Catherine L. Nesser Assistant General Counsel Legal Department



November 23, 2010

#### VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brilling, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

> Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

#### ERRATA FILING - OCTOBER 2010 SCORECARD REPORTS

Dear Secretary Brilling:

I am writing in connection with the November 15, 2010 filing of the October 2010 Scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs as per the Commission's orders in the above captioned proceedings. It has come to our attention that the supporting spreadsheets located behind the program narratives were in error as they contained September 2010 results. For convenience, National Grid is

replacing the October 2010 corrected reports in their entirety. Please remove and discard the November 15, 2010 submission.

Respectfully submitted,

/s/ Catherine L. Nesser Catherine L. Nesser Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)
Steven Keller, DPS Staff (via electronic mail)
William Saxonis, DPS Staff (via electronic mail)
Kathryn Mammen, DPS Staff (via electronic mail)
Teresa Picarazzi, DPS Staff (via electronic mail)
Edward White (via electronic mail)
Janet Gail Besser (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Janet Audunson
Active Parties in Case 07-M-0548 via EEPS listsery

# THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

**Program/Project:** Residential High-Efficiency Heating and Water Heating and

**Controls Program** 

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

- (a) National Grid's Residential High-Efficiency Heating, Water Heating and Controls Program in New York City showed signs of slow growth in October 2010. The program manager continues to actively reach out to New York City heating contractors, builders, and consumer advocacy groups to help increase program participation.
  - (b) There are no additional key aspects of program performance goals.
  - (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

# (a) Marketing Activities

National Grid ran marketing campaigns through October 2010 promoting energy efficiency residential heating programs. These campaigns are designed to assist with the growth and development of the high-efficiency residential gas heating market for New York City. Additional marketing in 2010 will include e-mail blasts, direct mail, and web banner ads.

## (b) Evaluation Activities

The final draft process evaluation report was submitted to DPS Staff for review.

## (c) Other Activities

# **Contractor Events**

Date	Topic	Location	Audience Type
10/21/2010	Combustion Testing	Queens, NY	Heating Contractors

## 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

#### 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

#### 5. Additional Issues

**Program/Project:** Industrial Program **Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

- (a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Industrial Program. The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with industrial customers and to build inventory towards the 2010 and 2011 savings goals.
  - (b) There are no additional key aspects of program performance goals.
  - (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

### (a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Industrial Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

# (b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. Interviews are scheduled to start in November with the focus on identifying how the programs are operating and improvements that can be made to the implementation process.

#### (c) Other Activities

There are no other activities to report.

## 3. Customer Complaints and/or Disputes

No customer complaints have been received.

### 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

#### **5. Additional Issues**

**Program/Project:** Commercial Energy Efficiency Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

(a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Commercial Energy Efficiency Program. The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with commercial customers and to build inventory towards the 2010 and 2011 savings goals..

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

## (a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Commercial Energy Efficiency Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

## (b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. Interviews are scheduled to start in November with the focus on identifying how the programs are operating and improvements that can be made to the implementation process.

# (c) Other Activities

There are no other activities to report.

# 3. Customer Complaints and/or Disputes

No customer complaints have been received.

# 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

#### 5. Additional Issues

**Program/Project:** Gas Enhanced Home Sealing Incentives Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

(a) National Grid selected Conservation Services Group (CSG) to be the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid continues to work closely with CSG to develop the schedule of implementation services and secure and train contractors to deliver energy saving measures to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

### (a) Marketing Activities

National Grid is reaching out to potential customers by: 1) sending a targeted e-mail blast and direct mail campaign with custom messaging/imagery to the "Eco Warrior" customer segment (*i.e.*, customers who are environmentally conscious and motivated) and the "ROIer" customer segment (*i.e.*, customers who are seeking a return on investment); 2) sending bill inserts to residential gas heating customers starting November 1<sup>st</sup>; 3) including an article in the October 2010 edition of National Grid's e-mail newsletter; and 4) continuing to feature information on the Power of Action web site and promote the program at events and with the BPI contractor network.

# (b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

## (c) Other Activities

National Grid launched this program on October 18, 2010.

### 3. Customer Complaints and/or Disputes

No customer complaints have been received.

### 4. Changes to Subcontractors or Staffing

National Grid continues to seek BPI-accredited companies through various resources that include the Building Performance Contractors Association (BPCA). Currently, eight participating contractors have signed onto the program and contractor training has taken place.

**Program/Project:** Gas Enhanced Home Sealing Incentives Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# **5. Additional Issues**

**Program/Project:** Residential ENERGY STAR® Gas Products Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

## 2. Program Implementation Activities

# (a) Marketing Activities

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products Program rebate application: <a href="https://www.powerofaction.com/dnyproducts/">https://www.powerofaction.com/dnyproducts/</a>. Point of purchase advertising collateral was developed and displayed near product shelves at select New York City Home Depot retail stores. Feedback from store management was very positive and requests were made for additional material to be given to their front end personnel. In response, additional collateral was distributed to various Home Depot Stores.

Promotional e-mails were distributed to customers within our "EcoWarrior" customer segment (*i.e.*, customers that are environmentally focused and motivated) and "ROIer" customer segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

# (b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

#### (c) Other Activities

There are no other activities to report.

#### 3. Customer Complaints and/or Disputes

No customer complaints have been received.

#### 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

Program/Project: Residential ENERGY STAR® Gas Products Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# **5. Additional Issues**

**Program/Project:** Multifamily Energy Efficiency Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

(d) The revised implementation plan for the Multifamily Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was submitted on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of the implementation plan. The Energy Products delivery team, along with energy efficiency support, has initiated meetings with multifamily customers with the intent of building inventory towards the remaining 2010 calendar year savings goal and the 2011 savings goal.

- (e) There are no additional key aspects of program performance goals.
- (f) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

# (d) Marketing Activities

Program-specific promotional materials are being used to promote the Multifamily Energy Efficiency Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

#### (e) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

## (f) Other Activities

There are no other activities to report.

### 3. Customer Complaints and/or Disputes

No customer complaints have been received.

### 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

Program/Project: Multifamily Energy Efficiency Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# **5. Additional Issues**

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	October 2010 - Revised
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Month	
	_
Net first-year annual kWh' acquired this month  Monthly net first-year annual kWh Goal	_
Percent of Monthly Net kWh Goal Acquired	-
refeelt of Monthly Net kwil Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	18,831
Monthly Net Therm Goal	30,944
Percent of Monthly Therm Goal Acquired	61%
Net Lifecycle kWh acquired this month	-
	254 424
Net Lifecycle therms acquired this month	356,424
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup> Net cumulative kWh acquired to date	_
<u> </u>	
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date as a percent of 3-year goal	0
The First South and Teductions acquired to date	
Net first-year annual therms acquired to date	287,055
Net first-year annual therms acquired to date as a percent of annual goal	52%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	31%
Net cumulative therms acquired to date	287,055
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	5,369,238
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	18,831
Costs Total magazine hydrot	\$ 3,421,717
Total program budget  Administrative costs	\$ 3,421,717 \$ 135,561
Program Planning	\$ 5,615
Marketing costs	\$ 27,162
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 65,475
Direct Program Implementation	\$ 14,763
Evaluation	\$ 15,200
Total expenditures to date	\$ 1,814,693
Percent of total budget spent to date	53%

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	October 2010 - Revised
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	1,895
Number of program applications processed to date <sup>4</sup>	1,895
Number of processed applications approved to date <sup>5</sup>	1,895
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

 $<sup>^{9}\,</sup>$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.

