



National Fuel

August 29, 2012

Case No. 97-G-1178

Hon. Jaclyn A. Brilling, Secretary
New York State Department of Public Service
Three Empire State Plaza
Albany, New York 12223

Dear Secretary Brilling:

Enclosed is a copy of the supporting workpapers for NGS Statement No. 133 and DAC Statement No. 126 effective September 1, 2012. Included in the workpapers are:

1. Symmetrical Sharing Statement – July 2012
2. Intermediate Pipeline Stranded Capacity Surcharge – September 2012
3. Upstream Pipeline Stranded Capacity Surcharge - September 2012
4. TGP/PCB Refund Summary – September 2012
5. Temporary State Assessment Charge Reconciliation of Amount – September 1, 2012 – August 31, 2013.

If you have any questions on the workpapers, please contact me at (716) 857-6936.

Very truly yours,

Karen Snyder
Rate Analyst IV

Encl.

National Fuel Gas Distribution Corporation
 New York Division
 Derivation of Historical and Current Average Cost of Gas and Net Gas Adjustment
 Calculated on August 29, 2012, using Supplier Rates in Effect on September 1, 2012
 and Gas Quantities for the Twelve Months Ended July 31, 2012
 Applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8 and 9

Source (Category)	Units		Rate or Cost \$/unit	Cost of Gas (\$)		
	Mcf	Billing Units		Demand	Commodity	Total
A. SOURCES OF GAS						
<u>Long Term Firm Purchases</u>						
<u>Transportation</u>						
Dominion		6,246,322	\$0.4840	2,901,003	122,037	3,023,040
Union		58,109	\$10.1905	592,157	1	592,157
Trans Canada		388,633	\$3.7482	1,454,447	2,245	1,456,692
Tennessee Gas		9,644,356	\$1.8968	17,471,295	822,557	18,293,852
Texas Eastern		965,130	\$1.4648	1,353,702	60,018	1,413,720
Transcontinental		718,886	\$8.1276	5,811,360	31,454	5,842,814
Empire State		2,555,617	\$0.1763	446,046	4,617	450,663
National Fuel Gas Supply		39,031,491	\$0.7621	29,392,676	351,417	29,744,093
Capacity Release Credit - Not Shared		0	\$0.0000	(202,063)	0	(202,063)
IT & ISS Flowback Credit		0	\$0.0000	0	0	0
STBA credit		0	\$0.0000	(7,179,664)	0	(7,179,664)
<u>Gas Purchases</u>						
Cust. Balancing Aggregation	0	0	\$0.0000	0	0	0
Tennessee Gas	0	0	\$0.0000	0	0	0
National Fuel Gas Supply	0	0	\$0.0000	0	0	0
Canadian Gas	0	0	\$0.0000	55,157	0	55,157
Southwest Producers	15,354,758	15,921,253	\$3.7873	450,944	59,847,692	60,298,636
Company Production	0	0	\$0.0000	0	0	0
Independent Producers	328,036	340,767	\$3.0064	0	1,024,490	1,024,490
Honeoye Storage	40,934	40,934	\$3.9986	0	163,677	163,677
T.W. Phillips	0	0	\$0.0000	0	0	0
Tennessee - Cashout	0	0	\$0.0000	0	0	0
Transcontinental - Cashout	0	0	\$0.0000	0	0	0
Texas Eastern - Cashout	0	0	\$0.0000	0	0	0
Transition Cost Credit	0	0	\$0.0000	0	0	0
Total Long Term Purchases	15,723,728	16,302,954		52,547,060	62,430,207	114,977,267
Short Term/Spot Purchases	28,005,586	29,048,666	\$3.0471	0	88,513,574	88,513,574
Purchases Adjustment	0	0	\$0.0000	0	0	0
<u>Storage Gas</u>						
Demand		5,243,400	\$2.0426	10,710,391	0	10,710,391
Capacity		250,147,836	\$0.0375	9,375,420	0	9,375,420
Injection/Withdrawal		27,051,567	\$0.0204	0	551,527	551,527
Injection Gas Cost	(13,927,611)	(14,454,284)	\$3.8931	0	(56,272,397)	(56,272,397)
Withdrawal Gas Cost	12,148,772	12,597,283	\$4.6097	0	58,069,091	58,069,091
STBA credit (storage release)	0	0	\$0.0000	(2,545,669)	0	(2,545,669)
Transportation Imbalance	(305)	(278)	(\$0.9065)	0	252	252
Total Purchased Gas Costs	41,950,170	43,494,341	\$5.1358	70,087,202	153,292,254	223,379,456
B. OTHER COSTS						
Transition Costs	0	0	\$0.0000	0	0	0
Transmission of Gas by Others	0	0	\$0.0000	0	0	0
Total Other Cost of Gas	0	0	\$0.0000	0	0	0
C. TOTAL COST OF GAS (A + B)						
	41,950,170	43,494,341	\$5.1358	70,087,202	153,292,254	223,379,456
D. ALLOCATIONS						
To NON-GAC Sales (Boiler Fuel)	0	0	\$0.0000	0	0	0
To NON-GAC Sales (SC 10)	198,212	200,999	\$3.8410	0	772,035	772,035
To NON-GAC Sales (SC 11)	3,320	3,441	\$4.6129	0	15,873	15,873
To NON-GAC Sales (SC 12)	0	0	na	0	0	0
To NON-GAC Sales (SC 13)	272,323	282,438	\$4.2605	0	1,203,321	1,203,321
To SC 13 MMT/DMT Credit	0	0	\$0.0000	0	5,648,272	5,648,272
To Company use	60,415	62,640	\$4.8352	0	302,880	302,880
To Offsystem Sales	6,511,074	6,741,848	\$2.6364	0	17,773,933	17,773,933
Total Allocations	7,045,344	7,291,366	\$3.5270	0	25,716,314	25,716,314
E. HISTORIC COST OF GAS FOR GAC SALES (C - D)						
	34,904,826	36,202,975	\$5.4599	70,087,202	127,575,940	197,663,142

National Fuel Gas Distribution Corporation
 New York Division
 Derivation of Historical and Current Average Cost of Gas and Net Gas Adjustment
 Calculated on August 29, 2012, using Supplier Rates in Effect on September 1, 2012
 and Gas Quantities for the Month of September 2012
 Applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8 and 9

Source (Category)	Units		Rate or Cost \$/unit	Cost of Gas (\$)		
	Mcf	Billing Units		Demand	Commodity	Total
F. COST OF GAS FOR						
GAC SALES (C -D)						
<u>Long Term Firm Purchases</u>						
<u>Transportation</u>						
Dominion		734,454	\$0.1717	107,600	18,508	126,108
Tennessee Gas		863,562	\$1.4147	1,159,011	62,695	1,221,706
Texas Eastern		0	\$0.0000	122,116	0	122,116
Transcontinental		0	\$0.0000	521,512	0	521,512
Empire State		690,000	\$0.0608	40,714	1,242	41,956
Transcanada/Union		0	\$0.0000	185,324	0	185,324
National Fuel Gas Supply		1,458,195	\$1.6753	2,418,665	24,206	2,442,871
National Fuel Gas Supply - Discount				(21,345)		(21,345)
Total Transportation		3,746,211	\$1.2387	4,533,598	106,651	4,640,249
<u>Gas Purchases - Long Term/Short Term</u>						
Monthly Pricing (LT)	1,972,617	2,041,659	\$2.9107	3,347	5,939,220	5,942,567
Forward Pricing (LT)	0	0	\$0.0000	0	0	0
Daily Pricing (ST)	1,337,244	1,384,048	\$2.8896	0	3,999,290	3,999,290
NFGSC Local Production (LT)	28,593	29,593	\$2.7107	0	80,220	80,220
Gas Purchases Delivered to NFGSC	3,338,454	3,455,300	\$2.9005	3,347	10,018,730	10,022,077
Independent Producers	0	0		0	0	0
Total Gas Purchases	3,338,454	3,455,300	\$2.9005	3,347	10,018,730	10,022,077
Total Long Term Purchases	3,338,454	3,455,300	\$4.2434	4,536,945	10,125,381	14,662,326
<u>Storage Gas</u>						
Demand				974,874	0	974,874
Capacity				765,145	0	765,145
Injection/Withdrawal		1,997,105	\$0.0424	0	84,617	84,617
Injection Gas Cost	(1,929,570)	(1,997,105)	\$2.9549	0	(5,901,206)	(5,901,206)
Withdrawal Gas Cost	0	0	\$0.0000	0	0	0
Storage Transportation		0		0	0	0
Total Storage Gas	(1,929,570)	(1,997,105)	\$2.0412	1,740,019	(5,816,589)	(4,076,570)
Total Purchases and Storage	1,408,884	1,458,195	\$7.2595	6,276,964	4,308,792	10,585,756
<u>Others</u>						
Less: SC 10	12,500		\$0.0000	0	38,229	38,229
Less: Upstr. Str Transition Cost	0		\$0.0000	0	0	0
Less: Interim. Str Transition Cost	0		\$0.0000	145,535	0	145,535
Less: SC 13 MMT/DMT Credit	0		\$0.0000	587,338	0	587,338
Less: Company Use	7,226		\$0.0000	32,194	22,099	54,293
Total Purchased Gas Sold	1,389,158	1,458,195	\$6.6935	5,511,897	4,248,464	9,760,361
Annualized Demand Cost				66,142,762		
Total Purchases (Ccf)				447,496,590	13,891,581	
		RCC	NonRCC			
Average Cost of Gas (¢ per Ccf)		2.2251	12.5555	14.7806	30.5830	45.3636
Factor of Adjustment		1.0194	1.0194	1.0194	1.0194	1.0194
Adjusted Average Cost (¢ per Ccf)		2.2683	12.7991	15.0673	31.1763	46.2436
Total Reserve Capacity Cost				(2.2683)	0.000	(2.2683)
Shrinkage		0.0432	0.2436		0.5933	0.8369

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
HONEOYE**

<u>Month</u>	(Mcf) (a)	Cost (b)	Rate (\$/Mcf) (c)=(b/a)
Aug 11	779	3,744	\$4.8055
Sep 11	868	4,404	\$5.0743
Oct 11	960	4,405	\$4.5882
Nov 11	2,760	12,006	\$4.3499
Dec 11	4,116	17,158	\$4.1686
Jan 12	6,816	29,747	\$4.3642
Feb 12	8,126	35,277	\$4.3412
Mar 12	7,154	29,537	\$4.1287
Apr 12	4,021	15,769	\$3.9217
May 12	3,865	9,692	\$2.5076
Jun 12	1,333	2,997	\$2.2481
Jul 12	915	2,686	\$2.9357
TME Jul 12	<u>40,934</u>	<u>\$163,677</u>	<u>\$3.9986</u>

Column A and C may include prior period adjustments.
Column B is Current Monthly Billing Rate.

