

QUARTERLY FINANCIAL REPORT

ELECTRIC AND/OR GAS CORPORATIONS - CLASSES A AND B

REPORT OF NIAGARA MOHAWK POWER CORPORATION

FOR THE QUARTER ENDED SEPTEMBER 30, 2013

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

INSTRUCTIONS

1. Every electric and every gas corporation in classes A and B shall file one copy, and such additional copies as shall be requested, of this report for the three months' period ended March 31, 1984 and for each three month's period thereafter. The filing of a corporation's PSC annual report satisfies the filing requirement to file the fourth quarter PSC quarterly financial report.
2. The report must be filed not later than 45 days after the end of the quarterly period to which it relates.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission.
4. Throughout the report cents may be omitted and items shown to the nearest dollar.
5. The filing of the Securities and Exchange Commission's (SEC) 10-Q satisfies the filing requirement for the PSC's Quarterly Financial Report's Balance Sheet, Income and Retained Earnings Statement, Cash Flow Statement, and Notes to the Financial Statements for Corporations that file, with the SEC, a New York State specific 10-Q.

NIAGARA MOHAWK POWER CORPORATION
BALANCE SHEET

(unaudited, in thousands of dollars, except per share and number of shares data)

	September 30, 2013
ASSETS	
Utility plant:	
Utility plant	\$ 10,232,545
Less - accumulated depreciation and amortization	3,393,455
Net utility plant	6,839,090
Equity investments	3,891
Current assets:	
Cash and cash equivalents	15,847
Special deposits	69,946
Accounts receivable	535,065
Accounts receivable from affiliates	41,809
Allowance for doubtful accounts	(131,537)
Intercompany money pool	52,344
Unbilled revenues	111,055
Materials, supplies and gas in storage	87,132
Derivative contracts	8,786
Prepaid taxes	20,865
Prepaid and other current assets	86,104
Total current assets	897,416
Deferred charges and other assets:	
Regulatory assets	1,708,311
Derivative contracts	2,765
Financial investments	30,025
Other deferred charges	37,494
Total deferred charges and other assets	1,778,595
Total assets	\$ 9,518,991

The accompanying notes are an integral part of these financial statements.

NIAGARA MOHAWK POWER CORPORATION
BALANCE SHEET

(unaudited, in thousands of dollars, except per share and number of shares data)

	September 30, 2013
CAPITALIZATION	
Shareholder's equity:	
Common stock - \$1 par value, authorized - 250,000,000 shares, issued and outstanding - 187,364,863 shares	\$ 187,365
Cumulative preferred stock - \$100 par value, authorized - 31,000,001 shares, issued and outstanding - 289,847 shares	28,985
Additional paid-in capital	1,685,605
Retained earnings	821,448
Accumulated other comprehensive loss	126
Total shareholders' equity	2,723,529
Long-term debt	2,599,940
Total capitalization	5,323,469
 LIABILITIES	
Current liabilities:	
Accounts payable	152,733
Accounts payable to affiliates	117,624
Customer deposits	31,930
Interest accrued	27,414
Payroll and benefits accruals	49,563
Advance from affiliates	20,000
Derivative contracts	7,228
Other current liabilities	23,585
Total current liabilities	430,077
 Deferred credits and other liabilities:	
Regulatory liabilities	587,515
Asset retirement obligations	10,574
Deferred income tax liabilities	2,289,862
Postretirement benefits	192,721
Environmental remediation costs	447,197
Derivative contracts	5,485
Other deferred liabilities	232,090
Total deferred credits and other liabilities	3,765,445
 Total liabilities and capitalization	 \$ 9,518,991

The accompanying notes are an integral part of these financial statements.

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF OPERATIONS AND RETAINED EARNINGS
(unaudited, in thousands of dollars)

	Three Months Ended September 30, 2013
Operating revenues:	
Electric services	\$ 690,217
Gas distribution	78,019
Other	98
Total operating revenues	768,334
Operating expenses:	
Purchased electricity	240,337
Purchased gas	14,576
Operations and maintenance	335,046
Depreciation and amortization	54,354
Amortization of stranded costs and rate plan deferrals	(9,670)
Other taxes	62,878
Current Income Taxes	(18,921)
Deferred Income Taxes	35,574
Total operating expenses	714,174
Operating income	54,160
Other deductions:	
Interest on long-term debt	23,039
Other interest, including affiliate interest	4,566
Other income, net	(2,842)
Total other deductions, net	24,763
Net income	29,397
Dividends on preferred stock	(265)
Net income available for common stock	\$ 29,132
Retained earnings at beginning of period	\$ 792,316
Net income	29,397
Dividends on preferred stock	(265)
Retained earnings at end of period	\$ 821,448

The accompanying notes are an integral part of these financial statements.

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF OTHER COMPREHENSIVE INCOME
(unaudited, in thousands of dollars)

	Three Months Ended September 30, 2013
Net income	\$ 29,397
Unrealized gains on securities, net of \$454 tax expense	541
Change in pension and other postretirement obligations, net of \$15 tax expense	22
Reclassification adjustment for losses included in net income, net of \$93 tax benefit	(223)
Other comprehensive income	340
Total comprehensive income	\$ 29,737

The accompanying notes are an integral part of these financial statements.

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF OPERATIONS AND RETAINED EARNINGS
(unaudited, in thousands of dollars)

	Nine Months Ended September 30, 2013
Operating revenues:	
Electric services	\$ 2,055,416
Gas service	453,631
Other	360
Total operating revenues	2,509,407
Operating expenses:	
Purchased gas	205,181
Purchased electricity	722,962
Operation and maintenance	941,690
Depreciation and amortization	161,513
Amortization of stranded costs and rate plan deferrals	31,565
Other taxes	189,239
Current Income Taxes	47,963
Deferred Income Taxes	16,385
Total operating expenses	2,316,497
Operating income	192,910
Other deductions:	
Interest on long-term debt	68,927
Other interest, including affiliate interest	987
Other income, net	(7,142)
Total other deductions, net	62,772
Net income	130,138
Dividends on preferred stock	(795)
Net income available for common stock	\$ 129,343
Retained earnings at beginning of period	\$ 692,104
Net income	130,138
Dividends on preferred stock	(795)
Retained earnings at end of period	\$ 821,448

The accompanying notes are an integral part of these financial statements.

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF OTHER COMPREHENSIVE INCOME
(unaudited, in thousands of dollars)

	<u>Nine Months Ended</u> <u>September 30, 2013</u>
Net income	\$ 130,138
Unrealized losses on securities, net of \$1,359 tax expense	1,608
Change in pension and other postretirement obligations, net of \$350 tax benefit	(524)
Reclassification adjustment for losses included in net income, net of \$287 tax benefit	(424)
Other comprehensive income	<u>659</u>
Total comprehensive income	<u>\$ 130,797</u>

The accompanying notes are an integral part of these financial statements

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF CASH FLOWS
(unaudited, in thousands of dollars)

		<u>Three Months Ended</u> <u>September 30, 2013</u>
Cash flows from operating activities:		
Net income	\$	29,397
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization		54,354
Amortization of loss on reacquired debt		679
Amortization of stranded costs and rate plan deferrals		(9,670)
Benefit for deferred income taxes		35,090
Bad debt expense		18,736
Loss from equity investments		42
Allowance for funds used during construction		(1,679)
Amortization of debt discount and issuance costs		955
Pension and other postretirement expense		60,722
Pension and other postretirement contributions		(55,858)
Net environmental remediation payments		(20,430)
Changes in operating assets and liabilities:		
Accounts receivable, net and unbilled revenues		38,879
Derivative contracts		26,084
Materials, supplies, and gas in storage		(20,465)
Regulatory assets and liabilities, net		(64,900)
Accounts payable and accrued expenses		(2,421)
Prepaid and accrued taxes		(37,405)
Other, net		5,790
Net cash provided by operating activities		<u>57,899</u>
Cash flows from investing activities:		
Capital expenditures		(118,068)
Affiliated money pool borrowings and receivables/payables, net		40,333
Changes in restricted cash		(9,746)
Cost of removal		(13,195)
Other		(762)
Net cash used in investing activities		<u>(101,438)</u>
Cash flows from financing activities:		
Dividends paid on preferred stock		(265)
Affiliated money pool borrowings and receivables/payables, net		43,471
Other Debt Expense		(20,045)
Net cash used in financing activities		<u>43,206</u>
Net increase in cash and cash equivalents		(332)
Cash and cash equivalents, beginning of period		16,179
Cash and cash equivalents, end of period	\$	<u>15,847</u>
Supplemental information:		
Interest paid	\$	18,962
Income taxes paid	\$	-
Significant non-cash item:		
Capital-related accruals included in accounts payable	\$	1,619

The accompanying notes are an integral part of these financial statements.

NIAGARA MOHAWK POWER CORPORATION

NOTES TO THE FINANCIAL STATEMENTS

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

Niagara Mohawk Power Corporation (the "Company"), a New York Corporation, is engaged principally in the regulated energy delivery business in New York State. The Company provides electric service to approximately 1.6 million customers in the areas of eastern, central, northern, and western New York and sells, distributes, and transports natural gas to approximately 0.6 million customers in the areas of central, northern, and eastern New York.

The Company is a wholly-owned subsidiary of Niagara Mohawk Holdings, Inc., which is wholly-owned by National Grid USA ("NGUSA" or "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The accompanying financial statements are prepared in accordance with accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The significant differences consist of the following:

- Intercompany accounts are presented on a gross basis for FERC reporting but are netted together by counterparty for U.S. GAAP reporting.
- For FERC reporting, restricted cash is included within special deposits and for U.S. GAAP reporting restricted cash is presented separately.
- For FERC reporting, regulatory assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are presented on a net basis where appropriate and are classified as current or long-term as applicable.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented separately as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.
- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis, with current and non-current amounts presented separately.

In addition, in accordance with Docket 01-M-0075, the Company has excluded goodwill in the amount of \$1.3 billion from the financial statements as of September 30, 2013, as a reduction of equity, consistent with its annual reports. This presentation is different from the required presentation under U.S. GAAP and represents a change from the Company's previously filed quarterly reports with the NYPSC where goodwill was previously presented as an asset. This change had no impact on the Company's results of operations or cash flows.

The Company has evaluated subsequent events and transactions through November 3, 2014, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to or disclosure in the financial statements as of and for the nine months ended September 30, 2013.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

The preparation of financial statements in conformity with FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Regulatory Accounting

The FERC and the New York Public Service Commission (“NYPSC”) regulate the rates the Company charges its customers. In certain cases, the rate actions of the NYPSC can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from or refunded to customers through future rates. Regulatory assets and liabilities are amortized to the statements of income consistent with the treatment of the related costs in the ratemaking process.

Fair Value Measurements

The Company measures derivatives and available-for-sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data; and
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs.

The asset or liability’s fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Asset Retirement Obligations

Asset retirement obligations are recognized for legal obligations associated with the retirement of property, plant, and equipment, primarily associated with the Company’s distribution facilities. Asset retirement obligations are recorded at fair value in the period in which the obligation is incurred, if the fair value can be reasonably estimated. In the period in which new asset retirement obligations, or changes to the timing or amount of existing retirement obligations are recorded, the associated asset retirement costs are capitalized as part of the carrying amount of the related long-lived asset. In each subsequent period the asset retirement obligation is accreted to its present value.

The following table represents the changes in the Company’s asset retirement obligations:

	Nine Months Ended	
	September 30,	
	2013	
	<i>(in thousands of dollars)</i>	
Balance as of beginning of period	\$	10,320
Accretion expense		245
Liabilities settled and other		9
Liabilities incurred		-
Balance as of end of period	\$	10,574

Accretion expense is deferred as part of the Company's asset retirement obligation regulatory asset as management believes it is probable that such amounts will be collected in future rates.

New and Recent Accounting Guidance

Offsetting Assets and Liabilities

In December 2011 and January 2013, the Financial Accounting Standards Board ("FASB") issued amendments to address and clarify the scope of the disclosures related to offsetting assets and liabilities. Under the amendments, reporting entities are required to disclose both gross and net information about instruments and transactions eligible for offset in the statement of financial position and instruments and transactions subject to an agreement similar to a master netting agreement, such as for derivatives. The instruments and activities subject to these disclosures are recognized derivatives, repurchase and reverse repurchase agreements, and securities lending transactions. The Company adopted this guidance effective April 1, 2013, which only impacted its disclosures.

3. RATE MATTERS

March 2013 Electric and Gas Filing

In March 2013 the NYPSC issued a final order regarding the Company's electric and gas base rate filing made on April 27, 2012. The term of the new rate plan is from April 1, 2013 through March 31, 2016 and provides for an electric revenue requirement of \$1,338 million in the first year, \$1,396 million in the second year, and \$1,443 million in the third year. It also provides for a gas revenue requirement of \$307 million in the first year, \$315 million in the second year, and \$322 million in the third year.

Transmission Return on Equity ("ROE") Complaint

On September 11, 2012, the New York Association of Public Power ("NYAPP") filed a complaint against the Company, seeking to have the base ROE for transmission service of 11.5%, which includes a NYISO participation incentive adder, lowered to 9.49%. Similarly, on November 2, 2012 the Municipal Electric Utilities Association ("MEUA") filed a complaint to lower the Company's ROE to 9.25% including the NYISO participation adder. The MEUA also challenges certain aspects of the Company's transmission formula rate. On February 6, 2014, the NYAPP filed a further complaint against the Company seeking an order effective February 6, 2014 to reduce the ROE used in calculating rates for transmission service under the NYISO Open Access Transmission Tariff ("OATT") to 9.36%, inclusive of the 50 basis point adder for participation in the NYISO, with a corresponding overall weighted cost of capital of 6.60%. At this time, the Company cannot predict the outcome of the complaint. Any change in the ROE would not have an impact on net income because the retail rate plan fully reconciles any increase or decrease in wholesale transmission revenue under the FERC Transmission Service Charge rate through a Transmission Revenue Adjustment Clause mechanism.

Wholesale Transmission Service Charge

On December 6, 2013, the Company submitted a filing for FERC approval of revisions to its Wholesale Transmission Service Charge (“TSC Rate”) under the NYSIO OATT to recover its RSS costs under two agreements with NRG to support the reliability of the Company’s transmission system while transmission reinforcements are constructed. On February 4, 2014 the FERC allowed the RSS charges to become effective in TSC Rates as of July 1, 2013, subject to refund and further consideration of the matter by the FERC.

Management Audit

In February 2011, the NYPSC selected Overland Consulting Inc., (“Overland”) to perform a management audit of National Grid’s affiliate cost allocations, policies and procedures. The Company disputed certain of Overland’s final audit conclusions and the NYPSC ordered that further proceedings be conducted to address what, if any, ratemaking adjustments were necessary. On May 23, 2014, National Grid filed a Joint Proposal with the NYPSC that, if approved, resolves all outstanding issues relating to the audit and provides for no rate adjustments for the Company. On September 3, 2014 the NYPSC issued a final order approving the Joint Proposal as filed.

