



December 14, 2010

VIA EMAIL

Honorable Jaclyn A. Brillling
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-E-1129 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

Dear Secretary Brillling:

Pursuant to the New York State Public Service Commission’s Order Approving Certain Commercial and Industrial Customer Energy Efficiency Programs with Modifications in Cases 08-E-1129, 08-E-1130 and 08-G-0363¹ and Pursuant to the New York State Public Service Commission’s November 13, 2009 Order Approving Certain Commercial and Industrial Customer Energy Efficiency Programs with Modifications and Addressing Independent Program Administrator Filings in Cases 08-E-1129, 08-E-1130 and 09-G-0363², New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Report” of key Non-Residential Commercial and Industrial Prescriptive Rebate

¹ Cases 08-E-1129, 08-E-1130 - Petitions of New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard Utility-Administered Electric Energy Efficiency Program, and Case 09-G-0363, Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs, Order Approving Certain Commercial and Industrial Customer Energy Efficiency Programs with Modifications, at 41 (October 23, 2009).

² Cases 08-E-1129, 08-E-1130 - Petitions of New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard Utility-Administered Electric Energy Efficiency Program, Order Approving Certain Commercial and Industrial Customer Energy Efficiency Programs with Modifications and Addressing Independent Program Administrator Filings, at 35 (November 13, 2009).

Honorable Jaclyn A. Brillling, Secretary
December 14, 2010

Page 2

Programs and Non-Residential Commercial and Industrial Custom Rebate Programs achievements for the month ending November 30, 2010.

Please direct any questions to me at telephone number 607-725-3936 or via email at jjfishgertz@nyseg.com.

Respectfully Submitted,

A handwritten signature in cursive script that reads "Joni Fish-Gertz". The signature is written in black ink and is centered below the text "Respectfully Submitted,".

Joni Fish-Gertz
Manager, Programs

Enclosure

**Combined Report for
New York State Electric & Gas Corporation
&
Rochester Gas and Electric Corporation**

NYSEG/RG&E Commercial & Industrial Rebate Program

Including:

- Non-Residential Commercial & Industrial Prescriptive Electric Program
- Non-Residential Commercial & Industrial Prescriptive Gas Program
- Non-Residential Commercial & Industrial Custom Electric Program
- Non-Residential Commercial & Industrial Custom Gas Program

**Savings from New York Standard Approach for Estimating
Energy Savings from Energy Efficiency Programs**

Monthly Program Report

December 14, 2010

Prepared for

New York State Department of Public Service

Table of Contents

INTRODUCTION	3
SECTION I. BASIC PROGRAM INFORMATION.....	3
SECTION II. EVALUATION SUPPORT INFORMATION	3
SECTION III. REPORTING TEMPLATE FOR MONTHLY NON-RESIDENTIAL COMMERCIAL & INDUSTRIAL REBATE PROGRAM REPORT.....	3
SECTION IV. NARRATIVE REPORT TO BE INCLUDED WITH SPREADSHEET	3

Introduction

No changes since October 2010 Scorecard.

Section I. Basic Program Information

No changes since October 2010 Scorecard.

Section II. Evaluation Support Information

No changes since October 2010 Scorecard.

Section III. Reporting Template for Monthly Non-Residential Commercial & Industrial Rebate Program Report

Refer to Attachment 1.

- ⇒ Table 2a, Variables Reported Monthly – NYSEG Prescriptive Electric
- ⇒ Table 2b, Variables Reported Monthly – NYSEG Prescriptive Gas
- ⇒ Table 2c, Variables Reported Monthly – NYSEG Custom Electric
- ⇒ Table 2d, Variables Reported Monthly – NYSEG Custom Gas
- ⇒ Table 2e, Variables Reported Monthly – RG&E Prescriptive Electric
- ⇒ Table 2f, Variables Reported Monthly – RG&E Prescriptive Gas
- ⇒ Table 2g, Variables Reported Monthly – RG&E Custom Electric
- ⇒ Table 2h, Variables Reported Monthly – RG&E Custom Gas