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
RETAIL SALES**

<u>Month</u>	<u>Total (a)</u>	<u>Boiler Fuel (b)</u>	<u>SC 10 (c)</u>	<u>SC 11 (d)</u>	<u>SC 12 (e)</u>	<u>SC 18 (f)</u>	<u>Net (g)</u>
Aug 11	843,302	0	52,747	0	0	4,207	786,348
Sep 11	885,385	0	0	4	0	28,525	856,856
Oct 11	1,401,179	0	0	891	0	927	1,399,361
Nov 11	2,936,880	0	5,121	1,682	0	27,961	2,902,116
Dec 11	4,636,744	0	894	7	0	16,221	4,619,622
Jan 12	6,603,654	0	1,761	95	0	19,985	6,581,813
Feb 12	6,310,173	0	11,071	347	0	39,821	6,258,934
Mar 12	5,194,477	0	1,332	174	0	26,270	5,166,701
Apr 12	3,703,067	0	1,147	0	0	35,553	3,666,367
May 12	2,396,202	0	6,162	0	0	67,760	2,322,280
Jun 12	1,170,593	0	106,556	0	0	2,432	1,061,605
Jul 12	838,887	0	64,168	57	0	1,694	772,968
TME Jul 12	<u>36,077,241</u>	<u>0</u>	<u>198,212</u>	<u>3,257</u>	<u>0</u>	<u>267,149</u>	<u>35,608,623</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
TRANSPORTATION IMBALANCE**

<u>Month</u>	<u>(Mcf)</u> <u>(a)</u>	<u>Dth</u> <u>(c)</u>	<u>Rate</u> <u>(\$/Mcf)</u>	<u>Cost</u> <u>(d)</u>
Aug 11	(366)	(382)	\$4.9512	(1,812)
Sep 11	(163)	(170)	\$1.2069	(197)
Oct 11	(163)	(169)	\$4.3937	(716)
Nov 11	1,317	1,366	\$4.2162	5,553
Dec 11	(624)	(643)	\$4.3314	(2,703)
Jan 12	1,425	1,479	\$4.4293	6,312
Feb 12	(2,073)	(2,143)	\$4.2774	(8,867)
Mar 12	1,323	1,380	\$3.7147	4,915
Apr 12	(257)	(269)	\$2.7088	(696)
May 12	911	938	\$2.3501	2,141
Jun 12	(2,022)	(2,069)	\$2.7472	(5,555)
Jul 12	21	22	\$3.0972	65
TME Jul 12	<u>(305)</u>	<u>(278)</u>		<u>\$252</u>

Beginning 8/1/93 the current monthly billing rate is on an Mcf basis.

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
COMPANY USE**

<u>Month</u>	<u>(Mcf) (a)</u>	<u>Dth (b)</u>	<u>Rate (\$/Dth)</u>	<u>Cost (c)</u>
Aug 11	3,644	3,801	\$7.4562	28,341
Sep 11	4,402	4,604	\$6.9335	31,922
Oct 11	4,118	4,258	\$4.3215	18,401
Nov 11	5,187	5,379	\$5.5556	29,884
Dec 11	6,228	6,421	\$5.7075	36,648
Jan 12	7,047	7,315	\$5.0404	36,871
Feb 12	7,237	7,483	\$4.6782	35,007
Mar 12	6,442	6,719	\$4.6027	30,926
Apr 12	5,655	5,915	\$4.0080	23,707
May 12	5,577	5,744	\$3.1192	17,917
Jun 12	4,513	4,617	\$4.5760	21,128
Jul 12	4,009	4,185	\$4.8913	20,470
TME Jul 12	<u>60,415</u>	<u>62,640</u>		<u>\$302,880</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SC 11

<u>Month</u>	<u>Mcf (a)</u>	<u>Adjusted for Loss Allowance Factor Mcf (b)</u>	<u>Dt (c)</u>	<u>Rate (\$/Mcf)</u>	<u>Gas Cost (d)</u>
Aug 11	0	0	0	\$5.29823	0
Sep 11	4	4	4	\$5.56615	22
Oct 11	891	908	939	\$5.03537	4,487
Nov 11	1,682	1,715	1,778	\$4.78826	8,054
Dec 11	7	7	7	\$4.34431	30
Jan 12	95	97	101	\$4.54371	432
Feb 12	347	354	366	\$5.11408	1,775
Mar 12	174	177	185	\$4.89659	852
Apr 12	0	0	0	\$4.63253	0
May 12	0	0	0	\$3.44464	0
Jun 12	0	0	0	\$3.18676	0
Jul 12	57	58	61	\$3.88357	221
TME Jul 12	<u>3,257</u>	<u>3,320</u>	<u>3,441</u>		<u>\$15,873</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SC 10

Month	(Mcf) (a)	Dth (b)	Rate (\$/Dth)	Gas Cost (c)	WRQ Charge (d)	Total Cost (e)
Aug 11	52,747	52,431	\$4.6801	245,382	21,569	266,951
Sep 11	0	0	\$4.9395	0	21,569	21,569
Oct 11	0	0	\$4.4685	0	21,569	21,569
Nov 11	5,121	5,126	\$4.2117	21,589	21,569	43,158
Dec 11	894	897	\$4.0366	3,621	21,569	25,190
Jan 12	1,761	1,773	\$4.2251	7,491	21,569	29,060
Feb 12	11,071	11,148	\$4.5810	51,069	21,569	72,638
Mar 12	1,332	1,339	\$3.9977	5,353	22,274	27,627
Apr 12	1,147	1,154	\$3.7976	4,382	22,274	26,656
May 12	6,162	6,150	\$2.4316	14,954	22,274	37,228
Jun 12	106,556	108,474	\$2.1895	237,504	22,274	259,778
Jul 12	64,168	64,938	\$2.8533	185,288	22,274	207,562
TME Jul 12	<u>198,212</u>	<u>200,999</u>		<u>\$531,251</u>	<u>\$240,784</u>	<u>\$772,035</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SC 12

Month	Mcf (a)	Adjusted for Loss Allowance Factor Mcf (b)	Dt (c)	Rate (\$/Mcf)	Gas Cost (d)	Demand Cost (e)	Total Cost (f)
Aug 11	0	0	0	\$5.2982	0	0	0
Sep 11	0	0	0	\$5.5662	0	0	0
Oct 11	0	0	0	\$5.0354	0	0	0
Nov 11	0	0	0	\$4.7883	0	0	0
Dec 11	0	0	0	\$4.3443	0	0	0
Jan 12	0	0	0	\$4.5437	0	0	0
Feb 12	0	0	0	\$5.1141	0	0	0
Mar 12	0	0	0	\$4.8966	0	0	0
Apr 12	0	0	0	\$4.6325	0	0	0
May 12	0	0	0	\$3.4446	0	0	0
Jun 12	0	0	0	\$3.1868	0	0	0
Jul 12	0	0	0	\$3.8836	0	0	0
TME Jul 12	<u>0</u>	<u>0</u>	<u>0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SC 13 - Cashout Sales

<u>Month</u>	Adjusted for Loss Allowance		<u>Dt</u>	<u>Rate</u> (\$/Mcf)	<u>Gas Cost</u> (d)
	<u>Mcf</u> (a)	<u>Factor Mcf</u> (b)			
Aug 11	4,207	4,288	4,472	\$5.2982	22,290
Sep 11	28,525	29,077	30,415	\$5.5662	158,774
Oct 11	927	945	977	\$5.0354	4,668
Nov 11	27,961	28,503	29,558	\$4.7883	133,885
Dec 11	16,221	16,535	17,048	\$4.3443	70,469
Jan 12	19,985	20,372	21,146	\$4.5437	90,806
Feb 12	39,821	40,592	41,972	\$5.1141	203,648
Mar 12	26,270	26,779	27,930	\$4.8966	128,633
Apr 12	35,553	36,242	37,909	\$4.6325	164,700
May 12	67,760	69,072	71,144	\$3.4446	233,409
Jun 12	2,432	2,479	2,536	\$3.1868	7,750
Jul 12	1,694	1,727	1,803	\$3.8836	6,579
TME Jul 12	<u>267,149</u>	<u>272,323</u>	<u>282,438</u>		<u>\$1,203,321</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
SC 13 MMT/DMT Transportation Credit

<u>Month</u>	<u>Total (h)</u>
Aug 11	186,059
Sep 11	218,704
Oct 11	321,387
Nov 11	488,135
Dec 11	697,310
Jan 12	897,968
Feb 12	895,989
Mar 12	726,717
Apr 12	575,308
May 12	384,365
Jun 12	237,236
Jul 12	205,153
TME Jul 12	<u>\$5,648,272</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 GAS PURCHASES
 OFFSYSTEM SALES REFUND TRACKER

Month	(Mcf) (a)	Dth (b)	Rate (\$/Dth)	Revenue (c)	WACOG (\$/Mcf)	Gas Cost (e)	Margin (f)
Aug 11	350,401	365,819	\$4.2665	1,560,755	\$4.3670	1,530,195	30,560
Sep 11	259,938	271,375	\$4.1262	1,119,751	\$4.2535	1,105,650	14,101
Oct 11	287,918	298,571	\$3.6461	1,088,632	\$3.6877	1,061,742	26,890
Nov 11	305,462	316,764	\$3.1108	985,389	\$3.0907	944,095	41,294
Dec 11	1,296,245	1,339,021	\$3.1413	4,206,242	\$3.1031	4,022,356	183,886
Jan 12	1,958,122	2,026,656	\$2.6582	5,387,319	\$2.5684	5,029,215	358,104
Feb 12	1,752,557	1,813,897	\$2.5203	4,571,504	\$2.4715	4,331,373	240,131
Mar 12	650,832	675,564	\$2.0660	1,395,741	\$1.9659	1,279,502	116,239
Apr 12	0	0	\$0.0000	0	\$0.0000	0	0
May 12	0	0	\$0.0000	0	\$0.0000	0	0
Jun 12	0	0	\$0.0000	0	\$0.0000	0	0
Jul 12	0	0	\$0.0000	0	\$0.0000	0	0
TME Jul 12	<u>6,511,074</u>	<u>6,741,848</u>		<u>\$18,754,578</u>		<u>\$17,773,933</u>	<u>\$980,645</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION DOMINION**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	204,166	195,028	109,665	2,035	111,700
Sep 11	649,670	621,725	107,688	2,685	110,373
Oct 11	649,263	630,298	107,688	6,314	114,001
Nov 11	508,205	490,072	107,688	11,068	118,755
Dec 11	435,729	423,707	796,153	10,980	807,133
Jan 12	1,559,488	1,504,076	451,920	39,299	491,219
Feb 12	1,032,708	999,241	451,920	26,024	477,944
Mar 12	435,276	416,457	451,920	6,826	458,746
Apr 12	496,136	474,528	451,920	12,416	464,336
May 12	324,335	313,991	(236,720)	3,268	(233,452)
Jun 12	64,610	65,820	107,600	1,616	109,216
Jul 12	90,902	84,222	103,228	1,541	104,769
TME Jul 12	<u>6,246,322</u>	<u>6,024,137</u>	<u>\$2,901,003</u>	<u>\$122,037</u>	<u>\$3,023,040</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION DOMINION CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	0	0	(8,500)	0	(8,500)
Sep 11	0	0	(8,500)	0	(8,500)
Oct 11	0	0	0	0	0
Nov 11	0	0	(54)	0	(54)
Dec 11	0	0	0	0	0
Jan 12	0	0	0	0	0
Feb 12	0	0	0	0	0
Mar 12	0	0	0	0	0
Apr 12	0	0	(1,530)	0	(1,530)
May 12	0	0	0	0	0
Jun 12	0	0	(2,174)	0	(2,174)
Jul 12	0	0	0	0	0
TME Jul 12	0	0	(\$12,257)	\$0	(\$12,257)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION TENNESSEE GAS PIPELINE**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	1,385,257	1,328,171	2,054,710	120,031	2,174,741
Sep 11	1,573,470	1,503,332	2,054,709	129,143	2,183,852
Oct 11	1,591,234	1,544,633	2,054,708	101,053	2,155,761
Nov 11	890,922	859,134	2,054,708	143,111	2,197,819
Dec 11	883,416	858,524	914,596	73,234	987,830
Jan 12	1,207,208	1,162,776	1,484,652	119,814	1,604,466
Feb 12	812,692	786,336	1,484,652	59,415	1,544,067
Mar 12	676,357	649,326	1,484,655	48,925	1,533,580
Apr 12	739,515	707,206	1,484,653	54,427	1,539,081
May 12	427,866	413,855	1,484,653	31,490	1,516,143
Jun 12	368,246	359,621	1,484,654	27,102	1,511,755
Jul 12	473,430	452,476	1,484,653	34,843	1,519,497
TME Jul 12	<u>9,644,356</u>	<u>9,297,219</u>	<u>\$17,471,295</u>	<u>\$822,557</u>	<u>\$18,293,852</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION TENNESSEE CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	0	0	(64,177)	0	(64,177)
Sep 11	0	0	(64,243)	0	(64,243)
Oct 11	0	0	(59,062)	0	(59,062)
Nov 11	0	0	(44,381)	0	(44,381)
Dec 11	0	0	(106,671)	0	(106,671)
Jan 12	0	0	(138,834)	0	(138,834)
Feb 12	0	0	(187,187)	0	(187,187)
Mar 12	0	0	(135,047)	0	(135,047)
Apr 12	0	0	(85,185)	0	(85,185)
May 12	0	0	(134,927)	0	(134,927)
Jun 12	0	0	(141,861)	0	(141,861)
Jul 12	0	0	(139,326)	0	(139,326)
TME Jul 12	0	0	(\$1,236,722)	\$0	(\$1,236,722)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION TEXAS EASTERN**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt) (a)	(Mcf) (b)	Demand (c)	Commodity (d)	Total (e)
Aug 11	0	(31)	123,042	0	123,042
Sep 11	0	0	121,902	0	121,902
Oct 11	21,203	20,446	122,472	816	123,289
Nov 11	0	0	122,472	0	122,472
Dec 11	243,908	236,116	122,472	14,317	136,790
Jan 12	278,566	268,202	122,753	16,352	139,104
Feb 12	260,598	252,046	122,612	17,643	140,255
Mar 12	0	(728)	124,598	0	124,598
Apr 12	151,223	145,128	123,605	10,238	133,843
May 12	9,632	9,689	123,605	652	124,257
Jun 12	0	63	123,605	0	123,605
Jul 12	0	0	123,605	0	123,605
TME Jul 12	965,130	930,962	\$1,353,702	\$60,018	\$1,413,720

