

November 14, 2014

Via Electronic Filing

Honorable Kathleen H. Burgess, Secretary
New York State Department of Public Service
3 Empire State Plaza, 19th Floor
Albany, NY 12223-1350

Re: Case 12-E-0201 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service –Capital Investment Plan Report for Second Quarter of Fiscal Year 2015

Dear Secretary Burgess,

Pursuant to the Public Service Commission's March 15, 2013 *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal*, Niagara Mohawk Power Corporation d/b/a National Grid respectfully submits its Capital Investment Plan Report ("Report") for the second quarter of Fiscal Year 2015 (July 1, 2014 – September 30, 2014). This filing includes budget variation reports, information on budget and schedule changes for major projects, comparisons of budgets versus capital expenditures to date and projected versus actual in-service dates for completed projects.

Please contact me if you have any questions regarding this filing, and thank you for your consideration and attention to this matter.

Respectfully submitted,

/s/ Carlos A. Gavilondo
Carlos A. Gavilondo

cc: Denise Gerbsch
Christian Bonvin
William Lysogorski

Enclosures

This document has been reviewed for Critical Energy Infrastructure (CEII). 11/13/2014



National Grid Capital Investment Plan

NY PSC Case 12-E-0201

FY15 –Second Quarter – Submitted November 2014

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Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid” or the “Company”) submits this capital investment plan status report (“Report”) covering the period July 1, 2014 through September 30, 2014 (“Q2 FY15”). Pursuant to the Commission’s March 15, 2013 Order in Case 12-E-0201,¹ the Company is to provide periodic updates to the Department of Public Service (“DPS”) concerning its capital expenditures and construction work. This Report describes the investment and work completed through Q2 of FY15, includes budget variance reports, budget and schedule change information for major projects, comparisons of budgets versus actual capital expenditures, status of specific installation commitments, in-year portfolio management of projects and programs, and compares actual spending against FY15 investment levels agreed in Case 12-E-0201.

Overall, through Q2 of FY15, the Company spent \$215.5 million (48% of the \$452.4 million total FY15 investment plan) on electric transmission, sub-transmission and distribution capital investment. In Q2 FY15, the Company spent \$122.4 million compared to expected Q2 investment of \$121.6 million. Investment in Q2 by system is detailed below:

- Transmission FY15 actual spending for Q2 was \$32.8 million, which was below expected Q2 investment by \$12.7 million, or 28%. More detail is found in Section II of this Report.
- Sub-Transmission FY15 actual spending for Q2 was \$8.2 million, which was below expected Q2 investment by \$0.7 million, or 7%. More detail is found in Section III of this Report.
- Distribution FY15 actual spending for Q2 was \$81.4 million, which was above expected Q2 investment by \$14.1 million, or 21%. More detail is found in Section IV of this Report.

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of Q2 FY15 actual and planned spending is provided in the table below (\$000).

¹ Case 12-E-0201, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service, *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal* (issued and effective March 15, 2013).

	FY15 Capital Investment Plan (CIP) Level	FY15 Q2 Actual Spending	Q2 Spend % of CIP	Expected Q2 Spend	Variance of Actual Q2 Spend to Expected
Transmission	\$ 176,300	\$ 32,778	19%	\$ 45,453	\$ (12,675)
Sub-Transmission	\$ 32,775	\$ 8,180	25%	\$ 8,835	\$ (655)
Distribution	\$ 243,279	\$ 81,439	33%	\$ 67,340	\$ 14,099
Total	\$ 452,354	\$ 122,397	27%	\$ 121,628	\$ 769

The total FY15 CIP budget is \$452.4 million, which is \$5.1 million greater than the FY15 budget established in the December 7, 2012 Joint Proposal (“JP”) in Case 12-E-0201. This increase is due to the shift of \$5.1 million from the FY16 transmission budget to FY15 to accommodate the advancement of Five Mile Road station schedule and the purchase of a spare 115kV phase angle regulator for Inghams. The FY16 budget was correspondingly lowered by \$5.1 million.²

II. Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through September 30, 2014. Through Q2 of FY15, spending for the Transmission system was \$53.7 million, which is 30% of the total FY15 CIP budget of \$176.3 million. In Q2 FY15, the Company spent \$32.8 million which is 28% less than expected Q2 investment of \$45.5 million.

Summary by Spending Rationale:

Asset Condition

Investment in Transmission projects in the Asset Condition Spending Rationale was \$8.9 million, which is \$3.2 million (26%) below expected Q2 investment. Projects with significant variances in the quarter are detailed below:

- NY Inspection Repairs - Capital (C026923): FY15 Q2 investment plan \$1.8m vs. actual \$0.8m
 - Fewer actual locations identified for construction during this period than budgeted.

² Note that the sum of projected spending from the detailed portfolio of projects is approximately \$19 million greater than the FY15 CIP budget of \$452.4 million. The Company intends to manage its capital plan to the established budget. The amount by which the overall detailed project portfolio estimates exceeds the annual budget provides the Company flexibility to manage risks and uncertainties associated with delivery of the capital plan and is not intended to suggest the Company is currently forecasting to exceed its budget by that amount.

- Inghams Phase Shifting Transformer (C047864): FY15 Q2 investment plan \$1.4m vs. actual \$(0.03)m
 - Project rephased to FY16 to allow additional time for transformer engineering specification development.

Customer Request/Public Requirement³

Investment in Transmission projects in the Customer Request/Public Requirement Spending Rationale was \$0.9 million, which is \$1.1 million above expected Q2 investment. There is no project with significant variance in the quarter.

Damage/Failure

Investment in Transmission projects in the Damage/Failure Spending Rationale was \$3.2 million, which is \$0.1 million (3%) below expected Q2 investment. This variance amount is the result of variances from a variety of smaller projects, and there is no individual project with a significant variance.

Non-Infrastructure/Other

Investment in Transmission projects in the Non-Infrastructure and Other Spending Rationales was \$0.9 million, which is \$0.5 million (36%) below expected Q2 investment. This variance amount is the result of variances from a variety of smaller projects, and there is no individual project with a significant variance.

System Capacity & Performance

Investment in Transmission projects in the System Capacity & Performance Spending Rationale was \$18.9 million, which is \$10.0 million (35%) below expected Q2 investment. Projects with significant variances in the quarter are detailed below:

- Porter 115 kV Rebuild (C028686): FY15 Q2 investment plan \$0.8m vs. actual \$3.6m
 - Over spend is due to timing of vendor invoice payments; project is on schedule.
- Clay Substation Reconfiguration (C047275): FY15 Q2 investment plan \$3.1m vs. actual \$0.6m
 - Transformer order/delivery deferred.

³ Effective with the FY15 capital investment plan, the Company updated spending rationale classifications to better reflect the primary driver of the work performed. This change resulted in the elimination of the Statutory/Regulatory category and addition of a new category, Customer Requests/Public Requirements, and also resulted in realignment of several projects among spending rationales.

- Construct Five Mile Station (C024015): FY15 Q2 investment plan \$4.9m vs. actual \$1.6m
 - Timing of Article VII approval and Environmental Management and Construction Plan (“EM&CP”) schedule have delayed start of construction.
- Eastover Road – New 230 - 115kV Station (C031326): FY15 Q2 investment plan \$2.1m vs. actual \$3.4m
 - Timing of vendor and contractor invoice payments; project is on schedule.
- Clay – GE 14 Reconductoring (C045253): FY15 Q2 investment plan \$2.5m vs. actual \$0.9m
 - Project delayed additional two weeks due to a rescheduled outage; timing of vendor and contractor invoice payments.
- Install 2 115kV Cap Banks - Dunkirk (C047318): FY15 Q2 investment plan \$0.04m vs. actual \$0.9m
 - Project required new cable installation which delayed the start of construction.
- Eastover Rd-New Line Taps (C031419): FY15 Q2 investment plan \$0.9m vs. actual \$1.7m
 - Timing of vendor and contractor invoice payments; project is on schedule.
- Mohican Battenkill#15 Rebuild Recon (C034528): FY15 Q2 investment plan \$9.2m vs. actual \$0.4m
 - EM&CP filing delayed due to additional time for Town and DEC Storm Water Pollution Prevention Plan (SWPPP) approvals.

III. Sub-Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through September 30, 2014. Through Q2 of FY15, spending for the Sub-Transmission system was \$15.2 million, which is 46% of the total FY15 CIP budget of \$32.8 million. In Q2 FY15, the Company spent \$8.2 million which is 7% less than the expected Q2 investment of \$8.8 million.

Summary by Spending Rationale:

Asset Condition

Investment in Sub-Transmission projects in the Asset Condition Spending Rationale was \$4.5 million, which is \$2.2 million (32%) below expected Q2 investment. Projects with significant variances in the quarter are detailed below:

- Yahnundasis-Schuyler 25/26 Refur. (C033174): FY15 Q2 investment plan \$0m vs. actual \$0.4m
 - Completion of this project was expected in Q1 but it was re-phased into Q2. It is now complete.
- Hartfield-S. Dow 859 Refurbish (C033180): FY15 Q2 investment plan \$0.7m vs. actual \$0.08m
 - Project re-phased to begin construction later this year. Construction started at the beginning of October.
- M&T bank Tap 701-34.5kV (C046462): FY15 Q2 investment plan \$0.5m vs. actual \$0.03m
 - Work deferred to accommodate higher priority work in this period.
- Callanan Tap - Install new Sub-T line. (C046641): FY15 Q2 investment plan \$0.5m vs. actual \$0.03m
 - Project delayed due to easement issues. Alternative route being reviewed. Work deferred out of FY15.
- Oakfield - Caledonia LN201 reconductor. (C046707): FY15 Q2 investment plan \$0.2m vs. actual \$0.02m
 - Work deferred to accommodate higher priority work in this period.
- Partridge-Ave A # 5 Cable Replacement (C036273): FY15 Q2 investment plan \$0.3m vs. actual \$0.02m
 - Route changed from sidewalk to street to eliminate tree removals to accommodate concerns of City of Albany Forester. Street construction subject to paving moratorium which expires in 2015. Construction deferred to FY16.
- Teall-Headson L31-L29-34.5 kV line (C046686): FY15 Q2 investment plan \$0.4m vs. actual \$0.06m
 - Work deferred to accommodate higher priority work in this period.
- Inspection & Maintenance Sub-Transmission Line Work – Central (C026166) FY15 Q2 investment plan \$0.6m vs. actual \$0.2m; East (C026165) FY15 Q2 investment plan \$0.9m vs. actual \$1.5; West (C026167) FY15 Q2 investment plan \$1.3m vs. actual \$1.0m.
 - Inspection and Maintenance is a program with annual spending that is directly related to the items found during inspection. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

Customer Request/Public Requirement

Investment in Sub-Transmission projects in the Customer Request/Public Requirement Spending Rationale was \$0.2 million, which is \$0.3 million below expected Q2 investment. Project with significant variance in the quarter is detailed below:

- Harbor Center - 23kV, 6E, 10E & 23E (C049837): FY15 Q2 investment plan \$0 vs. actual \$0.3m
 - Project had carryover dollars from FY14 into FY15 that were greater than budget due to unanticipated customer delays.

Damage/Failure

Investment in Sub-Transmission projects in the Damage/Failure Spending Rationale was \$1.1 million, which is \$0.4 million (58%) above expected Q2 investment. Projects with significant variances in the quarter are detailed below:

- WNY Sub Trans-Line Damage Failure (CNW0073): FY15 Q2 investment plan \$0.3m vs. actual \$0.6m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.

Non-Infrastructure

Investment in Sub-Transmission projects in the Non-Infrastructure Spending Rationale was \$0 in Q2 of FY15 versus expected spend of \$0.

System Capacity & Performance

Investment in Sub-Transmission projects in the System Capacity & Performance Spending Rationale was \$2.4 million, which is \$1.5 million above expected Q2 investment. There is no project with significant variance in the quarter.

IV. Distribution System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through September 30, 2014. Through Q2 of FY15, spending for the Distribution system was \$146.7 million, which is 60% of the total FY15 CIP budget of \$243.3 million. In Q2 FY15, the Company spent \$81.4 million which is 21% more than expected Q2 investment of \$67.3 million.

Summary by Spending Rationale:

Asset Condition

Investment in Distribution projects in the Asset Condition Spending Rationale was \$17.9 million, which is \$0.5 million (3%) below expected Q2 investment. Projects with significant variances in the quarter are detailed below:

- Ohio Street Conduit Bank - South (C050404): FY15 Q2 investment plan \$0.4m vs. actual \$0.9m
 - Project under construction, variance driven by timing of payments. Project to be completed this fiscal year.
- Rock Cut #286 2nd Transformer and Metalclad (CD00882): FY15 Q2 investment plan \$0.9m vs. actual \$0.06m
 - Variance driven by timing of invoices for below grade construction and timing on acquisition of materials.
- Fisher Ave Replace 34/13kV Trans. (C036101): FY15 Q2 investment plan \$0.06m vs. actual \$0.8m
 - Project plan changed after budget finalized.
- Network Secondary Cable Replacement (C052903): FY15 Q2 investment plan \$0.8m vs. actual \$0.1m
 - Program was associated with customer projects and spending was reduced due to customer delays and permitting requirements.
- Inspection & Maintenance Program: West D-Line OH Work From Insp (C026161) FY15 Q2 investment plan \$2.2m vs. actual \$2.7m; Central D-Line OH Work From Insp (C026160) FY15 Q2 investment plan \$1.4m vs. actual \$2.4m
 - Inspection & Maintenance is a Program with annual spending that is directly related to the items found during inspection. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs.
- Riverside 28855 UG Cable Replacement (C036468): FY15 Q2 investment plan \$0.9m vs. actual \$0.03m
 - Construction deferred to FY16, as several streets involved are subject to City of Albany paving moratorium.

Customer Request/Public Requirement

Investment in Distribution projects in the Customer Request/Public Requirement Spending Rationale was \$30.2 million, which is \$8.6 million above expected Q2 investment.

Projects with significant variances in the quarter are detailed below:

- Cent NY-Dist-New Bus-Resid Blanket (CNC0010): FY15 Q2 investment plan \$1.6m vs. actual \$2.2m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- DOT PIN 2134.50 Utica Arterial (CD01009): FY15 Q2 investment plan \$0m vs. actual \$0.7m
 - Project originally planned to be completed in FY 2014, but delayed by DOT contractor, so project carried over into FY 2015.
- DOT PIN 3754.56 Connective Corridor (CD01183): FY15 Q2 investment plan \$0.3m vs. actual \$2.4m
 - Change in scope due to conflicts discovered in the field and a change in the State's installation contractor.
- NiMo Transformer Purchases (CN03620): FY15 Q2 investment plan \$6.3m vs. actual \$8.3m
 - Transformer purchases fluctuate due to demand and available stock.

Damage/Failure

Investment in Distribution projects in the Damage/Failure Spending Rationale was \$11.7 million, which is \$6.0 million above expected Q2 investment. Projects with significant variances in the quarter are detailed below:

- Damage/Failure Blanket – Central (CNC0014) FY15 Q2 investment plan \$1.3m vs. actual \$2.8m; East (CNE0014) FY15 Q2 investment plan \$1.4m vs. actual \$3.0m; West (CNW0014) FY15 Q2 investment plan \$1.2m vs. actual \$2.6m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- Cent NY-Dist-Subs Blanket (CNC0002): FY15 Q2 investment plan \$0.04m vs. actual \$0.8m

- Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.

Non-Infrastructure

Investment in Distribution projects in the Non-Infrastructure Spending Rationale was \$0.9 million, which is \$0.1 million (12%) above expected Q2 investment. The variance was the result of small variances in a variety of projects. There is no project with significant variance.

System Capacity & Performance

Investment in Distribution projects in the System Capacity & Performance Spending Rationale was \$20.7 million, which is \$0.1 million (1%) below expected Q2 investment. Projects with significant variances in the quarter are detailed below:

- Paloma Second Transformer (C032495): FY15 Q2 investment plan \$0.7m vs. actual \$0.06m
 - Variance driven by timing of payments for transformer. Transformer to be delivered in mid-November with final payments to follow.
- Buffalo Station 49 - UG Upgrades (CD01128): FY15 Q2 investment plan \$0.5m vs. actual \$0.01m
 - Work deferred to accommodate higher priority work in this period.
- Butler 53 - Build 36253 feeder – UG (C028878): FY15 Q2 investment plan \$0.7m vs. actual \$0.001m
 - Work deferred to accommodate higher priority work in this period.
- Frankhauser New Station - Line Work (C028929): FY15 Q2 investment plan \$0.9m vs. actual \$0.2m
 - Variance driven by schedule for external engineering which took longer than expected, and shifting work from internal crews to external crews.
- Ohio Street - North (C050405): FY15 Q2 investment plan \$1.4m vs. actual \$2.2m
 - Project variance below budget in first quarter due to timing of invoices and variance above budget in second quarter for that same reason. Project to be completed this fiscal year.
- Price Corners Rebuild - New Feeder (CD01120): FY15 Q2 investment plan \$0m vs. actual \$0.6m
 - Project plan changed after budget finalized. Project deferred from FY14. Project expected to be completed in FY15.

- Starr Rd Second Xfrm-13kv Bus Exten. (C032368): FY15 Q2 investment plan \$0.02m vs. actual \$0.6m
 - Project plan changed after budget finalized.
- Harris Road Second SWGR (CD01088): FY15 Q2 investment plan \$0.7m vs. actual \$1.5m
 - Timing of material payments.
- Center St 52 - Route 5 Rebuild/Conv. (C048833): FY15 Q2 investment plan \$0.6m vs. actual \$0.001m
 - Work deferred to accommodate higher priority work in this period.

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15														
Current Year Actuals VS Board Approved														
Area Summary by Spending Rationale														
Area	Spending Rationale	Budget FY14/15 Investment Plan Level	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
			ACTUAL SPENDING									Variance of FY 14/15		
			Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level
Transmission	Asset Condition	\$ 57,497,500	\$ 10,207,220	\$ 8,882,900	\$ -	\$ -	\$ 19,090,119	15%	33%	\$ 12,059,500	\$ (3,176,600)	\$ 51,974,458	\$ (5,523,042)	-10%
	Customer Request/Public Requirements	\$ 55,500	\$ (556,142)	\$ 915,873	\$ -	\$ -	\$ 359,731	1650%	648%	\$ (167,000)	\$ 1,082,873	\$ 934,731	\$ 879,231	1584%
	Damage/Failure	\$ 12,008,500	\$ 2,225,061	\$ 3,233,787	\$ -	\$ -	\$ 5,458,848	27%	45%	\$ 3,342,500	\$ (108,713)	\$ 12,706,873	\$ 698,373	6%
	Non-Infrastructure/Other	\$ 3,792,000	\$ 571,773	\$ 866,764	\$ -	\$ -	\$ 1,438,537	23%	38%	\$ 1,356,000	\$ (489,236)	\$ 3,788,167	\$ (3,833)	0%
	System Capacity & Performance	\$ 102,946,500	\$ 8,437,045	\$ 18,878,659	\$ -	\$ -	\$ 27,315,704	18%	27%	\$ 28,862,000	\$ (9,983,341)	\$ 86,018,209	\$ (16,928,291)	-16%
	Grand Total	\$ 176,300,000	\$ 20,884,957	\$ 32,777,983	\$ -	\$ -	\$ 53,662,940	19%	30%	\$ 45,453,000	\$ (12,675,017)	\$ 155,422,438	\$ (20,877,562)	-12%
Sub T	Asset Condition	\$ 24,142,670	\$ 4,486,515	\$ 4,549,269	\$ -	\$ -	\$ 9,035,785	19%	37%	\$ 6,706,643	\$ (2,157,373)	\$ 22,271,325	\$ (1,871,345)	-8%
	Customer Request/Public Requirements	\$ 1,982,650	\$ 783,345	\$ 164,177	\$ -	\$ -	\$ 947,522	8%	48%	\$ 513,307	\$ (349,130)	\$ 2,806,803	\$ 824,153	42%
	Damage/Failure	\$ 2,756,500	\$ 771,134	\$ 1,087,070	\$ -	\$ -	\$ 1,858,205	39%	67%	\$ 689,125	\$ 397,945	\$ 3,658,591	\$ 902,091	33%
	Non-Infrastructure/Other	\$ 145,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ -	\$ -	\$ -	\$ (145,000)	-100%
	System Capacity & Performance	\$ 3,748,180	\$ 949,929	\$ 2,379,482	\$ -	\$ -	\$ 3,329,411	63%	89%	\$ 925,724	\$ 1,453,758	\$ 3,293,226	\$ (454,954)	-12%
	Grand Total	\$ 32,775,000	\$ 6,990,923	\$ 8,179,999	\$ -	\$ -	\$ 15,170,921	25%	46%	\$ 8,834,799	\$ (654,800)	\$ 32,029,944	\$ (745,056)	-2%
Distribution	Asset Condition	\$ 63,805,072	\$ 21,700,509	\$ 17,916,358	\$ -	\$ -	\$ 39,616,867	28%	62%	\$ 18,415,646	\$ (499,288)	\$ 80,769,802	\$ 16,964,730	27%
	Customer Request/Public Requirements	\$ 85,454,497	\$ 18,984,786	\$ 30,202,393	\$ -	\$ -	\$ 49,187,179	35%	58%	\$ 21,552,549	\$ 8,649,844	\$ 88,733,926	\$ 3,279,429	4%
	Damage/Failure	\$ 23,106,427	\$ 6,448,807	\$ 11,704,891	\$ -	\$ -	\$ 18,153,698	51%	79%	\$ 5,721,557	\$ 5,983,334	\$ 32,325,963	\$ 9,219,536	40%
	Non-Infrastructure/Other	\$ 3,232,000	\$ 768,108	\$ 907,788	\$ -	\$ -	\$ 1,675,897	28%	52%	\$ 808,000	\$ 99,788	\$ 3,352,605	\$ 120,605	4%
	System Capacity & Performance	\$ 67,681,004	\$ 17,350,859	\$ 20,707,796	\$ -	\$ -	\$ 38,058,655	31%	56%	\$ 20,842,202	\$ (134,406)	\$ 78,213,274	\$ 10,532,270	16%
	Grand Total	\$ 243,279,000	\$ 65,253,070	\$ 81,439,226	\$ -	\$ -	\$ 146,692,296	33%	60%	\$ 67,339,953	\$ 14,099,273	\$ 283,395,569	\$ 40,116,569	16%
Company	Asset Condition	\$ 145,445,242	\$ 36,394,244	\$ 31,348,527	\$ -	\$ -	\$ 67,742,771	22%	47%	\$ 37,181,788	\$ (5,833,261)	\$ 155,015,584	\$ 9,570,342	7%
	Customer Request/Public Requirements	\$ 87,492,647	\$ 19,211,989	\$ 31,282,442	\$ -	\$ -	\$ 50,494,432	36%	58%	\$ 21,898,856	\$ 9,383,587	\$ 92,475,460	\$ 4,982,813	1630%
	Damage/Failure	\$ 37,871,427	\$ 9,445,002	\$ 16,025,748	\$ -	\$ -	\$ 25,470,750	42%	67%	\$ 9,753,182	\$ 6,272,566	\$ 48,691,426	\$ 10,819,999	78%
	Non-Infrastructure/Other	\$ 7,169,000	\$ 1,339,881	\$ 1,774,553	\$ -	\$ -	\$ 3,114,434	25%	43%	\$ 2,164,000	\$ (389,447)	\$ 7,140,772	\$ (28,228)	-96%
	System Capacity & Performance	\$ 174,375,684	\$ 26,737,833	\$ 41,965,937	\$ -	\$ -	\$ 68,703,770	24%	39%	\$ 50,629,926	\$ (8,663,988)	\$ 167,524,709	\$ (6,850,975)	-4%
	Grand Total	\$ 452,354,000	\$ 93,128,950	\$ 122,397,208	\$ -	\$ -	\$ 215,526,157	27%	48%	\$ 121,627,752	\$ 769,456	\$ 470,847,951	\$ 18,493,952	4%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15

Transmission - Current Year Actuals VS Expected

Transmission Project Detail

	Budget	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
	FY14/15 Investment Plan Level	FY14/15 YTD					2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	
Spending Rationale		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending								
Asset Condition	57,497,500	10,207,220	8,882,900	0	0	19,090,119	15.45%	33.20%	12,059,500	(3,176,600)	51,974,458	(5,523,042)	-9.61%	
Customer Requests/Public Requirements	55,500	(556,142)	915,873	0	0	359,731	1650.22%	648.16%	(167,000)	1,082,873	934,731	879,231	1584.20%	
Damage/Failure	12,008,500	2,225,061	3,233,787	0	0	5,458,848	26.93%	45.46%	3,342,500	(108,713)	12,706,873	698,373	5.82%	
Non-Infrastructure/Other	3,792,000	571,773	866,764	0	0	1,438,537	22.86%	37.94%	1,356,000	(489,236)	3,788,167	(3,833)	-0.10%	
System Capacity & Performance	102,946,500	8,437,045	18,878,659	0	0	27,315,704	18.34%	26.53%	28,862,000	(9,983,341)	86,018,209	(16,928,291)	-16.44%	
Grand Total	176,300,000	20,884,957	32,777,983	0	0	53,662,940	18.59%	30.44%	45,453,000	(12,675,017)	155,422,438	(20,877,562)	-11.84%	

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15														
Transmission - Current Year Actuals VS Expected														
Transmission Project Detail														
	Budget	RESULTS FOR THE SECOND QUARTER FY14/15								EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING								Variance of		%		
	FY14/15 Investment Plan					FY14/15 YTD	2nd Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan		Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	
Program	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	Level	Level	Expected 2nd Qtr Spending					
Asset Condition I&M	6,200,000	1,816,215	787,801	0	0	2,604,016	12.71%	42.00%	1,806,000	(1,018,199)	8,643,616	2,443,616	39.41%	
Clearance Strategy	0	0	0	0	0	0	0.00%	0.00%	0	0	(0)	(0)	0.00%	
Damage/Failure	12,008,500	2,225,061	3,233,787	0	0	5,458,848	26.93%	45.46%	3,342,500	(108,713)	12,706,873	698,373	5.82%	
Load	0	(3,417)	0	0	0	(3,417)	0.00%	0.00%	0	0	(3,417)	(3,417)	0.00%	
Other	0	16,986	58,590	0	0	75,577	0.00%	0.00%	0	58,590	126,577	126,577	0.00%	
Other Asset Condition	0	0	0	0	0	0	0.00%	0.00%	0	0	80,000	80,000	0.00%	
Public Requirements	110,000	0	0	0	0	0	0.00%	0.00%	27,000	(27,000)	30,000	(80,000)	-72.73%	
System Capacity & Performance	0	(692)	0	0	0	(692)	0.00%	0.00%	0	0	249,308	249,308	0.00%	
NERC/NPCC Standards	10,849,000	3,463,553	6,007,261	0	0	9,470,814	55.37%	87.30%	3,006,000	3,001,261	16,937,300	6,088,300	56.12%	
Failure Trend	1,275,000	166,742	608,078	0	0	774,819	47.69%	60.77%	321,000	287,078	1,602,339	327,339	25.67%	
Station Control and Monitoring Systems	3,792,000	780,465	781,196	0	0	1,561,660	20.60%	41.18%	1,356,000	(574,804)	3,690,290	(101,710)	-2.68%	
Customer Interconnection	(54,500)	(556,142)	915,437	0	0	359,295	-1679.70%	-659.26%	(194,000)	1,109,437	904,295	958,795	-1759.26%	
Generator Retirements	21,249,000	1,946,547	1,929,769	0	0	3,876,316	9.08%	18.24%	2,687,000	(757,231)	15,751,616	(5,497,384)	-25.87%	
Non-REP SUB Other	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	
General Equipment	0	(244,600)	0	0	0	(244,600)	0.00%	0.00%	0	0	(74,600)	(74,600)	0.00%	
TO Led System Studies	78,315,500	5,380,509	13,308,181	0	0	18,688,690	16.99%	23.86%	25,286,000	(11,977,819)	63,425,695	(14,889,805)	-19.01%	
Component Fatigue/Deterioration	42,555,500	5,893,729	6,433,626	0	0	12,327,355	15.12%	28.97%	7,815,500	(1,381,874)	32,638,288	(9,917,212)	-23.30%	
Steel Tower Strategy	0	0	(1,286,178)	0	0	(1,286,178)	0.00%	0.00%	0	(1,286,178)	(1,286,178)	(1,286,178)	0.00%	
Other Statutory/Regulatory	0	0	436	0	0	436	0.00%	0.00%	0	436	436	436	0.00%	
Grand Total	176,300,000	20,884,957	32,777,983	0	0	53,662,940	18.59%	30.44%	45,453,000	(12,675,017)	155,422,438	(20,877,562)	-11.84%	

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

			FY14/15 Investment Plan					FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs		Notes	Total Spending To Date - Total Costs	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015			Expected 2nd Qtr Spending	Qtr Spending									
Asset Condition	Asset Condition I&M	NY Inspection Repairs - Capital	C026923		6,200,000	1,816,215	787,801	0	0	2,604,016	12.71%	42.00%	1,806,000	(1,018,199)	8,643,616	2,443,616	39.41%	-	Note 2	38,447,648	Program
	Asset Condition I&M Total				6,200,000	1,816,215	787,801	0	0	2,604,016	12.71%	42.00%	1,806,000	(1,018,199)	8,643,616	2,443,616	39.41%			38,447,648	
Clearance Strategy	Clearance Strategy	HUNTLEY-GARDENVILLE 79 T1400 CCR	C031156		0	0	0	0	0	0	0.00%	0.00%	0	0	(0)	(0)	0.00%	556,250		461,157	100%
	Clearance Strategy Total				0	0	0	0	0	0	0.00%	0.00%	0	0	(0)	(0)	0.00%			461,157	
Other	ALBANY STEAM - ADD 2ND STATION SVC		C022071	0	(5,463)	(23)	0	0	0	(5,486)	0.00%	0.00%	0	(23)	(5,486)	(5,486)	0.00%	10,000		5,463	cancelled 0%
	ANDREWS TAP REMOVAL		C043512	0	11,068	(27,068)	0	0	0	(16,000)	0.00%	0.00%	0	(27,068)	(16,000)	(16,000)	0.00%	350,000		40,631	0%
	OSWEGO SPS RETIREMENT		C043834	0	221	0	0	0	0	221	0.00%	0.00%	0	0	221	221	0.00%	20,000		18,201	95%
	REMOVE GERES L-ONON. CO-GEN 115KV		C054508	0	144	113	0	0	0	257	0.00%	0.00%	0	113	257	257	0.00%	25,000		257	0%
	Other Total			0	5,970	(26,979)	0	0	0	(21,008)	0.00%	0.00%	0	(26,979)	(21,008)	(21,008)	0.00%			64,552	
Other Asset Condition	ALBANY STEAM CATHODIC PROTECTION		C053643		0	0	0	0	0	0	0.00%	0.00%	0	0	80,000	80,000	0.00%	80,000		0	0%
Other Asset Condition Total					0	0	0	0	0	0	0.00%	0.00%	0	0	80,000	80,000	0.00%			0	
NERC/NPCC Standards	Adams-Packard 187 T1010 &Taps CCR		C034927	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		10,627	cancelled 0%
	Adams-Packard 188 T1020 &Taps CCR		C034928	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		13,200	cancelled 0%
	Bethlehem-Albany 18 T5070 CCR		C034967	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		11,341	cancelled 0%
	Br. Falls-Taylorville 4 T3090 CCR		C048221	1,800,000	24,490	135,863	0	0	0	160,353	7.55%	8.91%	575,000	(439,137)	977,853	(822,147)	-45.67%	700,000		249,078	65%
	Browns Falls-Taylorville 3 T3080CCR		C048218	3,000,000	281,041	420,992	0	0	0	702,033	14.03%	23.40%	950,000	(529,008)	3,689,298	689,298	22.98%	3,100,000		3,122,272	95%
CHASES LAKE-PORTER 11 T6350 CCR	CHASES LAKE-PORTER 11 T6350 CCR		C031130	0	(319,653)	0	0	0	0	(319,653)	0.00%	0.00%	0	0	(319,653)	(319,653)	0.00%	2,328,000		2,621,895	100%
	CLAY-DEWITT 3 T2040 CCR		C041283	0	(41,442)	0	0	0	0	(41,442)	0.00%	0.00%	0	0	(41,442)	(41,442)	0.00%	100,000		57,168	100%
	Conductor Clearance - NY Program		C048678	1,880,000	692,313	1,428,739	0	0	0	2,121,052	76.00%	112.82%	470,000	958,739	3,061,182	1,181,182	62.83%	-	Note 2	2,706,706	Program
	DEWITT - TILDEN 19 T2160 CCR		C048357	0	493,090	28,764	0	0	0	521,855	0.00%	0.00%	0	28,764	541,855	541,855	0.00%	700,000		655,611	100%
	DEWITT-LAFAYETTE 22 T2150 CCR		C034923	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	425,700		398,780	100%
DUNKIRK-SOUTH RIPLEY 68 T1110 CCR	DUNKIRK-SOUTH RIPLEY 68 T1110 CCR		C034912	0	52,887	1,692	0	0	0	54,579	0.00%	0.00%	0	1,692	62,879	62,879	0.00%	257,600		135,570	100%
	ELBRIDGE-GERES LOCK 18 T2180 CCR		C047878	0	(1,585)	(33,697)	0	0	0	(35,282)	0.00%	0.00%	0	(33,697)	(35,282)	(35,282)	0.00%	330,000		328,237	100%
	ELBRIDGE-GERES LOCK 19 T2190 CCR		C047881	0	476	1,318	0	0	0	1,794	0.00%	0.00%	0	1,318	1,794	1,794	0.00%	200,000		80,682	100%
	GARDENVILLE - DUNKIRK 141 T1260 CCR		C048361	0	(286,068)	7,388	0	0	0	(278,680)	0.00%	0.00%	0	7,388	(278,680)	(278,680)	0.00%	100,000		11,277	95%
	GARDENVILLE - DUNKIRK 142 T1270 CCR		C048363	0	(44,985)	30,315	0	0	0	(14,670)	0.00%	0.00%	0	30,315	109,330	109,330	0.00%	100,000		15,461	85%
Gardenville-Buf Rvr T1210-T1220 CCR	Gardenville-Buf Rvr T1210-T1220 CCR		C031155	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	30,000		19,048	cancelled 0%
	Gardnvl-Beth149-150 T1190-T1200 CCR		C034957	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		11,401	cancelled 0%
	Geres Lock-Solvay 2 T2270 &Taps CCR		C034971	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		11,709	cancelled 0%
	Golah-Lakville 116 T1320 &Taps CCR		C034954	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		14,078	cancelled 0%
	Greenbush-Stephentown 993 T5190 CCR		C031132	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	40,000		20,377	cancelled 0%
Hartfield-Moons 159 T1330 &Taps CCR	Hartfield-Moons 159 T1330 &Taps CCR		C034926	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		12,712	cancelled 0%
	Homer H-Dugan Rd 155 T1350&Taps CCR		C034962	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		15,522	0%
	Hudson-Pleasant Valley 12 T5230 CCR		C031145	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000		50,546	cancelled 0%
	HUNTLEY - LOCKPORT 37 T1450 CCR		C048219	0	5,491	36,768	0	0	0	42,259	0.00%	0.00%	0	36,768	42,259	42,259	0.00%	200,000		196,400	100%
	HUNTLEY-LOCKPORT 36 T1440 CCR		C047943	0	11,393	38,174	0	0	0	49,566	0.00%	0.00%	0	38,174	49,566	49,566	0.00%	250,000		187,515	100%
LOCKPORT-BATAVIA 107 T1490 CCR	LOCKPORT-BATAVIA 107 T1490 CCR		C031149	0	670	1,431	0	0	0	2,101	0.00%	0.00%	0	1,431	2,101	2,101	0.00%	361,200		171,906	100%
	Meco-Rotterdam 10 T5390 CCR		C031134	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	60,000		48,144	cancelled 0%
	Mortimer-Elbridge 2 T1570 CCR		C031135	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	80,000		59,668	cancelled 0%
	Mortimer-Golah 110 T1580 CCR		C031150	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	35,000		16,336	cancelled 0%
	Mortimer-Pannell T1590-T1600 CCR		C031148	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000		31,615	cancelled 0%
Mortimer-Quaker 23 T1610 CCR	Mortimer-Quaker 23 T1610 CCR		C031146	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000		37,199	cancelled 0%
	MOUNTAIN-LOCKPT 103 T1620 &TAPS CCR		C034955	0	5,205	18,696	0	0	0	23,901	0.00%	0.00%	0	18,696	23,901	23,901	0.00%	100,000		104,126	0%
	NERC CIP - NMPC		C049085	467,000	602,617	254,428	0	0	0	857,045	54.48%	183.52%	112,000	142,428	1,346,045	879,045	188.23%	2,439,000		1,045,982	Program
	NEW SCOTLAND-BETHLEHEM 4 T5460 CCR		C034910	0	102,590	(166,287)	0	0	0	(63,697)	0.00%	0.00%	0	(166,287)	(53,697)	(53,697)	0.00%	850,000		810,285	95%
	New Scotlnd-Albany 8 T5980&Taps CCR		C034959	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		5,785	cancelled 0%
Niagara-Lockport 101 T1690 CCR	Niagara-Lockport 101 T1690 CCR		C031151	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	30,000		18,826	cancelled 0%
	Niagara-Lockport 102 T1700 CCR		C031152	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	30,000		17,966	cancelled 0%
	NS-Feura Bush 9 T5500 &Taps CCR		C034966	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000		14,664	cancelled 0%
	NS-Long Lane 7 T5470 &Taps CCR		C034968	0	0	0	0	0	0	0	0.										

Transmission - Current Year Actuals VS Expected
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Spending Rationale	Program	Project Description	Project	FY14/15						Fiscal YTD	Variance of		Revised	Variance of FY 14/15		% Change from	Project Approval		Project	
				Investment Plan					% of Investment	% of Investment Plan	Expected 2nd	Expected 2nd Qtr		Investment Plan Level to	% Change from		Amount - Total	Total Spending To Date		Completion
				Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	Plan Level	Level	Qtr Spending		Spending to Actual	Revised Projected FY 14/15 Spending		Revised Projected Spending	FY 14/15 Investment Plan Level		Costs
		Boonville Rebuild	C049903	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%	
		Boonville-Rome 3-4 T4060-T4040 ACR	C047795	50,000	0	0	0	0	0	0.00%	0.00%	5,000	(5,000)	50,000	0	0.00%	150,000	0	0%	
		Boonville-Portr 1-2 T4020-T4030 ACR	C047818	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Br F-Taylorville 3-4 ACR	C024359	3,611,000	50,212	51,721	0	0	101,933	1.43%	2.82%	250,000	(198,279)	184,383	(3,426,617)	-94.89%	875,000	560,385	5%	
		Breaker T Repl Program 4-69kV NYC	C049258	350,000	4,586	2,015	0	0	6,601	0.58%	1.88%	45,000	(42,985)	9,821	(340,179)	-97.19%	- Note 2	139,993	Program	
		Breaker T Repl Program 4-69kV NYE	C049257	350,000	211,389	116,559	0	0	327,948	33.30%	93.70%	238,000	(121,441)	1,000,948	650,948	185.99%	- Note 2	1,684,132	Program	
		Breaker T Repl Program 4-69kV NYW	C049260	1,200,000	325,608	44,125	0	0	369,733	3.68%	30.81%	39,000	5,125	1,201,233	1,233	0.10%	- Note 2	451,153	Program	
		Browns Falls - OCB replacements	C043043	690,500	112,427	941,819	0	0	1,054,246	136.40%	152.66%	204,000	737,819	1,720,666	1,030,166	149.19%	3,502,000	2,722,799	5%	
		BROWNS FALLS STATION: T-LINE MODS	C053825	0	41,751	93,708	0	0	135,460	0.00%	0.00%	0	93,708	301,860	301,860	0.00%	366,000	174,108	5%	
		Browns Falls-Benson Mines 5 Removal	C048653	0	5,857	(82,555)	0	0	(76,698)	0.00%	0.00%	0	(82,555)	(76,698)	(76,698)	0.00%	900,000	127,012	30%	
		BrownsFallsPIWLightningProtection	C037387	36,000	1,527	449	0	0	1,975	1.25%	5.49%	3,000	(2,551)	21,975	(14,025)	-38.96%	75,000	28,978	85%	
		BUFFALO/ALBANYFLYINGGROUNDSSWITCRPL	C033613	0	208,814	12,223	0	0	221,037	0.00%	0.00%	0	12,223	282,037	282,037	0.00%	1,906,000	1,443,200	Program	
		Capital Reserve - Asset Condition	CNYX31A	(3,819,000)	0	0	0	0	0	0.00%	0.00%	(955,000)	955,000	0	3,819,000	-100.00%	- Note 2	0	Blanket	
		Carr St/E. Syracuse CO-Gen Relays	C049739	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%	
		CENT NY - PS&I ELECTRIC ORDERS	C004158	0	0	(1)	0	0	(1)	0.00%	0.00%	0	(1)	(1)	(1)	0.00%	- Note 2	558,702	Blanket	
		COFFEEEN-LH 5 T12120 ACR	C024360	0	14	0	0	0	14	0.00%	0.00%	0	0	14	14	0.00%	14,000,000	11,723,344	100%	
		Colton-BF 1-2 T3140-T3150 ACR	C036164	100,000	2,296	0	0	0	2,296	0.00%	2.30%	26,000	(26,000)	52,296	(47,704)	-47.70%	500,000	137,722	0%	
		Colton-Replace CBs and Disconnects	C029844	1,298,000	75,680	428,224	0	0	503,904	32.99%	38.82%	489,000	(60,776)	815,404	(482,596)	-37.18%	600,000	703,439	5%	
		Curtis Relay /Breaker Replacement	C049584	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%	
		Curtis St - replace OCBs	C049587	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%	
		DeWitt Station Relay Strategy	C043503	75,000	22,634	1,263	0	0	23,897	1.68%	31.86%	0	1,263	182,297	107,297	143.06%	1,562,000	1,396,035	100%	
		Dunkirk Rebuild	C005155	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	25,356	0%	
		DUNKIRK-FALCONER 161/162 SHIELD WIR	C054226	0	22,273	57,521	0	0	79,794	0.00%	0.00%	0	57,521	518,544	518,544	0.00%	400,000	79,794	5%	
		Edic Relay Replacement	C047855	130,000	691	15,174	0	0	15,865	11.67%	12.20%	6,000	9,174	15,865	(114,135)	-87.80%	980,000	35,546	0%	
		Elbridge Relay Replacement	C047856	525,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(525,000)	-100.00%	525,000	0	0%	
		Elm St. Replace 67L Relays	CD00728	117,000	5,354	19,020	0	0	24,374	16.26%	20.83%	90,000	(70,980)	75,374	(41,626)	-35.58%	73,300	78,476	30%	
		ELM TERMINAL STATION - HPFF ALARMS	C030528	0	5,967	837	0	0	6,804	0.00%	0.00%	0	837	6,804	6,804	0.00%	230,000	209,404	100%	
		Falconer-HH 153-154 T1160-T1170 ACR	C027422	200,000	0	21,954	0	0	21,954	10.98%	10.98%	40,000	(18,046)	59,954	(140,046)	-70.02%	250,000	472,007	0%	
		Feura Bush Relay Replacement	C049585	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%	
		GARD-DUN 141-142 T1260-70 ACR SENE	C034193	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	2,571	5%	
		Gardenville 180-182 T1660-T1780 ACR	C027436	100,000	1,271	5,091	0	0	6,362	5.09%	6.36%	26,000	(20,909)	31,362	(68,638)	-68.64%	220,000	141,981	0%	
		Gardenville Rebuild	C005156	2,796,000	759,746	315,490	0	0	1,075,237	11.28%	38.46%	307,000	8,490	2,837,487	41,487	1.48%	12,249,000	5,143,765	5%	
		GARDENVILLE STATION - HPFF ALARMS	C030530	0	4,242	5,793	0	0	10,035	0.00%	0.00%	0	5,793	10,035	10,035	0.00%	197,945	202,043	100%	
		Gardenville-Rebuild Line Relocation	C030084	105,000	4,319	15,632	0	0	19,951	14.89%	19.00%	28,000	(12,368)	292,151	187,151	178.24%	2,302,000	277,197	5%	
		GARD-HH 151-152 T1950-T1280 N ACR	C004718	0	1,059	0	0	0	1,059	0.00%	0.00%	0	1,059	0	1,059	0.00%	46,506,000	45,742,343	100%	
		Gard-HH 151-152 T1950-T1280 S ACR	C027425	100,000	691	343	0	0	1,033	0.34%	1.03%	15,000	(14,657)	88,433	(11,567)	-11.57%	100,000	32,833	0%	
		GE Butyl Rubber VT Replacement	C049002	259,000	311,483	185,952	0	0	497,435	71.80%	192.06%	39,000	146,952	1,083,085	824,085	318.18%	1,281,000	800,986	Program	
		GE-Geres Lock 8 T2240 ACR	C047835	25,000	0	0	0	0	0	0.00%	0.00%	2,000	(2,000)	24,000	(1,000)	-4.00%	-	0	0%	
		Geres Lock - Rpic R815 OCB	C049138	0	2,745	9,594	0	0	12,339	0.00%	0.00%	0	9,594	212,339	212,339	0.00%	150,000	139,897	5%	
		Gibson Substation Retirement	C046579	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%	
		Golah Relay & Breaker Strategy Repl	C050920	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%	
		Greenbush Relay Replacement	C049587	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%	
		Harbison-Carborundum Tap Removal	C045515	0	20	20	0	0	40	0.00%	0.00%	0	20	40	40	0.00%	500,000	2,790	0%	
		Harper Station 25 Cycle Retirement	CD00966	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	250,000	53,543	95%	
		HARPERSTATIONTRANSFORMERREPLACEMENT	C037203	0	419	0	0	0	419	0.00%	0.00%	0	0	419	419	0.00%	1,128,000	1,208,013	cancelled 0%	
		Headson - OCB Replacements	C043044	0	0	2,736	0	0	2,736	0.00%	0.00%	0	2,736	107,736	107,736	0.00%	308,000	242,955	5%	
		Homer Hill Switch Relay Replacement	C043505	666,000	450,244	219,645	0	0	669,889	32.98%	100.58%	63,000	156,645	950,466	284,466	42.71%	1,812,000	1,200,135	65%	
		Homer Hill-Bennett Rd 157 T1340 ACR	C027429	100,000	26,928	13,241	0	0	40,169	13.24%	40.17%	26,000	(12,759)	128,169	28,169	28.17%	275,000	263,067	0%	
		Hoosick - Replace Bank 1 & relays	C053132	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%	
		HUNTLEY STATION - HPFF ALARMS	C030531	0	662	845	0	0												

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD	2nd Qtr Spending	Fiscal YTD	Expected 2nd	Variance of	Revised	Variance of FY 14/15	% Change from	Project Approval	Total Spending To Date	Project											
				Investment Plan	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015												Actual Spending	Plan Level	Investment Plan	Qtr Spending	Spending to Actual	Projected FY	Investment Projected Spending	FY 14/15 Investment	Amount - Total	Notes	Completion
				Level																							Plan Levels	Costs	- Total Costs	Percentage
		North Troy Relay Replacement	C049605	0		0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		NORTHEAST REGION SWITCH OPERATION	C053604	0	87,342	3,119	0	0	90,460	0.00%	0.00%	0	3,119	90,460	90,460	0.00%	500,000	142,306	Program											
		NY Choc & Confections Tap Removal	C048654	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	208,000	9,994	30%											
		NY Oil Circuit Breaker Replacements	C037882	0	991	0	0	0	991	0.00%	0.00%	0	0	991	991	0.00%	- Note 2	(476)	Program											
		NY SYS SPARE#345, 230.115KV BREAKERS	C044513	0	(48,316)	1,297	0	0	(47,019)	0.00%	0.00%	0	1,297	(47,019)	(47,019)	0.00%	1,650,000	1,758,254	100%											
		NYSPARETRANSFORMERS&KARAMORRIS	C039883	0	3,217	(16,602)	0	0	(13,385)	0.00%	0.00%	0	(16,602)	(13,385)	(13,385)	0.00%	5,690,000	6,342,396	100%											
		Old Gardenville - 25 Cycle Retireme	C046849	212,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(212,000)	-100.00%	-	0	30%											
		ONEIDA - REBUILD TRANSFORMER&CB REP	C018410	0	1,317	0	0	0	1,317	0.00%	0.00%	0	0	1,317	1,317	0.00%	10,000	(990)	cancelled 0%											
		Oneida Transformer Replacement # 4	C037876	91,000	30,642	(5,383)	0	0	25,259	-5.92%	27.76%	7,000	(12,383)	25,259	(65,741)	-72.24%	2,129,000	1,632,765	95%											
		Packard Relays line 191 to 195	C051423	750,000	27,391	26,890	0	0	54,281	3.59%	7.24%	186,000	(159,110)	125,281	(624,719)	-83.30%	250,000	75,317	5%											
		Packard-Urban 181 T1850 ACR-STR	C047834	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Pannelli-Geneva 4-4A T1860 ACR	C030889	50,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(50,000)	-100.00%	150,000	74,644	0%											
		Porter-Rotterdam 31 T4210 ACR	C030890	500,000	43,342	(233,526)	0	0	(190,184)	-46.71%	-38.04%	97,000	(330,526)	(123,684)	(623,684)	-124.74%	700,000	226,427	0%											
		Porter-Schuyler 13 removal	C048649	0	49,733	0	0	0	49,733	0.00%	0.00%	0	0	49,733	49,733	0.00%	275,000	78,695	30%											
		PRAXAIR STATION REBUILD	C054227	0	6,796	4,160	0	0	10,956	0.00%	0.00%	0	4,160	10,956	10,956	0.00%	100,000	12,722	0%											
		Purchase a 230-23kV NY system spare	C044196	2,142,000	17,299	200,651	0	0	217,950	9.37%	10.18%	6,000	194,651	1,596,510	(545,490)	-25.47%	2,250,000	246,989	30%											
		Purchase Spare Brkrs/Disconnects	C053134	1,000,000	0	0	0	0	0	0.00%	0.00%	8,000	(8,000)	600,000	(400,000)	-40.00%	-	0	0%											
		Purchase Spare Transformers	C053135	500,000	0	0	0	0	0	0.00%	0.00%	7,000	(7,000)	0	(500,000)	-100.00%	-	0	0%											
		Pyrites New Battery House	C051704	75,000	12,394	28,334	0	0	40,728	37.78%	54.30%	9,000	19,334	195,578	120,578	160.77%	75,000	41,388	30%											
		Queensbury - replace OCBs	C049554	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Rebuild Huntley Station	C049902	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Relay Replacement Program NY-T	C034690	0	(17,071)	0	0	0	(17,071)	0.00%	0.00%	0	0	(17,071)	(17,071)	0.00%	- Note 2	606,674	Program											
		Remove Carbon-Graphite taps 183/184	C051364	0	62	1,185	0	0	1,246	0.00%	0.00%	0	1,185	1,246	1,246	0.00%	220,000	12,163	0%											
		Remove Columbia Tap 160-115KV	C051367	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	10,000	0	0%											
		Remove Kraft-Canton Co-Gen 115kV Lo	C051368	0	17	17	0	0	35	0.00%	0.00%	0	17	35	35	0.00%	750,000	3,323	5%											
		Remove UC Metals Tap 185/186-115KV	C051365	0	3	3	0	0	5	0.00%	0.00%	0	3	5	5	0.00%	220,000	657	0%											
		Repl Pilot Wire-Central Ave-Patroon	C036031	126,000	18,588	44,116	0	0	62,704	35.01%	49.76%	105,000	(60,884)	185,104	59,104	46.91%	582,554	124,654	5%											
		Replace NG ALCOA 115 KV Breakers	C030545	59,000	24,162	11,066	0	0	35,229	18.76%	59.71%	2,000	9,066	35,229	(23,771)	-40.29%	1,128,000	1,277,550	95%											
		Replace/Relocate 13.8KV SG @Oneida	C025139	705,000	125,641	349,015	0	0	474,656	49.51%	67.33%	50,000	299,015	784,376	79,376	11.26%	7,194,000	6,546,236	95%											
		Ridge Substation - 34.5KV System Re	C046693	76,500	0	0	0	0	0	0.00%	0.00%	15,000	(15,000)	38,250	(38,250)	-50.00%	-	0	0%											
		ROCHESTER PUMP - LPFF TRIP SCHEME	C029946	0	22,945	35,854	0	0	58,799	0.00%	0.00%	0	35,854	68,799	68,799	0.00%	1,200,000	1,299,283	100%											
		Rochester UG Pumping Plant	C015988	101,000	(99)	0	0	0	(99)	0.00%	-0.10%	18,000	(18,000)	(99)	(101,099)	-100.10%	550,000	32,180	0%											
		Rome 115 KV Station	C003778	1,510,000	461,183	884,283	0	0	1,345,467	58.56%	89.10%	290,000	594,283	2,646,237	1,136,237	75.25%	12,667,000	11,972,930	95%											
		Rome Rebuild Line Part	C034983	75,000	24,546	4,629	0	0	29,175	6.17%	38.90%	14,000	(9,371)	37,995	(37,005)	-49.34%	1,235,000	1,947,494	95%											
		Rosa Road Replace Ground Grid	C052704	86,000	288	63,511	0	0	63,799	73.85%	74.19%	24,000	39,511	115,799	29,511	34.65%	200,000	81,571	85%											
		ROTTERDAM - REPL LN 14&15 RELAYS	C029949	0	188	94	0	0	282	0.00%	0.00%	0	94	64,282	64,282	0.00%	582,595	525,894	100%											
		Rotterdam 115KV SubRebuild(AIS)	C034850	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	20,000	18,485	cancelled 0%											
		ROTTERDAM R30/31 BKR & ARRESTORS	C049741	0	66,872	26,917	0	0	93,789	0.00%	0.00%	0	26,917	96,789	96,789	0.00%	750,000	724,314	100%											
		Rotterdam-Bear Swamp E205 T5630 ACR	C047832	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Schoharie substation reconfiguratio	C046494	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Schuyler - replace OCBs	C049562	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Schuyler Rd Repl 918 928 CirSws	C050799	750,000	65,603	93,330	0	0	158,933	12.44%	21.19%	320,000	(226,670)	370,333	(379,667)	-50.62%	283,000	291,466	5%											
		Schuyler Relay Replacement	C049610	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Scriba Relay Replacement	C049611	150,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(150,000)	-100.00%	930,000	0	0%											
		Seneca Term Relay Replacement	C049613	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Seneca Terminal Transformer Replace	C049744	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Sherman Isle-Fenimore Removal	C048401	0	0	(4,520)	0	0	(4,520)	0.00%	0.00%	0	(4,520)	(4,520)	(4,520)	0.00%	200,000	20,421	30%											
		Shield Wire- Gardenville-Depew 54	C028706	301,000	0	0	0	0	0	0.00%	0.00%	17,000	(17,000)	30,000	(271,000)	-90.03%	250,000	22,418	5%											
		Spier-West 9 T5770 ACR	C021694	50,000	2,330	3,345	0	0	5,675	11.35%	12.00%	12,000	(8,655)	30,675	(19,325)	-38.65%	400,000	201,146	0%											
		Stauffer Tap Removal	C049406	0	0	(2,779)	0	0	(2,779)	0.00%	0.00%	0	(2,779)	(2,779)	(2,779)	0.00%	100,000	4,409	0%											
		Taylorville-B 5-6 T3320-T3330 ACR	C027437	4,448,500	324,545	268,322	0	0	592,866	6.03%	13.33%	914,500	(646,178)	2,390,276	(2,058,224)	-46.27%	3,500,000	1,182,193	5%											
		Taylorville-Moshier 7 T3340 LER	C024361	1,200,000	381,721	64,995	0	0	446,716	37.23%	5.42%	45,000	19,995	913,216	(286,784)	-23.90%	6,773,000	6,191,375	65%											
		Teal Ave. Transformer Replacement	C047865	1,900,000	23,517	22,958	0	0	46,474	1.21%	2.45%	690,000	(667,042)	1,243,454	(656,546)	-34.56%	3,850,000	46,474	5%											
		TEALL AVE. RELAY REPLACEMENT	C049615	0	11,988	10,678	0	0	22,665	0.00%	0.00%	0	10,678	22,665	22,665	0.00%	50,000	39,216	0%											
		Terminal House B - 25 Cycle Retirem	CD00975	0	109	417	0	0	526	0.00%	0.00%	0	417	526	526	0.00%	200,000	22,343	30%											
		Terminal Station C - 25 Cycle Retir	CD00976	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	500,000	266,264	30%											
		Terminal Station D - 25 Cycle Retir	CD00963	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	170,000	35,696	30%											
		Terminal Station Relay Replacement	C049624	50,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(50,000)	-100.00%	400,000	0	0%											
		Terminal-Schuyler 7 T4260 ACR	C047833	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Ticonderoga - replace R4 OCB	C049552	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	0	0%											
		Ticonderoga 2-3 T5810-T5830 ACR	C039521	100,000	0	0	0	0	0	0.00%	0.00%	26,000	(26,000)	26,000	(74,000)	-74.00%	100,000													

