nationalgrid

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January 21, 2009

Honorable Jaclyn A. Brilling, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

RE: Niagara Mohawk Power Corporation d/b/a National Grid ("the Company")
PSC Case No. 99-G-0336, 01-M-0075, 05-M-0333
Compliance Filing

Dear Secretary Brilling:

The Company hereby submits, in accordance with Clause V.E.5 of the Company's Gas Rate Settlement Agreement in Case 99-G-0336, the total number of customers at October 31, 2008 in Service Classifications SC1 and SC2 buying gas from other than the Company. Section V.D of the Gas Rate and Restructuring Settlement provides for a possible 150 basis point adjustment to the Company's Threshold Earnings level related to the level of Customer Migration.

The targets for the Customer Migration Incentive are set forth in Section V.E 5 of the Gas Rate and Restructuring Settlement in Case 99-G-0336 for each of the three rate years ending October 2000, 2001 and 2002. The settlement provides for a 50,000 customer increase to the target for each subsequent year after the Twelve Months Ending (TME) October 2002 period of time for which the Company was in a "Stay-Out" for at least a portion of the twelve-month period. Given that the Company did not file a gas rate case until May 23, 2008, the adjustment to the Threshold Earnings level related to customer migration for TME October 2008 must again be calculated. The target level of customer migration applicable to the Twelve Months Ending October 2008 period of time is 453,974 customers. As the number of customers currently migrated is 110,642, the earned adjustment to the floor Threshold Earnings level would be 36.56 basis points. This information is set forth in Attachment 2.

The Company also submits, in accordance with Clause VII.E of the above referenced settlement, the calculation of the Merchant Transition Costs recovered from the Contingency Reserve Account for the Year Ended October 31, 2008 as set forth in Attachment 3. The Merchant Transition Cost calculation has been modified in accordance with Section 2.6 of Case No. 05-M-0333.

The modification required by Section 2.6 of the Joint Proposal in Case 05-M-0333 affects the avoided cost curves adopted in Case 99-G-0336 for the purpose of calculating lost revenues related to the merchant function charge when customers migrate to alternate suppliers of commodity service. The single avoided cost curve set forth in Appendix F of the Settlement in Case 99-G-0336 has been separated into two avoided cost curves, one for the Supply Service component of bad debt and collections processing expense and one for Gas Supply Labor and the Return on Gas Storage Inventory. These avoided cost curves are set forth in Attachment 8 to the December 19, 2005 Joint Proposal in Case 05-M-0333. The Supply Service component of bad debt and collection processing expense for customers of ESCOs participating in the purchase of accounts receivable is excluded.

This report, including supporting workpapers, has been provided to the Commission Staff and other parties as shown on the attached service list (Attachment 1). Any questions regarding this report can be addressed to the undersigned at (315) 428-5880.

Very truly yours,

Amy S. Wisner
Senior Gas Rate Analyst

ASW/crc
Enclosures

cc: Active Parties List (modified for known changes)
Denise Gerbsch – DPS Staff
Robert Visalli – DPS Staff
Peter Luvera
James Fletcher
Catherine Nesser
Steven Tasker
Kenneth Brann
Gary Ahern
Jennifer Feinstein

(S:/GasRatesSupport/Jan/CORRESP/PSC/Compliance Filing 090120.doc)

Attachment 1

Modified Active Parties List
Niagara Mohawk d/b/a National Grid
Case Nos. 99-G-0336, 01-M-0075, 05-M-0333

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Attachment 1

Modified Active Parties List
Niagara Mohawk d/b/a National Grid
Case Nos. 99-G-0336, 01-M-0075, 05-M-0333

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(For Board of Public Utilities – Jamestown, NY)

Attachment 1

Modified Active Parties List
Niagara Mohawk d/b/a National Grid
Case Nos. 99-G-0336, 01-M-0075, 05-M-0333

Denise Gerbsch
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Attachment 1

Modified Active Parties List
Niagara Mohawk d/b/a National Grid
Case Nos. 99-G-0336, 01-M-0075, 05-M-0333

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Modified Active Parties List
Niagara Mohawk d/b/a National Grid
Case Nos. 99-G-0336, 01-M-0075, 05-M-0333

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(For Multiple Intervenors)

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Attachment 1

Modified Active Parties List
Niagara Mohawk d/b/a National Grid
Case Nos. 99-G-0336, 01-M-0075, 05-M-0333

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Attachment 1

Modified Active Parties List
Niagara Mohawk d/b/a National Grid
Case Nos. 99-G-0336, 01-M-0075, 05-M-0333

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Marcia Collier
Niagara Mohawk d/b/a National Grid
Gas Pricing
B-1, Syracuse

Modified Active Parties List
Niagara Mohawk d/b/a National Grid
Case Nos. 99-G-0336, 01-M-0075, 05-M-0333

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Peter Luvera
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A-4, Syracuse

Attachment 2

Customer Migration

As of

October 31, 2008

Niagara Mohawk a National Grid Company
PSC Case No. 99-G-0336
Customer Migration
As of October 31, 2008

	Number of Customers
Service Classification 1-Delivery Only	96,099
Service Classification 2-Delivery Only	14,543
TOTAL	110,642
Total Target as of October 31, 2008	453,974

Threshold Earnings Level Increase=	Total No. SC1 & 2 Customers Buying Gas from other than NMPC at October 2008 / Migration Target	*	150 Basis Points
=	36.56 Basis Points		

Attachment 3

Merchant Function Transition Costs

As of

October 31, 2008

Summary of Merchant Transition Costs
Case 99-G-0336 - Clause VII E of Gas Rate and Restructuring Settlement Agreement

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Twelve Months Ending October 2008
Uncollectible	$ 37,503.77	$ 96,298.80	$ 116,054.95	$ 112,413.98	$ 104,603.30	$ 78,025.86	$ 36,080.45	$ 24,857.11	$ 14,823.92	$ 13,846.85	$ 14,330.54	$ 19,510.84	$ 668,350
Labor & Storage	$ 44,294.87	$ 102,328.52	$ 126,489.55	$ 126,071.32	$ 124,932.27	$ 92,615.61	$ 35,067.31	$ 29,260.58	$ 17,167.37	$ 17,168.97	$ 16,983.51	$ 23,555.24	$ 755,935
Adjustment to Prior Month Uncollectible	$ (6,333.86)	$ 5,569.10	$ (4,009.78)	$ (525.85)	$ (10,739.82)	$ (8,547.48)	$ 648.21	$ (450.00)	$ (1,986.67)	$ (1,552.47)	$ 907.83	$ (566.19)	$ (27,587)
Total Merchant Function	$ 75,464.78	$ 204,196.42	$ 238,534.72	$ 237,959.45	$ 218,795.75	$ 162,093.99	$ 71,795.97	$ 53,667.69	$ 30,004.62	$ 29,463.35	$ 32,221.88	$ 42,499.89	$ 1,396,699

