

<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>Small Business Direct Install (SBDI)</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	2/18/12
<b>Date of Most Recent Operating/Implementation Plan:</b>	7/20/12
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	2,228
Net Peak MW Reductions Acquired this Month	0.543
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>78,566</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>32,736</b>
Net First-Year Annual MWh Acquired this Year	9,055
Net First-Year Annual MWh Committed at this Point in Time	4,239
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>13,294</i>
Percent of Current Annual MWh Target Acquired	11.5%
Percent of Current Annual MWh Target Acquired & Committed	16.9%
Percent of To Date Portion of Current Annual MWh Target Acquired	27.7%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	2.515
Net Peak MW Reductions Committed at this Point in Time	1.040
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>3.556</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 43,089
Program Planning Expenditures this Month	\$ 308
Program Marketing Expenditures this Month	\$ 121,509
Trade Ally Training Expenditures this Month	\$ 7,596
Incentives and Services Expenditures this Month	\$ 197,461
Direct Program Implementation Expenditures this Month	\$ 347,241
Evaluation Expenditures this Month	\$ 2,716
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 719,921</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ 126,291
Program Planning Funds Currently Encumbered	\$ 551
Program Marketing Funds Currently Encumbered	\$ 29,633
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 642,858
Direct Program Implementation Funds Currently Encumbered	\$ 385,020
Evaluation Funds Currently Encumbered	\$ 890
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 27,891,887</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 11,621,620</b>
Total Expenditures this Year	\$ 7,110,496
Funds Encumbered at this Point in Time	\$ 1,185,243
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 8,295,739</i>
Percent of Current Annual Budget Spent	25.5%
Percent of Current Annual Budget Spent and Encumbered	29.7%
Percent of To Date Portion of Current Annual Budget Spent	61.2%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 111,567,548</b>
Total Expenditures to Date	\$ 30,855,491
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 32,040,734</i>
Percent of Total 2012-2015 Budget Spent to Date	27.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	28.7%

Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	9,353
Number of program applications approved to receive funds	4,201
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	78,566
Expected Net First-year Annual MWh Committed at year end 2013	78,566

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>Residential HVAC</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	2/18/12
<b>Date of Most Recent Operating/Implementation Plan:</b>	5/15/09
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	327
Net Peak MW Reductions Acquired this Month	0.109
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>1,873</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>780</b>
Net First-Year Annual MWh Acquired this Year	1,234
Net First-Year Annual MWh Committed at this Point in Time	304
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>1,538</i>
Percent of Current Annual MWh Target Acquired	65.9%
Percent of Current Annual MWh Target Acquired & Committed	82.1%
Percent of To Date Portion of Current Annual MWh Target Acquired	158.1%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.431
Net Peak MW Reductions Committed at this Point in Time	0.104
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.535</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 6,482
Program Planning Expenditures this Month	\$ 308
Program Marketing Expenditures this Month	\$ 25,972
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 373,875
Direct Program Implementation Expenditures this Month	\$ 94,133
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 500,771</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ 33,383
Program Planning Funds Currently Encumbered	\$ 2,770
Program Marketing Funds Currently Encumbered	\$ 31,746
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 415,346
Direct Program Implementation Funds Currently Encumbered	\$ 112,127
Evaluation Funds Currently Encumbered	\$ 9
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,046,663</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,686,110</b>
Total Expenditures this Year	\$ 1,642,522
Funds Encumbered at this Point in Time	\$ 595,381
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,237,904</i>
Percent of Current Annual Budget Spent	40.6%
Percent of Current Annual Budget Spent and Encumbered	55.3%
Percent of To Date Portion of Current Annual Budget Spent	97.4%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 16,186,652</b>
Total Expenditures to Date	\$ 8,713,558
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 9,308,939</i>
Percent of Total 2012-2015 Budget Spent to Date	53.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	57.5%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	5,167
Number of program applications approved to receive funds	4,423
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	1,873
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>Residential HVAC</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	2/18/12
<b>Date of Most Recent Operating/Implementation Plan:</b>	5/15/09
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	2,399
Ancillary Net First-year Annual MWh Acquired this Month	19
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>34,158</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>14,233</b>
Net First-Year Annual Dth Acquired this Year	13,051
Net First-Year Annual Dth Committed at this Point in Time	1,392
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>14,443</i>
Percent of Current Annual Dth Target Acquired	38.2%
Percent of Current Annual Dth Target Acquired & Committed	42.3%
Percent of To Date Portion of Current Annual Dth Target Acquired	91.7%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	100
Net First-Year Annual MWh Committed at this Point in Time	6
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>106</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 4,440
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 22,199
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 59,500
Direct Program Implementation Expenditures this Month	\$ 54,967
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 141,106</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ 11,306
Program Planning Funds Currently Encumbered	\$ 362
Program Marketing Funds Currently Encumbered	\$ 9,468
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 51,950
Direct Program Implementation Funds Currently Encumbered	\$ 49,193
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,802,406</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,167,669</b>
Total Expenditures this Year	\$ 719,105
Total Funds Encumbered at this Point in Time	\$ 122,281
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 841,386</i>
Percent of Current Annual Budget Spent	25.7%
Percent of Current Annual Budget Spent and Encumbered	30.0%
Percent of To Date Portion of Current Annual Budget Spent	61.6%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 11,209,624</b>
Total Expenditures to Date	\$ 719,105
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 841,386</i>
Percent of Total 2012-2015 Budget Spent to Date	6.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.5%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	1,603
Number of program applications approved to receive funds	1,101
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>Residential Direct Install</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	3/5/10
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	63
Net Peak MW Reductions Acquired this Month	0.006
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>5,517</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,299</b>
Net First-Year Annual MWh Acquired this Year	378
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>378</i>
Percent of Current Annual MWh Target Acquired	6.9%
Percent of Current Annual MWh Target Acquired & Committed	6.9%
Percent of To Date Portion of Current Annual MWh Target Acquired	16.5%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.035
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.035</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 2,594
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 843
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 3,437</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 3,012,857</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,255,357</b>
Total Expenditures this Year	\$ 337,241
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 337,241</i>
Percent of Current Annual Budget Spent	11.2%
Percent of Current Annual Budget Spent and Encumbered	11.2%
Percent of To Date Portion of Current Annual Budget Spent	26.9%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 12,051,428</b>
Total Expenditures to Date	\$ 2,506,440
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,506,440</i>
Percent of Total 2012-2015 Budget Spent to Date	20.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	20.8%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	4,272
Number of program applications approved to receive funds	2,201
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	-
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0



