

March 29, 2013

**VIA ELECTRONIC DELIVERY**

Honorable Jeffrey Cohen, Acting Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard**

**Case 08-E-1014 – Petition of Niagara Mohawk Power Corporation d/b/a National Grid for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Electric Energy Efficiency Program**

**Case 08-E-1133 – Petition of Niagara Mohawk Power Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program**

**FEBRUARY 2013 SCORECARD REPORTS**

Dear Acting Secretary Cohen:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the February 2013 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid electric energy efficiency programs. The programs addressed in these reports are as follows:

- EnergyWise Electric Program;
- Electric Enhanced Home Sealing Incentives Program;
- Residential ENERGY STAR® Electric Products and Recycling Program;
- Residential Building Practices and Demonstration Program;
- Small Business Services Energy Efficiency Program;

Honorable Jeffrey Cohen  
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- Energy Initiative – Large Industrial Electric Program; and
- Energy Initiative – Mid-Sized Electric Program.

Respectfully submitted,

/s/ Janet M. Audunson  
Janet M. Audunson, P.E., Esq.  
Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail)  
Floyd Barwig, DPS Staff (via electronic mail)  
Debra LaBelle, DPS Staff (via electronic mail)  
Robert Roby, DPS Staff (via electronic mail)  
Carlene Pacholczak, DPS Staff (via electronic mail)  
Denise Gerbsch, DPS Staff (via electronic mail)  
Edward White (via electronic mail)  
Philip Austen (via electronic mail)  
Cathy Hughto-Delzer (via electronic mail)  
Ian Springsteel (via electronic mail)  
Lisa Tallet (via electronic mail)  
Active Parties in Case 07-M-0548 via EEPS listserv

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	EnergyWise Electric Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	578
Net Peak MW Reductions Acquired this Month	0.148
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	1,303
To Date Portion of Current Annual MWh Target:	217
Net First-Year Annual MWh Acquired this Year	688
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	688
Percent of Current Annual MWh Target Acquired	52.8%
Percent of Current Annual MWh Target Acquired & Committed	52.8%
Percent of To Date Portion of Current Annual MWh Target Acquired	316.9%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.177
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	0.177
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 62,411
Program Planning Expenditures this Month	\$ 780
Program Marketing Expenditures this Month	\$ 10,453
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 215,162
Direct Program Implementation Expenditures this Month	\$ 24,206
Evaluation Expenditures this Month	\$ 114
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 313,127
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 1,015,346
To Date Portion of Current Annual Budget:	\$ 169,224
Total Expenditures this Year	\$ 350,386
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 350,386
Percent of Current Annual Budget Spent	34.5%
Percent of Current Annual Budget Spent and Encumbered	34.5%
Percent of To Date Portion of Current Annual Budget Spent	207.1%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 4,061,384
Total Expenditures to Date	\$ 2,214,169
Total Expenditures to Date and Encumbrances	\$ 2,214,169
Percent of Total 2012-2015 Budget Spent to Date	54.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	54.5%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,217
Number of program applications approved to receive funds	1,217
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	4,215
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Program Name:</b>	Electric Enhanced Home Sealing Incentives Program
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	February 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	-
To Date Portion of Current Annual MWh Target:	-
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Current Annual MWh Target Acquired	-
Percent of Current Annual MWh Target Acquired & Committed	-
Percent of To Date Portion of Current Annual MWh Target Acquired	-
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	-
Percent of Current Annual Budget Spent and Encumbered	-
Percent of To Date Portion of Current Annual Budget Spent	-
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 2,556,600
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	0.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	-
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	0
<b>Achievements</b>	0
<b>Changes Anticipated in the Next 6 Months</b>	0
<b>Corrections to Previous Reports</b>	0

