

November 30, 2011

**VIA ELECTRONIC DELIVERY**

Honorable Jaclyn A. Brilling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding  
an Energy Efficiency Portfolio Standard**

**Case 08-G-1015 – Petition of Niagara Mohawk Power Corporation  
d/b/a National Grid for Approval of an Energy Efficiency Portfolio  
Standard (EEPS) “Fast Track” Utility-Administered Gas Energy  
Efficiency Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency  
Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

**OCTOBER 2011 SCORECARD REPORTS**

Dear Secretary Brilling:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the October 2011 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Program;
- EnergyWise Gas Program;
- Energy Initiative – Large Industrial Gas Program;
- Energy Initiative – Mid-Sized Gas Program;
- Gas Enhanced Home Sealing Incentives Program;

- Residential ENERGY STAR® Gas Products Program;
- Residential Building Practices and Demonstration Program;
- Commercial High-Efficiency Heating and Water Heating Program; and
- Residential High-Efficiency Heating and Water Heating and Controls Program – Incremental.

Respectfully submitted,

/s/ Janet M. Audunson

Janet M. Audunson, P.E., Esq.  
Senior Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)  
Steven Keller, DPS Staff (via electronic mail)  
William Saxonis, DPS Staff (via electronic mail)  
Kathryn Mammen, DPS Staff (via electronic mail)  
Denise Gerbsch, DPS Staff (via electronic mail)  
Edward White (via electronic mail)  
Cathy Hughto-Delzer (via electronic mail)  
Catherine Nesser (via electronic mail)  
Active Parties in Case 07-M-0548 via EEPS listserv

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

## **1. Program Status**

(a) The initial Residential High-Efficiency Heating and Water Heating and Controls Program funding was exhausted as of approximately mid-January 2010. The program was overwhelmingly successful, achieving over 250,000 Dekatherms in energy savings from 13,822 program participants since the program was launched in June 2009, in contrast to the cumulative approved program target of 75,793 Dekatherms for 2009-2011.

The Residential High-Efficiency Heating and Water Heating and Controls Program was suspended effective April 6, 2010 for new customer applications. The Company communicated the program close date to our customers, contractors and vendors

The Residential High-Efficiency Heating and Water Heating and Controls Program received incremental funding in the Commission's June 24, 2010 order and the program was re-opened in October 2010. The Company is tracking incremental activity for 2010 and 2011 separately for the Residential High-Efficiency Heating and Water Heating and Controls Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

There are no marketing activities to report.

### **(b) Evaluation Activities**

Tetra Tech completed the process evaluation for this program

### **(c) Other Activities**

The Company re-opened the Residential High-Efficiency Heating and Water Heating and Controls Program on October 1, 2010. The Company is tracking activity separately under the Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental.

## **3. Customer Complaints and/or Disputes**

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

There are no customer complaints or disputes to report.

#### **4. Changes to Subcontractors or Staffing**

There are no changes to subcontractors or staffing.

#### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** EnergyWise Gas Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

## **1. Program Status**

The EnergyWise Gas Program is being managed by RISE Engineering who is partnering with ICF. Achievement of the gas savings goal is still below target but with the new addition of commercially metered gas customers to the market, the opportunities have been opened to many more audits.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

There are no marketing activities to report.

### **(b) Evaluation Activities.**

Tetra Tech completed the building owner/manager in-depth interviews. The findings from these interviews will be used to inform the final process evaluation report.

### **(c) Other Activities**

Information about the program continues to be distributed at trade shows and training events for other energy efficiency programs.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

There are no changes to subcontractors or staffing.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Energy Initiative – Large Industrial Gas Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

## **1. Program Status**

(a) The Energy Initiative – Large Industrial Gas Program is making progress towards achieving the cumulative 2010-2011 energy savings goal.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

#### **October Events**

<b>Date</b>	<b>Event</b>	<b>Location</b>
10/5/2011	Showcase Schenectady	Schenectady, NY
10/17/2011 10/19/2011	Breakfast Meetings for Energy Solutions Partners	Albany, NY Syracuse, NY

The 2011 marketing campaign continues with digital banner advertisements and paid advertising in a variety of business publications including strategic chamber of commerce newsletters and websites. A radio spot on 620 AM began running in the Syracuse market and will continue weekly through February 2012.

