Program Administrator (PA):	Central Hudson Gas & Electric	
Program Name:	Program Name: Residential Electric HVAC	
Program Funding Fuel:	Program Funding Fuel: ELECTRIC	
Date of Authorizing PSC Order:	of Authorizing PSC Order: 01/16/2009, 10/26/2011	
Date of Most Recent Operating/Implementation Plan	Iost Recent Operating/Implementation Plan: 5/22/12	
Date Applications Initially Accepted	Illy Accepted 1/1/12	
Reporting Period:	Reporting Period: April 2012	

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	98
Net Peak MW Reductions Acquired this Month	0.020
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target	: 728
To Date Portion of Current Annual MWh Target	
Net First-Year Annual MWh Acquired this Year	449
Net First-Year Annual MWh Committed at this Point in Time	69
Total Net First-Year Annual MWh Acquired & Committed	518
Percent of Total 2012 MWh Target Acquired	61.7%
Percent of Total 2012 MWh Target Acquired & Committed	71.2%
Percent of To Date Portion of 2012 MWh Target Acquired	185.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.081
Net Peak MW Reductions Committed at this Point in Time	0.016
Total Net Peak MW Reductions Acquired & Committed	0.096
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
Total Net First-Year Annual Dth Acquired & Committed	0
Financial Activity this Month	
General Administration Expenditures this Month	\$10,742
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$(8,187)
Trade Ally Training Expenditures this Month	\$8,890
Incentives and Services Expenditures this Month	\$40,150
Direct Program Implementation Expenditures this Month	\$19,786
Evaluation Expenditures this Month	\$1,740
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
Total expenditures this Month	\$73,121
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$9,725
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget	: \$907,120
To Date Portion of Current Annual Budget	\$302,373
Total Expenditures this Year	\$291,748
Funds Encumbered at this Point in Time	\$9,725

Total Expenditures this year and Encumbrances	\$301,473
Percent of Current Annual Budget Spent	32.2%
Percent of Current Annual Budget Spent and Encumbered	33.2%
Percent of To Date Portion of Current Annual Budget Spent	96.5%
Financial Activity To Date	
Total 2012-2015 Budget:	\$3,449,488
Total Expenditures to Date	\$291,748
Total Expenditures to Date and Encumbrances	\$301,473
Percent of Total 2012-2015 Budget Spent to Date	8.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.7%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	647
Number of program applications approved to receive funds	357
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE

Exceptions

Acheivements

Changes Anticipated in the Next 6 Months

Currently in RFP process to evaluate program providers.

Corrections to Previous Reports

The Net Peak MW Reduction Acquired this Month' in January and February were corrected to show MW reduction instead of KW reduction.

Program Administrator (PA):	Program Administrator (PA): Central Hudson Gas & Electric	
Program Name:	ram Name: Small Commercial Electric	
Program Funding Fuel:	Program Funding Fuel: ELECTRIC	
Date of Authorizing PSC Order:	er: 01/16/2009, 11/26/2011	
Date of Most Recent Operating/Implementation Plan	ing/Implementation Plan 12/27/11	
Date Applications Initially Accepted	d N/A	
Reporting Period:	April 2012	

Net First-year Annual MWh Acquired this Month 0.000 Ancillary Net First-year Annual Dth Acquired this Month 0.000 Electric Savings Impacts this Year 0.000 Net First-Year Annual MWh Acquired this Year 0.000 Net First-Year Annual MWh Acquired & Committed 0.000 Net First-Year Annual MWh Acquired & Committed 0.000 Percent of Total 2012 MWh Target Acquired & Committed 0.090 Percent of Total 2012 MWh Target Acquired & Committed 0.090 Percent of Total 2012 MWh Target Acquired & Committed 0.090 Percent of Total 2012 MWh Target Acquired & Committed 0.090 Percent of Total 2012 MWh Target Acquired & Committed 0.090 Percent of Total 2012 MWh Target Acquired & Committed 0.090 Percent of Total 2012 MWh Target Acquired & Committed 0.090 Net Peak MW Reductions Acquired this Year 0.000 Net Peak MW Reductions Acquired this Year 0.000 Net First-Year Annual Dth Acquired & Committed 0.000 Portan Ver Peak AW Reductions Acquired & Committed 0.000 Net First-Year Annual Dth Acquired & Committed 0.000 Program Marketing Expenditures this Month \$3,121 Program Planning Expenditures this Month <th>First-Year Savings Acquired this Month</th> <th></th>	First-Year Savings Acquired this Month	
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		\$0
Financial Activity This Year	Financial Activity This Year	
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Total Expenditures this Year \$66,578	Total Expenditures this Year	\$66,578
· · · · · · · · · · · · · · · · · · ·	Funds Encumbered at this Point in Time	\$0

