

September 30, 2013

**VIA ELECTRONIC DELIVERY**

Honorable Kathleen H. Burgess, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding  
an Energy Efficiency Portfolio Standard**

**Case 08-G-1015 – Petition of Niagara Mohawk Power Corporation  
d/b/a National Grid for Approval of an Energy Efficiency Portfolio  
Standard (EEPS) “Fast Track” Utility-Administered Gas Energy  
Efficiency Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency  
Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

**AUGUST 2013 SCORECARD REPORTS**

Dear Secretary Burgess:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the August 2013 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Program – Incremental Program;
- EnergyWise Gas Program;
- Gas Enhanced Home Sealing Incentives Program;

Honorable Kathleen Burgess  
August 2013 Gas EEPs Scorecard Reports  
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- Residential ENERGY STAR® Gas Products Program;
- Residential Building Practices and Demonstration Program; and
- Commercial and Industrial Gas Energy Efficiency Program.

Respectfully submitted,

/s/ Janet M. Audunson  
Janet M. Audunson, P.E., Esq.  
Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail)  
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<b>Program Administrator (PA):</b>	<b>Niagara Mohawk Power Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>August 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	18,204
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>211,968</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>141,312</b>
Net First-Year Annual Dth Acquired this Year	112,538
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>112,538</i>
Percent of Current Annual Dth Target Acquired	53.1%
Percent of Current Annual Dth Target Acquired & Committed	53.1%
Percent of To Date Portion of Current Annual Dth Target Acquired	79.6%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 16,657
Program Planning Expenditures this Month	\$ 113
Program Marketing Expenditures this Month	\$ 13,564
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 185,101
Direct Program Implementation Expenditures this Month	\$ 23,808
Evaluation Expenditures this Month	\$ 1,269
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 240,512</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,359,692</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,906,461</b>
Total Expenditures this Year	\$ 1,995,525
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,995,525</i>
Percent of Current Annual Budget Spent	45.8%
Percent of Current Annual Budget Spent and Encumbered	45.8%
Percent of To Date Portion of Current Annual Budget Spent	68.7%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 17,438,768</b>
Total Expenditures to Date	\$ 4,637,020
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 4,637,020</i>
Percent of Total 2012-2015 Budget Spent to Date	26.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	26.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	14,871
Number of program applications approved to receive funds	14,871
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	211,968
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	EnergyWise Gas Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	2,260
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	15,876
To Date Portion of Current Annual Dth Target:	10,584
Net First-Year Annual Dth Acquired this Year	7,253
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	7,253
Percent of Current Annual Dth Target Acquired	45.7%
Percent of Current Annual Dth Target Acquired & Committed	45.7%
Percent of To Date Portion of Current Annual Dth Target Acquired	68.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 20,190
Program Planning Expenditures this Month	\$ 797
Program Marketing Expenditures this Month	\$ 4,439
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 42,549
Direct Program Implementation Expenditures this Month	\$ 5,137
Evaluation Expenditures this Month	\$ 2,820
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 75,932
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 1,081,924
To Date Portion of Current Annual Budget:	\$ 721,283
Total Expenditures this Year	\$ 319,007
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 319,007
Percent of Current Annual Budget Spent	29.5%
Percent of Current Annual Budget Spent and Encumbered	29.5%
Percent of To Date Portion of Current Annual Budget Spent	44.2%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 4,327,695
Total Expenditures to Date	\$ 1,229,501
Total Expenditures to Date and Encumbrances	\$ 1,229,501
Percent of Total 2012-2015 Budget Spent to Date	28.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	28.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	472
Number of program applications approved to receive funds	472
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	28,222
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	August 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	16,563
To Date Portion of Current Annual Dth Target:	11,042
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 1,035,489
To Date Portion of Current Annual Budget:	\$ 690,326
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 4,141,956
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	0.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1
Number of program applications approved to receive funds	1
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	16,563
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	119