<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>Appliance Bounty</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	3/5/10
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	287
Net Peak MW Reductions Acquired this Month	0.018
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>13,177</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>5,490</b>
Net First-Year Annual MWh Acquired this Year	1,871
Net First-Year Annual MWh Committed at this Point in Time	744
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>2,615</i>
Percent of Current Annual MWh Target Acquired	14.2%
Percent of Current Annual MWh Target Acquired & Committed	19.8%
Percent of To Date Portion of Current Annual MWh Target Acquired	34.1%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.128
Net Peak MW Reductions Committed at this Point in Time	0.052
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.179</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 4,297
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 28,962
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 18,710
Direct Program Implementation Expenditures this Month	\$ 15,467
Evaluation Expenditures this Month	\$ 83
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 67,520</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ 19,963
Program Planning Funds Currently Encumbered	\$ 1,510
Program Marketing Funds Currently Encumbered	\$ 38,043
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 47,076
Direct Program Implementation Funds Currently Encumbered	\$ 44,033
Evaluation Funds Currently Encumbered	\$ 1,257
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,545,571</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,893,988</b>
Total Expenditures this Year	\$ 557,674
Funds Encumbered at this Point in Time	\$ 151,882
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 709,556</i>
Percent of Current Annual Budget Spent	12.3%
Percent of Current Annual Budget Spent and Encumbered	15.6%
Percent of To Date Portion of Current Annual Budget Spent	29.4%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 18,182,284</b>
Total Expenditures to Date	\$ 2,666,358
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,818,240</i>
Percent of Total 2012-2015 Budget Spent to Date	14.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	15.5%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	5,514
Number of program applications approved to receive funds	5,454
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	13,177
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>Residential Room AC</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	2/18/12
<b>Date of Most Recent Operating/Implementation Plan:</b>	3/5/10
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>1,040</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>433</b>
Net First-Year Annual MWh Acquired this Year	13
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>13</i>
Percent of Current Annual MWh Target Acquired	1.2%
Percent of Current Annual MWh Target Acquired & Committed	1.2%
Percent of To Date Portion of Current Annual MWh Target Acquired	2.9%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.026
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.026</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 1,287
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 5,534
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 50
Direct Program Implementation Expenditures this Month	\$ 11,781
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 18,653</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,337,143</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 557,143</b>
Total Expenditures this Year	\$ 29,562
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 29,562</i>
Percent of Current Annual Budget Spent	2.2%
Percent of Current Annual Budget Spent and Encumbered	2.2%
Percent of To Date Portion of Current Annual Budget Spent	5.3%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 5,348,572</b>
Total Expenditures to Date	\$ 1,346,526
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,346,526</i>
Percent of Total 2012-2015 Budget Spent to Date	25.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	25.2%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	34,501
Number of program applications approved to receive funds	28,915
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	-
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>C&amp;I Electric Rebate</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/22/09
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	3,095
Net Peak MW Reductions Acquired this Month	0.318
Ancillary Net First-year Annual Dth Acquired this Month	(1,036)
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>66,574</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>27,739</b>
Net First-Year Annual MWh Acquired this Year	12,135
Net First-Year Annual MWh Committed at this Point in Time	2,821
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>14,956</i>
Percent of Current Annual MWh Target Acquired	18.2%
Percent of Current Annual MWh Target Acquired & Committed	22.5%
Percent of To Date Portion of Current Annual MWh Target Acquired	43.7%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	1.764
Net Peak MW Reductions Committed at this Point in Time	0.295
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>2.059</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	(5,498)
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>(5,498)</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 32,050
Program Planning Expenditures this Month	\$ 308
Program Marketing Expenditures this Month	\$ 86,925
Trade Ally Training Expenditures this Month	\$ 5,684
Incentives and Services Expenditures this Month	\$ 308,700
Direct Program Implementation Expenditures this Month	\$ 1,161,648
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 1,595,315</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ 2,624
Program Planning Funds Currently Encumbered	\$ 5,162
Program Marketing Funds Currently Encumbered	\$ 476,777
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 306,981
Direct Program Implementation Funds Currently Encumbered	\$ 418,636
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 37,479,994</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 15,616,664</b>
Total Expenditures this Year	\$ 5,335,410
Funds Encumbered at this Point in Time	\$ 1,210,181
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 6,545,591</i>
Percent of Current Annual Budget Spent	14.2%
Percent of Current Annual Budget Spent and Encumbered	17.5%
Percent of To Date Portion of Current Annual Budget Spent	34.2%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 144,919,976</b>
Total Expenditures to Date	\$ 24,727,329
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 25,937,510</i>
Percent of Total 2012-2015 Budget Spent to Date	17.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	17.9%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,044
Number of program applications approved to receive funds	979
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	66,574
Expected Net First-year Annual MWh Committed at year end 2013	66,574

