



June 21, 2013

VIA ELECTRONIC SERVICE

Honorable Jeffrey C. Cohen Acting Secretary to the Commission New York State Public Service Commission Three Empire State Plaza Albany, NY 12223-1350

> Re: <u>Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an</u> Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

<u>Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for</u>
<u>Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track"</u>
<u>Utility-Administered Gas Energy Efficiency Program</u>

<u>Case 08-E-1129</u>– <u>Petition of New York State Electric & Gas Corporation</u> <u>for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program</u>

<u>Case 08-E-1130</u>— Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Utility-Administered Electric Energy Efficiency Program

<u>Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs</u>

Dear Acting Secretary Cohen:

Pursuant to the New York State Public Service Commission's orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the "Monthly Scorecard Reports" of EEPS program achievements for the month ending May 31, 2013.



The programs addressed in these reports are as follows:

- Residential Gas HVAC Program
- Residential Energy Saver Program
- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Non-Residential Small Business Direct Install Program
- Commercial and Industrial Rebate Program (Prescriptive, Custom and Block Bidding Programs combined per February 19, 2013 Consolidation Order)

Please direct any questions to me at telephone number 607-725-3936 or via email at jjfishgertz@nyseg.com.

Respectfully Submitted,

Joni Fish-Gertz

Manager, EEPS Programs

Enclosure

cc: Active Parties via ListServe

Program Administrator (PA):	NYSEG
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	4,641
Ancillary Net First-year Annual MWh Acquired this Month	79
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	71,461
To Date Portion of Current Annual Dth Target:	29,775
Net First-Year Annual Dth Acquired this Year	31,821
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	31,821
Percent of Current Annual Dth Target Acquired	44.5%
Percent of Current Annual Dth Target Acquired & Committed	44.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	106.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	473
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	473
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 248
Program Planning Expenditures this Month	\$ 11
Program Marketing Expenditures this Month	\$ 315
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 102,135
Direct Program Implementation Expenditures this Month	\$ 5,193
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 107,902
Financial Encumbrances at this Point in Time	ė.
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ - \$ -
Trade Ally Training Funds Currently Encumbered Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	-
Current Annual Budget:	\$ 1,415,642
To Date Portion of Current Annual Budget:	\$ 589,851
Total Expenditures this Year	\$ 715,897
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 715,897
Percent of Current Annual Budget Spent	50.6%
Percent of Current Annual Budget Spent and Encumbered	50.6%
Percent of To Date Portion of Current Annual Budget Spent	121.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 5,662,568
Total Expenditures to Date	\$ 715,897
Total Expenditures to Date and Encumbrances	\$ 715,897
Percent of Total 2012-2015 Budget Spent to Date	12.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	3,140
Number of program applications approved to receive funds	3,116
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
Program Savings Targets and Budgets have been updated per the 6/19/2013 order.	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	8,423
Ancillary Net First-year Annual MWh Acquired this Month	191
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	113,500
To Date Portion of Current Annual Dth Target:	47,292
Net First-Year Annual Dth Acquired this Year	45,121
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	45,121
Percent of Current Annual Dth Target Acquired	39.8%
Percent of Current Annual Dth Target Acquired & Committed	39.8%
Percent of To Date Portion of Current Annual Dth Target Acquired	95.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	961
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	961
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 472
Program Planning Expenditures this Month	\$ 26
Program Marketing Expenditures this Month	\$ 39
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 195,823
Direct Program Implementation Expenditures this Month	\$ 11,280
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 207,640
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,101,685
To Date Portion of Current Annual Budget:	\$ 875,702
Total Expenditures this Year	\$ 1,065,694
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 1,065,694
Percent of Current Annual Budget Spent	50.7%
Percent of Current Annual Budget Spent and Encumbered	50.7%
Percent of To Date Portion of Current Annual Budget Spent	121.7%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 8,406,740
Total Expenditures to Date	\$ 1,065,694
Total Expenditures to Date and Encumbrances	\$ 1,065,694
Percent of Total 2012-2015 Budget Spent to Date	12.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
	4,973
Number of program applications received to date	
Number of program applications approved to receive funds	4,754
Number of program applications approved to receive funds Current Forecast (updated quarterly)	,
Number of program applications approved to receive funds	4,754

PROGRAM NARRATIVE
Exceptions
Program Savings Targets and Budgets have been updated per the 6/19/2013 order.
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Energy Saver Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	3/20/12
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	3/1/13
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Sas Savings Impacts this Year	
Current Annual Dth Target:	4,20
To Date Portion of Current Annual Dth Target:	1,75
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	- 0.0%
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired Ancillary Electric Savings Impacts this Year	0.0%
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	
Total Net First-Year Annual MWh Acquired & Committed	
ncillary Electric Peak Demand Savings Impacts this Year	_
Net Peak MW Reductions Acquired this Year	
Net Peak MW Reductions Committed at this Point in Time	_
Total Net Peak MW Reductions Acquired & Committed	_
inancial Expenditures this Month	
General Administration Expenditures this Month	\$
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 8
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 10
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	-
inancial Activity this Year	
Current Annual Budget:	\$ 6,71
To Date Portion of Current Annual Budget:	\$ 2,79
Total Expenditures this Year	\$ 2,04
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 2,04 30.4%
Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered	30.4%
Percent of To Date Portion of Current Annual Budget Spent	73.1%
inancial Activity to Date	/3.1%
Total 2012-2015 Budget:	\$ 22,29
Total Expenditures to Date	\$ 2,04
Total Expenditures to Date and Encumbrances	\$ 2,04
Percent of Total 2012-2015 Budget Spent to Date	9.2%
Percent of Total 2012-2015 Budget Spent to Bate Percent of Total 2012-2015 Budget Spent and Encumbered	9.2%
valuation Factors	21270
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
articipation	
	-
Number of program applications received to date	
Number of program applications received to date Number of program applications approved to receive funds	-
Number of program applications approved to receive funds	-
1 0 11	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Energy Saver Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	3/20/12
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	3/1/13
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	19,797
To Date Portion of Current Annual Dth Target:	8,249
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 15
Program Planning Expenditures this Month	\$ 1
Program Marketing Expenditures this Month	\$ 1
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 430
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 447
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
	\$ -
Cost Recovery Fee Funds Currently Encumbered	3 -
Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year	-
Financial Activity this Year	\$ 33,908
Financial Activity this Year Current Annual Budget:	\$ 33,908 \$ 14,128
Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget:	\$ 33,908 \$ 14,128
Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year	\$ 33,908 \$ 14,128 \$ 9,521 \$ -
Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time	\$ 33,908 \$ 14,128 \$ 9,521 \$ -
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521 28.1%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521 28.1% 28.1%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbranced Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521 28,1% 67,4%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521 28,1% 67,4%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total 2012-2015 Budget:	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521 28.1% 67.4% \$ 112,630 \$ 9,521
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521 28.1% 67.4% \$ 112,630 \$ 9,521
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521 28.1% 67.4% \$ 112,630 \$ 9,521 \$ 9,521
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances	\$ 33,908 \$ 14,128 \$ 9,521 \$ 9,521 28.1% 67.4% \$ 112,630 \$ 9,521 \$ 9,521 \$ 8,5%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbrances Percent of Total 2012-2015 Budget Spent and Encumbranced	\$ 33,908 \$ 14,128 \$ 9,521 \$ 9,521 28.1% 67.4% \$ 112,630 \$ 9,521 \$ 9,521 \$ 8,5%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Expenditures this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent and Encumbered	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521 28,1% 67,4% \$ 112,630 \$ 9,521 \$ 9,521 \$ 8,5% 8.5%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 28,1% 67.4% \$ 112,630 \$ 9,521 \$ 9,521 \$ 8,5%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,524 28,1% 67,4% \$ 112,63 \$ 9,521 \$ 9,521 \$ 8,5%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 28.1% 67.4% \$ 112,630 \$ 9,521 \$ 9,521 \$ - \$ -
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbrances Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 28.1% 67.4% \$ 112,630 \$ 9,521 \$ 9,521 \$ - \$ -
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 28.1% 67.4% \$ 112,630 \$ 9,521 \$ 9,521 \$ 8.5%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521 28.1% 67.4% \$ 112,630 \$ 9,521 \$ 9,521 \$ 8.5%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	\$ 33,908 \$ 14,128 \$ 9,521 \$ - \$ 9,521 28,1% 67,4% \$ 112,630 \$ 9,521 \$ 9,521 \$ 8,5% 8,5%