Gas Management Audit

In February 2013, the NYPSC initiated a comprehensive management and operational audit of NGUSA’s New York gas businesses, including the Company, pursuant to the Public Service Law requirement that major electric and gas utilities undergo an audit every five years. The NYPSC selected NorthStar Consulting Group to conduct the audit, which commenced in July 2013. The final audit report was issued on October 2, 2014 and contained recommendations primarily relating to gas operations, organizational structure and governance. During the next phase of the audit, National Grid will develop implementation plans to address the recommendations.

Operations Audit

In August 2013, the NYPSC initiated an operational audit to review the accuracy of the customer service, electric reliability, and gas safety data reported by the investor owned utilities operating in New York, including the Company. On December 19, 2013, the NYPSC selected Overland to conduct the audit, which commenced in February 2014. At the time of the issuance of these financial statements, the Company has not received the final audit findings and cannot predict the outcome of this audit.

Operations Staffing Audit

In January 2014, the NYPSC initiated an operational audit to review internal staffing levels and use of contractors for the core utility functions of the investor owned utilities operating in New York, including the Company. On June 26, 2014, the NYPSC selected The Liberty Consulting Group to conduct the audit. At the time of the issuance of these financial statements, the Company cannot predict the outcome of this operational audit.

Recovery of Deferral Costs Relating to Emergency Order

On January 28, 2014, the Company filed a petition requesting a waiver of Rule 46.3.2 of its tariff. Rule 46.3.2 describes the manner in which the Company calculates its supply-related Mass Market Adjustment (“MMA”). The Company proposed the waiver of the rule to mitigate adverse financial impacts anticipated from a significant and unusual increase in electric commodity prices for its mass market customers.

On that same date, the NYPSC issued, on an emergency basis pursuant to the State Administrative Procedure Act §202(6), an Emergency Order granting the Company’s waiver request (the “Emergency Order”). In the Emergency Order, the NYPSC waived the requirements of Rule 46.3.2 and approved deferral treatment of the costs and associated carrying charges related to the one-time credit provided via the waiver. However, the NYPSC denied, pending further review and consideration of public comments, the Company’s request to recover such deferral over a six-month period beginning May 2014.

The NYPSC issued another order on April 25, 2014 permanently approving the Emergency Order and authorizing the Company to collect \$33.3 million, plus carrying charges at the customer deposit rate, over a six-month period commencing with the June 2014 billing period. The deferral recovery will be performed in a manner consistent with the method that was used to provide the benefit to the mass market customers, through an adjustment to the MMA as calculated by NYISO load zone.

4. DERIVATIVE CONTRACTS

The Company utilizes derivative instruments, such as options, swaps and gas purchase contracts, to manage commodity price risk associated with its natural gas and electricity purchases. The Company's risk management strategy is to reduce fluctuations in firm gas and electricity sales prices to its customers.

The Company's financial exposures are monitored and managed as an integral part of the Company's overall financial risk management policy. The Company engages in risk management activities only in commodities and financial markets where it has an exposure to, and only in terms and volumes consistent with its core business.

Volumes

Volumes of outstanding commodity derivative contracts measured in dekatherms ("dths") and megawatt hours ("Mwhs") are as follows:

	<u>Electric</u>	<u>Gas</u>
	<u>September 30,</u>	<u>September 30,</u>
	<u>2013</u>	<u>2013</u>
	<i>(in thousands)</i>	<i>(in thousands)</i>
Gas swap contracts (dths)	-	5,400
Gas option contracts (dths)	-	10,820
Gas purchase contracts (dths)	-	2,407
Electric swap contracts (Mwhs)	7,191	-
Electric options contracts (Mwhs)	1,950	-
Total:	<u>9,141</u>	<u>18,627</u>

Amounts Recognized in the Accompanying Balance Sheets

	<u>Asset Derivatives</u>		<u>Liability Derivatives</u>
	<u>September 30,</u>		<u>September 30</u>
	<u>2013</u>		<u>2013</u>
	<i>(in thousands of</i>		<i>(in thousands of dollars)</i>
Current assets:		Current liabilities:	
Rate recoverable contracts:		Rate recoverable contracts:	
Gas swap contracts	\$ 13	Gas swap contracts	\$ 1,184
Gas option contracts	146	Gas option contracts	627
Gas purchase contracts	180	Gas purchase contracts	126
Electric swap contracts	8,003	Electric swap contracts	4,922
Electric options contracts	-	Electric options contracts	-
Electric capacity contracts	444	Electric capacity contracts	369
	<u>8,786</u>		<u>7,228</u>
Other non-current assets:		Other non-current liabilities:	
Rate recoverable contracts:		Rate recoverable contracts:	
Gas swap contracts	-	Gas swap contracts	-
Gas options contracts	19	Gas options contracts	205
Electric swap contracts	2,762	Electric swap contracts	5,485
Electric capacity contracts	2	Electric options contracts	-
	<u>2,784</u>		<u>5,691</u>
Total	<u>\$ 11,570</u>	Total	<u>\$ 12,919</u>

The changes in fair value of the Company's rate recoverable contracts are offset by changes in regulatory assets and liabilities. As a result, the changes in fair value of those contracts had no impact in the accompanying statements of

income. The Company had no derivative contracts not subject to rate recovery as of September 30, 2013 and December 31, 2012.

Credit and Collateral

The Company is exposed to credit risk related to transactions entered for commodity price risk management. Credit risk represents the risk of loss due to counterparty non-performance. Credit risk is managed by assessing each counterparty's credit profile and negotiating appropriate levels of collateral and credit support.

The credit policy for commodity transactions is managed and monitored by NGUSA's Executive Energy Risk Management Committee ("EERC"), which is responsible for approving risk management policies and objectives for risk assessment, control and valuation, and the monitoring and reporting of risk exposures. NGUSA's Energy Procurement Risk Management Committee ("EPRMC") is responsible for approving transaction strategies, annual supply plans, counterparty credit approval, as well as all valuation and control procedures. The EERC is chaired by the Global Tax and Treasury Director and reports to the Finance Committee. The EPRMC is chaired by the Vice President of U.S. Treasury and reports to the EERC.

The EPRMC monitors counterparty credit exposure and appropriate measures are taken to bring such exposures below the limits, including, without limitation, netting agreements, and limitations on the type and tenor of trades. The Company enters into enabling agreements that allow for payment netting with its counterparties, which reduce its exposure to counterparty risk by providing for the offset of amounts payable to the counterparty against amounts receivable from the counterparty. In instances where a counterparty's credit quality has declined, or credit exposure exceeds certain levels, the Company may limit its credit exposure by restricting new transactions with the counterparty, requiring additional collateral or credit support and negotiating the early termination of certain agreements. Similarly, the Company may be required to post collateral to its counterparties. The Company's credit exposure for all derivative instruments and applicable payables and receivables, net of collateral and instruments that are subject to master netting agreements, was a liability \$1.4 million and \$3.4 million as of September 30, 2013 and December 31, 2012, respectively.

The Company enters into commodity transactions on New York Mercantile Exchange ("NYMEX"). The NYMEX clearing houses act as the counterparty to each trade. Transactions on the NYMEX must adhere to comprehensive collateral and margining requirements. As a result, transactions on NYMEX are significantly collateralized and have limited counterparty credit risk.

In instances where a counterparty's credit quality has declined, or credit exposure exceeds certain levels, the Company may limit its credit exposure by restricting new transactions with the counterparty, requiring additional collateral or credit support and negotiating the early termination of certain agreements. Similarly, the Company may be required to post collateral to its counterparties. The aggregate fair value of the Company's derivative instruments with credit-risk related contingent features that are in a liability position at September 30, 2013 and December 31, 2012 was \$3.9 million and \$2.5 million, respectively. The Company had no collateral posted for these instruments at September 30, 2013. If the Company's credit rating were to be downgraded by one or two levels, it would not be required to post any additional collateral. If the Company's credit rating were to be downgraded by three levels, it would be required to post \$4.2 million and \$2.7 million of additional collateral to its counterparties at September 30, 2013 and December 31, 2012, respectively.

Offsetting Information for Derivatives Subject to Master Netting Arrangements

As of September 30, 2013						
Thousands of Dollars				Gross amounts not offset in the statement of financial position		
Description	Gross amounts of recognized assets	Gross amounts offset in the statement of financial position	Net amounts of assets presented in statement of financial position	Financial instruments	Cash collateral received	Net amount
	A	B	C=A-B	Da	Db	E=C-D
Commodity Derivatives						
Derivative Contracts - Gas						
Swaps & Options - OTC	\$ 178	\$ -	\$ 178	\$ -	\$ -	\$ 178
Physical Contracts	\$ 180	\$ -	\$ 180	\$ -	\$ -	\$ 180
Derivative Contracts - Electric						
OTC Swaps	\$ 10,765	\$ -	\$ 10,765	\$ -	\$ -	\$ 10,765
Physical Contracts	\$ 446	\$ -	\$ 446	\$ -	\$ -	\$ 446
Total	\$ 11,570	\$ -	\$ 11,570	\$ -	\$ -	\$ 11,570

As of September 30, 2013						
Thousands of Dollars				Gross amounts not offset in the statement of financial position		
Description	Gross amounts of recognized liabilities	Gross amounts offset in the statement of financial position	Net amounts of liabilities presented in statement of financial position	Financial instruments	Cash collateral received	Net amount
	A	B	C=A-B	Da	Db	E=C-D
Commodity Derivatives						
Derivative Contracts - Gas						
Swaps & Options - OTC	\$ (2,017)	\$ -	\$ (2,017)	\$ -	\$ -	\$ (2,017)
Physical Contracts	\$ (126)	\$ -	\$ (126)	\$ -	\$ -	\$ (126)
Derivative Contracts - Electric						
OTC Swaps	\$ (10,408)	\$ -	\$ (10,408)	\$ -	\$ -	\$ (10,408)
Physical Contracts	\$ (369)	\$ -	\$ (369)	\$ -	\$ -	\$ (369)
Total	\$ (12,919)	\$ -	\$ (12,919)	\$ -	\$ -	\$ (12,919)

5. FAIR VALUE MEASUREMENTS

The following table presents assets and liabilities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of September 30, 2013 and December 31, 2012:

	September 30, 2013			Total
	Level 1	Level 2	Level 3	
	<i>(in thousands of dollars)</i>			
Assets:				
Derivative contracts - Gas				
Financial	\$ -	\$ 13	\$ 165	\$ 178
Physical	-	180	-	180
Derivative contracts - Electric				
Financial	-	10,648	118	10,766
Physical	-	446	-	446
Available-for-sale securities	17,346	8,619	-	25,965
Total	17,346	19,906	283	37,535
Liabilities:				
Derivative contracts - Gas				
Financial	-	1,184	833	2,017
Physical	-	6	120	126
Derivative contracts - Electric				
Financial	-	10,145	262	10,407
Physical	-	369	-	369
Total	-	11,704	1,215	12,919
Net assets	\$ 17,346	\$ 8,202	\$ (932)	\$ 24,616

Derivative Contracts: The Company's Level 2 fair value derivative instruments primarily consist of over-the-counter ("OTC") electric and gas swaps and forward gas purchase contracts with pricing inputs obtained from the NYMEX and Intercontinental Exchange ("ICE"), except in cases where the ICE publishes seasonal averages or where there were no transactions within the last seven days. The Company may utilize discounting based on quoted interest rate curves, including consideration of non-performance risk, and may include a liquidity reserve calculated based on bid/ask spread for the Company's Level 2 derivative instruments. Substantially all of these price curves are observable in the marketplace throughout at least 95% of the remaining contractual quantity, or they could be constructed from market observable curves with correlation coefficients of 95% or higher.

The Company's Level 3 fair value derivative instruments primarily consist of gas option and electric option and swap transactions, which are valued based on internally-developed models. Industry-standard valuation techniques, such as the Black-Scholes pricing model, Monte Carlo simulation, and Financial Engineering Associates libraries are used for valuing such instruments. A derivative is designated Level 3 when it is valued based on a forward curve that is internally developed, extrapolated or derived from market observable curves with correlation coefficients less than 95%, where optionality is present, or if non-economic assumptions are made. The internally developed forward curves have a high level of correlation with Platts Mark-to-Market curves and are reviewed by the middle office. The Company considers non-performance risk and liquidity risk in the valuation of derivative contracts categorized in Level 2 and Level 3.

Available-for-Sale Securities: Available-for-sale securities are included in other special funds in the accompanying balance sheets and primarily include equity and debt investments based on quoted market prices (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

Changes in Level 3 Derivatives

	Nine Months Ended
	2013
	<i>(in thousands of dollars)</i>
Balance as of the beginning of the year	\$ 191
Transfers out of Level 3	(1,711)
Total gains or losses included in regulatory assets and liabilities	1,151
Purchases	(791)
Settlements	228
Balance as of the end of the year	<u>\$ (932)</u>

A transfer into Level 3 represents existing assets or liabilities that were previously categorized at a higher level for which the inputs became unobservable during the year. A transfer out of Level 3 represents assets and liabilities that were previously classified as Level 3 for which the inputs became observable based on the criteria discussed previously for classification in Level 2. These transfers, which are recognized at the end of each period, result from changes in the observability of forward curves from the beginning to the end of each reporting period. There were no transfers between Level 1 and Level 2, during the nine months ended September 30, 2013 or 2012.

Quantitative Information About Level 3 Derivatives

Commodity	Level 3 Position	Fair Value as of September 30, 2013			Valuation Technique(s)	Significant Unobservable Input	Range
		Assets	(Liabilities)	Total			
<i>(in thousands of dollars)</i>							
Financial							
Gas	Gas option contracts	\$ 165	\$ (833)	\$ (668)	Discounted Cash Flow	Implied Volatility	23.50% - 30.40%
				\$ -			
Gas	Gas physical contract	\$ -	\$ (120)	\$ (120)	Discounted Cash Flow	Model Assumptions for Peaking Gas	
Electric	Swaption (A)	\$ 118	\$ (262)	\$ (144)	Discounted Cash Flow	Implied Volatility Zone A and G	25.50% -69.10%
	Total	\$ 283	\$ (1,215)	\$ (932)			

The significant unobservable inputs listed above would have a direct impact on the fair values of the Level 3 instruments if they were adjusted. The significant unobservable inputs used in the fair value measurement of the Company's gas option derivatives and electric option and swap derivatives are implied volatility and gas forward curves. A relative change in commodity price at various locations underlying the open positions can result in significantly different fair value estimates.

Other Fair Value Measurements

The Company's balance sheets reflect long-term debt at amortized cost. The fair value of the Company's long-term debt was based on quoted market prices, where available or estimated using quoted market prices for similar debt. The fair value of this debt at September 30, 2013 and December 31, 2012 was \$2.6 billion and \$2.0 billion, respectively.

All other financial instruments in the accompanying balance sheets such as accounts receivable, accounts payable, and the intercompany money pool are stated at cost, which approximates fair value.

6. EMPLOYEE BENEFITS

The Company sponsors several qualified and non-qualified non-contributory defined benefit pension plans (the "Pension Plans") and several PBOP plans (the "PBOP Plans," together with the Pension Plans, the "Plans"). In general, the Company calculates benefits under these plans based on age, years of service and pay using March 31 as a measurement date. In addition, the Company also sponsors defined contribution plans for eligible employees.