Section IV. Narrative Report to be Included with Spreadsheet

Program Administrator: NYSEG/RG&E
Program/Project: **NYSEG/RG&E Commercial & Industrial Rebate Program**
Non-Residential Commercial & Industrial Prescriptive Electric Program
Non-Residential Commercial & Industrial Prescriptive Gas Program
Non-Residential Commercial & Industrial Custom Electric Program
Non-Residential Commercial & Industrial Custom Gas Program
Reporting Period: **November 2010**
Report Contact Person: Yvonne Selbig

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

Projects have been submitted for Prescriptive rebates program at both companies although some rebates had not been processed at the time of reporting. Therefore, a disparity may be noted between “Percent of Monthly Goal Acquired” and “Percent of total budget spent to date”. Over the last month, the Companies have continued to identify and mitigate potential market barriers, such as the 100 kW demand restriction for the Electric portion of the Custom Rebate Program.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

Although it is anticipated that the Annual Energy Savings impact and program budget in 2010 will be short of the implementation plan goals, the overall program goals are expected to be achieved in 2011. Factors such as volatile economic conditions, unpredictable customer behavior, and inconsistent lead times make it difficult to predict short-term performance by utility, by program and by fuel-type. For this reason, the Companies instead are striving to reach the combined multi-year goals for each Prescriptive and Custom programs.

In order to achieve the *Forecast of net energy impacts*, paragraph (c) below, the Companies will roll over unspent 2010 Prescriptive program budgets into the 2011 program budgets as approved in Tables 1a and 2a of Appendix 2 in the October 23, 2009 Order Approving Certain Commercial and Industrial Customer Energy Efficiency Programs with Modifications and unspent 2010 Custom program budgets into the 2011 program budgets as approved in Tables 1 and 2 of Appendix 3 in the November 13, 2009 Order Approving Certain Commercial and Industrial Customer Energy Efficiency Programs with Modifications and Addressing Independent Program Administrator Filings.

(c) Forecast of net energy impacts.

NYSEG and RG&E Annual Energy Savings - Prescriptive Rebate Program

Year	NYSEG MWh	RG&E MWh	NYSEG Dt	RG&E Dt
Total 2010-2011	5,550	4,036	13,062	13,472

Source: Total 2010- 2011: Goal as reflected in the C&I Prescriptive Implementation Plan, December 22, 2009

NYSEG and RG&E Annual Energy Savings - Custom Rebate Program

Year	NYSEG MWh	RG&E MWh	NYSEG Dt	RG&E Dt
Total 2010-2011	15,634	9,586	12,328	12,048

Source: Total 2010-2011: Goal as reflected in the C&I Custom Implementation Plan, January 6, 2010

2) Program Implementation Activities

(a) Marketing Activities

During November, the Companies' Marketing and Sales (M&S) field personnel contacted 219 customers and trade allies to introduce and/or reinforce the C&I Rebate Program messages. Since July 1, M&S field personnel have made 1,746 contacts - comprised of both field visits and telephone calls - with customers and trade allies.

In an effort to extend energy efficiency opportunities to as many qualifying customers as possible, the Companies continue co-marketing efforts in conjunction with other EEPS program offerings. For example, when Small Business Direct Installation (SBDI) Program field representatives identify a facility that falls outside of the 100 kW SBDI threshold, the customer is advised to contact the NYSEG or RG&E M&S representative regarding other energy efficiency programs, including the C&I Rebate Program. C&I Rebate Program overview sheets are provided. Additionally, C&I Rebate Program overview sheets, as well as two other more specific cut sheets - one for natural gas furnaces, boilers, and controls, and one for air conditioning and heat pumps - are provided to potentially interested Multi-family Program property owners/managers.