### **(b) Evaluation Activities**

Tetra Tech completed the nonparticipant customer survey process. The findings resulting from these surveys, as well as the findings from the program staff interviews and participant surveys, will be used to inform the final process evaluation report.

### **(c) Other Activities**

Over 90 trade allies have joined National Grid's "Energy Solutions Partner Program", an energy efficiency marketing collaborative for trade allies. National Grid energy efficiency personnel are working with these trade ally partners to identify, implement and close projects in the Company's Energy Initiative programs. The Company held breakfast meetings for all partners in Albany and Syracuse.

## **3. Customer Complaints and/or Disputes**

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Energy Initiative – Large Industrial Gas Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

There are no customer complaints or disputes to report.

#### **4. Changes to Subcontractors or Staffing**

There are no changes to subcontractors or staffing.

#### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Energy Initiative - Mid-Sized Gas Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

## **1. Program Status**

(a) National Grid's Energy Initiative – Mid-Sized Gas Program is showing continued progress in generating project leads and actual project implementation.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

#### **October Events**

<b>Date</b>	<b>Event</b>	<b>Location</b>
10/5/2011	Showcase Schenectady	Schenectady, NY
10/17/2011 10/19/2011	Breakfast Meetings for Energy Solutions Partners	Albany, NY Syracuse, NY

The 2011 marketing campaign continues with digital banner advertisements and paid advertising in a variety of business publications including strategic chamber of commerce newsletters and websites. A radio spot on 620 AM began running in the Syracuse market and will continue weekly through February 2012.

### **(b) Evaluation Activities**

Tetra Tech completed the nonparticipant customer survey process. The findings resulting from these surveys, as well as the findings from the program staff interviews and participant surveys, will be used to inform the final process evaluation report.

### **(c) Other Activities**

Over 90 trade allies have joined National Grid's "Energy Solutions Partner Program", an energy efficiency marketing collaborative for trade allies. National Grid energy efficiency personnel are working with trade ally partners to identify, implement and close projects in the Company's Energy Initiative programs. The Company held breakfast meetings for all partners in Albany and Syracuse.



**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Energy Initiative - Mid-Sized Gas Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

### **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

### **4. Changes to Subcontractors or Staffing**

There are no changes to subcontractors or staffing.

### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

## **1. Program Status**

(a) The Gas Enhanced Home Sealing Incentives Program (“EHSIP”) was suspended effective September 21, 2011 in the upstate NY gas service territory because the revisions to the Technical Manual resulted in the program not being cost-effective. The Commission’s October 25, 2011 order provides continued funding for this program through 2012 on a contingent basis, subject to review and potential reallocation, given that National Grid has indicated that EHSIP can be cost-effective with redesigned program measures. If the Company intends to continue to offer EHSIP during the years 2013-2015, it will file a petition with the Commission seeking approval to do so by June 29, 2012.

EHSIP was launched in the field in December 2010. The program provided customers with an energy audit, including up to 2 hours of air sealing for a fee of \$50. Customers then could receive an incentive of 50%, capped at \$3,000, for attic insulation. Unfortunately, there were many delays in implementation due to RFP issues, revisions to the Technical Manual, and various start-up issues. Once implemented, EHSIP was in direct competition with NYSERDA’s Home Performance with ENERGY STAR Program that provided free or low cost energy audits and financing options under the Green Jobs-Green New York Program. Upon the Company’s decision to suspend EHSIP, program managers notified the participating contractor network of BPI accredited firms of the Company’s plans. National Grid is identifying alternative program delivery methods that will provide financial rebates and/or incentives for customers installing recommended attic insulation and air sealing.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

There are no marketing activities to report.

### **(b) Evaluation Activities**

Tetra Tech is conducting program manager in-depth interviews. The information collected will be used to inform the final process evaluation report.

### **(c) Other Activities**

There are no other activities to report.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

### **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

### **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential ENERGY STAR® Gas Products Program.  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

## **1. Program Status**

(a) National Grid continues to accept rebate applications for the Residential ENERGY STAR® Gas Products Program. As described in prior reports, National Grid discontinued the window rebates to our gas customers as of June 30, 2011.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

No marketing tactics were implemented during the month of October.

### **(b) Evaluation Activities**

No evaluation activities are planned at this time.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

National Grid has completed the transition of the rebate processing to a new vendor, Helgeson Enterprises, Inc. (White Bear Lake, MN).