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD	2nd Qtr Spending	Fiscal YTD	Expected 2nd	Variance of	Revised	Variance of FY 14/15	% Change from	Project Approval		Project			
				Investment Plan	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014									Jan-Mar 2015	Actual Spending		% of Investment	Spending % of	Qtr Spending
Asset Condition Total	Damage/Failure	Osprey Mitigation Sleight-Auburn #3	C049288	250,000	483	72,678	0	0	73,162	29.07%	29.26%	63,000	9,678	654,522	404,522	161.81%	300,000	101,869	Program			
		PORTER-TERMINAL 6 - RELOCATION	C037670	0	0	(1,643)	0	0	(1,643)	0.00%	0.00%	0	(1,643)	(1,643)	(1,643)	0.00%	100,000	1,578	cancelled 0%			
		SHIELDW. GARDENVILLEBUFFALO 145/146	C028683	0	103,293	121,363	0	0	224,656	0.00%	0.00%	0	121,363	227,856	227,856	0.00%	3,321,000	3,161,961	100%			
		NICHOLVILLE TB3 CT PTS & METERING	C056506	0	0	56,964	0	0	56,964	0.00%	0.00%	0	56,964	162,804	162,804	0.00%	185,000	59,833	65%			
		Failure Trend Total		1,275,000	166,742	608,078	0	0	774,819	47.69%	60.77%	321,000	287,078	1,602,339	327,339	25.67%		5,231,190				
		Steel Tower Strategy	S. OSWEGO-LIGHTHOUSE HILL CIRCUITS	C021693	0	(1,286,178)	0	0	(1,286,178)	0.00%	0.00%		(1,286,178)	(1,286,178)	(1,286,178)	0.00%	17,130,000	15,640,865	100%			
		Steel Tower Strategy Total		0	(1,286,178)	0	0	(1,286,178)	0.00%	0.00%		(1,286,178)	(1,286,178)	(1,286,178)	0.00%		15,640,865					
		Component Fatigue/Deterioration	HAMLIN TAP REFURBISHMENT	C055531	0	0	0	0	0	0.00%	0.00%	0	0	50,000	50,000	50,000	0.00%	150,000	0	0%		
		Component Fatigue/Deterioration Total		0	0	0	0	0	0	0.00%	0.00%	0	0	50,000	50,000	50,000	0.00%		0			
		Damage/Failure Total	Damage/Failure	Arcade-H Hill 167 T6450 Sw D-F	C048105	86,000	(1,130)	0	0	(1,130)	0.00%	-1.31%	6,000	(6,000)	43,150	(42,850)	-49.83%	100,000		100%		
				Beck-Mtn-Lockport 103-104 Str 88 DF	C040504	105,000	178	15,384	0	0	15,562	14.65%	14.82%	105,000	(89,616)	51,262	(53,738)	-51.18%	100,000	31,023	100%	
				D/F SAWYER AVE GROUNDING TRF TB1	C044356	0	96,924	(8,612)	0	0	88,312	0.00%	0.00%	0	(8,612)	88,312	(88,312)	0.00%	850,000	502,866	100%	
				Dennison-Coltn 4 T3180 Sw X4-1 D-F	C047698	89,500	5,098	37,512	0	0	42,610	41.91%	47.61%	6,000	31,512	88,810	(690)	-0.77%	100,000	84,639	30%	
				Dennison-Coltn 4 T3180 Sw X4-3 D-F	C052317	20,000	4,882	7,398	0	0	12,280	36.99%	61.40%	5,000	2,398	78,280	58,280	291.40%	100,000	12,280	5%	
				EAST NY-TRANS LINE BUDGETARY RESERV	CNE0083	0	1	(34)	0	0	(34)	0.00%	0.00%	0	(34)	(34)	(34)	0.00%		119	Blanket	
				Elm St. Station #4 TRF D/F	C051039	2,800,000	20,867	540,251	0	0	561,118	19.23%	20.04%	1,206,000	(665,749)	1,463,818	(1,336,182)	-47.72%	2,750,000	1,676,318	30%	
				GARD-DK 141-142 T1260-T1270 STR 409	C036051	0	1,472	0	0	1,472	0.00%	0.00%	0	0	1,472	1,472	1,472	0.00%	427,000	312,550	95%	
				Gardenville-Seneca 82 T1300 Sw D-F	C047664	206,000	150	0	0	150	0.00%	0.07%	6,000	(6,000)	66,400	(139,600)	-67.77%	125,000	39,594	85%		
				GE-Geres Lock 8 D/F Structures	C044933	110,000	5,966	237,486	0	0	243,452	215.90%	221.32%	100,000	137,486	250,452	140,452	127.68%	100,000	295,837	95%	
				G-HH 151-52 T1950-T1280 Str265 D-F	C042184	77,000	90	3,160	0	0	3,250	4.10%	4.22%	0	3,160	80,250	3,250	4.22%	100,000	12,082	30%	
				GROOMS RD-FORTS F 13 T6360 GRAVEL P	C038382	0	674	254	0	0	927	0.00%	0.00%	0	254	104,877	104,877	0.00%	100,000	13,646	5%	
				Hudson Sub #3 TRF damage/failure	C051764	600,000	558,085	160	0	0	558,245	0.03%	93.04%	15,000	(14,840)	558,245	(41,755)	-6.96%	1,200,000	1,235,470	100%	
				Huntley Station Replace MODisc #239	C042865	89,000	31,385	6,628	0	0	38,013	42.71%	7.45%	3,000	3,628	53,013	(35,987)	-40.43%	100,000	64,326	85%	
				LCKPRT-BAT 108 T1500 STRUCT 133 REP	C052523	0	9,871	8,649	0	0	18,520	0.00%	0.00%	0	8,649	85,020	85,020	0.00%	125,000	18,596	0%	
				LEEDS-PV 92 T5330 STR 361	C032964	0	581	143	0	0	724	0.00%	0.00%	0	143	724	724	0.00%	239,398	111,790	95%	
				LOCKPORT-MORTIMER 111 SW 68 D/F	C043932	0	1,330	390	0	0	1,720	0.00%	0.00%	0	390	19,720	19,720	0.00%	100,000	29,315	5%	
				Luth F-Rottrdm 2 Tap T6500-1 Sw D-F	C049857	99,000	64,256	11,069	0	0	75,325	11.18%	76.09%	6,000	5,069	75,945	(23,055)	-23.29%	325,000	352,570	95%	
				MCINTYRE CAP BANK RELAY UPGRADE	C055226	0	0	5,700	0	0	5,700	0.00%	0.00%	0	5,700	80,900	80,900	0.00%	328,000	5,700	5%	
				MENANDS-RIVERSIDE 3 T5410 SW D/F	C052405	0	4,874	28,407	0	0	33,280	0.00%	0.00%	0	28,407	105,380	105,380	0.00%	125,000	33,280	30%	
				Mohawk River Crossing D-F	C041086	148,000	140	10,496	0	0	10,635	7.09%	7.19%	116,000	(105,504)	81,660	(66,340)	-44.82%	200,000	19,345	5%	
				NEW SCOTLAND	C039722	0	3,903	10,404	0	0	14,307	0.00%	0.00%	0	10,404	34,307	34,307	0.00%	610,500	567,544	85%	
				OHL D-F Disconnect Switch Spares	C048159	314,000	191,583	0	0	0	191,583	0.00%	61.01%	60,000	(60,000)	241,583	(72,417)	-23.06%		191,873	Program	
				Oneida - TB#3 Failure	C022391	118,000	14,531	(332)	0	0	14,200	-0.28%	12.03%	15,000	(15,332)	14,200	(103,800)	(103,800)	-87.97%	2,688,000	2,192,180	95%
				ONEIDA SUB-REPL. LTG & RECPT CKTS	C028984	0	(5,324)	0	0	0	(5,324)	0.00%	0.00%	0	0	(5,324)	(5,324)	0.00%	50,000	5,251	100%	
				OSWEGOSWITCHYRD CONTRLHSEPIW066-2007	C036216	0	(26,739)	0	0	0	(26,739)	0.00%	0.00%	0	0	(26,739)	(26,739)	0.00%	35,000	0	cancelled 0%	
				Packard-Gardv 182 T1780 D-F	C042364	110,000	8,509	121,453	0	0	129,963	110.41%	118.15%	0	121,453	1,333,963	1,223,963	1112.69%	100,000	199,896	30%	
				PACKARD-GARDV 182 T1780 STR 58 D-F	C041365	0	0	2,055	0	0	2,055	0.00%	0.00%	0	2,055	45,555	45,555	0.00%	100,000	46,769	30%	
				Packard-Urban 181 T1850 Str 409 D-F	C041163	172,000	2,226	0	0	0	2,226	0.00%	1.29%	0	0	174,426	2,426	1.41%	100,000	5,591	30%	
				PORTER OCB R320 DAMAGE/FAILURE	C055417	0	25,536	43,976	0	0	69,511	0.00%	0.00%	0	43,976	199,511	199,511	0.00%	450,000	69,511	95%	
				RIDGE 142 D/F 6 TRANSFORMER	C048238	0	1,683	0	0	0	1,683	0.00%	0.00%	0	0	1,683	1,683	0.00%	1,200,000	1,017,303	100%	
				ROTTERDAM R1 BREAKER FAILURE	C044346	0	83,680	0	0	0	83,680	0.00%	0.00%	0	0	83,680	83,680	0.00%	250,000	177,257	100%	
				S Oswego-Geres Lock 9 T2600 Sw D-F	C047690	86,000	5,924	22,818	0	0	28,742	26.53%	33.42%	6,000	16,818	111,342	25,342	29.47%	125,000	68,300	30%	
				Storm Budgetary Reserve - NMPC	C003481	500,000	10,885	137,439	0	0	148,324	27.49%	29.66%	125,000	12,439	471,724	(28,276)	-5.66%	- Note 2	7,300,479	Blanket	
				T1060 X0045 RETIRED OLIN TAP D/F	C038884	0	55,480	243,984	0	0	299,464	0.00%	0.00%	0	243,984	299,464	299,464	0.00%	802,650	810,379	95%	
				TERMINAL STATION 651 - BUS REPAIR	C052070	0	12,188	75	0	0	12,263	0.00%	0.00%	0	75	15,023	15,023	0.00%	185,331	208,449	95%	
				Ticonderoga Line Portion via C37108	C039484	37,000	360,046	235,154	0	0	595,199	635.55%	1608.65%	13,000	222,154	623,039	586,039	1583.89%	996,000	984,444	95%	
				TiconderogaSubPIWReplace115kVSwitch	C037108	768,000	163,454	118,035	0	0	281,488	15.37%	36.65%	201,000	(82,965)	695,538	(72,462)	-9.44%	1,627,000	555,303	95%	
				Trans Station Failure Budget Reserv	C003792	4,750,000	496,856	1,102,589	0	0	1,599,445	23.21%	33.67%	1,188,000	(85,411)	2,746,945	(2,003,055)	-42.17%	- Note 2	15,700,575	Blanket	
				TransLine Damage-Failure Budget Res	C003278	450,000	10,567	30,846	0	0	41,213	6.81%	9.16%	112,500	(81,854)	265,463	(184,537)	-41.01%	- Note 2	6,024,571	Blanket	
				TRANSMISSION UG BUDGETARY RESERVE NY	C013622	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	- Note 2	107,383	Blanket	
				TRINITY UG CP D/F	C040364	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		14,870	0%	
				Warrensburg OHL Bus Tie D-F Sw	C048106	99,000	4,382	2,276	0	0	6,658	2.30%	6.73%	6,000	(3,724)	47,158	(51,842)	-52.37%	100,000	76,449	30%	
				Yahnudasis T4160-T4300 D-F Struc	C038162	175,000	0	3,823	0	0	3,823	2.18%	2.18%	42,000	(38,177)	3,823	(171,177)	-97.82%	100,000	3,823	5%	
				CENT NY-TRANS LINE BUDGETARY RESERV	CNC0083	0	2,871	0	0	0	2,871	0.00%	0.00%	0	2,871	2,871	2,871	0.00%	- Note 2	2,927	Blanket	
				N SCOTLAND-ALP52 STRUCT REPL&REPAIR	C055351	0	224,988	0	0	0												

Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD	2nd Qtr Spending	Fiscal YTD	Variance of		Revised	Variance of FY 14/15		% Change from	Project Approval		Project					
				Investment Plan	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015				Actual Spending	% of Investment		% of Investment Plan	Expected 2nd		Expected 2nd Qtr	Projected FY		Investment Plan Level to	% Investment Plan Level	Amount - Total	Total Spending To Date	Completion
				Level									Plan Level		Level	Qtr Spending		Spending to Actual	14/15 Spending		Revised Projected Spending	Plan Level	Costs	- Total Costs	Percentage
		New Elbridge - State St Line	C047298	9,000,000	27,301	10,274	0	0	37,574	0.11%	0.42%	2,250,000	(2,239,726)	574	(8,999,426)	-99.99%		750,000	Note 3	198,110	5%				
		New Elbridge - State St Line Reimb	C047298F	(9,000,000)	0	0	0	0	0	0.00%	0.00%	(2,250,000)	2,250,000	0	9,000,000	-100.00%		750,000	Note 3	0	5%				
		Reconductor #5 Elbridge - State St	C047297	7,501,000	13,252	7,664	0	0	20,916	0.10%	0.28%	1,875,000	(1,867,336)	(84)	(7,501,084)	-100.00%		150,000	Note 3	69,858	5%				
		Reconductor #5 Elbridge - State St Reimb	C047297F	(7,501,000)	0	0	0	0	0	0.00%	0.00%	(1,875,000)	1,875,000	0	7,501,000	-100.00%		150,000	Note 3	0	5%				
		Reconfigure Elbridge Sub	C047299	3,079,000	39,352	30,799	0	0	70,151	1.00%	2.28%	771,000	(740,201)	7,151	(3,071,849)	-99.77%		100,000	Note 3	242,564	5%				
		Reconfigure Elbridge Sub Reimb	C047299F	(3,079,000)	0	0	0	0	0	0.00%	0.00%	(771,000)	771,000	0	3,079,000	-100.00%		100,000	Note 3	0	5%				
Generator Retirements Total				21,249,000	1,946,547	1,929,769	0	0	3,876,316	9.08%	18.24%	2,687,000	(757,231)	15,751,616	(5,497,384)	-25.87%		7,115,612							
Non-REP SUB Other				SENECA - REPLACE SERIES REACTORS	C029100	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		575,000		280,481	100%			
Non-REP SUB Other Total					0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		280,481							
Other Syst Capacity & Performance				NEW SCOTLAND- RELAY CABLE SHIELDING	C056244	0	0	0	0	0	0.00%	0.00%	0	0	250,000	250,000	0.00%		250,000		0	5%			
Other Syst Capacity & Performance Total					0	0	0	0	0	0.00%	0.00%	0	0	250,000	250,000	0.00%		0							
TO Led System Studies		Alcoa R8105 Tie SPS Retirement	C044132	3,000	(446)	0	0	0	(446)	0.00%	-14.87%	0	0	0	(446)	(3,446)	-114.87%		20,000		3,573	95%			
		#171 Reconductor	C024017	50,000	50,328	8,907	0	0	59,235	17.81%	118.47%	15,000	(6,093)	91,235	41,235	82.47%		351,000		362,968	5%				
		Add Brkr to Mortimer-Elbridge #2	C053139	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		-		0	0%				
		ALCOA - Add Annunciator	C019934	12,000	3,999	6,485	0	0	10,483	54.04%	87.36%	6,000	485	10,483	(1,517)	-12.64%		151,000		100,085	100%				
		Ash 34.5 Install Capacitors	C027987	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		-		0	cancelled 0%				
		Bethlehem L10, L14 Relay Upgrade	C045824	337,000	9,747	186,491	0	0	196,238	55.34%	58.23%	293,000	(106,509)	441,888	104,888	31.12%		517,000		238,632	30%				
		BP76 RELAY UPGRADE	C039382	0	26,295	(33,462)	0	0	(7,167)	0.00%	0.00%	0	(33,462)	(2,167)	0	0	0.00%		1,180,000		1,034,719	95%			
		BUS TIE BREAKER - HUNTLEY	C043737	0	3,585	0	0	0	3,585	0.00%	0.00%	0	0	3,585	0	0.00%		2,950,000		2,525,638	100%				
		BUS TIE BREAKER - PACKARD	C043736	0	19,047	83,926	0	0	102,972	0.00%	0.00%	0	83,926	112,972	112,972	0.00%		2,100,000		1,808,232	95%				
		CAP BANKS - GARDENVILLE	C043735	0	(15,019)	0	0	0	(15,019)	0.00%	0.00%	0	0	(15,019)	0	(15,019)	0.00%		5,000,000		4,962,390	100%			
		Capital Reserve - System Capacity & Performance	CNYX31S	(11,280,000)	0	0	0	0	0	0.00%	0.00%	(2,820,000)	2,820,000	0	11,280,000	-100.00%		-	Note 2	0	Blanket				
		CCR Correction - Central 2013 Study	C053140	450,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(450,000)	-100.00%		-		0	0%				
		Central Breaker Upgrades - Ash	C043424	650,000	93,586	181,202	0	0	274,787	27.88%	42.27%	61,000	120,202	384,037	(265,963)	-40.92%		700,000		673,893	5%				
		Central Breaker Upgrades - Oswego	C043426	459,000	44,563	(5,518)	0	0	39,045	-1.20%	8.51%	34,000	(39,518)	59,045	(399,955)	-87.14%		600,000	Note 1	87,077	0%				
		Central Breaker Upgrades - Teal	C043427	247,000	4,586	7,418	0	0	12,003	3.00%	4.86%	13,000	(5,582)	255,863	8,863	3.59%		150,000		150,335	5%				
		CLAY - DEWITT LINE 3 RECONDUCTORING	C043996	0	(60,502)	0	0	0	(60,502)	0.00%	0.00%	0	(60,502)	0	0	0.00%		600,000	Note 1	0	cancelled 0%				
		Clay Substation Reconfiguration	C047275	8,006,000	404,087	568,696	0	0	972,783	7.10%	12.15%	3,122,000	(2,553,304)	2,819,133	(5,186,867)	-64.79%		5,500,000		1,809,972	5%				
		Clay-Teal#10,Clay-Dewitt#3 Recond	C043995	1,530,000	140,190	134,523	0	0	274,713	8.79%	7.96%	334,000	(199,477)	899,713	(630,287)	-41.20%		8,300,000		1,051,144	5%				
		Construct Five Mile Station	C024015	21,372,000	1,204,633	1,632,871	0	0	2,837,504	7.64%	13.28%	4,902,000	(3,269,129)	11,724,504	(9,647,496)	-45.14%		44,750,000		17,849,136	5%				
		Construct Five Mile Station - Line	C024016	1,753,000	4,032	11,593	0	0	15,626	0.66%	0.89%	481,000	(469,407)	945,626	(807,374)	-46.06%		1,750,000		180,704	5%				
		Dewitt - add brkrs to 345kV bay	C053142	200,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(200,000)	-100.00%		-		0	0%				
		Dunkirk Second Bus Tie - Line	C031460	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		375,000	Note 1	9,704	0%				
		Dunkirk Second Bus Tie - Station	C031459	0	425	0	0	0	425	0.00%	0.00%	0	0	425	0	0.00%		375,000	Note 1	11,560	0%				
		Eastover Rd - New 230-115kV Station	C031326	9,751,000	(107,956)	3,407,371	0	0	3,299,415	34.94%	33.84%	2,100,000	1,307,371	12,936,735	3,185,735	32.67%		33,734,000		20,652,458	100%				
		Eastover Rd-New Line Taps	C031419	2,884,000	2,150,713	1,652,318	0	0	3,803,031	57.69%	132.79%	850,000	802,318	6,960,471	4,096,471	143.03%		15,266,000		9,863,071	85%				
		Elm St Relief Add 4th Xfer	C049594	1,100,000	56,863	68,017	0	0	124,880	6.18%	11.35%	280,000	(211,983)	2,264,880	1,164,880	105.90%		2,500,000		180,398	5%				
		Ephratah Sub Rebuild - Line Portion	C053144	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		-		0	0%				
		Ephratah substation rebuild	C046486	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		-		0	0%				
		Falconer PAR - Line Work	C053145	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		-		0	0%				
		Falconer PAR - Station Work	C053146	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		-		0	0%				
		Forbes Ave TSub	C043593	1,557,000	18,186	37,913	0	0	56,099	2.44%	3.60%	442,000	(404,087)	56,099	(1,500,901)	-96.40%		200,000		132,013	5%				
		Frankhauser New Station - T Line Wo	C030744	1,100,000	139,603	81,129	0	0	220,733	7.38%	20.07%	364,000	(282,871)	970,733	(129,267)	-11.75%		1,327,000		311,486	5%				
		Frankhauser New Station - T Sub Wor	C034427	764,000	36,957	109,519	0	0	146,476	14.33%	19.17%	414,000	(304,481)	(569,524)	(1,333,524)	-174.54%		1,007,000		715,409	85%				
		Golah Sub rebuild	C051831	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		-		0	0%				
		Greenbush-Schodack 13&15 Tline	C052324	763,000	13	13	0	0	27	0.00%	0.00%	128,000	(127,987)	18,507	(744,493)	-97.57%		172,000		845	5%				
		Greenbush-Schodack/Hudson Sub	C052319	35,000	0	78	0	0	78	0.22%	0.22%	8,000	(7,923)	15,078	(19,923)	-56.92%		440,000		78	5%				
		Harper sub new 115 kV line taps	C044594	182,000	2,797	7,012	0	0	9,809	3.85%	5.39%	11,000	(3,988)	9,809	(172,191)	-94.81%		200,000		9,809	0%				
		HOMER HILL 115 KV CAPACITOR BANKS	C031457	0	681	1,646	0	0	2,328	0.00%	0.00%	0	1,646	2,328	0	0.00%		2,533,000		1,739,223	100%				
		Hudson Valley Reinforcement	C053148	0	0	0	0	0	0	0.00%	0.00%	0	0	0											

Transmission - Current Year Actuals VS Expected
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Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval			
				FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage		
		New Harper Substation - TxT Sub	C044874	4,110,000	39,462	36,380	0	0	75,842	0.89%	1.85%	30,000	6,380	321,362	(3,788,638)	-92.18%	3,000,000		112,415	5%		
		New Maple Ave - Line Portion	C053153	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-		0	0%			
		New Maple Avenue Substation	C051705	58,000	0	0	0	0	0	0.00%	0.00%	16,000	(16,000)	0	(58,000)	-100.00%	-		0	cancelled 0%		
		New Tonawanda Station	C053154	30,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	0	(30,000)	-100.00%	-		0	cancelled 0%		
		New Tonawanda Station - Line Taps	C053156	25,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(25,000)	-100.00%	50,000		0	0%		
		New Watertown 115-13.2kV T - Line	C053155	50,000	0	0	0	0	0	0.00%	0.00%	12,000	(12,000)	20,000	(30,000)	-60.00%	-		0	0%		
		New Watertown 115-13.2kV T-Sub	C053157	98,000	0	0	0	0	0	0.00%	0.00%	16,000	(16,000)	0	(98,000)	-100.00%	-		0	cancelled 0%		
		New West Sweden Station - Line Work	C053159	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-		0	0%		
		New West Sweden Station - Sub Work	C053160	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-		0	0%		
		OGDEN BROOK 115KV CS AND BUS SW	C036026	0	(8,782)	0	0	0	0	(8,782)	0.00%	0.00%	0	0	(8,782)	(8,782)	0.00%	267,000		231,547	100%	
		Porter 230kV Breaker Overduty Mitig	C044772	75,000	49,591	26,405	0	0	75,995	35.21%	101.33%	18,000	8,405	176,995	101,995	135.99%	178,816		140,184	30%		
		Queensbury TB3 & TB4 upgrades (sub)	C036822	2,100,000	238,858	744,505	0	0	983,363	35.45%	46.83%	525,000	219,505	3,702,443	1,602,443	76.31%	1,210,000		2,932,400	5%		
		Randall Rd Transmission Line	C043672	15,000	0	0	0	0	0	0.00%	0.00%	4,000	(4,000)	13,500	(1,500)	-10.00%	400,000	Note 1	0	5%		
		Randall Road Substation Trans work	C043673	10,000	0	0	0	0	0	0.00%	0.00%	2,000	(2,000)	0	(10,000)	-100.00%	400,000	Note 1	0	cancelled 0%		
		REACTOR FOR UNIONVILLE LINE #7		C053223	0	0	11,150	0	0	11,150	0.00%	0.00%	0	11,150	75,150	75,150	0.00%	50,000		11,150	5%		
		Recond 1/2 Mile of Dewitt-Tilden 19	C053143	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-		0	0%		
		Recond Cortland Clarks Corners	C053141	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-		0	0%		
		Reconductor L #54 Gardenville-Erie	C031463	90,000	114	0	0	0	114	0.00%	0.13%	22,000	(22,000)	66,764	(23,236)	-25.82%	375,000	Note 1	75,130	5%		
		Reconductoring 115kv NE reg NRRP	C035771	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	8,800,000	Note 1	0	0%		
		Replacement of #171 connections	C033884	188,000	214	214	0	0	428	0.11%	0.23%	90,000	(89,786)	428	(187,572)	-99.77%	30,000		13,635	cancelled 0%		
		Ridge sub - Split 38kV cap bank	C051390	346,000	162,825	239,217	0	0	402,042	69.14%	116.20%	158,000	81,217	427,042	81,042	23.42%	869,560		531,444	95%		
		River Tower Crossings - Spare Struc	C053158	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-		0	0%		
		Riverside-Reynolds Rd#4 Forbes Tap	C043592	260,000	5,881	11,136	0	0	17,017	4.28%	6.54%	128,000	(116,864)	49,885	(210,115)	-80.81%	253,000		18,869	5%		
		Rock Cut Substation - Transmission	C040685	262,000	12,612	(12,792)	0	0	(180)	-4.88%	-0.07%	112,000	(124,792)	(180)	(262,180)	-100.07%	150,000		(0)	5%		
		Sanborn upgrade 115 - 34.5kV transf	C044361	511,000	51,721	262,923	0	0	314,644	51.45%	61.57%	227,000	35,923	414,287	(96,713)	-18.93%	1,272,000		334,722	5%		
		Sawyer Fourth 230-23kV Bank	C053147	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-		0	0%		
		Second 115 kV bus tie at Lockport	C031482	483,000	109,690	154,157	0	0	263,846	31.92%	54.63%	181,000	(26,843)	462,746	(20,254)	-4.19%	743,967		546,264	30%		
		Shawnee 76 Sub Txt	C043616	287,000	(69)	0	0	0	(69)	-0.02%	-0.00%	40,000	(40,000)	(69)	(287,069)	-100.02%	36,000		0	cancelled 0%		
		Sodeman Rd 115kV station equipment	C043754	750,000	13,976	9,516	0	0	23,492	1.27%	3.13%	216,000	(206,484)	23,492	(726,508)	-96.87%	428,050		29,305	5%		
		Sodeman Rd Install New taps	C043755	750,000	444	3,779	0	0	4,223	0.56%	0.50%	48,000	(44,221)	50,223	(699,777)	-93.30%	122,300		4,551	5%		
		Spier Rotterdam NEW Line	C031418	1,983,000	(302,148)	405,649	0	0	103,501	20.46%	5.22%	193,000	212,649	(691,845)	(2,674,845)	-134.89%	79,345,000		94,434,550	95%		
		STA WORK TO SUPPT NEW SPIER-RTDM	C040346	0	18,177	962	0	0	19,139	0.00%	0.00%	0	962	21,139	21,139	0.00%	135,000		1,050,133	95%		
		STATION 139 LN SUPPLY CHANGE	C043740	0	10,455	(6,982)	0	0	3,473	0.00%	0.00%	0	(6,982)	3,473	3,473	0.00%	499,944		490,186	100%		
		STATION 55 LN SUPPLY CHANGE	C043741	0	(3,831)	0	0	0	(3,831)	0.00%	0.00%	0	(3,831)	0	(3,831)	0.00%	2,440,000		1,565,353	95%		
		TAP TAYLORVILLE-BOONEVILLE 5 115KV	C047633	0	141	423	0	0	564	0.00%	0.00%	0	423	4,564	4,564	0.00%	130,000		110,791	85%		
		Taps to 115 kV new Cicero Sub	C050939	0	0	0	0	0	0	0.00%	0.00%	0	0	6,000	6,000	0.00%	20,000		0	0%		
		TP Mortimer Second Bus tie	C050696	525,000	0	0	0	0	0	0.00%	0.00%	60,000	(60,000)	10,000	(515,000)	-98.10%	-		0	0%		
		TP Reconductor line #181	C050744	200,000	0	0	0	0	0	0.00%	0.00%	35,000	(35,000)	0	(200,000)	-100.00%	-		0	0%		
		TP West Golah Substation	C050695	1,000,000	0	0	0	0	0	0.00%	0.00%	175,000	(175,000)	0	(1,000,000)	-100.00%	-		0	0%		
		Trans Study Budgetary Reserve NY	C008376	150,000	(583,131)	150,576	0	0	(432,555)	100.38%	-288.37%	36,000	114,576	(180,555)	(330,555)	-220.37%	-	Note 2	3,732,836	Blanket		
		TXT STUDY BUDGETARY RESERVE - NIMO	C028245	0	(2,000)	0	0	0	(2,000)	0.00%	0.00%	0	(2,000)	8,500	8,500	0.00%	-	Note 2	72,465	Blanket		
		Upgrade Niagara - Packard #195	C029945	5,224,000	6,201	1,518,576	0	0	1,524,777	29.07%	29.19%	1,545,000	(26,424)	8,664,777	3,440,777	65.86%	11,178,000		2,462,294	30%		
		Van Dyke 115-13.2 Sub Taps	C044173	0	1,650	2,177	0	0	3,827	0.00%	0.00%	0	2,177	21,827	21,827	0.00%	150,000		13,693	5%		
		W. Ashville sub 115KV In 160 tap	C043832	200,000	4,628	1,335	0	0	5,963	0.67%	2.98%	18,000	(16,665)	70,963	(129,037)	-64.52%	75,000		5,963	0%		
		W. Ashville substation Txt	C043833	500,000	3,533	35,248	0	0	38,781	7.05%	7.76%	25,000	10,248	162,506	(337,494)	-67.50%	558,000		39,201	5%		
		West Hamlin 82 (TXT-Sub)	C043977	0	160	3,536	0	0	3,696	0.00%	0.00%	0	3,536	696	696	0.00%	355,000		8,929	5%		
		West Hamlin 82 TXT Line	C048901	0	0	0	0	0	0	0.00%	0.00%	0	0	16,200	16,200	0.00%	208,000		0	5%		
		WEST NY-TRANS LINE BUDGETARY RESERV	CNW0083	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	Note 2	(442)	Blanket		
		Wetzel Rd. Substation T-Line	C036983	163,000	211,218	164,125	0	0	375,344	100.69%	230.27%	23,000	141,125	381,344	218,344	133.95%	1,027,000		1,210,654	95%		
		MOUNTAIN STATION LINE RELOCATION	C054944	0	0	2,937	0	0	2,937	0.00%	0.00%	0	10,827	10,827	10,827	0.00%	100,000		2,937	5%		
		REACTOR AT UNIONVILLE SUB FOR 7&9	C056065	0	0	63,153	0	0	63,153	0.00%	0.00%	0	63,153	800,153	800,153	0.00%	823,000		63,153	5%		
		AIRCO-BFFL RVR147 ADV METAL TAP	C054711	0	0	0	0	0	0	0.00%	0.00%	0	0	75,000	75,000	0.00%	-		0	0%		
		GRDVL-BFFL RVR146 2ND TAP OHIO STA	C054713	0	0	0	0	0	0	0.00%	0.00%	0	0	140,000	140,000	0.00%	-		0	0%		
		YOUNGS ST STA 214 -115KV TAP- TLINE	C054963	0	0	0	0	0	0	0.00%	0.00%	0	0	10,000	10,000	0.00%	25,000		0	0%		
		TO Led System Studies Total		78,315,500	5,380,509	13,308,181	0	0	18,688,690	16.99%	23.86%	25,286,000	(11,977,819)	63,425,695	(14,889,805)	-19.01%			186,017,007			
System Capacity & Performance Total				102,946,500	8,437,045	18,878,659	0	0	27,315,704	18.34%	26.53%	28,862,000	(9,983,341)	86,018,209	(16,928,291)	-16.44%		255,123,742				
Customer Requests/Public Other				0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	300,275		0	5%			
Other Total				0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%			0				
Public Requirements	FAA Obstruction Lighting - West	C027954	100,000	0	0	0	0															

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				ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage			
		Nine Mile 2 Uprate- Tx Line Work	C052163	100,000	15,381	31,429	0	0	46,810	31.43%	46.81%	90,000	(58,571)	46,810	(53,190)	-53.19%	125,000	Note 3	56,760	30%			
		NYSEG-LF INTERCNT-115/34.5KV STA.	C052588	0	1,780	1,345	0	0	3,125	0.00%	0.00%	0	1,345	428,125	428,125	0.00%	1,031,000	Note 3	(491,279)	5%			
		Roaring Brook Wind Line	CNYX61	20,000	0	0	0	0	0	0.00%	0.00%	5,000	(5,000)	0	(20,000)	-100.00%	-	Note 3	0	0%			
		Roaring Brook Wind Line Reimbursement	CNYX61R	(20,000)	0	0	0	0	0	0.00%	0.00%	(5,000)	5,000	0	20,000	-100.00%	-	Note 3	0	0%			
		Roaring Brook Wind Sub	CNYX62	211,000	0	0	0	0	0	0.00%	0.00%	52,000	(52,000)	0	(211,000)	-100.00%	-	Note 3	0	0%			
		Roaring Brook Wind Sub Reimbursement	CNYX62R	(211,000)	0	0	0	0	0	0.00%	0.00%	(52,000)	52,000	0	211,000	-100.00%	-	Note 3	0	0%			
		STEEL WINDS II - NG STA UPGRADES	C038126	0	(150)	(1,217)	0	0	(1,367)	0.00%	0.00%	0	(1,217)	(1,367)	(1,367)	0.00%	1,340,000	Note 1,3	(1,425)	100%			
		Customer Interconnection Total		(54,500)	(556,142)	961,792	0	0	405,650	-1764.76%	-744.31%	(194,000)	1,155,792	875,650	930,150	-1706.70%			(103,565)				
		Other Statutory/Regulatory	ROBLIN STEEL-ROBERTS RD.163 REMOVAL	C041352	0	436	0	0	436	0.00%	0.00%	436	436	436	436	0.00%	100,000		27,878	100%			
		Other Statutory/Regulatory Total		0	436	0	0	436	0.00%	0.00%	436	436	436	436	0.00%			27,878					
		Customer Interconnections	STEWARTS BRIDGE LGIA LINE RECONDUCT	C047175	0	22,675	0	0	22,675	0.00%	0.00%	22,675	22,675	22,675	22,675	0.00%	130,000		79,757	95%			
			WATERVLIT ARSENAL REQUEST DBL TAP	C053377	0	(75,000)	0	0	(75,000)	0.00%	0.00%	(75,000)	0	0	0	0.00%	100,000		(75,000)	5%			
			ROARINGBROOKUPGRADE MARTINSBURG SUB	C055408	0	267	0	0	267	0.00%	0.00%	267	267	267	267	0.00%	603,000		267	0%			
			RG&E STATION 56 REBUILD	C057011	0	5,704	0	0	5,704	0.00%	0.00%	5,704	5,704	5,704	5,704	0.00%	350,000		5,704	0%			
		Customer Interconnections Total		0	(46,355)	0	0	(46,355)	0.00%	0.00%	(46,355)	0.00%	28,645	28,645	28,645	0.00%			10,728				
Customer Requests/Public Requirements Total				55,500	(556,142)	915,873	0	0	359,731	1650.22%	648.16%	(167,000)	1,082,873	934,731	879,231	1584.20%			(54,244)				
Non-Infrastructure/Other	Other	BLANKET LAND ACQUISITION/DISPOSITIO	C042905	0	1,482	2,413	0	0	3,895	0.00%	0.00%	0	2,413	3,895	3,895	0.00%	-	Note 2	(28,360)	Blanket			
		FUNCTIONAL SPECIFICATION WITH PG&E	C033536	0	(25,112)	0	0	0	(25,112)	0.00%	0.00%	0	0	(25,112)	(25,112)	0.00%	200,000		214,497	Blanket			
		SALMON RIVER LAND SALES	C037983	0	2,553	5,484	0	0	8,037	0.00%	0.00%	0	5,484	8,037	8,037	0.00%	250,000		153,187	95%			
		VARIOUS STA - RANGE OF OPERATIONS	C032551	0	56,985	77,672	0	0	134,657	0.00%	0.00%	0	77,672	185,657	185,657	0.00%	665,000		662,837	Program			
		Other Total		0	35,908	85,569	0	0	121,477	0.00%	0.00%	0	85,569	172,477	172,477	0.00%			1,002,162				
		Station Control and Monitoring Sys	Edic Security Upgrades	C051894	950,000	2,249	31,066	0	0	33,315	3.27%	3.51%	468,000	(436,934)	771,315	(178,685)	-18.81%	852,000		33,465	5%		
			IntrMeterInvestmentPrgmCo36	C035267	1,139,000	238,647	263,946	0	0	502,593	23.17%	44.13%	254,000	9,946	983,773	(155,227)	-13.63%	-	Note 2	3,730,500	Program		
			Jamestown Muni Dow St Stat. Mtr upg	C046999	10,000	8,720	5,568	0	0	14,288	55.68%	142.88%	3,000	2,568	18,288	8,288	82.88%	67,000		94,153	85%		
			NY PHYSICAL SECURITY 15BULKSTATIONS	C034224	0	35,247	1,395	0	0	36,643	0.00%	0.00%	0	1,395	36,643	36,643	0.00%	8,500,000		7,331,876	100%		
			PHYSICAL SECURITY TSUBSTATIONS NIMO	C050919	0	0	0	0	0	0	0.00%	0.00%	0	0	25,000	25,000	0.00%	-	Note 2	0	Program		
			Porter Security Upgrades	C051895	800,000	(4,966)	41,834	0	0	36,868	5.23%	4.61%	387,000	(345,166)	834,868	34,868	4.36%	510,000		49,527	5%		
			Program-Remote Terminal Unit (RTU)	C003772	893,000	500,567	437,386	0	0	937,953	48.98%	105.03%	244,000	193,386	1,020,403	127,403	14.27%	-	Note 2	16,728,900	Program		
			Substation Security Program	C053136	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	-	Note 2	0	0%		
		Station Control and Monitoring Systems Total		3,792,000	780,465	781,196	0	0	1,561,660	20.60%	41.18%	1,356,000	(574,804)	3,690,290	(101,710)	-2.68%			27,968,421				
		General Equipment	BATTERY EYEWASH STATION RPLPROGRAM	C038545	0	(17,762)	0	0	0	(17,762)	0.00%	0.00%	0	0	(17,762)	(17,762)	0.00%	-	Note 2	203,082	Program		
		NY DEFERRED CAPEX SMALL TOOLS	C031770	0	(226,838)	0	0	0	(226,838)	0.00%	0.00%	0	0	(226,838)	(226,838)	0.00%	-	Note 2	962,134	Blanket			
		IHC CAPITAL SMALL TOOLS 5210-T NY	C054605	0	0	0	0	0	0	0.00%	0.00%	0	0	150,000	150,000	0.00%	-	Note 2	0	Blanket			
General Equipment Total		MOHICAN ST. ADD STATION SERVICE TRF	C055988	0	0	0	0	0	0	0.00%	0.00%	0	0	20,000	20,000	0.00%	150,000		0	0%			
Non-Infrastructure/Other Total				3,792,000	571,773	866,764	0	0	1,438,537	22.86%	37.94%	1,356,000	(489,236)	3,788,167	(3,833)	-0.10%			30,135,799				
Grand Total				176,300,000	20,894,957	32,777,983	0	0	53,662,940	18.59%	30.44%	45,453,000	(12,675,017)	155,422,438	(20,877,562)	-11.84%			641,632,894				

Notes
1- Group level DOA
2- Budgetary Reserves and Programs
3- Reimbursable Projects

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15														
Sub Transmission - Current Year Actuals VS Expected														
Sub Transmission Project Detail														
	Budget	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
	FY14/15 Investment Plan Level	FY14/15 YTD					2nd Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan	
Spending Rationale		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	Level	Level						
Asset Condition	24,142,670	4,486,515	4,549,269	0	0	9,035,785	18.84%	37.4%	6,706,643	(2,157,373)	22,271,325	(1,871,345)	-7.8%	
Customer Requests/Public Requirements	1,982,650	783,345	164,177	0	0	947,522	8.28%	47.8%	513,307	(349,130)	2,806,803	824,153	41.6%	
Damage/Failure	2,756,500	771,134	1,087,070	0	0	1,858,205	39.44%	67.4%	689,125	397,945	3,658,591	902,091	32.7%	
Non-Infrastructure/Other	145,000	0	0	0	0	0	0.00%	0.0%	0	0	0	(145,000)	-100.0%	
System Capacity & Performance	3,748,180	949,929	2,379,482	0	0	3,329,411	63.48%	88.8%	925,724	1,453,758	3,293,226	(454,954)	-12.1%	
Grand Total	32,775,000	6,990,923	8,179,999	0	0	15,170,921	24.96%	46.3%	8,834,799	(654,800)	32,029,944	(745,056)	-2.3%	

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15														
Sub Transmission - Current Year Actuals VS Expected														
Sub Transmission Project Detail														
	Budget	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
	FY14/15 Investment Plan Level	FY14/15 YTD Actual Spending				2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised	% Change from FY 14/15 Investment Plan Level		
Program		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015									
3rd Party Attachments	35,000	9,312	4,103	0	0	13,415	11.72%	38.3%	6,250	(2,147)	35,475	475	1.4%	
Asset Replacement	11,575,379	1,127,653	1,249,491	0	0	2,377,144	10.79%	20.5%	3,560,058	(2,310,568)	8,904,603	(2,670,776)	-23.1%	
Asset Replacement - I&M (NY)	11,828,337	2,516,611	2,773,370	0	0	5,289,981	23.45%	44.7%	3,007,084	(233,714)	11,549,001	(279,336)	-2.4%	
Damage/Failure	2,556,500	758,439	857,107	0	0	1,615,547	33.53%	63.2%	639,125	217,982	3,227,933	671,433	26.3%	
Load Relief	1,867,800	374,165	198,746	0	0	572,911	10.64%	30.7%	360,374	(161,628)	1,129,006	(738,794)	-39.6%	
New Business - Commercial	1,945,850	613,368	409,821	0	0	1,023,189	21.06%	52.6%	470,357	(60,536)	1,534,984	(410,866)	-21.1%	
Public Requirements	124,800	(6,827)	2,670	0	0	(4,157)	2.14%	-3.3%	31,200	(28,530)	54,619	(70,181)	-56.2%	
Reliability	1,849,250	130,016	301,990	0	0	432,006	16.33%	23.4%	565,350	(263,360)	1,111,976	(737,274)	-39.9%	
Major Storms - Trans	200,000	1,924	0	0	0	1,924	0.00%	1.0%	50,000	(50,000)	1,924	(198,076)	-99.0%	
Subtransmission Line	771,083	9,606	13,734	0	0	23,339	1.78%	3.0%	139,750	(126,016)	47,550	(723,533)	-93.8%	
Public Requirements	21,000	(8,538)	(93,532)	0	0	(102,070)	-445.39%	-486.0%	5,250	(98,782)	(91,510)	(112,510)	-535.8%	
Non-REP LINE OTHER	0	538,119	(69,857)	0	0	468,262	0.00%	0.0%	0	(69,857)	2,012,302	2,012,302	0.0%	
Non-REP SUB Other	0	(160,060)	1,880,226	0	0	1,720,166	0.00%	0.0%	0	1,880,226	14,166	14,166	0.0%	
REP-Line Other	0	102,013	40,044	0	0	142,057	0.00%	0.0%	0	40,044	142,057	142,057	0.0%	
REP-UG Cable Replacements	0	78,193	(77,753)	0	0	440	0.00%	0.0%	0	(77,753)	440	440	0.0%	
REP-Substation Infrastructure	0	11,090	8,373	0	0	19,463	0.00%	0.0%	0	8,373	19,913	19,913	0.0%	
REP-Distribution Automation	0	213,130	106,096	0	0	319,226	0.00%	0.0%	0	106,096	406,526	406,526	0.0%	
REP-Line Rebuild	0	666,790	544,795	0	0	1,211,585	0.00%	0.0%	0	544,795	1,243,985	1,243,985	0.0%	
REP-UG Cable	0	0	20,056	0	0	20,056	0.00%	0.0%	0	20,056	20,056	20,056	0.0%	
Replacement	0	15,919	10,520	0	0	26,439	0.00%	0.0%	0	10,520	276,939	276,939	0.0%	
New Business	0	0	0	0	0	0	0.00%	0.0%	0	0	388,000	388,000	0.0%	
Grand Total	32,775,000	6,990,923	8,179,999	0	0	15,170,921	24.96%	46.3%	8,834,799	(654,800)	32,029,944	(745,056)	-2.3%	

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level						FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015												
Asset Condition	Asset Replacement	Amsterdam-Rotterdam 3/4 Relocation	C033182	1,021,200	15,803	14,186	0	0	0	29,989	1.39%	2.94%	144,704	(130,519)	146,989	(874,211)	-85.61%	650,000	372,660	20%
		Bagdad-Dake Hill 815-34.5kV refurb.	C050292	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Ballston-Mechanicville 6-34.5kv	C046472	100,000	4,716	5,684	0	0	10,401	5.68%	10.40%	25,000	(19,316)	10,401	(89,599)	-89.60%	500,000	75,553	20%	
		Ballston-Shore Rd-Rosa Rd 5 and 8-3	C046457	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Bethlehem-Selkirk 5-34.5kV	C048817	70,000	15,086	2,871	0	0	17,957	4.10%	25.65%	10,000	(7,129)	78,329	8,329	11.90%	100,000	22,406	20%	
		Beth-Voorheesville-Retire Callanan	C027582	1,000	1,806	2,657	0	0	4,463	265.71%	446.31%	250	2,407	4,463	3,463	346.31%	553,100	223,149	20%	
		Bristol Hill-Phoenix 23-34.5kv	C046474	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo 23Kv Cable Replacement Program	C052483	150,000	0	0	0	0	0	0	0.00%	0.00%	21,429	(21,429)	0	(150,000)	-100.00%	150,000	0	5%
		Buffalo Station 122 Rebuild - 23kv	CD00780	17,600	4,357	2,419	0	0	6,776	13.74%	38.50%	4,800	(2,381)	16,736	(864)	-4.91%	22,000	6,776	20%	
		Buffalo Station 25 Rebuild - 23 kV	C036457	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 27 Rebuild - 23 kV	C033470	84,000	21,195	58,448	0	0	79,643	69.58%	94.81%	21,000	37,448	127,523	43,523	51.81%	231,000	157,553	45%	
		Buffalo Station 29 Rebuild - 23 kV	C006724	95,100	12,168	51,012	0	0	63,179	53.64%	66.43%	23,775	27,236	163,713	68,613	72.15%	384,000	177,285	45%	
		Buffalo Station 34 Rebuild - 23 kV	C046944	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 37 Rebuild - 23 kV	C033471	0	1,633	99	0	0	1,732	0.00%	0.00%	0	99	3,832	3,832	0.00%	100,000	6,378	20%	
		Buffalo Station 41 Rebuild - 23 kV	C046937	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 42 Rebuild - SubT L	C046853	27,000	0	0	0	0	0	0	0.00%	0.00%	0	0	33,000	6,000	22.22%	0	0	5%
		Buffalo Station 53 Rebuild - 23 kV	C046928	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 59 Rebuild - 23 kV	C033472	0	10	10	0	0	19	0.00%	0.00%	0	10	19	19	0.00%	100,000	640	5%	
		Burnett-Headson 34-34.5kV	C050199	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Callanan Tap - Install new Sub-T li	C046641	1,809,650	39,502	32,019	0	0	71,520	1.77%	3.95%	505,019	(473,000)	83,970	(1,725,680)	-95.36%	143,000	134,293	20%	
		Carthage-N. Carthage-Deferiet 23kv	C046435	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Carthage-Taylorville 21/22/26-23kv	C046436	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		CNY Sub Trans-Line Asset Replace	CNC0075	244,000	32,782	61,657	0	0	94,439	25.27%	38.70%	61,000	657	218,519	(25,481)	-10.44%	258,640	145,928	Blanket	
		Cottrell Paper Tap 11-34.5kv	C046443	27,000	19,043	2,946	0	0	21,989	10.91%	81.44%	13,500	(10,554)	21,989	(5,011)	-18.56%	55,000	21,989	20%	
		Dake Hill-W. Salamanca 816-34.5kv	C046469	0	0	1,458	0	0	1,458	0.00%	0.00%	0	1,458	1,458	1,458	0.00%	100,000	1,458	5%	
		Deerfield-Schuyler 22-46kV	C050288	50,000	0	0	0	0	0	0	0.00%	0.00%	7,143	(7,143)	260,000	210,000	420.00%	0	0	5%
		Deerfield-whitesboro 26-46kv	C046459	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Defective 1980 chance insulators-34	C046445	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Elbridge-Glenside 31-34.5kV refurb	C050959	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		ENY Sub Trans-Line Asset Replace	CNE0075	213,000	5,459	(23,454)	0	0	(17,995)	-11.01%	-8.45%	53,250	(76,704)	4,565	(208,435)	-97.86%	225,780	(13,765)	Blanket	
		Epratah-Caroga 2-23kv	C046456	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Fort Covington-Malone 26-34.5kV	C050197	75,000	0	0	0	0	0	0	0.00%	0.00%	10,714	(10,714)	82,929	7,929	10.57%	75,000	0	5%
		Galleria Mall Loop - 1/0 Cable Rep	CD00869	489,300	8,146	188,606	0	0	196,752	38.55%	40.21%	314,083	(125,477)	602,622	113,322	23.16%	20,000	247,104	45%	
		Genesee South 34.5kV relief	C046711	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Harper-Sta 104 32-12kv	C046615	1,000	43,378	1,302	0	0	44,680	130.25%	4468.01%	500	802	48,480	47,480	4748.01%	600,000	82,501	30%	
		Hartfield-S. Dow 859 Refurbish	C033180	2,583,273	128,567	79,268	0	0	207,835	3.07%	8.05%	704,529	(625,261)	2,254,615	(328,658)	-12.72%	250,000	384,195	30%	
		Homer Hill-Nile 811-34.5kV	C050326	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Homer Hill-Nile 811-34.5kV ION	CD01216	89,250	3,491	2,295	0	0	5,787	2.57%	6.48%	44,625	(42,330)	5,787	(83,463)	-93.52%	100,000	105,149	30%	
		Jeliff Tap 34.5kV -remove	C049097	1,000	296	906	0	0	1,202	90.56%	120.18%	0	906	3,172	2,172	217.18%	75,000	44,333	20%	
		Krumkill-Delmar-Bethlehem 9/8 34.5k	C046463	317,000	17,402	2,754	0	0	20,157	0.87%	6.36%	79,250	(76,496)	285,757	(31,243)	-9.86%	600,000	32,717	20%	
		L226 - Extend line to N Lville Sta	C015766	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		LHH-Mallory 22-34.5kv	C046441	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Lisbon-Heuvelton #25 Removal	C025079	425,000	6,182	100	0	0	6,282	0.02%	1.48%	141,667	(141,567)	198,282	(226,718)	-53.35%	50,000	54,062	20%	
		LN404 Moutain - Sanborn reconductor	CD01276	708,900	12,784	11,764	0	0	24,548	1.66%	3.46%	12,408	(644)	30,548	(678,352)	-95.69%	125,000	67,556	30%	
		Lockport - Maple Rd L92E&W Removal	C036200	5,000	819	782	0	0	1,601	15.64%	32.02%	3,000	(2,218)	7,371	2,371	47.42%	100,000	22,852	30%	
		M&T bank Tap 701-34.5kv	C046462	925,000	12,825	32,727	0	0	45,551	3.54%	4.92%	520,000	(487,273)	952,741	27,741	3.00%	300,000	189,318	20%	
		Mallory-Cicero L33-34.5 kV line Ref	C046681	412,000	6,664	(546)	0	0	6,118	-0.13%	1.49%	103,000	(103,546)	35,518	(376,482)	-91.38%	750,000	48,828	20%	
		Maplewood-Latham#9 Mapleview Tap Re	CD00832	183,000	0	0	0	0	0	0	0.00%	0.00%	0	0	183,787	787	0.43%	100,000	0	5%
		Maplewood-Menands 17/18 d/c-34.5kv	C046432	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Mech-Schuylerville 4-34.5kV refurb	C050323	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Menands-Liberty 9 Relocation	C033172	75,000	6,430	20,694	0	0	27,123	27.59%	36.16%	18,750	1,944	64,473	(10,527)	-14.04%	150,000	60,998	20%	
		N. Angola-Bagdad 857-34.5kV Catt.	C050289	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		N. Ashford-Nuclear Fuel Services 81	C046467	413,950	90,990	94,953	0	0	185,943	22.94%	44.92%	0	94,953	185,943	(228,007)	-55.08%	330,000	386,204	30%	
		N.Lakeville - Ridge LN 218 Refurbis	C046766	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		New Gardenville Substation-SubT Lin	CD00636	80,460	499	2,160	0	0	2,659	2.68%	3.30%	3,359	(1,200)	2,659	(77,801)	-96.70%	55,000	19,671	20%	
		Nile-S. Wellsville 812-34.5kV ref.	C050290	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investme nt Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage		
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015													
		Oakfield - Caledonia LN201 reconduc	C046707	621,050	50,957	18,280	0	0	69,237	2.94%	11.15%	248,420	(230,140)	110,737	(510,313)	-82.17%	524,000	114,403	20%		
		Ohio-Ridge 613-34.5kv	C046453	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Old Jewitt-Solvay 26(lns 30,31,26)-	C046438	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Partridge-Ave A # 5 Cable Replaceme	C036273	849,550	15,395	22,957	0	0	38,352	2.70%	4.51%	283,183	(260,227)	38,352	(811,198)	-95.49%	2,380,000	57,247	20%		
		Phillips-Medina 301-34.5kv	C046465	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	75,000	0	5%		
		Phillips-Telegraph 304-34.5kv	C046466	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Queensbury-Henry Street 14-34.5kv	C046442	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Rankine - Adams - 25 Cycle Line Ret	C046620	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Rankine-Harper 16/17 and Adams -Har	C046514	1,000	0	443	0	0	443	44.29%	44.29%	250	193	1,193	193	19.29%	700,000	21,709	20%		
		Rebuild SubT line Crossings	C050328	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Refurbish H lines 26H, 33H, 34H	C048911	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Refurbish H Lns 26H, 34H	C048910	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Refurbish H-Lns 27h,25h,33h,36h	C048909	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	0	5%		
		Refurbish H-Lns 27h,28h,33h	C046470	0	0	17,357	0	0	17,357	0.00%	0.00%	0	17,357	17,357	17,357	0.00%	800,000	25,262	5%		
		Re-furbish Teall 25/Woodard 24-34.5	C046446	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Regulator site fencing west-34.5kv	C046444	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Relocate S. Dow-Poland 865-34.5kV	C050177	100,000	6,633	32,494	0	0	39,127	32.49%	39.13%	34,884	(2,390)	231,627	131,627	131.63%	800,000	109,406	20%		
		Remove School St. -Watervliet 3/4	C046512	4,500	130	73	0	0	203	1.63%	4.51%	3,375	(3,302)	3,563	(937)	-20.82%	722,000	31,649	20%		
		Rotterdam-Scotia-Rosa Road 32/6 -	C046455	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Shaleton-Ridge 610, Station 207 Tap	C046779	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Solvay 22-34.5 kV line Refur.	C046685	550,000	393,596	269,048	0	0	662,644	48.92%	120.48%	137,500	131,548	699,994	149,994	27.27%	1,236,000	1,328,583	100%		
		Solvay Ash 27 Cable Repl SubT	C032147	0	45	8,067	0	0	8,112	0.00%	0.00%	0	8,067	8,112	8,112	0.00%	100,000	15,182	20%		
		Solvay/Woodard-Ash st 27&27&28- 34.	C046439	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Solvay-Ash #28 34.5kV Replace Cable	C045629	393,550	0	0	0	0	0	0.00%	0.00%	98,388	(98,388)	49,800	(343,750)	-87.35%	100,000	0	5%		
		Sta 122 taps 622/623-23kv	C046461	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Sta 66 repl./new Subt pole mtd sta.	CD00544	136,000	706	707	0	0	1,413	0.52%	1.04%	0	707	1,413	(134,587)	-98.96%	23,000	44,980	20%		
		Station 126 taps 33h/34h-23kv	C046450	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Station 150 Tap 701-34.5kV remove	C049499	1,000	1,176	1,634	0	0	2,810	163.38%	281.03%	1,000	634	4,940	3,940	394.03%	200,000	24,674	30%		
		Taylorville-Effley 24-23kv	C046437	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Teall-Headson L31-L29-34.5 kV line	C046686	627,000	7,706	55,851	0	0	63,557	8.91%	10.14%	447,857	(392,006)	802,057	175,057	27.92%	250,000	97,228	20%		
		Terminal-Cornelia 43 13.2kV-remove	C049037	10,000	103	108	0	0	211	1.08%	2.11%	2,500	(2,392)	211	(9,789)	-97.89%	135,000	6,347	20%		
		Tonawanda Lines 601-604-23kv	C046451	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Tonawanda Lines 622-624-23kv	C046452	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Trenton-Deerfield 21/27-46kv	C046464	30,000	394	36,871	0	0	37,266	122.90%	124.22%	7,500	29,371	37,266	7,266	24.22%	100,000	75,036	20%		
		Trenton-Prospect 23-46kv	C046448	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Trenton-Whitesboro 25-46kv	C046458	141,100	491	22,933	0	0	23,424	16.25%	16.60%	141,100	(118,167)	64,924	(76,176)	-53.99%	150,000	42,793	20%		
		TxD RESERVE for Asset Replacement U	C046910	(3,387,784)	0	0	0	0	0	0.00%	0.00%	(846,946)	846,946	0	3,387,784	-100.00%	0	0	Blanket		
		Union-Ausable Forks 36-46kV ref	C050320	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Union-Lake Clear 35-46kV refurb	C050324	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Varick-Bristol Hill 202-34.5kv	C046460	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		W. Milton Tap-34.5kV new line	CD00898	150,000	4,735	43,414	0	0	48,149	28.94%	32.10%	3,750	39,664	197,149	47,149	31.43%	270,000	74,204	20%		
		W. Portland-Sherman 867-34.5kv	C046468	50,000	38,962	5,725	0	0	44,687	11.45%	89.37%	7,143	(1,418)	44,687	(5,313)	-10.63%	750,000	44,687	5%		
		W. Salamanca-Homer Hill 805-34.5kV	C050293	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		WNY Sub Trans-Line Asset Replace	CNW0075	355,000	88,808	53,298	0	0	142,105	15.01%	40.03%	88,750	(35,452)	374,018	19,018	5.36%	376,300	138,550	Blanket		
		Woodard 24/Teall 25-34.5kv	C046447	217,600	1,172	1,339	0	0	2,511	0.62%	1.15%	54,400	(53,061)	79,286	(138,314)	-63.56%	75,000	68,191	20%		
		Woodard 28-34.5kv	C046440	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Woodard 29-34.5kv	C046473	0	0	0	0	0	0	0.00%	0.00%	0	0	4,000	4,000	0.00%	0	0	5%		
		Woodard-Teall 32-34.5kV refurbish	C050322	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Yahnundasis-Clinton 24 and 27-46kv	C046449	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Asset Replacement Total				11,543,249	1,123,043	1,240,374	0	0	2,363,417	10.75%	20.47%	3,559,808	(2,319,434)	8,890,876	(2,652,373)	-22.98%		5,397,923	
		Asset Replacement - I&M (N	I&M - NC Sub-T Line Work From Insp	C026166	2,297,833	334,972	229,108	0	0	564,079	9.97%	24.55%	574,458	(345,350)	1,908,079	(389,754)	-16.96%	4,765,800	17,355,642	Program	
			I&M - NE Sub-T Line Work From Insp	C026165	3,797,834	923,742	1,513,052	0	0	2,436,794	39.84%	64.16%	949,459	563,594	4,191,794	393,960	10.37%	9,335,473	24,282,613	Program	
			I&M - NW Sub-T Line Work From Insp	C026167	5,297,833	1,237,804	1,027,211	0	0	2,265,014	19.39%	42.75%	1,324,458	(297,248)	5,145,014	(152,819)	-2.88%	3,337,067	20,980,895	Program	
			IE - NC SubT Towers	C031853	234,837	4,055	1,070	0	0	5,125	0.46%	2.18%	58,709	(57,639)	83,905	(150,933)	-64.27%	336,000	203,281	Program	
			IE - NE Sub-T UG Cable Replacement	C032146	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	720,000	0	Program	
			IE - NW SubT Towers	C031855	200,000	16,040	2,929	0	0	18,969	1.46%	9.48%	100,000	(97,071)	220,209	20,209	10.10%	336,000	416,778	Program	

