

BEFORE THE
STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

Cases 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718

IN THE MATTER OF

New York State Electric & Gas Corporation
And
Rochester Gas & Electric Corporation

ELECTRIC AND GAS RATES

January 22, 2010

Exhibit____(Staff Revenue Requirement Panel - 1A)

Cases 09-E-0715, et al.

Exhibit____(SRRP-1A)

List of Information Request Responses
Submitted for the Record

| DPS # | Response # | Subject Matter |
|-----------|------------|--|
| DPS-238 | IBER-0340 | Outreach and Education: Dollar amounts of the Companies' Voice your Choice program since program inception |
| DPS-243 | IBER-0345 | Supporting work-papers for AFC Security cost target of 2004 |
| DPS-073 | NYRGE-0073 | Cases 09-E-0082 <u>et. al.</u> Feb. 16, 2009: RG&E's Pensions, OPEB, Retirement and Employee Benefits Panel |
| DPS-074 | NYRGE-0074 | Cases 09-E-0082 <u>et. al.</u> Feb. 6, 2009: NYSEG'S Pensions, OPEB, Retirement and Employee Benefits Panel |
| DPS-086 | NYRGE-0086 | Cases 09-E-0082 <u>et. al.</u> Sales & Use Tax agreements with the New York State Department of Taxation & Finance (NYSDTF) |
| DPS-088 | NYRGE-0088 | Cases 09-E-0082 <u>et. al.</u> List of Sales & Use Tax audits since 2000 |
| DPS-120 | NYRGE-0120 | Cases 09-E-0082 <u>et. al.</u> RG&E's yearly payroll & labor distribution |
| DPS-306 | NYRGE-0309 | Cases 09-E-0082 <u>et. al.</u> Work-papers containing historical trends for Vegetation Management |
| DPS-308 | NYRGE-0311 | Cases 09-E-0082 <u>et. al.</u> Explanation of lower coast in Vegetation Management |
| DPS-411 | NYRGE-0472 | Cases 09-E-0082 <u>et. al.</u> Sales & Use Tax reserve account |
| EREP-0143 | EREP-0143 | Case 05-E-1222 Nov. 17, 2005: NYSEG Employee Head Count by position, union and non-union. |
| EERP-0623 | EERP-0623 | Case 05-E-1222 Jan. 5, 2006: NYSEG, EEMC, USSC, and Employee Head Count by position, union and non-union. |
| ERPE-1138 | ERPE-1138 | Case 05-E-1222 Nov. 21, 2006: NYSEG's Compliance Filing Reserve Adjustment: Objective clarification for Storms cost, SIR cost and stray voltage cost |
| ERPE-1139 | ERPE-1139 | Case 05-E-1222 Nov. 21, 2006: NYSEG's Compliance Filing Reserve Adjustment: Distinction of incremental storm repair costs, SIR, stray voltage, and routine non-storm |

| | | |
|------------------|------------------|---|
| ERPE-1140 | ERPE-1140 | Case 05-E-1222 Nov. 21, 2006: NYSEG's Compliance Filing Reserve Adjustment: Sub-account identification |
| ERPE-1141 | ERPE-1141 | Case 05-E-1222 Nov. 21, 2006: NYSEG's Compliance Filing Reserve Adjustment: Storm Cost |
| SR-05-0035-RGE | SR-05-0035-RGE | RG&E 2004 Compliance Filing: Variable Rate Debt |
| SR-05-0049-RGE | SR-05-0049-RGE | RG&E 2004 Compliance Filing: Outreach & Education |
| SR-06-0034-RGE | SR-06-0034-RGE | Supporting documentation for RG&E's Major Storm Reserve |
| SR-07-0064-RGE | SR-07-0064-RGE | RG&E 2006 Compliance Filing: ROW Costs deferred of \$338,657 |
| SR-09-0099-RGE | SR-09-0099-RGE | RG&E 2008 Major Storms Annual Compliance Filing |
| SR-05-0074-NYSEG | SR-05-0074-NYSEG | Software Capitalization Accounting Change adopted 1/1/99: Follow up to SR-05-0008-NYSEG |

Iberdrola, S.A. Acquisition of Energy East

PSC Case No. 07-M-0906

Information Request

Requesting Party and No.: (DPS-238) DPS Staff

New York Response No.: IBER-0340

Request Date: February 7, 2008

Information Requested of: Rate Adjustment Panel

Reply Date: February 19, 2008

Responsible Witness: Rate Adjustment Panel

QUESTION:

Outreach and Education

The company's Rate Adjustment Panel, on page 30 lines 15-20, of its rebuttal, concludes that the costs associated with the company's Voice Your Choice Outreach and Education program were reasonable given the size of the RG&E customer population.

1. Please provide, by calendar year since the program's inception, the total dollar amount associated with RG&E's Voice Your Choice program.
2. Please provide, by calendar year since the program's inception, the dollar amount associated with NYSEG's Voice Your Choice program.

RESPONSE:

1. The total amount of O&E spent on the RG&E Voice Your Choice program was: 2004 program \$2.6 million, 2005 program \$2.3 million, 2006 program \$1.4 million, 2007 program \$2.0 million.
2. The total amount of O&E spent on the NYSEG Voice Your Choice program was: 2004 program \$1.3 million, 2006 program \$0.6 million, 2007 program \$0.6 million.

Iberdrola, S.A. Acquisition of Energy East

PSC Case No. 07-M-0906

Information Request

Requesting Party and No.: (DPS-243) DPS Staff

New York Response No.: IBER-0345

Request Date: February 7, 2008

Information Requested of: Rate Adjustment Panel

Reply Date: February 19, 2008

Responsible Witness: Rate Adjustment Panel

QUESTION:

AFC Security Target

The Rate Adjustment Panel rebuttal, page 73, line 9-13, concludes that the Security cost target set in the Electric and Gas Joint Proposal (Cases 03-E-0765 and 03-G-0766) were not based on the cost of outside vendors.

1. Please provide all workpapers and all supporting documents as to how the Calendar Year 2004 Security cost targets were derived. (Per Appendix K of the Electric and Gas Joint Proposals - CY 2004 Electric \$8,001,000 and Gas \$357,000)

RESPONSE:

1. See Attached. Page 1 of the attachment is a copy of Schedule K to the Joint Proposal. Page 2 is a copy of the O&M page of the Electric Revenue Requirement Exhibit 11 filed in Cases 03-E-0765. Page 3 is a backup page that was provided to Staff in support of Exhibit 11.

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS-73) J. Mitchell

NYSEG Response No.: NYRGE-0073

Request Date: February 6, 2009

Information Requested of: Pensions & OPEB Panel

Reply Date: February 16, 2009

Responsible Witness: Pensions & OPEB Panel

QUESTION:

73.

1. In the FERC Form 3-Q: Quarterly Financial Report for the 3rd quarter of 2008 (Pages 123.7-123.8), RG&E states it reviewed and updated the valuation of its pension plan assets and liabilities and its postretirement health care plan liabilities as of September 30, 2008. The valuation was based on an assumed discount rate for the benefit liabilities of 7.0%. Provide the computations and assumptions used for the discount rate of 7.0%.
2. On Page 15 of RG&E's Retirement and Employee Benefits Panel, the company states it selected a discount rate of 6.1% to use for fiscal year ended 2009 and 2010. Provide the computations and assumptions used for the discount rate of 6.1%.
3. Provide a schedule which list, quantifies and explains each of the differences between RG&E's calculation of the 7% discount rate in the FERC Form 3-Q and the Retirement and Employee Benefits Panel's calculation of the 6.1% discount rate in this rate case?
4. Provide three revised forecasts of Exhibit ____ (RGEREBP-1), Pages 1 and 2 assuming a discount rate of 6.5%, 7.0%, and 7.5% for 1/1/2009 and 1/1/2010.

RESPONSE:

1. As described in the direct testimony of the Retirement and Employee Benefits Panel, the FAS accounting standards on pension and OPEB benefits require that the discount rate reflect rates on high quality fixed income investments at which the benefits could be effectively settled. It is on this basis that the Company selects its discount rate and determines its FAS costs. More specifically, based on the SEC's guidance around selecting the discount rate, the Company uses a cash outflow matching approach to select the discount rate. The SEC has approved this approach in Emerging Issues Task Force ("EITF") Topic D-36, discussed on September 23, 1993. If the Company did not use a cash outflow matching approach to determine the discount rate, we believe the external accountants could deem the Company's discount rate selection unreasonable and issue a qualified audit opinion.

Towers Perrin used its proprietary yield curve model, which tracks approximately 500 high-quality corporate bonds to determine the rate at which benefits could be effectively settled. The model develops a corporate yield curve to discount plan cash outflows and determines the single effective interest rate that is equivalent to the full yield curve so that the duration of the cash outflows is matched to the duration of the corporate bond yield curve. As of September 30, 2008 such rate was determined to be 7.12% ("unrounded discount rate"). The Company's policy was to round this result to the nearest 25 basis points which resulted in a discount rate of 7.00% as of September 30, 2008.

2. Also as discussed in our direct testimony, due to the economic environment in 2008 and the downgrading of corporate bonds at the end of the year, corporate bond yields declined significantly subsequent to September 30, 2008. Several bond indices experienced the same decline in rates since September 30, 2008 as did the corporate bond yields in our yield curve model. Using the same model as mentioned above but based on corporate bond yields as of December 31, 2008, Towers Perrin determined the unrounded discount rate to be 6.05% as of December 31, 2008. The Company revised its rounding policy effective December 31, 2008 to round this result to the nearest 10 basis points which resulted in a discount rate of 6.10%. (Note that if the rounding policy had not changed, the discount rate chosen would have been 6.00%.) It is important to note that the Company's external accountants are expected to approve the discount rate of 6.10% and would not be expected to approve a discount rate even slightly above 6.10%, let alone 6.50% or higher.
3. Please see our comments above for a description of why the discount rate decreased from 7.00% as of September 30, 2008 to 6.10% as of December 31, 2008.

4. The pro forma 2009 expense provided in the direct testimony was determined using a 6.10% discount rate which is the rate supportable by the cash outflow matching approach described above and is the rate the Company expects its external accountants to approve. If, hypothetically, the December 31, 2008 discount rate was 50 basis points higher (6.60%), the following table summarizes the decrease in pension and OPEB expense. A comparable decrease in expense would be expected for even higher discount rates, e.g., a discount rate that is 50 basis points higher than 6.10% would result in FAS 87 and FAS 106 expense that is about \$867,000 lower and a discount rate that is 100 basis points higher would result in FAS 87 and FAS 106 expense that is about \$1,734,000 lower (twice the \$867,000 amount). Comparable decreases in expense would be expected in 2010 for an increase in the discount rate.

| Plan | Decrease in 2009 Expense for Hypothetical Change in Discount Rate (\$ in thousands) |
|----------------------------|--|
| Qualified Pension Plan | \$ 558 |
| Nonqualified Pension Plans | 40 |
| OPEB Plan | 269 |
| Total | \$ 867 |

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS-74) J. Mitchell

NYSEG Response No.: NYRGE-0074

Request Date: February 6, 2009

Information Requested of: Pensions & OPEB Panel

Reply Date: February

Responsible Witness: Pensions and OPEB Panel

QUESTION:

74.

1. In the FERC Form 3-Q: Quarterly Financial Report for the 3rd quarter of 2008 (Pages 123.8-123.9), NYSEG states it reviewed and updated the valuation of its pension plan assets and liabilities and its postretirement health care plan liabilities as of September 30, 2008. The valuation was based on an assumed discount rate for the benefit liabilities of 7.0%. Provide the computations and assumptions used for the discount rate of 7.0%.

2. On Page 16 of NYSEG's Retirement and Employee Benefits Panel, the company states it selected a discount rate of 6.1% to use for fiscal year ended 2009 and 2010. Provide the computations and assumptions used for the discount rate of 6.1%.

3. Provide a schedule which list, quantifies and explains each of the differences between NYSEG's calculation of the 7% discount rate in the FERC Form 3-Q and the Retirement and Employee Benefits Panel's calculation of the 6.1% discount rate in this rate case?

4. Provide three revised forecasts of Exhibit ____ (NYSEGREBP-1), Pages 1 and 2 assuming a discount rate of 6.5%, 7.0%, and 7.5% for 1/1/2009 and 1/1/2010.

RESPONSE:

74.

1. As described in the direct testimony of the Retirement and Employee Benefits Panel, the FAS accounting standards on pension and OPEB benefits require that the discount rate reflect rates on high quality fixed income investments at which the benefits could be effectively settled. It is on this basis that the Company selects its discount rate and determines its FAS costs. More specifically, based on the SEC's guidance around selecting the discount rate, the Company uses a cash outflow matching approach to select the discount rate. The SEC has approved this approach in Emerging Issues Task Force ("EITF") Topic D-36, discussed on September 23, 1993. If the Company did not use a cash outflow matching approach to determine the discount rate, we believe the external accountants could deem the Company's discount rate selection unreasonable and issue a qualified audit opinion.

Towers Perrin used its proprietary yield curve model, which tracks approximately 500 high-quality corporate bonds to determine the rate at which benefits could be effectively settled. The model develops a corporate yield curve to discount plan cash outflows and determines the single effective interest rate that is equivalent to the full yield curve so that the duration of the cash outflows is matched to the duration of the corporate bond yield curve. As of September 30, 2008 such rate was determined to be 7.12% ("unrounded discount rate"). The Company's policy was to round this result to the nearest 25 basis points which resulted in a discount rate of 7.00% as of September 30, 2008.

2. Also as discussed in our direct testimony, due to the economic environment in 2008 and the downgrading of corporate bonds at the end of the year, corporate bond yields declined significantly subsequent to September 30, 2008. Several bond indices experienced the same decline in rates since September 30, 2008 as did the corporate bond yields in our yield curve model. Using the same model as mentioned above but based on corporate bond yields as of December 31, 2008, Towers Perrin determined the unrounded discount rate to be 6.05% as of December 31, 2008. The Company revised its rounding policy effective December 31, 2008 to round this result to the nearest 10 basis points which resulted in a discount rate of 6.10%. (Note that if the rounding policy had not changed, the discount rate chosen would have been 6.00%.) It is important to note that the Company's external accountants are expected to approve the discount rate of 6.10% and would not be expected to approve a discount rate even slightly above 6.10%, let alone 6.50% or higher.
3. Please see our comments above for a description of why the discount rate decreased from 7.00% as of September 30, 2008 to 6.10% as of December 31, 2008.

4. The pro forma 2009 expense provided in the direct testimony was determined using a 6.10% discount rate which is the rate supportable by the cash outflow matching approach described above and is the rate the Company expects its external accountants to approve. If, hypothetically, the December 31, 2008 discount rate was 50 basis points higher (6.60%), the following table summarizes the decrease in pension and OPEB expense. A comparable decrease in expense would be expected for even higher discount rates, e.g., a discount rate that is 50 basis points higher than 6.10% would result in FAS 87 and FAS 106 expense that is about \$6,227,000 lower and a discount rate that is 100 basis points higher would result in FAS 87 and FAS 106 expense that is about \$12,454,000 lower (twice the \$6,227,000 amount). Comparable decreases in expense would be expected in 2010 for an increase in the discount rate.

| Plan | Decrease in 2009 Expense for Hypothetical Change in Discount Rate (\$ in thousands) |
|----------------------------|--|
| Qualified Pension Plan | \$ 5,606 |
| Nonqualified Pension Plans | 20 |
| OPEB Plan | 601 |
| Total | \$ 6,227 |

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

PSC Case No. 09-E-0082

PSC Case No. 09-G-0083

PSC Case No. 09-E-0084

PSC Case No. 09-G-0085

Information Request

Requesting Party and No.: (DPS-86) R. Leary

NYSEG/RG&E Response No.: NYRGE-0086

Request Date: February 5, 2009

Information Requested of: Revenue Requirement Panel

Reply Date: February 18, 2009

Responsible Witness: Revenue Requirement Panel

QUESTION:

86. Specific Information Requested: Sales & Use Tax

For NYSEG, RGE, and any affiliate provide a copy of the current agreements with the New York State Department of Taxation and Finance (NYSDTF) for the estimated payment of Sales and Use Tax.

RESPONSE:

86. RG&E is currently under a Sales and Use Tax agreement (statistical sampling self-auditing and reporting) with the State of New York commencing 12/1/2000 – see attachment.

NYSEG is currently under a Sales and Use Tax agreement (statistical sampling self-auditing and reporting) with the State of New York commencing 1/1/2004 – see attachment.

**NEW YORK STATE
DEPARTMENT OF TAXATION AND FINANCE
AUDIT DIVISION**

**SALES AND USE TAX AGREEMENT
STATISTICAL SAMPLING SELF-AUDITING AND REPORTING**

The New York State Department of Taxation and Finance, Audit Division ("Audit Division") pursuant to the authority of Tax Law Section 1142, Subdivisions 4 and 5, to prescribe methods for determining the amount of receipts and to require the keeping of detailed records of receipts and purchases, enters into this Sales and Use Tax Statistical Sampling Self-Auditing Agreement with Rochester Gas and Electric, Inc. ("Taxpayer").

1. The Taxpayer is a direct payment permit holder pursuant to Tax Law Section 1132(c)(2), permit number 000121.
2. This agreement shall apply to expense purchases and capital purchases.
3. The agreed upon Statistical Sampling Self-Auditing and Reporting shall be conducted in accordance with the attached Statistical Sampling Audit Plan for Expense Purchases and Capital Purchases. The Audit Plan is incorporated into this Agreement and shall be signed by the duly authorized representatives of the Audit Division and the Taxpayer to confirm such plan and incorporation. The Audit Plan may be modified by the mutual agreement of the Audit Division and the Taxpayer by a written agreement which upon signing shall be incorporated into this Agreement.
4. This Agreement shall commence on December 1, 2000 for all taxable periods ending on or after that date.
5. The Audit Division may confirm that the taxpayer has complied with the agreed procedures of the Audit Plan and shall have the right to assess/refund additional amounts due if appropriate.

Dated: 1/5/01

William J. Beddy
Taxpayer's Authorized Representative

Vice President / Controller
Capacity

Harold H. Havelborth
Audit Division Authorized Representative

Program Chief / Sales Tax Audit
Capacity

**Rochester Gas and Electric Corporation
Statistical Sampling Audit Plan
Capital and Expense Transactions**

OBJECTIVE

The overall objective of the plan presented herein is to develop a process by which Rochester Gas and Electric Corporation (RG&E) can fairly pay an estimate of the use tax liability for certain expense and capital transactions.

POPULATION

The population of transactions is based primarily on similar type records provided to New York State during prior audits. This includes transactions processed through RG&E's Accounts Payable voucher system.

As in the past audits, certain accounts will be excluded from the population due to the nature of the purchases posted in these accounts. Examples would include Bonds Payable, Payroll Deductions, Taxes Accrued, Dividends Payable and Deferred Revenue.

Certain other expense transactions will be excluded from the population because separate accrual calculations will be performed. The following areas will be handled separately:

- Materials used from stores.
- Motor fuels - Diesel Motor, Fuel Oil and Gasoline.
- Telecommunications.

The sample unit will be a charge that is posted to a specific account from a vouchered transaction.

SAMPLING TECHNIQUE

The population will be stratified into dollar ranges

Stratum will be defined for both debits and credits. Debit and Credit transactions above \$30,000 (preliminary estimate for the first two years) will be census sampled. For the remaining population, computer data analyzing software (ACL, etc.) will be used to draw a random sample.

The stratum's cutoff values will be defined to meet the following guidelines:

- Minimize variances of the estimate of total tax.
- Meet criteria of a minimum of 250 samples per stratum.

Based on the analysis of past audit data, it is expected that there will be about 7-10 stratum for debits and about the same or less for credits.

SAMPLE TAX DETERMINATION

Based on the sample size calculation, a statistical sample of transactions to be examined will be selected.

RG&E's representatives will review and make the taxability determinations on all sample items selected. New York State representatives, from the Sales and Use tax section of the Department of Taxation and Finance, will have the option to audit the determinations made by RG&E's representatives (See "EXPECTATIONS FOR NYS AUDIT").

•This evaluation will be performed every two fiscal years. RG&E's current fiscal year ends November 30th. The goal will be to complete the evaluation within six months following the last day of the two year period under review.

TAX FOR POPULATION AND PAYMENTS**TWO FISCAL YEARS (ending November 30th)**

There is a separate sample for each stratum. The tax due for each stratum is computed as follows:

- Calculate the total tax due for the transactions reviewed in the sample.
- Calculate the average tax due per transaction examined (total tax/number of transactions sampled per stratum).
- Multiply the average tax due per transaction by the stratum's population size to arrive at the total tax due for that stratum.

The estimate of the total tax due for the year will be a combination of the tax due from all stratum for debits and credits.

The determination process will take place between December 01, and May 31, following the end of the audit period; the audit period consists of two fiscal years.

MONTHLY

Each month the Promptax payment will be estimated according to the program's guidelines.

The payment made with the monthly sales tax returns (ST-809 & ST-810) will be estimated using the actual Use Tax liability for the comparable sales tax month/quarter of the preceding year: Estimates are only allowable for Use Tax liabilities outlined above (See POPULATION).

EXPECTATIONS FOR NYS AUDIT

New York State (the state) maintains the option on the extent of audit actions, if any, that are performed.

If the state chooses to perform an audit, the audit process will be done subsequent to RG&E's completion of its determination process. The state will audit the entire sampling process, from defining the population through final tax calculations. The audit will include examination of all sampled vouchers and the determinations made by RG&E's representatives.

The state will utilize RG&E's sample when performing any future audits on expense and capital transactions outlined above (See POPULATION). RG&E will provide the state with a DBF flat file with all agreed upon determination data elements.

TAX CALCULATION AND AUDIT PERIOD ADJUSTMENT

Upon completion of the state's audit, or notification to RG&E that an audit will not be performed, the total tax due will be computed for the prior two years. This will be compared to the estimated payments made on the monthly sales tax returns for this period. Any under-payments or over-payments will be subject to applicable penalties and interest. Penalties can be waived and minimum interest imposed if reasonable cause is demonstrated. "Reasonable Cause", for this purpose, includes situations where the issue in question had not been previously raised on audit, and situations where RG&E has reasonable support under the law, cases, regulations or administrative guidance for taking the position in question.

AGREEMENTS

It is our intent that statistical sampling agreements and closing agreements are utilized.

NEW YORK STATE
DEPARTMENT OF TAXATION AND FINANCE
AUDIT DIVISION

SALES AND USE TAX AGREEMENT
STATISTICAL SAMPLING SELF-AUDITING AND REPORTING

The New York State Department of Taxation and Finance, Audit Division ("Audit Division") pursuant to the authority of Tax Law Section 1142, Subdivisions 4 and 5, to prescribe methods for determining the amount of receipts and to require the keeping of detailed records of receipts and purchases, enters into this Sales and Use Tax Statistical Sampling Self-Auditing Agreement with New York State Electric and Gas ("Taxpayer").

1. The Taxpayer is a direct payment permit holder pursuant to Tax Law Section 1132(c)(2), permit number DP000007.
2. This agreement shall apply to expense purchases and capital purchases.
3. The agreed upon Statistical Sampling Self-Auditing and Reporting shall be conducted in accordance with the Statistical Sampling Audit Plan for Expense Purchases and Capital Purchases developed by Taxpayer and Audit Division covering the period 10/01/02 through 9/30/03. The Audit Plan is incorporated into this Agreement and shall be signed by the duly authorized representatives of the Audit Division and the Taxpayer to confirm such plan and incorporation. The Audit Plan may be modified by the mutual agreement of the Audit Division and the Taxpayer by a written agreement, which upon signing shall be incorporated into this Agreement.
4. This Agreement shall commence on January 1, 2004 for all taxable periods ending on or after that date.
5. The Audit Division may confirm that the taxpayer has complied with the agreed procedures of the Audit Plan and shall have the right to assess/refund additional amounts due if appropriate.

Dated: 10/7/03

Jausto Genth

Taxpayer's Authorized Representative

Director, Taxes

Capacity

Harold H. H. H.

Audit Division Authorized Representative

Director, Sales Tax Audit Bureau

Capacity

**New York State Electric & Gas ("NYSEG")
Statistical Sampling Audit Plan
Capital and Expense Transactions**

OBJECTIVE

The overall objective of the plan presented herein is to develop a process by which NYSEG can fairly pay an estimate of the use tax liability for certain expense and capital transactions.

POPULATION

The population of transactions is based primarily on similar type records provided to New York State during prior audits. This includes transactions processed through NYSEG Accounts Payable voucher system.

As in the past audits, certain accounts will be excluded from the population due to the nature of the purchases posted in these accounts. Examples would include Bonds Payable, Payroll Deductions, Taxes Accrued, Dividends Payable and Deferred Revenue.

Certain other expense transactions will be excluded from the population because separate accrual calculations will be performed. The following areas will be handled separately:

- Materials used from stores.
- Motor fuels - Diesel Motor, Fuel Oil and Gasoline.
- Telecommunications.
- Unusual Expenses (Storm Costs).

The sample unit will be a charge that is posted to a specific account from a vouchered transaction.

SAMPLING TECHNIQUE

The population will be stratified into dollar ranges

Stratum will be defined for both debits and credits. Debit and Credit transactions above \$30,000 (preliminary estimate for the first two years) will be census sampled. For the remaining population, computer data analyzing software (ACL, etc.) will be used to draw a random sample.

The stratum's cutoff values will be defined to meet the following guidelines:

- Minimize variances of the estimate of total tax.
- Meet criteria of a minimum of 250 samples per stratum.

Based on the analysis of past audit data, it is expected that there will be about 7-10 stratum for debits and about the same or less for credits.

SAMPLE TAX DETERMINATION

Based on the sample size calculation, a statistical sample of transactions to be examined will be selected.

NYSEG representatives will review and make the taxability determinations on all sample items selected. New York State representatives, from the Sales and Use tax section of the Department of Taxation and Finance, will have the option to audit the determinations made by NYSEG representatives (See "EXPECTATIONS FOR NYS AUDIT").

The first evaluation will be performed at the end of 1 fiscal year, the first fiscal year ending on December 31, 2004. The goal will be to complete the evaluation within six months following the last day of the one-year period under review. Based on the results of the first evaluation, NYSEG and the NEW YORK STATE REPRESENTATIVES may change the evaluation period to be performed every two years.

TAX FOR POPULATION AND PAYMENTS

There is a separate sample for each stratum. The tax due for each stratum is computed as follows:

- Calculate the total tax due for the transactions reviewed in the sample.
- Calculate the average tax due per transaction examined (total tax/number of transactions sampled per stratum).
- Multiply the average tax due per transaction by the stratum=s population size to arrive at the total tax due for that stratum.

The estimate of the total tax due for the year will be a combination of the tax due from all stratum for debits and credits.

The determination process will take place between January 01, and June 30, following the end of the audit period. The first audit period consists of one fiscal year, but may as indicated above be changed to two fiscal years with the agreement of both NYSEG and NEW YORK STATE.

MONTHLY

Each month the Promptax payment will be estimated according to the program=s guidelines.

The payment made with the monthly sales tax returns (ST-809 & ST-810) will be estimated using the actual Use Tax liability for the comparable sales tax month/quarter of the preceding year: Estimates are only allowable for Use Tax liabilities outlined above (See **POPULATION**).

EXPECTATIONS FOR NYS AUDIT

New York State (the state) maintains the option on the extent of audit actions, if any, that are performed.

If the state chooses to perform an audit, the audit process will be done subsequent to NYSEG's completion of its determination process. The state will audit the entire sampling process, from defining the population through final tax calculations. The audit will include examination of all sampled vouchers and the determinations made by NYSEG representatives.

The state will utilize NYSEG's sample when performing any future audits on expense and capital transactions outlined above (See **POPULATION**). NYSEG will provide the state with a DBF flat file with all agreed upon determination data elements.

TAX CALCULATION AND AUDIT PERIOD ADJUSTMENT

Upon completion of the state's audit, or notification to NYSEG that an audit will not be performed, the total tax due will be computed for the prior two years. This will be compared to the estimated payments made on the monthly sales tax returns for this period. Any under-payments or over-payments will be subject to applicable penalties and interest. Penalties can be waived and minimum interest imposed if reasonable cause is demonstrated. "Reasonable Cause", for this purpose, includes situations where the issue in question had not been previously raised on audit, and situations where NYSEG has reasonable support under the law, cases, regulations or administrative guidance for taking the position in question.

AGREEMENTS

It is our intent that statistical sampling agreements and closing agreements are utilized.

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS-88) R. Leary

NYSEG/RG&E Response No.: NYRGE-0088

Request Date: February 5, 2009

Information Requested of: Revenue Requirement Panel

Reply Date: February 18, 2009

Responsible Witness: Revenue Requirement Panel

QUESTION:

88. Specific Information Requested: Sales & Use Tax

For NYSEG, RGE, and any affiliate provide a list of all closed sales and use tax audits for NYSDTF since 2000. Include company name, audit period, result of audit (additional tax due or refund), amount, and date with account number charged. Include a copy of the latest Statement of Proposed Audit Change (AU-346) for each company on the list.

RESPONSE:

88. RG&E – closed audits:

- 1) Use Tax audit for the period 12/99 – 11/00 = \$291,642.30 (\$276,285.93 tax and \$15,356.37 interest) refund received 4/1/02 – amounts charged to account 591100 electric expense; account 591110 gas expense; and account 419040 misc. interest revenue. See Attachment 1.
- 2) Use Tax audit for the period 12/00 – 11/02 = \$826,495.21 refund received 3/3/04 (no AU-346 available) – amount charged to account 242090 misc. liability; then reclassified to

account 236910 use tax accrued - as a reserve against future audit. See Attachments 2A and 2B.

- 3) Sales Tax audit for the period 12/98 – 11/01 = \$110,290.40 due (AU-346 available) – amounts charged to account 591100 electric expense; account 591110 gas expense; and account 419040 misc. interest revenue. See Attachment 3.
- 4) Sales Tax audit for the period 12/01 – 08/06 = \$251,542.34 due (see DTF-966 and AU-346) – amounts charged to account 591120 expense; account 580330 interest expense. See Attachment 4.

NYSEG – closed audits:

- 1) Use Tax audit for the period 03/99 – 11/01 = \$3,947,131.55 due (see AU-346) – amounts charged to legacy tax expense account and legacy interest (electric and gas) expense accounts. See Attachment 5.
- 2) Use Tax audit for the period 12/01 – 11/03 = \$4,340,396.17 due (see AU-346) – amounts charged to tax expense account (electric 591100 and gas 591110) and interest expense accounts (580330). See Attachment 6.

ROCHESTER GAS AND ELECTRIC CORPORATION **SUNDRY CASH CREDIT SLIP**

Description:

NYS Use Tax Audit refund

276,285.93
15,356.37
 291,642.30

Account Information:

| Cost Center | GL Account | WBS Element | AMOUNT | |
|-------------|------------|-------------|---------|---------------------|
| | 591100 | PT-00413 | 182,017 | 17 → Tax-cke |
| | 591110 | PT-00413 | 94,268 | 76 → Tax-cke |
| 99000 | 419040 | | 15,356 | 37 → Misc. Int. R&V |
| | | | | |
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| | | | | |
| | | | | |

Date: 4/5/02 Verification: M. Adams

Approval: J. Carey

Application for Credit or Refund of Sales or Use Tax

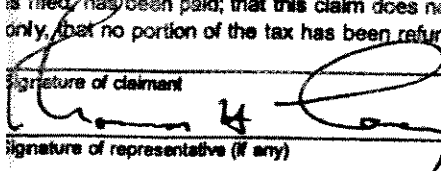
Type or Print

| | | | |
|--|--------------------|--|--|
| Name of claimant Rochester Gas & Electric | | Telephone number | Identification no. (if registered); otherwise use social security no. 16-0612110 C |
| Claimant's address - street 89 East Ave | | Period covered by claim 12/1/99 - 11/30/00 | |
| City Rochester, | State NY | ZIP code 14604 | Refund claimed \$ 276,285.93 |
| Name of representative (if any) See instructions on back | | Telephone number | Credit claimed \$ |
| Representative address - street | | If credit shown above has already been claimed on a return, indicate | |
| City | State | ZIP code | Period |

Give a full explanation below, including all facts on which your claim is based. Use additional sheets if necessary and send all documents necessary to properly substantiate your claim.

Important: Refund claims without supporting documents or that are not properly signed cannot be processed and will be returned. See the instructions on the back of this form for details regarding necessary documentation.

results of 12/1/99 - 11/30/00 ^{managed} ~~audit~~ audit of expenses and capital. The related case is X-184797895.

| | |
|--|---|
| I, <u>Thomas H. Carey</u> the claimant named above, or partner, officer, or other authorized representative of such claimant, do hereby make application for refund and/or credit of tax, pursuant to the New York State Tax Law, and certify that all New York State tax (if any) for which this claim is filed, has been paid; that this claim does not include any items for which refund or credit was previously received; and, for purposes of sales and use taxes only, that no portion of the tax has been refunded or credited to me by any vendor. | |
| Signature of claimant  | Title Coordinator Corporate Tax |
| Signature of representative (if any) | Date 1/4/02 |
| Employer identification number or social security number | |

See instructions on the back of this form. Mail this form to:

NYS TAX DEPARTMENT
SALES TAX AUDIT BUREAU
DESK AUDIT
W A HARRIMAN CAMPUS
ALBANY NY 12227

State of New York

COMPTROLLER STATE OF NEW YORK - REFUND ACCOUNT

REMITTANCE ADVICE

P

NOTICE: To access remittance information on any one of your NY8 payments, visit <https://www2.osc.state.ny.us/pay>

APRIL 01, 2002**Check Number 10771865**

| | | |
|-------------------------|--------------------|--------------------------------|
| Agency Code | Agency Description | Telephone Inquiry Number |
| 20150 | SALES TAX REFUNDS | 518-457-3132 |
| Batch Number | Voucher Number | Payee Reference/Invoice Number |
| F05190 | ST70519 | SALES TAX REFUND |
| Refund Type Description | | |

**IF FURTHER INFORMATION IS NEEDED REGARDING THIS
REFUND, CALL THE TELEPHONE INQUIRY NUMBER LISTED ABOVE**

Non-Negotiable**Check Total*********\$291,642.30**

**DETACH HERE
BEFORE CASHING**



**PLEASE CASH
PROMPTLY**

THE FACE OF THIS DOCUMENT HAS MULTIPLE SECURITY FEATURES

26727472**APRIL 01, 2002**

State of New York
COMPTROLLER STATE OF NEW YORK
REFUND ACCOUNT

Check No. 10771865

29-78
213

P**KNOW YOUR ENDORSER*********\$291,642.30**Pay to the
Order of**ROCHESTER GAS & ELECTRIC CORP**

**ATTN: THOMAS CAREY
80 EAST AVENUE
ROCHESTER**

NY 14604-2215

*******\$291,642.30**

20150 F05190 ST70519

**KEYBANK OF NEW YORK
ALBANY, NY**

H. Carl McCall
H. Carl McCall, State Comptroller

⑈ 107718651 ⑈ ⑆021300705⑆ 710 00 891 3⑈

G/L Account Line Item Display

G/L Account 242090 MISC COR & ACCT LIAB - MISCELLANEOUS
Company Code 1000

| St | Document No | Type | Doc Date | PK | Amount in Local Cur | Text | Order | Cost Ctr | WBS Element | Posting Date |
|-------------------|-------------|------|------------|----|---------------------|--|-------|----------|-------------|--------------|
| | ✓ 100202873 | SA | 04/09/2004 | 50 | 826,495.21 | Reclass 142500 NY State Refund audit 12/00-11/02 | | | | 03/31/2004 |
| | ✓ | | | | 826,495.21 | | | | | |
| ** Account 242090 | | | | | 826,495.21 | | | | | |

G/L Account
Company Code

| St | Document No | Type | Doc Date | PK | Amount in Local Cur | Text | Order | Cost Ctr | WBS Element | Posting Date |
|----|-------------|------|----------|----|---------------------|------|-------|----------|-------------|--------------|
| ** | | | | | 826,495.21 | | | | | |

G/L Account Line Item Display

G/L Account: 236910 TAXES ACCRUED - USE
Company Code: 1908

| St | Document No | Type | Doc. Date | PK | Amount in local cur | Text | Order | Cost Ctr | WBS element | Posting Date |
|----------------|-------------|------|------------|----|---------------------|-----------------------------------|-------|----------|-------------|--------------|
| | 100349779 | SA | 11/30/2004 | 58 | 12.93 | | | | | 11/30/2004 |
| | 100351481 | ZE | 12/05/2004 | 58 | 201,244.34 | | | | | 11/30/2004 |
| | 100351483 | ZE | 12/06/2004 | 59 | 109,576.74 | | | | | 11/30/2004 |
| | 100351412 | SK | 12/06/2004 | 59 | 826,495.21 | NY State Sales tax refund reclass | | | | 11/30/2004 |
| | 100351541 | SA | 11/30/2004 | 58 | 71.44 | | | | | 11/30/2004 |
| | | | | | 1,137,489.66 | | | | | |
| Account 236910 | | | | | 1,137,489.66 | | | | | |

G/L Account:
Company Code:

| St | Document No | Type | Doc. Date | PK | Amount in local cur | Text | Order | Cost Ctr | WBS element | Posting Date |
|----|-------------|------|-----------|----|---------------------|------|-------|----------|-------------|--------------|
| | | | | | 1,137,489.66 | | | | | |

ROCHESTER GAS AND ELECTRIC CORPORATION

SUNDRY CASH CREDIT SLIP

Description

NEW YORK STATE USE TAX REFUND RESULTING
FROM AN AUDIT. PERIOD AUDITED NOV 12/1/2000
THROUGH 11/30/2002.

| NAME OF ACCOUNT | ACCOUNT | WBS ASSIGNMENT ELEMENT | COST CENTER | AMOUNT | CR |
|-------------------------|---------|---|----------------|------------|----|
| MISC. CHRG & ACCR. LIAB | 242090 | NYSREFUND | | 826,495.21 | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

DATE 3/17/04

Signed Bill Green

Approved

State of New York
COMPTROLLER STATE OF NEW YORK - REFUND ACCOUNT
REMITTANCE ADVICE

P

NOTICE: To access remittance information on any one of your NYS payments, visit <https://www1.osc.state.ny.us/pay>

MARCH 03, 2004**Check Number 12714055**

| | | |
|-------------------------|--------------------|--------------------------------|
| Agency Code | Agency Description | Telephone Inquiry Number |
| 20150 | SALES TAX REFUNDS | 518-457-3132 |
| Batch Number | Voucher Number | Payee Reference/Invoice Number |
| F06260 | ST70626 | SALES TAX REFUND |
| Refund Type Description | | |

IF FURTHER INFORMATION IS NEEDED REGARDING THIS
 REFUND, CALL THE TELEPHONE INQUIRY NUMBER LISTED ABOVE

**DETACH HERE
 BEFORE CASHING**

**Non-Negotiable**

| | |
|--------------------|--------------------------|
| Check Total | *****\$826,495.21 |
|--------------------|--------------------------|

**PLEASE CASH
 WITHIN 180 DAYS**

41245578
 MARCH 03, 2004

State of New York
COMPTROLLER STATE OF NEW YORK
REFUND ACCOUNT

Check No. 12714055

50-937
 213

PKNOW YOUR ENDORSER*******\$826,495.21**

Pay to the
 Order of

ROCHESTER GAS & ELECTRIC CORP.

ATTN: AL SINAL, TAX DEPARTMENT
 89 EAST AVENUE
 ROCHESTER NY 14604-2215

*******\$826,495.21**

20150 F06260 ST70626

JP MORGAN CHASE
SYRACUSE, NY

Alan G. Hevesi
 Alan G. Hevesi, New York State Comptroller

⑈ 1 2 7 1 4 0 5 5 ⑈ ⑈ 0 2 1 3 0 9 3 7 9 ⑈ 6 0 1 8 6 5 0 4 ⑈

ROCHESTER GAS AND ELECTRIC CORPORATION
ACCOUNTS PAYABLE VOUCHER FORM

TO: Commissioner of Taxation and Finance
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East
Rochester, NY 14604-2108

| | |
|---|---|
| DATE SUBMITTED <div style="text-align: right; font-family: cursive;">9-24-02</div> | |
| SUBMITTED BY <div style="text-align: right; font-family: cursive;">fr. Adams</div> | |
| PAYMENT APPROVAL and EMPLOYEE # | <div style="text-align: right; font-family: cursive;">T. Carey</div> 1284 |
| VERIFIED BY | |

| |
|----------------|
| INVOICE NUMBER |
| |

| |
|--------------------|
| INVOICE DATE |
| September 24, 2002 |

| |
|-----|
| ATT |
| Y |

| |
|---------------|
| VENDOR NUMBER |
| |

| |
|--------------------|
| PAYMENT DUE DATE |
| September 27, 2002 |

| |
|------------------|
| ALLOCATION FIELD |
| |

| | |
|---------------|----------|
| GROSS AMOUNT | DEBIT/CR |
| \$ 110,290.40 | |

Wire Information for Manage Financial Integrity Only

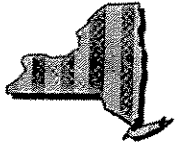
| | | |
|------|----------|------|
| BANK | LW OR NB | DATE |
| | | |

| |
|-------------|
| DESCRIPTION |
|-------------|

Sales Tax Audit case number X154040523 01

**CHECK
REGISTERED MAIL**

| COST CENTER | GL ACCOUNTS | WBS ELEMENT | LINE ALLOCATION (232020 acct only) | AMOUNT |
|-------------|-------------|-------------|---------------------------------------|-----------|
| 05A00 | 591100 | PT00413 | | 67,365.65 |
| 05A00 | 591110 | PT00413 | | 26,197.75 |
| 99U00 | 593010 | | | 16,727.00 |
| | 419040 | | | |
| | | | | |
| | | | | |


New York State Department of Taxation and Finance

Rochester District Office
340 Main Street East -
Rochester NY 14604-2108

Contact Person: David Gibson
Daytime Telephone: (585) 530-8450

Rochester Gas & Electric Corp
89 East Ave
Rochester NY 14604

Statement of Proposed Audit Change for Sales and Use Tax

| Total Amount Due | Payment Due Date |
|---------------------|--------------------|
| \$110,290.40 | 10/04/2002 |
| ID Number: | 160612110 C |
| Case Number: | X154040523 01 |
| Statement Date: | September 04, 2002 |

Basis for Statement

Our limited scope audit of your records, pertaining to all areas of retail sales and purchases not reported or reportable on Form FT-945/1045 or Form ST100.10 determined you owe tax. Other areas of your sales and use tax liability may be subject to future audit and determination. This statement is one of multiple statements we either have issued, or will issue, concerning this audit case.

Summary of Total Amount Due

| Audit Periods | Tax Amount | (+) Interest | (+) Penalty | (=) Current Balance Due |
|------------------------------|------------|--------------|-------------|-------------------------|
| 12/01/1998 - 11/30/2001 | 93,563.40 | 16,727.00 | 0.00 | 110,290.40 |
| - Less Refund(s) or Credits: | 0.00 | 0.00 | | 0.00 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 10/04/2002: \$110,290.40

Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this Statement of Proposed Audit Change by 10/04/2002 Form DTF-963, Notice of Determination will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made (or refund is issued).

- ◆ **If you agree** that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 10/04/2002

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the findings in amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Signature of Owner, Partner, or Corporate Officer or Authorized Representative

Title

Date

- ◆ **If you disagree** with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 10/04/2002 (Attach additional sheets if needed).

Contact Person's Name (please print) _____

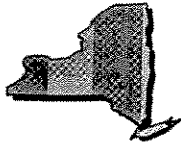
Telephone Number () _____

Explanation: _____

Return a completed copy of this form with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East -
Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.



New York State Department of Taxation and Finance

Rochester District Office
340 Main Street East -
Rochester NY 14604-2108

Contact Person: David Gibson
Daytime Telephone: (585) 530-8450

Statement of Proposed Audit Change for Sales and Use Tax

| Total Amount Due | Payment Due Date |
|---------------------|-------------------------------|
| \$110,290.40 | 10/04/2002 |
| Taxpayer Name: | Rochester Gas & Electric Corp |
| ID Number: | 160612110 C |
| Case Number: | X154040523 01 |
| Statement Date: | September 04, 2002 |

Detail of Total Amount Due

| Period Ending Date | Tax Amount | (+) Interest | (+) Penalty | (=) Current Balance Due |
|------------------------------|------------------|------------------|-------------|-------------------------|
| 02/28/1999 | 10,475.56 | 3,283.92 | 0.00 | 13,759.48 |
| 05/31/1999 | 9,292.34 | 2,672.98 | 0.00 | 11,965.32 |
| 08/31/1999 | 7,504.96 | 1,965.94 | 0.00 | 9,470.90 |
| 11/30/1999 | 6,978.77 | 1,654.21 | 0.00 | 8,632.98 |
| 02/29/2000 | 3,754.50 | 799.24 | 0.00 | 4,553.74 |
| 05/31/2000 | 8,581.72 | 1,596.46 | 0.00 | 10,178.18 |
| 08/31/2000 | 6,750.82 | 1,076.30 | 0.00 | 7,827.12 |
| 11/30/2000 | 7,065.17 | 944.68 | 0.00 | 8,009.85 |
| 02/28/2001 | 11,343.14 | 1,234.47 | 0.00 | 12,577.61 |
| 05/31/2001 | 8,510.88 | 735.09 | 0.00 | 9,245.97 |
| 08/31/2001 | 6,326.63 | 424.39 | 0.00 | 6,751.02 |
| 11/30/2001 | 6,978.91 | 339.32 | 0.00 | 7,318.23 |
| Summary Totals: | 93,563.40 | 16,727.00 | 0.00 | 110,290.40 |
| - Less Refund(s) or Credits: | 0.00 | 0.00 | | 0.00 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 10/04/2002:

\$110,290.40

Appropriate penalty and/or interest will continue to accrue until full payment is made (or refund is issued).

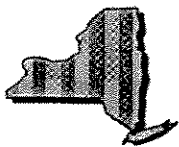
Important Notice: If you were eligible for the 1996-97 Tax Amnesty Program and did not apply, you may be subject to an additional penalty. The additional penalty is 5% of the penalties imposed for the tax periods that were eligible for amnesty. This additional penalty is NOT shown in the total amount due. If it is determined that you are subject to this penalty, you will be billed at a later date.

Return a completed copy of Page 1.
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East -
Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.

If you have questions, please contact David Gibson at (585) 530-8450



New York State Department of Taxation and Finance

Rochester District Office
340 Main Street East -
Rochester NY 14604-2108

Contact Person: David Gibson
Daytime Telephone: (585) 530-8450

Rochester Gas & Electric Corp
89 East Ave
Rochester NY 14604

Statement of Proposed Audit
Change for Sales and Use Tax

| Total Amount Due | Payment Due Date |
|---------------------|-------------------|
| \$110,290.40 | 10/04/2002 |

ID Number: 160612110 C

Case Number: X154040523 01

Statement Date: September 04, 2002

Basis for
Statement

Our limited scope audit of your records, pertaining to all areas of retail sales and purchases not reported or reportable on Form FT-945/1045 or Form ST100.10 determined you owe tax. Other areas of your sales and use tax liability may be subject to future audit and determination. This statement is one of multiple statements we either have issued, or will issue, concerning this audit case.

Summary
of Total
Amount
Due

| Audit Periods | Tax Amount | (+) Interest | (+) Penalty | (=) Current Balance Due |
|------------------------------|------------|--------------|-------------|-------------------------|
| 12/01/1998 - 11/30/2001 | 93,563.40 | 16,727.00 | 0.00 | 110,290.40 |
| - Less Refund(s) or Credits: | 0.00 | 0.00 | | 0.00 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 10/04/2002: **\$110,290.40**

Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this Statement of Proposed Audit Change by 10/04/2002 Form DTF-963, Notice of Determination will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made (or refund is issued).

- ◆ **If you agree** that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 10/04/2002

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the validity and amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Signature of Owner, Partner, or Corporate Officer or Authorized Representative

Title

Date

- ◆ **If you disagree** with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 10/04/2002 (Attach additional sheets if needed).

Contact Person's Name (please print)

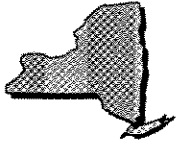
Telephone Number ()

Explanation:

Return a completed copy of this form.
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East -
Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.



New York State Department of Taxation and Finance

Rochester District Office
340 Main Street East -
Rochester NY 14604-2108

Contact Person: David Gibson
Daytime Telephone: (585) 530-8450

Statement of Proposed Audit Change for Sales and Use Tax

Total Amount Due

Payment Due Date

\$110,290.40**10/04/2002**

Taxpayer Name: Rochester Gas & Electric Corp

ID Number: 160612110 C

Case Number: X154040523 01

Statement Date: September 04, 2002

Detail of Total Amount Due

| Period Ending Date | Tax Amount | (+) Interest | (+) Penalty | (=) Current Balance Due |
|-------------------------------------|------------------|------------------|-------------|-------------------------|
| 02/28/1999 | 10,475.56 | 3,283.92 | 0.00 | 13,759.48 |
| 05/31/1999 | 9,292.34 | 2,672.98 | 0.00 | 11,965.32 |
| 08/31/1999 | 7,504.96 | 1,965.94 | 0.00 | 9,470.90 |
| 11/30/1999 | 6,978.77 | 1,654.21 | 0.00 | 8,632.98 |
| 02/29/2000 | 3,754.50 | 799.24 | 0.00 | 4,553.74 |
| 05/31/2000 | 8,581.72 | 1,596.46 | 0.00 | 10,178.18 |
| 08/31/2000 | 6,750.82 | 1,076.30 | 0.00 | 7,827.12 |
| 11/30/2000 | 7,065.17 | 944.68 | 0.00 | 8,009.85 |
| 02/28/2001 | 11,343.14 | 1,234.47 | 0.00 | 12,577.61 |
| 05/31/2001 | 8,510.88 | 735.09 | 0.00 | 9,245.97 |
| 08/31/2001 | 6,326.63 | 424.39 | 0.00 | 6,751.02 |
| 11/30/2001 | 6,978.91 | 339.32 | 0.00 | 7,318.23 |
| Summary Totals: | 93,563.40 | 16,727.00 | 0.00 | 110,290.40 |
| - Less Refund(s) or Credits: | 0.00 | 0.00 | | 0.00 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 10/04/2002:

\$110,290.40

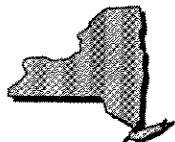
Appropriate penalty and/or interest will continue to accrue until full payment is made (or refund is issued).

Important Notice: If you were eligible for the 1996-97 Tax Amnesty Program and did not apply, you may be subject to an additional penalty. The additional penalty is 5% of the penalties imposed for the tax periods that were eligible for amnesty. This additional penalty is NOT shown in the total amount due. If it is determined that you are subject to this penalty, you will be billed at a later date.

Return a completed copy of Page 1.
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East -
Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, *Designated Private Delivery Services*.



New York State Department of Taxation and Finance

Rochester District Office
340 Main Street East -
Rochester NY 14604-2108

Contact Person: David Gibson
Daytime Telephone: (585) 530-8450

Rochester Gas & Electric Corp
89 East Ave
Rochester NY 14604

Statement of Proposed Audit Change for Sales and Use Tax

| Total Amount Due | Payment Due Date |
|---------------------|--------------------|
| \$110,290.40 | 10/04/2002 |
| ID Number: | 160612110 C |
| Case Number: | X154040523 01 |
| Statement Date: | September 04, 2002 |

Basis for Statement

Our limited scope audit of your records, pertaining to all areas of retail sales and purchases not reported or reportable on Form FT-945/1045 or Form ST100.10 determined you owe tax. Other areas of your sales and use tax liability may be subject to future audit and determination. This statement is one of multiple statements we either have issued, or will issue, concerning this audit case.

Summary of Total Amount Due

| Audit Periods | Tax Amount | (+) Interest | (+) Penalty | (=) Current Balance Due |
|------------------------------|------------|--------------|-------------|-------------------------|
| 12/01/1998 - 11/30/2001 | 93,563.40 | 16,727.00 | 0.00 | 110,290.40 |
| - Less Refund(s) or Credits: | 0.00 | 0.00 | | 0.00 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 10/04/2002: **\$110,290.40**

Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this Statement of Proposed Audit Change by 10/04/2002 Form DTF-963, Notice of Determination will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made(or refund is issued).

- ◆ If you agree that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 10/04/2002

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the validity and amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Signature of Owner, Partner, or Corporate Officer or Authorized Representative

Title

Date

- ◆ If you disagree with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 10/04/2002 (Attach additional sheets if needed).

Contact Person's Name (please print)

Telephone Number ()

Explanation:

Return a completed copy of this form.
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East -
Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.

09-E-0745

**new York State Department of
Taxation and Finance**
Audit Division-Rochester D.O.-Sales Tax
340 East Main Street
Rochester NY 14604-2108

Exhibit____(SRRP-1A) p.35

ROCHESTER GAS AND ELECTRIC CORPORATION
ROCHESTER GAS AND ELECTRIC CORP
GERARD MORIN
70 FARM VIEW DR
NEW GLOUCESTER, ME 04260-5101

NOTICE AND DEMAND FOR PAYMENT OF TAX DUE

ROCHESTER GAS AND ELECTRIC CORPORATION
ROCHESTER GAS AND ELECTRIC CORP
GERARD MORIN
70 FARM VIEW DR
NEW GLOUCESTER, ME 04260-5101

| Total Amount Due | Payment Due Date |
|---|-------------------|
| \$0.00 | 02/12/2007 |
| Assessment ID# | |
| Refer to this number for inquiries L-028112660-3 | |
| Tax Type Sales and Use | |
| Taxpayer ID# B-16-0612110-C 4 | |

Taxpayer's Legal Name

ROCHESTER GAS AND ELECTRIC CORPORATION

Why are you getting this bill?

You have previously consented to this liability. An amount remains due.
Refer to the Computation and Computation Summary Sections for details.

- ◆ If you have not paid the total amount due, complete the Payment Coupon and return it with your payment in the envelope provided.
- ◆ If you have already paid the total amount due, complete the enclosed Disagreement With Findings page and return it, with the required proof of payment, in the envelope provided.

IF WE DO NOT RECEIVE full payment of the total amount due, or your proof of payment, by 02/12/07, we will take legal action to collect the balance due.

Questions? Call 1 800 835-3554. From outside the U.S. and outside Canada, call (518) 485-6800.

DTF-966 (9/98)

Detach here and return lower portion with payment; do not staple check to coupon.

New York State Department of
Taxation and Finance

Payment Due Date: 02/12/2007
Pay the total amount due to avoid additional Penalty and Interest.

Payment Coupon

| Taxpayer Name | Taxpayer ID Number | Assessment ID Number | Total Amount Due | Amount Paid |
|--|--------------------|----------------------|------------------|-------------|
| ROCHESTER GAS AND ELECTRIC CORPORATION | B-16-0612110-C 4 | L-028112660-3 | \$0.00 | \$ |
| | | | | \$ |
| | | | | \$ |
| | | | | \$ |
| Total Amount Enclosed | | | | |

Make your check or money order * payable to the **Commissioner of Taxation and Finance**.

* If you prefer to pay by credit card or electronic funds withdrawal, please visit our Web site at www.nystax.gov and click on *Electronic Services*, or call 1 800 835-3554.

Payment for additional outstanding liabilities
Enter Assessment ID # for each additional liability you are paying; if paying more than 3, attach a list of the other Assessment IDs.

Assessment ID# _____
Assessment ID# _____
Assessment ID# _____

For office use only

Form track number •
Amount received •
Payment effect/rec'd dates •

DTF-966 (9/98) B-16-0612110-C 4 TSP0000163 0111701

L0281126603

00000000000000

Computation Section

Based on our audit of your records, we determined that you owe tax, interest and any applicable penalties, as you agreed to on Form AU-346, Statement of Proposed Audit Change for Sales and Use Tax.

This Notice is one of multiple Notices we either have issued, or will issue, concerning this audit case.

Computation Summary Section

| Tax Period Ended | Tax Amount Assessed | (+) Interest Amount Assessed | (+) Penalty Amount Assessed | (-) Assessment Payments/ Credits | (=) Current Balance Due |
|------------------------|---------------------------|------------------------------------|-----------------------------------|--|-------------------------------|
| 02-28-02 | 13,303.78 | 5,372.86 | 0.00 | 18,676.64 | 0.00 |
| 05-31-02 | 12,596.71 | 4,821.89 | 0.00 | 17,418.60 | 0.00 |
| 08-31-02 | 10,050.40 | 3,638.61 | 0.00 | 13,689.01 | 0.00 |
| 11-30-02 | 10,047.53 | 3,434.40 | 0.00 | 13,481.93 | 0.00 |
| 02-28-03 | 15,732.98 | 5,067.78 | 0.00 | 20,800.76 | 0.00 |
| 05-31-03 | 13,242.49 | 3,964.57 | 0.00 | 17,207.06 | 0.00 |
| 08-31-03 | 8,901.17 | 2,462.60 | 0.00 | 11,363.77 | 0.00 |
| 11-30-03 | 9,653.09 | 2,484.34 | 0.00 | 12,137.43 | 0.00 |
| 02-29-04 | 13,059.58 | 3,119.91 | 0.00 | 16,179.49 | 0.00 |
| 05-31-04 | 11,187.62 | 2,434.42 | 0.00 | 13,622.04 | 0.00 |
| 08-31-04 | 7,519.95 | 1,496.45 | 0.00 | 9,016.40 | 0.00 |
| 11-30-04 | 8,180.47 | 1,460.86 | 0.00 | 9,641.33 | 0.00 |
| 02-28-05 | 12,786.22 | 2,025.50 | 0.00 | 14,811.72 | 0.00 |
| 05-31-05 | 11,903.25 | 1,614.46 | 0.00 | 13,517.71 | 0.00 |
| 08-31-05 | 7,539.48 | 851.70 | 0.00 | 8,391.18 | 0.00 |
| 11-30-05 | 8,521.14 | 754.72 | 0.00 | 9,275.86 | 0.00 |
| 02-28-06 | 11,443.29 | 740.18 | 0.00 | 12,183.47 | 0.00 |

(continued on next page)

DTF-966(9/98)

Make check or money order payable to the
Commissioner of Taxation and Finance.

| | |
|--|------------------------|
| David Palmquist 100 Elm Street Albany, NY 12245 | 2971 |
| DATE <u>January 1, 20xx</u> | |
| PAY TO THE ORDER OF <u>Commissioner of Taxation and Finance</u> | <u>\$X,XXX.XX</u> |
| (your payment amount) | |
| First State Bank | |
| Taxpayer ID# 0-000000000-0 Assessment ID# 0-000000000-0 | <i>David Palmquist</i> |

Don't forget to include your
Taxpayer ID # and your
Assessment ID #.

Don't forget to
sign your check.

You may use a private delivery service when you respond to this notice.
Approved private delivery services are listed in Need help?

Please complete only if your name or address has changed.

| |
|--------------------------------------|
| Name |
| Street |
| Apt No. |
| City |
| State |
| ZIP |
| Country |
| Daytime Phone () |
| Taxpayer ID# B-16-0612110-C 4 |

Make sure this address
shows through envelope window



NYS ASSESSMENT RECEIVABLES
PO BOX 4127
BINGHAMTON NY 13902-4127

DTF-966(9/98)

| | |
|------------------------------------|-------------------------|
| Total Amount Due | Payment Due Date |
| \$0.00 | 02/12/2007 |
| Assessment ID# | |
| Refer to this number for inquiries | L-028112660-3 |
| Taxpayer ID# | B-16-0612110-C 4 |

Computation Summary Section (continued)

| Tax Period Ended | Tax Amount Assessed | (+) Interest Amount Assessed | (+) Penalty Amount Assessed | (-) Assessment Payments/ Credits | (=) Current Balance Due |
|------------------------|---------------------------|------------------------------------|-----------------------------------|--|-------------------------------|
| 05-31-06 | 11,494.18 | 469.02 | 0.00 | 11,963.20 | 0.00 |
| 08-31-06 | 8,042.65 | 122.09 | 0.00 | 8,164.74 | 0.00 |
| TOTALS | 205,205.98 | 46,336.36 | 0.00 | 251,542.34 | 0.00 |

NOTE: To view the current balance of this or any other outstanding liabilities, access our web site at www.nystax.gov and select the Electronic Services option.

If you are paying this Notice

Complete and return the Payment Coupon, with your payment, in the envelope provided. Make sure our return address on the Payment Coupon shows through the envelope window.

TAXPAYER PAYMENT OPTION:

If you are unable to pay the total amount due,
Call 1 800 570-4372 to set up an installment payment agreement.
We will ask for your Taxpayer ID and PIN. They are:
Taxpayer ID: 160612110 PIN: 2660
(From areas outside the U.S. and outside Canada, call (518) 485-6800).

NOTE: We will continue to add interest and any applicable penalties to the total amount due, unless you pay the total amount due by the payment due date.

If you have already paid this Notice

Complete the enclosed Disagreement With Findings page and return it in the envelope provided.

CONSOLIDATED STATEMENT OF TAX LIABILITIES

This is a statement of your tax liabilities, including the liability(ies) referred to in the enclosed NOTICE AND DEMAND for Payment of Tax Due.

Taxpayer Name

ROCHESTER GAS AND ELECTRIC CORPORATION

Each liability listed below is identified by an Assessment ID. Use the enclosed Payment Coupon to make payment on these liabilities.

Recent adjustments, credits or payments may not be included on this Statement. Also, a payment may have been applied to multiple assessments. **For your current balance, call 1 800 835-3554.**

This Consolidated Statement summarizes your Tax liabilities with New York State under the taxpayer identification number(s) shown above. If you have ever used another taxpayer identification number for tax reporting purposes, you may owe additional New York State tax liabilities.

NOTE: To view the current balance of this or any other outstanding liabilities, access our web site at www.nystax.gov and select the Electronic Services option.

Liabilities Determined to be Due

The following liabilities have been determined to be due. They should be paid promptly in order to avoid the accrual of additional penalty and/or interest charges.

| Tax Type | Assessment ID | Tax Period Ended | Tax Amount Due | (+) Interest Amount Due | (+) Penalty Amount Due | (-) Assessment Payments/Credits | (=) Current Balance Due |
|----------|---------------|------------------|----------------|-------------------------|------------------------|---------------------------------|-------------------------|
| SALES | L-025511340-8 | 02/28/05 | 314,150.07 | 6,626.93 | 0.00 | 320,847.00 | 0.00 |
| SALES | L-028112660-3 | 08/31/06 | 205,205.98 | 46,336.36 | 0.00 | 251,542.34 | 0.00 |
| TOTAL \$ | | | | | | | 0.00 |

\$0.00**02/12/2007**

L-028112660-3

B-16-0612110-C 4

DISAGREEMENT WITH FINDINGS**ROCHESTER GAS AND ELECTRIC CORPORATION****Instructions**

If you have already paid the total amount due:

- ◆ Check the box below, sign and attach a photocopy of the front and back of your canceled check or money order (not a money order receipt).
 - If you are paying additional liabilities shown on the Consolidated Statement of Tax Liabilities, also complete the enclosed Payment Coupon.
- ◆ Return this page and the Payment Coupon in the envelope provided. Make sure our return address on the Payment Coupon shows through the envelope window. If you are paying additional liabilities, include your payment.

NOTE: We will continue to add interest and any applicable penalties to the total amount due, unless you pay the total amount due by the payment due date.

- ☐ The total amount due was already paid. I am attaching a photocopy of the front and back of my canceled check or money order (not a money order receipt).

Staple photocopy of your canceled check or money order here

SIGN
HERE ➡

Signature of Responsible Person

Title

Date

()
Daytime Telephone Number



New York State Department of Taxation and Finance

Rochester District Office
340 Main Street East -
Rochester NY 14604-2108

Contact Person: David Gibson
Daytime Telephone: (585) 530-8450

Rochester Gas & Electric
89 East Ave
Rochester, NY 14604

Statement of Proposed Audit
Change for Sales and Use Tax

| Total Amount Due | Payment Due Date |
|---------------------|-------------------|
| \$251,542.34 | 11/15/2006 |
| ID Number: | 160612110 C |
| Case Number: | X381909410 01 |
| Statement Date: | November 02, 2006 |

Basis for
Statement

This statement is based on a limited scope audit. This audit pertains to your retail sales. Other areas of your sales and use tax liability may be subject to future audit and determination.

Summary
of Total
Amount
Due

| Audit Period | Local Taxes | State Taxes | Penalty | Current Balance Due |
|------------------------------|-------------|-------------|---------|---------------------|
| 12/01/2001 - 08/31/2006 | 205,205.98 | 46,336.36 | 0.00 | 251,542.34 |
| - Less Refund(s) or Credits: | 0.00 | 0.00 | | 0.00 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 11/15/2006: **\$251,542.34**
Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this Statement of Proposed Audit Change by 11/15/2006 Form DTF-963, Notice of Determination will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made (or refund is issued).

- If you agree that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 11/15/2006

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the findings in amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Gerard R. Morin Jr. (GERARD R. MORIN JR.)
Signature of Owner, Partner, or Corporate Officer or Authorized Representative

MANAGER - Local Taxes

11/3/06
Date

- If you disagree with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 11/15/2006 (Attach additional sheets if needed).

Contact Person's Name (please print)

Telephone Number ()

Explanation:

Return a completed copy of this form,
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East -
Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.

If you have questions, please contact David Gibson at (585) 530-8450



New York State Department of Taxation and Finance

Rochester District Office
340 Main Street East -
Rochester NY 14604-2108

Contact Person: David Gibson
Daytime Telephone: (585) 530-8450

Statement of Proposed Audit
Change for Sales and Use Tax

Total Amount Due

Payment Due Date

\$251,542.34**11/15/2006**

Taxpayer Name: Rochester Gas & Electric

ID Number: 160612110 G

Case Number: X381909410 01

Statement Date: November 02, 2006

Detail
of Total
Amount
Due

| Period Ending Date | Amount | Amount | Amount | Amount |
|-------------------------------------|-------------------|------------------|-------------|-------------------|
| 02/28/2002 | 13,303.78 | 5,372.86 | 0.00 | 18,676.64 |
| 05/31/2002 | 12,596.71 | 4,821.89 | 0.00 | 17,418.60 |
| 08/31/2002 | 10,050.40 | 3,638.61 | 0.00 | 13,689.01 |
| 11/30/2002 | 10,047.53 | 3,434.40 | 0.00 | 13,481.93 |
| 02/28/2003 | 15,732.98 | 5,067.78 | 0.00 | 20,800.76 |
| 05/31/2003 | 13,242.49 | 3,964.57 | 0.00 | 17,207.06 |
| 08/31/2003 | 8,901.17 | 2,462.60 | 0.00 | 11,363.77 |
| 11/30/2003 | 9,653.09 | 2,484.34 | 0.00 | 12,137.43 |
| 02/29/2004 | 13,059.58 | 3,119.91 | 0.00 | 16,179.49 |
| 05/31/2004 | 11,187.62 | 2,434.42 | 0.00 | 13,622.04 |
| 08/31/2004 | 7,519.95 | 1,496.45 | 0.00 | 9,016.40 |
| 11/30/2004 | 8,180.47 | 1,460.86 | 0.00 | 9,641.33 |
| 02/28/2005 | 12,786.22 | 2,025.50 | 0.00 | 14,811.72 |
| 05/31/2005 | 11,903.25 | 1,614.46 | 0.00 | 13,517.71 |
| 08/31/2005 | 7,539.48 | 851.70 | 0.00 | 8,391.18 |
| 11/30/2005 | 8,521.14 | 754.72 | 0.00 | 9,275.86 |
| 02/28/2006 | 11,443.29 | 740.18 | 0.00 | 12,183.47 |
| 05/31/2006 | 11,494.18 | 469.02 | 0.00 | 11,963.20 |
| 08/31/2006 | 8,042.65 | 122.09 | 0.00 | 8,164.74 |
| Summary Totals: | 205,205.98 | 46,336.36 | 0.00 | 251,542.34 |
| - Less Refund(s) or Credits: | 0.00 | 0.00 | | 0.00 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 11/15/2006:

\$251,542.34

Agreed
11/3/06

Appropriate penalty and/or interest will continue to accrue until full payment is made (or refund is issued).

Return a completed copy of Page 1.
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East -
Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in
Publication 55, Designated Private Delivery Services.