Actual Merchant Transition Costs to be Recovered from Contingency Reserve
Per Case 99-G-0336

Unavoided Dollars related to the SC1 & SC2 Monthly Balancing Customer Migration	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total of 12 Months Ended Oct-08
Labor&Storage (Total Therms)													
SC1 & 13 Therms	24,970,583	59,696,318	70,241,844	69,217,596	67,343,646	48,451,192	20,506,051	14,412,569	8,085,334	7,406,636	7,600,112	10,728,843	408,660,724
SC2 & 12 Therms	6,525,597	16,124,941	19,860,038	19,584,420	18,961,192	13,812,747	5,529,846	3,897,230	2,367,189	2,232,582	2,228,076	3,026,410	114,150,268
SC1 & 13 Monthly Balancing	4,991,659	11,962,780	14,737,502	15,066,426	15,141,542	11,291,414	4,830,879	3,521,752	1,846,304	1,746,406	1,770,394	2,653,093	89,560,151
SC2 & 12 Monthly Balancing	5,121,325	11,399,895	14,141,390	13,716,981	13,381,805	10,097,872	4,649,580	3,235,887	2,118,447	2,218,714	2,151,895	2,786,917	85,020,708
Total Sales	41,609,164	99,183,934	118,980,774	117,585,423	114,828,185	83,653,225	35,516,356	25,067,438	14,417,274	13,604,338	13,750,477	19,195,263	697,391,851
% Migration Calculation (12 ME October) - Curve a	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%
$/Therm Unavoided	$ 0.00433	$ 0.00433	$ 0.00433	$ 0.00433	$ 0.00433	$ 0.00433	$ 0.00433	$ 0.00433	$ 0.00433	$ 0.00433	$ 0.00433	$ 0.00433	$ 0.00433
Recovery from the CRA	$ 43,789.22	$ 101,160.38	$ 125,045.60	$ 124,632.15	$ 123,506.09	$ 92,615.61	$ 41,050.39	$ 29,260.58	$ 17,167.37	$ 17,168.97	$ 16,983.51	$ 23,555.24	$ 755,935.12
Adjustment of Past Accrual							$ (5,983.08)						
Recovery Dollars sent to Acctg	$ 44,294.87	$ 102,328.52	$ 126,489.55	$ 126,071.32	$ 124,932.27	$ 92,615.61	$ 35,067.31	$ 29,260.58	$ 17,167.37	$ 17,168.97	$ 16,983.51	$ 23,555.24	$ 755,935.12

Niagara Mohawk d/b/a National Grid

Total Backout Rate Gas Supply Labor & Gas Storage Inventory

Curve A

Embedded Costs	$	5,626,777
$/Therm	$	0.00842

Percent Migration	Total Avoided $/Therm	Percent Avoided Weighted Avg	Total UnAvoided $/Therm	Percent Unavoided Weighted Avg
1	$ 0.00395	47%	$ 0.00447	53%
2	$ 0.00395	47%	$ 0.00447	53%
3	$ 0.00395	47%	$ 0.00447	53%
4	$ 0.00395	47%	$ 0.00447	53%
5	$ 0.00395	47%	$ 0.00447	53%
6	$ 0.00395	47%	$ 0.00447	53%
7	$ 0.00395	47%	$ 0.00447	53%
8	$ 0.00395	47%	$ 0.00447	53%
9	$ 0.00395	47%	$ 0.00447	53%
10	$ 0.00395	47%	$ 0.00447	53%
11	$ 0.00400	47%	$ 0.00442	53%
12	$ 0.00400	47%	$ 0.00442	53%
13	$ 0.00400	47%	$ 0.00442	53%
14	$ 0.00400	47%	$ 0.00442	53%
15	$ 0.00400	47%	$ 0.00442	53%
16	$ 0.00400	47%	$ 0.00442	53%
17	$ 0.00400	47%	$ 0.00442	53%
18	$ 0.00400	47%	$ 0.00442	53%
19	$ 0.00404	48%	$ 0.00438	52%
20	$ 0.00404	48%	$ 0.00438	52%
21	$ 0.00404	48%	$ 0.00438	52%
22	$ 0.00404	48%	$ 0.00438	52%
23	$ 0.00404	48%	$ 0.00438	52%
24	$ 0.00408	49%	$ 0.00433	51%
25	$ 0.00408	49%	$ 0.00433	51%
26	$ 0.00408	49%	$ 0.00433	51%
27	$ 0.00408	49%	$ 0.00433	51%
28	$ 0.00408	49%	$ 0.00433	51%
29	$ 0.00413	49%	$ 0.00429	51%
30	$ 0.00413	49%	$ 0.00429	51%
31	$ 0.00413	49%	$ 0.00429	51%
32	$ 0.00413	49%	$ 0.00429	51%
33	$ 0.00413	49%	$ 0.00429	51%
34	$ 0.00417	50%	$ 0.00424	50%
35	$ 0.00417	50%	$ 0.00424	50%
36	$ 0.00417	50%	$ 0.00424	50%
37	$ 0.00426	51%	$ 0.00415	49%
38	$ 0.00431	51%	$ 0.00411	49%
39	$ 0.00440	52%	$ 0.00402	48%
40	$ 0.00449	53%	$ 0.00393	47%
41	$ 0.00453	54%	$ 0.00389	46%
42	$ 0.00462	55%	$ 0.00380	45%
43	$ 0.00471	56%	$ 0.00371	44%
44	$ 0.00475	56%	$ 0.00366	44%
45	$ 0.00484	58%	$ 0.00357	42%
46	$ 0.00489	58%	$ 0.00353	42%
47	$ 0.00498	59%	$ 0.00344	41%
48	$ 0.00507	60%	$ 0.00335	40%
49	$ 0.00511	61%	$ 0.00331	39%
50	$ 0.00520	62%	$ 0.00322	38%