n 11:14 (	m b 11 H; C C 1// N; 10:1
Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid October 2010 - Revised
Month Filing	90 Day Energy Efficiency Programs
rung	70 Day Energy Efficiency Flograms
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	_
Percent of Monthly Net kWh Goal Acquired	
1 Clean of Worldhy Net kwil Goal Acquired	
Not De 12 law a surject delicement	
Net Peak <sup>2</sup> kW acquired this month	
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	65,250
Percent of Monthly Therm Goal Acquired	0%
Not Lifewrole I/Wh acquired this month	
Net Lifecycle kWh acquired this month	
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date  Net first-year annual kWh acquired to date as a percent of annual goal	-
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	30,705
Net first-year annual therms acquired to date as a percent of annual goal	4%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0
Net cumulative therms acquired to date	30,705
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committee 3 Towns of Contract	
Committed' Impacts (not yet acquired) This Month  Net First-year annual kWh committed this month	_
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net Grinty Peak kw committed this month  Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	_
Funds committed at this point in time	
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 3,573,772
Administrative costs	\$ 156,819
Program Planning	\$ 6,739
Marketing costs	3.906
Marketing costs Trade Ally Training	
Trade Ally Training	\$ -
Trade Ally Training Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ - \$ 131,797
Trade Ally Training Incentives, rebates, grants, direct install costs, and other program costs going to the participant Direct Program Implementation	\$ - \$ 131,797 \$ 2,081
Trade Ally Training Incentives, rebates, grants, direct install costs, and other program costs going to the participant Direct Program Implementation Evaluation	\$ - 131,797 \$ 2,081 \$ 17,939
Trade Ally Training Incentives, rebates, grants, direct install costs, and other program costs going to the participant Direct Program Implementation Evaluation Total expenditures to date	\$ 131,797 \$ 2,081 \$ 17,939 \$ 547,287
Trade Ally Training Incentives, rebates, grants, direct install costs, and other program costs going to the participant Direct Program Implementation Evaluation	\$ 131,797 \$ 2,081 \$ 17,939

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	2
Number of program applications processed to date <sup>4</sup>	2
Number of processed applications approved to date <sup>5</sup>	2
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

 $<sup>^{\</sup>rm 9}\,$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.

	TI D 11 H : C C 1// N /: 1C:1
Program Administrator Month	The Brooklyn Union Gas Company d/b/a National Grid
Month Filing	October 2010 - Revised  90 Day Energy Efficiency Programs
Filling	90 Day Energy Efficiency Flograms
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	
	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	39,319
•	
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	
Net first-year annual kWh acquired to date as a percent of annual goal	0%
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	0/0
Net cumulative kWh acquired to date  Net cumulative kWh acquired to date	
Net cumulative kwii acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	39,596
Net first-year annual therms acquired to date as a percent of annual goal	9%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0
Net cumulative therms acquired to date	39,596
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
•	
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 1,889,773
Administrative costs	\$ 35,425
Program Planning	\$ 983
Marketing costs	\$ 4,187
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 367
Evaluation	\$ 5,605
Total expenditures to date	\$ 215,119
Percent of total budget spent to date	11%

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	9
Number of program applications processed to date <sup>4</sup>	9
Number of processed applications approved to date <sup>5</sup>	9
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

 $<sup>^{\</sup>rm 9}\,$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.