Following is a summary of community outreach events conducted during November:

Date	Topic	Location	Utility	Audience Type	Number of Attendees
11/02/2010	C&I Rebate/ Block Bidding	Auburn	NYSEG/RGE	Trade Allies	11
11/03/2010	C&I Rebate/ Block Bidding	Rochester	NYSEG/RGE	Trade Allies	28
11/04/2010	C&I Rebate/ Block Bidding	Lancaster	NYSEG/RGE	Trade Allies	17
11/02/2010	C&I Rebate Program	Johnson City	NYSEG	Small Businesses/ Blue Springs Energy	15
11/04/2010	C&I Rebate Program, SBDI	Trumansburg	NYSEG	Rotary Club	17
11/10/2010	C&I Rebate Program, SBDI	Auburn	NYSEG	Auburn Chamber Business Show	100
11/11/2010	C&I Rebate Program, SBDI	Dansville	NYSEG/RGE	Electricians	30

11/15/2010	C&I Rebate Program; SBDI; Multi-Family	Binghamton	NYSEG	Bearch Compeau Knudson – Engineering Trade Ally	21
11/17/2010	C&I Rebate Program	Rochester	RGE	Chamber of Commerce	15
11/17/2010	C&I Rebate Program	Ithaca	NYSEG	NYS Assoc. of School Bldg & Grounds	18
11/18/2010	C&I Rebate, SBDI	Endwell	NYSEG	Electric Council of the Southern Tier	29
11/18/2010	C&I Rebate Program, SBDI	Friendship	NYSEG	Rotary Club	14

The Companies will continue direct customer contact, monitor customer participation and consider additional introductory contacts, bill inserts, and advertising and/or general community presentations as needed to achieve program goals.

Extensive information about the program appears on the Companies' energy efficiency Web pages at:

<http://nyseg.com/UsageAndSafety/usingenergywisely/eeps/cirp.html>

<http://www.rge.com/UsageAndSafety/usingenergywisely/eeps/cirp.html>

(b) Evaluation Activities

Itron has been selected as the evaluation contractor for this program. A kick-off meeting was held with Itron, the evaluation manager, DPS staff and the program implementation coordinator. Itron has issued an initial data request for documents related to this program. Itron is preparing a detailed evaluation plan for submission to DPS staff.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No NYS PSC complaints have been reported. Customer disputes are handled as they occur.

4. Changes to Subcontractors or Staffing

None at this time.

5. Additional Issues

None at this time.

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	0
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	693,750
Percent of Monthly Net kWh Goal Acquired	0.00%
Net Peak⁶ kW acquired this Month	
Net Peak ⁶ kW acquired this Month	0
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	
Net Lifecycle kWh acquired this month	0
Net Lifecycle therms acquired this month	
Net Lifecycle therms acquired this month	NA
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	0
Net first-year annual kWh acquired to date as a percent of annual goal	0.00%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	0
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of annual goal	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	0
Net Lifecycle therms acquired to date	NA
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	0
Net utility peak kW acquired & committed this month	0
Net First-year annual therms acquired & committed this month	NA

Costs^{9,16}	
Total program budget	\$2,610,016
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$610
Trade Ally Training ¹⁸	\$16
Incentives and Services ^{14,18}	\$0
Direct Program Implementation ¹⁸	\$7,196
Program Evaluation ¹⁸	\$6,961
Total expenditures to date ¹⁷	\$121,217
Percent of total budget spent to date	4.64%
Participation^{15,17}	
Number of program applications received to date	5
Number of program applications processed to date	5
Number of processed applications approved to date	0
Percent of applications received to date that have been processed	100.00%
DPS Staff Notes:	
<p>¹DPS Staff needs to work with utilities and NYSERDA to develop a Program ID naming convention. However, a Program ID number is not required for the first report. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.</p> <p>²There is not currently a consistent list of program type but individual categories for common use by administrators could be developed</p> <p>³First-year savings are defined as the annual savings expected from a given measure in the first year after installation (See Definition #1 in <i>Savings Definitions</i> Tab). The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.</p> <p>⁴Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.</p> <p>⁵Program Administrators should make a best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.</p> <p>⁶ Peak is defined uniquely for each utility.</p> <p>⁷The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will differ for each month as a function of adding savings from measures installed in a given month and savings from measures installed earlier in the funding cycle that have reached the end of their useful life are no longer accumulated.</p> <p>⁸ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. Program administrators should forecast as accurately as possible and forecasts should get more precise with program experience, i.e., the difference between achieved and committed should narrow over time.</p>	

⁹These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans.

Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

¹⁰An application is *processed* once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

¹¹The application is *approved* once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which there are cases in which an application could be received, processed, and approved all in one day, then a "1" would be counted for each step in the tracking lifecycle.

¹²See *CO₂ Reduction Values* tab.

Utility Notes:

¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.

¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.

¹⁵ Impacts are calculated using actual installed measure information for all measures.

¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.

¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak⁶ kW acquired this Month	
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	
Monthly Net Therm Goal	16,328
Percent of Monthly Therm Goal Acquired	0.00%
Net Lifecycle kWh acquired this month	
Net Lifecycle therms acquired this month	0
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of annual goal	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date as a percent of utility annual goal	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date as a percent of annual goal	28.62%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	18,693
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	373,865
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	0

Costs^{9,16}	
Total program budget	\$614,218
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$146
Trade Ally Training ¹⁸	\$122
Incentives and Services ^{14,18}	\$18,075
Direct Program Implementation ¹⁸	\$1,702
Program Evaluation ¹⁸	\$926
Total expenditures to date ¹⁷	\$46,669
Percent of total budget spent to date	7.60%
Participation^{15,17}	
Number of program applications received to date	18
Number of program applications processed to date	15
Number of processed applications approved to date	12
Percent of applications received to date that have been processed	83.33%
DPS Staff Notes:	
<p>¹DPS Staff needs to work with utilities and NYSERDA to develop a Program ID naming convention. However, a Program ID number is not required for the first report. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.</p> <p>²There is not currently a consistent list of program type but individual categories for common use by administrators could be developed</p> <p>³First-year savings are defined as the annual savings expected from a given measure in the first year after installation (See Definition #1 in <i>Savings Definitions</i> Tab). The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.</p> <p>⁴Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.</p> <p>⁵Program Administrators should make a best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.</p> <p>⁶ Peak is defined uniquely for each utility.</p> <p>⁷The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will differ for each month as a function of adding savings from measures installed in a given month and savings from measures installed earlier in the funding cycle that have reached the end of their useful life are no longer accumulated.</p> <p>⁸ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. Program administrators should forecast as accurately as possible and forecasts should get more precise with program experience, i.e., the difference between achieved and committed should narrow over time.</p>	

⁹These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans.

Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

¹⁰An application is *processed* once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

¹¹The application is *approved* once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which there are cases in which an application could be received, processed, and approved all in one day, then a "1" would be counted for each step in the tracking lifecycle.

¹²See *CO₂ Reduction Values* tab.

Utility Notes:

¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.

¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.

¹⁵ Impacts are calculated using actual installed measure information for all measures.

¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.

¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	0
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	1,675,000
Percent of Monthly Net kWh Goal Acquired	0.00%
Net Peak⁶ kW acquired this Month	
Net Peak ⁶ kW acquired this Month	0
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	
Net Lifecycle kWh acquired this month	0
Net Lifecycle therms acquired this month	
Net Lifecycle therms acquired this month	NA
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	0
Net first-year annual kWh acquired to date as a percent of annual goal	0.00%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	0
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of annual goal	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	0
Net Lifecycle therms acquired to date	NA
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	0
Net utility peak kW acquired & committed this month	0
Net First-year annual therms acquired & committed this month	NA

