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National Grid Capital Investment Plan

NY PSC Case 10-E-0050

FY12 – Third Quarter – Submitted February 2012

Table of Contents

■ Executive Summary.....	Page 1
■ Budget Variance Reports.....	Page 14
■ Summary.....	Page 15
■ Transmission Capex Budget Report.....	Page 16
■ Sub-Transmission Capex Budget Report.....	Page 28
■ Distribution Capex Budget Report.....	Page 35
■ Commitment Status Reports.....	Page 54
■ Distribution and Sub-Transmission Commitment Goals Status Report.....	Page 54
■ Budget Over Run Reports.....	Page 55
■ Transmission and Distribution Budget Change Report.....	Page 55

Table of Contents (cont.)

■ Schedule Change Reports.....	Page 57
■ Transmission and Transmission and Distribution Substation Schedule Change Report.....	Page 57
■ Distribution Line Schedule Change Report.....	Page 58
■ Emergent and Deferred Project Reports.....	Page 59
■ Transmission Emergent Project Report.....	Page 59
■ Transmission Deferred Project Report.....	Page 60
■ Distribution and Sub-Transmission Emergent Report.....	Page 61
■ Completed Project Reports.....	Page 64
■ Transmission Summary of In-Service Projects.....	Page 64
■ Distribution and Sub-Transmission Summary of In-Service Projects.....	Page 67

Table of Contents (cont.)

■ Metrics Reports.....	Page 73
■ Transmission Metrics Strategy Report.....	Page 73
■ Distribution and Sub-Transmission Installed Equipment Metrics.....	Page 77
■ Distribution Construction KPI Category Report.....	Page 80
■ Resource Report.....	Page 81

Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”) submits its third Quarterly Report (“Report”) for the Fiscal Year 2012 (FY12) covering the period between September 1, 2011 and December 31, 2011. Pursuant to the New York Public Service Commission’s (the “Commission’s”) January 24, 2011 Order in Case 10-E-0050, and the associated November 17, 2010 Recommended Decision, the Company is required to “continue to provide periodic reports to the Department of Public Service (“DPS”) concerning capital expenditures and construction work.” The Company has made these filings on a quarterly basis since 2008. This filing includes budget variation reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures, as indicated in the table of contents.

Overall, through the first three quarters of FY12, the Company spent \$251 million for capital investment projects against an annual approved investment plan level of \$409 million, representing 61% of the total FY12 investment plan level. In the third quarter (“Q3”), the Company spent 23% of the total FY12 investment plan level. The Company originally anticipated spending 25% of the total FY12 investment plan level during Q3. Revised projected spending levels for Transmission, Sub Transmission and Distribution are now forecast to be lower than budget.

It is important to note that both Tropical Storm Irene and the October Snow Storm had significant impact on the amount of capital work performed over the past two quarters. Specifically, resources originally available to perform capital work were reallocated to address storm related damage in the Niagara Mohawk service territory and to provide mutual assistance response to the other New York utilities. The Company estimates that it lost a minimum of three weeks of capital construction work as resources were diverted to respond to storm events.

The forecast for Transmission continues to be lower than budget, however the forecast variance has been reduced from that in the Q2 report. Lower than budget spending for Transmission in Q3 is due primarily to slower than anticipated ramp up of construction projects. As reported in Q1 and Q2, the Company had anticipated that FY12 spending for Transmission projects to be \$116.5M. The Q3 report shows a Transmission forecast of \$125.9M.

While still below budget level of \$132 million, the current forecast shows improvement from last quarter. The primary drivers of the revised Transmission forecast are:

- \$5 million increase to Spier Rotterdam for purchase of materials
- \$3 million increase for emergent (non-budgeted) Conductor Clearance Refurbishment (CCR) work for NERC Alert
- [REDACTED]
- Strategies not yet approved for delivery of projects including Genesee region, various shield wire projects, Gardenville Dunkirk and Harper Station transformer replacement

As reported in Q1 and Q2, the Company had anticipated that spending for Sub-Transmission projects was to exceed budget for the fiscal year by approximately \$1.0 million. Following the most recent review of all Sub-Transmission projects spending this quarter, the Company now anticipates total annual spending for Sub-Transmission will be approximately 37.7 M, or \$6.3M below budget. Some of the key drivers for this include:

- The forecast was lowered by \$3M following the Company's decision not to accelerate a portion of FY13 I&M work to FY12 as previously planned. A review of the cost of accelerating this work showed cost inefficiencies for procuring additional contractors on short notice, and additional expense of associated with performing this work during the winter season. Please note that this reduction is related only to the accelerated work that will not be done, and that the Company forecasts all required FY12 I&M work to be completed within the fiscal year.
- Ash Street Substation project has been re-scheduled until FY14 because of additional preliminary engineering work (Step 2A) is required, creating a gap of \$2.7M to the current year's budget.

As reported in Q1 and Q2, the Company had anticipated spending for Distribution projects to exceed budget for the fiscal year by approximately \$12 million. Following a recent review of all Distribution project spending this quarter, it is now anticipated that total annual spending for Distribution will be approximately \$222.4M, or \$10.6M below budget. Some of the key drivers for this change from previous forecast include:

- Forecast spending of \$5.9M for DOT and New Business work that has not materialized has been removed from the forecast
- The forecast was lowered by \$7.4M following the Company's decision not to accelerate a portion of FY13 I&M work to FY12 as previously planned. A review of the cost of accelerating this work showed cost inefficiencies for procuring additional contractors on short notice, and additional expense of associated with performing this work during the winter season. Please note that this reduction is related only to the accelerated work that will not be done, and that the Company forecasts all required FY12 I&M work to be completed within the fiscal year
- The forecast for blanket work has decreased by \$4M. This decrease is primarily driven by a reduction in the Damage & Failure blanket forecast following a review of the actual year to date run rate spending. Also contributing to the decrease is certain blanket work generating specific projects in the Reliability and Asset Replacement categories.

The overall net result is that the Company currently forecasts total FY12 capital spending for all categories to be under budget by approximately \$23 million shown in the Report.

This Report includes detailed reports that describe and support the investment and work completed through the end of Q3 of FY12, including, but not limited to, reporting on capital investment and overall project spend performance, status on specific installation commitments, changes in overall project budgets and schedules, and in year portfolio management of projects and programs.

This Report does not include reporting on the Reliability Enhancement Program (REP) which has been rolled into the Inspection and Maintenance program. In addition, while total FY12 investment plan levels remain constant there may be slight fluctuation between

spending rationales over the year.

Sections II through IV of the Executive Summary provide information regarding significant projects completed; primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of FY12 Q3 variances and forecast FY12 variances from the CIP are shown in the table below.

System	FY12 Capital Investment Plan (CIP) Level	FY12 Q3 Actual Spend	Q3 Spend % of CIP	Expected Q3 Spend	Variance of Expected to Actual Q3 Spend	Revised Projected FY12 Spend	Variance of FY12 CIP to Revised Projected Spend	% Change from FY12 CIP
Transmission	\$ 132,000	\$ 30,237	23%	\$ 34,320	\$ (4,083)	\$ 125,884	\$ (6,116)	-5%
Sub-Transmission	\$ 44,000	\$ 9,461	22%	\$ 11,000	\$ (1,539)	\$ 37,700	\$ (6,300)	-14%
Distribution	\$ 233,000	\$ 52,859	23%	\$ 58,250	\$ (5,391)	\$ 222,382	\$ (10,618)	-5%
Total	\$ 409,000	\$ 92,557	23%	\$ 103,570	\$ (11,013)	\$ 385,966	\$ (23,034)	-6%

Note: Actual capital spending for FY12 will be reduced for projects outside of the CIP budget, including Tri Lakes and RDV. In addition, the company also forecasts an additional \$6M below the forecast shown in the table above, which has not been allocated among existing projects. These items will bring the overall Transmission forecast, including credits outside the CIP, to approximately \$117.5M, as opposed to the \$125.9M shown above.

II. Transmission System

The CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2011 through December 31, 2011. Through the end of Q3 of FY12, spending for the Transmission system was \$55.9 million, which is 42% of the total annual approved investment plan amount of \$132 million.

Specifically, Non-Load related project spending through Q3 was \$39.3 million (41% of investment plan level) and Load related project spending through Q3 was \$16.5 million (45% of investment plan level). A review of the Non-Load and Load categories resulted in an increase in Load related projects of \$2.9 million, and a decrease in Non-Load related projects of \$9.0 million for a net reduction in the FY12 forecast of \$6.1 million to \$126 million verses the original CIP budget of \$132 million.

Overall spending for this category is forecast to be \$6.1M below budget for a total FY12 forecast spending of \$125.9M.

Summary by Spending Rationale:

Asset Condition

Investment in the Transmission projects under the Asset Condition Spending Rationale category was \$17.5 million (41% of investment plan level) through Q3 of FY12. This amount is \$10.9 million under the expected spend through Q3. Significant drivers to this variance are detailed below:

New Q3 Issues:

- Shield Wire: Clay-Dewitt 3 115kV (C28709): (\$0.9 million over expected Q3 spend, \$0.5 million over expected total FY12 spend)
 - Project is in construction and has experienced weather delays. Work plan under review.
- S. Oswego-Light House Hill 115kV Refurbishment (C21693): (\$0.5 million over expected Q3 spend, \$1.8 million over expected total FY12 spend)
 - Project is on track with sanctioned delivery plan which was established after budget was set.

Update from Q1 and Q2 Reports:

- Lockport –Mortimer 111 115kV Refurbishment (C03417): (\$1.3 million over expected Q3 spend, \$1.6 million under expected total FY12 spend)
 - Construction started in January and the project is on track with sanctioned delivery plan which was established after budget was set.
- Shield Wire Project: Huntley-Gardenville 115kV(C28676): (\$0.06 million over expected Q3 spend, \$1.2 million under expected total FY12 spend)
 - Construction started in September 2011 as scheduled. Project is on track to achieve FY12 schedule and cost targets.
- Shield Wire Project: LaFarge-Pleasant Valley 8 115kV(C28678): This phase of the Lafarge project is complete and closed. Variance reflects negative adjustment to Capex per the stipulation agreement of September 2010 pertaining to the dissolution of the New York RDV (NEPA).
- Gardenville Station Rebuild (C05156): \$0.4 million under expected Q3 spend, \$1.0 million under expected total FY12 spend
 - Scope has been agreed to and projected plan is under development. Revised FY12 forecast is approximately \$0.3 million.
- Harper Station Transformer Replacement (C37203): \$1.0 million under expected Q3 spend, \$2.5 million under expected total FY12 spend
 - FY12 scope revised to purchase a spare transformer for Harper Station. Revised FY12 forecast \$0.1 million.
- Gardenville-Homer Hill 151/152 115kV Refurbishment (C04718): \$0.6 million under expected Q3 spend, \$3.2 million under expected total FY12 spend)
 - Majority of project completed ahead of schedule in prior fiscal year. FY12 forecast currently \$0.8 million.

Damage/Failure

Investment in the Transmission projects under the Damage/Failure Spending Rationale category was \$10.8 million (47% of investment plan level) through Q3 of FY12. This amount is \$4.6 million under the expected spend through Q3. Significant drivers to this variance are detailed below:

New Q3 Issues:

- Station Failures-Transmission (C03792): \$1.9 million under expected Q3 spend, \$5.4 million under expected YTD FY12 spend
 - Failures not occurring at levels originally forecasted. Presently expect to be \$8.7 million under at fiscal year end.

Update from Q1 and Q2 Reports:

- Mountain-Lockport 104 115kV T1620 D-F (C38166): The project was completed in FY2011 but a third-party reimbursement (for causing the damage) was booked in Q1 FY12 causing a negative adjustment to the overall Damage/Failure budget of \$1.3 million.

Non-Infrastructure

Investment in the Transmission projects under the Non-Infrastructure Spending Rationale category was \$141K through Q3 mainly for an easement purchase (C41583) which was not in the budget.

Other

Investment in the Transmission projects under the Other Spending Rationale category was \$2.9 million (25% of investment plan level) through Q3 of FY12. This is \$4.8 million under the expected spend through Q3. A significant driver to this variance is detailed below:

New Q3 Issues:

- Lake Colby Spare SVC Project (C32260): \$1.25 million project has been cancelled because planning indicated a spare was not needed.
- [REDACTED] (\$0.560 million).

Update from Q1 and Q2 Reports:

- Physical Security Strategy (C34224): (\$0.7 million over expected Q3 spend, \$2.1 million under expected total FY12 spend)
 - The contract was awarded in October and the project is on track to meet FY12 schedule and cost targets.
- Stimulus Money Phasor Measurement Unit (PMU) Installations – DOE Project (C33919): (\$0.2 million under expected Q3 spend, \$0.6 under expected total FY12 spend)
 - As reported in Q1 scope development has re-phased construction to FY13. Revised FY12 forecast is approximately \$0.3 million for engineering (steps 2A and 2B).

Statutory/Regulatory

Investment in the Transmission projects under the Statutory/Regulatory Spending Rationale category was \$20.9 million (40% of investment plan level) through Q3 of FY12. This amount is \$14.3 million under the expected spend through Q3. Significant drivers to this variance are detailed below:

Update from Q1 and Q2 Reports:

- Eastover Road (also known as Turner Road) – New 230-115kV Station (C31326): \$0.1 million under expected Q3 spend, \$0.8 million under expected total FY12 spend
 - Variance due to additional time spent in Conceptual Engineering (Step 0) to refine scope and gain approvals.
- [REDACTED] \$0.7 million under expected Q3 spend, \$2.5 million under expected total FY12 spend
 - Variance is due to additional time spent in Preliminary Engineering (step 2A) to redefine construction bid packages for competitive bid model. Line project (C32539) was revised to coordinate with station schedule. Project has met targets since the plans were revised.
- Luther Forest Relay and Malta Sub (C22738): \$.5million under expected Q3 spend, \$ 1.1 million under expected total FY12 spend
- Spier Rotterdam #3 115kV (C31418): \$1.5 million under expected Q3 spend, \$5.6 million under expected total FY12 spend
 - Project is on track with sanctioned delivery plan which was established after budget was set. Additional \$5m authorized in FY12 for purchase of materials.
- Upgrade Breakers at Scriba-Volney (C28708): \$0.1 million over expected Q3 spend, \$.1 million over expected total FY12 spend
 - Variance due to construction scheduling to align with outage availability.

System Capacity & Performance

Investment in the Transmission projects under the System Capacity & Performance Spending Rationale category was \$3.4 million (35% of investment plan level) through Q3 of FY12. This amount is \$3.0 million under the expected spend through Q3. A significant driver to this variance is detailed below:

Update from Q1 and Q2 Report:

- Batavia Second 115kV Capacitor Bank (C31478): \$.6 million under expected Q3 spend, \$1.6 million under total FY12 spend
 - Variance is due to additional time in Conceptual Engineering (Step 0) to review project scope. Revised FY12 forecast is \$20 thousand to complete Step 0 scope review.

III. Sub-Transmission System

The CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2011 through December 31, 2011. Through the end of Q3 of FY12, spend for the Sub-Transmission system was \$27.9 million, which is 63% of the annual approved investment plan amount of \$44 million.

Specifically, Non-Load related project spending through Q3 was \$27.1 million (66% of investment plan level) and Load related project spending through Q3 was \$0.8 million (30% of investment plan level). A review of Sub-Transmission investments was completed, resulting in a decrease in Load related projects by \$0.7 million and a decrease in Non-Load related projects of \$5.6 million for a net decrease in the FY12 forecast of \$6.3 million to \$37.7 million versus the original CIP budget of \$44 million.

Overall spending for this category is forecast to be \$6.3M below budget for a total FY12 forecast spending of \$37.7M.

- The forecast was lowered by \$3M following the Company's decision not to accelerate a portion of FY13 I&M work to FY12 as previously planned. A review of the cost of accelerating this work showed cost inefficiencies for procuring additional contractors on short notice, and additional expense of associated with performing this work during the winter season. Please note that this reduction is related only to the accelerated work that will not be done, and that the Company forecasts all required FY12 I&M work to be completed within the fiscal year.
- Ash Street Substation project has been re-scheduled until FY14 because of additional preliminary engineering work (Step 2A) is required, creating a gap of \$2.7M to the current year's budget.

Summary by Spending Rationale:

Asset Condition

Investment in the Sub-Transmission projects under the Asset Condition Spending Rationale category was \$11.4 million (47% of investment plan level) through Q3 of FY12. This amount is \$1.3 million under the expected spend for Q3. Significant drivers to this variance are detailed below:

New Q3 Issues:

- Rathbun Labrador #39 34.5kV Refurbishment (CD0182): (\$0.4 million over expected Q3 spend)
 - Large accounting correction for charges that should have been applied to the Sub Transmission part (CD0183) of the project

Update from Q1 and Q2 Reports:

- Ash Street – Replace Metal Clad (C36104): \$0.7 million under expected Q3 spend

- Budget was set using investment grade estimate and schedule. Preliminary Engineering (Step 2A) established new project schedule and revised FY12 forecast of approximately \$0.5 million.

The following projects reported in Q1 and Q2 have an aggregate variance total of \$0.9 million under expected Q3 spend:

- Spier-Glens Falls 34.5kV 8 poles (C27583): \$0.4 million under expected Q3 spend. Q3 accounting error correction processed and corrected on 1/27/12 for \$388,840 - (Project Managed)
- 23kV Cable & Conduit Rebuild: City of Buffalo (C06817): \$.09 million over expected Q3 spend
- 23kV Cable Replacement Program: City of Buffalo (C29185): \$0.3 million under expected Q3 spend. Plans to use opportunities to replace additional 23kv cable during cable burnouts did not materialize.
- Rathbun Labrador #39 34.5kV Refurbishment (CD0183): \$.03 million under expected Q3 spend
- McBride-Brighton Cable Replace (C31608): \$0.3 million under expected Q3 spend. The project has been cancelled.

Damage/Failure

Investment in the Sub-Transmission projects under the Damage/Failure Spending Rationale category was \$2.8 million (88% of investment plan level) through Q3 due to smaller variances in a variety of projects. There are no significant individual projects drivers. This amount is \$29 thousand over the expected spend for Q3.

Non-Infrastructure

Investment in the Sub-Transmission projects under the Non-Infrastructure Spending Rationale category was \$0.2 million through Q3 of FY12. This spending is in line with the FY12 end of year forecast.

Statutory/Regulatory

Investment in the Sub-Transmission projects under the Statutory/Regulatory Spending Rationale category was \$10.3 million (80% of investment plan level) through Q3 of FY12. This amount is \$0.3 million under the expected spend for Q3. Significant drivers to this variance are detailed below:

Update from Q1 and Q2 Reports:

- Inspection & Maintenance Sub-Transmission Line Work – Central (C26166), West (C26167) and East (C26165): (Total \$.05 million over expected Q3 spend – Central (\$.6), West \$.05, East \$.6) The Inspection and Maintenance annual program spending is directly related to the items found during inspection. The items and their associated spend can vary from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

System Capacity & Performance

Investment in the Sub-Transmission projects under the System Capacity & Performance Spending Rationale category was \$3.2 million (88% of investment plan level) through Q3 of FY12. This amount is \$62 thousand over the expected spend for Q3. Significant drivers to this variance are detailed below.

New Q3 Issues:

- Indian Lake 34.5 Reclosers (C36863): (\$.3 million over expected Q3 spend)
 - Timing of work is different than forecast. Construction was scheduled for FY12 Q3 & Q4.

Update from Q1 and Q2 Report:

- Install Distribution Automation (DA) on the 859 Line (C33189): \$0.03 million under expected Q3 spend
 - This project is complete in the field and is on target for spending.
- Reynolds Rd Substation – Addition of Metal Clad & Equipment (C26419): \$0.04 million under expected Q3 spend
 - The variance in first quarter spend is due to timing, with some costs carried over from FY11 resulting in an increase expected FY12 spend. The project is completed and closed.
- Distribution Automation (DA) Sub-Transmission Automation Lines (C35542): \$.07 million under expected Q3 spend
 - Material costs that were expected in the fourth quarter of FY11 were not invoiced until the first quarter of FY12. Construction is still on schedule.

IV. Distribution System

The CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2011 through December 31, 2011. Through the end of Q3 of FY12, spending for the Distribution system was \$167.4 million, which is 72% of the annual approved investment plan amount of \$233 million.

Specifically, Non-Load related project spend through Q3 was \$95.4 million (73% of investment plan level) and Load related project spend through Q3 was \$72.0 million (71% of investment plan level). This spend is in line with the FY12 investment plan level.

Overall spending for this category is forecast to be \$10.6M below budget for a total FY12 forecast spend of \$222.4M. Some of the key drivers for this change from previous forecast include:

- Forecast spending of \$5.9M for DOT and New Business work has not materialized and has been removed from the forecast
- The forecast was lowered by \$7.4M following the Company's decision not to accelerate a portion of FY13 I&M work to FY12 as previously planned. A review of the cost of accelerating this work showed cost inefficiencies for procuring additional contractors on short notice, and additional expense of associated with performing this work during the winter season. Please note that this reduction is related only to the accelerated work that will not be done, and that the Company forecasts all required FY12 I&M work to be completed within the fiscal year
- The forecast for blanket work has decreased by \$4M. This decrease is primarily driven by a reduction in the Damage & Failure blanket forecast following a review of the actual year to date run rate spending. Also contributing to the decrease is certain blanket work generating specific projects in the Reliability and Asset Replacement categories.

Summary by Spending Rationale:

Asset Condition

Investment in the Distribution projects under the Asset Condition Spending Rationale category was \$22.6 million (71% of investment plan level) through Q3 of FY12. This spend is in line with the FY12 end of year forecast.

Damage/Failure

Investment in the Distribution projects under the Damage/Failure Spending Rationale category was \$17.3 million (78% of investment plan level) through Q3 of FY12. This amount is \$0.9 million over the expected spend for Q3 of FY12. This spend is in line with the FY12 end of year forecast.

New Q3 Issues:

- Storm Damage NY East (C00328): \$0.9 million over expected Q3 spend
 - Capital Storm funding.

Update from Q1 and Q2 Reports:

- NY West Distribution Damage/Failure Blanket (CNW014): \$0.4 million under expected Q3 spend
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.

Non-Infrastructure

Investment in the distribution projects under the Non-Infrastructure Spending Rationale category was \$1.3 million (30% of investment plan level) through Q3 of FY12. This amount is \$0.6 million under the expected spend for Q3 of FY12, primarily due to:

Update from Q1 and Q2 Reports:

- General Equipment Blankets – for the NY Central (CNC070), NY West (CNW070) and NY Eastern CNE070): (Total \$0.5 million under expected Q3 spend – NYCI \$.2, NYW \$.2, NYE \$.1)
 - Purchases of general equipment occur throughout the fiscal year as needed and therefore charges vary month to month. At this time, these blankets are expected to be in line with their FY12 end of year forecast.

Statutory/Regulatory

Investment in the Distribution projects under the Statutory/Regulatory Spending Rationale category was \$96.2 million (72% of investment plan level) through Q3 of FY12. This is \$4.0 million under the expected spend for Q3. Significant drivers to this variance are detailed below:

New Q3 Issues:

- USL Klein (CD0311): (\$0.3 million over expected Q3 spend)
 - USL Klein is a customer request to replace gas fed streetlights with electric lights. This was an emergent project for FY12.
- NY West-Dist-New Bus-Commercial Blanket (CNW011): \$0.5 million under expected Q3 spend
 - Spending fluctuates within blanket funding from quarter to quarter based on customer requirements and requests which are budgeted on an annual basis.
- NY East-Dist-New Business-Residential Blanket (CNE010): \$0.4 million under expected Q3 spend
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- Onondaga Lake Pkwy – UG St Light (CD0333): \$0.6 million over expected Q3 spend
 - Emergent, public requirements project

Update from Q1 and Q2 Reports:

- NY West-Distribution –Street Light Blanket (CNW012): \$1.2 million under Q3 expected spend
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed and the ability to resource these projects which are completed on an annual basis. Elevated Voltage inspections and repairs, particularly those driven by issues in Buffalo street

light cable system, have had a significant impact on this blanket, which was established based on historical spending. A journal entry was made to properly credit this blanket due to the material impact affected by a design error during the as-built process.

- Inspection & Maintenance Program: NY West D-Line OH Work (C26161) and NY Central D-Line OH Work (C26160) : (Total \$2.0 under expected Q3 spend NYW (\$1.0 million); NYC (\$1.0 million))
 - Inspection & Maintenance is a Program with annual spending that is directly related to work items identified during inspection. The spending shown here is only for those items found requiring capital work. The spending does not include any operating expense associated with the Inspection and Maintenance Program. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

System Capacity & Performance

Investment in the Distribution projects under the System Capacity & Performance Spending Rationale category was \$30.0 million (73% of investment plan level) through Q3 of FY12. This is \$0.6 million under the expected spend for Q3. Significant drivers to this variance are detailed below:

New Q3 Issues:

- NY West Recloser/Switch Install (C13268): \$0.4 million under expected Q3 spend
 - Reclosers are targeted for full construction during Q1/Q2 for greatest reliability impact, therefore Q3 spend is minimal.
- Sycaway-add new feeders (C28022): \$0.6 million over expected Q3 spend
 - ROW hold-up cleared – (Project Managed)
- Recloser/Swith Installation NYEast(C13266), NY Central(C13267) and NYWest(C13268): (Total \$1.1M under expected Q3 spend – East .(3), Central (\$0.4), West (\$0.4))
 - Reclosers are targeted for full construction during Q1/Q2 for greatest reliability impact, therefore Q3 spend is minimal.

Update from Q1 and Q2 Reports:

- Inman Road – Add Metal Clad and 13.2kV Bus to the existing Substation (C28770): \$0.2 million under expected Q3 spend
 - Major construction is ongoing, including material purchase. Charges have been reclassified to the Metal Clad project (C28770) from the Transformer Bank project (C35270). Still within forecast for FY12 of \$1.3 million.
- North Syracuse Substation (C36985): \$0.7 million under expected Q3 spend
 - New Greenfield Substation Project on hold as it has reverted back to Step 0 planning stage reviewing project scope

- NY West-Distribution Reliability Blanket (CNW015): \$0.4 million under Q3 expected spend
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- NY East Golah 51 – Replacement of Secondary Breakers (C27062): \$.07 million over expected Q3 spend
 - Construction for this project was originally scheduled to conclude in FY11, so only closeout costs were included in the FY12. However, due to a schedule delay, construction was completed during Q1 of FY12, resulting in construction charges for this project in FY12. The delay was due to revisions that were required during the approval of the final engineering documents.
- Summer Preparedness Projects
 - Approximately \$1 million of emergent load relief projects were initiated, designed, and constructed during Q1 to meet requirements for summer preparedness.

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12														
Current Year Actuals VS Expected														
Area Summary by Load/Non-Load														
		BUDGET	RESULTS FOR THE THIRD QUARTER FY11/12						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
			ACTUAL SPENDING											
		FY11/12 Investment Plan Level	FY11/12 YTD Actual Spending		3rdQtr Spending % of Investment Plan Level		Fiscal YTD Spending % of Investment Plan Level		Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of FY 11/12 Investment Plan Level to Revised Projected Spending		% Change from FY11/12 CIP	
			Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011									
I.	Non-Load													
	Transmission	\$ 94,931,117	\$ 5,107,545	\$ 10,930,663	\$ 23,294,146	\$ 39,332,354	25%	41%	\$ 24,682,091	\$ (1,387,945)	\$ 85,885,344	\$ (9,045,773)	-10%	
	Sub-Transmission	\$ 41,344,575	\$ 9,225,065	\$ 8,514,072	\$ 9,355,121	\$ 27,094,259	23%	66%	\$ 10,336,144	\$ (981,023)	\$ 35,780,212	\$ (5,564,363)	-13%	
	Distribution	\$ 130,982,697	\$ 32,485,595	\$ 35,226,652	\$ 27,736,332	\$ 95,448,579	21%	73%	\$ 32,745,674	\$ (5,009,342)	\$ 128,416,136	\$ (2,566,561)	-2%	
	Sub-Total Non-Load	\$ 267,258,389	\$ 46,818,205	\$ 54,671,387	\$ 60,385,599	\$ 161,875,192	23%	61%	\$ 67,763,909	\$ (7,378,310)	\$ 250,081,692	\$ (17,176,697)	-6%	
							-			\$ -				
II.	Load													
	Transmission	\$ 37,068,883	\$ 4,777,731	\$ 4,819,624	\$ 6,942,666	\$ 16,540,021	19%	45%	\$ 9,637,909	\$ (2,695,244)	\$ 39,998,324	\$ 2,929,441	8%	
	Sub-Transmission	\$ 2,655,425	\$ 305,714	\$ 392,696	\$ 105,424	\$ 803,834	4%	30%	\$ 663,856	\$ (558,432)	\$ 1,919,955	\$ (735,470)	-28%	
	Distribution	\$ 102,017,303	\$ 21,125,757	\$ 25,757,986	\$ 25,123,134	\$ 72,006,877	25%	71%	\$ 25,504,326	\$ (381,192)	\$ 93,966,297	\$ (8,051,006)	-8%	
	Sub-Total Load	\$ 141,741,611	\$ 26,209,202	\$ 30,970,306	\$ 32,171,223	\$ 89,350,732	23%	63%	\$ 35,806,091	\$ (3,634,868)	\$ 135,884,575	\$ (5,857,035)	-4%	
							-			\$ -				
III.	Total Summary													
	Transmission	\$ 132,000,000	\$ 9,885,276	\$ 15,750,287	\$ 30,236,812	\$ 55,872,375	23%	42%	\$ 34,320,000	\$ (4,083,189)	\$ 125,883,668	\$ (6,116,332)	-5%	
	Sub-Transmission	\$ 44,000,000	\$ 9,530,779	\$ 8,906,768	\$ 9,460,545	\$ 27,898,092	22%	63%	\$ 11,000,000	\$ (1,539,455)	\$ 37,700,167	\$ (6,299,833)	-14%	
	Distribution	\$ 233,000,000	\$ 53,611,352	\$ 60,984,638	\$ 52,859,466	\$ 167,455,456	23%	72%	\$ 58,250,000	\$ (5,390,534)	\$ 222,382,433	\$ (10,617,567)	-5%	
	Total	\$ 409,000,000	\$ 73,027,407	\$ 85,641,693	\$ 92,556,822	\$ 251,225,923	23%	61%	\$ 103,570,000	\$ (11,013,178)	\$ 385,966,268	\$ (23,033,732)	-6%	

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12													
Current Year Actuals VS Expected													
Area Summary by Spending Rationale													
Area	Spending Rationale	BUDGET	RESULTS FOR THE THIRD QUARTER FY11/12						EXPECTED SPENDING		REVISED EXPECTED SPENDING		% Change from FY 11/12 Investment Plan Level
		FY11/12 Investment Plan Level	ACTUAL SPENDING				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	
			Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending							
Transmission	Asset Condition	\$ 42,407,661	\$ 1,708,491	\$ 4,002,304	\$ 11,749,684	\$ 17,460,478	28%	41%	\$ 11,025,992	\$ 723,692	\$ 40,250,402	\$ (2,157,259)	-5%
	Damage/Failure	\$ 24,120,665	\$ 1,860,726	\$ 4,294,773	\$ 4,867,907	\$ 11,023,406	20%	46%	\$ 6,271,373	\$ (1,403,466)	\$ 16,961,684	\$ (7,158,981)	-30%
	Non-Infrastructure/Other	\$ 11,457,553	\$ 62,449	\$ 152,176	\$ 2,814,047	\$ 3,028,671	25%	26%	\$ 2,978,964	\$ (164,917)	\$ 8,738,118	\$ (2,719,435)	-24%
	Statutory/Regulatory	\$ 44,397,688	\$ 5,212,676	\$ 6,552,901	\$ 9,195,731	\$ 20,961,308	21%	47%	\$ 11,543,399	\$ (2,347,668)	\$ 50,263,066	\$ 5,865,378	13%
	System Capacity & Performance	\$ 9,616,433	\$ 1,040,934	\$ 748,134	\$ 1,609,443	\$ 3,398,511	17%	35%	\$ 2,500,273	\$ (890,829)	\$ 9,670,398	\$ 53,964	1%
	Grand Total	\$ 132,000,000	\$ 9,885,276	\$ 15,750,287	\$ 30,236,812	\$ 55,872,375	23%	42%	\$ 34,320,000	\$ (4,083,189)	\$ 125,883,668	\$ (6,116,332)	-5%
Sub T	Asset Condition	\$ 24,221,050	\$ 3,092,996	\$ 3,577,348	\$ 4,708,455	\$ 11,378,799	19%	47%	\$ 6,055,263	\$ (1,346,808)	\$ 15,990,802	\$ (8,230,248)	-34%
	Damage/Failure	\$ 3,235,000	\$ 903,731	\$ 1,104,839	\$ 838,105	\$ 2,846,675	26%	88%	\$ 808,750	\$ 29,355	\$ 3,533,168	\$ 298,168	9%
	Non-Infrastructure	\$ -	\$ -	\$ 124,574	\$ 47,003	\$ 171,577	-	-	\$ -	\$ 47,003	\$ -	\$ -	-
	Statutory/Regulatory	\$ 12,889,425	\$ 4,047,818	\$ 3,353,344	\$ 2,891,619	\$ 10,292,781	22%	80%	\$ 3,222,356	\$ (330,738)	\$ 14,315,495	\$ 1,426,070	11%
	System Capacity & Performance	\$ 3,654,525	\$ 1,486,235	\$ 746,663	\$ 975,363	\$ 3,208,261	27%	88%	\$ 913,631	\$ 61,732	\$ 3,860,702	\$ 206,177	6%
	Grand Total	\$ 44,000,000	\$ 9,530,779	\$ 8,906,768	\$ 9,460,545	\$ 27,898,092	22%	63%	\$ 11,000,000	\$ (1,539,455)	\$ 37,700,167	\$ (6,299,833)	-14%
Distribution	Asset Condition	\$ 31,692,272	\$ 7,401,867	\$ 8,354,530	\$ 6,845,583	\$ 22,601,980	22%	71%	\$ 7,923,068	\$ (1,077,485)	\$ 30,870,867	\$ (821,405)	-3%
	Damage/Failure	\$ 22,303,500	\$ 4,427,167	\$ 6,391,067	\$ 6,469,827	\$ 17,288,061	29%	78%	\$ 5,575,875	\$ 893,952	\$ 22,580,155	\$ 276,655	1%
	Non-Infrastructure	\$ 4,462,000	\$ 418,422	\$ 431,889	\$ 500,649	\$ 1,350,960	11%	30%	\$ 1,115,500	\$ (614,851)	\$ 2,633,683	\$ (1,828,317)	-41%
	Statutory/Regulatory	\$ 133,170,684	\$ 30,474,585	\$ 36,416,555	\$ 29,301,474	\$ 96,192,615	22%	72%	\$ 33,292,671	\$ (3,991,197)	\$ 124,355,810	\$ (8,814,874)	-7%
	System Capacity & Performance	\$ 41,371,544	\$ 10,889,311	\$ 9,390,597	\$ 9,741,932	\$ 30,021,840	24%	73%	\$ 10,342,886	\$ (600,954)	\$ 41,941,918	\$ 570,374	1%
	Grand Total	\$ 233,000,000	\$ 53,611,352	\$ 60,984,638	\$ 52,859,466	\$ 167,455,456	23%	72%	\$ 58,250,000	\$ (5,390,534)	\$ 222,382,433	\$ (10,617,567)	-5%
Company	Asset Condition	\$ 98,320,983	\$ 12,203,353	\$ 15,934,182	\$ 23,303,722	\$ 51,441,257	-	-	\$ -	\$ -	\$ -	\$ -	-
	Damage/Failure	\$ 98,320,983	\$ 12,203,353	\$ 15,934,182	\$ 23,303,722	\$ 51,441,257	24%	52%	\$ 25,004,322	\$ (1,700,601)	\$ 87,112,071	\$ (11,208,912)	-11%
	Non-Infrastructure	\$ 49,659,165	\$ 7,191,624	\$ 11,790,679	\$ 12,175,839	\$ 31,158,142	25%	63%	\$ 12,655,998	\$ (480,159)	\$ 43,075,007	\$ (6,584,158)	-13%
	Statutory/Regulatory	\$ 15,919,553	\$ 480,870	\$ 708,639	\$ 3,361,699	\$ 4,551,209	21%	29%	\$ 4,094,464	\$ (732,765)	\$ 11,371,801	\$ (4,547,752)	-29%
	System Capacity & Performance	\$ 190,457,797	\$ 39,735,080	\$ 46,322,800	\$ 41,388,824	\$ 127,446,704	22%	67%	\$ 48,058,426	\$ (6,669,602)	\$ 188,934,371	\$ (1,523,425)	-1%
	Grand Total	\$ 54,642,502	\$ 13,416,480	\$ 10,885,393	\$ 12,326,739	\$ 36,628,612	23%	67%	\$ 13,756,790	\$ (1,430,051)	\$ 55,473,017	\$ 830,515	2%
		\$ 409,000,000	\$ 73,027,407	\$ 85,641,693	\$ 92,556,822	\$ 251,225,923	23%	61%	\$ 103,570,000	\$ (11,013,178)	\$ 385,966,268	\$ (23,033,732)	-6%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs			Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING							EXPECTED SPENDING				REVISED EXPECTED SPENDING		
Spending Rationale	Load / Non-Load	Program	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan Level	
Asset Condition	Non-Load	3A/3B Tower Strategy	\$ 35,000	\$ 9,528	\$ 15,243	\$ 2,450	\$ 27,220	7%	78%	\$ 9,100	\$ (6,650)	\$ 23,450	\$ 3,770	\$ 21,000	\$ (14,000)	-40%	
		ATB Strategy	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
		Battery Strategy	\$ 626,000	\$ 11,301	\$ 10,177	\$ 63,649	\$ 85,126	10%	14%	\$ 162,760	\$ (99,111)	\$ 419,420	\$ (334,294)	\$ 486,126	\$ (139,874)	-22%	
		Circuit Breaker Strategy	\$ 900,000	\$ 85,895	\$ 154,396	\$ 40,737	\$ 281,029	5%	31%	\$ 234,000	\$ (193,263)	\$ 603,000	\$ (321,971)	\$ 447,070	\$ (452,930)	-50%	
		Flying Ground Strategy	\$ -	\$ 55	\$ 24,905	\$ 16,937	\$ 41,897	-	-	\$ -	\$ 16,937	\$ -	\$ 41,897	\$ 84,660	\$ 84,660	-	
		Leeds SVC Strategy	\$ 594,000	\$ 143,042	\$ 27,383	\$ 725,792	\$ 896,217	122%	151%	\$ 154,440	\$ 571,352	\$ 397,980	\$ 498,237	\$ 896,217	\$ 302,217	51%	
		Other Asset Condition	\$ 8,951,520	\$ 471,354	\$ 715,210	\$ 1,044,014	\$ 2,230,578	12%	25%	\$ 2,327,395	\$ (1,283,381)	\$ 5,997,518	\$ (3,766,940)	\$ 6,388,998	\$ (2,562,522)	-29%	
		Other System Capacity & Performance	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
		Overhead Line Refurbishment Program	\$ 16,802,000	\$ (5,314)	\$ 647,129	\$ 4,363,443	\$ 5,005,258	26%	30%	\$ 4,368,520	\$ (5,077)	\$ 11,257,340	\$ (6,252,082)	\$ 12,282,637	\$ (4,519,363)	-27%	
		Polymer Insulator Replacement	\$ -	\$ 52	\$ 282	\$ 901	\$ 1,235	-	-	\$ -	\$ 901	\$ -	\$ 1,235	\$ 1,235	\$ 1,235	-	
		Relay Replacement Strategy	\$ 706,612	\$ 150	\$ 6,071	\$ 16,037	\$ 22,259	2%	3%	\$ 183,719	\$ (167,682)	\$ 473,430	\$ (451,171)	\$ 71,382	\$ (635,230)	-90%	
		RHE Breaker Replacement	\$ -	\$ 834	\$ 888	\$ 951	\$ 2,672	-	-	\$ -	\$ 951	\$ -	\$ 2,672	\$ 2,361	\$ 2,361	-	
		Shield Wire Strategy	\$ 7,513,000	\$ (985,017)	\$ 560,288	\$ 3,172,504	\$ 2,747,775	42%	37%	\$ 1,953,380	\$ 1,219,124	\$ 5,033,710	\$ (2,285,935)	\$ 7,778,055	\$ 265,055	4%	
		Steel Tower Strategy	\$ 4,225,000	\$ 1,350,567	\$ 1,608,153	\$ 1,618,150	\$ 4,576,870	38%	108%	\$ 1,098,500	\$ 519,650	\$ 2,830,750	\$ 1,746,120	\$ 8,111,700	\$ 3,886,700	92%	
		Substation Rebuilds	\$ 7,826,000	\$ 365,351	\$ 103,765	\$ 579,676	\$ 1,048,792	7%	13%	\$ 2,034,760	\$ (1,455,084)	\$ 5,243,420	\$ (4,194,628)	\$ 2,699,505	\$ (5,126,495)	-66%	
		U-Series Relay Strategy	\$ 1,663,000	\$ 31,278	\$ 110,722	\$ 101,260	\$ 243,261	6%	15%	\$ 432,380	\$ (331,120)	\$ 1,114,210	\$ (870,949)	\$ 521,168	\$ (1,141,832)	-69%	
		Overhead LineRefurbishment Prog	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
		Steel Tower Strategy	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
		Tx Replacement Strategy	\$ 200,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 52,000	\$ (52,000)	\$ 134,000	\$ (134,000)	\$ 188,000	\$ (12,000)	-6%	
		Asset Condition Reserve	\$ (8,174,471)	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (2,125,362)	\$ 2,125,362	\$ (5,476,895)	\$ 5,476,895	\$ -	\$ 8,174,471	-100%	
	Non-Load Total		\$ 41,867,661	\$ 1,479,077	\$ 3,984,613	\$ 11,746,501	\$ 17,210,190	28%	41%	\$ 10,885,592	\$ 860,909	\$ 28,051,333	\$ (10,841,143)	\$ 39,980,114	\$ (1,887,547)	-5%	
	Load	Overhead Line Refurbishment Program	\$ 240,000	\$ 229,414	\$ 17,691	\$ 55	\$ 247,160	0%	103%	\$ 62,400	\$ (62,345)	\$ 160,800	\$ 86,360	\$ 247,160	\$ 7,160	3%	
		Transfor_Repl_Strategy	\$ 300,000	\$ -	\$ -	\$ 3,129	\$ 3,129	1%	1%	\$ 78,000	\$ (74,871)	\$ 201,000	\$ (197,871)	\$ 23,129	\$ (276,871)	-92%	
	Load Total		\$ 540,000	\$ 229,414	\$ 17,691	\$ 3,183	\$ 250,288	1%	46%	\$ 140,400	\$ (137,217)	\$ 361,800	\$ (111,512)	\$ 270,288	\$ (269,712)	-50%	
Asset Condition Total			\$ 42,407,661	\$ 1,708,491	\$ 4,002,304	\$ 11,749,684	\$ 17,460,478	28%	41%	\$ 11,025,992	\$ 723,692	\$ 28,413,133	\$ (10,952,654)	\$ 40,250,402	\$ (2,157,259)	-5%	
Damage/Failure	Non-Load	Damage/Failure	\$ 15,472,765	\$ 115,278	\$ 1,964,145	\$ 2,598,810	\$ 4,678,233	17%	30%	\$ 4,022,919	\$ (1,424,109)	\$ 10,366,753	\$ (5,688,520)	\$ 6,216,279	\$ (9,256,486)	-60%	
		NY Inspection Program - Capital	\$ 1,674,000	\$ 150,981	\$ 816,540	\$ 855,379	\$ 1,822,899	51%	109%	\$ 435,240	\$ 420,139	\$ 1,121,580	\$ 701,319	\$ 3,100,194	\$ 1,426,194	85%	
		Wood Pole Strategy	\$ 5,774,000	\$ 1,594,468	\$ 1,514,088	\$ 1,173,188	\$ 4,281,744	20%	74%	\$ 1,501,240	\$ (328,052)	\$ 3,868,580	\$ 413,164	\$ 6,979,107	\$ 1,205,107	21%	
Non-Load Total		\$ 22,920,765	\$ 1,860,726	\$ 4,294,773	\$ 4,627,376	\$ 10,782,875	20%	47%	\$ 5,959,399	\$ (1,332,023)	\$ 15,356,913	\$ (4,574,037)	\$ 16,295,579	\$ (6,625,186)	-29%		
Damage/Failure Total			\$ 22,920,765	\$ 1,860,726	\$ 4,294,773	\$ 4,627,376	\$ 10,782,875	20%	47%	\$ 5,959,399	\$ (1,332,023)	\$ 15,356,913	\$ (4,574,037)	\$ 16,295,579	\$ (6,625,186)	-29%	
Non-Infrastructure	Non-Load	Other	\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 141,415	-	-	\$ -	\$ 126,277	\$ -	\$ 141,415	\$ 137,563	\$ 137,563	-	
	Non-Load Total		\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 141,415	-	-	\$ -	\$ 126,277	\$ -	\$ 141,415	\$ 137,563	\$ 137,563	-	
Non-Infrastructure Total			\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 141,415	-	-	\$ -	\$ 126,277	\$ -	\$ 141,415	\$ 137,563	\$ 137,563	-	
Other	Non-Load	Other	\$ 11,457,553	\$ 58,371	\$ 148,629	\$ 2,638,709	\$ 2,845,709	23%	25%	\$ 2,978,964	\$ (340,255)	\$ 7,676,561	\$ (4,830,851)	\$ 7,226,258	\$ (4,231,295)	-37%	
	Non-Load Total		\$ 11,457,553	\$ 58,371	\$ 148,629	\$ 2,638,709	\$ 2,845,709	23%	25%	\$ 2,978,964	\$ (340,255)	\$ 7,676,561	\$ (4,830,851)	\$ 7,226,258	\$ (4,231,295)	-37%	
	Load	Other	\$ -	\$ -	\$ (7,514)	\$ 49,061	\$ 41,547	-	-	\$ -	\$ 49,061	\$ -	\$ 41,547	\$ 1,374,297	\$ 1,374,297	-	
	Load Total		\$ -	\$ -	\$ (7,514)	\$ 49,061	\$ 41,547	-	-	\$ -	\$ 49,061	\$ -	\$ 41,547	\$ 1,374,297	\$ 1,374,297	-	
Other Total			\$ 11,457,553	\$ 58,371	\$ 141,115	\$ 2,687,769	\$ 2,887,256	23%	25%	\$ 2,978,964	\$ (291,195)	\$ 7,676,561	\$ (4,789,305)	\$ 8,600,554	\$ (2,856,999)	-25%	
Statutory/Regulatory	Non-Load	Clay Station Rebuild	\$ 900,000	\$ 1,968	\$ 7,985	\$ 17,508	\$ 27,461	2%	3%	\$ 234,000	\$ (216,492)	\$ 603,000	\$ (575,539)	\$ 104,521	\$ (795,479)	-88%	
		Clearance Strategy	\$ 9,123,879	\$ 853,024	\$ 1,400,126	\$ 1,882,321	\$ 4,135,471	21%	45%	\$ 2,372,209	\$ (489,888)	\$ 6,112,999	\$ (1,977,528)	\$ 10,685,330	\$ 1,561,451	17%	
		Digital Fault Recorder Strategy	\$ 843,000	\$ 180,876	\$ 237,704	\$ 237,197	\$ 655,778	28%	78%	\$ 219,180	\$ 18,017	\$ 564,810	\$ 90,968	\$ 807,358	\$ (35,642)	-4%	
		Other Statutory/Regulatory	\$ 95,000	\$ 157,802	\$ 21,369	\$ 37,839	\$ 217,009	40%	228%	\$ 24,700	\$ 13,139	\$ 63,650	\$ 153,359	\$ 265,555	\$ 170,555	180%	
		RTU Strategy	\$ 2,300,000	\$ 251,401	\$ 598,333	\$ 280,532	\$ 1,130,267	12%	49%	\$ 598,000	\$ (317,468)	\$ 1,541,000	\$ (410,733)	\$ 2,344,047	\$ 44,047	2%	
		Security Strategy	\$ -	\$ 424	\$ 30	\$ -	\$ 454	-	-	\$ -	\$ -	\$ -	\$ 454	\$ 421	\$ 421	-	
		██████████	\$ 1,575,000	\$ 86,526	\$ 151,575	\$ 119,619	\$ 357,720	8%	23%	\$ 409,500	\$ (289,881)	\$ 1,055,250	\$ (697,530)	\$ 551,720	\$ (1,023,280)	-65%	
		Non-Load Total	\$ 14,836,879	\$ 1,532,022	\$ 2,417,121	\$ 2,575,016	\$ 6,524,158	17%	44%	\$ 3,857,589	\$ (1,282,573)	\$ 9,940,709	\$ (3,416,551)	\$ 14,758,951	\$ (77,928)	-1%	
	Load	Generation	\$ -	\$ 42,648	\$ 168,143	\$ (47,732)	\$ 163,059	-	-	\$ -	\$ (47,732)	\$ -	\$ 163,059	\$ (267,849)	\$ (267,849)	-	
		Load	\$ 60,000	\$ 43,025	\$ (3,542)	\$ -	\$ 39,484	0%	66%	\$ 15,600	\$ (15,600)	\$ 40,200	\$ (716)	\$ 39,484	\$ (20,516)	-34%	
		Luther Forest	\$ 4,221,566	\$ 931,269	\$ 224,440	\$ 568,514	\$ 1,724,223	13%	41%	\$ 1,097,607	\$ (529,093)	\$ 2,828,449	\$ (1,104,226)	\$ 1,744,501	\$ (2,477,065)	-59%	
		Northeast Region Reinforcements	\$ 19,497,106	\$ 1,229,894	\$ 1,285,947	\$ 3,082,556	\$ 5,598,397	16%	29%	\$ 5,069,248	\$ (1,986,692)	\$ 13,063,061	\$ (7,464,664)	\$ 23,830,956	\$ 4,333,850	22%	
		Other	\$ -	\$ 1,144	\$ 445	\$ 7,224	\$ 8,813	-	-	\$ -	\$ 7,224	\$ -	\$ 8,813	\$ -	\$ -	-	
		Other System Capacity & Performance	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
		██████████	\$ 14,018,400	\$ 1,432,675	\$ 2,460,346	\$ 2,972,936	\$ 6,865,957	21%	49%	\$ 3,644,784	\$ (671,848)	\$ 9,392,328	\$ (2,526,371)	\$ 9,464,982	\$ (4,553,418)	-32%	
		Load Total	\$ 37,797,072	\$ 3,680,655	\$ 4,135,780	\$ 6,583,498	\$ 14,399,932	17%	38%	\$ 9,827,239	\$ (3,243,741)	\$ 25,324,038	\$ (10,924,106)	\$ 34,812,074	\$ (2,984,998)	-8%	
Statutory/Regulatory Total			\$ 52,633,951	\$ 5,212,676	\$ 6,552,901	\$ 9,158,514	\$ 20,924,091	17%	40%	\$ 13,684,827	\$ (4,526,314)	\$ 35,264,747	\$ (14,340,657)	\$ 49,571,026	\$ (3,062,925)	-6 of 82%	

System Capacity & Performance	Non-Load	Other System Capacity & Performance	\$ 2,729,000	\$ 159,098	\$ 64,166	\$ (52,425)	\$ 170,840	-2%	6%	\$ 709,540	\$ (761,965)	\$ 1,828,430	\$ (1,657,590)	\$ 2,033,716	\$ (695,284)	-25%
		Overhead Line Refurbishment Program	\$ 2,250,000	\$ 14,173	\$ 10,300	\$ 1,354,944	\$ 1,379,417	60%	61%	\$ 585,000	\$ 769,944	\$ 1,507,500	\$ (128,083)	\$ 4,095,017	\$ 1,845,017	82%
		Other Syst Capacity & Performance	\$ -		\$ -		\$ -		-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
		System Capacity & Performance Reserve	\$ (2,380,641)						0%	0%	\$ (618,967)	\$ 618,967	\$ (1,595,029)	\$ 1,595,029	\$ -	\$ 2,380,641
	Non-Load Total		\$ 2,598,359	\$ 173,271	\$ 74,467	\$ 1,302,519	\$ 1,550,257	50%	60%	\$ 675,573	\$ 626,946	\$ 1,740,901	\$ (190,643)	\$ 6,128,733	\$ 3,530,374	136%
	Load	Frontier	\$ -	\$ 2,809	\$ 219	\$ 3,744	\$ 6,772	-	-	\$ -	\$ 3,744	\$ -	\$ 6,772	\$ 6,772	\$ 6,772	-
		Load	\$ 287,074	\$ 90,990	\$ 5,876	\$ 112,641	\$ 209,508	39%	73%	\$ 74,639	\$ 38,002	\$ 192,340	\$ 17,168	\$ 228,772	\$ (58,302)	-20%
		Other System Capacity & Performance	\$ 3,870,000	\$ 682,952	\$ 454,523	\$ 86,607	\$ 1,224,082	2%	32%	\$ 1,006,200	\$ (919,593)	\$ 2,592,900	\$ (1,368,818)	\$ 2,638,486	\$ (1,231,514)	-32%
		Reliability Criteria Compliance	\$ 2,861,000	\$ 90,912	\$ 213,049	\$ 103,931	\$ 407,892	4%	14%	\$ 743,860	\$ (639,929)	\$ 1,916,870	\$ (1,508,978)	\$ 667,635	\$ (2,193,365)	-77%
	Load Total		\$ 7,018,074	\$ 867,663	\$ 673,667	\$ 306,924	\$ 1,848,254	4%	26%	\$ 1,824,699	\$ (1,517,775)	\$ 4,702,110	\$ (2,853,856)	\$ 3,541,665	\$ (3,476,409)	-50%
System Capacity & Performance Total			\$ 9,616,433	\$ 1,040,934	\$ 748,134	\$ 1,609,443	\$ 3,398,511	17%	35%	\$ 2,500,273	\$ (890,829)	\$ 6,443,010	\$ (3,044,499)	\$ 9,670,398	\$ 53,964	1%
Damage/Failure	Non-Load	Damage/Failure	\$ 949,900			\$ 223,932	\$ 223,932	24%	24%	\$ 246,974	\$ (23,042)	\$ 636,433	\$ (412,501)	\$ 584,048	\$ (365,852)	-39%
		Other Damage/Failure	\$ -			\$ 16,599	\$ 16,599	-	-	\$ -	\$ 16,599	\$ -	\$ 16,599	\$ 82,057	\$ 82,057	-
	NY Inspections	\$ 250,000					0%	0%	\$ 65,000	\$ (65,000)	\$ 167,500	\$ (167,500)	\$ -	\$ (250,000)	-100%	
Non-Load Total		\$ 1,199,900			\$ 240,531	\$ 240,531	20%	20%	\$ 311,974	\$ (71,443)	\$ 803,933	\$ (563,402)	\$ 666,105	\$ (533,795)	-44%	
Damage/Failure Total			\$ 1,199,900			\$ 240,531	\$ 240,531	20%	20%	\$ 311,974	\$ (71,443)	\$ 803,933	\$ (563,402)	\$ 666,105	\$ (533,795)	-44%
Statutory/Regulatory	Non-Load	Clearance Strategy	\$ 50,000			\$ 87,217	\$ 87,217	174%	174%	\$ 13,000	\$ 74,217	\$ 33,500	\$ 53,717	\$ 677,300	\$ 627,300	1255%
		Other Statutory/Regulatory	\$ -			\$ (50,000)	\$ (50,000)	-	-	\$ -	\$ (50,000)	\$ -	\$ (50,000)	\$ 14,740	\$ 14,740	-
	Non-Load Total		\$ 50,000			\$ 37,217	\$ 37,217	74%	74%	\$ 13,000	\$ 24,217	\$ 33,500	\$ 3,717	\$ 692,040	\$ 642,040	1284%
	Load	Load	\$ 500,000					0%	0%	\$ 130,000	\$ (130,000)	\$ 335,000	\$ (335,000)	\$ -	\$ (500,000)	-100%
		Other Statutory/Regulatory	\$ 280,000					0%	0%	\$ 72,800	\$ (72,800)	\$ 187,600	\$ (187,600)	\$ -	\$ (280,000)	-100%
		Statutory Regulatory Reserve	\$ (9,066,263)					0%	0%	\$ (2,357,228)	\$ 2,357,228	\$ (6,074,396)	\$ 6,074,396	\$ -	\$ 9,066,263	-100%
Load Total		\$ (8,286,263)					0%	0%	\$ (2,154,428)	\$ 2,154,428	\$ (5,551,796)	\$ 5,551,796	\$ -	\$ 8,286,263	-100%	
Statutory/Regulatory Total			\$ (8,236,263)			\$ 37,217	\$ 37,217	0%	0%	\$ (2,141,428)	\$ 2,178,646	\$ (5,518,296)	\$ 5,555,514	\$ 692,040	\$ 8,928,303	-108%
Grand Total			\$ 132,000,000	\$ 9,885,276	\$ 15,750,287	\$ 30,236,812	\$ 55,872,375	23%	42%	\$ 34,320,000	\$ (4,083,189)	\$ 88,440,000	\$ (32,567,625)	\$ 125,883,668	\$ (6,116,332)	-5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs					Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING			Total Capital Spending To Date as of 12/31/11	Current Project Program Approval	Project Complete Percentage	
Spending Rationale	Load / Non- Load	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level			
Asset Condition	Non-Load	3A/3B Tower Strategy	Leeds-PV 91-92 T5320-T5330 SXR	C08017	\$ -	\$ 4,764	\$ 7,621	\$ 1,225	\$ 13,610	-	-	\$ -	\$ 1,225	\$ -	\$ 13,610	\$ 10,500	\$ 10,500	-	\$ -	\$ 100,000	0%
			NS-Leeds 93-94 T5480-T5490 SXR	C07918	\$ 35,000	\$ 4,764	\$ 7,621	\$ 1,225	\$ 13,610	4%	39%	\$ 9,100	\$ (7,875)	\$ 23,450	\$ (9,840)	\$ 10,500	\$ (24,500)	-70%	\$ -	\$ 100,000	0%
		3A/3B Tower Strategy Total			\$ 35,000	\$ 9,528	\$ 15,243	\$ 2,450	\$ 27,220	7%	78%	\$ 9,100	\$ (6,650)	\$ 23,450	\$ 3,770	\$ 21,000	\$ (14,000)	-40%	\$ -		
		ATB Strategy	Leeds ATB Replacement Program	C03647	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 5,061,435	14290000 ¹	100%
		ATB Strategy Total			\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 5,061,435		
		Battery Strategy	Battery Strategy FY09 CO36 TxT	C24239	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 1,365,000	
			Battery System Replce: 2 Sepe	C32957	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 0	-	\$ 122,123	\$ 1,250,000	100%
		Battery Strategy	BatteryRplStrategyCo36TxT	C33847	\$ 626,000	\$ 11,301	\$ 10,177	\$ 63,649	\$ 85,126	10%	14%	\$ 162,760	\$ (99,111)	\$ 419,420	\$ (334,294)	\$ 486,126	\$ (139,874)	-22%	\$ 419,336	\$ 900,000	14%
					\$ 626,000	\$ 11,301	\$ 10,177	\$ 63,649	\$ 85,126	10%	14%	\$ 162,760	\$ (99,111)	\$ 419,420	\$ (334,294)	\$ 486,126	\$ (139,874)	-22%	\$ 541,458		
		Circuit Breaker Strategy	Inghams-replace 115kV OCB	C31661	\$ -	\$ 85,895	\$ 145,989	\$ 3,114	\$ 234,998	-	-	\$ -	\$ 3,114	\$ -	\$ 234,998	\$ 282,000	\$ 282,000	-	\$ -	\$ 100,000	0%
			NY Oil Circuit Breaker Replace	C37882	\$ 900,000	\$ -	\$ 8,408	\$ 37,623	\$ 46,031	4%	5%	\$ 234,000	\$ (196,377)	\$ 603,000	\$ (556,969)	\$ 165,070	\$ (734,930)	-82%	\$ 44,067	\$ -	5%
		Circuit Breaker Strategy Total			\$ 900,000	\$ 85,895	\$ 154,396	\$ 40,737	\$ 281,029	5%	31%	\$ 234,000	\$ (193,263)	\$ 603,000	\$ (321,971)	\$ 447,070	\$ (452,930)	-50%	\$ 44,067		
		Flying Ground Strategy	Buffalo/AlbanyFlyingGroundsSwi	C33613	\$ -	\$ 55	\$ 24,905	\$ 16,937	\$ 41,897	-	-	\$ -	\$ 16,937	\$ -	\$ 41,897	\$ 84,660	\$ 84,660	-	\$ 88,092	\$ 100,000	5%
		Flying Ground Strategy Total			\$ -	\$ 55	\$ 24,905	\$ 16,937	\$ 41,897	-	-	\$ -	\$ 16,937	\$ -	\$ 41,897	\$ 84,660	\$ 84,660	-	\$ 88,092		
		Leeds SVC Strategy	Leeds SVC - Refurbishment/Repl	C03748	\$ 594,000	\$ 143,042	\$ 27,383	\$ 725,792	\$ 896,217	122%	151%	\$ 154,440	\$ 571,352	\$ 397,980	\$ 498,237	\$ 896,217	\$ 302,217	51%	\$ 8,484,476	\$ 8,461,000	100%
		Leeds SVC Strategy Total			\$ 594,000	\$ 143,042	\$ 27,383	\$ 725,792	\$ 896,217	122%	151%	\$ 154,440	\$ 571,352	\$ 397,980	\$ 498,237	\$ 896,217	\$ 302,217	51%	\$ 8,484,476		
		Other Asset Condition	Albany Steam - R/R Sta Svc & L	C19030	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 263,000	100%
			Alps #188 Obsolete Circuit Switcher	C28304	\$ 97,500	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 25,350	\$ (25,350)	\$ 65,325	\$ (65,325)	\$ 28,000	\$ (69,500)	-71%	\$ -	\$ 30,000	0%
			Amherst Sta- Retire Station	C31699	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	0%
			Andrews Sub - Remove/Retire St	C29213	\$ -	\$ 2,034	\$ 602	\$ 644	\$ 3,280	-	-	\$ -	\$ 644	\$ -	\$ 3,280	\$ 3,280	\$ 3,280	-	\$ 36,178	\$ 287,000	85%
			Ash to Teall Cathodic Protection Upgrade	C27082	\$ 70,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 18,200	\$ (18,200)	\$ 46,900	\$ (46,900)	\$ -	\$ (70,000)	-100%	\$ -	\$ -	0%
			Bethlehem Sub - Install Ground	C39682	\$ -	\$ 56,165	\$ 50,549	\$ 364,495	\$ 471,209	-	-	\$ -	\$ 364,495	\$ -	\$ 471,209	\$ 767,519	\$ 767,519	-	\$ 424,269	\$ 1,125,000	85%
			Bristol Hill Sub - Repl SWs 46	C31005	\$ 167,150	\$ 1,052	\$ 20,322	\$ 6,781	\$ 28,154	4%	17%	\$ 43,459	\$ (36,678)	\$ 111,991	\$ (83,836)	\$ 93,652	\$ (73,498)	-44%	\$ 76,887	\$ 100,000	5%
			BrownsFallsPIWLightningProtect	C37387	\$ 20,000	\$ -	\$ 2,921	\$ 7,217	\$ 10,138	36%	51%	\$ 5,200	\$ 2,017	\$ 13,400	\$ (3,262)	\$ 23,678	\$ 3,678	18%	\$ 10,836	\$ 40,000	5%
			BuffaloSta 64-Rpl LN182 RFL To	C31950	\$ -	\$ 5,967	\$ 21,811	\$ 10,458	\$ 38,236	-	-	\$ -	\$ 10,458	\$ -	\$ 38,236	\$ 114,846	\$ 114,846	-	\$ 39,408	\$ 100,000	5%
			Colton-Replace CBs and Disconn	C29844	\$ -	\$ 293	\$ 312	\$ 520	\$ 1,124	-	-	\$ -	\$ 520	\$ -	\$ 1,124	\$ 1,124	\$ 1,124	-	\$ 19,156	\$ 120,000	0%
			Deerfield Sub- Repl Windows/do	C31127	\$ 187,435	\$ (20,525)	\$ (58,794)	\$ -	\$ (79,319)	0%	-42%	\$ 48,733	\$ (48,733)	\$ 125,581	\$ (204,900)	\$ (79,319)	\$ (266,754)	-142%	\$ (4,865)	\$ 140,000	95%
			Dunkirk Disconnect Replacement	C31065	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 282,226	\$ 287,000	100%
			Dunkirk-230kV Control Cable Tb	C27845	\$ -	\$ 1,746	\$ -	\$ -	\$ 1,746	-	-	\$ -	\$ -	\$ -	\$ 1,746	\$ 1,746	\$ 1,746	-	\$ 572,606	\$ 1,114,000	95%
			Edic Sta - replace TB2,3,4 met	C31025	\$ 82,845	\$ 79,501	\$ 8,051	\$ (3,329)	\$ 84,224	-4%	102%	\$ 21,540	\$ (24,868)	\$ 55,506	\$ 28,718	\$ 84,224	\$ 1,379	2%	\$ 148,393	\$ 190,000	100%
			Elm Terminal Station - HPFF Al	C30528	\$ 130,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 33,800	\$ (33,800)	\$ 87,100	\$ (87,100)	\$ 20,000	\$ (110,000)	-85%	\$ 1,178	\$ 90,000	0%
			Frontier Region Static Wire	CNYAS11-1	\$ 80,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 20,800	\$ (20,800)	\$ 53,600	\$ (53,600)	\$ -	\$ (80,000)	-100%	\$ -	\$ -	0%
			Gardenville - Control Cable Re	C27829	\$ 395,950	\$ 130,329	\$ 12,896	\$ -	\$ 143,225	0%	36%	\$ 102,947	\$ (102,947)	\$ 265,287	\$ (122,062)	\$ 143,225	\$ (252,725)	-64%	\$ 538,995	\$ 732,450	100%
			Gardenville Station - HPFF Ala	C30530	\$ 125,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 32,500	\$ (32,500)	\$ 83,750	\$ (83,750)	\$ 18,750	\$ (106,250)	-85%	\$ 382	\$ 90,000	0%
			Gardenville-Dunkirk 141-142 De	C29905	\$ -	\$ (80,019)	\$ -	\$ -	\$ (80,019)	-	-	\$ -	\$ -	\$ -	\$ (80,019)	\$ (80,019)	\$ (80,019)	-	\$ 1,073,415	\$ 1,145,537	100%
			Gardenville-Rebuild Line Reloc	C30084	\$ 675,000	\$ 4,075	\$ 68,309	\$ 3,684	\$ 76,068	1%	11%	\$ 175,500	\$ (171,816)	\$ 452,250	\$ (376,182)	\$ 52,500	\$ (622,500)	-92%	\$ -	\$ 100,000	5%
			GardevilleNewSparexfmrStorageY	C35022	\$ 250,000	\$ 16,464	\$ 57,240	\$ 273,628	\$ 347,332	109%	139%	\$ 65,000	\$ 208,628	\$ 167,500	\$ 179,832	\$ 346,958	\$ 96,958	39%	\$ 402,576	\$ 939,000	95%
			Gibson Sta-Repl SW1602,03,R161	C31004	\$ 380,000	\$ 30,453	\$ 376,009	\$ 222,848	\$ 629,310	59%	166%	\$ 98,800	\$ 124,048	\$ 254,600	\$ 374,710	\$ 676,013	\$ 296,013	78%	\$ 707,936	\$ 653,000	95%
			Greenbush-Replace TB3	C31663	\$ 1,500,000	\$ 3,657	\$ 17,627	\$ 20,312	\$ 41,596	1%	3%	\$ 390,000	\$ (369,688)	\$ 1,005,000	\$ (963,404)	\$ 444,110	\$ (1,055,890)	-70%	\$ 58,889	\$ 3,420,000	5%
			Harper Station - Replace 2023 & 2033 MODs	C29950	\$ 120,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 31,200	\$ (31,200)	\$ 80,400	\$ (80,400)	\$ -	\$ (120,000)	-100%	\$ (0)	\$ 100,000	0%
			Hudson - Replace TB4	C28006	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 1,664,781	\$ 1,861,000	100%
			Hudson Station PIW TS120091486	C36225	\$ -	\$ 631	\$ -	\$ -	\$ 631	-	-	\$ -	\$ -	\$ -	\$ 631	\$ 658	\$ 658	-	\$ -	\$ 100,000	0%
			Huntley Station - HPFF Alarms	C30531	\$ 125,000	\$ 46	\$ 49	\$ 53	\$ 148	0%	0%	\$ 32,500	\$ (32,447)	\$ 83,750	\$ (83,602)	\$ 12,411	\$ (112,589)	-90%	\$ 3,793	\$ 100,000	0%
			Huntley Sub-Rem TB130 & 140 ca	C28089	\$ -	\$ 11	\$ 110	\$ 12	\$ 134	-	-	\$ -	\$ 12	\$ -	\$ 134	\$ 134	\$ 134	-	\$ 134	\$ 100,000	0%
			Huntley-Gardenville 79-80 Str	C27985	\$ -	\$ 683	\$ 442	\$ -	\$ 1,126	-	-	\$ -	\$ -	\$ -	\$ 1,126	\$ 1,126	\$ 1,126	-	\$ 1,033,685	\$ 1,050,000	100%
			IntrMeterInvestmentPrgmCo36	C35267	\$ 1,950,000	\$ 32,717	\$ 36,051	\$ 49,912	\$ 118,679	3%	6%	\$ 507,000	\$ (457,088)	\$ 1,306,500	\$ (1,187,821)	\$ 176,799	\$ (1,773,201)	-91%	\$ 271,857	\$ 300,000	20%
			Lafayette - Replace Line 4 rel	C28044	\$ -	\$ 7,023	\$ -	\$ 4,705	\$ 11,729	-	-	\$ -	\$ 4,705	\$ -	\$ 11,729	\$ 10,655	\$ 10,655	-	\$ 1,463,499	\$ 1,548,000	100%
			LightHH 115kV Yard Repl & cntr	C31662	\$ 100,000	\$ 1,406	\$ 1,380	\$ 1,478	\$ 4,264	1%	4%	\$ 26,000	\$ (24,522)	\$ 67,000	\$ (62,736)	\$ 94,000	\$ (6,000)	-6%	\$ -	\$ 100,000	0%
			LighthouseHillStation 61PIW130	C36218	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 5	\$ 5	-	\$ -	\$ 100,000	0%
			Mallory Road Ground Protection	C37408	\$ 77,000	\$ 5,824	\$ 1,707	\$ 10,636	\$ 18,167	14%	24%	\$ 20,020	\$ (9,384)	\$ 51,590	\$ (33,423)	\$ 75,664	\$ (1,336)	-2%	\$ 20,168	\$ 100,000	5%
			MECO - Inghams Replace Capacit	C03549	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 1,320,970	100%
			New Gardenville- Repl 230kV Di	C20546	\$ 80,000	\$ 12,795	\$ 342	\$ -	\$ 13,138	0%	16%	\$ 20,800	\$ (20,800)	\$ 53,600	\$ (40,462)	\$ 13,138	\$ (66,862)	-84%	\$ 440,679	\$ 430,000	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs					Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING								
Spending Rationale	Load / Non- Load	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Current Project Program Approval	Project Complete Percentage		
			New Gardenville-Repl TB3 & TB4	C27042	\$ -	\$ 65,414	\$ 32,324	\$ 14,255	\$ 111,993	-	-	\$ -	\$ 14,255	\$ -	\$ 111,993	\$ 111,993	\$ 111,993	-	\$ 10,575,544	\$ 13,400,000	100%		
			No Ogdensburg-Repl LN #13 SS x	C29744	\$ -	\$ 1,724			\$ 1,724	-	-	\$ -	\$ -	\$ -	\$ 1,724	\$ -	\$ 1,724	\$ 1,724	-	\$ 61,868	\$ 100,000	100%	
			NYSPareTransformers/KaraMorris	C39883	\$ -		\$ 7,558	\$ 1,502	\$ 9,060	-	-	\$ -	\$ -	\$ 1,502	\$ -	\$ 9,060	\$ 2,465,310	\$ 2,465,310	-	\$ 9,060	\$ 5,410,000	5%	
			Oswego - Replace Special Prot	C29216	\$ -	\$ 30	\$ 32	\$ 35	\$ 98	-	-	\$ -	\$ -	\$ 35	\$ -	\$ 98	\$ 98	\$ 98	-	\$ 15,412	\$ 100,000	0%	
			OswegoPumpHouseAlarmsPIW012-20	C36219	\$ 70,000	\$ 8,478	\$ 1,547	\$ 1,228	\$ 11,252	2%	16%	\$ 18,200	\$ (16,972)	\$ 46,900	\$ (35,648)	\$ 131,757	\$ 61,757	88%	\$ 26,932	\$ 100,000	0%		
			OswegoSwthcYrd ContrlHsePIW066	C36216	\$ -	\$ 1,797	\$ -		\$ 1,797	-	-	\$ -	\$ -	\$ -	\$ -	\$ 1,797	\$ 2,350	\$ 2,350	-	\$ -	\$ 100,000	0%	
			Packard - Replace TB3 & TB4	C27006	\$ -	\$ 53,169	\$ (14,268)		\$ 38,901	-	-	\$ -	\$ -	\$ -	\$ -	\$ 38,901	\$ 38,901	\$ 38,901	-	\$ 8,208,947	\$ 9,100,000	95%	
			Packard Sub - Repl A/C	C31631	\$ -	\$ 542	\$ 278		\$ 820	-	-	\$ -	\$ -	\$ -	\$ -	\$ 820	\$ 820	\$ 820	-	\$ 62,972	\$ 100,000	95%	
			Packard Sub - Replace PTs w/CV	C28204	\$ -		\$ -	\$ (3,479)	\$ (3,479)	-	-	\$ -	\$ -	\$ (3,479)	\$ -	\$ (3,479)	\$ (3,479)	\$ (3,479)	-	\$ -	\$ 100,000	0%	
			PIW Prospective Projects	CNYX72	\$ 1,500,000							0%	0%	\$ 390,000	\$ (390,000)	\$ 1,005,000	\$ (1,005,000)	\$ 125,000	\$ (1,375,000)	-92%	\$ -	\$ 100,000	0%
			Porter - Repl 11 GE 230kV RF2	C20912	\$ 450,000	\$ 5,071	\$ 11,066	\$ 6,853	\$ 22,990	2%	5%	\$ 117,000	\$ (110,147)	\$ 301,500	\$ (278,510)	\$ 160,000	\$ (290,000)	\$ -64%	\$ 33,123	\$ 100,000	5%		
			Rochester - Generator & HPFF A	C30532	\$ 125,000		\$ -		\$ -	0%	0%	\$ 32,500	\$ (32,500)	\$ 83,750	\$ (83,750)	\$ 17,502	\$ (107,498)	\$ -86%	\$ 382	\$ 100,000	0%		
			Rochester UG Pumping Plant	C39846	\$ -					-	-		-				\$ 21,000	\$ 21,000	-		\$ 100,000	0%	
			SubstationServiceBreakerMaintenance	C34961	\$ 100,000					0%	0%	\$ 26,000	\$ (26,000)	\$ 67,000	\$ (67,000)	\$ 50,000	\$ (50,000)	\$ -50%	\$ 67,786	\$ 100,000	100%		
			Taylorville - Replace Sw #23	C31044	\$ 55,640	\$ 1,388	\$ 520	\$ (7,611)	\$ (5,704)	-14%	-10%	\$ 14,466	\$ (22,078)	\$ 37,279	\$ (42,983)	\$ (5,704)	\$ (61,344)	\$ -110%	\$ -	\$ 100,000	0%		
			TaylorvilleStation770PIWDS7200	C36220	\$ -	\$ 1,380	\$ 21	\$ 22	\$ 1,423	-	-	\$ -	\$ -	\$ 22	\$ -	\$ 1,423	\$ 1,316	\$ 1,316	-	\$ -	\$ 100,000	0%	
			TxT Study Budgetary Reserve -	C28245	\$ -	\$ (4,032)	\$ 961	\$ (3,010)	\$ (6,080)	-	-	\$ -	\$ -	\$ (3,010)	\$ -	\$ (6,080)	\$ (6,080)	\$ (6,080)	-	\$ (6,080)	\$ 100,000		
				C31545	\$ -	\$ 37,020	\$ 37,110	\$ (2,068)	\$ 72,062	-	-	\$ -	\$ -	\$ (2,068)	\$ -	\$ 72,062	\$ 67,529	\$ 67,529	-	\$ 67,529	\$ 100,000	0%	
			Whitehall Sub-Repl 115kV Arres	C27441	\$ -		\$ (4)		\$ (4)	-	-	\$ -	\$ -	\$ -	\$ -	\$ (4)	\$ -	\$ -	-	\$ -	\$ 100,000	100%	
			Yahnundasis Basler Relay Issue	C36210	\$ -	\$ 44	\$ 19,253	\$ 20,210	\$ 39,507	-	-	\$ -	\$ -	\$ 20,210	\$ -	\$ 39,507	\$ 46,686	\$ 46,686	-	\$ 45,576	\$ 100,000	5%	
			Youngmann Term Sta - repl sw 3	C29951	\$ 38,000	\$ 7,001	\$ 875	\$ 42,025	\$ 49,900	111%	131%	\$ 9,880	\$ 32,145	\$ 25,460	\$ 24,440	\$ 49,900	\$ 11,900	31%	\$ 81,208	\$ 181,000	95%		
			East Conklin Terminal Polarization	C35242	\$ -					-	-		-				\$ 20,000	\$ 20,000	-		\$ 100,000	0%	
			Bailey Terminal Polarization	C35243	\$ -					-	-		-				\$ 20,000	\$ 20,000	-		\$ 100,000	0%	
			Hartfield Station Animal Fence	C37406	\$ -					-	-		-				\$ 27,500	\$ 27,500	-		\$ 100,000	0%	
			Other Asset Condition Total				\$ 8,951,520	\$ 471,354	\$ 715,210	\$ 1,044,014	\$ 2,230,578	12%	25%	\$ 2,327,395	\$ (1,283,381)	\$ 5,997,518	\$ (3,766,940)	\$ 6,388,998	\$ (2,562,522)	-29%	\$ 28,537,317		
			Other System Capacity & Performance	Gardenville - Line 180 (115kV)	C03606	\$ -		\$ -		\$ -		-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	100%
				Lockport - Line 101 and 102 (1	C03605	\$ -		\$ -		\$ -		-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	100%
			Other System Capacity & Performance Total				\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -		
			Overhead Line Refurbishment Program	Alabama-Telegraph 115 T1040 AC	C33014	\$ 95,000	\$ 64		\$ -	\$ 64	0%	0%	\$ 24,700	\$ (24,700)	\$ 63,650	\$ (63,586)	\$ 35,000	\$ (60,000)	\$ -63%	\$ -	\$ 100,000	0%	
				Boonville - Rome #3	CNYA554	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Colton-BF 1-2 T3140-T3150 ACR	C36164	\$ 115,000	\$ 8,827	\$ 625	\$ 1,864	\$ 11,316	2%	10%	\$ 29,900	\$ (28,036)	\$ 77,050	\$ (65,734)	\$ 67,900	\$ (47,100)	\$ -41%	\$ -	\$ 100,000	0%	
				Dunkirk - Falconer #161 & 162	CNYA562	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Falconer-HH 153-154 T1160-T117	C27422	\$ -	\$ 805	\$ 746	\$ 1,413	\$ 2,964	-	-	\$ -	\$ 1,413	\$ -	\$ 2,964	\$ 3,500	\$ 3,500	-	\$ -	\$ 100,000	0%	
				Gard-Dun 141-142 T1260-70 ACR	C34193	\$ 285,000	\$ 21	\$ 21	\$ 108	\$ 151	0%	0%	\$ 74,100	\$ (73,992)	\$ 190,950	\$ (190,799)	\$ 70	\$ (284,930)	\$ -100%	\$ -	\$ 100,000	0%	
				Gard-Dun 141-142 T1260-T1270 A	C03389	\$ 1,000,000	\$ 92,310	\$ 338	\$ 6,879	\$ 99,528	1%	10%	\$ 260,000	\$ (253,121)	\$ 670,000	\$ (570,472)	\$ 70,000	\$ (930,000)	\$ -93%	\$ -	\$ 2,500,000	5%	
				Gardenville - Buffalo Sw #146 [145]	CNYA560	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Gardenville - Dunkirk #74	CNYA575	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Gardenville 180-182 T1660-T178	C27436	\$ -	\$ 946		\$ -	\$ 946	-	-	\$ -	\$ -	\$ -	\$ -	\$ 946	\$ 2,100	\$ 2,100	-	\$ -	\$ 100,000	0%
				Gard-HH 151-152 T1950-T1280 N	C04718	\$ 5,630,000	\$ (804,925)	\$ 461,677	\$ 887,762	\$ 544,513	16%	10%	\$ 1,463,800	\$ (576,039)	\$ 3,772,100	\$ (3,227,587)	\$ 819,466	\$ (4,810,535)	\$ -85%	\$ 32,863,169	\$ 36,770,000	95%	
				Geres Lock - Solvay #2	CNYA568	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Geres Lock - Tilden #16	CNYA569	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Greenbush - Hudson #15	CNYA572	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Homer Hill-Bennett Rd 157 T134	C27429	\$ 50,000	\$ 15,738	\$ 233	\$ -	\$ 15,972	0%	32%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (17,528)	\$ 11,200	\$ (38,800)	\$ -78%	\$ -	\$ 100,000	0%	
				Hudson - Pleasant Valley #12	CNYA573	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Huntley-Gardenville 38 [& 39] (refurb)	CNYA563	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Indeck Oswego - Lighthouse Hill #2	CNYA556	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Lighthouse Hill - Clay #7	CNYA570	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ 100,000	0%	
				Lockport-Batavia 112 T1510 ACR	C03422	\$ -	\$ 304	\$ 337		\$ 641	-	-	\$ -	\$ -	\$ -	\$ -	\$ 641	\$ 700	\$ 700	-	\$ -	\$ 100,000	0%
			Lockport-Mortimer 111 T1530 AC	C03417	\$ 8,360,000	\$ 387,508	\$ 151,863	\$ 3,439,538	\$ 3,978,908	41%	48%	\$ 2,173,600	\$ 1,265,938	\$ 5,601,200	\$ (1,622,292)	\$ 10,822,358	\$ 2,462,358	29%	\$ 5,730,517	\$ 43,720,000	35%		
			Lockpt-Mort 113-114 T1540-T155	C18670	\$ -	\$ 52,417		\$ -	\$ 52,417	-	-	\$ -	\$ -	\$ -	\$ -	\$ 52,417	\$ 52,417	\$ 52,417	-	\$ 10,631,697	\$ 16,980,000	100%	
Mortimer - Pannell Road #24 &25	CNYA565	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	\$ -100%	\$ -	\$ -	\$ -	0%				
Porter-Rotterdam 31 T4210 ACR	C30890	\$ -	\$ 13,227	\$ 1,342	\$ -	\$ 14,569	-	-	\$ -	\$ -	\$ -	\$ -	\$ 14,569	\$ 28,000	\$ 28,000	-	\$ -	\$ 100,000	0%				