If you have questions, please contact David Gibson at (585) 530-8450

**NON-PURCHASE ORDER INVOICE**
Request for Payment**/FOR ENOPO**

INVOICE INDEX #

290797VENDOR NAME NYS COMMISSIONER TAX & FINANCEVENDOR # 31868INVOICE DATE 6-18-03

NSBP # _____

COAL # _____

VENDOR INVOICE # X164972228GROSS \$ 3,947,131.55

FREIGHT \$ _____

TAX BASE \$ _____

DUE DATE 06-26-03CREDIT MEMO ☐ATTACHMENT REQD ☒SEPARATE CHECK ☒

MISC DED CODE _____

1099 CODE _____

DISCOUNT \$ _____

MISC. DED \$ _____

1099 AMOUNT _____

| CA | CC | SO | CL | ACCOUNT | WORK ORDER-JOB | AMOUNT \$ | TAX CODE | TAX BASE \$ | JOINT PROPOSAL # |
|----|----|----|----|---------|----------------|-----------|----------|-------------|------------------|
|----|----|----|----|---------|----------------|-----------|----------|-------------|------------------|

| | | | | | | | | | |
|----|----|----|---|-----------|--|--------------|-----|--|--|
| 06 | 03 | 03 | 0 | 228.70.00 | | 3,236,410.07 | 900 | | |
|----|----|----|---|-----------|--|--------------|-----|--|--|

DESCRIPTION: SALES TAX - USE COMDTY: 777777

| | | | | | | | | | |
|----|----|----|---|-----------|--|------------|-----|--|--|
| 06 | 03 | 03 | 0 | 335.05.02 | | 582,151.97 | 900 | | |
|----|----|----|---|-----------|--|------------|-----|--|--|

DESCRIPTION: OTHER INTEREST EXPENSE - ELECTRIC COMDTY: 777777

| | | | | | | | | | |
|----|----|----|---|-----------|--|------------|-----|--|--|
| 06 | 03 | 03 | 0 | 335.05.02 | | 128,569.57 | 900 | | |
|----|----|----|---|-----------|--|------------|-----|--|--|

DESCRIPTION: OTHER INTEREST EXPENSE - GAS COMDTY: 777777

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|

DESCRIPTION: 7421 = Conversion Entry COMDTY: _____

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|

DESCRIPTION: _____ COMDTY: _____

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|

DESCRIPTION: _____ COMDTY: _____

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|

DESCRIPTION: _____ COMDTY: _____

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|

DESCRIPTION: _____ COMDTY: _____

SIGNATURES:

REQUESTED BY: [Signature]DATE: 6/23/03MGMT AUTH: [Signature]DATE: 6/23/03



June 30, 2003

NYS Dept. of Taxation and Finance
44 Hawley Street
8th Floor
Binghamton, NY 13901

Attn.: Alice Cappadonia

Dear Alice:

Attached is a signed copy of the "Statement of Proposed Audit Change for Sales and Use Tax" and a check for the agreed upon amount of \$3,947,131.55. This should close the Sales Tax audit of NYSEG for the period of March 1, 1999 through November 30, 2001 case #X16497222802.

If you have any questions, call Dave Wallace at (607) 347-2487.

Sincerely,

A handwritten signature in dark ink, appearing to read "Fausto Gentile", is written over a horizontal line.

Fausto Gentile
Director of Taxes

DCW:jas
Attach.

CERTIFIED MAIL #7106 4575 1292 4573 9083

An Equal Opportunity Employer

New York State Electric & Gas Corporation P.O. Box 3287, Ithaca, New York 14852-3287 (607) 347-4131

**Statement of Proposed Audit
Change for Sales and Use Tax****New York State Department of Taxation and Finance**

Binghamton District Office
44 Hawley Street - 8th Floor
Binghamton NY 13901

Contact Person: Alice Cappadonia
Daytime Telephone: (607) 721-8384

New York State Electric & Gas
PO Box 3287
Ithaca, NY 14852

Total Amount Due Payment Due Date

\$3,947,131.55 06/30/2003

ID Number: 150398550 C

Case Number: X164972228 02

Statement Date: June 18, 2003

**Basis for
Statement**

Tax was determined due in accordance with section 1138 of the Tax Law and is based on our audit of your available records.

**Summary
of Total
Amount
Due**

| Audit Periods | Tax Amount | (+) Interest | (+) Penalty | (=) Current Balance Due |
|------------------------------|--------------|--------------|-------------|-------------------------|
| 03/01/1999 - 11/30/2001 | 3,424,075.96 | 750,714.64 | 0.00 | 4,174,790.60 |
| - Less Refund(s) or Credits: | 187,665.89 | 39,993.16 | | 227,659.05 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 06/30/2003: **\$3,947,131.55**

Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this Statement of Proposed Audit Change by 06/30/2003 Form DTF-963, Notice of Determination will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made (or refund is issued).

- ◆ **If you agree** that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 06/30/2003

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the validity and amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Giuseppe Gentile
Signature of Owner, Partner, or Corporate Officer or Authorized Representative

Director, Taxes
Title

6/19/03
Date

- ◆ **If you disagree** with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 06/30/2003 (Attach additional sheets if needed).

Contact Person's Name (please print): _____ Telephone Number (_____) _____

Explanation: _____

**Return a completed copy of this form,
with your check made payable to:**
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Binghamton District Office
Sales Tax Section
44 Hawley Street - 8th Floor
Binghamton NY 13901-

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.



New York State Department of Taxation and Finance

Binghamton District Office
44 Hawley Street - 8th Floor
Binghamton NY 13901

Contact Person: Alice Cappadonia
Daytime Telephone: (607) 721-8384

Statement of Proposed Audit Change for Sales and Use Tax

| Total Amount Due | Payment Due Date |
|-----------------------|-------------------------------|
| \$3,947,131.55 | 06/30/2003 |
| Taxpayer Name: | New York State Electric & Gas |
| ID Number: | 150398550 C |
| Case Number: | X164972228 02 |
| Statement Date: | June 18, 2003 |

Detail of Total Amount Due

| Period Ending Date | Tax Amount | (+) Interest | (+) Penalty | (=) Current Balance Due |
|------------------------------|---------------------|-------------------|-------------|-------------------------|
| 05/31/1999 | 345,253.74 | 120,558.44 | 0.00 | 465,812.18 |
| 08/31/1999 | 273,801.01 | 88,234.51 | 0.00 | 362,035.52 |
| 11/30/1999 | 308,477.24 | 91,355.28 | 0.00 | 399,832.52 |
| 02/29/2000 | 354,800.10 | 96,092.14 | 0.00 | 450,892.24 |
| 05/31/2000 | 271,815.70 | 65,971.89 | 0.00 | 337,787.59 |
| 08/31/2000 | 326,679.27 | 70,183.18 | 0.00 | 396,862.45 |
| 11/30/2000 | 301,171.22 | 56,585.87 | 0.00 | 357,757.09 |
| 02/28/2001 | 373,733.57 | 60,476.92 | 0.00 | 434,210.49 |
| 05/31/2001 | 256,170.46 | 35,424.54 | 0.00 | 291,595.00 |
| 08/31/2001 | 278,728.32 | 32,910.31 | 0.00 | 311,638.63 |
| 11/30/2001 | 333,445.33 | 32,921.56 | 0.00 | 366,366.89 |
| Summary Totals: | 3,424,075.96 | 750,714.64 | 0.00 | 4,174,790.60 |
| - Less Refund(s) or Credits: | 187,665.89 | 39,993.16 | | 227,659.05 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 06/30/2003:

\$3,947,131.55

Appropriate penalty and/or interest will continue to accrue until full payment is made (or refund is issued).

Return a completed copy of Page 1.
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Binghamton District Office
Sales Tax Section
44 Hawley Street - 8th Floor
Binghamton NY 13901-

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, *Designated Private Delivery Services*.



New York State Electric & Gas Corporation, P.O. Box 3287, Ithaca, N.Y. 14852-3287

50-937
213

REF NO. C30602901 N.Y.S.E.G. \$3,947,131 AND 55 CENTS

06/26/2003

JPMorgan Chase Bank
6040 Tarbell Road
Syracuse, NY 13206

PAY \$ **3,947,131.55

TWO SIGNATURES REQUIRED IF OVER \$100,000

TO THE
ORDER
OFCOMMISSIONER-TAXATION & FIN.
NYS CORPORATION TAX
PROCESSING UNIT
P. O. BOX 1909
ALBANY NY 12201-1909

FOR THE CONTROLLER

FOR THE TREASURER

⑈13324333⑈ ⑆021309379⑆601236839⑈

THE CHECK ATTACHED IS IN FULL PAYMENT OF THE ITEMS LISTED BELOW, IF NOT CORRECT, PLEASE RETURN PROMPTLY TO
NEW YORK STATE ELECTRIC & GAS CORPORATION, P.O. BOX 3287, ITHACA, N.Y. 14852-3287

GA 40 A, 01/03

| REF. NUMBER | YOUR INVOICE | | | LESS | | NET |
|--------------|--------------|------------|------------|------------|----------|------------|
| | NUMBERED | DATED | AMOUNT | MISC. DED. | DISCOUNT | |
| C30602901 | | | | | | |
| Y 06-02363-3 | X16497222 | 06/18/2003 | 3947131.55 | .00 | .00 | 3947131.55 |
| TOTAL | | | 3947131.55 | .00 | .00 | 3947131.55 |

PLEASE DETACH THIS MEMORANDUM BEFORE DEPOSITING CHECK.



ACCOUNTS PAYABLE CHECK REQUEST FORM

All supporting documents must be attached and sent to Utility Shared Services A/P:

Commissioner of Taxation & Finance ✓
NYS Dept of Taxation & Finance ✓

Binghamton District Office ✓
Sales Tax Section ✓

44 Hawley Street – 8th Floor ✓

Binghamton, NY 13901 ✓

| | | |
|--|---------------------|--------|
| COMPANY CODE OR NAME | 1160 NYSEG ✓ | |
| DATE SUBMITTED | 12/4/08 ✓ | |
| SUBMITTED BY (Can not be same as Approver) | Miranda Sepulveda ✓ | |
| PAYMENT APPROVAL AND EMPLOYEE # & DATE APPROVED | JRM 12/4/08 | 117125 |

| | | | | | | | | | |
|-----------------------------|--|--|--|--|--|--|--|--|--|
| VENDOR NUMBER (If Known) | | | | | | | | | |
| | | | | | | | | | |

Please Return Check To: Miranda

| | | | | | | | | | | | |
|-----------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| INVOICE NUMBER (If Applicable) | | | | | | | | | | | |
| | | | | | | | | | | | |

| | | | | |
|--------------|--|--|--|--|
| INVOICE DATE | | | | |
| | | | | |

| |
|--|
| Attachment for Check (Yes or No) |
| Y |

| | | | |
|--|-------------------------------------|------------------------------|--------------------|
| PAYMENT DUE DATE 6/19/06 12/5/08 | ASSIGNMENT FIELD (If Applicable) | GROSS AMOUNT 4,340,396.17 | Debit/ Credit D |
|--|-------------------------------------|------------------------------|--------------------|

| |
|---|
| DESCRIPTION S&U Tax Audit Periods 12/1/01 – 11/30/03 |
|---|

| GL Account | Cost Center | WBS Element | Internal Order | Assignment (If Applicable) | AMOUNT | |
|---------------|----------------|----------------|-------------------|-------------------------------|-----------|------|
| ✓ 236910 | | | | | 2,637,725 | 87 ✓ |
| ✓ 237400 | | | | | 1,702,670 | 30 ✓ |
| | | | | | | |
| | | | | | | |

Required Only one cost collector can be chosen

New York State Electric & Gas Corp.
Corporate Drive
Binghamton, NY 13902-5224

VENDOR ADDRESS:

COMMISSIONER OF TAXATION & FINANCE
NYS DEPT OF TAXATION & FINANCE
BINGHAMTON DISTRICT OFFICE
44 HAWLEY ST, 8TH FLR
BINGHAMTON NY 13901

| Document | Reference No | Date | PO No | Gross | Deductions | Net Amt |
|---|-----------------|------------|----------------|--------------|------------|----------------|
| 3000588624 | 120508434039617 | 12/04/2008 | NO Purch Order | 4,340,396.17 | 0.00 | 4,340,396.17 2 |
| s&u tax audit periods 12-01-01-11-03-03 | | | | | | |
| Sum total | | | | 4,340,396.17 | 0.00 | 4,340,396.17 |

| | | | | |
|------------------|--------------|------------|----------|--------------------|
| Payment document | Check number | Date | Currency | Payment amount |
| 2500219030 | 0013478214 | 12/05/2008 | USD | *****4,340,396.17* |

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND GREEN ARE PRESENT

New York State Electric & Gas Corp.
Corporate Drive
Binghamton, NY 13902-5224

JPMORGAN CHASE BANK
10081 NEW YORK CITY
50-937
213

Check No: 0013478214

DATE 12/05/2008

*** FOUR MILLION THREE HUNDRED FORTY THOUSAND THREE
HUNDRED NINETY-SIX USD and 17/100 ***

PAY TO THE ORDER OF:

COMMISSIONER OF TAXATION & FINANCE
NYS DEPT OF TAXATION & FINANCE
BINGHAMTON DISTRICT OFFICE
SALES TAX SECTION

USD

*****4,340,396.17*

AUTHORIZED SIGNATURE

⑈0013478214⑈ ⑆021309379⑆ 601236839⑈

New York State Department of Taxation and FinanceBinghamton District Office
44 Hawley Street - 8th Floor
Binghamton NY 13901Contact Person: Donna Standish
Daytime Telephone: (607) 721-8510New York State Electric & Gas
PO Box 3287
Dryden Road
Ithaca, NY 14852

| Total Amount Due | Payment Due Date |
|-----------------------|-------------------|
| \$4,340,396.17 | 12/05/2008 |
| ID Number: | 150398550 C |
| Case Number: | X370687001 01 |
| Statement Date: | November 25, 2008 |

Tax was determined due in accordance with section 1138 of the Tax Law and is based on our audit of your available records.

**Basis for
Statement****Summary
of Total
Amount
Due**

| Audit Periods | Tax Amount | (+) Interest | (+) Penalty | (=) Current Balance Due |
|------------------------------|--------------|--------------|-------------|-------------------------|
| 12/01/2001 - 11/30/2003 | 3,129,118.75 | 1,873,318.53 | 0.00 | 5,002,437.28 |
| - Less Refund(s) or Credits: | 491,392.88 | 170,648.23 | | 662,041.11 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 12/05/2008: **\$4,340,396.17**
Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this Statement of Proposed Audit Change by 12/05/2008 Form DTF-963, Notice of Determination will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made (or refund is issued).

- ◆ If you agree that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 12/05/2008

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the validity and amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Handwritten Signature: (GREGORY R. MORIN JR.) MANAGER - Local Taxes 12/4/08
Signature of Owner, Partner, or Corporate Officer or Authorized Representative Title Date

- ◆ If you disagree with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 12/05/2008 (Attach additional sheets if needed).

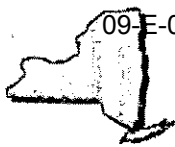
Contact Person's Name (please print) _____ Telephone Number () _____

Explanation: _____

**Return a completed copy of this form.
with your check made payable to:
Commissioner of Taxation and Finance**

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Binghamton District Office
Sales Tax Section
44 Hawley Street - 8th Floor
Binghamton NY 13901-

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.



09-E-0715, et al.

New York State Department of Taxation and Finance

Binghamton District Office
44 Hawley Street - 8th Floor
Binghamton NY 13901

Contact Person: Donna Standish
Daytime Telephone: (607) 721-8510

**Statement of Proposed Audit
Change for Sales and Use Tax**

Total Amount Due Payment Due Date

\$4,340,396.17 12/05/2008

Taxpayer Name: New York State Electric & Gas

ID Number: 150398550 C

Case Number: X370687001 01

Statement Date: November 25, 2008

**Detail
of Total
Amount
Due**

| Period Ending Date | Tax Amount | (+) Interest | (+) Penalty | (=) Current Balance Due |
|-------------------------------------|---------------------|---------------------|-------------|-------------------------|
| 02/28/2002 | 357,903.68 | 247,787.08 | 0.00 | 605,690.76 |
| 05/31/2002 | 299,864.97 | 199,988.95 | 0.00 | 499,853.92 |
| 08/31/2002 | 321,018.82 | 206,065.92 | 0.00 | 527,084.74 |
| 11/30/2002 | 416,660.61 | 257,302.86 | 0.00 | 673,963.47 |
| 02/28/2003 | 447,518.70 | 265,729.12 | 0.00 | 713,247.82 |
| 05/31/2003 | 418,410.07 | 236,980.77 | 0.00 | 655,390.84 |
| 08/31/2003 | 513,451.71 | 276,746.35 | 0.00 | 790,198.06 |
| 11/30/2003 | 354,290.19 | 182,717.48 | 0.00 | 537,007.67 |
| Summary Totals: | 3,129,118.75 | 1,873,316.53 | 0.00 | 5,002,437.28 |
| - Less Refund(s) or Credits: | 491,392.88 | 170,648.23 | | 662,041.11 |
| - Less Payment(s) Received: | | | | 0.00 |

Pay this amount if postmarked by 12/05/2008:

\$4,340,396.17

Appropriate penalty and/or interest will continue to accrue until full payment is made (or refund is issued).

Return a completed copy of Page 1.
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Binghamton District Office
Sales Tax Section
44 Hawley Street - 8th Floor
Binghamton NY 13901-

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.



New York State Department of Taxation and Finance

Application for Credit or Refund of Sales or Use Tax

AU-11
(2/07)

Type or Print

| | | | | | |
|--|--|---|--|--|--|
| Claimant's name New York State Electric & Gas | | Telephone number (207) 688-6130 | | Vendor identification number (if registered) or social security number B150398550C | |
| Claimant's mailing address (number and street or rural route) 70 Farm View Drive | | | | Period covered by claim/date(s) of purchase 12/01/2001-11/30/2003 | |
| City New Gloucester | | State ME | | ZIP code 04260 | |
| Refund claimed \$ 491392.88 | | | | Credit claimed \$ | |
| Representative's name (if any); see instructions on back | | | | Telephone number () | |
| Representative's mailing address (number and street or rural route) | | | | If credit shown above has already been claimed on a return, indicate | |
| City | | State | | ZIP code | |
| Period | | | | | |

Give a full explanation of your claim below, including all facts on which your claim is based, along with copies of all substantiating documentation. Use additional sheets if necessary (see instructions). **Note: Refund claims without supporting documents or the proper signature(s) required below cannot be processed and will be returned to the claimant or to the claimant's designated representative.**

→ as a result of the audit, a refund is being claimed for overpayment of sales tax.

If the supporting documents do not show the vendor's name and address, enter that information below:

| | | | | |
|---------------|---|------|-------|----------|
| Vendor's name | Vendor's mailing address (number and street or rural route) | City | State | ZIP code |
|---------------|---|------|-------|----------|

If the location of the transaction was different from the vendor's place of business as shown above or in supporting documents, enter the place of delivery below:

| | | | |
|----------------------------------|------|-------|----------|
| Number and street or rural route | City | State | ZIP code |
|----------------------------------|------|-------|----------|

I certify that the above statements, and any documents provided to substantiate the claimed credit or refund, are true and correct. All of the tax for which this claim is filed has been paid, and no portion has been previously refunded or credited to the applicant by any person required to collect tax; or, if the claim for credit or refund is made by a person required to collect tax, that the amount claimed has previously been refunded to the appropriate purchaser. I further certify that no amount claimed has previously been subject to a credit or refund. I make these statements with the knowledge that knowingly making a false or fraudulent statement on this document is a misdemeanor under section 1817 of the Tax Law and section 210.45 of the Penal Law, punishable by imprisonment for up to a year and a fine of up to \$10,000 for an individual or \$20,000 for a corporation. I understand that the Tax Department is authorized to investigate the validity of the refund claimed or the accuracy of any information provided with this claim.

| | | |
|---|--|------------------------|
| Claimant's signature <i>[Signature]</i> (GERARD R MORIN JR) | Claimant's title MANAGER - Local Taxes | Date 12/4/08 |
| Representative's signature (if any) | Employer identification number or social security number | Date |

See instructions on the back of this form. Mail this form to:

NYS TAX DEPARTMENT
SALES TAX AUDIT BUREAU
DESK AUDIT
W A HARRIMAN CAMPUS
ALBANY NY 12227



New York State Department of
TAXATION and FINANCE

WWW.TAX.STATE.NY.US
Binghamton District Office - Sales Tax Section
44 Hawley Street, 8th Floor, Binghamton NY 13901
Telephone: (607) 721-8504 Fax: (607) 721-8384

November 25, 2008

Mr. Gerard Morin, Manager-Local Taxes
Utility Shared Services
70 Farm View Drive
New Gloucester ME 04260

| | | |
|-----|-----------------|--------------------------------------|
| Re: | Taxpayer: | New York State Electric & Gas |
| | ID No.: | B150398550C |
| | Audit Case No.: | X370687001 |
| | Audit Period: | December 1, 2001 - November 30, 2003 |

Dear Mr. Morin:

Enclosed is our "Statement of Proposed Audit Change for Sales and Use Tax", AU346, together with audit schedules showing additional tax and interest due by quarter. No penalty has been calculated and only minimum interest has been applied.

Please respond to this letter by **December 5, 2008**, indicating either agreement or disagreement. If agreed, please return one signed copy of this statement and payment in the amount of **\$4,340,396.17** to **this office**. Disagreement should be submitted in writing.

Also enclosed, "Application for Credit or Refund of Sales or Use Tax", AU11. Please sign and return.

Donna L. Standish - Tax Auditor I, (607) 721-8510

Sales Tax Auditor II: Stephen Kachmarik, (607) 721-8507

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS- 120) D. Evans

NYSEG / RG&E Response No.: NYRGE-0120

Request Date: February 6, 2009

Information Requested of: Revenue Requirement Panel

Reply Date: February 24, 2009 – Supplemented March 10, 2009

Responsible Witness: Revenue Requirement Panel

QUESTION:

120. Specific Information Requested: RG&E – Payroll

Provide the distribution of payroll for twelve months ended 2006, 2007, & 2008, showing total labor distributed between Electric, Gas, Construction, Clearing, etc.

RESPONSE:

120. The information for 2006 and 2007 is on pages 354 and 355 of FERC Form 1 (attached). FERC Form 1 for 2008 has not been filed yet. The 2008 payroll information in the detail requested is in the process of being compiled and will be provided when available.

March 10, 2009 Supplement:

Attached is an update including draft pages 354 and 355 of FERC Form 1 for 2008.

Attachment to NYRGE-0120

**NYSEG and RG&E
Cases 09-E-0082, 09-G-0083, 09-E-0084 & 09-G-0085
Distribution of NYSEG and RG&E Payroll**

| NYSEG FERC Form 1 - Pgs 354 & 355 | Pages |
|---|--------------|
| 2006 | 2-3 |
| 2007 | 4-5 |
| 2008 | 6-7 |
| RG&E FERC Form 1 - Pgs 354 & 355 | |
| 2006 | 8-9 |
| 2007 | 10-11 |
| 2008 | 12-13 |

| | | | |
|---|--|---|------------------------------|
| Name of Respondent New York State Electric & Gas Corporation | This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/30/2007 | Year of Report 12/31/2006 |
|---|--|---|------------------------------|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged to Clearing Accounts (c) | Total (d) |
|----------|---|---------------------------------------|---|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 496,921 | | |
| 4 | Transmission | 8,960,434 | | |
| 5 | Distribution | 29,336,802 | | |
| 6 | Customer Accounts | 21,782,630 | | |
| 7 | Customer Service and Informational | 343,140 | | |
| 8 | Sales | 1,867,504 | | |
| 9 | Administrative and General | 9,412,748 | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | 72,200,179 | | |
| 11 | Maintenance | | | |
| 12 | Production | 361,425 | | |
| 13 | Transmission | 2,992,834 | | |
| 14 | Distribution | 46,375,175 | | |
| 15 | Administrative and General | 135,850 | | |
| 16 | TOTAL Maint. (Total of lines 12 thru 15) | 49,865,284 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Enter Total of lines 3 and 12) | 858,346 | | |
| 19 | Transmission (Enter Total of lines 4 and 13) | 11,953,268 | | |
| 20 | Distribution (Enter Total of lines 5 and 14) | 75,711,977 | | |
| 21 | Customer Accounts (Transcribe from line 6) | 21,782,630 | | |
| 22 | Customer Service and Informational (Transcribe from line 7) | 343,140 | | |
| 23 | Sales (Transcribe from line 8) | 1,867,504 | | |
| 24 | Administrative and General (Enter Total of lines 9 and 15) | 9,548,598 | | |
| 25 | TOTAL Oper. and Maint. (Total of lines 18 thru 24) | 122,065,463 | 5,367,565 | 127,433,028 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production - Manufactured Gas | | | |
| 29 | Production - Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | 188,108 | | |
| 31 | Storage, LNG Terminating and Processing | 373,580 | | |
| 32 | Transmission | 757,149 | | |
| 33 | Distribution | 9,835,285 | | |
| 34 | Customer Accounts | 4,302,330 | | |
| 35 | Customer Service and Informational | 87,424 | | |
| 36 | Sales | 474,620 | | |
| 37 | Administrative and General | 1,847,786 | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | 17,866,282 | | |
| 39 | Maintenance | | | |
| 40 | Production - Manufactured Gas | | | |
| 41 | Production - Nat. Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminating and Processing | | | |
| 44 | Transmission | 125,968 | | |
| 45 | Distribution | 8,880,509 | | |
| 46 | Administrative and General | 487,210 | | |
| 47 | TOTAL Maint. (Enter Total of lines 40 thru 46) | 9,493,687 | | |

| Name of Respondent New York State Electric & Gas Corporation | | This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 4/30/2007 | Year of Report 12/31/2006 |
|---|--|--|--|---|------------------------------|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged to Operating Accounts (c) | Total (d) | |
| Gas (Continued) | | | | | |
| 48 | Total Operation and Maintenance | | | | |
| 49 | Production - Manufactured Gas (Enter Total of lines 28 and 40) | 0 | | | |
| 50 | Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41) | 0 | | | |
| 51 | Other Gas Supply (Enter Total of lines 30 and 42) | 188,108 | | | |
| 52 | Storage, LNG Terminating and Processing (Total of lines 31 and 43) | 373,580 | | | |
| 53 | Transmission (Lines 32 and 44) | 883,117 | | | |
| 54 | Distribution (Lines 33 and 45) | 18,715,794 | | | |
| 55 | Customer Accounts (Line 34) | 4,302,330 | | | |
| 56 | Customer Service and Informational (Line 35) | 87,424 | | | |
| 57 | Sales (Line 36) | 474,620 | | | |
| 58 | Administrative and General (Lines 37 and 46) | 2,334,996 | | | |
| 59 | TOTAL Operation and Maint. (Total of lines 49 thru 58) | 27,359,969 | 1,203,096 | | 28,563,065 |
| 60 | Other Utility Departments | | | | 0 |
| 61 | Operation and Maintenance | | | | 0 |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 149,425,432 | 6,570,661 | | 155,996,093 |
| 63 | Utility Plant | | | | |
| 64 | Construction (By Utility Departments) | | | | |
| 65 | Electric Plant | 24,926,241 | 1,096,077 | | 26,022,318 |
| 66 | Gas Plant | 5,893,293 | 259,145 | | 6,152,438 |
| 67 | Other | | | | 0 |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 30,819,534 | 1,355,222 | | 32,174,756 |
| 69 | Plant Removal (By Utility Departments) | | | | |
| 70 | Electric Plant | 1,616,749 | 71,093 | | 1,687,842 |
| 71 | Gas Plant | 382,247 | 16,808 | | 399,055 |
| 72 | Other | | | | 0 |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | 1,998,996 | 87,901 | | 2,086,897 |
| 74 | Other Accounts (Specify): | | | | 0 |
| 75 | | | | | 0 |
| 76 | Other Income & Deductions | 37,401 | 1,645 | | 39,046 |
| 77 | | | | | 0 |
| 78 | Billable Charges | 5,364,263 | 235,882 | | 5,600,145 |
| 79 | | | | | 0 |
| 80 | | | | | 0 |
| 81 | | | | | 0 |
| 82 | | | | | 0 |
| 83 | | | | | 0 |
| 84 | | | | | 0 |
| 85 | | | | | 0 |
| 86 | | | | | 0 |
| 87 | | | | | 0 |
| 88 | | | | | 0 |
| 89 | | | | | 0 |
| 90 | | | | | 0 |
| 91 | | | | | 0 |
| 92 | | | | | 0 |
| 93 | | | | | 0 |
| 94 | | | | | 0 |
| 95 | TOTAL Other Accounts | 5,401,664 | 237,527 | | 5,639,191 |
| 96 | TOTAL SALARIES AND WAGES | 187,645,626 | 8,251,311 | | 195,896,937 |

| | | | |
|---|--|--|------------------------------|
| Name of Respondent New York State Electric & Gas Corporation | This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2007 | Year of Report 12/31/2007 |
|---|--|--|------------------------------|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|---|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 1,451,741 | | |
| 4 | Transmission | 9,032,400 | | |
| 5 | Distribution | 28,803,391 | | |
| 6 | Customer Accounts | 23,752,723 | | |
| 7 | Customer Service and Informational | 262,911 | | |
| 8 | Sales | 798,922 | | |
| 9 | Administrative and General | 9,534,187 | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | 73,636,275 | | |
| 11 | Maintenance | | | |
| 12 | Production | 382,214 | | |
| 13 | Transmission | 2,894,778 | | |
| 14 | Distribution | 34,894,103 | | |
| 15 | Administrative and General | 74,559 | | |
| 16 | TOTAL Maint. (Total of lines 12 thru 15) | 38,245,654 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Enter Total of lines 3 and 12) | 1,833,955 | | |
| 19 | Transmission (Enter Total of lines 4 and 13) | 11,927,178 | | |
| 20 | Distribution (Enter Total of lines 5 and 14) | 63,697,494 | | |
| 21 | Customer Accounts (Transcribe from line 6) | 23,752,723 | | |
| 22 | Customer Service and Informational (Transcribe from line 7) | 262,911 | | |
| 23 | Sales (Transcribe from line 8) | 798,922 | | |
| 24 | Administrative and General (Enter Total of lines 9 and 15) | 9,608,746 | | |
| 25 | TOTAL Oper. and Maint. (Total of lines 18 thru 24) | 111,881,929 | 5,310,927 | 117,192,856 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production - Manufactured Gas | | | |
| 29 | Production - Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | 879,710 | | |
| 31 | Storage, LNG Terminaling and Processing | 373,334 | | |
| 32 | Transmission | 574,967 | | |
| 33 | Distribution | 11,476,794 | | |
| 34 | Customer Accounts | 4,399,319 | | |
| 35 | Customer Service and Informational | 64,207 | | |
| 36 | Sales | 291,011 | | |
| 37 | Administrative and General | 1,398,256 | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | 19,457,598 | | |
| 39 | Maintenance | | | |
| 40 | Production - Manufactured Gas | | | |
| 41 | Production - Nat. Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | 157,267 | | |
| 45 | Distribution | 5,742,755 | | |
| 46 | Administrative and General | 493,500 | | |
| 47 | TOTAL Maint. (Enter Total of lines 40 thru 46) | 6,393,522 | | |

| Name of Respondent New York State Electric & Gas Corporation | | This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report 12/31/2007 |
|---|--|--|--|--------------------------------|------------------------------|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) | |
| Gas (Continued) | | | | | |
| 48 | Total Operation and Maintenance | | | | |
| 49 | Production - Manufactured Gas (Enter Total of lines 28 and 40) | 0 | | | |
| 50 | Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41) | 0 | | | |
| 51 | Other Gas Supply (Enter Total of lines 30 and 42) | 879,710 | | | |
| 52 | Storage, LNG Terminating and Processing (Total of lines 31 and 43) | 373,334 | | | |
| 53 | Transmission (Lines 32 and 44) | 732,234 | | | |
| 54 | Distribution (Lines 33 and 45) | 17,219,549 | | | |
| 55 | Customer Accounts (Line 34) | 4,399,319 | | | |
| 56 | Customer Service and Informational (Line 35) | 64,207 | | | |
| 57 | Sales (Line 36) | 291,011 | | | |
| 58 | Administrative and General (Lines 37 and 46) | 1,891,756 | | | |
| 59 | TOTAL Operation and Maint. (Total of lines 49 thru 58) | 25,851,120 | 1,227,128 | | 27,078,248 |
| 60 | Other Utility Departments | | | | 0 |
| 61 | Operation and Maintenance | | | | 0 |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 137,733,049 | 6,538,055 | | 144,271,104 |
| 63 | Utility Plant | | | | |
| 64 | Construction (By Utility Departments) | | | | |
| 65 | Electric Plant | 25,215,267 | 1,196,944 | | 26,412,211 |
| 66 | Gas Plant | 6,159,274 | 292,375 | | 6,451,649 |
| 67 | Other | | | | 0 |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 31,374,541 | 1,489,319 | | 32,863,860 |
| 69 | Plant Removal (By Utility Departments) | | | | |
| 70 | Electric Plant | 209,021 | 9,922 | | 218,943 |
| 71 | Gas Plant | 51,057 | 2,423 | | 53,480 |
| 72 | Other | | | | 0 |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | 260,078 | 12,345 | | 272,423 |
| 74 | Other Accounts (Specify): | | | | 0 |
| 75 | | | | | 0 |
| 76 | Other Income & Deductions | 18,102 | 859 | | 18,961 |
| 77 | | | | | 0 |
| 78 | Billable Charges | 5,792,339 | 274,957 | | 6,067,296 |
| 79 | | | | | 0 |
| 80 | | | | | 0 |
| 81 | | | | | 0 |
| 82 | | | | | 0 |
| 83 | | | | | 0 |
| 84 | | | | | 0 |
| 85 | | | | | 0 |
| 86 | | | | | 0 |
| 87 | | | | | 0 |
| 88 | | | | | 0 |
| 89 | | | | | 0 |
| 90 | | | | | 0 |
| 91 | | | | | 0 |
| 92 | | | | | 0 |
| 93 | | | | | 0 |
| 94 | | | | | 0 |
| 95 | TOTAL Other Accounts | 5,810,441 | 275,816 | | 6,086,257 |
| 96 | TOTAL SALARIES AND WAGES | 175,178,109 | 8,315,535 | | 183,493,644 |

| | | | |
|---|---|----------------|----------------|
| Name of Respondent | This Report is: | Date of Report | Year of Report |
| New York State Electric & Gas Corporation | (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | 12/31/2008 |

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged to Clearing Accounts (c) | Total (d) |
|----------|---|---------------------------------------|---|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 1,269,914 | | |
| 4 | Transmission | 9,512,662 | | |
| 5 | Distribution | 28,373,654 | | |
| 6 | Customer Accounts | 26,157,611 | | |
| 7 | Customer Service and Informational | 328,504 | | |
| 8 | Sales | 476,863 | | |
| 9 | Administrative and General | 7,166,835 | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | 73,286,043 | | |
| 11 | Maintenance | | | |
| 12 | Production | 372,779 | | |
| 13 | Transmission | 3,123,322 | | |
| 14 | Distribution | 47,079,897 | | |
| 15 | Administrative and General | 340,463 | | |
| 16 | TOTAL Maint. (Total of lines 12 thru 15) | 50,916,461 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Enter Total of lines 3 and 12) | 1,642,693 | | |
| 19 | Transmission (Enter Total of lines 4 and 13) | 12,635,984 | | |
| 20 | Distribution (Enter Total of lines 5 and 14) | 75,453,551 | | |
| 21 | Customer Accounts (Transcribe from line 6) | 26,157,611 | | |
| 22 | Customer Service and Informational (Transcribe from line 7) | 328,504 | | |
| 23 | Sales (Transcribe from line 8) | 476,863 | | |
| 24 | Administrative and General (Enter Total of lines 9 and 15) | 7,507,298 | | |
| 25 | TOTAL Oper. and Maint. (Total of lines 18 thru 24) | 124,202,504 | 5,830,586 | 130,033,090 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production - Manufactured Gas | | | |
| 29 | Production - Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | 820,643 | | |
| 31 | Storage, LNG Terminaling and Processing | 392,602 | | |
| 32 | Transmission | 524,043 | | |
| 33 | Distribution | 10,835,581 | | |
| 34 | Customer Accounts | 4,815,257 | | |
| 35 | Customer Service and Informational | 124,974 | | |
| 36 | Sales | 367,204 | | |
| 37 | Administrative and General | 1,088,621 | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | 18,968,925 | | |
| 39 | Maintenance | | | |
| 40 | Production - Manufactured Gas | | | |
| 41 | Production - Nat. Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | 149,183 | | |
| 45 | Distribution | 5,720,330 | | |
| 46 | Administrative and General | 582,773 | | |
| 47 | TOTAL Maint. (Enter Total of lines 40 thru 46) | 6,452,286 | | |

| Name of Respondent | | This Report is: | | Date of Report | Year of Report |
|---|--|---|--|----------------|----------------|
| New York State Electric & Gas Corporation | | (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | 12/31/2008 |
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) | |
| Gas (Continued) | | | | | |
| 48 | Total Operation and Maintenance | | | | |
| 49 | Production - Manufactured Gas (Enter Total of lines 28 and 40) | 0 | | | |
| 50 | Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41) | 0 | | | |
| 51 | Other Gas Supply (Enter Total of lines 30 and 42) | 820,643 | | | |
| 52 | Storage, LNG Terminating and Processing (Total of lines 31 and 43) | 392,602 | | | |
| 53 | Transmission (Lines 32 and 44) | 673,226 | | | |
| 54 | Distribution (Lines 33 and 45) | 16,555,911 | | | |
| 55 | Customer Accounts (Line 34) | 4,815,257 | | | |
| 56 | Customer Service and Informational (Line 35) | 124,974 | | | |
| 57 | Sales (Line 36) | 367,204 | | | |
| 58 | Administrative and General (Lines 37 and 46) | 1,671,394 | | | |
| 59 | TOTAL Operation and Maint. (Total of lines 49 thru 58) | 25,421,211 | 1,193,378 | | 26,614,589 |
| 60 | Other Utility Departments | | | | 0 |
| 61 | Operation and Maintenance | | | | 0 |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 149,623,715 | 7,023,964 | | 156,647,679 |
| 63 | Utility Plant | | | | |
| 64 | Construction (By Utility Departments) | | | | |
| 65 | Electric Plant | 28,332,176 | 1,330,031 | | 29,662,207 |
| 66 | Gas Plant | 7,131,135 | 334,765 | | 7,465,900 |
| 67 | Other | | | | 0 |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 35,463,311 | 1,664,796 | | 37,128,107 |
| 69 | Plant Removal (By Utility Departments) | | | | |
| 70 | Electric Plant | 493,576 | 23,171 | | 516,747 |
| 71 | Gas Plant | 124,232 | 5,832 | | 130,064 |
| 72 | Other | | | | 0 |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | 617,808 | 29,003 | | 646,811 |
| 74 | Other Accounts (Specify): | | | | 0 |
| 75 | | | | | 0 |
| 76 | Other Income & Deductions | 51,856 | 2,434 | | 54,290 |
| 77 | Billable Charges | 6,329,889 | 297,152 | | 6,627,041 |
| 78 | | | | | 0 |
| 79 | | | | | 0 |
| 80 | | | | | 0 |
| 81 | | | | | 0 |
| 82 | | | | | 0 |
| 83 | | | | | 0 |
| 84 | | | | | 0 |
| 85 | | | | | 0 |
| 86 | | | | | 0 |
| 87 | | | | | 0 |
| 88 | | | | | 0 |
| 89 | | | | | 0 |
| 90 | | | | | 0 |
| 91 | | | | | 0 |
| 92 | | | | | 0 |
| 93 | | | | | 0 |
| 94 | | | | | 0 |
| 95 | TOTAL Other Accounts | 6,381,745 | 299,586 | | 6,681,331 |
| 96 | TOTAL SALARIES AND WAGES | 192,086,579 | 9,017,349 | | 201,103,928 |

| | | | |
|--|--|--|------------------------------|
| Name of Respondent Rochester Gas and Electric Corporation | This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/14/2007 | Year of Report 12/31/2006 |
|--|--|--|------------------------------|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged to Clearing Accounts (c) | Total (d) |
|----------|---|------------------------------------|---|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 5,428,444 | | |
| 4 | Transmission | 1,922,895 | | |
| 5 | Distribution | 9,080,871 | | |
| 6 | Customer Accounts | 3,561,117 | | |
| 7 | Customer Service and Informational | 112,644 | | |
| 8 | Sales | 644,801 | | |
| 9 | Administrative and General | 3,781,575 | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | 24,532,347 | | |
| 11 | Maintenance | | | |
| 12 | Production | 3,573,593 | | |
| 13 | Transmission | 1,494,441 | | |
| 14 | Distribution | 8,568,767 | | |
| 15 | Administrative and General | 13,252 | | |
| 16 | TOTAL Maint. (Total of lines 12 thru 15) | 13,650,053 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Enter Total of lines 3 and 12) | 9,002,037 | | |
| 19 | Transmission (Enter Total of lines 4 and 13) | 3,417,336 | | |
| 20 | Distribution (Enter Total of lines 5 and 14) | 17,649,638 | | |
| 21 | Customer Accounts (Transcribe from line 6) | 3,561,117 | | |
| 22 | Customer Service and Informational (Transcribe from line 7) | 112,644 | | |
| 23 | Sales (Transcribe from line 8) | 644,801 | | |
| 24 | Administrative and General (Enter Total of lines 9 and 15) | 3,794,827 | | |
| 25 | TOTAL Oper. and Maint. (Total of lines 18 thru 24) | 38,182,400 | 1,202,050 | 39,384,450 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production - Manufactured Gas | | | |
| 29 | Production - Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | 36,490 | | |
| 31 | Storage, LNG Terminating and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | 6,711,468 | | |
| 34 | Customer Accounts | 2,776,997 | | |
| 35 | Customer Service and Informational | 65,310 | | |
| 36 | Sales | 493,030 | | |
| 37 | Administrative and General | 1,888,834 | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | 11,972,129 | | |
| 39 | Maintenance | | | |
| 40 | Production - Manufactured Gas | | | |
| 41 | Production - Nat. Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminating and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | 7,054,082 | | |
| 46 | Administrative and General | 4,114 | | |
| 47 | TOTAL Maint. (Enter Total of lines 40 thru 46) | 7,058,196 | | |

| Name of Respondent Rochester Gas and Electric Corporation | | This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/14/2007 | Year of Report 12/31/2006 |
|--|--|--|--|--|------------------------------|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) | |
| Gas (Continued) | | | | | |
| 48 | Total Operation and Maintenance | | | | |
| 49 | Production - Manufactured Gas (Enter Total of lines 28 and 40) | 0 | | | |
| 50 | Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41) | 0 | | | |
| 51 | Other Gas Supply (Enter Total of lines 30 and 42) | 36,490 | | | |
| 52 | Storage, LNG Terminaling and Processing (Total of lines 31 and 43) | 0 | | | |
| 53 | Transmission (Lines 32 and 44) | 0 | | | |
| 54 | Distribution (Lines 33 and 45) | 13,765,550 | | | |
| 55 | Customer Accounts (Line 34) | 2,776,997 | | | |
| 56 | Customer Service and Informational (Line 35) | 65,310 | | | |
| 57 | Sales (Line 36) | 493,030 | | | |
| 58 | Administrative and General (Lines 37 and 46) | 1,892,948 | | | |
| 59 | TOTAL Operation and Maint. (Total of lines 49 thru 58) | 19,030,325 | 599,108 | | 19,629,433 |
| 60 | Other Utility Departments | | | | 0 |
| 61 | Operation and Maintenance | | | | 0 |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 57,212,725 | 1,801,158 | | 59,013,883 |
| 63 | Utility Plant | | | | |
| 64 | Construction (By Utility Departments) | | | | |
| 65 | Electric Plant | 8,220,404 | 258,793 | | 8,479,197 |
| 66 | Gas Plant | 3,000,428 | 94,459 | | 3,094,887 |
| 67 | Other | | | | 0 |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 11,220,832 | 353,252 | | 11,574,084 |
| 69 | Plant Removal (By Utility Departments) | | | | |
| 70 | Electric Plant | 148,244 | 4,667 | | 152,911 |
| 71 | Gas Plant | 54,109 | 1,703 | | 55,812 |
| 72 | Other | | | | 0 |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | 202,353 | 6,370 | | 208,723 |
| 74 | Other Accounts (Specify): | | | | |
| 75 | Billable Charges | 5,139,019 | 161,785 | | 5,300,804 |
| 76 | Other Income and Deductions | 54,140 | 1,705 | | 55,845 |
| 77 | | | | | 0 |
| 78 | | | | | 0 |
| 79 | | | | | 0 |
| 80 | | | | | 0 |
| 81 | | | | | 0 |
| 82 | | | | | 0 |
| 83 | | | | | 0 |
| 84 | | | | | 0 |
| 85 | | | | | 0 |
| 86 | | | | | 0 |
| 87 | | | | | 0 |
| 88 | | | | | 0 |
| 89 | | | | | 0 |
| 90 | | | | | 0 |
| 91 | | | | | 0 |
| 92 | | | | | 0 |
| 93 | | | | | 0 |
| 94 | | | | | 0 |
| 95 | TOTAL Other Accounts | 5,193,159 | 163,490 | | 5,356,649 |
| 96 | TOTAL SALARIES AND WAGES | 73,829,069 | 2,324,270 | | 76,153,339 |

| | | | |
|--|--|--|------------------------------|
| Name of Respondent Rochester Gas and Electric Corporation | This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2007 | Year of Report 12/31/2007 |
|--|--|--|------------------------------|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|---|---------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 5,022,167 | | |
| 4 | Transmission | 2,521,654 | | |
| 5 | Distribution | 8,376,568 | | |
| 6 | Customer Accounts | 4,325,330 | | |
| 7 | Customer Service and Informational | (4,197) | | |
| 8 | Sales | 251,130 | | |
| 9 | Administrative and General | 3,988,834 | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | 24,481,486 | | |
| 11 | Maintenance | | | |
| 12 | Production | 3,276,310 | | |
| 13 | Transmission | 1,342,350 | | |
| 14 | Distribution | 7,484,562 | | |
| 15 | Administrative and General | 19,654 | | |
| 16 | TOTAL Maint. (Total of lines 12 thru 15) | 12,122,876 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Enter Total of lines 3 and 12) | 8,298,477 | | |
| 19 | Transmission (Enter Total of lines 4 and 13) | 3,864,004 | | |
| 20 | Distribution (Enter Total of lines 5 and 14) | 15,861,130 | | |
| 21 | Customer Accounts (Transcribe from line 6) | 4,325,330 | | |
| 22 | Customer Service and Informational (Transcribe from line 7) | (4,197) | | |
| 23 | Sales (Transcribe from line 8) | 251,130 | | |
| 24 | Administrative and General (Enter Total of lines 9 and 15) | 4,008,488 | | |
| 25 | TOTAL Oper. and Maint. (Total of lines 18 thru 24) | 36,604,362 | 1,302,772 | 37,907,134 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production - Manufactured Gas | | | |
| 29 | Production - Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | 187,339 | | |
| 31 | Storage, LNG Terminaling and Processing | 2,488 | | |
| 32 | Transmission | 26,303 | | |
| 33 | Distribution | 9,700,539 | | |
| 34 | Customer Accounts | 3,445,952 | | |
| 35 | Customer Service and Informational | (3,701) | | |
| 36 | Sales | 390,667 | | |
| 37 | Administrative and General | 1,865,315 | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | 15,614,902 | | |
| 39 | Maintenance | | | |
| 40 | Production - Manufactured Gas | | | |
| 41 | Production - Nat. Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | 3,752,428 | | |
| 46 | Administrative and General | 278 | | |
| 47 | TOTAL Maint. (Enter Total of lines 40 thru 46) | 3,752,706 | | |

| Name of Respondent Rochester Gas and Electric Corporation | | This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2007 | Year of Report 12/31/2007 |
|--|--|--|--|------------------------------|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
| Gas (Continued) | | | | |
| 48 | Total Operation and Maintenance | 0 | | |
| 49 | Production - Manufactured Gas (Enter Total of lines 28 and 40) | 0 | | |
| 50 | Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41) | 0 | | |
| 51 | Other Gas Supply (Enter Total of lines 30 and 42) | 187,339 | | |
| 52 | Storage, LNG Terminating and Processing (Total of lines 31 and 43) | 2,488 | | |
| 53 | Transmission (Lines 32 and 44) | 26,303 | | |
| 54 | Distribution (Lines 33 and 45) | 13,452,967 | | |
| 55 | Customer Accounts (Line 34) | 3,445,952 | | |
| 56 | Customer Service and Informational (Line 35) | (3,701) | | |
| 57 | Sales (Line 36) | 390,667 | | |
| 58 | Administrative and General (Lines 37 and 46) | 1,865,593 | | |
| 59 | TOTAL Operation and Maint. (Total of lines 49 thru 58) | 19,367,608 | 689,305 | 20,056,913 |
| 60 | Other Utility Departments | | | 0 |
| 61 | Operation and Maintenance | | | 0 |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 55,971,970 | 1,992,077 | 57,964,047 |
| 63 | Utility Plant | | | |
| 64 | Construction (By Utility Departments) | | | |
| 65 | Electric Plant | 9,098,052 | 323,805 | 9,421,857 |
| 66 | Gas Plant | 2,997,716 | 106,691 | 3,104,407 |
| 67 | Other | | | 0 |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 12,095,768 | 430,496 | 12,526,264 |
| 69 | Plant Removal (By Utility Departments) | | | |
| 70 | Electric Plant | 275,990 | 9,823 | 285,813 |
| 71 | Gas Plant | 90,936 | 3,236 | 94,172 |
| 72 | Other | | | 0 |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | 366,926 | 13,059 | 379,985 |
| 74 | Other Accounts (Specify): | | | |
| 75 | Other Income & Deductions | 286,547 | 10,198 | 296,745 |
| 76 | Billable Charges | 4,002,841 | 142,463 | 4,145,304 |
| 77 | | | | 0 |
| 78 | | | | 0 |
| 79 | | | | 0 |
| 80 | | | | 0 |
| 81 | | | | 0 |
| 82 | | | | 0 |
| 83 | | | | 0 |
| 84 | | | | 0 |
| 85 | | | | 0 |
| 86 | | | | 0 |
| 87 | | | | 0 |
| 88 | | | | 0 |
| 89 | | | | 0 |
| 90 | | | | 0 |
| 91 | | | | 0 |
| 92 | | | | 0 |
| 93 | | | | 0 |
| 94 | | | | 0 |
| 95 | TOTAL Other Accounts | 4,289,388 | 152,661 | 4,442,049 |
| 96 | TOTAL SALARIES AND WAGES | 72,724,052 | 2,588,293 | 75,312,345 |

DRAFT FERC FORM 1

| | | | |
|--|--|--------------------------------|------------------------------|
| Name of Respondent Rochester Gas and Electric Corporation | This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 12/31/2008 |
|--|--|--------------------------------|------------------------------|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|---|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 2,137,601 | | |
| 4 | Transmission | 3,031,378 | | |
| 5 | Distribution | 8,542,590 | | |
| 6 | Customer Accounts | 5,776,605 | | |
| 7 | Customer Service and Informational | 96,738 | | |
| 8 | Sales | 162,701 | | |
| 9 | Administrative and General | 7,776,566 | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | 27,524,179 | | |
| 11 | Maintenance | | | |
| 12 | Production | 1,291,787 | | |
| 13 | Transmission | 1,217,891 | | |
| 14 | Distribution | 9,764,900 | | |
| 15 | Administrative and General | 43,857 | | |
| 16 | TOTAL Maint. (Total of lines 12 thru 15) | 12,318,435 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Enter Total of lines 3 and 12) | 3,429,388 | | |
| 19 | Transmission (Enter Total of lines 4 and 13) | 4,249,269 | | |
| 20 | Distribution (Enter Total of lines 5 and 14) | 18,307,490 | | |
| 21 | Customer Accounts (Transcribe from line 6) | 5,776,605 | | |
| 22 | Customer Service and Informational (Transcribe from line 7) | 96,738 | | |
| 23 | Sales (Transcribe from line 8) | 162,701 | | |
| 24 | Administrative and General (Enter Total of lines 9 and 15) | 7,820,423 | | |
| 25 | TOTAL Oper. and Maint. (Total of lines 18 thru 24) | 39,842,614 | 1,526,188 | 41,368,802 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production - Manufactured Gas | | | |
| 29 | Production - Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | 62,896 | | |
| 31 | Storage, LNG Terminating and Processing | | | |
| 32 | Transmission | 9,115 | | |
| 33 | Distribution | 9,533,564 | | |
| 34 | Customer Accounts | 4,309,646 | | |
| 35 | Customer Service and Informational | 95,977 | | |
| 36 | Sales | 343,063 | | |
| 37 | Administrative and General | 1,446,016 | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | 15,800,277 | | |
| 39 | Maintenance | | | |
| 40 | Production - Manufactured Gas | | | |
| 41 | Production - Nat. Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminating and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | 3,341,911 | | |
| 46 | Administrative and General | 10,141 | | |
| 47 | TOTAL Maint. (Enter Total of lines 40 thru 46) | 3,352,052 | | |

DRAFT FERC FORM 1

| Name of Respondent Rochester Gas and Electric Corporation | | This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 12/31/2008 |
|--|--|--|--|------------------------------|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
| Gas (Continued) | | | | |
| 48 | Total Operation and Maintenance | | | |
| 49 | Production - Manufactured Gas (Enter Total of lines 28 and 40) | 0 | | |
| 50 | Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41) | 0 | | |
| 51 | Other Gas Supply (Enter Total of lines 30 and 42) | 62,896 | | |
| 52 | Storage, LNG Terminating and Processing (Total of lines 31 and 43) | 0 | | |
| 53 | Transmission (Lines 32 and 44) | 9,115 | | |
| 54 | Distribution (Lines 33 and 45) | 12,875,475 | | |
| 55 | Customer Accounts (Line 34) | 4,309,646 | | |
| 56 | Customer Service and Informational (Line 35) | 95,977 | | |
| 57 | Sales (Line 36) | 343,063 | | |
| 58 | Administrative and General (Lines 37 and 46) | 1,456,157 | | |
| 59 | TOTAL Operation and Maint. (Total of lines 49 thru 58) | 19,152,329 | 733,638 | 19,885,967 |
| 60 | Other Utility Departments | | | 0 |
| 61 | Operation and Maintenance | | | 0 |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 58,994,943 | 2,259,826 | 61,254,769 |
| 63 | Utility Plant | | | |
| 64 | Construction (By Utility Departments) | | | |
| 65 | Electric Plant | 10,426,270 | 399,383 | 10,825,653 |
| 66 | Gas Plant | 3,091,113 | 118,406 | 3,209,519 |
| 67 | Other | | | 0 |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 13,517,383 | 517,789 | 14,035,172 |
| 69 | Plant Removal (By Utility Departments) | | | |
| 70 | Electric Plant | 345,382 | 13,230 | 358,612 |
| 71 | Gas Plant | 102,397 | 3,922 | 106,319 |
| 72 | Other | | | 0 |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | 447,779 | 17,152 | 464,931 |
| 74 | Other Accounts (Specify): | | | 0 |
| 75 | | | | |
| 76 | Other Income & Deductions | 294,601 | 11,285 | 305,886 |
| 77 | Billable Charges | 5,219,070 | 199,919 | 5,418,989 |
| 78 | | | | 0 |
| 79 | | | | 0 |
| 80 | | | | 0 |
| 81 | | | | 0 |
| 82 | | | | 0 |
| 83 | | | | 0 |
| 84 | | | | 0 |
| 85 | | | | 0 |
| 86 | | | | 0 |
| 87 | | | | 0 |
| 88 | | | | 0 |
| 89 | | | | 0 |
| 90 | | | | 0 |
| 91 | | | | 0 |
| 92 | | | | 0 |
| 93 | | | | 0 |
| 94 | | | | 0 |
| 95 | TOTAL Other Accounts | 5,513,671 | 211,204 | 5,724,875 |
| 96 | TOTAL SALARIES AND WAGES | 78,473,776 | 3,005,971 | 81,479,747 |

FERC FORM NO. 1 (ED. 12-88)

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

PSC Case No. 09-E-0082

PSC Case No. 09-G-0083

PSC Case No. 09-E-0084

PSC Case No. 09-G-0085

Information Request

Requesting Party and No.: (DPS-306) R. Leary

RG&E Response No.: NYRGE-0309

Request Date: February 12, 2009

Information Requested of: Revenue Requirements Panel

Reply Date: March 13, 2009

Responsible Witness: Revenue Requirements Panel

QUESTION:

306. Specific Information Requested: Vegetation Management

Provide workpapers showing the historical trends of NYSEG vegetation management cost for 2005, 2006, 2007 & 2008, SAP account booked to, and allocations between Electric and Gas.

RESPONSE:

See attachment.

| <u>Vegetation Mmgt (Tree Trimming)</u> | | | <u>2008</u> | <u>2007</u> | <u>2006</u> | <u>2005</u> |
|---|---------------------------------------|--|---------------------|---------------------|---------------------|---------------------|
| E255710 | Maint of Overhead line Expense | Benefits Loader | 13,029.57 | 15,765.28 | 18,230.54 | 26,567.45 |
| E255710 | Maint of Overhead line Expense | Contractors Electric Construction Serv | 13,819.88 | | | |
| E255710 | Maint of Overhead line Expense | Contractors IT Contractors | 17,540.13 | | | |
| E255710 | Maint of Overhead line Expense | Contractors Line Clearance Services | 4,395,856.79 | | | |
| E255710 | Maint of Overhead line Expense | Contractors/Outside Services | 189,917.53 | 3,141,510.22 | 3,021,535.07 | 1,383,204.09 |
| E255710 | Maint of Overhead line Expense | Employee Meals | 2,009.59 | 420.85 | | |
| E255710 | Maint of Overhead line Expense | Employee - Lodging | 1,794.36 | 1,658.48 | | |
| E255710 | Maint of Overhead line Expense | Employee Registration Fees | 475.00 | | | |
| E255710 | Maint of Overhead line Expense | Fees Other | 2,600.00 | | | |
| E255710 | Maint of Overhead line Expense | Labor-overtime | 3,317.26 | | 540.22 | 2,089.28 |
| E255710 | Maint of Overhead line Expense | Labor-personal miles | | 98.10 | | 25.20 |
| E255710 | Maint of Overhead line Expense | Labor-Straight Time | 185,626.21 | 141,908.62 | 125,925.66 | 135,158.07 |
| E255710 | Maint of Overhead line Expense | Licenses & Permits | 600.00 | 35.00 | | 940.00 |
| E255710 | Maint of Overhead line Expense | Materials - Non Stock | 7.87 | 1,803.10 | 508.68 | 463.63 |
| E255710 | Maint of Overhead line Expense | Materials - Stock | 6.24 | 37.44 | | |
| E255710 | Maint of Overhead line Expense | Memberships & Subscriptions | 21.34 | | | 420.00 |
| E255710 | Maint of Overhead line Expense | Occupancy Loader | | | | 566.18 |
| E255710 | Maint of Overhead line Expense | Office Supplies | 311.40 | | 3.93 | 442.47 |
| E255710 | Maint of Overhead line Expense | Postage | | 6.59 | 14.40 | |
| E255710 | Maint of Overhead line Expense | Other General Expenses | 414.50 | 9.20 | | (1,583.42) |
| E255710 | Maint of Overhead line Expense | Stores Loader | 1.25 | 7.30 | | |
| E255710 | Maint of Overhead line Expense | Training | | 30.00 | | (191.00) |
| E255710 | Maint of Overhead line Expense | Transportation Utilization | 17,928.41 | 13,233.62 | 8,594.98 | 4,361.15 |
| E255710 | Maint of Overhead line Expense | Travel Meals & Entertainment | | | 547.33 | 339.58 |
| E255710 | Maint of Overhead line Expense | Travel Excl Meals & Entertainment | 157.77 | 286.83 | 1,783.15 | 6,817.72 |
| E255710 | Maint of Overhead line Expense | Subtotal | 4,845,435.10 | 3,316,810.63 | 3,177,683.96 | 1,559,620.40 |
| E255830 | Overhead Lines Expense | Benefits Loader | | 138,039.40 | | |
| E255830 | Overhead Lines Expense | Employee Meals | | 86.57 | | |
| E255830 | Overhead Lines Expense | Fuel-Diesel for Veh | | 4,042.34 | | |
| E255830 | Overhead Lines Expense | General Furniture & equipment | | 376.90 | | |
| E255830 | Overhead Lines Expense | Labor meals | | 12.00 | | |
| E255830 | Overhead Lines Expense | Labor-overtime | | 1,475.65 | | |
| E255830 | Overhead Lines Expense | Labor - Straight Time | | 959,944.92 | | |
| E255830 | Overhead Lines Expense | Licenses & Permits | | 250.00 | | |
| E255830 | Overhead Lines Expense | Materials Non Stock | | 2,636.68 | 3,706.43 | |
| E255830 | Overhead Lines Expense | Other General Expenses | | 431.27 | | |
| E255830 | Overhead Lines Expense | Rents/Leases-Other | | 101,905.35 | | |
| E255830 | Overhead Lines Expense | Training | | | | |
| E255830 | Overhead Lines Expense | Transportation Utilization | | 258,000.96 | | |
| E255830 | Overhead Lines Expense | Subtotal | - | 1,467,202.04 | 3,706.43 | - |

| | | | | | | |
|--|-----------------------------|-------------------------------------|----------------------|----------------------|----------------------|----------------------|
| E255930 | Maint Overhead Lines | Benefits Loader | 22,676.59 | 157,050.46 | 42,416.69 | 64,071.28 |
| E255930 | Maint Overhead Lines | Contractors Line Clearance Services | 9,827,250.61 | | | |
| E255930 | Maint Overhead Lines | Contractors/Outside Services | 6,580.33 | 7,071,748.60 | 10,615,552.88 | 12,335,487.29 |
| E255930 | Maint Overhead Lines | Employee Meals | 620.43 | 184.87 | | |
| E255930 | Maint Overhead Lines | Employee Registration Fees | 195.00 | | | |
| E255930 | Maint Overhead Lines | Employee - Lodging | | 272.17 | | |
| E255930 | Maint Overhead Lines | Fuel-Diesel for Veh | | 4,129.34 | | |
| E255930 | Maint Overhead Lines | General Furniture & Equipment | | 816.38 | | |
| E255930 | Maint Overhead Lines | Hardware | | 634.69 | | |
| E255930 | Maint Overhead Lines | Injuries & Damages | | 633.95 | | |
| E255930 | Maint Overhead Lines | Labor-double overtime | 1,152.24 | 2,118.87 | | 371.17 |
| E255930 | Maint Overhead Lines | Labor-double overtime & Half | | 362.11 | | |
| E255930 | Maint Overhead Lines | Labor-Meals | 12.00 | | | |
| E255930 | Maint Overhead Lines | Labor-Overtime | 1,124.15 | 2,101.12 | 1,178.71 | 1,280.24 |
| E255930 | Maint Overhead Lines | Labor Personal Miles | | 45.00 | | |
| E255930 | Maint Overhead Lines | Labor-Straight Time | 298,601.86 | 1,310,099.29 | 284,980.79 | 343,632.58 |
| E255930 | Maint Overhead Lines | Materials - Non Stock | 791.65 | 7,539.53 | 257.72 | 174.98 |
| E255930 | Maint Overhead Lines | Materials - Stock | 33.70 | 920.90 | 20.80 | 292.43 |
| E255930 | Maint Overhead Lines | Memberships & Subscriptions | | | | |
| E255930 | Maint Overhead Lines | Occupancy Loader | 314.51 | 13.69 | | 30.81 |
| E255930 | Maint Overhead Lines | Office Supplies | 2,380.17 | 624.92 | | 101.25 |
| E255930 | Maint Overhead Lines | Other General Expense | 417.85 | (993.22) | 17,261.14 | |
| E255930 | Maint Overhead Lines | Postage | 212.51 | 3,908.36 | 15,292.94 | 46,908.70 |
| E255930 | Maint Overhead Lines | Rents/Leases Other | | 105,108.29 | 6,242.00 | 26,320.43 |
| E255930 | Maint Overhead Lines | Stores Loader | 6.73 | 179.58 | 4.40 | 30.91 |
| E255930 | Maint Overhead Lines | Transportation Utilization | 32,944.44 | 202,926.55 | 26,716.70 | 20,836.44 |
| E255930 | Maint Overhead Lines | Travel Meals & Entertainment | | | 177.65 | 700.84 |
| E255930 | Maint Overhead Lines | Travel Excl Meals & Entertainment | | | 420.59 | 4,766.71 |
| E255930 | Maint Overhead Lines | Subtotal | 10,195,314.77 | 8,870,425.45 | 11,010,523.01 | 12,845,006.06 |
| G258630 | Maintenance of Mains | Benefits Loader | | 134.10 | 92.65 | 130.11 |
| G258630 | Maintenance of Mains | Contractors Line Clearance Services | 48,531.21 | | | |
| G258630 | Maintenance of Mains | Contractors/Outside Services | | 16,626.27 | 74,351.47 | 27,268.70 |
| G258630 | Maintenance of Mains | Labor-Overtime | | | | 117.22 |
| G258630 | Maintenance of Mains | Labor- Personal Miles | | 39.60 | | |
| G258630 | Maintenance of Mains | Labor-Straight Time | | 1,069.00 | 639.20 | 431.88 |
| G258630 | Maintenance of Mains | Transportation Utilization | | 51.99 | | 75.30 |
| G258630 | Maintenance of Mains | Subtotal | 48,531.21 | 17,920.96 | 75,083.32 | 28,023.21 |
| Vegetation Mmgt (Tree Trimming) | | | 15,089,281.08 | 13,672,359.08 | 14,266,996.72 | 14,432,649.67 |

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

PSC Case No. 09-E-0082

PSC Case No. 09-G-0083

PSC Case No. 09-E-0084

PSC Case No. 09-G-0085

Information Request

Requesting Party and No.: (DPS-308) R. Leary

NYRGE / RG&E Response No.: NYRGE-0311

Request Date: February 12, 2009

Information Requested of: Revenue Requirements Panel

Reply Date: February 25, 2009

Responsible Witness: Revenue Requirements Panel

QUESTION:

308. Specific Information Requested: Vegetation Management

In Case 05-E-1222, the Commission approved in Attachment 1, Schedule A, Pg 2 of 8 vegetation management/tree trimming & brush cutting \$17,669,000. In the Exhibit__(NYSEG Elec. RRP-2), page 1 of 2 for the historic test year the company costs were only \$12,133,000. Explain and quantify the areas where the company spent less than the amount allowed in rates.

RESPONSE:

308. In Case 05-E-1222, the Commission ordered a decrease in delivery rates, including increased productivity offsets. Furthermore, revenue requirements were based upon test year data and costs that are now aged. The Company has necessarily continued to balance costs and reliability each year. Transmission vegetation management has continued to be fully funded. Distribution vegetation management has been reduced.

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS-411) R. Leary

NYSEG / RG&E Response No.: NYRGE-0472

Request Date: February 25, 2009

Information Requested of: Revenue Requirements Panel

Reply Date: March 10, 2009

Responsible Witness: Revenue Requirements Panel

QUESTION:

411. Specific Information Requested: Sales & Use Tax

In March of 2004 RGE received a refund for use tax in the amount of \$826,495.21.

- 1) Provide an explanation of why this amount was booked to the reserve account #236910.
- 2) Provide the Order, and Joint Proposal, by which RG&E received the authority to apply this accounting treatment to this refund.
- 3) Provide dates, amounts, and SAP account numbers that were used and when the reserve amount was used, to reduce costs to rate payers since the time of the refund.

RESPONSE:

411.

- 1) The New York State **Use Tax** audit for RG&E (for the period 12/00 - 11/02) resulted in a refund of \$826,495.21. This refund amount was reported to the NY PSC via RG&E's Annual Report for the year ended 12/31/04 (page 20).

On 3/3/04, RG&E received a refund check (#12714055) in the amount of \$826,495.21. The company decided that this amount would be reserved to offset any potential Sales Tax deficiency that may have resulted from the **Sales Tax** audit for the period 12/01 – 11/03, which was in progress at that time.

The results of this **Sales Tax** audit, which was expanded to include 12/03 – 8/06, was a deficiency of \$251,524.34 (tax = \$205,205.98; interest = \$46,336.36). This deficiency amount was paid in November 2006. Since a **Use Tax** audit covering the period 12/02 – 11/05 was in progress, the company decided to expense the \$251,524 and leave the reserve in tact to apply against any potential Use Tax deficiency which may result from this still ongoing Use Tax audit.

2) RG&E did not receive any specific regulatory authority for the treatment afforded this refund.

3) The March 2004 journal entry to record the cash receipt was as follows:

| | |
|----|------------------------|
| DR | Cash |
| CR | 242090 (CUR LIAB-MISC) |

The November 2004 journal entry to transfer this balance from a general liability account to the Use Tax Accrued account was as follows:

| | |
|----|----------------------|
| DR | 242090 |
| CR | 236910 (TAXES - USE) |

To date, the reserve amount has not been used to reduce costs to rate payers. The intent is to do so at the completion of the current **Use Tax** audit.

**New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222**

Information Request

Requesting Party and No.: (DPS-118) Haslinger

NYSEG Response No.: 0143

Request Date: November 9, 2005

Information Requested of: Revenue Requirements Panel

Reply Date: November 17, 2005

Responsible Witness: Revenue Requirements Panel

QUESTION:

1. Provide by month, the company head count (number of employees), by position (job title); state whether the position is union or non-union, for NYSEG from January 2003 to the present.

RESPONSE:

Please see the attached.