Costs^{9,16}	
Total program budget	\$5,862,000
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$1,070
Trade Ally Training ¹⁸	\$13
Incentives and Services ^{14,18}	\$0
Direct Program Implementation ¹⁸	\$12,612
Program Evaluation ¹⁸	\$11,549
Total expenditures to date ¹⁷	\$203,313
Percent of total budget spent to date	3.47%
Participation^{15,17}	
Number of program applications received to date	15
Number of program applications processed to date	11
Number of processed applications approved to date	0
Percent of applications received to date that have been processed	73.33%
DPS Staff Notes:	
<p>¹DPS Staff needs to work with utilities and NYSERDA to develop a Program ID naming convention. However, a Program ID number is not required for the first report. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.</p> <p>²There is not currently a consistent list of program type but individual categories for common use by administrators could be developed</p> <p>³First-year savings are defined as the annual savings expected from a given measure in the first year after installation (See Definition #1 in <i>Savings Definitions</i> Tab). The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.</p> <p>⁴Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.</p> <p>⁵Program Administrators should make a best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.</p> <p>⁶ Peak is defined uniquely for each utility.</p> <p>⁷The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will differ for each month as a function of adding savings from measures installed in a given month and savings from measures installed earlier in the funding cycle that have reached the end of their useful life are no longer accumulated.</p> <p>⁸ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. Program administrators should forecast as accurately as possible and forecasts should get more precise with program experience, i.e., the difference between achieved and committed should narrow over time.</p>	

⁹These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans.

Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

¹⁰An application is *processed* once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

¹¹The application is *approved* once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which there are cases in which an application could be received, processed, and approved all in one day, then a "1" would be counted for each step in the tracking lifecycle.

¹²See *CO₂ Reduction Values* tab.

Utility Notes:

¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.

¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.

¹⁵ Impacts are calculated using actual installed measure information for all measures.

¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.

¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak⁶ kW acquired this Month	
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	
Monthly Net Therm Goal	13,208
Percent of Monthly Therm Goal Acquired	0.00%
Net Lifecycle kWh acquired this month	
Net Lifecycle therms acquired this month	0
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of annual goal	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date as a percent of utility annual goal	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date as a percent of annual goal	0.00%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	0
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	0
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	0

Costs^{9,16}	
Total program budget	\$552,062
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$113
Trade Ally Training ¹⁸	\$167
Incentives and Services ^{14,18}	\$0
Direct Program Implementation ¹⁸	\$1,315
Program Evaluation ¹⁸	\$758
Total expenditures to date ¹⁷	\$18,757
Percent of total budget spent to date	3.40%
Participation^{15,17}	
Number of program applications received to date	4
Number of program applications processed to date	1
Number of processed applications approved to date	0
Percent of applications received to date that have been processed	25.00%
DPS Staff Notes:	
<p>¹DPS Staff needs to work with utilities and NYSERDA to develop a Program ID naming convention. However, a Program ID number is not required for the first report. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.</p> <p>²There is not currently a consistent list of program type but individual categories for common use by administrators could be developed.</p> <p>³First-year savings are defined as the annual savings expected from a given measure in the first year after installation (See Definition #1 in <i>Savings Definitions</i> Tab). The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.</p> <p>⁴Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.</p> <p>⁵Program Administrators should make a best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.</p> <p>⁶ Peak is defined uniquely for each utility.</p> <p>⁷The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will differ for each month as a function of adding savings from measures installed in a given month and savings from measures installed earlier in the funding cycle that have reached the end of their useful life are no longer accumulated.</p> <p>⁸ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. Program administrators should forecast as accurately as possible and forecasts should get more precise with program experience, i.e., the difference between achieved and committed should narrow over time.</p>	

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Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

¹⁰An application is *processed* once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

¹¹The application is *approved* once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which there are cases in which an application could be received, processed, and approved all in one day, then a "1" would be counted for each step in the tracking lifecycle.

¹²See *CO₂ Reduction Values* tab.

Utility Notes:

¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.

¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.

¹⁵ Impacts are calculated using actual installed measure information for all measures.

¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.

¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	4,156
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	504,500
Percent of Monthly Net kWh Goal Acquired	0.82%
Net Peak⁶ kW acquired this Month	
Net Peak ⁶ kW acquired this Month	1
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	
Net Lifecycle kWh acquired this month	62,334
Net Lifecycle therms acquired this month	
Net Lifecycle therms acquired this month	NA
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	13,477
Net first-year annual kWh acquired to date as a percent of annual goal	0.67%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	13,477
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	3.95
Net utility peak kW reductions acquired to date as a percent of utility annual goal	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of annual goal	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	202,152
Net Lifecycle therms acquired to date	NA
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	4,156
Net utility peak kW acquired & committed this month	1
Net First-year annual therms acquired & committed this month	NA

Costs^{9,16}	
Total program budget	\$1,714,652
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$187
Trade Ally Training ¹⁸	\$46
Incentives and Services ^{14,18}	\$1,613
Direct Program Implementation ¹⁸	\$4,720
Program Evaluation ¹⁸	\$3,527
Total expenditures to date ¹⁷	\$75,205
Percent of total budget spent to date	4.39%
Participation^{15,17}	
Number of program applications received to date	4
Number of program applications processed to date	4
Number of processed applications approved to date	4
Percent of applications received to date that have been processed	100.00%
DPS Staff Notes:	
<p>¹DPS Staff needs to work with utilities and NYSERDA to develop a Program ID naming convention. However, a Program ID number is not required for the first report. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.</p> <p>²There is not currently a consistent list of program type but individual categories for common use by administrators could be developed</p> <p>³First-year savings are defined as the annual savings expected from a given measure in the first year after installation (See Definition #1 in <i>Savings Definitions</i> Tab). The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.</p> <p>⁴Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.</p> <p>⁵Program Administrators should make a best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.</p> <p>⁶ Peak is defined uniquely for each utility.</p> <p>⁷The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will differ for each month as a function of adding savings from measures installed in a given month and savings from measures installed earlier in the funding cycle that have reached the end of their useful life are no longer accumulated.</p> <p>⁸ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. Program administrators should forecast as accurately as possible and forecasts should get more precise with program experience, i.e., the difference between achieved and committed should narrow over time.</p>	

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Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

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¹¹The application is *approved* once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which there are cases in which an application could be received, processed, and approved all in one day, then a "1" would be counted for each step in the tracking lifecycle.

¹²See *CO₂ Reduction Values* tab.

Utility Notes:

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¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.

¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak⁶ kW acquired this Month	
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	
Monthly Net Therm Goal	579
Percent of Monthly Therm Goal Acquired	16,840
Net Lifecycle kWh acquired this month	
Net Lifecycle therms acquired this month	3.44%
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of annual goal	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date as a percent of utility annual goal	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date as a percent of annual goal	38,672
Net first-year annual therms acquired to date as a percent of 8-year goal	57.41%
Net cumulative therms acquired to date	NA
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	38,672
Net Lifecycle therms acquired to date	773,441
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	\$0
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	579
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	NA

Costs^{9,16}	
Total program budget	\$606,014
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$66
Trade Ally Training ¹⁸	\$16
Incentives and Services ^{14,18}	\$19,000
Direct Program Implementation ¹⁸	\$1,664
Program Evaluation ¹⁸	\$657
Total expenditures to date ¹⁷	\$46,380
Percent of total budget spent to date	7.65%
Participation^{15,17}	
Number of program applications received to date	11
Number of program applications processed to date	9
Number of processed applications approved to date	6
Percent of applications received to date that have been processed	81.82%
DPS Staff Notes:	
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¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	0
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	1,027,000
Percent of Monthly Net kWh Goal Acquired	0.00%
Net Peak⁶ kW acquired this Month	
Net Peak ⁶ kW acquired this Month	0
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	
Net Lifecycle kWh acquired this month	0
Net Lifecycle therms acquired this month	
Net Lifecycle therms acquired this month	NA
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	0
Net first-year annual kWh acquired to date as a percent of annual goal	0.00%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	0
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of annual goal	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	0
Net Lifecycle therms acquired to date	NA
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	0
Net utility peak kW acquired & committed this month	0
Net First-year annual therms acquired & committed this month	NA