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs					Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING			Total Capital Spending To Date as of 12/31/11	Current Project Program Approval	Project Complete Percentage		
Spending Rationale	Load / Non- Load	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level			
			Program - Lightning Performanc	C03445	\$ -	\$ 881	\$ (664)		\$ 216	-	-	\$ -	\$ -	\$ -	\$ 216	\$ -	\$ -	-	\$ -	\$ 300,000	
			Spier-West 9 T5770 ACR	C21694	\$ 107,000	\$ 605	\$ 259	\$ 507	\$ 1,371	0%	1%	\$ 27,820	\$ (27,313)	\$ 71,690	\$ (70,319)	\$ 700	\$ (106,300)	-99%	\$ -	\$ 495,000	5%
			Taylorville-B 5-6 T3320-T3330	C27437	\$ 100,000	\$ 7,362	\$ 829	\$ 1,954	\$ 10,145	2%	10%	\$ 26,000	\$ (24,046)	\$ 67,000	\$ (56,855)	\$ 16,645	\$ (83,355)	-83%	\$ 166,911	\$ 100,000	5%
			Taylorville-Moshier 7 T3340 LE	C24361	\$ -	\$ 11,305	\$ 4,773	\$ 7,331	\$ 23,408	-	-	\$ -	\$ 7,331	\$ -	\$ 23,408	\$ 53,408	\$ 53,408	-	\$ 261,986	\$ 100,000	5%
			Ticonderoga 2-3 T5810-T5830 SX	C19530	\$ 310,000	\$ 201,357	\$ 9,717	\$ 14,599	\$ 225,673	5%	73%	\$ 80,600	\$ (66,001)	\$ 207,700	\$ 17,973	\$ 225,673	\$ (84,327)	-27%	\$ 9,200,629	\$ 8,919,900	100%
				C39487	\$ -	\$ 5,933	\$ 15,033	\$ 1,488	\$ 22,455	-	-	\$ -	\$ 1,488	\$ -	\$ 22,455	\$ 70,000	\$ 70,000	-	\$ -	\$ 100,000	0%
			Ticonderoga -2-3, T5810 -T5830 Complete SXR	CNYAS11-4	\$ 100,000					0%	0%	\$ 26,000	\$ (26,000)	\$ 67,000	\$ (67,000)	\$ -	\$ (100,000)	-100%	\$ -	\$ -	0%
			Ticonderoga Lines 2 [& 3] (Complete Line)	CNYAS82	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ -	\$ (50,000)	-100%	\$ -	\$ -	0%
			Ticonderoga 2-3 T5810-T5830 ACR	C39521	\$ -					-	-	\$ -				\$ 3,500	\$ 3,500	-	\$ -	\$ 100,000	0%
			Overhead Line Refurbishment Program Total		\$ 16,802,000	\$ (5,314)	\$ 647,129	\$ 4,363,443	\$ 5,005,258	26%	30%	\$ 4,368,520	\$ (5,077)	\$ 11,257,340	\$ (6,252,082)	\$ 12,282,637	\$ (4,519,363)	-27%	\$ 58,854,911		
			Polymer Insulator Replacement NY Polymer Insulator Replaceme	C29000	\$ -	\$ 52	\$ 282	\$ 901	\$ 1,235	-	-	\$ -	\$ 901	\$ -	\$ 1,235	\$ 1,235	\$ 1,235	-	\$ 154,960	\$ 100,000	0%
			Polymer Insulator Replacement Total		\$ -	\$ 52	\$ 282	\$ 901	\$ 1,235	-	-	\$ -	\$ 901	\$ -	\$ 1,235	\$ 1,235	\$ 1,235	-	\$ 154,960		
			Relay Replacement Strategy																		
			Relay Replacement Program NY-T	C34690	\$ 706,612	\$ 27	\$ 5,939	\$ 15,896	\$ 21,862	2%	3%	\$ 183,719	\$ (167,823)	\$ 473,430	\$ (451,568)	\$ 70,912	\$ (635,700)	-90%	\$ 69,915	\$ 100,000	5%
			Rotterdam - Repl LN 14&15 Rela	C29949	\$ -	\$ 124	\$ 132	\$ 141	\$ 397	-	-	\$ -	\$ 141	\$ -	\$ 397	\$ 470	\$ 470	-	\$ -	\$ 25,000	0%
			Relay Replacement Strategy Total		\$ 706,612	\$ 150	\$ 6,071	\$ 16,037	\$ 22,259	2%	3%	\$ 183,719	\$ (167,682)	\$ 473,430	\$ (451,171)	\$ 71,382	\$ (635,230)	-90%	\$ 69,915		
			RHE Breaker Replacement																		
			Oneida - Rebuild,transformer&c	C18410	\$ -	\$ 97	\$ 103	\$ 111	\$ 311	-	-	\$ -	\$ 111	\$ -	\$ 311	\$ -	\$ -	-	\$ -	\$ 10,000	0%
			Rotterdam 230kV Rebuild	C17849	\$ -	\$ 737	\$ 785	\$ 840	\$ 2,361	-	-	\$ -	\$ 840	\$ -	\$ 2,361	\$ 2,361	\$ 2,361	-	\$ 53,873	\$ 75,000	0%
			RHE Breaker Replacement Total		\$ -	\$ 834	\$ 888	\$ 951	\$ 2,672	-	-	\$ -	\$ 951	\$ -	\$ 2,672	\$ 2,361	\$ 2,361	-	\$ 53,873		
			Shield Wire Strategy																		
			LaFarge-PV 8 T5080 ShldW Compl	C38125	\$ 1,233,000	\$ 13,584	\$ 11,154	\$ 798,496	\$ 823,233	65%	67%	\$ 320,580	\$ 477,916	\$ 826,110	\$ (2,877)	\$ 1,510,413	\$ 277,413	22%	\$ 913,670	\$ 1,542,000	95%
			Shield Wire: Clay-Dewitt 3	C28709	\$ 1,970,000	\$ 17,127	\$ 387,056	\$ 1,399,368	\$ 1,803,551	71%	92%	\$ 512,200	\$ 887,168	\$ 1,319,900	\$ 483,651	\$ 4,042,051	\$ 2,072,051	105%	\$ 2,096,476	\$ 4,550,000	55%
			Shield Wire: DuPont-Packard 18	C28710	\$ -	\$ (18,903)		\$ 1,478	\$ (17,425)	-	-	\$ -	\$ 1,478	\$ -	\$ (17,425)	\$ (17,425)		-	\$ 552,989	\$ 522,000	100%
			Shield Wire: Gardenville-Depew	C28706	\$ 560,000	\$ 322		\$ 863	\$ 1,186	0%	0%	\$ 145,600	\$ (144,737)	\$ 375,200	\$ (374,014)	\$ 38,186	\$ (521,814)	-93%	\$ 12,799	0'	5%
			Shield Wire: Huntley-Lockport	C28707	\$ -	\$ 12,337	\$ 582	\$ 92	\$ 13,011	-	-	\$ -	\$ 92	\$ -	\$ 13,011	\$ 13,011	\$ 13,011	-	\$ 2,160,674	\$ 3,062,000	100%
			Shield Wire: LaFarge-Pleasant	C28678	\$ -	\$ (1,035,578)	\$ 11,187	\$ (11,187)	\$ (1,035,578)	-	-	\$ -	\$ (11,187)	\$ -	\$ (1,035,578)	\$ (1,035,578)	\$ (1,035,578)	-	\$ 5,240,031	\$ 6,069,000	100%
			Shield Wire: Mountain-Lockport	C28681	\$ -	\$ 803	\$ 582	\$ 1,752	\$ 3,137	-	-	\$ -	\$ 1,752	\$ -	\$ 3,137	\$ 3,137	\$ 3,137	-	\$ 2,044,653	\$ 2,060,000	100%
			Shield Wire: Walck Rd-Huntley	C28712	\$ -	\$ 6,640	\$ 1,425		\$ 8,065	-	-	\$ -	\$ -	\$ -	\$ 8,065	\$ 8,065	\$ 8,065	-	\$ 910,497	\$ 1,220,000	100%
			ShieldW. GardenvilleBuffalo 14	C28683	\$ 150,000	\$ 10,901	\$ 17,424	\$ 14,281	\$ 42,606	10%	28%	\$ 39,000	\$ (24,719)	\$ 100,500	\$ (57,894)	\$ 94,606	\$ (55,394)	-37%	\$ 99,288	0'	5%
			ShieldWire GardenvilleHomer 15	C28679	\$ 100,000	\$ 225	\$ 307	\$ 240	\$ 771	0%	1%	\$ 26,000	\$ (25,760)	\$ 67,000	\$ (66,229)	\$ 771	\$ (99,229)	-99%	\$ 55,069	0'	0%
			ShieldWire HuntleyGardenville	C28676	\$ 3,500,000	\$ 7,525	\$ 130,571	\$ 967,122	\$ 1,105,218	28%	32%	\$ 910,000	\$ 57,122	\$ 2,345,000	\$ (1,239,782)	\$ 3,120,818	\$ (379,182)	-11%	\$ 1,331,476	\$ 2,315,000	45%
			Shield Wire Strategy Total		\$ 7,513,000	\$ (985,017)	\$ 560,288	\$ 3,172,504	\$ 2,747,775	42%	37%	\$ 1,953,380	\$ 1,219,124	\$ 5,033,710	\$ (2,285,935)	\$ 7,778,055	\$ 265,055	4%	\$ 15,417,623		
			Steel Tower Strategy																		
			Packard-Urban 181 T1850 SXR	C21376	\$ -	\$ 13,580	\$ 3,799	\$ 1,642	\$ 19,020	-	-	\$ -	\$ 1,642	\$ -	\$ 19,020	\$ 19,020	\$ 19,020	-	\$ 1,435,715	\$ 9,486,000	95%
			S. Oswego-Light House Hill Ref	C21693	\$ 4,100,000	\$ 1,386,538	\$ 1,571,144	\$ 1,616,508	\$ 4,574,190	39%	112%	\$ 1,066,000	\$ 550,508	\$ 2,747,000	\$ 1,827,190	\$ 8,000,390	\$ 3,900,390	95%	\$ 5,498,845	\$ 14,170,000	65%
			Steel Tower Corrosion Strategy	C04636	\$ -	\$ 808	\$ 33,210		\$ 34,018	-	-	\$ -	\$ -	\$ -	\$ 34,018	\$ 34,018	\$ 34,018	-	\$ 17,113,162	0'	100%
			Visual Grade 6 Tower Replaceme	C25539	\$ 125,000	\$ (50,359)		\$ -	\$ (50,359)	0%	-40%	\$ 32,500	\$ (32,500)	\$ 83,750	\$ (134,109)	\$ 58,271	\$ (66,729)	-53%	\$ 29,439	\$ 500,000	0%
			Steel Tower Strategy Total		\$ 4,225,000	\$ 1,350,567	\$ 1,608,153	\$ 1,618,150	\$ 4,576,870	38%	108%	\$ 1,098,500	\$ 519,650	\$ 2,830,750	\$ 1,746,120	\$ 8,111,700	\$ 3,886,700	92%	\$ 24,077,161		
			Substation Rebuilds																		
			Edic Rebuild	C05155	\$ -	\$ 35	\$ 38	\$ 40	\$ 113	-	-	\$ -	\$ -	\$ -	\$ 113	\$ 940	\$ 940	-	\$ -	\$ 50,000	0%
			HarperStationTransformerReplac	C37203	\$ 3,756,000	\$ 12,045	\$ 10,814	\$ 2,239	\$ 25,097	0%	1%	\$ 976,560	\$ (974,321)	\$ 2,516,520	\$ (2,491,423)	\$ 14,100	\$ (3,741,900)	-100%	\$ -	\$ 225,000	0%
			LockportSubstationRebuildCo36T	C35464	\$ -	\$ 355	\$ 138	\$ 147	\$ 640	-	-	\$ -	\$ 147	\$ -	\$ 640	\$ 1,410	\$ 1,410	-	\$ -	\$ 100,000	0%
			North LeRoy - Rebuild Station	C29180	\$ -	\$ 26,849	\$ 21,407	\$ 50,822	\$ 99,077	-	-	\$ -	\$ 50,822	\$ -	\$ 99,077	\$ 353,415	\$ 353,415	-	\$ 409,777	\$ 472,500	5%
			Oneida Substation Rebuild	C34443	\$ -	\$ 5,253	\$ 2,303	\$ 2,465	\$ 10,021	-	-	\$ -	\$ 2,465	\$ -	\$ 10,021	\$ 94,000	\$ 94,000	-	\$ -	\$ 175,000	0%
			Porter Rebuild	C05156	\$ 2,425,000	\$ 285,092	\$ 35,304	\$ 252,187	\$ 572,582	10%	24%	\$ 630,500	\$ (378,313)	\$ 1,624,750	\$ (1,052,168)	\$ 291,400	\$ (2,133,600)	-88%	\$ -	4000000'	5%
			Rochester UG Pumping Plant	CNYAS93	\$ 30,000					0%	0%	\$ 7,800	\$ (7,800)	\$ 20,100	\$ (20,100)	\$ -	\$ (30,000)	-100%	\$ -	\$ -	0%
			Rome 115 kV Station	C03778	\$ 300,000	\$ 30,668	\$ 29,883	\$ 262,474	\$ 323,025	87%	108%	\$ 78,000	\$ 184,474	\$ 201,000	\$ 122,025	\$ 1,794,095	\$ 1,494,095	498%	\$ 524,795	\$ 625,000	5%
			Rome Rebuild Line Part	C34983	\$ 50,000	\$ 4,821	\$ 3,631	\$ 9,036	\$ 17,488	18%	35%	\$ 13,000	\$ (3,964)	\$ 33,500	\$ (16,012)	\$ 56,146	\$ 6,146	12%	\$ 51,897	\$ 100,000	5%
			Rome Substation Upgrade	C08162	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	100%
			Rotterdam 115kV SubRebuild(AIS	C34850	\$ 100,000	\$ 234	\$ 249	\$ 266	\$ 749	0%	1%	\$ 26,000	\$ (25,734)	\$ 67,000	\$ (66,251)	\$ 94,000	\$ (6,000)	-6%	\$ -	\$ 20,000	0%
			Vail Mills - Replace TB2	CNYAS92	\$ 1,165,000					0%	0%	\$ 302,900	\$ (302,900)	\$ 780,550	\$ (780,550)	\$ -	\$ (1,165,000)	-100%	\$ -	\$ -	0%
			Substation Rebuilds Total		\$ 7,826,000	\$ 365,351	\$ 103,765	\$ 579,676	\$ 1,048,792	7%	13%	\$ 2,034,760	\$ (1,455,084)	\$ 5,243,420	\$ (4,194,628)	\$ 2,699,505	\$ (5,126,495)	-66%	\$ 986,469		
			U-Series Relay Strategy																		
			Edic FE1 - Replace Type U Rela	C24662	\$ -	\$ 3,411	\$ 20,885	\$ 22,755	\$ 47,052	-	-	\$ -	\$ 22,755	\$ -	\$ 47,052	\$ 103,102	\$ 103,102	-	\$ 106,860	\$ 200,000	5%
			Leeds - Replace U Series Relay	C24663	\$ -	\$ 9,517	\$ 23,888	\$ 1,902	\$ 35,306	-	-	\$ -	\$ 1,902	\$ -	\$ 35,306	\$ 35,306	\$ 35,306	-	\$ 63,886	\$ 100,000	5%
			LN17 - Replace Type U Relays	C24661	\$ 1,413,000	\$ 1,315	\$ 4,519	\$ 28,664	\$ 34,498	2%	2%	\$ 367,380	\$ (338,716)	\$ 946,710	\$ (912,212)	\$ 160,498	\$ (1,252,502)	-89%	\$ 190,493	\$ 120,000	5%
			New Scotland - Rpl U Series Re	C41249	\$ -		\$ 753	\$ 753	\$ 753	-	-	\$ -	\$ 753	\$ -	\$ 753	\$ -	\$ -	-	\$ -	\$ 100,000	0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs					Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Load / Non-Load	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Current Project Program Approval	Project Complete Percentage
					SG012-Westinghouse U Series Re	C05150	\$ 250,000	\$ 17,035	\$ 61,430	\$ 47,187	\$ 125,652	19%	50%	\$ 65,000	\$ (17,813)	\$ 167,500	\$ (41,848)	\$ 222,262	\$ (27,738)	-11%	\$ 258,339
		U-Series Relay Strategy Total			\$ 1,663,000	\$ 31,278	\$ 110,722	\$ 101,260	\$ 243,261	6%	15%	\$ 432,380	\$ (331,120)	\$ 1,114,210	\$ (870,949)	\$ 521,168	\$ (1,141,832)	-69%	\$ 619,579		
		Overhead LineRefurbishment Pr	Gard-HH 151-152 T1950-T1280 S	C27425	\$ -			\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	0%
			Pannell-Geneva 4-4A T1860 ACR	C30889	\$ -			\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	0%
		Overhead LineRefurbishment Prog Total			\$ -			\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -		
		Steel Tower Strategy	Lockport 103-104 T1620-T106 ST	C27432	\$ -			\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	0%
		Steel Tower Strategy Total			\$ -			\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -		
		Tx Replacement Strategy	NY Priority Replace Priority 4 Transformers	C31656	\$ 200,000					0%	0%	\$ 52,000	\$ (52,000)	\$ 134,000	\$ (134,000)	\$ 188,000	\$ (12,000)	-6%	\$ -	\$ -	0%
		Tx Replacement Strategy Total			\$ 200,000					0%	0%	\$ 52,000	\$ (52,000)	\$ 134,000	\$ (134,000)	\$ 188,000	\$ (12,000)	-6%	\$ -		
		Asset Condition Reserve	Asset Condition Reserve	CNYX32	\$ (8,174,471)					0%	0%	\$ (2,125,362)	\$ 2,125,362	\$ (5,476,895)	\$ 5,476,895	\$ -	\$ 8,174,471	-100%	\$ -	0 ²	0%
		Asset Condition Reserve Total			\$ (8,174,471)					0%	0%	\$ (2,125,362)	\$ 2,125,362	\$ (5,476,895)	\$ 5,476,895	\$ -	\$ 8,174,471	-100%	\$ -		
	Non-Load Total				\$ 41,867,661	\$ 1,479,077	\$ 3,984,613	\$ 11,746,501	\$ 17,210,190	28%	41%	\$ 10,885,592	\$ 860,909	\$ 28,051,333	\$ (10,841,143)	\$ 39,980,114	\$ (1,887,547)	-5%	\$ 142,991,334		
	Load	Overhead Line Refurbishment Pr	G'ville-HH 151/152 Sta Relay U	C29500	\$ 240,000	\$ 229,414	\$ 17,691	\$ 55	\$ 247,160	0%	103%	\$ 62,400	\$ (62,345)	\$ 160,800	\$ 86,360	\$ 247,160	\$ 7,160	3%	\$ 396,546	36770000 ¹	100%
		Overhead Line Refurbishment Program Total			\$ 240,000	\$ 229,414	\$ 17,691	\$ 55	\$ 247,160	0%	103%	\$ 62,400	\$ (62,345)	\$ 160,800	\$ 86,360	\$ 247,160	\$ 7,160	3%	\$ 396,546		
		Transfor_Repl_Strategy	Oneida Transformer Replacement	C37876	\$ 300,000			\$ 3,129	\$ 3,129	1%	1%	\$ 78,000	\$ (74,871)	\$ 201,000	\$ (197,871)	\$ 23,129	\$ (276,871)	-92%	\$ 3,129	\$ 3,670,000	5%
		Transfor_Repl_Strategy Total			\$ 300,000			\$ 3,129	\$ 3,129	1%	1%	\$ 78,000	\$ (74,871)	\$ 201,000	\$ (197,871)	\$ 23,129	\$ (276,871)	-92%	\$ 3,129		
	Load Total				\$ 540,000	\$ 229,414	\$ 17,691	\$ 3,183	\$ 250,288	1%	46%	\$ 140,400	\$ (137,217)	\$ 361,800	\$ (111,512)	\$ 270,288	\$ (269,712)	-50%	\$ 399,675		
Asset Condition Total					\$ 42,407,661	\$ 1,708,491	\$ 4,002,304	\$ 11,749,684	\$ 17,460,478	28%	41%	\$ 11,025,992	\$ 723,692	\$ 28,413,133	\$ (10,952,654)	\$ 40,250,402	\$ (2,157,259)	-5%	\$ 143,391,009		
Damage/Failure	Non-Load	Damage/Failure	Bethlehem TB 2 Failure	C38966	\$ -	\$ 208,646	\$ 18,595	\$ 12,827	\$ 240,068	-	-	\$ -	\$ 12,827	\$ -	\$ 240,068	\$ 240,068	\$ 240,068	-	\$ 463,500	\$ 727,000	95%
			Bl Riv-LHH 5-6 T2120-T3040 OPG	C39102	\$ -	\$ 2,648		\$ 7,542	\$ 10,191	-	-	\$ -	\$ 7,542	\$ -	\$ 10,191	\$ 83,458	\$ 83,458	-	\$ 9,783	\$ 200,000	85%
			Boonville-Replace R30 Pot Devi	C29280	\$ -	\$ 2,633	\$ -		\$ 2,633	-	-	\$ -	\$ -	\$ -	\$ 2,633	\$ 2,633	\$ 2,633	-	\$ 73,595	\$ 99,000	100%
			Cent NY-Trans-Transm Line Blan	CNC083	\$ -	\$ 91	\$ 96	\$ 103	\$ 290	-	-	\$ -	\$ 103	\$ -	\$ 290	\$ 290	\$ 290	-	\$ 290	0 ²	
			Clay TB1 Reactors	C36629	\$ -	\$ 17,107	\$ -		\$ 17,107	-	-	\$ -	\$ -	\$ -	\$ 17,107	\$ 17,107	\$ 17,107	-	\$ 307,819	\$ 403,000	100%
			Curtis St - Repl LN 10 & 13 Re	C29320	\$ 173,760	\$ 64,270	\$ 123,890	\$ 293,599	\$ 481,759	169%	277%	\$ 45,178	\$ 248,422	\$ 116,419	\$ 365,339	\$ 474,316	\$ 300,556	173%	\$ 456,864	\$ 566,000	95%
			Dennison-Colton 4 T3180 Switch	C37246	\$ 215,000		\$ 3,356	\$ 18,797	\$ 22,153	9%	10%	\$ 55,900	\$ (37,103)	\$ 144,050	\$ (121,897)	\$ 123,030	\$ (91,970)	-43%	\$ 31,458	\$ 100,000	30%
			ElbridgeGenerator(TAS)	C35143	\$ 260,000	\$ 10,475	\$ 12,438	\$ 9,547	\$ 32,461	4%	12%	\$ 67,600	\$ (58,053)	\$ 174,200	\$ (141,739)	\$ 209,441	\$ (50,559)	-19%	\$ 51,636	\$ 100,000	30%
			Gard-Dk 141-142 T1260-T1270 St	C36051	\$ 280,000		\$ 1,715	\$ -	\$ 1,715	0%	1%	\$ 72,800	\$ (72,800)	\$ 187,600	\$ (185,885)	\$ 1,715	\$ (278,285)	-99%	\$ 1,715	\$ 100,000	0%
			Gardn-Depew 54 T1230 Str 23-25	C39207	\$ -	\$ 13,070	\$ 17,280	\$ 10,131	\$ 40,481	-	-	\$ -	\$ 10,131	\$ -	\$ 40,481	\$ 40,481	\$ 40,481	-	\$ 40,481	\$ 183,000	30%
			Geres Lock Sub - Repl 14 115kV	C28324	\$ 800,000	\$ 5,674	\$ 6,483	\$ 4,865	\$ 17,022	1%	2%	\$ 208,000	\$ (203,135)	\$ 536,000	\$ (518,978)	\$ 219,122	\$ (580,878)	-73%	\$ 38,729	\$ 261,000	5%
			Getzville-Sta60-Repl Cntrl Hse	C32504	\$ -	\$ 6,365	\$ -		\$ 6,365	-	-	\$ -	\$ -	\$ -	\$ 6,365	\$ 6,365	\$ 6,365	-	\$ 52,277	\$ 70,000	100%
			Grooms Rd-Forts F 13 T6360 Gra	C38382	\$ -	\$ 1,126	\$ 1,015	\$ -	\$ 2,141	-	-	\$ -	\$ -	\$ -	\$ 2,141	\$ 51,064	\$ 51,064	-	\$ 4,598	\$ 100,000	5%
			Harper Station SiemensLineBack	C35353	\$ 200,000	\$ 120,769	\$ 11,324	\$ 98,355	\$ 230,448	49%	115%	\$ 52,000	\$ 46,355	\$ 134,000	\$ 96,448	\$ 230,448	\$ 30,448	15%	\$ 230,448	\$ 188,000	95%
			Headson Breakers OverDutied	C37083	\$ -		\$ (473)	\$ 186	\$ (287)	-	-	\$ -	\$ 186	\$ -	\$ (287)	\$ -	\$ -	-	\$ -	\$ 100,000	0%
			Huntley - 70E Reactor Failure	C34865	\$ -		\$ -	\$ (30,432)	\$ (30,432)	-	-	\$ -	\$ (30,432)	\$ -	\$ (30,432)	\$ (30,432)	\$ (30,432)	-	\$ 322,469	\$ 383,000	95%
			Kensington Sub- Repl TB4&5 LTC	C28303	\$ -	\$ 12,298	\$ 8,243	\$ 2,671	\$ 23,212	-	-	\$ -	\$ 2,671	\$ -	\$ 23,212	\$ 23,212	\$ 23,212	-	\$ 315,236	\$ 314,700	95%
			Leeds - Replace Switch 9566	C34665	\$ -	\$ 3,154	\$ 1,299	\$ 507	\$ 4,960	-	-	\$ -	\$ 507	\$ -	\$ 4,960	\$ 26,139	\$ 26,139	-	\$ 251,944	\$ 272,000	100%
			Leeds-PV 92 T5330 Str 361	C32964	\$ 475,000	\$ 581		\$ -	\$ 581	0%	0%	\$ 123,500	\$ (123,500)	\$ 318,250	\$ (317,669)	\$ 9,899	\$ (465,101)	-98%	\$ 22,400	\$ 150,000	0%
			Lockport 103-104 T1620-T1060 D	C38166	\$ -	\$ (1,374,564)	\$ 16,634	\$ 93	\$ (1,357,837)	-	-	\$ -	\$ 93	\$ -	\$ (1,357,837)	\$ (1,357,837)	\$ (1,357,837)	-	\$ 14,868	\$ 1,522,000	100%
			N Gouvnr-Battle Hill 8 T3290 S	C35355	\$ 300,000	\$ 2,250	\$ 6,446	\$ 3,646	\$ 12,342	1%	4%	\$ 78,000	\$ (74,354)	\$ 201,000	\$ (188,658)	\$ 29,162	\$ (270,838)	-90%	\$ 18,850	\$ 100,000	5%
			Niles Switches 673 and 676	C24859	\$ -		\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 247,452	\$ 263,000	100%
			North Akron Txt Transformer Fa	C40243	\$ -		\$ 49,490	\$ 175,903	\$ 225,394	-	-	\$ -	\$ 175,903	\$ -	\$ 225,394	\$ 488,785	\$ 488,785	-	\$ 225,155	\$ 495,000	65%
			North Angola - Replace MOD 116	C27602	\$ -		\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 145,478	\$ 153,000	100%
			Oneida - TB#3 Failure	C22391	\$ 645,808	\$ 4,880	\$ 7,246	\$ 9,135	\$ 21,261	1%	3%	\$ 167,910	\$ (158,775)	\$ 432,691	\$ (411,431)	\$ 24,301	\$ (621,507)	-96%	\$ 1,863,908	\$ 2,543,500	5%
			Oneida Sub-Repl. LTG & Recpt C	C28964	\$ -	\$ 81	\$ 86	\$ 92	\$ 259	-	-	\$ -	\$ 92	\$ -	\$ 259	\$ -	\$ -	-	\$ -	\$ 50,000	0%
			Relay Replacement at 3 Substat	C32960	\$ 200,000	\$ 4,223	\$ 301	\$ 322	\$ 4,846	0%	2%	\$ 52,000	\$ (51,678)	\$ 134,000	\$ (129,154)	\$ 4,846	\$ (195,154)	-98%	\$ 188,563	\$ 490,000	100%
			Ridge - Replace TB6 Flying Gro	C24226	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 427,635	\$ 495,000	100%
			Rome - Rewind #4 Grounding Ban	C26376	\$ -	\$ (9,846)			\$ (9,846)	-	-	\$ -	\$ -	\$ -	\$ (9,846)	\$ (9,846)	\$ (9,846)	-	\$ 529,775	\$ 650,000	100%
			Rotterdam - TB1 Failure	C23291	\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 1,910,000	100%
			S Oswego - R/R "B" Line Relays	C18951	\$ -				\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 326,000	100%
			Scriba-Failing Lightning Masts	C34848	\$ -	\$ 93,396	\$ -		\$ 93,396	-	-	\$ -	\$ -	\$ -	\$ 93,396	\$ 93,396	\$ 93,396	-	\$ 217,102	\$ 233,000	100%
			Station 78 Roof Co36	C34049	\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 31,643	\$ 160,000	100%
			Station Failures - Transmissio	C03792	\$ 11,592,697	\$ 607,545	\$ 594,517	\$ 1,130,825	\$ 2,332,887	10%	20%	\$ 3,014,101	\$ (1,883,276)	\$ 7,767,107	\$ (5,434,220)	\$ 2,893,082	\$ (8,699,615)	-75%	\$ 9,641,974	0 ²	20%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs					Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Load / Non-Load	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Current Project Program Approval	Project Complete Percentage	
			Storm Budgetary Reserve - NMPC	C03481	\$ -	\$ 215,917	\$ 878,484	\$ 697,333	\$ 1,791,734	-	-	\$ -	\$ 697,333	\$ -	\$ 1,791,734	\$ 1,791,734	\$ 1,791,734	-	\$ 1,791,734	0 ²		
			T1060 X0045 Retired Olin Tap D	C38884	\$ -		\$ 4,482		\$ 4,482		-	-	\$ -	\$ -	\$ -	\$ -	\$ 4,200	\$ 4,200	-	\$ -	\$ 200,000	0%
			T3030 - T6180 Switch Replaceme	C35384	\$ 189,000	\$ 7,738	\$ 10,699	\$ 12,194	\$ 30,631	6%	16%	\$ 49,140	\$ (36,946)	\$ 126,630	\$ (95,999)	\$ 39,818	\$ (149,182)	-79%	\$ 35,087	\$ 100,000	5%	
			Ticonderoga Line Portion via C	C39484	\$ -		\$ 2,558	\$ 3,430	\$ 5,989		-	-	\$ -	\$ 3,430	\$ -	\$ 5,989	\$ 37,853	\$ 37,853	-	\$ 5,989	\$ 351,500	5%
			TiconderogaSubPIWReplace115kVS	C37108	\$ 141,500		\$ 5,504	\$ 41,074	\$ 46,578	29%	33%	\$ 36,790	\$ 4,284	\$ 94,805	\$ (48,227)	\$ 75,178	\$ (66,322)	-47%	\$ 46,578	\$ 100,000	5%	
			Tilden - Repl 18 & 28 Switches	C26143	\$ -	\$ 615	\$ 14,249		\$ 14,864	-	-	\$ -	\$ -	\$ -	\$ -	\$ 14,864	\$ 14,864	\$ 14,864	-	\$ 640,258	962000 ¹	100%
			TransLine Damage-Failure Budge	C03278	\$ -	\$ 93,312	\$ 168,188	\$ 96,065	\$ 357,565	-	-	\$ -	\$ 96,065	\$ -	\$ 357,565	\$ 357,565	\$ 357,565	-	\$ 357,565	0 ²		
			Yahnundasis - Repl 18 & 28 Swi	C26144	\$ -	\$ 823			\$ 823	-	-	\$ -	\$ -	\$ -	\$ -	\$ 823	\$ 823	\$ 823	-	\$ 698,844	1554000 ¹	100%
			Damage/Failure Total		\$ 15,472,765	\$ 115,278	\$ 1,964,145	\$ 2,598,810	\$ 4,678,233	17%	30%	\$ 4,022,919	\$ (1,424,109)	\$ 10,366,753	\$ (5,688,520)	\$ 6,216,279	\$ (9,256,486)	-60%	\$ 19,803,340			
			NY Inspection Program - Capital	NY Inspection Repairs - Capita	C26923	\$ 1,674,000	\$ 150,981	\$ 816,540	\$ 855,379	\$ 1,822,899	51%	109%	\$ 435,240	\$ 420,139	\$ 1,121,580	\$ 701,319	\$ 3,100,194	\$ 1,426,194	85%	\$ 5,038,190	20204000 ¹	95%
			NY Inspection Program - Capital Total		\$ 1,674,000	\$ 150,981	\$ 816,540	\$ 855,379	\$ 1,822,899	51%	109%	\$ 435,240	\$ 420,139	\$ 1,121,580	\$ 701,319	\$ 3,100,194	\$ 1,426,194	85%	\$ 5,038,190			
			Wood Pole Strategy	Woodpecker Damage Mitigation	C11640	\$ 5,774,000	\$ 1,594,468	\$ 1,514,088	\$ 1,173,188	\$ 4,281,744	20%	74%	\$ 1,501,240	\$ (328,052)	\$ 3,868,580	\$ 413,164	\$ 6,979,107	\$ 1,205,107	21%	\$ 8,983,047	\$ 15,810,000	85%
			Wood Pole Strategy Total		\$ 5,774,000	\$ 1,594,468	\$ 1,514,088	\$ 1,173,188	\$ 4,281,744	20%	74%	\$ 1,501,240	\$ (328,052)	\$ 3,868,580	\$ 413,164	\$ 6,979,107	\$ 1,205,107	21%	\$ 8,983,047			
			Non-Load Total		\$ 22,920,765	\$ 1,860,726	\$ 4,294,773	\$ 4,627,376	\$ 10,782,875	20%	47%	\$ 5,959,399	\$ (1,332,023)	\$ 15,356,913	\$ (4,574,037)	\$ 16,295,579	\$ (6,625,186)	-29%	\$ 33,824,577			
			Damage/Failure Total		\$ 22,920,765	\$ 1,860,726	\$ 4,294,773	\$ 4,627,376	\$ 10,782,875	20%	47%	\$ 5,959,399	\$ (1,332,023)	\$ 15,356,913	\$ (4,574,037)	\$ 16,295,579	\$ (6,625,186)	-29%	\$ 33,824,577			
Non-Infrastructure	Non-Load	Other	Battery Eyewash Station RplPro	C38545	\$ -	\$ 220	\$ 9,902	\$ 12,671	\$ 22,793	-	-	\$ -	\$ 12,671	\$ -	\$ 22,793	\$ 22,793	\$ 22,793	-	\$ 23,954	\$ 191,477		
			Easement Purchase	C41583	\$ -			\$ 113,583	\$ 113,583	-	-	\$ -	\$ 113,583	\$ -	\$ 113,583	\$ 113,583	\$ 113,583	-	\$ 113,583	\$ -	100%	
			Marcy-Purchase Easement	C39409	\$ -	\$ 3,852			\$ 3,852	-	-	\$ -	\$ -	\$ -	\$ 3,852	\$ -	\$ -	-	\$ -	\$ -	100%	
			Salmon River Land Sales	C37983	\$ -	\$ 5	\$ 1,159	\$ 24	\$ 1,188	-	-	\$ -	\$ 24	\$ -	\$ 1,188	\$ 1,188	\$ 1,188	-	\$ 1,542	\$ -	5%	
			Other Total		\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 141,415	-	-	\$ -	\$ 126,277	\$ -	\$ 141,415	\$ 137,563	\$ 137,563	-	\$ 139,078			
			Non-Load Total		\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 141,415	-	-	\$ -	\$ 126,277	\$ -	\$ 141,415	\$ 137,563	\$ 137,563	-	\$ 139,078			
Non-Infrastructure Total					\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 141,415	-	-	\$ -	\$ 126,277	\$ -	\$ 141,415	\$ 137,563	\$ 137,563	-	\$ 139,078			
Other	Non-Load	Other	Finch Paper	C33591	\$ -	\$ 705	\$ 144		\$ 850	-	-	\$ -	\$ -	\$ -	\$ 850	\$ 43,150	\$ 43,150	-	\$ 3,511	\$ 100,000	5%	
			Functional Specification with	C33536	\$ -	\$ 359	\$ 382	\$ 409	\$ 1,150	-	-	\$ -	\$ 409	\$ -	\$ 1,150	\$ 163,560	\$ 163,560	-	\$ -	\$ 200,000	0%	
			Higley-Repl Fuses w/Ckt Switch	C34664	\$ 640,000	\$ 28	\$ 29	\$ 31	\$ 88	0%	0%	\$ 166,400	\$ (166,369)	\$ 428,800	\$ (428,712)	\$ 94,000	\$ (546,000)	-85%	\$ -	\$ 100,000	0%	
			Lake Colby Spare SVC Equipment	C32260	\$ 1,245,000	\$ 1,453	\$ 8,624	\$ (30,930)	\$ (20,852)	-2%	-2%	\$ 323,700	\$ (354,630)	\$ 834,150	\$ (855,002)	\$ (20,852)	\$ (1,265,852)	-102%	\$ 10	\$ 100,000	5%	
			Liverpool/WestSeneca 2 SpareTr	C34402	\$ -		\$ 849		\$ 849	-	-	\$ -	\$ -	\$ -	\$ 849	\$ 849	\$ 849	-	\$ 1,461,814	\$ 3,050,000	100%	
			Lockport-Mortimer111&107Switch	C34692	\$ 90,000		\$ -		\$ -	0%	0%	\$ 23,400	\$ (23,400)	\$ 60,300	\$ (60,300)	\$ 93,444	\$ 3,444	4%	\$ -	\$ 100,000	0%	
			NY Deferred CAPEX small tools	C31770	\$ -	\$ (1,599)	\$ 233	\$ 1,323	\$ (43)	-	-	\$ -	\$ 1,323	\$ -	\$ (43)	\$ -	\$ -	-	\$ -	0 ²		
			NY Physical Security 15BulkSta	C34224	\$ 7,223,343	\$ 40,387	\$ 58,452	\$ 2,603,999	\$ 2,702,837	36%	37%	\$ 1,878,069	\$ 725,930	\$ 4,839,640	\$ (2,136,803)	\$ 6,445,068	\$ (778,275)	-11%	\$ 2,720,898	\$ 100,000	5%	
			NY TLS Deferred CAPEX Small To	C34809	\$ -	\$ 7,209	\$ 5,696	\$ 13,423	\$ 26,327	-	-	\$ -	\$ 13,423	\$ -	\$ 26,327	\$ 25,000	\$ 25,000	-	\$ -	0 ²		
				C36192	\$ 560,000					0%	0%	\$ 145,600	\$ (145,600)	\$ 375,200	\$ (375,200)	\$ -	\$ (560,000)	-100%	\$ -	\$ 100,000	0%	
			Purchase Spare VT's NY	C27856	\$ 70,000					0%	0%	\$ 18,200	\$ (18,200)	\$ 46,900	\$ (46,900)	\$ -	\$ (70,000)	-100%	\$ -	\$ 70,000	0%	
			Replace NG ALCOA 115 kV Breake	C30545	\$ 550,000	\$ 5,683	\$ 7,283	\$ 12,096	\$ 25,061	2%	5%	\$ 143,000	\$ (130,904)	\$ 368,500	\$ (343,439)	\$ 136,439	\$ (413,561)	-75%	\$ 50,577	\$ 70,000	5%	
			Rochester Pump - LPFF Trip Sch	C29946	\$ 35,000	\$ 13	\$ 14	\$ 15	\$ 43	0%	0%	\$ 9,100	\$ (9,085)	\$ 23,450	\$ (23,407)	\$ 25,203	\$ (9,797)	-28%	\$ 4,781	\$ 100,000	0%	
			StimulusMoneyPMU DoE Project N	C33919	\$ 1,044,210	\$ 4,134	\$ 16,240	\$ 46,220	\$ 66,593	4%	6%	\$ 271,495	\$ (225,275)	\$ 699,621	\$ (633,027)	\$ 177,593	\$ (866,617)	-83%	\$ 87,472	\$ 100,000	0%	
			West NY-Trans-Transm Line Blan	CNW083	\$ -		\$ 50,683	\$ (7,878)	\$ 42,805	-	-	\$ -	\$ (7,878)	\$ -	\$ 42,805	\$ 42,805	\$ 42,805	-	\$ 42,805	0 ²		
			Other Total		\$ 11,457,553	\$ 58,371	\$ 148,629	\$ 2,638,709	\$ 2,845,709	23%	25%	\$ 2,978,964	\$ (340,255)	\$ 7,676,561	\$ (4,830,851)	\$ 7,226,258	\$ (4,231,295)	-37%	\$ 4,371,868			
			Non-Load Total		\$ 11,457,553	\$ 58,371	\$ 148,629	\$ 2,638,709	\$ 2,845,709	23%	25%	\$ 2,978,964	\$ (340,255)	\$ 7,676,561	\$ (4,830,851)	\$ 7,226,258	\$ (4,231,295)	-37%	\$ 4,371,868			
	Load	Other	Cent NY - PS&I Electric orders	C04158	\$ -		\$ 0	\$ 49,061	\$ 49,061	-	-	\$ -	\$ 49,061	\$ -	\$ 49,061	\$ -	\$ -	-	\$ -	\$ 25,000		
			Colton - Carry #9 Townline Sta	C27263	\$ -		\$ (7,514)		\$ (7,514)	-	-	\$ -	\$ -	\$ -	\$ (7,514)	\$ -	\$ -	-	\$ -	\$ -	100%	
			East NY - PS&I Electric Orders	C04160	\$ -		\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -		
			New Scotland - Replace Bus 99K Voltage Trans	C39722	\$ -					-	-					\$ 86	\$ 86	-		\$ 330,000	0%	
			Packard-Urban 181 T1850 Str 409 D-F	C41163	\$ -					-	-					\$ 7,500	\$ 7,500	-		\$ 100,000	0%	
			Hudson River Crossing Permit	C41449	\$ -					-	-					\$ 20,000	\$ 20,000	-		\$ 100,000	0%	
			Rock Cut Substation - Transmission	C40685	\$ -					-	-					\$ 90,000	\$ 90,000	-		\$ -	0%	
			Co. 36 Actuals Reconciliation Project	CXXX36	\$ -					-	-					\$ 283,712	\$ 283,712	-		\$ -	0%	
			NY Spare Transformers	C38924	\$ -					-	-					\$ 972,999	\$ 972,999	-		\$ 3,200,000		
			Other Total		\$ -		\$ (7,514)	\$ 49,061	\$ 41,547	-	-	\$ -	\$ 49,061	\$ -	\$ 41,547	\$ 1,374,297	\$ 1,374,297	-	\$ -			
			Load Total		\$ -		\$ (7,514)	\$ 49,061	\$ 41,547	-	-	\$ -	\$ 49,061	\$ -	\$ 41,547	\$ 1,374,297	\$ 1,374,297	-	\$ -			
Other Total					\$ 11,457,553	\$ 58,371	\$ 141,115	\$ 2,687,769	\$ 2,887,256	23%	25%	\$ 2,978,964	\$ (291,195)	\$ 7,676,561	\$ (4,789,305)	\$ 8,600,554	\$ (2,856,999)	-25%	\$ 4,371,868			
Statutory/Regulatory	Non-Load	Clay Station Rebuild	Clay Station Line Project	C32539	\$ 900,000	\$ 1,968	\$ 7,985	\$ 17,508	\$ 27,461	2%	3%	\$ 234,000	\$ (216,492)	\$ 603,000	\$ (575,539)	\$ 104,521	\$ (795,479)	-88%	\$ 118,013	42030000 ¹	35%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs						Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING					
Spending Rationale	Load / Non- Load	Program	Project Description	Project	FY11/12	FY11/12				3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Current Project Program Approval	Project Complete Percentage	
					Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	YTD Actual Spending													
		Clay Station Rebuild Total			\$ 900,000	\$ 1,968	\$ 7,985	\$ 17,508	\$ 27,461	2%	3%	\$ 234,000	\$ (216,492)	\$ 603,000	\$ (575,539)	\$ 104,521	\$ (795,479)	-88%	\$ 118,013			
Clearance Strategy		Adams-Packard 187 T1010 &Taps	C34927	\$ 75,000	\$ 1,075			\$ 1,075	0%	1%	\$ 19,500	\$ (19,500)	\$ 50,250	\$ (49,175)	\$ 1,000	\$ (74,000)	-99%	\$ -	\$ 100,000	0%		
		Adams-Packard 188 T1020 &Taps	C34928	\$ 75,000	\$ 4,085	\$ -		\$ 4,085	0%	5%	\$ 19,500	\$ (19,500)	\$ 50,250	\$ (46,165)	\$ 3,600	\$ (71,400)	-95%	\$ -	\$ 100,000	0%		
		Adirondack-Porter 12 T4010 CCR	C31129	\$ -	\$ 254	\$ 5,642	\$ 892	\$ 6,788	-	-	\$ -	\$ 892	\$ -	\$ 6,788	\$ 650,700	\$ 650,700	-	\$ -	\$ 120,000	0%		
		Alps-Berkshire 393 T5030 CCR	C34972	\$ 95,000	\$ 170,816	\$ 77,170	\$ 50,809	\$ 298,795	53%	315%	\$ 24,700	\$ 26,109	\$ 63,650	\$ 235,145	\$ 307,795	\$ 212,795	224%	\$ 304,735	\$ 277,000	100%		
		Beck-Packard 76 T1070 CCR	C39494	\$ -	\$ -	\$ 1,061	\$ (1,061)	\$ -	-	-	\$ -	\$ (1,061)	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	0%	
		Bethlehem-Albany 18 T5070 CCR	C34967	\$ 90,000	\$ 7,024	\$ (10,757)		\$ (3,732)	0%	-4%	\$ 23,400	\$ (23,400)	\$ 60,300	\$ (64,032)	\$ 5,680	\$ (84,320)	-94%	\$ -	\$ 100,000	0%		
		Boonville-Porter 2 T4030 CCR	C40683	\$ -		\$ 15,805	\$ 2,009	\$ 17,814	-	-	\$ -	\$ 2,009	\$ -	\$ 17,814	\$ 178,200	\$ 178,200	-	\$ -	\$ 100,000	5%		
		Boonville-Porter 1 T4020 CCR	C39344	\$ -	\$ -	\$ 29,271	\$ 106,570	\$ 517,186	\$ 653,027	-	-	\$ -	\$ 517,186	\$ -	\$ 653,027	\$ 665,027	\$ 665,027	-	\$ 653,027	\$ 730,000	95%	
		Chases Lake-Porter 11 T6350 CC	C31130	\$ 50,000	\$ 473	\$ 171,125	\$ 462,233	\$ 633,832	924%	1268%	\$ 13,000	\$ 449,233	\$ 33,500	\$ 600,332	\$ 2,100,632	\$ 2,050,632	4101%	\$ 633,832	\$ 60,000	95%		
		Clay-DeWitt 13 T2060 CCR	C34911	\$ 75,000	\$ 3,505	\$ 24,228	\$ 15,146	\$ 42,880	20%	57%	\$ 19,500	\$ (4,354)	\$ 50,250	\$ (7,370)	\$ 51,880	\$ (23,120)	-31%	\$ 57,110	\$ 100,000	95%		
		Clay-Dewitt 3 T2040 CCR	C41283	\$ -		\$ 5,834	\$ 5,834	\$ 5,834	-	-	\$ -	\$ 5,834	\$ -	\$ 5,834	\$ 8,000	\$ 8,000	-	\$ -	\$ 100,000	0%		
		Clay-Dewitt 5 T2050 CCR	C40025	\$ -	\$ 4,152	\$ 2,324	\$ 26,365	\$ 32,841	-	-	\$ -	\$ 26,365	\$ -	\$ 32,841	\$ 467,100	\$ 467,100	-	\$ -	\$ 100,000	95%		
		Clay-Teall 10 T2090 CCR	C31147	\$ 1,058,400	\$ 254		\$ 3,668	\$ 3,922	0%	0%	\$ 275,184	\$ (271,516)	\$ 709,128	\$ (705,206)	\$ 378,000	\$ (680,400)	-64%	\$ -	\$ 35,000	0%		
		Clay-Teall 11 T2100 CCR	C40523	\$ -		\$ 36,717	\$ 228,758	\$ 265,475	-	-	\$ -	\$ 228,758	\$ -	\$ 265,475	\$ 300,545	\$ 300,545	-	\$ 265,475	\$ 100,000	100%		
		Clay-Woodard 17 T2110 CCR	C40336	\$ -		\$ 46,743	\$ 53,176	\$ 99,919	-	-	\$ -	\$ 53,176	\$ -	\$ 99,919	\$ 118,544	\$ 118,544	-	\$ 99,919	\$ 100,000	95%		
		Colton-Browns Falls 1&2 Str 68	C24860	\$ -	\$ 344	\$ 689		\$ 1,033	-	-	\$ -	\$ -	\$ -	\$ 1,033	\$ 280	\$ 280	-	\$ -	\$ 100,000	5%		
		Dewitt-Lafayette 22 T2150 CCR	C34923	\$ 75,000	\$ 3,081	\$ 3,064	\$ 37,211	\$ 43,356	50%	58%	\$ 19,500	\$ 17,711	\$ 50,250	\$ (6,894)	\$ 198,876	\$ 123,876	165%	\$ 43,356	\$ 100,000	0%		
		Dunkirk-South Ripley 68 T1110	C34912	\$ 75,000	\$ 2,837	\$ -		\$ 2,837	0%	4%	\$ 19,500	\$ (19,500)	\$ 50,250	\$ (47,413)	\$ 2,880	\$ (72,120)	-96%	\$ -	\$ 100,000	0%		
		Gardenville-Buf Rvr T1210-T122	C31155	\$ 393,000	\$ 652			\$ 652	0%	0%	\$ 102,180	\$ (102,180)	\$ 263,310	\$ (262,658)	\$ 800	\$ (392,200)	-100%	\$ -	\$ 30,000	0%		
		Gardenville-Dunkirk 73 T1240 C	C31153	\$ 10,000	\$ 254	\$ (23,443)		\$ (23,189)	0%	-232%	\$ 2,600	\$ (2,600)	\$ 6,700	\$ (29,889)	\$ -	\$ (10,000)	-100%	\$ -	\$ 35,000	0%		
		Gardenville-Dunkirk 74 T1250 C	C40764	\$ -		\$ 14,255	\$ 14,255	\$ 14,255	-	-	\$ -	\$ 14,255	\$ -	\$ 14,255	\$ 8,000	\$ 8,000	-	\$ -	\$ 100,000	100%		
		Gardnvl-Beth149-150 T1190-T120	C34957	\$ 90,000	\$ 1,352			\$ 1,352	0%	2%	\$ 23,400	\$ (23,400)	\$ 60,300	\$ (58,948)	\$ 1,120	\$ (88,880)	-99%	\$ -	\$ 100,000	0%		
		Geres Lock-Solvay 2 T2270 &Tap	C34971	\$ 95,000	\$ 3,817	\$ -		\$ 3,817	0%	4%	\$ 24,700	\$ (24,700)	\$ 63,650	\$ (59,833)	\$ 3,200	\$ (91,800)	-97%	\$ -	\$ 100,000	0%		
		Golah-Lakville 116 T1320 & Tap	C34954	\$ 75,000	\$ 3,361			\$ 3,361	0%	4%	\$ 19,500	\$ (19,500)	\$ 50,250	\$ (46,889)	\$ 2,800	\$ (72,200)	-96%	\$ -	\$ 100,000	0%		
		Ground Clearance Improv - NIMO	C03256	\$ 900,000	\$ 2,139	\$ 3,884	\$ (173,097)	\$ (167,074)	-19%	-19%	\$ 234,000	\$ (407,097)	\$ 603,000	\$ (770,074)	\$ 1,600,000	\$ 700,000	78%	\$ -	0 ²	0%		
		Hartfield-Moons 159 T1330 &Tap	C34926	\$ 75,000	\$ 644			\$ 644	0%	1%	\$ 19,500	\$ (19,500)	\$ 50,250	\$ (49,607)	\$ 840	\$ (74,160)	-99%	\$ -	\$ 100,000	0%		
		Homer City-Stolle Road 37 T611	C34924	\$ 75,000	\$ 1,743		\$ 6,128	\$ 7,871	8%	10%	\$ 19,500	\$ (13,372)	\$ 50,250	\$ (42,379)	\$ -	\$ (75,000)	-100%	\$ -	\$ 100,000	0%		
		Homer H-Dugan Rd 155 T1350&Tap	C34962	\$ 90,000	\$ 2,561	\$ 487	\$ -	\$ 3,047	0%	3%	\$ 23,400	\$ (23,400)	\$ 60,300	\$ (57,253)	\$ 2,640	\$ (87,360)	-97%	\$ -	\$ 100,000	0%		
		Hudson-Pleasant Valley 12 T523	C31145	\$ 50,000	\$ 1,483			\$ 1,483	0%	3%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (32,017)	\$ 600	\$ (49,400)	-99%	\$ -	\$ 60,000	0%		
		Huntley-Gardenville 79 T1400 C	C31156	\$ 50,000	\$ 347	\$ 82,187	\$ 20,780	\$ 103,314	42%	207%	\$ 13,000	\$ 7,780	\$ 33,500	\$ 69,814	\$ 330,414	\$ 280,414	561%	\$ 103,314	\$ 100,000	95%		
		Lafayette-Clark Corners T6470	C34960	\$ 90,000	\$ 3,026	\$ 1,637	\$ 4,662	\$ 4,662	2%	5%	\$ 23,400	\$ (21,763)	\$ 60,300	\$ (55,638)	\$ 118,800	\$ 28,800	32%	\$ -	\$ 100,000	0%		
		Lighthouse H-Clay 7 T2320 CCR	C39322	\$ -	\$ 29,131	\$ 237,134	\$ 39,599	\$ 305,864	-	-	\$ -	\$ 39,599	\$ -	\$ 305,864	\$ 323,864	\$ 323,864	-	\$ 305,864	\$ 245,000	95%		
		Lockport-Batavia 107 T1490 CCR	C31149	\$ 50,000	\$ 261			\$ 261	0%	1%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,239)	\$ 240	\$ (49,760)	-100%	\$ -	\$ 60,000	0%		
		Marcy-New Scotland 18 T4130 CC	C39328	\$ -		\$ 10,140	\$ -	\$ 10,140	-	-	\$ -	\$ -	\$ -	\$ 10,140	\$ 9,000	\$ 9,000	-	\$ -	\$ 100,000	0%		
		Meco-Rotterdam 10 T5390 CCR	C31134	\$ 50,000	\$ 254			\$ 254	0%	1%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,246)	\$ 240	\$ (49,760)	-100%	\$ -	\$ 60,000	0%		
		Mortimer-Elbridge 2 T1570 CCR	C31135	\$ 27,353	\$ 254		\$ -	\$ 254	0%	1%	\$ 7,112	\$ (7,112)	\$ 18,327	\$ (18,073)	\$ 240	\$ (27,113)	-99%	\$ -	\$ 80,000	0%		
		Mortimer-Golah 110 T1580 CCR	C31150	\$ 10,000	\$ 260			\$ 260	0%	3%	\$ 2,600	\$ (2,600)	\$ 6,700	\$ (6,440)	\$ 240	\$ (9,760)	-98%	\$ -	\$ 35,000	0%		
		Mortimer-Pannell T1590-T1600 C	C31148	\$ 50,000	\$ 254			\$ 254	0%	1%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,246)	\$ 240	\$ (49,760)	-100%	\$ -	\$ 50,000	0%		
		Mortimer-Quaker 23 T1610 CCR	C31146	\$ 50,000	\$ 254			\$ 254	0%	1%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,246)	\$ 120	\$ (49,880)	-100%	\$ -	\$ 50,000	0%		
		Mountain-Lockpt 103 T1620 &Tap	C34955	\$ 75,000	\$ 4,013	\$ 3,469	\$ 1,288	\$ 8,770	2%	12%	\$ 19,500	\$ (18,212)	\$ 50,250	\$ (41,480)	\$ 6,000	\$ (69,000)	-92%	\$ -	\$ 100,000	0%		
	New Scotland-Alps 2 T5450 CCR	C34956	\$ 95,000	\$ 20,126		\$ -	\$ 20,126	0%	21%	\$ 24,700	\$ (24,700)	\$ 63,650	\$ (43,524)	\$ 20,126	\$ (74,874)	-79%	\$ 27,728	\$ 100,000	100%			
	New Scotland-Bethlehem 4 T5460	C34910	\$ 95,000	\$ 1,924	\$ 273	\$ 7,383	\$ 9,581	8%	10%	\$ 24,700	\$ (17,317)	\$ 63,650	\$ (54,069)	\$ 2,000	\$ (93,000)	-98%	\$ -	\$ 100,000	0%			
	New Scotind-Albany 8 T5980&Tap	C34959	\$ 90,000	\$ 715	\$ -		\$ 715	0%	1%	\$ 23,400	\$ (23,400)	\$ 60,300	\$ (59,585)	\$ 800	\$ (89,200)	-99%	\$ -	\$ 100,000	0%			
	Niagara-Lockport 101 T1690 CCR	C31151	\$ 10,000	\$ 469			\$ 469	0%	5%	\$ 2,600	\$ (2,600)	\$ 6,700	\$ (6,231)	\$ 400	\$ (9,600)	-96%	\$ -	\$ 30,000	0%			
	Niagara-Lockport 102 T1700 CCR	C31152	\$ 10,000	\$ 347			\$ 347	0%	3%	\$ 2,600	\$ (2,600)	\$ 6,700	\$ (6,353)	\$ 400	\$ (9,600)	-96%	\$ -	\$ 30,000	0%			
	Niagara-Packard 62 T1720 CCR	C39495	\$ -		\$ 2,516	\$ 2,516	\$ 2,516	-	-	\$ -	\$ 2,516	\$ -	\$ 2,516	\$ 8,000	\$ 8,000	-	\$ -	\$ 100,000	0%			
	Nine Mile One-Clay 8 T2350 CCR	C31137	\$ 1,250,000	\$ 469	\$ 2,522	\$ 135,912	\$ 138,903	11%	11%	\$ 325,000	\$ (189,088)	\$ 837,500	\$ (698,597)	\$ 294,300	\$ (955,700)	-76%	\$ -	\$ 100,000	95%			
	NS-Feura Bush 9 T5500 &Taps CC	C34966	\$ 95,000	\$ 707	\$ 240	\$ 4,870	\$ 5,817	5%	6%	\$ 24,700	\$ (19,830)	\$ 63,650	\$ (									