ERPE0143
Question No. 1

Attachment 1
Page 1 of 2

NYSEG Month End Headcount for January 2003 through October 2005

| DATE | UNION | NON-UNION | TOTAL |
|--------|-------|-----------|-------|
| Jan-03 | 1,978 | 981 | 2,959 |
| Feb-03 | 1,964 | 977 | 2,941 |
| Mar-03 | 1,946 | 989 | 2,935 |
| Apr-03 | 1,939 | 771 | 2,710 |
| May-03 | 1,938 | 720 | 2,658 |
| Jun-03 | 1,943 | 712 | 2,655 |
| Jul-03 | 1,936 | 724 | 2,660 |
| Aug-03 | 1,939 | 727 | 2,666 |
| Sep-03 | 1,943 | 723 | 2,666 |
| Oct-03 | 1,938 | 723 | 2,661 |
| Nov-03 | 1,930 | 724 | 2,654 |
| Dec-03 | 1,925 | 723 | 2,648 |
| Jan-04 | 1,918 | 719 | 2,628 |
| Feb-04 | 1,915 | 711 | 2,626 |
| Mar-04 | 1,909 | 708 | 2,617 |
| Apr-04 | 1,906 | 687 | 2,593 |
| May-04 | 1,901 | 687 | 2,588 |
| Jun-04 | 1,896 | 687 | 2,583 |
| Jul-04 | 1,884 | 681 | 2,565 |
| Aug-04 | 1,880 | 676 | 2,556 |
| Sep-04 | 1,875 | 673 | 2,548 |
| Oct-04 | 1,885 | 670 | 2,555 |
| Nov-04 | 1,874 | 672 | 2,546 |
| Dec-04 | 1,868 | 671 | 2,539 |
| Jan-05 | 1,884 | 673 | 2,557 |
| Feb-05 | 1,901 | 670 | 2,571 |
| Mar-05 | 1,905 | 670 | 2,575 |
| Apr-05 | 1,907 | 668 | 2,565 |
| May-05 | 1,902 | 668 | 2,570 |
| Jun-05 | 1,917 | 661 | 2,578 |
| Jul-05 | 1,913 | 657 | 2,570 |
| Aug-05 | 1,918 | 655 | 2,573 |
| Sep-05 | 1,924 | 656 | 2,580 |
| Oct-05 | 1,923 | 653 | 2,576 |

NYSEG Position Titles as of October 2005

NYSEG UNION POSITIONS

| | | | |
|---|-------|--|-------|
| Architectural Services Department Clerk | 1 | Hydro. Operator Class B Sta. | 2 |
| Assistant Safety Equipment Inspector | 1 | Insurance Department Clerk | 1 |
| Assistant Storekeeper A | 1 | Interchange Billing Clerk | 1 |
| Assistant Storekeeper B | 1 | Janitor | 1 |
| Bookkeeping and Reports Clerk C | 5 | Key Puncher A | 1 |
| Building Operations Attendant A | 8 | Laboratory Tester 2/C | 4 |
| Building Operations Attendant B | 4 | Laboratory Tester 3/C | 1 |
| Certified Welder | 1 | Laborer 1/C | 6 |
| Chief Field Tester | 5 | Laborer Semi-Skilled | 5 |
| Chief Gas Fitter | 19 | Line Apprentice | 28 |
| Chief Line Mechanic | 213 | Line Inspector | 2 |
| Chief Mechanic | 9 | Line Mechanic 1/C | 265 |
| Chief Storekeeper | 1 | Line Mechanic 2/C | 7 |
| Chief U.C.&M Mechanic - Maintenance | 33 | Mail Clerk B | 3 |
| Collector A | 1 | Mail Clerk C | 4 |
| Computer Services General Clerk | 1 | Mail Remittance Clerk A | 2 |
| Construction Department Clerk A | 17 | Mail Remittance Clerk B | 3 |
| Construction Department Clerk B | 15 | Mapper | 7 |
| Construction Department Clerk C | 18 | Market Services Department Clerk | 1 |
| Control Clerk | 1 | Mechanic 1/C | 49 |
| Customer Representative | 285 | Messenger | 1 |
| Customer Representative - Travel | 2 | Meter Department Clerk | 8 |
| Customer Service Department Clerk | 7 | Meter Reader - Collector | 141 |
| Customer Service Mechanic 1/C | 1 | Meter Technician A | 26 |
| Customer Service Representative | 9 | Meter Technician B | 4 |
| Distribution Data Clerk | 14 | Meter Technician Trainee | 2 |
| District Engineering Clerk | 27 | Multigraph Operator | 2 |
| Driver - Worker | 2 | Operating Reports Clerk | 13 |
| Driver - Worker - Line | 4 | Ozalid Operator | 1 |
| E.D.P. Auxiliary Equipment Operator | 3 | Payment Transaction Processor A | 7 |
| E.D.P. Programmer | 8 | Payment Transaction Processor B | 1 |
| Electric Field Planner A | 69 | Rates & Regulatory Department Clerk | 1 |
| Electric Field Planner B | 5 | Safety Equipment Inspector | 1 |
| Electric Field Planner C | 3 | Section Operator | 12 |
| Electric Field Planner Trainee | 2 | Senior Storekeeper | 13 |
| Electric Field Representative | 6 | Stenographer | 1 |
| Engineering Clerk B | 5 | Stenographer - Clerk | 1 |
| Equipment Driver/Operator A | 8 | Stock Handler | 19 |
| Equipment Driver/Operator B | 25 | Storekeeper | 1 |
| Equipment Driver/Operator C | 3 | Street Light Mechanic | 5 |
| Field Service Representative | 87 | Supervisor - Meter Operations | 1 |
| Field Tester B | 4 | System Protection & Control Technician A | 32 |
| G.C.&M Mechanic - Maintenance | 3 | System Protection & Control Technician B | 3 |
| Garage Clerk | 2 | Telephone Operator | 2 |
| Gas Field Planner | 19 | Telephone Operator Clerk | 1 |
| Gas Fitter 1/C | 149 | Transit Operator | 1 |
| Gas Fitter 2/C | 4 | Typist Clerk | 15 |
| Gas Mechanic 1/C | 2 | U.C.&M Mechanic 1/C | 70 |
| Gas Meter Laboratory Clerk | 1 | U.C.&M Mechanic 2/C | 8 |
| Gas Operating Department Clerk | 3 | Welder - General | 1 |
| Gas Welder | 13 | Worker - Comp Sta | 6 |
| Column totals | 1,130 | | 793 |
| Total Union Headcount at October 31, 2005 | | | 1,923 |

NYSEG NON-UNION POSITIONS

| | |
|---|-------|
| Senior Management | 3 |
| Director | 13 |
| Manager | 73 |
| Supervisor | 177 |
| Lead Advisor | 13 |
| Lead Analyst | 171 |
| Lead Engineer | 33 |
| Advisor | 8 |
| Analyst | 114 |
| Engineer | 16 |
| Associate Analyst | 14 |
| Associate Engineer | 2 |
| Representative | 1 |
| Technician | 2 |
| Technical Aide | 2 |
| Administrative Assistant | 11 |
| Total Non-Union Headcount at October 31, 2005 | 653 |
| Total Headcount at October 31, 2005 | 2,576 |

**New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222**

Information Request

Requesting Party and No.: (DPS-423) Haslinger

NYSEG Response No.: 0623

Request Date: December 23, 2005

Information Requested of: Revenue Requirements Panel

Reply Date: January 5, 2006

Responsible Witness: Revenue Requirements Panel

QUESTION:

1. Provide by month, for NYSEG, the company head count (number of employees) by position (job title), state whether union or non-union for each position, from January 2005 to December 2005.
2. Provide by month, for EEMC, the company head count (number of employees) by position (job title), state whether union or non-union for each position, from January 2005 to December 2005.
3. Provide by month, for USSC, the company head count (number of employees) by position (job title), state whether union or non-union for each position, from January 2005 to December 2005..

RESPONSE:

1. Please see Response No. 0143 for the requested information for January 2005 through October 2005 and Attachment 1 for the November and December 2005 information.
2. Please see Response No. 0144 for the requested information for January 2005 through October 2005 and Attachment 2 for the November and December 2005 information.
3. Please see Response No. 0145 for the requested information for January 2005 through October 2005 and Attachment 3 for the November and December 2005 information.

NYSEG Month End Headcount for November and December 2005

| DATE | UNION | NON-UNION | TOTAL |
|--------|-------|-----------|-------|
| Nov-05 | 1,910 | 653 | 2,563 |
| Dec-05 | 1,914 | 651 | 2,565 |

NYSEG Position Titles as of December 2005

NYSEG UNION POSITIONS

| | | | |
|--|-------|--|-------|
| Architectural Services Department Clerk | 1 | Hydro. Operator Class B Sta. | 2 |
| Assistant Safety Equipment Inspector | 1 | Insurance Department Clerk | 1 |
| Assistant Storekeeper A | 1 | Interchange Billing Clerk | 1 |
| Assistant Storekeeper B | 1 | Janitor | 1 |
| Bookkeeping and Reports Clerk C | 5 | Key Puncher A | 1 |
| Building Operations Attendant A | 8 | Laboratory Tester 2/C | 4 |
| Building Operations Attendant B | 4 | Laborer 1/C | 6 |
| Certified Welder | 1 | Laborer Semi-Skilled | 5 |
| Chief Field Tester | 5 | Line Apprentice | 28 |
| Chief Gas Fitter | 19 | Line Inspector | 2 |
| Chief Line Mechanic | 210 | Line Mechanic 1/C | 266 |
| Chief Mechanic | 9 | Line Mechanic 2/C | 6 |
| Chief Storekeeper | 1 | Mail Clerk B | 3 |
| Chief U.C.&M Mechanic - Maintenance | 32 | Mail Clerk C | 4 |
| Collector A | 1 | Mail Remittance Clerk A | 2 |
| Computer Services General Clerk | 1 | Mail Remittance Clerk B | 3 |
| Construction Department Clerk A | 15 | Mapper | 7 |
| Construction Department Clerk B | 14 | Market Services Department Clerk | 1 |
| Construction Department Clerk C | 17 | Mechanic 1/C | 49 |
| Control Clerk | 1 | Messenger | 1 |
| Customer Representative | 298 | Meter Department Clerk | 8 |
| Customer Representative - Travel | 2 | Meter Reader - Collector | 136 |
| Customer Service Department Clerk | 7 | Meter Technician A | 26 |
| Customer Service Mechanic 1/C | 1 | Meter Technician B | 4 |
| Customer Service Representative | 8 | Meter Technician Trainee | 2 |
| Distribution Data Clerk | 14 | Multigraph Operator | 2 |
| District Engineering Clerk | 28 | Operating Reports Clerk | 12 |
| Driver - Worker | 2 | Ozolid Operator | 1 |
| Driver - Worker - Line | 4 | Payment Transaction Processor A | 7 |
| E.D.P. Auxiliary Equipment Operator | 3 | Payment Transaction Processor B | 1 |
| E.D.P. Programmer | 8 | Rates & Regulatory Department Clerk | 1 |
| Electric Field Planner A | 68 | Safety Equipment Inspector | 1 |
| Electric Field Planner B | 6 | Section Operator | 12 |
| Electric Field Planner C | 1 | Senior Storekeeper | 13 |
| Electric Field Planner Trainee | 2 | Stenographer | 1 |
| Electric Field Representative | 7 | Stenographer - Clerk | 1 |
| Engineering Clerk B | 5 | Stock Handler | 18 |
| Equipment Driver/Operator A | 8 | Storekeeper | 1 |
| Equipment Driver/Operator B | 24 | Street Light Mechanic | 5 |
| Equipment Driver/Operator C | 3 | Supervisor - Meter Operations | 1 |
| Field Service Representative | 88 | System Protection & Control Technician A | 33 |
| Field Tester B | 2 | System Protection & Control Technician B | 2 |
| G.C.&M Mechanic - Maintenance | 3 | Telephone Operator | 2 |
| Garage Clerk | 2 | Telephone Operator Clerk | 1 |
| Gas Field Planner | 19 | Transit Operator | 1 |
| Gas Fitter 1/C | 148 | Typist Clerk | 13 |
| Gas Fitter 2/C | 4 | U.C.&M Mechanic 1/C | 71 |
| Gas Mechanic 1/C | 2 | U.C.&M Mechanic 2/C | 7 |
| Gas Meter Laboratory Clerk | 1 | Welder - General | 1 |
| Gas Operating Department Clerk | 3 | Worker - Comp Sta | 6 |
| Gas Welder | 13 | | |
| Column totals | 1,131 | | 783 |
| Total Union Headcount at December 31, 2005 | | | 1,914 |

NYSEG NON-UNION POSITIONS

| | |
|--|-------|
| Senior Management | 3 |
| Director | 13 |
| Manager | 72 |
| Supervisor | 176 |
| Lead Advisor | 13 |
| Lead Analyst | 171 |
| Lead Engineer | 33 |
| Advisor | 9 |
| Analyst | 112 |
| Engineer | 16 |
| Associate Analyst | 14 |
| Associate Engineer | 2 |
| Representative | 1 |
| Technician | 2 |
| Technical Aide | 2 |
| Administrative Assistant | 12 |
| Total Non-Union Headcount at December 31, 2005 | 651 |
| Total Headcount at December 31, 2005 | 2,565 |

EEMC Month End Headcount for November 2005 and December 2005

| | EEMC Non-Union |
|----------|---------------------------|
| November | 71 |
| December | 71 |

Note - All EEMC employees are non-union

EEMC Position Titles as of December 2005

| | |
|--------------------------------------|----|
| Senior Management | 9 |
| Management | 28 |
| Professional | 24 |
| Other | 10 |
| Total headcount at December 31, 2005 | 71 |

USSC Month End Headcount for November 2005 and December 2005

| | USSC Non-Union |
|----------|---------------------------|
| November | 350 |
| December | 351 |

Note - All USSC employees are non-union

USSC Position Titles as of December 2005

| | |
|--------------------------------------|-----|
| Senior Management | 2 |
| Management | 51 |
| Professional | 295 |
| Other | 3 |
| Total headcount at December 31, 2005 | 351 |

New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222

Information Request

Requesting Party and No.: PSC Staff – D’Ambrosia
NYSEG Response No.: 1138
Request Date: November 10, 2006
Information Requested of: Revenue Requirements Panel

Reply Date: November 21, 2006
Responsible Witness: Revenue Requirements Panel

QUESTION:

Subject: Case 05-E-1222 – Compliance Filing Reserve Adjustment

I am writing this letter seeking clarification of your filing dated September 22, 2006 concerning reserve accounting. This filing was made in response to Ordering Clause Number 13 and addresses accounting for costs associated with: site investigation and remediation (SIR), storms, and stray voltage. The following are areas where further clarification is needed.

1. General – No objective criteria are specified in your plan as to how NYSEG would identify storms (either minor or major), SIR costs, and stray voltage costs that would be chargeable to the reserves.

RESPONSE:

Storm: The objective criteria that NYSEG intends to follow to identify storms will be the same criteria used during the historic test year which forms the basis for the storm reserve allowance provided in this case. A major storm is one that meets the definition set forth in 16 NYCRR, Chapter II, Electric Utilities; Subchapter A, Service; Part 97. Part 97.1(c), “a major storm is a period of adverse weather during which service interruptions affect at least 10 percent of the customers in an operating area and/or result in customers being without electric service for durations of at least 24 hours.” A minor storm is a period of adverse weather during which service interruptions affect less than 10 percent of the customers in an operating area and result in customers being without electric service for durations of less than 24 hours. Minor storms are weather-driven events which are generally characterized by a majority of the crews in an area called upon for restoration activities and the local office open to support the restoration activities.

SIR costs include those costs incurred to investigate and remediate environmentally contaminated sites as required under Federal or State laws or regulations and those costs incurred in an effort of securing payments from insurance companies or other responsible parties. As noted on page 2 of the 9/22/06 compliance filing, commencing 1/1/07, the SIR Reserve will be limited to funding non-capital external SIR costs, such as contractors, legal, property rights, permit fees, etc.; NYSEG payroll will not be charged to the SIR Reserve.

Stray Voltage costs include incremental internal and external non-capital costs incurred to meet the inspection and testing requirements set forth in the 1/5/05 PSC Order Instituting Safety Standards, issued in Case 04-M-0159. See Response No. 1143 for the criteria that will determine the amount of incremental payroll to be charged to the Stray Voltage Reserve.

**New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222**

Information Request

Requesting Party and No.: PSC Staff – D’Ambrosia
NYSEG Response No.: 1139
Request Date: November 10, 2006
Information Requested of: Revenue Requirements Panel

Reply Date: November 21, 2006
Responsible Witness: Revenue Requirements Panel

QUESTION:

Subject: Case 05-E-1222 – Compliance Filing Reserve Adjustment

I am writing this letter seeking clarification of your filing dated September 22, 2006 concerning reserve accounting. This filing was made in response to Ordering Clause Number 13 and addresses accounting for costs associated with: site investigation and remediation (SIR), storms, and stray voltage. The following are areas where further clarification is needed.

2. General – Please explain what criteria NYSEG plans to use to distinguish between incremental costs of storm repairs, SIR, and stray voltage and routine non-storm/SIR/stray voltage related O&M costs.

RESPONSE:

Per the criteria identified in Response No. 1138, appropriate cost tracking identifiers are established and utilized by the Company to track costs charged against storms, SIR, and stray voltage.

New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222

Information Request

Requesting Party and No.: PSC Staff – D’Ambrosia
NYSEG Response No.: 1140
Request Date: November 10, 2006
Information Requested of: Revenue Requirements Panel

Reply Date: November 21, 2006
Responsible Witness: Revenue Requirements Panel

QUESTION:

Subject: Case 05-E-1222 – Compliance Filing Reserve Adjustment

I am writing this letter seeking clarification of your filing dated September 22, 2006 concerning reserve accounting. This filing was made in response to Ordering Clause Number 13 and addresses accounting for costs associated with: site investigation and remediation (SIR), storms, and stray voltage. The following are areas where further clarification is needed.

3. General – When available, provide the sub-account identifying information for the above reserves so that Staff may monitor the activity in these accounts.

RESPONSE:

| Account | Description | Profit Center | Assign. Number | Description |
|---------|---|---------------|--------------------------------------|---|
| 254170 | OTH REG LIAB - Environmental Remediation - Electric | BE030204 | 807001 807002 807003 807004 | Reserve Accounting - Revenue Reserve Accounting - Expense Reserve Accounting - NCR Reserve Accounting - Insurance & Other Receipts |
| 254171 | OTH REG LIAB - Storm Cost - Electric | BE030188 | 807001 807002 807003 807004 | Reserve Accounting - Revenue Reserve Accounting - Expense Reserve Accounting - NCR Reserve Accounting - Insurance & Other Receipts |
| 254172 | OTH REG LIAB - Stray Voltage - Electric | BE030186 | 807001 807002 807003 807004 | Reserve Accounting - Revenue Reserve Accounting - Expense Reserve Accounting - NCR Reserve Accounting - Insurance & Other Receipts |

New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222

Information Request

Requesting Party and No.: PSC Staff – D’Ambrosia
NYSEG Response No.: 1141
Request Date: November 10, 2006
Information Requested of: Revenue Requirements Panel

Reply Date: November 21, 2006
Responsible Witness: Revenue Requirements Panel

QUESTION:

Subject: Case 05-E-1222 – Compliance Filing Reserve Adjustment

I am writing this letter seeking clarification of your filing dated September 22, 2006 concerning reserve accounting. This filing was made in response to Ordering Clause Number 13 and addresses accounting for costs associated with: site investigation and remediation (SIR), storms, and stray voltage. The following are areas where further clarification is needed.

4. Storm costs – On Attachment 2, Schedule E, page 9, NYSEG shows that approximately 85% of total storm costs are labor and salary costs and 88% of such costs are overtime payments. Explain how and why non-overtime labor and salary costs are charged to storms costs. Also explain how these costs can be determined to be incremental to labor costs allowed in rates.

RESPONSE:

How: Non-overtime labor and salary costs are charged to storms based on the actual labor rates of the employees working on the storm.

Why: Non-overtime labor and salary costs are charged to storm costs because storms do not discriminate between week days, nights, weekends and holidays. Employees charge their time, whether regular or overtime, to the projects worked on. To the extent that storm-related work is done during regular business hours, non-overtime labor and salary costs are charged to storms.

How these costs can be determined to be incremental to labor costs allowed in rates: Attachment 2, Schedule E, page 9 of the 9/22/06 compliance filing is the backup to the amount of expenses assigned to the Storm Cost Category in this case and forms the base upon which the Storm allowance was set. That schedule shows that \$5,921,404 of hourly and salary payroll (\$5,231,246 overtime and \$690,158 non-overtime) was charged to Storm during the historic test year. That is the same amount (within rounding) as the \$5.922 million of labor costs (before inflation) that were transferred from the Payroll O&M Cost Category to the Storm Cost Category in Exhibit ____ (RRP-3), Schedule C. Since the \$690,000 of non-overtime payroll was transferred from the Payroll Cost Category to the Storm Cost Category, it is incremental to other payroll costs allowed in rates.

Rochester Gas and Electric Corporation**Information Request****Requesting Party:** Robert Haslinger – PSC**Request No.:** SR-05-0035-RGE**Request Date:** June 7, 2005**Information Requested of:** Joe Syta and Ernie Walker

Question:

Information Requested: RG&E 2004 Compliance Filing – Variable Rate Debt

The company's workpapers show the computation of the actual weighted cost of Variable Rate Pollution Control Notes of \$2,028,764 and a 1.99% cost rate.

1. Please provide the source and calculation of the variable interest rate for calendar 2004.
2. Provide a dollar breakdown of the \$2,028,764 cost of debt by; interest, commission and any other specified cost.
3. Provide the accounts, WBS codes or other cost designators for the amounts of interest, commission and other costs were booked in 2004.

Response:

1. The workpaper included in Schedule B of the compliance contained an incorrect cell reference that caused the variable rate debt interest and cost rate on that page to be overstated. The correct numbers are \$1,506,456 and 1.48% (rather than \$2,028,764 cost and 1.99%). The books were updated in April 2005 to reflect the correct amounts. The updated workpaper and backup schedule showing the calculation of the \$1,506,456 and 1.48% cost rate are set forth in Attachment 1. The source of the data is the results of the Bank of New York monthly auctions.
2. \$1,506,456 consists of \$1,209,248 interest and \$297,208 commission.
3. Variable rate debt interest expense is recorded in cost center 12700, account 580300, and the commission expense is recorded in account 181000. Both accounts use reference fields 649845DW1, 649845DX9 and 649845DY7 to designate variable rate debt.

Rochester Gas and Electric Corporation
True-up of Variable Rate Pollution Control Notes
January - December, 2004

| | Electric | Regulated Gas | Total | Not in Rate Base | Total |
|--|--------------------------|--------------------|-----------------------|--------------------|----------------------|
| <u>Adjusted for Actual 2003 Costs and to Reflect Total Capitalization per the Commission Decision</u> | | | | | |
| Actual Weighted Annual Cost of Variable Rate Pollution Control Notes for 2003 - (a) | | | | | 1.48% |
| Forecast Annual Cost per Electric Appendix K to the Joint Proposal | | | | | <u>2.00%</u> |
| Actual vs. Forecast Annual Cost of Variable Rate Pollution Control Notes - % | | | | | -0.52% |
| Amount of Variable Rate Pollution Control Notes | | | | | <u>101,900,000</u> |
| Actual vs. Forecast Annual Cost of Variable Rate Pollution Control Notes - \$ | | | | | (531,544) |
| Total Capitalization per Joint Proposal | | | | | <u>1,555,210,000</u> |
| Difference in Annual Weighted Cost of Capital - % | -0.03418% | -0.03418% | -0.03418% | -0.03418% | -0.03418% |
| Rate Base per Commission Decision | (b) <u>1,025,100,000</u> | <u>366,900,000</u> | <u>1,392,000,000</u> | <u>163,210,000</u> | <u>1,555,210,000</u> |
| Difference in Annual Weighted Cost of Capital Supporting Rate Base - \$ | (c) (350,361) | (125,400) | (475,761) | (55,782) | (531,544) |
| Percent of Year from January 1 through December 31, 2004 | <u>100%</u> | <u>100%</u> | <u>100%</u> | | |
| Amount of Difference Relating to January 1 to December 31, 2004 | \$ (350,361) | \$ (125,400) | \$ (475,761.19) | | |
| Amount Deferred Booked through December | (d) <u>(325,579)</u> | <u>(116,531)</u> | <u>(442,110.28)</u> | | |
| December True-up (254 acct) | (e) <u>\$ (24,782)</u> | <u>\$ (8,869)</u> | <u>\$ (33,650.91)</u> | | |
| Debit Income Statement | | | | | |
| Credit Balance Sheet | | | | | |

| | |
|---|--------------|
| (a) Actual Weighted Annual Cost for January - December, 2004: | |
| Twelve Months of Interest + Commission | \$ 1,506,456 |
| Principle | 101,900,000 |
| Percent of Year | <u>100%</u> |
| Actual Weighted Annual Cost for January - December, 2004 | <u>1.48%</u> |

(b) Rate Base items are from the Statement in Support of the 2004 Joint Proposals. The items not in Rate Base are from the 2003 Rate Decision.

(c) The variance associated with the amount of capital supporting items not in Rate Base is not subject to true-up.

| | | | |
|---|------------------------|------------------------|------------------------|
| (d) Amount Booked through December (excludes March adjustment to 2003 deferral) | | | |
| March | \$ (129,249.00) | \$ (46,260.00) | \$ (175,509.00) |
| April | (43,083) | (15,420) | (58,503) |
| May | (43,083) | (15,420) | (58,503) |
| June | 20,722 | 7,417 | 28,139 |
| July | (21,814) | (7,808) | (29,622) |
| August | (21,814) | (7,808) | (29,622) |
| September | (21,814) | (7,808) | (29,622) |
| October | (21,814) | (7,808) | (29,622) |
| November | (21,814) | (7,808) | (29,622) |
| December | (21,814) | (7,808) | (29,622) |
| Total | <u>\$ (325,579.28)</u> | <u>\$ (116,531.00)</u> | <u>\$ (442,110.28)</u> |

(e) Deferred Taxes should track this expense adjustment and all interest true-up adjustments.

() Denotes credit to balance sheet.

Rochester Gas and Electric Corporation
Actual Interest and Commission on Variable Rate Promissory Notes

| Month Ending | 12/31/2003 | 01/31/04 | 02/29/04 | 03/31/04 | 04/30/04 | 05/31/04 | 06/30/04 | 07/31/04 | 08/31/04 | 09/30/04 | 10/31/04 | 11/30/04 | 12/31/04 | 01/31/05 | Total 2004 Excl 1/05 [col Q] |
|--|------------|------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------|------------|----------------|---------------------------------|
| Payment Date | | 01/14/04 | 02/18/04 35 | 03/24/04 35 | 04/28/04 35 | 06/02/04 35 | 07/07/04 35 | 08/11/04 35 | 09/15/04 35 | 10/20/04 35 | 11/24/04 35 | | 12/29/04 | 02/02/05 35 | |
| Period Covered | | | | | | | | | | | | | | | |
| From | | 12/10/03 | 01/14/04 | 02/18/04 | 03/24/04 | 04/28/04 | 06/02/04 | 07/07/04 | 08/11/04 | 09/15/04 | 10/20/04 | | 11/24/04 | 12/29/04 | |
| To | | 01/13/04 | 02/17/04 | 03/23/04 | 04/27/04 | 06/01/04 | 07/06/04 | 08/10/04 | 09/14/04 | 10/19/04 | 11/23/04 | | 12/28/04 | 02/01/05 | |
| Interest Paid | | | | | | | | | | | | | | | |
| Series A | | 36,361.11 | 31,402.78 | 30,741.67 | 32,394.44 | 34,047.22 | 38,013.89 | 42,972.22 | 42,972.22 | 44,625.00 | 51,236.11 | | 54,541.67 | 56,194.44 | |
| Series B | | 36,361.11 | 31,402.78 | 30,741.67 | 32,394.44 | 34,047.22 | 38,013.89 | 42,972.22 | 42,972.22 | 44,625.00 | 51,236.11 | | 54,541.67 | 57,847.22 | |
| Series C | | 36,913.33 | 32,299.17 | 30,651.25 | 32,958.33 | 34,606.25 | 39,550.00 | 37,572.50 | 42,845.83 | 46,141.67 | 49,437.50 | | 39,780.71 | 60,972.92 | |
| Total | | 109,635.55 | 95,104.73 | 92,134.59 | 97,747.21 | 102,700.69 | 115,577.78 | 123,516.94 | 128,790.28 | 135,391.67 | 151,909.72 | - | 148,864.05 | 175,014.58 | |
| Commission Paid | | | | | | | | | | | | | | | |
| Series A | | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | - | 8,263.89 | 8,263.89 | |
| Series B | | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | - | 8,263.89 | 8,263.89 | |
| Series C | | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | - | 8,239.58 | 8,239.58 | |
| Total | | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | - | 24,767.36 | 24,767.36 | |
| Total Paid | | 134,402.91 | 119,872.09 | 116,901.95 | 122,514.57 | 127,468.05 | 140,345.14 | 148,284.30 | 153,557.64 | 160,159.03 | 176,677.08 | - | 173,631.41 | 199,781.94 | |
| Days in Payment Period Relating to: | | | | | | | | | | | | | | | |
| Second Prior Month | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Prior Month | | 22 | 18 | 12 | 8 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 7 | 3 | |
| Current Month | | 13 | 17 | 23 | 27 | 31 | 29 | 25 | 21 | 16 | 12 | 0 | 28 | 31 | |
| Next Month | | 0 | 0 | 0 | 0 | 1 | 6 | 10 | 14 | 19 | 23 | 0 | 0 | 1 | |
| Total Days in Payment Period | | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 0 | 35 | 35 | |
| Amount of Current Month Payment Relating to: | | | | | | | | | | | | | | | |
| Second Prior Month | | - | - | - | - | 0.01 | 0.00 | 0.00 | (0.00) | (0.00) | 0.00 | - | - | (0.01) | |
| Prior Month | | 84,481.83 | 61,648.50 | 40,080.67 | 28,003.33 | 10,925.83 | - | - | - | - | - | - | 34,726.28 | 17,124.17 | |
| Current Month | | 49,921.08 | 58,223.59 | 76,821.28 | 94,511.24 | 112,900.27 | 116,285.97 | 105,917.36 | 92,134.58 | 73,215.56 | 60,575.00 | - | 138,905.13 | 176,949.72 | |
| Next Month | | - | - | - | - | 3,641.94 | 24,059.17 | 42,366.94 | 61,423.06 | 86,943.47 | 116,102.08 | - | - | 5,708.06 | |
| Total Current Month Payment | | 134,402.91 | 119,872.09 | 116,901.95 | 122,514.57 | 127,468.05 | 140,345.14 | 148,284.30 | 153,557.64 | 160,159.03 | 176,677.08 | - | 173,631.41 | 199,781.94 | |
| Current Month Cost | | | | | | | | | | | | | | | |
| Prior Month Payment | | - | - | - | - | - | 3,641.94 | 24,059.17 | 42,366.94 | 61,423.06 | 86,943.47 | 116,102.08 | - | - | |
| Current Month Payment | | 49,921.08 | 58,223.59 | 76,821.28 | 94,511.24 | 112,900.27 | 116,285.97 | 105,917.36 | 92,134.58 | 73,215.56 | 60,575.00 | - | 138,905.13 | 176,949.72 | |
| Next Month Payment | | 61,648.50 | 40,080.67 | 28,003.33 | 10,925.83 | - | - | - | - | - | - | 34,726.28 | 17,124.17 | - | |
| Second Month Payment | | - | - | 0.01 | 0.00 | 0.00 | (0.00) | (0.00) | 0.00 | - | - | (0.01) | - | - | |
| Total | | 111,569.58 | 98,304.26 | 104,824.62 | 105,437.07 | 112,900.27 | 119,927.91 | 129,976.53 | 134,501.52 | 134,638.62 | 147,518.47 | 150,828.35 | 156,029.30 | 176,949.72 | 1,506,456.50 |

Rochester Gas and Electric Corporation
Actual Interest and Commission on Variable Rate Promissory Notes

| | | | | | | | | | | | | | |
|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------|
| Month Ending | 01/31/03 | 02/28/03 | 03/31/03 | 04/30/03 | 05/31/03 | 06/30/03 | 07/31/03 | 08/31/03 | 09/30/03 | 10/31/03 | 11/30/03 | 12/31/03 | |
| Payment Date | 01/29/03 | | 03/05/03 | 04/09/03 | 05/14/03 | 06/18/03 | 07/23/03 | 08/27/03 | 10/01/03 | 11/05/03 | | 12/10/03 | |
| Period Covered | | | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | | | |
| From | 12/25/02 | | 01/29/03 | 03/05/03 | 04/09/03 | 05/14/03 | 06/18/03 | 07/23/03 | 08/27/03 | 10/01/03 | | 11/05/03 | |
| To | 01/28/03 | | 03/04/03 | 04/08/03 | 05/13/03 | 06/17/03 | 07/22/03 | 08/26/03 | 09/30/03 | 11/04/03 | | 12/09/03 | |
| Interest Paid | | | | | | | | | | | | | |
| Series A | 40,138.89 | | 38,013.89 | 38,013.89 | 38,013.89 | 36,361.11 | 34,708.33 | 26,444.44 | 29,750.00 | 33,055.56 | | 31,402.78 | |
| Series B | 40,138.89 | | 38,013.89 | 38,013.89 | 38,013.89 | 36,361.11 | 34,708.33 | 26,444.44 | 29,750.00 | 33,055.56 | | 31,402.78 | |
| Series C | 37,779.67 | | 35,265.42 | 33,287.92 | 36,254.17 | 36,254.17 | 31,969.58 | 26,037.08 | 27,685.00 | 32,299.17 | | 32,958.33 | |
| Total | 118,057.45 | | 111,293.20 | 109,315.70 | 112,281.95 | 108,976.39 | 101,386.24 | 78,925.96 | 87,185.00 | 98,410.29 | | 95,763.89 | |
| Commission Paid | | | | | | | | | | | | | |
| Series A | 8,263.89 | | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | | 8,263.89 | |
| Series B | 8,263.89 | | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | 8,263.89 | | 8,263.89 | |
| Series C | 8,239.58 | | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | 8,239.58 | | 8,239.58 | |
| Total | 24,767.36 | | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | 24,767.36 | | 24,767.36 | |
| Total Paid | 142,824.81 | | 136,060.56 | 134,083.06 | 137,049.31 | 133,743.75 | 126,153.60 | 103,693.32 | 111,952.36 | 123,177.65 | | 120,531.25 | |
| Days in Payment Period Relating to: | | | | | | | | | | | | | |
| Second Prior Month | 0 | 0 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Prior Month | 7 | 0 | 28 | 27 | 22 | 18 | 13 | 9 | 5 | 0 | 0 | 26 | |
| Current Month | 28 | 0 | 4 | 8 | 13 | 17 | 22 | 26 | 30 | 31 | 0 | 9 | |
| Next Month | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 0 | 0 | |
| Total Days in Payment Period | 35 | 0 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 0 | 35 | |
| Amount of Current Month Payment Relating to: | | | | | | | | | | | | | |
| Second Prior Month | - | - | 11,662.33 | - | - | - | - | - | - | - | - | - | |
| Prior Month | 28,564.96 | - | 108,848.45 | 103,435.50 | 86,145.28 | 68,782.50 | 46,857.05 | 26,664.00 | 15,993.19 | - | - | 89,537.50 | |
| Current Month | 114,259.85 | - | 15,549.78 | 30,647.56 | 50,904.03 | 64,961.25 | 79,296.55 | 77,029.32 | 95,959.17 | 109,100.20 | - | 30,993.75 | |
| Next Month | - | - | - | - | - | - | - | - | - | 14,077.45 | - | - | |
| Total Current Month Payment | 142,824.81 | - | 136,060.56 | 134,083.06 | 137,049.31 | 133,743.75 | 126,153.60 | 103,693.32 | 111,952.36 | 123,177.65 | - | 120,531.25 | |
| Current Month Cost | | | | | | | | | | | | | |
| Prior Month Payment | - | - | - | - | - | - | - | - | - | - | 14,077.45 | - | |
| Current Month Payment | 114,259.85 | - | 15,549.78 | 30,647.56 | 50,904.03 | 64,961.25 | 79,296.55 | 77,029.32 | 95,959.17 | 109,100.20 | - | 30,993.75 | |
| Next Month Payment | - | 108,848.45 | 103,435.50 | 86,145.28 | 68,782.50 | 46,857.05 | 26,664.00 | 15,993.19 | - | - | 89,537.50 | 84,481.83 | |
| Second Month Payment | 11,662.33 | - | - | - | - | - | - | - | - | - | - | - | |
| Total | 125,922.18 | 108,848.45 | 118,985.28 | 116,792.84 | 119,686.53 | 111,818.30 | 105,960.55 | 93,022.51 | 95,959.17 | 109,100.20 | 103,614.95 | 115,475.58 | 1,325,186.54 |

Rochester Gas and Electric Corporation**Information Request****Requesting Party:** Robert Haslinger – PSC**Request No.:** SR-05-0049-RGE**Request Date:** August 12, 2005**Information Requested of:** Eric Wilen

Question:

Information Requested: RG&E 2004 Compliance Filing: Outreach & Education

Per the Electric Rate Joint Proposal (03-E-0765 and 03-E-0198), Section XV, 3. (iii) "\$2.0 million will be reserved for outreach and education costs over the five-year term of this Electric Rate Joint Proposal associated with the commodity rate periods set forth in Section VII. To the extent that RG&E is required to spend more than \$2.0 million for this purpose, RG&E may defer those incremental costs for future recovery."

Schedule B of RG&E's electric annual compliance filing for Rate Year One (2004) dated March 31, 2005 indicates that RG&E spent \$2.648 million for Voice Your Choice outreach and education (O&E). That same schedule indicates that RG&E deferred \$647,599.

- A. Please demonstrate how RG&E was "required" to spend in excess of the \$2 million reserved for outreach and education. In completing this response, please identify the entity/persons that mandated the requirement to spend \$2.648 million, when (dates) the requirement was communicated to RG&E, how the requirement was conveyed, and provide/cite any documentation of such requirements. Please show how the outside entity affected the timing or extent of RG&E's VYC O&E program.
- B. Schedule D-1, of NYSEG's 2003 Electric annual Compliance Filing indicates that NYSEG spent \$2.305 million for O&E costs for NYSEG's first VYC enrollment period (calendar year 2002). Please describe all the unique factors that caused RG&E to spend \$343,000 (15%) more than NYSEG spent for the first year of its VYC program.

Response:

- A. As Staff is aware, RG&E initiated its Voice Your Choice (VYC) program in the fall of 2004. The VYC program was agreed to as part of the RG&E Electric Rate Plan, and Appendix N of that plan documented the comprehensive nature of the Outreach and Education that was required to be done to help customers understand the program. Appendix N starts by noting that “Customer outreach and education about competitive choices is an important element in the successful transition to a competitive retail market”. The Company met with Staff and other parties on several occasions to make them aware of the planned O&E activities and content. Because of the fact that this was the inaugural roll-out in the RG&E service territory, this VYC O&E campaign was one of the most comprehensive efforts in New York State to educate customers about retail competition, their commodity options, and the importance of making an affirmative choice of an energy supplier. This effort included aggressive outreach and education which was comprised of: (1) extensive print, radio and TV advertising; (2) over 340,000 mailings of enrollment kits; (3) 728,120 customer reminder notices; (4) an outbound dialing initiative encouraging customers to make a choice; and (5) approximately 260 presentations to civic organizations, neighborhood groups, churches and governmental organizations. In addition, energy forums and fairs were conducted in conjunction with the PSC Office of Retail Market Development Staff, and were attended by over 1,000 Rochester area residents and businesses.

The result of promoting fully informed customer choice in such a comprehensive manner through VYC resulted in outstanding participation: over 50% of RG&E’s electric customers expressed their preference for a commodity supplier and commodity price option. NYSPSC Chairman Flynn recognized the significance of the RG&E VYC program on March 30, 2005 before the Electrical Association of Rochester when he told them that:

“ Despite some bumps in the road, that initiative was a tremendous success from my perspective and a great deal of credit goes to Energy East’s Jim Laurito for working through the difficulties and cooperating with our Office of Retail Market Development. More than 50% of RG&E’s customers made a proactive choice to pick their energy supplier; and while 75 percent of those chose to stay with RG&E, a significant number chose one of the competitive suppliers operating in this area. In fact, more than 20 percent of RG&E electric customers, or about 72,000, are now purchasing their electricity from an ESCO, which is the second highest penetration rate of any utility service territory in the state – behind only Orange and Rockland Utilities.”

- B. This is due largely to the dissimilarities between the NYSEG and RG&E service territories. NYSEG’s service territory is primarily rural with minimal concentrations of customers living in metropolitan areas. As a consequence, mass market-advertising vehicles like radio and TV are not as cost effective as mass mailings. On the other hand TV and radio spots are far more effective in reaching customers in the RG&E territory because of the large concentration of customers in the Rochester major metropolitan area. While TV and radio ads are more expensive in total, they are far more effective in areas like Rochester than in areas like Plattsburgh and Elmira.

Rochester Gas and Electric Corporation**Information Request****Requesting Party:** Robert Haslinger – PSC**Request No.:** SR-06-0034-RGE**Request Date:** October 11, 2006**Information Requested of:** Eric Wilen

Question:

Rochester Gas & Electric – 2005 Compliance Filing 03-E-0765, 02-E-0198 and 03-G-0766 – Major Storm Reserve

1. The Company filing shows a Major Storm deferral amount of \$354,605 associated with WBS # - 1B.ST103 07/11/05 Heat Wave. Provide the details of the storm event; i.e. temperature, wind, weather bureau announcement or any other factor that triggered the "storm" designation.
2. Provide all documentation and support for the determination criteria of a major storm. (i.e. 10% of RG&E customer within an operating area with out power for a duration of more than 24 hours, etc.).
3. The company supplied workpaper shows a heading of "Current LTD Cost". What does this heading signify?
4. Provide a breakdown of the amount charged to WBS# 1B.ST103 by Capital, O&M expense and any other designation. Provide workpapers and supporting documentation.
5. The company's Storm deferral workpaper for 1B.ST103 shows amounts of \$709,210.82 and \$712,137.31, a deferral of \$354,605.31 and 356,608.60, current month charge of (\$1,463.28). Provide explanations and calculations for each amount.

Response:

1. Please see Attachment 1.
2. Please see Attachment 1. A major storm is defined on page 29, Section XI.2.b, of the Company's Joint Proposal in case 03-E-0765. This major storm event extended between 7/11/05 to 7/15/05. Over this period, 39,156 customers were interrupted. Rochester region's customer count for 2005 was 291,085.
3. "Current LTD Costs" stands for Current Life to Date Costs, which are costs incurred to date.
4. Please see Attachment 2. 50% of the total is O&M expense and 50% is capital.

5. The Company's storm deferral workpaper for 1B.ST103 shows amounts of \$709,210.62 and \$712,137.19. The \$709,210.62 represents amounts incurred January – December 2005 for that storm. 50% of this total (the \$354,605.31) would be charged to the storm reserve. The \$712,137.19 represents amounts incurred January – November 2005 for that storm. As of November, 50% of this total (the \$356,068.60) would have been charged to the storm reserve. The \$(1,463.28) is the difference between the \$354,605.31 and \$356,068.60. See the response to question 4 for the SAP workpapers that support these amounts.

| Region | DATEOFF | Time Off | Int Cnt | Duration | Customers | Custhrs | PSC | Operation | Primary Cause | Major Com Code | Sec Cause Code | Comments | Group # |
|-----------|-----------|-------------|---------|----------|-----------|---------|-----|--|-----------------------------|------------------------|----------------------------|--|---------|
| Rochester | 7/11/2005 | 1:00:00 AM | 1 | 1.63 | 1 | 1.63 | 1 | Sw# 77306 Locked-out | Station Breaker Lock Out | Substa. Brk/Recl | Animal Raccoon | Sw# 77306 Locked out Station 88 - Raccoon contact at S | 0 |
| Rochester | 7/11/2005 | 6:18:00 AM | 1 | 2.87 | 1 | 2.87 | 1 | Transformer off P-16 Wilcox Rd N of Quaker Rd | Line Transf. Fuse Blown | OH Transf. | Animal Squirrel | SQUIRRELL BLEW TRANS FUSE | 4E+08 |
| Rochester | 7/11/2005 | 6:58:00 AM | 1 | 1.7 | 46 | 78.2 | 1 | Primary off P-2 Tully La N of Ridge Rd W | Primary Fuse Blown | UG Duct, Fuse Branch | Conductor Dug Up | CONTRACTOR HIT CABLE.NO STAKE OUT.MADE REF | 4E+08 |
| Rochester | 7/11/2005 | 6:58:00 AM | 0 | 1.03 | 2 | 2.06 | 1 | Primary off P-110A Ridge Rd W NE cor Tully La | Primary Fuse Blown | UG Duct, Fuse Branch | Conductor Dug Up | CONTRACTOR HIT CABLE.NO STAKE OUT.MADE REF | 4E+08 |
| Rochester | 7/11/2005 | 8:56:00 AM | 1 | 0.2 | 12 | 2.4 | 1 | Disconnect pri tap P-4B NRL Hopeton Dr W of Hillary D | Switching Performed | OH Fuse Branch | Insulator Failure | WE REPAIRED FLOATER | 4E+08 |
| Rochester | 7/11/2005 | 9:11:00 AM | 1 | 0.48 | 4 | 1.92 | 1 | Open & hold Sw# 227X-1 P-342 Friar Tuck La | Open Primary Cutout | UG Direct, Fuse Branch | Notified Customers | Replace leaking Pmt# 1 | 0 |
| Rochester | 7/11/2005 | 11:59:00 AM | 1 | 1.02 | 1 | 1.02 | 1 | Primary off P-T-142 Union St N of Davis Rd | Primary Fuse Blown | OH Main Line | Tree Contact | Tree contact | 0 |
| Rochester | 7/11/2005 | 1:19:00 PM | 1 | 1.88 | 722 | 1357.36 | 1 | Sw# 67302 opened (Cir 2505) | Supply Circuit Dead | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 1:19:00 PM | 0 | 1.07 | 169 | 180.83 | 1 | Sw# 67302 opened (Cir 2506) | Supply Circuit Dead | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 1:19:00 PM | 0 | 0.55 | 1,117.00 | 614.35 | 1 | Sw# 67302 opened (Cir 438) | Supply Circuit Dead | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 1:19:00 PM | 0 | 0.55 | 741 | 407.55 | 1 | Sw# 67302 opened (Cir 439) | Supply Circuit Dead | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 1:19:00 PM | 0 | 0.55 | 1,370.00 | 753.5 | 1 | Sw# 67302 opened (Cir 440) | Supply Circuit Dead | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 2:43:00 PM | 1 | 3.7 | 40 | 148 | 1 | Primary Open P-A WRL Hudson Ave N of Long Acre Rc | Primary Open | OH Fuse Branch | Conductor Down | ONE PHASE OF PRIMARY BURNED OPEN; REPAIRED | 4E+08 |
| Rochester | 7/11/2005 | 3:14:00 PM | 1 | 1.1 | 11 | 12.1 | 1 | open sw 1tx4 pmt# 25 gleason estates n of rt 490 | Open Primary Undg. Elbow | UG Direct, Transf. | PDMT Hit by Vehicle | REPLACED LEAKING PADMOUNT#25 25KVA OFF FRC | 4E+08 |
| Rochester | 7/11/2005 | 3:56:00 PM | 0 | 0.83 | 1,370.00 | 1137.1 | 1 | Sw# 67302 opened (Cir 440) | Open Station Breaker | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 4:25:00 PM | 1 | 0.83 | 6 | 4.98 | 1 | TRANSFORMER off p-t-129-a five mile line rd n of plan1 | Self Protected Transf. Open | OH Transf. | Tempory Overload | RESET SEC BREAKER ON 25KVA TRANS. 100A PER L | 4E+08 |
| Rochester | 7/11/2005 | 4:33:00 PM | 0 | 1.87 | 80 | 149.6 | 1 | Primary Open P-A WRL Hudson Ave N of Long Acre Rc | Primary Open | OH Fuse Branch | Conductor Down | ONE PHASE OF PRIMARY BURNED OPEN; REPAIRED | 4E+08 |
| Rochester | 7/11/2005 | 4:45:00 PM | 0 | 0.88 | 741 | 652.08 | 1 | Sw# 67302 opened (Cir 439) | Open Station Breaker | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 5:31:00 PM | 1 | 1.08 | 12 | 12.96 | 1 | TRANSF Off P-9B WRL Radarick Dr N of Gatewood Rd | Line Transf. Fuse Blown | OH Transf. | Defective Connection | Defective secondary connection | 4E+08 |
| Rochester | 7/11/2005 | 5:35:00 PM | 1 | 0.88 | 334 | 293.92 | 1 | Primary Off P-23 Seneca Ave N of Ridge Rd | Primary Fuse Blown | OH Fuse Branch | Overload | CLOSED 17.5 CO WITH 150K DUE TO LOAD | 4E+08 |
| Rochester | 7/11/2005 | 5:37:00 PM | 0 | 0.83 | 678 | 562.74 | 1 | Sw# 67302 opened (Cir 438) | Open Station Breaker | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 6:20:00 PM | 1 | 2.17 | 4 | 8.68 | 1 | Transf Off P-2 Creekside Dr N of Creekdale La | Line Transf. Fuse Blown | OH Transf. | Overload | RESET BREAKER ON TRANSFORMER. MAY HAVE WE | 4E+08 |
| Rochester | 7/11/2005 | 6:21:00 PM | 1 | 1.32 | 14 | 18.48 | 1 | Transf Off P-L SRL Raeburn Ave W of Thurston Rd | Line Transf. Fuse Blown | OH Transf. | Overload | Heat Related | 4E+08 |
| Rochester | 7/11/2005 | 6:26:00 PM | 0 | 0.93 | 169 | 157.17 | 1 | Sw# 67302 opened (Cir 2506) | Open Station Breaker | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 7:06:00 PM | 1 | 1.82 | 148 | 269.36 | 1 | Primary Off P-39 South Main St ES S of Hilltop Dr | Primary Fuse Blown | OH Main Line | Fuse Failure | BLOWN 150K FUSE. PATROLLED WIRE TO END OF LI | 4E+08 |
| Rochester | 7/11/2005 | 7:21:00 PM | 0 | 1.8 | 140 | 252 | 1 | Sw# 67302 opened (Cir 2505) | Open Station Breaker | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 7:24:00 PM | 1 | 1.85 | 136 | 251.6 | 1 | Primary Off p-97 Titus Ave SS E of Larkspur La | Primary Fuse Blown | OH Main Line | Fuse Failure | REPLACED FUSES WITH BLADS P-97 Titus Ave | 4E+08 |
| Rochester | 7/11/2005 | 7:38:00 PM | 1 | 2.07 | 12 | 24.84 | 1 | Transf Off P-9B WRL Radarick Dr n of Gatewood Rd | Line Transf. Fuse Blown | OH Transf. | Overload | Cut in new secondary Breaker to relieve load on 25KVA F | 4E+08 |
| Rochester | 7/11/2005 | 8:35:00 PM | 0 | 0.75 | 272 | 204 | 1 | Primary Off p-95 Titus Ave NS W of Larkspur La | Primary Fuse Blown | OH Main Line | Fuse Failure | Refused P-95 Titus | 4E+08 |
| Rochester | 7/11/2005 | 9:08:00 PM | 0 | 0.93 | 1,370.00 | 1274.1 | 1 | Sw# 67302 opened (Cir 440) | Open Station Breaker | OH Main Line | Cable Section Failure | Cable fault 673 cir feeding Sta 72 1T couldn't handle entir | 4E+08 |
| Rochester | 7/11/2005 | 9:12:00 PM | 1 | 4.05 | 4 | 16.2 | 1 | Transf Off P-12 Butcher Rd; S of Burrirt Rd | Line Transf. Fuse Blown | OH Transf. | Tempory Overload | over load on 10 kva transf. reading 15kva... will change | 4E+08 |
| Rochester | 7/11/2005 | 9:36:00 PM | 1 | 0.7 | 60 | 42 | 1 | Primary Off P-9 Brown Rd WS N of Greenlawn Dr | Primary Fuse Blown | OH Fuse Branch | Fuse Failure | REFUSED POLE 9 | 4E+08 |
| Rochester | 7/11/2005 | 9:54:00 PM | 1 | 1.68 | 148 | 248.64 | 1 | Primary Off P-39 South Main St ES S of Hill Top Dr | Primary Fuse Blown | OH Main Line | Overload | REPLACED 150 AMP FUSES TO 200 AMP FUSES | 4E+08 |
| Rochester | 7/11/2005 | 9:57:00 PM | 1 | 2.02 | 4 | 8.08 | 1 | Transf Off P-B SRL Hillhurst La E of Rock Beach Rd | Line Transf. Fuse Blown | OH Transf. | Fuse Failure | FOUND MELTED FUSE LINK ON 15KVA TRANSFORME | 4E+08 |
| Rochester | 7/11/2005 | 10:15:00 PM | 1 | 2.92 | 13 | 37.96 | 1 | Transf Off P-B WRL Brown Rd E of Green Lawn Dr | Line Transf. Fuse Blown | OH Transf. | Overload | REFUSED TRANSFORMER FUSE BLEW DUE TO LOAI | 4E+08 |
| Rochester | 7/11/2005 | 10:22:00 PM | 1 | 1.97 | 198 | 390.06 | 1 | Pri Off P-72 Dewey Ave; N of McGuire Rd | Primary Fuse Blown | OH Fuse Branch | Tempory Overload | A phase blown... center phase. load | 4E+08 |
| Rochester | 7/11/2005 | 10:29:00 PM | 1 | 2.93 | 13 | 38.09 | 1 | TRANSFORMER Off P-8 Washington Ave | Line Transf. Fuse Blown | OH Transf. | Overload | RESET TRANSFORMER BREAKER TOOK LOAD READ | 4E+08 |
| Rochester | 7/11/2005 | 10:30:00 PM | 1 | 1.75 | 20 | 35 | 1 | Open Transf CO P-I NRL Worcester Rd W of Benningto | Open Transf. Cutout | OH Transf. | Overload | Upgraded 25 KVA to 37.5 on P-I | 4E+08 |
| Rochester | 7/11/2005 | 10:34:00 PM | 1 | 2.17 | 59 | 128.03 | 1 | Pri Off P-66-A Latta Rd; W of Summit Hill Dr | Primary Fuse Blown | OH Fuse Branch | Tempory Overload | REFUSED AFTER PATROL REFUSED WITH 80K PER I | 4E+08 |
| Rochester | 7/11/2005 | 10:46:00 PM | 1 | 1.07 | 121 | 129.47 | 1 | Pri Off P-2 Dwnise Rd; cor Hampton Blvd | Primary Fuse Blown | OH Fuse Branch | Tempory Overload | temp overload | 4E+08 |
| Rochester | 7/12/2005 | 10:01:00 AM | 1 | 4.22 | 33 | 139.26 | 1 | OPEN & HOLD VS# 3569 Exchange St ES opp Fitzhugh | Open Vacuum Switch | UG Duct, Fuse Branch | Notified Customers | install 3 new transf VI's for future service to 322 Exchange | 0 |
| Rochester | 7/12/2005 | 12:02:00 AM | 1 | 2.72 | 32 | 87.04 | 1 | Primary Off P-95 Titus Ave W of Larkspur La | Primary Fuse Blown | OH Fuse Branch | Lightning Arrester Failure | Defective LA found on line | 4E+08 |
| Rochester | 7/12/2005 | 12:25:00 AM | 1 | 0.25 | 5 | 1.25 | 1 | Open Transf Co's P-P NRL Park Ave W of Berkeley St | Open Transf. Cutout | OH Transf. | Transf. Cutout Failure | REPLACED BURNED UP CUTOUT ON TRANSFORME | 4E+08 |
| Rochester | 7/12/2005 | 1:37:00 AM | 1 | 3.53 | 15 | 52.95 | 1 | TRANS OFF P-B-C ERL Ellinwood S of Airlinton Dr | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED DEFECTIVE TRANSFORMER | 4E+08 |
| Rochester | 7/12/2005 | 1:43:00 AM | 1 | 2.73 | 13 | 35.49 | 1 | TRANS OFF P-B WRL Brown Rd E of Greenlawn Dr | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED DEFECTIVE TRANSFORMER | 4E+08 |
| Rochester | 7/12/2005 | 2:52:00 AM | 0 | 0.52 | 4 | 2.08 | 1 | Open Transf CO P-12 Butcher Rd | Open Transf. Cutout | OH Transf. | Transf. Enlargement | REPLACED OVERLOADED 10KVA with 25KVA | 4E+08 |
| Rochester | 7/12/2005 | 5:53:00 AM | 1 | 1.78 | 8 | 14.24 | 1 | transformer off mh 48115/8 lake ave s of emerson | Line D&W Fuse Blown | UG Duct, Transf. | Overload | 100 KVA TUB WAS OUT DUE TO LOAD WE RECLOSEI | 4E+08 |
| Rochester | 7/12/2005 | 12:55:00 PM | 1 | 0.17 | 17 | 2.89 | 1 | open transformer co p-n wrl bakerdale s of stonewood | Open Transf. Cutout | OH Transf. | Defective Connection | TRANS SECONDARY HL CONN BURNED UP | 4E+08 |
| Rochester | 7/12/2005 | 1:02:00 PM | 1 | 1.63 | 17 | 27.71 | 1 | transformer off p-p erl cameron s of myrtle hill | Line Transf. Fuse Blown | OH Transf. | Fuse Failure | FOUND BLOWN 6K FUSES ON WILDCAT 4160 BANK F | 4E+08 |
| Rochester | 7/12/2005 | 2:00:00 PM | 1 | 0.83 | 4 | 3.32 | 1 | transformer off p-15 titus ave w of titus ct | Self Protected Transf. Open | OH Transf. | Overload | RESET SEC BREAKER DUE TO LOAD TRANS NEEDS | 4E+08 |
| Rochester | 7/12/2005 | 3:04:00 PM | 1 | 0.25 | 21 | 5.25 | 1 | open transformer co p-f nrl cherry rd e of hopper ter | Open Transf. Cutout | OH Transf. | Defective Connection | HOT LEG LEADBURNT OFF. WE REPLACED HOTLEG. | 4E+08 |
| Rochester | 7/12/2005 | 3:12:00 PM | 1 | 0.67 | 6 | 4.02 | 1 | open transformer co p-5-b erl harvest dr s of fairlane | Open Transf. Cutout | OH Transf. | Defective Connection | REPAIRED BURNT UP OPEN WIRE CAUSED BY BAD | 4E+08 |
| Rochester | 7/12/2005 | 3:14:00 PM | 1 | 1.7 | 15 | 25.5 | 1 | Transf off P-17C ERL Daniel Dr N of Miramar | Self Protected Transf. Open | OH Transf. | Overload | WE REFUSED TRANSFORMER AND FOUND 46 KVA C | 4E+08 |
| Rochester | 7/12/2005 | 3:15:00 PM | 1 | 9 | 4 | 36 | 1 | TRANSFORMER off p-21 nrl woods hole ct w of brookw | Primary Open | OH Transf. | Overload | REPLACED TRANSFORMER | 4E+08 |
| Rochester | 7/12/2005 | 3:40:00 PM | 1 | 7 | 7 | 49 | 1 | transformer off p-10 nichols st n of fernwood | Line Transf. Fuse Blown | OH Transf. | Overload | TRANSFORMER OVERLOAD REFUSED TRANSFORMI | 4E+08 |
| Rochester | 7/12/2005 | 3:57:00 PM | 1 | 3.63 | 1 | 3.63 | 1 | transformer off p-12h srl rhea cres e of olimpia | Primary Open | OH Transf. | Overload | CCHANGED 10 TO 25 KVA | 4E+08 |
| Rochester | 7/12/2005 | 4:00:00 PM | 1 | 2.58 | 121 | 312.18 | 1 | primary open p-3f nrl latta rd w of ripplewood | Primary Open | OH Fuse Branch | Cable Pole Failure | FOUND CABLE POT HEAD BURNED OPEN ON POLE3 | 4E+08 |
| Rochester | 7/12/2005 | 4:03:00 PM | 1 | 2.07 | 2 | 4.14 | 1 | transformer off p-t-167 lehigh station w of clover st | Primary Open | OH Transf. | Overload | CHANGE OVERLOADED TRANS | 4E+08 |
| Rochester | 7/12/2005 | 4:15:00 PM | 1 | 2.52 | 225 | 567 | 1 | primary off p-20 calkins rd e of x-way | Primary Fuse Blown | OH Fuse Branch | Fuse Failure | | 4E+08 |
| Rochester | 7/12/2005 | 4:18:00 PM | 1 | 14.28 | 3 | 42.84 | 1 | Transf off P-76 Chambers St | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | Replace 15 KVA W/25 KVA | 4E+08 |
| Rochester | 7/12/2005 | 4:19:00 PM | 1 | 1.37 | 365 | 500.05 | 1 | primary off p-181 dewey ave s of dorsey rd | Primary Open | OH Fuse Branch | Fuse Failure | BLOWN FUSE B PHASE DUE TO WEAK FUSE. 155 AM | 4E+08 |
| Rochester | 7/12/2005 | 4:28:00 PM | 1 | 7.12 | 11 | 78.32 | 1 | Transf off P-G ERL California Dr S of Haviland Pk | Line Transf. Fuse Blown | OH Fuse Branch | Overload | RESET 25 KVA TRANSF RUNNING 30 KVA | 4E+08 |
| Rochester | 7/12/2005 | 4:57:00 PM | 1 | 0.97 | 7 | 6.79 | 1 | Transf off P-4F ERL Karen Dr | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | RE-SET SECONDARY BREAKER ON 25 KVA TUB. 37 k | 4E+08 |
| Rochester | 7/12/2005 | 5:01:00 PM | 1 | 0.87 | 23 | 20.01 | 1 | primary off p-121 kings highway s og queens la | Primary Open | OH Fuse Branch | Fuse Failure | PATROLED LINE AND FOUND NOTHING ...LINE FUSE | 4E+08 |
| Rochester | 7/12/2005 | 5:28:00 PM | 0 | 0.88 | 15 | 13.2 | 1 | OPEN 1-Transf CO P-17C ERL Daniel Dr | Open Transf. Cutout | OH Transf. | Transf. Enlargement | WE REFUSED TRANSFORMER AND FOUND 46 KVA C | 4E+08 |
| Rochester | 7/12/2005 | 5:53:00 PM | 1 | 1.53 | 22 | 33.66 | 1 | TRANSFORMER off p-d srl pemberton w of woodland | Primary Open | OH Transf. | Overload | REPLACED 25 WITH A 37 | 4E+08 |
| Rochester | 7/12/2005 | 6:01:00 PM | 1 | 7.4 | 4 | 29.6 | 1 | TRANSFORMER off p-42 ridge rd e of gravel rd | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED FUSE ON MAIN TRANSFORMER | 4E+08 |
| Rochester | 7/12/2005 | 6:04:00 PM | 1 | 1.42 | 136 | 193.12 | 1 | Primary off P-9 Midway Dr @ Mercer Ave | Primary Fuse Blown | OH Fuse Branch | Overload | FUSE BLEW DUE TO OVERLOAD ON P 9 | 4E+08 |
| Rochester | 7/12/2005 | 6:05:00 PM | 1 | 2.5 | 85 | 212.5 | 1 | primary off p-21 ivy st w e of washington st | Primary Fuse Blown | OH Fuse Branch | Fuse Failure | RE-FUSED 7.5 CO POLE 21 W/50K | 4E+08 |
| Rochester | 7/12/2005 | 6:10:00 PM | 1 | 2.83 | 10 | 28.3 | 1 | Transf off P-7 Loretta Dr | Transf. C.L.F. Fuse Blown | OH Transf. | Overload | TRANSFORMER DEFECTIVE ON POLE 7 DUE TO OVE | 4E+08 |
| Rochester | 7/12/2005 | 6:33:00 PM | 1 | 7.03 | 13 | 91.39 | 1 | transformer off p-c nrl lancraft w of culver | Line Transf. Fuse Blown | OH Transf. | Overload | | 4E+08 |
| Rochester | 7/12/2005 | 6:33:00 PM | 1 | 1.32 | 719 | 949.08 | 1 | SW# 26502 Locked Out | Station Breaker Lock Out | UG Duct, Main Line | Cable Pole Failure | Cable Pole 13 Burned up Otis St Cor Austin St | 4E+08 |
| Rochester | 7/12/2005 | 6:33:00 PM | 0 | 1.95 | 503 | 980.85 | 1 | SW# 26502 Locked Out | Station Breaker Lock Out | UG Duct, Main Line | Cable Pole Failure | Cable Pole 13 Burned up Otis St Cor Austin St | 4E+08 |
| Rochester | 7/12/2005 | 6:33:00 PM | 0 | 1.87 | 15 | 28.05 | 1 | SW# 26502 Locked Out | Station Breaker Lock Out | UG Duct, Main Line | Cable Pole Failure | Cable Pole 13 Burned up Otis St Cor Austin St | 4E+08 |
| Rochester | 7/12/2005 | 6:33:00 PM | 0 | 7.38 | 60 | 442.8 | 1 | SW# 26502 Locked Out | Station Breaker Lock Out | UG Duct, Main Line | Cable Pole Failure | Cable Pole 13 Burned up Otis St Cor Austin St | 4E+08 |
| Rochester | 7/12/2005 | 6:33:00 PM | 0 | 2.62 | 79 | 206.98 | 1 | Primary off P-23 Otis St Cor Burrows St | Primary Fuse Blown | OH Fuse Branch | Overload | Cable Pole 13 Burned up Otis St Cor Austin St | 4E+08 |
| Rochester | 7/12/2005 | 6:34:00 PM | 1 | 1.7 | 230 | 391 | 1 | primary off p-253 st paul blvd n of lakeshore blvd | Primary Fuse Blown | OH Fuse Branch | Overload | 200K MELTED DOWN DUE TO LOAD WE PATROLLED | 4E+08 |
| Rochester | 7/12/2005 | 6:50:00 PM | 1 | 3.5 | 699 | 2446.5 | 1 | Sw# 1113652 Opened (5137 Cir) | Station Breaker Lock Out | Substa. Relay | Station Equip. Failure | REPLACED TWO BROKEN CUT OUTS WITH MEW P-3i | 4E+08 |
| Rochester | 7/12/2005 | 6:50:00 PM | 0 | 3.58 | 780 | 2792.4 | 1 | Sw# 1113652 Opened (5137 Cir) | Station Breaker Lock Out | Substa. Relay | Station Equip. Failure | REPLACED TWO BROKEN CUT OUTS WITH MEW P-3i | 4E+08 |
| Rochester | 7/12/2005 | 6:50:00 PM | 0 | 2.52 | 670 | 1688.4 | 1 | Sw# 11 | | | | | |

09-E-0715, et al.