Total Backout Rate — Gas Supply Labor & Gas Storage Inventory

Embedded Costs	$	5,626,777
$/Therm	$	0.00842

Percent Migration	Total Avoided $/Therm	Percent Avoided Weighted Avg	Total UnAvoided $/Therm	Percent Unavoided Weighted Avg
51	$ 0.00529	63%	$ 0.00313	37%
52	$ 0.00534	63%	$ 0.00308	37%
53	$ 0.00542	64%	$ 0.00299	36%
54	$ 0.00547	65%	$ 0.00295	35%
55	$ 0.00551	66%	$ 0.00290	34%
56	$ 0.00556	66%	$ 0.00286	34%
57	$ 0.00560	67%	$ 0.00281	33%
58	$ 0.00565	67%	$ 0.00277	33%
59	$ 0.00569	68%	$ 0.00272	32%
60	$ 0.00574	68%	$ 0.00268	32%
61	$ 0.00578	69%	$ 0.00264	31%
62	$ 0.00583	69%	$ 0.00259	31%
63	$ 0.00587	70%	$ 0.00255	30%
64	$ 0.00592	70%	$ 0.00250	30%
65	$ 0.00596	71%	$ 0.00246	29%
66	$ 0.00600	71%	$ 0.00241	29%
67	$ 0.00605	72%	$ 0.00237	28%
68	$ 0.00609	72%	$ 0.00232	28%
69	$ 0.00614	73%	$ 0.00228	27%
70	$ 0.00618	73%	$ 0.00223	27%
71	$ 0.00623	74%	$ 0.00219	26%
72	$ 0.00627	75%	$ 0.00214	25%
73	$ 0.00632	75%	$ 0.00210	25%
74	$ 0.00636	76%	$ 0.00205	24%
75	$ 0.00641	76%	$ 0.00201	24%
76	$ 0.00645	77%	$ 0.00197	23%
77	$ 0.00650	77%	$ 0.00192	23%
78	$ 0.00654	78%	$ 0.00188	22%
79	$ 0.00659	78%	$ 0.00183	22%
80	$ 0.00663	79%	$ 0.00179	21%
81	$ 0.00664	79%	$ 0.00178	21%
82	$ 0.00664	79%	$ 0.00178	21%
83	$ 0.00661	78%	$ 0.00181	22%
84	$ 0.00661	79%	$ 0.00181	21%
85	$ 0.00662	79%	$ 0.00180	21%
86	$ 0.00662	79%	$ 0.00180	21%
87	$ 0.00663	79%	$ 0.00179	21%
88	$ 0.00663	79%	$ 0.00178	21%
89	$ 0.00664	79%	$ 0.00178	21%
90	$ 0.00664	79%	$ 0.00177	21%
91	$ 0.00665	79%	$ 0.00177	21%
92	$ 0.00665	79%	$ 0.00176	21%
93	$ 0.00666	79%	$ 0.00176	21%
94	$ 0.00666	79%	$ 0.00175	21%
95	$ 0.00667	79%	$ 0.00175	21%
96	$ 0.00667	79%	$ 0.00174	21%
97	$ 0.00668	79%	$ 0.00174	21%
98	$ 0.00672	80%	$ 0.00169	20%
99	$ 0.00673	80%	$ 0.00169	20%
100	$ 0.00673	80%	$ 0.00168	20%

Actual Merchant Transition Costs to be Recovered from Contingency Reserve
Per Case 99-G-0336

Unavoided Dollars related to the SC1 & SC2 Monthly Balancing Customer Migration	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Total of 12 Months Ended Oct-08
Uncollectible After (2 Bill Therms)													
SC1 & 13 Therms	24,970,583	59,696,318	70,241,844	69,217,596	67,343,646	48,451,192	20,506,051	14,412,569	8,085,334	7,406,636	7,600,112	10,728,843	408,660,724
SC2 & 12 Therms	6,525,597	16,124,941	19,860,038	19,584,420	18,961,192	13,812,747	5,529,846	3,897,230	2,367,189	2,232,582	2,228,076	3,026,410	114,150,268
SC1 & 13 Monthly Balancing	182,132	432,903	513,255	492,825	505,568	354,307	144,545	90,799	41,399	36,695	37,943	66,303	2,898,674
SC2 & 12 Monthly Balancing	3,003,731	6,706,321	8,299,033	7,849,547	7,732,915	5,909,552	2,692,274	1,730,096	1,015,245	1,138,041	1,057,945	1,487,108	48,621,808
Total Sales	34,682,043	82,960,483	98,914,170	97,144,388	94,543,321	68,527,798	28,872,716	20,130,694	11,509,167	10,813,954	10,924,076	15,308,664	574,331,474
% Migration Calculation (12 ME October) - Curve b	9%	9%	9%	9%	9%	9%	9%	9%	9%	9%	9%	9%	9%
$/Therm Unavoided	$ 0.01256	$ 0.01256	$ 0.01256	$ 0.01256	$ 0.01256	$ 0.01256	$ 0.01256	$ 0.01256	$ 0.01256	$ 0.01256	$ 0.01256	$ 0.01256	$ 0.01256
Recovery from the CRA	$ 40,014.44	$ 89,668.65	$ 110,682.34	$ 104,780.19	$ 103,475.35	$ 78,674.07	$ 35,630.45	$ 22,870.44	$ 13,271.45	$ 14,754.68	$ 13,764.35	$ 19,510.84	$ 647,097.25
Adjustment of Past Accrual	$ (6,333.86)	$ 5,569.10	$ (4,009.78)	$ (525.85)	$ (10,739.82)	$ (8,547.48)	$ 648.21	$ (450.00)	$ (1,986.67)	$ (1,552.47)	$ 907.83	$ (566.19)	
Recovery Dollars sent to Acctg	$ 31,169.91	$ 101,867.90	$ 112,045.17	$ 111,888.13	$ 93,863.48	$ 69,478.38	$ 36,728.66	$ 24,407.11	$ 12,837.25	$ 12,294.38	$ 15,238.37	$ 18,944.65	$ 640,763.39
Adjustments Necessary to Books	$ 8,844.53	$ (12,199.25)	$ (1,362.83)	$ (7,107.94)	$ 9,611.87	$ 9,195.69	$ (1,098.21)	$ (1,536.67)	$ 434.20	$ 2,460.30	$ (1,474.02)	$ 566.19	$ 6,333.86
Month to Date Accrual	$ 2,510.67	$ (9,688.58)	$ (11,051.41)	$ (18,159.35)	$ (8,547.48)	$ 648.21	$ (450.00)	$ (1,986.67)	$ (1,552.47)	$ 907.83	$ (566.19)	$ (0.00)	

