

National Grid Capital Investment Plan

NY PSC Case 06-M-0878

FY 2010 – Fourth Quarter-Submitted May 2010

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Executive Summary

In its August 15, 2008 “Order Concerning Transmission and Distribution Capital Investment Plan,” the Commission directed Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”) “to make regular filings of information necessary for Staff to monitor the Company’s implementation of its T&D capital Investment Plan.” The Company has made these filings on a quarterly basis with the Commission. This is the seventh such filing, and covers the fourth quarter of Fiscal Year (FY) 2009/2010. This filing includes various items as outlined in the table of contents, including budget variation reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures.

Overall, through the fourth quarter of FY2009/2010, the Company spent \$368.8 million for capital investment projects against an annual approved budget of \$379.1 million, representing 97% of the total FY 2009/2010 budget. In the sections below relating to transmission, sub-transmission and distribution, we explain the primary drivers for this minor difference between budgeted and actual spending through the fourth quarter of FY 2009/2010.

I. Transmission System

The enclosed transmission CAPEX Budget Report (being reported for FY 09/10) describes by program and by project the spending through March of 2010 (i.e. through the fourth quarter of FY09/10) and any variances from budget. Through March of 2010 (100 % of the fiscal year) our YTD FY09/10 spend is 97% of the total amount budgeted. The Company spent \$94.4M against our FY09/10 budget of \$97M. Below is a summary of major transmission projects that account for 55% of the \$94.4M investment in FY09/10.

- Lockport-Mortimer 113/114 Transmission line rebuild. (C18670)
 - Construction began in mid-November 2009 and will be complete in FY 10/11. FY 09/10 Board approved budget was \$9.2M, YTD spend was \$5.6M. Of this, \$5.4M was spent in the last 6 months of the year.
- Ticonderoga-Replace Lines 2 and 3 (C19530):
 - Construction was scheduled to begin mid-January 2010 but delays in securing the rights to a marshalling area delayed the start to February. Construction has started and is scheduled to be complete in FY 10/11. FY 09/10 Board approved budget was \$7.8M, YTD spend was \$2.3M. Of this, \$2.1M was spent in the last 6 months of the year.
- Gardenville-Homer Hill (C04718):

- NEPA started construction in September 2009 as scheduled. Construction is ahead of schedule so additional work was moved into FY09/10. FY 09/10 Board approved budget was \$6.7M, YTD spend was \$12.8M. \$12.7M was spent in the last 9 months of the year. This project will be completed in FY 10/11, ahead of original Board approved schedule.
- New Gardenville Transformers #3 and #4 (C27042):
 - Transformers are on order with delivery scheduled in FY 10/11. FY 09/10 spend was for progress payments per vendor contract. FY 09/10 Board approved budget was \$7.3M, and YTD spend was \$4.2M, all of which was spent in the last 9 months of the year.
- New Gardenville Transformer #2 (C25120):
 - This project is complete. FY 09/10 Board approved budget was \$3.3M, YTD spend was \$4.2M of which \$3.9M was spent in the last 9 months of the year.
- Spier-Rotterdam 1 & 2 (C18250):
 - NEPA completed construction in March 2010. FY 09/10 Board approved budget was \$4.4M, YTD spend was \$5.4M of which \$4.6M was spent in the last 6 months of the year.
- Leeds SVC Refurbishment (C03748):
 - Project will be delivered through an Engineer, Procure, Construct (EPC) contract. The contract was awarded in December of 2009 and a kick-off meeting was held on 1/20/10, with the target completion date being December 2010. FY 09/10 Board approved budget was \$2.2M, YTD spend was \$2.7M. \$2.5M was spent in the last 3 months of the year.
- Mountain – Lockport Shieldwire (C28681):
 - FY 09/10 Board approved budget was \$1.5M, YTD spend was \$1.6M. \$1.5M was spent in the last 6 months of the year.
- Lafarge-PV 8 Shieldwire (C28678):
 - Construction started in October 2009 and is on target for FY 10/11 completion as per plan. FY 09/10 Board approved budget was \$4.1M, YTD spend was \$4.6M. \$4.3M was spent in the last 6 months of the year.
- Scriba C28708) and Volney Breakers (C33252):
 - This project has been split into two funding projects. Volney (C33252) preliminary engineering has begun and will be sanctioned during Q2 of FY11. Scriba (C28708) shifted into FY11 due to an increase in work scope; preliminary engineering uncovered the need to

upgrade the ground grid at Scriba, creating the need to expand the station which requires detailed reviews for impacts and mitigation. Combined the FY 09/10 Board approved budget was \$2.0M, YTD spend was \$1.2M primarily for progress payment on breakers. \$1.2M was spent in the last 3 months of the year.

- Packard 115kV Breaker Replacement (C11603):
 - Completed the upgrade in order to support system infrastructure improvement following the closure of Huntley Power Station. FY 09/10 Board approved budget was \$1.3M, YTD spend was \$3.5M. \$2.7M was spent in the last 9 months of the year.

- Huntley and Seneca spare reactors (C28940 & C28941):
 - Both spare reactors were delivered on schedule. Soon after, the Huntley reactor failed and the spare was placed in service in March. FY 09/10 Board approved budget to purchase the spare reactors was \$3.2M. YTD spend was \$3.6M. \$3.3M was spent in the last 3 months of the year. The installation of the spare at Huntley was done under a separate project (C34865) for \$.3M.

In addition to these items, the Metrics Strategy Report shows that during this fiscal year, the Company installed 118.5 miles of shield wire, 18 steel structures and 26 wood poles. Other strategies in construction (i.e. shield wire and overhead line refurbishment) may also include replacing towers, wood poles, crossarms, insulators, conductor, and davit arms within the overall scope of the project.

Some strategies are still in development so no specific results are available. In addition, the report identifies projects where the scope of work spans more than one strategy. This is part of National Grid's commitment to plan and construct projects efficiently.

II. Sub-Transmission System

For the fiscal year, the Company invested \$39.7M in sub-transmission capital projects, which was \$1.6M or 4.3% over budget. An underspend in Load related projects was offset by an increase in spending within Non-Load categories. In terms of spending rationale, the highest proportion of the FY10 budget was spent on Asset Condition-related projects, which were delivered at 99% of budget.

Significant sub-transmission project variances vs. FY10 budget are as follows:

- C33479 Ballston-Mechanicville#6 Storm: \$506K FY10 spend vs. \$0 FY10 budget. This was a specific project for rebuilding structures on an emergency basis due to a storm that occurred on 8/21/2009.

- C31637 Reinforcement of N. Angola-Bagdad: \$540K FY10 spend vs. \$0 FY10 budget. This was a damage /failure project for equipment that had to be relocated due to creek flooding.
- C25139 Replace/Relocate 13.8kV SG @ Oneida: \$1K FY10 spend vs. \$2.3M FY10 budget. This project is being reviewed by T and D Asset Management groups relating to a change in scope. This has caused a delay in the project timing.
- C28146 Seneca Reactors Purchase: \$0 FY10 spend vs. \$500K FY10 budget. The project is a duplicate to C29100 and C28146 will be cancelled. The load growth was reassessed at beginning of the fiscal year, resulting in a decision to rephase a majority of this work to later fiscal years.
- C07814 Lowville-Boonville #22: \$1.6M FY10 spend vs. \$800K FY10 budget. This project was accelerated and completed within the fiscal year. The overall total capital spend for this project was \$1.9M vs. a \$2.7M total capital budget.
- C27563 Medina-Albion 305 Refurbishment: \$541K FY10 spend vs. \$50K FY10 budget. This project was accelerated from FY11 to FY10. The overall total capital spend for this project was \$563K vs. a \$659K total capital budget.
- C07804 Rathbun-Labrador #39 Rebuild: \$759K FY10 spend vs. \$1.5M FY10 budget. A rescoping of the project resulted in a reduced spend. Phase 1 of the project is awaiting an outage to complete. Phase 2 of the project is underway with a targeted May 2010 completion.
- C00413 Schuyler-Valley 21/24: \$1.3M FY10 spend vs. \$750K FY10 budget. This project was accelerated and the final phase (Phase 3) of the project began in FY10 and is planned to complete 6/2010. The overall total capital spend for this project is \$1.9M vs. a \$3.2M total capital budget.
- C27505 Shaleton-N Angola 856 Refurbishment: \$1M FY10 spend vs. \$550K FY10 budget. This project was accelerated and construction is complete with site restoration remaining. The overall total capital spend for this project is \$1.1M vs. a \$1.2M total capital budget.
- C28485 North Troy Metal Clad Replacement: \$1.1M FY10 spent vs. \$2.5M FY10 budget. Construction was rephased and is commencing in Q1 FY11 due to a delay with design and procurement of long lead material.
- C16079 Riv-Part #9 and #37 replacement cable project: \$1.7M FY10 spend vs. FY10 \$1.1M budget. This project was accelerated and has a planned June 2010 completion date. The overall project capital budget is \$2.1M. The Buffalo Niagara Medical Campus projects were not in the original FY10 budget. These projects were initiated to meet customer commitments.

- C31666: This line project had a FY10 spend of \$925K.
- C31665: This substation project had a FY10 spend of \$979K.
- C26222 Buffalo State UG 23kV: \$(679K) FY10 spend vs. \$1K FY10 budget. This is due to an outstanding CIAC credit against work performed to date.
- C31890 Fulton County LF Tap: \$(682K) FY10 spend vs. \$0 FY10 budget. This is due to an outstanding CIAC credit against work performed to date.
- C26405 – DOT Rt. 28 Woodgate to White Lake (formerly Woodgate to McKeever): \$252K FY10 spend vs. \$1M FY10 budget. This project has been rephased to FY11 due to NYSDOT and the APA permitting process. Construction is planned to start in July 2010.
 - Inspections Programs: In aggregate, the Overhead Inspections program resulted in a \$3.6M FY10 spend vs. a \$4.5M FY10 budget. In general, inspections for TxD Overhead began in June/July 2008. The bulk of the work is not scheduled until FY11.
 - For Underground Inspections program, C29185, Sub-Transmission and Distribution underground inspections are done together as they share the same manhole and duct systems. Our inspections system does not differentiate between Sub-Transmission and Distribution underground assets. For this reason, all of the charges are captured under the Distribution underground inspection accounting.
- C26419 - Reynolds - Add M/C & Equipment: \$1.2M FY10 spend vs. \$2.2M FY10 budget. Delays associated with long lead material (Metal Clad) did not allow the project to be delivered as quickly as originally estimated. The material delivery is scheduled for 5/2010.

III. Distribution System

For the fiscal year, the Company invested \$234.9M in distribution capital projects, which was \$9.3M or 3.8% under budget. The underspend occurred in Load related projects as the investment in Non-Load related projects were slightly ahead of budget.

Significant project variances vs. FY10 budget are as follows:

- Buffalo Station Rebuilds (line and substation projects): In general, the line project estimates were conceptual and after design assessment, the magnitude of work was determined to be greater than anticipated from both a budget and timeframe perspective. These projects are now designed and new estimates based on the revised scope of work are being used going forward.
- Station 23:
 - C27947 (line): \$797K FY10 spend vs. \$747K FY10 budget –The work for this project is 25% complete. The bulk of the work remaining will occur during the station rebuild.

- C25639 (substation): \$3.4M FY10 spend vs. \$3.9M budget – The 2 switch gears are in place. Energization of the transformer in bay #4 scheduled for 5/24/10. Bay #3 Transformer is scheduled from 6/1/10 thru 10/1/10, The in service date for the station is scheduled for 12/2010.
- Station 29:
 - C06723 (line): \$5K FY10 spend vs. \$747K FY10 budget – Construction is scheduled to start in Q2 of FY11. C06722 (substation): \$4K FY10 spend vs. \$100K budget – The 2 switch gears are in place. Transformer #4 is scheduled for installation 2/7/11 thru 4/27/11. Transformer #3 is scheduled for installation 4/28/11 thru 7/12/11. The in service date for the station is 12/2011.
- Station 43:
 - C27948 (line): \$2.3M FY10 spend vs. \$747K FY10 budget - The work for this project is 80% complete. The line work is scheduled for completion in May 2010.
 - C25660 (substation): \$2.1M FY10 spend vs. \$3.3M FY10 budget – The 2 switch gear are in place. Transformer #4 is scheduled for installation 7/8/10 thru 9/22/10. Transformer #3 is scheduled for installation 9/23/10 thru 12/9/10. The in service date for the station is 6/2011.
- Station 52:
 - C27949 (line): \$33K FY10 spend vs. \$647K FY10 budget – Construction has begun and is scheduled for completion in October 2010.
 - C25659 (substation): \$2.3M FY10 spend vs. \$2.8M FY10 budget – The two switch gears are in place. Transformer #4 is scheduled for installation 11/8/10 thru 2/2/11. Transformer #3 is scheduled for installation 2/3/11 thru 4/27/11. The in service date for the station is 10/2011.
- Asset Replacement Blankets: In aggregate, \$2.1M more was spent under these blankets than budgeted due to more field conditions being identified than anticipated. Equipment replaced included poles, transformers and overhead and underground conductor.
 - CNC017: \$3.3M FY10 spend vs. \$2.2M FY10 budget.
 - CNE017: \$2.5M FY10 spend vs. \$1.8M FY10 budget.
 - CNW017: \$3.3M FY10 spend vs. \$3M FY10 budget.
- C22151 - NY RTU Program - DxT Subs: \$1.4M FY10 spend vs. \$500K FY10 budget. The budget was underestimated because when final design site visits were completed, the per site costs were much higher than anticipated, including those associated with fiber optic line upgrades and station metering upgrades.

- C26054 - NY ARP Metal Clad Equipment: \$0 FY10 spend vs. \$1M FY10 budget. The Strategy is being reassessed by the Sponsor and therefore has not yet been issued and approved.
- C25599 - NY ARP Breakers & Reclosers: \$143K FY10 spend vs \$1.3M FY10 budget. The work is being done under C32252, C32253, & C32261 and carries into FY11 due to long lead materials.
- C25801 - IE - NY ARP Transformers: \$158K FY10 spend vs. \$840K FY10 budget. There were fewer units identified for replacement than expected during the budgeting process.
- C33624 - Install Substation Animal Fences: \$617K FY10 spend vs. \$0 FY10 budget. The work was accelerated for at risk sites for reliability benefit. In additional \$676K was delivered under C233353, C33627 and C33628.
- IE - Targeted Pole Replacements: These investments complete work that had been designed and is in accordance with Company strategy to replace infrastructure based on condition.
 - C08918: \$6.4M FY10 spend vs. \$691K FY10 budget.
 - C14063: \$2.2M FY10 spend vs. \$1.1M FY10 budget.
 - C08954: \$2M FY10 spend vs. \$1.5M FY10 budget.
- Damage/Failure Blankets: NYE and NYC had substantially fewer damage/failures than anticipated while NYW had more than expected. In aggregate this allowed \$3M to be invested in other work. There was a transfer of \$1.7M into CNW014 from the Western Division St. Lighting Blanket (CNW012) to reflect work to repair failed cables on the streetlight system.
 - CNC014: \$3.2 FY10 spend vs. \$4.7M FY10 budget.
 - CNE014: \$4.7M FY10 spend vs. \$7.7M FY10 budget.
 - CNW014: \$7.4M FY10 spend vs. \$5.9M FY10 budget.
- Storm Damage Projects: NYE and NYC had less storm damage than anticipated while NYW had more than anticipated. In aggregate this allowed \$500K to be invested in other work.
 - C00056: \$(27K) FY10 spend vs. \$479K FY10 budget.C00328: \$994K FY10 spend vs. \$479 FY10 budget.C12965: \$6K FY10 spend vs. \$479 FY10 budget.
- C18595 - DxT Substation Damage/Failure Reserve C36: \$1M FY10 spend vs. \$250K FY10 budget. There were more failures than budgeted for. Examples include Trinity Low Side Bus failure (\$155K), Mobile 1C Controls (\$90K), North Creek Bushing Failure \$72K), Dekalb Battery/Charger (\$72K) and Berry Rd Bus Failures (\$51K).