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009. 10/25/2011, 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/15/2013
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

TI (X) C I A I I I I I X I	
First-Year Savings Acquired this Month	115
Net First-year Annual Dth Acquired this Month Ancillary Net First-year Annual MWh Acquired this Month	115
Ancillary Net Peak MW Reductions Acquired this Month	
Gas Savings Impacts this Year	_
Current Annual Dth Target:	13,576
To Date Portion of Current Annual Dth Target:	5,657
Net First-Year Annual Dth Acquired this Year	4,799
Net First-Year Annual Dth Committed at this Point in Time	4,359
Total Net First-Year Annual Dth Acquired & Committed	9,158
Percent of Current Annual Dth Target Acquired	35.3%
Percent of Current Annual Dth Target Acquired & Committed	67.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	84.8%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year	
Net Peak MW Reductions Acquired this Peak Net Peak MW Reductions Committed at this Point in Time	
Total Net Peak MW Reductions Acquired & Committed	
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 117
Program Planning Expenditures this Month	\$ 6
Program Marketing Expenditures this Month	\$ 195
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 3,000
Direct Program Implementation Expenditures this Month	\$ 4,966
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	-
Total Expenditures this Month	\$ 8,284
Financial Encumbrances at this Point in Time	Φ.
General Administration Funds Currently Encumbered Program Planning Funds Currently Encumbered	\$ - \$ -
Program Pranting Funds Currently Encumbered Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 101,678
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 622,573
To Date Portion of Current Annual Budget:	\$ 259,405
Total Expenditures this Year	\$ 155,005
Total Funds Encumbered at this Point in Time	\$ 101,678
Total Expenditures this year and Encumbrances	\$ 256,683
Percent of Current Annual Budget Spent	24.9%
Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent	41.2% 59.8%
Financial Activity to Date	39.8%
Total 2012-2015 Budget:	\$ 2,490,292
Total Expenditures to Date	\$ 155,005
Total Expenditures to Date and Encumbrances	\$ 256,683
Percent of Total 2012-2015 Budget Spent to Date	6.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	10.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	107
Number of program applications approved to receive funds	69
Current Forecast (updated quarterly) Total Expected Not First year Appeal Dth Acquired in 2012	
Total Expected Net First-year Annual Dth Acquired in 2013 Expected Net First-year Annual Dth Committed at Year End 2013	
Expected Net First-year Annual Dui Committee at Tear End 2015	<u> </u>

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011, 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/15/2013
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

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First-Year Savings Acquired this Month	55
Net First-year Annual Dth Acquired this Month	55
Ancillary Net First-year Annual MWh Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	-
Current Annual Dth Target:	13,621
To Date Portion of Current Annual Dth Target:	5,675
Net First-Year Annual Dth Acquired this Year	8,264
Net First-Year Annual Dth Committed at this Point in Time	28
Total Net First-Year Annual Dth Acquired & Committed	8,293
Percent of Current Annual Dth Target Acquired	60.7%
Percent of Current Annual Dth Target Acquired & Committed	60.9%
Percent of To Date Portion of Current Annual Dth Target Acquired	145.6%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year	-
Net Peak MW Reductions Acquired this Year	_
Net Peak MW Reductions Committed at this Point in Time	
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 112
Program Planning Expenditures this Month	\$ 8
Program Marketing Expenditures this Month	\$ 8
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 100
Direct Program Implementation Expenditures this Month	\$ 4,049
Evaluation Expenditures this Month	-
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 4,277
Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,200
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 619,064
To Date Portion of Current Annual Budget:	\$ 257,943
Total Expenditures this Year Total Evanda Engage and at this Point in Time	\$ 209,283 \$ 1,200
Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances	\$ 1,200 \$ 210,483
Percent of Current Annual Budget Spent	33.8%
Percent of Current Annual Budget Spent and Encumbered	34.0%
Percent of To Date Portion of Current Annual Budget Spent	81.1%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 2,476,256
Total Expenditures to Date	\$ 209,283
Total Expenditures to Date and Encumbrances	\$ 210,483
Percent of Total 2012-2015 Budget Spent to Date	8.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over Net-to-Gross Ratio	0.90
Net-to-Gross Ratio Participation	0.90
Number of program applications received to date	140
Number of program applications received to date Number of program applications approved to receive funds	117
Current Forecast (updated quarterly)	, , , , , , , , , , , , , , , , , , , ,
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-
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PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Multi-Family
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	7/27/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	198
Net Peak MW Reductions Acquired this Month	0.016
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	872
To Date Portion of Current Annual MWh Target:	363
Net First-Year Annual MWh Acquired this Year	895
Net First-Year Annual MWh Committed at this Point in Time	974
Total Net First-Year Annual MWh Acquired & Committed	1,869
Percent of Current Annual MWh Target Acquired	102.6%
Percent of Current Annual MWh Target Acquired & Committed	214.3%
Percent of To Date Portion of Current Annual MWh Target Acquired	246.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.063
Net Peak MW Reductions Committed at this Point in Time	0.059
Total Net Peak MW Reductions Acquired & Committed	0.123
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 140
Program Planning Expenditures this Month	\$ 8
Program Marketing Expenditures this Month	\$ 2,154
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 28,340
Direct Program Implementation Expenditures this Month	\$ 11,608
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 42,250
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 70,630
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 732,424
To Date Portion of Current Annual Budget:	\$ 305,177
Total Expenditures this Year	\$ 162,480
Funds Encumbered at this Point in Time	\$ 70,630
Total Expenditures this year and Encumbrances	\$ 233,110
Percent of Current Annual Budget Spent	22.2%
Percent of Current Annual Budget Spent and Encumbered	31.8%
Percent of To Date Portion of Current Annual Budget Spent	53.2%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 2,929,696
Total Expenditures to Date	\$ 873,306
Total Expenditures to Date and Encumbrances	\$ 943,936
Percent of Total 2012-2015 Budget Spent to Date	29.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	32.2%
Evaluation Factors	
Realization Rate	-
	-
Free Ridership	
Spill Over	-
Spill Over Net-to-Gross Ratio	0.90
Spill Over Net-to-Gross Ratio Participation	0.90
Spill Over Net-to-Gross Ratio Participation Number of program applications received to date	0.90
Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	0.90
Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly)	0.90 157 89
Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	0.90