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			BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investme nt Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage		
		Asset Replacement - I&M (NY) Total		11,828,337	2,516,611	2,773,370	0	0	5,289,981	23.45%	44.72%	3,007,084	(233,714)	11,549,001	(279,336)	-2.36%		63,239,208			
		Load Relief	Buffalo Station 30 - Rebuild - 23kV	C015755	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	6%		
		Load Relief Total		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		0			
		Subtransmission Line	Amsterdam 69 KV reconfig and LB SWs	C049299	233,333	0	0	0	0	0.00%	0.00%	0	0	4,850	(228,483)	-97.92%	780,000	0	20%		
			Battenkill-Cem Mtnn 5. fort miller	C048827	50,000	2,209	617	0	2,826	1.23%	5.65%	12,500	(11,883)	6,997	(43,003)	-86.01%	50,000	34,015	20%		
			Bennett Bridge-Solvay 6-69KV-remove	C048824	0	1,333	2,270	0	3,603	0.00%	0.00%	0	2,270	3,603	3,603	0.00%	125,000	15,977	20%		
			Hartfield-S. Dow 859-Relocate Part	C052209	424,000	5,888	10,831	0	16,718	2.55%	3.94%	106,000	(95,169)	31,658	(392,342)	-92.53%	100,000	21,768	5%		
			Remove Atlantic Ref Tap 23-34.5KV	C049338	63,750	176	16	0	192	0.02%	0.30%	21,250	(21,234)	442	(63,306)	-99.31%	75,000	1,963	20%		
		Subtransmission Line Total		771,083	9,606	13,734	0	0	23,339	1.78%	3.03%	139,750	(126,016)	47,550	(723,533)	-93.83%		73,722			
		Non-REP LINE OTHER	225 LINE - REPLACE SECTIONALIZERS	C054063	0	288	11,462	0	11,750	0.00%	0.00%	0	11,462	144,750	144,750	0.00%	200,000	11,750	30%		
			HOMER HILL-CERES 809-34.5KV RETIRE	CD00825	0	1,162	1,163	0	2,325	0.00%	0.00%	0	1,163	10,825	10,825	0.00%	258,068	98,168	30%		
			JOHNSTOWN-MARKET HILL 8 69KV TRIB	CD00179	0	(19,248)	387	0	(18,861)	0.00%	0.00%	0	387	(18,861)	(18,861)	0.00%	166,627	164,903	100%		
			RANKINE - HARPER - L16 & L17 REM.	C036205	0	5	586	0	591	0.00%	0.00%	0	586	591	591	0.00%	75,000	116,282	100%		
			SOLVAY 22-RETIRE PORTION 34.5KV	CD01302	0	127,481	0	0	127,481	0.00%	0.00%	0	0	127,481	127,481	0.00%	179,500	194,791	95%		
			N ELLICOTTVILLE TAP 803 REMOVE	CD033030	0	(5,308)	0	0	(5,308)	0.00%	0.00%	0	(5,308)	(5,308)	(5,308)	0.00%	825,000	393,183	100%		
		Non-REP LINE OTHER Total		0	109,688	8,291	0	0	117,978	0.00%	0.00%	0	8,291	259,478	259,478	0.00%		979,079			
		REP-Line Other	BOOHER LUMBER TAP REMOVE	C035607	0	603	1,920	0	2,523	0.00%	0.00%	0	1,920	2,523	2,523	0.00%	100,000	64,971	20%		
			DUNLOP TAP 12KV/25 CYCLE R5/R7 RETI	CD00178	0	25	25	0	50	0.00%	0.00%	0	25	50	50	0.00%	259,608	29,949	5%		
			L. CLEAR-TUPPER LAKE 38-46KV-DANC F	CD00887	0	32,962	0	0	32,962	0.00%	0.00%	0	0	32,962	32,962	0.00%	660,648	615,407	85%		
			RANKINE-ADAMS 12KV LINE REMOVALS	C035444	0	9,709	(2,592)	0	7,117	0.00%	0.00%	0	(2,592)	7,117	7,117	0.00%	108,575	100,738	100%		
			REMOVE WOODARD 24/TEALL 25 PARTIAL	C052065	0	4	9,849	0	9,853	0.00%	0.00%	0	9,849	9,853	9,853	0.00%	25,000	31,073	20%		
			STATION 55 115KV TAPS-REARRANGE SUB	CD01220	0	565	(12,414)	0	(11,849)	0.00%	0.00%	0	(12,414)	(11,849)	(11,849)	0.00%	1,440,000	1,210,166	100%		
			WOODVILLE TAP 22-34.5KV -RETIRE AND	CD01075	0	39,390	10,835	0	50,224	0.00%	0.00%	0	10,835	50,224	50,224	0.00%	765,673	716,137	95%		
		REP-Line Other Total		0	83,257	7,623	0	0	90,879	0.00%	0.00%	0	7,623	90,879	90,879	0.00%		2,768,440			
		REP-UG Cable Replacement	12KV AND 23KV CABLE FAILURE REPAIRS	C000474	0	48	0	0	48	0.00%	0.00%	0	0	48	48	0.00%	7,900,000	7,405,315	100%		
			23KV CABLE & CONDUIT REBUILD	C006817	0	853	(53,639)	0	(52,786)	0.00%	0.00%	0	(53,639)	(52,786)	(52,786)	0.00%	2,800,000	4,870,403	100%		
			NY SUBT PS&I UNDERGROUND LINE ACTIN	CD01043	0	1,511	548	0	2,058	0.00%	0.00%	0	548	2,058	2,058	0.00%	300,000	64,656	Program		
			SOUTH MALL CABLES REPLACEMENT	CD00086	0	75,781	(24,662)	0	51,119	0.00%	0.00%	0	(24,662)	51,119	51,119	0.00%	815,000	786,564	100%		
		REP-UG Cable Replacements Total		0	78,193	(77,753)	0	0	440	0.00%	0.00%	0	(77,753)	440	440	0.00%		13,126,938			
		REP-Substation Infrastructure	CIRCUIT BREAKER RECLR REPL NYW TXD	CD034883	0	11,090	8,373	0	19,463	0.00%	0.00%	0	8,373	19,913	19,913	0.00%	1,122,000	530,226	Program		
		REP-Substation Infrastructure Total		0	11,090	8,373	0	0	19,463	0.00%	0.00%	0	8,373	19,913	19,913	0.00%		530,226			
		REP-Line Rebuild	ALBION - BROCKPORT 308 REFURBISH	C033131	0	30,690	0	0	30,690	0.00%	0.00%	0	0	30,690	30,690	0.00%	976,000	1,054,021	100%		
			CALEDONIA-GOLAH 213-REFURBISH	C027586	0	16,737	575	0	17,312	0.00%	0.00%	0	575	17,312	17,312	0.00%	2,050,000	2,109,350	100%		
			GARDENVILLE-SYMLINGTON 714 REMOVAL	C033187	0	4,456	0	0	4,456	0.00%	0.00%	0	0	4,456	4,456	0.00%	742,736	260,371	100%		
			GREENBUSH-DEFREESVILLE 7 REMV 34.5	C007519	0	784	1,462	0	2,246	0.00%	0.00%	0	1,462	2,246	2,246	0.00%	1,022,906	208,331	100%		
			HOOSICK-CLAY HILL 8 SUBT TAP TO BE	CD00919	0	412	200	0	612	0.00%	0.00%	0	200	612	612	0.00%	687,981	233,448	10000%		
			MALLORY-CICERO 33-34.5KV-RELOCATION	C054507	0	3,002	1,060	0	4,062	0.00%	0.00%	0	1,060	4,062	4,062	0.00%	150,000	4,062	20%		
			N LAKEVILLE-HEMLOCK 224 REFURBISH	C035503	0	13,940	19,212	0	33,152	0.00%	0.00%	0	19,212	33,152	33,152	0.00%	525,192	395,586	100%		
			N LAKEVILLE-RICHMOND 226. 34.5KV	C036716	0	6	6	0	12	0.00%	0.00%	0	6	12	12	0.00%	198,000	4,213	5%		
			NY SUBT PS&I LINE ACTIVITY	CD00772	0	8,364	72,687	0	81,052	0.00%	0.00%	0	72,687	81,052	81,052	0.00%	326,155	372,800	Program		
			RANSOM-PHILLIPS RD 402 REFURBISH	C033181	0	18,725	387	0	19,113	0.00%	0.00%	0	387	19,113	19,113	0.00%	158,025	170,576	100%		
			TAP TO H&V GREENWICH-34.5KV	C046477	0	0	0	0	0	0.00%	0.00%	0	0	17,000	17,000	0.00%	75,000	0	5%		
			TRENTON-WHITESBORO L25 N OF MARCY	CD00619	0	21,873	0	0	21,873	0.00%	0.00%	0	0	21,873	21,873	0.00%	1,156,000	1,009,514	100%		
			WOODARD-WHITACRE TAP REMOVE	C033211	0	404	0	0	404	0.00%	0.00%	0	0	404	404	0.00%	250,000	82,338	95%		
			YAHNUDASIS-SCHUYLER 25/26 REFUR.	C033174	0	419,718	417,132	0	836,850	0.00%	0.00%	0	417,132	836,850	836,850	0.00%	1,336,000	1,534,916	95%		
			UNION-FRANKLIN 34-46KV REFURB.	C052510	0	0	26,560	0	26,560	0.00%	0.00%	0	26,560	26,560	26,560	0.00%	855,000	26,560	5%		
			A0570 GOLAH-N.LAKEVILLE 216. 34.5KV	C056064	0	5,401	0	0	5,401	0.00%	0.00%	0	5,401	20,801	20,801	0.00%	25,000	5,401	30%		
		REP-Line Rebuild Total		0	539,109	544,683	0	0	1,083,792	0.00%	0.00%	0	544,683	1,116,192	1,116,192	0.00%		7,471,488			
		REP-UG Cable	RUSSEF FOODS 23KV SERVICE	CD00284	0	20,056	0	0	20,056	0.00%	0.00%	0	20,056	20,056	20,056	0.00%	130,000	19,054	0%		
		REP-UG Cable Total		0	20,056	0	0	0	20,056	0.00%	0.00%	0	20,056	20,056	20,056	0.00%		19,054			
		Replacement	CIRCUIT BREAKER RECLOS RPL NYC TX	C035142	0	15,919	10,520	0	26,439	0.00%	0.00%	0	10,520	276,939	276,939	0.00%	320,000	1,008,048	Program		
		Replacement Total		0	15,919	10,520	0	0	26,439	0.00%	0.00%	0	10,520	276,939	276,939	0.00%		1,008,048			
Asset Condition Total					24,142,670	4,486,515	4,549,269	0	9,035,785	18.84%	37.43%	6,706,643	(2,157,373)	22,271,325	(1,871,345)	-7.75%		94,614,126			
Damage/Failure	Damage/Failure	69kV Tap to New Florida Substation	CD01170	637,500	28,463	27,684	0	0	56,146	4.34%	8.81%	159,375	(131,691)	769,846	132,346	20.76%	500,000		30%		
		CNY Sub Trans-Line Damage Failure	CNC0073	305,000	123,142	74,652	0	0	197,794	24.48%	64.85%	76,250	(1,598)	357,154	52,154	17.10%	366,000	249,224	Blanket		
		ENY Sub Trans-Line Damage Failure	CNE0073	396,000	70,662	111,618	0	0	182,280	28.19%	46.03%	99,000	12,618	393,560	(2,440)	-0.62%	522,720	251,255	Blanket		

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Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Damage/Failure Total		TxD RESERVE for Damage/Failure Unid	C046911	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Blanket	
		WNY Sub Trans-Line Damage Failure	CNW0073	1,218,000	536,172	643,154	0	0	1,179,327	52.80%	96.82%	304,500	338,654	1,707,373	489,373	40.18%	1,461,600	1,231,856	Blanket	
	Damage/Failure Total			2,556,500	758,439	857,107	0	0	1,615,547	33.53%	63.19%	639,125	217,982	3,227,933	671,433	26.26%		1,801,241		
	Major Storms - Trans	Storm Budgetary Res. (line)- NMPC	C040891	200,000	1,924	0	0	0	1,924	0.00%	0.96%	50,000	(50,000)	1,924	(198,076)	-99.04%	270,000	310,390	Blanket	
	Major Storms - Trans Total			200,000	1,924	0	0	0	1,924	0.00%	0.96%	50,000	(50,000)	1,924	(198,076)	-99.04%		310,390		
	Non-REP LINE OTHER	304 LINE SECTIONALIZER REPLACEMENT	C054066	0	108	10,812	0	0	10,920	0.00%	0.00%	0	10,812	73,920	73,920	0.00%	100,000	10,920	30%	
		403 LINE - REPLACE S905	C048588	0	969	26,177	0	0	27,146	0.00%	0.00%	0	26,177	27,146	27,146	0.00%	95,000	40,658	30%	
	Non-REP LINE OTHER Total			0	1,077	36,989	0	0	38,066	0.00%	0.00%	0	36,989	101,066	101,066	0.00%		51,578		
	Non-REP SUB Other	BROCKPORT-REPLACE34KVREGS	C033631	0	9,231	0	0	0	9,231	0.00%	0.00%	0	0	9,231	9,231	0.00%	795,000	801,309	100%	
		CNY SUB TRANS-SUBSTATION BLANKET	CNC0074	0	325	325	0	0	649	0.00%	0.00%	0	325	649	649	0.00%	146,000	649	Blanket	
		ENY SUB TRANS-SUBSTATION BLANKET	CNE0074	0	248	0	0	0	248	0.00%	0.00%	0	0	248	248	0.00%	482,000	248	Blanket	
		WNY SUB TRANS-SUBSTATION BLANKET	CNW0074	0	(105,748)	8,212	0	0	(97,536)	0.00%	0.00%	0	8,212	(97,536)	(97,536)	0.00%	158,000	(101,385)	Blanket	
		WOODARD 233 CAP SWITCHER R910 REPI	CD01144	0	105,639	184,437	0	0	290,076	0.00%	0.00%	0	184,437	415,076	415,076	0.00%	421,000	441,369	85%	
	Non-REP SUB Other Total			0	9,694	192,974	0	0	202,668	0.00%	0.00%	0	192,974	327,668	327,668	0.00%		1,142,189		
	Damage/Failure Total			2,756,500	771,134	1,087,070	0	0	1,858,205	39.44%	67.41%	689,125	397,945	3,658,591	902,091	32.73%		3,305,399		
	System Capacity & Perform	Asset Replacement	Balstn-Randall-W. Milton 34.5kV rem	C048968	0	3	754	0	0	757	0.00%	0.00%	0	754	757	757	0.00%	150,000	1,885	5%
			Castleton Greenbush Line 5	C036365	11,130	4,569	8,324	0	0	12,894	74.79%	115.84%	0	8,324	12,894	1,764	15.84%	112,000	48,353	20%
			Kenmore-Winspear 630/631-ref	C050318	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
			New Dist Sub -Tonawanda NYW subT	C051267	20,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(20,000)	-100.00%	0	0	0%
			Asset Replacement Total		31,130	4,572	9,079	0	0	13,651	29.16%	43.85%	0	9,079	13,651	(17,479)	-56.15%		50,238	
		Load Relief	Buffalo 23kV Rec.-Sen. 1,2,3,19,31S	C048826	1,382,100	350,810	175,762	0	0	526,572	12.72%	38.10%	347,124	(171,362)	1,051,272	(330,828)	-23.94%	3,100,000	2,089,840	45%
			Buffalo 23kV Reconductor - Huntley2	C028893	42,000	0	0	0	0	0	0.00%	0.00%	10,500	(10,500)	0	(42,000)	-100.00%	100,000	0	20%
			Buffalo 23kV Reconductor - Kens2	C028903	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	833,000	0	0%
			Buffalo 23kV Reconductor - Kensing.	C028894	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	1,720,000	0	0%
			CNY Sub Trans-Line Load Relief	CNC0077	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	5,640	(4,360)	-43.60%	10,600	0	Blanket
ENY Sub Trans-Line Load Relief			CNE0077	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	1,060	0	Blanket	
Golah Avon 217 line reconductoring			C036054	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
New Tonawanda Substation - 23kV Lin			C046529	392,700	21,386	22,830	0	0	44,216	5.81%	11.26%	0	22,830	44,216	(348,484)	-88.74%	30,000	51,523	30%	
South Livingston - 34.5KV Line Work			C028405	30,000	0	0	0	0	0	0	0.00%	0.00%	0	0	25,755	(4,245)	-14.15%	0	0	5%
Van Dyke Station - Beth-Delmar #6 I			C046482	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	40,000	0	5%
WNY Sub Trans-Line Load Relief			CNW0077	10,000	1,968	154	0	0	2,123	1.54%	21.23%	0	154	2,123	(7,877)	-78.77%	10,600	2,123	Blanket	
Load Relief Total				1,867,800	374,165	198,746	0	0	572,911	10.64%	30.67%	360,374	(161,628)	1,129,006	(738,794)	-39.55%		2,143,486		
Reliability		Beck - Harper L105 Removal	C036195	1,000	8,348	43,474	0	0	51,822	4347.36%	5182.20%	600	42,874	54,402	53,402	5340.20%	1,008,000	799,435	30%	
		Beck - Harper L106 Removal	C036196	1,000	246	4,429	0	0	4,674	442.86%	467.42%	250	4,179	4,674	3,674	367.42%	100,000	15,106	30%	
		CNY Sub Trans-Line Reliability	CNC0076	152,000	7,642	4,021	0	0	11,663	2.65%	7.67%	38,000	(33,979)	96,263	(55,737)	-36.67%	161,120	11,663	Blanket	
		DA - NE SubT Automation Wilton Sub	C035863	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		DA-NY SubT Automation Place Holder	C036661	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	0	(50,000)	-100.00%	0	0	5%	
		Elm St Relief 23kV Line work	C046546	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		ENY Sub Trans-Line Reliability	CNE0076	173,000	1,434	1,349	0	0	2,783	0.78%	1.61%	43,250	(41,901)	2,783	(170,217)	-98.39%	183,380	2,783	Blanket	
		Gardenville-Blasdel L131/L132 Rem.	C036201	1,000	9,525	5,896	0	0	15,420	589.59%	1542.04%	250	5,646	15,420	14,420	1442.04%	110,000	70,341	30%	
		LN863 Findley Lake - French Creek e	C046510	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		Price Corners Rebuild - Line 804	CD01202	52,250	7,749	71,151	0	0	78,900	136.17%	151.00%	0	71,151	92,965	40,715	77.92%	100,000	155,841	85%	
		s Livingston	C051583	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		Terminal Sta B - R48, R46, R25 Rem.	C036204	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		Terminal Sta C - C12 & C14 Removal	C036203	1,000	0	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	364,979	0	30%
		TSC - Gardenville L92 Removal	C036199	1,000	0	0	0	0	0	0	0.00%	0.00%	0	0	0	(1,000)	-100.00%	0	0	30%
		W.Ashville substation TxD LN863 tap	C048152	32,000	12	1,366	0	0	1,378	4.27%	4.31%	8,000	(6,634)	11,378	(20,622)	-64.44%	38,000	2,158	5%	
		WD - Install ScadaMates on 218 Line	CD00519	396,000	15,473	8,856	0	0	24,329	2.24%	6.14%	198,000	(189,144)	323,089	(72,911)	-18.41%	760,384	347,276	30%	
		WD - Install ScadaMates on 861 Line	CD00516	396,000	12,340	90,792	0	0	103,132	22.93%	26.04%	0	90,792	146,782	(249,218)	-62.93%	757,307	444,363	45%	
		WD - Install ScadaMates on the 301	CD00474	188,000	25,603	49,825	0	0	75,428	26.50%	40.12%	188,000	(138,175)	75,428	(112,572)	-59.88%	523,750	400,399	30%	
		WD - Install ScadaMates on the 803	CD00514	100,000	10,567	5,844	0	0	16,411	5.84%	16.41%	0	5,844	16,411	(83,589)	-83.59%	607,500	287,385	30%	
		Wellsville Relief SubT-Line work	C046541	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		WNY Sub Trans-Line Reliability	CNW0076	305,000	31,078	14,988	0	0	46,066	4.91%	15.10%	76,250	(61,262)	272,381	(32,619)	-10.69%	329,400	47,270	Blanket	
		Reliability Total			1,849,250	130,016	301,990	0	0	432,006	16.33%	23.36%	565,350	(263,360)	1,111,976	(737,274)	-39.87%		2,584,019	
Non-REP LINE OTHER		208 LINE REPLACE SECTIONALIZER	C054067	0	72	1	0	0	73	0.00%	0.00%	0	1	73	73	0.00%	100,000	73	20%	
		216/217 LINE REPLACE SECTIONALIZERS	C054075	0	179	3	0	0	182	0.00%	0.00%	0	3	70,182	70,182	0.00%	200,000	182	20%	

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investme nt Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage		
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015													
		223 LINE REPLACE SECTIONALIZER	C054077	0	72	1	0	0	73	0.00%	0.00%	0	1	7,073	7,073	0.00%	100,000	73	20%		
		227 LINE REPLACE SECTIONALIZER	C054078	0	107	2	0	0	109	0.00%	0.00%	0	2	7,109	7,109	0.00%	100,000	109	20%		
		305 LINE REPLACE SECTIONALIZER	C054079	0	144	6,990	0	0	7,134	0.00%	0.00%	0	6,990	70,134	70,134	0.00%	100,000	7,134	20%		
		308 LINE REPLACE SECTIONALIZER	C054080	0	107	2	0	0	109	0.00%	0.00%	0	2	70,109	70,109	0.00%	100,000	109	20%		
		312 LINE REPLACE SECTIONALIZER	C054081	0	0	83	0	0	83	0.00%	0.00%	0	83	7,083	7,083	0.00%	100,000	83	20%		
		701 LINE - KENSINGTON EXPWY UG	C053243	0	757	277	0	0	1,034	0.00%	0.00%	0	277	1,034	1,034	0.00%	570,000	17,633	30%		
		811 LINE REPLACE SECTIONALIZER	C054083	0	0	55	0	0	55	0.00%	0.00%	0	55	7,055	7,055	0.00%	100,000	55	20%		
		852 LINE REPLACE SECTIONALIZERS	C054069	0	252	10,612	0	0	10,864	0.00%	0.00%	0	10,612	73,864	73,864	0.00%	200,000	10,864	20%		
		857 LINE REPLACE SECTIONALIZERS	C054082	0	0	193	0	0	193	0.00%	0.00%	0	193	7,193	7,193	0.00%	200,000	193	20%		
		863 LINE REPLACE SECTIONALIZERS	C054072	0	251	613	0	0	864	0.00%	0.00%	0	613	70,864	70,864	0.00%	210,000	864	20%		
		867 LINE REPLACE SECTINALIZERS	C054070	0	216	7,505	0	0	7,721	0.00%	0.00%	0	7,505	77,721	77,721	0.00%	200,000	7,721	20%		
		BUFFALO 23KV RECONDUCTOR - HUNTLE	C028892	0	375,460	(6,976)	0	0	368,483	0.00%	0.00%	0	(6,976)	390,083	390,083	0.00%	4,981,000	4,826,660	100%		
		FRANKHAUSER - RELOCATE L605 / L606	C030005	0	634	4,503	0	0	5,137	0.00%	0.00%	0	4,503	5,137	5,137	0.00%	299,000	303,604	100%		
		NORTHVILLE MAYFIELD 8 69KV P111-P	CD00317	0	430	95,538	0	0	95,968	0.00%	0.00%	0	95,538	95,968	95,968	0.00%	523,740	644,784	100%		
		SPIER-ROTTERDAM PROJECT - SUB-T RE	CD00190	0	15,933	(108,846)	0	0	(92,913)	0.00%	0.00%	0	(108,846)	(92,913)	(92,913)	0.00%	1,280,000	1,482,095	100%		
		SW- INSTALL ARRESTERS ON THE 852 LI	CD00614	0	11,038	884	0	0	11,922	0.00%	0.00%	0	884	11,922	11,922	0.00%	196,092	134,599	100%		
		TERMINAL STA D - 12D, 19D, 20D REM.	C036202	0	11	35,947	0	0	35,958	0.00%	0.00%	0	35,947	44,808	44,808	0.00%	461,000	36,621	30%		
		TWO MILE CREEK RD STA- SUBT	C052509	0	0	3,537	0	0	3,537	0.00%	0.00%	0	3,537	3,537	3,537	0.00%	240,000	3,537	20%		
		Non-REP LINE OTHER Total				0	405,663	50,924	0	0	456,587	0.00%	0.00%	0	50,924	928,037	928,037	0.00%		7,476,994	
		Non-REP SUB Other	Caledonia Substation 44 - Addition	CD00942	0	255	0	0	0	255	0.00%	0.00%	0	0	255	255	0.00%	61,715	255	Cancelled 0%	
	ELM STREET STATION SPARE		CD00755	0	(619)	1,832,865	0	0	1,832,246	0.00%	0.00%	0	1,832,865	1,246	1,246	0.00%	329,116	2,012,558	95%		
	NY SUBT PS&I ACTIVITY		C008154	0	(177,066)	(150,299)	0	0	(327,364)	0.00%	0.00%	0	(150,299)	(327,364)	(327,364)	0.00%	400,000	1,070,438	Blanket		
	STUYVESANT FALLS HYDRO - HUDSON ST		CD01247	0	(753)	6,525	0	0	5,771	0.00%	0.00%	0	6,525	5,771	5,771	0.00%	148,100	42,027	100%		
	Non-REP SUB Other Total	STUYVESANT FALLS HYDRO - METERING	CD01246	0	167	167	0	0	334	0.00%	0.00%	0	167	334	334	0.00%	139,700	13,643	95%		
			0	(178,016)	1,689,258	0	0	1,511,242	0.00%	0.00%	0	1,689,258	(319,758)	(319,758)	0.00%		3,138,921				
	REP-Line Other	REGENERON - INSTALL NEW 34.5KV TAP	C047867	0	77	77	0	0	154	0.00%	0.00%	0	77	154	154	0.00%	170,000	(15,149)	100%		
		VAN DYKE-DELMARBYPASS EXTEN REBU	C053683	0	322	23,313	0	0	23,634	0.00%	0.00%	0	23,313	23,634	23,634	0.00%	150,000	24,667	5%		
	REP-Line Other Total				0	399	23,390	0	0	23,789	0.00%	0.00%	0	23,390	23,789	23,789	0.00%		9,518		
	REP-Distribution Automation	DA - NE SUBT AUTOMATION LINES 8&9	C035542	0	70,463	42,805	0	0	113,268	0.00%	0.00%	0	42,805	113,268	113,268	0.00%	1,900,000	1,795,642	100%		
		DA - NW SUBT AUTOMATION LINE 401	C035864	0	24,366	2,311	0	0	26,677	0.00%	0.00%	0	2,311	26,677	26,677	0.00%	290,588	243,765	100%		
		MV-AUTOMATE X24-1 ON TRENTON-MIDDL	CD00346	0	8,174	8,490	0	0	16,664	0.00%	0.00%	0	8,490	16,664	16,664	0.00%	115,814	122,520	100%		
		MV-INSTALL SCADAMATES ON VALLEY-IND	CD00522	0	71,870	(3,517)	0	0	68,354	0.00%	0.00%	0	(3,517)	68,354	68,354	0.00%	283,269	244,408	8500%		
		WD - INSTALL SCADAMATES ON THE 224/	CD00517	0	38,256	56,007	0	0	94,263	0.00%	0.00%	0	56,007	181,563	181,563	0.00%	785,769	671,686	65%		
	REP-Distribution Automation Total				0	213,130	106,096	0	0	319,226	0.00%	0.00%	0	106,096	406,526	406,526	0.00%		3,078,020		
	System Capacity & Performance Total					3,748,180	949,929	2,379,482	0	0	3,329,411	63.48%	88.83%	925,724	1,453,758	3,293,226	(454,954)	-12.14%		18,481,196	
	Customer Requests/Public	3rd Party Attachments	NY Central Sub T Line Third Party	CNC0078	10,000	958	878	0	0	1,836	8.78%	18.36%	2,500	(1,622)	7,476	(2,524)	-25.24%	10,600	1,912	Blanket	
			NY East Sub T Line Third Party	CNE0078	15,000	296	296	0	0	591	1.97%	3.94%	3,750	(3,454)	8,111	(6,889)	-45.93%	15,900	591	Blanket	
			NY West Sub T Line Third Party	CNW0078	10,000	8,058	2,929	0	0	10,987	29.29%	109.87%	0	2,929	19,887	9,887	98.87%	11,200	12,367	Blanket	
		3rd Party Attachments Total				35,000	9,312	4,103	0	0	13,415	11.72%	38.33%	6,250	(2,147)	35,475	475	1.36%		14,870	
		Asset Replacement	Mortimer-Solvay 5-69kV -remove	C049335	1,000	38	38	0	0	76	3.79%	7.57%	250	(212)	76	(924)	-92.43%	150,000	22,680	20%	
Asset Replacement Total				1,000	38	38	0	0	76	3.79%	7.57%	250	(212)	76	(924)	-92.43%		22,680			
New Business - Commercial		250 DELAWARE AVE - UNILAND BLDG.	C055397	0	0	0	0	0	0	0.00%	0.00%	0	0	80,000	80,000	0.00%	110,000	0	20%		
		Buffalo Life Science Center	C050237	221,000	0	403	0	0	403	0.18%	0.18%	0	403	221,204	204	0.09%	260,000	403	20%		
		CNY Sub Trans-Line New Business	CNC0071	84,000	203	1,360	0	0	1,564	1.62%	1.86%	21,000	(19,640)	43,804	(40,196)	-47.85%	94,920	1,816	Blanket		
		East - West Medical Corridor Cable	CD00823	616,000	388,680	95,629	0	0	484,309	15.52%	78.62%	260,107	(164,478)	561,909	(54,091)	-8.78%	1,945,000	1,585,733	85%		
		ENY Sub Trans-Line New Business	CNE0071	94,000	2,966	(31,624)	0	0	(28,658)	-33.64%	-30.49%	23,500	(55,124)	24,462	(69,538)	-73.98%	112,800	(33,937)	Blanket		
		Harbor Center - 23kV, 6E, 10E & 23E	C049837	122,000	206,280	303,935	0	0	510,215	249.13%	418.21%	0	303,935	510,215	388,215	318.21%	630,096	590,670	100%		
		TxD RESERVE for New Business Commer	C046913	600,000	0	0	0	0	0	0.00%	0.00%	150,000	(150,000)	0	(600,000)	-100.00%	0	0	Blanket		
		Waterfront School - 2nd 23kV Cable	CD01017	850	84	84	0	0	168	9.86%	19.71%	0	84	1,138	288	33.83%	15,000	5,332	5%		
		WNY Sub Trans-Line New Business	CNW0071	63,000	15,154	40,034	0	0	55,188	63.55%	87.60%	15,750	24,284	92,252	29,252	46.43%	86,310	57,301	Blanket		
		New Business - Commercial Total				1,800,850	613,368	409,821	0	0	1,023,189	22.76%	56.82%	470,357	(60,536)	1,534,984	(265,866)	-14.76%		2,207,317	
Public Requirements		DOT NYRI28 in State Forest Preserve	C034704	40,800	0	611	0	0	611	1.50%	1.50%	10,200	(9,589)	611	(40,189)	-98.50%	112,000	45,223	0%		
		DOTR NYSRI28 White Lk-McKeever SubT	C034722	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	336,000	138,557	5%		
		ENY Sub Trans-Line Public Require	CNE0072	21,000	(6,827)	229	0	0	(6,599)	1.09%	-31.42%	5,250	(5,021)	4,441	(16,559)	-78.85%	22,890	3,343	Blanket		
	WNY Sub Trans-Line Public Require	CNW0072	63,000	0	1,831	0	0	1,831	2.91%	2.91%	15,750	(13,919)	49,567	(13,433)	-21.32%	76,860	1,831	Blanket			
Public Requirements Total				124,800	(6,827)	2,670	0	0	(4,157)	2.14%	-3.33%	31,200	(28,530)	54,619	(70,181)	-56.23%		188,953			

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015											
	Public Requirements	CNY Sub Trans-Line Public Require	CNC0072	21,000	(8,538)	(93,532)	0	0	(102,070)	-445.39%	-486.05%	5,250	(98,782)	(91,510)	(112,510)	-535.76%	23,940	(102,070)	Blanket
	Public Requirements Total			21,000	(8,538)	(93,532)	0	0	(102,070)	-445.39%	-486.05%	5,250	(98,782)	(91,510)	(112,510)	-535.76%		(102,070)	
	Non-REP LINE OTHER	23KV CANAL SIDE	CD01002	0	4,016	0	0	0	4,016	0.00%	0.00%	0	0	4,016	4,016	0.00%	212,746	187,619	100%
		23KV TAP TO NORTH EPHRATAH	CD00945	0	206	75	0	0	280	0.00%	0.00%	0	75	280	280	0.00%	30,000	172,589	100%
		34.5KV TAP TO INTERGROW GREENHOUS	C052513	0	36,312	(195,185)	0	0	(158,873)	0.00%	0.00%	0	(195,185)	624,217	624,217	0.00%	1,106,000	(147,567)	85%
		BUFFALO CREEK CASINO	CD00946	0	(3,763)	(14,958)	0	0	(18,721)	0.00%	0.00%	0	(14,958)	(18,721)	(18,721)	0.00%	532,947	496,122	100%
		CR BURY SUB-T WOODARD 27	C055183	0	(16,793)	4,361	0	0	(12,433)	0.00%	0.00%	0	4,361	(12,433)	(12,433)	0.00%	200,000	(12,433)	30%
		DOT PIN 1756.37 SPRING AVE BRIDGE	C053544	0	19,462	10,033	0	0	29,495	0.00%	0.00%	0	10,033	114,495	114,495	0.00%	250,000	105,146	95%
		L630/631 - RELOCATE E OF DELAWARE	C010402	0	25	25	0	0	50	0.00%	0.00%	0	25	50	50	0.00%	350,000	196,096	100%
		PEAK AND PEAK - 34.5KV SERVICE	CD01110	0	3,172	0	0	0	3,172	0.00%	0.00%	0	0	3,172	3,172	0.00%	156,709	(61,656)	100%
		SAMARITAN HOSPITAL SUB-T SERVICE	C053783	0	12,518	2,265	0	0	14,783	0.00%	0.00%	0	2,265	14,783	14,783	0.00%	81,000	17,415	20%
		SOUTH PHILADELPHIA 23KV LINE21 REL	CD00620	0	(65,697)	0	0	0	(65,697)	0.00%	0.00%	0	0	(65,697)	(65,697)	0.00%	99,000	(14,704)	100%
		UG 404 LINE CABLE REPLACEMENT	C053704	0	22,075	19,287	0	0	41,362	0.00%	0.00%	0	19,287	41,362	41,362	0.00%	850,000	48,775	20%
		W-F GAGE 8/W-QUEENS. 9 REL. 34.5KV	C049027	0	10,159	3,684	0	0	13,843	0.00%	0.00%	0	3,684	13,843	13,843	0.00%	184,880	(76,377)	100%
		PIN 3753.96 AUTOROW RELOCATIO	C056708	0	0	4,355	0	0	4,355	0.00%	0.00%	0	4,355	4,355	4,355	0.00%	395,404	15,346	TBCancel
	Non-REP LINE OTHER Total			0	21,691	(166,060)	0	0	(144,369)	0.00%	0.00%	0	(166,060)	723,721	723,721	0.00%		926,373	
	Non-REP SUB Other	NORTH EPHRATAH MINI SUBSTATION	CD00950	0	8,263	(2,006)	0	0	6,257	0.00%	0.00%	0	(2,006)	6,257	6,257	0.00%	390,000	219,920	100%
	Non-REP SUB Other Total			0	8,263	(2,006)	0	0	6,257	0.00%	0.00%	0	(2,006)	6,257	6,257	0.00%		219,920	
	REP-Line Other	34.5KV TAP TO BYRNE DAIRY CUST SUB	C052100	0	7,758	0	0	0	7,758	0.00%	0.00%	0	0	7,758	7,758	0.00%	100,000	7,068	95%
		DOT W. GENESEE@ ERIE BLVD W SUBT U	CD00360	0	193	913	0	0	1,106	0.00%	0.00%	0	913	1,106	1,106	0.00%	288,324	13,586	85%
		TRENTON-DEERFIELD 21/27 ADDITIONA	CD00210	0	10,406	8,118	0	0	18,524	0.00%	0.00%	0	8,118	18,524	18,524	0.00%	523,529	326,832	20%
	REP-Line Other Total			0	18,358	9,031	0	0	27,389	0.00%	0.00%	0	9,031	27,389	27,389	0.00%		347,486	
	REP-Line Rebuild	SOLVAY 26-34.5KV	C050689	0	127,681	112	0	0	127,792	0.00%	0.00%	0	112	127,792	127,792	0.00%	141,214	(374,059)	95%
	REP-Line Rebuild Total			0	127,681	112	0	0	127,792	0.00%	0.00%	0	112	127,792	127,792	0.00%		(374,059)	
	New Business	CURTISS BLDG - 23KV CABLES 23E&27E	C058105	0	0	0	0	0	0	0.00%	0.00%	0	0	388,000	388,000	0.00%	485,000	0	5%
	New Business Total			0	0	0	0	0	0	0.00%	0.00%	0	0	388,000	388,000	0.00%		0	
Customer Requests/Public Requirements Total				1,982,650	783,345	164,177	0	0	947,522	8.28%	47.79%	513,307	(349,130)	2,806,803	824,153	41.57%		3,451,471	
Non-Infrastructure/Other	New Business - Commercial	Karner - Patroon #5 - Duravent Tap	C047003	145,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(145,000)	-100.00%	160,000	0	100%
	New Business - Commercial Total			145,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(145,000)	-100.00%		0	
Non-Infrastructure/Other Total				145,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(145,000)	-100.00%		0	
Grand Total				32,775,000	6,990,923	8,179,999	0	0	15,170,921	24.96%	46.29%	8,834,799	(654,800)	32,029,944	(745,056)	-2.27%		119,852,193	

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15														
Distribution - Current Year Actuals VS Expected Distribution Project Detail														
	Budget	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
	FY14/15 Investment Plan Level	FY14/15 YTD Actual Spending						2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level
Spending Rationale		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending								
Asset Condition	63,805,072	21,700,509	17,916,358	0	0	39,616,867	28.08%	62.1%	18,415,646	(499,288)		80,769,802	16,964,730	26.6%
Customer Requests/Public Require	85,454,497	18,984,786	30,202,393	0	0	49,187,179	35.34%	57.6%	21,552,549	8,649,844		88,733,926	3,279,429	3.8%
Damage/Failure	23,106,427	6,448,807	11,704,891	0	0	18,153,698	50.66%	78.6%	5,721,557	5,983,334		32,325,963	9,219,536	39.9%
Non-Infrastructure/Other	3,232,000	768,108	907,788	0	0	1,675,897	28.09%	51.9%	808,000	99,788		3,352,605	120,605	3.7%
System Capacity & Performance	67,681,004	17,350,859	20,707,796	0	0	38,058,655	30.60%	56.2%	20,842,202	(134,406)		78,213,274	10,532,270	15.6%
Grand Total	243,279,000	65,253,070	81,439,226	0	0	146,692,296	33.48%	60.3%	67,339,953	14,099,273		283,395,569	40,116,569	16.5%

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15														
Distribution - Current Year Actuals VS Expected														
Distribution Project Detail														
	Budget	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
	FY14/15 Investment Plan Level	FY14/15 YTD Actual Spending					2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level		
Program		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending								
Asset Replacement	(8,554,885)	80,414	103,388	0	0	183,802	-1.21%	-2.1%	(1,919,238)	2,022,626	863,943	9,418,829	-110.1%	
Capacity Planning	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	
Damage/Failure	1,910,000	10	10	0	0	21	0.00%	0.0%	475,000	(474,990)	10,031	(1,899,969)	-99.5%	
Load Relief	(12,807,142)	733,051	886,190	0	0	1,619,241	-6.92%	-12.6%	(2,944,591)	3,830,781	961,521	13,768,663	-107.5%	
New Business - Commercial	2,500,000	59,406	248,000	0	0	307,406	9.92%	12.3%	625,000	(377,000)	492,306	(2,007,694)	-80.3%	
Public Requirements	6800000%	4,247	143	0	0	4,391	0.21%	6.5%	17,000	(16,857)	4,391	(63,609)	-93.5%	
Reliability	(9,500,784)	437,903	621,325	0	0	1,059,228	-6.54%	-11.1%	(2,196,951)	2,818,276	1,333,328	10,834,112	-114.0%	
Substation Breaker	0	0	0	0	0	0	0.00%	0.0%	0	0	2,400	2,400	0.0%	
System Capacity & Performance	0	95	320	0	0	416	0.00%	0.0%	0	320	416	416	0.0%	
Subtransmission Line	602,000	5,764	3,578	0	0	9,342	0.59%	1.6%	0	3,578	9,342	(592,658)	-98.4%	
Non-REP LINE OTHER	160,122,870	35,089,578	55,000,302	0	0	90,089,880	34.35%	56.3%	43,505,679	11,494,624	173,556,514	13,433,644	8.4%	
Non-REP SUB Other	31,811,202	11,180,745	10,237,530	0	0	21,418,275	32.18%	67.3%	9,088,460	1,149,070	46,391,673	14,580,472	45.8%	
REP-Engineering Reliability Review	8,684,758	438,109	266,894	0	0	705,004	3.07%	8.1%	3,380,558	(3,113,663)	1,972,651	(6,712,107)	-77.3%	
REP-Line Other	10,635,850	1,250,480	1,041,391	0	0	2,291,871	9.79%	21.5%	2,976,140	(1,934,749)	3,612,637	(7,023,213)	-66.0%	
REP-Dist Transformer Replacement	3,171,000	480,552	639,349	0	0	1,119,901	20.16%	35.3%	792,750	(153,401)	1,360,501	(1,810,499)	-57.1%	
REP-UG Cable Replacements	6,491,969	(209,570)	262,742	0	0	53,171	4.05%	0.8%	1,632,629	(1,369,887)	2,926,821	(3,565,148)	-54.9%	
REP-Side Tap Fusing	2,400,000	526,121	447,108	0	0	973,230	18.63%	40.6%	600,001	(152,892)	1,281,930	(1,118,071)	-46.6%	
REP-Substation Asset Replacement	1,058,000	210,770	206,078	0	0	416,848	19.48%	39.4%	195,314	10,764	1,026,003	(31,997)	-3.0%	
REP-EMS Expansion	1,500,000	212,845	48,289	0	0	261,134	3.22%	17.4%	159,037	(110,748)	489,084	(1,010,916)	-67.4%	
REP-Substation Transformer Replacement	1,130,000	1,101,544	785,614	0	0	1,887,159	69.52%	167.0%	174,329	611,285	1,966,829	836,829	74.1%	
REP-Capital Related to OH Inspection Program	25,561,255	12,147,557	8,068,084	0	0	20,215,641	31.56%	79.1%	6,390,314	1,677,770	36,734,961	11,173,706	43.7%	
REP-Conductor Replacement	505,295	319,794	364,360	0	0	684,154	72.11%	135.4%	126,324	238,036	791,254	285,959	56.6%	
REP-Substation Infrastructure	154,050	18,083	3,249	0	0	21,332	2.11%	13.8%	38,513	(35,263)	46,332	(107,718)	-69.9%	
REP-URD Cable Replacements	1,974,000	(6,848)	30,397	0	0	23,549	1.54%	1.2%	884,009	(853,612)	27,549	(1,946,451)	-98.6%	
Non-REP General/Other	2,318,850	599,389	976,973	0	0	1,576,362	42.13%	68.0%	579,500	397,473	3,048,512	729,662	31.5%	
Rep-Feeder Hardening	890,500	21,980	61,795	0	0	83,775	6.94%	9.4%	428,333	(366,538)	551,475	(339,025)	-38.1%	
New Business - Residential	6,629,000	0	0	0	0	0	0.00%	0.0%	1,657,250	(1,657,250)	0	(6,629,000)	-100.0%	
Non-REP HUF	2,166,112	206,047	635,749	0	0	841,797	29.35%	38.9%	295,898	339,851	1,327,007	(839,105)	-38.7%	
REP-Pockets of Poor Performance	700,000	199,062	182,232	0	0	381,294	26.03%	54.5%	0	182,232	405,294	(294,706)	-42.1%	
REP-Substation Relay Replacement	60,000	0	28,154	0	0	28,154	46.92%	46.9%	15,000	13,154	58,154	(1,846)	-3.1%	
REP-UG Structures and Equipment	424,000	6,362	10,160	0	0	16,523	2.40%	3.9%	212,000	(201,840)	16,523	(407,477)	-96.1%	
Telecommunications Capital - Dist	400,000	0	0	0	0	0	0.00%	0.0%	100,000	(100,000)	0	(400,000)	-100.0%	
REP-Distribution Automation	242,500	102,583	295,728	0	0	398,311	121.95%	164.3%	44,047	251,681	425,561	183,061	75.5%	
REP-HUF	30,600	687	932	0	0	1,619	3.05%	5.3%	7,650	(6,718)	1,619	(28,981)	-94.7%	
REP-Targeted Pole Replacements	0	17,930	64,899	0	0	82,829	0.00%	0.0%	0	64,899	82,829	82,829	0.0%	
REP-Recloser Installations	0	15,028	16,021	0	0	31,049	0.00%	0.0%	0	16,021	31,049	31,049	0.0%	
REP-Substation Disconnect Replacement	0	3,350	392	0	0	3,742	0.00%	0.0%	0	392	3,742	3,742	0.0%	
D/SUB T_New Business	0	0	(62,780)	0	0	(62,780)	0.00%	0.0%	0	(62,780)	90,120	90,120	0.0%	
D/SUB T_Distributed Generation	0	0	(3,515)	0	0	(3,515)	0.00%	0.0%	0	(3,515)	(3,515)	(3,515)	0.0%	
D/SUB T_Public Requirements	0	0	(43,645)	0	0	(43,645)	0.00%	0.0%	0	(43,645)	726,355	726,355	0.0%	
REP-Engineerng Reliability Review	0	0	9,629	0	0	9,629	0.00%	0.0%	0	9,629	9,629	9,629	0.0%	
New Business	0	0	2,146	0	0	2,146	0.00%	0.0%	0	2,146	350,746	350,746	0.0%	
D/SUB T_Primary UG Cable Replacement	0	0	13	0	0	13	0.00%	0.0%	0	13	103,753	103,753	0.0%	
D/SUB T_Damage Failure Other	0	0	0	0	0	0	0.00%	0.0%	0	0	127,500	127,500	0.0%	
D/SUB T_Outdoor Lighting	0	0	0	0	0	0	0.00%	0.0%	0	0	176,800	176,800	0.0%	
Grand Total	243,279,000	65,253,070	81,439,226	0	0	146,692,296	33.48%	60.3%	67,339,953	14,099,273	283,395,569	40,116,569	16.5%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD	2nd Qtr Spending % of Investment	Fiscal YTD Spending % of Investment Plan	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval	Total Spending To Date	Project Completion		
				Level					Actual Spending								Plan Level			Qtr Spending	Amount - Total Costs
Asset Condition	Asset Replace	Altamont Relay Replacement Strategy	C046931	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Buffalo Station 34 Rebuild - Line	C046932	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Buffalo Station 34 Rebuild - Sub	C046953	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		Buffalo Station 53 Rebuild - Line	C046929	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		Mobile Substation 2E - Replacement	C046666	10,000	0	0	0	0	0	0	0.00%	0.00%	0	0	0	(10,000)	-100.00%	0	0	0%	
		NY Oil Circuit Breaker Replacements	C037883	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	8,025,000	0	Program	
		NY xfrmr Replacement DxT	C034585	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	4,600,000	0	Program	
		Partridge St.-Riverside-Repl PW	C036007	167,603	13,779	25,441	0	0	39,220	15.18%	23.40%	71,165	(45,724)	276,870	109,267	65.19%	555,300	82,731	5%		
		Peat St - replace R825 OCB	C049550	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Reserve for Asset Replacement Unide	C046917	(6,074,314)	0	0	0	0	0	0	0.00%	0.00%	(1,518,579)	1,518,579	0	6,074,314	-100.00%	0	0	Blanket	
			C046947	(3,643,035)	0	0	0	0	0	0	0.00%	0.00%	(910,759)	910,759	0	3,643,035	-100.00%	0	0	Blanket	
		UF Relays DxT Strategy	C043509	101,200	46,917	23,201	0	0	70,118	22.93%	69.29%	25,300	(2,099)	132,559	31,359	30.99%	464,502	216,548	Program		
		Weaver St. - Emmet -Repl Pilot Wire	C036009	203,661	11,057	51,644	0	0	62,702	25.36%	30.79%	53,634	(1,990)	271,252	67,591	33.19%	650,500	162,439	5%		
		Asset Replacement Total		(9,234,885)	71,753	100,286	0	0	172,039	-1.09%	-1.86%	(2,279,238)	2,379,524	680,681	9,915,566	-107.37%		461,719			
		Damage/Failure -Syr. Connective Corridor_Ductline	C045334	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	30%	
		Damage/Failure Total		0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0		
		Load Relief - New Maple Ave Substation	C046478	190,000	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	(190,000)	-100.00%	0	0	0%
		Load Relief Total		190,000	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	(190,000)	-100.00%	0	0	
		Substation Breaker VALLEY STATION 525 CB REPLACEMENT	C051864	0	0	0	0	0	0	0	0.00%	0.00%	0	0	2,400	2,400	0.00%	0	0	Cancelled 0%	
		Substation Breaker Total		0	0	0	0	0	0	0	0.00%	0.00%	0	0	2,400	2,400	0.00%	0	0		
	Non-REP LIN	PETERBORO 51 INGALLS CORNER RD CON	C050101	0	67	198	0	0	264	0.00%	0.00%	0	198	264	264	0.00%	700,000	6,010	20%		
		Arc Flash Mediation - 480V spot net	CD01278	1,333,333	5,765	11,785	0	0	17,550	0.88%	1.32%	333,333	(321,548)	319,550	(1,013,783)	-76.03%	195,368	78,775	30%		
		Arc Flash NY East Div 480V Spot NW	C047464	1,333,333	44,617	161,545	0	0	206,162	12.12%	15.46%	333,333	(171,788)	326,162	(1,007,171)	-75.54%	59,000	493,405	Program		
		BLUE STORES 30351 - PLEASANT VALE	C051985	0	72	3,628	0	0	3,700	0.00%	0.00%	0	3,628	3,700	3,700	0.00%	100,000	4,029	20%		
		Bufalo Station 17 - 25 Cycle Feeder	C046617	0	0	0	0	0	0	0.00%	0.00%	0	0	10	10	0.00%	36,000	0	30%		
		Buffalo Station 122 Rebuild - Line	CD00779	64,000	0	0	0	0	0	0.00%	0.00%	16,000	(16,000)	0	(64,000)	-100.00%	80,000	0	20%		
		Buffalo Station 14 - 25 Cycle Feeder	C046616	0	0	0	0	0	0	0.00%	0.00%	0	0	10	10	0.00%	536,000	0	30%		
		Buffalo Station 20 - 25 Cycle Feeder	C046618	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Buffalo Station 25 Rebuild - Line	C036458	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Buffalo Station 27 Rebuild - Line	C033476	79,900	27,766	49,884	0	0	77,650	62.43%	97.18%	19,975	29,909	109,570	29,670	37.13%	1,600,000	1,234,275	85%		
		Buffalo Station 29 Rebuild - Fdrs	C006723	127,800	18,604	45,655	0	0	64,258	35.72%	50.28%	31,950	13,705	129,578	1,778	1.39%	3,938,000	3,648,441	85%		
		Buffalo Station 30 - Rebuild - Fdrs	C015754	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Buffalo Station 37 Rebuild - Line	C033477	0	13,745	228,148	0	0	241,893	0.00%	0.00%	0	228,148	1,050,933	1,050,933	0.00%	2,586,000	2,319,333	65%		
		Buffalo Station 41 Rebuild - Line	C046938	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Buffalo Station 42 Rebuild - D Line	C046859	20,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(20,000)	-100.00%	0	0	5%		
		Buffalo Station 59 Rebuild - Line	C033478	0	0	0	0	0	0	0.00%	0.00%	0	0	480	480	0.00%	25,000	0	5%		
		Buffalo Station 72 - 25 Cycle Feeder	C046619	0	0	0	0	0	0	0.00%	0.00%	0	0	10	10	0.00%	26,000	0	30%		
		Buffalo Street Light Cable Replacement	CD00851	2,440,000	223,524	713,516	0	0	937,039	29.24%	38.40%	610,000	103,516	2,062,167	(377,833)	-15.48%	3,050,000	6,434,327	Program		
		Burgoyne 51 - Rebuild Durkeetown Rd	CD00222	247,000	328	396	0	0	723	0.16%	0.29%	0	396	723	(246,277)	-99.71%	795,196	21,009	20%		
		Canajoharie 03122 - Rebuild Rt 162	C000329	30,000	70	172	0	0	241	0.57%	0.80%	7,500	(7,328)	4,241	(25,759)	-85.86%	933,035	36,894	20%		
		CANAJOHARIE D-LINE WORK	C028837	0	37,985	0	0	0	37,985	0.00%	0.00%	0	0	37,985	37,985	0.00%	3,506,000	3,269,762	100%		
		Cent NY-Dist-Asset Replace Blanket	CNC0017	1,117,000	628,447	514,860	0	0	1,143,307	46.09%	102.36%	279,250	235,610	1,712,107	595,107	53.28%	1,407,420	1,514,829	Blanket		
		CENTRAL DIVISION SYR ASH VAULTS	C036578	0	1	1	0	0	2	0.00%	0.00%	0	1	2	2	0.00%	975,838	720,838	95%		
		CHAUTAUQUA SOUTH - FEEDER 5762 REBUILD	CD00849	0	69	5,518	0	0	5,586	0.00%	0.00%	0	5,518	5,586	5,586	0.00%	66,022	52,797	100%		
		Delmar Distribution Removal	C050241	16,000	0	68	0	0	68	0.42%	0.42%	4,000	(3,932)	68	(15,932)	-99.58%	80,000	68	5%		
		DIST TRANSFERS-LN859 HARTFIELD-DOW	C047977	0	13,989	19,813	0	0	33,801	0.00%	0.00%	0	19,813	248,001	248,001	0.00%	295,000	38,059	30%		
		East NY-Dist-Asset Replace Blanket	CNE0017	1,827,000	470,253	493,905	0	0	964,158	27.03%	52.77%	456,750	37,155	1,883,504	56,504	3.09%	2,484,720	1,325,830	Blanket		
		Eighth St 80 - Indoor Substation Rebuild	C046586	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	5%		
		F1662 Reconductor Rt 20 Broadway	C048615	426,700	35,466	3,185	0	0	38,652	0.75%	9.06%	284,466	(281,281)	183,452	(243,248)	-57.01%	317,590	48,432	30%		
		F22653 Relocate Primary	C048618	34,000	0	0	0	0	0	0.00%	0.00%	8,500	(8,500)	0	(34,000)	-100.00%	102,500	0	Cancelled 0%		
		F2951 - BROADWAY RD PIW	C049752	0	10,262	19,103	0	0	29,365	0.00%	0.00%	0	19,103	29,365	29,365	0.00%	150,000	67,133	85%		
		Galeville 71.72&73 fdrs conversion	C050749	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Henry St 36 - River Crossing	C029432	395,250	1,773	(23,952)	0	0	(22,179)	-6.06%	-5.61%	0	(23,952)	(18,179)	(413,429)	-104.60%	410,000	23,184	20%		
		Indian Lake Feeder Conversion	C050246	267,750	204	27,802	0	0	28,007	10.38%	10.46%	0	27,802	28,007	(239,743)	-89.54%	312,711	28,365	5%		
		Karner - Station Ties Getaway Work	C049982	401,650	0	0	0	0	0	0.00%	0.00%	57,379	(57,379)	0	(401,650)	-100.00%	0	0	5%		
		Karner 31707 Feeder Conversion	C049958	233,282	0	0	0	0	0	0.00%	0.00%	33,326	(33,326)	0	(233,282)	-100.00%	0	0	5%		
		Karner 31715 Feeder Conversion	C049964	209,017	0	0	0	0	0	0.00%	0.00%	29,860	(29,860)	0	(209,017)	-100.00%	0	0	5%		
		Karner 31716 Feeder Conversion	C049979	254,072	0	0	0	0	0	0.00%	0.00%	36,296	(36,296)	0	(254,072)	-100.00%	0	0	5%		
		Karner 31717 Feeder Conversion	C049980	164,123	0	0	0	0	0	0.00%	0.00%	23,446	(23,446)	0	(164,123)	-100.00%	0	0	5%		
		Karner 31718 new tie with Patroon	C049984	144,354	0	0	0	0	0	0.00%	0.00%	20,622	(20,622)	0	(144,354)	-100.00%	0	0	5%		
		Karner ties-Reconduct Sections	C049989	184,490	0	0	0	0	0	0.00%	0.00%	26,356	(26,356)	0	(184,490)	-100.00%	0	0	5%		
		LENOX STATION D LINE WORK	CD00464	0	106,660	19,360	0	0	126,020	0.00%	0.00%	0	19,360	126,020	126,020	0.00%	629,372	451,349	85%		
		Maple Ave Feeder Getaways	C046479	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		MARKET HILL SUB METALCLAD REPLACEMENT	C032298	0	1,328	1,329	0	0	2,657	0.00%	0.00%	0	1,329	2,657	2,657						

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

		BUDGET		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project	Total	Total Spending To Date - Total Costs	Project Completion Percentage	
				Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015									Amount - Total				
		NR-Bremen 81556-Kirchneville Rd. St	C046689	963,900	159,384	85,109	0	0	244,493	8.83%	25.37%	481,950	(396,841)	718,493	(245,407)	-25.46%	1,339,000	353,109	85%		
		NY West Div Arc Flash 480V Spot NW	C047481	1,333,333	161,106	23,394	0	0	184,499	1.75%	13.84%	333,333	(309,939)	584,499	(748,834)	-56.16%	59,000	351,442	Program		
		OAKFIELD-CALEDONIA LN201 DIST UNDER	C047684	0	75	11,489	0	0	11,564	0.00%	0.00%	0	11,489	11,564	11,564	0.00%	7,000	11,564	20%		
		Ohio Street Conduit Bank - South	C050404	841,500	70,968	903,854	0	0	974,822	107.41%	115.84%	381,500	522,354	1,801,942	960,442	114.13%	1,852,000	1,125,497	85%		
		ONEIDA SG REPLACEMENT- FEEDER GETAW	CD00504	0	68,409	0	0	0	68,409	0.00%	0.00%	0	0	68,409	68,409	0.00%	300,000	1,438,342	100%		
		ROTTERDAM 13851 / WEAVER 24552 RELO	CD00960	0	566,729	116,825	0	0	683,554	0.00%	0.00%	0	116,825	683,554	683,554	0.00%	1,244,000	1,546,926	100%		
		STA197 - 19752 small wires recondu	C046389	2,000	0	0	0	0	0	0.00%	0.00%	500	(500)	0	(2,000)	-100.00%	0	0	0%		
		State St Feeder Convension	C050697	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Station 01 - Remove 25 Cycle Feeder	C046624	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Station 05 - 25 Cycle Feeder 0528 R	C046623	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Station 06 - 25 Cycle Feeder Remova	C046622	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Station 08 - 25 Cycle Feeder Remova	C046625	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Station 66 (Union Rd) Rebuild - DLI	CD00685	80,000	382	8	0	0	390	0.01%	0.49%	20,000	(19,992)	390	(79,610)	-99.51%	10,000	474	100%		
		Stephenson 85 - Indoor Substation R	C046580	48,000	0	0	0	0	0	0.00%	0.00%	1,846	(1,846)	30,400	(17,600)	-36.67%	100,000	20,440	5%		
		SW - Replace Steel Conductor on Cub	CD00593	151,200	57,916	30,552	0	0	88,468	20.21%	58.51%	0	30,552	88,468	(62,732)	-41.49%	169,283	162,137	100%		
					CD00749	0	26,578	953	0	0	27,531	0.00%	0.00%	0	953	27,531	27,531	0.00%	237,298	171,114	85%
				TROY LVAC NETWORK - WILLIAM ST	CD00628	0	177	177	0	0	353	0.00%	0.00%	0	177	353	353	0.00%	132,952	13,796	20%
				UC Cable Repl Temple Street Fdr 243	CD00914	560,000	306,154	344,039	0	0	650,192	61.44%	116.11%	140,000	204,039	650,192	90,192	16.11%	935,754	787,700	65%
				Welch 83 - Indoor Substation Refurb	C046584	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	5%
				West NY Dist-Asset Replace Blanket	CNW0017	2,335,000	1,087,231	860,098	0	0	1,947,329	36.84%	83.40%	583,750	276,348	2,877,569	542,569	23.24%	3,082,200	2,586,021	Blanket
				Whitehall 51 Conversion	CD00831	840,000	70,115	297,566	0	0	367,681	35.42%	43.77%	420,000	(122,434)	820,481	(19,519)	-2.32%	400,000	549,949	45%
				CENTRAL DIV. WATERTOWN LVAC TRANS	C036602	0	0	10,462	0	0	10,462	0.00%	0.00%	0	10,462	10,462	10,462	0.00%	382,720	19,923	85%
				OLEAN FDR 0461 UNDERBUILT SUB-T	C053382	0	0	299	0	0	299	0.00%	0.00%	0	299	299	299	0.00%	15,000	299	30%
				M&T L701 - TRANSFER DIST UNDERBUILD	C054366	0	0	4,257	0	0	4,257	0.00%	0.00%	0	4,257	109,257	109,257	0.00%	128,200	4,257	20%
				Non-REP LINE OTHER Total		19,297,237	4,224,713	5,002,970	0	0	9,227,683	25.93%	47.82%	5,334,533	(331,563)	17,531,807	(1,765,430)	-9.15%		31,268,786	
			Non-REP SUB	Batts/Charg- NY Central	C032013	300,000	67,225	167,329	0	0	234,554	55.78%	78.18%	10,680	156,650	428,554	128,554	42.85%	309,000	1,100,932	Program
				Batts/Charg- NY West	C032014	300,000	11,654	(1,083)	0	0	10,571	-0.36%	3.52%	105,000	(106,083)	13,481	(286,519)	-95.51%	309,000	625,947	Program
				Batts/Charg- NY East	C032012	300,000	21,171	24,318	0	0	45,489	8.11%	15.16%	0	24,318	157,039	(142,961)	-47.65%	309,000	972,513	Program
				Buffalo Indoor Sub. #29 Refurb.	C006722	2,958,120	922,142	344,789	0	0	1,266,931	11.66%	42.83%	831,523	(486,734)	3,055,611	97,491	3.30%	11,149,000	8,682,755	65%
				BUFFALO INDOOR SUB. 43 REFURB.	C025660	0	11,956	460	0	0	12,416	0.00%	0.00%	0	460	12,416	12,416	0.00%	7,272,000	7,590,933	100%
				BUFFALO INDOOR SUB. 52 REFURB.	C025659	0	337,955	(111,160)	0	0	226,795	0.00%	0.00%	0	(111,160)	226,795	226,795	0.00%	7,030,000	8,873,761	100%
				Buffalo Station # 138 - Retirement	C046833	0	43,406	17,725	0	0	61,131	0.00%	0.00%	0	17,725	61,131	61,131	0.00%	170,000	96,257	30%
				Buffalo Station 12 - 25 Cycle Retr	CD00969	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	400,000	159,120	30%
				Buffalo Station 122 Rebuild - Sub	CD00782	50,000	24,584	28,027	0	0	52,611	56.05%	105.22%	11,650	16,377	64,251	14,251	28.50%	198,000	277,183	5%
				Buffalo Station 14 - 25 Cycle Retr	CD00974	1,000	109	417	0	0	526	41.75%	52.63%	250	167	526	(474)	-47.37%	200,000	34,722	30%
				Buffalo Station 25 Rebuild - Sta	C036456	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
				Buffalo Station 27 Rebuild - Sta	C033473	2,086,000	879,044	655,012	0	0	1,534,056	31.40%	73.54%	625,800	29,212	3,668,056	1,582,056	75.84%	7,875,000	5,196,533	65%
				Buffalo Station 30 Rebuild - Sta	C046519	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
				Buffalo Station 31 Rebuild - Sub	C046952	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
				Buffalo Station 32 Rebuild - Sta	C036459	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
				Buffalo Station 37 Rebuild - Sub	C033474	400,000	54,152	252,251	0	0	306,402	63.06%	76.60%	29,126	223,124	872,882	472,882	118.22%	1,600,000	713,099	5%
				Buffalo Station 41 Rebuild - Sub	C046956	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
				Buffalo Station 59 Rebuild - Sub	C033475	62,000	1,946	2,357	0	0	4,303	3.80%	6.94%	15,000	(12,643)	10,123	(51,877)	-83.67%	400,000	172,267	0%
				CNY-DIST-SUBSTN ASSET REPL BLNKT	CNC0026	0	70,174	151,425	0	0	221,599	0.00%	0.00%	0	151,425	341,599	341,599	0.00%	100,000	241,743	Blanket
				Conkling 652 - Replace Metalclad Ge	C046743	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
				CORTLANDRELAYREPLACEMENTTAS(KC)	C034696	0	14,498	0	0	0	14,498	0.00%	0.00%	0	0	14,498	14,498	0.00%	378,568	360,131	100%
				DXT STUDY BUDGETARY RESERVE - NIMO	C026496	0	120	120	0	0	241	0.00%	0.00%	0	120	241	241	0.00%	57,911	10,741	Blanket
				EAST UTICA STATION RETIREMENT AND B	CD01270	0	3,390	582	0	0	3,972	0.00%	0.00%	0	582	3,972	3,972	0.00%	100,000	13,435	30%
				Eighth St 80 - Indoor Substation Re	C046585	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
				Emmet St - Repl TB1 and mclad	C017952	8,500	0	0	0	0	0	0.00%	0.00%	2,125	(2,125)	0	(8,500)	-100.00%	0	0	5%
		FRENCH CREEK STATION 56 - TRANSFORM	CD00862	0	(10,723)	1,386	0	0	(9,337)	0.00%	0.00%	0	1,386	(9,337)	(9,337)	0.00%	1,264,000	1,162,201	100%		
		Galeville Station Rebuild	C050746	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Grooms Rd Transformer Replacemnt	C051706	50,000	0	0	0	0	0	0.00%	0.00%	16,667	(16,667)	(50,000)	(50,000)	-100.00%	0	0	0%		
		Hancock#137 Station conversion	C050521	50,000	0	0	0	0	0	0.00%	0.00%	485	(485)	0	(50,000)	-100.00%	0	0	Cancelled 0%		
		HOAG STATION REHAB	C036050	0	(27,458)	(3															