Total Expenditures this year and Encumbrances	\$66,578
Percent of Current Annual Budget Spent	1.4%
Percent of Current Annual Budget Spent and Encumbered	1.4%
Percent of To Date Portion of Current Annual Budget Spent	4.1%
Financial Activity To Date	
Total 2012-2015 Budget:	\$18,412,890
Total Expenditures to Date	\$66,578
Total Expenditures to Date and Encumbrances	\$66,578
Percent of Total 2012-2015 Budget Spent to Date	0.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.4%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE	
Exceptions	
)	
Acheivements	
)	
Changes Anticipated in the Next 6 Months	
)	
Corrections to Previous Reports	
)	

Program Administrator (PA):	Central Hudson Gas & Electric	
Program Name:	Mid-Size Commercial Electric	
Program Funding Fuel:	Program Funding Fuel: ELECTRIC	
Date of Authorizing PSC Order:	rder: 10/15/2009, 10/26/2011	
Date of Most Recent Operating/Implementation Plan	Recent Operating/Implementation Plan: 12/27/11	
Date Applications Initially Accepted	Accepted:N/A	
Reporting Period:	rting Period: April 2012	

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Target	
To Date Portion of Current Annual MWh Target	930
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
Total Net First-Year Annual MWh Acquired & Committed	0
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
Total Net Peak MW Reductions Acquired & Committed	0.000
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
Total Net First-Year Annual Dth Acquired & Committed	0
Financial Activity this Month	
General Administration Expenditures this Month	\$9,061
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$3,216
Evaluation Expenditures this Month	\$5,018
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
Total expenditures this Month	\$17,295
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget	: \$1,384,244
To Date Portion of Current Annual Budget	
Total Expenditures this Year	\$63,357
Funds Encumbered at this Point in Time	\$0
	+ · ·

Total Expenditures this year and Encumbrances	\$63,357
Percent of Current Annual Budget Spent	4.6%
Percent of Current Annual Budget Spent and Encumbered	4.6%
Percent of To Date Portion of Current Annual Budget Spent	13.7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$5,038,037
Total Expenditures to Date	\$63,357
Total Expenditures to Date and Encumbrances	\$63,357
Percent of Total 2012-2015 Budget Spent to Date	1.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.3%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA): Central Hudson Gas & Electric	
Program Name: Appliance Recycling	
ELECTRIC	
Date of Authorizing PSC Order: 01/04//2010, 10/26/2011	
Iost Recent Operating/Implementation Plan: 12/27/11	
tially Accepted: 1/1/12	
Reporting Period: April 2012	

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	270
Net Peak MW Reductions Acquired this Month	0.007
Ancillary Net First-year Annual Dth Acquired this Month	0
Electric Savings Impacts this Year	
Current Annual MWh Targe	
To Date Portion of Current Annual MWh Targe	rt: 742
Net First-Year Annual MWh Acquired this Year	1,040
Net First-Year Annual MWh Committed at this Point in Time	281
Total Net First-Year Annual MWh Acquired & Committed	1,321
Percent of Total 2012 MWh Target Acquired	46.7%
Percent of Total 2012 MWh Target Acquired & Committed	59.4%
Percent of To Date Portion of 2012 MWh Target Acquired	140.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.029
Net Peak MW Reductions Committed at this Point in Time	0.008
Total Net Peak MW Reductions Acquired & Committed	0.037
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
Total Net First-Year Annual Dth Acquired & Committed	0
Financial Activity this Month	
General Administration Expenditures this Month	\$3,817
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$10,451
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$15,500
Direct Program Implementation Expenditures this Month	\$13,618
Evaluation Expenditures this Month	\$1,740
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
Total expenditures this Month	\$45,126
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$1,900
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budge	t: \$1,071,239
To Date Portion of Current Annual Budge	t: \$357,080
Total Expenditures this Year	\$167,584
Funds Encumbered at this Point in Time	\$1,900

\$169,484 15.6% 15.8%
15.8%
16.00/
46.9%
\$4,120,952
\$167,584
\$169,484
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4.1%
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500
190
0
-