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION TEXAS EASTERN CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	0	0	(9,980)	0	(9,980)
Sep 11	0	0	(5,433)	0	(5,433)
Oct 11	0	0	(2,352)	0	(2,352)
Nov 11	0	0	(1,976)	0	(1,976)
Dec 11	0	0	(16,489)	0	(16,489)
Jan 12	0	0	(14,206)	0	(14,206)
Feb 12	0	0	(14,876)	0	(14,876)
Mar 12	0	0	(13,287)	0	(13,287)
Apr 12	0	0	(19,262)	0	(19,262)
May 12	0	0	(5,275)	0	(5,275)
Jun 12	0	0	(523)	0	(523)
Jul 12	0	0	(1,662)	0	(1,662)
TME Jul 12	0	0	(\$95,342)	\$0	(\$95,342)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION TRANSCO**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	365,422	350,355	557,058	16,042	573,100
Sep 11	353,642	337,729	539,650	15,525	555,175
Oct 11	365,244	354,498	504,835	15,928	520,763
Nov 11	0	0	557,059	0	557,060
Dec 11	0	0	504,835	0	504,835
Jan 12	0	0	557,059	0	557,059
Feb 12	0	0	539,651	0	539,651
Mar 12	0	0	470,019	0	470,019
Apr 12	0	0	574,467	0	574,467
May 12	0	0	503,374	0	503,375
Jun 12	0	0	556,280	0	556,280
Jul 12	0	0	504,129	0	504,129
TME Jul 12	718,886	692,227	\$5,811,360	\$31,454	\$5,842,814

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 GAS TRANSPORTATION TRANSCO CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	0	0	(182,425)	0	(182,425)
Sep 11	0	0	(164,640)	0	(164,640)
Oct 11	0	0	(67,632)	0	(67,632)
Nov 11	0	0	(74,566)	0	(74,566)
Dec 11	0	0	(2,218,775)	0	(2,218,775)
Jan 12	0	0	(2,293,829)	0	(2,293,829)
Feb 12	0	0	(2,293,829)	0	(2,293,829)
Mar 12	0	0	(2,143,672)	0	(2,143,672)
Apr 12	0	0	(2,293,447)	0	(2,293,447)
May 12	0	0	(142,617)	0	(142,617)
Jun 12	0	0	(123,078)	0	(123,078)
Jul 12	0	0	(117,531)	0	(117,531)
TME Jul 12	0	0	(\$11,933,615)	\$0	(\$11,933,615)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION TRANSCO CAPACITY RELEASE CREDIT - NS**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	0	0	0	0	0
Sep 11	0	0	0	0	0
Oct 11	0	0	0	0	0
Nov 11	0	0	0	0	0
Dec 11	0	0	(40,289)	0	(40,289)
Jan 12	0	0	(40,344)	0	(40,344)
Feb 12	0	0	(40,344)	0	(40,344)
Mar 12	0	0	(40,291)	0	(40,291)
Apr 12	0	0	(40,794)	0	(40,794)
May 12	0	0	0	0	0
Jun 12	0	0	0	0	0
Jul 12	0	0	0	0	0
TME Jul 12	0	0	(\$202,063)	\$0	(\$202,063)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION EMPIRE**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	168,076	161,157	40,714	319	41,033
Sep 11	232,092	221,846	40,714	441	41,155
Oct 11	169,429	164,885	40,786	305	41,091
Nov 11	303,029	292,217	41,103	5	41,108
Dec 11	154,987	151,167	41,384	540	41,924
Jan 12	629,080	606,785	40,272	1,411	41,684
Feb 12	290,000	280,780	40,714	516	41,230
Mar 12	155,000	148,516	40,714	279	40,993
Apr 12	150,000	143,380	40,714	270	40,984
May 12	155,000	149,598	35,724	279	36,003
Jun 12	156,000	152,175	43,208	281	43,489
Jul 12	161,000	153,645	40,714	290	41,003
TME Jul 12	<u>2,555,617</u>	<u>2,464,994</u>	<u>\$446,046</u>	<u>\$4,617</u>	<u>\$450,663</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 GAS TRANSPORTATION EMPIRE CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt) (a)	(Mcf) (b)	Demand (c)	Commodity (d)	Total (e)
Aug 11	0	0	0	0	0
Sep 11	0	0	0	0	0
Oct 11	0	0	0	0	0
Nov 11	0	0	0	0	0
Dec 11	0	0	0	0	0
Jan 12	0	0	0	0	0
Feb 12	0	0	0	0	0
Mar 12	0	0	0	0	0
Apr 12	0	0	0	0	0
May 12	0	0	0	0	0
Jun 12	0	0	0	0	0
Jul 12	0	0	0	0	0
TME Jul 12	0	0	\$0	\$0	\$0

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION NATIONAL FUEL GAS SUPPLY CORP**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	1,359,146	1,302,804	2,590,743	8,496	2,599,239
Sep 11	1,958,164	1,872,687	2,590,743	8,043	2,598,786
Oct 11	2,754,681	2,664,722	2,590,743	20,935	2,611,679
Nov 11	3,616,170	3,487,146	2,590,743	30,715	2,621,459
Dec 11	5,648,382	5,480,942	2,590,743	49,150	2,639,894
Jan 12	7,666,424	7,384,179	2,590,743	66,742	2,657,486
Feb 12	6,409,732	6,199,907	2,589,127	55,867	2,644,994
Mar 12	3,683,828	3,531,238	2,589,935	32,099	2,622,034
Apr 12	3,711,816	3,548,887	2,589,935	32,305	2,622,240
May 12	1,176,345	1,142,149	2,589,935	20,007	2,609,942
Jun 12	1,081,436	1,056,747	3,190,039	15,934	3,205,973
Jul 12	1,324,513	1,264,648	2,889,987	19,620	2,909,607
TME Jul 12	<u>39,031,491</u>	<u>37,633,252</u>	<u>\$29,392,676</u>	<u>\$351,417</u>	<u>\$29,744,093</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION NFGSC CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	0	0	(20,935)	0	(20,935)
Sep 11	0	0	(11,713)	0	(11,713)
Oct 11	0	0	(5,914)	0	(5,914)
Nov 11	0	0	(3,910)	0	(3,910)
Dec 11	0	0	0	0	0
Jan 12	0	0	(3,953)	0	(3,953)
Feb 12	0	0	0	0	0
Mar 12	0	0	1,239	0	1,239
Apr 12	0	0	0	0	0
May 12	0	0	0	0	0
Jun 12	0	0	0	0	0
Jul 12	0	0	0	0	0
TME Jul 12	0	0	(\$24,250)	\$0	(\$24,250)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION TRANS CANADA**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt) (a)	(Mcf) (b)	Demand (c)	Commodity (d)	Total (e)
Aug 11	168,113	161,180	129,064	979	130,043
Sep 11	57,585	54,694	133,864	358	134,222
Oct 11	326,220	314,952	131,580	1,817	133,397
Nov 11	4,817	4,645	125,942	67	126,009
Dec 11	0	0	130,186	0	130,186
Jan 12	0	0	136,029	0	136,029
Feb 12	0	0	136,113	0	136,113
Mar 12	0	0	136,422	0	136,422
Apr 12	0	0	136,347	0	136,347
May 12	0	0	124,818	0	124,818
Jun 12	11	11	131,273	0	131,273
Jul 12	0	0	131,873	4	131,877
TME Jul 12	<u>388,633</u>	<u>374,302</u>	<u>\$1,454,447</u>	<u>\$2,245</u>	<u>\$1,456,692</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION STBA CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Aug 11	0	0	(633,395)	0	(633,395)
Sep 11	0	0	(610,854)	0	(610,854)
Oct 11	0	0	(615,766)	0	(615,766)
Nov 11	0	0	(622,488)	0	(622,488)
Dec 11	0	0	(593,928)	0	(593,928)
Jan 12	0	0	(606,506)	0	(606,506)
Feb 12	0	0	(661,399)	0	(661,399)
Mar 12	0	0	(656,534)	0	(656,534)
Apr 12	0	0	(670,514)	0	(670,514)
May 12	0	0	(673,919)	0	(673,919)
Jun 12	0	0	(734,331)	0	(734,331)
Jul 12	0	0	(733,424)	0	(733,424)
TME Jul 12	0	0	(\$7,179,664)	\$0	(\$7,179,664)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
CANADIAN GAS

Month	Delivered Volume to NFGDC		Receipt Volume		Amount (\$)			Rate (\$/Mcf) (h=g/d)
	(Dt)	(Mcf)	(Dt)	(Mcf)	Demand	Commodity	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Aug 11	0	0	0	0	3,910	0	3,910	\$0.0000
Sep 11	0	0	0	0	5,796	0	5,796	\$0.0000
Oct 11	0	0	0	0	2,565	0	2,565	\$0.0000
Nov 11	0	0	0	0	4,651	0	4,651	\$0.0000
Dec 11	0	0	0	0	6,912	0	6,912	\$0.0000
Jan 12	0	0	0	0	5,281	0	5,281	\$0.0000
Feb 12	0	0	0	0	4,453	0	4,453	\$0.0000
Mar 12	0	0	0	0	4,867	0	4,867	\$0.0000
Apr 12	0	0	0	0	5,398	0	5,398	\$0.0000
May 12	0	0	0	0	5,375	0	5,375	\$0.0000
Jun 12	0	0	0	0	4,861	0	4,861	\$0.0000
Jul 12	0	0	0	0	4,999	0	4,999	\$0.0000
TME Jul 12	0	0	0	0	\$55,157	\$0	\$55,157	\$0.0000

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SOUTHWEST PRODUCERS

Month	Delivered Volume to NFGDC		Receipt Volume		Amount (\$)			Rate (\$/Mcf) (h=g/d)
	(Dt)	(Mcf)	(Dt)	(Mcf)	Demand	Commodity	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Aug 11	1,126,031	1,079,729	1,166,146	1,118,192	23,996	5,696,985	5,720,981	\$5.1163
Sep 11	1,156,184	1,104,349	1,197,106	1,143,435	23,498	5,696,499	5,719,997	\$5.0025
Oct 11	1,111,871	1,079,716	1,145,172	1,112,054	23,996	5,547,297	5,571,293	\$5.0099
Nov 11	1,750,391	1,687,938	1,795,248	1,731,193	60,890	6,921,444	6,982,334	\$4.0333
Dec 11	2,380,965	2,311,483	2,431,878	2,360,910	83,415	9,401,403	9,484,818	\$4.0174
Jan 12	4,012,325	3,866,272	4,127,599	3,977,351	82,701	14,628,685	14,711,386	\$3.6988
Feb 12	3,099,847	2,998,770	3,183,810	3,079,996	90,667	10,243,872	10,334,538	\$3.3554
Mar 12	1,812,061	1,737,047	1,857,410	1,780,521	85,779	4,634,800	4,720,579	\$2.6512
Apr 12	146,549	133,932	150,000	137,086	0	1,617,791	1,617,791	\$11.8013
May 12	151,186	145,917	155,000	149,598	0	331,080	331,080	\$2.2131
Jun 12	147,427	143,850	150,000	146,361	0	379,350	379,350	\$2.5919
Jul 12	152,447	145,484	155,000	147,920	0	445,470	445,470	\$3.0116
TME Jul 12	<u>15,921,253</u>	<u>15,354,758</u>	<u>16,348,223</u>	<u>15,766,425</u>	<u>\$450,944</u>	<u>\$59,847,692</u>	<u>\$60,298,636</u>	<u>\$3.8245</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
INDEPENDENT PRODUCERS