The control of the co	December Administrator	The Developm Union Con Common day's National Cold
Paragram   Administrator ("PA) and Program ID	Program Administrator Month	The Brooklyn Union Gas Company d/b/a National Grid October 2010 - Revised
Program Administrator (PA) and Program ID  Carlifactor (Impacts Table Month)  Register II Type  Required Impacts Table Month  Register II Type  Required Impacts Table Month  Register II Type  Required Impacts Table Month  Register II Type  Required Monthly Table A Month  Register II Type  Required Monthly Table A Month  Register II Type  Required Monthly Type Table A Month  Register II Type  Register II T		
Forgram Nyse		
Registred Timputes This Month  Registred Imputes This Month  Registred Imputes This Month  Refined your annual LWN required bits month  Refined your first year annual LWN required shis month  Refined Monthly be Haw Clad Acquired  Refined Monthly be Haw Clad Acquired  Refined Monthly be Haw Clad Acquired  Refined Monthly Not Them Cod Acquired  Refined Monthly Post I From Cod Acquired District Monthly Refined Monthly Refined District Monthly Refine		
Neg Host-year annual NWA aquated his mouth		
Nee first-year annual IWN acquired this month  Monthly are first-year annual IWN Acquired  Nee Peak IW acquired this month  Nee Peak IW acquired the mean acquired this month  Nee Insect A Monthly Team Cod Acquired  Nee Peak IW acquired this month  Nee Insect IWN acquired this month  I acquired Nee Peak IW acquired this month  Teatal Acquired Nee Peak IW acquired this month  Nee Insect IWN acquired this month  Teatal Acquired Nee Peak IW acquired this month  Nee Insect IWN acquired this month  Nee Insect IWN acquired to date as a peece of ayout goal  Nee reflex year annual IWN acquired to date as a peece of ayout goal  Nee reflex year annual IWN acquired to date as a peece of ayout goal  Nee reflex year annual IWN acquired to date as a peece of ayout goal  Nee reflex year annual IWN acquired to date as a peece of ayout goal  Nee reflex year annual IWN acquired to date as a peece of ayout goal  Nee reflex year annual IWN acquired to date as a peece of ayout goal  Nee reflex year annual IWN acquired to date as a peece of ayout goal  Nee reflex year annual berne acquired to date as a peece of ayout goal  Nee reflex year annual berne acquired to date as a peece of a year goal  Nee reflex year annual berne acquired to date as a peece of a year goal  Nee reflex year annual berne acquired to date as a peece of a year goal  Nee reflex year annual berne acquired to date as a peece of a year goal  Nee reflex year annual berne acquired to date as a peece of a year goal  Nee reflex year annual berne acquired to date as a peece of a year goal  Nee reflex year annual berne acquired to date as a peece of a year goal  Nee reflex year annual berne acquired to date as a peece of a year goal  Nee reflex year annual berne acquired to date as a goal of the goal of the goal	Program Type	Residential Rebate
Monthly pet first year annual NAN Goal	Acquired Impacts This Month	
Monthly pet first year annual NAN Goal	Not first and a live of the second se	_
Recent of Monthly Neit AVIA Good Acquired  Net Peak* W. equipted this month  Anothly Uniter Net Peak W. Good  Percent of Monthly Peak two Good Acquired  Percent of Monthly Peak two Good Acquired  Net First year annual therms acquired this month  Anothly Neit Peak Two Good Acquired  Percent of Monthly Therm Good Acquired  Percent of Monthly Therm Good Acquired  Os.  Net Lifetycele kVVIA acquired this month	* *	
No Feed,* We sequired this month  Monthly Utility Net Peak W Goal  Person of Monthly Peak W Goal  Net First-year annual therms acquired this month  Monthly Peak W Goal Acquired  Net First-year annual therms acquired this month  Net Lifecycle kWh acquired to date as a person of a year goal.  Net first-year annual kWh acquired to date as a person of a year goal.  Net minty peak kW reductions acquired to date as a person of a year goal.  Net unity peak kW reductions acquired to date as a person of a year goal.  Net unity peak kW reductions acquired to date as a person of year goal.  Net with yeak kW reductions acquired to date as a person of year goal.  Net with yeak kW reductions acquired to date as a person of year goal.  Net with yeak kW reductions acquired to date as a person of year goal.  Net with yeak kW reductions acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a person of year goal.  Net first-year annual therms acquired to date as a goal annual goal.  Net first-year annual therms a	•	-
Monthly Utility Not Peak W Goal	Percent of Monthly Net kWh Goal Acquired	
Monthly Utility Not Peak W Goal	N. D. 121 W	
Percent of Monthly Peak KW Good Acquired  Net First-year annual therms acquired this month  Net First-year annual therms acquired this month  Net Lifecycle kWh acquired financed  Percent of Monthly Therm Good Acquired  Net Lifecycle kWh acquired shi month  Lifecycle annual kWh acquired so due as a percent of annual goal  Net Intery care annual kWh acquired so due as a percent of annual goal  Net Intery sha kWr acquired so due as a percent of syear goal*  Net utility peak kW reductions acquired to due as a percent of utility annual goal  Net utility peak kWr reductions acquired to due as a percent of syear goal*  Net Utility peak kWr reductions acquired to due as a percent of syear goal*  Net NYSSO peak Wreductions acquired to due as a percent of syear goal*  Net Intery care annual therms acquired to due as a percent of syear goal*  Net Intery care annual therms acquired to due as a percent of year goal*  Net Intery care annual therms acquired to due as a percent of year goal*  Net Intery care annual therms acquired to due as a percent of year goal*  Net Intery care annual therms acquired to due as a percent of year goal*  Net Intery care annual therms acquired to due as a percent of year goal*  Net Intery care annual therms acquired to due as a percent of year goal*  Net Intery care annual therms acquired to due as a percent of year goal*  Net Intery care annual therms acquired to due as a percent of year goal*  Net Intery care annual therms acquired to due as a percent of year goal*  Net Intery care annual therms acquired to due as a percent of year goal*  Net Intery care annual therms acquired to due  Committed Impacts (tot yet acquired) This Month  Net Intery care annual therms acquired to due  Committed Imp	4	
Net First-year annual therms acquired this month	• •	-
Monthly Net Therm Goal Acquired Prement of Monthly Therm Goal Acquired Net Lifecycle kWn acquired this month  Total Acquired Net First-Vera Impacts To Date  Net Indicycle therms acquired to date Net first-year annual kWn acquired to date Net first-year annual kWn acquired to date as a prevent of annual goal Net first-year annual kWn acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the Utility peak kW reductions acquired to date as a prevent of Syear goal of the Utility peak kW acquired to date as a prevent of Syear goal of the Utility peak kW acquired to date as a prevent of Syear goal of the Utility peak kW acquired to date  Total Acquired Lifecycle Impacts To Date  Net Lifecycle Impacts (Total Acquired Lifecycle Impacts To Date  Net Lifecycle Impacts (Total Acquired Lifecycle Impacts To Date  Net Lifecycle Impacts (Total Acquired Lifecycle Impacts To Date  Net Lifecycle Impacts (Achieved & Committed this month  Step Lifecycle Impacts (Achieved & Committed Life Impacts (Achieved & Committed	Percent of Monthly Peak kW Goal Acquired	
Monthly Net Therm Goal Acquired Prement of Monthly Therm Goal Acquired Net Lifecycle kWn acquired this month  Total Acquired Net First-Vera Impacts To Date  Net Indicycle therms acquired to date Net first-year annual kWn acquired to date Net first-year annual kWn acquired to date as a prevent of annual goal Net first-year annual kWn acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the utility peak kW reductions acquired to date as a prevent of Syear goal of the Utility peak kW reductions acquired to date as a prevent of Syear goal of the Utility peak kW acquired to date as a prevent of Syear goal of the Utility peak kW acquired to date as a prevent of Syear goal of the Utility peak kW acquired to date  Total Acquired Lifecycle Impacts To Date  Net Lifecycle Impacts (Total Acquired Lifecycle Impacts To Date  Net Lifecycle Impacts (Total Acquired Lifecycle Impacts To Date  Net Lifecycle Impacts (Total Acquired Lifecycle Impacts To Date  Net Lifecycle Impacts (Achieved & Committed this month  Step Lifecycle Impacts (Achieved & Committed Life Impacts (Achieved & Committed		
Percent of Monthly Therm Goal Acquired  Not Lifecycle With acquired this month  Care Committed Timpacts for Date  Not Lifecycle With acquired to date  Not first-year annual With acquired to date as a percent of annual goal  Not first-year annual With acquired to date as a percent of annual goal  Not first-year annual With acquired to date as a percent of annual goal  Not timity peak With acquired to date as a percent of a-year goal <sup>60</sup> Not utility peak With acquired to date as a percent of annual goal  Not utility peak With acquired to date as a percent of annual goal  Not utility peak With acquired to date as a percent of annual goal  Not utility peak With acquired to date as a percent of annual goal  Not utility peak With acquired to date as a percent of annual goal  Not office-year annual discrim acquired to date as a percent of annual goal  Not fire-year annual discrim acquired to date as a percent of annual goal  Not fire-year annual discrim acquired to date as a percent of annual goal  Not fire-year annual discrim acquired to date as a percent of annual goal  Not fire-year annual discrim acquired to date as a percent of annual goal  Not fire-year annual discrim acquired to date as a percent of annual goal  Not fire-year annual discrim acquired to date as a percent of annual goal  Not fire-year annual discrim acquired to date as a percent of annual goal  Not fire-year annual discrim acquired to date  Life-year annual discrim acquired to date  Not fire-year annual with committed discriment discrime		
Net Lifecycle LWh acquired this month  Total Acquired Net First Vera Impact 5 to Date  Net First year annual kWh acquired to date a sepercent of annual goal  Net first year annual kWh acquired to date as a percent of 3-year goal <sup>21</sup> Net cumulative kWh acquired to date as a percent of 3-year goal <sup>21</sup> Net utility peak kW reductions acquired to date as a percent of annual goal  Net utility peak kW reductions acquired to date as a percent of annual goal  Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of annual goal  Net utility peak kW reductions acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date  Net Lifecycle therms acq	,	
Net Lifecycle therms acquired this month  Total Acquired Net First-Year Impacts To Date  Net first-year annual KWh acquired to date  Net first-year annual KWh acquired to date as a percent of annual goal  Net cumulative kWh acquired to date as a percent of annual goal  Net cumulative kWh acquired to date  Net utility peak kW reductions acquired to date  Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup> Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>20</sup> Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>20</sup> Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>20</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>20</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>21</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>21</sup> Net cumulative therms acquired to date as a percent of 3-year goal <sup>21</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>21</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>21</sup> Net Lifscycle kWh acquired to date  104  Net first-year annual therms acquired to date as a percent of 3-year goal <sup>21</sup> Net Lifscycle kWh acquired to date  105  Net Lifscycle kWh acquired to date  106  Net Lifscycle kWh acquired to date  107  Net Lifscycle kWh acquired to date  108  Net Lifscycle kWh acquired to date  109  Net First-year annual kWh acquired to date  109  Net First-year annual kWh acquired to date as a percent of 3-year goal <sup>21</sup> Net Lifscycle kWh acquired to date  109  Net First-year annual kWh acquired to date as a percent of 3-year goal <sup>22</sup> Net Lifscycle kWh acquired to date as a percent of 3-year goal <sup>23</sup> Net Lifscycle kWh acquired to date as a percent of 3-year goal <sup>24</sup> Net Lifscycle kWh acquired to date as a percent of 3-year goal <sup>24</sup> Net Lifscycle kWh acquired to date as a percent of 3-year goal <sup>24</sup> Net Lifscycle kWh acquired to date as a percent of 3-year go	Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle therms acquired this month  Total Acquired Net First-Year Impacts To Date  Net first-year annual KWh acquired to date  Net first-year annual KWh acquired to date as a percent of annual goal  Net cumulative kWh acquired to date as a percent of annual goal  Net cumulative kWh acquired to date  Net utility peak kW reductions acquired to date  Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup> Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>20</sup> Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>20</sup> Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>20</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>20</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>21</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>21</sup> Net cumulative therms acquired to date as a percent of 3-year goal <sup>21</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>21</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>21</sup> Net Lifscycle kWh acquired to date  104  Net first-year annual therms acquired to date as a percent of 3-year goal <sup>21</sup> Net Lifscycle kWh acquired to date  105  Net Lifscycle kWh acquired to date  106  Net Lifscycle kWh acquired to date  107  Net Lifscycle kWh acquired to date  108  Net Lifscycle kWh acquired to date  109  Net First-year annual kWh acquired to date  109  Net First-year annual kWh acquired to date as a percent of 3-year goal <sup>21</sup> Net Lifscycle kWh acquired to date  109  Net First-year annual kWh acquired to date as a percent of 3-year goal <sup>22</sup> Net Lifscycle kWh acquired to date as a percent of 3-year goal <sup>23</sup> Net Lifscycle kWh acquired to date as a percent of 3-year goal <sup>24</sup> Net Lifscycle kWh acquired to date as a percent of 3-year goal <sup>24</sup> Net Lifscycle kWh acquired to date as a percent of 3-year goal <sup>24</sup> Net Lifscycle kWh acquired to date as a percent of 3-year go	Net Lifecycle kWh acquired this month	-