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
The Net Peak MW Reduction Acquired this Month' in January and February	
were corrected to show MW reduction instead of KW reduction.	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Home Energy Reporting - Electric
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	06/24/2010, 10/26/2011
Date of Most Recent Operating/Implementation Plan	12/27/11
Date Applications Initially Accepted	1/1/12
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0.000
Electric Savings Impacts this Year	
Current Annual MWh Target	6,000
To Date Portion of Current Annual MWh Target	,
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
Total Net First-Year Annual MWh Acquired & Committed	0
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
Total Net Peak MW Reductions Committee at this Font in Third	0.000
Ancillary Gas Savings Impacts this Year	0.000
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
Total Net First-Year Annual Dth Acquired & Committed	0
Financial Activity this Month	-
General Administration Expenditures this Month	\$8,812
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$0
Evaluation Expenditures this Month	\$0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
Total expenditures this Month	\$8,812
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity This Year	
Current Annual Budget:	\$209,910
To Date Portion of Current Annual Budget:	
Total Expenditures this Year	\$126,606
Funds Encumbered at this Point in Time	\$0
	·

Total Expenditures this year and Encumbrances	\$126,606
Percent of Current Annual Budget Spent	60.3%
Percent of Current Annual Budget Spent and Encumbered	60.3%
Percent of To Date Portion of Current Annual Budget Spent	180.9%
Financial Activity To Date	
Total 2012-2015 Budget:	\$1,456,410
Total Expenditures to Date	\$126,606
Total Expenditures to Date and Encumbrances	\$126,606
Percent of Total 2012-2015 Budget Spent to Date	8.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.7%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	0
Number of program applications approved to receive funds	0
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	04/07/2009, 06/24/2011, 10/26/2011
Date of Most Recent Operating/Implementation Plan	12/27/11
Date Applications Initially Accepted	1/1/12
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	824
Ancillary Net First-year Annual MWh Acquired this Month	8
Ancillary Net Peak MW Reductions Acquired this Month	0.000
Gas Savings Impacts this Year	
Current Annual Dth Target	: 15,097
To Date Portion of Current Annual Dth Target	
Net First-Year Annual Dth Acquired this Year	4,868
Net First-Year Annual Dth Committed at this Point in Time	444
Total Net First-Year Annual Dth Acquired & Committed	5,312
Percent of Total 2012 Dth Target Acquired	32.2%
Percent of Total 2012 Dth Target Acquired & Committed	35.2%
Percent of To Date Portion of 2012 Dth Target Acquired	96.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	28
Net First-Year Annual MWh Committed at this Point in Time	9
Total Net First-Year Annual MWh Acquired & Committed	37
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
Total Net Peak MW Reductions Acquired & Committed	0.000
Financial Expenditures this Month	
General Administration Expenditures this Month	\$638
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$891
Incentives and Services Expenditures this Month	\$17,038
Direct Program Implementation Expenditures this Month	\$1,983
Evaluation Expenditures this Month	\$1,260
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
Total Expenditures this Month	\$21,810
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$3,608
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity this Year	
Current Annual Budget	:\$385,724
To Date Portion of Current Annual Budget	\$128,575
Total Expenditures this Year	\$97,027
Total Funds Encumbered at this Point in Time	\$3,608

Total Expenditures this year and Encumbrances	\$100,635
Percent of Current Annual Budget Spent	25.2%
Percent of Current Annual Budget Spent and Encumbered	26.1%
Percent of To Date Portion of Current Annual Budget Spent	75.5%
Financial Activity to Date	
Total 2012-2015 Budge	et: \$1,527,896
Total Expenditures to Date	\$97,027
Total Expenditures to Date and Encumbrances	\$100,635
Percent of Total 2012-2015 Budget Spent to Date	6.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	6.6%
Evaluation Factors	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	749
Number of program applications approved to receive funds	705
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	0
Expected Net First-year Annual Dth Committed at year end 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
Currently in RFP process to evaluate program providers.	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Commercial Gas
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	06/24/2010, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted	1/1/12
Reporting Period:	April 2012