Niagara Mohawk d/b/a National Grid
Total Backout Rate Uncollectibles

Curve B

Embedded Costs	$	9,226,152
$/Therm	$	0.01380

Percent Migration	Total Avoided $/Therm	Percent Avoided	Total UnAvoided $/Therm	Percent Unavoided
1	$ -	0%	$ 0.01380	100%
2	$ -	0%	$ 0.01380	100%
3	$ -	0%	$ 0.01380	100%
4	$ -	0%	$ 0.01380	100%
5	$ -	0%	$ 0.01380	100%
6	$ 0.00028	2%	$ 0.01352	98%
7	$ 0.00069	5%	$ 0.01311	95%
8	$ 0.00097	7%	$ 0.01283	93%
9	$ 0.00124	9%	$ 0.01256	91%
10	$ 0.00152	11%	$ 0.01228	89%
11	$ 0.00193	14%	$ 0.01187	86%
12	$ 0.00221	16%	$ 0.01159	84%
13	$ 0.00248	18%	$ 0.01132	82%
14	$ 0.00276	20%	$ 0.01104	80%
15	$ 0.00317	23%	$ 0.01063	77%
16	$ 0.00345	25%	$ 0.01035	75%
17	$ 0.00359	26%	$ 0.01021	74%
18	$ 0.00373	27%	$ 0.01007	73%
19	$ 0.00386	28%	$ 0.00994	72%
20	$ 0.00400	29%	$ 0.00980	71%
21	$ 0.00414	30%	$ 0.00966	70%
22	$ 0.00428	31%	$ 0.00952	69%
23	$ 0.00442	32%	$ 0.00938	68%
24	$ 0.00455	33%	$ 0.00925	67%
25	$ 0.00469	34%	$ 0.00911	66%
26	$ 0.00483	35%	$ 0.00897	65%
27	$ 0.00497	36%	$ 0.00883	64%
28	$ 0.00511	37%	$ 0.00869	63%
29	$ 0.00524	38%	$ 0.00856	62%
30	$ 0.00538	39%	$ 0.00842	61%
31	$ 0.00552	40%	$ 0.00828	60%
32	$ 0.00566	41%	$ 0.00814	59%
33	$ 0.00580	42%	$ 0.00800	58%
34	$ 0.00593	43%	$ 0.00787	57%
35	$ 0.00607	44%	$ 0.00773	56%
36	$ 0.00621	45%	$ 0.00759	55%
37	$ 0.00635	46%	$ 0.00745	54%
38	$ 0.00649	47%	$ 0.00731	53%
39	$ 0.00662	48%	$ 0.00718	52%
40	$ 0.00676	49%	$ 0.00704	51%
41	$ 0.00676	49%	$ 0.00704	51%
42	$ 0.00690	50%	$ 0.00690	50%
43	$ 0.00704	51%	$ 0.00676	49%
44	$ 0.00718	52%	$ 0.00662	48%
45	$ 0.00731	53%	$ 0.00649	47%
46	$ 0.00745	54%	$ 0.00635	46%
47	$ 0.00759	55%	$ 0.00621	45%
48	$ 0.00773	56%	$ 0.00607	44%
49	$ 0.00773	56%	$ 0.00607	44%
50	$ 0.00787	57%	$ 0.00593	43%

Total Backout Rate	Uncollectibles
Embedded Costs	$ 9,226,152
$/Therm	$ 0.01380

Percent Migration	Total Avoided $/Therm	Percent Avoided	Total UnAvoided $/Therm	Percent Unavoided
51	$ 0.00800	58%	$ 0.00580	42%
52	$ 0.00814	59%	$ 0.00566	41%
53	$ 0.00828	60%	$ 0.00552	40%
54	$ 0.00842	61%	$ 0.00538	39%
55	$ 0.00856	62%	$ 0.00524	38%
56	$ 0.00869	63%	$ 0.00511	37%
57	$ 0.00869	63%	$ 0.00511	37%
58	$ 0.00883	64%	$ 0.00497	36%
59	$ 0.00897	65%	$ 0.00483	35%
60	$ 0.00911	66%	$ 0.00469	34%
61	$ 0.00925	67%	$ 0.00455	33%
62	$ 0.00938	68%	$ 0.00442	32%
63	$ 0.00952	69%	$ 0.00428	31%
64	$ 0.00952	69%	$ 0.00428	31%
65	$ 0.00966	70%	$ 0.00414	30%
66	$ 0.00980	71%	$ 0.00400	29%
67	$ 0.00994	72%	$ 0.00386	28%
68	$ 0.01007	73%	$ 0.00373	27%
69	$ 0.01021	74%	$ 0.00359	26%
70	$ 0.01021	74%	$ 0.00359	26%
71	$ 0.01035	75%	$ 0.00345	25%
72	$ 0.01049	76%	$ 0.00331	24%
73	$ 0.01063	77%	$ 0.00317	23%
74	$ 0.01076	78%	$ 0.00304	22%
75	$ 0.01090	79%	$ 0.00290	21%
76	$ 0.01104	80%	$ 0.00276	20%
77	$ 0.01104	80%	$ 0.00276	20%
78	$ 0.01118	81%	$ 0.00262	19%
79	$ 0.01132	82%	$ 0.00248	18%
80	$ 0.01145	83%	$ 0.00235	17%
81	$ 0.01159	84%	$ 0.00221	16%
82	$ 0.01173	85%	$ 0.00207	15%
83	$ 0.01187	86%	$ 0.00193	14%
84	$ 0.01187	86%	$ 0.00193	14%
85	$ 0.01201	87%	$ 0.00179	13%
86	$ 0.01214	88%	$ 0.00166	12%
87	$ 0.01228	89%	$ 0.00152	11%
88	$ 0.01242	90%	$ 0.00138	10%
89	$ 0.01256	91%	$ 0.00124	9%
90	$ 0.01256	91%	$ 0.00124	9%
91	$ 0.01270	92%	$ 0.00110	8%
92	$ 0.01283	93%	$ 0.00097	7%
93	$ 0.01297	94%	$ 0.00083	6%
94	$ 0.01311	95%	$ 0.00069	5%
95	$ 0.01325	96%	$ 0.00055	4%
96	$ 0.01339	97%	$ 0.00041	3%
97	$ 0.01339	97%	$ 0.00041	3%
98	$ 0.01352	98%	$ 0.00028	2%
99	$ 0.01366	99%	$ 0.00014	1%
100	$ 0.01380	100%	$ -	0%

GAS ESCO BILLINGS ---- November 2007

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month	1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	4,820,551	2,358,599.45	2007	11	4,644,743	2,313,571.77	175,808	45,027.68
412	0612	1650	1M	130,949	93,506.19	2007	11	124,868	91,294.87	6,081	2,211.32
414	0613	1651	1M	39,882	18,439.55	2007	11	39,639	18,273.58	243	165.97
416	0613	1650	1M	277	195.71	2007	11	277	195.71		
420	0622	1661	2M	31,746	12,093.49	2007	11	16,860	7,324.17	14,886	4,769.32
428	0622	1660	2M	822	483.37	2007	11	750	370.32	72	113.05
481	0781	1652	12	22,810	1,054.36	2007	11			22,810	1,054.36
641	0622	1653	2M	4,654,465	1,262,570.96	2007	11	1,896,203	602,665.05	2,758,262	659,905.91
642	0623	1653	2M	152,169	40,391.84	2007	11	70,007	21,969.71	82,162	18,422.13
649	0622	1652	2M	221,611	58,999.87	2007	11	116,832	34,466.34	104,779	24,533.53
650	0623	1652	2M	2,338	361.40	2007	11	2,291	329.75	47	31.65
980	0622	1654	2M	35,364	7,858.87	2007	11	14,651	3,617.76	20,713	4,241.11
Total				**10,112,984**	**3,854,555**			**6,927,121**	**3,094,079**	**3,185,863**	**760,476**
Total Percent										31.5%	
SC1 TOTAL				4,991,659	2,470,741			4,809,527	2,423,336	182,132	47,405
SC1 Percent										3.6%	
SC2 TOTAL				5,121,325	1,383,814			2,117,594	670,743	3,003,731	713,071
SC2 Percent										58.7%	
										3,185,863	760,476
Total				**10,112,984**	**3,854,555**			**6,927,121**	**3,094,079**	**3,185,863**	**760,476**