Total Acquired Net First-Year Impacts To Date  Net first, year annual kWh acquired to date as a percent of annual goal  Net first, year annual kWh acquired to date as a percent of 3-year goal.  Net untility peak kW reductions acquired to date  Net untility peak kW reductions acquired to date as a percent of S-year goal.  Net untility peak kW reductions acquired to date as a percent of S-year goal.  Net while yeak kW reductions acquired to date  Net first, year annual therms acquired to date  Net first, year annual therms acquired to date as a percent of S-year goal.  Net first, year annual therms acquired to date as a percent of S-year goal.  Net first, year annual therms acquired to date as a percent of S-year goal.  Net first, year annual therms acquired to date as a percent of S-year goal.  Net first, year annual therms acquired to date as a percent of S-year goal.  Net Lifecycle kWh acquired to date  Net Lifecycle Impacts To Date  Net Lifecycle Impacts (not date  Net Lifecycle Impacts (not yet acquired) This Month  Net First-year annual kWh acquired to date  Committed Impacts (not yet acquired) This Month  Net First-year annual kWh acquired to date  Net Lifecycle Impacts (not yet acquired) This Month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & com		
Net first-year annual kWh acquired to date as a percent of annual goal  Net first-year annual kWh acquired to date as a percent of annual goal  Net first-year annual kWh acquired to date as a percent of 3-year goal "  Net utility peak kW reductions acquired to date  Net utility peak kW reductions acquired to date  Net tility peak kW reductions acquired to date as a percent of 3-year goal "  Net vility peak kW reductions acquired to date as a percent of 3-year goal "  Net vility peak kW reductions acquired to date as a percent of 3-year goal "  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of 3-year goal "  Net complaint the first year annual therms acquired to date as a percent of 3-year goal"  Net first-year annual therms acquired to date as percent of 3-year goal"  Net first-year annual therms acquired to date as percent of 3-year goal"  Net first-year annual therms acquired to date as percent of 3-year goal"  Net first-year annual therms acquired to date as percent of 3-year goal"  Net first-year annual therms acquired to date  Net Lifecycle kWh acquired to date  Net Lifecycle kWh acquired to date  Committed Impacts (not yet acquired) This Month  Net First-year annual kWh committed this month  Net first-year annual kWh committed this month  Net first-year annual kWh committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed th	Net Lifecycle therms acquired this month	-
Net first-year annual kWh acquired to date as a percent of 3-year goal**  Net cumulative kWh acquired to date  Net utility peak kWr reductions acquired to date  Net utility peak kWr reductions acquired to date  Net utility peak kWr reductions acquired to date as a percent of 3-year goal**  Net utility peak kWr reductions acquired to date as a percent of 3-year goal**  Net vility peak kWr reductions acquired to date as a percent of 3-year goal**  Net VIII'sty peak kWr reductions acquired to date as a percent of 3-year goal**  Net VIII'sty peak kWr reductions acquired to date  Net First-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal**  Net first-year annual therms acquired to date as a percent of 3-year goal**  Net first-year annual therms acquired to date as a percent of 3-year goal**  Net Lifecycle therms acquired to date  Net Lifecycle therms acquired to date  Net Lifecycle therms acquired to date  Committed Impacts (not yet acquired) This Month  Net First-year annual kWn acquired this month  Net First-year annual kWn acquired this month  Net Lifecycle therms acquired this month  Net Lifecycle therms acquired this month  Net Lifecycle therms accommitted this month  Net Lifecycle therms acquired & committed this month  Net Triveyear annual kWn acquired & committed this month  Net Triveyear annual kWn acquired & committed this month  Net Triveyear annual kWn acquired & committed this month  Net Triveyear annual kWn acquired & committed this month  Net Triveyear annual kWn acquired & committed this month  Net Triveyear annual kWn acquired & committed this month  Net Triveyear annual kWn acquired & committed this month  Net Trive	Total Acquired Net First-Year Impacts To Date	
Net first-year annual kNh acquired to date as a percent of 3-year goal of the truitity peak kW reductions acquired to date as a percent of utility annual goal to truitity peak kW reductions acquired to date as a percent of utility annual goal the truitity peak kW reductions acquired to date as a percent of 3-year goal of the truitity peak kW reductions acquired to date as a percent of 3-year goal of the truitity peak kW reductions acquired to date as a percent of 3-year goal of the truitity peak kW reductions acquired to date as a percent of 3-year goal of the truitity peak kW reductions acquired to date as a percent of 3-year goal of the first-year annual therms acquired to date as a percent of 3-year goal of the first-year annual therms acquired to date as a percent of 3-year goal of the first-year annual therms acquired to date as a percent of 3-year goal of the first-year annual therms acquired to date as a percent of 3-year goal of the first-year annual therms acquired to date as a percent of 3-year goal of the first-year annual therms acquired to date as a percent of 3-year goal of the first-year annual therms acquired to date as a percent of 3-year goal of the first-year annual therms acquired to date as a percent of 3-year goal of the first-year annual therms acquired to date as a percent of 3-year goal of the first-year annual kW acquired to date as a percent of 3-year goal of the first-year annual kW acquired to date as a percent of 3-year goal of the first-year annual kW acquired to date as a percent of 3-year goal of the first-year annual kW acquired to date as a percent of 3-year goal of the first-year annual kW acquired to date as a percent of 3-year goal of the first-year annual kW acquired to date as a percent of 3-year goal of the percent of 3-year goal of the percent of 3-year goal of 3-	Net first-year annual kWh acquired to date	-
Net utility peak kW reductions acquired to date  Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>20</sup> Net nitity peak kW reductions acquired to date as a percent of 3-year goal <sup>20</sup> Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal <sup>20</sup> Net first-year annual therms acquired to date as a percent of 3-year goal <sup>20</sup> Net crumulative therms acquired to date Net Lifecycle furners acquired to date  Net Lifecycle furners acquired to date  Net Lifecycle furners acquired to date  Net Lifecycle furners acquired to date  Committed Impacts (not yet acquired) This Month Net First-year annual kWn committed this month Net Lifecycle furner annual therms committed this month Net Lifecycle furner committed this month Net First-year annual kWn committed this month Net First-year annual kWn committed this month Net Lifecycle furner committed this month  Net First-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month Net First-year annual kWn acquired & Committed this month Net First-year annual kWn acquired & Committed this month Net First-year annual kWn acquired & Committed this month Net First-year annual kWn acquired & Committed this month Net First-year annual kWn acquired & Committed this month Net First-year annual kWn acquired & Committed this month Net First-year annual kWn acquired & Committed this month Net First-year annual kWn acquired & Committed this month Net First-year annual kWn acquired & Committed this		
Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of 3-year goal 19  Net NYISO peak kW reductions acquired to date  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of 3-year goal 9  Net first-year annual therms acquired to date as a percent of 3-year goal 9  Net first-year annual therms acquired to date as a percent of 3-year goal 9  Net cumulative therms acquired to date as a percent of 3-year goal 9  Net first-year annual therms acquired to date as a percent of 3-year goal 9  Net Lifsceycle therms acquired to date as a percent of 3-year goal 9  Net Lifsceycle therms acquired to date as a percent of 3-year goal 9  Net Lifsceycle therms acquired to date as a percent of 3-year goal 9  Net Lifsceycle therms acquired to date 9  Net Lifsceycle therms acquired to date 9  Net Lifsceycle therms acquired this month 9  Net First-year annual kWh committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh acquired & committed this month 9  Net first-year annual kWh a	Net first-year annual kWh acquired to date as a percent of 3-year goal 10	
Net utility peak kW reductions acquired to date as a percent of 3-year god <sup>27</sup> Net utility peak kW reductions acquired to date  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal <sup>29</sup> Net cumulative therms acquired to date as a percent of 3-year goal <sup>29</sup> Net cumulative therms acquired to date as a percent of 3-year goal <sup>29</sup> Net Lifecycle Impacts To Date  Start Lifecycle Impacts To Date  Net Lifecycle Impacts of date  Net Lifecycle therms acquired to date  Committed Impacts (not yet acquired) This Month  Net First-year annual kWn committed this month  Net Lifecycle therms acquired to date and the sum of	Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date as a percent of 3-year god <sup>27</sup> Net utility peak kW reductions acquired to date  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal <sup>29</sup> Net cumulative therms acquired to date as a percent of 3-year goal <sup>29</sup> Net cumulative therms acquired to date as a percent of 3-year goal <sup>29</sup> Net Lifecycle Impacts To Date  Start Lifecycle Impacts To Date  Net Lifecycle Impacts of date  Net Lifecycle therms acquired to date  Committed Impacts (not yet acquired) This Month  Net First-year annual kWn committed this month  Net Lifecycle therms acquired to date and the sum of	Net utility peak kW reductions acquired to date	0
Net First-year annual therms acquired to date as a percent of 3-year goal**  Net NYISO peak kW reductions acquired to date  Net first-year annual therms acquired to date as a percent of annual goal		
Net First-year annual therms acquired to date   Net first-year annual therms acquired to date as a percent of annual goal		
Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup> Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date  Net Lifecycle therms acquired to date  Net Lifecycle kWh acquired to date  Net Lifecycle kWh acquired to date  Net Utility Peak kW committed this month  Net Utility Peak kW committed this month  Net Utility Peak kW committed this month  Net first-year annual therms committed this month  Net First-year annual therms committed this month  Net Rifecycle therms committed this month  Net Rifecycle therms committed this month  Net Rifecycle therms committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & commit		0
Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup> Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date  Net Lifecycle therms acquired to date  Net Lifecycle kWh acquired to date  Net Lifecycle kWh acquired to date  Net Utility Peak kW committed this month  Net Utility Peak kW committed this month  Net Utility Peak kW committed this month  Net first-year annual therms committed this month  Net First-year annual therms committed this month  Net Rifecycle therms committed this month  Net Rifecycle therms committed this month  Net Rifecycle therms committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & commit		
Net cumulative thems acquired to date as a percent of 3-year goad**  Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date  - Net Lifecycle thems acquired to date  - Net Lifecycle thems acquired to date  - Net Lifecycle thems acquired to save - Net Lifecycle thems acquired this month  Net First-year annual kWh committed this month  - Net Lifecycle two committed this month - Net Unity Peak kW committed this month - Net Infecycle thems committed this month - Net First-year annual kWh acquired & committed this month - Net Infecycle annual kWh acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net First-year annual thems acquired & committed this month - Net	Net first-year annual therms acquired to date	-
Net cumulative therms acquired to date  Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date  Net Lifecycle twin acquired to date  Net Lifecycle twin acquired to date  Net Lifecycle twin committed that woman acquired to the committed by		0%
Total Acquired Lifecycle Impacts To Date  Net Lifecycle therms acquired to date  Committed Impacts (not yet acquired) This Month  Net First-year annual kWh committed this month  Ret Lifecycle kWh committed this month  Net First-year annual therms committed this month  Net First-year annual therms committed this month  Net Lifecycle kWh committed this month  Net Lifecycle iterms committed this month  Net Lifecycle iterms committed this month  Net Lifecycle iterms committed this month  Coverall Impacts (Achieved & Committed this month  Net Lifecycle iterms committed this month  Net Lifecycle iterms committed this month  Net Lifecycle iterms committed this month  Coverall Impacts (Achieved & Committed this month  Net Inst-year annual kWh acquired & committed this month  Net first-year annual therm acquired & committed this month  Costs  Total program budget  S 1,943,577  Administrative costs  S 9,0480  Program Planning  S 1,1455  Marketing costs  Incentives, rebates, grants, direct install costs, and other program costs going to the participant  S 1,604  Direct Program Implementation  S 1,604  Evaluation S 1,843,607  S 1,		
Net Lifecycle therms acquired to date - Net Lifecycle therms acquired to date - Committed* Impacts (not yet acquired) This Month - Net First-year annual k Wh committed this month - Net Lifecycle kWn committed this month - Net Utility Peak kW committed this month - Net Utility Peak kW committed this month - Net Lifecycle therms committed this month - Net Utility peak kW acquired & committed this month - Net Utility peak kW acquired & committed this month - Net Lifecycle therms acquired & com	Net cumulative therms acquired to date	-
Net Lifecycle therms acquired to date - Net Lifecycle therms acquired to date - Committed* Impacts (not yet acquired) This Month - Net First-year annual k Wh committed this month - Net Lifecycle kWn committed this month - Net Utility Peak kW committed this month - Net Utility Peak kW committed this month - Net Lifecycle therms committed this month - Net Utility peak kW acquired & committed this month - Net Utility peak kW acquired & committed this month - Net Lifecycle therms acquired & com	Total Assuring Lifegrals Impacts To Date	
Net Lifecycle therms acquired to date  Committed Impacts (not yet acquired) This Month  Net First-year annual kWh committed this month  Ret Utility Peak kW committed this month  Ret Utility Peak kW committed this month  Net Lifecycle therms committed this month  Ret Utility Peak kW committed this month  Ret Utility Peak kW committed this month  Net Lifecycle therms committed this month  Ret Utility Peak kW committed this month  Net Lifecycle therms committed this month  Ret utility Peak kW acquired & committed this month  Ret first-year annual kWhs acquired & committed this month  Net first-year annual kWhs acquired & committed this month  Ret peak W acquired & committed this month  Ret peak W acquired & committed this month  Ret First-year annual therms acquired & committed this month  Ret First-year annual therms acquired & committed this month  Ret First-year annual therms acquired & committed this month  Ret First-year annual therms acquired & committed this month  Ret Instance Septiment		
Committed Impacts (not yet acquired) This Month  Net First-year annual kWn committed this month  Net Utility Peak kW committed this month  Net Utility Peak kW committed this month  Net Inst-year annual thems committed this month  Net Inst-year annual thems committed this month  Public First-year annual thems committed this month  Net Inst-year annual kWn acquired & committed  Net Inst-year annual kWn acquired & committed this month  Net Inst-year annual kWn acquired & committed this month  Net First-year annual kWn acquired & committed this month  Net First-year annual kWn acquired & committed this month  Net First-year annual kWn acquired & committed this month  Net First-year annual kWn acquired & committed this month  South S	·	
Net First-year annual kWh committed this month	The Energies defined to date	
Net Lifecycle kWh committed this month	Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net Utility Peak kW committed this month Net Ifirst-year annual therms committed this month Funds committed at this point in time  Overall Impacts (Achieved & Committed) Net First-year annual kWh acquired & committed this month Net Ifirst-year annual kWh acquired & committed this month Net First-year annual therms acquired & committed this month Net First-year annual therms acquired & committed this month  Costs  Total program budget S 1,943,577 Administrative costs S 5,9480 Program Planning S 1,1445 Marketing costs S 1,1445 Incentives, rebates, grants, direct install costs, and other program costs going to the participant S Direct Program Implementation S 1,346 Total expenditures to date	Net First-year annual kWh committed this month	-
Net Lifecycle therms committed this month  Funds committed at this point in time  Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month  Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  -  Costs  Total program budget  Administrative costs  Program Planning  \$ 1,943,577  Administrative costs  \$ 5,0480  Program Planning  \$ 1,445  Marketing costs  \$ 11,942  Trade Ally Training  \$ 1,1942  Trade Ally Training  \$ 5 -  Direct Program Implementation  \$ 160  Evaluation  \$ 3,846  Total expenditures to date		-
Net Lifecycle therms committed this month  Funds committed at this point in time  Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month  Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month  Costs  Total program budget  Administrative costs  Program Planning  S  1,943,577  Administrative costs  \$  5,0480  Program Planning  \$  1,445  Marketing costs  \$  1,1445  Marketing		
Funds committed at this point in time  Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month  Net First-year annual therms acquired & committed this month  Total program budget  Administrative costs  Program Planning  Marketing costs  Incentives, rebates, grants, direct install costs, and other program costs going to the participant  Evaluation  S a 3,846  Total expenditures to date		
Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month  Net First-year annual therms acquired & committed this month  Costs  Total program budget  Administrative costs  Forgram Planning  Marketing costs  Trade Ally Training  Incentives, rebates, grants, direct install costs, and other program costs going to the participant  Evaluation  South Costs  Incentives to date  Total expenditures to date	·	
Net first-year annual kWh acquired & committed this month  Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month  Costs  Total program budget  Administrative costs  Program Planning  S  1,943,577  Administrative costs  Program Planning  S  1,445  Marketing costs  Trade Ally Training  Incentives, rebates, grants, direct install costs, and other program costs going to the participant  Direct Program Implementation  S  160  Evaluation  S  3,846  Total expenditures to date	runds committed at this point in time	-
Net first-year annual kWh acquired & committed this month  Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month  Costs  Total program budget  Administrative costs  Program Planning  S  1,943,577  Administrative costs  Program Planning  S  1,445  Marketing costs  Trade Ally Training  Incentives, rebates, grants, direct install costs, and other program costs going to the participant  Direct Program Implementation  S  160  Evaluation  S  3,846  Total expenditures to date	Overall Impacts (Achieved & Committed)	
Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month  Costs  Total program budget \$ 1,943,577 Administrative costs \$ 50,480 Program Planning \$ 1,445 Marketing costs \$ 11,942 Trade Ally Training \$ 11,942 Trade Ally Training \$ 5 11,942 Direct Program Implementation \$ 5 160 Evaluation \$ 160 Evaluation \$ 3,846 Total expenditures to date		_
Net First-year annual therms acquired & committed this month  Costs  Total program budget \$ 1,943,577 Administrative costs \$ 50,480 Program Planning \$ 1,445 Marketing costs \$ \$ 11,942 Trade Ally Training \$ \$ 11,942 Trade Ally Training \$ \$ -  Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ 160 Evaluation \$ 3,846 Total expenditures to date		
Total program budget         \$         1,943,577           Administrative costs         \$         50,480           Program Planning         \$         1,445           Marketing costs         \$         11,942           Trade Ally Training         \$         -           Incentives, rebates, grants, direct install costs, and other program costs going to the participant         \$         -           Direct Program Implementation         \$         160           Evaluation         \$         3,846           Total expenditures to date         \$         120,119		
Total program budget         \$         1,943,577           Administrative costs         \$         50,480           Program Planning         \$         1,445           Marketing costs         \$         11,942           Trade Ally Training         \$         -           Incentives, rebates, grants, direct install costs, and other program costs going to the participant         \$         -           Direct Program Implementation         \$         160           Evaluation         \$         3,846           Total expenditures to date         \$         120,119		
Administrative costs \$ 50,480 Program Planning \$ 1,445 Marketing costs \$ 11,942 Trade Ally Training \$ \$ -  Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ -  Direct Program Implementation \$ 160 Evaluation \$ \$ 3,846 Total expenditures to date	Costs	
Program Planning \$ 1,445  Marketing costs \$ 11,942  Trade Ally Training \$  Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$  Direct Program Implementation \$  Evaluation \$  Total expenditures to date \$  1,445  11,942		
Marketing costs \$ 11,942 Trade Ally Training \$ -  Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ -  Direct Program Implementation \$ 160  Evaluation \$ 3,846  Total expenditures to date \$ 120,119		
Trade Ally Training \$ -  Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ -  Direct Program Implementation \$ 160  Evaluation \$ 3,846  Total expenditures to date \$ 120,119		
Incentives, rebates, grants, direct install costs, and other program costs going to the participant    Direct Program Implementation   \$   160		,
Direct Program Implementation         \$         160           Evaluation         \$         3,846           Total expenditures to date         \$         120,119	Trade Ally Training	\$ -
Direct Program Implementation         \$         160           Evaluation         \$         3,846           Total expenditures to date         \$         120,119		
Evaluation         \$         3,846           Total expenditures to date         \$         120,119		
Total expenditures to date \$ 120,119		
	Evaluation	,
Percent of total budget spent to date 6%	Total expenditures to date	\$ 120,119
	Percent of total budget spent to date	6%