- CNE002 - East NY-Dist-Subs Blanket: \$1.1M FY10 spend vs. \$405K FY10 budget. There were more failures than estimated and some breaker replacements were charged to this funding project. Examples include Mayfield Breaker (\$118K), Swaggertown R515 breaker (\$75K) and Center St. breaker (\$92K).
- General Equipment Blankets: The General Equipment blanket is considered a “mandatory blanket” in that electric operations is required to purchase items such as test equipment, plotters, printers, etc. to perform their normal duties. These projects overspent due to a capitalization policy change that occurred after budgets were set, specifically the threshold for what can be capitalized was reduced from \$2K to \$250.
 - CNC070: \$1.8M FY10 vs. \$324K FY10 budget.
 - CNE070: \$1.2M FY10 vs. \$177K FY10 budget.
 - CNC070: \$1.1M FY10 vs. \$146K FY10 budget.
- New Business-Commercial Blankets: These blankets spent \$1.8M more than budgeted due to higher levels of mandatory work materializing than anticipated.
 - CNC011: \$4M FY10 spend vs. \$3.3M FY10 budget.
 - CNE011: \$3.3M FY10 spend vs. \$2M FY10 budget.
 - CNW011: \$3.8M FY10 spend vs. \$4M FY10 budget.
- New Business-Residential Blankets: These blankets underspent the budget by \$1.4M due to less mandatory work materializing than anticipated.
 - CNC010: \$9.4M FY10 spend vs. \$8.5M FY10 budget.
 - CNE010: \$8.7M FY10 spend vs \$9.4M FY10 budget.
 - CNW010: \$6M FY10 spend vs. \$7.6M FY10 budget.
- Public Requirements Blankets – These blankets underspent by \$4.3M due to less mandatory work materializing than anticipated.
 - CNC013: \$706K FY10 spend vs. \$4.3M FY10 budget.
 - CNE013: \$1.2M FY10 spend vs. \$1.6M FY10 budget.
 - CNW013: \$1.1M FY10 spend vs. \$1.4M FY10 budget.
- Street Light Blankets: These blankets underspent by \$1.3M due to less street light work in part due to a \$1.7M transfer from CNW012 to the Western Division Damage/Failure blanket (CNW014).
 - CNC012: \$3.4M FY10 spend vs. \$2.4M FY10 budget.
 - CNE012: \$1.8M FY10 spend vs. \$1.3M FY10 budget.
 - CNW012: \$734K FY10 spend vs. \$3.5M FY10 budget.
- C21511 - DOT Queensbury Exit 18: \$75K FY10 spend vs. \$698K FY10 budget. This mandatory project was rephased to FY11 due to NYDOT delays.

- CN3604 - Meter Purchase Blanket: \$2.1M FY10 spend vs. \$4.7M FY10 budget. This variance was due to existing inventories being drawn down.
- CN3620 – Transformer Purchase Blanket: \$24.6M FY10 spend vs. \$23.9M FY10 budget. Transformer prices increased by approximately 13% beginning 11/2009 due to the impact of the new transformer core requirements.
- C31611 - NR-T.I.81452-CoRt191: \$562K FY10 spend vs. \$0 FY10 budget. This was FY11 budgeted work which was accelerated into Q4 of FY10.
- C22173 - NYS DOT Route 5: \$513K FY10 spend vs. \$1.9M FY10 budget. This project was based on a proposal by the NYSDOT and the City of Buffalo to relocate facilities underground. The City of Buffalo was unable to secure their portion of the funding for the project, causing a major change in project scope.
- C32810 – UG Street Light Installations Sabre Ln (Dana Heights): \$1.1M FY10 spend vs. \$0 FY10 budget. This was a mandatory gas to electric street light conversion project which was not originally budgeted.
- Feeder Hardening and Inspections Programs
 - In aggregate the Overhead Feeder Hardening and Inspections programs delivered a \$20.8M FY10 spend vs. a \$23.3M FY10 budget. The work was back end loaded due to budget funding analysis. Storm response at the end of the fiscal year was a factor in the underspend.
 - In aggregate, the Underground Inspections program delivered a \$615K FY10 spend vs. a \$2.9M FY10 budget. Underground Inspections are on schedule. Repairs are being completed within the set timeframes. The magnitude of capital work identified was substantially less than the budget.
- C26379 - Attica 12-Rebuild Xfer F1263 to 0158: \$30K FY10 spend vs. \$1.3M FY10 budget. This project was delayed due to difficulty in securing right of ways (ROWs) and is currently under review.
- C29030 - Batavia 01-UG Cable Reconductor: \$14K FY10 spend vs. \$759K FY10 budget. This project was planned for design only, construction will occur in FY11. Design is complete.
- C29040 - Byron Station Load Relief: \$290K FY10 spend vs. \$869K FY10 budget. The final design cost was less than the conceptual budget.
- Load Relief Blankets – These blankets underspent by \$1.3M due to less load relief work materializing than anticipated.
 - CNC016: \$263K FY10 spend vs. \$412K FY10 budget.
 - CNE016: \$365K FY10 spend vs. \$1M FY10 budget.

- CNW016: \$810K FY10 spend vs. \$1.3M FY10 budget
- Reliability Blankets: These blankets overspent by \$300K due to more reliability work materializing than anticipated.
 - CNC016: \$1.5M FY10 spend vs. \$1.9M FY10 budget.
 - CNE016: \$2.9M FY10 spend vs. \$2.7M FY10 budget.
 - CNW015: \$3.3M FY10 spend vs. \$2.8M FY10 budget.
- C29429 - Chestertown 52 - Schroon River Rd: \$61K FY10 spend vs. \$698K FY10 budget. This project has been rephased due to delays in securing easements.
- C31237 - Troy Network Fault Current Construction: \$894K FY10 spend vs. \$0 FY10 budget. This was emergency work as a result of the Troy underground faults. The work has been completed.
- C15678 - Chautauqua 57 Replace Xfmr: \$8K FY10 spend vs. \$698K FY10 budget. This project has been deferred because the forecasted load growth has not materialized.
- East Golah Substation and Line projects: These projects have been rephased due to the coordination timeline between station and line work.
 - C06765 East Golah-F5151E, F5151W&F5151C: \$886K FY10 spend vs. \$1.2M FY10 budget
 - C06533 East Golah 51-Second Bank: \$326K FY10 spend vs. \$1.5M FY10 budget.
 - C27062 East Golah 51-Secondary Breakers: \$25K FY10 spend vs. \$1M FY10 budget.
- C26560 - Lewiston station 87 replace bank: \$698K FY10 spend vs. \$5K FY10 budget. This project estimate came after the beginning of the fiscal year. This project is approved for \$920K. The bank went into service on 1/5/2010.
- C27449 - Swann Rd TB2 Replacement: \$390K FY10 spend vs. \$2.1M FY10 budget. The project team identified a reduced spend based on actual project delivery.
- C26819 - Sycaway add second Xfmr & 115kV equipment: \$381K FY10 spent vs. \$1.5M FY10 budget. This project has been rephased to FY2010/2011 due to long lead material.
- C14909 - CR Rebuild New Haven Rt 3: \$(13K) FY10 spend vs. \$554K FY10 budget. This project was cancelled by the Sponsor.
- IE-ERR and Fuse Projects: Three projects were accelerated to facilitate line recloser work and improve reliability.

- C16118: \$1.5M FY10 spend vs. \$250K FY10 budget.
- C16117: \$1.2M FY10 spend vs. \$450K FY10 budget.
- C16119: \$644K FY10 spend vs. \$325K FY10 budget.

- D_REP-Recloser Installations: The installation of line reclosers were accelerated to provide improved reliability.
 - C13267: \$2.7M FY10 spend vs. \$2.5M FY10 budget.
 - C13266: \$3.2M FY10 spend vs. \$2.6M FY10 budget.
 - C13268: \$3.0M FY10 spend vs. \$2.7M FY10 budget.

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

		BOARD	RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING					
			ACTUAL SPENDING										
		FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending
I.	Non-Load												
	Transmission	\$ 55,988,030	\$ 6,573,970	\$ 12,320,924	\$ 21,005,602	\$ 38,453,175	\$ 78,353,671	69%	140%	\$ 15,078,916	\$ 23,374,259	\$ 55,988,017	\$ 22,365,654
	Sub-Transmission	\$ 34,442,000	\$ 3,923,965	\$ 8,488,364	\$ 10,234,248	\$ 14,069,457	\$ 36,716,034	41%	107%	\$ 8,954,920	\$ 5,114,537	\$ 34,442,000	\$ 2,274,034
	Distribution	\$ 146,373,000	\$ 35,764,583	\$ 31,914,243	\$ 34,155,486	\$ 44,812,504	\$ 146,646,816	31%	100%	\$ 38,056,980	\$ 6,755,524	\$ 146,373,000	\$ 273,816
	Sub-Total Non-Load	\$ 236,803,030	\$ 46,262,517	\$ 52,723,531	\$ 65,395,336	\$ 97,335,137	\$ 261,716,521	41%	111%	\$ 62,090,816	\$ 35,244,320	\$ 236,803,017	\$ 24,913,504
II.	Load												
	Transmission	\$ 41,011,970	\$ 1,159,158	\$ 274,849	\$ 6,476,077	\$ 8,108,950	\$ 16,019,034	20%	39%	\$ 8,859,964	\$ (751,014)	\$ 41,011,970	\$ (24,992,936)
	Sub-Transmission	\$ 3,575,000	\$ 763,947	\$ 367,856	\$ (221,730)	\$ 2,033,527	\$ 2,943,600	57%	82%	\$ 929,500	\$ 1,104,027	\$ 3,575,000	\$ (631,400)
	Distribution	\$ 97,796,000	\$ 19,007,689	\$ 18,742,546	\$ 26,024,308	\$ 24,438,321	\$ 88,212,863	25%	90%	\$ 25,426,960	\$ (988,639)	\$ 97,796,000	\$ (9,583,137)
	Sub-Total Load	\$ 142,382,970	\$ 20,930,794	\$ 19,385,251	\$ 32,278,654	\$ 34,580,798	\$ 107,175,498	24%	75%	\$ 35,216,424	\$ (635,626)	\$ 142,382,970	\$ (35,207,472)
III.	Total Summary												
	Transmission	\$ 97,000,000	\$ 7,733,128	\$ 12,595,772	\$ 27,481,680	\$ 46,562,125	\$ 94,372,705	48%	97%	\$ 23,938,881	\$ 22,623,245	\$ 96,999,987	\$ (2,627,282)
	Sub-Transmission	\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517	\$ 16,102,984	\$ 39,659,634	42%	104%	\$ 9,884,420	\$ 6,218,564	\$ 38,017,000	\$ 1,642,634
	Distribution	\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794	\$ 69,250,825	\$ 234,859,680	28%	96%	\$ 63,483,940	\$ 5,766,885	\$ 244,169,000	\$ (9,309,320)
	Total	\$ 379,186,000	\$ 67,193,311	\$ 72,108,782	\$ 97,673,991	\$ 131,915,935	\$ 368,892,019	35%	97%	\$ 97,307,241	\$ 34,608,694	\$ 379,185,987	\$ (10,293,968)

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Current Year Actuals VS Expected

Area Summary by Spending Rationale

		BOARD	RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING	
			ACTUAL SPENDING							
Area	Spending Rationale	FY09/10 Board Approved	FY09/10 YTD Actual Spending		FY09/10 YTD Actual Spending		Fiscal YTD Spending % of Board Approved Budget Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	
			Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010				
Transmission	Asset Condition	\$ 16,918,384	\$ 1,642,103	\$ 5,669,644	\$ 15,594,448	\$ 20,129,199	\$ 43,035,394	254%	\$ 15,771,372	\$ 27,264,022
	Damage/Failure	\$ 15,137,150	\$ 1,851,091	\$ 2,663,598	\$ 3,159,025	\$ 3,338,298	\$ 11,012,013	73%	\$ 15,137,150	\$ (4,125,136)
	Other	\$ 3,371,832	\$ 968,791	\$ 2,687,416	\$ 444,855	\$ 8,425,726	\$ 12,526,787	372%	\$ 3,466,832	\$ 9,059,955
	Statutory/Regulatory	\$ 52,928,060	\$ 2,930,393	\$ 1,183,110	\$ 7,147,444	\$ 10,167,926	\$ 21,428,873	40%	\$ 50,861,059	\$ (29,432,186)
	System Capacity & Performance	\$ 8,644,575	\$ 413,169	\$ 392,005	\$ 1,135,907	\$ 4,049,626	\$ 5,990,706	69%	\$ 11,763,575	\$ (5,772,869)
	Benefits True-up Adjustment FY2009 (CY08/CY09)	\$ -	\$ (72,419)	\$ -	\$ -	\$ 451,351	\$ 378,932	-	\$ -	\$ 378,932
	Grand Total	\$ 97,000,000	\$ 7,733,128	\$ 12,595,772	\$ 27,481,680	\$ 46,562,125	\$ 94,372,705	97%	\$ 96,999,987	\$ (2,627,282)
Sub Transmission	Asset Condition	\$ 26,053,000	\$ 3,422,728	\$ 3,416,110	\$ 7,859,640	\$ 11,088,006	\$ 25,786,484	99%	\$ 26,053,000	\$ (266,516)
	Damage/Failure	\$ 2,461,000	\$ 779,835	\$ 809,902	\$ 767,934	\$ 888,670	\$ 3,246,341	132%	\$ 2,461,000	\$ 785,341
	Other	\$ (5,868,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ (5,868,000)	\$ 5,868,000
	Statutory/Regulatory	\$ 9,273,000	\$ (300,764)	\$ 1,694,755	\$ 689,556	\$ 2,670,027	\$ 4,753,574	51%	\$ 9,273,000	\$ (4,519,426)
	System Capacity & Performance	\$ 6,098,000	\$ 786,113	\$ 2,935,454	\$ 695,387	\$ 1,456,281	\$ 5,873,236	96%	\$ 6,098,000	\$ (224,764)
		Grand Total	\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517	\$ 16,102,984	\$ 39,659,634	104%	\$ 38,017,000
Distribution	Asset Condition	\$ 43,458,000	9,973,790	\$ 11,677,411	\$ 9,602,423	\$ 16,679,337	\$ 47,932,961	110%	\$ 43,458,000	\$ 4,474,961
	Damage/Failure	\$ 21,970,000	6,169,720	\$ 5,832,266	\$ 4,589,202	\$ 4,264,601	\$ 20,855,790	95%	\$ 21,970,000	\$ (1,114,210)
	Other	\$ 4,239,000	1,077,394	\$ 1,195,504	\$ 1,299,239	\$ 2,278,947	\$ 5,851,083	138%	\$ 4,239,000	\$ 1,612,083
	Statutory/Regulatory	\$ 118,231,000	25,081,112	\$ 21,888,128	\$ 30,111,621	\$ 30,019,216	\$ 107,100,078	91%	\$ 118,231,000	\$ (11,130,922)
	System Capacity & Performance	\$ 56,271,000	12,848,996	\$ 10,063,480	\$ 14,577,308	\$ 16,008,723	\$ 53,498,508	95%	\$ 56,271,000	\$ (2,772,492)
	Benefits True-up Adjustment FY2009 (CY08/CY09)	\$ -	(378,740)	\$ -	\$ -	\$ -	\$ (378,740)	-	\$ -	\$ (378,740)
	Grand Total	\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794	\$ 69,250,825	\$ 234,859,680	96%	\$ 244,169,000	\$ (9,309,320)
Company	Asset Condition	\$ 86,429,384	\$ 15,038,620	\$ 20,763,165	\$ 33,056,512	\$ 47,896,542	\$ 116,754,839	135%	\$ 85,282,372	\$ 31,472,467
	Damage/Failure	\$ 39,568,150	\$ 8,800,647	\$ 9,305,766	\$ 8,516,161	\$ 8,491,570	\$ 35,114,144	89%	\$ 39,568,150	\$ (4,454,006)
	Other	\$ 1,742,832	\$ 2,046,185	\$ 3,882,919	\$ 1,744,094	\$ 10,704,672	\$ 18,377,870	1054%	\$ 1,837,832	\$ 16,540,038
	Statutory/Regulatory	\$ 180,432,060	\$ 27,710,740	\$ 24,765,993	\$ 37,948,622	\$ 42,857,169	\$ 133,282,524	74%	\$ 178,365,059	\$ (45,082,535)
	System Capacity & Performance	\$ 71,013,575	\$ 14,048,279	\$ 13,390,939	\$ 16,408,602	\$ 21,514,630	\$ 65,362,450	92%	\$ 74,132,575	\$ (8,770,125)
	Benefits True-up Adjustment FY2009 (CY08/CY09)	\$ -	\$ (451,159)	\$ -	\$ -	\$ 451,351	\$ 192	-	\$ -	\$ 192
	Grand Total	\$ 379,186,000	\$ 67,193,311	\$ 72,108,782	\$ 97,673,991	\$ 131,915,935	\$ 368,892,019	97%	\$ 379,185,987	\$ (10,293,968)

Table with multiple columns: Year, Actual Spend, Budget, Variance, etc. Contains detailed financial data for various projects and departments.