Based on Two-Bill Usage	
SC1 MB	SC2 MB
3.65%	**58.65%**

Source: Gas_ESCo_Billings_Nov_2007.xls
Source of Data: David Feiler

GAS ESCO BILLINGS ---- December 2007

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month	1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	11,585,172	2,815,903.96	2007	12	11,169,370	2,762,532.09	415,802	53,371.87
412	0612	1650	1M	288,022	111,759.71	2007	12	271,394	108,764.07	16,628	2,995.64
414	0613	1651	1M	89,050	22,049.35	2007	12	88,577	21,905.49	473	143.86
416	0613	1650	1M	536	219.04	2007	12	536	219.04		
420	0622	1661	2M	65,438	16,623.86	2007	12	34,953	9,659.41	30,485	6,964.45
428	0622	1660	2M	1,589	655.93	2007	12	1,426	517.47	163	138.46
481	0781	1652	12	19,658	1,140.05	2007	12			19,658	1,140.05
641	0622	1653	2M	10,544,479	2,074,196.39	2007	12	4,262,926	966,105.11	6,281,553	1,108,091.28
642	0623	1653	2M	325,735	63,191.85	2007	12	177,002	37,951.65	148,733	25,240.20
649	0622	1652	2M	334,675	77,315.48	2007	12	167,356	43,094.72	167,319	34,220.76
650	0623	1652	2M	5,485	654.50	2007	12	5,485	654.50		
980	0622	1654	2M	102,836	16,617.03	2007	12	44,426	8,595.61	58,410	8,021.42
Total				**23,362,675**	**5,200,327**			**16,223,451**	**3,959,999**	**7,139,224**	**1,240,328**
Total Percent										30.6%	

	Total Usage	Total Revenue	1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
SC1 TOTAL	11,962,780	2,949,932	11,529,877	2,893,421	432,903	56,511
SC1 Percent					3.6%	
SC2 TOTAL	11,399,895	2,250,395	4,693,574	1,066,578	6,706,321	1,183,817
SC2 Percent					58.8%	
					7,139,224	1,240,328
Total	**23,362,675**	**5,200,327**	**16,223,451**	**3,959,999**	**7,139,224**	**1,240,328**

Based on Two-Bill Usage	
SC1 MB	SC2 MB
3.62%	**58.83%**

Source: Gas_ESCo_Billings_Dec_2007.xls
Source of Data: David Feiler

GAS ESCO BILLINGS ---- January 2008

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month		1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	14,281,002	3,211,576.47	2008	1		13,786,801	3,144,485.18	494,201	67,091.29
412	0612	1650	1M	357,613	123,041.06	2008	1		339,208	119,796.31	18,405	3,244.75
414	0613	1651	1M	98,299	24,465.11	2008	1		97,650	24,304.35	649	160.76
416	0613	1650	1M	588	227.58	2008	1		588	227.58		
420	0622	1661	2M	112,087	29,072.95	2008	1		66,058	18,266.97	46,029	10,805.98
428	0622	1660	2M	973	513.92	2008	1		746	357.03	227	156.89
481	0781	1652	12	21,561	1,239.64	2008	1				21,561	1,239.64
641	0622	1653	2M	12,965,129	2,672,475.74	2008	1		5,235,465	1,245,718.71	7,729,664	1,426,757.03
642	0623	1653	2M	472,108	101,966.85	2008	1		265,402	62,431.71	206,706	39,535.14
649	0622	1652	2M	391,258	87,744.00	2008	1		198,936	49,940.02	192,322	37,803.98
650	0623	1652	2M	8,529	1,021.94	2008	1		7,712	785.08	817	236.86
980	0622	1654	2M	169,745	26,687.64	2008	1		68,038	12,726.18	101,707	13,961.46
Total				**28,878,892**	**6,280,033**				**20,066,604**	**4,679,039**	**8,812,288**	**1,600,994**
Total Percent											30.5%	
SC1 TOTAL				14,737,502	3,359,310				14,224,247	3,288,813	513,255	70,497
SC1 Percent											3.5%	
SC2 TOTAL				14,141,390	2,920,723				5,842,357	1,390,226	8,299,033	1,530,497
SC2 Percent											58.7%	
											8,812,288	1,600,994
Total				**28,878,892**	**6,280,033**				**20,066,604**	**4,679,039**	**8,812,288**	**1,600,994**

Based on Two-Bill Usage	
SC1 MB	SC2 MB
3.48%	**58.69%**

Source: Gas_ESCo_Billings_Jan_2008.xls
Source of Data: David Feiler

GAS ESCO BILLINGS ---- February 2008

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month		1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	14,595,740	3,327,331.57	2008	2		14,120,956	3,261,594.51	474,784	65,737.06
412	0612	1650	1M	366,612	128,334.32	2008	2		349,304	125,151.59	17,308	3,182.73
414	0613	1651	1M	103,653	24,567.11	2008	2		102,920	24,400.71	733	166.40
416	0613	1650	1M	421	168.66	2008	2		421	168.66		
420	0622	1661	2M	106,828	28,062.48	2008	2		67,052	18,289.28	39,776	9,773.20
428	0622	1660	2M	2,285	856.43	2008	2		2,006	685.24	279	171.19
481	0781	1652	12	21,331	1,227.48	2008	2				21,331	1,227.48
641	0622	1653	2M	12,640,185	2,680,414.65	2008	2		5,293,207	1,282,128.74	7,346,978	1,398,285.91
642	0623	1653	2M	433,450	89,965.69	2008	2		251,706	57,251.65	181,744	32,714.04
649	0622	1652	2M	366,824	83,696.63	2008	2		186,626	47,654.67	180,198	36,041.96
650	0623	1652	2M	7,152	904.29	2008	2		6,662	772.09	490	132.20
980	0622	1654	2M	138,926	21,958.38	2008	2		60,175	11,117.20	78,751	10,841.18
Total				**28,783,407**	**6,387,488**				**20,441,035**	**4,829,214**	**8,342,372**	**1,558,273**
Total Percent											29.0%	
SC1 TOTAL				15,066,426	3,480,402				14,573,601	3,411,315	492,825	69,086
SC1 Percent											3.3%	
SC2 TOTAL				13,716,981	2,907,086				5,867,434	1,417,899	7,849,547	1,489,187
SC2 Percent											57.2%	
											8,342,372	1,558,273
Total				**28,783,407**	**6,387,488**				**20,441,035**	**4,829,214**	**8,342,372**	**1,558,273**