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA09
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	
Number of program applications processed to date <sup>4</sup>	-
Number of processed applications approved to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

 $<sup>^{\</sup>rm 9}\,$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh acquired this month  Monthly net first-year annual kWh Goal	
•	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	_
Monthly Utility Net Peak kW Goal	_
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	100
Monthly Net Therm Goal	1,994
Percent of Monthly Therm Goal Acquired	5%
Net Lifecycle kWh acquired this month	
Not Entroycle Kirti acquired uns month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Not first year annual therms acquired to date	111
Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of annual goal	116
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0
Net cumulative therms acquired to date	111
Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date	_
Net Lifecycle twin acquired to date	-
Net Energete therms acquired to date	
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month  Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
·	
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month	100
The First year annual diefins dequired to committee any month	
Costs	
Total program budget	\$ 60,000
Administrative costs	\$ 9,244
Program Planning	\$ 243
Marketing costs	-
Trade Ally Training Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ - \$ 225
Direct Program Implementation  Evaluation	\$ 1,066 \$ 647
Total expenditures to date	\$ 22,455
Percent of total budget spent to date	37%
1 creem of total purget spent to date	3170

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	28
Number of program applications processed to date <sup>4</sup>	28
Number of processed applications approved to date <sup>5</sup>	28
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

 $<sup>^{9}\,</sup>$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.