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>C&amp;I Electric Custom</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/22/09
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	9,300
Net Peak MW Reductions Acquired this Month	2.210
Ancillary Net First-year Annual Dth Acquired this Month	(6,265)
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>9,131</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>3,805</b>
Net First-Year Annual MWh Acquired this Year	21,057
Net First-Year Annual MWh Committed at this Point in Time	4,508
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>25,565</i>
Percent of Current Annual MWh Target Acquired	230.6%
Percent of Current Annual MWh Target Acquired & Committed	280.0%
Percent of To Date Portion of Current Annual MWh Target Acquired	553.5%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	4.381
Net Peak MW Reductions Committed at this Point in Time	0.574
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>4.955</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	(29,065)
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>(29,065)</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 6,214
Program Planning Expenditures this Month	\$ 154
Program Marketing Expenditures this Month	\$ 13,501
Trade Ally Training Expenditures this Month	\$ 700
Incentives and Services Expenditures this Month	\$ 1,208,678
Direct Program Implementation Expenditures this Month	\$ 295,744
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 1,524,991</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ 56,125
Program Planning Funds Currently Encumbered	\$ 586
Program Marketing Funds Currently Encumbered	\$ 30,294
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 617,326
Direct Program Implementation Funds Currently Encumbered	\$ 166,751
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 6,091,429</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,538,095</b>
Total Expenditures this Year	\$ 3,900,419
Funds Encumbered at this Point in Time	\$ 871,081
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 4,771,500</i>
Percent of Current Annual Budget Spent	64.0%
Percent of Current Annual Budget Spent and Encumbered	78.3%
Percent of To Date Portion of Current Annual Budget Spent	153.7%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 29,365,716</b>
Total Expenditures to Date	\$ 14,969,474
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 15,840,555</i>
Percent of Total 2012-2015 Budget Spent to Date	51.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	53.9%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,229
Number of program applications approved to receive funds	1,002
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	9,131
Expected Net First-year Annual MWh Committed at year end 2013	9,131