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential Building Practices and Demonstration Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

## **1. Program Status**

(a) The Residential Building Practices and Demonstration Program was scheduled to begin in May 2010. Due to the issue surrounding the confidentiality of customer data, on August 5, 2010 National Grid filed a petition with the Commission asking for relief from the program performance goals. The Commission issued an order on December 3, 2010 authorizing the Company to proceed with the program and the Company filed a revised implementation plan on January 21, 2011. The program was launched at the end of April 2011.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid worked closely with OPOWER, Inc. (“OPOWER”) to create and approve the Home Energy Reports and “Welcome” inserts for mailing to participants and the FAQ’s and Tip content accessible on OPOWER’s Energy Insider website. These materials were used when the program launched at the end of April 2011.

### **(b) Evaluation Activities**

Tetra Tech is conducting program manager and implementation staff in-depth interviews. The information collected will inform the final process evaluation report.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

There are no changes to subcontractors or staffing.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Commercial High-Efficiency Heating and Water Heating Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

## **1. Program Status**

(a) The Commercial High-Efficiency Heating and Water Heating Program participation is increasing as customers are implementing measures in anticipation of the heating season.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

#### **October Events**

<b>Date</b>	<b>Event</b>	<b>Location</b>
10/5/2011	Showcase Schenectady	Schenectady, NY
10/17/2011 10/19/2011	Breakfast Meetings for Energy Solutions Partners	Albany, NY Syracuse, NY

The 2011 marketing campaign continues with digital banner advertisements and paid advertising in a variety of business publications including strategic chamber of commerce newsletters and websites. A radio spot on 620 AM began running in the Syracuse market and will continue weekly through February 2012.

### **(b) Evaluation Activities**

Tetra Tech finalized the process evaluation report for the Commercial High-Efficiency Heating and Water Heating Program. This report presents findings resulting from all program process evaluation activities.

### **(c) Other Activities**

Over 90 trade allies have joined National Grid's "Energy Solutions Partner Program", an energy efficiency marketing collaborative. National Grid energy efficiency personnel are working with these trade ally partners to identify, implement and close projects. The Company held breakfast meetings for all partners in Albany and Syracuse.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Commercial High-Efficiency Heating and Water Heating Program  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

### **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

### **4. Changes to Subcontractors or Staffing**

National Grid has completed the transition of the rebate processing to a new vendor, Helgeson Enterprises, Inc. (White Bear Lake, MN).

### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental  
**Reporting period:** October 2011  
**Report Contact person:** Lisa Tallet

## **1. Program Status**

(a) The Residential High-Efficiency Heating and Water Heating and Controls Program received incremental funding in the Commission's June 24, 2010 order directing the Company to re-open the program in October 2010. The Company is tracking activities separately from the initial program under the title of Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental.

(b) The Company is receiving a steady stream of reservations and rebate applications in 2011 and remains on target to achieve its 2011 energy savings goal for this program.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

No marketing tactics were implemented during the month of October.

### **(b) Evaluation Activities**

No evaluation activities are planned at this time.

### **(c) Other Activities**

Customers are using the rebate reservation system and we have not had any issues. In fact, the rebate reservation system has been a helpful tool to National Grid in managing the incentive budget and forecasting when the budget may be exhausted.

## **3. Customer Complaints and/or Disputes**

No complaints or disputes at this time.

## **4. Changes to Subcontractors or Staffing**

National Grid has completed the transition of the rebate processing to a new vendor, Helgeson Enterprises, Inc. (White Bear Lake, MN).

## **5. Additional Issues**

There are no additional issues.