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

		BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage
												Expected 2nd Qtr Spending	Expected 2nd Qtr Spending to Actual Qtr Spending				Amount - Total	Total Spending To Date	
		MD Switch "Whip Design" ARP	C051948	280,500	9,151	19,683			28,833	7.02%	10.28%	10,642	9,041	134,078	(146,422)	-52.20%	538,500	30,247	Program
		NC ARP Breakers & Reclosers	C032283	350,000	217,699	213,649	0	0	431,343	61.04%	123.24%	37,121	176,528	868,818	518,818	148.23%	371,000	3,454,681	Program
		NE ARP Breakers & Reclosers	C032282	687,000	212,299	127,735	0	0	340,035	18.59%	49.50%	625,436	(497,700)	768,775	81,775	11.90%	708,000	3,547,025	Program
		NW ARP Breakers & Reclosers	C032261	587,000	32,238	55,747	0	0	87,985	9.50%	14.99%	361,560	(305,812)	1,096,785	509,785	86.85%	603,000	2,520,012	Program
		NY Abandoned Oil-filled Equip Remov	C051714	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	0	0	0%
		NY GE Butyl Rubber PT Replacement	C051745	50,000	6,598	68,032	0	0	74,631	136.06%	149.26%	12,500	55,532	444,201	394,201	788.40%	51,500	75,760	Program
		NY Metalclad Switchgear Replacement	C051713	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		NY Mobile Substation Program	C051744	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		NY RTU Program - DxT Subs	C022151	250,000	15,442	11,566	0	0	27,008	4.63%	10.80%	158,125	(146,559)	41,558	(208,442)	-83.38%	258,000	9,441,892	Program
		NYE SPARE TRANSFORMER 69 KV - 13.8	CD00783	0	10,227	9,670	0	0	19,897	0.00%	0.00%	0	9,670	19,897	19,897	0.00%	816,404	570,847	Program
		Pinebush - Replace Metalclad Gear	C046744	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Removal of Brighton Ave 4 kV Sub	CD00886	10,000	193	158	0	0	351	1.58%	3.51%	2,500	(2,342)	351	(9,649)	-96.49%	100,000	21,337	5%
		Reservoir Station - Bank Replacemen	CD01122	0	44,709	(9,294)	0	0	35,415	0.00%	0.00%	0	(9,294)	35,415	35,415	0.00%	416,000	288,012	100%
		Rock City Station 623 - Transformer	C046671	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Rock Cut #286 2nd Tranf and Metalc	CD00882	2,616,000	316,678	62,338	0	0	379,016	2.38%	14.49%	893,800	(831,462)	2,865,126	249,126	9.52%	3,825,000	1,671,079	5%
		Saratoga Springs Substation - Repla	CD01054	0	3,921	(45)	0	0	3,876	0.00%	0.00%	0	(45)	3,876	3,876	0.00%	132,825	19,162	95%
		State St 954 Station Retirement	C050640	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Station 124 - Alameda Ave Transforme	C046670	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	0	0	0%
		Station 162 - Metalclad Replacement	C052706	20,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(20,000)	-100.00%	0	0	0%
		Station 36 Voltage Reduction Replac	C049677	46,113	108,865	57,454	0	0	166,319	124.60%	360.68%	7,140	50,314	532,009	485,897	1053.72%	593,124	249,562	30%
		Station 61 - Metalclad Replacement	C051707	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		STATION 66 (UNION RD) REBUILD - SUB	CD00681	0	737	327	0	0	1,063	0.00%	0.00%	0	327	1,063	1,063	0.00%	10,000	9,478	0%
		Stephenson 85 - Indoor Substation R	C046581	45,000	0	0	0	0	0	0.00%	0.00%	3,462	(3,462)	67,124	22,124	49.16%	1,800,000	0	5%
		Union St 376 - Replace Metalclad Ge	C046745	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Welch 83 Indoor Substation Refurbis	C046583	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Western New York - Metering Upgrade	C046515	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Program
		WHITE LAKE STATION UPGRADES	C008435	0	0	0	0	0	0	0.00%	0.00%	0	0	2,910	2,910	0.00%	3,351,000	3,319,662	95%
		Whitesboro 632 - Replace Metalclad	C046742	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		WHITESBORO FLOOD MITIGATION	C053164	0	14,775	95,404	0	0	110,179	0.00%	0.00%	0	95,404	247,879	247,879	0.00%	500,000	112,195	5%
		WNY-DIST-SUBSTN ASSET REPL BLNKT	CNW0026	0	48,299	28,777	0	0	77,076	0.00%	0.00%	0	28,777	78,776	78,776	0.00%	100,000	79,942	Blanket
		WNY LTC REPLACEMENTS - NYW	C055505	0	0	29,696	0	0	29,696	0.00%	0.00%	0	29,696	594,946	594,946	0.00%	960,000	208,723	Program
		CALSPAN - INST XFR AT CUST. STATION	C056384	0	0	28,017	0	0	28,017	0.00%	0.00%	0	28,017	31,017	31,017	0.00%	389,000	33,229	95%
Non-REP SUB Other Total				13,522,513	3,893,502	2,170,764	0	0	6,064,266	16.05%	44.85%	4,576,000	(2,405,236)	17,981,370	4,358,858	32.23%		64,874,695	
REP-Line Oth	NR-N Gouverneur 98352-Lead Mine Rd	C049635	170,000	2,587	42	0	0	2,629	0.02%	1.55%	85,000	(84,958)	18,629	(151,371)	-89.04%	203,000	2,629	20%	
		C010695	276,250	7	8	0	0	15	0.00%	0.01%	0	8	15	(276,235)	-99.99%	355,000	4,76	20%	
		C036323	182,750	14,383	87,338	0	0	101,721	47.79%	55.66%	105,803	(18,465)	173,721	(9,029)	-4.94%	82,000	133,320	85%	
		C048867	93,500	150	150	0	0	300	0.16%	0.32%	93,500	(93,350)	93,900	400	0.43%	142,400	9,539	20%	
		C048906	85,000	139	139	0	0	277	0.16%	0.33%	85,000	(84,861)	1,077	(83,923)	-98.73%	75,000	8,827	20%	
		C046424	722,500	3,015	70,351	0	0	73,366	9.74%	10.15%	180,825	(110,274)	113,366	(609,134)	-84.31%	782,000	106,456	20%	
		CD00545	0	34,608	0	0	0	34,608	0.00%	0.00%	0	34,608	0	34,608	0.00%	284,443	225,402	100%	
		CD01100	0	70	0	0	0	70	0.00%	0.00%	0	0	70	70	0.00%	425,000	415,283	100%	
		CD00374	80,000	266	266	0	0	532	0.33%	0.67%	0	266	532	(79,468)	-99.33%	223,846	17,068	20%	
		C050606	55,000	0	0	0	0	0	0.00%	0.00%	13,750	(13,750)	27,500	(27,500)	-50.00%	0	0	5%	
		CD01224	0	67,917	(2,910)	0	0	65,007	0.00%	0.00%	0	(2,910)	65,007	65,007	0.00%	287,899	159,331	100%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
		CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%	
CD01010		50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%		
CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%			
CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%	846,934	97,839	20%			
CD01010	50,000	2,909	5,156	0	0	8,065	10.31%	16.13%	0	5,156	8,065	(41,935)	-83.87%						

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

BUDGET				ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
REP-UG Cable Replacements Total	REP-Substation	BALLSTON 53 - COLONIAL HILLS CABLE	C055486	6,411,453	(209,570)	257,328	0	0	47,777	0.00%	0.00%	1,612,500	(1,355,172)	2,651,908	(3,759,546)	-58.64%	235,000	777	20%		
		Caledonia Substation 44 - Line Rel	C052444	0	2,121	1,608	0	0	3,729	0.00%	0.00%	0	1,608	3,729	3,729	0.00%	236,000	52,367	5%		
		CIRCUIT SWITCHER STRATEGY CO:36	C051845	0	60,938	116,519	0	0	177,457	0.00%	0.00%	0	116,519	299,857	299,857	0.00%	6,100,000	560,865	Program		
		Circuit Switcher Strategy Co:36 DxT	C018850	300,000	1,452	593	0	0	2,046	0.20%	0.68%	75,000	(74,407)	2,046	(297,954)	-99.32%	6,650,000	1,212,360	Program		
		Collins Station - Replace Transform	C046602	722,000	145,659	62,165	0	0	207,824	8.61%	28.78%	109,170	(47,005)	445,959	(276,041)	-38.23%	420,000	236,419	5%		
		NY STATION RETIREMENT PROGRAM	C025319	0	1,126	0	0	0	1,126	0.00%	0.00%	0	0	1,126	1,126	0.00%	50,000	290,490	Program		
		Orangeville Substation - Upgrade By	CD00703	36,000	5,428	20,644	0	0	26,072	57.34%	72.42%	11,143	9,500	70,692	34,692	96.37%	69,307	31,931	5%		
		TRINITY & RIVERSIDE CATHODIC	C053645	0	(5,955)	4,549	0	0	(1,406)	0.00%	0.00%	0	4,549	202,594	202,594	0.00%	240,000	10,563	0%		
	REP-Substation	Asset Replacement Total		1,058,000	210,770	206,078	0	0	416,848	19.48%	39.40%	195,314	10,764	1,026,003	(31,997)	-3.02%		2,394,995			
	REP-Substation	Cuyler#24 Inst 34/4kV MITS	C036102	50,000	0	10,741	0	0	10,741	21.48%	21.48%	16,667	(5,925)	19,741	(30,259)	-60.52%	621,000	10,741	0%		
		Fisher Ave Replace 34/13kV Trans	C036101	480,000	549,974	776,092	0	0	1,326,066	161.69%	276.26%	57,662	718,429	1,335,766	855,766	178.28%	2,508,000	2,457,028	95%		
		IE - NY ARP Transformers	C025801	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	262,500	137,993	Program		
	REP-Substation	Transformer Replacement Total		530,000	549,974	786,833	0	0	1,336,807	148.46%	252.23%	74,329	712,504	1,355,507	825,507	155.76%		2,605,762			
	REP-Capital	IEH - NE FEEDER HARDENING	C013146	0	199	0	0	0	199	0.00%	0.00%	0	0	199	199	0.00%	1,350,000	12,187,360	Program		
		ISM - NC D-Line OH Work From Insp	C026160	5,522,380	3,085,361	2,367,326	0	0	5,452,687	42.87%	98.74%	1,380,595	986,731	9,744,687	4,222,307	76.46%	7,510,000	64,947,911	Program		
		ISM - NC D-Line UG Work From Insp	C026163	565,090	30,620	7,278	0	0	37,898	1.29%	6.71%	141,270	(133,992)	90,438	(474,642)	-84.00%	769,000	489,376	Program		
		ISM - NE D-Line OH Work From Insp	C026159	8,652,215	5,855,938	2,605,768	0	0	8,461,704	30.12%	97.80%	2,163,054	442,715	12,961,704	4,309,489	48.81%	11,787,000	131,196,514	Program		
		ISM - NE D-Line UG Work From Insp	C026162	952,686	39,630	119,006	0	0	158,636	12.49%	16.65%	238,220	(119,214)	178,616	(774,264)	-81.26%	1,296,000	218,231	Program		
		ISM - NW D-Line OH Work From Insp	C026161	8,687,000	2,979,838	2,674,730	0	0	5,654,568	30.79%	65.00%	2,171,750	502,980	13,054,568	4,367,568	50.28%	11,814,000	74,736,301	Program		
		ISM - NW D-Line UG Work From Insp	C026164	1,049,950	143,900	262,033	0	0	405,934	24.96%	38.66%	262,488	(454)	645,934	(404,016)	-38.48%	1,428,000	3,745,474	Program		
		NR ANTWERP 80161 US11 RELOCATION	C047869	0	12,074	31,942	0	0	44,016	0.00%	0.00%	0	31,942	44,016	44,016	0.00%	130,230	63,171	20%		
		NR-Fine 97866-NYS Hwy 3-Rolcat	C049754	131,750	0	0	0	0	0	0.00%	0.00%	32,938	(32,938)	14,800	(116,950)	-88.77%	175,000	0	20%		
	REP-Capital	Related to OH Inspection Program Total		25,561,255	12,147,557	8,068,084	0	0	20,215,641	31.56%	79.09%	6,390,314	1,677,770	36,734,961	11,173,706	43.71%		289,554,338			
	REP-Conductor	Rome 76254-HWY 49 Reconductor	C050005	19,000	281	7,768	0	0	8,049	40.88%	42.36%	4,750	3,018	17,549	(1,451)	-7.64%	500,000	14,191	5%		
		CR- SMALL & STEEL WIRE REPLACEMENT	CD00551	0	399	229,515	0	0	229,914	0.00%	0.00%	0	229,515	327,514	327,514	0.00%	200,000	312,340	100%		
		IE - NC Replace open wire primary	C031861	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	502,000	42,129	100%		
		IE - NE Replace open wire primary	C031860	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	436,000	0	Program		
		IE - NW Replace open wire primary	C031862	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	728,000	0	0%		
		Schuylerville 11 - Route 32 Rebuild	C048081	340,000	293,812	116,154	0	0	409,967	34.16%	120.58%	85,000	31,154	409,967	69,967	20.58%	540,877	523,427	100%		
	REP-Conductor	Replacement Total		359,000	294,492	353,437	0	0	647,930	98.45%	180.48%	89,750	263,687	755,030	396,030	110.31%		892,087			
	REP-Substation	Carthage Replace Struct Footings	C036183	154,050	0	0	0	0	0	0.00%	0.00%	38,513	(38,513)	0	(154,050)	-100.00%	237,000	0	Cancelled 0%		
		CASTLETON RETIREMENT	C036337	0	18,083	3,249	0	0	21,332	0.00%	0.00%	0	3,249	21,332	21,332	0.00%	75,000	29,614	0%		
		Christer Metal Clad Replacement	C036213	0	0	0	0	0	0	0.00%	0.00%	0	0	25,000	25,000	0.00%	0	0	0%		
	REP-Substation	Infrastructure Total		154,050	18,083	3,249	0	0	21,332	0.00%	13.85%	38,513	(35,263)	46,332	(107,718)	-69.92%		29,614			
	REP-URD Cal	Riverside 28855 UG Cable Replacemen	C036468	1,974,000	(6,848)	30,397	0	0	23,549	1.54%	1.19%	884,009	(853,612)	27,549	(1,946,451)	-98.60%	275,000	76,492	20%		
	REP-URD Cable	Replacements Total		1,974,000	(6,848)	30,397	0	0	23,549	1.54%	1.19%	884,009	(853,612)	27,549	(1,946,451)	-98.60%		76,492			
	Non-REP Ger	CR, Syracuse, West St, MH 2-5, U_051, Co	CD00489	80,000	6,361	56,216	0	0	62,577	70.27%	78.22%	20,000	36,216	102,577	22,577	28.22%	188,927	191,158	45%		
		Market Hill substation retirement	C046367	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
	Non-REP General/Other	Total		80,000	6,361	56,216	0	0	62,577	70.27%	78.22%	20,000	36,216	102,577	22,577	28.22%		191,158			
	Rep-Feeder	CHURCH ST 53 - WEST LINE RD RELOCAT	C054923	0	3,789	4,236	0	0	8,025	0.00%	0.00%	0	4,236	9,525	9,525	0.00%	191,000	8,134	20%		
		MV- Poland 62258 Route 8 Reconducto	C046606	62,000	0	0	0	0	0	0.00%	0.00%	20,667	(20,667)	78,000	16,000	25.81%	0	0	20%		
		MV-Poland 62258 Route 8 Reconducto	CD00885	778,500	4,101	7,975	0	0	12,076	1.02%	1.55%	391,000	(383,025)	19,576	(758,924)	-97.49%	47,000	84,023	20%		
		MV-Poland 62258 Route 8 Reconducto	C046605	50,000	0	0	0	0	0	0.00%	0.00%	16,667	(16,667)	63,000	13,000	26.00%	0	0	20%		
	Rep-Feeder	Hardenig Total		890,500	7,890	12,211	0	0	20,101	1.37%	2.26%	428,333	(416,123)	170,101	(720,399)	-80.90%		92,157			
	REP-UG Struc	CENTRAL DIV. SYR. ASH LVAC TRANS	C036604	0	1,654	2,405	0	0	4,059	0.00%	0.00%	0	2,405	4,059	4,059	0.00%	850,000	762,845	95%		
		CLAYHILL STA - REPLACE GROUND GRID	C048761	0	1,718	228	0	0	1,945	0.00%	0.00%	0	228	1,945	1,945	0.00%	450,000	77,434	100%		
		NETWORK PROTECTOR REPLACEMENT	C036651	0	66	54	0	0	120	0.00%	0.00%	0	54	120	120	0.00%	591,373	160,873	85%		
		Norton Street UG Civil Rebuild	C050138	424,000	1,728	28	0	0	1,755	0.01%	0.41%	212,000	(211,972)	1,755	(422,245)	-99.59%	434,161	1,755	100%		
		SHORE RD STA- REPLACE GROUND GRID	C048763	0	1,198	7,445	0	0	8,643	0.00%	0.00%	0	7,445	8,643	8,643	0.00%	450,000	171,910	100%		
	REP-UG Structures and Equipment	Total		424,000	6,362	10,160	0	0	16,523	2.40%	3.90%	212,000	(201,840)	16,523	(407,477)	-96.10%		1,174,817			
	REP-HUF	NR-E Watertown 81758-Spring ValleyD	CD01300	30,600	687	932	0	0	1,619	3.05%	5.29%	7,650	(6,718)	1,619	(28,981)	-94.71%	588,028	5,194	20%		
	REP-HUF	Total		30,600	687	932	0	0	1,619	3.05%	5.29%	7,650	(6,718)	1,619	(28,981)	-94.71%		5,194			
	REP-Targeted	IE - NE TARGETED POLE REPLACE	C014063	0	50	50	0	0	100	0.00%	0.00%	0	50	100	100	0.00%	1,655,000	11,925,477	Program		
		SHARON 52 - RT 20 & ARGUSVILLE RD	C006680	0	17,880	64,849	0	0	82,729	0.00%	0.00%	0	64,849	82,729	82,729						

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

		BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project	Total	Total Spending To Date - Total Costs	Project Completion Percentage
				Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015									Approval Amount			
		RIVERSIDE 28854 /MENANDS 10151-TIE	C052795	0	31,736	4,921	0	0	36,658	0.00%	0.00%	0	4,921	36,658	36,658	0.00%	102,803		74,226	100%
		SELKIRK 14952 - REBUILD GETAWAY	C000858	0	126,085	29,998	0	0	156,082	0.00%	0.00%	0	29,998	156,082	156,082	0.00%	397,898		428,797	100%
		Storm Damage - Dist - Western Div	C000056	178,551	0	0	0	0	0	0.00%	0.00%	44,638	(44,638)	0	(178,551)	-100.00%	580,000		5,728,932	Blanket
		Storm Damage Distribution East Div.	C000328	450,000	(41,840)	0	0	0	(41,840)	0.00%	-9.30%	112,500	(112,500)	(491,840)	(491,840)	-109.30%	580,000		9,238,989	Blanket
		Storm Damage-Dist-Cent Div	C012965	89,676	0	0	0	0	0	0.00%	0.00%	22,419	(22,419)	130,500	40,824	45.52%	580,000		1,008,094	Blanket
		SYR ASH N48154 SOC BLDG C	C036608	0	47	47	0	0	94	0.00%	0.00%	0	47	94	94	0.00%	429,626		429,827	100%
		West NY-Dist-Damage/Failure Blanket	CNV0014	4,771,000	1,604,468	2,613,757	0	0	4,218,225	54.78%	88.41%	1,192,750	1,421,007	7,743,585	2,972,585	62.31%	6,440,850		5,348,747	Blanket
		F2967 UG BIRD AVE-REROUTE FAILED CA	C055823	0	0	234	0	0	234	0.00%	0.00%	0	234	105,234	105,234	0.00%	250,000		234	20%
		Non-REP LINE OTHER Total		17,107,227	3,408,373	8,883,877	0	0	12,292,250	51.93%	71.85%	4,276,807	4,607,071	23,869,510	6,762,284	39.53%			35,029,881	
		Non-REP SUB Balmat 23kV switch replacement	C048103	10,200	7,176	215	0	0	7,391	2.11%	72.46%	0	215	7,391	(2,809)	-27.54%	110,000		113,282	100%
		BARTELL RD LTC REPLACE TB2	C054489	0	85,713	809	0	0	86,522	0.00%	0.00%	0	809	86,522	86,522	0.00%	168,000		104,408	95%
		BUFFALO STATION 32 TRF4 REPLACEMENT	C053008	0	20,548	1,090	0	0	21,638	0.00%	0.00%	0	1,090	22,063	22,063	0.00%	567,200		77,853	95%
		Cent NY-Dist-Subs Blanket	CNC0002	152,000	427,518	777,779	0	0	1,205,297	511.70%	792.96%	38,000	739,779	1,528,697	1,376,697	905.72%	197,600		1,224,356	Blanket
		CHURCH ST. 43 TRF 2 REPLACEMENT	C055115	0	374	698	0	0	1,073	0.00%	0.00%	0	698	600,273	600,273	0.00%	1,018,000		1,073	5%
		DXT SUBSTATION DMG/FAIL RESERVE C36	C018595	0	7,440	38,562	0	0	46,002	0.00%	0.00%	0	38,562	97,002	97,002	0.00%	1,044,241		5,126,239	Blanket
		East NY-Dist-Subs Blanket	CNE0002	812,000	312,754	642,084	0	0	954,838	79.07%	117.59%	203,000	439,804	1,524,838	712,838	87.73%	1,031,240		995,515	Blanket
		LYNN STREET 2 - TRANSFORMER REPLAC	C049787	0	219,500	149,449	0	0	368,949	0.00%	0.00%	0	149,449	368,949	368,949	0.00%	672,000		422,539	95%
		MOBILE SUB 6E REPAIRS	C051868	0	1,049	1,049	0	0	2,098	0.00%	0.00%	0	1,049	2,098	2,098	0.00%	57,000		66,982	Cancelled 0%
		New Florida Substation	CD01168	1,500,000	1,064,843	774,455	0	0	1,839,298	51.63%	122.62%	375,000	399,455	2,150,898	650,898	43.39%	7,467,000		6,627,600	95%
		STATION 82 (11TH ST) - TRANSFORMER	CD01112	0	119,688	1,763	0	0	121,450	0.00%	0.00%	0	1,763	121,450	121,450	0.00%	452,011		306,084	100%
		VALLEY STATION 594 CB REPLACEMENT	C051865	0	11,826	51,979	0	0	63,805	0.00%	0.00%	0	51,979	65,705	65,705	0.00%	217,300		173,952	100%
		WEST ADAMS R520 BREAKER REPLACEMENT	C054506	0	39,681	139,746	0	0	179,427	0.00%	0.00%	0	139,746	184,427	184,427	0.00%	195,264		180,364	95%
		West NY-Dist-Subs Blanket	CNV0002	1,015,000	153,320	269,020	0	0	422,340	26.50%	41.61%	253,750	15,270	956,340	(58,660)	-5.78%	1,136,800		560,498	Blanket
		Non-REP SUB OTHER Total		3,489,200	2,471,430	2,848,698	0	0	5,320,128	81.64%	152.47%	869,750	1,978,948	7,716,653	4,227,453	121.16%			15,880,744	
		REP-Dist Traf HOPKINS RD 2 TRF D/F	C044697	0	14,073	(28,720)	0	0	(14,648)	0.00%	0.00%	0	(28,720)	(14,648)	(14,648)	0.00%	1,750,000		853,154	100%
		REP-Dist Transformer Replacement Total		0	14,073	(28,720)	0	0	(14,648)	0.00%	0.00%	0	(28,720)	(14,648)	(14,648)	0.00%			853,154	
		REP-UG Cabl DELTA LAKE ESTATES PRIMARY CABLE RE	C056449	0	0	1,852	0	0	1,852	0.00%	0.00%	0	1,852	1,852	1,852	0.00%	170,000			20%
		REP-UG Cable Replacements Total		0	0	1,852	0	0	1,852	0.00%	0.00%	0	1,852	1,852	1,852	0.00%			1,852	
		REP-Substat Peterboro TRF #2 damage/failure	C051785	600,000	551,570	(1,219)	0	0	550,352	-0.20%	91.73%	100,000	(101,219)	611,322	11,322	1.89%	1,200,000		1,057,362	100%
		REP-Substation Transformer Replacement Total		600,000	551,570	(1,219)	0	0	550,352	-0.20%	91.73%	100,000	(101,219)	611,322	11,322	1.89%			1,057,362	
		REP-Substat ELNORA & PINE BUSH CKT SWITCH D/F	C044699	0	3,350	392	0	0	3,742	0.00%	0.00%	0	392	3,742	3,742	0.00%	352,000		371,081	100%
		REP-Substation Disconnect Replacement Total		0	3,350	392	0	0	3,742	0.00%	0.00%	0	392	3,742	3,742	0.00%			371,081	
		DISUB T Darl24356 E ADAMS DUCTLINE 6-5 1-3	C054831	0	0	0	0	0	0	0.00%	0.00%	0	0	127,500	127,500	0.00%	192,000		0	20%
		DISUB T Damage Failure Other Total		0	0	0	0	0	0	0.00%	0.00%	0	0	127,500	127,500	0.00%			0	
		Damage/Failure Total		23,106,427	6,448,807	11,704,891	0	0	18,153,698	50.66%	78.57%	5,721,557	5,983,334	32,325,963	9,219,536	39.90%			53,202,251	
		System Capacity & Perform	Asset Replace	Grooms Rd. Relay Replacement	C049597	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0		0
			Ohio Street - Buffalo River Bore	C050400	680,000	0	0	0	0	0.00%	0.00%	360,000	(360,000)	171,500	(508,500)	-74.78%	150,000		14,868	5%
			Riverside Relay Replacement	C049606	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%
			Station 64 Grand Island Relays	C049586	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	Cancelled 0%
			Temple Station Relay Replacement	C049616	0	8,661	3,102	0	11,763	0.00%	0.00%	0	3,102	11,763	11,763	0.00%	50,000		30,705	0%
		Asset Replacement Total		680,000	8,661	3,102	0	0	11,763	0.46%	1.73%	360,000	(356,898)	183,263	(496,737)	-73.05%			45,572	
		Capacity Plan	Bflo Sta 139 - Replace Transformers	C036639	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	0%
			New Haven Xfmr Upgrade-Xmfr	C046562	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	150,000		0	0%
		Capacity Planning Total		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%			0	
		Load Relief	*NR-Malone 89551-Railroad St-Ratio	C049763	17,000	0	0	0	0	0.00%	0.00%	4,250	(4,250)	(17,000)	(17,000)	-100.00%	606,000		0	0%
			Albion Station Install a 34.5kV cap	CD01016	349,248	134,028	304,240	0	438,268	87.11%	125.49%	87,312	216,928	454,418	105,170	30.11%	680,615		816,612	85%
			DalAet's Landing - Land and Civil	C053137	1,750,000	20,020	19,078	0	39,098	1.09%	2.23%	437,500	(418,422)	141,698	(1,608,302)	-91.90%	750,000		53,677	5%
			Frankhauser New Station - T Sub Wor	C036520	1,174,000	475,422	352,271	0	827,693	30.01%	70.50%	0	352,271	(1,753,307)	(2,927,307)	-249.34%	2,503,000		2,580,230	85%
			Long Road #209 new TB#2 - Dxt Sub -	C046411	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	Cancelled 0%
			Military Road #210 - Dxt Substation	C046412	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	Cancelled 0%
			Paloma Second Transformer	C032495	1,136,850	42,195	57,830	0	100,025	5.09%	8.80%	686,201	(628,371)	1,641,625	504,775	44.40%	1,500,000		480,967	5%
			Reserve for Load Relief Unidentifie	C046919	(13,965,955)	0	0	0	0	0.00%	0.00%	(3,491,489)	3,491,489	0	13,965,955	-100.00%	0		0	Blanket
				C046949	(3,964,035)	0	0	0	0	0.00%	0.00%	(991,009)	991,009	0	3,964,035	-100.00%	0		0	Blanket
			Sawyer - two new additional 23kV Ca	C046523	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0		0	5%
			Schodack fdr rblid -retire castleton	C017957	425,000	61,386	150,885	0	212,271	35.50%	49.95%	322,644	(171,759)	287,601	(137,399)	-32.33%	368,000		282,455	85%
			Watertown New 115/13.2 kV Substatio	C046627	80,750	0	0	0	0	0.00%	0.00%	0	0	48,000	(32,750)	-40.58%	0		0	0%
			F3861 RBLD PORTION ON SPRING ST	C057106	0	0	1,886	0	1,886	0.00%	0.00%	0	1,886	84,486	84,486	0.00%	120,000		2,179	20%
			MILITARY RD NEW F21052 - N FALLS	C054046	0	0	0	0	0	0.00%	0.00%	0	0	57,000	57,000	0.00%	100,000		0	5%
		Load Relief Total		(12,997,142)	733,051	886,190	0	0	1,619,241	-6.82%	-12.46%	(2,944,591)	3,830,781	961,521	13,958,663	-107.40%			4,216,120	
		New Business	172 FRANKLIN ST. NETWORK SERVICE																	

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015				Expected 2nd Qtr Spending	Expected 2nd Qtr Spending to Actual Qtr Spending									
		Gasport St F9063 -small wire	C049908	157,500	(1,393)	142,850	0	0	141,458	90.70%	89.81%	0	142,850	171,858	14,358	9.12%	255,000	150,093	30%			
		Knapp Rd 22651 Feeder Tie	C028716	641,750	6,592	16,739	0	0	23,331	3.64%	2.61%	421,951	(405,212)	23,331	(618,419)	-96.36%	755,000	23,331	20%			
		Lyndonville Station 34.5kV cap bank	C046569	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%			
		Middleport St F7765- small wire -2	C049905	80,500	872	62	0	0	935	0.08%	1.16%	80,500	(80,438)	92,935	12,435	15.45%	115,000	3,950	30%			
		NY New Mobile 115 kV - 13.2x4.4 kV	C046409	1,578,000	0	0	0	0	0	0.00%	0.00%	394,500	(394,500)	0	(1,578,000)	-100.00%	0	0	Cancelled 0%			
		Reserve for Reliability Unidentifie	C046923	(12,833,333)	0	0	0	0	0	0.00%	0.00%	(3,208,333)	3,208,333	0	12,833,333	-100.00%	0	0	Blanket			
			C046950	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Blanket			
		Starr Rd. Second Xfrm	C032503	139,650	112,052	403,422	0	0	515,474	288.88%	369.12%	18,298	385,124	663,454	523,804	375.08%	1,482,000	1,312,557	45%			
		West Hamlin 82 (DxT-Sub)	C044339	153,000	0	0	0	0	0	0.00%	0.00%	38,250	(38,250)	0	(153,000)	-100.00%	950,000	0	Cancelled 0%			
		Reliability Total		(9,500,784)	437,903	621,325	0	0	1,059,228	-6.54%	-11.15%	(2,196,951)	2,818,276	1,333,328	10,834,112	-114.03%		3,867,556				
		System Capa	CENTRAL BREAKER UPGRADES/TEMPLE DXT	C044793	0	95	320	0	0	416	0.00%	0.00%	0	320	416	416	0.00%	1,142,000	19,415	0%		
		System Capacity & Performance Total		0	95	320	0	0	416	0.00%	0.00%	0	320	416	416	0.00%		19,415				
		Subtransmissl	Reconductor 5552 tie to 5262	C048837	602,000	5,764	3,578	0	0	9,342	0.59%	1.55%	0	3,578	9,342	(592,658)	-98.45%	862,621	10,937	30%		
		Subtransmission Line Total		602,000	5,764	3,578	0	0	9,342	0.59%	1.55%	0	3,578	9,342	(592,658)	-98.45%		10,937				
	Non-REP LIN	Buffalo Station 64 - New F6453	CD00970	723,434	161,988	239,237	0	0	401,225	33.07%	55.46%	164,742	74,495	1,552,235	828,801	114.56%	2,239,000	568,204	45%			
		*Bethlehem 02155 Glenmont Rd Conv	C049990	11,000	0	0	0	0	0	0.00%	0.00%	2,801	(2,801)	4,050	(6,950)	-63.18%	300,000	0	20%			
		*Blue Stores 30352 - Conversion	C050107	23,000	198	330	0	0	528	1.43%	2.29%	0	330	1,338	(21,862)	-94.18%	600,000	4,542	20%			
		*Byron F1863 - Rebuild /Reconductor	C049762	29,000	0	26,160	0	0	26,160	90.21%	90.21%	29,000	(2,840)	26,160	(2,840)	-9.79%	835,000	26,160	20%			
		*CR - McGraw-Trukton feeder tie	C049727	680,000	691	310	0	0	1,001	0.05%	0.15%	226,667	(226,357)	1,001	(678,999)	-99.85%	815,000	21,233	20%			
		*CR - Tully Ctr 63 Woodmancy Rd	C049713	238,000	393	16,209	0	0	16,602	6.81%	6.98%	0	16,209	616,602	378,602	159.08%	973,885	57,483	20%			
		*CR - Cuyler-Delphi Feeder Tie	C049740	318,750	6,779	8,820	0	0	15,599	2.77%	4.89%	318,750	(309,930)	15,599	(303,151)	-95.11%	276,280	24,711	20%			
		*Create Full Tie F15351 to F15352	C049720	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%			
		*Create Full Tie F18251 to F18254	C049882	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	525,000	0	5%			
		*Create Full Tie F9354 to F9353	C049783	400,000	430	10,663	0	0	11,093	2.67%	2.77%	0	10,663	11,093	(388,907)	-97.23%	575,000	11,093	30%			
		*E.Golah 5157 Tie w/Lakeville 19752	C049880	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%			
		*Eagle Harbor F9263 Tie with F7951	C049688	11,000	1,536	1,061	0	0	2,597	9.65%	23.61%	11,000	(9,939)	2,597	(8,403)	-76.39%	306,000	2,597	20%			
		*Firehouse 44953 - Dunsbach Rd Conv	C049864	0	4,685	885	0	0	5,570	0.00%	0.00%	0	885	5,570	5,570	0.00%	380,000	8,851	20%			
		*Firehouse Rd Station - New Feeder	C050081	443,750	9	144	0	0	153	0.03%	0.03%	0	144	2,583	(441,167)	-99.42%	625,000	1,820	20%			
		*Hoosick 31451 - Conversion	C050082	225,000	0	1,923	0	0	1,923	0.85%	0.85%	0	1,923	5,973	(219,027)	-97.35%	300,000	1,923	20%			
		*Hoosick 31452 Conversion- High St.	C050083	487,500	7,225	511	0	0	7,736	0.10%	1.59%	0	511	11,786	(475,714)	-97.58%	650,000	14,044	20%			
		*Hudson 08753 - Rte 9G Conversion	C050108	375,000	131	269	0	0	400	0.07%	0.11%	0	269	400	(374,600)	-99.89%	500,000	4,985	20%			
		*Lehigh 51 & 54 Tie Creation	C050004	20,000	0	0	0	0	0	0.00%	0.00%	5,000	(5,000)	10,044	(9,956)	-49.78%	450,000	0	20%			
		*Lehigh 66954 Reconductoring	C050003	28,000	941	342	0	0	1,283	1.22%	4.58%	7,000	(6,658)	15,345	(12,655)	-45.20%	750,000	6,307	20%			
		*Menands 10151 / 52 Relocations	C049998	23,000	22,509	5,664	0	0	28,173	24.63%	122.49%	3,710	1,954	35,573	12,573	54.67%	630,000	35,464	20%			
		*Middleport F7765 Tie w/Shelby 7656	C049711	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%			
		*MUMFORD 5052 - RECONDUCTOR/CONVERT	C049885	0	0	5,226	0	0	5,226	0.00%	0.00%	0	5,226	12,226	12,226	0.00%	590,000	5,226	20%			
		*Pawling Ave Conv (29252/37253)	C050103	0	135	518	0	0	653	0.00%	0.00%	0	518	4,703	4,703	0.00%	650,000	14,541	20%			
		*Rbd/Conv F15352 to full tie F6353	C049878	30,000	0	6,692	0	0	6,692	22.31%	22.31%	0	6,692	36,692	6,692	22.31%	650,000	6,692	20%			
		*Rbd/Conv to Create tie F7652-7651	C049802	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	462,500	0	5%			
		*Rebuild Darien F1662 Limited Tie	C049634	0	0	0	0	0	0	0.00%	0.00%	0	0	11,200	11,200	0.00%	525,000	0	5%			
		*Rebuild portion of E.Otto F2861	C049718	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%			
		*Rebuild portions of Catt. F1562	C049686	20,000	10,912	4,852	0	0	15,764	24.26%	78.82%	0	4,852	15,764	(4,236)	-21.18%	420,000	33,242	20%			
		*Relieve Overloaded Ratio F7652	C049801	450,000	120,484	82,359	0	0	202,843	18.30%	45.08%	0	82,359	202,843	(247,157)	-54.92%	389,619	207,564	65%			
		*Salisbury 57 / Middleville 71 Tie	C049966	35,000	403	143	0	0	546	0.41%	1.56%	8,750	(8,607)	4,546	(30,454)	-87.01%	950,000	15,460	20%			
		*Selkirk 14951 -Thatcher/River Conv	C049985	26,000	0	0	0	0	0	0.00%	0.00%	0	0	2,430	(23,570)	-90.65%	700,000	0	20%			
		*Selkirk 52/ Beth 58-Creble Rd Conv	C050001	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	245,000	0	20%			
		*Trinity 16458 - McCarty Ave Conv	C050000	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	400,000	0	20%			
*Trinity 52- Delaware/Park Ave Conv	C049999	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	20%					
*Turin 65355 & 56 Tie creation	C050002	0	919	12,005	0	0	12,924	0.00%	0.00%	0	12,005	12,924	12,924	0.00%	960,000	18,439	20%					
8th St Conversion Niagara Falls	C046841	40,800	4,850	254	0	0	5,104	0.62%	12.51%	0	254	5,104	(35,696)	-87.49%	94,000	5,104	30%					
ASH ST 12 KV METALCLAD REPLACEMENT	CD00134	0	266,446	77,100	0	0	343,546	0.00%	0.00%	0	77,100	343,546	343,546	0.00%	550,000	592,075	100%					
ATTICA12-REBUILD.XFER F1263 TO 0158	C026379	0	57	57	0	0	114	0.00%	0.00%	0	57	114	114	0.00%	2,399,413	2,556,487	100%					
BATAVIA-F0457 PIW RANDALL RD	C045636	0	15,781	0	0	0	15,781	0.00%	0.00%	0	0	15,781	15,781	0.00%	221,728	218,726	100%					
Beech Ave Conversion Niagara Falls	C032751	578,850	0	24,122	0	0	24,122	4.17%	4.17%	144,713	(120,591)	50,522	(528,328)	-91.27%	706,000	24,178	20%					
BETHLEHEM 02158 - JUNIPER 44651 TIE	CD01067	0	131,822	150,765	0	0	282,588	0.00%	0.00%	0	150,765	352,988	352,988	0.00%	471,231	441,387	85%					
BOYNTONVIL 33351-JOHN SNYDER RD EXT	C051268	0	5,757	4,264	0	0	10,021	0.00%	0.00%	0	4,264	10,871	10,871	0.00%	375,000	31,057	20%					
Brook Road 55/57 - Daniels Rd	C029425	189,000	(3,799)	(898)	0	0	(4,697)	-0.47%	-2.48%	189,000	(189,898)	(4,697)	(193,697)	-102.48%	211,500	3,875	20%					
Brunswick 26453 - South Rd Conv	C045696	85,000	536	231	0	0	767	0.27%	0.90%	28,333	(28,102)	767	(84,233)	-99.10%	250,000	12,067	20%					
BUFFALO STATION 12 - FDR REM & TIES	C036208	0	5,471	1,888	0	0	7,358	0.00%	0.00%	0	1,888	11,858	11,858	0.00%	733,874	572,543	45%					
Buffalo Station 129 - F12974 Recond	C046558	410,550	79	79	0	0	157	0.02%	0.04%	410,550	(410,471)	157	(410,393)	-99.96%	506,000	4,999	30%					
Buffalo Station 49 - UG Upgrades	CD01128	1,340,000	15,521	14,511	0	0	30,032	1.08%	2.24%	528,789	(514,279)											

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval		
				FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Amount - Total Costs	Total Spending To Date	Project Completion Percentage
		CARTHAGE 71761, 71763 AND 71764 FEE	CD00944	0	41,244	(4,397)	0	0	36,847	0.00%	0.00%	0	(4,397)	36,847	36,847	0.00%	307,287	314,128	85%
		CEADAR 51 - TRIPOLI ROAD GAP CLOSING	CD00683	0	144	144	0	0	289	0.00%	0.00%	0	144	56,289	56,289	0.00%	198,749	10,284	20%
		Cent NY-Dist-Load Relief Blanket	CNC00016	523,000	167,669	97,369	0	0	265,039	18.62%	50.68%	130,750	(33,381)	542,239	19,239	3.68%	679,900	309,614	Blanket
		Cent NY-Dist-Reliability Blanket	CNC00015	1,218,000	390,618	431,250	0	0	821,868	35.41%	67.48%	304,500	287,868	1,506,868	23,630	23.63%	1,607,760	982,367	Blanket
		CHRISLER AVE 25736 CONVERSION	C045552	0	3,557	133,513	0	0	137,069	0.00%	0.00%	0	133,513	594,369	594,369	0.00%	708,188	214,000	85%
		Cortland Area Study	C046526	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		CR- 23553 Cedarvale ratio relief	C051803	310,250	3,730	214	0	0	3,944	0.07%	1.27%	77,563	(77,348)	3,944	(306,306)	-98.73%	380,000	13,783	20%
		CR- 6651, Relocate Ballou Rd	C049353	170,000	15,767	5,869	0	0	21,636	3.45%	12.73%	42,500	(36,631)	149,636	(20,364)	-11.98%	200,000	22,347	20%
		CR- Ash Street 26 State St Reconduc	CD00866	80,000	0	0	0	0	0	0.00%	0.00%	20,000	(20,000)	0	(80,000)	-100.00%	102,500	0	20%
		CR- CONVERT 26554 BROOKLEA DR	C052226	0	487	20,266	0	0	20,752	0.00%	0.00%	0	20,266	318,252	318,252	0.00%	405,000	21,383	20%
		CR- Convert 29351 north of station	C049397	595,000	9,170	354	0	0	9,525	0.06%	1.60%	340,000	(339,646)	9,525	(585,475)	-98.40%	775,000	23,219	20%
		CR- CONVERT CR 57 ON WHITAKER 53	CD00595	0	3,365	3,367	0	0	6,732	0.00%	0.00%	0	3,367	110,732	110,732	0.00%	198,900	215,944	95%
		CR- CONVERT PEAT ST 52 ALONG BURNET	CD00555	0	109,382	26,650	0	0	136,032	0.00%	0.00%	0	26,650	136,032	136,032	0.00%	625,603	334,018	65%
		CR- Delphi 53 Erieville Rd	C049861	15,000	3,580	132	0	0	3,712	0.88%	24.75%	3,750	(3,618)	11,212	(3,788)	-25.25%	279,833	72,333	20%
		CR- G.C. 29351 Conversion south	C049500	340,000	214	3,350	0	0	3,564	0.99%	1.05%	340,000	(336,650)	206,064	(133,936)	-39.39%	450,000	16,771	20%
		CR- LORDS HILL 66 RECONDUCTORING	C054563	0	134	4,842	0	0	4,976	0.00%	0.00%	0	4,842	4,976	4,976	0.00%	350,000	4,976	20%
		CR- NILE 51 GLEN COVE RECONDUCTORIN	CD00917	0	181,617	522,004	0	0	703,621	0.00%	0.00%	0	522,004	703,621	703,621	0.00%	654,778	1,021,826	65%
		CR- NILES 51 DOLPHIN POINT QRS	C053106	0	261	140	0	0	401	0.00%	0.00%	0	140	401	401	0.00%	300,000	613	20%
		CR- Paloma 55 convert NYS 48	C051832	17,000	6,305	2,280	0	0	8,565	13.30%	50.38%	4,250	(1,990)	17,102	102	0.60%	680,000	8,808	20%
		CR- PALOMA 57 - CONVERT SCHUYLER ST	CD00553	0	4,828	43,942	0	0	48,768	0.00%	0.00%	0	43,942	48,768	48,768	0.00%	321,000	381,894	95%
		CR- Pebble Hill Burke Rd Ratio	C051710	323,000	7,598	155	0	0	7,753	0.05%	2.40%	80,750	(80,595)	7,753	(315,247)	-97.60%	395,000	9,784	20%
		CR- PHOENIX 2014 SUMMER PREP	C053983	0	78,393	15,819	0	0	94,212	0.00%	0.00%	0	15,819	94,212	94,212	0.00%	105,463	99,505	100%
		CR- PINE GROVE 56 NYS HWY 31 CONVER	CD00608	0	23,008	39,663	0	0	62,671	0.00%	0.00%	0	39,663	222,671	222,671	0.00%	472,317	78,782	65%
		CR- Recondutor 12861	C048591	221,000	1,457	19,063	0	0	20,520	8.63%	9.29%	122,778	(103,715)	20,520	(200,480)	-90.71%	262,500	36,600	20%
		CR- ROCK CUT 53 MIDLAND AVE CONVERS	CD00617	0	38,563	7,563	0	0	46,126	0.00%	0.00%	0	7,563	173,326	173,326	0.00%	619,227	533,213	85%
		CR- S.C. 6651 Convert CR 13	CD049498	595,000	16,497	165,375	0	0	181,872	27.79%	30.57%	340,000	(174,625)	181,872	(413,128)	-69.43%	471,224	265,529	65%
		CR- Sandy Creek 51 rebuild CR 17	C050681	497,250	6,202	350	0	0	6,552	0.07%	1.32%	497,250	(496,900)	6,552	(490,698)	-98.68%	600,000	23,921	20%
		CR- Sandy Creek 51 Wart Rd rebuild	C050679	178,500	7,017	131	0	0	7,148	0.07%	4.00%	178,500	(178,369)	7,148	(171,352)	-96.00%	225,000	8,290	20%
		CR- STARR RD 51 HWY 222 CONVERSION	CD00605	0	2,092	3,340	0	0	5,433	0.00%	0.00%	0	3,340	125,433	125,433	0.00%	237,746	168,613	85%
		CR- TEALL-HPKINS TIE	C052064	0	6,692	16,394	0	0	23,086	0.00%	0.00%	0	16,394	33,286	33,286	0.00%	157,500	27,747	20%
		CR- W MONROE 51 CR 11 CONVERSION	CD00615	0	13,295	3,045	0	0	16,340	0.00%	0.00%	0	3,045	16,340	16,340	0.00%	321,903	347,069	95%
		CR-BUILD TIE BETWEEN DUGUID 54 & 55	CD00710	0	57,135	10,945	0	0	68,080	0.00%	0.00%	0	10,945	68,080	68,080	0.00%	171,629	105,463	65%
		Curry Rd 36556 / Lynn St 32052 - He	CD01218	94,350	271,915	17,266	0	0	289,181	18.30%	306.50%	0	17,266	308,621	214,271	227.10%	443,778	472,114	85%
		Delae's Landing DxD	CD00893	750,000	2,310	17,243	0	0	19,553	2.30%	2.61%	187,500	(170,257)	64,103	(685,897)	-91.45%	250,000	19,553	20%
		Delameter F9356 Eden ctr make ready	C047884	276,250	2,749	79,918	0	0	82,667	28.93%	29.92%	0	79,918	135,317	(140,933)	-51.02%	50,000	85,040	85%
		Delameter F9356 Rebuild & Convert 1	C047879	105,000	46,881	20,567	0	0	67,448	19.59%	64.24%	0	20,567	67,448	(37,552)	-35.76%	150,000	86,999	85%
		Delameter F9356 Rebuild & convert 3	C047882	153,000	5,636	51,285	0	0	56,921	33.52%	37.20%	76,500	(25,215)	133,758	(19,242)	-12.58%	80,000	81,812	85%
		Delameter F9356 Rebuild &convert 2	C047880	154,000	45,253	51,852	0	0	97,105	33.67%	63.06%	154,000	(102,148)	97,105	(56,895)	-36.94%	220,000	112,514	85%
		Delameter F9356-express& rebuild	C047877	34,333	11,983	6,880	0	0	18,864	20.04%	54.94%	8,583	(1,703)	18,864	(15,470)	-45.06%	70,000	26,221	20%
		Delameter new F9355 - express	C047885	34,333	5,183	2,383	0	0	7,566	6.94%	22.04%	8,583	(6,200)	7,566	(26,767)	-77.96%	70,000	13,132	30%
		DLine -To expand Rock Cut Sub Retir	CD00881	2,400,000	58,648	345,623	0	0	404,271	14.40%	16.84%	574,648	(229,025)	3,231,471	831,471	34.64%	5,187,000	1,576,809	65%
		DUGUID 54 - BROOKSIDE RATIO RELIEF	CD00149	0	(24,467)	0	0	0	(24,467)	0.00%	0.00%	0	0	(24,467)	(24,467)	0.00%	360,066	358,622	95%
		E MOLLOY 15153 AERIAL CBLE TO OPEN.	C046840	0	30,703	127,030	0	0	157,733	0.00%	0.00%	0	127,030	327,733	327,733	0.00%	525,141	237,092	20%
		East Malloy- feeders and getaways	CD01279	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	194,000	0	5%
		East NY-Dist-Load Relief Blanket	CNE0016	451,000	284,279	98,711	0	0	382,990	21.89%	84.92%	112,750	(14,039)	609,888	158,888	35.23%	527,670	421,699	Blanket
		East NY-Dist-Reliability Blanket	CNE0015	1,117,000	296,859	311,837	0	0	608,696	27.92%	54.49%	279,250	32,587	1,163,845	46,845	4.19%	1,586,140	765,237	Blanket
		Eden Switch Structure- New Fdr 1	C048015	16,000	0	13,350	0	0	13,350	83.44%	83.44%	4,000	9,350	30,360	14,360	89.75%	30,000	13,350	20%
		Eden Switch Structure- New fdr# 2	C048016	16,000	0	7,135	0	0	7,135	44.59%	44.59%	4,000	3,135	21,715	5,715	35.72%	30,000	7,135	20%
		EJ WEST 03841 - CONVERT TO 13.2KV	C007798	0	473	0	0	0	473	0.00%	0.00%	0	0	473	473	0.00%	1,601,000	1,484,917	100%
		ERRR Program Placeholder	C046684	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Program
		Euclid 26756 Getaway Cable Reconduc	C046771	0	0	0	0	0	0	0.00%	0								

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval			
				FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Amount	Approval Total	Total Spending To Date	Project Completion Percentage		
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015														
		Frankhauser-115-13.2KV- Bus & Bkrs	C028931	2,220,000	730,287	639,719	0	0	1,370,000	28.82%	61.71%	458,858	180,861	5,487,006	3,267,006	147.16%	5,202,000	5,280,188	85%			
		FRONT ST 36052 SCOTIA 25572- MOHAWK	CD01219	0	4,657	(17,097)	0	0	(12,440)	0.00%	0.00%	0	(17,097)	(12,440)	0.00%	941,507	926,347	100%				
		GREENBUSH 07856 - GETAWAY REPLACEMENT	C046428	0	109,026	2,582	0	0	111,608	0.00%	0.00%	0	2,582	111,608	0.00%	165,485	137,685	100%				
		Grooms Rd 34557 - Saratoga Rd Conve	C046761	480,000	2,659	3,307	0	0	5,967	0.69%	1.24%	360,000	(356,693)	10,017	(469,983)	-97.91%	600,000	31,134	20%			
		GROOMS ROAD 34556 - GETAWAY REPLACE	CD01129	0	90,439	5,083	0	0	95,522	0.00%	0.00%	0	5,083	95,522	0.00%	127,404	108,626	100%				
		Groveland St. F4161 - small wire	C049909	226,100	9,753	1,870	0	0	11,623	0.83%	5.14%	0	1,870	230,023	3,923	1.74%	323,000	12,352	30%			
		Harris 54 Relief	C032446	1,500,000	30,691	887	0	0	31,579	0.06%	2.11%	375,000	(374,113)	98,779	(1,401,221)	-93.41%	250,000	85,064	20%			
		HOAGS CORNER 22145 - CONVERSION (4.	CD00532	0	17,086	(29,571)	0	0	(12,485)	0.00%	0.00%	0	(29,571)	(12,485)	0.00%	530,000	402,724	100%				
		HUDSON 08753 - ROUTE 9G - RECONDUCT	CD00805	0	15,396	0	0	0	15,396	0.00%	0.00%	0	0	15,396	0.00%	400,000	372,732	100%				
		HUDSON 08753-HWY 14-REBUILD 3 PHASE	C054530	0	8,077	2,866	0	0	10,943	0.00%	0.00%	0	2,866	399,743	399,743	0.00%	480,000	11,234	20%			
		IE - NC ERR AND FUSE	C016118	0	4,520	3,223	0	0	7,743	0.00%	0.00%	0	3,223	7,743	7,743	0.00%	181,500	3,406,365	Program			
		KARNER 31716 CONVERSION - NEW 13.2K	C046682	0	73,496	31,531	0	0	105,028	0.00%	0.00%	0	31,531	105,028	105,028	0.00%	167,634	148,409	100%			
		Lockport Road 216 - Install TB#2 -	CD01252	80,000	0	1,840	0	0	1,840	2.30%	2.30%	32,258	(30,418)	15,330	(64,670)	-80.84%	20,000	1,840	20%			
		Long Rd 209 - New F20955	CD00964	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	53,826	0	5%			
		Malone new 89554 feeder (Line work	C046626	682,550	0	0	0	0	0	0.00%	0.00%	170,638	(170,638)	12,150	(670,400)	-98.22%	329,000	0	5%			
		McCrea Station - New station - Geta	C046791	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	25,110	(24,890)	-49.78%	0	0	5%			
		Middleport St F7765 - Small wires	C049904	77,690	6,617	(611)	0	0	6,006	-0.79%	7.73%	0	(611)	6,006	(71,684)	-92.27%	91,400	54,846	30%			
		Military Rd New Feeder (D-Line)	C036566	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	25,110	(24,890)	-49.78%	190,000	0	20%			
		MILL ST LVAC 2014 UPGRADES-N-2	C053903	0	472	1,254	0	0	1,726	0.00%	0.00%	0	1,726	1,726	0.00%	668,000	1,726	5%				
		Milton Ave DLine	C046643	470,000	0	2,817	0	0	2,817	0.60%	0.60%	117,500	(114,683)	343,867	(126,133)	-26.84%	556,809	41,142	20%			
		Mumford #50 - TB2 - Install New Fdr	C046589	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	0	20%			
		MV- CLEVELAND 66 RECONDUCTOR	C048161	0	(37,913)	0	0	0	(37,913)	0.00%	0.00%	0	0	(37,913)	(37,913)	0.00%	220,939	220,939	100%			
		MV-KINGSLEY AVE CONVERT 5KV	C036851	0	2,593	0	0	0	2,593	0.00%	0.00%	0	0	2,593	2,593	0.00%	189,618	200,195	95%			
		N Syracuse Sub Getaways	C030506	969,000	225,655	199,213	0	0	424,868	20.56%	43.85%	474,191	(274,978)	2,748,768	1,779,768	183.67%	1,900,000	1,138,842	65%			
		New Abby Street Substation - DxD LI	C046497	80,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(80,000)	-100.00%	0	0	5%			
		New Cicero Substation Dline	C046476	0	0	0	0	0	0	0.00%	0.00%	0	0	9,000	9,000	0.00%	30,000	0	5%			
		New Dist Sub -Tonawanda NYW Dline	C051265	100,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(100,000)	-100.00%	150,000	0	5%			
		New Haven xfmr upgrade-Dline	C046635	85,000	0	0	0	0	0	0.00%	0.00%	21,250	(21,250)	42,687	(42,313)	-49.78%	303,000	0	5%			
		NEW TONAWANDA SUB-RIVERWALK -DLINE	C046534	0	11,395	35,480	0	0	46,876	0.00%	0.00%	0	35,480	195,976	195,976	0.00%	145,000	106,978	30%			
		New Wetzel Rd. Substation	C028831	888,520	346,193	445,294	0	0	791,487	50.12%	89.08%	154,010	291,284	889,337	817	0.09%	13,049,000	12,994,762	95%			
		North Bangor Conversion (D-Line)	C046418	751,400	0	0	0	0	0	0.00%	0.00%	187,850	(187,850)	12,000	(739,400)	-98.40%	788,000	0	5%			
		NORTHVILLE 52 - CONVERT N. SHORE RD	C007477	0	2,938	8,078	0	0	11,017	0.00%	0.00%	0	8,078	11,017	11,017	0.00%	1,430,000	1,437,424	100%			
		NR-COFFEEN 76052 - E WATERTOWN 81756	CD00560	0	172,850	131,554	0	0	304,405	0.00%	0.00%	0	131,554	304,405	304,405	0.00%	472,109	467,602	95%			
		NW Panama Retirement	C032306	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%			
		OAK RUN ESTATES URD F10551 CONVSN	C055125	0	0	0	0	0	0	0.00%	0.00%	0	0	10,500	10,500	0.00%	400,000	0	20%			
		OGDEN BROOK - INSTALL NEW FEEDERS	C032598	0	38,181	30,519	0	0	68,700	0.00%	0.00%	0	30,519	68,700	68,700	0.00%	2,000,000	1,756,212	100%			
		Ohio Street - North	C050405	2,805,000	759,995	2,177,401	0	0	2,937,396	77.63%	104.72%	1,396,452	780,950	4,159,456	1,354,456	48.29%	4,366,000	3,124,176	85%			
		Oneida 50153-Arquint RD-VC	CD01068	267,750	67,641	53,671	0	0	121,311	20.05%	45.31%	66,938	(13,267)	202,311	(65,439)	-24.44%	421,699	204,896	65%			
		Paloma Feeder Getaway	C032498	955,000	4,154	258,057	0	0	262,211	27.02%	27.46%	10,744	247,314	748,611	(206,389)	-21.61%	400,000	333,642	20%			
		PAR TECH PARK FEEDER TIE	C050025	0	1,008	2,508	0	0	3,516	0.00%	0.00%	0	2,508	105,516	105,516	0.00%	200,000	3,516	20%			
		PINE GROVE 59 UG GETAWAYS	CD00217	0	3,962	4,852	0	0	8,813	0.00%	0.00%	0	4,852	274,413	274,413	0.00%	641,176	31,372	20%			
		PINE GROVE 5956/BARTELL 32555 FEEDE	CD00475	0	240	240	0	0	480	0.00%	0.00%	0	240	480	480	0.00%	214,856	15,444	20%			
		Price Corners Rebuild - New Feeder	CD01120	435,350	326,277	618,907	0	0	945,184	142.16%	217.11%	0	618,907	1,353,424	918,074	210.88%	880,000	1,094,546	85%			
		Queensbury Station - Reroute getawa	CD00895	680,000	(10,640)	35,778	0	0	25,138	5.26%	3.70%	170,000	(134,222)	92,638	(587,362)	-86.38%	1,520,000	40,167	20%			
		Randall Rd - New station - Dist get	CD00897	30,000	73	14,907	0	0	14,980	49.69%	49.93%	0	14,907	49,180	19,180	63.93%	100,000	19,451	20%			
		RELIEVE OVERLOADED RATIO F7651	C049786	0	(923)	0	0	0	(923)	0.00%	0.00%	0	(923)	0	(923)	0.00%	275,000	134,336	100%			
		Reservoir Station - Dline work	CD01200	46,750	66,428	17,045	0	0	83,473	36.46%	178.55%	0	17,045	83,473	36,723	78.55%	118,707	100,940	95%			
		REYNOLDS RD 33455 - 3-PHASE LINE EX	C046646	0	36	36	0	0	71	0.00%	0.00%	0	36	71	71	0.00%	230,000	2,271	20%			
		REYNOLDS RD 33455 CONVERSION	C046683	0	162	162	0	0	324	0.00%	0.00%	0	162	324	324	0.00%	100,000	10,317	20%			
		RIVERSIDE 28858 - 2ND ST CONVERSION	C052063	0	12,322	(7,396)	0	0	4,926	0.00%	0.00%	0	(7,396)	4,926	4,926	0.00%	130,000	80,437	100%			
		ROSA RD 13757 - GRAND BLVD - CONVER	C046426	0	124,513	475,265	0	0	599,778	0.00%	0.00%	0	475,265	715,378	715,378	0.00%	971,648	862,982	85%			
		S Lima Rd PIW feeder tie	C047788	88,800	7,816	2,545	0	0	10,361	2.87%	11.67%	0	2,545	10,361	(78,439)	-88.33%	300,000	16,645	30%			
		S.Livingston relief: F5 work	c051692	40,912	0	0	0	0	0	0.00%	0.00%	0	0	41,310	398	0.97%	0	0				