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	



<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>C&amp;I Gas Rebate</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/22/09
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	23,555
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>55,381</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>23,075</b>
Net First-Year Annual Dth Acquired this Year	36,601
Net First-Year Annual Dth Committed at this Point in Time	4,284
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>40,884</i>
Percent of Current Annual Dth Target Acquired	66.1%
Percent of Current Annual Dth Target Acquired & Committed	73.8%
Percent of To Date Portion of Current Annual Dth Target Acquired	158.6%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 7,504
Program Planning Expenditures this Month	\$ 222
Program Marketing Expenditures this Month	\$ 10,398
Trade Ally Training Expenditures this Month	\$ 350
Incentives and Services Expenditures this Month	\$ 364,924
Direct Program Implementation Expenditures this Month	\$ 133,395
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 516,793</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ 29,814
Program Planning Funds Currently Encumbered	\$ 7,582
Program Marketing Funds Currently Encumbered	\$ 29,728
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 75,605
Direct Program Implementation Funds Currently Encumbered	\$ 111,629
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 3,197,500</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,332,292</b>
Total Expenditures this Year	\$ 1,056,391
Total Funds Encumbered at this Point in Time	\$ 254,357
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,310,748</i>
Percent of Current Annual Budget Spent	33.0%
Percent of Current Annual Budget Spent and Encumbered	41.0%
Percent of To Date Portion of Current Annual Budget Spent	79.3%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 12,790,000</b>
Total Expenditures to Date	\$ 1,056,391
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,310,748</i>
Percent of Total 2012-2015 Budget Spent to Date	8.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	10.2%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	206
Number of program applications approved to receive funds	146
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	55,381
Expected Net First-year Annual Dth Committed at Year End 2013	55,381

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>C&amp;I Gas Custom</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/22/09
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>36,839</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>15,350</b>
Net First-Year Annual Dth Acquired this Year	7,597
Net First-Year Annual Dth Committed at this Point in Time	176
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>7,773</i>
Percent of Current Annual Dth Target Acquired	20.6%
Percent of Current Annual Dth Target Acquired & Committed	21.1%
Percent of To Date Portion of Current Annual Dth Target Acquired	49.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 1,680
Program Planning Expenditures this Month	\$ 154
Program Marketing Expenditures this Month	\$ 4,613
Trade Ally Training Expenditures this Month	\$ 280
Incentives and Services Expenditures this Month	\$ 4,000
Direct Program Implementation Expenditures this Month	\$ 120,506
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 131,233</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ 2,019
Program Planning Funds Currently Encumbered	\$ 102
Program Marketing Funds Currently Encumbered	\$ 2,332
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 4,486
Direct Program Implementation Funds Currently Encumbered	\$ 13,154
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,740,907</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 725,378</b>
Total Expenditures this Year	\$ 536,603
Total Funds Encumbered at this Point in Time	\$ 22,093
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 558,696</i>
Percent of Current Annual Budget Spent	30.8%
Percent of Current Annual Budget Spent and Encumbered	32.1%
Percent of To Date Portion of Current Annual Budget Spent	74.0%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 6,963,629</b>
Total Expenditures to Date	\$ 536,603
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 558,696</i>
Percent of Total 2012-2015 Budget Spent to Date	7.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.0%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	25
Number of program applications approved to receive funds	17
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	36,839
Expected Net First-year Annual Dth Committed at Year End 2013	36,839