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs					Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING										
Spending Rationale	Load / Non-Load	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Current Project Program Approval	Project Complete Percentage				
			Oswego-Volney 12 T2480 CCR	C34970	\$ 90,000	\$ 6,684	\$ 1,557	\$ (10,682)	\$ (2,440)	-12%	-3%	\$ 23,400	\$ (34,082)	\$ 60,300	\$ (62,740)	\$ -	\$ (90,000)	-100%	\$ -	\$ 100,000	0%				
			Packard-Huntley 130 T1820 CCR	C31154	\$ 10,000	\$ 347			\$ 347	0%	3%	\$ 2,600	\$ (2,600)	\$ 6,700	\$ (6,353)	\$ 400	\$ (9,600)	-96%	\$ -	\$ 35,000	0%				
			Packard-Huntly 78 T1800 CCR	C34958	\$ 90,000	\$ 9,485	\$ 21,230	\$ 26,592	\$ 57,307	30%	64%	\$ 23,400	\$ 3,192	\$ 60,300	\$ (2,993)	\$ 57,307	\$ (32,693)	-36%	\$ 57,307	\$ 100,000	95%				
			Porter-Rotterdam 31 T4210 CCR	C40705	\$ -		\$ 298		\$ 298	-	-	\$ -	\$ -	\$ -	\$ -	\$ 298	\$ 518,400	\$ 518,400	-	\$ -	\$ 100,000	0%			
			Porter-Schuyler 13 T4220 CCR	C40163	\$ -		\$ 3,901	\$ (3,901)	\$ -	-	-	\$ -	\$ (3,901)	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	0%			
			Porter-Valley 4 T4240 CCR	C39903	\$ -	\$ 53,515	\$ 180,921	\$ 137,007	\$ 371,444	-	-	\$ -	\$ 137,007	\$ -	\$ 371,444	\$ 386,444	\$ 386,444	-	\$ 371,444	\$ 950,000	95%				
			Reynolds Rd-Alps 1 T5560 CCR	C34964	\$ 95,000	\$ 2,524			\$ 2,524	0%	3%	\$ 24,700	\$ (24,700)	\$ 63,650	\$ (61,126)	\$ 2,080	\$ (92,920)	-98%	\$ -	\$ 370,000	0%				
			Rotterdam-Altamont 17 T5620 CC	C31131	\$ 50,000	\$ 6,116		\$ -	\$ 6,116	0%	12%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (27,384)	\$ 4,960	\$ (45,040)	-90%	\$ -	\$ 40,000	0%				
			Rotterdam-New Scotland 13 T568	C34963	\$ 95,000	\$ 880	\$ 240	\$ 6,001	\$ 7,121	6%	7%	\$ 24,700	\$ (18,699)	\$ 63,650	\$ (56,529)	\$ 1,200	\$ (93,800)	-99%	\$ -	\$ 100,000	0%				
			Scriba-Volney 20 T2540 CCR	C31138	\$ 801,200	\$ 172		\$ 185,265	\$ 185,436	23%	23%	\$ 208,312	\$ (23,047)	\$ 536,804	\$ (351,368)	\$ 337,500	\$ (463,700)	-58%	\$ -	\$ 100,000	95%				
			Scriba-Volney 21 T2550 CCR	C39329	\$ -			\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ 8,000	-	\$ -	\$ 100,000	0%				
			Valley Sta 44-Isshua 158 T1900	C34965	\$ 95,000	\$ 888			\$ 888	0%	1%	\$ 24,700	\$ (24,700)	\$ 63,650	\$ (62,762)	\$ 25,000	\$ (70,000)	-74%	\$ -	\$ 100,000	0%				
			Volney-Clay 6 T2720 CCR	C31136	\$ 1,043,926	\$ 452,327	\$ 393,213	\$ 66,548	\$ 912,088	6%	87%	\$ 271,421	\$ (204,873)	\$ 699,430	\$ 212,658	\$ 912,088	\$ (131,838)	-13%	\$ 965,217	\$ 1,200,000	100%				
			Clearance Strategy Total					\$ 9,123,879	\$ 853,024	\$ 1,400,126	\$ 1,882,321	\$ 4,135,471	21%	45%	\$ 2,372,209	\$ (489,888)	\$ 6,112,999	\$ (1,977,528)	\$ 10,685,330	\$ 1,561,451	17%	\$ 3,888,328			
			Digital Fault Recorder Strategy	Digital Fault Recorder Program	C03726	\$ 843,000	\$ 180,876	\$ 237,704	\$ 237,197	\$ 655,778	28%	78%	\$ 219,180	\$ 18,017	\$ 564,810	\$ 90,968	\$ 807,358	\$ (35,642)	-4%	\$ 4,643,445	\$ 485,000	100%			
			Digital Fault Recorder Strategy Total					\$ 843,000	\$ 180,876	\$ 237,704	\$ 237,197	\$ 655,778	28%	78%	\$ 219,180	\$ 18,017	\$ 564,810	\$ 90,968	\$ 807,358	\$ (35,642)	-4%	\$ 4,643,445			
			Other Statutory/Regulatory	FAA Obstruction Lighting - Wes	C27954	\$ 55,000		\$ 954	\$ -	\$ 954	0%	2%	\$ 14,300	\$ (14,300)	\$ 36,850	\$ (35,896)	\$ 49,500	\$ (5,500)	-10%	\$ -	\$ 150,000	0%			
				Gardenville-Buf River 146 CSX	C28290	\$ -	\$ 157,963	\$ 19,925	\$ 1,189	\$ 179,077	-	-	\$ -	\$ 1,189	\$ -	\$ 179,077	\$ 179,077	\$ 179,077	-	\$ 327,698	\$ 381,000	95%			
				Gibson Line 197,198 (115kV) SO	C03573	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	100%			
				HH - Relay Upgrade (Indeck-Ole	C29142	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 152,390	\$ 182,000	100%			
				Interconnect/NYISO - Alps Stat	C29483	\$ -	\$ (161)	\$ 490	\$ 596	\$ 924	-	-	\$ -	\$ 596	\$ -	\$ 924	\$ 924	\$ 924	-	\$ 139,491	\$ 201,600	100%			
				Mortimer - 115kV Meter Upgrade	C23714	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 638,955	\$ 686,800	100%			
				Packard Station - Add to SONET	C03593	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 701,500	100%			
				Packard-Huntley 77/78 FAA Aeri	C03437	\$ 40,000	\$ -	\$ 36,054	\$ 36,054	90%	90%	\$ 10,400	\$ 25,654	\$ 26,800	\$ 9,254	\$ 36,054	\$ (3,946)	-10%	\$ 597,107	2150000 ¹	100%				
				Reynolds Road - Replace LN2 Re	C03774	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	100%			
				Other Statutory/Regulatory Total					\$ 95,000	\$ 157,802	\$ 21,369	\$ 37,839	\$ 217,009	40%	228%	\$ 24,700	\$ 13,139	\$ 63,650	\$ 153,359	\$ 265,555	\$ 170,555	180%	\$ 1,855,641		
			RTU Strategy	LaFarge Cement RTU	C32731	\$ -	\$ 4,101	\$ 2,006	\$ -	\$ 6,107	-	-	\$ -	\$ -	\$ -	\$ -	\$ 6,107	\$ 6,107	\$ 6,107	-	\$ (155,003)	\$ 95,000	95%		
				Program - Remote Terminal Unit	C03772	\$ 2,300,000	\$ 247,301	\$ 596,327	\$ 280,532	\$ 1,124,160	12%	49%	\$ 598,000	\$ (317,468)	\$ 1,541,000	\$ (416,840)	\$ 2,337,940	\$ 37,940	2%	\$ 13,297,121	\$ 2,491,380	49%			
			RTU Strategy Total					\$ 2,300,000	\$ 251,401	\$ 598,333	\$ 280,532	\$ 1,130,267	12%	49%	\$ 598,000	\$ (317,468)	\$ 1,541,000	\$ (410,733)	\$ 2,344,047	\$ 44,047	2%	\$ 13,142,117			
			Security Strategy	Preliminary Work for NERC-CIP	C24283	\$ -	\$ 391	\$ 30	\$ 421	\$ 421	-	-	\$ -	\$ -	\$ -	\$ -	\$ 421	\$ 421	-	\$ 975,607	5470000 ¹	100%			
				Work for NERC-CIP Cyber Securi	C29492	\$ -	\$ 33	\$ -	\$ 33	\$ 33	-	-	\$ -	\$ -	\$ -	\$ -	\$ 33	\$ -	\$ -	\$ -	\$ -	4746000 ¹	100%		
			Security Strategy Total					\$ -	\$ 424	\$ 30	\$ 454	\$ 454	-	-	\$ -	\$ -	\$ 454	\$ 421	\$ 421	-	\$ 975,607				
			Station BPS Upgrades		C28686	\$ 1,500,000	\$ 86,526	\$ 148,943	\$ 114,894	\$ 350,364	8%	23%	\$ 390,000	\$ (275,106)	\$ 1,005,000	\$ (654,636)	\$ 517,364	\$ (982,636)	-66%	\$ 599,262	\$ 12,500,000	5%			
					C37670	\$ 75,000		\$ 2,632	\$ 4,724	\$ 7,356	6%	10%	\$ 19,500	\$ (14,776)	\$ 50,250	\$ (42,894)	\$ 34,356	\$ (40,644)	-54%	\$ 7,356	\$ 100,000	5%			
			Station BPS Upgrades Total					\$ 1,575,000	\$ 86,526	\$ 151,575	\$ 119,619	\$ 357,720	8%	23%	\$ 409,500	\$ (289,881)	\$ 1,055,250	\$ (697,530)	\$ 551,720	\$ (1,023,280)	-65%	\$ 606,618			
			Non-Load Total					\$ 14,836,879	\$ 1,532,022	\$ 2,417,121	\$ 2,575,016	\$ 6,524,158	17%	44%	\$ 3,857,589	\$ (1,282,573)	\$ 9,940,709	\$ (3,416,551)	\$ 14,758,951	\$ (77,928)	-1%	\$ 25,229,771			
			Load	Generation	BEDCO Substation Work	C23413	\$ -	\$ 3,683	\$ -	\$ -	\$ 3,683	-	-	\$ -	\$ -	\$ -	\$ 3,683	\$ 3,683	\$ 3,683	-	\$ 1,140,381	11040000 ¹	100%		
					Bliss-Freedom Windfarm - FERC	C31383	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 1,883	\$ 110,000	100%		
					Fairfield Wind - Loop In Loop	C29782	\$ -	\$ (2,114)	\$ (0)		\$ (2,114)	-	-	\$ -	\$ -	\$ -	\$ (2,114)	\$ (2,114)	\$ (2,114)	-	\$ 15	2123000 ³	100%		
					Fairfield Wind Farm Interconne	C29583	\$ -	\$ (21,401)	\$ (6,963)	\$ (6,072)	\$ (34,436)	-	-	\$ -	\$ (6,072)	\$ -	\$ (34,436)	\$ (34,436)	\$ (34,436)	-	\$ 1,221	2123000 ³	100%		
					Fenner Wind Farm-FERC Complian	C31390	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 1,007	\$ 110,000	100%		
					Flat Rock/Maple Ridge-FERC Com	C31386	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 2,012	\$ 110,000	100%		
					Flatrock	C04217	\$ -	\$ (686)		\$ (686)	\$ (686)	-	-	\$ -	\$ -	\$ -	\$ -	\$ (686)	\$ -	\$ -	-	\$ -	\$ 3,333,000	100%	
					Greenbush - Install DTT	C37144	\$ -	\$ 26,204	\$ 61,060		\$ 87,264	-	-	\$ -	\$ -	\$ -	\$ 87,264	\$ 87,264	\$ 87,264	-	\$ -	\$ 50,000	100%		
					Nine Mile 2 Uprate	C39171	\$ -	\$ 9,883	\$ 8,823	\$ 54,847	\$ 73,553	-	-	\$ -	\$ 54,847	\$ -	\$ 73,553	\$ 62,733	\$ 62,733	-	\$ 74,242	\$ 2,335,000	5%		
Noble Bliss Wind Farm	C24981	\$ -			\$ (640)	\$ 661	\$ 638	\$ 659	-	-	\$ -	\$ 638	\$ -	\$ 659	\$ 659	\$ 659	-	\$ 9,730	\$ 3,190,000	100%					
Salina Landfill Project	C32336	\$ -			\$ 4,246	\$ 10,270	\$ 8,999	\$ 23,515	-	-	\$ -	\$ 8,999	\$ 23,515	\$ 23,515	\$ 23,515	\$ 23,515	-	\$ (31,540)	\$ 649,000	100%					
Sherman Island - Hydro Uprate	C32366	\$ -			\$ 0	\$ 0	\$ 1	\$ 1	-	-	\$ -	\$ -	\$ -	\$ 1	\$ 18,761	\$ 18,761	-	\$ 18	\$ 100,000	100%					
Steel Winds II - NG Sta Upgrad	C38126	\$ -			\$ 22,786	\$ 94,977	\$ (106,144)	\$ 11,620	-	-	\$ -	\$ (106,144)	\$ -	\$ 11,620	\$ (427,913)	\$ (427,913)	-	\$ 13,203	\$ -	5%					
Generation Total					\$ -	\$ 42,648	\$ 168,143	\$ (47,732)	\$ 163,059	-	-	\$ -	\$ (47,732)	\$ -	\$ 163,059	\$ (267,849)	\$ (267,849)	-	\$ 1,212,172						
Load	Elbridge 115:34.5 kV transform	C00401			\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 2,187,929	100%				
	Eng/Design for GE Health 115kV	C24879			\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 150,033	\$ 918,000	100%				

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs					Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Load / Non- Load	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Current Project Program Approval	Project Complete Percentage		
			Relocation of #145	C25300	\$ -		\$ (3,866)		\$ (3,866)	-	-	\$ -	\$ -	\$ -	\$ (3,866)	\$ (3,866)	\$ (3,866)	-	\$ 37,852	\$ 352,000	100%		
			Reynolds RD 115-13.2 kV Second	C27423	\$ 60,000	\$ 43,025	\$ 324		\$ 43,349	0%	72%	\$ 15,600	\$ (15,600)	\$ 40,200	\$ 3,149	\$ 43,349	\$ (16,651)	-28%	\$ 2,565,201	\$ 2,662,000	100%		
			Load Total		\$ 60,000	\$ 43,025	\$ (3,542)		\$ 39,484	0%	66%	\$ 15,600	\$ (15,600)	\$ 40,200	\$ (716)	\$ 39,484	\$ (20,516)	-34%	\$ 2,753,086				
			Luther Forest	Global Foundries	C35265	\$ -	\$ 124	\$ 132	\$ 141	\$ 397	-	-	\$ -	\$ 141	\$ -	\$ 397	\$ 397	\$ 397	-	\$ 9,122	0'	0%	
			Luther Forest Relay & Malta Sub	C22738	\$ 4,221,566	\$ 931,146	\$ 224,308	\$ 568,373	\$ 1,723,827	13%	41%	\$ 1,097,607	\$ (529,234)	\$ 2,828,449	\$ (1,104,622)	\$ 1,744,104	\$ (2,477,462)	-59%	\$ 6,870,382	\$ 9,700,000	85%		
			Luther Forest Total		\$ 4,221,566	\$ 931,269	\$ 224,440	\$ 568,514	\$ 1,724,223	13%	41%	\$ 1,097,607	\$ (529,093)	\$ 2,828,449	\$ (1,104,226)	\$ 1,744,501	\$ (2,477,065)	-59%	\$ 6,879,504				
			Northeast Region Reinforcemen	Eastover Rd - New 230-115kV St	C31326	\$ 4,300,000	\$ 787,259	\$ 243,151	\$ 1,024,313	\$ 2,054,722	24%	48%	\$ 1,118,000	\$ (93,687)	\$ 2,881,000	\$ (826,278)	\$ 2,178,755	\$ (2,121,245)	-49%	\$ 5,150,219	7408000'	5%	
				Eastover Rd-New Line Taps	C31419	\$ 825,000	\$ 124,846	\$ 149,376	\$ 17,600	\$ 291,822	2%	35%	\$ 214,500	\$ (196,900)	\$ 552,750	\$ (260,928)	\$ 275,722	\$ (549,278)	-67%	\$ 661,512	7408000'	5%	
				Mohican Battenkill#15 Rebuild	C34528	\$ 1,000,000	\$ (37,697)	\$ 94,332	\$ 205,744	\$ 262,380	21%	26%	\$ 260,000	\$ (54,256)	\$ 670,000	\$ (407,620)	\$ 777,420	\$ (222,580)	-22%	\$ 822,060	7408000'	5%	
				N Troy - Rpl R3/R5/R10/R14/R16	C34523	\$ 585,000	\$ 38,057	\$ 53,237	\$ 3,556	\$ 94,850	1%	16%	\$ 152,100	\$ (148,544)	\$ 391,950	\$ (297,100)	\$ 63,000	\$ (522,000)	-89%	\$ -	\$ 500,000	5%	
				North Troy #308 Terminal Upgra	C39782	\$ -	\$ 24,191	\$ 1,213	\$ 3,276	\$ 28,680	-	-	\$ -	\$ 3,276	\$ -	\$ 28,680	\$ 28,680	\$ 28,680	-	\$ 28,680	\$ 185,000	100%	
				Re-conductor Rotterdam 1&2 lin	C18250	\$ -	\$ (50,013)	\$ (101,538)	\$ 17,091	\$ (134,459)	-	-	\$ -	\$ 17,091	\$ -	\$ (134,459)	\$ (134,459)	\$ (134,459)	-	\$ 6,759,826	7408000'	100%	
				Spier Rotterdam NEW Line	C31418	\$ 12,787,106	\$ 343,250	\$ 843,150	\$ 1,797,439	\$ 2,983,839	14%	23%	\$ 3,324,648	\$ (1,527,209)	\$ 8,567,361	\$ (5,583,522)	\$ 20,641,839	\$ 7,854,733	61%	\$ 7,939,967	7408000'	35%	
				Sta Work to Suppt New Spier-Rt	C40346	\$ -		\$ 3,025	\$ 13,537	\$ 16,563	-	-	\$ -	\$ 13,537	\$ -	\$ 16,563	\$ -	\$ -	-	\$ -	\$ -	0%	
			Northeast Region Reinforcements Total		\$ 19,497,106	\$ 1,229,894	\$ 1,285,947	\$ 3,082,556	\$ 5,598,397	16%	29%	\$ 5,069,248	\$ (1,986,692)	\$ 13,063,061	\$ (7,464,664)	\$ 23,830,956	\$ 4,333,850	22%	\$ 21,362,265				
			Other	Remove Encogen Tap	C33743	\$ -	\$ 1,144	\$ 445	\$ 7,224	\$ 8,813	-	-	\$ -	\$ 7,224	\$ -	\$ 8,813	\$ -	\$ -	-	\$ -	\$ -	\$ 100,000	95%
			Other Total		\$ -	\$ 1,144	\$ 445	\$ 7,224	\$ 8,813	-	-	\$ -	\$ 7,224	\$ -	\$ 8,813	\$ -	\$ -	-	\$ -	\$ -			
			Other System Capacity & Perform	West NY - PS&I Electric Orders	C04159	\$ -		\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -		
			Other System Capacity & Performance Total		\$ -		\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -		
			Station BPS Upgrades		C28705	\$ 14,018,400	\$ 1,432,675	\$ 2,460,346	\$ 2,972,936	\$ 6,865,957	21%	49%	\$ 3,644,784	\$ (671,848)	\$ 9,392,328	\$ (2,526,371)	\$ 9,464,982	\$ (4,553,418)	-32%	\$ 10,630,091	42030000'	35%	
			Station BPS Upgrades Total		\$ 14,018,400	\$ 1,432,675	\$ 2,460,346	\$ 2,972,936	\$ 6,865,957	21%	49%	\$ 3,644,784	\$ (671,848)	\$ 9,392,328	\$ (2,526,371)	\$ 9,464,982	\$ (4,553,418)	-32%	\$ 10,630,091				
			Load Total		\$ 37,797,072	\$ 3,680,655	\$ 4,135,780	\$ 6,583,498	\$ 14,399,932	17%	38%	\$ 9,827,239	\$ (3,243,741)	\$ 25,324,038	\$ (10,924,106)	\$ 34,812,074	\$ (2,984,998)	-8%	\$ 42,837,119				
Statutory/Regulatory Total					\$ 52,633,951	\$ 5,212,676	\$ 6,552,901	\$ 9,158,514	\$ 20,924,091	17%	40%	\$ 13,684,827	\$ (4,526,314)	\$ 35,264,747	\$ (14,340,657)	\$ 49,571,026	\$ (3,062,925)	-6%	\$ 68,066,890				
System Capacity &	Non-Load	Other System Capacity & Perform	Albany Steam - Add 2nd Station	C22071	\$ 325,000		\$ -	\$ -	\$ -	0%	0%	\$ 84,500	\$ (84,500)	\$ 217,750	\$ (217,750)	\$ -	\$ (325,000)	-100%		\$ 5,574	\$ 10,000	0%	
			ALCOA - Add Annunciator	C19934	\$ 30,000	\$ 1,255	\$ 7,410	\$ 9,076	\$ 17,741	30%	59%	\$ 7,800	\$ 1,276	\$ 20,100	\$ (2,359)	\$ 42,826	\$ 12,826	43%	\$ 49,884	\$ 85,000	5%		
			BP76 Relay Upgrade	C39382	\$ -	\$ 11,562	\$ 2,669	\$ 110	\$ 14,341	-	-	\$ -	\$ 110	\$ -	\$ 14,341	\$ 23,500	\$ 23,500	-	\$ -	\$ 100,000	0%		
			Dunkirk-TB41 Improvements	C27846	\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 461,541	\$ 475,000	100%		
			Elm St - LTC SCADA Control	C28946	\$ -	\$ 364			\$ 364	-	-	\$ -	\$ -	\$ -	\$ 364	\$ -	\$ -	-	\$ -	4059000'	100%		
			Huntley - Spare Shunt Reactor	C28941	\$ -		\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 2,041,572	4059000'	95%		
			Huntley Purchase of Spare Reac	C35082	\$ 1,554,000	\$ 7,153	\$ 6,439	\$ 7,796	\$ 21,389	1%	1%	\$ 404,040	\$ (396,244)	\$ 1,041,180	\$ (1,019,791)	\$ 1,496,889	\$ (57,111)	-4%	\$ 25,631	\$ 1,630,000	30%		
			Irving Tissue 115kv Taps	C37366	\$ -	\$ 1,539	\$ -	\$ -	\$ 1,539	-	-	\$ -	\$ -	\$ -	\$ 1,539	\$ 1,539	\$ 1,539	-	\$ 157,769	\$ 255,000	100%		
			Levitt-Rome #8 - 2nd Tap to Le	C34867	\$ -	\$ 109,135	\$ 2,573	\$ 2,334	\$ 114,042	-	-	\$ -	\$ 2,334	\$ -	\$ 114,042	\$ 114,042	\$ 114,042	-	\$ 154,353	\$ 75,000	100%		
			Momentive 115kV Service Reconf	C25061	\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	100%		
			New Leeds-PV 345 kV Line- Line	C40947	\$ -			\$ 82,572	\$ 82,572	-	-	\$ -	\$ 82,572	\$ -	\$ 82,572	\$ -	\$ -	-	\$ -	\$ 1,200,000	5%		
			New Leeds-PV 345 kVline - Sub	C40965	\$ -			\$ 642	\$ 642	-	-	\$ -	\$ 642	\$ -	\$ 642	\$ -	\$ -	-	\$ -	\$ 1,200,000	0%		
			NR-Lowville-Automate 115kV swi	C06379	\$ -		\$ 2,799		\$ 2,799	-	-	\$ -	\$ -	\$ -	\$ 2,799	\$ -	\$ -	-	\$ -	\$ -	100%		
			Queensbury - Replace TB3 & 4	C27284	\$ -		\$ -	\$ 143	\$ 143	-	-	\$ -	\$ 143	\$ -	\$ 143	\$ -	\$ -	-	\$ -	\$ 95,000	0%		
			Replace 115 kV breaker at Mapl	C39863	\$ 10,000		\$ 18,438	\$ 68	\$ 18,506	1%	185%	\$ 2,600	\$ (2,532)	\$ 6,700	\$ 11,806	\$ 108,926	\$ 98,926	989%	\$ 18,506	\$ 10,000	0%		
			Replace overdutied 115kV breakers at Central	CNYPL26	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ 47,000	\$ (3,000)	-6%	\$ -	\$ -	0%		
			Reynolds Rd - Cap Blocking Sch	C29964	\$ -	\$ 1,824	\$ 9,836	\$ 33,718	\$ 45,378	-	-	\$ -	\$ 33,718	\$ -	\$ 45,378	\$ 45,378	\$ 45,378	-	\$ 88,730	\$ 215,000	100%		
			Seneca - Spare Shunt Reactor	C28940	\$ -		\$ -	\$ 3,060	\$ 3,060	-	-	\$ -	\$ 3,060	\$ -	\$ 3,060	\$ 3,060	\$ 3,060	-	\$ 1,599,621	4059000'	95%		
			Syracuse Area Reconductoring	CNYPL28	\$ 60,000					0%	0%	\$ 15,600	\$ (15,600)	\$ 40,200	\$ (40,200)	\$ 42,000	\$ (18,000)	-30%	\$ -	\$ -	0%		
			Transmission Study Blanket - NY	C08376	\$ -	\$ 26,265	\$ 14,002	\$ (191,943)	\$ (151,676)	-	-	\$ -	\$ (191,943)	\$ -	\$ (151,676)	\$ (98,994)	\$ (98,994)	-	\$ (98,994)	0²			
			Trinity UG Pumphouse Redesign	C11318	\$ 300,000		\$ -	\$ -	\$ -	0%	0%	\$ 78,000	\$ (78,000)	\$ 201,000	\$ (201,000)	\$ -	\$ (300,000)	-100%	\$ -	\$ -	0%		
			Wetzel Rd. Substation Line Tap	C36983	\$ 400,000					0%	0%	\$ 104,000	\$ (104,000)	\$ 268,000	\$ (268,000)	\$ 68,250	\$ (331,750)	-83%	\$ -	\$ 1,450,000	0%		
			Trans Line Fault Indicators (NYE)	C40323	\$ -					-	-					\$ 21,000	\$ 21,000	-	\$ -	\$ -	0%		
			Trans Line Fault Indictors (NYW)	C40484	\$ -					-	-					\$ 30,800	\$ 30,800	-	\$ -	\$ -	0%		
			Sleight-Auburn 3 T2560 Avian Mitigt	C39165	\$ -					-	-					\$ 87,500	\$ 87,500	-	\$ -	\$ 150,000	0%		
			Other System Capacity & Performance Total		\$ 2,729,000	\$ 159,098	\$ 64,166	\$ (52,425)	\$ 170,840	-2%	6%	\$ 709,540	\$ (761,965)	\$ 1,828,430	\$ (1,657,590)	\$ 2,033,716	\$ (695,284)	-25%	\$ 4,504,187				
			Overhead Line Refurbishment P	Br F-Taylorville 3-4 ACR	C24359	\$ 250,000	\$ 4,201	\$ 1,883	\$ 1,783	\$ 7,867	1%	3%	\$ 65,000	\$ (63,217)	\$ 167,500	\$ (159,633)	\$ 13,867	\$ (236,133)	-94%	\$ 254,136	\$ 375,000	5%	
				Coffeen-LH 5 T2120 ACR	C24360	\$ 2,000,000	\$ 9,972	\$ 8,418	\$ 1,353,160	\$ 1,371,550	68%	69%	\$ 520,000	\$ 833,160	\$ 1,340,000	\$ 31,550	\$ 4,081,150	\$ 2,081,150	104%	\$ 1,815,621	\$ 12,003,000	30%	
			Overhead Line Refurbishment Program Total		\$ 2,250,000	\$ 14,173	\$ 10,300	\$ 1,354,944	\$ 1,379,417	60%	61%	\$ 585,000	\$ 769,944	\$ 1,507,500	\$ (128,083)	\$ 4,095,017	\$ 1,845,017	82%	\$ 2,069,757				

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs					Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Load / Non- Load	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Current Project Program Approval	Project Complete Percentage	
		Other Syst Capacity & Performance	2 Spare 230kV CBs - East NY	C17848	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 225,887	\$ 423,500	100%	
		Other Syst Capacity & Performance Total				\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 225,887			
		System Capacity & Performance	System Capacity & Performance Reserve	CNYX34	\$ (2,380,641)						0%	0%	\$ (618,967)	\$ 618,967	\$ (1,595,029)	\$ 1,595,029	\$ -	\$ 2,380,641	-100%	\$ -	\$ -	0%
		System Capacity & Performance Reserve Total				\$ (2,380,641)					0%	0%	\$ (618,967)	\$ 618,967	\$ (1,595,029)	\$ 1,595,029	\$ -	\$ 2,380,641	-100%	\$ -		
Non-Load Total					\$ 2,598,359	\$ 173,271	\$ 74,467	\$ 1,302,519	\$ 1,550,257	50%	60%	\$ 675,573	\$ 626,946	\$ 1,740,901	\$ (190,643)	\$ 6,128,733	\$ 3,530,374	136%	\$ 6,799,830			
Load	Frontier	Packard(Paradise) 115 kV Break	C11603	\$ -	\$ 2,809	\$ 219	\$ 3,744	\$ 6,772	-	-	\$ -	\$ 3,744	\$ -	\$ 6,772	\$ 6,772	\$ 6,772	-	\$ 6,639,478	46530000¹	100%		
	Frontier Total				\$ -	\$ 2,809	\$ 219	\$ 3,744	\$ 6,772	-	-	\$ -	\$ 3,744	\$ -	\$ 6,772	\$ 6,772	\$ 6,772	-	\$ 6,639,478			
	Load	Bethlehem Energy Center Improv	C03545	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 2,817,000	100%		
		Frankhauser New Station - T Li	C30744	\$ 50,000	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ 10,000	\$ (40,000)	-80%	\$ 4,265	\$ 375,000	5%		
		Frankhauser New Station - T Su	C34427	\$ -	\$ 1,544	\$ -	\$ 2,813	\$ 4,356	-	-	\$ -	\$ 2,813	\$ -	\$ 4,356	\$ 4,356	\$ 4,356	-	\$ 4,356	\$ 375,000	5%		
		Greenpac Paper Mill Interconne	C41263	\$ -	\$ -	\$ -	\$ 2,280	\$ 2,280	-	-	\$ -	\$ 2,280	\$ -	\$ 2,280	\$ 2,280	\$ 2,280	-	\$ 2,280	\$ 100,000	0%		
		Inman Rd- Install Circuit Swit	C30765	\$ 237,074	\$ 10,196	\$ 5,876	\$ 107,548	\$ 123,621	45%	52%	\$ 61,639	\$ 45,909	\$ 158,840	\$ (35,219)	\$ 132,886	\$ (104,188)	-44%	\$ 200,933	\$ 2,497,000	5%		
		Ti-Rep 2 T5810 Osprey Mitigati	C32333	\$ -	\$ 79,250	\$ -	\$ -	\$ 79,250	-	-	\$ -	\$ -	\$ -	\$ 79,250	\$ 79,250	\$ 79,250	-	\$ 113,261	\$ 220,000	100%		
	Load Total				\$ 287,074	\$ 90,990	\$ 5,876	\$ 112,641	\$ 209,508	39%	73%	\$ 74,639	\$ 38,002	\$ 192,340	\$ 17,168	\$ 228,772	\$ (58,302)	-20%	\$ 325,096			
	Other System Capacity & Performance	115 kV capacitor banks at Hunt	C37522	\$ 360,000	\$ 4,757	\$ 31,164	\$ 23,884	\$ 59,805	7%	17%	\$ 93,600	\$ (69,716)	\$ 241,200	\$ (181,395)	\$ 83,731	\$ (276,269)	-77%	\$ 113,939	\$ 250,000	5%		
		BlackRiver-LHHX5-2 LB Attachme	C33744	\$ 70,000	\$ 713	\$ -	\$ -	\$ 713	0%	1%	\$ 18,200	\$ (18,200)	\$ 46,900	\$ (46,188)	\$ 713	\$ (69,288)	-99%	\$ 18,648	\$ 200,000	0%		
		Colton BrownsFalls 1 Load Brk	C34546	\$ 46,000	\$ 9,658	\$ 4,102	\$ 4,728	\$ 18,488	10%	40%	\$ 11,960	\$ (7,232)	\$ 30,820	\$ (12,332)	\$ 39,258	\$ (6,742)	-15%	\$ 20,205	\$ 100,000	5%		
		Colton Bus and R30 Relay Setti	C39765	\$ -	\$ -	\$ 27,512	\$ 43,454	\$ 70,966	-	-	\$ -	\$ 43,454	\$ -	\$ 70,966	\$ 71,796	\$ 71,796	-	\$ 70,923	\$ 125,000	95%		
		Dewitt 345kV Breaker Install	C21353	\$ -	\$ 34	\$ 37	\$ 39	\$ 110	-	-	\$ -	\$ 39	\$ -	\$ 110	\$ 110	\$ 110	-	\$ 381	\$ 60,000	0%		
		Dunkirk Station 115 kV Transfe	C36671	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	0%		
		East Golah Second TB - Line	C36869	\$ 142,200	\$ 66,713	\$ 2,123	\$ -	\$ 68,836	0%	48%	\$ 36,972	\$ (36,972)	\$ 95,274	\$ (26,438)	\$ 68,836	\$ (73,364)	-52%	\$ 94,489	\$ 1,940,000	95%		
		East Golah Second TB - Sub	C36875	\$ 181,300	\$ 619	\$ 125	\$ -	\$ 744	0%	0%	\$ 47,138	\$ (47,138)	\$ 121,471	\$ (120,727)	\$ 744	\$ (180,556)	-100%	\$ 6,396	\$ 1,940,000	95%		
		East Watertown 115 Mobile tap	C32337	\$ 100,000	\$ 36,693	\$ 24,052	\$ (331)	\$ 60,415	0%	60%	\$ 26,000	\$ (26,331)	\$ 67,000	\$ (6,585)	\$ 57,136	\$ (42,864)	-43%	\$ 227,241	\$ 236,000	100%		
		Farmington 115 Line Rearrangme	C28384	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 4,227	\$ 100,000	0%		
		Holiday Valley Interconnection	C41246	\$ -	\$ -	\$ -	\$ (274,235)	\$ (274,235)	-	-	\$ -	\$ (274,235)	\$ -	\$ (274,235)	\$ (275,723)	\$ (275,723)	-	\$ (275,723)	\$ 100,000	95%		
		Lowville Automated 115 kV Swit	C32259	\$ -	\$ 2,630	\$ (2,655)	\$ 2,419	\$ 2,394	-	-	\$ -	\$ 2,419	\$ -	\$ 2,394	\$ 301	\$ 301	-	\$ 51,061	\$ 100,000	5%		
		Mountain - Line 120,121,122 A	C03601	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 701,500	100%		
		Ogden Brook 115kV CS and Bus S	C36026	\$ -	\$ -	\$ 128	\$ -	\$ 128	-	-	\$ -	\$ -	\$ -	\$ -	\$ 128	\$ 15,128	\$ 15,128	-	\$ 128	\$ 3,000,000	5%	
		Paradise Station - Station Wor	C11495	\$ -	\$ (123,550)	\$ 0	\$ -	\$ (123,550)	-	-	\$ -	\$ -	\$ -	\$ -	\$ (123,550)	\$ (123,176)	\$ (123,176)	-	\$ (1,624)	46530000¹	0%	
		Queensbury Capacitor Bank	C03546	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 930,000	100%		
		Rebuild #181 & #180 (Sta work)	C24019	\$ -	\$ (30)	\$ -	\$ -	\$ (30)	-	-	\$ -	\$ -	\$ -	\$ -	\$ (30)	\$ -	\$ -	-	\$ -	\$ -	0%	
		TRV Mitigation-NY	C36071	\$ 355,500	\$ 13,437	\$ 9,832	\$ 7,254	\$ 30,523	2%	9%	\$ 92,430	\$ (85,176)	\$ 238,185	\$ (207,662)	\$ 216,277	\$ (139,223)	-39%	\$ 66,516	\$ 100,000	5%		
		Upgrade Breakers at Scriba	C28708	\$ 500,000	\$ 102,052	\$ 97,715	\$ 248,329	\$ 448,096	50%	90%	\$ 130,000	\$ 118,329	\$ 335,000	\$ 113,096	\$ 1,579,931	\$ 1,079,931	216%	\$ 3,058,987	\$ 11,370,000	5%		
		Upgrade Breakers at Volney	C33252	\$ 1,115,000	\$ 565,295	\$ 183,157	\$ 19,555	\$ 768,006	2%	69%	\$ 289,900	\$ (270,345)	\$ 747,050	\$ 20,956	\$ 768,006	\$ (346,994)	-31%	\$ 2,652,201	\$ 3,960,000	100%		
		Upgrade Niagara - Packard #195	C29945	\$ 1,000,000	\$ 3,931	\$ 77,232	\$ 11,510	\$ 92,674	1%	9%	\$ 260,000	\$ (248,490)	\$ 670,000	\$ (577,326)	\$ 135,419	\$ (864,581)	-86%	\$ 219,925	\$ 250,000	5%		
	Other System Capacity & Performance Total				\$ 3,870,000	\$ 682,952	\$ 454,523	\$ 86,607	\$ 1,224,082	2%	32%	\$ 1,006,200	\$ (919,593)	\$ 2,592,900	\$ (1,368,818)	\$ 2,638,486	\$ (1,231,514)	-32%	\$ 6,327,920			
	Reliability Criteria Compliance	Andover Cap bank	C24014	\$ -	\$ 8,543	\$ 4,263	\$ -	\$ 12,805	-	-	\$ -	\$ -	\$ -	\$ -	\$ 12,805	\$ 12,805	\$ 12,805	-	\$ 1,203,440	\$ 1,312,000	100%	
		Batavia Second 115 kV Cap Bank	C31478	\$ 2,400,000	\$ 13,141	\$ 6,223	\$ -	\$ 19,364	0%	1%	\$ 624,000	\$ (624,000)	\$ 1,608,000	\$ (1,588,636)	\$ 23,000	\$ (2,377,000)	-99%	\$ -	\$ 895,000	0%		
		Construct Southwest Sta	C24015	\$ -	\$ 10,712	\$ 15,457	\$ 9,748	\$ 35,918	-	-	\$ -	\$ 9,748	\$ -	\$ 35,918	\$ 22,000	\$ 22,000	-	\$ -	\$ 900,000	0%		
		Construct Southwest Sta (line	C24016	\$ -	\$ -	\$ 1,000	\$ -	\$ 1,000	-	-	\$ -	\$ -	\$ -	\$ -	\$ 1,000	\$ 820	\$ 820	-	\$ -	\$ 900,000	0%	
		Conversion of #109 to 115 kV	C24629	\$ -	\$ 1,875	\$ 671	\$ -	\$ 2,545	-	-	\$ -	\$ -	\$ -	\$ 2,545	\$ 2,054	\$ 2,054	-	\$ -	\$ 895,000	5%		
Dunkirk Second Bus Tie - Stati		C31459	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 470,000	0%			
Homer Hill 115 kV Capacitor Ba		C31457	\$ 168,000	\$ 15,395	\$ 28,006	\$ 8,717	\$ 52,118	5%	31%	\$ 43,680	\$ (34,963)	\$ 112,560	\$ (60,442)	\$ 68,570	\$ (99,430)	-59%	\$ 134,668	\$ 470,000	5%			
Increase Thermal Capability of		C31480	\$ -	\$ -	\$ 21,384	\$ 32,966	\$ 54,350	-	-	\$ -	\$ 32,966	\$ -	\$ 54,350	\$ 57,850	\$ 57,850	-	\$ 80,979	\$ 449,000	95%			
Mortimer work for #109 convers		C24630	\$ -	\$ 1,177	\$ 251	\$ -	\$ 1,427	-	-	\$ -	\$ -	\$ -	\$ -	\$ 1,427	\$ 1,320	\$ 1,320	-	\$ -	\$ 895,000	5%		
Reconductor L #54 Gardenville-		C31463	\$ -	\$ -	\$ 470	\$ 1,774	\$ 2,244	-	-	\$ -	\$ -	\$ 1,774	\$ -	\$ 2,244	\$ 435	\$ 435	-	\$ -	\$ 470,000	0%		
Reconductoring of line #171		C24017	\$ -	\$ 570	\$ 1,000	\$ -	\$ 1,570	-	-	\$ -	\$ -	\$ -	\$ -	\$ 1,570	\$ 1,500	\$ 1,500	-	\$ -	\$ 385,000	5%		
Replace HH ckt #157 Connection		C31458	\$ -	\$ 257	\$ 79	\$ -	\$ 335	-	-	\$ -	\$ -	\$ -	\$ -	\$ 335	\$ 335	\$ 335	-	\$ 10,980	\$ 470,000	0%		
Replacement of #171 connection		C33884	\$ -	\$ 8	\$ 8	\$ 9	\$ 25	-	-	\$ -	\$ 9	\$ -	\$ 25	\$ 25	\$ 25	-	\$ 2,535	\$ 100,000	0%			
Second 115 kV bus tie at Lockp		C31482	\$ -	\$ 5,706	\$ 2,130	\$ -	\$ 7,836	-	-	\$ -	\$ -	\$ -	\$ -	\$ 7,836	\$ 7,520	\$ 7,520	-	\$ -	\$ 895,000	0%		
Upgrade Batavia South 115 kV B		C31479	\$ 293,000	\$ 13,340	\$ 45,700	\$ 28,872	\$ 87,912	10%	30%	\$ 76,180	\$ (47,308)	\$ 196,310	\$ (108,398)	\$ 253,656	\$ (39,344)	-13%	\$ 192,046	\$ 440,000	5%			
Upgrade capability of L107		C31481	\$ -	\$ 17,546	\$ 85,974	\$ 21,845	\$ 125,365	-	-	\$ -	\$ 21,845	\$ -	\$ 125,365	\$ 146,865	\$ 146,865	-	\$ 217,723	\$ 449,000	95%			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs					Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Load / Non-Load	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Current Project Program Approval	Project Complete Percentage		
			Work at Golah for #109 convers	C24631	\$ -	\$ 2,643	\$ 432		\$ 3,076	-	-	\$ -	\$ -	\$ -	\$ 3,076	\$ 3,080	\$ 3,080	-	\$ -	\$ 895,000	5%		
			N Scotland-Rpl Cntnl Cable/Cap Bnks	C38424	\$ -					-	-					\$ 65,800	\$ 65,800	-	\$ -	\$ 303,000	100%		
			Reliability Criteria Compliance Total		\$ 2,861,000	\$ 90,912	\$ 213,049	\$ 103,931	\$ 407,892	4%	14%	\$ 743,860	\$ (639,929)	\$ 1,916,870	\$ (1,508,978)	\$ 667,635	\$ (2,193,365)	-77%	\$ 1,842,371				
	Load Total				\$ 7,018,074	\$ 867,663	\$ 673,667	\$ 306,924	\$ 1,848,254	4%	26%	\$ 1,824,699	\$ (1,517,775)	\$ 4,702,110	\$ (2,853,856)	\$ 3,541,665	\$ (3,476,409)	-50%	\$ 15,134,865				
System Capacity & Performance Total					\$ 9,616,433	\$ 1,040,934	\$ 748,134	\$ 1,609,443	\$ 3,398,511	17%	35%	\$ 2,500,273	\$ (890,829)	\$ 6,443,010	\$ (3,044,499)	\$ 9,670,398	\$ 53,964	1%	\$ 21,934,696				
Damage/Failure	Non-Load	Damage/Failure	Cortland Sub OCB R30 D/F RPLMN	C41644	\$ -			\$ 36,984	\$ 36,984	-	-	\$ -	\$ 36,984	\$ -	\$ 36,984	\$ 460,000	\$ 460,000	-	\$ -	\$ 100,000	45%		
			East NY-Trans-Transm Line Blan	CNE083	\$ -			\$ (4,902)	\$ (4,902)	-	-	\$ -	\$ (4,902)	\$ -	\$ (4,902)	\$ (4,902)	\$ (4,902)	-	\$ (4,902)	\$ -			
			Porter Station-Rplc failed R10	C41663	\$ -			\$ 1,233	\$ 1,233	-	-	\$ -	\$ 1,233	\$ -	\$ 1,233	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000	0%	
			Replace Damaged Insulators	C31660	\$ 730,000					0%	0%	\$ 189,800	\$ (189,800)	\$ 489,100	\$ (489,100)	\$ -	\$ (730,000)	-100%	\$ -	\$ -	0%		
			S. Oswego - R/R LN1 Tone Package	C18952	\$ 219,900					0%	0%	\$ 57,174	\$ (57,174)	\$ 147,333	\$ (147,333)	\$ -	\$ (219,900)	-100%	\$ 6,056	\$ -	5%		
			SF6 Processing Equipment	C39204	\$ -			\$ 121,607	\$ 121,607	-	-	\$ -	\$ 121,607	\$ -	\$ 121,607	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 237,000		
			Spier Falls - Replace Fencing	C41923	\$ -			\$ 69,010	\$ 69,010	-	-	\$ -	\$ 69,010	\$ -	\$ 69,010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000	5%	
			Beck-Mountain-Lockport 103-104 T1620-T106	C40504	\$ -					-	-					\$ 3,500	\$ 3,500	-	\$ -	\$ 100,000	0%		
			Mohawk River Crossing D-F	C41086	\$ -					-	-					\$ 7,500	\$ 7,500	-	\$ -	\$ 100,000	0%		
			Company 36 Trans Spare Switches	C37686	\$ -					-	-					\$ 14,000	\$ 14,000	-	\$ -	\$ -			
			Yahnudasis T4160-T4300 D-F Struc	C38162	\$ -					-	-					\$ 33,950	\$ 33,950	-	\$ -	\$ 100,000	0%		
			Trinity UG CP D/F	C40364	\$ -					-	-					\$ 70,000	\$ 70,000	-	\$ -	\$ 100,000	0%		
			Damage/Failure Total		\$ 949,900			\$ 223,932	\$ 223,932	24%	24%	\$ 246,974	\$ (23,042)	\$ 636,433	\$ (412,501)	\$ 584,048	\$ (365,852)	-39%	\$ 1,154				
			Other Damage/Failure																				
			Bethlehem Relay Replacement	C41010	\$ -			\$ 1,557	\$ 1,557	-	-	\$ -	\$ 1,557	\$ -	\$ 1,557	\$ 12,057	\$ 12,057	-	\$ 1,557	\$ 25,000	0%		
			Packard-Gardv 182 T1780 Str 58	C41365	\$ -			\$ 8,864	\$ 8,864	-	-	\$ -	\$ 8,864	\$ -	\$ 8,864	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000	0%	
			Reynolds Road - Feura Bush Lan	C41363	\$ -			\$ 6,179	\$ 6,179	-	-	\$ -	\$ 6,179	\$ -	\$ 6,179	\$ 70,000	\$ 70,000	-	\$ -	\$ 100,000	0%		
			Other Damage/Failure Total		\$ -			\$ 16,599	\$ 16,599	-	-	\$ -	\$ 16,599	\$ -	\$ 16,599	\$ 82,057	\$ 82,057	-	\$ 1,557				
			NY Inspections	NY Inspection Projects (Level 1s) - Capital	C38762	\$ 250,000				0%	0%	\$ 65,000	\$ (65,000)	\$ 167,500	\$ (167,500)	\$ -	\$ (250,000)	-100%	\$ -	\$ -	0%		
			NY Inspections Total		\$ 250,000					0%	0%	\$ 65,000	\$ (65,000)	\$ 167,500	\$ (167,500)	\$ -	\$ (250,000)	-100%	\$ -				
Non-Load Total		\$ 1,199,900			\$ 240,531	\$ 240,531	20%	20%	\$ 311,974	\$ (71,443)	\$ 803,933	\$ (563,402)	\$ 666,105	\$ (533,795)	-44%	\$ 2,711							
Damage/Failure Total					\$ 1,199,900			\$ 240,531	\$ 240,531	20%	20%	\$ 311,974	\$ (71,443)	\$ 803,933	\$ (563,402)	\$ 666,105	\$ (533,795)	-44%	\$ 2,711				
Statutory/Regulatory	Non-Load	Clearance Strategy	Athens-PV 91 T5320 CCR	C40463	\$ -			\$ 1,134	\$ 1,134	-	-	\$ -	\$ 1,134	\$ -	\$ 1,134	\$ -	\$ -	-	\$ -	\$ 100,000	0%		
			Clay-General Electric 14 T2750	C41645	\$ -			\$ 4,658	\$ 4,658	-	-	\$ -	\$ 4,658	\$ -	\$ 4,658	\$ 4,000	\$ 4,000	-	\$ -	\$ 100,000	0%		
			Greenbush Stephentown 993, T5190 CCR	C31132	\$ 50,000					0%	0%	\$ 13,000	\$ (13,000)	\$ 33,500	\$ (33,500)	\$ 4,000	\$ (46,000)	-92%	\$ -	\$ 40,000	0%		
			Huntley-Gardenville 80 T1410 C	C40765	\$ -			\$ 3,706	\$ 3,706	-	-	\$ -	\$ 3,706	\$ -	\$ 3,706	\$ 8,000	\$ 8,000	-	\$ -	\$ 100,000	0%		
			Oneida-Porter 7 T4150 CCR	C41366	\$ -			\$ 498	\$ 498	-	-	\$ -	\$ 498	\$ -	\$ 498	\$ 3,500	\$ 3,500	-	\$ -	\$ 100,000	0%		
			Packard-Huntley 77 T1790 CCR	C40763	\$ -			\$ 13,367	\$ 13,367	-	-	\$ -	\$ 13,367	\$ -	\$ 13,367	\$ 577,800	\$ 577,800	-	\$ -	\$ 100,000	45%		
			Porter-Walkins 5 T4190 CCR	C41763	\$ -			\$ 63,854	\$ 63,854	-	-	\$ -	\$ 63,854	\$ -	\$ 63,854	\$ 80,000	\$ 80,000	-	\$ -	\$ 100,000	5%		
			Clearance Strategy Total		\$ 50,000			\$ 87,217	\$ 87,217	174%	174%	\$ 13,000	\$ 74,217	\$ 33,500	\$ 53,717	\$ 677,300	\$ 627,300	1255%	\$ -				
			Other Statutory/Regulatory							-	-	\$ -	\$ (50,000)	\$ -	\$ (50,000)	\$ -	\$ -	-	\$ -	\$ -	0%		
			FAA Obstruction Lighting - Central	C40703	\$ -					-	-					\$ 7,370	\$ 7,370	-		\$ 55,000	0%		
			FAA Obstruction Lighting - East	C40704	\$ -					-	-					\$ 7,370	\$ 7,370	-		\$ 85,000	0%		
			Other Statutory/Regulatory Total		\$ -			\$ (50,000)	\$ (50,000)	-	-	\$ -	\$ (50,000)	\$ -	\$ (50,000)	\$ 14,740	\$ 14,740	-	\$ -				
			Non-Load Total		\$ 50,000			\$ 37,217	\$ 37,217	74%	74%	\$ 13,000	\$ 24,217	\$ 33,500	\$ 3,717	\$ 692,040	\$ 642,040	1284%	\$ -				
		Load	Load	New Distribution for Load Growth	CNYPL8	\$ 500,000					0%	0%	\$ 130,000	\$ (130,000)	\$ 335,000	\$ (335,000)	\$ -	\$ (500,000)	-100%	\$ -	0²	0%	
				Load Total		\$ 500,000					0%	0%	\$ 130,000	\$ (130,000)	\$ 335,000	\$ (335,000)	\$ -	\$ (500,000)	-100%	\$ -			
				Other Statutory/Regulatory	St Regis Mohawk 115 Tap	C35322	\$ 205,000				0%	0%	\$ 53,300	\$ (53,300)	\$ 137,350	\$ (137,350)	\$ -	\$ (205,000)	-100%	\$ -	\$ -	0%	
				Various Station - Range Operations	C32551	\$ 75,000					0%	0%	\$ 19,500	\$ (19,500)	\$ 50,250	\$ (50,250)	\$ -	\$ (75,000)	-100%	\$ -	\$ 100,000	0%	
				Other Statutory/Regulatory Total		\$ 280,000					0%	0%	\$ 72,800	\$ (72,800)	\$ 187,600	\$ (187,600)	\$ -	\$ (280,000)	-100%	\$ -			
				Statutory Regulatory Reserve	Statutory/ Regulatory Reserve	CNYX33	\$ (9,066,263)				0%	0%	\$ (2,357,228)	\$ 2,357,228	\$ (6,074,396)	\$ 6,074,396	\$ -	\$ 9,066,263	-100%	\$ -	\$ -	0%	
				Statutory Regulatory Reserve Total		\$ (9,066,263)					0%	0%	\$ (2,357,228)	\$ 2,357,228	\$ (6,074,396)	\$ 6,074,396	\$ -	\$ 9,066,263	-100%	\$ -			
Load Total		\$ (8,286,263)					0%	0%	\$ (2,154,428)	\$ 2,154,428	\$ (5,551,796)	\$ 5,551,796	\$ -	\$ 8,286,263	-100%	\$ -							
Statutory/Regulatory Total					\$ (8,236,263)			\$ 37,217	\$ 37,217	0%	0%	\$ (2,141,428)	\$ 2,178,646	\$ (5,518,296)	\$ 5,555,514	\$ 692,040	\$ 8,928,303	-108%	\$ -				
Grand Total					\$ 132,000,000	\$ 9,885,276	\$ 15,750,287	\$ 30,236,812	\$ 55,872,375	23%	42%	\$ 34,320,000	\$ (4,083,189)	\$ 88,440,000	\$ (32,567,625)	\$ 125,883,668	\$ (6,116,332)	-5%	\$ 271,730,829				

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12													
Sub Transmission - Current Year Actuals VS Expected													
Sub Transmission (TxD) Project Detail													
		BUDGET	RESULTS FOR THE THIRD QUARTER FY11/12						EXPECTED SPENDING		REVISED EXPECTED SPENDING		
			ACTUAL SPENDING										
		FY11/12 Investment Plan Level	FY11/12 YTD Actual Spending				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level
Load/Non-Load	Spending Rationale		Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011								
Load	Statutory/Regulatory	\$ 1,084,425	\$ 184,410	\$ 166,929	(14,764)	\$ 336,574	-1%	31%	\$ 271,106	\$ (285,871)	\$ 1,137,755	\$ 53,330	5%
	System Capacity & Performance	\$ 1,571,000	\$ 121,304	\$ 225,767	120,188	\$ 467,259	8%	30%	\$ 392,750	\$ (272,562)	\$ 782,200	\$ (788,800)	-50%
Load Total		\$ 2,655,425	\$ 305,714	\$ 392,696	105,424	\$ 803,834	4%	30%	\$ 663,856	\$ (558,432)	\$ 1,919,955	\$ (735,470)	-28%
Non Load	Asset Condition	\$ 24,221,050	\$ 3,092,996	\$ 3,577,348	4,708,455	\$ 11,378,799	19%	47%	\$ 6,055,263	\$ (1,346,808)	\$ 15,990,802	\$ (8,230,248)	-34%
	Damage/Failure	\$ 3,235,000	\$ 903,731	\$ 1,104,839	838,105	\$ 2,846,675	26%	88%	\$ 808,750	\$ 29,355	\$ 3,533,168	\$ 298,168	9%
	Non-Infrastructure			\$ 124,574	47,003	\$ 171,577	-	-	\$ -	\$ 47,003	\$ -	\$ -	0%
	Statutory/Regulatory	\$ 11,805,000	\$ 3,863,408	\$ 3,186,415	2,906,383	\$ 9,956,206	25%	84%	\$ 2,951,250	\$ (44,867)	\$ 13,177,741	\$ 1,372,741	12%
	System Capacity & Performance	\$ 2,083,525	\$ 1,364,931	\$ 520,896	855,175	\$ 2,741,001	41%	132%	\$ 520,881	\$ 334,294	\$ 3,078,501	\$ 994,976	48%
Non Load Total		\$ 41,344,575	\$ 9,225,065	\$ 8,514,072	9,355,121	\$ 27,094,259	23%	66%	\$ 10,336,144	\$ (981,023)	\$ 35,780,212	\$ (5,564,363)	-13%
Grand Total		\$ 44,000,000	\$ 9,530,779	\$ 8,906,768	9,460,545	\$ 27,898,092	22%	63%	\$ 11,000,000	\$ (1,539,455)	\$ 37,700,167	\$ (6,299,833)	-14%

Niagara Mohawk Power Corporation d/b/a National Grid												
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12												
Sub Transmission - Current Year Actuals VS Expected												
Sub Transmission (TxD) Project Detail												
	BUDGET	RESULTS FOR THE THIRD QUARTER FY11/12						EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level
Program	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending			Expected 3rd Qtr Spending				
TxD_Non-REP LINE OTHER	\$ 5,865,198	\$ 1,750,741	\$1,892,960	2126132.14	\$ 5,769,833	36%	98%	\$1,466,300	\$ 659,833	\$ 7,760,830	\$ 1,895,632	32%
TxD_Non-REP SUB OTHER	\$ 2,178,000	\$ 647,129	\$583,879	586693.04	\$ 1,817,701	27%	83%	\$544,500	\$ 42,193	\$ 2,534,975	\$ 356,975	16%
TxD_REP-Capital Related to OH Inspection Program	\$ 10,900,000	\$ 3,384,372	\$2,881,969	2577301.97	\$ 8,843,643	24%	81%	\$2,725,000	\$ (147,698)	\$ 12,106,956	\$ 1,206,956	11%
TxD_REP-Capital Related to UG Inspection Program	\$ 1,100,000				\$ -	0%	0%	\$275,000	\$ (275,000)	\$ -	\$ (1,100,000)	-100%
TxD_REP-Distribution Automation	\$ 1,300,000	\$ 955,610	\$313,629	261175.5	\$ 1,530,414	20%	118%	\$325,000	\$ (63,825)	\$ 1,706,803	\$ 406,803	31%
TxD_REP-Line Other	\$ 100	\$ 4,153	\$134	9.19	\$ 4,297	9%	4297%	\$25	\$ (16)	\$ 4,297	\$ 4,197	4197%
TxD_REP-Line Rebuild	\$ 14,786,777	\$ 2,137,347	\$1,771,760	2585556.12	\$ 6,494,662	17%	44%	\$3,696,694	\$ (1,111,138)	\$ 8,816,110	\$ (5,970,667)	-40%
TxD_REP-Substation Asset Replacement - Other	\$ 3,669,425	\$ 441,266	\$350,759	242805.3	\$ 1,034,831	7%	28%	\$917,356	\$ (674,551)	\$ 1,133,831	\$ (2,535,594)	-69%
TxD_REP-Substation Breaker Replacement	\$ 98,500	\$ 3,967	\$4,226	4524.74	\$ 12,717	5%	13%	\$24,625	\$ (20,100)	\$ (283)	\$ (98,783)	-100%
TxD_REP-Substation Disconnect Replacement	\$ 40,000	\$ 36,345	\$7,171	376564.83	\$ 420,081	941%	1050%	\$10,000	\$ 366,565	\$ 420,081	\$ 380,081	950%
TxD_REP-Substation Infrastructure	\$ 437,000	\$ 16,554	\$4,712	3022.8	\$ 24,289	1%	6%	\$109,250	\$ (106,227)	\$ 313,503	\$ (123,497)	-28%
TxD_REP-Substation Relay Replacement		\$ (37,189)			\$ (37,189)	-	-		\$ -	\$ (37,189)	\$ (37,189)	-
TxD_REP-Substation Transformer Replacement		\$ 22,743	\$343	362.65	\$ 23,449	-	-		\$ 363	\$ 23,449	\$ 23,449	-
TxD_REP-UG Cable	\$ 3,625,000	\$ 167,740	\$1,095,227	696396.78	\$ 1,959,364	19%	54%	\$906,250	\$ (209,853)	\$ 2,916,804	\$ (708,196)	-20%
Grand Total	\$ 44,000,000	\$ 9,530,779	\$8,906,768	\$ 9,460,545	\$ 27,898,092	22%	63%	\$ 11,000,000	\$ (1,539,455)	\$ 37,700,167	\$ (6,299,833)	-14%

Niagara Mohawk Power Corporation d/b/a National Grid																			
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12																			
Sub Transmission - Current Year Actuals VS Expected																			
Sub Transmission (TxD) Project Detail																			
				RESULTS FOR THE THIRD QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING								
				BUDGET		ACTUAL SPENDING					Fiscal YTD Spending % of Board Approved Budget Spending		Variance of FY 11/12 Investment Plan Level to Revised Projected Spending		% Change from FY 11/12 Investment Plan Level		Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Projected 11/12 Spending	Revised FY 11/12 Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage	
Asset Condition	TxD Non-REP LINE	05406 Buffalo Station 25 Rebuild - 23 kV - C36457	C36457	\$ 15,000				\$ -	0%	0%	\$ 3,750	\$ (3,750)	\$ -	\$ (15,000)	-100%	\$ -	\$ -	0%	
		05410 Buffalo Station 27 Rebuild - 23 kV C33470	C33470					\$ -	-	-		\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 80,000	5%
		05429 Buffalo Station 37 Rebuild - 23 kV C33471	C33471					\$ -	-	-		\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	5%
		05641 Crescent -School St/N. Troy 17/20 C29452	C29452	\$ 499,251				\$ -	0%	0%	\$ 124,813	\$ (124,813)	\$ -	\$ (499,251)	-100%	\$ 50,959	\$ 131,503	100%	
		09207 Bethlehem-Rensselaer #13 cable re C36275	C36275	\$ 200,000				\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ 1,275	\$ (198,725)	-99%	\$ -	\$ -	0%	
		11064 South Mall cables replacements CD0086	CD0086	\$ 252,000				\$ -	0%	0%	\$ 63,000	\$ (63,000)	\$ 17,000	\$ (235,000)	-93%	\$ -	\$ 290,000	5%	
		Beth-Voorheesville-Retire Call C27582	C27582	\$ 65,000	\$ 9,293	\$ 1,130	\$ 1,301	\$ 11,724	2%	18%	\$ 16,250	\$ (14,949)	\$ 11,724	\$ (53,276)	-82%	\$ 132,641	\$ -	20%	
		Buffalo Station 23 Rebuild - 2 C27944	C27944		\$ 24,668	\$ 3,490		\$ 28,158		-		\$ -	\$ 29,010	\$ 29,010	-	\$ 117,185	\$ 502,000	100%	
		Buffalo Station 29 Rebuild - 2 C06724	C06724	\$ 91,930	\$ 331	\$ 353	\$ 378	\$ 1,061	0%	1%	\$ 22,983	\$ (22,605)	\$ 1,854	\$ (90,076)	-98%	\$ 24,414	\$ 157,000	30%	
		Buffalo Station 43 Rebuild - 2 C27945	C27945	\$ 11,738	\$ 7,130	\$ 1,905	\$ 6,226	\$ 15,261	53%	130%	\$ 2,935	\$ 3,291	\$ 23,868	\$ 12,130	103%	\$ 34,424	\$ 54,000	85%	
		Buffalo Station 45 Rebuild - 2 C27946	C27946	\$ 112,938	\$ 4,714	\$ 14,285	\$ 20,950	\$ 39,950	19%	35%	\$ 28,235	\$ (7,284)	\$ 58,430	\$ (54,508)	-48%	\$ 63,874	\$ 170,000	65%	
		Buffalo Station 59 Rebuild - 2 C33472	C33472	\$ 15,000	\$ 7	\$ 8	\$ 8	\$ 23	0%	0%	\$ 3,750	\$ (3,742)	\$ 23	\$ (14,977)	-100%	\$ 520	\$ 100,000	5%	
		Canajoharie Sub Retirem-Sub-T C35502	C35502	\$ 360,416	\$ 1,080	\$ 1,101	\$ 3,934	\$ 6,115	1%	2%	\$ 90,104	\$ (86,170)	\$ 11,875	\$ (348,542)	-97%	\$ 62,998	\$ 287,000	30%	
		CNY Sub Trans-Line Asset Repla CNC075	CNC075	\$ 268,000	\$ (75,488)	\$ 88,486	\$ 23,846	\$ 36,844	9%	14%	\$ 67,000	\$ (43,154)	\$ 84,013	\$ (183,987)	-69%	\$ 36,844	\$ 268,000	0%	
		ENY Sub Trans-Line Asset Repla CNE075	CNE075	\$ 265,000	\$ 61,972	\$ 56,296	\$ 143,315	\$ 261,583	54%	99%	\$ 66,250	\$ 77,065	\$ 397,445	\$ 132,445	50%	\$ 261,583	\$ 265,000	99%	
		General Mills-Ridge 611/612 Oh C27223	C27223	\$ 496,004	\$ 13,057	\$ 67,985	\$ 162,286	\$ 243,328	33%	49%	\$ 124,001	\$ 38,285	\$ 243,328	\$ (252,676)	-51%	\$ 297,935	\$ 520,000	65%	
		Hoag Sta 34.5kv Supply Line Re C36334	C36334	\$ 500,000	\$ 10,893	\$ 19,057	\$ 31,053	\$ 61,003	6%	12%	\$ 125,000	\$ (93,947)	\$ 168,464	\$ (331,536)	-66%	\$ 91,243	\$ 750,000	20%	
		Johnstown-Market Hill #8 69kV CD0179	CD0179		\$ 470	\$ 3,257	\$ 479	\$ 4,207	-	-		\$ 479	\$ 4,207	\$ 4,207	-	\$ 4,207	\$ -	30%	
		Lines 611,612,613 Arrestors-34 C29768	C29768			\$ 1,009		\$ 1,009	-	-		\$ -	\$ 1,009	\$ 1,009	-	\$ 431,768	\$ 690,000	100%	
		Market Hill-Amsterdam 11, Tap M C28018	C28018		\$ 446	\$ 29		\$ 475	-	-		\$ -	\$ 475	\$ 475	-	\$ 24,709	\$ 1,157	100%	
		McClellan-Bevis #11 34 5kV Reb C11818	C11818		\$ (6,552)			\$ (6,552)	-	-		\$ -	\$ (6,552)	\$ (6,552)	-	\$ 1,587,871	\$ 1,449,000	100%	
		N Ellicottville Tap 803 Remove C33030	C33030	\$ 10,000	\$ 13,370	\$ 6,778	\$ 103,502	\$ 123,650	1035%	1237%	\$ 2,500	\$ 101,002	\$ 123,650	\$ 113,650	1137%	\$ 151,711	\$ -	95%	
		Reinforcement of N. Angola-Bag C31637	C31637			\$ 1,659		\$ 1,659	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -		
		Sub-Transmission B-Maint Capit C04685	C04685			\$ (557)		\$ (557)	-	-		\$ -	\$ (557)	\$ (557)	-	\$ 888,609	\$ 1,029,028	0%	
		SUNY-East Reloc #11 line C36420	C36420	\$ 25,000	\$ 645	\$ 163	\$ 174	\$ 982	1%	4%	\$ 6,250	\$ (6,076)	\$ 982	\$ (24,018)	-96%	\$ 11,275	\$ 75,000	30%	
		Tonawanda 601/603 Pole Replace C31577	C31577	\$ 210,000	\$ 1,704	\$ 775	\$ 3,705	\$ 6,184	2%	3%	\$ 52,500	\$ (48,795)	\$ 253,068	\$ 43,068	21%	\$ 56,510	\$ 415,400	45%	
		TxD RESERVE for Asset Replacement Un RESERVE 0	RESERVE 0	\$ (3,846,029)				\$ -	0%	0%	\$ (961,507)	\$ 961,507	\$ -	\$ 3,846,029	-100%	\$ -	\$ -		
		TxD RESERVE for Other Unidentified Sper RESERVE 036_999 LINE TxD	RESERVE 036_999 LINE TxD					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -		
		WNY Sub Trans-Line Asset Repla CNW075	CNW075	\$ 433,000	\$ 57,605	\$ 5,968	\$ 85,583	\$ 149,157	20%	34%	\$ 108,250	\$ (22,667)	\$ 169,250	\$ (263,750)	-61%	\$ 149,157	\$ 433,000	75%	
		Youngstown-Sanborn 403 Refurbi C34462	C34462	\$ 100,000	\$ 48,701	\$ 47,889	\$ 6,462	\$ 103,051	6%	103%	\$ 25,000	\$ (18,538)	\$ 132,451	\$ 32,451	32%	\$ 103,051	\$ 350,000	20%	
		Western Region SubTransmission C00518	C00518			\$ 172,616	\$ 172,616	\$ 172,616	-	-		\$ 172,616	\$ 172,616	\$ 172,616	-	\$ 244,788	\$ -	100%	
	TxD Non-REP LINE OTHER Total			\$ 84,248	\$ 174,045	\$ 321,065	\$ 765,818	\$ 1,260,929	909%	1497%	\$ 21,062	\$ 744,756	\$ 1,898,907	\$ 1,814,659	2154%	\$ 4,828,275	\$ 8,117,088		
								\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -		
	TxD Non-REP SUB	04984 NYW - TxD Remote Racking Device C34675	C34675					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 32,807	\$ 40,000	0%	
		Homer Hill Sta - Rep 34 5kV Ca C15660	C15660	\$ 30,000	\$ 115,502	\$ 2,849		\$ 118,351	0%	395%	\$ 7,500	\$ (7,500)	\$ 118,351	\$ 88,351	295%	\$ 767,755	\$ 739,410	95%	
		Replace/Relocate 13 8kV @ Onei C25139	C25139	\$ 350,000	\$ 14,530	\$ 8,917	\$ 27,817	\$ 51,263	8%	15%	\$ 87,500	\$ (59,683)	\$ 120,987	\$ -	0%	\$ 144,209	\$ 2,120,000	5%	
		Rotterdam - Weaver # 36 reloca C33410	C33410		\$ 1,548	\$ 1,986	\$ 1,724	\$ 5,258	-	-		\$ 1,724	\$ 7,958	\$ -	-	\$ 13,560	\$ 225,000	0%	
		Seneca - Replace Series Reacto CD0273	CD0273			\$ 8,199	\$ 3,854	\$ 12,052	-	-		\$ 3,854	\$ 259,552	\$ 259,552	-	\$ 12,052	\$ 300,000	5%	
		Spencers Cmrs - Retire Statio C16479	C16479		\$ (5,557)			\$ (5,557)	-	-		\$ -	\$ (5,557)	\$ (5,557)	-	\$ -	\$ -	100%	
	TxD Non-REP SUB OTHER Total			\$ 380,000	\$ 126,023	\$ 21,951	\$ 33,394	\$ 181,368	9%	48%	\$ 95,000	\$ (61,606)	\$ 501,292	\$ 121,292	32%	\$ 970,383	\$ 3,424,410		
								\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -		
	TxD REP-Capital Re	23kV Cable Replacement Program C29185	C29185	\$ 1,100,000				\$ -	0%	0%	\$ 275,000	\$ (275,000)	\$ -	\$ (1,100,000)	-100%	\$ -	\$ 1,100,000	0%	
	TxD REP-Capital Related to UG Inspection Program Total			\$ 1,100,000				\$ -	0%	0%	\$ 275,000	\$ (275,000)	\$ -	\$ (1,100,000)	-100%	\$ -	\$ 1,100,000		
								\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -		
	TxD REP-Line Other	05342 Booher Lumber Tap Remove C35607	C35607	\$ 100				\$ -	0%	0%	\$ 25	\$ (25)	\$ -	\$ (100)	-100%	\$ -	\$ -	0%	
		DANC Sub-T Pole Modifications C04716	C04716		\$ 5,801			\$ 5,801	-	-		\$ -	\$ 5,801	\$ 5,801	-	\$ 37,864	\$ 74,950	0%	
		Dunlop Tap 12kV/25 Cycle R5/R7 CD0178	CD0178		\$ 299	\$ 286	\$ 9	\$ 594	-	-		\$ 9	\$ 594	\$ 594	-	\$ 594	\$ -	20%	
		Replace Defective Chance Insul C36849	C36849		\$ (1,946)	\$ (151)		\$ (2,097)	-	-		\$ -	\$ (2,097)	\$ (2,097)	-	\$ 27,257	\$ 105,000	100%	
	TxD REP-Line Other Total			\$ 100	\$ 4,153	\$ 134	\$ 9	\$ 4,297	9%	4297%	\$ 25	\$ (16)	\$ 4,297	\$ 4,197	4197%	\$ 65,715	\$ 179,950		
								\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -		
	TxD REP-Line Rebu	05710 Donner Hanna Tap 613 Remove C33212	C33212	\$ 1,000		\$ 560	\$ 2,208	\$ 2,768	221%	277%	\$ 250	\$ 1,958	\$ 4,543	\$ 3,543	354%	\$ 2,768	\$ -	100%	