Exhibit (SRRP-1A) p. 99
All Interruptions
Page 2

| | | | | | | | | | | | | |
|-----------|-----------|-------------|---|------|----------|---------|--|-----------------------------|------------------------|-----------------------|---|-------|
| Rochester | 7/12/2005 | 7:12:00 PM | 1 | 5.72 | 7 | 40.04 | 1 TRANSFORMER off p-5 maple dr s of klem rd | Self Protected Transf. Open | OH Transf. | Overload | RESET TRANSFORMER SWITCH | 4E+08 |
| Rochester | 7/12/2005 | 7:25:00 PM | 1 | 1.93 | 199 | 384.07 | 1 Primary Off P-72 Dewey Ave N of Denise Rd | Primary Fuse Blown | OH Main Line | Overload | CLOSED BLOWN 200A FUSE W/BLD ON OVERLOAD C | 4E+08 |
| Rochester | 7/12/2005 | 7:35:00 PM | 1 | 4.67 | 11 | 51.37 | 1 Transf off P-C WRL Sheridan Dr S of Stone Rd | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | RESET BREAKER ON 25 KVA RUNNING 24 KVA | 4E+08 |
| Rochester | 7/12/2005 | 7:56:00 PM | 1 | 6.35 | 5 | 31.75 | 1 TRANSFORMER off p-1-129 5 mile line rd n of plank rd | Self Protected Transf. Open | OH Transf. | Overload | POLE T-129 FIVE MILE LINE RD. TRANSFORMER WAS | 4E+08 |
| Rochester | 7/12/2005 | 8:03:00 PM | 1 | 4.45 | 9 | 40.05 | 1 Transf off P-15B SRL Spencerport Rd W of Country AG | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | RESET BREAKER ON TRANS. RUNNING AT 26 KV. | 4E+08 |
| Rochester | 7/12/2005 | 8:19:00 PM | 1 | 5.75 | 12 | 69 | 1 TRANSFORMER off p-b wrl stockton la e of hitchcock | Self Protected Transf. Open | OH Transf. | Overload | RESET TRANSFORMER BREAKER | 4E+08 |
| Rochester | 7/12/2005 | 9:00:00 PM | 1 | 1.17 | 230 | 269.1 | 1 primary off p-253 st paul blvd n of lakeshore blvd | Primary Fuse Blown | OH Fuse Branch | Overload | WENT OUT AGAIN DUE TO LOAD WEW BLADED PER | 4E+08 |
| Rochester | 7/12/2005 | 9:06:00 PM | 1 | 4.78 | 136 | 650.08 | 1 Primary off P-9 Midway Dr Cor Mercer Ave | Primary Fuse Blown | OH Fuse Branch | Overload | Heavy Tree contact on Mercer Ave W of Midway Dr Follo | 4E+08 |
| Rochester | 7/12/2005 | 9:11:00 PM | 1 | 4.07 | 6 | 24.42 | 1 Transf off P-2L NRL Spencerport Rd E of Steve Dr | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | RESET BAKER 25KVA | 4E+08 |
| Rochester | 7/12/2005 | 9:21:00 PM | 1 | 3.13 | 53 | 165.89 | 1 primary open p-2f whittington rd s of spencer rd | Primary Open | OH Fuse Branch | Line cutout Failure | REPLACED BROKEN 7.5 CUTOUT AND REFUSED WIT | 4E+08 |
| Rochester | 7/12/2005 | 9:21:00 PM | 1 | 5.65 | 10 | 56.5 | 1 transformer off p-71 northland cor sayne st | Self Protected Transf. Open | OH Transf. | Overload | | 4E+08 |
| Rochester | 7/12/2005 | 9:22:00 PM | 1 | 5.72 | 9 | 51.48 | 1 Transf off P-B ERL Landau Dr | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | Reset secondary breaker on transf | 4E+08 |
| Rochester | 7/12/2005 | 9:34:00 PM | 1 | 1.08 | 406 | 438.48 | 1 Primary OPEN P-20 Dorsey Rd W of Westmeadows Dr | Primary Open | OH Main Line | Conductor Down | REPAIRED PRI PHASE DOWN | 4E+08 |
| Rochester | 7/12/2005 | 9:37:00 PM | 1 | 6.67 | 15 | 100.05 | 1 Transf off P-Q NRL Agar W of Authors Ave | Line Transf. Fuse Blown | OH Fuse Branch | Overload | Transf fuse blew due to overload Follow up to replace 15 | 4E+08 |
| Rochester | 7/12/2005 | 9:46:00 PM | 1 | 3.32 | 14 | 46.48 | 1 Transf off P-E Alcott Rd N of Ridge Rd W | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | CLOSED TRANS BREAKER TOOK READ RUNNING AT | 4E+08 |
| Rochester | 7/12/2005 | 9:59:00 PM | 1 | 0.85 | 52 | 44.2 | 1 primary off p-2 frontenac hgt s of eaton rd | Primary Fuse Blown | OH Fuse Branch | Fuse Failure | FUSE MELTED OUT DUE TO LOAD WE REFUSED ALL | 4E+08 |
| Rochester | 7/12/2005 | 10:00:00 PM | 0 | 0.65 | 813 | 528.45 | 1 OPEN & HOLD 3-7.5 CQs P-22 Dorsey Rd E of Mt Rea | Open Primary Cutout | OH Main Line | Safety | REPAIRED PRI PHASE DOWN | 4E+08 |
| Rochester | 7/12/2005 | 10:00:00 PM | 1 | 5.55 | 7 | 38.85 | 1 transformer off p-2a winona blvd opp seneca gateway | Self Protected Transf. Open | OH Transf. | Overload | TRANSFORMER OVERLOADED RESET BREAKER | 4E+08 |
| Rochester | 7/12/2005 | 10:12:00 PM | 1 | 3.87 | 104 | 402.48 | 1 Primary Off P-C ERL Dewey Ave N of Alameda St | Primary Fuse Blown | OH Fuse Branch | Overload | RE-SIZED 25K TO 65K PER ECC AFTER PATROLLING | 4E+08 |
| Rochester | 7/12/2005 | 10:19:00 PM | 1 | 6.7 | 22 | 147.4 | 1 transformer off p-e nrl titus ave e of cooper | Self Protected Transf. Open | OH Transf. | Overload | CSP TRANSFORMER OVER LOADED RESET BREAKER | 4E+08 |
| Rochester | 7/12/2005 | 10:24:00 PM | 1 | 6.3 | 51 | 321.3 | 1 Primary Off P-128A-1 Chili Ave Opp Laredo Dr | Primary Fuse Blown | OH Transf. | Overload | STEADY TRANSFORMER BURNED UP AT POLE 1: | 4E+08 |
| Rochester | 7/12/2005 | 10:43:00 PM | 1 | 7 | 12 | 84 | 1 Transf off P-100 Union St S of David Dr | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | RESET BREAKER RUNNING AT 24KVA | 4E+08 |
| Rochester | 7/12/2005 | 10:59:00 PM | 1 | 1.52 | 12 | 18.24 | 1 TRANSFORMER off p-14b erl judson st opp kent | Self Protected Transf. Open | OH Transf. | Overload | RESET SECONDARY BREAKER | 4E+08 |
| Rochester | 7/12/2005 | 11:04:00 PM | 1 | 2.93 | 16 | 46.88 | 1 transformer off p-k nrl falstaff e of merchants rd | Self Protected Transf. Open | OH Transf. | Overload | TRANSFORMER OVER LOADED RESET BREAKER | 4E+08 |
| Rochester | 7/13/2005 | 12:20:00 AM | 1 | 8.5 | 13 | 110.5 | 1 TRANSFORMER Off P-7 Seneca Rd SS E of Culver Rd | Line Transf. Fuse Blown | OH Fuse Branch | Overload | TRANSFORMER OVERLOADED...sap to have replaced | 4E+08 |
| Rochester | 7/13/2005 | 12:35:00 AM | 1 | 3.17 | 9 | 28.53 | 1 Transf off P-1V WRL Briar Hill S of Ridge Rd W | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | RESET BREAKER ON 25 KVA RUNNING 36 KVA | 4E+08 |
| Rochester | 7/13/2005 | 2:23:00 AM | 1 | 3.87 | 25 | 96.75 | 1 Transf off P-E WRL Glide St S of Otis St | Line Transf. Fuse Blown | OH Fuse Branch | Overload | Refused transformer | 4E+08 |
| Rochester | 7/13/2005 | 3:28:00 AM | 1 | 9.2 | 31 | 285.2 | 1 Primary Off P-58 North St S of Delmont St | Primary Fuse Blown | OH Fuse Branch | Cable Pole Failure | replaced poles on North St | 4E+08 |
| Rochester | 7/13/2005 | 8:53:00 AM | 1 | 1.43 | 62 | 88.66 | 1 Pri Off P-A-1 NRL Burley Rd E of Lake Rd | Primary Fuse Blown | OH Fuse Branch | Cause Unknown | FOUND BLOWN FUSE PATROLLED AND INSTALLED 1 | 4E+08 |
| Rochester | 7/13/2005 | 9:13:00 AM | 1 | 1.2 | 345 | 414 | 1 Pri Off P-167 East Henrietta Rd ES S of Lehigh Station | Primary Fuse Blown | OH Fuse Branch | Tree Contact | BLOWN FUSES POLE 167...tree contact...slip entered fo | 4E+08 |
| Rochester | 7/13/2005 | 9:29:00 AM | 1 | 0.4 | 3 | 1.2 | 1 Open & Hold Sw# 27X-22 Pmt#11 Sundance Tr WS W | Open Primary Undrg. Elbow | UG Direct, Fuse Branch | Transf. Enlargement | replace 25kva pmt w/ 50kva | 0 |
| Rochester | 7/13/2005 | 9:46:00 AM | 1 | 1.23 | 12 | 14.76 | 1 Open Transf c/o P-100 Union St ES S of David St | Open Transf. Cutout | OH Fuse Branch | Tree Contact | WE REPLACED OVERLOADED 25 KVA TRANSFORMER | 4E+08 |
| Rochester | 7/13/2005 | 10:26:00 AM | 1 | 5.78 | 13 | 75.14 | 1 Pri Off P-255 Rt 64 cor Parrish Rd | Primary Fuse Blown | OH Fuse Branch | Tree Contact | WE HAD A TREE COME IN CONTACT WITH TRANS OF | 4E+08 |
| Rochester | 7/13/2005 | 10:35:00 AM | 1 | 3.92 | 345 | 1352.4 | 1 PRIMARY Off P-167 E Henrietta Rd ES S of Lehigh Sta | Primary Fuse Blown | OH Fuse Branch | Tree Contact | TREE BURNED WIRE DOWN | 4E+08 |
| Rochester | 7/13/2005 | 10:38:00 AM | 1 | 0.22 | 6 | 1.32 | 1 TRANSF OFF P-017 Ridgeway Ave SS E of Hollender | Open Transf. Cutout | OH Transf. | Defective Connection | REPAIRED BURNT DOWN SECONDARY. | 4E+08 |
| Rochester | 7/13/2005 | 10:45:00 AM | 1 | 5.18 | 4 | 20.72 | 1 Pri Off P-361 Fairport 9 Mi Pt Rd Cor Pembroke Dr | Primary Open | UG Direct, Fuse Branch | PDMT Defective | BLOWN FUSE ON POLE 361 WE FOUND BAD TRANSF | 4E+08 |
| Rochester | 7/13/2005 | 10:45:00 AM | 0 | 1.4 | 10 | 14 | 1 Pri Off P-361 Fairport 9 Mi Pt Rd Cor Pembroke Dr | Primary Open | UG Direct, Fuse Branch | PDMT Defective | BLOWN FUSE ON POLE 361 WE FOUND BAD TRANSF | 4E+08 |
| Rochester | 7/13/2005 | 10:45:00 AM | 0 | 5.7 | 42 | 239.4 | 1 Pri Off P-361 Fairport 9 Mi Pt Rd Cor Pembroke Dr | Primary Open | UG Direct, Fuse Branch | PDMT Defective | BLOWN FUSE ON POLE 361 WE FOUND BAD TRANSF | 4E+08 |
| Rochester | 7/13/2005 | 12:10:00 PM | 0 | 2.33 | 172 | 400.76 | 1 Open & Hold 3-7.5 c/o's P-167 E Henrietta Rd S of Lehi | Open Primary Cutout | OH Fuse Branch | Safety | TREE BURNED WIRE DOWN | 4E+08 |
| Rochester | 7/13/2005 | 12:36:00 PM | 1 | 1.9 | 1 | 1.9 | 1 Pri Off P-38-A Winton Rd S WS Opp French Rd | Primary Fuse Blown | OH Fuse Branch | PDMT Bushing Failure | 200 AMP ELBOW AND TAP WELL BUSHING FAILED.M | 4E+08 |
| Rochester | 7/13/2005 | 1:23:00 PM | 1 | 2.45 | 7 | 17.15 | 1 Transf Off P-7 Dekota St; N of Jay St | Line Transf. Fuse Blown | OH Transf. | Overload | OVERLOADED 25KVA TUB REPLACED WITH 37 1/2KV | 4E+08 |
| Rochester | 7/13/2005 | 2:41:00 PM | 1 | 2.23 | 1,404.00 | 3130.92 | 1 Sw.3960 P-204 Opened & Locked Out Penfield Rd E of | Line Recloser Locked Out | OH Main Line | Overload | Recloser opened due to overload | 4E+08 |
| Rochester | 7/13/2005 | 2:42:00 PM | 0 | 3.32 | 45 | 149.4 | 1 NIMO Trunk 25 Opened & Locked Out - 8047 Cir | Supply Circuit Dead | Sub-Tran. OH | Tree Contact | Nimo Trunk 25 out because of tree. RG&E ran temp line | 4E+08 |
| Rochester | 7/13/2005 | 2:42:00 PM | 0 | 3.32 | 21 | 69.72 | 1 NIMO Trunk 25 Opened & Locked Out - 8068 Cir | Supply Circuit Dead | Sub-Tran. OH | Tree Contact | Nimo Trunk 25 out because of tree. RG&E ran temp line | 4E+08 |
| Rochester | 7/13/2005 | 2:42:00 PM | 1 | 1.8 | 10 | 18 | 1 Open Transf c/o P-B Landau Dr ERL N of Nova La | Open Transf. Cutout | OH Fuse Branch | Notified Customers | replaced 15kva transf with 25kva csp | 0 |
| Rochester | 7/13/2005 | 2:42:00 PM | 1 | 3.32 | 1,808.00 | 6002.56 | 1 NIMO Trunk 25 Opened & Locked Out - 5178 Cir | Supply Circuit Dead | Sub-Tran. OH | Tree Contact | Nimo Trunk 25 out because of tree. RG&E ran temp line | 4E+08 |
| Rochester | 7/13/2005 | 2:42:00 PM | 0 | 3.32 | 646 | 2144.72 | 1 NIMO Trunk 25 Opened & Locked Out - 5179 Cir | Supply Circuit Dead | Sub-Tran. OH | Tree Contact | Nimo Trunk 25 out because of tree. RG&E ran temp line | 4E+08 |
| Rochester | 7/13/2005 | 2:42:00 PM | 0 | 3.32 | 2,407.00 | 7991.24 | 1 NIMO Trunk 25 Opened & Locked Out - 5180 Cir | Supply Circuit Dead | Sub-Tran. OH | Tree Contact | Nimo Trunk 25 out because of tree. RG&E ran temp line | 4E+08 |
| Rochester | 7/13/2005 | 3:30:00 PM | 1 | 1.85 | 5 | 9.25 | 1 Trans Off P-3-C WRL Stal Mar Cir N of Paul Rd | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED 15 WITH 25 | 4E+08 |
| Rochester | 7/13/2005 | 3:53:00 PM | 1 | 1.78 | 99 | 176.22 | 1 Pri Off P-303 Latta Rd at RR ROW | Primary Fuse Blown | OH Fuse Branch | Cause Unknown | C phase fuse blown.. no cause.. load at 1740 hours is C | 4E+08 |
| Rochester | 7/13/2005 | 4:25:00 PM | 1 | 1.58 | 14 | 22.12 | 1 Disconnect Transf Taps P-4-F Karen Dr ERL S of Willi | Open Primary Cutout | OH Fuse Branch | Notified Customers | replaced 25kva with 37 1/2kva | 0 |
| Rochester | 7/13/2005 | 4:26:00 PM | 1 | 1.07 | 169 | 180.83 | 1 Pri Off P-T-20-A Bay Rd ES S of Klem Rd | Primary Fuse Blown | OH Fuse Branch | Temporary Overload | 200K FUSE MELTED DUE TO LOAD--RE-FUSED WITH | 4E+08 |
| Rochester | 7/13/2005 | 5:05:00 PM | 1 | 1.22 | 1,404.00 | 1712.88 | 1 Sw#3960 Opened & Locked Out P-204 Penfield Rd | Line Recloser Locked Out | OH Fuse Branch | Overload | trimmed trees | 4E+08 |
| Rochester | 7/13/2005 | 5:23:00 PM | 1 | 1.2 | 8 | 9.6 | 1 Transf Off P-10 West Ave NS W of Garfield St | Line Transf. Fuse Blown | OH Fuse Branch | Temporary Overload | trans fuse blown | 4E+08 |
| Rochester | 7/13/2005 | 5:36:00 PM | 1 | 3.7 | 15 | 55.5 | 1 Transf Off P-3D ERL Ellinwood S of Flagstaff | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED OVERLOADED 25 KVA TRANSFORMER W | 4E+08 |
| Rochester | 7/13/2005 | 5:59:00 PM | 1 | 1.15 | 185 | 212.75 | 1 Primary Off p-39 Phillips Rd N of Schlegel Rd | Primary Fuse Blown | OH Main Line | Overload | BLOWN 200K DUE TO LOAD 285 AMPS PER ECC INST | 4E+08 |
| Rochester | 7/13/2005 | 6:06:00 PM | 1 | 1.67 | 395 | 659.65 | 1 primary off p # 19-A dorsey rd @westmeadow dr | Primary Fuse Blown | OH Main Line | Defective Connection | wire down -1 phase/ burnt at hot line clamp | 4E+08 |
| Rochester | 7/13/2005 | 6:10:00 PM | 1 | 2.17 | 10 | 21.7 | 1 trans off P # 12-K sweet birch la s of sorrelwood la | Self Protected Transf. Open | OH Transf. | Overload | reset breaker and then replaced 25kva w/ 37.5 | 4E+08 |
| Rochester | 7/13/2005 | 6:11:00 PM | 1 | 1.48 | 72 | 106.56 | 1 Primary Off P-19 Elmwood Ave SE corner Grosvenor R | Primary Open | OH Fuse Branch | Line cutout Failure | REPLACED BURNED C/O W 7.5 | 4E+08 |
| Rochester | 7/13/2005 | 6:15:00 PM | 1 | 4.17 | 28 | 116.76 | 1 Primary Off P-96 Clover St NE corner Framingham La | Primary Fuse Blown | UG Direct, Fuse Branch | Cable Section Failure | Cable Fault between Pmt's 8 & 9 Framingham La | 4E+08 |
| Rochester | 7/13/2005 | 6:15:00 PM | 0 | 2.68 | 19 | 50.92 | 1 Primary Off P-96 Clover St NE corner Framingham La | Switching Performed | UG Direct, Fuse Branch | Cable Section Failure | Cable Fault between Pmt's 8 & 9 Framingham La | 4E+08 |
| Rochester | 7/13/2005 | 6:17:00 PM | 1 | 2.03 | 11 | 22.33 | 1 TRANSFORMER off p # 3 webster rd s of ridge rd | Self Protected Transf. Open | OH Transf. | Overload | CHANGED TRANSFORMER replaced 25 w/ 37.5 | 4E+08 |
| Rochester | 7/13/2005 | 6:24:00 PM | 1 | 4.27 | 11 | 46.97 | 1 Transf Off P-E WRL Woodside Pl N of Norton St | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED 25KVA TRANS WITH 37.5 | 4E+08 |
| Rochester | 7/13/2005 | 6:54:00 PM | 0 | 0.87 | 800 | 696 | 1 primary off P # 19-A dorsey rd @westmeadow dr | Primary Fuse Blown | OH Main Line | Defective Connection | wire down -1 phase/ burnt at hot line clamp | 4E+08 |
| Rochester | 7/13/2005 | 7:05:00 PM | 1 | 1.72 | 150 | 258 | 1 Primary Off P-135 Culver Rd ES N of Garford Rd | Primary Fuse Blown | OH Fuse Branch | Overload | 80 K BLEW DUE TO LOAD WE PATROLLED FOUND N | 4E+08 |
| Rochester | 7/13/2005 | 7:14:00 PM | 1 | 3.93 | 17 | 66.81 | 1 TRANSF off P # K wrl Oakwood rd n of eastland | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED 25KVA WITH 37KVA OVERLOAD. | 4E+08 |
| Rochester | 7/13/2005 | 7:54:00 PM | 1 | 0.87 | 10 | 8.7 | 1 15 KVA TRANSF off p # 3 dresser rd w of washington s | Line Transf. Fuse Blown | OH Transf. | Overload | RE-SET BREAKER ON 15 KVA TRANSF. RUNNING 26 | 4E+08 |
| Rochester | 7/13/2005 | 7:56:00 PM | 1 | 0.88 | 9 | 7.92 | 1 Transf Off P-C SRL Westerloo Ave E of Clinton Ave S | Line Transf. Fuse Blown | OH Transf. | Overload | Refused transf | 4E+08 |
| Rochester | 7/13/2005 | 8:04:00 PM | 1 | 1.43 | 8 | 11.44 | 1 TRANSFORMER Off P-D WRL Clover St S of London F | Line Transf. Fuse Blown | OH Transf. | Overload | TRANSFORMER OVERLOADED UPGRADED TO 37.5 | 4E+08 |
| Rochester | 7/13/2005 | 8:17:00 PM | 1 | 0.72 | 13 | 9.36 | 1 TRANS off p # 8-H ballad n of barmont | Line Transf. Fuse Blown | OH Transf. | Overload | TRANS OVERLOADED--reste and issued sap order to up | 4E+08 |
| Rochester | 7/13/2005 | 8:20:00 PM | 1 | 2.03 | 77 | 156.31 | 1 primary off P # 2# 10 dorsey rd cor tait ave | Primary Fuse Blown | OH Main Line | Tree Contact | tree contact/ refused w/ 100k/ slip for tree trimming turne | 4E+08 |
| Rochester | 7/13/2005 | 8:32:00 PM | 1 | 0.97 | 9 | 8.73 | 1 trans off P # 21-E sharon drels of antonia la | Line Transf. Fuse Blown | OH Transf. | Overload | reset transformer breaker | 4E+08 |
| Rochester | 7/13/2005 | 8:41:00 PM | 1 | 3.07 | 42 | 128.94 | 1 Primary Off P-2A NRL Harvard St W of Vassar St | Primary Fuse Blown | OH Fuse Branch | Overload | REFUSED CABLE POLE WITH 25K FUSE MELTED OUT | 4E+08 |
| Rochester | 7/13/2005 | 8:45:00 PM | 1 | 2.82 | 15 | 42.3 | 1 trans off P # C castleford rd s of stone rd | Line Transf. Fuse Blown | OH Transf. | Overload | reset transformer breaker 25 kva 15 cust secondary bloc | 4E+08 |
| Rochester | 7/13/2005 | 9:01:00 PM | 1 | 4.18 | 7 | 29.26 | 1 Transf Off P-7-Z-3 WRL Rollingwood Dr N of Hunters R | Line Transf. Fuse Blown | OH Transf. | Overload | Refused transf and issued work request for upgrade | 4E+08 |
| Rochester | 7/13/2005 | 9:01:00 PM | 1 | 4.82 | 6 | 28.92 | 1 Pmt Transf Off PMT#1 Kindelwood La | Self Protected Transf. Open | UG Direct, Fuse Branch | Overload | REPLACED 25KVA MINI PAD WITH A 50KVA | 4E+08 |
| Rochester | 7/13/2005 | 9:07:00 PM | 1 | 1.72 | 19 | 32.68 | 1 trans off p # H Williston nrl e of oakwood rd | Line Transf. Fuse Blown | OH Transf. | Overload | reset transf sec breaker and issued slip to replace transfo | 4E+08 |
| Rochester | 7/13/2005 | 9:32:00 PM | 1 | 0.55 | 11 | 6.05 | 1 trans off P # 9-D citrus dr srl w of tangerine | Line Transf. Fuse Blown | OH Transf. | Overload | RESET BRAKER TAKE LAOD READ RUNING AT 38KV/ | 4E+08 |
| Rochester | 7/13/2005 | 9:42:00 PM | 1 | 2.55 | 15 | 38.25 | 1 trans off P # 5-T harvest dr erln of barmont | Line Transf. Fuse Blown | OH Transf. | Overload | replaced overloaded 25 kva trans w/ 37.5 | 4E+08 |
| Rochester | 7/13/2005 | 10:04:00 PM | 1 | 1.65 | 4 | 6.6 | 1 10KVA TRANSFORMER off P # 21-A hutchings rd n of | Secondary & Services | OH Transf. | Overload | RESET OVERLOADED 10KVA TRANSFORMER. REPL | 4E+08 |
| Rochester | 7/13/2005 | 10:04:00 PM | 1 | 5.77 | 4 | 23.08 | 1 TRANSFORMER Off P8F ERL Holley Brook Dr S of Wil Line | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED 15KVA WITH 25KVA | 4E+08 |
| Rochester | 7/13/2005 | 10:20:00 PM | 1 | 2.17 | 13 | 28.21 | 1 TRANSFORMER Off P-7 Seneca Rd SS E of Culver Rd | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED 25KVA TRANSFORMER WITH 37.5 | 4E+08 |
| Rochester | 7/13/2005 | 10:23:00 PM | 0 | 0.38 | 10 | 3.8 | 1 trans off P # 12-K sweet birch la s of sorrelwood la | Self | | | | |

| | | | | | | | | | | | | |
|-----------|-----------|-------------|---|------|----------|---------|--|-----------------------------|------------------------|-----------------------|--|-------|
| Rochester | 7/13/2005 | 10:45:00 PM | 1 | 1.23 | 18 | 22.14 | 1 Open Transf CO P-B in ERL Labumam Crescent | Open Transf. Cutout | OH Transf. | Defective Connection | Defective Connection at transf | 4E+08 |
| Rochester | 7/14/2005 | 12:13:00 AM | 0 | 0.58 | 8 | 4.64 | 1 Open Transf CO P-D WRL Clover ST S of Landon Pkw | Open Transf. Cutout | OH Transf. | Overload | TRANSFORMER OVERLOADED UPGRADED TO 37.5 | 4E+08 |
| Rochester | 7/14/2005 | 1:12:00 AM | 1 | 3 | 73 | 219 | 1 Open Sw# 36909 | Open Station Breaker | UG Duct, Main Line | Oil Switch Failure | Replaced defective D&W in MH# 648.19 after report of ex | 4E+08 |
| Rochester | 7/14/2005 | 1:12:00 AM | 0 | 0.12 | 146 | 17.52 | 1 Open Sw# 36909 | Switching Performed | UG Duct, Main Line | Oil Switch Failure | Replaced defective D&W in MH# 648.19 after report of ex | 4E+08 |
| Rochester | 7/14/2005 | 1:20:00 AM | 1 | 0.67 | 9 | 6.03 | 1 Open Transf CO P-C WRL Southern Pkwy S of Midland | Open Transf. Cutout | OH Transf. | Defective Connection | ONE LEG OF SEC BURNED DOWN PIECED OUT. 120/2 | 4E+08 |
| Rochester | 7/14/2005 | 2:15:00 AM | 1 | 2.25 | 8 | 18 | 1 transf off P # 8 ronald cir e of gillette rd | Line Transf. Fuse Blown | OH Transf. | Overload | reset trans breaker | 4E+08 |
| Rochester | 7/14/2005 | 2:17:00 AM | 1 | 2.48 | 20 | 49.6 | 1 25 KVA TRANSF off P # 1 Gorsline srl w of vet's bridge | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED DEF 25 KVA W/37 KVA | 4E+08 |
| Rochester | 7/14/2005 | 5:07:00 AM | 1 | 1.38 | 5 | 6.9 | 1 Transformer off P-2C WRL Brentwood Dr N of Penfield | Transf. C.L.F. Fuse Blown | OH Transf. | Animal Squirrel | CHANGED OUT BLOWN CLF ON P2-C LEFT ALL OK | 4E+08 |
| Rochester | 7/14/2005 | 6:27:00 AM | 1 | 3.8 | 27 | 102.6 | 1 Transformer off P-J ERL Bleaker Rd S of Echo St | Primary Open | OH Transf. | Overload | REPLACE DBURNED UP 25 KVA TRANS | 4E+08 |
| Rochester | 7/14/2005 | 7:57:00 AM | 1 | 2.75 | 375 | 1031.25 | 1 Sw# 212102 locked out | Station Breaker Lock Out | UG Duct, Main Line | Cable Joint Failure | JOINT IN MANHOLE BLEWOUT UNDERGROUND TO R | 4E+08 |
| Rochester | 7/14/2005 | 7:57:00 AM | 0 | 1.53 | 349 | 533.97 | 1 Sw# 212102 locked out | Station Breaker Lock Out | UG Duct, Main Line | Cable Joint Failure | JOINT IN MANHOLE BLEWOUT UNDERGROUND TO R | 4E+08 |
| Rochester | 7/14/2005 | 9:22:00 AM | 1 | 0.27 | 4 | 1.08 | 1 Open Transformer CO P2 Brookside Dr S of Elmwood | Open Transf. Cutout | OH Transf. | Notified Customers | Replace transformer | 0 |
| Rochester | 7/14/2005 | 9:40:00 AM | 1 | 0.75 | 219 | 164.25 | 1 OPEN & HOLD VS# 3581 Main St E N.Side Cor Carper | Open Vacuum Switch | UG Duct, Fuse Branch | No Notification | Replace Fuse in D&W and Cutout deft D&W (OLD STYLE | 0 |
| Rochester | 7/14/2005 | 10:18:00 AM | 1 | 1.38 | 3 | 4.14 | 1 Primary OPEN P-21 Buffalo Rd W of X-Way | Primary Open | OH Fuse Branch | Conductor Down | Put 1 Phase of Primary back up | 4E+08 |
| Rochester | 7/14/2005 | 11:05:00 AM | 1 | 0.67 | 8 | 5.36 | 1 Open transformer CO P-7Y SRL Rollingwood Dr N of Hi | Open Transf. Cutout | OH Transf. | Notified Customers | Replaced overloaded transformer | 0 |
| Rochester | 7/14/2005 | 12:42:00 PM | 1 | 0.3 | 7 | 2.1 | 1 Open transformer CO P-5 Maple Dr S of Klem Rd | Open Transf. Cutout | OH Transf. | Overload | Replaced overloaded transformer | 0 |
| Rochester | 7/14/2005 | 2:09:00 PM | 1 | 1.27 | 12 | 15.24 | 1 Transformer off P-9D SRL EImar Dr N of Kartes Dr | Transf. C.L.F. Fuse Blown | OH Transf. | Underused | OVERLOADED TUB WE REFUSED WITH 15K.RUNNING | 4E+08 |
| Rochester | 7/14/2005 | 2:10:00 PM | 1 | 0.52 | 17 | 8.84 | 1 Open transformer CO P-K NRL Falstaff Rd E of Mercha | Open Transf. Cutout | OH Transf. | Notified Customers | Replaced overloaded transformer | 0 |
| Rochester | 7/14/2005 | 2:48:00 PM | 1 | 0.58 | 12 | 6.96 | 1 Open Transformer Cutout P-B WRL Stockton La E of Hi | Open Transf. Cutout | OH Transf. | Overload | Replaced overloaded transformer | 0 |
| Rochester | 7/14/2005 | 3:27:00 PM | 1 | 2.88 | 174 | 501.12 | 1 primary off mh st regis & monroe | Line D&W Fuse Blown | UG Duct, Fuse Branch | Lightning | BLOWN FUES DUE TO LIGHTING. | 4E+08 |
| Rochester | 7/14/2005 | 3:27:00 PM | 0 | 5.02 | 37 | 185.74 | 1 primary off p-c nrl oakdale e of mayflower | Primary Fuse Blown | OH Fuse Branch | Lightning | REMOVED LIMBS FROM TRANS POLE K AND RE-ENE | 4E+08 |
| Rochester | 7/14/2005 | 3:32:00 PM | 1 | 2.22 | 56 | 124.32 | 1 Primary off P-6D ERL Blue Avacado N of Mountbatten | Primary Fuse Blown | OH Fuse Branch | Lightning | LIGHTNING STRIKEINSTALLED NEW 37KVA TRANSF | 4E+08 |
| Rochester | 7/14/2005 | 3:37:00 PM | 1 | 1.72 | 33 | 56.76 | 1 Primary off P-B ERL Vayo ST S of Empire Blvd | Primary Fuse Blown | OH Fuse Branch | Tree Contact | BLOWN TRANSFORMER FUSE. CUSTOMERS SAY LIC | 4E+08 |
| Rochester | 7/14/2005 | 3:38:00 PM | 1 | 4.62 | 106 | 489.72 | 1 D&W Off M.H. Dewey Ave N of Seneca Pkwy | Line D&W Fuse Blown | UG Duct, Fuse Branch | Lightning | 34 KV OUT STA DEAD-- Lightning | 4E+08 |
| Rochester | 7/14/2005 | 3:49:00 PM | 1 | 2.18 | 10 | 21.8 | 1 TRANSFORMER Off P-1-E Camelot Dr WRL W of Gare | Line Transf. Fuse Blown | OH Transf. | Lightning | 34 KV OUT STA DEAD-- Lightning | 4E+08 |
| Rochester | 7/14/2005 | 4:00:00 PM | 1 | 1.23 | 86 | 105.78 | 1 Sw# 73212 Open and Locked Out (2541 Supply Dead) | Supply Circuit Dead | Sub-Tran. OH | Lightning | 34 KV OUT STA DEAD-- Lightning | 4E+08 |
| Rochester | 7/14/2005 | 4:00:00 PM | 0 | 1.23 | 188 | 231.24 | 1 Sw# 73212 Open and Locked Out (2542 Supply Dead) | Supply Circuit Dead | Sub-Tran. OH | Lightning | 34 KV OUT STA DEAD-- Lightning | 4E+08 |
| Rochester | 7/14/2005 | 4:00:00 PM | 0 | 1.23 | 517 | 635.91 | 1 Sw# 73212 Open and Locked Out (2543 Supply Dead) | Supply Circuit Dead | Sub-Tran. OH | Lightning | 34 KV OUT STA DEAD-- Lightning | 4E+08 |
| Rochester | 7/14/2005 | 4:00:00 PM | 0 | 1.12 | 218 | 244.16 | 1 Sw# 73212 Open and Locked Out (276 Supply Dead) | Supply Circuit Dead | Sub-Tran. OH | Lightning | 34 KV OUT STA DEAD-- Lightning | 4E+08 |
| Rochester | 7/14/2005 | 4:00:00 PM | 0 | 1.12 | 328 | 367.36 | 1 Sw# 73212 Open and Locked Out (356 Supply Dead) | Supply Circuit Dead | Sub-Tran. OH | Lightning | 34 KV OUT STA DEAD-- Lightning | 4E+08 |
| Rochester | 7/14/2005 | 4:00:00 PM | 0 | 1.42 | 19 | 26.98 | 1 Sw# 73212 Open and Locked Out | Station Breaker Lock Out | Sub-Tran. OH | Lightning | 34 KV OUT STA DEAD-- Lightning | 4E+08 |
| Rochester | 7/14/2005 | 4:04:00 PM | 1 | 7.12 | 1 | 7.12 | 1 primary off p-016 elmwood ave w of mt hope | Primary Fuse Blown | UG Direct, Fuse Branch | Lightning | REFUSED W' 15K | 4E+08 |
| Rochester | 7/14/2005 | 4:06:00 PM | 1 | 2.75 | 10 | 27.5 | 1 Transformer Off P# 10-K Aletha Dr ERL N of Valiant | Line Transf. Fuse Blown | OH Transf. | Lightning | BLOWN TRANSFORMER FUSE POLE F | 4E+08 |
| Rochester | 7/14/2005 | 4:07:00 PM | 1 | 5.05 | 36 | 181.8 | 1 Transf off P-F SRL West Ave W of Gardener Ave | Line Transf. Fuse Blown | OH Fuse Branch | Lightning | BLOWN TRANS FUSE | 4E+08 |
| Rochester | 7/14/2005 | 4:11:00 PM | 1 | 4.15 | 19 | 78.85 | 1 Transf off P-1H Annett Blvd E of Thurston Rd | Line Transf. Fuse Blown | OH Fuse Branch | Lightning | REFUSED TRANS POLE WITH A 25K REFUSED CABLI | 4E+08 |
| Rochester | 7/14/2005 | 4:19:00 PM | 1 | 2.1 | 71 | 149.1 | 1 Primary off P-A NRL Brabum St W of Millbank St | Primary Fuse Blown | OH Fuse Branch | Lightning | LIGHTNING BURNED APART 7.5 FUSE TUBE/R | 4E+08 |
| Rochester | 7/14/2005 | 4:19:00 PM | 1 | 7.58 | 8 | 60.64 | 1 TRANSF Off P-9E wrl Oasis Dr s of Flamingo Dr | Line Transf. Fuse Blown | OH Transf. | Lightning | TREE LIMB ACROSS TWO PHASES.REMOVED LIMB. | 4E+08 |
| Rochester | 7/14/2005 | 4:20:00 PM | 1 | 3.98 | 274 | 1090.52 | 1 Primary off P-70 Howard Rd S of Hinchey Rd | Primary Fuse Blown | OH Fuse Branch | Tree Contact | REPLACED TRANS FUSE BLOWN BY LIGHTNING. | 4E+08 |
| Rochester | 7/14/2005 | 4:23:00 PM | 1 | 6.2 | 24 | 148.8 | 1 Transformer Off P - I Norfolk St N of Lattimore St | Line Transf. Fuse Blown | OH Transf. | Lightning | Tree on wire down Made repairs | 4E+08 |
| Rochester | 7/14/2005 | 4:26:00 PM | 1 | 2.5 | 3 | 7.5 | 1 Primary off P-5 Fisher Rd S of Sta 67 | Primary Fuse Blown | OH Fuse Branch | Tree Contact | MADE REPAIRS AFTER TREE LIMBS TOOK PRI & SEC | 4E+08 |
| Rochester | 7/14/2005 | 4:29:00 PM | 1 | 5.02 | 11 | 55.22 | 1 1-7.5 CO P-25 CHILLI AVE | Open Primary Cutout | OH Fuse Branch | Tree Contact | BROKEN LIMB ACROSS TWO PHASES BLEW 2 LINE F | 4E+08 |
| Rochester | 7/14/2005 | 4:48:00 PM | 1 | 1.77 | 294 | 520.38 | 1 Pri off P .8A buffalo rd e of Marway | Primary Fuse Blown | OH Fuse Branch | Tree Contact | TREE CONTACT ALL OVERSTRAIGHT TAPES | 4E+08 |
| Rochester | 7/14/2005 | 5:22:00 PM | 1 | 2.83 | 67 | 189.61 | 1 Pri Off P-8-R NRL Kaye Park Ter | Primary Fuse Blown | OH Fuse Branch | Tree Contact | 15 KVA OPERATING AT 24KVA. | 4E+08 |
| Rochester | 7/14/2005 | 5:55:00 PM | 1 | 5.08 | 7 | 35.56 | 1 Transformer off P-4D NRL Ventura Dr E of Westmar | Line Transf. Fuse Blown | OH Transf. | Lightning | cable section burnt up had to wait for cable crew also wor | 4E+08 |
| Rochester | 7/14/2005 | 6:10:00 PM | 1 | 5.85 | 5 | 29.25 | 1 open & hold 3-7.5 co's p-a garfield @ commerical | Open Primary Cutout | UG Duct, Fuse Branch | Cable Section Failure | refused transformer P# 7-B left okay | 4E+08 |
| Rochester | 7/14/2005 | 6:23:00 PM | 1 | 2.87 | 8 | 22.96 | 1 Transformer Off P# 7-B Kathy Dr | Line Transf. Fuse Blown | OH Transf. | Lightning | REPLACED BROKEN CUTOUT | 4E+08 |
| Rochester | 7/14/2005 | 6:37:00 PM | 1 | 1.6 | 3 | 4.8 | 1 Primary off P-5 Lake Rd W of Bay Rd | Primary Open | OH Fuse Branch | Line cutout Failure | lightning storm | 4E+08 |
| Rochester | 7/14/2005 | 6:48:00 PM | 1 | 3.07 | 26 | 79.82 | 1 Primary Open P-23U SRL Drexel Dr E of Debby Dr | Primary Open | OH Fuse Branch | Tree Contact | lightning storm | 4E+08 |
| Rochester | 7/14/2005 | 6:48:00 PM | 0 | 5.72 | 4 | 22.88 | 1 Primary Open P-23U SRL Drexel Dr E of Debby Dr | Open Primary Cutout | OH Fuse Branch | Safety | lightning storm | 4E+08 |
| Rochester | 7/14/2005 | 6:56:00 PM | 1 | 2.75 | 2,318.00 | 6374.5 | 1 SW# 510102 Locked Out | Station Breaker Lock Out | OH Main Line | Lightning | WIRE DOWN Dev 51 A & C Breaker Tripped 18 Times | 4E+08 |
| Rochester | 7/14/2005 | 7:10:00 PM | 1 | 6.33 | 7 | 44.31 | 1 TRANSFORMER off P-V NRL Hillary Dr along X-way | Line Transf. Fuse Blown | OH Transf. | Lightning | REPLCED BAD 15 KVA DUAL WITH WITH 25KVA CSP | 4E+08 |
| Rochester | 7/14/2005 | 7:12:00 PM | 1 | 4.17 | 2,174.00 | 9065.58 | 1 Sw# 510202 Locked Out at Sta 113 | Station Breaker Lock Out | OH Main Line | Lightning | FOUND P | 4E+08 |
| Rochester | 7/14/2005 | 7:30:00 PM | 1 | 3.52 | 42 | 147.84 | 1 Primary off P-198A Chili Ave NW cor of Stottle Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | lightning storm | 4E+08 |
| Rochester | 7/14/2005 | 7:33:00 PM | 1 | 3.4 | 435 | 1479 | 1 Primary off P-15 Scottsville Chili Rd s of Beaver Rd | Line Sectionalizer Open | OH Fuse Branch | Tree Contact | TREE LIMBS ON PRIMARY | 4E+08 |
| Rochester | 7/14/2005 | 8:12:00 PM | 1 | 7.17 | 8 | 57.36 | 1 Transf off P-027 Beach Ave opp Barry St | Line Transf. Fuse Blown | OH Transf. | Lightning | REPLACED DEF 15 KVA TRANSF W/25 KVA | 4E+08 |
| Rochester | 7/14/2005 | 8:18:00 PM | 1 | 8.12 | 1 | 8.12 | 1 primary off p-146a buffalo rd w of whittier rd | Primary Fuse Blown | OH Fuse Branch | Lightning | 6K FUSE WAS BLOWN ON POLE 146A BUFFALO RD. I | 4E+08 |
| Rochester | 7/14/2005 | 8:26:00 PM | 1 | 5.4 | 17 | 91.8 | 1 Transf off P-D NRL Normandale Dr W of Howard Rd | Line Transf. Fuse Blown | OH Transf. | Lightning | REFUIES | 4E+08 |
| Rochester | 7/14/2005 | 8:29:00 PM | 1 | 5.27 | 8 | 42.16 | 1 TRANS.off P-5G ert of Howard rd w of landeau | Self Protected Transf. Open | OH Transf. | Lightning | lightning storm | 4E+08 |
| Rochester | 7/14/2005 | 8:44:00 PM | 1 | 4.6 | 7 | 32.2 | 1 primary off p-226 scottsville rd @ thruway | Primary Fuse Blown | OH Fuse Branch | Tree Contact | RESET BRAKER | 4E+08 |
| Rochester | 7/14/2005 | 8:59:00 PM | 1 | 3.85 | 8 | 30.8 | 1 TRANS. off P-D NRL Firestone Dr E of Pixley Rd | Line Transf. Fuse Blown | OH Transf. | Lightning | REFUSED TRANS. | 4E+08 |
| Rochester | 7/14/2005 | 9:00:00 PM | 1 | 3.42 | 7 | 23.94 | 1 TRANS. off P-K NRL Brooklea DR w of Firestone | Line Transf. Fuse Blown | OH Transf. | Lightning | REFUSED TRANSFORMER | 4E+08 |
| Rochester | 7/14/2005 | 9:02:00 PM | 0 | 4.88 | 294 | 1434.72 | 1 OPEN & HOLD CO'S P-8A Buffalo RD E pf Marway | Open Primary Cutout | OH Fuse Branch | Safety | BROKEN LIMB ACROSS TWO PHASES BLEW 2 LINE F | 4E+08 |
| Rochester | 7/14/2005 | 11:55:00 PM | 1 | 3.38 | 1 | 3.38 | 1 TRANS off-2A Euler Rd w of Washington | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | BLOWN CLF ON TRANSFORMER ON POLE 2A. REPL | 4E+08 |
| Rochester | 7/15/2005 | 12:17:00 AM | 1 | 2.25 | 6 | 13.5 | 1 Transf off P-7-B Davis RD E of Attridge | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | BAD CLF | 4E+08 |
| Rochester | 7/15/2005 | 12:22:00 AM | 1 | 5.22 | 4 | 20.88 | 1 primary off pme-9 (1tx1) westside dr e of orchard st | Primary Fuse Blown | OH Fuse Branch | Lightning | CLF BLOWEN. | 4E+08 |
| Rochester | 7/15/2005 | 1:59:00 AM | 1 | 1.43 | 9 | 12.87 | 1 TRANSFORMER off P-4 Brookview Rd S of Solmar DR | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | LIGHTNING PAST BLEW CLF. | 4E+08 |
| Rochester | 7/15/2005 | 2:22:00 AM | 1 | 3.22 | 13 | 41.86 | 1 TRANSFORMER off p-b srl irvington e of castleman | Primary Open | OH Transf. | Lightning | REPLACED 25KVA WITH 37KVA . | 4E+08 |
| Rochester | 7/15/2005 | 3:57:00 AM | 1 | 0.88 | 3 | 2.64 | 1 TRANSFORMER off p-22 washington st n of leibeck | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | REPLACED BLOWN CLF ON CSP TRANSFORMER | 4E+08 |
| Rochester | 7/15/2005 | 5:02:00 AM | 1 | 1.22 | 2 | 2.44 | 1 Transformer off P-239A Westside Dr W of Knollwood Dr | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | BLOWN CLF. REPLACED CLF | 4E+08 |
| Rochester | 7/15/2005 | 6:56:00 AM | 1 | 9.57 | 5 | 47.85 | 1 Transf off P-11A Davis Rd | Transf. C.L.F. Fuse Blown | OH Fuse Branch | Lightning | CLF BLOWEN. | 4E+08 |
| Rochester | 7/15/2005 | 7:09:00 AM | 1 | 4.98 | 2 | 9.96 | 1 Transformer off P-18 Leibeck Rd @ Washington St | Self Protected Transf. Open | OH Transf. | Lightning | LIGHTNING PAST BLEW CLF. | 4E+08 |
| Rochester | 7/15/2005 | 7:22:00 AM | 1 | 1.38 | 2 | 2.76 | 1 Transformer off P-95 East Henrietta Rd N of Calkins Rd | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | REPLACED CLF DUE TO LIGHTING | 4E+08 |
| Rochester | 7/15/2005 | 7:28:00 AM | 1 | 7.62 | 1 | 7.62 | 1 Transformer off P-5A Millstead Way N of Paul Rd | Line Transf. Fuse Blown | OH Transf. | Lightning | Lightning strike had to replace 167KVA transformer | 0 |
| Rochester | 7/15/2005 | 8:04:00 AM | 0 | 4.35 | 1 | 4.35 | 1 Transformer off P-21 Washington St @ Leibeck Rd | Self Protected Transf. Open | OH Transf. | Lightning | LIGHTNING PAST BLEW CLF. | 4E+08 |
| Rochester | 7/15/2005 | 8:30:00 AM | 1 | 3.08 | 6 | 18.48 | 1 Transformer off P-U WRL Genesee St N of Barton St | Line Transf. Fuse Blown | OH Transf. | Lightning | CONTRACTOR WILL CALL BACK WHEN THEY GET TA | 4E+08 |
| Rochester | 7/15/2005 | 9:17:00 AM | 1 | 0.08 | 1 | 0.08 | 1 Open transformer CO P-227J NRL Ridge Rd W of Peas | Open Transf. Cutout | OH Transf. | Def. Hot Line Clamp | REPLACED DEFECTIVE HOT LINE CLAMP | 4E+08 |
| Rochester | 7/15/2005 | 9:49:00 AM | 1 | 5.47 | 3 | 16.41 | 1 Transformer off P-59 Humphrey Rd E of Old Scott-Chili | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | BAD CLF POLE 59 REFLECTED CLF | 4E+08 |
| Rochester | 7/15/2005 | 1:37:00 PM | 1 | 2.78 | 2 | 5.56 | 1 Transf off P-150 Buffalo Rd | Transf. C.L.F. Fuse Blown | OH Fuse Branch | Lightning | BLOWEN CLF ON 25KVA TRANSFORMER. | 4E+08 |
| Rochester | 7/15/2005 | 2:46:00 PM | 1 | 1.73 | 50 | 86.5 | 1 Primary off P-5 Lansing St W of Portland Ave | Primary Fuse Blown | OH Fuse Branch | Line cutout Failure | BROKEN CUT OUT | 4E+08 |
| Rochester | 7/15/2005 | 3:24:00 PM | 1 | 1.85 | 15 | 27.75 | 1 Transformer off P-D NRL Backus Rd W of Adams Rd | Primary Open | OH Transf. | Fuse Failure | REPLACED BROKEN 10K FUSE IN 50A C/O | 4E+08 |
| Rochester | 7/15/2005 | 4:53:00 PM | 1 | 1.28 | 9 | 11.52 | 1 Transf off P-15B ERL Wildbriar Rd N of Ice Rose La | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | REFUSED 15KVA TRANS LOAD READ IS 19.2KVA EC | 4E+08 |
| Rochester | 7/15/2005 | 6:03:00 PM | 1 | 2.62 | 149 | 390.38 | 1 primary off p-13 shadowmoor dr n of gateway rd | Primary Fuse Blown | OH Fuse Branch | Tree Contact | FUSE BLOWEN TREE LIMB | 4E+08 |
| Rochester | 7/15/2005 | 6:22:00 PM | 1 | 1.27 | 52 | 66.04 | 1 Primary off P-37 Rumson Rd E of Dewey Ave | Primary Fuse Blown | OH Fuse Branch | Tree Contact | | 4E+08 |

| | | | | | | | | | | | | |
|-----------|-----------|-------------|---|-------|----------|---------|---|-----------------------------|------------------------|------------------------|---|-------|
| Rochester | 7/15/2005 | 8:02:00 PM | 1 | 0.63 | 5 | 3.15 | 1 transformer off p-39a spencerport rd opp charlene dr | Self Protected Transf. Open | OH Transf. | Overload | RESET SEC BREAKER ON 10 KVA SHOULD UP GRAD | 4E+08 |
| Rochester | 7/15/2005 | 9:20:00 PM | 1 | 0.58 | 7 | 4.06 | 1 open transformer co p-5f wrl brentwood s of willowhurst | Open Transf. Cutout | OH Transf. | Notified Customers | REPLACED 15 DUAL WITH A 25 | 4E+08 |
| Rochester | 7/17/2005 | 6:39:00 PM | 1 | 5.48 | 33 | 180.84 | 1 Primary Off OP-C SRL Penfield Rd W of dale Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | WE PATROLLED PRIMARY LINE AND REFUSED 1-7.5 | 4E+08 |
| Rochester | 7/8/2005 | 11:34:00 AM | 1 | 2.18 | 67 | 146.06 | 2 Primary off P-8R NRL Miramar Rd | Primary Fuse Blown | OH Fuse Branch | Tree Contact | LINE FUSE BLOWN DUE TO LIGHTNING/TREE CONTACT | 4E+08 |
| Rochester | 7/8/2005 | 10:57:00 PM | 1 | 2.38 | 30 | 71.4 | 2 Primary off P-C NRL Oakdale Dr E of Mayflower Dr | Primary Fuse Blown | OH Fuse Branch | Tree Contact | BLOWN FUSE ON POLE C. PATROLED AND FOUND N | 4E+08 |
| Rochester | 7/9/2005 | 3:40:00 AM | 0 | 2.52 | 237 | 597.24 | 2 Sw# US 52 locked out (Cir 8015) | Supply Circuit Dead | OH Main Line | Tree Contact | Tree contact P-41 Park Rd caused mobile sub breaker to | 4E+08 |
| Rochester | 7/9/2005 | 3:40:00 AM | 0 | 2.52 | 70 | 176.4 | 2 Sw# US 52 locked out (Cir 8016) | Supply Circuit Dead | OH Main Line | Tree Contact | Tree contact P-41 Park Rd caused mobile sub breaker to | 4E+08 |
| Rochester | 7/9/2005 | 3:40:00 AM | 1 | 2.52 | 377 | 950.04 | 2 Sw# US 52 locked out (Cir 5167) | Supply Circuit Dead | OH Main Line | Tree Contact | Tree contact P-41 Park Rd caused mobile sub breaker to | 4E+08 |
| Rochester | 7/9/2005 | 3:40:00 AM | 0 | 2.52 | 100 | 252 | 2 Sw# US 52 locked out (Cir 5178) | Supply Circuit Dead | OH Main Line | Tree Contact | Tree contact P-41 Park Rd caused mobile sub breaker to | 4E+08 |
| Rochester | 7/9/2005 | 3:40:00 AM | 0 | 2.52 | 123 | 309.96 | 2 Sw# US 52 locked out (Cir 5258) | Station Breaker Lock Out | OH Main Line | Tree Contact | Tree contact P-41 Park Rd caused mobile sub breaker to | 4E+08 |
| Rochester | 7/9/2005 | 6:14:00 PM | 1 | 0.93 | 1,186.00 | 1102.98 | 2 Sw# 44402 locked out | Station Breaker Lock Out | OH Main Line | Tree Contact | PRIMARY BURNED DOWN IN REAR OF 316 CEDARW | 4E+08 |
| Rochester | 7/9/2005 | 6:14:00 PM | 0 | 5.93 | 81 | 480.33 | 2 Sw# 44402 locked out | Station Breaker Lock Out | OH Main Line | Tree Contact | PRIMARY BURNED DOWN IN REAR OF 316 CEDARW | 4E+08 |
| Rochester | 7/9/2005 | 6:14:00 PM | 0 | 0.67 | 95 | 63.65 | 2 Sw# 44402 locked out | Station Breaker Lock Out | OH Main Line | Tree Contact | PRIMARY BURNED DOWN IN REAR OF 316 CEDARW | 4E+08 |
| Rochester | 7/16/2005 | 3:07:00 PM | 1 | 1.13 | 4 | 4.52 | 2 Transf off P-A NRL Clifford Ave E of Morton Pl | Line Transf. Fuse Blown | OH Transf. | Tree Contact | SECONDARY CONNECTORS SHORTED TOGETHER E | 4E+08 |
| Rochester | 7/16/2005 | 3:21:00 PM | 1 | 1.97 | 296 | 583.12 | 2 Pri off P-39 main st ES S of Hilltop Dr | Primary Fuse Blown | OH Fuse Branch | Tree Contact | CLEARED LIMBS FROM PRIMARY AND REENERGIZEI | 4E+08 |
| Rochester | 7/16/2005 | 5:00:00 PM | 0 | 0.32 | 148 | 47.36 | 2 OPEN & HOLD 3-7.5 Co's P-39 Main St ES S of Hill Top | Open Primary Cutout | OH Fuse Branch | Tree Contact | CLEARED LIMBS FROM PRIMARY AND REENERGIZEI | 4E+08 |
| Rochester | 7/16/2005 | 7:02:00 PM | 1 | 5.13 | 19 | 97.47 | 2 PRIMARY off p-a wrl edgewood ave s of westfall | Primary Fuse Blown | OH Fuse Branch | Tree Contact | PRIMARY DOWN POLE TO POLE FOR 5 SECTIONS DI | 4E+08 |
| Rochester | 7/16/2005 | 7:05:00 PM | 1 | 7.33 | 17 | 124.61 | 2 Pri OPEN P-L WRL Penham Rd NRL Esplanade Dr | Primary Open | OH Fuse Branch | Conductor Down | TREE CONTACT | 4E+08 |
| Rochester | 7/16/2005 | 7:20:00 PM | 1 | 4.08 | 51 | 208.08 | 2 Primary off P-217 Cheese Factory Rd E of Rt 64 | Primary Fuse Blown | OH Fuse Branch | Tree Contact | BLOWN FUSE POLE 217 RT.64 | 4E+08 |
| Rochester | 7/16/2005 | 7:33:00 PM | 1 | 7.37 | 7 | 51.59 | 2 Transf off P-E SRL Meadow Dr N of Monroe Ave | Line Transf. Fuse Blown | OH Transf. | Tree Contact | REPULLED 4SECTIONS OF PRIMARY AND SEC REMC | 4E+08 |
| Rochester | 7/16/2005 | 11:55:00 PM | 0 | 3 | 18 | 54 | 2 OPEN & HOLD 2-7.5 Co's P-44 Monroe Ave S of Mead | Open Primary Cutout | OH Fuse Branch | Safety | REPULLED 4SECTIONS OF PRIMARY AND SEC REMC | 4E+08 |
| Rochester | 7/17/2005 | 1:15:00 AM | 0 | 1.17 | 93 | 108.81 | 2 OPEN & HOLD 1-7.5 Co P-B SRL Highland Ave ERL G | Open Primary Cutout | OH Fuse Branch | Safety | TREE CONTACT | 4E+08 |
| Rochester | 7/17/2005 | 5:32:00 AM | 1 | 5.88 | 8 | 47.04 | 2 Primary open P-88 Lake Rd W of Fairview Cir | Primary Open | OH Fuse Branch | Tree Contact | TREE FELL BROKEN THREE WIRE SECONDARY | 4E+08 |
| Rochester | 7/17/2005 | 2:45:00 PM | 1 | 0.5 | 2 | 1 | 2 Open 1-7.5 CO P-21A Wisner Rd N of Huntington Hills I | Open Primary Cutout | OH Fuse Branch | Notified Customers | TREE ON PRIMARY | 4E+08 |
| Rochester | 7/18/2005 | 12:40:00 AM | 1 | 2.17 | 3 | 6.51 | 2 Primary Off P# 2-A-1 SRL Pattonwood Dr SRL Stutson | Primary Fuse Blown | OH Fuse Branch | Tree Contact | TRIMMED VINES FROM PRIMARY | 4E+08 |
| Rochester | 7/18/2005 | 4:49:00 PM | 1 | 18.85 | 2 | 37.7 | 2 Pri Off P-86 Blossomm Rd ES S of Browncroft Blvd | Primary Fuse Blown | OH Fuse Branch | Tree Contact | BIG TREE BRANCH CAME DOWNBREAKING PRIMAR | 4E+08 |
| Rochester | 7/18/2005 | 5:34:00 PM | 1 | 10.43 | 41 | 427.63 | 2 Primary off P-5N ERL Brookside Dr S of Crystal Spring | Primary Fuse Blown | OH Fuse Branch | Tree Contact | REFUSED CUTOUT | 4E+08 |
| Rochester | 7/18/2005 | 5:41:00 PM | 1 | 9.4 | 24 | 225.6 | 2 Primary off P-4C SRL Tail Tree N of Crystal Spring | Primary Fuse Blown | UG Duct, Fuse Branch | Tree Contact | REPLACE BLOWN FUSE | 4E+08 |
| Rochester | 7/18/2005 | 7:33:00 PM | 1 | 2.12 | 18 | 38.16 | 2 TRANSFORMER Off P# P-H Nantucket Dr S of Chester | Line Transf. Fuse Blown | OH Transf. | Conductor Down | SECONDARY BURNED DOWN AT TRANSFORMER PC | 4E+08 |
| Rochester | 7/18/2005 | 8:25:00 PM | 1 | 4.02 | 43 | 172.86 | 2 Primary off P-C NRL Oakdale Dr E of Mayflower Dr | Primary Fuse Blown | UG Duct, Fuse Branch | Tree Contact | repair aerial cable fault behind 386 Oakdale | 4E+08 |
| Rochester | 7/18/2005 | 8:26:00 PM | 1 | 4.03 | 62 | 249.86 | 2 Primary off P-170C Mendon Rd N of Charter Oaks | Primary Fuse Blown | OH Fuse Branch | Tree Contact | Tree contact | 4E+08 |
| Rochester | 7/18/2005 | 8:37:00 PM | 1 | 0.97 | 17 | 16.49 | 2 kOpen 1-Trans Co P-F WRL Robin St N of Emerson | Open Transf. Cutout | OH Transf. | Transf. Failure | REPLACED OVERLOADED 25 KVA TRANS WITH 37.5 | 4E+08 |
| Rochester | 7/18/2005 | 8:37:00 PM | 1 | 2.77 | 148 | 409.96 | 2 Primary off P-39 Main St S S of Hilltop Dr | Primary Fuse Blown | OH Main Line | Tree Contact | BLOWN 200K FUSE. WE CLEARED UP SOME TREE LI | 4E+08 |
| Rochester | 7/19/2005 | 1:32:00 AM | 1 | 1.18 | 6 | 7.08 | 2 Open & Hold 1-7.5 Co P# 192 E Henrietta Rd S of Warc | Open Primary Cutout | OH Fuse Branch | Tree Contact | TREE TOOK DOWN WIRE FROM POLE A TO POLE B. | 4E+08 |
| Rochester | 7/9/2005 | 1:04:00 PM | 1 | 1.1 | 6 | 6.6 | 3 Transf Off P-15-P Glendower Cir NRL Hse# 20 | Line Transf. Fuse Blown | OH Transf. | Tempory Overload | REFUSED TRANS FROM OVERLOAD | 4E+08 |
| Rochester | 7/11/2005 | 9:36:00 PM | 1 | 0.7 | 60 | 42 | 3 Primary Off P-9 Brown Rd WS N of Greenlawn | Primary Fuse Blown | OH Fuse Branch | Fuse Failure | REFUSED POLE 9 WITH 80 K | 4E+08 |
| Rochester | 7/12/2005 | 7:19:00 PM | 1 | 3.63 | 81 | 294.03 | 3 Transf off P-1G NRL Pine Valley Dr E of Clubview Dr | Self Protected Transf. Open | OH Sec/Ser/Mtr | Overload | Reset transf secondary breaker 25 KVA Running at 36 K | 4E+08 |
| Rochester | 7/16/2005 | 2:36:00 PM | 1 | 1.82 | 7 | 12.74 | 3 Transformer off P-E ERL Strawbridge Rd N of Red Lion | Primary Open | OH Transf. | Overload | REPLACED BLOWN TRANSFORMER FUSE DUE TO LI | 4E+08 |
| Rochester | 7/17/2005 | 3:01:00 PM | 1 | 2.93 | 13 | 38.09 | 3 Transformer off P-21E WRL Dorian La E of Sharon Dr | Self Protected Transf. Open | OH Transf. | Overload | transformer overloaded reset breaker work request to cha | 4E+08 |
| Rochester | 7/17/2005 | 3:13:00 PM | 1 | 0.62 | 24 | 14.88 | 3 Transformer off P-24P rear #420 N Glen Dr (North Glen | Self Protected Transf. Open | OH Transf. | Overload | 25KVA RUNNING AT 44KVA.WE RESET SECONDARY | 4E+08 |
| Rochester | 7/17/2005 | 5:35:00 PM | 0 | 0.37 | 24 | 8.88 | 3 Open & hold 1-7.5 CO P-21A SRL Sharon Dr | Open Primary Cutout | OH Transf. | Insulator Failure | transformer overloaded reset breaker work request to cha | 4E+08 |
| Rochester | 7/17/2005 | 5:35:00 PM | 1 | 2 | 9 | 18 | 3 Transformer Off P-F SRL Highland Ave W of Hillside | Line Transf. Fuse Blown | OH Transf. | Overload | REPLACED 25KVA WITH 37.5 | 4E+08 |
| Rochester | 7/18/2005 | 2:30:00 PM | 1 | 0.75 | 5 | 3.75 | 3 Open Trans Co P-39A Spencerport Rd SS Opposite Ch | Open Transf. Cutout | OH Transf. | Transf. Enlargement | Replace Transformer | 0 |
| Rochester | 7/18/2005 | 5:39:00 PM | 1 | 2.03 | 38 | 77.14 | 3 Primary off P-7 Lincoln Rd N @ Garfield Ave | Primary Fuse Blown | OH Fuse Branch | Overload | BLOWN 50K FUSE. REPLACED FUSE. | 4E+08 |
| Rochester | 7/18/2005 | 5:58:00 PM | 1 | 2.53 | 6 | 15.18 | 3 Transformer off P-6 Brizee St W of Main St | Primary Fuse Blown | OH Transf. | Overload | TRIM TREES AND CLOSED FUSED 15KVA TRANS. TO | 4E+08 |
| Rochester | 7/18/2005 | 6:00:00 PM | 1 | 1.17 | 169 | 197.73 | 3 Primary off P-T20A Bay Rd S of Klem Rd | Primary Fuse Blown | OH Main Line | Overload | FOUND 200K BLOWN ON POLE 20A BAY RD. REFUSE | 4E+08 |
| Rochester | 7/18/2005 | 6:26:00 PM | 1 | 3.57 | 27 | 96.39 | 3 Transformer off P-H NRL Lake Breeze Pk E of Culver R | Primary Open | OH Transf. | Overload | REPLACED 25KVA WITH 37 | 4E+08 |
| Rochester | 7/18/2005 | 6:51:00 PM | 1 | 6.9 | 16 | 110.4 | 3 Transformer off P-L SRL Warrington Dr W of Mayflower | Primary Open | OH Transf. | Overload | REPLACED 25 KVA TRANS W/ 37.5. | 4E+08 |
| Rochester | 7/18/2005 | 8:03:00 PM | 1 | 7.65 | 12 | 91.8 | 3 Transformer off P-1-S ERL Oak Manor La N of RR track | Line Transf. Fuse Blown | OH Transf. | Overload | REFUSED TRANS. WAS OVERLOADED TRANS. WAS. | 4E+08 |
| Rochester | 7/18/2005 | 8:03:00 PM | 0 | 7.22 | 11 | 79.42 | 3 Transformer off P-1-Z6 ERL Oak Manor La N of RR trac | Line Transf. Fuse Blown | OH Transf. | Overload | REFUSED TRANS. WAS OVERLOADED TRANS. WAS. | 4E+08 |
| Rochester | 7/18/2005 | 8:22:00 PM | 1 | 6.97 | 15 | 104.55 | 3 Transformer off P-E ERL Hall St N of Main St E | Self Protected Transf. Open | OH Transf. | Overload | 25KVA RUN AT 37 KVA/ECC TO HAVE REPLACED W/ : | 4E+08 |
| Rochester | 7/18/2005 | 8:27:00 PM | 1 | 2.55 | 68 | 173.4 | 3 Primary off 1-line D&W MH NE Cor Antlers Dr and St R | Line D&W Fuse Blown | UG Duct, Fuse Branch | Overload | RE-FUSED 100A D&W FUSE. CAUSE UNKNOWN. | 4E+08 |
| Rochester | 7/18/2005 | 8:46:00 PM | 1 | 4.22 | 119 | 502.18 | 3 Primary off P-6 State St E of South St | Primary Fuse Blown | OH Fuse Branch | Overload | PATROLED AND CLOSED C/O WITH 100K FUSE | 4E+08 |
| Rochester | 7/18/2005 | 9:34:00 PM | 1 | 6.93 | 24 | 166.32 | 3 Transf off P-E SRL Hedgegarth N of Gardham Rd | Primary Fuse Blown | OH Fuse Branch | Overload | RESET BREAKER ON TRANS. DRAWING 50 KVA. | 4E+08 |
| Rochester | 7/18/2005 | 9:41:00 PM | 1 | 5.17 | 12 | 62.04 | 3 Transformer off P-2C foothill Terr E of Westwood Dr | Line Transf. Fuse Blown | OH Transf. | Overload | RESET BREAKER ON TRANS LOAD READS 82/123/N3 | 4E+08 |
| Rochester | 7/18/2005 | 9:51:00 PM | 1 | 10.4 | 12 | 124.8 | 3 TRANSF Off P-2-F Sandymount Dr SRL W of Cooper R | Self Protected Transf. Open | OH Transf. | Overload | WE REPLACED TRANS DUE TO OVERLOAD | 4E+08 |
| Rochester | 7/18/2005 | 10:00:00 PM | 1 | 8.2 | 4 | 32.8 | 3 Transformer Off PMT# #4 Mill Neck La N of Knickerback | Line Transf. Fuse Blown | UG Direct, Transf. | Underfused | BLOWN TRANS FUSE IT WAS THE WRONG SIZE. | 4E+08 |
| Rochester | 7/18/2005 | 10:59:00 PM | 1 | 6.02 | 8 | 48.16 | 3 TRANSFORMER Off P# B VanBuren S of Ten Eyke | Line Transf. Fuse Blown | OH Transf. | Overload | REFUSED TRANSFORMER | 4E+08 |
| Rochester | 7/19/2005 | 12:02:00 AM | 1 | 8.13 | 12 | 97.56 | 3 Transformer Off P-5-P Knob Hill Dr SRL N of Crestview | Line Transf. Fuse Blown | OH Transf. | Overload | 25 KVA TRANS FUSE BLEW DUE TO LOAD. REFUSED | 4E+08 |
| Rochester | 7/19/2005 | 2:00:00 AM | 1 | 0.82 | 26 | 21.32 | 3 Open 1-Trans Co' P-E SRL Clay Ave W of Dewey | Open Transf. Cutout | OH Transf. | Transf. Failure | REPLACED BURNING 25 KVA W/ 25 KVA. ECC TO HA | 4E+08 |
| Rochester | 7/19/2005 | 5:20:00 AM | 1 | 3.42 | 6 | 20.52 | 3 TRANSFORMER off P-20-G WRL Shadowmoor Dr N of Line | Line Transf. Fuse Blown | OH Transf. | Overload | REFUSED TRANSFORMER THIS TRANSFORMER NEDS | 4E+08 |
| Rochester | 7/19/2005 | 5:42:00 AM | 1 | 1.47 | 10 | 14.7 | 3 Transf Off P-G Mayflower Dr ERL N of Tarrytown Rd | Line Transf. Fuse Blown | OH Fuse Branch | Overload | 25 KVA TRANS FUSE BLEW DUE TO LOAD. REFUSED. | 4E+08 |
| Rochester | 7/19/2005 | 5:48:00 AM | 1 | 3.28 | 7 | 22.96 | 3 TRANSFORMER Off P-J Sylvan Rd WS N of Meredith | Line Transf. Fuse Blown | OH Fuse Branch | Overload | BLOWN FUSE ON TRANSFORMER POLE. RE-ENERGI | 4E+08 |
| Rochester | 7/19/2005 | 10:13:00 AM | 1 | 0.58 | 7 | 4.06 | 3 Transf Off P-6-C Angelus Dr NRL W of Del Rio Dr | Line Transf. Fuse Blown | OH Fuse Branch | Overload | WE REPLACED LA ON TRANS POLE 6C | 4E+08 |
| Rochester | 7/19/2005 | 1:29:00 PM | 1 | 2.77 | 5 | 13.85 | 3 Transformer Off P-37A Lake Ave ES Opposite Winches | Transf. C.L.F. Fuse Blown | OH Transf. | Overload | REPLACED DEFECTIVE 15KVA TRANS W/ NEW 25KV/ | 4E+08 |
| Rochester | 7/19/2005 | 9:36:00 AM | 1 | 2.38 | 14 | 33.32 | 3 Transformer Off P-C WRL Southern Parkway | Line Transf. Fuse Blown | OH Transf. | Overload | LOAD PROBLEM RUNNING AT 57KVA CUT OUT ST LI | 4E+08 |
| Rochester | 7/7/2005 | 10:03:00 AM | 1 | 0.92 | 5 | 4.6 | 5 OPEN 1-Transf CO P-K ERL Conniston Dr N of Edgema | Open Transf. Cutout | OH Transf. | Notified Customers | Replace Overloaded 15 KVA W/25 KVA | 0 |
| Rochester | 7/7/2005 | 1:05:00 PM | 1 | 0.27 | 11 | 2.97 | 5 OPEN 1-Transf CO P-I SRL Worcester Rd W of Reming | Open Transf. Cutout | OH Transf. | Notified Customers | REPLACED 25KVA TRANS ON POLE I TRANS WAS LE | 4E+08 |
| Rochester | 7/8/2005 | 5:25:00 PM | 1 | 2.33 | 2 | 4.66 | 5 Transformer off P-3 Old Scotts-Chili Rd S of Chili Ave | Transf. C.L.F. Fuse Blown | OH Transf. | Transf. Cutout Failure | BAD CLF ON POLE 3 | 4E+08 |
| Rochester | 7/9/2005 | 2:40:00 AM | 1 | 5.67 | 28 | 158.76 | 5 Primary off P-63 Clifford Ave W of Walbar St | Primary Fuse Blown | UG Duct, Fuse Branch | Cable Section Failure | Repairing cable that failed in service (SEE CRS JOB# 45; | 4E+08 |
| Rochester | 7/9/2005 | 6:41:00 AM | 1 | 1.65 | 7 | 11.55 | 5 Transf Off P-V Hillary Dr NRL Hse# 162 | Transf. C.L.F. Fuse Blown | OH Fuse Branch | Transf. Cutout Failure | REPLACED DEFECTIVE CLF | 4E+08 |
| Rochester | 7/9/2005 | 6:21:00 PM | 1 | 9.65 | 8 | 77.2 | 5 Transformer off P-H ERL Parkway View N of Manitou Br | Self Protected Transf. Open | OH Transf. | Transf. Failure | REPLACED DEFECTIVE 15KVA WITH 25KVA. CUST OI | 4E+08 |
| Rochester | 7/9/2005 | 9:15:00 PM | 1 | 1.27 | 15 | 19.05 | 5 Primary open P-4 Panorama Tr S of Penfield Rd | Primary Open | UG Duct, Fuse Branch | Line Cutout Failure | REPLACED BROKEN CUTOUT ON POLOE 4. | 4E+08 |
| Rochester | 7/10/2005 | 6:52:00 PM | 1 | 3.63 | 6 | 21.78 | 5 Transformer Off Pmt #8 Rose Dust Dr ES S of Heather | Self Protected Transf. Open | UG Direct, Fuse Branch | PDMT Defective | Defective 25 kva Transformer - replaced w/same | 4E+08 |
| Rochester | 7/12/2005 | 9:09:00 PM | 1 | 0.08 | 1 | 0.08 | 5 open primary tap p-51b inlcon rd n of haley rd | Switching Performed | OH Fuse Branch | Def. Hot Line Clamp | REPLACED HOT LINE CLAMP ON TAP | 4E+08 |
| Rochester | 7/16/2005 | 5:36:00 PM | 1 | 0.48 | 1 | 0.48 | 5 OPEN Transf Cutout's P-40-A2 W. Hen Rd S of Flatt R | Open Transf. Cutout | OH Transf. | Defective Connection | repaired defective connection to transf after lightning strik | 4E+08 |
| Rochester | 7/16/2005 | 6:46:00 PM | 1 | 3.32 | 50 | 166 | 5 primary off p-38 b clay rd n of x-way | Primary Open | OH Fuse Branch | Line cutout Failure | crsf# 454578 | 0 |
| Rochester | 7/17/2005 | 4:45:00 AM | 1 | 0.52 | 55 | 28.6 | 5 open 3-7.5 co's p-97 east ave s of old landmark dr | Primary Open | OH Fuse Branch | Safety | REPAIRED OPEN PRIMARY | 4E+08 |
| Rochester | 7/17/2005 | 9:55:00 AM | 1 | 0.33 | 22 | 7.26 | 5 Open transformer CO P-7 Cloverland Dr E of Clover St | Open Transf. Cutout | OH Transf. | Defective Connection | Defective connection P-7 de-energized and repaired | 4E+08 |
| Rochester | 7/17/2005 | 4:00:00 PM | 1 | 0.4 | 22 | 8.8 | 5 Open transformer CO P-S SRL Laurelton Rd W of Shelf | Open Transf. Cutout | OH Transf. | Transf. Leaking | Replace leaking transformer | 0 |
| Rochester | 7/17/2005 | 7:05:00 PM | 1 | 1.95 | 66 | 128.7 | 5 Primary Off P-84 Clifford Ave @ Vayo St | Primary Fuse Blown | UG Duct, Fuse Branch | Cable Section Failure | CABLE FAULT IN HH MADE REPAIRS | 4E+08 |
| Rochester | 7/17/2005 | 7:11:00 PM | 1 | 8.65 | 16 | 138.4 | 5 Transformer Off PMT# 2 Green Knolls Dr N of Westfall | Primary Fuse Blown | UG Direct, Fuse Branch | Transf. Failure | WE REPLACED ONE 25 KVA PADMOUNT TRANSFOR | 4E+08 |
| Rochester | 7/17/2005 | 11:25:00 PM | 1 | 5 | 18 | 90 | 5 Transformer Off P# 17 Maple St @ York Sst | Line Transf. Fuse Blown | OH Transf. | Transf. Failure | replaced trans P# 17 | 4E+08 |