Ducanom Administrator	The Deceler Union Cos Company d/h/o N-ti1 C-i-1
Program Administrator Month	The Brooklyn Union Gas Company d/b/a National Grid
Filing	October 2010 - Revised  90 Day Energy Efficiency Programs
T ming	70 Buy Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC09
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
The state of the s	
Net First-year annual therms acquired this month	_
Monthly Net Therm Goal	54,820
Percent of Monthly Therm Goal Acquired	0%
	070
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	
Not Enceyore diethis acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
The First popular was reductions acquired to date	
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
G 34 37 4 4 4 1 1 1 1 1 1 1 1 1 1	
Committed' Impacts (not yet acquired) This Month  Net First-year annual kWh committed this month	
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net Grinty Peak kw committed this month  Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	
Funds committed at this point in time	
1 unds committed at unis point in unic	
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 2,437,783
Administrative costs	\$ 274
Program Planning	\$ 12
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 259
Evaluation	\$ 32
Total expenditures to date	\$ 577
· · · · · · · · · · · · · · · · · · ·	
Percent of total budget spent to date	0%

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC09
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	-
Number of program applications processed to date <sup>4</sup>	-
Number of processed applications approved to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

 $<sup>^{9}\,</sup>$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.

# KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

**Program/Project:** Residential High-Efficiency Heating and Water Heating and

Controls Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

- (a) National Grid's Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island achieved therm savings and spending target for the combined 2009 and 2010 goals. In 2011, the Company will implement a reservation process and reduce the prescriptive rebate amounts for eligible measures up to 20%, which is consistent with the modified rebate levels for those programs granted incremental funding as set forth in the Commission's June 24, 2010 order.
  - (b) There are no additional key aspects of program performance goals.
  - (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

# (a) Marketing Activities

There are no marketing activities to report.

#### (b) Evaluation Activities

The final draft process evaluation report was submitted to DPS Staff for review.

## (c) Other Activities

There are no other activities to report.

## 3. Customer Complaints and/or Disputes

The Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island was an overwhelming success and had a positive impact on customer behavior and the heating market. Unfortunately, we have received some complaints due to the Long Island heating program suspension. These complaints were managed by the program manager, trade allies and call centers representatives. In October, the Company received two official PSC Commission complaints filed by dissatisfied customers. Both of these issues have been resolved and the cases have been closed.

### 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

**Program/Project:** Industrial Program **Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

- (a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Industrial Program. The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with industrial customers and to build inventory towards the 2010 and 2011 energy savings goals.
  - (b) There are no additional key aspects of program performance goals.
  - (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

# (a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Industrial Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

# (b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. Interviews are scheduled to start in November with the focus on identifying how the programs are operating as well as identifying improvements that can be made to the implementation process.

#### (c) Other Activities

There are no other activities to report.

## 3. Customer Complaints and/or Disputes

No customer complaints have been received.

### 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

#### **5. Additional Issues**

**Program/Project:** Commercial Energy Efficiency Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

(a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Commercial Energy Efficiency Program. The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with commercial customers and to build inventory towards 2010 and 2011 energy savings goals.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

## (a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Commercial Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

## (b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. Interviews are scheduled to start in November with the focus on identifying how the programs are operating as well as improvements that can be made to the implementation process.

# (c) Other Activities

There are no other activities to report.

# 3. Customer Complaints and/or Disputes

No customer complaints have been received.

# 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

#### 5. Additional Issues

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid **Program/Project:** Gas Enhanced Home Sealing Incentives Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

### 1. Program Status

(a) National Grid selected Conservation Services Group (CSG) to be the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid continues to work closely with CSG to develop the schedule of implementation services and secure and train contractors to deliver energy saving measures to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

## 2. Program Implementation Activities

# (a) Marketing Activities

National Grid is reaching out to potential customers by: 1) sending a targeted e-mail blast and direct mail campaign with custom messaging/imagery to the "Eco Warrior" customer segment (*i.e.*, customers that are environmentally conscious and motivated) and the "ROIer" customer segment (*i.e.*, customers seeking a return on investment); 2) sending bill inserts to residential gas heating customers starting November 1<sup>st</sup>; 3) including an article in the October 2010 edition of National Grid's e-mail newsletter; and 4) continuing to feature information on the Power of Action web site and promote the program at events and with the BPI contractor network.

# (b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

### (c) Other Activities

National Grid launched this program on October 18, 2010.

#### 3. Customer Complaints and/or Disputes

No customer complaints have been received.

# 4. Changes to Subcontractors or Staffing

National Grid continues to seek BPI-accredited companies through various resources that include the Building Performance Contractors Association (BPCA). Currently, eleven participating contractors have signed onto the program and contractor training has taken place.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid **Program/Project:** Gas Enhanced Home Sealing Incentives Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# **5. Additional Issues**

**Program/Project:** Residential ENERGY STAR® Gas Products Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

# (a) Marketing Activities

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products Program rebate application: https://www.powerofaction.com/dnyproducts/. Point of purchase advertising collateral was developed and displayed near product shelves at select Long Island Home Depot retail stores. Feedback from store management was very positive and requests were made for additional material to be given to their front end personnel. In response, additional collateral was distributed to various Home Depot Stores.

Promotional e-mails were distributed to customers within our "EcoWarrior" customer segment (i.e., customers that are environmentally focused and motivated) and "ROIer" customer segment (i.e., customers that want to save money and identify benefits from their financial investments).

# (b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

#### (c) Other Activities

There are no other activities to report.

#### 3. Customer Complaints and/or Disputes

No customer complaints have been received.

#### 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

**Program/Project:** Residential ENERGY STAR® Gas Products Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# **5. Additional Issues**

**Program/Project:** Multifamily Energy Efficiency Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

# 1. Program Status

(d) The revised implementation plan for the Multifamily Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was filed with the Commission on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of the implementation plan. The Energy Products delivery team, along with energy efficiency support, has initiated meetings with multifamily customers with the intent of building inventory towards the remaining 2010 calendar year savings goal and the 2011 savings goal.

- (e) There are no additional key aspects of program performance goals.
- (f) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

# (b) Marketing Activities

Program-specific promotional materials continue to be used to promote the Multifamily Energy Efficiency Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

#### (b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

## (d) Other Activities

There are no other activities to report.

### 3. Customer Complaints and/or Disputes

No customer complaints have been received.