Month	Delivered Volume to NFGDC		Receipt Volume		Amount (\$)			Rate (\$/Mcf) (h=g/d)
	(Dt)	(Mcf)	(Dt)	(Mcf)	Demand	Commodity	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Aug 11	32,285	30,705	33,435	31,799	0	148,092	148,092	\$4.6571
Sep 11	31,680	30,302	32,801	31,375	0	127,581	127,581	\$4.0663
Oct 11	32,413	31,285	33,384	32,222	0	125,116	125,116	\$3.8829
Nov 11	36,739	35,195	37,681	36,097	0	133,956	133,956	\$3.7110
Dec 11	32,007	31,060	32,691	31,724	0	110,242	110,242	\$3.4750
Jan 12	31,812	30,603	32,726	31,482	0	100,805	100,805	\$3.2020
Feb 12	30,006	29,003	30,819	29,789	0	81,269	81,269	\$2.7282
Mar 12	31,551	30,297	32,341	31,055	0	78,165	78,165	\$2.5170
Apr 12	30,593	29,241	31,313	29,930	0	66,910	66,910	\$2.2356
May 12	28,453	27,479	29,171	28,172	0	58,308	58,308	\$2.0697
Jun 12	23,430	22,894	23,839	23,294	0	55,889	55,889	\$2.3993
Jul 12	32,083	30,677	32,620	31,191	0	86,247	86,247	\$2.7651
TME Jul 12	<u>340,767</u>	<u>328,036</u>	<u>349,386</u>	<u>336,331</u>	<u>\$0</u>	<u>\$1,024,490</u>	<u>\$1,024,490</u>	<u>\$3.0461</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SPOT GAS

Month	Delivered Volume to NFGDC		Receipt Volume		Amount (\$)			Rate (\$/Mcf) (h=g/d)
	(Dt)	(Mcf)	(Dt)	(Mcf)	Demand	Commodity	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Aug 11	2,381,115	2,282,341	2,465,940	2,363,647	0	10,582,271	10,582,271	\$4.4771
Sep 11	3,336,236	3,189,321	3,454,316	3,302,201	0	13,767,106	13,767,106	\$4.1691
Oct 11	3,243,354	3,148,908	3,340,493	3,243,218	0	12,639,635	12,639,635	\$3.8973
Nov 11	1,682,927	1,622,880	1,726,055	1,664,469	0	6,210,644	6,210,644	\$3.7313
Dec 11	2,893,274	2,806,830	2,955,141	2,866,849	0	10,165,329	10,165,329	\$3.5458
Jan 12	2,183,562	2,100,085	2,246,296	2,160,421	0	6,354,376	6,354,376	\$2.9413
Feb 12	1,862,392	1,801,268	1,912,837	1,850,057	0	5,132,768	5,132,768	\$2.7744
Mar 12	1,011,632	969,580	1,036,950	993,846	0	2,365,869	2,365,869	\$2.3805
Apr 12	4,186,774	4,014,665	4,285,362	4,109,201	0	9,489,425	9,489,425	\$2.3093
May 12	3,113,282	3,007,631	3,191,824	3,083,508	0	7,023,333	7,023,333	\$2.2777
Jun 12	2,944,305	2,873,343	2,995,701	2,923,500	0	7,814,799	7,814,799	\$2.6731
Jul 12	2,590,928	2,471,075	2,634,314	2,512,454	0	7,550,289	7,550,289	\$3.0051
TME Jul 12	<u>29,048,666</u>	<u>28,005,586</u>	<u>29,779,289</u>	<u>28,709,724</u>	<u>\$0</u>	<u>\$88,513,574</u>	<u>\$88,513,574</u>	<u>\$3.0831</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS STORAGE SUMMARY

Month	Component	Receipt Volume			Unit Cost		Amount (\$)		
		Total (Dt) (a)	(Dt) (b)	(Mcf) (c)	Demand (f)	Commodity (g)	Demand (h)	Commodity (i)	Total (j)
Aug 11	Demand	436,950	436,950	na	\$2.1082	\$0.0000	921,194	0	921,194
Aug 11	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Aug 11	Injection/Withdrawal	na	2,141,086	na	\$0.0000	\$0.0207	0	44,388	44,388
Aug 11	(Inj. Gas Cost)	na	(2,115,063)	(2,027,865)	\$0.0000	\$4.9610	0	(10,060,237)	(10,060,237)
Aug 11	With. Gas Cost	na	26,023	24,950	\$0.0000	\$4.9610	0	123,777	123,777
Sep 11	Demand	436,950	436,950	na	\$2.0312	\$0.0000	887,549	0	887,549
Sep 11	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Sep 11	Injection/Withdrawal	na	3,296,987	na	\$0.0000	\$0.0104	0	34,205	34,205
Sep 11	(Inj. Gas Cost)	na	(3,240,361)	(3,097,859)	\$0.0000	\$5.7087	0	(17,684,748)	(17,684,748)
Sep 11	With. Gas Cost	na	56,626	54,135	\$0.0000	\$5.7087	0	309,041	309,041
Oct 11	Demand	436,950	436,950	na	\$2.0312	\$0.0000	887,549	0	887,549
Oct 11	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Oct 11	Injection/Withdrawal	na	1,790,411	na	\$0.0000	\$0.0313	0	55,975	55,975
Oct 11	(Inj. Gas Cost)	na	(1,735,301)	(1,678,242)	\$0.0000	\$4.3938	0	(7,373,860)	(7,373,860)
Oct 11	With. Gas Cost	na	55,110	53,298	\$0.0000	\$4.3938	0	234,181	234,181
Nov 11	Demand	436,950	436,950	na	\$2.0312	\$0.0000	887,549	0	887,549
Nov 11	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Nov 11	Injection/Withdrawal	na	1,240,768	na	\$0.0000	\$0.0235	0	29,118	29,118
Nov 11	(Inj. Gas Cost)	na	(387,687)	(373,854)	\$0.0000	\$4.8543	0	(1,814,796)	(1,814,796)
Nov 11	With. Gas Cost	na	853,081	822,643	\$0.0000	\$4.8543	0	3,993,348	3,993,348
Dec 11	Demand	436,950	436,950	na	\$2.0274	\$0.0000	885,885	0	885,885
Dec 11	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Dec 11	Injection/Withdrawal	na	2,095,853	na	\$0.0000	\$0.0096	0	20,063	20,063
Dec 11	(Inj. Gas Cost)	na	(149,901)	(145,394)	\$0.0000	\$4.8543	0	(705,785)	(705,785)
Dec 11	With. Gas Cost	na	1,945,952	1,887,441	\$0.0000	\$4.8543	0	9,162,186	9,162,186
Jan 12	Demand	436,950	436,950	na	\$2.0293	\$0.0000	886,717	0	886,717
Jan 12	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Jan 12	Injection/Withdrawal	na	3,979,670	na	\$0.0000	\$0.0085	0	33,913	33,913
Jan 12	(Inj. Gas Cost)	na	(80,844)	(77,884)	\$0.0000	\$4.8543	0	(378,072)	(378,072)
Jan 12	With. Gas Cost	na	3,898,826	3,756,095	\$0.0000	\$4.8543	0	18,233,174	18,233,174
Feb 12	Demand	436,950	436,950	na	\$2.1833	\$0.0000	954,008	0	954,008
Feb 12	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Feb 12	Injection/Withdrawal	na	3,331,750	na	\$0.0000	\$0.0185	0	61,612	61,612
Feb 12	(Inj. Gas Cost)	na	(22,860)	(22,108)	\$0.0000	\$4.8543	0	(107,319)	(107,319)
Feb 12	With. Gas Cost	na	3,308,890	3,200,087	\$0.0000	\$4.8543	0	15,534,150	15,534,150
Mar 12	Demand	436,950	436,950	na	\$1.9523	\$0.0000	853,072	0	853,072
Mar 12	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Mar 12	Injection/Withdrawal	na	2,281,273	na	\$0.0000	\$0.0245	0	55,888	55,888
Mar 12	(Inj. Gas Cost)	na	(306,472)	(293,837)	\$0.0000	\$4.8543	0	(1,426,370)	(1,426,370)
Mar 12	With. Gas Cost	na	1,974,801	1,893,385	\$0.0000	\$4.8543	0	9,191,040	9,191,040
Apr 12	Demand	436,950	436,950	na	\$2.0293	\$0.0000	886,717	0	886,717
Apr 12	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Apr 12	Injection/Withdrawal	na	1,270,750	na	\$0.0000	\$0.0297	0	37,775	37,775
Apr 12	(Inj. Gas Cost)	na	(871,674)	(833,340)	\$0.0000	\$2.7111	0	(2,259,268)	(2,259,268)
Apr 12	With. Gas Cost	na	399,076	381,526	\$0.0000	\$2.7111	0	1,034,355	1,034,355
May 12	Demand	436,950	436,950	na	\$2.0293	\$0.0000	886,717	0	886,717
May 12	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
May 12	Injection/Withdrawal	na	2,103,086	na	\$0.0000	\$0.0099	0	20,768	20,768
May 12	(Inj. Gas Cost)	na	(2,131,409)	(2,069,329)	\$0.0000	\$2.3545	0	(4,872,235)	(4,872,235)
May 12	With. Gas Cost	na	(28,323)	(27,498)	\$0.0000	\$2.3545	0	(64,744)	(64,744)
Jun 12	Demand	436,950	436,950	na	\$2.0293	\$0.0000	886,717	0	886,717
Jun 12	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Jun 12	Injection/Withdrawal	na	1,984,768	na	\$0.0000	\$0.0410	0	81,429	81,429
Jun 12	(Inj. Gas Cost)	na	(1,984,368)	(1,939,754)	\$0.0000	\$2.7551	0	(5,344,216)	(5,344,216)
Jun 12	With. Gas Cost	na	400	391	\$0.0000	\$2.7545	0	1,077	1,077
Jul 12	Demand	436,950	436,950	na	\$2.0293	\$0.0000	886,717	0	886,717
Jul 12	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Jul 12	Injection/Withdrawal	na	1,535,165	na	\$0.0000	\$0.0498	0	76,394	76,394
Jul 12	(Inj. Gas Cost)	na	(1,428,344)	(1,368,145)	\$0.0000	\$3.1031	0	(4,245,491)	(4,245,491)
Jul 12	With. Gas Cost	na	106,821	102,319	\$0.0000	\$3.1031	0	317,506	317,506
TME Jul 12	Demand	5,243,400	5,243,400	na	\$2.0426	\$0.0000	\$10,710,391	\$0	\$10,710,391
	Capacity	250,147,836	250,147,836	na	\$0.0375	\$0.0000	\$9,375,420	\$0	\$9,375,420
	Injection/Withdrawal	na	27,051,567	na	\$0.0000	\$0.0204	\$0	\$551,527	\$551,527
	(Inj. Gas Cost)	na	(14,454,284)	(13,927,611)	\$0.0000	\$4.0403	\$0	(\$56,272,397)	(\$56,272,397)
	With. Gas Cost	na	12,597,283	12,148,772	\$0.0000	\$4.7798	\$0	\$58,069,091	\$58,069,091