Niagara Mohawk Power Corporation d/b/a National Grid																			
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12																			
Sub Transmission - Current Year Actuals VS Expected																			
Sub Transmission (TxD) Project Detail																			
				RESULTS FOR THE THIRD QUARTER FY11/12						EXPECTED SPENDING		REVISED EXPECTED SPENDING							
				BUDGET		ACTUAL SPENDING						Fiscal YTD Spending % of Board Approved Budget		Variance of FY 11/12 Investment Plan Level to Revised Projected		% Change from FY 11/12 Investment Plan		Total Capital Spending To Date as of 12/31/11	Project Approval Amount
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Board Approved Budget	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Projected 11/12 Spending	Revised FY 11/12 Spending	Revised Projected Spending	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
		06205 Menands-Liberty 9 Relocation	C33172	\$ 200,000				\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	\$ -	\$ -	5%	
		06968 Yahnundasis-Schuyler 25/26 Refur.	C33174	\$ 50,000				\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 5,000	\$ (45,000)	-90%	\$ -	\$ 100,000	5%	
		Albion - Brockport 308 Refurbi	C33131	\$ 1,100,000	\$ 76,271	\$ 43,982	\$ 83,988	\$ 204,241	8%	19%	\$ 275,000	\$ (191,012)	\$ 208,201	\$ (891,799)	-81%	\$ 306,958	\$ 790,000	45%	
		Amsterdam-Rotterdam 3/4 Reloca	C33182	\$ 125,000	\$ 16,547	\$ 13,874	\$ 23,051	\$ 53,472	18%	43%	\$ 31,250	\$ (8,199)	\$ 57,922	\$ (67,078)	-54%	\$ 187,371	\$ 171,669	20%	
		Bagdad-Dake Hill 815 Refurbish	C33132	\$ 660,000	\$ 19,994	\$ 48,698	\$ 325,427	\$ 394,120	49%	60%	\$ 165,000	\$ 160,427	\$ 400,120	\$ (259,880)	-39%	\$ 464,939	\$ 513,500	95%	
		Batavia-Attica 206-34.5kv	C25940	\$ 1,073,000	\$ 348,436	\$ 315,072	\$ 102,847	\$ 766,354	10%	71%	\$ 268,250	\$ (165,403)	\$ 781,554	\$ (291,446)	-27%	\$ 1,766,064	\$ 2,531,000	100%	
		Battenkill-Cambridge 2/5 Refur	C27564	\$ 10,000	\$ 3,857			\$ 3,857	0%	39%	\$ 2,500	\$ (2,500)	\$ 3,857	\$ (6,143)	-61%	\$ 1,180,787	\$ 1,180,000	100%	
		Caledonia-Golah 213-refurbish	C27586	\$ 1,326,675	\$ 122,061	\$ 144,709	\$ 237,958	\$ 504,728	18%	38%	\$ 331,669	\$ (93,710)	\$ 754,103	\$ (572,572)	-43%	\$ 938,042	\$ 1,982,000	65%	
		Carthage-N.Carthage 24/28 Refu	C29441	\$ 488,275	\$ 2,155	\$ 5,942	\$ 23,348	\$ 31,445	5%	6%	\$ 122,069	\$ (98,720)	\$ 31,445	\$ (456,830)	-94%	\$ 107,253	\$ 107,000	20%	
		Charlton-Ballston #9 Rebuild/Recnfg	C06739	\$ 50,000				\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 4,439	\$ (45,561)	-91%	\$ 12,915	\$ 660,000	5%	
		Gloversville - Canaj. #6 Refur	C16236	\$ 20,000	\$ 1,851	\$ 1,796	\$ 1,923	\$ 5,570	10%	28%	\$ 5,000	\$ (3,077)	\$ 6,789	\$ (13,211)	-66%	\$ 143,901	\$ 150,000	20%	
		Greenbush-Defreesville 7 Rebui	C07519	\$ 10,000	\$ 1,378	\$ 1,313	\$ 1,490	\$ 4,181	15%	42%	\$ 2,500	\$ (1,010)	\$ 4,271	\$ (5,729)	-57%	\$ 46,637	\$ 681,972	30%	
		Hartfield-Ashvile 854 Refurbis	C33294	\$ 50,000	\$ 12,942	\$ 17,099	\$ 13,673	\$ 43,715	27%	87%	\$ 12,500	\$ 1,173	\$ 49,055	\$ (945)	-2%	\$ 89,369	\$ 200,000	20%	
		Hartfield-Sherman 855-refurbis	C29450	\$ 1,250,000	\$ 397,615	\$ 183,397	\$ 355,163	\$ 936,175	28%	75%	\$ 312,500	\$ 42,663	\$ 936,175	\$ (313,825)	-25%	\$ 1,040,310	\$ 1,033,000	100%	
		Lake Clear-Tupper Lake #38 Reb	C13046	\$ 500,000	\$ 151,414	\$ 172,813	\$ 201,842	\$ 526,069	40%	105%	\$ 125,000	\$ 76,842	\$ 562,969	\$ 62,969	13%	\$ 2,016,385	\$ 3,380,000	45%	
		Lisbon-Heuvelton #25 Rebuild	C25079		\$ 127	\$ 135	\$ 144	\$ 406	-	-		\$ 144	\$ 406	\$ 406	-	\$ 9,331	\$ 343,181	0%	
		Maplewood-Latham #9 Refurb	C16072		\$ 30,805	\$ (42,897)		\$ (12,092)	-	-		\$ -	\$ (12,092)	\$ (12,092)	-	\$ 2,822,337	\$ 2,751,000	100%	
		Marshville-Cherry Vly LN4 Reti	C12678			\$ (4,375)		\$ (4,375)	-	-		\$ -	\$ (4,275)	\$ (4,275)	-	\$ -	\$ -	100%	
		N Angola - Bagdad 862 Refurbis	C27502	\$ 456,250	\$ 16,619	\$ 10,813	\$ 9,421	\$ 36,853	2%	8%	\$ 114,063	\$ (104,641)	\$ 45,978	\$ (410,272)	-90%	\$ 169,158	\$ 680,000	20%	
		N Lakeville-Hemlock 224 Refurb	C35503		\$ 4,433	\$ 9,737	\$ 5,004	\$ 19,174	-	-		\$ 5,004	\$ 21,634	\$ 21,634	-	\$ 19,174	\$ 359,157	20%	
		N Leroy - Attica 208 Refurbish	C27562		\$ 221		\$ 273	\$ 494	-	-		\$ 273	\$ 494	\$ 494	-	\$ 1,771,154	\$ 2,190,000	100%	
		N Lakeville-Richmond 226, 34.5	C36716		\$ 50	\$ 53	\$ 57	\$ 160	-	-		\$ 57	\$ 153,726	\$ 153,726	-	\$ 3,673	\$ 118,800	20%	
		Netwonville-Patnoon #16 Refurb	C16073	\$ 800,000	\$ 352,170	\$ 141,302	\$ 105,222	\$ 598,694	13%	75%	\$ 200,000	\$ (94,778)	\$ 600,404	\$ (199,596)	-25%	\$ 1,020,160	\$ 1,230,000	100%	
		Norfolk-Norwood #21 23kv Refur	C29443	\$ 497,153	\$ 201,413	\$ 15,473	\$ 11,013	\$ 227,899	2%	46%	\$ 124,288	\$ (113,275)	\$ 494,231	\$ (2,922)	-1%	\$ 528,795	\$ 191,815	65%	
		Rathbun Labrador #39 Refubishm	CD0183	\$ 1,800,000	\$ 35,680	\$ 327,504	\$ 422,560	\$ 785,745	23%	44%	\$ 450,000	\$ (27,440)	\$ 1,407,182	\$ (392,818)	-22%	\$ 794,741	\$ 1,730,000	100%	
		Spier-Glens Falls 8-pls	C27583	\$ 2,500,000	\$ 33,807	\$ 95,218	\$ 245,669	\$ 374,693	10%	15%	\$ 625,000	\$ (379,331)	\$ 1,167,029	\$ (1,332,971)	-53%	\$ 473,004	\$ 1,711,000	85%	
		SubT Priority Pole Repl-Westrn	C00502		\$ 1,594	\$ 0	\$ (0)	\$ 1,594	-	-		\$ (0)	\$ 1,594	\$ 1,594	-	\$ 1,187,172	\$ 1,307,323	100%	
		Trenton-Deerfield #21/#27 Rebu	C31870		\$ 1	\$ 1	\$ 2	\$ 4	-	-		\$ 2	\$ 4	\$ 4	-	\$ 101	\$ 45,000	0%	
		Vischer - Woodlawn #3 refurbis	C16234		\$ (42,018)			\$ (42,018)	-	-		\$ -	\$ (42,018)	\$ (42,018)	-	\$ 864,005	\$ 886,000	100%	
		W. Salamanca-Homer Hill 805 re	C29451	\$ 1,347,480	\$ 188,667	\$ 258,785	\$ 402,784	\$ 850,236	30%	63%	\$ 336,870	\$ 65,914	\$ 964,236	\$ (383,244)	-28%	\$ 976,872	\$ 1,819,000	65%	
		WHITESBR-SCHUYLER 29/YAH-WHITSB	C28942	\$ 250,000	\$ 32,324	\$ 1,140	\$ 1,220	\$ 34,684	0%	14%	\$ 62,500	\$ (61,280)	\$ 61,317	\$ (188,683)	-75%	\$ 217,419	\$ 345,000	20%	
		Youngmann 605/606 Rebuild	C33178	\$ 221,944	\$ 126,933	\$ 9,617	\$ 9,267	\$ 145,817	4%	66%	\$ 55,486	\$ (46,219)	\$ 145,817	\$ (76,127)	-34%	\$ 167,879	\$ 190,000	100%	
		TxD REP-Line Rebuild Total		\$ 14,786,777	\$ 2,137,347	\$ 1,771,760	\$ 2,585,556	\$ 6,494,662	17%	44%	\$ 3,696,694	\$ (1,111,138)	\$ 8,816,110	\$ (5,970,667)	-40%	\$ 19,328,673	\$ 29,377,417		
								\$ -	-	-		\$ -			-				
		TxD REP-Substation																	
		Ash Street-Replace Metal Clad	C36104	\$ 3,000,000	\$ 82,493	\$ 20,140	\$ 82,875	\$ 185,508	3%	6%	\$ 750,000	\$ (667,125)	\$ 275,508	\$ (2,724,492)	-91%	\$ 292,591	\$ 1,660,000	5%	
		Brockport 74-Cap banks to sta	C26382	\$ 38,000	\$ 56,878	\$ 136,194	\$ 62,311	\$ 255,383	164%	672%	\$ 9,500	\$ 52,811	\$ 215,383	\$ 177,383	467%	\$ 850,728	\$ 758,000	85%	
		North Troy Metal Clad Repl.	C28485	\$ 358,425	\$ 214,336	\$ 192,734	\$ 87,289	\$ 494,359	24%	138%	\$ 89,606	\$ (2,317)	\$ 513,359	\$ 154,934	43%	\$ 3,362,538	\$ 3,630,000	95%	
		NY ARP FOR TXD SUBSTATIONS	C25999		\$ 4,707	\$ 431	\$ -	\$ 5,138	-	-		\$ -	\$ 5,138	\$ 5,138	-	\$ 1,138,301	\$ 600,000	95%	
		Replace Epoxy Bushings on SP S	C36904	\$ 273,000	\$ 82,851	\$ 1,260	\$ 10,330	\$ 94,442	4%	35%	\$ 68,250	\$ (57,920)	\$ 124,442	\$ (148,558)	-54%	\$ 269,902	\$ 497,000	35%	
		TxD REP-Substation Asset Replacement - Other Total		\$ 3,669,425	\$ 441,266	\$ 350,759	\$ 242,805	\$ 1,034,831	7%	28%	\$ 917,356	\$ (674,551)	\$ 1,133,831	\$ (2,535,594)	-69%	\$ 5,914,059	\$ 7,145,000		
								\$ -	-	-		\$ -			-				
		TxD REP-Substation																	
		Boonville - Replace R210	C00411	\$ 98,500	\$ 3,967	\$ 4,226	\$ 4,525	\$ 12,717	5%	13%	\$ 24,625	\$ (20,100)	\$ (283)	\$ (98,783)	-100%	\$ 292,572	\$ 337,222	85%	
		TxD REP-Substation Breaker Replacement Total		\$ 98,500	\$ 3,967	\$ 4,226	\$ 4,525	\$ 12,717	5%	13%	\$ 24,625	\$ (20,100)	\$ (283)	\$ (98,783)	-100%	\$ 292,572	\$ 337,222		
								\$ -	-	-		\$ -			-				
		TxD REP-Substation																	
		Buffalo Shunt Reactors	C03831	\$ 40,000	\$ 36,345	\$ 7,171	\$ 376,565	\$ 420,081	941%	1050%	\$ 10,000	\$ 366,565	\$ 420,081	\$ 380,081	950%	\$ 1,527,944	\$ 40,000	30%	
		TxD REP-Substation Disconnect Replacement Total		\$ 40,000	\$ 36,345	\$ 7,171	\$ 376,565	\$ 420,081	941%	1050%	\$ 10,000	\$ 366,565	\$ 420,081	\$ 380,081	950%	\$ 1,527,944	\$ 40,000		
								\$ -	-	-		\$ -			-				
		TxD REP-Substation																	
		09245 Circuit Breaker Reclosr Rpl NYC																	
		TxD REP-Substation TXD	C35142	\$ 216,000				\$ -	0%	0%	\$ 54,000	\$ (54,000)	\$ 218,000	\$ 2,000	1%	\$ -	\$ 216,000	0%	
		09247 Circuit Breaker Reclr Repl NYW																	
		TxD	C34883	\$ 110,000				\$ -	0%	0%	\$ 27,500	\$ (27,500)	\$ -	\$ (110,000)	-100%	\$ -	\$ 110,000	0%	
		Circuit Breaker Reclosr Rpl NY	C34882	\$ 111,000	\$ 16,488	\$ 4,712	\$ 3,023	\$ 24,223	3%	22%	\$ 27,750	\$ (24,727)	\$ 95,437	\$ (15,563)	-14%	\$ 195,455	\$ 111,000	22%	
		Install substation animal fenc	C33630		\$ 66			\$ 66	-	-		\$ -	\$ 66	\$ 66	-	\$ 264,112	\$ 200,000	95%	

Niagara Mohawk Power Corporation d/b/a National Grid																			
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12																			
Sub Transmission - Current Year Actuals VS Expected																			
Sub Transmission (TxD) Project Detail																			
				RESULTS FOR THE THIRD QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING								
				BUDGET		ACTUAL SPENDING					Fiscal YTD Spending % of Board Approved Budget		Variance of FY 11/12 Investment Plan Level to Revised Projected Spending		% Change from FY 11/12 Investment Plan Level		Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Board Approved Budget	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Projected 11/12 Spending	Revised FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
	TxD	REP-Substation Infrastructure Total		\$ 437,000	\$ 16,554	\$ 4,712	\$ 3,023	\$ 24,289	1%	6%	\$ 109,250	\$ (106,227)	313,503	\$ (123,497)	-28%		459,567	637,000	
	TxD	REP-Substation Teall Ave Upgrade 34.5kV Prote	C07808		\$ (37,189)			\$ (37,189)	-	-	\$ -	\$ -	\$ (37,189)	\$ (37,189)	-		546,774	890,159	100%
	TxD	REP-Substation Relay Replacement Total		\$ (37,189)				\$ (37,189)	-	-	\$ -	\$ -	\$ (37,189)	\$ (37,189)	-		546,774	890,159	
	TxD	REP-Substation Elm St Shunt Reactor replaceme	CD0193		\$ 22,743	\$ 343	\$ 363	\$ 23,449	-	-	\$ 363	\$ 363	\$ 23,449	\$ 23,449	-		23,449	96,863	5%
	TxD	REP-Substation Transformer Replacement Total		\$ 22,743	\$ 343	\$ 363	\$ 363	\$ 23,449	-	-	\$ 363	\$ 363	\$ 23,449	\$ 23,449	-		23,449	96,863	
		06030 E - NE Sub-T UG Cable Replacement						\$ -	-	-	\$ -	\$ -			-				
	TxD	REP-UG Cable 09223 Partridge-Ave A # 5 Cable Replaceme	C32146					\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-		\$ -	600,000	0%
		23kV Cable & Conduit Rebuild	C36273	\$ 125,000				\$ -	0%	0%	\$ 31,250	\$ (31,250)	\$ 1,275	\$ (123,725)	-99%		\$ -	\$ 83,017	0%
		E - NC Sub-T UG Cable Replace	C06817	\$ 2,500,000	\$ 167,449	\$ 1,099,877	\$ 714,660	\$ 1,981,987	29%	79%	\$ 625,000	\$ 89,660	\$ 2,936,872	\$ 436,872	17%		\$ 3,403,904	\$ 2,500,000	95%
		McBride-Brighton Cable Replace	C32147		\$ 36	\$ 38	\$ 41	\$ 114	-	-	\$ 41	\$ 41	\$ 114	\$ 114	-		\$ 2,631	\$ 100,000	0%
		Russer Foods 23kV Service	C31608	\$ 1,000,000	\$ 255	\$ 88	\$ (18,343)	\$ (17,999)	-2%	-2%	\$ 250,000	\$ (268,343)	\$ (17,999)	\$ (1,017,999)	-102%		\$ -	\$ 810,000	0%
	TxD	REP-UG Cable Total	CD0284	\$ 3,625,000	\$ 167,740	\$ 1,095,227	\$ 696,397	\$ 1,959,364	19%	54%	\$ 906,250	\$ (209,853)	\$ 2,916,804	\$ (708,196)	-20%		\$ 3,401,798	\$ 4,213,017	30%
	Asset Condition Total			\$ 24,221,050	\$ 3,092,996	\$ 3,577,348	\$ 4,708,455	\$ 11,378,799	19%	47%	\$ 6,055,263	\$ (1,346,808)	\$ 15,990,802	\$ (8,230,248)	-34%		\$ 37,359,208	\$ 55,558,126	
Damage/Failure	TxD	Non-REP LINE CNY Sub Trans-Line Damage Fail	CNC073	\$ 631,000	\$ 92,753	\$ 37,801	\$ (29,681)	\$ 100,873	-5%	16%	\$ 157,750	\$ (187,431)	\$ 148,373	\$ (482,627)	-76%		\$ 100,873	\$ 631,000	0%
		ENY Sub Trans-Line Damage Fail	CNE073	\$ 886,000	\$ 92,410	\$ 69,541	\$ 47,979	\$ 209,931	5%	24%	\$ 221,500	\$ (173,521)	\$ 295,633	\$ (590,367)	-67%		\$ 209,931	\$ 886,000	24%
		Rotterdam-Schoharie #18 Middle Sub - T Damage Claims / Storms	C28447		\$ 162,652	\$ 97,117		\$ 259,769	-	-	\$ -	\$ -	\$ 259,769	\$ 259,769	-		\$ 476,706	\$ 477,408	100%
		WNY Sub Trans-Line Damage Fail	C07239		\$ 2,388			\$ 2,388	-	-	\$ -	\$ -	\$ 2,388	\$ 2,388	-		\$ 1,002,166	\$ 446,033	0%
		69kV tap to Florida Station	CNW073	\$ 700,000	\$ 394,262	\$ 557,565	\$ 290,799	\$ 1,242,626	42%	178%	\$ 175,000	\$ 115,799	\$ 1,600,466	\$ 900,466	129%		\$ 1,242,626	\$ 700,000	75%
	TxD	Non-REP LINE OTHER Total	CD0499	\$ 2,217,000	\$ 744,465	\$ 762,023	\$ 413,775	\$ 1,920,263	19%	87%	\$ 554,250	\$ (140,475)	\$ 2,411,306	\$ 194,306	9%		\$ 3,136,978	\$ 3,320,441	
				\$ -				\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-		\$ -	\$ -	
	TxD	Non-REP SUB (Brockport-Replace34kVRegs	C33631	\$ 367,000	\$ 41,982	\$ 221,850	\$ 221,652	\$ 485,484	60%	132%	\$ 91,750	\$ 129,902	\$ 563,484	\$ 196,484	54%		\$ 613,208	\$ 673,000	95%
		CNY Sub Trans-Sub Damage Failu	CNC074	\$ 361,000	\$ 26,497	\$ 5,231	\$ 1,397	\$ 33,125	0%	9%	\$ 90,250	\$ (88,853)	\$ 45,875	\$ (315,125)	-87%		\$ 33,125	\$ 361,000	9%
		ENY Sub Trans-Sub Damage Failu	CNE074	\$ 180,000	\$ 26,858	\$ 59,248	\$ 93,275	\$ 179,381	52%	100%	\$ 45,000	\$ 48,275	\$ 204,881	\$ 24,881	14%		\$ 179,381	\$ 180,000	100%
		Schoharie Replace Disc. 2166	CD0150		\$ 28,367	\$ 13,606	\$ 60,188	\$ 102,161	-	-	\$ 60,188	\$ 171,161	\$ 171,161	\$ 171,161	-		\$ 120,137	\$ 730,000	30%
		TxD Substation Dmg/Fail Reserv	C18555		\$ (5,316)	\$ -		\$ (5,316)	-	-	\$ -	\$ -	\$ (5,316)	\$ (5,316)	-		\$ 847,027	\$ 400,000	0%
		WNY Sub Trans-Sub Damage Failu	CNW074	\$ 110,000	\$ 40,877	\$ 42,881	\$ 47,820	\$ 131,578	43%	120%	\$ 27,500	\$ 20,320	\$ 141,778	\$ 31,778	29%		\$ 131,578	\$ 110,000	100%
	TxD	Non-REP SUB OTHER Total		\$ 1,018,000	\$ 159,266	\$ 342,816	\$ 424,331	\$ 926,412	42%	91%	\$ 254,500	\$ 169,831	\$ 1,121,862	\$ 103,862	10%		\$ 1,924,456	\$ 2,454,000	
	Damage/Failure Total			\$ 3,235,000	\$ 903,731	\$ 1,104,839	\$ 838,105	\$ 2,846,675	26%	88%	\$ 808,750	\$ 29,355	\$ 3,533,168	\$ 298,168	9%		\$ 5,061,434	\$ 5,774,441	
				\$ -				\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-		\$ -	\$ -	
Non-Infrastructure	TxD	Non-REP LINE (Storm Budgetary Res. (line)- N	C40891			\$ 124,574	\$ 47,003	\$ 171,577	-	-	\$ 47,003	\$ -	\$ -	\$ -	-		\$ -	\$ -	
	TxD	Non-REP LINE OTHER Total		\$ -	\$ -	\$ 124,574	\$ 47,003	\$ 171,577	-	-	\$ 47,003	\$ -	\$ -	\$ -	-		\$ -	\$ -	
				\$ -				\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-		\$ -	\$ -	
Non-Infrastructure Total				\$ -	\$ -	\$ 124,574	\$ 47,003	\$ 171,577	-	-	\$ 47,003	\$ -	\$ -	\$ -	-		\$ -	\$ -	
				\$ -				\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-		\$ -	\$ -	
Statutory/Regulatory	TxD	Non-REP LINE 05242 34 5kv to Modern Landfill NUG	C30408	\$ 49,925				\$ -	0%	0%	\$ 12,481	\$ (12,481)	\$ -	\$ -	0%		\$ -	\$ 50,000	0%
		05331 Black Brook Hydro - Connect	C19550					\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-		\$ 22,892	\$ 25,000	0%
		05651 Cuba Tap 811 Cuba Hosp.																	
		Enriched Li	C33642	\$ 25,000				\$ -	0%	0%	\$ 6,250	\$ (6,250)	\$ -	\$ (25,000)	-100%		\$ 88,310	\$ 155,000	85%
		06366 NY East&Sub T Line Third Party	CNE078					\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-		\$ -	\$ 100,000	0%
		34 5kv Tap to Chau. Co. Lndfil	C30409		\$ 80	\$ 4,775	\$ 1,781	\$ 6,635	-	-	\$ 1,781	\$ 6,635	\$ 6,635	\$ 6,635	-		\$ 171,295	\$ 400,000	100%
		Buffalo Niagara Medical Campus	C31666	\$ 465,500	\$ 87,636	\$ 36,276	\$ 21,388	\$ 145,300	5%	31%	\$ 116,375	\$ (94,987)	\$ 592,302	\$ 126,802	27%		\$ 7,211,887	\$ 9,220,000	85%
		CNY Sub Trans-Line New Busines	CNC071	\$ 182,000	\$ 84,849	\$ (8,086)	\$ (64,647)	\$ 12,116	-36%	7%	\$ 45,500	\$ (110,147)	\$ 87,116	\$ (94,884)	-52%		\$ 12,116	\$ 182,000	0%
		CNY Sub Trans-Line Public Requ	CNC072	\$ 78,000	\$ 14,944	\$ 22,815	\$ 24,591	\$ 62,350	32%	80%	\$ 19,500	\$ 5,091	\$ 83,762	\$ 5,762	7%		\$ 62,350	\$ 78,000	0%
		Cortland #20, 34.5kV, Suit-Kot	CD0173		\$ (69,991)	\$ 63,748		\$ (6,243)	-	-	\$ -	\$ -	\$ (6,243)	\$ (6,243)	-		\$ -	\$ 155,324	0%

Niagara Mohawk Power Corporation d/b/a National Grid																		
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12																		
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Sub Transmission (TxD) Project Detail																		
				RESULTS FOR THE THIRD QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING							
				BUDGET		ACTUAL SPENDING					Fiscal YTD Spending % of Board Approved Budget		Variance of FY 11/12 Investment Plan Level to FY 11/12		Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Board Approved Budget	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Projected FY 11/12 Spending	Revised FY 11/12 Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
		DOT 1758 06 Niskayuna Provide	CD0151		\$ 4,289	\$ 612	\$ 655	\$ 5,556	-	-	\$ 655	\$ 655	\$ 212,756	\$ 212,756	-	\$ 42,336	\$ 240,000	30%
		DOT NYR128 in State Forest Pre	C34704	\$ 10,000	\$ 697	\$ 742	\$ 795	\$ 2,234	8%	22%	\$ 2,500	\$ (1,705)	\$ 2,234	\$ (7,766)	-78%	\$ 51,396	\$ 110,950	0%
		DOT NYSTA Trenton-Whitesboro 2	C36426	\$ 50,000	\$ 197,812	\$ 107,405	\$ 167,585	\$ 472,802	335%	946%	\$ 12,500	\$ 155,085	\$ 472,802	\$ 422,802	846%	\$ 703,391	\$ 755,277	100%
		DOT W. Genesee@ Erie Blvd W Su	CD0360			\$ 7,772	\$ 2,628	\$ 10,400	-	-		\$ 2,628	\$ 10,400	\$ 10,400	-	\$ 10,400	\$ 263,931	20%
		DOTR NYSR128 White Lk-McKeeever	C34722		\$ 1,838	\$ 19,954	\$ 2,379	\$ 24,171	-	-		\$ 2,379	\$ 24,171	\$ 24,171	-	\$ 153,836	\$ 333,000	0%
		DOTR R128 Woodgate-White Lake	C26405	\$ 130,000	\$ 169,053	\$ 79,945	\$ 4,681	\$ 253,679	4%	195%	\$ 32,500	\$ (27,819)	\$ 253,679	\$ 123,679	95%	\$ 3,095,124	\$ 2,099,000	100%
		ENY Sub Trans-Line New Business	CNE071	\$ 78,000	\$ 6,941	\$ 751	\$ 655	\$ 8,346	1%	11%	\$ 19,500	\$ (18,845)	\$ 14,979	\$ (63,021)	-81%	\$ 8,346	\$ 78,000	11%
		ENY Sub Trans-Line Public Requ	CNE072	\$ 105,000	\$ 15,524			\$ 15,524	0%	15%	\$ 26,250	\$ (26,250)	\$ 19,648	\$ (85,352)	-81%	\$ 15,524	\$ 105,000	15%
		Erie County Medical Center 23K	CD0427			\$ 31,306	\$ 64,518	\$ 95,825	-	-		\$ 64,518	\$ 95,825	\$ 95,825	-	\$ 95,825	\$ 180,950	30%
		Hamilton College 46 kV Service	C00417			\$ 7		\$ 7	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	-
		L630/631 - Relocate E of Delaw	C10402		\$ 19,434	\$ 3,077	\$ 6,357	\$ 28,869	-	-		\$ 6,357	\$ 28,869	\$ 28,869	-	\$ 127,899	\$ 140,000	100%
		NE-Great Escape	C23713		\$ 83,246	\$ -		\$ 83,246	-	-		\$ -	\$ 83,246	\$ 83,246	-	\$ 467,078	\$ 475,000	100%
		New 23kV Cables - New Kaleida	C32813		\$ 7,001	\$ 25,265	\$ 126,541	\$ 158,806	-	-		\$ 126,541	\$ 158,806	\$ 158,806	-	\$ 425,913	\$ 451,100	100%
		New customer tap to Unifrax	C34463		\$ 7,244			\$ 7,244	-	-		\$ -	\$ 7,244	\$ 7,244	-	\$ 84,673	\$ 132,000	100%
		NY Central Sub T Line Third Pa	CNC078		\$ 3,778	\$ 280		\$ 4,058	-	-		\$ -	\$ 4,058	\$ 4,058	-	\$ 4,058	\$ 100,000	0%
		NY West Sub T Line Third Party	CNW078	\$ 150,000	\$ 21	\$ 22	\$ 24	\$ 67	0%	0%	\$ 37,500	\$ (37,476)	\$ 67	\$ (149,933)	-100%	\$ 67	\$ 150,000	75%
		St. Peter's Hospital Taps	C20351		\$ (3,445)			\$ (3,445)	-	-		\$ -	\$ (3,445)	\$ (3,445)	-	\$ 125,818	\$ 171,300	0%
		Sub-T Customer Work	C05884		\$ 3,983	\$ 1,854	\$ 9	\$ 5,846	-	-		\$ 9	\$ 5,846	\$ 5,846	-	\$ 710,548	\$ 740,730	100%
		Sub-T Reimb Glenridge Rd	C31180		\$ 18,526	\$ 1,815		\$ 20,340	-	-		\$ -	\$ (279,660)	\$ (279,660)	-	\$ 346,498	\$ 210,000	100%
		Trenton-Deerfield #21/#27 Addi	CD0210		\$ 664	\$ 2,599	\$ 48,412	\$ 51,675	-	-		\$ 48,412	\$ 51,675	\$ 51,675	-	\$ 51,675	\$ 523,529	0%
		Varick Hydro Brookfield tower relocation	CD0047	\$ 338,000				\$ -	0%	0%	\$ 84,500	\$ (84,500)	\$ -	\$ -	-100%	\$ -	\$ 337,500	0%
		WNY Sub Trans-Line New Business	CNW071	\$ 215,000	\$ (25,702)	\$ 9,706	\$ 14,120	\$ (1,875)	7%	-1%	\$ 53,750	\$ (39,630)	\$ 24,758	\$ (190,242)	-88%	\$ (1,875)	\$ 215,000	75%
		WNY Sub Trans-Line Public Requ	CNW072	\$ 44,000	\$ 32,377	\$ 21,327	\$ 8,051	\$ 61,755	18%	140%	\$ 11,000	\$ (2,949)	\$ 87,239	\$ 43,239	98%	\$ 61,755	\$ 44,000	75%
		23 kV New Service Projects	C04243				\$ (172,616)	\$ (172,616)	-	-		\$ (172,616)	\$ -	\$ -	-	\$ -	\$ -	-
		GE Dewatering Plant Line Exten	C20573				\$ 9,329	\$ 9,329	-	-		\$ 9,329	\$ 9,329	\$ 9,329	-	\$ 1,309,698	\$ 1,717,945	100%
		Scottsville Tap 213	C27404				\$ (3,376)	\$ (3,376)	-	-		\$ (3,376)	\$ (3,376)	\$ -	-	\$ 29,284	\$ 2,000	100%
		TxD Non-REP LINE OTHER Total		\$ 1,920,425	\$ 660,798	\$ 433,967	\$ 263,858	\$ 1,358,624	14%	71%	\$ 480,106	\$ (216,248)	\$ 2,044,722	\$ 124,297	6%	\$ 15,488,116	\$ 19,941,536	
								\$ -	-	-		\$ -						
		TxD Non-REP SUB 04802 Fulton County Landfill Generator	C35042	\$ 31,000		\$ 25,000	\$ 37,891	\$ 62,891	122%	203%	\$ 7,750	\$ 30,141	\$ 62,891	\$ 31,891	103%	\$ 81,809	\$ 82,000	100%
		Chautauqua County Landfill	C31607		\$ 1,309	\$ -		\$ 1,309	-	-		\$ -	\$ 1,309	\$ 1,309	-	\$ 239,772	\$ 464,200	95%
		Elm St install 4 fdrs BNMC Cam	C31665		\$ (5,087)	\$ 1,753	\$ (0)	\$ (3,334)	-	-		\$ (0)	\$ (3,334)	\$ (3,334)	-	\$ 2,232,613	\$ 3,150,000	95%
		Metering Lighthouse Hill	C22215	\$ 38,000	\$ 6,426	\$ 10,655	\$ 12,567	\$ 29,648	33%	78%	\$ 9,500	\$ 3,067	\$ 102,951	\$ 64,951	171%	\$ 182,969	\$ 344,002	85%
		TxD Non-REP SUB OTHER Total		\$ 69,000	\$ 2,648	\$ 37,408	\$ 50,458	\$ 90,515	73%	131%	\$ 17,250	\$ 33,208	\$ 163,818	\$ 94,818	137%	\$ 2,737,163	\$ 4,040,202	
								\$ -	-	-		\$ -	\$ -	\$ -	-			
		TxD REP-Capital Related to OH Inspection Program																
		I&M - NC Sub-T Line Work From	C26166	\$ 3,857,000	\$ 977,043	\$ 845,745	\$ 374,537	\$ 2,197,325	10%	57%	\$ 964,250	\$ (589,713)	\$ 2,926,925	\$ (930,075)	-24%	\$ 7,074,145	\$ 3,857,000	0%
		I&M - NE Sub-T Line Work From	C26165	\$ 2,625,000	\$ 1,135,764	\$ 1,067,798	\$ 1,256,536	\$ 3,460,098	48%	132%	\$ 656,250	\$ 600,286	\$ 4,590,976	\$ 1,965,976	75%	\$ 8,369,801	\$ 2,625,000	100%
		I&M - NW Sub-T Line Work From	C26167	\$ 3,518,000	\$ 1,169,570	\$ 945,537	\$ 930,743	\$ 3,045,850	26%	87%	\$ 879,500	\$ 51,243	\$ 3,985,115	\$ 467,115	13%	\$ 8,611,334	\$ 3,518,000	75%
		E - NC SubT Towers	C31853	\$ 300,000	\$ 72,695	\$ 12,630	\$ 5,122	\$ 90,447	2%	30%	\$ 75,000	\$ (69,878)	\$ 107,043	\$ (192,957)	-64%	\$ 90,447	\$ 300,000	0%
		E - NE SubT Towers	C31852	\$ 300,000	\$ 14,449	\$ 1,379	\$ 5,983	\$ 21,810	2%	7%	\$ 75,000	\$ (69,017)	\$ 24,156	\$ (275,844)	-92%	\$ 21,810	\$ 300,000	7%
		E - NW SubT Towers	C31855	\$ 300,000	\$ 14,852	\$ 8,881	\$ 4,380	\$ 28,112	1%	9%	\$ 75,000	\$ (70,620)	\$ 472,741	\$ 172,741	58%	\$ 31,580	\$ 300,000	30%
		TxD REP-Capital Related to OH Inspection Program Total		\$ 10,900,000	\$ 3,384,372	\$ 2,881,969	\$ 2,577,302	\$ 8,843,643	24%	81%	\$ 2,725,000	\$ (147,698)	\$ 12,106,956	\$ 1,206,956	11%	\$ 24,199,116	\$ 10,900,000	
								\$ -	-	-		\$ -						
		Statutory/Regulatory Total		\$ 12,889,425	\$ 4,047,818	\$ 3,353,344	\$ 2,891,619	\$ 10,292,781	22%	80%	\$ 3,222,356	\$ (330,738)	\$ 14,315,495	\$ 1,426,070	11%	\$ 42,424,395	\$ 34,881,738	
								\$ -	-	-		\$ -				\$ -		
		System Capacity & TxD Non-REP LINE																
		04813 Hartfield DA head-end installation	C36713	\$ 75,000		\$ -		\$ -	0%	0%	\$ 18,750	\$ (18,750)	\$ -	\$ (75,000)	-100%	\$ -	\$ 80,000	0%
		05317 Beck - Harper L106 Removal	C36196	\$ 1,000				\$ (250)	0%	0%	\$ 250	\$ (250)	\$ -	\$ (1,000)	-100%	\$ -	\$ -	0%
		05323 Beth-AveA #10 - reconductor	C31951					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	5%
		05558 CNY Sub Trans-Line Load Relief	CNC077	\$ 52,000				\$ -	0%	0%	\$ 13,000	\$ (13,000)	\$ -	\$ (52,000)	-100%	\$ -	\$ 52,000	0%
		05683 Delaware-Bethlehem 14 - Reconduc	C31952					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ 100,000	5%

Niagara Mohawk Power Corporation d/b/a National Grid																		
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12																		
Sub Transmission - Current Year Actuals VS Expected																		
Sub Transmission (TxD) Project Detail																		
				RESULTS FOR THE THIRD QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING							
				BUDGET	ACTUAL SPENDING						Fiscal YTD Spending % of Board Approved Budget	3rdQtr Spending % of Investment Plan Level	Revised FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending	Investment Plan Level	Spending	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Projected FY 11/12 Spending	Revised Projected Spending	Investment Plan Level			
		05850 ENY Sub Trans-Line Load Relief	CNE077	\$ 29,000				\$ -	0%	0%	\$ 7,250	\$ (7,250)	\$ 266	\$ (28,734)	-99%	\$ -	\$ 29,000	0%
		05919 Frankhauser - Relocate L605 / L606	C30005	\$ 250,000				\$ -	0%	0%	\$ 62,500	\$ (62,500)	\$ -	\$ (250,000)	-100%	\$ -	\$ 150,000	5%
		06459 Rankine - Harper - L16 & L17	C36205	\$ 20,000				\$ -	0%	0%	\$ 5,000	\$ (5,000)	\$ -	\$ (20,000)	-100%	\$ -	\$ -	0%
		Rem. 06773 TSC - Gardenville L92 Removal	C36199	\$ 1,000				\$ -	0%	0%	\$ 250	\$ (250)	\$ -	\$ (1,000)	-100%	\$ -	\$ -	0%
		06959 WNY Sub Trans-Line Load Relief	CNW077	\$ 29,000				\$ -	0%	0%	\$ 7,250	\$ (7,250)	\$ -	\$ (29,000)	-100%	\$ -	\$ 29,000	75%
		Alder Creek 46kV Sta Bypass	C32216		\$ 3,315			\$ 3,315	-	-		\$ -	\$ 3,315	\$ 3,315	-	\$ 180,473	\$ 180,663	100%
		Buffalo 23kV Reconductor - Hun	C28892	\$ 500,000	\$ -	\$ 3,500	\$ -	\$ 3,500	0%	1%	\$ 125,000	\$ (125,000)	\$ 52,328	\$ (447,672)	-90%	\$ 3,500	\$ 412,000	5%
		Cent Div Sub-T Emergency Work	C07100		\$ 224	\$ 239	\$ 256	\$ 719	-	-		\$ 256	\$ 719	\$ 719	-	\$ 621,975	\$ 638,819	0%
		CNY Sub Trans-Line Reliability	CNC076	\$ 130,000	\$ 13,067	\$ 42,487	\$ 106,142	\$ 161,696	82%	124%	\$ 32,500	\$ 73,642	\$ 246,602	\$ 116,602	90%	\$ 161,696	\$ 130,000	0%
		East Div Misc SubT Conv Projec	C03827		\$ (270,388)			\$ (270,388)	-	-		\$ -	\$ (270,388)	\$ (270,388)	-	\$ 2,101,211	\$ 2,747,150	
		ENY Sub Trans-Line Reliability	CNE076	\$ 106,000	\$ 90,835	\$ 76,755	\$ 48,808	\$ 216,399	46%	204%	\$ 26,500	\$ 22,308	\$ 280,630	\$ 174,630	165%	\$ 216,399	\$ 106,000	100%
		Indian Lake 34 5 Reclosers & F	C36863	\$ 8,525	\$ 18,584	\$ 16,077	\$ 266,521	\$ 301,182	3126%	3533%	\$ 2,131	\$ 264,390	\$ 301,182	\$ 292,657	3433%	\$ 435,540	\$ 250,000	45%
		Ludwig-Gardenville 704 Relocat	C33593		\$ 2,784			\$ 2,784	-	-		\$ -	\$ 2,784	\$ 2,784	-	\$ 22,121	\$ 100,000	100%
		Northville-Mayfield #8 69kV P#	CD0317			\$ 1,634	\$ 6,000	\$ 7,634	-	-		\$ 6,000	\$ 9,434	\$ 9,434	-	\$ 7,634	\$ 120,000	20%
		Old Forge By-pass	C36392		\$ 99,863	\$ 2,235		\$ 102,098	-	-		\$ -	\$ 102,098	\$ 102,098	-	\$ 141,157	\$ 150,000	100%
		Regeneron - Install new tap of	CD0075	\$ 150,000	\$ 16,062	\$ 337	\$ 359	\$ 16,758	0%	11%	\$ 37,500	\$ (37,141)	\$ 16,758	\$ (133,242)	-89%	\$ 23,226	\$ 105,000	30%
		Salina Landfill 34 5kv relocat	C29444		\$ 10,716		\$ 2,471	\$ 13,187	-	-		\$ 2,471	\$ 13,187	\$ 13,187	-	\$ 311,173	\$ 345,000	100%
		Spier-Rotterdam Project - Sub-	CD0190		\$ 32,500	\$ 40,563	\$ 41,678	\$ 114,742	-	-		\$ 41,678	\$ 251,992	\$ 251,992	-	\$ 115,820	\$ 1,110,000	20%
		Sub-Transmission A-Maint Capit	C06004		\$ 2,844			\$ 2,844	-	-		\$ -	\$ 2,844	\$ 2,844	-	\$ 1,037,097	\$ 1,076,576	0%
		Valley-Inghams #26/#27 Cemetar	CD0303		\$ 15,866	\$ 1,922	\$ 52,888	\$ 70,677	-	-		\$ 52,888	\$ 70,677	\$ 70,677	-	\$ 70,677	\$ 90,000	100%
		WNY Sub Trans-Line Reliability	CNW076	\$ 292,000	\$ 135,161	\$ 65,580	\$ 110,553	\$ 311,295	38%	107%	\$ 73,000	\$ 37,553	\$ 321,469	\$ 29,469	10%	\$ 311,295	\$ 292,000	75%
		TxD Non-REP LINE OTHER Total		\$ 1,643,525	\$ 171,433	\$ 251,330	\$ 635,678	\$ 1,058,440	39%	64%	\$ 410,881	\$ 224,796	\$ 1,405,895	\$ (237,630)	-14%	\$ 5,760,993	\$ 8,293,208	
								\$ -	-	-		\$ -						
		05178 Tri-Lakes 46kV Subtransmission					\$ -	\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	100%
		TxD Non-REP SUB (Work	C10475															
		09257 Livonia Substation Capacitor Bank	C36080	\$ 150,000				\$ -	0%	0%	\$ 37,500	\$ (37,500)	\$ 99,000	\$ (51,000)	-34%	\$ -	\$ -	0%
		Central Division SubT PS&I Act	C08154		\$ 81,198	\$ 130,792	\$ 66,237	\$ 278,226	-	-		\$ 66,237	\$ 189,925	\$ 189,925	-	\$ 410,316	\$ 250,000	0%
		Reynolds - Add M/C & Equip	C26419	\$ 150,000	\$ 273,342	\$ 47,872	\$ 32	\$ 321,246	0%	214%	\$ 37,500	\$ (37,468)	\$ 321,246	\$ 171,246	114%	\$ 3,639,805	\$ 3,290,000	100%
		Seneca - Replace Series Reacto	C29100	\$ 411,000	\$ 4,652	\$ 3,040	\$ 12,241	\$ 19,934	3%	5%	\$ 102,750	\$ (90,509)	\$ 137,832	\$ (273,168)	-66%	\$ 187,834	\$ 471,000	65%
		TxD Non-REP SUB OTHER Total		\$ 711,000	\$ 359,192	\$ 181,704	\$ 78,510	\$ 619,406	11%	87%	\$ 177,750	\$ (99,240)	\$ 748,003	\$ 37,003	5%	\$ 4,237,955	\$ 4,011,000	
								\$ -	-	-		\$ -						
		05657 DA - NE SubT Automation Wilton						\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	5%
		TxD REP-Distribution Sub	C35863															
		DA - NE SubT Automation Lines	C35542	\$ 500,000	\$ 315,448	\$ 37,942	\$ 53,802	\$ 407,191	11%	81%	\$ 125,000	\$ (71,198)	\$ 507,316	\$ 7,316	1%	\$ 549,096	\$ 740,000	30%
		DA - NW SubT Automation Line 4	C35864	\$ 250,000	\$ 10,197	\$ 10,743	\$ 6,730	\$ 27,670	3%	11%	\$ 62,500	\$ (55,770)	\$ 27,670	\$ (222,330)	-89%	\$ 27,670	\$ 254,902	20%
		Install DA on 854 Line	C33188	\$ 250,000	\$ 196,775	\$ 98,493	\$ 131,799	\$ 427,068	53%	171%	\$ 62,500	\$ 69,299	\$ 427,958	\$ 177,958	71%	\$ 532,600	\$ 550,000	100%
		Install DA on 859 line	C33189	\$ 300,000	\$ 427,152	\$ 130,607	\$ 42,788	\$ 600,548	14%	200%	\$ 75,000	\$ (32,212)	\$ 601,438	\$ 301,438	100%	\$ 686,616	\$ 750,000	100%
		Install Head End EMS Equipment	CD0168		\$ 516	\$ 30,822	\$ 6,107	\$ 37,444	-	-		\$ 6,107	\$ 39,928	\$ 39,928	-	\$ 37,444	\$ 103,922	0%
		MV-Automate X24-1 on Trenton-M	CD0346		\$ 5,522	\$ 5,022	\$ 19,951	\$ 30,494	-	-		\$ 19,951	\$ 102,494	\$ 102,494	-	\$ 30,494	\$ 80,000	20%
		TxD REP-Distribution Automation Total		\$ 1,300,000	\$ 955,610	\$ 313,628.75	\$ 261,176	\$ 1,530,414	20%	118%	\$ 325,000	\$ (63,825)	\$ 1,706,803	\$ 406,803	31%	\$ 1,863,920	\$ 2,478,824	
								\$ -	-	-		\$ -						
		System Capacity & Performance Total		\$ 3,654,525	\$ 1,486,235	\$ 746,663.02	\$ 975,363	\$ 3,208,261	27%	88%	\$ 913,631	\$ 61,732	\$ 3,860,702	\$ 206,177	6%	\$ 11,862,868	\$ 14,783,032	
								\$ -	-	-		\$ -						
		Grand Total		\$ 44,000,000	\$ 9,530,779	\$ 8,906,768	\$ 9,460,545	\$ 27,898,092	22%	63%	\$ 11,000,000	\$ (1,539,455)	\$ 37,700,167	\$ (6,299,833)	-14%	\$ 96,707,905	\$ 110,997,337	

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12														
Distribution - Current Year Actuals VS Expected														
Distribution Project Detail														
		BUDGET	RESULTS FOR THE THIRD QUARTER FY11/12						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
			ACTUAL SPENDING								Variance of			
		FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level	
Load/Non-Load	Spending Rationale		Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending								
Load	Statutory/Regulatory	\$ 82,251,288	\$ 15,619,522	\$ 21,330,685	\$ 19,163,529	\$ 56,113,735	23%	68%	\$20,562,822	\$ (1,399,293)	\$ 72,018,304	\$ (10,232,984)	-12%	
	System Capacity & Performance	\$ 19,766,015	\$ 5,506,235	\$ 4,427,301	\$ 5,959,605	\$ 15,893,141	30%	80%	\$4,941,504	\$ 1,018,101	\$ 21,947,993	\$ 2,181,978	11%	
Load Total		\$ 102,017,303	\$ 21,125,757	\$ 25,757,986	\$ 25,123,134	\$ 72,006,877	25%	71%	\$25,504,326	\$ (381,192)	\$ 93,966,297	\$ (8,051,006)	-8%	
Non Load	Asset Condition	\$ 31,692,272	\$ 7,401,867	\$ 8,354,530	\$ 6,845,583	\$ 22,601,980	22%	71%	\$7,923,068	\$ (1,077,485)	\$ 30,870,867	\$ (821,405)	-3%	
	Damage/Failure	\$ 22,303,500	\$ 4,427,167	\$ 6,391,067	\$ 6,469,827	\$ 17,288,061	29%	78%	\$5,575,875	\$ 893,952	\$ 22,580,155	\$ 276,655	1%	
	Non-Infrastructure	\$ 4,462,000	\$ 418,422	\$ 431,889	\$ 500,649	\$ 1,350,960	11%	30%	\$1,115,500	\$ (614,851)	\$ 2,633,683	\$ (1,828,317)	-41%	
	Statutory/Regulatory	\$ 50,919,396	\$ 14,855,063	\$ 15,085,870	\$ 10,137,946	\$ 40,078,880	20%	79%	\$12,729,849	\$ (2,591,903)	\$ 52,337,507	\$ 1,418,111	3%	
	System Capacity & Performance	\$ 21,605,529	\$ 5,383,076	\$ 4,963,296	\$ 3,782,327	\$ 14,128,699	18%	65%	\$5,401,382	\$ (1,619,055)	\$ 19,993,925	\$ (1,611,604)	-7%	
Non Load Total		\$ 130,982,697	\$ 32,485,595	\$ 35,226,652	\$ 27,736,332	\$ 95,448,579	21%	73%	\$32,745,674	\$ (5,009,342)	\$128,416,136	\$ (2,566,561)	-2%	
Grand Total		\$ 233,000,000	\$ 53,611,352	\$ 60,984,638	\$ 52,859,466	\$ 167,455,456	23%	72%	\$58,250,000	\$ (5,390,534)	\$ 222,382,433	\$ (10,617,567)	-5%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

	BUDGET	RESULTS FOR THE THIRD QUARTER FY11/12						EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING										
						3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level		Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Variance of FY 11/12	
Program	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending			Expected 3rd Qtr Spending		Revised Projected FY 11/12 Spending	Investment Plan Level to Revised Projected Spending	% Change from FY 11/12 Investment Plan Level
D_Non-REP General/ Other	\$ 4,332,000	420,422	431,888	500,450	\$ 1,352,760	12%	31%	\$ 1,083,000	\$ (582,550)	\$ 2,630,943	\$ (1,701,057)	-39%
D_Non-REP HUF		12,000	(8,784)	68,950	\$ 72,166	-	-		\$ 68,950	\$ 87,774	\$ 87,774	-
D_Non-REP LINE OTHER	\$ 146,070,678	33,774,615	42,575,275	36,814,125	\$ 113,164,014	25%	77%	\$ 36,517,670	\$ 296,455	\$ 147,769,921	\$ 1,699,243	1%
D_Non-REP SUB OTHER	\$ 26,385,000	5,302,059	6,825,468	6,336,501	\$ 18,464,028	24%	70%	\$ 6,596,250	\$ (259,749)	\$ 26,536,488	\$ 151,488	1%
D_REP-Capital Related to OH Inspection Progra	\$ 26,460,000	7,090,113	6,106,587	4,516,172	\$ 17,712,872	17%	67%	\$ 6,615,000	\$ (2,098,828)	\$ 23,920,396	\$ (2,539,604)	-10%
D_REP-Capital Related to UG Inspection Progra	\$ 2,800,000	379,552	186,797	324,796	\$ 891,145	12%	32%	\$ 700,000	\$ (375,204)	\$ 1,085,054	\$ (1,714,946)	-61%
D_REP-Conductor Replacement		7,960	67,724	23,233	\$ 98,916	-	-		\$ 23,233	\$ 103,533	\$ 103,533	-
D_REP-Cutout Replacements		557	10,107	28,002	\$ 38,665	-	-		\$ 28,002	\$ 62,845	\$ 62,845	-
D_REP-Dist Transformer Replacement	\$ 3,650,000	1,133,755	584,489	867,781	\$ 2,586,025	24%	71%	\$ 912,500	\$ (44,719)	\$ 3,119,598	\$ (530,402)	-15%
D_REP-EMS Expansion	\$ 2,750,000	661,312	702,327	1,006,442	\$ 2,370,080	37%	86%	\$ 687,500	\$ 318,942	\$ 3,263,029	\$ 513,029	19%
D_REP-Engineering Reliability Review	\$ 4,303,920	862,864	732,458	530,930	\$ 2,126,252	12%	49%	\$ 1,075,980	\$ (545,050)	\$ 3,924,284	\$ (379,636)	-9%
D_REP-Feeder Hardening				194		-			\$ 194	\$ 9,194	\$ 18,000	
D_REP-Line Other	\$ 597,063	379,340	82,348	674,512	\$ 1,136,201	113%	190%	\$ 149,266	\$ 525,247	\$ 1,030,309	\$ 433,246	73%
D_REP-Pockets of Poor Performance	\$ 1,112,750	180,822	130,585	254,331	\$ 565,737	23%	51%	\$ 278,188	\$ (23,857)	\$ 776,214	\$ (336,536)	-30%
D_REP-Recloser Installations	\$ 6,000,000	2,072,127	1,879,723	416,442	\$ 4,368,292	7%	73%	\$ 1,500,000	\$ (1,083,558)	\$ 4,580,459	\$ (1,419,541)	-24%
D_REP-Side Tap Fusing		12,089	30,184	61,476	\$ 103,749	-	-		\$ 61,476	\$ 163,949	\$ 163,949	-
D_REP-Substation Asset Replacement	\$ 1,770,000	354,841	21,230	140,506	\$ 516,577	8%	29%	\$ 442,500	\$ (301,994)	\$ 628,577	\$ (1,141,423)	-64%
D_REP-Substation Infrastructure	\$ 750,000	151,884	174,601	4,861	\$ 331,346	1%	44%	\$ 187,500	\$ (182,639)	\$ 506,675	\$ (243,325)	-32%
D_REP-Substation Transformer Replacement	\$ 1,200,000	(4,684)	355	380	\$ (3,949)	0%	0%	\$ 300,000	\$ (299,620)	\$ (3,949)	\$ (1,203,949)	-100%
D_REP-Targeted Pole Replacements	\$ 1,598,995	(401,322)	315,781	(72,788)	\$ (158,329)	-5%	-10%	\$ 399,749	\$ (472,537)	\$ 285,335	\$ (1,313,659)	-82%
D_REP-UG Cable Replacements	\$ 2,519,594	996,398	9,878	245,770	\$ 1,252,045	10%	50%	\$ 629,899	\$ (384,129)	\$ 1,275,135	\$ (1,244,460)	-49%
D_REP-UG Structures and Equipment	\$ 700,000	224,649	124,112	116,121	\$ 464,882	17%		\$ 175,000	\$ (58,879)	\$ 499,882	\$ (200,118)	-29%
D_REP-URD Cable Replacements			1,508	280	\$ 1,788	-	-		\$ 280	\$ 126,788	\$ 126,788	-
Grand Total	\$ 233,000,000	53,611,352	60,984,638	52,859,466	\$ 167,455,456	23%	72%	\$ 58,250,000	\$ (5,390,534)	\$ 222,382,433	\$ (10,617,567)	-5%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	- ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING						
				FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investme nt Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending			Expected 3rd Qtr Spending								
Asset Condition D	Non-REP LINE OTHER	Albany Network Hatchways	C33183		\$ 6,487	1020.31	\$ 1,092	\$ 8,599	-	-		\$ 1,092	\$ 8,599	\$ 8,599	\$ 8,599	-	\$ 70,625	\$ 63,270	30%
		Altamont Switchgear Replacmt D	C33746	\$ 154,698	\$ 16	\$ 1,313	\$ 14,990	\$ 16,319	10%	11%	\$ 38,674	\$ (23,684)	\$ 298,735	\$ 144,038	93%	\$ 17,476	\$ 525,000	45%	
		Bradford Heights Backyard Cons	C18537		\$ (31,426)			\$ (31,426)	-	-		\$ -	\$ (31,426)	\$ (31,426)	-	\$ 672,221	\$ 717,000	0%	
		Brook Road 36954 Getaway cable	C29113	\$ 500,000	\$ 5,497	\$ 5,362	\$ 8,309	\$ 19,168	2%	4%	\$ 125,000	\$ (116,691)	\$ 31,018	\$ (468,982)	-94%	\$ 164,697	\$ 610,000	30%	
		Brook Road 55 - Convert Middle	CD0124		\$ 86,584	\$ 134,725	\$ (2,987)	\$ 218,322	-	-		\$ (2,987)	\$ 218,322	\$ 218,322	-	\$ 224,742	\$ 57,230	100%	
		Buffalo Network Vault Roofs	C35588	\$ 250,000	\$ 19,915	\$ 11,563	\$ 8,375	\$ 39,853	3%	16%	\$ 62,500	\$ (54,125)	\$ 58,378	\$ (191,622)	-77%	\$ 52,251	\$ 336,159	85%	
		Buffalo Station 23 Rebuild - F	C27947		\$ 15,370	\$ 603,091	\$ 62,587	\$ 681,048	-	-		\$ 62,587	\$ 681,920	\$ 681,920	-	\$ 2,300,188	\$ 2,250,000	100%	
		Buffalo Station 25 Rebuild - Line - C36458	C36458	\$ 35,000				\$ -	0%	0%	\$ 8,750	\$ (8,750)	\$ -	\$ (35,000)	-100%	\$ -	\$ -	0%	
		Buffalo Station 27 Rebuild - L	C33476	\$ 200,000	\$ 32,011	\$ 7,074	\$ 36,468	\$ 75,553	18%	38%	\$ 50,000	\$ (13,532)	\$ 92,553	\$ (107,447)	-54%	\$ 129,602	\$ 120,000	20%	
		Buffalo Station 29 Rebuild - F	C06723	\$ 685,425	\$ 665,230	\$ 269,767	\$ 51,497	\$ 986,494	8%	144%	\$ 171,356	\$ (119,859)	\$ 1,082,682	\$ 397,257	58%	\$ 2,254,569	\$ 2,323,000	85%	
		Buffalo Station 37 Rebuild - L	C33477	\$ 200,000	\$ 24,122	\$ 84,012	\$ 80,347	\$ 188,482	40%	94%	\$ 50,000	\$ 30,347	\$ 596,482	\$ 396,482	198%	\$ 228,547	\$ 2,234,000	20%	
		Buffalo Station 43 Rebuild - F	C27948	\$ 54,150	\$ 71,212	\$ 17,527	\$ 14,958	\$ 103,697	28%	191%	\$ 13,538	\$ 1,420	\$ 126,259	\$ 72,109	133%	\$ 2,672,064	\$ 3,031,000	85%	
		Buffalo Station 52 Rebuild - F	C27949	\$ 182,310	\$ 237,035	\$ 79,441	\$ 22,392	\$ 338,868	12%	186%	\$ 45,578	\$ (23,185)	\$ 364,368	\$ 182,058	100%	\$ 1,095,387	\$ 1,643,000	85%	
		Buffalo Station 59 Rebuild - Line	C33478	\$ 29,750				\$ -	0%	0%	\$ 7,438	\$ (7,438)	\$ -	\$ (29,750)	-100%	\$ -	\$ 20,000	5%	
		Burgoyne 51 - Rebuild Durkeeto	CD0222		\$ 1,467	\$ 250	\$ 7,345	\$ 9,062	-	-		\$ 7,345	\$ 23,062	\$ 23,062	-	\$ 10,334	\$ 769,706	20%	
		Butler 51 - Gansevoort Road Re	CD0145		\$ 936	\$ 6,176	\$ 3,226	\$ 10,338	-	-		\$ 3,226	\$ 55,138	\$ 55,138	-	\$ 17,540	\$ 121,961	30%	
		Canajoharie D-Line Work	C28837	\$ 1,500,000	\$ 281,186	\$ 656,400	\$ 417,943	\$ 1,355,529	28%	90%	\$ 375,000	\$ 42,943	\$ 1,458,729	\$ (41,271)	-3%	\$ 2,072,236	\$ 2,662,000	85%	
		Cent NY-Dist-Asset Replace Bla	CNC017	\$ 2,250,000	\$ 619,404	\$ 538,708	\$ 503,157	\$ 1,661,269	22%	74%	\$ 562,500	\$ (59,343)	\$ 1,634,986	\$ (615,014)	-27%	\$ 1,396,891	\$ 2,250,000	0%	
		Central Div _Utica_LVAC_Trans	C36603	\$ 250,000	\$ 17,194	\$ 9	\$ 9	\$ 17,212	0%	7%	\$ 62,500	\$ (62,491)	\$ 17,212	\$ (232,788)	-93%	\$ 23,670	\$ 382,720	45%	
		Central Div _Watertown_LVAC_Trans	C36602	\$ 200,000				\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	\$ -	\$ 382,720	0%	
		Central Division _Syr_Ash_Vault	C36578	\$ 200,000	\$ 5,755	\$ 6,746	\$ 33,230	\$ 45,731	17%	23%	\$ 50,000	\$ (16,770)	\$ 495,731	\$ 295,731	148%	\$ 107,325	\$ 437,832	45%	
		Central Division _Syr_Temple_Vaults	C36580	\$ 200,000				\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	\$ -	\$ 437,832	0%	
		Central Division _Utica_Vaults	C36577	\$ 200,000	\$ 13	\$ 14	\$ 15	\$ 43	0%	0%	\$ 50,000	\$ (49,985)	\$ 43	\$ (199,957)	-100%	\$ 983	\$ 437,832	45%	
		Central Division _Watertown_Vaults	C36572	\$ 200,000				\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	\$ -	\$ 437,832	0%	
		Chestertown 52 - Palisades Rd	C31992	\$ 471,250	\$ 240,572	\$ 203,845	\$ 82,210	\$ 526,627	17%	112%	\$ 117,813	\$ (35,602)	\$ 530,227	\$ 58,977	13%	\$ 616,096	\$ 585,500	100%	
		Colosse 32151 - Correct Stray	CD0104		\$ 57,579	\$ 315	\$ (10,900)	\$ 46,994	-	-		\$ (10,900)	\$ 46,994	\$ 46,994	-	\$ 129,432	\$ 192,255	100%	
		Delphi 26253 - Correct flicker	CD0100		\$ 638	\$ 671	\$ 1,416	\$ 2,725	-	-		\$ 1,416	\$ 2,725	\$ 2,725	-	\$ 13,370	\$ 101,471	30%	
		Distribution Transfers on Line	CD0082	\$ 100,000	\$ 135	\$ 144	\$ 154	\$ 433	0%	0%	\$ 25,000	\$ (24,846)	\$ 843	\$ (99,157)	-99%	\$ 9,951	\$ 112,000	30%	
		East NY-Dist-Asset Replace Bla	CNE017	\$ 2,250,000	\$ 430,966	\$ 561,419	\$ 497,933	\$ 1,490,318	22%	66%	\$ 562,500	\$ (64,567)	\$ 2,017,281	\$ (232,719)	-10%	\$ 1,490,374	\$ 2,250,000	66%	
		Eastern NY Network Equipment	C36834	\$ 500,000				\$ -	0%	0%	\$ 125,000	\$ (125,000)	\$ -	\$ (500,000)	-100%	\$ -	\$ -	0%	
		Greenbush 07854 - Best Road Co	CD0152		\$ 3,853	\$ 4,810	\$ 1,933	\$ 10,596	-	-		\$ 1,933	\$ 68,596	\$ 68,596	-	\$ 12,371	\$ 365,882	20%	
		Henry St 36 - River Crossing	C29432	\$ 365,000	\$ 120	\$ 128	\$ 137	\$ 384	0%	0%	\$ 91,250	\$ (91,113)	\$ 524	\$ (364,476)	-100%	\$ 8,836	\$ 381,000	30%	
		Liberty St. UG Cable Replacement	C36469	\$ 493,500				\$ -	0%	0%	\$ 123,375	\$ (123,375)	\$ -	\$ (493,500)	-100%	\$ -	\$ -	5%	
		LV Neutral Cable replacement - C36785	C36785	\$ 50,000				\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ -	\$ (50,000)	-100%	\$ -	\$ 161,253	0%	
		Market Hill Convert Load	C36638	\$ 75,000				\$ -	0%	0%	\$ 18,750	\$ (18,750)	\$ -	\$ (75,000)	-100%	\$ -	\$ 75,000	0%	
		MV - Frankfort 67761 - Replace	CD0300		\$ 1,462	\$ 483	\$ 36,628	\$ 38,573	-	-		\$ 36,628	\$ 38,573	\$ 38,573	-	\$ 38,573	\$ 60,000	95%	
		North Troy - Install Feeder Ge	C31598		\$ 34,425	\$ 6,300	\$ 14,451	\$ 55,177	-	-		\$ 14,451	\$ 55,177	\$ 55,177	-	\$ 357,878	\$ 392,000	100%	
		NR-Samaritan Keep Nursing Home	C36846	\$ 104,500	\$ 105	\$ 13	\$ 14	\$ 132	0%	0%	\$ 26,125	\$ (26,111)	\$ 5,132	\$ (99,368)	-95%	\$ 878	\$ 112,265	20%	
		Otten F41213 - Cat Den Poles R	C36191	\$ 170,500	\$ 9,616	\$ 105,217	\$ 76,135	\$ 190,968	45%	112%	\$ 42,625	\$ 33,510	\$ 191,068	\$ 20,568	12%	\$ 201,899	\$ 200,000	100%	
		Queensbury 54 - Rebuild Garris	CD0128		\$ 1,014	\$ 159,030	\$ 6,132	\$ 166,176	-	-		\$ 6,132	\$ 166,176	\$ 166,176	-	\$ 168,928	\$ 82,092	100%	
Replace open wire secondary-NY	C27864			\$ (37)		\$ (37)	-	-		\$ -	\$ (37)	\$ (37)	-	\$ 54,225	\$ 150,000	0%			
Reserve for Asset Replacement Unidentified	RESERVE	\$ (2,670,000)					-	0%	0%	\$ (667,500)	\$ 667,500	\$ -	\$ 2,670,000	-100%	\$ -	\$ -			
SA FI Plan - Eastern Div.	C24236		\$ (48,491)			\$ (48,491)	-	-		\$ -	\$ (48,491)	\$ (48,491)	-	\$ 3,305	\$ 160,101	0%			
SCCC Street Light Replacements	C36852	\$ 272,800	\$ 68,772	\$ 975	\$ 45,508	\$ 115,255	17%	42%	\$ 68,200	\$ (22,692)	\$ 115,255	\$ (157,545)	-58%	\$ 125,592	\$ 200,000	100%			
Scofield 53 Warrensburg Stony	C35725	\$ 95,313	\$ 8,989	\$ 538	\$ 32,266	\$ 41,793	34%	44%	\$ 23,828	\$ 8,438	\$ 41,793	\$ (53,520)	-56%	\$ 67,388	\$ 124,139	100%			
17851 SW - Replace Steel Conductor on Cu	CD0593	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 7,000	\$ 7,000	-	\$ -	\$ 220,000	0%			
V2325 Albany NY Roof Replaceme	C33908	\$ 120,000	\$ 19,153	\$ 14,455	\$ 57,312	\$ 90,919	48%	76%	\$ 30,000	\$ 27,312	\$ 90,919	\$ (29,081)	-24%	\$ 91,744	\$ 100,000	100%			
V2326 Albany NY Roof Replaceme	C33909	\$ 120,000	\$ 3,961	\$ 3,712	\$ 58,579	\$ 66,252	49%	55%	\$ 30,000	\$ 28,579	\$ 66,252	\$ (53,748)	-45%	\$ 106,822	\$ 100,000	100%			
V2327 Albany NY Roof Replaceme	C33910	\$ 120,000	\$ 611	\$ 60,213		\$ 60,824	0%	51%	\$ 30,000	\$ (30,000)	\$ 60,824	\$ (59,176)	-49%	\$ 100,878	\$ 100,000	100%			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised FY 11/12 Spending	11/12 Investment Plan Level to Revised Projected	Change from FY 11/12 Investme nt Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage	
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending											
		V5825 Schenectady NY Roof Repl	C33912		\$ 1,622	\$ 1,418		\$ 3,041	-	-		\$ -	\$ 3,041	\$ 3,041	-	\$ 101,305	\$ 100,000	100%	
		V-6 Albany NY Roof Replacement	C33911	\$ 166,600	\$ 21,579	\$ 72,789		\$ 94,368	0%	57%	\$ 41,650	\$ (41,650)	\$ 94,368	\$ (72,232)	-43%	\$ 107,202	\$ 100,000	100%	
		V-72 Howard St Replace Vault R	C32693		\$ 2,586	\$ 57,405		\$ 59,991	-	-		\$ -	\$ 59,991	\$ 59,991	-	\$ 118,200	\$ 171,868	100%	
		WARRENSBURG 52 Dartmouth Rd JP	C36114	\$ 110,825				\$ -	0%	0%	\$ 27,706	\$ (27,706)	\$ -	\$ (110,825)	-100%	\$ 79,892	\$ 118,599	100%	
		West NY-Dist-Asset Replace Bla	CNW017	\$ 2,500,000	\$ 591,129	\$ 903,535	\$ 587,224	\$ 2,081,889	23%	83%	\$ 625,000	\$ (37,776)	\$ 2,666,155	\$ 166,155	7%	\$ 2,083,405	\$ 2,500,000	75%	
		West Salamanca-Homer Hill 805	CD0132	\$ 125,000	\$ 2,391	\$ 26,446	\$ 19,807	\$ 48,644	16%	39%	\$ 31,250	\$ (11,443)	\$ 84,317	\$ (40,683)	-33%	\$ 54,347	\$ 133,000	45%	
		Buffalo - Replace Old Cable Po	C09315			\$ (1,138)		\$ (1,138)	-	-		\$ -	\$ (1,138)	\$ (1,138)	-	\$ 402,766	\$ 450,000	85%	
		NR-Heuvelton-TB#2 (Fdr Rework)	C09355			\$ (3,246)		\$ (3,246)	-	-		\$ -	\$ (3,246)	\$ (3,246)	-	\$ 811,490	\$ 805,863	100%	
		Raise F4261 for Clearance	CD0418			\$ 8,163	\$ 143,489	\$ 151,652	-	-		\$ 143,489	\$ 152,352	\$ 152,352	-	\$ 151,652	\$ 115,000	65%	
		11079 Milton Ave 58 - Voltage Improvement	CD0091					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ 110,000	100%	
		McBride Convert Fdrs to 13 2kV	C06381				\$ (4,258)	\$ (4,258)	-	-		\$ (4,258)	\$ (4,258)	\$ (4,258)	-	\$ 1,319,177	\$ 1,509,764	100%	
		Butler 51-Rebuild Potter Rd.	C06688				\$ (7,343)	\$ (7,343)	-	-		\$ (7,343)	\$ -	\$ -	-	\$ -	\$ -	0%	
		JPP Wiltisie Rd	C36427				\$ 32,734	\$ 32,734	-	-		\$ 32,734	\$ -	\$ -	-	\$ -	\$ -	0%	
	D Non-REP LINE OTHER	Total		\$ 12,831,620	\$ 3,510,795	\$ 4,610,802	\$ 2,934,515	\$ 11,056,112	23%	86%	\$ 3,207,905	\$ (273,390)	\$ 13,721,203	\$ 889,583	7%	\$ 22,339,327	\$ 34,589,146		
								\$ -	-	-		\$ -	\$ -	\$ -	-				
	D Non-REP SUB OTHER	Altamont Sub Metalclad Replace	C32296	\$ 1,000,000	\$ 96,416	\$ 92,388	\$ 78,509	\$ 267,313	8%	27%	\$ 250,000	\$ (171,491)	\$ 1,283,848	\$ 283,848	28%	\$ 546,912	\$ 2,360,000	5%	
		Batavia Failed Regulator Repl.	C29321		\$ 2,067	\$ -		\$ 2,067	-	-		\$ -	\$ 2,067	\$ 2,067	-	\$ 519,363	\$ 520,000	100%	
		BatteryRplStrategyCo36DxT	C33846	\$ 300,000				\$ -	0%	0%	\$ 75,000	\$ (75,000)	\$ 28,000	\$ (272,000)	-91%	\$ -	\$ 4,075,000	0%	
		Batts/Charg- NY Central	C32013	\$ 100,000	\$ 13,956	\$ (502)	\$ 39,315	\$ 52,769	39%	53%	\$ 25,000	\$ 14,315	\$ 60,769	\$ (39,231)	-39%	\$ 612,909	\$ 100,000	53%	
		Batts/Charg- NY West	C32014	\$ 600,000	\$ 12,552	\$ 5,291	\$ 155,338	\$ 173,182	26%	29%	\$ 150,000	\$ 5,338	\$ 225,432	\$ (374,568)	-62%	\$ 236,162	\$ 600,000	29%	
		Batts/Charg--NY East	C32012	\$ 50,000	\$ 240	\$ 4	\$ 24,825	\$ 25,068	50%	50%	\$ 12,500	\$ 12,325	\$ 48,144	\$ (1,856)	-4%	\$ 501,681	\$ 50,000	50%	
		Buffalo Indoor Sub. #23 Refurb	C25639	\$ 536,000	\$ 132,231	\$ 409,383	\$ 45,134	\$ 586,748	8%	109%	\$ 134,000	\$ (88,866)	\$ 586,748	\$ 50,748	9%	\$ 6,338,832	\$ 5,285,000	95%	
		Buffalo Indoor Sub. #29 Refurb	C06722	\$ 1,468,500	\$ 108,114	\$ 257,609	\$ 158,107	\$ 523,831	11%	36%	\$ 367,125	\$ (209,018)	\$ 673,831	\$ (794,669)	-54%	\$ 5,374,708	\$ 7,265,000	45%	
		Buffalo Indoor Sub. #43 Refurb	C25660	\$ 1,427,000	\$ 211,352	\$ 630,133	\$ 419,444	\$ 1,260,930	29%	88%	\$ 356,750	\$ 62,694	\$ 1,927,430	\$ 500,430	35%	\$ 6,667,554	\$ 7,088,000	85%	
		Buffalo Indoor Sub. #52 Refurb	C25659	\$ 1,744,638	\$ 110,236	\$ 230,661	\$ 442,295	\$ 783,192	25%	45%	\$ 436,160	\$ 6,136	\$ 1,320,232	\$ (424,406)	-24%	\$ 5,482,661	\$ 6,692,000	65%	
		Buffalo Station 27 Rebuild - S	C33473	\$ 300,000	\$ 1,167	\$ 675	\$ 19,651	\$ 21,493	7%	7%	\$ 75,000	\$ (55,349)	\$ 57,493	\$ (242,507)	-81%	\$ 22,307	\$ 240,000	5%	
		Buffalo Station 37 Rebuild - S	C33474	\$ 300,000	\$ 6,168	\$ 756	\$ 4,903	\$ 11,827	2%	4%	\$ 75,000	\$ (70,097)	\$ 42,827	\$ (257,173)	-86%	\$ 12,037	\$ 320,000	0%	
		Buffalo Station 59 Rebuild - S	C33475	\$ -	\$ 3,726	\$ 462	\$ 4,362	\$ 8,549	-	-		\$ 4,362	\$ 19,049	\$ 19,049	-	\$ 10,910	\$ 320,000	5%	
		Cent Div - Retire Dist Substat	C04394		\$ (8,683)	\$ 4,456	\$ 3,587	\$ (640)	-	-		\$ 3,587	\$ (640)	\$ (640)	-	\$ 65,375	\$ -	0%	
		Clinton Rd Cooling/3rd Feeder	C28838		\$ (4,234)	\$ 5,570		\$ 1,337	-	-		\$ -	\$ 1,337	\$ 1,337	-	\$ 677,591	\$ 650,000	100%	
		CortlandRelayReplacementTAS(KC	C34696	\$ 95,000	\$ 1,149	\$ 5,794	\$ 872	\$ 7,815	1%	8%	\$ 23,750	\$ (22,878)	\$ 13,815	\$ (81,185)	-85%	\$ 7,815	\$ 145,000	0%	
		DxT Study Budgetary reserve -	C26496		\$ 501	\$ 9	\$ (198)	\$ 312	-	-		\$ (198)	\$ 312	\$ 312	-	\$ 320	\$ 57,911	0%	
		DxT Study Budgetary reserve -	C28250		\$ (3,833)	\$ (3,388)		\$ (7,221)	-	-		\$ -	\$ (7,221)	\$ (7,221)	-	\$ (3,371)	\$ 18,048	0%	
		Ellicott Regulator Replacement	C32340		\$ 34,661	\$ 9,909	\$ 3,539	\$ 48,109	-	-		\$ 3,539	\$ 48,109	\$ 48,109	-	\$ 140,861	\$ 155,752	95%	
		Harper Transformer Replacement	CD0035	\$ 110,000				\$ -	0%	0%	\$ 27,500	\$ (27,500)	\$ 15,000	\$ (95,000)	-86%	\$ -	\$ 220,000	0%	
		Hoag Station Rehab	C36050	\$ 350,000	\$ 7,667	\$ 26,977	\$ 5,027	\$ 39,671	1%	11%	\$ 87,500	\$ (82,473)	\$ 69,694	\$ (280,306)	-80%	\$ 63,669	\$ 250,000	5%	
		Little River - 23kV Mobile Sub	C32950		\$ 188	\$ -	\$ -	\$ 188	-	-		\$ -	\$ 188	\$ 188	-	\$ 194	\$ 45,000	100%	
		Market Hill Sub Metalclad Repl	C32298	\$ 450,000	\$ 2,069	\$ 7,414	\$ 790	\$ 10,272	0%	2%	\$ 112,500	\$ (111,710)	\$ 11,772	\$ (438,228)	-97%	\$ 59,104	\$ 309,000	5%	
		Mumford Sta - Repl 401 & 405 D	C32552	\$ 80,000	\$ 3,201	\$ 39,463	\$ 117,698	\$ 160,361	147%	200%	\$ 20,000	\$ 97,698	\$ 167,741	\$ 87,741	110%	\$ 257,896	\$ 126,118	95%	
		NC ARP Breakers & Reclosers	C32253	\$ 840,000	\$ 137,344	\$ 62,810	\$ 37,724	\$ 237,878	4%	28%	\$ 210,000	\$ (172,276)	\$ 734,799	\$ (105,201)	-13%	\$ 1,757,629	\$ 840,000	28%	
		NE ARP Breakers & Reclosers	C32252	\$ 720,000	\$ 66,845	\$ 62,133	\$ (1,073)	\$ 127,905	0%	18%	\$ 180,000	\$ (181,073)	\$ 445,843	\$ (274,157)	-38%	\$ 1,370,443	\$ 720,000	18%	
		Network Transformer Replacemen	C29205	\$ 300,000	\$ 1,273	\$ 1,296	\$ 14,290	\$ 16,859	5%	6%	\$ 75,000	\$ (60,710)	\$ 16,859	\$ (283,141)	-94%	\$ 155,444	\$ 300,000	6%	
		NW ARP Breakers & Reclosers	C32261	\$ 732,000	\$ 101,735	\$ 66,072	\$ 118,044	\$ 285,851	16%	39%	\$ 183,000	\$ (64,956)	\$ 403,451	\$ (328,549)	-45%	\$ 1,437,410	\$ 732,000	39%	
		NY RTU Program - DxT Subs	CD2151	\$ 1,800,000	\$ 847,484	\$ 383,254	\$ 522,804	\$ 1,753,542	29%	97%	\$ 450,000	\$ 72,804	\$ 2,233,464	\$ 433,464	24%	\$ 5,790,342	\$ 10,274,879	97%	
		NY Substation Battery Eyewash	CD0260		\$ 782	\$ 31,139	\$ 3,426	\$ 35,346	-	-		\$ 3,426	\$ 232,346	\$ 232,346	-	\$ 35,346	\$ 428,235	0%	
		Reserve for Asset Replacement Unidentified	RESERVE	\$ (4,500,638)				\$ -	0%	0%	\$ (1,125,160)	\$ 1,125,160	\$ -	\$ 4,500,638	-100%	\$ -	\$ -		
		Retire Ludlum Statin 50	C06196		\$ 3	\$ (39)		\$ (37)	-	-		\$ -	\$ (37)	\$ (37)	-	\$ 150	\$ -	100%	
		Trinity TB4 UG Cables	C36390	\$ 75,000				\$ -	0%	0%	\$ 18,750	\$ (18,750)	\$ -	\$ (75,000)	-100%	\$ -	\$ -	0%	
		White Lake Station Upgrades	C08435	\$ 847,500	\$ 288,681	\$ 604,746	\$ 484,021	\$ 1,377,448	57%	163%	\$ 211,875	\$ 272,146	\$ 1,907,068	\$ 1,059,568	125%	\$ 2,536,606	\$ 3,253,000	65%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investme nt Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
		Dist Station Retirements - Eas	C13423			\$ 1,611		\$ 1,611	-	-		\$ -	\$ 1,611	\$ 1,611	-	\$ 35,855	\$ 53,616	0%
		04882 Mobile Readiness-NY West	C32005					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		11619 NY Circuit Breaker Replacement	C37883					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ 8,025,000	0%
		St Peter's Hosp. Retire Equipm	C21651				\$ 30	\$ 30	-	-		\$ 30	\$ 30	\$ 30	-	\$ (0)	\$ -	100%
		Alps - new dist sub - add feed	C28788				\$ -	\$ -	-	-		\$ -	\$ -	\$ -	-	\$ (9,185)	\$ 100,000	0%
		NYC - Dist Remote Racking Devi	C34671				\$ -	\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 169,362	\$ 170,000	100%
	D Non-REP SUB OTHER Total			\$ 9,725,000	\$ 2,175,055	\$ 2,936,085	\$ 2,702,466	\$ 7,813,605	28%	80%	\$ 2,431,250	\$ 271,216	\$ 12,571,412	\$ 2,846,412	29%	\$ 40,874,892	\$ 61,788,559	
								\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	
	D REP-Capital Related to V-2206 Vault conversion to man	C29108			\$ 433			\$ 433	-	-		\$ -	\$ 433	\$ 433	-	\$ 36,201	\$ 159,000	100%
	V-425	C27849			\$ 5,961			\$ 5,961	-	-		\$ -	\$ 5,961	\$ 5,961	-	\$ 165,391	\$ 148,596	100%
	D REP-Capital Related to UG Inspection Program Total				\$ 6,394			\$ 6,394	-	-		\$ -	\$ 6,394	\$ 6,394	-	\$ 201,592	\$ 307,596	
								\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	
	D REP-Conductor Replac	Gilbert Mills 51 Rebuild due t	C28590		\$ (8,152)	\$ -		\$ (8,152)	-	-		\$ -	\$ (8,152)	\$ (8,152)	-	\$ 766,643	\$ 811,788	100%
		Harris Road Rebuild	C28611		\$ (8,152)			\$ (8,152)	-	-		\$ -	\$ (8,152)	\$ (8,152)	-	\$ 149,009	\$ 187,200	100%
		Hurricane Rd. Rebuild	C15749		\$ (1,936)			\$ (1,936)	-	-		\$ -	\$ (1,936)	\$ (1,936)	-	\$ 165,041	\$ 309,056	100%
		E - NC Replace open wire prim	C31861		\$ 24,585	\$ 166		\$ 24,751	-	-		\$ -	\$ 24,751	\$ 24,751	-	\$ 31,777	\$ 395,000	45%
		NR-Brasher 85162-Maple Ridge R	C34547		\$ 245	\$ 72,175	\$ 23,233	\$ 95,653	-	-		\$ 23,233	\$ 95,653	\$ 95,653	-	\$ 104,339	\$ 30,000	100%
		Replace open wire secondary-NY	C27884		\$ 1,371			\$ 1,371	-	-		\$ -	\$ 1,371	\$ 1,371	-	\$ 112,500	\$ 150,000	45%
		Schuylerville 12- Reconductor	C10164			\$ (4,617)		\$ (4,617)	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
	D REP-Conductor Replacement Total				\$ 7,960	\$ 67,724	\$ 23,233	\$ 98,916	-	-		\$ 23,233	\$ 103,533	\$ 103,533	-	\$ 1,329,310	\$ 1,883,044	
								\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	
	D REP-Cutout Replaceme	FH - NC Cutout Replacement	C12967		\$ 21	\$ 6,962	\$ 26,513	\$ 33,497	-	-		\$ 26,513	\$ 57,677	\$ -	-	\$ 1,067,349	\$ 100,000	0%
		FH - NW Cutout Replacement	C12968		\$ 530		\$ 1,257	\$ 1,787	-	-		\$ 1,257	\$ 1,787	\$ 1,787	-	\$ 628,530	\$ 100,000	100%
		E - Cutout Replacements	C10963		\$ 6	\$ 3,144	\$ 393	\$ 3,543	-	-		\$ 393	\$ 3,543	\$ 3,543	-	\$ 3,948	\$ 4,851,000	0%
		FH - NE Cutout Replacement	C10960				\$ (161)	\$ (161)	-	-		\$ (161)	\$ (161)	\$ (161)	-	\$ 319,322	\$ 100,000	0%
	D REP-Cutout Replacements Total				\$ 557	\$ 10,107	\$ 28,002	\$ 38,665	-	-		\$ 28,002	\$ 62,845	\$ 62,845	-	\$ 2,019,149	\$ 5,151,000	
								\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	
	D REP-Feeder Hardening	11695 Feed 2762 - #6A reconductoring	CD0353				\$ 194	\$ 194	-	-		\$ 194	\$ 9,194	\$ 9,194	-	\$ 194	\$ 91,000	20%
	D REP-Feeder Hardening Total						\$ 194	\$ 194	-	-		\$ 194	\$ 9,194	\$ 9,194	-	\$ 194	\$ 91,000	
								\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	
	D REP-Line Other	330 oakridge dr	CD0153		\$ 97	\$ 125	\$ 192	\$ 414	-	-		\$ 192	\$ 18,414	\$ 18,414	-	\$ 3,317	\$ 52,211	65%
		Amsterdam 54 - Langley Rd 30 E	CD0169		\$ 7,215	\$ 802	\$ 3,166	\$ 11,183	-	-		\$ 3,166	\$ 12,203	\$ 12,203	-	\$ 13,353	\$ 183,431	20%
		Boyntonville 51 Regulators	CO6679		\$ 43,926	\$ 685	\$ (1,138)	\$ 43,474	-	-		\$ (1,138)	\$ 43,474	\$ 43,474	-	\$ 923,121	\$ 1,316,366	100%
		Middleburgh 52 - Kelsey Hill R	C35083	\$ 264,063	\$ 52,077	\$ 2,284	\$ 30,111	\$ 84,472	11%	32%	\$ 66,016	\$ (35,905)	\$ 137,272	\$ (126,791)	-48%	\$ 185,607	\$ 238,000	100%
		Newtonville 30568 - Trailer Pa	C36084	\$ 170,500	\$ 12,010	\$ 395	\$ 87,167	\$ 99,572	51%	58%	\$ 42,625	\$ 44,542	\$ 134,572	\$ (35,928)	-21%	\$ 103,245	\$ 185,300	85%
		Rathbun Labrador #39 Refurbish	CD0182	\$ 20,000	\$ 5,210	\$ 63,842	\$ 432,983	\$ 502,036	2165%	2510%	\$ 5,000	\$ 427,983	\$ 234,123	\$ 214,123	1071%	\$ 519,287	\$ 254,000	95%
		Rock City Falls 40415 - Armer	C20071		\$ 357	\$ 7,234	\$ 254	\$ 7,846	-	-		\$ 254	\$ 10,996	\$ 10,996	-	\$ 7,846	\$ 70,000	20%
		Teall Ave 54 - Edwards Ave Rat	CD0105		\$ 127,714			\$ 127,714	-	-		\$ -	\$ 127,714	\$ 127,714	-	\$ 133,090	\$ 162,500	100%
		Transformer HV Switch Replacem	CO0102		\$ 648	\$ 343	\$ 5,951	\$ 6,942	-	-		\$ 5,951	\$ 6,942	\$ 6,942	-	\$ 1,444,560	\$ 1,119,954	100%
		Warrensburg 51 - E Schroon Riv	C35271	\$ 142,500	\$ 130,085	\$ 5,095	\$ (2,048)	\$ 133,132	-1%	93%	\$ 35,625	\$ (37,673)	\$ 136,632	\$ (5,868)	-4%	\$ 326,585	\$ 180,000	85%
		Grand St. 51 - Route 7 Gap Clo	CD0374			\$ 4,023	\$ 2,224	\$ 6,247	-	-		\$ 2,224	\$ 10,247	\$ 10,247	-	\$ 6,247	\$ 193,269	5%
		Northway Mobile Home Park	CD0398			\$ (7,567)	\$ 111,147	\$ 103,580	-	-		\$ 111,147	\$ 148,130	\$ 148,130	-	\$ 103,580	\$ 133,717	85%
		Stow F5261 & Chautauqua F5762	CD0452			\$ 5,088	\$ 362	\$ 5,449	-	-		\$ 362	\$ 5,449	\$ 5,449	-	\$ 5,449	\$ 21,500	20%
		MV Hulser Rd Relocate OH Lines	CD0465				\$ 1,202	\$ 1,202	-	-		\$ 1,202	\$ 1,202	\$ 1,202	-	\$ 1,202	\$ 76,900	100%
		Henry St. 31637 - Rebuild/Conv	CD0508				\$ 2,469	\$ 2,469	-	-		\$ 2,469	\$ 2,469	\$ 2,469	-	\$ 2,469	\$ 81,442	0%
		Farman Road 51 - Bluebird Road	CD0545				\$ 471	\$ 471	-	-		\$ 471	\$ 471	\$ 471	-	\$ 471	\$ 264,808	0%
	D REP-Line Other Total			\$ 597,063	\$ 379,340	\$ 82,348	\$ 674,512	\$ 1,136,201	113%	190%	\$ 149,266	\$ 525,247	\$ 1,030,309	\$ 433,246	73%	\$ 3,779,427	\$ 4,533,398	
								\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	
	D REP-Substation Asset F	Circuit Switcher Strategy Co:3	C18850	\$ 350,000	\$ 156,794	\$ 1,707		\$ 158,501	0%	45%	\$ 87,500	\$ (87,500)	\$ 158,501	\$ (191,499)	-55%	\$ 1,111,749	\$ 6,513,599	45%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
		Elm 23kV Shunt Reactor	C36783		\$ 0			\$ 0	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	100%
		Mobile Sub Cables - NY East	CD0163		\$ 59,096	\$ 887	\$ 942	\$ 60,925	-	-		\$ 942	\$ 60,925	\$ 60,925	-	\$ 60,925	\$ 55,000	100%
		NR-State Street ES955-Failing	CD0087	\$ 320,000	\$ 96,863	\$ 16,891	\$ 118,345	\$ 232,100	37%	73%	\$ 80,000	\$ 38,345	\$ 344,100	\$ 24,100	8%	\$ 254,648	\$ 525,000	65%
		NY Mobile Station Readiness Pr	C25321	\$ 1,000,000	\$ 41,965	\$ 643		\$ 42,607	0%	4%	\$ 250,000	\$ (250,000)	\$ 42,607	\$ (957,393)	-96%	\$ 133,109	\$ 243,000	100%
		NY Small Capital tems	C26760	\$ 100,000				\$ -	0%	-	\$ 25,000	\$ (25,000)	\$ -			\$ 0	\$ 100,000	0%
		NY Station Retirement Program	C25319		\$ 975	\$ 143	\$ 153	\$ 1,270	-	-		\$ 153	\$ 1,270	\$ 1,270	-	\$ 10,056	\$ 50,000	0%
		Replace Metal Clad at Springfi	C24419		\$ (852)	\$ 959	\$ 21,066	\$ 21,174	-	-		\$ 21,066	\$ 21,174	\$ 21,174	-	\$ 1,800,709	\$ 1,777,000	100%
	D REP-Substation Asset Replacement Total			\$ 1,770,000	\$ 354,841	\$ 21,230	\$ 140,506	\$ 516,577	8%	29%	\$ 442,500	\$ (301,994)	\$ 628,577	\$ (1,141,423)	-64%	\$ 3,371,196	\$ 9,263,599	
								\$ -	-	-		\$ -	\$ -	\$ -				
	D REP-Substation Infrastr	Install Substation Animal Fenc	C33624		\$ 8,347	\$ (734)		\$ 7,613	-	-		\$ -	\$ 47,613	\$ 47,613	-	\$ 921,709	\$ 750,000	0%
			C33627	\$ 250,000			\$ 4,861	\$ 4,861	2%	-	\$ 62,500	\$ (57,639)	\$ 117,671			\$ 434,194	\$ 250,000	2%
			C33628	\$ 500,000	\$ 143,537	\$ 175,335		\$ 318,872	0%	64%	\$ 125,000	\$ (125,000)	\$ 318,872	\$ (181,128)	-36%	\$ 505,352	\$ 500,000	64%
		L630/631 Relocate UG	C33883					\$ -	-	-		\$ -	\$ 22,520	\$ 22,520	-	\$ 338,250	\$ -	100%
	D REP-Substation Infrastructure Total			\$ 750,000	\$ 151,884	\$ 174,601	\$ 4,861	\$ 331,346	1%	44%	\$ 187,500	\$ (182,639)	\$ 506,675	\$ (243,325)	-32%	\$ 2,199,504	\$ 1,500,000	
								\$ -	-	-		\$ -	\$ -	\$ -				
	D REP-Substation Transf	Cuyler#24 Inst 34/4kV Substation	C36102	\$ 400,000				\$ -	0%	0%	\$ 100,000	\$ (100,000)	\$ -	\$ (400,000)	-100%	\$ -	\$ -	0%
		Fisher Ave Replace 34/13kV Trans	C36101	\$ 200,000				\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	\$ -	\$ -	0%
		E - NY ARP Transformers	C25801	\$ 250,000	\$ 333	\$ 355	\$ 380	\$ 1,067	0%	0%	\$ 62,500	\$ (62,120)	\$ 1,067	\$ (248,933)	-100%	\$ 160,485	\$ 250,000	0%
		NY ARP Spare Substation Transf	C26055	\$ 350,000	\$ (5,017)			\$ (5,017)	0%	-1%	\$ 87,500	\$ (87,500)	\$ (5,017)	\$ (355,017)	-101%	\$ 772,017	\$ 350,000	0%
	D REP-Substation Transformer Replacement Total			\$ 1,200,000	\$ (4,684)	\$ 355	\$ 380	\$ (3,949)	0%		\$ 300,000	\$ (299,620)	\$ (3,949)			\$ 932,502	\$ 600,000	
								\$ -	-	-		\$ -	\$ -	\$ -				
	D REP-Targeted Pole Rep	Canajoharie - Clinton Rd Pole	C28288	\$ 192,000	\$ 224	\$ 238	\$ 255	\$ 717	0%	0%	\$ 48,000	\$ (47,745)	\$ 207,717	\$ 15,717	8%	\$ 16,503	\$ 198,000	30%
		E - NC Targeted Pole Replace	C08918		\$ (462,086)	\$ (12,941)	\$ (22,543)	\$ (497,571)	-	-		\$ (22,543)	\$ (497,571)	\$ (497,571)	-	\$ 13,595,322	\$ 777,000	0%
		E - NE Targeted Pole Replace	C14063		\$ (3,425)	\$ 63,821	\$ 13,915	\$ 74,311	-	-		\$ 13,915	\$ 75,151	\$ 75,151	-	\$ 8,386,332	\$ 1,208,000	85%
		E - NW Targeted Pole Replace	C08954	\$ 1,050,000	\$ 33,239	\$ 257,948	\$ (27,222)	\$ 263,966	-3%	25%	\$ 262,500	\$ (289,722)	\$ 494,790	\$ (555,210)	-53%	\$ 12,979,984	\$ 1,050,000	85%
		NR-Distr-8043.08 CuNaph(Veri	C00105		\$ 20,574	\$ 5,207	\$ (9,408)	\$ 16,373	-	-		\$ (9,408)	\$ 16,373	\$ 16,373	-	\$ 2,477,983	\$ 1,778,042	0%
		NR-Distr-8043.08-CuNaph(soleo	C00194		\$ 9,171	\$ 1,508	\$ 335	\$ 11,014	-	-		\$ 335	\$ 11,014	\$ 11,014	-	\$ 4,171,121	\$ 600,000	0%
		Sharon 52 - Rt 20 & Argusville	C06680	\$ 356,995	\$ 981			\$ 981	0%	0%	\$ 89,249	\$ (89,249)	\$ 981	\$ (356,014)	-100%	\$ 32,462	\$ 77,560	30%
		NR_Dexter_72661_NYSHwy180_Rebu	CD0478				\$ 19,413	\$ 19,413	-	-		\$ 19,413	\$ 24,413	\$ 24,413	-	\$ 19,413	\$ 60,000	100%
	D REP-Targeted Pole Replacements Total			\$ 1,598,995	\$ (401,322)	\$ 315,781	\$ (25,255)	\$ (110,796)	-2%	-7%	\$ 399,749	\$ (425,004)	\$ 332,868	\$ (1,266,126)	-79%	\$ 41,679,119	\$ 5,748,602	
								\$ -	-	-		\$ -	\$ -	\$ -				
	D REP-UG Cable Replace	E-NC Cable Replacements	C13822	\$ 650,000	\$ 778,037	\$ (155,345)	\$ 85,950	\$ 708,642	13%	109%	\$ 162,500	\$ (76,550)	\$ 708,642	\$ 58,642	9%	\$ 3,860,275	\$ 650,000	100%
		E-NE Cable Replacements	C11099	\$ 1,000,000	\$ 21,599	\$ 5,128	\$ 74,967	\$ 101,693	7%	10%	\$ 250,000	\$ (175,033)	\$ 104,712	\$ (895,288)	-90%	\$ 974,092	\$ 1,000,000	0%
		E-NW Cable Replacements	C13282	\$ 465,000	\$ 193,956	\$ 145,007	\$ 44,982	\$ 383,946	10%	83%	\$ 116,250	\$ (71,268)	\$ 387,912	\$ (77,088)	-17%	\$ 5,543,603	\$ 465,000	100%
		NR-Gilpin Bay 95661-Hoel Pond	C15732		\$ 2,237	\$ 13,075		\$ 15,312	-	-		\$ -	\$ 15,312	\$ 15,312	-	\$ 109,310	\$ 104,800	100%
		NR-Mill St-Failed Ductline	C32650	\$ 356,995				\$ -	0%	0%	\$ 89,249	\$ (89,249)	\$ 3,967	\$ (353,028)	-99%	\$ -	\$ 421,800	20%
		Whitaker 51 River Crossing	C06850	\$ 47,599	\$ 568	\$ 223	\$ 8,610	\$ 9,402	18%	20%	\$ 11,900	\$ (3,290)	\$ 21,302	\$ (26,298)	-55%	\$ 215,763	\$ 252,000	65%
		Pine Grove #59 UG Getaways	CD0217			\$ 1,789	\$ 28	\$ 1,817	-	-		\$ 28	\$ 1,817			\$ 1,817	\$ 185,000	0%
		06326 NR-Gilpin Bay 95661-Fish Creek Pon	C15727				\$ 31,233	\$ 31,233	-	-		\$ 31,233	\$ 31,233	\$ 31,233	-	\$ 54,586	\$ 113,000	65%
		06686 Stonehenge URD	C28826					\$ -	-	-		\$ -	\$ 238	\$ 238	-	\$ -	\$ 60,000	5%
	D REP-UG Cable Replacements Total			\$ 2,519,594	\$ 996,398	\$ 9,878	\$ 245,770	\$ 1,252,045	10%		\$ 629,899	\$ (384,129)	\$ 1,275,135	\$ (1,244,460)		\$ 10,759,446	\$ 3,251,600	
								\$ -	-	-		\$ -	\$ -	\$ -				
	D REP-UG Structures and	Central Div_Syr_Ash_LVAC_Trans	C36604	\$ 350,000	\$ 123,729	\$ 73,039	\$ 6,042	\$ 202,810	2%		\$ 87,500	\$ (81,458)	\$ 237,810			\$ 270,994	\$ 642,000	65%
		Central Div_Syr_Temple_LVAC_Trans	C36605	\$ 350,000				\$ -	0%		\$ 87,500	\$ (87,500)	\$ -			\$ -	\$ 382,720	0%
		Network Protector Replacement	C36651		\$ 32,788	\$ 18,831	\$ 38,631	\$ 90,250	-	-		\$ 38,631	\$ 90,250	\$ 90,250	-	\$ 90,250	\$ 591,373	65%
		Network Transformer Replacemen	C36636		\$ 68,131	\$ 29,034	\$ 71,317	\$ 168,482	-	-		\$ 71,317	\$ 168,482	\$ 168,482	-	\$ 168,482	\$ 601,569	0%
		Vault Roof Replacement	C36652			\$ 3,209	\$ 131	\$ 3,340	-	-		\$ 131	\$ 3,340	\$ 3,340	-	\$ 3,340	\$ 332,555	95%
	D REP-UG Structures and Equipment Total			\$ 700,000	\$ 224,649	\$ 124,112	\$ 116,121	\$ 464,882	17%	66%	\$ 175,000	\$ (58,879)	\$ 499,882	\$ (200,118)	-29%	\$ 533,065	\$ 2,550,217	
								\$ -	-	-		\$ -	\$ -	\$ -				

