



July 27, 2012

VIA EMAIL

Honorable Jaclyn A. Brilling, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223

> Re: <u>Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an</u> Energy Efficiency Portfolio Standard

<u>Case 08-G-1012 – Petition of New York State Electric & Gas Corporation</u> <u>for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast</u> <u>Track" Utility-Administered Gas Energy Efficiency Program</u>

<u>Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for</u>
<u>Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track"</u>
<u>Utility-Administered Gas Energy Efficiency Program</u>

Case 08-E-1129 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Utility-Administered Electric Energy Efficiency Program

<u>Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs</u>

Dear Secretary Brilling:

Pursuant to the New York State Public Service Commission's orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the "Monthly Scorecard Reports" of EEPS program achievements for the month ending June 30, 2012. The programs addressed in these reports are as follows:

• Residential Gas HVAC Program



- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Residential Empower Referral Program
- Non-Residential Small Business Direct Install Program
- Non-Residential Block Bidding Program
- Commercial and Industrial Rebate Program

Please direct any questions to me at telephone number 607-725-3936 or via email at jifishgertz@nyseg.com.

Respectfully Submitted,

Joni Fish-Gertz

Manager, EEPS Programs

Joni Jash- Leitz

Enclosure

cc: Active Parties via ListServe

Program Administrator (PA):	
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First Voor Covings Assuited this Month	
First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	2,728
Ancillary Net First-year Annual MWh Acquired this Month	31
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	103,530
To Date Portion of Current Annual Dth Target:	51,765
Net First-Year Annual Dth Acquired this Year	24,229
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	24,229
Percent of Total 2012 Dth Target Acquired	23.4%
Percent of Total 2012 Dth Target Acquired & Committed	23.4%
Percent of To Date Portion of 2012 Dth Target Acquired	46.8%
	40.070
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	239
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	239
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
-	
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 70
Program Planning Expenditures this Month	\$ 11
Program Marketing Expenditures this Month	\$ 57
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 31,767
Direct Program Implementation Expenditures this Month	\$ 4,336
Evaluation Expenditures this Month	-
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 36,241
Financial Encumbrances at this Point in Time	Ψ 30,241
	Φ.
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	-
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	Φ.
Evaluation Funds Currently Encumbered	-
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,079,690
To Date Portion of Current Annual Budget:	\$ 1,039,845
Total Expenditures this Year	\$ 337,947
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 337,947
Percent of Current Annual Budget Spent	16.2%
Percent of Current Annual Budget Spent and Encumbered	16.2%
Percent of To Date Portion of Current Annual Budget Spent	32.5%
Financial Activity to Date	
	¢ 9.222.560
Total 2012-2015 Budget:	\$ 8,233,560
Total Expenditures to Date	\$ 337,947
Total Expenditures to Date and Encumbrances	\$ 337,947
Percent of Total 2012-2015 Budget Spent to Date	4.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.1%
Evaluation Factors	
Realization Rate	
	<u> </u>
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,729
Number of program applications approved to receive funds	
	1,538
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	47,500
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	3,960
Ancillary Net First-year Annual MWh Acquired this Month	68
Ancillary Net Peak MW Reductions Acquired this Month	_
Gas Savings Impacts this Year	
	245.005
Current Annual Dth Target:	247,987
To Date Portion of Current Annual Dth Target:	123,994
Net First-Year Annual Dth Acquired this Year	29,113
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	29,113
Percent of Total 2012 Dth Target Acquired	11.7%
Percent of Total 2012 Dth Target Acquired & Committed	11.7%
Percent of To Date Portion of 2012 Dth Target Acquired	23.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	498
Net First-Year Annual MWh Committed at this Point in Time	_
Total Net First-Year Annual MWh Acquired & Committed	498
	490
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
	φ 152
General Administration Expenditures this Month	\$ 152
Program Planning Expenditures this Month	\$ 25
Program Marketing Expenditures this Month	\$ 23
Trade Ally Training Expenditures this Month	-
Incentives and Services Expenditures this Month	\$ 47,485
Direct Program Implementation Expenditures this Month	\$ 5,994
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 53,679
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
	Φ.
Program Planning Funds Currently Encumbered	
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	-
	-
Direct Program Implementation Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered	
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered	\$ -
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Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget:	\$ - \$ - \$ 4,759,961 \$ 2,379,981
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Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances	\$ - \$ - \$ 4,759,961 \$ 2,379,981 \$ 413,637
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Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors	\$ - \ \$ 4,759,961 \$ 2,379,981 \$ 413,637 \$ - \ \$ 413,637 \$ 8.7% \$ 17.4% \$ 18,535,925 \$ 413,637 \$ 413,637 \$ 2.2%
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate	\$
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Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio	\$ - \ \$ 4,759,961 \$ 2,379,981 \$ 413,637 \$ - \$ 413,637 \$ 8.7% \$ 8.7% \$ 17.4% \$ 18,535,925 \$ 413,637 \$
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation	\$
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date	\$
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	\$
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date	\$
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly)	\$ \$ 4,759,961 \$ 2,379,981 \$ 413,637 \$ \$ 413,637 \$ 8.7% \$ 8.7% \$ 17.4% \$ 18,535,925 \$ 413,637 \$ 2.2% \$ \$ \$ \$ 0.90
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Funds Encumbered at this Point in Time Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	\$ - \$ - \$ - \$ - \$ \$ 4,759,961 \$ \$ 2,379,981 \$ \$ 413,637 \$ \$ - \$ \$ 413,637 \$ 8.7% \$ 8.7% \$ 17.4% \$ \$ 18,535,925 \$ \$ 413,637 \$ 2.2% \$ 2.2% \$

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	EmPower
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	June 2012

