

Janet M. Audunson, P.E., Esq. Senior Counsel

November 30, 2011

### VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brilling, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

### Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1015 – Petition of Niagara Mohawk Power Corporation d/b/a National Grid for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

**Case 09-G-0363** – **Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs** 

### **OCTOBER 2011 SCORECARD REPORTS**

Dear Secretary Brilling:

Pursuant to the Commission's orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the October 2011 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Program;
- Energy*Wise* Gas Program;
- Energy Initiative Large Industrial Gas Program;
- Energy Initiative Mid-Sized Gas Program;
- Gas Enhanced Home Sealing Incentives Program;

- Residential ENERGY STAR® Gas Products Program;
- Residential Building Practices and Demonstration Program;
- Commercial High-Efficiency Heating and Water Heating Program; and
- Residential High-Efficiency Heating and Water Heating and Controls Program – Incremental.

Respectfully submitted,

### <u>/s/ Janet M. Audunson</u> Janet M. Audunson, P.E., Esq. Senior Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail) Steven Keller, DPS Staff (via electronic mail) William Saxonis, DPS Staff (via electronic mail) Kathryn Mammen, DPS Staff (via electronic mail) Denise Gerbsch, DPS Staff (via electronic mail) Edward White (via electronic mail) Cathy Hughto-Delzer (via electronic mail) Catherine Nesser (via electronic mail) Active Parties in Case 07-M-0548 via EEPS listserv

8	Niagara Mohawk Power Corporation d/b/a National Grid Residential High-Efficiency Heating and Water Heating and	
	Controls Program	
<b>Reporting period:</b>	October 2011	
<b>Report Contact person:</b>	Lisa Tallet	

### 1. Program Status

(a) The initial Residential High-Efficiency Heating and Water Heating and Controls Program funding was exhausted as of approximately mid-January 2010. The program was overwhelmingly successful, achieving over 250,000 Dekatherms in energy savings from 13,822 program participants since the program was launched in June 2009, in contrast to the cumulative approved program target of 75,793 Dekatherms for 2009-2011.

The Residential High-Efficiency Heating and Water Heating and Controls Program was suspended effective April 6, 2010 for new customer applications. The Company communicated the program close date to our customers, contractors and vendors

The Residential High-Efficiency Heating and Water Heating and Controls Program received incremental funding in the Commission's June 24, 2010 order and the program was re-opened in October 2010. The Company is tracking incremental activity for 2010 and 2011 separately for the Residential High-Efficiency Heating and Water Heating and Controls Program.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

### 2. Program Implementation Activities

### (a) Marketing Activities

There are no marketing activities to report.

### (b) Evaluation Activities

Tetra Tech completed the process evaluation for this program

### (c) Other Activities

The Company re-opened the Residential High-Efficiency Heating and Water Heating and Controls Program on October 1, 2010. The Company is tracking activity separately under the Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental.

### **3.** Customer Complaints and/or Disputes

# Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Residential High-Efficiency Heating and Water Heating and<br/>Controls ProgramReporting period:October 2011Report Contact person:Lisa Tallet

There are no customer complaints or disputes to report.

### 4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

### **5.** Additional Issues

# Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:EnergyWise Gas ProgramReporting period:October 2011Report Contact person:Lisa Tallet

### **1. Program Status**

The Energy*Wise* Gas Program is being managed by RISE Engineering who is partnering with ICF. Achievement of the gas savings goal is still below target but with the new addition of commercially metered gas customers to the market, the opportunities have been opened to many more audits.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

### 2. Program Implementation Activities

### (a) Marketing Activities

There are no marketing activities to report.

### **(b) Evaluation Activities**.

Tetra Tech completed the building owner/manager in-depth interviews. The findings from these interviews will be used to inform the final process evaluation report.

### (c) Other Activities

Information about the program continues to be distributed at trade shows and training events for other energy efficiency programs.

### 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

### 4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

### 5. Additional Issues

# Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Energy Initiative – Large Industrial Gas ProgramReporting period:October 2011Report Contact person:Lisa Tallet

### 1. Program Status

(a) The Energy Initiative – Large Industrial Gas Program is making progress towards achieving the cumulative 2010-2011 energy savings goal.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

### 2. Program Implementation Activities

### (a) Marketing Activities

### **October Events**

Date	Event	Location
10/5/2011	Showcase Schenectady	Schenectady, NY
10/17/2011 10/19/2011	Breakfast Meetings for Energy Solutions Partners	Albany, NY Syracuse, NY

The 2011 marketing campaign continues with digital banner advertisements and paid advertising in a variety of business publications including strategic chamber of commerce newsletters and websites. A radio spot on 620 AM began running in the Syracuse market and will continue weekly through February 2012.

### (b) Evaluation Activities

Tetra Tech completed the nonparticipant customer survey process. The findings resulting from these surveys, as well as the findings from the program staff interviews and participant surveys, will be used to inform the final process evaluation report.

### (c) Other Activities

Over 90 trade allies have joined National Grid's "Energy Solutions Partner Program", an energy efficiency marketing collaborative for trade allies. National Grid energy efficiency personnel are working with these trade ally partners to identify, implement and close projects in the Company's Energy Initiative programs. The Company held breakfast meetings for all partners in Albany and Syracuse.

### **3.** Customer Complaints and/or Disputes

# Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Energy Initiative – Large Industrial Gas ProgramReporting period:October 2011Report Contact person:Lisa Tallet

There are no customer complaints or disputes to report.

### 4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

### 5. Additional Issues

# Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Energy Initiative - Mid-Sized Gas ProgramReporting period:October 2011Report Contact person:Lisa Tallet

### **1. Program Status**

(a) National Grid's Energy Initiative – Mid-Sized Gas Program is showing continued progress in generating project leads and actual project implementation.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

### 2. Program Implementation Activities

### (a) Marketing Activities

### **October Events**

Date	Event	Location
10/5/2011	Showcase Schenectady	Schenectady, NY
10/17/2011 10/19/2011	Breakfast Meetings for Energy Solutions Partners	Albany, NY Syracuse, NY

The 2011 marketing campaign continues with digital banner advertisements and paid advertising in a variety of business publications including strategic chamber of commerce newsletters and websites. A radio spot on 620 AM began running in the Syracuse market and will continue weekly through February 2012.

### (b) Evaluation Activities

Tetra Tech completed the nonparticipant customer survey process. The findings resulting from these surveys, as well as the findings from the program staff interviews and participant surveys, will be used to inform the final process evaluation report.

### (c) Other Activities

Over 90 trade allies have joined National Grid's "Energy Solutions Partner Program", an energy efficiency marketing collaborative for trade allies. National Grid energy efficiency personnel are working with trade ally partners to identify, implement and close projects in the Company's Energy Initiative programs. The Company held breakfast meetings for all partners in Albany and Syracuse.

# Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Energy Initiative - Mid-Sized Gas ProgramReporting period:October 2011Report Contact person:Lisa Tallet

### 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

## 4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

### 5. Additional Issues

# Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Gas Enhanced Home Sealing Incentives ProgramReporting period:October 2011Report Contact person:Lisa Tallet

### **1. Program Status**

(a) The Gas Enhanced Home Sealing Incentives Program ("EHSIP") was suspended effective September 21, 2011 in the upstate NY gas service territory because the revisions to the Technical Manual resulted in the program not being cost-effective. The Commission's October 25, 2011 order provides continued funding for this program through 2012 on a contingent basis, subject to review and potential reallocation, given that National Grid has indicated that EHSIP can be cost-effective with redesigned program measures. If the Company intends to continue to offer EHSIP during the years 2013-2015, it will file a petition with the Commission seeking approval to do so by June 29, 2012.

EHSIP was launched in the field in December 2010. The program provided customers with an energy audit, including up to 2 hours of air sealing for a fee of \$50. Customers then could receive an incentive of 50%, capped at \$3,000, for attic insulation. Unfortunately, there were many delays in implementation due to RFP issues, revisions to the Technical Manual, and various start-up issues. Once implemented, EHSIP was in direct competition with NYSERDA's Home Performance with ENERGY STAR Program that provided free or low cost energy audits and financing options under the Green Jobs-Green New York Program. Upon the Company's decision to suspend EHSIP, program managers notified the participating contractor network of BPI accredited firms of the Company's plans. National Grid is identifying alternative program delivery methods that will provide financial rebates and/or incentives for customers installing recommended attic insulation and air sealing.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts

### 2. Program Implementation Activities

### (a) Marketing Activities

There are no marketing activities to report.

### (b) Evaluation Activities

Tetra Tech is conducting program manager in-depth interviews. The information collected will be used to inform the final process evaluation report.

### (c) Other Activities

There are no other activities to report.

# Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Gas Enhanced Home Sealing Incentives ProgramReporting period:October 2011Report Contact person:Lisa Tallet

### 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

### 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

### 5. Additional Issues

# Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Residential ENERGY STAR® Gas Products Program.Reporting period:October 2011Report Contact person:Lisa Tallet

### **1. Program Status**

(a) National Grid continues to accept rebate applications for the Residential ENERGY STAR® Gas Products Program. As described in prior reports, National Grid discontinued the window rebates to our gas customers as of June 30, 2011.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

### 2. Program Implementation Activities

### (a) Marketing Activities

No marketing tactics were implemented during the month of October.

### (b) Evaluation Activities

No evaluation activities are planned at this time.

### (c) Other Activities

There are no other activities to report.

### 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

### 4. Changes to Subcontractors or Staffing

National Grid has completed the transition of the rebate processing to a new vendor, Helgeson Enterprises, Inc. (White Bear Lake, MN).

### 5. Additional Issues

Program Administrator:	Niagara Mohawk Power Corporation d/b/a National Grid	
Program/Project:	: Residential Building Practices and Demonstration Program	
<b>Reporting period:</b>	October 2011	
<b>Report Contact person:</b>	Lisa Tallet	

### **1. Program Status**

(a) The Residential Building Practices and Demonstration Program was scheduled to begin in May 2010. Due to the issue surrounding the confidentiality of customer data, on August 5, 2010 National Grid filed a petition with the Commission asking for relief from the program performance goals. The Commission issued an order on December 3, 2010 authorizing the Company to proceed with the program and the Company filed a revised implementation plan on January 21, 2011. The program was launched at the end of April 2011.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts

### 2. Program Implementation Activities

### (a) Marketing Activities

National Grid worked closely with OPOWER, Inc. ("OPOWER") to create and approve the Home Energy Reports and "Welcome" inserts for mailing to participants and the FAQ's and Tip content accessible on OPOWER's Energy Insider website. These materials were used when the program launched at the end of April 2011.

### **(b) Evaluation Activities**

Tetra Tech is conducting program manager and implementation staff in-depth interviews. The information collected will inform the final process evaluation report.

### (c) Other Activities

There are no other activities to report.

### **3.** Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

### 4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

### 5. Additional Issues

8	Niagara Mohawk Power Corporation d/b/a National Grid Commercial High-Efficiency Heating and Water Heating	
	Program	
<b>Reporting period:</b>	October 2011	
<b>Report Contact person:</b>	Lisa Tallet	

### 1. Program Status

(a) The Commercial High-Efficiency Heating and Water Heating Program participation is increasing as customers are implementing measures in anticipation of the heating season.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

### 2. Program Implementation Activities

### (a) Marketing Activities

### **October Events**

Date	Event	Location
10/5/2011	Showcase Schenectady	Schenectady, NY
10/17/2011 10/19/2011	Breakfast Meetings for Energy Solutions Partners	Albany, NY Syracuse, NY

The 2011 marketing campaign continues with digital banner advertisements and paid advertising in a variety of business publications including strategic chamber of commerce newsletters and websites. A radio spot on 620 AM began running in the Syracuse market and will continue weekly through February 2012.

### (b) Evaluation Activities

Tetra Tech finalized the process evaluation report for the Commercial High-Efficiency Heating and Water Heating Program. This report presents findings resulting from all program process evaluation activities.

### (c) Other Activities

Over 90 trade allies have joined National Grid's "Energy Solutions Partner Program", an energy efficiency marketing collaborative. National Grid energy efficiency personnel are working with these trade ally partners to identify, implement and close projects. The Company held breakfast meetings for all partners in Albany and Syracuse.

0	Niagara Mohawk Power Corporation d/b/a National Grid Commercial High-Efficiency Heating and Water Heating	
	Program	
<b>Reporting period:</b>	October 2011	
<b>Report Contact person:</b>	Lisa Tallet	

### 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

### 4. Changes to Subcontractors or Staffing

National Grid has completed the transition of the rebate processing to a new vendor, Helgeson Enterprises, Inc. (White Bear Lake, MN).

### **5. Additional Issues**

8	<ul> <li>Niagara Mohawk Power Corporation d/b/a National Grid</li> <li>Residential High-Efficiency Heating and Water Heating and</li> </ul>	
Trogram/Troject.	Controls Program - Incremental	
<b>Reporting period:</b>	October 2011	
<b>Report Contact person:</b>	Lisa Tallet	

### 1. Program Status

(a) The Residential High-Efficiency Heating and Water Heating and Controls Program received incremental funding in the Commission's June 24, 2010 order directing the Company to re-open the program in October 2010. The Company is tracking activities separately from the initial program under the title of Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental.

(b) The Company is receiving a steady stream of reservations and rebate applications in 2011 and remains on target to achieve its 2011 energy savings goal for this program.

(c) There are no updates to the forecast of net energy and demand impacts.

### 2. Program Implementation Activities

### (a) Marketing Activities

No marketing tactics were implemented during the month of October.

### (b) Evaluation Activities

No evaluation activities are planned at this time.

### (c) Other Activities

Customers are using the rebate reservation system and we have not had any issues. In fact, the rebate reservation system has been a helpful tool to National Grid in managing the incentive budget and forecasting when the budget may be exhausted.

### **3.** Customer Complaints and/or Disputes

No complaints or disputes at this time.

### 4. Changes to Subcontractors or Staffing

National Grid has completed the transition of the rebate processing to a new vendor, Helgeson Enterprises, Inc. (White Bear Lake, MN).