### 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

#### 5. Additional Issues

Program/Project: Multifamily Energy Efficiency Program

**Reporting period:** October 2010 **Report Contact person:** Lynn Westerlind

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	24,626
Monthly Net Therm Goal	28,079
Percent of Monthly Therm Goal Acquired	88%
Net Lifecycle kWh acquired this month	-
	4500
Net Lifecycle therms acquired this month	447,919
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date  Net first-year annual kWh acquired to date as a percent of annual goal	-
Net first-year annual kWh acquired to date as a percent of annual goal  Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	_
Net utility peak kW reductions acquired to date  Net utility peak kW reductions acquired to date as a percent of utility annual goal	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	699,606
Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	138%
Net cumulative therms acquired to date	699,606
Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date	
Net Lifecycle kwn acquired to date  Net Lifecycle therms acquired to date	12,591,567
The Entropy of Metrins acquired to date	12,071,007
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month  Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Ashiaved & Committed)	
Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month	_
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	24,626
Costs Total program budget	\$ 3,155,048
Administrative costs	\$ 3,133,048
Program Planning	\$ 20,771
Marketing costs	\$ 2,685
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 86,923
Direct Program Implementation	\$ 4,127
Evaluation	\$ 2,327
Total expenditures to date	\$ 3,349,597
Percent of total budget spent to date	106%

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	5,504
Number of program applications processed to date <sup>4</sup>	5,504
Number of processed applications approved to date <sup>5</sup>	5,504
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

 $<sup>^{\</sup>rm 9}$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month  Monthly Net Therm Goal	33,750
Percent of Monthly Therm Goal Acquired	0%
referred of Monthly Frictin Goal Acquired	0/0
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	
Net cumulative kWh acquired to date	
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
N. C	222,037
Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of annual goal	55%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0
Net cumulative therms acquired to date	222,037
m ( ) A ( )	
Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date	_
Net Lifecycle therms acquired to date	-
The Energies therms we direct to date	
Committed' Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month  Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)  Not first year annual PWh acquired & committed this month	_
Net first-year annual kWh acquired & committed this month  Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	
Costs	
Total program budget	\$ 1,875,868
Administrative costs Program Planning	\$ 6,111 \$ 3,175
Marketing costs	\$ 3,933
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$
Direct Program Implementation	\$ 287
Evaluation	\$ -
Total expenditures to date	\$ 201,400
Percent of total budget spent to date	11%

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	38
Number of program applications processed to date <sup>4</sup>	38
Number of processed applications approved to date <sup>5</sup>	38
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

 $<sup>^{\</sup>rm 9}$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Administrator (PA) and Program ID Program Name	NGRIDGC05  Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	+
Net first-year annual kWh <sup>1</sup> acquired this month	
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	<u> </u>
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	
Net First-year annual therms acquired this month  Monthly Net Therm Goal	28,359
Percent of Monthly Therm Goal Acquired	28,539
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
· · · · · · · · · · · · · · · · · · ·	
Total Acquired Net First-Year Impacts To Date  Net first-year annual kWh acquired to date	_
Net first-year annual kWh acquired to date  Net first-year annual kWh acquired to date as a percent of annual goal	†
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date  Net utility peak kW reductions acquired to date as a percent of utility annual goal	1
Net utility peak kW reductions acquired to date as a percent of utility aintual goal  Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	<u> </u>
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	72,202
Net first-year annual therms acquired to date as a percent of annual goal	23%
Net first-year annual therms acquired to date as a percent of 3-year goal 10  Net cumulative therms acquired to date	72,202
	12,202
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	
Net First-year annual therms acquired & committed this month	-
Costs	1
Total program budget	\$ 1,228,693
Administrative costs Program Planning	\$ 19,377 \$ 13,260
Marketing costs	\$ 13,200
Trade Ally Training	\$ 834
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 80,686
Direct Program Implementation	\$ 1,383
Evaluation	\$ 2,794
Total expenditures to date	\$ 353,773
Percent of total budget spent to date	29%
¥ 1.000 miles	27/0

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	26
Number of program applications processed to date <sup>4</sup>	26
Number of processed applications approved to date <sup>5</sup>	26
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data the cover less than one year.

 $<sup>^{2}\,\</sup>mathrm{Peak}$  is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

 $<sup>^6</sup>$  See  $CO_2$  Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>&</sup>lt;sup>9</sup> This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}\,$  3-year goal represents goal through 2011.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	
Percent of Monthly Peak kW Goal Acquired	
No. The second s	
Net First-year annual therms acquired this month  Monthly Net Therm Goal	14,164
Percent of Monthly Therm Goal Acquired	0%
recent of Monany Therm Goal Acquired	070
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	
Net cumulative kWh acquired to date	
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Not Give the control of the control of the date	_
Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of almatar goal.	-
Net cumulative therms acquired to date	-
m	
Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
The Energies therms to dute	
Committed' Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month  Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month	
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	0
Total program budget	\$ 1,220,642 \$ 20,186
Administrative costs Program Planning	\$ 20,186 \$ 337
Marketing costs	\$ 853
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 56
Evaluation	-
Total expenditures to date	\$ 69,907
Percent of total budget spent to date	6%

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	
Number of program applications processed to date <sup>4</sup>	-
Number of processed applications approved to date <sup>5</sup>	
Percent of applications received to date that have been processed	

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>&</sup>lt;sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

 $<sup>^{9}\,</sup>$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.

Program Administrator  Month Filing  Program Administrator (PA) and Program ID  Program Name  Program Type	KeySpan Gas East Corporation d/b/a National Grid October 2010 - Revised 90 Day Energy Efficiency Programs  NGRIDGA10  Residential ENERGY STAR® Gas Products Program
Program Administrator (PA) and Program ID Program Name	NGRIDGA10 Residential ENERGY STAR® Gas Products Program
Program Name	Residential ENERGY STAR® Gas Products Program
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	
	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh acquired this month  Monthly net first year annual kWh Goal	<u>-</u>
Monthly net first-year annual kWh Goal	<del> </del>
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
- 100 - 1 pr - 10	
Net First-year annual therms acquired this month	479
Monthly Net Therm Goal	1,994
Percent of Monthly Therm Goal Acquired	24%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	+
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>0</sup> Net cumulative kWh acquired to date	+
	·
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	+
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>0</sup> Net NYISO peak kW reductions acquired to date	0
The Titho peak kit reductions acquired to trate	0
Net first-year annual therms acquired to date	877
Net first-year annual therms acquired to date as a percent of annual goal	5%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>0</sup>	0
Net cumulative therms acquired to date	877
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed <sup>3</sup> Impacts (not yet acquired) This Month  Net First-year annual kWh committed this month	_
Net Lifecycle kWh committed this month	
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	+
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	
Net First-year annual therms acquired & committed this month	479
a .	
Costs	0
Total program budget  Administrative costs	\$ 60,000 \$ 4,647
Program Planning	\$ 4,647
Marketing costs	\$ 27
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 790
Direct Program Implementation	\$ 1,195
Evaluation	\$ -
Total expenditures to date	\$ 17,744
Percent of total budget spent to date	30%

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA10
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	80
Number of program applications processed to date <sup>4</sup>	80
Number of processed applications approved to date <sup>5</sup>	80
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup>Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>&</sup>lt;sup>9</sup> This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
	j
Program Administrator (PA) and Program ID	NGRIDGC08
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh acquired this month	-
Monthly net first-year annual kWh Goal	_
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	=
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	1,907
Monthly Net Therm Goal	11,000
Percent of Monthly Therm Goal Acquired	17%
	17/0
Net Lifecycle kWh acquired this month	-
Notice 1.4 and 1.4 at	_
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	_
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>0</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	1,907
Net first-year annual therms acquired to date as a percent of annual goal	2%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>0</sup>	
Net cumulative therms acquired to date	1,907
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	=
Net Lifecycle therms acquired to date	=
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	=
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	
Net First-year annual therms acquired & committed this month	1,907
Costs	
Total program budget	\$ 435,861
Administrative costs	\$ 82
Program Planning	\$ 183
Marketing costs	\$ 6
	\$ -
Trade Ally Training Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 1,039
Direct Program Implementation	\$ 1,039
Evaluation	
Total expenditures to date	\$ 1,616
Percent of total budget spent to date	0%
	· · · · · · · · · · · · · · · · · · ·

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	October 2010 - Revised
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC08
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	1
Number of program applications processed to date <sup>4</sup>	1
Number of processed applications approved to date <sup>5</sup>	1
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup>Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>&</sup>lt;sup>9</sup> This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}$  3-year goal represents goal through 2011.