

CORNING NATURAL GAS CORPORATION
330 W WILLIAM STREET
CORNING, NY 14830

November 8, 2012

VIAE-MAIL

Hon. Jaclyn A. Brillling Secretary New
York Public Service Commission Three
Empire State Plaza Albany, New York
12223-1350

RE: Case08-G-1010-Petition of Corning Natural Gas Corporation for Approval of an
Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility Administered Gas
Energy Efficiency Program

Case 07-M-0548 -Proceeding on Motion of the Commission Regarding an
Energy Efficiency Portfolio Standard

November, 2012 Scorecard Report

Dear Secretary Brillling:

Pursuant to the Public Service Commission's orders in the above-captioned proceedings, please find enclosed the November 2012 Scorecard Report for Corning Natural Gas Corporation's gas energy efficiency program.

If you have any questions regarding this Report, please contact me.

Marie Husted
Gas Supply Analyst

Enclosure

Program Administrator (PA):	Corning
Program Name:	Residential HVAC Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/09; 6/21/10; 10/25/11
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	October 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	379
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	11,012
To Date Portion of Current Annual Dth Target:	9,177
Net First-Year Annual Dth Acquired this Year	2,174
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>2,174</i>
Percent of Total 2012 Dth Target Acquired	19.7%
Percent of Total 2012 Dth Target Acquired & Committed	19.7%
Percent of To Date Portion of 2012 Dth Target Acquired	23.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 5,498
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -

<i>Total Expenditures this Month</i>	\$	5,498
Financial Encumbrances at this Point in Time		
General Administration Funds Currently Encumbered	\$	-
Program Planning Funds Currently Encumbered	\$	-
Program Marketing Funds Currently Encumbered	\$	-
Trade Ally Training Funds Currently Encumbered	\$	-
Incentives and Services Funds Currently Encumbered	\$	-
Direct Program Implementation Funds Currently Encumbered	\$	-
Evaluation Funds Currently Encumbered	\$	-
Cost Recovery Fee Funds Currently Encumbered	\$	-
Financial Activity this Year		
Current Annual Budget:	\$	174,191
To Date Portion of Current Annual Budget:	\$	145,159
Total Expenditures this Year	\$	30,692
Total Funds Encumbered at this Point in Time	\$	-
<i>Total Expenditures this year and Encumbrances</i>	\$	<i>30,692</i>
Percent of Current Annual Budget Spent		17.6%
Percent of Current Annual Budget Spent and Encumbered		17.6%
Percent of To Date Portion of Current Annual Budget Spent		21.1%
Financial Activity to Date		
Total 2012-2015 Budget:	\$	696,764
Total Expenditures to Date	\$	30,692
<i>Total Expenditures to Date and Encumbrances</i>	\$	<i>30,692</i>
Percent of Total 2012-2015 Budget Spent to Date		4.4%
Percent of Total 2012-2015 Budget Spent and Encumbered		4.4%

Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	16
Number of program applications approved to receive funds	16
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0