Net First-year Annual Dith Acquired this Month Ancillary Net First-year Annual Wish Acquired this Month Ancillary Net First-year Annual Wish Acquired this Month Gas Savings Impacts this Year To Date Portion of Current Annual Dith Target: Net First-Year Annual Dith Committed at this Point in Time 1. To Date Portion of Current Annual Dith Target: Net First-Year Annual Dith Committed at this Point in Time 1. To Mark First-Year Annual Dith Committed at this Point in Time 1. To Mark First-Year Annual Dith Committed at Na Percent of Total 2012 Dith Target Acquired & Committed 1. Total Perform Committed at Na Percent of Total 2012 Dith Target Acquired & Committed 1. Total Perform Committed at Na Perform Committed at Na Percent of Total 2012 Dith Target Acquired & Committed 1. Total Perform Annual MWIsh Acquired & Committed 2. Net First-Year Annual MWIsh Acquired & Committed 3. Ancillary Electric Peak Demand Savings Impacts this Year Net First-Year Annual MWIsh Acquired & Committed 3. Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired & Committed at Na Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired & Committed Impacts of Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired & Committed Impacts of Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired this Month General Administration Expenditures this Month General Administration Expenditures this Month Sprogram Marketing Expenditures	First-Year Savings Acquired this Month	
Ancillary Net First Year Annual MWh Acquired this Month - Case Savings Impacts this Year - Current Annual Dth Target: - To Date Portion of Current Annual Dth Target: - Net First-Year Annual Dth Committed at this Point in Time - Total Net First-Year Annual Dth Committed at this Point in Time - Total Net First-Year Annual Dth Committed at this Point in Time - Total Net First-Year Annual Dth Committed at this Point in Time - Percent of Total 2012 Dth Target Acquired & Committed - Percent of Total 2012 Dth Target Acquired & Committed - Percent of Total 2012 Dth Target Acquired & Committed - Percent of Total 2012 Dth Target Acquired & Committed - Percent of Total 2012 Dth Target Acquired & Committed - Percent of Total 2012 Dth Target Acquired & Committed - Percent of Total 2012 Dth Target Acquired & Committed - Not First-Year Annual MWh Acquired & Committed - Not First-Year Annual MWh Acquired & Committed - Not First-Year Annual MWh Acquired & Committed - Not Brist-Year Annual MWh Acquired & Committed - Ancillary Electric Peak Demand Savings Impacts this Year Net Peak Mw Reductions Acquired this Year - Net Peak Mw Reductions Acquired dis Year - Net Peak Mw Reductions Acquired sometimed - Total Net Peak Mw Reductions Acquired sometimed - Program Planning Expenditures this Month - General Administration Expenditures this Month - Program Planning Expenditures this Month - S - Program Planning Endoctory Planning Planning Current Planning Planning		5.7
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Gas Savings Impacts this Year To Date Portion of Current Annual Dth Target: 1		_
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Total Expenditures this year and Encumbrances \$ -	Total Expenditures this Year	\$ -
Percent of Current Annual Budget Spent nd Encumbered n/a Percent of To Date Portion of Current Annual Budget Spent nd Encumbered n/a Percent of To Date Portion of Current Annual Budget Spent nd Encumbered n/a Financial Activity to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances \$ - Percent of Total 2012-2015 Budget Spent to Date n/a Percent of Total 2012-2015 Budget Spent and Encumbered n/a Evaluation Factors Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 0.90 Participation Number of program applications received to date 6.849 Number of program applications approved to receive funds 176 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 -	Total Funds Encumbered at this Point in Time	-
Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Total 2012-2015 Budget: Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Total Expenditures to Date and Encumbered Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 0.90 Participation Number of program applications received to date 6,849 Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012		\$ -
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Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 - n/a n/a 1. 6. 6. 6. 6. 7. 6. 6. 6. 6. 6		
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Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 -		
Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 -	•	
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Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 -		6.849
Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012		
Total Expected Net First-year Annual Dth Acquired in 2012	Current Forecast (updated quarterly)	
	Total Expected Net First-year Annual Dth Acquired in 2012	-
		-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	EmPower
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	8.3
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	_
Gas Savings Impacts this Year	
Current Annual Dth Target:	-
To Date Portion of Current Annual Dth Target:	-
Net First-Year Annual Dth Acquired this Year	64.1
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	64.1
Percent of Total 2012 Dth Target Acquired	n/a
Percent of Total 2012 Dth Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 Dth Target Acquired	n/a
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time Total Net First-Year Annual MWh Acquired & Committed	- -
Ancillary Electric Peak Demand Savings Impacts this Year	-
Net Peak MW Reductions Acquired this Year	_
Net Peak MW Reductions Committed at this Point in Time	
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	-
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	-
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	-
Total Expenditures this Month	-
Financial Encumbrances at this Point in Time	dr.
General Administration Funds Currently Encumbered Program Planning Funds Currently Encumbered	\$ - \$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	-
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	-
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent Financial Activity to Date	n/a
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent to Buce Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	8,153
Number of program applications approved to receive funds	159
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

Net First-year Annual Dth Acquired this Month Ancillary Net First-year Annual MWh Acquired this Month Ancillary Net First-year Annual MWh Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: 3,266 Ancillary Net First-Year Annual Dth Committed at this Point in Time 7,865 Net First-Year Annual Dth Committed at this Point in Time 7,865 To Date Portion of Current Annual Dth Target: 7,865 Net First-Year Annual Dth Committed at this Point in Time 7,865 Total Net First-Year Annual Dth Committed at this Point in Time 7,865 Total Net First-Year Annual Dth Caquired & Committed Percent of Total 2012 Dth Target Acquired & Committed Percent of Total 2012 Dth Target Acquired & Committed Percent of Total 2012 Dth Target Acquired & Committed 16,28% Percent of To Date Portion of 2012 Dth Target Acquired & Committed Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired & Committed Net First-Year Annual MWh Acquired & Committed Not First Fir	First-Year Savings Acquired this Month	
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Financial Expenditures this Month S	Net Peak MW Reductions Committed at this Point in Time	-
General Administration Expenditures this Month \$ 2	Total Net Peak MW Reductions Acquired & Committed	-
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Total Expenditures this Month \$ 12,153	Evaluation Expenditures this Month	-
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Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio - Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 6,531		
Realization Rate Free Ridership Spill Over Net-to-Gross Ratio - Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 6,531		18.270
Free Ridership Spill Over Net-to-Gross Ratio - Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 6,531		
Spill Over Net-to-Gross Ratio		
Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 6,531	-	-
Participation Number of program applications received to date Number of program applications approved to receive funds 37 Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 6,531	-	-
Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 6,531		
Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 6,531		40
Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012 6,531		
Total Expected Net First-year Annual Dth Acquired in 2012 6,531		37
		6.531
Expected free first your runnum Dur Committed at 10ai Ella 2012	, , , , , , , , , , , , , , , , , , ,	3,551

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
January acquired savings reduced by 4,275 Dth. Those savings were already counted
in 2011 and inadvertently included in January scorecard as well.

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

Elizab Varia Cardina A anni ad dhia Manda	
First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	-
Current Annual Dth Target:	6,736
To Date Portion of Current Annual Dth Target:	3,368
Net First-Year Annual Dth Acquired this Year	1,864
Net First-Year Annual Dth Committed at this Point in Time	3,733
Total Net First-Year Annual Dth Acquired & Committed	5,597
Percent of Total 2012 Dth Target Acquired	27.7%
Percent of Total 2012 Dth Target Acquired & Committed	83.1%
Percent of To Date Portion of 2012 Dth Target Acquired	55.3%
Ancillary Electric Savings Impacts this Year	20.070
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 10
Program Planning Expenditures this Month	\$ 2
Program Marketing Expenditures this Month	\$ 38
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1,894
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 1,944
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	
Incentives and Services Funds Currently Encumbered	\$ 87,050
Direct Program Implementation Funds Currently Encumbered	-
Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered	\$ - \$ -
Financial Activity this Year	-
Current Annual Budget:	\$ 323,632
To Date Portion of Current Annual Budget:	\$ 161,816
Total Expenditures this Year	\$ 82,676
Total Funds Encumbered at this Point in Time	\$ 87,050
Total Expenditures this year and Encumbrances	\$ 169,726
Percent of Current Annual Budget Spent	25.5%
Percent of Current Annual Budget Spent and Encumbered	52.4%
Percent of To Date Portion of Current Annual Budget Spent	51.1%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,232,653
Total Expenditures to Date	\$ 82,676
Total Expenditures to Date and Encumbrances	\$ 169,726
Percent of Total 2012-2015 Budget Spent to Date	6.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	13.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	97
Number of program applications approved to receive funds	84
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012 Expected Net First-year Annual Dth Committed at Year End 2012	6,736
	-

PROGRAM NARRATIVE
exceptions
0
cheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
January acquired savings reduced by 210 Dth. Those savings were already counted
in 2011 and inadvertently included in January scorecard as well.