### 5. Additional Issues

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011 - Total
Filing	
Desenver Administrator (DA) and Desenver ID	
Program Administrator (PA) and Program ID	All Programs - Gas
Program Name	
Program Type	
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Percent of Monthly Peak k w Obal Acquired	
NT CTT I A FIAF A	
Net First-year annual therms acquired this month	108,556
Monthly Net Therm Goal	278,327
Percent of Monthly Therm Goal Acquired	39%
Net I formula INVI- commined this month	
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	2,006,631
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Not utility near kW reductions acquired to date	
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	6,191,052
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative therms acquired to date	6,191,052
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	92,915,454
Committed' Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	1,033,579
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 1,389,394
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	1,142,135
Costs	
Total program budget	\$ 18,416,045
Administrative costs	\$ 285,144
Program Planning	\$ 38,332
Marketing costs	\$ 14,289
Trade Ally Training	\$ -
Irade Ally Training Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 811,229
Direct Program Implementation	\$ 158,033
Evaluation	\$ 34,885
Total expenditures to date	\$ 13,254,322
Percent of total budget spent to date	72%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011 - Total
Filing	
Program Administrator (PA) and Program ID	All Programs - Gas
Program Name	
Program Type	
Participation	
Number of program applications received to date	121,069
Number of program applications processed to date <sup>4</sup>	121,042
Number of processed applications approved to date <sup>5</sup>	120,944
Percent of applications received to date that have been processed	100%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA01
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
r rogram rype	
Acquired Impacts This Month	
Not first successful hurs. <sup>1</sup> successful data successful	
Net first-year annual kWh <sup>1</sup> acquired this month	
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	
	25,321
Monthly Net Therm Goal	
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Accusived Nat First Veen Imposts To Date	
Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date	
Net first-year annual kWh acquired to date as a percent of annual goal	-
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	2,309,895
Net first-year annual thems acquired to date as a percent of annual goal	304%
Net first-year annual therms acquired to date as a percent of annual goal <sup>10</sup>	304%
Net cumulative therms acquired to date	2,309,895
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	46,615,940
	10,012,210
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	
Net first-year annual therms committed this month	
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
T unds committed at uns point in time	Ψ 
Overall Impacts (Achieved & Committed)	
Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month	
Net utility peak kW acquired & committed this month	
Net First-year annual therms acquired & committed this month	
Net First-year annuar mernis acquired & commuted this month	· · · · ·
C4-	
Costs	
Total program budget	\$ 2,098,356
Administrative costs	\$ -
Program Planning	\$
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ -
Evaluation	s -
	\$ 5,214,768
Total expenditures to date	
Percent of total budget spent to date	249%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid	
Month	October 2011	
Filing	Expedited Fast Track Gas Energy Efficiency Programs	
Program Administrator (PA) and Program ID	NGRIDGA01	
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program	
Program Type	Residential Rebate	
Participation		
Number of program applications received to date	9,657	
Number of program applications processed to date <sup>4</sup>	9,657	
Number of processed applications approved to date <sup>5</sup>	9,657	
Percent of applications received to date that have been processed	100%	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA04
Program Administrator (PA) and Program 1D Program Name	EnergyWise Gas Program
Program Type	Multifamily Retrofit
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	3,141
Monthly Net Therm Goal	13,230
Percent of Monthly Therm Goal Acquired	24%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	31,414
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal 10	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	111,224
Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	28%
Net cumulative therms acquired to date	111,224
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	1,167,779
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month	
Net utility peak kW acquired & committed this month	
Net First-year annual therms acquired & committed this month	3,141
Costs	
Total program budget	\$ 2,434,329
Administrative costs	\$ 60,734
Program Planning	\$ 3,526
Marketing costs Trade Ally Training	\$ 6,394 \$ -
Trace Any Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 149,953
	\$ 16,136
Direct Program Implementation Evaluation	\$ 16,136 \$ 2,229
Total expenditures to date Percent of total budget spent to date	\$ 569,999 23%
Percent of total budget spent to date	23%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA04
Program Name	EnergyWise Gas Program
Program Type	Multifamily Retrofit
Participation	
Number of program applications received to date	921
Number of program applications processed to date <sup>4</sup>	921
Number of processed applications approved to date <sup>5</sup>	921
Percent of applications received to date that have been processed	100%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