Based on Two-Bill Usage	
SC1 MB	SC2 MB
3.27%	**57.23%**

Source: Gas_ESCo_Billings_Feb_2008.xls
Source of Data: David Feiler

GAS ESCO BILLINGS ---- March 2008

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month		1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	14,681,725	3,295,177.43	2008	3		14,194,469	3,230,720.25	487,256	64,457.18
412	0612	1650	1M	371,226	131,268.15	2008	3		353,568	128,088.64	17,658	3,179.51
414	0613	1651	1M	88,271	22,948.32	2008	3		87,617	22,791.02	654	157.30
416	0613	1650	1M	320	152.28	2008	3		320	152.28		
420	0622	1661	2M	98,307	24,496.73	2008	3		62,226	16,230.92	36,081	8,265.81
428	0622	1660	2M	1,694	695.51	2008	3		1,409	522.64	285	172.87
481	0781	1652	12	18,499	1,077.77	2008	3				18,499	1,077.77
641	0622	1653	2M	12,353,672	2,445,761.90	2008	3		5,114,344	1,161,242.92	7,239,328	1,284,518.98
642	0623	1653	2M	381,572	76,351.31	2008	3		217,839	47,436.74	163,733	28,914.57
649	0622	1652	2M	368,022	83,843.38	2008	3		181,442	46,966.95	186,580	36,876.43
650	0623	1652	2M	5,996	766.24	2008	3		5,996	766.24		
980	0622	1654	2M	154,043	23,644.89	2008	3		65,634	11,906.66	88,409	11,738.23
Total				**28,523,347**	**6,106,184**				**20,284,864**	**4,666,825**	**8,238,483**	**1,439,359**
Total Percent											28.9%	
SC1 TOTAL				15,141,542	3,449,546				14,635,974	3,381,752	505,568	67,794
SC1 Percent											3.3%	
SC2 TOTAL				13,381,805	2,656,638				5,648,890	1,285,073	7,732,915	1,371,565
SC2 Percent											57.8%	
											8,238,483	1,439,359
Total				**28,523,347**	**6,106,184**				**20,284,864**	**4,666,825**	**8,238,483**	**1,439,359**

Based on Two-Bill Usage	
SC1 MB	SC2 MB
3.34%	**57.79%**

Source: Gas_ESCo_Billings_Mar_2008.xls
Source of Data: David Feiler email

GAS ESCO BILLINGS ---- April 2008

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month		1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	10,940,809	3,030,180.10	2008	4		10,599,389	2,975,823.98	341,420	54,356.12
412	0612	1650	1M	285,047	125,458.64	2008	4		272,678	122,647.08	12,369	2,811.56
414	0613	1651	1M	65,256	21,716.35	2008	4		64,738	21,568.33	518	148.02
416	0613	1650	1M	302	176.89	2008	4		302	176.89		
420	0622	1661	2M	70,822	19,220.33	2008	4		42,624	12,389.11	28,198	6,831.22
428	0622	1660	2M	1,028	568.33	2008	4		748	396.59	280	171.74
481	0781	1652	12	19,627	1,137.41	2008	4				19,627	1,137.41
641	0622	1653	2M	9,250,239	1,940,653.29	2008	4		3,780,952	917,162.59	5,469,287	1,023,490.70
642	0623	1653	2M	298,603	64,215.71	2008	4		156,065	37,429.74	142,538	26,785.97
649	0622	1652	2M	318,860	76,004.18	2008	4		160,084	43,520.54	158,776	32,483.64
650	0623	1652	2M	3,501	549.32	2008	4		3,501	549.32		
980	0622	1654	2M	135,192	21,139.01	2008	4		44,346	8,486.42	90,846	12,652.59
Total				**21,389,286**	**5,301,020**				**15,125,427**	**4,140,151**	**6,263,859**	**1,160,869**
Total Percent											29.3%	
SC1 TOTAL				11,291,414	3,177,532				10,937,107	3,120,216	354,307	57,316
SC1 Percent											3.1%	
SC2 TOTAL				10,097,872	2,123,488				4,188,320	1,019,934	5,909,552	1,103,553
SC2 Percent											58.5%	
											6,263,859	1,160,869
Total				**21,389,286**	**5,301,020**				**15,125,427**	**4,140,151**	**6,263,859**	**1,160,869**

Based on Two-Bill Usage	
SC1 MB	SC2 MB
3.14%	**58.52%**

Source: Gas_ESCo_Billings_Apr_2008.xls
Source of Data: David Feiler email

GAS ESCO BILLINGS ---- May 2008

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month	1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	4,660,843	2,601,407.81	2008	5	4,521,167	2,565,465.63	139,676	35,942.18
412	0612	1650	1M	144,992	113,535.02	2008	5	140,323	111,474.81	4,669	2,060.21
414	0613	1651	1M	24,876	17,440.59	2008	5	24,676	17,747.09	200	-306.50
416	0613	1650	1M	168	156.93	2008	5	168	156.93		
420	0622	1661	2M	37,637	14,068.23	2008	5	23,546	9,332.40	14,091	4,735.83
428	0622	1660	2M	3,772	1,067.36	2008	5	3,658	942.42	114	124.94
481	0781	1652	12	19,510	915.28	2008	5			19,510	915.28
641	0622	1653	2M	4,215,079	1,231,652.83	2008	5	1,752,299	597,622.70	2,462,780	634,030.13
642	0623	1653	2M	98,101	30,160.46	2008	5	39,064	15,302.00	59,037	14,858.46
649	0622	1652	2M	230,529	61,762.49	2008	5	121,073	36,565.98	109,456	25,196.51
650	0623	1652	2M	2,060	522.54	2008	5	1,422	300.27	638	222.27
980	0622	1654	2M	42,892	9,369.18	2008	5	16,244	4,002.69	26,648	5,366.49
Total				**9,480,459**	**4,082,059**			**6,643,640**	**3,358,913**	**2,836,819**	**723,146**
Total Percent										29.9%	
SC1 TOTAL				4,830,879	2,732,540			4,686,334	2,694,844	144,545	37,696
SC1 Percent										3.0%	
SC2 TOTAL				4,649,580	1,349,518			1,957,306	664,068	2,692,274	685,450
SC2 Percent										57.9%	
										2,836,819	723,146