Pension Plans

The Pension Plans are comprised of both qualified and non-qualified plans. The qualified pension plan provides substantially all union employees, as well as all non-union employees hired before January 1, 2011, with a retirement benefit. The qualified pension plan is a cash balance pension plan design in which pay-based credits are applied based on service time and interest credits are applied at rates set forth in the plan. For non-union employees, effective January 1, 2011, pay-based credits are based on a combination of service time and age. The non-qualified pension plans provide additional defined pension benefits to certain eligible executives.

The funding policy is determined largely by the Company's rate agreements with the NYPSC. However, the contribution to the qualified pension plan for any year will not be less than the minimum amount required under Internal Revenue Service ("IRS") regulations.

PBOP Plans

The Company's PBOP Plans provide health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their coverage. The PBOP Plans are funded based on rate agreements with the NYPSC.

Components of Net Periodic Benefit Costs

	<u>Pension Plans</u>	<u>PBOP Plans</u>
	<u>Three Months Ended</u>	<u>Three Months Ended</u>
	<u>September 30,</u>	<u>September 30,</u>
	<u>2013</u>	<u>2013</u>
	<i>(in thousands of dollars)</i>	
Service cost, benefits earned during the period	\$ 5,979	\$ 5,085
Interest cost	15,133	17,395
Expected return on plan assets	(23,142)	(18,225)
Amortization of transition obligation	-	-
Amortization of unrecognized prior service cost	1,201	3,170
Amortization of unrecognized net loss	17,405	6,727
Net periodic benefit cost	<u>\$ 16,576</u>	<u>\$ 14,152</u>

	<u>Pension Plans</u>	<u>PBOP Plans</u>
	<u>Nine Months Ended</u>	<u>Nine Months Ended</u>
	<u>September 30,</u>	<u>September 30,</u>
	<u>2013</u>	<u>2013</u>
	<i>(in thousands of dollars)</i>	
Service cost, benefits earned during the year	\$ 18,783	\$ 14,478
Interest cost	46,130	52,316
Expected return on plan assets	(69,926)	(52,784)
Amortization of unrecognized prior service cost	3,604	9,511
Amortization of unrecognized net loss	53,730	22,527
Amortization of transition obligation	-	-
Total cost	<u>\$ 52,321</u>	<u>\$ 46,048</u>

7. CAPITALIZATION

Debt Authorizations

The Company had regulatory approval from the FERC to issue up to \$1 billion of short-term debt, which expired on November 30, 2013. Effective April 2014, the Company entered into an Equity Contribution Agreement with the Parent which provides the Company with the ability to call upon the Parent for contributions to the Company's capital, in an aggregate amount equal to the short-term borrowing limit until such time as regulatory approval for short-term borrowing is regained. The Company has not made use of this facility since its effective date. The Company had no short-term debt outstanding to third-parties as of September 30, 2013 or December 31, 2012.

Dividend Restrictions

The Company's debt and credit arrangements contain various financial and other covenants as described below. The Company was in compliance with all such covenants during the period ended September 30, 2013 and 2012.

The indenture securing the Company's mortgage debt provides that retained earnings shall be reserved and held unavailable for the payment of dividends on common stock to the extent that expenditures for maintenance and repairs plus provisions for depreciation do not exceed 2.25% of depreciable property as defined therein. These provisions have never resulted in a restriction of the Company's retained earnings.

The Company is limited by the Merger Rate Plan, NYPSC orders, and FERC orders with respect to the amount of dividends the Company can pay. As long as the bond ratings on the least secure forms of debt issued by the Company and National Grid plc remain investment grade and do not fall to the lowest investment grade rating (with one or more negative watch downgrade notices issued with respect to such debt), the Company is allowed to pay dividends.

Cumulative Preferred Stock

The Company has certain issues of non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

Series	Shares Outstanding	Amount	Call Price
	September 30, 2013	September 30, 2013	
<i>(in thousands of dollars, except per share and number of shares data)</i>			
\$100 par value -			
3.40% Series	57,524	\$ 5,753	\$ 103.500
3.60% Series	137,152	13,715	104.850
3.90% Series	95,171	9,517	106.000
Total	<u>289,847</u>	<u>\$ 28,985</u>	

8. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred.

The United States Environmental Protection Agency ("EPA"), and the New York Department of Environmental Conservation ("DEC"), as well as private entities, have alleged that the Company is a potentially responsible party under state or federal law for the remediation of numerous sites. The Company's most significant liabilities relate to former Manufactured Gas Plant ("MGP") facilities formerly owned or operated by the Company. The Company is currently investigating and remediating, as necessary, those MGP sites and certain other properties under agreements with the EPA and the DEC.

The Company estimated the remaining costs of environmental remediation activities were \$447.2 million and \$460.4 million at September 30, 2013 and December 31, 2012, respectively. These costs are expected to be incurred over the next 45 years, and these undiscounted amounts have been recorded as reserves in the accompanying balance sheets. However, remediation costs for each site may be materially higher than estimated, depending upon changing technologies and regulatory standards, selected end use for each site, and actual environmental conditions encountered. The high end of the range of potential liabilities at September 30, 2013, was estimated at \$575.4 million. The Company has recovered amounts from certain insurers and potentially responsible parties, and, where appropriate, the Company may seek additional recovery from other insurers and from other potentially responsible parties, but it is uncertain whether, and to what extent, such efforts will be successful.

By rate orders issued and effective March 15, 2013, the NYPSC has provided an annual rate allowance of \$42.0 million (\$35.7 million in electric base rates and \$6.3 million in gas base rates). Any annual spend above the \$42.0 million rate allowance is deferred for future recovery. Previous rate orders have provided for similar recovery mechanisms (with

different rate allowances and thresholds). Accordingly, as of September 30, 2013 and December 31, 2012, the Company has recorded environmental regulatory assets of \$447.2 million and \$460.4 million, respectively, and environmental regulatory liabilities of \$20.6 million and \$25.6 million, respectively.

On April 26, 2013, General Electric ("GE") filed a lawsuit against the Company seeking contribution under the Comprehensive Environmental Response, Compensation, and Liability Act for an unspecified portion of GE's alleged response costs incurred in remediating polychlorinated biphenyl ("PCB") contamination in the Hudson River. GE alleges that the Company's removal of the Fort Edward Dam in 1973 resulted in the migration of sediments, contaminated with PCBs released into the environment by GE, downstream of the former dam's location. On June 25, 2013, the Company answered GE's complaint denying liability. The parties executed a confidential settlement agreement on December 13, 2013. By stipulation of the parties and Court order, GE's claims against the Company were dismissed with prejudice on January 13, 2014.

The Company believes that its ongoing operations, and its approach to addressing conditions at historic sites, are in substantial compliance with all applicable environmental laws. Where the Company has regulatory recovery, it believes that the obligations imposed on it because of the environmental laws will not have a material impact on its results of operations for financial position.

Nuclear Contingencies

As of September 30, 2013 and December 31, 2012, the Company had a liability of approximately \$168 million, recorded in other non-current liabilities in the accompanying balance sheets, for the disposal of nuclear fuel irradiated prior to 1983. The Nuclear Waste Policy Act of 1982 provides three payment options for liquidating such liability and the Company has elected to delay payment, with interest, until the year in which Constellation Energy Group Inc., which purchased the Company's nuclear assets, initially plans to ship irradiated fuel to an approved Department of Energy ("DOE") disposal facility.

In March 2010, the DOE filed a motion with the Nuclear Regulatory Commission ("NRC") to withdraw the license application for a high-level nuclear waste repository at Yucca Mountain. The DOE's withdrawal motion has been challenged and is being litigated before the NRC and the District of Columbia Circuit. In January 2010 the U.S. government announced that it has established a Blue Ribbon Commission ("BRC") to perform a comprehensive review and provide recommendations regarding the disposal of the nation's spent nuclear fuel and waste. In January 2012, the BRC issued its report and recommendations which provides for numerous policy recommendations currently under review and consideration by the U.S. Secretary of Energy. Therefore, the Company cannot predict the impact that the recent actions of the DOE and the U.S. government will have on the ability to dispose of the spent nuclear fuel and waste.

9. COMMITMENTS AND CONTINGENCIES

Legal Matters

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

10. RELATED PARTY TRANSACTIONS

Advances from Affiliates

In June 2009, the Company entered into an agreement with NGUSA whereby the Company can borrow up to \$500 million from time to time for working capital needs. The advance is non-interest bearing. At both September 30, 2013 and December 31, 2012, the Company had an outstanding advance from affiliate of zero.

In June 2009, the Company entered into an agreement with Niagara Mohawk Holdings, Inc., whereby the Company can borrow up to \$450 million from time to time for working capital needs. The average interest rates were 1.0% and 0.2% for

the nine months ended September 30, 2013 and 2012, respectively. At September 30, 2013 and December 31, 2012, the Company had an outstanding advance from affiliates of \$20 million and zero, respectively.

Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term payables to and receivables from certain of its affiliates in the ordinary course of business. The amounts payable to and receivable from its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies balances is as follows:

	Accounts Receivable from Associates	Accounts Payable to Associates
	September 30,	September 30,
	2013	2013
	<i>(in thousands of dollars)</i>	<i>(in thousands of dollars)</i>
NGUSA (Parent)	\$ 118	\$ 122
Massachusetts Electric Company	17,321	4,481
Brooklyn Union Gas Company	2,029	138
New England Power Company	1,476	2,314
Opinac NA	-	16,999
Narragansett Electric Company	5,613	3,604
NGUSA Service Company	10,519	87,536
KeySpan Gas East Corporation	1,587	1,083
KeySpan Electric Services	-	-
NG Generation LLC	104	-
Others	3,042	1,347
Total	<u>\$ 41,809</u>	<u>\$ 117,624</u>

Intercompany Money Pool

The settlement of the Company's various transactions with NGUSA and certain associated companies generally occurs via the intercompany money pool. The Company is a participant in the Regulated Money Pool and can both borrow and lend funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the intercompany money pool agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable and payable from affiliate balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. Collectively, NGUSA and its subsidiary, KeySpan, have the ability to borrow up to \$3 billion from National Grid plc for working capital needs including funding of the intercompany money pools, if necessary. The Company had short-term intercompany money pool investments of \$52.3 million and \$147.0 million at September 30, 2013 and December 31, 2012, respectively.

Service Company Charge

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net property, plant and equipment, and operations and maintenance expense.

Charges from the service companies of NGUSA to the Company for the three months ended September 30, 2013 and 2012 were \$140.0 million and \$136.4 million, respectively; and for the nine months ended September 30, 2013 and 2012 were \$495.5 million and \$471.7 million, respectively.

Holding Company Charges

NGUSA received charges from National Grid Commercial Holdings Limited (an associated company in the U.K.) for certain corporate and administrative services provided by the corporate functions of National Grid plc to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected on these financial statements.

III. IMPORTANT CHANGES DURING THE QUARTER

Report important changes of the type listed. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries; and if "none" states the fact it should be used.

- | | |
|---|---|
| 1. Changes in Franchise Rights | 5. Wage Changes |
| 2. Information on consolidations, merger and reorganization | 6. Changes in articles of incorporation |
| 3. Securities issued | 7. Changes in general officers |
| 4. Rate changes | 8. Other important changes |

1. Changes in Franchise Rights :

None

2. Information on consolidations, mergers, and reorganizations :

None

3. Securities issued :

None

4. Rate Changes :

None

5. Wage Changes :

None

6. Changes in Articles of Incorporation :

None

7. Changes in General Officers :

McConnachie, Christopher appointed Vice President and Treasurer on August 19, 2013
Lynch, Lorraine resigned as Vice President and Treasurer on August 19, 2013
Teetz, Robert resigned as Vice President on July 31, 2013

8. Other Important Changes :

Refer to Page 7 - Notes to Financial Statements

OPERATING DATA**Instructions:**

Append to this report the schedules listed below. The information requested should be given by month for each month, summarized for the quarter covered by this report and for the twelve month period as of the current reporting quarter. Electric operating data should be listed first followed by gas operating data.

A. Sales

For each accounting division (and summarized in total for all accounting divisions) give the following information

Schedule A-1

The number of bills rendered, the number of customers served, the Kwh or Dth sold, and the revenue therefrom, subdivided by operating revenue accounts, under each schedule and service classification number.

When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification number under which sales were made must be shown in the controlling heading above the columns in which the sales are listed. If, under any service classification, all or part of the bills are rendered at regular billing periods other than monthly, state that fact and in each instance specify the number of bills rendered for each billing interval.

Schedule A-2

The number of bills rendered, the number of customers served, the Kwh or Dth sold, and the revenue therefrom, subdivided by operating accounts, at other than service classification rates.

Schedule A-3

The Kwh or Dth sold and the revenue derived from sales for resales to each utility or public authority.

Schedule A-4

The total amount by month and account for Other Revenues (Electric- Accounts 450 to 456; Gas-accounts 487 to 495).

B. Generating StationsSchedule B-1

Separately for each generating station report:

- (1) The fuel expenses for the production of electric energy by fuel type.
- (2) The number of Kwh generated by each kind of motive power. (Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.)

C. Purchase or Exchange of Electricity or GasSchedule C-1

Separately for each contract governing the purchase or exchange of electricity or gas, the number of Kwh of Dth received or delivered, the cost per Kwh or Dth and the charge or credit therefor. For electricity purchased or exchanged show separately the demand and energy costs and, in the case of gas, the kind of gas received or delivered.

VERIFICATION

(Oath to be made by officer in charge of the accounts, records, and memoranda of the reporting operation.)

State of New York

ss:

County of Brooklyn

 Charles V. DeRosa makes oath and says: I am the Vice President, US Controller & Tax
(Here insert the official title of the deponent.)

of NIAGARA MOHAWK POWER CORPORATION
(Here insert the exact name of the reporting company)

I am familiar with the preparation of the foregoing report and know generally the contents thereof. The said report is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows: The books and records of the Company and statements made by responsible employees thereof.