<u>Gas Supply</u>		<u>Demand</u>	<u>Commodity</u>
NFGSC LP			80,220
Monthly (LT)		3,347	5,939,220
Forward (LT)			0
Daily (ST)			3,999,290
Subtotal		\$3,347	\$10,018,730
<u>Transportation</u>			
Union		\$53,385	\$0
CNG #		107,600	18,508
CNG - LNG		0	0
NFGSC #		2,418,665	24,206
NFGSC - Discount		(21,345)	0
TransCanada		131,939	0
Empire		40,714	1,242
Texas Eastern #		122,116	0
Tennessee		1,159,011	62,695
Transcontinental		521,512	0
Subtotal		\$4,533,598	\$106,651
<u>Storage</u>			
CNG	Demand	\$150,304	\$0
	Capacity	60,320	0
	Injection	0	0
	Withdrawal	0	0
	Inj. Gas Cost	0	0
	With. Gas Cos	0	0
	Storage Trans.	0	0
Stagecoach	Demand	0	0
	Capacity	0	0
	Injection	0	0
	Withdrawal	0	0
	Inj. Gas Cost	0	0
	With. Gas Cos	0	0
	Storage Trans.	0	0
NFGSC	Demand #	702,414	0
(ESS)	Capacity #	565,347	0
	Injection #	0	62,974
	Withdrawal #	0	0
	Inj. Gas Cost #	0	(4,337,578)
	With. Gas Cos	0	0
	Storage Trans.	0	0
NFGSC	Demand	122,156	0
(FSS)	Capacity	139,478	0
	Injection	0	21,643
	Withdrawal	0	0
	Inj. Gas Cost	0	(1,563,628)
	With. Gas Cos	0	0
	Storage Trans.	0	0
Transco	Demand	0	0
	Capacity	0	0
	Injection	0	0
	Withdrawal	0	0
	Inj. Gas Cost	0	0
	With. Gas Cos	0	0
	Storage Trans.	0	0
Total	Demand	974,874	0
	Capacity	765,145	0
	Injection	0	84,617
	Withdrawal	0	0
	Inj. Gas Cost	0	(5,901,206)
	With. Gas Cos	0	0
	Storage Trans.	0	0
Gross Total		\$6,276,964	\$4,308,792
Add: Local Gas		0	0
Less: Offsystem Sales		0	0
Net Total		\$6,276,964	\$4,308,792
Purchases Vol @ NFGDC		1,458,195	1,458,195
NFGDC WACOG		\$4.3046	\$2.9549
NFGDC's EFT Demand		610,512	610,512
NFGDC's AM-60 Demand		0	0
Subtotal		610,512	610,512

Sales Forecast - NEW_YORK	1,372,895
Sales Forecast - DTI_RQ	85,300
Less: Local Gas	0
Net @ NFGDC	1,458,195
ESS Withdrawal #	0
FSS Withdrawal	0
Net Purchase	1,458,195
NFGSC Fuel	11,167
Remove EFT Fuel on Stge Fill	0
Vol @ NFGSC	1,469,362
ESS Injection #	1,500,181
FSS Injection	540,792
Net of ESS & FSS	3,510,335
Less: Appalachian	29,820
CNG GSS Inj/ (With.)	0
Stagecoach FSS Inj./ (With.)	0
Transco Inj. (With.)	0
Upstream Purchase	3,480,515

Total Take	3,538,320
Less: Appalachian	29,820
Local (NFGDC on	0
Upstream Receipt	3,508,500
Total Transp. Fuel	54,663
Less: NFGSC-NY Fuel	10,514
NFGSC-DTI_RQ	653
EFT-Stor-Inj	15,511
CNG-GSS-OUT	0
Upstream Fuel	27,985
Upstream Delivered	3,480,515
Less: Assigned to FPO	0
Net Upstream Delivered	3,480,515
Upstream Gas Cost	\$10,018,730
Total Transp.	106,651
Less: EFT Transp.	24,206
Upstream Cost	\$10,101,175

	<u>Demand</u>	<u>Commodity</u>
Storage Rate (\$/Dt)	\$0.0000	\$2.9549

	<u>(Injection)</u>	<u>Withdrawal</u>
Storage Vol.		
CNG	0	0
Stagecoach	0	0
El Paso	0	0
El Paso 2	0	0
NFGSC-ESS	(1,467,937)	0
NFGSC-FSS	(529,168)	0
Total	(1,997,105)	0

<u>Injection</u>		
CNG	\$0	\$0
Stagecoach	\$0	\$0
Transco	\$0	\$0
NFGSC-ESS	\$0	(\$4,337,578)
NFGSC-FSS	\$0	(\$1,563,628)

<u>Withdrawal</u>		
CNG	\$0	\$0
Stagecoach	\$0	\$0
Transco	\$0	\$0
NFGSC-ESS	\$0	\$0
NFGSC-FSS	\$0	\$0

National Fuel Gas Distribution Corporation
 NY Monthly Demand & Commodity Purchases
 Month of September 2012

	Demand	Commodity			Total
	Monthly	Monthly	Forward	Daily	Commodity
	\$	\$	\$	\$	\$
Empire	3,347	1,388,400	0	604,800	1,993,200
Dominion	0	2,086,560	0	0	2,086,560
Texas Eastern	0	0	0	0	0
Tennessee	0	1,015,200	0	1,438,200	2,453,400
Transco	0	0	0	0	0
TransCanada	0	0	0	0	0
NFGSC	0	1,449,060	0	1,956,290	3,405,350
Storage Fill		0	0	0	0
Total Pipelines	3,347	5,939,220	0	3,999,290	9,938,510
NFGSC LP (Appal)		80,220			80,220
Total to NFGSC	3,347	6,019,440	0	3,999,290	10,018,730
NFGDC LP		0			0
Total purchases	3,347	6,019,440	0	3,999,290	10,018,730

National Fuel Gas Distribution Corporation
 NY Monthly Commodity Purchase Volume
 Month of September 2012

	Volume			Total Dth
	Monthly Dth	Forward Dth	Daily Dth	
Empire	480,000	0	210,000	690,000
Dominion	756,000	0	0	756,000
Texas Eastern	0	0	0	0
Tennessee	360,000	0	510,000	870,000
Transco	0	0	0	0
TransCanada	0	0	0	0
NFGSC	502,500	0	690,000	1,192,500
Storage Fill	0	0	0	0
Total Pipelines	2,098,500	0	1,410,000	3,508,500
NFGSC LP (Appal)	29,820	0	0	29,820
Total to NFGSC	2,128,320	0	1,410,000	3,538,320
NFGDC LP	0	0	0	0
Total purchases	2,128,320	0	1,410,000	3,538,320

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS STORAGE NFGSC (ESS)

Month	Component	Receipt Volume			Unit Cost		Amount (\$)		
		Total (Dt)	(Dt)	(Mcf)	Demand	Commodity	Demand	Commodity	Total
		(a)	(b)	(c)	(f)	(g)	(h)	(i)	(j)
Aug 11	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Aug 11	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Aug 11	Injection/Withdrawal	na	1,579,448	na	\$0.0000	\$0.0158	0	24,929	24,929
Aug 11	(Inj. Gas Cost)	na	(1,561,521)	(1,497,144)	\$0.0000	\$4.9610	0	(7,427,331)	(7,427,331)
Aug 11	With. Gas Cost	na	17,927	17,188	\$0.0000	\$4.9610	0	85,270	85,270
Sep 11	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Sep 11	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Sep 11	Injection/Withdrawal	na	2,346,006	na	\$0.0000	\$0.0105	0	24,629	24,629
Sep 11	(Inj. Gas Cost)	na	(2,304,581)	(2,203,232)	\$0.0000	\$5.7087	0	(12,577,591)	(12,577,591)
Sep 11	With. Gas Cost	na	41,425	39,603	\$0.0000	\$5.7087	0	226,082	226,082
Oct 11	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Oct 11	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Oct 11	Injection/Withdrawal	na	1,232,179	na	\$0.0000	\$0.0332	0	40,877	40,877
Oct 11	(Inj. Gas Cost)	na	(1,177,069)	(1,138,365)	\$0.0000	\$4.3938	0	(5,001,748)	(5,001,748)
Oct 11	With. Gas Cost	na	55,110	53,298	\$0.0000	\$4.3938	0	234,181	234,181
Nov 11	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Nov 11	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Nov 11	Injection/Withdrawal	na	1,173,534	na	\$0.0000	\$0.0165	0	19,322	19,322
Nov 11	(Inj. Gas Cost)	na	(320,453)	(309,019)	\$0.0000	\$4.8543	0	(1,500,068)	(1,500,068)
Nov 11	With. Gas Cost	na	853,081	822,643	\$0.0000	\$4.8543	0	3,993,348	3,993,348
Dec 11	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Dec 11	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Dec 11	Injection/Withdrawal	na	2,094,792	na	\$0.0000	\$0.0088	0	18,387	18,387
Dec 11	(Inj. Gas Cost)	na	(148,840)	(144,365)	\$0.0000	\$4.8543	0	(700,790)	(700,790)
Dec 11	With. Gas Cost	na	1,945,952	1,887,441	\$0.0000	\$4.8543	0	9,162,186	9,162,186
Jan 12	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Jan 12	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Jan 12	Injection/Withdrawal	na	2,544,019	na	\$0.0000	\$0.0120	0	30,567	30,567
Jan 12	(Inj. Gas Cost)	na	(80,844)	(77,884)	\$0.0000	\$4.8543	0	(378,072)	(378,072)
Jan 12	With. Gas Cost	na	2,463,175	2,373,001	\$0.0000	\$4.8543	0	11,519,235	11,519,235
Feb 12	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Feb 12	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Feb 12	Injection/Withdrawal	na	2,211,924	na	\$0.0000	\$0.0169	0	37,331	37,331
Feb 12	(Inj. Gas Cost)	na	(15,534)	(15,023)	\$0.0000	\$4.8543	0	(72,926)	(72,926)
Feb 12	With. Gas Cost	na	2,196,390	2,124,168	\$0.0000	\$4.8543	0	10,311,327	10,311,327
Mar 12	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Mar 12	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Mar 12	Injection/Withdrawal	na	1,843,598	na	\$0.0000	\$0.0182	0	33,620	33,620
Mar 12	(Inj. Gas Cost)	na	(145,443)	(139,447)	\$0.0000	\$4.8543	0	(676,916)	(676,916)
Mar 12	With. Gas Cost	na	1,698,155	1,628,145	\$0.0000	\$4.8543	0	7,903,488	7,903,488
Apr 12	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Apr 12	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Apr 12	Injection/Withdrawal	na	1,088,567	na	\$0.0000	\$0.0275	0	29,902	29,902
Apr 12	(Inj. Gas Cost)	na	(708,111)	(676,970)	\$0.0000	\$2.7111	0	(1,835,333)	(1,835,333)
Apr 12	With. Gas Cost	na	380,456	383,725	\$0.0000	\$2.7111	0	986,095	986,095
May 12	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
May 12	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
May 12	Injection/Withdrawal	na	1,607,207	na	\$0.0000	\$0.0086	0	13,877	13,877
May 12	(Inj. Gas Cost)	na	(1,635,530)	(1,587,893)	\$0.0000	\$2.3545	0	(3,738,694)	(3,738,694)
May 12	With. Gas Cost	na	(28,323)	(27,498)	\$0.0000	\$2.3545	0	(64,744)	(64,744)
Jun 12	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Jun 12	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Jun 12	Injection/Withdrawal	na	1,262,786	na	\$0.0000	\$0.0520	0	65,688	65,688
Jun 12	(Inj. Gas Cost)	na	(1,262,386)	(1,234,004)	\$0.0000	\$2.7551	0	(3,399,804)	(3,399,804)
Jun 12	With. Gas Cost	na	400	391	\$0.0000	\$2.7551	0	1,077	1,077
Jul 12	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Jul 12	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Jul 12	Injection/Withdrawal	na	808,206	na	\$0.0000	\$0.0756	0	61,093	61,093
Jul 12	(Inj. Gas Cost)	na	(733,921)	(702,989)	\$0.0000	\$3.1031	0	(2,181,445)	(2,181,445)
Jul 12	With. Gas Cost	na	74,285	71,154	\$0.0000	\$3.1031	0	220,798	220,798
TME Jul 12	Demand	3,873,372	3,873,372	na	\$2.1345	\$0.0000	8,267,712	0	8,267,712
	Capacity	190,998,444	190,998,444	na	\$0.0432	\$0.0000	8,251,128	0	8,251,128
	Injection/Withdrawal	na	19,792,266	na	\$0.0000	\$0.0202	0	400,222	400,222
	(Inj. Gas Cost)	na	(10,094,233)	(9,726,335)	\$0.0000	\$4.0602	0	(39,490,718)	(39,490,718)
	With. Gas Cost	na	9,698,033	9,353,259	\$0.0000	\$4.7661	0	44,578,343	44,578,343