| | | | | | | | | | | | | |
|-----------|-----------|-------------|---|-------|----------|---------|--|-----------------------------|------------------------|-------------------------|---|-------|
| Rochester | 7/18/2005 | 12:20:00 AM | 1 | 8.58 | 7 | 60.06 | 5 Transf off P-M Dale Rd S of Penfield Rd | Line Transf. Fuse Blown | OH Transf. | Transf. Failure | REPLACED BAD 15KVA CONV. W/ 25KVA CONV. | 4E+08 |
| Rochester | 7/18/2005 | 3:27:00 AM | 1 | 0.32 | 14 | 4.48 | 5 Open 1-Trans Co P# 5-D WRL Tyringham Rd | Open Transf. Cutout | OH Transf. | Conductor Down | secondary wire down crew de-energized for safety - tree | 0 |
| Rochester | 7/18/2005 | 10:59:00 AM | 1 | 0.22 | 11 | 2.42 | 5 Open Trans Co P-B Latona Rd WS N of Adonis Dr | Open Transf. Cutout | OH Transf. | Defective Connection | DEFECTIVE CONN | 4E+08 |
| Rochester | 7/18/2005 | 6:13:00 PM | 1 | 0.57 | 17 | 9.69 | 5 Open transformer CO P-F SRL Thistlestown Dr (Behind | Open Transf. Cutout | OH Transf. | Defective Connection | Defective connections transformer De-energized to make | 0 |
| Rochester | 7/18/2005 | 8:21:00 PM | 1 | 2.52 | 91 | 229.32 | 5 Primary open P-T-145 Pitt-Hen TL Rd @ Lehigh Sta Rd | Primary Open | OH Main Line | Line cutout Failure | BURNED UP CUTOOUT ON POLE 127 CULKINS RD | 4E+08 |
| Rochester | 7/18/2005 | 9:38:00 PM | 1 | 0.95 | 16 | 15.2 | 5 Open 1-Trans Co P# 43-B Old English Rd S of English | Open Transf. Cutout | OH Transf. | Transf. Failure | trans bad replaced w/ 37 1/2 | 4E+08 |
| Rochester | 7/19/2005 | 10:34:00 AM | 1 | 0.3 | 8 | 2.4 | 5 Open Transformer CO P-10 Townsend St ES N of Nortio | Open Transf. Cutout | OH Transf. | Transf. Failure | REPLACED 15 KVA TRANS. WITH A 25KVA | 4E+08 |
| Rochester | 7/19/2005 | 12:39:00 PM | 1 | 1.25 | 11 | 13.75 | 5 Primary Off Sw# 1TX-34 P-116 Latta Rd Opp Kinmart D | Primary Fuse Blown | UG Direct, Fuse Branch | Cable Section Failure | Hagadorn - Cable Fault - Performed switching.Between S | 4E+08 |
| Rochester | 7/19/2005 | 12:39:00 PM | 0 | 1.92 | 52 | 99.84 | 5 Primary Off Sw# 1TX-34 P-116 Latta Rd Opp Kinmart D | Primary Fuse Blown | UG Direct, Fuse Branch | Cable Section Failure | Hagadorn - Cable Fault - Performed switching.Between S | 4E+08 |
| Rochester | 7/19/2005 | 12:46:00 PM | 1 | 0.73 | 138 | 100.74 | 5 PRI OPEN P-1101-29 NRL Buffalo Rd E of McKee Rd | Primary Open | OH Main Line | Line cutout Failure | BURNED UP CUT OUT | 4E+08 |
| Rochester | 7/7/2005 | 8:01:00 AM | 1 | 1.93 | 22 | 42.46 | 6 Primary off P-7C NRL Hibiscus Dr W of Crandon Way | Primary Fuse Blown | OH Fuse Branch | Animal Squirrel | ANIMAL CONTACT | 4E+08 |
| Rochester | 7/7/2005 | 9:06:00 AM | 1 | 1.82 | 4 | 7.28 | 6 Transf off P-1D NRL Ridgeway Ave E of McLaughlin Blv | Transf. C.L.F. Fuse Blown | OH Fuse Branch | Animal Bird | BIRD CONTACT @ TUB.INSTALLED NEW CLF. | 4E+08 |
| Rochester | 7/8/2005 | 12:18:00 AM | 1 | 5.45 | 1 | 5.45 | 6 Primary off P-28B Buffalo Rd E of Crestwood Blvd | Primary Fuse Blown | OH Fuse Branch | Pole Hit | pole hit by vehicle called in crew to replace CR# 0501444 | 0 |
| Rochester | 7/9/2005 | 12:55:00 PM | 1 | 1.42 | 1 | 1.42 | 6 TRANSFORMER Off P-23-A Wilkinson Rd SS E of Wils | Transf. C.L.F. Fuse Blown | OH Fuse Branch | Animal Squirrel | ANIMAL CONTACT ON TOP OF TRANSFORMER | 4E+08 |
| Rochester | 7/9/2005 | 6:11:00 PM | 1 | 5.18 | 2 | 10.36 | 6 Transformer off P-F ERL Misty Tr N of State Rd | Transf. C.L.F. Fuse Blown | OH Transf. | Animal Squirrel | CHIPMUNK MADE CONTACT ON TRANSFORMER BLC | 4E+08 |
| Rochester | 7/16/2005 | 6:49:00 AM | 1 | 1.83 | 1 | 1.83 | 6 Transformer off P-22N ERL Stoney Clover La | Transf. C.L.F. Fuse Blown | OH Transf. | Animal Squirrel | RELACED CLF BLOWN SQUIRREL CONTACT. | 4E+08 |
| Rochester | 7/18/2005 | 3:50:00 AM | 1 | 1.42 | 49 | 69.58 | 6 Primary Of P# 118-B Union St n of King Rd | Primary Fuse Blown | OH Fuse Branch | Pole Hit | POLE HIT BROKE CUTOOUT. POLE TO BE CHANGED C | 4E+08 |
| Rochester | 7/18/2005 | 8:31:00 AM | 1 | 1.23 | 2 | 2.46 | 6 Transformer Off P-93 W Henrietta Rd WS S of Methodist | Transf. C.L.F. Fuse Blown | OH Transf. | Animal Bird | REPLACED C.L.F. BLOWEN DUE TO BIRD CONTACT | 4E+08 |
| Rochester | 7/18/2005 | 9:36:00 AM | 1 | 0.9 | 1 | 0.9 | 6 Transformer off P-33 Hague St N of Jay St | Line Transf. Fuse Blown | OH Transf. | Fault on Cust. Property | CUST PANEL DEFECTIVE | 4E+08 |
| Rochester | 7/18/2005 | 5:28:00 PM | 0 | 2.92 | 45 | 131.4 | 6 Sw# NMP 2402 locked out trunk # 24 dead | Station Breaker Lock Out | Sub-Tran. OH | Conductor Down | STATION 56 LOCK OUT | 4E+08 |
| Rochester | 7/18/2005 | 5:28:00 PM | 0 | 2.92 | 21 | 61.32 | 6 Sw# NMP 2402 locked out trunk # 24 dead | Station Breaker Lock Out | Sub-Tran. OH | Conductor Down | STATION 56 LOCK OUT | 4E+08 |
| Rochester | 7/18/2005 | 5:28:00 PM | 1 | 2.92 | 1,808.00 | 5279.36 | 6 Sw# NMP 2402 locked out trunk # 24 dead | Station Breaker Lock Out | Sub-Tran. OH | Conductor Down | STATION 56 LOCK OUT | 4E+08 |
| Rochester | 7/18/2005 | 5:28:00 PM | 0 | 2.92 | 646 | 1886.32 | 6 Sw# NMP 2402 locked out trunk # 24 dead | Station Breaker Lock Out | Sub-Tran. OH | Conductor Down | STATION 56 LOCK OUT | 4E+08 |
| Rochester | 7/18/2005 | 5:28:00 PM | 0 | 2.92 | 2,407.00 | 7028.44 | 6 Sw# NMP 2402 locked out trunk # 24 dead | Station Breaker Lock Out | Sub-Tran. OH | Conductor Down | STATION 56 LOCK OUT | 4E+08 |
| Rochester | 7/7/2005 | 3:01:00 AM | 1 | 1.15 | 735 | 845.25 | 7 open & hold vs 2710 park ave cor buckingham | Open Vacuum Switch | UG Duct, Main Line | Notified Customers | install new wildcat bank voltage complaint | 0 |
| Rochester | 7/8/2005 | 12:02:00 AM | 1 | 4.47 | 4 | 17.88 | 7 Open & hold 3-7.5 CO's P-2305-13 SRL Buffalo Rd W o | Open Primary Cutout | OH Fuse Branch | Notified Customers | Replace P-2A transfer old primary and run new primary | 0 |
| Rochester | 7/19/2005 | 9:04:00 AM | 1 | 3.72 | 17 | 63.24 | 7 OPEN HOLD 1-VI MH# 48.69A Lake Ave ES 1st N of H | Open Vacuum Switch | UG Duct, Fuse Branch | Notified Customers | Rebuild NRL Harding Rd as per sketch for # 3026 Lake A | 0 |
| Rochester | 7/19/2005 | 3:00:00 PM | 1 | 0.6 | 9 | 5.4 | 7 Open Transf c/o's P-E Red Lion Rd NRL E of Strawbrid | Open Transf. Cutout | OH Fuse Branch | Transf. Enlargement | replace 15kva transf w/ 25kva | 0 |
| Rochester | 7/19/2005 | 3:40:00 PM | 1 | 0.25 | 1 | 0.25 | 7 Open Transf c/o's P-5-D Kuhn Rd NRL E of Sweet Acre | Open Transf. Cutout | OH Fuse Branch | Defective Connection | SECONDARY CONN repaired | 4E+08 |
| Rochester | 7/8/2005 | 10:49:00 AM | 1 | 1.48 | 1 | 1.48 | 9 Transf Off P-16A Elmgrove Rd ES S of Rt 531 | Self Protected Transf. Open | OH Sec/Ser/Mtr | Lightning | RESET SEC BREAKER | 4E+08 |
| Rochester | 7/8/2005 | 11:44:00 AM | 0 | 2.87 | 16 | 45.92 | 9 Sw# 528802 Opened--8027 Supply Dead | Supply Circuit Dead | OH Fuse Branch | Insulator Failure | WE PATROLLED CIR AND MADE REPAIRS | 4E+08 |
| Rochester | 7/8/2005 | 11:44:00 AM | 0 | 2.87 | 14 | 40.18 | 9 Sw# 528802 Opened--8028 Supply Dead | Supply Circuit Dead | OH Fuse Branch | Insulator Failure | WE PATROLLED CIR AND MADE REPAIRS | 4E+08 |
| Rochester | 7/8/2005 | 11:44:00 AM | 0 | 2.87 | 29 | 83.23 | 9 Sw# 528802 Opened--8029 Supply Dead | Supply Circuit Dead | OH Fuse Branch | Insulator Failure | WE PATROLLED CIR AND MADE REPAIRS | 4E+08 |
| Rochester | 7/8/2005 | 11:44:00 AM | 0 | 2.87 | 53 | 152.11 | 9 Sw# 528802 Opened--8030 Supply Dead | Supply Circuit Dead | OH Fuse Branch | Insulator Failure | WE PATROLLED CIR AND MADE REPAIRS | 4E+08 |
| Rochester | 7/8/2005 | 11:44:00 AM | 0 | 2.87 | 68 | 195.16 | 9 Sw# 528802 Opened--8074 Supply Dead | Supply Circuit Dead | OH Fuse Branch | Insulator Failure | WE PATROLLED CIR AND MADE REPAIRS | 4E+08 |
| Rochester | 7/8/2005 | 11:44:00 AM | 1 | 2.87 | 954 | 2737.98 | 9 Sw# 528802 Opened | Station Breaker Lock Out | OH Main Line | Insulator Failure | WE PATROLLED CIR AND MADE REPAIRS | 4E+08 |
| Rochester | 7/8/2005 | 11:44:00 AM | 0 | 3.9 | 190 | 741 | 9 Open & Hold 3-7.5 CO's P-14 Old Scottsville Chili Rd N | Station Breaker Lock Out | OH Fuse Branch | Insulator Failure | WE PATROLLED CIR AND MADE REPAIRS--lightning d. | 4E+08 |
| Rochester | 7/8/2005 | 11:51:00 AM | 1 | 6.15 | 7 | 43.05 | 9 Transformer off P-V NRL Hillary Dr | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | BLOWN CLF | 4E+08 |
| Rochester | 7/8/2005 | 12:07:00 PM | 1 | 1.35 | 237 | 319.95 | 9 Primary Off P-23 Chestnut Ridge Rd NS E of Chili Ctr C | Primary Fuse Blown | OH Fuse Branch | Lightning | CLOSED IN 3 - 80K FUSES. breaker tripped and recloser | 4E+08 |
| Rochester | 7/8/2005 | 12:36:00 PM | 1 | 6.1 | 37 | 225.7 | 9 Primary off P-242B Union St @ Wickens Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | BLOWN FUSES LIGHTENING | 4E+08 |
| Rochester | 7/8/2005 | 1:42:00 PM | 1 | 4.07 | 47 | 191.29 | 9 Pri Off P-35-A English Rd NS E of Hardwood La | Primary Fuse Blown | OH Fuse Branch | Lightning | TREE GROWTH IN REAR LOT SOUTH OF POLE 35A E | 4E+08 |
| Rochester | 7/8/2005 | 2:01:00 PM | 1 | 5.03 | 227 | 1141.81 | 9 Sw# 78302 Lockout(Sta 424) (2171) | Primary Fuse Blown | OH Fuse Branch | Lightning | LIGHTNING HIT 34KV West of Rt 250 and East of Sta 13 | 4E+08 |
| Rochester | 7/8/2005 | 2:06:00 PM | 1 | 3.98 | 87 | 346.26 | 9 Primary of P-1 Pine Hill Rd Cor Hinkleyville Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | BLOWN FUSES POLE 1 AND POLE 44 PINHILL | 4E+08 |
| Rochester | 7/8/2005 | 2:15:00 PM | 1 | 3.48 | 1,506.00 | 5240.88 | 9 Sw# 78302 Open (cir 5137 @ Sta 136) | Supply Circuit Dead | Sub-Tran. OH | Lightning | 34KV down into 2171 cir in RR ROW W of Rt 250 Webste | 4E+08 |
| Rochester | 7/8/2005 | 2:15:00 PM | 0 | 3.48 | 786 | 2735.28 | 9 Sw# 78302 Open (cir 5247 @ Sta 136) | Supply Circuit Dead | Sub-Tran. OH | Lightning | 34KV down into 2171 cir in RR ROW W of Rt 250 Webste | 4E+08 |
| Rochester | 7/8/2005 | 2:15:00 PM | 0 | 3.48 | 1 | 3.48 | 9 Sw# 78302 Open | Station Breaker Lock Out | Sub-Tran. OH | Lightning | 34KV down into 2171 cir in RR ROW W of Rt 250 Webste | 4E+08 |
| Rochester | 7/8/2005 | 4:20:00 PM | 1 | 0.5 | 4 | 2 | 9 Open Transf c/o's P-371 Ridge Rd W SS E of Hinleville | Open Transf. Cutout | OH Transf. | Defective Connection | lightning | 0 |
| Rochester | 7/8/2005 | 4:38:00 PM | 0 | 1.13 | 94 | 106.22 | 9 Open & Hold 3-7.5 c/o's P-35-A English Rd NS E of Har | Open Primary Cutout | OH Fuse Branch | Safety | TREE GROWTH IN REAR LOT SOUTH OF POLE 35A E | 4E+08 |
| Rochester | 7/8/2005 | 6:31:00 PM | 1 | 0.73 | 2 | 1.46 | 9 Transformer off p-36 Pine Hill Rd W of Trimmer Rd | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | CLF BLEW DUE TO LIGHTNING WE MADE REPAIRS / | 4E+08 |
| Rochester | 7/8/2005 | 6:45:00 PM | 1 | 0.15 | 358 | 53.7 | 9 SW# 523602 Locked Out | Supply Circuit Dead | OH Main Line | Lightning | Lightning CRS JOB# 452505 | 4E+08 |
| Rochester | 7/8/2005 | 6:45:00 PM | 0 | 0.15 | 1,843.00 | 276.45 | 9 SW# 523602 Locked Out | Station Breaker Lock Out | OH Main Line | Lightning | Lightning CRS JOB# 452505 | 4E+08 |
| Rochester | 7/8/2005 | 9:27:00 PM | 1 | 1.88 | 3 | 5.64 | 9 Transformer off P-363 Ridge Rd W | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | R&R CLFTRANSFORMER CKS OK | 4E+08 |
| Rochester | 7/9/2005 | 8:47:00 AM | 1 | 2.73 | 273 | 745.29 | 9 Primary Open P-135 West Walworth Rd WS S of Bills R | Primary Open | OH Fuse Branch | Lightning | WIRE DOWN lightning | 4E+08 |
| Rochester | 7/9/2005 | 9:33:00 AM | 0 | 2.07 | 99 | 204.93 | 9 Open & Hold 1-7.5 c/o P-39 NE Cor Bills Rd & West Wa | Open Primary Cutout | OH Fuse Branch | Lightning | WIRE DOWN lightning | 4E+08 |
| Rochester | 7/9/2005 | 9:33:00 AM | 0 | 1.97 | 447 | 880.59 | 9 Open & Hold 3-7.5 c/o's P-115 West Walworth Rd W of | Open Primary Cutout | OH Fuse Branch | Lightning | WIRE DOWN lightning | 4E+08 |
| Rochester | 7/9/2005 | 10:12:00 AM | 1 | 2.3 | 197 | 453.1 | 9 Pri Open P-77 Ontario Center Rd | Primary Open | OH Fuse Branch | Lightning | LIGHTNING BURNED DOWN 1 PHASE PRIMARY | 4E+08 |
| Rochester | 7/9/2005 | 11:48:00 AM | 0 | 0.7 | 394 | 275.8 | 9 Open & Hold 3-7.5 c/o's P-77 Ontario Center Rd S of Pl | Open Primary Cutout | OH Fuse Branch | Lightning | LIGHTNING BURNED DOWN 1 PHASE PRIMARY | 4E+08 |
| Rochester | 7/9/2005 | 12:00:00 PM | 1 | 0.92 | 1 | 0.92 | 9 Open & Hold 3-7.5 c/o's P-259 Atlantic Ave SS W of We | Open Primary Cutout | OH Fuse Branch | Lightning | REPLACED BAD TAP WELL AND ELBOW DUE TO LIGH | 4E+08 |
| Rochester | 7/16/2005 | 2:37:00 PM | 1 | 2.63 | 2 | 5.26 | 9 TRANSF off P-2-N WRL Allens Creek Rd N of Bentley L | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | REPLACED CLF ON TRANSF | 4E+08 |
| Rochester | 7/16/2005 | 2:41:00 PM | 1 | 1.32 | 17 | 22.44 | 9 primary off P-T-113A SRL Lehigh Sta Rd W of Strawbric | Primary Fuse Blown | OH Fuse Branch | Lightning | REPLACED BLOWN 100K DUE TO LIGHTNING AT 160i | 4E+08 |
| Rochester | 7/16/2005 | 2:47:00 PM | 1 | 1.4 | 158 | 221.2 | 9 Pri off P-1 Panorama Tr NE Cor of Penfield Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | SPACER BROKE DROPPING PRIMARY ON TO GROUN | 4E+08 |
| Rochester | 7/16/2005 | 3:45:00 PM | 0 | 0.43 | 315 | 135.45 | 9 OPEN & HOLD #=7.5 Co's P-1 Panorama Tr NE Cor of | Open Primary Cutout | OH Fuse Branch | Lightning | SPACER BROKE DROPPING PRIMARY ON TO GROUN | 4E+08 |
| Rochester | 7/16/2005 | 3:54:00 PM | 1 | 0.85 | 3 | 2.55 | 9 PRIMARY off P-85 East Ave Opp Knollwood Dr | Primary Fuse Blown | OH Fuse Branch | Lightning | FUSE BLOWN ON POLE 85 DUE TO LIGHTNING. REFL | 4E+08 |
| Rochester | 7/16/2005 | 5:45:00 PM | 1 | 6.65 | 8 | 53.2 | 9 transformer off p-1-c st patrick dr e of palo alto dr | Primary Open | OH Transf. | Lightning | | 4E+08 |
| Rochester | 7/16/2005 | 6:14:00 PM | 1 | 1.57 | 4 | 6.28 | 9 Pri off P-100 Maryknoll Dr S of Topper Dr | Primary Fuse Blown | OH Fuse Branch | Lightning | BLOWN FUSE LOAD/LITNIG TEST OK REFUSED. | 4E+08 |
| Rochester | 7/16/2005 | 6:44:00 PM | 1 | 1.18 | 70 | 82.6 | 9 Pri off P-92 Mt Hope Ave Cor of Elmwood Ave | Primary Fuse Blown | OH Fuse Branch | Lightning | PATROLLED AREA THEN REENERGIZED 7.5 C/O WIT | 4E+08 |
| Rochester | 7/16/2005 | 6:46:00 PM | 1 | 2.15 | 584 | 1255.6 | 9 PRIMARY off P-67 Stone Rd E of Pinnavle Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | lightning | 4E+08 |
| Rochester | 7/16/2005 | 6:46:00 PM | 1 | 4.4 | 44 | 193.6 | 9 primary off p-21 ward hill rd e of e heneritta rd | Primary Fuse Blown | OH Fuse Branch | Lightning | BLOWN FUSE ON P21 40K ALSO CLF ON P5 AND P10 | 4E+08 |
| Rochester | 7/16/2005 | 6:46:00 PM | 1 | 7.68 | 53 | 407.04 | 9 primary off p-2a bri hen tl rd w of western dr | Primary Fuse Blown | OH Fuse Branch | Lightning | | 4E+08 |
| Rochester | 7/16/2005 | 6:47:00 PM | 1 | 3.38 | 27 | 91.26 | 9 primary off p-255 mendon iona rd @ parrish rd | Primary Fuse Blown | OH Fuse Branch | Lightning | BLOWN FUSES-LIGHTING RECENT. | 4E+08 |
| Rochester | 7/16/2005 | 6:51:00 PM | 1 | 7.15 | 5 | 35.75 | 9 25 KVA TRANSFORMER off P-N SRL Warren Ave NRL | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | WE INSTALED NEW CLF ON TRANSFORMER | 4E+08 |
| Rochester | 7/16/2005 | 6:54:00 PM | 1 | 8.1 | 1 | 8.1 | 9 Sw# 76202 locked out (Cir 762) | Station Breaker Lock Out | UG Duct, Main Line | Lightning | Lightning strike blew fuse controlling feed to Harley schoo | 4E+08 |
| Rochester | 7/16/2005 | 6:54:00 PM | 0 | 19.93 | 1 | 19.93 | 9 Sw# 76202 locked out (Cir 762) | Station Breaker Lock Out | UG Duct, Main Line | Lightning | Lightning strike blew fuse controlling feed to Harley schoo | 4E+08 |
| Rochester | 7/16/2005 | 6:58:00 PM | 1 | 2.4 | 114 | 273.6 | 9 Pri off P-36 Linden Ave @ RR Crossing | Primary Fuse Blown | OH Fuse Branch | Lightning | FOUND BLOWN FUSES ON POLES 45 & 36 LINDEN A) | 4E+08 |
| Rochester | 7/16/2005 | 6:59:00 PM | 1 | 5.68 | 60 | 340.8 | 9 Pri off 1-200a D&W Winton Rd S S of Wiltshire Rd | Line D&W Fuse Blown | OH Fuse Branch | Lightning | lightning blew thru 7.5 cutout | 4E+08 |
| Rochester | 7/16/2005 | 7:03:00 PM | 1 | 2.7 | 683 | 1844.1 | 9 Sw# 218402 Locked out | Station Breaker Lock Out | Substa. Brk/Recl | Lightning | PATROLED CIRCUIT...CLOSED IN AT STATION BREAK | 4E+08 |
| Rochester | 7/16/2005 | 7:08:00 PM | 1 | 5.2 | 27 | 140.4 | 9 Transf off P-7 Hickory St W E of Garfield St | Line Transf. Fuse Blown | OH Transf. | Lightning | 37.5 RUNNING AT 61KVA | 4E+08 |
| Rochester | 7/16/2005 | 7:08:00 PM | 1 | 5.2 | 72 | 374.4 | 9 PRIMARY off P-79 East Ave N of Knollwood Dr | Primary Fuse Blown | OH Fuse Branch | Lightning | | 4E+08 |
| Rochester | 7/16/2005 | 7:09:00 PM | 1 | 4.23 | 19 | 80.37 | 9 Transf off P-1-A-1 Chestnut St W W of Main St | Line Transf. Fuse Blown | OH Transf. | Lightning | 25KVA TRANS RUNNING AT 29KVA | 4E+08 |
| Rochester | 7/16/2005 | 7:10:00 PM | 1 | 3.37 | 183 | 616.71 | 9 Pri off P-19 Hatch Rd S of MontVista La | Primary Fuse Blown | OH Fuse Branch | Lightning | lightning strike | 4E+08 |
| Rochester | 7/16/2005 | 7:16:00 PM | 1 | 5.9 | 15 | 88.5 | 9 TRANSFORMER off P-I ERL Stoneleigh Ct NRL Kilboun | Line Transf. Fuse Blown | OH Transf. | Lightning | REFUSED TRANSFORMER | 4E+08 |
| Rochester | 7/16/2005 | 7:33:00 PM | 1 | 2.95 | 140 | 413 | 9 Primary off P-120-1 Hall Ctr Rd N of Pigeon Hill Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | WE HAD A BLOWN 65K ON POLE 120-1 HALL CENTER | 4E+08 |
| Rochester | 7/16/2005 | 7:33:00 PM | 0 | 2.95 | 47 | 138.65 | 9 Primary off P-46 Walworth Marion Rd W of Cory Corner | Primary Fuse Blown | OH Fuse Branch | Lightning | WE HAD A BLOWN 65K ON POLE 120-1 HALL CENTER | 4E+08 |

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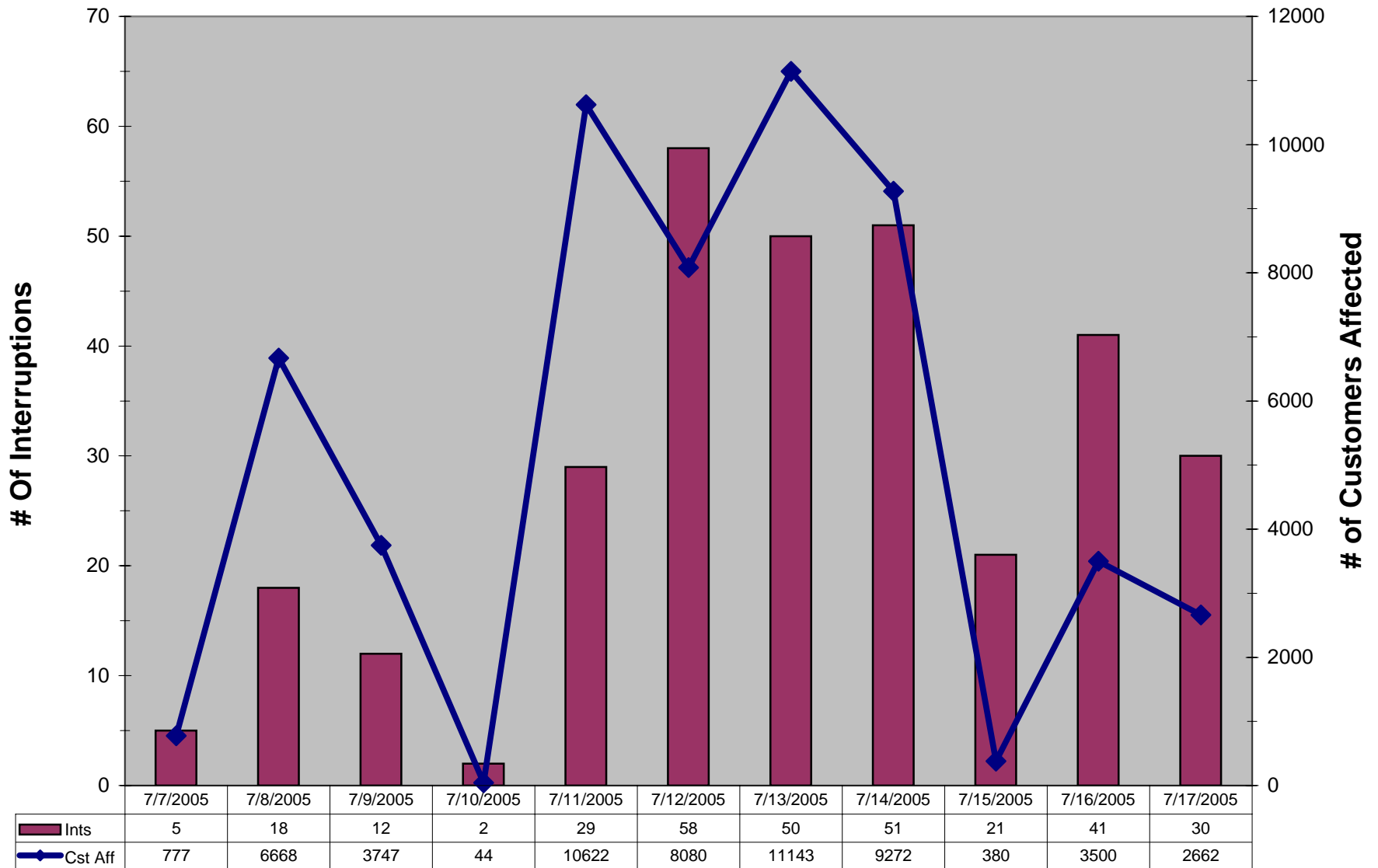
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|-----------|-----------|-------------|---|------|-----|---------|---|-----------------------------|------------------------|----------------------------|---|-------|
| Rochester | 7/16/2005 | 7:46:00 PM | 1 | 4.93 | 17 | 83.81 | 9 transformer off p-h wrl superior s of penfield rd | Line Transf. Fuse Blown | OH Transf. | Lightning | WE REFUSED 25 KVA TRANS. WITH 15 K | 4E+08 |
| Rochester | 7/16/2005 | 8:03:00 PM | 1 | 3.78 | 19 | 71.82 | 9 Transf off P-11 Chestnut St E of Madison St | Line Transf. Fuse Blown | OH Transf. | Lightning | 25KVA CONV TRANS RUNNING AT 34KVA | 4E+08 |
| Rochester | 7/16/2005 | 8:13:00 PM | 1 | 5.5 | 17 | 93.5 | 9 TRANSFORMER Off P-E WRL Shelwood Dr N of Alpine | Line Transf. Fuse Blown | OH Transf. | Lightning | REFUSED TRANSFORMER | 4E+08 |
| Rochester | 7/16/2005 | 8:40:00 PM | 1 | 6.67 | 1 | 6.67 | 9 transformer off p-247 mendon ionic rd | Primary Open | OH Transf. | Lightning | BAD TRANS ON P247 WE HUNG NEW 25K CLOSED A | 4E+08 |
| Rochester | 7/16/2005 | 8:55:00 PM | 1 | 4.68 | 4 | 18.72 | 9 Pn off P-3-B Ayrault Rd NS E of Green Ridge Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | FOUND BLOWN FUSE POLE 3 B AYRAULT REFUSED | 4E+08 |
| Rochester | 7/16/2005 | 9:10:00 PM | 1 | 2.42 | 58 | 140.36 | 9 open 3-7.5 co's p-61 plank rd e of shoecraft | Open Primary Cutout | OH Fuse Branch | Safety | LIGHTNING BURNED DOWN 2 PHASES ON POLE 69 | 4E+08 |
| Rochester | 7/16/2005 | 10:04:00 PM | 0 | 2.27 | 36 | 81.72 | 9 OPEN & HOLD 3-7.5 Co's P-79 East Ave N of Knollwood | Open Primary Cutout | OH Fuse Branch | Lightning | | 4E+08 |
| Rochester | 7/16/2005 | 10:37:00 PM | 1 | 7.22 | 11 | 79.42 | 9 Transformer off P-2K SRL Holli La E of Creek Rd | Primary Open | OH Transf. | Lightning | REPLACED BAD 25KV CSP WITH NEW 25KV CSP | 4E+08 |
| Rochester | 7/16/2005 | 11:14:00 PM | 1 | 2.77 | 47 | 130.19 | 9 Primary off P-46 Walworth Marion Rd Cor Cory Corner | Primary Fuse Blown | OH Fuse Branch | Lightning | REPLACED BLOWN 50K FUSE ON POLE 46 CORY CO | 4E+08 |
| Rochester | 7/16/2005 | 11:40:00 PM | 1 | 2.92 | 19 | 55.48 | 9 primary off p-24b klem rd w of gravel rd | Primary Fuse Blown | UG Direct, Fuse Branch | Lightning | BAD ELBOW IN PAD | 4E+08 |
| Rochester | 7/17/2005 | 6:09:00 AM | 1 | 3.3 | 10 | 33 | 9 Transformer off P-E ERL East Henrietta Rd Behind # 48 | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | BLOWN CLF LIGHTNING STRIKE ON 071605 AT 7PM F | 4E+08 |
| Rochester | 7/17/2005 | 11:55:00 AM | 1 | 0.83 | 2 | 1.66 | 9 Primary off P-4A SS English Rd W of English Station R | Primary Fuse Blown | OH Fuse Branch | Line cutout Failure | Broken Cutout | 0 |
| Rochester | 7/17/2005 | 6:04:00 PM | 1 | 1.5 | 9 | 13.5 | 9 Transformer off P-33 Chestnut Ridge Rd W of DaVinci | Self Protected Transf. Open | OH Transf. | Lightning | BLOWN CLF LIGHTNING.WE REPLACED AND RESTOI | 4E+08 |
| Rochester | 7/17/2005 | 6:12:00 PM | 1 | 2.7 | 53 | 143.1 | 9 Primary Off P-K Sawyer St SRL E of Thrston Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | REPLACED BLOWN 40K AND BLOWN 50A D&W FUSE | 4E+08 |
| Rochester | 7/17/2005 | 6:14:00 PM | 1 | 1.87 | 95 | 177.65 | 9 Primary Off 1-200A D&W MH 304.26 Thurston Rd N of | Line D&W Fuse Blown | OH Fuse Branch | Lightning | PATROLLED OVERHEADREPLACED BLOWN 50A D&W | 4E+08 |
| Rochester | 7/17/2005 | 6:19:00 PM | 0 | 1.42 | 4 | 5.68 | 9 Sw# 78202 locked out (Cir 406) | Supply Circuit Dead | Sub-Trans. OH | Lightning | 34KV Insulator broke lightning | 4E+08 |
| Rochester | 7/17/2005 | 6:19:00 PM | 0 | 1.42 | 879 | 1248.18 | 9 Sw# 78202 locked out (Cir 5211) | Supply Circuit Dead | Sub-Trans. OH | Lightning | 34KV Insulator broke lightning | 4E+08 |
| Rochester | 7/17/2005 | 6:26:00 PM | 1 | 5.48 | 57 | 312.36 | 9 PRIMARY Off P#83 Culver Rd @ Vinton Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | LIGHTENING STRIKES IN NUMERUOS LOCATION OFF | 4E+08 |
| Rochester | 7/17/2005 | 6:26:00 PM | 0 | 6.58 | 80 | 526.4 | 9 PRIMARY Off P#65 Culver Rd @ Vinton Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | LIGHTENING STRIKES IN NUMERUOS LOCATION OFF | 4E+08 |
| Rochester | 7/17/2005 | 6:26:00 PM | 0 | 4.88 | 31 | 151.28 | 9 PRIMARY Off P# 5 Del Rio La S of Ransford | Primary Fuse Blown | OH Fuse Branch | Lightning | LIGHTENING STRIKES IN NUMERUOS LOCATION OFF | 4E+08 |
| Rochester | 7/17/2005 | 6:26:00 PM | 0 | 7.65 | 90 | 688.5 | 9 PRIMARY Off P#1-A SRL Brookdale Pk W of culver Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | LIGHTENING STRIKES IN NUMERUOS LOCATION OFF | 4E+08 |
| Rochester | 7/17/2005 | 6:29:00 PM | 1 | 4.37 | 108 | 471.96 | 9 Primary Off P# 2 Pattonwood Dr @ Thomas Ave | Primary Fuse Blown | OH Fuse Branch | Lightning Arrester Failure | REPLACED BLOWN L.A. RE-FUSED BLOWN CUTOUT | 4E+08 |
| Rochester | 7/17/2005 | 6:39:00 PM | 1 | 6.52 | 2 | 13.04 | 9 Primary Off P# 85Knollwood Dr @ East Ave | Primary Fuse Blown | OH Fuse Branch | Lightning | REFUES 40K...lightning | 4E+08 |
| Rochester | 7/17/2005 | 6:42:00 PM | 1 | 4.97 | 31 | 154.07 | 9 Transformer Off P 21 Central Pk W of first st | Line Transf. Fuse Blown | OH Transf. | Lightning | LIGHTNING BLEW FUSE ON TUB | 4E+08 |
| Rochester | 7/17/2005 | 6:50:00 PM | 1 | 5 | 5 | 25 | 9 Primary Off P# 183 Culver Rd S of Park Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | RE-FUSED W/ 40K | 4E+08 |
| Rochester | 7/17/2005 | 6:51:00 PM | 1 | 2.23 | 552 | 1230.96 | 9 Primary Off P# 151 Salt Rd @ Kennedy Rd | Primary Fuse Blown | OH Main Line | Lightning | lightning - | 4E+08 |
| Rochester | 7/17/2005 | 7:01:00 PM | 1 | 4.65 | 16 | 74.4 | 9 Primary Off P# 35 Brooks Ave W of Burben Way | Primary Fuse Blown | OH Fuse Branch | Cable Section Failure | WE REPAIRED AERIAL CABLE AND SWITCH POLE AF | 4E+08 |
| Rochester | 7/17/2005 | 7:05:00 PM | 1 | 7.92 | 68 | 538.56 | 9 Primary Off P# 20 Knowles Al E of Jefferson Ave | Primary Fuse Blown | OH Fuse Branch | Lightning | WE HAD A BLOWEN FUSE N POLE 20 KNOWLES ST V | 4E+08 |
| Rochester | 7/17/2005 | 7:06:00 PM | 1 | 2.4 | 4 | 9.6 | 9 TRANSFORMER Off P# 16-B Woodhaven Dr N of Park | Line Transf. Fuse Blown | OH Transf. | Lightning | REPLACED TUB FUSE...24KVA ON THE 25KVA | 4E+08 |
| Rochester | 7/17/2005 | 7:10:00 PM | 1 | 3.67 | 35 | 128.45 | 9 Transformer Off P-C SRL Hallmark | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | LIGHTNING HIT POLE WE REPLACED CLF | 4E+08 |
| Rochester | 7/17/2005 | 7:57:00 PM | 1 | 4.13 | 93 | 384.09 | 9 Primary Off P# T-14 Pardee Rd S of Highwood | Line Transf. Fuse Blown | OH Fuse Branch | Lightning | lightning | 4E+08 |
| Rochester | 7/17/2005 | 7:57:00 PM | 0 | 3.3 | 8 | 26.4 | 9 Transformer Off P-T-22 Pardee Rd S of Norton | Line Transf. Fuse Blown | OH Transf. | Lightning | lightning | 4E+08 |
| Rochester | 7/17/2005 | 7:57:00 PM | 0 | 4.3 | 3 | 12.9 | 9 Transformer Off P-J High Point Tr N of Silverdale | Line Transf. Fuse Blown | OH Transf. | Lightning | lightning | 4E+08 |
| Rochester | 7/17/2005 | 8:54:00 PM | 1 | 4.93 | 5 | 24.65 | 9 Transformer Off P5 Hillcrest Dr S of grafton | Line Transf. Fuse Blown | OH Transf. | Lightning | REPLACED OVERLOADED 25 WITH A 37 | 4E+08 |
| Rochester | 7/17/2005 | 9:49:00 PM | 1 | 7.68 | 17 | 130.56 | 9 Primary Off P# 13 Tryon Pk E of Winton Rd | Primary Open | OH Fuse Branch | Line cutout Failure | REPLACED BROKEN 200AMP C/O WITH 7.5 C/O | 4E+08 |
| Rochester | 7/18/2005 | 12:45:00 AM | 1 | 1.17 | 48 | 56.16 | 9 Open 1-7.5 Co P# 066 Atlantic Ave @ Marion St | Open Primary Cutout | OH Fuse Branch | Lightning | TREE CREW REMPVED TREE/TIED IN PRIMARY | 4E+08 |
| Rochester | 7/18/2005 | 3:07:00 AM | 1 | 1.63 | 1 | 1.63 | 9 TRANSFORMER OFF P# 2-J Pattonwood Dr SRL Stuts | Line Transf. Fuse Blown | OH Transf. | Lightning | REFUSED TRANSFORMER BANK | 4E+08 |
| Rochester | 7/18/2005 | 5:41:00 PM | 1 | 8.48 | 8 | 67.84 | 9 Transformer off P-9C WRL North Passage N of Crystal | Self Protected Transf. Open | OH Transf. | Lightning | CHANGED OUT BLOWN FUSE ON POLE 9C | 4E+08 |
| Rochester | 7/18/2005 | 5:50:00 PM | 1 | 12.3 | 10 | 123 | 9 TRANSFORMER Off P# 8 Doncaster Rd | Line Transf. Fuse Blown | OH Transf. | Lightning | REFUSED TRANSFORMER | 4E+08 |
| Rochester | 7/18/2005 | 7:53:00 PM | 1 | 4.65 | 190 | 883.5 | 9 Primary Off P# 44 Martin Rd W of Telephone Rd | Primary Fuse Blown | OH Main Line | Lightning | WIRE DOWN DUE TO LIGHTING AT 36. | 4E+08 |
| Rochester | 7/18/2005 | 7:55:00 PM | 1 | 9.25 | 5 | 46.25 | 9 Transformer Off P 15-P Callingham Rd @ latchmore Ct | Line Transf. Fuse Blown | OH Transf. | Lightning | BLOWN FUSE POLE 15P REFUSED WITH 10K | 4E+08 |
| Rochester | 7/18/2005 | 8:05:00 PM | 1 | 0.87 | 101 | 87.87 | 9 Primary Off P# 163 Dewey Ave @ Clark St | Primary Fuse Blown | OH Fuse Branch | Lightning | REPLACED FUSE POLE 163 W/65K | 4E+08 |
| Rochester | 7/18/2005 | 8:08:00 PM | 1 | 1.32 | 121 | 159.72 | 9 Primary Off P# 10 Dorsey Rd @ Tait Ave | Primary Fuse Blown | OH Fuse Branch | Lightning | REPLACED FUSE P 10 W/100K | 4E+08 |
| Rochester | 7/18/2005 | 8:08:00 PM | 1 | 2.03 | 34 | 69.02 | 9 Primary Off P# 18-B Maiden lane | Primary Fuse Blown | OH Fuse Branch | Lightning Arrester Failure | REPLACED BLOWN FUSES AND L.A. | 4E+08 |
| Rochester | 7/18/2005 | 8:08:00 PM | 0 | 2.62 | 27 | 70.74 | 9 Primary Off P# 17-B Maiden lane | Primary Fuse Blown | OH Fuse Branch | Lightning Arrester Failure | REPLACED BLOWN FUSES AND L.A. | 4E+08 |
| Rochester | 7/18/2005 | 8:31:00 PM | 1 | 6.98 | 11 | 76.78 | 9 Transformer off P-4C WRL Cross Ridge Rd S of Parkrid | Line Transf. Fuse Blown | OH Transf. | Lightning | REFUSED TRANSFORMER | 4E+08 |
| Rochester | 7/18/2005 | 8:35:00 PM | 1 | 5.42 | 12 | 65.04 | 9 Transformer off P-7B WRL Stuyvesant Rd E of Harper | Line Transf. Fuse Blown | OH Transf. | Lightning | REFUSED TRANSFORMER | 4E+08 |
| Rochester | 7/18/2005 | 8:40:00 PM | 1 | 5.08 | 64 | 325.12 | 9 Primary off P-52A Lincoln Rd @ Eaglehead Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | Lightning | 4E+08 |
| Rochester | 7/18/2005 | 8:41:00 PM | 1 | 8.57 | 24 | 205.68 | 9 Primary Off P# 31 Bull Saw Mill Rd W of W Bloomfield | Primary Fuse Blown | OH Fuse Branch | Lightning | lightning | 4E+08 |
| Rochester | 7/18/2005 | 8:42:00 PM | 1 | 5.13 | 60 | 307.8 | 9 Primary off P-12 Five Mile Line Rd @ Harmon St | Primary Fuse Blown | OH Fuse Branch | Lightning | lightning | 4E+08 |
| Rochester | 7/18/2005 | 9:03:00 PM | 1 | 8.45 | 14 | 118.3 | 9 Transformer Off P-H Woodman Pk S of Fernwood | Line Transf. Fuse Blown | OH Transf. | Lightning | LIGHTNINGREFUSED TRANSF | 4E+08 |
| Rochester | 7/18/2005 | 9:09:00 PM | 1 | 3.73 | 56 | 208.88 | 9 Primary off P-1A Jordan Rd S of Knickerbocker Rd | Primary Fuse Blown | OH Fuse Branch | Lightning | REFUSED CUTOUT | 4E+08 |
| Rochester | 7/18/2005 | 9:17:00 PM | 1 | 1.33 | 18 | 23.94 | 9 Transformer Off P# 8 Gorton Ave W of lake Ave | Transf. C.L.F. Fuse Blown | OH Transf. | Lightning | REPLACED BLOWN CLF ON 25 KVA | 4E+08 |
| Rochester | 7/18/2005 | 11:22:00 PM | 0 | 1.17 | 381 | 445.77 | 9 Open 3-7/5 Co's P# 44 Martin Rd W of Telephone Rd | Open Primary Cutout | OH Main Line | Lightning | WIRE DOWN DUE TO LIGHTING AT 36. | 4E+08 |
| Rochester | 7/19/2005 | 3:08:00 AM | 1 | 2.03 | 17 | 34.51 | 9 Primary Off P# 9-J Sunset Tr SRL | Primary Fuse Blown | OH Fuse Branch | Lightning | REPLACED BLOWN FUSE...lightning | 4E+08 |
| Rochester | 7/10/2005 | 12:24:00 AM | 1 | 1.52 | 38 | 57.76 | 10 Primary off P-70 Scribner Rd N of Seton Ct | Primary Fuse Blown | OH Main Line | Cause Unknown | MISSED FUSE CORDATION 65K IN P 70. WENT OUT L | 4E+08 |
| Rochester | 7/11/2005 | 7:54:00 PM | 1 | 1 | 199 | 199 | 10 Primary off P-72 Dewey Ave S of Oakkrior Rd | Primary Fuse Blown | OH Main Line | Cause Unknown | no cause fuse blown P-72 | 4E+08 |

| | Ints | Cst Aff | Cst Hrs | Duration |
|-----------|------|---------|----------|----------|
| 7/7/2005 | 5 | 777 | 902.56 | 6.09 |
| 7/8/2005 | 18 | 6668 | 14935.68 | 81.07 |
| 7/9/2005 | 12 | 3747 | 6778.17 | 56.76 |
| 7/10/2005 | 2 | 44 | 79.54 | 5.15 |
| 7/11/2005 | 29 | 10622 | 10151.93 | 62.13 |
| 7/12/2005 | 58 | 8080 | 19113.81 | 233.13 |
| 7/13/2005 | 50 | 11143 | 27686.49 | 154.86 |
| 7/14/2005 | 51 | 9272 | 26736.39 | 191.79 |
| 7/15/2005 | 21 | 380 | 796.66 | 63.49 |
| 7/16/2005 | 41 | 3500 | 8964.28 | 190.34 |
| 7/17/2005 | 30 | 2662 | 7345.25 | 139.5 |

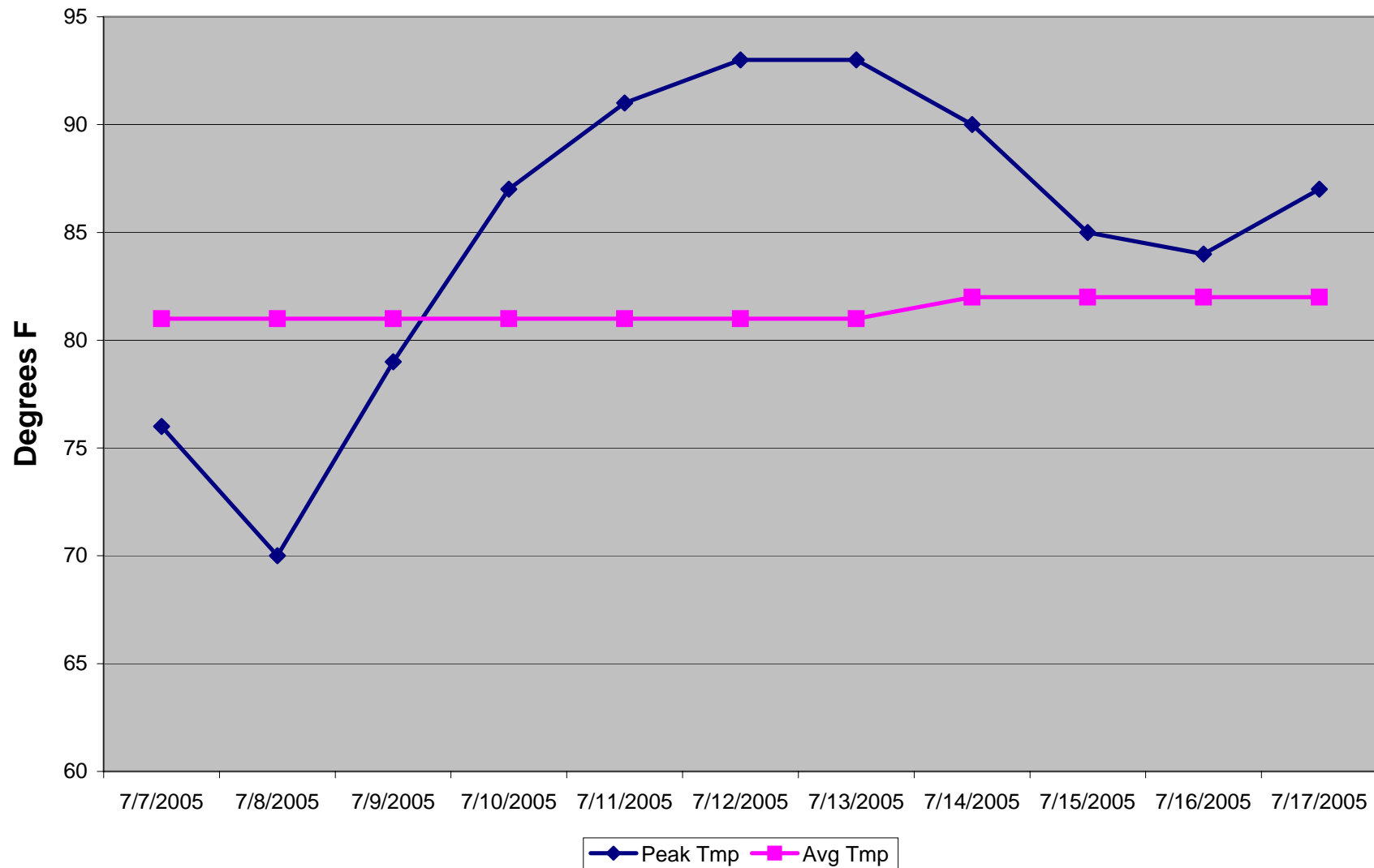
Weather Data

| | Peak Tmp | Avg Tmp |
|-----------|----------|---------|
| 7/7/2005 | 76 | 81 |
| 7/8/2005 | 70 | 81 |
| 7/9/2005 | 79 | 81 |
| 7/10/2005 | 87 | 81 |
| 7/11/2005 | 91 | 81 |
| 7/12/2005 | 93 | 81 |
| 7/13/2005 | 93 | 81 |
| 7/14/2005 | 90 | 82 |
| 7/15/2005 | 85 | 82 |
| 7/16/2005 | 84 | 82 |
| 7/17/2005 | 87 | 82 |

Rochester Heat Wave 07/11/2005



Rochester Heat Wave 2005 Temperatures



Act./Plan/Variance w/o value 11

As of: 01/09/2006

Page: 2 / 5

Column: 1 / 3

Object
Person responsibleWBS 1B.ST103
J. Hauber

RGE 7/11/05 Heat Wav

From Fiscal Year
From Period2005
1To Fiscal Year
To Period2005
12

Cost elements

Actual

Proj. plan

Var. abs.

Var. %

| | | | | | |
|--------------|---------------------|-----------|--|-----------|--|
| S81033 | Analyst | 1,533.54 | | 1,533.54 | |
| S81035 | Analyst | 286.96 | | 286.96 | |
| S81103 | Engineer | 376.08 | | 376.08 | |
| S81132 | Foreperson | 1,531.69 | | 1,531.69 | |
| S81133 | Foreperson | 141.60 | | 141.60 | |
| S81135 | Foreperson | 6,186.02 | | 6,186.02 | |
| S81137 | Foreperson | 12,433.68 | | 12,433.68 | |
| S81244 | Operator | 133.96 | | 133.96 | |
| S81245 | Operator | 2,693.03 | | 2,693.03 | |
| S81252 | Representative | 248.39 | | 248.39 | |
| S81253 | Representative | 178.72 | | 178.72 | |
| S81283 | Supervisor | 950.64 | | 950.64 | |
| S81284 | Supervisor | 2,576.56 | | 2,576.56 | |
| S81285 | Supervisor | 6,602.40 | | 6,602.40 | |
| S81292 | Technician | 1,512.72 | | 1,512.72 | |
| S81293 | Technician | 2,758.44 | | 2,758.44 | |
| S81294 | Technician | 12,933.60 | | 12,933.60 | |
| S81295 | Technician | 17,282.40 | | 17,282.40 | |
| S81901 | Travel - Miles | 105.84 | | 105.84 | |
| S81R34 | Operator | 2,499.83 | | 2,499.83 | |
| S81R35 | Operator | 3,136.27 | | 3,136.27 | |
| Regular Time | | 76,102.37 | | 76,102.37 | |
| S81014X | Associate Analyst X | 160.35 | | 160.35 | |
| S81033X | Analyst X | 527.94 | | 527.94 | |
| S81034X | Analyst X | 3,843.00 | | 3,843.00 | |
| S81132X | Foreperson X | 3,063.72 | | 3,063.72 | |
| S81135X | Foreperson X | 53,304.33 | | 53,304.33 | |
| S81135Y | Foreperson Y | 381.29 | | 381.29 | |
| S81137X | Foreperson X | 10,065.38 | | 10,065.38 | |
| S81137Y | Foreperson Y | 789.36 | | 789.36 | |
| S81244X | Operator X | 803.84 | | 803.84 | |
| S81252X | Representative X | 8,885.27 | | 8,885.27 | |
| S81252Y | Representative Y | 2,256.56 | | 2,256.56 | |
| S81253X | Representative X | 3,945.85 | | 3,945.85 | |
| S81253Y | Representative Y | 1,340.40 | | 1,340.40 | |
| S81254X | Representative X | 2,850.12 | | 2,850.12 | |
| S81254Y | Representative Y | 222.72 | | 222.72 | |
| S81283X | Supervisor X | 1,128.98 | | 1,128.98 | |
| S81284X | Supervisor X | 207.06 | | 207.06 | |
| S81292X | Technician X | 8,354.34 | | 8,354.34 | |
| S81292Y | Technician Y | 481.32 | | 481.32 | |
| S81293X | Technician X | 13,963.80 | | 13,963.80 | |
| S81293Y | Technician Y | 640.08 | | 640.08 | |
| S81294X | Technician X | 80,307.43 | | 80,307.43 | |
| S81294Y | Technician Y | 855.90 | | 855.90 | |
| S81295X | Technician X | 18,099.98 | | 18,099.98 | |

| | | | |
|------|----------------------------------|------------|------------|
| *** | 801295Y Technician Y | 1,368.15 | 1,368.15 |
| *** | 090715 et al. | 217,847.17 | 217,847.17 |
| *** | Activity Type Allocation (Labor) | 293,949.54 | 293,949.54 |
| **** | Net Payroll | 293,949.54 | 293,949.54 |
| **** | Net Payroll | 293,949.54 | 293,949.54 |
| *** | 520240 BENEFITS-R&R | 8,050.00 | 8,050.00 |
| *** | Benefits - Other | 8,050.00 | 8,050.00 |
| **** | Benefit Costs | 8,050.00 | 8,050.00 |
| *** | 808110 Benefits Loader | 108,682.30 | 108,682.30 |
| **** | Benefits Loader | 108,682.30 | 108,682.30 |
| **** | Benefit Costs | 116,732.30 | 116,732.30 |
| | 560130 CONTRACT-LINE CLEAR | 85,019.77 | 85,019.77 |
| | 560145 CONTRACT-EL CONSTR | 245.00 | 245.00 |
| | 560146 CONTRACTORS-FLAGGING | 1,231.94 | 1,231.94 |
| **** | 560155 CONTRACT-GS CONSTR | 9,304.45 | 9,304.45 |
| **** | Contractors | 95,801.16 | 95,801.16 |
| **** | 530100 MAT EXP-STOCK | 8,245.01 | 8,245.01 |
| **** | Materials | 8,245.01 | 8,245.01 |
| **** | 590100 TRAVEL EXP (EXC M&E) | 63.78 | 63.78 |
| **** | Travel | 63.78 | 63.78 |
| *** | 590455 GENERAL-MEALS & ENT | 2,211.30 | 2,211.30 |
| *** | 590600 OTHER GENERAL EXPENSES | 160,810.52 | 160,810.52 |
| **** | Other General Expense | 163,021.82 | 163,021.82 |
| **** | Other General Expense | 163,021.82 | 163,021.82 |
| | 802804 BKT70 | 1,449.38 | 1,449.38 |
| | 802806 Aerial Bucket > 33000 gvw | 24,813.89 | 24,813.89 |
| | 802812 SRV30 | 248.01 | 248.01 |
| | 802842 FLT44 | 722.00 | 722.00 |
| | 802851 Fs Pickup < 10000 gvw 4wd | 407.79 | 407.79 |
| | 802857 Stepvan 19501-26000 gvw | 1,173.23 | 1,173.23 |
| | 802861 Fs Van 6001-10000 gvw | 1,055.54 | 1,055.54 |
| | 802862 Fs Van 6001-10000 gvw 4wd | 122.98 | 122.98 |
| | 802867 AUG84 | 140.40 | 140.40 |
| | 802872 Derrick Truck > 33000 gvw | 144.48 | 144.48 |
| | 802885 UTL50 | 64.00 | 64.00 |
| | 802887 Utility Truck >26000 gvw | 63.58 | 63.58 |
| | 802896 Backhoe 4wd | 46.80 | 46.80 |
| | 802906 Mini Pickup 4wd <6001 gvw | 151.79 | 151.79 |
| | 802915 TLN10 | 15.12 | 15.12 |
| | 802916 TLN20 | 22.90 | 22.90 |
| | 802951 Auxiliary Generator | 115.92 | 115.92 |
| | 802960 Earthborer | 283.76 | 283.76 |
| | 802966 Mini SUV 4wd < 6001 gvw | 353.44 | 353.44 |
| *** | Fleet Utilization | 31,397.01 | 31,397.01 |
| **** | Fleet Utilization | 31,397.01 | 31,397.01 |
| **** | All cost elements | 709,210.62 | 709,210.62 |

Exhibit (SRRP-1A) p.108

| Act./Plan/Variance w/o value 11 | | As of: 12/08/2005 | | Page: 2 / 5 | |
|---------------------------------|---------------------|-------------------|------------|----------------------|--------|
| Object | | WBS 1B.ST103 | | Column: 1 / 3 | |
| Person responsible | | J. Hauber | | RGE 7/11/05 Heat Wav | |
| From Fiscal Year | | 2005 | | 2005 | |
| From Period | | 1 | | 11 | |
| To Fiscal Year | | To Period | | | |
| Cost elements | | Actual | Proj. plan | Var. abs. | Var. % |
| S81033 | Analvst | 1,533.54 | | 1,533.54 | |
| S81035 | Analvst | 286.96 | | 286.96 | |
| S81103 | Engineer | 376.08 | | 376.08 | |
| S81132 | Foreperson | 1,531.69 | | 1,531.69 | |
| S81133 | Foreperson | 141.60 | | 141.60 | |
| S81125 | Foreperson | 6,186.02 | | 6,186.02 | |
| S81137 | Foreperson | 12,433.68 | | 12,433.68 | |
| S81244 | Operator | 133.96 | | 133.96 | |
| S81245 | Operator | 2,693.03 | | 2,693.03 | |
| S81252 | Representative | 248.39 | | 248.39 | |
| S81253 | Representative | 178.72 | | 178.72 | |
| S81283 | Supervisor | 950.64 | | 950.64 | |
| S81284 | Supervisor | 2,576.56 | | 2,576.56 | |
| S81285 | Supervisor | 6,602.40 | | 6,602.40 | |
| S81292 | Technician | 1,512.72 | | 1,512.72 | |
| S81293 | Technician | 2,758.44 | | 2,758.44 | |
| S81294 | Technician | 12,933.60 | | 12,933.60 | |
| S81295 | Technician | 17,282.40 | | 17,282.40 | |
| S81901 | Travel - Miles | 105.84 | | 105.84 | |
| S81R34 | Operator | 2,499.83 | | 2,499.83 | |
| S81R35 | Operator | 3,136.27 | | 3,136.27 | |
| * Regular Time | | 76,102.37 | | 76,102.37 | |
| S81014X | Associate Analvst X | 160.35 | | 160.35 | |
| S81033X | Analvst X | 527.94 | | 527.94 | |
| S81034X | Analvst X | 3,843.00 | | 3,843.00 | |
| S81132X | Foreperson X | 3,063.72 | | 3,063.72 | |
| S81135X | Foreperson X | 54,194.17 | | 54,194.17 | |
| S81135Y | Foreperson Y | 381.29 | | 381.29 | |
| S81137X | Foreperson X | 10,065.38 | | 10,065.38 | |
| S81137Y | Foreperson Y | 789.36 | | 789.36 | |
| S81244X | Operator X | 803.84 | | 803.84 | |
| S81252X | Representative X | 8,885.27 | | 8,885.27 | |
| S81252Y | Representative Y | 2,256.56 | | 2,256.56 | |
| S81253X | Representative X | 3,945.85 | | 3,945.85 | |
| S81253Y | Representative Y | 1,340.40 | | 1,340.40 | |
| S81254X | Representative X | 2,850.12 | | 2,850.12 | |
| S81254Y | Representative Y | 222.72 | | 222.72 | |
| S81283X | Supervisor X | 1,128.98 | | 1,128.98 | |
| S81284X | Supervisor X | 207.06 | | 207.06 | |
| S81292X | Technician X | 8,354.34 | | 8,354.34 | |
| S81292Y | Technician Y | 481.32 | | 481.32 | |
| S81293X | Technician X | 13,963.80 | | 13,963.80 | |
| S81293Y | Technician Y | 640.08 | | 640.08 | |
| S81294X | Technician X | 81,505.69 | | 81,505.69 | |
| S81294Y | Technician Y | 855.90 | | 855.90 | |
| S81295X | Technician X | 18,099.98 | | 18,099.98 | |

| | | | |
|-----------------|----------------------------------|------------|------------|
| 09-510715 et al | Technician Y | 1,368.15 | 1,368.15 |
| * | Overtime | 219,935.27 | 219,935.27 |
| ** | Activity Type Allocation (Labor) | 296,037.64 | 296,037.64 |
| *** | Net Payroll | 296,037.64 | 296,037.64 |
| **** | Net Payroll | 296,037.64 | 296,037.64 |
| | 520240 BENEFITS-R&R | 8,050.00 | 8,050.00 |
| ** | Benefits - Other | 8,050.00 | 8,050.00 |
| *** | Benefit Costs | 8,050.00 | 8,050.00 |
| | 588110 Benefits Loader | 108,646.04 | 108,646.04 |
| *** | Benefits Loader | 108,646.04 | 108,646.04 |
| **** | Benefit Costs | 116,696.04 | 116,696.04 |
| | 560130 CONTRACT-LINE CLEAR | 85,019.77 | 85,019.77 |
| | 560145 CONTRACT-EL CONSTR | 802.91 | 802.91 |
| | 560146 CONTRACTORS-FLAGGING | 1,231.94 | 1,231.94 |
| | 560155 CONTRACT-GS CONSTR | 9,304.45 | 9,304.45 |
| **** | Contractors | 96,359.07 | 96,359.07 |
| | 530100 MAT EXP-STOCK | 8,245.01 | 8,245.01 |
| **** | Materials | 8,245.01 | 8,245.01 |
| | 590100 TRAVEL EXP (EXC MLE) | 63.78 | 63.78 |
| **** | Travel | 63.78 | 63.78 |
| | 590455 GENERAL-MEALS & ENT | 2,211.30 | 2,211.30 |
| | 590600 OTHER GENERAL EXPENSES | 160,810.52 | 160,810.52 |
| *** | Other General Expense | 163,021.82 | 163,021.82 |
| **** | Other General Expense | 163,021.82 | 163,021.82 |
| | S82804 BKT70 | 1,449.38 | 1,449.38 |
| | S82806 Aerial Bucket > 33000 gvw | 25,130.71 | 25,130.71 |
| | S82832 SRV30 | 248.01 | 248.01 |
| | S82842 FLT44 | 722.00 | 722.00 |
| | S82851 Fs Pickup < 10000 gvw 4wd | 407.79 | 407.79 |
| | S82857 Stepvan 19501-26000 gvw | 1,173.23 | 1,173.23 |
| | S82861 Fs Van 6001-10000 gvw | 1,055.54 | 1,055.54 |
| | S82862 Fs Van 6001-10000 gvw 4wd | 122.98 | 122.98 |
| | S82867 AUG84 | 140.40 | 140.40 |
| | S82872 Derrick Truck > 33000 gvw | 144.48 | 144.48 |
| | S82885 UTL50 | 64.00 | 64.00 |
| | S82887 Utility Truck >26000 gvw | 63.58 | 63.58 |
| | S82896 Backhoe 4wd | 48.80 | 48.80 |
| | S82906 Mini Pickup 4wd <6001 gvw | 151.79 | 151.79 |
| | S82915 TLN10 | 15.12 | 15.12 |
| | S82916 TLN20 | 22.90 | 22.90 |
| | S82951 Auxiliary Generator | 115.92 | 115.92 |
| | S82960 Earthborer | 283.76 | 283.76 |
| | S82966 Mini SUV 4wd < 6001 gvw | 353.44 | 353.44 |
| *** | Fleet Utilization | 31,713.83 | 31,713.83 |
| **** | Fleet Utilization | 31,713.83 | 31,713.83 |
| ***** | All cost elements | 712,137.19 | 712,137.19 |

Rochester Gas and Electric Corporation**Information Request****Requesting Party:** Robert Haslinger (PSC)**Request No.:** SR-07-0064-RGE**Request Date:** May 30, 2007**Information Requested of:** G. DeWilde

Question:**Re:** 2006 Compliance Filing – ROW Costs deferred of \$ 338, 657

The company is requesting Exogenous Cost Deferral for Right-of-Way Maintenance of \$338,657.

