

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Residential Electric HVAC
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	01/16/2009, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	5/22/12
Date Applications Initially Accepted:	1/1/12
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	98
Net Peak MW Reductions Acquired this Month	0.020
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target:	728
To Date Portion of Current Annual MWh Target:	243
Net First-Year Annual MWh Acquired this Year	449
Net First-Year Annual MWh Committed at this Point in Time	69
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>518</i>
Percent of Total 2012 MWh Target Acquired	61.7%
Percent of Total 2012 MWh Target Acquired & Committed	71.2%
Percent of To Date Portion of 2012 MWh Target Acquired	185.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.081
Net Peak MW Reductions Committed at this Point in Time	0.016
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.096</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>0</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$10,742
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$(8,187)
Trade Ally Training Expenditures this Month	\$8,890
Incentives and Services Expenditures this Month	\$40,150
Direct Program Implementation Expenditures this Month	\$19,786
Evaluation Expenditures this Month	\$1,740
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$73,121</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$9,725
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget:	\$907,120
To Date Portion of Current Annual Budget:	\$302,373
Total Expenditures this Year	\$291,748
Funds Encumbered at this Point in Time	\$9,725

<i>Total Expenditures this year and Encumbrances</i>	\$301,473
Percent of Current Annual Budget Spent	32.2%
Percent of Current Annual Budget Spent and Encumbered	33.2%
Percent of To Date Portion of Current Annual Budget Spent	96.5%
Financial Activity To Date	
Total 2012-2015 Budget:	\$3,449,488
Total Expenditures to Date	\$291,748
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$301,473</i>
Percent of Total 2012-2015 Budget Spent to Date	8.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.7%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	647
Number of program applications approved to receive funds	357
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
Changes Anticipated in the Next 6 Months
Currently in RFP process to evaluate program providers.
Corrections to Previous Reports
The Net Peak MW Reduction Acquired this Month' in January and February were corrected to show MW reduction instead of KW reduction.

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Small Commercial Electric
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	01/16/2009, 11/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	N/A
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target:	16,495
To Date Portion of Current Annual MWh Target:	5,498
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>0</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.000</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>0</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$3,121
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$200
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$4,448
Evaluation Expenditures this Month	\$10,778
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$18,547</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget:	\$4,918,311
To Date Portion of Current Annual Budget:	\$1,639,437
Total Expenditures this Year	\$66,578
Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$66,578
Percent of Current Annual Budget Spent	1.4%
Percent of Current Annual Budget Spent and Encumbered	1.4%
Percent of To Date Portion of Current Annual Budget Spent	4.1%
Financial Activity To Date	
Total 2012-2015 Budget:	\$18,412,890
Total Expenditures to Date	\$66,578
<i>Total Expenditures to Date and Encumbrances</i>	\$66,578
Percent of Total 2012-2015 Budget Spent to Date	0.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.4%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Mid-Size Commercial Electric
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/15/2009, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	N/A
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target:	2,791
To Date Portion of Current Annual MWh Target:	930
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>0</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.000</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>0</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$9,061
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$3,216
Evaluation Expenditures this Month	\$5,018
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$17,295</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget:	\$1,384,244
To Date Portion of Current Annual Budget:	\$461,415
Total Expenditures this Year	\$63,357
Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$63,357
Percent of Current Annual Budget Spent	4.6%
Percent of Current Annual Budget Spent and Encumbered	4.6%
Percent of To Date Portion of Current Annual Budget Spent	13.7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$5,038,037
Total Expenditures to Date	\$63,357
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$63,357</i>
Percent of Total 2012-2015 Budget Spent to Date	1.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.3%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Appliance Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	01/04//2010, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	270
Net Peak MW Reductions Acquired this Month	0.007
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target:	2,226
To Date Portion of Current Annual MWh Target:	742
Net First-Year Annual MWh Acquired this Year	1,040
Net First-Year Annual MWh Committed at this Point in Time	281
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>1,321</i>
Percent of Total 2012 MWh Target Acquired	46.7%
Percent of Total 2012 MWh Target Acquired & Committed	59.4%
Percent of To Date Portion of 2012 MWh Target Acquired	140.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.029
Net Peak MW Reductions Committed at this Point in Time	0.008
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.037</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>0</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$3,817
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$10,451
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$15,500
Direct Program Implementation Expenditures this Month	\$13,618
Evaluation Expenditures this Month	\$1,740
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$45,126</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$1,900
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget:	\$1,071,239
To Date Portion of Current Annual Budget:	\$357,080
Total Expenditures this Year	\$167,584
Funds Encumbered at this Point in Time	\$1,900