Niagara Mohawk Power Corporation Ohio National Grid																																										
Transmission - Current Year Actuals VS Expected																																										
Transmission Capital Programs and Projects																																										
		RESULTS FOR FOURTH QUARTER FY2010										EXPECTED SPENDING - 4th QUARTER				EXPECTED SPENDING - YTD				REVISED EXPECTED SPENDING					PROGRAM APPROVAL & SPENDING SINCE INCEPTION - CAPEX ONLY																	
Spending Ratio	Lead / Program	Project Description	FY2010 Board					Actual Spend % of Budget	Actual Spend % of FY2010 Board Approval	Actual Spend % of FY2010 Board Approval	Actual Spend % of FY2010 Board Approval	Actual Spend % of FY2010 Board Approval	FY2010 YTD Actual Spending	Current Quarter Spending	Fiscal YTD Spending % of Board Approval	Budget	Spending % of Budget	Expected 4th Quarter Spending	Variance of Expected	Current Quarter vs Actual	Board Approval Q1	Board Approval Q2	Board Approval Q3	Board Approval Q4	Initial Expected YTD Spending	YTD % of Board	Variance of Initial	Revised Projected FY2010 Spending	Variance of FY2010 Budget Approval	% Change from FY2010 Board	Total Capital Project Spending to Date as of March 2010	Current Project Program Approval	Project Status	Comments								
			Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar	2010																																			
		Other Regulatory/Regulatory Total		1,100,000	148,300	70,700	337,600	267,900	77,224	6,927	(100,000)	1,100,000	68,700	6%	8%	100,000	19%	1,100,000	28%	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000						
		RTU Strategy		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000					
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000					
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000				
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000				
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000			
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000			
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000			
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000		
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
		RTU Strategy Total		2,380,000	467,850	608,140	646,397	678,700	579,500	2,881,962	28%	28%	2,380,000	467,850	18%	4%	160,000	20%	2,380,000	20%	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission (TxD) Summary by Spending Rationale

	BOARD	RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING				
		ACTUAL SPENDING										
Spending Rationale	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending
Asset Condition	\$ 26,053,000	\$ 3,422,728	\$ 3,416,110	\$ 7,859,640	\$ 11,088,006	\$ 25,786,484	43%	99%	\$ 6,773,780	\$ 4,314,226	\$ 26,053,000	\$ (266,516)
Damage/Failure	\$ 2,461,000	\$ 779,835	\$ 809,902	\$ 767,934	\$ 888,670	\$ 3,246,341	36%	132%	\$ 639,860	\$ 248,810	\$ 2,461,000	\$ 785,341
Other	\$ (5,868,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (1,525,680)	\$ 1,525,680	\$ (5,868,000)	\$ 5,868,000
Statutory/Regulatory	\$ 9,273,000	\$ (300,764)	\$ 1,694,755	\$ 689,556	\$ 2,670,027	\$ 4,753,574	29%	51%	\$ 2,410,980	\$ 259,047	\$ 9,273,000	\$ (4,519,426)
System Capacity & Perf	\$ 6,098,000	\$ 786,113	\$ 2,935,454	\$ 695,387	\$ 1,456,281	\$ 5,873,236	24%	96%	\$ 1,585,480	\$ (129,199)	\$ 6,098,000	\$ (224,764)
Grand Total	\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517	\$ 16,102,984	\$ 39,659,634	42%	104%	\$ 9,884,420	\$ 6,218,564	\$ 38,017,000	\$ 1,642,634

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission (TxD) Load/Non-Load Summary

		BOARD	RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING			
			ACTUAL SPENDING										
Load/Non-Load	Spending Rationale	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending
Load	Statutory/Regulatory	\$ 692,000	\$ 688,577	\$ 182,585	\$ (214,245)	\$ 937,773	\$ 1,594,690	136%	230%	\$ 179,920	\$ 757,853	\$ 692,000	\$ 902,690
	System Capacity & Performance	\$ 2,883,000	\$ 75,370	\$ 185,272	\$ (7,485)	\$ 1,095,754	\$ 1,348,911	38%	47%	\$ 749,580	\$ 346,174	\$ 2,883,000	\$ (1,534,089)
Load Total		\$ 3,575,000	\$ 763,947	\$ 367,856	\$ (221,730)	\$ 2,033,527	\$ 2,943,600	57%	82%	\$ 929,500	\$ 1,104,027	\$ 3,575,000	\$ (631,400)
Non-Load	Asset Condition	\$ 26,053,000	\$ 3,422,728	\$ 3,416,110	\$ 7,859,640	\$ 11,088,006	\$ 25,786,484	43%	99%	\$ 6,773,780	\$ 4,314,226	\$ 26,053,000	\$ (266,516)
	Damage/Failure	\$ 2,461,000	\$ 779,835	\$ 809,902	\$ 767,934	\$ 888,670	\$ 3,246,341	36%	132%	\$ 639,860	\$ 248,810	\$ 2,461,000	\$ 785,341
	Other	\$ (5,868,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (1,525,680)	\$ 1,525,680	\$ (5,868,000)	\$ 5,868,000
	Statutory/Regulatory	\$ 8,581,000	\$ (989,341)	\$ 1,512,170	\$ 903,801	\$ 1,732,254	\$ 3,158,884	20%	37%	\$ 2,231,060	\$ (498,806)	\$ 8,581,000	\$ (5,422,116)
	System Capacity & Performance	\$ 3,215,000	\$ 710,743	\$ 2,750,182	\$ 702,873	\$ 360,527	\$ 4,524,325	11%	141%	\$ 835,900	\$ (475,373)	\$ 3,215,000	\$ 1,309,325
Non-Load Total		\$ 34,442,000	\$ 3,923,965	\$ 8,488,364	\$ 10,234,248	\$ 14,069,457	\$ 36,716,034	41%	107%	\$ 8,954,920	\$ 5,114,537	\$ 34,442,000	\$ 2,274,034
Grand Total		\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517	\$ 16,102,984	\$ 39,659,634	42%	104%	\$ 9,884,420	\$ 6,218,564	\$ 38,017,000	\$ 1,642,634

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission (TxD) Summary by Program

	BOARD	RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING				
		ACTUAL SPENDING						4th Qtr Spending % of Board Approved Spending	Fiscal YTD Spending % of Board Approved Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending
Program	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	Expected 4th Qtr Spending					
TxD_Non-REP LINE OTHER	\$ 8,073,000	\$ 769,586	\$ 2,881,045	\$ 2,470,726	\$ 4,163,151	\$ 10,284,507	52%	127%	\$ 2,098,980	\$ 2,064,171	\$ 8,073,000	\$ 2,211,507
TxD_Non-REP SUB OTHER	\$ 6,168,000	\$ 1,106,748	\$ 2,638,096	\$ 656,323	\$ 2,413,884	\$ 6,815,050	39%	110%	\$ 1,603,680	\$ 810,204	\$ 6,168,000	\$ 647,050
TxD_REP-Cap Related-OH Inspect Prog	\$ 4,500,000	\$ 406,330	\$ 698,026	\$ 1,089,195	\$ 1,404,990	\$ 3,598,541	31%	80%	\$ 1,170,000	\$ 234,990	\$ 4,500,000	\$ (901,459)
TxD_REP-Cap Related-UG Inspect Prog	\$ 2,719,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 706,940	\$ (706,940)	\$ 2,719,000	\$ (2,719,000)
TxD_REP-Distribution Automation	\$ -	\$ 76,606	\$ 75,095	\$ 129,374	\$ 47,539	\$ 328,614	-	-	\$ -	\$ 47,539	\$ -	\$ 328,614
TxD_REP-Line Other	\$ 50,000	\$ 66	\$ 856	\$ 41,245	\$ 40,603	\$ 82,769	81%	166%	\$ 13,000	\$ 27,603	\$ 50,000	\$ 32,769
TxD_REP-Line Rebuild	\$ 11,075,000	\$ 1,665,028	\$ 2,334,882	\$ 3,781,346	\$ 6,081,111	\$ 13,862,368	55%	125%	\$ 2,879,500	\$ 3,201,611	\$ 11,075,000	\$ 2,787,368
TxD_REP-Substa Asset Replace-Other	\$ 3,350,000	\$ 181,388	\$ 34,484	\$ 284,107	\$ 1,200,932	\$ 1,700,910	36%	51%	\$ 871,000	\$ 329,932	\$ 3,350,000	\$ (1,649,090)
TxD_REP-Substa Breaker Replacement	\$ 420,000	\$ 98,105	\$ 3,211	\$ 189,178	\$ 37,806	\$ 328,300	9%	78%	\$ 109,200	\$ (71,394)	\$ 420,000	\$ (91,700)
TxD_REP-Substa Disconnect Replacemnt	\$ 200,000	\$ 109,353	\$ 101,621	\$ 8,793	\$ 139	\$ 219,907	0%	110%	\$ 52,000	\$ (51,861)	\$ 200,000	\$ 19,907
TxD_REP-Substation Infrastructure	\$ -	\$ -	\$ -	\$ 24,492	\$ 175,017	\$ 199,509	-	-	\$ -	\$ 175,017	\$ -	\$ 199,509
TxD_REP-Substation Relay Replacemnt	\$ 300,000	\$ 3,210	\$ -	\$ -	\$ -	\$ 3,210	0%	1%	\$ 78,000	\$ (78,000)	\$ 300,000	\$ (296,790)
TxD_REP-UG Cable	\$ 1,162,000	\$ 271,493	\$ 88,906	\$ 1,337,739	\$ 537,812	\$ 2,235,949	46%	192%	\$ 302,120	\$ 235,692	\$ 1,162,000	\$ 1,073,949
Grand Total	\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517	\$ 16,102,984	\$ 39,659,634	42%	104%	\$ 9,884,420	\$ 6,218,564	\$ 38,017,000	\$ 1,642,634

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission (TxD) Project Detail

		BOARD	RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING									
			ACTUAL SPENDING							Variance of							
		FY09/10 Board Approved	FY09/10 YTD Actual Spending				4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage		
Rationale	Program		Project Description	Project	Apr-Jun 2009	Jul-Sep 2009										Oct-Dec 2009	Jan-Mar 2010
Asset Condition																	
TxD_Non-REP LINE OTHER																	
				\$ 28	\$ 23	\$ -	\$ 50	-	-	\$ -	\$ -	\$ -	\$ 50	\$ 310,000	\$ 10,918	5%	
			\$ -	\$ (8,574)		\$ 381	\$ (8,194)	-	-	\$ -	\$ -	\$ -	\$ (8,194)	\$ 100,000	\$ 30,313	100%	
						\$ 427,682	\$ 78,088			\$ 78,088		\$ 505,771	\$ 500,000	\$ 575,772		95%	
				\$ 9,503	\$ 12,699	\$ 57	\$ 44			\$ -	\$ 44	\$ -	\$ 22,303	\$ 553,100	\$ 83,748	30%	
			\$ 750,000	\$ 12,597	\$ 101,499	\$ 80,570	\$ 291,478	\$ 486,143	39%	65%	\$ 195,000	\$ 96,478	\$ 750,000	\$ (263,857)	\$ 1,630,000	\$ 655,131	100%
			\$ 250,000	\$ 1,489	\$ 435	\$ 7	\$ 8,874	\$ 10,805	4%	4%	\$ 65,000	\$ (56,126)	\$ 250,000	\$ (239,195)	\$ 500,000	\$ 20,531	45%
			\$ 496,000	\$ 2,826	\$ 2,952	\$ 6,730	\$ 260	\$ 12,768	0%	3%	\$ 128,960	\$ (128,700)	\$ 496,000	\$ (483,232)	\$ 500,000	\$ 18,097	20%
			\$ 250,000	\$ 231	\$ 431	\$ 4	\$ 3	\$ 670	0%	0%	\$ 65,000	\$ (64,997)	\$ 250,000	\$ (249,330)	\$ 500,000	\$ 5,139	30%
			\$ 262,000	\$ 266	\$ 18	\$ 15	\$ 12	\$ 310	0%	0%	\$ 68,120	\$ (68,108)	\$ 262,000	\$ (261,690)	\$ 500,000	\$ 18,536	30%
					\$ 7,777	\$ -	\$ 7,777			\$ -	\$ -	\$ -	\$ 7,777	\$ 109,968	\$ 183	0%	
			\$ 50,000	\$ 38,974	\$ 10,696	\$ 42,052	\$ 223,985	\$ 315,706	448%	631%	\$ 13,000	\$ 210,985	\$ 50,000	\$ 265,706	\$ 667,500	\$ 1,171,033	631%
			\$ 1,000	\$ -	\$ 852	\$ 3,986	\$ 36,360	\$ 41,199	3636%	4120%	\$ 260	\$ 36,100	\$ 1,000	\$ 40,199	\$ 160,377	\$ 60,325	100%
						\$ 291	\$ 445	\$ 736			\$ 445	\$ 445	\$ 736	\$ 152,611	\$ 83,845	0%	
			\$ -	\$ 8,987	\$ 7,990	\$ 3,836	\$ 375	\$ 21,188	-	-	\$ -	\$ 375	\$ -	\$ 21,188	\$ 1,690,000	\$ 1,152,612	0%
			\$ 248,000	\$ 84,403	\$ 100,177	\$ 70,558	\$ 33,450	\$ 288,588	13%	116%	\$ 64,480	\$ (31,030)	\$ 248,000	\$ 40,588	\$ 297,000	\$ 870,788	116%
			\$ 100,000	\$ 14,289	\$ 7,811	\$ 19,070	\$ 1,221	\$ 42,391	1%	42%	\$ 26,000	\$ (24,779)	\$ 100,000	\$ (57,609)	\$ 200,000	\$ 66,630	30%
						\$ 466	\$ 3,926	\$ 4,392	-	-	\$ 3,926	\$ 3,926	\$ -	\$ 195,346	\$ 164,191	30%	
			\$ 742,000	\$ 3,726	\$ 88,004	\$ 145,247	\$ 394,541	\$ 631,518	53%	85%	\$ 192,920	\$ 201,621	\$ 742,000	\$ (110,482)	\$ 1,490,000	\$ 1,001,086	100%
			\$ 223,000	\$ 134,845	\$ 27,049	\$ 35,632	\$ 25,576	\$ 223,102	11%	100%	\$ 57,980	\$ (32,404)	\$ 223,000	\$ 102	\$ 268,000	\$ 709,385	103%
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ 95,000	\$ -	5%	
			\$ -	\$ 13,135	\$ 115,398	\$ -	\$ -	\$ 128,533	-	-	\$ -	\$ -	\$ -	\$ 128,533	\$ 85,000	\$ 38,195	100%
			\$ 536,000	\$ 553	\$ 171	\$ 60,520	\$ 320,881	\$ 382,126	60%	71%	\$ 139,360	\$ 181,521	\$ 536,000	\$ (153,874)	\$ 575,000	\$ 593,119	95%
			\$ 68,000	\$ -	\$ -	\$ 56,084	\$ 146,159	\$ 202,243	215%	297%	\$ 17,680	\$ 128,479	\$ 68,000	\$ 134,243	\$ 690,000	\$ 206,872	20%
			\$ -	\$ 3,781	\$ 10,138	\$ 39,202	\$ 22,506	\$ 75,627	-	-	\$ -	\$ 22,506	\$ -	\$ 75,627	\$ 1,080,000	\$ 160,861	100%
			\$ 60,000	\$ 1,156	\$ 19,240	\$ 2,748	\$ 331	\$ 23,475	1%	39%	\$ 15,600	\$ (15,269)	\$ 60,000	\$ (36,525)	\$ 410,243	\$ 104,894	65%
			\$ 1,000,000	\$ 70,275	\$ 4,434	\$ 108,112	\$ 342,349	\$ 525,171	34%	53%	\$ 260,000	\$ 82,349	\$ 1,000,000	\$ (474,829)	\$ 1,806,000	\$ 969,438	30%
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
				\$ 10	\$ (3,903)	\$ -	\$ -	\$ (3,893)	-	-	\$ -	\$ -	\$ -	\$ (3,893)	\$ 650,000	\$ 607,837	0%
			\$ 200,000	\$ 172,645	\$ 121,575	\$ 23,671	\$ 31,227	\$ 349,117	16%	175%	\$ 52,000	\$ (20,773)	\$ 200,000	\$ 149,117	\$ 770,000	\$ 701,724	95%
			\$ 350,000	\$ 93,989	\$ 88,001	\$ (3,951)	\$ 46,022	\$ 224,061	13%	64%	\$ 91,000	\$ (44,978)	\$ 350,000	\$ (125,939)	\$ 750,000	\$ 580,675	100%
			\$ -	\$ 178,796	\$ 3,391	\$ 357,479	\$ 88	\$ 539,754	-	-	\$ -	\$ 88	\$ -	\$ 539,754	\$ 750,000	\$ 660,379	100%
			\$ 113,000	\$ 3,336	\$ 6,891	\$ (23,283)	\$ 10,716	\$ (2,340)	9%	-2%	\$ 29,380	\$ (18,664)	\$ 113,000	\$ (115,340)	\$ 150,000	\$ (21,136)	85%
					\$ 1,265	\$ -	\$ -	\$ 1,265			\$ -	\$ -	\$ 1,265	\$ 9,545	\$ 1,029	100%	
			\$ 1,000	\$ 29	\$ 4,710	\$ 244	\$ 12,112	\$ 17,095	1211%	1710%	\$ 260	\$ 11,852	\$ 1,000	\$ 16,095	\$ 382,000	\$ 202,964	100%
				\$ 65,078	\$ 13,182	\$ 12,878	\$ 96,321	\$ 187,459	-	-	\$ -	\$ 96,321	\$ -	\$ 187,459	\$ 1,820,000	\$ 1,462,715	0%
			\$ -	\$ -	\$ 2,826	\$ 37,918	\$ 5,224	\$ 45,968	-	-	\$ -	\$ 5,224	\$ -	\$ 45,968	\$ 450,000	\$ 54,026	30%
			\$ 50,000	\$ 1,827	\$ 14,416	\$ 63,739	\$ 233,756	\$ 313,738	468%	627%	\$ 13,000	\$ 220,756	\$ 50,000	\$ 263,738	\$ 2,580,000	\$ 365,635	80%
				\$ 147	\$ -	\$ 1,536	\$ 20,063	\$ 21,746	-	-	\$ -	\$ 20,063	\$ -	\$ 21,746	\$ -	\$ (153,594)	100%
				\$ 116	\$ 36	\$ -	\$ -	\$ 153	-	-	\$ -	\$ -	\$ 153	\$ 66,117	\$ 56,497	100%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission (TxD) Project Detail