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009. 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	_
Ancillary Net Peak MW Reductions Acquired this Month	_
Gas Savings Impacts this Year	
Current Annual Dth Target:	7,045
To Date Portion of Current Annual Dth Target:	3,523
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	215
Total Net First-Year Annual Dth Acquired & Committed	215
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	3.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	-
General Administration Expenditures this Month	\$ 11
Program Planning Expenditures this Month	\$ 2
Program Marketing Expenditures this Month	\$ 75
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1,689
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 1,777
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	-
Incentives and Services Funds Currently Encumbered	\$ 1,238
Direct Program Implementation Funds Currently Encumbered	-
Evaluation Funds Currently Encumbered	-
Cost Recovery Fee Funds Currently Encumbered	-
Financial Activity this Year Current Annual Budget:	\$ 303,324
To Date Portion of Current Annual Budget:	\$ 303,324
Total Expenditures this Year	\$ 13,596
Total Funds Encumbered at this Point in Time	\$ 1,238
Total Expenditures this year and Encumbrances	\$ 14,834
Percent of Current Annual Budget Spent	4.5%
Percent of Current Annual Budget Spent and Encumbered	4.9%
Percent of To Date Portion of Current Annual Budget Spent	9.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,249,716
Total Expenditures to Date	\$ 13,596
Total Expenditures to Date and Encumbrances	\$ 14,834
Percent of Total 2012-2015 Budget Spent to Date	1.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation Number of program applications received to date	2
Number of program applications received to date Number of program applications approved to receive funds	3
Current Forecast (updated quarterly)	-
Total Expected Net First-year Annual Dth Acquired in 2012	2,300
Expected Net First-year Annual Dth Committed at Year End 2012	500
2.1postod 100 1 1101 jour 1 minuti Din Committed at 1 car Elia 2012	300

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
January acquired savings reduced by 988 Dth. Those savings were already counted
in 2011 and inadvertently included in January scorecard as well.

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Pask MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	-
Current Annual Dth Target:	6,885
To Date Portion of Current Annual Dth Target:	3,443
Net First-Year Annual Dth Acquired this Year	360
Net First-Year Annual Dth Committed at this Point in Time	3,523
Total Net First-Year Annual Dth Acquired & Committed	3,883
Percent of Total 2012 Dth Target Acquired	5.2%
Percent of Total 2012 Dth Target Acquired & Committed	56.4%
Percent of To Date Portion of 2012 Dth Target Acquired	10.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	-
General Administration Expenditures this Month	\$ 10
Program Planning Expenditures this Month	\$ 10 \$ 2
Program Marketing Expenditures this Month	\$ 39
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1,687
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 1,738
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 136,767
Direct Program Implementation Funds Currently Encumbered	\$ - \$ -
Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered	<u>-</u> \$
Financial Activity this Year	-
Current Annual Budget:	\$ 298,094
To Date Portion of Current Annual Budget:	\$ 149,047
Total Expenditures this Year	\$ 24,264
Total Funds Encumbered at this Point in Time	\$ 136,767
Total Expenditures this year and Encumbrances	\$ 161,031
Percent of Current Annual Budget Spent	8.1%
Percent of Current Annual Budget Spent and Encumbered	54.0%
Percent of To Date Portion of Current Annual Budget Spent	16.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,246,265
Total Expenditures to Date	\$ 24,264
Total Expenditures to Date and Encumbrances	\$ 161,031
Percent of Total 2012-2015 Budget Spent to Date	1.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.9%
Evaluation Factors Paclication Pate	
Realization Rate Free Ridership	-
Spill Over	
Net-to-Gross Ratio	0.90
Participation	0.50
Number of program applications received to date	4
Number of program applications approved to receive funds	1
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	4,523
Expected Net First-year Annual Dth Committed at Year End 2012	800
Expected 1 tet 1 list year 7 limitatir Bar Committee at 1 car Blid 2012	

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Multi-Family
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	7/27/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