<b>Program Administrator (PA):</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Program Name:</b>	Residential ENERGY STAR® Electric Products and Recycling Program
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	February 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	-
<b>To Date Portion of Current Annual MWh Target:</b>	-
Net First-Year Annual MWh Acquired this Year	389
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	389
Percent of Current Annual MWh Target Acquired	-
Percent of Current Annual MWh Target Acquired & Committed	-
Percent of To Date Portion of Current Annual MWh Target Acquired	-
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.011
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	0.011
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 0
Program Planning Expenditures this Month	\$ 780
Program Marketing Expenditures this Month	\$ 6,975
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ (41,486)
Direct Program Implementation Expenditures this Month	\$ 23,715
Evaluation Expenditures this Month	\$ (432)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	\$ (10,447)
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	\$ -
<b>To Date Portion of Current Annual Budget:</b>	\$ -
Total Expenditures this Year	\$ (36,613)
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ (36,613)
Percent of Current Annual Budget Spent	-
Percent of Current Annual Budget Spent and Encumbered	-
Percent of To Date Portion of Current Annual Budget Spent	-
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	\$ 5,632,500
Total Expenditures to Date	\$ 2,772,499
<i>Total Expenditures to Date and Encumbrances</i>	\$ 2,772,499
Percent of Total 2012-2015 Budget Spent to Date	49.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	49.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	7,839
Number of program applications approved to receive funds	7,839
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	-
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Residential Building Practices and Demonstration Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/18/10
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	14,580
To Date Portion of Current Annual MWh Target:	2,430
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Current Annual MWh Target Acquired	0.0%
Percent of Current Annual MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 0
Program Planning Expenditures this Month	\$ 780
Program Marketing Expenditures this Month	\$ 0
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ (850)
Evaluation Expenditures this Month	\$ 114
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 45
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 788,864
To Date Portion of Current Annual Budget:	\$ 131,477
Total Expenditures this Year	\$ (12,485)
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ (12,485)
Percent of Current Annual Budget Spent	-1.6%
Percent of Current Annual Budget Spent and Encumbered	-1.6%
Percent of To Date Portion of Current Annual Budget Spent	-9.5%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 3,155,456
Total Expenditures to Date	\$ 852,415
Total Expenditures to Date and Encumbrances	\$ 852,415
Percent of Total 2012-2015 Budget Spent to Date	27.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	27.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	130,000
Number of program applications approved to receive funds	130,000
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	21,060
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Small Business Services Energy Efficiency Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	7,555
Net Peak MW Reductions Acquired this Month	1.651
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	91,869
To Date Portion of Current Annual MWh Target:	15,312
Net First-Year Annual MWh Acquired this Year	13,147
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	13,147
Percent of Current Annual MWh Target Acquired	14.3%
Percent of Current Annual MWh Target Acquired & Committed	14.3%
Percent of To Date Portion of Current Annual MWh Target Acquired	85.9%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	2.883
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	2.883
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 544,819
Program Planning Expenditures this Month	\$ (24,122)
Program Marketing Expenditures this Month	\$ 26,818
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 3,499,656
Direct Program Implementation Expenditures this Month	\$ 19,959
Evaluation Expenditures this Month	\$ 26,239
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 4,093,369
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 24,610,688
To Date Portion of Current Annual Budget:	\$ 4,101,781
Total Expenditures this Year	\$ 4,604,191
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 4,604,191
Percent of Current Annual Budget Spent	18.7%
Percent of Current Annual Budget Spent and Encumbered	18.7%
Percent of To Date Portion of Current Annual Budget Spent	112.2%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 98,442,752
Total Expenditures to Date	\$ 32,048,664
Total Expenditures to Date and Encumbrances	\$ 32,048,664
Percent of Total 2012-2015 Budget Spent to Date	32.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	32.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	5,912
Number of program applications approved to receive funds	5,912
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	91,869
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Energy Initiative - Large Industrial Electric Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	21,932
To Date Portion of Current Annual MWh Target:	3,655
Net First-Year Annual MWh Acquired this Year	162
Net First-Year Annual MWh Committed at this Point in Time	12,407
Total Net First-Year Annual MWh Acquired & Committed	12,569
Percent of Current Annual MWh Target Acquired	0.7%
Percent of Current Annual MWh Target Acquired & Committed	57.3%
Percent of To Date Portion of Current Annual MWh Target Acquired	4.4%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.018
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	0.018
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 92,023
Program Planning Expenditures this Month	\$ 0
Program Marketing Expenditures this Month	\$ (658)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 334,740
Direct Program Implementation Expenditures this Month	\$ 51,309
Evaluation Expenditures this Month	\$ 13,823
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 491,237
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,091,460
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 6,578,312
To Date Portion of Current Annual Budget:	\$ 1,096,385
Total Expenditures this Year	\$ 799,291
Funds Encumbered at this Point in Time	\$ 2,091,460
Total Expenditures this year and Encumbrances	\$ 2,890,751
Percent of Current Annual Budget Spent	12.2%
Percent of Current Annual Budget Spent and Encumbered	43.9%
Percent of To Date Portion of Current Annual Budget Spent	72.9%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 26,313,248
Total Expenditures to Date	\$ 6,131,199
Total Expenditures to Date and Encumbrances	\$ 8,222,659
Percent of Total 2012-2015 Budget Spent to Date	23.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	31.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	70
Number of program applications approved to receive funds	31
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	18,394
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Energy Initiative - Mid-Sized Electric Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012; 09/11/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	2,881
Net Peak MW Reductions Acquired this Month	0.583
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	96,739
To Date Portion of Current Annual MWh Target:	16,123
Net First-Year Annual MWh Acquired this Year	8,165
Net First-Year Annual MWh Committed at this Point in Time	37,035
Total Net First-Year Annual MWh Acquired & Committed	45,200
Percent of Current Annual MWh Target Acquired	8.4%
Percent of Current Annual MWh Target Acquired & Committed	46.7%
Percent of To Date Portion of Current Annual MWh Target Acquired	50.6%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	1.555
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	1.555
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 170,060
Program Planning Expenditures this Month	\$ 2,818
Program Marketing Expenditures this Month	\$ 3,081
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 1,479,912
Direct Program Implementation Expenditures this Month	\$ 235,724
Evaluation Expenditures this Month	\$ 16,312
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 1,907,906
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 5,733,962
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 16,664,684
To Date Portion of Current Annual Budget:	\$ 2,777,447
Total Expenditures this Year	\$ 3,025,904
Funds Encumbered at this Point in Time	\$ 5,733,962
Total Expenditures this year and Encumbrances	\$ 8,759,866
Percent of Current Annual Budget Spent	18.2%
Percent of Current Annual Budget Spent and Encumbered	52.6%
Percent of To Date Portion of Current Annual Budget Spent	108.9%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 66,658,736
Total Expenditures to Date	\$ 15,091,924
Total Expenditures to Date and Encumbrances	\$ 20,825,886
Percent of Total 2012-2015 Budget Spent to Date	22.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	31.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,096
Number of program applications approved to receive funds	715
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	64,134
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>	
	<i>Electric Portfolio</i>	<b>Total</b>
Jan-13	\$ -	\$ -
Feb-13	\$ -	\$ -
Mar-13		\$ -
Apr-13		\$ -
May-13		\$ -
Jun-13		\$ -
Jul-13		\$ -
Aug-13		\$ -
Sep-13		\$ -
Oct-13		\$ -
Nov-13		\$ -
Dec-13		\$ -
<b>Cumulative</b>	\$ -	\$ -