Signature

MICHAEL LUPO
Notary Public, State of New York
No. 01LU6217372
Qualified in Kings County
Commission Expires February 8, 2018

Subscribed to and sworn before me a
 Notary Public

This 3rd day of November 20 14


(Signature of officer authorized to administer oaths)



APPENDIX

FORMS FOR QUARTERLY REPORT

NIAGARA MOHAWK POWER CORPORATION

ELECTRIC SALES BY SERVICE CLASSIFICATION

Line No.	Revenue Acct No		Month of July 2013					Month of August, 2013				
			Bills Rendered Monthly	Bimonthly	Customers Served	Kw-Hrs.	Revenue	Bills Rendered Monthly	Bimonthly	Customers Served	Kw-Hrs.	Revenue
Schedule A-1												
1	440	213-S.C.1	2,061		2,062	201,459	\$45,925					
2		207-S.C.1	1,180,514		1,156,155	817,911,013	\$108,280,184	1,178,615		1,156,796	832,598,917	\$110,857,803
3		207-S.C.1b										
4		207-S.C.1c	3,975		3,846	14,893,075	\$1,552,762	3,883		3,834	15,008,988	\$1,592,295
5		207-S.C.2 Demand	95		100	588,450	\$75,580	97		98	717,050	\$88,228
6		207-S.C.2 Non-Demand	1,666		1,653	567,035	\$106,992	1,628		1,647	650,867	\$117,053
7		207-S.C.3	1		1	116,960	\$10,952	1		1	109,920	\$10,389
8		207-S.C.7										
9		Total Residential	1,188,312		1,163,817	834,277,992	\$110,072,396	1,186,280		1,164,427	849,288,488	112,712,019
10	442	213-S.C.1	3,497		3,513	1,086,394	\$228,952	3,519		3,506	1,100,436	\$231,292
11		207-S.C.2 Demand	21,825		21,773	145,238,907	\$17,798,801	21,917		21,806	157,829,857	\$19,299,997
12		207-S.C.2 Non-Demand	65,862		69,082	31,340,828	\$5,351,162	65,565		69,070	32,753,908	\$5,522,859
13		207-S.C.2-25 Cycle Demand										
14		207-S.C.2-25 Cycle Non-Demand										
15		207-S.C.3	930		947	91,281,133	\$9,193,292	967		979	97,414,187	\$10,033,392
16		207-S.C.3a	26		22	45,745,335	\$3,583,948	17		19	38,416,175	\$2,979,783
17		207-S.C.3b										
18		207-S.C.3c										
19		207-S.C.3-25 Cycle										
20		207-S.C.4	52		56	16,080,194	\$1,227,371	37		54	16,840,196	1,445,573
21		207-S.C.5										
22		207-S.C.7	25		28	11,335,350	\$943,637	31		28	12,775,674	\$1,051,747
23		207-S.C.8										
24		207-S.C.10										
25		207-S.C.11										
26		207-S.C.12	10		6	20,446,743	\$1,331,446	5		5	20,162,344	\$1,464,064
27		Total Commercial and Industrial	92,227		95,427	362,554,884	\$39,658,608	92,058		95,467	377,292,777	\$42,028,707
28	444	213-S.C.2	910		896	4,980,291	\$1,926,193	896		893	5,306,152	\$1,850,988
29		213-S.C.3	134		133	153,740	17,875	134		133	164,417	\$18,056
30		Total Public Street & Highway Lighting	1,044		1,029	5,134,031	\$1,944,067	1,030		1,026	5,470,569	\$1,869,044
31	447	207-S.C.2 Demand	17		28	264,118	\$25,118	10		28	201,313	\$20,137
32		207-S.C.2 Non-Demand	61		107	165,407	\$24,668	26		107	61,004	\$8,787
33		Total Sales for Resale - Borderline	78		135	429,525	\$49,786	36		135	262,317	\$28,923
34		Total Operating Revenues at each Schedule and Service Classification Number.	1,281,661		1,260,408	1,202,396,432	\$151,724,858	1,279,404		1,261,055	1,232,314,151	\$156,638,694
35												
36		Schedule A-2										
37	442	Special Contracts	22				\$1,400	22				
38		PASNY Contracts-NS-1	385			420,313,804	\$8,816,363	356			404,738,642	733,608
39		Total Commercial and Industrial	407			420,313,804	\$8,817,763	378			404,738,642	\$733,608
40	444	Special Contracts	2,227		2,229	880,781	144,340	2,223		2,218	875,907	134,341
41		Total Public Street & Highway Lighting	2,227		2,229	880,781	\$144,340	2,223		2,218	875,907	\$134,341
42	445	Special Contracts										
43		Total Other Sales to Public Authorities										
44	447	Farm and Food Processor Pilot										
45		ESCO's - Retail Access	20		20			20		20		
46		Special Contracts	1		1	55,745,300	\$2,876,134	1		1	36,896,500	\$1,264,934
47		Total Sales for Resale - All Other	21		21	55,745,300	\$2,876,134	21		21	36,896,500	\$1,264,934
48		Total Operating Revenues at Other Than Service Classification Rates	2,655		2,250	476,939,885	\$11,838,237	2,622		2,239	442,511,049	\$2,132,883
49												
50		Schedule A-4										
51	412	Revenue from Electric Plant Leased - Others					\$32,608					32,608
52	413	Expenses of Electric Plant Leased - Others										
53	450	Forfeited Discounts- Electric					\$1,264,184					1,031,417
54	451	Miscellaneous Service Revenues					\$219,372					325,728
55	454	Rent from Electric Properties					\$1,086,665					1,161,545
56	456	Other Electric Revenues	375,773			1,366,568,033	\$79,036,820	354,224		376,851	1,466,581,079	79,331,750
57		Total Other Revenues	375,773			1,366,568,033	\$81,639,649	354,224		376,851	1,466,581,079	\$81,883,047
58		Grand Total	1,660,089		1,262,658	3,045,904,350	\$245,202,744	1,636,250		1,640,145	3,141,406,279	\$240,654,624

NIAGARA MOHAWK POWER CORPORATION

ELECTRIC SALES BY SERVICE CLASSIFICATION

Line No.	Revenue Acct No		Month of September, 2013					Quarter Ended September 30, 2013				
			Bills Rendered Monthly	Bimonthly	Customers Served	Kw-Hrs.	Revenue	Bills Rendered Monthly	Bimonthly	Customers Served	Kw-Hrs.	Revenue
Schedule A-1												
1	440	213-S.C.1	2,049		2,046	200,350	\$45,824					
2		207-S.C.1	1,181,185		1,156,596	726,275,823	\$99,066,689	1,180,105		1,156,516	2,376,785,753	\$318,204,676
3		207-S.C.1b										
4		207-S.C.1c	3,823		3,815	13,747,592	\$1,433,916	3,894		3,832	43,649,655	\$4,578,974
5		207-S.C.2 Demand	98		98	554,695	\$67,958	97		99	1,860,195	\$231,766
6		207-S.C.2 Non-Demand	1,644		1,646	629,173	\$112,218	1,646		1,649	1,847,075	\$336,263
7		207-S.C.3	1		1	106,400	\$9,705				333,280	\$31,046
8		207-S.C.7										
9		Total Residential	1,188,800		1,164,202	741,514,033	\$100,736,311	1,187,796		1,164,148	2,425,080,513	\$323,520,726
10	442	213-S.C.1	3,507		3,510	1,084,229	\$228,666	3,508		3,510	3,271,059	\$688,909
11		207-S.C.2 Demand	21,823		21,804	144,298,610	\$19,018,517	21,855		21,794	447,367,374	\$56,117,315
12		207-S.C.2 Non-Demand	65,951		69,000	30,479,328	\$5,136,496	65,793		69,051	94,574,064	\$16,010,516
13		207-S.C.2-25 Cycle Demand										
14		207-S.C.2-25 Cycle Non-Demand										
15		207-S.C.3	1,004		950	99,568,711	\$10,682,085	967		959	288,264,031	\$29,908,769
16		207-S.C.3a	15		17	35,761,599	\$1,802,640	19		19	119,923,109	\$8,366,371
17		207-S.C.3b										
18		207-S.C.3c										
19		207-S.C.3-25 Cycle										
20		207-S.C.4	67		55	17,353,231	\$1,385,294	52		55	50,273,621	\$4,058,238
21		207-S.C.5										
22		207-S.C.7	25		28	11,841,671	\$904,157	27		28	35,952,695	\$2,899,541
23		207-S.C.8										
24		207-S.C.10										
25		207-S.C.11										
26		207-S.C.12	7		6	19,068,508	\$1,175,422	7		6	59,677,595	\$3,970,932
27		Total Commercial and Industrial	92,399		95,370	359,455,887	\$40,333,276	92,228		95,421	1,099,303,548	\$122,020,591
28	444	213-S.C.2	889		892	5,658,286	\$1,986,369	898		894	15,944,729	\$5,763,550
29		213-S.C.3	133		127	176,002	20,166	134		131	494,159	\$56,096
30		Total Public Street & Highway Lighting	1,022		1,019	5,834,288	\$2,006,535	1,032		1,025	16,438,888	\$5,819,647
31	447	207-S.C.2 Demand	21		28	414,193	\$41,936	16		28	879,624	\$87,191
32		207-S.C.2 Non-Demand	85		107	320,944	\$43,531	57		107	547,355	\$76,985
33		Total Sales for Resale - Borderline	106		135	735,137	\$85,467	73		135	1,426,979	\$164,177
34		Total Operating Revenues at each Schedule and Service Classification Number.	1,282,327		1,260,726	1,107,539,345	\$143,161,589	1,281,130		1,260,729	3,542,249,928	\$451,525,140
35												
36		Schedule A-2										
37	442	Special Contracts	22					22				\$1,400
38		PASNY Contracts-NS-1	389			444,486,722	\$228,597	377			1,269,539,168	\$9,778,568
39		Total Commercial and Industrial	411			444,486,722	\$228,597	399			1,269,539,168	\$9,779,968
40	444	Special Contracts	2,215		2,208	847,492	\$136,052	2,222		2,218	2,604,180	\$414,732
41		Total Public Street & Highway Lighting	2,215		2,208	847,492	\$136,052	2,222		2,218	2,604,180	\$414,732
42	445	Special Contracts										
43		Total Other Sales to Public Authorities										
44	447	Farm and Food Processor Pilot										
45		ESCO's - Retail Access	20		20			20		20		
46		Special Contracts	1		1	29,943,700	\$1,106,078	1		1	122,585,500	\$5,247,146
47		Total Sales for Resale - All Other	21		21	29,943,700	\$1,106,078	21		21	122,585,500	\$5,247,146
48		Total Operating Revenues at Other Than Service Classification Rates	2,647		2,229	475,277,914	\$1,470,727	2,641		2,239	1,394,728,848	\$15,441,846
49												
50		Schedule A-4										
51	412	Revenue from Electric Plant Leased - Others					\$32,608					\$97,825
52	413	Expenses of Electric Plant Leased - Others										
53	450	Forfeited Discounts- Electric					\$982,877					\$3,278,478
54	451	Miscellaneous Service Revenues					\$299,489					\$844,589
55	454	Rent from Electric Properties					\$3,232,534					\$5,480,743
56	456	Other Electric Revenues	396,927		377,055	1,382,397,021	\$55,278,041	375,641		753,906	4,215,546,133	213,646,610
57		Total Other Revenues	396,927		377,055	1,382,397,021	\$59,825,549	375,641		753,906	4,215,546,133	\$223,348,245
58		Grand Total	1,681,901		1,640,010	2,965,214,280	\$204,457,864	1,659,412		2,016,874	9,152,524,909	\$690,315,232

NIAGARA MOHAWK POWER CORPORATION

ELECTRIC SALES BY SERVICE CLASSIFICATION

			12 Months Ended September 30, 2013				
Line No.	Revenue Acct No		Bills Rendered Monthly	Bimonthly	Customers Served	Kw-Hrs.	Revenue
Schedule A-1							
1	440	213-S.C.1	2,084		2,083	2,428,856	\$557,059
2		207-S.C.1	1,181,246		1,160,881	8,808,999,387	\$1,229,242,046
3		207-S.C.1b					
4		207-S.C.1c	3,910		3,879	172,421,400	\$18,143,746
5		207-S.C.2 Demand	90		91	5,442,189	\$688,683
6		207-S.C.2 Non-Demand	1,629		1,624	7,134,052	\$1,356,150
7		207-S.C.3				895,200	\$81,083
8		207-S.C.7					
9		Total Residential	1,188,959		1,168,557	8,997,321,084	\$1,250,068,767
10	442	213-S.C.1	3,523		3,520	13,277,069	\$2,795,302
11		207-S.C.2 Demand	21,708		21,590	1,610,048,115	\$192,796,313
12		207-S.C.2 Non-Demand	66,105		69,232	380,315,848	\$66,238,145
13		207-S.C.2-25 Cycle Demand					
14		207-S.C.2-25 Cycle Non-Demand					
15		207-S.C.3	956		951	1,091,391,989	\$106,332,256
16		207-S.C.3a	20		20	692,376,738	\$50,712,428
17		207-S.C.3b					
18		207-S.C.3c					
19		207-S.C.3-25 Cycle					
20		207-S.C.4	49		50	185,893,299	\$14,637,989
21		207-S.C.5					
22		207-S.C.7	24		26	89,255,056	\$7,502,054
23		207-S.C.8					
24		207-S.C.10					
25		207-S.C.11					
26		207-S.C.12	12		11	242,248,954	\$15,534,999
27		Total Commercial and Industrial	92,397		95,401	4,304,807,068	\$456,549,486
28	444	213-S.C.2	940		935	70,568,688	\$23,653,308
29		213-S.C.3	135		135	2,611,950	\$297,239
30		Total Public Street & Highway Lighting	1,075		1,070	73,180,638	\$23,950,547
31	447	207-S.C.2 Demand	17		29	3,454,714	\$318,348
32		207-S.C.2 Non-Demand	58		106	2,546,004	\$358,256
33		Total Sales for Resale - Borderline	75		135	6,000,718	\$676,604
34		Total Operating Revenues at each Schedule and Service Classification Number.	1,282,506		1,265,162	13,381,309,508	\$1,731,245,403
35							
36		Schedule A-2					
37	442	Special Contracts	22				\$52,632
38		PASNY Contracts-NS-1	358			4,931,526,299	\$86,839,497
39		Total Commercial and Industrial	380			4,931,526,299	\$86,892,129
40	444	Special Contracts	2,248		2,245	10,881,530	\$1,643,070
41		Total Public Street & Highway Lighting	2,248		2,245	10,881,530	\$1,643,070
42	445	Special Contracts					
43		Total Other Sales to Public Authorities					
44	447	Farm and Food Processor Pilot					
45		ESCO's - Retail Access	20		30		
46		Special Contracts	1		1	529,491,685	\$24,255,991
47		Total Sales for Resale - All Other	21		31	529,491,685	\$24,255,991
48		Total Operating Revenues at Other Than Service Classification Rates	2,649		2,276	5,471,899,514	\$112,791,191
49							
50		Schedule A-4					
51	412	Revenue from Electric Plant Leased - Others					\$71,605
52	413	Expenses of Electric Plant Leased - Others					
53	450	Forfeited Discounts- Electric					\$12,203,193
54	451	Miscellaneous Service Revenues					\$2,193,149
55	454	Rent from Electric Properties					\$16,680,958
56	456	Other Electric Revenues	369,174		188,477	15,431,631,708	\$851,850,127
57		Total Other Revenues	369,174		188,477	15,431,631,708	\$882,999,032
58		Grand Total	1,654,329		1,455,915	34,284,840,730	\$2,727,035,627

