

Catherine L. Nesser  
Assistant General Counsel  
Legal Department



November 23, 2010

**VIA ELECTRONIC DELIVERY**

Honorable Jaclyn A. Brilling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission  
Regarding an Energy Efficiency Portfolio Standard**

**Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for  
Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast  
Track” Utility-Administered Gas Energy Efficiency Program**

**Case 08-G-1017 – Petition of KeySpan Energy of Long Island for  
Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast  
Track” Utility-Administered Gas Energy Efficiency Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency  
Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

**ERRATA FILING - OCTOBER 2010 SCORECARD REPORTS**

Dear Secretary Brilling:

I am writing in connection with the November 15, 2010 filing of the October 2010 Scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs as per the Commission’s orders in the above captioned proceedings. It has come to our attention that the supporting spreadsheets located behind the program narratives were in error as they contained September 2010 results. For convenience, National Grid is

replacing the October 2010 corrected reports in their entirety. Please remove and discard the November 15, 2010 submission.

Respectfully submitted,

/s/ Catherine L. Nesser  
Catherine L. Nesser  
Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)  
Steven Keller, DPS Staff (via electronic mail)  
William Saxonis, DPS Staff (via electronic mail)  
Kathryn Mammen, DPS Staff (via electronic mail)  
Teresa Picarazzi, DPS Staff (via electronic mail)  
Edward White (via electronic mail)  
Janet Gail Besser (via electronic mail)  
Cathy Hughto-Delzer (via electronic mail)  
Janet Audunson  
Active Parties in Case 07-M-0548 via EEPS listserv

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid's Residential High-Efficiency Heating, Water Heating and Controls Program in New York City showed signs of slow growth in October 2010. The program manager continues to actively reach out to New York City heating contractors, builders, and consumer advocacy groups to help increase program participation.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid ran marketing campaigns through October 2010 promoting energy efficiency residential heating programs. These campaigns are designed to assist with the growth and development of the high-efficiency residential gas heating market for New York City. Additional marketing in 2010 will include e-mail blasts, direct mail, and web banner ads.

### **(b) Evaluation Activities**

The final draft process evaluation report was submitted to DPS Staff for review.

### **(c) Other Activities**

#### **Contractor Events**

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
10/21/2010	Combustion Testing	Queens, NY	Heating Contractors

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Industrial Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Industrial Program. The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with industrial customers and to build inventory towards the 2010 and 2011 savings goals.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Industrial Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

### **(b) Evaluation Activities**

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. Interviews are scheduled to start in November with the focus on identifying how the programs are operating and improvements that can be made to the implementation process.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Commercial Energy Efficiency Program. The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with commercial customers and to build inventory towards the 2010 and 2011 savings goals..

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Commercial Energy Efficiency Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

### **(b) Evaluation Activities**

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. Interviews are scheduled to start in November with the focus on identifying how the programs are operating and improvements that can be made to the implementation process.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid selected Conservation Services Group (CSG) to be the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid continues to work closely with CSG to develop the schedule of implementation services and secure and train contractors to deliver energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid is reaching out to potential customers by: 1) sending a targeted e-mail blast and direct mail campaign with custom messaging/imagery to the “Eco Warrior” customer segment (*i.e.*, customers who are environmentally conscious and motivated) and the “ROIer” customer segment (*i.e.*, customers who are seeking a return on investment); 2) sending bill inserts to residential gas heating customers starting November 1<sup>st</sup>; 3) including an article in the October 2010 edition of National Grid’s e-mail newsletter; and 4) continuing to feature information on the Power of Action web site and promote the program at events and with the BPI contractor network.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

### **(c) Other Activities**

National Grid launched this program on October 18, 2010.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

National Grid continues to seek BPI-accredited companies through various resources that include the Building Performance Contractors Association (BPCA). Currently, eight participating contractors have signed onto the program and contractor training has taken place.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.