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	- ACTUAL SPENDING				EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
	D REP-URD Cable Replac	CR-Autum Ridge URD replacement	CD0426			\$ 1,508	\$ 280	\$ 1,788	-	-	\$ 280	\$ 126,788	\$ 126,788	-	-	\$ 1,788	\$ 105,000	20%
		09224 Riverside 28855 UG Cable Replacerr	C36468					\$ -	-	-	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	20%
	D REP-URD Cable Replacements Total					\$ 1,508	\$ 280	\$ 1,788	-	-	\$ 280	\$ 126,788	\$ 126,788	-	-	\$ 1,788	\$ 105,000	
								\$ -	-	-	\$ -	\$ -	\$ -	-	-			
Asset Condition Total				\$ 31,692,272	\$ 7,401,867	\$ 8,354,530	\$ 6,845,583	\$ 22,601,980	22%	71%	\$ 7,923,068	\$ (1,077,485)	\$ 30,870,867	\$ (821,405)	-3%	\$ 130,020,512	\$ 131,362,761	
								\$ -	-	-			\$ -	-	-			
Damage/Failure	D Non-REP LINE OTHER	Albany Network Equipment	C33173		\$ 9,720		\$ 8,525	\$ 18,245	-	-	\$ 8,525	\$ 30,145	\$ 30,145	-	-	\$ 113,263	\$ 100,000	0%
		Cent NY-Dist-Damage/Failure BI	CNC014	\$ 3,809,000	\$ 704,844	\$ 1,402,118	\$ 1,230,387	\$ 3,337,349	32%	88%	\$ 952,250	\$ 278,137	\$ 4,465,187	\$ 656,187	17%	\$ 3,337,367	\$ 3,809,000	0%
		CR_Belmont_26052-Fdr Getaway R	CD0200		\$ 225,974	\$ 1,206		\$ 227,179	-	-	\$ -	\$ 227,179	\$ 227,179	-	-	\$ 358,324	\$ 348,000	100%
		CURRYTOWN ROAD	CD0313		\$ 18,904	\$ 30,213		\$ 49,118	-	-	\$ -	\$ 49,118	\$ 49,118	-	-	\$ 49,118	\$ 84,627	100%
		East NY-Dist-Damage/Failure BI	CNE014	\$ 5,688,000	\$ 1,745,883	\$ 1,570,419	\$ 1,744,777	\$ 5,061,079	31%	89%	\$ 1,422,000	\$ 322,777	\$ 6,447,748	\$ 759,748	13%	\$ 5,061,317	\$ 5,688,000	89%
		FY06 Storm Damage-Dist-Cent Di	C12965	\$ 500,000	\$ (3,882)	\$ 440	\$ 2,711	\$ (731)	1%	0%	\$ 125,000	\$ (122,289)	\$ 124,375	\$ (375,625)	-75%	\$ 747,848	\$ 500,000	0%
		MV-Pillmore Rd Rebuild and Con	CD0007		\$ 9,296	\$ 17,758		\$ 27,054	-	-	\$ -	\$ 27,054	\$ 27,054	-	-	\$ 122,036	\$ 250,000	100%
		NYS OGS Parking Lot Sheridan A	CD0257		\$ 1,543	\$ 2,194	\$ 25	\$ 3,763	-	-	\$ 25	\$ 3,763	\$ 3,763	-	-	\$ 3,763	\$ 50,000	30%
		Reserve for Damage/Failure Unidentified Sp	RESERVE	\$ 200,000				\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	\$ -	\$ -	
		Storm Damage - Dist - Western	C00056	\$ 500,000	\$ 825	\$ 91,230	\$ (30,758)	\$ 61,297	-6%	12%	\$ 125,000	\$ (155,758)	\$ 121,347	\$ (378,653)	-76%	\$ 4,068,354	\$ 500,000	75%
		Storm Damage Distribution East	C00328	\$ 500,000	\$ (5,190)	\$ 71,189	\$ 1,049,971	\$ 1,115,969	210%		\$ 125,000	\$ 924,971	\$ 1,115,969			\$ 5,172,952	\$ 500,000	100%
		Syr_Ash_N41153_SOC Bldg C	C36607	\$ 104,500	\$ 66,801			\$ 66,801	0%	64%	\$ 26,125	\$ (26,125)	\$ 66,801	\$ (37,699)	-36%	\$ 89,503	\$ 102,000	100%
		Syr_Ash_N48126_Herald Journal	C36609	\$ 104,500	\$ 17	\$ 18	\$ 20	\$ 56	0%	0%	\$ 26,125	\$ (26,105)	\$ 56	\$ (104,444)	-100%	\$ 1,279	\$ 112,265	100%
		Syr_Ash_N48154_SOC Bldg C	C36608	\$ 104,500	\$ 786	\$ 371,793	\$ 6,724	\$ 379,303	6%	363%	\$ 26,125	\$ (19,401)	\$ 379,303	\$ 274,803	263%	\$ 434,774	\$ 251,000	100%
		West NY-Dist-Damage/Failure BI	CNW014	\$ 7,410,000	\$ 890,612	\$ 1,511,272	\$ 1,431,754	\$ 3,833,639	19%	52%	\$ 1,852,500	\$ (420,746)	\$ 5,202,479	\$ (2,207,521)	-30%	\$ 3,834,479	\$ 7,410,000	75%
		Whitaker Sw 8106 Repair	CD0186		\$ 1,069			\$ 1,069	-	-	\$ -	\$ -	\$ 1,069	\$ 1,069	-	\$ 119,788	\$ 234,911	100%
		CR-Replace Belmont 51 Damaged	CD0381			\$ 175,832	\$ 95,055	\$ 270,887	-	-	\$ 95,055	\$ 270,887	\$ 270,887	-	-	\$ 270,887	\$ 725,000	100%
		Packard-Huntley 78 Line - Dist	CD0419			\$ 3,531	\$ 3,227	\$ 6,759	-	-	\$ 3,227	\$ 6,759	\$ 6,759	-	-	\$ 6,759	\$ 50,000	20%
		MV-Porter Rotterdam 31 clearan	CD0455			\$ 373	\$ 6	\$ 379	-	-	\$ 6	\$ 75,379	\$ 75,379	-	-	\$ 379	\$ 5,000	30%
		Temple Station ReplaceCbl9Relays	C38264					\$ -	-	-	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	0%
		Due to Major Storm - Distribut	C00127				\$ 792	\$ 792	-	-	\$ 792	\$ -	\$ -	-	-	\$ -	\$ -	0%
		Buffalo Station 29 - F2968 Rec	CD0479				\$ 200,714	\$ 200,714	-	-	\$ 200,714	\$ 200,714	\$ 200,714	-	-	\$ 200,714	\$ 480,000	95%
		NERC Alert - Transmission Clea	CD0494			\$ 771	\$ 771	\$ 771	-	-	\$ 771	\$ 771	\$ 771	-	-	\$ 771	\$ 10,000	0%
		Packard-Huntley 77 Line Dist C	CD0507				\$ 36,297	\$ 36,297	-	-	\$ 36,297	\$ 36,297	\$ 36,297	-	-	\$ 36,297	\$ 120,000	0%
		MV - Relocate Clinton 60452	CD0547				\$ 3,207	\$ 3,207	-	-	\$ 3,207	\$ 3,207	\$ 3,207	-	-	\$ 3,207	\$ 185,000	0%
		Rotterdam 13852 - Rotterdam Lo	CD0549				\$ 1,220	\$ 1,220	-	-	\$ 1,220	\$ 1,220	\$ 1,220	-	-	\$ 1,220	\$ 1,058,000	0%
D Non-REP LINE OTHER Total				\$ 18,920,500	\$ 3,667,203	\$ 5,249,585	\$ 5,785,427	\$ 14,702,215	31%	78%	\$ 4,730,125	\$ 1,055,302	\$ 18,856,826	\$ (63,674)	0%	\$ 24,034,400	\$ 22,572,803	
								\$ -	-	-	\$ -	\$ -	\$ -	-	-			
D Non-REP SUB OTHER		Brook Road6277LineBackerD/F PI	C35928	\$ 350,000	\$ 9,914	\$ 108,539	\$ 120,269	\$ 238,722	34%		\$ 87,500	\$ 32,769	\$ 244,722			\$ 244,623	\$ 150,000	95%
		Buffalo Sta 54 - repl MOD 101,	C34666	\$ 324,000	\$ 17,324	\$ 244	\$ 6,329	\$ 23,897	2%		\$ 81,000	\$ (74,671)	\$ 451,397			\$ 26,490	\$ 400,000	5%
		Buffalo Station129 Transformer	C37723		\$ 901	\$ 1,555	\$ -	\$ 2,456	-	-	\$ -	\$ 2,456	\$ 2,456	-	-	\$ 266,516	\$ -	95%
		Cent NY-Dist-Subs Blanket	CNC002	\$ 456,000	\$ 86,671	\$ 126,504	\$ 3,814	\$ 216,988	1%	48%	\$ 114,000	\$ (110,186)	\$ 348,813	\$ (107,187)	-24%	\$ 216,988	\$ 456,000	48%
		Colosse: Replace R510 Recloser	C34607	\$ 113,000	\$ 18,739	\$ 70,365	\$ 105,955	\$ 195,059	94%	173%	\$ 28,250	\$ 77,705	\$ 218,059	\$ 105,059	93%	\$ 259,673	\$ 308,723	95%
		DxT Substation Dmg/Fail Reserv	C18595	\$ 110,000	\$ 94,671	\$ 217,719	\$ 138,471	\$ 450,861	126%	410%	\$ 27,500	\$ 110,971	\$ 565,611	\$ 455,611	414%	\$ 3,144,356	\$ 2,035,088	100%
		East Dunkirk Transformer # 2 D	C37742		\$ 8,446	\$ 1,145		\$ 9,591	-	-	\$ -	\$ 9,591	\$ 9,591	-	-	\$ 482,176	\$ -	95%
		East NY-Dist-Subs Blanket	CNE002	\$ 777,000	\$ 320,579	\$ 242,775	\$ 94,314	\$ 657,667	12%	85%	\$ 194,250	\$ (99,936)	\$ 874,314	\$ 97,314	13%	\$ 657,667	\$ 777,000	85%
		Greenhurst Station 60 - Replac	CD0042		\$ 3,415	\$ (6,053)		\$ (2,638)	-	-	\$ -	\$ (2,638)	\$ (2,638)	-	-	\$ 238,303	\$ 248,000	100%
		Remanufacture Mobile 9C	CD0065	\$ 153,000	\$ 20,458	\$ 260,532	\$ 2,611	\$ 283,601	2%	185%	\$ 38,250	\$ (35,639)	\$ 283,601	\$ 130,601	85%	\$ 665,350	\$ 600,000	100%
		Replace Epoxy Bushings on SP S	C36905	\$ 39,000	\$ 278	\$ 296	\$ 317	\$ 891	1%	2%	\$ 9,750	\$ (9,433)	\$ 891	\$ (38,109)	-98%	\$ 20,492	\$ 71,000	2%
		Reserve for Damage/Failure Unidentified Sp	RESERVE	\$ 600,000				\$ -	0%		\$ 150,000	\$ (150,000)	\$ -			\$ -	\$ -	
		West NY-Dist-Subs Blanket	CNW002	\$ 461,000	\$ 178,568	\$ 117,442	\$ 203,874	\$ 499,884	44%	108%	\$ 115,250	\$ 88,624	\$ 562,375	\$ 101,375	22%	\$ 511,375	\$ 461,000	100%
		Chautauqua Station 57 - Failed	CD0417			\$ 420	\$ 4,527	\$ 4,947	-	-	\$ 4,527	\$ 10,767	\$ 10,767	-	-	\$ 4,947	\$ 450,000	5%
		12874 Buffalo Station 122 - Replace Regula	CD0350				\$ 1,449	\$ 1,449	-	-	\$ 1,449	\$ 150,899	\$ 150,899	-	-	\$ 1,449	\$ 250,000	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail				BUDGET	ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected		Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage	
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending						%	%				
		Delanson Station 269 - Transfo	CD0568				\$ 2,470	\$ 2,470	-	-		\$ 2,470	\$ 2,470	\$ 2,470	\$ 2,470	-	\$ 2,470	\$ 628,365	0%
	D Non-REP SUB OTHER	Total		\$ 3,383,000	\$ 759,965	\$ 1,141,482	\$ 684,400	\$ 2,585,846	20%	76%	\$ 845,750	\$ (161,350)	\$ 3,723,329	\$ 340,329	10%	\$ 6,742,875	\$ 6,835,176		
	Damage/Failure	Total		\$ 22,303,500	\$ 4,427,167	\$ 6,391,067	\$ 6,469,827	\$ 17,288,061	29%	78%	\$ 5,575,875	\$ 893,952	\$ 22,580,155	\$ 276,655	1%	\$ 30,777,275	\$ 29,407,979		
Non-Infrastructu	D Non-REP General/ Other	Cent NY-General-Genl Equip Bla	CNC070	\$ 1,122,000	\$ 117,777	\$ 121,219	\$ 58,962	\$ 297,958	5%	27%	\$ 280,500	\$ (221,538)	\$ 396,967	\$ (725,033)	-65%	\$ 297,958	\$ 1,122,000	27%	
		East NY-General-Genl Equip Bla	CNE070	\$ 861,000	\$ 50,908	\$ 38,426	\$ 66,357	\$ 155,691	8%	18%	\$ 215,250	\$ (148,893)	\$ 203,750	\$ (657,250)	-76%	\$ 155,691	\$ 861,000	18%	
		Meter Test Equipment NY	CD0033		\$ 103,289			\$ 103,289	-	-		\$ -	\$ 103,289	\$ 103,289	-	\$ 361,216	\$ 255,000	0%	
		Reserve for General Equipment Specifics & TELECOM	RESERVE C04157	\$ 259,000				\$ -	0%		\$ 64,750	\$ (64,750)	\$ -	\$ -	-	\$ -	\$ -		
		Telecom and Radio Equipment	C04157	\$ 1,050,000	\$ 85,146	\$ 134,643	\$ 298,850	\$ 518,639	28%		\$ 262,500	\$ 36,350	\$ 927,552			\$ 6,217,466	\$ 1,050,000	49%	
		West NY-General-Genl Equip Bla	CNW070	\$ 1,040,000	\$ 63,301	\$ 137,600	\$ 76,281	\$ 277,182	7%	27%	\$ 260,000	\$ (183,719)	\$ 996,984	\$ (43,016)	-4%	\$ 277,182	\$ 1,040,000	75%	
		Co 36 Acctg Entries/Accruals	C06319					\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ 504,013	\$ -	0%	
		Capital Overheads	CAP036					\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ (2,513,931)	\$ -	0%	
	D Non-REP General/ Other	Total		\$ 4,332,000	\$ 420,422	\$ 431,888	\$ 500,450	\$ 1,352,760	12%	31%	\$ 1,083,000	\$ (582,550)	\$ 2,628,543	\$ (1,703,457)	-39%	\$ 5,299,595	\$ 4,328,000		
	D Non-REP LINE OTHER	Cent NY-Dist-Telecomm Blanket	CNC021	\$ 10,000				\$ -	0%	0%	\$ 2,500	\$ (2,500)	\$ 2,500	\$ (7,500)	-75%	\$ -	\$ 10,000	0%	
		East NY-Dist-Telecomm Blanket	CNE021	\$ 10,000			\$ 199	\$ 199	2%	2%	\$ 2,500	\$ (2,301)	\$ 2,640	\$ (7,360)	-74%	\$ 199	\$ 10,000	2%	
		West NY-Dist-Facilities Blanke	CNW023		\$ (2,000)			\$ (2,000)	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	0%	
		West NY-Dist-Telecomm Blanket	CNW021	\$ 10,000				\$ -	0%	0%	\$ 2,500	\$ (2,500)	\$ -	\$ (10,000)	-100%	\$ -	\$ 10,000	75%	
		test Rel 9	C25379			\$ 1		\$ 1	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	0%	
	D Non-REP LINE OTHER	Reserve for Other Unidentified Specifics & SRESERVE	036_999 LINE	\$ 30,000	\$ (2,000)	\$ 1	\$ 199	\$ (1,800)	1%	-6%	\$ 7,500	\$ (7,301)	\$ 5,140	\$ (24,860)	-83%	\$ 199	\$ 30,000		
	D Non-REP SUB OTHER	DxT Study Budgetary reserve -	C31550	\$ 100,000		\$ -		\$ -	0%	0%	\$ 25,000	\$ (25,000)	\$ -	\$ (100,000)	-100%	\$ (0)	\$ 299,778	0%	
	D Non-REP SUB OTHER	Total		\$ 100,000		\$ -		\$ -	0%	0%	\$ 25,000	\$ (25,000)	\$ -	\$ (100,000)	-100%	\$ (0)	\$ 299,778		
	Non-Infrastructure	Total		\$ 4,462,000	\$ 418,422	\$ 431,889	\$ 500,649	\$ 1,350,960	11%	30%	\$ 1,115,500	\$ (614,851)	\$ 2,633,683	\$ (1,828,317)	-41%	\$ 5,299,794	\$ 4,657,778		
Statutory/Regula	D Non-REP GENERAL/OT	Pine Ave Street Lighting - Niagara Falls	CD0583	\$ -				\$ -	-	-	\$ -	\$ -	\$ 2,400	\$ 2,400	-	\$ -	\$ 400,000	0%	
	D Non-REP GENERAL/OTHER	TOTAL		\$ -				\$ -	-	-	\$ -	\$ -	\$ 2,400	\$ 2,400	-	\$ -	\$ 400,000		
Statutory/Regula	D Non-REP LINE OTHER	258 Hoosick St Troy New York	CD0109		\$ 31,238			\$ 31,238	-	-	\$ -	\$ -	\$ 31,238	\$ 31,238	-	\$ 36,491	\$ 181,428	100%	
		Akwesasne New Service	C03832		\$ 119	\$ 9,175	\$ 31,828	\$ 41,123	-	-	\$ 31,828	\$ 41,123	\$ 41,123	\$ 41,123	-	\$ 1,422,667	\$ 629,172	95%	
		Ashwood Subdivision, Wheatfiel	CD0243		\$ 26,804			\$ 26,804	-	-	\$ -	\$ -	\$ 26,804	\$ 26,804	-	\$ 36,106	\$ 140,250	100%	
		Benderson Development - Walma	C36512		\$ 63,446	\$ 12,370	\$ (30,506)	\$ 45,311	-	-	\$ (30,506)	\$ 45,311	\$ 45,311	\$ 45,311	-	\$ 68,814	\$ 77,765	100%	
		Bethlehem tie distribution eas	CD0003	\$ 10,000	\$ 3,339			\$ 3,339	0%	33%	\$ 2,500	\$ (2,500)	\$ 3,339	\$ (6,661)	-67%	\$ 47,236	\$ 150,000	100%	
		Brevator Street Light Replacem	CD0129		\$ 514	\$ 16	\$ 125,872	\$ 126,402	-	-	\$ 125,872	\$ 126,402	\$ 126,402	\$ 126,402	-	\$ 127,653	\$ 112,000	100%	
		Bridge St Amsterdam UG St Ligh	CD0130		\$ 113,242	\$ 105,804	\$ 64,975	\$ 284,021	-	-	\$ 64,975	\$ 284,771	\$ 284,771	\$ 284,771	-	\$ 289,913	\$ 190,000	95%	
		Brunswick Apartments URD,Bruns	CD0238		\$ 232,459	\$ 67,106		\$ 299,565	-	-	\$ -	\$ 299,565	\$ 299,565	\$ 299,565	-	\$ 354,152	\$ 226,959	100%	
		Buffalo Lakeside Commerce Park	CD0309		\$ 22,787	\$ 4,381	\$ 100,041	\$ 127,209	-	-	\$ 100,041	\$ 128,489	\$ 128,489	\$ 128,489	-	\$ 127,209	\$ 245,000	100%	
		Buffalo Sewer Auth. Screening	C33450	\$ 92,456	\$ 9,699	\$ 3,005		\$ 12,704	0%	14%	\$ 23,114	\$ (23,114)	\$ 12,704	\$ (79,753)	-86%	\$ 152,873	\$ 160,978	100%	
		Buffalo Spot Network - Canal Side	C35514	\$ 163,000				\$ -	0%	0%	\$ 40,750	\$ (40,750)	\$ -	\$ (163,000)	-100%	\$ -	\$ 162,889	20%	
		Buffalo Spot Network Curtis Bldg	C35512	\$ 209,715				\$ -	0%	0%	\$ 52,429	\$ (52,429)	\$ -	\$ (209,715)	-100%	\$ -	\$ 246,349	0%	
		Carriage Hills Subdivision Pha	C36865	\$ 50,000				\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ -	\$ (50,000)	-100%	\$ 62,876	\$ 106,699	100%	
		Cent NY-Dist-3rd Party Attch B	CNC022	\$ 98,000	\$ 57,762	\$ 53,346	\$ 19,213	\$ 130,321	20%	133%	\$ 24,500	\$ (5,287)	\$ 154,821	\$ 56,821	58%	\$ 130,321	\$ 98,000	100%	
		Cent NY-Dist-Land/Rights Blank	CNC009	\$ 1,375,000	\$ 463,309	\$ 336,768	\$ 420,945	\$ 1,221,022	31%	89%	\$ 343,750	\$ 77,195	\$ 1,564,772	\$ 189,772	14%	\$ 1,221,022	\$ 1,375,000	0%	
		Cent NY-Dist-Meter Blanket	CNC004	\$ 685,000	\$ 896,887	\$ (454,858)	\$ 214,544	\$ 656,573	31%	96%	\$ 171,250	\$ 43,294	\$ 827,823	\$ 142,823	21%	\$ 656,573	\$ 685,000	0%	
		Cent NY-Dist-New Bus-Comm Blan	CNC011	\$ 4,300,000	\$ 527,409	\$ 954,441	\$ 1,037,064	\$ 2,518,914	24%	59%	\$ 1,075,000	\$ (37,936)	\$ 3,291,185	\$ (1,008,815)	-23%	\$ 2,521,954	\$ 4,300,000	0%	
		Cent NY-Dist-New Bus-Resid Bla	CNC010	\$ 10,268,000	\$ 1,678,990	\$ 2,230,897	\$ 2,444,539	\$ 6,354,425	24%	62%	\$ 2,567,000	\$ (122,461)	\$ 8,153,798	\$ (2,114,202)	-21%	\$ 6,371,798	\$ 10,268,000	0%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	- ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
		Cent NY-Dist-Public Require BI	CNC013	\$ 1,090,000	\$ 236,001	\$ 255,541	\$ 225,050	\$ 716,592	21%	66%	\$ 272,500	\$ (47,450)	\$ 1,007,100	\$ (82,900)	-8%	\$ 718,638	\$ 1,090,000	0%
		Cent NY-Dist-St Light Blanket	CNC012	\$ 3,273,000	\$ 715,895	\$ 564,100	\$ 887,045	\$ 2,167,040	27%	66%	\$ 818,250	\$ 68,795	\$ 2,819,594	\$ (453,406)	-14%	\$ 2,167,420	\$ 3,273,000	0%
		Cent NY-Dist-Transf/Capac Blan	CNC020		\$ 1,119	\$ 17	\$ 18	\$ 1,154	-	-		\$ 18	\$ 1,154	\$ 1,154	-	\$ 1,154	\$ 10,000	0%
		Center Court Apts - Phase #1 U	C34862		\$ 79,202			\$ 79,202	-	-		\$ -	\$ 79,202	\$ 79,202	-	\$ 180,569	\$ 286,188	100%
		Cherrywood Community URD - Ne	CD0156		\$ 67,152			\$ 67,152	-	-		\$ -	\$ 67,152	\$ 67,152	-	\$ 79,690	\$ 195,360	100%
		City of Albany Rehabilitation	CD0063	\$ 265,000	\$ 193,786	\$ 99,873	\$ 49,961	\$ 343,620	19%	130%	\$ 66,250	\$ (16,289)	\$ 386,120	\$ 121,120	46%	\$ 392,249	\$ 315,000	100%
		Colonie Country Club Estate UR	CD0055	\$ 154,000	\$ 106	\$ 113	\$ 121	\$ 341	0%	0%	\$ 38,500	\$ (38,379)	\$ 436	\$ (153,564)	-100%	\$ 7,835	\$ 154,000	20%
		Colvin Estates URD Phase 1, Bu	CD0175		\$ 9,271	\$ 4,790	\$ 42,346	\$ 56,408	-	-		\$ 42,346	\$ 105,755	\$ 105,755	-	\$ 59,754	\$ 96,250	65%
		Country Meadows Section G	CD0004		\$ 293			\$ 293	-	-		\$ -	\$ 293	\$ 293	-	\$ 123,100	\$ 122,330	100%
		Country Oaks URD, Section 4 -	CD0250		\$ 9,737	\$ 27,291	\$ 71,309	\$ 108,336	-	-		\$ 71,309	\$ 108,336	\$ 108,336	-	\$ 108,336	\$ 104,251	100%
		Couse Corners Intersection Rec	CD0162		\$ 5,677	\$ 396,560	\$ 48,366	\$ 450,603	-	-		\$ 48,366	\$ 450,603	\$ 450,603	-	\$ 453,940	\$ 367,000	65%
		CR - DG Connections	C36856	\$ 190,000				\$ -	0%	0%	\$ 47,500	\$ (47,500)	\$ -	\$ (190,000)	-100%	\$ -	\$ -	0%
		CR-Fingerlakes East Business P	CD0262		\$ (176,027)	\$ 110,626	\$ 111,018	\$ 45,617	-	-		\$ 111,018	\$ 45,617	\$ 45,617	-	\$ 45,617	\$ 249,804	100%
		Crown Island Project	C33330	\$ 127,400	\$ 1,093	\$ 502	\$ (4,144)	\$ (2,550)	-3%	-2%	\$ 31,850	\$ (35,994)	\$ (2,550)	\$ (129,950)	-102%	\$ -	\$ 150,000	20%
		Dana Heights 2 SL	C36992	\$ 970,000	\$ 3,406	\$ 290,887	\$ 181,200	\$ 475,493	19%	49%	\$ 242,500	\$ (61,300)	\$ 1,093,397	\$ 123,397	13%	\$ 503,884	\$ 1,500,000	95%
		DestiNY - Dist Road Improve	C34186		\$ 7	\$ 8	\$ 605	\$ 620	-	-		\$ 605	\$ 620	\$ 620	-	\$ 16,726	\$ 200,000	0%
		Distributed Generation <=300KV	C04294		\$ 513	\$ 546	\$ 585	\$ 1,643	-	-		\$ 585	\$ 1,643	\$ 1,643	-	\$ 28,695	\$ 40,965	0%
		DOT 1722 04 Pottersville, I-87	C36066		\$ 2,024	\$ 36,857	\$ 115,530	\$ 154,411	-	-		\$ 115,530	\$ 49,111	\$ 49,111	-	\$ 158,046	\$ 56,000	95%
		DOT 1758 51/aka 1034.22 Colon	CD0028	\$ 100,000	\$ 59,906		\$ (4,804)	\$ 55,102	-5%	55%	\$ 25,000	\$ (29,804)	\$ 55,102	\$ (44,898)	-45%	\$ 131,777	\$ 145,000	100%
		DOT 4098 04- Rt 98 & 238 Attic	C32850		\$ 40,358	\$ 68,098	\$ 38,733	\$ 147,189	-	-		\$ 38,733	\$ 147,902	\$ 147,902	-	\$ 435,285	\$ 636,400	100%
		DOT Amsterdam, Bridge St.	C31543		\$ 1,962	\$ 7,657		\$ 9,619	-	-		\$ -	\$ 9,619	\$ 9,619	-	\$ 36,154	\$ 30,000	100%
		DOT Avon St., T. Dewitt	C33333		\$ (8,275)			\$ (8,275)	-	-		\$ -	\$ (8,275)	\$ (8,275)	-	\$ 49,481	\$ 98,000	100%
		DOT Batchellerville Bridge	C34864	\$ 217,000	\$ 55,728	\$ 46,264	\$ 21,578	\$ 123,570	10%	57%	\$ 54,250	\$ (32,672)	\$ 187,570	\$ (29,430)	-14%	\$ 679,210	\$ 852,000	85%
		DOT Beverly Dr / W. Genesee St	CD0123		\$ 96,443	\$ 22,810		\$ 119,253	-	-		\$ -	\$ 119,253	\$ 119,253	-	\$ 124,733	\$ 127,359	100%
		DOT CR6 Cape Vincent	CD0072	\$ 159,000	\$ 82,605	\$ 118,399	\$ (10,057)	\$ 190,947	-6%	120%	\$ 39,750	\$ (49,807)	\$ 190,947	\$ 31,947	20%	\$ 200,320	\$ 249,400	100%
		DOT Erie Canal Lock E-13	C31811		\$ 1,024			\$ 1,024	-	-		\$ -	\$ 1,024	\$ 1,024	-	\$ 477,297	\$ 600,000	0%
		DOT Genesee St/Oneida Sq. Utic	CD0283		\$ 10,109	\$ 54,681	\$ 29,513	\$ 94,304	-	-		\$ 29,513	\$ 94,304	\$ 94,304	-	\$ 94,304	\$ 110,956	100%
		DOT Glenville, Glenridge Rd.	C31258		\$ 11,572	\$ 147,087	\$ 156,430	\$ 315,088	-	-		\$ 156,430	\$ 478,288	\$ 478,288	-	\$ 507,107	\$ 600,000	85%
		DOT Murphy Rd, little Falls	CD0195		\$ 18,106	\$ 21,971		\$ 40,078	-	-		\$ -	\$ 40,078	\$ 40,078	-	\$ 45,528	\$ 48,805	100%
		DOT North St Jamesville	C33010		\$ (13,327)			\$ (13,327)	-	-		\$ -	\$ (13,327)	\$ (13,327)	-	\$ 165,164	\$ 170,000	100%
		DOT P N 1753.39 City Troy-Con	C36077	\$ 490,000	\$ 202,990	\$ 40,693	\$ 4,643	\$ 248,327	1%	51%	\$ 122,500	\$ (117,857)	\$ 248,327	\$ (241,673)	-49%	\$ 294,097	\$ 444,000	85%
		DOT P N 1756.42 Rensselaer Vi	CD0025	\$ 144,000	\$ 6,315	\$ 4,048	\$ 8,505	\$ 18,867	6%	13%	\$ 36,000	\$ (27,495)	\$ 18,867	\$ (125,133)	-87%	\$ 33,915	\$ 129,000	20%
		DOT P N 1757.15 Reconstruction	C36058	\$ 153,000		\$ 737	\$ 3,214	\$ 3,951	2%	3%	\$ 38,250	\$ (35,036)	\$ 123,951	\$ (29,049)	-19%	\$ 16,772	\$ 107,000	45%
		DOT P N 1757.16 Erie Blvd	C35862	\$ 383,000	\$ 259,514			\$ 259,514	0%	68%	\$ 95,750	\$ (95,750)	\$ 419,514	\$ 36,514	10%	\$ 1,413,871	\$ 1,432,000	65%
		DOT P N 1758.86 Glens Falls So	CD0054		\$ 2,275	\$ 27,947	\$ 94,976	\$ 125,198	-	-		\$ 94,976	\$ 131,198	\$ 131,198	-	\$ 130,961	\$ 60,000	100%
		DOT P N 2125.15 Route 30 over	CD0012		\$ 63,970	\$ 5,865		\$ 69,836	-	-		\$ -	\$ 69,836	\$ 69,836	-	\$ 97,476	\$ 143,000	100%
		DOT P N 5460.28-Niagara Falls	CD0161		\$ 8,840	\$ 9,729	\$ 737	\$ 19,307	-	-		\$ 737	\$ 22,807	\$ 22,807	-	\$ 19,307	\$ 116,000	20%
		DOT P N3045 55 Rt104 Osw-Scrib	C31554	\$ 300,000	\$ 146,689	\$ 118,975	\$ 39,526	\$ 305,191	13%	102%	\$ 75,000	\$ (35,474)	\$ 310,191	\$ 10,191	3%	\$ 371,619	\$ 284,000	100%
		DOT P N7016 60 Rt12/26 Lowvill	C33625		\$ 895	\$ 8,439	\$ 4	\$ 9,338	-	-		\$ 4	\$ 9,338	\$ 9,338	-	\$ 209,818	\$ 272,000	100%
		DOT Queensbury Exit 18 PIN 175	C21511	\$ 50,000	\$ 93,494	\$ 89,461	\$ 176,346	\$ 359,301	353%	719%	\$ 12,500	\$ 163,846	\$ 284,301	\$ 234,301	469%	\$ 2,501,077	\$ 2,474,000	100%
		DOT Rt 11/Main St., Gouverneur	CD0282		\$ 3,478	\$ 2,793	\$ 99	\$ 6,370	-	-		\$ 99	\$ 9,570	\$ 9,570	-	\$ 6,370	\$ 376,806	20%
		DOT Rt 5 Onieda P N 2134.27	CD0108	\$ 200,000	\$ 2,223	\$ 56,443	\$ 115,038	\$ 173,704	58%	87%	\$ 50,000	\$ 65,038	\$ 173,704	\$ (26,296)	-13%	\$ 193,233	\$ 267,000	100%
		DOT Rt 56, Colton	CD0281		\$ 792	\$ 12	\$ 2,091	\$ 2,895	-	-		\$ 2,091	\$ 6,095	\$ 6,095	-	\$ 2,895	\$ 253,308	20%
		DOT Saratoga, Rt 9P Brdg PIN12	C32286	\$ 200,000	\$ 54,440	\$ 34,886	\$ 48,769	\$ 138,096	24%	69%	\$ 50,000	\$ (1,231)	\$ 146,721	\$ (53,279)	-27%	\$ 692,588	\$ 546,000	100%
		DOT Schoharie, Rte.'s 30, 30A	C32432		\$ 4,177		\$ (17,110)	\$ (12,933)	-	-		\$ (17,110)	\$ (69,633)	\$ (69,633)	-	\$ 232,917	\$ 259,000	100%
		DOT- Taft Road Relocations	C25261		\$ (1,936)			\$ (1,936)	-	-		\$ -	\$ (1,936)	\$ (1,936)	-	\$ 243,833	\$ 274,450	100%
		DOT University Av - E. Genesee	CD0096	\$ 370,000	\$ 24,257	\$ 242,312	\$ (3,635)	\$ 262,934	-1%	71%	\$ 92,500	\$ (96,135)	\$ 275,088	\$ (94,912)	-26%	\$ 282,654	\$ 436,272	95%
		DOT-Beebe Road Niagara County	C35789	\$ 319,688			\$ 26,609	\$ 26,609	8%	8%	\$ 79,922	\$ (53,313)	\$ 35,134	\$ (284,553)	-89%	\$ 26,609	\$ 304,000	20%
		DOT-Canajohaire 5S & 10 PIN 26	C35510		\$ 106,024	\$ 221,019	\$ 229,461	\$ 556,504	-	-		\$ 229,461	\$ 572,504	\$ 572,504	-	\$ 1,047,024	\$ 1,131,000	85%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
		DOT-Distribution Town of Brock	C33928		\$ 61,395	\$ 60,564	\$ 31,957	\$ 153,916	-	-		\$ 31,957	\$ 153,916	\$ 153,916	-	\$ 689,721	\$ 692,400	100%
		DOTR I-81 bridge reconstructio	C29742		\$ (56,808)			\$ (56,808)	-	-		\$ -	\$ (56,808)	\$ (56,808)	-	\$ 323,254	\$ 404,000	100%
		DOTR Latham, Rte.'s 2/7 Br/I-8	C32234		\$ 3,324	\$ 691	\$ (194,393)	\$ (190,379)	-	-		\$ (194,393)	\$ (190,379)	\$ (190,379)	-	\$ 39,408	\$ 317,080	100%
		DOTR PIN 3805 35 Guide Rails	C33590		\$ (3,755)	\$ (16,466)		\$ (20,221)	-	-		\$ -	\$ (20,221)	\$ (20,221)	-	\$ 9,732	\$ 136,000	100%
		DOTR PIN 7804 26 Fort Drum Con	C33682		\$ (28,418)			\$ (28,418)	-	-		\$ -	\$ (28,418)	\$ (28,418)	-	\$ 503,927	\$ 456,000	100%
		DOTR PIN3754.54 Page Green Rd	C30984		\$ (5,090)			\$ (5,090)	-	-		\$ -	\$ (5,090)	\$ (5,090)	-	\$ 205,747	\$ 215,000	100%
		DOTR PIN7804.42 Rt68	C31868		\$ -			\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 71,255	\$ 138,000	100%
		DOTR Relocate UG/Dist NYS Thru	C36452	\$ (60,000)	\$ 46,790	\$ (1,490)		\$ 45,300	0%	-76%	\$ (15,000)	\$ 15,000	\$ 45,300	\$ 105,300	-176%	\$ 101,074	\$ 99,248	100%
		DOTR Rte.28, Woodgate-White Lk	C32359	\$ 50,000	\$ 166,950	\$ (97,296)		\$ 69,654	0%	139%	\$ 12,500	\$ (12,500)	\$ 69,654	\$ 19,654	39%	\$ 540,212	\$ 499,000	100%
		DOTR Thompson Rd Onondaga Cnty	C34583		\$ 554,318	\$ 3,966		\$ 558,284	-	-		\$ -	\$ 558,284	\$ 558,284	-	\$ 635,160	\$ 639,277	100%
		DOTR Vail Mills, Rte.'s 29 & 3	C33942		\$ (107,055)			\$ (107,055)	-	-		\$ -	\$ (107,055)	\$ (107,055)	-	\$ 362,726	\$ 502,000	100%
		Dunnsville 2 Golub corp. Wr #	CD0231		\$ 29,426	\$ 7,292	\$ 39,549	\$ 76,267	-	-		\$ 39,549	\$ 76,267	\$ 76,267	-	\$ 87,560	\$ 94,564	100%
		Eagles Ridge URD Section 4, Ev	CD0192		\$ 2,514	\$ 135,390	\$ 23,834	\$ 161,738	-	-		\$ 23,834	\$ 164,738	\$ 164,738	-	\$ 164,408	\$ 214,454	100%
		East NY-Dist-3rd Party Attch B	CNE022	\$ 98,000	\$ 4,820	\$ 5,205	\$ 4,395	\$ 14,420	4%	15%	\$ 24,500	\$ (20,105)	\$ 35,368	\$ (62,632)	-64%	\$ 14,420	\$ 98,000	15%
		East NY-Dist-Meter Blanket	CNE004	\$ 738,000	\$ 169,796	\$ 98,114	\$ 87,457	\$ 355,368	12%	48%	\$ 184,500	\$ (97,043)	\$ 525,828	\$ (212,172)	-29%	\$ 355,368	\$ 738,000	48%
		East NY-Dist-New Bus-Comm Blan	CNE011	\$ 3,857,000	\$ 639,441	\$ 552,097	\$ 1,075,836	\$ 2,267,374	28%	59%	\$ 964,250	\$ 111,586	\$ 3,106,188	\$ (750,812)	-19%	\$ 2,273,193	\$ 3,857,000	59%
		East NY-Dist-New Bus-Resid Bla	CNE010	\$ 10,004,000	\$ 1,445,095	\$ 1,874,842	\$ 2,093,713	\$ 5,413,650	21%	54%	\$ 2,501,000	\$ (407,287)	\$ 7,213,468	\$ (2,790,532)	-28%	\$ 5,420,714	\$ 10,004,000	54%
		East NY-Dist-Public Require Bl	CNE013	\$ 1,562,000	\$ 254,895	\$ 195,850	\$ 312,639	\$ 763,384	20%	49%	\$ 390,500	\$ (77,861)	\$ 985,690	\$ (576,310)	-37%	\$ 765,117	\$ 1,562,000	49%
		East NY-Dist-St Light Blanket	CNE012	\$ 1,978,000	\$ 395,750	\$ 280,917	\$ 327,095	\$ 1,003,763	17%	51%	\$ 494,500	\$ (167,405)	\$ 1,358,214	\$ (619,786)	-31%	\$ 1,004,284	\$ 1,978,000	51%
		East NY-Dist-Transf/Capac Blan	CNE020		\$ 1,815	\$ 27	\$ 29	\$ 1,871	-	-		\$ 29	\$ 1,871	\$ 1,871	-	\$ 1,871	\$ 10,000	0%
		Ellsworth Commons URD	CD0021	\$ 254,631	\$ 100,016	\$ 109,944	\$ 83,955	\$ 293,915	33%	115%	\$ 63,658	\$ 20,298	\$ 293,915	\$ 39,284	15%	\$ 309,644	\$ 302,413	100%
		Emerald Acres URD - Watertown,	CD0289		\$ 18,089	\$ 786	\$ 296	\$ 19,172	-	-		\$ 296	\$ 19,172	\$ 19,172	-	\$ 19,172	\$ 194,296	30%
		Enclave at Skaneateles	CD0090		\$ 79,062			\$ 79,062	-	-		\$ -	\$ 79,062	\$ 79,062	-	\$ 84,895	\$ 199,930	100%
		Erie County IDA - Bethelhem St	C36511		\$ 2,926	\$ (3,249)	\$ 478	\$ 155	-	-		\$ 478	\$ 157,590	\$ 157,590	-	\$ 155	\$ 10,000	20%
		Faith Ridge URD - Baldwinsvill	CD0334		\$ 5,498	\$ 419	\$ 43,009	\$ 48,927	-	-		\$ 43,009	\$ 48,927	\$ 48,927	-	\$ 48,927	\$ 80,984	100%
		Foxbrook Line Extension, Redfi	CD0276		\$ 6,946	\$ 103	\$ 111	\$ 7,160	-	-		\$ 111	\$ 7,160	\$ 7,160	-	\$ 7,160	\$ 114,477	5%
		Garbis Relocation of Faciliti	CD0166		\$ 2,592	\$ 47,337		\$ 49,929	-	-		\$ -	\$ 49,929	\$ 49,929	-	\$ 58,400	\$ 80,000	100%
		Genesee Agri-Business new UCD	C35767		\$ 7,823	\$ 83,970		\$ 91,793	-	-		\$ -	\$ 91,793	\$ 91,793	-	\$ 98,666	\$ 139,677	100%
		Global Foundries Temp Service	C33130		\$ 17,260			\$ 17,260	-	-		\$ -	\$ 17,260	\$ 17,260	-	\$ 44,119	\$ 250,000	0%
		GML Tower	C29682	\$ 403,935				\$ -	0%	0%	\$ 100,984	\$ (100,984)	\$ -	\$ (403,935)	-100%	\$ -	\$ 450,000	0%
		Golub corp. Dunnsville rd	CD0049		\$ (3,138)	\$ 8,712		\$ 5,574	-	-		\$ -	\$ 5,574	\$ 5,574	-	\$ 93,099	\$ 65,915	100%
		Grand Park Vue VI URD (Havenwo	CD0335		\$ 10,405	\$ 660	\$ 19,437	\$ 30,502	-	-		\$ 19,437	\$ 30,502	\$ 30,502	-	\$ 30,502	\$ 98,819	65%
		G'ville 06125 - Aspen Hills II	C18143		\$ 49	\$ 52	\$ (3,571)	\$ (3,470)	-	-		\$ (3,571)	\$ (3,470)	\$ (3,470)	-	\$ -	\$ 82,499	0%
		Harbour Heights URD, Section 9	CD0107		\$ 34,557			\$ 34,557	-	-		\$ -	\$ 34,557	\$ 34,557	-	\$ 145,001	\$ 140,200	100%
		Helderberg Meadows URD, Phase	C31612		\$ 2,018	\$ 3,875	\$ 2,302	\$ 8,195	-	-		\$ 2,302	\$ 8,195	\$ 8,195	-	\$ 382,320	\$ 641,875	65%
		Intergrow Greenhouse	CD0327		\$ 9,788	\$ (1,679)	\$ 1,516	\$ 9,624	-	-		\$ 1,516	\$ 9,624	\$ 9,624	-	\$ 9,624	\$ 154,000	100%
		Inverness Gardens	CD0071		\$ 147,979	\$ (20,483)	\$ 2,664	\$ 130,160	-	-		\$ 2,664	\$ 130,160	\$ 130,160	-	\$ 237,058	\$ 235,733	100%
		Kildare Meadows URD, Brewerton	CD0302		\$ 4,187	\$ 1,618	\$ 24,901	\$ 30,707	-	-		\$ 24,901	\$ 30,707	\$ 30,707	-	\$ 30,707	\$ 101,380	100%
		Lake at Sylvan Way	CD0133		\$ 10,206	\$ 91,496	\$ 3,018	\$ 104,720	-	-		\$ 3,018	\$ 104,720	\$ 104,720	-	\$ 104,720	\$ 435,600	95%
		Lakeshore Multi-use Pathway,	CD0219		\$ 109,879	\$ 230	\$ 12,131	\$ 122,241	-	-		\$ 12,131	\$ 122,241	\$ 122,241	-	\$ 128,950	\$ 135,226	100%
		Lighting Construction Town of	CD0215		\$ 10,386	\$ 231,309	\$ 95,621	\$ 337,316	-	-		\$ 95,621	\$ 337,316	\$ 337,316	-	\$ 339,916	\$ 368,308	100%
		Lighting Improvement City of U	CD0039		\$ 4,900	\$ 3,929	\$ 78,713	\$ 87,542	-	-		\$ 78,713	\$ 137,542	\$ 137,542	-	\$ 254,017	\$ 180,901	85%
		Lock 9 - Rotterdam 13852 - DOT	CD0022	\$ 242,109	\$ 1,578	\$ 1,626	\$ (5,906)	\$ (2,703)	-2%	-1%	\$ 60,527	\$ (66,433)	\$ 3,265	\$ (238,843)	-99%	\$ 5,968	\$ 290,000	0%
		Lowe's Home Improvement Center	CD0295		\$ (53,880)	\$ 112,748	\$ 3,697	\$ 62,565	-	-		\$ 3,697	\$ 62,565	\$ 62,565	-	\$ 62,565	\$ 199,539	100%
		Lynch Trailer Park	CD0008	\$ 53,000	\$ 114	\$ 121	\$ 130	\$ 364	0%	1%	\$ 13,250	\$ (13,120)	\$ 2,004	\$ (50,996)	-96%	\$ 8,374	\$ 52,500	20%
		Malta OH-UG Project	C33985		\$ 3,406	\$ 488	\$ 85	\$ 3,979	-	-		\$ 85	\$ 3,979	\$ 3,979	-	\$ 15,107	\$ 221,984	30%
		Maple Landing - Altmar, NY	CD0286		\$ 6,461	\$ 213	\$ 240	\$ 6,914	-	-		\$ 240	\$ 6,914	\$ 6,914	-	\$ 6,914	\$ 126,625	30%
		Megnin Farms at Poolsbrook	CD0006		\$ 121,471	\$ (13,523)		\$ 107,947	-	-		\$ -	\$ 118,999	\$ 118,999	-	\$ 189,830	\$ 174,500	100%
		Mercury Vapor Replacement	C26839	\$ 750,000	\$ 261,309	\$ 126,330	\$ 134,468	\$ 522,107	18%	70%	\$ 187,500	\$ (53,032)	\$ 666,287	\$ (83,713)	-11%	\$ 3,915,176	\$ 750,000	70%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	- ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Investment of Spending % of Plan Level	Fiscal YTD Investment of Spending % of Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
		mumford fdr. 5053 upgrade	CD0191		\$ 4,884	\$ 70,064	\$ 62	\$ 75,010	-	-	\$ 62	\$ 62	\$ 75,010	\$ 75,010	-	\$ 77,844	\$ 79,847	100%
		MV - Utica MMTc Underground Re	CD0197		\$ 632	\$ 727	\$ 2,447	\$ 3,807	-	-	\$ 2,447	\$ 2,447	\$ 3,807	\$ 3,807	-	\$ 4,435	\$ 10,000	0%
		MV -St Elizabeth Hospital Coge	CD0237		\$ 1,005	\$ 24,598	\$ 22,991	\$ 48,594	-	-	\$ 22,991	\$ 22,991	\$ 48,594	\$ 48,594	-	\$ 51,209	\$ 202,900	100%
		NEW 58 LOT URD, OFF MORGAN ROA	C35362		\$ (1,100)		\$ (1,100)		-	-	\$ -	\$ -	\$ (1,100)	\$ (1,100)	-	\$ 127,468	\$ 140,000	100%
		New Walmart Leroy Project	C31297		\$ 148	\$ 158	\$ (10,779)	\$ (10,472)	-	-	\$ (10,779)	\$ (10,779)	\$ (10,472)	\$ (10,472)	-	\$ -	\$ 128,000	0%
		NIAGARA FALLS-RT. 104-Lewiston	C32280	\$ 100,000	\$ 12,669	\$ 172,337	\$ 55,901	\$ 240,907	56%	241%	\$ 25,000	\$ 30,901	\$ 240,907	\$ 140,907	141%	\$ 455,137	\$ 662,400	100%
		NiMo Meter Purchases	CN3604	\$ 4,000,000	\$ (177,169)	\$ 1,049,166	\$ 184,313	\$ 1,056,311	5%	26%	\$ 1,000,000	\$ (815,687)	\$ 3,572,543	\$ (427,457)	-11%	\$ 3,272,543	\$ 4,000,000	26%
		NiMo Transformer Purchases	CN3620	\$ 24,875,000	\$ 5,883,130	\$ 8,158,141	\$ 5,758,358	\$ 19,799,630	23%	80%	\$ 6,218,750	\$ (460,392)	\$ 25,299,630	\$ 424,630	2%	\$ 19,799,630	\$ 24,875,000	80%
		Northview Section 2 - URD	CD0099	\$ 93,000	\$ 354	\$ 36,051	\$ 62,684	\$ 99,089	67%	107%	\$ 23,250	\$ 39,434	\$ 99,089	\$ 6,089	7%	\$ 108,209	\$ 92,400	100%
		NR-DG Interconnections	C36845	\$ 190,000			\$ -	\$ -	0%	0%	\$ 47,500	\$ (47,500)	\$ -	\$ (190,000)	-100%	\$ -	\$ -	5%
		NR-T.I.81452-CoRt191	C31611	\$ 272,000	\$ 10,422	\$ (2,205)	\$ 11,619	\$ 19,836	4%	7%	\$ 68,000	\$ (56,381)	\$ 96,836	\$ (175,164)	-64%	\$ 740,242	\$ 1,051,000	65%
		NYS DOT 4031 09- Village of Me	CD0172		\$ 5,286	\$ 46,159	\$ (4,459)	\$ 46,986	-	-	\$ (4,459)	\$ (4,459)	\$ 46,986	\$ 46,986	-	\$ 56,213	\$ 64,963	100%
		NYS DOT message sign Utica	CD0167		\$ 125,363	\$ 84,325	\$ -	\$ 209,688	-	-	\$ -	\$ -	\$ 209,688	\$ 209,688	-	\$ 222,469	\$ 277,395	100%
		NYS DOT Route 5	C22173	\$ 250,000	\$ 215,676	\$ 16,768	\$ 7	\$ 232,451	0%	93%	\$ 62,500	\$ (62,493)	\$ 233,910	\$ (16,090)	-6%	\$ 1,946,236	\$ 2,750,000	100%
		NYSDOT Ridge Rd Bridge	C15724		\$ 1,421	\$ 1,514	\$ (5,392)	\$ (2,457)	-	-	\$ (5,392)	\$ (5,392)	\$ (2,457)	\$ (2,457)	-	\$ 108,867	\$ 298,274	100%
		Onondaga Lake Pkwy - UG St Lig	CD0333		\$ 8,304	\$ 94,865	\$ 575,109	\$ 678,278	-	-	\$ 575,109	\$ 678,278	\$ 678,278	\$ 678,278	-	\$ 678,278	\$ 618,736	100%
		Orchard Creek URD- phases 3&4,	CD0234		\$ 2,045	\$ 45,793	\$ 84,606	\$ 132,444	-	-	\$ 84,606	\$ 132,444	\$ 132,444	\$ 132,444	-	\$ 134,936	\$ 156,265	100%
		Parkside Estates URD - Cohoes,	CD0227		\$ 52,402	\$ (4,046)	\$ -	\$ 48,356	-	-	\$ -	\$ -	\$ 48,356	\$ 48,356	-	\$ 79,957	\$ 156,310	100%
		Pleasant Acres Subdivision Par	C31546		\$ 39	\$ 42	\$ 45	\$ 125	-	-	\$ 45	\$ 125	\$ 125	\$ 125	-	\$ 2,879	\$ 145,000	5%
		Pleasant Acres URD Phase 1	C31544		\$ 442	\$ 471	\$ 504	\$ 1,418	-	-	\$ 504	\$ 1,418	\$ 1,418	\$ 1,418	-	\$ 32,613	\$ 111,500	5%
		Poland 62257 Steuben Rd	C28623		\$ 561	\$ 113	\$ 16,229	\$ 16,904	-	-	\$ 16,229	\$ 16,904	\$ 16,904	\$ 16,904	-	\$ 39,690	\$ 69,600	85%
		Progress Drive, OH Relocation	CD0277		\$ 41,820	\$ 11,822	\$ -	\$ 53,643	-	-	\$ -	\$ 53,643	\$ 53,643	\$ 53,643	-	\$ 53,643	\$ 131,044	100%
		QUEEN ANNE RD L NE RELOCATION	C36060		\$ 5,345		\$ -	\$ 5,345	-	-	\$ -	\$ 5,345	\$ 5,345	\$ 5,345	-	\$ 100,632	\$ 125,000	100%
		Railroad Place Pole Relocation	C36841	\$ 51,150	\$ (190,698)	\$ 184,847	\$ (5,850)	\$ (5,850)	0%	-11%	\$ 12,788	\$ (12,788)	\$ (5,850)	\$ (57,000)	-111%	\$ 1,830	\$ 77,116	100%
		REBUILD 2361 FOR NEW WALMART	C31340		\$ 31	\$ 33	\$ 35	\$ 99	-	-	\$ 35	\$ 99	\$ 99	\$ 99	-	\$ 2,267	\$ 93,750	5%
		Relocate UG Facilities/Cohoes	CD0148		\$ 31,245	\$ -	\$ 3,159	\$ 34,404	-	-	\$ 3,159	\$ 34,404	\$ 34,404	\$ 34,404	-	\$ 56,659	\$ 70,270	100%
		Relocation of feeders at Milla	CD0268		\$ 5,786	\$ 86	\$ 92	\$ 5,965	-	-	\$ 92	\$ 5,965	\$ 5,965	\$ 5,965	-	\$ 5,965	\$ 216,053	0%
		Reserve for New Business Commercial Unid	RESERVE	\$ 500,000	\$ -		\$ -	\$ -	0%	0%	\$ 125,000	\$ (125,000)	\$ -	\$ (500,000)	-100%	\$ -	\$ -	
		Reserve for New Business Residential Unid	RESERVE	\$ 1,300,000	\$ -		\$ -	\$ -	0%	0%	\$ 325,000	\$ (325,000)	\$ -	\$ (1,300,000)	-100%	\$ -	\$ -	
		Reserve for Public Requirements Unidentifie	RESERVE	\$ 1,200,000	\$ -		\$ -	\$ -	0%	0%	\$ 300,000	\$ (300,000)	\$ -	\$ (1,200,000)	-100%	\$ -	\$ -	
		Service Upgrade for 1858 Herte	C32290		\$ (3,683)		\$ -	\$ (3,683)	-	-	\$ -	\$ -	\$ (3,683)	\$ (3,683)	-	\$ 179,277	\$ 211,685	100%
		Shelby Stone	C34122		\$ (9,758)	\$ (1,571)	\$ 1,633	\$ (9,696)	-	-	\$ 1,633	\$ (9,696)	\$ (9,696)	\$ (9,696)	-	\$ 630,855	\$ 600,000	100%
		Sheridan Drive SL	C36991	\$ 50,000	\$ 11,212	\$ 226,134	\$ 117,575	\$ 354,921	235%	710%	\$ 12,500	\$ 105,075	\$ 610,671	\$ 560,671	1121%	\$ 354,921	\$ 343,000	65%
		South Park SL	C36462		\$ 50,531	\$ 8,232	\$ -	\$ 58,763	-	-	\$ -	\$ -	\$ 58,763	\$ 58,763	-	\$ 162,284	\$ 182,600	100%
		South Troy Neighborhood Street	CD0213		\$ 6,626	\$ 4,443	\$ 219,143	\$ 230,212	-	-	\$ 219,143	\$ 230,212	\$ 230,212	\$ 230,212	-	\$ 230,212	\$ 252,149	95%
		Southview Rd - Comcast 3Phase	CD0301		\$ (4,381)	\$ -	\$ 242	\$ (4,139)	-	-	\$ 242	\$ 63,061	\$ 63,061	\$ 63,061	-	\$ (4,139)	\$ 109,715	20%
		Spiney at Pondview Phase 1URD	CD0119		\$ 1,554	\$ 102,901	\$ 670	\$ 105,125	-	-	\$ 670	\$ 105,125	\$ 105,125	\$ 105,125	-	\$ 108,919	\$ 154,000	100%
		St. Joe's Underground Relocati	C31177		\$ 31,156	\$ 102,272	\$ 64,432	\$ 197,860	-	-	\$ 64,432	\$ 197,860	\$ 197,860	\$ 197,860	-	\$ 205,828	\$ 150,000	100%
		Stevedore Lofts LLC	CD0235		\$ 77,850	\$ 29,860	\$ 1,044	\$ 108,754	-	-	\$ 1,044	\$ 108,754	\$ 108,754	\$ 108,754	-	\$ 114,135	\$ 126,808	100%
		SU Hill Area Upgrades	CD0015	\$ 6,400,000	\$ 148,797	\$ 2,500,895	\$ 1,660,460	\$ 4,310,152	26%	67%	\$ 1,600,000	\$ 60,460	\$ 4,712,023	\$ (1,687,977)	-26%	\$ 4,500,290	\$ 5,632,000	85%
		Sunny Knoll Farm	CD0278		\$ 331	\$ 34,536	\$ -	\$ 34,867	-	-	\$ -	\$ -	\$ 34,867	\$ 34,867	-	\$ 34,867	\$ 94,177	100%
		SUNY Buffalo - EOC Building	CD0070	\$ 154,000	\$ 3,976	\$ (6,975)	\$ 4,217	\$ 1,217	3%	1%	\$ 38,500	\$ (34,283)	\$ 165,249	\$ 11,249	7%	\$ 23,123	\$ 154,000	30%
		The Briars Phase 2 - URD	CD0097	\$ 116,000	\$ 13,288		\$ -	\$ 13,288	0%	11%	\$ 29,000	\$ (29,000)	\$ 13,288	\$ (102,712)	-89%	\$ 46,489	\$ 115,500	100%
		The Pastures URD	CD0218		\$ 38,782	\$ (6,904)	\$ -	\$ 31,878	-	-	\$ -	\$ -	\$ 38,178	\$ 38,178	-	\$ 75,875	\$ 182,000	100%
		Timber Creek URD 3 Phase Line	CD0177		\$ 332,382	\$ 2,923	\$ (989)	\$ 334,316	-	-	\$ (989)	\$ 334,316	\$ 334,316	\$ 334,316	-	\$ 484,376	\$ 334,000	100%
		Town of Cheektowaga-333 MV/HPS	C35002	\$ 45,600	\$ 43,339	\$ 152	\$ 346	\$ 43,837	1%	96%	\$ 11,400	\$ (11,054)	\$ 43,726	\$ (1,874)	-4%	\$ 758,120	\$ 681,000	100%
		Town of Rutland sewer/water pr	CD0023		\$ 43,888	\$ 1,577	\$ -	\$ 45,465	-	-	\$ -	\$ 45,465	\$ 45,465	\$ 45,465	-	\$ 117,928	\$ 122,300	100%
		UGSL INSTALL LOCKPORT RD BRIDG	C33370		\$ (393)	\$ -	\$ (393)	\$ (393)	-	-	\$ -	\$ -	\$ (393)	\$ (393)	-	\$ 131,828	\$ 357,035	100%
		Uniland Development - Crosspoi	CD0073		\$ 27,977	\$ 734	\$ 42,296	\$ 71,007	-	-	\$ 42,296	\$ 71,007	\$ 71,007	\$ 71,007	-	\$ 198,890	\$ 123,200	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	- ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Investment Plan Level to Revised Projected	Variance of FY 11/12 Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
		Upper Congress St DOT Lighting	CD0255		\$ 5,565	\$ 2,446	\$ 1,509	\$ 9,520	-	-		\$ 1,509	\$ 114,520	\$ 114,520	-	\$ 9,520	\$ 71,373	20%
		URD - Michelle Drive, Lackawa	CD0103	\$ 120,000	\$ 53,395			\$ 53,395	0%	44%	\$ 30,000	\$ (30,000)	\$ 53,395	\$ (66,605)	-56%	\$ 57,452	\$ 117,810	100%
		URD- Preserve at Timber Creek	CD0214		\$ 62,237	\$ (237)	\$ 97,696	\$ 159,696	-	-		\$ 97,696	\$ 159,696	\$ 159,696	-	\$ 390,694	\$ 336,952	100%
		USL Klein	CD0311		\$ 2,318	\$ 167,010	\$ 342,652	\$ 511,980	-	-		\$ 342,652	\$ 1,128,509	\$ 1,128,509	-	\$ 511,980	\$ 1,257,000	65%
		VA Hospital Upgrade	C27850		\$ (47,716)	\$ 807	\$ 50,768	\$ 3,860	-	-		\$ 50,768	\$ 3,860	\$ 3,860	-	\$ 645,964	\$ 666,000	85%
		Vanadium Corp. - Niagara Falls	CD0265		\$ (238,944)	\$ 78,665	\$ 64,865	\$ (95,414)	-	-		\$ 64,865	\$ (95,414)	\$ (95,414)	-	\$ (95,414)	\$ 171,294	100%
		Verizon Somerset Temp Service	CD0185		\$ (3,610)		\$ (3,610)		-	-		\$ -	\$ (3,610)	\$ (3,610)	-	\$ -	\$ 108,000	100%
		Wallington Meadows URD, Sectio	CD0078		\$ 44,845	\$ 10,347		\$ 55,192	-	-		\$ -	\$ 55,192	\$ 55,192	-	\$ 61,923	\$ 146,576	100%
		Walmart - Relocation of Facili	CD0267		\$ (29,085)	\$ 42,869	\$ 8,935	\$ 22,719	-	-		\$ 8,935	\$ 22,719	\$ 22,719	-	\$ 22,719	\$ 79,587	100%
		Wal-Mart Sheridan Dr. - New Se	C30685	\$ 520,000	\$ 503,850	\$ 170,666	\$ (11,728)	\$ 662,788	-2%	127%	\$ 130,000	\$ (141,728)	\$ 662,788	\$ 142,788	27%	\$ 1,119,754	\$ 1,040,000	100%
		Waterhouse Landing URD Phase 2	CD0247		\$ 65,328	\$ 7,410		\$ 72,738	-	-		\$ -	\$ 72,738	\$ 72,738	-	\$ 78,338	\$ 100,982	100%
		West Adams Express Feeder to G	C26676		\$ (9,104)	\$ 2,072		\$ (7,032)	-	-		\$ -	\$ (7,032)	\$ (7,032)	-	\$ 720,151	\$ 724,000	0%
		West NY-Dist-3rd Party Attch B	CNW022	\$ 88,000	\$ 9,281	\$ (5,654)	\$ 22,452	\$ 26,079	26%	30%	\$ 22,000	\$ 452	\$ 48,363	\$ (39,637)	-45%	\$ 26,079	\$ 88,000	75%
		West NY-Dist-Land/Rights Blank	CNW009	\$ 581,000	\$ 182,238	\$ 181,499	\$ 160,324	\$ 524,061	28%	90%	\$ 145,250	\$ 15,074	\$ 641,528	\$ 60,528	10%	\$ 524,061	\$ 581,000	75%
		West NY-Dist-Meter Blanket	CNW004	\$ 746,000	\$ 302,596	\$ 133,358	\$ 108,438	\$ 544,392	15%	73%	\$ 186,500	\$ (78,062)	\$ (1,480,033)	\$ (2,226,033)	-298%	\$ (1,671,841)	\$ 746,000	75%
		West NY-Dist-New Bus-Comm Blan	CNW011	\$ 4,741,000	\$ 1,004,817	\$ 1,060,313	\$ 693,397	\$ 2,758,526	15%	58%	\$ 1,185,250	\$ (491,853)	\$ 3,924,558	\$ (816,442)	-17%	\$ 2,773,562	\$ 4,741,000	75%
		West NY-Dist-New Bus-Resid Bla	CNW010	\$ 7,056,000	\$ 1,217,306	\$ 1,512,422	\$ 1,580,347	\$ 4,310,076	22%	61%	\$ 1,764,000	\$ (183,653)	\$ 5,925,370	\$ (1,130,630)	-16%	\$ 4,323,352	\$ 7,056,000	75%
		West NY-Dist-Public Require BI	CNW013	\$ 1,380,000	\$ 455,308	\$ 296,695	\$ 142,119	\$ 894,122	10%	65%	\$ 345,000	\$ (202,881)	\$ 1,122,341	\$ (257,659)	-19%	\$ 897,248	\$ 1,380,000	75%
		West NY-Dist-St Light Blanket	CNW012	\$ 2,745,000	\$ 1,466,031	\$ 2,712,867	\$ (568,487)	\$ 3,610,411	-21%	132%	\$ 686,250	\$ (1,254,737)	\$ 4,222,177	\$ 1,477,177	54%	\$ 3,590,826	\$ 2,745,000	75%
		DOT P N3028 08 Route 281	C21571			\$ 29,170		\$ 29,170	-	-		\$ -	\$ 29,170	\$ 29,170	-	\$ 687,441	\$ 686,000	100%
		372 Battenkill Bridge - DOT	C30825			\$ (7,701)		\$ (7,701)	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		DOT P N7034 07 Rt345 Madrid	C31362			\$ 16,858		\$ 16,858	-	-		\$ -	\$ 16,858	\$ 16,858	-	\$ 156,073	\$ 216,000	100%
		DOT Onondaga Cnty Morgan Rd	C33828			\$ (3,013)		\$ (3,013)	-	-		\$ -	\$ (3,013)	\$ (3,013)	-	\$ 238,926	\$ 239,494	100%
		Bass Pro UG Dist Reloc (N&S si	C34142			\$ 996		\$ 996	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		DOTR RT28 White Lk - McKeever	C35027			\$ 7,279	\$ 114	\$ 7,394	-	-		\$ 114	\$ 7,394	\$ 7,394	-	\$ 7,394	\$ 43,000	0%
		SC-3 Hourly Pricing Program -	C39462			\$ 1,087	\$ 747,238	\$ 748,325	-	-		\$ 747,238	\$ -	\$ -	-	\$ -	\$ -	0%
		Synergy Biogas Distribution Li	CD0202		\$ 1,964		\$ (55,182)	\$ (53,218)	-	-		\$ (55,182)	\$ (52,518)	\$ (52,518)	-	\$ (53,218)	\$ 146,824	95%
		DOT W. Genesee@ Erie Blvd W. U	CD0345			\$ 3,678	\$ 13,880	\$ 17,558	-	-		\$ 13,880	\$ 17,558	\$ 17,558	-	\$ 17,558	\$ 50,000	20%
		Rich Products-4.16KV Dedicated	CD0355			\$ 30,020	\$ (51,102)	\$ (21,081)	-	-		\$ (51,102)	\$ 131,999	\$ 131,999	-	\$ (21,081)	\$ 103,950	20%
		DOT Lemoyne Av & Factory Av OH	CD0361			\$ 6,342	\$ 100	\$ 6,442	-	-		\$ 100	\$ 10,442	\$ 10,442	-	\$ 6,442	\$ 98,330	20%
		Hidden Pond URD, Nassau, NY	CD0367			\$ 24,184	\$ 26,812	\$ 50,996	-	-		\$ 26,812	\$ 50,996	\$ 50,996	-	\$ 50,996	\$ 15,000	100%
		Meadow Vista URD, Saratoga Sp	CD0368			\$ (22,149)	\$ 50,932	\$ 28,783	-	-		\$ 50,932	\$ 33,533	\$ 33,533	-	\$ 28,783	\$ 72,997	100%
		Ski Bowl Village URD Phase 1	CD0369			\$ 16,398	\$ 67,980	\$ 84,378	-	-		\$ 67,980	\$ 84,378	\$ 84,378	-	\$ 84,378	\$ 112,000	100%
		State Street lighting project	CD0375			\$ 241,106	\$ 126,851	\$ 367,958	-	-		\$ 126,851	\$ 367,958	\$ 367,958	-	\$ 367,958	\$ 386,844	95%
		Brookfield Place URD Phase II	CD0382			\$ 1,311	\$ 206	\$ 1,517	-	-		\$ 206	\$ 162,517	\$ 162,517	-	\$ 1,517	\$ 15,000	20%
		Agri America LLC Line Ext.	CD0383			\$ 5,410	\$ 1,700	\$ 7,109	-	-		\$ 1,700	\$ 109,128	\$ 109,128	-	\$ 7,109	\$ 15,000	20%
		The Gables at Delmar URD	CD0384			\$ 702	\$ 1,185	\$ 1,888	-	-		\$ 1,185	\$ 26,388	\$ 26,388	-	\$ 1,888	\$ 15,000	20%
		Villas on Rensch URD	CD0385			\$ 3,604	\$ 20,671	\$ 24,276	-	-		\$ 20,671	\$ 40,276	\$ 40,276	-	\$ 24,276	\$ 15,000	20%
		Mill Hill Townhouses Phase I	CD0386			\$ 2,070	\$ (11,358)	\$ (9,288)	-	-		\$ (11,358)	\$ 14,462	\$ 14,462	-	\$ (9,288)	\$ 15,000	45%
		Logistic One OH Line Extension	CD0390			\$ (40,074)	\$ 56,243	\$ 16,169	-	-		\$ 56,243	\$ 16,169	\$ 16,169	-	\$ 16,169	\$ 144,000	100%
		James Eller Rainbow Lake	CD0394			\$ 4,768	\$ 75	\$ 4,843	-	-		\$ 75	\$ 8,043	\$ 8,043	-	\$ 4,843	\$ 86,551	0%
		Pastures URD, Phase 2 - Troy,	CD0403			\$ 1,621	\$ 5,316	\$ 6,937	-	-		\$ 5,316	\$ 167,114	\$ 167,114	-	\$ 6,937	\$ 106,783	45%
		Street Light Install- Harrison	CD0405			\$ 5,908	\$ 50,781	\$ 56,689	-	-		\$ 50,781	\$ 176,290			\$ 56,689	\$ 266,942	45%
		Orchard Grove Residence URD, J	CD0407			\$ 5,337	\$ 173,245	\$ 178,582	-	-		\$ 173,245	\$ 178,582	\$ 178,582	-	\$ 178,582	\$ 110,798	85%
		CR_Temple_LVAC Network_CentroB	CD0413			\$ 1,799	\$ 9,422	\$ 11,221	-	-		\$ 9,422	\$ 55,221	\$ 55,221	-	\$ 11,221	\$ 381,235	20%
		Bluebird Village Phase II URD	CD0428			\$ 1,886	\$ 5,412	\$ 7,298	-	-		\$ 5,412	\$ 173,358	\$ 173,358	-	\$ 7,298	\$ 15,000	20%
		Birdseye Rd,Ilion	CD0445			\$ 5,806	\$ (40,922)	\$ (35,116)	-	-		\$ (40,922)	\$ 134,884	\$ 134,884	-	\$ (35,116)	\$ 88,037	20%
		URD Center CT. Apt.Phase #2	CD0446			\$ 6,967	\$ 1,231	\$ 8,197	-	-		\$ 1,231	\$ 8,197	\$ 8,197	-	\$ 8,197	\$ 164,314	20%
		Syracuse School District	CD0447			\$ 2,356	\$ 11,156	\$ 13,512	-			\$ 11,156	\$ 18,512			\$ 13,512	\$ 15,000	20%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	-				EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	ACTUAL SPENDING				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending										
		DOT Rt 11 Canton PIN7143.27	CD0448			\$ 949	\$ 13,252	\$ 14,201	-	-	\$ 13,252	\$ 19,201	\$ 19,201	-		\$ 14,201	\$ 220,522	20%
		Newbury Woods URD	CD0449			\$ 8,098	\$ (36,830)	\$ (28,732)	-	-	\$ (36,830)	\$ (27,232)	\$ (27,232)	-		\$ (28,732)	\$ 201,991	45%
		Marion Meadows URD	CD0450			\$ 13,325	\$ 1,989	\$ 15,314	-	-	\$ 1,989	\$ 16,814	\$ 16,814	-		\$ 15,314	\$ 244,764	20%
		CR_SUNY_UMC_HP_13.2kV Service	CD0453			\$ 754	\$ 1,647	\$ 2,401	-	-	\$ 1,647	\$ 7,401	\$ 7,401	-		\$ 2,401	\$ 122,046	20%
		Watersview Condominiums URD	CD0458			\$ 7,980	\$ 143,172	\$ 151,152	-	-	\$ 143,172	\$ 191,152	\$ 191,152	-		\$ 151,152	\$ 276,700	95%
		MV Brookside Dr 3 Phase	CD0462			\$ (27,947)	\$ 63,500	\$ 35,554	-	-	\$ 63,500	\$ 40,554	\$ 40,554	-		\$ 35,554	\$ 158,400	65%
		05249 Abanakee Bridge Project	C34622				\$ -	\$ -	-	-	\$ -	\$ -	\$ -	-		\$ 58,087	\$ 161,485	100%
		09347 Eastwyck Village Apartments	CD0111				\$ -	\$ -	-	-	\$ -	\$ -	\$ -	-		\$ -	\$ 115,500	100%
		11143 Kaydeross Village Apts URD Phase 2	CD0159				\$ -	\$ -	-	-	\$ -	\$ -	\$ -	-		\$ -	\$ 200,000	100%
		17209 Shelter Cove Phase I URD	CD0387				\$ -	\$ -	-	-	\$ -	\$ -	\$ 112,000	\$ 112,000	-	\$ -	\$ 15,000	5%
		Kaydeross Village URD Phase 1	C30227				\$ (1,169)	\$ (1,169)	-	-	\$ (1,169)	\$ -	\$ -	-		\$ -	\$ -	0%
		BNMC North Street UG tap	C34424				\$ (296,877)	\$ (296,877)	-	-	\$ (296,877)	\$ (296,877)	\$ (296,877)	-		\$ -	\$ 348,175	100%
		TechValley Flex Park UCD	CD0429				\$ (4,633)	\$ (4,633)	-	-	\$ (4,633)	\$ 152,167	\$ 152,167	-		\$ (4,633)	\$ 141,483	20%
		Kaydeross Village Phase 3	CD0457				\$ 872	\$ 872	-	-	\$ 872	\$ 69,272	\$ 69,272	-		\$ 872	\$ 15,000	0%
		Street lights McClellan Street	CD0482				\$ 1,349	\$ 1,349	-	-	\$ 1,349	\$ 1,589	\$ 1,589	-		\$ 1,349	\$ 30,000	5%
		102 Dickerson, Temp Service	CD0484				\$ 27,565	\$ 27,565	-	-	\$ 27,565	\$ 27,565	\$ 27,565	-		\$ 27,565	\$ 15,000	0%
		Buffalo Public School #17	CD0485				\$ (14,412)	\$ (14,412)	-	-	\$ (14,412)	\$ (9,515)	\$ (9,515)	-		\$ (14,412)	\$ 137,633	0%
		North French Road URD, Amherst	CD0486				\$ 2,522	\$ 2,522	-	-	\$ 2,522	\$ 2,522	\$ 2,522	-		\$ 2,522	\$ 15,000	0%
		The Vistas URD	CD0487				\$ 3,342	\$ 3,342	-	-	\$ 3,342	\$ 3,342	\$ 3,342	-		\$ 3,342	\$ 15,000	0%
		USL Sheridan Dr phase #2	CD0493				\$ -	\$ -	-	-	\$ -	\$ -	\$ -	-		\$ -	\$ 8,000	0%
		Bradford Point URD	CD0501				\$ 1,522	\$ 1,522	-	-	\$ 1,522	\$ 1,522	\$ 1,522	-		\$ 1,522	\$ 15,000	0%
		Partridge Hill Phase II URD	CD0502				\$ (17,525)	\$ (17,525)	-	-	\$ (17,525)	\$ (17,525)	\$ (17,525)	-		\$ (17,525)	\$ 15,000	0%
		Country Oaks URD, Section 5 -	CD0510				\$ 4,042	\$ 4,042	-	-	\$ 4,042	\$ 4,042	\$ 4,042	-		\$ 4,042	\$ 15,000	0%
		North Clay Apartments - Clay,	CD0511				\$ 2,380	\$ 2,380	-	-	\$ 2,380	\$ 2,380	\$ 2,380	-		\$ 2,380	\$ 15,000	0%
		Carroll Hill Place URD Phase I	CD0512				\$ 202	\$ 202	-	-	\$ 202	\$ 202	\$ 202	-		\$ 202	\$ 15,000	0%
		DOT 1089 61 Route 4 Fort Edwar	CD0524				\$ 443	\$ 443	-	-	\$ 443	\$ 16,443	\$ 16,443	-		\$ 443	\$ 30,000	0%
		DOT Rt 5 Fayetteville	CD0527				\$ -	\$ -	-	-	\$ -	\$ 5,296	\$ 5,296	-		\$ 5,296	\$ 70,171	0%
		Megnin Farms at Poolsbrooke Ph	CD0537				\$ 1,149	\$ 1,149	-	-	\$ 1,149	\$ 1,149	\$ 1,149	-		\$ 1,149	\$ 15,000	0%
		Weibel Apartments URD - Sarato	CD0546				\$ 937	\$ 937	-	-	\$ 937	\$ 937	\$ 937	-		\$ 937	\$ 15,000	0%
		Old Seneca Heights URD	CD0552				\$ 14,805	\$ 14,805	-	-	\$ 14,805	\$ 14,805	\$ 14,805	-		\$ 14,805	\$ 226,363	0%
		Cortland County Airport - Cort	CD0559				\$ 227	\$ 227	-	-	\$ 227	\$ 227	\$ 227	-		\$ 227	\$ 15,000	0%
		Havenwood URD Newstead, NY	CD0573				\$ (23,479)	\$ (23,479)	-	-	\$ (23,479)	\$ (21,379)	\$ (21,379)	-		\$ (23,479)	\$ 15,000	0%
		West NY-Dist-Transf/Capac Blan	CNW020				\$ 410	\$ 410	-	-	\$ 410	\$ 410	\$ 410	-		\$ 410	\$ 10,000	75%
		Lake @ Sylvan Way Subdivision	CD0456				\$ -	\$ -	-	-	\$ -	\$ 101,600	\$ 101,600	-		\$ -	\$ 203,921	0%
		9778 Creek Road, Batavia	CD0471				\$ -	\$ -	-	-	\$ -	\$ 1,400	\$ 1,400	-		\$ -	\$ 15,000	5%
		DOT P N 1757.31 Fuller Rd/ Washington Rc	CD0542				\$ -	\$ -	-	-	\$ -	\$ 320,000	\$ 320,000	-		\$ -	\$ 75,000	0%
		Deer Springs URD, Part 4, Phase 2A - Lake	CD0569				\$ -	\$ -	-	-	\$ -	\$ 2,100	\$ 2,100	-		\$ -	\$ 15,000	0%
		Villages at Mission Hills URD Phase 1, Ham	CD0571				\$ -	\$ -	-	-	\$ -	\$ 2,100	\$ 2,100	-		\$ -	\$ 15,000	0%
		Deer Springs URD, Part 4, Phase 2B - Lake	CD0572				\$ -	\$ -	-	-	\$ -	\$ 2,100	\$ 2,100	-		\$ -	\$ 15,000	0%
		East Batavia Substation - DLine Upgrades	PCD0587				\$ -	\$ -	-	-	\$ -	\$ 700	\$ 700	-		\$ -	\$ 25,000	0%
	D Non-REP LINE OTHER Total			\$ 103,910,684	\$ 23,009,173	\$ 30,070,671	\$ 24,081,874	\$ 77,161,718	23%	74%	\$ 25,977,671	\$ (1,895,797)	\$ 98,764,005	\$ (5,146,679)	-5%	\$ 102,257,611	\$ 145,059,616	
							\$ -	\$ -	-	-	\$ -	\$ -	\$ -	-				
	D Non-REP SUB OTHER	Boxler Farms DG - Orangeville	C35511			\$ 135	\$ 0	\$ -	\$ 135	-	-	\$ -	\$ 135	\$ 135	-	\$ 92,065	\$ 40,000	100%
		Metering - Steel Winds I & II	CD0121			\$ 1,656	\$ 15,978	\$ 29,106	\$ 46,740	-	-	\$ 29,106	\$ 61,815	\$ 61,815	-	\$ 46,740	\$ 76,471	85%
		MV St Elizabeth Hospital - DeB	CD0249			\$ 350	\$ 28,572	\$ 172,597	\$ 201,519	-	-	\$ 172,597	\$ 237,519	\$ 237,519	-	\$ 201,519	\$ 386,031	95%
		Synergy Biogas Facility System	CD0206			\$ -	\$ 7,950	\$ 176,930	\$ 184,880	-	-	\$ 176,930	\$ 290,880	\$ 290,880	-	\$ 184,880	\$ 391,529	5%
	D Non-REP SUB OTHER Total				\$ 2,141	\$ 52,500	\$ 378,633	\$ 433,273	-	-	\$ 378,633	\$ 590,349	\$ 590,349	-		\$ 525,203	\$ 894,031	
							\$ -	\$ -	-	-	\$ -	\$ -	\$ -	-				
	D REP-Capital Related to	FH - NC OH Inspect & Equip Rep	C13145			\$ (6,139)		\$ (6,139)	-	-	\$ -	\$ -	\$ (6,139)	\$ (6,139)	-	\$ 3,201,440	\$ 145,000	0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised FY 11/12 Spending	Investment Plan Revised Projected	Variance of FY 11/12 Investment Plan to FY 11/12 Investme nt Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
		FH - NE OH Inspect & Equip Rep	C13146		\$ 3,096	\$ (1,241)	\$ (2,655)	\$ (799)	-	-		\$ (2,655)	\$ (799)	\$ (799)	-	\$ 8,021,501	\$ 871,000	95%
		I&M - NC D-Line OH Work From I	C26160	\$ 10,729,000	\$ 1,242,037	\$ 1,660,253	\$ 1,591,166	\$ 4,493,456	15%	42%	\$ 2,682,250	\$ (1,091,084)	\$ 5,879,934	\$ (4,849,066)	-45%	\$ 18,859,374	\$ 10,729,000	0%
		I&M - NE D-Line OH Work From I	C26159	\$ 8,398,000	\$ 4,133,216	\$ 3,469,238	\$ 2,107,141	\$ 9,709,596	25%	116%	\$ 2,099,500	\$ 7,641	\$ 12,785,810	\$ 4,387,810	52%	\$ 36,858,696	\$ 8,398,000	65%
		I&M - NW D-Line OH Work From I	C26161	\$ 7,333,000	\$ 1,717,902	\$ 978,246	\$ 818,827	\$ 3,514,975	11%	48%	\$ 1,833,250	\$ (1,014,423)	\$ 5,259,807	\$ (2,073,193)	-28%	\$ 15,743,866	\$ 7,333,000	75%
		FH - NW OH Inspect & Equip Rep	C10968			\$ 90	\$ 1,693	\$ 1,783	-	-		\$ 1,693	\$ 1,783	\$ 1,783	-	\$ 1,537,925	\$ 1,366,000	100%
	D REP-Capital Related to OH Inspection Program Total			\$ 26,460,000	\$ 7,090,113	\$ 6,106,587	\$ 4,516,172	\$ 17,712,872	17%	67%	\$ 6,615,000	\$ (2,098,828)	\$ 23,920,396	\$ (2,539,604)	-10%	\$ 84,222,801	\$ 28,842,000	
								\$ -	-	-		\$ -	\$ -	\$ -	-			
	D REP-Capital Related to	CNY Network Protector Replacem	C28344		\$ 48	\$ 51	\$ 54	\$ 152	-	-		\$ 54	\$ 152	\$ 152	-	\$ 207,610	\$ 480,000	0%
		East NWP Relay Replacements	C28042		\$ 24,597			\$ 24,597	-	-		\$ -	\$ 24,597	\$ 24,597	-	\$ 563,253	\$ 623,471	0%
		I&M - NC D-Line UG Work From I	C26163	\$ 901,000	\$ 8,952	\$ 2,158	\$ 8,872	\$ 19,982	1%	2%	\$ 225,250	\$ (216,378)	\$ 27,632	\$ (873,368)	-97%	\$ 155,706	\$ 901,000	0%
		I&M - NE D-Line UG Work From I	C26162	\$ 1,047,000	\$ 56,444	\$ 16,415	\$ 176,265	\$ 249,124	17%	24%	\$ 261,750	\$ (85,485)	\$ 326,782	\$ (720,218)	-69%	\$ 695,972	\$ 1,047,000	65%
		I&M - NW D-Line UG Work From I	C26164	\$ 552,000	\$ 267,359	\$ 178,176	\$ 136,401	\$ 581,936	25%	105%	\$ 138,000	\$ (1,599)	\$ 665,745	\$ 113,745	21%	\$ 1,002,138	\$ 552,000	75%
		E - NC Vault Roof Replacement	C26386		\$ 325	\$ 6	\$ 6	\$ 337	-	-		\$ 6	\$ 337	\$ 337	-	\$ 280,766	\$ 240,000	0%
		E - NW Vault Roof Replacement	C00043		\$ 25	\$ 26	\$ 28	\$ 80	-	-		\$ 28	\$ 80	\$ 80	-	\$ 383,293	\$ 467,411	100%
		Network Protector Replacement	C00101		\$ 209	\$ (5,682)		\$ (5,473)	-	-		\$ -	\$ (5,473)	\$ (5,473)	-	\$ 1,158,207	\$ 850,321	100%
			C29206	\$ 300,000	\$ 15,141	\$ (4,418)	\$ 3,101	\$ 13,824	1%	5%	\$ 75,000	\$ (71,899)	\$ 13,824	\$ (286,176)	-95%	\$ 195,218	\$ 300,000	5%
		S&C Mark 2 Switchgear Replacem	C29242		\$ 3	\$ 3	\$ 4	\$ 10	-	-		\$ 4	\$ 10	\$ 10	-	\$ 154,325	\$ 255,390	100%
		UG - G&W switch replacement	C08613		\$ 57	\$ 61	\$ 65	\$ 182	-	-		\$ 65	\$ 182	\$ 182	-	\$ 341,477	\$ 203,500	0%
		06043 E- NC- MH Program Placeholder	C32101					\$ -	-	-		\$ -	\$ 24,791	\$ 24,791	-	\$ -	\$ -	0%
	D REP-Capital Related to UG Inspection Program Total			\$ 2,800,000	\$ 373,159	\$ 186,797	\$ 324,796	\$ 884,752	12%	32%	\$ 700,000	\$ (375,204)	\$ 1,078,660	\$ (1,721,340)	-61%	\$ 5,137,965	\$ 5,920,093	
								\$ -	-	-		\$ -	\$ -	\$ -	-			
	Statutory/Regulatory Total			\$ 133,170,684	\$ 30,474,585	\$ 36,416,555	\$ 29,301,474	\$ 96,192,615	22%	72%	\$ 33,292,671	\$ (3,991,197)	\$ 124,355,810	\$ (8,814,874)	-7%	\$ 192,143,581	\$ 180,715,740	
								\$ -	-	-		\$ -	\$ -	\$ -	-			
	System CapacityD Non-REP HUF	Chittenango Relief	C28816		\$ 34,271	\$ (8,683)		\$ 25,588	-	-		\$ -	\$ 25,588	\$ 25,588	-	\$ 178,281	\$ 245,000	100%
		LeMoyne Ave Rebuild	C28545		\$ (17,407)			\$ (17,407)	-	-		\$ -	\$ (17,407)	\$ (17,407)	-	\$ 533,363	\$ 593,336	100%
		VanHoesen Rd	C31603		\$ (4,864)			\$ (4,864)	-	-		\$ -	\$ (4,864)	\$ (4,864)	-	\$ 69,246	\$ 105,000	100%
		Seminole 33904 - add feeder ti	C28780			\$ (10,345)		\$ (10,345)	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		Station 97 - New F9755	C28841			\$ 6,119	\$ 7,032	\$ 13,151	-	-		\$ 7,032	\$ -	\$ -	-	\$ -	\$ -	0%
		East Norfolk 91361 line recon	CD0358			\$ 4,125	\$ 61,918	\$ 66,043	-	-		\$ 61,918	\$ 75,957	\$ 75,957	-	\$ 66,357	\$ 92,276	100%
		06250 NC HUF Relief	C17990					\$ -	-	-		\$ -	\$ 8,500	\$ 8,500	-	\$ -	\$ 550,000	0%
	D Non-REP HUF Total				\$ 12,000	\$ (8,784)	\$ 68,950	\$ 72,166	-	-		\$ 68,950	\$ 87,774	\$ 87,774	-	\$ 847,247	\$ 1,585,612	
								\$ -	-	-		\$ -	\$ -	\$ -	-			
	D Non-REP LINE OTHER	Albany Network Study Construct	CD0016	\$ 700,000	\$ 35,822	\$ 10,647	\$ 283,051	\$ 329,520	40%	47%	\$ 175,000	\$ 108,051	\$ 1,115,573	\$ 415,573	59%	\$ 395,147	\$ 2,650,000	30%
		Attica12- Rebuild,xfer F1263-F	C26379	\$ 1,900,000	\$ 287,474	\$ 322,196	\$ 335,687	\$ 945,358	18%	50%	\$ 475,000	\$ (139,313)	\$ 1,271,247	\$ (628,753)	-33%	\$ 1,432,093	\$ 2,167,000	65%
		Barker F7863 - Wire Replacemen	CD0212		\$ 103,049	\$ 36,377	\$ (1,610)	\$ 137,816	-	-		\$ (1,610)	\$ 137,816	\$ 137,816	-	\$ 151,979	\$ 179,178	100%
		Basom transformer relief Sum 2	CD0280		\$ 620	\$ 9	\$ 9,148	\$ 9,777	-	-		\$ 9,148	\$ 10,417	\$ 10,417	-	\$ 9,777	\$ 175,373	20%
		Batavia 01 - UG Cable Recond.	C29030		\$ (880)			\$ (880)	-	-		\$ -	\$ (880)	\$ (880)	-	\$ 195,949	\$ 192,000	100%
		Battenkill 34257 - Rebuild/con	C07482		\$ 2,368			\$ 2,368	-	-		\$ -	\$ 2,368	\$ 2,368	-	\$ 1,597,571	\$ 1,597,000	100%
		15717 Bennett Road Distribution Line Cap ir	CD0538		\$ -			\$ -	-	-		\$ -	\$ 1,400	\$ 1,400	-	\$ -	\$ 204,134	0%
		17496 Baker St Distribution Line Cap Install	CD0540		\$ -			\$ -	-	-		\$ -	\$ 1,400	\$ 1,400	-	\$ -	\$ 102,067	0%
		Brook Road 55/57 - Daniels Rd	C29425	\$ 163,449	\$ 54	\$ 95	\$ 62	\$ 212	0%	0%	\$ 40,862	\$ (40,800)	\$ 287	\$ (163,162)	-100%	\$ 4,032	\$ 180,000	20%
		Buffalo Station 44 - F4472 Rel	CD0298		\$ 10,473	\$ 552	\$ 55,313	\$ 66,338	-	-		\$ 55,313	\$ 102,456	\$ 102,456	-	\$ 66,338	\$ 112,471	65%
		Burdeck 26554 - Duanesburg Ro	CD0143		\$ 304,918	\$ 32,842	\$ 25,191	\$ 362,951	-	-		\$ 25,191	\$ 362,951	\$ 362,951	-	\$ 379,954	\$ 392,690	100%
		Butler 51 - Route 32 Rebuild	CD0139		\$ 148	\$ 356	\$ 38,424	\$ 38,928	-	-		\$ 38,424	\$ 38,928	\$ 38,928	-	\$ 45,704	\$ 79,178	30%
		Cent NY-Dist-Load Relief Blank	CNC016	\$ 450,000	\$ 91,958	\$ 168,705	\$ 22,502	\$ 283,165	5%	63%	\$ 112,500	\$ (89,998)	\$ 372,199	\$ (77,801)	-17%	\$ 283,165	\$ 450,000	0%
		Cent NY-Dist-Reliability Blank	CNC015	\$ 1,878,000	\$ 88,455	\$ 175,257	\$ 103,532	\$ 367,244	6%	20%	\$ 469,500	\$ (365,968)	\$ 488,212	\$ (1,389,788)	-74%	\$ 367,244	\$ 1,878,000	0%
		Center St 54 - Rebuild Route 5	C29426	\$ 693,858	\$ (2,278)	\$ 4,136	\$ 113,630	\$ 115,488	16%	17%	\$ 173,464	\$ (59,834)	\$ 513,101	\$ (180,757)	-26%	\$ 293,021	\$ 700,000	65%
		Chestertown 52 - Duell Hill Rd	C07438		\$ 11,226	\$ 1,399		\$ 12,626	-	-		\$ -	\$ 12,626	\$ 12,626	-	\$ 218,708	\$ 212,000	100%
		Chestertown 52 - Schroon River	C29429		\$ 9,399	\$ 15,287		\$ 24,687	-	-		\$ -	\$ 24,687	\$ 24,687	-	\$ 1,015,049	\$ 1,324,000	100%

