New York Payor Author			
Program Administrator (PA) and Program ID	New York Power Authority (N/A)		
	ALL NYPA Energy Services		
Program Name	Programs		
	Comprehensive / custom		
Program Type	energy efficiency measures.		
Total Acquired First-Year Impacts This Quarter			
Net first-year annual kWh acquired this Quarter	5,981,590		
Quarterly Net kWh Goal (based on net first-year annual5kWh Goal)	N/A		
Percent of Quarterly Net kWh Goal Acquired			
Net Peak6 kW acquired this Quarter	1,098		
Quarterly Net Peak kW Goal	N/A		
Percent of Quarterly Peak kW Goal Acquired	N/A		
Net First-year annual therms acquired this Quarter	1,402,385		
Quarterly Net Therm Goal	N/A		
Percent of Quarterly Therm Goal Acquired			
Net Lifecycle kWh acquired this Quarter			
N. I. C. and C.			
Net Lifecycle therms acquired this Quarter			
Not Other Questonly Serings (MMPTHs) Acquired			
Net Other Quarterly Savings (MMBTUs) Acquired Coal			
Kerosene			
Oil	5,352		
Propane	0,002		
Tropane			
Total Acquired Net First-Year Impacts To Date			
Net first-year annual kWh acquired to date	130,256,306		
Net first-year annual kWh acquired to date as a percent of annual goal	N/A		
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A		
Net cumulative first-year annual kWh acquired to date	281,580,522		
N-44:1:41-W	24,259		
Net utility kw reductions acquired to date	27,200		
Net utility kW reductions acquired to date Net utility peak kW reductions acquired to date as a percent of utility an			
Net utility peak kW reductions acquired to date as a percent of utility an	N/A		
•	N/A		
Net utility peak kW reductions acquired to date as a percent of utility an Net utility peak kW reductions acquired to date as a percent of 8-year go	N/A		
Net utility peak kW reductions acquired to date as a percent of utility an Net utility peak kW reductions acquired to date as a percent of 8-year go	N/A		
Net utility peak kW reductions acquired to date as a percent of utility an Net utility peak kW reductions acquired to date as a percent of 8-year go Net NYISO peak kW reductions acquired to date	N/A N/A 7,067,677		
Net utility peak kW reductions acquired to date as a percent of utility an Net utility peak kW reductions acquired to date as a percent of 8-year go Net NYISO peak kW reductions acquired to date Net first-year annual therms acquired to date	N/A N/A 7,067,677 N/A		
Net utility peak kW reductions acquired to date as a percent of utility an Net utility peak kW reductions acquired to date as a percent of 8-year go Net NYISO peak kW reductions acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of annual goal	N/A N/A 7,067,677 N/A		
Net utility peak kW reductions acquired to date as a percent of utility and Net utility peak kW reductions acquired to date as a percent of 8-year government NYISO peak kW reductions acquired to date Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 8-year goal	N/A N/A 7,067,677 N/A N/A		

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Net Lifecycle kWh acquired to date		
Net Lifecycle therms acquired to date		
7		
Committed Impacts (not yet acquired) This Quarter		
Net First-year annual kWh committed this Quarter		113,692,361
Net Lifecycle kWh committed this Quarter		
Net Utility Peak kW committed this Quarter		19,695
Net first-year annual therms committed this Quarter		4,090,718
Net Lifecycle therms committed this Quarter		
Funds committed at this point in time	\$	369,638,416
Overall Impacts (Acquired & Committed)		
Net first-year annual kWh acquired & committed this Quarter		119,673,951
Net utility peak kW acquired & committed this Quarter		20,793
Net First-year annual therms acquired & committed this Quarter		5,493,103
Costs		
Total program budget	\$	1,410,000,000
General Administration		
Program Planning		
Program Marketing		
Trade Ally Training		
Incentives and Services		
Direct Program Implementation		
Program Evaluation		
Total expenditures to date	\$	362,242,050
Percent of total budget spent to date		26%
Participation		
Number of program applications received (NYPA: projects identified) to date	N/A	
Number of program applications <i>processed</i> (NYPA: projects in construction + completed) to date ¹⁰	N/A	
completeu) to date	IN/A	
Number of processed applications approved (NYPA: projects completed) to date ¹¹	N/A	
Percent of applications received to date that have been processed	N/A	
Carbon Emission Reductions (in tons)		
Total Acquired Net First-Year Carbon Emission Reductions To Date		113,249
Total Acquired Cumulative Net Carbon Emission Reductions To Date		240,537

NOTES:

¹DPS Staff needs to work with utilities and NYSERDA to develop a Program ID naming convention. However, a Program ID number is not required for the first report. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.

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²There is not currently a consistent list of program type but individual categories for common use by administrators could be developed

³First-year savings are defined as the annual savings expected from a given measure in the first year after installation (See Definition #1 in *Savings Definitions* Tab). The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. *Acquired* kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which

⁴Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.

⁵Program Administrators should make a best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.

⁶ Peak is defined uniquely for each utility.

⁷The lifecycle savings are tracked beginning in the *year* in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will differ for each month as a function of adding savings from measures installed in a given month and savings from measures installed earlier in the funding cycle that have reached the end of thier useful life are no longer accumulated.

⁸ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best *estimate* of what they have committed. Program administrators should forecast as accurately as possible and forecasts should get more precise with program experience, i.e., the difference between achieved and committed should narrow over time.

⁹These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans.

Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

¹⁰An application is *processed* once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

¹¹The application is *approved* once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for for programs in which there are cases in which an application could be received, processed, and approved all in one day, then a "1" would be counted for each step in the tracking lifecycle.

¹²See CO₂ Reduction Values tab.

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