			BOARD		RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING							
					ACTUAL SPENDING													
			FY09/10 Board Approved		FY09/10 YTD Actual Spending				Fiscal YTD Spending % of Board Approved		Variance of Expected 4th Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Project Approval Amount		Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending Budget	Fiscal YTD Spending Budget	Expected 4th Qtr Spending	to Actual Qtr Spending	Initial Expected YTD Spending	Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
		WNY Sub Trans-Line Asset Replace	CN075	\$ 245,000	\$ 123,832	\$ 46,333	\$ 272,339	\$ 255,958	\$ 698,462	104%	285%	\$ 63,700	\$ 192,258	\$ 245,000	\$ 453,462	\$ 294,000	\$ 1,550,669	285%
		TxD_Non-REP LINE OTHER Total		\$ 5,995,000	\$ 1,032,295	\$ 816,517	\$ 1,845,820	\$ 2,642,350	\$ 6,336,983	44%	106%	\$ 1,558,700	\$ 1,083,650	\$ 5,995,000	\$ 341,983			
		TxD_Non-REP SUB OTHER																
		Elm 23kV Shunt Reactor	C29209	\$ 160,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 41,600	\$ (41,600)	\$ 160,000	\$ (160,000)	\$ -	\$ -	0%
		Homer Hill Sta - Rep Cap Bank & Bkr	C15660	\$ 200,000	\$ 2,997	\$ 2,519	\$ 81,822	\$ 42,539	\$ 129,877	21%	65%	\$ 52,000	\$ (9,461)	\$ 200,000	\$ (70,123)	\$ 750,000	\$ 141,988	5%
		LINE 856 ECWA SWITCH STRUCTURE	C31850	\$ -	\$ 8,927	\$ 9,230	\$ (81,286)	\$ 42,901	\$ (20,228)	-	-	\$ -	\$ 42,901	\$ -	\$ (20,228)	\$ 500,000	\$ (14,513)	30%
		NY PCB Bushing Spill Containment	C28126	\$ 141,000	\$ 2,030	\$ -	\$ 150,056	\$ -	\$ 152,085	0%	108%	\$ 36,660	\$ (36,660)	\$ 141,000	\$ 11,085	\$ 100,000	\$ 354,980	0%
		NY TxD Substation Retirement	C28125	\$ -	\$ 22,788	\$ 1,478	\$ (17,201)	\$ 2,354	\$ 9,420	-	-	\$ -	\$ 2,354	\$ -	\$ 9,420	\$ 150,000	\$ 95,154	0%
		Replace/Relocate 13.8kV SG @Oneida	C25139	\$ 2,300,000	\$ 41	\$ 1,338	\$ -	\$ -	\$ 1,379	0%	0%	\$ 598,000	\$ (598,000)	\$ 2,300,000	\$ (2,298,621)	\$ 60,000	\$ 44,242	5%
		Rotterdam - Weaver # 36 reloca	C33410	\$ -	\$ -	\$ 64	\$ 4,714	\$ 318	\$ 5,096	-	-	\$ -	\$ 318	\$ -	\$ 5,096	\$ 225,000	\$ 5,760	0%
		Seneca Reactors Purchase	C28146	\$ 500,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 130,000	\$ (130,000)	\$ 500,000	\$ (500,000)	\$ -	\$ -	0%
		Spencers Crnrs - Retire Station	C16479	\$ -	\$ 599	\$ 5	\$ -	\$ (3)	\$ 601	-	-	\$ -	\$ (3)	\$ -	\$ 601	\$ 103,308	\$ 42,060	100%
		Tilden-Ln21,24,32,33,37,38 34.5 kV	C06359	\$ 200,000	\$ 22,849	\$ 19,621	\$ 208,792	\$ 284,126	\$ 535,388	142%	268%	\$ 52,000	\$ 232,126	\$ 200,000	\$ 335,388	\$ 1,017,500	\$ 931,387	45%
		West Div SubT Stations Conv	C03942	\$ -	\$ 1,559	\$ 1,379	\$ 23	\$ -	\$ 2,961	-	-	\$ -	\$ -	\$ -	\$ 2,961	\$ 891,162	\$ 684,127	0%
		TxD_Non-REP SUB OTHER Total		\$ 3,501,000	\$ 61,790	\$ 35,633	\$ 346,920	\$ 372,235	\$ 816,579	11%	23%	\$ 910,260	\$ (538,025)	\$ 3,501,000	\$ (2,684,421)			
		TxD_REP-Line Other																
		Alder Creek-Old Forge 23 Osmose	C33988	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 544,400	\$ -	5%
		Boonville-Alder Creek Osmose	C33989	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ 201,000	\$ -	5%	
		Carthage-Taylorville 22 Osmose work	C34003	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ 306,200	\$ -	5%	
		Cobleskill-Summit 5 Osmose work	C34006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ 115,800	\$ -	5%	
		Dake Hill-Machais 803 Pole Rel	C34465	\$ -	\$ -	\$ 5,810	\$ 35,796	\$ 41,606	\$ -	-	\$ -	\$ 35,796	\$ -	\$ 41,606	\$ 150,000	\$ 46,314	20%	
		DANC Sub-T Pole Modifications	C04716	\$ -	\$ 25	\$ 8	\$ -	\$ 33	\$ -	-	\$ -	\$ -	\$ 33	\$ 74,950	\$ 34,568	\$ -	100%	
		L630 & 631 Hendrix Ca + LBSwitches	C17668	\$ 50,000	\$ 41	\$ 848	\$ 35,435	\$ 4,807	\$ 41,130	10%	82%	\$ 13,000	\$ (8,193)	\$ 50,000	\$ (8,870)	\$ 682,000	\$ 68,743	30%
		Old Forge-Raquette Lake Osmose	C33990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ 456,400	\$ -	5%	
		Saratoga/Ballston/Spier Osmose	C34007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ 392,800	\$ -	5%	
		Valley-Inghams 26 Osmose work	C33987	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ 167,200	\$ -	5%	
		TxD_REP-Line Other Total		\$ 50,000	\$ 66	\$ 856	\$ 41,245	\$ 40,603	\$ 82,769	81%	166%	\$ 13,000	\$ 27,603	\$ 50,000	\$ 32,769			
		TxD_REP-Line Rebuild																
		34.5kV Lines 610, 611, 612- Re	C00481	\$ -	\$ 9,809	\$ 289	\$ -	\$ -	\$ 10,098	-	-	\$ -	\$ -	\$ -	\$ 10,098	\$ 3,623,520	\$ 1,966,577	100%
		Alder Creek-Old Forge #23 46kV	C31263	\$ -	\$ 3,533	\$ 5,918	\$ 15,216	\$ 15,532	\$ 40,198	-	-	\$ -	\$ 15,532	\$ -	\$ 40,198	\$ 250,000	\$ 56,758	100%
		Altamont to Bethlehem refurb	C16077	\$ -	\$ 3,035	\$ 299	\$ -	\$ -	\$ 3,335	-	-	\$ -	\$ -	\$ 3,335	\$ 593,319	\$ 576,262	100%	
		Batavia-Attica 206-34.5kV	C25940	\$ 100,000	\$ 15,534	\$ 28,401	\$ 17,358	\$ 52,434	\$ 113,728	52%	114%	\$ 26,000	\$ 26,434	\$ 100,000	\$ 13,728	\$ 60,000	\$ 179,758	20%
		Battenkill-Cambridge 34.5kV Refurbi	C27564	\$ 150,000	\$ 6,798	\$ 16,287	\$ 31,297	\$ 460,508	\$ 514,889	307%	343%	\$ 39,000	\$ 421,508	\$ 150,000	\$ 364,889	\$ 2,560,000	\$ 592,577	30%
		Bombay-Spencers Corners #22	C23954	\$ 250,000	\$ 233,849	\$ 23,147	\$ 48,438	\$ 28,407	\$ 333,842	11%	134%	\$ 65,000	\$ (36,593)	\$ 250,000	\$ 83,842	\$ 775,500	\$ 526,440	100%
		Caledonia-Golah 213-refurbish	C27586	\$ -	\$ 36,382	\$ 14,193	\$ 21,106	\$ 93,785	\$ 165,466	-	-	\$ -	\$ 93,785	\$ -	\$ 165,466	\$ 2,733,000	\$ 374,032	30%
		Carthage-N.Carthage 24/28 Refurbish	C29441	\$ 50,000	\$ -	\$ 8,975	\$ 15,994	\$ 6,563	\$ 31,533	13%	63%	\$ 13,000	\$ (6,437)	\$ 50,000	\$ (18,467)	\$ 50,000	\$ 35,707	10%
		Charlton-Ballston #9 Rebuild/Recnfg	C06739	\$ 50,000	\$ 33	\$ 10	\$ -	\$ -	\$ 43	0%	0%	\$ 13,000	\$ (13,000)	\$ 50,000	\$ (49,957)	\$ 660,000	\$ 17,613	5%
		Colony-Browns Falls #21 Rebuild	C07810	\$ 250,000	\$ 29,334	\$ 27,751	\$ 116	\$ (0)	\$ 57,200	0%	23%	\$ 65,000	\$ (65,000)	\$ 250,000	\$ (192,800)	\$ 2,128,694	\$ 1,634,644	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission (TxD) Project Detail

			BOARD	RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING							
				ACTUAL SPENDING														
								FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Gloversville - Canaj. #6 Refurbish	C16236	\$ 50,000	\$ 26,554	\$ 11,147	\$ 10,711	\$ 5,860	\$ 54,271	12%	109%	\$ 13,000	\$ (7,140)	\$ 50,000	\$ 4,271	\$ 100,000	\$ 110,619	5%
		Gloversville-Hill St #3 Refurbish	C16237	\$ 800,000	\$ 65	\$ 218,402	\$ 557,436	\$ 163,131	\$ 939,034	20%	117%	\$ 208,000	\$ (44,869)	\$ 800,000	\$ 139,034	\$ 1,521,000	\$ 1,217,065	95%
		Golah-South Perry #853 Replace Str	C00511			\$ (141,008)	\$ (0)		\$ (141,009)	-	-		\$ -	\$ (141,009)	\$ 307,867	\$ (3,648)	100%	
		Greenbush-Defreesville 7 Rebuild	C07519	\$ -	\$ 60	\$ 4,316	\$ 381	\$ 648	\$ 5,406	-	-	\$ -	\$ 648	\$ -	\$ 5,406	\$ 1,022,906	\$ 39,803	20%
		Hartfield-Sherman 855-refurbish	C29450	\$ -	\$ 754	\$ 7,737	\$ 22,919	\$ 12,397	\$ 43,807	-	-	\$ -	\$ 12,397	\$ -	\$ 43,807	\$ 100,000	\$ 57,132	20%
		L812 Nile-S Wellsville - Rebuild	C10702	\$ -	\$ 2,029		\$ -		\$ 2,029	-	-	\$ -	\$ -	\$ -	\$ 2,029	\$ 1,382,227	\$ 1,081,836	100%
		Lake Clear-Tupper Lake #38 Rebuild	C13046	\$ 700,000	\$ 22,977	\$ 28,301	\$ 94,910	\$ 404,821	\$ 551,009	58%	79%	\$ 182,000	\$ 222,821	\$ 700,000	\$ (148,991)	\$ 5,424,000	\$ 760,214	5%
		Line 218 - Reconductor	C06820	\$ 200,000	\$ 52,678		\$ 34,823	\$ 881	\$ 88,381	0%	44%	\$ 52,000	\$ (51,119)	\$ 200,000	\$ (111,619)	\$ 1,571,250	\$ 664,145	100%
		Lisbon-Heuvelton #25 Rebuild	C25079		\$ 16	\$ 2,020	\$ 83	\$ 5	\$ 2,124	-	-	\$ -	\$ 5	\$ -	\$ 2,124	\$ 576,000	\$ 11,303	0%
		Lowville-Boonville #22 Rebuild	C07814	\$ 800,000	\$ 47,045	\$ 215,774	\$ 756,438	\$ 624,343	\$ 1,643,600	78%	205%	\$ 208,000	\$ 416,343	\$ 800,000	\$ 843,600	\$ 3,588,000	\$ 2,497,307	100%
		Maplewood-Latham #9 Refurb	C16072	\$ 1,200,000	\$ 13,267	\$ 54,177	\$ 234,392	\$ 992,294	\$ 1,294,130	83%	108%	\$ 312,000	\$ 680,294	\$ 1,200,000	\$ 94,130	\$ 2,490,000	\$ 1,766,179	65%
		Marshville-Cherry Vly LN4 Reti	C12678		\$ 10	\$ 4	\$ 3	\$ 2	\$ 19	-	-	\$ -	\$ 2	\$ -	\$ 19	\$ 175,000	\$ (16,828)	65%
		Medina-Albion 305 Refurbishment	C27563	\$ 50,000	\$ 21,201	\$ 9,706	\$ 195,148	\$ 314,660	\$ 540,716	629%	1081%	\$ 13,000	\$ 301,660	\$ 50,000	\$ 490,716	\$ 1,000,000	\$ 777,565	100%
		Menands-Liberty #9 34.5kV Rebu	C00436		\$ 62,211		\$ -		\$ 62,211	-	-	\$ -	\$ -	\$ -	\$ 62,211	\$ 1,546,503	\$ 1,489,903	100%
		N Angola - Bagdad 862 Refurbishment	C27502	\$ 250,000	\$ 1,412	\$ 8,601	\$ 12,538	\$ 10,332	\$ 32,882	4%	13%	\$ 65,000	\$ (54,668)	\$ 250,000	\$ (217,118)	\$ 750,000	\$ 86,976	5%
		N Leroy - Attica 208 Refurbishment	C27562	\$ 200,000	\$ 31,809	\$ 19,015	\$ 37,387	\$ 483,608	\$ 571,820	242%	286%	\$ 52,000	\$ 431,608	\$ 200,000	\$ 371,820	\$ 3,200,000	\$ 736,464	45%
		Newtonville-Patnoon #16 Refurb	C16073	\$ 50,000	\$ 1,928	\$ 4,457	\$ 5,474	\$ 3,104	\$ 14,963	6%	30%	\$ 13,000	\$ (9,896)	\$ 50,000	\$ (35,037)	\$ 1,556,000	\$ 279,892	20%
		Niles Road 34.5kV tap Rebuild	C07805				\$ (3,382)	\$ (230)	\$ (3,612)	-	-	\$ -	\$ (230)	\$ -	\$ (3,612)	\$ 3,095,000	\$ 1,494,081	100%
		Norfolk-Norwood 23kv	C29443	\$ 50,000	\$ -	\$ 7,801	\$ 5,618	\$ 4,816	\$ 18,234	10%	36%	\$ 13,000	\$ (8,184)	\$ 50,000	\$ (31,766)	\$ 50,000	\$ 26,327	10%
		NY SubT Asset Replacement	C21631		\$ 477	\$ 150	\$ (626)		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 1,856,265	\$ 1,822,322	0%
		Piercefield-Tupper Lake #39 Rebuild	C12058	\$ 450,000	\$ 69,834	\$ 42,195	\$ 1,484	\$ 353,349	\$ 466,862	79%	104%	\$ 117,000	\$ 236,349	\$ 450,000	\$ 16,862	\$ 1,395,000	\$ 1,572,032	100%
		Rathbun-Labrador #39 Rebuild	C07804	\$ 1,500,000	\$ 22,401	\$ 70,427	\$ 158,308	\$ 507,555	\$ 758,691	34%	51%	\$ 390,000	\$ 117,555	\$ 1,500,000	\$ (741,309)	\$ 2,860,000	\$ 1,289,391	50%
		Refurbish the Patnoon #4	C07507		\$ 48,401		\$ -		\$ 48,401	-	-	\$ -	\$ -	\$ -	\$ 48,401	\$ 130,928	\$ 130,930	100%
		Riverside - Rensselaer 34/5kV	C00432		\$ 1	\$ (278)	\$ -		\$ (277)	-	-	\$ -	\$ -	\$ -	\$ (277)	\$ 378,843	\$ (6,311)	100%
		Rott - Schoharie #18 refurbishment	C16070	\$ 350,000	\$ 122,002	\$ 322,398	\$ 94,464	\$ 13,974	\$ 552,838	4%	158%	\$ 91,000	\$ (77,026)	\$ 350,000	\$ 202,838	\$ 11,657,000	\$ 11,151,471	100%
		Schenevus-Summit #3 23kV Refur	C00466			\$ (173)	\$ -		\$ (173)	-	-	\$ -	\$ -	\$ -	\$ (173)			0%
		Schenevus-Summit#3	C31581	\$ -	\$ 176,645	\$ 194,572	\$ 3,509	\$ 6,517	\$ 381,243	-	-	\$ -	\$ 6,517	\$ -	\$ 381,243	\$ 600,000	\$ 550,991	100%
		Schuyler-Valley 21/24	C00413	\$ 750,000	\$ 289,864	\$ 289,068	\$ 356,398	\$ 376,213	\$ 1,311,543	50%	175%	\$ 195,000	\$ 181,213	\$ 750,000	\$ 561,543	\$ 3,631,091	\$ 2,320,697	70%
		Shaleton - N Angola 856 Refurbish	C27505	\$ 550,000	\$ 44,815	\$ 572,289	\$ 379,938	\$ 24,703	\$ 1,021,745	4%	186%	\$ 143,000	\$ (118,297)	\$ 550,000	\$ 471,745	\$ 2,014,000	\$ 1,279,986	100%
		Spier-Glens Falls 8-pls	C27583	\$ 50,000	\$ 8,482	\$ 11,300	\$ 1,603	\$ 593	\$ 21,978	1%	44%	\$ 13,000	\$ (12,407)	\$ 50,000	\$ (28,022)	\$ 75,000	\$ 70,053	20%
		SubT (23-69kV) Priority Pole R	C00424		\$ 3	\$ 1	\$ 1	\$ 7,182	\$ 7,186	-	-	\$ -	\$ 7,182	\$ -	\$ 7,186	\$ 1,783,807	\$ 1,535,874	0%
		SubT (23-69kV) Priority Pole R	C00468		\$ 26,107	\$ 3,047	\$ 194		\$ 29,348	-	-	\$ -	\$ -	\$ -	\$ 29,348	\$ 4,916,977	\$ 4,982,307	100%
		SubT (23-69kV) Priority Pole Replac	C00414	\$ -	\$ 6,652		\$ -		\$ 6,652	-	-	\$ -	\$ -	\$ -	\$ 6,652	\$ 2,360,858	\$ 2,117,420	0%
		Tilden-Tully #24 34.5kV Rebuild	C07811	\$ 500,000	\$ 37,981	\$ 23,862	\$ 25,470	\$ 639,531	\$ 726,844	128%	145%	\$ 130,000	\$ 509,531	\$ 500,000	\$ 226,844	\$ 2,450,000	\$ 1,170,073	95%
		Trenton-Deerfield #21/#27 Rebuild	C31870	\$ -	\$ 14,239	\$ 3,111	\$ 15,057	\$ 20	\$ 32,427	-	-	\$ -	\$ 20	\$ -	\$ 32,427	\$ 75,000	\$ 49,419	20%
		Trenton-Deerfield 21/27-46kv	C28017	\$ 50,000	\$ (9,549)	\$ 51,168	\$ 25,847	\$ 188,976	\$ 256,442	378%	513%	\$ 13,000	\$ 175,976	\$ 50,000	\$ 206,442	\$ 585,000	\$ 391,424	90%
		Vischer - Woodlawn #3 refurbish	C16234	\$ 750,000	\$ 3,888	\$ 34,630	\$ 379,878	\$ 66,683	\$ 485,079	9%	65%	\$ 195,000	\$ (128,317)	\$ 750,000	\$ (264,921)	\$ 2,315,000	\$ 1,206,450	85%
		W. Salamanca-Homer Hill 805 ref	C29451	\$ -	\$ -	\$ 7,391	\$ 25,508	\$ 13,426	\$ 46,324	-	-	\$ -	\$ 13,426	\$ -	\$ 46,324	\$ 50,000	\$ 60,269	20%
		WHITESBR-SCHUYLER 29/YAH-WHITSBRO 23	C28942	\$ 50,000	\$ 38,131	\$ 39	\$ 26,529	\$ 13,112	\$ 77,810	26%	156%	\$ 13,000	\$ 112	\$ 50,000	\$ 27,810	\$ 575,000	\$ 107,585	10%
		Youngstown - Mountain #401 Line	C00492	\$ 875,000	\$ 142,336	\$ 133,964	\$ 173,382	\$ 191,373	\$ 641,055	22%	73%	\$ 227,500	\$ (36,127)	\$ 875,000	\$ (233,945)	\$ 2,434,029	\$ 2,074,676	85%