#### 6 See CO 2 Reduction Values tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

Numb         Decket 2011           Pling         ODe Decket 2011           Program Andministrate (T) and Program ID         Decket 2011           Program Andministrate (T) and Program ID         Decket 2011           Program Andministrate (T) and Program ID         Decket 2011           Program Andministrate (T) Andministrate Andminis	Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Program Administrator (PA) and Program ID         NORMOUNT           Program Administrator (PA) and Program ID         Constrained Batolitics - Leg Plantanti Gas Program           Program Type         Constrained Batolitics - Leg Plantanti Gas Program           Arguine I Ingert Tais Main		
Program Name         Bereg Initative - Lage Industrial Gas Megan           Program Type         Connexcial Retoft           Ar gined Impact: This Meth         Impact This Meth           And first-year annual Wh Sequence data meth         Impact This Meth           Not first-year annual Wh Could         Impact This Meth           Precent Monthy Net With Could         Impact This Meth           Not first-year annual Wh Could         Impact This Meth           Precent Monthy Net With Could         Impact This Meth           Precent Monthy Net Net Could Acquired         Impact This Meth           Precent Monthy Net Net Could Acquired         Impact This Meth           Precent Monthy Them Sequence data south         Impact This Meth           Monthy Net Them Could         Impact This Meth           Net Lifecycle Meth acquired data moth         Impact This Meth           Net Lifecycle Meth acquired data moth         Impact This Meth           Net Lifecycle Methan ecquired to data on a precent of Annual pall         Impact This Net This N	Filing	90 Day Energy Efficiency Programs
Program Name         Bereg Initative - Lage Industrial Gas Megan           Program Type         Connexcial Retoft           Ar gined Impact: This Meth         Impact This Meth           And first-year annual Wh Sequence data meth         Impact This Meth           Not first-year annual Wh Could         Impact This Meth           Precent Monthy Net With Could         Impact This Meth           Not first-year annual Wh Could         Impact This Meth           Precent Monthy Net With Could         Impact This Meth           Precent Monthy Net Net Could Acquired         Impact This Meth           Precent Monthy Net Net Could Acquired         Impact This Meth           Precent Monthy Them Sequence data south         Impact This Meth           Monthy Net Them Could         Impact This Meth           Net Lifecycle Meth acquired data moth         Impact This Meth           Net Lifecycle Meth acquired data moth         Impact This Meth           Net Lifecycle Methan ecquired to data on a precent of Annual pall         Impact This Net This N	Program Administrator (PA) and Program ID	NGRIDGC01
Arritrice Impact This Month         And Tristy year annual WW is squired this month         And Tristy year annual WW is applied the month           Net Rest VM could Acquired         And Acquired IIII and Acquired         And Acquired IIIII and IIIIIIIIIIIIIIIIIIIIIIIIIIII		
Nc first-year annual XW1 sequence	Program Type	Commercial Retrofit
Nc first-year annual XW1 sequence	Acquired Impacts This Month	
Net They for almala Very Explored The Monin		_
Internet Monthy Net Wh Goal Acquired         Image: Control of Monthy Utily Net Poek W Goal           Net Prest W Goal Acquired         Image: Control of Monthy Utily Net Poek W Goal           Net First Year annual herms acquired his month         Image: Control of Monthy Peek W Goal Acquired           Net First Year annual herms acquired his month         Image: Control of Monthy Peek W Goal Acquired           Net First Year annual herms acquired his month         Image: Control of Monthy Peek W Goal Acquired           Net Lifscyte Hums acquired his month         Image: Control of Monthy Peek W Goal Acquired           Net Lifscyte Hums acquired his month         Image: Control of Monthy Phene Goal           Net Lifscyte Hums acquired his month         Image: Control of Monthy Phene Goal           Net Lifscyte Hums acquired his month         Image: Control of Monthy Phene Goal           Net Lifscyte Hums acquired his month         Image: Control of Monthy Phene Goal           Net Intry Set W monthy The Acquired to date a present of alling annu prest         Image: Control of Monthy Phene Goal           Net Intry Set W monthy Contro acquired to date a a present of alling annu prest         Image: Control Net	· · ·	
Northey Tail Warequired his month		
Monthy Unity, Ne Texa W Goal	Percent of Monting Net Kwil Goal Acquired	
Monthy Unity, Ne Texa W Goal	Net Peak <sup>2</sup> kW acquired this month	-
Net Firet year annul herms acquired this month		-
Monthy Net Them Goal         144           Present of Monthy Them Goal Acquired         0           Net Lifkcyck Wh acquired this month         0           Net Lifkcyck Wh acquired this month         0           Net Lifkcyck LWh acquired to date so percent of annual goal         0           Net firkty ara manul Wh acquired to date as a percent of annual goal         0           Net firkty ara manual Wh acquired to date as a percent of annual goal         0           Net staffity goals WF reductions acquired to date as a percent of annual goal         0           Net staffity goals WF reductions acquired to date as a percent of annual goal         0           Net first year annual HW acquired to date as a percent of annual goal         0           Net first year annual Herms acquired to date         0           Net first year annual Herms acquired to date as a percent of annual goal         0           Net first year annual Herms acquired to date as a percent of annual goal         0           Net first year annual Herms acquired to date as a percent of annual goal         0           Net first year annual Herms acquired to date         0           Net Lifscycle Herms acquired Tabi Menth <td< td=""><td>Percent of Monthly Peak kW Goal Acquired</td><td></td></td<>	Percent of Monthly Peak kW Goal Acquired	
Monthy Net Them Goal         144           Present of Monthy Them Goal Acquired         0           Net Lifkcyck Wh acquired this month         0           Net Lifkcyck Wh acquired this month         0           Net Lifkcyck LWh acquired to date so percent of annual goal         0           Net firkty ara manul Wh acquired to date as a percent of annual goal         0           Net firkty ara manual Wh acquired to date as a percent of annual goal         0           Net staffity goals WF reductions acquired to date as a percent of annual goal         0           Net staffity goals WF reductions acquired to date as a percent of annual goal         0           Net first year annual HW acquired to date as a percent of annual goal         0           Net first year annual Herms acquired to date         0           Net first year annual Herms acquired to date as a percent of annual goal         0           Net first year annual Herms acquired to date as a percent of annual goal         0           Net first year annual Herms acquired to date as a percent of annual goal         0           Net first year annual Herms acquired to date         0           Net Lifscycle Herms acquired Tabi Menth <td< td=""><td></td><td></td></td<>		
Invent of Monthly Them Goal Asquired         0           Net Lifesyck them acquired this month         -           Net Lifesyck them acquired this month         -           Net Lifesyck them acquired this month         -           Net firesy our annual WM acquired to date as a precent of annual goal         -           Net firesy our annual WM acquired to date as a precent of annual goal         -           Net firesy our annual WM acquired to date as a precent of annual goal         -           Net utility post KW neductions acquired to date as a precent of annual goal         -           Net utility post KW neductions acquired to date as a precent of annual goal         -           Net utility post KW neductions acquired to date as a precent of annual goal         -           Net utility post KW neductions acquired to date as a precent of annual goal         -           Net tifticy post KW neductions acquired to date as a precent of annual goal         -           Net firey are annual herms acquired to date as a precent of annual goal         -           Net firey are annual herms acquired to date as a precent of annual goal         -           Net firey are annual herms acquired to date as a precent of annual goal         -           Net firey are annual herms acquired to date as a precent of annual goal         -           Net firey are annual herms acquired to date         -           Net firety are	Net First-year annual therms acquired this month	-
Net Lifesycle kWh acquired this month         -           Net Lifesycle threm acquired this month         -           Tatal Acquired Net First-Year Impacts To Date         -           Net first-year annual Wh acquired to date as a percent of annual goal         -           Net first-year annual Wh acquired to date as a percent of annual goal         -           Net utility peak Wr eductions acquired to date as a percent of ayear goal <sup>10</sup> -           Net utility peak Wr eductions acquired to date as a percent of ayear goal <sup>10</sup> -           Net utility peak Wr eductions acquired to date as a percent of ayear goal <sup>10</sup> -           Net utility peak Wr eductions acquired to date as a percent of ayear goal <sup>10</sup> -           Net first-year annual therms acquired to date as a percent of annual goal         -           Net first-year annual therms acquired to date as a percent of annual goal         -           Net first-year annual therms acquired to date as a percent of annual goal         -           Net first-year annual therms acquired to date         -           Net first-year annual therms acquired to date         -           Net Lifesycle Wh acquired an date         -           Net	•	14,682
Net Lifecycle fierms acquired this month	Percent of Monthly Therm Goal Acquired	0%
Net Likeycle therms acquired this month	Net Lifecycle kWh acquired this month	-
Intel Acquired Net First-Year Impacts To Date           Net first-year annual kWh acquired to date so percent of annual goal           Net first-year annual kWh acquired to date as a percent of 3-year goal "           Net first-year annual kWh acquired to date as a percent of 3-year goal "           Net utility peak kW reductions acquired to date as a percent of 3-year goal "           Net utility peak kW reductions acquired to date as a percent of 3-year goal "           Net utility peak kW reductions acquired to date           Net first-year annual thems acquired to date as a percent of 3-year goal "           Net first-year annual thems acquired to date as a percent of 3-year goal "           Net first-year annual thems acquired to date as a percent of 3-year goal "           Net first-year annual thems acquired to date as a percent of 3-year goal "           Net first-year annual thems acquired to date as a percent of 3-year goal "           Net first-year annual thems acquired to date as a percent of 3-year goal "           Net first-year annual thems acquired to date as a percent of 3-year goal "           Net Lifecycle kWh acquired to date           Net Lifecycle kWh committed this month           Net Lifecycle kWh committed	Net Lifecycle therms acquired this month	
Net first-year annual kWn acquired to date as a percent of annual goal		-
Net first-year annual kNN sequired to date as a percent of 3-year goal <sup>10</sup>		
Net first-year annual kNn acquired to date as a percent of 3-year goal <sup>10</sup>		-
Intercondutive kWn acquired to date		
Net utility peak kW reductions acquired to date		-
Net utility peak kW reductions acquired to date as a percent of 3-year goal "		
Net Ultily peak IW reductions acquired to date as a percent of 3-year goal <sup>100</sup> 255.4         Net NYISO peak IW reductions acquired to date       255.4         Net first-year annual herms acquired to date as a percent of annual goal       7         Net first-year annual herms acquired to date as a percent of 3-year goal <sup>100</sup> 7         Net first-year annual herms acquired to date as a percent of 3-year goal <sup>100</sup> 7         Net cumulative therms acquired to date as a percent of 3-year goal <sup>100</sup> 7         Net cumulative therms acquired to date       255.4         Total Acquired Lifecycle Impacts To Date       9         Net Lifecycle therms acquired to date       3.47.8         Committed <sup>1</sup> Impacts (not yet acquired) This Month       9         Net First-year annual Wher committed this month       9         Net Ultily Peak WW acquired & committed this month       9         Net Erist-year annual WW acquired & committed this		0
Net NISO peak kW reductions acquired to date         255.4           Net first-year annual therms acquired to date as a percent of annual goal         7           Net first-year annual therms acquired to date as a percent of 3-year goal ""         7           Net first-year annual therms acquired to date as a percent of 3-year goal ""         255.4           Total Acquired Lifecycle Impacts To Date         255.5           Total Acquired Lifecycle Impacts To Date         0           Net Lifecycle kWn acquired to date         3.347.8           Committed <sup>1</sup> Impacts (not yet acquired) This Month         0           Net Lifecycle kWn committed this month         0           Net first-year annual kWn acquired & committed this month         0           Net first-year annual kWn acquired & committed this month         0           Net first-year annual kWn acquired & committed this month         0           Net first-year annual kWn acquire		