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 GAS STORAGE NFGSC (FSS)

Month	Component	Receipt Volume			Unit Cost		Amount (\$)		
		Total (Dt) (a)	(Dt) (b)	(Mcf) (c)	Demand (f)	Commodity (g)	Demand (h)	Commodity (i)	Total (j)
Aug 11	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Aug 11	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Aug 11	Injection/Withdrawal	na	432,217	na	\$0.0000	\$0.0161	0	6,959	6,959
Aug 11	(Inj. Gas Cost)	na	(428,529)	(410,862)	\$0.0000	\$4.9610	0	(2,038,286)	(2,038,286)
Aug 11	With. Gas Cost	na	3,688	3,536	\$0.0000	\$4.9610	0	17,542	17,542
Sep 11	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Sep 11	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Sep 11	Injection/Withdrawal	na	405,745	na	\$0.0000	\$0.0161	0	6,532	6,532
Sep 11	(Inj. Gas Cost)	na	(398,635)	(381,104)	\$0.0000	\$5.7087	0	(2,175,608)	(2,175,608)
Sep 11	With. Gas Cost	na	7,110	6,797	\$0.0000	\$5.7087	0	38,802	38,802
Oct 11	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Oct 11	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Oct 11	Injection/Withdrawal	na	131,450	na	\$0.0000	\$0.0161	0	2,116	2,116
Oct 11	(Inj. Gas Cost)	na	(131,450)	(127,128)	\$0.0000	\$4.3938	0	(558,575)	(558,575)
Oct 11	With. Gas Cost	na	0	0	\$0.0000	\$4.3938	0	0	0
Nov 11	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Nov 11	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Nov 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0161	0	0	0
Nov 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0
Nov 11	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0
Dec 11	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Dec 11	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Dec 11	Injection/Withdrawal	na	(14,094)	na	\$0.0000	\$0.0161	0	(227)	(227)
Dec 11	(Inj. Gas Cost)	na	14,094	13,670	\$0.0000	\$4.8543	0	66,358	66,358
Dec 11	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0
Jan 12	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Jan 12	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Jan 12	Injection/Withdrawal	na	207,853	na	\$0.0000	\$0.0161	0	3,346	3,346
Jan 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0
Jan 12	With. Gas Cost	na	207,853	200,244	\$0.0000	\$4.8543	0	972,042	972,042
Feb 12	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Feb 12	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Feb 12	Injection/Withdrawal	na	52,887	na	\$0.0000	\$0.0161	0	851	851
Feb 12	(Inj. Gas Cost)	na	(3,530)	(3,414)	\$0.0000	\$4.8543	0	(16,573)	(16,573)
Feb 12	With. Gas Cost	na	49,357	47,734	\$0.0000	\$4.8543	0	231,715	231,715
Mar 12	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Mar 12	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Mar 12	Injection/Withdrawal	na	108,830	na	\$0.0000	\$0.0161	0	1,752	1,752
Mar 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0
Mar 12	With. Gas Cost	na	108,830	104,343	\$0.0000	\$4.8543	0	506,511	506,511
Apr 12	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Apr 12	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Apr 12	Injection/Withdrawal	na	12,828	na	\$0.0000	\$0.0161	0	207	207
Apr 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$2.7111	0	0	0
Apr 12	With. Gas Cost	na	12,828	12,264	\$0.0000	\$2.7111	0	33,249	33,249
May 12	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
May 12	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
May 12	Injection/Withdrawal	na	140,521	na	\$0.0000	\$0.0161	0	2,262	2,262
May 12	(Inj. Gas Cost)	na	(140,521)	(136,428)	\$0.0000	\$2.3545	0	(321,220)	(321,220)
May 12	With. Gas Cost	na	0	0	\$0.0000	\$2.3545	0	0	0
Jun 12	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Jun 12	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Jun 12	Injection/Withdrawal	na	356,846	na	\$0.0000	\$0.0161	0	5,745	5,745
Jun 12	(Inj. Gas Cost)	na	(356,846)	(348,823)	\$0.0000	\$2.7551	0	(961,042)	(961,042)
Jun 12	With. Gas Cost	na	0	0	\$0.0000	\$2.7551	0	0	0
Jul 12	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Jul 12	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Jul 12	Injection/Withdrawal	na	328,624	na	\$0.0000	\$0.0161	0	5,291	5,291
Jul 12	(Inj. Gas Cost)	na	(313,008)	(299,816)	\$0.0000	\$3.1031	0	(930,359)	(930,359)
Jul 12	With. Gas Cost	na	15,616	14,958	\$0.0000	\$3.1031	0	46,416	46,416
TME Jul 12	Demand	289,032	289,032	na	\$2.1556	\$0.0000	623,040	0	623,040
TME Jul 12	Capacity	8,024,400	8,024,400	na	\$0.0432	\$0.0000	346,656	0	346,656
TME Jul 12	Injection/Withdrawal	na	2,163,707	na	\$0.0000	\$0.0161	0	34,834	34,834
TME Jul 12	(Inj. Gas Cost)	na	(1,758,425)	(1,693,905)	\$0.0000	\$4.0943	0	(6,935,305)	(6,935,305)
TME Jul 12	With. Gas Cost	na	405,282	389,876	\$0.0000	\$4.7355	0	1,846,277	1,846,277

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 GAS STORAGE CENTRAL - NY

Month	Component	Receipt Volume			Unit Cost		Amount (\$)		
		Total (Dt) (a)	(Dt) (b)	(Mcf) (c)	Demand (f)	Commodity (g)	Demand (h)	Commodity (i)	Total (j)
Aug 11	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Aug 11	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Aug 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Aug 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.9610	0	0	0
Aug 11	With. Gas Cost	na	0	0	\$0.0000	\$4.9610	0	0	0
Sep 11	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Sep 11	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Sep 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Sep 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.7087	0	0	0
Sep 11	With. Gas Cost	na	0	0	\$0.0000	\$5.7087	0	0	0
Oct 11	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Oct 11	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Oct 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Oct 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.3938	0	0	0
Oct 11	With. Gas Cost	na	0	0	\$0.0000	\$4.3938	0	0	0
Nov 11	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Nov 11	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Nov 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Nov 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0
Nov 11	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0
Dec 11	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Dec 11	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Dec 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Dec 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0
Dec 11	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0
Jan 12	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Jan 12	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Jan 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Jan 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0
Jan 12	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0
Feb 12	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Feb 12	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Feb 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Feb 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0
Feb 12	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0
Mar 12	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Mar 12	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Mar 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Mar 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0
Mar 12	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0
Apr 12	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Apr 12	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Apr 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Apr 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$2.7111	0	0	0
Apr 12	With. Gas Cost	na	0	0	\$0.0000	\$2.7111	0	0	0
May 12	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
May 12	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
May 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
May 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$2.3545	0	0	0
May 12	With. Gas Cost	na	0	0	\$0.0000	\$2.3545	0	0	0
Jun 12	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Jun 12	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Jun 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Jun 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$2.7551	0	0	0
Jun 12	With. Gas Cost	na	0	0	\$0.0000	\$2.7551	0	0	0
Jul 12	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Jul 12	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Jul 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Jul 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$3.1031	0	0	0
Jul 12	With. Gas Cost	na	0	0	\$0.0000	\$3.1031	0	0	0
TME Jul 12	Demand	0	0	na	#DIV/0!	#DIV/0!	0	0	0
	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
	(Inj. Gas Cost)	na	0	0	\$0.0000	\$0.0000	0	0	0
	With. Gas Cost	na	0	0	\$0.0000	\$0.0000	0	0	0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 GAS STORAGE DOMINION

Month	Component	Receipt Volume			Unit Cost		Amount (\$)		
		Total (Dt)	(Dt)	(Mcf)	Demand	Commodity	Demand	Commodity	Total
		(a)	(b)	(c)	(f)	(g)	(h)	(i)	(j)
Aug 11	Demand	80,000	80,000	na	\$1.8815	\$0.0000	184,781	0	184,781
Aug 11	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Aug 11	Injection/Withdrawal	na	129,421	na	\$0.0000	\$0.0966	0	12,500	12,500
Aug 11	(Inj. Gas Cost)	na	(125,013)	(119,859)	\$0.0000	\$4.9610	0	(594,620)	(594,620)
Aug 11	With. Gas Cost	na	4,408	4,226	\$0.0000	\$4.9610	0	20,965	20,965
Sep 11	Demand	80,000	80,000	na	\$1.8815	\$0.0000	151,136	0	151,136
Sep 11	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Sep 11	Injection/Withdrawal	na	545,236	na	\$0.0000	\$0.0056	0	3,044	3,044
Sep 11	(Inj. Gas Cost)	na	(537,145)	(513,523)	\$0.0000	\$5.7087	0	(2,931,549)	(2,931,549)
Sep 11	With. Gas Cost	na	8,091	7,735	\$0.0000	\$5.7087	0	44,157	44,157
Oct 11	Demand	80,000	80,000	na	\$1.8815	\$0.0000	151,136	0	151,136
Oct 11	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Oct 11	Injection/Withdrawal	na	426,782	na	\$0.0000	\$0.0304	0	12,983	12,983
Oct 11	(Inj. Gas Cost)	na	(426,782)	(412,749)	\$0.0000	\$4.3938	0	(1,813,537)	(1,813,537)
Oct 11	With. Gas Cost	na	0	0	\$0.0000	\$4.3938	0	0	0
Nov 11	Demand	80,000	80,000	na	\$1.8815	\$0.0000	151,136	0	151,136
Nov 11	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Nov 11	Injection/Withdrawal	na	67,234	na	\$0.0000	\$0.1457	0	9,796	9,796
Nov 11	(Inj. Gas Cost)	na	(67,234)	(64,835)	\$0.0000	\$4.8543	0	(314,728)	(314,728)
Nov 11	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0
Dec 11	Demand	80,000	80,000	na	\$1.8815	\$0.0000	149,472	0	149,472
Dec 11	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Dec 11	Injection/Withdrawal	na	15,155	na	\$0.0000	\$0.1256	0	1,903	1,903
Dec 11	(Inj. Gas Cost)	na	(15,155)	(14,699)	\$0.0000	\$4.8543	0	(71,353)	(71,353)
Dec 11	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0
Jan 12	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,304	0	150,304
Jan 12	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Jan 12	Injection/Withdrawal	na	1,227,798	na	\$0.0000	\$0.0000	0	0	0
Jan 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0
Jan 12	With. Gas Cost	na	1,227,798	1,182,850	\$0.0000	\$4.8543	0	5,741,897	5,741,897
Feb 12	Demand	80,000	80,000	na	\$1.8815	\$0.0000	217,595	0	217,595
Feb 12	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Feb 12	Injection/Withdrawal	na	1,066,939	na	\$0.0000	\$0.0220	0	23,430	23,430
Feb 12	(Inj. Gas Cost)	na	(3,796)	(3,671)	\$0.0000	\$4.8543	0	(17,820)	(17,820)
Feb 12	With. Gas Cost	na	1,063,143	1,028,185	\$0.0000	\$4.8543	0	4,991,108	4,991,108
Mar 12	Demand	80,000	80,000	na	\$1.8815	\$0.0000	116,659	0	116,659
Mar 12	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Mar 12	Injection/Withdrawal	na	328,845	na	\$0.0000	\$0.0624	0	20,516	20,516
Mar 12	(Inj. Gas Cost)	na	(161,029)	(154,390)	\$0.0000	\$4.8543	0	(749,454)	(749,454)
Mar 12	With. Gas Cost	na	167,816	160,897	\$0.0000	\$4.8543	0	781,041	781,041
Apr 12	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,304	0	150,304
Apr 12	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Apr 12	Injection/Withdrawal	na	169,355	na	\$0.0000	\$0.0453	0	7,666	7,666
Apr 12	(Inj. Gas Cost)	na	(163,563)	(156,370)	\$0.0000	\$2.7111	0	(423,935)	(423,935)
Apr 12	With. Gas Cost	na	5,792	5,537	\$0.0000	\$2.7111	0	15,011	15,011
May 12	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,304	0	150,304
May 12	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
May 12	Injection/Withdrawal	na	355,358	na	\$0.0000	\$0.0130	0	4,629	4,629
May 12	(Inj. Gas Cost)	na	(355,358)	(345,008)	\$0.0000	\$2.3545	0	(812,321)	(812,321)
May 12	With. Gas Cost	na	0	0	\$0.0000	\$2.3545	0	0	0
Jun 12	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,304	0	150,304
Jun 12	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Jun 12	Injection/Withdrawal	na	365,136	na	\$0.0000	\$0.0274	0	9,996	9,996
Jun 12	(Inj. Gas Cost)	na	(365,136)	(356,927)	\$0.0000	\$2.7551	0	(983,370)	(983,370)
Jun 12	With. Gas Cost	na	0	0	\$0.0000	\$2.7551	0	0	0
Jul 12	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,304	0	150,304
Jul 12	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Jul 12	Injection/Withdrawal	na	398,335	na	\$0.0000	\$0.0251	0	10,010	10,010
Jul 12	(Inj. Gas Cost)	na	(381,415)	(365,340)	\$0.0000	\$3.1031	0	(1,133,687)	(1,133,687)
Jul 12	With. Gas Cost	na	16,920	16,207	\$0.0000	\$3.1031	0	50,292	50,292
TME Jul 12	Demand	960,000	960,000	na	\$1.9515	\$0.0000	1,873,435	0	1,873,435
TME Jul 12	Capacity	49,920,000	49,920,000	na	\$0.0145	\$0.0000	723,840	0	723,840
TME Jul 12	Injection/Withdrawal	na	5,095,594	na	\$0.0000	\$0.0229	0	116,471	116,471
TME Jul 12	(Inj. Gas Cost)	na	(2,601,626)	(2,507,371)	\$0.0000	\$3.9270	0	(9,846,374)	(9,846,374)
TME Jul 12	With. Gas Cost	na	2,493,968	2,405,637	\$0.0000	\$4.8405	0	11,644,471	11,644,471