<i>Total Expenditures this year and Encumbrances</i>	<i>\$169,484</i>
Percent of Current Annual Budget Spent	15.6%
Percent of Current Annual Budget Spent and Encumbered	15.8%
Percent of To Date Portion of Current Annual Budget Spent	46.9%
Financial Activity To Date	
Total 2012-2015 Budget:	\$4,120,952
Total Expenditures to Date	\$167,584
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$169,484</i>
Percent of Total 2012-2015 Budget Spent to Date	4.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.1%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	500
Number of program applications approved to receive funds	190
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
The Net Peak MW Reduction Acquired this Month' in January and February were corrected to show MW reduction instead of KW reduction.

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Home Energy Reporting - Electric
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	06/24/2010, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target:	6,000
To Date Portion of Current Annual MWh Target:	2,000
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>0</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.000</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>0</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$8,812
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$0
Evaluation Expenditures this Month	\$0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$8,812</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget:	\$209,910
To Date Portion of Current Annual Budget:	\$69,970
Total Expenditures this Year	\$126,606
Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	<i>\$126,606</i>
Percent of Current Annual Budget Spent	60.3%
Percent of Current Annual Budget Spent and Encumbered	60.3%
Percent of To Date Portion of Current Annual Budget Spent	180.9%
Financial Activity To Date	
Total 2012-2015 Budget:	\$1,456,410
Total Expenditures to Date	\$126,606
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$126,606</i>
Percent of Total 2012-2015 Budget Spent to Date	8.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.7%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	04/07/2009, 06/24/2011, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	824
Ancillary Net First-year Annual MWh Acquired this Month	8
Ancillary Net Peak MW Reductions Acquired this Month	0.000
Gas Savings Impacts this Year	
Current Annual Dth Target:	15,097
To Date Portion of Current Annual Dth Target:	5,032
Net First-Year Annual Dth Acquired this Year	4,868
Net First-Year Annual Dth Committed at this Point in Time	444
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>5,312</i>
Percent of Total 2012 Dth Target Acquired	32.2%
Percent of Total 2012 Dth Target Acquired & Committed	35.2%
Percent of To Date Portion of 2012 Dth Target Acquired	96.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	28
Net First-Year Annual MWh Committed at this Point in Time	9
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>37</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.000</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$638
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$891
Incentives and Services Expenditures this Month	\$17,038
Direct Program Implementation Expenditures this Month	\$1,983
Evaluation Expenditures this Month	\$1,260
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$21,810</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$3,608
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity this Year	
Current Annual Budget:	\$385,724
To Date Portion of Current Annual Budget:	\$128,575
Total Expenditures this Year	\$97,027
Total Funds Encumbered at this Point in Time	\$3,608

<i>Total Expenditures this year and Encumbrances</i>	<i>\$100,635</i>
Percent of Current Annual Budget Spent	25.2%
Percent of Current Annual Budget Spent and Encumbered	26.1%
Percent of To Date Portion of Current Annual Budget Spent	75.5%
Financial Activity to Date	
Total 2012-2015 Budget:	\$1,527,896
Total Expenditures to Date	\$97,027
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$100,635</i>
Percent of Total 2012-2015 Budget Spent to Date	6.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	6.6%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	749
Number of program applications approved to receive funds	705
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	0
Expected Net First-year Annual Dth Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
Currently in RFP process to evaluate program providers.
Corrections to Previous Reports
0