- 1.) Provide the company's basis, justification and explanation for the deferral of the Right-of-Way Maintenance as an exogenous cost.
- 2.) Provide the calculation as to how the \$338,657 was derived. Provide all SAP search criteria used by the company in its computation of the amount.
- 3.) Provide the amount of Right-of-Way Maintenance by calendar year, for the years 2002 through 2006. Provide all SAP search criteria used by the company to compute each calendar year.
- 4.) Provide the amount of all Vegetative Management (Tree Trimming, R.O.W. etc.) by calendar year, for the years 2002 through 2006. Provide all SAP search criteria used by the company to compute each calendar year.

Response:

- 1.) Per the Electric Joint Proposal Section XII.1, RG&E is entitled to defer incremental costs resulting from regulatory mandates, as long as the incremental costs of each mandate exceeds \$250,000 pre-tax. The NYSPSC issued an order in Case 04-E-0822 effective June 20, 2005 requiring enhanced transmission right-of-way management practices.
- 2.) The \$338,657 was derived using SAP transaction S_ALR_87013543 with orders 7000002382, 7000002383 and 7000002384 for periods 1 through 12 for years 2005 and 2006 with cost element group total_cost.om. The report resulted in total costs of \$343,328, less regular time and benefit costs of \$4,671 results in the deferred amount of \$338,657. See attachment 1.
- 3.) See attachment 2.
- 4.) See attachment 2.

| Orders: Actual/Plan/Var w/o Val 11 | | Date: 01/09/2007 16:55:26 | Page: 2 / 2 |
|------------------------------------|------------|--|-------------------------|
| Order/Group Reporting period | | 7000002382,7 7000002382,7000002383,7000002384 1 - 12 2006 | |
| Cost elements | Actual | Plan | Var. (abs.) Var. (%) |
| S81282 Supervisor | 1,195.92 | | 1,195.92 |
| S81294 Technician | 38.04 | | 38.04 |
| Regular Time | 1,233.96 | | 1,233.96 |
| Activity Alloc-Regular Time | 1,233.96 | | 1,233.96 |
| Regular Time | 1,233.96 | | 1,233.96 |
| S81293Y Technician Y | 182.88 | | 182.88 |
| Overtime | 182.88 | | 182.88 |
| Activity Alloc-Overtime | 182.88 | | 182.88 |
| Overtime | 182.88 | | 182.88 |
| Net Payroll | 1,416.84 | | 1,416.84 |
| Benefits Loader | 1,416.84 | | 1,416.84 |
| S88110 Benefits Loader | 503.76 | | 503.76 |
| Benefits Loader | 503.76 | | 503.76 |
| Benefit Costs | 503.76 | | 503.76 |
| 560130 CONTRACT-LINE CLEAR | 273,352.83 | | 273,352.83 |
| Contractors | 273,352.83 | | 273,352.83 |
| 590600 GEN-OTHER EXPENSES | | | |
| Other General Expense | | | |
| Other General Expense | | | |
| S82966 Mini SUV 4wd < 6001 gvw | 22.70 | | 22.70 |
| S82967 Mini Van < 6001 gvw | 149.73 | | 149.73 |
| Fleet Utilization | 172.43 | | 172.43 |
| Fleet Costs | 172.43 | | 172.43 |
| Costs | 275,445.86 | | 275,445.86 |
| Balance | 275,445.86 | | 275,445.86 |

| Orders: Actual/Plan/Var w/o Val 11 | | Date: 01/09/2007 16:54:58 | Page: 2 / 2 |
|------------------------------------|-----------|--|----------------------|
| Order/Group Reporting Period | | 7000002382, 7 7000002382, 7000002383, 7000002384 | |
| 1 - 12 2005 | | | |
| Cost elements | Actual | Plan | Var. (abs.) Var. (%) |
| S81282 Supervisor | 1,428.46 | | 1,428.46 |
| S81294 Technician | 798.84 | | 798.84 |
| Regular Time | 2,227.30 | | 2,227.30 |
| Activity Alloc-Regular Time | 2,227.30 | | 2,227.30 |
| Regular Time | 2,227.30 | | 2,227.30 |
| S81293Y Technician Y | 2,227.30 | | 2,227.30 |
| Overtime | | | |
| Activity Alloc-Overtime | | | |
| Overtime | 2,227.30 | | 2,227.30 |
| Net Payroll | 2,227.30 | | 2,227.30 |
| S88110 Benefits Loader | 706.32 | | 706.32 |
| Benefits Loader | 706.32 | | 706.32 |
| Benefit Costs | 706.32 | | 706.32 |
| 560130 CONTRACT-LINE CLEAR | 64,685.44 | | 64,685.44 |
| Contractors | 64,685.44 | | 64,685.44 |
| 590600 GEN-OTHER EXPENSES | 25.00 | | 25.00 |
| Other General Expense | 25.00 | | 25.00 |
| Other General Expense | 25.00 | | 25.00 |
| S82966 Mini SUV 4wd < 6001 gvw | 74.97 | | 74.97 |
| S82967 Mini Van < 6001 gvw | 163.40 | | 163.40 |
| Fleet Utilization | 238.37 | | 238.37 |
| Fleet Costs | 238.37 | | 238.37 |
| ***** | | | |
| Costs | 67,882.43 | | 67,882.43 |
| ***** | | | |
| Balance | 67,882.43 | | 67,882.43 |
| ***** | | | |

Rochester Gas and Electric Corporation
Response to SR-07-0064-RGE

| | <u>2002</u> | <u>2003</u> | <u>2004</u> | <u>2005</u> | <u>2006</u> |
|-----------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| Electric Right-of-Way Maintenance | \$ 637,301 | \$ 358,502 | \$ 640,838 | \$ 1,050,296 | \$ 687,495 |
| Gas Right-of-Way Maintenance | \$ 5,499 | \$ 124 | \$ - | \$ 247,106 | \$ 505,039 |
| Tree Trimming | <u>\$ 1,872,613</u> | <u>\$ 2,460,957</u> | <u>\$ 3,034,950</u> | <u>\$ 2,831,748</u> | <u>\$ 2,282,228</u> |
| Total Vegetation Management | \$ 2,515,413 | \$ 2,819,583 | \$ 3,675,788 | \$ 4,129,150 | \$ 3,474,762 |

2002

| <u>WBS</u> | <u>Description</u> |
|------------|--------------------|
|------------|--------------------|

| | |
|----------|--------------|
| QM.40070 | Gas ROW |
| QM.40140 | Dist Trim |
| QM.40150 | Dist Trouble |
| QM.40230 | Trans ROW |

SAP Report: S_ALR_87013543
Cost element group: total_cost.om

2003

WBS

QM.40070 Gas ROW
QM.40140 Dist Trim
QM.40150 Dist Trouble
QM.40230 Trans ROW

QM.40660 Dist Trim
QM.40590 Trans Gas ROW
QM.40670 Dist Trouble
QM.40750 Trans ROW

SAP Report: S_ALR_87013543
Cost element group: total_cost.om

2004

Internal Orders

12180110 Trans Trim
12180170 Dist Trim

SAP Report: S_ALR_87012993
Cost element group: total_cost.om

WBS

QM.40660 Dist Trim

SAP Report: S_ALR_87013543
Cost element group: total_cost.om

2005

Internal Orders

12180110 Trans Trim
12180170 Dist Trim

SAP Report: S_ALR_87012993
Cost element group: total_cost.om

WBS

1X.VD000 Dist VM
1X.VT000 Trans VM

PM Orders under 1X.VD000

7000001289
7000001290
7000001291
7000001292
7000001293

7000002837
7000002838
7000002839
7000002860
7000002861

7000002806
7000002807
7000002808
7000002809
7000002810

7000002870
7000002871
7000002872
7000002873
7000002874

PM Orders under 1X.VT000

7000002380
7000002381
7000002382
7000002383
7000002384

7000002862
7000002863
7000002864
7000002865
7000002866

7000002815
7000002831
7000002832
7000002833
7000002834

7000002879
7000002880
7000002881
7000002882
7000002883

Gas ROW

7000002843
7000002867
7000002835
7000002884

SAP Report: S_ALR_87013543
Data base profile: ZEEPMO
Cost element group: total_cost.om

2006

WBS

1X.VD000 Dist VM
1X.VT000 Trans VM

PM Orders under 1X.VD000

PM Orders under 1X.VT000

Gas ROW

7000001289
7000001290
7000001291
7000001292
7000001293

7000002380
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7000002382
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7000002815
7000002831
7000002832
7000002833
7000002834

7000002870
7000002871
7000002872
7000002873
7000002874

7000002879
7000002880
7000002881
7000002882
7000002883

SAP Report: S_ALR_87013543
Data base profile: ZEEPMO
Cost element group: total_cost.om

Rochester Gas and Electric Corporation

Information Request

Requesting Party: R. Haslinger (PSC)

Request No.: SR-09-0099-RGE

Request Date: May 15, 2009

Information Requested of: J. Syta

Question:

Re: RG&E 2008 Annual Compliance Filing: Major Storms

1.) For each Major Storm in Calendar 2008, for which costs were deferred, provide the weather conditions and repair detail similar to that provided in the company's response to SR-06-0034 (Attachment 1).

Response:

See attached.

**Rochester Gas and Electric Corporation
2008 Major Storms with Deferred Expenses**

| Weather: Major wind storm on 1/9 with high winds associated with cold front | | | | | | | | | | | |
|--|----------|--------------------|---------------|------------|-------------|----------|------------|----------|------|------------|------|
| | Region | # of Interruptions | Cust Affected | Cust Hours | Temperature | | | Humidity | | Wind Speed | |
| | | | | | Max Temp | Min Temp | Normal Avg | Max | Avg | Max | Avg |
| January 9, 2008 | Central | 173 | 39345 | 494509 | 64 | 35 | 24 | 86.1 | 74.8 | 28.2 | 15.3 |
| | Fillmore | 16 | 5006 | 10996 | | | | | | | |
| | Sodus | 35 | 4917 | 17875 | | | | | | | |
| January 10, 2008 | Central | 33 | 1520 | 10988 | 41 | 30 | 24 | 92.2 | 81.3 | 8.3 | 3.9 |
| | Sodus | 1 | 16 | 22 | | | | | | | |
| January 11, 2008 | Central | 38 | 596 | 6081 | 50 | 36 | 24 | 97 | 85.5 | 21.7 | 10.9 |
| | Fillmore | 1 | 1 | 5 | | | | | | | |
| | Sodus | 3 | 516 | 858 | | | | | | | |
| January 12, 2008 | Central | 25 | 1746 | 1045 | 42 | 32 | 24 | 90.5 | 77.3 | 10.8 | 6 |
| January 13, 2008 | Central | 12 | 401 | 399 | 41 | 27 | 24 | 93.2 | 83.3 | 6.6 | 2.4 |
| January 14, 2008 | Central | 1 | 28 | 50 | | | | | | | |
| | Fillmore | 2 | 195 | 132 | 38 | 31 | 24 | 99.9 | 92.3 | 10.6 | 5.7 |
| Total for Storm | Central | 282 | 43636 | 513072 | | | | | | | |
| | Fillmore | 19 | 5202 | 11132 | | | | | | | |
| | Sodus | 39 | 5449 | 18754 | | | | | | | |

| Weather: Major wind storm on 1/30 with high winds associated with cold front | | | | | | | | | | | |
|---|---------|--------------------|---------------|------------|-------------|-----|------------|----------|------|------------|------|
| | Region | # of Interruptions | Cust Affected | Cust Hours | Temperature | | | Humidity | | Wind Speed | |
| | | | | | Max | Min | Normal Avg | Max | Avg | Max | Avg |
| January 30, 2008 | Central | 93 | 13691 | 56942 | 53 | 19 | 23 | 95.6 | 79.9 | 28.5 | 17.7 |
| January 31, 2008 | Central | 19 | 3867 | 8639 | 26 | 13 | 23 | 71.3 | 62.6 | 12.2 | 5.3 |
| Total for Storm | Central | 112 | 17558 | 65581 | | | | | | | |

| Weather: Severe thunderstorms on 6/10 with high winds associated with cold front following June 8-10 heat wave. | | | | | | | | | | | |
|---|----------|--------------------|---------------|------------|-------------|----------|------------|----------|------|------------|-----|
| | | | | | Temperature | | | Humidity | | Wind Speed | |
| | Region | # of Interruptions | Cust Affected | Cust Hours | Max Temp | Min Temp | Normal Avg | Max | Avg | Max | Avg |
| June 10, 2008 | Fillmore | 6 | 3249 | 3097 | 89 | 62 | 65 | 90.8 | 75.7 | 15 | 7.1 |
| | Sodus | 30 | 2992 | 13983 | | | | | | | |

| Weather: Major wind storm on Sept 14 and 15 with high winds associated with Hurricane Ike | | | | | | | | | | | |
|---|-------------|--------------------|---------------|------------|-------------|----------|------------|----------|------|------------|-----|
| | | | | | Temperature | | | Humidity | | Wind Speed | |
| | Region | # of Interruptions | Cust Affected | Cust Hours | Max Temp | Min Temp | Normal Avg | Max | Avg | Max | Avg |
| September 14, 2008 | Canandaigua | 3 | 2318 | 31189 | 87 | 70 | 62 | 99.9 | 90.4 | 11.8 | 6.8 |
| | Central | 9 | 374 | 929 | | | | | | | |
| | Fillmore | 12 | 3134 | 26891 | | | | | | | |
| | Sodus | 2 | 1027 | 1090 | | | | | | | |
| September 15, 2008 | Canandaigua | 40 | 7519 | 35330 | 74 | 50 | 62 | 94.3 | 89.9 | 25.2 | 8.2 |
| | Central | 126 | 20013 | 199047 | | | | | | | |
| | Fillmore | 24 | 4466 | 28211 | | | | | | | |
| | Sodus | 61 | 23587 | 137559 | | | | | | | |
| September 16, 2008 | Canandaigua | 8 | 76 | 198 | 67 | 48 | 61 | 98.1 | 87.3 | 9.5 | 3.3 |
| | Central | 30 | 2272 | 7190 | | | | | | | |
| | Fillmore | 5 | 93 | 265 | | | | | | | |
| | Sodus | 8 | 204 | 590 | | | | | | | |
| September 17, 2008 | Canandaigua | 4 | 29 | 20 | 75 | 48 | 61 | 97.8 | 87.7 | 10.4 | 6.1 |
| | Central | 11 | 830 | 3013 | | | | | | | |
| | Fillmore | 3 | 8 | 40 | | | | | | | |
| | Sodus | 3 | 33 | 56 | | | | | | | |
| Total for Storm | Canandaigua | 55 | 9942 | 66738 | | | | | | | |
| | Central | 176 | 23489 | 210179 | | | | | | | |
| | Fillmore | 44 | 7701 | 55407 | | | | | | | |
| | Sodus | 74 | 24851 | 139295 | | | | | | | |

| Weather: Major wind storm on 12/28 with high winds associated with cold front | | | | | | | | | | | |
|---|-------------|--------------------|---------------|------------|-------------|----------|------------|----------|------|------------|------|
| | | | | | Temperature | | | Humidity | | Wind Speed | |
| | Region | # of Interruptions | Cust Affected | Cust Hours | Max Temp | Min Temp | Normal Avg | Max | Avg | Max | Avg |
| December 28, 2008 | Canandaigua | 1 | 1611 | 3141 | 62 | 35 | 26 | 90.2 | 86.2 | 28.3 | 17 |
| | Central | 92 | 20531 | 94828 | | | | | | | |
| | Fillmore | 6 | 1467 | 3042 | | | | | | | |
| | Sodus | 9 | 2871 | 4938 | | | | | | | |
| December 29, 2008 | Canandaigua | | | | 46 | 33 | 26 | 87.3 | 82.1 | 21.5 | 9.7 |
| | Central | 25 | 745 | 2505 | | | | | | | |
| | Fillmore | 2 | 133 | 306 | | | | | | | |
| | Sodus | 2 | 2 | 4 | | | | | | | |
| December 30, 2008 | Canandaigua | | | | 37 | 26 | 26 | 87.5 | 83.5 | 19.1 | 11.6 |
| | Central | 16 | 393 | 506 | | | | | | | |
| | Fillmore | 2 | 39 | 195 | | | | | | | |
| | Sodus | 9 | 2298 | 4199 | | | | | | | |
| Total for Storm | Canandaigua | 1 | 1611 | 3141 | | | | | | | |
| | Central | 133 | 21669 | 97839 | | | | | | | |
| | Fillmore | 10 | 1639 | 3542 | | | | | | | |
| | Sodus | 20 | 5171 | 9141 | | | | | | | |

| psc_code | Incident | IntCnt | District | HalfStartDat | HalfStartTime | duration | OutageCnt | CustHrs | Circuit | DeviceDesc | WeatherDesc | CauseDesc |
|----------|--------------|--------|-----------|--------------|---------------|----------|-----------|----------|----------|-----------------------------------|-------------------------------------|--|
| 1 | | | 1 Central | 09-Jan-08 | 5:03:00 AM | 2.317 | 48 | 111.216 | 0064R004 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000061986 | | 1 Central | 09-Jan-08 | 5:03:00 AM | 16.317 | 1 | 16.317 | 0067R007 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | | | 1 Central | 09-Jan-08 | 5:03:00 AM | 2.317 | 8 | 18.536 | 0067R007 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | | | 1 Central | 09-Jan-08 | 5:03:00 AM | 2.317 | 322 | 746.074 | 0064R004 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000061986 | | 1 Central | 09-Jan-08 | 5:03:00 AM | 1.6 | 1 | 1.6 | 0067R007 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | | | 1 Central | 09-Jan-08 | 5:03:00 AM | 2.317 | 793 | 1837.381 | 0064R004 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000061839 | | 1 Central | 09-Jan-08 | 5:05:00 AM | 4.033 | 1640 | 6614.12 | 0113R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063166 | | 1 Central | 09-Jan-08 | 5:07:00 AM | 15.033 | 450 | 6764.85 | 0063R025 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000063166 | | 0 Central | 09-Jan-08 | 5:07:00 AM | 31.2 | 63 | 1965.6 | 0063R025 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000061983 | | 1 Central | 09-Jan-08 | 5:08:00 AM | 62.017 | 16 | 992.272 | 0106R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063607 | | 1 Central | 09-Jan-08 | 5:09:00 AM | 13.017 | 332 | 4321.644 | 0104R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000061759 | | 1 Central | 09-Jan-08 | 5:09:00 AM | 38.85 | 17 | 660.45 | 0104R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000060739 | | 1 Central | 09-Jan-08 | 5:09:00 AM | 38.05 | 87 | 3310.35 | 0114R025 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064536 | | 1 Central | 09-Jan-08 | 5:09:00 AM | 56.183 | 5 | 280.915 | 0104R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061804 | | 1 Central | 09-Jan-08 | 5:09:00 AM | 39.1 | 40 | 1564 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063342 | | 1 Central | 09-Jan-08 | 5:09:00 AM | 29.1 | 40 | 1164 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064515 | | 1 Central | 09-Jan-08 | 5:09:00 AM | 61.683 | 10 | 616.83 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | | 1 Central | 09-Jan-08 | 5:10:00 AM | 6.833 | 607 | 4147.631 | 0029R004 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | 200000062616 | | 1 Central | 09-Jan-08 | 5:10:00 AM | 7.217 | 1698 | 12254.47 | 0070R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064115 | | 1 Central | 09-Jan-08 | 5:10:00 AM | 60.767 | 144 | 8750.448 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062004 | | 1 Central | 09-Jan-08 | 5:14:00 AM | 57.067 | 51 | 2910.417 | 0016R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064122 | | 1 Central | 09-Jan-08 | 5:14:00 AM | 29.117 | 59 | 1717.903 | 0102R025 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062580 | | 1 Central | 09-Jan-08 | 5:15:00 AM | 53.517 | 14 | 749.238 | 0035R003 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000060417 | | 1 Central | 09-Jan-08 | 5:15:00 AM | 3.95 | 158 | 624.1 | 0071R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | | | 1 Central | 09-Jan-08 | 5:16:00 AM | 2.15 | 1 | 2.15 | 0056R007 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000060415 | | 1 Central | 09-Jan-08 | 5:16:00 AM | 15.9 | 60 | 954 | 0089R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | | 1 Central | 09-Jan-08 | 5:16:00 AM | 2.15 | 543 | 1167.45 | 0111R052 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | | 1 Central | 09-Jan-08 | 5:16:00 AM | 2.15 | 573 | 1231.95 | 0111R052 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | | 1 Central | 09-Jan-08 | 5:16:00 AM | 2.15 | 302 | 649.3 | 0111R052 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | | 1 Central | 09-Jan-08 | 5:16:00 AM | 2.15 | 1025 | 2203.75 | 0115R052 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | | 1 Central | 09-Jan-08 | 5:16:00 AM | 2.15 | 1044 | 2244.6 | 0115R052 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000061690 | | 1 Central | 09-Jan-08 | 5:16:00 AM | 16.9 | 4 | 67.6 | 0014R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063161 | | 1 Central | 09-Jan-08 | 5:16:00 AM | 11.95 | 83 | 991.85 | 0037R003 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | | 1 Central | 09-Jan-08 | 5:16:00 AM | 2.15 | 501 | 1077.15 | 0053R004 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | | 1 Central | 09-Jan-08 | 5:16:00 AM | 2.15 | 507 | 1090.05 | 0053R002 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000061817 | | 1 Central | 09-Jan-08 | 5:16:00 AM | 4.333 | 756 | 3275.748 | 0051R004 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | | | 1 Central | 09-Jan-08 | 5:16:00 AM | 2.15 | 471 | 1012.65 | 0053R002 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000061809 | | 1 Central | 09-Jan-08 | 5:17:00 AM | 55.85 | 17 | 949.45 | 0092R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061876 | | 1 Central | 09-Jan-08 | 5:17:00 AM | 64.633 | 12 | 775.596 | 0040R022 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061737 | | 1 Central | 09-Jan-08 | 5:17:00 AM | 4.85 | 1013 | 4913.05 | 0051R004 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000060941 | | 1 Central | 09-Jan-08 | 5:17:00 AM | 27.033 | 182 | 4920.006 | 0071R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061731 | | 1 Central | 09-Jan-08 | 5:17:00 AM | 18.467 | 70 | 1292.69 | 0126R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061713 | | 1 Central | 09-Jan-08 | 5:18:00 AM | 6.1 | 84 | 512.4 | 0040R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000061727 | | 1 Central | 09-Jan-08 | 5:18:00 AM | 53.617 | 52 | 2788.084 | 0093R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061918 | | 1 Central | 09-Jan-08 | 5:18:00 AM | 3.367 | 543 | 1828.281 | 0109R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | | 1 Central | 09-Jan-08 | 5:18:00 AM | 28.95 | 1088 | 31497.6 | 0117R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000062332 | | 1 Central | 09-Jan-08 | 5:18:00 AM | 39.067 | 719 | 28089.17 | 0117R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000062331 | | 1 Central | 09-Jan-08 | 5:18:00 AM | 38.417 | 7 | 268.919 | 0117R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000062331 | | 0 Central | 09-Jan-08 | 5:18:00 AM | 10.083 | 356 | 3589.548 | 0117R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000062824 | | 1 Central | 09-Jan-08 | 5:19:00 AM | 55.017 | 58 | 3190.986 | 0046R002 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000060437 | | 1 Central | 09-Jan-08 | 5:19:00 AM | 32.367 | 126 | 4078.242 | 0040R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000060331 | | 1 Central | 09-Jan-08 | 5:19:00 AM | 52.85 | 10 | 528.5 | 0093R025 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000060955 | | 1 Central | 09-Jan-08 | 5:19:00 AM | 35.933 | 44 | 1581.052 | 0035R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062117 | | 1 Central | 09-Jan-08 | 5:19:00 AM | 58.5 | 42 | 2457 | 0037R002 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000061795 | | 1 Central | 09-Jan-08 | 5:20:00 AM | 34.167 | 51 | 1742.517 | 0085R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062099 | | 1 Central | 09-Jan-08 | 5:21:00 AM | 55.167 | 42 | 2317.014 | 0049R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061712 | | 1 Central | 09-Jan-08 | 5:21:00 AM | 7.983 | 237 | 1891.971 | 0089R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000062480 | | 1 Central | 09-Jan-08 | 5:21:00 AM | 10.533 | 6 | 63.198 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000063195 | | 1 Central | 09-Jan-08 | 5:21:00 AM | 8.517 | 510 | 4343.67 | 0106R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000063195 | | 0 Central | 09-Jan-08 | 5:21:00 AM | 10.317 | 184 | 1898.328 | 0106R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000063195 | | 0 Central | 09-Jan-08 | 5:21:00 AM | 14.65 | 151 | 2212.15 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062063 | | 1 Central | 09-Jan-08 | 5:23:00 AM | 28.617 | 91 | 2604.147 | 0040R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064028 | | 1 Central | 09-Jan-08 | 5:23:00 AM | 77.683 | 62 | 4816.346 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062298 | | 1 Central | 09-Jan-08 | 5:24:00 AM | 4.15 | 1781 | 7391.15 | 0070R052 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000062905 | | 1 Central | 09-Jan-08 | 5:24:00 AM | 5.4 | 928 | 5011.2 | 0102R025 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000061717 | | 1 Central | 09-Jan-08 | 5:25:00 AM | 3.7 | 15 | 55.5 | 0124R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000061717 | | 0 Central | 09-Jan-08 | 5:25:00 AM | 4.15 | 706 | 2929.9 | 0124R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000061717 | | 0 Central | 09-Jan-08 | 5:25:00 AM | 7.017 | 1308 | 9178.236 | 0124R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000061717 | | 0 Central | 09-Jan-08 | 5:25:00 AM | 15.95 | 161 | 2567.95 | 0124R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000061725 | | 1 Central | 09-Jan-08 | 5:25:00 AM | 35.917 | 12 | 431.004 | 0089R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000060436 | | 1 Central | 09-Jan-08 | 5:25:00 AM | 59.017 | 33 | 1947.561 | 0022R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |

| | | | | | | | | | | | | |
|---|--------------|---|---------|-----------|------------|--------|------|----------|----------|-----------------------------------|-------------------------------------|--|
| 1 | 200000063372 | 1 | Central | 09-Jan-08 | 5:25:00 AM | 27.383 | 320 | 8762.56 | 0016R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | | 1 | Central | 09-Jan-08 | 5:27:00 AM | 53.933 | 33 | 1779.789 | 0049R002 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062063 | 1 | Central | 09-Jan-08 | 5:30:00 AM | 31.75 | 56 | 1778 | 0043R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000064363 | 1 | Central | 09-Jan-08 | 5:31:00 AM | 58.983 | 6 | 353.898 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061973 | 1 | Central | 09-Jan-08 | 5:31:00 AM | 33.95 | 17 | 577.15 | 0049R002 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061802 | 1 | Central | 09-Jan-08 | 5:31:00 AM | 62.733 | 64 | 4014.912 | 0037R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061806 | 1 | Central | 09-Jan-08 | 5:32:00 AM | 37.6 | 83 | 3120.8 | 0043R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062560 | 1 | Central | 09-Jan-08 | 5:33:00 AM | 10.5 | 505 | 5302.5 | 0055R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000064560 | 1 | Central | 09-Jan-08 | 5:34:00 AM | 63.5 | 15 | 952.5 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062321 | 1 | Central | 09-Jan-08 | 5:35:00 AM | 56.083 | 47 | 2635.901 | 0029R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064025 | 1 | Central | 09-Jan-08 | 5:36:00 AM | 38.8 | 46 | 1784.8 | 0041R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure - Accident/Non-Utility |
| 1 | 200000062885 | 1 | Central | 09-Jan-08 | 5:36:00 AM | 11.433 | 46 | 525.918 | 0090R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061715 | 1 | Central | 09-Jan-08 | 5:36:00 AM | 37.283 | 63 | 2348.829 | 0040R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062113 | 1 | Central | 09-Jan-08 | 5:37:00 AM | 40.3 | 41 | 1652.3 | 0081R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064052 | 1 | Central | 09-Jan-08 | 5:39:00 AM | 61.733 | 25 | 1543.325 | 0124R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061719 | 1 | Central | 09-Jan-08 | 5:40:00 AM | 14.033 | 78 | 1094.574 | 0017R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000060246 | 1 | Central | 09-Jan-08 | 5:42:00 AM | 37.817 | 46 | 1739.582 | 0043R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000060246 | 0 | Central | 09-Jan-08 | 5:42:00 AM | 29.25 | 47 | 1374.75 | 0043R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061898 | 1 | Central | 09-Jan-08 | 5:51:00 AM | 52.567 | 5 | 262.835 | 0073R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | OH Transformer Fuse/Cutout Link Failure |
| 1 | 200000062782 | 1 | Central | 09-Jan-08 | 5:52:00 AM | 16.733 | 30 | 501.99 | 0120R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000061894 | 1 | Central | 09-Jan-08 | 6:04:00 AM | 63.517 | 5 | 317.585 | 0035R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000060447 | 1 | Central | 09-Jan-08 | 6:04:00 AM | 9.817 | 36 | 353.412 | 0095R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000061742 | 1 | Central | 09-Jan-08 | 6:13:00 AM | 36.05 | 23 | 829.15 | 0029R025 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062312 | 1 | Central | 09-Jan-08 | 6:17:00 AM | 59.5 | 26 | 1547 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000060449 | 1 | Central | 09-Jan-08 | 6:20:00 AM | 31.417 | 14 | 439.838 | 0419R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062804 | 1 | Central | 09-Jan-08 | 6:22:00 AM | 15.367 | 16 | 245.872 | 0064R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061824 | 1 | Central | 09-Jan-08 | 6:24:00 AM | 61.6 | 89 | 5482.4 | 0420R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000061841 | 1 | Central | 09-Jan-08 | 6:27:00 AM | 59.55 | 5 | 297.75 | 0089R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000062673 | 1 | Central | 09-Jan-08 | 6:36:00 AM | 5.067 | 30 | 152.01 | 0106R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000061716 | 1 | Central | 09-Jan-08 | 7:00:00 AM | 34.55 | 35 | 1209.25 | 0106R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | | 1 | Central | 09-Jan-08 | 7:05:00 AM | 1.917 | 27 | 51.759 | 0037R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062113 | 1 | Central | 09-Jan-08 | 7:09:00 AM | 15.85 | 7 | 110.95 | 0081R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062348 | 1 | Central | 09-Jan-08 | 7:10:00 AM | 5.133 | 163 | 836.679 | 0113R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062773 | 1 | Central | 09-Jan-08 | 7:19:00 AM | 26.517 | 103 | 2731.251 | 0018R004 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000062773 | 0 | Central | 09-Jan-08 | 7:19:00 AM | 26.35 | 6 | 158.1 | 0018R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000062338 | 1 | Central | 09-Jan-08 | 7:19:00 AM | 5.317 | 391 | 2078.947 | 0071R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000062311 | 1 | Central | 09-Jan-08 | 7:20:00 AM | 29.583 | 239 | 7070.337 | 0071R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000060552 | 1 | Central | 09-Jan-08 | 7:22:00 AM | 57.467 | 25 | 1436.675 | 0001R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063252 | 1 | Central | 09-Jan-08 | 7:22:00 AM | 7.15 | 1596 | 11411.4 | 0093R052 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062013 | 1 | Central | 09-Jan-08 | 7:26:00 AM | 9.4 | 55 | 517 | 0106R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000062611 | 1 | Central | 09-Jan-08 | 7:27:00 AM | 7.267 | 1477 | 10733.36 | 0070R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000062031 | 1 | Central | 09-Jan-08 | 7:28:00 AM | 30.55 | 130 | 3971.5 | 0091R021 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000062465 | 1 | Central | 09-Jan-08 | 7:29:00 AM | 52.517 | 69 | 3623.673 | 0062R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062563 | 1 | Central | 09-Jan-08 | 7:31:00 AM | 32.4 | 15 | 486 | 0091R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062195 | 1 | Central | 09-Jan-08 | 7:32:00 AM | 56.5 | 8 | 452 | 0091R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000062281 | 1 | Central | 09-Jan-08 | 7:32:00 AM | 51.25 | 20 | 1025 | 0103R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063771 | 1 | Central | 09-Jan-08 | 7:35:00 AM | 54 | 4 | 216 | 0037R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062483 | 1 | Central | 09-Jan-08 | 7:36:00 AM | 8.817 | 53 | 467.301 | 0096R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000062564 | 1 | Central | 09-Jan-08 | 7:39:00 AM | 54.117 | 33 | 1785.861 | 0001R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062309 | 1 | Central | 09-Jan-08 | 7:45:00 AM | 3.717 | 2388 | 8876.196 | 0056R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063672 | 1 | Central | 09-Jan-08 | 7:45:00 AM | 36.45 | 15 | 546.75 | 0056R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062313 | 1 | Central | 09-Jan-08 | 7:48:00 AM | 36.25 | 52 | 1885 | 0055R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062960 | 1 | Central | 09-Jan-08 | 7:50:00 AM | 52.95 | 5 | 264.75 | 0066R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000062381 | 1 | Central | 09-Jan-08 | 7:51:00 AM | 61.433 | 12 | 737.196 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064367 | 1 | Central | 09-Jan-08 | 7:52:00 AM | 52.633 | 3 | 157.899 | 0073R004 | Substation Other | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064140 | 1 | Central | 09-Jan-08 | 7:53:00 AM | 34.233 | 15 | 513.495 | 0230R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062299 | 1 | Central | 09-Jan-08 | 7:53:00 AM | 35.617 | 37 | 1317.829 | 0046R025 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062299 | 0 | Central | 09-Jan-08 | 7:53:00 AM | 58.533 | 19 | 1112.127 | 0046R025 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063164 | 1 | Central | 09-Jan-08 | 7:59:00 AM | 8.033 | 1825 | 14660.23 | 0067R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000063164 | 0 | Central | 09-Jan-08 | 7:59:00 AM | 14.1 | 46 | 648.6 | 0067R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000062199 | 1 | Central | 09-Jan-08 | 8:01:00 AM | 57.983 | 4 | 231.932 | 0036R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000060141 | 1 | Central | 09-Jan-08 | 8:02:00 AM | 25.883 | 17 | 440.011 | 0082R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000064665 | 1 | Central | 09-Jan-08 | 8:08:00 AM | 56.333 | 5 | 281.665 | 0090R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062672 | 1 | Central | 09-Jan-08 | 8:08:00 AM | 8.617 | 27 | 232.659 | 0113R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Cross Arm Damage/Failure - Tree Related |
| 1 | 200000062320 | 1 | Central | 09-Jan-08 | 8:10:00 AM | 36.917 | 75 | 2768.775 | 0038R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000062409 | 1 | Central | 09-Jan-08 | 8:14:00 AM | 73.483 | 21 | 1543.143 | 0015R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000062666 | 1 | Central | 09-Jan-08 | 8:23:00 AM | 37.3 | 42 | 1566.6 | 0097R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062790 | 1 | Central | 09-Jan-08 | 8:24:00 AM | 50.85 | 14 | 711.9 | 0033R002 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000062723 | 1 | Central | 09-Jan-08 | 8:27:00 AM | 34.517 | 332 | 11459.64 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062860 | 1 | Central | 09-Jan-08 | 8:29:00 AM | 6.283 | 136 | 854.488 | 0041R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000062788 | 1 | Central | 09-Jan-08 | 8:36:00 AM | 52.65 | 1 | 52.65 | 0419R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000064016 | 1 | Central | 09-Jan-08 | 9:00:00 AM | 29.75 | 18 | 535.5 | 0076R021 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |

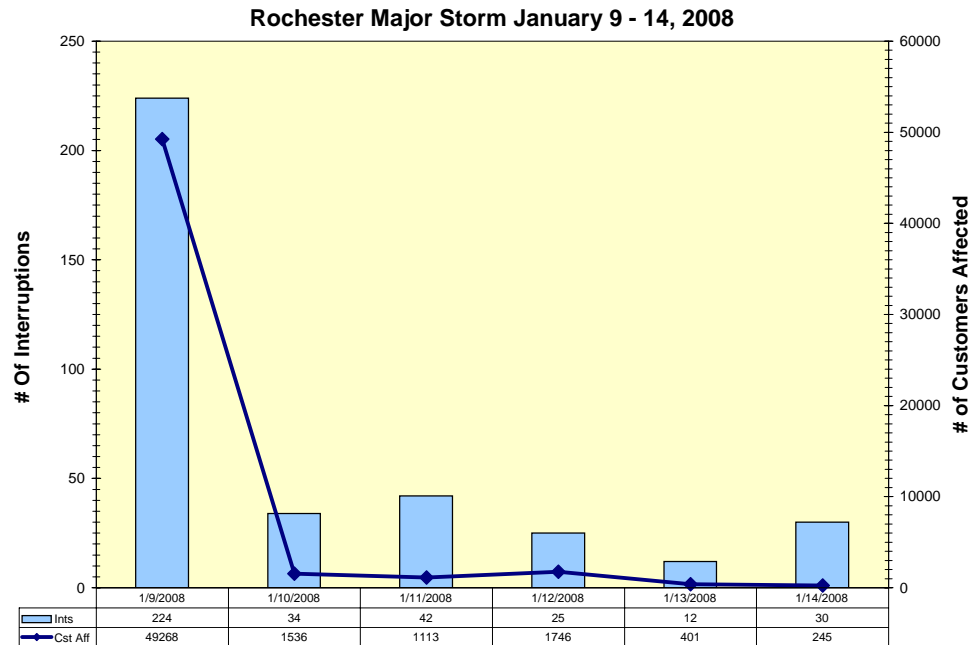
| | | | | | | | | | | | | |
|---|--------------|-----|----------|-----------|-------------|--------|-------|----------|----------|-----------------------------------|-------------------------------------|--|
| 1 | | 1 | Central | 09-Jan-08 | 9:07:00 AM | 26.883 | 20 | 537.66 | 0016R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000063303 | 1 | Central | 09-Jan-08 | 9:13:00 AM | 56.2 | 7 | 393.4 | 0109R051 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062867 | 1 | Central | 09-Jan-08 | 9:18:00 AM | 6.45 | 64 | 412.8 | 0041R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000064007 | 1 | Central | 09-Jan-08 | 9:27:00 AM | 24.183 | 24 | 580.392 | 0016R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 09-Jan-08 | 9:30:00 AM | 25.65 | 19 | 487.35 | 0016R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000062339 | 1 | Central | 09-Jan-08 | 9:48:00 AM | 1.183 | 19 | 22.477 | 0029R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000062892 | 1 | Central | 09-Jan-08 | 9:50:00 AM | 2.383 | 163 | 388.429 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Snow/Ice Load |
| 1 | 200000062892 | 0 | Central | 09-Jan-08 | 9:50:00 AM | 53.8 | 126 | 6778.8 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Snow/Ice Load |
| 1 | 200000062442 | 1 | Central | 09-Jan-08 | 11:09:00 AM | 72.85 | 5 | 364.25 | 0029R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 09-Jan-08 | 11:15:00 AM | 48.833 | 9 | 439.497 | 0029R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 09-Jan-08 | 11:45:00 AM | 4.883 | 91 | 444.353 | 0051R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063370 | 1 | Central | 09-Jan-08 | 11:51:00 AM | 33.383 | 535 | 17859.91 | 0117R021 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000063373 | 1 | Central | 09-Jan-08 | 11:51:00 AM | 33.05 | 605 | 19995.25 | 0117R021 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000063226 | 1 | Central | 09-Jan-08 | 11:51:00 AM | 35.517 | 165 | 5860.305 | 0117R021 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000063226 | 0 | Central | 09-Jan-08 | 11:51:00 AM | 32.733 | 635 | 20785.46 | 0117R021 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000063269 | 1 | Central | 09-Jan-08 | 11:55:00 AM | 31 | 36 | 1116 | 0085R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063272 | 1 | Central | 09-Jan-08 | 12:35:00 PM | 3.75 | 305 | 1143.75 | 0102R025 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062553 | 1 | Central | 09-Jan-08 | 12:45:00 PM | 8.117 | 55 | 446.435 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000063201 | 1 | Central | 09-Jan-08 | 1:05:00 PM | 3.333 | 243 | 809.919 | 0056R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000063365 | 1 | Central | 09-Jan-08 | 1:10:00 PM | 2.083 | 9 | 18.747 | 0115R052 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000063313 | 1 | Central | 09-Jan-08 | 1:14:00 PM | 46.033 | 25 | 1150.825 | 0056R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000063293 | 1 | Central | 09-Jan-08 | 1:33:00 PM | 21.467 | 9 | 193.203 | 0113R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062748 | 1 | Central | 09-Jan-08 | 1:47:00 PM | 50.217 | 16 | 803.472 | 0066R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000063671 | 1 | Central | 09-Jan-08 | 2:23:00 PM | 47.367 | 4 | 189.468 | 0053R002 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063401 | 1 | Central | 09-Jan-08 | 2:30:00 PM | 47.067 | 37 | 1741.479 | 0029R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064528 | 1 | Central | 09-Jan-08 | 3:20:00 PM | 53.7 | 15 | 805.5 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063621 | 1 | Central | 09-Jan-08 | 3:20:00 PM | 46.4 | 69 | 3201.6 | 0051R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063621 | 0 | Central | 09-Jan-08 | 3:20:00 PM | 1.6 | 18 | 28.8 | 0051R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063621 | 0 | Central | 09-Jan-08 | 3:20:00 PM | 30.917 | 102 | 3153.534 | 0051R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000135385 | 1 | Central | 09-Jan-08 | 3:35:00 PM | 48.783 | 11 | 536.613 | 0090R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062752 | 1 | Central | 09-Jan-08 | 3:58:00 PM | 52.517 | 4 | 210.068 | 0090R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000062757 | 1 | Central | 09-Jan-08 | 5:02:00 PM | 1 | 175 | 175 | 0070R052 | Dist. UG Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063603 | 1 | Central | 09-Jan-08 | 5:20:00 PM | 27.417 | 19 | 520.923 | 0111R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063625 | 1 | Central | 09-Jan-08 | 5:20:00 PM | 20.867 | 476 | 9932.692 | 0074R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000063898 | 1 | Central | 09-Jan-08 | 5:40:00 PM | 46.333 | 4 | 185.332 | 0074R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063341 | 1 | Central | 09-Jan-08 | 5:58:00 PM | 45.85 | 20 | 917 | 0109R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063628 | 1 | Central | 09-Jan-08 | 6:20:00 PM | 41.833 | 14 | 585.662 | 0056R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063628 | 0 | Central | 09-Jan-08 | 6:20:00 PM | 41.117 | 16 | 657.872 | 0056R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 09-Jan-08 | 6:55:00 PM | 1.533 | 66 | 101.178 | 0230R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063787 | 1 | Central | 09-Jan-08 | 8:35:00 PM | 46.317 | 163 | 7549.671 | 0067R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062847 | 1 | Central | 09-Jan-08 | 9:13:00 PM | 62.733 | 23 | 1442.859 | 0067R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000062847 | 0 | Central | 09-Jan-08 | 9:13:00 PM | 2.367 | 112 | 265.104 | 0067R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000063051 | 1 | Central | 09-Jan-08 | 9:19:00 PM | 25.217 | 91 | 2294.747 | 0090R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064484 | 1 | Central | 09-Jan-08 | 9:30:00 PM | 41.383 | 42 | 1738.086 | 0090R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064008 | 1 | Central | 09-Jan-08 | 9:39:00 PM | 59.933 | 15 | 898.995 | 0090R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000062113 | 1 | Central | 09-Jan-08 | 10:50:00 PM | 0.167 | 34 | 5.678 | 0081R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 09-Jan-08 | 10:53:00 PM | 0.317 | 73 | 23.141 | 0075R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| | | 173 | | | | | 39345 | 494508.7 | | | | |
| 1 | 200000061925 | 1 | Fillmore | 09-Jan-08 | 5:11:00 AM | 2.067 | 116 | 239.772 | 0184GV12 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061924 | 1 | Fillmore | 09-Jan-08 | 5:11:00 AM | 2.067 | 129 | 266.643 | 0184GV12 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061949 | 1 | Fillmore | 09-Jan-08 | 5:11:00 AM | 2.067 | 180 | 372.06 | 0170GV51 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061929 | 1 | Fillmore | 09-Jan-08 | 5:11:00 AM | 2.067 | 298 | 615.966 | 0169GV12 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061931 | 1 | Fillmore | 09-Jan-08 | 5:11:00 AM | 2.067 | 464 | 959.088 | 0169GV12 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061821 | 1 | Fillmore | 09-Jan-08 | 5:11:00 AM | 2.067 | 1155 | 2387.385 | 8301GV77 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061835 | 1 | Fillmore | 09-Jan-08 | 5:11:00 AM | 2.067 | 1410 | 2914.47 | 8373GV77 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061901 | 1 | Fillmore | 09-Jan-08 | 5:11:00 AM | 2.5 | 823 | 2057.5 | 8332GV77 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061974 | 1 | Fillmore | 09-Jan-08 | 5:40:00 AM | 5.833 | 3 | 17.499 | 0175GV12 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000062584 | 1 | Fillmore | 09-Jan-08 | 6:17:00 AM | 8.017 | 31 | 248.527 | 0175GV12 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000062333 | 1 | Fillmore | 09-Jan-08 | 7:45:00 AM | 3.35 | 179 | 599.65 | 8379GV77 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000062333 | 0 | Fillmore | 09-Jan-08 | 7:45:00 AM | 1.733 | 98 | 169.834 | 8379GV77 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Fillmore | 09-Jan-08 | 8:23:00 AM | 0.6 | 89 | 53.4 | 8301GV77 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000062045 | 1 | Fillmore | 09-Jan-08 | 9:03:00 AM | 3.617 | 13 | 47.021 | 8301GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000062731 | 1 | Fillmore | 09-Jan-08 | 12:13:00 PM | 1.767 | 4 | 7.068 | 8376GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063578 | 1 | Fillmore | 09-Jan-08 | 3:49:00 PM | 2.567 | 2 | 5.134 | 0175GV12 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | | 1 | Fillmore | 09-Jan-08 | 4:45:00 PM | 2.917 | 12 | 35.004 | 0184GV12 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| | | 16 | | | | | 5006 | 10996 | | | | |
| 1 | 200000061935 | 1 | Sodus | 09-Jan-08 | 5:39:00 AM | 2.85 | 6 | 17.1 | 0205LS52 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000061939 | 1 | Sodus | 09-Jan-08 | 6:33:00 AM | 1.867 | 56 | 104.552 | 0194LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062585 | 1 | Sodus | 09-Jan-08 | 6:55:00 AM | 2.833 | 4 | 11.332 | 0194LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | | 1 | Sodus | 09-Jan-08 | 7:10:00 AM | 3.5 | 1 | 3.5 | 0205LS52 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000062317 | 1 | Sodus | 09-Jan-08 | 8:01:00 AM | 5.767 | 456 | 2629.752 | 0230R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062254 | 1 | Sodus | 09-Jan-08 | 8:26:00 AM | 8.567 | 15 | 128.505 | 0195LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |

| | | | | | | | | | | | | |
|---|--------------|----|---------|-----------|-------------|--------|------|----------|-----------|-----------------------------------|-------------------------------------|--|
| 1 | 200000062578 | 1 | Sodus | 09-Jan-08 | 8:27:00 AM | 14 | 7 | 98 | 0202LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000060548 | 1 | Sodus | 09-Jan-08 | 8:33:00 AM | 3.15 | 102 | 321.3 | 0214LS022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063410 | 1 | Sodus | 09-Jan-08 | 8:35:00 AM | 9.583 | 46 | 440.818 | 0217LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063637 | 1 | Sodus | 09-Jan-08 | 8:38:00 AM | 26.283 | 10 | 262.83 | 0195LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062945 | 1 | Sodus | 09-Jan-08 | 8:39:00 AM | 4.383 | 26 | 113.958 | 0218LS525 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062945 | 0 | Sodus | 09-Jan-08 | 8:39:00 AM | 6.35 | 54 | 342.9 | 0218LS525 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062901 | 1 | Sodus | 09-Jan-08 | 8:41:00 AM | 5.9 | 348 | 2053.2 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062341 | 1 | Sodus | 09-Jan-08 | 8:43:00 AM | 2.033 | 29 | 58.957 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000063575 | 1 | Sodus | 09-Jan-08 | 8:43:00 AM | 8.033 | 54 | 433.782 | 0218LS525 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062879 | 1 | Sodus | 09-Jan-08 | 8:44:00 AM | 1.75 | 766 | 1340.5 | 0198LS522 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062607 | 1 | Sodus | 09-Jan-08 | 8:55:00 AM | 1.617 | 511 | 826.287 | 0194LS514 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063101 | 1 | Sodus | 09-Jan-08 | 9:02:00 AM | 12.8 | 62 | 793.6 | 0181LS021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063565 | 1 | Sodus | 09-Jan-08 | 9:09:00 AM | 8.767 | 306 | 2682.702 | 0198LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062701 | 1 | Sodus | 09-Jan-08 | 9:15:00 AM | 8.317 | 18 | 149.706 | 0217LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063374 | 1 | Sodus | 09-Jan-08 | 9:35:00 AM | 8.167 | 6 | 49.002 | 0205LS023 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062317 | 1 | Sodus | 09-Jan-08 | 9:35:00 AM | 4.2 | 230 | 966 | 0230RO511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063186 | 1 | Sodus | 09-Jan-08 | 9:47:00 AM | 2.467 | 275 | 678.425 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062933 | 1 | Sodus | 09-Jan-08 | 10:46:00 AM | 0.567 | 297 | 168.399 | 0189LS514 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000060548 | 1 | Sodus | 09-Jan-08 | 11:05:00 AM | 0.617 | 52 | 32.084 | 0214LS022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062901 | 1 | Sodus | 09-Jan-08 | 11:10:00 AM | 3.417 | 175 | 597.975 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063223 | 1 | Sodus | 09-Jan-08 | 11:21:00 AM | 3.1 | 418 | 1295.8 | 0198LS511 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063207 | 1 | Sodus | 09-Jan-08 | 11:55:00 AM | 1.933 | 253 | 489.049 | 0195LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063207 | 0 | Sodus | 09-Jan-08 | 11:55:00 AM | 2.5 | 229 | 572.5 | 0195LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063207 | 0 | Sodus | 09-Jan-08 | 11:55:00 AM | 2.817 | 19 | 53.523 | 0195LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062945 | 1 | Sodus | 09-Jan-08 | 12:50:00 PM | 2.167 | 28 | 60.676 | 0218LS525 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063007 | 1 | Sodus | 09-Jan-08 | 1:29:00 PM | 8.933 | 1 | 8.933 | 0181LS023 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062818 | 1 | Sodus | 09-Jan-08 | 2:20:00 PM | 2.833 | 3 | 8.499 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063248 | 1 | Sodus | 09-Jan-08 | 3:50:00 PM | 0.5 | 32 | 16 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063442 | 1 | Sodus | 09-Jan-08 | 6:37:00 PM | 2.383 | 3 | 7.149 | 0195LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063495 | 1 | Sodus | 09-Jan-08 | 6:38:00 PM | 4.7 | 2 | 9.4 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063495 | 0 | Sodus | 09-Jan-08 | 6:38:00 PM | 15.617 | 1 | 15.617 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063632 | 1 | Sodus | 09-Jan-08 | 7:25:00 PM | 25.3 | 1 | 25.3 | 0132LS524 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063961 | 1 | Sodus | 09-Jan-08 | 9:14:00 PM | 0.467 | 15 | 7.005 | 0181LS023 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| | | 35 | | | | | 4917 | 17875 | | | | |
| 1 | 200000063985 | 1 | Central | 10-Jan-08 | 3:58:00 AM | 32.533 | 6 | 195.198 | 0420RO21 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000064014 | 1 | Central | 10-Jan-08 | 5:09:00 AM | 14.433 | 97 | 1400.001 | 0067RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062110 | 1 | Central | 10-Jan-08 | 5:21:00 AM | 18.567 | 61 | 1132.587 | 0086RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000064507 | 1 | Central | 10-Jan-08 | 5:47:00 AM | 28.217 | 30 | 846.51 | 0066RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063892 | 1 | Central | 10-Jan-08 | 8:11:00 AM | 9.367 | 39 | 365.313 | 0043RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000064162 | 1 | Central | 10-Jan-08 | 9:04:00 AM | 31.267 | 19 | 594.073 | 0016RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000063798 | 1 | Central | 10-Jan-08 | 9:04:00 AM | 32.683 | 14 | 457.562 | 0097RO21 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000064507 | 1 | Central | 10-Jan-08 | 9:28:00 AM | 24.533 | 35 | 858.655 | 0066RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064146 | 1 | Central | 10-Jan-08 | 9:37:00 AM | 32.183 | 16 | 514.928 | 0016RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000064121 | 1 | Central | 10-Jan-08 | 10:07:00 AM | 1.017 | 60 | 61.02 | 0042RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 10-Jan-08 | 10:25:00 AM | 1.1 | 43 | 47.3 | 0104RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 10-Jan-08 | 10:27:00 AM | 1.483 | 20 | 29.66 | 0092RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | | 1 | Central | 10-Jan-08 | 10:48:00 AM | 4.45 | 18 | 80.1 | 0090RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063734 | 1 | Central | 10-Jan-08 | 10:52:00 AM | 31.767 | 9 | 285.903 | 0016RO04 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062645 | 1 | Central | 10-Jan-08 | 12:00:00 PM | 2 | 10 | 20 | 0104RO51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062063 | 1 | Central | 10-Jan-08 | 12:49:00 PM | 0.433 | 31 | 13.423 | 0043RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000064143 | 1 | Central | 10-Jan-08 | 2:07:00 PM | 1.467 | 175 | 256.725 | 0086RO25 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064361 | 1 | Central | 10-Jan-08 | 2:20:00 PM | 28.367 | 9 | 255.303 | 0092RO21 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | | 1 | Central | 10-Jan-08 | 2:45:00 PM | 0.117 | 96 | 11.232 | 0421RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000064360 | 1 | Central | 10-Jan-08 | 3:00:00 PM | 46.833 | 3 | 140.499 | 0040RO04 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000062380 | 1 | Central | 10-Jan-08 | 3:05:00 PM | 3.167 | 22 | 69.674 | 0046RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064020 | 1 | Central | 10-Jan-08 | 3:12:00 PM | 1.983 | 50 | 99.15 | 0043RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 300000139179 | 1 | Central | 10-Jan-08 | 4:00:00 PM | 3.717 | 4 | 14.868 | 0022RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000064028 | 1 | Central | 10-Jan-08 | 4:33:00 PM | 0.35 | 40 | 14 | 0104RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 10-Jan-08 | 4:48:00 PM | 0.55 | 1 | 0.55 | 0083RO22 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063335 | 1 | Central | 10-Jan-08 | 4:49:00 PM | 6.967 | 11 | 76.637 | 0102RO25 | Dist. PM Xfmr breaker | Major Storm (Rain, Wind, Lightning) | PM Transformer Failure |
| 1 | 200000061715 | 1 | Central | 10-Jan-08 | 5:30:00 PM | 3.25 | 154 | 500.5 | 0040RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061959 | 1 | Central | 10-Jan-08 | 6:15:00 PM | 2.683 | 168 | 450.744 | 0039RO02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061824 | 1 | Central | 10-Jan-08 | 8:54:00 PM | 18.683 | 37 | 691.271 | 0117RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000064159 | 1 | Central | 10-Jan-08 | 10:12:00 PM | 17.1 | 52 | 889.2 | 0117RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000064033 | 1 | Central | 10-Jan-08 | 10:50:00 PM | 2.55 | 98 | 249.9 | 0420RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063522 | 1 | Central | 10-Jan-08 | 10:52:00 PM | 10.383 | 30 | 311.49 | 0066RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000064366 | 1 | Central | 10-Jan-08 | 11:56:00 PM | 0.867 | 62 | 53.754 | 0043RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Animal - Squirrel Contact |
| | | 33 | | | | | 1520 | 10988 | | | | |
| 1 | 200000063999 | 1 | Sodus | 10-Jan-08 | 8:37:00 AM | 2.05 | 1 | 2.05 | 0181LS023 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure - Accident/Non-Utility |
| 1 | 200000063999 | 0 | Sodus | 10-Jan-08 | 8:37:00 AM | 1.3 | 15 | 19.5 | 0181LS023 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure - Accident/Non-Utility |
| | | 1 | | | | | 16 | 22 | | | | |
| 1 | 200000064766 | 1 | Central | 11-Jan-08 | 1:03:00 AM | 12.117 | 50 | 605.85 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |

| | | | | | | | | | | | | |
|---|--------------|----|----------|-----------|-------------|--------|------|----------|-----------|------------------------------------|-------------------------------------|--|
| 1 | 200000064462 | 1 | Central | 11-Jan-08 | 2:12:00 AM | 2.433 | 513 | 1248.129 | 0063R025 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000064044 | 1 | Central | 11-Jan-08 | 2:27:00 AM | 7.067 | 71 | 501.757 | 0104RO52 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064488 | 1 | Central | 11-Jan-08 | 3:53:00 AM | 8.283 | 19 | 157.377 | 0037R003 | Dist. OH Xfmr fuse - Sec, Svs, Mtr | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000064054 | 1 | Central | 11-Jan-08 | 5:12:00 AM | 5.433 | 1001 | 5438.433 | 0104RO51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | 200000064563 | 1 | Central | 11-Jan-08 | 5:12:00 AM | 8.3 | 16 | 132.8 | 0104RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064504 | 1 | Central | 11-Jan-08 | 5:43:00 AM | 5.617 | 184 | 1033.528 | 0071R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000063771 | 1 | Central | 11-Jan-08 | 8:00:00 AM | 5.583 | 42 | 234.486 | 0037R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064536 | 1 | Central | 11-Jan-08 | 9:15:00 AM | 4.083 | 12 | 48.996 | 0104RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000061809 | 1 | Central | 11-Jan-08 | 10:05:00 AM | 3.05 | 19 | 57.95 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064504 | 1 | Central | 11-Jan-08 | 10:14:00 AM | 1.1 | 22 | 24.2 | 0071R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 11-Jan-08 | 10:20:00 AM | 9.15 | 10 | 91.5 | 0092R021 | Substation Other | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | | 1 | Central | 11-Jan-08 | 10:24:00 AM | 0.983 | 77 | 75.691 | 0049R002 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 11-Jan-08 | 10:27:00 AM | 8.717 | 40 | 348.68 | 0092R021 | Substation Other | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064766 | 1 | Central | 11-Jan-08 | 10:30:00 AM | 2.667 | 95 | 253.365 | 0418R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064279 | 1 | Central | 11-Jan-08 | 10:47:00 AM | 1.15 | 4 | 4.6 | 0066R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064169 | 1 | Central | 11-Jan-08 | 10:50:00 AM | 2.417 | 37 | 89.429 | 0090R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064563 | 1 | Central | 11-Jan-08 | 11:00:00 AM | 2.5 | 21 | 52.5 | 0104RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064517 | 1 | Central | 11-Jan-08 | 11:12:00 AM | 4.5 | 3 | 13.5 | 0090R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | | 1 | Central | 11-Jan-08 | 11:46:00 AM | 2.833 | 10 | 28.33 | 0095R003 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000063911 | 1 | Central | 11-Jan-08 | 12:17:00 PM | 2.267 | 204 | 462.468 | 0070R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064520 | 1 | Central | 11-Jan-08 | 12:40:00 PM | 4.833 | 41 | 198.153 | 0039R002 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064778 | 1 | Central | 11-Jan-08 | 12:53:00 PM | 5.95 | 3 | 17.85 | 0091R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000064136 | 1 | Central | 11-Jan-08 | 2:10:00 PM | 1.1 | 37 | 40.7 | 0113R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064526 | 1 | Central | 11-Jan-08 | 2:23:00 PM | 1.417 | 2 | 2.834 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000063726 | 1 | Central | 11-Jan-08 | 4:54:00 PM | 1.85 | 16 | 29.6 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064542 | 1 | Central | 11-Jan-08 | 5:03:00 PM | 0.85 | 35 | 29.75 | 0066R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064545 | 1 | Central | 11-Jan-08 | 5:07:00 PM | 15.633 | 7 | 109.431 | 0085R022 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective Hot Line Clamp |
| 1 | 200000064780 | 1 | Central | 11-Jan-08 | 5:45:00 PM | 0.95 | 51 | 48.45 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | | 1 | Central | 11-Jan-08 | 6:50:00 PM | 1.917 | 12 | 23.004 | 0102R025 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000064863 | 1 | Central | 11-Jan-08 | 7:20:00 PM | 0.5 | 290 | 145 | 0055R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000065778 | 1 | Central | 11-Jan-08 | 7:28:00 PM | 1 | 16 | 16 | 0091R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000064560 | 1 | Central | 11-Jan-08 | 7:48:00 PM | 1.267 | 25 | 31.675 | 0104RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 300000139364 | 1 | Central | 11-Jan-08 | 8:09:00 PM | 15.75 | 1 | 15.75 | 0029R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | | 1 | Central | 11-Jan-08 | 9:24:00 PM | 0.333 | 19 | 6.327 | 0106R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064789 | 1 | Central | 11-Jan-08 | 9:43:00 PM | 24 | 4 | 96 | 0071R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| | | 38 | | | | 596 | 6081 | | | | | |
| | | | Fillmore | 11-Jan-08 | 8:09:00 PM | 4.6 | 1 | 4.6 | 8373GV77 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | OH Transformer Failure |
| | | 1 | | | | | 1 | 5 | | | | |
| 1 | 200000064539 | 1 | Sodus | 11-Jan-08 | 2:08:00 PM | 6.533 | 1 | 6.533 | 0210LS02C | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000064527 | 1 | Sodus | 11-Jan-08 | 2:08:00 PM | 0.833 | 78 | 64.974 | 0210LS02C | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000064527 | 0 | Sodus | 11-Jan-08 | 2:08:00 PM | 1.783 | 408 | 727.464 | 0210LS02C | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000064527 | 0 | Sodus | 11-Jan-08 | 2:08:00 PM | 2.5 | 21 | 52.5 | 0210LS02C | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| 1 | 200000064775 | 1 | Sodus | 11-Jan-08 | 4:07:00 PM | 0.8 | 8 | 6.4 | 0202LS151 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| | | 3 | | | | | 516 | 858 | | | | |
| 1 | 200000063749 | 1 | Central | 12-Jan-08 | 8:09:00 AM | 3.017 | 8 | 24.136 | 0117R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064871 | 1 | Central | 12-Jan-08 | 8:35:00 AM | 0.083 | 93 | 7.719 | 0016R004 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000064872 | 1 | Central | 12-Jan-08 | 8:50:00 AM | 0.667 | 65 | 43.355 | 0117R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064797 | 1 | Central | 12-Jan-08 | 9:05:00 AM | 3.917 | 14 | 54.838 | 0001R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 12-Jan-08 | 9:11:00 AM | 2.767 | 26 | 71.942 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000064482 | 1 | Central | 12-Jan-08 | 9:47:00 AM | 0.183 | 12 | 2.196 | 0097R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000063749 | 1 | Central | 12-Jan-08 | 10:39:00 AM | 0.517 | 15 | 7.755 | 0117R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000062774 | 1 | Central | 12-Jan-08 | 10:45:00 AM | 0.75 | 9 | 6.75 | 0068R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 12-Jan-08 | 11:29:00 AM | 0.917 | 5 | 4.585 | 0091R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | | 1 | Central | 12-Jan-08 | 11:34:00 AM | 0.9 | 76 | 68.4 | 0104RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064883 | 1 | Central | 12-Jan-08 | 11:40:00 AM | 2.183 | 87 | 189.921 | 0055R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000064802 | 1 | Central | 12-Jan-08 | 12:29:00 PM | 0.217 | 13 | 2.821 | 0090R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | | 1 | Central | 12-Jan-08 | 1:08:00 PM | 1.283 | 2 | 2.566 | 0042R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000064803 | 1 | Central | 12-Jan-08 | 1:47:00 PM | 0.617 | 60 | 37.02 | 0051R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000064889 | 1 | Central | 12-Jan-08 | 2:11:00 PM | 1.067 | 75 | 80.025 | 0067R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064890 | 1 | Central | 12-Jan-08 | 2:18:00 PM | 0.533 | 17 | 9.061 | 0037R003 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | | 1 | Central | 12-Jan-08 | 2:22:00 PM | 0.933 | 44 | 41.052 | 0104RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064809 | 1 | Central | 12-Jan-08 | 3:44:00 PM | 0.317 | 50 | 15.85 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000064816 | 1 | Central | 12-Jan-08 | 3:48:00 PM | 0.183 | 862 | 157.746 | 0085R022 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 12-Jan-08 | 4:09:00 PM | 1.15 | 36 | 41.4 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000064817 | 1 | Central | 12-Jan-08 | 4:43:00 PM | 1.183 | 71 | 83.993 | 0096R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000064818 | 1 | Central | 12-Jan-08 | 4:55:00 PM | 0.983 | 34 | 33.422 | 0117R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064821 | 1 | Central | 12-Jan-08 | 5:16:00 PM | 0.833 | 58 | 48.314 | 0106R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | | 1 | Central | 12-Jan-08 | 6:06:00 PM | 1.367 | 1 | 1.367 | 0092R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000064823 | 1 | Central | 12-Jan-08 | 6:09:00 PM | 0.683 | 13 | 8.879 | 0080R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| | | 25 | | | | | 1746 | 1045 | | | | |
| 1 | 200000064827 | 1 | Central | 13-Jan-08 | 8:34:00 AM | 1.55 | 17 | 26.35 | 0067R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000064898 | 1 | Central | 13-Jan-08 | 8:42:00 AM | 1.433 | 87 | 124.671 | 0114R025 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |

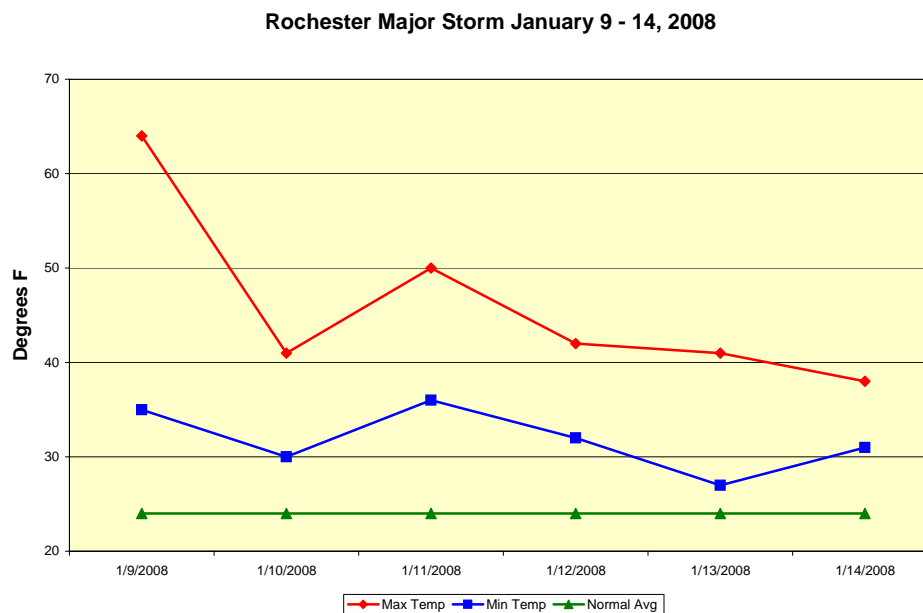
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|---|--------------|
| 1 | 200000064902 |
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| 1 | 200000064843 |
| 1 | 200000064920 |
| 1 | 200000064920 |
| 1 | |
| 1 | |
| 1 | 200000064925 |

| | | | | | | | | | | |
|----|----------|-----------|-------------|-------|-----|---------|----------|-----------------------------------|-------------------------------------|------------------------------------|
| 1 | Central | 13-Jan-08 | 9:43:00 AM | 1.35 | 2 | 2.7 | 0117RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Equipment Change - Pre Arranged |
| 1 | Central | 13-Jan-08 | 10:32:00 AM | 0.5 | 1 | 0.5 | 0037RO03 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | Central | 13-Jan-08 | 10:41:00 AM | 0.817 | 27 | 22.059 | 0063RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | Central | 13-Jan-08 | 10:48:00 AM | 0.75 | 14 | 10.5 | 0042RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | Central | 13-Jan-08 | 10:56:00 AM | 0.567 | 134 | 75.978 | 0090RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | Central | 13-Jan-08 | 11:06:00 AM | 1.567 | 31 | 48.577 | 0063RO02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | Central | 13-Jan-08 | 11:40:00 AM | 0.667 | 15 | 10.005 | 0042RO02 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | Central | 13-Jan-08 | 11:58:00 AM | 1.467 | 22 | 32.274 | 0090RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | Central | 13-Jan-08 | 3:14:00 PM | 0.917 | 21 | 19.257 | 0124RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | Central | 13-Jan-08 | 5:28:00 PM | 0.867 | 30 | 26.01 | 0050RO02 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | OH Transformer Failure |
| 12 | | | | | 401 | 399 | | | | |
| 1 | Central | 14-Jan-08 | 10:09:00 AM | 1.75 | 16 | 28 | 0092RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Company Tree Contractor Crew Error |
| 0 | Central | 14-Jan-08 | 10:09:00 AM | 1.867 | 12 | 22.404 | 0092RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Company Tree Contractor Crew Error |
| 1 | | | | | 28 | 50 | | | | |
| 1 | Fillmore | 14-Jan-08 | 6:35:00 AM | 1.567 | 9 | 14.103 | 8333GV77 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Equipment Change - Pre Arranged |
| 1 | Fillmore | 14-Jan-08 | 2:45:00 PM | 0.633 | 186 | 117.738 | 8301GV77 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 2 | | | | | 195 | 132 | | | | |



| | Ints | Cst Aff | Cst Hrs |
|-----------|------|---------|---------|
| 1/9/2008 | 224 | 49268 | 523379 |
| 1/10/2008 | 34 | 1536 | 11009 |
| 1/11/2008 | 42 | 1113 | 6943 |
| 1/12/2008 | 25 | 1746 | 1045 |
| 1/13/2008 | 12 | 401 | 399 |
| 1/14/2008 | 30 | 245 | 3070 |