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Multi-Family
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	7/27/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

Net First-year Annual MVM Acquired this Month Net Peak MV Reductions Acquired this Month Current Annual MVM Target: To Date Portion of Current Annual MVM Target: Net First-Year Annual MVM Acquired dis Year Net First-Year Annual MVM Acquired dis Year Net First-Year Annual MVM Acquired dis Year Net First-Year Annual MVM Committed at this Point in Time 1.07 Net First-Year Annual MVM Acquired & Committed 2.15 Percent of Current Annual MVM Acquired & Committed 2.15 Percent of Current Annual MVM Target Acquired Percent of Terrent Annual MVM Target Acquired Percent of Terrent Annual MVM Target Acquired & Committed 2.15. Net Peak MV Reductions Acquired & Committed Not Peak MVM Reductions Acquired this Year Net Peak MVM Reductions Acquired this Year Net Peak MVM Reductions Acquired this Year Net First-Year Annual DVM Target Acquired Not First-Year Annual DVM Target Acquired Not First-Year Annual DVM Target Acquired Not First-Year Annual DVM Target Acquired this Year Net First-Year Annual DVM Acqui	TH 4 TV . O. 1 . 4 . 1 . 1 . 1 . 1 . 1 . 1 . 1	
Note Peak MW Reductions Acquired this Month	First-Year Savings Acquired this Month	105
Ancillary Net First-year Annual Drh Acquired this Month Electric Savings Impacts this Year To Date Portion of Current Annual MWh Target: Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired at this Point in Time 1.07 Total Net First-Tear Annual MWh Acquired & Committed 2.08 Percent of Current Annual MWh Target Acquired Percent of Current Annual MWh Target Acquired Percent of Current Annual MWh Target Acquired (23.5%) Electric Peach Demand Savings Impacts this Year Net Peak MW Reductions Acquired the Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired this Year Net First-Year Annual Dh Acquired the South this Time		
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To Date Portion of Current Annual MWh Carget: 33		805
Net First Vear Annual MWh Acquired this Year Net First Vear Annual AWh Committed at this Point in Time 1.077 Total Net First-Year Annual AWh Acquired & Committed Percent of Current Annual MWh Target Acquired Percent of Current Annual MWh Target Acquired & Committed 23.5% Percent of To Date Portion of Current Annual MWh Target Acquired Percent of To Date Portion of Current Annual MWh Target Acquired Percent of To Date Portion of Current Annual MWh Target Acquired Percent of To Date Portion of Current Annual MWh Target Acquired Percent of To Date Portion of Current Annual MWh Target Acquired Percent of To Date Portion of Current Annual MWh Target Acquired Note Peak MW Reductions Acquired the Year Note First-Year Annual Dth Acquired & Committed Innancial Expenditures this Month Innancial Expenditures this Month Program Planning Expenditures this Month Program Planning Expenditures this Month Program Planning Expenditures this Month Program Innglementation Expenditures this Month Sample Training Funds Currently Encumbered Sample T		
Net First-Year Annual MWh Acquired at this Point in Time	3	
Total Net First-Year Annual MWh Target Acquired September Se	•	
Percent of Current Annual MWh Target Acquired		
Percent of Current Annual MWh Target Acquired & Committed 231.9% Percent of Current Annual MWh Target Acquired 236.3% Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year 0.07 Net Peak MW Reductions Acquired this Year 0.07 Total Net Peak MW Reductions Acquired this Point in Time 0.07 Total Net Peak MW Reductions Acquired & Committed 0.14 Ancillary Gas Savings Impacts this Year Net Peak MW Reductions Acquired & Committed 0.14 Ancillary Gas Savings Impacts this Year Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired & Committed 1.15 Program Planning Expenditures this Month 5.11 Program Implementation Expenditures this Month 5.11 Program Implementation Expenditures this Month 5.11 Program Implementation Expenditures this Month 5.11.97 Program Implementation Expenditures this Month 6.11.97 Program Implementation Expenditures this Month 6.11.97 Program Implementation Expenditures this Month Program Implementation Expenditures this Month Program Implementation Funds Currently Encumbered 5.11.97 Program Impleme		i
Percent of To Date Portion of Current Annual MWh Target Acquired		
Ret Peak MW Reductions Acquired this Year	· ·	
Net Peak MW Reductions Acquired this Year 0.077 Net Peak MW Reductions Committed at this Point in Time 0.07 Total Net Peak MW Reductions Committed at this Point in Time 0.174 Ancillary Gas Savings Impacts this Year Net First-Year Annual Dhi Acquired this Year Net First-Year Annual Dhi Acquired this Year Net First-Year Annual Dhi Acquired & Committed Total Net First-Year Annual Dhi Acquired & Committed Total Net First-Year Annual Dhi Acquired & Committed Financial Expenditures this Month Total Net First-Year Annual Dhi Acquired & Committed Financial Expenditures this Month Program Planning Expenditures this Month Program Marketing Expenditures this Month Program Marketing Expenditures this Month Incentives and Services Expenditures this Month Incentives and Services Expenditures this Month Incentives and Services Expenditures this Month Incentives and Services Expenditures this Month Incentives and Services Expenditures this Month Incentives and Services Expenditures this Month Financial Encumbrances at this Foint in Time General Administration Funds Currently Encumbered Program Planning Funds Currently Encumbered Program Planning Funds Currently Encumbered		20.000
Net Peak MW Reductions Committed at this Point in Time		0.070
Total Net Peak MW Reductions Acquired & Committed Net Pital System Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Net First-Year Annual Dth Acquired & Committed - Total Expenditures this Month S	*	0.078
Net First-Year Annual Dth Acquired this Year		0.148
Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time		
Net First-Year Annual Dth Committed at this Point in Time Coal Net First-Year Annual Dth Acquired & Committed		-
Financial Expenditures this Month S	Net First-Year Annual Dth Committed at this Point in Time	-
General Administration Expenditures this Month Program Planning Expenditures this Month S Program Marketing Expenditures this Month S 2,00 Trade Ally Training Expenditures this Month S 1,00 Trade Ally Training Expenditures this Month S 1,00 Incentives and Services Expenditures this Month S 1,00 Direct Program Implementation Expenditures this Month S 1,1,97 Evaluation Expenditures this Month S 1,1,97 Evaluation Expenditures this Month S 1,00 Cost Recovery Fee Expenditures this Month S 1,00 Total Expenditures this Month S 3,6,84 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered S Program Planning Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S 1,00 Trade Ally Training Funds Currently Encumbered S 1,00 Incentives and Services S 1,00 Incentives Auth	Total Net First-Year Annual Dth Acquired & Committed	-
Program Planning Expenditures this Month Program Marketing Expenditures this Month S Program Marketing Expenditures this Month S Program Marketing Expenditures this Month S Program Implementation Expenditures this Month S Program Planning Funds Currently Encumbered S Program Planning Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Program Implementation Funds Currently En	Financial Expenditures this Month	
Program Planning Expenditures this Month Program Marketing Expenditures this Month S Program Marketing Expenditures this Month S Program Marketing Expenditures this Month S Program Implementation Expenditures this Month S Program Planning Funds Currently Encumbered S Program Planning Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Program Implementation Funds Currently En		\$ 117
Program Marketing Expenditures this Month S 2,00		\$ 8
Incentives and Services Expenditures this Month Direct Program Implementation Expenditures this Month S Cost Recovery Fee Expenditures this Month S Cost Recovery Fee Expenditures this Month (NYSERDA, only) Total Expenditures this Month S General Administration Funds Currently Encumbered General Administration Funds Currently Encumbered S Program Planning Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Trade Ally Training Funds Currently Encumbered S Trade Ally Training Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Cost Recovery Fee Funds Currently Encumbered S Cost Recovery Fee Funds Currently Encumbered S Total Expenditures this Year Current Annual Budget: S Current Annual Budget: S Total Expenditures this Year Current Annual Budget: S Total Expenditures this Year Current Annual Budget: S Total Expenditures this year and Encumbrances S S S S S S S S S S S S S S S S S S S		\$ 2,007
Direct Program Implementation Expenditures this Month Evaluation Expenditures this Month Evaluation Expenditures this Month Evaluation Expenditures this Month S Cost Recovery Fee Expenditures this Month S 36,84 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered S Program Planning Funds Currently Encumbered Program Marketing Funds Currently Encumbered S	Trade Ally Training Expenditures this Month	\$ -
Evaluation Expenditures this Month Cost Recovery Fee Expenditures this Month (NYSERDA, only) S	Incentives and Services Expenditures this Month	\$ 22,737
Cost Recovery Fee Expenditures this Month (NYSERDA, only) Total Expenditures this Month S 36,84 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered Program Planning Funds Currently Encumbered Program Marketing Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered Incentives and Services Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Evaluation Funds Currently Encumbered S Current Annual Budget: Financial Activity This Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time S 165,75 Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date and Encumbrances Total Expenditures to Date and Encumbrances Formal Activity To Date Total Expenditures to Date and Encumbrances Percent of To Date Portion of Current Annual Budget Spent Sarway Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Bud	Direct Program Implementation Expenditures this Month	\$ 11,973
Total Expenditures this Month Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered Program Planning Funds Currently Encumbered Program Marketing Funds Currently Encumbered Incentives and Services Funds Currently Encumbered Incentives Tobate Currently Encumbered Incentives Tobate Currently Encumbered Incentives Tobate Currently Encumbered Incentives Tobate Services Tobate Incentives Tobate Services	Evaluation Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered \$		
General Administration Funds Currently Encumbered Program Planning Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Trade Ally Training Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Direct Program Implementation Funds Currently Encumbered S Evaluation Funds Currently Encumbered S Cost Recovery Fee Funds Currently Encumbered S Cost Recovery Fee Funds Currently Encumbered S Financial Activity This Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year S S S S S S S S S S S S S S S S S S S	•	\$ 36,842