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CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	- ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
		Church St 04358 exten.	C28843		\$ 52,514	\$ 146		\$ 52,660	-	-		\$ -	\$ 52,660	\$ 52,660	-	\$ 741,410	\$ 729,000	100%
		Citizens Tel JPP A6270 - Borde	CD0064		\$ 21,789			\$ 21,789	-	-		\$ -	\$ 21,789	\$ 21,789	-	\$ 67,935	\$ 100,353	100%
		Cortland 02 Relief	C28854		\$ (7,597)			\$ (7,597)	-	-		\$ -	\$ (7,597)	\$ (7,597)	-	\$ 241,666	\$ 226,783	100%
		Cortland Relief	C28853		\$ (8,930)			\$ (8,930)	-	-		\$ -	\$ (8,930)	\$ (8,930)	-	\$ 323,594	\$ 405,416	100%
		CR-Replace regulators on Phoen	CD0296		\$ 472	\$ 92		\$ 564	-	-		\$ -	\$ 564	\$ 564	-	\$ 564	\$ 95,000	85%
		CR-Teall 54 S Collingwood Rati	CD0279		\$ 5,679	\$ 1,122	\$ 71	\$ 6,872	-	-		\$ 71	\$ 68,952	\$ 68,952	-	\$ 6,872	\$ 83,137	65%
		CR-Teall54 Lillian Ave Ratio	CD0269		\$ 17,978	\$ 264	\$ 42,167	\$ 60,409	-	-		\$ 42,167	\$ 76,409	\$ 76,409	-	\$ 60,409	\$ 83,137	65%
		Cuba F0561 - Spring St - Line	CD0045	\$ 85,000	\$ 51,145	\$ 7,688		\$ 58,833	0%	69%	\$ 21,250	\$ (21,250)	\$ 58,833	\$ (26,167)	-31%	\$ 62,302	\$ 90,000	100%
		Delmar 440, Jun, Vooh 52 Conve	C08606		\$ (8,821)	\$ (14,321)		\$ (23,142)	-	-		\$ -	\$ (23,142)	\$ (23,142)	-	\$ 1,044,107	\$ 750,000	100%
		Delphi Transformer Replacement	C36166	\$ 165,000			\$ 3,961	\$ 3,961	2%	2%	\$ 41,250	\$ (37,289)	\$ 5,961	\$ (159,039)	-96%	\$ 3,961	\$ 333,288	0%
		Duguid 54 - Brookside Ratio re	CD0149		\$ 6,599	\$ 98	\$ 105	\$ 6,802	-	-		\$ 105	\$ 346,802	\$ 346,802	-	\$ 6,802	\$ 117,255	65%
		Duguid 54 - Orchard Ratio Reli	CD0101		\$ 44,343	\$ 60,688	\$ 7,775	\$ 112,806	-	-		\$ 7,775	\$ 112,806	\$ 112,806	-	\$ 119,080	\$ 145,000	100%
		Duguid 54 - Salt Springs Ratio	CD0102		\$ 65	\$ 69	\$ 112,114	\$ 112,248	-	-		\$ 112,114	\$ 175,248	\$ 175,248	-	\$ 116,797	\$ 175,000	85%
		E. Batavia F2851 - Load Relief	CD0339		\$ 14,552	\$ 2,790	\$ 15,744	\$ 33,087	-	-		\$ 15,744	\$ 90,900	\$ 90,900	-	\$ 33,087	\$ 87,852	65%
		East Golah -F5151E, F5151W & F	C06765	\$ 4,463	\$ 82,689	\$ 41,539	\$ 98,387	\$ 222,615	2205%	4989%	\$ 1,116	\$ 97,271	\$ 323,302	\$ 318,840	7145%	\$ 3,493,392	\$ 3,665,000	85%
		East NY-Dist-Load Relief Blank	CNE016	\$ 450,000	\$ 168,138	\$ 116,001	\$ 306,326	\$ 590,465	68%	131%	\$ 112,500	\$ 193,826	\$ 787,247	\$ 337,247	75%	\$ 590,465	\$ 450,000	100%
		East NY-Dist-Reliability Blank	CNE015	\$ 1,761,000	\$ 367,765	\$ 292,003	\$ 163,814	\$ 823,583	9%	47%	\$ 440,250	\$ (276,436)	\$ 1,092,574	\$ (668,426)	-38%	\$ 824,570	\$ 1,761,000	47%
		EJ West 03841 - Convert to 13.	C07798	\$ 171,563	\$ 15,477	\$ 2,547	\$ 4,535	\$ 22,560	3%	13%	\$ 42,891	\$ (38,355)	\$ 29,280	\$ (142,282)	-83%	\$ 937,475	\$ 927,249	85%
		Euclid 26754 Reconductoring	CD0285		\$ 1,184	\$ 1,217	\$ 37,198	\$ 39,599	-	-		\$ 37,198	\$ 55,599	\$ 55,599	-	\$ 39,599	\$ 200,212	85%
		Everett Rd 42052 - Wilkins Ave	CD0343		\$ 41,918	\$ 38,188		\$ 80,106	-	-		\$ -	\$ 80,106	\$ 80,106	-	\$ 80,106	\$ 85,581	100%
		F13861 Extend & Transfer to F2	C26557		\$ 5,505	\$ 9,439	\$ (35,607)	\$ (20,662)	-	-		\$ (35,607)	\$ (16,600)	\$ (16,600)	-	\$ 597,166	\$ 620,000	85%
		F5769/5763 Rebuild r/o Floradale	C28606	\$ 7,625		\$ 2,476		\$ 2,476	0%	32%	\$ 1,906	\$ (1,906)	\$ 2,476	\$ (5,149)	-68%	\$ 414,949	\$ 430,000	100%
		F8566 Rebuild Various Sections	C28692		\$ 27	\$ 29	\$ 31	\$ 88	-	-		\$ 31	\$ 88	\$ 88	-	\$ 2,025	\$ 77,194	5%
		F9753 Rebuild/Conv tie w/F2175	C28689	\$ 54,775				\$ -	0%	0%	\$ 13,694	\$ (13,694)	\$ -	\$ (54,775)	-100%	\$ 679,225	\$ 692,000	100%
		Fairdale Load Relief	C28847		\$ 760			\$ 760	-	-		\$ -	\$ 760	\$ 760	-	\$ 418,634	\$ 418,600	100%
		Fayetteville Retirement	C30586		\$ (7,671)			\$ (7,671)	-	-		\$ -	\$ (7,671)	\$ (7,671)	-	\$ 502,301	\$ 551,000	100%
		Frankhauser New Station - Line Work	C28929	\$ 50,000				\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 1,713	\$ (48,287)	-97%	\$ -	\$ 150,000	5%
		Gilbert Mill Relief	C32494		\$ 95,320	\$ 9,429	\$ 37,083	\$ 141,832	-	-		\$ 37,083	\$ 141,832	\$ 141,832	-	\$ 413,877	\$ 298,059	100%
		Harris Rd 54 - Velakso Road Ra	CD0155		\$ 289	\$ 151	\$ 25,546	\$ 25,986	-	-		\$ 25,546	\$ 102,986	\$ 102,986	-	\$ 46,384	\$ 100,000	100%
		Inman 37055 -- Lisha Kill Road	CD0209		\$ 7,302	\$ 3,045	\$ 5,382	\$ 15,729	-	-		\$ 5,382	\$ 35,279	\$ 35,279	-	\$ 18,244	\$ 159,765	20%
		Inman Rd - add new feeders	C28772	\$ 369,722	\$ 654	\$ 6,216	\$ 280,335	\$ 287,205	76%	78%	\$ 92,430	\$ 187,905	\$ 702,509	\$ 332,788	90%	\$ 321,642	\$ 1,090,000	65%
		Karner 31717 -- Central Ave C	CD0233		\$ 3,055	\$ 925	\$ 63	\$ 4,042	-	-		\$ 63	\$ 37,212	\$ 37,212	-	\$ 4,042	\$ 40,627	30%
		Liberty 9453 relief 2011	C36567	\$ 142,500	\$ 123,700	\$ 35,503	\$ (1,030)	\$ 158,172	-1%	111%	\$ 35,625	\$ (36,655)	\$ 158,172	\$ 15,672	11%	\$ 158,172	\$ 15,309	5%
		Liberty 9490 - replace getaway	C28786	\$ 115,900				\$ -	0%	0%	\$ 28,975	\$ (28,975)	\$ 1,285	\$ (114,615)	-99%	\$ -	\$ 122,000	5%
		Long Road 209 - New FDR 20954	C29044	\$ 100,000	\$ (3,982)	\$ 4,992	\$ 855	\$ 1,865	1%	2%	\$ 25,000	\$ (24,145)	\$ 6,147	\$ (93,853)	-94%	\$ 730,730	\$ 827,000	100%
		Lysander Getaway 55 Replacemen	C26601	\$ 250,000	\$ 103,445			\$ 103,445	0%	41%	\$ 62,500	\$ (62,500)	\$ 103,445	\$ (146,555)	-59%	\$ 104,562	\$ 73,000	100%
		Madson 71 5kV Rebuild	C15910	\$ 117,895	\$ 117,198	\$ 26,590		\$ 143,789	0%	122%	\$ 29,474	\$ (29,474)	\$ 143,789	\$ 25,894	22%	\$ 154,067	\$ 259,000	100%
		McGraw 69 Low Voltage improvem	C28608		\$ 34,349	\$ 8,410		\$ 42,759	-	-		\$ -	\$ 42,759	\$ 42,759	-	\$ 99,632	\$ 136,154	100%
		Menands 10153 - Menands Road C	CD0290		\$ 390	\$ 3,055	\$ 19,575	\$ 23,020	-	-		\$ 19,575	\$ 23,020	\$ 23,020	-	\$ 23,020	\$ 72,392	65%
		MV Mulholland Rd Convert to13.	CD0245		\$ 786	\$ 1,517	\$ 15,075	\$ 17,378	-	-		\$ 15,075	\$ 26,378	\$ 26,378	-	\$ 17,378	\$ 166,275	85%
		MV-Kingsley Ave Convert 5kV	C36851	\$ 185,250	\$ 31	\$ 33	\$ 558	\$ 622	0%	0%	\$ 46,313	\$ (45,754)	\$ 622	\$ (184,628)	-100%	\$ 2,804	\$ 35,000	20%
		N Syracuse Sub Getaways	C30506	\$ 1,019,781	\$ 6,329	\$ 30	\$ 32	\$ 6,390	0%	1%	\$ 254,945	\$ (254,914)	\$ 6,390	\$ (1,013,391)	-99%	\$ 19,902	\$ 25,000	5%
		N.Eden 8251 Tie w/ F8861 & F8	C28720		\$ (509)			\$ (509)	-	-		\$ -	\$ (509)	\$ (509)	-	\$ 25,451	\$ 36,900	100%
		Newark 30057 - Continental Ave	CD0338		\$ 767	\$ 4,630	\$ 1,235	\$ 6,633	-	-		\$ 1,235	\$ 53,383	\$ 53,383	-	\$ 6,633	\$ 120,000	30%
		Northville 52 - Convert N. Sho	C07477	\$ 142,500	\$ 451	\$ 257	\$ 1,396	\$ 2,104	1%	1%	\$ 35,625	\$ (34,229)	\$ 2,264	\$ (140,236)	-98%	\$ 826,259	\$ 911,000	85%
		NR-McAdoo 91451_V/O Heuvelton-	CD0114		\$ 446	\$ 121,689	\$ 115,980	\$ 238,115	-	-		\$ 115,980	\$ 406,865	\$ 406,865	-	\$ 269,614	\$ 498,000	100%
		NR-T.I.81458 Carnegie Bay Road	CD0056	\$ 325,000	\$ 119,812	\$ 33,927	\$ 53,695	\$ 207,434	17%	64%	\$ 81,250	\$ (27,555)	\$ 347,434	\$ 22,434	7%	\$ 287,719	\$ 325,000	100%
		NW F3964 Extend ug, Xfer load	C32470		\$ 10,755			\$ 10,755	-	-		\$ -	\$ 10,755	\$ 10,755	-	\$ 334,090	\$ 368,400	100%
		NW Fdr 4671 Recond UG cable	C32453		\$ 41,089			\$ 41,089	-	-		\$ -	\$ 41,089	\$ 41,089	-	\$ 142,523	\$ 150,900	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	- ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 % Change from Investment Plan		Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending						Investment Plan Level	Investment Plan Level			
		Ogden Brook - Install new feed	C32598	\$ 440,180	\$ 1,957	\$ 884	\$ 5,569	\$ 8,410	1%	2%	\$ 110,045	\$ (104,476)	\$ 149,810	\$ (290,370)	-66%	\$ 76,971	\$ 750,000	30%
		Oneida 50153 Route 5	C28620		\$ 32	\$ 34	\$ 36	\$ 102	-	-		\$ 36	\$ 102	\$ 102	-	\$ 2,357	\$ 280,000	0%
		Park Load Relief	C28820		\$ (37,806)	\$ (569)		\$ (38,375)	-	-		\$ -	\$ (38,375)	\$ (38,375)	-	\$ 336,881	\$ 390,000	100%
		Pebble Hill 55 - Wellington ra	CD0157		\$ 81	\$ 1,812	\$ 3,434	\$ 5,326	-	-		\$ 3,434	\$ 5,326	\$ 5,326	-	\$ 11,027	\$ 137,647	45%
		Phoenix 5164 Reconductor	C28905	\$ 49,400	\$ 19	\$ 20	\$ 14,686	\$ 14,725	30%	30%	\$ 12,350	\$ 2,336	\$ 14,725	\$ (34,675)	-70%	\$ 16,039	\$ 52,000	100%
		Phoenix Load Relief	C28849		\$ (9,460)			\$ (9,460)	-	-		\$ -	\$ (9,460)	\$ (9,460)	-	\$ 241,019	\$ 280,000	100%
		Poland Convert Old State Rd	C28622		\$ 75,122	\$ 99,816	\$ 95,727	\$ 270,665	-	-		\$ 95,727	\$ 370,665	\$ 370,665	-	\$ 295,254	\$ 432,000	85%
		Rd 54 - Bryn Mawr Ratio Relie	CD0127		\$ 81	\$ 86	\$ 28,361	\$ 28,528	-	-		\$ 28,361	\$ 133,528	\$ 133,528	-	\$ 34,230	\$ 100,000	65%
		Reserve for Load Relief Unidentified Specifics	RESERVE	\$ (1,753,552)				\$ -	0%	0%	\$ (438,388)	\$ 438,388	\$ -	\$ 1,753,552	-100%	\$ -	\$ -	
		Reserve for Reliability Unidentified Specifics	RESERVE	\$ (4,920,000)				\$ -	0%	0%	\$ (1,230,000)	\$ 1,230,000	\$ -	\$ 4,920,000	-100%	\$ -	\$ -	
		Reynolds Rd - add new feeders	C28023	\$ 123,500	\$ 45,036	\$ (155,112)	\$ 117,589	\$ 7,512	95%	6%	\$ 30,875	\$ 86,714	\$ 148,512	\$ 25,012	20%	\$ 1,074,046	\$ 1,250,000	85%
		Reynolds Rd 33453 -- Williams	CD0142		\$ 37,349	\$ 512		\$ 37,861	-	-		\$ -	\$ 37,861			\$ 44,708	\$ 85,490	100%
		Richards Rd. Relocation	C31200		\$ 63,829			\$ 63,829	-	-		\$ -	\$ 63,829	\$ 63,829	-	\$ 94,437	\$ 95,000	100%
		River Rd Belmont 52	C30584	\$ 171,276	\$ 14,210	\$ 843	\$ 902	\$ 15,954	1%	9%	\$ 42,819	\$ (41,917)	\$ 615,421	\$ 444,145	259%	\$ 58,302	\$ 529,000	20%
		Seneca Hill Rebuild Rt 48	C06894		\$ (5,782)			\$ (5,782)	-	-		\$ -	\$ (5,782)	\$ (5,782)	-	\$ 281,257	\$ 281,300	100%
		Seventh North Relief	C28830		\$ (40,047)			\$ (40,047)	-	-		\$ -	\$ (40,047)	\$ (40,047)	-	\$ 668,624	\$ 715,000	100%
		Spier-Rotterdam Project - Dist	CD0187		\$ 41,389	\$ 74,371	\$ 96,124	\$ 211,884	-	-		\$ 96,124	\$ 371,884	\$ 371,884	-	\$ 213,757	\$ 4,440,000	30%
		St. Johnsville 51-Wagner/Wilts	C00376	\$ 85,000	\$ 8,435	\$ 10,985	\$ 42,834	\$ 62,253	50%	73%	\$ 21,250	\$ 21,584	\$ 63,053	\$ (21,947)	-26%	\$ 1,271,820	\$ 1,304,000	100%
		Starr 53 Step Down	C28852		\$ (4,017)			\$ (4,017)	-	-		\$ -	\$ (4,017)	\$ (4,017)	-	\$ 717,170	\$ 665,391	100%
		Station 79 - F7962 Relief	C29182		\$ (4,266)	\$ -		\$ (4,266)	-	-		\$ -	\$ (4,266)	\$ (4,266)	-	\$ 127,873	\$ 144,000	100%
		Sycaway-add new feeders	C28022	\$ 193,450	\$ 24,023	\$ 92,774	\$ 643,597	\$ 760,393	333%	393%	\$ 48,363	\$ 595,234	\$ 1,087,981	\$ 894,531	462%	\$ 1,214,118	\$ 1,355,000	45%
		Tonawanda 4.16 057 Recon UG Ge	C32413		\$ 36,969	\$ 36,479	\$ 84,718	\$ 158,167	-	-		\$ 84,718	\$ 161,729	\$ 161,729	-	\$ 601,662	\$ 389,313	100%
		Transfer Milpine to Station 21	C06474	\$ 20,000	\$ 27,828	\$ 1,216		\$ 29,044	0%	145%	\$ 5,000	\$ (5,000)	\$ 29,044	\$ 9,044	45%	\$ 593,438	\$ 569,176	100%
		Valley 59476 Rebuild Rasbach R	C28618		\$ 2,613	\$ (1,357)		\$ 1,256	-	-		\$ -	\$ 1,256	\$ 1,256	-	\$ 139,516	\$ 306,000	100%
		W. Hamlin 8254 - Tie w/F8252 &	C28715	\$ 300,000	\$ 6,121	\$ 107,944	\$ 37,760	\$ 151,825	13%	51%	\$ 75,000	\$ (37,240)	\$ 159,950	\$ (140,050)	-47%	\$ 467,786	\$ 479,607	65%
		Walesville Reconductor Utica S	C28616		\$ 39,287	\$ 61,476	\$ 63,167	\$ 163,931	-	-		\$ 63,167	\$ 168,931	\$ 168,931	-	\$ 167,392	\$ 125,000	100%
		Warrensburg 32152 - River Rd -	C35543	\$ 73,340	\$ 406	\$ 118	\$ 2,198	\$ 2,722	3%	4%	\$ 18,335	\$ (16,137)	\$ 14,122	\$ (59,218)	-81%	\$ 26,739	\$ 105,842	100%
		West NY-Dist-Load Relief Blank	CNW016	\$ 500,000	\$ 182,648	\$ 82,155	\$ 26,560	\$ 291,363	5%	58%	\$ 125,000	\$ (98,440)	\$ 424,863	\$ (75,137)	-15%	\$ 291,363	\$ 500,000	75%
		West NY-Dist-Reliability Blank	CNW015	\$ 3,522,000	\$ 476,524	\$ 573,395	\$ 439,724	\$ 1,489,643	12%	42%	\$ 880,500	\$ (440,776)	\$ 1,995,268	\$ (1,526,732)	-43%	\$ 1,489,643	\$ 3,522,000	75%
		Whitehall 51 - Convert Route 4	CD0126		\$ 126,672	\$ 21,714		\$ 148,386	-	-		\$ -	\$ 148,386	\$ 148,386	-	\$ 163,918	\$ 167,941	100%
		Wine Creek 54 - Install Regula	CD0165		\$ 10,127	\$ 48,846		\$ 58,973	-	-		\$ -	\$ 58,973	\$ 58,973	-	\$ 61,561	\$ 100,804	100%
		Wolf Road 34457 Rebuild	C36861	\$ 270,000				\$ -	0%	0%	\$ 67,500	\$ (67,500)	\$ -	\$ (270,000)	-100%	\$ -	\$ -	0%
		Rosa Road 55 - Overloaded Rati	C12719			\$ (19,434)		\$ (19,434)	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		CR Lysander Relief	C21374			\$ (8,881)		\$ (8,881)	-	-		\$ -	\$ (8,881)	\$ (8,881)	-	\$ 1,349,351	\$ 1,436,101	100%
		Delameter F9352 new ties w/182	C28652			\$ 6,709	\$ (23,284)	\$ (16,575)	-	-		\$ (23,284)	\$ (16,575)	\$ (16,575)	-	\$ 737,026	\$ 771,000	100%
		Station 79 - F7961 Relief	C29181			\$ (9,152)		\$ (9,152)	-	-		\$ -	\$ (9,152)	\$ (9,152)	-	\$ 165,707	\$ 209,100	100%
		Queensbury 56 - Twicwood URD	C30944			\$ 10,662	\$ 17,171	\$ 27,833	-	-	\$ 17,171	\$ 27,833	\$ 27,833	\$ 27,833	-	\$ 149,162	\$ 280,000	100%
		Southwick Meadows URD Loop Fee	C34025			\$ (3,456)		\$ (3,456)	-	-		\$ -	\$ (3,456)	\$ (3,456)	-	\$ 105,100	\$ 100,000	100%
		Springfield Feeder Getaway	C35788			\$ (959)		\$ (959)	-	-		\$ -	\$ (959)	\$ (959)	-	\$ 300,166	\$ 304,000	100%
		Hudson 53 - Rhinebeck Hudson R	CD0010			\$ 10,676		\$ 10,676	-	-		\$ -	\$ 10,676	\$ 10,676	-	\$ 79,702	\$ 135,554	100%
		Buffalo Station 38 - F3864 Rel	CD0321			\$ 223	\$ 5,606	\$ 5,829	-	-		\$ 5,606	\$ 5,829	\$ 5,829	-	\$ 5,829	\$ 386,274	20%
		Getaway upgrade overloaded sec	CD0341			\$ 239	\$ 906	\$ 1,145	-	-		\$ 906	\$ 1,785	\$ 1,785	-	\$ 1,145	\$ 66,275	20%
		Olean F3352 - Replace Overload	CD0342			\$ 7,819	\$ 34,914	\$ 42,733	-	-		\$ 34,914	\$ 42,733	\$ 42,733	-	\$ 42,733	\$ 134,362	65%
		Tibbits Ave 29254 - Getaway Re	CD0422			\$ 993	\$ 399	\$ 1,392	-	-		\$ 399	\$ 14,444	\$ 14,444	-	\$ 1,392	\$ 91,000	5%
		05473 Canajoharie 03122 - Rebuild Rt 162	C00329					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 30,917	\$ 791,535	5%
		05867 F13862 Extend & transfer to F23255	C26558					\$ -	-	-		\$ -	\$ 4,282	\$ 4,282	-	\$ 171,372	\$ 169,500	85%
		05878 F7654 - Extend & Transfer to 23251	C26559				\$ (2,845)	\$ (2,845)	-	-		\$ (2,845)	\$ 1,437	\$ 1,437	-	\$ 579,520	\$ 644,500	85%
		11196 Buffalo Station 38 - F3863 Relief	CD0252				\$ 1,436	\$ 1,436	-	-		\$ 1,436	\$ 1,436	\$ 1,436	-	\$ 1,436	\$ 71,373	0%
		11197 Buffalo Station 46 & 44 - F4672/F446	CD0253				\$ 5,454	\$ 5,454	-	-		\$ 5,454	\$ 7,204	\$ 7,204	-	\$ 5,454	\$ 160,000	20%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
		17065 CR-Install Regulators to correct votag	CD0377				\$ -	\$ -	-	-	\$ -	\$ -	\$ 4,000	\$ 4,000	-	\$ -	\$ 95,000	0%
		15713 Newtonville 30584 Load Relief	CD0388				\$ 2,445	\$ 2,445	-	-	\$ 2,445	\$ 42,445	\$ 42,445	\$ 42,445	-	\$ 2,445	\$ 123,500	20%
		Delaware Ave. Distribution	C00302				\$ (28,250)	\$ (28,250)	-	-	\$ (28,250)	\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		Distribution Rebuilds	C00393				\$ (1,332)	\$ (1,332)	-	-	\$ (1,332)	\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		F20871 rebuild ties F4768/F256	C28625				\$ 1,023	\$ 1,023	-	-	\$ 1,023	\$ 1,023	\$ 1,023	\$ 1,023	-	\$ 308,232	\$ 316,000	100%
		Johnson 35251 - getaway replac	C28765				\$ (2,399)	\$ (2,399)	-	-	\$ (2,399)	\$ -	\$ -	\$ -	-	\$ -	\$ -	0%
		Rotterdam 13853 - Route 5S Con	CD0548				\$ 445	\$ 445	-	-	\$ 445	\$ 445	\$ 445	\$ 445	-	\$ 445	\$ 62,000	0%
		Conkling Station relief	CD0561				\$ 105	\$ 105	-	-	\$ 105	\$ 4,905	\$ 4,905	\$ 4,905	-	\$ 105	\$ 203,846	0%
	D Non-REP LINE OTHER Total			\$ 10,377,874	\$ 3,589,444	\$ 2,644,215	\$ 4,012,110	\$ 10,245,769	39%	99%	\$ 2,594,468	\$ 1,417,642	\$ 16,422,747	\$ 6,044,873	58%	\$ 36,691,116	\$ 57,976,360	
	D Non-REP SUB OTHER	Baker St Station - Install Cap	C32354	\$ 375,000	\$ 19,266	\$ (34,663)	\$ 997	\$ (14,399)	0%	-4%	\$ 93,750	\$ (92,753)	\$ (14,399)	\$ (389,399)	-104%	\$ 48,096	\$ 100,000	0%
		Bennett Rd. Sub Capacitor Inst	C32367	\$ 1,400,000	\$ 4,353	\$ 1,493	\$ 1,097	\$ 6,943	0%	0%	\$ 350,000	\$ (348,903)	\$ 6,943	\$ (1,393,057)	-100%	\$ 71,424	\$ 184,000	0%
		Bflo Sta 139 - Replace Transformers	C36639	\$ 330,000			\$ -	\$ -	0%	-	\$ 82,500	\$ (82,500)	\$ -	\$ -	-	\$ -	\$ -	0%
		Birch Ave Sub EMS Modification	CD0009	\$ 150,000	\$ 3,189	\$ 987	\$ 28,372	\$ 32,548	19%	22%	\$ 37,500	\$ (9,128)	\$ 71,343	\$ (78,657)	-52%	\$ 32,548	\$ 145,000	5%
		Buffalo Sta 140 - Inst A/C & V	C30564		\$ 838		\$ 838	\$ 838	-	-	\$ -	\$ 838	\$ 838	\$ 838	-	\$ 38,973	\$ 28,000	100%
		BuffaloAlbanyFlyingGroundsSwit	C33636	\$ 1,062,500	\$ 28	\$ 15,290	\$ 24,333	\$ 39,651	2%	4%	\$ 265,625	\$ (241,292)	\$ 78,533	\$ (983,967)	-93%	\$ 41,601	\$ 3,251,354	4%
		Central Division Dist PS&I Act	C08153	\$ 100,000	\$ 418,017	\$ 306,036	\$ 141,345	\$ 865,397	141%	-	\$ 25,000	\$ 116,345	\$ 825,521			\$ 1,330,052	\$ 100,000	100%
		CR Brighton Station Upgrade	C21992		\$ 102	\$ 4,935	\$ -	\$ 5,037	-	-	\$ -	\$ -	\$ 5,037	\$ 5,037	-	\$ 1,182,133	\$ 1,179,000	100%
		DOE Energy Storage at Rock Cut	CD0170		\$ (607)		\$ -	\$ (607)	-	-	\$ -	\$ -	\$ (607)	\$ (607)	-	\$ (68)	\$ 127,000	0%
		East Golah 51 - Second Bank	C06533	\$ 50,000	\$ 109,890	\$ 82,835	\$ 8,921	\$ 201,645	18%	403%	\$ 12,500	\$ (3,579)	\$ 201,645	\$ 151,645	303%	\$ 1,806,876	\$ 1,627,281	95%
		East Golah 51 - Secondary Brea	C27062	\$ 50,000	\$ 710,542	\$ 229,633	\$ 82,683	\$ 1,022,857	165%	2046%	\$ 12,500	\$ 70,183	\$ 1,022,857	\$ 972,857	1946%	\$ 1,713,846	\$ 1,577,000	95%
		Frankhauser New Station - T Sub Wor	C36520	\$ 500,000		\$ 66	\$ 1	\$ 67	0%	0%	\$ 125,000	\$ (124,999)	\$ 5,067	\$ (494,933)	-99%	\$ 67	\$ 3,645,000	5%
		Frankhauser-115-13.2KV- Bus &	C28931	\$ 140,000	\$ 10,016	\$ 33,610	\$ 53,438	\$ 97,064	38%	69%	\$ 35,000	\$ 18,438	\$ 142,064	\$ 2,064	1%	\$ 102,801	\$ 200,000	5%
		Guy Park Substation Retirement	C14084		\$ (7,270)	\$ (1,485)	\$ -	\$ (8,755)	-	-	\$ -	\$ -	\$ (8,755)	\$ (8,755)	-	\$ (340)	\$ -	100%
		Inman Rd -Add M/C & 13.2kV Bus	C28770	\$ 545,000	\$ 81,428	\$ 1,061,788	\$ (57,472)	\$ 1,085,743	-11%	199%	\$ 136,250	\$ (193,722)	\$ 1,303,677	\$ 758,677	139%	\$ 1,499,038	\$ 2,355,000	5%
		Install 2nd Transformer - Inma	C35270	\$ 1,100,000	\$ 41,768	\$ 86,567	\$ 938,422	\$ 1,066,757	85%	97%	\$ 275,000	\$ 663,422	\$ 1,170,743	\$ 70,743	6%	\$ 1,356,584	\$ 2,006,856	5%
		Lehigh - add mobile sub switch	C29952	\$ 123,000	\$ 44,308	\$ 29,610	\$ 16,936	\$ 90,854	14%	74%	\$ 30,750	\$ (13,814)	\$ 90,854	\$ (32,146)	-26%	\$ 484,976	\$ 206,012	100%
		Metallic Pilot Wire Protection	C28449	\$ 250,000			\$ -	\$ -	0%	0%	\$ 62,500	\$ (62,500)	\$ -	\$ (250,000)	-100%	\$ 22,263	\$ 250,000	0%
		MikeCooperTASRelayReplacemntCo36DxT	C34691	\$ 200,000		\$ 652	\$ 1,185	\$ 1,838	1%	1%	\$ 50,000	\$ (48,815)	\$ 78,833	\$ (121,167)	-61%	\$ 1,838	\$ 946	0%
		NC Starr Rd Second Xfrm-13kv S	C32368	\$ 150,000	\$ 8,927	\$ 1,357	\$ 24	\$ 10,309	0%	7%	\$ 37,500	\$ (37,476)	\$ 10,309	\$ (139,691)	-93%	\$ 11,152	\$ 100,000	0%
		New Wetzel Rd. Substation	C28831	\$ 1,000,000	\$ 11,436	\$ 17,046	\$ 28,189	\$ 56,672	3%	6%	\$ 250,000	\$ (221,811)	\$ 101,222	\$ (898,778)	-90%	\$ 542,123	\$ 675,000	5%
		North Syracuse Substation DxT	C36985	\$ 2,780,000			\$ 6,627	\$ 6,627	0%	0%	\$ 695,000	\$ (688,373)	\$ 21,627	\$ (2,758,373)	-99%	\$ 6,627	\$ 3,510,000	5%
		NR- Morristown 2.5 MVA	C27323		\$ 2,683	\$ -	\$ -	\$ 2,683	-	-	\$ -	\$ -	\$ 2,683	\$ 2,683	-	\$ 581,211	\$ 724,000	100%
		NW Upgrade Panama Xfrm / Regs	C32306	\$ 100,000			\$ -	\$ -	0%	0%	\$ 25,000	\$ (25,000)	\$ 4,000	\$ (96,000)	-96%	\$ -	\$ -	0%
		Ogden Brook-Install 15kV Metal	C32597	\$ 450,000	\$ 12,092	\$ 42,863	\$ 11,915	\$ 66,870	3%	15%	\$ 112,500	\$ (100,585)	\$ 88,870	\$ (361,130)	-80%	\$ 100,504	\$ 1,025,000	5%
		Ogdenbrook Sta - Add TB2	C34783	\$ 450,000	\$ 6,635	\$ 4,569	\$ 4,291	\$ 15,495	1%	3%	\$ 112,500	\$ (108,209)	\$ 30,495	\$ (419,505)	-93%	\$ 16,060	\$ 275,000	5%
		Old Krumkill - Retire Station	C35223		\$ 1	\$ 3,955	\$ 389	\$ 4,346	-	-	\$ 389	\$ 4,346	\$ 4,346	\$ 4,346	-	\$ 4,451	\$ 80,000	95%
		Replace 1 meter Interconnect/N	C29740		\$ 390	\$ 927	\$ -	\$ 1,317	-	-	\$ -	\$ -	\$ 1,317	\$ 1,317	-	\$ 24,645	\$ 9,600	0%
		Reserve for Load Relief Unidentified Specifics	RESERVE	\$ (4,026,250)			\$ -	\$ -	0%	0%	\$ (1,006,563)	\$ 1,006,563	\$ -	\$ 4,026,250	-100%	\$ -	\$ -	
		Reserve for Reliability Unidentified Specifics	RESERVE	\$ -			\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
		Sanborn Substation Rebuild (D-Sub)	C36857	\$ 525,000			\$ -	\$ -	0%	0%	\$ 131,250	\$ (131,250)	\$ -	\$ (525,000)	-100%	\$ -	\$ -	0%
		Sheppard Rd. 29 - Second Bank	C15765	\$ 1,191,000	\$ 173,090	\$ 237,182	\$ 401,023	\$ 811,296	34%	68%	\$ 297,750	\$ 103,273	\$ 879,741	\$ (311,259)	-26%	\$ 1,026,666	\$ 1,385,000	85%
		Southwood - Inst. Mobile Sub A	C25559	\$ 220,000	\$ 20,360	\$ 18,119	\$ 77,300	\$ 115,779	35%	53%	\$ 55,000	\$ 22,300	\$ 232,779	\$ 12,779	6%	\$ 170,446	\$ 62,042	95%
		Swann Rd TB2 Replacement	C27449	\$ 25,000	\$ 81,927	\$ 28,060	\$ 29,519	\$ 139,506	118%	558%	\$ 6,250	\$ 23,269	\$ 204,506	\$ 179,506	718%	\$ 1,553,580	\$ 1,834,106	85%
		Sycaway - Add M/C and 13.2kV B	C26418	\$ 1,583,000	\$ 377,984	\$ 426,055	\$ 353,218	\$ 1,157,257	22%	73%	\$ 395,750	\$ (42,532)	\$ 1,476,257	\$ (106,743)	-7%	\$ 2,829,524	\$ 2,882,000	95%
		Sycaway add 2nd Xfmr & 115 kV	C26819	\$ 1,000,000	\$ 213,684	\$ 80,693	\$ 326,277	\$ 620,654	33%	62%	\$ 250,000	\$ 76,277	\$ 1,124,005	\$ 124,005	12%	\$ 2,023,517	\$ 2,070,667	95%
		W. Albion Transformer Addition	C32346	\$ 1,200,000	\$ 19,822	\$ 16,821	\$ 86,528	\$ 123,171	7%	10%	\$ 300,000	\$ (213,472)	\$ 479,205	\$ (720,795)	-60%	\$ 132,812	\$ 1,386,000	5%
		Wilson 93 Load Relief - Replace TB1	C35743	\$ 153,750			\$ -	\$ -	0%	0%	\$ 38,438	\$ (38,438)	\$ -	\$ (153,750)	-100%	\$ -	\$ -	0%
		05224 Youngstown 88 - Station Rebuild	C29049	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 4,000	\$ 4,000	-	\$ -	\$ 1,000,000	0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 3rd Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	- ACTUAL SPENDING				EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	FY11/12 YTD Actual Spending				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Actual Spending										
		Chautauqua 57 - Replace Xfmr	C15678			\$ 261	\$ (261)	\$ -	-	-	\$ (261)	\$ -	\$ -	\$ -	-	\$ (0)	\$ 750,000	0%
		Buffalo Sta. 63 bank replaceme	C26577			\$ 139		\$ 139	-	-	\$ -	\$ 139	\$ 139	-	-	\$ 1,338,417	\$ 1,293,000	100%
		04854 LTC Filtration Systems NY DxD	FY09C24066					\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 70,000	0%
		05009 Portable DFRs	C35851					\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 29,500	0%
		Summit Park 97 - Add Relays on	C35046				\$ 5,706	\$ 5,706	-	-	\$ 5,706	\$ 5,706	\$ 5,706	-	-	\$ 91,930	\$ 142,000	100%
	D Non-REP SUB OTHER Total			\$ 13,177,000	\$ 2,364,899	\$ 2,695,401	\$ 2,571,003	\$ 7,631,304	20%	58%	\$ 3,294,250	\$ (723,247)	\$ 9,651,398	\$ (3,525,602)	-27%	\$ 20,186,376	\$ 36,285,364	
								\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
	D REP-Dist Transformer F	Doghouse Replacement - Central	C26977		\$ 24	\$ 25	\$ 27	\$ 75	-	-	\$ 27	\$ 75	\$ 75	-	-	\$ 176,914	\$ 500,000	0%
		E - NC Dist Transformer Upgra	C14846	\$ 1,217,000	\$ 407,414	\$ 71,631	\$ 119,334	\$ 598,379	10%	49%	\$ 304,250	\$ (184,916)	\$ 805,567	\$ (411,433)	-34%	\$ 2,733,339	\$ 1,217,000	0%
		E - NE Dist Transformer Upgra	C15828	\$ 1,216,000	\$ 331,010	\$ 270,648	\$ 355,067	\$ 956,724	29%	79%	\$ 304,000	\$ 51,067	\$ 1,059,590	\$ (156,410)	-13%	\$ 2,886,765	\$ 1,216,000	85%
		E - NW Dist Transformer Upgra	C10967	\$ 1,217,000	\$ 395,307	\$ 242,185	\$ 393,354	\$ 1,030,846	32%	85%	\$ 304,250	\$ 89,104	\$ 1,254,365	\$ 37,365	3%	\$ 3,451,481	\$ 1,217,000	75%
	D REP-Dist Transformer Replacement Total			\$ 3,650,000	\$ 1,133,755	\$ 584,489	\$ 867,781	\$ 2,586,025	24%	71%	\$ 912,500	\$ (44,719)	\$ 3,119,598	\$ (530,402)	-15%	\$ 9,248,499	\$ 4,150,000	
								\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
	D REP-EMS Expansion	REP - Dist Subs EMS RTU DNP PI	C20173	\$ 250,000	\$ 38,286	\$ 24,755	\$ 259,991	\$ 323,033	104%	129%	\$ 62,500	\$ 197,491	\$ 468,053	\$ 218,053	87%	\$ 828,105	\$ 250,000	100%
		REP - Dist Subs Without RTUs	C19851	\$ 2,500,000	\$ 623,025	\$ 677,571	\$ 746,451	\$ 2,047,048	30%		\$ 625,000	\$ 121,451	\$ 2,794,976			\$ 4,580,587	\$ 2,500,000	82%
	D REP-EMS Expansion Total			\$ 2,750,000	\$ 661,312	\$ 702,327	\$ 1,006,442	\$ 2,370,080	37%	86%	\$ 687,500	\$ 318,942	\$ 3,263,029	\$ 513,029	19%	\$ 5,408,692	\$ 2,750,000	
								\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
	D REP-Engineering Reliat	Batavia 0155 - Knapp Rd 2265	C28719	\$ 25,000	\$ 4,948	\$ 103	\$ (5,861)	\$ (809)	-23%	-3%	\$ 6,250	\$ (12,111)	\$ (809)	\$ (25,809)	-103%	\$ 712,973	\$ 805,968	85%
		Burgoyne 51 - Close Gaps on Co	CD0208		\$ 2,395	\$ 1,378	\$ 129	\$ 3,902	-	-	\$ 129	\$ 57,152	\$ 57,152	-	-	\$ 4,583	\$ 76,471	20%
		Cedar 51 - Rebuild Hadlock Pon	C07432	\$ 255,750	\$ 16,978	\$ 433	\$ 502	\$ 17,914	0%	7%	\$ 63,938	\$ (63,435)	\$ 18,709	\$ (237,041)	-93%	\$ 29,941	\$ 25,000	30%
		Clinton 53 - Convert Ft Plain	C06698	\$ 915,000	\$ 10,911	\$ 13,901	\$ 44,851	\$ 69,663	5%	8%	\$ 228,750	\$ (183,899)	\$ 257,696	\$ (657,304)	-72%	\$ 177,999	\$ 557,000	45%
		Corinth 52 - Eastern Ave. Rebu	C26876	\$ 41,938	\$ 28,442	\$ 427		\$ 28,869	0%	69%	\$ 10,484	\$ (10,484)	\$ 28,869	\$ (13,069)	-31%	\$ 1,452,611	\$ 1,504,000	100%
		CR W. Cleveland Voltage	C15725		\$ (5,462)			\$ (5,462)	-	-	\$ -	\$ (5,462)	\$ (5,462)	-	-	\$ 245,755	\$ 255,000	100%
		E Batavia 2855 - N.Leroy 0456	C28718	\$ 24,375	\$ 1,998	\$ (2,376)		\$ (378)	0%	-2%	\$ 6,094	\$ (6,094)	\$ (378)	\$ (24,753)	-102%	\$ 917,274	\$ 1,173,000	100%
		Gilbert Mills 53 ERR Work	C28785	\$ 150,000				\$ -	0%	0%	\$ 37,500	\$ (37,500)	\$ -	\$ (150,000)	-100%	\$ 38,966	\$ 31,500	0%
		E - NC ERR and Fuse	C16118	\$ 150,000	\$ (29)	\$ 7,704	\$ 10,932	\$ 18,607	7%	12%	\$ 37,500	\$ (26,568)	\$ 46,357	\$ (103,643)	-69%	\$ 2,497,638	\$ 150,000	0%
		E - NE ERR and Fuse	C16117	\$ 150,000	\$ 181,324	\$ 132,722	\$ 94,095	\$ 408,141	63%	272%	\$ 37,500	\$ 56,595	\$ 487,318	\$ 337,318	225%	\$ 5,906,295	\$ 150,000	100%
		E - NW ERR and Fuse	C16119	\$ 150,000	\$ 5,056	\$ 13,587	\$ 29,896	\$ 48,539	20%	32%	\$ 37,500	\$ (7,604)	\$ 74,039	\$ (75,961)	-51%	\$ 2,009,468	\$ 150,000	75%
		Inghams 51 - Route 108	C29433	\$ 406,250	\$ 51,765	\$ 129,699	\$ 19,610	\$ 201,075	5%	49%	\$ 101,563	\$ (81,952)	\$ 207,535	\$ (198,715)	-49%	\$ 218,515	\$ 493,009	100%
		Lakeview 18251 - 18254 Feeder	C28724		\$ 82	\$ 87	\$ 93	\$ 262	-	-	\$ 93	\$ 262				\$ 6,033	\$ 126,989	20%
		Middleburg 51 - Tie to Schohar	C29434		\$ (2,664)			\$ (2,664)	-	-	\$ -	\$ (2,664)	\$ (2,664)	-	-	\$ 128,760	\$ 170,000	100%
		Middleburgh 51 - North Road Re	CD0312		\$ 36	\$ 811	\$ 124	\$ 970	-	-	\$ 124	\$ 4,470	\$ 4,470	-	-	\$ 970	\$ 378,731	5%
		MV - Fulmer Creek Rd Relocate	CD0158		\$ 6,507	\$ 77,638	\$ 2,002	\$ 86,147	-	-	\$ 2,002	\$ 86,147	\$ 86,147	-	-	\$ 87,983	\$ 149,784	100%
		MV Humphrey Rd Rebuild xx	CD0264		\$ 3,789	\$ 2,752	\$ 10,195	\$ 16,737	-	-	\$ 10,195	\$ 20,987	\$ 20,987	-	-	\$ 16,737	\$ 110,884	85%
		Northville 52 - EJ West 51 Tie	C29435	\$ 780,000	\$ 438,292	\$ 59,224	\$ 3,319	\$ 500,834	0%		\$ 195,000	\$ (191,681)	\$ 503,474			\$ 699,171	\$ 924,000	85%
		NR_81652_CoRte26_StepDown	C34803	\$ 112,500	\$ 63,662	\$ 95,853	\$ 67,064	\$ 226,579	60%	201%	\$ 28,125	\$ 38,939	\$ 226,579	\$ 114,079	101%	\$ 236,310	\$ 455,000	100%
		NR_81652_RogersCrossingRd_Rebu	C34802		\$ 659	\$ 21,109	\$ 583	\$ 22,351	-	-	\$ 583	\$ 22,351	\$ 22,351	-	-	\$ 22,351	\$ 150,000	100%
		NR_TI_81455_NYSRte12E_Overload	CD0344		\$ 6,384	\$ 7,157	\$ 213	\$ 13,754	-	-	\$ 213	\$ 18,754	\$ 18,754	-	-	\$ 13,754	\$ 218,462	20%
		NR-Chasm Falls 85251-Indian La	CD0088		\$ 2,456	\$ 1,652	\$ 156	\$ 4,264	-	-	\$ 156	\$ 6,936	\$ 6,936	-	-	\$ 5,804	\$ 271,000	20%
		NR-Lowville Area Feeder Tie Up	CD0106		\$ 1,221	\$ 7,575	\$ 125,974	\$ 134,770	-	-	\$ 125,974	\$ 138,270	\$ 138,270	-	-	\$ 141,550	\$ 220,387	5%
		NR-N Gouverneur 98352-Rt58 Tra	C29101		\$ 12,129	\$ (5,710)	\$ 5,388	\$ 11,807	-	-	\$ 5,388	\$ 11,807	\$ 11,807	-	-	\$ 434,629	\$ 448,000	100%
		NR-W Adams87554-Church St	C22959	\$ 200,000			\$ 5,319	\$ 5,319	3%	3%	\$ 50,000	\$ (44,681)	\$ 5,319	\$ (194,681)	-97%	\$ 5,319	\$ 440,000	0%
		Port Henry 51 - Convert Westpo	C18991	\$ 600,000	\$ 21,350	\$ 12,361	\$ 29,883	\$ 63,594	5%	11%	\$ 150,000	\$ (120,117)	\$ 1,103,594	\$ 503,594	84%	\$ 113,876	\$ 1,236,000	30%
		Port Henry 51 - Rebuild Route	CD0326		\$ 1,085	\$ 4,288	\$ 2,918	\$ 8,291	-	-	\$ 2,918	\$ 58,541	\$ 58,541	-	-	\$ 8,291	\$ 85,000	30%
			CD0306			\$ 3,750	\$ 1,948	\$ 5,697	-	-	\$ 1,948	\$ 117,347	\$ 117,347	-	-	\$ 5,697	\$ 150,000	30%
		Scofield 53 - Hadley/Harrisbur	C28176		\$ 1,188	\$ 212	\$ (1)	\$ 1,399	-	-	\$ (1)	\$ 1,399	\$ 1,399	-	-	\$ 1,148,502	\$ 1,479,000	100%
		Scofield Rd 53 - Tie to Corint	C29438	\$ 10,000	\$ 3,865	\$ 2,298		\$ 6,163	0%	62%	\$ 2,500	\$ (2,500)	\$ 6,163	\$ (3,837)	-38%	\$ 902,269	\$ 1,352,000	100%
		St Johnsville 51 - Casler Rd (	C35162	\$ 106,000	\$ 89	\$ 1,739	\$ 47,025	\$ 48,853	44%	46%	\$ 26,500	\$ 20,525	\$ 141,878	\$ 35,878	34%	\$ 55,163	\$ 123,700	30%
		Swann Rd F10552 tie with F1055	C28106	\$ 227,108	\$ 4,407	\$ 142,482		\$ 146,889	0%	65%	\$ 56,777	\$ (56,777)	\$ 146,889	\$ (80,219)	-35%	\$ 605,459	\$ 530,000	85%