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING					Project Approval			
				Investment Plan Level	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage						
																Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015		
			C046391	1,000,000	0	0	0	0	0.00%	0.00%	300,000	(300,000)	0	(1,000,000)	-100.00%	0	0	0%			
			C046392	1,000,000	0	0	0	0	0.00%	0.00%	300,000	(300,000)	0	(1,000,000)	-100.00%	0	0	5%			
		SW - RECONDUCTOR 6 WIRE ON MACHIAS	CD00754	0	76,260	20,117	0	0	96,377	0.00%	0.00%	0	20,117	96,377	0.00%	239,055	261,297	100%			
		Sycaway 37253 - Brunswick Rd (Rte 2	C046431	340,000	4,682	128,074	0	0	132,756	37.67%	39.05%	255,000	(126,926)	362,796	22,796	6.70%	643,826	175,496	20%		
		Syracuse UG Study	C046527	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Teal Substation Rebuild-Feeders	C046505	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		TIBBETS 29254 - 15TH AVE CONVERSION	C046425	0	3,791	199	0	0	3,990	0.00%	0.00%	0	199	3,990	3,990	0.00%	350,000	12,633	20%		
		Tonawanda - F7128 Removal	C036206	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		Trinity 16452 - Myrtle Ave Conversi	C046427	300,000	848	2,621	0	0	3,469	0.87%	1.16%	300,000	(297,379)	203,539	(96,461)	-32.15%	400,000	17,649	20%		
		URD PRESTIGE CIR-REPLACE SUB TRANF	C052224	0	3,164	5,432	0	0	8,596	0.00%	0.00%	0	5,432	221,096	221,096	0.00%	165,000	17,238	30%		
		UTICA VARICK ST_800 BLOCK LVAC	C045333	0	0	3,272	0	0	3,272	0.00%	0.00%	0	3,272	88,272	88,272	0.00%	350,000	3,272	20%		
		Van Dyke - UG - Civil & Elec work	C052098	0	885	4,542	0	0	5,427	0.00%	0.00%	0	4,542	15,627	15,627	0.00%	230,000	16,866	20%		
		Van Dyke Station - New 53 Dist Feed	C046493	0	38,397	49,270	0	0	87,667	0.00%	0.00%	0	49,270	1,224,967	1,224,967	0.00%	80,000	99,186	20%		
		Van Dyke Station - New 55 Dist Feed	C046489	0	16,896	10,490	0	0	27,386	0.00%	0.00%	0	10,490	32,486	32,486	0.00%	80,000	34,662	20%		
		Van Dyke Station - New 56 Dist Feed	C046487	700,000	14,549	30,422	0	0	44,971	4.35%	6.42%	0	30,422	58,571	(641,429)	-91.63%	80,000	46,677	20%		
		Van Dyke Station-New 54 Dist Feed.	C046495	0	40,168	74,316	0	0	114,484	0.00%	0.00%	0	74,316	122,984	122,984	0.00%	80,000	124,922	20%		
		Van Dyke Subst- New 57 Dist Feeder	C046488	343,000	17,597	49,495	0	0	67,092	14.43%	19.55%	0	49,495	124,042	(218,958)	-63.84%	80,000	67,583	20%		
		Van Dyke Subst- new feeders	C016087	420,000	19,217	23,042	0	0	42,258	5.49%	10.08%	0	23,042	47,358	(372,642)	-88.72%	80,000	71,876	20%		
		W-HAMLIN 8254 - TIE W/F8252 & F7458	C028715	0	4,733	0	0	0	4,733	0.00%	0.00%	0	4,733	0	4,733	0.00%	1,275,000	1,291,322	100%		
		Watertown New 115/13 2 kV Substation	C046610	50,000	0	0	0	0	0	0.00%	0.00%	0	0	49,600	(400)	-0.80%	0	0	5%		
		WATT ST 23051-HAMBURG ST CONVERSION	C051804	0	1,662	375	0	0	2,037	0.00%	0.00%	0	375	172,037	172,037	0.00%	200,000	8,213	20%		
		Welch Ave Conversion Load Relief	C046842	28,000	4,782	109	0	0	4,891	0.39%	17.47%	0	109	85,891	57,891	206.78%	750,000	6,915	30%		
		Wellsville Relief D-Line work	C046540	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		West Hamlin #82 - New TB2 - Install	CD01090	30,000	4,994	11,564	0	0	16,559	38.55%	55.20%	10,909	655	64,059	34,059	113.53%	140,000	27,114	5%		
		West NY-Dist-Load Relief Blanket	CNW0016	846,000	30,141	60,949	0	0	91,089	7.20%	10.77%	211,500	(150,551)	580,395	(265,805)	-31.40%	1,023,660	114,226	Blanket		
		West NY-Dist-Reliability Blanket	CNW0015	1,320,000	527,854	594,764	0	0	1,122,617	45.06%	85.05%	330,000	264,764	1,637,105	317,105	24.02%	1,702,800	1,456,732	Blanket		
		West Sweden -New Sta - Install Fdrs	C046591	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%		
		West Valley 25 Relief	CD00616	800	81	54	0	0	135	6.75%	16.86%	0	54	938	138	17.30%	35,000	5,125	0%		
		Whitesboro 64, 65 and 66 Retirement	C050878	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Wolf Rd Feeder Tie (34452/54/57)	C050877	238,000	202,706	337,245	0	0	539,950	141.70%	226.87%	0	337,245	539,950	301,950	126.87%	573,614	577,805	100%		
		TWO MILE CREEK RD - DLINE	C052028	0	5,813	0	0	0	5,813	0.00%	0.00%	0	5,813	9,813	9,813	0.00%	545,000	5,813	20%		
		CR- WINE CREEK 53 TIE	C055690	0	0	64	0	0	64	0.00%	0.00%	0	64	64	64	0.00%	120,000	64	20%		
		HUDSON 08754 - 5TH ST CONVERSION	C056466	0	0	3,172	0	0	3,172	0.00%	0.00%	0	3,172	145,522	145,522	0.00%	195,000	3,172	20%		
		Non-REP LINE OTHER Total		46,764,560	8,482,025	11,217,398	0	0	19,699,423	23.99%	42.12%	14,466,953	(3,249,555)	45,330,028	(1,434,531)	-3.07%		74,046,896			
		Non-REP SUP APP PHARMACEUTICAL EXPANSION - DSUB	CD00637	0	(195)	0	0	0	(195)	0.00%	0.00%	0	0	(195)	0	0.00%	301,085	201,051	100%		
		Attica Station transformer upgrade	C046611	920,550	34,795	37,321	0	0	72,115	4.05%	7.83%	230,138	(192,817)	680,115	(240,435)	-26.12%	530,000	154,271	5%		
		Ave A / Delaware Sub Remote Ends	C048483	51,000	31,947	81,019	0	0	112,966	158.86%	221.55%	0	81,019	158,536	107,536	210.85%	168,750	188,366	30%		
		Baker St - Install 2nd xfmr	C046553	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		BREMEN - EMS EXPANSION/RTU INSTALLA	CD01301	0	6,029	9,274	0	0	15,303	0.00%	0.00%	0	9,274	109,393	109,393	0.00%	348,798	66,601	30%		
		Bridge St. Second Transformer	C036185	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled		
		BUCKLEY CORNERS 454 - EMS EXPANSIO	C053047	0	6,633	1,416	0	0	8,050	0.00%	0.00%	0	1,416	97,550	97,550	0.00%	75,000	8,137	5%		
		Buffalo Sta 56- upgrade 4 Xfmrs	C036502	200,000	19,610	50,330	0	0	69,940	25.17%	34.97%	57,778	(7,448)	644,690	444,690	222.35%	200,000	86,197	5%		
		Buffalo Station 42 Rebuild - D Stat	C046854	50,000	0	0	0	0	0	0.00%	0.00%	0	0	25,000	(25,000)	-50.00%	0	0	0%		
		Buffalo Station 49 - UG Upgrades (D	CD01125	96,900	0	0	0	0	0	0.00%	0.00%	24,225	(24,225)	0	(96,900)	-100.00%	55,000	0	30%		
		Buffalo Station 77 - Add TB3 (DxD S	C046531	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled		
		Butler 53 - Add breaker for 53 ckt	C047481	204,425	70,360	54,267	0	0	124,627	26.55%	60.96%	18,746	35,520	264,277	59,852	29.28%	267,932	190,509	85%		
		Caledonia Substation 44 - Addition	C052446	0	2,264	1,249	0	0	3,513	0.00%	0.00%	0	1,249	3,513	3,513	0.00%	671,000	29,633	5%		
		Camillus Dsub	C046637	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		CORINTH STATION 285 - EMS EXPANSION	C053084	0	4,449	2,594	0	0	7,043	0.00%	0.00%	0	2,594	58,043	58,043	0.00%	125,000	8,129	5%		
		CR Brewton Retire	C010751	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Delameter Install two 20/26/33MVA	C046536	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	2,925,000	0	0%		
		DXT STUDY BUDGETARY RESERVE - NIMO	C031550	0	(10)	0	0	0	(10)	0.00%	0.00%	0	(10)	0	(10)	0.00%	119,332	21,796	Blanket		
		East Batavia Sta. Install Feeder Po	CD01310	210,000	11,507	727	0	0	12,235	0.35%	5.83%	76,364	(75,636)	12,710	(197,290)	-93.95%	266,394	221,879	100%		
		East Fulton demo	C046630	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		East Malloy Second Transformer	C036188	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	456,000	0	0%		
		Eden switch structure -install 2-10	C046538	199,000	0	0	0	0	0	0.00%	0.00%	49,750	(49,750)	62,700	(136,300)	-68.49%	2,110,000	0	0%		
		Fairdale Dsub	C046640	0	0	0	0	0	0	0.00%											

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval			
				FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage				
		Long Road 209 - Install TB2	CD00977	0	2,682	1,278	0	0	3,960	0.00%	0.00%	0	1,278	23,160	23,160	0.00%	33,913	55,316	5%				
		Malone new feeder 89554 (Station wo	C046631	311,950	(16,074)	(552)	0	0	(16,626)	-0.18%	-5.33%	77,988	(78,539)	(16,626)	(328,576)	-105.33%	159,000	17,547	Cancelled 0%				
		McCrea Station - New station - Inst	C046790	50,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(50,000)	-100.00%	0	0	0%				
		Mexico Substation Demo	C046629	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		Midler Station Retirement	C046702	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		Military Road 210 - Install TB#2	C036056	50,000	259,452	356,651	0	0	616,102	713.30%	1232.20%	12,500	344,151	650,302	600,302	1200.60%	1,587,000	933,621	5%				
		Milton Ave 2nd Switchgear	C046609	120,000	62,985	55,441	0	0	118,426	46.20%	98.69%	30,000	25,441	429,076	309,076	257.56%	1,793,239	121,246	5%				
		Milton Ave second transformer	C046642	260,000	0	0	0	0	0	0.00%	0.00%	65,000	(65,000)	0	(260,000)	-100.00%	1,446,883	0	Cancelled 0%				
		Mumford #50 -Install Transformer #2	C046590	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	2,250,000	0	0%				
		N.Lakeville new 115 - 13.2kV Dist	C051585	54,576	0	0	0	0	0	0.00%	0.00%	0	0	55,000	424	0.78%	0	0	0%				
		NASSAU STATION 113 - EMS EXPANSION	C053046	0	5,454	16,895	0	0	22,349	0.00%	0.00%	0	16,895	98,349	98,349	0.00%	125,000	23,221	5%				
		New Abby Street Substation - Dx/D Su	C046496	50,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(50,000)	-100.00%	0	0	Cancelled 0%				
		New Cicero Substation DSub	C046475	1,200,000	0	61,353	0	0	61,353	5.11%	5.11%	0	61,353	275,353	(924,647)	-77.05%	4,650,000	63,701	0%				
		New Dist Sub - Tonawanda NYW DSub	C051266	50,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(50,000)	-100.00%	2,400,000	0	0%				
		New Haven xfmr upgrade-Buswork	C046634	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	108,000	0	0%				
		NEW NY MOBILE SUBSTATION 69X34.5KV	CD01182	0	(53,938)	(2,106)	0	0	(56,044)	0.00%	0.00%	0	(2,106)	(56,044)	(56,044)	0.00%	1,870,000	1,643,668	100%				
		North Bangor new 34.5/13.2kV Statio	C046423	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		NR-Lowville-SW528 Replacement	CD00959	5,000	385	471	0	0	856	9.42%	17.12%	0	471	6,436	1,436	28.72%	62,489	18,926	30%				
		NY New Mobile Substation 23 KV - 13	C046402	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		NY New Mobile Substation 34.5 kv -	C046410	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		NY SUB T SYSTEM SPARES - CIRCUIT BR	CD01114	0	161,670	0	0	0	161,670	0.00%	0.00%	0	0	161,670	161,670	0.00%	562,252	521,921	100%				
		OGDEN BROOK-INSTALL 15KV METAL CLAD	C032597	0	35,388	142,358	0	0	177,747	0.00%	0.00%	0	142,358	177,747	177,747	0.00%	2,000,000	2,699,135	100%				
		OGDENBROOK STA - ADD TB2	C034783	0	(225,872)	61,017	0	0	(164,855)	0.00%	0.00%	0	61,017	(164,855)	(164,855)	0.00%	1,700,000	1,491,499	100%				
		Orangeville Substation - Modify Reg	CD00833	16,000	6,868	3,737	0	0	10,605	23.36%	66.28%	4,946	(1,209)	74,775	58,775	367.35%	79,500	11,559	5%				
		Paloma new switchgear	CD01190	782,500	773,674	188,377	0	0	962,051	24.07%	122.95%	633,535	(445,159)	1,718,141	935,641	119.57%	1,501,000	1,320,537	5%				
		Pine Grove Transformer 2	C047683	102,000	5,288	0	0	0	5,288	0.00%	5.18%	0	5,288	(96,712)	-94.82%	1,916,000	1,915,881	100%					
		PORT HENRY 385 - EMS EXPANSION	C053048	0	4,177	4,071	0	0	8,248	0.00%	0.00%	0	4,071	58,248	58,248	0.00%	125,000	8,248	5%				
		Price Corners Rebuild - Upgrade tra	CD01124	643,450	397,461	398,551	0	0	796,012	61.94%	123.71%	160,863	237,689	1,049,662	406,212	63.13%	1,065,000	1,515,295	65%				
		PS&I Activity - New York	C008153	52,000	(177,071)	(521,254)	0	0	(698,326)	-1002.41%	-1342.93%	13,000	(534,254)	(698,326)	(750,326)	-1442.93%	104,000	2,309,038	Blanket				
		Randall Rd - New station - M/C S/G	CD00896	300,000	32,572	28,170	0	0	60,742	9.39%	20.25%	28,125	45	198,352	(101,648)	-33.88%	640,000	132,856	5%				
		Raquette Lake Transformer Upgrade	CD01139	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	541,783	0	0%				
		Retirement of Juniper sub #500	C049685	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	169,000	0	0%				
		S.Philadelphia Transformer Upgrade	CD01293	399,500	0	0	0	0	0	0.00%	0.00%	99,875	(99,875)	0	(399,500)	-100.00%	749,322	0	0%				
		SCHUYLERVILLE STATION - BUS CHANGES	C036226	0	7,321	(6)	0	0	7,315	0.00%	0.00%	0	(6)	7,315	7,315	0.00%	527,302	525,577	100%				
		SHAWNEE 76 DX T SUB	C043615	0	(35)	0	0	0	(35)	0.00%	0.00%	0	0	(35)	0	0.00%	59,000	0	Cancelled 0%				
		Shawnee Road 76	C036059	1,235,050	464,661	124,363	0	0	589,024	10.07%	47.69%	107,290	17,074	1,938,974	703,924	57.00%	4,760,000	734,704	5%				
		Sheppard Rd replace regulators	C046419	10,000	88,652	2,258	0	0	90,909	22.58%	909.09%	312	1,946	92,334	82,334	823.34%	147,000	106,484	95%				
		SHEPPARD RD. 29 - SECOND BANK	C015765	0	889	112,163	0	0	113,052	0.00%	0.00%	0	112,163	113,052	113,052	0.00%	1,284,576	1,474,224	100%				
		Sodeman Rd Station - new station -	C046798	500,000	19,439	18,353	0	0	37,792	3.67%	7.56%	125,000	(106,647)	499,792	(208)	-0.04%	489,200	75,407	5%				
		South Livingston relief - DLine Fdr	C046759	61,788	0	0	0	0	0	0.00%	0.00%	0	0	41,000	(20,788)	-33.64%	0	0	5%				
		SPARE TRANSFORMER 3.5 MVA - NYW	CD00906	0	(107,668)	213,607	0	0	105,939	0.00%	0.00%	0	213,607	105,939	105,939	0.00%	304,811	221,769	85%				
		ST JOHNSVILLE - FLOOD MITIGATION	C053166	0	14,500	46,767	0	0	61,267	0.00%	0.00%	0	46,767	191,317	191,317	0.00%	800,000	74,055	5%				
		Station 126 - EMS Expansion/RTU Ins	CD01299	0	162,824	(22,753)	0	0	140,071	0.00%	0.00%	0	(22,753)	166,261	166,261	0.00%	327,665	223,989	30%				
		STATION 129 BROMPTON RD - EMS EXPAN	C053086	0	(1,545)	44,666	0	0	43,122	0.00%	0.00%	0	44,666	89,122	89,122	0.00%	488,423	57,267	5%				
		STATION 139 MARTIN RD - EMS EXPAN	C053088	0	9,810	36,643	0	0	46,453	0.00%	0.00%	0	36,643	97,453	97,453	0.00%	125,000	47,323	5%				
		STATION 154 GEORGE URBAN-EMS EXPANS	C053085	0	6,878	17,252	0	0	24,130	0.00%	0.00%	0	17,252	92,130	92,130	0.00%	125,000	25,142	5%				
		Station 214 - Install TB2	C029186	0	0	0	0	0	0	0.00%	0.00%	0	0	20,000	20,000	0.00%	1,625,000	0	0%				
		Station 63 - EMS Expansion/RTU Inst	CD01303	375,000	220,396	42,966	0	0	263,363	11.46%	70.23%	79,049	(36,083)	328,353	(46,647)	-12.44%	460,608	384,475	30%				
		Station 74 - EMS Expansion/RTU Inst	CD01294	0	29,582	124,955	0	0	154,537	0.00%	0.00%	0	124,955	422,257	422,257	0.00%	524,678	249,322	30%				
		Station 79 - EMS Expansion/RTU Repl	CD01296	360,000	32,867	201,621	0	0	234,488	56.01%	65.14%	41,036	160,585	487,658	127,658	35.46%	577,840	317,366	30%				
		Steamburg Station Retirement	CD01123	10,000	1,500	358	0	0	1,857	3.58%	18.57%	2,500	(2,142)	24,857	14,857	148.57%	40,000	22,566	30%				
		Teal Substation Rebuild-Swgr	C046511	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		Terminal Station: Install Reactors	C046613	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		UNION FALLS - FLOOD MITIGATION	C053167	0	15,601	33,787	0	0	49,387	0.00%	0.00%	0	33,787	54,487	54,487	0.00%	800,000	51,854	0%				
		UNY NEW 115 KV 40 MVA MOBILE	C053107	0	1,363,056	38,763	0	0	1,401,819	0.00%	0.00%												

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval	Total Spending To Date	Project Completion Percentage		
																	Amount - Total Costs			- Total Costs	
Non-REP SUB Other Total				14,798,489	4,695,188	5,063,043			9,758,231	34.21%	65.94%	3,642,460	1,420,583	20,239,200	5,440,711	-96.77%		28,062,992			
REP-Engineer		*Brook Rd 52 - Lewis Rd Conversion	C049761	100,000	362	97	0	0	459	0.10%	0.46%	100,000	(99,903)	3,699	(96,301)	-96.30%	340,000	2,933	20%		
		*Brook Rd 57 - Braim Rd Conversion	C049791	40,000	7,042	270	0	0	7,312	0.68%	18.28%	40,000	(39,730)	47,812	7,812	19.53%	85,000	17,155	20%		
		*Burgoyne 51 - County Hwy 41	C049790	5,000	965	786	0	0	1,740	15.71%	34.81%	0	786	6,540	1,540	30.81%	125,000	10,945	20%		
		*Cedar 51 - Buttermilk Falls Rd	C049764	0	8	4,696	0	0	4,705	0.00%	0.00%	0	4,696	8,705	8,705	0.00%	315,000	5,229	20%		
		*Church St 53 - Cnty Hwy 132 Convrt	C049652	0	(1,693)	264	0	0	(1,429)	0.00%	0.00%	0	264	(1,429)	(1,429)	0.00%	720,000	19,469	20%		
		*Crown Pt. 51 - Breed Hill Rd	C049750	90,000	9,303	295	0	0	9,598	0.33%	10.66%	90,000	(89,705)	9,598	(80,402)	-89.34%	110,000	10,187	20%		
		*Farnan Rd 51 - Bluebird Road	C029431	11,900	10	10	0	0	20	0.08%	0.17%	2,975	(2,965)	4,820	(7,080)	-59.50%	345,000	637	20%		
		*Florida-Stoner Feeder Tie	C050438	0	1,228	426	0	0	1,653	0.00%	0.00%	0	426	1,653	1,653	0.00%	880,000	9,621	5%		
		*Grooms Rd 34556 - Rte 146 Reconduc	C050105	0	3,274	1,218	0	0	4,492	0.00%	0.00%	0	1,218	4,492	4,492	0.00%	280,000	10,707	20%		
		*Hague Rd 52 - Convert Route 22	C050717	0	(3,257)	1,045	0	0	(2,212)	0.00%	0.00%	0	1,045	(2,212)	(2,212)	0.00%	900,000	3,393	20%		
		*Hudson Falls 51 - Convert Broadway	C050023	200,000	1,719	100	0	0	1,819	0.05%	0.91%	0	100	1,819	(198,181)	-99.09%	260,000	2,574	20%		
		*McClellan 51 - Union ST Conversion	C050085	200,000	524	6,833	0	0	7,357	3.42%	3.68%	0	6,833	11,407	(188,593)	-94.30%	300,000	7,606	20%		
		*Middleburgh 51 - Mallon Road	C049758	185,000	355	1,524	0	0	1,879	0.82%	1.02%	185,000	(183,476)	178,679	(6,321)	-3.42%	215,000	11,095	20%		
		*NR_Hammond 37061 - Pleasant Val Rd	C049725	600,000	0	0	0	0	0	0.00%	0.00%	150,000	(150,000)	12,000	(588,000)	-98.00%	795,500	0	5%		
		*NR_Hammond 37061-Oak Point Rd	C049723	600,000	0	0	0	0	0	0.00%	0.00%	150,000	(150,000)	12,000	(588,000)	-98.00%	682,000	0	5%		
		*NR-81452-Lake of the Isles-Upgrade	C049782	17,000	0	60	0	0	60	0.35%	0.35%	4,250	(4,190)	8,560	(8,440)	-49.65%	513,000	80	20%		
		*NR-Bremen 81556-Beech Hill Rd	C049789	700,000	265	7,620	0	0	7,885	1.09%	1.13%	175,000	(167,380)	19,885	(680,115)	-97.16%	795,000	7,885	20%		
		*NR-Chasm Falls 85251-Duane Rd-Tie	C049757	700,000	0	0	0	0	0	0.00%	0.00%	175,000	(175,000)	12,000	(688,000)	-98.29%	850,000	0	20%		
		*NR-Chasm Falls 85251-Pond Rd-Rbid	C049777	216,000	1,265	9,213	0	0	10,478	4.27%	4.85%	54,000	(44,787)	10,478	(205,522)	-95.15%	670,000	10,662	20%		
		*NR-Higley 92451-Joe Indian Area	C049745	21,250	856	9,789	0	0	10,645	46.07%	50.10%	5,313	4,477	21,270	20	0.10%	559,000	10,645	20%		
		*NR-Higley 92451-NYS Hwy 56-FdrTie	C048664	637,500	0	135	0	0	135	0.02%	0.02%	318,750	(318,615)	135	(637,365)	-99.98%	799,000	135	20%		
		*NR-Higley 92451-NYSHwy56_Number9	C048665	219,158	397	1,168	0	0	1,565	0.53%	0.71%	97,404	(96,236)	161,565	(57,593)	-26.28%	434,000	1,701	20%		
		*NR-Parishville 93961-Relocate Fdr	C049751	208,250	1,468	399	0	0	1,868	0.19%	0.90%	208,250	(207,851)	1,868	(206,383)	-99.10%	265,000	1,903	20%		
		*Randall Rd 46357 Rebuild & Conv	C049883	100,000	0	0	0	0	0	0.00%	0.00%	33,333	(33,333)	0	(100,000)	-100.00%	0	0	0%		
		*Rosa Rd 57-Balltown Rd Conversion	C050084	18,000	397	145	0	0	542	0.81%	3.01%	0	145	18,362	362	2.01%	500,000	5,408	20%		
		*Sharon 52 - State Route 145	C049792	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	235,000	0	20%		
		*St Johnsville 51-Bellinger Rd Ph4	C050381	85,000	1,157	185	0	0	1,343	0.22%	1.58%	85,000	(84,815)	2,143	(82,857)	-97.48%	105,000	1,601	20%		
		*Stoner 52 - Stoner Trail Extension	C050437	0	0	195	0	0	195	0.00%	0.00%	0	195	195	195	0.00%	30,000	195	5%		
		*Vail Mills 51 - County Hwy 107	C049793	17,500	2,856	379	0	0	3,235	2.17%	18.49%	4,375	(3,996)	3,235	(14,265)	-81.51%	425,000	17,785	20%		
		*Vail Mills 53 - Union Mills Rd.	C019352	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	860,000	0	20%		
		*Wilton 52 - Rt 32 3 Phase Ext.	C019570	0	2,157	468	0	0	2,624	0.00%	0.00%	0	468	10,624	10,624	0.00%	680,000	2,992	20%		
		Amsterdam 51/53 Widow Susan area	C028835	72,900	9,707	751	0	0	10,458	1.03%	14.35%	0	751	10,458	(62,442)	-85.65%	125,000	47,759	20%		
		Ashley 51 - Baldwin Corners Rd Ph3	CD01117	89,250	75	101	0	0	176	0.11%	0.20%	0	101	176	(89,074)	-99.80%	229,326	4,830	20%		
		Bolton 51/Warrensburg 51 Feeder Tie	CD00606	66,000	528	464	0	0	992	0.70%	1.50%	16,500	(16,036)	4,192	(61,808)	-93.65%	866,346	29,518	20%		
		Brook Rd 54 - Route 50 Conversion	C048584	637,500	500	441	0	0	941	0.07%	0.15%	478,125	(477,684)	1,741	(635,759)	-99.73%	750,000	23,597	20%		
		BURGOYNE 51 - CLOSE GAPS ON COUNTY	CD00208	0	3,168	1,423	0	0	4,590	0.00%	0.00%	0	1,423	4,590	4,590	0.00%	91,765	13,307	20%		
		Center St 54 - Hyney Hill Road Rebu	CD00357	139,500	136	10,514	0	0	10,650	7.54%	7.63%	139,500	(128,986)	10,650	(128,850)	-92.37%	116,663	13,007	20%		
		Center St. 54 - Extend 3Ph on State	CD00329	245,000	115,201	12,158	0	0	127,359	4.96%	51.98%	0	12,158	127,359	(117,641)	-48.02%	499,583	464,408	100%		
		HUDSON 08753 - BUCKLEY CORNERS 4545	CD01280	0	232,364	1,824	0	0	234,189	0.00%	0.00%	0	1,824	234,189	234,189	0.00%	382,048	400,559	100%		
		IE - NE ERR AND FUSE	C016117	0	1,950	(6,372)	0	0	(4,422)	0.00%	0.00%	0	(6,372)	(4,422)	(4,422)	0.00%	181,500	9,066,339	100%		
		Middleburgh 51 - North Road Rebuild	CD00312	0	20	20	0	0	41	0.00%	0.00%	0	20	41	41	0.00%	407,212	1,297	0%		
		Middleburgh 51 - Relocate Route 30	CD00324	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	225,000	114,528	100%		
		NR_81652_CORTE26_STEPDOWN	C034803	0	29	29	0	0	58	0.00%	0.00%	0	29	58	58	0.00%	560,000	340,056	100%		
		NR_Lyme 73351_T.I. 81455-NYSHwy12E	CD01295	340,000	76	76	0	0	152	0.02%	0.04%	85,000	(84,924)	152	(339,848)	-99.96%	593,783	4,824	20%		
		NR_Lyme 73351-Breezy Point Rd-Overl	CD01142	102,850	48	848	0	0	896	0.82%	0.87%	25,713	(24,865)	52,321	(50,529)	-49.13%	147,076	3,974	20%		
		NR_T.I. 81455-Breezy Pines Rd-Over	CD01137	65,450	73	73	0	0	145	0.11%	0.22%	16,363	(16,290)	32,870	(32,580)	-49.78%	170,566	4,625	20%		
		NR_T.I. 81455-Mils Road-Overloaded	CD01135	127,500	14,842	17,577	0	0	32,418	13.79%	25.43%	31,875	(14,298)	32,418	(95,082)	-74.57%	170,250	211,265	95%		
		NR-85251-NYS Hwy 30-FdrTie	C049760	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		NR-98454-95554-Co Rt 25-FdrTie	C050518	17,000	600	28,644	0	0	29,243	168.49%	172.02%	4,250	24,394	37,743	20,743	122.02%	588,000	29,507	20%		
		NR-Brady 95757-Riverside Dr-FdrTie	CD01191	268,800	1,137	1,044	0	0	2,181	0.39%	0.81%	67,150	(66,106)	2,181	(266,619)	-99.19%	637,010	20,521	45%		
		NR-CHASM FALLS 85251-INDIAN LAKE/MT	CD00088	0	166	29,848	0	0	30,014	0.00%	0.00%	0	29,848	74,514	74,514	0.00%	343,000	66,542	20%		
		NR-Lowville 77354-Otter Creek Road-	CD01223	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	222,817	221,856	95%		
		NR-Lowville 77354-Pine Grove Road-F	C048666	0	0	1,248	0	0	1,248	0.00%	0.00%	0	1,248	1,248	1,248	0.00%	640,000	1,248	5%		
		NR-Lowville-77354-Burdick Crossing	CD01074	83,300	1,396	215	0	0	1,612	0.26%	1.93%	20,825	(20,610)	109,378	26,078	31.31%	85,000	14,254	20%		
		NR-North Carthage 81652-53 Fdr Tie	C010693	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	931,827	0	0%		
		NR-Sunday Creek 87051-StillwaterRd-	CD01084	148,750	816	408	0	0	816	0.27%	0.55%	37,188	(36,779)	13,212	(135,538)	-91.12%	25,000	45,769	20%		
		NR_T.I. 81452-Cross Island Rd	C022912	1,816,000	45,782	43,9															

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage	
																	Amount - Total Costs	Total Spending To Date - Total Costs		
		ST. JOHNSVILLE 51 - PARIS RD ERR	C055323		0	749	0	0	749	0.00%	0.00%	749	749	749	749	0.00%	90,000	749	20%	
		VAIL MILLS 52 - COUNTY HWY 16 CONV	C055530		0	9,061	0	0	9,061	0.00%	0.00%	9,061	9,061	9,061	9,061	0.00%	430,000	9,061	20%	
		UNION ST 54- TURNPIKE RD CONVERSION	C055735		0	915	0	0	915	0.00%	0.00%	915	915	915	915	0.00%	655,000	915	20%	
		FRONT ST 52 - ALCO SITE RELOCATION	C055828		0	13	0	0	13	0.00%	0.00%	13	13	13	13	0.00%	656,000	13	20%	
		UNION ST 54 - LINCOLN HILL RD PH 1	C056625		0	342	0	0	342	0.00%	0.00%	342	342	342	342	0.00%	120,000	342	20%	
		UNION ST 52 - BROWNELL RD. REBUILD	C056657		0	404	0	0	404	0.00%	0.00%	404	404	404	404	0.00%	100,000	404	20%	
		UNION ST 52 - CONTENT FARM RD.	C056710		0	342	0	0	342	0.00%	0.00%	342	342	342	342	0.00%	125,000	342	20%	
		REP-Engineering Reliability Review Total		8,684,758	438,109	266,894	0	0	705,004	3.07%	8.12%	3,380,558	(3,113,663)	1,972,651	(6,712,107)	-77.29%		12,712,011		
	REP-Line Oth	*Schroon Lake 51-Blue Ridge P60-68	C049721	78,000	0	0	0	0	0	0.00%	0.00%	19,500	(19,500)	0	(78,000)	-100.00%	0	0	0%	
		BATTENKILL - SCHUYLERVILLE RATIO	C048014	0	138,292	(35,652)	0	0	102,640	0.00%	0.00%	0	(35,652)	102,640	102,640	0.00%	160,654	168,739	100%	
		BATTENKILL 58 - CAMBRIDGE RD	C053182	0	626	467	0	0	1,092	0.00%	0.00%	0	467	1,092	1,092	0.00%	115,000	1,092	20%	
		BIRCH AVE 51 - ROUTE 9N CONVERSION	C053127	0	(3,752)	2,426	0	0	(1,326)	0.00%	0.00%	0	2,426	(1,326)	(1,326)	0.00%	110,000	33,359	20%	
		Bolton 51 - Trout Lake Rd 3 Phase	C049560	425,000	2,011	466	0	0	2,477	0.11%	0.58%	425,000	(424,534)	2,477	(422,523)	-99.42%	570,000	17,445	20%	
		Brook Road 55 - Barney Rd. Rebuild	C047978	127,500	303	304	0	0	607	0.24%	0.48%	0	304	1,407	(126,093)	-98.90%	170,000	19,316	0%	
		Brook Road 55 - Corinth 51 Tie	C050690	790,500	262	4,626	0	0	4,887	0.59%	0.62%	197,625	(192,999)	44,887	(745,613)	-94.32%	930,000	20,103	20%	
		Brook Road 55 - Lake Desolation Rd	C050691	395,250	9,326	2,779	0	0	12,105	0.70%	3.06%	0	2,779	13,705	(381,545)	-96.53%	465,000	13,261	20%	
		Butler 52 - Convert Route 9	C045495	352,750	1,035	349	0	0	1,384	0.10%	0.39%	0	349	355,840	3,090	0.88%	415,000	22,202	20%	
		Butler 52 - Farnam Rd 51 Tie	C050360	106,250	174,092	30,554	0	0	204,646	28.76%	192.61%	0	30,554	204,646	98,396	92.61%	327,168	297,532	100%	
		Center St 52 - Route 5 Rebuild/Conv	C048933	807,500	1,058	1,435	0	0	2,492	0.18%	0.31%	605,625	(604,190)	3,302	(804,198)	-99.59%	940,000	23,292	20%	
		Center St 54 - Mill Point Rd	C049788	382,500	216,288	37,347	0	0	253,635	9.76%	66.31%	0	37,347	253,635	(128,865)	-33.69%	430,000	391,139	100%	
		CHAT F5761, 5762 REGS/AER CBL	C054123	0	82,225	1,941	0	0	84,166	0.00%	0.00%	0	1,941	84,166	84,166	0.00%	102,317	91,984	100%	
		CHURCH ST 56 - CONVERT VROOMAN AVE	C048241	0	493	1,087	0	0	1,581	0.00%	0.00%	0	1,087	1,581	1,581	0.00%	215,000	24,257	20%	
		Clinton 53 - Baum & Burrell Roads	C050684	182,750	5,784	4,169	0	0	9,953	2.28%	5.45%	0	4,169	9,953	(172,797)	-94.55%	215,000	15,223	20%	
		Florida 51 - Fort Hunter Road	C050693	106,250	12,967	401	0	0	13,368	0.38%	12.58%	0	401	13,368	(92,882)	-87.42%	125,000	25,446	20%	
		Florida 51 - Mead Road	C050692	97,750	0	0	0	0	0	0.00%	0.00%	0	0	0	(97,750)	-100.00%	115,000	0	20%	
		Fort Gage 54 - Route 9L Rebuild	C050680	786,250	4,708	22,538	0	0	27,245	2.87%	3.47%	0	22,538	29,645	(756,605)	-96.23%	925,000	29,022	20%	
		Hague Rd 53 - Submarine Cable.	C050522	637,500	12,789	3,628	0	0	16,417	0.57%	2.58%	159,375	(155,747)	16,417	(621,083)	-97.42%	740,000	58,940	20%	
		KARNER - PATROON RECONDUCTING 477	C052303	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		KARNER - PATROON UG GETAWAYS	C052307	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		KARNER - RUTH RD UG GETAWAYS	C052305	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		KARNER - SAND CREEK RECONDUCTING477	C052304	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		KARNER - SAND CREEK UG GETAWAYS	C052306	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		KARNER STATION RETIREMENT	C052309	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%	
		KARNER-PINEBUSH CONVERSION	C052308	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		Mayfield 51 - Paradise Point Rd	C050069	267,750	2,561	78	0	0	2,640	0.03%	0.99%	0	78	2,640	(265,110)	-99.01%	310,000	4,966	20%	
		Middleburgh 51/Schoharie 51 LS	C050764	127,500	0	0	0	0	0	0.00%	0.00%	0	0	0	(127,500)	-100.00%	150,000	0	5%	
		North Creek 52 - Convert Route 28	C050685	216,750	1,410	490	0	0	1,900	0.23%	0.88%	216,750	(216,260)	219,500	2,750	1.27%	255,000	16,725	20%	
		North Creek 52 - Edwards Hill Road	C050688	63,750	7,420	549	0	0	7,969	0.86%	12.50%	0	549	8,769	(54,981)	-86.24%	75,000	13,878	20%	
		North Creek 52 - Peaceful Valley Rd	C049622	573,750	23,625	712	0	0	24,337	0.12%	4.24%	0	712	24,337	(549,413)	-95.76%	660,000	25,325	20%	
		OGDENBROOK 51-CONVERT AVIATION ROAD	C053381	0	13	9,820	0	0	9,833	0.00%	0.00%	0	9,820	9,833	9,833	0.00%	425,000	10,612	20%	
		PORT HENRY 52 - DALTON HILL RD	C054284	0	442	7	0	0	449	0.00%	0.00%	0	7	449	449	0.00%	100,000	449	20%	
		Pottersville 51 - East Shore Dr	C050682	240,000	3,083	5,546	0	0	8,629	2.31%	3.60%	0	5,546	12,629	(227,371)	-94.74%	530,000	10,557	20%	
		St Johnsville 51 - Bellinger Rd Ph1	C050377	85,000	0	0	0	0	0	0.00%	0.00%	21,250	(21,250)	0	(85,000)	-100.00%	75,000	386	0%	
		St Johnsville 51 - Bellinger Rd Ph2	C050379	85,000	0	0	0	0	0	0.00%	0.00%	21,250	(21,250)	0	(85,000)	-100.00%	75,000	193	0%	
		Stoner 52 - Mohawk Dr Conversion	C050421	786,250	3,148	869	0	0	4,017	0.11%	0.51%	393,125	(392,256)	4,017	(782,233)	-99.49%	925,000	55,304	20%	
		SUMMIT 33 - SAWYER HOLLOW RD	C050997	0	8,789	383	0	0	9,173	0.00%	0.00%	0	383	196,173	196,173	0.00%	215,000	24,355	20%	
		Union St 52 - Route 372 Rebuild	C049263	85,000	218	121,620	0	0	121,839	143.08%	143.34%	85,000	36,620	291,939	206,939	243.46%	388,199	179,917	65%	
		Union St 53 - Kenyon Hill Road	C050779	68,000	3,665	4,436	0	0	8,101	6.52%	11.91%	0	4,436	8,101	(59,899)	-88.09%	80,000	8,474	20%	
		Union St. 53 - County Hwy 67	C050777	136,000	22,549	558	0	0	23,107	0.41%	16.99%	0	558	23,107	(112,893)	-83.01%	160,000	24,347	20%	
		VAIL MILLS 51 - NOONAN RD CONVERT	C051412	0	656	2,500	0	0	3,156	0.00%	0.00%	0	2,500	4,856	4,856	0.00%	150,000	3,904	20%	
		Vail Mills 53 - Northville 52 Tie	C050694	68,000	72,549	18,970	0	0	91,519	27.90%	134.59%	0	18,970	91,519	23,519	34.59%	145,385	139,863	100%	
		WEIBEL 51 - OLD SCHUYLERVILLE RD	C049349	0	(25,006)	-20	0	0	(24,986)	0.00%	0.00%	0	20	(24,986)	(24,986)	0.00%	250,000	213,667	100%	
		*WEIBEL 56 - WALL STREET REBUILD	C051325	0	0	313	0	0	313	0.00%	0.00%	0	313	313	313	0.00%	850,000	313	20%	
		QUEENSBURY 57 - DREAM LAKE RD	C055592	0	587	0	0	0	587	0.00%										

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		
				FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
REP-Side Tap Fusing Total				2,400,000	526,121	447,108	0	0	973,230	18.63%	40.55%	600,001	(152,892)	1,281,930	(1,118,071)	-46.59%					
REP-EMS Expansion	REP - Dist Subs Without RTUs	C019851		1,500,000	212,845	46,911	0	0	259,756	3.13%	17.32%	159,037	(112,126)	487,706	(1,012,294)	-67.45%	1,620,000	10,634,309	Program		
	REP - DIST SUBS EMS RTU DNP PLAN	C020173			0	1,378	0	0	1,378	0.00%	0.00%		1,378	1,378		0.00%	260,000	1,220,456	100%		
REP-EMS Expansion Total				1,500,000	212,845	48,289	0	0	261,134	3.22%	17.41%	159,037	(110,748)	489,084	(1,010,916)	-67.39%			11,854,768		
REP-Conductor	*Rome 54 - Hogsback Rd Reconductor	C050097		0	4,791	3,730	0	0	8,521	0.00%	0.00%	0	3,730	8,521	8,521	0.00%	375,000	8,724	20%		
	*Rome 54 - Oswego Rd Reconductoring	C050098		0	4,834	4,194	0	0	9,028	0.00%	0.00%	0	4,194	9,028	9,028	0.00%	350,000	9,570	20%		
	NR-83462-Hoffman Rd-Rebuild	C050198		72,250	6,698	303	0	0	7,001	0.42%	9.69%	18,063	(17,760)	7,001	(65,249)	-90.31%	101,000	7,598	20%		
	NR-Riverview 84762-French Rd-Rbld	C050183		74,045	8,979	2,696	0	0	11,675	3.64%	15.77%	18,511	(15,815)	11,675	(62,370)	-84.23%	170,000	11,872	20%		
REP-Conductor Replacement Total				146,295	25,302	10,923	0	0	36,224	7.47%	24.76%	36,574	(25,651)	36,224	(110,071)	-75.24%			37,763		
Rep-Feeder H	Non-REP General/Hanson Aggregates- Stafford, NY	C047216		850	166	166	0	0	332	19.55%	39.09%	0	166	1,172	322	37.91%	15,000	10,573	20%		
	Non-REP General/Other Total			850	166	166	0	0	332	19.55%	39.09%	0	166	1,172	322	37.91%			10,573		
	42951-BLUE RIDGE RD STORM HARDENING	C052248		0	8,333	23,037	0	0	31,370	0.00%	0.00%	0	23,037	237,070	237,070	0.00%	725,000	35,666	20%		
	42951-HOFFMAN ROAD STORM HARDENING	C052252		0	81	148	0	0	228	0.00%	0.00%	0	148	228	228	0.00%	445,000	1,155	20%		
	F22652 KNAPP RD - STORM HARDENING	C052066		0	5,038	1,495	0	0	6,533	0.00%	0.00%	0	1,495	13,533	13,533	0.00%	800,000	6,533	0%		
	F2861 EAST OTTO STORM HARDENING	C052044		0	638	23,784	0	0	24,422	0.00%	0.00%	0	23,784	129,422	129,422	0.00%	600,000	24,422	20%		
	CHESTERTOWN 51-FY16 STORM HARDENING	C057306		0	0	684	0	0	684	0.00%	0.00%	0	684	684	684	0.00%	245,000	684	20%		
	CHESTERTOWN 52-FY17 STORM HARDENING	C057366		0	0	435	0	0	435	0.00%	0.00%	0	435	435	435	0.00%	245,000	435	20%		
	Rep-Feeder Hardening Total				0	14,090	49,584	0	0	63,674	0.00%	0.00%	0	49,584	381,374	381,374	0.00%		68,897		
	Non-REP HUF	37062 ROUTE 3 HAMMOND - REBUILD	C052312		0	535	9	0	0	544	0.00%	0.00%	0	9	544	544	0.00%	187,050	544	20%	
		73353 COUNTY RTE 125 - REBUILD	C052216		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	858,000	0	5%	
		73353 STATE HWY 12E - REBUILD	C052208		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	336,600	0	5%	
81452 WESTMINSTER PARK RD - REBUILD		C052344		0	201	3	0	0	204	0.00%	0.00%	0	3	204	204	0.00%	400,600	204	20%		
81456 ROUTE 15 - REBUILD		C052343		0	328	8,420	0	0	8,748	0.00%	0.00%	0	8,420	8,748	8,748	0.00%	561,000	8,748	20%		
81458 KRING POINT ROAD - REBUILD		C052335		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	290,400	0	5%		
81653 ALEXANDRIA STREET - REBUILD		C052334		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	396,000	0	5%		
83951 RIVERSIDE DRIVE - REBUILD		C052331		0	27,589	25,909	0	0	53,498	0.00%	0.00%	0	25,909	53,498	53,498	0.00%	145,764	109,531	45%		
87553 GREEN SETTLEMENT RD - REBUILD		C052323		0	133	(81)	0	0	51	0.00%	0.00%	0	(81)	51	51	0.00%	547,800	5,519	20%		
87554 COUNTY RTE 189 & 95 - REBUILD		C052367		0	399	70	0	0	469	0.00%	0.00%	0	70	469	469	0.00%	838,500	8,777	20%		
89552 CROOKS ROAD - REBUILD		C052443		0	2,437	1,010	0	0	3,447	0.00%	0.00%	0	1,010	3,447	3,447	0.00%	279,500	3,447	20%		
89552 DYKE ROAD - REBUILD		C052447		0	2,437	1,200	0	0	3,637	0.00%	0.00%	0	1,200	3,637	3,637	0.00%	387,000	3,637	20%		
95554 HWY 11 - REBUILD		C052371		0	174	3,504	0	0	3,678	0.00%	0.00%	0	3,504	3,678	3,678	0.00%	488,400	6,248	20%		
95556 MINER STREET - REBUILD		C052372		0	2,913	7,780	0	0	10,693	0.00%	0.00%	0	7,780	10,693	10,693	0.00%	514,800	11,510	20%		
95756 LINDEN STREET - REBUILD		C052369		0	530	24,491	0	0	25,021	0.00%	0.00%	0	24,491	25,021	25,021	0.00%	627,000	25,021	20%		
95758 LIME HOLLOW RD - REBUILD		C052333		0	36,858	33,416	0	0	70,274	0.00%	0.00%	0	33,416	117,874	117,874	0.00%	128,931	129,757	20%		
98353-ROCK ISLAND ROAD RELOCATION		C055393		0	3,083	78,282	0	0	81,365	0.00%	0.00%	0	78,282	81,365	81,365	0.00%	138,864	91,677	20%		
ALBION 8063- UG GETAWAY REPLACEMENT		C054765		0	298	180,684	0	0	180,982	0.00%	0.00%	0	180,684	180,982	180,982	0.00%	200,000	203,868	100%		
Ash St LYAC Network-Armory Square A		CD00820		364,800	0	0	0	0	0	0.00%	0.00%	91,200	(91,200)	0	(364,800)	-100.00%	25,000	0	0%		
COFFEEEN 76053 FEEDER LOAD		C053525		0	46,393	9,588	0	0	55,982	0.00%	0.00%	0	9,588	55,982	55,982	0.00%	50,000	57,193	95%		
COFFEEEN 76056 WHITE RD - REBUILD		C052203		0	524	5,844	0	0	6,368	0.00%	0.00%	0	5,844	6,368	6,368	0.00%	561,000	6,368	20%		
COLUMBIAN ROAD REBUILD		C052072		0	328	5	0	0	333	0.00%	0.00%	0	5	333	333	0.00%	546,100	333	20%		
CR- 6651 Reconducotr Haverster Mill		C049355		175,000	57,357	36,779	0	0	94,136	21.02%	53.79%	0	36,779	94,136	(80,864)	-46.21%	99,846	104,620	85%		
CR_Hopkins Rd 25357-Upgrade		C049716		400,000	110	111	0	0	221	0.03%	0.06%	0	111	202,721	(197,279)	-49.32%	425,000	7,034	20%		
CR_Hopkins Rd-25355-Upgrade		C049714		400,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(400,000)	-100.00%	425,000	2,204	20%		
CR_Milton Avenue 26657-Overload		C049184		233,750	2,707	192,555	0	0	195,261	82.38%	83.53%	66,786	125,769	341,061	107,311	45.91%	262,216	221,128	45%		
LYME 73353 RTE 59 - REBUILD		C052206		0	531	12,325	0	0	12,857	0.00%	0.00%	0	12,325	12,857	12,857	0.00%	712,800	12,857	20%		
N.GOUVERNEUR 98352 HWY58 - REBUILD		C052108		0	66	1	0	0	67	0.00%	0.00%	0	1	67	67	0.00%	528,000	67	20%		
NORTH SHORE ROAD - REBUILD		C052073		0	66	8,545	0	0	8,611	0.00%	0.00%	0	8,545	8,611	8,611	0.00%	361,200	8,611	20%		
NR_Port Lyden 75563-Moose River Rd		CD01197		255,000	17,826	300	0	0	18,126	0.12%	7.11%	63,750	(63,450)	18,126	(236,874)	-92.89%	614,575	19,583	30%		
NR-81452-HEAD ISLAND RD-UPGRADE		C053190		0	996	257	0	0	1,254	0.00%	0.00%	0	257	1,254	1,254	0.00%	237,000	1,321	20%		
NR-MILL ST 74868-CREEK WOOD URD		CD00941		0	(1,122)	0	0	0	(1,122)	0.00%	0.00%	0	0	(1,122)	(1,122)	0.00%	203,302	163,695	95%		
S.Livingston rSlief Dist Fder Work		c051694		40,912	0	0	0	0	0	0.00%	0.00%	0	0	41,310	398	0.97%	0	0	5%		
SPRAGUEVILLE ROAD - REBUILD		C051891		0	1,506	4,347	0	0	5,853	0.00%	0.00%	0	4,347	5,853	5,853	0.00%	756,800	12,983	20%		
97654 SKINNERVILLE ROAD - REBUILD		C052370		0	0	203	0	0	203	0.00%	0.00%	0	203	203	203	0.00%	448,800	203	5%		
BAILEYSETTLEMENT-GORE RD_REBUILD		C054583		0	0	128	0	0	128	0.00%	0.00%	0	128	128	128	0.00%	623,500	128	20%		
Non-Rep HUF Total				1,869,462	205,206	635,684	0	0	840,890	34.00%	44.98%	221,736	413,948	1,278,100	(591,362)	-31.63%			1,226,818		
REP-Pockets	NR_76462-CoRte28-Rebuild	C049197		700,000	131	792	0	0	923	0.11%	0.13%	0	792	24,923	(675,077)	-98.44%	770,000	947	20%		
	CR_LHH 44 2012 NYS PSC ACTION ITEM	CD00953		0	1,545	56,570	0	0	5												
		CD00987		0	228	72,239	0	0	72,467	0.00%	0.00%	0	56,570	58,116	58,116	0.00%	666,531	77,484	20%		
	EJ WEST 51 - SCOFIELD RD. 53 SINGLE	CD00256		0	7,167	7,611	0	0	7,777	0.00%	0.00%	0	7,611	78,777	72,467	0.00%	258,901	180	20%		
	OGDENBROOK 51 - COTTAGE HILL RD	C054983		0	561	9	0	0	571	0.00%	0.00%	0	9	571							

