

March 30, 2012

**VIA ELECTRONIC DELIVERY**

Honorable Jaclyn A. Brillling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard**

**Case 08-E-1014 – Petition of Niagara Mohawk Power Corporation d/b/a National Grid for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Electric Energy Efficiency Program**

**Case 08-E-1133 – Petition of Niagara Mohawk Power Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program**

**FEBRUARY 2012 SCORECARD REPORTS**

Dear Secretary Brillling:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the February 2012 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid electric energy efficiency programs. The programs addressed in these reports are as follows:

- EnergyWise Electric Program;
- Electric Enhanced Home Sealing Incentives Program;
- Residential ENERGY STAR® Electric Products and Recycling Program;
- Residential Building Practices and Demonstration Program;
- Small Business Services Energy Efficiency Program;

Honorable Jaclyn A. Brillling  
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- Energy Initiative – Large Industrial Electric Program; and
- Energy Initiative – Mid-Sized Electric Program.

Respectfully submitted,

/s/ Janet M. Audunson  
Janet M. Audunson, P.E., Esq.  
Senior Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)  
Steven Keller, DPS Staff (via electronic mail)  
Robert Roby, DPS Staff (via electronic mail)  
Carlene Pacholczak, DPS Staff (via electronic mail)  
Denise Gerbsch, DPS Staff (via electronic mail)  
Edward White (via electronic mail)  
Philip Austen (via electronic mail)  
Cathy Hughto-Delzer (via electronic mail)  
Ian Springsteel (via electronic mail)  
Lisa Tallet (via electronic mail)  
Active Parties in Case 07-M-0548 via EEPS listserv

<b>Program Administrator (PA):</b>	<b>Niagara Mohawk Power Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>EnergyWise Electric Program</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	February 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	250
Net Peak MW Reductions Acquired this Month	0.034
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>1,303</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>217</b>
Net First-Year Annual MWh Acquired this Year	721
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>721</i>
Percent of Total 2012 MWh Target Acquired	55.3%
Percent of Total 2012 MWh Target Acquired & Committed	55.3%
Percent of To Date Portion of 2012 MWh Target Acquired	332.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.128
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.128</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 11,083
Program Planning Expenditures this Month	\$ 5,334
Program Marketing Expenditures this Month	\$ (0)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 26,737
Direct Program Implementation Expenditures this Month	\$ 2,720
Evaluation Expenditures this Month	\$ 4,436
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 50,310</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,015,346</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 169,224</b>
Total Expenditures this Year	\$ 149,379
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 149,379</i>
Percent of Current Annual Budget Spent	14.7%
Percent of Current Annual Budget Spent and Encumbered	14.7%
Percent of To Date Portion of Current Annual Budget Spent	88.3%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 4,061,384</b>
Total Expenditures to Date	\$ 149,379
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 149,379</i>
Percent of Total 2012-2015 Budget Spent to Date	3.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	3.7%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	0
<b>Achievements</b>	0
<b>Changes Anticipated in the Next 6 Months</b>	0
<b>Corrections to Previous Reports</b>	0

<b>Program Administrator (PA):</b>	<b>Niagara Mohawk Power Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Electric Enhanced Home Sealing Incentives Program</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	February 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>4,390</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>732</b>
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 10
Program Planning Expenditures this Month	\$ 5,334
Program Marketing Expenditures this Month	\$ (2,205)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 3,505
Evaluation Expenditures this Month	\$ (2,572)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 4,073</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,556,600</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 426,100</b>
Total Expenditures this Year	\$ 4,609
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 4,609</i>
Percent of Current Annual Budget Spent	0.2%
Percent of Current Annual Budget Spent and Encumbered	0.2%
Percent of To Date Portion of Current Annual Budget Spent	1.1%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 2,556,600</b>
Total Expenditures to Date	\$ 4,609
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 4,609</i>
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	0
<b>Achievements</b>	0
<b>Changes Anticipated in the Next 6 Months</b>	0
<b>Corrections to Previous Reports</b>	0

<b>Program Administrator (PA):</b>	Niagara Mohawk Power Corporation d/b/a National Grid
<b>Program Name:</b>	Residential ENERGY STAR® Electric Products and Recycling Program
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	February 2012