Net First-year Annual Dth Acquired this Month 0 Ancillary Net First-year Annual MWh Acquired this Month 0 Ancillary Net First-year Annual MWh Acquired this Month 0.0000 Gas Savings Impacts this Year 2 Current Annual Dth Target 733 Net First-Year Annual Dth Acquired this Year 554 Net First-Year Annual Dth Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 30.66% Percent of Total 2012 Dth Target Acquired & Committed 30.66% Percent of Total Portion of 2012 Dth Target Acquired & Committed 3 Ancillary Electric Savings Impacts this Year 2 Net First-Year Annual MWh Acquired this Point in Time 2 Total Net First-Year Annual MWh Acquired this Year 0.0000 Net Peak MW Reductions Acquired & Committed 3 Ancillary Electric Peak Demand Savings Impacts this Year 0.0000 Net Peak MW Reductions Acquired & Committed 0.0000 Net Peak MW Reductions Acquired & Committed 0.0000 Financial Expenditures this Month \$509 Program Planning Expenditures this Month \$2,700 <	First-Year Savings Acquired this Month	
Ancillary Net First-year Annual MWh Acquired this Month 0 Ancillary Net Peak MW Reductions Acquired this Month 0.0000 Gas Savings Inpacts this Year 2,199 To Date Portion of Current Annual Dth Target 733 Net First-Year Annual Dth Acquired his Year 554 Net First-Year Annual Dth Acquired his Year 674 Percent of Total 2012 Dth Target Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 756% Ancillary Electric Savings Impacts this Year 2 Net First-Year Annual MWh Acquired this Point in Time 2 Net First-Year Annual MWh Acquired this Year 2 Net First-Year Annual MWh Acquired this Year 2 Net First-Year Annual MWh Acquired this Year 0.0000 Net First-Year Annual MWh Acquired & Committed 3 Ancillary Electric Peaks Demand Savings Impacts this Year 0.0000 Net Peak MW Reductions Acquired this Year 0.0000 Net Peak MW Reductions Acquired & Committed 338 Trade Ally Training Expenditures this Month 5509 Forgram Planning Expenditures this Month 52,700 Frade Ally Training Expenditures this Month 52,700 Direct Prog		16
Ancillary Net Peak MW Reductions Acquired this Month 0.000 Gas Savings Impacts this Year 0.000 To Date Portion of Current Annual Dth Target 2,199 To Date Portion of Current Annual Dth Target 733 Net First-Year Annual Dth Acquired this Point in Time 120 Total Net First-Year Annual Dth Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 30.66% Percent of Total 2012 Dth Target Acquired & Committed 75.6% Ancillary Electric Savings Impacts this Year 2 Net First-Year Annual MWh Acquired this Year 2 Net First-Year Annual MWh Acquired this Year 2 Net First-Year Annual MWh Acquired & Committed 3 Ancillary Electric Pack Demand Savings Impacts this Year 3 Ancillary Electric Pack Demand Savings Impacts this Year 0.000 Net Peak MW Reductions Acquired & Committed 0.000 Total Net Peak MW Reductions Committed at this Point in Time 0.000 Financial Expenditures this Month \$509 Program Marking Expenditures this Month \$338 Training Expenditures this Month \$2,700 Direct Program Implementation Expenditures this Month \$1,756		
Gas Savings Impacts this Year Current Annual Dth Target 2,199 To Date Portion of Current Annual Dth Target 733 Net First-Year Annual Dth Acquired at this Point in Time 120 Total Net First-Year Annual Dth Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 30.6% Percent of Total 2012 Dth Target Acquired & Committed 30.6% Percent of Total 2012 Dth Target Acquired & Committed 30.6% Percent of Total 2012 Dth Target Acquired & Committed 30.6% Percent of To Date Portion of Current Annual MWh Acquired Mis Year 2 Net First-Year Annual MWh Acquired this Year 2 Net Perst-Year Annual MWh Acquired & Committed 3 Ancillary Electric Peak Demand Savings Impacts this Year 0.0000 Net Peak MW Reductions Committed at this Point in Time 0.0000 Net Peak MW Reductions Committed at this Point in Time 0.0000 Financia Expenditures this Month \$509 Program Markeing Expenditures this Month \$338 Trade Ally Training Expenditures this Month \$1,756 Evaluation Expenditures this Month <td></td> <td>0.000</td>		0.000
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To Date Portion of Current Annual Dth Target 733 Net First-Year Annual Dth Acquired this Year 554 Net First-Year Annual Dth Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 75.6% Percent of To Date Portion of 2012 Dth Target Acquired 75.6% Ancillary Electric Savings Impacts this Year 2 Net First-Year Annual MWh Acquired & Committed 3 Ancillary Electric Pack Demand Savings Impacts this Year 2 Net First-Year Annual MWh Acquired & Committed 3 Ancillary Electric Peak Demand Savings Impacts this Year 0.000 Net Peak MW Reductions Acquired this Point in Time 0.000 Total Net Peak MW Reductions Committed at this Point in Time 0.000 Forgarm Planning Expenditures this Month \$509 Program Planning Expenditures this Month \$789 Incentives and Services Expenditures this Month \$1,756 Evaluation Expenditures this Month \$1,756 Evaluation Expenditures this Month \$1,756 Evaluati		: 2,199
Net First-Year Annual Dth Committed at this Point in Time 120 Total Net First-Year Annual Dth Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 30.6% Percent of Total 2012 Dth Target Acquired & Committed 30.6% Percent of To Date Portion of 2012 Dth Target Acquired & Committed 30.6% Ancillary Electric Savings Impacts this Year 2 Net First-Year Annual MWh Acquired & Committed 3 Ancillary Electric Peak Demand Savings Impacts this Year 0.000 Net Peak MW Reductions Acquired & Committed 3 Met Peak MW Reductions Acquired & Committed 0.000 Total Net Peak MW Reductions Acquired & Committed 0.000 Total Net Peak MW Reductions Acquired & Committed 0.000 Total Net Peak MW Reductions Acquired & Committed 0.000 Total Net Peak MW Reductions Acquired & Committed 0.000 Trade Ally Training Expenditures this Month \$509 Program Planning Expenditures this Month \$38 Trade Ally Training Expenditures this Month \$1,756 Use and Services Expenditures this Month \$1,756 Use and Services Expenditures this Month \$610 Cost Recovery Fee Expenditures this Month <		