**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products Program rebate application: <https://www.powerofaction.com/dnyproducts/>. Point of purchase advertising collateral was developed and displayed near product shelves at select New York City Home Depot retail stores. Feedback from store management was very positive and requests were made for additional material to be given to their front end personnel. In response, additional collateral was distributed to various Home Depot Stores.

Promotional e-mails were distributed to customers within our “EcoWarrior” customer segment (*i.e.*, customers that are environmentally focused and motivated) and “ROIer” customer segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(d) The revised implementation plan for the Multifamily Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was submitted on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of the implementation plan. The Energy Products delivery team, along with energy efficiency support, has initiated meetings with multifamily customers with the intent of building inventory towards the remaining 2010 calendar year savings goal and the 2011 savings goal.

(e) There are no additional key aspects of program performance goals.

(f) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(d) Marketing Activities**

Program-specific promotional materials are being used to promote the Multifamily Energy Efficiency Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

### **(e) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

### **(f) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	<b>October 2010 - Revised</b>
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA03
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	18,831
Monthly Net Therm Goal	30,944
Percent of Monthly Therm Goal Acquired	61%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	356,424
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	287,055
Net first-year annual therms acquired to date as a percent of annual goal	52%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	31%
Net cumulative therms acquired to date	287,055
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	5,369,238
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	18,831
<b>Costs</b>	
Total program budget	\$ 3,421,717
Administrative costs	\$ 135,561
Program Planning	\$ 5,615
Marketing costs	\$ 27,162
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 65,475
Direct Program Implementation	\$ 14,763
Evaluation	\$ 15,200
Total expenditures to date	\$ 1,814,693
Percent of total budget spent to date	53%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA03
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	1,895
Number of program applications <i>processed</i> to date <sup>4</sup>	1,895
Number of processed applications <i>approved</i> to date <sup>5</sup>	1,895
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC03
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	65,250
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	30,705
Net first-year annual therms acquired to date as a percent of annual goal	4%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0
Net cumulative therms acquired to date	30,705
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 3,573,772
Administrative costs	\$ 156,819
Program Planning	\$ 6,739
Marketing costs	\$ 3,906
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 131,797
Direct Program Implementation	\$ 2,081
Evaluation	\$ 17,939
Total expenditures to date	\$ 547,287
Percent of total budget spent to date	15%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC03
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	2
Number of program applications <i>processed</i> to date <sup>4</sup>	2
Number of processed applications <i>approved</i> to date <sup>5</sup>	2
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.



<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC06
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	39,319
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	0%
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	39,596
Net first-year annual therms acquired to date as a percent of annual goal	9%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0
Net cumulative therms acquired to date	39,596
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 1,889,773
Administrative costs	\$ 35,425
Program Planning	\$ 983
Marketing costs	\$ 4,187
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 367
Evaluation	\$ 5,605
Total expenditures to date	\$ 215,119
Percent of total budget spent to date	11%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC06
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	9
Number of program applications <i>processed</i> to date <sup>4</sup>	9
Number of processed applications <i>approved</i> to date <sup>5</sup>	9
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA09
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	20,777
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	-
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 1,943,577
Administrative costs	\$ 50,480
Program Planning	\$ 1,445
Marketing costs	\$ 11,942
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 160
Evaluation	\$ 3,846
Total expenditures to date	\$ 120,119
Percent of total budget spent to date	6%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA09
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA11
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	100
Monthly Net Therm Goal	1,994
Percent of Monthly Therm Goal Acquired	5%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	111
Net first-year annual therms acquired to date as a percent of annual goal	1%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0
Net cumulative therms acquired to date	111
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	100
<b>Costs</b>	
Total program budget	\$ 60,000
Administrative costs	\$ 9,244
Program Planning	\$ 243
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 225
Direct Program Implementation	\$ 1,066
Evaluation	\$ 647
Total expenditures to date	\$ 22,455
Percent of total budget spent to date	37%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA11
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	28
Number of program applications <i>processed</i> to date <sup>4</sup>	28
Number of processed applications <i>approved</i> to date <sup>5</sup>	28
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC09
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	54,820
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 2,437,783
Administrative costs	\$ 274
Program Planning	\$ 12
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 259
Evaluation	\$ 32
Total expenditures to date	\$ 577
Percent of total budget spent to date	0%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC09
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.



KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid's Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island achieved therm savings and spending target for the combined 2009 and 2010 goals. In 2011, the Company will implement a reservation process and reduce the prescriptive rebate amounts for eligible measures up to 20%, which is consistent with the modified rebate levels for those programs granted incremental funding as set forth in the Commission's June 24, 2010 order.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

There are no marketing activities to report.

### **(b) Evaluation Activities**

The final draft process evaluation report was submitted to DPS Staff for review.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

The Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island was an overwhelming success and had a positive impact on customer behavior and the heating market. Unfortunately, we have received some complaints due to the Long Island heating program suspension. These complaints were managed by the program manager, trade allies and call centers representatives. In October, the Company received two official PSC Commission complaints filed by dissatisfied customers. Both of these issues have been resolved and the cases have been closed.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Industrial Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Industrial Program. The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with industrial customers and to build inventory towards the 2010 and 2011 energy savings goals.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Industrial Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

### **(b) Evaluation Activities**

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. Interviews are scheduled to start in November with the focus on identifying how the programs are operating as well as identifying improvements that can be made to the implementation process.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Commercial Energy Efficiency Program. The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with commercial customers and to build inventory towards 2010 and 2011 energy savings goals.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Commercial Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

### **(b) Evaluation Activities**

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. Interviews are scheduled to start in November with the focus on identifying how the programs are operating as well as improvements that can be made to the implementation process.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid selected Conservation Services Group (CSG) to be the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid continues to work closely with CSG to develop the schedule of implementation services and secure and train contractors to deliver energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid is reaching out to potential customers by: 1) sending a targeted e-mail blast and direct mail campaign with custom messaging/imagery to the “Eco Warrior” customer segment (*i.e.*, customers that are environmentally conscious and motivated) and the “ROler” customer segment (*i.e.*, customers seeking a return on investment); 2) sending bill inserts to residential gas heating customers starting November 1<sup>st</sup>; 3) including an article in the October 2010 edition of National Grid’s e-mail newsletter; and 4) continuing to feature information on the Power of Action web site and promote the program at events and with the BPI contractor network.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

### **(c) Other Activities**

National Grid launched this program on October 18, 2010.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

National Grid continues to seek BPI-accredited companies through various resources that include the Building Performance Contractors Association (BPCA). Currently, eleven participating contractors have signed onto the program and contractor training has taken place.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products Program rebate application: <https://www.powerofaction.com/dnyproducts/>. Point of purchase advertising collateral was developed and displayed near product shelves at select Long Island Home Depot retail stores. Feedback from store management was very positive and requests were made for additional material to be given to their front end personnel. In response, additional collateral was distributed to various Home Depot Stores.

Promotional e-mails were distributed to customers within our “EcoWarrior” customer segment (*i.e.*, customers that are environmentally focused and motivated) and “ROIer” customer segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.



**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(d) The revised implementation plan for the Multifamily Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was filed with the Commission on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of the implementation plan. The Energy Products delivery team, along with energy efficiency support, has initiated meetings with multifamily customers with the intent of building inventory towards the remaining 2010 calendar year savings goal and the 2011 savings goal.

(e) There are no additional key aspects of program performance goals.