<b>First-Year Savings Acquired this Month</b>		
Net First-year Annual MWh Acquired this Month		-
Net Peak MW Reductions Acquired this Month		-
Ancillary Net First-year Annual Dth Acquired this Month		-
<b>Electric Savings Impacts this Year</b>		
<b>Current Annual MWh Target:</b>		<b>13,399</b>
<b>To Date Portion of Current Annual MWh Target:</b>		<b>2,233</b>
Net First-Year Annual MWh Acquired this Year		477
Net First-Year Annual MWh Committed at this Point in Time		-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>		<i>477</i>
Percent of Total 2012 MWh Target Acquired		3.6%
Percent of Total 2012 MWh Target Acquired & Committed		3.6%
Percent of To Date Portion of 2012 MWh Target Acquired		21.3%
<b>Electric Peak Demand Savings Impacts this Year</b>		
Net Peak MW Reductions Acquired this Year		0.013
Net Peak MW Reductions Committed at this Point in Time		-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>		<i>0.013</i>
<b>Ancillary Gas Savings Impacts this Year</b>		
Net First-Year Annual Dth Acquired this Year		-
Net First-Year Annual Dth Committed at this Point in Time		-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>		<i>-</i>
<b>Financial Activity this Month</b>		
General Administration Expenditures this Month	\$	1,035
Program Planning Expenditures this Month	\$	5,334
Program Marketing Expenditures this Month	\$	(3,017)
Trade Ally Training Expenditures this Month	\$	-
Incentives and Services Expenditures this Month	\$	-
Direct Program Implementation Expenditures this Month	\$	-
Evaluation Expenditures this Month	\$	0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$	-
<i>Total expenditures this Month</i>	\$	<i>3,351</i>
<b>Financial Encumbrances at this Point in Time</b>		
General Administration Funds Currently Encumbered	\$	-
Program Planning Funds Currently Encumbered	\$	-
Program Marketing Funds Currently Encumbered	\$	-
Trade Ally Training Funds Currently Encumbered	\$	-
Incentives and Services Funds Currently Encumbered	\$	-
Direct Program Implementation Funds Currently Encumbered	\$	-
Evaluation Funds Currently Encumbered	\$	-
Cost Recovery Fee Funds Currently Encumbered	\$	-
<b>Financial Activity This Year</b>		
<b>Current Annual Budget:</b>	\$	<b>5,632,500</b>
<b>To Date Portion of Current Annual Budget:</b>	\$	<b>938,750</b>
Total Expenditures this Year	\$	101,632
Funds Encumbered at this Point in Time	\$	-
<i>Total Expenditures this year and Encumbrances</i>	\$	<i>101,632</i>
Percent of Current Annual Budget Spent		1.8%
Percent of Current Annual Budget Spent and Encumbered		1.8%
Percent of To Date Portion of Current Annual Budget Spent		10.8%
<b>Financial Activity To Date</b>		
<b>Total 2012-2015 Budget:</b>	\$	<b>5,632,500</b>
Total Expenditures to Date	\$	101,632
<i>Total Expenditures to Date and Encumbrances</i>	\$	<i>101,632</i>
Percent of Total 2012-2015 Budget Spent to Date		1.8%
Percent of Total 2012-2015 Budget Spent and Encumbered		1.8%
<b>Evaluation Factors</b>		
Realization Rate		-
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
<b>Participation</b>		
Number of program applications received to date		316
Number of program applications approved to receive funds		316
<b>Current Forecast (updated quarterly)</b>		
Total Expected Net First-year Annual MWh Acquired in 2012		-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>Niagara Mohawk Power Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Residential Building Practices and Demonstration Program</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	11/18/10
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>February 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>14,580</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,430</b>
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 2,587
Program Planning Expenditures this Month	\$ 5,334
Program Marketing Expenditures this Month	\$ (0)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 654
Evaluation Expenditures this Month	\$ 4,914
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 13,489</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 788,864</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 131,477</b>
Total Expenditures this Year	\$ 161,507
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 161,507</i>
Percent of Current Annual Budget Spent	20.5%
Percent of Current Annual Budget Spent and Encumbered	20.5%
Percent of To Date Portion of Current Annual Budget Spent	122.8%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 3,155,456</b>
Total Expenditures to Date	\$ 161,507
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 161,507</i>
Percent of Total 2012-2015 Budget Spent to Date	5.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	5.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>Niagara Mohawk Power Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Small Business Services Energy Efficiency Program</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>February 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	7,794
Net Peak MW Reductions Acquired this Month	2.112
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>91,869</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>15,312</b>
Net First-Year Annual MWh Acquired this Year	16,879
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>16,879</i>
Percent of Total 2012 MWh Target Acquired	18.4%
Percent of Total 2012 MWh Target Acquired & Committed	18.4%
Percent of To Date Portion of 2012 MWh Target Acquired	110.2%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	4.468
