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Infrastructure Information (CEII)



# National Grid Capital Investment Plan

NY PSC Case 10-E-0050

FY12 – Second Quarter – Submitted November 2011

# Table of Contents

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- Executive Summary.....Page 1
- Budget Variance Reports.....Page 11
  - Summary.....Page 12
  - Transmission Capex Budget Report.....Page 13
  - Sub-Transmission Capex Budget Report.....Page 22
  - Distribution Capex Budget Report.....Page 31
- Commitment Status Reports.....Page 53
  - Distribution and Sub-Transmission Commitment Goals  
Status Report.....Page 53
- Budget Over Run Reports.....Page 54
  - Transmission and Distribution Budget Change  
Report.....Page 54

# Table of Contents (cont.)

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- **Schedule Change Reports.....Page 56**
  - Transmission Line and Distribution Substation Schedule Change Report.....Page 56
  - Distribution Line Schedule Change Report.....Page 5
- **Emergent and Deferred Project Reports.....Page 58**
  - Transmission Emergent Project Report.....Page 58
  - Transmission Deferred Project Report.....Page 59
  - Distribution and Sub-Transmission Emergent Report.....Page 60
- **Completed Project Reports.....Page 64**
  - Transmission Summary of In-Service Projects.....Page 64
  - Distribution and Sub-Transmission Summary of In-Service Projects.....Page 67

# Table of Contents (cont.)

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- Metrics Reports.....Page 73
  - Transmission Metrics Strategy Report.....Page 73
  - Distribution and Sub-Transmission Installed Equipment Metrics.....Page 77
  - Distribution Construction KPI Category Report.....Page 80
- Resource Report.....Page 81

## Executive Summary

### I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”) submits its second Quarterly Report (“Report”) for the Fiscal Year 2012 (FY12) covering the period between July 1, 2011 and September 30, 2011. Pursuant to the New York Public Service Commission’s (the “Commission’s”) January 24, 2011 Order in Case 10-E-0050, and the associated November 17, 2010 Recommended Decision, the Company is required to “continue to provide periodic reports to the Department of Public Service (“DPS”) concerning capital expenditures and construction work.” The Company has made these filings on a quarterly basis since 2008. This filing includes budget variation reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures, as indicated in the table of contents.

Overall, through the first two quarters of FY12, the Company spent \$158.7 million for capital investment projects against an annual approved investment plan level of \$409 million, representing 39% of the total FY12 investment plan level. In the second quarter (“Q2”), the Company spent 21% of the total FY12 investment plan level. The Company originally anticipated spending 25% of the total FY12 investment plan level during Q2. Please note that the full impact of recent significant storms is not reflected in the Q2 Report. An updated assessment of capital spend related to the storms will be provided in the Company’s Q3 Report.

Lower than budget spending for Q2 is due primarily to lower than plan spending for Transmission projects. As of Q2 following a re-assessment of project portfolio, the Company adjusted project lifecycles. Rescheduling of these projects results in a decrease in the forecasted Transmission spend for FY12 by approximately \$15.5 million below initial budgeted amounts.<sup>1</sup> In addition, as reported in Q1, the Company anticipates that spending for Distribution projects will exceed budget for the fiscal year by approximately \$12 million. Approximately 50% of the variance amount is driven by statutory/regulatory projects and higher than budgeted spending for Inspections and Maintenance construction. The remaining 50% of the variance is driven by System Capacity and Performance project spend. The net result is that the Company currently forecasts total FY12 capital spending for all categories to be under budget by approximately \$2.5 million under budget variance shown in the Report<sup>2</sup>.

This Report includes detailed reports that describe and support the investment and work completed through the end of Q2 of FY12, including, but not limited to, reporting on capital investment and overall project spend performance, status on specific installation commitments, changes in overall project budgets and schedules, and in year portfolio management of projects and programs.

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<sup>1</sup> Actual capital spend for FY12 will be reduced by credits for projects outside the CIP budget including Tri-Lakes and RDV. In addition, the Company also forecasts an additional \$3.2M below the forecast shown in the table below, which has not been allocated among existing projects, bringing the overall Transmission forecast, including credits outside the CIP, to approximately \$110.1M, rather than \$116.5M shown below.

<sup>2</sup> For the reasons detailed in Footnote 1, after application of credits for Tri-Lakes, RDV, and the forecast \$3.2M for Transmission projects, actual forecast total under spend for FY12 is \$8M.

This Report does not include reporting on the Reliability Enhancement Program (REP) which has been rolled into the Inspection and Maintenance program. In addition, while total FY12 investment plan levels remain constant there may be slight fluctuation between spending rationales over the year.

Sections II through IV of the Executive Summary provide information regarding significant projects completed; primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of FY12 Q2 variances and forecast FY12 variances from the CIP are shown in the table below.

System	FY12 Capital Investment Plan (CIP) Level	FY12 Q2 Actual Spend	Q2 Spend % of CIP	Expected Q2 Spend	Variance of Expected to Actual Q2 Spend	Revised Projected FY12 Spend	Variance of FY12 CIP to Revised Projected Spend	% Change from FY12 CIP
Transmission	\$ 132,000	\$ 15,750	12%	\$ 33,000	\$ (17,250)	\$ 116,451	\$ (15,549)	-12%
Sub-Transmission	\$ 44,000	\$ 8,907	20%	\$ 11,000	\$ (2,093)	\$ 44,993	\$ 993	2%
Distribution	\$ 233,000	\$ 60,985	26%	\$ 58,250	\$ 2,735	\$ 244,980	\$ 11,980	5%
<b>Total</b>	<b>\$ 409,000</b>	<b>\$ 85,642</b>	<b>21%</b>	<b>\$ 102,250</b>	<b>\$ (16,608)</b>	<b>\$ 406,424</b>	<b>\$ (2,576)</b>	<b>-1%</b>

## II. Transmission System

The CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2011 through September 30, 2011. Through the end of Q2 of FY12, spending for the Transmission system was \$25.6 million, which is 19% of the total annual approved investment plan amount of \$132 million.

Specifically, Non-Load related project spending through Q2 was \$19.9 million (18% of investment plan level) and Load related project spending through Q2 was \$5.7 million (25% of investment plan level). A review of the Non-Load and Load categories resulted in an increase in Load related projects of \$1.4 million, and a decrease in Non-Load related projects of \$16.9 million for a net reduction in the FY12 forecast of \$15.5 million to \$116 million versus the original CIP budget of \$132 million.

### Summary by Spending Rationale:

#### Asset Condition

Investment in the Transmission projects under the Asset Condition Spending Rationale category was \$5.6 million (13% of investment plan level) through Q2 of FY12. This amount is \$11.9 million under the expected spend through Q2. Significant drivers to this variance are detailed below:

New Q2 Issues:

- Lockport –Mortimer 111 Refurbishment (C03417): (\$1.9 million under expected Q2 spend, \$2.8 million under expected total FY12 spend)
  - Quarterly budget did not accurately reflect higher spend once Step 3, Construction starts in Q3. Project is forecasted to spend an additional \$2.4 million by FY end due to higher than estimated contractor costs for construction.
- Shield Wire Project: HuntleyGardenville (C28676): (\$.744 million under expected Q2 spend, \$1.2 million under expected total FY12 spend)
  - Construction started in September 2011 as scheduled. Project is on track to achieve FY12 schedule and cost targets.

Update from Q1 Report:

- Shield Wire Project: LaFarge-Pleasant (C28678): This phase of the Lafarge project is complete and closed. Variance reflects negative adjustment to Capex per the stipulation agreement of September 2010 pertaining to the dissolution of the New York RDV (NEPA).
- Gardenville Rebuild (C05156): Q1 spend under \$0.1 million, through Q2 under \$0.6 million
  - Scope refinement continues. Revised FY12 forecast is approximately \$0.3 million.
- Harper Station Transformer Replacement (C37203): (\$0.928 million under expected Q2 spend, \$1.5 million under expected total FY12 spend)
  - Returned to Step 0 for scope review, only conceptual this year. Revised FY12 forecast is \$14 thousand.
- Gardenville-Homer Hill 151/152 Refurbishment (C04718): \$0.9 million under expected Q2 spend, \$2.6 million under expected total FY12 spend)
  - Majority of project completed ahead of schedule in prior fiscal year. FY12 forecast currently \$0.7 million.

### **Damage/Failure**

Investment in the Transmission projects under the Damage/Failure Spending Rationale category was \$6.3 million (26% of investment plan level) through Q2 of FY12. This amount is \$3.6 million under the expected spend through Q2. A significant driver to this variance is detailed below:

Update from Q1 Report:

- Mountain-Lockport 104 T1620 D–F (C38166): The project was completed in FY2011 but a third-party reimbursement (for causing the damage) was booked in Q1 FY12 causing a negative adjustment to the overall Damage/Failure budget.

### **Non-Infrastructure**

Investment in the Transmission projects under the Non-Infrastructure Spending Rationale category was \$15 thousand through Q2 mainly for implementation of the Battery Eyewash Replacement Program.

## **Other**

Investment in the Transmission projects under the Other Spending Rationale category was \$0.2 million (2% of investment plan level) through Q2 of FY12. This is \$4.5 million under the expected spend through Q2. A significant driver to this variance is detailed below:

Update from Q1 Report:

- Physical Security Strategy (C34224): (\$1.7 million under expected Q2 spend, \$2.8 million under expected total FY12 spend)
  - The contract was awarded in October and the project is on track to meet FY12 schedule and cost targets. Previously reported under non-infrastructure.
- Stimulus Money Phasor Measurement Unit (PMU) Installations – DOE Project (C33919): (\$0.2 million under expected Q2 spend)
  - As reported in Q1 scope development has re-phased construction to FY13. Revised FY12 forecast is approximately \$0.3 million for engineering (steps 2A and 2B).

## **Statutory/Regulatory**

Investment in the Transmission projects under the Statutory/Regulatory Spending Rationale category was \$11.8 million (27% of investment plan level) through Q2 of FY12. This amount is \$6.4 million under the expected spend through Q2. Significant drivers to this variance are detailed below:

New Q2 Issues:

- Turner Road (also known as Eastover Station) – New 230-115kV Station (C31326): (\$0.8 million under expected Q2 spend, \$0.732 million under expected total FY12 spend)
  - Variance due to additional time spent in Conceptual Engineering (Step 0) to refine scope and gain approvals.
- [REDACTED] (C28705): (\$1.0 million under expected Q2 spend, \$1.8 million under expected total FY12 spend)
  - Variance is due to additional time spent in Preliminary Engineering (step 2A) to redefine construction bid packages for competitive bid model. Line project (C32539) was revised to coordinate with station schedule.
- Luther Forest Relay and Malta Sub (C22738): (\$0.8 million under expected Q2 spend, \$0.5 million under expected total FY12 spend)



- The project forecast has been realigned to line up with remaining work and schedules.

Update from Q1 Report:

- Spier Rotterdam Line #3 (C31418): (\$2.3 million under expected Q2 spend, \$4.0 million under expected total FY12 spend)
  - Quarterly budget did not accurately reflect higher spend once Step 3, Construction starts in Q3. Project is forecasted to spend an additional \$3 million by FY end due to higher than estimated contractor costs for construction.
- Upgrade Breakers at Scriba-Volney (C28708): (\$0.03 million under expected Q2 spend, \$1.6 million over expected total FY12 spend)
  - Variance due to construction scheduling to align with outage availability.

### **System Capacity & Performance**

Investment in the Transmission projects under the System Capacity & Performance Spending Rationale category was \$1.8 million (19% of investment plan level) through Q2 of FY12. This amount is \$2.0 million under the expected spend through Q2. A significant driver to this variance is detailed below:

Update from Q1 Report:

- Batavia Second 115kV Capacitor Bank (C31478): (\$0.5 million under expected Q2 spend, \$0.9 million under total FY12 spend)
  - Variance is due to additional time in Conceptual Engineering (Step 0) to review project scope. Revised FY12 forecast is \$20 thousand to complete Step 0 scope review.

### **III. Sub-Transmission System**

The CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2011 through September 30, 2011. Through the end of Q2 of FY12, spend for the Sub-Transmission system was \$18.4 million, which is 42% of the annual approved investment plan amount of \$44 million.

Specifically, Non-Load related project spending through Q2 was \$17.7 million (43% of investment plan level) and Load related project spending through Q2 was \$0.7 million (26% of investment plan level). A review of Sub-Transmission investments was completed, resulting in a decrease in Load related projects by \$0.7 million and an increase in Non-Load related projects of \$1.7 million for a net increase in the FY12 forecast of \$1.0 million to \$45 million versus the original CIP budget of \$44 million.

### **Summary by Spending Rationale:**

## **Asset Condition**

Investment in the Sub-Transmission projects under the Asset Condition Spending Rationale category was \$6.6 million (28% of investment plan level) through Q2 of FY12. This amount is \$2.5 million under the expected spend through Q2. Significant drivers to this variance are detailed below:

Update from Q1 Report:

- Ash Street – Replace Metal Clad (C36104): (\$0.7 million under expected Q2 spend)
  - Budget was set using Investment grade estimate and schedule. Preliminary Engineering (Step 2A) established new project schedule and revised FY12 forecast of approximately \$0.5 million.

The following projects reported in Q1 have an aggregate variance total of \$0.7 million under expected Q2 spend:

- Spier-Glens Falls 8 poles (C27583): (\$0.5 million under expected Q2 spend)
- 23kV Cable & Conduit Rebuild: City of Buffalo (C06817): (\$0.4 million over expected Q2 spend)
- 23kV Cable Replacement Program: City of Buffalo (C29185):(\$0.3 million under expected Q2 spend)
- Rathbun Labrador #39 Refurbishment (CD0183): (\$0.1 million under expected Q2 spend)
- McBride-Brighton Cable Replace (C31608): (\$0.2 million under expected Q2 spend)

## **Damage/Failure**

Investment in the Sub-Transmission projects under the Damage/Failure Spending Rationale category was \$2.0 million (62% of investment plan level) through Q2 due to smaller variances in a variety of projects. No significant individual projects drivers. This amount is \$ 0.8 million over the expected spend through Q2.

## **Non-Infrastructure**

Investment in the Sub-Transmission projects under the Non-Infrastructure Spending Rationale category was \$0.2 million through Q2 of FY12. This spend is in line with the FY12 end of year forecast.

## **Statutory/Regulatory**

Investment in the Sub-Transmission projects under the Statutory/Regulatory Spending Rationale category was \$7.4 million (57% of investment plan level) through Q2 of FY12. This amount is \$2.3 million over the expected spend through Q2. Significant drivers to this variance are detailed below:

Update from Q1 Report:

- Inspection & Maintenance Sub-Transmission Line Work – Central (C26166), West (C26167) and East (C26165): (Total \$.36 million over expected Q2 spend – Central (\$0.1), West \$0.06, East \$0.4) The Inspection and Maintenance annual program spending is directly related to the items found during inspection. The items and their associated spend can vary from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

### **System Capacity & Performance**

Investment in the Sub-Transmission projects under the System Capacity & Performance Spending Rationale category was \$2.2 million (61% of investment plan level) through Q2 of FY12. This amount is \$0.3 million over the expected spend through Q2. Significant drivers to this variance are detailed below.

Update from Q1 Report:

- Install Distribution Automation (DA) on the 859 Line (C33189): (\$0.05 million over expected Q2 spend)
  - An evaluation was completed on the overhead line to ensure this project would provide a legitimate reliability benefit, or if an alternative project was appropriate. The project is moving forward, but the review delayed the schedule from FY11 to FY12. Commissioning of the DA equipment was completed at the end of August.
- Reynolds Rd Substation – Addition of Metal Clad & Equipment (C26419): (\$0.01 million over expected Q2 spend)
  - The Variance in first quarter spend is due to timing, with some costs carried over from FY11 resulting in an increase expected FY12 spend. The project is completed and closed.
- Distribution Automation (DA) Sub-Transmission Automation Lines (C35542): (\$0.09 million under expected Q2 spend)
  - Material costs that were expected in the fourth quarter of FY11 were not invoiced until the first quarter of FY12. Construction is still on schedule.

## **IV. Distribution System**

The CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2011 through September 30, 2011. Through the end of Q2 of FY12, spending for the Distribution system was \$115 million, which is 49% of the annual approved investment plan amount of \$233 million.

Specifically, Non-Load related project spend through Q2 was \$67.7 million (52% of investment plan level) and Load related project spend through Q2 was \$46.9 million (46% of investment plan level). This spend is in line with the FY12 investment plan level.

Overall spending for this category is forecast to be \$12M above budget for a total FY12 forecast spend of \$245M.

## **Summary by Spending Rationale:**

### **Asset Condition**

Investment in the Distribution projects under the Asset Condition Spending Rationale category was \$15.8 million (50% of investment plan level) through Q2 of FY12. This spend is in line with the FY12 end of year forecast.

### **Damage/Failure**

Investment in the Distribution projects under the Damage/Failure Spending Rationale category was \$10.8 million (49% of investment plan level) through Q2 of FY12. This amount is \$0.8 million under the expected spend through Q2 of FY12. This spend is in line with the FY12 end of year forecast.

Update from Q1 Report:

- Western Division Distribution Damage/Failure Blanket (CNW014): (\$0.3 million under expected Q2 spend)
  - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.

### **Non-Infrastructure**

Investment in the distribution projects under the Non-Infrastructure Spending Rationale category was \$0.8 million (19% of investment plan level) through Q2 of FY12. . This amount is \$0.7 million under the expected spend through Q2 of FY12, primarily due to:

Update from Q1 Report:

- General Equipment Blankets – for the Central Division (CNC070), Western Division (CNW070) and Eastern Division (CNE070): (Total \$0.5 million under expected Q2 spend – Central \$0.2, West \$0.1, East \$0.2)
  - Purchases of general equipment occur throughout the fiscal year as needed and therefore charges vary month to month. At this time, these blankets are expected to be in line with their FY12 end of year forecast.

### **Statutory/Regulatory**

Investment in the Distribution projects under the Statutory/Regulatory Spending Rationale category was \$66.9 million (50% of investment plan level) through Q2 of FY12. This spend is in line with the FY12 end of year forecast.

New Q2 Issues:

- Western Division Distribution –Street Light Blanket (CNW012): (\$2.0 million over Q2 expected spend)
  - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed and the ability to resource these projects which are completed on an annual basis. Elevated Voltage inspections and repairs, particularly those driven by issues in Buffalo street light cable system, have had a significant impact on this blanket, which was established based on historical spending.
- Inspection & Maintenance Program: Western Division D-Line OH Work (C26161), Central Division D-Line OH Work (C26160) and Eastern Division D-Line OH Work (C26159): (Total \$0.4 under expected Q2 spend Western (\$0.8 million); Central (\$1.0 million); Eastern \$1.4 million)
  - Inspection & Maintenance is a Program with annual spending that is directly related to work items identified during inspection. The spending shown here is only for those items found requiring capital work. The spending does not include any operating expense associated with the Inspection and Maintenance Program. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

### **System Capacity & Performance**

Investment in the Distribution projects under the System Capacity & Performance Spending Rationale category was \$20.3 million (49% of investment plan level) through Q2 of FY12. This is \$0.9 million over the expected spend through Q2. Significant drivers to this variance are detailed below:

New Q2 Issues:

- Inman Road – Add Metal Clad and 13.2kV Bus to the existing Substation (C28770): (\$0.9 million over expected Q2 spend)
  - Major construction is ongoing, including material purchase. Charges have been reclassified to the Metal Clad project (C28770) from the Transformer Bank project (C35270). Still within forecast for FY12 of \$1.3 million.
- North Syracuse Substation (C36985): (\$0.7 million under expected Q2 spend)
  - New Greenfield Substation Project on hold as it has reverted back to Step 0 planning stage reviewing project scope
- Western Division Distribution Reliability Blanket (CNW015): (\$0.3 million under Q2 expected spend)

- Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.

Update from Q1 Report:

- East Golah 51 – Replacement of Secondary Breakers (C27062): (\$0.2 million over expected Q2 spend)
  - Construction for this project was originally scheduled to conclude in FY11, so only closeout costs were included in the FY12. However, due to a schedule delay, construction was completed during Q1 of FY12, resulting in construction charges for this project in FY12. The delay was due to revisions that were required during the approval of the final engineering documents.
- Summer Preparedness Projects
  - Approximately \$1 million of emergent load relief projects were initiated, designed, and constructed during Q1 to meet requirements for summer preparedness.

Niagara Mohawk Power Corporation d/b/a National Grid  
**CAPEX BUDGET REPORT #3 - 2nd Quarter FY11/12**

		BUDGET	RESULTS FOR THE SECOND QUARTER FY11/12				EXPECTED SPENDING		REVISED EXPECTED SPENDING			
			ACTUAL SPENDING				Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY /12 Investment Plan level	
		FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level						Fiscal YTD Spending % of Investment Plan Level
I.	<b>Non-Load</b>											
	Transmission	\$ 109,119,517	\$ 6,540,187	\$ 13,387,551	\$ 19,927,738	6%	18%	\$ 27,279,879	\$ (20,739,692)	\$ 92,123,898	\$ (16,995,619)	-16%
	Sub-Transmission	\$ 41,344,575	\$ 9,225,066	\$ 8,514,072	\$ 17,739,138	21%	43%	\$ 10,336,144	\$ (1,822,072)	\$ 43,084,860	\$ 1,740,285	4%
	Distribution	\$ 130,982,697	\$ 32,485,596	\$ 35,226,652	\$ 67,712,248	27%	52%	\$ 32,745,674	\$ 2,480,978	\$ 144,015,702	\$ 13,033,005	10%
	<b>Sub-Total Non-Load</b>	<b>\$ 281,446,789</b>	<b>\$ 48,250,849</b>	<b>\$ 57,128,275</b>	<b>\$ 105,379,124</b>	<b>20%</b>	<b>37%</b>	<b>\$ 70,361,697</b>	<b>\$ (13,233,422)</b>	<b>\$ 279,224,460</b>	<b>\$ (2,222,329)</b>	<b>-1%</b>
						-		\$ -	\$ -			
II.	<b>Load</b>											
	Transmission	\$ 22,880,483	\$ 3,345,089	\$ 2,362,736	\$ 5,707,825	10%	25%	\$ 5,720,121	\$ (3,357,385)	\$ 24,326,664	\$ 1,446,182	6%
	Sub-Transmission	\$ 2,655,425	\$ 305,714	\$ 392,696	\$ 698,410	15%	26%	\$ 663,856	\$ (271,160)	\$ 1,908,267	\$ (747,158)	-28%
	Distribution	\$ 102,017,303	\$ 21,125,757	\$ 25,757,986	\$ 46,883,743	25%	46%	\$ 25,504,326	\$ 253,660	\$ 100,963,961	\$ (1,053,341)	-1%
	<b>Sub-Total Load</b>	<b>\$ 127,553,211</b>	<b>\$ 24,776,560</b>	<b>\$ 28,513,418</b>	<b>\$ 53,289,978</b>	<b>22%</b>	<b>42%</b>	<b>\$ 31,888,303</b>	<b>\$ (3,374,885)</b>	<b>\$ 127,198,892</b>	<b>\$ (354,318)</b>	<b>0%</b>
						-		\$ -	\$ -			
III.	<b>Total Summary</b>											
	Transmission	\$ 132,000,000	\$ 9,885,276	\$ 15,750,287	\$ 25,635,563	12%	19%	\$ 33,000,000	\$ (17,249,713)	\$ 116,450,563	\$ (15,549,437)	-12%
	Sub-Transmission	\$ 44,000,000	\$ 9,530,779	\$ 8,906,768	\$ 18,437,548	20%	42%	\$ 11,000,000	\$ (2,093,232)	\$ 44,993,127	\$ 993,127	2%
	Distribution	\$ 233,000,000	\$ 53,611,353	\$ 60,984,638	\$ 114,595,991	26%	49%	\$ 58,250,000	\$ 2,734,638	\$ 244,979,663	\$ 11,979,664	5%
	<b>Total</b>	<b>\$ 409,000,000</b>	<b>\$ 73,027,409</b>	<b>\$ 85,641,693</b>	<b>\$ 158,669,101</b>	<b>21%</b>	<b>39%</b>	<b>\$ 102,250,000</b>	<b>\$ (16,608,307)</b>	<b>\$ 406,423,353</b>	<b>\$ (2,576,647)</b>	<b>-1%</b>

Niagara Mohawk Power Corporation d/b/a National Grid  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Current Year Actuals VS Board Approved**

Area Summary by Spending Rationale

Area	Spending Rationale	BUDGET FY11/12 Investment Plan Level	RESULTS FOR THE SECOND QUARTER FY11/12				EXPECTED SPENDING		REVISED EXPECTED SPENDING			
			ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Investment Plan Level to Revised Projected Spending	% Change from FY /12 Investment Plan level
			Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending							
Transmission	Asset Condition	\$ 42,707,661	\$ 1,652,326	\$ 3,944,197	\$ 5,596,523	9%	13%	\$ 10,676,915	\$ (9,024,589)	\$ 38,577,893	\$ (4,129,768)	-10%
	Damage/Failure	\$ 24,120,665	\$ 1,916,891	\$ 4,352,880	\$ 6,269,771	18%	26%	\$ 6,030,166	\$ (4,113,275)	\$ 21,782,851	\$ (2,337,814)	-10%
	Non-Infrastructure/Other	\$ 11,457,553	\$ 58,371	\$ 141,115	\$ 199,486	1%	2%	\$ 2,864,388	\$ (2,806,017)	\$ 5,234,201	\$ (6,223,352)	-54%
	Statutory/Regulatory	\$ 44,322,688	\$ 5,212,676	\$ 6,550,269	\$ 11,762,945	15%	27%	\$ 11,080,672	\$ (5,867,996)	\$ 39,461,809	\$ (4,860,879)	-11%
	System Capacity & Performance	\$ 9,391,433	\$ 1,040,934	\$ 750,765	\$ 1,791,699	8%	19%	\$ 2,347,858	\$ (1,306,924)	\$ 11,393,809	\$ 2,002,376	21%
	<b>Grand Total</b>	<b>\$ 132,000,000</b>	<b>\$ 9,881,199</b>	<b>\$ 15,739,226</b>	<b>\$ 25,620,425</b>	<b>12%</b>	<b>19%</b>	<b>\$ 33,000,000</b>	<b>\$ (23,118,801)</b>	<b>\$ 116,450,563</b>	<b>\$ (15,549,437)</b>	<b>-12%</b>
Sub T	Asset Condition	\$ 24,221,050	\$ 3,092,996	\$ 3,577,348	\$ 6,670,344	15%	28%	\$ 6,055,263	\$ (2,477,915)	\$ 18,947,267	\$ (5,273,783)	-22%
	Damage/Failure	\$ 3,235,000	\$ 903,731	\$ 1,104,839	\$ 2,008,570	34%	62%	\$ 808,750	\$ 296,089	\$ 3,464,487	\$ 229,487	7%
	Non-Infrastructure	\$ -	\$ -	\$ 124,574	\$ 124,574	-	-	\$ -	\$ 124,574	\$ 500,000	\$ 500,000	-
	Statutory/Regulatory	\$ 12,889,425	\$ 4,047,818	\$ 3,353,344	\$ 7,401,162	26%	57%	\$ 3,222,356	\$ 130,988	\$ 18,294,105	\$ 5,404,680	42%
	System Capacity & Performance	\$ 3,654,525	\$ 1,486,235	\$ 746,663	\$ 2,232,898	20%	61%	\$ 913,631	\$ (166,968)	\$ 3,787,268	\$ 132,743	4%
	<b>Grand Total</b>	<b>\$ 44,000,000</b>	<b>\$ 9,530,779</b>	<b>\$ 8,906,768</b>	<b>\$ 18,437,547</b>	<b>20%</b>	<b>42%</b>	<b>\$ 11,000,000</b>	<b>\$ (2,093,232)</b>	<b>\$ 44,993,127</b>	<b>\$ 993,127</b>	<b>2%</b>
Distribution	Asset Condition	\$ 31,692,272	\$ 7,401,867	\$ 8,354,530	\$ 15,756,397	26%	50%	\$ 7,923,068	\$ 431,462	\$ 38,371,611	\$ 6,679,339	21%
	Damage/Failure	\$ 22,303,500	\$ 4,427,167	\$ 6,391,067	\$ 10,818,234	29%	49%	\$ 5,575,875	\$ 815,192	\$ 21,897,716	\$ (405,784)	-2%
	Non-Infrastructure	\$ 4,462,000	\$ 418,422	\$ 431,889	\$ 850,311	10%	19%	\$ 1,115,500	\$ (683,611)	\$ 5,939,540	\$ 1,477,540	33%
	Statutory/Regulatory	\$ 133,170,684	\$ 30,474,585	\$ 36,416,555	\$ 66,891,141	27%	50%	\$ 33,292,671	\$ 3,123,884	\$ 135,613,976	\$ 2,443,292	2%
	System Capacity & Performance	\$ 41,371,544	\$ 10,889,311	\$ 9,390,597	\$ 20,279,908	23%	49%	\$ 10,342,886	\$ (952,289)	\$ 43,156,821	\$ 1,785,277	4%
	<b>Grand Total</b>	<b>\$ 233,000,000</b>	<b>\$ 53,611,353</b>	<b>\$ 60,984,638</b>	<b>\$ 114,595,991</b>	<b>26%</b>	<b>49%</b>	<b>\$ 58,250,000</b>	<b>\$ 2,734,638</b>	<b>\$ 244,979,663</b>	<b>\$ 11,979,664</b>	<b>5%</b>
Company	Asset Condition	\$ 98,620,983	\$ 12,147,189	\$ 15,876,075	\$ 28,023,264	16%	28%	\$ 24,655,246	\$ (8,779,171)	\$ 95,896,770	\$ (2,724,213)	-3%
	Damage/Failure	\$ 49,659,165	\$ 7,247,789	\$ 11,848,786	\$ 19,096,575	24%	38%	\$ 12,414,791	\$ (566,005)	\$ 47,145,053	\$ (2,514,112)	-5%
	Non-Infrastructure	\$ 15,919,553	\$ 476,793	\$ 697,578	\$ 1,174,372	4%	7%	\$ 3,979,888	\$ (3,282,310)	\$ 11,673,741	\$ (4,245,812)	-27%
	Statutory/Regulatory	\$ 190,382,797	\$ 39,735,080	\$ 46,320,168	\$ 86,055,248	24%	45%	\$ 47,595,699	\$ (1,275,531)	\$ 193,369,890	\$ 2,987,093	2%
	System Capacity & Performance	\$ 54,417,502	\$ 13,416,480	\$ 10,888,026	\$ 24,304,505	20%	45%	\$ 13,604,376	\$ (2,716,350)	\$ 58,337,898	\$ 3,920,395	7%
	<b>Grand Total</b>	<b>\$ 409,000,000</b>	<b>\$ 73,023,331</b>	<b>\$ 85,630,632</b>	<b>\$ 158,653,963</b>	<b>21%</b>	<b>39%</b>	<b>\$ 102,250,000</b>	<b>\$ (16,619,368)</b>	<b>\$ 406,423,353</b>	<b>\$ (2,576,647)</b>	<b>-1%</b>



**Transmission - Current Year Actuals Vs Expected**

Transmission Committed Programs			RESULTS FOR SECOND QUARTER FY11/12										REVISED EXPECTED SPENDING			
Spending Rationale	Load / Non-load	Program	BUDGET		ACTUAL SPEND				EXPECTED SPENDING				Revised Projected FY11/12 Spending	Variance of FY11/12 Investment Plan Level to Revised Projected Spending	% Change from FY11/12 Investment Plan Level	
			FY12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY 11/12 YTD ACTUAL SPENDING	2nd Quarter Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected Current Quarter Spending	Variance of Expected Current Quarter to Actual Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending				
Asset Condition	non-load	ATB Strategy Total	-	-	-	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
		Battery Strategy Total	626,000	11,301	10,177	\$ 21,477	2%	3%	\$ 156,500	\$ (146,323)	\$ 256,660	\$ (235,183)	598,656	\$ (27,344)	-4%	
		3A/3B Tower Strategy Total	35,000	9,528	15,243	\$ 24,770	44%	71%	\$ 8,750	\$ 6,493	\$ 14,350	\$ 10,420	21,000	\$ (14,000)	-40%	
		Flying Ground Strategy Total	-	55	24,905	\$ 24,960	-	-	\$ -	\$ 24,905	\$ -	\$ 24,960	91,422	\$ 91,422	-	
		Leeds SVC Strategy Total	594,000	143,042	27,383	\$ 170,425	5%	29%	\$ 148,500	\$ (121,117)	\$ 243,540	\$ (73,115)	914,425	\$ 320,425	54%	
		Other Asset Condition Total	9,551,520	415,190	657,103	\$ 1,072,293	7%	11%	\$ 2,387,880	\$ (1,730,777)	\$ 3,916,123	\$ (2,843,830)	4,585,345	\$ (4,966,175)	-52%	
		Other System Capacity & Performance Total	-	-	-	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-	
		Overhead Line Refurbishment Program Total	16,802,000	(5,314)	647,129	\$ 641,815	4%	4%	\$ 4,200,500	\$ (3,553,371)	\$ 6,888,820	\$ (6,247,005)	12,200,665	\$ (4,601,335)	-27%	
		Polymer Insulator Replacement Total	-	52	282	\$ 334	-	-	\$ -	\$ 282	\$ -	\$ 334	334	\$ 334	-	
		Asset Condition Reserve Total	(8,174,471)	-	-	\$ -	0%	0%	\$ (2,043,618)	\$ 2,043,618	\$ (3,351,533)	\$ 3,351,533	-	\$ 8,174,471	-100%	
		Relay Replacement Strategy Total	706,612	150	6,071	\$ 6,221	1%	1%	\$ 176,653	\$ (170,582)	\$ 289,711	\$ (283,489)	240,436	\$ (466,176)	-66%	
		RHE Breaker Replacement Total	-	834	888	\$ 1,722	-	-	\$ -	\$ 888	\$ -	\$ 1,722	1,521	\$ 1,521	-	
		Shield Wire Strategy Total	7,513,000	(985,017)	560,288	\$ (424,729)	7%	-6%	\$ 1,878,250	\$ (1,317,962)	\$ 3,080,330	\$ (3,505,059)	8,308,106	\$ 795,106	11%	
		Steel Tower Strategy Total	4,225,000	1,350,567	1,608,153	\$ 2,958,720	38%	70%	\$ 1,056,250	\$ 551,903	\$ 1,732,250	\$ 1,226,470	7,200,330	\$ 2,975,330	70%	
		Substation Rebuilds Total	7,826,000	365,351	103,765	\$ 469,116	1%	6%	\$ 1,956,500	\$ (1,852,735)	\$ 3,208,660	\$ (2,739,544)	2,754,618	\$ (5,071,382)	-65%	
		Tx Replacement Strategy Total	200,000	-	-	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ 82,000	\$ (82,000)	188,000	\$ (12,000)	-6%	
		U Series Relay Strategy Total	1,663,000	31,278	110,722	\$ 142,001	7%	9%	\$ 415,750	\$ (305,028)	\$ 681,830	\$ (539,829)	822,050	\$ (840,950)	-51%	
		Circuit Breaker Strategy Total	900,000	85,895	154,396	\$ 240,291	17%	27%	\$ 225,000	\$ (70,604)	\$ 369,000	\$ (128,709)	400,400	\$ (499,600)	-56%	
		<b>non-load Total</b>	<b>42,467,661</b>	<b>1,422,912</b>	<b>3,926,506</b>	<b>\$ 5,349,418</b>	<b>9%</b>	<b>13%</b>	<b>\$ 10,616,915</b>	<b>\$ (6,690,410)</b>	<b>\$ 17,411,741</b>	<b>\$ (12,062,323)</b>	<b>38,327,308</b>	<b>\$ (4,140,353)</b>	<b>-10%</b>	
	load	OHL Refurbishment total	-	28	29	\$ 57	-	-	\$ -	\$ 29	\$ -	\$ 57	849	\$ 849	-	
		<b>load Total</b>	<b>240,000</b>	<b>229,414</b>	<b>17,691</b>	<b>\$ 247,105</b>	<b>7%</b>	<b>103%</b>	<b>\$ 60,000</b>	<b>\$ (42,309)</b>	<b>\$ 98,400</b>	<b>\$ 148,705</b>	<b>250,585</b>	<b>\$ 10,585</b>	<b>4%</b>	
		<b>Asset Condition Total</b>	<b>42,707,661</b>	<b>1,652,326</b>	<b>3,944,197</b>	<b>\$ 5,596,523</b>	<b>9%</b>	<b>13%</b>	<b>\$ 10,676,915</b>	<b>\$ (6,732,718)</b>	<b>\$ 17,510,141</b>	<b>\$ (11,913,618)</b>	<b>38,577,893</b>	<b>\$ (4,129,768)</b>	<b>-10%</b>	
Damage/Failure	non-load	Damage/Failure Total	16,422,665	171,443	2,022,252	\$ 2,193,695	12%	13%	\$ 4,105,666	\$ (2,083,414)	\$ 6,733,293	\$ (4,539,598)	11,210,747	\$ (5,211,918)	-32%	
		NY Inspections Total	1,924,000	150,981	816,540	\$ 967,520	42%	50%	\$ 481,000	\$ 335,540	\$ 788,840	\$ 178,680	2,452,520	\$ 528,520	27%	
		Wood Pole Management Total	5,774,000	1,594,468	1,514,088	\$ 3,108,556	26%	54%	\$ 1,443,500	\$ 70,588	\$ 2,367,340	\$ 741,216	8,119,584	\$ 2,345,584	41%	
		<b>non-load Total</b>	<b>24,120,665</b>	<b>1,916,891</b>	<b>4,352,880</b>	<b>\$ 6,269,771</b>	<b>18%</b>	<b>26%</b>	<b>\$ 6,030,166</b>	<b>\$ (1,677,286)</b>	<b>\$ 9,889,473</b>	<b>\$ (3,619,702)</b>	<b>21,782,851</b>	<b>\$ (2,337,814)</b>	<b>-10%</b>	
		<b>Damage/Failure Total</b>	<b>24,120,665</b>	<b>1,916,891</b>	<b>4,352,880</b>	<b>\$ 6,269,771</b>	<b>18%</b>	<b>26%</b>	<b>\$ 6,030,166</b>	<b>\$ (1,677,286)</b>	<b>\$ 9,889,473</b>	<b>\$ (3,619,702)</b>	<b>21,782,851</b>	<b>\$ (2,337,814)</b>	<b>-10%</b>	
Other	non-load	Other Total	11,457,553	58,371	148,629	\$ 207,000	1%	2%	\$ 2,864,388	\$ (2,715,759)	\$ 4,697,597	\$ (4,490,596)	5,132,915	\$ (6,324,638)	-55%	
		<b>non-load Total</b>	<b>11,457,553</b>	<b>58,371</b>	<b>148,629</b>	<b>\$ 207,000</b>	<b>1%</b>	<b>2%</b>	<b>\$ 2,864,388</b>	<b>\$ (2,715,759)</b>	<b>\$ 4,697,597</b>	<b>\$ (4,490,596)</b>	<b>5,132,915</b>	<b>\$ (6,324,638)</b>	<b>-55%</b>	
	load	Other Total	-	-	(7,514)	\$ (7,514)	-	-	\$ -	\$ (7,514)	\$ -	\$ (7,514)	90,000	\$ 90,000	-	
		<b>load Total</b>	<b>-</b>	<b>-</b>	<b>(7,514)</b>	<b>\$ (7,514)</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ (7,514)</b>	<b>\$ -</b>	<b>\$ (7,514)</b>	<b>90,000</b>	<b>\$ 90,000</b>	<b>-</b>	
		<b>Other Total</b>	<b>11,457,553</b>	<b>58,371</b>	<b>141,115</b>	<b>\$ 199,486</b>	<b>1%</b>	<b>2%</b>	<b>\$ 2,864,388</b>	<b>\$ (2,723,273)</b>	<b>\$ 4,697,597</b>	<b>\$ (4,498,110)</b>	<b>5,222,915</b>	<b>\$ (6,234,638)</b>	<b>-54%</b>	
Statutory/Regulatory	load	Generation Total	-	42,648	168,143	\$ 210,791	-	-	\$ -	\$ 168,143	\$ -	\$ 210,791	107,047	\$ 107,047	-	
		Load Total	560,000	43,025	(3,542)	\$ 39,484	-1%	7%	\$ 140,000	\$ (143,542)	\$ 229,600	\$ (190,116)	39,484	\$ (520,516)	-93%	
		Luther Forest Total	4,221,566	931,269	224,440	\$ 1,155,709	5%	27%	\$ 1,055,392	\$ (830,951)	\$ 1,730,842	\$ (575,133)	1,516,724	\$ (2,704,842)	-64%	
		NE Region Reinforcements Total	19,497,106	1,229,894	1,285,947	\$ 2,515,841	7%	13%	\$ 4,874,277	\$ (3,588,329)	\$ 7,993,813	\$ (5,477,973)	18,224,069	\$ (1,273,037)	-7%	
		Other Statutory/Regulatory Total	280,000	1,176	445	\$ 1,621	0%	1%	\$ 70,000	\$ (69,555)	\$ 114,800	\$ (113,179)	3,500	\$ (276,500)	-99%	
		Statutory Regulatory Reserve Total	(9,066,263)	-	-	\$ -	0%	0%	\$ (2,266,566)	\$ 2,266,566	\$ (3,717,168)	\$ 3,717,168	-	\$ 9,066,263	-100%	
		Other System Capacity & Performance Total	-	-	-	\$ 1	-	-	\$ -	\$ -	\$ -	\$ 1	-	\$ -	-	
		Reliability Criteria Compliance Total	55,000	-	954	\$ 954	2%	2%	\$ 13,750	\$ (12,796)	\$ 22,550	\$ (21,596)	49,500	\$ (5,500)	-10%	
		<b>load Total</b>	<b>15,547,409</b>	<b>2,248,012</b>	<b>1,676,388</b>	<b>\$ 3,924,400</b>	<b>11%</b>	<b>25%</b>	<b>\$ 3,886,852</b>	<b>\$ (2,210,464)</b>	<b>\$ 6,374,438</b>	<b>\$ (2,450,037)</b>	<b>19,940,324</b>	<b>\$ 4,392,915</b>	<b>28%</b>	
	non-load		900,000	1,968	7,985	\$ 9,953	1%	1%	\$ 225,000	\$ (217,015)	\$ 369,000	\$ (359,047)	122,013	\$ (777,987)	-86%	
		Clearance Strategy Total	9,173,879	853,024	1,400,126	\$ 2,253,150	15%	25%	\$ 2,293,470	\$ (893,344)	\$ 3,761,290	\$ (1,508,140)	6,114,397	\$ (3,059,482)	-33%	

**Transmission - Current Year Actuals Vs Expected**

Transmission Committed Programs			RESULTS FOR SECOND QUARTER FY11/12										REVISED EXPECTED SPENDING		
Spending Rationale	Load / Non-load	Program	BUDGET	ACTUAL SPEND					EXPECTED SPENDING				REVISED EXPECTED SPENDING		
			FY12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY 11/12 YTD ACTUAL SPENDING	2nd Quarter Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected Current Quarter Spending	Variance of Expected Current Quarter to Actual Quarter Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY11/12 Spending	Variance of FY11/12 Investment Plan Level to Revised Projected Spending	% Change from FY11/12 Investment Plan Level
		Digital Fault Recorder Strategy Total	843,000	180,876	237,704	\$ 418,580	28%	50%	\$ 210,750	\$ 26,954	\$ 345,630	\$ 72,950	807,514	\$ (35,486)	-4%
		Other Statutory/Regulatory Total	40,000	158,193	20,445	\$ 178,638	51%	447%	\$ 10,000	\$ 10,445	\$ 16,400	\$ 162,238	201,413	\$ 161,413	404%
		RTU Strategy Total	2,300,000	251,401	598,333	\$ 849,734	26%	37%	\$ 575,000	\$ 23,333	\$ 943,000	\$ (93,266)	2,344,158	\$ 44,158	2%
		BPS Upgrade Total	15,518,400	1,519,201	2,609,289	\$ 4,128,490	17%	27%	\$ 3,879,600	\$ (1,270,311)	\$ 6,362,544	\$ (2,234,054)	9,931,990	\$ (5,586,410)	-36%
		<b>non-load Total</b>	<b>28,775,279</b>	<b>2,964,664</b>	<b>4,873,881</b>	<b>\$ 7,838,545</b>	<b>17%</b>	<b>27%</b>	<b>\$ 7,193,820</b>	<b>\$ (2,319,939)</b>	<b>11,797,864</b>	<b>\$ (3,959,319)</b>	<b>19,521,485</b>	<b>\$ (9,253,794)</b>	<b>-32%</b>
		<b>Statutory/Regulatory Total</b>	<b>44,322,688</b>	<b>5,212,676</b>	<b>6,550,269</b>	<b>\$ 11,762,945</b>	<b>15%</b>	<b>27%</b>	<b>\$ 11,080,672</b>	<b>\$ (4,530,403)</b>	<b>18,172,302</b>	<b>\$ (6,409,357)</b>	<b>39,461,809</b>	<b>\$ (4,860,879)</b>	<b>-11%</b>
System Capacity & Performance	load	Load Total	362,074	90,990	8,508	\$ 99,498	2%	27%	\$ 90,519	\$ (82,010)	\$ 148,450	\$ (48,952)	331,878	\$ (30,196)	-8%
		Frontier Region Total	-	2,809	219	\$ 3,027	-	-	\$ -	\$ 219	\$ -	\$ 3,027	3,027	\$ 3,027	-
		Reliability Criteria Compliance Total	2,861,000	90,912	213,049	\$ 303,961	7%	11%	\$ 715,250	\$ (502,201)	\$ 1,173,010	\$ (869,049)	744,749	\$ (2,116,251)	-74%
		Other System Capacity & Performance Total	3,870,000	682,952	454,395	\$ 1,137,347	12%	29%	\$ 967,500	\$ (513,105)	\$ 1,586,700	\$ (449,353)	2,966,101	\$ (903,899)	-23%
		<b>load Total</b>	<b>7,093,074</b>	<b>867,663</b>	<b>676,171</b>	<b>\$ 1,543,833</b>	<b>10%</b>	<b>22%</b>	<b>\$ 1,773,269</b>	<b>\$ (1,097,098)</b>	<b>2,908,160</b>	<b>\$ (1,364,327)</b>	<b>4,045,756</b>	<b>\$ (3,047,318)</b>	<b>-43%</b>
System Capacity & Performance	non-load	OHL Refurbishment total	2,250,000	14,173	10,300	\$ 24,474	0%	1%	\$ 562,500	\$ (552,200)	\$ 922,500	\$ (898,026)	5,032,174	\$ 2,782,174	124%
		System Capacity & Performance Reserve Total	(2,380,641)	-	-	\$ -	0%	0%	\$ (595,160)	\$ 595,160	\$ (976,063)	\$ 976,063	-	\$ 2,380,641	-100%
		Other System Capacity & Performance Total	2,429,000	159,098	64,294	\$ 223,392	3%	9%	\$ 607,250	\$ (542,956)	\$ 995,890	\$ (772,498)	2,315,880	\$ (113,120)	-5%
		<b>non-load Total</b>	<b>2,298,359</b>	<b>173,271</b>	<b>74,595</b>	<b>\$ 247,866</b>	<b>3%</b>	<b>11%</b>	<b>\$ 574,590</b>	<b>\$ (499,995)</b>	<b>942,327</b>	<b>\$ (694,461)</b>	<b>7,348,053</b>	<b>\$ 5,049,694</b>	<b>220%</b>
		<b>System Capacity &amp; Performance Total</b>	<b>9,391,433</b>	<b>1,040,934</b>	<b>750,765</b>	<b>\$ 1,791,699</b>	<b>8%</b>	<b>19%</b>	<b>\$ 2,347,858</b>	<b>\$ (1,597,093)</b>	<b>3,850,488</b>	<b>\$ (2,058,788)</b>	<b>11,393,809</b>	<b>\$ 2,002,376</b>	<b>21%</b>
Non Infrastructure	non-load	Other non-infrastructure Total	-	4,077	11,061	\$ 15,138	-	-	\$ -	\$ 11,061	\$ -	\$ 15,138	11,286	\$ 11,286	-
		<b>non-load Total</b>	<b>-</b>	<b>4,077</b>	<b>11,061</b>	<b>\$ 15,138</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ 11,061</b>	<b>\$ -</b>	<b>\$ -</b>	<b>11,286</b>	<b>\$ 11,286</b>	<b>-</b>
		<b>Non Infrastructure Total</b>	<b>-</b>	<b>4,077</b>	<b>11,061</b>	<b>\$ 15,138</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ 11,061</b>	<b>\$ -</b>	<b>\$ -</b>	<b>11,286</b>	<b>\$ 11,286</b>	<b>-</b>
		<b>Grand Total</b>	<b>132,000,000</b>	<b>9,885,276</b>	<b>15,750,287</b>	<b>\$ 25,635,563</b>	<b>12%</b>	<b>19%</b>	<b>\$ 33,000,000</b>	<b>\$ (17,249,713)</b>	<b>54,120,000</b>	<b>\$ (28,484,437)</b>	<b>116,450,563</b>	<b>\$ (15,549,437)</b>	<b>-12%</b>

Transmission - Current Year Actuals Vs Expected

Transmission Committed Programs and by project

Spending R/L	Load / Non-load	Program	Project Description	Project	RESULTS FOR SECOND QUARTER FY11/12							EXPECTED SPENDING - 2nd QUARTER				EXPECTED SPENDING - YTD				PROGRAM APPROVAL & SPENDING SINCE INCEPTION - CAPEX ONLY		
					FY11/12 Investment Plan Level	Actual Spend Quarter 1 Apr-Jun 2011	Actual Spend Quarter 2 Jul-Sept 2011	FY 11/12 YTD ACTUAL SPENDING	Current Quarter Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Quarter Spending	Variance of Expected Current Quarter to Actual Quarter Spending	Initial Expected YTD Spending	Variance of Actual Expected to Initial YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY11/12 Investment Plan Level to Revised Projected Spending	% Change from FY11/12 Investment Plan Level	Total Capital Project Spending To Date as of September 2011	Current Project Program Approval	Project Complete Percentage		
Asset Condition	non-load	ATB Strategy	Leeds ATB Replacement Program	C03647	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,104,683	14,290,000	100%	
		<b>ATB Strategy Total</b>			-	-	-	-	-	-	-	-	-	-	-	-	-	-	<b>5,104,683</b>		<b>100%</b>	
		Battery Strategy	Battery Strategy FY09 C036 TxT	C24239	-	-	-	-	-	-	-	-	-	-	-	-	-	-	453,960	588,000	100%	
			Battery System Replacement Program	C32957	-	-	-	-	-	-	-	-	-	-	-	-	-	-	122,123	1,250,000	100%	
			Battery/Rep/StrategyC036TxT	C33847	626,000	11,301	10,177	21,477	2%	3%	156,500	(146,323)	256,660	(235,183)	588,656	(27,344)	-4%	359,210	913,000	100%		
		<b>Battery Strategy Total</b>			626,000	11,301	10,177	21,477	2%	3%	156,500	(146,323)	256,660	(235,183)	588,656	(27,344)	-4%	935,293				
		3A/SB Tower Strategy	NS-Leeds 93-94 T5490-T5490 SXR	C07918	35,000	4,764	7,621	12,385	22%	35%	8,750	(1,129)	14,350	(1,965)	10,500	(24,500)	-70%	13,610	-	0%		
			Leeds-PV 91-92 T5320-T5330 SXR	C08017	-	4,764	7,621	12,385	-	-	7,621	-	12,385	-	10,500	-	-	13,633	-	0%		
		<b>3A/SB Tower Strategy Total</b>			35,000	9,528	15,243	24,770	44%	71%	8,750	6,493	14,350	10,420	21,000	(14,000)	-40%	27,244				
		Flying Ground Strategy	Buffalo/AlbanyFlyingGroundsSwitcRpl	C33613	-	55	24,905	24,960	-	-	-	24,905	-	24,960	91,422	91,422	-	74,275	100,000	5%		
		<b>Flying Ground Strategy Total</b>			-	55	24,905	24,960	-	-	-	24,905	-	24,960	91,422	91,422	-	74,275				
		Leeds SVC Strategy	Leeds SVC-Refurbishment/Replacement	C03748	594,000	143,042	27,383	170,425	5%	29%	148,500	(121,117)	243,540	(73,115)	914,425	320,425	54%	7,769,397	8,461,000	100%		
		<b>Leeds SVC Strategy Total</b>			594,000	143,042	27,383	170,425	5%	29%	148,500	(121,117)	243,540	(73,115)	914,425	320,425	54%	7,769,397				
		Other Asset Condition	Trinity UG PumpHouse Redesign	C11318	300,000	-	-	-	0%	0%	75,000	(75,000)	123,000	(123,000)	-	(300,000)	-100%	13,338	-	0%		
			Rochester HPFF Cable Plant	C15988	-	-	-	-	-	-	-	-	-	-	-	-	-	29,908	500,000	0%		
			Albany Steam - R/R Sta Svc & Lights	C19030	-	-	-	-	-	-	-	-	-	-	0	-	-	175,211	263,000	100%		
			New Gardenville-Rep/ 230kV Discs	C20546	80,000	12,795	342	13,138	0%	16%	20,000	(19,658)	32,800	(19,662)	13,138	(66,862)	-84%	440,679	430,000	95%		
			Porter Replace 11 GE 230kV R/F Discs	C20912	450,000	5,071	11,066	16,137	2%	4%	112,500	(101,434)	184,500	(169,363)	430,137	(19,863)	-4%	30,390	85,000	5%		
			Packard - Replace TB3 & TB4	C27006	-	53,169	(14,268)	38,901	-	-	-	(14,268)	-	38,901	38,901	-	-	8,209,444	9,100,000	95%		
			New Gardenville-Rep/ TB3 & TB4	C27042	-	65,414	32,324	97,738	-	-	-	32,324	-	97,738	97,738	-	-	10,568,875	13,400,000	95%		
			Ash to Teal Catholic Protection Upgrade	C27082	70,000	-	-	-	0%	0%	17,500	(17,500)	28,700	(28,700)	0	(70,000)	-100%	-	-	0%		
			Whitehall Sub-Rep/ 115kV Arrestors	C27441	-	(4)	(4)	-	-	-	(4)	-	(4)	-	0	-	-	-	75,000	100%		
			Gardenville - Control Cable Re	C27829	395,950	130,329	12,896	143,225	3%	36%	98,968	(86,002)	162,340	(19,115)	146,949	(249,001)	-63%	542,142	732,450	100%		
			Dunkirk-230kV Control Cable Tb	C27845	-	1,746	-	1,746	-	-	-	-	-	1,746	3,746	3,746	-	572,608	1,114,000	95%		
			Huntley-Gardenville 79-80 Str	C27985	-	683	442	1,126	-	-	-	442	-	1,126	1,126	1,126	-	1,035,495	1,050,000	100%		
			Hudson - Replace TB4	C28006	-	-	-	-	-	-	-	-	-	-	-	-	-	1,667,131	1,861,000	100%		
			Lafayette - Replace Line 4 rel	C28044	-	7,023	0	7,023	-	-	-	0	-	7,023	7,023	7,023	-	1,460,708	1,548,000	0%		
			Huntley Sub-Rem TB130 & 140 ca	C28089	-	110	110	121	-	-	-	110	-	121	121	-	-	4,324	75,000	0%		
			Packard Sub - Replace PTs w/CV	C28204	-	-	-	-	-	-	-	-	-	-	-	-	-	3,479	75,000	0%		
			TxT Study Budgetary Reserve -	C28245	-	(4,032)	961	(3,070)	-	-	-	961	-	(3,070)	(3,070)	-	-	88,454	-	0%		
			Alps #188 Obsolete Circuit Switcher	C28304	97,500	-	-	-	0%	0%	24,375	(24,375)	39,875	(39,875)	-	(67,500)	-100%	-	-	0%		
			Andrews Sub - Remove/Retire St	C29213	-	2,034	602	2,636	-	-	-	602	-	2,636	2,636	2,636	-	40,546	287,000	85%		
			Dawego - Replace Special	C29216	-	30	32	63	-	-	-	32	-	63	63	63	-	15,377	100,000	0%		
			No Ogdensburg-Rep/LN131 S/Sx	C29744	-	1,724	-	1,724	-	-	-	-	-	1,724	1,724	1,724	-	63,373	90,000	100%		
			Colton-Replace CBs and Disconn	C29844	-	293	312	605	-	-	-	312	-	605	605	605	-	21,346	100,000	100%		
			Gardenville-Dunkirk 141-142 Det Str	C29905	-	(80,019)	-	(80,019)	-	-	-	-	-	(80,019)	(80,019)	-	-	1,073,415	1,145,537	100%		
			Harper Sta-Rep/ 2023 & 2033 M	C29950	120,000	-	-	-	0%	0%	30,000	(30,000)	49,200	(49,200)	-	(120,000)	-100%	(0)	-	0%		
			Youngman Term Sta - repl av 3	C29951	38,000	7,001	875	7,875	2%	21%	9,500	(8,626)	15,590	(7,705)	74,133	36,133	95%	60,418	181,000	30%		
			Gardenville-Rebuild Line Relec	C30084	675,000	4,075	68,309	72,384	1%	11%	168,750	(100,441)	276,750	(204,366)	52,500	(622,500)	-92%	140,351	4,000,000	0%		
			Elm Terminal Station - HPFF Alarms	C30528	130,000	-	-	-	0%	0%	32,500	(32,500)	53,300	(53,300)	40,000	(90,000)	-69%	1,778	90,000	0%		
			Gardenville Station - HPFF Alarms	C30530	125,000	-	-	-	0%	0%	31,250	(31,250)	51,250	(51,250)	37,500	(87,500)	-70%	3,820	90,000	0%		
			Hutley Station - HPFF Alarms	C30531	125,000	46	49	96	0%	0%	31,250	(31,201)	51,250	(51,156)	35,133	(89,867)	-72%	3,740	90,000	0%		
			Rochester Generator and HPFF Alarms	C30532	125,000	-	-	-	0%	0%	31,250	(31,250)	51,250	(51,250)	35,004	(89,996)	-72%	382	90,000	0%		
			Gibson Sta-Rep/ SW1#602.03.R161	C31004	380,000	30,453	376,009	406,462	99%	107%	95,000	281,009	155,800	250,862	623,921	243,921	84%	507,634	653,000	45%		
			Bristol Hill Sub - Rep/ SWs 46	C31005	167,150	1,052	20,322	21,373	12%	13%	41,788	(21,466)	68,532	(47,158)	151,062	(16,088)	-10%	70,816	100,000	5%		
			Edic Sta - replace TB2.3.4 metering	C31025	82,845	79,501	8,051	87,552	106%	106%	20,711	(12,660)	33,966	53,586	85,252	12,407	15%	152,050	190,000	95%		
			Taylorville - Replace Sw #23	C31044	55,840	1,388	520	1,907	1%	3%	13,910	(13,390)	22,812	(20,905)	46,019	(8,621)	-17%	7,611	100,000	0%		
			Dunkirk Disconned Replacement	C31065	-	-	-	-	-	-	-	-	-	-	-	-	-	282,226	287,000	100%		
			Deerfield Sub - Rep/ Windows	C31127	187,435	(20,525)	(58,794)	(79,319)	-31%	-42%	46,859	(105,663)	76,848	(156,167)	(79,319)	(266,754)	-142%	(4,806)	90,000	0%		
			TxT Study Budgetary Reserve -	C31545	-	37,020	37,110	74,130	-	-	-	37,110	-	74,130	70,384	70,384	-	324,335	-	0%		
			Packard Sub - Rep/ A/C	C31631	-	542	278	820	-	-	-	278	-	820	820	820	-	64,278	100,000	95%		
			LightHh 115kv Yard Rep/ & critl hse	C31662	100,000	1,406	1,380	2,178	1%	3%	25,000	(23,620)	41,000	(38,213)	94,000	(6,000)	-6%	99,452	100,000	0%		
			Greenbush - Replace TB3	C31663	1,500,000	3,657	17,627	21,284	1%	1%	375,000	(357,373)	615,000	(593,716)	540,584	(69,416)	-64%	45,459	3,420,000	5%		
			Amherst Sta - Retire Station	C31699	-	-	-	-	-	-	-	-	-	-	0	-	-	-	100,000	0%		
			BuffaloSta 64-Rol LN182 RFL To	C31950	-	5,967	21,811	27,778	-	-	-	21,811	-	27,778	122,388	122,388	-	31,883	100,000	5%		
			SubstationServiceBreakerMaintenance	C34961	100,000	-	-	-	0%	0%	25,000	(25,000)	41,000	(41,000)	100,000	-	0%	67,786	100,000	0%		
			GardenvilleNewSpaceXfmStorage	C35022	250,000	16,464	57,240	73,704	23%	29%	62,500	(5,260)	102,500	(28,796)	391,475	141,475	57%	292,240	100,000	30%		
			East Conklin Terminal Polarization	C35242	-	-	-	-	-	-	-	-	-	-	40,000	40,000	-	40,000	40,000	0%		
			Bailey Terminal Polarization	C35243	-	-	-	-	-	-	-	-	-	-	40,000	40,000	-	40,000	40,000	0%		
			InfrMeterInvestmentPrgmCo36	C35267	1,950,000																	