Program Planning Funds Currently Encumbered Program Marketing Funds Currently Encumbered Program Marketing Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered Incentives and Services Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Evaluation Funds Currently Encumbered S Evaluation Funds Currently Encumbered S Cost Recovery Fee Funds Currently Encumbered S Financial Activity This Year Current Annual Budget: For Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: S Fotal Expenditures this Year Funds Encumbered at this Point in Time S Interpolation Encumbered at this Point in Time S Fotal Expenditures this year and Encumbrances S Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Percent of To Date Portion of Current Annual Budget Spent Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date and Encumbrances S Fotal Expenditures to Date S Fotal 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent of Date Percent of To	Financial Encumbrances at this Point in Time	
Program Marketing Funds Currently Encumbered Trade Ally Training Funds Currently Encumbered \$ Trade Ally Training Funds Currently Encumbered \$ Incentives and Services Funds Currently Encumbered \$ Direct Program Implementation Funds Currently Encumbered \$ Evaluation Funds Currently Encumbered \$ Cost Recovery Fee Funds Currently Encumbered \$ Financial Activity This Year Current Annual Budget: To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time \$ 165,75 Total Expenditures this year and Encumbrances \$ Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Percent of To Date Portion of Current Annual Budget Spent Total Expenditures to Date Of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date and Encumbrances Total Expenditures to Date and Encumbrances \$ Prevent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership S Precent of Total 2012-2015 Budget Spent and Encumbered Percent of Total Populations received to date Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013	·	1
Trade Ally Training Funds Currently Encumbered Incentives and Services Funds Currently Encumbered S 165,75 Direct Program Implementation Funds Currently Encumbered S Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered S Current Annual Budget: To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Total Expenditures to Date Total Expenditures to Date and Encumbrances \$ 2.593,48 Total Expenditures to Date and Encumbrances \$ 8.23,73 Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbrances Realization Rate Free Ridership Spill Over Net-to-Gross Ratio 0.99 Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013		
Incentives and Services Funds Currently Encumbered \$ 165,75 Direct Program Implementation Funds Currently Encumbered \$ - Evaluation Funds Currently Encumbered \$ - Evaluation Funds Currently Encumbered \$ - Evaluation Funds Currently Encumbered \$ - Cost Recovery Fee Funds Currently Encumbered \$ - Financial Activity This Year Current Annual Budget: \$ 648,37 To Date Portion of Current Annual Budget: \$ 270,15 Total Expenditures this Year \$ 158,49 Funds Encumbered at this Point in Time \$ 165,75 Total Expenditures this year and Encumbrances \$ 324,25 Percent of Current Annual Budget Spent \$ 24,4% Percent of Current Annual Budget Spent \$ 24,4% Percent of To Date Portion of Current Annual Budget Spent \$ 58.7% Financial Activity To Date Total Expenditures to Date Portion of Current Annual Budget Spent \$ 727,99 Total Expenditures to Date and Encumbrances \$ 893,75 Percent of Total 2012-2015 Budget Spent to Date \$ 28,156 Percent of Total 2012-2015 Budget Spent and Encumbered \$ 34,5% Evaluation Factors Realization Rate Free Ridership \$ - Spill Over Net-to-Gross Ratio 0.9 Participation Number of program applications received to date 14 Number of program applications approved to receive funds 7 Current Forecast (updated quarterly) 7 Total Expected Net First-year Annual MWh Acquired in 2013 80		
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered S Financial Activity This Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time S 165,75 Total Expenditures this year and Encumbrances Fercent of Current Annual Budget Spent Percent of Current Annual Budget Spent Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Portion of Current Annual Budget Spent Foral Expenditures to Date Total Expenditures to Date and Encumbrances S 72,593,48 Total Expenditures to Date and Encumbrances S 8232,593,48 Total Expenditures to Date and Encumbrances S 823,75 Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013 80		
Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity This Year Current Annual Budget: \$ 648,37 To Date Portion of Current Annual Budget: \$ 270,15 Total Expenditures this Year \$ 158,49 Funds Encumbered at this Point in Time \$ 165,75 Total Expenditures this year and Encumbrances \$ 324,25 Percent of Current Annual Budget Spent \$ 224,45 Percent of Current Annual Budget Spent \$ 24,49 Percent of To Date Portion of Current Annual Budget Spent \$ 58,79 Financial Activity To Date Total Expenditures to Date Total Expenditures to Date \$ 727,99 Total Expenditures to Date and Encumbrances \$ 8,893,75 Percent of Total 2012-2015 Budget Spent to Date \$ 28,19 Percent of Total 2012-2015 Budget Spent and Encumbered \$ 34,596 Evaluation Factors Realization Rate \$ - 59,100 Free Ridership \$ - 59,110 Number of program applications received to date \$ 14 Number of program applications approved to receive funds \$ 70,100 Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013 \$ 80		
Cost Recovery Fee Funds Currently Encumbered Current Annual Budget: \$ 648,37 To Date Portion of Current Annual Budget: \$ 270,15 Total Expenditures this Year \$ 158,49 Funds Encumbered at this Point in Time \$ 165,75 Total Expenditures this year and Encumbrances \$ 324,25 Percent of Current Annual Budget Spent \$ 24,4% Percent of Current Annual Budget Spent \$ 50,0% Percent of To Date Portion of Current Annual Budget Spent \$ 58,7% Financial Activity To Date Total Expenditures to Date Total 2012-2015 Budget: \$ 2,593,48 Total Expenditures to Date Total Expenditures to Date \$ 727,99 Total Expenditures to Date and Encumbrances \$ 893,75 Percent of Total 2012-2015 Budget Spent to Date \$ 28,1% Percent of Total 2012-2015 Budget Spent and Encumbred \$ 34,5% Evaluation Factors Realization Rate - Free Ridership - Spill Over Net-to-Gross Ratio 0.9 Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013	1 1	
Current Annual Budget: \$ 648,37	·	
Current Annual Budget: \$ 648,37	·	-
To Date Portion of Current Annual Budget: \$ 270,15	•	¢ (49.270
Total Expenditures this Year \$ 158,49 Funds Encumbered at this Point in Time \$ 165,75 Total Expenditures this year and Encumbrances \$ 324,25 Percent of Current Annual Budget Spent 24,4% Percent of Current Annual Budget Spent and Encumbered 50,0% Percent of To Date Portion of Current Annual Budget Spent 58,7% Financial Activity To Date Total 2012-2015 Budget \$ 2,593,48 Total Expenditures to Date \$ 727,99 Total Expenditures to Date and Encumbrances \$ 893,75 Percent of Total 2012-2015 Budget Spent to Date 28,1% Percent of Total 2012-2015 Budget Spent and Encumbered 34,5% Evaluation Factors	_	
Funds Encumbered at this Point in Time \$ 165,75 Total Expenditures this year and Encumbrances \$ 324,25 Percent of Current Annual Budget Spent 24.4% Percent of Current Annual Budget Spent and Encumbered 50.0% Percent of To Date Portion of Current Annual Budget Spent 58.7% Financial Activity To Date 58.7% Total Expenditures to Date 727,99 Total Expenditures to Date and Encumbrances \$ 727,99 Total Expenditures to Date and Encumbrances \$ 893,75 Percent of Total 2012-2015 Budget Spent to Date 28.1% Percent of Total 2012-2015 Budget Spent and Encumbered 28.1% Percent of Total 2012-2015 Budget Spent and Encumbered 59.1% Evaluation Factors Realization Rate - 59.1% Free Ridership - 59.1% Spill Over - 59.1% Number of program applications received to date 14. Number of program applications approved to receive funds 7. Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013 80		
Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Total Expenditures to Date Total 2012-2015 Budget: Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances \$ 727,99 Total Expenditures to Date and Encumbrances \$ 893,75 Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbrance Realization Rate Free Ridership - Spill Over Net-to-Gross Ratio One Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013	•	
Percent of Current Annual Budget Spent 24.4%		
Percent of Current Annual Budget Spent and Encumbered 50.0%		·
Percent of To Date Portion of Current Annual Budget Spent S8.7%		i
Total 2012-2015 Budget: \$ 2,593,48		
Total 2012-2015 Budget: \$ 2,593,48 Total Expenditures to Date \$ 727,99 Total Expenditures to Date and Encumbrances \$ 893,75 Percent of Total 2012-2015 Budget Spent to Date 28.1% Percent of Total 2012-2015 Budget Spent and Encumbered 34.5% Evaluation Factors		30.176
Total Expenditures to Date \$ 727,99 Total Expenditures to Date and Encumbrances \$ 893,75 Percent of Total 2012-2015 Budget Spent to Date 28.1% Percent of Total 2012-2015 Budget Spent and Encumbered 34.5% Evaluation Factors Realization Rate -		\$ 2,593,480
Total Expenditures to Date and Encumbrances \$ 893,75	Č	
Percent of Total 2012-2015 Budget Spent to Date 28.1% Percent of Total 2012-2015 Budget Spent and Encumbered 34.5% Evaluation Factors	Total Expenditures to Date and Encumbrances	
Percent of Total 2012-2015 Budget Spent and Encumbered 34.5%	1	28.1%
Evaluation Factors Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 0.9 Participation - Number of program applications received to date 14 Number of program applications approved to receive funds 7 Current Forecast (updated quarterly) - Total Expected Net First-year Annual MWh Acquired in 2013 80		34.5%
Free Ridership	Evaluation Factors	
Free Ridership		-
Spill Over - Net-to-Gross Ratio 0.9 Participation Number of program applications received to date 14 Number of program applications approved to receive funds 7 Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013 80		-
Participation Number of program applications received to date Number of program applications approved to receive funds 7 Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013	Spill Over	-
Participation Number of program applications received to date Number of program applications approved to receive funds 7 Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013	Net-to-Gross Ratio	0.90
Number of program applications received to date Number of program applications approved to receive funds 7 Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013 80		
Number of program applications approved to receive funds 7 Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013 80		141
Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013		77
Total Expected Net First-year Annual MWh Acquired in 2013 80		
		805
Expected Net First-year Annual MWh Committed at year end 2013		