NIAGARA MOHAWK POWER CORPORATION

GAS SALES BY SERVICE CLASSIFICATION

Line No.	Revenue Acct. No.	Schedule and Service Classification	Month of July, 2013					Month of August, 2013					
			Bills rendered Monthly	Bimonthly	Customers Served	DT	Revenue	Bills rendered Monthly	Bimonthly	Customers Served	DT	Revenue	
1		Schedule A-1											
2	480	218-S.C.1	425,024		415,275	713,300	\$13,126,848	422,661		416,425	649,173	\$12,828,660	
3		218-S.C.2	1,156		1,158	4,378	\$55,656	1,150		1,156	4,548	\$58,519	
4		Total Residential	426,180		416,433	717,678	\$13,182,505	423,811		417,581	653,721	\$12,887,178	
5	481	218-S.C.2	25,846		25,625	222,337	\$1,997,043	25,516		25,558	165,486	\$1,700,385	
6		218-S.C.3	48		52	36,794	\$190,957	70		52	38,883	\$208,087	
7		218-S.C.4											
8		218-S.C.5											
9		218-S.C.6											
10		218-S.C.7											
11		218-S.C.8					\$14,799					\$14,556	
12		218-S.C.9											
13		218-S.C.12	2		2	1,648	\$6,485	2		2	1,984	\$11,051	
14		Total Commercial and Industrial	25,896		25,679	260,778	\$2,209,284	25,588		25,612	206,353	\$1,934,080	
15	483	218-S.C.3				296,850	\$1,100,812				298,800	\$1,119,058	
16		Total Sales for Resale				296,850	\$1,100,812				298,800	\$1,119,058	
17		Total Operating Revenues at each Schedule and Service Classification Number	452,076		442,112	1,275,306	\$16,492,600	449,399		443,193	1,158,874	\$15,940,316	
19		Schedule A-3											
20	483	Special Contract											
21	484	Interdepartmental sales											
22		Total Operating Revenues at Other Than Service Classification Rates											
23		Schedule A-4											
25	487	Forfeited discounts					\$225,729					\$132,907	
26	488	Miscellaneous Service Revenues					\$4,002					\$5,612	
27	489	Revenues from Transportation of Gas of Others	149,859		149,225	8,586,050	\$8,053,755	146,916		148,450	9,144,980	\$7,595,816	
28	493	Rent from Gas Property											
29	495	Other Gas Revenues					\$30,281					\$54,051	
30		Total Other Revenue	149,859		149,225	8,586,050	\$8,313,768	146,916		148,450	9,144,980	\$7,788,386	
31		Grand Total	601,935		591,337	9,861,356	\$24,806,368	596,315		591,643	10,303,854	\$23,728,702	

NIAGARA MOHAWK POWER CORPORATION

GAS SALES BY SERVICE CLASSIFICATION

Line No.	Revenue Acct. No.	Schedule and Service Classification	Month of September, 2013					Quarter Ended September 30, 2013				
			Bills rendered Monthly	Bimonthly	Customers Served	DT	Revenue	Bills rendered Monthly	Bimonthly	Customers Served	DT	Revenue
1		Schedule A-1										
2	480	218-S.C.1	423,747		417,990	682,994	13,271,943	423,811		416,563	2,045,467	\$39,227,451
3		218-S.C.2	1,171		1,156	5,326	65,818	1,159		1,157	14,251	\$179,993
4		Total Residential	424,918		419,146	688,320	\$13,337,761	424,970		417,720	2,059,718	\$39,407,444
5	481	218-S.C.2	25,619		25,618	198,270	1,993,139	25,660		25,600	586,093	\$5,690,568
6		218-S.C.3	83		54	40,186	233,542	67		53	115,863	\$632,586
7		218-S.C.4										
8		218-S.C.5										
9		218-S.C.6										
10		218-S.C.7										
11		218-S.C.8					\$14,487					\$43,842
12		218-S.C.9										
13		218-S.C.12	2		2	1,747	8,204	2		2	5,378	\$25,739
14		Total Commercial and Industrial	25,704		25,674	240,203	\$2,249,372	25,729		25,655	707,334	\$6,392,735
15	483	215-S.C.3				206,000	\$1,064,529				801,650	\$3,284,399
16		Total Sales for Resale				206,000	\$1,064,529				801,650	\$3,284,399
17		Total Operating Revenues at each Schedule and Service Classification Number	450,622		444,820	1,134,522	\$16,651,661	450,699		443,375	3,568,702	\$49,084,578
19		Schedule A-3										
20	483	Special Contract										
21	484	Interdepartmental sales										
22		Total Operating Revenues at Other Than Service Classification Rates										
23		Schedule A-4										
25	487	Forfeited discounts					\$118,659					\$477,295
26	488	Miscellaneous Service Revenues					\$6,440					\$16,054
27	489	Revenues from Transportation of Gas of Others	147,018		147,620	6,802,949	7,612,721	147,931		148,432	24,533,980	\$23,262,293
28	493	Rent from Gas Property										
29	495	Other Gas Revenues					5,094,098					\$5,178,430
30		Total Other Revenue	147,018		147,620	6,802,949	\$12,831,918	147,931		148,432	24,533,980	\$28,934,072
31		Grand Total	597,640		592,440	7,937,471	\$29,483,579	598,630		591,807	28,102,682	\$78,018,650

NIAGARA MOHAWK POWER CORPORATION

GAS SALES BY SERVICE CLASSIFICATION

Line No.	Revenue Acct. No.	Schedule and Service Classification	1ST QTR 2013 - 3/31/13				2ND QTR 2013 - 6/30/13						
			Bills rendered		Customers Served	DT	Revenue \$	Bills rendered		Customers Served	Mcf*	DT	Revenue \$
			Monthly	Bimonthly				Monthly	Bimonthly				
1		Schedule A-1											
2	480	215-S.C.1	422,300		416,253	18,530,090	167,423,362	423,128		415,616	7,942,926	8,141,499	89,874,570
3		215-S.C.2	1,195		1,193	124,985	1,169,156	1,195		1,174	54,951	56,325	555,142
4		Total Residential	423,495		417,445	18,655,075	168,592,518	424,323		416,790	7,997,877	8,197,824	90,429,712
5	481	215-S.C.2	26,414		26,378	4,488,690	38,964,136	26,146		25,950	1,840,345	1,886,353	17,080,742
6		215-S.C.3	62		50	292,117	1,895,139	70		53	232,179	237,984	1,547,739
7		215-S.C.4											
8		215-S.C.5											
9		215-S.C.6											
10		215-S.C.7											
11		215-S.C.8					145,847						382,335
12		215-S.C.9											
13		215-S.C.12	4		5	4,213	32,698	7		4	3,477		11,759
14		Total Commercial and Industrial	26,480		26,432	4,785,020	41,037,819	26,222		26,007	2,072,524	2,127,814	19,022,575
15	483	215-S.C.3				3,471,489	14,043,536				4,148,440	507,600	2,209,786
16		Total Sales for Resale				3,471,489	14,043,536				4,148,440	507,600	2,209,786
17		Total Operating Revenues at each Schedule and Service Classification Number	449,975		443,877	26,911,584	223,673,872	450,545		442,797	10,070,401	10,833,238	111,662,073
18		Schedule A-2											
19	483	Special Contract											
20	484	Interdepartmental sales											
21		Total Operating Revenues at Other Than Service Classification Rates											
22		Schedule A-4											
23		Forfeited Discounts					979,984						998,997
24	487	Miscellaneous Service Revenues					4,782						19,327
25	488	Revenues from Transportation of Gas of Others	149,530		150,695	44,358,528	51,569,585	148,787		150,420	22,338,685		31,760,781
26	489	Rent from Gas Property											
27	493	Other Gas Revenues					(39,880,618)						(5,176,212)
28	495	Total Other Revenue	149,530		150,695	44,358,528	12,673,733	148,787		150,420	22,338,685		27,602,893
29		Grand Total	599,505		594,573	71,270,112	236,347,605	599,332		593,217	10,070,401	33,171,923	139,264,965

Line No.	Revenue Acct. No.	Schedule and Service Classification	3RD QTR 2012 - 9/30/13				4TH QTR - 12/31/12						
			Bills rendered		Customers Served	DT	Revenue \$	Bills rendered		Customers Served	Mcf*	DT	Revenue \$
			Monthly	Bimonthly				Monthly	Bimonthly				
1		Schedule A-1											
2	480	218-S.C.1	423,811		416,563	2,045,467	39,227,451	420,600		414,169	6,993,415	7,802,651	78,750,059
3		218-S.C.2	1,159		1,157	14,251	179,993	1,188		1,180	25,515	52,094	472,721
4		Total Residential	424,970		417,720	2,059,718	\$39,407,444	421,788		415,349	7,018,930	7,854,745	79,222,781
5	481	218-S.C.2	25,660		25,600	586,093	5,690,568	26,158		26,065	1,663,231	1,752,554	14,321,659
6		218-S.C.3	67		53	115,863	632,586	43		45	102,954	168,506	893,835
7		218-S.C.4											
8		218-S.C.5											
9		218-S.C.6											
10		218-S.C.7											
11		218-S.C.8					43,842						235,568
12		218-S.C.9											
13		218-S.C.12	2		2	5,378	25,739	2		3	4,522		19,234
14		Total Commercial and Industrial	25,729		25,655	707,334	6,392,735	26,203		26,113	1,766,185	1,925,583	15,470,296
15	483	218-S.C.3				801,650	3,284,399				1,591,307		7,326,644
16		Total Sales for Resale				801,650	3,284,399				1,591,307		7,326,644
17		Total Operating Revenues at each Schedule and Service Classification Number	450,699		443,375	3,568,702	49,084,578	447,991		441,462	8,785,115	9,780,327	94,693,076
18		Schedule A-2											
19	483	Special Contract											
20	484	Interdepartmental sales											
21		Total Operating Revenues at Other Than Service Classification Rates											
22		Schedule A-4											
23		Forfeited discounts					477,295						292,022
24	488	Miscellaneous Service Revenues					16,054						15,600
25	489	Revenues from Transportation of Gas of Others	147,931		148,432	24,533,980	23,262,293	148,138		149,859	22,787,861		35,749,129
26	493	Rent from Gas Property											
27	495	Other Gas Revenues					5,178,430						2,153,181
28		Total Other Revenue	147,931		148,432	24,533,980	28,934,072	148,138		149,859	22,787,861		38,209,933
29		Grand Total	597,992		591,807	28,102,682	78,018,650	596,129		591,321	8,785,115	32,568,189	132,903,009

NIAGARA MOHAWK POWER CORPORATION

GAS SALES BY SERVICE CLASSIFICATION

		12 Months Ended September 30, 2013				
Line No.	Revenue Acct. No.	Schedule and Service Classification	Bills rendered Monthly	Customers Served Bimonthly	DT	Revenue
1		Schedule A-1				\$
2	480	218-S.C.1	422,460	415,650	36,519,706	-
3		218-S.C.2	1,184	1,176	247,655	\$2,377,012
4		Total Residential	423,644	416,826	36,767,361	\$2,377,012
5	481	218-S.C.2	26,094	25,998	8,713,690	\$76,057,105
6		218-S.C.3	61	50	814,471	\$4,969,298
7		218-S.C.4				
8		218-S.C.5				
9		218-S.C.6				
10		218-S.C.7				
11		218-S.C.8				\$807,592
12		218-S.C.9				
13		218-S.C.12	4	3	17,590	\$89,430
14		Total Commercial and Industrial	26,159	26,052	9,545,751	\$81,923,425
15	483	218-S.C.3			6,385,844	26,864,364
16		Total Sales for Resale			6,385,844	\$26,864,364
17		Total Operating Revenues at each Schedule and Service Classification Number	449,803	442,878	52,698,956	\$111,164,801
18		Schedule A-3				
19						
20	483	Special Contract				
21	484	Interdepartmental sales				
22		Total Operating Revenues at Other Than Service Classification Rates				
23						
24		Schedule A-4				
25	487	Forfeited discounts				\$2,748,299
26	488	Miscellaneous Service Revenues				\$55,763
27	489	Revenues from Transportation of Gas of Others	148,596	149,852	114,019,054	\$142,341,788
28	493	Rent from Gas Property				
29	495	Other Gas Revenues				-
30		Total Other Revenue	148,596	149,852	114,019,054	\$145,145,850
31		Grand Total	598,399	592,729	166,718,010	\$256,310,651

NIAGARA MOHAWK POWER CORPORATION

Schedule A-3

Sales for Resale - Electric (601.12, 601.16 & 601.17)

Line No.	Sold To	July, 2013		August, 2013		September, 2013		3 Months Ended - September 30, 2013		12 Months Ended - September 30, 2013	
		Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue
	NON-ESCO's :										
1	Advantage Energy										
2	Allegheny Power Services Corp.										
3	Amherst Utility Cooperative										
4	Central Hudson Energy Sales										
5	Con Ed Solutions										
6	Constellation Power Source										
7	Cornwall Electric (I.C.I.)										
8	Cornwall Electric (St. Lawrence Power)										
9	ECONENERGY										
10	Entergetix										
11	Erie Boulevard Hydropower										
12	Erie County										
13	HQ US Energies										
14	Hydro Quebec										
15	Jamestown										
16	Lockport										
17	Long Island Power Authority										
18	MTEROMEDIA										
19	NGE Generation										
20	New York Power Authority										
21	New York Power Pool (External)										
22	New York Power Pool (Internal)										
23	NM Roseton Sale to ISO										
24	Northeast Utilities (NM Sale)										
25	NYPA Economy Sale										
26	NYSEG										
27	NYSEG Solutions										
28	NY Independent System Operator	55,745,300	\$2,876,134	36,896,500	\$1,264,934	29,943,700	\$1,106,078	1,426,979	\$5,247,146	529,491,685	\$24,255,991
29	Ontario Hydro										
30	Pennsylvania Power & Light										
31	PP&L Energy Plus										
32	Public Service Electric & Gas										
33	RG&E Emergency										
34	RG&E Energy Sales										
35	Keyspan Energy										
36	SUNY at Buffalo										
37	Village of Bergen										
38	3M Company										
39	Watertown, City of										
40	Williams Energy Service Co.										
41	Central Hudson - NM2 Share										
42	Rochester Gas & Electric - NM2 Share										
43	New York State Electric & Gas - NM2 Share										
44	Long Island Power Authority - NM2 Share										
45	Borderline Sales Summary	429,525	\$49,786	262,317	\$28,923	735,137	\$85,467	1,426,979	\$164,177	6,000,718	\$676,604
46	Sub-total Non ESCO	56,174,825	\$2,925,920	37,158,817	\$1,293,857	30,678,837	\$1,191,545	2,853,958	\$5,411,323	535,492,403	\$24,932,595

NIAGARA MOHAWK POWER CORPORATION

Schedule A-3

Sales for Resale - Electric (601.12, 601.16 & 601.17)