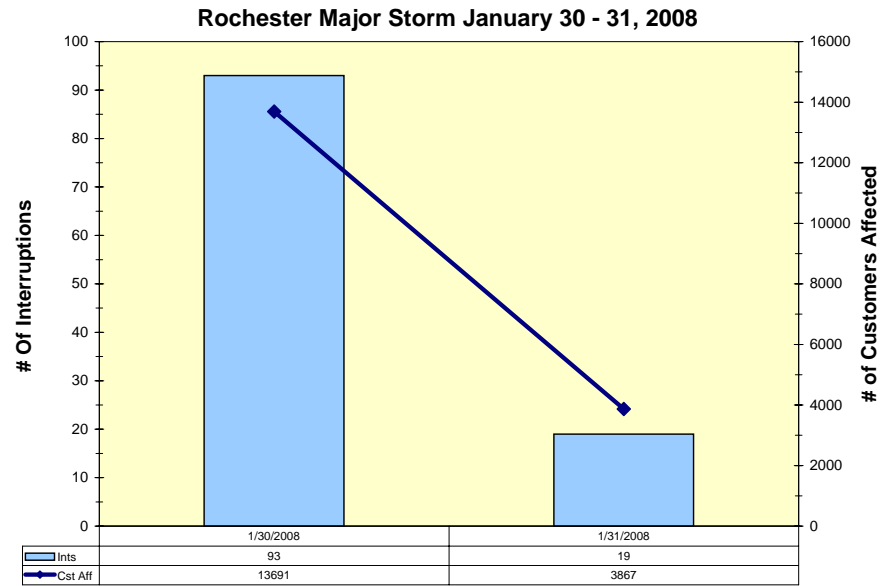
| | Region | # of Interruptions | Cust Affected | Cust Hours |
|------------------|----------|--------------------|---------------|------------|
| January 9, 2008 | Central | 173 | 39345 | 494509 |
| | Fillmore | 16 | 5006 | 10996 |
| | Sodus | 35 | 4917 | 17875 |
| January 10, 2008 | Central | 33 | 1520 | 10988 |
| | Sodus | 1 | 16 | 22 |
| January 11, 2008 | Central | 38 | 596 | 6081 |
| | Fillmore | 1 | 1 | 5 |
| | Sodus | 3 | 516 | 858 |
| January 12, 2008 | Central | 25 | 1746 | 1045 |
| January 13, 2008 | Central | 12 | 401 | 399 |
| January 14, 2008 | Central | 1 | 28 | 2938 |
| | Fillmore | 2 | 195 | 132 |
| | Sodus | 39 | 5449 | 18754 |
| Total for Storm | | 356 | 47930 | 515960 |
| | Fillmore | 19 | 5202 | 11132 |
| | Sodus | 39 | 5449 | 18754 |



| | Max Temp | Min Temp | Normal Avg |
|-----------|----------|----------|------------|
| 1/9/2008 | 64 | 35 | 24 |
| 1/10/2008 | 41 | 30 | 24 |
| 1/11/2008 | 50 | 36 | 24 |
| 1/12/2008 | 42 | 32 | 24 |
| 1/13/2008 | 41 | 27 | 24 |
| 1/14/2008 | 38 | 31 | 24 |

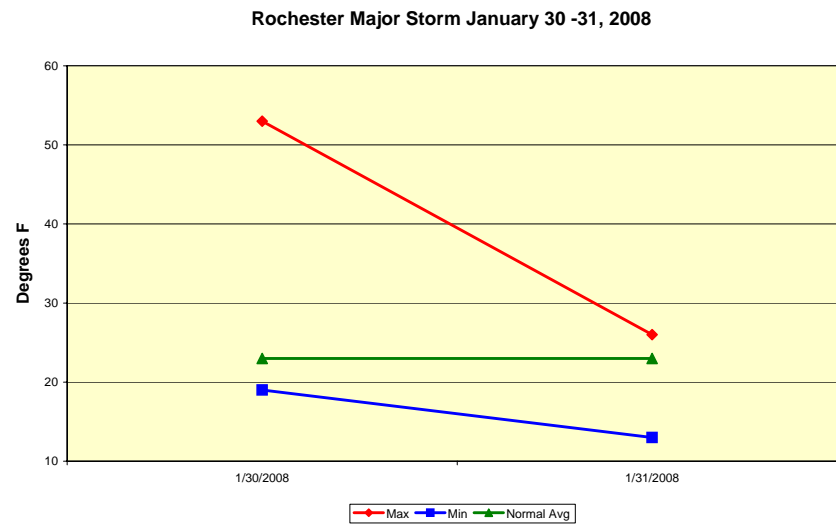
| psc_code | Incident | IntCnt | District | HalfStartDat | HalfStartTime | duration | OutageCnt | CustHrs | Circuit | DeviceDesc | WeatherDesc | CauseDesc |
|----------|--------------|--------|----------|--------------|---------------|----------|-----------|----------|----------|-----------------------------------|-------------------------------------|---|
| 1 | 300000142338 | 1 | Central | 30-Jan-08 | 5:23:00 AM | 11.617 | 1 | 11.617 | 0124RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000065620 | 1 | Central | 30-Jan-08 | 5:46:00 AM | 0.733 | 93 | 68.169 | 0070RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000065622 | 1 | Central | 30-Jan-08 | 5:59:00 AM | 1.45 | 77 | 111.65 | 0421RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000065623 | 1 | Central | 30-Jan-08 | 6:08:00 AM | 3.2 | 37 | 118.4 | 0085RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066373 | 1 | Central | 30-Jan-08 | 6:32:00 AM | 2.767 | 58 | 160.486 | 0064RO04 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000065627 | 1 | Central | 30-Jan-08 | 6:32:00 AM | 6.8 | 25 | 170 | 0104RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066373 | 1 | Central | 30-Jan-08 | 6:32:00 AM | 2.767 | 792 | 2191.464 | 0064RO04 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000066373 | 0 | Central | 30-Jan-08 | 6:32:00 AM | 2.767 | 322 | 890.974 | 0064RO04 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000066373 | 0 | Central | 30-Jan-08 | 6:32:00 AM | 2.767 | 10 | 27.67 | 0067RO07 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000066407 | 1 | Central | 30-Jan-08 | 6:34:00 AM | 9.333 | 95 | 886.635 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000065519 | 1 | Central | 30-Jan-08 | 6:35:00 AM | 4.533 | 54 | 244.782 | 0112RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065772 | 1 | Central | 30-Jan-08 | 6:41:00 AM | 2.317 | 27 | 62.559 | 0071RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000065517 | 1 | Central | 30-Jan-08 | 6:41:00 AM | 2.967 | 76 | 225.492 | 0109RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000066374 | 1 | Central | 30-Jan-08 | 6:41:00 AM | 7.483 | 16 | 119.728 | 0042RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066284 | 1 | Central | 30-Jan-08 | 6:45:00 AM | | 9 | 900 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000066284 | 0 | Central | 30-Jan-08 | 6:45:00 AM | 12.533 | 20 | 250.66 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000066284 | 0 | Central | 30-Jan-08 | 6:45:00 AM | 9.267 | 7 | 64.869 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000065985 | 1 | Central | 30-Jan-08 | 6:48:00 AM | 9.117 | 16 | 145.872 | 0001RO03 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000065880 | 1 | Central | 30-Jan-08 | 6:48:00 AM | 11.833 | 41 | 485.153 | 0126RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065801 | 1 | Central | 30-Jan-08 | 6:50:00 AM | 11.417 | 17 | 194.089 | 0072RO04 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000065520 | 1 | Central | 30-Jan-08 | 6:55:00 AM | 3.833 | 21 | 80.493 | 0082RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065520 | 0 | Central | 30-Jan-08 | 6:55:00 AM | 1.333 | 18 | 23.994 | 0082RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065526 | 1 | Central | 30-Jan-08 | 6:55:00 AM | 4.7 | 2325 | 10927.5 | 0113RO51 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000065532 | 1 | Central | 30-Jan-08 | 6:59:00 AM | 3.083 | 602 | 1855.966 | 0065RO04 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | 200000065532 | 0 | Central | 30-Jan-08 | 6:59:00 AM | 3.083 | 710 | 2188.93 | 0065RO04 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | 200000065532 | 0 | Central | 30-Jan-08 | 6:59:00 AM | 3.083 | 109 | 336.047 | 0065RO04 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | 200000065879 | 1 | Central | 30-Jan-08 | 6:59:00 AM | 7.15 | 41 | 293.15 | 0039RO02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065528 | 1 | Central | 30-Jan-08 | 7:02:00 AM | 7.683 | 78 | 599.274 | 0421RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066479 | 1 | Central | 30-Jan-08 | 7:05:00 AM | 15.75 | 49 | 771.75 | 0071RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066479 | 0 | Central | 30-Jan-08 | 7:05:00 AM | 3.317 | 617 | 2046.589 | 0071RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065781 | 1 | Central | 30-Jan-08 | 7:07:00 AM | 16 | 8 | 128 | 0421RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065521 | 1 | Central | 30-Jan-08 | 7:11:00 AM | 5.433 | 38 | 206.454 | 0074RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065983 | 1 | Central | 30-Jan-08 | 7:12:00 AM | 13.75 | 44 | 605 | 0093RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066562 | 1 | Central | 30-Jan-08 | 7:16:00 AM | 4.45 | 103 | 458.35 | 0043RO04 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065901 | 1 | Central | 30-Jan-08 | 7:18:00 AM | 11.567 | 16 | 185.072 | 0097RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065858 | 1 | Central | 30-Jan-08 | 7:23:00 AM | 17.367 | 1 | 17.367 | 0097RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066399 | 1 | Central | 30-Jan-08 | 7:23:00 AM | 13.15 | 5 | 65.75 | 0097RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065633 | 1 | Central | 30-Jan-08 | 7:23:00 AM | 2.117 | 20 | 42.34 | 0038RO03 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065642 | 1 | Central | 30-Jan-08 | 7:28:00 AM | 5.95 | 5 | 29.75 | 0091RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066388 | 1 | Central | 30-Jan-08 | 7:31:00 AM | 29.667 | 10 | 296.67 | 0081RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066660 | 1 | Central | 30-Jan-08 | 7:32:00 AM | 9.117 | 740 | 6746.58 | 0070RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066660 | 0 | Central | 30-Jan-08 | 7:32:00 AM | | 5 | 958 | 4790 | 0070RO51 | Substation Breaker | Substation Breaker Failure |
| 1 | 200000066569 | 1 | Central | 30-Jan-08 | 7:33:00 AM | 12.817 | 9 | 115.353 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | 200000065534 | 1 | Central | 30-Jan-08 | 7:36:00 AM | 5.133 | 5 | 25.665 | 0042RO04 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066483 | 1 | Central | 30-Jan-08 | 7:39:00 AM | 4.8 | 38 | 182.4 | 0035RO03 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065533 | 1 | Central | 30-Jan-08 | 7:40:00 AM | 6.6 | 56 | 369.6 | 0096RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066710 | 1 | Central | 30-Jan-08 | 7:50:00 AM | 31.933 | 38 | 1213.454 | 0421RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000066393 | 1 | Central | 30-Jan-08 | 7:51:00 AM | 11.85 | 17 | 201.45 | 0039RO02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066288 | 1 | Central | 30-Jan-08 | 7:52:00 AM | 10.55 | 4 | 42.2 | 0037RO05 | Sub-Transmission - OH | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | | 1 | Central | 30-Jan-08 | 7:54:00 AM | 5.6 | 1 | 5.6 | 0042RO07 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 30-Jan-08 | 7:54:00 AM | 5.983 | 1 | 5.983 | 0042RO07 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066289 | 1 | Central | 30-Jan-08 | 8:03:00 AM | 10.683 | 21 | 224.343 | 0088RO22 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066285 | 1 | Central | 30-Jan-08 | 8:09:00 AM | 8.267 | 5 | 41.335 | 0050RO02 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000066673 | 1 | Central | 30-Jan-08 | 8:09:00 AM | 6.483 | 229 | 1484.607 | 0016RO04 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000065552 | 1 | Central | 30-Jan-08 | 8:15:00 AM | 31.333 | 8 | 250.664 | 0096RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065552 | 0 | Central | 30-Jan-08 | 8:15:00 AM | 7.717 | 21 | 162.057 | 0096RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066013 | 1 | Central | 30-Jan-08 | 8:20:00 AM | 37.667 | 5 | 188.335 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000066013 | 0 | Central | 30-Jan-08 | 8:20:00 AM | 31.033 | 8 | 248.264 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000065852 | 1 | Central | 30-Jan-08 | 8:23:00 AM | 8.033 | 15 | 120.495 | 0019RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065519 | 1 | Central | 30-Jan-08 | 8:23:00 AM | 2.733 | 27 | 73.791 | 0112RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066423 | 1 | Central | 30-Jan-08 | 8:26:00 AM | 12.783 | 4 | 51.132 | 0096RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000065824 | 1 | Central | 30-Jan-08 | 8:36:00 AM | 24.983 | 23 | 574.609 | 0095RO03 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065628 | 1 | Central | 30-Jan-08 | 8:38:00 AM | 34.833 | 7 | 243.831 | 0043RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066181 | 1 | Central | 30-Jan-08 | 8:46:00 AM | 2.517 | 23 | 57.891 | 0051RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 30-Jan-08 | 8:51:00 AM | 17.017 | 2 | 34.034 | 0086RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000066570 | 1 | Central | 30-Jan-08 | 8:58:00 AM | 3.85 | 57 | 219.45 | 0093RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |

| | | | | | | | | | | | | |
|---|---------------|----|---------|-----------|-------------|--------|-------|----------|----------|-----------------------------------|-------------------------------------|--|
| 1 | 200000066183 | 1 | Central | 30-Jan-08 | 9:06:00 AM | 11.167 | 15 | 167.505 | 0072R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000066592 | 1 | Central | 30-Jan-08 | 9:10:00 AM | 13.617 | 7 | 95.319 | 0093R052 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000066410 | 1 | Central | 30-Jan-08 | 9:14:00 AM | 5.4 | 45 | 243 | 0070R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066599 | 1 | Central | 30-Jan-08 | 9:23:00 AM | 2.8 | 17 | 47.6 | 0115R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000066285 | 1 | Central | 30-Jan-08 | 10:34:00 AM | 3.767 | 9 | 33.903 | 0050R002 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000065936 | 1 | Central | 30-Jan-08 | 10:47:00 AM | 5.967 | 33 | 196.911 | 0106R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066671 | 1 | Central | 30-Jan-08 | 10:52:00 AM | 0.85 | 856 | 727.6 | 0043R004 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065858 | 1 | Central | 30-Jan-08 | 10:53:00 AM | 13.867 | 1 | 13.867 | 0097R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065534 | 1 | Central | 30-Jan-08 | 10:54:00 AM | 1.833 | 4 | 7.332 | 0042R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066730 | 1 | Central | 30-Jan-08 | 11:06:00 AM | 10.483 | 12 | 125.796 | 0064R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000066181 | 1 | Central | 30-Jan-08 | 11:08:00 AM | 14.783 | 21 | 310.443 | 0051R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065851 | 1 | Central | 30-Jan-08 | 12:59:00 PM | 3.083 | 70 | 215.81 | 0055R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000066196 | 1 | Central | 30-Jan-08 | 1:08:00 PM | 7.867 | 15 | 118.005 | 0065R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000066618 | 1 | Central | 30-Jan-08 | 1:22:00 PM | 3.55 | 22 | 78.1 | 0115R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000066545 | 1 | Central | 30-Jan-08 | 1:33:00 PM | 1.683 | 48 | 80.784 | 0040R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000066722 | 1 | Central | 30-Jan-08 | 1:42:00 PM | 9.8 | 3 | 29.4 | 0230R051 | Dist. OH Main Line Sectionalizer | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000066722 | 0 | Central | 30-Jan-08 | 1:42:00 PM | 1.717 | 332 | 570.044 | 0230R051 | Dist. OH Main Line Sectionalizer | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000066722 | 0 | Central | 30-Jan-08 | 1:42:00 PM | 1.333 | 191 | 254.603 | 0230R051 | Dist. OH Main Line Sectionalizer | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 3000001144019 | 1 | Central | 30-Jan-08 | 2:00:00 PM | 0.167 | 8 | 1.336 | 0089R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000066704 | 1 | Central | 30-Jan-08 | 2:21:00 PM | 31.667 | 40 | 1266.68 | 0001R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000066654 | 1 | Central | 30-Jan-08 | 2:34:00 PM | 18.267 | 5 | 91.335 | 0113R051 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000066705 | 1 | Central | 30-Jan-08 | 2:59:00 PM | 0.183 | 257 | 47.031 | 0106R051 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066632 | 1 | Central | 30-Jan-08 | 3:08:00 PM | 4.383 | 20 | 87.66 | 0418R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000066315 | 1 | Central | 30-Jan-08 | 3:53:00 PM | 10.217 | 6 | 61.302 | 0070R052 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000065999 | 1 | Central | 30-Jan-08 | 5:12:00 PM | 25.7 | 28 | 719.6 | 0016R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065999 | 0 | Central | 30-Jan-08 | 5:12:00 PM | 25.65 | 25 | 641.25 | 0016R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065556 | 1 | Central | 30-Jan-08 | 5:33:00 PM | 1.117 | 51 | 56.967 | 0042R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000066706 | 1 | Central | 30-Jan-08 | 5:50:00 PM | 1.667 | 8 | 13.336 | 0063R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066381 | 1 | Central | 30-Jan-08 | 5:54:00 PM | 0.517 | 5 | 2.585 | 0097R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000065901 | 1 | Central | 30-Jan-08 | 6:30:00 PM | 0.367 | 8 | 2.936 | 0097R021 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066289 | 1 | Central | 30-Jan-08 | 6:33:00 PM | 0.183 | 5 | 0.915 | 0088R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 30-Jan-08 | 7:15:00 PM | 0.633 | 10 | 6.33 | 0037R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066399 | 1 | Central | 30-Jan-08 | 7:56:00 PM | 0.6 | 12 | 7.2 | 0097R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066312 | 1 | Central | 30-Jan-08 | 7:57:00 PM | 3.583 | 347 | 1243.301 | 0041R004 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 300000142461 | 1 | Central | 30-Jan-08 | 9:00:00 PM | 0.75 | 12 | 9 | 0097R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 300000143224 | 1 | Central | 30-Jan-08 | 9:00:00 PM | 0.733 | 11 | 8.063 | 0033R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 30-Jan-08 | 9:48:00 PM | 1.183 | 11 | 13.013 | 0039R002 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066312 | 1 | Central | 30-Jan-08 | 11:05:00 PM | 0.45 | 694 | 312.3 | 0041R004 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 30-Jan-08 | 11:18:00 PM | 2.05 | 602 | 1234.1 | 0065R004 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | | 1 | Central | 30-Jan-08 | 11:18:00 PM | 2.05 | 710 | 1455.5 | 0065R004 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | | 1 | Central | 30-Jan-08 | 11:18:00 PM | 2.05 | 89 | 182.45 | 0065R004 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | 200000065782 | 93 | | | | | 13691 | 56942 | | | | |
| 1 | 200000065782 | 1 | Central | 31-Jan-08 | 12:20:00 AM | 2.833 | 314 | 889.562 | 0065R025 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 0 | Central | 31-Jan-08 | 12:30:00 AM | 2.717 | 20 | 54.34 | 0065R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 31-Jan-08 | 3:50:00 AM | 0.3 | 314 | 94.2 | 0065R025 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000066873 | 1 | Central | 31-Jan-08 | 5:39:00 AM | 7.867 | 9 | 70.803 | 0418R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000067164 | 1 | Central | 31-Jan-08 | 6:39:00 AM | 3.433 | 3 | 10.299 | 0036R003 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000066430 | 1 | Central | 31-Jan-08 | 7:38:00 AM | 6.7 | 3 | 20.1 | 0070R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000066883 | 1 | Central | 31-Jan-08 | 9:55:00 AM | 2.917 | 32 | 93.344 | 0081R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000067178 | 1 | Central | 31-Jan-08 | 11:45:00 AM | 4 | 5 | 20 | 0421R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066889 | 1 | Central | 31-Jan-08 | 12:00:00 PM | 2.583 | 16 | 41.328 | 0112R025 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066937 | 1 | Central | 31-Jan-08 | 1:52:00 PM | 7.167 | 1 | 7.167 | 0040R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000067189 | 1 | Central | 31-Jan-08 | 2:20:00 PM | 2.583 | 21 | 54.243 | 0113R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066710 | 1 | Central | 31-Jan-08 | 2:43:00 PM | 1.05 | 25 | 26.25 | 0421R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000066924 | 1 | Central | 31-Jan-08 | 4:00:00 PM | 1.167 | 38 | 44.346 | 0421R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066776 | 1 | Central | 31-Jan-08 | 4:01:00 PM | 1.483 | 2 | 2.966 | 0113R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000066930 | 1 | Central | 31-Jan-08 | 4:19:00 PM | 1.183 | 254 | 300.482 | 0093R052 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066917 | 1 | Central | 31-Jan-08 | 4:27:00 PM | 0.567 | 120 | 68.04 | 0418R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000066928 | 1 | Central | 31-Jan-08 | 4:38:00 PM | 1.217 | 29 | 35.293 | 0117R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000067195 | 1 | Central | 31-Jan-08 | 6:06:00 PM | 1.067 | 30 | 32.01 | 0097R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000066935 | 1 | Central | 31-Jan-08 | 8:37:00 PM | 0.8 | 21 | 16.8 | 0097R021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000067207 | 1 | Central | 31-Jan-08 | 10:34:00 PM | 2.933 | 870 | 2551.71 | 0418R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Defective Insulator |
| 1 | 200000067207 | 0 | Central | 31-Jan-08 | 11:05:00 PM | 2.417 | 1740 | 4205.58 | 0418R051 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Defective Insulator |



| | Ints | Cst Aff | Cst Hrs |
|-----------|------|---------|---------|
| 1/30/2008 | 93 | 13691 | 56942 |
| 1/31/2008 | 19 | 3867 | 8639 |

| | Region | # of Interruptions | Cust Affected | Cust Hours |
|------------------|---------|--------------------|---------------|------------|
| January 30, 2008 | Central | 93 | 13691 | 56942 |
| January 31, 2008 | Central | 19 | 3867 | 8639 |
| Total for Storm | Central | 112 | 17558 | 65581 |



| Temperature | | | |
|-------------|-----|-----|------------|
| | Max | Min | Normal Avg |
| 1/30/2008 | 53 | 19 | 23 |
| 1/31/2008 | 26 | 13 | 23 |

| psc_code | Incident | | District | halfStartDat | halfStartTime | duration | OutageCnt | CustHrs | Circuit | DeviceDesc | WeatherDesc | CauseDesc |
|----------|--------------|----|----------|--------------|---------------|----------|-----------|----------|----------|-----------------------------------|-------------------------------------|---|
| 1 | 200000080992 | 1 | Fillmore | 10-Jun-08 | 9:19:00 AM | 0.95 | 21 | 19.95 | 8333GV77 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000080992 | 0 | Fillmore | 10-Jun-08 | 9:19:00 AM | 0.95 | 640 | 608 | 8327GV77 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000080992 | 0 | Fillmore | 10-Jun-08 | 9:19:00 AM | 0.95 | 893 | 848.35 | 0247GV12 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000080992 | 0 | Fillmore | 10-Jun-08 | 9:19:00 AM | 0.95 | 432 | 410.4 | 0175GV12 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000080992 | 0 | Fillmore | 10-Jun-08 | 9:19:00 AM | 0.95 | 59 | 56.05 | 8303GV77 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000080992 | 0 | Fillmore | 10-Jun-08 | 9:19:00 AM | 0.95 | 439 | 417.05 | 0175GV12 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000080992 | 0 | Fillmore | 10-Jun-08 | 9:19:00 AM | 0.95 | 264 | 250.8 | 0163GV12 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000080992 | 0 | Fillmore | 10-Jun-08 | 9:19:00 AM | 0.95 | 479 | 455.05 | 0163GV12 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000080992 | 0 | Fillmore | 10-Jun-08 | 9:19:00 AM | 0.95 | 1 | 0.95 | 0180GV07 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Fillmore | 10-Jun-08 | 12:02:00 PM | 1.383 | 7 | 9.681 | 8327GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Fuse Blown - Lightning |
| 1 | | 1 | Fillmore | 10-Jun-08 | 12:40:00 PM | 1.417 | 3 | 4.251 | 0247GV12 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Fillmore | 10-Jun-08 | 4:55:00 PM | 0.533 | 1 | 0.533 | 8327GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Fuse Blown - Lightning |
| 1 | 200000081719 | 1 | Fillmore | 10-Jun-08 | 5:54:00 PM | 1.433 | 6 | 8.598 | 8379GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000081908 | 1 | Fillmore | 10-Jun-08 | 6:34:00 PM | 1.767 | 4 | 7.068 | 0174GV12 | Dist. OH Xfmr breaker | Major Storm (Rain, Wind, Lightning) | OH Transformer Fuse/Cutout Link Failure |
| | | 6 | | | | | 3249 | 3096.731 | | | | |
| 1 | 200000081081 | 1 | Sodus | 10-Jun-08 | 3:34:00 AM | 2.4 | 9 | 21.6 | 0205LS52 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | OH Transformer Failure |
| 1 | 200000081034 | 1 | Sodus | 10-Jun-08 | 10:45:00 AM | 1.167 | 6 | 7.002 | 0195LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000078127 | 1 | Sodus | 10-Jun-08 | 10:46:00 AM | 4.067 | 12 | 48.804 | 0195LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081016 | 1 | Sodus | 10-Jun-08 | 10:48:00 AM | 16.5 | 15 | 247.5 | 0181LS02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000081016 | 0 | Sodus | 10-Jun-08 | 10:48:00 AM | 1.617 | 159 | 257.103 | 0181LS02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000081360 | 1 | Sodus | 10-Jun-08 | 10:51:00 AM | 1.567 | 52 | 81.484 | 0195LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000081135 | 1 | Sodus | 10-Jun-08 | 10:51:00 AM | 4.7 | 91 | 427.7 | 0217LS52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081135 | 0 | Sodus | 10-Jun-08 | 10:51:00 AM | 7.067 | 243 | 1717.281 | 0217LS52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081686 | 1 | Sodus | 10-Jun-08 | 10:54:00 AM | 7.967 | 238 | 1896.146 | 0189LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081108 | 1 | Sodus | 10-Jun-08 | 10:54:00 AM | 0.85 | 86 | 73.1 | 0195LS51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000081033 | 1 | Sodus | 10-Jun-08 | 10:55:00 AM | 2.417 | 188 | 454.396 | 0192LS02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081042 | 1 | Sodus | 10-Jun-08 | 10:56:00 AM | 12.733 | 47 | 598.451 | 0217LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081591 | 1 | Sodus | 10-Jun-08 | 10:57:00 AM | 13.717 | 24 | 329.208 | 0218LS52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000081884 | 1 | Sodus | 10-Jun-08 | 11:00:00 AM | 10.683 | 101 | 1078.983 | 0198LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Fuse Blown - Lightning |
| 1 | 200000081717 | 1 | Sodus | 10-Jun-08 | 11:02:00 AM | 6.133 | 37 | 226.921 | 0189LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Fuse Blown - Lightning |
| 1 | 200000081679 | 1 | Sodus | 10-Jun-08 | 11:03:00 AM | 6.533 | 17 | 111.061 | 0189LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081680 | 1 | Sodus | 10-Jun-08 | 11:03:00 AM | 7.7 | 5 | 38.5 | 0189LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081126 | 1 | Sodus | 10-Jun-08 | 11:03:00 AM | 4.283 | 1179 | 5049.657 | 0189LS51 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000081134 | 1 | Sodus | 10-Jun-08 | 11:03:00 AM | 10.95 | 4 | 43.8 | 0189LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000078356 | 1 | Sodus | 10-Jun-08 | 11:17:00 AM | 12.55 | 24 | 301.2 | 0198LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081599 | 1 | Sodus | 10-Jun-08 | 11:19:00 AM | 8.683 | 18 | 156.294 | 0198LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081599 | 0 | Sodus | 10-Jun-08 | 11:19:00 AM | 10.517 | 3 | 31.551 | 0198LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081128 | 1 | Sodus | 10-Jun-08 | 11:21:00 AM | 10.4 | 9 | 93.6 | 0198LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081016 | 1 | Sodus | 10-Jun-08 | 11:32:00 AM | 15.517 | 8 | 124.136 | 0181LS02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000081016 | 0 | Sodus | 10-Jun-08 | 11:32:00 AM | 0.883 | 79 | 69.757 | 0181LS02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | | 1 | Sodus | 10-Jun-08 | 11:45:00 AM | 2.167 | 10 | 21.67 | 0189LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000078151 | 1 | Sodus | 10-Jun-08 | 11:51:00 AM | 13.15 | 5 | 65.75 | 0198LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081033 | 1 | Sodus | 10-Jun-08 | 12:45:00 PM | 0.583 | 94 | 54.802 | 0192LS02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 300000169246 | 1 | Sodus | 10-Jun-08 | 1:10:00 PM | 1.933 | 15 | 28.995 | 0209LS02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081674 | 1 | Sodus | 10-Jun-08 | 3:00:00 PM | 0.833 | 17 | 14.161 | 0218LS52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081152 | 1 | Sodus | 10-Jun-08 | 3:52:00 PM | 0.633 | 9 | 5.697 | 0218LS52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000081889 | 1 | Sodus | 10-Jun-08 | 5:31:00 PM | 2.483 | 5 | 12.415 | 0189LS51 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Sodus | 10-Jun-08 | 8:14:00 PM | 5.933 | 1 | 5.933 | 0217LS52 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | OH Transformer CLF Failure |
| 1 | 200000081941 | 1 | Sodus | 10-Jun-08 | 8:53:00 PM | 1.583 | 182 | 288.106 | 0205LS02 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| | | 30 | | | | | 2992 | 13983 | | | | |

| psc_code | Incident | IntCnt | District | IntStartDat | IntStartTime | duration | OutageCnt | CustHrs | Circuit | DeviceDesc | WeatherDesc | CauseDesc |
|----------|--------------|--------|-----------|-------------|--------------|----------|-----------|----------|----------|-----------------------------------|-------------------------------------|--|
| 1 | 200000097390 | 1 | Canandaig | 14-Sep-08 | 2:23:00 AM | 27.617 | 960 | 26512.32 | 0142CF51 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000095897 | 1 | Canandaig | 14-Sep-08 | 10:25:00 PM | 1.417 | 124 | 175.708 | 0142CF51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095897 | 0 | Canandaig | 14-Sep-08 | 10:25:00 PM | 6.817 | 430 | 2931.31 | 0142CF51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095897 | 0 | Canandaig | 14-Sep-08 | 10:25:00 PM | 1.417 | 418 | 592.306 | 0142CF51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096008 | 1 | Canandaig | 14-Sep-08 | 11:53:00 PM | 2.533 | 386 | 977.738 | 0154CF52 | Substation Breaker | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| | | 3 | | | | | 2318 | 31189 | | | | |
| 1 | 200000095854 | 1 | Central | 14-Sep-08 | 8:43:00 PM | 3.45 | 17 | 58.65 | 0042RO02 | Dist. OH Xfmr fuse | Major Storm (Other) | Reset Fuse/Breaker Weather Related - Overload |
| 1 | 200000095858 | 1 | Central | 14-Sep-08 | 8:56:00 PM | 1.9 | 38 | 72.2 | 0089RO21 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Other) | Defective Fuse/Cutout Link |
| 1 | 200000095879 | 1 | Central | 14-Sep-08 | 9:19:00 PM | 1.183 | 24 | 28.392 | 0041RO04 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Other) | Defective Fuse/Cutout Link |
| 1 | 200000095178 | 1 | Central | 14-Sep-08 | 9:48:00 PM | 3.5 | 26 | 91 | 0114RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095964 | 1 | Central | 14-Sep-08 | 9:52:00 PM | 2.383 | 27 | 64.341 | 0014RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095883 | 1 | Central | 14-Sep-08 | 10:12:00 PM | 2.467 | 57 | 140.619 | 0090RO21 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095964 | 1 | Central | 14-Sep-08 | 11:10:00 PM | 1.083 | 7 | 7.581 | 0014RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095878 | 1 | Central | 14-Sep-08 | 11:20:00 PM | 6.917 | 25 | 172.925 | 0039RO02 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Other) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000095989 | 1 | Central | 14-Sep-08 | 11:26:00 PM | 1.917 | 153 | 293.301 | 0049RO04 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| | | 9 | | | | | 374 | 929 | | | | |
| 1 | 200000095850 | 1 | Fillmore | 14-Sep-08 | 7:52:00 PM | 20.133 | 25 | 503.325 | 0163GV12 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000095379 | 1 | Fillmore | 14-Sep-08 | 8:25:00 PM | 67.517 | 12 | 810.204 | 0173GV12 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000094778 | 1 | Fillmore | 14-Sep-08 | 9:21:00 PM | 7.65 | 27 | 206.55 | 8376GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097337 | 1 | Fillmore | 14-Sep-08 | 9:38:00 PM | 14.117 | 217 | 3063.389 | 8327GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096595 | 1 | Fillmore | 14-Sep-08 | 9:38:00 PM | 12.45 | 639 | 7955.55 | 8327GV77 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095089 | 1 | Fillmore | 14-Sep-08 | 9:50:00 PM | 68.167 | 4 | 272.668 | 0171GV12 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095990 | 1 | Fillmore | 14-Sep-08 | 9:54:00 PM | 5.033 | 55 | 276.815 | 8333GV77 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095990 | 0 | Fillmore | 14-Sep-08 | 9:54:00 PM | 2.5 | 350 | 875 | 8333GV77 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095990 | 0 | Fillmore | 14-Sep-08 | 9:54:00 PM | 4.017 | 29 | 116.493 | 8333GV77 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096142 | 1 | Fillmore | 14-Sep-08 | 10:29:00 PM | 9.933 | 429 | 4261.257 | 0174GV12 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095991 | 1 | Fillmore | 14-Sep-08 | 11:00:00 PM | 8.233 | 101 | 831.533 | 8375GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096902 | 1 | Fillmore | 14-Sep-08 | 11:16:00 PM | 10.567 | 382 | 4036.594 | 8301GV77 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Cause Unknown/Undetermined |
| 1 | 200000095985 | 1 | Fillmore | 14-Sep-08 | 11:29:00 PM | 4.683 | 289 | 1353.387 | 8332GV77 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095985 | 0 | Fillmore | 14-Sep-08 | 11:29:00 PM | 3.817 | 65 | 248.105 | 8332GV77 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095985 | 0 | Fillmore | 14-Sep-08 | 11:29:00 PM | 3.1 | 470 | 1457 | 8332GV77 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097089 | 1 | Fillmore | 14-Sep-08 | 11:36:00 PM | 15.567 | 40 | 622.68 | 0173GV12 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| | | 12 | | | | | 3134 | 26891 | | | | |
| 1 | 200000095876 | 1 | Sodus | 14-Sep-08 | 8:28:00 PM | 1.05 | 992 | 1041.6 | 0217LS51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095090 | 1 | Sodus | 14-Sep-08 | 10:42:00 PM | 1.383 | 35 | 48.405 | 0198LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| | | 2 | | | | | 1027 | 1090 | | | | |
| 1 | 200000095025 | 1 | Canandaig | 15-Sep-08 | 12:15:00 AM | 11.333 | 60 | 679.98 | 0148CF29 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095915 | 1 | Canandaig | 15-Sep-08 | 12:21:00 AM | 16.033 | 38 | 609.254 | 0146CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095917 | 1 | Canandaig | 15-Sep-08 | 12:21:00 AM | 38.817 | 2 | 77.634 | 0428CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000094930 | 1 | Canandaig | 15-Sep-08 | 12:30:00 AM | 2.35 | 1497 | 3517.95 | 0168CF51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094930 | 0 | Canandaig | 15-Sep-08 | 12:30:00 AM | 3.217 | 1331 | 4281.827 | 0168CF51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094930 | 0 | Canandaig | 15-Sep-08 | 12:30:00 AM | 3.25 | 505 | 1641.25 | 0168CF51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094930 | 0 | Canandaig | 15-Sep-08 | 12:30:00 AM | 2.783 | 536 | 1491.688 | 0168CF51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094930 | 0 | Canandaig | 15-Sep-08 | 12:30:00 AM | 3.333 | 158 | 526.614 | 0168CF51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096547 | 1 | Canandaig | 15-Sep-08 | 12:32:00 AM | 12.017 | 72 | 865.224 | 0125CF52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094632 | 1 | Canandaig | 15-Sep-08 | 12:33:00 AM | 7.4 | 44 | 325.6 | 0146CF51 | Dist. UG Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096027 | 1 | Canandaig | 15-Sep-08 | 12:40:00 AM | 10.167 | 125 | 1270.875 | 0428CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Canandaig | 15-Sep-08 | 12:40:00 AM | | 10 | 260 | 0145CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096549 | 1 | Canandaig | 15-Sep-08 | 12:51:00 AM | 5.567 | 396 | 2204.532 | 0127CF52 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097699 | 1 | Canandaig | 15-Sep-08 | 12:54:00 AM | 4.45 | 1000 | 4450 | 0143CF51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097373 | 1 | Canandaig | 15-Sep-08 | 1:12:00 AM | 5.717 | 82 | 468.794 | 0154CF52 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095043 | 1 | Canandaig | 15-Sep-08 | 1:14:00 AM | 16.65 | 22 | 366.3 | 0168CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| 1 | 200000099064 | 1 | Canandaig | 15-Sep-08 | 1:28:00 AM | 20.367 | 22 | 448.074 | 0143CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096465 | 1 | Canandaig | 15-Sep-08 | 1:43:00 AM | 34.033 | 2 | 68.066 | 0145CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096762 | 1 | Canandaig | 15-Sep-08 | 1:43:00 AM | 10.017 | 52 | 520.884 | 0145CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096464 | 1 | Canandaig | 15-Sep-08 | 1:43:00 AM | 26.75 | 44 | 1177 | 0146CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096138 | 1 | Canandaig | 15-Sep-08 | 2:02:00 AM | 23.383 | 41 | 958.703 | 0146CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097165 | 1 | Canandaig | 15-Sep-08 | 2:19:00 AM | 4.4 | 281 | 1236.4 | 0428CF51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096822 | 1 | Canandaig | 15-Sep-08 | 2:33:00 AM | 7.183 | 36 | 258.588 | 0145CF51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096822 | 0 | Canandaig | 15-Sep-08 | 2:33:00 AM | 7.05 | 195 | 1374.75 | 0145CF51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096822 | 0 | Canandaig | 15-Sep-08 | 2:33:00 AM | 5.033 | 150 | 754.95 | 0145CF51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096548 | 1 | Canandaig | 15-Sep-08 | 2:35:00 AM | 10.967 | 74 | 811.558 | 0125CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097221 | 1 | Canandaig | 15-Sep-08 | 3:40:00 AM | 4.233 | 161 | 681.513 | 0127CF52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000098715 | 1 | Canandaig | 15-Sep-08 | 4:46:00 AM | 9.333 | 58 | 541.314 | 0125CF52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097217 | 1 | Canandaig | 15-Sep-08 | 6:08:00 AM | 29.133 | 9 | 262.197 | 0127CF52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097143 | 1 | Canandaig | 15-Sep-08 | 6:25:00 AM | 6.45 | 15 | 96.75 | 0146CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097146 | 1 | Canandaig | 15-Sep-08 | 6:28:00 AM | 29.417 | 5 | 147.085 | 0146CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097690 | 1 | Canandaig | 15-Sep-08 | 6:34:00 AM | 5.533 | 26 | 143.858 | 0428CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098173 | 1 | Canandaig | 15-Sep-08 | 7:14:00 AM | 26.517 | 14 | 371.238 | 0146CF51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097587 | 1 | Canandaig | 15-Sep-08 | 7:28:00 AM | 7.2 | 9 | 64.8 | 0125CF52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |

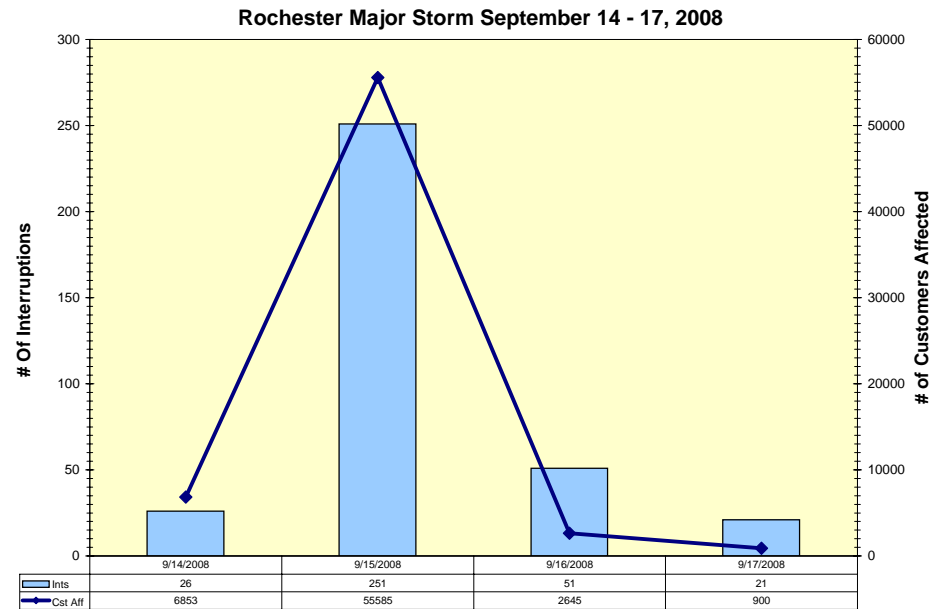
| | | | | | | | | | | | | |
|---|--------------|----|-----------|-----------|-------------|--------|------|----------|-----------|-----------------------------------|---------------------|---|
| 1 | 200000098065 | 1 | Canandaig | 15-Sep-08 | 8:26:00 AM | 2.483 | 41 | 101.803 | 0146CF514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097758 | 1 | Canandaig | 15-Sep-08 | 9:43:00 AM | 6.767 | 17 | 115.039 | 0168CF512 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097318 | 1 | Canandaig | 15-Sep-08 | 9:58:00 AM | 5.683 | 206 | 1170.698 | 0168CF514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098032 | 1 | Canandaig | 15-Sep-08 | 11:15:00 AM | 15.467 | 41 | 634.147 | 0146CF512 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098098 | 1 | Canandaig | 15-Sep-08 | 11:41:00 AM | 2.75 | 34 | 93.5 | 0143CF512 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098302 | 1 | Canandaig | 15-Sep-08 | 1:26:00 PM | 5.7 | 4 | 22.8 | 0125CF520 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098678 | 1 | Canandaig | 15-Sep-08 | 2:43:00 PM | 3.417 | 9 | 30.753 | 0125CF520 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| 1 | 200000098688 | 1 | Canandaig | 15-Sep-08 | 3:25:00 PM | 3.933 | 19 | 74.727 | 0145CF514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095915 | 1 | Canandaig | 15-Sep-08 | 3:40:00 PM | 0.717 | 19 | 13.623 | 0146CF512 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098682 | 1 | Canandaig | 15-Sep-08 | 4:58:00 PM | 3.283 | 1 | 3.283 | 0145CF514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098686 | 1 | Canandaig | 15-Sep-08 | 5:41:00 PM | 2.25 | 38 | 85.5 | 0125CF520 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Canandaig | 15-Sep-08 | 6:00:00 PM | 14.45 | 2 | 28.9 | 0146CF514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| | | 40 | | | | | 7519 | 35330 | | | | |
| 1 | 200000095311 | 1 | Central | 15-Sep-08 | 12:20:00 AM | 19.083 | 30 | 572.49 | 0091RO210 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095311 | 0 | Central | 15-Sep-08 | 12:20:00 AM | 43.083 | 30 | 1292.49 | 0091RO210 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095344 | 1 | Central | 15-Sep-08 | 12:32:00 AM | 15.967 | 104 | 1660.568 | 0120RO520 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094631 | 1 | Central | 15-Sep-08 | 12:33:00 AM | 36.517 | 44 | 1606.748 | 0041RO040 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095410 | 1 | Central | 15-Sep-08 | 12:37:00 AM | 34.883 | 43 | 1499.969 | 0022RO040 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095340 | 1 | Central | 15-Sep-08 | 12:38:00 AM | 17.283 | 146 | 2523.318 | 0419RO520 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094643 | 1 | Central | 15-Sep-08 | 12:40:00 AM | 33.267 | 15 | 499.005 | 0047RO020 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Defective Fuse/Cutout Link |
| 1 | 200000095415 | 1 | Central | 15-Sep-08 | 12:44:00 AM | 7.65 | 810 | 6196.5 | 0113RO510 | Dist. OH Main Line Sectionalizer | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095415 | 0 | Central | 15-Sep-08 | 12:44:00 AM | 5.567 | 135 | 751.545 | 0113RO510 | Dist. OH Main Line Sectionalizer | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000094658 | 1 | Central | 15-Sep-08 | 12:44:00 AM | 32.55 | 17 | 553.35 | 0036RO250 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| 1 | 200000096026 | 1 | Central | 15-Sep-08 | 12:47:00 AM | 42.6 | 56 | 2385.6 | 0418RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 200000096026 | 0 | Central | 15-Sep-08 | 12:47:00 AM | 36.35 | 142 | 5161.7 | 0418RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 200000095400 | 1 | Central | 15-Sep-08 | 12:47:00 AM | 34.483 | 8 | 275.864 | 0076RO210 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductors Crossed - Wind |
| 1 | 200000094657 | 1 | Central | 15-Sep-08 | 12:47:00 AM | 31.3 | 48 | 1502.4 | 0067RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095401 | 1 | Central | 15-Sep-08 | 12:49:00 AM | 9.383 | 91 | 853.853 | 0071RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096760 | 1 | Central | 15-Sep-08 | 12:49:00 AM | 8.417 | 200 | 1683.4 | 0069RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095932 | 1 | Central | 15-Sep-08 | 12:49:00 AM | 33.617 | 50 | 1680.85 | 0053RO020 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 15-Sep-08 | 12:50:00 AM | 16 | 1 | 16 | 0056RO070 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000096934 | 1 | Central | 15-Sep-08 | 12:51:00 AM | 36.733 | 9 | 330.597 | 0418RO510 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| 1 | 200000097505 | 1 | Central | 15-Sep-08 | 12:52:00 AM | 17.65 | 56 | 988.4 | 0033RO030 | Substation Breaker | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097505 | 0 | Central | 15-Sep-08 | 12:52:00 AM | 16 | 102 | 1632 | 0033RO030 | Substation Breaker | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097505 | 0 | Central | 15-Sep-08 | 12:52:00 AM | 13.217 | 338 | 4467.346 | 0033RO030 | Substation Breaker | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097505 | 0 | Central | 15-Sep-08 | 12:52:00 AM | 12.817 | 113 | 1448.321 | 0033RO030 | Substation Breaker | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095057 | 1 | Central | 15-Sep-08 | 12:52:00 AM | 36.717 | 25 | 917.925 | 0095RO030 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| 1 | 200000097271 | 1 | Central | 15-Sep-08 | 12:53:00 AM | 11.267 | 356 | 4011.052 | 0113RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095403 | 1 | Central | 15-Sep-08 | 12:54:00 AM | 4.267 | 468 | 1996.956 | 0115RO520 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095041 | 1 | Central | 15-Sep-08 | 12:54:00 AM | 15.8 | 30 | 474 | 0092RO210 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096429 | 1 | Central | 15-Sep-08 | 12:56:00 AM | 38.4 | 34 | 1305.6 | 0067RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095413 | 1 | Central | 15-Sep-08 | 12:56:00 AM | 20.233 | 48 | 971.184 | 0093RO520 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096034 | 1 | Central | 15-Sep-08 | 12:57:00 AM | 17.583 | 37 | 650.571 | 0418RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095402 | 1 | Central | 15-Sep-08 | 12:58:00 AM | 5.367 | 22 | 118.074 | 0117RO510 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000095936 | 1 | Central | 15-Sep-08 | 12:58:00 AM | 17.7 | 81 | 1433.7 | 0419RO510 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095936 | 0 | Central | 15-Sep-08 | 12:58:00 AM | 17.533 | 150 | 2629.95 | 0419RO510 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095936 | 0 | Central | 15-Sep-08 | 12:58:00 AM | 15.65 | 69 | 1079.85 | 0419RO510 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098545 | 1 | Central | 15-Sep-08 | 1:03:00 AM | 24.367 | 22 | 536.074 | 0072RO040 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097106 | 1 | Central | 15-Sep-08 | 1:04:00 AM | 8.167 | 1174 | 9588.058 | 0104RO520 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095411 | 1 | Central | 15-Sep-08 | 1:04:00 AM | 1.517 | 128 | 194.176 | 0055RO520 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 15-Sep-08 | 1:04:00 AM | 5.983 | 17 | 101.711 | 0049RO020 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 15-Sep-08 | 1:04:00 AM | 1.817 | 43 | 78.131 | 0049RO020 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000094822 | 1 | Central | 15-Sep-08 | 1:05:00 AM | 12.317 | 50 | 615.85 | 0418RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098249 | 1 | Central | 15-Sep-08 | 1:06:00 AM | 13.567 | 63 | 854.721 | 0124RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094844 | 1 | Central | 15-Sep-08 | 1:10:00 AM | 25.417 | 7 | 177.919 | 0418RO510 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098194 | 1 | Central | 15-Sep-08 | 1:11:00 AM | 9.2 | 280 | 2576 | 0117RO510 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097214 | 1 | Central | 15-Sep-08 | 1:12:00 AM | 15.717 | 56 | 880.152 | 0096RO210 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094717 | 1 | Central | 15-Sep-08 | 1:13:00 AM | 17.683 | 107 | 1892.081 | 0115RO520 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097234 | 1 | Central | 15-Sep-08 | 1:13:00 AM | 16.95 | 62 | 1050.9 | 0090RO210 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000094804 | 1 | Central | 15-Sep-08 | 1:14:00 AM | 17.9 | 63 | 1127.7 | 0056RO510 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 15-Sep-08 | 1:15:00 AM | 8 | 18 | 144 | 0104RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | | 1 | Central | 15-Sep-08 | 1:15:00 AM | 17.2 | 2 | 34.4 | 0104RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 200000096988 | 1 | Central | 15-Sep-08 | 1:17:00 AM | 12.883 | 251 | 3233.633 | 0106RO510 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094726 | 1 | Central | 15-Sep-08 | 1:18:00 AM | 19.7 | 31 | 610.7 | 0060RO040 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096395 | 1 | Central | 15-Sep-08 | 1:18:00 AM | 2.417 | 155 | 374.635 | 0072RO250 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096395 | 0 | Central | 15-Sep-08 | 1:18:00 AM | 2.417 | 766 | 1851.422 | 0072RO040 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095938 | 1 | Central | 15-Sep-08 | 1:19:00 AM | 16.4 | 102 | 1672.8 | 0117RO210 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000096262 | 1 | Central | 15-Sep-08 | 1:19:00 AM | 28.133 | 21 | 590.793 | 0036RO040 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097070 | 1 | Central | 15-Sep-08 | 1:21:00 AM | 11.35 | 43 | 488.05 | 0042RO210 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094803 | 1 | Central | 15-Sep-08 | 1:24:00 AM | 33.05 | 1 | 33.05 | 0115RO520 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096463 | 1 | Central | 15-Sep-08 | 1:24:00 AM | 4.467 | 27 | 120.609 | 0418RO510 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |

| | | | | | | | | | | | | | |
|---|--------------|---|---------|-----------|------------|--------|------|----------|----------|-----------------------------------|-----------------------------------|---|--------------------------|
| 1 | 200000096463 | 0 | Central | 15-Sep-08 | 1:24:00 AM | 10.667 | 14 | 149.338 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000096360 | 1 | Central | 15-Sep-08 | 1:25:00 AM | 11.917 | 330 | 3932.61 | 0117RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000097183 | 1 | Central | 15-Sep-08 | 1:26:00 AM | 16.733 | 30 | 501.99 | 0418RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000098320 | 1 | Central | 15-Sep-08 | 1:27:00 AM | 20.883 | 7 | 146.181 | 0117RO21 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related | |
| 1 | 200000097660 | 1 | Central | 15-Sep-08 | 1:28:00 AM | 10.15 | 687 | 6973.05 | 0230RO51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097660 | 0 | Central | 15-Sep-08 | 1:28:00 AM | 7.85 | 955 | 7496.75 | 0230RO51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097590 | 1 | Central | 15-Sep-08 | 1:28:00 AM | 23.65 | 33 | 780.45 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Cause Unknown/Undetermined | |
| 1 | 200000096220 | 1 | Central | 15-Sep-08 | 1:28:00 AM | 6.067 | 2243 | 13608.28 | 0230RO51 | Substation Breaker | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | | 1 | Central | 15-Sep-08 | 1:28:00 AM | 16.533 | 47 | 777.051 | 0230RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097182 | 1 | Central | 15-Sep-08 | 1:28:00 AM | 8.033 | 93 | 747.069 | 0112RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000096696 | 1 | Central | 15-Sep-08 | 1:32:00 AM | | 32 | 27 | 864 | 0117RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 15-Sep-08 | 1:34:00 AM | 12.233 | 2 | 24.466 | 0083RO22 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000096461 | 1 | Central | 15-Sep-08 | 1:35:00 AM | 26.5 | 34 | 901 | 0035RO03 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000096664 | 1 | Central | 15-Sep-08 | 1:36:00 AM | 5.4 | 475 | 2565 | 0071RO51 | Substation Breaker | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000096664 | 0 | Central | 15-Sep-08 | 1:36:00 AM | 3.233 | 351 | 1134.783 | 0071RO51 | Substation Breaker | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000098209 | 1 | Central | 15-Sep-08 | 1:40:00 AM | 10.95 | 75 | 821.25 | 0103RO22 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000095138 | 1 | Central | 15-Sep-08 | 1:40:00 AM | 8.117 | 384 | 3116.928 | 0088RO22 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097184 | 1 | Central | 15-Sep-08 | 1:47:00 AM | 36.417 | 30 | 1092.51 | 0067RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097184 | 0 | Central | 15-Sep-08 | 1:47:00 AM | 32.383 | 45 | 1457.235 | 0067RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000096187 | 1 | Central | 15-Sep-08 | 1:48:00 AM | 23.033 | 14 | 322.462 | 0096RO21 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000095457 | 1 | Central | 15-Sep-08 | 1:50:00 AM | 21.417 | 7 | 149.919 | 0088RO22 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related | |
| 1 | 200000096511 | 1 | Central | 15-Sep-08 | 1:53:00 AM | 33.5 | 26 | 871 | 0041RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000097509 | 1 | Central | 15-Sep-08 | 1:54:00 AM | 12.583 | 552 | 6945.816 | 0111RO52 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097509 | 0 | Central | 15-Sep-08 | 1:54:00 AM | 35.717 | 30 | 1071.51 | 0111RO52 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000094821 | 1 | Central | 15-Sep-08 | 1:56:00 AM | 32.65 | 19 | 620.35 | 0111RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000097213 | 1 | Central | 15-Sep-08 | 1:58:00 AM | 34.167 | 9 | 307.503 | 0112RO25 | Dist. OH Xfmr fuse | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000097029 | 1 | Central | 15-Sep-08 | 1:58:00 AM | 9.383 | 803 | 7534.549 | 0067RO51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000096446 | 1 | Central | 15-Sep-08 | 2:04:00 AM | 11.483 | 31 | 355.973 | 0090RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000096446 | 0 | Central | 15-Sep-08 | 2:04:00 AM | 11.183 | 76 | 849.908 | 0090RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097807 | 1 | Central | 15-Sep-08 | 2:06:00 AM | 16.533 | 38 | 628.254 | 0106RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000094835 | 1 | Central | 15-Sep-08 | 2:06:00 AM | 13.767 | 757 | 10421.62 | 0029RO04 | Substation Breaker | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000096768 | 1 | Central | 15-Sep-08 | 2:08:00 AM | 36 | 40 | 1440 | 0118RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000098521 | 1 | Central | 15-Sep-08 | 2:11:00 AM | 12.15 | 73 | 886.95 | 0097RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097205 | 1 | Central | 15-Sep-08 | 2:19:00 AM | 5.883 | 964 | 5671.212 | 0069RO51 | Dist. OH Main Line Sectionalizer | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | | 1 | Central | 15-Sep-08 | 2:19:00 AM | 12.1 | 361 | 4368.1 | 0106RO51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Conductors Crossed - Wind | |
| 1 | 200000095137 | 1 | Central | 15-Sep-08 | 2:21:00 AM | 19.5 | 44 | 858 | 0124RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related | |
| 1 | 200000096991 | 1 | Central | 15-Sep-08 | 2:21:00 AM | 20.317 | 15 | 304.755 | 0421RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000094743 | 1 | Central | 15-Sep-08 | 2:22:00 AM | 11.717 | 239 | 2800.363 | 0089RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductors Crossed - Wind | |
| 1 | 200000097776 | 1 | Central | 15-Sep-08 | 2:22:00 AM | 11.717 | 52 | 609.284 | 0056RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductors Crossed - Wind | |
| 1 | 200000096821 | 1 | Central | 15-Sep-08 | 2:32:00 AM | 34.55 | 5 | 172.75 | 0070RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related | |
| 1 | 200000096821 | 0 | Central | 15-Sep-08 | 2:32:00 AM | 6.433 | 79 | 508.207 | 0070RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related | |
| 1 | 200000094701 | 1 | Central | 15-Sep-08 | 2:40:00 AM | 31.7 | 16 | 507.2 | 0017RO25 | Dist. OH Xfmr fuse | Major Storm (Other) | Conductors Crossed - Wind | |
| 1 | 200000097081 | 1 | Central | 15-Sep-08 | 2:41:00 AM | 29.65 | 88 | 2609.2 | 0067RO51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000095403 | 1 | Central | 15-Sep-08 | 2:48:00 AM | 2.367 | 44 | 104.148 | 0115RO52 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000096451 | 1 | Central | 15-Sep-08 | 2:54:00 AM | 31.1 | 7 | 217.7 | 0124RO51 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097204 | 1 | Central | 15-Sep-08 | 3:22:00 AM | 18.067 | 37 | 668.479 | 0033RO02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000096808 | 1 | Central | 15-Sep-08 | 4:18:00 AM | 34.867 | 5 | 174.335 | 0091RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000095402 | 1 | Central | 15-Sep-08 | 4:35:00 AM | 1.75 | 43 | 75.25 | 0117RO51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000095402 | 0 | Central | 15-Sep-08 | 4:35:00 AM | 0.45 | 96 | 43.2 | 0117RO51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000097880 | 1 | Central | 15-Sep-08 | 5:13:00 AM | 16.533 | 41 | 677.853 | 0117RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097094 | 1 | Central | 15-Sep-08 | 5:28:00 AM | 37.45 | 10 | 374.5 | 0064RO04 | Dist. OH Xfmr fuse | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000098000 | 1 | Central | 15-Sep-08 | 5:51:00 AM | 9.233 | 35 | 323.155 | 0115RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductors Crossed - Wind | |
| 1 | 200000097044 | 1 | Central | 15-Sep-08 | 6:09:00 AM | 16.35 | 6 | 98.1 | 0109RO51 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related | |
| 1 | 200000097687 | 1 | Central | 15-Sep-08 | 6:32:00 AM | 32.633 | 39 | 1272.687 | 0036RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related | |
| 1 | 200000097687 | 0 | Central | 15-Sep-08 | 6:32:00 AM | 11.717 | 40 | 468.68 | 0036RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related | |
| 1 | 200000097402 | 1 | Central | 15-Sep-08 | 6:34:00 AM | 22.183 | 10 | 221.83 | 0040RO03 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related | |
| 1 | 200000097901 | 1 | Central | 15-Sep-08 | 7:05:00 AM | 15.417 | 10 | 154.17 | 0093RO52 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097828 | 1 | Central | 15-Sep-08 | 7:09:00 AM | 16.25 | 1 | 16.25 | 0082RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | PM Transformer Failure | |
| 1 | 200000097828 | 0 | Central | 15-Sep-08 | 7:09:00 AM | 9.767 | 36 | 351.612 | 0082RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | PM Transformer Failure | |
| 1 | 200000097831 | 1 | Central | 15-Sep-08 | 7:10:00 AM | 15.05 | 19 | 285.95 | 0068RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000097033 | 1 | Central | 15-Sep-08 | 7:17:00 AM | 26.433 | 22 | 581.526 | 0037RO03 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related | |
| 1 | 200000097969 | 1 | Central | 15-Sep-08 | 7:19:00 AM | 36.15 | 1 | 36.15 | 0106RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097403 | 1 | Central | 15-Sep-08 | 7:24:00 AM | 11.933 | 9 | 107.397 | 0092RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000097407 | 1 | Central | 15-Sep-08 | 7:24:00 AM | 8.767 | 9 | 78.903 | 0062RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097589 | 1 | Central | 15-Sep-08 | 7:46:00 AM | 11.917 | 27 | 321.759 | 0014RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000097752 | 1 | Central | 15-Sep-08 | 7:52:00 AM | 6.483 | 955 | 6191.265 | 0090RO21 | Substation Breaker | Major Storm (Other) | Conductor Down - Tree Related | |
| 1 | 200000097911 | 1 | Central | 15-Sep-08 | 7:57:00 AM | 25.383 | 16 | 406.128 | 0022RO04 | Dist. OH Xfmr fuse | Major Storm (Other) | Defective/Loose Connections | |
| 1 | 200000098471 | 1 | Central | 15-Sep-08 | 8:00:00 AM | 11.15 | 9 | 100.35 | 0230RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000091321 | 1 | Central | 15-Sep-08 | 8:21:00 AM | 31.95 | 1 | 31.95 | 0420RO21 | Dist. PM Xfmr fuse | Major Storm (Other) | Cause Unknown/Undetermined | |
| 1 | 200000098063 | 1 | Central | 15-Sep-08 | 8:30:00 AM | 11.4 | 45 | 513 | 0095RO03 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |
| 1 | 200000098079 | 1 | Central | 15-Sep-08 | 9:58:00 AM | 26.9 | 8 | 215.2 | 0014RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor | |

| | | | | | | | | | | | | |
|---|---------------|-----|----------|-----------|-------------|--------|-------|----------|----------|-----------------------------------|---------------------|--|
| 1 | | 1 | Central | 15-Sep-08 | 10:38:00 AM | 0.683 | 2 | 1.366 | 0104RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098111 | 1 | Central | 15-Sep-08 | 11:43:00 AM | 5.933 | 126 | 747.558 | 0113RO51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Cause Unknown/Undetermined |
| 1 | | 1 | Central | 15-Sep-08 | 11:45:00 AM | 3.8 | 13 | 49.4 | 0065RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 15-Sep-08 | 11:45:00 AM | 0.5 | 66 | 33 | 0065RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 15-Sep-08 | 11:46:00 AM | 2.467 | 136 | 335.512 | 0067RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 15-Sep-08 | 11:50:00 AM | 1.9 | 32 | 60.8 | 0110RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098311 | 1 | Central | 15-Sep-08 | 1:49:00 PM | 7.683 | 42 | 322.686 | 0104RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Animal - Squirrel Contact |
| 1 | 200000098807 | 1 | Central | 15-Sep-08 | 2:07:00 PM | 5.55 | 53 | 294.15 | 0230RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000098610 | 1 | Central | 15-Sep-08 | 2:40:00 PM | 18.333 | 1 | 18.333 | 0088RO22 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097626 | 1 | Central | 15-Sep-08 | 3:54:00 PM | 3.75 | 60 | 225 | 0230RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097615 | 1 | Central | 15-Sep-08 | 4:26:00 PM | 8.367 | 2 | 16.734 | 0418RO51 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096034 | 1 | Central | 15-Sep-08 | 5:28:00 PM | 1.067 | 63 | 67.221 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098546 | 1 | Central | 15-Sep-08 | 7:00:00 PM | 2.1 | 148 | 310.8 | 0230RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098970 | 1 | Central | 15-Sep-08 | 7:29:00 PM | 0.517 | 5 | 2.585 | 0115RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000094833 | 1 | Central | 15-Sep-08 | 7:39:00 PM | 6.567 | 80 | 525.36 | 0109RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 15-Sep-08 | 9:36:00 PM | 3.567 | 6 | 21.402 | 0124RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Equipment Damage/Failure Other - Tree Related |
| | | 126 | | | | | 20013 | 199047 | | | | |
| 1 | 200000098516 | 1 | Fillmore | 15-Sep-08 | 12:01:00 AM | 10.633 | 4 | 42.532 | 8301GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096584 | 1 | Fillmore | 15-Sep-08 | 12:05:00 AM | 6.367 | 733 | 4667.011 | 8377GV77 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Fillmore | 15-Sep-08 | 12:06:00 AM | 4.517 | 741 | 3347.097 | 0246GV12 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097694 | 1 | Fillmore | 15-Sep-08 | 12:06:00 AM | 9.4 | 23 | 216.2 | 8301GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Fillmore | 15-Sep-08 | 12:06:00 AM | 4.517 | 319 | 1440.923 | 0167GV12 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Fillmore | 15-Sep-08 | 12:06:00 AM | 4.517 | 483 | 2181.711 | 0246GV12 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Fillmore | 15-Sep-08 | 12:06:00 AM | 4.517 | 797 | 3600.049 | 0167GV12 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Fillmore | 15-Sep-08 | 12:06:00 AM | 4.517 | 2 | 9.034 | 0158GV07 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Fillmore | 15-Sep-08 | 12:06:00 AM | 4.517 | 8 | 36.136 | 0167GV12 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095315 | 1 | Fillmore | 15-Sep-08 | 12:09:00 AM | 10.017 | 36 | 360.612 | 8301GV77 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097729 | 1 | Fillmore | 15-Sep-08 | 1:09:00 AM | 7.383 | 339 | 2502.837 | 0176GV12 | Transmission - OH | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097729 | 0 | Fillmore | 15-Sep-08 | 1:09:00 AM | 7.383 | 235 | 1735.005 | 0176GV12 | Transmission - OH | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097729 | 0 | Fillmore | 15-Sep-08 | 1:09:00 AM | 7.383 | 134 | 989.322 | 0176GV12 | Transmission - OH | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097821 | 1 | Fillmore | 15-Sep-08 | 2:49:00 AM | 36.683 | 5 | 183.415 | 0247GV12 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096552 | 1 | Fillmore | 15-Sep-08 | 4:06:00 AM | 42.4 | 1 | 42.4 | 8333GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000096840 | 1 | Fillmore | 15-Sep-08 | 5:23:00 AM | 38.783 | 12 | 465.396 | 8333GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097986 | 1 | Fillmore | 15-Sep-08 | 7:13:00 AM | 31.283 | 17 | 531.811 | 8332GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098163 | 1 | Fillmore | 15-Sep-08 | 7:22:00 AM | 32.133 | 19 | 610.527 | 0247GV12 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098492 | 1 | Fillmore | 15-Sep-08 | 7:25:00 AM | 7.967 | 36 | 286.812 | 0175GV12 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000098090 | 1 | Fillmore | 15-Sep-08 | 7:49:00 AM | 32.517 | 10 | 325.17 | 0169GV12 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| 1 | 200000098492 | 1 | Fillmore | 15-Sep-08 | 10:25:00 AM | 0.433 | 388 | 168.004 | 0175GV12 | Substation Breaker | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000098099 | 1 | Fillmore | 15-Sep-08 | 10:51:00 AM | 33.933 | 34 | 1153.722 | 8327GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097331 | 1 | Fillmore | 15-Sep-08 | 11:28:00 AM | 33.783 | 1 | 33.783 | 8327GV77 | Dist. OH Xfmr fuse | Major Storm (Other) | OH Transformer CLF Failure |
| 1 | 200000098971 | 1 | Fillmore | 15-Sep-08 | 11:32:00 AM | 25.217 | 38 | 958.246 | 8332GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098106 | 1 | Fillmore | 15-Sep-08 | 11:43:00 AM | 49.867 | 39 | 1944.813 | 8327GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Other - Tree Related |
| 1 | 200000098115 | 1 | Fillmore | 15-Sep-08 | 2:02:00 PM | 31.55 | 12 | 378.6 | 0170GV51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| | | 24 | | | | | 4466 | 28211 | | | | |
| 1 | 200000095876 | 1 | Sodus | 15-Sep-08 | 12:49:00 AM | 2.8 | 992 | 2777.6 | 0217LS51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000096030 | 1 | Sodus | 15-Sep-08 | 12:52:00 AM | 12.633 | 14 | 176.862 | 0195LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | | 1 | Sodus | 15-Sep-08 | 1:18:00 AM | 4.533 | 277 | 1255.641 | 0207LS02 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 15-Sep-08 | 1:18:00 AM | 2.017 | 257 | 518.369 | 0208LS02 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 15-Sep-08 | 1:18:00 AM | 2.017 | 427 | 861.259 | 0208LS02 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 15-Sep-08 | 1:18:00 AM | 2.017 | 300 | 605.1 | 0214LS02 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 15-Sep-08 | 1:18:00 AM | 2.017 | 173 | 348.941 | 0214LS02 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 15-Sep-08 | 1:18:00 AM | 2.017 | 366 | 738.222 | 0214LS21 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 15-Sep-08 | 1:18:00 AM | 2.017 | 2 | 4.034 | 0216LS07 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098014 | 1 | Sodus | 15-Sep-08 | 1:29:00 AM | 35.35 | 38 | 1343.3 | 0195LS51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097669 | 1 | Sodus | 15-Sep-08 | 1:30:00 AM | 5.283 | 1215 | 6418.845 | 0189LS51 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:30:00 AM | 5.283 | 509 | 2689.047 | 0189LS51 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:30:00 AM | 5.283 | 1 | 5.283 | 0199LS07 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:30:00 AM | 5.283 | 835 | 4411.305 | 0198LS52 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:30:00 AM | 5.283 | 419 | 2213.577 | 0198LS51 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:30:00 AM | 5.283 | 815 | 4305.645 | 0198LS51 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:30:00 AM | 5.283 | 296 | 1563.768 | 0189LS51 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000098326 | 1 | Sodus | 15-Sep-08 | 1:33:00 AM | 30.317 | 51 | 1546.167 | 0230RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 2000000996647 | 1 | Sodus | 15-Sep-08 | 1:37:00 AM | 3.05 | 1887 | 5755.35 | 0205LS52 | Transmission - OH | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 2000000996647 | 0 | Sodus | 15-Sep-08 | 1:37:00 AM | 2.3 | 1863 | 4284.9 | 0202LS51 | Transmission - OH | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 2000000996647 | 0 | Sodus | 15-Sep-08 | 1:37:00 AM | 3.05 | 598 | 1823.9 | 0205LS02 | Transmission - OH | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097669 | 1 | Sodus | 15-Sep-08 | 1:53:00 AM | 7.15 | 205 | 1465.75 | 0218LS52 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:53:00 AM | 9.167 | 374 | 3428.458 | 0218LS52 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:53:00 AM | 12.2 | 216 | 2635.2 | 0218LS52 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:53:00 AM | 7.15 | 644 | 4604.6 | 0194LS51 | Sub-Transmission - OH | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:53:00 AM | 7.15 | 514 | 3675.1 | 0194LS51 | Sub-Transmission - OH | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:53:00 AM | 7.15 | 1324 | 9466.6 | 0194LS51 | Sub-Transmission - OH | Major Storm (Other) | Pole Damage/Failure - Tree Related |