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD	2nd Qtr Spending	Fiscal YTD	Variance of	Revised	Variance of FY 14/15	% Change from	Project		Project						
				Investment Plan	Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014								Jan-Mar 2015	Actual Spending		% of Investment	Spending % of Investment Plan	Expected 2nd	Expected 2nd Qtr	Projected FY	Investment Plan Level to
System Capacity & Performance Total	Customer Requests/Public	NEW BUSINESS - COMMERCIAL TOTAL	C048504	0	3,506	3,299	0	0	7,105	0.00%	0.00%	0.00%	3,299	10,105	75.49%	0.00%	290,385	266,161	95%					
		REP-Distribution Automation Total		242,500	102,583	298,728	0	0	398,311	121.95%	164.25%	44,047	251,681	425,561	183,061	75.49%		747,060						
		REP-Recloser	EJ WEST 51/NORTHVILLE 52 LOOP SCHEM	C054089	0	9,302	11,445	0	0	20,747	0.00%	0.00%	0.00%	11,445	20,747	0.00%	128,000	23,104	85%					
		IE - NC RECLOSER/SWITCH INSTALLS	C013267	0	216	(2,360)	0	0	(2,144)	0.00%	0.00%	0.00%	(2,360)	(2,144)	0.00%	1,340,000	14,647,191	Program						
		IE - NE RECLOSER/SWITCH INSTALL	C013266	0	4,248	5,674	0	0	9,922	0.00%	0.00%	0.00%	5,674	9,922	0.00%	2,010,000	15,321,213	Program						
		IE - NW RECLOSER/SWITCH INSTALLS	C013268	0	1,262	1,262	0	0	2,524	0.00%	0.00%	0.00%	1,262	2,524	0.00%	1,005,000	12,859,246	Program						
		REP-Recloser Installations Total		0	15,028	16,021	0	0	31,049	0.00%	0.00%	0.00%	0	16,021	31,049	0.00%		42,850,754						
		REP-Engineer	VAIL MILLS 52 - HONEYWELL CORNERS	C055707	0	8,248	0	0	8,248	0.00%	0.00%	0.00%	8,248	8,248	8,248	0.00%	470,000	8,248	20%					
		LYNN 55 - WEAVER ST 51 TIE CONVRT	C055708	0	1,381	0	0	1,381	0.00%	0.00%	0.00%	1,381	1,381	1,381	0.00%	340,000	1,381	20%						
		REP-Engineerng Reliability Review Total		0	9,629	0	0	9,629	0.00%	0.00%	0.00%	9,629	9,629	9,629	0.00%		9,629							
		NEW BUSINESS - COMMERCIAL TOTAL		2,500,000	59,854	246,091	0	0	305,945	9.84%	12.24%	625,000	(378,909)	368,345	(2,131,655)	-85.27%		561,207						
		Public Require	DOT-Lock St Baldwinville	C050665	68,000	4,247	143	0	0	4,391	0.21%	6.46%	17,000	(16,857)	4,391	(63,609)	-93.54%	15,000	9,096	20%				
		Public Requirements Total		68,000	4,247	143	0	0	4,391	0.21%	6.46%	17,000	(16,857)	4,391	(63,609)	-93.54%		9,096						
		Non-REP LIN	141 ELM - NETWORK REINFORCEMENTS	C052284	0	10,793	4,869	0	0	15,662	0.00%	0.00%	0.00%	4,869	127,012	127,012	0.00%	776,400	16,301	30%				
		149 SWAN STREET	C049380	0	317,854	138,734	0	0	456,588	0.00%	0.00%	0.00%	138,734	456,588	456,588	0.00%	775,000	521,768	65%					
		153 BELLEVUE AVE, WATERTOWN	C054286	0	137,718	0	0	0	137,718	0.00%	0.00%	0.00%	0	137,718	137,718	0.00%	205,669	138,235	95%					
		3PH UPDGD-79 LAKEWOOD RD, WILLIAMSTWN	C049759	0	18	18	0	0	36	0.00%	0.00%	0.00%	18	36	36	0.00%	15,000	1,151	20%					
		82 PEARL ST, NETWORK REINFORCEMENTS	C052272	0	0	0	0	0	0	0.00%	0.00%	0.00%	0	0	0	0.00%	320,000	0	0%					
		AD PRICE URD, PHASE 3, BUFFALO, NY	C054668	0	6,209	5,133	0	0	11,342	0.00%	0.00%	0.00%	5,133	11,342	11,342	0.00%	15,000	12,166	45%					
		ALLEN KELLY FARM, RENSSELAER FALLS,	CD01063	0	108,458	16,804	0	0	125,262	0.00%	0.00%	0.00%	16,804	125,262	125,262	0.00%	300,740	68,310	85%					
		ASPEN SPRINGS URD SECTION 4	C054625	0	7,725	125	0	0	7,850	0.00%	0.00%	0.00%	125	7,850	7,850	0.00%	15,000	7,850	20%					
		AUTUMN RIDGE, PHASE 2, WATERTOWN NY	C051469	0	19,515	137,391	0	0	156,906	0.00%	0.00%	0.00%	137,391	156,906	156,906	0.00%	167,000	165,330	85%					
		AUTUMN WOODS SECTION 2 URD	C054004	0	12,924	22,462	0	0	35,386	0.00%	0.00%	0.00%	22,462	35,386	35,386	0.00%	99,000	35,882	85%					
		BARNIAK HOME, FARM & DAIRY FARM	C049199	0	28,660	(11,828)	0	0	16,832	0.00%	0.00%	0.00%	(11,828)	16,832	16,832	0.00%	171,815	39,930	100%					
		BEAVER POND VILLAGE - PHS 2	C053923	0	4,339	(17,163)	0	0	(12,824)	0.00%	0.00%	0.00%	(17,163)	2,476	2,476	0.00%	15,000	(12,824)	20%					
		BEERCHERVILLE POLE LINE, RICHLAND,	CD01032	0	45	45	0	0	91	0.00%	0.00%	0.00%	45	91	91	0.00%	15,000	2,894	20%					
		BIRCHWOOD HILLS URD PHASE II	C054435	0	3,249	(41,884)	0	0	(38,635)	0.00%	0.00%	0.00%	(41,884)	(2,085)	(2,085)	0.00%	15,000	(38,635)	20%					
		BLENHEIM HILL RD FACILITIES RELOCAT	CD00777	0	2,872	2,874	0	0	5,746	0.00%	0.00%	0.00%	2,874	5,746	5,746	0.00%	235,506	206,052	95%					
BROOKFIELD, WHEATFIELD, NY	CD01196	0	33	33	0	0	67	0.00%	0.00%	0.00%	33	67	67	0.00%	15,000	2,159	20%							
BROOKSIDE CROSSING PHASE 1, ONEIDA	C052928	0	195	1,823	0	0	2,018	0.00%	0.00%	0.00%	1,823	2,018	2,018	0.00%	15,000	2,306	20%							
BUFFALO SKYWAY STLG REBUILD,	C032289	0	4	4	0	0	7	0.00%	0.00%	0.00%	4	7	7	0.00%	174,525	83,157	100%							
BUFFALO SMALL ANIMAL VET	C054352	0	79,652	7,575	0	0	87,227	0.00%	0.00%	0.00%	7,575	87,227	87,227	0.00%	144,958	93,779	100%							
BUFFALO SPOT NETWORK - CANAL SIDE	C035514	0	16,824	49,049	0	0	65,873	0.00%	0.00%	0.00%	49,049	65,873	65,873	0.00%	283,000	213,696	100%							
CAMILLUS APARTMENTS URD, CAMILLUS	C055165	0	1,019	16	0	0	1,035	0.00%	0.00%	0.00%	16	171,035	171,035	0.00%	15,000	1,035	0%							
CANTERBURY CROSSING PHASE 3, ALBANY	C050659	0	284,016	16,525	0	0	300,541	0.00%	0.00%	0.00%	16,525	300,541	300,541	0.00%	370,272	320,126	100%							
CAPTAINS LOOKOUT URD, COHOES NY	C051138	0	(270)	(1)	0	0	(271)	0.00%	0.00%	0.00%	(1)	(271)	(271)	0.00%	15,000	270	0%							
CAPTAINS WAY URD, WHEATFIELD NY	C051590	0	29,545	0	0	0	29,545	0.00%	0.00%	0.00%	0	29,545	29,545	0.00%	15,000	40,615	100%							
CELL TOWER SITE, PETERSON RD	C054429	0	1,148	5,017	0	0	6,166	0.00%	0.00%	0.00%	5,017	91,166	91,166	0.00%	15,000	6,166	20%							
Cent NY-Dist-3rd Party Attach Blanket	CNC00022	228,000	110,244	95,595	0	0	205,829	41.92%	96.28%	57,000	39,595	330,329	102,329	44.88%	273,600	148,058	Blanket							
Cent NY-Dist-4th Party Attach Blanket	CNC00023	1,421,000	319,037	312,719	0	0	631,756	44.43%	99.81%	355,250	44,165	919,815	150,115	33.27%	1,417,840	731,815	Blanket							
Cent NY-Dist-Meter Blanket	CNC00004	418,000	404,789	258,108	0	0	662,897	61.75%	158.59%	104,600	153,608	881,897	463,897	110.98%	572,660	708,245	Blanket							
Cent NY-Dist-New Bus-Comm Blanket	CNC00011	3,485,000	518,419	1,025,947	0	0	1,544,365	29.44%	44.31%	871,250	154,697	2,610,365	(874,635)	-25.10%	4,251,700	1,573,084	Blanket							
Cent NY-Dist-New Bus-Resid Blanket	CNC00010	6,560,000	1,156,820	2,160,617	0	0	3,317,438	32.94%	50.57%	1,640,000	520,617	5,845,438	(714,562)	-10.89%	8,331,200	2,939,048	Blanket							
Cent NY-Dist-Public Require Blanket	CNC00013	784,000	300,990	417,095	0	0	718,085	53.20%	91.59%	196,000	221,095	940,085	156,085	19.91%	1,058,400	769,110	Blanket							
Cent NY-Dist-St Light Blanket	CNC00012	2,436,000	685,185	388,380	0	0	1,073,565	15.94%	44.07%	609,000	(220,620)	1,583,565	(852,435)	-34.99%	2,874,480	1,271,882	Blanket							
CERSOSIMO LUMBER, LAKE LUZERNE NY	C054446	0	(92,112)	180,501	0	0	88,389	0.00%	0.00%	0.00%	180,501	130,889	130,889	0.00%	258,487	85,044	100%							
CITY OF ALBANY REHABILITATION OF ST	CD00063	0	2,163	1,652	0	0	3,815	0.00%	0.00%	0.00%	1,652	3,815	3,815	0.00%	521,000	526,789	100%							
CITY SQUARE URD, SARATOGA SPRINGS	C054543	0	1,822	29	0	0	1,852	0.00%	0.00%	0.00%	29	1,852	1,852	0.00%	15,000	1,852	20%							
COBBLE HILL KNOLLS PH2, LAKE GEORGE	C048820	0	(60,382)	434	0	0	(59,948)	0.00%	0.00%	0.00%	434	(8,948)	(8,948)	0.00%	15,000	(52,996)	20%							
COLONIE COUNTRY CLUB EST. VOORHEESV	CD01029	0	31,397	0	0	0	31,397	0.00%	0.00%	0.00%	0	31,397	31,397	0.00%	103,000	59,063	100%							
COMM SERVICE, MAXFIELD RD, CORTLAND	C054943	0	6,185	(61,509)	0	0	(55,325)	0.00%	0.00%	0.00%	(61,509)	(55,325)	(55,325)	0.00%	15,000	(82,735)	20%							

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Distribution Project Detail

			BUDGET		ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project	Total	Total Spending To Date - Total Costs	Project Completion Percentage		
				Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending			Expected 2nd Qtr Spending	Expected 2nd Qtr Spending to Actual Qtr Spending				Approval Amount - Total Costs					
		CORNESTONE MEADOWS PHASE 2- LATHAM	C052925	0	(33,121)	91,789	0	0	58,667	0.00%	0.00%	0	91,789	58,667	58,667	0.00%	104,844	64,189	65%			
		COTTAGE HILL URD - QUEENSBURY, NY	C049261	0	4,774	3,835	0	0	8,609	0.00%	0.00%	0	3,835	8,609	8,609	0.00%	15,000	9,389	20%			
		COTTAGES AT TIMBER RIDGE, LYSANDER	C049865	0	44,409	0	0	0	44,409	0.00%	0.00%	0	0	44,409	44,409	0.00%	15,000	89,561	65%			
		Cottages at Troutburg - Kendall, NY	C048999	112,371	42,857	731,902	0	0	774,759	651.33%	689.47%	18,988	712,914	824,979	712,608	634.16%	547,720	1,078,757	100%			
		COUNTY OF FRANKLIN LANDFILL	C050074	0	168,415	25,894	0	0	194,308	0.00%	0.00%	0	25,894	194,308	194,308	0.00%	405,974	78,549	85%			
		CR, SUNY UMC IHP 13.2KV SERVICE	CD00453	0	(27,086)	0	0	0	(27,086)	0.00%	0.00%	0	0	(27,086)	(27,086)	0.00%	141,879	5,323	100%			
		CRIMSON RIDGE PHASE 3B, LYSANDER NY	C051386	0	415	10,738	0	0	11,152	0.00%	0.00%	0	10,738	45,152	45,152	0.00%	15,000	16,132	20%			
		CROSSROADS COMMERCE PARK, AVON, NY	CD01005	0	9	(657)	0	0	(647)	0.00%	0.00%	0	(647)	0	(647)	0.00%	15,000	489	20%			
		DEER LAKES URD PHASE 4 & 5	C051216	0	33,075	22,315	0	0	55,389	0.00%	0.00%	0	22,315	55,389	55,389	0.00%	15,000	77,381	100%			
		DEER SPRINGS URD, PART 4, PHASE 2B	CD00572	0	35	35	0	0	70	0.00%	0.00%	0	35	70	70	0.00%	15,000	2,263	20%			
		DELAET'S LANDING PHASE I RENSSELAER	C051179	0	10	10	0	0	21	0.00%	0.00%	0	10	21	21	0.00%	15,000	654	20%			
		DESTINY USA HOTEL, SYRACUSE NY	C054463	0	151	2	0	0	153	0.00%	0.00%	0	2	153	153	0.00%	15,000	153	20%			
		DEXTER ACRES PHS 2 - DEXTER, NY	C053365	0	5,208	212	0	0	5,420	0.00%	0.00%	0	212	5,420	5,420	0.00%	15,000	13,460	20%			
		DIRECT ENERGY BUSSINESS LITTLEFALLS	C054564	0	4,534	(85,575)	0	0	(81,040)	0.00%	0.00%	0	(85,575)	37,960	37,960	0.00%	15,000	(126,036)	20%			
		DISTRIBUTED GENERATION <=300KVA	C004294	0	89	89	0	0	178	0.00%	0.00%	0	89	178	178	0.00%	40,965	33,397	Program			
		DISTRIBUTION SERVICE TO CG ROXANE	CD00951	0	(11,813)	0	0	0	(11,813)	0.00%	0.00%	0	0	(11,813)	(11,813)	0.00%	1,500,000	228,484	100%			
		DOT - 1536.01 ALBANY AVE RECONS	C048375	0	29,461	5,963	0	0	35,423	0.00%	0.00%	0	5,963	35,423	35,423	0.00%	115,518	110,910	100%			
		DOT - 3028.11 RT 281 CORTLAND	C053128	0	132	1,576	0	0	1,708	0.00%	0.00%	0	1,576	1,708	1,708	0.00%	100,000	12,233	20%			
		DOT - BEMUS POINT STREETSCAPE	C052310	0	9,158	0	0	0	9,158	0.00%	0.00%	0	0	9,158	9,158	0.00%	50,000	59,704	100%			
		DOT 5760.26 OHIO ST - NORTH	C049747	0	1,555	18,447	0	0	20,002	0.00%	0.00%	0	18,447	20,002	20,002	0.00%	50,000	61,242	45%			
		DOT 5760.26 OHIO ST - SOUTH	C049749	0	909	1,481	0	0	2,390	0.00%	0.00%	0	1,481	2,390	2,390	0.00%	30,000	12,533	30%			
		DOT 5760.26 OHIO ST - ST CLAIR ST	C049753	0	21,670	41,800	0	0	63,470	0.00%	0.00%	0	41,800	127,220	127,220	0.00%	15,000	90,002	65%			
		DOT BATCHELLERVILLE BRIDGE	C034864	0	158	0	0	0	158	0.00%	0.00%	0	0	158	158	0.00%	1,163,000	1,239,106	100%			
		DOT Cleveland Dr Bridge	C048677	850	26	2,553	0	0	2,578	300.31%	303.32%	121	2,431	2,578	1,728	203.32%	15,000	5,424	20%			
		DOT FACTORY ST WATERTOWN NY	C051963	0	4,715	1,939	0	0	6,655	0.00%	0.00%	0	1,939	11,755	11,755	0.00%	50,000	10,585	20%			
		DOT GLENVILLE, GLENRIDGE RD.	C031258	0	10,992	0	0	0	10,992	0.00%	0.00%	0	0	10,992	10,992	0.00%	1,191,000	1,111,174	100%			
		DOT JEFFERSON CO DPW CR69	C052123	0	10,039	3,315	0	0	13,354	0.00%	0.00%	0	3,315	38,854	38,854	0.00%	50,000	17,832	20%			
		DOT Onondaga County Thompson Road	CD01141	297,500	12,159	320,250	0	0	332,408	107.65%	111.73%	74,375	245,875	494,408	196,908	66.19%	410,716	408,276	45%			
		DOT Paterson Street, Odgensburg	C045630	85,000	60,690	102,951	0	0	163,641	121.12%	192.52%	21,250	81,701	163,641	78,641	92.52%	563,582	288,930	95%			
		DOT PIN 1098.61 ROUTE 4 HUDSON FALL	CD00921	0	(1,179)	0	0	0	(1,179)	0.00%	0.00%	0	0	(1,179)	(1,179)	0.00%	700,000	671,803	100%			
		DOT PIN 1756.37 SPRING AVE BRIDGE	C053904	0	20,769	77,037	0	0	97,806	0.00%	0.00%	0	77,037	119,906	119,906	0.00%	125,000	109,943	95%			
		DOT PIN 1757.16 ERIE BLVD	C035862	0	5,835	22,255	0	0	28,090	0.00%	0.00%	0	22,255	28,090	28,090	0.00%	2,200,000	2,259,471	100%			
		DOT PIN 1757.31 WASHINGTON/FULLER	C049503	0	12,624	14,586	0	0	27,210	0.00%	0.00%	0	14,586	27,210	27,210	0.00%	143,550	130,264	100%			
		DOT PIN 2018.98 RT 28 - WHITE CREEK	C050040	0	(1,898)	16,773	0	0	14,875	0.00%	0.00%	0	16,773	14,875	14,875	0.00%	146,238	159,975	45%			
		DOT PIN 2134.50 UTICA ARTERIAL	CD01009	0	175,546	670,067	0	0	845,614	0.00%	0.00%	0	670,067	912,364	912,364	0.00%	3,400,000	3,334,475	100%			
		DOT PIN 2754.20 MIDDLE SETTLEMENT	C049592	0	124,884	47,702	0	0	172,586	0.00%	0.00%	0	47,702	172,586	172,586	0.00%	315,064	282,595	85%			
		DOT PIN 3754.56 Connective Corridor	CD01183	1,348,100	747,591	2,386,916	0	0	3,134,507	177.06%	232.51%	337,025	2,049,891	3,377,507	2,029,407	150.54%	900,000	4,159,643	85%			
		DOT PIN 5460.28-NIAGARA FALLS RECON	CD00161	0	3	924	0	0	927	0.00%	0.00%	0	924	927	927	0.00%	320,060	328,801	100%			
		DOT RT 11/MAIN ST. - GOUVERNEUR	CD00282	0	2,507	4,842	0	0	7,349	0.00%	0.00%	0	4,842	84,149	84,149	0.00%	198,123	203,388	95%			
		DOT-CANAJOHAIRE 5S & 10 PIN 2650.33	C035510	0	1,380	1,212	0	0	2,593	0.00%	0.00%	0	1,212	2,593	2,593	0.00%	1,200,000	1,183,984	100%			
		DOT-LAKESHORE TRAIL PH-2	C048245	0	824	61,566	0	0	62,390	0.00%	0.00%	0	61,566	152,490	152,490	0.00%	300,000	91,824	45%			
		DOTR RT28 White Lk - McKeever Dist	C035027	28,800	137	137	0	0	275	0.48%	0.95%	7,200	(7,063)	14,738	(14,062)	-48.83%	44,000	8,748	5%			
		DOTR THOMPSON RD ONONDAGA CNTY	C034583	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	744,516	559,242	0%			
		DOUBLE DAY ESTATES URD,BRUNSWICK NY	C050335	0	21,899	52	0	0	21,950	0.00%	0.00%	0	52	21,950	21,950	0.00%	15,000	67,977	100%			
		DUNCAN MEADOWS URD PHASE 1A	C051509	0	25,635	0	0	0	25,635	0.00%	0.00%	0	0	25,635	25,635	0.00%	15,000	75,677	100%			
		EAST BATAVIA SUBSTATION - DLINE UPG	CD00587	0	10,270	3,457	0	0	13,728	0.00%	0.00%	0	3,457	13,728	13,728	0.00%	25,000	33,276	30%			
		East NY-Dist-3rd Party Atch Blanket	CNE0022	30,000	66,038	75,221	0	0	141,259	250.74%	470.86%	7,500	67,721	156,199	126,199	420.66%	36,000	97,788	Blanket			
		East NY-Dist-Land/Rights Blanket	CNE0009	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	499	(501)	-50.08%	1,040	0	Blanket			
		East NY-Dist-Meter Blanket	CNE0004	314,000	659,511	488,115	0	0	1,147,626	155.45%	365.49%	78,500	409,615	1,693,626	1,379,626	439.37%	405,060	1,184,259	Blanket			
		East NY-Dist-New Bus-Comm Blanket	CNE0011	2,639,000	918,768	1,071,404	0	0	1,990,172	40.60%	75.41%	659,750	411,654	3,696,572	1,057,572	40.07%	3,298,750	2,236,573	Blanket			
		East NY-Dist-New Bus-Resid Blanket	CNE0010	6,496,000	1,192,228																	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 2nd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval	Total Spending To Date	Project Completion Percentage	
																	Amount - Total Costs			- Total Costs
		HELDERBERG MEADOWS URD, PHASE 1	C031612	0	73	(4,602)	0	0	(4,529)	0.00%	0.00%	0	(4,602)	(4,529)	(4,529)	0.00%	650,000	393,098	100%	
		HERKIMER COUNTY WHITE CREEK RD.	C054825	0	6,279	73,616	0	0	79,897	0.00%	0.00%	0	73,616	79,897	79,897	0.00%	180,000	91,370	20%	
		HIGHLAND MEADOWS PHS 1 LYSANDER NY	C049290	0	(6,493)	19,658	0	0	13,165	0.00%	0.00%	0	19,658	13,165	13,165	0.00%	116,259	120,072	95%	
		HOMESTEAD COURT AT HELDERBERG	C055024	0	1,808	29	0	0	1,837	0.00%	0.00%	0	29	1,837	1,837	0.00%	15,000	1,837	20%	
		ISLAND RD, AUSABLE FORKS	C054790	0	8,610	430	0	0	9,039	0.00%	0.00%	0	430	9,039	9,039	0.00%	15,000	9,039	20%	
		KAYDEROSS VILLAGE PHASE 3 URD - BAL	CD01251	0	117,545	0	0	0	117,545	0.00%	0.00%	0	0	117,545	117,545	0.00%	343,134	228,980	100%	
		LAKE FOREST NORTH PH 4B, AMHERST NY	C050700	0	(4,674)	(506)	0	0	(5,179)	0.00%	0.00%	0	(506)	(5,179)	(5,179)	0.00%	115,406	116,436	100%	
		LAKEVIEW LANDING, MALTA NY	C049298	0	(6,164)	0	0	0	(6,164)	0.00%	0.00%	0	0	(6,164)	(6,164)	0.00%	761,258	583,250	100%	
		LAKEVIEW VILLAGE MAYFIELD, NY	CD00838	0	77	77	0	0	153	0.00%	0.00%	0	77	153	153	0.00%	15,000	4,875	20%	
		LAKEVILLE 19752 (MOBILE 7W)	C054786	0	19,694	53,884	0	0	73,579	0.00%	0.00%	0	53,884	654,379	654,379	0.00%	790,000	78,736	30%	
		LG PLAZA UCD - WARRENSBURG, NY	C049179	0	8,442	0	0	0	8,442	0.00%	0.00%	0	0	8,442	8,442	0.00%	15,000	63,954	100%	
		LINE EXTENSION AT LOON LN. CROGHAN,	CD01215	0	10,821	3,366	0	0	14,186	0.00%	0.00%	0	3,366	14,186	14,186	0.00%	15,000	17,030	20%	
		LOCHVUE URD, POESTENKILL, NY	C051445	0	162	4,295	0	0	4,457	0.00%	0.00%	0	4,295	4,457	4,457	0.00%	15,000	4,457	20%	
		MAPLE LANDING - ALTMAR, NY	CD00286	0	128	129	0	0	257	0.00%	0.00%	0	129	257	257	0.00%	141,165	8,405	20%	
		MAPLE PARK URD - CLAY, NY	C048858	0	31,170	7,488	0	0	38,657	0.00%	0.00%	0	7,488	38,657	38,657	0.00%	15,000	62,127	30%	
		MARION MEADOWS URD	CD00450	0	289	400	0	0	689	0.00%	0.00%	0	400	689	689	0.00%	249,504	18,752	20%	
		MATT FARMS PHASE 2 URD, GUILDERLAND	C045637	0	2	2	0	0	3	0.00%	0.00%	0	2	3	3	0.00%	15,000	105	30%	
		MAXON ALCO - MIX USE DEVLPMNT	C052327	0	(4,655)	2,172	0	0	(2,483)	0.00%	0.00%	0	2,172	(2,483)	(2,483)	0.00%	15,000	(2,483)	5%	
		MCHARRIE TOWNE PHASE 2 - BALDWINSVIL	C052884	0	131	85,143	0	0	85,274	0.00%	0.00%	0	85,143	85,274	85,274	0.00%	121,147	88,440	65%	
		MEADOWS @ PENDLETON URD	C051870	0	11,973	44,062	0	0	56,034	0.00%	0.00%	0	44,062	56,034	56,034	0.00%	15,000	46,780	45%	
		MIDDLEBURGH 52 - REBUILD ROUTE 145	CD00753	0	3,155	0	0	0	3,155	0.00%	0.00%	0	0	3,155	3,155	0.00%	208,181	228,738	100%	
		MILL HOLLOW TWO URD - ALTAMONT - NY	C052329	0	27	27	0	0	53	0.00%	0.00%	0	27	53	53	0.00%	15,000	1,698	20%	
		MILL HOLLOW TWO URD ALTAMONT, NY	C049336	0	958	44	0	0	1,002	0.00%	0.00%	0	44	1,002	1,002	0.00%	15,000	84,933	100%	
		MINOA FARMS PART 2 PHS 5, MINOA NY	C050159	0	28	28	0	0	56	0.00%	0.00%	0	28	56	56	0.00%	15,000	1,791	20%	
		MOURNINGKILL MEADOWS URD - BALLSTON	C045674	0	29,896	20	0	0	29,916	0.00%	0.00%	0	20	29,916	29,916	0.00%	165,985	123,043	100%	
		MV - UTICA MMTC UNDERGROUND RELOCA	CD00197	0	98	98	0	0	197	0.00%	0.00%	0	98	197	197	0.00%	10,000	7,302	20%	
		NEW FEED TO LOCKHEEDS CAZANOVA SIT	CD01184	0	16,865	36,101	0	0	52,966	0.00%	0.00%	0	36,101	52,966	52,966	0.00%	908,517	254,640	95%	
		NEW SAWMILL - VERNON CENTER, NY	C053765	0	10,535	(10,087)	0	0	449	0.00%	0.00%	0	(10,087)	449	449	0.00%	15,000	(2,566)	20%	
		NEW URD - BUSH RD- GOWANDA, NY	C049781	0	12,734	64,163	0	0	76,897	0.00%	0.00%	0	64,163	76,897	76,897	0.00%	123,650	76,994	85%	
		NEW URD- FARMSTEAD - CLAY, NY	C053587	0	21,409	64,456	0	0	85,865	0.00%	0.00%	0	64,456	85,865	85,865	0.00%	181,918	91,365	65%	
		NEW URD LONDONDERRY RIDGE	C053772	0	587	(56,252)	0	0	(55,665)	0.00%	0.00%	0	(56,252)	(7,215)	(7,215)	0.00%	15,000	(54,723)	20%	
		NEW URD THE CRAW FARM -GANSEVOORT	C053486	0	1,678	(23,003)	0	0	(21,324)	0.00%	0.00%	0	(23,003)	(1,774)	(1,774)	0.00%	15,000	(21,153)	20%	
		NIMO Meter Purchases	CN03604	2,990,000	1,297,636	1,047,538	0	0	2,345,174	35.03%	78.43%	747,500	300,038	3,841,669	851,669	28.48%	3,289,000	2,363,533	Blanket	
		NIMO Transformer Purchases	CN03620	25,287,000	3,197,256	8,332,350	0	0	11,529,608	32.95%	45.59%	6,321,750	2,010,600	24,173,106	(1,113,894)	-4.41%	25,287,000	11,537,346	Blanket	
		NOBLEHURST GREEN ENERGY - TN YORK	C052514	0	217,232	187,026	0	0	404,258	0.00%	0.00%	0	187,026	404,258	404,258	0.00%	560,974	465,514	85%	
		NORTH CREEK RD, HERKIMER COUNTY	C054827	0	1,376	24,833	0	0	26,209	0.00%	0.00%	0	24,833	26,209	26,209	0.00%	90,000	26,762	20%	
		NORTH RIDGE HOLLOW PH 1 COLONIE, NY	CD00716	0	(901)	0	0	0	(901)	0.00%	0.00%	0	0	(901)	(901)	0.00%	325,000	307,891	100%	
		NR- NORTHERN REGION NEW SERVICE	C003832	0	(402)	0	0	0	(402)	0.00%	0.00%	0	0	(402)	(402)	0.00%	1,437,000	1,436,847	100%	
		NR-T.181452-CoRt191	C031611	50,000	15,408	15,416	0	0	30,824	30.83%	61.65%	12,500	2,916	55,814	5,814	11.63%	1,187,000	1,103,419	85%	
		NYSDOT 5812.37 EGGERT / RT 33	C054464	0	2,129	62,129	0	0	64,258	0.00%	0.00%	0	62,129	64,258	64,258	0.00%	120,000	72,780	100%	
		NYSDOT Pin #1089.1	CD00815	120,000	3,325	(233)	0	0	3,092	-0.19%	2.58%	0	(233)	3,092	(116,908)	-97.42%	157,211	28,942	100%	
		NYSDOT Ridge Rd Bridge	C015724	8,500	24,561	19,116	0	0	43,677	224.89%	513.85%	2,125	16,991	202,338	193,838	2280.45%	298,274	209,145	100%	
		OAKWOOD HILLS URD - BATAVIA	C051867	0	272	(8,668)	0	0	(8,396)	0.00%	0.00%	0	(8,668)	(8,396)	(8,396)	0.00%	15,000	(3,875)	30%	
		OH Relocation 2452 Rte 9, Malta	CD00789	80,000	0	0	0	0	0	0.00%	0.00%	20,000	(20,000)	0	(80,000)	-100.00%	100,905	6,013	0%	
		OH TO UG - CHAUTAUQUA AVE,MAPLE SPR	C053138	0	177	13	0	0	191	0.00%	0.00%	0	13	2,316	2,316	0.00%	15,000	855	20%	
		OLD SENECA HEIGHTS URD	CD00552	0	286	286	0	0	572	0.00%	0.00%	0	286	572	572	0.00%	268,139	18,398	20%	
		OLSON FARMS PHASE 2 URD - GANSEVOOR	CD01235	0	36,899	20,835	0	0	57,734	0.00%	0.00%	0	20,835	57,734	57,734	0.00%	15,000	33,375	100%	
		Onon Co DOT Velasco Rd	C051866	85,000	129,758	68,273	0	0	198,031	80.32%	232.98%	42,500	25,773	198,031	113,031	132.98%	278,290	235,348	85%	
		ONONDAGA NATION, NEDROW	C054624	0	930	(69,535)	0	0	(68,605)	0.00%	0.00%	0	(69,535)	1,395	1,395	0.00%	15,000	(68,605)	20%	
		ORANGE COMMONS URD CLAY, NY	CD00629	0	(20,980)	35,803	0	0	14,823	0.00%	0.00%	0	35,803	14,823	14,823	0.00%	196,874	24,113	45%	
		Oswego - Trolley Light Pole Replace	CD00810	160,000	(32,137)	10,627	0	0	(21,510)	6.64%	-13.44%	40,000	(29,373)	58,680	(101,320)	-63.32%	300,000	104,323	30%	
		PARK PLACE AT TOWN CENTER	C052270	0	12,954	16,037	0	0	28,991	0.00%	0.00%	0	16,037	28,991	28,991	0.00%	15,000	30,420	85%	
		PARKSIDE VILLAGE URD, ALBANY NY	C054087	0	1,084	1,067	0	0	2,151	0.00%	0.00%	0	1,067	2,151	2					

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project											
				FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date	Project Completion Percentage											
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015																						
		PLEASANT ACRES SUBDIVISION PART 2	CD031546	0	54	54	0	0	107	0.00%	0.00%	0	54	107	0	0.00%	145,000	3,408	100%											
		PLEASANT ACRES URD PHASE 1	CD031544	0	605	606	0	0	1,211	0.00%	0.00%	0	606	1,211	0	0.00%	111,500	38,623	100%											
		PORT OF ALBANY RELOCATION	CD048757	0	1,067	0	0	0	1,067	0.00%	0.00%	0	1,067	1,067	0	0.00%	101,898	(63,683)	100%											
		POTTERHILL RD RECONSTRUCTION	CD049590	0	26,476	24,966	0	0	51,443	0.00%	0.00%	0	24,966	51,443	51,443	0.00%	200,000	183,373	100%											
		RAINBOW RIDGE URD - EAST OTTO NY	CD053092	0	(29,134)	103,384	0	0	74,251	0.00%	0.00%	0	103,384	74,251	74,251	0.00%	117,607	80,826	85%											
		RATIO XFMR UPGRADE CNDCTR - MALONE	CD052271	0	2,193	6,005	0	0	8,198	0.00%	0.00%	0	6,005	84,698	84,698	0.00%	154,066	73,788	45%											
		RAVADA HILLS URD - LIVERPOOL, NY	CD048823	0	29,835	0	0	0	29,835	0.00%	0.00%	0	0	29,835	29,835	0.00%	15,000	31,509	85%											
		RED BARN ACRES. LIVERPOOL, NY	CD01007	0	28,881	33,536	0	0	62,417	0.00%	0.00%	0	33,536	62,417	62,417	0.00%	156,914	101,935	85%											
		Reserve for Public Requirements Uni	CD046922	3,600,376	0	0	0	0	0	0.00%	0.00%	900,094	(900,094)	0	(3,600,376)	-100.00%	0	0	Blanket											
		RICELLI ENTERPRISES LLC	CD054428	0	6,719	108	0	0	6,827	0.00%	0.00%	0	108	6,827	6,827	0.00%	15,000	6,827	20%											
		ROLLING HILLS FARM, WESTPORT, NY	CD01119	0	38	(120)	0	0	(82)	0.00%	0.00%	0	(120)	(82)	(82)	0.00%	15,000	2,349	20%											
		Rotterdam 13852 & 13853 Relocation	CD046422	1,320,000	5,842	14,157	0	0	19,999	1.07%	1.52%	360,000	(345,843)	1,315,189	(4,811)	-0.36%	1,500,000	113,756	20%											
		SANDCREEK APT, PHASE 2, COLONIE, NY	CD051468	0	1,721	0	0	0	1,721	0.00%	0.00%	0	0	1,721	1,721	0.00%	15,000	9,916	100%											
		SANDY ROCK URD - HALFMOON, NY	CD048860	0	(54,380)	25,245	0	0	(29,135)	0.00%	0.00%	0	25,245	(3,635)	(3,635)	0.00%	108,302	(19,323)	85%											
		SARATOGA - WOODLAWN PARKING GARAGE	CD00691	0	(411)	0	0	0	(411)	0.00%	0.00%	0	0	(411)	(411)	0.00%	369,978	290,793	100%											
		SHELTER COVE PHASE I URD	CD00387	0	(22,497)	58,740	0	0	36,243	0.00%	0.00%	0	58,740	36,243	36,243	0.00%	446,618	449,672	100%											
		SHERIDAN HOLLOW VILLAGE, ALBANY NY	CD049530	0	8,646	13,655	0	0	22,300	0.00%	0.00%	0	13,655	22,300	22,300	0.00%	15,000	23,431	100%											
		SOUTH MEADOWS PHASE 1 -CAZENOVIA NY	CD053485	0	4,355	355	0	0	4,710	0.00%	0.00%	0	355	4,710	4,710	0.00%	15,000	18,190	20%											
		SOUTHWOOD HEIGHTS URD PHASE 2 - JAM	CD00934	0	4,871	302	0	0	5,174	0.00%	0.00%	0	302	5,174	5,174	0.00%	13,750	19,463	20%											
		STATE RTE 145/DOCTOR REDDY	CD00868	0	30,089	24,230	0	0	54,319	0.00%	0.00%	0	24,230	54,319	54,319	0.00%	102,000	5,248	100%											
		STREET LIGHTS MCCLELLAN STREET' SCH'	CD00482	0	3,108	0	0	0	3,108	0.00%	0.00%	0	0	3,108	3,108	0.00%	286,413	269,306	100%											
		SU Hill Area Upgrades	CD00015	367,500	0	0	0	0	0	0.00%	0.00%	91,875	(91,875)	0	(367,500)	-100.00%	6,237,000	4,806,621	100%											
		SUNY COLLEGE OF NANO ENG. CLIFTON P	CD01209	0	(49,167)	0	0	0	(49,167)	0.00%	0.00%	0	0	(49,167)	(49,167)	0.00%	217,639	151,165	100%											
		THE COMMON AT FLEMINGS FARM URD	CD055416	0	305	7,366	0	0	7,671	0.00%	0.00%	0	7,366	7,671	7,671	0.00%	15,000	7,671	20%											
		THE FARMSTEAD SECTION 1, CLAY NY	CD050825	0	34,638	1,072	0	0	35,710	0.00%	0.00%	0	1,072	35,710	35,710	0.00%	207,629	219,593	95%											
		THE GLEN @ SHERIDAN MEADOWS-AMHERST	CD052263	0	16,511	169,974	0	0	186,485	0.00%	0.00%	0	169,974	186,485	186,485	0.00%	240,026	240,025	100%											
		THE MEADOWS AT MILL HILL, 3RD PHASE	CD051490	0	21,285	10,642	0	0	31,927	0.00%	0.00%	0	10,642	31,927	31,927	0.00%	15,000	66,298	100%											
		THE MILL AT SMITHS BRIDGE,WILTON NY	CD049794	0	68,206	20	0	0	68,226	0.00%	0.00%	0	20	68,226	68,226	0.00%	15,000	62,126	100%											
		THE MOORINGS AT HALF MOON URD	CD00603	0	35,263	0	0	0	35,263	0.00%	0.00%	0	0	35,263	35,263	0.00%	199,900	198,925	100%											
		THE PINES AT NORMANSIDE, BETHLEHEM	CD050244	0	(5,037)	21,452	0	0	16,416	0.00%	0.00%	0	21,452	16,416	16,416	0.00%	15,000	19,439	100%											
		THE PRESERVES AT CLIFTON PARK URD	CD050113	0	30,839	9,999	0	0	40,838	0.00%	0.00%	0	9,999	40,838	40,838	0.00%	15,000	43,630	100%											
		THE VISTAS URD	CD00487	0	608	3,665	0	0	4,273	0.00%	0.00%	0	3,665	4,273	4,273	0.00%	15,000	49,231	100%											
		THOMPSON WAY URD, EAST GREENBUSH NY	CD054525	0	394	6	0	0	400	0.00%	0.00%	0	6	400	400	0.00%	15,000	400	20%											
		TIMBERCREEK PRESERVE URD PHASE 2 -	CD01265	0	116	116	0	0	232	0.00%	0.00%	0	116	278,182	278,182	0.00%	15,000	7,389	20%											
		TOWNSHIP 5 MALL POLE RELOC CAMILLUS	CD049287	0	(30,301)	10,443	0	0	(19,859)	0.00%	0.00%	0	10,443	(19,859)	(19,859)	0.00%	77,153	(219,649)	95%											
		TWENTY WEST URD PHASE 3, ALTAMONT,	CD01256	0	3,812	54	0	0	3,867	0.00%	0.00%	0	54	3,867	3,867	0.00%	113,648	65,230	100%											
		UCD TOWNSHIP 5 - CAMILLUS NY	CD048617	0	(158,757)	118,122	0	0	(40,635)	0.00%	0.00%	0	118,122	(40,635)	(40,635)	0.00%	644,062	(16,947)	85%											
		UCD-PARK SOUTH -MYRTLE AVE, ALBANY	CD053091	0	257	851	0	0	1,108	0.00%	0.00%	0	851	213,608	213,608	0.00%	15,000	1,108	20%											
		UG 144 GENESEE ST BUFFALO	CD049595	0	25,764	3,603	0	0	29,368	0.00%	0.00%	0	3,603	29,368	29,368	0.00%	201,109	179,189	100%											
		UG TO OH 39 BRAYTON LN, QUEENSBURY	CD054243	0	(45,676)	48,042	0	0	2,366	0.00%	0.00%	0	48,042	141,686	141,686	0.00%	15,000	(76,990)	100%											
		UPGRD CAMP COBBLESTONE- SPITFIRE LK	CD049695	0	2,863	37,137	0	0	39,999	0.00%	0.00%	0	37,137	39,999	39,999	0.00%	366,452	39,644	65%											
		UPPER CONGRESS ST DOT LIGHTING PIN	CD00255	0	(10,004)	2,422	0	0	(7,581)	0.00%	0.00%	0	2,422	(7,581)	(7,581)	0.00%	289,809	229,814	100%											
		URD - DEER SPRINGS - LAKE VIEW, NY	CD053584	0	30,671	(32,716)	0	0	(2,045)	0.00%	0.00%	0	(32,716)	(2,045)	(2,045)	0.00%	15,000	(870)	30%											
		URD - NORTHBOROUGH RIDGE -CAZENOVIA	CD049637	0	26,957	344	0	0	27,301	0.00%	0.00%	0	344	27,301	27,301	0.00%	113,506	56,839	85%											
		URD - NORTHDRIDGE SEC 3 - SULLIVAN	CD052325	0	117	117	0	0	235	0.00%	0.00%	0	117	235	235	0.00%	15,000	7,473	20%											
		URD- 2ND PHSE- SISSON RESERVE -	CD049778	0	48	26,685	0	0	26,732	0.00%	0.00%	0	26,685	26,732	26,732	0.00%	15,000	31,100	100%											
		URD- ASPEN SPRINGS - BALDWINSVILLE	CD052707	0	11,777	6,306	0	0	18,083	0.00%	0.00%	0	6,306	18,083	18,083	0.00%	15,000	18,322	20%											
		URD- BAYBERRY PLACE -QUEENSBURY, NY	CD049670	0	739	739	0	0	1,479	0.00%	0.00%	0	739	1,479	1,479	0.00%	15,000	48,142	85%											
		URD -NORTHDRIDGE HOLLOW P.2- COLONIE	CD049638	0	23,749	0	0	0	23,749	0.00%	0.00%	0	0	23,749	23,749	0.00%	300,000	282,448	100%											
		URD-GLEN BURN TRL- MACHIAS,NY	CD049779	0	6,540	0	0	0	6,540	0.00%	0.00%	0	0	6,540	6,540	0.00%	15,000	70,759	100%											
		VAN DYKE SPINNEY URD PHASE II	CD054423	0	257	2,290	0	0	2,546	0.00%	0.00%	0	2,290	2,546	2,546	0.00%	15,000	2,546	20%											
		VAN DYKE SPINNEY, DELMAR, NY	CD00890	0	3,033	0	0	0	3,033	0.00%	0.00%	0	0	3,033	3,033	0.00%	15,000	54,784	100%											
		VILLAGE @ MISSION HILLS, HAMBURG NY	CD048822	0	639	132	0	0	771	0.00%	0.00%	0	132	771	771	0.00%	15,000	5,667	30%											
		VILLAGE AT NEW LOUDON, LATHAM, NY	CD049265	0	116,943	34,928	0	0	151,872	0.00%	0.00%	0	34,928	151,872	151,872	0.00%	295,805	288,241	100%											
		VILL																												

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Distribution - Current Year Actuals VS Expected
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				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage			
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015									Amount - Total	Total Spending To Date - Total Costs				
		WESTMONT RIDGE URD (ELLCOTTVILLE)	C048979	0	6,935	44,823	0	0	51,758	0.00%	0.00%	0	44,823	51,758	51,758	0.00%	15,000	69,182	30%			
		WOODSTREAMFARMS-UG LIGHTING	C055111	0	0	4,283	0	0	4,283	0.00%	0.00%	0	4,283	510,283	510,283	0.00%	15,000	4,283	20%			
		XAVIER WOODS, SYRACUSE, NY	CD01107	0	1,512	59,414	0	0	60,926	0.00%	0.00%	0	59,414	60,926	60,926	0.00%	86,352	87,133	65%			
		DOT 3753.96 W GENESEE ST & ERIE BLV	C056607	0	0	2,789	0	0	2,789	0.00%	0.00%	0	2,789	144,739	144,739	0.00%	398,497	2,789	20%			
		THE BRIARS SUBDIVISION, WHEATFIELD	C057186	0	0	360	0	0	360	0.00%	0.00%	0	360	360	360	0.00%	15,000	360	20%			
		THE CHATEAUS AT AVALON SUBDIVISION	C057187	0	0	2,432	0	0	2,432	0.00%	0.00%	0	2,432	2,432	2,432	0.00%	15,000	2,432	20%			
		BLACK ROCK AT 350 CROSSPOINT	C057188	0	0	256	0	0	256	0.00%	0.00%	0	256	256	256	0.00%	15,000	256	20%			
		FARM, SLAYTON-SETTLEMENT RD GASPORT	C057250	0	0	150	0	0	150	0.00%	0.00%	0	150	150	150	0.00%	15,000	150	20%			
		INNER HARBOR PROJECT, SYRACUSE NY	C057287	0	0	153	0	0	153	0.00%	0.00%	0	153	153	153	0.00%	15,000	153	20%			
		NET ZERO VILLAGE URD, ROTTERDAM NY	C057409	0	0	256	0	0	256	0.00%	0.00%	0	256	256	256	0.00%	15,000	256	20%			
		Brinan Fields, Phase 2, Manlius NY	C057519	0	0	5,132	0	0	5,132	0.00%	0.00%	0	5,132	5,132	5,132	0.00%	15,000	5,132	20%			
		AVALON MEADOWS URD - AMHERST, NY	C048819	0	0	40,206	0	0	40,206	0.00%	0.00%	40,206	40,206	40,206	40,206	0.00%	151,808	135,895	100%			
		TREE HAVEN ESTATES PHS 5 HAMBURG NY	C049501	0	0	5	0	0	5	0.00%	0.00%	0	5	5	5	0.00%	15,000	66,877	100%			
		BRUNSWICK MEADOWS URD	CD00523	0	0	52	0	0	52	0.00%	0.00%	0	52	52	52	0.00%	15,000	26,891	100%			
		Non-REP LINE OTHER Total				75,955,847	18,776,638	29,737,930	0	48,514,568	39.15%	63.87%	19,177,886	10,560,044	85,905,347	9,949,500	13.10%		80,992,164			
		Non-REP SUB	JOHNSTOWN R8 DTT ADD FOR GJWWTP	C053126	0	8,360	34,211	0	0	42,572	0.00%	0.00%	0	34,211	129,272	129,272	0.00%	228,337	43,359	30%		
			Nestle Substation Demo	CD01051	1,000	0	111	0	0	222	11.12%	22.22%	250	(139)	222	(778)	-77.78%	221,000	8,031	0%		
			NO - SUNNY POTSDAM 2.8MW CHP - LAWRE	CD01147	0	8,349	4,503	0	0	12,853	0.00%	0.00%	0	4,503	12,853	12,853	0.00%	184,325	84,554	100%		
			SW RIPLEY R5302 DTT	C049437	0	34,811	22,784	0	0	57,595	0.00%	0.00%	0	22,784	169,495	169,495	0.00%	240,923	62,053	5%		
			TRIAL INSTALLATION OF DX3 ANTI-ISLA	CD01136	0	24,534	43,136	0	0	67,670	0.00%	0.00%	0	43,136	67,670	67,670	0.00%	600,000	579,113	95%		
			YORK CTR R258 DTT	C052824	0	44,759	50,280	0	0	95,039	0.00%	0.00%	0	50,280	174,939	174,939	0.00%	225,556	114,630	45%		
			Non-REP SUB Other Total				1,000	120,625	155,026	0	275,650	15502.58%	27565.03%	250	154,776	554,450	553,450	55345.03%		891,742		
			REP-Line Oth WILBUR ROAD RELOCATION	C048178	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	20%		
			REP-Line Other Total				0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		0		
			Non-REP Ger	1001 MAIN ST. - CIMINELLI MEDICAL O	CD00814	0	(3,393)	130,253	0	0	126,861	0.00%	0.00%	0	130,253	201,121	201,121	0.00%	648,000	270,453	85%	
		BIG DITCH BREWERY NETWORK REINFORC		C054488	0	5,595	14,625	0	0	20,220	0.00%	0.00%	0	14,625	262,420	262,420	0.00%	400,000	21,183	20%		
		Millennium Pkwy Dunkirk		CD00662	4,000	20,322	25,996	0	0	46,318	649.89%	1157.94%	1,000	24,996	48,326	44,326	1108.16%	262,105	220,493	100%		
		NO - SUNNY POTSDAM CHP - LAWRENCE AV		CD01145	0	57	57	0	0	113	0.00%	0.00%	0	57	113	113	0.00%	63,400	10,718	95%		
		Non-REP General/Other Total				4,000	22,581	170,930	0	193,512	4273.25%	4837.79%	1,000	169,930	511,980	507,980	12699.51%		522,846			
		New Business Reserve for New Business Residentia				C046921	6,629,000	0	0	0	0.00%	0.00%	1,657,250	(1,657,250)	0	(6,629,000)	-100.00%	0	0	Blanket		
		New Business - Residential Total					6,629,000	0	0	0	0.00%	0.00%	1,657,250	(1,657,250)	0	(6,629,000)	-100.00%		0			
		Non-REP HU CR-Ash Street-13.2kV Feeder 22352				CD01217	296,650	841	66	0	907	0.02%	0.31%	74,163	(74,097)	48,907	(247,744)	-83.51%	723,019	4,164	20%	
		Non-REP HU F Total					296,650	841	66	0	907	0.02%	0.31%	74,163	(74,097)	48,907	(247,744)	-83.51%		4,164		
		D/SUB T_New	CHLOE'S WAY URD - SARATOGA SPRINGS	C047639	0	1,942	0	0	0	1,942	0.00%	0.00%	0	1,942	1,942	1,942	0.00%	15,000	1,942	20%		
			SPRINGWOOD MEADOWS PHS 2 -BLSTN SPA	C052663	0	1,307	0	0	0	1,307	0.00%	0.00%	0	1,307	1,307	1,307	0.00%	15,000	1,307	20%		
			VAN ALLEN APARTMENTS PHASE I	C052926	0	3,975	0	0	0	3,975	0.00%	0.00%	0	3,975	3,975	3,975	0.00%	15,000	3,975	20%		
			LEONTINE ISLAND, BOLTON LANDING, NY	C054864	0	(59,629)	0	0	0	(59,629)	0.00%	0.00%	0	(59,629)	(4,729)	(4,729)	0.00%	15,000	(60,551)	20%		
			CORNERSTONE TOWNHOMES URD PHASE 1	C055203	0	(28,626)	0	0	0	(28,626)	0.00%	0.00%	0	(28,626)	(28,626)	(28,626)	0.00%	15,000	(28,626)	30%		
			351 ROOT RD, BALLSTON SPA, NY	C055283	0	101	0	0	0	101	0.00%	0.00%	0	101	101	101	0.00%	15,000	101	20%		
			RELOCATION OF FEEDERS AT MILLARD F	CD00268	0	5,879	0	0	0	5,879	0.00%	0.00%	0	5,879	5,879	5,879	0.00%	308,647	(237)	0%		
			TRAVERS MEADOWS PH 3. MALTA, NY	CD01150	0	20	0	0	0	20	0.00%	0.00%	0	20	20	20	0.00%	15,000	53,212	100%		
			PARK PLACE AT WILTON, LLC	C056689	0	537	0	0	0	537	0.00%	0.00%	0	537	537	537	0.00%	15,000	537	20%		
			THE RIDGE AT DUNCAN MEADOWS URD	C055738	0	4,727	0	0	0	4,727	0.00%	0.00%	0	4,727	4,727	4,727	0.00%	15,000	4,727	20%		
			MOOSE RIVER COMMONS URD, OLD FORGE	C056407	0	1,348	0	0	0	1,348	0.00%	0.00%	0	1,348	1,348	1,348	0.00%	15,000	1,348	5%		
			SHELTER COVE URD PH 3, ALBANY	C056408	0	129	0	0	0	129	0.00%	0.00%	0	129	129	129	0.00%	15,000	129	20%		
			COMMUNITY BIBLE CHURCH, LOCKPORT NY	C056444	0	1,962	0	0	0	1,962	0.00%	0.00%	0	1,962	99,962	99,962	0.00%	15,000	1,962	30%		
			NEW ENGLAND ESTATES PHASE 1-B	C056655	0	3,193	0	0	0	3,193	0.00%	0.00%	0	3,193	3,193	3,193	0.00%	15,000	3,408	30%		
			"DOGGY STYLE" NETWORK REINFORCEMENT	C056709	0	357	0	0	0	357	0.00%	0.00%	0	357	357	357	0.00%	200,000	357	20%		
			D/SUB T_New Business Total				0	(62,780)	0	0	(62,780)	0.00%	0.00%	0	(62,780)	90,120	90,120	0.00%		(16,409)		
			D/SUB T_Dist PS&I ACTIVITY DIST GEN NY	C051970	0	(3,515)	0	0	0	(3,515)	0.00%	0.00%	0	(3,515)	(3,515)	(3,515)	0.00%	450,000	(3,515)	Blanket		
			D/SUB T_Distributed Generation Total				0	(3,515)	0	0	(3,515)	0.00%	0.00%	0	(3,515)	(3,515)	(3,515)	0.00%		(3,515)		
			D/SUB T_Pub	PIN 5757.18 KENMORE AVE	C054523	0	39,168	0	0	0	39,168	0.00%	0.00%	0	39,168	634,168	634,168	0.00%	100,000	39,168	20%	
				DOT CITY OF WATERTOWN HARRISON ST	C054703	0	1,255	0	0	0	1,255	0.00%	0.00%	0	1,255	1,255	1,255	0.00%	100,000	1,255	20%	
				DOT PIN 1757.31 FULLER RD WASHINGT	CD00542	0	(6,968)	0	0	0	(6,968)	0.00%	0.00%	0	(6,968)	(6,968)	(6,968)	0.00%	417,013	382,523	100%	
				DOT - WEST BERGEN / RT 90 UG	C055225	0	3,798	0	0	0	3,798	0.00%	0.00%	0	3,798	3,798	3,798	0.00%	100,000	3,798	20%	
				PIN 1085.42 RT 146 OVER MOHAWK R	C055355	0	203	0	0	0	203	0.00%	0.00%	0	203	203	203	0.00%	240,000	203	20%	
				PIN 2056.79	C055418	0	1,137	0	0	0	1,137	0.00%	0.00%	0	1,137	1,137	1,137	0.00%	114,000	1,137	20%	
				SAVARINO COMPANIES LLC, BUFFALO, NY	C056650	0	(82,239)	0	0	0	(82,239)	0.00%	0.00%	0	(82,239)	(82,239)	(82,239)	0.00%	15,000	(120,703)	30%	
		DOT LOCKPORT RD		C055763	0	0	0	0	0	0	0.00%	0.00%	0	0	175,000	175,000	0.00%	175,000	0	20%		
		D/SUB T_Public Requirements Total				0	(43,645)	0	0	(43,645)	0.00%	0.00%	0	(43,645)	726,355	726,355	0.00%		307,381			
		D/SUB T_Out NORTH ROCKINGHAM PENNY ST LIGHTING		C056732	0	0	0	0	0	0	0.00%	0.00%	0	0	176,800	176,800	0.00%	15,000	0	20%		
		D/SUB T_Outdoor Lighting Total				0	0	0	0	0	0.00%	0.00%	0	0	176,800	176,800	0.00%		0			
		New Business STA 59 - 13.2KV RATIO BANKS				C056986	0	2,146	0	0	2,146	0.00%	0.00%	2,146	350,746	350,746	0.00%	840,000	2,146	20%		
		New Business Total					0	2,146	0	0	2,146	0.00%	0.00%	2,146	350,746	350,746	0.00%					

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan					FY14/15 YTD	2nd Qtr Spending	Fiscal YTD	Variance of		Revised	Variance of FY 14/15	% Change from	Project				
				Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	% of Investment	Spending % of Investment Plan	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending to Actual	Projected FY 14/15 Spending	Investment Plan Level to Revised Projected Spending	FY 14/15 Investment Plan Level	Costs	Total Spending To Date	Completion Percentage		
		Telecom and Radio Equipment	C004157	995,000	151,121	172,457	0	0	323,578	17.33%	32.52%	248,750	(76,293)	886,245	(108,755)	-10.93%	1,155,000	8,704,609	Blanket		
		West NY-Dist-Telecomm Blanket	CNW0021	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	600	(400)	-40.00%	1,000	0	Blanket		
		F9954 REBUILD CHAPIN RD	C051129		0	(1,471)	0	0	(1,471)	0.00%	0.00%		(1,471)	(1,471)		0.00%	195,000	88,003	100%		
		Non-REP LINE OTHER Total		998,000	197,828	158,127	0	0	355,956	15.84%	35.67%	249,500	(91,373)	919,822	(78,178)	-7.83%		9,155,869			
	Non-REP Genl	Cent NY-General-Genl Equip Blanket	CNC0070	914,000	150,080	379,627	0	0	529,708	41.53%	57.95%	228,500	151,127	986,660	72,660	7.95%	923,140	512,095	Blanket		
		East NY-Genl Equip Budgetary Reserv	CNE0070	609,000	192,104	182,260	0	0	374,365	29.93%	61.47%	152,250	30,010	678,377	69,377	11.39%	633,360	341,055	Blanket		
		METER TEST EQUIPMENT NY	CD00033	0	(356)		0	0	(356)	0.00%	0.00%	0	0	(356)	(356)	0.00%	436,850	493,179	Blanket		
		West NY-General-Genl Equip Blanket	CNW0070	711,000	228,451	187,773	0	0	416,224	26.41%	58.54%	177,750	10,023	768,101	57,101	8.03%	718,110	383,014	Blanket		
	Non-REP General/Other Total				2,234,000	570,280	749,661	0	0	1,319,941	33.56%	59.08%	558,500	191,161	2,432,783	198,783	8.90%		1,729,343		
	Non-Infrastructure/Other Total				3,232,000	768,108	907,788	0	0	1,675,897	28.09%	51.85%	808,000	99,788	3,352,605	120,605	3.73%		10,885,212		
Grand Total				243,279,000	65,253,070	81,439,226	0	0	146,692,296	33.48%	60.30%	67,339,953	14,099,273	283,395,569	40,116,569	16.49%		778,195,620			

New York PSC Commitment Goals Status Report

10/3/2014

Work Items Replaced	27%	25%	5%	1%	19%
Work Items Replaced On Time	94%	94%	6%		
Work Hours Consumed	0%				0%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours*	Actual Dollars ('000)*
Level 2	NYC	4,254	289,463	151	83,873	75,148	67,311	7,837	559	8,166		
Level 2	NYE	7,991	439,161	229	62,573	51,493	43,478	8,015	524	10,556		
Level 2	NYW	7,141	302,173	157	55,063	46,113	43,237	2,876	213	8,737		
Level 2 Total		19,386	1,030,797	537	201,509	172,754	154,026	18,728	1,296	27,459	-	\$ -
Level 3	NYC	6,205	274,615	143	99,616	74,386	73,554	832	2,604	22,626		
Level 3	NYE	10,208	469,384	244	119,021	86,982	84,099	2,883	2,045	29,994		
Level 3	NYW	8,591	312,778	163	74,710	59,020	57,698	1,322	1,066	14,624		
Level 3 Total		25,004	1,056,777	550	293,347	220,388	215,351	5,037	5,715	67,244	-	\$ -
Grand Total		44,390	2,087,574	1,087	494,856	393,142	369,377	23,765	7,011	94,703	-	\$ 26,603

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

10/3/2014

Number of Work Requests

Work Request	Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est Hours	Pwr Plnt Act Hours*	CAPEX	OPEX	Other	Total Actuals ('000)
NY-CENTRAL	616,890	6,113	3,088	51%	4,396	72%	418,958		\$50,758	\$28,521	\$7,436	\$86,715
NY-EAST	1,078,969	5,464	2,584	47%	4,020	74%	578,413		\$102,760	\$40,247	\$17,225	\$160,232
NY-WEST	875,634	6,919	3,430	50%	5,275	76%	450,791		\$60,579	\$26,025	\$10,167	\$96,771
NEW YORK	2,571,493	18,496	9,102	49%	13,691	74%	1,448,162	-	\$ 214,096	\$ 94,794	\$ 34,829	\$ 343,719

NOTE: Does NOT reflect partial completion

* PP Hours and Level detail currently unavailable; data expected with implementation of Business Objects 4

Distribution and Transmission Budget Change Report				9/30/2014
As of July 1, 2014 through September 30, 2014				
Summary of Projects That Required Approval For Additional Spend				
Project Name	Funding Number ID Number	Latest Project Sanction	Revised Sanction	Comments
NYSDOT PIN 2134.50 Utica Arterial	CD01009	\$2,409,000	\$3,400,000	NYSDOT made highway design changes at Court St. resulting in an existing overhead service to be relocated to underground. Installation required a direct bore underneath Court St. NYSDOT contractor CCI was responsible for a direct bore to install conduit along Court St. This work was delayed by 5 months and directly impacted the National Grid contractor D&D Power. D&D Power had to continue paying for rental equipment, yard facilities, and security during this delay.
Packard - Install 230 kV Bus tie Breaker	C43736	\$1,566,000	\$2,100,000	The work involves wiring the PT to separate the potentials into the line relays. Currently both A and B line relays are on one secondary winding of the PT with the second winding unused. The NPCC requirement to separate the wiring was discovered after the TSD was approved. We are adding this to the project as requested by the project sponsor to comply with NPCC requirements.
Fisher Ave – Replace TB1	C036101	\$2,166,000	\$2,508,000	Variations that account for the difference between the original sanction amount and the requested re-sanction amount: The increased cost of the below grade construction, this increased cost was due to winter conditions that caused hard surface removal and a change in the contractor mid-construction for performance related concerns on other projects; the increased costs of the above grade construction, the in-house Substation construction group required additional hours to assist with site preparation for new station taps and additional transformer tap setting testing; The increased cost of materials, this increased cost is due to an error with how tax was accounted for on the estimate and additional materials required to complete construction.
Sharon 52 - Rt 20 & Argusville Rd	C006680	\$350,000	\$416,215	In FY14 and FY15, adjustment entries were applied to the actual project spending in the amount of approximately \$38K. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expenses incorrectly classified following the implementation of SAP.
Rock City Falls 40415 - Armer Road	C020071	\$116,654	\$135,000	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a preliminary level scope only.
HVCC Science Building New Feed	C045605	\$140,700	\$151,614	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. Detailed scope based on final engineering is: New elec feed off of Williams Rd(Greenbush 58) to serve HVCC's Science Center. Will be served from (Reynolds Road 33458) feeder off of Williams Rd. .Replace pole 1 with 45/3. Replace poles 2,3 and 5 with 40/3.; Install primary riser pole 5 1/2. Install 600 amp loadbreak switches; on pole 1/2. Reconductor OH primary from pole 1/2 to pole; 5 1/2 with 336 AL conductor. Install switchgear PMH 11; on the Reynolds Rd. 33458 Williams access Rd. side of campus.; Install pullbox at corner of South Dr. & Williams access Rd.; Install 100 ft. schedule 40 PVC from SG 40324 to new pullbox.; Install 465 ft. schedule 40 pvc from pullbox to riser pole 5 1/2.; Install 565 ft. of 750 AL conductor from SG 40324 to riser pole 5 1/2.; Install fault indicators on switchgears; 40324 & 7806. Install fiber optic extension; cable for viewing the fault indicator from the outside of the switchgear
Mourningkill Meadows URD - Ballston	C045674	\$112,899	\$165,985	The URD has taken a lot more time than anticipated due to the lack of experience and proper machinery of the company the company digging. The company digging is a small landscaping company that took on some extra winter work. After two weeks of digging crew T&D advised contractor that we will not be working on the URD until he gets proper equipment to dig thru the 4 feet of frost. After contractor got larger machine he still struggled with the operation of the equipment. This is having a huge impact on the actual labor resources needed on this project.
Sycaway 37253 - Brunswick Rd (Rte 2	C046431	\$400,000	\$643,826	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. Detailed scope based on final engineering is: Replace 38 Poles, 14 Anchors, 15 Transformers, and Fuse Cutouts at 16 Locations. Install 9 Poles, 5 Anchors, 5 Transformers, 10 Ratios, 1 Hookstick Switch, and Fuse Cutouts at 19 Locations. Remove 1 Pole, 3 Anchors, 5 Transformers, 1 Ratio, 4 Regulators, and Fuse Cutouts at 3 Locations.
Kamer 31716 Conversion - New 13.2k	C046682	\$150,000	\$167,634	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. Detailed scope based on final engineering is: Kamer 31716 Conversion & Load Transfer to Patroon 32353. 13.2kV Tie creation (Patroon 32353 / Wolf Rd 34454 / 34457). CDTA / DOT recently completed a road widening job on Central Ave. During this job, the CDTA / DOT contractors undermined NGRID poles while installing new sidewalks as part of the road widening.
DOT PIN 1759.36 Broad Street	C047135	\$306,798	\$375,000	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources whereas the original estimate was based on a preliminary level scope only.
F3352 Eaton Cross Rd PIW	C047858	\$92,113	\$114,000	Revised estimate is higher than DOA by approximately \$22K due to an a more stringent review of scope and resources; AFUDC and CAD Rates are over by approx 5K, Consultants and Contractors are over by \$367, Materials from Outside Vendor over by \$1452, Payroll is over by \$2328, Payroll overheads is over by \$1383 and Transportation is over by \$2202. FY14, adjustment entries in the amount of approximately \$10K were applied to the actual project spending. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of SAP.
F3761 PIW - Harder Rd	C047883	\$135,000	\$112,883	Revised estimate is lower than original DOA by approximately \$22,117. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final design is: Remove rear-lot primary line between Harder Rd and Blank Rd. by installing 20 poles, approximately 6,000 of 1/0 aluminum primary conductor, 2 transformers, tree trimming and associated removal work.
Goodrich St Relocation All Pro Park	C047904	\$594,252	\$831,000	Revised estimate is higher than DOA by approximately \$236K. Revised estimate is driven by higher than estimated charges. AFUDC is over by \$10,952, Capital Overheads is over by \$98,182, Consultants and Contractors is over by \$1,934, Payroll is over by \$10,329 (due to more overtime than estimated), Payroll overheads is over by \$16,886. In addition, in FY 14 adjustment entries were applied to the actual project spending. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of SAP.
Schuylerville 11 - Route 32 Rebuild	C048081	\$552,000	\$540,877	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. Detailed scope based on final engineering is: Reconductor From P1 westerly to P45 State Hwy 32 in Schuylerville, NY. Replace fuses with Recloser at P2. Replace fuses with Recloser at P2. Replace solid blades with hook stick lb at P40. Place platform mounted bank of 3-219 amp regulators at P43. Remove regulators at P62 Hathaway Rd
Creekwood URD Ph 2 - Watertown, NY	C048167	\$323,156	\$364,089	Revised request is a project grade estimate based on a more stringent review of scope and resources, whereas the original estimate was based on a preliminary level scope only.
Evergreen Landing	C048503	\$169,174	\$278,000	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Contractor invoices of \$65,157 are \$29,324 over the estimate. Capital and Payroll Overheads totaling \$80,038 are \$29,134 over estimate.
W-F Gage 8/W-Queens. 9 rel. 34.5kV	C049027	\$70,484	\$184,880	Revised estimate is higher than DOA by approximately \$114K. The revised estimate is the project grade estimate based on a more stringent review of scope and resource. Sub-T line relocation for proposed development. Removal of 5 existing double circuit structures and installing 6 new structures. The relocation will require the transfer and re-use of approx. 150cft ft of 4/0 conductor for each circuit and the installation of 895 ckt ft new. Tree and grading work being done by customer's contractor.
Barniak Home, Farm & Dairy Farm	C049199	\$131,438	\$171,815	The revised estimate is higher than DOA by approximately \$40K. The revised estimate is due to 126 overhead constructions hours incorrectly charged to this job in error. Corrections are being made. In addition, in FY 14, adjustment entries were made in the amount of approximately \$18K and applied to the actual project spending. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of SAP.
Union St 52 - Route 372 Rebuild	C049263	\$380,000	\$388,199	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. Detailed scope based on final engineering is: Replace 15 Poles, 6 Trans, 3 Anchors, Fuse cutouts at 4 locations. Rem 3 Anchors, 3 Ratio Banks, and Fuse Cutouts at 2 locs. Install 4 Poles, 2 Anchors, 2 Ratio Banks, 1 Hookstick Switch, and Fuse Cutouts at 4 locations. Tree Trimming
LAKEVIEW LANDING, Malta NY	C049298	\$678,290	\$761,258	Revised estimate is higher than DOA by approximately \$83K. Revised estimate is necessary due to FY pushdown charges of \$120K. In FY14, adjustment entries were applied to the actual project spending. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of SAP.