Net Peak MW Reductions Committed at this Point in Time	First Von Covings Assuined this Month	
Sect Peak MW Reductions Acquired this Month Ancillary Net Prises-year Annual Dh Acquired this Month Sector Savings Impacts this Year Current Annual MWh Target: S72		301
Current Annual MWh Target: S72	J I	
Current Annual MWh Target:		0.010
Current Annual MWh Target: 1430 Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired & this Point in Time 1,769 Total Net First-Year Annual MWh Acquired & Committed Percent of Total 2012 WWh Target Acquired & Committed Percent of Total 2012 WWh Target Acquired & Committed Percent of Total 2012 WWh Target Acquired & Committed Percent of To Date Portion of 2012 MWh Target Acquired & Committed Percent of To Date Portion of 2012 MWh Target Acquired & Committed Not Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired & Committed Notal Water Peak WW Reductions Acquired & Committed Notal Water Peak Notal Water Peak WW Reduction Peak Notal Water Peak Notal Notal Notal Water Peak Notal Nota		
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Net First-Year Annual MWh Acquired this Pear		
Net First Vear Annual MWh Committed at this Point in Time 1.769 Traul Net First-Vear Annual MWh Acquired & Committed 2.326,1 Percent of Total 2012 MWh Target Acquired Percent of Total 2012 MWh Target Acquired 373.9% Percent of Total 2012 MWh Target Acquired 373.9% Percent of Total 2012 MWh Target Acquired 372.9% Net Peak MW Reductions Acquired this Year Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired & Committed Net First-Year Annual Dth Acquired & Committed Total Net First-Year Annual Dth Acquired & Committed Program Marketing Expenditures this Month General Administration Expenditures this Month \$ Program Marketing Expenditures this Month \$ Program Marketing Expenditures this Month \$ 1.754 Trade Ally Training Expenditures this Month \$ 2.757 Trade Ally Training Expenditures this Month NYSERDA, only) \$ 2.757 Trade Ally Training Expenditures this Month NYSERDA \$ 2.757 Trade Ally Training Expenditures this Month NYSERDA \$ 2.757 Trade Ally Training Expenditures this Month NYSERDA \$ 2.757 Trade Ally Training		
Total Net First-Year Annual MWh Acquired & Committed 17.1 18.		
Percent of Total 2012 MWh Target Acquired 171.11% Percent of Total 2012 MWh Target Acquired 273.19% Percent of To Date Portion of 2012 MWh Target Acquired 342.2% Dictric Peak Demand Savings Impacts this Year 342.2% Net Peak MW Reductions Committed at this Point in Time 36.055 Total Net Peak MW Reductions Committed at this Point in Time 36.055 Total Net Peak MW Reductions Acquired this Year 36.055 Net First Near Annual Did Acquired this Year 36.055 Net First Near Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Acquired this Year 36.055 Net First Year Annual Did Year 36.055 Net First Year Annual Budget Year 36.055 Net First Year Annual Budget Year 36.055 Net First Year Annual Budget Year 36.055 Net Firs		
Percent of Total 2012 MWb Target Acquired & Committed Percent of To Date Portion of 2012 MWb Target Acquired 342.2% Electric Peak Demand Savings Impacts this Year Note Peak MW Reductions Acquired this Year Note Peak MW Reductions Acquired this Year Note Peak MW Reductions Acquired & Committed Ancillary Gas Savings Impacts this Year Note Peak MW Reductions Acquired & Committed Ancillary Gas Savings Impacts this Year Note First Year Annual Dth Acquired & Committed Total Note First-Year Annual Dth Acquired & Committed Program Planning Expenditures this Month Savings Savin		· ·
Percent of To Date Portion of 2012 MWn Target Acquired Reterity Peak Demand Savings Impacts this Year 0.048 Net Peak MW Reductions Committed at this Point in Time 0.059 Total Net Peak MW Reductions Committed at this Point in Time 0.059 Total Net Peak AW Reductions Acquired & Committed 0.107 Ancillary Gas Savings Impacts this Year 0.107 Net First Year Annual Dh Acquired this Year - Net First Year Annual Dh Acquired this Year - Net First Year Annual Dh Acquired at this Point in Time - Total Vet First Year Annual Dh Acquired & Committed - Financial Activity this Month - Financial Expenditures this Month - Financi		
Electric Peals Demand Savings Impacts this Year 0.048 Net Peak MW Reductions Committed at this Point in Time 0.059 Total Net Peak MW Reductions Acquired & Committed 0.107 Ancillary Gas Savings Impacts this Year 0.108 Net First-Year Annual Dith Acquired & Committed 0.107 Total Net First-Year Annual Dith Acquired & Committed 0.107 Total Net First-Year Annual Dith Acquired & Committed 0.107 Financial Activity this Month 0.107 General Administration Espenditures this Month 0.107 Program Planning Espenditures this Month 0.107 Trade Ally Training Expenditures this Month 0.107 Direct Program Implementation Expenditures this Month 0.107 Evaluation Expenditures this Month 0.107 Cost Recovery Fee Expenditures this Month 0.107 Total expenditures this Month 0.107 General Administration Funds Currently Encumbered 0.107 Program Marketing Funds Currently Encumbered 0.107 Program Marketing Funds Currently Encumbered 0.107 Program Marketing Funds Currently Encumbered 0.107 Program Implementation Funds Currently Encumbered 0.107 Program Marketing Funds Currently Encumbered 0.107 Total Expenditures this Year 0.107 Program Implementation Funds Currently Encumbered 0.107 Program Implementation Funds Currently Encumbered 0.107 Program Marketi		
Net Peak MW Reductions Committed at this Point in Time		
Net Peak MW Reductions Committed at this Point in Time		0.048
Aucillary Gas Savings Impacts this Year Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time	-	0.059
Aucillary Gas Savings Impacts this Year Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time	Total Net Peak MW Reductions Acquired & Committed	0.107
Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Financial Activity this Month General Administration Expenditures this Month Frogram Planning Expenditures this Month Frogram Planning Expenditures this Month Frogram Marketing Expenditures this Month Incentives and Services Expenditures this Month Incentives and Services Expenditures this Month Frogram Implementation Expenditures this Month Froul Expenditures to Date Froul Expenditures to		
Total Net First-Year Annual Dth Acquired & Committed Financial Activity in Month General Administration Expenditures this Month S		-
Financial Activity this Month S 25	Net First-Year Annual Dth Committed at this Point in Time	-
General Administration Expenditures this Month Program Planning Expenditures this Month S Program Planning Expenditures this Month S 1.754 Trade Ally Training Expenditures this Month S Incentives and Services Expenditures this Month S Incentives and Expenditures this Month S Incentives Expenditures this Month S Incentives and Services Funds Currently Encumbered S Incentives To Date Portion of Current Annual Budget: S Incentives To Date Portion of Current Annual Budget: S Incentive Funds Turently Encumbered S Incentive Funds Turently Encumbered S Incentive Fu	Total Net First-Year Annual Dth Acquired & Committed	-
Program Planning Expenditures this Month Program Marketing Expenditures this Month S Program Marketing Expenditures this Month S Program Marketing Expenditures this Month S Program Implementation Expenditures this Month (NYSERDA, only) S Program Implementation Expenditures this Month (NYSERDA, only) S Program Implementation Funds Currently Expendered S Program Implementation Funds Currently Expendered S Program Marketing Funds Currently Expendered S Program Marketing Funds Currently Expendered S Program Marketing Funds Currently Expendered S Program Implementation Funds Currently Expendered S Progr	Financial Activity this Month	
Program Marketing Expenditures this Month Trade Ally Training Expenditures this Month S Incentives and Services Expenditures this Month S Evaluation Expenditures this Month S Cost Recovery Fee Expenditures this Month S Incentives Expenditures Expenditu	General Administration Expenditures this Month	\$ 25
Trade Ally Training Expenditures this Month Incentives and Services Expenditures this Month S 19,806 Direct Program Implementation Expenditures this Month S 12,163 Evaluation Expenditures this Month S 12,163 Evaluation Expenditures this Month S 102,163 Evaluation Expenditures this Month S 103,3752 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered S 102,103 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered S 103,3752 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered S 104,740 Financial Activity Training Funds Currently Encumbered S 105,103 Financial Activity This Year Current Annual Budget: To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: S 104,740 Total Expenditures this Year S 105,338 Funds Encumbered at this Point in Time S 104,740 Fortal Expenditures this year and Encumbrances S 104,740 Percent of To Date Portion of Current Annual Budget: S 104,740 Financial Activity To Date Total Expenditures this year and Encumbrances S 106,338 Funds Encumbrance and Encumbrances S 106,338 Funds Encum	Program Planning Expenditures this Month	\$ 4
Incentives and Services Expenditures this Month Direct Program Implementation Expenditures this Month S Cost Recovery Fee Expenditures this Month (NYSERDA, only) Total expenditures this Month S General Administration Funds Currently Encumbered General Administration Funds Currently Encumbered S Program Planning Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Trade Ally Training Funds Currently Encumbered S Total Expenditures this Year Current Annual Budget: To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Funds Encumbered Total Expenditures this year and Encumbrances S Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Department of Current Annual Budget Spent Total Expenditures to Date and Encumbrances S 310,078 Percent of Total 2012-2015 Budget Spent and Encumbered S S-310,078 Percent of Total 2012-2015 Budget Spent and Encumbered S-32,078 Percent of Total 2012-2015 Budget Spent and Encumbered S-32,078 Percent of Total 2012-2015 Budget Spent on Date Percent of Total 2012-2015 Budget Spent on Date Percent of Total 2012-2015 Budget Spent on Date Percent of Total 2012-2015 Budget Spen	Program Marketing Expenditures this Month	\$ 1,754
Direct Program Implementation Expenditures this Month Evaluation Expenditures this Month S Cost Recovery Fee Expenditures this Month (NYSERDA, only) Total expenditures this Month S Total expenditures this Month S 33,752 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered S Program Planning Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Cost Recovery Fee Funds Currently Encumbered S Cost Recovery Fee Funds Currently Encumbered S To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: S Funds Encumbered at this Point in Time S Total Expenditures this Year S Funds Encumbered at this Point in Time S Total Expenditures this year and Encumbrances Percent of To Date Portion of Current Annual Budget: Total Expenditures this year and Encumbrances S 310,078 Percent of Current Annual Budget Spent Financial Activity To Date Total Expenditures to Date and Encumbrances S 310,078 Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date Total Expenditu	Trade Ally Training Expenditures this Month	-
Evaluation Expenditures this Month Cost Recovery Fee Expenditures this Month (NYSERDA, only) S Total expenditures this Month S S 33,752 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered S Program Planning Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Trade Ally Training Funds Currently Encumbered S Trade Ally Training Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Evaluation Funds Currently Encumbered S Evaluation Funds Currently Encumbered S Evaluation Funds Currently Encumbered S Cost Recovery Fee Funds Currently Encumbered S To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year S Funds Encumbered at this Point in Time S 165,338 Funds Encumbered at this Point in Time S 144,740 Total Expenditures this year and Encumbrances S Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent S Percent of To Date Portion of Current Annual Budget Spent Total Expenditures to Date and Encumbrances S Total Expenditures to Date Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered	Incentives and Services Expenditures this Month	\$ 19,806
Cost Recovery Fee Expenditures this Month (NYSERDA, only) Total expenditures this Month General Administration Funds Currently Encumbered General Administration Funds Currently Encumbered Program Planning Funds Currently Encumbered Program Marketing Funds Currently Encumbered Trade Ally Training Funds Currently Encumbered Trade Ally Training Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Incentives and Services Funds Currently Encumbered S Current Program Implementation Funds Currently Encumbered S Cost Recovery Fee Funds Currently Encumbered S Current Annual Budget: To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: S Total Expenditures this Year Current Annual Budget: S Total Expenditures this Point in Time S 144,740 Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Percent of To Date Portion of Current Annual Budget Spent Percent of To Date Portion of Current Annual Budget Spent Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances S 310,078 Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances S Total Expenditures to Date and Encumbrances S Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date P		
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Cost Recovery Fee Funds Currently Encumbered Financial Activity This Year Current Annual Budget: \$ 718,496 To Date Portion of Current Annual Budget: \$ 359,248 Total Expenditures this Year \$ 165,338 Funds Encumbered at this Point in Time \$ 144,740 Total Expenditures this year and Encumbrances \$ 310,078 Percent of Current Annual Budget Spent \$ 23.0% Percent of Current Annual Budget Spent \$ 23.0% Percent of To Date Portion of Current Annual Budget Spent \$ 46.0% Financial Activity To Date Total Expenditures to Date Total 2012-2015 Budget: \$ 2,915,768 Total Expenditures to Date Total 2012-2015 Budget \$ 165,338 Total Expenditures to Date and Encumbrances \$ 310,078 Percent of Total 2012-2015 Budget Spent to Date \$ 5.7% Percent of Total 2012-2015 Budget Spent and Encumbered \$ 10.6% Evaluation Factors Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio \$ 0.90 Participation Number of program applications received to date Number of program applications approved to receive funds 28 Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012		
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Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent Total Portion of Current Annual Budget Spent Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio O.90 Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012 872		
Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date Total 2012-2015 Budget: \$ 2,915,768 Total Expenditures to Date \$ 165,338 Total Expenditures to Date and Encumbrances \$ 310,078 Percent of Total 2012-2015 Budget Spent to Date 5.7% Percent of Total 2012-2015 Budget Spent and Encumbered 10.6% Evaluation Factors Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 0.90 Participation Number of program applications received to date Number of program applications approved to receive funds 28 Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012 872		
Total 2012-2015 Budget: \$ 2,915,768 Total Expenditures to Date \$ 165,338 Total Expenditures to Date and Encumbrances \$ 310,078 Percent of Total 2012-2015 Budget Spent to Date 5.7% Percent of Total 2012-2015 Budget Spent and Encumbered 10.6% Evaluation Factors Realization Rate - Free Ridership - Spill Over - Spill Over - Net-to-Gross Ratio 10.90 Participation Number of program applications received to date Number of program applications approved to receive funds 28 Current Forecast (updated quarterly) 10.5 Total Expected Net First-year Annual MWh Acquired in 2012 872		
Total Expenditures to Date Total Expenditures to Date and Encumbrances Fercent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012		40.070
Total Expenditures to Date \$ 165,338 Total Expenditures to Date and Encumbrances \$ 310,078 Percent of Total 2012-2015 Budget Spent to Date 5.7% Percent of Total 2012-2015 Budget Spent and Encumbered 10.6% Evaluation Factors Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 0.90 Participation Number of program applications received to date 46 Number of program applications approved to receive funds 28 Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012 872		\$ 2 915 769
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012 \$ 310,078 \$ 310,078 \$ 310,078 \$ 5.7% \$ 5.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 6.7% \$ 7.2%	Ÿ	
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Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012 10.6% 10.6% 10.6%		
Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012		
Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012		15.676
Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012		
Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012		-
Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012 872		-
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Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012 872	111 11 2 111 11 1	
Number of program applications approved to receive funds Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012 872		46
Current Forecast (updated quarterly) Total Expected Net First-year Annual MWh Acquired in 2012 872		28
Total Expected Net First-year Annual MWh Acquired in 2012 872		
		872
		50