Distribution - Current Year Actuals VS Expected																		
Distribution Project Detail																		
				BUDGET	-						EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	ACTUAL SPENDING				3rdQtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected	% Change from FY 11/12 Investment Plan	Total Capital Spending To Date as of 12/31/11	Project Approval Amount	Project Completion Percentage
					Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	FY11/12 YTD Actual Spending										
		Lape - Snyders Lake Tie	C26902			\$ (726)		\$ (726)	-	-	\$ -	\$ -	\$ (726)	\$ (726)	-	\$ 191,089	\$ 250,000	100%
		Krumkill 51 Russell Rd convert	C28791			\$ (5,121)		\$ (5,121)	-	-	\$ -	\$ -	\$ (5,121)	\$ (5,121)	-	\$ 215,564	\$ 375,000	100%
		Amsterdam 51/53 Widow Susan ar	C28835			\$ 441	\$ 1,482	\$ 1,923	-	-	\$ 1,482	\$ 4,473	\$ 4,473	\$ 4,473	-	\$ 1,923	\$ 90,000	5%
		St Johnsville - Sanders Road (	C29439			\$ 137	\$ 6,670	\$ 6,808	-	-	\$ 6,670	\$ 51,908	\$ 51,908	\$ 51,908	-	\$ 6,808	\$ 167,885	20%
		Middleburgh 51 - Relocate Rout	CD0324			\$ 1,074	\$ 11,633	\$ 12,707	-	-	\$ 11,633	\$ 30,207	\$ 30,207	\$ 30,207	-	\$ 12,707	\$ 200,000	20%
		Center St. 54 - Extend 3Ph on	CD0329			\$ 37	\$ 376	\$ 412	-	-	\$ 376	\$ 17,912	\$ 17,912	\$ 17,912	-	\$ 412	\$ 427,692	20%
		Hudson 08753 - Rhinebeck-Hudso	CD0372			\$ 1,886	\$ 1,328	\$ 3,214	-	-	\$ 1,328	\$ 3,214	\$ 3,214	\$ 3,214	-	\$ 3,214	\$ 320,000	30%
		NR-Lowville 77354_Number Four	CD0378			\$ 1,172	\$ 2,593	\$ 3,764	-	-	\$ 2,593	\$ 7,764	\$ 7,764	\$ 7,764	-	\$ 3,764	\$ 30,000	5%
		Schoharie 52 - State Route 443	CD0424			\$ 704	\$ 1,693	\$ 2,398	-	-	\$ 1,693	\$ 3,998	\$ 3,998	\$ 3,998	-	\$ 2,398	\$ 407,212	5%
		12912 Delameter - F9354 Load Relief	CD0354					\$ -	-	-	\$ -	\$ 6,400	\$ 6,400	\$ 6,400	-	\$ -	\$ 598,000	20%
		12832 Center St 54 - Hyney Hill Road Rebuil	CD0357					\$ -	-	-	\$ -	\$ 930	\$ 930	\$ 930	-	\$ -	\$ 100,000	20%
		17119 Ashley 51 - Baldwin Corners Road Pt	CD0389				\$ 1,674	\$ 1,674	-	-	\$ 1,674	\$ 1,674	\$ 1,674	\$ 1,674	-	\$ 1,674	\$ 79,846	20%
		NR-Lowville 77354-Pine Grove R	CD0476				\$ 6,610	\$ 6,610	-	-	\$ 6,610	\$ 11,610	\$ 11,610	\$ 11,610	-	\$ 6,610	\$ 462,981	100%
		Ashley 51 - Baldwin Corners Ro	CD0505				\$ 514	\$ 514	-	-	\$ 514	\$ 514	\$ 514	\$ 514	-	\$ 514	\$ 112,115	0%
	D REP-Engineering Reliability Review Total			\$ 4,303,920	\$ 862,864	\$ 732,458	\$ 530,930	\$ 2,126,252	12%	49%	\$ 1,075,980	\$ (545,050)	\$ 3,924,284	\$ (379,636)	-9%	\$ 19,297,323	\$ 18,010,616	
								\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
	D REP-Pockets of Poor Performance							\$ 448	-	-	\$ -	\$ -	\$ 448	\$ 448	-	\$ 89,157	\$ 108,000	100%
		Brook Road 55 - Murray Road	C35729			\$ 448		\$ 448	-	-	\$ -	\$ -	\$ 448	\$ 448	-	\$ 89,157	\$ 108,000	100%
		Brook Road 55 - Young Road Reb	CD0299			\$ 528	\$ 2,987	\$ 10,569	-	-	\$ 10,569	\$ 14,084	\$ 14,084	\$ 14,084	-	\$ 14,084	\$ 90,000	30%
		Corinth 52 - Main St Gap Closi	C36703	\$ 192,500		\$ 20,021	\$ 510	\$ 172,270	89%	100%	\$ 48,125	\$ 124,145	\$ 231,851	\$ 39,351	20%	\$ 204,017	\$ 75,000	85%
		CR_LHH 06141_NYS Rt. 13_Rebuil	CD0241			\$ 5,971	\$ 10,238	\$ 290	-	-	\$ 290	\$ 71,749	\$ 71,749	\$ 71,749	-	\$ 16,499	\$ 103,922	20%
		CR-PALOMA58 QRS FIX	C34846	\$ 320,250		\$ 65,799	\$ 94,925	\$ 39,429	12%	62%	\$ 80,063	\$ (40,634)	\$ 205,153	\$ (115,097)	-36%	\$ 448,979	\$ 700,000	20%
		EJ West 51 - Scofield Rd. 53 S	CD0256			\$ 1,133	\$ 6,690	\$ 123	-	-	\$ 123	\$ 90,595	\$ 90,595	\$ 90,595	-	\$ 7,945	\$ 63,725	30%
		Pockets of Poor Performance -	C32577	\$ 200,000		\$ 2,404	\$ 87	\$ 2,491	0%	1%	\$ 50,000	\$ (50,000)	\$ 2,491	\$ (197,509)	-99%	\$ 15,136	\$ 200,000	0%
		Pockets of Poor Performance - NYE	C32578	\$ 200,000				\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	\$ -	\$ 200,000	0%
		Pockets of Poor Performance - NYW	C32576	\$ 200,000				\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	\$ -	\$ 200,000	0%
		Southwood 54 - Reconductor	CD0293			\$ 84,518	\$ 6,893	\$ (1,180)	-	-	\$ -	\$ (1,180)	\$ 90,232	\$ 90,232	-	\$ 90,232	\$ 90,000	100%
		Queensbury 54 Reliability Impr	C30644				\$ (1,200)	\$ (1,200)	-	-	\$ -	\$ (1,200)	\$ (1,200)	\$ (1,200)	-	\$ 275,931	\$ 277,500	100%
		Hudson 08753 - Hudson Terrace	CD0404				\$ 9,455	\$ 32,830	-	-	\$ 32,830	\$ 64,411	\$ 64,411	\$ 64,411	-	\$ 42,285	\$ 186,193	85%
		11914 UG Cable Replacements - NYS Lake	CD0292					\$ -	-	-	\$ -	\$ 6,400	\$ 6,400	\$ 6,400	-	\$ -	\$ 150,000	20%
	D REP-Pockets of Poor Performance Total			\$ 1,112,750	\$ 180,822	\$ 130,585	\$ 254,331	\$ 565,737	23%	51%	\$ 278,188	\$ (23,857)	\$ 776,214	\$ (336,536)	-30%	\$ 1,204,266	\$ 2,444,340	
								\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
	D REP-Recloser Installations							\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
		E - NC Recloser/Switch Instal	C13267	\$ 2,000,000		\$ 1,088,681	\$ 479,416	\$ 136,057	7%	85%	\$ 500,000	\$ (363,943)	\$ 1,723,154	\$ (276,846)	-14%	\$ 12,544,319	\$ 2,000,000	0%
		E - NE Recloser/Switch Instal	C13266	\$ 2,000,000		\$ 481,777	\$ 594,784	\$ 153,937	8%	62%	\$ 500,000	\$ (346,063)	\$ 1,420,497	\$ (579,503)	-29%	\$ 12,614,652	\$ 2,000,000	85%
		E - NW Recloser/Switch Instal	C13268	\$ 2,000,000		\$ 501,669	\$ 805,523	\$ 126,954	6%	72%	\$ 500,000	\$ (373,046)	\$ 1,437,313	\$ (562,687)	-28%	\$ 11,525,161	\$ 2,000,000	100%
		FH - NC Recloser Installations	C00276				\$ (506)	\$ (506)	-	-	\$ (506)	\$ (506)	\$ (506)	\$ (506)	-	\$ 1,071,645	\$ 1,079,656	100%
	D REP-Recloser Installations Total			\$ 6,000,000	\$ 2,072,127	\$ 1,879,723	\$ 416,442	\$ 4,368,292	7%	73%	\$ 1,500,000	\$ (1,083,558)	\$ 4,580,459	\$ (1,419,541)	-24%	\$ 37,755,778	\$ 7,079,656	
								\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
	D REP-Side Tap Fusing							\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
		E - NC Side Tap Fusing	C15511			\$ (458)	\$ 29,323	\$ 28,548	-	-	\$ 28,548	\$ 57,413	\$ 57,413	\$ 57,413	-	\$ 536,980	\$ 541,052	0%
		E - NE Side Tap Fusing	C15510			\$ 12,547	\$ 861	\$ 3,298	-	-	\$ 3,298	\$ 16,706	\$ 16,706	\$ 16,706	-	\$ 233,951	\$ 634,328	100%
		E - NW Side Tap Fusing	C15509					\$ 29,630	-	-	\$ 29,630	\$ 89,830	\$ 89,830	\$ 89,830	-	\$ 122,657	\$ 509,855	20%
	D REP-Side Tap Fusing Total					\$ 12,089	\$ 30,184	\$ 61,476	-	-	\$ 61,476	\$ 163,949	\$ 163,949	\$ 163,949	-	\$ 893,589	\$ 1,685,235	
								\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
	D REP-Targeted Pole Replacements							\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
		FH - NC Targeted Pole Replacem	C13143				\$ (47,533)	\$ (47,533)	-	-	\$ (47,533)	\$ (47,533)	\$ (47,533)	\$ (47,533)	-	\$ 1,081,650	\$ 1,088,000	100%
	D REP-Targeted Pole Replacements Total						\$ (47,533)	\$ (47,533)	-	-	\$ (47,533)	\$ (47,533)	\$ (47,533)	\$ (47,533)	-	\$ 1,081,650	\$ 1,088,000	
								\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
	System Capacity & Performance Total			\$ 41,371,544	\$ 10,889,311	\$ 9,390,597	\$ 9,741,932	\$ 30,021,840	24%	73%	\$ 10,342,886	\$ (600,954)	\$ 41,941,918	\$ 570,374	1%	\$ 132,614,535	\$ 133,055,183	
								\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-			
	Grand Total			\$ 233,000,000	\$ 53,611,352	\$ 60,984,638	\$ 52,859,466	\$ 167,455,456	23%	72%	\$ 58,250,000	\$ (5,390,534)	\$ 222,382,433	\$ (10,617,567)	-5%	\$ 490,855,699	\$ 479,199,441	

New York PSC Commitment Goals Status Report

reported 1/3/12

Work Items Replaced	59%	48%	2%	10%	36%
Work Items Replaced On Time	97%	97%	3%		
Work Hours Consumed	47%				47%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/ Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours	Actual \$s
Level 2	NYC	1,587	105,163	55	47,909	33,465	32,666	799	1,710	12,734	96,048	\$ 10,036,248
Level 2	NYE	3,605	166,695	87	31,644	20,792	17,838	2,954	587	10,265	76,547	\$ 18,600,538
Level 2	NYW	2,336	103,731	54	27,168	17,877	17,668	209	1,324	7,967	70,300	\$ 10,332,936
Level 2 Total		7,528	375,589	196	106,721	72,134	68,172	3,962	3,621	30,966	242,895	\$ 38,969,722
Level 3	NYC	4,928	212,041	110	75,045	35,052	34,765	287	10,401	29,592	92,188	\$ 19,242,203
Level 3	NYE	7,276	330,210	172	87,426	40,068	39,169	899	11,158	36,200	109,923	\$ 28,233,553
Level 3	NYW	4,356	186,173	97	59,425	28,116	27,983	133	8,673	22,636	69,426	\$ 14,268,922
Level 3 Total		16,560	728,424	379	221,896	103,236	101,917	1,319	30,232	88,428	271,537	\$ 61,744,678
Grand Total		24,088	1,104,013	575	328,617	175,370	170,089	5,281	33,853	119,394	514,432	\$ 100,714,400

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

reported 1/3/12

Number of Work Requests

	Work Request						Cmputpl Est		Pwr Plnt					
	Est Hours	Required	Designed				% Dsgn'd	Completed	% Cmpl't'd	Hours				
NY-CENTRAL	311,999	2,874	2,074	72%	1703	59%	271,739	262,686	\$19,945,835	\$16,571,249	\$3,427,613		\$39,944,697	
NY-EAST	578,524	2,638	1,926	73%	1592	60%	385,065	272,725	\$41,759,025	\$20,143,168	\$6,564,256		\$68,466,449	
NY-WEST	305,270	3,580	2,632	74%	2055	57%	241,845	195,728	\$16,861,341	\$13,623,515	\$2,896,099		\$33,380,955	
NEW YORK	1,195,793	9,092	6,632	73%	5,350	59%	898,649	731,139	\$ 78,566,201	\$ 50,337,932	\$ 12,887,968		\$ 141,792,101	

NOTE: Does NOT reflect partial completion

Distribution and Transmission Budget Change Report			12/31/2011	
As of October 1, 2011 through December 31,2011				
Summary of Projects That Required Approval For Additional Spend				
<u>Project Name</u>	<u>Funding Number ID Number</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
Port Henry 51- Convert Westport	C18991	\$ 436,000	\$ 1,650,000	The increased scope of work includes the replacement of poles due to physical condition or because of inadequate electrical separation. Additionally, there are 3 areas where the distribution feeder is being relocated to the roadway eliminating rear lot construction. This revised scope also includes the added costs of underground existing overhead primary where an easement did not exist
DOT-Canajoharie 5S & 10 PIN 2650.33	C35510	\$ 841,000	\$ 1,200,000	Note this project originally requested a sanction amount \$.841M in May 2010. However New York State DOT budgetary and resource issues delayed construction efforts until April 2011. During construction in 2011, DOT initiated scope changes that expanded the scale of the project, unknown subsurface conflicts and Hurricane Irene impacted both DOT and National Grid's schedules and increased costs requiring re-sanction.
17286 CR-Autum Ridge URD replacement	17286	\$ 15,000	\$ 125,000	The cable in Autum Ridge URD has experienced 6 cable faults since 7/1/11. All of the faults have been on the same side of the N.O. Also a portion of the loop is currently out of service and another fault could result in the loss of service to customers until the fault is located and repaired. Replace approximately 1,900' of URD in the Autumn Ridge development. In addition, there are 11 driveways that will need to be bored.
11073 NR-McAdoo 91451_V/O Heuvelton-Conversion	11073	\$ 40,000	\$ 669,000	This project was sanctioned for engineering and design only. Design is complete with labor estimated at \$165.6 Labor Overheads at \$284.1K, Materials at \$70.5, Material Overheads at \$32.7k, Transportation at \$39.7K, \$68.9k of pre-cap and \$6.4K of additional items.
05713 DOT 1722.04 Pottersville, I-87 Br	5713	\$ 60,000	\$ 72,000	This DOT mandated work in Pottersville, I-87 bridge over Rte. 9 was originally scheduled for letting in Fall 2010. DOT delays now anticipate construction needs for Fall 2011. National Grid construction required the setting of 2 riser poles, cable work and the removal of aerial crossing of I-87. Revised DOT scope requires additional conduit installation to be performed by National Grid to benefit both National Grid and Frontier. The new estimate reflects the increased cost
05933 General Mills-Ridge 611/612 Ohio Sw	5933	\$ 95,000	\$ 650,000	Moving from Prelim Eng. to Construction. This project proposes to replace portions of oil filled aerial cable on 34.5kV lines 611/612 which have been subject to multiple interruptions due to deteriorating condition. Replacing the deteriorated aerial cable with new will reduce the interruptions now occurring, thus increasing reliability to customers. Adding new switches will also allow sectionalizing for future work, thus eliminating requiring interruptions for industrial customers in the area
17184 Northway Mobile Home Park	17184	\$ 120,000	\$ 150,109	Estimated in house labor hours exceed original Storms Estimate. Also additional cost added for tree trimming, rock drilling, pole delivery charges to site and anticipated in house T&D Overtime charges on this project.
05284 Bagdad-Dake Hill 815 Refurbishment	5284	\$ 200,000	\$ 790,000	The original PWS Sanction for C33132 (815L) called to replace 124 structures. This information was based on a preliminary engineering walkdown. The preliminary reports came from information collected during the GIS initiative. The main purpose was The main purpose was collecting data for GIS Implementation for Sub-Transmission lines, but we also used this as a means of reviewing the lines for future strategies as well. Once the PWS Sanction was approved a formal walkdown was performed. Based on field work that had been done since the preliminary walkdown and accurate field conditions now assessed, the total structures requiring replacement was reduced from 124 to 51. The conceptual estimate was reduced from \$2.5M to an updated field estimate cost of \$790K
11482 South Troy Neighborhood Streetlighting Project 2011	11482	\$ 203,921	\$ 267,249	Original Estimate was low - this estimate was prior to the design being completed and prior to the Constructability Review meeting with Operating - added Restoration cost into the estimate
06532 River Rd Belmont 52	6532	\$ 688,900	\$ 701,000	The original request was for the conceptual estimate from distribution planning. Original Job 9826054 in Storms (9650721 in GIS) was estimated in 2008 / 2009. Original estimate was to rebuild 3800' +/- actual was closer to 4200' +/-, Secondary rebuild was estimated at 2500' +/- actual was closer to 3700' +/- Estimate was for 8 pole actual was 20 poles on River Rd, and estimate was 0 poles on Doyle going west actual on Doyle going west was 3, Merritt Dr. was not included in the original estimate and was rebuild to eliminate another ratio, 8 poles. I'm not sure what the tree estimate for the request, but Forestry estimated the actual job near \$9,500. Also 300 hours was added per operation request for traffic control and flagging. After final completion of the design to encompass the scope of the project the estimate came in at \$688,900
12881 Street Light Install- Harrison Ave- Tonawanda	12881	\$ 176,000	\$ 267,073	Original estimate did not include directional boring that is necessary due to the 69 driveways and road crossing which attributed to an additional \$91,000
13278 Hudson 08753 - Hudson Terrace Apartments - UG Cable	13278	\$ 150,000	\$ 207,458	Based on the Constructability Review meeting, the \$150k original DOA approved estimate was low due to the estimated in house hours required on the job (608 hrs) along with the increase in the civil portion of the job due to the need to encase in concrete. Shale/rock was found throughout the entire proposed path of the conduit installation which requires the civil contractor to encase in concrete (1050' of encased 4" PVC Conduit) which increased the cost of the job by an estimated fully loaded cost of approx \$32k for labor, materials and special equipment
17410 Buffalo Public School #17	17410	\$ 179,914	\$ 162,566	Based on Constructability Review Meeting the projected construction hours are a less than 650 hrs. The Estimate for both projects is \$162,566 which is lower than the current approved amount in PPM of \$179,914

17316 TechValley Flex Park UCD	17316	\$ 15,000	\$ 142,560	Originally submitted for engineering and design only (\$15k approved), UCD Tech Flex Park - 7 buildings and 1 pump station - 3 phase 480 volts - 594' UCD trench footage, 2 transformers, 3 switchgears (3ph) and 4 handholes. Also setting 8 poles, 1311' OH footage. Will need tree trimming
17216 Pastures URD, Phase 2 - Troy, NY	17216	\$ 122,024	\$ 108,013	National Grid will need to install 9 transformers and pads, one enclosure and pad, one pad capped, and 16 handholds. In addition we will need approximately 2100 feet of secondary conductor and 3300 feet of primary conductor.
11509 Euclid 26754 Reconductoring	11509	\$ 165,000	\$ 218,113	Scope changed to include partial Overhead installation and new Riser Pole. Swamp matting required for access to two poles that was not part of original estimate. Rental equipment required for installation and additional Labor for flagging, overhead and splicing.
05305 Batavia 0155 - Knapp Rd 22651 Tie	5305	\$ 772,000	\$ 949,848	This would create the only 13.2 kV station/feeder tie between Batavia 0155 & Knapp Rd 22651 and provides a tie at the ends of each feeder. The new tie would increase reliability, operational flexibility and capability for load transfer/relief. Conversion costs were not included in the original estimate

Transmission and T&D Substation - Schedule Change Report - Q3 - FY 2012

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Original In-Service date	New In-Service date	In-Service Date Impact (90 Days or Greater)
DxD	C06722	2577085	STATION 29 (BUFFALO) - REBUILD - C06722	9/22/11	Project rep phased from Q1 2014 to Q4 2014	Feeder changes being incorporated into scope to allow future sectionalizing and load transfers.	5/10/13	01/17/2014	252
DxT	C35270	8463269	NMAN ROAD - NSTALL 2ND 115/13.2KV 24/32/40 MVA TRANSFORMER BANK (DxT) - C35270	12/2/11	Project rep phased from Q1 2013 to Q2 2013	A delay in Hyndai producing final transmission bank drawings has caused a delay in completing Final Engineering.	4/13/12	07/13/2012	91
DxT	C36985	12109937	WETZEL ROAD (NEW 115-13.2KV STATION) - INSTALL 115-13.8KV 24/32/40 MVA BANK (DxT) - C36985		Project rep phased from Q2 2014 to Q3 2015	Project rescope and sanctioned in December resulting in a new Preliminary schedule.	9/10/13	10/23/2014	408
TxT	C05156	6930141	GARDENVILLE - REBUILD 115KV STATION - C05156		Project rep phased from Q4 2016 to Q4 2017	Project was recently rekick-off resulting from a change in scope and confirmation of project funding. A new Preliminary schedule was developed.	02/02/2016	03/15/2017	407
TxT	C22391	2796342	ONEIDA - REPLACE FA LED TB#3 (EMERGENCY F ELD WORK & NEW BANK) - C22391		Project rep phased from Q2 2014 to Q4 2014	Project rescope and sanctioned in October resulting in a new schedule.	07/30/2013	03/24/2014	237
TxT	C28686	9000089758		12/20/11	Project rep phased from Q4 2015 to Q2 2016	After a re-evaluation of recommendations and assumptions, it has been determined to reduce the scope of the project resulting in a delay in TSRD development and approval.	03/02/2015	09/08/2015	190
TxT	C28706	9000081188	Gardenville-Depew # 54 Shieldwire Replacement - C28706		Project rep phased from Q3 2014 to Q4 2014	Project had been put on hold to reevaluate the scope and determine if more than the shieldwire would need to be replaced. Project to be kicked-off in February.	10/31/2013	03/13/2014	133
TxT	C30084	9000091721	Gardenville Line Rebuild - C30084		Project rep phased from Q3 2017 to Q4 2017	Project was recently rekick-off resulting from a change in scope and confirmation of project funding. A new Preliminary schedule was developed.	11/22/2016	03/15/2017	113
TxT	C30765	6045445	NMAN ROAD - NSTALL 115KV C RCUIT SWITCHER - C30765		Project rep phased from Q1 2013 to Q2 2013	A delay in Hyndai producing final transmission bank drawings has caused a delay in completing Final Engineering.	04/23/2012	08/22/2012	121
TxT	CD0206	11110278	SYNERGY BIOGAS INTERCONNECTION PROJECT-SHEPARD ROAD SUBSTATION MODIFICATIONS - CD0206		Project rep phased from Q3 2012 to Q4 2012	Project has been delayed due to the developer resulting in a delay in the Preliminary schedule.	11/18/2011	02/29/2012	103

Distribution Line - Schedule Change Report - Q3 - Fy 2012

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Original In-Service date	New In- Service date	In-Service Date Impact (90 Days or Greater)
			NONE						

NY PSC Quarterly Transmission Emergent Report FY12 Q3

Year	Month	Project #	Project Name	Project Type	TOTAL Capex Estimate	FY12 Capex	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	Reason
2011	October-11	C41246	Holiday Valley Interconnection	P_Electric Transmission Line	386,000	39,000	347,000				This project is proposed to bring 115 kV services to the Win Sum Ski Corporation. The customer is currently fed by a 13.2 kV distribution feeder from Valley substation 44. Upgrading the service from 13.2 kV to 115 KV will require construction of a 115 kV tap between structures 1 and 2 on the T1900 Valley substation 44 - Ischua Switch #158 circuit. The customer will be building a 115/13.2 kV receiving stations. The change is at the request of the customer and will be billed to the customer. Norampac is building a new facility "Greenpac" adjacent to their existing facility. This new facility will add about 35 MW load to our system. The taps from the #185 and #186 circuits will have to be brought into the new station. The lines to be tapped for the interconnection are the T1840 line, Packard to Union Carbide Metals #185, and the T1850 line, Packard to Union Carbide Metals #186. Since the change is at the request of the customer, the project is billable to the customer. Conductor Clearance Refurbishment (CCR) of substandard spans on the Clay-Dewitt 3 T2040 transmission line (and taps, as appropriate) in accordance with Strategy Paper SG163 and our response to NERC A Hydro One failed 500MVA voltage regulator R76 located at Beck Station on the Beck - Packard 230 kV line #76 needs to be replaced. This will result in relay upgrades at both remote ends of the line The protection changes implemented at the Hydro One end require similar relay packages changes at the National Grid end, in order to properly communicate the protection strategies. National Grid needs to upgrade the relay at the Packard end of the line. This Project needs to be completed by December 2012 to support this regulator replacement. Repair or replace damaged Structure 58 on the Packard-Gardenville 182 T1780 transmission line Conductor Clearance Refurbishment (CCR) of substandard spans on the Oneida-Porter 7 T4150 (and taps, as appropriate) in accordance with Strategy Paper SG163 and our response to NERC Voltage regulation improvement project; communication of the 354 kV voltage signal from National Grid. Billable to customer. OCB Breaker has a failed bushing that is no longer supported by the equipment manufacturer. It would take 8-12 weeks to have a contractor manufacture a replacement and this breaker is important to operations to have in service Conductor Clearance Refurbishment (CCR) of substandard spans on the Clay-General Electric 14 T2750 115 kV transmission lines (and taps, as appropriate) in accordance with Strategy Paper SG163 and our response to NERC. Project to replace failed R100 115kV OCB at the Porter Station 657. Conductor Clearance Refurbishment (CCR) of substandard spans on the Porter-Walkins 5 T4190 transmission line and taps in accordance with Strategy Paper SG163 and our response to NERC Scope of work is to install a new fence to replace the existing section of fence that is currently damaged. The proposed fence will span the same distance as the existing, but approximately eight (8) feet down slope from the existing fence, and contend with the existing boulder along the proposed fence line. The yard stone will be replenished for personnel safety and oil spill retention.
2011	October-11	C41263	Greenpac Paper Mill interconnection	P_Electric Transmission Line	783,000	747,000	36,000				
2011	October-11	C41283	Clay-Dewitt 3 T2040 CCR	P_Electric Transmission Line	10,000	10,000	0				
2011	October-11	C41303	Packard Beck 230kV Ln 76 Relay Upg	P_Electric Transmission Substation	441,000	421,000	20,000				Repair or replace damaged Structure 58 on the Packard-Gardenville 182 T1780 transmission line Conductor Clearance Refurbishment (CCR) of substandard spans on the Oneida-Porter 7 T4150 (and taps, as appropriate) in accordance with Strategy Paper SG163 and our response to NERC Voltage regulation improvement project; communication of the 354 kV voltage signal from National Grid. Billable to customer. OCB Breaker has a failed bushing that is no longer supported by the equipment manufacturer. It would take 8-12 weeks to have a contractor manufacture a replacement and this breaker is important to operations to have in service Conductor Clearance Refurbishment (CCR) of substandard spans on the Clay-General Electric 14 T2750 115 kV transmission lines (and taps, as appropriate) in accordance with Strategy Paper SG163 and our response to NERC. Project to replace failed R100 115kV OCB at the Porter Station 657. Conductor Clearance Refurbishment (CCR) of substandard spans on the Porter-Walkins 5 T4190 transmission line and taps in accordance with Strategy Paper SG163 and our response to NERC Scope of work is to install a new fence to replace the existing section of fence that is currently damaged. The proposed fence will span the same distance as the existing, but approximately eight (8) feet down slope from the existing fence, and contend with the existing boulder along the proposed fence line. The yard stone will be replenished for personnel safety and oil spill retention.
2011	October-11	C41365	Packard-Gardv 182 T1780 Str 58 D-F	P_Electric Transmission Line	150,000	150,000	0				
2011	October-11	C41366	T4150 Oneida-Porter 7 CCR	P_Electric Transmission Line	10,000	5,000	5,000				
2011	November-11	C41604	Athens Voltage Reg Improvements	Transmission Substation Construction	72,000	72,000	0				Conductor Clearance Refurbishment (CCR) of substandard spans on the Oneida-Porter 7 T4150 (and taps, as appropriate) in accordance with Strategy Paper SG163 and our response to NERC Voltage regulation improvement project; communication of the 354 kV voltage signal from National Grid. Billable to customer. OCB Breaker has a failed bushing that is no longer supported by the equipment manufacturer. It would take 8-12 weeks to have a contractor manufacture a replacement and this breaker is important to operations to have in service Conductor Clearance Refurbishment (CCR) of substandard spans on the Clay-General Electric 14 T2750 115 kV transmission lines (and taps, as appropriate) in accordance with Strategy Paper SG163 and our response to NERC. Project to replace failed R100 115kV OCB at the Porter Station 657. Conductor Clearance Refurbishment (CCR) of substandard spans on the Porter-Walkins 5 T4190 transmission line and taps in accordance with Strategy Paper SG163 and our response to NERC Scope of work is to install a new fence to replace the existing section of fence that is currently damaged. The proposed fence will span the same distance as the existing, but approximately eight (8) feet down slope from the existing fence, and contend with the existing boulder along the proposed fence line. The yard stone will be replenished for personnel safety and oil spill retention.
2011	November-11	C41644	Cortland Sub OCB R30 D/F RPLMNT	P_Electric Transmission Substation	500,000	500,000	0				
2011	November-11	C41645	Clay-General Electric 14 T2750 CCR	P_Electric Transmission Line	10,000	5,000	5,000				
2011	November-11	C41663	Porter Station-Rplc failed R100 OCB	P_Electric Transmission Substation	440,000	100,000	340,000				Conductor Clearance Refurbishment (CCR) of substandard spans on the Porter-Walkins 5 T4190 transmission line and taps in accordance with Strategy Paper SG163 and our response to NERC Scope of work is to install a new fence to replace the existing section of fence that is currently damaged. The proposed fence will span the same distance as the existing, but approximately eight (8) feet down slope from the existing fence, and contend with the existing boulder along the proposed fence line. The yard stone will be replenished for personnel safety and oil spill retention.
2011	November-11	C41763	Porter-Walkins 5 T4190 CCR	P_Electric Transmission Line	100,000	100,000	0				
2011	December-11	C41923	Spier Falls - Replace Fencing	P_Electric Transmission Substation	207,000	207,000	0				
Q3 Emergent Total					\$ 3,109,000	\$ 2,356,000	\$ 753,000				

US Transmission (Niagara Mohawk) 3rd QTR Deferred Projects													
Year Walked Out	QTR	Project #	Project Description	Project Type	Spending Rationale	Risk Score	FY12 Forecast	FY13 Forecast	FY14 Forecast	FY15 Forecast	FY16 Forecast	Total	Reason
2012	3	C03281	Fenner-Cortland 3 Cross Braces	Transmission Line	Asset Condition	21	-	(10,000)	(102,233)	-	-	(112,233)	Project Cancelled
		C03383	EJ West -Warrensburg 9 115kV Cross Braces	Transmission Line	Asset Condition	16	-	(10,000)	(105,000)	-	-	(115,000)	Project Cancelled
		C03384	Elnora 115kV Tap Cross Bracing	Transmission Line	Asset Condition	16	-	(10,000)	(105,000)	-	-	(115,000)	Project Cancelled
		C28384	Farmington 11 Line Rearrangment	Transmission Line	Statutory/Regulatory	49	-	1,487,322	45,709	-	-	1,533,031	Project Cancelled
		C28384R	Farmington 11 Line Rearrangment	Transmission Line	Statutory/Regulatory	49	-	(1,487,322)	(45,709)	-	-	(1,533,031)	Project Cancelled
		C32551	Various Station - Range Operations	Transmission Sub	Statutory/Regulatory	49	(75,000)	-	-	-	-	(75,000)	Project Cancelled
		C35322	St Regis Mohawk 115 Tap	Transmission Line	Statutory/Regulatory	49	(205,000)	-	-	-	-	(205,000)	Project Cancelled
		C27082	Ash to Teall Cathodic Protection Upgrade	Transmission Sub	Asset Condition	28	(70,000)	-	-	-	-	(70,000)	Project Cancelled
		C27856	Purchase Spare VT's NY	Transmission Sub	Asset Condition	21	(70,000)	-	-	-	-	(70,000)	Project Cancelled
		C29950	Harper Station - Replace 2023 & 2033 MOD's	Transmission Sub	Asset Condition	22	(120,000)	(347,000)	-	-	-	(467,000)	Project Cancelled/ Charges Transferred
		C31153	Gardenville Dunkirk 73&74, T1240-1250 CCR	Transmission Line	Statutory/Regulatory	33	(10,000)	(25,000)	(155,000)	-	-	(190,000)	Project Cancelled/ Charges Transferred
		C31660	Replace Damaged Insulators	Transmission Sub	Damage Failure	40	(730,000)	-	-	-	-	(730,000)	Project Cancelled
		C32260	Lake Colby Spare SVC Equipment	Transmission Sub	System Capacity & Performance	49	(1,245,000)	(415,000)	-	-	-	(1,660,000)	Project Cancelled
		C36192		Transmission Sub	Non-Infrastructure	49	(560,000)	-	-	-	-	(560,000)	Project Cancelled/ Charges Transferred
		C37203	HarperStation Transformer Replacement	Transmission Sub	Asset Condition	49	(3,756,000)	(2,374,000)	(100,000)	-	-	(6,230,000)	Project Cancelled
		CNYAS56	Indeck Oswego - Lighthouse Hill #2	Transmission Line	Asset Condition	39	(50,000)	-	-	-	(50,000)	(100,000)	Project Cancelled
		CNYAS60	Gardenville - Buffalo Sw #146 (145)	Transmission Line	Asset Condition	18	(50,000)	(300,000)	-	-	(1,000,000)	(1,350,000)	Project Deferred
		CNYAS68	Geres Lock - Solvay #2	Transmission Line	Asset Condition	40	(50,000)	(50,000)	-	-	-	(100,000)	Project Deferred
		CNYAS69	Geres Lock - Tilden #16	Transmission Line	Asset Condition	40	(50,000)	(50,000)	(100,000)	-	-	(200,000)	Project Deferred
		CNYAS72	Greenbush - Hudson #15	Transmission Line	Asset Condition	40	(50,000)	-	-	-	-	(50,000)	Project Deferred
		CNYAS73	Hudson - Pleasant Valley #12	Transmission Line	Asset Condition	40	(50,000)	(50,000)	(100,000)	-	(1,000,000)	(1,200,000)	Project Deferred
		CNYAS75	Gardenville - Dunkirk #74	Transmission Line	Asset Condition	40	(50,000)	(50,000)	(100,000)	-	-	(200,000)	Project Deferred
		CNYAS82	Ticonderoga Line 2 (&3) Complete Line	Transmission Line	Asset Condition	40	(50,000)	(500,000)	-	-	-	(550,000)	Project Cancelled
		CNYAS92	Vail Mills - Replace TB2	Transmission Sub	Asset Condition	41	(1,165,000)	-	-	-	-	(1,165,000)	Project Deferred
		CNYX53	Jordanville Wind-Loop in loop out	Transmission Sub	Statutory/Regulatory	49	-	150,000	500,000	-	-	650,000	Project Cancelled
		CNYX53R	Jordanville Wind-Loop in loop out Reimbursable	Transmission Sub	Statutory/Regulatory	49	-	(150,000)	(500,000)	-	-	(650,000)	Project Cancelled
		CNYX54	Jordanville Wind -RTU/metering/Relay	Transmission Sub	Statutory/Regulatory	49	-	176,000	2,300,000	-	-	2,476,000	Project Cancelled
		CNYX54R	Jordanville Wind -RTU/metering/Relay Reimbursable	Transmission Sub	Statutory/Regulatory	49	-	(176,000)	(2,300,000)	-	-	(2,476,000)	Project Cancelled
		CNYX73	Steel Winds - Metering/RTU/Protection Communications	Transmission Sub	Statutory/Regulatory	49	696,000	-	-	-	-	696,000	Project Cancelled
		CNYX73R	Steel Winds - Metering/RTU/Protection Communications	Transmission Sub	Statutory/Regulatory	49	(696,000)	-	-	-	-	(696,000)	Project Cancelled
		CNYPL8	New Distribution Load Growth	Transmission Sub	Statutory/Regulatory	30	(500,000)	(500,000)	(500,000)	(500,000)	(2,000,000)	(4,000,000)	Project Cancelled
			Grand Total 3rd QTR Deferred Projects				(8,906,000)	(4,691,000)	(1,367,233)	(500,000)	(4,050,000)	(19,514,233)	
Deferral Projects - Classified as projects identified and budgeted in the development process of the capital plan that have since been cancelled or moved out of the current Business Plan.													

NY PSC Quarterly Distribution Emergent Report FY12_Q3

Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY12 Capex	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	Reason
2011	October-11	17381	17381 North French Road URD, Amherst	P_Electric Distribution Line	Statutory/Regulatory	50	96,600	96,600	0				Customer requesting URD facilities be installed off North French Rd in Amherst, NY. New 23 lot URD, no 3 phase required. Single family homes. Request for 15k preliminary design costs only. Additional detail will be provided once design is complete.
2011	October-11	17422	17422 102 Dickerson, Temp Service	P_Electric Distribution Line	Statutory/Regulatory	50	105,000	105,000	0				New 1000 amp temporary underground service and permanent service for water treatment plant. 1,000 amp, 3ph, 277/480 primary underground service. Request is for 15k preliminary design costs only. Additional details will be provided once design is complete.
2011	October-11	17410	17410 Buffalo Public School #17	P_Electric Distribution Line	Statutory/Regulatory	50	108,304	108,304	0				Buffalo Public School is converting their electric service from a vault to a padmounted transformer outside. This will require a switchgear as well.
2011	October-11	17423	17423 The Vistas URD	P_Electric Distribution Line	Statutory/Regulatory	50	109,200	109,200	0				Developer requesting UG infrastructure for new subdivision "The Vistas". New Residential subdivision, 26 lots (duplex homes), 200amp, 1ph, no pump stations but will need gas. Request is for 15k preliminary design costs only. Additional details will be provided once design is complete.
2011	October-11	17435	17435 CR_Syracuse_West St_MH 2-5_U_051_Concrete	P_Electric Distribution Line	System Capacity & Performance	50	302,885	150,000	152,885				On 09/27/2011, Subway department discovered that manhole 2-5 (U-051) on West Street was 1/3 filled with concrete that flowed into the manhole via the conduit system. The concrete has encapsulated Ash Street 13.2kV feeders 22350 & 22357, 13.2kV service cable to TS 666, & part of the Ash Street LVAC Network 120/208V Distribution System's secondary cables. The Subway Department entered the manhole to perform work for a new customer that will need to have their new service cable use the duct system that is now filled with concrete. Rebuild manhole 2-5 (U-051) on West Street & replace approximately 700 feet of existing ductline with new ductline. Relocate two 15kV feeders, two 15kV service cables, & five sets of 120/208V LVAC network distribution secondary cables from existing ductline into new ductline.
2011	October-11	17446	17446 Rebuild Wilcox St - Lamb Farms Inc	P_Electric Distribution Line	Asset Condition	46	140,000	140,000	0				Due to Load increase at Lamb Farms, 3071 Youngstown Road, Feeder 9362 would experience significant overloading of conductor and significant under voltage conditions. Work on this project is required to improve the feeder to maintain proper operation for 1 and other customers. Rebuild Approx 1250' of Wilcox St to increase conductor size from 1/0ACSR to 336AAAC and add 3-167KVA Regulators.
2011	October-11	17447	17447 NERC Alert - Transmission Clearance to Catenary Crossing - Porter Rotterdam #31 Line - Center St 37954	P_Electric Distribution Line	Damage/Failure	49	10,000	10,000	0				NERC Alert - Transmission Clearance to Catenary Crossing - Porter Rotterdam #31 Line -- Center St 37954. There is a substandard distance of 2.71ft between the Porter Rotterdam #31 transmission conductors and National Grid Distribution conductors (catenary crossing) off of the Center St 37954 feeder on Hyney Hill Rd in the town of Fultonville NY.
2011	October-11	17491	17491 69kV tap to Florida Station	P_Electric Sub-Transmission Line	Damage/Failure	37	180,000	180,000	0				Due to the severe flooding damage caused by Hurricane Irene to the Amsterdam 115-13.2 Station, a temporary station is being built in the town of Florida. This project is part of the Amsterdam rebuild project. A temporary station is being built in the town of Florida to replace the flooded Amsterdam Station. A single circuit tap will run from Ephraiah-Amsterdam #7 to the receiving structure at the temporary station.
2011	October-11	17122	17122 Ashley 51 - Baldwin Corners Road Phase 2	P_Electric Distribution Line	System Capacity & Performance	36	112,115	0	112,115				There is 2,400 feet of heavily treed, #2 CCW, 3 phase, rear lot distribution along Baldwin Corners Road. There is new 336 MCM, phase distribution built on the road parallel to this rear lot line for about 1,100 feet. In addition, there are existing tel-set poles which we have already purchased for the remaining section. The construction of the remaining 1,400 feet of distribution on these tel-set poles along the road would allow the retirement of the rear lot while providing better voltage performance due to the larger conductors Construct about 1,400 feet of new 3 phase, 336.4 MCM AL with 1/0 neutral distribution on existing tel-set poles between poles 25 and 87 on Baldwin Corners Rd. Energize the existing 3 phase distribution on Baldwin Corners Road between poles 87 and 33 currently operating as single phase, as 3 phase. Remove the existing rear lot distribution between poles 25 and 33. Restencil Baldwin Corners Road as necessary.
2011	October-11	17219	17219 Twenty West Phase II URD	P_Electric Distribution Line	Statutory/Regulatory	50	121,800	121,800	0				Developer requesting UG infrastructure for second phase of twenty west subdivision.29 residential homes single phase and one pump station.
2011	October-11	17504	17504 The Paddocks Phase 2	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0				Request for engineering and design costs of \$15k for new phase of existing development to add 7 new buildings.
2011	October-11	17508	17508 Partridge Hill Phase II URD	P_Electric Distribution Line	Statutory/Regulatory	50	70,000	70,000	0				Developer requesting UG facilities for second phase of partridge hill apartments. Second phase of Partridge Apts, 5 buildings with 104 apts total 100 amps 3ph, no pump station, also needs gas.
2011	October-11	17514	17514 Bradford Point URC	P_Electric Distribution Line	Statutory/Regulatory	50	88,200	88,200	0				Developer requesting UG infrastructure for new 21 lot residential subdivision. The work to be performed under this project is in response to the North American Electric Reliability Corporation (NERC) recommendation entitled "Consideration of Actual Field Conditions in Determination of Facility Ratings". Analyze and correct , any substandard conductor clearances between Packard-Huntley (230KV Line) and various distribution facilities.
2011	October-11	17607	17607 Packard-Huntley 77 Line Dist Clearance CCC	P_Electric Distribution Line	Damage/Failure	50	120,000	120,000	0				This past summer we metered customers on 5th St. on the end of this 2.4 kV tap and the primary voltage was consistently about 105 volts and actually dropped as low as 102 volts. In addition, we measured the load on the ratio transformer in excess of 150% Henry St. 31637 - Rebuild & convert to 7.62 kV the single phase, 2.4 kV distribution downstream of the ratio on pole 1 on Caroline St. just south of Main St.
2011	October-11	17608	17608 Henry St. 31637 - Rebuild/Convert Caroline St.	P_Electric Distribution Line	Asset Condition	49	81,442	5,000	76,442				This request is for \$15k in Design & Engineering costs only. Provide Electric URD Service to New 31 lot URD -- Country Oaks, Section 5.
2011	October-11	17605	17605 Country Oaks URD, Section 5 - Warners, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0				
October Total							\$ 1,675,546	\$ 1,334,104	\$ 341,442				
2011	November-11	12843	12843 MV-Install ScadaMates on Valley-Ingham #27 Line	P_Electric Sub-Transmission Line	System Capacity & Performance	37	252,885	100,000	152,885	0			The Valley-Inghams #27 Line experiences, on average, 1 interruption per year. These interruptions impact 4 feeders, 1,251 CI and 119,977 CMI per event. Install 2 Alduti-Rupters with ASA1 motor operators and 6801 controls. Also install a radio path to either Valley or Inghams to bring the data back to EMS and provide control to CRCC. Switches are to be installed on either side of the Rock City tap.
2011	November-11	12897	12897 WD - Install ScadaMates on 218 Line	P_Electric Sub-Transmission Line	System Capacity & Performance	42	709,615	200,000	509,615	0			Over the past 5 years, this line has experienced 1.6 interruptions per year. The average CI per event is 2,533. The average CMI per event is 423,824. Also, sectionalizers are starting to fail in Western Division. As of 9/24/11, eight (8) were on the release report as in need of repair, one of which is on this line. In addition, there were 8 other failures that were repaired within the previous year. Install 6 ScadaMate switches with 6801 controls and repeater radios (number to be determined by survey) on the 218 Line.
2011	November-11	12898	12898 WD - Install ScadaMates on the 224/226 Lines	P_Electric Sub-Transmission Line	System Capacity & Performance	42	733,654	0	0	733,654			The 224/226 Lines experience, on average, 1 interruption per year. The average CI per event is 4,178. The average CMI per event is 521,252. Install 6 ScadaMate switches with associated controls on the 224/226 Line. Also install repeater radios (number to be determined by field surveys).
2011	November-11	12906	12906 WD - Install ScadaMates on the 803 Line	P_Electric Sub-Transmission Line	System Capacity & Performance	37	556,731	200,000	356,731	0			The 803 Line experiences 2.6 interruptions per year over the past 5 years. The average annual CI is 5,143. The average annual CMI is 686,030. Install 5 ScadaMate switches and 6801 controls. Also install repeater radios (number to be determined by field survey).
2011	November-11	15717	15717 Bennett Road Distribution Line Cap Installations	P_Electric Distribution Line	System Capacity & Performance	27	163,308	0	154,923	8,385			Bennett Road has a Power Factor less than 95%. Installing Distribution Line capacitors on the feeder close by the station will help us achieve a near unity Power Factor. Feeder 9952 Install fixed 3-400kVAR caps near pole 41 on Ice Cream Dr. Feeder 9953 install switched 3-400kVAR caps near pole 47-1 Ice Cream Dr. Feeder 9953 install switched 3-400kVAR caps around pole 99. Replace caps on pole with 2-300kVAR fixed caps on Clinton Rd.
2011	November-11	15722	15722 WD - Install ScadaMates on 861 Line	P_Electric Sub-Transmission Line	System Capacity & Performance	37	706,731	350,000	356,731	0			The 861 Line experiences 2.4 interruptions per year over the past 5 years. The average CI per year is 4,606. The average CMI year is 215,758. Install 6 ScadaMate switches and 6801 controls. Also install repeater radios (number to be determined by field survey).
2011	November-11	17311	17311 MV-Canal Street Regulators	P_Electric Distribution Line	Damage/Failure	50	145,000	145,000	0	0			Two of the three regulators were found to be inoperable upon inspection/testing. Replace 3-167kva regulators on canal St., Pole 92
2011	November-11	17362	17362 DOT PIN 1757.31 Fuller Rd/ Washington Roundabout	P_Electric Distribution Line	Statutory/Regulatory	50	75,000	75,000	0	0			Initiated by Albany County the construction of a new building for the Albany Nano-Tech building and the construction of a traffic circle at the intersection of Washington Avenue and Fuller Road require the relocation of a portion of the existing electric

2011	November-11	17459 17459 Station 66 (Union Rd) Rebuild - SubT Line	P_Electric Sub-Transmission Line	Asset Condition	24	219,135	0	219,135	0	Concerns have been received from Erie County Water Authority (ECWA) regarding aging of the Buffalo #66 Substation and the associated riser poles. The station was built on temporary basis over 30 years ago, and has stayed in place since then. The station feeds 230 customers. The H-frame structure is leaning and poles are severely deteriorated. . Retire the sub, and install 34.5/4.8kV 167kVA stepdown transformers and fuses on an H frame structure. . Install an OH recloser to be used as a breaker.
2011	November-11	17496 Baker St Distribution Line Cap 17496 Installations	P_Electric Distribution Line	System Capacity & Performance	27	81,654	0	77,462	4,192	Installing Distribution Line capacitors on the feeder close by the station will help us achieve a near unity Power Factor. The var compensation provided by these additional caps will also improve the power on the transmission lines supplying the substation. . Feeder 15054 Install 3-400kVAR fixed caps around pole 56 near Southwestern Dr. Feeder 15055 Install 3-300kVAR fixed caps around pole 25 near Shadyside Dr. Feeder 15056 Install 3-300kVAR fixed caps around pole 26 on Winch Rd. . Voltage regulation does not exist at the substation (i.e. no LTCs or regulators) and this has caused reoccurring voltage swings on the feeders and multiple voltage complaints from the customers in the area. The preferred alternative proposes to reconfigure the feeders from Station 42 and install OH regulators. The combination of feeders 4261 and 4265 would give a peak load of approx 200A. Customers with high voltages on these feeders would now be fed from the opposite end.
2011	November-11	17517 17517 Buffalo Station 42 - Voltage Mitigation	P_Electric Distribution Line	System Capacity & Performance	37	101,923	0	101,923	0	
2011	November-11	17668 17668 North Clay Apartments - Clay, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0	This request is for design & engineering costs only. . Scope to be updated once Design is complete. Run URD Cable down Laser Drive in Clay NY to provide service to four three floor, twenty-six unit apt buildings, a clubhouse, and a 3ph pump station. (WR# 11 Developer requesting UG facilities for Carroll Hill URD in Troy NY. New 16 lot subdivision, town homes, will need gas and electric pump station.
2011	November-11	17693 17693 Carrol Hill Place URD Phase I	P_Electric Distribution Line	Statutory/Regulatory	50	67,200	67,200	0	0	DOT Mandated, NYSDOT road reconstruction project requiring relocation of OH distribution facilities in conflict with highway reconstruction & design modifications. REBUILD AND RELOCATION INVOLVING 8 POLES TOTAL, 500'- OF 3PHASE PRIMARY DOT CULVERT PROJECT
2011	November-11	17698 17698 DOT Rt 5 Fayetteville	P_Electric Distribution Line	Statutory/Regulatory	50	70,171	55,922	14,249	0	
2011	November-11	17731 Hoags Corner 22145 - Conversion (4.8/13.2kV)	P_Electric Distribution Line	System Capacity & Performance	49	163,077	0	163,077	0	The Hoags station is already loaded to 100% of normal rating. There is a large customer (~ 500kVA) coming online in Winter / Spring 2012. This customer has a number of motors coming on line, with four large motors (over 100HP). The Locked Rotor Current draw of the large motors > 40Hp], or the equivalent Locked Rotor Current draw of all the motors, will result in objectionable fluctuations in voltage to nearby customers. Limitations have been set by the company for the customer. The 13.2kV bank will allow for this customers inrush limitations to be lifted as well as future customers wishing to obtain distribution service in the town of Nassau. . Install 1500kVA platform Ratios in the vicinity of the following locations 1) Between P.154 & P.153 (TD-7129, LN-24) in the Sub-T ROW just outside of the Hoats Station on Uphams Corner Rd - downstream of the recloser on P.154n 2) Between P.50 & P.51 Up
2011	November-11	17740 DOT 1089.61 Route 4 Fort Edward Hudson Falls	P_Electric Distribution Line	Statutory/Regulatory	50	0	0	0	0	This is a mandated NYS DOT initiated road reconstruction project that impacts approximately 80 overhead poles. It is anticipated that this work will be organized into two phases the scope of which as not been finalized. National Grid design group is working with DOT to impact their final design. . Preliminary engineering to determine the scope of work, attend meetings and begin the design work
2011	November-11	17745 17745 Brunswick Meadows URD	P_Electric Distribution Line	Statutory/Regulatory	50	96,600	96,600	0	0	Developer requesting UG infrastructure for 23 residential buildings and 1 pump house. . New 23 Condo building URD with 4 units per building total 92 units will need gas and electric. Pumpstation, street lights, 3ph for pump station.
2011	November-11	17755 17755 Megnin Farms at Poolsbrooke Phase 2	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0	Phase 2 of existing URD, adding 20 lots. This request is for 15k to cover design and engineering costs only. . Scope to be updated by Design Supervisor once design is complete. . See WR 12041760 for details.
November Total						\$ 4,172,684	\$ 1,319,722	\$ 2,106,731	\$ 746,231	
2011	December-11	6460 06460 Ransom-Phillips Rd 402 Refurbish	P_Electric Sub-Transmission Line	Asset Condition	37	313,183	0	43,827	269,356	The Ransomville-Phillips Rd 402 sub-transmission line is being targeted for refurbishment to address safety and reliability concern As part of the scope, 2-3 poles needing replacement, 6 crossarms additional review is required, approximately 6 locations with clearance requirements needing review adjacent and over buildings (distribution underbuilt also), a number of old pole butts in the field from past replacements and a few heavily loaded underbuilt structures need evaluation and perhaps replacement.
2011	December-11	11460 11460 Conkling Station relief	P_Electric Distribution Line	System Capacity & Performance	31	203,846	0	203,846	0	The Conkling Station transformer is projected to reach 100% of its loading limit by summer of 2012. This project will address the overload concern at Conkling
2011	December-11	11838 11838 2163 Load Relief	P_Electric Distribution Line	System Capacity & Performance	31	164,194	0	20,385	143,809	In 2011 this feeder was loaded to 103% of its Summer Normal Rating. With some line work, the 2168 will provide relief to this feeder.
2011	December-11	17133 17133 CR-Replace regulators on Duguid 51	P_Electric Distribution Line	System Capacity & Performance	46	96,058	40,000	56,058	0	The 219A regulators on P188 Seneca Tpk on Duguid 26551 are overloaded. The two reclosers downstream of the regulators w at 250A. Also, the voltage on the source side of the regulators was at 116V.
2011	December-11	17477 17477 APP Pharmaceutical Expansion - DLine	P_Electric Distribution Line	Statutory/Regulatory	50	182,500	50,000	132,500	0	APP has begun working on an a \$30 million dollar expansion project at its 3125 Staley Road facility. The new project has received a low cost power allocation from NYPA. APP has requested service for approximately 5MW demand at its new site which is additional to the 5MW demand that exists today at 3159 Staley Rd.
2011	December-11	17478 17478 Carriage Hills URD	P_Electric Distribution Line	Statutory/Regulatory	50	67,200	67,200	0	0	Developer requesting UG facilities for Carriage Hill Court Subdivisio
2011	December-11	17485 17485 Pine Ave Street Lighting - Niagara Falls	P_Electric Distribution Line	Statutory/Regulatory	50	403,846	200,000	203,846	0	City is requesting change of 148 standards and luminaries on major street to better illuminate roadway and sidewalks. Job is bital to City of Niagara Falls - city's account is managed by regional account services.
2011	December-11	17510 Grooms Rd 34457 - Rosemary Drive Conversion - 4.16/13.2kV	P_Electric Distribution Line	System Capacity & Performance	46	225,000	225,000	0	0	Grooms Rd 34457 - Rosemary Drive Conversion - 4.16/13.2kV: 1500kVA Ratio blew during July 2011 Heat Wave in NY. Also - Voltage complaints throughout this development over the past several years. We have installed capacitors and transferred load already, but with minimal improvement.
2011	December-11	17513 17513 Ruth Rd 38153 - Lisha Kill Rd Conversion	P_Electric Distribution Line	System Capacity & Performance	49	165,000	32,500	132,500	0	Ruth Rd 38153 - Lisha Kill Rd Conversion: During Heat wave of 2011 (July 21st 2011) -- 1500kVA platform ratio on P-34 Lisha Kill road failed from overloading. There is over 3000kVA of connected load, and over 550 customers downstream of this ratio
2011	December-11	17520 East Batavia Substation - DLine Upgrades PH2	P_Electric Distribution Line	Statutory/Regulatory	50	261,298	0	25,481	235,817	Alpina Foods current load is 2.5MW and we are expecting a load growth ~2.2MW by 2012. By 2016 we are expected them grow another 2MW by 2016. In its current state feeder 2852 cannot accommodate this load growth. To accomodate this load growth the project will be done in two phases Phase 1 To accomodate the load for 2012 a portion of the load on fdr 2852 will be switched to fdr 2856 (PPM 17617)
2011	December-11	17615 17615 Cortland County Airport - Cortland, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0	Phase 2 To accomodate the load for 2016 a new feeder will be installed. Cortland County Airport is requesting to bury approx 1200' primary UG and replace/relocate poles to alleviate airfield obstruction. This request is for 15k in design and engineering costs only.
2011	December-11	17733 NR-Coffeen 76052_E Watertown 17733 81756_Inner Loop_Fdr Tie	P_Electric Distribution Line	System Capacity & Performance	37	284,808	30,000	254,808	0	As part of PPM Project "NR-Coffeen TB#3 Relief " three new & upgraded feeder-ties were identified to be constructed between Coffeen & East Watertown stations Coffeen 76051/East Watertown 81758, Coffeen 76052/East Watertown 81756, & Coffeen 76053/East Watertown 81755. Two of the three have been constructed (Coffeen 76051/East Watertown 81758 & Coffeen 76053/East Watertown 81755) and the third (Coffeen 76052/East Watertown 81756), has been partially constructed along State Street. This project is to complete the third & final of the three feeder-ties along with transferring load from East Watertown 81758 (2,000kVA, 88 amps at 13.2kV; 422 Customers) onto East Watertown 81756
2011	December-11	17756 Farnan Road 51 - Bluebird Road Conversion	P_Electric Distribution Line	Asset Condition	46	264,808	10,000	254,808	0	Phase II of the Bluebird Village Apartments which will build 19 apartment buildings each of which has 8 units for a total of 152 apartments. This is in addition to Phase I which was completed in 2010 which has 11, 8 unit buildings. This complex is located at the intersection of Bluebird and Fort Edward Roads in the Town of Moreau which is currently served at 4.8 kV through a 2,500 kVA 13.2/4.8 kV ratio transformer which serves 90% of the Farnan Road 47651 feeder. The construction of Phase I pushed the load on the ratio transformer to about 95% of nameplate. For phase 2 we are adding an additional 950 kVA of transformation to serve these additional 19 buildings which will overload the ratio transformer. Therefore, we need to convert 2 miles of the Farnan Road 47651 to allow the entire apartment complex to be served at 13.2 kV.