Line No.	Sold To	July, 2013		August, 2013		September, 2013		3 Months Ended - September 30, 2013		12 Months Ended - September 30, 2013	
		Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue
47	ESCO'S - Farm & Food Processors :										
48	Advantage Energy, Inc.										
49	Agway Energy Services										
50	Amerada Hess										
51	Eastern Power Distribution, Inc.										
52	ENERGETIX, Inc.										
53	National Fuel Resources, Inc.										
54	New Energy Ventures East, LLC										
55	Niagara Mohawk Energy										
56	North American Energy Cons, Inc.										
57	North American Energy , Inc.										
58	NYSEG Solutions										
59	Select Energy, Inc.										
60	Statoil Energy Trading										
61	Wheeled Electric Power Co.										
62	<i>Sub-total - Farm & Food Processors</i>	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
63	ESCO's - Retail Access :										
64	Niagara Mohawk Energy										
65	Select Energy, Inc.										
66	Energetix										
67	NYSEG Solutions										
68	Route 20 Consortium										
69	<i>Subtotal Retail Access</i>	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
70	Total Sales for Resale	56,174,825	\$2,925,920	37,158,817	\$1,293,857	30,678,837	\$1,191,545	2,853,958	\$5,411,323	535,492,403	\$24,932,595

Schedule A-3

Sales for Resale - Gas

Line No.	Sales to	Month of July, 2013 (for information Only)			Month of August, 2013 (for information Only)			Month of Sept, 2013 (for information Only)		
		MCF	Dth	Revenue	MCF	Dth	Revenue	MCF	Dth	Revenue
1	Gas Utilities - Affiliated	-	-	\$0	-	-	\$0	-	-	\$0
2	Gas Utilities - Non-Affiliated	244,806	252,150	1,100,812	279,903	288,300	1,119,058	253,592	261,200	1,064,529
3										
4	Total	244,806	252,150	\$1,100,812	279,903	288,300	\$1,119,058	253,592	261,200	\$1,064,529
		3 Months Ended Sept, 2013 (for information Only)			12 Months Ended Sept, 2013 (for information Only)					
Line No.	Sales to	MCF	Dth	Revenue	MCF	Dth	Revenue			
1	Gas Utilities - Affiliated	-	-	\$0	-	-	\$0			
2	Gas Utilities - Non-Affiliated	778,301	801,650	3,284,399	6,199,849	6,385,844	26,864,364			
3										
4	Total	778,301	801,650	\$3,284,399	6,199,849	6,385,844	26,864,364			

Schedule A-2

Spot Market - Sales for Resale

Line No.	Sales to	Month of July, 2013 (for information Only)			Month of August, 2013 (for information Only)			Month of Sept, 2013 (for information Only)		
		MCF	Dth	Revenue	MCF	Dth	Revenue	MCF	Dth	Revenue
1	Spot Market Sales	-	-	\$0	-	-	\$0	-	-	\$0
2	Interdepartmental Sales	-	-	\$0	-	-	\$0	-	-	\$0
3	Total	0	0	\$0	0	0	\$0	0	0	\$0
		3 Months Ended Sept, 2013 (for information Only)			12 Months Ended Sept, 2013 (for information Only)					
Line No.	Sales to	MCF	Dth	Revenue	MCF	Dth	Revenue			
1	Spot Market Sales	-	-	\$0	-	-	-			
2	Interdepartmental Sales	-	-	\$0	-	-	-			
3	Total	0	0	\$0	0	0	\$0			

NIAGARA MOHAWK POWER CORPORATION

KWH's GENERATED AND FUEL EXPENSE BY EACH KIND OF MOTIVE POWER

Schedule C - 1

Line No.	Fuel Expenses by Generating Station	Type of Fuel	Month of July, 2013	Month of August, 2013	Month of September, 2013	3 Months Ended September, 2013	12 Months Ended September, 2013
1	Steam Station						
2	Albany	Nat Gas	\$0	\$0	\$0	\$0	\$0
3	Albany	Oil	-	-	-	-	-
4	Roseton	Oil	-	-	-	-	-
5	Roseton	Nat Gas	-	-	-	-	-
6	All Other	Oil	-	-	-	-	-
7	Total Steam		-	-	-	-	-
8	Nuclear Stations						
9	Nine Mile Point No 1.	Uranium	-	-	-	-	-
10	Nine Mile Point No 2.	Uranium	-	-	-	-	-
11	Total Nuclear		-	-	-	-	-
12	Gas Turbines and Diesel Units						
13	Albany Gas Turbines	Oil	-	-	-	-	-
14	Albany Gas Turbines	Nat Gas	-	-	-	-	-
15	Albany Diesel	Oil	-	-	-	-	-
16	Piercefield Diesel	Oil	-	-	-	-	-
17	Nine Mile Point Unit 1 Diesel	Oil	-	-	-	-	-
18	Nine Mile Point Unit 2 Diesel	Oil	-	-	-	-	-
19	Total Internal Combustion		-	-	-	-	-
20	Total Cost for Generation	All	-	-	-	-	-
21	Miscellaneous Fuel Expense		-	-	-	-	-
22	Fuel Cost Deferred		-	-	-	-	-
23	Total Fuel Expense		-	-	-	-	-

NIAGARA MOHAWK POWER CORPORATION

KWH GENERATED AND FUEL EXPENSE BY EACH KIND OF MOTIVE POWER

Schedule C - 1

Line No.	Fuel Expenses by Generating Station	KWHR's Generated by each kind of motive power	Type of Fuel	Month of July, 2013	Month of August, 2013	Month of September, 2013	3 Months Ended September, 2013	12 Months Ended September, 2013
1	Steam Station							
2	Albany		Nat Gas	-	-	-	-	-
3	Albany		Oil	-	-	-	-	-
4	Roseton		Oil	-	-	-	-	-
5	Roseton		Nat Gas	-	-	-	-	-
6	All Other		Oil	-	-	-	-	-
7	Total Steam			-	-	-	-	-
8	Nuclear Stations							
9	Nine Mile Point No 1.		Uranium	-	-	-	-	-
10	Nine Mile Point No 2.		Uranium	-	-	-	-	-
11	Total Nuclear			-	-	-	-	-
12	Gas Turbines and Diesel Units							
13	Albany Gas Turbines		Oil	-	-	-	-	-
14	Albany Gas Turbines		Nat Gas	-	-	-	-	-
15	Albany Diesel		Oil	-	-	-	-	-
16	Piercefield Diesel		Oil	-	-	-	-	-
17	Nine Mile Point Unit 1 Diesel		Oil	-	-	-	-	-
18	Nine Mile Point Unit 2 Diesel		Oil	-	-	-	-	-
19	Total Internal Combustion			-	-	-	-	-
20	Total Cost for Generation			-	-	-	-	-

APPENDIX

FORMS FOR QUARTERLY REPORT

				Quarter Ended September 30, 2013					Cost	
Name of Company	OFFICIAL NAME	Star Code	CONTRACT #	Kilowatt Hours	Demand Charges	Energy Charges	SWAP Payments	Other Charges	Total	Per kWh (cents)
Non-Associated Utilities										
Central Hudson Gas & Elec Corp (Borderline)	Central Hudson Gas & Elec Corp (Borderline)	RQ	NM-41	54,740	0	1,150	0	0	1,150	\$2.10
New York State Elec & Gas Corp. (Borderline)	New York State Elec & Gas Corp. (Borderline)	RQ	NM-37	645,530	0	70,702	0	0	70,702	\$10.96
Rochester Gas & Elec Corp (Borderline)	Rochester Gas & Elec Corp (Borderline)	RQ	NM-44	275,908	0	36,992	0	0	36,992	\$13.42
<i>Subtotal</i>				976,178	\$0	\$107,944	\$0	\$0	107,944	\$26.14
Other Non-Utilities										
Denley-Old Generation	Black River Hydro Assoc-Denley Old	LU	342	306,157	0	20,810	0	0	20,810	\$6.80
AHDC Hudson Falls	Northern Electric Power Co. Ltd Partnership (Hudson)	LU	863	44,007,054	0	3,585,916	0	0	3,585,916	\$8.15
AHDC South Glens Falls	South Glens Falls Ltd Partnership (Brookex)	LU	363	15,362,865	0	1,313,323	0	0	1,313,323	\$8.55
Alder Creek Hydro (Kayuta)	Algonquin-Alder Creek (Kayuta)	LU	366	0	0	0	0	0	0	-
Azure Mountain	Azure Mountain Power Co-St Regis Falls	OS-Note 2	717	391,246	0	15,237	0	819	16,056	\$4.10
Battenkill Hydro Inc. (upper)	Battenkill Hydro Inc. (Upper Greenwiche)	OS-Note 2	410	0	0	1,100	0	0	1,100	\$3.47
Battenkill Hydro Inc. (middle)	Battenkill Hydro Inc. (Middle Greenwiche)	OS-Note 2	410	0	0	1,100	0	0	1,100	\$3.47
Lower Beaver Falls	Algonquin Power Beaver Falls LLC (Lower)	LU	360	2,974,445	6,079	58,430	0	0	64,509	\$2.17
Upper Beaver Falls	Algonquin Power Beaver Falls LLC (Upper)	LU	361	1,760,723	3,377	33,720	0	0	37,097	\$2.11
Burrows Hydro	Lyonsdale Associates- Burrows Hydro	LU	297	2,796,630	0	209,747	0	0	209,747	\$7.50
Burt Dam Power Company	Burt Dam Power Co. Partnership	OS-Note 2	1379460	262,326	0	9,991	0	512	10,504	\$4.00
Champlain Spinners - Power Co	Champlain Spinners - Power Co., Inc.	OS-Note 2	672	104,258	0	4,206	0	216	4,421	\$4.24
Chittenden Falls	Chittenden Falls Hydro Power Co. Inc.	LU	1329223	510,300	0	21,224	0	893	22,117	\$4.33
Christine Falls	Algonquin- Christine Falls	LU	374	307,303	3,374	12,477	0	0	15,851	\$5.16
Copenhagen Hydro - High Falls -- 845"A"	Hydro Development Group Inc-Copenhagen	LU	845"A"	1,727,359	0	238,701	0	0	238,701	\$13.82
Cranberry Lake Hydro	Algonquin-Cranberry Lake	OS-Note 2	495	0	0	6283	0	0	6,283	\$15.86
Denley - New Generation	Black River Hydro Assoc-Rock Island	OS	236	158,325	0	4,536	0	0	4,536	\$2.87
Dexter Hydro - HDG -- 845"C"	Hydro Development Group-Dexter	LU	845"C"	978,829	0	64,463	0	0	64,463	\$6.60
Diamond Island Hydro - 845"E"	Hydro Development Group-Diamond Island	LU	845"E"	2,529,732	0	348,262	0	0	348,262	\$13.77
Edison Hydroelectric	Edison Hydro Partners	LU	1671	831,389	0	114,376	0	0	114,376	\$13.76
Empire Hydro	Empire Hydro Partners	LU	315	437,227	0	16,786	0	864	17,650	\$4.04
FNCH PAPER LLC	Empire Hydro Partners	LU	1670	785,607	3,706	23,059	0	0	26,765	\$3.41
Forestport Hydro	Algonquin- Forestport	OS-Note 2	496	1,116	169	772	0	0	941	\$84.28
Fort Miller Hydro	Fort Miller Assoc- Hudson River	LU	367	836,384	0	35,663	0	1,782	37,446	\$4.48
Fort US Energy (Diana)	Fort US Energy Corp (Diana)	LU	317	5,216,274	0	407,661	0	0	407,661	\$7.82
FortUS Energy Corporation (Dolgeville)	FortUS Energy Corp (Dolgeville)	LU	1316	1,109,303	0	40,962	0	1,860	41,922	\$3.78
FortUS Energy Corporation (Moose River)	FortUS Energy Corp (Moose River)	IU	1210	5,998,276	0	148,805	0	4,704	153,509	\$3.84
FortUS Energy Corporation (Phil. Hydro)	FortUS Energy Corp (Phil. Hydro)	IU	1209	0	0	0	0	0	0	-
Fowler Hydro	Hydro Development Group-Fowler #7	LU	196	309,538	0	10,639	0	753	11,392	\$3.68
Gouverneur, Village of	Gouverneur, Village of	OS	236	861,585	0	67,695	0	0	67,695	\$7.86
Halesboro Hydro #3 -- 845"B"	Hydro Development Group-Halesboro #3	LU	845"B"	158,325	0	4,536	0	0	4,536	\$2.87
Halesboro Hydro #4 -- 845 "G"	Hydro Development Group-Halesboro #4	LU	845"G"	627,087	0	85,473	0	0	85,473	\$13.63
Halesboro Hydro #6 -- 845 "D"	Hydro Development Group-Halesboro #6	LU	845"D"	1,627,122	0	222,166	0	0	222,166	\$13.65
Hampshire Paper Hydro	Hampshire Paper Mills Inc.	OS-Note 4	428	1,298,510	0	174,937	0	0	174,937	\$13.47
High Dam	Oswego, City of High Dam	LU	805	0	0	0	0	0	0	-
Hollingsworth & Vose - Upper	Hollingsworth & Vose - Upper	IU	797	8,248,590	0	453,870	0	102	453,972	\$5.50
Hollingsworth & Vose - Center	Hollingsworth & Vose - Center	IU	857	1,063,710	0	44,504	0	1,255	45,759	\$4.30
Hollingsworth & Vose - Lower	Hollingsworth & Vose - Lower	IU	858	56,292	0	1,309	0	875	2,184	\$3.88
Hollow Dam Hydro	Hollow Dam Power Co. Partnership	OS-Note 2	1378435	169,093	0	6,997	0	400	6,997	\$4.14
Hoosick Falls	Hydro Power Inc. (Hoosick Falls)	OS-Note 2	516	0	0	0	0	0	0	-
Kinetic Energy LLC	Kinetic Energy LLC	LU	399	125,888	0	3,710	0	0	3,710	\$2.95
Lachute Hydro - 420 & 421	Lachute Hydro Co., Inc. (Upper/Lower)	LU	420	3,564,588	14,591	141,819	0	0	156,410	\$4.39
Lake Algonquin Hydro	Lake Algonquin Hydro Elec Project	LU	458	165,166	3,067	7,835	0	0	10,903	\$6.60
Little Falls Hydro	Little Falls Hydroelectric Associates	IU	307	9,077,640	0	926,934	0	0	926,934	\$11.11
Middle Falls	Adirondack Dev Corp (Boralex) Middle Falls	LU	548	2,985,833	0	448,970	0	0	448,970	\$15.04
MT IDA Associates	MT IDA Associates	LU	299	1,877,750	7,327	105,028	0	0	112,355	\$5.98
Newport Hydro	Newport Hydro Associates-Bridge St.	LU	484	1,976,096	0	118,566	0	0	118,566	\$6.00
OAKVILLE CONSTRUCTION LTD.	Oswego, City of High Dam	LU	1692	351,219	0	12,751	0	740	13,491	\$3.84
Ogdensburg Hydro	Algonquin- Ogdensburg	OS-Note 2	596	1,632,046	0	66,449	0	3,251	69,700	\$4.27
Palmer Falls	CurtisPalmer Hydro Electric Co.	LU	338	69,129,360	0	8,106,984	0	0	8,106,984	\$11.73
Phoenix Hydro	Oswego Hydro Partners (Phoenix Hydro)	LU	618	2,794,044	0	257,192	0	0	257,192	\$9.20
Port Leyden-Kelptown Rd	Black River Assoc-Port Leyden	LU	543	2,806,400	0	187,694	0	0	187,694	\$6.69
Potsdam Water Filtration	Potsdam, Village of	IU	395	1,412,462	0	54,286	0	2,496	56,777	\$4.02
Pyrites - New Hydro	Pyrites Associates	IU	362	6,047,037	0	403,074	0	0	403,074	\$6.67
Riverat Glass & Electric	Riverat Glass & Electric	OS-Note 2	425	394,035	0	16,464	0	855	17,319	\$4.40
Rock City Falls - Cottrell Paper	Cottrell Paper Co - Rock City Falls Hydro	OS-Note 2	477	1,208	0	3	0	3	3	\$2.83
Sandy Hollow Hydro Assoc.	Sandy Hollow Hydro Assoc.	OS-Note 2	1692	1,123	283	241	0	161	2,605	\$3.64
Stevens and Thompson (Dahowa)	Dahowa Hydro Division-Stevens & Thompson	LU	483	7,276,632	34,250	325,975	0	0	360,226	\$4.95
Stillwater Hydro	Stillwater Associates	LU	369	1,991,793	0	153,368	0	0	153,368	\$7.70
Stillwater Hydro	Stillwater Associates	LU	369	1,991,793	0	153,368	0	0	153,368	\$7.70
Tannery Island Power Company	Tannery Island Power Corp.	OS-Note 2	617	3,674,632	0	363,517	0	0	363,517	\$9.89
Theresa Hydro - 845 "E"	Hydro Development Group-Theresa	LU	280	2,061,938	0	77,869	0	3,450	81,319	\$3.94
Tug Hill Energy, Inc. (Kings Falls)	Tug Hill Energy Inc (Kings Falls)	OS-Note 2	13771292	902,716	0	126,908	0	0	126,908	\$14.06
Tug Hill Energy, Inc. (Oter Creek)	Tug Hill Energy, Inc. (Oter Creek)	OS-Note 2	13761301	0	0	0	0	0	0	-
Union Falls Hydropower LTD Partnership	Union Falls Hydropower LTD Partnership	IU	429	2,964,892	11,655	97,624	0	0	109,279	\$3.69
Utica Water Board	Utica Board of Water Supply- Sand Rd	IU	669	140,254	1,022	5,082	0	0	6,104	\$4.35
Utica Water Board	Utica Board of Water Supply- Trenton Falls	IU	670	400,512	2,215	15,560	0	0	17,775	\$4.44
Valatie Falls Hydro	Valatie Falls Hydro Power Inc	LU	679	(83,651)	0	(3,062)	0	73	(2,990)	-
Valley Falls Hydro	Valley Falls Associates	LU	368	2,049,250	0	115,064	0	0	115,064	\$5.61
Victory Mills Hydro	Victory Mills Hydro Co. Inc.-Pine St	LU	453	1,023,102	5,282	55,150	0	0	60,433	\$5.91
Village of Saranac Lake, Inc.	Village of Saranac Lake, Inc.	OS	913	106,119	426	3,640	0	0	3,996	\$4.21
Watertown, City of (Contract Plant)	Watertown, City of	OS	662	3,510,788	0	617,548	0	0	617,548	\$17.59
Watervliet Hydro	Watervliet, City of	OS-Note 2	393	220,800	0	9,850	0	490	10,340	\$4.68
West End Dam	West End Dam Associates	IU	377	4,448,544	18,863	140,988	0	0	159,852	\$3.59
Albany Engineering Corp-(Ka- Fourth Branch Assoc. (Fourth Branch Associates (Mechanicville)	OS-Note 2	1368	4,468,915	0	180,374	0	7,811	188,185	\$4.21
WAMCO #1 Ltd., A Texas Ltd. Partnership	WAMCO #1 Ltd.	LU	575	2,308,094	9,508	77,537	0	0	87,045	\$3.77
General Mills	General Mills Operations, Inc.	IU	487	641,283	2,054	43,026	0	0	45,079	\$7.03
Onondaga Co Resource Recovery	Onondaga Co Resource Recovery	LU	320	53,531,356	388,512	2,013,818	0	0	2,402,330	\$4.49
Oswego Cy Energy Recovery	Oswego County Energy Recovery	LU	358	1,907,652	0	82,947	0	0	82,947	\$4.35
Fortistar North Tonawanda, Inc. (oshow)	Fortistar North Tonawanda, Inc.	OS	498	10,580,101	1,702,727	4,476,286	0	0	6,179,023	\$58.40
US Gypsum Company	Wheelabrator Hudson Falls, LLC	OS	1691	42,870	1,022	2,333	0	0	3,355	\$7.83
Wheelabrator Hudson Falls, LLC FKA ARF	Wheelabrator Hudson Falls, LLC	LU	445	0	0	0	0	0	0	-
Allied Frozen Storage	Allied Frozen Storage	LU	1607	14,396	869	1,428	0	0	2,297	\$15.95
Barrstone Energy Center (Lake)	Barrstone Energy Center (Lake)	LU	1673	170,988	1,745	6,459	0	0	8,205	\$4.80
Barrstone Energy Center (Utica)	Barrstone Energy Center (Utica)	LU	1672	6,797	286	106	0	0	393	\$5.78
Synergy Biogas	Synergy Biogas	LU	1757	0	0	0	0	0	0	-
St Elizabeth Medical Center	St Elizabeth Medical Center	LU	1756	346,985	0	29,693	0	0	29,693	\$8.56
Stuyvesant Falls Hydro	Stuyvesant Falls Hydro	LU	1764	1,725,944	0	44,753	0	0	44,753	\$2.59
<i>Subtotal</i>				312,884,935	\$2,222,139	\$27,734,466	\$0	\$34,824	29,991,429	\$623.92
Municipalities										
Brocton, Village of (Borderline)	Brocton, Village of (Borderline)	RQ	NM-184	5,876	0	262	0	0	262	\$4.45
Village of Theresa (Borderline)	Village of Theresa (Borderline)	RQ	-	0	0	0	0	0	0	\$0.00
Frankfort Power and Light (Borderline)	Frankfort Power and Light (Borderline)	RQ	-	108,280	0	9,128	0	0	9,128	\$8.47
Richmondville, Village of (Borderline)	Richmondville, Village of (Borderline)	RQ	NM-113	16,889	0	1,941	0	0	1,941	\$11.40
Solvay, Village of (Borderline)	Solvay, Village of (Borderline)	RQ	NM-7	0	0	98	0	0	98	\$0.00
Wellsville, Village of (Borderline)	Wellsville, Village of (Borderline)	RQ	-	3,109	0	214	0	0	214	\$6.88
Jamestown	Jamestown	OS	ISO-Mkt-Scv	16,316,084	0	2,083,218	0	0	2,083,218	\$12.77
<i>Subtotal</i>				16,450,238	\$0	\$2,094,861	\$0	\$0	2,094,861	\$44.03
Other Public Authorities										
<i>put under Munis above</i>										
New York Power Authority - Niagara	New York Power Authority - Niagara	LF	NM-76	262,388,974	0	4,023,245	0	0	4,023,245	\$1.53