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Refrigerator and Freezer Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/25/2011, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	3/25/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	729
Net Peak MW Reductions Acquired this Month	0.029
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	1,817
Net First-Year Annual MWh Acquired this Year	1,511
Net First-Year Annual MWh Committed at this Point in Time	294
Total Net First-Year Annual MWh Acquired & Committed	1,805
Percent of Current Annual MWh Target Acquired	34.6%
Percent of Current Annual MWh Target Acquired & Committed	41.4%
Percent of To Date Portion of Current Annual MWh Target Acquired	83.1%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.059
Net Peak MW Reductions Committed at this Point in Time	0.009
Total Net Peak MW Reductions Acquired & Committed	0.068
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 253
Program Planning Expenditures this Month	\$ 15
Program Marketing Expenditures this Month	\$ 11,431
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 53,712
Direct Program Implementation Expenditures this Month	\$ 1,957
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 67,368
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 28,063
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	-
Cost Recovery Fee Funds Currently Encumbered	-
Financial Activity This Year	d 1 249 421
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 561,842
Total Expenditures this Year	\$ 154,280
Funds Encumbered at this Point in Time	\$ 28,063
Total Expenditures this year and Encumbrances	\$ 182,343
Percent of Current Annual Budget Spent	11.4%
Percent of Current Annual Budget Spent and Encumbered	13.5%
Percent of To Date Portion of Current Annual Budget Spent	27.5%
Financial Activity To Date	\$ 202.604
Total 2012-2015 Budget:	\$ 5,393,684 \$ 1.133.532
Total Expenditures to Date	, , , , , , ,
Total Expenditures to Date and Encumbrances	\$ 1,161,595
Percent of Total 2012-2015 Budget Spent to Date	21.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	21.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	5.005
Number of program applications received to date	5,895
Number of program applications approved to receive funds	5,639
Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2013	4.361
TOTAL EXPECTED INCL. FILST-YEAR ATHRUST IN WILL ACQUITED IN 2015	4,361
Expected Net First-year Annual MWh Committed at year end 2013	_