2011	December-11	17772 17772 MV - Relocate Clinton 60452	P_Electric Distribution Line	Damage/Failure	46	185,000	185,000	0	0	On Clinton 60452, near the start of the circuit, there are poles a wire down. This portion of the circuit is off road, and a portion of it is on an island. The circuit needs to be put back to normal. Request for design & engineering costs only for new 36 residential lot subdivision in Lake George, NY. Scope to be updated by Design Supervisor once design is complete. New development - 2 commercial building and 10 residential buildings, 10 units each in Saratoga Springs. See WR 11186850 for additional detail. Scope to be updated by Design Supervisor once design is complete.					
2011	December-11	17775 NY 17776 Weibel Apartments URD - Saratoga	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0						
2011	December-11	17776 Springs, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0						
2011	December-11	17777 Ellis Hospital Dual Feed - Rosa Rd 13756 17777 Rebuild & Conversion	P_Electric Distribution Line	Statutory/Regulatory	50	356,058	35,000	321,058	0	Ellis Hospital is currently a distribution customer taking service at 13.2kV. There are two feeders servint the Hospital. The Front Street 36055 (Primary feeder), and Rosa Road 13756 (Redundant feeder). Ellis Hoptital's peak load is ~ 3.6mVA. The hospital approached Natinal Grid with a proposal to increase their load to ~5mVA. Ellis Hospital requested National Grid to explore 13.2kV options that would be acceptable. After analysis was completed, National Grid determined the proposed load increase can be absorbed by the Primary feeder - Front Street 36055 without major upgrades; however, the redundant feeder - Rosa Rd 13756 is not capable of handling such a load without upgrading a good portion of the feeder and re-allocating load to adjacent feeders. RESIDENTIAL URD WITH A MIX OF CONDOS AND APARTMENTS CALLED OLD SENECA HEIGHTS OFF OLD SENECA TURNPIKE AND JORDAN RD, CONTAINING 6 BUILDINGS WITH 8 UNITS EACH & 3 FLOORS AND 5 BUILDINGS WITH 4 UNITS EACH & 3 FLOORS. 1 PUMP STATION WILL BE REQUIRED. The single phase 4.8kV lateral along Song Lake Rd contains sma l wire (~2,000' of #4 ACSR & ~1,000' of #4 Cu) and steel wire (~1,000'). Also, the voltage at the end of this lateral is 112V. The Ratio bank on Peat St 25052 was loaded to 160% of nameplate in summer of 2011. The ratio's are 3-250kVA units. The voltage at the end of the 4.16kV ratio area was 114V.					
2011	December-11	17780 17780 Old Seneca Heights URD	P_Electric Distribution Line	Statutory/Regulatory	50	226,363	226,363	0	0						
2011	December-11	17785 CR- Small & steel wire replacement on 17785 27853	P_Electric Distribution Line	Asset Condition	42	150,000	150,000	0	0						
2011	December-11	17802 17802 CR- Convert Peat St 52 Along Burnet Ave	P_Electric Distribution Line	System Capacity & Performance	49	183,173	15,000	168,173	0	The Schuyler St Ratio on Paloma 25457 was over 150% of ts rating. Also, there were voltages under 114V beyond the ratio. The LTC transformer at Delanson Station 269, 69-13.8 kV, 7.5/9.75 MVA failed and a temporary mobile substation from New England has been put in place until the failed transformer is replaced with a system spare. New URD off Norma Dr in Clinton, NY. 20 Single Family homes, no pump stations, no 3ph required. Requesting design & engineering costs of \$15k only. See WR 12115941 for additional detail. Scope & description to be updated by design supervisor once desig New URD, Off White Oak Way, 24 Single Family Homes, No 3PH required, Utility Trenching. This request is for \$15k in Design and Engineering costs only. Description and scope to be updated by Design Supervisor once design is complete. See WR 12059654 for					
2011	December-11	17810 CR- Paloma 57 - Convert Schuyler St	P_Electric Distribution Line	System Capacity & Performance	49	190,000	190,000	0	0						
2011	December-11	17813 Delanson Station 269 - Transformer Replacement	P_Electric Distribution Substation	Damage/Fa lure	50	628,365	450,000	178,365	0						
2011	December-11	17814 17814 Applewood Heights URD - Clinton, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,288	0	15,288	0	New URD, Off White Oak Way, 30 Single Family Homes, No 3PH required, Utility Trenching. This request is for \$15k in Design and Engineering costs only. Description and scope to be updated by Design Supervisor once design is complete. The Ratio's on CR 57 on Whitaker 29653 were over 140% of their rating. Also, the #4 Cu was at 110% of its rating and voltages as low as 110V at the end of the line. The #4 Cu also fa ls within the small conductor replacement strategy. The last of the feeders at Milpine Station 096 are removed and electrical loads were transferred to the nearby Military Road Station 210. Deteriorating asset conditions indicate that Milpine Station 096 should be taken down and retired. The station is no longer necessary, leaving assets and equipment there once the feeders are gone poses environmental issues along with the dangers of vandalism and theft. Because the land occupied by the substation has been subject to environmental damage over the years, a fu l environmental site assessment shall be required (Phase I and Phase II ESA) per Environmental Procedure EP-19. This is will occur in Pre iminary Engineering and is to ensure that the land will be uncontaminated by substation equipment once the substation is no longer there. NEW RESIDENTIAL APT COMPLEX CALLED MISSION HILLS PHASE 1, CONSISTING OF 112 UNITS, 14 BLDGS, 8 UNITS PER BLDG, 4 PER FLOOR, NO PUMP STATIONS, DEVELOPER TRENCHING. This request is for design and engineering costs only, scope to be updated by Design Supervisor when design is complete.					
2011	December-11	17817 Deer Springs URD, Part 4, Phase 2A - 17817 Lakeview, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0						
2011	December-11	17818 Deer Springs URD, Part 4, Phase 2B - 17818 Lake View, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0						
2011	December-11	17819 17819 CR- Convert CR 57 on Whitaker 53	P_Electric Distribution Line	System Capacity & Performance	49	525,000	525,000	0	0	New residential UG 29 lot URD called Havenwood Subdivision off Route 5 or Main Rd -WR# 8261430 This request is for 15,000 design & engineering cost only. Full cost and scope to be updated by Design Svr upon design complete. New URD, 7 Apartment Buildings, 1 Clubhouse, 1 3PH Pump station will be required. Developer to trench - WR# 12132086. This request is for 15,000 design & engineering cost only. Full cost and scope to be updated by Design Svr upon design complete. Cuba Lake 3761 contains approximately 4,400 feet of #6 steel conductor on lateral along Branch Road. This 1944 vintage steel conductor should be replaced. This also falls under the Open Wire (Small Wire) Strategy.					
2011	December-11	17826 17826 M ipine Staton 96 - Station Retirement	P_Electric Distribution Substation	Asset Condition	36	0	0	0	0						
2011	December-11	17841 Villages at Mission Hills URD Phase 1, Hamburg, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0						
2011	December-11	17842 17842 Havenwood URD Newstead, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0	New 19 Lot URD, No 3ph or pump stations required, off Beresford Lane, residential single family homes - WR# 11549069. This request is for design & engineering costs only. Costs and scope to be updated by Design Supervisor upon Design complete. Customer Requesting URD service to New URD, 10 Buildings, 8 Units Each, 2 floors Each, Riverknoll Dr, No 3PH. See WR 11781449 for additional detail. This request is for design & engineering costs only. Scope and costs to be updated by Design Su upon					
2011	December-11	17844 Beaver Meadow Apts URD Watertown, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0						
2011	December-11	17851 SW - Replace Steel Conductor on Cuba Lake 3761 - Branch Rd	P_Electric Distribution Line	Asset Condition	36	178,173	10,000	168,173	0						
2011	December-11	17854 17854 Minoa Farms URD Sec 4a - Minoa, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,288	0	15,288	0						
2011	December-11	17856 17856 Riverknoll URD Phase 2 - Lysander, NY	P_Electric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0						
December Total						\$	5,419,449	\$	2,576,063	\$	2,194,404	\$	648,982	\$	\$
FY12 Q3 Total						\$	11,267,679	\$	5,229,889	\$	4,642,577	\$	1,395,213	\$	\$

Transmission Summary of In-Service Projects
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

Project Name	Funding Number	Latest Approved Estimate	Actual Capital Expenditures	Reimbursements	Projected In Service Date	Actual In-Service Date
Packard-Huntley 77/78 FAA Aerial Ma	C03437	1,033,409	597,946	-	April 2004	November 2011
Overhead Line Refurb QUEUE - NMPC	C03445	102,992	217	-	April 2012	October 2011
Leeds SVC - Refurbishment/Replaceme	C03748	8,170,471	8,486,525	-	December 2009	October 2011
23 kV New Service Projects	C04243	655,225	970,271	(741,138)	March 2010	December 2011
Gard-HH 151-152 T1950-T1280 N ACR	C04718	33,901,422	33,021,695	-	March 2007	October 2011
Tri-Lakes 115kV Work	C05289	9,448,952	7,885,629	-	March 2012	December 2011
23kV Cable & Conduit Rebuild	C06817	3,444,000	3,414,736	-	March 2009	October 2011
Emer SubT Pole Repl - Western Div	C07081	646,794	673,483	-	March 2007	December 2011
Teall Ave Upgrade 34.5kV Protection	C07808	890,159	546,774	-	March 2007	November 2011
L630/631 - Relocate E of Delaware	C10402	140,000	127,899	-	September 2008	November 2011
Tri-Lakes 46kV Subtransmission Work	C10475	36,696,000	23,887,577	-	March 2006	December 2011
Packard(Paradise) 115 kV Breakers	C11603	6,734,449	6,642,434	-	March 2008	December 2011
Lake Clear-Tupper Lake #38 Rebuild	C13046	3,380,000	2,077,888	-	October 2011	December 2011
Sawyer Sta - Add Cable Positions	C15658	507,500	460,348	-	March 2009	December 2011
Newtonville-Patroon #16 Refurb	C16073	1,230,000	1,022,996	-	March 2010	October 2011
Nicholville 34.5kV Protect Upgrade	C16486	444,275	466,906	-	November 2007	October 2011
2 Spare 230kV CBs - East NY	C17848	211,084	225,887	-	March 2008	December 2011
Re-conductor Rotterdam 1&2 lines	C18250	6,929,973	6,871,320	(105,000)	July 2007	October 2011
Ticonderoga 2-3 T5810-T5830 SXR	C19530	9,027,321	9,199,388	-	March 2011	November 2011
New Gardenville- Repl 230kV Discs	C20546	427,841	440,679	-	March 2008	December 2011
Packard-Urban 181 T1850 SXR	C21376	1,503,251	1,439,122	-	March 2010	October 2011
S. Oswego-Lighthouse Hill Circuits	C21693	7,954,061	5,073,470	-	March 2011	October 2011
Metering Lighthouse Hill	C22215	344,002	183,969	-	March 2011	November 2011
Luther Forest Relay & Malta Sub Work	C22738	6,879,756	6,920,554	-	April 2012	October 2011
BEPCO Substation Work	C23413	1,222,712	11,317,934	(10,169,585)	August 2010	December 2011
Coffeen-LH 5 T2120 ACR	C24360	10,262,139	1,774,113	-	March 2010	December 2011
DestiNY Expansion-subT New Swgr	C24959	973,300	941,396	(257,516)	August 2009	December 2011
Noble Bliss Wind Farm	C24981	(38,032)	10,177	-	March 2008	December 2011
Batavia-Attica 206-34.5kv	C25940	225,000	1,850,884	-	December 2010	October 2011
Tilden - Repl 18 & 28 Switches	C26143	587,401	646,092	-	March 2010	October 2011
DOTR Rt28 Woodgate-White Lake SubT	C26405	2,099,000	3,025,527	-	April 2011	October 2011
Reynolds - Add M/C & Equip	C26419	2,629,000	3,639,805	-	June 2010	October 2011
Packard - Replace TB3 & TB4	C27006	8,157,737	8,209,444	-	March 2011	December 2011
Colton - Carry #9 Townline Sta. Tap	C27263		1,323	-	March 2008	December 2011
N Leroy - Attica 208 Refurbishment	C27562	2,190,000	1,771,154	-	December 2010	October 2011

Huntley-Gardenville 79-80 Str 132	C27985	1,059,289	1,037,355	-	March 2010	October 2011
Lafayette - Replace Line 4 relaying	C28044	1,688,572	1,465,413	-	March 2010	November 2011
Rotterdam-Repl Cont Hse Stairs	C28177	163,144	160,189	-	March 2009	November 2011
Gardenville-Buf River 146 CSX Xing	C28290	327,228	327,698	-	March 2011	November 2011
Kensington Sub- Repl TB4&5 LTC Ctrl	C28303	290,777	315,500	-	March 2009	October 2011
Rotterdam-Schoharie #18 Middleburg	C28447	185,228	476,706	-	March 2010	December 2011
North Troy Metal Clad Repl.	C28485	2,221,000	3,383,993	-	March 2011	October 2011
ShieldWire HuntleyGardenville 38/39	C28676	3,899,684	1,165,742	-	March 2012	October 2011
Shield Wire: LaFarge-Pleasant Vl. 8	C28678	6,278,529	5,240,033	-	March 2012	October 2011
Shield Wire: Mountain-Lockport 103	C28681	2,001,908	2,044,653	-	March 2012	October 2011
	C28705	39,222,108	10,678,063	-	December 2012	October 2011
Shield Wire: Huntley-Lockport 36/37	C28707	2,203,693	2,160,674	-	March 2012	October 2011
Shield Wire: Clay-Dewitt 3	C28709	5,334,833	1,425,080	-	March 2012	October 2011
Shield Wire: DuPont-Packard 183/184	C28710	647,734	552,989	-	March 2012	December 2011
Shield Wire: Walck Rd-Huntley 133	C28712	904,972	910,497	-	March 2012	December 2011
Seneca - Spare Shunt Reactor	C28940	1,702,555	1,599,621	-	December 2009	December 2011
Huntley - Spare Shunt Reactor	C28941	2,148,649	2,041,572	-	December 2009	November 2011
WHITESBR-SCHUYLER 29/YAH-WHITSBRO 23	C28942	345,000	217,419	-	March 2011	October 2011
Salina Landfill 34.5kv relocations	C29444	345,000	311,173	(408,038)	March 2011	November 2011
Hartfield-Sherman 855-refurbish	C29450	100,000	1,050,189	-	March 2011	October 2011
Interconnect/NYISO - Alps Station	C29483	154,013	140,462	-	March 2012	October 2011
Fairfield Wind Farm Interconnection	C29583	(533)	2,582,691	(2,581,470)	March 2010	October 2011
No Ogdensburg-Repl LN #13 SS xfrmr	C29744	64,250	63,373	-	August 2010	October 2011
Youngmann Term Sta - repl sw 310	C29951	106,307	81,208	-	March 2012	November 2011
Gibson Sta-Repl SW1602,03,R1617,18	C31004	585,627	710,646	-	March 2012	December 2011
Edic Sta - replace TB2,3,4 metering	C31025	187,000	148,393	-	January 2012	October 2011
Chases Lake-Porter 11 T6350 CCR	C31130	43,117	2,177,626	-	March 2013	October 2011
Volney-Clay 6 T2720 CCR	C31136	1,091,573	965,217	-	March 2013	November 2011
Nine Mile One-Clay 8 T2350 CCR	C31137	35,406	164,366	-	March 2013	November 2011
Huntley-Gardenville 79 T1400 CCR	C31156	46,000	140,493	-	March 2013	October 2011
Sub-T Reimb Glenridge Rd	C31180	210,000	323,007	-	June 2010	October 2011
Flat Rock/Maple Ridge-FERC Compl	C31386	-	2,012	-	March 2010	December 2011
Increase Thermal Capability of L107	C31480	89,999	80,979	-	March 2012	October 2011
Upgrade capability of L107	C31481	283,348	218,606	-	March 2012	December 2011
Buffalo Niagara Medical Campus-Line	C31666	9,220,000	7,216,378	-	December 2011	December 2011
East Watertown 115 Mobile tap	C32337	233,107	235,243	-	December 2012	October 2011
Sherman Island - Hydro Uprate Proj	C32366	(697)	18	-	April 2009	November 2011
New 23kV Cables - New Kaleida Stat.	C32813	202,000	467,225	(42,589)	December 2010	October 2011
Bagdad-Dake Hill 815 Refurbishment	C33132	200,000	518,625	-	March 2012	December 2011
Youngmann 605/606 Rebuild	C33178	190,000	167,879	-	March 2012	October 2011
Install DA on 854 Line	C33188	550,000	532,600	-	December 2011	October 2011
Install DA on 859 line	C33189	750,000	686,991	-	December 2011	October 2011

Donner Hanna Tap 613 Remove	C33212		2,768	-	March 2012	November 2011
Remove Encogen Tap	C33743	626	10,140	-	March 2010	November 2011
Carthage-Taylorville 22 Osmose work	C34003	306,200	10,573	-	September 2010	October 2011
Liverpool/WestSeneca 2 SpareTrfCo36	C34402	1,336,032	1,461,814	-	March 2011	October 2011
New customer tap to Unifrax	C34463	132,000	84,673	-	September 2010	October 2011
Relay Repair/Porter	C34623	155,000	86,662	-	March 2010	October 2011
Leeds - Replace Switch 9566	C34665	236,000	231,465	-	April 2011	October 2011
Huntley - 70E Reactor Failure	C34865	356,046	322,634	-	June 2010	November 2011
Levitt-Rome #8 - 2nd Tap to Lehigh	C34867	137,311	154,353	-	March 2011	December 2011
Alps-Berkshire 393 T5030 CCR	C34972	100,000	304,735	-	March 2014	October 2011
Old Forge By-pass	C36392	150,000	141,157	-	June 2011	October 2011
DOT NYSTA Trenton-Whitesboro 25	C36426	85,000	897,526	-	March 2011	October 2011
Clay TB1 Reactors	C36629	300,000	307,819	-	March 2012	October 2011
Replace Defective Chance Insulators	C36849	105,000	27,257	-	March 2011	October 2011
East Golah Second TB - Line	C36869	132,812	94,489	-	March 2012	November 2011
Replace Epoxy Bushings on SP SF6	C36904	497,000	269,902	-	July 2011	October 2011
LaFarge-PV 8 T5080 ShldW Completion	C38125	1,323,437	704,653	-	March 2012	December 2011
Bethlehem TB 2 Failure	C38966	750,000	463,500	-	March 2011	October 2011
Lighthouse H-Clay 7 T2320 CCR	C39322	100,000	305,864	-	March 2014	October 2011
Boonville-Porter 1 T4020 CCR	C39344	100,000	670,392	-	March 2014	October 2011
North Troy #308 Terminal Upgrade	C39782	30,000	28,680	-	August 2011	November 2011
Porter-Valley 4 T4240 CCR	C39903	10,000	371,444	-	March 2014	October 2011
Clay-Woodard 17 T2110 CCR	C40336	10,000	99,919	-	March 2013	December 2011
Clay-Teall 11 T2100 CCR	C40523	10,000	281,433	-	March 2014	December 2011
Install Head End EMS Equipment for	CD0168		40,181	-	September 2011	December 2011
Valley-Inghams #26/#27 Cemetary Rd	CD0303		70,677	-	August 2011	December 2011
69kV tap to Florida Station	CD0499		104,677	-	October 2011	December 2011

Notes

Universe of Projects - All Projects that had a Work Order go into Service in 3rd Qtr - FY 12
Cost Estimate - The latest approved estimate - per Power Plant/PPM
Actual Capital Expenditures - Capital Expenditures per Power Plant
Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM
In Service Dates - A project where one of the Work Orders within it went into service in the quarter

Distribution Summary of In-Service Projects
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

Project Name	Funding Number	Latest Approved Estimate	Actual Capital Expenditures	Reimbursements	Projected In Service Date	Actual In-Service Date
Transformer HV Switch Replacement	C00102	1,228,116	1,444,560	-	March 2010	October 2011
New Spot Networks	C00104	485,100	421,515	(92,399)	December 2010	October 2011
NR-Distr-8043.08 CuNaph (Verizon)	C00105	2,678,602	2,426,591	-	March 2009	October 2011
NR-Distr-8043.08-CuNaph(soleowned)	C00194	986,497	4,100,561	-	March 2014	October 2011
Delaware Ave. Distribution	C00302	1,459,278	722,698	5,306	March 2005	November 2011
St. Johnsville 51-Wagner/Wiltse Rds	C00376	1,696,000	1,272,091	-	March 2008	October 2011
NR- Northern Region New Service	C03832	698,565	1,455,558	(430,706)	March 2007	October 2011
East Golah 51 - Second Bank	C06533	1,627,281	1,809,317	-	March 2009	December 2011
Boyntonville 51 Regulators	C06679	1,670,303	923,121	-	March 2006	October 2011
Butler 51-Rebuild Potter Rd.	C06688	360,232	275,658	-	March 2006	November 2011
Buffalo Station 29 Rebuild - Fdrs	C06723	2,960,000	2,281,425	-	January 2010	October 2011
East Golah -F5151E, F5151W & F5151C	C06765	4,363,000	3,509,659	-	November 2010	October 2011
Northville 52 - Convert N. Shore Rd	C07477	1,226,000	826,259	-	March 2007	October 2011
PS&I Activity - New York	C08153	104,000	2,212,294	(263,980)	March 2009	October 2011
Cuba 05 - Replace Transformer Bank	C15669	850,000	477,680	-	June 2009	October 2011
NR-Gilpin Bay 95661-Fish Creek Pond	C15727	113,000	57,854	-	April 2011	November 2011
NR-Gilpin Bay 95661-Hoel Pond	C15732	135,000	109,310	-	May 2011	October 2011
Madsion 71 5kV Rebuild	C15910	319,000	154,067	-	December 2008	November 2011
Circuit Switcher Strategy Co:36 DxT	C18850	6,513,599	1,119,470	-	March 2014	October 2011
EAST LINE FARMS APPROACH - E. LINE	C21413	199,300	47,775	-	September 2007	October 2011
DOT Queensbury Exit 18 PIN 1753.80	C21511	2,837,000	2,501,943	(36,652)	April 2011	October 2011
CR Brighton Station Upgrade	C21992	1,200,000	1,179,097	-	September 2009	October 2011
NYS DOT Route 5	C22173	2,750,000	2,053,013	-	March 2009	October 2011
Replace Metal Clad at Springfield	C24419	1,840,000	1,800,141	-	December 2009	December 2011
Buffalo Indoor Sub. #23 Refurb.	C25639	5,450,000	6,338,832	-	October 2010	October 2011
S. Newfane 71 - Replace Bank	C26481	700,000	526,562	-	June 2009	October 2011
F13861 Extend & Transfer to F23251	C26557	780,000	597,166	-	June 2009	October 2011
F7654 - Extend & Transfer to 23251	C26559	770,500	579,520	-	June 2009	October 2011
Lewiston sta. 87 replace bank	C26560	950,000	818,545	-	July 2009	October 2011
Buffalo Sta. 63 bank replacement	C26577	1,340,000	1,338,417	-	May 2010	October 2011
NR-Heuvelton 92372 McAdoo 92451	C26971	323,275	52,162	-	January 2010	October 2011
Doghouse Replacement - Central Div	C26977	650,000	176,914	3,949	December 2012	October 2011
East Golah 51 - Secondary Breakers	C27062	1,577,000	1,714,308	-	January 2011	October 2011
VA Hospital Upgrade	C27850	680,600	646,071	-	March 2011	October 2011
Buffalo Station 23 Rebuild - Fdrs	C27947	2,860,000	2,300,324	-	September 2009	October 2011
Buffalo Station 43 Rebuild - Fdrs	C27948	3,340,000	2,673,928	-	December 2009	October 2011

Buffalo Station 52 Rebuild - Fdrs	C27949	1,951,000	1,095,432	-	June 2010	October 2011
Sycaway-add new feeders	C28022	1,540,000	1,301,537	-	June 2010	October 2011
Reynolds Rd - add new feeders	C28023	1,250,000	1,081,448	-	June 2010	November 2011
Swann Rd F10552 tie with F10557	C28106	730,000	605,459	-	March 2009	October 2011
F5769/5763 Rebuild r/o Floradale	C28606	547,400	414,949	-	March 2010	December 2011
McGraw 69 Low Voltage improvement	C28608	136,154	99,632	-	June 2009	October 2011
Walesville Reconductor Utica St	C28616	177,000	167,392	-	May 2009	November 2011
Poland 62257 Steuben Rd	C28623	69,600	40,446	-	May 2012	November 2011
Delameter F9352 new ties w/18251,53	C28652	900,000	737,026	-	August 2010	October 2011
E.Batavia 2855 - N.Leroy 0456 Tie	C28718	1,380,000	917,274	-	March 2010	November 2011
Batavia 0155 - Knapp Rd 22651 Tie	C28719	949,848	712,910	-	March 2010	December 2011
Park Load Relief	C28820	475,000	336,881	-	July 2009	October 2011
Canajoharie D-Line Work	C28837	3,506,000	1,920,132	-	June 2009	October 2011
Clinton Rd Cooling/3rd Feeder Canaj	C28838	650,000	677,591	-	March 2012	December 2011
Phoenix 5164 Reconductor	C28905	56,200	18,868	-	December 2009	October 2011
Long Road 209 - New FDR 20954	C29044	995,000	730,815	-	June 2010	October 2011
NR-N Gouverneur 98352-Rt58 Transfer	C29101	536,000	434,629	-	June 2012	October 2011
V-2206 Vault conversion to manhole	C29108	190,800	36,201	-	June 2009	October 2011
Chestertown 52 - Schroon River Rd	C29429	1,730,000	1,015,049	-	March 2010	October 2011
Inghams 51 - Route 108	C29433	604,808	227,087	-	March 2010	October 2011
Northville 52 - EJ West 51 Tie	C29435	1,048,000	699,247	-	March 2010	October 2011
Scofield Rd 53 - Tie to Corinth 51	C29438	1,604,000	905,927	-	March 2010	December 2011
Lehigh - add mobile sub switch	C29952	210,012	484,976	-	March 2012	October 2011
DOT City of Albany - Delaware Ave	C30024	304,000	221,757	-	September 2009	November 2011
Wal-Mart Sheridan Dr. - New Service	C30685	1,238,000	1,119,839	-	August 2009	October 2011
Queensbury 56 - Twicwood URD	C30944	280,000	149,162	-	June 2009	October 2011
St. Joe's Underground Relocation	C31177	150,000	206,064	(124,447)	June 2009	October 2011
DOT Glenville, Glenridge Rd.	C31258	775,000	515,126	-	April 2010	October 2011
DOT PIN7034.07 Rt345 Madrid	C31362	268,000	156,073	(801)	July 2009	December 2011
DOT PIN3045.55 Rt104 Osw-Scriba	C31554	360,000	371,619	-	June 2011	October 2011
North Troy - Install Feeder Getaway	C31598	400,000	357,878	-	December 2010	November 2011
Batavia 01 - UG Cable Recond.	C31830	125,000	115,675	-	June 2010	November 2011
DOTR Latham, Rte.'s 2/7 Br/I-87	C32234	317,080	40,040	10,933	October 2010	October 2011
NIAGARA FALLS-RT. 104-Lewiston Rd.	C32280	828,000	455,137	-	August 2009	November 2011
DOT Saratoga, Rt 9P Brdg PIN1247.08	C32286	780,000	694,747	-	May 2011	October 2011
DOTR Rte.28, Woodgate-White Lk Dist	C32359	655,000	552,995	-	April 2011	October 2011
Tonawanda 4.16 057 Recon UG Getaway	C32413	684,613	623,775	-	June 2011	October 2011
Gilbert Mill Relief	C32494	653,059	413,877	-	September 2011	October 2011
Mumford Sta - Repl 401 & 405 Disc	C32552	155,418	260,051	-	June 2010	December 2011
V-72 Howard St Replace Vault Roof	C32693	184,666	118,200	-	March 2010	December 2011
DOT 4098.04- Rt 98 & 238 Attica	C32850	810,000	440,142	(4,618)	March 2011	November 2011
Albany Network Equipment	C33173	100,000	113,263	-	March 2010	October 2011

Buffalo Sewer Auth. Screening Facil	C33450	160,978	152,873	(26,628)	July 2010	October 2011
Buffalo Station 37 Rebuild - Line	C33477	2,586,000	328,518	-	September 2012	November 2011
DOT PIN7016.60 Rt12/26 Lowville	C33625	340,000	209,818	-	July 2010	October 2011
Altamont Switchgear Replacmt D_Line	C33746	525,000	120,564	-	March 2012	November 2011
DOT Onondaga Cnty Morgan Rd	C33828	281,485	238,926	-	March 2010	December 2011
V2325 Albany NY Roof Replacement	C33908	100,000	91,744	-	March 2011	October 2011
V2326 Albany NY Roof Replacement	C33909	100,000	106,822	-	March 2011	October 2011
V2327 Albany NY Roof Replacement	C33910	100,000	100,878	-	March 2011	October 2011
DOT-Distribution Town of Brockport	C33928	868,000	689,721	-	April 2011	October 2011
Shelby Stone	C34122	750,000	630,855	-	March 2010	October 2011
Bass Pro UG Dist Reloc (N&S sides)	C34142	692,343	192,566	-	April 2010	October 2011
BNMC North Street UG tap	C34424	348,175	(0)	-	May 2011	December 2011
NR-Brasher 85162-Maple Ridge Rd	C34547	30,000	104,339	-	December 2010	October 2011
DOTR Thompson Rd Onondaga Cnty	C34583	744,516	635,160	-	August 2010	October 2011
Colosse: Replace R510 Recloser	C34607	321,431	263,135	-	March 2011	November 2011
NR 81652 RogersCrossingRd Rebuild	C34802	168,500	22,351	-	December 2011	October 2011
NR 81652 CoRte26 StepDown	C34803	560,000	236,310	-	December 2011	November 2011
DOT Batchellerville Bridge	C34864	852,000	804,170	-	January 2012	October 2011
Town of Cheektowaga-333 MV/HPS Conv	C35002	1,080,000	779,958	-	December 2010	October 2011
Summit Park 97 - Add Relays on R550	C35046	142,000	94,918	-	March 2010	October 2011
Warrensburg 51 - E Schroon River Rd	C35271	275,000	330,650	-	March 2011	October 2011
DOT-Canajohare 5S & 10 PIN 2650.33	C35510	1,200,000	1,047,272	-	March 2011	October 2011
Warrensburg 32152 - River Rd - JPP	C35543	135,628	39,046	-	March 2011	November 2011
Genesee Agri-Business new UCD	C35767	199,537	98,666	(118,846)	November 2010	October 2011
DOT PIN 1807.99 Central Ave Albany	C35777	349,525	129,081	-	December 2010	November 2011
DOT PIN 1757.16 Erie Blvd	C35862	1,656,000	1,437,980	-	December 2010	November 2011
DOT PIN 1757.15 Reconstruction of B	C36058	153,000	17,022	-	April 2011	October 2011
DOT 1722.04 Pottersville, I-87 Br	C36066	191,000	132,543	-	February 2011	October 2011
Otten F41213 - Cat Den Poles Reloc.	C36191	240,000	201,962	-	March 2011	October 2011
DOTR Relocate UG/Dist NYS Thruway	C36452	116,871	101,074	-	October 2010	October 2011
South Park SL	C36462	206,800	191,476	-	August 2010	November 2011
Liberty 9453 relief 2011	C36567	15,309	158,172	-	June 2011	November 2011
Vault Roof Replacement	C36652	332,555	3,340	-	March 2012	October 2011
Railroad Place Pole Relocation	C36841	110,166	247,356	(374,466)	July 2010	October 2011
SCCC Street Light Replacments	C36852	325,000	125,592	-	August 2010	November 2011
Buffalo Station129 Transformer#1D/F	C37723	#N/A	267,047	-	March 2011	October 2011
East Dunkirk Transformer # 2 D/F	C37742	#N/A	482,176	-	March 2011	October 2011
Megnin Farms at Poolsbrook	CD0006	180,000	189,830	(18,258)	September 2010	October 2011
MV-Pillmore Rd Rebuild and Convert	CD0007	325,000	122,036	-	August 2010	October 2011
DOT PIN 2125.15 Route 30 over CSX	CD0012	201,000	97,476	-	August 2011	October 2011
Ellsworth Commons URD	CD0021	377,949	309,644	(25,492)	October 2010	October 2011
Town of Rutland sewer/water project	CD0023	139,500	117,928	(23,977)	October 2010	October 2011

Golub corp. Dunnsville rd	CD0049	84,506	93,099	(118,029)	September 2010	December 2011
DOT PIN 1758.86 Glens Falls South S	CD0054	86,000	131,339	-	January 2011	October 2011
City of Albany Rehabilitation of St	CD0063	521,000	392,249	-	April 2011	October 2011
Remanufacture Mobile 9C	CD0065	620,000	665,350	-	March 2011	December 2011
DOT CR6 Cape Vincent	CD0072	315,000	200,320	-	May 2011	October 2011
Uniland Development - Crosspoint Pk	CD0073	176,000	198,890	(47,139)	November 2010	October 2011
Wallington Meadows URD, Section 7	CD0078	151,110	61,923	-	January 2011	December 2011
NR-State Street ES955-Failing TB#1	CD0087	550,000	260,172	-	November 2010	October 2011
Enclave at Skaneateles	CD0090	206,113	84,895	(45,547)	November 2010	October 2011
DOT University Av - E. Genesee St	CD0096	615,095	282,654	-	September 2011	October 2011
Northview Section 2 - URD	CD0099	132,000	110,328	(52,206)	March 2011	December 2011
Duguid 54 - Orchard Ratio Relief	CD0101	195,000	119,080	-	March 2011	October 2011
Colosse 32151 - Correct Stray Volta	CD0104	270,099	129,432	-	May 2011	November 2011
NR-Lowville Area Feeder Tie Upgrade	CD0106	250,945	141,708	-	November 2012	October 2011
DOT Rt 5 Onieda PIN 2134.27	CD0108	350,000	193,659	-	May 2011	December 2011
Spiney at Pondview Phase 1URD - Sch	CD0119	220,000	108,919	-	February 2011	October 2011
DOT Beverly Dr / W. Genesee St. T.	CD0123	150,842	124,733	-	April 2011	October 2011
Brook Road 55 - Convert Middle Grov	CD0124	228,921	224,742	-	June 2011	October 2011
Whitehall 51 - Convert Route 4	CD0126	228,921	163,918	-	June 2011	October 2011
Rd 54 - Bryn Mawr Ratio Relief	CD0127	160,000	34,230	-	March 2011	November 2011
Queensbury 54 - Rebuild Garrison Rd	CD0128	120,511	168,928	-	March 2011	October 2011
Brevator Street Light Replacement	CD0129	160,000	93,800	-	November 2010	November 2011
Bridge St Amsterdam UG St Lighting	CD0130	200,000	291,175	-	March 2011	October 2011
West Salamanca-Homer Hill 805 Reblid	CD0132	230,000	55,509	-	March 2012	October 2011
Lake at Sylvan Way	CD0133	440,000	106,157	(63,950)	January 2011	November 2011
Butler 51 - Route 32 Rebuild	CD0139	97,642	46,835	-	June 2011	October 2011
Burdeck 26554 - Duanesburg Road- C	CD0143	490,862	379,954	-	June 2011	October 2011
Butler 51 - Gansevoort Road Rebuild	CD0145	152,549	19,243	-	June 2011	October 2011
330 oakridge dr	CD0153	71,488	5,531	-	May 2011	November 2011
Harris Rd 54 - Velakso Road Ratio	CD0155	135,000	46,384	-	March 2011	October 2011
MV - Fulmer Creek Rd Relocate	CD0158	178,740	87,983	-	June 2011	November 2011
Couse Corners Intersection Reconstr	CD0162	490,000	453,940	-	January 2011	November 2011
Wine Creek 54 - Install Regulators	CD0165	103,902	61,561	-	June 2011	November 2011
Garbis Relocation of Facilities	CD0166	120,000	58,400	-	December 2011	October 2011
NYS DOT 4031.09- Village of Medina	CD0172	87,662	56,213	-	March 2011	October 2011
Colvin Estates URD Phase 1, Buffalo	CD0175	137,500	77,283	(41,253)	March 2011	November 2011
Timber Creek URD 3 Phase Line Exten	CD0177	500,000	484,376	(110,112)	December 2011	October 2011
mumford fdr. 5053 upgrade	CD0191	85,058	77,844	-	April 2011	October 2011
Eagles Ridge URD Section 4, Evans M	CD0192	217,988	164,408	-	April 2011	November 2011
DOT Murphy Rd, little Falls	CD0195	59,469	45,528	-	July 2011	October 2011
CR Belmont 26052-Fdr Getaway Replac	CD0200	388,400	358,324	-	February 2012	October 2011
Synergy Biogas Distribution Line Up	CD0202	183,530	21,782	(75,000)	December 2011	December 2011

Barker F7863 - Wire Replacement - C	CD0212	224,781	151,979	-	June 2011	October 2011
South Troy Neighborhood Streetlight	CD0213	267,249	235,686	-	March 2011	November 2011
URD- Preserve at Timber Creek	CD0214	481,360	390,694	(1,071)	May 2011	October 2011
Lighting Construction Town of Tonaw	CD0215	467,203	339,916	-	December 2011	October 2011
Lakeshore Multi-use Pathway, Angol	CD0219	198,862	128,950	-	April 2011	October 2011
Burgoyne 51 - Rebuild Durkeetown Rd	CD0222	795,196	10,349	-	June 2012	November 2011
Stevedore Lofts LLC	CD0235	158,510	114,135	-	June 2011	October 2011
MV -St Elizabeth Hospital Cogen	CD0237	212,900	51,209	(76,551)	July 2011	October 2011
Brunswick Apartments URD, Brunswick	CD0238	324,227	365,353	(100,753)	April 2011	November 2011
MV Mulholland Rd Convert to 13.2kV	CD0245	195,373	17,378	-	July 2011	October 2011
Waterhouse Landing URD Phase 2 - CI	CD0247	107,498	78,338	-	June 2011	October 2011
Country Oaks URD, Section 4 - Warn	CD0250	106,145	108,336	-	July 2011	October 2011
MV Humphrey Rd Rebuild xx	CD0264	132,916	16,737	-	June 2011	October 2011
Walmart - Relocation of Facilities	CD0267	113,696	96,367	(114,769)	September 2011	October 2011
CR-Teall 54 Lillian Ave Ratio	CD0269	111,666	60,409	-	June 2011	October 2011
Sunny Knoll Farm	CD0278	60,629	50,102	(18,662)	June 2011	October 2011
CR-Teall 54 S Collingwood Ration	CD0279	106,470	7,701	-	June 2011	December 2011
DOT Genesee St/Oneida Sq. Utica	CD0283	177,321	94,304	-	July 2011	October 2011
Menands 10153 - Menands Road Conver	CD0290	132,549	23,034	-	June 2011	October 2011
Southwood 54 - Reconnector	CD0293	122,500	90,232	-	May 2011	October 2011
Lowe's Home Improvement Center, Cor	CD0295	207,206	122,174	(62,852)	August 2011	October 2011
CR-Replace regulators on Phoenix 65	CD0296	102,500	564	-	June 2011	November 2011
Buffalo Station 44 - F4472 Relief	CD0298	144,224	70,388	-	September 2011	October 2011
MV - Frankfort 67761 - Replace R610	CD0300	68,000	38,573	-	July 2011	October 2011
Kildare Meadows URD, Brewerton, NY	CD0302	117,884	46,470	-	July 2011	November 2011
Buffalo Lakeside Commerce Park UCD	CD0309	350,000	294,584	(174,585)	September 2011	December 2011
CURRYTOWN ROAD	CD0313	113,176	49,118	-	May 2012	October 2011
Intergrow Greenhouse	CD0327	220,000	83,354	(76,930)	August 2011	October 2011
Onondaga Lake Pkwy - UG St Light Ci	CD0333	665,556	679,718	-	June 2011	October 2011
Faith Ridge URD - Baldwinsville, NY	CD0334	109,438	48,927	-	August 2011	October 2011
Grand Park Vue VI URD (Havenwood LN	CD0335	98,819	31,700	(50,593)	September 2011	November 2011
E. Batavia F2851 - Load Relief (Ov	CD0339	134,167	38,154	-	September 2011	November 2011
DOT W. Genesee@ Erie Blvd W. UG Dis	CD0345	67,000	17,558	-	November 2011	October 2011
East Norfolk 91361 line reconnector	CD0358	110,786	76,279	-	June 2012	October 2011
Hidden Pond URD, Nassau, NY	CD0367	15,000	77,166	(54,015)	August 2011	October 2011
Meadow Vista URD, Saratoga Springs	CD0368	104,281	64,059	(35,237)	July 2011	December 2011
Ski Bowl Village URD Phase 1	CD0369	115,000	84,378	(16,158)	June 2011	October 2011
State Street lighting project	CD0375	414,790	392,199	-	July 2011	October 2011
CR-Replace Belmont 51 Damaged Getaw	CD0381	755,000	271,006	-	July 2011	October 2011
Logistic One OH Line Extension & UG	CD0390	150,000	99,993	(84,978)	August 2011	October 2011
Orchard Grove Residence URD, Jamest	CD0407	158,283	179,283	(5,401)	August 2011	December 2011
CR Temple LVAC Network CentroBus N5	CD0413	429,463	21,908	(10,000)	May 2011	December 2011

Raise F4261 for Clearance	CD0418	150,000	112,133	-	July 2011	November 2011
NR_Dexter_72661_NYSHwy180_Rebuild	CD0478	120,000	27,402	-	June 2012	November 2011
Buffalo Station 29 - F2968 Reconduc	CD0479	600,000	209,574	-	January 2012	October 2011
Buffalo Public School #17	CD0485	162,566	71,095	(132,393)	November 2011	November 2011
NERC Alert - Transmission Clearance	CD0494	12,000	1,435	-	December 2011	December 2011

Notes

Universe of Projects - All Projects that had a Work Order go into Service in 3rd Qtr - FY 12

Cost Estimate - The latest approved estimate - per Power Plant/PPM

Actual Capital Expenditures - Capital Expenditures per Power Plant

Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM

In Service Dates - A project where one of the Work Orders within it went into service in the quarter

Transmission - Metric Strategy Report - Q3 - FY 2012

Transmission Strategies	Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
Polymer Insulator Replacements No Installs 3rd Qtr FY 12		# Structures Utilizing Polymer Insulators	SG 079 FY 09-12	\$11.70M	1,377 Structures	Overall - 5% of 31,561 115kV Structures			
	C29000	(Study being done by Commonwealth Assoc. - project to be reviewed during FY 2011.)					0	0	0
Closed	C21753	Hook Rd - Elbridge					0	0	0
Relay Program No Installs 3rd Qtr FY 12			not specified	\$28.43M	6,000 units	not specified			
	C32960	(Damage Failure project for 3 relay replacements - not U Series)		Placeholders			2	0	2
	C05150	U Series Relay - Rotterdam			33 units		0	0	0
	C24661	U Series Relays - Line 17 - 3 Relays		SG 012	\$3 875 m		0	0	0
	C24662	U Series Relays - Edic - 2 relays		SG 012			0	0	0
	C24663	U Series Relay - Leeds		SG 012			0	0	0
	C34690	TAS Relay Replc #36					0	0	0
	C29949	Rotterdam Ln 14 & 15					0	0	0
	C36210	Yahnundasis Relay					0	0	0
	C41249	New Scotland Replace U-Series Relays							
Transmission Shieldwire Replacements		# of miles 115kV wire	SG 073 FY 09-12	\$23 8M	400 Miles	not specified			
	C03446								
	C28676								
Closed	C28678	Additional Installed Items:	Prior Yrs	Current Year	Total to Date	Miles	33.7	0 3	34
	C28679	Towers	0	0	0		47	0	47
Closed	C28681	Wood Poles	40	29	69		0	0	0
	C28683	Crossarm Asmbly	22	47	69		12	0	12
	C28706	Insulators (ea.)	1,386	2,584	3,970		0	0	0
Closed	C28707	Conductor (ft.)	0	11,190 ft.	11,190 ft.		0	0	0
	C28709	Davit Arms	0	0	0		55 8	0	55.8
	C28710	Fiber Optic Cable	0	116,500 ft.	116,500 ft.		0	2.64	2.64
	C28712						3.5	0	3.5
	C38125						20	0	20
							0	0	0
						Shieldwire - Miles			
							172	2.94	174.94
Steel Tower Strategy		# of Steel Towers	SG 018 Fy 05-10	\$24.15M	15% of all 115kV steel towers in service	not specified			
	C21376		Incremental				18	0	18
Blue Hi-Lite SG 073	C21693						0	2.1	2.1
Yellow Hi-Lite SG 080	C27431	Additional Installed Items:	Prior Yrs	Current Year	Total to Date		0	0	0
	C27432	Crossarm Asmbly	0	0	0		0	0	0
	C25539	Insulators (ea.)	0	14,568	14,568		0	0	0
Closed	C09276	Conductor (ft.)	1,500	11,250	12,750		0	0	0
	C04636						172	0	172
							190	2.1	192.1
Conductor Clearance Corrections		# of miles and/or structures replaced	SG 029 FY 06-10	\$11 00M		Overall - 400 Structures			
	C16091	Closed	Incremental				8	0	8
Closed	C03256	Activity 3rd Qtr					19	0.1	19
	C24860						0	0	0
	C31129						0	0	0
	C31130	Activity 3rd Qtr					0	9.7	9.7
	C31131						0	0	0
	C31132						0	0	0

Transmission - Metric Strategy Report - Q3 - FY 2012

Transmission Strategies	Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
Transmission - Metric Strategy Report	Green Hi-Lite SG 018	C31134					0	0	0
		C31135					0	0	0
		C31136	Activity 3rd Qtr				6	5	11
		C31137	Activity 3rd Qtr				0	0.1	0.1
		C31138	Activity 3rd Qtr				0	0	0
		C31141	Activity 3rd Qtr	Additional Information for Qtr 3 FY 12			0	0	0
		C31145					0	0	0
		C31146		Installed:			0	0	0
		C31147		Crossarms	38		0	0	0
		C31148		Insulators	5296		0	0	0
		C31149		Davit Arms	21		0	0	0
		C31150		Wood Poles	43		0	0	0
		C31151					0	0	0
		C31152					0	0	0
	Cancelled	C31153					0	0	0
		C31154					0	0	0
		C31155					0	0	0
		C31156	Activity 3rd Qtr				0	0	0
		C34910					0	0	0
		C34911					0	0	0
		C34912					0	0	0
		C34923	Activity 3rd Qtr				0	0	0
		C34924					0	0	0
		C34926					0	0	0
		C34927					0	0	0
		C34928					0	0	0
		C34954					0	0	0
		C34955					0	0	0
		C34956					0	0	0
		C34957					0	0	0
		C34958	Activity 3rd Qtr				0	0	0
		C34959					0	0	0
		C34960					0	0	0
		C34962					0	0	0
		C34963					0	0	0
		C34964					0	0	0
		C34965					0	0	0
		C34966					0	0	0
		C34967					0	0	0
		C34968					0	0	0
		C34969					0	0	0
		C34970					0	0	0
		C34971					0	0	0
		C34972					0	2	2

Transmission - Metric Strategy Report - Q3 - FY 2012

Transmission Strategies	Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
Cancelled	C39322						0	0	0
	C39328						0	0	0
	C39329						0	0	0
	C39344	Activity 3rd Qtr					0	0	0
	C39494						0	0	0
	C39903	Activity 3rd Qtr					0	0.05	0.05
	C39495						0	0	0
	C40025	Activity 3rd Qtr					0	0.05	0.05
	C40163						0	0	0
	C40336	Activity 3rd Qtr					0	0	0
	C40523	Activity 3rd Qtr					0	0	0
	C40683	Activity 3rd Qtr					0	0	0
	C40705						0	0	0
	C40764	Activity 3rd Qtr					0	0	0
	C41283						0	0	0
							33	17	49.9
3A/3B Tower Strategy No Installs 3rd Qtr FY 12		# of towers replaced	SG 032 FY 06-08	\$32.00M		Overall - To identify # of towers to replace			
		NOTE Scoping out next phase of project, no installs at this time.							
		C03478	Completed			139 (for C03478)	114	0	114
		C07918	Unassigned - Planning Stage				0	0	0
		C08017	Unassigned - Planning Stage				0	0	0
Wood Pole Strategy		# of Wood Poles Replaced	SG 009 FY 05-09	\$26.35M		Identify backlog (est in NY at 155) of 115kV & higher			
		C08020	Closed	vs 2			298	0	298
		C11640	Pole Inspection Program	FY 08-17		New strategy sets time frame for replacement	157	104	261
		C26923	Inspection/Maint. Prgm (See Note at End)				52	7	59
							507	111	618
Overhead Line Refurbishment		# of locations improved (locations in NE & NY)	SG 080 FY 09-18	\$3,200.00M	not specified	Identify worst 20 Circuits - 18 in New York and plan refurbishment			
Closed		C03445	Ticonderoga 2-3 T5810-T5830 SXR						
		C19530							
		C24359							
		C24360							
		C03389							
Green Hi-Lite SG 018		C04718							
		C03422							
Blue Hi-Lite SG 073		C03417							
		C18670							
		C21694							
		C24361							
		C27422							
		C27429							
		C27436							
		C27437							
		C29500							
Cancelled		C30889							
						Installed Items:			
						Towers	10	0	10
						Wood Poles	401	1	402
						Crossarm Asmbly	6	34	40
						Steel Crossarms	0	0	0
						Shieldwire (ft.)	676,000	68,750	744,750
						Insulators (ea.)	62,652	13,620	76,272
						Conductor (ft.)	17,695	1,440	19,135
						Davit Arms	78	204	282

Transmission - Metric Strategy Report - Q3 - FY 2012

Transmission Strategies	Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
	C30890								
	C33014								
	C34193								
	C36164								
	C39487								
Transformer Replacement Strategy No Installs 3rd Qtr FY 12	C31656	# of Transformers	Planned	\$77.70M	126	not specified			
Transformer Replacement w/ GE LTC No Installs 3rd Qtr FY 12	TBD	# of Transformers	Proposed	\$30.87M	4 +	not specified			
		Incorporated in above projects							
Oil Filled Circuit Breaker Replacement No Installs 3rd Qtr FY 12	C31661 C37882	# of oil filled circuit breakers Inghams - Replace 115kV OCB NY Oil Circuit Breaker Replace	Proposed	\$31.70M	243	not specified			
Surge Arrester Strategy No Installs 3rd Qtr FY 12	C31658	# of surge arrestors	Planned	\$10.64M	553	not specified			

Color Hi-Lites refer to cross-over strategies that projects will also fall under.

Projects are listed only once - under the strategy that was the principal driver of the project.

- No results to date for these strategies - may have been included in other projects or have not yet been developed for measurable results.

C26923 - Redefined as the inspection and maintenance program for New York wooden poles.

C11640 / C26923:

<u>Additional Installed Items:</u>	<u>Prior Yrs</u>	<u>Current Year</u>	<u>Total to Date</u>
Wood Poles		See Above	
Crossarm Asmbly	89	88	177
Steel Crossarms	3	0	3
Insulators (ea.)	7,922	5,841	13,763
Conductor (ft.)	12,520	990	13,510
Davit Arms	10	0	10

NY Installed Metrics Distribution and TxD - Q3 - FY 12											
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Total Results to Date	
Sub-Transmission	Inspection Program SubT		Continuous	\$11.56M		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					
	# of circuits inspected										-
	# of circuit miles inspected										-
	Bonding										-
	Shield Wire Repairs										-
	Insulators						3,472	5,361	4,349		7,821
		Blanket					468	412	679		1,147
		Program					798	1,802	2,054		2,852
		Specific					2,206	3,147	1,616		3,822
	Grounding										-
	Crossarms						1,419	1,055	2,264		3,683
		Blanket					111	86	185		296
		Program					299	438	681		980
		Specific					1,009	531	1,398		2,407
	Guys						-	1	-		-
		Blanket					-	1	-		-
		Program					-	-	-		-
		Specific					-	-	-		-
	Steel Tower Repair										-
	Pole Replacement						165	513	1,240		1,405
		Blanket					-	17	113		113
		Program					165	208	632		797
		Specific					-	288	495		495
	Cable Replacement	ft of cable replaced (3 ph distance)	Continuous	not specified	condition based	condition based	-	-	-		-
			Blanket				-	-	-		-
			Program				-	-	-		-
			Specific				-	-	-		-
	Circuit Breakers / Reclosers	# breakers/reclosers replaced	See Dist below	See Dist below	See Dist below	See Dist below	2	16	4		6
			Blanket				1	1	-		1
			Program				1	14	3		4
			Specific				-	1	1		1
	Wood Pole	# wood poles replaced	N/A	N/A	N/A	Targeted Pole Replacement Program will be discontinued as this work will be submitted by the I&M Program. Category will be eliminated in 2nd Quarter FY11 Report	18,085	9,727	7,781		25,866
			Blanket				7,834	2,313	6,036		13,870
			Program				8,537	6,235	-		8,537
			Specific				1,714	1,179	1,745		3,459
	Primary UG Cable	ft of UG primary cable replaced	Continuous	condition based	condition based	condition based	-	-	-		-
			Blanket				-	-	-		-
			Program				-	-	-		-
			Specific				-	-	-		-
	UG Residential Cable	ft of URD cable replaced	FY11-FY14	fix on failure	condition based	condition based	-	-	-		-
			Blanket				-	-	-		-
			Program				-	-	-		-
			Specific				-	-	-		-
	Line Transformers	# of overloaded transformers replaced	FY11 - FY24	\$31.2M	8670	750	4,073	1,331	6,975		11,048
			Blanket				2,574	1	5,507		8,081
			Program¹				828	1,330	669		1,497
			Specific				671	-	799		1,470
	Circuit Breakers / Reclosers	# breakers/reclosers replaced	FY11 - FY20	\$141.8M	not specified	not specified	18	92	54		72

NY Installed Metrics Distribution and TxD - Q3 - FY 12											
Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Total Results to Date
Distribution			Blanket					7	5	-	7
			Program					1	72	35	36
			Specific					10	15	19	29
	Substation Transformers	# of station transformers replaced		FY11 - FY15	\$8M/yr	51	6	6	13	10	16
			Blanket					-	3	3	3
			Program					1	3	-	1
			Specific					5	7	7	12
								Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines			
	Inspection Program - OH	# of feeders inspected		Continuous	\$26M			434	260	298	732
			Blanket					-	-	-	-
			Program					434	260	298	732
			Specific					-	-	-	-
								8,662	6,635	6,619	21,916
			Blanket					-	-	-	-
		# of line miles inspected	Program					8,662	6,635	6,619	21,916
			Specific					-	-	-	-
								5,836	18,735	8,706	33,277
	Bonding		Blanket					-	-	-	-
			Program					5,836	18,735	8,706	33,277
			Specific					-	-	-	-
	Insulators							8,660	11,753	7,023	27,436
			Blanket					-	-	-	-
			Program					8,660	11,753	7,023	27,436
			Specific					-	-	-	-
								8,009	14,524	9,165	31,698
			Blanket					-	-	-	-
	Cutout Replacements		Program					8,009	14,524	9,165	31,698
			Specific					-	-	-	-
								1,416	2,947	1,626	5,989
	Animal Guards		Blanket					-	-	-	-
			Program					1,416	2,947	1,626	5,989
			Specific					-	-	-	-
	Grounding							4,378	13,099	9,083	26,560
			Blanket					-	-	-	-
			Program					4,378	13,099	9,083	26,560
			Specific					-	-	-	-
								3,407	5,599	2,257	11,263
			Blanket					-	-	-	-
	Lightning Arrestors		Program					3,407	5,599	2,257	11,263
			Specific					-	-	-	-
								4,037	6,127	3,733	13,897
	Crossarms		Blanket					-	-	-	-
			Program					4,037	6,127	3,733	13,897
			Specific					-	-	-	-
	Transformers							410	532	151	1,093
			Blanket					-	-	-	-
			Program					410	532	151	1,093
			Specific					-	-	-	-
								3,428	9,394	2,464	15,286
			Blanket					-	-	-	-
	Guys		Program					3,428	9,394	2,464	15,286
			Specific					-	-	-	-
								4,170	8,501	4,876	17,547
	Poles		Blanket					-	-	-	-

NY Installed Metrics Distribution and TxD - Q3 - FY 12											
Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Total Results to Date
Dist			Program ²					4,170	8,501	4,876	17,547
			Specific					-	-	-	-
	Pockets of Poor Perf	# of locations improved		FY11-FY15	\$10.7M	126 pockets	not specified				
	Line Recloser Application	# of reclosers added		FY11 - FY12	\$4.3M / yr (FY11-12)	98 / yr (FY11-12)	98	222	103	92	417
			Blanket					-	-	-	-
			Program					222	103	92	417
			Specific					-	-	-	-
	Eng Reliability Reviews	New fuse locations/Fuse Repl		Continuous	not specified	not specified	not specified	993	-	662	1,655
			Blanket					-	-	-	-
			Program					993	-	662	1,655
			Specific					-	-	-	-
		Feeder Tie Project							-		-
							Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines				
	Inspection Program - UG	# of manholes maintained		Continuous	\$3.88M			625	1,137	595	2,357
			Blanket					-	-	-	-
			Program					625	1,137	595	2,357
			Specific					-	-	-	-
		Bonding									-
		Grounding									-
		Secondary Repair									-
		Joint Leak repair									-
		Anode Replacement						38	26	28	92
			Blanket					-	-	-	-
			Program					38	26	28	92
			Specific					-	-	-	-
		Transformer Repair						6	13	6	25
			Blanket					-	-	-	-
			Program					6	13	6	25
			Specific					-	-	-	-
		Switchgear Repair						3	-	-	3
			Blanket					-	-	-	-
			Program					3	-	-	3
			Specific					-	-	-	-
		Vault/Manhole Repair						24	34	45	103
			Blanket					-	-	-	-
			Program					24	34	45	103
			Specific					-	-	-	-

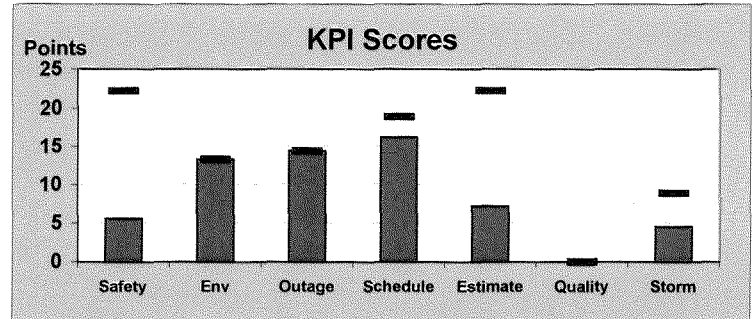
-
- under review
-
- data from Mark
-
- data from Art
-
- data from STORMS (Greg L query)
-
- data from Current REP (Julie)
-
- sum of Current REP file and Art's/STORMS data

¹ - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

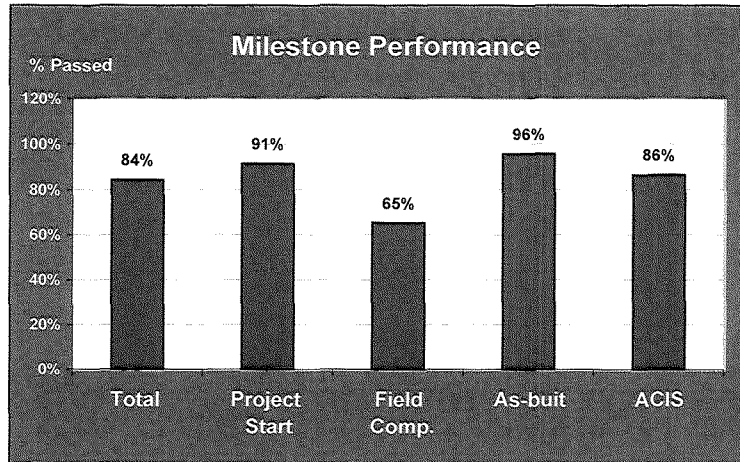
² - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report

Harlan FY12 Performance Snapshot

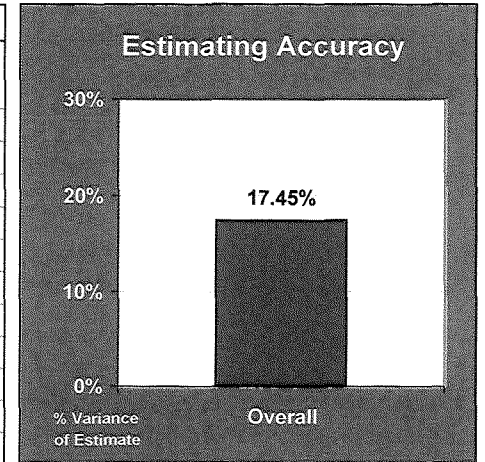
Metric	Weight	Potential Point	Actual KPI (%)	Earned Point	Overall Score
1 Safety	22%	22	25%	6	61
2 Environmental	13%	13	100%	13	
3 Unplanned Outages	14%	14	100%	14	
4 D Milestone Performance	19%	19	86%	16	
5 D Estimating Accuracy	22%	22	32%	7	
6 D Construction Quality	0%	0	N/A		
7 D Storm Response	9%	9	51%	5	
Total	100%	100.0			



At-fault Incidents @ 211,344 Hrs.	
Safety Incidents	
Loss Time Incident	1
High Potential Incident	0
Restricted Work Case	1
Other OSH Recordable	0
Motor Vehicle Incident	1
Hazard Condition / Near Miss	3
Environmental Incidents	
CAT I	0
CAT II	0
Permit Violation	0
Unplanned Outages	
Unplanned Outages	0



Hours Worked	
Apr	36,332
May	34,538
Jun	26,460
Jul	34,091
Aug	21,168
Sep	11,590
Oct	20,938
Nov	9,618
Dec	16,611
Jan	
Feb	
Mar	

**Note:**

1. KPI 6 Construction Quality - no audits have been completed through Decemer 201. At lease 5 audits should be completed in the 4th quarter.
2. Only completed WA(s) with the start dates after 9/1/2010 are counted for Milestone Performance and Estimating Accuracy KPI(s).
3. The safety score assumes two planned safety days have been completed.

New York Distribution Resources - FY 12			Change from
			Q3 Previous Qtr
NY - Central Operations			
	OH_LINES_CENTRAL_REG	100	(2)
	OH_LINES_MOHAWK_VAL	57	(1)
	OH_LINES_NORTHERN	92	0
	OH_LINES_OPC_TRBL_C	25	(1)
	EQUIP_OPER_CENTRAL	7	(1)
	SUBST_CENTRAL_REG	23	(1)
	SUBST_MOHAWK_NRTHERN	32	(1)
	SUBST_CONST_SRV_CENT	10	0
	UNDERGROUND_Central	42	0
	Total NY Central Operations	388	(7)
NY - East Operations			
	OH_LINES_CAP_WEST	69	(1)
	OH_LINES_CAPITAL	90	0
	OH_LINES_NORTHEAST	91	(1)
	OH_LINES_OPC_TRBL_E	20	(1)
	SUBST_CAPITAL	27	0
	SUBST_NORTHEAST	19	(1)
	SUBST_CONST_SRV_EAST	13	0
	UNDERGRND_EAST	51	0
	Total NY East Operations	380	(4)
NY - West Operations			
	OH_LINES_FRONTIER	92	(2)
	OH_LINES_GENESEE	58	3
	OH_LINES_OPC_TRBL_W	11	(14)
	OH_LINES_SOUTHWEST	78	6
	SUBSTATION_WEST_L8	54	2
	SUBST_CONST_SRV_WEST	15	1
	UNDERGROUND_WEST	31	4
	Total NY West Operations	339	0
NY - Protection Ops			
	PROT_OPS_NY_CENT	27	(1)
	PROT_OPS_NY_EAST	17	(1)
	PROT_OPS_NY_WEST	15	0
	Total NY Protection Ops	59	(2)
NY - Tele Ops			
	TELE_OPS_NY_CENT	31	0
	TELE_OPS_NY_EAST	23	0

	TELE_OPS_NY_WEST	27	0
	Total NY Tele Ops	81	0
Construction			
	TRANS LINE SERV CONSTR NY EAST	14	4
	TRANS LINE SERV CONSTR NY CENT	13	(1)
	TRANS LINE SERV CONSTR NY WEST	14	(2)
	Total In-House Construction	41	1
	Grand Total	1,288	(12)