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>4.468</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ (1)
Program Planning Expenditures this Month	\$ 5,119
Program Marketing Expenditures this Month	\$ 48,819
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 2,736,744
Direct Program Implementation Expenditures this Month	\$ 9,866
Evaluation Expenditures this Month	\$ 29,953
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 2,830,501</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 24,610,688</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 4,101,781</b>
Total Expenditures this Year	\$ (373,281)
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ (373,281)</i>
Percent of Current Annual Budget Spent	-1.5%
Percent of Current Annual Budget Spent and Encumbered	-1.5%
Percent of To Date Portion of Current Annual Budget Spent	-9.1%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 98,442,752</b>
Total Expenditures to Date	\$ (373,281)
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ (373,281)</i>
Percent of Total 2012-2015 Budget Spent to Date	-0.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	-0.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	918
Number of program applications approved to receive funds	918
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Energy Initiative - Large Industrial Electric Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	21,932
To Date Portion of Current Annual MWh Target:	3,655
Net First-Year Annual MWh Acquired this Year	751
Net First-Year Annual MWh Committed at this Point in Time	168
Total Net First-Year Annual MWh Acquired & Committed	919
Percent of Total 2012 MWh Target Acquired	3.4%
Percent of Total 2012 MWh Target Acquired & Committed	4.2%
Percent of To Date Portion of 2012 MWh Target Acquired	20.6%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.107
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	0.107
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 103,802
Program Planning Expenditures this Month	\$ 5,119
Program Marketing Expenditures this Month	\$ (0)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 4,760
Direct Program Implementation Expenditures this Month	\$ 27,460
Evaluation Expenditures this Month	\$ 4,171
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 145,311
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 275,852
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 6,578,312
To Date Portion of Current Annual Budget:	\$ 1,096,385
Total Expenditures this Year	\$ 428,515
Funds Encumbered at this Point in Time	\$ 275,852
Total Expenditures this year and Encumbrances	\$ 704,367
Percent of Current Annual Budget Spent	6.5%
Percent of Current Annual Budget Spent and Encumbered	10.7%
Percent of To Date Portion of Current Annual Budget Spent	39.1%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 26,313,248
Total Expenditures to Date	\$ 428,515
Total Expenditures to Date and Encumbrances	\$ 704,367
Percent of Total 2012-2015 Budget Spent to Date	1.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.7%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	43
Number of program applications approved to receive funds	2
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>Niagara Mohawk Power Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Energy Initiative - Mid-Sized Electric Program</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	10/25/2011; 02/17/2012
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	February 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	2,450
Net Peak MW Reductions Acquired this Month	0.466
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>96,739</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>16,123</b>
Net First-Year Annual MWh Acquired this Year	3,308
Net First-Year Annual MWh Committed at this Point in Time	5,741
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>9,049</i>
Percent of Total 2012 MWh Target Acquired	3.4%
Percent of Total 2012 MWh Target Acquired & Committed	9.4%
Percent of To Date Portion of 2012 MWh Target Acquired	20.5%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.672
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.672</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 113,060
Program Planning Expenditures this Month	\$ 5,119
Program Marketing Expenditures this Month	\$ 42,214
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 422,594
Direct Program Implementation Expenditures this Month	\$ 25,347
Evaluation Expenditures this Month	\$ 10,086
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 618,420</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,183,844
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 16,664,684</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,777,447</b>
Total Expenditures this Year	\$ 911,663
Funds Encumbered at this Point in Time	\$ 1,183,844
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,095,507</i>
Percent of Current Annual Budget Spent	5.5%
Percent of Current Annual Budget Spent and Encumbered	12.6%
Percent of To Date Portion of Current Annual Budget Spent	32.8%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 66,658,736</b>
Total Expenditures to Date	\$ 911,663
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,095,507</i>
Percent of Total 2012-2015 Budget Spent to Date	1.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	3.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	571
Number of program applications approved to receive funds	71
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	