Based on Two-Bill Usage	
SC1 MB	SC2 MB
2.99%	**57.90%**

Total	**9,480,459**	**4,082,059**	**6,643,640**	**3,358,913**	**2,836,819**	**723,146**

Source: Gas_ESCo_Billings_May_2008.xls
Source of Data: David Feiler email

GAS ESCO BILLINGS ---- June 2008

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month	1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	3,391,540	2,149,186.12	2008	6	3,304,085	2,118,720.21	87,455	30,465.91
412	0612	1650	1M	110,736	106,210.70	2008	6	107,501	104,332.69	3,235	1,878.01
414	0613	1651	1M	19,358	15,239.96	2008	6	19,249	15,163.17	109	76.79
416	0613	1650	1M	118	141.32	2008	6	118	141.32		
420	0622	1661	2M	24,889	9,181.15	2008	6	15,412	6,268.18	9,477	2,912.97
428	0622	1660	2M	757	498.20	2008	6	656	376.91	101	121.29
481	0781	1652	12	17,608	835.78	2008	6			17,608	835.78
641	0622	1653	2M	2,900,338	813,960.66	2008	6	1,325,348	429,972.68	1,574,990	383,987.98
642	0623	1653	2M	81,612	23,758.97	2008	6	30,761	12,254.43	50,851	11,504.54
649	0622	1652	2M	206,463	57,031.00	2008	6	124,003	37,013.78	82,460	20,017.22
650	0623	1652	2M	995	271.26	2008	6	971	245.99	24	25.27
980	0622	1654	2M	3,225	3,983.50	2008	6	8,640	2,753.10	-5,415	1,230.40
Total				**6,757,639**	**3,180,299**			**4,936,744**	**2,727,242**	**1,820,895**	**453,056**
Total Percent										26.9%	
SC1 TOTAL				3,521,752	2,270,778			3,430,953	2,238,357	90,799	32,421
SC1 Percent										2.6%	
SC2 TOTAL				3,235,887	909,521			1,505,791	488,885	1,730,096	420,635
SC2 Percent										53.5%	
										1,820,895	453,056
Total				**6,757,639**	**3,180,299**			**4,936,744**	**2,727,242**	**1,820,895**	**453,056**

Based on Two-Bill Usage	
SC1 MB	SC2 MB
2.58%	**53.47%**

Source: Gas_ESCo_Billings_Jun_2008.xls
Source of Data: David Feiler email

GAS ESCO BILLINGS ---- July 2008

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month	1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	1,760,906	1,776,501.69	2008	7	1,720,824	1,758,605.61	40,082	17,896.08
412	0612	1650	1M	72,471	94,165.87	2008	7	71,208	92,683.85	1,263	1,482.02
414	0613	1651	1M	12,800	13,203.13	2008	7	12,746	13,128.12	54	75.01
416	0613	1650	1M	127	184.84	2008	7	127	184.84		
420	0622	1661	2M	16,367	8,149.89	2008	7	11,035	5,784.81	5,332	2,365.08
428	0622	1660	2M	464	423.89	2008	7	392	312.31	72	111.58
481	0781	1652	12	25,218	1,153.47	2008	7			25,218	1,153.47
484	0784	1652	12	9,393	703.49	2008	7			9,393	703.49
641	0622	1653	2M	1,831,450	635,626.10	2008	7	961,666	376,975.10	869,784	258,651.00
642	0623	1653	2M	52,875	18,429.16	2008	7	17,506	9,321.91	35,369	9,107.25
649	0622	1652	2M	170,294	50,844.98	2008	7	106,352	33,884.30	63,942	16,960.68
650	0623	1652	2M	587	213.52	2008	7	572	191.15	15	22.37
980	0622	1654	2M	11,799	3,734.75	2008	7	5,679	1,959.64	6,120	1,775.11
Total				**3,964,751**	**2,603,335**			**2,908,107**	**2,293,032**	**1,056,644**	**310,303**
Total Percent										26.7%	
SC1 TOTAL				1,846,304	1,884,056			1,804,905	1,864,602	41,399	19,453
SC1 Percent										2.2%	
SC2 TOTAL				2,118,447	719,279			1,103,202	428,429	1,015,245	290,850
SC2 Percent										47.9%	
										1,056,644	310,303
Total				**3,964,751**	**2,603,335**			**2,908,107**	**2,293,032**	**1,056,644**	**310,303**

Based on Two-Bill Usage	
SC1 MB	SC2 MB
2.24%	**47.92%**

Source: Gas_ESCo_Billings_Jul_2008.xls
Source of Data: David Feiler email

GAS ESCO BILLINGS ---- August 2008

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month	1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	1,665,841	1,795,345.82	2008	8	1,630,472	1,770,566.56	35,369	24,779.26
412	0612	1650	1M	69,530	97,530.08	2008	8	68,252	96,008.67	1,278	1,521.41
414	0613	1651	1M	10,895	12,735.65	2008	8	10,847	12,667.87	48	67.78
416	0613	1650	1M	140	163.54	2008	8	140	163.54		
420	0622	1661	2M	15,322	7,928.60	2008	8	10,400	5,690.67	4,922	2,237.93
428	0622	1660	2M	293	363.33	2008	8	217	249.04	76	114.29
481	0781	1652	12	30,759	1,385.42	2008	8			30,759	1,385.42
484	0784	1652	12	13,384	852.62	2008	8			13,384	852.62
641	0622	1653	2M	1,923,867	669,293.72	2008	8	940,307	381,103.18	983,560	288,190.54
642	0623	1653	2M	51,065	17,838.38	2008	8	17,431	9,073.81	33,634	8,764.57
649	0622	1652	2M	172,087	51,765.41	2008	8	105,588	33,642.62	66,499	18,122.79
650	0623	1652	2M	599	215.05	2008	8	583	192.02	16	23.03
980	0622	1654	2M	11,338	3,657.13	2008	8	6,147	2,170.76	5,191	1,486.37
Total				**3,965,120**	**2,659,075**			**2,790,384**	**2,311,529**	**1,174,736**	**347,546**
Total Percent										29.6%	
SC1 TOTAL				1,746,406	1,905,775			1,709,711	1,879,407	36,695	26,368
SC1 Percent										2.1%	
SC2 TOTAL				2,218,714	753,300			1,080,673	432,122	1,138,041	321,178
SC2 Percent										51.3%	
										1,174,736	347,546
Total				**3,965,120**	**2,659,075**			**2,790,384**	**2,311,529**	**1,174,736**	**347,546**