Costs^{9,16}	
Total program budget	\$3,712,000
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$322
Trade Ally Training ¹⁸	\$79
Incentives and Services ^{14,18}	\$0
Direct Program Implementation ¹⁸	\$8,163
Program Evaluation ¹⁸	\$5,694
Total expenditures to date ¹⁷	\$120,367
Percent of total budget spent to date	3.24%
Participation^{15,17}	
Number of program applications received to date	5
Number of program applications processed to date	3
Number of processed applications approved to date	0
Percent of applications received to date that have been processed	60.00%
DPS Staff Notes:	
<p>¹DPS Staff needs to work with utilities and NYSERDA to develop a Program ID naming convention. However, a Program ID number is not required for the first report. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.</p> <p>²There is not currently a consistent list of program type but individual categories for common use by administrators could be developed.</p> <p>³First-year savings are defined as the annual savings expected from a given measure in the first year after installation (See Definition #1 in <i>Savings Definitions</i> Tab). The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.</p> <p>⁴Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.</p> <p>⁵Program Administrators should make a best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.</p> <p>⁶ Peak is defined uniquely for each utility.</p> <p>⁷The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will differ for each month as a function of adding savings from measures installed in a given month and savings from measures installed earlier in the funding cycle that have reached the end of their useful life are no longer accumulated.</p> <p>⁸ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. Program administrators should forecast as accurately as possible and forecasts should get more precise with program experience, i.e., the difference between achieved and committed should narrow over time.</p>	

⁹These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification, at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans.

Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

¹⁰An application is *processed* once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

¹¹The application is *approved* once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which there are cases in which an application could be received, processed, and approved all in one day, then a "1" would be counted for each step in the tracking lifecycle.

¹²See *CO₂ Reduction Values* tab.

Utility Notes:

¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.

¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.

¹⁵ Impacts are calculated using actual installed measure information for all measures.

¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.

¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak⁶ kW acquired this Month	
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	
Monthly Net Therm Goal	12,908
Percent of Monthly Therm Goal Acquired	0.00%
Net Lifecycle kWh acquired this month	
Net Lifecycle therms acquired this month	0
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of annual goal	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date as a percent of utility annual goal	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date as a percent of annual goal	0.00%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	0
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	0
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	0

Costs^{9,16}	
Total program budget	\$553,100
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$52
Trade Ally Training ¹⁸	\$13
Incentives and Services ^{14,18}	\$0
Direct Program Implementation ¹⁸	\$1,315
Program Evaluation ¹⁸	\$550
Total expenditures to date ¹⁷	\$17,817
Percent of total budget spent to date	3.22%
Participation^{15,17}	
Number of program applications received to date	2
Number of program applications processed to date	0
Number of processed applications approved to date	0
Percent of applications received to date that have been processed	0.00%
DPS Staff Notes:	
<p>¹DPS Staff needs to work with utilities and NYSERDA to develop a Program ID naming convention. However, a Program ID number is not required for the first report. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.</p> <p>²There is not currently a consistent list of program type but individual categories for common use by administrators could be developed</p> <p>³First-year savings are defined as the annual savings expected from a given measure in the first year after installation (See Definition #1 in <i>Savings Definitions</i> Tab). The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.</p> <p>⁴Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.</p> <p>⁵Program Administrators should make a best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.</p> <p>⁶ Peak is defined uniquely for each utility.</p> <p>⁷The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will differ for each month as a function of adding savings from measures installed in a given month and savings from measures installed earlier in the funding cycle that have reached the end of their useful life are no longer accumulated.</p> <p>⁸ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. Program administrators should forecast as accurately as possible and forecasts should get more precise with program experience, i.e., the difference between achieved and committed should narrow over time.</p>	

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