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Commercial Gas
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	06/24/2010, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	16
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
Gas Savings Impacts this Year	
Current Annual Dth Target:	2,199
To Date Portion of Current Annual Dth Target:	733
Net First-Year Annual Dth Acquired this Year	554
Net First-Year Annual Dth Committed at this Point in Time	120
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>674</i>
Percent of Total 2012 Dth Target Acquired	25.2%
Percent of Total 2012 Dth Target Acquired & Committed	30.6%
Percent of To Date Portion of 2012 Dth Target Acquired	75.6%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	2
Net First-Year Annual MWh Committed at this Point in Time	2
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>3</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.000</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$509
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$338
Trade Ally Training Expenditures this Month	\$789
Incentives and Services Expenditures this Month	\$2,700
Direct Program Implementation Expenditures this Month	\$1,756
Evaluation Expenditures this Month	\$610
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$6,702</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity this Year	
Current Annual Budget:	\$168,668
To Date Portion of Current Annual Budget:	\$56,223
Total Expenditures this Year	\$37,017
Total Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$37,017
Percent of Current Annual Budget Spent	21.9%
Percent of Current Annual Budget Spent and Encumbered	21.9%
Percent of To Date Portion of Current Annual Budget Spent	65.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$639,368
Total Expenditures to Date	\$37,017
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$37,017</i>
Percent of Total 2012-2015 Budget Spent to Date	5.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	5.8%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	93
Number of program applications approved to receive funds	40
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	0
Expected Net First-year Annual Dth Committed at year end 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
Currently in RFP process to evaluate program providers.	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Home Energy Reporting - Gas
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	6/24/2010, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	0
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
Gas Savings Impacts this Year	
Current Annual Dth Target:	10,000
To Date Portion of Current Annual Dth Target:	3,333
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>0</i>
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>0</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.000</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$754
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$0
Evaluation Expenditures this Month	\$0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$754</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity this Year	
Current Annual Budget:	\$76,637
To Date Portion of Current Annual Budget:	\$25,546
Total Expenditures this Year	\$43,611
Total Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	<i>\$43,611</i>
Percent of Current Annual Budget Spent	56.9%
Percent of Current Annual Budget Spent and Encumbered	56.9%
Percent of To Date Portion of Current Annual Budget Spent	170.7%
Financial Activity to Date	
Total 2012-2015 Budget:	\$492,137
Total Expenditures to Date	\$43,611
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$43,611</i>
Percent of Total 2012-2015 Budget Spent to Date	8.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.9%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	0
Expected Net First-year Annual Dth Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Utility Financing
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	01/16/2009, 11/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	April 2012
Small Commercial Program	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	4
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	34
Total Number of Loans Issued to Date	38
Total Amount of Financing Outstanding	\$ 28,073.57
Total Number of Loans in Arrears	6
Total Amount of Financing in Arrears	\$ 2,213.88
Mid Size Commercial Program	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	2
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	2
Total Number of Loans Issued to Date	4
Total Amount of Financing Outstanding	\$ 41,689.60
Total Number of Loans in Arrears	2
Total Amount of Financing in Arrears	\$ 21,269.84
Overall Commercial Programs	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	6
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	36
Total Number of Loans Issued to Date	42
Total Amount of Financing Outstanding	\$ 69,763.17
Total Number of Loans in Arrears	8
Total Amount of Financing in Arrears	\$ 23,483.72
PROGRAM NARRATIVE	
Exceptions	
Achievements	
Central Hudson's program delivery contractor provided the financial capital to cover all loans that were initiated in 2011. Only loans initiated in 2010 represent outstanding EEPs dollars in this scorecard.	
Changes Anticipated in the Next 6 Months	
Central Hudson does not plan to use program dollars to initiate new loans in 2012.	
Corrections to Previous Reports	