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	4,914
To Date Portion of Current Annual Dth Target:	3,276
Net First-Year Annual Dth Acquired this Year	680
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	680
Percent of Current Annual Dth Target Acquired	13.8%
Percent of Current Annual Dth Target Acquired & Committed	13.8%
Percent of To Date Portion of Current Annual Dth Target Acquired	20.8%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 2,237
Program Planning Expenditures this Month	\$ 610
Program Marketing Expenditures this Month	\$ 16
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 500
Direct Program Implementation Expenditures this Month	\$ 822
Evaluation Expenditures this Month	\$ 1,199
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 5,385
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 128,248
To Date Portion of Current Annual Budget:	\$ 85,499
Total Expenditures this Year	\$ 79,451
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 79,451
Percent of Current Annual Budget Spent	62.0%
Percent of Current Annual Budget Spent and Encumbered	62.0%
Percent of To Date Portion of Current Annual Budget Spent	92.9%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 512,992
Total Expenditures to Date	\$ 266,198
Total Expenditures to Date and Encumbrances	\$ 266,198
Percent of Total 2012-2015 Budget Spent to Date	51.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	51.9%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	525
Number of program applications approved to receive funds	525
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	4,914
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Residential Building Practices and Demonstration Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/18/10
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	116,478
To Date Portion of Current Annual Dth Target:	77,652
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 5,696
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 19
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 95
Evaluation Expenditures this Month	\$ 2,627
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 8,436
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 754,007
To Date Portion of Current Annual Budget:	\$ 502,671
Total Expenditures this Year	\$ 256,889
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 256,889
Percent of Current Annual Budget Spent	34.1%
Percent of Current Annual Budget Spent and Encumbered	34.1%
Percent of To Date Portion of Current Annual Budget Spent	51.1%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 3,016,028
Total Expenditures to Date	\$ 929,201
Total Expenditures to Date and Encumbrances	\$ 929,201
Percent of Total 2012-2015 Budget Spent to Date	30.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	30.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	100,000
Number of program applications approved to receive funds	100,000
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	116,478
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>Niagara Mohawk Power Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Commercial and Industrial Gas Energy Efficiency Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>August 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	7,945
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>84,603</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>56,402</b>
Net First-Year Annual Dth Acquired this Year	72,442
Net First-Year Annual Dth Committed at this Point in Time	34,123
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>106,565</i>
Percent of Current Annual Dth Target Acquired	85.6%
Percent of Current Annual Dth Target Acquired & Committed	126.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	128.4%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 39,416
Program Planning Expenditures this Month	\$ 639
Program Marketing Expenditures this Month	\$ 174
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 171,295
Direct Program Implementation Expenditures this Month	\$ 45,041
Evaluation Expenditures this Month	\$ 12,079
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 268,644</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 657,906
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 3,189,903</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 2,126,602</b>
Total Expenditures this Year	\$ 1,807,349
Total Funds Encumbered at this Point in Time	\$ 657,906
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,465,255</i>
Percent of Current Annual Budget Spent	56.7%
Percent of Current Annual Budget Spent and Encumbered	77.3%
Percent of To Date Portion of Current Annual Budget Spent	85.0%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 12,759,611</b>
Total Expenditures to Date	\$ 5,023,943
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 5,681,849</i>
Percent of Total 2012-2015 Budget Spent to Date	39.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	44.5%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	733
Number of program applications approved to receive funds	722
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	84,603
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	



<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>	
	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13	\$ -	\$ -
Feb-13	\$ -	\$ -
Mar-13	\$ -	\$ -
Apr-13	\$ -	\$ -
May-13	\$ -	\$ -
Jun-13	\$ -	\$ -
Jul-13	\$ -	\$ -
Aug-13	\$ -	\$ -
Sep-13		\$ -
Oct-13		\$ -
Nov-13		\$ -
Dec-13		\$ -
<b>Cumulative</b>	\$ -	\$ -