Distribution and Transmission Budget Change Report				9/30/2014
As of July 1, 2014 through September 30, 2014				
Summary of Projects That Required Approval For Additional Spend				
Project Name	Funding Number ID Number	Latest Project Sanction	Revised Sanction	Comments
*CR- Cuyler-Delphi Feeder Tie	C049740	\$400,000	\$276,280	Revised estimate is lower than original DOA by approximately \$124 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Cable replacement and feeder tie for Cuyler 25-Delphi 52, 28 poles, 16 OH transformers, 6 regulators, 14,500' bare 336.4 KCM wire
Harbor Center - 23kV, 6E, 10E & 23E	C049837	\$730,000	\$630,096	Revised estimate is lower than original DOA by approximately \$99,904. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only.
Canterbury Crossing Phase 3, Albany	C050659	\$336,611	\$370,272	The URD - final price came in \$27k over - needed 5 additional days added to this URD. This job was a contractor dig then changed to a UCS dig - went over by 5 days (civil portion) which impacted the UCS actual invoice - will be submitting for an exception from the PSC due to the digging conditions - needed more time than was anticipated (5 days). In addition, in FY14 and FY15, adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of SAP.
The Glen @ Sheridan Meadows-Amherst	C052263	\$181,157	\$240,026	FY15 adjustment entries in the amount of approximately \$67K were applied to the actual project spending. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of SAP.
Albion 8063- UG Getaway Replacement	C054765	\$111,243	\$200,000	Revised estimate is higher than most recent DOA by \$89K. Contractor Estimate: \$30,160; Contractor Invoices: \$71,630. In addition, in FY15 adjustment entries in the amount of approximately \$47K were applied to the actual project spending. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of SAP.
98353-Rock Island Road Relocation	C055393	\$140,400	\$138,864	Revised estimate is lower than original DOA by approximately \$1.5 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Relocate existing backlot. Install 13-45/3 poles including 1 pushbrace, 1-40/3 pole, 12 anchors, 1-25KVA, 2924' 1/0 BAAAC Primary, 135' 1/0 Triplex secondary & 42' #2 triplex service. Trimming along entire route.
PIN 3753.96 Autorow Relocatio	C056708	\$250,000	\$395,404	Revised estimate is higher than original DOA by approximately \$145 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Underground relocation of the existing SubT ductline and SubT cables running north/south from MH 1114 to MH 1115, 880' 35kV 500 KCMIL copper cable
South Mall cables replacement	CD00086	\$725,701	\$815,000	Revised estimate is higher than DOA by approximately \$89K. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
UG Cable Replacements - NYS Lake On	CD00292	\$312,400	\$604,797	Revised estimate is higher than DOA by approximately \$292K. The recent DOA was based on a conceptual estimate. This revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a preliminary level scope only. Additionally, in FY14, an adjustment entry in the amount of \$22,201.35 was applied to the actual project spending. The adjustment entries were required to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of new accounting rules for allocation of overheads.
Port Henry 51 - Rebuild Route 9N fr	CD00306	\$170,000	\$257,409	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. Detailed scope based on final engineering is: Rebuild State Rte 9N between Poles 148 and 158 and move 3 phase mainline to road. Install 336 MCM AL conductor and neutral. Remove 10 RL Poles, install or replace 14 45/3 joint poles, remove approx 2400' of RL primary and install 336 mcm. Install 21 anchors, relo 2 transformers
Ellis Hospital Dual Feed - Rosa Rd	CD00566	\$399,488	\$600,000	Revised estimate is higher than DOA by approximately \$195K. Original scope called for new underground conductor to be installed into existing duct bank and conduit system. Existing conduit was discovered to be too small to accommodate new conductor size after work had begun on the project. This required a new ductbank and conduits to be installed rather than use the existing which significantly impacted the project costs due to additional labor and material costs. Additionally, winter weather conditions significantly impacted productivity due to frost levels making digging conditions slower than anticipated. This increased the project schedule and labor costs as well.
Milpine Station 96 - Station Retirem	CD00594	\$455,000	\$560,000	The original scope was based on a Conceptual Engineering Estimate: for removal of all substation structures, foundations, equipment, and fence from the property; to prepare for resale of the land/property. During the removal process, several unforeseen environmental issues arose which required further testing (i.e. asbestos in soil, hazardous levels of paint in the control building, a previous spill on site showing inorganics in the ground material). Removal of questionable soil and additional lab testing of current ground material has resulted in a revised estimate that is higher than Original DoA by \$244,000.
1001 Main St. - Ciminelli Medical O	CD00814	\$394,941	\$648,000	Revised estimate is "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a preliminary level scope only.
Selkirk 14952 - Rebuild Getaway	CD00858	\$306,252	\$397,898	The increased amount of DOA is approximately \$98K. Estimated Transportation Rates changed to a higher than original estimated rates, AFUDC charges are higher than estimated due to this job not being completed in the timeframe it was anticipated - went on hold due to the field conditions. In addition, there was \$16,375 in FY push down charges against this project.
NR-T.1.81456_NYS Route 180_Relocati	CD00865	\$144,094	\$170,726	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Install EMS at Rock City Sub with D	CD00949	\$279,163	\$506,053	Revised estimate is higher than previous DOA by approximately \$227k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. The previous DOA amount was based on the engineering estimate.
Bethlehem 02158 - Juniper 44651 TIE	CD01067	\$468,389	\$471,231	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. Detailed scope based on final engineering is: Convert Bethlehem 02158 (Delmar Bypass) - Create Tie with Juniper 44651; Remove 2500kVA Ratio on Elsmere Ave. (Off of P.7-1 Elsmere Ave (TD-7123, LN-67)); Convert all 3 phase facilities downstream of this point. No reconductoring of 3 phase primary should be necessary. (Verify conductor size to be 4/0 CU or 336Al. Replace any other 3 phase conductor with 336Al. Remove risers from P.7-1 & P.26. Replace 200Ks on P.7-1 with New Hotstick Loadbreak switch. The Bethlehem 02158 is underbuilt the Bethlehem/Voorheesville #1 Sub-T (34.5kV) line along the Delmar Bypass. These poles were recently replaced under the computer, I&M work. During that time, the underbuilt Distribution was brought up to 15kV standards and a 1/0 AL neutral was installed as well. The underbuilt section is ready for the conversion
Curry Rd 36551 UG Getaway Replaceme	CD01069	\$254,314	\$290,000	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a preliminary level scope only.
Trial Installation of DX3 Anti-Islla	CD01136	\$550,000	\$600,000	Additional hours and contractor charges required for monitoring, troubleshooting and equipment modifications, As Builts, and R&D project report and closeout. DX3 equipment operational issues caused nuisance tripping at SUNY Potsdam on multiple occasions which resulted in the need for additional hours and contractor support to resolve the problems.
DOT Onondaga County Thompson Road	CD01141	\$350,000	\$410,716	Revised estimate is higher than original DOA by approximately \$61 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Relocate poles on Thompson Rd (Part 2). Replace/Install 28 poles, 9 OH transformers, 10,127' Bare 336.4 KCM wire
Woodard 233 Cap switcher R910 repla	CD01144	\$169,000	\$421,000	Detailed scope resulting from conducting Preliminary Engineering and completing a Technical Scope Document is for the replacement of a 38 kV capacitor switcher with a 38 kV vacuum circuit breaker, installation of a 38kV group operated disconnect, three (3) air core reactors, associated supports and foundations, new 2" conduit, and relays and controls at Woodard substation. The existing 38kV Joslyn VBM cap switcher is being replaced due to a failed control board and its interrupter is now deemed obsolete. The additions of air core reactors were strongly recommended by Protection Engineering to reduce the effects of the capacitor's out rush current on the 34.5kV oil circuit breakers during various fault conditions.

Distribution and Transmission Budget Change Report				9/30/2014
As of July 1, 2014 through September 30, 2014				
Summary of Projects That Required Approval For Additional Spend				
Project Name	Funding Number ID Number	Latest Project Sanction	Revised Sanction	Comments
DOT PIN 3754.56 Connective Corridor	CD01183	\$113,129	\$900,000	The initial estimate was Low because the scope of the mandated relocation was not fixed until the City's contract was Awarded. And since then, substantial changes have been made. The original plan as submitted in the NYSDOT Special Note called for Nationalgrid to begin work at the east end of the project. When the general contractor started work, he started at the far west end. Nationalgrid did not have design done for materials procured. We have been pushed by the GC since April 2014. The City of Syracuse has delayed approving Nationalgrid's Street Cut Permits. Thus resulting in Nationalgrid having to schedule work in downtown Syracuse on weekends in order to keep up.
New feed to Lockheeds Cazanovia sit	CD01184	\$813,300	\$908,517	Revised request is a project grade estimate based on a more stringent review of scope and resources, whereas the original estimate was based on a preliminary level scope only.
Curry Rd 36556 / Lynn St 32052 - He	CD01218	\$459,522	\$443,778	Revised estimate is lower than original DOA by approximately \$16k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only. Detailed scope based on final engineering is: Convert Helderberg Ave from P.78h-2 to P.54 (TD-7231, LN-392). No reconductoring should be needed. GIS shows 4/0 CU for all of Helderberg Ave 3 phase primary. Remove 2500kVA padmounted ratio transformer between P.78h-2 and 78h-3. Convert 3 phase tap on Crestwood Dr to 13.2kV - No reconductoring needed - GIS shows 336Al for primary conductor & 1/0 Al neutral. Convert all single phase taps off of Helderberg Ave (Including URDs) to 7.62kV. These include the single phase taps on Bayberry Rd, Crestwood Drive, Memory Lane, Shirlwood Drive, and John Alden Lane (as well as URDs on Brian Crest Court, Cindy Crest Drive, Hewitt Drive and Blossom Court. No reconductoring should be necessary - GIS shows 1/0 Aluminum for OH conductor, and 15kV rated #2Al for URD cable. Ratio the two phase tap down Priscilla Lane off of Pole 60 Helderberg Ave with two 250kVA ratios in the vicinity of P.1 Priscilla Lane. Connect OH to existing riser switches at Pole 52 Curry Rd (SW# 15953) and P.54 Helderberg Ave (SW# 1451). Switch 1451 to remain the new IN PHASE 13.2kV OPEN TIE between Curry Rd 36552 and Lynn 32055.
Gully Rd. Dairy Farm, Leroy, NJ	CD01237	\$370,857	\$492,000	Revised estimate is higher than DOA by approximately \$121k. Revised estimate is driven by CAD pushdown of \$42k and additional apprentices were utilized on project that were more than initially identified.
Twenty West URD Phase 3, Altamont,	CD01256	\$101,845	\$113,648	This project overran DOA by approximately \$12,000. The FY push down charges in the amount of \$12,978.31 caused this project to overrun DOA. In FY14, adjustment entries were applied to the actual project spending. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of SAP.
Station 74 - EMS Expansion/RTU Inst	CD01294	\$435,897	\$524,678	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. The previous DOA amount was based on the engineering estimate.
Station 79 - EMS Expansion/RTU Repl	CD01296	\$414,091	\$577,840	Revised estimate is higher than previous DOA by approximately \$163k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources. The previous DOA amount was based on the engineering estimate.
Solvay 22-retire portion 34.5kv	CD01302	\$152,855	\$179,500	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a preliminary level scope only.
TOTALS		\$20,833,607	\$26,954,008	

5 - Schedule Change Report FY15Q2.xlsx / NY Dist Line & Sta RFL Chan_MAP

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Updated Change Request Cause	Original In-Service Date	New In-Service Date	In-Service Date Impact (90 Days or Greater)
TxT	C049260	TSNY10014905004	TELEGRAPH ROAD - (7) ARP BREAKER REPLACEMENTS (FY14) - C049260	N/A	Project rephased from Q2 FY15 to Q3 FY15	2 breakers had to be used for an emergency project and had to be reordered. RFL moved out while waiting for replacement breakers.	Two breakers intended for this project had to be utilized for an emergency project and had to be reordered. Schedule was extended to allow for ordering and delivery of replacements.	8/29/2014	12/26/2014	119
TxT	C034528	TXNY9000097477-1	Mohican-Battenkill # 15 Reconductoring (NRRP) - C34528	N/A	Project rephased from Q1 FY17 to Q3 FY17	EM&CP Submittal for Article VII	EM&CP submittal for Article VII caused schedule to be extended.	5/16/2016	12/12/2016	210
TxT	C040947	TXNY9000114629-2	New Leeds - PV 345 kV Line- Line Work - C040947	N/A	Project rephased from Q2 FY19 to Q4 FY20	A new part A submittal to the PSC will be done in January, 2015. Ruling is not expected until April 2015.		8/23/2018	1/1/2020	496
DxD	C046536	DSNYC046536	Delameter Install two 20/26/33MVA	N/A	Project rephased from Q2 FY18 to Q4 FY20	Pushed out due to budget.	Project schedule was adjusted to align with updated portfolio priorities.	8/22/2017	2/18/2020	910
TxT	C028706	TXNYC28706W-1	Gardenville-Depew # 54 Shieldwire Replacement - C28706	N/A	Project rephased from Q4 FY16 to Q4 FY17	Project kickoff has been moved out to May 2015. Possibly will be combined with another project for reconductoring or refurbishment.		2/18/2016	1/17/2017	334
TxT	C005156	TSNY0006930141-1	GARDENVILLE - REBUILD 115KV STATION - C005156	N/A	Project rephased from Q1 FY19 to Q3 FY19	In order to meet budget, forecast was reduced for this Fiscal Year. Pushed schedule out to match forecast.	The long term schedule continues to be refined. This change improves coordination of related Stations and Line projects	6/5/2018	11/6/2018	154
DxD	C046609	DSNYC046609	MILTON AVE - EXPANSION - SECOND TRANSFORMER & SWITCHGEAR - C046609	N/A	Project rephased from Q4 FY16 to Q2 FY17	Delay in procurement of metal clad caused construction dates to move out.		1/15/2016	9/21/2016	250
TxT	C047275	TSNYC047275	CLAY TB1 REPLACEMENT (RECONFIGUREMENT)- C047275	N/A	Project rephased from Q1 FY16 to Q3 FY16	Delays with procurement process caused us to miss outage windows.		5/15/2015	12/31/2015	230
DxD	CD00882	DSNY10012971512	ROCK CUT - 2nd TRANSFORMER & METALCLAD**** - CD00882	N/A	Project rephased from Q4 FY15 to Q1 FY16	Change in scope caused delays with engineering.		2/5/2015	5/15/2015	99
DxD	C046538	DSNYC046538	EDEN SWITCH STRUCTURE INSTALL 2-10/12.5 MVA TRANSFORMERS C046538	N/A	Project rephased from Q2 FY18 to Q2 FY19	Schedule development has not occurred yet. Project to be kicked off in January 2015.	Project schedule was adjusted to align with updated portfolio priorities.	8/18/2017	8/30/2018	377
TxT	C003772	TSNY10008164403	SOLVAY - UPGRADE RTU - C003772	N/A	Project rephased from Q2 FY15 to Q3 FY15	Awaiting a circuit from Verizon in order to proceed.		7/18/2014	11/7/2014	112
TxT	C003772	TSNY0008164343-2	DEPEW (NYSE&G) - UPGRADE RTU - C03772	N/A	Project rephased from Q2 FY15 to Q2 FY16	Continuing to work to gain NYSE&G agreement on installation.		8/28/2014	9/17/2015	385
TxT	C003772	TSNY0008164355-1	ERIE STREET (NYSE&G) - UPGRADE RTU - C03772	N/A	Project rephased from Q2 FY15 to Q3 FY16	Continuing to work to gain NYSE&G agreement on installation.		9/2/2014	10/20/2015	413
TxT	C003772	TSNY0008167139-1	STOLLE ROAD (NYSE&G) - UPGRADE RTU - C03772	N/A	Project rephased from Q2 FY15 to Q3 FY16	Continuing to work to gain NYSE&G agreement on installation.		8/25/2014	11/12/2015	444
TxT	C003772	TSNY0008167589-1	WALDEN (NYSE&G) - UPGRADE RTU - C03772	N/A	Project rephased from Q2 FY15 to Q1 FY16	Continuing to work to gain NYSE&G agreement on installation.		8/8/2014	6/26/2015	322
TxT	C003772	TSNY0008167696-1	GARDENVILLE (NYSE&G) - UPGRADE RTU - C03772	N/A	Project rephased from Q2 FY15 to Q1 FY16	Continuing to work to gain NYSE&G agreement on installation.		8/13/2014	6/3/2015	294
TxT	C003772	TSNY9000097546-2	SOMERSET (NYSE&G) - UPGRADE RTU - C003772	N/A	Project rephased from Q2 FY15 to Q3 FY16	Continuing to work to gain NYSE&G agreement on installation.		8/22/2014	12/15/2015	480
TxT	C003772	TSNY9000097547-1	BORDER CITY (NYSE&G) - UPGRADE RTU - C03772	N/A	Project rephased from Q1 FY15 to Q2 FY16	Continuing to work to gain NYSE&G agreement on installation.		6/12/2014	8/12/2015	426
TxT	C003772	TSNY0009334411-2	Elbridge - Complete RTU Installation - C03772	N/A	Project rephased from Q2 FY15 to Q3 FY15	Project has been delayed due to lack of available PTO Resources. Work in progress now.		7/18/2014	10/30/2014	104
DxD	C019851	DSNY10007971259	NILES (SUB 294) - INSTALL RTU - C019851	N/A	Project rephased from Q3 FY15 to Q2 FY16	Project has been delayed due to lack of available PTO Resources.	Project was rescheduled to align with updated PTO Resource availability	11/20/2014	7/6/2015	228
TxT	C043592	TXNYC043592	Forbes Ave #4 115kV Tap (Riverside - Reynolds)- C043592	N/A	Project rephased from Q3 FY16 to Q3 FY17	Working on acquiring land rights with railroad.	Project schedule was extended in recognition of ongoing negotiations with the land owner for purchase of property.	12/23/2015	12/22/2016	365
TxT	C051986	TSNYC051986	WOODLAWN TRANSFORMER REPLACEMENT - C051986	N/A	Project rephased from Q2 FY18 to Q4 FY18	Schedule development in progress. Project just kicked off.		7/4/2017	2/13/2018	224
TxT	C053137	TSNY-C053137	FORBES AVE NEW STATION - C053137	N/A	Project rephased from Q2 FY16 to Q2 FY17	Working on acquiring land rights with railroad.	Project schedule was extended in recognition of ongoing negotiations with the land owner for purchase of property.	9/11/2015	8/19/2016	343
TxT	C044874	TSNYC044874	HARPER NEW STATION - TxT Sub C044874	N/A	Project rephased from Q2 FY17 to Q3 FY18	Pushed out due to budget.	Project schedule was adjusted to align with updated portfolio priorities.	8/1/2016	10/3/2017	428
DxD	C046581	DSNYC046581	Stephenson 85 - Indoor Substation Refurbishment - DSub	N/A	Project rephased from Q1 FY18 to Q3 FY18	Pushed out due to budget.	Project schedule was adjusted to align with updated portfolio priorities.	4/20/2017	11/6/2017	200

NY PSC Quarterly Distribution & Transmission Emergent Report FY15 Q2

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
Jul-14	C053382	Olean FDR 0461 Underbuilt Sub-T	P_Electric Distribution Line NY	\$0						Distribution line under-built w/SubT order12866436 structure replacement on Homer Hill - Nile #811 Line. Work required due to existing constions and attachements causing structures to fail a PLS loading analysis. This funding number is for distribution line work and material for Olean feeder line attached to sub-t structures in need of replacement.
	C055707	Vail Mills 52 - Honeywell Corners	P_Electric Distribution Line NY	\$352,500	30,000	322,500				Convert approximately 2.25 miles to 2-phase, 13.2 kV construction from Pole 30 (TD 7629, Ln 19) on Honeywell Corners Rd towards Ridge Road intersection.
	C055747	F12462 Repl Cable Exit - Summ Prep	P_Electric Distribution Line NY	\$100,000	100,000					Replace Approx 980' from Breaker to Riser Pole of 4/0Cu with 500Cu to increase capacity of F12462 as described on 2014 PCS Summer Prep Report.
	C055738	The Ridge at Duncan Meadows URD	P_Electric Distribution Line NY	\$15,000	15,000					The Ridge at Duncan Meadows Subdivision, 8 buildings, 11 residential units each, requesting both gas and electric. Brunswick, NY.
	C056064	A0570 Golah-N.Lakeville 216, 34.5kV	P_Electric Sub-Transmission Line NY	\$25,000	25,000					A0570 Golah-N.Lakeville 216, 34.5kV, Replacement of 5 poles: P#461-P#465 to support Distribution rebuild & 13.2kV conversion of F#19752
	C055763	DOT Lockport Rd	P_Electric Distribution Line NY	\$105,000	78,750	26,250				Mandated relocation for Niagara County along Lockport Rd. NYSDOT pass-thru. PIN 5757.10. Approximately (17 - 20) dist poles in rock.
	C056384	Calspan - Inst XFR at Cust. Station	P_Electric Distribution Sub NY	\$378,000	378,000					This project is in response to a Damage Failure on a Current Transformer at Calspan station (Customer Owned). The transformer failed due to a leak from the unit being degraded by the environment.
	C052510	Union-Franklin 34-46kV refurb.	P_Electric Sub-Transmission Line NY	\$650,000	36,000	614,000				Union-Franklin 34-46kV refurbish. Replace or modify 41 structures on the 34 and parallel section of the 35 line only. The Union-Franklin 34-46kV line has had insulator failures.
	C055823	F2967 UG Bird Ave-Reroute Failed Ca	P_Electric Distribution Line NY	\$220,000	220,000					Reroute feeder due to failed section. Work involves approx 300' of new conduit and cable to be installed along Bird Ave & approx 470' of rebuild to 3 phase along rear lot portion of Baynes Ave.
	C056448	Sta 129 Repl Cable Exits- Summ Prep	P_Electric Distribution Line NY	\$290,000	237,273	52,727				Replace Approx. 3000' of 4/0Cu with 500Cu on Feeders 12962, 12974 & 12975 to increase capacity as described on 2014 PSC Summer Prep Report.
	C056449	Delta Lake Estates Primary Cable Re	P_Electric Distribution Line NY	\$100,000	100,000					Replace 1600' of primary cable in Delta Lakes subdivision. Cable has failed. Junction enclosures on each end also need replacing. Existing driveways will be bored.
	C056444	COMMUNITY BIBLE CHURCH, Lockport NY	P_Electric Distribution Line NY	\$15,000	15,000					COMMUNITY BIBLE CHURCH, 4422 Upper Mountain Rd Lockport NY. Upgrade from 1ph to 3ph. Extending OH 3ph distribution over 5,000'.
	C056408	SHELTER COVE URD PH 3, Albany	P_Electric Distribution Line NY	\$15,000	15,000					SHELTER COVE URD PH 3, Gulf Rd, 4 Res Buildings. BUILDING 1 & 16 UNITS, BUILDING 2 & 12 UNITS, BUILDINGS 3 & 4 18 UNITS EACH.
	C056407	MOOSE RIVER COMMONS URD, Old Forge	P_Electric Distribution Line NY	\$15,000	15,000					State Route 28, Old Forge. New 19 Lot URD. Customer Requested Work
	C055735	Union St 54- Turnpike Rd Conversion	P_Electric Distribution Line NY	\$555,000	25,000	530,000				Union Street 54 - Convert Turnpike Road. It was discovered while reviewing the Union St. 54 feeder for the Reliability Report that the 1,500 kVA ratio transformer on Turnpike Rd. which has a source side line recloser had a peak load of 1,939 kVA
	C056466	Hudson 08754 - 5th St Conversion	P_Electric Distribution Line NY	\$675,000	0	675,000				Hudson 08754 - 5th st Conversion from 4.8kV to 13.2kV -- Existing ratio transformer on State St which currently serves 5th St is operating at 104% of its summer normal rating. This job calls to convert ~1,100ft of 3-phase primary on 5th st (between Warren St & Prospect St), as well as three 3-phase side taps totaling up to ~ 1,700ft. NO reconductoring of primary conductor is necessary - GIS shows 2/0CU on 5th St. and the side taps have 1/0Al & 336Al already installed.
	C055988	Mohican St. add Station Service TRF	P_Electric Transmission Sub NY	\$115,000	115,000					There is only one station service transformer at this station on the 99D bus. If this bus is taken out of service or experiences a trip there is no source of AC power to the station. This project is to add a second station service transformer to this station on the 77D bus.
	C056506	Nicholville TB#3 CT PT's & metering	P_Electric Transmission Sub NY	\$160,000	160,000					Replace 2 step regulators which are showing signs of failure and are in poor condition. ~ Replace various broken bus insulators. Replace liquid fuse J235.
	C056244	New Scotland- Relay Cable Shielding	P_Electric Transmission Sub NY	\$250,000	117,500	132,500				This is a result from a study performed for National Grid on noise interference, pertaining to station configuration with relay cables. The study was requested due to a mis-operation on a relay.
Aug-14	C056650	SAVARINO COMPANIES LLC, Buffalo, NY	P_Electric Distribution Line NY	\$15,000	15,000					Customer requested work. Relocate pole line at Myrtle Ave located along building.
	C056655	New England Estates Phase 1-B	P_Electric Distribution Line NY	\$15,000	15,000					Customer requested work. Installation of URD facilities for a 16 lot URD. Install appr 2093' total trench 4-50kva transformers, 5 handholds, 1 junction.
	C056323	Battenkill 57 - Sullivan Rd	P_Electric Distribution Line NY	\$70,000	10,000	60,000				Battenkill 57 - Close Distribution gap on Sullivan Road to allow removal of rear lot tap from Coons Road. The access is very poor, the pole plant is in poor condition.
	C056619	Machias F1362 Replace Steel Wire	P_Electric Distribution Line NY	\$160,000	0	160,000				Machias F1362 has existing Steel wire from P82-1 Rt 16 to P1 Upper Bear Creek Rd. Recommended construction of 0.3 miles of new 1-Phase roadside overhead to supply these customers.
	C049882	*Create Full tie F18251 to F18254	P_Electric Distribution Line NY	\$400,000	0	400,000				Rebuild/convert approx 4000' on F18251 and 1000' on F18254 to eliminate 2 mainline ratios and create a full 13.2kV tie.

NY PSC Quarterly Distribution & Transmission Emergent Report FY15 Q2

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
	C055708	Lynn 55 - Weaver St 51 Tie Convr	P_Electric Distribution Line NY	\$238,000	30,000	208,000				Remove ratios on Helderberg Ave and rebuild and convert existing 4.16 kV to 13.2 kV, creating a 13.2 kV feeder tie between Lynn 32055 and Weaver St 24551
	C055828	Front St 52 - ALCO Site Relocation	P_Electric Distribution Line NY	\$499,000	499,000					Relocating the Front St 52 OH feeder getaway underground (~2,800 feet) in order to accomodate new construction.
	C056406	Curry Rd 36552 UG Getaway Replace	P_Electric Distribution Line NY	\$159,500	30,000	129,500				Curry Rd 36552 - Replace entire UG getaway cable (~1,870 feet) from Curry Rd Substation to P 2 (TD 7122, Ln 864) from 750 Al to 1000 MCM Cu. Upgrading the getaway cable will improve the summer normal rating to 434 Amps
	C056486	Minor Storm Hardening - 32451	P_Electric Distribution Line NY	\$450,000	165,789	284,211				Minor Storm Hardening - East Pulaski 32451 Frank Lacey Road. Customer experiencing multiple interruptions
	C056551	MV- Minor Storm Hardening - 67857	P_Electric Distribution Line NY	\$250,000	0	0	211,538	38,462		Reconductor 6000' of #2ACSR w/3phase 1/0 165 mil tree wire. Project will alleviate 700 customers interrupted
	C056560	MV-Minor Storm Hardening-33351	P_Electric Distribution Line NY	\$125,000	0	105,769	19,231			Reconductor and convert 3500' of #6CCW to 1/0 tree wire. Relocate to the road if possible. 1000 Customers interrupted during minor storms.
	C056566	Indian Creek Rd Substation	P_Electric Distribution Line NY	\$675,000	0	675,000				Construct Indian Creek Rd Substation to replace Andover Distribution Station. The current Andover Station has been identified to be located in a flood plain.
	C056621	F2761 Steel Wire PIW	P_Electric Distribution Line NY	\$352,000	0	352,000				Rebuild and reconductor 1.1 Mile of Steel Conductor on F2761. Line crews contend that energized work on this asset is unsafe, as conductor is brittle and can easily break during work.
	C056651	Tully Cntr 27852 convert New Hope DG	P_Electric Distribution Line NY	\$279,700	279,700					Convert ~2500 ft of Tully Cntr 27852 feeder on Little York Rd from 1-ph to 3-ph 13.2 kV, extend 3-ph circuit down Little York to US Rt 11 ~1200 ft to intercept the Homer 12961 feeder (approximately at pole 79, US 11), convert Homer 12961 feeder to 4.8 kV to 13.2 kV from pole 71 up to pole 143(end of circuit) on US Rt 11 and install radio communications based DTT at R40988 on Tully Cntr 27851 feeder on Rt 281 in support of farm waste DG.
	C056709	"Doggy Style" Network Reinforcement	P_Electric Distribution Line NY	\$180,000	180,000					General network reinforcements associated with the new "Doggy Style" gourmet hot dog resturant located in the 100 block of Genesee Street in the City of Buffalo. The customer is requesting a 208 volt, 200 amp, 3 phase service. To provide this service the network and due to existing loading approximately 1171 circuit feet of low voltage network cable is required to be installed in this area. This is the eastern edge of the network where cable capacity needs to be addressed.
	C056728	MV-Minor Storm Hardening-38361	P_Electric Distribution Line NY	\$375,000	0	0	0	375,000		Rebuild/ Relocate 6500' of underbuilt distribution to Route 28 for minor storm hardening. High Customer outage numbers per year
	C056730	92451 Sterling Pond Road Relocation	P_Electric Distribution Line NY	\$246,240	0	0	36,936	147,744	61,560	It is necessary to relocate the back-lot to Sterling Pond Road to the road to improve reliability on the Distribution Feeder 92451: Build 5,700 feet of overhead single phase 4.8kV 1/0 AAAC tree wire from Pole 128 (LN 9 TD 6329) to Pole 20-2 (LN 51 TD 6329) along Joe Indian Road. Create an Open at Pole 1 (LN 45 TD 6329). Note: This can serve as a back up feed to Sterling Pond Road and the north portion of Joe Indian Road. There is 5,700 feet of construction.
	C056733	MV-Minor Storm Hardening-70152	P_Electric Distribution Line NY	\$50,000	0	0	0	42,308	7,692	Reconductor 1200' #4ACSR with 1/0 tree wire Fuse at P. 6. Ratio to 13.2kV. 60 customers affected over 3 minor storm outages for 22000 customer minutes
	C046782	Bolton 52 Reconfiguration	P_Electric Distribution Line NY	\$65,000	5,000	60,000				Bolton 52 - Transfer Route 9N load to Bolton 53 and install recloser. It is recommended that the load on Route 9N north of Horicon Avenue be transferred to the Bolton 28453 feeder and a 3 phase line recloser be installed just north of town to allow the 616 customers served from Route 9N to be served in a less circuitous route.
	C046870	Clinton 36653 - Cherry Valley Road	P_Electric Distribution Line NY	\$105,000	5,000	100,000				Clinton 53 - Cherry Valley Road Gap Closing. to close a 1/2 mile single phase distribution gap along State Route 163 (aka Cherry Valley Road) just south of the intersection of Freysbush Road. This would allow the removal of 3,100 feet of 76 year old rear lot distribution and it will split 2.1 MVA of transformation connected to a single 500 kVA ratio transformer between two new ratio transformers eliminating an overload condition.
	C056625	Union St 54 - Lincoln Hill Rd Ph 1	P_Electric Distribution Line NY	\$105,000	5,000	100,000				Union Street 54 - Lincoln Hill Road Rebuild Phase 1. The beginning of the tap is all inaccessible rear lot through a combination of farm land and wood land
	C056629	N Leroy F0455 - Linwood Road PIW	P_Electric Distribution Line NY	\$182,000	182,000					N. Leroy F0455 - Relocate line along Linwood Rd from rear lot to the road. The line along Linwood road is off road and is not accessible for most of the year.
	C056657	Union St 52 - Brownell Rd. Rebuild	P_Electric Distribution Line NY	\$80,000	5,000	75,000				Union Street 52 - Brownell and Center Cambridge Road Rebuild. This project will replace about 1,650 feet of rear and cross lot distribution with 1,400 feet of new distribution along the road while also creating a feeder tie between Center Cambridge Road and Brownell Roads to allow faster restorations after an interruption.
	C056710	Union St 52 - Content Farm Rd.	P_Electric Distribution Line NY	\$105,000	5,000	100,000				Union Street 52 - Content Farm & Wallace Road Gap Closing. This project will replace about 3,700 of 1940's cross lot distribution with about 2,500 feet of new distribution.
	C050197	Fort Covington-Malone 26-34.5kV	P_Electric Sub-Transmission Line NY	\$750,000	55,000	695,000				Fort Covington-Malone 26(formerly Bombay-Spencers Corners 22 T119)-refurbish/rebuild for underbuilt feeder improvements needed by Distribution.
	C049634	*Rebuild Darien F1662 Limited Tie	P_Electric Distribution Line NY	\$395,000	25,000	370,000				Rebuild portions of F1662 with small conductor on Allegany & Broadway. Approx. 1400' of #2 and 5500' of #4 conductor to be replaced to improve tie capability with F1661 and voltage conditions on feeder. The small wire sections on Allegany & Broadway Rds being addressed severely limit the capability of the only tie for both feeders 1662 or 1661 in this geographic region since wire runs at rating during normal conditions. By rebuilding the proposed sections the usefulness of existing tie is improved. Also, it is expected that this work will improve voltage conditions on input side of a number of regulators which will improve thier performance and reduce operational wear.

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	C051325	*Weibel 56 - Wall Street Rebuild	P_Electric Distribution Line NY	\$750,000	25,000	725,000				Weibel Ave. 56 - Rebuild and convert Wall Street to 13.2 kV. Rebuilding Wall Street will provide a 13.2 kV feeder tie between the Weibel Ave. 41556 and the Battenkill 34256 and also create strong single phase feeder ties between the Weibel Ave. 56 and the Schuylerville 03912 and Wilton 32951 feeders while improving the voltage performance on all three feeders.
	C056558	Burdeck 54 - Duanesburg Rd Convert	P_Electric Distribution Line NY	\$340,900	30,000	310,900				Reconductor and convert (4.8kV to 13.2kV) approximately 5,200 feet of primary on Duanesburg Rd in Princetown from P244-1 (TD 7228, LN 28) to P 270 with 336 Al conductor. Reconductoring of the main backbone of Burdeck 54 from 2-#2 Cu and 1-#4 CCW and converting to 13.2kV to improve thermal capacity. Addressing imbalance issues beyond the current location of 1,500kVA ratio (26% out of balance). Secondly, replacement of bare wire to minimize tree interruptions, fusing of CSPs on main backbone that are within scope, and increasing pole sizes for clearance and spacing will improve reliability.
	C056734	Delevan F1162 Steel Wire PIW	P_Electric Distribution Line NY	\$224,000	0	224,000				Replace approximately 0.7 miles of steel conductor, moving to road if applicable from P12 to P22 Edmunds Rd. Small/Steel wire is a safety hazard to line crews and unreliable to customers.
	C056808	Center St 52 - Hickory Hill Rd Conv	P_Electric Distribution Line NY	\$192,500	30,000	162,500				Convert ~1.9 miles to 13.2kV by adding 1 phase of 1/0 AAAC along Hickory Hill Rd. Converting to 13.2kV in this section will reduce the customer complaints, improve reliability, and provides us with an opportunity for feeder ties in the future.
	C056986	Sta 59 - 13.2kV Ratio Banks	P_Electric Distribution Line NY	\$700,000	700,000					The building at 500 Seneca Street in the City of Buffalo is being renovated, changing from warehousing to mixed use small commercial, office space and residential units. Construct a 23kV to 13.2kV ratio bank with associated switchgear and regulation in the rear of Station 59 on Perry Street in the City of Buffalo. The Cooper 34.5 kV gear will be used for high side protection and switching, two 5 MVA 23kV to 13.2kV ratio banks will be installed. Low side will consist of pole mounted regulators, switches and fuses. Larger building renovations require 13.2kV to be brought into the area for secondary services.
	C057007	91453 Rte 11 Relocation	P_Electric Distribution Line NY	\$266,400	0	163,938	102,462			It is necessary to build the back-lot of Route 11 to the road to harden and improve reliability on the Distribution Feeder 91453: Build/Relocate 4,500 feet of overhead wire from single phase 7.62kV #4 SAL conductor to three phase 13.2kV 336.4 SAL conductor from Pole 26 (TD 6311LN 11) to Pole 26 (TD 6311 LN 60). Retire 6,300 feet of overhead wire from Pole 32 (TD 6311LN 19) to Pole 26 (TD 6311 LN 60). The single phase 7.62kV cutouts on Pole 24 (LN 60 TD 6311) and Pole 4 (LN 31 TD 6311) will remain as single phase cutouts. Relocate the recloser on Pole 32 (LN 19 TD 6311) to Pole 23 (LN 19 TD 6311). There is 4,500 feet of construction and 6,300 feet of removal. The estimated cost for overhead work is \$74/foot.
	C057008	OswegatchieRiverCrossing Relocation	P_Electric Distribution Line NY	\$250,560	0	0	32,682	130,727	87,151	It is necessary to relocate the river crossing to the road to harden and improve reliability on the Distribution Feeder 98352: Build/Relocate 5,500 feet of overhead wire from single phase 7.62kV #4 ACSR & 6A CCW conductor to single phase 7.62kV tree wire from Pole 125 (LN 20 TD 6317) to Pole 13 (LN 23 TD 6322). Retire 7,000 feet of overhead back-lot wire from Pole 138 (LN 20 TD 6317) to Pole 13 (LN 23 TD 6322) and from Pole 112 (LN 20 TD 6317) to Pole 7 (LN 35 TD 6317). There is 5,500 feet of construction plus an additional 1,500 feet of removal.
	C057287	Inner Harbor Project, Syracuse NY	P_Electric Distribution Line NY	\$15,000	15,000					Customer requested work. UCD for the Inner Harbor Project in Syracuse NY. Estimated 4000 ft of UCD.
	C057250	Farm, SLAYTON-SETTLEMENT Rd Gasport	P_Electric Distribution Line NY	\$15,000	15,000					Customer is looking to upgrade from 400A single phase to 800A three phase 277/480V service. 5000 ₊ three phase conversion.
	C057188	Black Rock at 350 Crosspoint	P_Electric Distribution Line NY	\$15,000	12,000	3,000				New service for Black Rock at 350 Crosspoint, Getzville NY. Customer to come from our distribution which is some distance away. Cust limited to 6 MVA on distribution. May need 115kv later, must plan infrastructure now.
	C057186	The Briars Subdivision, Wheatfield	P_Electric Distribution Line NY	\$15,000	15,000					Customer requested work. The Briars Subdivision, Wheatfield NY, 15 Lots single phase 150 amps.
	C057187	The Chateaus at Avalon Subdivision	P_Electric Distribution Line NY	\$15,000	15,000					The Chateaus at Avalon Subdivision, East Amherst, NY. The Chateaus at Avalon Subdivision. 44 single family homes, Single phase 200 amps.
	C057406	520 Seneca St, Utica	P_Electric Distribution Line NY	\$15,000	15,000					Underground service installation. Installation of two network transformers/protectors in Customer owned vaults (called a spot network) as well as the primary conduit and cables from our manhole in the street. Customer requested work.
	C057408	Sports field, Judd Rd, Whitesboro	P_Electric Distribution Line NY	\$15,000	15,000					Providing service for an athletic field and concession stand. Approximately 1290 feet of three phase underground installation. Customer Requested Work
	C057409	Net Zero Village URD, Rotterdam NY	P_Electric Distribution Line NY	\$15,000	15,000					DEVELOPER REQUESTING FACILITIES FOR NET ZERO VILLAGE. 13 APARTMENT BLDGS, 1 CLUBHOUSE.
	C056626	Hook Rd-Elbridge Polymer Insulators	P_Electric Transmission Line NY	\$100,000	100,000					Test the polymer insulators on the Hook Road-Elbridge #7 T6150 115kV line. There have been outages on the Hook Road-Elbridge #7 line resulting in interruptions to NYSEG's customer International Wire
	C047863	Woodard Relay Replacement	P_Electric Transmission Sub NY	\$300,000	300,000					Protection and Telecom Operations personnel have identified several families of electromechanical and solid state relays that are no longer sustainable on the transmission system. Further, many of these relays suffer from lack of manufacturer support such that technical support and spare parts are no longer available. The targeted relays were selected based on family history, performance, field O&M experience and available manufacturer support. The protection afforded by relays is critical to the stability of the electric transmission system. The relays are designed to protect high-value system components from the effects of system failures and to quickly isolate system failures so that no additional damage can occur.
	C056726	East Syracuse Co-Gen Disconnects	P_Electric Transmission Sub NY	\$100,000	100,000					Carr Street Station, which is now call East Syracuse Co-Gen Station, has six sets of disconnects that need to be replaced due to their asset condition. Hot spots and burn't jaws and blades

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
	C057011	RG&E Station 56 Rebuild	P_Electric Transmission Line NY	\$350,000	350,000					As a customer project, RG&E is requesting that National Grid support the rebuild of their Mortimer Substation (RG&E Station 56) by providing an additional transmission line tap and relocating the existing transmission line 1) Tap Mortimer & Quaker Road Line #23 and extend the tap approximately 50 feet to the Station 56 receiving structure. National Grid's transmission corridor is immediately adjacent to RG&E's Station 56. Line 23 is the closest of five lines in this corridor to the station. Preliminary review estimates that two wood pole structures are required. 2) Temporarily remove the existing Mortimer & Pannell Line 25 tap to Station 56 from the station to the wood poles at the other end of this span. Once the Station 56 TB3 bay is rebuilt, the span will be restored to a new receiving structure. The new receiving structure will be designed to keep the tap span at the same elevation. Line 25 is the furthest of five lines in this corridor from the station. The design objective is to avoid any new National Grid structures.
	C056410	RG&E--Mortimer Sub 251 Upgrade	P_Electric Transmission Sub NY	300,275	193,035	107,240				The scope of this project is to upgrade the protection, controls and communication equipment for the new Station 251 and line 901.
Sep-14	C056732	North Rockingham/Penny St Lighting	P_Electric Distribution Line NY	\$15,000	10,833	4,167				Install 23 70W HPS post top Aspen Grove luminaires, 12ft d-e fiberglass standards, and URD direct buried cable on N Rockingham Way and Penny Lane. Also install 2 150W roadway luminaires on existing distribution poles on Campbell Blvd. Municipal authorization request from the Town of Amherst, NY.
	C056851	Whitesville F10161 move to road	P_Electric Distribution Line NY	\$136,000	0	0	136,000			Whitesville F10161 Distribution between P32 to P39 South Hill Rd is currently located off road in a heavily treed location. Move this portion of circuit to the road for better access and reliability.
	C056866	Ephratah 31 - Mud Rd Relocation	P_Electric Distribution Line NY	\$105,000	30,000	75,000				Retire 1949 era rear lot pole line and relocate to Mud Rd. Construct 2,400 feet of new, single phase, 4.8kV distribution using 1/0 AL TW. Rear lot poles along Mud Rd (Poles 37, 38, 39, 40, and 41..... TD 7826, Ln 16) are rotted
	C056867	F9354 new tie	P_Electric Distribution Line NY	\$114,400	0	22,880	91,520			The pole currently supplying this area is located on the north side of a busy traffic circle, which puts it at an increased risk of being struck by a motor vehicle. Create new tie on Delameter F9354 between 2 existing 3 phase sections from P4 to P15 Hwy 20.
	C056970	Middleburg 51 - Schoharie Creek Rem	P_Electric Distribution Line NY	\$45,500	45,500					This river crossing was severely damaged during tropical storms Irene and Lee in 2011 which resulted in a outage of many days at the time due to its inaccessibility. It is recommend that we instead retire the river crossing and build distribution to serve these customers from down Bear Ladder Rd. Remove 1,760 feet of rear-lot, crossing the Schoharie Creek, while constructing 860 feet pf new 1/0 AL, 7.62kV single phase distribution on Bear Ladder Road
	C056987	Middleburgh 51 - Spur Rd Relocate	P_Electric Distribution Line NY	\$52,500	5,500	47,000				Remove 1,200 feet of rear lot distribution. Then construct 1,300 feet of new 1/0 AL, 7.62kV, single phase distribution on Spur Rd between poles 10 1/2-1 (TD 7530, Ln 5) and 26hA.
	C057009	98352 Hutton Road Relocation	P_Electric Distribution Line NY	\$138,240	0	0	0	0	138,240	It is necessary to relocate Hutton Road to the road to harden and improve reliability on the Distribution Feeder 98352: Build/Relocate 3,200 feet of overhead wire to the road from single phase 4.8kV 1/0 ACSR conductor to single phase 4.8kV tree wire from Pole 69 (LN 20 TD 6322) to Pole 8 (LN 22 TD 6322). The 76.2kVA V-Reg on Pole 39 (LN 20 TD 6322) needs to be connected and set to regulate at 124V. The 30k fuses on Pole 1 (LN 22 TD 6322) are to be relocated to Pole 8 (LN 22 TD 6322). There is 3,200 feet of construction.
	C057067	*Burdeck 53 - Ratio & Recloser Repl	P_Electric Distribution Line NY	\$77,000	15,000	62,000				Analysis by engineering determined that the 3-250kVA, 13.2/4.8kV ratio bank at P 277 (TD 7225, Ln 26) on Mariaville Rd was determined to be 114% over nameplate. Replace overload 750kVA ratio bank to a 1,500kVA platform ratio bank and replace aging 3 phase hydraulic recloser on Mariaville Rd in Duanesburg
	C057106	F3861 Rbld portion on Spring St	P_Electric Distribution Line NY	\$95,000	44,706	50,294				Rebuild Approx 900' section of Spring Street to 336AAAC wire in area of new development. Also, replace cable riser pole and 2 sections of UG cable. A 900' portion of feeder on Spring Street, primarily F3861 and a few adjacent sections of F3873, was identified as having very small conductor during study for new customer load addition in the area. Recommendation was made to replace that conductor to strengthen tie capability with the adjacent feeder.
	C057147	Middleburgh 51 - Blenheim Hill Relo	P_Electric Distribution Line NY	\$133,000	30,000	103,000				Relocate 2,225 feet of rear lot poles (circa 1950s) to Blenheim Hill Road. The rear-lot poles off of Blenheim Hill Rd are a mix of 1940s and 1950s poles with some spans exceeding 400 feet.
	C057306	Chestertown 51-FY16 Storm Hardening	P_Electric Distribution Line NY	\$195,000	10,000	185,000				Chestertown 51 - White Schoolhouse Road Rebuild. The Chestertown 51 was one of the feeders with a high CEMI index that was chosen for Storm Hardening. A review of a plot of the interruptions shows that the area hit hardest by minor storms is along White Schoolhouse Road in the town of Chester. This project will target that area and harden the distribution facilities between poles 189 and 211 and the sidetaps served therefrom.
	C057366	Chestertown 52-FY17 Storm Hardening	P_Electric Distribution Line NY	\$200,000	5,000	10,000	185,000			Chestertown 52 - Palisades Road Rebuild/Conversion. The Chestertown 52 was one of the feeders with a high CEMI index that was chosen for Storm Hardening. A review of a plot of the interruptions shows that the area hit hardest by minor storms is along Palisades Road in the town of Horicon. This project will target that area and harden the distribution facilities between poles 148 and 169.
	C049802	*Rbld/Conv to Create tie F7652-7651	P_Electric Distribution Line NY	\$295,000	20,000	275,000				Conversion of this 8700' portion of F7651 would create a full 13.2kv tie on the outer extremities of these feeders in area that currently has very limited tie capabilities due to ratio transformers in the main line feeder. Rebuild/Convert about 8700' portion of F7651 on Cambria-Wilson Rd between Lower Mt Rd and Ridge Road to Create a full 13.2kv Tie and remove limited tie thru ratios.
	C056746	Front St 52 - Schermerhorn St Recon	P_Electric Distribution Line NY	\$309,200	30,000	279,200				This area has very mature tree growth, with many poles from the 40's and 50's and bare conductor of different sizes amongst a lot of trees. This area is prone to tree related outages. Reconductor all of the ~1.5 miles of single phase, 4.16 kV downstream of Sanders Ave from its various conductor sizes, ranging from #6 Cu to 1/0 ACSR Bare, up to 1/0 AAAC TW. This includes all side taps.

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
	C057032	Weaver 51 - Guilderland Ave Recon	P_Electric Distribution Line NY	\$261,800	30,000	231,800				Replace about 2,900 feet of 2/0 Cu on Guilderland and Helderberg Ave with 336.4 MCM AL. With more commercial and residential growth expected in the near future an assessment has been made to create 13.2 feeder ties, as part of a Schenectady Area Study, to ensure that we have the capability to transfer load in times of need. There is a 2,800 feet of 2/0 Cu between the 336.4 MCM on Helderberg Ave (Lynn 55) and the 4/0 Cu on Broadway (Weaver 51). This project will help to eliminate the thermal capacity issues present in this scenario.
	C057047	L867 Underbuilt distribution	P_Electric Distribution Line NY	\$284,000	51,636	77,455	77,455	77,454		Transfer Underbuilt Distribution facilities on F5362, F5361, and F5462 along route of 34.5 L867 during rebuild of Sub T line. L867 is being Rebuilt under FP C046468, WR 16508757. This project is expected to involve 71 poles with underbuilt distribution.
	C057110	Weaver 51 - Pleasant St Conversion	P_Electric Distribution Line NY	\$354,800	30,000	324,800				Remove ratio on 4th Avenue in Schenectady and rebuild and convert 1/2 mile of existing 4.16kV to 13.2kV along Pleasant St. The areas around the City of Schenectady have seen significant load growth over the last few years with the revitalization of the downtown area. The distribution system in downtown Schenectady is currently a combination of 4.16 kV and 13.2 kV circuits. With more commercial and residential growth expected in the near future an assessment has been made to create 13.2 feeder ties, as part of a Schenectady Area Study, to ensure that we have the capability to transfer load in times of need.
	C057146	310 Delaware-Network Reinforcements	P_Electric Distribution Line NY	\$300,000	300,000					The building at 310 Delaware Ave (on the corner of Tracy) in the City of Buffalo is being renovated which requires the upgrade of its electric service. Having been vacant for years the existing 1200 amp service is in disrepair and being replaced with a 1600 amp service. The 35,000 square foot building will be office space with an anticipated load of 480 kVA.
	C057288	Fort Covington-Malone26 Rebuild	P_Electric Distribution Line NY	\$476,000	190,400	285,600				There is an overloaded 3-333kVA 13.2/4.8kV step-down ratio on Structure 1403 (LN 9 TD 6315) on the Fort Covington 89642 circuit. This ratio is at 118% of its rating during winter peak. In order to eliminate the overload it is necessary to relocate the 3-333kVA step down ratios and convert 17,500 feet of three phase 4.8kV to 3 phase 13.2kV: Relocate the 3-333kVA 13.2/4.8kV step-down ratio to Pole 45 (LN 29 TD 6327). Convert 17,500 feet of three phase 4.8kV (4/0 SAL) to three phase 13.2kV (336.4 SAL conductor)/from Structure 1403 (LN 9 TD 6315) to Pole 45 (LN 29 TD 6327).There is 17,500 feet of distribution and sub-transmission rebuild.
	C057289	Scofield 53 - FY16 Storm Hardening	P_Electric Distribution Line NY	\$236,000	15,000	221,000				Scofield Road 53 - Harrisburg Road Rebuild/Conversion for Storm Hardening. The Scofield Road 53 was one of the feeders with a high CEMI index that was chosen for Storm Hardening. A review of a plot of the interruptions shows that the area hit hardest by minor storms is along Harrisburg Road in the town of Stony Creek. This project will target that area and harden the distribution facilities between poles 205 and 220.
	C057505	Gen County Econ Dev Corp	P_Electric Distribution Line NY	\$15,000	15,000					Extension of three phase power for Genesee County Economic Development Corp. Approximate extension of three primary of 4,000' requiring 23 poles. Customer requested work
	C057519	Brinan Fields, Phase 2, Manlius NY	P_Electric Distribution Line NY	\$15,000	15,000					Underground Residential Development (URD). Brinan Fields, Phase 2 - 23 Residential Lots, Gas & Electric. Customer requested work
	C057246	Mumford 5053 - UG Cable Replacement	P_Electric Distribution Line NY	\$90,400	90,400					Mumford F5053 - Replace old, damaged riser poles and ug cable on Winslow Rd under NYS Thruway. Replace/Relocate (1950 circa) old, deteriorated & badly damaged riser poles (P# 694 & 7h) and approx. 400 ft of 3-phase, #2 AL, UG Cable on Winslow Rd under the NYS Thruway. Also, riser poles are currently located in in DEC Wetlands and need to be relocated, which will require additional ug cable to be installed.
	C057293	F21555 Replace 4/0 PLAC Getaways	P_Electric Distribution Line NY	\$195,000	0	15,000	180,000			Buffalo Avenue Station feeder 21555 is currently limited by the 4/0 PLAC exiting the station. The rating for this feeder is 359A Normal & 446A Emergency. Based on the 2014 Summer Preparation process, this feeder is expected to be at 102% of Normal in 2015. After this project, the feeder will be limited by the 750AI cable from the station breaker. The new rating of the feeder will be 491A Normal & 573A Emergency.
	C057410	Battenkill 57-North Rd Ratio Relief	P_Electric Distribution Line NY	\$210,000	10,000	200,000				Battenkill 57 - Convert North Road to 13.2 kV to relieve overloaded ratio. This section of the Battenkill 57 has very limited feeder ties which leaves 696 customers in jeopardy of a very long interruption should this overloaded ratio fail.
	C057559	Park South UCD, Phase 2, Albany NY	P_Electric Distribution Line NY	\$15,000	7,000	8,000				Phase 2 Park South UCD/URD, mixed use project includes medical office building, 16 apartments, and a 6 story mixed use building. Underground primary to various switchgears and transformer pads to service this complex. Customer requested work
	C057621	TIMBER BANKS URD-SEC1B,PH5A	P_Electric Distribution Line NY	\$15,000	15,000					Timber Banks, Section 1B, Phase 5A URD - 15 Residential Lots, Gas & Electric. Customer requested work
	C057428	F2862 Storm Hardening	P_Electric Distribution Line NY	\$544,000	0	20,000	524,000			Construct new three phase portion of F2862 moving from off road and underbuilt to roadside. A portion of East Otto F2862 was identified during the Minor Storm Hardening initiative as having a high instance of outages and in need of reinforcement.
	C046470	Refurbish H-Lns 27h,28h,33h pt 1	P_Electric Sub-Transmission Line NY	\$628,000	50,000	0	578,000			Refurbish 23kv H-Lines in the Frontier Region of WNY. Part 1. These lines originated initially from Huntley Steam Station but now originate from Sawyer Avenue 230/23kv Substation. The lines are becoming more susceptible to severe storms that come off of Lake Erie in the Buffalo area.
	C057430	Blue Stores 51 - Vineyard URD Cable	P_Electric Distribution Line NY	\$104,000	104,000					Blue Stores 30351 - Vineyard URD Cable Replacement. #2AI single phase URD cable has experienced three faults in the past month. There is a QRS - Case# 433047 that was called in as a result of the continuous and lengthy duration outages. A PIW was also submitted by the Line Supervisor from Hudson NY. We will be replacing the direct buried cable with #2AI in 4inch conduit. We will need to bore under each of the seven driveways to avoid having to cut and repave.