Name of Company	OFFICIAL NAME	Stat Code	CONTRACT #	Quarter Ended September 30, 2013					Total	Cost Per kWh (cents)
				Kilowatt Hours	Demand Charges	Energy Charges	SWAP Payments	Other Charges		
Suzanne Braun				0	0	0	0	0	-	
Lori Petrosino				0	0	0	0	0	-	
Gerardo Doto				0	0	0	0	0	-	
Nancy Barber				0	0	0	0	0	-	
Eugene W Abbey				0	0	0	0	0	-	
Lewis M Garley				0	0	0	0	0	-	
David Marçais				0	0	0	0	0	-	
Robert Thorey Jr.				0	0	0	0	0	-	
Katherine Harris				0	0	0	0	0	-	
Dean H. Christley				0	0	0	0	0	-	
Douglas E. Conroe				0	0	0	0	0	-	
Charles W. Malone				0	0	0	0	0	-	
Lisa Abbe				0	0	0	0	0	-	
George H Harrington				0	0	0	0	0	-	
NYS SUNY Alfred				0	0	0	0	0	-	
Valentine Christian				0	0	0	0	0	-	
Bryan Hedges				0	0	0	0	0	-	
Karen Noyes				0	0	0	0	0	-	
Carol Lorenc				0	0	0	0	0	-	
George J Olewine Jr				0	0	0	0	0	-	
Christine Petschke				0	0	0	0	0	-	
Jerry M Newman				0	0	0	0	0	-	
Frederick J Wolter Jr				0	0	0	0	0	-	
Judith DeGraaff				0	0	0	0	0	-	
JCTOD Outreach Inc				0	0	0	0	0	-	
JCTOD Outreach Inc				0	0	0	0	0	-	
Asbak Gupta				0	0	0	0	0	-	
Srinivas A Kodari				0	0	0	0	0	-	
Rosalie Oliver				0	0	0	0	0	-	
Brett C Lange				0	0	0	0	0	-	
Lisa B Tracy				0	0	0	0	0	-	
Paul M Zimmerman				0	0	0	0	0	-	
Zarko Levak				0	0	0	0	0	-	
Anthony F Malone				0	0	0	0	0	-	
Michael J Williams				0	0	0	0	0	-	
Robert E Manning				0	0	0	0	0	-	
Thomas X Coy				0	0	0	0	0	-	
George R Robinson				0	0	0	0	0	-	
Beth Silaika				0	0	0	0	0	-	
Marc S Freed				0	0	0	0	0	-	
Empire Game Farm				0	0	0	0	0	-	
Betty Jones				0	0	0	0	0	-	
John F Tucker & Sons				0	0	0	0	0	-	
Eugene A Czajkowski				0	0	0	0	0	-	
James E Fitzgerald Jr				0	0	0	0	0	-	
Thomas E Smith				0	0	0	0	0	-	
Liston C willard				0	0	0	0	0	-	
Jimmy Golub				0	0	0	0	0	-	
Thomas A Rivers				0	0	0	0	0	-	
Gerald E Grzenda				0	0	0	0	0	-	
Peter J Wilson				0	0	0	0	0	-	
Vicki Hitchcock				0	0	0	0	0	-	
Donald Banaszak				0	0	0	0	0	-	
Charles B Thomas				0	0	0	0	0	-	
Jody E Lebeznz				0	0	0	0	0	-	
Lawrence E Jordan				0	0	0	0	0	-	
James K Perry				0	0	0	0	0	-	
Christopher Claus				0	0	0	0	0	-	
Stephen T Belomick Sr				0	0	0	0	0	-	
Simon Litton				0	0	0	0	0	-	
Michael A Steffen				0	0	0	0	0	-	
Rodd McLaughlin				0	0	0	0	0	-	
Robert McIntosh				0	0	0	0	0	-	
Carl Fortunato				0	0	0	0	0	-	
Gloria J Decker				0	0	0	0	0	-	
Michelle Black				0	0	0	0	0	-	
Thomas Angeliu				0	0	0	0	0	-	
Robert Muller				0	0	0	0	0	-	
Lee E Rosser				0	0	0	0	0	-	
Paul Willing				0	0	0	0	0	-	
James E Bouleris				0	0	0	0	0	-	
Jennifer Schulz				0	0	0	0	0	-	
Kevian C Gidder				0	0	0	0	0	-	
Christopher Costanza				0	0	0	0	0	-	
St Stephens RC Church				0	0	0	0	0	-	
Stephen Kibler				0	0	0	0	0	-	
Clara Mulligan				0	0	0	0	0	-	
Gerard A Franklin				0	0	0	0	0	-	
Francis Joseph Kehoe				0	0	0	0	0	-	
Susan Wright				0	0	0	0	0	-	
JCTOD Outreach Inc (NEW)				0	0	0	0	0	-	
Robert A Shimp				0	0	0	0	0	-	
Joseph C Dadiak				0	0	0	0	0	-	
Christine C Atkins				0	0	0	0	0	-	
Marilyn C Brown				0	0	0	0	0	-	
Peter V Goeschus				0	0	0	0	0	-	
New Life Assembly of God				0	0	0	0	0	-	
Rexel Varughese				0	0	0	0	0	-	
Judith A Gibson				0	0	0	0	0	-	
Matthew Ecker				0	0	0	0	0	-	
Patricia Marciano				0	0	0	0	0	-	
Sara L Eastler				1,758	0	83	0	0	83	\$4.72
Michael Roland				0	0	0	0	0	-	
Bonnie Williamson				0	0	0	0	0	-	
Joseph M Shaw				0	0	0	0	0	-	
Robert Hofara				0	0	0	0	0	-	
Lisa Glidden				0	0	0	0	0	-	
Terrance Fitzgerald				0	0	0	0	0	-	
Suzanne Eaton				0	0	0	0	0	-	
Heather Dougherty				0	0	0	0	0	-	
David Welz				0	0	0	0	0	-	
William C Conrad Jr				0	0	0	0	0	-	
Bruce H Davidson				0	0	0	0	0	-	
Lake Chautauqua Lutheran				0	0	0	0	0	-	
Daniel J Brown				0	0	0	0	0	-	
Scott M Savidge				0	0	0	0	0	-	
David J Erias				0	0	0	0	0	-	
Janelle M Loughrey				0	0	0	0	0	-	
Gary J Wheat				0	0	0	0	0	-	
North Presbyterian Church				0	0	0	0	0	-	
Christopher B Santucci				0	0	0	0	0	-	
Phyllis McCarger				0	0	0	0	0	-	
Harwood Jones				0	0	0	0	0	-	
Augusta Withington				0	0	0	0	0	-	
Jamie P Mathews				0	0	0	0	0	-	
Angel Rock Lodge				0	0	0	0	0	-	
Angel Rock Lodge (2)				0	0	0	0	0	-	
James Perkins				0	0	0	0	0	-	
Larry McClure				0	0	0	0	0	-	
Joseph Shaw				0	0	0	0	0	-	
Gary F Stonge				0	0	0	0	0	-	
Paul J Bednarczyk				0	0	0	0	0	-	
Thomas Graves				0	0	0	0	0	-	
Allan M Qua				0	0	0	0	0	-	
Ronald F Cocca				0	0	0	0	0	-	
Steven E Smith				0	0	0	0	0	-	
Kelly Beaulieu				0	0	0	0	0	-	
Simon Locke				0	0	0	0	0	-	
Bruce Nilsen				0	0	0	0	0	-	
Alison VanKuren				0	0	0	0	0	-	
John Sawicki				0	0	0	0	0	-	
Donald Stone				0	0	0	0	0	-	
James S Phillips				0	0	0	0	0	-	
Kelly Spence				904	0	37	0	0	37	\$4.09
Noel Tucciarone				276	0	10	0	0	10	\$3.78
Herbert Wilber				665	0	25	0	0	25	\$3.78
Paul Lund				2,596	0	101	0	0	101	\$3.87
William Scholl				661	0	34	0	0	34	\$5.10
Kathleen Plano				821	0	42	0	0	42	\$5.12
Steven J Hallak				283	0	14	0	0	14	\$5.11
Renee M McLaughlin				2,229	0	114	0	0	114	\$5.10
Jay Barkeuhagen				1,207	0	61	0	0	61	\$5.09
Any McLaughlin				287	0	15	0	0	15	\$5.11
Ruth Landin				3,253	0	123	0	0	123	\$3.78
Larry E Laurence				302	0	15	0	0	15	\$5.11
Christopher J Chartrand				1,189	0	61	0	0	61	\$5.09
Joseph J Fox				1,853	0	70	0	0	70	\$3.79
Joseph J Fox (2)				1,172	0	44	0	0	44	\$3.79
James B Glacy				819	0	42	0	0	42	\$5.11