Transmission - Current Year Actuals Vs Expected

Transmission Committed Programs and by project

Spending R	Load / Non-load	Program	Project Description	Project	RESULTS FOR SECOND QUARTER FY11/2							EXPECTED SPENDING - 2nd QUARTER		EXPECTED SPENDING - YTD		PROGRAM APPROVAL & SPENDING SINCE INCEPTION - CAPEX ONLY					
					FY11/2 Investment Plan Level	Actual Spend Quarter 1 Apr-Jun 2011	Actual Spend Quarter 2 Jul-Sept 2011	FY 11/2 YTD ACTUAL SPENDING	Current Quarter Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Quarter Spending	Variance of Expected Current Quarter to Actual Quarter Spending	Initial Expected YTD Spending	Variance of Actual Expected to Initial YTD Spending	Revised Projected FY 11/2 Spending	Variance of FY11/2 Investment Plan Level to Revised Projected Spending	% Change from FY11/2 Investment Plan Level	Total Capital Project Spending To Date as of September 2011	Current Project Program Approval	Project Complete Percentage	
			<b>Other Asset Condition Total</b>		<b>9,551,520</b>	<b>415,190</b>	<b>657,103</b>	<b>1,072,293</b>	<b>7%</b>	<b>11%</b>	<b>2,387,880</b>	<b>(1,730,777)</b>	<b>3,916,123</b>	<b>(2,843,830)</b>	<b>4,585,345</b>	<b>(4,966,175)</b>	<b>-52%</b>	<b>28,528,197</b>			
			Other System Capacity & Performance	Lockport - Line 101 and 102 (115KV)	C03605	-	-	-	-	-	-	-	-	-	0	-	-	182,459	-	100%	
				Gardenville - Line 180 (115KV) SONE	C03606	-	-	-	-	-	-	-	-	-	0	-	-	138,461	-	100%	
			<b>Other System Capacity &amp; Performance Total</b>															<b>321,920</b>			
			<b>Overhead Line Refurbishment Program</b>																		
				Gardenville-Dunkirk 1411/142 Refurbishment	C03389	1,000,000	92,310	338	92,649	0%	9%	\$ 290,000	(\$ 249,692)	\$ 410,000	(\$ 317,351)	\$ 66,500	(\$ 933,500)	-93%	1,142,239	2,500,000	5%
				Lockport-Mortimer 111 Refurbishment (cond)	C03417	8,360,000	387,508	151,883	539,370	2%	6%	\$ 2,090,000	(\$ 1,938,137)	\$ 3,427,600	(\$ 2,888,230)	\$ 10,770,141	2,410,141	29%	2,361,167	43,720,000	5%
				Lockport-Batavia 112 Refurbishment (Cond)	C03422	-	304	337	641	-	-	-	337	-	841	700	700	-	151,949	100,000	0%
				Program-Lighting Performance Improvement	C03445	-	881	(864)	216	-	-	-	(864)	-	216	0	-	-	217	300,000	0%
				Gardenville-Homer Hill 151/152 Refurbishment	C04718	5,630,000	(804,925)	461,677	(\$ 343,248)	8%	-6%	\$ 1,407,500	(\$ 945,823)	\$ 2,308,300	(\$ 2,661,548)	\$ 709,452	(\$ 4,920,548)	-87%	32,023,012	36,770,000	88%
				Lockport-Mortimer 113-114 Refurb	C18670	-	-	52,417	52,417	-	-	-	-	52,417	-	-	-	-	10,632,910	16,980,000	100%
				Ticonderoga-Replace Lines 2 and 3 Refurb	C19530	310,000	201,357	9,717	211,074	3%	68%	\$ 77,500	(\$ 67,783)	\$ 127,100	(\$ 83,974)	\$ 211,074	(\$ 89,926)	-32%	8,197,233	8,919,900	100%
				Spier West 9 Refurb	C21694	107,000	605	259	884	0%	1%	\$ 28,750	(\$ 28,491)	\$ 43,870	(\$ 43,006)	\$ 700	(\$ 108,300)	-99%	174,953	495,000	0%
				Taylorville-Moasher 7 Lightnin	C24361	-	11,305	4,773	16,078	-	-	-	4,773	-	16,078	62,318	62,318	-	256,626	460,000	5%
				Falconer-HH 153-154 T1160-T117	C27422	-	805	746	1,551	-	-	-	746	-	1,551	1,400	-	-	1,051	1,000	0%
				Homer Hill-Bennett Rd 157 T134	C27429	50,000	16,738	233	15,972	0%	32%	\$ 12,500	(\$ 12,287)	\$ 20,500	(\$ 4,528)	\$ 11,200	(\$ 38,800)	-78%	157,174	100,000	0%
				Gardenville 190-192 T1660-T178	C27436	-	946	-	946	-	-	-	-	946	2,100	2,100	-	123,058	100,000	0%	
				Taylorville-B 5-6 T3320-T3330	C27437	100,000	7,362	829	8,191	1%	8%	\$ 25,000	(\$ 24,171)	\$ 41,000	(\$ 32,809)	\$ 108,192	8,192	8%	166,100	200,000	0%
				NAME CHANGE: Porter Rotterdam 31, T42	C03890	-	1,327	1,342	14,569	-	-	-	1,342	-	14,569	28,000	28,000	-	154,920	200,000	0%
				Lockport-Mort 111 Tap T1530-1 Refurb	C33014	95,000	64	-	64	0%	0%	\$ 23,750	(\$ 23,750)	\$ 38,950	(\$ 38,886)	\$ 35,000	(\$ 60,000)	-63%	14,014	100,000	0%
				Gard-Dun 141-142 T1260-70 ACR Senec	C34193	285,000	21	21	43	0%	0%	\$ 71,250	(\$ 71,229)	\$ 116,850	(\$ 116,808)	\$ 70	(\$ 284,330)	-100%	1,032	100,000	0%
				Valley Sta 44-Ishua 158 T1900 CCR	C36164	115,000	8,827	625	9,452	1%	8%	\$ 28,750	(\$ 28,125)	\$ 47,150	(\$ 37,698)	\$ 67,900	(\$ 47,100)	-41%	97,705	100,000	0%
				Ticonderoga 2-3 T5810-T5830 SXR2	C39487	-	5,933	15,033	20,967	-	-	-	15,033	-	20,967	70,000	70,000	-	21,200	100,000	30%
				Ticonderoga 2-3 T5810-T5830 ACR	C39521	-	-	-	-	-	-	-	-	-	3,500	3,500	-	-	-	0%	
				Ticonderoga 2-3 T5810-T5830 Complete	CNYAS11-4	100,000	-	-	0%	0%	\$ 25,000	(\$ 25,000)	\$ 41,000	(\$ 41,000)	0	0	(100,000)	-100%	-	-	0%
				Dunkirk - Falconer #162	CNYAS49	-	-	-	-	-	-	-	-	-	0	-	-	-	-	0%	
				Huntley - Lockport #37	CNYAS53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	
				Boonville - Rome #3	CNYAS54	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Boonville - Rome #4	CNYAS55	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	
				Index Oswego - Lighthouse Hill #2	CNYAS56	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Gardenville - Buffalo Sw #1461145	CNYAS60	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Dunkirk - Falconer #161 & 162	CNYAS62	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Huntley-Gardenville 38 (8.39) (refurb)	CNYAS63	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Mortimer - Pannell Road #24 825	CNYAS65	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Genes Lock - Solway #2	CNYAS68	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Genes Lock - Tilden #16	CNYAS69	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Lighthouse Hill - Clay #7	CNYAS70	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	0	0	(60,000)	-100%	-	-	0%
				Greenbush - Hudson #15	CNYAS72	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Hudson - Pleasant Valley #12	CNYAS73	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Gardenville - Dunkirk #74	CNYAS75	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	-	0	(60,000)	-100%	-	-	0%
				Ticonderoga Lines 2 (8.3) (Complete Line)	CNYAS82	50,000	-	-	0%	0%	\$ 12,500	(\$ 12,500)	\$ 20,500	(\$ 20,500)	0	0	(60,000)	-100%	-	-	0%
			<b>Overhead Line Refurbishment Program Total</b>		<b>16,802,000</b>	<b>(5,314)</b>	<b>847,129</b>	<b>641,615</b>	<b>4%</b>	<b>4%</b>	<b>4,200,500</b>	<b>(3,553,371)</b>	<b>8,888,820</b>	<b>(6,247,005)</b>	<b>12,200,665</b>	<b>(4,601,335)</b>	<b>-27%</b>	<b>56,812,124</b>			
			<b>Polymer Insulator Replacement</b>																		
				NY Polymer Insulator Replaceme	C29000	-	52	282	334	-	-	-	282	-	334	334	-	154,180	100,000	0%	
			<b>Polymer Insulator Replacement Total</b>			<b>52</b>	<b>282</b>	<b>334</b>				<b>282</b>		<b>334</b>	<b>334</b>		<b>154,180</b>				
			<b>Asset Condition Reserve</b>																		
				RESERVE LINE	CNYX32	(8,174,471)	-	-	0%	0%	(\$ 2,043,618)	2,043,618	(\$ 3,351,533)	3,351,533	-	8,174,471	-100%	-	-	-	
			<b>Asset Condition Reserve Total</b>			<b>(8,174,471)</b>			<b>0%</b>	<b>0%</b>	<b>(2,043,618)</b>	<b>2,043,618</b>	<b>(3,351,533)</b>	<b>3,351,533</b>		<b>8,174,471</b>	<b>-100%</b>				
			<b>Relay Replacement Strategy</b>																		
				Rotterdam - Repl LN 14&15 Rela	C29949	-	124	132	296	-	-	-	132	-	296	470	-	8,986	25,000	0%	
				MikeCooperTASRelayReplacementCo	C34690	706,612	27	5,939	5,966	1%	1%	\$ 176,653	(\$ 170,714)	\$ 289,711	(\$ 283,749)	\$ 239,996	(\$ 486,646)	-66%	58,152	100,000	0%
				NY Protection & Control Replacement	CNYAS10	-	-	-	-	-	-	-	-	-	0	-	-	-	-	0%	
				North Troy - protection replacement	CNYAS26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	
				Edi-G - Protection replacement	CNYAS31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	
			<b>Relay Replacement Strategy Total</b>		<b>706,612</b>	<b>150</b>	<b>6,071</b>	<b>6,221</b>	<b>1%</b>	<b>1%</b>	<b>176,653</b>	<b>(170,582)</b>	<b>289,711</b>	<b>(283,489)</b>	<b>240,436</b>	<b>(466,176)</b>	<b>-66%</b>	<b>67,138</b>			
			<b>RHE Breaker Replacement</b>																		
				Oreida - R/R 115KV FP RHE CB's	C18410	-	97	103	200	-	-	-	103	-	200	0	-	7,046	10,000	0%	
				Rotterdam R/R 230KV FPE RHE CB's	C17849	-	737	1,521	785	-	-	-	785	-	1,521	1,521	-	53,485	75,000	0%	
			<b>RHE Breaker Replacement Total</b>			<b>834</b>	<b>888</b>	<b>1,722</b>				<b>888</b>		<b>1,722</b>	<b>1,521</b>		<b>60,531</b>				
			<b>Shield Wire Strategy</b>																		
				ShieldWire HuntleyGardenville	C28676	3,500,000	7,525</														

Transmission - Current Year Actuals Vs Expected

Transmission Committed Programs and by project

Spending R/L	Load / Non-load	Program	Project Description	Project	RESULTS FOR SECOND QUARTER FY11/12							EXPECTED SPENDING - 2nd QUARTER				EXPECTED SPENDING - YTD				PROGRAM APPROVAL & SPENDING SINCE INCEPTION - CAPEX ONLY		
					FY11/12 Investment Plan Level	ACTUAL SPENDING					Expected 2nd Quarter Spending	Variance of Expected Current Quarter to Actual Quarter Spending	Initial Expected YTD Spending	Variance of Actual Expected to Initial YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY11/12 Investment Plan Level to Revised Projected Spending	% Change from FY11/12 Investment Plan Level	Total Capital Project Spending To Date as of September 2011	Current Project Program Approval	Project Complete Percentage		
						Actual Spend Quarter 1 Apr-Jun 2011	Actual Spend Quarter 2 Jul-Sept 2011	FY 11/12 YTD ACTUAL SPENDING	Current Quarter Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level												
			North Leroy - Rebuild Station	C29180	-	26,849	21,407	\$ 48,256	-	0%	\$ -	\$ 21,407	\$ -	\$ 48,256	\$ 404,824	\$ 404,824	-	368,051	472,500	5%		
			Oneida Substation Rebuild	C34443	-	5,253	2,303	\$ 7,556	-	0%	\$ -	\$ 2,303	\$ -	\$ 7,556	\$ 94,000	\$ 94,000	-	161,888	100,000	0%		
			Rotterdam 115kV SubRebuild(AIS)	C34850	100,000	234	482	0%	0%	25%	\$ 25,000	\$ (24,751)	\$ 41,000	\$ (40,518)	\$ 94,000	\$ (6,000)	-6%	16,959	20,000	5%		
			Rome Rebuild Line Part	C34983	50,000	4,821	3,631	\$ 8,452	7%	17%	\$ 12,500	\$ (8,899)	\$ 20,500	\$ (12,045)	\$ 59,002	\$ 9,002	15%	43,506	100,000	5%		
			LockportSubstationRebuildC306TX	C35464	-	355	138	\$ 492	-	0%	\$ -	\$ 138	\$ -	\$ 492	\$ 1,410	\$ 1,410	-	69,562	100,000	0%		
			HagerStationTransformerReplacement	C37203	3,758,000	12,045	10,814	\$ 22,858	0%	1%	\$ 939,000	\$ (928,186)	\$ 1,539,960	\$ (1,517,102)	\$ 14,100	\$ (3,741,800)	-100%	48,846	281,000	0%		
			Monkton - rebuild including transformers and	CNYAS44	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	0%		
			Bushong PT Replacement strategy	CNYAS84	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	0%		
			Queensbury/Replace TB3 & TB4	CNYAS92	1,165,000	-	-	-	0%	0%	\$ 291,250	\$ (291,250)	\$ 477,650	\$ (477,650)	\$ -	\$ (1,165,000)	-100%	-	-	0%		
			Rochester UG Pumping Plant	CNYAS93	30,000	-	-	-	0%	0%	\$ 7,500	\$ (7,500)	\$ 12,300	\$ (12,300)	\$ 0	\$ (30,000)	-100%	-	-	0%		
			<b>Substation Rebuilds Total</b>		<b>7,826,000</b>	<b>365,351</b>	<b>103,765</b>	<b>469,116</b>	<b>1%</b>	<b>6%</b>	<b>1,956,500</b>	<b>(1,852,735)</b>	<b>3,268,660</b>	<b>(2,739,544)</b>	<b>2,754,618</b>	<b>(5,071,382)</b>	<b>-65%</b>	<b>2,280,298</b>				
			Tx Replacement Strategy	C31656	200,000	-	-	-	0%	0%	\$ 50,000	\$ (50,000)	\$ 82,000	\$ (82,000)	\$ 188,000	\$ (12,000)	-6%	-	-	0%		
			<b>Tx Replacement Strategy Total</b>		<b>200,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0%</b>	<b>0%</b>	<b>50,000</b>	<b>(50,000)</b>	<b>82,000</b>	<b>(82,000)</b>	<b>188,000</b>	<b>(12,000)</b>	<b>-6%</b>	<b>-</b>	<b>-</b>	<b>0%</b>		
			U Series Relay Strategy	C05150	250,000	17,035	61,430	\$ 78,466	25%	31%	\$ 62,500	\$ (11,070)	\$ 102,500	\$ (24,036)	\$ 332,075	\$ 82,075	33%	222,358	758,000	5%		
			LN17 - Replace Type U Relays	C24661	1,413,000	1,315	4,519	\$ 5,834	0%	0%	\$ 353,250	\$ (348,731)	\$ 579,330	\$ (573,496)	\$ 340,274	\$ (1,072,728)	-76%	167,803	120,000	5%		
			Edic FE1 - Replace Type U Relays	C24662	-	3,411	20,885	\$ 24,297	-	-	\$ -	\$ 20,885	\$ -	\$ 24,297	\$ 116,297	\$ 116,297	-	92,128	200,000	5%		
			Leeds - Replace U Series Relay	C24663	-	9,517	23,888	\$ 33,404	-	-	\$ -	\$ 23,888	\$ -	\$ 33,404	\$ 62,519	\$ 100,000	5%	100,000	100,000	5%		
			<b>U Series Relay Strategy Total</b>		<b>1,663,000</b>	<b>31,278</b>	<b>110,722</b>	<b>142,001</b>	<b>7%</b>	<b>9%</b>	<b>415,750</b>	<b>(395,028)</b>	<b>681,830</b>	<b>(539,829)</b>	<b>822,050</b>	<b>(840,950)</b>	<b>-51%</b>	<b>544,808</b>				
			Circuit Breaker Strategy	C31661	-	85,895	145,989	\$ 231,884	17%	27%	\$ -	\$ 145,989	\$ -	\$ 231,884	\$ 150,400	\$ 150,400	-	250,450	100,000	0%		
			NY Circuit Breaker Replacement	C37882	900,000	-	8,408	\$ 8,408	1%	1%	\$ 225,000	\$ (216,592)	\$ 369,000	\$ (360,592)	\$ 250,000	\$ (650,000)	-72%	12,554	-	0%		
			NY Circuit Breaker Replacement (Priority 4)	CNYAS07	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	-	-	0%		
			Porter 230kV - replace disconnects and PTs	CNYAS36	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	0%		
			Meco - Replace 115kV PTs and circuit break	CNYAS24	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	-	-	0%		
			<b>Circuit Breaker Strategy Total</b>		<b>900,000</b>	<b>85,895</b>	<b>154,396</b>	<b>240,291</b>	<b>17%</b>	<b>27%</b>	<b>225,000</b>	<b>(70,604)</b>	<b>369,000</b>	<b>(128,709)</b>	<b>400,400</b>	<b>(499,600)</b>	<b>-56%</b>	<b>263,004</b>				
			<b>non-load Total</b>		<b>42,467,661</b>	<b>1,422,912</b>	<b>3,926,506</b>	<b>5,349,418</b>	<b>9%</b>	<b>13%</b>	<b>10,616,915</b>	<b>(6,690,410)</b>	<b>17,471,741</b>	<b>(12,062,323)</b>	<b>38,327,308</b>	<b>(4,140,353)</b>	<b>-10%</b>	<b>137,935,233</b>				
			Load	C29500	240,000	229,414	17,691	\$ 247,105	7%	103%	\$ 60,000	\$ (42,309)	\$ 98,400	\$ 148,705	\$ 250,585	\$ 10,585	4%	396,539	38,770,000	100%		
			<b>OHL Refurbishment Program Total</b>		<b>240,000</b>	<b>229,414</b>	<b>17,691</b>	<b>247,105</b>	<b>7%</b>	<b>103%</b>	<b>60,000</b>	<b>(42,309)</b>	<b>98,400</b>	<b>148,705</b>	<b>250,585</b>	<b>10,585</b>	<b>4%</b>	<b>396,539</b>				
			<b>load Total</b>		<b>240,000</b>	<b>229,414</b>	<b>17,691</b>	<b>247,105</b>	<b>7%</b>	<b>103%</b>	<b>60,000</b>	<b>(42,309)</b>	<b>98,400</b>	<b>148,705</b>	<b>250,585</b>	<b>10,585</b>	<b>4%</b>	<b>396,539</b>				
			<b>Asset Condition Total</b>		<b>42,707,661</b>	<b>1,652,326</b>	<b>3,944,197</b>	<b>5,596,523</b>	<b>9%</b>	<b>13%</b>	<b>10,676,915</b>	<b>(6,732,718)</b>	<b>17,570,141</b>	<b>(11,913,618)</b>	<b>38,577,893</b>	<b>(4,129,768)</b>	<b>-10%</b>	<b>138,331,773</b>				
			Damage/Fail non-load	C03278	-	93,312	168,188	\$ 261,500	-	-	\$ -	\$ 168,188	\$ -	\$ 261,500	\$ 261,500	\$ 261,500	-	3,109,800	-	0%		
			Transmission Storm Budgetary Reserve	C03481	-	215,917	878,484	\$ 1,094,400	-	-	\$ -	\$ 878,484	\$ -	\$ 1,094,400	\$ 971,103	\$ 971,103	-	2,820,109	-	0%		
			Station Failures - Budgetary Reserve	C03792	11,992,697	607,545	994,517	\$ 1,202,052	5%	10%	\$ 2,898,174	\$ (2,303,607)	\$ 4,753,005	\$ (3,550,944)	\$ 4,000,000	\$ (7,592,697)	-65%	9,035,330	-	0%		
			S Oswego - R/R "B" Line Relays	C18951	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	129,641	326,000	100%		
			S Oswego R/R LN1 Tone Package	C18952	219,900	-	-	-	0%	0%	\$ 54,975	\$ (54,975)	\$ 90,159	\$ (90,159)	\$ -	\$ (219,900)	-100%	6,056	-	5%		
			Oneida - TB43 Failure	C22391	645,808	4,880	7,246	\$ 12,126	1%	2%	\$ 161,452	\$ (154,206)	\$ 264,781	\$ (252,655)	\$ 21,126	\$ (624,682)	-97%	1,856,680	2,543,500	5%		
			Rotterdam - TB1 Failure	C23291	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	1,319,674	1,910,000	100%		
			Ridge - Replace TB6 Flying Go	C24226	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	430,828	495,000	100%		
			Niles Switches 673 and 676	C24859	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	250,346	263,000	100%		
			New Gardenville - TB2 Failure	C25120	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	7,217,068	7,500,000	100%		
			Tilden - Repl 18 & 28 Switches	C26143	-	615	14,249	\$ 14,864	-	-	\$ -	\$ 14,249	\$ -	\$ 14,864	\$ 14,864	\$ 14,864	-	646,092	962,000	100%		
			Yahundasis - Repl 18 & 28 Swi	C26144	-	823	-	\$ 823	-	-	\$ -	\$ -	\$ -	\$ 823	\$ 823	\$ 823	-	707,564	1,554,000	100%		
			Rome - Rewind #4 Grounding Bar	C26376	-	(9,846)	-	\$ (9,846)	-	-	\$ -	\$ -	\$ -	\$ (9,846)	\$ (9,846)	\$ (9,846)	-	532,382	650,000	100%		
			North Anoceta - Replace MOD 116	C27602	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	145,648	153,000	100%		
			Kensington Sub - Repl TB4&5 LTC	C28303	-	12,298	8,243	\$ 20,541	-	-	\$ -	\$ 8,243	\$ -	\$ 20,541	\$ 22,966	\$ 22,966	-	313,901	314,700	95%		
			Ceres Lock Sub - Repl 14 115kV	C28324	800,000	5,674	6,483	\$ 12,157	1%	2%	\$ 200,000	\$ (193,517)	\$ 328,000	\$ (315,843)	\$ 233,037	\$ (566,963)	-71%	34,097	261,000	5%		
			Oneida Sub-Repl. LTG & Recept C	C28964	-	81	86	\$ 167	-	-	\$ -	\$ 86	\$ -	\$ 167	\$ 0	\$ -	-	5,917	50,000	0%		
			Boonville-Replace R30 Pot Devi	C29280	-	2,633	0	\$ 2,633	-	-	\$ -	\$ 0	\$ -	\$ 2,633	\$ 2,633	\$ 2,633	-	73,797	89,000	100%		
			Curtis St - Repl LN 10 & 13 Re	C29320	173,760	64,270	123,890	\$ 188,159	71%	108%	\$ 43,440	\$ 80,450	\$ 71,242	\$ 116,918	\$ 403,250	\$ 229,490	132%	261,858	566,000	30%		
			Replace Damaged Insulators	C31660	730,000	-	-	-	0%	0%	\$ 182,500	\$ (182,500)	\$ 299,300	\$ (299,300)	\$ -	\$ (730,000)	-100%	-	-	0%		
			Getzville-Stage6 Repl Cntrl Hse Roof	C32504	-	6,365	-	\$ 6,365	-	-	\$ -	\$ -	\$ -	\$ 6,365	\$ 6,365	\$ 6,365	-	56,476	70,000	100%		
			Relay Replacement at 3 Substat	C32960	200,000	4,223	301	\$ 4,524	2%	2%	\$ 50,000	\$ (49,699)	\$ 82,000	\$ (77,478)	\$ 4,524	\$ (195,476)	-98%	188,241	490,000	95%		
			Leeds - PV 92 T5330 Str 361	C32964	475,000	581	-	\$ 581	0%	0%	\$ 118,750	\$ (118,750)	\$ 194,750	\$ (194,169)	\$ 332,500	\$ (142,500)	-30%	22,040	100,000	0%		
			Station 78 Roof Co38	C34049	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	31,643	80,000	100%		
			Relay Repair/Porter	C34623	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	86,662	100,000	100%		
			Leeds - Replace Switch 9566	C34655	-	3,154	1,299	\$ 4,453	-	-	\$ -	\$ 1,299	\$ -	\$ 4,453	\$ 7,225	\$ 7,225	-	231,081	272,000	100%		
			Scuba Falling Lightning Mast (moved from	C34848	-	93,396	-	\$ 93,396	-	-	\$ -	\$ -	\$ -	\$ 93,396	\$ 93,396	\$ 93,396	-	217,102	233,000			

Transmission Current Year Actuals Vs Expected

Transmission Committed Programs and by project

		RESULTS FOR SECOND QUARTER FY11/12													PROGRAM APPROVAL & SPENDING SINCE INCEP ON CAPEX ONLY												
Spending R/	Load / Non load	Program	Project Description	Project	FY11/12 Investment Plan Level	ACTUAL SPENDING					EXPEC ED SPENDING 2nd QUAR ER	EXPEC ED SPENDING Y D		Revised Projected FY 11/12 Spending	Variance of FY11/12 Investment Plan Level to Revised Projected Spending	% Change from FY11/12 Investment Plan Level	Total Capital Project Spending o Date as of September 2011	Current Project Program Approval	Project Complete Percentage								
						Actual Spend Quarter 1 Apr - Jun 2011	Actual Spend Quarter 2 Jul - Sept 2011	FY 11/12 Y D AC UAL SPENDING	Current Quarter Spending % of Investment Plan Level	Fiscal Y D Spending % of Investment Plan Level		Expected 2nd Quarter Spending	Variance of Expected Current Quarter to Actual Quarter Spending							Initial Expected Y D Spending	Variance of Actual Y D Spending						
			Sand-Deper 5 T1230 Str 23-25 DF	C38207	-	13,070	17,280	30,350	-	0%	0%	\$	17,280	\$	30,350	\$	30,350	\$	32,173	183,000	5%						
			Ticonderoga Line Portion v a C37108	C39 8	-	-	2,558	2,558	-	0%	0%	\$	2,558	\$	2,558	\$	6,818	\$	6,818	2,967	-	5%					
			Betham Sub - Ins all Ground Gnd	C38682	-	56,165	50,5 5	106,71	-	0%	0%	\$	50,5 5	\$	106,71	\$	8,711	\$	8,711	152,796	1,125,000	20%					
			NY Spare Transformers	C38883	-	-	7,558	7,558	-	0%	0%	\$	7,558	\$	7,558	\$	3,237,301	\$	3,237,301	-	8,0	5,10,000	5%				
			North Akon TX Transformer Failure	C 02 3	-	-	9,90	9,90	-	0%	0%	\$	9,90	\$	9,90	\$	36,95	\$	36,95	-	61,79	85,000	30%				
			Trinity UG CP D F	C 036	-	-	-	-	-	0%	0%	\$	-	\$	-	\$	70,000	\$	70,000	-	-	0%					
			Beck Mountain Lockport 103-10 T1620-T10	C 050	-	-	-	-	-	0%	0%	\$	-	\$	-	\$	3,500	\$	3,500	-	-	0%					
			Mohawk River Crossing D-F	C 1086	-	-	-	-	-	0%	0%	\$	-	\$	-	\$	7,500	\$	7,500	-	-	0%					
			Cent NY-Trans-Transm Line Bran	CNC083	-	91	96	187	-	0%	0%	\$	96	\$	187	\$	187	\$	187	-	073,8	9					
			<b>Damage Failure total</b>		<b>16 422 665</b>	<b>171 443</b>	<b>2 022 252</b>	<b>2 193 695</b>	<b>12%</b>	<b>13%</b>		<b>4 105 666</b>	<b>(2 083 414)</b>	<b>6 733 293</b>	<b>(4 539 598)</b>	<b>11 210 747</b>	<b>(5 211 918)</b>	<b>32%</b>	<b>35 594 615</b>								
			NY Inspect ons	NY Inspect ion Projects - Capl	C28923	1,67 000	150,981	816,5 0	967,520	9%	58%	\$	18,500	\$	388,0 0	\$	688,3 0	\$	281,180	\$	2, 52,520	\$	778,520	7%	28,976	7,572,000	65%
			NY Inspect ion(P) Level 1	C38762	-	250,000	-	-	0%	0%	\$	62,500	\$	(62,500)	\$	(102,500)	\$	-	\$	-	-	-	-	-	-	-	
			<b>NY Inspections total</b>		<b>1 924 000</b>	<b>150 981</b>	<b>816 540</b>	<b>967 520</b>	<b>42%</b>	<b>50%</b>		<b>481 000</b>	<b>335 540</b>	<b>788 840</b>	<b>178 680</b>	<b>2 452 520</b>	<b>528 520</b>	<b>27%</b>	<b>4 428 976</b>								
			Wood Pole Management	Woodpecker Damage Replacement	C116 0	5,77 000	1,59 66	1,51 086	3,108,556	26%	54%	\$	1, 3,500	\$	70,588	\$	2,367,3 0	\$	7,126	\$	8,119,58	\$	2,3 5,68	1%	7,911,92	15,810,000	
			<b>Wood Pole Management total</b>		<b>5 774 000</b>	<b>1 594 468</b>	<b>1 514 086</b>	<b>3 108 556</b>	<b>26%</b>	<b>54%</b>		<b>1 443 500</b>	<b>70 588</b>	<b>2 367 340</b>	<b>741 216</b>	<b>8 119 584</b>	<b>2 345 584</b>	<b>41%</b>	<b>7 911 924</b>								
			<b>non load total</b>		<b>24 120 665</b>	<b>1 916 891</b>	<b>4 352 880</b>	<b>6 269 771</b>	<b>18%</b>	<b>26%</b>		<b>6 030 166</b>	<b>(1 677 286)</b>	<b>9 889 473</b>	<b>(3 619 702)</b>	<b>21 782 851</b>	<b>(2 337 814)</b>	<b>10%</b>	<b>47 935 516</b>								
			<b>Damage/Failure total</b>		<b>24 120 665</b>	<b>1 916 891</b>	<b>4 352 880</b>	<b>6 269 771</b>	<b>18%</b>	<b>26%</b>		<b>6 030 166</b>	<b>(1 677 286)</b>	<b>9 889 473</b>	<b>(3 619 702)</b>	<b>21 782 851</b>	<b>(2 337 814)</b>	<b>10%</b>	<b>47 935 516</b>								
			Other	Purchase Spare VT's NY	C27856	70,000	-	-	0%	0%	\$	17,500	\$	(17,500)	\$	28,700	\$	(28,700)	\$	0	\$	(70,000)	-100%	-	70,000	0%	
			Other	HL - Reay Upgrade (Indeck-Ole	C291 2	-	-	-	0%	0%	\$	-	\$	-	\$	-	\$	-	\$	-	-	-	-	152,360	182,000	100%	
			Other	Rochester Pump - LPFF Trip Scheme	C299 6	35,000	13	1	27	0%	0%	\$	8,750	\$	(8,736)	\$	1,350	\$	(1,323)	\$	32,900	\$	(2,100)	-6%	766	100,000	0%
			Other	Replace NG ALCOA 115 kV Breakers	C305 5	550,000	5,683	7,283	12,995	1%	2%	\$	137,500	\$	(130,217)	\$	225,500	\$	(212,538)	\$	15,852	\$	(395,1 8	-	1,852	70,000	5%
			Other	NY Deferred CAPEX small loads	C31770	-	(1,599)	233	(1,365)	-	0%	\$	-	\$	233	\$	-	\$	(1,365)	\$	-	\$	-	-	960,12	-	-
			Other	Lake Colby Spare SVC Equipment	C32280	1,2 5,000	1 53	8,82	10,078	1%	1%	\$	311,250	\$	(302,629)	\$	510, 50	\$	(500,372)	\$	10,078	\$	(1,23 922)	-	30,930	100,000	0%
			Other	Functional Specification with PG&E	C33536	-	399	382	7 1	-	0%	\$	-	\$	382	\$	-	\$	7 1	\$	163,960	\$	163,960	-	26,0 8	200,000	0%
			Other	Finch Paper	C33591	-	705	1	850	-	0%	\$	-	\$	1	\$	850	\$	59,650	\$	59,650	-	277	100,000	5%		
			Other	Stimulus/Money/PMU DoE Project NY	C33919	1,0 210	13	16,2 0	20,373	2%	2%	\$	261,053	\$	(2 813)	\$	28,126	\$	( 07 753)	\$	290,5 0	\$	(753,670)	-72%	8,616	100,000	0%
			Other	Physical Security Strategy	C3 22	7,223,3 3	0,387	58, 52	98,838	1%	1%	\$	1,805,836	\$	(1,7 7,38	\$	2,961,571	\$	(2,862,732)	\$	17,361	\$	(3,0 8,982)	-2%	125,620	100,000	5%
			Other	Liverpool/West/Seneca 2 Spare Tr/Cc06	C3 02	-	8,9	8,9	8,9	-	0%	\$	-	\$	8,9	\$	-	\$	8,9	\$	-	\$	-	-	1, 61,81	3,050,000	100%
			Other	Hghly Regl Fuses w/CKI Sw tcher	C3 66	6 0,000	28	29	57	0%	0%	\$	160,000	\$	(159,971)	\$	262, 00	\$	(262,3 3	\$	9,000	\$	(5 6,000)	-85%	9,138	100,000	0%
			Other	Lockport-Morimer1118107/Switch	C3 692	-	80,000	22,500	-	0%	0%	\$	22,500	\$	(22,500)	\$	38,900	\$	(36,900)	\$	83	\$	3	%	2,711	100,000	0%
			Other	NY TLS Deferred CAPEX Small To	C3 809	-	7,209	5,696	12,905	-	0%	\$	-	\$	5,696	\$	-	\$	12,905	\$	8,000	\$	8,000	-	65,655	-	-
			Other	West NY-Trans-Transm Line Bran	C36192	960,000	-	-	-	0%	0%	\$	1 0,000	\$	(1 0,000)	\$	229,600	\$	(229,600)	\$	0	\$	(960,000)	-100%	-	-	0%
			Other	West NY-Trans-Transm Line Bran	CNW083	-	-	50,683	50,683	-	0%	\$	-	\$	50,683	\$	-	\$	50,683	\$	50,683	\$	50,683	-	3,160, 58	-	-
			<b>Other total</b>		<b>11 457 553</b>	<b>58 371</b>	<b>148 629</b>	<b>207 000</b>	<b>1%</b>	<b>2%</b>		<b>2 864 388</b>	<b>(2 715 759)</b>	<b>4 697 597</b>	<b>(4 490 596)</b>	<b>5 132 915</b>	<b>(6 324 638)</b>	<b>55%</b>	<b>6 494 396</b>								
			<b>non load total</b>		<b>11 457 553</b>	<b>58 371</b>	<b>148 629</b>	<b>207 000</b>	<b>1%</b>	<b>2%</b>		<b>2 864 388</b>	<b>(2 715 759)</b>	<b>4 697 597</b>	<b>(4 490 596)</b>	<b>5 132 915</b>	<b>(6 324 638)</b>	<b>55%</b>	<b>6 494 396</b>								
			Load	Cent NY - PS&I Electric orders	CD 158	-	-	-	-	0%	\$	-	\$	-	\$	-	\$	0	\$	-	\$	-	-	297,850	-	-	
			Load	Colton - Carry #9 Townline Sta. Tap	C27263	-	-	(7,51)	(7,51)	-	0%	\$	-	\$	(7,51)	\$	-	\$	(7,51)	\$	-	\$	-	1,323	-	100%	
			Load	Rock Cut Substat on - Transmission	C 0685	-	-	-	-	-	0%	\$	-	\$	-	\$	90,000	\$	-	\$	-	\$	-	-	-	0%	
			Load	East NY - PS&I Electric Orders	CD 160	-	-	-	-	-	0%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	(28,830)	-	-
			<b>Load total</b>				<b>(7 514)</b>	<b>(7 514)</b>	<b>0%</b>	<b>0%</b>		<b>(7 514)</b>	<b>(7 514)</b>	<b>(7 514)</b>	<b>90 000</b>	<b>90 000</b>	<b>90 000</b>	<b>270 343</b>									
			<b>Other total</b>		<b>11 457 553</b>	<b>58 371</b>	<b>141 115</b>	<b>199 486</b>	<b>1%</b>	<b>2%</b>		<b>2 864 388</b>	<b>(2 733 273)</b>	<b>4 697 597</b>	<b>(4 498 110)</b>	<b>5 222 915</b>	<b>(6 324 638)</b>	<b>54%</b>	<b>6 784 739</b>								
			Statutory/Reg	Flatrock	CD 217	-	(686)	(686)	-	0%	\$	-	\$	(686)	\$	-	\$	(686)	\$	-	\$	-	-	131,922	-	100%	
			Statutory/Reg	BEDCO 3 SKV Transmission Line	C23 12	-	-	-	-	-	0%	\$	-	\$	-	\$	-	\$	-	\$	-	-	-	110 0,000	100%		
			Statutory/Reg	BEDCO Substat on Work	C23 13	-	3,683	3,683	-	0%	\$	-	\$	-	\$	3,683	\$	3,683	\$	-	\$	-	-	1,1 8,297	110 0,000	100%	
			Statutory/Reg	Noble Bliss Wind Farm	C2 981	-	661	22	-	0%	\$	-	\$	661	\$	22	\$	22	\$	22	\$	22	\$	22	3,190,000	100%	
			Statutory/Reg	Fairield Wind Farm Interconne	C29583	-	(21, 01)	(6,963)	(28,363)	-	0%	\$	-	\$	(6,963)	\$	-	\$	(28,363)	\$	(28,363)	\$	(28,363)	-	818	2,123,000	100%
			Statutory/Reg	Fairield Wind - Loop In Loop	C29782	-	(2,11)	-	(2,11)	-	0%	\$	-	\$	-	\$	(2,11)	\$	(2,11)	\$	(2,11)	\$	(2,11)	-	15	2,123,000	100%
			Statutory/Reg	Bliss-Freedom Windfarm - FERC	C31383	-	-	-	-	-	0%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	2,8 5	110,000	100%	
			Statutory/Reg	Flat Rock/Maple Ridge-FERC Com	C31386	-	-	-	-	-	0%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	2,012	110,000	100%	
			Statutory/Reg	Fenner Wind Farm-FERC Compl an	C31390	-	-	-	-	-	0%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	1,91	110,000	100%	
			Statutory/Reg	Salina Landf II Project	C																						

Transmission - Current Year Actuals Vs Expected

Transmission Committed Programs and by project

		RESULTS FOR SECOND QUARTER FY11/12										EXPECTED SPENDING - 2nd QUARTER				EXPECTED SPENDING - YTD				PROGRAM APPROVAL & SPENDING SINCE INCEPTION - CAPEX ONLY				
Spending Rl	Load / Non-load	Program	Project Description	Project	ACTUAL SPENDING						EXPECTED 2nd Quarter Spending		Variance of Expected Current Quarter to Actual Quarter Spending		INITIAL EXPECTED YTD SPENDING		Variance of Actual Expected to Initial YTD Spending		Revised Projected FY 11/12 Spending	Variance of FY11/12 Investment Plan Level to Revised Projected Spending	% Change from FY11/12 Investment Plan Level	Total Capital Project Spending To Date as of September 2011	Current Project Program Approval	Project Complete Percentage
					FY11/12 Investment Plan Level	Actual Spend Quarter 1 Apr-Jun 2011	Actual Spend Quarter 2 Jul-Sept 2011	FY 11/12 YTD ACTUAL SPENDING	Current Quarter Spending % of Investment Plan Level	Fiscal FY12 YTD Spending % of Investment Plan Level	Expected 2nd Quarter Spending	Variance of Expected Current Quarter to Actual Quarter Spending	Initial Expected YTD Spending	Variance of Actual Expected to Initial YTD Spending										
			Turner Rd-New Line Taps	C31419	825,000	124,846	149,376	274,222	18%	33%	\$ 206,250	\$(56,874)	\$ 338,250	\$(64,028)	\$ 210,001	\$(614,999)	-75%	\$ 647,439	7,408,000	5%				
			N Troy - Rpl R3/RSR10R14/R16	C34523	685,000	38,057	53,237	91,296	9%	16%	\$ 148,250	\$(93,013)	\$ 238,850	\$(148,555)	\$ 63,000	\$(522,000)	-89%	92,851	5,000,000	65%				
			Mohican Batteries#15 Rebuild Recon	C34528	1,000,000	(37,697)	94,332	56,636	6%	6%	\$ 250,000	\$(155,668)	\$ 410,000	\$(353,364)	\$ 911,376	\$(88,624)	-9%	937,385	7,408,000	5%				
			Ballston Malta Tap Reconfiguration	C37262	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	100.00%				
			North Troy #308 Terminal Upgrade	C39782	-	24,181	1,213	25,404	-	-	\$ -	\$ 1,213	\$ -	\$ 25,404	\$ 67,589	\$ 67,589	-	25,404	-	95%				
			Sta Work to Suppl New Spier-Ritm	C40346	-	-	3,025	3,025	-	-	\$ -	\$ 3,025	\$ -	\$ 3,025	\$ 100,001	\$ 100,001	-	3,025	-	0%				
			Luther Forest Phase 1 - Direct Connect	CNYX12	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 0	-	0	-	0%				
			<b>NE Region Reinforcements Total</b>		<b>19,497,106</b>	<b>1,229,894</b>	<b>1,285,947</b>	<b>2,515,841</b>	<b>7%</b>	<b>13%</b>	<b>4,874,277</b>	<b>(3,588,329)</b>	<b>7,993,813</b>	<b>(5,477,973)</b>	<b>18,224,069</b>	<b>(1,273,037)</b>	<b>-7%</b>	<b>18,689,161</b>						
			Other Statutory/Regulatory																					
			Work for NERC-CIP Cyber Securi	C29492	-	33	-	33	-	-	\$ -	\$ -	\$ -	\$ 33	\$ 0	\$ -	-	33	-	100.00%				
			Various Station - Range Operations	C32551	75,000	-	-	-	0%	0%	\$ 18,750	\$(18,750)	\$ 30,750	\$(30,750)	\$ 3,500	\$(71,500)	-95%	-	100,000	0%				
			Remove Encoogen Tap	C33743	-	1,144	445	1,588	-	-	\$ -	\$ 445	\$ -	\$ 1,588	\$ 0	\$ -	-	1,588	-	100.00%				
			St Regis Mohawk 115 Tap	C35322	205,000	-	-	-	0%	0%	\$ 51,250	\$(51,250)	\$ 84,000	\$(84,000)	\$ 0	\$(205,000)	-100%	-	-	0%				
			<b>Other Statutory/Regulatory Total</b>		<b>280,000</b>	<b>1,176</b>	<b>445</b>	<b>1,621</b>	<b>0%</b>	<b>1%</b>	<b>70,000</b>	<b>(69,555)</b>	<b>114,800</b>	<b>(113,179)</b>	<b>3,500</b>	<b>(276,500)</b>	<b>-99%</b>	<b>601,919</b>						
			Statutory Regulatory Reserve																					
			Reserve	CNYX33	(9,066,263)	-	-	-	0%	0%	\$(2,266,566)	\$ 2,266,566	\$(3,717,168)	\$ 3,717,168	\$ -	\$ 9,066,263	-100%	-	-	100.00%				
			<b>Statutory Regulatory Reserve Total</b>		<b>(9,066,263)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0%</b>	<b>0%</b>	<b>(2,266,566)</b>	<b>2,266,566</b>	<b>(3,717,168)</b>	<b>3,717,168</b>	<b>-</b>	<b>9,066,263</b>	<b>-100%</b>	<b>-</b>						
			Other System Capacity & Perform																					
			West NY - PS&I Electric Orders	CD4159	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	-	-	0%				
			<b>Other System Capacity &amp; Performance Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0%</b>	<b>(0)</b>			
			Reliability Criteria Compliance																					
			Monitoring of FAA Strobe Light	C27954	55,000	-	954	954	2%	2%	\$ 13,750	\$(12,796)	\$ 22,550	\$(21,596)	\$ 49,500	\$(5,500)	-10%	4,554	150,000	0%				
			<b>Reliability Criteria Compliance Total</b>		<b>55,000</b>	<b>-</b>	<b>954</b>	<b>954</b>	<b>2%</b>	<b>2%</b>	<b>13,750</b>	<b>(12,796)</b>	<b>22,550</b>	<b>(21,596)</b>	<b>49,500</b>	<b>(5,500)</b>	<b>-10%</b>	<b>4,554</b>						
			<b>load Total</b>		<b>15,547,409</b>	<b>2,248,012</b>	<b>1,676,388</b>	<b>3,924,400</b>	<b>11%</b>	<b>25%</b>	<b>3,886,852</b>	<b>(2,210,484)</b>	<b>6,374,438</b>	<b>(2,450,037)</b>	<b>19,840,324</b>	<b>(4,392,915)</b>	<b>-28%</b>	<b>33,044,495</b>						
			Clay Station Rebuild																					
			Clay Station Line Project (sister project to C2)	C32539	900,000	7,985	9,953	9,953	1%	1%	\$ 389,000	\$(217,015)	\$ 369,000	\$(359,047)	\$ 122,013	\$(777,987)	-86%	105,243	42,030,000	5%				
			Clay Station	CD3719	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	-	-	100%				
			<b>Clay Station Rebuild Total</b>		<b>900,000</b>	<b>7,985</b>	<b>9,953</b>	<b>9,953</b>	<b>1%</b>	<b>1%</b>	<b>235,000</b>	<b>(217,015)</b>	<b>369,000</b>	<b>(359,047)</b>	<b>122,013</b>	<b>(777,987)</b>	<b>-86%</b>	<b>29,788,724</b>						
			Clearance Strategy																					
			Transmission Tower Clearances	CD3296	900,000	2,139	3,884	6,024	0%	1%	\$ 225,000	\$(221,116)	\$ 389,000	\$(362,976)	\$ 3,600,000	\$ 2,700,000	300%	913,204	-	0%				
			Collon-Browns Falls 1&2 Str 68	C24860	-	344	689	1,033	-	-	\$ -	\$ 689	\$ -	\$ 1,033	\$ 280	\$ 280	-	54,728	100,000	5%				
			Adirondack-Porter 12 T4010 CCR	C31129	254	-	5,642	5,686	-	-	\$ 5,642	\$ 5,642	\$ 5,886	\$ 5,886	\$ 8,000	\$ 8,000	-	57,063	120,000	0%				
			Adiron-Chase-Porter T8340-T835	C31130	50,000	473	171,125	171,599	342%	343%	\$ 12,500	\$(58,625)	\$ 20,500	\$(151,096)	\$ 169,629	\$ 119,629	239%	320,193	60,000	0%				
			Rutland-Attamout 17 T5620 CC	C31131	50,000	6,116	-	6,116	0%	12%	\$ 12,500	\$(12,500)	\$ 20,500	\$(14,384)	\$ 4,980	\$(45,400)	-90%	35,335	40,000	0%				
			Greenbush-Stephentown 993 T519	C31132	50,000	-	-	-	0%	0%	\$ 12,500	\$(12,500)	\$ 20,500	\$(20,500)	\$ 4,000	\$(46,000)	-92%	20,377	40,000	0%				
			Meco-Rotterdam 10 T5390 CCR	C31134	50,000	254	-	254	0%	1%	\$ 12,500	\$(12,500)	\$ 20,500	\$(20,246)	\$ 240	\$(49,780)	-100%	48,144	60,000	0%				
			Mortimer-Elbridge 2 T1570 CCR	C31135	27,353	254	-	254	0%	1%	\$ 6,838	\$(6,838)	\$ 11,215	\$(10,961)	\$ 240	\$(27,113)	-99%	59,294	80,000	0%				
			Volney-Clay 2 T2270 CCR	C31136	1,043,926	452,327	393,213	845,540	38%	61%	\$ 260,982	\$(132,231)	\$ 428,010	\$(417,531)	\$ 873,940	\$(170,386)	-16%	902,570	1,200,000	95%				
			Nine Mile One-Clay 8 T2930 CCR	C31137	1,250,000	469	2,522	2,991	0%	0%	\$ 312,500	\$(309,978)	\$ 512,500	\$(508,508)	\$ 8,000	\$(1,242,000)	-99%	35,426	35,000	0%				
			Scriba-Volney 20 T2940 CCR	C31138	801,200	172	-	172	0%	0%	\$ 200,300	\$(200,300)	\$ 328,462	\$(328,320)	\$ 8,000	\$(793,200)	-99%	17,550	35,000	0%				
			Dawego-Lafayette 17 T2420 CCR	C31141	946,000	165	1,146	1,310	0%	0%	\$ 387,860	\$(235,354)	\$ 387,860	\$(386,550)	\$ 8,000	\$(938,000)	-99%	27,246	35,000	0%				
			Hudson-Pleasant Valley 12 T523	C31145	50,000	1,483	-	1,483	0%	3%	\$ 12,500	\$(12,500)	\$ 20,500	\$(19,017)	\$ 1,200	\$(48,800)	-98%	50,546	60,000	0%				
			Mortimer-Quaker 23 T1610 CCR	C31146	50,000	254	-	254	0%	1%	\$ 12,500	\$(12,500)	\$ 20,500	\$(20,246)	\$ 240	\$(49,780)	-100%	37,199	60,000	0%				
			Clay-Teal 10 T2090 CCR	C31147	1,058,400	254	-	254	0%	0%	\$ 284,600	\$(284,600)	\$ 433,944	\$(433,690)	\$ 8,000	\$(1,050,400)	-99%	18,051	35,000	0%				
			Mortimer-Pannett T1590-T1600 C	C31148	50,000	254	-	254	0%	1%	\$ 12,500	\$(12,500)	\$ 20,500	\$(20,246)	\$ 240	\$(49,780)	-100%	31,615	60,000	0%				
			Lockport-Batavia 107 T1490 CCR	C31149	50,000	261	-	261	0%	1%	\$ 12,500	\$(12,500)	\$ 20,500	\$(20,239)	\$ 240	\$(49,780)	-100%	23,363	60,000	0%				
			Mortimer-Gdahn 110 T1580 CCR	C31150	10,000	260	-	260	0%	3%	\$ 2,500	\$(2,500)	\$ 4,100	\$(3,840)	\$ 240	\$(9,760)	-96%	16,338	35,000	0%				
			Niagara-Lockport 101 T1690 CCR	C31151	10,000	469	-	469	0%	5%	\$ 2,500	\$(2,500)	\$ 4,100	\$(3,631)	\$ 400	\$(9,600)	-96%	18,826	30,000	0%				
			Niagara-Lockport 102 T1700 CCR	C31152	10,000	347	-	347	0%	3%	\$ 2,500	\$(2,500)	\$ 4,100	\$(3,753)	\$ 400	\$(9,600)	-96%	17,845	30,000	0%				
			Gardenville-Dunkirk T240-T25	C31153	10,000	254	(23,443)	(23,189)	-234%	-	\$ 2,500	\$(25,943)	\$ 4,100	\$(27,289)	\$ 8,000	\$(2,000)	-20%	(0)	35,000	0%				
			Packard-Huntley 130 T1820 CCR	C31154	10,000	347	-	347	0%	3%	\$ 2,500	\$(2,500)	\$ 4,100	\$(3,753)	\$ 400	\$(9,600)	-96%	23,883	35,000	0%				
			Gardenville-Buf Rvr T1210-T122	C31155	393,000	652	-	652	0%	0%	\$ 98,250	\$(98,250)	\$ 161,130	\$(160,478)	\$ 800	\$(382,200)	-100%	19,048	100,000	0%				
			Huntley-Gardenville T1400-T141	C31156	50,000	347	82,187	82,533	164%	165%	\$ 12,500													

Transmission Current Year Actuals Vs Expected

Transmission Committed Programs and by project

		RESULTS FOR SECOND QUARTER FY11/12										EXPEC ED SPENDING 2nd QUAR ER				EXPEC ED SPENDING Y D				PROGRAM APPROVAL & SPEND NG SINCE INCEP ON CAPEX ONLY		
Spending R	Load / Non load	Program	Project Description	Project	ACTUAL SPENDING						Expected 2nd Quarter Spending	Variance of Expected Current Quarter to Actual Quarter Spending	Initial Expected Y D Spending	Variance of Initial to Actual Y D Spending	Revised Projected FY 11/12 Spending	Variance of FY11/12 Investment Plan Level to Revised Projected Spending	% Change from FY11/12 Investment Plan Level	Total Capital Project Spending o Date as of September 2011	Current Project Program Approval	Project Complete Percentage		
					FY11/12 Investment Plan Level	Actual Spend Quarter 1 Apr - un 2011	Actual Spend Quarter 2 ul Sept 2011	FY 11/12 Y D AC UAL SPENDING	Current Quarter Spending % of Investment P an Level	Fiscal Y D Spending % of Investment Plan Level											2nd QUAR ER	Y D
			Porter-Volley T 2 0 CCR	C39903	-	180,921	180,921	23.37	23.37	23.37	23.37	0.00	23.37	23.37	0.00	0.00	238,818	950,000	95%			
			Marcy-New Scotland 18 T 130 CCR	C39328	-	10,100	10,100	10.10	10.10	10.10	10.10	0.00	10,100	120,000	120,000	0.00	10,100	100,000	0%			
			Scriba-Volney 21 T2550 CCR	C39329	-	8,000	8,000	8.00	8.00	8.00	8.00	0.00	8,000	8,000	0.00	296	100,000	0%				
			Beck-Packard 76 (CCR)	C39 9	-	1,061	1,061	1.061	1.061	1.061	1.061	0.00	960	960	0.00	-	0%	-	-			
			Niagara-Packard #62 (CCR)	C39 95	-	8,000	8,000	8.00	8.00	8.00	8.00	0.00	8,000	8,000	0.00	1,332	100,000	0%				
			Clay-Deer It 5 T2050 CCR	C 0026	-	152	232	6.76	6.76	6.76	6.76	0.00	12,000	12,000	0.00	7	100,000	0%				
			Porter-Schuyler #13 T 220 CCR - formerly C 0163	C 0163	-	3,901	3,901	3.901	3.901	3.901	3.901	0.00	8,000	8,000	0.00	3,901	100,000	0%				
			Clay-Woodard #17 T2110 CCR (formerly CN C 0336	C 0336	-	6,733	6,733	6.733	6.733	6.733	6.733	0.00	5,935	5,935	0.00	7,617	100,000	95%				
			Clay-Teal #11 T2100 CCR	C 0523	-	36,717	36,717	36.717	36.717	36.717	36.717	0.00	37,618	37,618	0.00	109,333	100,000	95%				
			Boonville-Porter 2 T 030 CCR	C 0683	-	15,805	15,805	15.805	15.805	15.805	15.805	0.00	15,805	15,805	0.00	15,805	100,000	5%				
			Porter-Rotterdam 31 T 210 CCR	C 0705	-	298	298	298	298	298	298	0.00	8,000	8,000	0.00	298	100,000	0%				
			Packard-Huntley 77 T1790 CCR	C 0763	-	8,000	8,000	8.00	8.00	8.00	8.00	0.00	8,000	8,000	0.00	-	30%	-	-			
			Gardenville-Dunkirk 7 T1250 CCR	C 076	-	8,000	8,000	8.00	8.00	8.00	8.00	0.00	8,000	8,000	0.00	880	100,000	0%				
			Huntley-Gardenville 80 T1 10 CCR	C 0765	-	8,000	8,000	8.00	8.00	8.00	8.00	0.00	8,000	8,000	0.00	-	0%	-	-			
			<b>Clearance Strategy total</b>		<b>9 173 879</b>	<b>853 024</b>	<b>1 400 126</b>	<b>2 253 150</b>	<b>15%</b>	<b>25%</b>	<b>2 293 470</b>	<b>(893 344)</b>	<b>3 761 290</b>	<b>(1 508 140)</b>	<b>6 114 397</b>	<b>(3 059 482)</b>	<b>33%</b>	<b>4 401 216</b>				
			Digital Fault Recorder Strategy	C03726	8 3,000	180,876	237,704	18,580	28%	50%	210,750	26,96	3 5,630	72,950	807,51	(35,86	4%	68,597	-	100%		
			<b>Digital Fault Recorder Strategy total</b>		<b>843 000</b>	<b>180 876</b>	<b>237 704</b>	<b>418 580</b>	<b>28%</b>	<b>50%</b>	<b>210 750</b>	<b>26 954</b>	<b>3 453 630</b>	<b>72 950</b>	<b>807 514</b>	<b>(35 486)</b>	<b>4%</b>	<b>4 468 597</b>				
			Other Statutory Regulatory	Packard-Huntley 77 T8 FFA Aerial	C03 37	0.000	-	-	0%	0%	10,000	(10,000)	16.00	(16.00)	0.00	(0.000)	100%	575,608	2,150,000	100%		
			Gardenville-Buff River 1.6 CSX	C28290	-	157,963	19,925	177,888	-	-	-	19,925	177,888	176,783	176,783	0.00	326,585	381,000	95%			
			Gibson Line 197.198 (115KV) SONE TR	C03573	-	-	-	-	-	-	-	-	-	0.00	-	-	355,792	-	100%			
			MECO - Inghams Replace Capacitor Ba	C035 9	-	-	-	-	-	-	-	-	-	0.00	-	-	1,269,82	1,320,970	100%			
			Morimer - 115KV Meter Upgrade	C2371	-	-	-	-	-	-	-	-	-	-	-	-	6 1 9 1	686,800	100%			
			Packard Station - Add to SONE TR Ring	C03593	-	-	-	-	-	-	-	-	-	-	-	-	382,970	-	100%			
			Preliminary Work for NERC-CIP	C2 283	-	391	30	21	-	-	30	-	21	21	21	21	1.0 5.5 0	5 70,000	100%			
			Repl 23 meters Interconnect NY	C29 83	-	(161)	90	328	-	-	90	-	328	238	238	139,989	201,600	100%				
			FAA Obstruction Lighting - Central	C 0703	-	-	-	-	-	-	-	-	-	9,995	-	-	-	-	-			
			FAA Obstruction Lighting - East	C 070	-	-	-	-	-	-	-	-	-	9,995	-	-	-	-	-			
			Reynolds Road - Replace LN2 Relays	C0377	-	-	-	-	-	-	-	-	-	0.00	-	-	219,35	-	100%			
			<b>Other Statutory/Regulatory total</b>		<b>40 000</b>	<b>158 193</b>	<b>20 445</b>	<b>178 638</b>	<b>51%</b>	<b>447%</b>	<b>10 000</b>	<b>10 445</b>	<b>16 400</b>	<b>162 238</b>	<b>201 413</b>	<b>161 413</b>	<b>404%</b>	<b>4 957 260</b>				
			RTU Strategy	RTU Replacement NERC, EMS, Obsolete	C03772	2 300,000	2 7,301	596,327	8 3,628	26%	37%	575,000	21,327	9 3,000	(99,372)	2 338,051	38,051	2%	13,17 699	-	100%	
			LaForge Cement RTU	C32731	-	101	2,006	6,107	-	-	-	2,006	6,107	6,107	6,107	6,107	(15 06	95,000	85%			
			<b>R U Strategy total</b>		<b>2 300 000</b>	<b>251 401</b>	<b>598 333</b>	<b>849 734</b>	<b>26%</b>	<b>37%</b>	<b>575 000</b>	<b>23 333</b>	<b>943 000</b>	<b>(93 266)</b>	<b>2 344 156</b>	<b>44 156</b>	<b>2%</b>	<b>13 029 294</b>				
			BPS Upgrade	[REDACTED]	C28886	1 500,000	86,526	1 8 9 3	235,68	10%	16%	375,000	(228,067)	615,000	(379 531)	529,969	(970,311)	-6%	503,837	1,250,000	5%	
			[REDACTED]	C28705	1 016,000	1 32,675	2 60,3 6	3 893,021	18%	28%	3 50 600	(1 0 25)	5 7 75	(1 85 523)	9 02,021	( 616 379)	-33%	8 33 051	2 030,000	5%		
			<b>BPS Upgrade total</b>		<b>15 518 400</b>	<b>1 519 201</b>	<b>2 609 289</b>	<b>4 128 490</b>	<b>17%</b>	<b>27%</b>	<b>3 879 600</b>	<b>(1 270 311)</b>	<b>6 362 544</b>	<b>(2 234 054)</b>	<b>9 931 990</b>	<b>(5 986 410)</b>	<b>36%</b>	<b>8 837 889</b>				
			<b>non load total</b>		<b>28 775 279</b>	<b>2 964 664</b>	<b>4 873 881</b>	<b>7 838 545</b>	<b>17%</b>	<b>27%</b>	<b>7 193 820</b>	<b>(2 319 939)</b>	<b>11 797 864</b>	<b>(3 959 319)</b>	<b>19 521 485</b>	<b>(9 253 794)</b>	<b>32%</b>	<b>65 473 980</b>				
			<b>Statutory/Regulatory total</b>		<b>44 322 268</b>	<b>6 520 269</b>	<b>11 762 945</b>	<b>17 824 945</b>	<b>15%</b>	<b>27%</b>	<b>11 080 672</b>	<b>(4 530 403)</b>	<b>18 172 302</b>	<b>(6 400 357)</b>	<b>39 461 809</b>	<b>(4 880 879)</b>	<b>11%</b>	<b>98 514 475</b>				
			System Capacity	Load	Bethlehem Energy Center Improvement	C035 5	-	-	-	-	-	-	-	-	-	-	39,582	2,817,000	100%			
			Frankhauser New Station	C307	50,000	-	-	-	0%	0%	12,500	(12,500)	20,500	(20,500)	(3,500)	-7%	265	375,000	5%			
			Install Second Transformer - Inman Rd	C30765	237,07	10,196	5,876	16,073	2%	7%	59,269	(53,392)	97,200	(81,128)	132,953	(10 121)	-4%	98,303	2 97,000	5%		
			Tv-Rep 2 T5810 Osprey Milligaton	C32333	-	79,250	-	79,250	-	-	-	-	79,250	79,250	79,250	-	113,261	220,000	100%			
			Porter-Terminal #6 - Relocaton	C37670	75,000	-	2,632	2,632	%	%	18,750	(18,118)	30,750	(28,118)	71,632	(3,368)	4%	925	-	5%		
			Frankhauser New Station - T Sub Wor	C3 27	-	1.5	-	1.5	-	-	-	-	1.5	1.5	1.5	-	1.5	375,000	5%			
			<b>Load total</b>		<b>362 074</b>	<b>90 990</b>	<b>8 508</b>	<b>99 498</b>	<b>2%</b>	<b>27%</b>	<b>90 519</b>	<b>(82 010)</b>	<b>148 450</b>	<b>(48 952)</b>	<b>331 878</b>	<b>(80 196)</b>	<b>8%</b>	<b>261 880</b>				
			Frontier Region	Packard 115kV Breaker Replacement	C11603	-	2 809	219	3 027	-	-	219	-	3 027	3 027	3 027	6 638 792	6 530,000	95%			
			<b>Frontier Region total</b>		<b>2 809</b>	<b>219</b>	<b>3 027</b>	<b>3 027</b>			<b>219</b>	<b>3 027</b>	<b>3 027</b>	<b>3 027</b>	<b>3 027</b>	<b>3 027</b>	<b>6 638 792</b>					
			Reliability Criteria Compliance	Andover Cap bank	C2 01	-	8 5 3	263	12 805	-	-	263	-	12 805	12 805	12 805	1 210 027	1 312 000	95%			
			Construct Southwest Sta	C2 015	-	10 712	15 57	26 169	-	-	-	15 57	-	26 169	22 000	22 000	596 568	900 000	0%			
			Construct Southwest Sta (line work)	C2 016	-	-	1 000	1 000	-	-	-	1 000	-	1 000	820	820	53 9	900 000	0%			
			Reconducting of line #171	C2 017	-	570	1 000	1 570	-	-	-	1 000	-	1 570	1 500	1 500	120 823	385 000	5%			
			Conversion of #109 to 115 kV	C2 629	-	1 875	671	2 5 5	-	-	-	671	-	2 5 5	2 05	2 05	210 511	895 000	5%			
			Morimer work for #109 conversion	C2 630	-	1 177	251	1 27	-	-	-	251	-	1 27	1 320	1 320	100 515	895 000	5%			
			Coah work for #109 conversion	C2 631	-	2 6 3	32	3 076	-	-	-	32	-	3 076	3 080	3 080	200 99	895 000	5%			
			Homer HI 115 kV Capacitor Ba	C31 57	168 000	15 365	28 006	3 01	17%	26%	2 000	(13 99)	68 880	(25 79)	73 31	(9 569)	-56%	125 952	70 000	5%		
			Replace HH dkt #157 Connection	C31 58	-	267	79	335	-	-	-	79	-	335	335	-	10 980	70 000	0%			
			Dunkirk Second Bus Tie - S ation	C31 59	-	-	-	-	-	-	-	-	-	-	-	-	9 771	70 000	0%			
			Reconductor portions of S and	C31 63	-	70	-	70	-	-	-	70	-	70	35	35	53 861	70 000	0%			
			Batavia Second 115 kV Cap Bank	C31 78	2 00,000	13 1	6 223	19 36	0%	1%	600 000	(593 777)	98 000	(96 836)	19 36	(2 380 636)						