Based on Two-Bill Usage	
SC1 MB	SC2 MB
2.10%	**51.29%**

Source: Gas_ESCo_Billings_Aug_2008.xls
Source of Data: David Feiler email

GAS ESCO BILLINGS ---- September 2008

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month	1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	1,685,890	1,799,028.10	2008	9	1,649,324	1,775,324.38	36,566	23,703.72
412	0612	1650	1M	71,852	96,492.82	2008	9	70,532	95,106.81	1,320	1,386.01
414	0613	1651	1M	12,460	13,546.00	2008	9	12,403	13,468.42	57	77.58
416	0613	1650	1M	192	233.23	2008	9	192	233.23		
420	0622	1661	2M	15,138	7,706.79	2008	9	10,423	5,508.36	4,715	2,198.43
428	0622	1660	2M	1,052	686.62	2008	9	887	509.77	165	176.85
481	0781	1652	12	26,529	1,208.62	2008	9			26,529	1,208.62
484	0784	1652	12	12,083	804.12	2008	9			12,083	804.12
641	0622	1653	2M	1,859,941	652,866.17	2008	9	947,812	382,150.57	912,129	270,715.60
642	0623	1653	2M	49,961	17,760.47	2008	9	16,891	9,037.40	33,070	8,723.07
649	0622	1652	2M	173,041	51,268.52	2008	9	110,740	34,817.70	62,301	16,450.82
650	0623	1652	2M	889	261.66	2008	9	868	237.23	21	24.43
980	0622	1654	2M	13,261	4,028.66	2008	9	6,329	2,090.89	6,932	1,937.77
Total				**3,922,289**	**2,645,892**			**2,826,401**	**2,318,485**	**1,095,888**	**327,407**
Total Percent										27.9%	
SC1 TOTAL				1,770,394	1,909,300			1,732,451	1,884,133	37,943	25,167
SC1 Percent										2.1%	
SC2 TOTAL				2,151,895	736,592			1,093,950	434,352	1,057,945	302,240
SC2 Percent										49.2%	
										1,095,888	327,407
Total				**3,922,289**	**2,645,892**			**2,826,401**	**2,318,485**	**1,095,888**	**327,407**

Based on Two-Bill Usage	
SC1 MB	SC2 MB
2.14%	**49.16%**

Source: Gas_ESCo_Billings_Sep_2008.xls
Source of Data: David Feiler email

GAS ESCO BILLINGS ---- October 2008

Tariff Number	Rate Code	Revenue Class	Service Class	Total Usage	Total Revenue	Rev Year	Rev Month		1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
410	0612	1651	1M	2,540,451	2,058,132.08	2008	10		2,476,602	2,029,610.44	63,849	28,521.64
412	0612	1650	1M	92,855	104,532.20	2008	10		90,484	102,900.35	2,371	1,631.85
414	0613	1651	1M	19,517	16,139.57	2008	10		19,434	16,061.14	83	78.43
416	0613	1650	1M	270	221.96	2008	10		270	221.96		
420	0622	1661	2M	18,540	8,625.73	2008	10		12,777	6,127.38	5,763	2,498.35
428	0622	1660	2M	674	528.16	2008	10		614	417.81	60	110.35
481	0781	1652	12	31,939	1,434.73	2008	10				31,939	1,434.73
484	0784	1652	12	8,888	685.03	2008	10				8,888	685.03
641	0622	1653	2M	2,464,192	783,383.66	2008	10		1,140,796	428,254.89	1,323,396	355,128.77
642	0623	1653	2M	69,412	22,622.73	2008	10		27,001	11,868.69	42,411	10,754.04
649	0622	1652	2M	174,623	51,683.52	2008	10		108,324	34,550.51	66,299	17,133.01
650	0623	1652	2M	1,145	290.21	2008	10		1,132	267.98	13	22.23
980	0622	1654	2M	17,504	4,760.43	2008	10		9,165	2,713.70	8,339	2,046.73
Total				**5,440,010**	**3,053,040**				**3,886,599**	**2,632,995**	**1,553,411**	**420,045**
Total Percent											28.6%	
SC1 TOTAL				2,653,093	2,179,026				2,586,790	2,148,794	66,303	30,232
SC1 Percent											2.5%	
SC2 TOTAL				2,786,917	874,014				1,299,809	484,201	1,487,108	389,813
SC2 Percent											53.4%	
											1,553,411	420,045

Based on Two-Bill Usage	
SC1 MB	SC2 MB
2.50%	**53.36%**

	Total Usage	Total Revenue	1-Bill Usage	1-Bill Revenue	2-Bill Usage	2-Bill Revenue
Total	**5,440,010**	**3,053,040**	**3,886,599**	**2,632,995**	**1,553,411**	**420,045**

Source: Gas_ESCo_Billings_Oct_2008.xls
Source of Data: David Feiler email

Niagara Mohawk Power Corporation
Gas Revenue Statistics By Service Class
For the period from November 2007 thru October 2008

Service Class	Customers	BiMonthly Bills	Monthly Bills	Revenue	Therms	Revenue/ Therm	Therms/ Cust
1	436,610		5,341,584	$556,397,735	406,317,580	$1.37	77.55
1S	2,437		29,688	$3,198,145	2,343,144	$1.36	80.12
2	29,920		362,218	$138,365,305	110,661,015	$1.25	308.22
2S	761		9,064	$3,982,160	3,216,310	$1.24	352.40
3	32		387	$4,230,601	3,756,347	$1.13	9,859.18
4	2		24	$7,103,916	6,910,464	$1.03	287,936.00
10	1		2	$8,292	5,037	$1.65	419.75
NYSEG	1		12	$228,867	2,669,965	$0.09	222,497.08
5	158		1,893	$4,202,389	68,598,506	$0.06	36,199.74
6	22		259	$4,658,124	98,602,731	$0.05	379,241.27
5S	1		12	$33,234	551,803	$0.06	45,983.58
7	666		7,991	$6,841,246	56,470,018	$0.12	7,066.70
8	54		653	$25,423,300	135,331,209	$0.19	207,882.04
9 CONT	10		128	$14,369,650	245,751,271	$0.06	1,981,865.09
1 MB	89,269		1,046,056	$31,544,205	88,972,375	$0.35	83.06
1 MB S	636		7,508	$224,734	587,776	$0.38	77.03
2 MB	13,630		160,568	$18,994,826	82,195,972	$0.23	502.56
2 MB S	397		4,663	$572,685	2,505,939	$0.23	526.46
MISC				$96,432,389		$0.00	0.00
12 DG	1		14	$292,664	272,943	$1.07	18,196.20
12 DG T	2		16	$16,854	318,797	$0.05	21,253.13
Totals:	574,609		6,972,740	$917,121,321	1,316,039,202		