Net first-year annual therms acquired to date as a percent of annual goal     7       Net first-year annual therms acquired to date as a percent of 3-year goal ""     7       Net constained therms acquired to date as a percent of 3-year goal ""     7       Net constained therms acquired to date as a percent of 3-year goal ""     7       Net constained therms acquired to date     255.4       Total Acquired Lifecycle Impacts To Date     255.4       Net Lifecycle therms acquired to date     3.347.8       Committed 'Impacts (not yet acquired) This Month     9       Net Eirst-year annual thermomitted this month     9       Net Lifecycle therms acquired to date     9       Orwrall thermomitted this month     9       Net Lifecycle therms committed this month     9       Net Lifecycle therms committed this month     9       Net Lifecycle therms committed this month     9       Net first-year annual Wher committed this month     9       Net Lifecycle therms committed this month     9       Net first-year annual Wher committed this month     9       Net first-year annual Whera committed this month     9 <tr< td=""><td></td><td>0</td></tr<>		0
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup> 7         Net first-year annual therms acquired to date       254,4         Net cumulative therms acquired to date       254,4         Total Acquired Lifecycle Impacts To Date       254,4         Net Lifecycle therms acquired to date       3,347,8         Committed' Impacts (not yet acquired) This Month       3,347,8         Net Lifecycle therms acquired to date       3,347,8         Committed' Impacts (not yet acquired) This Month       0         Net Efficiency annual thermostitic dhis month       0         Net Lifecycle therms acquired to date       3,347,8         Committed this month       0         Net Uility Peak two committed this month       0         Net Uility Peak two committed this month       780,5         Net Lifecycle therms committed this month       780,5         Net first-year annual therms committed this month       780,5         Net first-year annual therms committed this month       780,5         Net first-year annual therms acquired & committed this month       1         Net first-year annual therms acquired & committed this month       1         Net first-year annual therms acquired & committed this month       1         Net first-year annual therms acquired & committed this month       1		
Net first-year annual herms acquired to date as a percent of 3-year goal <sup>100</sup> 7         Net cumulative therms acquired to date       255,4         Total Acquired Lifecycle Impacts To Date       0         Net Lifecycle Why acquired to date       3,347,8         Committed <sup>1</sup> Impacts (not yet acquired) This Month       0         Net Lifecycle therms acquired to date       3,347,8         Committed <sup>1</sup> Impacts (not yet acquired) This Month       0         Net Lifecycle therms acquired to date       3,347,8         Committed <sup>1</sup> Impacts (not yet acquired) This Month       0         Net Lifecycle therms acquired to date on the month       0         Net Lifecycle therms committed this month       0         Net Utilty Peak & W committed this month       0         Net Ultilty Peak & W committed this month       1         Funds committed & this month       1         Funds committed this month       1         Funds committed this month       1         Funds committed this month       1         Net first-year annual kWh acquired & committed this month       1         Net first-year annual kWh acquired & committed this month       1         Net first-year annual kWh acquired & committed this month       1         Net first-year annual kerns acquired & committed this month       1     <		255,422
Net cumulative therms acquired to date     255,4       Total Acquired Lifecycle Impacts To Date		72%
Total Acquired Lifecycle Impacts To Date		72%
Net Lifecycle kWn acquired to date       3.347,8         Committed <sup>3</sup> Impacts (not yet acquired) This Month       3.347,8         Net First-year annual kWn committed this month		200,122
Net Lifecycle therms acquired to date     3,347,8       Committed <sup>3</sup> Impacts (not yet acquired) This Month	Total Acquired Lifecycle Impacts To Date	
Committed <sup>1</sup> Impacts (not yet acquired) This Month	Net Lifecycle kWh acquired to date	-
Net First-year annual kWh committed this month       -         Net Uility Peak kW committed this month       -         Net Uility Peak kW committed this month       -         Net Uility Peak kW committed this month       -         Net Lifecycle thems committed this month       780,5         Net Lifecycle thems committed this month       -         Funds committed at this point in time       \$         Overall Inpacts (Achieved & Committed)       -         Overall Inpacts (Achieved & Committed this month       -         Net trifty peak kW acquired & committed this month       -         Net trifty peak kW acquired & committed this month       -         Net trifty peak kW acquired & committed this month       -         Net trifty peak kW acquired & committed this month       -         Net First-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -	Net Lifecycle therms acquired to date	3,347,820
Net First-year annual kWh committed this month       -         Net Uility Peak kW committed this month       -         Net Uility Peak kW committed this month       -         Net Uility Peak kW committed this month       -         Net Lifecycle thems committed this month       780,5         Net Lifecycle thems committed this month       -         Funds committed at this point in time       \$         Overall Inpacts (Achieved & Committed)       -         Overall Inpacts (Achieved & Committed this month       -         Net trifty peak kW acquired & committed this month       -         Net trifty peak kW acquired & committed this month       -         Net trifty peak kW acquired & committed this month       -         Net trifty peak kW acquired & committed this month       -         Net First-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -         Net first-year annual thems acquired & committed this month       -	Committed <sup>3</sup> Impacts (not vet acquired) This Month	
Net Utility Peak kW committed this month       780,5         Net Lifecycle therms committed this month       780,5         Funds committed at his point in time       \$       814,7         Verail Impacts (Achieved & Committed this month		-
Net first-year annual therms committed this month       780,5         Net Lifecycle therms committed this month       8         Funds committed at this point in time       \$         Overall Impacts (Achieved & Committed)       8         Overall Impacts (Achieved & Committed this month       -         Net first-year annual kWh acquired & committed this month       -         Net first-year annual kWh acquired & committed this month       -         Net first-year annual therms acquired & committed this month       -         Net first-year annual therms acquired & committed this month       -         Net First-year annual therms acquired & committed this month       -         Net First-year annual therms acquired & committed this month       -         Net First-year annual therms acquired & committed this month       -         Orests       -       -         Total program budget       \$       1,569,4         Administrative costs       \$       -         Program Planning       \$       -         Marketing costs       \$       -         Incentives, rebates, grants, direct install costs, and other program costs going to the participant       \$       -         Direct Program Implementation       \$       -       -         Evaluation       \$       -	Net Lifecycle kWh committed this month	-
Net Lifecycle therms committed this month       \$       814.7         Funds committed at this point in time       \$       814.7         Overall Impacts (Achieved & Committed)        0         Net first-year annual kWh acquired & committed this month        0         Net tuility peak kW acquired & committed this month        0         Net tuility peak kW acquired & committed this month        780.5         Costs        780.5         Total program budget       \$       1.569.4         Program Planning       \$       24.2         Marketing costs       \$       24.2         Trade Ally Training       \$       26.7         Incentives, rebates, grants, direct install costs, and other program costs going to the participant       \$       26.7         Direct Program Implementation       \$       20.7       20.7         Evaluation       \$       9.2       20.7		-
Funds committed at this point in time       \$       814,7         Overall Impacts (Achieved & Committed)		780,982
Overall Impacts (Achieved & Committed)         Overall Impacts (Achieved & Committed this month         Net first-year annual kWh acquired & committed this month         Net First-year annual therms acquired & committed this month         Net First-year annual therms acquired & committed this month         State         Costs         Total program Implementation         Incentives, rebates, grants, direct install costs, and other program costs going to the participant         State         Direct Program Implementation         S         20,7         Total expenditures to date	-	\$ 814,727
Net first-year annual kWh acquired & committed this month		* ****
Net utility peak kW acquired & committed this month       780,5         Net First-year annual therms acquired & committed this month       780,5         Costs       1         Total program budget       \$       1,569,4         Administrative costs       \$       24,2         Program Planning       \$       44,4         Marketing costs       \$       4,4         Incentives, rebates, grants, direct install costs, and other program costs going to the participant       \$       26,7         Direct Program Implementation       \$       20,7         Evaluation       \$       9,2         Total expenditures to date       \$       707,8	Overall Impacts (Achieved & Committed)	
Net First-year annual therms acquired & committed this month       780,5         Costs       1         Total program budget       \$       1,569,4         Administrative costs       \$       24,2         Program Planning       \$       44,4         Marketing costs       \$       24,2         Trade Ally Training       \$       4,4         Incentives, rebates, grants, direct install costs, and other program costs going to the participant       \$       26,7         Direct Program Implementation       \$       20,7       20,7         Evaluation       \$       9,2       707,8		-
Costs     1       Total program budget     \$       Administrative costs     \$       Program Planning     \$       Marketing costs     \$       Trade Ally Training     \$       Incentives, rebates, grants, direct install costs, and other program costs going to the participant     \$       Direct Program Implementation     \$       Evaluation     \$       Total expenditures to date     \$		-
Total program budget\$1,569,4Administrative costs\$24,2Program Planning\$4,4Marketing costs\$4,4Marketing costs\$5Trade Ally Training\$-Incentives, rebates, grants, direct install costs, and other program costs going to the participant\$Direct Program Implementation\$20,7Evaluation\$9,2Total expenditures to date\$707,8	INCLERISE-year annual therms acquired & committed this month	780,982
Total program budget\$1,569,4Administrative costs\$24,2Program Planning\$4,4Marketing costs\$4,4Marketing costs\$5Trade Ally Training\$-Incentives, rebates, grants, direct install costs, and other program costs going to the participant\$Direct Program Implementation\$20,7Evaluation\$9,2Total expenditures to date\$707,8	Costs	
Administrative costs       \$       24,2         Program Planning       \$       4,4         Marketing costs       \$       4,4         Trade Ally Training       \$       -         Incentives, rebates, grants, direct install costs, and other program costs going to the participant       \$       -         Direct Program Implementation       \$       20,7         Evaluation       \$       9,2         Total expenditures to date       \$       707,8		\$ 1,569,468
Marketing costs     \$       Trade Ally Training     \$       Incentives, rebates, grants, direct install costs, and other program costs going to the participant     \$       Direct Program Implementation     \$       Evaluation     \$       Total expenditures to date     \$	Administrative costs	\$ 24,246
Trade Ally Training     \$       Incentives, rebates, grants, direct install costs, and other program costs going to the participant     \$       Direct Program Implementation     \$       Evaluation     \$       Total expenditures to date     \$		
Incentives, rebates, grants, direct install costs, and other program costs going to the participant       \$       26,7         Direct Program Implementation       \$       20,7         Evaluation       \$       9,2         Total expenditures to date       \$       707,8		
Direct Program Implementation     \$ 20,7       Evaluation     \$ 9,2       Total expenditures to date     \$ 707,8	Trade Ally Training	\$
Direct Program Implementation     \$ 20,7       Evaluation     \$ 9,2       Total expenditures to date     \$ 707,8	Incentives relates grants direct install costs and other program costs going to the pertining t	\$ 06.794
Evaluation     \$ 9,2       Total expenditures to date     \$ 707,8		
Total expenditures to date \$ 707,8		
A second statute outget apoint d'utile 40		\$ /0/,854 45%
		4370