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 GAS STORAGE TRANSCO

Month	Component	Receipt Volume			Unit Cost		Amount (\$)			Amount Input
		Total (Dt) (a)	(Dt) (b)	(Mcf) (c)	Demand (f)	Commodity (g)	Demand (h)	Commodity (i)	Total (j)	
Aug 11	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Aug 11	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Aug 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Aug 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.9610	0	0	0	
Aug 11	With. Gas Cost	na	0	0	\$0.0000	\$4.9610	0	0	0	
Sep 11	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Sep 11	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Sep 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Sep 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.7087	0	0	0	
Sep 11	With. Gas Cost	na	0	0	\$0.0000	\$5.7087	0	0	0	
Oct 11	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Oct 11	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Oct 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Oct 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.3938	0	0	0	
Oct 11	With. Gas Cost	na	0	0	\$0.0000	\$4.3938	0	0	0	
Nov 11	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Nov 11	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Nov 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Nov 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0	
Nov 11	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0	
Dec 11	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Dec 11	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Dec 11	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Dec 11	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0	
Dec 11	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0	
Jan 12	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Jan 12	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Jan 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Jan 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0	
Jan 12	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0	
Feb 12	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Feb 12	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Feb 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Feb 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0	
Feb 12	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0	
Mar 12	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Mar 12	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Mar 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Mar 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8543	0	0	0	
Mar 12	With. Gas Cost	na	0	0	\$0.0000	\$4.8543	0	0	0	
Apr 12	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Apr 12	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Apr 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Apr 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$2.7111	0	0	0	
Apr 12	With. Gas Cost	na	0	0	\$0.0000	\$2.7111	0	0	0	
May 12	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
May 12	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
May 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
May 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$2.3545	0	0	0	
May 12	With. Gas Cost	na	0	0	\$0.0000	\$2.3545	0	0	0	
Jun 12	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Jun 12	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Jun 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Jun 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$2.7551	0	0	0	
Jun 12	With. Gas Cost	na	0	0	\$0.0000	\$2.7551	0	0	0	
Jul 12	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Jul 12	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Jul 12	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Jul 12	(Inj. Gas Cost)	na	0	0	\$0.0000	\$3.1031	0	0	0	
Jul 12	With. Gas Cost	na	0	0	\$0.0000	\$3.1031	0	0	0	
TME Jul 12	Demand	120,996	120,996	na	(\$0.4446)	\$0.0000	(53,796)	0	(53,796)	
	Capacity	1,204,992	1,204,992	na	\$0.0446	\$0.0000	53,796	0	53,796	
	Injection/Withdrawal	na	0	na	#DIV/0!	#DIV/0!	0	0	0	
	(Inj. Gas Cost)	na	0	0	#DIV/0!	#DIV/0!	0	0	0	
	With. Gas Cost	na	0	0	#DIV/0!	#DIV/0!	0	0	0	

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS STORAGE NFGSC CAPACITY RELEASE CREDIT - STBA**

Month			Amount (\$)		
	(Dt) (a)	(Mcf) (b)	Demand (c)	Commodity (d)	Total (e)
Aug 11	0	0	(217,429)	0	(217,429)
Sep 11	0	0	(216,430)	0	(216,430)
Oct 11	0	0	(217,151)	0	(217,151)
Nov 11	0	0	(218,443)	0	(218,443)
Dec 11	0	0	(220,148)	0	(220,148)
Jan 12	0	0	(223,983)	0	(223,983)
Feb 12	0	0	(233,242)	0	(233,242)
Mar 12	0	0	(231,848)	0	(231,848)
Apr 12	0	0	(233,912)	0	(233,912)
May 12	0	0	(235,938)	0	(235,938)
Jun 12	0	0	(257,183)	0	(257,183)
Jul 12	0	0	(257,391)	0	(257,391)
TME Jul 12	0	0	(\$2,545,669)	\$0	(\$2,545,669)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

NEW YORK DIVISION

SYMMETRICAL SHARING STATEMENT

JULY 2012

Symmetrical Sharing Plan
 For SC12 and SC14 - Control 1
 Part I

	2012												Total
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
VOLUMES													
SBSS - SC12 Demand	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SBSS - SC12 Commodity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSR(1) - SC 14/5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSR(2) - SC 14/3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSR(3) - SC 14/4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSR(4) - SC 14/2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSR(5) - SC 14/1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(1) TOTAL VOLUMES - Commodity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RATES - \$ / Mcf													
SBSS - SC12 - Demand Charge	1.97521	1.95128	1.93935	1.94531	1.78990	1.78930	1.88096	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SBSS - SC12 - Demand Gas Cost	1.58017	1.56102	1.55148	1.55625	1.43192	1.43144	1.50477	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SBSS - SC12 - Demand Margin	0.39504	0.39026	0.38787	0.38906	0.35798	0.35786	0.37619	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SBSS - SC12 Commodity Charge	5.67964	6.39260	6.12074	5.79067	4.30581	3.98344	4.85446	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SSR(1) - SC 14/5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SSR(2) - SC 14/3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SSR(3) - SC 14/4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SSR(4) - SC 14/2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SSR(5) - SC 14/1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
REVENUES (excluding GRT)													
SBSS - SC12 Demand (Margin only)	0	0	0	0	0	0	0	0	0	0	0	0	0
SBSS - SC12 Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
SSR(1) - SC 14/5	0	0	0	0	0	0	0	0	0	0	0	0	0
SSR(2) - SC 14/3	0	0	0	0	0	0	0	0	0	0	0	0	0
SSR(3) - SC 14/4	0	0	0	0	0	0	0	0	0	0	0	0	0
SSR(4) - SC 14/2	0	0	0	0	0	0	0	0	0	0	0	0	0
SSR(5) - SC 14/1	0	0	0	0	0	0	0	0	0	0	0	0	0
(2) TOTAL REVENUES	0	0	0	0	0	0	0	0	0	0	0	0	0
(3) TOTAL VOLUMES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(4) Commodity Gas Cost	4.54371	5.11408	4.89659	4.63253	3.44464	3.18676	3.88357	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
(5) Cost Of Gas (3)x(4)	0	0	0	0	0	0	0	0	0	0	0	0	0
(6) GROSS MARGIN (2)-(5)	0	0	0	0	0	0	0	0	0	0	0	0	0

Symmetrical
Sharing Statement

RATES - \$ / Ccf													
(2) SBSS - SC12 - Demand Charge	0.197521	0.195128	0.193935	0.194531	0.178990	0.178930	0.188096	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(2) SBSS - SC12 - Demand Gas Cost	0.158017	0.156102	0.155148	0.155625	0.143192	0.143144	0.150477	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(2) SBSS - SC12 Commodity Charge	0.567964	0.639260	0.612074	0.579067	0.430581	0.398344	0.485446	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(4) Commodity Gas Cost	0.454371	0.511408	0.489659	0.463253	0.344464	0.318676	0.388357	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

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NATIONAL FUEL GAS DISTRIBUTION CORPORATION

NEW YORK DIVISION

INTERMEDIATE PIPELINE STRANDED CAPACITY SURCHARGE

EFFECTIVE SEPTEMBER 1, 2012 – SEPTEMBER 30, 2012

National Fuel Gas Distribution Corporation

Stranded Capacity Determination for
Intermediate Pipeline Capacity

September-12

Intermediate Capacity Costs			\$ 34,680,396.99
Intermediate Pipeline Stranded Capacity	37,007	Dth	
Total Intermediate Contracted Capacity	<u>734,881</u>	Dth	
Stranded Capacity %			<u>5.04%</u>
Stranded Intermediate Capacity Costs			\$ 1,746,420.50
Total Throughput			<u>70,243,965</u> Mcf
Intermediate Transition Surcharge			<u>\$ 0.0249</u> /Mcf

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

NEW YORK DIVISION

UPSTREAM PIPELINE STRANDED CAPACITY SURCHARGE

EFFECTIVE SEPTEMBER 1, 2012 – SEPTEMBER 30, 2012

National Fuel Gas Distribution Corporation

Stranded Capacity Determination for
Upstream Pipeline Capacity

September-12

Upstream Capacity Costs			\$ 59,426,148.00
Upstream Pipeline Stranded Capacity	-	Dth	
Total Upstream Contracted Capacity	<u>641,936</u>	Dth	
Stranded Capacity %			<u>0.00%</u>
Stranded Upstream Capacity Costs			\$ -
Total Throughput			<u>70,243,965</u> Mcf
Upstream Transition Surcharge			<u>\$ -</u> /Mcf

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

NEW YORK DIVISION

TGP/PCB REFUND SUMMARY

EFFECTIVE SEPTEMBER 2012

National Fuel Gas Distribution Corporation
 New York Division
 Schedule of Refunds from TGP (PCB refunds)
 GAC Refund Rate Schedule Summary
 \$/Mcf