Net First-Year Annual Dth Committed at this Point in Time 120 Total Net First-Year Annual Dth Acquired & Committed 674 Percent of Total 2012 Dth Target Acquired & Committed 30.6% Percent of Total 2012 Dth Target Acquired & Committed 30.6% Percent of To Date Portion of 2012 Dth Target Acquired & Committed 30.6% Ancillary Electric Savings Impacts this Year 2 Net First-Year Annual MWh Acquired & Committed 3 Ancillary Electric Peak Demand Savings Impacts this Year 0.000 Net Peak MW Reductions Acquired & Committed 3 Met Peak MW Reductions Acquired & Committed 0.000 Total Net Peak MW Reductions Acquired & Committed 0.000 Total Net Peak MW Reductions Acquired & Committed 0.000 Total Net Peak MW Reductions Acquired & Committed 0.000 Total Net Peak MW Reductions Acquired & Committed 0.000 Trade Ally Training Expenditures this Month \$509 Program Planning Expenditures this Month \$338 Trade Ally Training Expenditures this Month \$1,756 Evaluation Expenditures this Month \$1,756 Direct Program Implementation Expenditures this Month \$6,702 Total Expenditures this Month <td< td=""><td>Net First-Year Annual Dth Acquired this Year</td><td>554</td></td<>	Net First-Year Annual Dth Acquired this Year	554
Percent of Total 2012 Dth Target Acquired 25.2% Percent of Total 2012 Dth Target Acquired & Committed 30.6% Percent of To Date Porion of 2012 Dth Target Acquired 75.6% Ancillary Electric Savings Impacts this Year 2 Net First-Year Annual MWh Acquired this Year 2 Net First-Year Annual MWh Acquired at this Point in Time 2 Total Net First-Year Annual MWh Acquired & Committed 3 Ancillary Electric Peak Demand Savings Impacts this Year 0.000 Net Peak MW Reductions Acquired & Committed 0.000 Net Peak MW Reductions Acquired & Committed 0.000 Forancial Expenditures this Month 500 Program Planning Expenditures this Month \$338 Trade Ally Training Expenditures this Month \$789 Incentives and Services Expenditures this Month \$789 Direct Program Implementation Expenditures this Month \$1,756 Vealuation Expenditures this Month \$610 Cost Recovery Fee Expenditures this Month \$6,702 Financia Expenditures this Month \$6,702		120
Percent of Total 2012 Dth Target Acquired 25.2% Percent of Total 2012 Dth Target Acquired & Committed 30.6% Percent of To Date Porion of 2012 Dth Target Acquired 75.6% Ancillary Electric Savings Impacts this Year 2 Net First-Year Annual MWh Acquired this Year 2 Net First-Year Annual MWh Acquired at this Point in Time 2 Total Net First-Year Annual MWh Acquired & Committed 3 Ancillary Electric Peak Demand Savings Impacts this Year 0.000 Net Peak MW Reductions Acquired & Committed 0.000 Net Peak MW Reductions Acquired & Committed 0.000 Financial Expenditures this Month 500 Program Planning Expenditures this Month 5789 Incentives and Services Expenditures this Month 5766 Peraluation Expenditures this Month 52,700 Direct Program Implementation Expenditures this Month 51,756 Direct Program Implementation Expenditures this Month 56,702 Total Expenditures this Month 56,702 Total Expenditures this Month 56,702 Financial Expenditures this Month 56,702 Financial Expenditures this Month 56,702 Financia Encumbrances at this Point in Time 50 General Administration Funds Currently Encumbered 50 Program Marketing Funds Curren	Total Net First-Year Annual Dth Acquired & Committed	674
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Net First-Year Annual MWh Acquired this Year2Net First-Year Annual MWh Committed at this Point in Time2Total Net First-Year Annual MWh Acquired & Committed3Ancillary Electric Peak Demand Savings Impacts this Year0.000Net Peak MW Reductions Acquired this Year0.000Net Peak MW Reductions Committed at this Point in Time0.000Total Net Peak MW Reductions Acquired & Committed0.000Financial Expenditures this Month509Forgram Planning Expenditures this Month\$0Program Marketing Expenditures this Month\$1,756Incentives and Services Expenditures this Month\$1,756Direct Program Implementation Expenditures this Month\$610Cost Recovery Fee Expenditures this Month\$6,702Financial Expenditures this Month\$6,702Financial Expenditures this Month\$0Direct Program Implementation Expenditures this Month\$1,756Evaluation Expenditures this Month\$6,702Financial Encombrances at this Point in Time\$0General Administration Funds Currently Encumbered\$0Program Planning Funds Currently Encumbered\$0Program Marketing Funds Currently Encumbered\$0Program Marketing Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Direct Program Inplementation Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Direct Program Implementation F		
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Incentives and Services Expenditures this Month\$2,700Direct Program Implementation Expenditures this Month\$1,756Evaluation Expenditures this Month\$610Cost Recovery Fee Expenditures this Month (NYSERDA, only)\$0Total Expenditures this Month\$6,702Financial Encumbrances at this Point in Time\$6General Administration Funds Currently Encumbered\$0Program Planning Funds Currently Encumbered\$0Program Marketing Funds Currently Encumbered\$0Incentives and Services Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Currently Encumbered\$0So\$0Cost Recovery Fee Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Cost Recovery Fee Funds Currently Encumbered\$0Cost Recovery Fee Funds Currently Encumbered\$0Financial Activity this Year\$168,668To Date Portion of Current Annual Budget:\$56,223Total Expenditures this Year\$37,017	Program Marketing Expenditures this Month	\$338