<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011 - Total
<b>Filing</b>	
<b>Program Administrator (PA) and Program ID</b>	All Programs - Gas
<b>Program Name</b>	
<b>Program Type</b>	
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	108,556
Monthly Net Therm Goal	278,327
Percent of Monthly Therm Goal Acquired	39%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	2,006,631
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	6,191,052
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative therms acquired to date	6,191,052
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	92,915,454
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	1,033,579
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 1,389,394
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	1,142,135
<b>Costs</b>	
Total program budget	\$ 18,416,045
Administrative costs	\$ 285,144
Program Planning	\$ 38,332
Marketing costs	\$ 14,289
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 811,229
Direct Program Implementation	\$ 158,033
Evaluation	\$ 34,885
Total expenditures to date	\$ 13,254,322
Percent of total budget spent to date	72%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011 - Total
<b>Filing</b>	
<b>Program Administrator (PA) and Program ID</b>	All Programs - Gas
<b>Program Name</b>	
<b>Program Type</b>	
<b>Participation</b>	
Number of program applications received to date	121,069
Number of program applications <i>processed</i> to date <sup>4</sup>	121,042
Number of processed applications <i>approved</i> to date <sup>5</sup>	120,944
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA01
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	25,321
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	2,309,895
Net first-year annual therms acquired to date as a percent of annual goal	304%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	304%
Net cumulative therms acquired to date	2,309,895
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	46,615,940
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 2,098,356
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ -
Evaluation	\$ -
Total expenditures to date	\$ 5,214,768
Percent of total budget spent to date	249%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA01
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	9,657
Number of program applications <i>processed</i> to date <sup>4</sup>	9,657
Number of processed applications <i>approved</i> to date <sup>5</sup>	9,657
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA04
<b>Program Name</b>	EnergyWise Gas Program
<b>Program Type</b>	Multifamily Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	3,141
Monthly Net Therm Goal	13,230
Percent of Monthly Therm Goal Acquired	24%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	31,414
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	111,224
Net first-year annual therms acquired to date as a percent of annual goal	28%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	28%
Net cumulative therms acquired to date	111,224
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	1,167,779
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	3,141
<b>Costs</b>	
Total program budget	\$ 2,434,329
Administrative costs	\$ 60,734
Program Planning	\$ 3,526
Marketing costs	\$ 6,394
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 149,953
Direct Program Implementation	\$ 16,136
Evaluation	\$ 2,229
Total expenditures to date	\$ 569,999
Percent of total budget spent to date	23%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA04
<b>Program Name</b>	EnergyWise Gas Program
<b>Program Type</b>	Multifamily Retrofit
<b>Participation</b>	
Number of program applications received to date	921
Number of program applications <i>processed</i> to date <sup>1</sup>	921
Number of processed applications <i>approved</i> to date <sup>5</sup>	921
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC01
<b>Program Name</b>	Energy Initiative - Large Industrial Gas Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	14,682
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	255,422
Net first-year annual therms acquired to date as a percent of annual goal	72%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	72%
Net cumulative therms acquired to date	255,422
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	3,347,820
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	780,982
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 814,727
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	780,982
<b>Costs</b>	
Total program budget	\$ 1,569,468
Administrative costs	\$ 24,246
Program Planning	\$ 4,462
Marketing costs	\$ 2
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 26,784
Direct Program Implementation	\$ 20,704
Evaluation	\$ 9,238
Total expenditures to date	\$ 707,854
Percent of total budget spent to date	45%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC01
<b>Program Name</b>	Energy Initiative - Large Industrial Gas Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	30
Number of program applications <i>processed</i> to date <sup>4</sup>	24
Number of processed applications <i>approved</i> to date <sup>5</sup>	6
Percent of applications received to date that have been processed	80%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.