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC01
Program Name	Energy Initiative - Large Industrial Gas Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	30
Number of program applications processed to date <sup>4</sup>	24
Number of processed applications approved to date <sup>5</sup>	6
Percent of applications received to date that have been processed	80%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are ther considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

6 See CO 2 Reduction Values tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

9 This report includes preliminary information that is subject to change.

 $^{10}\,$  3-year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC04
Program Name	Energy Initiative - Mid-Sized Gas Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
	-
Net first-year annual kWh <sup>1</sup> acquired this month Monthly net first-year annual kWh Goal	
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	2,540
Monthly Net Therm Goal	34,063
Percent of Monthly Therm Goal Acquired	7%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	64.150
	04,130
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal	-
Net first-year annual kWh acquired to date as a percent of annual goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date Net utility peak kW reductions acquired to date as a percent of utility annual goal	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	333,641
Net first-year annual therms acquired to date as a percent of annual goal	45%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup> Net cumulative therms acquired to date	45% 333,641
Net cantalative inclusions acquired to date	555,041
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	7,562,702
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	232,355
Net Lifecycle therms committed this month	\$ 514,867
Funds committed at this point in time	φ 514,007
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	234,895
Costs	
Total program budget	\$ 2,521,416
Administrative costs	\$ 32,980
Program Planning	\$ 4,462
Marketing costs	\$ (606)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 22,391
Direct Program Implementation	\$ 31,358
Evaluation	\$ 7,005
Total expenditures to date	\$ 1,131,911
Percent of total budget spent to date	45%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC04
Program Name	Energy Initiative - Mid-Sized Gas Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	135
Number of program applications processed to date <sup>4</sup>	114
Number of processed applications approved to date <sup>5</sup>	58
Percent of applications received to date that have been processed	84%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup>An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

6 See CO2 Reduction Values tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

 $^{10}\,$  3-year goal represents goal through 2011.