Direct Program Implementation Expenditures this Month\$1,756Evaluation Expenditures this Month\$610Cost Recovery Fee Expenditures this Month (NYSERDA, only)\$0Total Expenditures this Month\$6,702Financial Encumbrances at this Point in Time6General Administration Funds Currently Encumbered\$0Program Planning Funds Currently Encumbered\$0Program Marketing Funds Currently Encumbered\$0Incentives and Services Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Cost Recovery Fee Funds Currently Encumbered\$0Financial Activity this Year\$0Current Annual Budget\$168,668To Date Portion of Current Annual Budget\$37,017	Trade Ally Training Expenditures this Month	\$789
Evaluation Expenditures this Month\$610Cost Recovery Fee Expenditures this Month (NYSERDA, only)\$0Total Expenditures this Month\$6,702Financial Encumbrances at this Point in Time\$6,702General Administration Funds Currently Encumbered\$0Program Planning Funds Currently Encumbered\$0Program Marketing Funds Currently Encumbered\$0Trade Ally Training Funds Currently Encumbered\$0Incentives and Services Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Cost Recovery Fee Funds Currently Encumbered\$0Financial Activity this Year\$0Current Annual Budget:\$6868\$6,223Total Expenditures this Year\$37,017	Incentives and Services Expenditures this Month	\$2,700
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Total Expenditures this Month\$6,702Financial Encumbrances at this Point in TimeGeneral Administration Funds Currently Encumbered\$0Program Planning Funds Currently Encumbered\$0Program Marketing Funds Currently Encumbered\$0Trade Ally Training Funds Currently Encumbered\$0Incentives and Services Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Evaluation Funds Currently Encumbered\$0Evaluation Funds Currently Encumbered\$0Financial Activity this Year\$0Current Annual Budget:\$168,668To Date Portion of Current Annual Budget:\$56,223Total Expenditures this Year\$37,017		\$610
Total Expenditures this Month\$6,702Financial Encumbrances at this Point in TimeGeneral Administration Funds Currently Encumbered\$0Program Planning Funds Currently Encumbered\$0Program Marketing Funds Currently Encumbered\$0Trade Ally Training Funds Currently Encumbered\$0Incentives and Services Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Evaluation Funds Currently Encumbered\$0Evaluation Funds Currently Encumbered\$0Financial Activity this Year\$0Current Annual Budget:\$168,668To Date Portion of Current Annual Budget:\$56,223Total Expenditures this Year\$37,017	Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
General Administration Funds Currently Encumbered\$0Program Planning Funds Currently Encumbered\$0Program Marketing Funds Currently Encumbered\$0Trade Ally Training Funds Currently Encumbered\$0Incentives and Services Funds Currently Encumbered\$0Direct Program Implementation Funds Currently Encumbered\$0Evaluation Funds Currently Encumbered\$0Cost Recovery Fee Funds Currently Encumbered\$0Financial Activity this YearImage: State		\$6,702
Program Planning Funds Currently Encumbered \$0 Program Marketing Funds Currently Encumbered \$0 Trade Ally Training Funds Currently Encumbered \$0 Incentives and Services Funds Currently Encumbered \$0 Direct Program Implementation Funds Currently Encumbered \$0 Evaluation Funds Currently Encumbered \$0 Cost Recovery Fee Funds Currently Encumbered \$0 Financial Activity this Year Current Annual Budget: \$168,668 To Date Portion of Current Annual Budget: \$56,223 \$37,017	Financial Encumbrances at this Point in Time	
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Trade Ally Training Funds Currently Encumbered \$0 Incentives and Services Funds Currently Encumbered \$0 Direct Program Implementation Funds Currently Encumbered \$0 Evaluation Funds Currently Encumbered \$0 Cost Recovery Fee Funds Currently Encumbered \$0 Financial Activity this Year Current Annual Budget: S168,668 To Date Portion of Current Annual Budget: \$56,223 \$37,017	Program Planning Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered \$0 Direct Program Implementation Funds Currently Encumbered \$0 Evaluation Funds Currently Encumbered \$0 Cost Recovery Fee Funds Currently Encumbered \$0 Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: \$56,223 Total Expenditures this Year \$37,017	Program Marketing Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered \$0 Evaluation Funds Currently Encumbered \$0 Cost Recovery Fee Funds Currently Encumbered \$0 Financial Activity this Year \$0 Current Annual Budget: \$168,668 To Date Portion of Current Annual Budget: \$56,223 Total Expenditures this Year \$37,017	Trade Ally Training Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered \$0 Cost Recovery Fee Funds Currently Encumbered \$0 Financial Activity this Year Current Annual Budget: \$168,668 To Date Portion of Current Annual Budget: \$56,223 Total Expenditures this Year \$37,017	Incentives and Services Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered \$0 Financial Activity this Year Current Annual Budget: \$168,668 To Date Portion of Current Annual Budget: \$56,223 Total Expenditures this Year \$37,017	Direct Program Implementation Funds Currently Encumbered	\$0
Financial Activity this Year Current Annual Budget: \$168,668 To Date Portion of Current Annual Budget: \$56,223 Total Expenditures this Year \$37,017	Evaluation Funds Currently Encumbered	\$0
Current Annual Budget: \$168,668 To Date Portion of Current Annual Budget: \$56,223 Total Expenditures this Year \$37,017	Cost Recovery Fee Funds Currently Encumbered	\$0
To Date Portion of Current Annual Budget: \$56,223 Total Expenditures this Year \$37,017	Financial Activity this Year	
Total Expenditures this Year \$37,017		
-	To Date Portion of Current Annual Budget	\$56,223
Total Funds Encumbered at this Point in Time \$0	Total Expenditures this Year	\$37,017
	Total Funds Encumbered at this Point in Time	\$0