Transmission - Current Year Actuals Vs Expected

Transmission Committed Programs and by project

Spending Rr	Load / Non-load	Program	Project Description	Project	RESULTS FOR SECOND QUARTER FY11/12							EXPECTED SPENDING - 2nd QUARTER				EXPECTED SPENDING - YTD				PROGRAM APPROVAL & SPENDING SINCE INCEPTION - CAPEX ONLY		
					ACTUAL SPENDING					EXPECTED SPENDING - 2nd QUARTER		EXPECTED SPENDING - YTD		PROGRAM APPROVAL & SPENDING SINCE INCEPTION - CAPEX ONLY								
					FY11/12 Investment Plan Level	Actual Spend Quarter 1 Apr-Jun 2011	Actual Spend Quarter 2 Jul-Sept 2011	FY 11/12 YTD ACTUAL SPENDING	Current Quarter Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Quarter Spending	Variance of Expected Current Quarter to Actual Quarter Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Revised Projected FY 11/12 Spending	Variance of FY11/12 Investment Plan Level to Revised Projected Spending	% Change from FY11/12 Investment Plan Level	Total Capital Project Spending To Date as of September 2011	Current Project Program Approval	Project Complete Percentage		
			Upgrade Breakers at Volney	C33252	1,115,000	565,295	183,157	748,451	16%	67%	\$ 278,750	\$ (95,593)	\$ 457,150	\$ 291,301	\$ 772,451	\$ (342,549)	-31%	2,632,558	3,960,000	95%		
			BlackRiver-LHX5-2 LB Attachment	C33744	70,000	713	-	713	0%	1%	\$ 17,500	\$ (17,500)	\$ 28,700	\$ (27,988)	\$ 713	\$ (69,288)	-99%	18,648	20,000	0%		
			Cotton BrownsFalls 1 Load Brk Atch	C34546	46,000	9,658	4,102	13,759	9%	30%	\$ 11,500	\$ (7,388)	\$ 18,860	\$ (5,101)	\$ 39,259	\$ (6,741)	-15%	15,794	66,000	5%		
			TRV Mitigation-NY	C36071	355,500	13,437	9,832	23,269	3%	7%	\$ 88,875	\$ (79,043)	\$ 145,755	\$ (122,486)	\$ 139,024	\$ (216,476)	-61%	59,489	100,000	5%		
			Dunkirk Station 115 KV Transfer Bus	C36671	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	3,559	100,000	0%		
			East Colish Second TB - Line	C36869	142,200	66,713	2,123	68,836	1%	48%	\$ 35,550	\$ (33,427)	\$ 58,302	\$ 10,534	\$ 69,756	\$ (72,444)	-51%	94,489	-	95%		
			East Colish Second TB - Sub	C36875	181,300	619	125	744	0%	0%	\$ 45,325	\$ (45,200)	\$ 74,333	\$ (73,589)	\$ 744	\$ (180,556)	-100%	6,396	-	95%		
			115 KV capacitor banks at Huntley	C37522	360,000	4,757	31,164	35,921	9%	10%	\$ 90,000	\$ (58,838)	\$ 147,600	\$ (111,879)	\$ 244,757	\$ (115,243)	-32%	95,588	250,000	5%		
			Cotton Bus and R30 Relay Setting Aid	C36765	-	-	27,512	27,512	-	-	\$ -	\$ -	\$ 27,512	\$ -	\$ 25,000	\$ 25,000	-	43,065	100,000	65%		
			<b>Other System Capacity &amp; Performance Total</b>		<b>3,870,000</b>	<b>682,952</b>	<b>454,395</b>	<b>1,137,347</b>	<b>12%</b>	<b>29%</b>	<b>967,500</b>	<b>(513,105)</b>	<b>1,586,700</b>	<b>(449,353)</b>	<b>2,986,101</b>	<b>(903,899)</b>	<b>-23%</b>	<b>7,639,725</b>				
			<b>load Total</b>		<b>7,093,074</b>	<b>867,663</b>	<b>676,171</b>	<b>1,543,833</b>	<b>10%</b>	<b>22%</b>	<b>1,773,269</b>	<b>(1,097,098)</b>	<b>2,908,160</b>	<b>(1,364,327)</b>	<b>4,645,756</b>	<b>(3,047,319)</b>	<b>-43%</b>	<b>17,842,352</b>				
			Overhead Line Refurbishment Pr	Browns F-Taylorville 4 Lightni	C24359	250,000	4,201	1,883	6,084	1%	2%	\$ 62,500	\$ (60,617)	\$ 102,500	\$ (96,416)	\$ 258,084	\$ 8,084	3%	252,952	375,000	5%	
				Coffeen-Lighthouse H 5 Lightni	C24360	2,000,000	9,972	8,418	18,390	0%	1%	\$ 500,000	\$ (491,582)	\$ 820,000	\$ (801,610)	\$ 4,774,090	\$ 2,774,090	139%	465,409	12,003,000	30%	
			<b>OHL Refurbishment total</b>		<b>2,250,000</b>	<b>14,173</b>	<b>10,300</b>	<b>24,474</b>	<b>0%</b>	<b>1%</b>	<b>562,500</b>	<b>(552,200)</b>	<b>922,500</b>	<b>(898,026)</b>	<b>5,032,174</b>	<b>2,782,174</b>	<b>124%</b>	<b>718,361</b>				
			System Capacity & Performance Reserve	CNYX34	(2,380,641)	-	-	-	0%	0%	\$ (695,160)	\$ 695,160	\$ (976,063)	\$ 976,063	\$ -	\$ 2,380,641	-100%	-	-	-		
			<b>System Capacity &amp; Performance Reserve Total</b>		<b>(2,380,641)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0%</b>	<b>0%</b>	<b>(695,160)</b>	<b>695,160</b>	<b>(976,063)</b>	<b>976,063</b>	<b>-</b>	<b>2,380,641</b>	<b>-100%</b>	<b>-</b>	<b>-</b>	<b>-</b>		
			Other System Capacity & Performance	NR-Louisville-Automate 115kv sw	C05379	-	-	2,799	2,799	-	-	\$ -	\$ -	\$ 2,799	\$ -	\$ 0	\$ -	0	-	100%		
				Transmission Study Budgetary Reserve -NY	C08376	-	26,265	14,002	40,268	-	-	\$ -	\$ 14,002	\$ 40,268	\$ 94,680	\$ 94,680	\$ 551,668	-	-	-		
				ALCOA- Add Annunciator	C19934	30,000	7,410	8,665	29%	29%	\$ 7,500	\$ (90)	\$ 12,300	\$ (3,835)	\$ 44,402	\$ 14,402	48%	43,425	85,000	5%		
				Greenbush-Stephentown 993 Removal	C20595	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	(0)	-	100%		
				Albany Steam - Add 2nd Station svc	C22071	325,000	-	-	0%	0%	\$ 81,250	\$ (81,250)	\$ 133,250	\$ (133,250)	\$ (325,000)	\$ -	-100%	5,574	10,000	0%		
				Momentive 115KV Service Reconfig	C25061	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	0	100,000	100%		
				Queensbury - Replace TB3 & 4	C27284	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	(143)	95,000	0%		
				Dunkirk-TB4 Improvements	C27846	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	462,152	475,000	100%		
				Seneca - Spare Shunt Reactor	C28940	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	1,596,561	4,059,000	95%		
				Huntley - Spare Shunt Reactor	C28941	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	2,041,572	4,059,000	95%		
				Elm St - LTC SCADA Control	C28946	-	364	-	364	-	-	\$ -	\$ -	\$ -	\$ 364	\$ 0	\$ -	209,625	4,059,000	100%		
				Harris Rd - Provide MW, MVAR T	C29884	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	(0)	775,000	100%		
				Reynolds Road - Cap Blocking Scheme	C29964	-	1,824	9,836	11,660	-	-	\$ -	\$ 9,836	\$ -	\$ 11,660	\$ 31,260	\$ 31,260	-	81,749	215,000	45%	
				Levitt-Rome #8 - 2nd Tap to Lehigh	C34867	-	109,153	2,573	111,708	-	-	\$ -	\$ 2,573	\$ 111,708	\$ 111,708	\$ 111,708	\$ -	-	152,044	75,000	95%	
				Huntley Purchase of Spare Reactor	C35082	1,554,000	7,153	6,439	13,592	0%	1%	\$ 388,500	\$ (382,061)	\$ 637,140	\$ (623,548)	\$ 1,495,592	\$ (68,408)	-4%	22,672	1,630,000	5%	
				Pring Tasseu 115kv Taps	C37366	-	1,539	-	1,539	-	-	\$ -	\$ -	\$ -	\$ 1,539	\$ 1,539	-	157,769	255,000	100%		
				Weitzel Rd. Substation T-Line	C36983	400,000	-	-	0%	0%	\$ 100,000	\$ (100,000)	\$ 164,000	\$ (164,000)	\$ 124,800	\$ (275,200)	-69%	-	-	0%		
				Sleight-Auburn 3 T2560 Avian Mitigt	C39165	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 87,500	\$ 87,500	-	-	150,000	0%		
				BP76 Relay Upgrade	C39382	-	11,562	2,669	14,231	-	-	\$ -	\$ 2,669	\$ -	\$ 14,231	\$ 47,000	\$ 47,000	-	14,277	100,000	0%	
				Digden Brook 115KV CS and Bus SW	C36026	-	-	128	128	-	-	\$ -	\$ 128	\$ 128	\$ 24,998	\$ 24,998	-	128	-	5%		
				Replace overvulted 115 kv breaker at Maple	C39863	10,000	-	18,438	18,438	184%	184%	\$ 2,500	\$ 15,938	\$ 4,100	\$ 14,338	\$ 111,600	\$ 101,600	1016%	18,438	-	5%	
				Trans Line Fault Indicators (NYE)	C40323	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 21,000	\$ 21,000	-	-	-	0%		
				Beck-Mountain-Lockport 103-104 T1620-T16	C40484	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 30,800	\$ 30,800	-	-	-	0%		
				Replace overvulted 115KV breakers at Maple	CNYPL25	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	-	-	0%		
				Replace overvulted 115KV breakers at Centre	CNYPL26	50,000	-	-	0%	0%	\$ 12,500	\$ (12,500)	\$ 20,500	\$ (20,500)	\$ 47,000	\$ (3,000)	-6%	-	-	0%		
				Lake Colby - Spare SVC Transformer and T	CNYPL29	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	0%		
				Syracuse Area Reconductoring	CNYPL28	60,000	-	-	0%	0%	\$ 15,000	\$ (15,000)	\$ 24,600	\$ (24,600)	\$ 42,000	\$ (18,000)	-30%	-	-	0%		
				Add inline Breaker on Mortimer - Elbridge #2	CNYPL33	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	-	-	0%		
				Frontier Static Wire Project	CNYPL11-1	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	-	-	0%		
				Installation of 115 KV Mobile Substation com	CNYPL11-5	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	-	-	-	0%		
			<b>Other System Capacity &amp; Performance Total</b>		<b>2,429,000</b>	<b>159,698</b>	<b>64,294</b>	<b>223,392</b>	<b>3%</b>	<b>9%</b>	<b>607,250</b>	<b>(542,956)</b>	<b>995,890</b>	<b>(772,498)</b>	<b>2,315,880</b>	<b>(113,120)</b>	<b>-5%</b>	<b>5,357,310</b>				
			<b>non-load Total</b>		<b>2,298,359</b>	<b>173,271</b>	<b>74,595</b>	<b>247,866</b>	<b>3%</b>	<b>11%</b>	<b>574,590</b>	<b>(499,995)</b>	<b>942,327</b>	<b>(694,461)</b>	<b>7,348,953</b>	<b>5,049,694</b>	<b>220%</b>	<b>6,075,671</b>				
			<b>System Capacity &amp; Performance Total</b>		<b>9,391,433</b>	<b>1,040,934</b>	<b>750,765</b>	<b>1,791,699</b>	<b>8%</b>	<b>19%</b>	<b>2,347,858</b>	<b>(1,597,093)</b>	<b>3,850,488</b>	<b>(2,056,768)</b>	<b>11,393,809</b>	<b>2,002,376</b>	<b>21%</b>	<b>23,918,023</b>				
			Non-Infrastru Non-load	Other non-infrastructure	Salmon River Land Sales	C37683	-	1,159	1,164	-	-	\$ -	\$ 1,159	\$ -	\$ 1,164	\$ 1,164	-	1,518	-	5%		
					Battery Eveswash Station RptProgram	C38545	-	9,902	10,122	-	-	\$ -	\$ 9,902	\$ -	\$ 10,122	\$ 10,122	\$ -	13,265	191,477	-		
					Marcy-Purchase Easement	C39409	-	3,852	-	3,852	-	-	\$ -	\$ -	\$ 3,852	\$ 0	\$ -	7,628	-	100%		
			<b>Other non-infrastructure total</b>		<b>-</b>	<b>4,077</b>	<b>11,061</b>	<b>15,138</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,061</b>	<b>-</b>	<b>15,138</b>	<b>11,286</b>	<b>11,286</b>	<b>-</b>	<b>22,411</b>				
			<b>non-load Total</b>		<b>-</b>	<b>4,077</b>	<b>11,061</b>	<b>15,138</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,061</b>	<b>-</b>	<b>15,138</b>	<b>11,286</b>	<b>11,286</b>	<b>-</b>	<b>22,411</b>				
			<b>Non-Infrastructure total</b>		<b>-</b>	<b>4,077</b>	<b>11,061</b>	<b>15,138</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,061</b>	<b>-</b>	<b>15,138</b>	<b>11,286</b>	<b>11,286</b>	<b>-</b>	<b>22,411</b>				
			<b>Grand Total</b>		<b>132,000,000</b>	<b>9,855,276</b>	<b>15,750,287</b>	<b>25,635,563</b>	<b>12%</b>	<b>19%</b>	<b>33,000,000</b>	<b>(17,249,713)</b>	<b>54,120,000</b>	<b>(28,484,437)</b>	<b>116,650,583</b>	<b>(15,649,437)</b>	<b>-12%</b>	<b>315,690,936</b>				

\* Note - Current Project/Program Approval - represents individual project DOA as well as group level project DOA. Group level projects may have duplications of DOA. Budgetary Reserves Approvals and spend not included

**Niagara Mohawk Power Corporation d/b/a National Grid**  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Sub Transmission - Current Year Actuals VS Expected**  
**Sub Transmission (TxD) Project Detail**

		BUDGET	RESULTS FOR THE SECOND QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING		
			ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY /12 Investment Plan level
Load/Non-Load	Spending Rationale	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending							
<b>Load</b>	Statutory/Regulatory	\$ 1,084,425	\$ 184,410	\$ 166,929	\$ 351,339	15%	32%	\$ 271,106	\$ (104,177)	1,130,304	\$ 45,879	4%
	System Capacity & Performance	\$ 1,571,000	\$ 121,304	\$ 225,767	\$ 347,071	14%	22%	\$ 392,750	\$ (166,983)	777,962	\$ (793,038)	-50%
<b>Load Total</b>		<b>\$ 2,655,425</b>	<b>\$ 305,714</b>	<b>\$ 392,696</b>	<b>\$ 698,410</b>	15%	26%	<b>\$ 663,856</b>	<b>\$ (271,160)</b>	<b>\$ 1,908,267</b>	<b>\$ (747,158)</b>	<b>-28%</b>
<b>Non Load</b>	Asset Condition	\$ 24,221,050	\$ 3,092,996	\$ 3,577,348	\$ 6,670,344	15%	28%	\$ 6,055,263	\$ (2,477,915)	18,947,267	\$ (5,273,783)	-22%
	Damage/Failure	\$ 3,235,000	\$ 903,731	\$ 1,104,839	\$ 2,008,570	34%	62%	\$ 808,750	\$ 296,089	3,464,487	\$ 229,487	7%
	Non-Infrastructure		\$ -	\$ 124,574	\$ 124,574	-	-	\$ -	\$ 124,574	500,000	\$ 500,000	-
	Statutory/Regulatory	\$ 11,805,000	\$ 3,863,408	\$ 3,186,415	\$ 7,049,823	27%	60%	\$ 2,951,250	\$ 235,165	17,163,801	\$ 5,358,801	45%
	System Capacity & Performance	\$ 2,083,525	\$ 1,364,931	\$ 520,896	\$ 1,885,827	25%	91%	\$ 520,881	\$ 15	3,009,306	\$ 925,781	44%
<b>Non Load Total</b>		<b>\$ 41,344,575</b>	<b>\$ 9,225,066</b>	<b>\$ 8,514,072</b>	<b>\$ 17,739,138</b>	21%	43%	<b>\$ 10,336,144</b>	<b>\$ (1,822,072)</b>	<b>\$ 43,084,860</b>	<b>\$ 1,740,285</b>	<b>4%</b>
<b>Grand Total</b>		<b>\$ 44,000,000</b>	<b>\$ 9,530,779</b>	<b>\$ 8,906,768</b>	<b>\$ 18,437,548</b>	20%	42%	<b>\$ 11,000,000</b>	<b>\$ (2,093,232)</b>	<b>\$ 44,993,127</b>	<b>\$ 993,127</b>	<b>2%</b>

**Niagara Mohawk Power Corporation d/b/a National Grid**  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Sub Transmission - Current Year Actuals VS Expected**

**Sub Transmission (TxD) Project Detail**

Program	BUDGET FY11/12 Investment Plan Level	RESULTS FOR THE SECOND QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Projected Spending	Variance of FY 11/12 Investment Plan Level to Projected Investmen t Plan level
		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending							
TxD_Non-REP LINE OTHER	\$ 5,790,198	\$ 1,750,741	\$ 1,892,960	\$ 3,643,701	33%	63%	\$1,447,550	\$ 445,410	\$8,922,326	\$ 3,132,128	54%
TxD_Non-REP SUB OTHER	\$ 2,253,000	\$ 647,129	\$ 583,879	\$ 1,231,008	26%	55%	\$563,250	\$ 20,629	\$2,586,324	\$ 333,324	15%
TxD_REP-Capital Related to OH Inspection Program	\$ 10,900,000	\$ 3,384,372	\$ 2,881,969	\$ 6,266,341	26%	57%	\$2,725,000	\$ 156,969	\$15,966,063	\$ 5,066,063	46%
TxD_REP-Capital Related to UG Inspection Program	\$ 1,100,000	\$ -	\$ 0	\$ -	0%	0%	\$275,000	\$ (275,000)	\$963,092	\$ (136,908)	-12%
TxD_REP-Distribution Automation	\$ 1,300,000	\$ 955,610	\$ 313,629	\$ 1,269,239	24%	98%	\$325,000	\$ (11,371)	\$1,689,245	\$ 389,245	30%
TxD_REP-Line Other	\$ 100	\$ 4,153	\$ 134	\$ 4,288	134%	4288%	\$25	\$ 109	\$4,153	\$ 4,053	4053%
TxD_REP-Line Rebuild	\$ 14,786,777	\$ 2,137,347	\$ 1,771,760	\$ 3,909,106	12%	26%	\$3,696,694	\$ (1,924,935)	\$9,495,741	\$ (5,291,036)	-36%
TxD_REP-Substation Asset Replacement - Other	\$ 3,669,425	\$ 441,266	\$ 350,759	\$ 792,026	10%	22%	\$917,356	\$ (566,597)	\$1,364,351	\$ (2,305,074)	-63%
TxD_REP-Substation Breaker Replacement	\$ 98,500	\$ 3,967	\$ 4,226	\$ 8,193	4%	8%	\$24,625	\$ (20,399)	\$45,000	\$ (53,500)	-54%
TxD_REP-Substation Disconnect Replacement	\$ 40,000	\$ 36,345	\$ 7,171	\$ 43,517	18%	109%	\$10,000	\$ (2,829)	\$45,879	\$ 5,879	15%
TxD_REP-Substation Infrastructure	\$ 437,000	\$ 16,554	\$ 4,712	\$ 21,266	1%	5%	\$109,250	\$ (104,538)	\$559,197	\$ 122,197	28%
TxD_REP-Substation Relay Replacement	\$ -	\$ (37,189)	\$ 0	\$ (37,189)	-	-	\$0	\$ -	\$ -	\$ -	-
TxD_REP-Substation Transformer Replacement	\$ -	\$ 22,743	\$ 343	\$ 23,086	-	-	\$0	\$ 343	\$362,970	\$ 362,970	-
TxD_REP-UG Cable	\$ 3,625,000	\$ 167,740	\$ 1,095,227	\$ 1,262,967	30%	35%	\$906,250	\$ 188,977	\$2,988,786	\$ (636,214)	-18%
<b>Grand Total</b>	<b>\$ 44,000,000</b>	<b>\$ 9,530,779</b>	<b>\$ 8,906,768</b>	<b>\$ 18,437,548</b>	<b>20%</b>	<b>42%</b>	<b>\$ 11,000,000</b>	<b>\$ (2,093,232)</b>	<b>\$ 44,993,127</b>	<b>\$ 993,127</b>	<b>2%</b>
	<b>\$ 44,000,000</b>	<b>\$ 9,530,779</b>	<b>\$ 8,906,768</b>	<b>\$ 18,437,548</b>	<b>20%</b>	<b>42%</b>	<b>\$ 11,000,000</b>	<b>\$ (2,093,232)</b>	<b>\$ 44,993,127</b>	<b>\$ 993,127</b>	<b>2%</b>

Niagara Mohawk Power Corporation d/b/a National Grid  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Sub Transmission - Current Year Actuals VS Expected**  
 Sub Transmission (TxD) Project Detail

				RESULTS FOR THE SECOND QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval Amount Total Spending To Date Project Completion Percentage			
				BUDGET		ACTUAL SPENDING					Variance of Expected 2nd Qtr Spending to Actual Qtr Spending		Variance of FY 11/12 Investment Plan Level to FY /12 Investment Plan level				Revised Projected Spending
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	FY 11/12 Spending	Revised Projected Spending	% Change from FY /12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
<b>Asset Condition</b>																	
<b>TxD_Non-REP LINE OTHER</b>																	
		Sub-Transmission B-Maint C04685		\$ -	\$ -	\$ (557)	\$ (557)	-	-	\$ -	\$ (557)	\$ -	\$ -	-	1,820,000	1,464,088	-
		Buffalo Station 29 Rebuild -C06724		\$ 91,930	\$ 331	\$ 353	\$ 684	0%	1%	\$ 22,983	\$ (22,630)	\$ 47,881	\$ (44,049)	-48%	180,000	24,516	30%
		McClellan-Bevis #11 34.5k C11818		\$ -	\$ (6,552)	\$ -	\$ (6,552)	-	-	\$ -	\$ -	\$ (6,552)	\$ (6,552)	-	1,806,000	1,678,726	100%
		General Mills-Ridge 611/61C27223		\$ 496,004	\$ 13,057	\$ 67,985	\$ 81,042	3%	16%	\$ 124,001	\$ (56,016)	\$ 635,357	\$ 139,353	28%	95,000	145,754	45%
		Beth-Voorheesville-Retire C27582		\$ 65,000	\$ 9,293	\$ 1,130	\$ 10,423	14%	16%	\$ 16,250	\$ (15,120)	\$ 9,993	\$ (55,007)	-85%	553,100	168,444	20%
		Buffalo Station 23 Rebuild -C27944		\$ -	\$ 24,668	\$ 3,490	\$ 28,158	-	-	\$ -	\$ 3,490	\$ 34,046	\$ 34,046	-	515,000	146,731	100%
		Buffalo Station 43 Rebuild -C27945		\$ 11,738	\$ 7,130	\$ 1,905	\$ 9,035	61%	77%	\$ 2,935	\$ (1,029)	\$ 25,128	\$ 13,390	114%	59,000	34,286	65%
		Buffalo Station 52 Rebuild -C27946		\$ 112,938	\$ 4,714	\$ 14,285	\$ 18,999	4%	17%	\$ 28,235	\$ (13,950)	\$ 100,964	\$ (11,974)	-11%	223,000	48,494	45%
		Market Hill-Amsterdam 11, C28018		\$ -	\$ 446	\$ 29	\$ 475	-	-	\$ -	\$ 29	\$ 535	\$ 535	-	410,243	127,818	95%
		05641 Crescent -School St C29452		\$ 499,251	\$ -	\$ -	\$ -	0%	0%	\$ 124,813	\$ (124,813)	\$ -	\$ (499,251)	-100%	200,000	67,360	100%
		Lines 611,612,613 Arrestor C29768		\$ -	\$ -	\$ 1,009	\$ 1,009	-	-	\$ -	\$ 1,009	\$ -	\$ -	-	690,000	480,198	0%
		Tonawanda 601/603 Pole F C31577		\$ 210,000	\$ 1,704	\$ 775	\$ 2,478	1%	1%	\$ 52,500	\$ (51,725)	\$ 250,828	\$ 40,828	19%	573,700	61,583	45%
		Reinforcement of N. Angole C31637		\$ -	\$ -	\$ 1,659	\$ 1,659	-	-	\$ -	\$ 1,659	\$ -	\$ -	-	-	-	-
		N Ellicottville Tap 803 Rem C33030		\$ 10,000	\$ 13,370	\$ 6,778	\$ 20,148	134%	201%	\$ 2,500	\$ 4,278	\$ 13,370	\$ 3,370	34%	825,000	104,408	45%
		05410 Buffalo Station 27 R C33470		\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 9,020	\$ 9,020	-	100,000	-	0%
		05429 Buffalo Station 37 R C33471		\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 2,460	\$ 2,460	-	100,000	-	0%
		Buffalo Station 59 Rebuild -C33472		\$ 15,000	\$ 7	\$ 8	\$ 15	0%	0%	\$ 3,750	\$ (3,742)	\$ 7	\$ (14,993)	-100%	100,000	536	20%
		Youngstown-Sanborn 403 IC34462		\$ 100,000	\$ 48,701	\$ 47,889	\$ 96,589	49%	97%	\$ 25,000	\$ 22,889	\$ 164,341	\$ 64,341	64%	350,000	104,415	20%
		Canajoharie Sub Retirem-C35502		\$ 360,416	\$ 1,080	\$ 1,101	\$ 2,181	0%	1%	\$ 90,104	\$ (89,003)	\$ 6,840	\$ (353,576)	-98%	521,000	72,595	30%
		09207 Bethlehem-Rensselaer C36275		\$ 200,000	\$ -	\$ -	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ 4,250	\$ (195,750)	-98%	-	-	-
		Hoag Sta.34.5kv Supply Lir C36334		\$ 500,000	\$ 10,893	\$ 19,057	\$ 29,950	2%	6%	\$ 125,000	\$ (105,943)	\$ 624,625	\$ 124,625	25%	125,000	60,730	20%
		SUNY-East Reloc #11 line C36420		\$ 25,000	\$ 645	\$ 163	\$ 808	3%	3%	\$ 6,250	\$ (6,087)	\$ 721	\$ (24,279)	-97%	125,000	21,521	30%
		05406 Buffalo Station 25 R C36457		\$ 15,000	\$ -	\$ -	\$ -	0%	0%	\$ 3,750	\$ (3,750)	\$ -	\$ (15,000)	-100%	-	-	0%
		11064 South Mall cables re CD0086		\$ 252,000	\$ -	\$ -	\$ -	0%	0%	\$ 63,000	\$ (63,000)	\$ 174,250	\$ (77,750)	-31%	375,000	-	5%
		Johnstown-Market Hill #8 6 CD0179		\$ -	\$ 470	\$ 3,257	\$ 3,727	-	-	\$ -	\$ 3,257	\$ 470	\$ 470	-	166,627	4,212	30%
		CNY Sub Trans-Line Asset CNC075		\$ 268,000	\$ (75,488)	\$ 88,486	\$ 12,998	-28%	5%	\$ 67,000	\$ 21,486	\$ (8,388)	\$ (276,388)	-103%	284,080	(1,524)	45%
		ENY Sub Trans-Line Asset CNE075		\$ 265,000	\$ 61,972	\$ 56,296	\$ 118,268	23%	45%	\$ 66,250	\$ (9,954)	\$ 191,453	\$ (73,547)	-28%	280,900	162,246	-
		WNY Sub Trans-Line Asses CNW075		\$ 433,000	\$ 57,605	\$ 5,968	\$ 63,574	13%	15%	\$ 108,250	\$ (102,282)	\$ 238,716	\$ (194,284)	-45%	458,980	172,953	0%
		TxD RESERVE for Asset RRESERVE 036_017 LINE		\$ (3,846,029)	\$ -	\$ -	\$ -	0%	0%	\$ (961,507)	\$ 961,507	\$ -	\$ 3,846,029	-100%	-	-	-
		<b>TxD_Non-REP LINE OTHER Total</b>		<b>\$ 84,248</b>	<b>\$ 174,045</b>	<b>\$ 321,065</b>	<b>\$ 495,111</b>	<b>207%</b>	<b>588%</b>	<b>\$ 21,062</b>	<b>\$ 300,003</b>	<b>\$ 2,520,313</b>	<b>\$ 2,436,065</b>	<b>2892%</b>	<b>10,938,630</b>	<b>5,150,091</b>	
		<b>TxD_Non-REP SUB OTHER</b>															
		Homer Hill Sta - Rep 34.5k C15660		\$ 30,000	\$ 115,502	\$ 2,849	\$ 118,351	385%	395%	\$ 7,500	\$ (4,651)	\$ 120,851	\$ 90,851	303%	750,000	784,174	95%
		Spencers Crnrs - Retire St C16479		\$ -	\$ (5,557)	\$ -	\$ (5,557)	-	-	\$ -	\$ -	\$ -	\$ -	-	103,308	42,060	100%
		Replace/Relocate 13.8kV C25139		\$ 350,000	\$ 14,530	\$ 8,917	\$ -	-	-	\$ -	\$ -	\$ 160,256	\$ -	0%	250,000	116,425	5%
		Rotterdam - Weaver # 36 r C33410		\$ -	\$ 1,548	\$ 1,986	\$ -	-	-	\$ -	\$ -	\$ 3,649	\$ -	-	225,000	12,558	0%
		04984 NYW - TxD Remote C34675		\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 3,000	\$ 3,000	-	40,000	32,807	-
		Seneca - Replace Series RCD0273		\$ -	\$ -	\$ 8,199	\$ 8,199	-	-	\$ -	\$ 8,199	\$ 310,028	\$ 310,028	-	300,000	8,189	5%
		<b>TxD_Non-REP SUB OTHER Total</b>		<b>\$ 380,000</b>	<b>\$ 126,023</b>	<b>\$ 21,951</b>	<b>\$ 147,974</b>	<b>33%</b>	<b>39%</b>	<b>\$ 95,000</b>	<b>\$ (73,049)</b>	<b>\$ 597,785</b>	<b>\$ 217,785</b>	<b>57%</b>	<b>1,668,308</b>	<b>996,214</b>	
		<b>TxD_REP-Capital Related to UG Inspection Program</b>															
		23kV Cable Replacement Program C29185		\$ 1,100,000	\$ -	\$ -	\$ -	0%	0%	\$ 275,000	\$ (275,000)	\$ 963,092	\$ (136,908)	-12%	1,232,000	-	0%
		<b>TxD_REP-Capital Related to UG Inspection Program Total</b>		<b>\$ 1,100,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0%</b>	<b>0%</b>	<b>\$ 275,000</b>	<b>\$ (275,000)</b>	<b>\$ 963,092</b>	<b>\$ (136,908)</b>	<b>-12%</b>	<b>1,232,000</b>	<b>-</b>	
		<b>TxD_REP-Line Other</b>															
		DANC Sub-T Pole Modifica C04716		\$ -	\$ 5,801	\$ -	\$ 5,801	-	-	\$ -	\$ -	\$ 5,801	\$ 5,801	-	74,950	37,771	0%
		05342 Booher Lumber Tap C35607		\$ 100	\$ -	\$ -	\$ -	0%	0%	\$ 25	\$ (25)	\$ -	\$ (100)	-100%	-	-	0%
		Replace Defective Chance C36849		\$ -	\$ (1,946)	\$ (151)	\$ (2,097)	-	-	\$ -	\$ (151)	\$ (1,946)	\$ (1,946)	-	120,000	35,722	0%
		Dunlop Tap 12kV/25 Cycle CD0178		\$ -	\$ 299	\$ 286	\$ 584	-	-	\$ -	\$ 286	\$ 299	\$ 299	-	259,608	26,872	45%
		<b>TxD_REP-Line Other Total</b>		<b>\$ 100</b>	<b>\$ 4,153</b>	<b>\$ 134</b>	<b>\$ 4,288</b>	<b>4153%</b>	<b>4288%</b>	<b>\$ 25</b>	<b>\$ 109</b>	<b>\$ 4,153</b>	<b>\$ 4,053</b>	<b>4053%</b>	<b>454,558</b>	<b>100,366</b>	
		<b>TxD_REP-Line Rebuild</b>															
		SubT Priority Pole Repl-W C00502		\$ -	\$ 1,594	\$ 0	\$ 1,595	-	-	\$ -	\$ 0	\$ 1,594	\$ 1,594	-	1,780,450	1,625,696	0%

Niagara Mohawk Power Corporation d/b/a National Grid  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Sub Transmission - Current Year Actuals VS Expected**

Sub Transmission (TxD) Project Detail

				RESULTS FOR THE SECOND QUARTER FY11/12										EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval		Total Spending		Project Completion
				BUDGET		ACTUAL SPENDING						FISCAL YTD											
Spending Rationale		Program Project Description Project		FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY /12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage						
		Charlton-Ballston #9 Rebuil	C06739	\$ 50,000	\$ -	\$ -	\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 22,194	\$ (27,806)	-56%	660,000	17,613	5%						
		Greenbush-Defreesville 7 F	C07519	\$ 10,000	\$ 1,378	\$ 1,313	\$ 2,690	14%	27%	\$ 2,500	\$ (1,187)	\$ 2,128	\$ (7,872)	-79%	1,022,906	60,446	30%						
		Marshallville-Cherry Vly LN4	C12678	\$ -	\$ -	\$ (4,375)	\$ (4,375)	-	-	\$ -	\$ (4,375)	\$ -	\$ -	-	312,000	190,755	100%						
		Lake Clear-Tupper Lake #3	C13046	\$ 500,000	\$ 151,414	\$ 172,813	\$ 324,227	30%	65%	\$ 125,000	\$ 47,813	\$ 678,814	\$ 178,814	36%	5,424,000	2,133,113	45%						
		Maplewood-Latham #9 Ref	C16072	\$ -	\$ 30,805	\$ (42,897)	\$ (12,092)	-	-	\$ -	\$ (42,897)	\$ 30,805	\$ 30,805	-	3,000,000	2,992,460	100%						
		Netwonville-Patroun #16 R	C16073	\$ 800,000	\$ 352,170	\$ 141,302	\$ 493,472	44%	62%	\$ 200,000	\$ (58,698)	\$ 525,884	\$ (274,116)	-34%	1,556,000	1,162,656	95%						
		Vischer - Woodlawn #3 ref	C16234	\$ -	\$ (42,018)	\$ -	\$ (42,018)	-	-	\$ -	\$ (42,018)	\$ -	\$ (42,018)	-	1,341,000	1,267,185	100%						
		Gloversville - Canaj. #6 Re	C16236	\$ 20,000	\$ 1,851	\$ 1,796	\$ 3,647	9%	18%	\$ 5,000	\$ (3,204)	\$ 12,820	\$ (7,180)	-36%	150,000	183,146	20%						
		Lisbon-Heuvelton #25 Rebu	C25079	\$ -	\$ 127	\$ 135	\$ 261	-	-	\$ -	\$ 135	\$ 127	\$ 127	-	576,000	12,126	0%						
		Batavia-Attica 206-34.5kv	C25940	\$ 1,073,000	\$ 348,436	\$ 315,072	\$ 663,507	32%	62%	\$ 268,250	\$ 46,822	\$ 702,041	\$ (370,959)	-35%	2,922,000	2,277,529	100%						
		N Angola - Bagdad 862 Re	C27502	\$ 456,250	\$ 16,619	\$ 10,813	\$ 27,432	4%	6%	\$ 114,063	\$ (103,250)	\$ 43,994	\$ (412,256)	-90%	750,000	213,896	20%						
		N Leroy - Attica 208 Refurb	C27562	\$ -	\$ 221	\$ -	\$ 221	-	-	\$ -	\$ 1,410	\$ -	\$ 1,410	-	3,200,000	2,198,001	100%						
		Battenkill-Cambridge 2/5 R	C27564	\$ 10,000	\$ 3,857	\$ -	\$ 3,857	39%	39%	\$ 2,500	\$ (2,500)	\$ 3,857	\$ (6,143)	-61%	1,430,000	1,430,544	100%						
		Spier-Glens Falls 8-pls	C27583	\$ 2,500,000	\$ 33,807	\$ 95,218	\$ 129,024	1%	5%	\$ 625,000	\$ (529,782)	\$ 1,261,987	\$ (1,238,013)	-50%	250,000	264,057	30%						
		Caledonia-Golah 213-refurb	C27586	\$ 1,326,675	\$ 122,061	\$ 144,709	\$ 266,770	9%	20%	\$ 331,669	\$ (186,960)	\$ 936,448	\$ (390,227)	-29%	2,733,000	902,021	65%						
		WHITESBR-SCHUYLER 29	C28942	\$ 250,000	\$ 32,324	\$ 1,140	\$ 33,644	13%	13%	\$ 62,500	\$ (61,360)	\$ 76,712	\$ (173,288)	-69%	575,000	269,727	20%						
		Carthage-N.Carthage 24/2	C29441	\$ 488,275	\$ 2,155	\$ 5,942	\$ 8,097	0%	2%	\$ 122,069	\$ (116,127)	\$ 366,142	\$ (122,133)	-25%	125,000	101,476	20%						
		Norfolk-Norwood #21 23kv	C29443	\$ 497,153	\$ 201,413	\$ 15,473	\$ 216,886	41%	44%	\$ 124,288	\$ (108,816)	\$ 334,579	\$ (162,574)	-33%	794,999	692,504	65%						
		Hartfield-Sherman 855-refu	C29450	\$ 1,250,000	\$ 397,615	\$ 183,397	\$ 581,012	32%	46%	\$ 312,500	\$ (129,103)	\$ 527,654	\$ (722,346)	-58%	1,190,000	834,893	100%						
		W. Salamanca-Homer Hill	C29451	\$ 1,347,480	\$ 188,667	\$ 258,785	\$ 447,452	14%	33%	\$ 336,870	\$ (78,085)	\$ 814,709	\$ (532,771)	-40%	2,015,000	682,618	45%						
		Trenton-Deerfield #21/#27	C31870	\$ -	\$ 1	\$ 1	\$ 3	-	-	\$ -	\$ 1	\$ 1	\$ 1	-	75,000	99	0%						
		Albion - Brockport 308 Ref	C33131	\$ 1,100,000	\$ 76,271	\$ 43,982	\$ 120,253	7%	11%	\$ 275,000	\$ (231,018)	\$ 843,349	\$ (256,651)	-23%	976,000	234,252	45%						
		Bagdad-Dake Hill 815 Refu	C33132	\$ 660,000	\$ 19,994	\$ 48,698	\$ 68,693	3%	10%	\$ 165,000	\$ (116,302)	\$ 424,394	\$ (235,606)	-36%	200,000	168,487	45%						
		06205 Menands-Liberty 9 F	C33172	\$ 200,000	\$ -	\$ -	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	-	-	5%						
		06968 Yahundasis-Schuy	C33174	\$ 50,000	\$ -	\$ -	\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ -	\$ (50,000)	-100%	-	-	5%						
		Youngmann 605/606 Rebu	C33178	\$ 221,944	\$ 126,933	\$ 9,617	\$ -	-	-	\$ -	\$ -	\$ 133,136	\$ (88,808)	-40%	250,000	225,723	100%						
		Amsterdam-Rotterdam 3/4	C33182	\$ 125,000	\$ 16,547	\$ 13,874	\$ -	-	-	\$ -	\$ -	\$ 54,481	\$ (70,519)	-56%	250,000	196,830	20%						
		05710 Donner Hanna Tap	C33212	\$ 1,000	\$ -	\$ 560	\$ -	-	-	\$ -	\$ -	\$ 56,336	\$ 55,336	5534%	127,451	17,019	45%						
		Hartfield-Ashville 854 Refur	C33294	\$ 50,000	\$ 12,942	\$ 17,099	\$ -	-	-	\$ -	\$ -	\$ 18,639	\$ (31,361)	-63%	200,000	101,006	20%						
		N.Lakeville-Hemlock 224 R	C35503	\$ -	\$ 4,433	\$ 9,737	\$ -	-	-	\$ -	\$ -	\$ 90,533	\$ 90,533	-	513,059	19,605	20%						
		N.Lakeville-Richmond 226	C36716	\$ -	\$ 50	\$ 53	\$ -	-	-	\$ -	\$ -	\$ 153,926	\$ 153,926	-	198,000	4,476	20%						
		Rathbun Labrador #39 Ref	CD0183	\$ 1,800,000	\$ 35,680	\$ 327,504	\$ 363,184	2%	20%	\$ 450,000	\$ (122,496)	\$ 1,419,063	\$ (380,937)	-21%	2,181,000	441,151	45%						
		<b>TxD_REP-Line Rebuild Total</b>		<b>\$ 14,786,777</b>	<b>\$ 2,137,347</b>	<b>\$ 1,771,760</b>	<b>\$ 3,909,106</b>	<b>14%</b>	<b>26%</b>	<b>\$ 3,696,694</b>	<b>\$ (1,924,935)</b>	<b>\$ 9,495,741</b>	<b>\$ (5,291,036)</b>	<b>-36%</b>	<b>36,777,865</b>	<b>20,921,112</b>							
		<b>TxD_REP-Substation Asset Replacement - Other</b>																					
		NY ARP FOR TXD SUBST	C25999	\$ -	\$ 4,707	\$ 431	\$ 5,138	-	-	\$ -	\$ 431	\$ 5,138	\$ 5,138	-	600,000	1,161,131	95%						
		Brockport 74-Cap banks to	C26382	\$ 38,000	\$ 56,878	\$ 136,194	\$ 193,072	150%	508%	\$ 9,500	\$ 126,694	\$ 218,962	\$ 180,962	476%	758,000	793,686	85%						
		North Troy Metal Clad Rep	C28485	\$ 358,425	\$ 214,336	\$ 192,734	\$ 407,070	60%	114%	\$ 89,606	\$ 103,128	\$ 500,000	\$ 141,575	39%	3,700,000	3,340,244	95%						
		Ash Street-Replace Metal	C36104	\$ 3,000,000	\$ 82,493	\$ 20,140	\$ 102,633	3%	3%	\$ 750,000	\$ (729,860)	\$ 490,250	\$ (2,509,750)	-84%	450,000	256,829	5%						
		Replace Epoxy Bushings o	C36904	\$ 273,000	\$ 82,851	\$ 1,260	\$ 84,112	30%	31%	\$ 68,250	\$ (66,990)	\$ 150,000	\$ (123,000)	-45%	497,000	268,738	5%						
		<b>TxD_REP-Substation Asset Replacement - Other Total</b>		<b>\$ 3,669,425</b>	<b>\$ 441,266</b>	<b>\$ 350,759</b>	<b>\$ 792,026</b>	<b>12%</b>	<b>22%</b>	<b>\$ 917,356</b>	<b>\$ (566,597)</b>	<b>\$ 1,364,351</b>	<b>\$ (2,305,074)</b>	<b>-63%</b>	<b>6,005,000</b>	<b>5,820,627</b>							
		<b>TxD_REP-Substation Breaker Replacement</b>																					
		Boonville - Replace R210	C00411	\$ 98,500	\$ 3,967	\$ 4,226	\$ 8,193	4%	8%	\$ 24,625	\$ (20,399)	\$ 45,000	\$ (53,500)	-54%	337,967	288,786	85%						
		<b>TxD_REP-Substation Breaker Replacement Total</b>		<b>\$ 98,500</b>	<b>\$ 3,967</b>	<b>\$ 4,226</b>	<b>\$ 8,193</b>	<b>4%</b>	<b>8%</b>	<b>\$ 24,625</b>	<b>\$ (20,399)</b>	<b>\$ 45,000</b>	<b>\$ (53,500)</b>	<b>-54%</b>	<b>337,967</b>	<b>288,786</b>							
		<b>TxD_REP-Substation Disconnect Replacement</b>																					
		Buffalo Shunt Reactors	C03831	\$ 40,000	\$ 36,345	\$ 7,171	\$ 43,517	91%	109%	\$ 10,000	\$ (2,829)	\$ 45,879	\$ 5,879	15%	44,800	1,167,399	30%						
		<b>TxD_REP-Substation Disconnect Replacement Total</b>		<b>\$ 40,000</b>	<b>\$ 36,345</b>	<b>\$ 7,171</b>	<b>\$ 43,517</b>	<b>91%</b>	<b>109%</b>	<b>\$ 10,000</b>	<b>\$ (2,829)</b>	<b>\$ 45,879</b>	<b>\$ 5,879</b>	<b>15%</b>	<b>44,800</b>	<b>1,167,399</b>							
		<b>TxD_REP-Substation Infrastructure</b>																					
		09245 Circuit Breaker																					
		Reclosr Rpl NYC TXD	C35142	\$ 216,000	\$ -	\$ -	\$ -	0%	0%	\$ 54,000	\$ (54,000)	\$ 216,000	\$ -	0%	-	-	-						
		09247 Circuit Breaker																					
		Reclr Rpl NYW TXD	C34883	\$ 110,000	\$ -	\$ -	\$ -	0%	0%	\$ 27,500	\$ (27,500)	\$ 172,854	\$ 62,854	57%	123,200	-	-						

Niagara Mohawk Power Corporation d/b/a National Grid  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Sub Transmission - Current Year Actuals VS Expected**  
 Sub Transmission (TxD) Project Detail

				RESULTS FOR THE SECOND QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
				BUDGET		ACTUAL SPENDING											
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY /12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Circuit Breaker Reclosr Rpl NY	C34882	\$ 111,000	\$ 16,488	\$ 4,712	\$ 21,201	15%	19%	\$ 27,750	\$ (23,038)	\$ 170,277	\$ 59,277	53%	124,320	198,188	
		Install substation animal fenc	C33630	\$ -	\$ 66	\$ -	\$ 66	-	-	\$ -	\$ -	\$ 66	\$ 66	-	200,000	275,867	95%
		<b>TxD_REP-Substation Infrastructure Total</b>		<b>\$ 437,000</b>	<b>\$ 16,554</b>	<b>\$ 4,712</b>	<b>\$ 21,266</b>	<b>4%</b>	<b>5%</b>	<b>\$ 109,250</b>	<b>\$ (104,538)</b>	<b>\$ 559,197</b>	<b>\$ 122,197</b>	<b>28%</b>	<b>447,520</b>	<b>474,055</b>	
		<b>TxD_REP-Substation Relay Replacement</b>															
		Teall Ave Upgrade 34.5kV Prote	C07808	\$ -	\$ (37,189)	\$ -	\$ (37,189)	-	-	\$ -	\$ -	\$ -	\$ -	-	890,159	626,509	100%
		<b>TxD_REP-Substation Relay Replacement Total</b>		<b>\$ -</b>	<b>\$ (37,189)</b>	<b>\$ -</b>	<b>\$ (37,189)</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>890,159</b>	<b>626,509</b>	
		<b>TxD_REP-Substation Transformer Replacement</b>															
		Elm St Shunt Reactor replaceme	CD0193	\$ -	\$ 22,743	\$ 343	\$ 23,086	-	-	\$ -	\$ 343	\$ 362,970	\$ 362,970	-	99,922	23,773	5%
		<b>TxD_REP-Substation Transformer Replacement Total</b>		<b>\$ -</b>	<b>\$ 22,743</b>	<b>\$ 343</b>	<b>\$ 23,086</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ 343</b>	<b>\$ 362,970</b>	<b>\$ 362,970</b>	<b>-</b>	<b>99,922</b>	<b>23,773</b>	
		<b>TxD_REP-UG Cable</b>															
		09223 Partridge-Ave A # 5 Cable Replaceme	C36273	\$ 125,000	\$ -	\$ -	\$ -	0%	0%	\$ 31,250	\$ (31,250)	\$ 4,250	\$ (120,750)	-97%	-	-	
		23kV Cable & Conduit Rebuild	C06817	\$ 2,500,000	\$ 167,449	\$ 1,099,877	\$ 1,267,327	7%	51%	\$ 625,000	\$ 474,877	\$ 2,888,299	\$ 388,299	16%	2,800,000	2,786,487	0%
		IE - NC Sub-T UG Cable Replace	C32147	\$ -	\$ 36	\$ 38	\$ 74	-	-	\$ -	\$ 38	\$ 36	\$ 36	-	100,000	3,531	20%
		McBride-Brighton Cable Replace	C31608	\$ 1,000,000	\$ 255	\$ 88	\$ 344	0%	0%	\$ 250,000	\$ (249,912)	\$ 255	\$ (999,745)	-100%	970,000	19,091	0%
		Russer Foods 23kV Service	CD0284	\$ -	\$ -	\$ (4,777)	\$ -	-	-	\$ -	\$ -	\$ 86,625	\$ 86,625	-	130,000	20,957	0%
		06030 IE - NE Sub-T UG C	C32146	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 9,322	\$ 9,322	-	720,000	-	
		<b>TxD_REP-UG Cable Total</b>		<b>\$ 3,625,000</b>	<b>\$ 167,740</b>	<b>\$ 1,095,227</b>	<b>\$ 1,262,967</b>	<b>5%</b>	<b>35%</b>	<b>\$ 906,250</b>	<b>\$ 188,977</b>	<b>\$ 2,988,786</b>	<b>\$ (636,214)</b>	<b>-18%</b>	<b>4,720,000</b>	<b>2,830,066</b>	
		<b>Asset Condition Total</b>		<b>\$ 24,221,050</b>	<b>\$ 3,092,996</b>	<b>\$ 3,577,348</b>	<b>\$ 6,670,344</b>	<b>13%</b>	<b>28%</b>	<b>\$ 6,055,263</b>	<b>\$ (2,477,914)</b>	<b>\$ 18,947,267</b>	<b>\$ (5,273,783)</b>	<b>-22%</b>	<b>63,616,729</b>	<b>38,398,998</b>	
		<b>Damage/Failure</b>															
		<b>TxD_Non-REP LINE OTHER</b>															
		CNY Sub Trans-Line Damage Fail	CNC073	\$ 631,000	\$ 92,753	\$ 37,801	\$ 130,554	15%	21%	\$ 157,750	\$ (119,949)	\$ 201,705	\$ (429,295)	-68%	757,200	189,590	45%
		ENY Sub Trans-Line Damage Fail	CNE073	\$ 886,000	\$ 92,410	\$ 69,541	\$ 161,951	10%	18%	\$ 221,500	\$ (151,959)	\$ 825,996	\$ (60,004)	-7%	1,063,200	222,579	
		Rotterdam-Schoharie #18 Middle	C28447	\$ -	\$ 162,652	\$ 97,117	\$ 259,769	-	-	\$ -	\$ 97,117	\$ 267,652	\$ 267,652	-	300,000	595,850	100%
		Sub -T Damage Claims / Storms	C07239	\$ -	\$ 2,388	\$ -	\$ 2,388	-	-	\$ -	\$ -	\$ 2,388	\$ 2,388	-	564,599	1,278,669	0%
		WNY Sub Trans-Line Damage Fail	CNW073	\$ 700,000	\$ 394,262	\$ 557,565	\$ 951,826	56%	136%	\$ 175,000	\$ 382,565	\$ 1,177,106	\$ 477,106	68%	826,000	1,286,496	0%
		<b>TxD_Non-REP LINE OTHER Total</b>		<b>2,217,000</b>	<b>\$ 744,465</b>	<b>\$ 762,023</b>	<b>\$ 1,506,488</b>	<b>34%</b>	<b>68%</b>	<b>\$ 554,250</b>	<b>\$ 207,773</b>	<b>\$ 2,474,846</b>	<b>\$ 257,846</b>	<b>12%</b>	<b>3,510,999</b>	<b>3,573,185</b>	
		<b>TxD_Non-REP SUB OTHER</b>															
		Brockport-Replace34kVRegs	C33631	\$ 367,000	\$ 41,982	\$ 221,850	\$ 263,832	11%	72%	\$ 91,750	\$ 130,100	\$ 358,640	\$ (8,360)	-2%	679,000	393,888	65%
		CNY Sub Trans-Sub Damage Failu	CNC074	\$ 361,000	\$ 26,497	\$ 5,231	\$ 31,728	7%	9%	\$ 90,250	\$ (85,019)	\$ 125,000	\$ (236,000)	-65%	425,980	31,888	
		ENY Sub Trans-Sub Damage Failu	CNE074	\$ 180,000	\$ 26,858	\$ 59,248	\$ 86,106	15%	48%	\$ 45,000	\$ 14,248	\$ 140,000	\$ (40,000)	-22%	221,400	83,771	
		Schoharie Replace Disc. 2166	CD0150	\$ -	\$ 28,367	\$ 13,606	\$ 41,973	-	-	\$ -	\$ 13,606	\$ 300,000	\$ 300,000	-	750,000	61,929	5%
		TxD Substation Dmg/Fail Reserv	C18555	\$ -	\$ (5,316)	\$ -	\$ (5,316)	-	-	\$ -	\$ -	\$ 5,000	\$ 5,000	-	400,000	959,341	

Niagara Mohawk Power Corporation d/b/a National Grid  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Sub Transmission - Current Year Actuals VS Expected**  
 Sub Transmission (TxD) Project Detail

				RESULTS FOR THE SECOND QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval Amount, Total Spending To Date, Project Completion Percentage			
				BUDGET		ACTUAL SPENDING			Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY /12 Investment Plan level				
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level						Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending
		WNY Sub Trans-Sub Damage Failu	CNW074	\$ 110,000	\$ 40,877	\$ 42,881	\$ 83,758	37%	76%	\$ 27,500	\$ 15,381	\$ 61,000	\$ (49,000)	-45%	129,800	87,667	
		<b>TxD_Non-REP SUB OTHER Total</b>		<b>\$ 1,018,000</b>	<b>\$ 159,266</b>	<b>\$ 342,816</b>	<b>\$ 502,082</b>	<b>16%</b>	<b>49%</b>	<b>\$ 254,500</b>	<b>\$ 88,316</b>	<b>\$ 989,641</b>	<b>\$ (28,359)</b>	<b>-3%</b>	<b>2,606,180</b>	<b>1,618,484</b>	
		<b>Damage/Failure Total</b>		<b>\$ 3,235,000</b>	<b>\$ 903,731</b>	<b>\$ 1,104,839</b>	<b>\$ 2,008,570</b>	<b>28%</b>	<b>62%</b>	<b>\$ 808,750</b>	<b>\$ 296,089</b>	<b>\$ 3,464,487</b>	<b>\$ 229,487</b>	<b>7%</b>	<b>6,117,179</b>	<b>5,191,669</b>	
		<b>Non-Infrastructure</b>															
		<b>TxD_Non-REP LINE OTHER</b>															
		Storm Budgetary Res. (line C40891		\$ -	\$ -	\$ 124,574				\$ -	\$ -	\$ -	\$ -				
		TxD RESERVE for Other URESERVE 036_999 LINE		\$ -	\$ -	\$ -				\$ -	\$ -	\$ 500,000	\$ -				
		<b>TxD_Non-REP LINE OTHER Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 124,574</b>	<b>\$ 124,574</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ 124,574</b>	<b>\$ 500,000</b>	<b>\$ 500,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
		<b>Non-Infrastructure Total</b>		<b>\$ -</b>	<b>\$ 27,362</b>	<b>\$ 285,712</b>	<b>\$ 313,074</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ 285,712</b>	<b>\$ 500,000</b>	<b>\$ 500,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
		<b>Statutory/Regulatory</b>															
		<b>TxD_Non-REP LINE OTHER</b>															
		05242 34.5kv to Modern Landfill NUG	C30408	\$ 49,925	\$ -	\$ -	\$ -	0%	0%	\$ 12,481	\$ (12,481)	\$ -	\$ (49,925)	-100%	50,000	-	0%
		05651 Cuba Tap 811 Cuba Hosp. Enriched Li 34.5kv Tap to Chau. Co. Lndfil	C33642	\$ 25,000	\$ -	\$ -	\$ -	0%	0%	\$ 6,250	\$ (6,250)	\$ 8,500	\$ (16,500)	-66%	225,000	99,400	85%
		Buffalo Niagara Medical Campus	C31666	\$ 465,500	\$ 87,636	\$ 36,276	\$ 123,912	19%	27%	\$ 116,375	\$ (80,099)	\$ 439,579	\$ (25,921)	-6%	9,400,000	7,231,085	85%
		CNY Sub Trans-Line New Busines	CNC071	\$ 182,000	\$ 84,849	\$ (8,086)	\$ 76,763	47%	42%	\$ 45,500	\$ (53,586)	\$ 45,462	\$ (136,538)	-75%	205,660	17,240	45%
		CNY Sub Trans-Line Public Requ	CNC072	\$ 78,000	\$ 14,944	\$ 22,815	\$ 37,759	19%	48%	\$ 19,500	\$ 3,315	\$ 73,444	\$ (4,556)	-6%	88,920	42,584	45%
		Cortland #20, 34.5kV, Suit-Kot	CD0173	\$ -	\$ (69,991)	\$ 63,748	\$ (6,243)	-	-	\$ -	\$ 63,748	\$ 14,709	\$ 14,709	-	254,706	(15,000)	0%
		DOT 1758.06 Niskayuna Provide	CD0151	\$ -	\$ 4,289	\$ 612	\$ 4,901	-	-	\$ -	\$ 612	\$ 244,389	\$ 244,389	-	343,200	43,995	30%
		DOT NYRT28 in State Forest Pre	C34704	\$ 10,000	\$ 697	\$ 742	\$ 1,439	7%	14%	\$ 2,500	\$ (1,758)	\$ 697	\$ (9,303)	-93%	112,000	51,596	0%
		DOT NYSTA Trenton-Whitesboro 2	C36426	\$ 50,000	\$ 197,812	\$ 107,405	\$ 305,217	396%	610%	\$ 12,500	\$ 94,905	\$ 470,991	\$ 420,991	842%	869,102	765,871	100%
		DOTR NYSTR28 White Lk-McKeever	C34722	\$ -	\$ 1,838	\$ 19,954	\$ 21,792	-	-	\$ -	\$ 19,954	\$ 1,838	\$ 1,838	-	336,000	152,857	0%
		DOTR Rt28 Woodgate-White Lake	C26405	\$ 130,000	\$ 169,053	\$ 79,945	\$ 248,998	130%	192%	\$ 32,500	\$ 47,445	\$ 219,480	\$ 89,480	69%	3,181,000	3,444,712	100%
		ENY Sub Trans-Line New Busines	CNE071	\$ 78,000	\$ 6,941	\$ 751	\$ 7,692	9%	10%	\$ 19,500	\$ (18,749)	\$ 16,870	\$ (61,130)	-78%	89,700	25,046	
		ENY Sub Trans-Line Public Requ	CNE072	\$ 105,000	\$ 15,524	\$ -	\$ 15,524	15%	15%	\$ 26,250	\$ (26,250)	\$ 95,899	\$ (9,101)	-9%	114,450	15,524	
		L630/631 - Relocate E of Delaw	C10402	\$ -	\$ 19,434	\$ 3,077	\$ 22,511	-	-	\$ -	\$ 3,077	\$ 27,822	\$ 27,822	-	200,000	185,851	100%
		NE-Great Escape	C23713	\$ -	\$ 83,246	\$ -	\$ 83,246	-	-	\$ -	\$ -	\$ 83,246	\$ 83,246	-	475,000	499,250	100%
		New 23kV Cables - New Kaleida	C32813	\$ -	\$ 7,001	\$ 25,265	\$ 32,266	-	-	\$ -	\$ 25,265	\$ 44,697	\$ 44,697	-	465,200	379,821	100%
		New customer tap to Unifrax	C34463	\$ -	\$ 7,244	\$ -	\$ 7,244	-	-	\$ -	\$ -	\$ 7,470	\$ 7,470	-	150,000	94,381	100%
		NY Central Sub T Line Third Pa	CNC078	\$ -	\$ 3,778	\$ 280	\$ 4,058	-	-	\$ -	\$ 280	\$ 3,778	\$ 3,778	-	100,000	3,603	45%
		NY West Sub T Line Third Party	CNW078	\$ 150,000	\$ 21	\$ 22	\$ 43	0%	0%	\$ 37,500	\$ (37,478)	\$ 21	\$ (149,979)	-100%	168,000	43	0%
		St. Peter's Hospital Taps	C20351	\$ -	\$ (3,445)	\$ -	\$ (3,445)	-	-	\$ -	\$ -	\$ (3,445)	\$ (3,445)	-	185,400	130,771	0%