GAC Month	Refund Payment Date									Total
	12/09 & 4/10	Jul 10	Oct 10	Jan 11	Apr 11	Jul 11	Oct 11	Jan 12	Apr 12	
May 2010	0.0219									0.0219
June	0.0219									0.0219
July	0.0219									0.0219
August	0.0219	0.0053								0.0272
September	0.0219	0.0053								0.0272
October	0.0219	0.0053								0.0272
November	0.0219	0.0053	0.0053							0.0325
December	0.0219	0.0053	0.0053							0.0325
January 2011	0.0219	0.0053	0.0053							0.0325
February	0.0219	0.0053	0.0053	0.011						0.0435
March	0.0219	0.0053	0.0053	0.011						0.0435
April	0.0219	0.0053	0.0053	0.011						0.0435
May		0.0053	0.0053	0.011	0.0111					0.0327
June		0.0053	0.0053	0.011	0.0111					0.0327
July		0.0053	0.0053	0.011	0.0111					0.0327
August			0.0053	0.011	0.0111	0.0114				0.0388
September			0.0053	0.011	0.0111	0.0114				0.0388
October			0.0053	0.011	0.0111	0.0114				0.0388
November				0.011	0.0111	0.0114	0.0113			0.0448
December				0.011	0.0111	0.0114	0.0113			0.0448
January 2012				0.011	0.0111	0.0114	0.0113			0.0448
February					0.0111	0.0114	0.0113	0.0113		0.0451
March					0.0111	0.0114	0.0113	0.0113		0.0451
April					0.0111	0.0114	0.0113	0.0113		0.0451
May						0.0114	0.0113	0.0113	0.0124	0.0464
June						0.0114	0.0113	0.0113	0.0124	0.0464
July						0.0114	0.0113	0.0113	0.0124	0.0464
August							0.0113	0.0113	0.0124	0.0350
September							0.0113	0.0113	0.0124	0.0350
October							0.0113	0.0113	0.0124	0.0350
November								0.0113	0.0124	0.0237
December								0.0113	0.0124	0.0237
January 2013								0.0113	0.0124	0.0237

National Fuel Gas Distribution Corporation
 New York Division
 Summary of Refunds Received from Tennessee Gas Pipeline
 for PCB Clean Up Cost per Order in Case No. 09-G-0354
 Applicable to Service Classes 1, 2, 2A, 3, 4, 5, 6, 7, 8, 9,
 13D, 13M, 22, 23, and 24

Date Received	DAC Period	Amount	Amount	Forecasted Sales & Transp. Volume	Rate
		\$	\$	Mcf	\$/Mcf
December 18, 2009		1,420,542.93			
April 1, 2010		465,035.04			
Interest		<u>75,358.00</u>			
	May 10 - Apr 11		1,960,935.97	89,474,896	0.0219
July 1, 2010	Aug 10 - Jul 11	465,035.00			
Interest		<u>11,740.00</u>	476,775.00	89,264,980	0.0053
October 1, 2010	Nov 10 - Oct 11	465,035.00			
Interest		<u>8,054.00</u>	473,089.00	89,535,833	0.0053
January 4, 2011	Feb 11 - Jan 12	971,729.00			
Interest		<u>18,151.00</u>	989,880.00	89,611,230	0.0110
April 1, 2011	May 11- Apr 12	971,729.00			
Interest		<u>23,411.00</u>	995,140.00	89,830,589	0.0111
July 1, 2011	Aug 11 - Jul 12	990,043.00			
Interest		<u>19,881.00</u>	1,009,924.00	88,227,150	0.0114
October 1, 2011	Nov 11 - Oct 12	974,878.00			
Interest		<u>14,819.00</u>	989,697.00	87,953,013	0.0113
January 3, 2012	Feb 12 - Jan 13	973,246.00			
Interest		<u>18,364.00</u>	991,610.00	87,791,227	0.0113
April 2, 2012	May 12 - Apr 13	1,052,366.00			
Interest		<u>25,561.00</u>	1,077,927.00	87,157,431	0.0124

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
TEMPORARY STATE ASSESSMENT CHARGE
RECONCILIATION OF AMOUNTS COLLECTED DURING
THE PERIOD JULY 1, 2011 – JUNE 30, 2012
EFFECTIVE SEPTEMBER 1, 2012 – AUGUST 31, 2013

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 RECONCILIATION OF TEMPORARY ASSESSMENT FOR
 2011-12 STATE FISCAL YEAR

	Assessment Payment for 2011-12 State Fiscal Year	\$14,758,209.00
	Temporary Assessment Invoiced 9/1/11	1,895,492.87
	Standard General Assessment Invoiced 9/1/11	<u>16,653,701.87</u>
(1)	Total Paid for 2011-12 State Fiscal Year	<u>16,653,701.87</u>
(2)	Less Amount To Be Collected in Base Rates	<u>2,370,000.00</u>
	Actual Temporary State Assessment	14,283,701.87
(3)	Uncollectible Expense Ratio Included in C. 07-G-0141	2.28948% 327,022.50
(4)	Actual Cash Working Capital (Page 5)	<u>94,765.52</u>
(5)	Amount To Be Reconciled	14,705,489.89
(6)	Amount Collected 7/1/11 - 6/30/12 (Page 2)	<u>11,775,830.56</u>
(7)	Undercollection TME 6/30/12 ((6) - (5))	<u>(\$2,929,659.33)</u>
(8)	Undercollection Reconciliation to be collected 9/1/10 - 8/31/11	(\$168,741.72)
(9)	Amount Collected 9/1/10 - 8/31/11 (Page 3)	<u>(63,450.54)</u>
(10)	Additional Amount to be collected ((8) - (9))	<u>(\$105,291.18)</u>
(11)	Total Undercollection to be recovered 9/1/12 - 8/31/13 ((7) + (10))	<u>(\$3,034,950.51)</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
TEMPORARY STATE ASSESSMENT RECONCILIATION

	<u>Rate</u>	<u>Volumes</u>	<u>Collected</u>
Residential Volumes			
TSA	0.17372	41,471,189	7,204,374.95
Uncollectibles	0.00397	41,471,189	164,640.62
Carrying Charges	0.00117	41,471,189	48,521.29
	<u>0.17886</u>		<u>7,417,536.86</u>
Non-Residential			
TSA	0.15676	10,681,770	1,674,474.27
Uncollectibles	0.00359	10,681,770	38,347.55
Carrying Charges	0.00105	10,681,770	11,215.86
	<u>0.16140</u>		<u>1,724,037.68</u>
SC 13 TC 1.1			
TSA	0.14486	5,735,309	830,816.86
Uncollectibles	0.00332	5,735,309	19,041.23
Carrying Charges	0.00097	5,735,309	5,563.25
	<u>0.14915</u>		<u>855,421.34</u>
SC 13 TC 2.0			
TSA	0.13794	3,056,775	421,651.54
Uncollectibles	0.00316	3,056,775	9,659.41
Carrying Charges	0.00093	3,056,775	2,842.80
	<u>0.14203</u>		<u>434,153.75</u>
SC 13 TC 3.0			
TSA	0.13453	3,557,150	478,543.39
Uncollectibles	0.00308	3,557,150	10,956.02
Carrying Charges	0.00090	3,557,150	3,201.44
	<u>0.13851</u>		<u>492,700.85</u>
SC 13 TC 4.0			
TSA	0.12655	5,329,976	674,508.46
Uncollectibles	0.00290	5,329,976	15,456.93
Carrying Charges	0.00085	5,329,976	4,530.48
	<u>0.13030</u>		<u>694,495.87</u>
SC 13 TC 4.1			
TSA	0.12992	1,177,276	152,951.70
Uncollectibles	0.00298	1,177,276	3,508.28
Carrying Charges	0.00087	1,177,276	1,024.23
	<u>0.13377</u>		<u>157,484.21</u>
TSA			11,437,321.17
Uncollectibles			261,610.04
Carrying Charges			76,899.34
			<u><u>11,775,830.56</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
TEMPORARY STATE ASSESSMENT RECONCILIATION

	<u>Rate</u>	<u>TME 8/31/11 Volumes</u>	<u>Collected</u>
Residential Volumes	(0.00570)	50,347,886	(286,982.95)
Non-Residential	0.00740	12,944,383	95,788.43
SC 13 TC 1.1	0.01506	6,887,865	103,731.25
SC 13 TC 2.0	0.01234	3,407,226	42,045.17
SC 13 TC 3.0	(0.03103)	3,715,847	(115,302.73)
SC 13 TC 4.0	0.03627	5,299,083	192,197.74
SC 13 TC 4.1	0.01308	2,444,467	31,973.63
Total Collected			63,450.54

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
CALCULATION OF CLASS OVER(UNDER) COLLECTIONS AND RATES

	Volumes	Total Revenues Per Surcharge Filing	Allocation of Paid Assessment	Actual Collection (Page 2)	Includes Uncollectibles		Class Over/(Under) Collection	(Credit) Surcharge \$/Mcf
					Allocation of Reconciliation	Actual Reconciliation Collection (Page 3)		
Residential	41,400,156	\$590,997,516						
LIRA	2,683,325	30,877,568						
EBD PTR A	91,737	1,058,961						
SC-1 Aggregated Transportation DSS	736,460	9,565,011						
SC 1 Aggregated Transportation	5,163,435	69,616,705						
Residential	50,075,113	702,115,760	8,955,899	7,417,536.86	(285,934.92)	(286,982.95)	(\$1,539,409.84)	0.03074
SC 3 Commercial/Public Authority/Industrial	8,489,515	109,581,336						
SC 3 Transportation	6,584,174	81,112,029						
Streetlighting - Retail	2,208	35,486						
Streetlighting - Transportation	41,114	532,385						
Non Residential	15,117,011	191,261,236	2,439,649	1,724,037.68	111,734	95,788.43	(\$731,557.07)	0.04839
SC-10	0	0	0	0.00	0	0.00	\$0.00	0.00000
SC-13-TC1.1	7,059,227	82,536,244	1,052,798	855,421.34	106,337	103,731.25	(\$199,983.07)	0.02833
SC-13-TC2	3,607,966	40,169,649	512,387	434,153.75	44,490	42,045.17	(\$80,678.53)	0.02236
SC-13-TC3	3,269,412	35,499,425	452,816	492,700.85	(101,423)	(115,302.73)	\$26,005.26	(0.00795)
SC-13-TC4	7,107,029	72,591,793	925,951	694,495.87	257,749	192,197.74	(\$297,006.36)	0.04179
SC-13-TC4.1	2,736,137	28,692,466	365,989	157,484.21	35,790	31,973.63	(\$212,320.91)	0.07760
SC-16	0	0	0	0.00	0	0.00	\$0.00	0.00000
SC-17	0	0	0	0.00	0	0.00	\$0.00	0.00000
	88,971,895	\$1,152,866,573	\$14,705,490	\$11,775,830.56	\$168,742	\$63,450.54	(\$3,034,950.52)	

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 NEW YORK DIVISION
 ESTIMATE OF TEMPORARY STATE ASSESSMENT CASH WORKING CAPITAL
 TWELVE MONTHS ENDED JUNE 2012 (ACTUAL)

	<u>Payment</u>	<u>Base Rate Recovery</u>	<u>Collection</u>	<u>Balance</u>	<u>Net of Tax</u>	<u>Pre Tax ROR</u>
186003 Balance at June 30, 2011				\$0		
July		197,500.00	461,394.50	(658,894.50)	(397,873.44)	(\$3,401.82)
August		197,500.00	393,611.96	(1,250,006.46)	(754,816.40)	(\$6,453.68)
September	7,161,871.51	197,500.00	423,404.86	5,290,960.19	3,194,946.31	\$27,316.79
October		197,500.00	565,843.38	4,527,616.81	2,734,001.41	\$23,375.71
November		197,500.00	985,993.36	3,344,123.45	2,019,348.95	\$17,265.43
December		197,500.00	1,467,063.41	1,679,560.04	1,014,202.33	\$8,671.43
January 2012		197,500.00	1,997,225.75	(515,165.71)	(311,082.81)	(\$2,659.76)
February		197,500.00	1,949,824.06	(2,662,489.77)	(1,607,744.45)	(\$13,746.22)
March	8,326,851.08	197,500.00	1,606,381.31	3,860,480.00	2,331,150.85	\$19,931.34
April		197,500.00	1,200,461.03	2,462,518.97	1,486,992.08	\$12,713.78
May		197,500.00	808,470.22	1,456,548.75	879,536.96	\$7,520.04
June		197,500.00	439,267.32	819,781.43	495,025.02	\$4,232.46
	\$15,488,722.59	\$2,370,000.00	\$12,298,941.16			\$94,765.52