Total Expenditures this year and Encumbrances	\$37,017	
Percent of Current Annual Budget Spent		21.9%
Percent of Current Annual Budget Spent and Encumbered		21.9%
Percent of To Date Portion of Current Annual Budget Spent		65.8%
Financial Activity to Date		
Total 2012-2015 B	udget: \$639,368	
Total Expenditures to Date	\$37,017	
Total Expenditures to Date and Encumbrances	\$37,017	
Percent of Total 2012-2015 Budget Spent to Date		5.8%
Percent of Total 2012-2015 Budget Spent and Encumbered		5.8%
Evaluation Factors		
Realization Rate		0.00
Free Ridership		0.00
Spill Over		0.00
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		93
Number of program applications approved to receive funds		40
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2012		0
Expected Net First-year Annual Dth Committed at year end 2012		-

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
Currently in RFP process to evaluate program providers.	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Home Energy Reporting - Gas
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	6/24/2010, 10/26/2011
Date of Most Recent Operating/Implementation Plan	12/27/11
Date Applications Initially Accepted	1/1/12
Reporting Period:	April 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	0
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
Gas Savings Impacts this Year	
Current Annual Dth Target:	
To Date Portion of Current Annual Dth Target	3,333
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
Total Net First-Year Annual Dth Acquired & Committed	0
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
Total Net First-Year Annual MWh Acquired & Committed	0
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
Total Net Peak MW Reductions Acquired & Committed	0.000
Financial Expenditures this Month	
General Administration Expenditures this Month	\$754
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$0
Evaluation Expenditures this Month	\$0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
Total Expenditures this Month	\$754
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
Financial Activity this Year	
Current Annual Budget:	\$76,637
To Date Portion of Current Annual Budget	
Total Expenditures this Year	\$43,611
Total Funds Encumbered at this Point in Time	\$0
	T *