Niagara Mohawk Power Corporation d/b/a National Grid  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Sub Transmission - Current Year Actuals VS Expected**  
 Sub Transmission (TxD) Project Detail

				RESULTS FOR THE SECOND QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
				BUDGET		ACTUAL SPENDING											
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY /12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
						Sub-T Customer Work	C05884	\$ -	\$ 3,983	\$ 1,854	\$ 5,837	-	-	\$ -	\$ 1,854	\$ 9,443	\$ 9,443
		Hamilton College 46 kV Se	C00417	\$ -	\$ -	\$ 7	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	-	-	-
		05331 Black Brook Hydro -	C19550	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 8,500	\$ 8,500	-	25,000	26,866	0%
		DOT W. Genesee@ Erie B	CD0360	\$ -	\$ -	\$ 7,772	\$ -	-	-	\$ -	\$ 7,772	\$ 64,000	\$ 64,000	-	310,321	8,351	5%
		Erie County Medical Cente	CD0427	\$ -	\$ -	\$ 31,306	\$ -	-	-	\$ -	\$ 31,306	\$ 184,800	\$ 184,800	-	258,500	33,946	0%
		06366 NY EastaSub T Line	CNE078	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 29,100	\$ 29,100	-	100,000	-	-
		Sub-T Reimb Glenridge Rd	C31180	\$ -	\$ 18,526	\$ 1,815	\$ 20,340	-	-	\$ -	\$ 1,815	\$ (283,349)	\$ (283,349)	-	350,000	371,613	100%
		Trenton-Deerfield #21#27															
		Addi	CD0210	\$ -	\$ 664	\$ 2,599	\$ 3,263	-	-	\$ -	\$ 2,599	\$ 664	\$ 664	-	523,529	3,494	0%
		tower relocation	CD0047	\$ 338,000	\$ -	\$ -	\$ -	0%	0%	\$ 84,500	\$ (84,500)	\$ -	\$ (338,000)	-100%	450,000	-	5%
		WNY Sub Trans-Line New															
		Busines	CNW071	\$ 215,000	\$ (25,702)	\$ 9,706	\$ (15,995)	-12%	-7%	\$ 53,750	\$ (44,044)	\$ 148,409	\$ (66,591)	-31%	294,550	17,366	0%
		WNY Sub Trans-Line															
		Public Requ	CNW072	\$ 44,000	\$ 32,377	\$ 21,327	\$ 53,704	74%	122%	\$ 11,000	\$ 10,327	\$ 59,986	\$ 15,986	36%	54,560	67,064	0%
		<b>TxD_Non-REP LINE OTHER Total</b>		<b>\$ 1,920,425</b>	<b>\$ 660,798</b>	<b>\$ 433,967</b>	<b>\$ 1,094,765</b>	<b>34%</b>	<b>57%</b>	<b>\$ 480,106</b>	<b>\$ (46,139)</b>	<b>\$ 2,021,176</b>	<b>\$ 100,751</b>	<b>5%</b>	<b>20,661,620</b>	<b>14,725,838</b>	
		<b>TxD_Non-REP SUB OTHER</b>															
		04802 Fulton County															
		Landfill Generator	C35042	\$ 31,000	\$ -	\$ 25,000	\$ 25,000	0%	81%	\$ 7,750	\$ 17,250	\$ 25,000	\$ (6,000)	-19%	82,000	75,670	100%
		Chautauqua County															
		Landfill	C31607	\$ -	\$ 1,309	\$ -	\$ 1,309	-	-	\$ -	\$ -	\$ 226,309	\$ 226,309	-	464,200	242,213	95%
		Elm St install 4 fdrs BNMC															
		Cam	C31665	\$ -	\$ (5,087)	\$ 1,753	\$ (3,334)	-	-	\$ -	\$ 1,753	\$ 1,500	\$ 1,500	-	3,150,000	2,203,466	95%
		Metering Lighthouse Hill	C22215	\$ 38,000	\$ 6,426	\$ 10,655	\$ 17,081	17%	45%	\$ 9,500	\$ 1,155	\$ 54,057	\$ 16,057	42%	368,000	193,424	85%
		<b>TxD_Non-REP SUB OTHER Total</b>		<b>\$ 69,000</b>	<b>\$ 2,648</b>	<b>\$ 37,408</b>	<b>\$ 40,056</b>	<b>4%</b>	<b>58%</b>	<b>\$ 17,250</b>	<b>\$ 20,158</b>	<b>\$ 306,866</b>	<b>\$ 237,866</b>	<b>345%</b>	<b>4,064,200</b>	<b>2,714,773</b>	
		<b>TxD_REP-Capital Related to OH Inspection Program</b>															
		I&M - NC Sub-T Line Work															
		From	C26166	\$ 3,857,000	\$ 977,043	\$ 845,745	\$ 1,822,788	25%	47%	\$ 964,250	\$ (118,505)	\$ 4,031,522	\$ 174,522	5%	4,879,105	9,218,697	45%
		I&M - NE Sub-T Line Work															
		From	C26165	\$ 2,625,000	\$ 1,135,764	\$ 1,067,798	\$ 2,203,561	43%	84%	\$ 656,250	\$ 411,548	\$ 6,920,058	\$ 4,295,058	164%	3,320,625	8,954,065	
		I&M - NW Sub-T Line															
		Work From	C26167	\$ 3,518,000	\$ 1,169,570	\$ 945,537	\$ 2,115,107	33%	60%	\$ 879,500	\$ 66,037	\$ 3,974,681	\$ 456,681	13%	4,450,270	9,858,306	0%
		IE - NC SubT Towers	C31853	\$ 300,000	\$ 72,695	\$ 12,630	\$ 85,325	24%	28%	\$ 75,000	\$ (62,370)	\$ 541,734	\$ 241,734	81%	336,000	92,398	5%
		IE - NE SubT Towers	C31852	\$ 300,000	\$ 14,449	\$ 1,379	\$ 15,827	5%	5%	\$ 75,000	\$ (73,621)	\$ 23,439	\$ (276,561)	-92%	336,000	16,727	
		IE - NW SubT Towers	C31855	\$ 300,000	\$ 14,852	\$ 8,881	\$ 23,732	5%	8%	\$ 75,000	\$ (66,119)	\$ 474,630	\$ 174,630	58%	336,000	29,859	0%
		<b>TxD_REP-Capital Related to OH Inspection Program Total</b>		<b>\$ 10,900,000</b>	<b>\$ 3,384,372</b>	<b>\$ 2,881,969</b>	<b>\$ 6,266,341</b>	<b>31%</b>	<b>57%</b>	<b>\$ 2,725,000</b>	<b>\$ 156,969</b>	<b>\$ 15,966,063</b>	<b>\$ 5,066,063</b>	<b>46%</b>	<b>13,658,000</b>	<b>28,170,052</b>	
		<b>Statutory/Regulatory Total</b>		<b>\$ 12,889,425</b>	<b>\$ 4,047,818</b>	<b>\$ 3,353,344</b>	<b>\$ 7,401,162</b>	<b>31%</b>	<b>57%</b>	<b>\$ 3,222,356</b>	<b>\$ 130,988</b>	<b>\$ 18,294,105</b>	<b>\$ 5,404,680</b>	<b>42%</b>	<b>38,383,820</b>	<b>45,610,664</b>	
		<b>System Capacity &amp; Performance</b>															
		<b>TxD_Non-REP LINE OTHER</b>															
		05317 Beck - Harper L106															
		Removal	C36196	\$ 1,000	\$ -	\$ -	\$ -	0%	0%	\$ 250	\$ (250)	\$ -	\$ (1,000)	-100%	-	-	0%
		05558 CNY Sub Trans-															
		Line Load Relief	CNC077	\$ 52,000	\$ -	\$ -	\$ -	0%	0%	\$ 13,000	\$ (13,000)	\$ -	\$ (52,000)	-100%	55,120	-	45%
		05850 ENY Sub Trans-															
		Line Load Relief	CNE077	\$ 29,000	\$ -	\$ -	\$ -	0%	0%	\$ 7,250	\$ (7,250)	\$ 13,647	\$ (15,353)	-53%	30,740	-	
		05919 Frankhauser -															
		Relocate L605 / L606	C30005	\$ 250,000	\$ -	\$ -	\$ -	0%	0%	\$ 62,500	\$ (62,500)	\$ 13,317	\$ (236,683)	-95%	150,000	-	5%
		06459 Rankine - Harper -															
		L16 & L17 Rem.	C36205	\$ 20,000	\$ -	\$ -	\$ -	0%	0%	\$ 5,000	\$ (5,000)	\$ -	\$ (20,000)	-100%	-	-	0%
		05323 Beth-AveA #10 - rec	C31951	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 2,752	\$ 2,752	-	-	-	5%
		05683 Delaware-Bethlehen	C31952	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 4,528	\$ 4,528	-	100,000	-	5%



Niagara Mohawk Power Corporation d/b/a National Grid  
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				RESULTS FOR THE SECOND QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
				BUDGET		ACTUAL SPENDING											
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY /12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		06773 TSC - Gardenville L92 Removal	C36199	\$ 1,000	\$ -	\$ -	\$ -	0%	0%	\$ 250	\$ (250)	\$ -	\$ (1,000)	-100%	-	-	0%
		06959 WNY Sub Trans-Line Load Relief	CNW077	\$ 29,000	\$ -	\$ -	\$ -	0%	0%	\$ 7,250	\$ (7,250)	\$ 17,397	\$ (11,603)	-40%	30,740	-	0%
		Alder Creek 46kV Sta Bypass	C32216	\$ -	\$ 3,315	\$ -	\$ 3,315	-	-	\$ -	\$ -	\$ 3,315	\$ 3,315	-	196,000	185,581	100%
		Buffalo 23kV Reconductor Hun	C28892	\$ 500,000	\$ -	\$ 3,500	\$ 3,500	0%	1%	\$ 125,000	\$ (121,500)	\$ 168,677	\$ (331,323)	-66%	412,000	3,500	5%
		Cent Div Sub-T Emergency Work	C07100	\$ -	\$ 224	\$ 239	\$ 463	-	-	\$ -	\$ 239	\$ 224	\$ 224	-	836,463	759,758	0%
		CNY Sub Trans-Line Reliability	CNC076	\$ 130,000	\$ 13,067	\$ 42,487	\$ 55,554	10%	43%	\$ 32,500	\$ 9,987	\$ 44,425	\$ (85,575)	-66%	137,800	66,198	45%
		East Div Misc SubT Conv Projec	C03827	\$ -	\$ (270,388)	\$ -	\$ (270,388)	-	-	\$ -	\$ -	\$ (270,388)	\$ (270,388)	-	3,039,555	2,479,849	
		ENY Sub Trans-Line Reliability	CNE076	\$ 106,000	\$ 90,835	\$ 76,755	\$ 167,590	86%	158%	\$ 26,500	\$ 50,255	\$ 261,141	\$ 155,141	146%	112,360	163,017	
		Indian Lake 34.5 Reclosers & F	C36863	\$ 8,525	\$ 18,584	\$ 16,077	\$ 34,661	218%	407%	\$ 2,131	\$ 13,945	\$ 124,984	\$ 116,459	1366%	250,000	173,896	
		Northville-Mayfield #8 69kV	CD0317	\$ -	\$ -	\$ 1,634	\$ 1,634	-	-	\$ -	\$ 1,634	\$ 281,750	\$ 281,750	-	200,000	2,588	20%
		Ludwig-Gardenville 704 Relocat	C33593	\$ -	\$ 2,784	\$ -	\$ 2,784	-	-	\$ -	\$ -	\$ 2,784	\$ 2,784	-	250,000	76,641	100%
		Old Forge By-pass	C36392	\$ -	\$ 99,863	\$ 2,235	\$ 102,098	-	-	\$ -	\$ 2,235	\$ 104,238	\$ 104,238	-	250,000	159,405	100%
		Regeneron - Install new tap of	CD0075	\$ 150,000	\$ 16,062	\$ 337	\$ 16,399	11%	11%	\$ 37,500	\$ (37,163)	\$ 69,412	\$ (80,588)	-54%	150,000	24,031	30%
		Salina Landfill 34.5kv relocat	C29444	\$ -	\$ 10,716	\$ -	\$ 10,716	-	-	\$ -	\$ -	\$ 10,716	\$ 10,716	-	500,000	367,606	95%
		Spier-Rotterdam Project - Sub-	CD0190	\$ -	\$ 32,500	\$ 40,563	\$ 73,064	-	-	\$ -	\$ 40,563	\$ 136,000	\$ 136,000	-	680,000	74,976	20%
		Sub-Transmission A-Maint Capit	C06004	\$ -	\$ 2,844	\$ -	\$ 2,844	-	-	\$ -	\$ -	\$ 2,844	\$ 2,844	-	1,779,759	1,546,874	0%
		Valley-Inghams #26/#27 Cemetar	CD0303	\$ -	\$ 15,866	\$ 1,922	\$ 17,788	-	-	\$ -	\$ 1,922	\$ 111,866	\$ 111,866	-	150,000	18,958	30%
		WNY Sub Trans-Line Reliability	CNW076	\$ 292,000	\$ 135,161	\$ 65,580	\$ 200,741	46%	69%	\$ 73,000	\$ (7,420)	\$ 302,361	\$ 10,361	4%	309,520	225,577	0%
		<b>TxD_Non-REP LINE OTHER Total</b>		<b>\$ 1,568,525</b>	<b>\$ 171,433</b>	<b>\$ 251,330</b>	<b>\$ 422,763</b>	<b>11%</b>	<b>27%</b>	<b>\$ 392,131</b>	<b>\$ (140,801)</b>	<b>\$ 1,405,990</b>	<b>\$ (162,535)</b>	<b>-10%</b>	<b>9,620,057</b>	<b>6,328,454</b>	
		<b>TxD_Non-REP SUB OTHER</b>															
		04813 Hartfield DA head-end installation	C36713	\$ 75,000	\$ -	\$ -	\$ -	0%	0%	\$ 18,750	\$ (18,750)	\$ -	\$ (75,000)	-100%	100,000	278	0%
		09257 Livonia Substation Capacitor Bank	C36080	\$ 150,000	\$ -	\$ -	\$ -	0%	0%	\$ 37,500	\$ (37,500)	\$ -	\$ (150,000)	-100%	-	-	0%
		Central Division SubT PS&I Act	C08154	\$ -	\$ 81,198	\$ 130,792	\$ 211,990	-	-	\$ -	\$ 130,792	\$ 100,000	\$ 100,000	-	250,000	604,812	
		Reynolds - Add M/C & Equip	C26419	\$ 150,000	\$ 273,342	\$ 47,872	\$ 321,214	182%	214%	\$ 37,500	\$ 10,372	\$ 319,882	\$ 169,882	113%	3,390,000	3,700,935	100%
		Seneca - Replace Series Reacto	C29100	\$ 411,000	\$ 4,652	\$ 3,040	\$ 7,693	1%	2%	\$ 102,750	\$ (99,710)	\$ 272,150	\$ (138,850)	-34%	575,000	176,205	30%
		<b>TxD_Non-REP SUB OTHER Total</b>		<b>\$ 786,000</b>	<b>\$ 359,192</b>	<b>\$ 181,704</b>	<b>\$ 540,896</b>	<b>46%</b>	<b>69%</b>	<b>\$ 196,500</b>	<b>\$ (14,796)</b>	<b>\$ 692,033</b>	<b>\$ (93,967)</b>	<b>-12%</b>	<b>4,315,000</b>	<b>4,482,230</b>	
		<b>TxD_REP-Distribution Automation</b>															
		DA - NE SubT Automation Lines	C35542	\$ 500,000	\$ 315,448	\$ 37,942	\$ 353,390	63%	71%	\$ 125,000	\$ (87,058)	\$ 690,224	\$ 190,224	38%	890,000	507,152	30%
		05657 DA - NE SubT Autor	C35863	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 4,250	\$ 4,250	-	-	-	5%
		DA - NW SubT	C35864	\$ 250,000	\$ 10,197	\$ 10,743	\$ 20,940	4%	8%	\$ 62,500	\$ (51,757)	\$ 30,697	\$ (219,303)	-88%	290,588	21,520	20%

Niagara Mohawk Power Corporation d/b/a National Grid  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Sub Transmission - Current Year Actuals VS Expected**

Sub Transmission (TxD) Project Detail

				RESULTS FOR THE SECOND QUARTER FY11/12						EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				BUDGET		ACTUAL SPENDING											
Spending Rationale	Program	Project Description	Project	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY /12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
						Install DA on 854 Line	C33188	\$ 250,000	\$ 196,775	\$ 98,493	\$ 295,269	79%	118%	\$ 62,500	\$ 35,993	\$ 295,389	\$ 45,389
		Install DA on 859 line	C33189	\$ 300,000	\$ 427,152	\$ 130,607	\$ 557,759	142%	186%	\$ 75,000	\$ 55,607	\$ 534,442	\$ 234,442	78%	800,000	672,602	100%
		Install Head End EMS Equipment	CD0168	\$ -	\$ 516	\$ 30,822	\$ 31,337	-	-	\$ -	\$ 30,822	\$ 52,721	\$ 52,721	-	129,804	37,849	0%
		MV-Automate X24-1 on Trenton-M	CD0346	\$ -	\$ 5,522	\$ 5,022	\$ 10,544	-	-	\$ -	\$ 5,022	\$ 81,522	\$ 81,522	-	95,000	11,373	30%
		<b>TxD_REP-Distribution Automation Total</b>		<b>\$ 1,300,000</b>	<b>\$ 955,610</b>	<b>\$ 313,629</b>	<b>\$ 1,269,239</b>	<b>74%</b>	<b>98%</b>	<b>\$ 325,000</b>	<b>\$ (11,371)</b>	<b>\$ 1,689,245</b>	<b>\$ 389,245</b>	<b>30%</b>	<b>2,805,392</b>	<b>1,670,534</b>	
		<b>System Capacity &amp; Performance Total</b>		<b>\$ 3,654,525</b>	<b>\$ 1,486,235</b>	<b>\$ 746,663</b>	<b>\$ 2,232,898</b>	<b>41%</b>	<b>61%</b>	<b>\$ 913,631</b>	<b>\$ (166,968)</b>	<b>\$ 3,787,268</b>	<b>\$ 132,743</b>	<b>4%</b>	<b>16,740,449</b>	<b>12,481,219</b>	
		<b>Grand Total</b>		<b>\$ 44,000,000</b>	<b>\$ 9,530,779</b>	<b>\$ 8,906,768</b>	<b>\$ 18,437,548</b>	<b>20%</b>	<b>42%</b>	<b>\$ 11,000,000</b>	<b>\$ (2,093,232)</b>	<b>\$ 44,993,127</b>	<b>\$ 993,127</b>	<b>2%</b>	<b>61,241,448</b>	<b>63,283,551</b>	

**Niagara Mohawk Power Corporation d/b/a National Grid**  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Distribution - Current Year Actuals VS Expected**

Distribution Project Detail

		BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING		
			ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY /12 Investment Plan level
Load/Non-Load	Spending Rationale	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending							
<b>Load</b>	Statutory/Regulatory	\$ 82,251,288	\$ 15,619,522	\$ 21,330,685	\$ 36,950,207	26%	45%	\$ 20,562,822	\$ 767,863	\$ 76,960,812	\$ (5,290,476)	-6%
	System Capacity & Performance	\$ 19,766,015	\$ 5,506,235	\$ 4,427,301	\$ 9,933,536	22%	50%	\$ 4,941,504	\$ (514,203)	\$ 24,003,149	\$ 4,237,134	21%
<b>Load Total</b>		<b>\$ 102,017,303</b>	<b>\$ 21,125,757</b>	<b>\$ 25,757,986</b>	<b>\$ 46,883,743</b>	<b>25%</b>	<b>46%</b>	<b>\$ 25,504,326</b>	<b>\$ 253,660</b>	<b>\$ 100,963,961</b>	<b>\$ (1,053,341)</b>	<b>-1%</b>
<b>Non Load</b>	Asset Condition	\$ 31,692,272	\$ 7,401,867	\$ 8,354,530	\$ 15,756,397	26%	50%	\$ 7,923,068	\$ 431,462	\$ 38,371,611	\$ 6,679,339	21%
	Damage/Failure	\$ 22,303,500	\$ 4,427,167	\$ 6,391,067	\$ 10,818,234	29%	49%	\$ 5,575,875	\$ 815,192	\$ 21,897,716	\$ (405,784)	-2%
	Non-Infrastructure	\$ 4,462,000	\$ 418,422	\$ 431,889	\$ 850,311	10%	19%	\$ 1,115,500	\$ (683,611)	\$ 5,939,540	\$ 1,477,540	33%
	Statutory/Regulatory	\$ 50,919,396	\$ 14,855,063	\$ 15,085,870	\$ 29,940,934	30%	59%	\$ 12,729,849	\$ 2,356,021	\$ 58,653,164	\$ 7,733,768	15%
	System Capacity & Performance	\$ 21,605,529	\$ 5,383,076	\$ 4,963,296	\$ 10,346,372	23%	48%	\$ 5,401,382	\$ (438,086)	\$ 19,153,671	\$ (2,451,858)	-11%
<b>Non Load Total</b>		<b>\$ 130,982,697</b>	<b>\$ 32,485,596</b>	<b>\$ 35,226,652</b>	<b>\$ 67,712,248</b>	<b>27%</b>	<b>52%</b>	<b>\$ 32,745,674</b>	<b>\$ 2,480,978</b>	<b>\$ 144,015,702</b>	<b>\$ 13,033,005</b>	<b>10%</b>
<b>Grand Total</b>		<b>\$ 233,000,000</b>	<b>\$ 53,611,353</b>	<b>\$ 60,984,638</b>	<b>\$ 114,595,991</b>	<b>26%</b>	<b>49%</b>	<b>\$ 58,250,000</b>	<b>\$ 2,734,638</b>	<b>\$ 244,979,663</b>	<b>\$ 11,979,664</b>	<b>5%</b>

**Niagara Mohawk Power Corporation d/b/a National Grid**  
**CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12**

**Distribution - Current Year Actuals VS Expected**

**Distribution Project Detail**

Program	BUDGET  FY11/12 Investment Plan Level	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan	
		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						Level to Revised Projected Spending	% Change from FY /12 Investment Plan level
D_Non-REP General/ Other	\$ 4,332,000	420,422	431,888	\$ 852,310	10%	20%	\$ 1,083,000	\$ (651,112)	\$ 3,822,013	\$ (509,987)	-12%
D_Non-REP HUF	\$ -	12,000	(8,784)	\$ 3,217	-	-	\$ -	\$ (8,784)	\$ 113,500	\$ 113,500	-
D_Non-REP LINE OTHER	\$ 146,070,678	33,774,615	42,575,275	\$ 76,349,890	29%	52%	\$ 36,517,670	\$ 6,057,605	\$ 156,475,136	\$ 10,404,458	7%
D_Non-REP SUB OTHER	\$ 26,385,000	5,302,059	6,825,467	\$ 12,127,527	26%	46%	\$ 6,596,250	\$ 229,217	\$ 28,296,268	\$ 1,911,268	7%
D_REP-Capital Related to OH Inspection Program	\$ 26,460,000	7,090,113	6,106,587	\$ 13,196,699	23%	50%	\$ 6,615,000	\$ (508,413)	\$ 31,087,812	\$ 4,627,812	17%
D_REP-Capital Related to UG Inspection Program	\$ 2,800,000	379,552	186,797	\$ 566,350	7%	20%	\$ 700,000	\$ (513,203)	\$ 1,681,216	\$ (1,118,784)	-40%
D_REP-Conductor Replacement	\$ -	7,960	67,724	\$ 75,683	-	-	\$ -	\$ 67,724	\$ 209,233	\$ 209,233	-
D_REP-Cutout Replacements	\$ -	557	10,107	\$ 10,664	-	-	\$ -	\$ 10,107	\$ 56,028	\$ 56,028	-
D_REP-Dist Transformer Replacement	\$ 3,650,000	1,133,755	584,489	\$ 1,718,243	16%	47%	\$ 912,500	\$ (328,011)	\$ 3,498,353	\$ (151,647)	-4%
D_REP-EMS Expansion	\$ 2,750,000	661,312	702,327	\$ 1,363,638	26%	50%	\$ 687,500	\$ 14,827	\$ 2,760,000	\$ 10,000	0%
D_REP-Engineering Reliability Review	\$ 4,303,920	862,864	732,458	\$ 1,595,322	17%	37%	\$ 1,075,980	\$ (343,522)	\$ 4,557,575	\$ 253,655	6%
D_REP-Feeder Hardening Total					-	-	\$ -	\$ -	\$ 18,000	\$ 18,000	
D_REP-Line Other	\$ 597,063	379,340	82,348	\$ 461,689	14%	77%	\$ 149,266	\$ (66,917)	\$ 1,191,868	\$ 594,805	100%
D_REP-Pockets of Poor Performance	\$ 1,112,750	180,822	130,585	\$ 311,407	12%	28%	\$ 278,188	\$ (147,603)	\$ 1,049,937	\$ (62,813)	-6%
D_REP-Recloser Installations	\$ 6,000,000	2,072,127	1,879,723	\$ 3,951,850	31%	66%	\$ 1,500,000	\$ 379,723	\$ 5,036,927	\$ (963,073)	-16%
D_REP-Side Tap Fusing	\$ -	12,089	30,184	\$ 42,273	-	-	\$ -	\$ 30,184	\$ 42,273	\$ 42,273	-
D_REP-Substation Asset Replacement	\$ 1,770,000	354,841	21,230	\$ 376,071	1%	21%	\$ 442,500	\$ (421,270)	\$ 773,590	\$ (996,410)	-56%
D_REP-Substation Infrastructure	\$ 750,000	151,884	174,601	\$ 326,485	23%	44%	\$ 187,500	\$ (12,899)	\$ 909,109	\$ 159,109	21%
D_REP-Substation Transformer Replacement	\$ 1,200,000	(4,684)	355	\$ (4,329)	0%	0%	\$ 300,000	\$ (299,645)	\$ (3,517)	\$ (1,203,517)	-100%
D_REP-Targeted Pole Replacements	\$ 1,598,995	(401,322)	315,781	\$ (85,541)	20%	-5%	\$ 399,749	\$ (83,968)	\$ 816,794	\$ (782,201)	-49%
D_REP-UG Cable Replacements	\$ 2,519,594	996,398	9,878	\$ 1,006,275	0%	40%	\$ 629,899	\$ (620,021)	\$ 1,536,404	\$ (983,190)	-39%
D_REP-URD Cable Replacements Total	\$ 700,000	224,649	124,112		18%		\$ 175,000	\$ (50,888)	\$ 1,006,146		
D_REP-UG Structures and Equipment	\$ -		1,508	\$ 1,508	-	-	\$ -	\$ 1,508	\$ 45,000	\$ 45,000	-
<b>Grand Total</b>	<b>\$ 233,000,000</b>	<b>53,611,353</b>	<b>60,984,638</b>	<b>\$ 114,595,991</b>	<b>26%</b>	<b>49%</b>	<b>\$ 58,250,000</b>	<b>\$ 2,734,638</b>	<b>\$ 244,979,663</b>	<b>\$ 11,979,664</b>	<b>5%</b>

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment		Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending					Expected 2nd Qtr Spending	Spending to Actual Qtr Spending				Plan Level to Revised
Asset Condition																	
D_Non-REP LINE OTHER																	
		Albany Network Hatchways	C33183	\$ -	\$ 6,487	\$ 1,020	\$ 7,507	-	-	\$ -	\$ 1,020	\$ 54,134	\$ 54,134	-	63,270	72,558	30%
		Altamont Switchgear Replacmt D	C33746	\$ 154,698	\$ 16	\$ 1,313	\$ 1,329	1%	1%	\$ 38,674	\$ (37,361)	\$ 277,679	\$ 122,981	79%	525,000	2,530	20%
		Bradford Heights Backyard Cons	C18537	\$ -	\$ (31,426)	\$ -	\$ (31,426)	-	-	\$ -	\$ -	\$ (31,426)	\$ (31,426)	-	841,500	794,922	-
		Brook Road 36954 Getaway cable	C29113	\$ 500,000	\$ 5,497	\$ 5,362	\$ 10,859	1%	2%	\$ 125,000	\$ (119,638)	\$ 29,197	\$ (470,803)	-94%	732,000	156,867	20%
		Brook Road 55 - Convert Middle	CD0124	\$ -	\$ 86,584	\$ 134,725	\$ 221,309	-	-	\$ -	\$ 134,725	\$ 221,309	\$ 221,309	-	228,921	331,491	100%
		Buffalo Network Vault Roofs	C35588	\$ 250,000	\$ 19,915	\$ 11,563	\$ 31,478	5%	13%	\$ 62,500	\$ (60,937)	\$ 69,782	\$ (180,218)	-72%	336,159	46,969	65%
		Buffalo Station 23 Rebuild - F	C27947	\$ -	\$ 15,370	\$ 603,091	\$ 618,461	-	-	\$ -	\$ 603,091	\$ 618,461	\$ 618,461	-	2,860,000	2,519,887	100%
		Buffalo Station 25 Rebuild - Line - C	C36458	\$ 35,000	\$ -	\$ -	\$ -	0%	0%	\$ 8,750	\$ (8,750)	\$ -	\$ (35,000)	-100%	-	-	0%
		Buffalo Station 27 Rebuild - L	C33476	\$ 200,000	\$ 32,011	\$ 7,074	\$ 39,085	4%	20%	\$ 50,000	\$ (42,926)	\$ 74,511	\$ (125,489)	-63%	100,000	96,224	20%
		Buffalo Station 29 Rebuild - F	C06723	\$ 685,425	\$ 665,230	\$ 269,767	\$ 934,997	39%	136%	\$ 171,356	\$ 98,411	\$ 950,230	\$ 264,805	39%	2,960,000	2,533,274	85%
		Buffalo Station 37 Rebuild - L	C33477	\$ 200,000	\$ 24,122	\$ 84,012	\$ 108,134	42%	54%	\$ 50,000	\$ 34,012	\$ 984,622	\$ 784,622	392%	100,000	151,360	20%
		Buffalo Station 43 Rebuild - F	C27948	\$ 54,150	\$ 71,212	\$ 17,527	\$ 88,739	32%	164%	\$ 13,538	\$ 3,990	\$ 134,387	\$ 80,237	148%	3,340,000	2,944,230	85%
		Buffalo Station 52 Rebuild - F	C27949	\$ 182,310	\$ 237,035	\$ 79,441	\$ 316,476	44%	174%	\$ 45,578	\$ 33,863	\$ 385,785	\$ 203,475	112%	1,951,000	1,155,165	85%
		Buffalo Station 59 Rebuild - Line	C33478	\$ 29,750	\$ -	\$ -	\$ -	0%	0%	\$ 7,438	\$ (7,438)	\$ -	\$ (29,750)	-100%	100,000	-	5%
		Burgoyne 51 - Rebuild Durkeeto	CD0222	\$ -	\$ 1,467	\$ 250	\$ 1,716	-	-	\$ -	\$ 250	\$ 32,967	\$ 32,967	-	795,196	3,056	5%
		Butler 51 - Gansevoort Road Re	CD0145	\$ -	\$ 936	\$ 6,176	\$ 7,112	-	-	\$ -	\$ 6,176	\$ 68,136	\$ 68,136	-	152,549	14,360	20%
		Canajoharie D-Line Work	C28837	\$ 1,500,000	\$ 281,186	\$ 656,400	\$ 937,586	44%	63%	\$ 375,000	\$ 281,400	\$ 1,361,186	\$ (138,814)	-9%	3,506,000	1,868,120	85%
		Cent NY-Dist-Asset Replace Bla	CNC017	\$ 2,250,000	\$ 619,404	\$ 538,708	\$ 1,158,112	24%	51%	\$ 562,500	\$ (23,792)	\$ 1,989,878	\$ (260,122)	-12%	2,835,000	1,584,429	-
		Central Div_Utica_LVAC_Trans	C36603	\$ 250,000	\$ 17,194	\$ 9	\$ 17,203	0%	7%	\$ 62,500	\$ (62,491)	\$ 167,194	\$ (82,806)	-33%	382,720	34,053	30%
		Central Div_Watertown_LVAC_Trar	C36602	\$ 200,000	\$ -	\$ -	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	382,720	-	0%
		Central Division_Syr_Ash_Vault	C36578	\$ 200,000	\$ 5,755	\$ 6,746	\$ 12,501	3%	6%	\$ 50,000	\$ (43,254)	\$ 912,755	\$ 712,755	356%	437,832	77,328	0%
		Central Division_Syr_Temple_Vault	C36580	\$ 200,000	\$ -	\$ -	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	437,832	-	0%
		Central Division_Utica_Vaults	C36577	\$ 200,000	\$ 13	\$ 14	\$ 28	0%	0%	\$ 50,000	\$ (49,986)	\$ 240,013	\$ 40,013	20%	437,832	967	0%
		Central Division_Watertown_Vaults	C36572	\$ 200,000	\$ -	\$ -	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	437,832	-	0%
		Chestertown 52 - Palisades Rd	C31992	\$ 471,250	\$ 240,572	\$ 203,845	\$ 444,417	43%	94%	\$ 117,813	\$ 86,032	\$ 548,012	\$ 76,762	16%	721,000	619,896	65%
		Colosse 32151 - Correct Stray	CD0104	\$ -	\$ 57,579	\$ 315	\$ 57,894	-	-	\$ -	\$ 315	\$ 57,894	\$ 57,894	-	270,099	172,211	100%
		Delphi 26253 - Correct flicker	CD0100	\$ -	\$ 638	\$ 671	\$ 1,309	-	-	\$ -	\$ 671	\$ 145,138	\$ 145,138	-	172,549	13,113	30%
		Distribution Transfers on Line	CD0082	\$ 100,000	\$ 135	\$ 144	\$ 279	0%	0%	\$ 25,000	\$ (24,856)	\$ 115,755	\$ 15,755	16%	137,000	9,913	30%
		East NY-Dist-Asset Replace Bla	CNE017	\$ 2,250,000	\$ 430,966	\$ 561,419	\$ 992,385	25%	44%	\$ 562,500	\$ (1,081)	\$ 1,808,983	\$ (441,017)	-20%	2,835,000	1,374,716	1%
		Eastern NY Network Equipment	C36834	\$ 500,000	\$ -	\$ -	\$ -	0%	0%	\$ 125,000	\$ (125,000)	\$ -	\$ (500,000)	-100%	-	-	0%
		Greenbush 07854 - Best Road Co	CD0152	\$ -	\$ 3,853	\$ 4,810	\$ 8,663	-	-	\$ -	\$ 4,810	\$ 99,553	\$ 99,553	-	487,842	10,691	20%
		Henry St 36 - River Crossing	C29432	\$ 365,000	\$ 120	\$ 128	\$ 247	0%	0%	\$ 91,250	\$ (91,122)	\$ 7,560	\$ (357,440)	-98%	410,000	9,162	30%
		Liberty St. UG Cable Replacement	C36469	\$ 493,500	\$ -	\$ -	\$ -	0%	0%	\$ 123,375	\$ (123,375)	\$ 4,250	\$ (489,250)	-99%	-	-	5%
		LV Neutral Cable replacement - C36	C36785	\$ 50,000	\$ -	\$ -	\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ -	\$ (50,000)	-100%	212,282	-	0%
		Market Hill Convert Load	C36638	\$ 75,000	\$ -	\$ -	\$ -	0%	0%	\$ 18,750	\$ (18,750)	\$ 8,875	\$ (66,125)	-88%	75,000	-	0%
		MV - Frankfort 67761 - Replace	CD0300	\$ -	\$ 1,462	\$ 483	\$ 1,945	-	-	\$ -	\$ 483	\$ 33,142	\$ 33,142	-	68,000	1,985	65%
		North Troy - Install Feeder Ge	C31598	\$ -	\$ 34,425	\$ 6,300	\$ 40,726	-	-	\$ -	\$ 6,300	\$ 40,726	\$ 40,726	-	400,000	352,328	100%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Expected 2nd Qtr Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending										Expected 2nd Qtr Spending
		NR-Samaritan Keep Nursing Home	C36846	\$ 104,500	\$ 105	\$ 13	\$ 118	0%	0%	\$ 26,125	\$ (26,112)	\$ 5,105	\$ (99,395)	-95%	112,265	845	20%
		Otten F41213 - Cat Den Poles R	C36191	\$ 170,500	\$ 9,616	\$ 105,217	\$ 114,833	62%	67%	\$ 42,625	\$ 62,592	\$ 190,016	\$ 19,516	11%	240,000	144,707	95%
		Queensbury 54 - Rebuild Garris	CD0128	\$ -	\$ 1,014	\$ 159,030	\$ 160,044	-	-	\$ -	\$ 159,030	\$ 160,044	\$ 160,044	-	120,511	201,882	95%
		Reserve for Asset Replacement Uni	RESERVE 036_01	\$ (2,670,000)	\$ -	\$ -	\$ -	0%	0%	\$ (667,500)	\$ 667,500	\$ -	\$ 2,670,000	-100%	-	-	-
		SAIFI Plan - Eastern Div.	C24236	\$ -	\$ (48,491)	\$ -	\$ (48,491)	-	-	\$ -	\$ -	\$ (48,491)	\$ (48,491)	-	192,129	96,719	0%
		SCCC Street Light Replacements	C36852	\$ 272,800	\$ 68,772	\$ 975	\$ 69,747	0%	26%	\$ 68,200	\$ (67,225)	\$ 131,772	\$ (141,028)	-52%	325,000	80,574	95%
		Scofield 53 Warrensburg Stony	C35725	\$ 95,313	\$ 8,989	\$ 538	\$ 9,527	1%	10%	\$ 23,828	\$ (23,290)	\$ 100,489	\$ 5,177	5%	160,413	37,988	45%
		V2325 Albany NY Roof Replaceme	C33908	\$ 120,000	\$ 19,153	\$ 14,455	\$ 33,608	12%	28%	\$ 30,000	\$ (15,545)	\$ 94,519	\$ (25,481)	-21%	100,000	35,857	95%
		V2326 Albany NY Roof Replaceme	C33909	\$ 120,000	\$ 3,961	\$ 3,712	\$ 7,673	3%	6%	\$ 30,000	\$ (26,288)	\$ 99,160	\$ (20,840)	-17%	100,000	49,488	95%
		V2327 Albany NY Roof Replaceme	C33910	\$ 120,000	\$ 611	\$ 60,213	\$ 60,824	50%	51%	\$ 30,000	\$ 30,213	\$ 115,642	\$ (4,358)	-4%	100,000	102,093	95%
		Replace open wire secondary-NY	C27864	\$ -	\$ -	\$ (37)	\$ (37)	-	-	\$ -	\$ (37)	\$ -	\$ -	-	180,000	72,081	0%
		Buffalo - Replace Old Cable Po	C09315	\$ -	\$ -	\$ (1,138)	\$ (1,138)	-	-	\$ -	\$ (1,138)	\$ -	\$ -	-	450,000	495,533	-
		NR-Heuvelton-TB#2 (Fdr Rework)	C09355	\$ -	\$ -	\$ (3,246)	\$ (3,246)	-	-	\$ -	\$ (3,246)	\$ -	\$ -	-	868,132	908,689	-
		Raise F4261 for Clearance	CD0418	\$ -	\$ -	\$ 8,163	\$ 8,163	-	-	\$ -	\$ 8,163	\$ 87,887	\$ 87,887	-	150,000	8,362	30%
		11079 Milton Ave 58 - Voltage Impr	CD0091	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 146,000	\$ 146,000	-	152,500	-	-
		V5825 Schenectady NY Roof Repl	C33912	\$ -	\$ 1,622	\$ 1,418	\$ 3,041	-	-	\$ -	\$ 1,418	\$ 3,041	\$ 3,041	-	100,000	105,261	100%
		V-6 Albany NY Roof Replacement	C33911	\$ 166,600	\$ 21,579	\$ 72,789	\$ 94,368	44%	57%	\$ 41,650	\$ 31,139	\$ 94,368	\$ (72,232)	-43%	100,000	110,664	100%
		V-72 Howard St Replace Vault R	C32693	\$ -	\$ 2,586	\$ 57,405	\$ 59,991	-	-	\$ -	\$ 57,405	\$ 59,991	\$ 59,991	-	184,666	129,181	100%
		WARRENSBURG 52 Dartmouth Rd	C36114	\$ 110,825	\$ -	\$ -	\$ -	0%	0%	\$ 27,706	\$ (27,706)	\$ -	\$ (110,825)	-100%	147,241	92,404	100%
		West NY-Dist-Asset Replace Bla	CNW017	\$ 2,500,000	\$ 591,129	\$ 903,535	\$ 1,494,665	36%	60%	\$ 625,000	\$ 278,535	\$ 2,339,379	\$ (160,621)	-6%	3,150,000	1,963,845	-
		West Salamanca-Homer Hill 805	CD0132	\$ 125,000	\$ 2,391	\$ 26,446	\$ 28,837	21%	23%	\$ 31,250	\$ (4,804)	\$ 202,064	\$ 77,064	62%	230,000	38,456	30%
		<b>D_Non-REP LINE OTHER Total</b>		<b>\$ 12,831,620</b>	<b>\$ 3,510,796</b>	<b>\$ 4,610,802</b>	<b>\$ 8,121,598</b>	<b>36%</b>	<b>63%</b>	<b>\$ 3,207,905</b>	<b>\$ 1,402,897</b>	<b>\$ 15,191,674</b>	<b>\$ 2,360,054</b>	<b>18%</b>	<b>\$ 18,954,626</b>	<b>\$ 36,506,355</b>	
		<b>D_Non-REP SUB OTHER</b>															
		Altamont Sub Metalclad Replace	C32296	\$ 1,000,000	\$ 96,416	\$ 92,388	\$ 188,804	9%	19%	\$ 250,000	\$ (157,612)	\$ 1,200,023	\$ 200,023	20%	2,375,000	476,528	5%
		Batavia Failed Regulator Repl.	C29321	\$ -	\$ 2,067	\$ -	\$ 2,067	-	-	\$ -	\$ -	\$ 2,067	\$ 2,067	-	530,000	533,058	100%
		BatteryRplStrategyCo36DxT	C33846	\$ 300,000	\$ -	\$ -	\$ -	0%	0%	\$ 75,000	\$ (75,000)	\$ 41,500	\$ (258,500)	-86%	4,075,000	-	-
		Batts/Charg- NY Central	C32013	\$ 100,000	\$ 13,956	\$ (502)	\$ 13,453	-1%	13%	\$ 25,000	\$ (25,502)	\$ 64,117	\$ (35,883)	-36%	105,000	611,998	-
		Batts/Charg- NY West	C32014	\$ 600,000	\$ 12,552	\$ 5,291	\$ 17,843	1%	3%	\$ 150,000	\$ (144,709)	\$ 529,190	\$ (70,810)	-12%	630,000	90,185	-
		Batts/Charg--NY East	C32012	\$ 50,000	\$ 240	\$ 4	\$ 243	0%	0%	\$ 12,500	\$ (12,496)	\$ 42,242	\$ (7,758)	-16%	52,500	516,790	-
		Buffalo Indoor Sub. #23 Refurb	C25639	\$ 536,000	\$ 132,231	\$ 409,383	\$ 541,614	76%	101%	\$ 134,000	\$ 275,383	\$ 598,533	\$ 62,533	12%	5,450,000	6,491,039	95%
		Buffalo Indoor Sub. #29 Refurb	C06722	\$ 1,468,500	\$ 108,114	\$ 257,609	\$ 365,723	18%	25%	\$ 367,125	\$ (109,516)	\$ 1,761,509	\$ 293,009	20%	7,533,000	5,384,802	45%
		Buffalo Indoor Sub. #43 Refurb	C25660	\$ 1,427,000	\$ 211,352	\$ 630,133	\$ 841,486	44%	59%	\$ 356,750	\$ 273,383	\$ 2,049,848	\$ 622,848	44%	7,272,000	6,463,843	85%
		Buffalo Indoor Sub. #52 Refurb	C25659	\$ 1,744,638	\$ 110,236	\$ 230,661	\$ 340,897	13%	20%	\$ 436,160	\$ (205,499)	\$ 1,288,746	\$ (455,892)	-26%	7,030,000	5,180,661	45%
		Buffalo Station 27 Rebuild - S	C33473	\$ 300,000	\$ 1,167	\$ 675	\$ 1,842	0%	1%	\$ 75,000	\$ (74,325)	\$ 237,836	\$ (62,164)	-21%	400,000	11,127	0%
		Buffalo Station 37 Rebuild - S	C33474	\$ 300,000	\$ 6,168	\$ 756	\$ 6,924	0%	2%	\$ 75,000	\$ (74,244)	\$ 242,923	\$ (57,077)	-19%	100,000	11,079	0%
		Buffalo Station 59 Rebuild - S	C33475	\$ -	\$ 3,726	\$ 462	\$ 4,187	-	-	\$ -	\$ 462	\$ 409,158	\$ 409,158	-	400,000	10,067	0%
		Cent Div - Retire Dist Substat	C04394	\$ -	\$ (8,683)	\$ 4,456	\$ (4,227)	-	-	\$ -	\$ 4,456	\$ (4,227)	\$ (4,227)	-	766,940	1,135,512	-
		Clinton Rd Cooling/3rd Feeder	C28838	\$ -	\$ (4,234)	\$ 5,570	\$ 1,337	-	-	\$ -	\$ 5,570	\$ 1,337	\$ 1,337	-	650,000	708,726	100%
		CortlandRelayReplacementTAS(KC	C34696	\$ 95,000	\$ 1,149	\$ 5,794	\$ 6,942	6%	7%	\$ 23,750	\$ (17,956)	\$ 88,504	\$ (6,496)	-7%	145,000	12,928	0%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected Spending 2nd Qtr	Variance of Expected Spending to Actual Qtr	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						Revised Plan Level to Revised Spending	% Change from FY/12 Investment Plan level			
		DxT Study Budgetary reserve -	C26496	\$ -	\$ 501	\$ 9	\$ 510	-	-	\$ -	\$ 9	\$ 510	\$ 510	-	\$ 57,911	\$ 10,652	
			C28250	\$ -	\$ (3,833)	\$ (3,388)	\$ (7,221)	-	-	\$ -	\$ (3,388)	\$ (7,221)	\$ (7,221)	-	\$ 18,048	\$ 4,175	
		Ellicott Regulator Replacement	C32340	\$ -	\$ 34,661	\$ 9,909	\$ 44,570	-	-	\$ -	\$ 9,909	\$ 48,570	\$ 48,570	-	\$ 160,318	\$ 141,810	95%
		Harper Transformer Replacement	CD0035	\$ 110,000	\$ -	\$ -	\$ -	0%	0%	\$ 27,500	\$ (27,500)	\$ 15,000	\$ (95,000)	-86%	\$ 260,000	\$ -	0%
		Hoag Station Rehab	C36050	\$ 350,000	\$ 7,667	\$ 26,977	\$ 34,644	8%	10%	\$ 87,500	\$ (60,523)	\$ 350,036	\$ 36	0%	\$ 125,000	\$ 59,246	5%
		Little River - 23kV Mobile Sub	C32950	\$ -	\$ 188	\$ -	\$ 188	-	-	\$ -	\$ -	\$ 188	\$ 188	-	\$ 45,000	\$ 36,147	100%
		Market Hill Sub Metalclad Repl	C32298	\$ 450,000	\$ 2,069	\$ 7,414	\$ 9,483	2%	2%	\$ 112,500	\$ (105,086)	\$ 14,875	\$ (435,125)	-97%	\$ 309,000	\$ 73,210	5%
		Mumford Sta - Repl 401 & 405 D	C32552	\$ 80,000	\$ 3,201	\$ 39,463	\$ 42,663	49%	53%	\$ 20,000	\$ 19,463	\$ 176,909	\$ 96,909	121%	\$ 155,418	\$ 140,233	30%
		NC ARP Breakers & Reclosers	C32253	\$ 840,000	\$ 137,344	\$ 62,810	\$ 200,153	7%	24%	\$ 210,000	\$ (147,190)	\$ 936,499	\$ 96,499	11%	\$ 882,000	\$ 1,796,499	
		NE ARP Breakers & Reclosers	C32252	\$ 720,000	\$ 66,845	\$ 62,133	\$ 128,978	9%	18%	\$ 180,000	\$ (117,867)	\$ 823,842	\$ 103,842	14%	\$ 756,000	\$ 1,430,215	
		Network Transformer Replacem	C29205	\$ 300,000	\$ 1,273	\$ 1,296	\$ 2,569	0%	1%	\$ 75,000	\$ (73,704)	\$ 2,996	\$ (297,004)	-99%	\$ 315,000	\$ 154,148	
		Dist Station Retirements - Eas	C13423	\$ -	\$ -	\$ 1,611	\$ 1,611	-	-	\$ -	\$ 1,611	\$ -	\$ -	-	\$ 382,970	\$ 69,222	
		04882 Mobile Readiness-NY West	C32005	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 90,000	\$ 90,000	-	\$ -	\$ -	
		11619 NY Circuit Breaker Replac	C37883	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 20,000	\$ 20,000	-	\$ 8,025,000	\$ -	
		NW ARP Breakers & Reclosers	C32261	\$ 732,000	\$ 101,735	\$ 66,072	\$ 167,807	9%	23%	\$ 183,000	\$ (116,928)	\$ 932,658	\$ 200,658	27%	\$ 768,600	\$ 1,333,787	
		NY RTU Program - DxT Subs	C22151	\$ 1,800,000	\$ 847,484	\$ 383,254	\$ 1,230,738	21%	68%	\$ 450,000	\$ (66,746)	\$ 2,150,018	\$ 350,018	19%	\$ 10,274,879	\$ 5,523,894	
		NY Substation Battery Eyewash	CD0260	\$ -	\$ 782	\$ 31,139	\$ 31,921	-	-	\$ -	\$ 31,139	\$ 423,957	\$ 423,957	-	\$ 428,235	\$ 38,576	
		Reserve for Asset Replacement Uni	RESERVE_036_01	\$ (4,500,638)	\$ -	\$ -	\$ -	0%	0%	\$ (1,125,160)	\$ 1,125,160	\$ -	\$ 4,500,638	-100%	\$ -	\$ -	
		Retire Ludlum Statin 50	C06196	\$ -	\$ 3	\$ (39)	\$ (37)	-	-	\$ -	\$ (39)	\$ (37)	\$ (37)	-	\$ 450,000	\$ 2,802	100%
		Trinity TB4 UG Cables	C36390	\$ 75,000	\$ -	\$ -	\$ -	0%	0%	\$ 18,750	\$ (18,750)	\$ -	\$ (75,000)	-100%	\$ -	\$ -	0%
		White Lake Station Upgrades	C08435	\$ 847,500	\$ 288,681	\$ 604,746	\$ 893,427	71%	105%	\$ 211,875	\$ 392,871	\$ 2,082,784	\$ 1,235,284	146%	\$ 3,264,000	\$ 2,066,607	65%
		<b>D_Non-REP SUB OTHER Total</b>		<b>\$ 9,725,000</b>	<b>\$ 2,175,055</b>	<b>\$ 2,936,084</b>	<b>\$ 5,111,139</b>	<b>30%</b>	<b>53%</b>	<b>\$ 2,431,250</b>	<b>\$ 504,834</b>	<b>\$ 16,614,889</b>	<b>\$ 6,889,889</b>	<b>71%</b>	<b>\$ 24,009,612</b>	<b>\$ 47,514,390</b>	
		<b>D_REP-Capital Related to UG Inspection Program</b>															
		V-2206 Vault conversion to man	C29108	\$ -	\$ 433	\$ -	\$ 433	-	-	\$ -	\$ -	\$ 433	\$ 433	-	\$ 190,800	\$ 50,924	95%
		V-425	C27849	\$ -	\$ 5,961	\$ -	\$ 5,961	-	-	\$ -	\$ -	\$ 5,961	\$ 5,961	-	\$ 161,738	\$ 175,809	100%
		<b>D_REP-Capital Related to UG Inspection Program Total</b>		<b>\$ -</b>	<b>\$ 6,394</b>	<b>\$ -</b>	<b>\$ 6,394</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,394</b>	<b>\$ 6,394</b>	<b>-</b>	<b>\$ 352,538</b>	<b>\$ 226,733</b>	
		<b>D_REP-Conductor Replacement</b>															
		Gilbert Mills 51 Rebuild due t	C28590	\$ -	\$ (8,152)	\$ -	\$ (8,152)	-	-	\$ -	\$ -	\$ (8,152)	\$ (8,152)	-	\$ 980,000	\$ 929,711	
		Harris Road Rebuild	C28611	\$ -	\$ (8,152)	\$ -	\$ (8,152)	-	-	\$ -	\$ -	\$ (8,152)	\$ (8,152)	-	\$ 233,100	\$ 184,917	
		Hurricane Rd. Rebuild	C15749	\$ -	\$ (1,936)	\$ -	\$ (1,936)	-	-	\$ -	\$ -	\$ (1,936)	\$ (1,936)	-	\$ 386,332	\$ 203,806	
		IE - NC Replace open wire prim	C31861	\$ -	\$ 24,585	\$ 166	\$ 24,751	-	-	\$ -	\$ 166	\$ 24,751	\$ 24,751	-	\$ 502,000	\$ 42,698	
		NR-Brasher 85162-Maple Ridge R	C34547	\$ -	\$ 245	\$ 72,175	\$ 72,419	-	-	\$ -	\$ 72,175	\$ 201,352	\$ 201,352	-	\$ 30,000	\$ 93,439	95%
		Schuylerville 12- Reconductor	C10164	\$ -	\$ -	\$ (4,617)	\$ (4,617)	-	-	\$ -	\$ (4,617)	\$ -	\$ -	-	\$ -	\$ -	
		Replace open wire secondary-NY	C27884	\$ -	\$ 1,371	\$ -	\$ 1,371	-	-	\$ -	\$ -	\$ 1,371	\$ 1,371	-	\$ 180,000	\$ 149,590	
		<b>D_REP-Conductor Replacement Total</b>		<b>\$ -</b>	<b>\$ 7,960</b>	<b>\$ 67,724</b>	<b>\$ 75,683</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ 67,724</b>	<b>\$ 209,233</b>	<b>\$ 209,233</b>	<b>-</b>	<b>\$ 2,311,432</b>	<b>\$ 1,604,162</b>	
		<b>D_REP-Cutout Replacements</b>															
		FH - NC Cutout Replacement	C12967	\$ -	\$ 21	\$ 6,962	\$ 6,983	-	-	\$ -	\$ 6,962	\$ 52,348	\$ 52,348	-	\$ 785,000	\$ 1,526,188	
		FH - NW Cutout Replacement	C12968	\$ -	\$ 530	\$ -	\$ 530	-	-	\$ -	\$ -	\$ 530	\$ 530	-	\$ 785,000	\$ 1,122,042	
		IE - Cutout Replacements	C10963	\$ -	\$ 6	\$ 3,144	\$ 3,150	-	-	\$ -	\$ 3,144	\$ 3,150	\$ 3,150	-	\$ 4,851,000	\$ 4,541	

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Expected 2nd Qtr Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY/12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending										Expected 2nd Qtr Spending
		<b>D_REP-Cutout Replacements Total</b>		\$ -	\$ 557	\$ 10,107	\$ 10,664			\$ -	\$ 10,107	\$ 56,028	\$ 56,028	-	6,421,000	2,652,770	
		<b>D_REP-Feeder Hardening</b>															
		11695 Feed 2762 - #6A reconductor	CD0353	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 18,000	\$ 18,000	-	91,000	-	5%
		<b>D_REP-Feeder Hardening Total</b>		\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ 18,000	\$ 18,000		91,000	-	
		<b>D_REP-Line Other</b>															
		330 oakridge dr	CD0153	\$ -	\$ 97	\$ 125	\$ 222	-	-	\$ -	\$ 125	\$ 75,697	\$ 75,697	-	71,488	3,191	30%
		Amsterdam 54 - Langley Rd 30 E	CD0169	\$ -	\$ 7,215	\$ 802	\$ 8,017	-	-	\$ -	\$ 802	\$ 109,555	\$ 109,555	-	203,823	10,614	20%
		Boyntonville 51 Regulators	C06679	\$ -	\$ 43,926	\$ 685	\$ 44,612	-	-	\$ -	\$ 685	\$ 44,720	\$ 44,720	-	1,670,303	1,149,400	95%
		Middleburgh 52 - Kelsey Hill R	C35083	\$ 264,063	\$ 52,077	\$ 2,284	\$ 54,361	1%	21%	\$ 66,016	\$ (63,732)	\$ 160,977	\$ (103,085)	-39%	360,000	163,744	45%
		Newtonville 30568 - Trailer Pa	C36084	\$ 170,500	\$ 12,010	\$ 395	\$ 12,405	0%	7%	\$ 42,625	\$ (42,230)	\$ 139,110	\$ (31,390)	-18%	218,000	16,314	30%
		Grand St. 51 - Route 7 Gap Clo	CD0374	\$ -	\$ -	\$ 4,023	\$ 4,023	-	-	\$ -	\$ 4,023	\$ 12,000	\$ 12,000	-	223,846	4,038	5%
		Northway Mobile Home Park	CD0398	\$ -	\$ -	\$ (7,567)	\$ (7,567)	-	-	\$ -	\$ (7,567)	\$ 85,910	\$ 85,910	-	120,000	(30,857)	20%
		Stow F5261 & Chautauqua F5762	CD0452	\$ -	\$ -	\$ 5,088	\$ 5,088	-	-	\$ -	\$ 5,088	\$ -	\$ -	-	-	5,256	20%
		Rathbun Labrador #39 Refurbish	CD0182	\$ 20,000	\$ 5,210	\$ 63,842	\$ 69,052	319%	345%	\$ 5,000	\$ 58,842	\$ 221,343	\$ 201,343	1007%	308,000	95,860	65%
		Rock City Falls 40415 - Armer	C20071	\$ -	\$ 357	\$ 7,234	\$ 7,591	-	-	\$ -	\$ 7,234	\$ 62,570	\$ 62,570	-	90,000	7,595	20%
		Teall Ave 54 - Edwards Ave Rat	CD0105	\$ -	\$ 127,714	\$ -	\$ 127,714	-	-	\$ -	\$ -	\$ 143,814	\$ 143,814	-	230,000	166,631	100%
		Transformer HV Switch Replacem	C00102	\$ -	\$ 648	\$ 343	\$ 992	-	-	\$ -	\$ 343	\$ 992	\$ 992	-	1,228,116	1,597,770	
		Warrensburg 51 - E Schroon Riv	C35271	\$ 142,500	\$ 130,085	\$ 5,095	\$ 135,180	4%	95%	\$ 35,625	\$ (30,530)	\$ 135,180	\$ (7,320)	-5%	275,000	389,431	85%
		<b>D_REP-Line Other Total</b>		\$ 597,063	\$ 379,340	\$ 82,348	\$ 461,689	14%	77%	\$ 149,266	\$ (66,917)	\$ 1,191,868	\$ 594,805	100%	4,998,576	3,578,987	
		<b>D_REP-Substation Asset Replacement</b>															
		Circuit Switcher Strategy Co:3	C18850	\$ 350,000	\$ 156,794	\$ 1,707	\$ 158,501	0%	45%	\$ 87,500	\$ (85,793)	\$ 158,501	\$ (191,499)	-55%	6,513,599	1,200,126	
		Elm 23kV Shunt Reactor	C36783	\$ -	\$ 0	\$ -	\$ 0	-	-	\$ -	\$ -	\$ 0	\$ 0	-	247,765	1,966	100%
		Mobile Sub Cables - NY East	CD0163	\$ -	\$ 59,096	\$ 887	\$ 59,983	-	-	\$ -	\$ 887	\$ 60,000	\$ 60,000	-	55,000	59,983	95%
		NR-State Street ES955-Failing	CD0087	\$ 320,000	\$ 96,863	\$ 16,891	\$ 113,754	5%	36%	\$ 80,000	\$ (63,109)	\$ 496,863	\$ 176,863	55%	550,000	140,744	20%
		NY Mobile Station Readiness Pr	C25321	\$ 1,000,000	\$ 41,965	\$ 643	\$ 42,607	0%	4%	\$ 250,000	\$ (249,357)	\$ 50,000	\$ (950,000)	-95%	243,000	161,831	
		Replace Metal Clad at Springfi	C24419	\$ -	\$ (852)	\$ 959	\$ 108	-	-	\$ -	\$ 959	\$ 108	\$ 108	-	1,840,000	1,866,447	100%
		NY Small Capital Items	C26760	\$ 100,000	\$ -	\$ -	\$ -	0%	0%	\$ 25,000	\$ (25,000)	\$ 7,000	\$ (93,000)	-93%	105,000	16,126	
		NY Station Retirement Program	C25319	\$ -	\$ 975	\$ 143	\$ 1,117	-	-	\$ -	\$ 143	\$ 1,117	\$ 1,117	-	50,000	294,480	
		<b>D_REP-Substation Asset Replacement Total</b>		\$ 1,770,000	\$ 354,841	\$ 21,230	\$ 376,071	1%	21%	\$ 442,500	\$ (421,270)	\$ 773,590	\$ (996,410)	-56%	9,604,364	3,741,702	
		<b>D_REP-Substation Infrastructure</b>															
		Install Substation Animal Fenc	C33624	\$ -	\$ 8,347	\$ (734)	\$ 7,613	-	-	\$ -	\$ (734)	\$ 107,613	\$ 107,613	-	750,000	969,179	
		L630/631 Relocate UG	C33883	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 20,550	\$ 20,550	-	-	359,374	100%
		Install Substation Animal Fenc	C33627	\$ 250,000	\$ -	\$ -	\$ -	0%	0%	\$ 62,500	\$ (62,500)	\$ 250,000	\$ -	0%	260,000	448,320	
		Install Substation Animal Fenc	C33628	\$ 500,000	\$ 143,537	\$ 175,335	\$ 318,872	35%	64%	\$ 125,000	\$ 50,335	\$ 530,945	\$ 30,945	6%	520,000	510,698	
		<b>D_REP-Substation Infrastructure Total</b>		\$ 750,000	\$ 151,884	\$ 174,601	\$ 326,485	23%	44%	\$ 187,500	\$ (12,899)	\$ 909,109	\$ 159,109	21%	1,530,000	2,287,571	
		<b>D_REP-Substation Transformer Replacement</b>															
		Cuyler#24 Inst 34/4kV Substation	C36102	\$ 400,000	\$ -	\$ -	\$ -	0%	0%	\$ 100,000	\$ (100,000)	\$ -	\$ (400,000)	-100%	-	-	0%
		Fisher Ave Replace 34/13kV Trans	C36101	\$ 200,000	\$ -	\$ -	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	-	-	0%
		IE - NY ARP Transformers	C25801	\$ 250,000	\$ 333	\$ 355	\$ 688	0%	0%	\$ 62,500	\$ (62,145)	\$ 1,500	\$ (248,500)	-99%	262,500	162,167	



Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						% Change from FY12 Investment Plan level	% Change from FY12 Investment Plan level			
		NY ARP Spare Substation Transf	C26055	\$ 350,000	\$ (5,017)	\$ -	\$ (87,500)	0%	-1%	\$ 87,500	\$ (87,500)	\$ (5,017)	\$ (355,017)	-101%	367,500	772,531	
		<b>D_REP-Substation Transformer Replacement Total</b>		<b>\$ 1,200,000</b>	<b>\$ (4,684)</b>	<b>\$ 355</b>	<b>\$ (4,329)</b>	<b>0%</b>	<b>0%</b>	<b>\$ 300,000</b>	<b>\$ (299,645)</b>	<b>\$ (3,517)</b>	<b>\$ (1,203,517)</b>	<b>-100%</b>	<b>630,000</b>	<b>934,698</b>	
		<b>D_REP-Targeted Pole Replacements</b>															
		Canajoharie - Clinton Rd Pole	C28288	\$ 192,000	\$ 224	\$ 238	\$ 462	0%	0%	\$ 48,000	\$ (47,762)	\$ 207,824	\$ 15,824	8%	330,000	16,480	30%
		IE - NC Targeted Pole Replace	C08918	\$ -	\$ (462,086)	\$ (12,941)	\$ (475,027)	-	-	\$ -	\$ (12,941)	\$ (462,086)	\$ (462,086)	-	1,064,000	18,887,231	
		IE - NE Targeted Pole Replace	C14063	\$ -	\$ (3,425)	\$ 63,821	\$ 60,396	-	-	\$ -	\$ 63,821	\$ 60,396	\$ 60,396	-	1,655,000	11,724,089	85%
		IE - NW Targeted Pole Replace	C08954	\$ 1,050,000	\$ 33,239	\$ 257,948	\$ 291,187	25%	28%	\$ 262,500	\$ (4,552)	\$ 969,819	\$ (80,181)	-8%	1,354,500	17,448,312	
		NR-Distr-8043.08 CuNaph (Veri	C00105	\$ -	\$ 20,574	\$ 5,207	\$ 25,781	-	-	\$ -	\$ 5,207	\$ 25,781	\$ 25,781	-	2,678,602	3,915,109	
		NR-Distr-8043.08-CuNaph(soleo	C00194	\$ -	\$ 9,171	\$ 1,508	\$ 10,679	-	-	\$ -	\$ 1,508	\$ 10,679	\$ 10,679	-	986,497	6,113,877	
		Sharon 52 - Rt 20 & Argusville	C06680	\$ 356,995	\$ 981	\$ -	\$ 981	0%	0%	\$ 89,249	\$ (89,249)	\$ 4,381	\$ (352,614)	-99%	77,560	33,504	30%
		<b>D_REP-Targeted Pole Replacements Total</b>		<b>\$ 1,598,995</b>	<b>\$ (401,322)</b>	<b>\$ 315,781</b>	<b>\$ (85,541)</b>	<b>20%</b>	<b>-5%</b>	<b>\$ 399,749</b>	<b>\$ (83,968)</b>	<b>\$ 816,794</b>	<b>\$ (782,201)</b>	<b>-49%</b>	<b>\$ (49,375)</b>	<b>\$ (14,783)</b>	
		<b>D_REP-UG Cable Replacements</b>															
		IE-NC Cable Replacements	C13822	\$ 650,000	\$ 778,037	\$ (155,345)	\$ 622,693	-24%	96%	\$ 162,500	\$ (317,845)	\$ 790,187	\$ 140,187	22%	838,500	4,341,957	
		Pine Grove #59 UG Getaways	CD0217	\$ -	\$ -	\$ 1,789	\$ 1,789	-	-	\$ -	\$ 1,789	\$ 63,750	\$ 63,750	-	200,000	1,734	0%
		06326 NR-Gilpin Bay 95661-Fish Ci	C15727	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 89,645	\$ 89,645	-	113,000	23,776	20%
		06686 Stonehenge URD	C28826	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 238	\$ 238	-	60,000	-	5%
		IE-NE Cable Replacements	C11099	\$ 1,000,000	\$ 21,599	\$ 5,128	\$ 26,726	1%	3%	\$ 250,000	\$ (244,872)	\$ 26,726	\$ (973,274)	-97%	1,290,000	1,027,669	0%
		IE-NW Cable Replacements	C13282	\$ 465,000	\$ 193,956	\$ 145,007	\$ 338,963	31%	73%	\$ 116,250	\$ 28,757	\$ 522,210	\$ 57,210	12%	599,850	6,205,540	
		NR-Gilpin Bay 95661-Hoel Pond	C15732	\$ -	\$ 2,237	\$ 13,075	\$ 15,312	-	-	\$ -	\$ 13,075	\$ 15,312	\$ 15,312	-	120,500	139,479	100%
		NR-Mill St-Failed Ductline	C32650	\$ 356,995	\$ -	\$ -	\$ -	0%	0%	\$ 89,249	\$ (89,249)	\$ 15,866	\$ (341,128)	-96%	421,800	-	20%
		Whitaker 51 River Crossing	C06850	\$ 47,599	\$ 568	\$ 223	\$ 792	0%	2%	\$ 11,900	\$ (11,676)	\$ 12,468	\$ (35,131)	-74%	300,000	246,049	65%
		<b>D_REP-UG Cable Replacements Total</b>		<b>\$ 2,519,594</b>	<b>\$ 996,398</b>	<b>\$ 9,878</b>	<b>\$ 1,006,275</b>	<b>0%</b>	<b>40%</b>	<b>\$ 629,899</b>	<b>\$ (620,021)</b>	<b>\$ 1,536,404</b>	<b>\$ (983,190)</b>	<b>-39%</b>	<b>\$ (66,807)</b>	<b>\$ 486,406</b>	
		<b>D_REP-UG Structures and Equipment</b>															
		Central Div_Syr_Ash_LVAC_Trans	C36604	\$ 350,000	\$ 123,729	\$ 73,039	\$ 196,768	21%	56%	\$ 87,500	\$ (14,461)	\$ 758,729	\$ 408,729	117%	850,000	327,963	65%
		Central Div_Syr_Temple_LVAC_Tr	C36605	\$ 350,000	\$ -	\$ -	\$ -	0%	0%	\$ 87,500	\$ (87,500)	\$ -	\$ (350,000)	-100%	382,720	-	0%
		Network Protector Replacement	C36651	\$ -	\$ 32,788	\$ 18,831	\$ 51,619	-	-	\$ -	\$ 18,831	\$ 148,201	\$ 148,201	-	591,373	61,319	45%
		Vault Roof Replacement	C36652	\$ -	\$ -	\$ 3,209	\$ 3,209	-	-	\$ -	\$ 3,209	\$ 2,050	\$ 2,050	-	332,555	5,157	
		Network Transformer Replacemen	C36636	\$ -	\$ 68,131	\$ 29,034	\$ 97,165	-	-	\$ -	\$ 29,034	\$ 97,165	\$ 97,165	-	601,569	112,758	0%
		<b>D_REP-UG Structures and Equipment Total</b>		<b>\$ 700,000</b>	<b>\$ 224,649</b>	<b>\$ 124,112</b>	<b>\$ 348,761</b>	<b>18%</b>	<b>50%</b>	<b>\$ 175,000</b>	<b>\$ (50,888)</b>	<b>\$ 1,006,146</b>	<b>\$ 306,146</b>	<b>44%</b>	<b>2,758,217</b>	<b>507,197</b>	
		<b>D_REP-URD Cable Replacements</b>															
		CR-Autum Ridge URD replacement	CD0426	\$ -	\$ -	\$ 1,508	\$ 1,508	-	-	\$ -	\$ 1,508	\$ -	\$ -	-	15,000	1,548	0%
		09224 Riverside 28855 UG Cable	RC36468	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 45,000	\$ 45,000	-	-	-	20%
		<b>D_REP-URD Cable Replacements Total</b>		<b>\$ -</b>	<b>\$ 1,508</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 45,000</b>	<b>\$ 45,000</b>	<b>-</b>	<b>15,000</b>	<b>1,548</b>	
		<b>Asset Condition Total</b>		<b>\$ 31,692,272</b>	<b>\$ 7,478,616</b>	<b>\$ 8,399,357</b>	<b>\$ 15,754,889</b>	<b>27%</b>	<b>50%</b>	<b>\$ 7,923,068</b>	<b>\$ 476,289</b>	<b>\$ 40,318,360</b>	<b>\$ 8,626,088</b>	<b>27%</b>	<b>\$ 71,560,183</b>	<b>\$ 100,027,737</b>	
		<b>Damage/Failure</b>															
		<b>D_Non-REP LINE OTHER</b>															
		Albany Network Equipment	C33173	\$ -	\$ 9,720	\$ -	\$ 9,720	-	-	\$ -	\$ -	\$ 69,220	\$ 69,220	-	100,000	131,083	0%
		Cent NY-Dist-Damage/Failure BI	CNC014	\$ 3,809,000	\$ 704,844	\$ 1,402,118	\$ 2,106,962	37%	55%	\$ 952,250	\$ 449,868	\$ 4,048,087	\$ 239,087	6%	5,065,970	1,202,493	
		CR_Belmont_26052-Fdr Getaway	RC0200	\$ -	\$ 225,974	\$ 1,206	\$ 227,179	-	-	\$ -	\$ 1,206	\$ 227,179	\$ 227,179	-	388,400	398,685	100%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						Plan Level to Revised Projected	% Change from FY12 Investment Plan level			
		CURRYTOWN ROAD	CD0313	\$ -	\$ 18,904	\$ 30,213	\$ 49,118	-	-	\$ -	\$ 30,213	\$ 49,118	\$ 49,118	\$ -	113,176	62,258	95%
		East NY-Dist-Damage/Failure BI	CNE014	\$ 5,688,000	\$ 1,745,883	\$ 1,570,419	\$ 3,316,301	28%	58%	\$ 1,422,000	\$ 148,419	\$ 5,740,930	\$ 52,930	1%	7,849,440	3,127,493	1%
		FY06 Storm Damage-Dist-Cent Di	C12965	\$ 500,000	\$ (3,882)	\$ 440	\$ (3,442)	0%	-1%	\$ 125,000	\$ (124,560)	\$ 326,397	\$ (173,603)	-35%	580,000	826,050	
		MV-Pillmore Rd Rebuild and Con	CD0007	\$ -	\$ 9,296	\$ 17,758	\$ 27,054	-	-	\$ -	\$ 17,758	\$ 27,054	\$ 27,054	-	325,000	157,414	100%
		NYS OGS Parking Lot Sheridan A	CD0257	\$ -	\$ 1,543	\$ 2,194	\$ 3,738	-	-	\$ -	\$ 2,194	\$ 133,843	\$ 133,843	-	50,000	3,795	30%
		Reserve for Damage/Failure Uniden	RESERVE 036_01	\$ 200,000	\$ -	\$ -	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	-	-	
		Storm Damage - Dist - Western	C00056	\$ 500,000	\$ 825	\$ 91,230	\$ 92,055	18%	18%	\$ 125,000	\$ (33,770)	\$ 481,231	\$ (18,769)	-4%	580,000	5,536,471	
		Storm Damage Distribution East	C00328	\$ 500,000	\$ (5,190)	\$ 71,189	\$ 65,999	14%	13%	\$ 125,000	\$ (53,812)	\$ 65,999	\$ (434,001)	-87%	580,000	4,927,615	0%
		CR-Replace Belmont 51 Damaged	CD0381	\$ -	\$ -	\$ 175,832	\$ 175,832	-	-	\$ -	\$ 175,832	\$ 604,000	\$ 604,000	-	755,000	212,444	95%
		Packard-Huntley 78 Line - Dist	CD0419	\$ -	\$ -	\$ 3,531	\$ 3,531	-	-	\$ -	\$ 3,531	\$ 846	\$ 846	-	50,000	3,622	5%
		MV-Porter Rotterdam 31 clearan	CD0455	\$ -	\$ -	\$ 373	\$ 373	-	-	\$ -	\$ 373	\$ -	\$ -	-	-	385	30%
		Temple Station ReplaceCbl9Relays	C38264	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 15,000	\$ 15,000	-	-	-	0%
		Syr_Ash_N41153_SOC Bldg C	C36607	\$ 104,500	\$ 66,801	\$ -	\$ 66,801	0%	64%	\$ 26,125	\$ (26,125)	\$ 66,801	\$ (37,699)	-36%	130,000	107,842	100%
		Syr_Ash_N48126_Herald Journal	C36609	\$ 104,500	\$ 17	\$ 18	\$ 36	0%	0%	\$ 26,125	\$ (26,107)	\$ 36	\$ (104,464)	-100%	112,265	1,325	100%
		Syr_Ash_N48154_SOC Bldg C	C36608	\$ 104,500	\$ 786	\$ 371,793	\$ 372,579	356%	357%	\$ 26,125	\$ 345,668	\$ 372,579	\$ 268,079	257%	265,000	429,322	100%
		West NY-Dist-Damage/Failure BI	CNW014	\$ 7,410,000	\$ 890,612	\$ 1,511,272	\$ 2,401,885	20%	32%	\$ 1,852,500	\$ (341,228)	\$ 5,863,197	\$ (1,546,803)	-21%	9,633,000	4,345,007	
		Whitaker Sw 8106 Repair	CD0186	\$ -	\$ 1,069	\$ -	\$ 1,069	-	-	\$ -	\$ -	\$ 1,069	\$ 1,069	-	243,142	131,204	
		<b>D_Non-REP LINE OTHER Total</b>		<b>\$ 18,920,500</b>	<b>\$ 3,667,203</b>	<b>\$ 5,249,585</b>	<b>\$ 8,916,788</b>	<b>28%</b>	<b>47%</b>	<b>\$ 4,730,125</b>	<b>\$ 519,460</b>	<b>\$ 18,092,586</b>	<b>\$ (827,914)</b>	<b>-4%</b>	<b>\$ 17,784,132</b>	<b>\$ 35,048,803</b>	
		<b>D_Non-REP SUB OTHER</b>															
		Brook Road6277LineBackerD/F PI	C35928	\$ 350,000	\$ 9,914	\$ 108,539	\$ 118,453	31%	34%	\$ 87,500	\$ 21,039	\$ 286,872	\$ (63,128)	-18%	150,000	154,107	5%
		Buffalo Sta 54 - repl MOD 101,	C34666	\$ 324,000	\$ 17,324	\$ 244	\$ 17,568	0%	5%	\$ 81,000	\$ (80,756)	\$ 166,952	\$ (157,048)	-48%	440,000	42,323	5%
		Buffalo Station129 Transformer	C37723	\$ -	\$ 901	\$ 1,555	\$ 2,456	-	-	\$ -	\$ 1,555	\$ 2,456	\$ 2,456	-	-	279,766	95%
		Cent NY-Dist-Subs Blanket	CNC002	\$ 456,000	\$ 86,671	\$ 126,504	\$ 213,175	28%	47%	\$ 114,000	\$ 12,504	\$ 440,000	\$ (16,000)	-4%	556,320	275,426	
		Colosse: Replace R510 Recloser	C34607	\$ 113,000	\$ 18,739	\$ 70,365	\$ 89,104	62%	79%	\$ 28,250	\$ 42,115	\$ 258,395	\$ 145,395	129%	321,431	155,666	65%
		DxT Substation Dmg/Fail Reserv	C18595	\$ 110,000	\$ 94,671	\$ 217,719	\$ 312,390	198%	284%	\$ 27,500	\$ 190,219	\$ 600,000	\$ 490,000	445%	2,035,088	3,257,503	
		East Dunkirk Transformer # 2 D	C37742	\$ -	\$ 8,446	\$ 1,145	\$ 9,591	-	-	\$ -	\$ 1,145	\$ 9,591	\$ 9,591	-	-	491,462	95%
		East NY-Dist-Subs Blanket	CNE002	\$ 777,000	\$ 320,579	\$ 242,775	\$ 563,353	31%	73%	\$ 194,250	\$ 48,525	\$ 1,000,000	\$ 223,000	29%	986,790	610,097	
		Greenhurst Station 60 - Replac	CD0042	\$ -	\$ 3,415	\$ (6,053)	\$ (2,638)	-	-	\$ -	\$ (6,053)	\$ (2,638)	\$ (2,638)	-	268,000	253,674	100%
		Chautauqua Station 57 - Failed	CD0417	\$ -	\$ -	\$ 420	\$ 420	-	-	\$ -	\$ 420	\$ -	\$ -	-	550,000	420	0%
		12874 Buffalo Station 122 - Replace	CD0350	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 346,500	\$ 346,500	-	175,000	-	5%
		Remanufacture Mobile 9C	CD0065	\$ 153,000	\$ 20,458	\$ 260,532	\$ 280,989	170%	184%	\$ 38,250	\$ 222,282	\$ 300,000	\$ 147,000	96%	620,000	662,920	95%
		Replace Epoxy Bushings on SP S	C36905	\$ 39,000	\$ 278	\$ 296	\$ 574	1%	1%	\$ 9,750	\$ (9,454)	\$ 40,000	\$ 1,000	3%	71,000	20,175	
		Reserve for Damage/Failure Uniden	RESERVE 036_01	\$ 600,000	\$ -	\$ -	\$ -	0%	0%	\$ 150,000	\$ (150,000)	\$ -	\$ (600,000)	-100%	-	-	
		West NY-Dist-Subs Blanket	CNW002	\$ 461,000	\$ 178,568	\$ 117,442	\$ 296,010	25%	64%	\$ 115,250	\$ 2,192	\$ 357,000	\$ (104,000)	-23%	562,420	326,629	
		<b>D_Non-REP SUB OTHER Total</b>		<b>\$ 3,383,000</b>	<b>\$ 759,965</b>	<b>\$ 1,141,482</b>	<b>\$ 1,901,446</b>	<b>34%</b>	<b>56%</b>	<b>\$ 845,750</b>	<b>\$ 295,732</b>	<b>\$ 3,805,130</b>	<b>\$ 422,130</b>	<b>12%</b>	<b>6,736,049</b>	<b>6,530,167</b>	
		<b>Damage/Failure Total</b>		<b>\$ 22,303,500</b>	<b>\$ 4,427,167</b>	<b>\$ 6,391,067</b>	<b>\$ 10,818,234</b>	<b>29%</b>	<b>49%</b>	<b>\$ 5,575,875</b>	<b>\$ 815,192</b>	<b>\$ 21,897,716</b>	<b>\$ (405,784)</b>	<b>-2%</b>	<b>24,520,181</b>	<b>41,578,970</b>	
		<b>Non-Infrastructure</b>															
		<b>D_Non-REP General/ Other</b>															
		Cent NY-General-Genl Equip Bla	CNC070	\$ 1,122,000	\$ 117,777	\$ 121,219	\$ 238,996	11%	21%	\$ 280,500	\$ (159,281)	\$ 414,807	\$ (707,193)	-63%	1,133,220	328,579	

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						Revised Projected FY 11/12 Spending	Plan Level to Revised Projected			
		East NY-General-Genl Equip Bla	CNE070	\$ 861,000	\$ 50,908	\$ 38,426	\$ 89,335	4%	10%	\$ 215,250	\$ (176,824)	\$ 803,870	\$ (57,130)	-7%	878,220	94,306	1%
		Meter Test Equipment NY	CD0033	\$ -	\$ 103,289	\$ -	\$ 103,289	-	-	\$ -	\$ -	\$ 103,289	\$ 103,289	-	255,000	361,216	
		Co 36 Acctg Entries/Accruals	C06319	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 380,490	\$ 380,490	-	-	5,874,680	
		Capital Overheads	CAP036	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 7,298	\$ 7,298	-	-	(924,933)	
		Reserve for General Equipment Spe	RESERVE 036_07	\$ 259,000	\$ -	\$ -	\$ -	0%	0%	\$ 64,750	\$ (64,750)	\$ -	\$ (259,000)	-100%	-	-	
		Telecom and Radio Equipment	C04157	\$ 1,050,000	\$ 85,146	\$ 134,643	\$ 219,789	13%	21%	\$ 262,500	\$ (127,857)	\$ 1,015,770	\$ (34,230)	-3%	1,155,000	6,209,235	
		West NY-General-Genl Equip Bla	CNW070	\$ 1,040,000	\$ 63,301	\$ 137,600	\$ 200,901	13%	19%	\$ 260,000	\$ (122,400)	\$ 1,096,489	\$ 56,489	5%	1,050,400	205,875	
		<b>D_Non-REP General/ Other Total</b>		<b>\$ 4,332,000</b>	<b>\$ 420,422</b>	<b>\$ 431,888</b>	<b>\$ 852,310</b>	<b>10%</b>	<b>20%</b>	<b>\$ 1,083,000</b>	<b>\$ (651,112)</b>	<b>\$ 3,822,013</b>	<b>\$ (509,987)</b>	<b>-12%</b>	<b>4,471,840</b>	<b>12,148,956</b>	
		<b>D_Non-REP LINE OTHER</b>															
		Cent NY-Dist-Telecomm Blanket	CNC021	\$ 10,000	\$ -	\$ -	\$ -	0%	0%	\$ 2,500	\$ (2,500)	\$ 7,500	\$ (2,500)	-25%	10,000	-	
		East NY-Dist-Telecomm Blanket	CNE021	\$ 10,000	\$ -	\$ -	\$ -	0%	0%	\$ 2,500	\$ (2,500)	\$ 7,323	\$ (2,677)	-27%	10,000	-	1%
		test Rel 9	C25379	\$ -	\$ -	\$ 1	\$ 1	-	-	\$ -	\$ 1	\$ -	\$ -	-	-	-	
		Reserve for Other Unidentified Spec	RESERVE 036_99	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 2,087,355	\$ 2,087,355	-	-	-	
		West NY-Dist-Facilities Blanke	CNW023	\$ -	\$ (2,000)	\$ -	\$ (2,000)	-	-	\$ -	\$ -	\$ -	\$ -	-	-	-	
		West NY-Dist-Telecomm Blanket	CNW021	\$ 10,000	\$ -	\$ -	\$ -	0%	0%	\$ 2,500	\$ (2,500)	\$ 7,150	\$ (2,850)	-29%	10,000	-	
		<b>D_Non-REP LINE OTHER Total</b>		<b>\$ 30,000</b>	<b>\$ (2,000)</b>	<b>\$ 1</b>	<b>\$ (1,999)</b>	<b>0%</b>	<b>-7%</b>	<b>\$ 7,500</b>	<b>\$ (7,499)</b>	<b>\$ 2,109,327</b>	<b>\$ 2,079,327</b>	<b>6931%</b>	<b>30,000</b>	<b>-</b>	
		<b>D_Non-REP SUB OTHER</b>															
		DxT Study Budgetary reserve -	C31550	\$ 100,000	\$ -	\$ -	\$ -	0%	0%	\$ 25,000	\$ (25,000)	\$ 8,200	\$ (91,800)	-92%	299,778	9,332	
		<b>D_Non-REP SUB OTHER Total</b>		<b>\$ 100,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0%</b>	<b>0%</b>	<b>\$ 25,000</b>	<b>\$ (25,000)</b>	<b>\$ 8,200</b>	<b>\$ (91,800)</b>	<b>-92%</b>	<b>299,778</b>	<b>9,332</b>	
		<b>Non-Infrastructure Total</b>		<b>\$ 4,462,000</b>	<b>\$ 418,422</b>	<b>\$ 431,889</b>	<b>\$ 850,311</b>	<b>10%</b>	<b>19%</b>	<b>\$ 1,115,500</b>	<b>\$ (683,611)</b>	<b>\$ 5,939,540</b>	<b>\$ 1,477,540</b>	<b>33%</b>	<b>4,801,618</b>	<b>12,158,288</b>	
		<b>Statutory/Regulatory</b>															
		<b>D_Non-REP LINE OTHER</b>															
		258 Hoosick St Troy New York	CD0109	\$ -	\$ 31,238	\$ -	\$ 31,238	-	-	\$ -	\$ -	\$ 31,238	\$ 31,238	-	215,985	45,769	100%
		Akwasne New Service	C03832	\$ -	\$ 119	\$ 9,175	\$ 9,294	-	-	\$ -	\$ 9,175	\$ 9,294	\$ 9,294	-	698,565	1,546,885	95%
		Ashwood Subdivision, Wheatfiel	CD0243	\$ -	\$ 26,804	\$ -	\$ 26,804	-	-	\$ -	\$ -	\$ 26,804	\$ 26,804	-	166,320	40,761	100%
		Benderson Development - Walma	C36512	\$ -	\$ 63,446	\$ 12,370	\$ 75,817	-	-	\$ -	\$ 12,370	\$ 75,817	\$ 75,817	-	111,093	131,734	100%
		Bethlehem tie distribution eas	CD0003	\$ 10,000	\$ 3,339	\$ -	\$ 3,339	0%	33%	\$ 2,500	\$ (2,500)	\$ 3,339	\$ (6,661)	-67%	190,000	69,085	100%
		Brevator Street Light Replacem	CD0129	\$ -	\$ 514	\$ 16	\$ 530	-	-	\$ -	\$ 16	\$ 96,764	\$ 96,764	-	160,000	2,557	85%
		Bridge St Amsterdam UG St Ligh	CD0130	\$ -	\$ 113,242	\$ 105,804	\$ 219,046	-	-	\$ -	\$ 105,804	\$ 219,046	\$ 219,046	-	200,000	233,978	85%
		Brunswick Apartments URD,Brun	CD0238	\$ -	\$ 232,459	\$ 67,106	\$ 299,565	-	-	\$ -	\$ 67,106	\$ 305,036	\$ 305,036	-	324,227	372,836	100%
		Buffalo Lakeside Commerce Park	CD0309	\$ -	\$ 22,787	\$ 4,381	\$ 27,168	-	-	\$ -	\$ 4,381	\$ 235,652	\$ 235,652	-	350,000	27,953	30%
		Buffalo Sewer Auth. Screening	C33450	\$ 92,456	\$ 9,699	\$ 3,005	\$ 12,704	3%	14%	\$ 23,114	\$ (20,109)	\$ 12,704	\$ (79,753)	-86%	160,978	157,699	100%
		Buffalo Spot Network - Canal Side	C35514	\$ 163,000	\$ -	\$ -	\$ -	0%	0%	\$ 40,750	\$ (40,750)	\$ -	\$ (163,000)	-100%	162,889	-	20%
		Buffalo Spot Network Curtis Bldg	C35512	\$ 209,715	\$ -	\$ -	\$ -	0%	0%	\$ 52,429	\$ (52,429)	\$ -	\$ (209,715)	-100%	246,349	-	20%
		Carriage Hills Subdivision Pha	C36865	\$ 50,000	\$ -	\$ -	\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ -	\$ (50,000)	-100%	109,999	67,277	100%
		Cent NY-Dist-3rd Party Attch B	CNC022	\$ 98,000	\$ 57,762	\$ 53,346	\$ 111,108	54%	113%	\$ 24,500	\$ 28,846	\$ 131,262	\$ 33,262	34%	117,600	(166,443)	
		Cent NY-Dist-Land/Rights Blank	CNC009	\$ 1,375,000	\$ 463,309	\$ 336,768	\$ 800,077	24%	58%	\$ 343,750	\$ (6,982)	\$ 1,494,559	\$ 119,559	9%	1,430,000	815,407	
		Cent NY-Dist-Meter Blanket	CNC004	\$ 685,000	\$ 896,887	\$ (454,858)	\$ 442,029	-66%	65%	\$ 171,250	\$ (626,108)	\$ 1,410,637	\$ 725,637	106%	972,700	535,070	
		Cent NY-Dist-New Bus-Comm Blan	CNC011	\$ 4,300,000	\$ 527,409	\$ 954,441	\$ 1,481,850	22%	34%	\$ 1,075,000	\$ (120,559)	\$ 3,302,897	\$ (997,103)	-23%	5,031,000	1,194,320	

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Expected 2nd Qtr Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending										Expected 2nd Qtr Spending
		Cent NY-Dist-New Bus-Resid Bla	CNC010	\$ 10,268,000	\$ 1,678,990	\$ 2,230,897	\$ 3,909,887	22%	38%	\$ 2,567,000	\$ (336,103)	\$ 8,665,731	\$ (1,602,269)	-16%	12,218,920	3,948,104	
		Cent NY-Dist-Public Require BI	CNC013	\$ 1,090,000	\$ 236,001	\$ 255,541	\$ 491,542	23%	45%	\$ 272,500	\$ (16,959)	\$ 491,542	\$ (598,458)	-55%	1,417,000	567,732	
		Cent NY-Dist-St Light Blanket	CNC012	\$ 3,273,000	\$ 715,895	\$ 564,100	\$ 1,279,995	17%	39%	\$ 818,250	\$ (254,150)	\$ 1,297,183	\$ (1,975,817)	-60%	3,763,950	1,506,589	
		Cent NY-Dist-Transf/Capac Blan	CNC020	\$ -	\$ 1,119	\$ 17	\$ 1,136	-	-	\$ -	\$ 17	\$ 1,136	\$ 1,136	-	10,500	1,531	
		Center Court Apts - Phase #1 U	C34862	\$ -	\$ 79,202	\$ -	\$ 79,202	-	-	\$ -	\$ -	\$ 79,202	\$ 79,202	-	286,188	199,686	100%
		Cherrywood Community URD - Ne	CD0156	\$ -	\$ 67,152	\$ -	\$ 67,152	-	-	\$ -	\$ -	\$ 71,902	\$ 71,902	-	203,500	90,149	100%
		City of Albany Rehabilitation	CD0063	\$ 265,000	\$ 193,786	\$ 99,873	\$ 293,659	38%	111%	\$ 66,250	\$ 33,623	\$ 321,286	\$ 56,286	21%	450,000	440,234	85%
		Colonie Country Club Estate UR	CD0055	\$ 154,000	\$ 106	\$ 113	\$ 219	0%	0%	\$ 38,500	\$ (38,387)	\$ 391	\$ (153,609)	-100%	220,000	8,001	20%
		Colvin Estates URD Phase 1, Bu	CD0175	\$ -	\$ 9,271	\$ 4,790	\$ 14,062	-	-	\$ -	\$ 4,790	\$ 96,071	\$ 96,071	-	137,500	18,162	30%
		Country Meadows Section G	CD0004	\$ -	\$ 293	\$ -	\$ 293	-	-	\$ -	\$ -	\$ 293	\$ 293	-	126,114	125,684	
		Country Oaks URD, Section 4 -	CD0250	\$ -	\$ 9,737	\$ 27,291	\$ 37,027	-	-	\$ -	\$ 27,291	\$ 167,837	\$ 167,837	-	105,551	39,217	100%
		Couse Corners Intersection Rec	CD0162	\$ -	\$ 5,677	\$ 396,560	\$ 402,237	-	-	\$ -	\$ 396,560	\$ 402,237	\$ 402,237	-	150,000	420,325	45%
		CR - DG Connections	C36856	\$ 190,000	\$ -	\$ -	\$ -	0%	0%	\$ 47,500	\$ (47,500)	\$ -	\$ (190,000)	-100%	-	-	
		CR-Fingerlakes East Business P	CD0262	\$ -	\$ (176,027)	\$ 110,626	\$ (65,401)	-	-	\$ -	\$ 110,626	\$ (65,401)	\$ (65,401)	-	254,902	(352,263)	100%
		Crown Island Project	C33330	\$ 127,400	\$ 1,093	\$ 502	\$ 1,594	0%	1%	\$ 31,850	\$ (31,348)	\$ 2,548	\$ (124,852)	-98%	150,000	4,250	20%
		Dana Heights 2 SL	C36992	\$ 970,000	\$ 3,406	\$ 290,887	\$ 294,293	30%	30%	\$ 242,500	\$ 48,387	\$ 1,110,904	\$ 140,904	15%	1,530,000	323,716	45%
		DestiNY - Dist Road Improve	C34186	\$ -	\$ 7	\$ 8	\$ 15	-	-	\$ -	\$ 8	\$ 15	\$ 15	-	250,000	31,249	0%
		Distributed Generation <=300KV	C04294	\$ -	\$ 513	\$ 546	\$ 1,059	-	-	\$ -	\$ 546	\$ 1,059	\$ 1,059	-	40,965	58,681	
		DOT 1722.04 Pottersville, I-87	C36066	\$ -	\$ 2,024	\$ 36,857	\$ 38,881	-	-	\$ -	\$ 36,857	\$ 38,881	\$ 38,881	-	60,000	42,901	30%
		DOT 1758.51/aka 1034.22 Colon	CD0028	\$ 100,000	\$ 59,906	\$ -	\$ 59,906	0%	60%	\$ 25,000	\$ (25,000)	\$ 59,906	\$ (40,094)	-40%	155,000	175,040	100%
		DOT 4098.04- Rt 98 & 238 Attic	C32850	\$ -	\$ 40,358	\$ 68,098	\$ 108,457	-	-	\$ -	\$ 68,098	\$ 132,983	\$ 132,983	-	810,000	487,304	85%
		DOT Amsterdam, Bridge St.	C31543	\$ -	\$ 1,962	\$ 7,657	\$ 9,619	-	-	\$ -	\$ 7,657	\$ 9,619	\$ 9,619	-	36,000	52,527	100%
		DOT Avon St., T. Dewitt	C33333	\$ -	\$ (8,275)	\$ -	\$ (8,275)	-	-	\$ -	\$ -	\$ (8,275)	\$ (8,275)	-	120,000	63,566	
		DOT Batchellerville Bridge	C34864	\$ 217,000	\$ 55,728	\$ 46,264	\$ 101,992	21%	47%	\$ 54,250	\$ (7,986)	\$ 101,992	\$ (115,008)	-53%	852,000	730,336	65%
		DOT Beverly Dr / W. Genesee St	CD0123	\$ -	\$ 96,443	\$ 22,810	\$ 119,253	-	-	\$ -	\$ 22,810	\$ 119,253	\$ 119,253	-	150,842	146,474	100%
		DOT CR6 Cape Vincent	CD0072	\$ 159,000	\$ 82,605	\$ 118,399	\$ 201,004	74%	126%	\$ 39,750	\$ 78,649	\$ 234,505	\$ 75,505	47%	315,000	243,086	100%
		DOT Erie Canal Lock E-13	C31811	\$ -	\$ 1,024	\$ -	\$ 1,024	-	-	\$ -	\$ -	\$ 1,024	\$ 1,024	-	600,000	551,068	
		DOT Genesee St/Oneida Sq. Utic	CD0283	\$ -	\$ 10,109	\$ 54,681	\$ 64,790	-	-	\$ -	\$ 54,681	\$ 96,189	\$ 96,189	-	177,321	108,722	100%
		DOT Glenville, Glenridge Rd.	C31258	\$ -	\$ 11,572	\$ 147,087	\$ 158,658	-	-	\$ -	\$ 147,087	\$ 236,502	\$ 236,502	-	775,000	414,423	65%
		DOT Murphy Rd, little Falls	CD0195	\$ -	\$ 18,106	\$ 21,971	\$ 40,078	-	-	\$ -	\$ 21,971	\$ 40,078	\$ 40,078	-	59,469	56,437	100%
		DOT North St Jamesville	C33010	\$ -	\$ (13,327)	\$ -	\$ (13,327)	-	-	\$ -	\$ -	\$ (13,327)	\$ (13,327)	-	210,000	193,516	
		DOT PIN 1753.39 City Troy-Con	C36077	\$ 490,000	\$ 202,990	\$ 40,693	\$ 243,684	8%	50%	\$ 122,500	\$ (81,807)	\$ 334,190	\$ (155,810)	-32%	568,000	358,193	85%
		DOT PIN 1756.42 Rensselaer Vi	CD0025	\$ 144,000	\$ 6,315	\$ 4,048	\$ 10,362	3%	7%	\$ 36,000	\$ (31,953)	\$ 153,250	\$ 9,250	6%	173,000	25,601	20%
		DOT PIN 1757.15 Reconstruction	C36058	\$ 153,000	\$ -	\$ 737	\$ 737	0%	0%	\$ 38,250	\$ (37,513)	\$ 1,000	\$ (152,000)	-99%	153,000	13,558	30%
		DOT PIN 1757.16 Erie Blvd	C35862	\$ 383,000	\$ 259,514	\$ -	\$ 259,514	0%	68%	\$ 95,750	\$ (95,750)	\$ 259,514	\$ (123,486)	-32%	1,656,000	1,461,693	65%
		DOT PIN 1758.86 Glens Falls So	CD0054	\$ -	\$ 2,275	\$ 27,947	\$ 30,222	-	-	\$ -	\$ 27,947	\$ 60,075	\$ 60,075	-	70,000	38,232	95%
		DOT PIN 2125.15 Route 30 over	CD0012	\$ -	\$ 63,970	\$ 5,865	\$ 69,836	-	-	\$ -	\$ 5,865	\$ 110,120	\$ 110,120	-	201,000	119,496	100%
		DOT PIN 5460.28-Niagara Falls	CD0161	\$ -	\$ 8,840	\$ 9,729	\$ 18,570	-	-	\$ -	\$ 9,729	\$ 18,570	\$ 18,570	-	145,000	19,134	20%
		DOT PIN3045.55 Rt104 Osw-Scrib	C31554	\$ 300,000	\$ 146,689	\$ 118,975	\$ 265,664	40%	89%	\$ 75,000	\$ 43,975	\$ 265,664	\$ (34,336)	-11%	360,000	368,948	100%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						% Change from FY12 Investment Plan level	% Change from FY12 Investment Plan level			
		DOT PIN7016.60 Rt12/26 Lowwill	C33625	\$ -	\$ 895	\$ 8,439	\$ 9,334	-	-	\$ -	\$ 8,439	\$ 19,840	\$ 19,840	-	340,000	250,831	100%
		DOT Queensbury Exit 18 PIN 175	C21511	\$ 50,000	\$ 93,494	\$ 89,461	\$ 182,955	179%	366%	\$ 12,500	\$ 76,961	\$ 188,494	\$ 138,494	277%	2,837,000	2,571,849	85%
		DOT Rt 11/Main St., Gouverneur	CD0282	\$ -	\$ 3,478	\$ 2,793	\$ 6,271	-	-	\$ -	\$ 2,793	\$ 9,878	\$ 9,878	-	461,415	6,312	20%
		DOT Rt 5 Onieda PIN 2134.27	CD0108	\$ 200,000	\$ 2,223	\$ 56,443	\$ 58,667	28%	29%	\$ 50,000	\$ 6,443	\$ 228,528	\$ 28,528	14%	350,000	94,925	65%
		DOT Rt 56, Colton	CD0281	\$ -	\$ 792	\$ 12	\$ 804	-	-	\$ -	\$ 12	\$ 7,192	\$ 7,192	-	310,682	830	20%
		DOT Saratoga, Rt 9P Brdg PIN12	C32286	\$ 200,000	\$ 54,440	\$ 34,886	\$ 89,327	17%	45%	\$ 50,000	\$ (15,114)	\$ 170,015	\$ (29,985)	-15%	780,000	651,836	95%
		DOT Schoharie, Rte.'s 30, 30A	C32432	\$ -	\$ 4,177	\$ -	\$ 4,177	-	-	\$ -	\$ -	\$ 4,177	\$ 4,177	-	329,000	311,038	100%
		DOT- Taft Road Relocations	C25261	\$ -	\$ (1,936)	\$ -	\$ (1,936)	-	-	\$ -	\$ -	\$ (1,936)	\$ (1,936)	-	370,000	285,810	-
		DOT University Av - E. Genesee	CD0096	\$ 370,000	\$ 24,257	\$ 242,312	\$ 266,569	65%	72%	\$ 92,500	\$ 149,812	\$ 482,126	\$ 112,126	30%	615,095	372,776	95%
		DOT-Beebe Road Niagara County	C35789	\$ 319,688	\$ -	\$ -	\$ -	0%	0%	\$ 79,922	\$ (79,922)	\$ 8,525	\$ (311,163)	-97%	380,000	-	20%
		DOT-Canajohaire 5S & 10 PIN 26	C35510	\$ -	\$ 106,024	\$ 221,019	\$ 327,043	-	-	\$ -	\$ 221,019	\$ 327,043	\$ 327,043	-	841,276	884,368	65%
		DOT-Distribution Town of Brock	C33928	\$ -	\$ 61,395	\$ 60,564	\$ 121,959	-	-	\$ -	\$ 60,564	\$ 124,795	\$ 124,795	-	868,000	827,626	100%
		DOTR I-81 bridge reconstructio	C29742	\$ -	\$ (56,808)	\$ -	\$ (56,808)	-	-	\$ -	\$ -	\$ (56,808)	\$ (56,808)	-	445,000	364,596	100%
		DOTR Latham, Rte.'s 2/7 Br/I-8	C32234	\$ -	\$ 3,324	\$ 691	\$ 4,015	-	-	\$ -	\$ 691	\$ 4,015	\$ 4,015	-	317,080	249,462	100%
		DOTR PIN 3805.35 Guide Rails	C33590	\$ -	\$ (3,755)	\$ (16,466)	\$ (20,221)	-	-	\$ -	\$ (16,466)	\$ (3,755)	\$ (3,755)	-	165,000	11,726	100%
		DOTR PIN 7804.26 Fort Drum Con	C33682	\$ -	\$ (28,418)	\$ -	\$ (28,418)	-	-	\$ -	\$ -	\$ (28,418)	\$ (28,418)	-	570,000	584,256	100%
		DOTR PIN3754.54 Page Green Rd	C30984	\$ -	\$ (5,090)	\$ -	\$ (5,090)	-	-	\$ -	\$ -	\$ (5,090)	\$ (5,090)	-	280,000	228,453	-
		DOTR PIN7804.42 Rt68	C31868	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	160,000	79,074	-
		DOTR Relocate UG/Dist NYS Thru	C36452	\$ (60,000)	\$ 46,790	\$ (1,490)	\$ 45,300	2%	-76%	\$ (15,000)	\$ 13,510	\$ 45,300	\$ 105,300	-176%	116,871	118,963	100%
		DOTR Rte.28, Woodgate-White Lk	C32359	\$ 50,000	\$ 166,950	\$ (97,296)	\$ 69,654	-195%	139%	\$ 12,500	\$ (109,796)	\$ 166,950	\$ 116,950	234%	655,000	703,615	100%
		DOTR Thompson Rd Onondaga Cn	C34583	\$ -	\$ 554,318	\$ 3,966	\$ 558,284	-	-	\$ -	\$ 3,966	\$ 573,080	\$ 573,080	-	744,516	724,726	100%
		DOTR Vail Mills, Rte.'s 29 & 3	C33942	\$ -	\$ (107,055)	\$ -	\$ (107,055)	-	-	\$ -	\$ -	\$ (107,055)	\$ (107,055)	-	618,000	409,830	100%
		Dunnsville 2 Golub corp. Wr #	CD0231	\$ -	\$ 29,426	\$ 7,292	\$ 36,718	-	-	\$ -	\$ 7,292	\$ 36,718	\$ 36,718	-	126,085	56,346	100%
		Eagles Ridge URD Section 4, Ev	CD0192	\$ -	\$ 2,514	\$ 135,390	\$ 137,904	-	-	\$ -	\$ 135,390	\$ 149,514	\$ 149,514	-	217,988	147,280	100%
		East NY-Dist-3rd Party Atch B	CNE022	\$ 98,000	\$ 4,820	\$ 5,205	\$ 10,025	5%	10%	\$ 24,500	\$ (19,295)	\$ 67,663	\$ (30,337)	-31%	117,600	(52,412)	1%
		East NY-Dist-Meter Blanket	CNE004	\$ 738,000	\$ 169,796	\$ 98,114	\$ 267,911	13%	36%	\$ 184,500	\$ (86,386)	\$ 681,178	\$ (56,822)	-8%	937,260	347,768	1%
		East NY-Dist-New Bus-Comm Blan	CNE011	\$ 3,857,000	\$ 639,441	\$ 552,097	\$ 1,191,538	14%	31%	\$ 964,250	\$ (412,153)	\$ 2,829,972	\$ (1,027,028)	-27%	4,377,695	873,530	1%
		East NY-Dist-New Bus-Resid Bla	CNE010	\$ 10,004,000	\$ 1,445,095	\$ 1,874,842	\$ 3,319,937	19%	33%	\$ 2,501,000	\$ (626,158)	\$ 7,609,199	\$ (2,394,801)	-24%	11,604,640	3,305,130	1%
		East NY-Dist-Public Require BI	CNE013	\$ 1,562,000	\$ 254,895	\$ 195,850	\$ 450,745	13%	29%	\$ 390,500	\$ (194,650)	\$ 1,529,187	\$ (32,813)	-2%	2,061,840	124,963	1%
		East NY-Dist-St Light Blanket	CNE012	\$ 1,978,000	\$ 395,750	\$ 280,917	\$ 676,668	14%	34%	\$ 494,500	\$ (213,583)	\$ 905,340	\$ (1,072,660)	-54%	2,670,300	896,060	1%
		East NY-Dist-Transf/Capac Blan	CNE020	\$ -	\$ 1,815	\$ 27	\$ 1,842	-	-	\$ -	\$ 27	\$ 1,842	\$ 1,842	-	10,500	2,425	1%
		Ellsworth Commons URD	CD0021	\$ 254,631	\$ 100,016	\$ 109,944	\$ 209,960	43%	82%	\$ 63,658	\$ 46,286	\$ 209,960	\$ (44,671)	-18%	377,949	228,456	95%
		Emerald Acres URD - Watertown,	CD0289	\$ -	\$ 18,089	\$ 786	\$ 18,875	-	-	\$ -	\$ 786	\$ 112,809	\$ 112,809	-	202,392	19,653	30%
		Enclave at Skaneateles	CD0090	\$ -	\$ 79,062	\$ -	\$ 79,062	-	-	\$ -	\$ -	\$ 79,062	\$ 79,062	-	206,113	87,338	100%
		Erie County IDA - Bethelhem St	C36511	\$ -	\$ 2,926	\$ (3,249)	\$ (323)	-	-	\$ -	\$ (3,249)	\$ 157,854	\$ 157,854	-	10,000	9,959	20%
		Faith Ridge URD - Baldwinsvill	CD0334	\$ -	\$ 5,498	\$ 419	\$ 5,917	-	-	\$ -	\$ 419	\$ 67,898	\$ 67,898	-	109,438	6,150	95%
		Foxbrook Line Extension, Redfi	CD0276	\$ -	\$ 6,946	\$ 103	\$ 7,049	-	-	\$ -	\$ 103	\$ 7,049	\$ 7,049	-	116,598	7,182	0%
		Garbis Relocatiion of Faciliti	CD0166	\$ -	\$ 2,592	\$ 47,337	\$ 49,929	-	-	\$ -	\$ 47,337	\$ 49,929	\$ 49,929	-	120,000	70,687	95%
		Genesee Agri-Business new UCD	C35767	\$ -	\$ 7,823	\$ 83,970	\$ 91,793	-	-	\$ -	\$ 83,970	\$ 91,793	\$ 91,793	-	199,537	101,490	100%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						Revised Projected Investment Spending	Plan Level to Revised Investment Spending			
		Global Foundries Temp Service	C33130	\$ -	\$ 17,260	\$ -	\$ 17,260	-	-	\$ -	\$ -	\$ 17,260	\$ 17,260	-	250,000	44,121	0%
		GML Tower	C29682	\$ 403,935	\$ -	\$ -	\$ -	0%	0%	\$ 100,984	\$ (100,984)	\$ -	\$ (403,935)	-100%	505,000	-	0%
		Golub corp. Dunnsville rd	CD0049	\$ -	\$ (3,138)	\$ 8,712	\$ 5,574	-	-	\$ -	\$ 8,712	\$ 5,574	\$ 5,574	-	84,506	118,257	100%
		Grand Park Vue VI URD (Havenwo	CD0335	\$ -	\$ 10,405	\$ 660	\$ 11,065	-	-	\$ -	\$ 660	\$ 66,721	\$ 66,721	-	115,500	62,062	30%
		G'ville 06125 - Aspen Hills II	C18143	\$ -	\$ 49	\$ 52	\$ 102	-	-	\$ -	\$ 52	\$ 102	\$ 102	-	82,499	3,571	30%
		Harbour Heights URD, Section 9	CD0107	\$ -	\$ 34,557	\$ -	\$ 34,557	-	-	\$ -	\$ -	\$ 34,557	\$ 34,557	-	148,400	152,676	100%
		Helderberg Meadows URD, Phase	C31612	\$ -	\$ 2,018	\$ 3,875	\$ 5,893	-	-	\$ -	\$ 3,875	\$ 5,893	\$ 5,893	-	650,000	399,420	65%
		Intergrow Greenhouse	CD0327	\$ -	\$ 9,788	\$ (1,679)	\$ 8,108	-	-	\$ -	\$ (1,679)	\$ 28,988	\$ 28,988	-	220,000	86,836	100%
		Inverness Gardens	CD0071	\$ -	\$ 147,979	\$ (20,483)	\$ 127,496	-	-	\$ -	\$ (20,483)	\$ 147,979	\$ 147,979	-	248,143	246,612	100%
		Kildare Meadows URD, Brewerton	CD0302	\$ -	\$ 4,187	\$ 1,618	\$ 5,806	-	-	\$ -	\$ 1,618	\$ 77,787	\$ 77,787	-	117,884	6,001	30%
		Lake at Sylvan Way	CD0133	\$ -	\$ 10,206	\$ 91,496	\$ 101,702	-	-	\$ -	\$ 91,496	\$ 223,056	\$ 223,056	-	440,000	40,700	65%
		Lakeshore Multi-use Pathway,	CD0219	\$ -	\$ 109,879	\$ 230	\$ 110,110	-	-	\$ -	\$ 230	\$ 110,110	\$ 110,110	-	198,862	149,532	100%
		Lighting Construction Town of	CD0215	\$ -	\$ 10,386	\$ 231,309	\$ 241,695	-	-	\$ -	\$ 231,309	\$ 258,886	\$ 258,886	-	467,203	247,606	100%
		Lighting Improvement City of U	CD0039	\$ -	\$ 4,900	\$ 3,929	\$ 8,829	-	-	\$ -	\$ 3,929	\$ 99,900	\$ 99,900	-	258,430	175,793	65%
		DOT PIN3028.08 Route 281	C21571	\$ -	\$ -	\$ 29,170	\$ 29,170	-	-	\$ -	\$ 29,170	\$ -	\$ -	-	802,000	800,530	
		372 Battenkill Bridge - DOT	C30825	\$ -	\$ -	\$ (7,701)	\$ (7,701)	-	-	\$ -	\$ (7,701)	\$ -	\$ -	-	-	-	
		DOT PIN7034.07 Rt345 Madrid	C31362	\$ -	\$ -	\$ 16,858	\$ 16,858	-	-	\$ -	\$ 16,858	\$ -	\$ -	-	268,000	190,525	
		DOT Onondaga Cnty Morgan Rd	C33828	\$ -	\$ -	\$ (3,013)	\$ (3,013)	-	-	\$ -	\$ (3,013)	\$ -	\$ -	-	281,485	281,995	
		Bass Pro UG Dist Reloc (N&S si	C34142	\$ -	\$ -	\$ 996	\$ 996	-	-	\$ -	\$ 996	\$ -	\$ -	-	-	-	
		DOTR RT28 White Lk - McKeever	C35027	\$ -	\$ -	\$ 7,279	\$ 7,279	-	-	\$ -	\$ 7,279	\$ -	\$ -	-	44,000	7,279	0%
		SC-3 Hourly Pricing Program -	C39462	\$ -	\$ -	\$ 1,087	\$ 1,087	-	-	\$ -	\$ 1,087	\$ -	\$ -	-	-	-	
		Synergy Biogas Distribution Li	CD0202	\$ -	\$ -	\$ 1,964	\$ 1,964	-	-	\$ -	\$ 1,964	\$ 561	\$ 561	-	183,530	2,013	20%
		DOT W. Genesee@ Erie Blvd W. U	CD0345	\$ -	\$ -	\$ 3,678	\$ 3,678	-	-	\$ -	\$ 3,678	\$ 53,600	\$ 53,600	-	67,000	3,673	20%
		Rich Products-4.16KV Dedicated	CD0355	\$ -	\$ -	\$ 30,020	\$ 30,020	-	-	\$ -	\$ 30,020	\$ 103,953	\$ 103,953	-	148,500	30,531	20%
		DOT Lemoyne Av & Factory Av OH	CD0361	\$ -	\$ -	\$ 6,342	\$ 6,342	-	-	\$ -	\$ 6,342	\$ 101,354	\$ 101,354	-	119,020	6,761	20%
		Hidden Pond URD, Nassau, NY	CD0367	\$ -	\$ -	\$ 24,184	\$ 24,184	-	-	\$ -	\$ 24,184	\$ 109,800	\$ 109,800	-	15,000	(25,491)	45%
		Meadow Vista URD, Saratoga Sp	CD0368	\$ -	\$ -	\$ (22,149)	\$ (22,149)	-	-	\$ -	\$ (22,149)	\$ 90,250	\$ 90,250	-	104,281	(46,571)	30%
		Ski Bowl Village URD Phase 1	CD0369	\$ -	\$ -	\$ 16,398	\$ 16,398	-	-	\$ -	\$ 16,398	\$ 82,450	\$ 82,450	-	115,000	652	30%
		State Street lighting project	CD0375	\$ -	\$ -	\$ 241,106	\$ 241,106	-	-	\$ -	\$ 241,106	\$ 355,350	\$ 355,350	-	414,790	263,508	65%
		Brookfield Place URD Phase II	CD0382	\$ -	\$ -	\$ 1,311	\$ 1,311	-	-	\$ -	\$ 1,311	\$ 185,500	\$ 185,500	-	15,000	1,287	20%
		Agri America LLC Line Ext.	CD0383	\$ -	\$ -	\$ 5,410	\$ 5,410	-	-	\$ -	\$ 5,410	\$ 110,400	\$ 110,400	-	15,000	5,477	20%
		The Gables at Delmar URD	CD0384	\$ -	\$ -	\$ 702	\$ 702	-	-	\$ -	\$ 702	\$ 115,500	\$ 115,500	-	15,000	725	20%
		Villas on Rensch URD	CD0385	\$ -	\$ -	\$ 3,604	\$ 3,604	-	-	\$ -	\$ 3,604	\$ 187,200	\$ 187,200	-	15,000	3,707	20%
		Mill Hill Townhouses Phase I	CD0386	\$ -	\$ -	\$ 2,070	\$ 2,070	-	-	\$ -	\$ 2,070	\$ 171,950	\$ 171,950	-	15,000	2,116	20%
		Logistic One OH Line Extension	CD0390	\$ -	\$ -	\$ (40,074)	\$ (40,074)	-	-	\$ -	\$ (40,074)	\$ 85,050	\$ 85,050	-	150,000	(122,855)	30%
		James Eller Rainbow Lake	CD0394	\$ -	\$ -	\$ 4,768	\$ 4,768	-	-	\$ -	\$ 4,768	\$ 6,400	\$ 6,400	-	123,644	4,840	0%
		Pastures URD, Phase 2 - Troy,	CD0403	\$ -	\$ -	\$ 1,621	\$ 1,621	-	-	\$ -	\$ 1,621	\$ 92,000	\$ 92,000	-	122,024	1,622	30%
		Street Light Install- Harrison	CD0405	\$ -	\$ -	\$ 5,908	\$ 5,908	-	-	\$ -	\$ 5,908	\$ 123,200	\$ 123,200	-	176,000	6,024	20%
		Orchard Grove Residence URD, J	CD0407	\$ -	\$ -	\$ 5,337	\$ 5,337	-	-	\$ -	\$ 5,337	\$ 88,995	\$ 88,995	-	158,283	5,567	20%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12				EXPECTED SPENDING		REVISED EXPECTED SPENDING						
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending										
		CR_Temple_LVAC Network_Centr	CD0413	\$ -	\$ -	\$ 1,799	\$ 1,799	-	-	\$ -	\$ 1,799	\$ 44,000	\$ 44,000	-	429,463	1,866	20%
		Bluebird Village Phase II URD	CD0428	\$ -	\$ -	\$ 1,886	\$ 1,886	-	-	\$ -	\$ 1,886	\$ -	\$ -	-	15,000	1,944	20%
		Birdseye Rd,Ilion	CD0445	\$ -	\$ -	\$ 5,806	\$ 5,806	-	-	\$ -	\$ 5,806	\$ -	\$ -	-	-	5,808	20%
		URD Center CT. Apt.Phase #2	CD0446	\$ -	\$ -	\$ 6,967	\$ 6,967	-	-	\$ -	\$ 6,967	\$ -	\$ -	-	-	6,917	20%
		Syracuse School District	CD0447	\$ -	\$ -	\$ 2,356	\$ 2,356	-	-	\$ -	\$ 2,356	\$ -	\$ -	-	-	2,428	20%
		DOT Rt 11 Canton PIN7143.27	CD0448	\$ -	\$ -	\$ 949	\$ 949	-	-	\$ -	\$ 949	\$ -	\$ -	-	-	967	20%
		Newbury Woods URD	CD0449	\$ -	\$ -	\$ 8,098	\$ 8,098	-	-	\$ -	\$ 8,098	\$ -	\$ -	-	-	8,296	20%
		Marion Meadows URD	CD0450	\$ -	\$ -	\$ 13,325	\$ 13,325	-	-	\$ -	\$ 13,325	\$ -	\$ -	-	-	13,435	20%
		CR_SUNY_UMC_IHP_13.2kV Serv	CD0453	\$ -	\$ -	\$ 754	\$ 754	-	-	\$ -	\$ 754	\$ -	\$ -	-	-	779	20%
		Watersview Condominiums URD	CD0458	\$ -	\$ -	\$ 7,980	\$ 7,980	-	-	\$ -	\$ 7,980	\$ -	\$ -	-	-	7,957	20%
		MV Brookside Dr 3 Phase	CD0462	\$ -	\$ -	\$ (27,947)	\$ (27,947)	-	-	\$ -	\$ (27,947)	\$ -	\$ -	-	-	(32,062)	20%
		05249 Abanakee Bridge Project	C34622	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 23,700	\$ 23,700	-	173,120	62,623	100%
		09347 Eastwyck Village Apartments	CD0111	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 145,700	\$ 145,700	-	165,000	-	95%
		11143 Kaydeross Village Apts URD	CD0159	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 160,000	\$ 160,000	-	200,000	-	100%
		17209 Shelter Cove Phase I URD	CD0387	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 132,080	\$ 132,080	-	15,000	-	5%
		Lock 9 - Rotterdam 13852 - DOT	CD0022	\$ 242,109	\$ 1,578	\$ 1,626	\$ 3,204	1%	1%	\$ 60,527	\$ (58,901)	\$ 28,711	\$ (213,398)	-88%	360,000	6,077	0%
		Lowe's Home Improvement Center	CD0295	\$ -	\$ (53,880)	\$ 112,748	\$ 58,868	-	-	\$ -	\$ 112,748	\$ 74,120	\$ 74,120	-	207,206	(2,276)	100%
		Lynch Trailer Park	CD0008	\$ 53,000	\$ 114	\$ 121	\$ 234	0%	0%	\$ 13,250	\$ (13,129)	\$ 3,459	\$ (49,541)	-93%	175,000	9,076	20%
		Malta OH-UG Project	C33985	\$ -	\$ 3,406	\$ 488	\$ 3,894	-	-	\$ -	\$ 488	\$ 101,883	\$ 101,883	-	277,831	15,351	30%
		Maple Landing - Altmar, NY	CD0286	\$ -	\$ 6,461	\$ 213	\$ 6,674	-	-	\$ -	\$ 213	\$ 96,061	\$ 96,061	-	141,165	6,894	30%
		Megnin Farms at Poolsbrook	CD0006	\$ -	\$ 121,471	\$ (13,523)	\$ 107,947	-	-	\$ -	\$ (13,523)	\$ 121,471	\$ 121,471	-	137,598	195,312	
		Mercury Vapor Replacement	C26839	\$ 750,000	\$ 261,309	\$ 126,330	\$ 387,639	17%	52%	\$ 187,500	\$ (61,170)	\$ 645,789	\$ (104,211)	-14%	900,000	4,607,214	
		mumford fdr. 5053 upgrade	CD0191	\$ -	\$ 4,884	\$ 70,064	\$ 74,948	-	-	\$ -	\$ 70,064	\$ 74,948	\$ 74,948	-	85,058	84,885	100%
		MV - Utica MMTC Underground Re	CD0197	\$ -	\$ 632	\$ 727	\$ 1,360	-	-	\$ -	\$ 727	\$ 1,360	\$ 1,360	-	10,000	2,075	0%
		MV -St Elizabeth Hospital Coge	CD0237	\$ -	\$ 1,005	\$ 24,598	\$ 25,603	-	-	\$ -	\$ 24,598	\$ 25,603	\$ 25,603	-	212,900	(39,056)	45%
		NEW 58 LOT URD, OFF MORGAN	C35362	\$ -	\$ (1,100)	\$ -	\$ (1,100)	-	-	\$ -	\$ -	\$ (1,100)	\$ (1,100)	-	148,750	134,352	
		New Walmart Leroy Project	C31297	\$ -	\$ 148	\$ 158	\$ 307	-	-	\$ -	\$ 158	\$ 307	\$ 307	-	160,000	10,869	20%
		NIAGARA FALLS-RT. 104-Lewiston	C32280	\$ 100,000	\$ 12,669	\$ 172,337	\$ 185,006	172%	185%	\$ 25,000	\$ 147,337	\$ 185,006	\$ 85,006	85%	828,000	571,933	85%
		NiMo Meter Purchases	CN3604	\$ 4,000,000	\$ (177,169)	\$ 1,049,166	\$ 871,997	26%	22%	\$ 1,000,000	\$ 49,166	\$ 4,022,831	\$ 22,831	1%	4,000,000	873,978	
		NiMo Transformer Purchases	CN3620	\$ 24,875,000	\$ 5,883,130	\$ 8,158,141	\$ 14,041,272	33%	56%	\$ 6,218,750	\$ 1,939,391	\$ 24,820,630	\$ (54,370)	0%	24,875,000	13,913,808	
		Northview Section 2 - URD	CD0099	\$ 93,000	\$ 354	\$ 36,051	\$ 36,404	39%	39%	\$ 23,250	\$ 12,801	\$ 62,971	\$ (30,029)	-32%	132,000	51,803	85%
		NR-DG Interconnections	C36845	\$ 190,000	\$ -	\$ -	\$ -	0%	0%	\$ 47,500	\$ (47,500)	\$ -	\$ (190,000)	-100%	-	-	
		MR-T.I.81452-CoRT191	C31611	\$ 272,000	\$ 10,422	\$ (2,205)	\$ 8,217	-1%	3%	\$ 68,000	\$ (70,205)	\$ 266,521	\$ (5,479)	-2%	1,187,000	838,998	45%
		NYS DOT 4031.09- Village of Me	CD0172	\$ -	\$ 5,286	\$ 46,159	\$ 51,445	-	-	\$ -	\$ 46,159	\$ 51,445	\$ 51,445	-	87,662	80,848	85%
		NYS DOT message sign Utica	CD0167	\$ -	\$ 125,363	\$ 84,325	\$ 209,688	-	-	\$ -	\$ 84,325	\$ 210,363	\$ 210,363	-	285,028	229,598	100%
		NYS DOT Route 5	C22173	\$ 250,000	\$ 215,676	\$ 16,768	\$ 232,444	7%	93%	\$ 62,500	\$ (45,732)	\$ 232,444	\$ (17,556)	-7%	2,750,000	2,185,412	100%
		NYSDOT Ridge Rd Bridge	C15724	\$ -	\$ 1,421	\$ 1,514	\$ 2,935	-	-	\$ -	\$ 1,514	\$ 2,935	\$ 2,935	-	298,274	151,195	95%
		Onondaga Lake Pkwy - UG St Lig	CD0333	\$ -	\$ 8,304	\$ 94,865	\$ 103,169	-	-	\$ -	\$ 94,865	\$ 325,104	\$ 325,104	-	495,620	105,085	100%
		Orchard Creek URD- phases 3&4,	CD0234	\$ -	\$ 2,045	\$ 45,793	\$ 47,838	-	-	\$ -	\$ 45,793	\$ 155,495	\$ 155,495	-	223,236	54,575	30%





Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Expected 2nd Qtr Spending	Variance of FY 11/12 Investment Revised Plan Level to Projected Spending	% Change from FY/12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending										Expected 2nd Qtr Spending
		Wallington Meadows URD, Sectio	CD0078	\$ -	\$ 44,845	\$ 10,347	\$ 55,192	-	-	\$ -	\$ 10,347	\$ 55,192	\$ 55,192	-	151,110	66,054	100%
		Walmart - Relocation of Facili	CD0267	\$ -	\$ (29,085)	\$ 42,869	\$ 13,784	-	-	\$ -	\$ 42,869	\$ 13,784	\$ 13,784	-	113,696	111,872	100%
		Wal-Mart Sheridan Dr. - New Se	C30685	\$ 520,000	\$ 503,850	\$ 170,666	\$ 674,516	33%	130%	\$ 130,000	\$ 40,666	\$ 680,150	\$ 160,150	31%	1,238,000	1,256,948	100%
		Waterhouse Landing URD Phase 2	CD0247	\$ -	\$ 65,328	\$ 7,410	\$ 72,738	-	-	\$ -	\$ 7,410	\$ 72,738	\$ 72,738	-	107,498	83,995	100%
		West Adams Express Feeder to G	C26676	\$ -	\$ (9,104)	\$ 2,072	\$ (7,032)	-	-	\$ -	\$ 2,072	\$ (7,032)	\$ (7,032)	-	825,000	818,374	
		West NY-Dist-3rd Party Attch B	CNW022	\$ 88,000	\$ 9,281	\$ (5,654)	\$ 3,626	-6%	4%	\$ 22,000	\$ (27,654)	\$ 76,134	\$ (11,866)	-13%	105,600	(4,489)	
		West NY-Dist-Land/Rights Blank	CNW009	\$ 581,000	\$ 182,238	\$ 181,499	\$ 363,737	31%	63%	\$ 145,250	\$ 36,249	\$ 595,252	\$ 14,252	2%	586,810	371,117	
		West NY-Dist-Meter Blanket	CNW004	\$ 746,000	\$ 302,596	\$ 133,358	\$ 435,954	18%	58%	\$ 186,500	\$ (53,142)	\$ 824,870	\$ 78,870	11%	962,340	501,061	
		West NY-Dist-New Bus-Comm Blan	CNW011	\$ 4,741,000	\$ 1,004,817	\$ 1,060,313	\$ 2,065,129	22%	44%	\$ 1,185,250	\$ (124,937)	\$ 4,457,804	\$ (283,196)	-6%	5,546,970	3,162,706	
		West NY-Dist-New Bus-Resid Bla	CNW010	\$ 7,056,000	\$ 1,217,306	\$ 1,512,422	\$ 2,729,729	21%	39%	\$ 1,764,000	\$ (251,578)	\$ 6,228,934	\$ (827,066)	-12%	8,467,200	3,931,797	
		West NY-Dist-Public Require Bl	CNW013	\$ 1,380,000	\$ 455,308	\$ 296,695	\$ 752,003	21%	54%	\$ 345,000	\$ (48,305)	\$ 1,545,163	\$ 165,163	12%	1,794,000	989,695	
		West NY-Dist-St Light Blanket	CNW012	\$ 2,745,000	\$ 1,466,031	\$ 2,712,867	\$ 4,178,898	99%	152%	\$ 686,250	\$ 2,026,617	\$ 5,452,981	\$ 2,707,981	99%	3,156,750	4,917,729	
		<b>D_Non-REP LINE OTHER Total</b>		<b>\$ 103,910,684</b>	<b>\$ 23,009,173</b>	<b>\$ 30,070,671</b>	<b>\$ 53,079,845</b>	<b>29%</b>	<b>51%</b>	<b>\$ 25,977,671</b>	<b>\$ 4,093,000</b>	<b>\$ 102,425,790</b>	<b>\$ (1,484,894)</b>	<b>-1%</b>	<b>160,393,125</b>	<b>85,916,847</b>	
		<b>D_Non-REP SUB OTHER</b>															
		Boxler Farms DG - Orangeville	C35511	\$ -	\$ 135	\$ 0	\$ 135	-	-	\$ -	\$ 0	\$ 135	\$ 135	-	50,000	115,605	100%
		Metering - Steel Winds I & II	CD0121	\$ -	\$ 1,656	\$ 15,978	\$ 17,634	-	-	\$ -	\$ 15,978	\$ 72,753	\$ 72,753	-	76,471	19,924	5%
		Synergy Biogas Facility System	CD0206	\$ -	\$ -	\$ 7,950	\$ 7,950	-	-	\$ -	\$ 7,950	\$ 164,424	\$ 164,424	-	489,411	7,986	5%
		MV St Elizabeth Hospital - DeB	CD0249	\$ -	\$ 350	\$ 28,572	\$ 28,922	-	-	\$ -	\$ 28,572	\$ 188,241	\$ 188,241	-	396,227	(170,813)	30%
		<b>D_Non-REP SUB OTHER Total</b>		<b>\$ -</b>	<b>\$ 2,141</b>	<b>\$ 52,500</b>	<b>\$ 54,641</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ 52,500</b>	<b>\$ 425,552</b>	<b>\$ 425,552</b>	<b>-</b>	<b>1,012,109</b>	<b>(27,298)</b>	
		<b>D_REP-Capital Related to OH Inspection Program</b>															
		FH - NC OH Inspect & Equip Rep	C13145	\$ -	\$ (6,139)	\$ -	\$ (6,139)	-	-	\$ -	\$ -	\$ (6,139)	\$ (6,139)	-	182,000	4,306,105	
		FH - NE OH Inspect & Equip Rep	C13146	\$ -	\$ 3,096	\$ (1,241)	\$ 1,855	-	-	\$ -	\$ (1,241)	\$ 3,096	\$ 3,096	-	1,350,000	12,190,264	95%
		I&M - NC D-Line OH Work From I	C26160	\$ 10,729,000	\$ 1,242,037	\$ 1,660,253	\$ 2,902,290	15%	27%	\$ 2,682,250	\$ (1,021,997)	\$ 7,020,171	\$ (3,708,829)	-35%	14,698,730	23,109,744	
		FH - NW OH Inspect & Equip Rep	C10968	\$ -	\$ -	\$ 90	\$ 90	-	-	\$ -	\$ 90	\$ -	\$ -	-	1,736,000	3,057,831	
		I&M - NE D-Line OH Work From I	C26159	\$ 8,398,000	\$ 4,133,216	\$ 3,469,238	\$ 7,602,454	41%	91%	\$ 2,099,500	\$ 1,369,738	\$ 16,752,349	\$ 8,354,349	99%	11,505,260	46,552,900	45%
		I&M - NW D-Line OH Work From I	C26161	\$ 7,333,000	\$ 1,717,902	\$ 978,246	\$ 2,696,149	13%	37%	\$ 1,833,250	\$ (855,004)	\$ 7,318,335	\$ (14,665)	0%	10,046,210	19,810,700	
		<b>D_REP-Capital Related to OH Inspection Program Total</b>		<b>\$ 26,460,000</b>	<b>\$ 7,090,113</b>	<b>\$ 6,106,587</b>	<b>\$ 13,196,699</b>	<b>23%</b>	<b>50%</b>	<b>\$ 6,615,000</b>	<b>\$ (508,413)</b>	<b>\$ 31,087,812</b>	<b>\$ 4,627,812</b>	<b>17%</b>	<b>39,518,200</b>	<b>109,027,544</b>	
		<b>D_REP-Capital Related to UG Inspection Program</b>															
		CNY Network Protector Replacem	C28344	\$ -	\$ 48	\$ 51	\$ 98	-	-	\$ -	\$ 51	\$ 98	\$ 98	-	480,000	237,157	
		East NWP Relay Replacements	C28042	\$ -	\$ 24,597	\$ -	\$ 24,597	-	-	\$ -	\$ -	\$ 24,597	\$ 24,597	-	643,879	601,225	0%
		I&M - NC D-Line UG Work From I	C26163	\$ 901,000	\$ 8,952	\$ 2,158	\$ 11,111	0%	1%	\$ 225,250	\$ (223,092)	\$ 43,769	\$ (857,231)	-95%	1,234,370	244,740	
		I&M - NE D-Line UG Work From I	C26162	\$ 1,047,000	\$ 56,444	\$ 16,415	\$ 72,859	2%	7%	\$ 261,750	\$ (245,335)	\$ 632,924	\$ (414,076)	-40%	1,434,390	678,654	45%
		06043 IE- NC- MH Program Placeht	C32101	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 49,583	\$ 49,583	-	-	-	
		I&M - NW D-Line UG Work From I	C26164	\$ 552,000	\$ 267,359	\$ 178,176	\$ 445,535	32%	81%	\$ 138,000	\$ 40,176	\$ 906,272	\$ 354,272	64%	756,240	1,163,306	
		IE - NC Vault Roof Replacement	C26386	\$ -	\$ 325	\$ 6	\$ 331	-	-	\$ -	\$ 6	\$ 331	\$ 331	-	365,000	487,318	
		IE - NW Vault Roof Replacement	C00043	\$ -	\$ 25	\$ 26	\$ 51	-	-	\$ -	\$ 26	\$ 51	\$ 51	-	509,189	499,753	
		Network Protector Replacement	C00101	\$ -	\$ 209	\$ (5,682)	\$ (5,473)	-	-	\$ -	\$ (5,682)	\$ 209	\$ 209	-	1,007,327	1,357,299	
			C29206	\$ 300,000	\$ 15,141	\$ (4,418)	\$ 10,723	-1%	4%	\$ 75,000	\$ (79,418)	\$ 16,865	\$ (283,135)	-94%	315,000	229,731	
		S&C Mark 2 Switchgear Replacem	C29242	\$ -	\$ 3	\$ 3	\$ 7	-	-	\$ -	\$ 3	\$ 7	\$ 7	-	255,390	178,004	100%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Expected 2nd Qtr Spending	Variance of FY 11/12 Investment Revised Plan Level to Projected Spending	% Change from FY12 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending										Expected 2nd Qtr Spending
		UG - G&W switch replacement	C08613	\$ -	\$ 57	\$ 61	\$ 118	-	-	\$ -	\$ 61	\$ 118	\$ 118	-	203,500	395,550	0%
		<b>D_REP-Capital Related to UG Inspection Program Total</b>		<b>\$ 2,800,000</b>	<b>\$ 373,159</b>	<b>\$ 186,797</b>	<b>\$ 559,956</b>	<b>7%</b>	<b>20%</b>	<b>\$ 700,000</b>	<b>\$ (513,203)</b>	<b>\$ 1,674,822</b>	<b>\$ (1,125,178)</b>	<b>-40%</b>	<b>7,204,285</b>	<b>6,072,737</b>	
		<b>Statutory/Regulatory Total</b>		<b>\$ 133,170,684</b>	<b>\$ 30,474,585</b>	<b>\$ 36,416,555</b>	<b>\$ 66,891,141</b>	<b>27%</b>	<b>50%</b>	<b>\$ 33,292,671</b>	<b>\$ 3,123,884</b>	<b>\$ 135,613,976</b>	<b>\$ 2,443,292</b>	<b>2%</b>	<b>208,127,719</b>	<b>200,989,830</b>	
		<b>System Capacity &amp; Performance</b>															
		<b>D_Non-REP HUF</b>															
		Seminole 33904 - add feeder ti	C28780	\$ -	\$ -	\$ (10,345)	\$ (10,345)	-	-	\$ -	\$ (10,345)	\$ -	\$ -	-	-	-	0%
		Station 97 - New F9755	C28841	\$ -	\$ -	\$ 6,119	\$ 6,119	-	-	\$ -	\$ 6,119	\$ -	\$ -	-	-	-	
		East Norfolk 91361 line recon	CD0358	\$ -	\$ -	\$ 4,125	\$ 4,125	-	-	\$ -	\$ 4,125	\$ 76,000	\$ 76,000	-	110,786	4,439	45%
		06250 NC HUF Relief	C17990	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 25,500	\$ 25,500	-	550,000	-	
		Chittenango Relief	C28816	\$ -	\$ 34,271	\$ (8,683)	\$ 25,588	-	-	\$ -	\$ (8,683)	\$ 34,271	\$ 34,271	-	320,000	247,900	
		LeMoyn Ave Rebuild	C28545	\$ -	\$ (17,407)	\$ -	\$ (17,407)	-	-	\$ -	\$ -	\$ (17,407)	\$ (17,407)	-	800,000	749,773	
		VanHoesen Rd	C31603	\$ -	\$ (4,864)	\$ -	\$ (4,864)	-	-	\$ -	\$ -	\$ (4,864)	\$ (4,864)	-	105,000	81,611	
		<b>D_Non-REP HUF Total</b>		<b>\$ -</b>	<b>\$ 12,000</b>	<b>\$ (8,784)</b>	<b>\$ 3,217</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ (8,784)</b>	<b>\$ 113,500</b>	<b>\$ 113,500</b>	<b>-</b>	<b>1,885,786</b>	<b>1,083,722</b>	
		<b>D_Non-REP LINE OTHER</b>															
		Albany Network Study Construct	CD0016	\$ 700,000	\$ 35,822	\$ 10,647	\$ 46,469	2%	7%	\$ 175,000	\$ (164,353)	\$ 832,835	\$ 132,835	19%	200,000	127,425	30%
		Attica12- Rebuild,xfer F1263-F	C26379	\$ 1,900,000	\$ 287,474	\$ 322,196	\$ 609,670	17%	32%	\$ 475,000	\$ (152,804)	\$ 1,190,244	\$ (709,756)	-37%	3,240,000	1,268,310	45%
		Barker F7863 - Wire Replacemen	CD0212	\$ -	\$ 103,049	\$ 36,377	\$ 139,426	-	-	\$ -	\$ 36,377	\$ 139,426	\$ 139,426	-	224,781	183,711	100%
		Basom transformer relief Sum 2	CD0280	\$ -	\$ 620	\$ 9	\$ 630	-	-	\$ -	\$ 9	\$ 116,355	\$ 116,355	-	103,286	649	20%
		Batavia 01 - UG Cable Recond.	C29030	\$ -	\$ (880)	\$ -	\$ (880)	-	-	\$ -	\$ -	\$ (880)	\$ (880)	-	325,000	293,383	100%
		Battenkill 34257 - Rebuild/con	C07482	\$ -	\$ 2,368	\$ -	\$ 2,368	-	-	\$ -	\$ -	\$ 2,368	\$ 2,368	-	2,205,000	2,205,567	100%
		Brook Road 55/57 - Daniels Rd	C29425	\$ 163,449	\$ 54	\$ 95	\$ 149	0%	0%	\$ 40,862	\$ (40,767)	\$ 5,216	\$ (158,233)	-97%	211,500	3,970	20%
		Buffalo Station 44 - F4472 Rel	CD0298	\$ -	\$ 10,473	\$ 552	\$ 11,026	-	-	\$ -	\$ 552	\$ 95,819	\$ 95,819	-	100,000	11,413	30%
		Burdeck 26554 - Duanesburg Ro	CD0143	\$ -	\$ 304,918	\$ 32,842	\$ 337,760	-	-	\$ -	\$ 32,842	\$ 337,760	\$ 337,760	-	490,862	415,764	100%
		Butler 51 - Route 32 Rebuild	CD0139	\$ -	\$ 148	\$ 356	\$ 503	-	-	\$ -	\$ 356	\$ 83,728	\$ 83,728	-	97,642	7,373	30%
		Cent NY-Dist-Load Relief Blank	CNC016	\$ 450,000	\$ 91,958	\$ 168,705	\$ 260,664	37%	58%	\$ 112,500	\$ 56,205	\$ 583,699	\$ 133,699	30%	540,000	325,387	
		Cent NY-Dist-Reliability Blank	CNC015	\$ 1,878,000	\$ 88,455	\$ 175,257	\$ 263,713	9%	14%	\$ 469,500	\$ (294,243)	\$ 1,046,927	\$ (831,073)	-44%	2,328,720	368,859	
		Center St 54 - Rebuild Route 5	C29426	\$ 693,858	\$ (2,278)	\$ 4,136	\$ 1,858	1%	0%	\$ 173,464	\$ (169,328)	\$ 4,422	\$ (689,436)	-99%	822,500	220,476	45%
		Chestertown 52 - Duell Hill Rd	C07438	\$ -	\$ 11,226	\$ 1,399	\$ 12,626	-	-	\$ -	\$ 1,399	\$ 12,626	\$ 12,626	-	282,300	293,251	100%
		Chestertown 52 - Schroon River	C29429	\$ -	\$ 9,399	\$ 15,287	\$ 24,687	-	-	\$ -	\$ 15,287	\$ 24,687	\$ 24,687	-	1,730,000	1,335,489	100%
		Church St 04358 exten.	C28843	\$ -	\$ 52,514	\$ 146	\$ 52,660	-	-	\$ -	\$ 146	\$ 52,660	\$ 52,660	-	881,000	890,140	100%
		Citizens Tel JPP A6270 - Borde	CD0064	\$ -	\$ 21,789	\$ -	\$ 21,789	-	-	\$ -	\$ -	\$ 21,789	\$ 21,789	-	114,925	70,491	100%
		Cortland 02 Relief	C28854	\$ -	\$ (7,597)	\$ -	\$ (7,597)	-	-	\$ -	\$ -	\$ (7,597)	\$ (7,597)	-	289,000	308,868	
		Cortland Relief	C28853	\$ -	\$ (8,930)	\$ -	\$ (8,930)	-	-	\$ -	\$ -	\$ (8,930)	\$ (8,930)	-	550,000	432,994	
		CR-Replace regulators on Phoen	CD0296	\$ -	\$ 472	\$ 92	\$ 564	-	-	\$ -	\$ 92	\$ 61,272	\$ 61,272	-	102,500	585	45%
		CR-Teall 54 S Collingwood Rati	CD0279	\$ -	\$ 5,679	\$ 1,122	\$ 6,801	-	-	\$ -	\$ 1,122	\$ 130,479	\$ 130,479	-	106,470	6,945	45%
		CR-Teall54 Lillian Ave Ratio	CD0269	\$ -	\$ 17,978	\$ 264	\$ 18,242	-	-	\$ -	\$ 264	\$ 82,106	\$ 82,106	-	111,666	18,284	45%
		Cuba F0561 - Spring St - Line	CD0045	\$ 85,000	\$ 51,145	\$ 7,688	\$ 58,833	9%	69%	\$ 21,250	\$ (13,562)	\$ 58,833	\$ (26,167)	-31%	150,000	79,196	100%
		Delmar 440, Jun, Vooh 52 Conve	C08606	\$ -	\$ (8,821)	\$ (14,321)	\$ (23,142)	-	-	\$ -	\$ (14,321)	\$ (8,821)	\$ (8,821)	-	1,250,000	1,422,530	100%
		Delphi Transformer Replacement	C36166	\$ 165,000	\$ -	\$ -	\$ -	0%	0%	\$ 41,250	\$ (41,250)	\$ -	\$ (165,000)	-100%	-	-	0%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected Spending to Actual Qtr Spending	Expected 2nd Qtr Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending	% Change from FY12 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending										Expected 2nd Qtr Spending
		Duguid 54 - Brookside Ratio re	CD0149	\$ -	\$ 6,599	\$ 98	\$ 6,697	-	-	\$ -	\$ 98	\$ 248,099	\$ 248,099	-	162,941	6,879	45%
		Duguid 54 - Orchard Ratio Reli	CD0101	\$ -	\$ 44,343	\$ 60,688	\$ 105,031	-	-	\$ -	\$ 60,688	\$ 124,343	\$ 124,343	-	195,000	147,824	100%
		Duguid 54 - Salt Springs Ratio	CD0102	\$ -	\$ 65	\$ 69	\$ 133	-	-	\$ -	\$ 69	\$ 161,065	\$ 161,065	-	220,000	4,758	65%
		E. Batavia F2851 - Load Relief	CD0339	\$ -	\$ 14,552	\$ 2,790	\$ 17,342	-	-	\$ -	\$ 2,790	\$ 90,738	\$ 90,738	-	205,000	17,834	30%
		East Golah -F5151E, F5151W & F	C06765	\$ 4,463	\$ 82,689	\$ 41,539	\$ 124,228	931%	2784%	\$ 1,116	\$ 40,423	\$ 390,129	\$ 385,667	8642%	4,363,000	4,061,477	85%
		East NY-Dist-Load Relief Blank	CNE016	\$ 450,000	\$ 168,138	\$ 116,001	\$ 284,139	26%	63%	\$ 112,500	\$ 3,501	\$ 552,523	\$ 102,523	23%	540,000	350,819	1%
		East NY-Dist-Reliability Blank	CNE015	\$ 1,761,000	\$ 367,765	\$ 292,003	\$ 659,769	17%	37%	\$ 440,250	\$ (148,247)	\$ 1,472,030	\$ (288,970)	-16%	2,183,640	894,915	1%
		EJ West 03841 - Convert to 13.	C07798	\$ 171,563	\$ 15,477	\$ 2,547	\$ 18,025	1%	11%	\$ 42,891	\$ (40,343)	\$ 43,197	\$ (128,365)	-75%	1,261,072	1,240,745	85%
		Euclid 26754 Reconductoring	CD0285	\$ -	\$ 1,184	\$ 1,217	\$ 2,401	-	-	\$ -	\$ 1,217	\$ 87,712	\$ 87,712	-	165,000	2,476	45%
		Everett Rd 42052 - Wilkins Ave	CD0343	\$ -	\$ 41,918	\$ 38,188	\$ 80,106	-	-	\$ -	\$ 38,188	\$ 80,106	\$ 80,106	-	118,000	106,458	95%
		F13861 Extend & Transfer to F2	C26557	\$ -	\$ 5,505	\$ 9,439	\$ 14,944	-	-	\$ -	\$ 9,439	\$ 14,944	\$ 14,944	-	780,000	784,485	85%
		F5769/5763 Rebuild r/o Floradale	C28606	\$ 7,625	\$ -	\$ 2,476	\$ 2,476	32%	32%	\$ 1,906	\$ 569	\$ 2,476	\$ (5,149)	-68%	547,400	532,886	100%
		F8566 Rebuild Various Sections	C28692	\$ -	\$ 27	\$ 29	\$ 57	-	-	\$ -	\$ 29	\$ 57	\$ 57	-	100,463	2,064	0%
		F9753 Rebuild/Conv tie w/F2175	C28689	\$ 54,775	\$ -	\$ -	\$ -	0%	0%	\$ 13,694	\$ (13,694)	\$ -	\$ (54,775)	-100%	951,999	857,640	100%
		Fairdale Load Relief	C28847	\$ -	\$ 760	\$ -	\$ 760	-	-	\$ -	\$ -	\$ 760	\$ 760	-	501,400	502,187	-
		Fayetteville Retirement	C30586	\$ -	\$ (7,671)	\$ -	\$ (7,671)	-	-	\$ -	\$ -	\$ (7,671)	\$ (7,671)	-	685,000	636,013	-
		Frankhauser New Station - Line Wo	C28929	\$ 50,000	\$ -	\$ -	\$ -	0%	0%	\$ 12,500	\$ (12,500)	\$ 32,114	\$ (17,886)	-36%	150,000	23,956	5%
		Gilbert Mill Relief	C32494	\$ -	\$ 95,320	\$ 9,429	\$ 104,749	-	-	\$ -	\$ 9,429	\$ 110,632	\$ 110,632	-	653,059	563,055	100%
		Harris Rd 54 - Velakso Road Ra	CD0155	\$ -	\$ 289	\$ 151	\$ 440	-	-	\$ -	\$ 151	\$ 98,289	\$ 98,289	-	135,000	20,936	100%
		Inman 37055 -- Lisha Kill Road	CD0209	\$ -	\$ 7,302	\$ 3,045	\$ 10,347	-	-	\$ -	\$ 3,045	\$ 46,402	\$ 46,402	-	228,235	13,409	5%
		Inman Rd - add new feeders	C28772	\$ 369,722	\$ 654	\$ 6,216	\$ 6,870	2%	2%	\$ 92,430	\$ (86,214)	\$ 669,092	\$ 299,370	81%	1,105,000	41,559	45%
		Karner 31717 -- Central Ave C	CD0233	\$ -	\$ 3,055	\$ 925	\$ 3,980	-	-	\$ -	\$ 925	\$ 62,885	\$ 62,885	-	101,568	4,101	5%
		Liberty 9453 relief 2011	C36567	\$ 142,500	\$ 123,700	\$ 35,503	\$ 159,202	25%	112%	\$ 35,625	\$ (122)	\$ 159,202	\$ 16,702	12%	15,309	195,731	5%
		Liberty 9490 - replace getaway	C28786	\$ 115,900	\$ -	\$ -	\$ -	0%	0%	\$ 28,975	\$ (28,975)	\$ 4,282	\$ (111,618)	-96%	140,000	-	5%
		Long Road 209 - New FDR 20954	C29044	\$ 100,000	\$ (3,982)	\$ 4,992	\$ 1,010	5%	1%	\$ 25,000	\$ (20,008)	\$ 30,273	\$ (69,727)	-70%	995,000	926,567	100%
		Lysander Getaway 55 Replacemen	C26601	\$ 250,000	\$ 103,445	\$ -	\$ 103,445	0%	41%	\$ 62,500	\$ (62,500)	\$ 103,445	\$ (146,555)	-59%	83,000	112,060	100%
		Madsion 71 5kV Rebuild	C15910	\$ 117,895	\$ 117,198	\$ 26,590	\$ 143,789	23%	122%	\$ 29,474	\$ (2,883)	\$ 208,148	\$ 90,253	77%	319,000	179,078	100%
		McGraw 69 Low Voltage improvem	C28608	\$ -	\$ 34,349	\$ 8,410	\$ 42,759	-	-	\$ -	\$ 8,410	\$ 42,759	\$ 42,759	-	136,154	102,082	100%
		Menands 10153 - Menands Road C	CD0290	\$ -	\$ 390	\$ 3,055	\$ 3,445	-	-	\$ -	\$ 3,055	\$ 39,875	\$ 39,875	-	132,549	3,428	30%
		MV Mulholland Rd Convert to13.	CD0245	\$ -	\$ 786	\$ 1,517	\$ 2,303	-	-	\$ -	\$ 1,517	\$ 22,886	\$ 22,886	-	195,373	2,337	65%
		MV-Kingsley Ave Convert 5kV	C36851	\$ 185,250	\$ 31	\$ 33	\$ 64	0%	0%	\$ 46,313	\$ (46,280)	\$ 64	\$ (185,186)	-100%	35,000	2,197	20%
		N Syracuse Sub Getaways	C30506	\$ 1,019,781	\$ 6,329	\$ 30	\$ 6,359	0%	1%	\$ 254,945	\$ (254,916)	\$ 6,359	\$ (1,013,422)	-99%	1,000	22,960	5%
		N.Eden 8251 Tie w/ F8861 & F8	C28720	\$ -	\$ (509)	\$ -	\$ (509)	-	-	\$ -	\$ -	\$ (509)	\$ (509)	-	90,000	70,120	100%
		Newark 30057 - Continental Ave	CD0338	\$ -	\$ 767	\$ 4,630	\$ 5,398	-	-	\$ -	\$ 4,630	\$ 108,217	\$ 108,217	-	150,000	5,436	5%
		Rosa Road 55 - Overloaded Rati	C12719	\$ -	\$ -	\$ (19,434)	\$ (19,434)	-	-	\$ -	\$ (19,434)	\$ -	\$ -	-	-	-	-
		CR Lysander Relief	C21374	\$ -	\$ -	\$ (8,881)	\$ (8,881)	-	-	\$ -	\$ (8,881)	\$ -	\$ -	-	1,500,000	1,407,737	-
		Delameter F9352 new ties w/182	C28652	\$ -	\$ -	\$ 6,709	\$ 6,709	-	-	\$ -	\$ 6,709	\$ -	\$ -	-	900,000	887,836	100%
		Station 79 - F7961 Relief	C29181	\$ -	\$ -	\$ (9,152)	\$ (9,152)	-	-	\$ -	\$ (9,152)	\$ -	\$ -	-	259,100	192,784	100%
		Queensbury 56 - Twicwood URD	C30944	\$ -	\$ -	\$ 10,662	\$ 10,662	-	-	\$ -	\$ 10,662	\$ 29,200	\$ 29,200	-	280,000	159,560	95%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12				EXPECTED SPENDING		REVISED EXPECTED SPENDING						
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected Spending 2nd Qtr	Variance of Expected Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						Revised Projected FY 11/12 Spending	Plan Level to Revised Spending			
		Southwick Meadows URD Loop Fee	C34025	\$ -	\$ -	\$ (3,456)	\$ (3,456)	-	-	\$ -	\$ (3,456)	\$ -	\$ -	-	160,000	131,437	100%
		Springfield Feeder Getaway	C35788	\$ -	\$ -	\$ (959)	\$ (959)	-	-	\$ -	\$ (959)	\$ -	\$ -	-	323,200	348,676	
		Hudson 53 - Rhinebeck Hudson R	CD0010	\$ -	\$ -	\$ 10,676	\$ 10,676	-	-	\$ -	\$ 10,676	\$ 11,809	\$ 11,809	-	196,096	102,328	100%
		Buffalo Station 38 - F3864 Rel	CD0321	\$ -	\$ -	\$ 223	\$ 223	-	-	\$ -	\$ 223	\$ 6,400	\$ 6,400	-	463,725	228	20%
		Getaway upgrade overloaded sec	CD0341	\$ -	\$ -	\$ 239	\$ 239	-	-	\$ -	\$ 239	\$ 69,120	\$ 69,120	-	107,059	244	20%
		Olean F3352 - Replace Overload	CD0342	\$ -	\$ -	\$ 7,819	\$ 7,819	-	-	\$ -	\$ 7,819	\$ 108,214	\$ 108,214	-	259,870	8,418	30%
		Tibbits Ave 29254 - Getaway Re	CD0422	\$ -	\$ -	\$ 993	\$ 993	-	-	\$ -	\$ 993	\$ 3,200	\$ 3,200	-	130,000	1,014	5%
		05473 Canajoharie 03122 - Rebuild	C00329	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 4,282	\$ 4,282	-	933,035	35,614	5%
		05867 F13862 Extend & transfer to	C26558	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 8,564	\$ 8,564	-	213,500	199,908	85%
		05878 F7654 - Extend & Transfer to	C26559	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 8,564	\$ 8,564	-	770,500	699,790	85%
		11196 Buffalo Station 38 - F3863 R	CD0252	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 35,700	\$ 35,700	-	101,961	-	20%
		11197 Buffalo Station 46 & 44 - F46	CD0253	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 3,500	\$ 3,500	-	200,000	-	20%
		17065 CR-Install Regulators to corr	CD0377	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 4,000	\$ 4,000	-	102,500	-	
		15713 Newtonville 30584 Load Reli	CD0388	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 160,080	\$ 160,080	-	190,000	-	5%
		Northville 52 - Convert N. Sho	C07477	\$ 142,500	\$ 451	\$ 257	\$ 708	0%	0%	\$ 35,625	\$ (35,368)	\$ 16,611	\$ (125,889)	-88%	1,226,000	1,047,758	85%
		NR-McAdoo 91451_V/O Heuvelton-	CD0114	\$ -	\$ 446	\$ 121,689	\$ 122,135	-	-	\$ -	\$ 121,689	\$ 353,946	\$ 353,946	-	40,000	172,706	45%
		NR-T.I.81458 Carnegie Bay Road	CD0056	\$ 325,000	\$ 119,812	\$ 33,927	\$ 153,739	10%	47%	\$ 81,250	\$ (47,323)	\$ 254,812	\$ (70,188)	-22%	390,000	281,727	65%
		NW F3964 Extend ug, Xfer load	C32470	\$ -	\$ 10,755	\$ -	\$ 10,755	-	-	\$ -	\$ -	\$ 10,755	\$ 10,755	-	380,000	344,826	100%
		NW Fdr 4671 Recond UG cable	C32453	\$ -	\$ 41,089	\$ -	\$ 41,089	-	-	\$ -	\$ -	\$ 41,089	\$ 41,089	-	176,400	190,478	100%
		Ogden Brook - Install new feed	C32598	\$ 440,180	\$ 1,957	\$ 884	\$ 2,841	0%	1%	\$ 110,045	\$ (109,161)	\$ 388,185	\$ (51,995)	-12%	78,000	75,274	20%
		Oneida 50153 Route 5	C28620	\$ -	\$ 32	\$ 34	\$ 66	-	-	\$ -	\$ 34	\$ 66	\$ 66	-	280,000	2,360	0%
		Park Load Relief	C28820	\$ -	\$ (37,806)	\$ (569)	\$ (38,375)	-	-	\$ -	\$ (569)	\$ (37,806)	\$ (37,806)	-	475,000	417,872	
		Pebble Hill 55 - Wellington ra	CD0157	\$ -	\$ 81	\$ 1,812	\$ 1,893	-	-	\$ -	\$ 1,812	\$ 77,081	\$ 77,081	-	188,431	7,530	45%
		Phoenix 5164 Reconductor	C28905	\$ 49,400	\$ 19	\$ 20	\$ 38	0%	0%	\$ 12,350	\$ (12,330)	\$ 68,529	\$ 19,129	39%	56,200	1,375	45%
		Phoenix Load Relief	C28849	\$ -	\$ (9,460)	\$ -	\$ (9,460)	-	-	\$ -	\$ -	\$ (9,460)	\$ (9,460)	-	337,000	280,719	
		Poland Convert Old State Rd	C28622	\$ -	\$ 75,122	\$ 99,816	\$ 174,938	-	-	\$ -	\$ 99,816	\$ 450,122	\$ 450,122	-	625,000	245,168	85%
		Rd 54 - Bryn Mawr Ratio Relie	CD0127	\$ -	\$ 81	\$ 86	\$ 167	-	-	\$ -	\$ 86	\$ 164,081	\$ 164,081	-	160,000	5,978	45%
		Reserve for Load Relief Unidentific	RESERVE 036_01	\$ (1,753,552)	\$ -	\$ -	\$ -	0%	0%	\$ (438,388)	\$ 438,388	\$ -	\$ 1,753,552	-100%	-	-	
		Reserve for Reliability Unidentified	RESERVE 036_01	\$ (4,920,000)	\$ -	\$ -	\$ -	0%	0%	\$ (1,230,000)	\$ 1,230,000	\$ -	\$ 4,920,000	-100%	-	-	
		Reynolds Rd - add new feeders	C28023	\$ 123,500	\$ 45,036	\$ (155,112)	\$ (110,077)	-126%	-89%	\$ 30,875	\$ (185,987)	\$ 150,661	\$ 27,161	22%	1,250,000	990,069	85%
		Reynolds Rd 33453 -- Williams	CD0142	\$ -	\$ 37,349	\$ 512	\$ 37,861	-	-	\$ -	\$ 512	\$ 37,861	\$ 37,861	-	106,862	64,504	100%
		Richards Rd. Relocation	C31200	\$ -	\$ 63,829	\$ -	\$ 63,829	-	-	\$ -	\$ -	\$ 63,829	\$ 63,829	-	125,000	109,320	
		River Rd Belmont 52	C30584	\$ 171,276	\$ 14,210	\$ 843	\$ 15,052	0%	9%	\$ 42,819	\$ (41,976)	\$ 528,039	\$ 356,763	208%	320,000	58,087	20%
		Seneca Hill Rebuild Rt 48	C06894	\$ -	\$ (5,782)	\$ -	\$ (5,782)	-	-	\$ -	\$ -	\$ (5,782)	\$ (5,782)	-	393,300	394,216	
		Seventh North Relief	C28830	\$ -	\$ (40,047)	\$ -	\$ (40,047)	-	-	\$ -	\$ -	\$ (40,047)	\$ (40,047)	-	929,000	888,956	
		Spier-Rotterdam Project - Dist	CD0187	\$ -	\$ 41,389	\$ 74,371	\$ 115,760	-	-	\$ -	\$ 74,371	\$ 219,139	\$ 219,139	-	1,320,000	117,693	20%
		St. Johnsville 51-Wagner/Wilts	C00376	\$ 85,000	\$ 8,435	\$ 10,985	\$ 19,420	13%	23%	\$ 21,250	\$ (10,265)	\$ 43,035	\$ (41,965)	-49%	1,611,000	1,558,730	95%
		Starr 53 Step Down	C28852	\$ -	\$ (4,017)	\$ -	\$ (4,017)	-	-	\$ -	\$ -	\$ (4,017)	\$ (4,017)	-	772,549	843,803	
		Station 79 - F7962 Relief	C29182	\$ -	\$ (4,266)	\$ -	\$ (4,266)	-	-	\$ -	\$ -	\$ (4,266)	\$ (4,266)	-	197,000	154,478	100%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						% Change from FY12 Investment Plan level	% Change from FY12 Investment Plan level			
		Sycaway-add new feeders	C28022	\$ 193,450	\$ 24,023	\$ 92,774	\$ 116,797	48%	60%	\$ 48,363	\$ 44,411	\$ 982,148	\$ 788,698	408%	1,540,000	579,156	30%
		Tonawanda 4.16 057 Recon UG Ge	C32413	\$ -	\$ 36,969	\$ 36,479	\$ 73,448	-	-	\$ -	\$ 36,479	\$ 73,448	\$ 73,448	-	684,613	772,377	100%
		Transfer Milpine to Station 21	C06474	\$ 20,000	\$ 27,828	\$ 1,216	\$ 29,044	6%	145%	\$ 5,000	\$ (3,784)	\$ 33,394	\$ 13,394	67%	717,372	762,847	100%
		Valley 59476 Rebuild Rasbach R	C28618	\$ -	\$ 2,613	\$ (1,357)	\$ 1,256	-	-	\$ -	\$ (1,357)	\$ 2,613	\$ 2,613	-	346,000	181,817	100%
		W.Hamlin 8254 - Tie w/F8252 &	C28715	\$ 300,000	\$ 6,121	\$ 107,944	\$ 114,065	36%	38%	\$ 75,000	\$ 32,944	\$ 191,371	\$ (108,629)	-36%	657,000	496,497	65%
		Walesville Reconductor Utica S	C28616	\$ -	\$ 39,287	\$ 61,476	\$ 100,763	-	-	\$ -	\$ 61,476	\$ 214,287	\$ 214,287	-	55,000	133,284	100%
		Warrensburg 32152 - River Rd -	C35543	\$ 73,340	\$ 406	\$ 118	\$ 524	0%	1%	\$ 18,335	\$ (18,217)	\$ 91,796	\$ 18,456	25%	135,628	24,541	30%
		West NY-Dist-Load Relief Blank	CNW016	\$ 500,000	\$ 182,648	\$ 82,155	\$ 264,803	16%	53%	\$ 125,000	\$ (42,845)	\$ 583,148	\$ 83,148	17%	600,000	297,270	
		West NY-Dist-Reliability Blank	CNW015	\$ 3,522,000	\$ 476,524	\$ 573,395	\$ 1,049,919	16%	30%	\$ 880,500	\$ (307,105)	\$ 3,195,156	\$ (326,844)	-9%	4,367,280	1,299,484	
		Whitehall 51 - Convert Route 4	CD0126	\$ -	\$ 126,672	\$ 21,714	\$ 148,386	-	-	\$ -	\$ 21,714	\$ 148,386	\$ 148,386	-	228,921	257,561	95%
		Wine Creek 54 - Install Regula	CD0165	\$ -	\$ 10,127	\$ 48,846	\$ 58,973	-	-	\$ -	\$ 48,846	\$ 58,973	\$ 58,973	-	103,902	62,608	100%
		Wolf Road 34457 Rebuild	C36861	\$ 270,000	\$ -	\$ -	\$ -	0%	0%	\$ 67,500	\$ (67,500)	\$ -	\$ (270,000)	-100%	-	-	0%
		<b>D_Non-REP LINE OTHER Total</b>		<b>\$ 10,377,874</b>	<b>\$ 3,589,444</b>	<b>\$ 2,644,215</b>	<b>\$ 6,233,658</b>	<b>25%</b>	<b>60%</b>	<b>\$ 2,594,468</b>	<b>\$ 49,746</b>	<b>\$ 18,655,759</b>	<b>\$ 8,277,885</b>	<b>80%</b>	<b>62,065,318</b>	<b>40,024,173</b>	
		<b>D_Non-REP SUB OTHER</b>															
		Baker St Station - Install Cap	C32354	\$ 375,000	\$ 19,266	\$ (34,663)	\$ (15,396)	-9%	-4%	\$ 93,750	\$ (128,413)	\$ (12,981)	\$ (387,981)	-103%	100,000	51,133	5%
		Bennett Rd. Sub Capacitor Inst	C32367	\$ 1,400,000	\$ 4,353	\$ 1,493	\$ 5,845	0%	0%	\$ 350,000	\$ (348,507)	\$ 8,247	\$ (1,391,753)	-99%	184,000	70,662	5%
		Bflo Sta 139 - Replace Transformer	C36639	\$ 330,000	\$ -	\$ -	\$ -	0%	0%	\$ 82,500	\$ (82,500)	\$ -	\$ (330,000)	-100%	-	-	0%
		Birch Ave Sub EMS Modification	CD0009	\$ 150,000	\$ 3,189	\$ 987	\$ 4,176	1%	3%	\$ 37,500	\$ (36,513)	\$ 150,000	\$ (0)	0%	150,000	9,743	5%
		Buffalo Sta 140 - Inst A/C & V	C30564	\$ -	\$ 838	\$ -	\$ 838	-	-	\$ -	\$ -	\$ 838	\$ 838	-	28,000	39,729	100%
		BuffaloAlbanyFlyingGroundsSwit	C33636	\$ 1,062,500	\$ 28	\$ 15,290	\$ 15,318	1%	1%	\$ 265,625	\$ (250,335)	\$ 92,000	\$ (970,500)	-91%	3,251,354	63,882	
		Central Division Dist PS&I Act	C08153	\$ 100,000	\$ 418,017	\$ 306,036	\$ 724,053	306%	724%	\$ 25,000	\$ 281,036	\$ 724,053	\$ 624,053	624%	104,000	2,302,777	
		CR Brighton Station Upgrade	C21992	\$ -	\$ 102	\$ 4,935	\$ 5,037	-	-	\$ -	\$ 4,935	\$ 5,037	\$ 5,037	-	1,200,000	1,247,935	100%
		DOE Energy Storage at Rock Cut	CD0170	\$ -	\$ (607)	\$ -	\$ (607)	-	-	\$ -	\$ -	\$ (607)	\$ (607)	-	127,000	-	0%
		East Golah 51 - Second Bank	C06533	\$ 50,000	\$ 109,890	\$ 82,835	\$ 192,725	166%	385%	\$ 12,500	\$ 70,335	\$ 192,725	\$ 142,725	285%	1,627,281	1,812,304	95%
		East Golah 51 - Secondary Brea	C27062	\$ 50,000	\$ 710,542	\$ 229,633	\$ 940,174	459%	1880%	\$ 12,500	\$ 217,133	\$ 940,174	\$ 890,174	1780%	1,577,000	1,642,343	95%
		Frankhauser New Station - T Sub W	C36520	\$ 500,000	\$ -	\$ 66	\$ 66	0%	0%	\$ 125,000	\$ (124,934)	\$ 77,066	\$ (422,934)	-85%	3,645,000	64	5%
		Frankhauser-115-13.2KV- Bus &	C28931	\$ 140,000	\$ 10,016	\$ 33,610	\$ 43,626	24%	31%	\$ 35,000	\$ (1,390)	\$ 115,386	\$ (24,614)	-18%	200,000	84,255	5%
		Guy Park Substation Retirement	C14084	\$ -	\$ (7,270)	\$ (1,485)	\$ (8,755)	-	-	\$ -	\$ (1,485)	\$ (8,755)	\$ (8,755)	-	180,000	148,805	100%
		Inman Rd -Add M/C & 13.2kV Bus	C28770	\$ 545,000	\$ 81,428	\$ 1,061,788	\$ 1,143,215	195%	210%	\$ 136,250	\$ 925,538	\$ 1,300,000	\$ 755,000	139%	2,395,000	1,561,913	5%
		Install 2nd Transformer - Inma	C35270	\$ 1,100,000	\$ 41,768	\$ 86,567	\$ 128,335	8%	12%	\$ 275,000	\$ (188,433)	\$ 1,179,569	\$ 79,569	7%	2,435,856	419,792	5%
		Lehigh - add mobile sub switch	C29952	\$ 123,000	\$ 44,308	\$ 29,610	\$ 73,917	24%	60%	\$ 30,750	\$ (1,140)	\$ 78,372	\$ (44,628)	-36%	210,012	475,880	95%
		Metallic Pilot Wire Protection	C28449	\$ 250,000	\$ -	\$ -	\$ -	0%	0%	\$ 62,500	\$ (62,500)	\$ -	\$ (250,000)	-100%	260,000	22,263	
		MikeCooperTASRelayReplacemntC	C34691	\$ 200,000	\$ -	\$ 652	\$ 652	0%	0%	\$ 50,000	\$ (49,348)	\$ 137,798	\$ (62,202)	-31%	946	765	
		NC Starr Rd Second Xfrm-13kv S	C32368	\$ 150,000	\$ 8,927	\$ 1,357	\$ 10,285	1%	7%	\$ 37,500	\$ (36,143)	\$ 10,285	\$ (139,715)	-93%	100,000	12,166	0%
		New Wetzel Rd. Substation	C28831	\$ 1,000,000	\$ 11,436	\$ 17,046	\$ 28,482	2%	3%	\$ 250,000	\$ (232,954)	\$ 147,248	\$ (852,752)	-85%	299,000	518,305	0%
		North Syracuse Substation DxT	C36985	\$ 2,780,000	\$ -	\$ -	\$ -	0%	0%	\$ 695,000	\$ (695,000)	\$ 119,627	\$ (2,660,373)	-96%	3,510,000	-	5%
		NR - Morristown 2.5 MVA	C27323	\$ -	\$ 2,683	\$ -	\$ 2,683	-	-	\$ -	\$ -	\$ 2,683	\$ 2,683	-	743,000	608,773	100%
		NW Upgrade Panama Xfrm / Regs	C32306	\$ 100,000	\$ -	\$ -	\$ -	0%	0%	\$ 25,000	\$ (25,000)	\$ -	\$ (100,000)	-100%	-	-	0%
		Ogden Brook-Install 15kV Metal	C32597	\$ 450,000	\$ 12,092	\$ 42,863	\$ 54,955	10%	12%	\$ 112,500	\$ (69,637)	\$ 250,000	\$ (200,000)	-44%	300,000	90,135	5%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						Revised Projected FY 11/12 Spending	Plan Level to Revised Projected			
		Ogdenbrook Sta - Add TB2	C34783	\$ 450,000	\$ 6,635	\$ 4,569	\$ 11,204	1%	2%	\$ 112,500	\$ (107,931)	\$ 300,000	\$ (150,000)	-33%	275,000	16,392	5%
		Old Krumkill - Retire Station	C35223	\$ -	\$ 1	\$ 3,955	\$ 3,957	-	-	\$ -	\$ 3,955	\$ 3,957	\$ 3,957	-	100,000	53,221	30%
		Replace 1 meter Interconnect/N	C29740	\$ -	\$ 390	\$ 927	\$ 1,317	-	-	\$ -	\$ 927	\$ 1,317	\$ 1,317	-	9,600	25,054	0%
		Reserve for Load Relief Unidentified	RESERVE 036_01	\$ (4,026,250)	\$ -	\$ -	\$ -	0%	0%	\$ (1,006,563)	\$ 1,006,563	\$ 19,467	\$ 4,045,717	-100%	-	-	-
		Reserve for Reliability Unidentified	RESERVE 036_01	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ (3,254,592)	\$ (3,254,592)	-	-	-	-
		Chautauqua 57 - Replace Xfmr	C15678	\$ -	\$ -	\$ 261	\$ 261	-	-	\$ -	\$ 261	\$ -	\$ -	-	900,000	9,334	0%
		Buffalo Sta. 63 bank replaceme	C26577	\$ -	\$ -	\$ 139	\$ 139	-	-	\$ -	\$ 139	\$ 139	\$ 139	-	1,340,000	1,395,678	100%
		04854 LTC Filtration Systems NY D	C24066	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 7,000	\$ 7,000	-	70,000	-	-
		05009 Portable DFRs	C35851	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 12,500	\$ 12,500	-	29,500	13,122	-
		Sanborn Substation Rebuild (D-Sub	C36857	\$ 525,000	\$ -	\$ -	\$ -	0%	0%	\$ 131,250	\$ (131,250)	\$ -	\$ (525,000)	-100%	-	-	0%
		Sheppard Rd. 29 - Second Bank	C15765	\$ 1,191,000	\$ 173,090	\$ 237,182	\$ 410,273	20%	34%	\$ 297,750	\$ (60,568)	\$ 1,004,845	\$ (186,155)	-16%	1,400,000	637,656	65%
		Southwood - Inst. Mobile Sub A	C25559	\$ 220,000	\$ 20,360	\$ 18,119	\$ 38,479	8%	17%	\$ 55,000	\$ (36,881)	\$ 346,670	\$ 126,670	58%	62,042	97,754	30%
		Swann Rd TB2 Replacement	C27449	\$ 25,000	\$ 81,927	\$ 28,060	\$ 109,988	112%	440%	\$ 6,250	\$ 21,810	\$ 262,094	\$ 237,094	948%	2,443,606	1,621,690	65%
		Sycaway - Add M/C and 13.2kV B	C26418	\$ 1,583,000	\$ 377,984	\$ 426,055	\$ 804,039	27%	51%	\$ 395,750	\$ 30,305	\$ 1,200,000	\$ (383,000)	-24%	2,882,000	2,502,134	45%
		Sycaway add 2nd Xfmr & 115 kV	C26819	\$ 1,000,000	\$ 213,684	\$ 80,693	\$ 294,377	8%	29%	\$ 250,000	\$ (169,307)	\$ 840,000	\$ (160,000)	-16%	2,680,167	1,715,274	65%
		W. Albion Transformer Addition	C32346	\$ 1,200,000	\$ 19,822	\$ 16,821	\$ 36,643	1%	3%	\$ 300,000	\$ (283,179)	\$ 1,190,338	\$ (9,662)	-1%	200,000	115,418	5%
		Wilson 93 Load Relief - Replace TB	C35743	\$ 153,750	\$ -	\$ -	\$ -	0%	0%	\$ 38,438	\$ (38,438)	\$ -	\$ (153,750)	-100%	-	-	0%
		<b>D_Non-REP SUB OTHER Total</b>		<b>\$ 13,177,000</b>	<b>\$ 2,364,899</b>	<b>\$ 2,695,401</b>	<b>\$ 5,060,301</b>	<b>20%</b>	<b>38%</b>	<b>\$ 3,294,250</b>	<b>\$ (598,849)</b>	<b>\$ 7,442,498</b>	<b>\$ (5,734,502)</b>	<b>-44%</b>	<b>35,019,364</b>	<b>19,386,350</b>	
		<b>D_REP-Dist Transformer Replacement</b>															
		Doghouse Replacement - Central	C26977	\$ -	\$ 24	\$ 25	\$ 49	-	-	\$ -	\$ 25	\$ 49	\$ 49	-	650,000	195,355	-
		IE - NC Dist Transformer Upgra	C14846	\$ 1,217,000	\$ 407,414	\$ 71,631	\$ 479,045	6%	39%	\$ 304,250	\$ (232,619)	\$ 1,138,664	\$ (78,336)	-6%	1,472,570	3,196,687	-
		IE - NE Dist Transformer Upgra	C15828	\$ 1,216,000	\$ 331,010	\$ 270,648	\$ 601,658	22%	49%	\$ 304,000	\$ (33,352)	\$ 1,216,294	\$ 294	0%	1,471,360	3,099,668	45%
		IE - NW Dist Transformer Upgra	C10967	\$ 1,217,000	\$ 395,307	\$ 242,185	\$ 637,492	20%	52%	\$ 304,250	\$ (62,065)	\$ 1,143,346	\$ (73,654)	-6%	1,472,570	3,925,345	-
		<b>D_REP-Dist Transformer Replacement Total</b>		<b>\$ 3,650,000</b>	<b>\$ 1,133,755</b>	<b>\$ 584,489</b>	<b>\$ 1,718,243</b>	<b>16%</b>	<b>47%</b>	<b>\$ 912,500</b>	<b>\$ (328,011)</b>	<b>\$ 3,498,353</b>	<b>\$ (151,647)</b>	<b>-4%</b>	<b>5,066,500</b>	<b>10,417,055</b>	
		<b>D_REP-EMS Expansion</b>															
		REP - Dist Subs EMS RTU DNP PI	C20173	\$ 250,000	\$ 38,286	\$ 24,755	\$ 63,041	10%	25%	\$ 62,500	\$ (37,745)	\$ 350,000	\$ 100,000	40%	260,000	604,708	-
		REP - Dist Subs Without RTUs	C19851	\$ 2,500,000	\$ 623,025	\$ 677,571	\$ 1,300,597	27%	52%	\$ 625,000	\$ 52,571	\$ 2,410,000	\$ (90,001)	-4%	2,600,000	3,982,650	-
		<b>D_REP-EMS Expansion Total</b>		<b>\$ 2,750,000</b>	<b>\$ 661,312</b>	<b>\$ 702,327</b>	<b>\$ 1,363,638</b>	<b>26%</b>	<b>50%</b>	<b>\$ 687,500</b>	<b>\$ 14,827</b>	<b>\$ 2,760,000</b>	<b>\$ 10,000</b>	<b>0%</b>	<b>2,860,000</b>	<b>4,587,358</b>	
		<b>D_REP-Engineering Reliability Review</b>															
		Batavia 0155 - Knapp Rd 2265	C28719	\$ 25,000	\$ 4,948	\$ 103	\$ 5,051	0%	20%	\$ 6,250	\$ (6,147)	\$ 21,198	\$ (3,802)	-15%	772,000	819,703	85%
		Burgoyne 51 - Close Gaps on Co	CD0208	\$ -	\$ 2,395	\$ 1,378	\$ 3,773	-	-	\$ -	\$ 1,378	\$ 55,870	\$ 55,870	-	91,765	4,682	5%
		Cedar 51 - Rebuild Hadlock Pon	C07432	\$ 255,750	\$ 16,978	\$ 433	\$ 17,411	0%	7%	\$ 63,938	\$ (63,504)	\$ 287,278	\$ 31,528	12%	25,000	29,528	30%
		Clinton 53 - Convert Ft Plain	C06698	\$ 915,000	\$ 10,911	\$ 13,901	\$ 24,812	2%	3%	\$ 228,750	\$ (214,849)	\$ 413,074	\$ (501,926)	-55%	255,000	134,914	30%
		Corinth 52 - Eastern Ave. Rebu	C26876	\$ 41,938	\$ 28,442	\$ 427	\$ 28,869	1%	69%	\$ 10,484	\$ (10,057)	\$ 28,869	\$ (13,069)	-31%	1,988,000	1,764,580	100%
		CR W. Cleveland Voltage	C15725	\$ -	\$ (5,462)	\$ -	\$ (5,462)	-	-	\$ -	\$ -	\$ (5,462)	\$ (5,462)	-	345,000	337,743	-
		E.Batavia 2855 - N.Leroy 0456	C28718	\$ 24,375	\$ 1,998	\$ (2,376)	\$ (378)	-10%	-2%	\$ 6,094	\$ (8,470)	\$ 1,998	\$ (22,377)	-92%	1,380,000	1,064,572	100%
		Gilbert Mills 53 ERR Work	C28785	\$ 150,000	\$ -	\$ -	\$ -	0%	0%	\$ 37,500	\$ (37,500)	\$ -	\$ (150,000)	-100%	133,000	78,398	100%
		Lape - Snyders Lake Tie	C26902	\$ -	\$ -	\$ (726)	\$ (726)	-	-	\$ -	\$ (726)	\$ -	\$ -	-	250,000	224,146	100%
		Krumkill 51 Russell Rd convert	C28791	\$ -	\$ -	\$ (5,121)	\$ (5,121)	-	-	\$ -	\$ (5,121)	\$ -	\$ -	-	375,000	277,788	100%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12				EXPECTED SPENDING		REVISED EXPECTED SPENDING						
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Revised Projected Spending		% Change from FY/12 Investment Plan level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending					Expected 2nd Qtr Spending	Actual Qtr Spending				
		Amsterdam 51/53 Widow Susan ar	C28835	\$ -	\$ -	\$ 441	\$ 441	-	-	\$ -	\$ 441	\$ 8,500	\$ 8,500	-	125,000	437	5%
		St Johnsville - Sanders Road (	C29439	\$ -	\$ -	\$ 137	\$ 137	-	-	\$ -	\$ 137	\$ 9,033	\$ 9,033	-	188,173	137	5%
		Middleburgh 51 - Relocate Rout	CD0324	\$ -	\$ -	\$ 1,074	\$ 1,074	-	-	\$ -	\$ 1,074	\$ 14,000	\$ 14,000	-	225,000	1,074	5%
		Center St. 54 - Extend 3Ph on	CD0329	\$ -	\$ -	\$ 37	\$ 37	-	-	\$ -	\$ 37	\$ 28,350	\$ 28,350	-	534,615	37	5%
		Hudson 08753 - Rhinebeck-Hudso	CD0372	\$ -	\$ -	\$ 1,886	\$ 1,886	-	-	\$ -	\$ 1,886	\$ 172,000	\$ 172,000	-	400,000	1,925	5%
		NR-Lowville 77354_Number Four	CD0378	\$ -	\$ -	\$ 1,172	\$ 1,172	-	-	\$ -	\$ 1,172	\$ 6,000	\$ 6,000	-	35,000	1,208	5%
		Schoharie 52 - State Route 443	CD0424	\$ -	\$ -	\$ 704	\$ 704	-	-	\$ -	\$ 704	\$ 3,200	\$ 3,200	-	483,655	710	5%
		12912 Delameter - F9354 Load Reli	CD0354	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 6,400	\$ 6,400	-	744,900	-	20%
		12832 Center St 54 - Hyney Hill Ro:	CD0357	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 10,000	\$ 10,000	-	125,000	-	5%
		17119 Ashley 51 - Baldwin Corners	CD0389	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 84,000	\$ 84,000	-	95,134	-	5%
			CD0306	\$ -	\$ -	\$ 3,750	\$ 3,750	-	-	\$ -	\$ 3,750	\$ 127,750	\$ 127,750	-	170,000	3,788	30%
		IE - NC ERR and Fuse	C16118	\$ 150,000	\$ (29)	\$ 7,704	\$ 7,675	5%	5%	\$ 37,500	\$ (29,796)	\$ 83,221	\$ (66,779)	-45%	181,500	3,304,534	
		IE - NE ERR and Fuse	C16117	\$ 150,000	\$ 181,324	\$ 132,722	\$ 314,046	88%	209%	\$ 37,500	\$ 95,222	\$ 400,294	\$ 250,294	167%	181,500	8,594,212	45%
		IE - NW ERR and Fuse	C16119	\$ 150,000	\$ 5,056	\$ 13,587	\$ 18,643	9%	12%	\$ 37,500	\$ (23,913)	\$ 33,982	\$ (116,018)	-77%	181,500	2,852,863	
		Inghams 51 - Route 108	C29433	\$ 406,250	\$ 51,765	\$ 129,699	\$ 181,464	32%	45%	\$ 101,563	\$ 28,137	\$ 409,725	\$ 3,475	1%	604,808	230,984	95%
		Lakeview 18251 - 18254 Feeder	C28724	\$ -	\$ 82	\$ 87	\$ 169	-	-	\$ -	\$ 87	\$ 169	\$ 169	-	170,455	9,749	5%
		Middleburgh 51 - Tie to Schohar	C29434	\$ -	\$ (2,664)	\$ -	\$ (2,664)	-	-	\$ -	\$ -	\$ (2,664)	\$ (2,664)	-	199,999	180,711	100%
		Middleburgh 51 - North Road Re	CD0312	\$ -	\$ 36	\$ 811	\$ 847	-	-	\$ -	\$ 811	\$ 8,786	\$ 8,786	-	407,212	847	5%
		MV - Fulmer Creek Rd Relocate	CD0158	\$ -	\$ 6,507	\$ 77,638	\$ 84,145	-	-	\$ -	\$ 77,638	\$ 131,107	\$ 131,107	-	178,740	101,972	65%
		MV Humphrey Rd Rebuild xx	CD0264	\$ -	\$ 3,789	\$ 2,752	\$ 6,542	-	-	\$ -	\$ 2,752	\$ 26,297	\$ 26,297	-	132,916	6,706	30%
		Northville 52 - EJ West 51 Tie	C29435	\$ 780,000	\$ 438,292	\$ 59,224	\$ 497,516	8%	64%	\$ 195,000	\$ (135,776)	\$ 497,516	\$ (282,485)	-36%	1,048,000	788,701	85%
		NR_81652_CoRte26_StepDown	C34803	\$ 112,500	\$ 63,662	\$ 95,853	\$ 159,516	85%	142%	\$ 28,125	\$ 67,728	\$ 493,662	\$ 381,162	339%	560,000	193,435	45%
		NR_81652_RogersCrossingRd_Ret	C34802	\$ -	\$ 659	\$ 21,109	\$ 21,768	-	-	\$ -	\$ 21,109	\$ 86,685	\$ 86,685	-	168,500	32,138	100%
		NR_TI_81455_NYSRte12E_Overlo:	CD0344	\$ -	\$ 6,384	\$ 7,157	\$ 13,541	-	-	\$ -	\$ 7,157	\$ 15,584	\$ 15,584	-	324,208	13,614	45%
		NR-Chasm Falls 85251-Indian La	CD0088	\$ -	\$ 2,456	\$ 1,652	\$ 4,107	-	-	\$ -	\$ 1,652	\$ 10,471	\$ 10,471	-	343,000	5,741	20%
		NR-Lowville Area Feeder Tie Up	CD0106	\$ -	\$ 1,221	\$ 7,575	\$ 8,796	-	-	\$ -	\$ 7,575	\$ 165,721	\$ 165,721	-	30,000	16,030	5%
		NR-N Gouverneur 98352-Rt58 Tra	C29101	\$ -	\$ 12,129	\$ (5,710)	\$ 6,419	-	-	\$ -	\$ (5,710)	\$ 12,129	\$ 12,129	-	536,000	510,317	95%
		NR-W.Adams87554-Church St	C22959	\$ 200,000	\$ -	\$ -	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	528,000	-	0%
		Port Henry 51 - Convert Westpo	C18991	\$ 600,000	\$ 21,350	\$ 12,361	\$ 33,711	2%	6%	\$ 150,000	\$ (137,639)	\$ 641,350	\$ 41,350	7%	436,000	86,477	30%
		Port Henry 51 - Rebuild Route	CD0326	\$ -	\$ 1,085	\$ 4,288	\$ 5,373	-	-	\$ -	\$ 4,288	\$ 22,085	\$ 22,085	-	100,000	5,384	30%
		Scofield 53 - Hadley/Harrisbur	C28176	\$ -	\$ 1,188	\$ 212	\$ 1,400	-	-	\$ -	\$ 212	\$ 1,400	\$ 1,400	-	2,020,000	1,426,358	100%
		Scofield Rd 53 - Tie to Corint	C29438	\$ 10,000	\$ 3,865	\$ 2,298	\$ 6,163	23%	62%	\$ 2,500	\$ (202)	\$ 6,163	\$ (3,837)	-38%	1,604,000	1,107,790	100%
		St Johnsville 51 - Casler Rd (	C35162	\$ 106,000	\$ 89	\$ 1,739	\$ 1,828	2%	2%	\$ 26,500	\$ (24,761)	\$ 94,944	\$ (11,056)	-10%	187,500	8,374	30%
		Swann Rd F10552 tie with F1055	C28106	\$ 227,108	\$ 4,407	\$ 142,482	\$ 146,889	63%	65%	\$ 56,777	\$ 85,705	\$ 146,889	\$ (80,219)	-35%	730,000	755,574	85%
		<b>D_REP-Engineering Reliability Review Total</b>		<b>\$ 4,303,920</b>	<b>\$ 862,864</b>	<b>\$ 732,458</b>	<b>\$ 1,595,322</b>	<b>17%</b>	<b>37%</b>	<b>\$ 1,075,980</b>	<b>\$ (343,522)</b>	<b>\$ 4,557,575</b>	<b>\$ 253,655</b>	<b>6%</b>	<b>19,595,080</b>	<b>24,977,879</b>	
		<b>D_REP-Pockets of Poor Performance</b>															
		Brook Road 55 - Murray Road	C35729	\$ -	\$ 448	\$ -	\$ 448	-	-	\$ -	\$ -	\$ 448	\$ 448	-	168,000	111,247	100%
		Brook Road 55 - Young Road Reb	CD0299	\$ -	\$ 528	\$ 2,987	\$ 3,515	-	-	\$ -	\$ 2,987	\$ 3,828	\$ 3,828	-	105,000	3,476	5%
		Corinth 52 - Main St Gap Closi	C36703	\$ 192,500	\$ 20,021	\$ 510	\$ 20,530	0%	11%	\$ 48,125	\$ (47,615)	\$ 251,296	\$ 58,796	31%	90,000	31,818	30%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 2ND Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	RESULTS FOR THE FIRST QUARTER FY11/12					EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY11/12 Investment Plan Level	ACTUAL SPENDING			2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2011	Jul-Sep 2011	FY11/12 YTD Actual Spending						Revised Projected FY 11/12 Spending	Plan Level to Revised Projected Spending			
		CR_LHH 06141_NYS Rt. 13_Rebui	CD0241	\$ -	\$ 5,971	\$ 10,238	\$ 16,209	-	-	\$ -	\$ 10,238	\$ 69,721	\$ 69,721	-	129,804	16,193	45%
		CR-PALOMA58 QRS FIX	C34846	\$ 320,250	\$ 65,799	\$ 94,925	\$ 160,725	30%	50%	\$ 80,063	\$ 14,863	\$ 218,299	\$ (101,951)	-32%	850,000	510,642	65%
		EJ West 51 - Scofield Rd. 53 S	CD0256	\$ -	\$ 1,133	\$ 6,690	\$ 7,822	-	-	\$ -	\$ 6,690	\$ 7,822	\$ 7,822	-	71,372	7,843	30%
		Queensbury 54 Reliability Impr	C30644	\$ -	\$ -	\$ (1,200)	\$ (1,200)	-	-	\$ -	\$ (1,200)	\$ -	\$ -	-	360,500	358,544	100%
		Hudson 08753 - Hudson Terrace	CD0404	\$ -	\$ -	\$ 9,455	\$ 9,455	-	-	\$ -	\$ 9,455	\$ 121,800	\$ 121,800	-	150,000	9,455	20%
		11914 UG Cable Replacements - N'	CD0292	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 6,400	\$ 6,400	-	312,400	-	20%
		Pockets of Poor Performance -	C32577	\$ 200,000	\$ 2,404	\$ 87	\$ 2,491	0%	1%	\$ 50,000	\$ (49,913)	\$ 131,443	\$ (68,557)	-34%	242,000	23,557	
		Pockets of Poor Performance - NYE	C32578	\$ 200,000	\$ -	\$ -	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ 147,469	\$ (52,531)	-26%	242,000	-	0%
		Pockets of Poor Performance - NYV	C32576	\$ 200,000	\$ -	\$ -	\$ -	0%	0%	\$ 50,000	\$ (50,000)	\$ -	\$ (200,000)	-100%	242,000	16,406	
		Southwood 54 - Reconductor	CD0293	\$ -	\$ 84,518	\$ 6,893	\$ 91,412	-	-	\$ -	\$ 6,893	\$ 91,412	\$ 91,412	-	122,500	108,965	100%
		<b>D_REP-Pockets of Poor Performance Total</b>		<b>\$ 1,112,750</b>	<b>\$ 180,822</b>	<b>\$ 130,585</b>	<b>\$ 311,407</b>	<b>12%</b>	<b>28%</b>	<b>\$ 278,188</b>	<b>\$ (147,603)</b>	<b>\$ 1,049,937</b>	<b>\$ (62,813)</b>	<b>-6%</b>	<b>3,085,576</b>	<b>1,198,148</b>	
		<b>D_REP-Recloser Installations</b>															
		IE - NC Recloser/Switch Instal	C13267	\$ 2,000,000	\$ 1,088,681	\$ 479,416	\$ 1,568,097	24%	78%	\$ 500,000	\$ (20,584)	\$ 1,767,656	\$ (232,344)	-12%	2,420,000	13,324,780	
		IE - NE Recloser/Switch Instal	C13266	\$ 2,000,000	\$ 481,777	\$ 594,784	\$ 1,076,561	30%	54%	\$ 500,000	\$ 94,784	\$ 1,866,491	\$ (133,509)	-7%	2,420,000	13,351,315	65%
		IE - NW Recloser/Switch Instal	C13268	\$ 2,000,000	\$ 501,669	\$ 805,523	\$ 1,307,192	40%	65%	\$ 500,000	\$ 305,523	\$ 1,402,779	\$ (597,221)	-30%	2,420,000	12,082,603	
		<b>D_REP-Recloser Installations Total</b>		<b>\$ 6,000,000</b>	<b>\$ 2,072,127</b>	<b>\$ 1,879,723</b>	<b>\$ 3,951,850</b>	<b>31%</b>	<b>66%</b>	<b>\$ 1,500,000</b>	<b>\$ 379,723</b>	<b>\$ 5,036,927</b>	<b>\$ (963,073)</b>	<b>-16%</b>	<b>7,260,000</b>	<b>38,758,697</b>	
		<b>D_REP-Side Tap Fusing</b>															
		IE - NC Side Tap Fusing	C15511	\$ -	\$ (458)	\$ 29,323	\$ 28,865	-	-	\$ -	\$ 29,323	\$ 28,865	\$ 28,865	-	541,052	674,718	
		IE - NE Side Tap Fusing	C15510	\$ -	\$ 12,547	\$ 861	\$ 13,408	-	-	\$ -	\$ 861	\$ 13,408	\$ 13,408	-	634,328	316,401	100%
		<b>D_REP-Side Tap Fusing Total</b>		<b>\$ -</b>	<b>\$ 12,089</b>	<b>\$ 30,184</b>	<b>\$ 42,273</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ 30,184</b>	<b>\$ 42,273</b>	<b>\$ 42,273</b>	<b>-</b>	<b>1,175,380</b>	<b>991,119</b>	
		<b>System Capacity &amp; Performance Total</b>		<b>\$ 41,371,544</b>	<b>\$ 10,889,311</b>	<b>\$ 9,390,597</b>	<b>\$ 20,279,908</b>	<b>23%</b>	<b>49%</b>	<b>\$ 10,342,886</b>	<b>\$ (952,289)</b>	<b>\$ 43,156,821</b>	<b>\$ 1,785,277</b>	<b>4%</b>	<b>138,013,004</b>	<b>141,424,500</b>	
		<b>Grand Total</b>		<b>\$ 233,000,000</b>	<b>\$ 53,611,353</b>	<b>\$ 60,984,638</b>	<b>\$ 114,595,991</b>	<b>26%</b>	<b>49%</b>	<b>\$ 58,250,000</b>	<b>\$ 2,734,638</b>	<b>\$ 244,979,663</b>	<b>\$ 11,979,664</b>	<b>5%</b>	<b>447,022,705</b>	<b>496,179,326</b>	