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Multi-Family
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	7/27/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	134
Net Peak MW Reductions Acquired this Month	0.010
Ancillary Net First-year Annual Dth Acquired this Month	0.010
Electric Savings Impacts this Year	
Current Annual MWh Target:	805
To Date Portion of Current Annual MWh Target:	403
Net First-Year Annual MWh Acquired this Year	866
Net First-Year Annual MWh Committed at this Point in Time	514
Total Net First-Year Annual MWh Acquired & Committed	1,380
Percent of Total 2012 MWh Target Acquired	107.6%
Percent of Total 2012 MWh Target Acquired & Committed	171.4%
Percent of To Date Portion of 2012 MWh Target Acquired	215.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.051
Net Peak MW Reductions Committed at this Point in Time	0.080
Total Net Peak MW Reductions Acquired & Committed	0.131
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	<u>-</u>
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month General Administration Expenditures this Month	\$ 21
Program Planning Expenditures this Month	\$ 4
Program Marketing Expenditures this Month	\$ 1,753
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 35,825
Direct Program Implementation Expenditures this Month	\$ 7,568
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 45,171
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 70,229
Direct Program Implementation Funds Currently Encumbered	\$ - \$
Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	ψ -
Current Annual Budget:	\$ 660,334
To Date Portion of Current Annual Budget:	\$ 330,167
Total Expenditures this Year	\$ 161,539
Funds Encumbered at this Point in Time	\$ 70,229
Total Expenditures this year and Encumbrances	\$ 231,768
Percent of Current Annual Budget Spent	24.5%
Percent of Current Annual Budget Spent and Encumbered	35.1%
Percent of To Date Portion of Current Annual Budget Spent	48.9%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 2,605,444
Total Expenditures to Date	\$ 161,539
	· ·
Total Expenditures to Date and Encumbrances	\$ 231,768
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date	\$ 231,768 6.2%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered	\$ 231,768
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors	\$ 231,768 6.2%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate	\$ 231,768 6.2% 8.9%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership	\$ 231,768 6.2%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over	\$ 231,768 6.2% 8.9%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio	\$ 231,768 6.2% 8.9%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over	\$ 231,768 6.2% 8.9%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation	\$ 231,768 6.2% 8.9% - - - - 0.90
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly)	\$ 231,768 6.2% 8.9% - - - - 0.90
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	\$ 231,768 6.2% 8.9% - - - - 0.90

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Refrigerator and Freezer Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/25/2011, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	3/25/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	1,116
Net Peak MW Reductions Acquired this Month	0.044
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	2,181
Net First-Year Annual MWh Acquired this Year	3,510
Net First-Year Annual MWh Committed at this Point in Time	540
Total Net First-Year Annual MWh Acquired & Committed	4,050
Percent of Total 2012 MWh Target Acquired Percent of Total 2012 MWh Target Acquired & Committed	80.5% 92.9%
Percent of To Date Portion of 2012 MWh Target Acquired Percent of To Date Portion of 2012 MWh Target Acquired	161.0%
Electric Peak Demand Savings Impacts this Year	101.070
Net Peak MW Reductions Acquired this Year	0.132
Net Peak MW Reductions Committed at this Point in Time	0.017
Total Net Peak MW Reductions Acquired & Committed	0.149
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 46
Program Planning Expenditures this Month	\$ 7
Program Marketing Expenditures this Month	\$ 16,613
Trade Ally Training Expenditures this Month Incentives and Services Expenditures this Month	\$ 79,748
Direct Program Implementation Expenditures this Month	\$ 3,542
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 99,956
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 51,870
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	-
Cost Recovery Fee Funds Currently Encumbered Financial Activity This Year	-
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 674,211
Total Expenditures this Year	\$ 348,158
Funds Encumbered at this Point in Time	\$ 51,870
Total Expenditures this year and Encumbrances	\$ 400,028
Percent of Current Annual Budget Spent	25.8%
Percent of Current Annual Budget Spent and Encumbered	29.7%
Percent of To Date Portion of Current Annual Budget Spent	51.6%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,393,684
Total Expenditures to Date	\$ 348,158
Total Expenditures to Date and Encumbrances	\$ 400,028
Percent of Total 2012-2015 Budget Spent to Date	6.5%
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors	7.4%
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	2,604
Number of program applications approved to receive funds	2,214
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	4,361
Expected Net First-year Annual MWh Committed at year end 2012	1,000