Niagara Mohawk Power Corporation d/b/a National Grid
 CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Sub Transmission - Current Year Actuals VS Expected
 Sub Transmission (TxD) Project Detail

		BOARD	RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING										
			ACTUAL SPENDING					4th Qtr Spending % of Board		Fiscal YTD Spending % of Board		Variance of Expected 4th Qtr Spending		Variance of Initial Expected to Actual YTD		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending	Expected 4th Qtr Spending	to Actual Qtr Spending	Initial Expected YTD Spending	Actual YTD Spending			
		TxD_REP-Line Rebuild Total		\$ 11,075,000	\$ 1,665,028	\$ 2,334,882	\$ 3,781,346	\$ 6,081,111	\$ 13,862,368	55%	125%	\$ 2,879,500	\$ 3,201,611	\$ 11,075,000	\$ 2,787,368			
		TxD_REP-Substa Asset Replace-Other																
		Brockport 74-Cap banks to sta bus	C26382	\$ 550,000	\$ 4,855	\$ 6,430	\$ 46,776	\$ 13,569	\$ 71,629	2%	13%	\$ 143,000	\$ (129,431)	\$ 550,000	\$ (478,371)	\$ 528,000	\$ 72,581	5%
		North Troy Metal Clad Repl.	C28485	\$ 2,500,000	\$ 56,600	\$ 60,330	\$ 134,475	\$ 827,229	\$ 1,078,634	33%	43%	\$ 650,000	\$ 177,229	\$ 2,500,000	\$ (1,421,366)	\$ 2,221,000	\$ 1,145,580	5%
		NY ARP FOR TXD SUBSTATIONS	C25999	\$ 300,000	\$ 119,933	\$ (32,276)	\$ 102,856	\$ 360,133	\$ 550,647	120%	184%	\$ 78,000	\$ 282,133	\$ 300,000	\$ 250,647	\$ 600,000	\$ 818,646	184%
		TxD_REP-Substa Asset Replace-Other Total		\$ 3,350,000	\$ 181,388	\$ 34,484	\$ 284,107	\$ 1,200,932	\$ 1,700,910	36%	51%	\$ 871,000	\$ 329,932	\$ 3,350,000	\$ (1,649,090)			
		TxD_REP-Substa Breaker Replacement																
		Boonville - Replace R210	C00411	\$ -	\$ 665	\$ 351	\$ 212	\$ 164	\$ 1,391	-	-	\$ -	\$ 164	\$ -	\$ 1,391	\$ 270,882	\$ 262,961	85%
		Mechanicville Rpl R1, R2, R4 & R602	C17968	\$ 200,000	\$ 78,835	\$ 2,860	\$ 188,966	\$ 37,642	\$ 308,304	19%	154%	\$ 52,000	\$ (14,358)	\$ 200,000	\$ 108,304	\$ 2,278,148	\$ 947,324	95%
		Replace Genesee R6 & R32	C07511	\$ 220,000	\$ 18,605	\$ -	\$ -	\$ -	\$ 18,605	0%	8%	\$ 57,200	\$ (57,200)	\$ 220,000	\$ (201,395)	\$ 560,521	\$ 609,124	100%
		TxD_REP-Substa Breaker Replacement Total		\$ 420,000	\$ 98,105	\$ 3,211	\$ 189,178	\$ 37,806	\$ 328,300	9%	78%	\$ 109,200	\$ (71,394)	\$ 420,000	\$ (91,700)			
		TxD_REP-Substa Disconnect Replacemnt																
		Buffalo Shunt Reactors	C03831	\$ 200,000	\$ 109,353	\$ 101,621	\$ 8,793	\$ 139	\$ 219,907	0%	110%	\$ 52,000	\$ (51,861)	\$ 200,000	\$ 19,907	\$ 1,504,987	\$ 698,743	110%
		TxD_REP-Substa Disconnect Replacemnt Total		\$ 200,000	\$ 109,353	\$ 101,621	\$ 8,793	\$ 139	\$ 219,907	0%	110%	\$ 52,000	\$ (51,861)	\$ 200,000	\$ 19,907			
		TxD_REP-Substation Infrastructure																
		Install substation animal fenc	C33630	\$ -	\$ -	\$ -	\$ 24,492	\$ 175,017	\$ 199,509	-	-	\$ -	\$ 175,017	\$ -	\$ 199,509	\$ 200,000	\$ 204,947	102%
		TxD_REP-Substation Infrastructure Total		\$ -	\$ -	\$ -	\$ 24,492	\$ 175,017	\$ 199,509	-	-	\$ -	\$ 175,017	\$ -	\$ 199,509			
		TxD_REP-Substation Relay Replacemnt																
		Teall Ave Upgrade 34.5kV Protection	C07808	\$ 300,000	\$ 3,210	\$ -	\$ -	\$ -	\$ 3,210	0%	1%	\$ 78,000	\$ (78,000)	\$ 300,000	\$ (296,790)	\$ 890,159	\$ 623,404	5%
		TxD_REP-Substation Relay Replacemnt Total		\$ 300,000	\$ 3,210	\$ -	\$ -	\$ -	\$ 3,210	0%	1%	\$ 78,000	\$ (78,000)	\$ 300,000	\$ (296,790)			
		TxD_REP-UG Cable																
		12-23 kV Cable Retirements	C04246	\$ -	\$ 1	\$ 0	\$ 0	\$ (916)	\$ (914)	-	-	\$ -	\$ (916)	\$ -	\$ (914)	\$ 450,000	\$ 392,801	100%
		12kV and 23kV Cable Failure Repairs	C00474	\$ -	\$ 3,105	\$ 29,555	\$ 187,110	\$ (143,114)	\$ 76,656	-	-	\$ -	\$ (143,114)	\$ -	\$ 76,656	\$ 7,900,000	\$ 7,710,561	0%
		23kV Cable & Conduit Rebuild	C06817	\$ -	\$ 12,860	\$ 26,418	\$ 114,648	\$ 42,812	\$ 196,738	-	-	\$ -	\$ 42,812	\$ -	\$ 196,738	\$ 3,444,000	\$ 1,385,280	0%
		IE - NC Sub-T UG Cable Replace	C32147	\$ -	\$ -	\$ 3,221	\$ 838	\$ (1,700)	\$ 2,358	-	-	\$ -	\$ (1,700)	\$ -	\$ 2,358	\$ 100,000	\$ 3,299	0%
		IE - NW Sub-T UG Cable Replace	C32148	\$ -	\$ -	\$ 651	\$ 18,526	\$ 17,511	\$ 36,688	-	-	\$ -	\$ 17,511	\$ -	\$ 36,688	\$ 100,000	\$ 38,116	0%
		Maplewood-Lib 2/13 repl cable	C16078	\$ 52,000	\$ 252,999	\$ 14,012	\$ 1,286	\$ 1,154	\$ 269,451	2%	518%	\$ 13,520	\$ (12,366)	\$ 52,000	\$ 217,451	\$ 1,503,000	\$ 1,504,688	100%
		Riv-Part #9 and #37 repl cable	C16079	\$ 1,110,000	\$ 2,528	\$ 15,049	\$ 1,015,329	\$ 622,066	\$ 1,654,972	56%	149%	\$ 288,600	\$ 333,466	\$ 1,110,000	\$ 544,972	\$ 2,433,000	\$ 1,716,635	65%
		TxD_REP-UG Cable Total		\$ 1,162,000	\$ 271,493	\$ 88,906	\$ 1,337,739	\$ 537,812	\$ 2,235,949	46%	192%	\$ 302,120	\$ 235,692	\$ 1,162,000	\$ 1,073,949			
		Asset Condition Total		\$ 26,053,000	\$ 3,422,728	\$ 3,416,110	\$ 7,859,640	\$ 11,088,006	\$ 25,786,484	43%	99%	\$ 6,773,780	\$ 4,314,226	\$ 26,053,000	\$ (266,516)			
		Damage/Failure																
		TxD_Non-REP LINE OTHER																
		CNY Sub Trans-Line Damage Failure	CNC073	\$ 315,000	\$ 135,905	\$ 189,371	\$ 151,341	\$ 88,182	\$ 564,798	28%	179%	\$ 81,900	\$ 6,282	\$ 315,000	\$ 249,798	\$ 378,000	\$ 1,473,560	179%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission (TxD) Project Detail