## New York PSC Commitment Goals Status Report

reported 10/13/11

<b>Work Items Replaced</b>	<b>60%</b>	100%	<b>50%</b>	2%	<b>10%</b>	37%
<b>Work Items Replaced On Time</b>		<b>97%</b>	100%	<b>97%</b>	3%	
<b>Work Hours Consumed</b>	<b>46%</b>	100%				<b>46%</b>

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours	Actual \$s
Level 2	NYC	1,241	98,491	51	44,488	33,415	32,616	799	855	10,218	87,064	\$ 9,048,030
Level 2	NYE	3,449	153,883	80	28,895	19,923	17,229	2,694	678	8,294	69,674	\$ 17,294,618
Level 2	NYW	2,233	96,501	50	25,956	17,585	17,376	209	997	7,374	65,933	\$ 9,559,841
<b>Level 2 Total</b>		<b>6,923</b>	<b>348,875</b>	<b>182</b>	<b>99,339</b>	<b>70,923</b>	<b>67,221</b>	<b>3,702</b>	<b>2,530</b>	<b>25,886</b>	<b>222,671</b>	<b>\$ 35,902,489</b>
Level 3	NYC	4,822	208,383	109	73,823	33,226	32,501	725	8,217	32,380	85,210	\$ 17,755,880
Level 3	NYE	7,173	303,560	158	86,635	37,566	36,671	895	12,236	36,833	103,923	\$ 27,137,018
Level 3	NYW	4,273	180,741	94	58,714	27,101	26,968	133	9,084	22,529	67,287	\$ 13,969,709
<b>Level 3 Total</b>		<b>16,268</b>	<b>692,684</b>	<b>361</b>	<b>219,172</b>	<b>97,893</b>	<b>96,140</b>	<b>1,753</b>	<b>29,537</b>	<b>91,742</b>	<b>256,420</b>	<b>\$ 58,862,607</b>
<b>Grand Total</b>		<b>23,191</b>	<b>1,041,559</b>	<b>542</b>	<b>318,511</b>	<b>168,816</b>	<b>163,361</b>	<b>5,455</b>	<b>32,067</b>	<b>117,628</b>	<b>479,091</b>	<b>\$ 94,765,096</b>

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

Source 08/05/2011 : r\_PSC Commitment Status-WRs NC.pdf at \\manbrapp01v\Project\_Management\_Data\Reports\Program and FYE09 Report (THE FY10 REPORTS DO NOT CAPTURE THE FY09 DOLLARS)

## NY Inspection and Maintenance Program Status Report

reported 10/13/11

### Number of Work Requests

Work Request	Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est Hours	Pwr Pint Act Hours	CAPEX	OPEX	Other	Total Actuals
NY-CENTRAL	301,305	2,698	1,990	74%	1622	60%	255,092	177,482	\$18,526,377	\$15,687,832	\$3,119,393	\$37,333,602
NY-EAST	537,038	2,576	1,897	74%	1527	59%	375,048	196,861	\$39,275,399	\$19,261,376	\$6,114,968	\$64,651,743
NY-WEST	283,808	3,462	2,577	74%	1981	57%	235,833	138,135	\$15,965,301	\$12,788,293	\$2,730,411	\$31,484,005
<b>NEW YORK</b>	<b>1,122,151</b>	<b>8,736</b>	<b>6,464</b>	<b>74%</b>	<b>5,130</b>	<b>59%</b>	<b>865,973</b>	<b>512,478</b>	<b>\$ 73,767,077</b>	<b>\$ 47,737,501</b>	<b>\$ 11,964,772</b>	<b>\$ 133,469,350</b>

NOTE: Does NOT reflect partial completion

Source: 08/08/2011 Report: "r\_NY FH-MAINT Program Status.pdf" at \\manbrapp01v\Project\_Management\_Data\Reports\Program and FYE09 Report (THE FY10 REPORTS DO NOT CAPTURE THE FY09 DOLLARS)

**Distribution and Transmission Budget Change Report**

**09/30/2011**

**As of July 1, 2011 through September 30,2011**

**Summary of Projects That Require Approval For Additional Spend**

<u>Project Name</u>	<u>Funding Number</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
Wood pole management program (Osmore)	C11640	\$ 4,950,000	\$ 13,830,000	resanctioning due to sanctioning for two years rather than one so as to better manage the wood pole management program. Project scope increased from 104 to 261 poles.
St. Johnsville 51- Wiltse/Wagner Road Rebuild	C00376 (PPM 6663)	\$ 1,611,000	\$ 1,696,000	Additional scope was identified to prepare for 13.2kV conversion and bring the St. Johnsville 33551 feeder up to current 13.2kV standardsPrimary guy wires and guy insulators in the conversion area are required to be replaced and bonded in order to meet the updated 13.2kV system standards. This affects 62 structures in the conversion area. The current 13.2kV standards were not in effect when the project was originally designed/constructed and therefore not included in the original estimate.
DOT Genesee St/Oneida Sq. Utica	11810	\$ 269,177	\$ 177,321	Original estimate was based on preliminary scope outlined by DOT, actual final design and "Project Grade Estimate" was significantly less
NR-Gilpin Bay 95661-Hoel Pond	6327	\$ 120,000	\$ 135,000	Project was conceptually estimated at \$120.5k. Actual STORMS estimate was for \$128k (Labor \$40k, Labor Overheads \$62k, Materials \$11.5k, Material Overheads \$5k, and Transportation \$9.5K) The actual dollars came in \$6K higher than the STORMS estimate due to unexpected tree trimming costs.
09050 Town of Rutland sewer/water project	9050	\$ 113,562	\$ 139,500	Original request for based on conceptual estimate. STORMS estimates Labor Overheads at \$70k, Labor Cost at \$41k, Materials at \$12.5K, Material Overheads at \$6k, and Transportation at \$10k.
06532 River Rd Belmont 52	6532	\$ 320,000	\$ 688,900	The original request was for the conceptual estimate from distribution planning. Original job 9826054 in Storms (9650721 in GIS) was estimated in 2008 / 2009. Original estimate was to rebuild 3800'+/- actual was closer to 4200'+/-. Secondary rebuild was estimated at 2500'+- actual was closer to 3700'+/-. Estimate was for 8 pole actual was 20 poles on River Rd, and estimate was 0 poles on Doyle going west actual on Doyle going west was 3, Merritt Dr. was not included in the original estimate and was rebuilt to eliminate another ratio, 8 poles. I'm not sure what the tree estimate for the request, but Forestry estimated the actual job near \$9,500. Also 300 hours was added per operation request for traffic control and flagging. After final completion of the design to encompass the scope of the project the estimate came in at \$688,900
C26382 Brockport Cap Bank Installation	04626	\$ 528,000	\$ 758,000	The addition of inrush capacitors is required for protection of the breakers and capacitor bank and was not included in the original scope. Existing project estimate was low. The actual cost of Engineering was low compared to original PET estimate; The estimated construction cost was low compared to the PET estimate after the estimate was completed by in-house estimating; Material cost, estimated vs actual, is more that
Ellicott Regulator Replacement	04771	\$ 115,000	\$ 160,318	The project was initiated in as damaged failure projects. Since it was a damage failure, the initial estimate was based on field experience and a quick schedule. Unanticipated weather condition caused construction delays and resulted in increased costs. These delays drive the need for the reauthorization. The regulators were installed in the project was put in service on 6/24/11.
06644 South Park SL	6644	\$ 130	\$ 206,800	Project was initially approved for \$130 but the STORMS estimate came in at \$175k with actual dollars spent \$205k. 65 Teardrops were long lead ordered for this job on a cancelled WR 8411451 and 19 teardrops were coming from TIFFT street order 6700536. These additional costs were not included in the \$175K of spending in STORMS and account for the additional \$30k of spend against C36462.
Meadow Vista URD	17080	\$ 15,000	\$ 104,281	The original request for \$15k for preliminary engineering costs only. Estimate shown above is for full job cost. See WR 11020245 for additional detail. Customer contribution shown above is non-refundable
Hidden Pond URD	17082	\$ 15,000	\$ 132,000	Original estimate for was for preliminary engineering costs only. Resanction request is for full job cost.
State Street Lighting Project	013304	\$ 30,000	\$ 414,790	Customer contribution shown above is non-refundable
Maple Landings UG Extention	011811	\$ 15,000	\$ 141,165	Project only approved \$30,000 for design, not the full project estimate.
DOTR Thompson Rd, Onondaga Cnty	05782	\$ 640,000	\$ 744,516	Original request was for design time estimate, this revision is showing completed estimate. Additional labor cost of approx \$15,000 by Design, Project Manger, and Construction Supv, to make final field adjustments to proposed pole locations with DOT Survey & EIC based on design changes due to as found field conditions. Additional labor required for pole sets due to both extremely wet conditions from spring flooding and required "hand digging" at nearly every structure due to close proximity of other underground utilities for the amount of \$50,800
Lighting Construction Town of Tonawanda (Colvin Blvd)	11470	\$ 355,293	\$ 467,203	Original sanction approval estimate was lower than final "Project Grade Estimate" (\$468,150) by \$112,900. Reasons for higher estimate are: 1) Includes 13 streetlight foundation replacements that was not part of original estimate - Likelihood of at least 10% of the foundations (13) would need replacements based on field review which was not part of the DOA approval amount - this added approximately \$47,500. 2) Contractor awarded at bid of \$137,593 which was approximately \$62,000 more than original DOA approval for labor. 3) Also needed flagging and non-stock material included in Project Grade Estimate (\$3,000).
E BATAVIA F2851 - LOAD RELIEF (OVERLOADED RATIO)	13207	\$ 205,000	\$ 134,167	Revised estimate lower than original DOA by \$71k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a engineering conceptual cost estimate.
Buffalo Station 44 - F4472 Relief	011199	\$ 100,000	\$ 144,224	In order to construct to scope the following were required which increased the spending: 1) Additional assets had to be replaced due to age of assets -one pole replacement, 2 transformers replacements and need to extend triplex secondary in order to properly build. 2) In order to build as designed, project required 2 -2 men crews which doubled the hours. 3) Tree trimming added an additional \$2k to the project. This added work to project attributed to increase in costs
Onondaga Lake Parkway	11832	\$ 495,620	\$ 665,556	Revised estimate to include lump sum bid by Dekatherm
11154 Couse Corners Intersection Reconstruction Project	011154	\$ 150,000	\$ 335,000	Delays due to Verizon strike delayed project. National Grid incurred increased costs for work performed that was originally planned to be completed by Verizon (pole sets). Original DOA was based on a project grade estimate for overhead work and a conceptual estimate for underground work. Revised DOA is based on both project grade estimate for both underground (WR 10057638) and overhead (WR 10323830) work. The combined estimate with contingency is reflected in the re-sanction amount. of \$490k. Previous resanction had a calculation error.

**Distribution and Transmission Budget Change Report**

**09/30/2011**

**As of July 1, 2011 through September 30,2011**

**Summary of Projects That Require Approval For Additional Spend**

<u>Project Name</u>	<u>Funding Number</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
DOT PIN 1758.86 Glens Falls South St	09610	\$ 70,000	\$ 86,000	This is a DOT mandated streetscape project that presented by the City of Glens Falls to National Grid to accommodate proposed grade changes. The previous sanction was based on a project grade estimate (WR # 10528835) for scope work primarily requiring manhole ring adjustments and splice box work. Recently conflicts related to Vault 76 that require a head structure replacement was identified by the City of Glens Falls. This re-sanction incorporates the additional costs associated with this work scope (WR 1153954) including contingency.
Grand Park Vue VI URD (Havenwood Ln)	013274	\$ 115,500	\$ 98,819	The re-sanctioned estimate is lower by approximately \$21k. This revised lower estimate can be attributed to the following reasons: 1) Original estimate had included removal work and revised estimate does not have any removal work (-\$11k), 2) Labor and transportation lower than original estimate (-\$5k), 3) Pre-cap material likely include in original estimate and was backed out since pre-cap material won't hit against order (-\$5k). After discussions with Construction Supervisor, Greg Cole it was determined we should add a 10% contingency (\$4k) due to Verizon Telephone is lead on URD and want to account for possible delays attributed to this that our contractor (Pinto) could charge us for.
C28447 Rotterdam-Schoharie #18 Middleburg Tap	06549	\$ 300,000	\$ 604,967	Initially the relocation was going to be assigned to Thiro, the Alliance Contractor. However, after they reviewed the design they felt they were unable to perform the necessary work. Concurrently, ROW was dealing with Mr. Borst, the adjacent landowner on an aerial encroachment easement. While ROW was negotiating with Mr. Borst, Engineering reviewed the design with in-house T&D and Construction Delivery again. In-house T&D looked into the possibility of installing a temporary generator at Middleburgh. The cost and fuel was more than if the work were performed energized. A year passed and a new Alliance Contractor was on-site. This time it was Harlan. Harlan reviewed the design and determined they too were unable to perform the required scope of work. The project was then sent out to bid for Live Line contractors to propose on. The project was awarded to Northline Utilities. They were required to perform the necessary work with the 69kV line energized. The project was initiated in the spring of 2007. Shortly after a relocation concept was developed, ROW approached Mr. Borst, adjacent landowner who refused to grant NG an easement for aerial encroachment. He contacted the NYPSC which began a long draw out design justification process. In 2010, finally Mr. Borst granted NG the necessary easements after being well compensated. The project was bid with the provision that the contractor would be awarded the work in December for a January 2, 2011 start date. The contractor was not awarded the contractor until mid-late January 2011 which resulted in a late winter - early spring construction season. During construction temperatures rose and subgrade thawed forcing the contractor to mat the work area. This was outside of their Lump Sum bid. The following are approximate additional charges associated with the project: Project Management (2007-2010) to acquire Easement \$100,000. Easement from Mr. Borst \$65,000. Delays in Awarding and Mobilizing Contractor \$130,125. Total \$295,125. The project scope has been increased. more switching will be performed to further relieve Basom substation.
Basom Transformer Relief Sum 2011	11507	\$ 103,286	\$ 181,475	The original scope consisted in: Moving 167kV to Knapp Rd 22651: Install a 3-100kVA ratio transformer bank on pole 7753 on Alleghany Rd. Close tie switch on pole 7760 on Alleghany Rd. between 1562 and 22651 Replace fuse on pole 7616 on Alleghany Rd (corner of Ledge Rd) with an open status tie-switch. The additional scope will consist into: Moving 565kVA to Oakfield 0362 feeder: Install open tie switch on pole 7416 (TD#5570, LN1) on Maple Rd. Close switch 1557 on pole 7105 (TD#5570, LN1) on Maple Rd. between 1562 and 1561 Replace fuse on pole 1352 (TD#5570, LN6) on Judge Rd with open tie switch Close tie switch 3103 on pole 72 (TD5570, LN7) on Judge Rd. For voltage relief: Install two (2) 3-100kVA switched cap on sections on pole 144 (TD#5570, LN7) on Judge Rd on pole 73 (TD#5570, LN7) on Judge Rd Install 4.8kV 3-76.2kV regulator on pole 57 (TD#5570, LN42) on Ledge Rd Install 4.8kV 2-150kVA switched cap on pole 7976 (TD#5585, LN16) on Pembroke Rd
Buffalo Station 122 Regulator #3 Replacement	012874	\$ 175,000	\$ 250,000	The original sanction of this project was for preliminary engineering and to purchase a voltage regulator. The resanction is also for engineering and to purchase a voltage regulator, however, the revised amount is based on an actual vendor quote (Siemens) for the regulator. The project is expected to cost \$350,000 and full sanction is anticipated by 10/31/11. The original estimate was based on a smaller sized regulator than that required to support station 122.
11608 Country Oaks URD, Section 4 - Warners, NY	11608	\$ 105,551	\$ 106,145	Revision to estimate for lockdown per NYS estimating challenge
Olean F3352 - Replace overloaded ratio bank	13198	\$ 259,870	\$ 169,084	Original PPM approval amount was \$259,870, revised estimate based on project grade estimate is \$169,084. Revised estimate lower by \$91k attributed to the following: 1) Original estimate include pre-cap material where revised estimate excludes pre-cap material (-\$49k) 2) Original estimate included a factor (22.54% plus CAD) for "Design and Supervision" where revised estimate includes actuals to date (-\$36k). 3) Transportation was -\$4k from original estimate.
11089 NR-Lowville Area Feeder Tie Upgrade	11089	\$ 30,000	\$ 246,255	The revision 1 approval of the project was for \$30,000 for "Engineering & Design" costs only. The project's total "Conceptual" grade cost estimate was \$230,000. Distribution Design completed final design. The "Project" grade cost estimate is \$246,255 for this project which includes \$9,100 of actual costs spent to date. The project is ready for construction. The "Conceptual" cost estimate for the total project was \$230,000. The "Project" Cost estimate is \$246,255 which includes actual costs spent to date

**Transmission and T&D Substation - Schedule Change Report - Q2 - Fy 2012**

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Original In-Service date	New In-Service date	In-Service Date Impact (90 Days or Greater)
DxD	C06722	2577085	STATION 29 (BUFFALO) - REBUILD - C06722	9/22/11	Project re-phased from Q3 FY12 to Q1 FY14	Project rephased due to additional scope from the D-Line make ready work which is impacting the substation work.	11/28/2011	05/10/2013	529
DxT	C27449	4168355	SWANN ROAD - REPLACE BANK #2 W/ A 115-13.2KV 15/20/25 MVA BANK (DxT) - C27449		Project re-phased from Q2 FY12 to Q4 FY12	Re-phased due to material delay after trying to bundle other work at the same station.	08/31/2011	01/31/2012	153
TxT	C24017	9000075044	Falconer-Warren #171 Reconductor & Refurbishment to Raise Thermal Limits		Project re-phased from Q3 FY16 to Q1 FY17	Rephased as First Energy continues to reassess their participation in this project.	12/17/2015	05/31/2016	166
TxT	C28706	9000081188	Gardenville-Depew # 54 Shieldwire Replacement		Project rephased from Q2 FY14 to Q3 FY14	Schedule remains conceptual as line is reviewed for complete rebuild.	08/02/2013	10/31/2013	90
TxT	C31419	9000089054	Eastover (formerly Turner) Road-E205, #3 & #10 Loop In/Loop Out - NRRP	4/6/11 and 6/1/11	Project rephased from Q3 FY14 to Q1 FY15	PSC Staff requesting options analysis to be presented (i.e. costs, benefits, risks). Schedule will continue to be rephased until scope is defined on all Eastover related work.	11/21/2013	05/06/2014	166

Distribution-Line - Schedule Change Report - Q2 - Fy 2012

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Original In-Service date	New In-Service date	In-Service Date Impact (90 Days or Greater)
DxD	CD0100	10122198	Delphi 26253 Correct Flicker Problem	07/19/2011	Project rephased from Q2FY12 to Q4FY12	Landowner not consenting to easements.	08/24/2011	02/13/2012	173
DXD	C30584	10041550	River Rd, Belmont 52	08/16/2011	Project rephased from Q2FY12 to Q1FY13	Heavy I&M workload in barn	09/12/2011	06/21/2012	283

US Transmission (Niagara Mohawk) - Emergent Project Report - Q2 Fy 2012

Year	Month	Project #	Project Description	Project Type	Spending Rationale	Risk Score	FY12 Forecast	FY13 Forecast	FY14 Forecast	FY15 Forecast	FY16 Forecast	Total	Reason
2012	July	C36026	Ogden Brook Install 115kV Circuit Switcher and Bus SW	Transmission Sub	System Capacity & Performance	36	25,000	242,000	-	-	-	267,000	Install a 115kV Circuit Switcher and second/series 115kV Bus-Tie Switch to support the addition of a second 115-13.2kV Transformer
	July	C39207	Gardenville - Depew 54 T1230 Str 23-25	Transmission Line	Damage Failure	49	19,000	78,000	-	-	-	97,000	Replace deteriorated Structures 24 and 25 on T1230 Gardenville-Depew 54 Transmission Line
	July	C39382	BP76 Relay Upgrade	Transmission Sub	System Capacity & Performance	35	47,000	423,000	-	-	-	470,000	Due to the Hydro One replacement of the failed voltage regulator on Beck - Packard 230 kV line #76, relay upgrades are required at Packard.
	July	C39682	Bethlehem Ground Grid Installation Project	Transmission Sub	System Capacity & Performance	41	1,149,000	-	-	-	-	1,149,000	Install Ground Grid and provide new fence line to the Bethlehem Substation
	July	C39765	Colton Bus and R30 Relay Setting AD	Transmission Sub	System Capacity & Performance	35	25,000	-	-	-	-	25,000	Upgrade 250 Cu bus connections near switch 33 & SW 34 and adjust a 400 A CT to 600 A at the Colton 115 substation. This will increase the thermal rating for the Colton-Malone #3 115 kV line.
	July	C39883	New York Spare Transformers	Transmission Sub	Asset Condition	45	3,572,000	2,059,000	-	-	-	5,631,000	Spare Transformer Program
	July	C40484	Trans Line Fault Indicators (NYW)	Transmission Line	System Capacity & Performance	27	31,000	-	-	-	-	31,000	Replace and improve fault detectors on Company 36-Western Division (NYW) transmission lines to improve fault location identification and overall response time
	July	C40504	Beck-Mtn-Lockport 103-104 Str 88 DF	Transmission Line	Damage Failure	49	4,000	102,000	-	-	-	106,000	Beck-Mountain-Lockport 103-104 T1620-T1060 115 kV Transmission Line - Replace Corroded Structure 88
			<b>FY12 July Total</b>				<b>4,872,000</b>	<b>2,904,000</b>	-	-	-	<b>7,776,000</b>	
2012	August	C40423	North Akron Transformer Failure	Transmission Sub	Damage Failure	49	423,000	-	-	-	-	423,000	Failed Transformer at North Akron
	August	C40685	Rock Cut Substation	Transmission Sub	System Capacity & Performance	49	90,000	-	-	-	-	90,000	Distribution initiated project for load relief at Rock Cut substation.
	August	C40703	FAA Obstruction Lighting - Central	Transmission Line	Statutory Regulatory	40	9,000	41,000	-	-	-	50,000	A number of lighted transmission structures have existing obstruction lighting however they have no way to alarm should the lights fail for any reason. The addition of the alarms will eliminate the current requirement to physically inspect the lights on a periodic basis.
	August	C40704	FAA Obstruction Lighting - East	Transmission Line	Statutory Regulatory	40	9,000	68,000	-	-	-	77,000	A number of lighted transmission structures have existing obstruction lighting however they have no way to alarm should the lights fail for any reason. The addition of the alarms will eliminate the current requirement to physically inspect the lights on a periodic basis.
	August	C40784	Packard-Gardenville 182 T1780 Str 87	Transmission Line	Damage Failure	49	5,000	120,000	-	-	-	125,000	Structure 49 footer is damaged beyond repair and requires replacement
			<b>FY12 August Total</b>				<b>536,000</b>	<b>229,000</b>	-	-	-	<b>765,000</b>	
2012	Sept	C41010	Bethlehem Station 21 - Replace Relay Protection Package on Transformer #2	Transmission Sub	Damage Failure	49	25,000	208,000	-	-	-	233,000	To replace the relays protecting Transformer #2 at Bethlehem Station #21
	Sept	C40943	New Buffalo Station 42 - T Line	Transmission Line	System Capacity & Performance	41	25,000	436,000	605,000	-	-	1,066,000	Construct a new tap from the existing Buffalo River - Aircro #147 tap line extending northerly for approximately 0.5miles to the site of the new Buffalo Station 42. The new tap line will be davit arm delta style construction. This includes 1 DEPO to tap the mainline and another DEPO to turn into the new substation. 5 Davit deadend structures for use at angles or crossings at 3 Davit suspension structures. These will all be steel structures on steel reinforced concrete foundations. Approximately 2600 feet of 795 ACSR Drake will be installed on the line.
	Sept	C40944	New Buffalo Station 42 - T Sub	Transmission Sub	System Capacity & Performance	41	25,000	724,000	983,000	-	-	1,732,000	Install 3- 115kV circuit switchers with mounting structures. Install 4- 115kV gang operated disconnect switches. Install 115kV strain bus conductors and hard bus as required. Install 3- CVTs on separate support structures. Install 115kV stand alone relay panel.
			<b>FY12 September Total</b>				<b>75,000</b>	<b>1,368,000</b>	<b>1,588,000</b>	-	-	<b>3,031,000</b>	
			<b>Grand Total 2nd QTR Emergent Projects</b>				<b>5,483,000</b>	<b>4,501,000</b>	<b>1,588,000</b>	-	-	<b>11,572,000</b>	

US Transmission (Niagara Mohawk) - Deferred Project Report - Q2 Fy 2012

Project #	Project Description	Project Type	Spending Rationale	Risk Score	FY12 Forecast	FY13 Forecast	FY14 Forecast	FY15 Forecast	FY16 Forecast	Total	Reason
CNYAS11-1	Frontier Region Static Wire	Transmission Line	Asset Condition	49	(80,000)	-	-	-	(2,000,000)	(2,080,000)	Project Cancelled
C38762	NY Inspections (Level 1s) - Capital	Transmission Line	Damage Failure	49	(250)	(250)	(250)	(250)	(250)	(1,250)	Project Cancelled
<b>FY12 September Total</b>					<b>(80,250)</b>	<b>(250)</b>	<b>(250)</b>	<b>(250)</b>	<b>(2,000,250)</b>	<b>(2,081,250)</b>	

**Distribution and Sub-Transmission Emergent Project Report - Q2 - FY 2012**

Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY12 Capex	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	Reason
2011	July-11	15728	15728 Ski Bowl Village URD	P_Electric Distribution Statutory/Regulatory	Line	50	112,000	112,000	-	-	-	-	Customer proposed URD, mandated to serve underground by NYS PSC 214
2011	July-11	17054	17054 Grand St. 51 - Route 7 Gap Closing	P_Electric Distribution Statutory/Regulatory	Asset Condition	42	193,269	20,000	173,269	-	-	-	The Grand St. 43351 is a 13.2 kV feeder serving 1,722 customers from a single feeder substation located on the south side of Interstate 88 and 1,372 customers are located on the north side of I88. A feeder tie could easily be built between 2 of these sections by constructing about 3,300 feet of new distribution on existing tele-set poles. There have been 3 major interruptions on the Grand St 43351 in 2011 the longest of which was over 8 hours in duration. It is estimated that had a feeder tie been available, the CMI could have been reduced 165,370 or 82.1%. In addition, one of the interruptions was the result of a riser pole where the feeder goes under Interstate 88 which has deteriorated due to road salt from I88. The repair made to this pole was temporary and it will require long duration outage for a permanent repair to be made. The proposed feeder tie would allow this underground section to be isolated and repaired with no impact to customers.
2011	July-11	13276	13276 Hudson 08753 - Rhinebeck-Hudson Road - Reconductoring	P_Electric Distribution System Capacity & Performance	Line	45	320,000	320,000	-	-	-	-	Hudson 08753 was NY Capital Region's 15th Worst Performing Feeder in 2010. The Hudson 08753 had a CAIDI of 2.3 hours, and contributed 1.67 to the regional SAIFI, with a total of 469,740 CMI. The 08753 feeder serves over 2330 customers and is ~ 48 primary miles long. The protective device for the mainline on Rhinebeck Hudson Road is a Cooper Form 6 Recloser on P.125 Road 9S. The recloser is ~ 10 miles long ~ 700 customers, has locked out multiple times over the past several years due to tree contact on the Bare 40 CU primary conductor or wire failure itself. The 40 CU conductor has a steel core which has since over the years begun to corrode and cause the primary wire to become brittle and fail. By reconductoring this section of the Hudson 08753, we have the ability to minimize the CMI on the Hudson 08753 by at least .163,000/year, as well as minimize the CMIs on the Blue Stores 30352 feeder which had a CAIDI of 4.74 hours, with 108,000 CMI in 2010.
2011	July-11	13304	13304 State Street lighting project	P_Electric Distribution Statutory/Regulatory	Line	50	386,844	386,844	-	-	-	-	The City of Albany is reconstructing State Street in Albany. The new road will have an island down the center. This work is to be done in conjunction with the road work. The City of Albany has requested the installation of new decorative lighting. The City will be responsible for the new conduit and foundations for the lighting and National Grid will install, connect and maintain the rest of the facilities. This work is not reimbursable. This work is being done in conjunction with in conjunction with the City's road reconstruction project (PPM 09605) which has previously been approved for \$450k.
2011	July-11	17085	17085 T-D clearance violation - Brewerton Rd	P_Electric Distribution Statutory/Regulatory	Line	50	103,000	103,000	-	-	-	-	There is a clearance violation between the Clay-DeWit #5 and the distribution line where the transmission crosses Brewerton Rd (US 11). This must be corrected according to both NERC and the NYISO.
2011	July-11	11115	11115 NR-Lowville 77354_Number Four Rd_Overload	P_Electric Distribution System Capacity & Performance	Line	49	305,882	305,882	-	-	-	-	The circuit was identified as a Worst Performing Circuit in the 2011 & 2010 NYSPSC Reliability Reports. This project was identified in FY11 ERR. 1-phase 100kVA at Pole 2 1/2 (TD 6282, Line 9) on Number Four Road. The transformer is at 235% of its rating (3.77% of the feeder's customers).
2011	July-11	17065	17065 CR-Install Regulators to correct voltages below PSC standards	P_Electric Distribution System Capacity & Performance	Line	50	95,000	95,000	-	-	-	-	Manth-Brownell called into Business Services with a voltage of 190V on a 208V basis. The DA reclosers that is 6 spans away have voltages of 110V/112V/113V (on 120V basis). These voltages are below the NYS PSC standards. This low voltage is on approximately 1.5 miles of the feeder. A 900 kVar capacitor is being installed 2 poles from the customer, but it will not raise the voltage to above the PSC standards.
2011	July-11	6657	06657 St Johnsville - Sanders Road	P_Electric Distribution System Capacity & Performance	Line	45	167,885	15,000	152,885	-	-	-	The St. Johnsville 33551 was the 19th worst performing feeder in the Northeast Region in 2010 and this project was identified in the 2011 New York State Reliability Report action plan. This project will allow the retirement of over 3,400 feet of 70+ year old rear lot phase mainline with #2 copper which has 859 customers downstream. Rebuilding this distribution along Sanders Road with 336.4 MCM aluminum will eliminate the long duration outages which occur when there is a problem in this old rear lot while providing better voltage performance downstream and should provide a \$/DCMI of \$0.80.
2011	July-11	17179	17179 CR-Replace Belmont 51 Damaged Getaway Cable	P_Electric Distribution Damage/Failure	Line	50	725,000	-	-	-	-	-	Belmont 26051 cable failed on 7/11/11. For at least 20 feet, the neutral was corroded and missing. This is similar to Belmont 26052 cable that failed in fall of 2010 and Lysander 29755 cable that failed in July/August 2010. For the Lysander event, Distribution Standards stated that any similar cable should be replaced. All of these cables were of the same vintage (approximately 35 years old) and direct buried.
2011	July-11	17180	17180 Villas on Rensch URD	P_Electric Distribution Statutory/Regulatory	Line	50	163,800	163,800	-	-	-	-	39 lot sub division may require 3ph power. Customer request for power for multi unit new residential construction.
2011	July-11	17188	17188 Mill Hill Townhouses Phase I	P_Electric Distribution Statutory/Regulatory	Line	50	121,800	121,800	-	-	-	-	Developer request UG infrastructure for new 73 lot subdivision. First phase will consist of 29 lots.
2011	July-11	17190	17190 Brookfield Place URD Phase II	P_Electric Distribution Statutory/Regulatory	Line	50	184,800	184,800	-	-	-	-	Developer requesting UG infrastructure for phase II of Brookfield Place.
2011	July-11	17192	17192 The Gables at Delmar URD	P_Electric Distribution Statutory/Regulatory	Line	50	113,400	113,400	-	-	-	-	Developer requesting UG infrastructure for new 27 lot subdivision
2011	July-11	17193	17193 Agri America LLC Line Ext.	P_Electric Distribution Statutory/Regulatory	Line	50	95,900	95,900	-	-	-	-	Line extension to provide new 3 phase power to Agri America LLC. Install 7 poles and 3 100 kva transformer banks and cutovers.
2011	July-11	17209	17209 Shelter Cove Phase I URD	P_Electric Distribution Statutory/Regulatory	Line	50	105,000	105,000	-	-	-	-	Developer requesting UG infrastructure for new 111 homes, 14 buildings, 1 club house and pump house this project will consist of 3 phases.
2011	July-11	17119	17119 Ashley 51 - Baldwin Corners Road Phase 1	P_Electric Distribution System Capacity & Performance	Line	36	79,846	8,500	71,346	-	-	-	There is 3,300 feet of heavily treed, #2 CCW, 3 phase, rear lot distribution along Baldwin Corners Road. There is new 336 MCM, 3 phase distribution built on the road parallel to this rear lot line for about 2,200 feet. In addition, there are existing tel-set poles which we have already purchased for the remaining section. The construction of the remaining 1,100 feet of distribution on these tel-set poles along the road would allow the retirement of the rear lot while providing better voltage performance due to the larger conductor.
2011	July-11	15713	15713 Newtonville 30584 Load Relief	P_Electric Distribution System Capacity & Performance	Line	42	123,500	123,500	-	-	-	-	Newtonville 30584 Load Relief. The Newtonville 30584 feeder is nearing its normal rating (Non-EMS station --- latest peak drag readings show above Normal limit). Last summers Avg peak was 347A. An existing customer is upgrading service to include Air conditioning (increase of 300kVA). With this additional load, the Newtonville 30584 will be well over its normal limit of 357A. Newtonville is a 4.16kV station surrounded by 13.2kV. By converting ~3,600ft of mainline (as well as several side taps), installing a 1500kVA platform ratio on Watervliet Shaker Rd, and transferring load to the Maplewood 30751 feeder, the loading issue on Newtonville 30584 will be resolved and another 13.2kV tie will be created in doing so (Maplewood 30751 & 30753). Maplewood 30751 had a summer 2010 peak of 279A and is rated for 374A normal / 432 Emergency. There will be ~ 80A being re-allocated to the Maplewood 30751.
2011	July-11	17184	17184 Northway Mobile Home Park	P_Electric Distribution Statutory/Regulatory	Asset Condition	50	81,600	81,600	-	-	-	-	Customer requests existing single phase line to be upgraded to 3 phase for new sewage treatment facilities.
2011	July-11	17178	17178 James Eller Rainbow Lake	P_Electric Distribution Statutory/Regulatory	Line	50	86,551	86,551	-	-	-	-	customer request for service 2,600' primary OH line extension. Install 14 poles, 6 anchors, 1 push brace, 3 span guys, 1 25 kva, 2 lightning arresters, tap on customer ug. Company tree trimming.
2011	July-11	17182	17182 Logistic One OH Line Extension & UGPrimary	P_Electric Distribution Statutory/Regulatory	Line	50	144,000	144,000	-	-	-	-	This is mandatory customer initiated work. The customer will be billed flat rate charges for the construction



**Distribution and Sub-Transmission Emergent Project Report - Q2 - FY 2012**

Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY12 Capex	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	Reason
<b>July Total</b>							<b>\$ 3,709,077</b>	<b>\$ 2,586,577</b>	<b>\$ 397,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
2011	August-11	11456	11456 CR_Temple_LVAC Network_CentroBus_N5671_Relocation	P_Electric Distribution Statutory/Regulatory		50	381,235	376,235	-	-	-	-	The project is required to avoid conflicts with the Customer's new transportation center. The Customer was unable to alter their design of the building to accommodate leaving the LVAC network vault in its present location. The relocation is fully reimbursable. Customer has agreed to pay the costs.
2011	August-11	12881	12881 Street Light Install- Harrison Ave-Tonawanda	P_Electric Distribution Statutory/Regulatory		50	123,200	123,200	-	-	-	-	ALTHOUGH THE HOUSES ARE OF AN OLDER VINTAGE, THIS 3 BLOCK STRETCH OF HARRISON ST HAS NEVER HAD STREET LIGHTS. THE TOWN RESIDENTS REQUESTED STREET LIGHTING. THE TOWN OF TONAWANDA APPROVED THE REQUEST AND THEN REQUESTED LIGHTS FROM NGRID UNDER THE PROVISIONS P.S.C.220 LIGHTING TARIFF.
2011	August-11	13278	13278 Hudson 08753 - Hudson Terrace Apartments - UG Cable Replacement	P_Electric Distribution System Capacity & Performance		45	119,760	119,760	-	-	-	-	Hudson 08753 was on the 2010 Worst Performing Feeder list for NYs Capital Region. The replacement of this UG cable is listed in this past years reliability report as a job that will be completed this year. National Grid bought the facilities in this URD from the developer years ago. The material that was used by the developer is not NGRID standard, and continuously fails. Multiple interruptions to this URD in 2010. There have been eight failures to this UG cable in the past two years: UG CABLE FAULTS @ HUDSON TERRACE APTS: 2009 - Three; 2010 - Three; 2011 - Two (in the past two weeks -- 7/10 & 7/20). There are currently 11 customers at the Hudson Terrace Apartments that are affected everytime there is an interruption caused by a fault to this UG cable
2011	August-11	17215	17215 Orchard Grove Residence URD, Jamestown, NY	P_Electric Distribution Statutory/Regulatory		50	110,798	110,798	-	-	-	-	Tim Morrison of Heritage Ministries has requested service for 3 buildings with 12 units each, 6 duplex and 4 single family homes of Southwestern Drive in Jamestown, NY. Deposits and customer contribution will be determined in accordance with Rule 16, PSC No. 220.
2011	August-11	17216	17216 Pastures URD, Phase 2 - Troy, NY	P_Electric Distribution Statutory/Regulatory		50	85,417	85,417	-	-	-	-	Developers Winter White View LLC has requested service for 46 residential lots, as part of Phase 2 of The Pastures URD. Deposits & customer contribution are TBD and will be made in accordance with Rule 16 of PSC No. 220.
2011	August-11	17227	17227 Chautauqua Station 57 - Failed Transformer	P_Electric Distribution Damage/Failure		50	455,288	175,000	280,288	-	-	-	TR 1 3.75/4.867 MVA transformer failed July 20, 2011 with an estimated 7MVA or more of load at the time of failure. Mobile 4W is presently in place to supply the load and requires release. The station serves 1979 customers and 20269 connected KVA.
2011	August-11	4869	04869 McBride Station - Retire 5kV Assets	P_Electric Distribution Non-Infrastructure		34	-	-	-	-	-	-	In 2007-08 the load served at by the McBride 4.16 kV feeders was converted to 13.2 kV and transferred to adjacent substations primarily to the Temple #243 station. The 4.16 kV feeders were then cut to the station. The two 34.5/4.16 kV transformer banks (purchased in 1950-53) and associated bus ties remain energized and in place to prevent moisture accumulation in the equipment and enclosures but the distribution switchgear was deenergized. The equipment presents a low environment hazard due to oil leakage of the 1,700 gallons of oil contained in each transformer and a low safety hazard to personnel that who need to maintain and operate the 34.5 kV switchyard and the 4.16 kV the equipment itself. It is recommended that the 4.16 kV equipment be evaluated for use as a system spares / parts and relocated to a storage facility or scrapped. Removing the 4.2kV equipment will reduce associate tax and maintenance cost and will make room available in the station for a potential new 13.2 kV supply.
2011	August-11	17226	17226 Erie County Medical Center 23KV	P_Electric Sub-Transmission Line	Statutory/Regulatory	50	180,950	180,950	-	-	-	-	ECMC is upgrading and expanding facility will require an additional 3mw of load customer is currently at 9.5mw.
2011	August-11	17229	17229 Packard-Huntley 78 Line - Dist Clearance CCC Related	P_Electric Distribution Damage/Failure		50	50,000	50,000	-	-	-	-	The work to be performed under this project is in response to the North American Electric Reliability Corporation (NERC) recommendation entitled "Consideration of Actual Field Conditions in Determination of Facility Ratings".
2011	August-11	17232	17232 Tibbits Ave 29254 - Getaway Replacement	P_Electric Distribution System Capacity & Performance		42	91,000	91,000	-	-	-	-	Tibbits Ave 29254 - Getaway Replacement ~700ft of UG & 300 of OH to be reconducted. New Business to be coming online the 29254 feeder in August 2011 (WR# 10468302) - City Station West - 48 residential units for RPI dormitory & eight commercial units Total diversified load of 71 kVA -- an additional 100A on the 29254 feeder. This past summers peak (7/21/2011) was 200A on the 20254 feeder which is rated for 258A Normal & 322A under Emergency conditions (Five feeders in same duct bank with mix of 500AL & 350 PILC). The majority of the residential units will be occupied on August 14th 2011 (beginning of new fall semester for RPI). The commercial units will begin to occupy the building starting mid to late September. The additional load will bring the 29254 feeder past 115% normal rating. With the new 500MCM Compact cable, the 29254 will have a rating of 371A Normal.
2011	August-11	17247	17247 Schoharie 52 - State Route 443 Rebuild	P_Electric Distribution System Capacity & Performance		45	407,212	25,000	382,212	-	-	-	1,018 of the 1,672 customers on the Schoharie 23452 are served down stream of a line recloser on pole 16 on State Route 443 and much of the 3 phase mainline on Route 443 is located in heavily treed rear lot. The worst section of this rear lot mainline has had 2 tree related interruptions in the first 6 months of 2011 which were 13.42 and 11.13 hours respectively due to the inaccessibility of the rear lot. The Schoharie 23452 was tree trimmed in its entirety in 2010 and much attention was spent to the rear lot, 3 phase mainline along State Route 443. Multiple QRS's have been received from customers downstream of the recloser complaining about the frequency and duration of the outages they have been experiencing and the last of which, QRS #160884 this project was specifically identified to the customer as a project to improve their reliability.
2011	August-11	15734	15734 Raise F4261 for Clearance	P_Electric Distribution Asset Condition		41	115,000	115,000	-	-	-	-	This project is needed to adjust F4261 to allow for rebuild of SubT lines 611/612 on WR 9296492 (FP 27223). That work is required due to deteriorated condition of the 50+ year old oil Filled Aerial cable existing on these SubT lines which poses a threat to its reliability and the level of service to some high visability customers such as General Mills. In order for the 611/612 work to proceed the distribution line must be raised significantly to allow maintain needed clearances with SubT and railroad facilities.
2011	August-11	17286	17286 CR-Autum Ridge URD replacement	P_Electric Distribution Asset Condition		36	125,000	-	-	-	-	-	The cable in Autum Ridge URD has experienced 6 cable faults in the past several years. Also a portion of the loop is currently out service and another fault could result in the loss os service to customers until the fault is located and repaired.
2011	August-11	17316	17316 TechValley Flex Park UCD	P_Electric Distribution Statutory/Regulatory		50	70,000	70,000	-	-	-	-	Developer requesting UG infrastructure for new UCD
2011	August-11	17317	17317 Bluebird Village Phase II URD	P_Electric Distribution Statutory/Regulatory		50	79,800	79,800	-	-	-	-	Developer requesting UG infrastructure for blue bird village phase 2
2011	August-11	17241	17241 Crown Point URD Phase 2 and 3	P_Electric Distribution Statutory/Regulatory		50	172,200	172,200	-	-	-	-	Customer Requests electric service to 41 lot underground subdivision
<b>August Total</b>							<b>\$ 2,566,860</b>	<b>\$ 1,774,360</b>	<b>\$ 662,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
2011	September-11	17297	17297 URD Center CT. Apt.Phase #2	P_Electric Distribution Statutory/Regulatory		50	164,314	164,314	-	-	-	-	Niagara Falls is converting a primary service for a housing project to a URD distribution system to serve customers individually. This project will be reimbursable. Business Services is the account manager. Kim Stein is the representative.