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Refrigerator and Freezer Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/25/2011, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	3/25/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	261
Net First-year Annual MWh Acquired this Month Net Peak MW Reductions Acquired this Month	261 0.010
Ancillary Net First-year Annual Dth Acquired this Month	0.010
Electric Savings Impacts this Year	_
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	1,817
Net First-Year Annual MWh Acquired this Year	820
Net First-Year Annual MWh Committed at this Point in Time	197
Total Net First-Year Annual MWh Acquired & Committed	1,017
Percent of Current Annual MWh Target Acquired	18.8%
Percent of Current Annual MWh Target Acquired & Committed	23.3%
Percent of To Date Portion of Current Annual MWh Target Acquired	45.1%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.032
Net Peak MW Reductions Committed at this Point in Time	0.006
Total Net Peak MW Reductions Acquired & Committed	0.038
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month General Administration Expenditures this Month	\$ 244
General Administration Expenditures this Month Program Planning Expenditures this Month	\$ 244 \$ 17
Program Marketing Expenditures this Month	\$ 3,911
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 18,738
Direct Program Implementation Expenditures this Month	\$ 1,956
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 24,866
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	-
Incentives and Services Funds Currently Encumbered	\$ 18,487
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ - \$ -
Cost Recovery Fee Funds Currently Encumbered Financial Activity This Year	-
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 561,842
Total Expenditures this Year	\$ 84,408
Funds Encumbered at this Point in Time	\$ 18,487
Total Expenditures this year and Encumbrances	\$ 102,895
Percent of Current Annual Budget Spent	6.3%
Percent of Current Annual Budget Spent and Encumbered	7.6%
Percent of To Date Portion of Current Annual Budget Spent	15.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,393,684
Total Expenditures to Date	\$ 670,530
Total Expenditures to Date and Encumbrances	\$ 689,017
Percent of Total 2012-2015 Budget Spent to Date	12.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.8%
Evaluation Factors Paclication Pate	
Realization Rate	-
Free Ridership Spill Over	-
Net-to-Gross Ratio	0.90
Participation	0.90
Number of program applications received to date	3,333
F-8-min approximation to date	3,180
Number of program applications approved to receive funds	3,160
Number of program applications approved to receive funds Current Forecast (updated quarterly)	3,100
	4,361
Current Forecast (updated quarterly)	

