

[Table of Contents](#)

Regulatory Assets and Liabilities

Regulatory assets and liabilities at March 31, 2013 and December 31, 2012 were comprised of the following items:

(Millions of Dollars)	Con Edison		CECONY	
	2013	2012	2013	2012
Regulatory assets				
Unrecognized pension and other postretirement costs	\$5,443	\$5,677	\$5,191	\$5,407
Future income tax	1,952	1,922	1,851	1,831
Environmental remediation costs	721	730	607	615
Deferred storm costs	443	432	330	309
Revenue taxes	179	176	172	170
Pension and other postretirement benefits deferrals	161	183	131	154
Surcharge for New York State assessment	117	73	111	68
Net electric deferrals	97	102	97	102
Unamortized loss on reacquired debt	71	74	68	70
O&R transition bond charges	37	39	—	—
Deferred derivative losses – long-term	32	40	14	20
Preferred stock redemption	29	29	29	29
Workers' compensation	20	19	20	19
Property tax reconciliation	16	16	—	—
Recoverable energy costs – long-term	—	23	—	23
Other	166	170	153	155
Regulatory assets – long-term	9,484	9,705	8,774	8,972
Deferred derivative losses – current	31	69	28	60
Recoverable energy costs – current	1	5	—	—
Regulatory assets – current	32	74	28	60
Total Regulatory Assets	\$9,516	\$9,779	\$8,802	\$9,032
Regulatory liabilities				
Allowance for cost of removal less salvage	\$ 508	\$ 503	\$ 424	\$ 420
Property tax reconciliation	237	187	237	187
Long-term interest rate reconciliation	77	62	77	62
Net unbilled revenue deferrals	64	136	64	136
World Trade Center settlement proceeds	62	62	62	62
Carrying charges on T&D net plant – electric and steam	25	31	10	13
Expenditure prudence proceeding	15	14	15	14
Gas line losses	14	14	14	14
Energy efficiency programs	6	5	6	6
Other	226	188	201	163
Regulatory liabilities – long-term	1,234	1,202	1,110	1,077
Refundable energy costs – current	100	82	70	48
Revenue decoupling mechanism	23	72	20	68
Deferred derivative gains – current	9	—	8	—
Electric surcharge offset	—	29	—	29
Regulatory liabilities – current	132	183	98	145
Total Regulatory Liabilities	\$1,366	\$1,385	\$1,208	\$1,222

“Deferred storm costs” represent response and restoration costs, other than capital expenditures, in connection with Superstorm Sandy and other major storms that were deferred by the Utilities. See “Other Regulatory Matters,” above.

Note C — Capitalization

In February 2013, CECONY issued \$700 million aggregate principal amount of 3.95 percent 30-year debentures and redeemed at maturity \$500 million of 4.875 percent 10-year debentures. In April 2013, a Con Edison Development subsidiary issued \$219 million aggregate principal amount of 4.78 percent senior notes secured by the company's California solar projects. The notes have a weighted average life of 15 years and final maturity of 2037.