			BOARD	RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING							
				ACTUAL SPENDING														
			FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project															
		ENY Sub Trans-Line Damage Failure Rotterdam-Schoharie #18 Middleburg	CNE073	\$ 470,000	\$ 249,033	\$ 172,197	\$ 143,166	\$ 281,835	\$ 846,231	60%	180%	\$ 122,200	\$ 159,635	\$ 470,000	\$ 376,231	\$ 564,000	\$ 1,907,781	180%
		Sub -T Damage Claims / Storms	C07239	\$ 400,000	\$ 14,240	\$ 8,201	\$ 25,755	\$ 4,077	\$ 52,273	1%	13%	\$ 104,000	\$ (99,923)	\$ 400,000	\$ (347,727)	\$ 300,000	\$ 80,396	20%
		Sub -T Damage Claims / Storms	C30129	\$ -	\$ (296,329)	\$ 26,650	\$ 1,997	\$ 155	\$ (267,528)	-	-	\$ -	\$ 155	\$ -	\$ (267,528)	\$ 564,599	\$ 805,257	0%
		WNY Sub Trans-Line Damage Failure	CNW073	\$ 519,000	\$ 7,045	\$ 645	\$ 518	\$ 14	\$ 8,222	-	-	\$ -	\$ 14	\$ -	\$ 8,222	\$ 564,599	\$ 18,359	0%
		TxD_Non-REP LINE OTHER Total		\$ 1,704,000	\$ 392,350	\$ 725,136	\$ 563,105	\$ 785,330	\$ 2,465,921	46%	145%	\$ 443,040	\$ 342,290	\$ 1,704,000	\$ 761,921			
		TxD_Non-REP SUB OTHER																
		Brockport-Replace34kVRegs	C33631				\$ 18,509	\$ 4,095	\$ 22,604	-	-	\$ -	\$ 4,095	\$ -	\$ 22,604	\$ 679,000	\$ 22,604	0%
		CNY Sub Trans-Substation Blanket	CNC074	\$ 231,000	\$ 99,604	\$ 138,480	\$ 95,516	\$ 2,330	\$ 335,929	1%	145%	\$ 60,060	\$ (57,730)	\$ 231,000	\$ 104,929	\$ 261,000	\$ 669,545	147%
		ENY Sub Trans-Substation Blanket	CNE074	\$ 263,000	\$ 239,536	\$ 60,901	\$ 72,632	\$ 4,775	\$ 377,845	2%	144%	\$ 68,380	\$ (63,605)	\$ 263,000	\$ 114,845	\$ 298,000	\$ 567,662	144%
		Replace R474 Breaker at Gibson	C34345					\$ 41,399	\$ 41,399	-	-	\$ -	\$ 41,399	\$ -	\$ 41,399	\$ 245,000	\$ 43,968	30%
		TxD Substation Dmg/Fail Reserve C36	C18555	\$ -	\$ 39,374	\$ (126,857)	\$ 4,598		\$ (82,885)	-	-	\$ -	\$ -	\$ -	\$ (82,885)	\$ 400,000	\$ 1,083,404	0%
		WNY Sub Trans-Substation Blanket	CNW074	\$ 263,000	\$ 8,971	\$ 12,242	\$ 13,574	\$ 50,740	\$ 85,528	19%	33%	\$ 68,380	\$ (17,640)	\$ 263,000	\$ (177,472)	\$ 298,000	\$ 195,002	33%
		TxD_Non-REP SUB OTHER Total		\$ 757,000	\$ 387,485	\$ 84,766	\$ 204,829	\$ 103,340	\$ 780,419	14%	103%	\$ 196,820	\$ (93,480)	\$ 757,000	\$ 23,419			
		Damage/Failure Total		\$ 2,461,000	\$ 779,835	\$ 809,902	\$ 767,934	\$ 888,670	\$ 3,246,341	36%	132%	\$ 639,860	\$ 248,810	\$ 2,461,000	\$ 785,341			
		Other																
		TxD_Non-REP LINE OTHER																
		TASK - Sub-T Line Non-Div Co 36	TASK0821	\$ (1,700,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (442,000)	\$ 442,000	\$ (1,700,000)	\$ 1,700,000			0%
		TASK - Sub-T Line NYC Co 36	TxDL_NYC	\$ (351,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (91,260)	\$ 91,260	\$ (351,000)	\$ 351,000			0%
		TASK - Sub-T Line NYE Co 36	TxDL_NYE	\$ (351,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (91,260)	\$ 91,260	\$ (351,000)	\$ 351,000			0%
		TASK - Sub-T Line NYW Co 36	TxDL_NYW	\$ (351,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (91,260)	\$ 91,260	\$ (351,000)	\$ 351,000			0%
		TxD_Non-REP LINE OTHER Total		\$ (2,753,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (715,780)	\$ 715,780	\$ (2,753,000)	\$ 2,753,000			
		TxD_Non-REP SUB OTHER																
		TASK - Sub-T Sub Non-Div Co 36	TxDSub_Non	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -			0%
		TASK - Sub-T NYC Co 36	TxDSub_NYC	\$ (1,038,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (269,880)	\$ 269,880	\$ (1,038,000)	\$ 1,038,000			0%
		TASK - Sub-T NYE Co 36	TxDSub_NYE	\$ (1,039,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (270,140)	\$ 270,140	\$ (1,039,000)	\$ 1,039,000			0%
		TASK - Sub-T NYW Co 36	TxDSub_NYW	\$ (1,038,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (269,880)	\$ 269,880	\$ (1,038,000)	\$ 1,038,000			0%
		TxD_Non-REP SUB OTHER Total		\$ (3,115,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (809,900)	\$ 809,900	\$ (3,115,000)	\$ 3,115,000			
		Other Total		\$ (5,868,000)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ (1,525,680)	\$ 1,525,680	\$ (5,868,000)	\$ 5,868,000			
		Statutory/Regulatory																
		TxD_Non-REP LINE OTHER																
		23 kv New Service Projects	C04243	\$ -	\$ 20,515	\$ 7,110	\$ 45	\$ 35	\$ 27,705	-	-	\$ -	\$ 35	\$ -	\$ 27,705	\$ 666,489	\$ 461,469	100%
		34.5kv Tap to Chau. Co. Lndfill-nug	C30409	\$ -	\$ 2,551	\$ 4,392	\$ (441,441)	\$ 22,807	\$ (411,691)	-	-	\$ -	\$ 22,807	\$ -	\$ (411,691)	\$ 400,000	\$ (395,844)	95%
		34.5kv to Modern Landfill NUG	C30408	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 50,000	\$ -	5%

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				ACTUAL SPENDING														
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board	Fiscal YTD Spending % of Board	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Akwasasne Mohawk Casino Line Tap	C25404	\$ 250,000	\$ 8,970	\$ 1,668	\$ 1,876		\$ 12,514	0%	5%	\$ 65,000	\$ (65,000)	\$ 250,000	\$ (237,486)	\$ 700,000	\$ (30,695)	20%
		Battenkill-Cm Mt #5: Thompson Tap	C26797	\$ 10,000	\$ (360)	\$ 3,004	\$ 319	\$ (3,447)	\$ (485)	-34%	-5%	\$ 2,600	\$ (6,047)	\$ 10,000	\$ (10,485)	\$ 260,000	\$ 200,674	100%
		Black Brook Hydro - Connect	C19550	\$ -	\$ 4	\$ 1	\$ 1	\$ 1	\$ 7	-	-	\$ -	\$ 1	\$ -	\$ 7	\$ 25,000	\$ (4,269)	100%
		Buffalo Niagara Medical Campus-Line	C31666	\$ -	\$ -	\$ 24,039	\$ 174,588	\$ 725,860	\$ 924,487	-	-	\$ -	\$ 725,860	\$ -	\$ 924,487	\$ 9,400,000	\$ 925,904	30%
		Buffalo State UG 23 kv	C26222	\$ 1,000	\$ (1,732,593)	\$ 497,246	\$ 211,571	\$ 344,947	\$ (678,829)	34495%	-67883%	\$ 260	\$ 344,687	\$ 1,000	\$ (679,829)	\$ 2,755,000	\$ 231,394	85%
		Buffalo Zoo 23 kv service	C24053	\$ -	\$ 10,153	\$ 1,010	\$ 1,623	\$ 1,539	\$ 14,326	-	-	\$ -	\$ 1,539	\$ -	\$ 14,326	\$ 339,000	\$ 357,860	85%
		City/DOT Babcock St-23kV Cables	C15081	\$ 206,000	\$ 192,308	\$ 115,158	\$ 16,335		\$ 323,802	0%	157%	\$ 53,560	\$ (53,560)	\$ 206,000	\$ 117,802	\$ 450,000	\$ 372,790	100%
		CNY Sub Trans-Line New Business	CNC071	\$ 79,000	\$ 74,162	\$ 16,476	\$ 6,012	\$ 11,214	\$ 107,864	14%	137%	\$ 20,540	\$ (9,326)	\$ 79,000	\$ 28,864	\$ 95,000	\$ 148,521	137%
		CNY Sub Trans-Line Public Require	CNC072	\$ 79,000	\$ 524	\$ 1	\$ 0	\$ (1)	\$ 524	0%	1%	\$ 20,540	\$ (20,541)	\$ 79,000	\$ (78,476)	\$ 95,000	\$ 889	1%
		Cobleskill Stone 69kV Svc CIAC	C10744	\$ -	\$ -	\$ 1,122	\$ -	\$ -	\$ 1,122	-	-	\$ -	\$ -	\$ -	\$ 1,122	\$ 115,997	\$ (6)	100%
		Cuba Tap 811 Cuba Hosp. Enrich	C33642	\$ -	\$ -	\$ -	\$ 15,296	\$ 3,659	\$ 18,955	-	-	\$ -	\$ 3,659	\$ -	\$ 18,955	\$ 225,000	\$ 19,665	30%
		DestiNY Expansion-subT New Swgr	C24959	\$ 50,000	\$ 31,606	\$ 113,440	\$ -	\$ -	\$ 145,046	0%	290%	\$ 13,000	\$ (13,000)	\$ 50,000	\$ 95,046	\$ 1,045,000	\$ 940,219	100%
		DestiNY Sub-T Rearrange	C06918	\$ -	\$ 118	\$ 4	\$ 4	\$ 3	\$ 129	-	-	\$ -	\$ 3	\$ -	\$ 129	\$ 467,534	\$ 141,615	30%
		DOT/Mandated Frontier Region S	C00486	\$ -	\$ 2	\$ (2,954)	\$ -	\$ 3,088	\$ 136	-	-	\$ -	\$ 3,088	\$ -	\$ 136	\$ 854,540	\$ 557,337	100%
		DOT/Mandated Mohawk Valley Reg	C00415	\$ -	\$ 1	\$ -	\$ (121)	\$ -	\$ (120)	-	-	\$ -	\$ -	\$ -	\$ (120)	\$ 1,001,105	\$ 730,718	100%
		DYOUVILLE COLLEGE New 23 KV Service	C31067	\$ -	\$ (204,908)	\$ 10,052	\$ 131,576	\$ 34,818	\$ (28,462)	-	-	\$ -	\$ 34,818	\$ -	\$ (28,462)	\$ 265,000	\$ (18,808)	95%
		ENY Sub Trans-Line New Business	CNE071	\$ 82,000	\$ 10,387	\$ 3,311	\$ 307	\$ (6,074)	\$ 7,930	-7%	10%	\$ 21,320	\$ (27,394)	\$ 82,000	\$ (74,070)	\$ 98,000	\$ 56,103	10%
		ENY Sub Trans-Line Public Require	CNE072	\$ 40,000	\$ 4,198	\$ 4,691	\$ 2,677	\$ 3,893	\$ 15,458	10%	39%	\$ 10,400	\$ (6,507)	\$ 40,000	\$ (24,542)	\$ 48,000	\$ 150,029	39%
		Fulton Co. LF Tap	C31890	\$ -	\$ 839	\$ 2,062	\$ (238,465)	\$ (446,170)	\$ (681,734)	-	-	\$ -	\$ (446,170)	\$ -	\$ (681,734)	\$ 400,000	\$ (675,747)	65%
		GE Dewatering Plant Line Extension	C20573	\$ -	\$ 393,539	\$ -	\$ -	\$ (9,329)	\$ 384,210	-	-	\$ -	\$ (9,329)	\$ -	\$ 384,210	\$ 1,847,205	\$ 6,574	100%
		Hamilton College 46 kV Service	C00417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 2,924,597	\$ 3,004,030	100%
		L630/631 - Relocate E of Delaw	C10402	\$ -	\$ 1,132	\$ 602	\$ 3,031	\$ 16	\$ 4,781	-	-	\$ -	\$ 16	\$ -	\$ 4,781	\$ 200,000	\$ 35,810	20%
		NE-Great Escape	C23713	\$ -	\$ 281	\$ 18	\$ (123,752)	\$ (194,962)	\$ (318,415)	-	-	\$ -	\$ (194,962)	\$ -	\$ (318,415)	\$ 475,000	\$ (322,326)	30%
		New 23kV Cables - New Kaleida Stat.	C32813	\$ -	\$ -	\$ -	\$ -	\$ 1,184	\$ 1,184	-	-	\$ -	\$ 1,184	\$ -	\$ 1,184	\$ 202,000	\$ 1,246	20%
		New customer tap to Unifrax	C34463	\$ -	\$ -	\$ -	\$ 3,092	\$ 10,473	\$ 13,565	-	-	\$ -	\$ 10,473	\$ -	\$ 13,565	\$ 150,000	\$ 14,258	20%
		New tap to GE-Milens, Buffalo	C30386	\$ -	\$ 2,649	\$ -	\$ -	\$ -	\$ 2,649	-	-	\$ -	\$ -	\$ -	\$ 2,649	\$ 100,000	\$ -	100%
		NYSOTR Rt28 Woodgate to McKeever	C26405	\$ 1,000,000	\$ 100,681	\$ 181,398	\$ 6,769	\$ (36,374)	\$ 252,474	-4%	25%	\$ 260,000	\$ (296,374)	\$ 1,000,000	\$ (747,526)	\$ 3,181,000	\$ 451,736	10%
		Regeneron Tap off G-R #10	C31854	\$ -	\$ 7,775	\$ 1,137	\$ 8,276	\$ 6,935	\$ 24,124	-	-	\$ -	\$ 6,935	\$ -	\$ 24,124	\$ 20,000	\$ 25,089	45%
		RPI 34.5kV Service Expansion (C00440	\$ -	\$ 60	\$ 19	\$ (593)	\$ -	\$ (515)	-	-	\$ -	\$ -	\$ -	\$ (515)	\$ 5,500,000	\$ 25,680	100%
		RPI Linac#7 extension to new s	C33490	\$ -	\$ -	\$ (42,416)	\$ 24,265	\$ 1,241	\$ (16,910)	-	-	\$ -	\$ 1,241	\$ -	\$ (16,910)	\$ 75,000	\$ (14,752)	95%
		Scottsville Tap 213	C27404	\$ -	\$ 3,240	\$ 1,977	\$ 7,176	\$ (28,361)	\$ (15,968)	-	-	\$ -	\$ (28,361)	\$ -	\$ (15,968)	\$ 242,000	\$ 4,023	100%
		St. Peter's Hospital Taps	C20351	\$ 151,000	\$ 29,865	\$ 2,311	\$ 24,374	\$ 9,343	\$ 65,893	6%	44%	\$ 39,260	\$ (29,917)	\$ 151,000	\$ (85,107)	\$ 151,000	\$ (49,897)	95%
		Sub-T Customer Work	C05884	\$ -	\$ 87,697	\$ 1,580	\$ (75,672)	\$ 14,550	\$ 28,154	-	-	\$ -	\$ 14,550	\$ -	\$ 28,154	\$ 881,822	\$ 447,959	0%
		Sub-T Reimb Glenridge Rd	C31180	\$ -	\$ 13,607	\$ 8,593	\$ 8,288	\$ 20,698	\$ 51,186	-	-	\$ -	\$ 20,698	\$ -	\$ 51,186	\$ 350,000	\$ 76,425	30%
		WNY Sub Trans-Line New Business	CNW071	\$ 80,000	\$ 159,209	\$ 23,803	\$ (30,954)	\$ 42,544	\$ 194,602	53%	243%	\$ 20,800	\$ 21,744	\$ 80,000	\$ 114,602	\$ 96,000	\$ 316,605	256%
		WNY Sub Trans-Line Public Require	CNW072	\$ 26,000	\$ 19,038	\$ 36	\$ -	\$ -	\$ 19,074	0%	73%	\$ 6,760	\$ (6,760)	\$ 26,000	\$ (6,926)	\$ 31,000	\$ 38,892	0%
		TxD_Non-REP LINE OTHER Total		\$ 2,054,000	\$ (762,750)	\$ 980,893	\$ (263,498)	\$ 534,128	\$ 488,773	26%	24%	\$ 534,040	\$ 88	\$ 2,054,000	\$ (1,565,227)			
		TxD_Non-REP SUB OTHER																
		Buffalo Niagara Medical Campus-Sub	C31665	\$ -	\$ 196	\$ 10,201	\$ 339,364	\$ 629,234	\$ 978,995	-	-	\$ -	\$ 629,234	\$ -	\$ 978,995	\$ 3,150,000	\$ 983,584	5%
		Chautauqua County Landfill	C31607	\$ -	\$ 55,456	\$ 5,634	\$ (475,507)	\$ 91,865	\$ (322,553)	-	-	\$ -	\$ 91,865	\$ -	\$ (322,553)	\$ 464,200	\$ (314,734)	95%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission (TxD) Project Detail