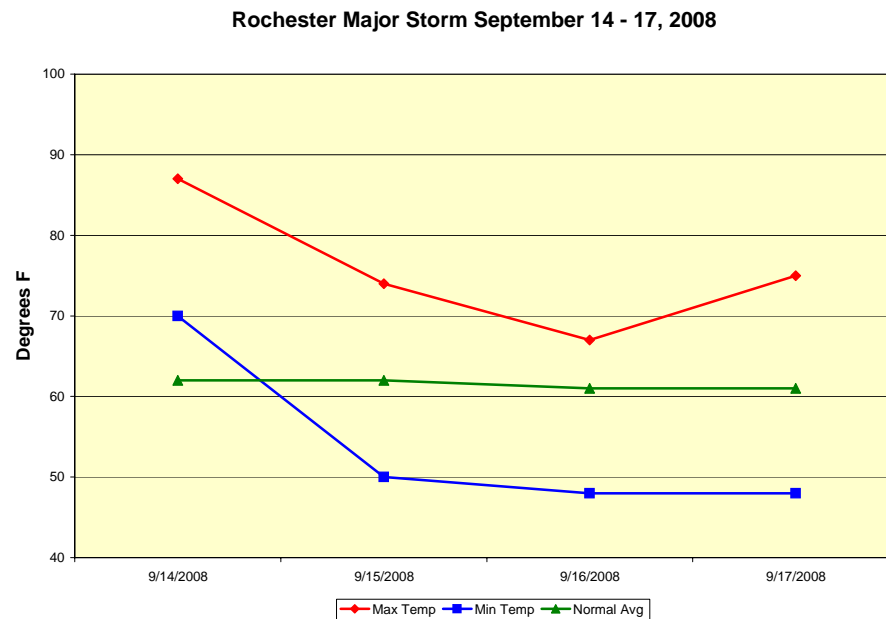
| | | | | | | | | | | | | |
|---|--------------|----|-----------|-----------|-------------|--------|-------|----------|-----------|-----------------------------------|---------------------|-------------------------------------|
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:53:00 AM | 7.15 | 133 | 950.95 | 0181LS023 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:53:00 AM | 7.15 | 596 | 4261.4 | 0181LS021 | Sub-Transmission - OH | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097669 | 0 | Sodus | 15-Sep-08 | 1:53:00 AM | 7.15 | 666 | 4761.9 | 0194LS511 | Sub-Transmission - OH | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 200000098764 | 1 | Sodus | 15-Sep-08 | 1:54:00 AM | 13.7 | 418 | 5726.6 | 0198LS511 | Dist. OH Main Line Recloser | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099091 | 1 | Sodus | 15-Sep-08 | 1:56:00 AM | 32.983 | 121 | 3990.943 | 0217LS523 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 200000096764 | 1 | Sodus | 15-Sep-08 | 2:03:00 AM | 13.783 | 514 | 7084.462 | 0194LS514 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098362 | 1 | Sodus | 15-Sep-08 | 2:33:00 AM | 33.2 | 68 | 2257.6 | 0198LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097739 | 1 | Sodus | 15-Sep-08 | 2:49:00 AM | 9.583 | 97 | 929.551 | 0192LS021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097190 | 1 | Sodus | 15-Sep-08 | 3:10:00 AM | 3.083 | 2195 | 6767.185 | 0124RO51 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097190 | 0 | Sodus | 15-Sep-08 | 3:10:00 AM | 3.083 | 344 | 1060.552 | 0124RO52 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097190 | 0 | Sodus | 15-Sep-08 | 3:10:00 AM | 3.083 | 626 | 1929.958 | 0193LS022 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097190 | 0 | Sodus | 15-Sep-08 | 3:10:00 AM | 3.083 | 415 | 1279.445 | 0193LS022 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097190 | 0 | Sodus | 15-Sep-08 | 3:10:00 AM | 3.083 | 2 | 6.166 | 0204LS07C | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098307 | 1 | Sodus | 15-Sep-08 | 4:24:00 AM | 11.983 | 48 | 575.184 | 0217LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097775 | 1 | Sodus | 15-Sep-08 | 5:09:00 AM | 3.017 | 61 | 184.037 | 0202LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097900 | 1 | Sodus | 15-Sep-08 | 5:24:00 AM | 32.767 | 12 | 393.204 | 0217LS523 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097027 | 1 | Sodus | 15-Sep-08 | 5:33:00 AM | 13.3 | 14 | 186.2 | 0217LS515 | Substation Breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097201 | 1 | Sodus | 15-Sep-08 | 5:41:00 AM | 34.483 | 2 | 68.966 | 0217LS523 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099131 | 1 | Sodus | 15-Sep-08 | 6:47:00 AM | 32.967 | 38 | 1252.746 | 0208LS024 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Other - Tree Related |
| 1 | 200000097897 | 1 | Sodus | 15-Sep-08 | 7:03:00 AM | 3.283 | 29 | 95.207 | 0207LS02C | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097970 | 1 | Sodus | 15-Sep-08 | 7:18:00 AM | 35.617 | 1 | 35.617 | 0212LS024 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099078 | 1 | Sodus | 15-Sep-08 | 7:31:00 AM | 27.983 | 141 | 3945.603 | 0195LS515 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099078 | 0 | Sodus | 15-Sep-08 | 7:31:00 AM | 30.483 | 48 | 1463.184 | 0195LS515 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098836 | 1 | Sodus | 15-Sep-08 | 8:02:00 AM | 12.217 | 30 | 366.51 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097155 | 1 | Sodus | 15-Sep-08 | 8:21:00 AM | 35.4 | 12 | 424.8 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097311 | 1 | Sodus | 15-Sep-08 | 8:35:00 AM | 7.333 | 57 | 417.981 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097630 | 1 | Sodus | 15-Sep-08 | 8:52:00 AM | 29.633 | 12 | 355.596 | 0195LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098207 | 1 | Sodus | 15-Sep-08 | 8:55:00 AM | 25.083 | 33 | 827.739 | 0198LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098632 | 1 | Sodus | 15-Sep-08 | 9:07:00 AM | 26.683 | 22 | 587.026 | 0230RO51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098095 | 1 | Sodus | 15-Sep-08 | 9:21:00 AM | 25.233 | 1 | 25.233 | 0198LS511 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097949 | 1 | Sodus | 15-Sep-08 | 9:41:00 AM | 1.7 | 835 | 1419.5 | 0198LS522 | Dist. OH Main Line Recloser | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098486 | 1 | Sodus | 15-Sep-08 | 10:05:00 AM | 2.917 | 118 | 344.206 | 0198LS511 | Dist. OH Main Line Recloser | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098486 | 0 | Sodus | 15-Sep-08 | 10:05:00 AM | 13.717 | 209 | 2866.853 | 0198LS511 | Dist. OH Main Line Recloser | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098091 | 1 | Sodus | 15-Sep-08 | 10:11:00 AM | 24.067 | 1 | 24.067 | 0198LS511 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098370 | 1 | Sodus | 15-Sep-08 | 10:14:00 AM | 24.017 | 1 | 24.017 | 0198LS511 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098216 | 1 | Sodus | 15-Sep-08 | 10:35:00 AM | 0.7 | 29 | 20.3 | 0189LS514 | Dist. OH Main Line Recloser | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 300000192647 | 1 | Sodus | 15-Sep-08 | 11:48:00 AM | 5.45 | 29 | 158.05 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098057 | 1 | Sodus | 15-Sep-08 | 11:52:00 AM | 26.333 | 10 | 263.33 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098767 | 1 | Sodus | 15-Sep-08 | 12:07:00 PM | 7.133 | 30 | 213.99 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097458 | 1 | Sodus | 15-Sep-08 | 12:18:00 PM | 30.317 | 5 | 151.585 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098298 | 1 | Sodus | 15-Sep-08 | 12:19:00 PM | 8.267 | 225 | 1860.075 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098664 | 1 | Sodus | 15-Sep-08 | 12:28:00 PM | 6.233 | 376 | 2343.608 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098118 | 1 | Sodus | 15-Sep-08 | 12:29:00 PM | 21.017 | 97 | 2038.649 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000096030 | 1 | Sodus | 15-Sep-08 | 12:35:00 PM | 0.917 | 2 | 1.834 | 0195LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000098101 | 1 | Sodus | 15-Sep-08 | 1:16:00 PM | 20.483 | 53 | 1085.599 | 0198LS522 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000098763 | 1 | Sodus | 15-Sep-08 | 1:38:00 PM | 1 | 8 | 8 | 0192LS021 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098962 | 1 | Sodus | 15-Sep-08 | 2:13:00 PM | 6.783 | 30 | 203.49 | 0195LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098113 | 1 | Sodus | 15-Sep-08 | 2:31:00 PM | 20.033 | 15 | 300.495 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Other - Tree Related |
| 1 | | 1 | Sodus | 15-Sep-08 | 3:25:00 PM | 17.583 | 1 | 17.583 | 0198LS511 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098412 | 1 | Sodus | 15-Sep-08 | 3:57:00 PM | 18.1 | 24 | 434.4 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098418 | 1 | Sodus | 15-Sep-08 | 4:09:00 PM | 19.017 | 3 | 57.051 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099109 | 1 | Sodus | 15-Sep-08 | 5:39:00 PM | 24.5 | 2 | 49 | 0195LS515 | Dist. OH Xfmr breaker | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098826 | 1 | Sodus | 15-Sep-08 | 5:43:00 PM | 21.617 | 10 | 216.17 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097636 | 1 | Sodus | 15-Sep-08 | 5:44:00 PM | 18.017 | 16 | 288.272 | 0198LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098463 | 1 | Sodus | 15-Sep-08 | 6:34:00 PM | 22.517 | 83 | 1868.911 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097640 | 1 | Sodus | 15-Sep-08 | 7:54:00 PM | 23.683 | 7 | 165.781 | 0194LS514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| | | 61 | | | | | 23587 | 137559 | | | | |
| 1 | 200000099144 | 1 | Canandaig | 16-Sep-08 | 7:50:00 AM | 12.217 | 1 | 12.217 | 0127CF523 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098345 | 1 | Canandaig | 16-Sep-08 | 10:11:00 AM | 2.417 | 10 | 24.17 | 0146CF514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098552 | 1 | Canandaig | 16-Sep-08 | 10:24:00 AM | 0.483 | 1 | 0.483 | 0115RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000097648 | 1 | Canandaig | 16-Sep-08 | 10:37:00 AM | 2.417 | 35 | 84.595 | 0168CF518 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000099270 | 1 | Canandaig | 16-Sep-08 | 10:44:00 AM | 4.183 | 1 | 4.183 | 0127CF522 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Canandaig | 16-Sep-08 | 1:28:00 PM | 1.617 | 16 | 25.872 | 0143CF514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099166 | 1 | Canandaig | 16-Sep-08 | 2:05:00 PM | 2.167 | 1 | 2.167 | 0428CF517 | Dist. OH Xfmr fuse | Major Storm (Other) | PM Transformer Fuse/Breaker Failure |
| 1 | 200000099460 | 1 | Canandaig | 16-Sep-08 | 11:39:00 PM | 4.017 | 11 | 44.187 | 0143CF514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| | | 8 | | | | | 76 | 198 | | | | |
| 1 | 200000098545 | 1 | Central | 16-Sep-08 | 12:44:00 AM | 0.683 | 11 | 7.513 | 0072RO04 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095110 | 1 | Central | 16-Sep-08 | 12:53:00 AM | 14.45 | 28 | 404.6 | 0089RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095031 | 1 | Central | 16-Sep-08 | 12:58:00 AM | 7.283 | 11 | 80.113 | 0421RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095032 | 1 | Central | 16-Sep-08 | 1:02:00 AM | 20.533 | 64 | 1314.112 | 0095RO03 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099070 | 1 | Central | 16-Sep-08 | 2:22:00 AM | 3.633 | 21 | 76.293 | 0097RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Defective Fuse/Cutout Link |

| | | | | | | | | | | | | |
|---|---------------|----|-----------|-----------|-------------|--------|------|----------|-----------|-----------------------------------|---------------------|--|
| 1 | 200000097969 | 1 | Central | 16-Sep-08 | 2:48:00 AM | 18.567 | 25 | 464.175 | 0089RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000097402 | 1 | Central | 16-Sep-08 | 3:20:00 AM | 1.417 | 59 | 83.603 | 0040RO03 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| 1 | 200000095031 | 1 | Central | 16-Sep-08 | 6:25:00 AM | 1.833 | 57 | 104.481 | 0421RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099094 | 1 | Central | 16-Sep-08 | 8:04:00 AM | 0.85 | 60 | 51 | 0112RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099099 | 1 | Central | 16-Sep-08 | 8:33:00 AM | 0.7 | 1 | 0.7 | 0040RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098699 | 1 | Central | 16-Sep-08 | 9:44:00 AM | 9.717 | 26 | 252.642 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 200000097646 | 1 | Central | 16-Sep-08 | 9:56:00 AM | 2.617 | 8 | 20.936 | 0039RO02 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| 1 | 200000099263 | 1 | Central | 16-Sep-08 | 9:58:00 AM | 2.467 | 16 | 39.472 | 0090RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000099265 | 1 | Central | 16-Sep-08 | 10:17:00 AM | 4.067 | 18 | 73.206 | 0051RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000095023 | 1 | Central | 16-Sep-08 | 10:35:00 AM | 1.333 | 69 | 91.977 | 0016RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098979 | 1 | Central | 16-Sep-08 | 11:04:00 AM | 1.067 | 53 | 56.551 | 0112RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000097655 | 1 | Central | 16-Sep-08 | 11:07:00 AM | 5.183 | 13 | 67.379 | 0035RO03 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| 1 | 200000099281 | 1 | Central | 16-Sep-08 | 11:32:00 AM | 3.6 | 399 | 1436.4 | 0420RO21 | Dist. OH Main Line Fuse, Cutout | Major Storm (Other) | Cross Arm Damage/Failure - Tree Related |
| 1 | 2000000193837 | 1 | Central | 16-Sep-08 | 12:00:00 PM | 0.7 | 1 | 0.7 | 0115RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098982 | 1 | Central | 16-Sep-08 | 1:08:00 PM | 1.267 | 87 | 110.229 | 0114RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 16-Sep-08 | 2:37:00 PM | 4.867 | 15 | 73.005 | 0419RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099289 | 1 | Central | 16-Sep-08 | 3:15:00 PM | 1.917 | 933 | 1788.561 | 0040RO04 | Dist. OH Main Line Sectionalizer | Major Storm (Other) | Other - Accident/Non-Utility |
| 1 | | 1 | Central | 16-Sep-08 | 3:20:00 PM | 2.417 | 6 | 14.502 | 0091RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000019126 | 1 | Central | 16-Sep-08 | 5:22:00 PM | 4.85 | 11 | 53.35 | 0420RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 300000191269 | 1 | Central | 16-Sep-08 | 5:22:00 PM | 5.633 | 11 | 61.963 | 0420RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | | 1 | Central | 16-Sep-08 | 5:30:00 PM | 1.883 | 142 | 267.386 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 200000099148 | 1 | Central | 16-Sep-08 | 6:15:00 PM | 0.75 | 17 | 12.75 | 0112RO25 | Dist. OH Xfmr fuse | Major Storm (Other) | Defective/Loose Connections |
| 1 | 200000099300 | 1 | Central | 16-Sep-08 | 6:18:00 PM | 2.083 | 73 | 152.059 | 0051RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099151 | 1 | Central | 16-Sep-08 | 7:29:00 PM | 0.717 | 15 | 10.755 | 0136RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098996 | 1 | Central | 16-Sep-08 | 8:47:00 PM | 0.883 | 22 | 19.426 | 0036RO03 | Dist. OH Xfmr fuse | Major Storm (Other) | Conductor Down - Tree Related |
| | | 30 | | | | | 2272 | 7190 | | | | |
| 1 | 200000099139 | 1 | Fillmore | 16-Sep-08 | 10:35:00 AM | 8.667 | 1 | 8.667 | 0171GV12 | Dist. OH Xfmr fuse | Major Storm (Other) | OH Transformer Fuse/Cutout Link Failure |
| 1 | 200000099287 | 1 | Fillmore | 16-Sep-08 | 2:55:00 PM | 0.483 | 73 | 35.259 | 8327GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099157 | 1 | Fillmore | 16-Sep-08 | 6:33:00 PM | 2.7 | 3 | 8.1 | 0163GV12 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099155 | 1 | Fillmore | 16-Sep-08 | 7:39:00 PM | 13.35 | 14 | 186.9 | 8332GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099156 | 1 | Fillmore | 16-Sep-08 | 8:03:00 PM | 12.95 | 2 | 25.9 | 8303GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| | | 5 | | | | | 93 | 265 | | | | |
| 1 | 200000098368 | 1 | Sodus | 16-Sep-08 | 9:52:00 AM | 0.467 | 22 | 10.274 | 0198LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099123 | 1 | Sodus | 16-Sep-08 | 9:59:00 AM | 3.017 | 3 | 9.051 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 16-Sep-08 | 10:00:00 AM | 3.333 | 24 | 79.992 | 0198LS522 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099121 | 1 | Sodus | 16-Sep-08 | 11:18:00 AM | 1.05 | 22 | 23.1 | 0217LS523 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 16-Sep-08 | 12:20:00 PM | 0.917 | 3 | 2.751 | 0218LS525 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | 200000097654 | 1 | Sodus | 16-Sep-08 | 1:06:00 PM | 3.45 | 126 | 434.7 | 0194LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000098328 | 1 | Sodus | 16-Sep-08 | 4:36:00 PM | 0.483 | 2 | 0.966 | 0194LS511 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098352 | 1 | Sodus | 16-Sep-08 | 7:03:00 PM | 14.783 | 2 | 29.566 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| | | 8 | | | | | 204 | 590 | | | | |
| 1 | 200000099461 | 1 | Canandaig | 17-Sep-08 | 12:18:00 AM | 4.533 | 2 | 9.066 | 0146CF514 | Dist. OH Xfmr fuse | Major Storm (Other) | OH Transformer CLF Failure |
| 1 | 300000193966 | 1 | Canandaig | 17-Sep-08 | 12:58:00 AM | 0.7 | 9 | 6.3 | 0125CF520 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | | 1 | Canandaig | 17-Sep-08 | 4:16:00 PM | 0.633 | 4 | 2.532 | 0146CF513 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 300000193431 | 1 | Canandaig | 17-Sep-08 | 8:25:00 PM | 0.167 | 14 | 2.338 | 0154CF035 | Dist. OH Xfmr breaker | Major Storm (Other) | Defective/Loose Connections |
| | | 4 | | | | | 29 | 20 | | | | |
| 1 | | 1 | Central | 17-Sep-08 | 8:40:00 AM | 2.9 | 1 | 2.9 | 0230RO510 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Other) | UG Cable Failure |
| 1 | 200000099313 | 1 | Central | 17-Sep-08 | 9:44:00 AM | 2.8 | 19 | 53.2 | 0081RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000098999 | 1 | Central | 17-Sep-08 | 9:48:00 AM | 0.45 | 21 | 9.45 | 0095RO03 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| 1 | 300000193367 | 1 | Central | 17-Sep-08 | 9:52:00 AM | 1.3 | 25 | 32.5 | 0041RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099312 | 1 | Central | 17-Sep-08 | 10:03:00 AM | 4.3 | 628 | 2700.4 | 0117RO21 | Substation Breaker | Major Storm (Other) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000099319 | 1 | Central | 17-Sep-08 | 12:06:00 PM | 1.233 | 39 | 48.087 | 0042RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000098715 | 1 | Central | 17-Sep-08 | 12:08:00 PM | 2.033 | 33 | 67.089 | 0102RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 300000192125 | 1 | Central | 17-Sep-08 | 3:29:00 PM | 3.433 | 26 | 89.258 | 0089RO52 | Dist. OH Xfmr fuse | Major Storm (Other) | Pole Damage/Failure - Tree Related |
| 1 | | 1 | Central | 17-Sep-08 | 4:20:00 PM | 0.333 | 8 | 2.664 | 0062RO04 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 300000194404 | 1 | Central | 17-Sep-08 | 6:18:00 PM | 1.033 | 2 | 2.066 | 0106RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099000 | 1 | Central | 17-Sep-08 | 7:00:00 PM | 0.2 | 28 | 5.6 | 0058RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Transformer Damage/Failure - Tree Related |
| | | 11 | | | | | 830 | 3013 | | | | |
| 1 | 200000099310 | 1 | Fillmore | 17-Sep-08 | 8:19:00 AM | 4.433 | 6 | 26.598 | 8332GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | 200000098150 | 1 | Fillmore | 17-Sep-08 | 9:51:00 AM | 12.15 | 1 | 12.15 | 0184GV120 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099472 | 1 | Fillmore | 17-Sep-08 | 11:58:00 AM | 1.533 | 1 | 1.533 | 8301GV77 | Dist. OH Xfmr fuse | Major Storm (Other) | Transformer CLF Blown - Lightning |
| | | 3 | | | | | 8 | 40 | | | | |
| 1 | 200000099469 | 1 | Sodus | 17-Sep-08 | 7:29:00 AM | 1.35 | 1 | 1.35 | 0195LS515 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Tree/Branch on Conductor |
| 1 | 200000099473 | 1 | Sodus | 17-Sep-08 | 9:15:00 AM | 1.75 | 29 | 50.75 | 0189LS514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Other) | Conductor Down - Tree Related |
| 1 | | 1 | Sodus | 17-Sep-08 | 2:43:00 PM | 1.183 | 3 | 3.549 | 0194LS511 | Dist. OH Xfmr fuse | Major Storm (Other) | Tree/Branch on Conductor |



| | Ints | Cst Aff | Cst Hrs |
|-----------|------|---------|---------|
| 9/14/2008 | 26 | 6853 | 60099 |
| 9/15/2008 | 251 | 55585 | 400147 |
| 9/16/2008 | 51 | 2645 | 8243 |
| 9/17/2008 | 21 | 900 | 3129 |

| | Region | # of Interruptions | Cust Affected | Cust Hours |
|-----------------|-----------|--------------------|---------------|------------|
| September 14 | Canandaig | 3 | 2318 | 31189 |
| | Central | 9 | 374 | 929 |
| | Fillmore | 12 | 3134 | 26891 |
| | Sodus | 2 | 1027 | 1090 |
| September 15 | Canandaig | 40 | 7519 | 35330 |
| | Central | 126 | 20013 | 199047 |
| | Fillmore | 24 | 4466 | 28211 |
| | Sodus | 61 | 23587 | 137559 |
| September 16 | Canandaig | 8 | 76 | 198 |
| | Central | 30 | 2272 | 7190 |
| | Fillmore | 5 | 93 | 265 |
| | Sodus | 8 | 204 | 590 |
| September 17 | Canandaig | 4 | 29 | 20 |
| | Central | 11 | 830 | 3013 |
| | Fillmore | 3 | 8 | 40 |
| | Sodus | 3 | 33 | 55,649 |
| Total for Storm | Canandaig | 55 | 9942 | 66737.52 |
| | Central | 176 | 23489 | 210179.1 |
| | Fillmore | 44 | 7701 | 55406.83 |
| | Sodus | 74 | 24851 | 139295.2 |

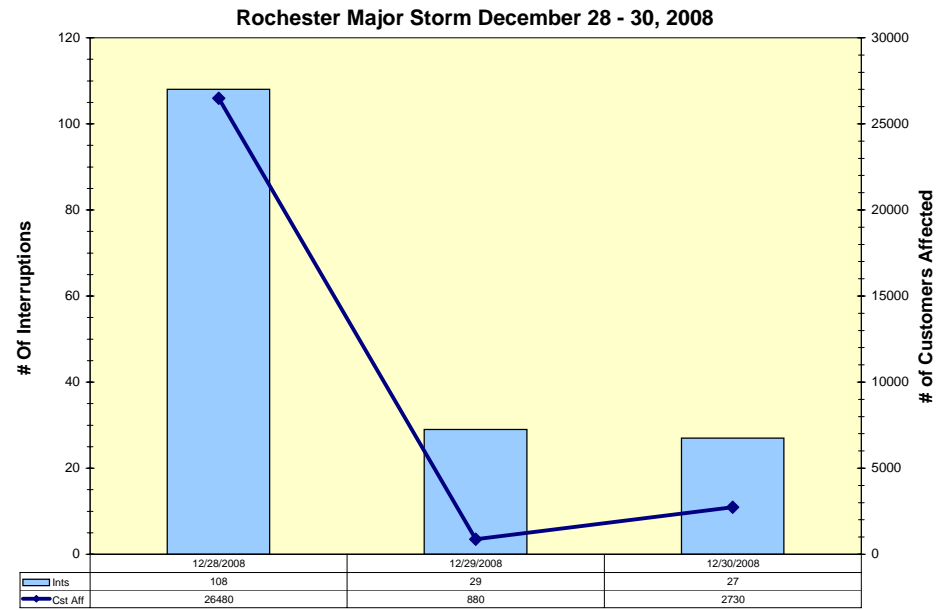


| Temperature | | | |
|-------------|----------|----------|------------|
| | Max | Min | Normal Avg |
| | Max Temp | Min Temp | Normal Avg |
| 9/14/2008 | 87 | 70 | 62 |
| 9/15/2008 | 74 | 50 | 62 |
| 9/16/2008 | 67 | 48 | 61 |
| 9/17/2008 | 75 | 48 | 61 |

| psc_code | Incident | IntCnt | District | HalfStartDat | HalfStartTime | duration | OutageCnt | CustHrs | Circuit | DeviceDesc | WeatherDesc | CauseDesc |
|----------|--------------|--------|-------------|--------------|---------------|----------|-----------|----------|----------|-----------------------------------|-------------------------------------|--|
| 1 | 20000010973 | | 1 Canandaig | 28-Dec-08 | 5:48:00 PM | 1.95 | 1611 | 3141.45 | 0117RO51 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| | | | 1 | | | | 1611 | 3141 | | | | |
| 1 | 200000110118 | | 1 Central | 28-Dec-08 | 9:12:00 AM | 26.7 | 32 | 854.4 | 0070RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109494 | | 1 Central | 28-Dec-08 | 9:23:00 AM | 23.983 | 65 | 1558.895 | 0014RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109566 | | 1 Central | 28-Dec-08 | 9:24:00 AM | 8.35 | 12 | 100.2 | 0072RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109496 | | 1 Central | 28-Dec-08 | 9:24:00 AM | 29.9 | 16 | 478.4 | 0112RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000108491 | | 1 Central | 28-Dec-08 | 9:30:00 AM | 27.433 | 26 | 713.258 | 0049RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000108140 | | 1 Central | 28-Dec-08 | 9:30:00 AM | 13.417 | 33 | 442.761 | 0001RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108139 | | 1 Central | 28-Dec-08 | 9:31:00 AM | 4.15 | 82 | 340.3 | 0019RO04 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108229 | | 1 Central | 28-Dec-08 | 9:32:00 AM | 28.017 | 9 | 252.153 | 0112RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000109497 | | 1 Central | 28-Dec-08 | 9:33:00 AM | 2.7 | 1025 | 2767.5 | 0136RO52 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000109497 | | 0 Central | 28-Dec-08 | 9:33:00 AM | 2.7 | 2 | 5.4 | 0424RO07 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000109497 | | 0 Central | 28-Dec-08 | 9:33:00 AM | 2.7 | 1477 | 3987.9 | 0136RO52 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000109497 | | 0 Central | 28-Dec-08 | 9:33:00 AM | 2.7 | 1315 | 3550.5 | 0136RO52 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000109501 | | 1 Central | 28-Dec-08 | 9:34:00 AM | 4.6 | 518 | 2382.8 | 0093RO52 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Accident/Non-Utility |
| 1 | 200000109502 | | 1 Central | 28-Dec-08 | 9:34:00 AM | 23.933 | 61 | 1459.913 | 0022RO04 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108904 | | 1 Central | 28-Dec-08 | 9:40:00 AM | 23.5 | 11 | 258.5 | 0074RO04 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000109706 | | 1 Central | 28-Dec-08 | 9:42:00 AM | 18.017 | 172 | 3098.924 | 0073RO04 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000109706 | | 0 Central | 28-Dec-08 | 9:42:00 AM | 5.3 | 247 | 1309.1 | 0073RO04 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000109710 | | 1 Central | 28-Dec-08 | 9:45:00 AM | 14.833 | 52 | 771.316 | 0082RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108149 | | 1 Central | 28-Dec-08 | 9:48:00 AM | 5.35 | 9 | 48.15 | 0115RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000109504 | | 1 Central | 28-Dec-08 | 9:49:00 AM | 24.067 | 14 | 336.938 | 0042RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109546 | | 1 Central | 28-Dec-08 | 9:54:00 AM | 6.083 | 115 | 699.545 | 0016RO04 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000109568 | | 1 Central | 28-Dec-08 | 9:59:00 AM | 22.8 | 71 | 1618.8 | 0115RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 108497 | | 1 Central | 28-Dec-08 | 10:00:00 AM | 2.733 | 35 | 95.655 | 0071RO51 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000108147 | | 1 Central | 28-Dec-08 | 10:07:00 AM | 26.967 | 33 | 889.911 | 0067RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000108898 | | 1 Central | 28-Dec-08 | 10:09:00 AM | 25.183 | 46 | 1158.418 | 0067RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109899 | | 1 Central | 28-Dec-08 | 10:13:00 AM | 9.233 | 765 | 7063.245 | 0106RO51 | Dist. OH Main Line Sectionalizer | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108905 | | 1 Central | 28-Dec-08 | 10:19:00 AM | 25.433 | 7 | 178.031 | 0050RO02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000108158 | | 1 Central | 28-Dec-08 | 10:24:00 AM | 5.817 | 2650 | 15415.05 | 0069RO51 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductor Down - Accident/Non-Utility |
| 1 | 200000108859 | | 1 Central | 28-Dec-08 | 10:27:00 AM | 8.683 | 314 | 2726.462 | 0109RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109512 | | 1 Central | 28-Dec-08 | 10:29:00 AM | 8.417 | 47 | 395.599 | 0117RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109514 | | 1 Central | 28-Dec-08 | 10:30:00 AM | 23.383 | 22 | 514.426 | 0081RO21 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 108895 | | 1 Central | 28-Dec-08 | 10:31:00 AM | 12.383 | 6 | 74.298 | 0113RO51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 108895 | | 0 Central | 28-Dec-08 | 10:31:00 AM | 3.233 | 720 | 2327.76 | 0113RO51 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109571 | | 1 Central | 28-Dec-08 | 10:36:00 AM | 19.317 | 17 | 328.389 | 0042RO21 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000109522 | | 1 Central | 28-Dec-08 | 10:43:00 AM | 7.117 | 24 | 170.808 | 0001RO03 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000108228 | | 1 Central | 28-Dec-08 | 10:47:00 AM | 22.75 | 2 | 45.5 | 0036RO25 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 108907 | | 1 Central | 28-Dec-08 | 10:52:00 AM | 4.1 | 1586 | 6502.6 | 0070RO51 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductor Down - Accident/Non-Utility |
| 1 | 108907 | | 0 Central | 28-Dec-08 | 10:52:00 AM | 2.167 | 371 | 803.957 | 0070RO51 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Conductor Down - Accident/Non-Utility |
| 1 | 200000108912 | | 1 Central | 28-Dec-08 | 10:54:00 AM | 13.6 | 29 | 394.4 | 0418RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000108227 | | 1 Central | 28-Dec-08 | 10:58:00 AM | 10.867 | 26 | 282.542 | 0065RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109572 | | 1 Central | 28-Dec-08 | 11:07:00 AM | 25.383 | 12 | 304.596 | 0110RO21 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000109728 | | 1 Central | 28-Dec-08 | 11:22:00 AM | 19.367 | 7 | 135.569 | 0097RO21 | Dist. OH Xfmr breaker | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000109533 | | 1 Central | 28-Dec-08 | 11:39:00 AM | 25.983 | 12 | 311.796 | 0081RO22 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108505 | | 1 Central | 28-Dec-08 | 11:57:00 AM | 6.967 | 60 | 418.02 | 0089RO21 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000108842 | | 1 Central | 28-Dec-08 | 12:05:00 PM | 26.917 | 1 | 26.917 | 0071RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000108925 | | 1 Central | 28-Dec-08 | 12:06:00 PM | 4.567 | 9 | 41.103 | 0083RO22 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109782 | | 1 Central | 28-Dec-08 | 12:14:00 PM | 23.267 | 8 | 186.136 | 0050RO02 | Dist. OH Xfmr breaker | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000108508 | | 1 Central | 28-Dec-08 | 12:17:00 PM | 9.833 | 87 | 855.471 | 0114RO25 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - Tree Related |
| 1 | 200000108235 | | 1 Central | 28-Dec-08 | 12:21:00 PM | 19.283 | 21 | 404.943 | 0042RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108991 | | 1 Central | 28-Dec-08 | 12:38:00 PM | 23.867 | 6 | 143.202 | 0062RO04 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000108511 | | 1 Central | 28-Dec-08 | 12:39:00 PM | 16.033 | 34 | 545.122 | 0041RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109501 | | 1 Central | 28-Dec-08 | 12:40:00 PM | 1.5 | 1037 | 1555.5 | 0093RO52 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Accident/Non-Utility |
| 1 | 200000108246 | | 1 Central | 28-Dec-08 | 12:51:00 PM | 24.85 | 8 | 198.8 | 0101RO25 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000010851 | | 1 Central | 28-Dec-08 | 12:53:00 PM | 22.917 | 5 | 114.585 | 0091RO21 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109742 | | 1 Central | 28-Dec-08 | 1:05:00 PM | 6.133 | 45 | 275.985 | 0106RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109742 | | 0 Central | 28-Dec-08 | 1:05:00 PM | 2.933 | 23 | 67.459 | 0106RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000108513 | | 1 Central | 28-Dec-08 | 1:06:00 PM | 22.85 | 21 | 479.85 | 0040RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000110068 | | 1 Central | 28-Dec-08 | 1:20:00 PM | 17.083 | 34 | 580.822 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000110118 | | 1 Central | 28-Dec-08 | 1:22:00 PM | 22.533 | 14 | 315.462 | 0070RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109719 | | 1 Central | 28-Dec-08 | 1:40:00 PM | 19.75 | 21 | 414.75 | 0068RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108491 | | 1 Central | 28-Dec-08 | 1:55:00 PM | 0.6 | 544 | 326.4 | 0049RO04 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | | | 1 Central | 28-Dec-08 | 2:15:00 PM | 1.65 | 408 | 673.2 | 0058RO04 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | | 1 Central | 28-Dec-08 | 2:15:00 PM | 1.65 | 392 | 646.8 | 0045RO21 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | | 1 Central | 28-Dec-08 | 2:15:00 PM | 1.65 | 1128 | 1861.2 | 0045RO21 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |

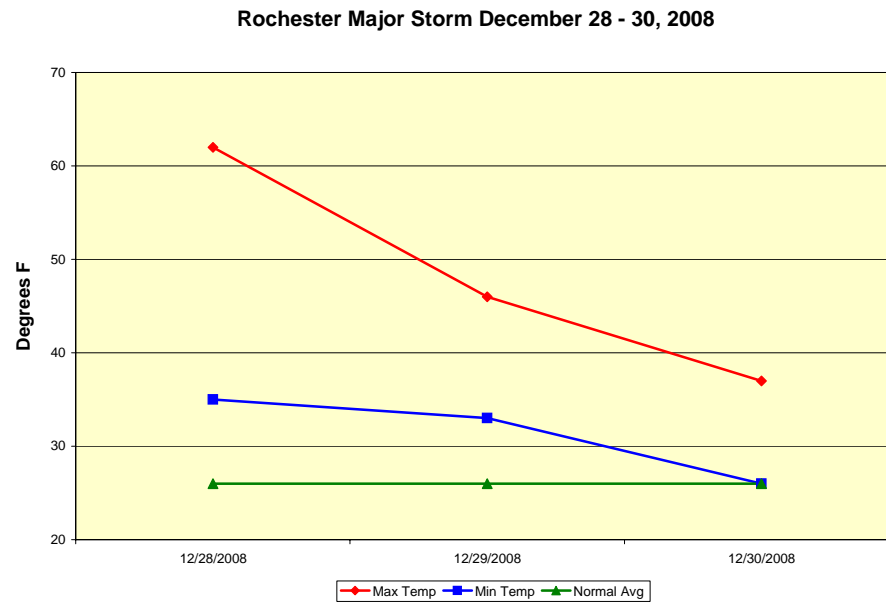
| | | | | | | | | | | | | |
|---|--------------|----|----------|-----------|-------------|--------|-------|----------|-----------|-----------------------------------|-------------------------------------|--|
| 1 | | 1 | Central | 28-Dec-08 | 2:15:00 PM | 1.65 | 601 | 991.65 | 0045RO21 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 28-Dec-08 | 2:15:00 PM | 1.65 | 252 | 415.8 | 0085RO22 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 28-Dec-08 | 2:15:00 PM | 1.65 | 862 | 1422.3 | 0085RO22 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109881 | 1 | Central | 28-Dec-08 | 2:15:00 PM | 19.917 | 24 | 478.008 | 0093RO52 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | | 1 | Central | 28-Dec-08 | 2:15:00 PM | 1.65 | 663 | 1093.95 | 0058RO04 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 28-Dec-08 | 2:15:00 PM | 1.65 | 14 | 23.1 | 0058RO21 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109512 | 1 | Central | 28-Dec-08 | 2:25:00 PM | 4.483 | 22 | 98.626 | 0117RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000108857 | 1 | Central | 28-Dec-08 | 2:40:00 PM | 6 | 177 | 1062 | 0055RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109778 | 1 | Central | 28-Dec-08 | 2:53:00 PM | 9.7 | 218 | 2114.6 | 0084RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000108858 | 1 | Central | 28-Dec-08 | 2:59:00 PM | 20.967 | 36 | 754.812 | 0072RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 300000214492 | 1 | Central | 28-Dec-08 | 3:00:00 PM | 3.833 | 9 | 34.497 | 0070RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Accident/Non-Utility |
| 1 | 200000109727 | 1 | Central | 28-Dec-08 | 3:11:00 PM | 20.067 | 4 | 80.268 | 0090RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109304 | 1 | Central | 28-Dec-08 | 3:24:00 PM | 3.267 | 16 | 52.272 | 0071RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Fuse/Cutout Link |
| 1 | 200000109742 | 1 | Central | 28-Dec-08 | 3:25:00 PM | 3.717 | 46 | 170.982 | 0106RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109882 | 1 | Central | 28-Dec-08 | 3:35:00 PM | 26.917 | 7 | 188.419 | 0421RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109882 | 0 | Central | 28-Dec-08 | 3:35:00 PM | 2.083 | 80 | 166.64 | 0421RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109881 | 1 | Central | 28-Dec-08 | 3:40:00 PM | 19.15 | 40 | 766 | 0126RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000109896 | 1 | Central | 28-Dec-08 | 3:45:00 PM | 17.883 | 9 | 160.947 | 0420RO21 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109895 | 1 | Central | 28-Dec-08 | 4:00:00 PM | 6.233 | 72 | 448.776 | 0056RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109365 | 1 | Central | 28-Dec-08 | 4:32:00 PM | 16.783 | 31 | 520.273 | 0046RO25 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000109566 | 1 | Central | 28-Dec-08 | 5:00:00 PM | 0.75 | 33 | 24.75 | 0072RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 28-Dec-08 | 5:00:00 PM | 5.5 | 821 | 4515.5 | 0085RO22 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000107912 | 1 | Central | 28-Dec-08 | 5:30:00 PM | 21.083 | 3 | 63.249 | 0055RO52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | PM Transformer Failure |
| 1 | 200000109908 | 1 | Central | 28-Dec-08 | 5:54:00 PM | 1.667 | 37 | 61.679 | 0085RO21 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000110065 | 1 | Central | 28-Dec-08 | 5:55:00 PM | 3.25 | 41 | 133.25 | 0117RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108249 | 1 | Central | 28-Dec-08 | 6:37:00 PM | 17.55 | 10 | 175.5 | 0045RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000109778 | 1 | Central | 28-Dec-08 | 7:16:00 PM | 5.317 | 109 | 579.553 | 0084RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 28-Dec-08 | 7:56:00 PM | 2.883 | 28 | 80.724 | 0109RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000010930 | 1 | Central | 28-Dec-08 | 8:03:00 PM | 19.367 | 23 | 445.441 | 0067RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 28-Dec-08 | 8:17:00 PM | 5.55 | 6 | 33.3 | 0117RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000110077 | 1 | Central | 28-Dec-08 | 9:38:00 PM | 0.933 | 22 | 20.526 | 0117RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 28-Dec-08 | 9:44:00 PM | 4.1 | 14 | 57.4 | 0117RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109728 | 1 | Central | 28-Dec-08 | 10:32:00 PM | 8.2 | 12 | 98.4 | 0097RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | | 1 | Central | 28-Dec-08 | 10:38:00 PM | 10.05 | 1 | 10.05 | 0042RO07 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Defective Insulator |
| 1 | | 1 | Central | 28-Dec-08 | 10:38:00 PM | 12.783 | 1 | 12.783 | 0042RO07 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Defective Insulator |
| 1 | 200000109728 | 1 | Central | 28-Dec-08 | 10:58:00 PM | 1 | 186 | 186 | 0097RO21 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| | | 92 | | | | | 20531 | 94828 | | | | |
| 1 | 109685 | 1 | Fillmore | 28-Dec-08 | 10:06:00 AM | 2.367 | 344 | 814.248 | 8332GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 109685 | 0 | Fillmore | 28-Dec-08 | 10:06:00 AM | 1.15 | 463 | 532.45 | 8332GV77 | Dist. OH Main Line Sectionalizer | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109686 | 1 | Fillmore | 28-Dec-08 | 10:08:00 AM | 2.117 | 224 | 474.208 | 8373GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108896 | 1 | Fillmore | 28-Dec-08 | 10:36:00 AM | 3.65 | 248 | 905.2 | 8375GV77 | Transmission - OH | Major Storm (Rain, Wind, Lightning) | Transformer Damage/Failure - Tree Related |
| 1 | 200000108916 | 1 | Fillmore | 28-Dec-08 | 11:50:00 AM | 4.167 | 16 | 66.672 | 8327GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108926 | 1 | Fillmore | 28-Dec-08 | 12:46:00 PM | 2.7 | 2 | 5.4 | 8333GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109863 | 1 | Fillmore | 28-Dec-08 | 2:07:00 PM | 1.433 | 170 | 243.61 | 0171GV12 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| | | 6 | | | | | 1467 | 3042 | | | | |
| 1 | 200000109489 | 1 | Sodus | 28-Dec-08 | 7:59:00 AM | 1.267 | 28 | 35.476 | 0198LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | 109493 | 1 | Sodus | 28-Dec-08 | 9:03:00 AM | 2.783 | 2 | 5.566 | 0195LS515 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | OH Transformer Breaker Failure |
| 1 | 200000109289 | 1 | Sodus | 28-Dec-08 | 1:16:00 PM | 0.817 | 277 | 226.309 | 0132LS524 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 109713 | 1 | Sodus | 28-Dec-08 | 3:10:00 PM | 1.167 | 605 | 706.035 | 0194LS511 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 109713 | 0 | Sodus | 28-Dec-08 | 3:10:00 PM | 1.233 | 1 | 1.233 | 0194LS511 | Dist. OH Main Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | | 1 | Sodus | 28-Dec-08 | 3:47:00 PM | 2.867 | 136 | 389.912 | 0198LS522 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 28-Dec-08 | 3:47:00 PM | 1.467 | 780 | 1144.26 | 0198LS511 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 28-Dec-08 | 3:47:00 PM | 2.717 | 583 | 1584.011 | 0198LS522 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 28-Dec-08 | 3:47:00 PM | 5.05 | 48 | 242.4 | 0198LS522 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Sodus | 28-Dec-08 | 3:47:00 PM | 1.467 | 411 | 602.937 | 0198LS511 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| | | 9 | | | | | 2871 | 4938 | | | | |
| 1 | 200000110068 | 1 | Central | 29-Dec-08 | 5:57:00 AM | 0.467 | 56 | 26.152 | 0418RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000110162 | 1 | Central | 29-Dec-08 | 7:38:00 AM | 3.067 | 7 | 21.469 | 0082RO51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000109977 | 1 | Central | 29-Dec-08 | 8:04:00 AM | 1.433 | 5 | 7.165 | 0040RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | 200000110114 | 1 | Central | 29-Dec-08 | 8:15:00 AM | 5.933 | 7 | 41.531 | 0070RO52 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 300000214444 | 1 | Central | 29-Dec-08 | 8:20:00 AM | 3.417 | 1 | 3.417 | 0040RO04 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000109978 | 1 | Central | 29-Dec-08 | 8:23:00 AM | 4.95 | 1 | 4.95 | 0070RO52 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000110263 | 1 | Central | 29-Dec-08 | 9:04:00 AM | 26.85 | 1 | 26.85 | 0085RO22 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000109707 | 1 | Central | 29-Dec-08 | 9:28:00 AM | 10.4 | 131 | 1362.4 | 0095RO03 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 110280 | 1 | Central | 29-Dec-08 | 9:40:00 AM | 8.167 | 30 | 245.01 | 0042RO21 | Dist. UG Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| 1 | 200000110069 | 1 | Central | 29-Dec-08 | 9:55:00 AM | 0.15 | 4 | 0.6 | 0076RO21 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective Hot Line Clamp |
| 1 | 200000118905 | 1 | Central | 29-Dec-08 | 10:13:00 AM | 1.533 | 59 | 90.447 | 0050RO02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |

| | | | | | | | | | | | | |
|---|--------------|----|----------|-----------|-------------|--------|-----|---------|-----------|-----------------------------------|-------------------------------------|--|
| 1 | 200000108515 | 1 | Central | 29-Dec-08 | 10:15:00 AM | 1.433 | 51 | 73.083 | 0001R003 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000108256 | 1 | Central | 29-Dec-08 | 11:01:00 AM | 4.817 | 1 | 4.817 | 0124R051 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000110100 | 1 | Central | 29-Dec-08 | 12:12:00 PM | 4.3 | 87 | 374.1 | 0114R025 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000110230 | 1 | Central | 29-Dec-08 | 12:30:00 PM | 2.333 | 27 | 62.991 | 0041R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 29-Dec-08 | 12:45:00 PM | 0.533 | 18 | 9.594 | 0106R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109533 | 1 | Central | 29-Dec-08 | 1:12:00 PM | 0.433 | 29 | 12.557 | 0081R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 29-Dec-08 | 2:20:00 PM | 0.717 | 80 | 57.36 | 0421R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000107931 | 1 | Central | 29-Dec-08 | 3:55:00 PM | 1.583 | 5 | 7.915 | 0058R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Central | 29-Dec-08 | 4:03:00 PM | 0.7 | 8 | 5.6 | 0076R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | OH Transformer Failure |
| 1 | 300000215367 | 1 | Central | 29-Dec-08 | 4:45:00 PM | 0.5 | 62 | 31 | 0066R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 300000215203 | 1 | Central | 29-Dec-08 | 6:25:00 PM | 0.233 | 12 | 2.796 | 0112R025 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109402 | 1 | Central | 29-Dec-08 | 6:51:00 PM | 0.4 | 43 | 17.2 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Central | 29-Dec-08 | 8:05:00 PM | 2.167 | 5 | 10.835 | 0088R022 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | 200000110151 | 1 | Central | 29-Dec-08 | 9:45:00 PM | 0.333 | 15 | 4.995 | 0096R021 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Pole Equipment Damage/Failure Other - Tree Related |
| | | 25 | | | | | 745 | 2505 | | | | |
| 1 | 200000110152 | 1 | Fillmore | 29-Dec-08 | 10:25:00 PM | 2.167 | 3 | 6.501 | 8301GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000110155 | 1 | Fillmore | 29-Dec-08 | 11:21:00 PM | 2.3 | 130 | 299 | 8327GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| | | 2 | | | | | 133 | 306 | | | | |
| 1 | 200000108257 | 1 | Sodus | 29-Dec-08 | 12:17:00 PM | 1.967 | 1 | 1.967 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000109334 | 1 | Sodus | 29-Dec-08 | 2:06:00 PM | 1.9 | 1 | 1.9 | 0198LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Animal - Squirrel Contact |
| | | 2 | | | | | 2 | 4 | | | | |
| 1 | 200000110158 | 1 | Central | 30-Dec-08 | 12:42:00 AM | 0.6 | 27 | 16.2 | 0104R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 20000011325 | 1 | Central | 30-Dec-08 | 12:52:00 AM | 2.8 | 62 | 173.6 | 0419R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000110460 | 1 | Central | 30-Dec-08 | 1:36:00 AM | 1.233 | 16 | 19.728 | 0043R004 | Dist. OH Xfmr breaker | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 20000011325 | 1 | Central | 30-Dec-08 | 2:15:00 AM | 1.417 | 124 | 175.708 | 0419R051 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000110332 | 1 | Central | 30-Dec-08 | 3:08:00 AM | 3.2 | 6 | 19.2 | 0081R022 | Dist. OH Xfmr breaker | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 300000216234 | 1 | Central | 30-Dec-08 | 4:00:00 AM | 0.3 | 16 | 4.8 | 0055R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 300000216586 | 1 | Central | 30-Dec-08 | 8:28:00 AM | 1.233 | 5 | 6.165 | 0062R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Animal - Squirrel Contact |
| 1 | 300000216343 | 1 | Central | 30-Dec-08 | 10:07:00 AM | 0.95 | 5 | 4.75 | 0104R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 300000215253 | 1 | Central | 30-Dec-08 | 10:22:00 AM | 0.767 | 3 | 2.301 | 0060R004 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | OH Transformer Failure |
| 1 | 300000216912 | 1 | Central | 30-Dec-08 | 11:09:00 AM | 0.767 | 1 | 0.767 | 0062R004 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Cause Unknown/Undetermined |
| 1 | 300000214466 | 1 | Central | 30-Dec-08 | 11:48:00 AM | 0.183 | 18 | 3.294 | 0418R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000110666 | 1 | Central | 30-Dec-08 | 12:33:00 PM | 1.933 | 1 | 1.933 | 0088R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 300000216265 | 1 | Central | 30-Dec-08 | 1:05:00 PM | 0.45 | 56 | 25.2 | 0093R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Other - OH Equipment Failure |
| 1 | 200000110681 | 1 | Central | 30-Dec-08 | 3:47:00 PM | 1.25 | 26 | 32.5 | 0055R052 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000110529 | 1 | Central | 30-Dec-08 | 5:15:00 PM | 0.833 | 11 | 9.163 | 0001R003 | Dist. OH Xfmr fuse | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000110686 | 1 | Central | 30-Dec-08 | 5:20:00 PM | 0.65 | 16 | 10.4 | 0103R022 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Accident/Non-Utility |
| | | 16 | | | | | 393 | 506 | | | | |
| 1 | 200000110326 | 1 | Fillmore | 30-Dec-08 | 1:03:00 AM | 3.967 | 37 | 146.779 | 8376GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | | 1 | Fillmore | 30-Dec-08 | 6:29:00 PM | 24.017 | 2 | 48.034 | 8333GV77 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| | | 2 | | | | | 39 | 195 | | | | |
| 1 | 200000110345 | 1 | Sodus | 30-Dec-08 | 12:35:00 AM | 8.817 | 2 | 17.634 | 0132LS52 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Pole Damage/Failure - Tree Related |
| 1 | | 1 | Sodus | 30-Dec-08 | 3:05:00 AM | 0.417 | 43 | 17.931 | 0194LS514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | | 1 | Sodus | 30-Dec-08 | 3:05:00 AM | 2.917 | 4 | 11.668 | 0194LS514 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductor Down - Tree Related |
| 1 | 200000110343 | 1 | Sodus | 30-Dec-08 | 4:14:00 AM | 2.183 | 245 | 534.835 | 0202LS51 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Conductors Crossed - Wind |
| 1 | 200000110336 | 1 | Sodus | 30-Dec-08 | 4:20:00 AM | 2.967 | 780 | 2314.26 | 0198LS511 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000110335 | 1 | Sodus | 30-Dec-08 | 4:20:00 AM | 1.017 | 412 | 419.004 | 0198LS511 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000110334 | 1 | Sodus | 30-Dec-08 | 4:20:00 AM | 1.033 | 782 | 807.806 | 0198LS522 | Substation Breaker | Major Storm (Rain, Wind, Lightning) | Tree/Branch on Conductor |
| 1 | 200000109799 | 1 | Sodus | 30-Dec-08 | 4:52:00 AM | 3.85 | 15 | 57.75 | 0189LS511 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective Insulator |
| 1 | 200000110560 | 1 | Sodus | 30-Dec-08 | 8:29:00 AM | 2.85 | 1 | 2.85 | 0210LS02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |
| 1 | 200000110560 | 0 | Sodus | 30-Dec-08 | 10:15:00 AM | 1.083 | 14 | 15.162 | 0210LS02 | Dist. OH Branch Line Fuse, Cutout | Major Storm (Rain, Wind, Lightning) | Defective/Loose Connections |



| | Ints | Cst Aff | Cst Hrs |
|------------|------|---------|---------|
| 12/28/2008 | 108 | 26480 | 105950 |
| 12/29/2008 | 29 | 880 | 2814 |
| 12/30/2008 | 27 | 2730 | 4899 |

| | Region | # of Interruptions | Cust Affected | Cust Hours |
|-------------------|-------------|--------------------|---------------|------------|
| December 28, 2008 | Canandaigua | 1 | 1611 | 3141 |
| | Central | 92 | 20531 | 94828 |
| | Fillmore | 6 | 1467 | 3042 |
| | Sodus | 9 | 2871 | 4938 |
| December 29, 2008 | Canandaigua | | | |
| | Central | 25 | 745 | 2505 |
| | Fillmore | 2 | 133 | 306 |
| | Sodus | 2 | 2 | 4 |
| December 30, 2008 | Canandaigua | | | |
| | Central | 16 | 393 | 506 |
| | Fillmore | 2 | 39 | 195 |
| | Sodus | 9 | 2298 | 4199 |
| Total for Storm | Canandaigua | 1 | 1611 | 3141 |
| | Central | 133 | 21669 | 97839 |
| | Fillmore | 10 | 1639 | 3542 |
| | Sodus | 20 | 5171 | 9140.906 |



| Temperature | | | |
|-------------|----------|----------|------------|
| | Max Temp | Min Temp | Normal Avg |
| 12/28/2008 | 62 | 35 | 26 |
| 12/29/2008 | 46 | 33 | 26 |
| 12/30/2008 | 37 | 26 | 26 |

New York State Electric & Gas Corporation

Information Request

Requesting Party: John Benedict – PSC

Request No.: SR-05-0074-NYSEG

Request Date: July 21, 2005

Information Requested of: Eric Wilen

Question:

Information Requested: Software Capitalization Accounting Change Adopted 1/1/99 per
SR-05-0008-NYSEG– Follow up

1. Did NYSEG and or Energy East formally or informally notify any external entities (e.g., regulatory/governmental agencies, outside auditors, etc.) regarding its adoption of a change in the accounting for software (e.g., notices to the Commission of a change in units of property, reports to the SEC or FERC)? If so, please provide copies of such notifications.
2. Please provide citations to external/public documents, which indicate that NYSEG and or Energy East adopted SOP 98-1 on January 1, 1999. External/public documents include but are not limited to: SEC reports or filings, shareholder reports, regulatory/governmental filings, etc.
3. Please provide any internal/non-public documents, which indicate that NYSEG and or Energy East adopted SOP 98-1 on January 1, 1999. These may include: accounting instructions/guidance/manuals, correspondence, etc.
4. Please provide any documents received by NYSEG and or Energy East from its external auditors concerning adoption of SOP 98-1. These may include: accounting instructions/guidance, correspondence, etc.

Response:

1. NYSEG held discussions with Coopers & Lybrand concerning the NYSEG software accounting policy developed in compliance with SOP 98-1. Coopers & Lybrand concurred with the accounting policy. NYSEG management is not aware of other formal or informal notification to external entities concerning SOP 98-1.
2. NYSEG management is not aware of any citations to external/public documents concerning its conformance with SOP 98-1 as of January 1, 1999.
3. Attached is the NYSEG Accounting Policy for Computer Software Developed or Obtained for Internal Use that was put in place on January 1, 1999.
4. NYSEG management is not aware of any documents received by the Company or Energy East from its external auditors concerning adoption of SOP 98-1.

**Accounting Policy for Computer Software
Developed or Obtained for Internal Use**

Qualification

1. The costs of computer software developed or obtained for internal use, exceeding \$1.5 million and having an estimated useful life of a minimum of 5 years will be capitalized, except for standard software and operating systems such as Windows 95, etc. This policy does not supersede the company policy of capitalizing software that is purchased in conjunction with capitalizable hardware.

Costs of upgrades and enhancements to internal-use computer software exceeding \$1.5 million and having an estimated useful life of a minimum of 5 years will be capitalized if it is probable that those expenditures will result in additional functionality, that is, modifications to enable the software to perform tasks that it was previously incapable of performing. However, all costs associated with modifying existing internal-use computer software for the year 2000 should be charged to expense as incurred.

All capital verses expense decisions relating to computer software developed or obtained for internal use must receive concurrence from the Fixed Assets Department.

Costs of computer software that is sold, leased, or otherwise marketed as a separate product or as part of a product or process, or computer software developed or obtained for use in research and development activities are excluded from this policy.

Effective Date

2. The effective date of this policy is January 1, 1999 for all costs incurred after that date. Costs incurred prior to January 1, 1999, whether capitalized or not, should not be adjusted to the amounts that would have been capitalized had this policy been in effect when those costs were incurred.

Costs for carryover projects initiated and capitalized prior to January 1, 1999 will continue to be capitalized.

Costs for carryover projects initiated and expensed prior to January 1, 1999 should remain expensed. However, after January 1, 1999, if the estimated cost to complete the project is greater than \$1.5 million and the project has an estimated useful life of a minimum of 5 years, those costs can be capitalized; if not, those costs are expensed.

Accounting

3. The following accounting treatment will be used to capitalize the costs of computer software developed or obtained for internal use:

During construction, the following costs will be charged to Company Account 103 -
Construction Work in Progress:

- * External direct costs of materials and services
- * Payroll and payroll related costs for employees

General and administrative costs and overhead costs, other than payroll overheads, should not be capitalized as costs of internal-use software.

Once a project is ready for service, internal-use computer software costs will be recorded in Company Accounts 802.xx, 903.xx or 901. xx for electric, gas or common, respectively.

The costs will be amortized over the software's estimated useful life on a straight-line basis, unless another systematic and rational basis is more representative of the software's use, from Company Account 113.63 - Accumulated Provision for Amortization of Electric Plant in Service, or Account 113.73 - Accumulated Provision for Amortization of Gas Plant in Service, or Account 112.93 - Accumulated Provision for Amortization of Common Plant in Service to Account 303.12 - Amortization of Limited Term - Electric, or Account 303.22 - Amortization of Other Limited Term - Gas Plant, or Account 303.92 - Common Utility Amortization.

Characteristics of Internal-Use Computer Software

4. For purposes of this policy, internal-use software is software having the following characteristics:
 - a. The software is acquired, internally developed, or modified solely to meet the entity's internal needs.
 - b. During the software's development or modification, no substantive plan exists or is being developed to market the software externally. A substantive plan to market software externally could include the selection of a marketing channel or channels with identified promotional, delivery, billing, and support activities. To be considered a substantive plan under this policy, implementation of the plan should be reasonably possible. Arrangements providing for the joint development of software for mutual internal use (for example, cost-sharing arrangements) are not substantive plans to market software for purposes of this policy. Similarly, routine market feasibility studies are not substantive plans to market software for purposes of this policy.
5. The company must meet both characteristics in paragraph 4 for software to be considered for internal use.

Stages of Computer Software Development

| <u>Preliminary Project Stage</u> | <u>Application Development Stage</u> | <u>Post-Implementation/ Operational Stage</u> |
|--|---|---|
| Conceptual formulation of alternatives | Design of chosen path, including software configuration and software interfaces. | Training |
| Evaluation of alternatives | | Application maintenance |
| Determination of existence of needed technology | Coding | |
| | Installation of hardware | |
| Final selection of alternatives | Testing, including parallel processing phase | |

Preliminary Planning Stage

6. Internal and external costs incurred during the preliminary project stage should be expensed as they are incurred:

7. When a computer software project is in the preliminary project stage, the company will likely:

a. Make strategic decisions to allocate resources between alternative projects at a given point in time. For example, should programmers develop a new payroll system or direct their efforts toward correcting existing problems in an operating payroll system?

b. Determine the performance requirements (what the software needs to do) and system requirements for the computer software project it has proposed to undertake.

c. Invite vendors to perform demonstrations of how their software will fulfill the company's needs.

d. Explore alternative means of achieving specified performance requirements. For example, should the company develop or buy the software? Should the software run on a mainframe or a client server system?

e. Determine that the technology needed to achieve performance requirements exists.

f. Select a vendor if the company chooses to obtain software.

g. Select a consultant to assist in the development or installation of the software.

- h. Determine or estimate the useful life over which the capital cost of the software will be amortized.

Application Development Stage.

8. Internal and external costs incurred to develop internal-use computer software during the application development stage should be capitalized. Costs to develop or obtain software that allows for access or conversion of old data by new systems should also be capitalized. Training costs are not internal-use software development costs and, if incurred during this stage, should be expensed as incurred.

-9. Data conversion costs, except as noted in paragraph 8, should be expensed as incurred. The process of data conversion from old to new systems may include purging or cleansing of existing data, reconciliation or balancing of the old data and the data in the new system, creation of new/additional data, and conversion of old data to the new system. Data conversion often occurs during the application development stage.

Post-Implementation/Operation Stage.

10. Internal and external training costs and maintenance costs should be expensed when incurred.

11. This policy recognizes that the development of internal-use computer software may not follow the order shown above. For example, coding and testing are often performed simultaneously. Regardless, for costs incurred subsequently to completion of the preliminary project stage, this policy should be applied based on the nature of the costs incurred, not the timing of their occurrence. For example, while some training may occur in the application development stage, it should be expensed as incurred as required in paragraphs 8 and 10.

12. This policy provides guidance on accounting for computer software that consists of more than one component or module. For example, the company may develop an accounting software system containing three elements: a general ledger, an accounts payable subledger, and an accounts receivable subledger. In this example, each element might be viewed as a component or module of the entire accounting software system. The guidance in this policy should be applied to individual components or modules.

13. If, after the development of internal-use software is completed, the company decides to market the software, proceeds received from the license of the computer software, net of direct incremental costs of marketing, should be applied against the carrying amount by crediting the applicable depreciation reserve.

Initiate/Cease Capitalization

14. Capitalization of costs should begin when both of the following occur:

- a. Preliminary project stage is completed.
- b. Management, with the relevant authority, implicitly or explicitly authorizes and commits to funding a computer software project and it is probable that the project will be completed and the software will be used to perform the function intended. Examples of authorization include the execution of a contract with a third party to develop the software, approval of expenditures related to internal development, or a commitment to obtain the software from a third party.

15. When it is no longer probable that the computer software project will be completed and placed in service, no further costs should be capitalized, and the balance should be expensed.

16. Capitalization should cease no later than the point at which a computer software project is substantially complete and ready for its intended use. For purposes of this policy, computer software is ready for its intended use after all substantial testing is completed.

17. New software development activities should trigger consideration of remaining useful lives of software that is to be replaced. When the company replaces existing software with new software, unamortized costs of the old software should be expensed when the new software is ready for its intended use.

Capitalizable Costs

18. Costs of computer software developed or obtained for internal use that should be capitalized include only the following:

- a. External direct costs of materials and services consumed in developing or obtaining internal-use computer software (Examples of those costs include but are not limited to fees paid to third parties for services provided to develop the software during the application development stage, costs incurred to obtain computer software from third parties, and travel expenses incurred by employees in their duties directly associated with developing software.)
- b. Payroll and payroll-related costs (for example, costs of employee benefits) for employees who are directly associated with and who devote time to the internal-use computer software project, to the extent of the time spent directly on the project (Examples of employee activities include but are not limited to coding and testing during the application development stage.)

Upgrades and Enhancements

19. For purposes of this policy, upgrades and enhancements are defined as modifications to existing internal-use software that result in additional functionality; that is, to enable the software to perform tasks that it was previously incapable of performing. Upgrades and enhancements normally require new software specifications and may also require a change to all or part of the existing software specifications. In order for costs of specified upgrades and enhancements to internal-use computer software to be capitalized in accordance with paragraphs 20 and 21, it must be probable that those expenditures will result in additional functionality.

20. Internal costs incurred for upgrades and enhancements should be expensed or capitalized in accordance with paragraphs 6-10. Internal costs incurred for maintenance should be expensed as incurred. If the end-user cannot separate internal costs on a reasonably cost-effective basis between maintenance and relatively minor upgrades and enhancements, they should expense such costs as incurred.

21. External costs incurred under agreements related to specified upgrades and enhancements should be expensed or capitalized in accordance with paragraphs 6-10. (If maintenance is combined with specified upgrades and enhancements in a single contract, the cost should be allocated between the elements and the maintenance costs should be expensed over the contract period.) However, external costs related to maintenance, unspecified upgrades and enhancements, and costs under agreements that combine the costs of maintenance and unspecified upgrades and enhancements should be recognized in expense over the contract period on a straight-line basis unless another systematic and rational basis is more representative of the services received.

22. Accounting for costs of re-engineering activities, which often are associated with new or upgraded software applications, is not included within the scope of this policy.

Research and Development

23. The following costs of internal-use computer software are included in research and development and should be accounted for in accordance with the provisions of FASB Statement No. 2, and expensed:

a. Purchased or leased computer software used in research and development activities where the software does not have alternative future uses

b. All internally developed internal-use computer software (including software developed by third parties, for example, programmer consultants) if (1) the software is a pilot project or (2) the software is used in a particular research and development project, regardless of whether the software has alternative future uses.

Page 6