	PROGRAM NARRATIVE	
I	Exceptions	
	0	
P	Acheivements	
	0	
(Changes Anticipated in the Next 6 Months	
	0	
(Corrections to Previous Reports	
Г	0	

Program Administrator (PA):	RG&E
Program Name:	Refrigerator and Freezer Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/25/2011, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	3/25/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	536
Net Peak MW Reductions Acquired this Month	0.021
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	2,181
Net First-Year Annual MWh Acquired this Year	2,083
Net First-Year Annual MWh Committed at this Point in Time	155
Total Net First-Year Annual MWh Acquired & Committed	2,238
Percent of Total 2012 MWh Target Acquired Percent of Total 2012 MWh Target Acquired & Committed	47.8% 51.3%
Percent of To Date Portion of 2012 MWh Target Acquired	95.5%
Electric Peak Demand Savings Impacts this Year	93.370
Net Peak MW Reductions Acquired this Year	0.078
Net Peak MW Reductions Committed at this Point in Time	0.005
Total Net Peak MW Reductions Acquired & Committed	0.083
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 45
Program Planning Expenditures this Month	\$ 7
Program Marketing Expenditures this Month	\$ 7,057
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 34,578
Direct Program Implementation Expenditures this Month	\$ 3,542
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only) Total expenditures this Month	\$ - \$ 45,229
Financial Encumbrances at this Point in Time	\$ 45,229
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 14,763
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 674,211
Total Expenditures this Year	\$ 204,096
Funds Encumbered at this Point in Time	\$ 14,763
Total Expenditures this year and Encumbrances	\$ 218,859
Percent of Current Annual Budget Spent	15.1%
Percent of Current Annual Budget Spent and Encumbered	16.2%
Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date	30.3%
Total 2012-2015 Budget:	\$ 5,393,684
Total Expenditures to Date	\$ 204,096
Total Expenditures to Date and Encumbrances	\$ 218,859
Percent of Total 2012-2015 Budget Spent to Date	3.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,409
Number of program applications approved to receive funds	1,298
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	4,361
Expected Net First-year Annual MWh Committed at year end 2012	

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	

Program Administrator (PA):	NYSEG
Program Name:	EmPower
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	June 2012

First Von Covings Assuring this Month	
First-Year Savings Acquired this Month Net First-year Annual MWh Acquired this Month	16.1
Net Peak MW Reductions Acquired this Month	10.1
Ancillary Net First-year Annual Dth Acquired this Month	
Electric Savings Impacts this Year	
Current Annual MWh Target:	
To Date Portion of Current Annual MWh Target:	_
Net First-Year Annual MWh Acquired this Year	97.5
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	97.5
Percent of Total 2012 MWh Target Acquired	n/a
Percent of Total 2012 MWh Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 MWh Target Acquired	n/a
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	-
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	-
Incentives and Services Funds Currently Encumbered	-
Direct Program Implementation Funds Currently Encumbered	\$ - \$ -
Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	- -
Current Annual Budget:	-
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
Financial Activity To Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	0.90
Number of program applications received to date	11,184
Number of program applications approved to receive funds	515
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-
· · · · · · · · · · · · · · · · · · ·	

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	EmPower
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	June 2012

First Voor Covings Assuring this Month	
First-Year Savings Acquired this Month Net First-year Annual MWh Acquired this Month	7.8
Net Peak MW Reductions Acquired this Month	7.0
Ancillary Net First-year Annual Dth Acquired this Month	
Electric Savings Impacts this Year	
Current Annual MWh Target:	
To Date Portion of Current Annual MWh Target:	_
Net First-Year Annual MWh Acquired this Year	46.5
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	46.5
Percent of Total 2012 MWh Target Acquired	n/a
Percent of Total 2012 MWh Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 MWh Target Acquired	n/a
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	-
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	-
Total expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	.
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	\$ - \$ -
Incentives and Services Funds Currently Encumbered	ф
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	- -
Current Annual Budget:	-
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
Financial Activity To Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	9,157
Number of program applications approved to receive funds	257
Current Forecast (updated quarterly)	
	-

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Small Business Direct Install
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/12/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First Veen Savings Assuined this Month	
First-Year Savings Acquired this Month	4.500
Net First-year Annual MWh Acquired this Month	1,780
Net Peak MW Reductions Acquired this Month	0.512
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	32,326
To Date Portion of Current Annual MWh Target:	16,163
Net First-Year Annual MWh Acquired this Year	10,622
Net First-Year Annual MWh Committed at this Point in Time	1,577
Total Net First-Year Annual MWh Acquired & Committed	12,199
Percent of Total 2012 MWh Target Acquired	32.9%
Percent of Total 2012 MWh Target Acquired & Committed	37.7%
Percent of To Date Portion of 2012 MWh Target Acquired	65.7%
Electric Peak Demand Savings Impacts this Year	03.770
	2 210
Net Peak MW Reductions Acquired this Year	3.318
Net Peak MW Reductions Committed at this Point in Time	0.480
Total Net Peak MW Reductions Acquired & Committed	3.798
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 355
Program Planning Expenditures this Month	\$ 49
Program Marketing Expenditures this Month	\$ 241
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 314,214
-	
Direct Program Implementation Expenditures this Month	\$ 37,577
Evaluation Expenditures this Month	-
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	-
Total expenditures this Month	\$ 352,436
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 398,957
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
·	Φ 0.007.724
Current Annual Budget:	\$ 8,987,734
To Date Portion of Current Annual Budget:	\$ 4,493,867
Total Expenditures this Year	\$ 2,772,700
Funds Encumbered at this Point in Time	\$ 398,957
Total Expenditures this year and Encumbrances	\$ 3,171,657
Percent of Current Annual Budget Spent	30.8%
Percent of Current Annual Budget Spent and Encumbered	35.3%
Percent of To Date Portion of Current Annual Budget Spent	61.7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 35,095,021
Total Expenditures to Date	\$ 2,772,700
Total Expenditures to Date and Encumbrances	\$ 3,171,657
Percent of Total 2012-2015 Budget Spent to Date	7.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	2,197
Number of program applications approved to receive funds	1,192
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	32 326
Total Expected Net First-year Annual MWh Acquired in 2012 Expected Net First-year Annual MWh Committed at year end 2012	32,326 4,000

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Small Business Direct Install
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/12/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