			BOARD		RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING							
					ACTUAL SPENDING													
			FY09/10 Board Approved		FY09/10 YTD Actual Spending				Fiscal 4th Qtr Spending % of Board Approved		Variance of Expected 4th Qtr Spending		Variance of Initial Expected to Actual YTD Spending		Project Approval Amount, Total Spending To Date, Project Completion Percentage			
Spending Rationale	Program	Project Description	Project	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending	Expected 4th Qtr Spending	to Actual Qtr Spending	Expected YTD Spending	Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
		Metering Lighthouse Hill	C22215	\$ -	\$ 4	\$ 1	\$ 1	\$ 9,811	\$ 9,817	-	-	\$ -	\$ 9,811	\$ -	\$ 9,817	\$ 175,000	\$ 15,272	5%
		TxD_Non-REP SUB OTHER Total		\$ -	\$ 55,656	\$ 15,836	\$ (136,142)	\$ 730,910	\$ 666,259	-	-	\$ -	\$ 730,910	\$ -	\$ 666,259			
		TxD_REP-Cap Related-OH Inspect Prog																
		Cent Div Sub-T Capitalizable P	C07104	\$ 9	\$ 3	\$ 1,175	\$ 586	\$ 1,773	-	-	\$ -	\$ 586	\$ -	\$ 1,773	\$ 296,876	\$ 268,544	0%	
		Emer SubT Pole Repl - Western	C07081	\$ 504	\$ 1,070	\$ 1,105		\$ 2,678	-	-	\$ -	\$ -	\$ -	\$ 2,678	\$ 829,157	\$ 867,216	0%	
		IE - NC SubT Work Found by Insp.	C26166	\$ 1,500,000	\$ 156,863	\$ 145,196	\$ 148,029	\$ 375,283	\$ 825,371	25%	55%	\$ 390,000	\$ (14,717)	\$ 1,500,000	\$ (674,629)	\$ 1,875,000	\$ 1,649,844	55%
		IE - NE SubT Work Found by Insp.	C26165	\$ 1,500,000	\$ 74,441	\$ 326,888	\$ 424,633	\$ 612,989	\$ 1,438,952	41%	96%	\$ 390,000	\$ 222,989	\$ 1,500,000	\$ (61,048)	\$ 1,875,000	\$ 2,038,670	96%
		IE - NW SubT Work Found by Insp.	C26167	\$ 1,500,000	\$ 174,513	\$ 224,869	\$ 514,254	\$ 416,132	\$ 1,329,768	28%	89%	\$ 390,000	\$ 26,132	\$ 1,500,000	\$ (170,232)	\$ 1,875,000	\$ 2,248,317	89%
		TxD_REP-Cap Related-OH Inspect Prog Total		\$ 4,500,000	\$ 406,330	\$ 698,026	\$ 1,089,195	\$ 1,404,990	\$ 3,598,541	31%	80%	\$ 1,170,000	\$ 234,990	\$ 4,500,000	\$ (901,459)			
		TxD_REP-Cap Related-UG Inspect Prog																
		23kV Cable Replacement Program	C29185	\$ 2,719,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 706,940	\$ (706,940)	\$ 2,719,000	\$ (2,719,000)	\$ -	\$ -	0%
		TxD_REP-Cap Related-UG Inspect Prog Total		\$ 2,719,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 706,940	\$ (706,940)	\$ 2,719,000	\$ (2,719,000)			
		Statutory/Regulatory Total		\$ 9,273,000	\$ (300,764)	\$ 1,694,755	\$ 689,556	\$ 2,670,027	\$ 4,753,574	29%	51%	\$ 2,410,980	\$ 259,047	\$ 9,273,000	\$ (4,519,426)			
		System Capacity & Performance																
		TxD_Non-REP LINE OTHER																
		Alder Creek 46kV Sta Bypass	C32216			\$ 14,892	\$ 11,024	\$ 25,916	-	-	\$ -	\$ 11,024	\$ -	\$ 25,916	\$ 95,000	\$ 26,660	20%	
		Bombay-Nich #23 Akwesasne Taps	C13043	\$ -	\$ 14,772	\$ 149,913	\$ 5,611	\$ 170,296	-	-	\$ -	\$ -	\$ -	\$ 170,296	\$ 3,724,697	\$ 3,565,878	100%	
		Buffalo 23kV Reconductor - Huntley	C28892	\$ 30,000	\$ -	\$ -	\$ -	\$ -	-	0%	0%	\$ 7,800	\$ (7,800)	\$ 30,000	\$ (30,000)	\$ 100,000	\$ -	0%
		Buffalo 23kV Reconductor - Huntley2	C28893	\$ 50,000	\$ -	\$ -	\$ -	\$ -	-	0%	0%	\$ 13,000	\$ (13,000)	\$ 50,000	\$ (50,000)	\$ 100,000	\$ -	0%
		Buffalo 23kV Reconductor - Kens2	C28903	\$ 29,000	\$ -	\$ -	\$ -	\$ -	-	0%	0%	\$ 7,540	\$ (7,540)	\$ 29,000	\$ (29,000)	\$ 100,000	\$ -	0%
		Buffalo 23kV Reconductor - Kensing.	C28894	\$ 25,000	\$ -	\$ -	\$ -	\$ -	-	0%	0%	\$ 6,500	\$ (6,500)	\$ 25,000	\$ (25,000)	\$ 100,000	\$ -	5%
		Buffalo 23kV Reconductor - Seneca	C28890	\$ 25,000	\$ -	\$ -	\$ -	\$ -	-	0%	0%	\$ 6,500	\$ (6,500)	\$ 25,000	\$ (25,000)	\$ -	\$ -	0%
		Buffalo Station 21 Rebuild - 23kV	C06727	\$ -	\$ 3,278	\$ 247	\$ 198	\$ 792	\$ 4,513	-	-	\$ -	\$ 792	\$ -	\$ 4,513	\$ 240,000	\$ 263,771	100%
		Cent Div Sub-T Emergency Work	C07100	\$ -	\$ 41,689	\$ 34,212	\$ 964	\$ 76,864	-	-	\$ -	\$ -	\$ -	\$ 76,864	\$ 836,463	\$ 714,305	0%	
		Central Div Misc SubT Conv Pro	C03823	\$ -	\$ 919	\$ (422)	\$ 23,270	\$ (12,841)	\$ 10,926	-	-	\$ -	\$ (12,841)	\$ -	\$ 10,926	\$ 4,168,628	\$ 4,364,337	0%
		CNY Sub Trans-Line Load Relief	CNC077	\$ 47,000	\$ -	\$ -	\$ -	\$ -	-	0%	0%	\$ 12,220	\$ (12,220)	\$ 47,000	\$ (47,000)	\$ 56,000	\$ -	0%
		CNY Sub Trans-Line Reliability	CNC076	\$ 211,000	\$ 440	\$ 93,349	\$ 34,887	\$ 44,987	\$ 173,664	21%	82%	\$ 54,860	\$ (9,873)	\$ 211,000	\$ (37,336)	\$ 253,000	\$ 365,729	82%
		ENY Sub Trans-Line Load Relief	CNE077	\$ 26,000	\$ -	\$ -	\$ -	\$ -	-	0%	0%	\$ 6,760	\$ (6,760)	\$ 26,000	\$ (26,000)	\$ 31,000	\$ -	0%
		ENY Sub Trans-Line Reliability	CNE076	\$ 199,000	\$ 19,014	\$ 43,179	\$ 208,788	\$ 137,990	\$ 408,972	69%	206%	\$ 51,740	\$ 86,250	\$ 199,000	\$ 209,972	\$ 239,000	\$ 532,762	206%
		L301 - Acquire Tree trimming R	C10487	\$ -	\$ 14	\$ 4	\$ -	\$ 18	-	-	\$ -	\$ -	\$ -	\$ 18	\$ 10,000	\$ 5,486	100%	
		Ludwig-Gardenville 704 Relocat	C33593	\$ -	\$ -	\$ -	\$ 14,241	\$ 9	\$ 14,250	-	-	\$ -	\$ 9	\$ 14,250	\$ 250,000	\$ 16,117	30%	
		Salina Landfill 34.5kv relocations	C29444	\$ 200,000	\$ 4,407	\$ 33,614	\$ 15,881	\$ 1,608	\$ 55,510	1%	28%	\$ 52,000	\$ (50,392)	\$ 200,000	\$ (144,490)	\$ 500,000	\$ 74,809	20%
		Sub-Transmission A-Maint Capital	C06004	\$ -	\$ 1,048	\$ 1,409	\$ 874	\$ (257)	\$ 3,075	-	-	\$ -	\$ (257)	\$ -	\$ 3,075	\$ 1,779,759	\$ 1,542,451	0%
		West Div Misc SubT Conv Projec	C03820	\$ -	\$ 16	\$ 5	\$ -	\$ 21	-	-	\$ -	\$ -	\$ -	\$ 21	\$ 2,368,821	\$ 1,816,060	100%	
		WNY Sub Trans-Line Load Relief	CNW077	\$ 26,000	\$ -	\$ -	\$ 1,627	\$ 26	\$ 1,652	0%	6%	\$ 6,760	\$ (6,734)	\$ 26,000	\$ (24,348)	\$ 31,000	\$ 1,714	6%
		WNY Sub Trans-Line Reliability	CNW076	\$ 205,000	\$ 22,094	\$ 2,987	\$ 4,065	\$ 18,006	\$ 47,152	9%	23%	\$ 53,300	\$ (35,294)	\$ 205,000	\$ (157,848)	\$ 246,000	\$ 375,845	23%
		TxD_Non-REP LINE OTHER Total		\$ 1,073,000	\$ 107,691	\$ 358,498	\$ 325,298	\$ 201,343	\$ 992,830	19%	93%	\$ 278,980	\$ (77,637)	\$ 1,073,000	\$ (80,170)			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission (TxD) Project Detail

			BOARD	RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING									
				ACTUAL SPENDING															
								Fiscal		Variance of		Variance of							
			FY09/10	FY09/10 YTD				4th Qtr	YTD	Expected 4th		Initial							
			Board	Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar	Approved	Approved	Expected 4th	Expected 4th	Expected YTD	Expected to	Project	Total	Project			
			Approved	2009	2009	2009	2010	Budget	Budget	Qtr Spending	to Actual	Spending	Actual	Approval	Spending To	Completion			
Spending	Rationale	Program	Project Description	Project															
TxD_Non-REP SUB OTHER																			
			34.5kV of Akwesasne 115-34.5kV Sub	C23554	\$ -	\$ 1,890	\$ -	\$ -	\$ 12,038	\$ 13,928	-	-	\$ -	\$ 12,038	\$ -	\$ 13,928	\$ 1,800,000	\$ 598,506	100%
			CR SU - Tilden Mod	C21991	\$ 25,000	\$ 11,178	\$ 385	\$ (158)	\$ -	\$ 11,406	0%	46%	\$ 6,500	\$ (6,500)	\$ 25,000	\$ (13,595)	\$ 585,565	\$ 431,290	100%
			Fort Covington Protection Upgrades	C16476	\$ 50,000	\$ 65,764	\$ 289,366	\$ 133,663	\$ 19,679	\$ 508,473	39%	1017%	\$ 13,000	\$ 6,679	\$ 50,000	\$ 458,473	\$ 1,023,000	\$ 1,147,436	100%
			Higley Station - Fuse replacement	C32152	\$ -	\$ 114,737	\$ 98	\$ (543)	\$ -	\$ 114,293	-	-	\$ -	\$ -	\$ -	\$ 114,293	\$ 119,000	\$ 114,898	100%
			Malone 34.5kV Protection Upgrade	C16485	\$ -	\$ 62,154	\$ 20,251	\$ -	\$ 6,503	\$ 88,909	-	-	\$ -	\$ 6,503	\$ -	\$ 88,909	\$ 614,507	\$ 646,200	95%
			Nicholville 34.5kV Protect Upgrade	C16486	\$ -	\$ 4,873	\$ 23,632	\$ 21,099	\$ 325	\$ 49,928	-	-	\$ -	\$ 325	\$ -	\$ 49,928	\$ 480,699	\$ 492,280	100%
			NY SubT PS&I Activity	C08154	\$ 100,000	\$ 25,852	\$ 13,237	\$ (114,277)	\$ 5,845	\$ (69,343)	6%	-69%	\$ 26,000	\$ (20,155)	\$ 100,000	\$ (169,343)	\$ 250,000	\$ 193,001	-64%
			Reynolds - Add M/C & Equip	C26419	\$ 2,200,000	\$ 22,659	\$ 21,907	\$ 57,679	\$ 1,073,569	\$ 1,175,814	49%	53%	\$ 572,000	\$ 501,569	\$ 2,200,000	\$ (1,024,186)	\$ 2,629,000	\$ 1,260,476	5%
			Sawyer Sta - Add Cable Positions	C15658	\$ 350,000	\$ 3,681	\$ 82,420	\$ 68,431	\$ 35,968	\$ 190,499	10%	54%	\$ 91,000	\$ (55,032)	\$ 350,000	\$ (159,501)	\$ 513,700	\$ 461,808	65%
			Seneca - Replace Series Reactors	C29100	\$ 300,000	\$ -	\$ -	\$ 7,005	\$ 2,563	\$ 9,568	1%	3%	\$ 78,000	\$ (75,437)	\$ 300,000	\$ (290,432)	\$ 300,000	\$ 9,568	0%
			Tri-Lakes 46kV Subtransmission	C10475	\$ -	\$ (5,193)	\$ -	\$ 11,561	\$ 13,763	\$ 20,130	-	-	\$ -	\$ 13,763	\$ -	\$ 20,130	\$ 1,800,000	\$ 24,138	100%
			TxD Mobile Substations in NY	C20174	\$ 2,000,000	\$ 294,220	\$ 2,050,565	\$ 56,256	\$ 37,146	\$ 2,438,188	2%	122%	\$ 520,000	\$ (482,854)	\$ 2,000,000	\$ 438,188	\$ 8,580,000	\$ 2,956,105	122%
			TxD_Non-REP SUB OTHER Total		\$ 5,025,000	\$ 601,816	\$ 2,501,861	\$ 240,715	\$ 1,207,399	\$ 4,551,792	24%	91%	\$ 1,306,500	\$ (99,101)	\$ 5,025,000	\$ (473,208)			
TxD_REP-Distribution Automation																			
			DA SubT line Central Div	C22960	\$ -	\$ 1,909	\$ 17,253	\$ (339)	\$ -	\$ 18,823	-	-	\$ -	\$ -	\$ -	\$ 18,823	\$ 950,300	\$ 985,183	0%
			DA SubT Sta. Central Div	C22805	\$ -	\$ 16,391	\$ 7,011	\$ 118,901	\$ 32,174	\$ 174,477	-	-	\$ -	\$ 32,174	\$ -	\$ 174,477	\$ 600,000	\$ 466,613	0%
			DA SubT Sta. Eastern Div	C22806	\$ -	\$ 2,269	\$ 2,378	\$ -	\$ -	\$ 4,647	-	-	\$ -	\$ -	\$ -	\$ 4,647	\$ 300,000	\$ 190,865	100%
			DA SubTsta. Western Div	C22800	\$ -	\$ (134)	\$ -	\$ -	\$ -	\$ (134)	-	-	\$ -	\$ -	\$ -	\$ (134)	\$ 1,900,000	\$ -	0%
			Switch Addition - Cambridge lines	C24599	\$ -	\$ 56,171	\$ 48,452	\$ 10,812	\$ 15,365	\$ 130,800	-	-	\$ -	\$ 15,365	\$ -	\$ 130,800	\$ 850,000	\$ 709,554	95%
			TxD_REP-Distribution Automation Total		\$ -	\$ 76,606	\$ 75,095	\$ 129,374	\$ 47,539	\$ 328,614	-	-	\$ -	\$ 47,539	\$ -	\$ 328,614			
System Capacity & Performance Total					\$ 6,098,000	\$ 786,113	\$ 2,935,454	\$ 695,387	\$ 1,456,281	\$ 5,873,236	24%	96%	\$ 1,585,480	\$ (129,199)	\$ 6,098,000	\$ (224,764)			
Grand Total					\$ 38,017,000	\$ 4,687,912	\$ 8,856,221	\$ 10,012,517	\$ 16,102,984	\$ 39,659,634	42%	104%	\$ 9,884,420	\$ 6,218,564	\$ 38,017,000	\$ 1,642,634			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Summary by Spending Rationale

	BOARD	RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING			
		ACTUAL SPENDING										
Spending Rationale	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending
Asset Condition	\$ 43,458,000	\$ 9,973,790	\$ 11,677,411	\$ 9,602,423	\$ 16,679,337	\$ 47,932,961	38%	110%	\$ 11,299,080	\$ 5,380,257	\$ 43,458,000	\$ 4,474,961
Damage/Failure	\$ 21,970,000	\$ 6,169,720	\$ 5,832,266	\$ 4,589,202	\$ 4,264,601	\$ 20,855,790	19%	95%	\$ 5,712,200	\$ (1,447,599)	\$ 21,970,000	\$ (1,114,210)
Other	\$ 4,239,000	\$ 1,077,394	\$ 1,195,504	\$ 1,299,239	\$ 2,278,947	\$ 5,851,083	54%	138%	\$ 1,102,140	\$ 1,176,807	\$ 4,239,000	\$ 1,612,083
Statutory/Regulatory	\$ 118,231,000	\$ 25,081,112	\$ 21,888,128	\$ 30,111,621	\$ 30,019,216	\$ 107,100,078	25%	91%	\$ 30,740,060	\$ (720,844)	\$ 118,231,000	\$ (11,130,922)
System Capacity & Performance	\$ 56,271,000	\$ 12,848,996	\$ 10,063,480	\$ 14,577,308	\$ 16,008,723	\$ 53,498,508	28%	95%	\$ 14,630,460	\$ 1,378,263	\$ 56,271,000	\$ (2,772,492)
Benefits True-up Adjustment FY2009 (CY08/CY09)		\$ (378,740)				\$ (378,740)	-	-	\$ -	\$ -	\$ -	\$ (378,740)
Grand Total	\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794	\$ 69,250,825	\$ 234,859,680	28%	96%	\$ 63,483,940	\$ 5,766,885	\$ 244,169,000	\$ (9,309,320)