(f) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(b) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Multifamily Energy Efficiency Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in November to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

### **(d) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** October 2010  
**Report Contact person:** Lynn Westerlind

There are no additional issues.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA02
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	24,626
Monthly Net Therm Goal	28,079
Percent of Monthly Therm Goal Acquired	88%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	447,919
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	699,606
Net first-year annual therms acquired to date as a percent of annual goal	138%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	1
Net cumulative therms acquired to date	699,606
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	12,591,567
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	24,626
<b>Costs</b>	
Total program budget	\$ 3,155,048
Administrative costs	\$ 25,629
Program Planning	\$ 20,771
Marketing costs	\$ 2,685
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 86,923
Direct Program Implementation	\$ 4,127
Evaluation	\$ 2,327
Total expenditures to date	\$ 3,349,597
Percent of total budget spent to date	106%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA02
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	5,504
Number of program applications <i>processed</i> to date <sup>4</sup>	5,504
Number of processed applications <i>approved</i> to date <sup>5</sup>	5,504
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC02
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	33,750
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	222,037
Net first-year annual therms acquired to date as a percent of annual goal	55%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0
Net cumulative therms acquired to date	222,037
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 1,875,868
Administrative costs	\$ 6,111
Program Planning	\$ 3,175
Marketing costs	\$ 3,933
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 287
Evaluation	\$ -
Total expenditures to date	\$ 201,400
Percent of total budget spent to date	11%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC02
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	38
Number of program applications <i>processed</i> to date <sup>4</sup>	38
Number of processed applications <i>approved</i> to date <sup>5</sup>	38
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC05
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	28,359
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	-
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	72,202
Net first-year annual therms acquired to date as a percent of annual goal	23%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0
Net cumulative therms acquired to date	72,202
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 1,228,693
Administrative costs	\$ 19,377
Program Planning	\$ 13,260
Marketing costs	\$ 834
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 80,686
Direct Program Implementation	\$ 1,383
Evaluation	\$ 2,794
Total expenditures to date	\$ 353,773
Percent of total budget spent to date	29%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC05
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	26
Number of program applications <i>processed</i> to date <sup>4</sup>	26
Number of processed applications <i>approved</i> to date <sup>5</sup>	26
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial).

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.



<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA08
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	14,164
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	-
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 1,220,642
Administrative costs	\$ 20,186
Program Planning	\$ 337
Marketing costs	\$ 853
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 56
Evaluation	\$ -
Total expenditures to date	\$ 69,907
Percent of total budget spent to date	6%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA08
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA10
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	479
Monthly Net Therm Goal	1,994
Percent of Monthly Therm Goal Acquired	24%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>11</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	877
Net first-year annual therms acquired to date as a percent of annual goal	5%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>12</sup>	0
Net cumulative therms acquired to date	877
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	479
<b>Costs</b>	
Total program budget	\$ 60,000
Administrative costs	\$ 4,647
Program Planning	\$ 953
Marketing costs	\$ 27
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 790
Direct Program Implementation	\$ 1,195
Evaluation	\$ -
Total expenditures to date	\$ 17,744
Percent of total budget spent to date	30%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA10
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	80
Number of program applications <i>processed</i> to date <sup>4</sup>	80
Number of processed applications <i>approved</i> to date <sup>5</sup>	80
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC08
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	1,907
Monthly Net Therm Goal	11,000
Percent of Monthly Therm Goal Acquired	17%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>11</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	1,907
Net first-year annual therms acquired to date as a percent of annual goal	2%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>12</sup>	
Net cumulative therms acquired to date	1,907
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	1,907
<b>Costs</b>	
Total program budget	\$ 435,861
Administrative costs	\$ 82
Program Planning	\$ 183
Marketing costs	\$ 6
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 1,039
Direct Program Implementation	\$ 306
Evaluation	\$ -
Total expenditures to date	\$ 1,616
Percent of total budget spent to date	0%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	October 2010 - Revised
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC08
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	1
Number of program applications <i>processed</i> to date <sup>4</sup>	1
Number of processed applications <i>approved</i> to date <sup>5</sup>	1
Percent of applications received to date that have been processed	100%

#### NOTES:

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.