Ethat Vara Carina Associated Alta Manda	
First-Year Savings Acquired this Month	202
Net First-year Annual MWh Acquired this Month	392
Net Peak MW Reductions Acquired this Month	0.129
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	14741
Current Annual MWh Target: To Date Portion of Current Annual MWh Target:	14,761 7,381
Net First-Year Annual MWh Acquired this Year	5,035
Net First-Year Annual MWh Committed at this Point in Time	5,033
Total Net First-Year Annual MWh Acquired & Committed	5,612
Percent of Total 2012 MWh Target Acquired	34.1%
Percent of Total 2012 MWh Target Acquired & Committed	38.0%
Percent of To Date Portion of 2012 MWh Target Acquired	68.2%
Electric Peak Demand Savings Impacts this Year	00.270
Net Peak MW Reductions Acquired this Year	1.679
Net Peak MW Reductions Committed at this Point in Time	0.207
Total Net Peak MW Reductions Committee & Committee Total Net Peak MW Reductions Acquired & Committee	1.887
Ancillary Gas Savings Impacts this Year	1.007
Net First-Year Annual Dth Acquired this Year	_
Net First-Year Annual Dth Committed at this Point in Time	_
Total Net First-Year Annual Dth Acquired & Committed	_
Financial Activity this Month	
General Administration Expenditures this Month	\$ 159
Program Planning Expenditures this Month	\$ 22
Program Marketing Expenditures this Month	\$ 19
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 82,203
Direct Program Implementation Expenditures this Month	\$ 16,135
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 98,538
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 151,769
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	-
Financial Activity This Year	
Current Annual Budget:	\$ 4,103,961
To Date Portion of Current Annual Budget:	\$ 2,051,981
Total Expenditures this Year	\$ 1,324,767
Funds Encumbered at this Point in Time	\$ 151,769
Total Expenditures this year and Encumbrances	\$ 1,476,536
Percent of Current Annual Budget Spent	32.3%
Percent of Current Annual Budget Spent and Encumbered	36.0%
Percent of To Date Portion of Current Annual Budget Spent	64.6%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 15,998,961
Total Expenditures to Date	\$ 1,324,767
Total Expenditures to Date and Encumbrances	\$ 1,476,536
Percent of Total 2012-2015 Budget Spent to Date	8.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation Visit in the late	
Number of program applications received to date	691
Number of program applications approved to receive funds	395
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	14,761
Expected Net First-year Annual MWh Committed at year end 2012	700

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Block Bidding
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/4/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,289
To Date Portion of Current Annual MWh Target:	2,145
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired Electric Peak Demand Savings Impacts this Year	0.0%
Net Peak MW Reductions Acquired this Year	
Net Peak MW Reductions Committed at this Point in Time	
Total Net Peak MW Reductions Acquired & Committed	_
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 55
Program Planning Expenditures this Month	\$ 9
Program Marketing Expenditures this Month	\$ 44
Trade Ally Training Expenditures this Month	-
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 15,154
Evaluation Expenditures this Month Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ - \$ -
Total expenditures this Month	\$ 15,262
Financial Encumbrances at this Point in Time	Ψ 13,202
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	-
Financial Activity This Year	A 505 455
Current Annual Budget:	\$ 1,597,455
To Date Portion of Current Annual Budget:	\$ 798,728
Total Expenditures this Year Funds Encumbered at this Point in Time	\$ 54,335
Total Expenditures this year and Encumbrances	\$ 54,335
Percent of Current Annual Budget Spent	3.4%
Percent of Current Annual Budget Spent and Encumbered	3.4%
Percent of To Date Portion of Current Annual Budget Spent	6.8%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 6,389,820
Total Expenditures to Date	\$ 54,335
Total Expenditures to Date and Encumbrances	\$ 54,335
Percent of Total 2012-2015 Budget Spent to Date	0.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation Number of program applications received to date	
Number of program applications received to date Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	-
Total Expected Net First-year Annual MWh Acquired in 2012	
Expected Net First-year Annual MWh Committed at year end 2012	4,289
1 James James and John Old 2012	1,20)

PROGRAM NARRATIVE

Forecast based on the schedule for the RFP; bid awards are expected 4th qtr 2012. Therefore, Commitments for 4,289 MWhs are expected by the end of the year, but no Acquired savings are expected in 2012.

Acheivements

RFP #4 was released on June 13, for 4,289 mwhs for NYSEG only.

Changes Anticipated in the Next 6 Months

Corrections to Previous Reports

0

Program Administrator (PA):	RG&E
Program Name:	Block Bidding
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/4/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	5,661
To Date Portion of Current Annual MWh Target:	2,831
Net First-Year Annual MWh Acquired this Year	281
Net First-Year Annual MWh Committed at this Point in Time	7,102
Total Net First-Year Annual MWh Acquired & Committed	7,383
Percent of Total 2012 MWh Target Acquired Percent of Total 2012 MWh Target Acquired & Committed	5.0%
Percent of To Date Portion of 2012 MWh Target Acquired Percent of To Date Portion of 2012 MWh Target Acquired	9.9%
Electric Peak Demand Savings Impacts this Year	9.9%
Net Peak MW Reductions Acquired this Year	0.107
Net Peak MW Reductions Committed at this Point in Time	0.993
Total Net Peak MW Reductions Acquired & Committed	1,100
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 68
Program Planning Expenditures this Month	\$ 11
Program Marketing Expenditures this Month	\$ 10
Trade Ally Training Expenditures this Month	-
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 18,635 \$ -
Evaluation Expenditures this Month Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 18,724
Financial Encumbrances at this Point in Time	ψ 10,724
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,646,847
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 2,034,935
To Date Portion of Current Annual Budget:	\$ 1,017,468
Total Expenditures this Year	\$ 176,875
Funds Encumbered at this Point in Time	\$ 1,646,847 \$ 1,823,722
Total Expenditures this year and Encumbrances Percent of Current Annual Budget Spent	, , , , , , , , , , , , , , , , , , , ,
Percent of Current Annual Budget Spent and Encumbered	8.7% 89.6%
Percent of To Date Portion of Current Annual Budget Spent	17.4%
Financial Activity To Date	17.470
Total 2012-2015 Budget:	\$ 6,660,389
Total Expenditures to Date	\$ 176,875
Total Expenditures to Date and Encumbrances	\$ 1,823,722
Percent of Total 2012-2015 Budget Spent to Date	2.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	27.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation Visit Inches	
Number of program applications received to date	6
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	7.202
	7,383
Total Expected Net First-year Annual MWh Acquired in 2012 Expected Net First-year Annual MWh Committed at year end 2012	

PROGRAM NARRATIVE	
Exceptions	
Forecast based on the schedule for Committed Projects. All savings are expected to	
be "Acquired" in 2012. Therefore, there will be no outstanding Commitments at the	
end of 2012.	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	349
Net Peak MW Reductions Acquired this Month	0.192
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	2,775
To Date Portion of Current Annual MWh Target:	1,388
Net First-Year Annual MWh Acquired this Year	2,191
Net First-Year Annual MWh Committed at this Point in Time	199
Total Net First-Year Annual MWh Acquired & Committed	2,390
Percent of Total 2012 MWh Target Acquired	78.9%
Percent of Total 2012 MWh Target Acquired & Committed	86.1%
Percent of To Date Portion of 2012 MWh Target Acquired	157.9%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	2.019
Net Peak MW Reductions Committed at this Point in Time	0.022
Total Net Peak MW Reductions Acquired & Committed	2.041
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	Φ 172
General Administration Expenditures this Month	\$ 172
Program Planning Expenditures this Month	\$ 7
Program Marketing Expenditures this Month	\$ 242
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 49,005
Direct Program Implementation Expenditures this Month	\$ 16,231 \$ -
Evaluation Expenditures this Month Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 65,657
Financial Encumbrances at this Point in Time	Ψ 05,057
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 65,585
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,236,085
To Date Portion of Current Annual Budget:	\$ 618,043
Total Expenditures this Year	\$ 397,611
Funds Encumbered at this Point in Time	\$ 65,585
Total Expenditures this year and Encumbrances	\$ 463,196
Percent of Current Annual Budget Spent	32.2%
Percent of Current Annual Budget Spent and Encumbered	37.5%
Percent of To Date Portion of Current Annual Budget Spent	64.3%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,151,109
Total Expenditures to Date	\$ 397,611
Total Expenditures to Date and Encumbrances	\$ 463,196
Percent of Total 2012-2015 Budget Spent to Date	7.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.0%
Evaluation Factors Realization Rate	
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	0.90
Number of program applications received to date	25
Number of program applications approved to receive funds	38
Current Forecast (updated quarterly)	36
Total Expected Net First-year Annual MWh Acquired in 2012	2,480
	20
Expected Net First-year Annual MWh Committed at year end 2012	

	PROGRAM NARRATIVE	
Exception	ns	
0		
Acheiven	nents	
0		
Changes	Anticipated in the Next 6 Months	
0		
Correction	ons to Previous Reports	
January a	acquired savings reduced by 236 MWh. Those savings were already counted	
in 2011 a	and inadvertently included in January scorecard as well.	