Month Oc Filing 90 Program Administrator (PA) and Program ID NV Program Name Gi	Viagara Mohawk Power Corporation d/b/a National Grid Detober 2011 0 Day Energy Efficiency Programs CGRIDGA05 Jas Enhanced Home Sealing Incentives Program tesidential Rebate - - - - - 2,975 13,802
Filing       90         Program Administrator (PA) and Program ID       NV         Program Name       Gi         Program Type       Rc         Acquired Impacts This Month       Rc         Net first-year annual kWh <sup>1</sup> acquired this month       Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired       Rc         Monthly Utility. Net Peak kW Goal       Percent of Monthly Peak kW Goal         Percent of Monthly Peak kW Goal Acquired       Rc         Net First-year annual therms acquired this month       Monthly Utility. Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired       Rc         Net First-year annual therms acquired this month       Monthly Net Therm Goal         Percent of Monthly Peak kW Goal Acquired       Rc         Net First-year annual therms acquired this month       Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired       Rc         Net Lifecycle kWh acquired this month       Rc         Net Lifecycle kWh acquired this month       Rc	0 Day Energy Efficiency Programs  CRIDGA05  Jas Enhanced Home Sealing Incentives Program  Lesidential Rebate
Program Administrator (PA) and Program ID Program Name Gr Program Name Gr Program Type Re Acquired Impacts This Month Net first-year annual kWh <sup>1</sup> acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak <sup>2</sup> kW acquired this month Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle kWh acquired this month	IGRIDGA05 Jas Enhanced Home Sealing Incentives Program Residential Rebate
Program Name       Gi         Program Type       Re         Acquired Impacts This Month       Re         Net first-year annual kWh <sup>1</sup> acquired this month       Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired       Monthly Net First-year annual kWh Goal         Net Peak <sup>2</sup> kW acquired this month       Monthly Uility, Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired       Monthly Uility, Net Peak kW Goal         Net First-year annual therms acquired this month       Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired       Monthly Net Therm Goal Acquired         Net Lifecycle kWh acquired this month       Monthly Net Therm Goal Acquired	ias Enhanced Home Sealing Incentives Program tesidential Rebate
Program Type       Rc         Acquired Impacts This Month       Impacts This Month         Net first-year annual kWh <sup>1</sup> acquired this month       Impacts This Month         Monthly net first-year annual kWh Goal       Impacts This Month         Percent of Monthly Net kWh Goal Acquired       Impacts This Month         Monthly Utility Net Peak kW Goal       Impacts This Month         Monthly Utility Net Peak kW Goal       Impacts This Month         Monthly Utility Peak kW Goal Acquired       Impacts This Month         Net First-year annual therms acquired this month       Impacts The Monthly Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired       Impacts Therm Goal Acquired         Net Lifecycle kWh acquired this month       Impacts Therm Goal Acquired	Residential Rebate
Acquired Impacts This Month         Net first-year annual kWh <sup>1</sup> acquired this month         Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired         Net Peak <sup>2</sup> kW acquired this month         Monthly Utility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired	
Net first-year annual kWh <sup>1</sup> acquired this month         Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired         Net Peak <sup>2</sup> kW acquired this month         Monthly Utility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net First-year annual therms and this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired	- 2,975
Net first-year annual kWh <sup>1</sup> acquired this month         Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired         Net Peak <sup>2</sup> kW acquired this month         Monthly Utility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net First-year annual therms and this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired	- 2,975
Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired         Net Peak <sup>2</sup> kW acquired this month         Monthly Utility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month	- 2,975
Percent of Monthly Net kWh Goal Acquired         Net Peak <sup>2</sup> kW acquired this month         Monthly Utility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month	- 2,975
Net Peak <sup>2</sup> kW acquired this month         Monthly Utility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month	- 2,975
Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month	- 2,975
Monthly Utility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month	- 2,975
Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month	2,975
Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month	
Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month	
Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month	
Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month	
Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month	15,802
Net Lifecycle kWh acquired this month	2234
	22%
	-
Net Litecycle therms acquired this month	
The Encepte method acquired this monut	44,625
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
	20.002
Net first-year annual therms acquired to date	63,305
Net first-year annual therms acquired to date as a percent of annual goal	23%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup> Net cumulative therms acquired to date	23% 63,305
Net cumulative mernis acquired to date	05,505
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	
Net Lifecycle therms acquired to date	1,044,104
Net Energice mernis acquired to date	1,011,101
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time \$	\$ -
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	
Net First-year annual therms acquired & committed this month	2,975
Costs	
Total program budget \$	\$ 1,745,385
Administrative costs \$	
Program Planning \$	
Marketing costs \$	\$ (2,854)
	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$	
Direct Program Implementation \$	\$ 36,287
Evaluation \$	
Total expenditures to date \$ Percent of total budget spent to date	82%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA05
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	1,115
Number of program applications processed to date <sup>4</sup>	1,115
Number of processed applications approved to date <sup>5</sup>	1,115
Percent of applications received to date that have been processed	100%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