Total Expenditures this year and Encumbrances	\$43,611
Percent of Current Annual Budget Spent	56.99
Percent of Current Annual Budget Spent and Encumbered	56.99
Percent of To Date Portion of Current Annual Budget Spent	170.7
Financial Activity to Date	
Total 2012-2015 B	udget: \$492,137
Total Expenditures to Date	\$43,611
Total Expenditures to Date and Encumbrances	\$43,611
Percent of Total 2012-2015 Budget Spent to Date	8.99
Percent of Total 2012-2015 Budget Spent and Encumbered	8.99
Evaluation Factors	
Realization Rate	0.0
Free Ridership	0.0
Spill Over	0.0
Net-to-Gross Ratio	0.9
Participation	
Number of program applications received to date	
Number of program applications approved to receive funds	
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	
Expected Net First-year Annual Dth Committed at year end 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Central Hudson Gas & Electric
	Utility Financing
Program Funding Fuel:	
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	April 2012
Small Commercial Program Number of 12-Month Term Loans Issued this Month	0
	0
Number of 14-Month Term Loans Issued this Month Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	4
Number of 14-Month Term Loans Issued to Date Number of 24-Month Term Loans Issued to Date	0 34
Total Number of Loans Issued to Date	38
Total Amount of Financing Outstanding	\$ 28,073.57
Total Number of Loans in Arrears	6
Total Amount of Financing in Arrears	\$ 2,213.88
Mid Size Commercial Decemen	
Mid Size Commercial Program	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	2
Number of 14-Month Term Loans Issued to Date Number of 24-Month Term Loans Issued to Date	0
Total Number of Loans Issued to Date	4
Total Amount of Financing Outstanding Total Number of Loans in Arrears	\$ 41,689.60
	\$ 21.269.84
Total Amount of Financing in Arrears	\$ 21,269.84
Overall Commercial Dreamons	
Overall Commercial Programs Number of 12-Month Term Loans Issued this Month	0
Number of 12-Month Term Loans Issued this Month Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month Number of 12-Month Term Loans Issued to Date	\$ -
Number of 12-Month Term Loans Issued to Date Number of 14-Month Term Loans Issued to Date	6
	36
Number of 24-Month Term Loans Issued to Date Total Number of Loans Issued to Date	36
Total Number of Loans Issued to Date	42
Total Amount of Financing Outstanding	\$ 69,763.17
Total Number of Loans in Arrears	8
Total Amount of Financing in Arrears	\$ 23,483.72
PROGRAM NARRATIVE	
Exceptions	
Acheivements Central Hudson's program delivery contractor provided the financial capital to cover all	
loans that were initiated in 2011. Only loans initiated in 2010 represent outstanding EEPS	
dollars in this scorecard.	
Changes Anticipated in the Next 6 Months	
Central Hudson does not plan to use program dollars to initiate new loans in 2012.	
Corrections to Previous Reports	l