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	_
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	1,564
To Date Portion of Current Annual MWh Target:	782
Net First-Year Annual MWh Acquired this Year	212
Net First-Year Annual MWh Committed at this Point in Time	235
Total Net First-Year Annual MWh Acquired & Committed	447
Percent of Total 2012 MWh Target Acquired	13.6%
Percent of Total 2012 MWh Target Acquired & Committed	28.6%
Percent of To Date Portion of 2012 MWh Target Acquired Electric Peak Demand Savings Impacts this Year	27.1%
Net Peak MW Reductions Acquired this Year	0.199
Net Peak MW Reductions Committed at this Point in Time	0.039
Total Net Peak MW Reductions Acquired & Committed	0.238
Ancillary Gas Savings Impacts this Year	0,250
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 24
Program Planning Expenditures this Month	\$ 4
Program Marketing Expenditures this Month	\$ 92
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 3,780
Direct Program Implementation Expenditures this Month	\$ 7,535
Evaluation Expenditures this Month	\$ - \$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only) Total expenditures this Month	\$ 11,435
Financial Encumbrances at this Point in Time	φ 11,433
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 45,605
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	-
Financial Activity This Year	*
Current Annual Budget:	\$ 691,422
To Date Portion of Current Annual Budget: Total Expenditures this Year	\$ 345,711 \$ 85,866
Funds Encumbered at this Point in Time	\$ 45,605
Total Expenditures this year and Encumbrances	\$ 131,471
Percent of Current Annual Budget Spent	12.4%
Percent of Current Annual Budget Spent and Encumbered	19.0%
Percent of To Date Portion of Current Annual Budget Spent	24.8%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 3,263,400
Total Expenditures to Date	\$ 85,866
Total Expenditures to Date and Encumbrances	\$ 131,471
Percent of Total 2012-2015 Budget Spent to Date	2.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio Participation	0.90
Number of program applications received to date	4
Number of program applications approved to receive funds	3
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	1,000
Expected Net First-year Annual MWh Committed at year end 2012	20
	20

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
January acquired savings reduced by 2 MWh. Those savings were already counted	d in
2011 and inadvertently included in January scorecard as well.	

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	215
Net Peak MW Reductions Acquired this Month	0.030
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	8,934
To Date Portion of Current Annual MWh Target:	4,467
Net First-Year Annual MWh Acquired this Year	676
Net First-Year Annual MWh Committed at this Point in Time	3,993
Total Net First-Year Annual MWh Acquired & Committed	4,669
Percent of Total 2012 MWh Target Acquired	7.6%
Percent of Total 2012 MWh Target Acquired & Committed	52.3%
Percent of To Date Portion of 2012 MWh Target Acquired	15.1%
Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year	0.273
Net Peak MW Reductions Acquired this Teal Net Peak MW Reductions Committed at this Point in Time	0.652
Total Net Peak MW Reductions Acquired & Committed	0.032
Ancillary Gas Savings Impacts this Year	0.925
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 115
Program Planning Expenditures this Month	\$ 19
Program Marketing Expenditures this Month	\$ 621
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 17,557
Direct Program Implementation Expenditures this Month	\$ 88,880
Evaluation Expenditures this Month	-
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month Financial Encumbrances at this Point in Time	\$ 107,192
General Administration Funds Currently Encumbered	\$
Program Planning Funds Currently Encumbered	\$ - \$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 822,362
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 3,247,943
To Date Portion of Current Annual Budget:	\$ 1,623,972
Total Expenditures this Year	\$ 570,862
Funds Encumbered at this Point in Time	\$ 822,362
Total Expenditures this year and Encumbrances	\$ 1,393,224
Percent of Current Annual Budget Spent	17.6%
Percent of Current Annual Budget Spent and Encumbered	42.9%
Percent of To Date Portion of Current Annual Budget Spent Financial Activity To Date	35.2%
Total 2012-2015 Budget:	\$ 13,297,085
Total Expenditures to Date	\$ 570,862
*	1.8 1.393.224
Total Expenditures to Date and Encumbrances	\$ 1,393,224 4.3%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date	4.3%
Total Expenditures to Date and Encumbrances	, , , , , , , , , , , , , , , , , , , ,
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered	4.3%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors	4.3%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate	4.3% 10.5%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio	4.3% 10.5%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation	4.3% 10.5%
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date	4.3% 10.5% - - - 0.90
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	4.3% 10.5% - - - - 0.90
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly)	4.3% 10.5% - - - 0.90 110 41
Total Expenditures to Date and Encumbrances Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	4.3% 10.5% - - - 0.90

PROGRAM NARRATIVE		
Exceptions		
0		
cheivements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		
January acquired savings reduced by 3,658 MWh. Those savings were already		
counted in 2011 and inadvertently included in January scorecard as well.		

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	June 2012

First-Year Savings Acquired this Month	
	220
Net First-year Annual MWh Acquired this Month	230
Net Peak MW Reductions Acquired this Month	0.066
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	4.500
Current Annual MWh Target:	4,508
To Date Portion of Current Annual MWh Target:	2,254
Net First-Year Annual MWh Acquired this Year	275
Net First-Year Annual MWh Committed at this Point in Time	3,091
Total Net First-Year Annual MWh Acquired & Committed	3,366
Percent of Total 2012 MWh Target Acquired	6.1%
Percent of Total 2012 MWh Target Acquired & Committed	74.7%
Percent of To Date Portion of 2012 MWh Target Acquired	12.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.077
Net Peak MW Reductions Committed at this Point in Time	0.712
Total Net Peak MW Reductions Acquired & Committed	0.788
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 58
Program Planning Expenditures this Month	\$ 10
Program Marketing Expenditures this Month	\$ 217
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 13,032
Direct Program Implementation Expenditures this Month	\$ 17,777
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 31,094
Financial Encumbrances at this Point in Time	Ψ 21,071
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 788,663
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
3	
Financial Activity This Year	¢ 1,626,020
Current Annual Budget:	\$ 1,636,039
To Date Portion of Current Annual Budget:	\$ 818,020
Total Expenditures this Year	\$ 155,157
Funds Encumbered at this Point in Time	\$ 788,663
Total Expenditures this year and Encumbrances	\$ 943,820
Percent of Current Annual Budget Spent	9.5%
Percent of Current Annual Budget Spent and Encumbered	57.7%
Percent of To Date Portion of Current Annual Budget Spent	19.0%
Financial Activity To Date	7.000.400
Total 2012-2015 Budget:	\$ 7,999,468
Total Expenditures to Date	\$ 155,157
Total Expenditures to Date and Encumbrances	\$ 943,820
Percent of Total 2012-2015 Budget Spent to Date	1.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	11.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	49
Number of program applications approved to receive funds	8
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	4,508
Expected Net First-year Annual MWh Committed at year end 2012	-
	•

PROGRAM NARRATIVE		
Exceptions		
0		
Acheivements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		
January acquired savings reduced by 697 MWh. Those savings were already counted		
in 2011 and inadvertently included in January scorecard as well.		