6 See CO 2 Reduction Values tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

Program Administrator         Month         Filing         Program Administrator (PA) and Program ID         Program Name         Program Type         Acquired Impacts This Month         Net first-year annual kWh <sup>1</sup> acquired this month         Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired         Net Peak <sup>2</sup> kW acquired this month         Monthly Uility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month         Net Lifecycle therms acquired this month         Net Lifecycle therms acquired this month         Net Lifecycle therms acquired this month	Niagara Mohawk Power Corporation d/b/a National Grid October 2011 90 Day Energy Efficiency Programs NGRIDGA07 Residential ENERGY STAR® Gas Products Program Residential Rebate 
Filing Program Administrator (PA) and Program ID Program Name Program Type Acquired Impacts This Month Net first-year annual kWh <sup>1</sup> acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak <sup>2</sup> kW acquired this month Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Percent of Monthly Peak kW Goal Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month Net Lifecycle therms acquired this month	90 Day Energy Efficiency Programs          NGRIDGA07         Residential ENERGY STAR® Gas Products Program         Residential Rebate         -
Program Administrator (PA) and Program ID Program Name Program Type Acquired Impacts This Month Net first-year annual kWh <sup>1</sup> acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak <sup>2</sup> kW acquired this month Monthly Utility Net Peak kW Goal Percent of Monthly Therm Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month	NGRIDGA07 Residential ENERGY STAR® Gas Products Program Residential Rebate 
Program Name         Program Type         Acquired Impacts This Month         Net first-year annual kWh <sup>1</sup> acquired this month         Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired         Net Peak <sup>2</sup> kW acquired this month         Monthly Utility Net Peak kW Goal         Percent of Monthly Team acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month         Net Lifecycle therms acquired this month	Residential ENERGY STAR® Gas Products Program Residential Rebate
Program Type         Acquired Impacts This Month         Net first-year annual kWh <sup>1</sup> acquired this month         Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired         Monthly Uillity Net Peak kW Goal         Percent of Monthly Type acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month         Net Lifecycle therms acquired this month	Residential Rebate
Acquired Impacts This Month         Net first-year annual kWh <sup>1</sup> acquired this month         Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired         Net Peak <sup>2</sup> kW acquired this month         Monthly Utility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month         Net Lifecycle therms acquired this month	
Net First-year annual kWh <sup>1</sup> acquired this month         Monthly net first-year annual kWh Goal         Percent of Monthly Net kWh Goal Acquired         Monthly Uillity Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month         Net Lifecycle therms acquired this month	
Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak <sup>2</sup> kW acquired this month Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month	
Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak <sup>2</sup> kW acquired this month Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month	
Net Peak <sup>2</sup> kW acquired this month         Monthly Utility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month         Net Lifecycle therms acquired this month	
Net Peak <sup>2</sup> kW acquired this month         Monthly Utility Net Peak kW Goal         Percent of Monthly Peak kW Goal Acquired         Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month         Net Lifecycle therms acquired this month	
Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month	
Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month	
Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Acquired Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month	4,095 0%
Net First-year annual therms acquired this month         Monthly Net Therm Goal         Percent of Monthly Therm Goal Acquired         Net Lifecycle kWh acquired this month         Net Lifecycle therms acquired this month	4,095 0%
Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month	4,095 0%
Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month	0%
Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month	0%
Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month	
Net Lifecycle therms acquired this month	
	-
	-
Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal	-
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	34.660
Net first-year annual therms acquired to date as a percent of annual goal	41%
Net first-year annual therms acquired to date as a percent of annual goal <sup>10</sup>	41%
Net cumulative therms acquired to date	34,660
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	459,183
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	
Net Utility Peak kW committee this month	
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Contra	
Costs	\$ 215,837
Total program budget Administrative costs	\$ 215,857
Program Planning	\$ 3,526
Marketing costs	\$ 1,198
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 325
Direct Program Implementation	\$ 3,414
Evaluation	\$ 2,908
Total expenditures to date	\$ 134,699
	\$ 134,099 62%
Percent of total budget spent to date	62%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA07
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	2,324
Number of program applications processed to date <sup>4</sup>	2,324
Number of processed applications approved to date5	2,324
Percent of applications received to date that have been processed	100%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup>An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

Brogrom Administrator	Niegere Mohault Dower Corporation d/h/e N-ti1 C-i-
Program Administrator Month	Niagara Mohawk Power Corporation d/b/a National Grid October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA06
Program Name	Residential Building Practices and Demonstration Program Residential Rebate
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal	-
Net first-year annual kWh acquired to date as a percent of annual goal <sup>10</sup>	
Net cumulative kWh acquired to date	
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup> Net NYISO peak kW reductions acquired to date	0
Net N 1150 peak k w reductions acquired to date	
Net first-year annual therms acquired to date	1,463,504
Net first-year annual therms acquired to date as a percent of annual goal	188%
Net first-year annual therms acquired to date as a percent of 3-year goal 10	75%
Net cumulative therms acquired to date	1,463,504
Tatal A agained Lifeerale Imposts To Date	
Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	1,463,504
	-,,
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 513,547
Administrative costs	\$ 35,391
Program Planning	\$ 3,526
Marketing costs	\$ 9
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 21,946
	\$ 3,305
Direct Program Implementation	+ + + + + + + + + + + + + + + + + + + +
	\$ 3,390
Direct Program Implementation	
Direct Program Implementation Evaluation	\$ 3,390

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA06
Program Name	Residential Building Practices and Demonstration Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	101,001
Number of program applications processed to date <sup>4</sup>	101,001
Number of processed applications approved to date <sup>5</sup>	101,001
Percent of applications received to date that have been processed	100%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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6 See CO<sub>2</sub> Reduction Values tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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Program Administrator	Niegers Mohault Dower Corporation d/h/e National Grid
Month	Niagara Mohawk Power Corporation d/b/a National Grid October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC07
Program Name Program Time	Commercial High Efficiency Heating and Water Heating Program Commercial Retrofit
Program Type	
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	18,770
Monthly Net Therm Goal	21,758
Percent of Monthly Therm Goal Acquired	86%
Net Lifecycle kWh acquired this month	
	-
Net Lifecycle therms acquired this month	372,463
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	199,664
Net first-year annual therms acquired to date as a percent of annual goal	38%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	38%
Net cumulative therms acquired to date	122,004
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	4,747,716
Committed' Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	20.242
Net Lifecycle therms committed this month	
Funds committed at this point in time	\$ 59,800
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	- 20.012
Net First-year annual therms acquired & committed this month	39,012
Costs	
Total program budget	\$ 2,037,184
Administrative costs	\$ 19,639
Program Planning	\$ 4,462
Marketing costs	\$ (2,192)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 31,600
Direct Program Implementation	\$ 32,341
Evaluation	\$ 2,321
Total expenditures to date	\$ 976,546
Percent of total budget spent to date	48%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC07
Program Name	Commercial High Efficiency Heating and Water Heating Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	115
Number of program applications processed to date <sup>4</sup>	115
Number of processed applications approved to date <sup>5</sup>	91
Percent of applications received to date that have been processed	100%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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6 See CO2 Reduction Values tab.

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	Expedited Fast Track Gas Energy Efficiency Programs
	NCRIDGA10
Program Administrator (PA) and Program ID	NGRIDGA12 Residential High-Efficiency Heating and Water Heating and Controls Program -
Program Name	Incremental
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	81,129
Monthly Net Therm Goal	151,376
Percent of Monthly Therm Goal Acquired	54%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	1,493,979
	1,77,3,717
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal	-
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup> Net NYISO peak kW reductions acquired to date	0
Net N 1150 peak kw reductions acquired to date	0
Net first-year annual therms acquired to date	1,419,737
Net first-year annual therms acquired to date as a percent of annual goal	52%
Net first-year annual therms acquired to date as a percent of 3-year goal 10	52%
Net cumulative therms acquired to date	1,419,737
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date	- 26,506,706
Net Ellecycle themis acquired to date	20,500,700
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	
Funds committed at this point in time	φ -
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	81,129
Costs	
Total program budget	\$ 5,280,523
Administrative costs Program Planning	\$ 79,697 \$ 3,526
Program Planning Marketing costs	\$ 3,526 \$ 12,339
Marketing costs Trade Ally Training	\$ 12,339
Irade Any Training Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 213,780
Direct Program Implementation	\$ 14,488
Evaluation	\$ 2,409
Evaluation Total expenditures to date	\$ 2,580,701 \$
Percent of total budget spent to date	<u>5</u> 2,580,701 49%
r crean or ional buuget spent to uate	49%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2011
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA12
	Residential High-Efficiency Heating and Water Heating and Controls Program -
Program Name	Incremental
Program Type	Residential Rebate
Participation	
Number of program applications received to date	5,771
Number of program applications processed to date <sup>4</sup>	5,771
Number of processed applications approved to date5	5,771
Percent of applications received to date that have been processed	100%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

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