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Energy Saver Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	3/20/12
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	3/1/13
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	
Net Peak MW Reductions Acquired this Month	
Ancillary Net First-year Annual Dth Acquired this Month	
Electric Savings Impacts this Year	
Current Annual MWh Target:	9,631
To Date Portion of Current Annual MWh Target:	4,013
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Current Annual MWh Target Acquired	0.0%
Percent of Current Annual MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 10:
Program Planning Expenditures this Month	\$
Program Marketing Expenditures this Month	\$ 84
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 3,012
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month Financial Encumbrances at this Point in Time	\$ 3,207
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	ф -
Financial Activity This Year	\$ 237,619
Financial Activity This Year Current Annual Budget:	\$ 237,619 \$ 99,000
Financial Activity This Year Current Annual Budget: To Date Portion of Current Annual Budget:	\$ 237,619 \$ 99,000
Financial Activity This Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year	\$ 237,619 \$ 99,000 \$ 66,433
Financial Activity This Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time	\$ 237,619 \$ 99,000 \$ 66,433
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbred	\$ 237,619 \$ 99,000 \$ 66,433 \$
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent	\$ 237,619 \$ 99,000 \$ 66,433 \$ \$ 66,432 28.0%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbranced Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date	\$ 237,619 \$ 99,000 \$ 66,432 \$ 28.0%
To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total 2012-2015 Budget:	\$ 237,619 \$ 99,000 \$ 66,433 \$ - \$ 66,43 28.0% 67.1%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total 2012-2015 Budget: Total Expenditures to Date	\$ 237,619 \$ 99,000 \$ 66,433 \$ - \$ 66,43 28,0% 28,0% 67,1% \$ 789,280 \$ 391,65
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total 2012-2015 Budget: Total Expenditures to Date Total Expenditures to Date	\$ 237,619 \$ 99,000 \$ 66,433 \$ - \$ 66,43 28,0% 28,0% 67,1% \$ 789,28 \$ 391,65 \$ 391,65
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date	\$ 237,61* \$ 99,00* \$ 66,43: \$ \$ 66,43: \$ 28.0% 28.0% 67.1% \$ 789,286* \$ 391,65* \$ 49.6%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbrances Percent of Total 2012-2015 Budget Spent and Encumbered	\$ 237,619 \$ 99,000 \$ 66,433 \$ - \$ 66,43 28,0% 28,0% 67,1% \$ 789,28 \$ 391,65 \$ 391,65
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors	\$ 237,61* \$ 99,00* \$ 66,43: \$ \$ 66,43: \$ 28.0% 28.0% 67.1% \$ 789,286* \$ 391,65* \$ 49.6%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate	\$ 237,61* \$ 99,00* \$ 66,43: \$ - \$ 66,43. 28.0% 28.0% 67.1% \$ 789,28* \$ 391,65* \$ 49.6%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership	\$ 237,61* \$ 99,00* \$ 66,43* \$ - \$ \$ 66,43. 28.0% 67.1% \$ 789,28* \$ 391,65* \$ 49.6%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over	\$ 237,61* \$ 99,00* \$ 66,43* \$ - \$ 66,43* 28.0% 28.0% 67.1% \$ 789,28* \$ 391,65* \$ 49.6% 49.6%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbrance Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio	\$ 237,61° \$ 99,00° \$ 66,43° \$ - 28,0%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbred Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation	\$ 237,61* \$ 99,00* \$ 66,43* \$ - \$ 66,43* 28.0% 28.0% 67.1% \$ 789,28* \$ 391,65* \$ 49.6%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date	\$ 237,619 \$ 99,008 \$ 66,433 \$ - \$ 66,433 28.0% 28.0% 67.1% \$ 789,286 \$ 391,657 49.6%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	\$ 237,619 \$ 99,008 \$ 66,433 \$ - \$ 66,433 28.0% 67.1% \$ 789,28(\$ 391,657 \$ 49.6%
Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date	\$ 237,619 \$ 99,008 \$ 66,435 \$ - \$ 66,435 28,0% 28,0% 67,1% \$ 789,286 \$ 391,657 49,6%

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Energy Saver Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	3/20/12
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	3/1/13
Reporting Period:	May 2013

TI AN OLD A LIGHT OF	
First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year Current Annual MWh Target:	9.240
- U	8,369
To Date Portion of Current Annual MWh Target:	3,487
Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	
	0.0%
Percent of Current Annual MWh Target Acquired Percent of Current Annual MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	0.0%
Net Peak MW Reductions Acquired this Year	_
Net Peak MW Reductions Acquired this Pear Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	
Ancillary Gas Savings Impacts this Year	-
Net First-Year Annual Dth Acquired this Year	_
Net First-Year Annual Dth Committed at this Point in Time	
Total Net First-Year Annual Dth Acquired & Committed	
Financial Expenditures this Month	-
General Administration Expenditures this Month	\$ 89
Program Planning Expenditures this Month	\$ 6
Program Marketing Expenditures this Month	\$ 4
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 2,671
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 2,770
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 210,424
To Date Portion of Current Annual Budget:	\$ 87,677
Total Expenditures this Year	\$ 58,762
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 58,762
Percent of Current Annual Budget Spent	27.9%
Percent of Current Annual Budget Spent and Encumbered	27.9%
Percent of To Date Portion of Current Annual Budget Spent	67.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 698,948
Total Expenditures to Date	\$ 347,310
Total Expenditures to Date and Encumbrances	\$ 347,310
Percent of Total 2012-2015 Budget Spent to Date	49.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	49.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	-
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Small Business Direct Install
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/12/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	2015
Net First-year Annual MWh Acquired this Month	2,917
Net Peak MW Reductions Acquired this Month	0.868
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	32,326
Current Annual MWh Target:	· · · · · · · · · · · · · · · · · · ·
To Date Portion of Current Annual MWh Target: Net First-Year Annual MWh Acquired this Year	13,469 12.826
Net First-Year Annual MWh Committed at this Point in Time	3,627
Total Net First-Year Annual MWh Acquired & Committed	16,453
Percent of Current Annual MWh Target Acquired	39.7%
Percent of Current Annual MWh Target Acquired & Committed	50.9%
Percent of Current Annual MWh Target Acquired Percent of To Date Portion of Current Annual MWh Target Acquired	95.2%
Electric Peak Demand Savings Impacts this Year	75.270
Net Peak MW Reductions Acquired this Year	3.893
Net Peak MW Reductions Committed at this Point in Time	1.107
Total Net Peak MW Reductions Acquired & Committed	5.000
Ancillary Gas Savings Impacts this Year	2.000
Net First-Year Annual Dth Acquired this Year	_
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	_
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 1,646
Program Planning Expenditures this Month	\$ 96
Program Marketing Expenditures this Month	\$ 8,414
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 816,120
Direct Program Implementation Expenditures this Month	\$ 21,378
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 847,654
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,066,975
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 8,702,429
To Date Portion of Current Annual Budget:	\$ 3,626,012
Total Expenditures this Year	\$ 3,588,779
Funds Encumbered at this Point in Time	\$ 1,066,975
Total Expenditures this year and Encumbrances	\$ 4,655,754
Percent of Current Annual Budget Spent	41.2%
Percent of Current Annual Budget Spent and Encumbered	53.5%
Percent of To Date Portion of Current Annual Budget Spent	99.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 34,809,716
Total Expenditures to Date	\$ 14,984,067
Total Expenditures to Date and Encumbrances	\$ 16,051,042
Percent of Total 2012-2015 Budget Spent to Date	43.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	46.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation Number of program applications received to date	6 210
Number of program applications received to date Number of program applications approved to receive funds	6,319
Current Forecast (updated quarterly)	3,723
Total Expected Net First-year Annual MWh Acquired in 2013	32,326
Expected Net First-year Annual MWh Committed at year end 2013	32,320
Expected For Enstryour Annual MEM II Continued at year end 2015	<u>-</u>

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Small Business Direct Install
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/12/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

