Corning Natural Gas Corporation 330 W. William Street Corning, NY 14830

August 15, 2012

VIA -EMAIL

Hon. Jaclyn A. Brilling Secretary New York Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

RE: Case 08-G-1010-Petition of Corning Natural Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility Administered Gas Energy Efficiency Program

Case 07-M-0548 -Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

July, 2012 Scorecard Report

Dear Secretary Brilling:

Pursuant to the Public Service Commission's orders in the above-captioned proceedings, please find enclosed the July, 2012 Scorecard Report for Corning Natural Gas Corporation's gas energy efficiency program.

If you have any questions regarding this Report, please contact me at 607-936-3755.

Marie Husted Gas Supply Analyst

Enclosure

Program Administrator (PA):	Corning
Program Name:	Residential HVAC Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/09; 6/21/10; 10/25/11
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	228
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	11,012
To Date Portion of Current Annual Dth Target:	6,424
Net First-Year Annual Dth Acquired this Year	1,440
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	1,440
Percent of Total 2012 Dth Target Acquired	13.1%
Percent of Total 2012 Dth Target Acquired & Committed	13.1%
Percent of To Date Portion of 2012 Dth Target Acquired	22.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 3,344
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -

Total Expenditures this Month	\$ 3,344
Financial Encumbrances at this Point in Time	·
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 174,191
To Date Portion of Current Annual Budget:	\$ 101,611
Total Expenditures this Year	\$ 20,474
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 20,474
Percent of Current Annual Budget Spent	11.8%
Percent of Current Annual Budget Spent and Encumbered	11.8%
Percent of To Date Portion of Current Annual Budget Spent	20.1%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 696,764
Total Expenditures to Date	\$ 20,474
Total Expenditures to Date and Encumbrances	\$ 20,474
Percent of Total 2012-2015 Budget Spent to Date	2.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.9%

Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	8
Number of program applications approved to receive funds	8
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE		
Exceptions		
0		
Acheivements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		
0		