<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC04
<b>Program Name</b>	Energy Initiative - Mid-Sized Gas Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	2,540
Monthly Net Therm Goal	34,063
Percent of Monthly Therm Goal Acquired	7%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	64,150
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	333,641
Net first-year annual therms acquired to date as a percent of annual goal	45%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	45%
Net cumulative therms acquired to date	333,641
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	7,562,702
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	232,355
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 514,867
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	234,895
<b>Costs</b>	
Total program budget	\$ 2,521,416
Administrative costs	\$ 32,980
Program Planning	\$ 4,462
Marketing costs	\$ (606)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 22,391
Direct Program Implementation	\$ 31,358
Evaluation	\$ 7,005
Total expenditures to date	\$ 1,131,911
Percent of total budget spent to date	45%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC04
<b>Program Name</b>	Energy Initiative - Mid-Sized Gas Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	135
Number of program applications <i>processed</i> to date <sup>4</sup>	114
Number of processed applications <i>approved</i> to date <sup>5</sup>	58
Percent of applications received to date that have been processed	84%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA05
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	2,975
Monthly Net Therm Goal	13,802
Percent of Monthly Therm Goal Acquired	22%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	44,625
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	63,305
Net first-year annual therms acquired to date as a percent of annual goal	23%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	23%
Net cumulative therms acquired to date	63,305
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	1,044,104
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	2,975
<b>Costs</b>	
Total program budget	\$ 1,745,385
Administrative costs	\$ 35,070
Program Planning	\$ 10,843
Marketing costs	\$ (2,854)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 344,450
Direct Program Implementation	\$ 36,287
Evaluation	\$ 5,385
Total expenditures to date	\$ 1,436,221
Percent of total budget spent to date	82%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA05
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	1,115
Number of program applications <i>processed</i> to date <sup>4</sup>	1,115
Number of processed applications <i>approved</i> to date <sup>5</sup>	1,115
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA07
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	4,095
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	34,660
Net first-year annual therms acquired to date as a percent of annual goal	41%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	41%
Net cumulative therms acquired to date	34,660
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	459,183
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 215,837
Administrative costs	\$ (2,612)
Program Planning	\$ 3,526
Marketing costs	\$ 1,198
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 325
Direct Program Implementation	\$ 3,414
Evaluation	\$ 2,908
Total expenditures to date	\$ 134,699
Percent of total budget spent to date	62%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA07
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	2,324
Number of program applications <i>processed</i> to date <sup>1</sup>	2,324
Number of processed applications <i>approved</i> to date <sup>5</sup>	2,324
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA06
<b>Program Name</b>	Residential Building Practices and Demonstration Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	1,463,504
Net first-year annual therms acquired to date as a percent of annual goal	188%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	75%
Net cumulative therms acquired to date	1,463,504
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	1,463,504
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 513,547
Administrative costs	\$ 35,391
Program Planning	\$ 3,526
Marketing costs	\$ 9
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 21,946
Direct Program Implementation	\$ 3,305
Evaluation	\$ 3,390
Total expenditures to date	\$ 501,623
Percent of total budget spent to date	98%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA06
<b>Program Name</b>	Residential Building Practices and Demonstration Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	101,001
Number of program applications <i>processed</i> to date <sup>4</sup>	101,001
Number of processed applications <i>approved</i> to date <sup>5</sup>	101,001
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.



<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC07
<b>Program Name</b>	Commercial High Efficiency Heating and Water Heating Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	18,770
Monthly Net Therm Goal	21,758
Percent of Monthly Therm Goal Acquired	86%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	372,463
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	199,664
Net first-year annual therms acquired to date as a percent of annual goal	38%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	38%
Net cumulative therms acquired to date	199,664
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	4,747,716
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	20,242
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 59,800
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	39,012
<b>Costs</b>	
Total program budget	\$ 2,037,184
Administrative costs	\$ 19,639
Program Planning	\$ 4,462
Marketing costs	\$ (2,192)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 31,600
Direct Program Implementation	\$ 32,341
Evaluation	\$ 2,321
Total expenditures to date	\$ 976,546
Percent of total budget spent to date	48%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC07
<b>Program Name</b>	Commercial High Efficiency Heating and Water Heating Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	115
Number of program applications <i>processed</i> to date <sup>4</sup>	115
Number of processed applications <i>approved</i> to date <sup>5</sup>	91
Percent of applications received to date that have been processed	100%

#### NOTES:

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<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA12
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	81,129
Monthly Net Therm Goal	151,376
Percent of Monthly Therm Goal Acquired	54%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	1,493,979
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	1,419,737
Net first-year annual therms acquired to date as a percent of annual goal	52%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	52%
Net cumulative therms acquired to date	1,419,737
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	26,506,706
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	81,129
<b>Costs</b>	
Total program budget	\$ 5,280,523
Administrative costs	\$ 79,697
Program Planning	\$ 3,526
Marketing costs	\$ 12,339
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 213,780
Direct Program Implementation	\$ 14,488
Evaluation	\$ 2,409
Total expenditures to date	\$ 2,580,701
Percent of total budget spent to date	49%

<b>Program Administrator</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Month</b>	October 2011
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA12
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	5,771
Number of program applications <i>processed</i> to date <sup>4</sup>	5,771
Number of processed applications <i>approved</i> to date <sup>5</sup>	5,771
Percent of applications received to date that have been processed	100%

#### NOTES:

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<sup>2</sup> Peak is defined uniquely for each utility.

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