NIAGARA MOHAWK POWER CORPORATION
 Schedule C-1
 Electric Purchased Power

Name of Company	OFFICIAL NAME	Stat Code	CONTRACT #	Quarter Ended September 30, 2013					Cost Per kWh (cents)	
				Kilowatt Hours	Demand Charges	Energy Charges	SWAP Payments	Other Charges		Total
Paul D Jennings				590	0	22	0	0	22	\$3.80
Joseph Orobona				1,569	0	64	0	0	64	\$4.09
Vito Decarfo				598	0	24	0	0	24	\$4.09
David C Miller				342	0	21	0	0	21	\$3.80
Timothy Keenan (2)				315	0	16	0	0	16	\$5.07
TY S Remington				370	0	19	0	0	19	\$5.14
Paul Coffey				214	0	11	0	0	11	\$5.14
James Steicher				508	0	26	0	0	26	\$5.14
Maria V Bystroff				956	0	49	0	0	49	\$5.12
John Joseph				118	0	6	0	0	6	\$5.09
Craig E Johnson				1,063	0	54	0	0	54	\$5.10
Susan I. Ball				488	0	25	0	0	25	\$5.09
James E Kelly				310	0	16	0	0	16	\$5.09
David J Anthony				293	0	15	0	0	15	\$5.09
David C Homing				2,391	0	122	0	0	122	\$5.08
Giovanni Natale				992	0	50	0	0	50	\$5.08
Debra Zimmerman				779	0	40	0	0	40	\$5.08
Alan Backley				495	0	25	0	0	25	\$5.08
Linda Thatcher				126	0	6	0	0	6	\$4.40
John O Jacoby				68	0	3	0	0	3	\$3.90
Robert Tyrrell				762	0	30	0	0	30	\$3.89
Jacqueline L. Quintillone				1,528	0	58	0	0	58	\$3.82
JCTOD Outreach (4)				694	0	28	0	0	28	\$4.09
JCTOD Outreach (5)				729	0	30	0	0	30	\$4.09
Kathy J Flanders				1,289	0	53	0	0	53	\$4.09
Joseph Dure				332	0	14	0	0	14	\$4.09
Adam Henry				163	0	6	0	0	6	\$3.98
Jesse M Crook				590	0	23	0	0	23	\$3.88
Bruce Macbeth				56	0	2	0	0	2	\$4.02
James E Newcomb				24	0	1	0	0	1	\$4.00
David C Garlock				621	0	26	0	0	26	\$4.12
Lynne M Spars				30	0	1	0	0	1	\$4.13
Robert H Niederer				647	0	26	0	0	26	\$4.09
Todd K Cerow				662	0	27	0	0	27	\$4.10
Steven M Rogers				1,125	0	46	0	0	46	\$4.10
Diocese of Buffalo, NY				105	0	4	0	0	4	\$3.86
Dinesh Sukamran				417	0	16	0	0	16	\$3.84
Robert Strong				3,600	0	138	0	0	138	\$3.83
Eugene Naish				2,753	0	106	0	0	106	\$3.83
Marshall L. Smith				847	0	32	0	0	32	\$3.83
John J Huber				2,264	0	125	0	0	125	\$3.84
Wesley P Czajkowski				343	0	13	0	0	13	\$3.84
First Presbyterian Church				1,257	0	48	0	0	48	\$3.84
St Michaels Church				2,183	0	84	0	0	84	\$3.84
Neil I. Patel				32	0	2	0	0	2	\$5.13
Joseph A Pierson				248	0	13	0	0	13	\$5.12
Bryan H Burnham				762	0	39	0	0	39	\$5.12
April A Meyers				652	0	33	0	0	33	\$5.11
Michael J Boote				251	0	13	0	0	13	\$5.11
James R Cummings JR				1,693	0	87	0	0	87	\$5.11
Joseph Levasites				26	0	1	0	0	1	\$5.12
Walter Johnson				579	0	30	0	0	30	\$5.11
Joseph J Romer				578	0	30	0	0	30	\$5.10
Bak Pat				73	0	4	0	0	4	\$5.11
Timothy W Simpson				1,267	0	65	0	0	65	\$5.10
Jack J Middleton				866	0	44	0	0	44	\$5.11
Janet Reville				1,730	0	88	0	0	88	\$5.11
				0	0	0	0	0	-	-
				0	0	0	0	0	-	-
				0	0	0	0	0	-	-
				0	0	0	0	0	-	-
Subtotal				136,385	\$0	\$6,047	\$0	\$0	6,047	\$651.70
New York State Independent System Operator										
New York State ISO		ISO-MKT-SVC		3,682,366,668	0	207,344,174	0	0	207,344,174	\$5.63
Subtotal				3,682,366,668	\$0	\$207,344,174	\$0	\$0	207,344,174	\$5.63
Energy Markets										
Erie Boulevard Hydropower, LP	Erie Boulevard Hydropower, LP (Hewittville)	OS	277H	4,000,679	15,337	142,981	0	0	158,318	\$3.96
Erie Boulevard Hydropower, LP	Erie Boulevard Hydropower, LP (Unionville)	OS	277U	4,401,007	16,563	159,914	0	0	176,476	\$4.01
Constellation - NMP1	Constellation - NMP1	SF	DNV-244	0	0	(15,794)	0	0	(15,794)	
Constellation Zone F Swap				0	0	(6,173,937)	0	0	(6,173,937)	
Covanta Niagara LP				0	0	464,020	0	0	464,020	
NextEra Energy				0	0	1,832,000	0	0	1,832,000	
Subtotal				8,401,686	\$31,900	\$(3,590,817.78)	\$0	\$0	\$(3,558,918)	\$7.97
Ancillary Service Charges										
Subtotal		Jamestown		0	\$0.00	\$0.00	\$0.00	\$0.00	-	-
Total				4,291,641,764	\$2,254,039.62	\$238,035,972.65	\$0.00	\$47,279.99	240,337,292	\$1,373.74

Name of Company	OFFICIAL NAME	Stat Code	CONTRACT #	12 Months Ended September 30, 2013					Cost Per KW-hr. (cents)	
				Kilowatt Hours	Demand Charges	Energy Charges	SWAP Payments	Other Charges		Total
Paul D Jesminas				590	0	22	0	0	\$22	\$3.80
Joseph Ocoboa				1,569	0	64	0	0	\$64	\$4.09
Vito Decarlo				598	0	24	0	0	\$24	\$4.09
David C. Miller				542	0	21	0	0	\$21	\$3.80
Timothy Keenan (2)				315	0	16	0	0	\$16	\$5.07
TY S Remington				370	0	19	0	0	\$19	\$5.14
Paul Coffey				214	0	11	0	0	\$11	\$5.14
James Slescher				508	0	26	0	0	\$26	\$5.14
Maria V Bystaroff				956	0	49	0	0	\$49	\$5.12
John Joseph				118	0	6	0	0	\$6	\$5.09
Craig E Johnson				1,063	0	54	0	0	\$54	\$5.10
Susan L. Ball				488	0	25	0	0	\$25	\$5.09
James E Kelly				310	0	16	0	0	\$16	\$5.09
David J Anthony				293	0	15	0	0	\$15	\$5.09
David C Homing				2,391	0	122	0	0	\$122	\$5.08
Giovanni Natale				992	0	50	0	0	\$50	\$5.08
Debra Zimmerman				779	0	40	0	0	\$40	\$5.08
Alan Barkley				495	0	25	0	0	\$25	\$5.08
Linda Thatcher				126	0	6	0	0	\$6	\$4.40
John O Jacoby				68	0	3	0	0	\$3	\$3.90
Robert Tyrrell				762	0	30	0	0	\$30	\$3.89
Jacqueline L. Quimilone				1,528	0	58	0	0	\$58	\$3.82
JCTOD Outreach (4)				694	0	28	0	0	\$28	\$4.09
JCTOD Outreach (5)				729	0	30	0	0	\$30	\$4.09
Kathy J Flanders				1,289	0	53	0	0	\$53	\$4.09
Joseph Dare				332	0	14	0	0	\$14	\$4.09
Adam Heary				163	0	6	0	0	\$6	\$3.98
Jesse M Cook				590	0	23	0	0	\$23	\$3.88
Bruce Macbeth				56	0	2	0	0	\$2	\$4.02
James E Newcomb				24	0	1	0	0	\$1	\$4.00
David C Garlock				621	0	26	0	0	\$26	\$4.12
Lynne M Spears				30	0	1	0	0	\$1	\$4.13
Robert H Nisclerer				647	0	26	0	0	\$26	\$4.09
Todd K Cerow				662	0	27	0	0	\$27	\$4.10
Steven M Rogers				1,125	0	46	0	0	\$46	\$4.10
Diocese of Buffalo, NY				105	0	4	0	0	\$4	\$3.86
Dinesh Sakunnam				417	0	16	0	0	\$16	\$3.84
Robert Strong				3,600	0	138	0	0	\$138	\$3.83
Eugene Naish				2,753	0	106	0	0	\$106	\$3.83
Marshall L. Smith				847	0	32	0	0	\$32	\$3.83
John J Huber				3,264	0	125	0	0	\$125	\$3.84
Wesley P Czajkowski				343	0	13	0	0	\$13	\$3.84
First Presbyterian Church				1,257	0	48	0	0	\$48	\$3.84
St Michaels Church				2,183	0	84	0	0	\$84	\$3.84
Neil E. Patel				32	0	2	0	0	\$2	\$5.13
Joseph A Pierson				248	0	13	0	0	\$13	\$5.12
Bryan H Burnham				762	0	39	0	0	\$39	\$5.12
April A Meyers				652	0	33	0	0	\$33	\$5.11
Michael J Boote				251	0	13	0	0	\$13	\$5.11
James R Cummings JR				1,693	0	87	0	0	\$87	\$5.11
Joseph Levantes				26	0	1	0	0	\$1	\$5.12
Walter Johnson				579	0	30	0	0	\$30	\$5.11
Joseph J Romer				578	0	30	0	0	\$30	\$5.10
Bok Fai				73	0	4	0	0	\$4	\$5.11
Timothy W Simpson				1,267	0	65	0	0	\$65	\$5.10
Jack J Middleton				866	0	44	0	0	\$44	\$5.11
Janet Reville				1,730	0	88	0	0	\$88	\$5.11
				0	0	0	0	0	\$0	
				0	0	0	0	0	\$0	
				0	0	0	0	0	\$0	
				0	0	0	0	0	\$0	
<i>Subtotal</i>				593,305	0	24,000	0	0	\$24,000	2.207
New York State Independent System Operator										
New York State ISO		ISO-MKT-SVC		13,135,176,452	0	731,428,326	0	0	\$731,428,326	\$5.57
<i>Subtotal</i>				13,135,176,452	\$0.00	\$731,428,326	\$0.00	\$0.00	\$731,428,326	\$5.57
Energy Marketers										
Erie Boulevard Hydropower, LP	Erie Boulevard Hydropower, LP (Hewittville)	OS	277H	16,812,604	34,498	610,517	0	0	\$645,015	\$3.84
Erie Boulevard Hydropower, LP	Erie Boulevard Hydropower, LP (Unionville)	OS	277U	16,175,887	44,191	558,174	0	0	\$602,366	\$3.72
Constellation - NMP1	Constellation - NMP1	SF	DIW-244	0	0	(15,794)	0	0	-\$15,794	
Constellation Zone F Swap				0	0	(17,117,203)	0	0	-\$17,117,203	
Covanta Niagara LP				0	0	1,617,119	0	0	\$1,617,119	
NextEra Energy				0	0	2,794,000	0	0	\$2,794,000	
<i>Subtotal</i>				32,988,491	\$78,688.98	(11,553,187)	\$0.00	\$0.00	-\$11,474,498	\$7.56
Ancillary Service Charges										
<i>Subtotal</i>		Jamestown		0	\$0.00	\$0.00	\$0.00	\$0.00	\$0	
Total				18,038,476,852	\$8,257,162.63	\$916,491,215.60	\$0.00	\$200,670.05	\$924,929,948	\$2,905.09

Schedule C-1
Natural Gas Purchased

Line No.	Name of Company	Month of July, 2013			Month of August, 2013			Month September, 2013		
		Dth	Cost	Cost per Dth	Dth	Cost	Cost per Dth	Dth	Cost	Cost per Dth
1	Purchases	3,225,335	14,649,630	4.54	3,171,379	13,964,628	4.40	3,130,883	14,713,899	4.70
2	Purchased Gas Adjustment		(2,334,052)			(3,418,535)			(2,965,038)	
3	Supplier & Transporter Refunds									
4	Demand charge for Pipeline 63									
5	Monthly Cashout Transportation Customers		144,109			811,967			52,151	
6	Purchased Gas refunds and transition surcharges									
7	Credit for Albany and Oswego									
8	Transportation Charges									
9	Tennessee Imbalance Receivable									
10	Take-or-pay Surcharge (Refund)									
11	Company NGV Use									
12	NGV Use									
13	Electric & Gas Department Use									
14	Gas delivered to storage	(2,015,320)	(7,370,498)	3.66	(1,929,614)	(6,504,306)	3.37	(1,872,858)	(6,792,793)	3.63
15	Gas withdrawn from storage	0	0		0	0		0	0	
16	Gas Well Expense									
17	Other Gas Supply Expenses		(133,541)			(115,582)			(125,670)	
18	Contingency Reserve									
19	Total	1,210,015	4,955,648	4.10	1,241,765	4,738,172	3.82	1,258,025	4,882,549	3.88

33

Line No.	Name of Company	Three Months Ended September 30, 2013			Twelve Months Ended September 30, 2013		
		Dth	Cost	Cost per Dth	Dth	Cost	Cost per Dth
1	Purchases	9,527,597	43,328,157	4.55	52,723,912	248,365,053	4.71
2	Purchased Gas Adjustment		(8,717,625)			14,567,686	
3	Supplier & Transporter Refunds						
4	Demand charge for Pipeline 63						
5	Monthly Cashout Transportation Customers		1,008,228			4,599,388	
6	Purchased Gas refunds and transition surcharges						
7	Credit for Albany and Oswego						
8	Transportation Charges						
9	Tennessee Imbalance Receivable						
10	Take-or-pay Surcharge (Refund)						
11	Company NGV Use						
12	NGV Use						
13	Electric & Gas Department Use						
14	Gas delivered to storage	(5,817,792)	(20,667,596)	3.55	(11,889,967)	(46,231,177)	3.89
15	Gas withdrawn from storage				12,583,358	44,137,452	3.51
16	Gas Well Expense						
17	Other Gas Supply Expenses		(374,793)			(9,250,882)	
18	Contingency Reserve						
19	Total	3,709,805	14,576,370	3.93	53,417,303	256,187,521	4.80