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>Refrigerator Replacement Plus (MFEEP)</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/15/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	1/4/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	1,224
Net Peak MW Reductions Acquired this Month	0.319
Ancillary Net First-year Annual Dth Acquired this Month	(1,240)
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>8,614</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>3,589</b>
Net First-Year Annual MWh Acquired this Year	5,502
Net First-Year Annual MWh Committed at this Point in Time	2,447
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>7,950</i>
Percent of Current Annual MWh Target Acquired	63.9%
Percent of Current Annual MWh Target Acquired & Committed	92.3%
Percent of To Date Portion of Current Annual MWh Target Acquired	153.3%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	1.050
Net Peak MW Reductions Committed at this Point in Time	1.396
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>2.445</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	(3,810)
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>(3,810)</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 15,681
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 191,808
Trade Ally Training Expenditures this Month	\$ 7,700
Incentives and Services Expenditures this Month	\$ 310,847
Direct Program Implementation Expenditures this Month	\$ 333,713
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 859,749</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ 97,040
Program Planning Funds Currently Encumbered	\$ 465
Program Marketing Funds Currently Encumbered	\$ 98,631
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 581,459
Direct Program Implementation Funds Currently Encumbered	\$ 331,014
Evaluation Funds Currently Encumbered	\$ 49
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 7,373,304</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 3,072,210</b>
Total Expenditures this Year	\$ 3,800,941
Funds Encumbered at this Point in Time	\$ 1,108,659
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 4,909,600</i>
Percent of Current Annual Budget Spent	51.6%
Percent of Current Annual Budget Spent and Encumbered	66.6%
Percent of To Date Portion of Current Annual Budget Spent	123.7%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 29,493,216</b>
Total Expenditures to Date	\$ 14,229,628
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 15,338,288</i>
Percent of Total 2012-2015 Budget Spent to Date	48.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	52.0%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	3,498
Number of program applications approved to receive funds	3,498
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	-
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>Refrigerator Replacement Plus (MFEED)</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/15/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	1/4/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	17,685
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>132,210</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>55,088</b>
Net First-Year Annual Dth Acquired this Year	71,827
Net First-Year Annual Dth Committed at this Point in Time	77,581
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>149,408</i>
Percent of Current Annual Dth Target Acquired	54.3%
Percent of Current Annual Dth Target Acquired & Committed	113.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	130.4%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 15,646
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 151,470
Trade Ally Training Expenditures this Month	\$ 6,300
Incentives and Services Expenditures this Month	\$ 553,108
Direct Program Implementation Expenditures this Month	\$ 273,038
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 999,562</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ 191,626
Program Planning Funds Currently Encumbered	\$ 776
Program Marketing Funds Currently Encumbered	\$ 169,127
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,595,070
Direct Program Implementation Funds Currently Encumbered	\$ 577,204
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 5,986,359</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,494,316</b>
Total Expenditures this Year	\$ 3,915,043
Total Funds Encumbered at this Point in Time	\$ 2,533,803
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 6,448,846</i>
Percent of Current Annual Budget Spent	65.4%
Percent of Current Annual Budget Spent and Encumbered	107.7%
Percent of To Date Portion of Current Annual Budget Spent	157.0%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 23,945,436</b>
Total Expenditures to Date	\$ 3,915,043
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 6,448,846</i>
Percent of Total 2012-2015 Budget Spent to Date	16.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	26.9%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	1,332
Number of program applications approved to receive funds	1,332
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0



<b>Program Administrator (PA):</b>	<b>Con Edison</b>
<b>Program Name:</b>	<b>Multifamily Low Income</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>May 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>15,702</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>6,543</b>
Net First-Year Annual Dth Acquired this Year	33
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>33</i>
Percent of Current Annual Dth Target Acquired	0.2%
Percent of Current Annual Dth Target Acquired & Committed	0.2%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 2,818
Program Planning Expenditures this Month	\$ 250
Program Marketing Expenditures this Month	\$ 94
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 5,807
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 8,969</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,187,200</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 494,667</b>
Total Expenditures this Year	\$ 41,832
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 41,832</i>
Percent of Current Annual Budget Spent	3.5%
Percent of Current Annual Budget Spent and Encumbered	3.5%
Percent of To Date Portion of Current Annual Budget Spent	8.5%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 4,748,800</b>
Total Expenditures to Date	\$ 41,832
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 41,832</i>
Percent of Total 2012-2015 Budget Spent to Date	0.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.9%

<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	2
Number of program applications approved to receive funds	2
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13			\$ -
Feb-13		\$ 66,390	\$ 66,390
Mar-13		\$ 523	\$ 523
Apr-13		\$ 734	\$ 734
May-13		\$ -	\$ -
Jun-13			\$ -
Jul-13			\$ -
Aug-13			\$ -
Sep-13			\$ -
Oct-13			\$ -
Nov-13			\$ -
Dec-13			\$ -
<b>Cumulative</b>	\$ -	\$ 67,647	\$ 67,647