The AV Color A 1 101 M d	
First-Year Savings Acquired this Month	1.126
Net First-year Annual MWh Acquired this Month	1,136
Net Peak MW Reductions Acquired this Month Ancillary Net First-year Annual Dth Acquired this Month	0.353
Electric Savings Impacts this Year	-
Current Annual MWh Target:	14,761
To Date Portion of Current Annual MWh Target:	6,150
Net First-Year Annual MWh Acquired this Year	5,139
Net First-Year Annual MWh Committed at this Point in Time	1,047
Total Net First-Year Annual MWh Acquired & Committed	6,186
Percent of Current Annual MWh Target Acquired	34.8%
Percent of Current Annual MWh Target Acquired & Committed	41.9%
Percent of To Date Portion of Current Annual MWh Target Acquired	83.6%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	1.579
Net Peak MW Reductions Committed at this Point in Time	0.309
Total Net Peak MW Reductions Acquired & Committed	1.888
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	
Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed	
Financial Expenditures this Month	-
General Administration Expenditures this Month	\$ 718
Program Planning Expenditures this Month	\$ 50
Program Marketing Expenditures this Month	\$ 3,074
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 311,259
Direct Program Implementation Expenditures this Month	\$ 9,439
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 324,540
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	\$ - \$ 269,797
Incentives and Services Funds Currently Encumbered Direct Program Implementation Funds Currently Encumbered	\$ 269,797 \$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	*
Current Annual Budget:	\$ 3,965,000
To Date Portion of Current Annual Budget:	\$ 1,652,083
Total Expenditures this Year	\$ 1,374,719
Funds Encumbered at this Point in Time	\$ 269,797
Total Expenditures this year and Encumbrances	\$ 1,644,516
Percent of Current Annual Budget Spent	34.7%
Percent of Current Annual Budget Spent and Encumbered	41.5%
Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date	83.2%
Total 2012-2015 Budget:	\$ 15,860,000
Total Expenditures to Date	\$ 15,860,000 \$ 6,052,347
Total Expenditures to Date and Encumbrances	\$ 6,322,144
Percent of Total 2012-2015 Budget Spent to Date	38.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	39.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,747
Number of program applications approved to receive funds Current Forecast (updated quarterly)	1,074
Total Expected Net First-year Annual MWh Acquired in 2013	14721
Expected Net First-year Annual MWn Acquired in 2013 Expected Net First-year Annual MWh Committed at year end 2013	14,761
Expected Net First-year Annual MANNI Committee at year end 2015	<u> </u>

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011, 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/15/2013
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	680
Net Peak MW Reductions Acquired this Month	0.130
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	15,998
To Date Portion of Current Annual MWh Target:	6,666
Net First-Year Annual MWh Acquired this Year	2,995
Net First-Year Annual MWh Committed at this Point in Time	14,374
Total Net First-Year Annual MWh Acquired & Committed	17,369
Percent of Current Annual MWh Target Acquired	18.7%
Percent of Current Annual MWh Target Acquired & Committed	108.6%
Percent of To Date Portion of Current Annual MWh Target Acquired	44.9%
Electric Peak Demand Savings Impacts this Year	0.641
Net Peak MW Reductions Acquired this Year	0.641
Net Peak MW Reductions Committed at this Point in Time	3.777 4.418
Total Net Peak MW Reductions Acquired & Committed	4.418
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month General Administration Expenditures this Month	\$ 1,181
General Administration Expenditures this Month	
Program Planning Expenditures this Month	
Program Marketing Expenditures this Month	\$ 1,708 \$ -
Trade Ally Training Expenditures this Month Incentives and Services Expenditures this Month	
Direct Program Implementation Expenditures this Month	\$ 163,936 \$ 63,212
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 230,106
Financial Encumbrances at this Point in Time	φ 230,100
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 3,882,139
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 6,252,177
To Date Portion of Current Annual Budget:	\$ 2,605,074
Total Expenditures this Year	\$ 1,005,079
Funds Encumbered at this Point in Time	\$ 3,882,139
Total Expenditures this year and Encumbrances	\$ 4,887,218
Percent of Current Annual Budget Spent	16.1%
Percent of Current Annual Budget Spent and Encumbered	78.2%
Percent of To Date Portion of Current Annual Budget Spent	38.6%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 25,008,708
Total Expenditures to Date	\$ 5,813,952
Total Expenditures to Date and Encumbrances	\$ 9,696,091
Percent of Total 2012-2015 Budget Spent to Date	23.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	38.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
*	0.90
Net-to-Gross Ratio	0.90
Net-to-Gross Ratio Participation	0.20
Net-to-Gross Ratio Participation Number of program applications received to date	837
Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	
Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly)	837 665
Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	837

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011, 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/15/2013
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	May 2013

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First-Year Savings Acquired this Month	255
Net First-year Annual MWh Acquired this Month	255 0.039
Net Peak MW Reductions Acquired this Month Ancillary Net First-year Annual Dth Acquired this Month	0.039
Electric Savings Impacts this Year	_
Current Annual MWh Target:	11,849
To Date Portion of Current Annual MWh Target:	4,937
Net First-Year Annual MWh Acquired this Year	7,334
Net First-Year Annual MWh Committed at this Point in Time	2,699
Total Net First-Year Annual MWh Acquired & Committed	10,033
Percent of Current Annual MWh Target Acquired	61.9%
Percent of Current Annual MWh Target Acquired & Committed	84.7%
Percent of To Date Portion of Current Annual MWh Target Acquired	148.5%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	1.116
Net Peak MW Reductions Committed at this Point in Time	0.464
Total Net Peak MW Reductions Acquired & Committed	1.580
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month General Administration Expenditures this Month	\$ 818
Program Planning Expenditures this Month	\$ 57
Program Marketing Expenditures this Month	\$ 55
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 39,090
Direct Program Implementation Expenditures this Month	\$ 44,779
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 84,799
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	\$ - \$ -
Trade Ally Training Funds Currently Encumbered	\$ 459,762
Incentives and Services Funds Currently Encumbered Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 4,520,287
To Date Portion of Current Annual Budget:	\$ 1,883,453
Total Expenditures this Year	\$ 1,900,050
Funds Encumbered at this Point in Time	\$ 459,762
Total Expenditures this year and Encumbrances	\$ 2,359,812
Percent of Current Annual Budget Spent	42.0%
Percent of Current Annual Budget Spent and Encumbered	52.2%
Percent of To Date Portion of Current Annual Budget Spent	100.9%
Financial Activity To Date Total 2012 2015 Budget	¢ 19.091.149
Total 2012-2015 Budget: Total Expenditures to Date	\$ 18,081,148 \$ 5,989,563
Total Expenditures to Date Total Expenditures to Date and Encumbrances	\$ 6,449,325
Percent of Total 2012-2015 Budget Spent to Date	33.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	35.7%
Evaluation Factors	2.11.11
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	233
Number of program applications approved to receive funds	162
Current Forecast (updated quarterly)	7.050
Total Expected Net First-year Annual MWh Acquired in 2013 Expected Net First-year Annual MWh Committed at year end 2013	7,878
L'ADECIEU NEL FIINI-VEAL AHIHIALIVI WHI COMMINIED AL VEAF END 2013	6,747

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Reporting	Statewide & Joint Studies Expenditures		
Period	Electric Portfolio	Gas Portfolio	Total
Jan-13			\$ -
Feb-13			\$ -
Mar-13			\$ -
Apr-13			\$ -
May-13			\$ -
Jun-13			\$ -
Jul-13			\$ -
Aug-13			\$ -
Sep-13			\$ -
Oct-13			\$ -
Nov-13			\$ -
Dec-13			\$ -
Cumulative	\$ -	-	\$ -