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	C057487	97655 Raquette River Crossing	P_Electric Distribution Line NY	\$120,000	50,000	70,000				In order to improve reliability it is necessary to rebuild the river crossing on the Lawrence Ave 97655 circuit. Retire 600 feet of over head river crossing from Pole 35-5 (LN 2 TD 6302) to Pole 35-7 (LN 2 TD 6302). Install 600 feet of over head 336 conductor from Pole 35-5 (LN 2 TD 6302) to Pole 35-7 (LN 2 TD 6302).There is 600 feet of construction plus two transmission structures.
	C057496	81652 Route 3 Relocation	P_Electric Distribution Line NY	\$177,600				40,985	136,615	It is necessary to relocate Route 3 to the road to harden and improve reliability on the Distribution Feeder 81652: Relocate 3,000 feet of back-lot three phase 13.2kV 336.4 conductor to the road on Route 3 from Pole 79 (LN 7 TD 6256) to Pole 90 (LN 7 TD 6256). There is 3,000 feet of construction.
	C057429	Sheppard Rd 2951 - Storm Hardening	P_Electric Distribution Line NY	\$450,000	0	10,000	10,000	430,000		Sheppard Rd 2951 - Storm Hardening (CEMI) - Rebuild/Reconductor approx 9,000 feet of distribution on State Hwy 19 & Silver Lake Rd.
	C057431	F10451 Storm Hardening Part 1	P_Electric Distribution Line NY	\$268,400	0	5,000	5,000	258,400		Vandalia F10451 Storm Hardening 2014 Part 1 - move offroad portions to roadside along Nichols Run road. Vandalia F10451 was identified during the Minor Storm Hardening initiative as having a high instance of outages and in need of reinforcement.
	C057432	F10451 Storm Hardening Part 2	P_Electric Distribution Line NY	\$215,600	0	5,000	5,000	205,600		Vandalia F10451 Storm Hardening 2014 Part 2 - reconductor portions along Nichols Run road from #4 to 336 AI, and rebuild where appropriate. Vandalia F10451 was identified during the Minor Storm Hardening initiative as having a high instance of outages and in need of reinforcement.
	C057386	Battenkill 57-FY17 Storm Hardening	P_Electric Distribution Line NY	\$275,000	5,000	10,000	260,000			Battenkill 57 - County Hwy 52 & Edie Road Storm Hardening. The Battenkill 57 was one of the feeders with a high CEMI index that was chosen for Storm Hardening. A review of a plot of the interruptions shows that the area hit hardest by minor storms is along County Hwy 52 and Edie Rd. in the town of Greenwich. This project will target that area and harden the distribution facilities on County Hwy. 52 north of the ratio transformer on pole 9 as well as Edie Road between Robertson Rd. and Hartshorn Rd.
	C057411	Wethersfield 2361 - Storm Hardening	P_Electric Distribution Line NY	\$393,000	0	20,000	373,000			Wethersfield 2361 - Storm Hardening (CEMI) - Rebuild/Reconductor approx 7,600 feet of distribution with small wire in tree areas on Dunham and Syler Roads. There have been problems with the LTC on TB1. At approximately 1300 on Friday 09/05/14, CRCC (Central Regional Control Center) started receiving voltage complaints and flickering light calls on the Paloma substation feeders. The EMS system indicated that the 55 feeder had 2 dead phases showing 0 amps so the R550 breaker was opened remotely at 1352. The problem continued so the remaining 3 feeders were dropped and the LTC on TB1 was locked in manual. Those 3 feeders were then restored (~5 minutes).
	C057843	Paloma LTC (TB1) Replacement	P_Electric Distribution Sub NY	\$170,299	170,299					Customer requested work. CARDIN ACRES SUBDIVISION URD Phase II, Clifton Park NY. Cardin Acres, Hunters View Subdivision, 13 residential home building lots requesting both gas and electric.
	C057664	CARDIN ACRES URD Phase II	P_Electric Distribution Line NY	\$15,000	15,000					Trinity 16452 - Delaware Ave / Park Ave Conversion from 4.16 to 13.2kV. Trinity 16452 - Delaware Ave / Park Ave Conversion from 4.16 to 13.2kV. Delaware Ave station is ready for conversion (Rebuilt Dist Feeders in 2009). This conversion is necessary in order to convert all feeders otherwise we will loose the much needed tie for the Delaware 33034 and it will be islanded.
	C049999	*Trinity 52- Delaware/Park Ave Conv	P_Electric Distribution Line NY	\$160,000	15,000	145,000				Cortland 20, 34.5kV Suite-Kote Customer Relocation. Suit-Kote Corporation has requested that we relocate 7 structures on the Cortland 20, 34.5kV mainline on their property to allow for a rail road spur to be constructed.
	C057780	Cortland 20,34.5kV Suite-Kote Reloc	P_Electric Sub-Transmission Line NY	\$135,000	135,000					Convert 3-phase primary from P.3h Thatcher St (TD-7123, LN-151) to P.229 River Rd in Selkirk NY from 4.8kV to 13.2kV. 336AI already installed from Thatcher St to River Rd (~1.2miles of conversion work only - upgrade facilities to 15kV - neutral, guys, insulators, etc.). Reconductoring needed on River Rd from P.267 to P.229 from #2CU to 336AI. Remove 2500kVA transformer near P.229, and 1500kVA ratio from P.3 Thatcher St. This will create a much needed 13.2kV tie within the same feeder in Selkirk (14951). The existing 1,500kVA ratio on Thatcher St already nearing its summer normal limits. This will also create a much needed 13.2kV tie for the Selkirk 14951. We are also working on retiring the Quail Hollow station and Sub-T tap.
	C049985	*Selkirk 14951 -Thatcher/River Conv	P_Electric Distribution Line NY	\$525,000	20,000	505,000				Voltage and loading issues downstream of existing 1500kVA ratio, as well as the need to be able to tie with the Quail Hollow 45731. Bethlehem 02155 Glenmont Rd Conversion (4.8 / 13.2kV). Remove 1500kVA platform ratio at P.41 Glenmont Rd. Remove 2-1000kVA pad-mounted step up ratios from the Quail Hollow-Bethlehem URD Off of Glenmoont Rd and Jolly Rd. Install 1500kVA platform ratio (13.2 / 4.8kV) near P.711 River Rd (new tie with Quail Hollow 45731), and 3-250kVA ratios (13.2 / 4.8kV) near P.64 River Rd. No reconductoring should be necessary. GIS shows primary conductor as 4/0CU. Verify primary wire size & replace anything smaller than 4/0 CU with 336AI.
	C049990	*Bethlehem 02155 Glenmont Rd Conv	P_Electric Distribution Line NY	\$235,000	15,000	220,000				Trinity 16458 - McCarty Ave Conversion (4.16 / 13.2kV). This will create the much needed 13.2kV tie with Delaware Ave 33035 once this feeder is converted. It was rebuilt in 2009 but not converted due to the fact that it does not have a 13.2kV tie and would be islanded.
	C050000	*Trinity 16458 - McCarty Ave Conv	P_Electric Distribution Line NY	\$310,000	20,000	290,000				Selkirk 14952 / Bethlehem 02158 - Creble Rd Conversion (4.8 / 13.2kV) between US HWY 9W & Feura Bush Rd. Convert ~4.4miles of 3-phase primary from P.40 Creble Rd to P.296 Feura Bush Rd. This majority of this section should be built to 15kV standards and already running with 336AI primary & 1/0AI neutral.
	C050001	*Selkirk 52/ Beth 58-Creble Rd Conv	P_Electric Distribution Line NY	\$200,000	20,000	180,000				PIN 1085,42 Rt 146 over the Mohawk, the Rexford Bridge. (24) distribution poles to relocate for NYSDOT. Mandated NYSDOT highway design/build project. Currently Niagara Mohawk Power Corp. facilities are on public ROW on a revokable permit. NYSDOT has requested that (24) poles be relocated for their highway project.
	C057859	PIN 1085.42 Rt 146 / Mohawk	P_Electric Distribution Line NY	\$150,000	65,625	84,375				Dline scope for work for Station 56 new feeders getaway. The loading on the system has changed over the years such that the load on various components is expected to meet or exceed certain planning and operating criteria.
	C057826	Station 56 New Feeders Getaway	P_Electric Distribution Line NY	\$330,422	16,521	313,901				

NY PSC Quarterly Distribution & Transmission Emergent Report FY15 Q2

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
	C058105	Curtiss Bldg - 23kV Cables 23E&27E	P_Electric Sub-Transmission Line NY	\$420,000	326,667	93,333				Extend 23kV cables 23E & 27E from the corner of Court & Pearl Streets to 210 Franklin Street (Curtiss Bldg) in the City of Buffalo approximately 1400' to feed a new two transformer spot network that will serve the building and extend cable 27E from the new spot network location an additional 640' to an existing general network vault, number 16105 located on the corner of Chippewa and Franklin St. to relieve cable 16E of this general network load. The general network vault will then be numbered 27105.
	C058110	Curtis Bldg - Spot Network	P_Electric Distribution Line NY	\$420,000	326,667	93,333				Install a new two transformer spot network to serve Curtiss Bldg located at 210 Franklin Street in the City of Buffalo. The customer has requested a 480 volt service for the building which is being renovated for mixed use small commercial and residential. To serve the building at 480 volts a spot network is required consisting of two 750kVA network transformers, 22,900 to 480 volts and associated 1200 amp network protectors. 4 sets of low voltage network cable per transformer will be installed between the vaults and the customers collector bus. The customer is installing a 1200 amp, 480V main disconnect and estimates their demand to be 800 kVA. The new vaults will be number 23137 and 27137. At approximately 1727 on Monday 9/1/14, R225 and R240 at Taylorville, R220 at Carthage and R260 at High Falls tripped, clearing the 23kV bus at Taylorville. At approximately 2028 R240 was isolated and the bus was picked up from the Carthage 22 line. 28 customers were effected and all were restored when the 23kV bus was restored.
	C057500	Taylorville OCB R240 D/F	P_Electric Transmission Sub NY	\$238,000	238,000					
	C057679	Fairfield Wind - Rev Mtr Replacemen	P_Electric Transmission Sub NY	\$25,000	25,000					Revenue Meter Replacement for the Fairfield Wind Farm. This project is fully reimbursable.
	C057026	System Spare TRF eastern NY	P_Electric Transmission Sub NY	\$700,000	280,000	420,000				Purchase a new system spare transformer 69-23kV ; 10/12.5 MVA LTC for the eastern New York area. spare transformers are necessary to avoid the risk of an extended loss of supply to transmission customers and distribution networks in the event of a failure.
TOTALS				\$25,944,736	\$8,052,801	\$12,886,173	\$2,827,824	\$1,746,680	\$431,258	

NY TRANSMISSION DEFERRED REPORT - Q2

Funding#	Project Name	Work Type	Note	Spending Rationale	Risk Score	FY15	FY16	FY17	FY18	FY19	Total
C011318	Trinity UG Pumphouse Redesign	Line		Asset Condition	32	(100)	(840)	-	-	-	\$ (940)
C015988	Rochester UG Pumping Plant	Line		Asset Condition	44	(101)	(599)	400	299	-	\$ (1)
C030889	Pannell-Geneva 4-4A T1860 ACR	Line		Asset Condition	37	(50)	(15)	(30)	-	3,890	\$ 3,795
C033884	Replacement of #171 connections	Sub	1	System Capacity & Performance	49	(187)	-	-	-	-	\$ (187)
C040685	Rock Cut Substation - Transmission	Sub	2	System Capacity & Performance	39	(262)	-	-	-	-	\$ (262)
C040943	New Buffalo Station 42 - T Line	Line		System Capacity & Performance	41	(10)	(290)	(290)	(30)	-	\$ (620)
C040944	New Buffalo Station 42 - T Sub	Sub		System Capacity & Performance	41	(50)	(1,500)	(2,550)	(100)	-	\$ (4,200)
C043616	Shawnee 76 Sub TxT	Sub	2	System Capacity & Performance	37	(287)	(235)	(287)	-	-	\$ (809)
C043673	Randall Road Substation Trans work	Sub	2	System Capacity & Performance	41	(10)	(96)	(1,188)	(238)	-	\$ (1,531)
C046849	Old Gardenville - 25 Cycle Retireme	Sub		Asset Condition	35	(212)	-	-	-	-	\$ (212)
C047816	Mortmr-Pannll 24-25 T1590-T1600 ACR	Line		Asset Condition	40	(50)	(100)	(150)	(100)	(5,800)	\$ (6,200)
C047856	Elbridge Relay Replacement	Sub		Asset Condition	41	(525)	-	-	-	-	\$ (525)
C047863	Woodard Relay Replacement	Sub		Asset Condition	41	(220)	97	278	-	-	\$ 155
C049556	Tilden - replace OCBs	Sub		Asset Condition	35	(50)	(950)	1,000	-	-	\$ -
C049611	Scriba Relay Replacement	Sub		Asset Condition	41	(150)	(635)	757	-	-	\$ (28)
C049624	Terminal Station Relay Replacement	Sub		Asset Condition	41	(50)	(350)	-	-	33	\$ (367)
C049626	Volney station Relay Replacement	Sub		Asset Condition	41	(100)	(550)	631	-	-	\$ (20)
C050695	TP West Golah Substation	Sub		System Capacity & Performance	34	(1,000)	(4,677)	300	5,730	500	\$ 853
C050744	TP Reconductor line #181	Line		System Capacity & Performance	45	(200)	(965)	(23,660)	(12,150)	22,950	\$ (14,025)
C051705	New Maple Avenue Substation	Sub	2	System Capacity & Performance	44	(58)	(103)	(44)	-	-	\$ (205)
C053140	CCR Correction - Central 2013 Study	Line		System Capacity & Performance	36	(450)	-	-	-	-	\$ (450)
C053142	Dewitt - add brkrs to 345kV bay	Sub		System Capacity & Performance	33	(200)	94	94	-	-	\$ (12)
C053154	New Tonawanda Station	Sub	2	System Capacity & Performance	47	(30)	(370)	(360)	(240)	-	\$ (1,000)
C053156	New Tonawanda Station - Line Taps	Line		System Capacity & Performance	32	(25)	(190)	(40)	260	50	\$ 55
C053157	New Watertown 115-13.2kV T-Sub	Sub	2	System Capacity & Performance	32	(98)	(930)	(841)	(89)	-	\$ (1,958)
CNYX60	Cape Vincent Wind Sub	Sub	3	Customer Requests/Public Requirements	49	(200)	(2,730)	-	-	-	\$ (2,930)
CNYX60R	Cape Vincent Wind Sub Reimb	Sub	3	Customer Requests/Public Requirements	49	200	2,730	-	-	-	\$ 2,930
CNYX61	Roaring Brook Wind Line	Line	3	Customer Requests/Public Requirements	49	(20)	296	1,455	-	-	\$ 1,731
CNYX61R	Roaring Brook Wind Line Reinb	Line	3	Customer Requests/Public Requirements	49	20	(296)	(1,455)	-	-	\$ (1,731)
CNYX62	Roaring Brook Wind Sub	Sub	3	Customer Requests/Public Requirements	49	(211)	(833)	353	-	-	\$ (691)
CNYX62R	Roaring Brook Wind Sub Reimb	Sub	3	Customer Requests/Public Requirements	49	211	833	(353)	-	-	\$ 691
CNYX70	Horse Creek Wind Line	Line	3	Customer Requests/Public Requirements	49	(100)	(2,000)	(250)	-	-	\$ (2,350)
CNYX70R	Horse Creek Wind Line Reimb	Line	3	Customer Requests/Public Requirements	49	100	2,000	250	-	-	\$ 2,350
CNYX71	Horse Creek Wind Sub	Sub	3	Customer Requests/Public Requirements	49	(100)	(1,100)	(120)	-	-	\$ (1,320)
CNYX71R	Horse Creek Wind Sub Reimb	Sub	3	Customer Requests/Public Requirements	49	100	1,100	120	-	-	\$ 1,320

Total

\$	(4,475)	\$	(13,202)	\$	(25,981)	\$	(6,658)	\$	21,623	\$	(28,693)
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Notes:

1 - Project dependent on First Energy

2- Work determined to be all Distribution and is now captured in Distribution reporting

3- Customer driven

Additional forecast reductions in the current year to offset increased spending within Distribution; effectively managing the overall capital portfolio within the agreed to rate case level.

Distribution and Transmission - Summary of In-Service Work Orders
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYELEC	C028106	SWANN RD F10552 TIE WITH F10557	10015934043	DISTRIBUTION VOLTAGE CONVERSION	\$ 39,422	\$ 64,534		3/17/2014	9/23/2014
NYELEC	C028831	NEW WETZEL RD. SUBSTATION	10012105186	WETZEL ROAD-NEW SUBSTATION	\$ 13,049,000	\$ 12,797,137		8/30/2014	8/6/2014
NYELEC	C036208	BUFFALO STATION 12 - FDR REM & TIES	10014408156	25-CYCLE REMOVE FEEDER 1214 - 12 PE	\$ -	\$ 11,250		7/25/2013	7/9/2014
NYELEC	C036602	CENTRAL DIV_ WATERTOWN_LVAC_TRANS	10011744099	NETWORK PROTECTOR REPLACEMENT WATER	\$ 16,845	\$ 13,098		8/31/2014	9/26/2014
NYELEC	C036602	CENTRAL DIV_ WATERTOWN_LVAC_TRANS	10011744291	NETWORK PROTECTOR REPLACEMENT WATER	\$ 16,845	\$ 10,285		8/31/2014	9/18/2014
NYELEC	C036831	NE NYISO DIST LINE CAP BANKS	10012557510	30052 DIST ELEC RELIABILITY	\$ 1,076	\$ 793		1/4/2013	9/30/2014
NYELEC	C043509	UF RELAYS DXT STRATEGY	10012898409	INDIAN RIVER 323-UNDERFREQUENCY	\$ 89,196	\$ 46,954		5/11/2012	8/11/2014
NYELEC	C045605	HVCC SCIENCE BUILDING NEW FEED	10014178916	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 108,078	\$ 48,260	\$ (12,656)	5/31/2013	9/25/2014
NYELEC	C045683	SARATOGA POINTE URD - SARATOGA SP	10014057685	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 164,525	\$ 47,051		8/29/2014	9/8/2014
NYELEC	C046395	STORM HARDENING - BERRY RD 15351 FE	10015135146	DISTRIBUTION ELECTRIC ASSET REPLACE	\$ -	\$ 196,210		3/31/2014	9/30/2014
NYELEC	C046396	STORM HARDENING - LOWVILLE 77354 FE	10014737590	LOWVILLE 54 STORM HARDENING TIE 4	\$ 79,805	\$ 75,157		3/31/2014	9/30/2014
NYELEC	C046557	BUFFALO STATION 57 - F5768 RECONDUC	10016289567	DISTRIBUTION ELECTRIC ASSET REPLACE	\$ 125,557	\$ 199,546		4/4/2014	8/11/2014
NYELEC	C046682	KARNER 31716 CONVERSION - NEW 13.2K	100144335871	0000 C046682 - KARNER 31716 CONV	\$ 112,943	\$ 123,981		3/31/2014	9/12/2014
NYELEC	C047879	DELAMETER F9356 REBUILD & CONVERT 1	10014889509	SPREP 2014; CPL BY 9/30/14	\$ 64,087	\$ 78,053		9/30/2014	7/3/2014
NYELEC	C047880	DELAMETER F9356 REBUILD & CONVERT 2	10014889628	SPREP 2014; CPL BY 9/30/14	\$ 124,431	\$ 105,757		9/30/2014	8/1/2014
NYELEC	C047882	DELAMETER F9356 REBUILD & CONVERT 3	10014889764	SPREP 2014; CPL BY 9/30/14	\$ 24,547	\$ 75,202		9/30/2014	9/10/2014
NYELEC	C047884	DELAMETER F9356 EDEN CTR MAKE READY	10016066921	SPREP 2014; CPL BY 9/30/14	\$ 40,290	\$ 71,842		9/30/2014	8/28/2014
NYELEC	C048081	SCHUYLERVILLE 11 - ROUTE 32 REBUILD	10014441400	PSC ESTIMATE CHALLENGE SCHUYLERVILL	\$ 304,194	\$ 424,038		3/31/2014	9/5/2014
NYELEC	C048375	DOT - 1536.01 ALBANY AVE RECONS	10014545121	PSC ESTIMATE CHALLENGE DOT - ALBANY	\$ 67,585	\$ 91,280		8/30/2013	8/8/2014
NYELEC	C049184	CR_MILTON AVENUE 26657-OVERLOAD	10015922381	MILTON AVE FEEDER 26657 & 26658 U	\$ 261,072	\$ 215,655		3/28/2014	9/30/2014
NYELEC	C049265	VILLAGE AT NEW LOUDON, LATHAM, NY	10014804460	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 280,973	\$ 287,515		10/31/2013	7/30/2014
NYELEC	C049380	149 SWAN STREET	10015301199	NTWK TRANS. V-1102 - 149 SWAN ST. (	\$ 730,733	\$ 459,835		3/17/2014	9/23/2014
NYELEC	C049457	SCHROON LAKE 51 - BLUE RIDGE RD PH1	10014889968	SCHROON LAKE 51 - BLUE RIDGE ROAD P	\$ 194,962	\$ 317,536		3/31/2014	7/29/2014
NYELEC	C049530	SHERIDAN HOLLOW VILLAGE, ALBANY NY	10014892559	DISTRIBUTION ELECTRIC URD DEVELOPME	\$ 16,532	\$ 23,398		5/30/2014	9/11/2014
NYELEC	C049592	DOT PIN 2754.20 MIDDLE SETTLEMENT	10014947115	DOT-RELOCATE APPROX. 29 POLES ON MI	\$ -	\$ 260,949		3/3/2014	8/1/2014
NYELEC	C049595	UG 144 GENESEE ST BUFFALO	10015029610	UG 144 GENESEE ST.	\$ 372,983	\$ 169,081	\$ (1,078)	2/7/2014	7/29/2014
NYELEC	C049637	URD - NORTHBOROUGH RIDGE -CAZENOVIA	10014925575	NORTHBOROUGH RIDGE (GREEN LEAF STAT	\$ 85,808	\$ 60,404		5/23/2014	7/30/2014
NYELEC	C049747	DOT 5760.26 OHIO ST - NORTH	10016597075	DOTR - 450 OHIO ST SERVICE RELOCATI	\$ 30,084	\$ 18,607		3/1/2015	8/19/2014
NYELEC	C049752	F2951 - BROADWAY RD PIW	10015986470	RT 20 / PAVILION.....INSTALL 15 P	\$ 51,811	\$ 40,040		1/31/2014	9/17/2014
NYELEC	C049778	URD- 2ND PHSE- SISSON RESERVE -	10014995083	DISTRIBUTION ELECTRIC URD DEVELOPME	\$ 42,415	\$ 29,672		7/31/2014	9/3/2014
NYELEC	C049781	NEW URD - BUSH RD- GOWANDA, NY	10014996356	PINEWOOD ESTATES SUBDIVISION DISTRI	\$ 60,537	\$ 64,714		6/6/2014	8/13/2014
NYELEC	C049788	CENTER ST 54 - MILL POINT RD	10015151389	CENTER ST 54 - MILL POINT ROAD REBU	\$ 153,018	\$ 273,153		3/31/2014	7/8/2014
NYELEC	C049861	CR- DELPHI 53 ERIEVILLE RD	10015077802	XARM REPLACEMENT	\$ 25,942	\$ 4,520		7/31/2013	9/17/2014
NYELEC	C049908	GASPORT ST F9063 -SMALL WIRE	10016289858	DISTRIBUTION ELECTRIC ASSET REPLACE	\$ 115,431	\$ 148,002		5/4/2014	9/22/2014
NYELEC	C050244	THE PINES AT NORMANSIDE, BETHLEHEM	10015135352	DISTRIBUTION ELECTRIC URD DEVELOPME	\$ 21,365	\$ 19,097		6/30/2014	9/11/2014
NYELEC	C050877	WOLF RD FEEDER TIE (34452/54/57)	10015349772	C050877 - WOLF ROAD FEEDER TIES - 3	\$ 102,068	\$ 283,527		10/31/2013	9/19/2014
NYELEC	C051139	FR SUMMIT PARK BREAKER R5540 DTT	10015755041	SUMMIT PARK 97-BREAKER R5540 DTT	\$ 170,070	\$ 147,114		4/1/2014	7/16/2014
NYELEC	C051139	FR SUMMIT PARK BREAKER R5540 DTT	10015855091	NIAGARA BIOENERGY-REVENUE METERING	\$ 62,136	\$ 15,569		11/30/2013	7/16/2014
NYELEC	C051285	FAC-WARRENSBURG ROOF AND GUTTER	90000134474	FAC-WARRENSBURG ROOF AND GUTTER	\$ 804			3/31/2009	7/31/2014
NYELEC	C051406	ERC13 CIRCUIT BREAKER & VOLTAGE	90000134663	ERC13 CIRCUIT BREAKER & VOLTAGE	\$ 250,000	\$ 90,637		11/1/2012	9/30/2014
NYELEC	C051469	AUTUMN RIDGE, PHASE 2, WATERTOWN NY	10015583109	THE PRESERVE AT AUTUMN RIDGE PHASE	\$ 94,167	\$ 156,842		6/30/2014	8/22/2014
NYELEC	C051514	SL14 PARKING LOT PAVING	90000134919	SL14 PARKING LOT PAVING	\$ 148,000	\$ 191,786		6/30/2014	8/27/2014
NYELEC	C052328	FOR PHASE 1B OF VAN DYKE SPINNEY	10015961690	DISTRIBUTION ELECTRIC URD DEVELOPME	\$ 25,976	\$ 22,180		4/30/2014	9/19/2014
NYELEC	C052333	95758 LIME HOLLOW RD - REBUILD	10016323681	REMOVE 7 BACKLOT POLES, INSTALL 12	\$ -	\$ 126,504		3/31/2015	8/26/2014
NYELEC	C052707	URD- ASPEN SPRINGS - BALDWINVILLE	10016247776	ASPEN SPRINGS APARTMENTS DISTRIBUTI	\$ 21,460	\$ 18,083		6/30/2014	7/30/2014
NYELEC	C052795	RIVERSIDE 28854 /MENANDS 10151-TIE	10016245487	GENESEE FEEDERS LOAD RELIEF- RIVERS	\$ -	\$ 71,354		1/31/2014	8/22/2014
NYELEC	C053092	RAINBOW RIDGE URD - EAST OTTO NY	10016246713	RAINBOW RIDGE DISTRIBUTION ELECTRIC	\$ 130,293	\$ 73,096		10/31/2014	7/9/2014
NYELEC	C054004	AUTUMN WOODS SECTION 2 URD	10016564404	AUTUMN WOODS SECTION 2 DISTRIBUTION	\$ 32,251	\$ 56,007		9/8/2014	9/17/2014
NYELEC	C054464	NYSDOT 5812.37 EGGERT / RT 33	10016771852	DOT - EGGERT RD / RT 33 FEEDER TIE	\$ 71,661	\$ 75,818		10/20/2014	9/22/2014
NYELEC	C054464	NYSDOT 5812.37 EGGERT / RT 33	10017087714	TEMPORARY OH TO REAR LOT GAIL ST, B	\$ 6,748	\$ 2,317		9/30/2014	9/8/2014
NYELEC	C054506	WEST ADAMS R520 BREAKER REPLACEMENT	10016805720	WEST ADAMS BREAKER R520 REPLACEMENT	\$ 124,165	\$ 182,811		5/31/2014	7/18/2014

Distribution and Transmission - Summary of In-Service Work Orders
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYELEC	C054590	POT15_PARKING LOT PAVING	90000140776	POT15_PARKING LOT PAVING	\$ 239,370	\$ 19,941		8/30/2014	9/30/2014
NYELEC	C054765	ALBION 8063- UG GETAWAY REPLACEMENT	10017138812	ALBION FDR 8063- SUMMER CRITICAL R	\$ 71,662	\$ 154,959		6/11/2014	8/5/2014
NYELEC	C054825	HERKIMER COUNTY WHITE CREEK RD.	10016962134	DOT - LOCATION REPLACE 18 POLES FO	\$ 29,268	\$ 79,897		6/20/2014	9/4/2014
NYELEC	C054827	MV-DOT NORTH CREEK RD. HERKIMER CTY	10016962448	DOT - LOCATION RELOCATING POLE 11H	\$ 4,269	\$ 17,677		6/30/2014	7/21/2014
NYELEC	C055393	98353-ROCK ISLAND ROAD RELOCATION	10017167192	RELOC BACKLOT TO RD-13 45/3, 1-40/3	\$ 93,843	\$ 67,747		12/31/2014	8/19/2014
NYELEC	C055467	FRE15 REPLACE TWO RTU	90000143013	FRE15 REPLACE TWO RTU	\$ 16,550	\$ 20,736		6/20/2014	7/8/2014
NYELEC	C055691	FRA15 FRONT YARD PAVING	90000143027	FRA15 FRONT YARD PAVING	\$ 80,000	\$ 67,313		8/30/2014	8/27/2014
NYELEC	C055724	OLE15 DOORS REPLACEMENT	90000143054	OLE15 DOORS REPLACEMENT	\$ 17,000			8/30/2014	8/27/2014
NYELEC	C055725	ANG15 DOORS REPLACEMENT	90000143055	ANG15 DOORS REPLACEMENT	\$ 12,550			7/30/2014	8/27/2014
NYELEC	C055729	OGD15 REPLACE CREW ROOM HVAC	90000143058	OGD15 REPLACE CREW ROOM HVAC	\$ 12,911	\$ 14,296		8/1/2014	9/30/2014
NYELEC	C055886	DEW15 PURCHASE ICE MACHINE	90000143277	DEW15 ICE MACHINE	\$ 7,857	\$ 8,486		7/30/2014	8/22/2014
NYELEC	C056384	CALSPAN - INST XFR AT CUST. STATION	90000144484	CALSPAN- REPLACE SIX(6) 115KV VT'S	\$ -	\$ 28,017		3/31/2015	8/10/2014
NYELEC	C056647	POT15 WATER HEATER REPLACEMENT	90000144434	POT15 WATER HEATER REPLACEMENT	\$ 5,309	\$ 5,942		9/5/2014	9/30/2014
NYELEC	C057502	GOU15 ICE MACHINE REPLACEMENT	90000145717	GOU15 ICE MACHINE REPLACEMENT	\$ 4,793			10/15/2014	9/30/2014
NYELEC	C057699	AL15 REFINISH FLOOR	90000145911	AL15 REFINISH FLOOR	\$ 25,197	\$ 27,221		9/15/2014	9/30/2014
NYELEC	CD00033	METER TEST EQUIPMENT NY	90000138488	REPLACES WO 90000108075 SF6 PROC	\$ -	\$ -		9/30/2012	8/13/2014
NYELEC	CD00187	SPIER-ROTTERDAM PROJECT - DIST REL	10010625017	36453 **PSC**RELOCATE SWAGGER	\$ 354,761	\$ 609,164		3/31/2012	8/4/2014
NYELEC	CD00489	CR SYRACUSE WEST ST MH 2-5 U 051 CO	10012817631	DISTRIBUTION ELECTRIC ASSET REPLACE	\$ 15,007	\$ 65,470		5/15/2014	7/3/2014
NYELEC	CD00553	CR- PALOMA 57 - CONVERT SCHUYLER ST	10012152206	SCHUYLER ST-OSWEGO -RATIO OVERLOADE	\$ 140,223	\$ 346,346		12/31/2012	8/13/2014
NYELEC	CD00560	NR-COFFEEN 76052 E WATERTOWN 81756	10012164747	76052 17733 NR-COFFEENN 76052	\$ 221,645	\$ 405,856		3/31/2013	9/29/2014
NYELEC	CD00560	NR-COFFEEN 76052 E WATERTOWN 81756	10012374287	DISTRIBUTION VOLTAGE CONVERSION FOR	\$ 9,422	\$ 41,917		6/29/2012	9/24/2014
NYELEC	CD00593	SW - REPLACE STEEL CONDUCTOR ON CUB	10012602847	3761 CUBA LAKE STEEL CONDUCTOR RE	\$ 128,539	\$ 137,867		6/10/2013	7/1/2014
NYELEC	CD00726	WALLINGTON MEADOWS CICERO, NY	10012490192	WALLINGTON MEADOWS SEC 7B URD DEVEL	\$ 67,770	\$ 64,483		6/27/2014	7/24/2014
NYELEC	CD00858	SELKIRK 14952 - REBUILD GETAWAY	10012890576	14951 PPM 17512 - SELKIRK 14	\$ 222,759	\$ 154,332		3/29/2013	7/15/2014
NYELEC	CD00917	CR- NILE 51 GLEN COVE RECONDUCTORIN	10014477797	RERBUILD/RECONDUCTOR GLEN COVE ROAD	\$ 680,856	\$ 888,259		3/31/2014	8/21/2014
NYELEC	CD00949	INSTALL EMS AT ROCK CITY SUB WITH D	10015988843	ROCK CITY-INSTALL RTU-CIVIL WORK ON	\$ 30,095			11/30/2013	7/15/2014
NYELEC	CD00960	ROTTERDAM 13851 / WEAVER 24552 RELO	10014661668	PPM-18884 ROTTERDAM 13851 / WEAVER	\$ 800,966	\$ 620,749		6/28/2013	7/3/2014
NYELEC	CD00960	ROTTERDAM 13851 / WEAVER 24552 RELO	10014917486	REPLACE DUCT BANK FROM SWGR PAD-835	\$ 53,324	\$ 355,449		8/30/2013	7/2/2014
NYELEC	CD00960	ROTTERDAM 13851 / WEAVER 24552 RELO	10015472120	REPLACE DUCT BANK FROM SWGR PAD-835	\$ 77,076	\$ 137,427		8/30/2013	7/3/2014
NYELEC	CD01009	DOT PIN 2134.50 UTICA ARTERIAL	10014468794	N-S ARTERIAL. SUNSET AVE UG.	\$ 203,260	\$ 290,427		9/1/2013	7/28/2014
NYELEC	CD01009	DOT PIN 2134.50 UTICA ARTERIAL	10014474261	N-S ARTERIAL. STATE ST UG.	\$ 22,524	\$ 100,833		9/1/2013	7/28/2014
NYELEC	CD01009	DOT PIN 2134.50 UTICA ARTERIAL	10014474263	N-S ARTERIAL. COURT ST UG.	\$ 322,906	\$ 333,318		9/1/2013	8/11/2014
NYELEC	CD01009	DOT PIN 2134.50 UTICA ARTERIAL	10014474264	N-S ARTERIAL. ORISKANY BLVD UG.	\$ 505,357	\$ 860,469		9/1/2013	7/29/2014
NYELEC	CD01120	PRICE CORNERS REBUILD - NEW FEEDER	10014284812	REBUILD NYS 394 S/O COLD SPRINGS RD	\$ 171,276	\$ 338,750		1/1/2014	7/28/2014
NYELEC	CD01120	PRICE CORNERS REBUILD - NEW FEEDER	10014284881	REMOVE 2 REG BANKS REMOVE CAP BANK	\$ 5,181	\$ 2,857		12/29/2013	9/2/2014
NYELEC	CD01120	PRICE CORNERS REBUILD - NEW FEEDER	10014284992	INSTALL 3(76.2KVA) REGULATOR BANK O	\$ 10,655	\$ 26,086		10/24/2013	9/2/2014
NYELEC	CD01120	PRICE CORNERS REBUILD - NEW FEEDER	10014285000	INSTALL 3(167KVA) REG ON NYS 394 BE	\$ 30,984	\$ 164,009		1/29/2014	8/19/2014
NYELEC	CD01168	NEW FLORIDA SUBSTATION	10014263540	FLORIDA SUB - CIVIL WORK	\$ 1,748,456	\$ 3,096,104		3/1/2013	9/22/2014
NYELEC	CD01222	PATRIOT SQ PH1. GLENNVILLE, NY	10013846720	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 185,450	\$ 177,853		10/1/2013	9/5/2014
NYELEC	CD01224	MIDDLEBURGH 51 - BEAR LADDER RD.	10013689144	39051 PSC EST CHALLENGE MIDL	\$ 139,144	\$ 93,838		3/31/2014	7/8/2014
NYTRAN	C007519	GREENBUSH-DEFREESVILLE 7 REMV 34.5K	10002169072	GREENBUSH-ALBANY INTERNATIONAL 7-3	\$ 117,553	\$ 117,553		12/1/2011	8/22/2014
NYTRAN	C010475	TRI-LAKES 46KV SUBTRANSMISSION WORK	90000135951	LAND PURCHASE - TRI-LAKES				11/30/2013	8/12/2014
NYTRAN	C021693	S. OSWEGO-LIGHTHOUSE HILL CIRCUITS	90000099796	S. OSWEGO-LHH LINE REFURB (123 & 6)	\$ 360	\$ (8,997,949)		3/31/2013	9/30/2014
NYTRAN	C024016	CONSTRUCT FIVE MILE STATION - LINE	90000075043	SOUTHWEST STATION (T LINE)	\$ 109	\$ 0		12/1/2013	7/1/2014
NYTRAN	C024016	CONSTRUCT FIVE MILE STATION - LINE	90000096067	SOUTHWEST STA. 37 LINE 345KV	\$ 109	\$ (0)		9/1/2014	7/1/2014
NYTRAN	C029213	ANDREWS SUB - REMOVE/RETIRE STATION	10004881665	ANDREWS - REMOVE/RETIRE STATION	\$ -	\$ 13,035		10/30/2010	7/3/2014
NYTRAN	C030890	PORTER-ROTTERDAM 31 T4210 ACR	90000089011	T4210 ACR PORTER-ROTTERDAM 31	\$ -	\$ (0)		3/31/2013	7/1/2014
NYTRAN	C031661	INGHAMS-REPLACE 115KV OCB	90000092839	INGHAMS STATION REBUILD	\$ -	\$ (0)		3/31/2014	9/9/2014
NYTRAN	C033174	YAHNUNDASIS-SCHUYLER 25/26 REFUR.	10012148218	PLEASANT-SCHUYLER 26-46KV	\$ 224,551	\$ 566,980		9/1/2013	9/3/2014
NYTRAN	C036216	OSWEGOSWITCHYRD CONTRLHSEPIW066-2007	90000100326	OSWEGOSWITCHYRDCNTRLHSEPIW	\$ -	\$ (0)		3/31/2011	8/25/2014

Distribution and Transmission - Summary of In-Service Work Orders

Initial Budget vs Actual Spend

Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYTRAN	C036983	WETZEL RD. SUBSTATION T-LINE	10012110673	WETZEL ROAD - NEW SUBSTATION T-LINE	\$ 1,214,000	\$ 1,109,094		12/7/2012	8/4/2014
NYTRAN	C036983	WETZEL RD. SUBSTATION T-LINE	10013831992	WETZEL RD TAP CKT 7 INSTALL TAP IN	\$ -	\$ 63,835		7/30/2013	8/4/2014
NYTRAN	C038322	LAND SALE UPSTATE NY	90000105662	LAND SALE YAHNUNDASIS SUBSTA				12/31/2014	8/13/2014
NYTRAN	C040504	BECK-MTN-LOCKPORT 103-104 STR 88 DF	10015582205	T1620 BECK-MOUNTAIN-LOCKPORT 103, 1	\$ 25,262	\$ 24,629		1/1/2014	9/17/2014
NYTRAN	C040504	BECK-MTN-LOCKPORT 103-104 STR 88 DF	10015600946	T1060 BECK-MOUNTAIN-LOCKPORT 104, 1	\$ 2,550	\$ 4,904		1/1/2014	9/25/2014
NYTRAN	C042364	PACKARD-GARDV 182 T1780 D-F	10012375486	T1780 - 182 PACKARD-GARDENVILLE 16	\$ -	\$ -		2/6/2012	8/1/2014
NYTRAN	C044933	GE-GERES LOCK 8 D/F STRUCTURES	10013811677	T2240 TWR 433 434 436 EMERGENCY REP	\$ 145,385	\$ 265,260		11/30/2012	9/19/2014
NYTRAN	C046685	SOLVAY 22-34.5 KV LINE REFUR.	10014639948	SOLVAY 22. 34.5KV	\$ 1,236,000	\$ 834,029		3/15/2014	9/15/2014
NYTRAN	C049837	HARBOR CENTER - 23KV, 6E, 10E & 23E	10015066351	NTWK 72 WASHINGTON ST. - HARBOR CEN	\$ 569,842	\$ 588,310		4/30/2014	8/8/2014
NYTRAN	C049857	LUTH F-ROTTDRM 2 TAP T6500-1 SW D-F	90000131583	LF - ROTTERDAM 2 SWITCH REPLACEMENT	\$ 113,000	\$ 249,488		3/31/2014	7/31/2014
NYTRAN	C050689	SOLVAY 26-34.5KV	10015322412	SOLVAY 26 34.5KV RELOCATION OVER B	\$ 83,125	\$ (212,282)	\$ (3,968)	10/30/2013	7/14/2014
NYTRAN	C055417	PORTER OCB R320 DAMAGE/FAILURE	10017192621	PORTER R320 REPLACEMENT	\$ 450,110	\$ 70,220		7/31/2014	7/7/2014
NYTRAN	CD00284	RUSSEY FOODS 23KV SERVICE	10010493268	RELOCATE 23KV SERVICE FOR RUSSEY FO	\$ 86,431	\$ 17,339		12/31/2014	7/17/2014
NYTRAN	CD00614	SW- INSTALL ARRESTERS ON THE 852 LI	10012332778	852 DUNKIRK-HART, LIGHTNING ENHANCE	\$ 189,259	\$ 168,966		6/6/2014	7/1/2014
NYTRAN	CD00919	HOOSICK-CLAY HILL 8 SUBT TAP TO BE	10013228510	BENNINGTON PAPERBOARD TAP 8-34.5KV	\$ -	\$ 26,031		3/1/2013	8/15/2014

PSC Quarterly Report for Transmission Installs - 2nd Quarter ended 09/30/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
Flying Grounds Strategy SG124 \$2.024M FY10-FY15			# of Flying Ground Switches			
6 replaced FY14	C033613	Buffalo/Albany Flying Grounds Switch	6	0	0	construction
RTU Strategy SG002 \$9.7M FY06- FY11			# of RTU Units			
83 replacements - FY13/FY14	C003772	Remote Terminal Unit Program	100	12	3	varies
Relay Program SG157 TIC1027 \$52M FY12-FY17			# of Relay Packages			
2 Packages complete FY14	C029949	Rotterdam Rpl Line 14 & 15 Relays	2	0	0	Complete
	C034690	Relay Replacement Program NY-T	245	0	0	placeholder
6 packages complete FY14	C043503	Dewitt Station Relay Strategy	6	0	0	Complete
2 Packages complete FY14	C043504	Tilden Station Relay Strategy	2	0	0	Complete
	C043505	Homer Hill Switch Relay	4	4	2	construction
	C043506	Batavia Station Relay Replacement	1	1	0	construction
	C043508	UF Relays TxT Strategy	2	2	1	construction
U-Series Relay Program FY13-FY17			# of Relay Packages			
	C024663	Leeds - Replace U Series Relays	4	0	0	prelim. Eng.
	C024661	LN17 - Replace Type U Series Relays	2	2	0	Construction
	C041249	New Scotland - Replace U Series Relays	0	0	0	initiation
	C047855	Edic Relay Replacement	0	0	0	initiation
Transmission Shieldwire Replacement SG073 \$23.8M FY09-FY12			# of miles 115kV wire			
12.6 complete FY14	C028683	Shieldwire GardenvilleBuffalo 145/146	12.6	0	0	complete
	C028706	Sheldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
20.5 miles complete FY12/FY13	C028709	Shieldwire - Clay Dewitt 3	20.5	0	0	complete
Steel Tower Strategy SG018v2 \$24.15M FY06-FY12			# of Miles			
31 miles complete FY13	C021693	S. Oswego-Lighthouse Hill Circuits	31	0	0	complete
	C027432	Lockport 103-104, T1620-T106 STR	0	0	0	on hold
Conductor Clearance Corrections SG163 \$11.6M FY12-FY13			Expected # of Points of Interest (POI's)			
no installs	C003256	Transmission Tower Clearances	66 of 75	0	0	varies

PSC Quarterly Report for Transmission Installs - 2nd Quarter ended 09/30/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
2 POI's complete FY14	C031149	Lockport-Bativa, 107, T1490 CCR	2	0	0	complete
	C031154	Packard-Huntley 130, T1820 CCR	0	0	0	on hold
8 POI's complete FY14	C034910	New Scotland-Bethlehem 4 T5460 CCR	8	0	0	complete
	C034912	Dunkirk-South Ripley 68 T1110 CCR	1	1	1	complete
	C034955	Mountain-Lockpt 103 T1620 &Taps CCR	0	0	0	on hold
	C034962	Homer H-Dugan Rd 155 T1350&Taps CCR	0	0	0	on hold
1 POI complete FY14	C034963	Rotterdam-New Scotland 13 T5680 CCR	1	0	0	complete
4 POI's complete FY13/FY14	C042063	Warren-Falconer 171 T6080 CCR	4	0	0	complete
	C047876	Taylorville-Boonville #5	5	5	5	complete
4 POI's complete FY14	C047878	Elbridge-Geres Lock #18	4	0	0	complete
3 POI's complete FY14	C047881	Elbridge-Geres Lock #19	3	0	0	complete
	C047939	Taylorville-Boonville #6	2	2	2	complete
1 POI complete FY14	C047943	Huntley-Lockport #36	1	0	0	complete
2 POI's complete FY14	C047944	Taylorville-Moshier #7	2	0	0	complete
3 POI's complete FY14	C047954	Whitehall Cedar #6	3	0	0	complete
20 POI's complete FY14	C048218	Browns Falls - Taylorville #3	30	10	20	construction
1 POI complete FY14	C048219	Huntley-Lockport #37	1	0	0	complete
	C048221	Browns Falls - Taylorville #4	4	4	0	final Eng.
11 POI's complete in FY14	C048222	Stoner - Rotterdam #12	20	9	9	complete
	C048357	Dewitt - Tilden #19	5	5	5	complete
	C048362	State Campus - Menands #15	1	1	1	complete
3 POI's complete FY14	C048678	Conductor Clearance-NY Program	500	50	19	construction
Wood Pole Strategy SG009v2 \$26.35M FY08-FY17			# of Wood Poles based on inspection			
394 poles replaced - FY14	C011640	Wood Pole Management - NY	based on insp.	26	19	construction
Overhead Line Refurbishment SG080 \$32M FY09-FY18			# of miles to complete			
	C024359	Browns Falls-Taylorville 3-4 ACR	27	0	0	prelim. Eng.
56 miles complete - FY12/FY13	C003417	Lockport Mortimer 111 T1530 ACR	56	0	0	complete
	C033014	Alabama - Telegraph T1530 ACR	4.2	0	0	initiation
	C036164	Colton-BF 1-2 T3140-T3150 ACR	30.5	0	0	initiation
	C027422	Falconer-HH 153-154, T1160-T1170 ACR	43.2	0	0	initiation
	C034193	Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	prelim. Eng.
	C027425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
	C027436	Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
	C003389	Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0	prelim. Eng.
	C027429	Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
	C003422	Lockport-Batavia 112, T1510 ACR	34	0	0	initiation
	C027431	Lockport-Bativa 108 Refurb	35	0	0	initiation
	C030889	Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
	C030890	Porter Rotterdam 31, T4210 ACR	60	0	0	initiation
	C021694	Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
	C027437	Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0	final eng.

PSC Quarterly Report for Transmission Installs - 2nd Quarter ended 09/30/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
9 miles complete in FY14	C024361	Taylorville-Moshier 7, T3340 LER - Central Div.	11	2	0	construction
	C039521	Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
Just structure replacement	C039487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	design
Transformer Replacement Strategy SG047 \$5.8M FY08-FY09			# of Transformers			
Trans. storage not install	C039883	NY Spare Transformers	0	0	0	design
1 complete FY14	C037876	Oneida Transformer Replacement # 4	1	0	0	complete
Oil Filled Circuit Breaker Replacement SG158 TIC1030 \$35M FY13-FY22			# of Oiled Filled Circuit Breakers			
	C037882	NY Oil Circuit Breaker Replacements	87	0	0	Varies
	C029844	Colton-Replace CBs and Disconnects	7	0	0	final eng.
3 complete FY14	C030545	Replace NG Alcoa 115kV Breakers	3	0	0	construction
	C043043	Browns Falls OCB Replacements	6	6	4	construction
Breakers install next FY	C043044	Headson OCB Replacements	2	0	0	final eng.
		<u>NOTE:</u> No installs will be reported on C037882, separate projects will be opened for the breaker installs.				

NY Installed Metrics Distribution and TxD														
Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date	
Sub-Transmission	Inspection Program SubT	# of circuits inspected # of circuit miles inspected Bonding Shield Wire Repairs Insulators	Blanket Program Specific	Continuous	\$11.56M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines		5,361	6,506	5,514	2,996	2,142	22,519	
								412	762	469	144	90	1,877	
								1,802	2,853	2,067	1,324	1,591	9,637	
								3,147	2,891	2,978	1,528	461	11,005	
		Grounding Crossarms	Blanket Program Specific						1,055	1,943	2,210	967	866	7,041
									86	203	118	48	20	475
									438	901	957	454	685	3,435
		Guys	Blanket Program Specific						531	839	1,135	465	161	3,131
									1	-	-	-	-	1
									1	-	-	-	-	1
		Steel Tower Repair Pole Replacement	Blanket Program Specific						-	-	-	-	-	-
									513	1,777	2,178	911	820	6,199
									17	134	101	36	23	311
									208	823	835	470	675	3,011
									288	820	1,242	405	122	2,877
		Cable Replacement	ft of cable replaced (3 ph distance)	Blanket Program Specific	Continuous	not specified	condition based	condition based	-	-	-	-	-	-
									-	-	-	-	-	-
									-	-	-	-	-	-
	-								-	-	-	-	-	
Circuit Breakers / Reclosers	# breakers/reclosers replaced	Blanket Program Specific	See Dist below	See Dist below	See Dist below	See Dist below	16	5	4	2	-	27		
							1	1	1	-	-	3		
							14	3	1	2	-	20		
							1	1	2	-	-	4		
Transmission	Wood Pole	# wood poles replaced	Blanket Program Specific	N/A	N/A	N/A	Targeted Pole Replacement Program will be discontinued as this work will be submitted by the I&M Program. Category will be eliminated in 2nd Quarter FY11 Report	9,727	10,106	8,788	8,863	4,807	42,291	
								2,313	7,998	7,039	6,923	3,537	27,810	
								6,235	-	-	-	-	6,235	
								1,179	2,108	1,749	1,940	1,270	8,246	
	Primary UG Cable	ft of UG primary cable replaced	Blanket Program Specific	Continuous	condition based	condition based	condition based	-	-	-	-	-	-	
								-	-	-	-	-	-	
								-	-	-	-	-	-	
								-	-	-	-	-	-	
	UG Residential Cable	ft of URD cable replaced	Blanket Program Specific	FY11-FY14	fix on failure	condition based	condition based	-	-	-	-	-	-	
								-	-	-	-	-	-	
								-	-	-	-	-	-	
								-	-	-	-	-	-	
	Line Transformers	# of overloaded transformers replaced	Blanket Program Specific	FY11 - FY24	\$31.2M	8670	750	1,331	9,687	8,277	9,455	5,001	33,751	
								1	7,084	6,300	6,034	3,198	22,617	
								1,330	1,565	937	2,358	1,174	7,364	
-								1,038	1,040	1,063	629	3,770		
Circuit Breakers / Reclosers	# breakers/reclosers replaced	Blanket Program Specific	FY11 - FY20	\$141.8M	not specified	not specified	92	78	49	5	58	282		
							5	-	5	-	1	11		
							72	46	19	1	20	158		
							15	32	25	4	37	113		
Substation Transformers	# of station transformers replaced	Blanket Program Specific	FY11 - FY15	\$8M/yr	51	6	13	12	7	7	7	46		
							3	3	1	1	-	8		
							3	-	1	-	-	4		
							7	9	5	6	7	38		

NY Installed Metrics Distribution and TxD

NY Installed Metrics Distribution and TxD												
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date
Distribution	Inspection Program - OH	# of feeders inspected	Continuous	\$26M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines							
							260	480	334	401	250	1,725
		Blanket Program Specific					-	-	-	-	-	-
							260	480	334	401	250	1,725
	# of line miles inspected	Blanket Program Specific					-	-	-	-	-	-
							6,635	8,749	6,987	6,494	4,960	33,825
		Blanket Program Specific					-	-	-	-	-	-
							6,635	8,749	6,987	6,494	4,960	33,825
	Bonding	Blanket Program Specific					-	-	-	-	-	-
							18,735	11,399	15,614	9,375	3,517	58,640
		Blanket Program Specific					-	-	-	-	-	-
							18,735	11,399	15,614	9,375	3,517	58,640
	Insulators	Blanket Program Specific					-	-	-	-	-	-
							11,753	9,786	3,625	1,925	988	28,077
		Blanket Program Specific					-	-	-	-	-	-
							11,753	9,786	3,625	1,925	988	28,077
	Cutout Replacements	Blanket Program Specific					-	-	-	-	-	-
							14,524	15,826	29,537	13,608	1,096	74,591
		Blanket Program Specific					-	-	-	-	-	-
							14,524	15,826	29,537	13,608	1,096	74,591
	Animal Guards	Blanket Program Specific					-	-	-	-	-	-
							2,947	2,733	6,921	4,478	1,575	18,654
		Blanket Program Specific					-	-	-	-	-	-
							2,947	2,733	6,921	4,478	1,575	18,654
	Grounding	Blanket Program Specific					-	-	-	-	-	-
							13,099	13,381	17,848	12,618	3,251	60,197
		Blanket Program Specific					-	-	-	-	-	-
							13,099	13,381	17,848	12,618	3,251	60,197
	Lightning Arrestors	Blanket Program Specific					-	-	-	-	-	-
							5,599	2,863	3,682	2,221	685	15,050
		Blanket Program Specific					-	-	-	-	-	-
							5,599	2,863	3,682	2,221	685	15,050
	Crossarms	Blanket Program Specific					-	-	-	-	-	-
							6,127	4,757	6,373	3,759	1,487	22,503
		Blanket Program Specific					-	-	-	-	-	-
							6,127	4,757	6,373	3,759	1,487	22,503
	Transformers	Blanket Program Specific					-	-	-	-	-	-
							532	214	398	379	254	1,777
		Blanket Program Specific					-	-	-	-	-	-
							532	214	398	379	254	1,777
	Guys	Blanket Program Specific					-	-	-	-	-	-
							9,394	3,669	5,870	10,709	3,771	33,413
		Blanket Program Specific					-	-	-	-	-	-
							9,394	3,669	5,870	10,709	3,771	33,413
	Poles	Blanket Program ² Specific					-	-	-	-	-	-
							8,501	6,615	15,169	10,572	6,785	47,642
		Blanket Program ² Specific					-	-	-	-	-	-
							8,501	6,615	15,169	10,572	6,785	47,642
	Pockets of Poor Perf	# of locations improved	FY11-FY15	\$10.7M	126 pockets	not specified						
Distribution	Line Recloser Application	# of reclosers added	FY11 - FY12	\$4.3M / yr (FY11-12)	98 / yr (FY11-12)	98						
							103	100	66	-	-	269
							-	-	-	-	-	-
							103	100	66	*N/A	*N/A	269
Distribution	Side Tap Fusing formerly reported under Eng Reliability Reviews	New fuse locations/Fuse Repl	Continuous	not specified	not specified	not specified						
							-	1,052	1,016	2,176	2,480	6,724
							-	-	-	-	-	-
							-	1,052	1,016	2,176	2,480	6,724
Distribution	Feeder Tie Project											
							-	-	-	-	-	-
							-	-	-	-	-	-
							-	-	-	-	-	-
Distribution	Inspection Program - UG	# of manholes maintained	Continuous	\$3.88M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines							
							1,137	1,050	1,097	1,105	133	4,522
							-	-	-	-	-	-
							-	-	-	-	-	-

NY Installed Metrics Distribution and TxD												
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date
		Blanket Program Specific					-	-	-	-	-	-
						1,137	1,050	1,097	1,105	133	4,522	
		Bonding Grounding Secondary Repair Joint Leak repair					-	-	-	-	-	-
							-	-	-	-	-	-
							-	-	-	-	-	-
							-	-	-	-	-	-
		Anode Replacement					26	36	194	42	2	300
		Blanket Program Specific					-	-	-	-	-	-
						26	36	194	42	2	300	
						-	-	-	-	-	-	
		Transformer Repair					13	7	4	3	2	29
		Blanket Program Specific					-	-	-	-	-	-
						13	7	4	3	2	29	
						-	-	-	-	-	-	
		Switchgear Repair					-	-	2	-	-	2
		Blanket Program Specific					-	-	-	-	-	-
						-	-	2	-	-	-	2
						-	-	-	-	-	-	-
		Vault/Manhole Repair					34	46	13	6	1	100
		Blanket Program Specific					-	-	-	-	-	-
						34	46	13	6	1	100	
						-	-	-	-	-	-	-

- under review

- data from Anita Everts for Mark Phillips

- data from Bob Sykes

- Storm & Power Plant data from Sue DiRoma/Hari Pullakhandam, data processed by Bob Sykes

¹ - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

² - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report.

Metric	Score (Points)
Safety	15
Environmental	12
Unplanned Outages	10
Schedule	1
Submission Requirements	2
Estimating Accuracy	22
Storm Response	18
Construction Quality	8
Ethics	1

At Fault Environmental Incidents	
Environmental Violation	0
CAT 1	0
CAT 2	0

Environmental Inspections	
# Inspections	3
Avg Inspection Score	100%

Field Safety Visits (FSV)	
# of Field Safety Visits	12
% Passed	100%

Estimating Accuracy	
Total Actual Spent	\$5,279,533
Estimating Variance	5%

Schedule & Submission Requirements	
Project Completion	53%
As Built Submission	94%
Invoice Submission	63%
Final PEF Submission	30%
Daily Timesheet Submission	80%
All Submission Requirements	62%

Storm Response	
# of Storms	6
Avg Score	100%

Ethnic Incidents	
Not Severe	
Severe	

Quality Audits	
# of Audits	2
Avg Audit Score	69%

Hours Worked												
	10/2013	11/2013	12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014	7/2014	8/2014	9/2014
10/2013	14,347	11,476	20,165	12,556	10,605	13,662	18,370	18,148	16,506	25,519	17,474	17,597

Total Hours	196,424
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Metric	Score (Points)
Safety	22
Environmental	12
Unplanned Outages	10
Schedule	1
Submission Requirements	2
Estimating Accuracy	3
Storm Response	15
Construction Quality	8
Ethics	1

At-fault Safety Incidents & Outages	
Loss Time Incident (LTI)	2
High Potential Incident (HPI)	1
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	0
Motor Vehicle Incident (MVI)	0
Hazardous Cond / Near Miss	12
Unplanned Outage	0

Field Safety Visits (FSV)	
# of Field Safety Visits	12
% Passed	100%

Schedule & Submission Requirements	
Project Completion	37%
As Built Submission	92%
Invoice Submission	40%
Final PEF Submission	38%
Daily Timesheet Submission	91%
All Submission Requirements	65%

Storm Response	
# of Storms	6
Avg Score	85%

Ethnic Incidents	
Not Severe	
Severe	

Total Hours	95,098
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New York Distribution Resources - FY 15			
		Q2	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	15	-
	OH_LINES_CENTRAL_REG	99	2
	OH_LINES_MOHAWK_VAL	57	1
	OH_LINES_NORTHERN	93	2
	OH_LINES_OPC_TRBL_C	27	(1)
	EQUIP_OPER_CENTRAL	8	-
	SUBST_CENTRAL_REG	31	-
	SUBST_MOHAWK_NRTHERN	37	2
	SUBST_CONST_SRV_CENT	10	-
	UNDERGROUND_CENTRAL	46	3
	Total NY Central Operations	423	9
NY - East Operations			
	INSPECT_NY_ELEC_EAST	12	-
	OH_LINES_CAP_WEST	72	3
	OH_LINES_CAPITAL	92	3
	OH_LINES_NORTHEAST	92	7
	OH_LINES_OPC_TRBL_E	22	-
	SUBST_CAPITAL	28	(2)
	SUBST_NORTHEAST	22	2
	SUBST_CONST_SRV_EAST	12	-
	UNDERGROUND_EAST	50	(2)
	Total NY East Operations	402	11
NY - West Operations			
	INSPECT_NY_ELEC_WEST	10	-
	OH_LINES_FRONTIER	111	2
	OH_LINES_GENESEE	57	1
	OH_LINES_OPC_TRBL_W	11	-
	OH_LINES_SOUTHWEST	80	1
	SUBSTATION_WEST_L8	55	2
	SUBST_CONST_SRV_WEST	16	1
	UNDERGROUND_WEST	37	(2)
	Total NY West Operations	377	5

NY - Protection Ops			
	PROT_OPS_NY_CENT	34	2
	PROT_OPS_NY_EAST	19	-
	PROT_OPS_NY_WEST	<u>17</u>	-
	Total NY Protection Ops	70	2
NY - Tele Ops			
	TELE_OPS_NY_CENT	38	1
	TELE_OPS_NY_EAST	25	2
	TELE_OPS_NY_WEST	<u>30</u>	(1)
	Total NY Tele Ops	93	2
Construction			
	Trans Line Serv Constr East	16	-
	Trans Line Serv Constr NY Cent	16	1
	Trans Line Serv Constr NY West	<u>17</u>	-
	Total In-House Construction	49	1
	Grand Total	1,414	30