**Distribution and Sub-Transmission Emergent Project Report - Q2 - FY 2012**

Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY12 Capex	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	Reason
2011	September-11	17333	17333 DOT Rt 11 Canton PIN7143.27	P_Electric Distribution	Statutory/Regulatory	50	220,522	10,000	210,522	-	-	-	NYS DOT mandated overhead distribution line relocation project.
2011	September-11	17365	17365 Syracuse School District	P_Electric Distribution	Statutory/Regulatory	50	105,000	105,000	-	-	-	-	Request is for 15K preliminary design cost only. Additional detail will be provided once design is complete.
2011	September-11	11805	11805 Stow F5261 & Chautauqua F5762 transfer underbuilt on Hartfield-Ashville Line 854	P_Electric Distribution	Asset Condition	42	136,175	5,000	131,175	-	-	-	The Hartfield - Ashville 854 sub-transmission line is targeted for refurbishment to address safety and reliability concerns. The Line 854 project is required to mitigate the potential of pole failures that could create a hazard for the public and for customer outages and to replace deteriorated equipment on the line. There are 45 Sub-T pole structures that will be replaced on Hartfield-Ashville Line 854 that have distribution feeders (Stow F5261 & Chautauqua F5262) underbuilt. This funding project request is to transfer the underbuilt distribution feeders ( F5261 & F5262) to the 45 new Sub-T poles that will be replaced on Line 854.
2011	September-11	17335	17335 Newbury Woods URD	P_Electric Distribution	Statutory/Regulatory	50	201,991	201,991	-	-	-	-	Developer requested new 35 lot URD with 3phase pumpstation design to include 2-riser poles, 3933'+_trench, 7 single phase transformers padmount, 14 secondary handholes, 3- 3phase junctions
2011	September-11	17336	17336 Marion Meadows URD	P_Electric Distribution	Statutory/Regulatory	50	244,764	244,764	-	-	-	-	Developer requested URD 28 lots, 3phase pume. Design for 3008'+_trench, 4-25KVA & 5-50KVA transformers, 14 secondary handholes, 5- 3phase junction, 10,057'+_ primary cable, 2,274'+_ of secondary cable
2011	September-11	17360	17360 DOT Rt 104 SW Oswego PIN3045.52	P_Electric Distribution	Statutory/Regulatory	50	383,877	30,000	353,877	-	-	-	NYS DOT mandated overhead distribution line relocation project
2011	September-11	17367	17367 Kaydeross Village Phase 3	P_Electric Distribution	Statutory/Regulatory	50	79,800	79,800	-	-	-	-	Request is for 15k preliminary design cost only. Additional details will be provided once design is complete.
2011	September-11	17366	17366 CR_SUNY_UMC_IHP_13.2kV Service	P_Electric Distribution	Statutory/Regulatory	50	122,046	3,000	119,046	-	-	-	The Customer is doubling the size of their building and approximately doubling their load. This Customer's load addition was identified in the SU Hill Project that is presently being constructed.
2011	September-11	17363	17363 MV-Porter Rotterdam 31 clearance issues	P_Electric Distribution	Damage/Failure	50	65,000	65,000	-	-	-	-	Developer applied for 22 lot subdivision to be served UG. Due to rock digging he petitioned to PSC for OH using wide frontages of lot as reason. PSC approved the application. NG is obligated to serve the subdivision and will use combination OH and UG construction. UG will be for cul de sac at end of development.
2011	September-11	11302	11302 Lake @ Sylvan Way Subdivision	P_Electric Distribution	Statutory/Regulatory	50	201,882	201,882	-	-	-	-	This is mandated work per tariff. Developer has applied for service for 230 unit URD of condominiums. NG to provide Loop Feed per Operating Methods
2011	September-11	13248	13248 Watersview Condominiums URD	P_Electric Distribution	Statutory/Regulatory	50	276,700	276,700	-	-	-	-	Customer has requested that National Grid move 2 spans of its overhead distribution line that travels across Customer's land. NG has not been able to find any easement rights for facilities on this particular parcel of land.
2011	September-11	17210	17210 MV Hulser Rd Relocate OH Lines	P_Electric Distribution	Asset Condition	50	76,900	76,900	-	-	-	-	Herkimer County IDA requires power to a new fresh water pumping station outside of the Village of Frankfort. Water is required by prospective customers in the business park.
2011	September-11	17376	17376 MV Brookside Dr 3 Phase	P_Electric Distribution	Statutory/Regulatory	50	158,400	158,400	-	-	-	-	North Carthage 13.2kV feeder 81652 was on the 2011, 2010, & 2009 NYSPSC Worst Performing Circuits list. As part of the Actor Items of the NYSPSC Report, an FY10 Engineering Reliability Review was performed and has uncovered that this step-down transformer is overloaded. The existing 1-phase 333kVA step-down transformer on Hands Flat Road (Pole 36, TD 6256, Line 5) is at 119% of its rating (9.37% of the feeder's customers). This 1-phase step-down is overloaded. To improve the voltage performance of the entire circuit by improving the load balance across all three phases of the circuit, the existing 1-phase facility shall be rebuilt to 3-phase. Also, to prepare for the future feeder tie with Balmat 90461, the existing 1-phase facility shall be rebuilt to 3-phase. It is recommended that the existing 333kVA step-down be relocated with a 250kVA step-down beyond Alpine Road/Bradish Road and rebuild/convert 10,500 feet of 1-phase 4.8kV facilities to 3-phase 13.2kV.
2011	September-11	6306	06306 NR_81652_HandsFlatRd_StepDown	P_Electric Distribution	System Capacity & Performance	46	488,654	30,000	458,654	-	-	-	Request is for 15k preliminary design costs only. Additional detail will be provided once complete.
2011	September-11	17379	17379 9778 Creek Road, Batavia	P_Electric Distribution	Statutory/Regulatory	50	154,000	154,000	-	-	-	-	Required to bring DA information from 861 Line back into EMS for WRCC. Subtransmission line portion is PPM 15722 (Install ScadaMates on 861 Line).
2011	September-11	15726	15726 Install Head End EMS Equipment for 861 DA	P_Electric Sub-Transmission	System Capacity & Performance	37	75,962	25,000	50,962	-	-	-	Upon inspection; the pole plant is beyond its useful life (per GIS, pole were installed in 1930), is deteriorated to the extent that the pole plant is unsafe to work on, and the pole plant is located backlot (off road up to 160 feet from road) were access requires special off-road equipment (flex-track) to get to the facilities. Also, the existing conductor #2 ACSR will need to be replaced because of the steel core is breaking.
2011	September-11	15739	15739 NR_Dexter_72661_NYSHwy180_Rebuild	P_Electric Distribution	Asset Condition	50	60,000	60,000	-	-	-	-	Pine Grove has an outage contingency of 336MWhr. Thus, it violates the company's 240MWhr outage contingency criteria. Long term solution for this issue will be the new Wetzel substation. In the event of a transformer failure, the Pine Grove 5956 feeder could only be off loaded by the 5952. This feeder (5952) currently does not have enough spare capacity to take a significant amount of load.
2011	September-11	13303	13303 Pine Grove 5956/Bartell 32555 Feeder Tie	P_Electric Distribution	System Capacity & Performance	47	190,000	190,000	-	-	-	-	The 301 line averages 1.4 interruptions per year. The average CI per event is: 3.079. The average CMI per event is: 363.259. Western Division is also experiencing SubT sectionalizer failures. There are 2 sectionalizers on this line.
2011	September-11	12899	12899 WD - Install ScadaMates on the 301 Line	P_Electric Sub-Transmission	System Capacity & Performance	42	419,231	-	-	419,231	-	-	The circuit was identified as a Worst Performing Circuit in the 2011 & 2010 NYSPSC Reliability Reports. This project was identified in FY11 ERR. The existing 1-phase 167kVA step-down ratio transformer at Pole 228 (TD 6282, Line 5) on Pine Grove Road is at 194% of its rating (3% of the feeder's customers). As part of the overall plan for a 3-phase internal feeder tie (see PPM #11101), this project will not only rebuild/convert the 1-phase 4.8kV to 1-phase 7.62kV but will rebuild to 3-phase 13.2kV using 336.4ACSR conductor.
2011	September-11	11105	11105 NR-Lowville 77354-Pine Grove Rd-Overloaded Step-down	P_Electric Distribution	System Capacity & Performance	49	462,981	26,510	436,471	-	-	-	City of Schenectady has requested that we replace these street lights due to their poor condition.
2011	September-11	17413	17413 Street lights McClellan Street Sch'dy NY	P_Electric Distribution	Statutory/Regulatory	50	30,000	30,000	-	-	-	-	Underground cables are overloaded at summer peak from 101% - 133% SN rating. This is based on a recent re-rating on 2-2-2011
2011	September-11	11500	11500 Buffalo- Recond Sta 22 4 kV Getaways	P_Electric Distribution	Asset Condition	49	207,843	-	207,843	-	-	-	VLF test results indicate we have a portions of cable on F2968 in jeopardy of failure at some time in the near future. The cable failed twice in a very short period of time (August 9th September 7th) negatively impacting the Upstate NY CAIDI. The rebuild plan for station 29 calls for additional load to be placed on the is cable, raising concerns with additional outages. In most cases PILC cable this age (1929 vintage) has dried up & has minimal life yet. With this cable playing a key role in the Station 29 Rebuild Configuration, it is recommended to pursue its entire replacement. A manhole/duct review shows spare conduit available to permit new cable installation and then a planned cut over. The August cable burnout lead to a CMI of 314.220 while the September burnout led to a CMI of 268.140. The year to date CMI on feeder 2968 is 591.420. Upon completion of this project the projected CMI on feeder 2968 could be less than 9,000.
2011	September-11	17419	17419 Buffalo Station 29 - F2968 Reconductoring	P_Electric Distribution	Damage/Failure	50	480,000	480,000	-	-	-	-	
<b>September Total</b>							<b>\$ 5,006,042</b>	<b>\$ 2,618,261</b>	<b>\$ 1,968,550</b>	<b>\$ 419,231</b>	<b>\$ -</b>	<b>\$ -</b>	

**Distribution and Sub-Transmission Emergent Project Report - Q2 - FY 2012**

Year	Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY12 Capex	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	Reason
FY12 Q2 Total							\$ 11,281,979	\$ 6,979,198	\$ 3,028,550	\$ 419,231	\$ -	\$ -	

**Transmission Summary of In-Service Projects  
Initial Budget vs Actual Spend  
Projected In-Service Date vs Actual In-Service Date**

<b>Project Name</b>	<b>Funding Number</b>	<b>Latest Apprvd Cost Estimate</b>	<b>Actual Capital Expenditure</b>	<b>Reimbursement</b>	<b>Projected In-Service Date</b>	<b>Actual In-Service Date</b>
Northern Region SubTransmission (23	C00523	50,000	45,631		March 2006	July 2011
Leeds SVC - Refurbishment/Replaceme	C03748	8,170,471	8,440,237		December 2009	July 2011
Flatrock	C04217	78,432	9,327,781	(9,199,857)	March 2006	July 2011
Steel Tower Critical Crossings	C04636	16,496,313	17,126,103		March 2011	July 2011
Sub-Transmission B-Maint Capital	C04685	1,029,028	888,609		March 2010	August 2011
Gard-HH 151-152 T1950-T1280 N ACR	C04718	33,901,422	32,673,269		March 2007	July 2011
23kV Cable & Conduit Rebuild	C06817	3,444,000	3,190,770		March 2009	July 2011
L630/631 - Relocate E of Delaware	C10402	140,000	121,542		September 2008	August 2011
Angola Station Tap Retire Line	C11582	100,000	0		August 2009	July 2011
Lake Clear-Tupper Lake #38 Rebuild	C13046	3,380,000	2,000,925		October 2011	July 2011
White Lake Upgrade - Sub-T Work	C13803	52,111	45,694		June 2006	September 2011
Homer Hill Sta - Rep Cap Bank & Bkr	C15660	739,410	767,755		March 2009	July 2011
Maplewood-Latham #9 Refurb	C16072	1,963,000	2,821,026		June 2010	July 2011
Newtonville-Patroun #16 Refurb	C16073	1,230,000	1,014,040		March 2010	July 2011
Re-conductor Rotterdam 1&2 lines	C18250	6,929,973	6,855,295	(105,000)	July 2007	July 2011
Lockpt-Mort 113-114 T1540-T1550 LER	C18670	10,549,672	10,632,910		March 2013	July 2011
Ticonderoga 2-3 T5810-T5830 SXR	C19530	9,027,321	9,199,109		March 2011	July 2011
Black Brook Hydro - Connect	C19550	25,000	1,684	-	December 2006	September 2011
New Gardenville- Repl 230kV Discs	C20546	427,841	440,679		March 2008	July 2011
Porter - Repl 11 GE 230kV RF2 Discs	C20912	919,004	32,392		March 2012	July 2011
Packard-Urban 181 T1850 SXR	C21376	1,503,251	1,438,078		March 2010	July 2011
S. Oswego-Lighthouse Hill Circuits	C21693	7,954,061	4,342,121		March 2011	July 2011
Metering Lighthouse Hill	C22215	344,002	179,032		March 2011	July 2011
Luther Forest Relay & Malta Sub Work	C22738	6,879,756	6,468,976		April 2012	July 2011
NE-Great Escape	C23713	475,000	735,637	(742,443)	July 2008	July 2011
Andover Cap bank	C24014	1,015,913	1,210,027		June 2011	July 2011
Ridge - Replace TB6 Flying Ground	C24226	428,182	430,828		August 2008	September 2011
Preliminary Work for NERC-CIP Req.	C24283	1,025,499	1,045,540		March 2010	July 2011
Niles Switches 663 and 676	C24859	256,935	250,346		March 2009	July 2011
Eng/Design for GE Health 115kV Svc	C24879	159,384	755,555	(665,061)	July 2008	July 2011
Noble Bliss Wind Farm	C24981	(38,032)	9,540		March 2008	August 2011
Relocation of #145	C25300	41,321	27,000	(120,000)	March 2008	August 2011
Batavia-Attica 206-34.5kv	C25940	225,000	1,863,379		December 2010	July 2011
DOTR Rt28 Woodgate-White Lake SubT	C26405	2,099,000	3,025,092		April 2011	July 2011
Reynolds - Add M/C & Equip	C26419	2,629,000	3,639,805		June 2010	August 2011

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Packard - Replace TB3 & TB4	C27006	8,157,737	8,209,444		March 2011	July 2011
New Gardenville-Repl TB3 & TB4	C27042	10,644,787	10,572,414		March 2014	September 2011
Reynolds RD 115-13.2 kV Second bank	C27423	2,596,851	2,567,784		June 2010	July 2011
Whitehall Sub-Repl 115kV Arrestors	C27441	7,507	-		March 2009	July 2011
Battenkill-Cambridge 2/5 Refurbish	C27564	1,982,000	1,180,787		September 2010	July 2011
Beth-Voorheesville-Retire Callanan	C27582	553,100	131,740		March 2009	July 2011
Gardenville - Control Cable Repl	C27829	621,722	542,142		March 2009	July 2011
Buffalo Station 23 Rebuild - 23kV	C27944	465,000	117,185		September 2009	July 2011
Market Hill-Amsterdam 11, Tap Mohasc	C28018	1,157	24,709		March 2009	July 2011
Lafayette - Replace Line 4 relaying	C28044	1,688,572	1,460,708		March 2010	July 2011
Gardenville-Buf River 146 CSX Xing	C28290	327,228	326,871		March 2011	August 2011
Kensington Sub- Repl TB4&5 LTC Ctrl	C28303	290,777	315,500		March 2009	July 2011
Rotterdam-Schoharie #18 Middleburg	C28447	185,228	476,706		March 2010	July 2011
North Troy Metal Clad Repl.	C28485	2,221,000	3,325,223		March 2011	August 2011
ShieldWire HuntleyGardenville 38/39	C28676	3,899,684	407,033		March 2012	July 2011
Shield Wire: LaFarge-Pleasant VI. 8	C28678	6,278,529	5,240,033		March 2012	July 2011
Shield Wire: Mountain-Lockport 103	C28681	2,001,908	2,042,993		March 2012	July 2011
	C28705	39,222,108	8,931,737		December 2012	July 2011
Shield Wire: Huntley-Lockport 36/37	C28707	2,203,693	2,160,674		March 2012	July 2011
Shield Wire: Clay-Dewitt 3	C28709	5,334,833	1,183,472		March 2012	July 2011
Shield Wire: Walck Rd-Huntley 133	C28712	904,972	910,497		March 2012	July 2011
Boonville-Replace R30 Pot Device	C29280	70,962	73,797		March 2009	September 2011
Hartfield-Sherman 855-refurbish	C29450	100,000	1,033,201		March 2011	September 2011
Interconnect/NYISO - Alps Station	C29483	154,013	140,132		March 2012	July 2011
G'ville-HH 151/152 Sta Relay Upgrad	C29500	339,385	396,546		March 2012	July 2011
Fairfield Wind Farm Interconnection	C29583	(533)	2,582,691	(2,581,470)	March 2010	July 2011
Lines 611,612,613 Arrestors-34.5kv	C29768	690,000	431,768		March 2010	July 2011
Fairfield Wind - Loop In Loop Out	C29782	2,129	15		August 2010	July 2011
Edic Sta - replace TB2,3,4 metering	C31025	187,000	152,490		January 2012	July 2011
Volney-Clay 6 T2720 CCR	C31136	1,091,573	915,827		March 2013	July 2011
Sub-T Reimb Glenridge Rd	C31180	210,000	323,007		June 2010	July 2011
Reinforcement of N. Angola-Bagdad S	C31637	710,000	556,973		January 2010	August 2011
Buffalo Niagara Medical Campus-Line	C31666	9,220,000	7,197,119		December 2011	July 2011
Dewitt-Rebuild 3 345kV SFA GCBs	C31867	104,283	104,507		April 2010	July 2011
East Watertown 115 Mobile tap	C32337	233,107	235,243		December 2012	July 2011

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New 23kV Cables - New Kaleida Stat.	C32813	202,000	340,684	(42,589)	December 2010	July 2011
Relay Replacement at 3 Substations	C32960	261,000	188,347		March 2010	July 2011
Youngmann 605/606 Rebuild	C33178	190,000	167,879		March 2012	July 2011
Install DA on 854 Line	C33188	550,000	525,038		December 2011	August 2011
Install DA on 859 line	C33189	750,000	686,242		December 2011	July 2011
Upgrade Breakers at Volney	C33252	2,634,195	2,643,037		August 2012	August 2011
Pleasant St.-Schuyler #26 Ritzel	C34382	150,000	198,261		March 2011	July 2011
Leeds - Replace Switch 9566	C34665	236,000	231,213		April 2011	July 2011
Levitt-Rome #8 - 2nd Tap to Lehigh	C34867	137,311	152,998		March 2011	July 2011
Alps-Berkshire 393 T5030 CCR	C34972	100,000	299,286		March 2014	July 2011
Old Forge By-pass	C36392	150,000	141,157		June 2011	July 2011
DOT NYSTA Trenton-Whitesboro 25	C36426	85,000	897,526		March 2011	July 2011
East Golah Second TB - Line	C36869	132,812	94,489		March 2012	July 2011
Huntley L77 GE LPS Relay D/F	C38303	35,000	38,113		March 2011	July 2011
Bethlehem TB 2 Failure	C38966	750,000	458,112		March 2011	July 2011
Lighthouse H-Clay 7 T2320 CCR	C39322	100,000	299,244		March 2014	July 2011
Boonville-Porter 1 T4020 CCR	C39344	100,000	135,841		March 2014	September 2011
Porter-Valley 4 T4240 CCR	C39903	10,000	310,217		March 2014	August 2011

**Notes**

Universe of Projects - All Projects that had a Work Order go into Service in 2nd Qtr - FY 12  
 Cost Estimate - The latest approved estimate - per Power Plant/PPM  
 Actual Capital Expenditures - Capital Expenditures per Power Plant  
 Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM  
 In Service Dates - A project where one of the Work Orders within it went into service in the quarter

**Distribution Summary of In-Service Projects**  
**Initial Budget vs Actual Spend**  
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Project Name	Funding Number	Latest Apprvd Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In-Service Date	Actual In-Service Date
St. Johnsville 51-Wagner/Wiltse Rds	C00376	1,696,000	1,269,159		March 2008	July 2011
NR- Northern Region New Service	C03832	698,565	1,444,046	(428,885)	March 2007	July 2011
Cent Div - Retire Dist Substations	C04394	766,940	73,474		March 2007	August 2011
Transfer Milpine to Station 210	C06474	717,372	593,438		March 2006	July 2011
Boyntonville 51 Regulators	C06679	1,670,303	923,121		March 2006	August 2011
Sharon 52 - Rt 20 & Argusville Rd	C06680	77,560	32,462		March 2008	July 2011
Buffalo Station 29 Rebuild - Fdrs	C06723	2,960,000	2,251,445		January 2010	July 2011
East Golah -F5151E, F5151W & F5151C	C06765	4,363,000	3,417,511		November 2010	July 2011
Chestertown 52 - Duell Hill Rd.	C07438	282,300	218,708		March 2010	July 2011
Northville 52 - Convert N. Shore Rd	C07477	1,226,000	825,076		March 2007	August 2011
Battenkill 34257 - Rebuild/convert	C07482	2,205,000	1,597,571		May 2010	July 2011
Delmar 440, Jun, Vooh 52 Conversion	C08606	1,250,000	1,044,515		March 2010	July 2011
NR-Heuvelton-TB#2 (Fdr Rework)	C09355	868,132	811,490		May 2008	August 2011
Schuylerville 12- Reconductor Rt 29	C10164	1,162,508	802,768		March 2007	September 2011
Rosa Road 55 - Overloaded Ratio bks	C12719	850,000	559,374		March 2007	July 2011
NR-Gilpin Bay 95661-Hoel Pond	C15732	135,000	109,310		May 2011	July 2011
Madsion 71 5kV Rebuild	C15910	319,000	154,067		December 2008	August 2011
Circuit Switcher Strategy Co:36 DxT	C18850	6,513,599	1,119,470		March 2014	July 2011
CR Lysander Relief	C21374	1,500,000	1,349,351		February 2008	July 2011
DOT Queensbury Exit 18 PIN 1753.80	C21511	2,837,000	2,330,443	(36,652)	April 2011	July 2011
DOT PIN3028.08 Route 281	C21571	802,000	687,441		September 2008	July 2011
CR Brighton Station Upgrade	C21992	1,200,000	1,179,097		September 2009	July 2011
NYS DOT Route 5	C22173	2,750,000	2,053,013		March 2009	July 2011
Buffalo Indoor Sub. #23 Refurb.	C25639	5,450,000	6,325,480		October 2010	August 2011
NY ARP Spare Substation Transformer	C26055	367,500	772,017		November 2010	July 2011
Buffalo Sta. 63 bank replacement	C26577	1,340,000	1,338,417		May 2010	August 2011
Lysander Getaway 55 Replacement	C26601	83,000	104,562		March 2009	July 2011
Mercury Vapor Replacement	C26839	900,000	3,984,617		March 2011	July 2011
Corinth 52 - Eastern Ave. Rebuild	C26876	1,988,000	1,452,611		July 2010	July 2011
Lape - Snyders Lake Tie	C26902	250,000	191,089		May 2008	July 2011
NR- Morristown 2.5 MVA	C27323	743,000	593,133		June 2009	August 2011
VA Hospital Upgrade	C27850	680,600	613,753		March 2011	September 2011
Replace open wire secondary-NY Cent	C27884	180,000	112,500		December 2012	July 2011
Buffalo Station 23 Rebuild - Fdrs	C27947	2,860,000	2,291,994		September 2009	July 2011
Buffalo Station 43 Rebuild - Fdrs	C27948	3,340,000	2,659,171		December 2009	July 2011

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Buffalo Station 52 Rebuild - Fdrs	C27949	1,951,000	1,076,913		June 2010	July 2011
Scofield 53 - Hadley/Harrisburg Rds	C28176	2,020,000	1,149,693		July 2010	August 2011
LeMoyne Ave Rebild	C28545	800,000	533,363		January 2009	July 2011
McGraw 69 Low Voltage improvement	C28608	136,154	99,632		June 2009	July 2011
Valley 59476 Rebuild Rasbach Rd	C28618	346,000	139,516		March 2011	July 2011
Poland 62257 Steuben Rd	C28623	69,600	23,887		May 2012	August 2011
E.Batavia 2855 - N.Leroy 0456 Tie	C28718	1,380,000	917,274		March 2010	September 2011
Seminole 33904 - add feeder tie	C28780	650,214	428,459		March 2010	August 2011
New Wetzel Rd. Substation	C28831	299,000	520,280		December 2012	July 2011
Canajoharie D-Line Work	C28837	3,506,000	1,719,382		June 2009	July 2011
Clinton Rd Cooling/3rd Feeder Canaj	C28838	650,000	677,591		March 2012	September 2011
Station 97 - New F9755	C28841	935,000	878,567		January 2010	September 2011
Church St 04358 exten.	C28843	881,000	741,410		June 2010	July 2011
Starr 53 Step Down	C28852	772,549	717,170		July 2009	July 2011
Long Road 209 - New FDR 20954	C29044	995,000	730,714		June 2010	July 2011
NR-N Gouverneur 98352-Rt58 Transfer	C29101	536,000	440,180		June 2012	August 2011
Batavia Failed Regulator Repl.	C29321	530,000	519,363		March 2009	July 2011
Center St 54 - Rebuild Route 5S	C29426	822,500	180,141		March 2011	July 2011
Chestertown 52 - Schroon River Rd	C29429	1,730,000	1,015,049		March 2010	July 2011
Northville 52 - EJ West 51 Tie	C29435	1,048,000	697,720		March 2010	July 2011
Lehigh - add mobile sub switch	C29952	210,012	477,720		March 2012	July 2011
Queensbury 54 Reliability Improve	C30644	360,500	275,931		March 2009	September 2011
Wal-Mart Sheridan Dr. - New Service	C30685	1,238,000	1,119,625		August 2009	July 2011
372 Battenkill Bridge - DOT	C30825	208,000	134,265		February 2010	July 2011
St. Joe's Underground Relocation	C31177	150,000	182,412	(124,447)	June 2009	September 2011
Richards Rd. Relocation	C31200	125,000	94,437		March 2009	July 2011
DOT Glenville, Glenridge Rd.	C31258	775,000	332,361		April 2010	July 2011
DOT PIN7034.07 Rt345 Madrid	C31362	268,000	156,073	(801)	July 2009	July 2011
Burrstone Energy Interconection	C31519	95,500	166,022	(166,000)	September 2009	August 2011
DOT PIN3045.55 Rt104 Osw-Scriba	C31554	360,000	335,078		June 2011	September 2011
Helderberg Meadows URD, Phase 1	C31612	650,000	380,779	(79,150)	April 2010	September 2011
Batts/Charg--NY East	C32012	52,500	501,437		March 2010	August 2011
Batts/Charg- NY Central	C32013	105,000	578,452		March 2010	July 2011
DOTR Latham, Rte.'s 2/7 Br/I-87	C32234	317,080	234,433		October 2010	July 2011
NW ARP Breakers & Reclosers	C32261	768,600	1,362,239		December 2014	July 2011



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DOT Saratoga, Rt 9P Brdg PIN1247.08	C32286	780,000	689,034		May 2011	July 2011
Ellicott Regulator Replacement	C32340	160,318	137,577		December 2010	July 2011
DOTR Rte.28, Woodgate-White Lk Dist	C32359	655,000	552,995		April 2011	July 2011
Tonawanda 4.16 057 Recon UG Getawa	C32413	684,613	556,429		June 2011	July 2011
NW F3964 Extend ug, Xfer load	C32470	380,000	334,090		July 2010	July 2011
Gilbert Mill Relief	C32494	653,059	411,128		September 2011	July 2011
Ogden Brook - Install new feeders	C32598	750,000	71,885		June 2012	July 2011
DOT 4098.04- Rt 98 & 238 Attica	C32850	810,000	402,863	(4,618)	March 2011	July 2011
DOT North St Jamesville	C33010	210,000	165,164		November 2009	July 2011
Albany Network Equipment	C33173	100,000	107,731		March 2010	July 2011
Buffalo Sewer Auth. Screening Facil	C33450	160,978	152,873	(26,628)	July 2010	August 2011
Buffalo Station 27 Rebuild - Line	C33476	150,000	107,764		March 2012	July 2011
DOTR PIN 3805.35 Guide Rails	C33590	165,000	9,732	816	May 2010	August 2011
DOT PIN7016.60 Rt12/26 Lowville	C33625	340,000	209,815		July 2010	July 2011
DOT Onondaga Cnty Morgan Rd	C33828	281,485	238,926		March 2010	July 2011
V2325 Albany NY Roof Replacement	C33908	100,000	91,744		March 2011	August 2011
V2326 Albany NY Roof Replacement	C33909	100,000	106,822		March 2011	September 2011
V2327 Albany NY Roof Replacement	C33910	100,000	100,878		March 2011	August 2011
V-6 Albany NY Roof Replacement	C33911	100,000	107,202		March 2011	July 2011
V5825 Schenectady NY Roof Repl	C33912	100,000	101,305		March 2011	July 2011
DOT-Distribution Town of Brockport	C33928	868,000	689,721		April 2011	July 2011
DOTR Vail Mills, Rte.'s 29 & 30	C33942	618,000	327,937	27,328	October 2010	July 2011
Southwick Meadows URD Loop Feed	C34025	160,000	105,100		May 2010	July 2011
Shelby Stone	C34122	750,000	630,855		March 2010	September 2011
Bass Pro UG Dist Reloc (N&S sides)	C34142	692,343	192,566		April 2010	September 2011
NR-Brasher 85162-Maple Ridge Rd	C34547	30,000	104,339		December 2010	September 2011
DOTR Thompson Rd Onondaga Cnty	C34583	744,516	635,160		August 2010	July 2011
NR 81652 RogersCrossingRd Rebuild	C34802	168,500	22,351		December 2011	July 2011
Center Court Apts - Phase #1 URD	C34862	286,188	194,817	(14,248)	May 2010	July 2011
DOT Batchellerville Bridge	C34864	852,000	720,389		January 2012	July 2011
Town of Cheektowaga-333 MV/HPS Cor	C35002	1,080,000	779,958		December 2010	July 2011
Warrensburg 51 - E Schroon River Rd	C35271	275,000	328,824		March 2011	July 2011
DOT-Canajohaire 5S & 10 PIN 2650.33	C35510	841,276	979,568		March 2011	July 2011
Boxler Farms DG - Orangeville DTT	C35511	50,000	105,052		June 2010	July 2011
Warrensburg 32152 - River Rd - JPP	C35543	135,628	24,541		March 2011	August 2011

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Brook Road 55 - Murray Road	C35729	168,000	89,376		September 2010	July 2011
Genesee Agri-Business new UCD	C35767	199,537	98,666	(118,846)	November 2010	August 2011
Springfield Feeder Getaway	C35788	323,200	300,166		April 2010	August 2011
DOT PIN 1757.16 Erie Blvd	C35862	1,656,000	1,437,487		(blank)	July 2011
DOT PIN 1757.15 Reconstruction of B	C36058	153,000	15,082		April 2011	July 2011
QUEEN ANNE RD LINE RELOCATION	C36060	250,000	100,632		July 2010	July 2011
DOTR Relocate UG/Dist NYS Thruway	C36452	116,871	101,074		October 2010	July 2011
South Park SL	C36462	206,800	191,476	-	August 2010	July 2011
Benderson Development - Walmart	C36512	111,093	99,320	(123,388)	August 2010	July 2011
Liberty 9453 relief 2011	C36567	15,309	159,202		June 2011	July 2011
Central Div Utica LVAC Trans	C36603	382,720	23,664		March 2012	July 2011
Central Div Syr Ash LVAC Trans	C36604	850,000	270,222		March 2012	July 2011
Syr Ash N41153 SOC Bldg C	C36607	130,000	89,503		March 2011	July 2011
Railroad Place Pole Relocation	C36841	110,166	247,356	(374,466)	July 2010	July 2011
SCCC Street Light Replacments	C36852	325,000	118,333		August 2010	July 2011
Buffalo Station129 Transformer#1D/F	C37723	300,000	267,047		March 2011	September 2011
East Dunkirk Transformer # 2 D/F	C37742	500,000	482,176		March 2011	July 2011
Megnin Farms at Poolsbrook	CD0006	137,598	189,830	(18,258)	September 2010	July 2011
MV-Pillmore Rd Rebuild and Convert	CD0007	325,000	122,036		August 2010	July 2011
Hudson 53 - Rhinebeck Hudson Rd Tra	CD0010	196,096	79,702		March 2011	August 2011
DOT PIN 2125.15 Route 30 over CSX	CD0012	201,000	97,476		August 2011	August 2011
Albany Network Study Construction -	CD0016	200,000	117,633		March 2015	July 2011
Ellsworth Commons URD	CD0021	377,949	309,644	(25,492)	October 2010	August 2011
Town of Rutland sewer/water project	CD0023	113,562	117,928	(23,977)	October 2010	July 2011
DOT 1758.51/aka 1034.22 Colonie, B	CD0028	155,000	136,581		August 2010	July 2011
Greenhurst Station 60 - Replace Dis	CD0042	268,000	238,303		September 2010	August 2011
Cuba F0561 - Spring St - Line Reloc	CD0045	150,000	62,302		September 2010	July 2011
DOT PIN 1758.86 Glens Falls South S	CD0054	86,000	79,257		January 2011	September 2011
City of Albany Rehabilitation of St	CD0063	450,000	380,035		April 2011	July 2011
Citizens Tel JPP A6270 - Borden Rd	CD0064	114,925	67,935		March 2011	July 2011
Inverness Gardens	CD0071	248,143	234,394		October 2010	July 2011
DOT CR6 Cape Vincent	CD0072	315,000	200,320		May 2011	August 2011
Uniland Development - Crosspoint Pk	CD0073	176,000	156,594	(47,139)	November 2010	July 2011
Wallington Meadows URD, Section 7	CD0078	151,110	61,923		January 2011	July 2011
NR-State Street ES955-Failing TB#1	CD0087	550,000	136,433		November 2010	July 2011

**Distribution Summary of In-Service Projects**  
**Initial Budget vs Actual Spend**  
**Projected In-Service Date vs Actual In-Service Date**

Project Name	Funding Number	Latest Apprvd Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In-Service Date	Actual In-Service Date
Enclave at Skaneateles	CD0090	206,113	84,895	(45,547)	November 2010	July 2011
DOT University Av - E. Genesee St	CD0096	615,095	280,538		September 2011	August 2011
The Briars Phase 2 - URD	CD0097	165,000	46,489	(9,008)	November 2010	July 2011
Duguid 54 - Orchard Ratio Relief	CD0101	195,000	113,989		March 2011	August 2011
URD - Michelle Drive, Lackawanna	CD0103	168,300	57,452		November 2010	July 2011
Colosse 32151 - Correct Stray Volta	CD0104	270,099	140,332		May 2011	July 2011
Teall Ave 54 - Edwards Ave Ratio Co	CD0105	230,000	133,090		January 2011	July 2011
NR-Lowville Area Feeder Tie Upgrade	CD0106	250,945	97,089		November 2012	September 2011
Spiney at Pondview Phase 1URD - Sch	CD0119	220,000	108,919		February 2011	July 2011
DOT Beverly Dr / W. Genesee St. T.	CD0123	150,842	124,733		April 2011	July 2011
Brook Road 55 - Convert Middle Grov	CD0124	228,921	228,256		June 2011	July 2011
Whitehall 51 - Convert Route 4	CD0126	228,921	163,918		June 2011	July 2011
Queensbury 54 - Rebuild Garrison Rd	CD0128	120,511	165,054		March 2011	July 2011
Bridge St Amsterdam UG St Lighting	CD0130	200,000	236,564		March 2011	July 2011
West Salamanca-Homer Hill 805 Reblnd	CD0132	230,000	52,420		March 2012	July 2011
Butler 51 - Route 32 Rebuild	CD0139	97,642	33,112		June 2011	July 2011
Reynolds Rd 33453 -- Williams Rd C	CD0142	106,862	44,708		July 2011	July 2011
Burdeck 26554 - Duanesburg Road- C	CD0143	490,862	379,954		June 2011	July 2011
Butler 51 - Gansevoort Road Rebuild	CD0145	152,549	14,539		June 2011	August 2011
Harris Rd 54 - Velakso Road Ratio	CD0155	135,000	34,799		March 2011	August 2011
Cherrywood Community URD - New Ha	CD0156	203,500	79,690	(33,747)	August 2011	July 2011
Wine Creek 54 - Install Regulators	CD0165	103,902	61,561		June 2011	July 2011
Garbis Relocatiion of Facilities	CD0166	120,000	58,400		December 2011	July 2011
NYS DOT message sign Utica	CD0167	285,028	222,469	(38,814)	January 2011	July 2011
NYS DOT 4031.09- Village of Medina	CD0172	87,662	57,006		March 2011	July 2011
Timber Creek URD 3 Phase Line Exten	CD0177	500,000	485,365	(110,112)	December 2011	July 2011
mumford fdr. 5053 upgrade	CD0191	85,058	77,844		April 2011	July 2011
DOT Murphy Rd, little Falls	CD0195	59,469	45,528		July 2011	July 2011
Barker F7863 - Wire Replacement - C	CD0212	224,781	152,391		June 2011	July 2011
URD- Preserve at Timber Creek	CD0214	481,360	292,998	(79,011)	May 2011	July 2011
Lighting Construction Town of Tonaw	CD0215	467,203	250,544		December 2011	September 2011
The Pastures URD	CD0218	200,000	82,861	(6,986)	January 2011	July 2011
Lakeshore Multi-use Pathway, Angol	CD0219	198,862	110,784		April 2011	July 2011
Parkside Estates URD - Cohoes, NY	CD0227	223,300	84,003	(4,046)	April 2011	July 2011
Dunnsville 2 Golub corp. Wr # 9431	CD0231	126,085	87,560	(116,746)	June 2011	July 2011

**Distribution Summary of In-Service Projects  
Initial Budget vs Actual Spend  
Projected In-Service Date vs Actual In-Service Date**

<b>Project Name</b>	<b>Funding Number</b>	<b>Latest Apprvd Cost Estimate</b>	<b>Actual Capital Expenditure</b>	<b>Reimbursement</b>	<b>Projected In-Service Date</b>	<b>Actual In-Service Date</b>
Stevedore Lofts LLC	CD0235	158,510	114,135		June 2011	July 2011
MV -St Elizabeth Hospital Cogen	CD0237	212,900	29,036	(76,551)	July 2011	July 2011
Brunswick Apartments URD, Brunswick	CD0238	324,227	365,353	(100,753)	April 2011	July 2011
Ashwood Subdivision, Wheatfield, NY	CD0243	166,320	36,106	(42,223)	April 2011	July 2011
Waterhouse Landing URD Phase 2 - CI	CD0247	107,498	78,338		June 2011	July 2011
NYS OGS Parking Lot Sheridan Ave	CD0257	50,000	3,746		March 2011	July 2011
Walmart - Relocation of Facilities	CD0267	113,696	95,634	(114,769)	September 2011	August 2011
Progress Drive, OH Relocation - Dun	CD0277	159,810	53,643		May 2011	July 2011
Sunny Knoll Farm	CD0278	134,539	50,102	(18,662)	June 2011	July 2011
DOT Genesee St/Oneida Sq. Utica	CD0283	177,321	91,889		July 2011	July 2011
Menands 10153 - Menands Road Conve	CD0290	132,549	5,251		June 2011	September 2011
Southwood 54 - Reconductor	CD0293	122,500	91,412		May 2011	July 2011
MV - Frankfort 67761 - Replace R610	CD0300	68,000	31,361		July 2011	September 2011
CURRYTOWN ROAD	CD0313	113,176	49,118		May 2012	July 2011
Intergrow Greenhouse	CD0327	220,000	83,354	(76,930)	August 2011	September 2011
Onondaga Lake Pkwy - UG St Light Ci	CD0333	665,556	236,243		June 2011	September 2011
E. Batavia F2851 - Load Relief (Ov	CD0339	134,167	21,174		September 2011	September 2011
Everett Rd 42052 - Wilkins Ave - Ov	CD0343	118,000	80,106		July 2011	July 2011
Hidden Pond URD, Nassau, NY	CD0367	15,000	53,344	(54,015)	August 2011	August 2011
State Street lighting project	CD0375	414,790	358,084		July 2011	August 2011

**Notes**

Universe of Projects - All Projects that had a Work Order go into Service in 2nd Qtr - FY 12  
 Cost Estimate - The latest approved estimate - per PPM  
 Actual Capital Expenditures - Capital Expenditures per Power Plant  
 Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM  
 In Service Dates - A project where one of the Work Orders within it went into service in the quarter

Transmission - Metric Strategy Report - Q2 - FY 2012

Transmission Strategies	Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
<b>Polymer Insulator Replacements</b>		# Structures Utilizing Polymer Insulators	SG 079 FY 09-12	\$11.70M	1,377 Structures	Overall - 5% of 31,561 115kV Structures			
<b>No Installs 2nd Qtr FY 12</b>	C29000 C21753	(Study being done by Commonwealth Assoc. - project to be reviewed during FY 2011.) Hook Rd - Elbridge					0 0	0 0	0 0
<b>Relay Program</b>			not specified	\$28.43M Placeholders	6,000 units	not specified			
	CNYX45 CNYAS10 CNYAS88 C32960 C05150 C24661 C24662 C24663 C34690 C29949 C36210	Phase I Phase II (Damage Failure project for 3 relay replacements - not U Series) U Series Relay - Rotterdam U Series Relays - Line 17 - 3 Relays U Series Relays - Edic - 2 relays U Series Relay - Leeds TAS Relay Replc #36 Rotterdam Ln 14 & 15 Yahnundasis Relay			33 units \$3.875 m		2 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	2 0 0 0 0 0 0 0
<b>No Installs 2nd Qtr FY 12</b>							0	0	0
<b>Transmission Shieldwire Replacements</b>		# of miles 115kV wire	SG 073 FY 09-12	\$23.8M	400 Miles	not specified			
	C28676 Closed C28678 C28679 C28681 C28683 C28706 C28707 C28709 Closed C28710 C28712 C38125	<b>Additional Installed Items:</b> Towers Wood Poles Crossarm Asmbly Insulators (ea.) Conductor (ft.) Davit Arms Fiber Optic Cable	<u>Prior Yrs</u> 0 40 22 1,386 0 0 0	<u>Current Year</u> 0 0 47 2,584 11,190 ft. 0 116,500 ft.	<u>Total to Date</u> 0 40 69 3,970 11,190 ft. 0 116,500 ft.	<b>Miles:</b> 33.7 47 12 0 0 55.8 3.5 20 0	0.3 0 0 0 0 2.4 0 0	34 47 12 0 0 55.8 2.4 3.5 20 0	
						<b>Shieldwire - Miles</b>	<b>172</b>	<b>2.7</b>	<b>174.7</b>
<b>Steel Tower Strategy</b>		# of Steel Towers	SG 018 Fy 05-10	\$24.15M	15% of all 115kV steel towers in service	not specified			
	C21376 Blue Hi-Lite SG 073 C21693 C21694 Yellow Hi-Lite SG 080 C27431 C27432 C25539 Closed C09276 C04636		Incremental				18 0 0 0 0 0 172	0 2.1 0 0 0 0 0	18 2.1 0 0 0 0 172
							<b>190</b>	<b>2.1</b>	<b>192.1</b>
<b>Wooden Crossarm Replacements</b>		# of wooden arm and laminated davit arms		\$35.20M		not specified			
	Closed C05161 Closed C05162	Closed Closed							


Transmission Strategies	Project or	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
	Strategy Number								
<b>Conductor Clearance</b>		# of miles and/or	SG 029	\$11.00M		Overall - 400 Structures			
<b>Corrections</b>		structures replaced	FY 06-10						<b>Structures:</b>
	C16091	Closed	Incremental				8	0	8
	C03256	Activity 2nd Qtr					19	0	19
	C24860	Activity 2nd Qtr					0	0	0
	C31129	Activity 2nd Qtr					0	0	0
	C31130	Activity 2nd Qtr					0	9	9
	C31131	Activity 2nd Qtr					0	0	0
	C31132	Activity 2nd Qtr					0	0	0
Green Hi-Lite SG 018	C31134	Activity 2nd Qtr					0	0	0
	C31135	Activity 2nd Qtr					0	0	0
	C31136	Activity 2nd Qtr					6	5	11
	C31137	Activity 2nd Qtr					0	0	0
	C31138	Activity 2nd Qtr					0	0	0
	C31141	Activity 2nd Qtr		<u>Additional Information for Qtr 2, FY 12</u>			0	0	0
	C31145	Activity 2nd Qtr					0	0	0
	C31146	Activity 2nd Qtr		Installed:			0	0	0
	C31147	Activity 2nd Qtr		Crossarms	22		0	0	0
	C31148	Activity 2nd Qtr		Insulators	3016		0	0	0
	C31149	Activity 2nd Qtr					0	0	0
	C31150	Activity 2nd Qtr					0	0	0
	C31151	Activity 2nd Qtr					0	0	0
	C31152	Activity 2nd Qtr					0	0	0
Cancelled	C31153	Activity 2nd Qtr					0	0	0
	C31154	Activity 2nd Qtr					0	0	0
	C31155	Activity 2nd Qtr					0	0	0
	C31156	Activity 2nd Qtr					0	0	0
	C34910	Activity 2nd Qtr					0	0	0
	C34911	Activity 2nd Qtr					0	0	0
	C34912	Activity 2nd Qtr					0	0	0
Suspended	C34923	Activity 2nd Qtr					0	0	0
Suspended	C34924	Activity 2nd Qtr					0	0	0
Suspended	C34926	Activity 2nd Qtr					0	0	0
	C34927	Activity 2nd Qtr					0	0	0
	C34928	Activity 2nd Qtr					0	0	0
	C34954	Activity 2nd Qtr					0	0	0
	C34955	Activity 2nd Qtr					0	0	0
	C34956	Activity 2nd Qtr					0	0	0
	C34957	Activity 2nd Qtr					0	0	0
	C34958	Activity 2nd Qtr					0	0	0
	C34959	Activity 2nd Qtr					0	0	0
	C34960	Activity 2nd Qtr					0	0	0
	C34962	Activity 2nd Qtr					0	0	0
	C34963	Activity 2nd Qtr					0	0	0
	C34964	Activity 2nd Qtr					0	0	0
	C34965	Activity 2nd Qtr					0	0	0
	C34966	Activity 2nd Qtr					0	0	0
	C34967	Activity 2nd Qtr					0	0	0
	C34968	Activity 2nd Qtr					0	0	0
	C34969	Activity 2nd Qtr					0	0	0
	C34970	Activity 2nd Qtr					0	0	0
	C34971	Activity 2nd Qtr					0	0	0
	C34972	Activity 2nd Qtr					0	2	2
	C39322	Activity 2nd Qtr					0	0	0

Transmission Strategies	Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
	C39328	Activity 2nd Qtr					0	0	0
	C39344	Activity 2nd Qtr					0	0	0
	C39494	Activity 2nd Qtr					0	0	0
	C39903	Activity 2nd Qtr					0	0	0
	C40025	Activity 2nd Qtr					0	0	0
	C40163	Activity 2nd Qtr					0	0	0
	C40336	Activity 2nd Qtr					0	0	0
	C40523	Activity 2nd Qtr					0	0	0
	C40683	Activity 2nd Qtr					0	0	0
	C40705	Activity 2nd Qtr					0	0	0
							<b>33</b>	<b>16</b>	<b>49</b>
<b>3A/3B Tower Strategy</b>		# of towers replaced	SG 02 FY 06-08	\$32.00M		Overall - To identify # of towers to replace			
	C03478	Completed				139 (for C03478)	114	0	114
	C07918	Unassigned - Planning Stage					0	0	0
<b>No Installs 2nd Qtr FY 12</b>	C08017	Unassigned - Planning Stage					0	0	0
<b>Blank Section</b>									
<b>Wood Pole Strategy</b>		# of Wood Poles Replaced	SG 009 FY 05-09	\$26.35M		Identify backlog (est in NY at 155) of 115kV & higher			
	C08020	Closed	vs 2				298	0	298
	C11640	Pole Inspection Program	FY 08-17			New strategy sets time frame for replacement	157	91	248
	C26923	Inspection/Maint. Prgm (See Note at End)					52	7	59
							<b>507</b>	<b>98</b>	<b>605</b>
<b>Overhead Line Refurbishment</b>		# of locations improved (locations in NE & NY)	SG 080 FY 09-18	\$3,200.00M	not specified	Identify worst 20 Circuits - 18 in New York and plan refurbishment			
	C03445								
	C19530	Ticonderoga 2-3 T5810-T5830	SXR						
	C24359					<b>Installed Items:</b>			
	C24360					Towers	10	0	10
<b>Green Hi-Lite SG 018</b>	C03389					Wood Poles	401	0	401
	C04718					Crossarm Asmbly	6	0	6
	C03422					Steel Crossarms	0	0	0
<b>Blue Hi-Lite SG 073</b>	C03417					Shieldwire (ft.)	676,000	0	676,000
	C18670	<b>Closed</b>				Insulators (ea.)	62,652	0	62,652
	C21694					Conductor (ft.)	17,695	1,440	19,135
	C24361					Davit Arms	78	0	78
	C27422								
	C27425								
	C27429								
	C27436								
	C27437								
	C30889								

Transmission Strategies	Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
	C30890								
	C33014								
	C34193								
	C36164								
	C39487								
<b>Transformer Replacement Strategy</b> No Installs 2nd Qtr FY 12	CNYAS04 C31656	# of Transformers #3 Priority #4 Priority	Planned	\$77.70M	126	not specified			
<b>Transformer Replacement w/ GE LTC</b> No Installs 2nd Qtr FY 12	TBD	# of Transformers Incorporated in above projects	Proposed	\$30.87M	4 +	not specified			
<b>Oil Filled Circuit Breaker Replacement</b> No Installs 2nd Qtr FY 12	CNYAS06 CNYAS07 C31661	# of oil filled circuit breakers #3 Priority #4 Priority Inghams - Replace 115kV OCB	Proposed	\$31.70M	243	not specified			
<b>Surge Arrester Strategy</b> No Installs 2nd Qtr FY 12	CNYAS14 C31658	# of surge arrestors	Planned	\$10.64M	553	not specified			

Color Hi-Lites refer to cross-over strategies that projects will also fall under.

Projects are listed only once - under the strategy that was the principal driver of the project.

 - No results to date for these strategies - may have been included in other projects or have not yet been developed for measurable results.

C26923 - Redefined as the inspection and maintenance program for New York wooden poles.

C11640 / C26923:

<u>Additional Installed Items:</u>	<u>Prior Yrs</u>	<u>Current Year</u>	<u>Total to Date</u>
Wood Poles		See Above	
Crossarm Asmbly	89	83	172
Steel Crossarms	3	0	3
Insulators (ea.)	7,922	5,275	13,197
Conductor (ft.)	12,520	970	13,490
Davit Arms	10	0	10



## NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Total Results to Date	
Sub-Transmission	Inspection Program SubT	# of circuits inspected # of circuit miles inspected Bonding Shield Wire Repairs Insulators	Continuous	\$11.56M		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines				- - - - -	
							3,472	5,361	2,944	6,416	
			Blanket				468	412	453	921	
			Program				798	1,802	1,394	2,192	
			Specific				2,206	3,147	1,097	3,303	
		Grounding									-
		Crossarms					1,419	1,055	1,651	3,070	
			Blanket				111	86	102	213	
			Program				299	438	521	820	
			Specific				1,009	531	1,028	2,037	
		Guys					-	1	-	-	
			Blanket				-	1	-	-	
			Program				-	-	-	-	
			Specific				-	-	-	-	
		Steel Tower Repair									-
	Pole Replacement					165	513	842	1,007		
		Blanket				-	17	67	67		
		Program				165	208	405	570		
		Specific				-	288	370	370		
Cable Replacement	ft of cable replaced (3 ph distance)		Continuous	not specified	condition based	condition based	-	-	-	-	
		Blanket					-	-	-	-	
		Program					-	-	-	-	
		Specific					-	-	-	-	
Circuit Breakers / Reclosers	# breakers/reclosers replaced		See Dist below	See Dist below	See Dist below	See Dist below	2	16	2	4	
		Blanket					1	1	-	1	
		Program					1	14	1	2	
		Specific					-	1	1	1	
Wood Pole	# wood poles replaced		N/A	N/A	N/A	Targeted Pole Replacement Program will be discontinued as this work will be submitted by the I&M Program. Category will be eliminated in 2nd Quarter FY11 Report	18,085	9,727	5,393	23,478	
		Blanket					7,834	2,313	4,156	11,990	
		Program					8,537	6,235	-	8,537	
		Specific					1,714	1,179	1,237	2,951	
Primary UG Cable	ft of UG primary cable replaced		Continuous	condition based	condition based	condition based	-	-	-	-	
		Blanket					-	-	-	-	
		Program					-	-	-	-	
		Specific					-	-	-	-	
UG Residential Cable	ft of URD cable replaced		FY11-FY14	fix on failure	condition based	condition based	-	-	-	-	
		Blanket					-	-	-	-	
		Program					-	-	-	-	
		Specific					-	-	-	-	
Line Transformers	# of overloaded transformers replaced		FY11 - FY24	\$31.2M	8670	750	4,073	1,331	5,260	9,333	
		Blanket					2,574	1	4,008	6,582	
		Program <sup>1</sup>					828	1,330	669	1,497	
		Specific					671	-	583	1,254	
Circuit Breakers / Reclosers	# breakers/reclosers replaced		FY11 - FY20	\$141.8M	not specified	not specified	18	92	43	61	
		Blanket					7	5	-	7	
		Program					1	72	35	36	
		Specific					10	15	8	18	

## NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Total Results to Date	
Substation Transformers	# of station transformers replaced		FY11 - FY15	\$8M/yr	51	6					
		Blanket Program									
		Specific									
							6	13	3	9	
							-	3	2	2	
							1	3	-	1	
							5	7	1	6	
						Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					
Inspection Program - OH	# of feeders inspected		Continuous	\$26M							
		Blanket Program									
		Specific					434	260	206	640	
							-	-	-	-	
							434	260	206	640	
							-	-	-	-	
	# of line miles inspected						8,662	6,635	4,679	19,976	
		Blanket Program					-	-	-	-	
		Specific					8,662	6,635	4,679	19,976	
							-	-	-	-	
	Bonding						5,836	18,735	7,370	31,941	
		Blanket Program					-	-	-	-	
		Specific					5,836	18,735	7,370	31,941	
							-	-	-	-	
	Insulators						8,660	11,753	4,692	25,105	
		Blanket Program					-	-	-	-	
		Specific					8,660	11,753	4,692	25,105	
							-	-	-	-	
	Cutout Replacements						8,009	14,524	6,325	28,858	
		Blanket Program					-	-	-	-	
		Specific					8,009	14,524	6,325	28,858	
							-	-	-	-	
	Animal Guards						1,416	2,947	1,047	5,410	
		Blanket Program					-	-	-	-	
		Specific					1,416	2,947	1,047	5,410	
							-	-	-	-	
	Grounding						4,378	13,099	5,297	22,774	
		Blanket Program					-	-	-	-	
		Specific					4,378	13,099	5,297	22,774	
							-	-	-	-	
	Lightning Arrestors						3,407	5,599	1,404	10,410	
		Blanket Program					-	-	-	-	
		Specific					3,407	5,599	1,404	10,410	
							-	-	-	-	
	Crossarms						4,037	6,127	2,782	12,946	
		Blanket Program					-	-	-	-	
		Specific					4,037	6,127	2,782	12,946	
							-	-	-	-	
	Transformers						410	532	133	1,075	
		Blanket Program					-	-	-	-	
		Specific					410	532	133	1,075	
							-	-	-	-	
	Guys						3,428	9,394	1,787	14,609	
		Blanket Program					-	-	-	-	
		Specific					3,428	9,394	1,787	14,609	
							-	-	-	-	
	Poles						4,170	8,501	3,859	16,530	
		Blanket Program <sup>2</sup>					-	-	-	-	
		Specific					4,170	8,501	3,859	16,530	
							-	-	-	-	
Pockets of Poor Perf	# of locations improved		FY11-FY15	\$10.7M	126 pockets	not specified					
				\$4.3M / yr (FY11-12)	98 / yr (FY11-12)	98					
Line Recloser Application	# of reclosers added	Blanket	FY11 - FY12	12)	98 / yr (FY11-12)	98	222	103	68	393	
							-	-	-	-	

Distribution

Distribution

## NY Installed Metrics Distribution and TxD

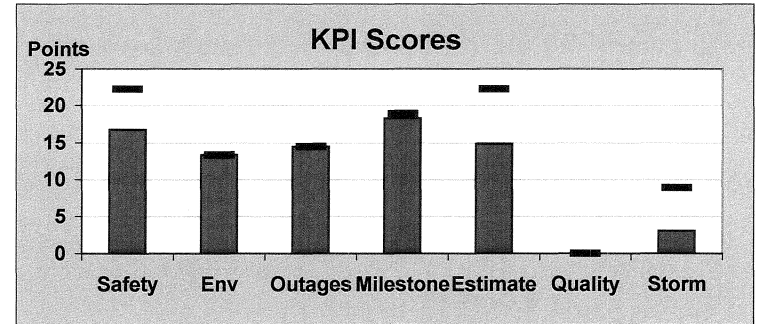
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Total Results to Date
		Program					222	103	68	393
		Specific					-	-	-	-
<b>Eng Reliability Reviews</b>	<b>New fuse locations/Fuse Repl</b>		<b>Continuous</b>	<b>not specified</b>	<b>not specified</b>	<b>not specified</b>	<b>993</b>	<b>-</b>	<b>509</b>	<b>1,502</b>
		Blanket					-	-	-	-
		Program					993	-	509	1,502
		Specific					-	-	-	-
	<b>Feeder Tie Project</b>									
						Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines				
<b>Inspection Program - UG</b>	<b># of manholes maintained</b>		<b>Continuous</b>	<b>\$3.88M</b>			<b>625</b>	<b>1,137</b>	<b>547</b>	<b>2,309</b>
		Blanket					-	-	-	-
		Program					625	1,137	547	2,309
		Specific					-	-	-	-
	<b>Bonding</b>									
	<b>Grounding</b>									
	<b>Secondary Repair</b>									
	<b>Joint Leak repair</b>									
	<b>Anode Replacement</b>						<b>38</b>	<b>26</b>	<b>22</b>	<b>86</b>
		Blanket					-	-	-	-
		Program					38	26	22	86
		Specific					-	-	-	-
	<b>Transformer Repair</b>						<b>6</b>	<b>13</b>	<b>3</b>	<b>22</b>
		Blanket					-	-	-	-
		Program					6	13	3	22
		Specific					-	-	-	-
	<b>Switchgear Repair</b>						<b>3</b>	<b>-</b>	<b>-</b>	<b>3</b>
		Blanket					-	-	-	-
		Program					3	-	-	3
		Specific					-	-	-	-
	<b>Vault/Manhole Repair</b>						<b>24</b>	<b>34</b>	<b>15</b>	<b>73</b>
		Blanket					-	-	-	-
		Program					24	34	15	73
		Specific					-	-	-	-

## Harlan FY12 Performance Snapshot

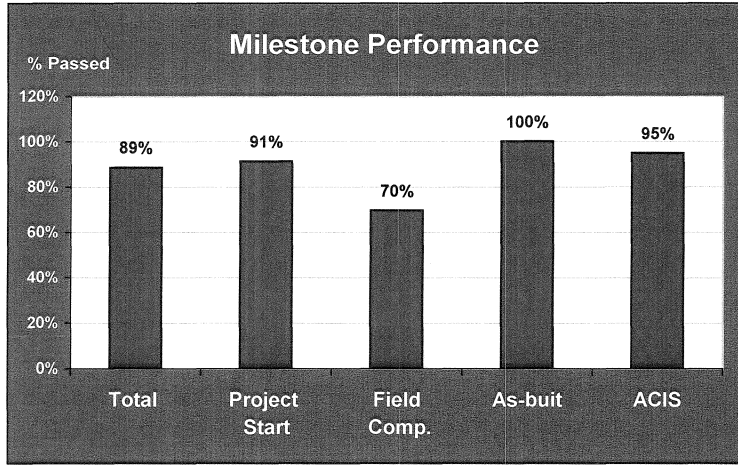
Metric	Weight	Potential Point	KPI (%)	Actual Earned Point
1 Safety	22%	22	75%	17
2 Environmental	13%	13	100%	13
3 Unplanned Outages	14%	14	100%	14
4 D Milestone Performance	19%	19	97%	18
5 D Estimating Accuracy	22%	22	67%	15
6 D Construction Quality	0%	0	N/A	
7 D Storm Response	9%	9	34%	3
<b>Total</b>	<b>100%</b>	<b>100.0</b>		

Overall Score

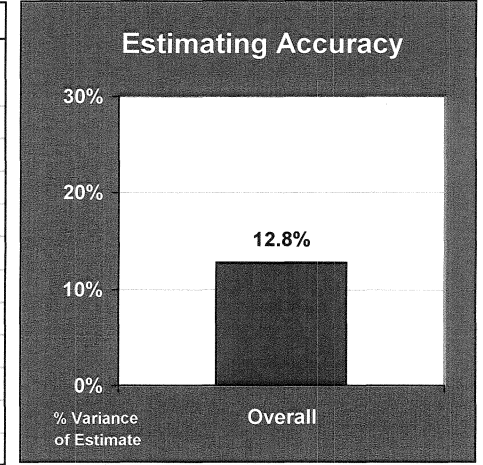
81



At-fault Incidents @ 189,489 Hrs.	
<b>Safety Incidents</b>	
Loss Time Incident	0
High Potential Incident	0
Restricted Work Case	1
Other OSH Recordable	0
Motor Vehicle Incident	1
Hazard Condition / Near Miss	4
<b>Environmental Incidents</b>	
CAT I	0
CAT II	0
Permit Violation	0
<b>Unplanned Outages</b>	
Unplanned Outages	0



Hours Worked	
Apr	42,724
May	43,185
Jun	40,357
Jul	30,465
Aug	21,168
Sep	11,590
Oct	
Nov	
Dec	
Jan	
Feb	
Mar	



**Note:**

- KPI 6 D - Construction Quality metric is not applicable in April -Sep FY12
- Only completed WA(s) with the start dates after 9/1/2010 are counted for Milestone Performance and Estimating Accuracy KPI(s).
- The safety score assumes two planned safety days have been completed.

New York Distribution Resources - FY 12		Change from
		Q2
		Previous Qtr
NY - Central Operations		
	OH_LINES_CENTRAL_REG	102
	OH_LINES_MOHAWK_VAL	58
	OH_LINES_NORTHERN	92
	OH_LINES_OPC_TRBL_C	26
	EQUIP_OPER_CENTRAL	8
	SUBST_CENTRAL_REG	24
	SUBST_MOHAWK_NRTHERN	33
	UNDERGROUND_Central	42
	<b>Total NY Central Operations</b>	<b>385</b>
NY - East Operations		
	OH_LINES_CAP_WEST	70
	OH_LINES_CAPITAL	90
	OH_LINES_NORTHEAST	92
	OH_LINES_OPC_TRBL_E	21
	SUBST_CAPITAL	27
	SUBST_NORTHEAST	20
	UNDERGRND_CIVIL_EAST	23
	UNDERGRND_ELEG_EAST	28
	<b>Total NY East Operations</b>	<b>371</b>
NY - West Operations		
	OH_LINES_FRONTIER	94
	OH_LINES_GENESEE	55
	OH_LINES_OPC_TRBL_W	25
	OH_LINES_SOUTHWEST	72
	SUBSTATION_WEST_L8	52
	UNDERGROUND_WEST	27
	<b>Total NY West Operations</b>	<b>325</b>
NY - Protection Ops		
	PROT_OPS_NY_CENT	28
	PROT_OPS_NY_EAST	18
	PROT_OPS_NY_WEST	15
	<b>Total NY Protection Ops</b>	<b>61</b>
NY - Tele Ops		
	TELE_OPS_NY_CENT	31
	TELE_OPS_NY_EAST	23
	TELE_OPS_NY_WEST	27
	<b>Total NY Tele Ops</b>	<b>81</b>
Construction		
	Substation Construction-NY	37
	Trans Line Serv Constr East	10
	Trans Line Serv Constr NY Cent	14
	Trans Line Serv Constr NY West	16
	<b>Total In-House Construction</b>	<b>77</b>
	<b>Grand Total</b>	<b>1,300</b>
		<b>3</b>