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Load/Non-Load Summary

		BOARD	RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING			
			ACTUAL SPENDING										
Load/Non-Load	Spending Rationale	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending
Load	Other	\$ 299,000	\$ -		\$ -		\$ -	0%	0%	\$ 77,740	\$ (77,740)	\$ 299,000	\$ (299,000)
	Statutory/Regulatory	\$ 68,698,000	\$ 14,754,007	\$ 16,711,465	\$ 19,886,029	\$ 16,866,152	\$ 68,217,653	25%	99%	\$ 17,861,480	\$ (995,328)	\$ 68,698,000	\$ (480,347)
	System Capacity & Performance	\$ 28,799,000	\$ 4,253,682	\$ 2,031,081	\$ 6,138,278	\$ 7,572,169	\$ 19,995,210	26%	69%	\$ 7,487,740	\$ 84,429	\$ 28,799,000	\$ (8,803,790)
Load Total		\$ 97,796,000	\$ 19,007,689	\$ 18,742,546	\$ 26,024,308	\$ 24,438,321	\$ 88,212,863	25%	90%	\$ 25,426,960	\$ (988,639)	\$ 97,796,000	\$ (9,583,137)
Non-Load	Asset Condition	\$ 43,458,000	\$ 9,973,790	\$ 11,677,411	\$ 9,602,423	\$ 16,679,337	\$ 47,932,961	38%	110%	\$ 11,299,080	\$ 5,380,257	\$ 43,458,000	\$ 4,474,961
	Damage/Failure	\$ 21,970,000	\$ 6,169,720	\$ 5,832,266	\$ 4,589,202	\$ 4,264,601	\$ 20,855,790	19%	95%	\$ 5,712,200	\$ (1,447,599)	\$ 21,970,000	\$ (1,114,210)
	Other	\$ 3,940,000	\$ 1,077,394	\$ 1,195,504	\$ 1,299,239	\$ 2,278,947	\$ 5,851,083	58%	149%	\$ 1,024,400	\$ 1,254,547	\$ 3,940,000	\$ 1,911,083
	Statutory/Regulatory	\$ 49,533,000	\$ 10,327,105	\$ 5,176,663	\$ 10,225,592	\$ 13,153,065	\$ 38,882,425	27%	78%	\$ 12,878,580	\$ 274,485	\$ 49,533,000	\$ (10,650,575)
	System Capacity & Performance	\$ 27,472,000	\$ 8,595,314	\$ 8,032,399	\$ 8,439,030	\$ 8,436,554	\$ 33,503,297	31%	122%	\$ 7,142,720	\$ 1,293,834	\$ 27,472,000	\$ 6,031,297
Non-Load Total		\$ 146,373,000	\$ 36,143,323	\$ 31,914,243	\$ 34,155,486	\$ 44,812,504	\$ 147,025,556	31%	100%	\$ 38,056,980	\$ 6,755,524	\$ 146,373,000	\$ 652,556
	Benefits True-up Adjustment FY2009 (CY08/CY09)		\$ (378,740)				\$ (378,740)	-	-	\$ -	\$ -	\$ -	\$ (378,740)
Grand Total		\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794	\$ 69,250,825	\$ 234,859,680	28%	96%	\$ 63,483,940	\$ 5,766,885	\$ 244,169,000	\$ (9,309,320)

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Summary by Program

Program	BOARD FY09/10 Board Approved	RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING					
		ACTUAL SPENDING						4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending
		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending							
D_Non - REP General/ Other	\$ 1,815,000	\$ 1,068,135	\$ 885,887	\$ 1,301,947	\$ 2,263,328	\$ 5,519,297	125%	304%	\$ 471,900	\$ 1,791,428	\$ 1,815,000	\$ 3,704,297	
D_Non-REP HUF	\$ 836,000	\$ 150,705	\$ 42,754	\$ 535,048	\$ 528,563	\$ 1,257,070	63%	150%	\$ 217,360	\$ 311,203	\$ 836,000	\$ 421,070	
D_Non-REP LINE OTHER	\$ 152,487,000	\$ 33,541,043	\$ 30,896,545	\$ 37,832,018	\$ 36,468,998	\$ 138,738,604	24%	91%	\$ 39,646,620	\$ (3,177,622)	\$ 152,487,000	\$ (13,748,396)	
D_Non-REP SUB OTHER	\$ 28,865,000	\$ 6,185,074	\$ 7,729,715	\$ 6,314,231	\$ 6,556,750	\$ 26,785,771	23%	93%	\$ 7,504,900	\$ (948,150)	\$ 28,865,000	\$ (2,079,229)	
D_REP-Cap Related-OH Inspect'n Prog	\$ 23,299,000	\$ 5,747,465	\$ 3,023,775	\$ 4,327,323	\$ 7,656,074	\$ 20,754,637	33%	89%	\$ 6,057,740	\$ 1,598,334	\$ 23,299,000	\$ (2,544,363)	
D_REP-Cap Related-UG Inspect'n Prog	\$ 3,603,000	\$ 187,134	\$ 142,222	\$ 150,251	\$ 434,685	\$ 914,293	12%	25%	\$ 936,780	\$ (502,095)	\$ 3,603,000	\$ (2,688,707)	
D_REP-Conductor Replacement	\$ 1,644,000	\$ 418,843	\$ (5,028)	\$ 348,840	\$ 734,132	\$ 1,496,787	45%	91%	\$ 427,440	\$ 306,692	\$ 1,644,000	\$ (147,213)	
D_REP-Cutout Replacements	\$ -	\$ 143,984	\$ 2,136	\$ 13,484	\$ 44,794	\$ 204,399	-	-	\$ -	\$ 44,794	\$ -	\$ 204,399	
D_REP-Dist Transformer Replacement	\$ 1,411,000	\$ 744,203	\$ 178,282	\$ 208,066	\$ 305,332	\$ 1,435,883	22%	102%	\$ 366,860	\$ (61,528)	\$ 1,411,000	\$ 24,883	
D_REP-Distribution Automation	\$ -	\$ 47,242	\$ 32,816	\$ 92,437	\$ 132,994	\$ 305,489	-	-	\$ -	\$ 132,994	\$ -	\$ 305,489	
D_REP-EMS Expansion	\$ -	\$ 85,875	\$ 82,277	\$ 110,521	\$ 297,689	\$ 576,362	-	-	\$ -	\$ 297,689	\$ -	\$ 576,362	
D_REP-Engineering Reliability Review	\$ 8,238,000	\$ 1,973,513	\$ 2,269,348	\$ 2,275,855	\$ 3,555,671	\$ 10,074,388	43%	122%	\$ 2,141,880	\$ 1,413,791	\$ 8,238,000	\$ 1,836,388	
D_REP-Feeder Hardening					\$ 1,252	\$ 1,252	-	-	\$ -	\$ 1,252	\$ -	\$ 1,252	
D_REP-Line Other	\$ 667,000	\$ 85,198	\$ 174,500	\$ 249,464	\$ 112,473	\$ 621,636	17%	93%	\$ 173,420	\$ (60,947)	\$ 667,000	\$ (45,364)	
D_REP-Pockets of Poor Performance		\$ 26,917	\$ 146,176	\$ 30,753	\$ 27,001	\$ 230,846	-	-	\$ -	\$ 27,001	\$ -	\$ 230,846	
D_REP-Recloser Installations	\$ 7,762,000	\$ 2,579,633	\$ 2,435,426	\$ 3,073,890	\$ 774,791	\$ 8,863,740	10%	114%	\$ 2,018,120	\$ (1,243,329)	\$ 7,762,000	\$ 1,101,740	
D_REP-Side Tap Fusing	\$ -	\$ 42,469	\$ 18,963	\$ 439	\$ 10,689	\$ 72,560	-	-	\$ -	\$ 10,689	\$ -	\$ 72,560	
D_REP-Sub Battery/Charger Replacemt	\$ 628,000	\$ 61,095	\$ 4,144	\$ 295	\$ -	\$ 65,534	0%	10%	\$ 163,280	\$ (163,280)	\$ 628,000	\$ (562,466)	
D_REP-Substa Asset Replacemnt-Other	\$ 3,297,000	\$ 98,009	\$ 367,638	\$ 672,873	\$ 766,412	\$ 1,904,932	23%	58%	\$ 857,220	\$ (90,808)	\$ 3,297,000	\$ (1,392,068)	
D_REP-Substa Breaker Replacement	\$ 1,510,000	\$ 117,516	\$ 160,391	\$ 88,591	\$ 50,152	\$ 416,650	3%	28%	\$ 392,600	\$ (342,448)	\$ 1,510,000	\$ (1,093,350)	
D_REP-Substa Transformr Replacement	\$ 2,264,000	\$ 18,981	\$ 547,304	\$ 383,063	\$ 145,441	\$ 1,094,789	6%	48%	\$ 588,640	\$ (443,199)	\$ 2,264,000	\$ (1,169,211)	
D_REP-Substation Infrastructure	\$ 100,000	\$ 90,336	\$ (15,535)	\$ 200,080	\$ 1,017,992	\$ 1,292,873	1018%	1293%	\$ 26,000	\$ 991,992	\$ 100,000	\$ 1,192,873	
D_REP-Targeted Pole Replacements	\$ 4,069,000	\$ 1,245,050	\$ 901,080	\$ 1,704,175	\$ 7,002,294	\$ 10,852,599	172%	267%	\$ 1,057,940	\$ 5,944,354	\$ 4,069,000	\$ 6,783,599	
D_REP-UG Cable Replacements	\$ 1,674,000	\$ 491,066	\$ 635,966	\$ 266,142	\$ 363,313	\$ 1,756,486	22%	105%	\$ 435,240	\$ (71,927)	\$ 1,674,000	\$ 82,486	
D_REP-URD Cable Replacements		\$ 1,526	\$ 6	\$ 5	\$ 4	\$ 1,541	-	-	\$ -	\$ 4	\$ -	\$ 1,541	
Benefits True-up Adjustment FY2009 (CY08/CY09)		\$ (378,740)				\$ (378,740)	-	-	\$ -	\$ -	\$ -	\$ (378,740)	
Grand Total	\$ 244,169,000	\$ 54,772,271	\$ 50,656,790	\$ 60,179,794	\$ 69,250,825	\$ 234,859,680	28%	96%	\$ 63,483,940	\$ 5,766,885	\$ 244,169,000	\$ (9,309,320)	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BOARD	RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING								
					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Asset Condition																		
D_Non-REP LINE OTHER																		
		45151 Castleton Conversion	C26904	\$ 50,000	\$ 2,142	\$ 2	\$ 31,423		\$ 33,567	0%	67%	\$ 13,000	\$ (13,000)	\$ 50,000	\$ (16,433)	\$ 450,000	\$ 134,162	100%
		Albany Network Hatchways	C33183				\$ 19,997	\$ 19,997		-	-	\$ 19,997		\$ 19,997		\$ 63,270	\$ 20,016	45%
		Alps - new dist sub - D Line work	C28790	\$ 50,000	\$ -		\$ 690	\$ 1,537	\$ 2,227	3%	4%	\$ 13,000	\$ (11,463)	\$ 50,000	\$ (47,773)	\$ 100,000	\$ 2,227	5%
		Balmat 90461-Cole Rd Relocation	C27984	\$ 217,000	\$ 40	\$ 15	\$ 14,012	\$ 5,220	\$ 19,287	2%	9%	\$ 56,420	\$ (51,200)	\$ 217,000	\$ (197,713)	\$ 210,000	\$ 42,747	100%
		Bradford Heights Backyard Cons	C18537				\$ (9,778)		\$ (9,778)	-	-		\$ -		\$ (9,778)	\$ 841,500	\$ 826,349	100%
		Bridlewood URD - Clifton Park	C34606				\$ 4,214	\$ 3	\$ 4,217	-	-		\$ 3		\$ 4,217	\$ 78,981	\$ 4,217	5%
		Brook Road 36954 Getaway cable repl	C29113	\$ 307,000	\$ 676	\$ 103,753	\$ (8,804)	\$ 823	\$ 96,448	0%	31%	\$ 79,820	\$ (78,997)	\$ 307,000	\$ (210,552)	\$ 732,000	\$ 96,682	30%
		Brunswick 52 New feeder getaway	C28688				\$ -		\$ -	-	-		\$ -		\$ -	\$ 715,000	\$ -	5%
		Buffalo - Replace Old Cable Poles	C09315	\$ -	\$ 17,306	\$ 28,060	\$ 9,721		\$ 55,087	-	-	\$ -	\$ -	\$ -	\$ 55,087	\$ 450,000	\$ 492,593	0%
		Buffalo Sta 33 Rebuild - UG Fdr Rpl	C00042			\$ (572)	\$ -		\$ (572)	-	-		\$ -		\$ (572)	\$ 175,867	\$ 170,395	100%
		Buffalo Station 21 Rebuild - Fdrs	C06726	\$ -	\$ 3,795	\$ (530)	\$ -		\$ 3,265	-	-	\$ -	\$ -	\$ -	\$ 3,265	\$ 600,000	\$ 608,129	100%
		Buffalo Station 23 Rebuild - Fdrs	C27947	\$ 747,000	\$ 201,419	\$ 83,941	\$ 257,136	\$ 255,114	\$ 797,610	34%	107%	\$ 194,220	\$ 60,894	\$ 747,000	\$ 50,610	\$ 650,000	\$ 956,700	65%
		Buffalo Station 29 Rebuild - Fdrs	C06723	\$ 747,000	\$ 2,810	\$ 224	\$ 48	\$ 1,977	\$ 5,060	0%	1%	\$ 194,220	\$ (192,243)	\$ 747,000	\$ (741,940)	\$ 650,000	\$ 62,112	20%
		Buffalo Station 43 Rebuild - Fdrs	C27948	\$ 747,000	\$ 683,100	\$ 441,681	\$ 365,117	\$ 787,360	\$ 2,277,258	105%	305%	\$ 194,220	\$ 593,140	\$ 747,000	\$ 1,530,258	\$ 650,000	\$ 2,600,706	85%
		Buffalo Station 52 Rebuild - Fdrs	C27949	\$ 647,000	\$ 3,637	\$ 3,393	\$ 8,431	\$ 18,214	\$ 33,676	3%	5%	\$ 168,220	\$ (150,006)	\$ 647,000	\$ (613,324)	\$ 650,000	\$ 64,931	30%
		Cent NY-Dist-Asset Replace Blanket	CNC017	\$ 2,226,000	\$ 1,093,063	\$ 656,328	\$ 629,163	\$ 879,331	\$ 3,257,886	40%	146%	\$ 578,760	\$ 300,571	\$ 2,226,000	\$ 1,031,886	\$ 2,905,000	\$ 21,732,205	152%
		Chestertown 52 - Palisades Rd	C31992		\$ 745	\$ 237	\$ 9,454	\$ 38,975	\$ 49,410	-	-	\$ -	\$ 38,975	\$ -	\$ 49,410	\$ 50,000	\$ 50,681	20%
		CR Convert Fremont Rd																
		Minoa 44	C14948		\$ (446)	\$ -	\$ (8,706)		\$ (9,151)	-	-	\$ (8,706)		\$ (9,151)		\$ 716,000	\$ 682,023	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING								
				ACTUAL SPENDING														
				BOARD		Fiscal		4th Qtr		Variance of		Variance of		Project	Total	Project		
				FY09/10		YTD		Spending		Expected 4th		Initial		Approval	Spending To	Completion		
				Board		Actual		Approved		Qtr		Expected YTD		Amount	Date	Percentage		
				Approved		Spending		Budget		Spending		Spending		Spending	Date	Percentage		
Spending	Rationale	Program	Project Description	Project	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
			Denoon Rd -Line Relocation (F5 Dist tranafers McClelland	C12866				\$ 16,202	\$ 16,202	-	-	\$ 16,202		\$ 16,202		\$ 76,946	\$ 104,631	85%
			Bevi Distribution-8043.07-DANC	C34189			\$ 7,319	\$ 6,454	\$ 13,773	-	-	\$ 6,454		\$ 13,773		\$ 124,000	\$ 22,117	45%
			DOT-Main St Buffalo Road Work	C00193	\$ (1,214)	\$ (6,632)			\$ (7,846)	-	-	\$ -		\$ (7,846)		\$ 201,722	\$ 180,048	100%
			East NY-Dist-Asset Replace Blanket	C26396	\$ 109,537	\$ 94,126	\$ 56,301	\$ 1,034	\$ 260,998	0%	87%	\$ 78,000	\$ (76,966)	\$ 300,000	\$ (39,002)	\$ 640,000	\$ 566,225	100%
			Heltz Rd. Conversion to 13.2 KV	CNE017	\$ 733,055	\$ 647,687	\$ 709,444	\$ 434,391	\$ 2,524,576	25%	144%	\$ 455,260	\$ (20,869)	\$ 1,751,000	\$ 773,576	\$ 2,285,000	\$ 18,400,586	148%
			Henry St 36 - River Crossing	C26841	\$ 226,862	\$ (494)	\$ (11,885)	\$ 34,489	\$ 248,971	13%	96%	\$ 67,600	\$ (33,111)	\$ 260,000	\$ (11,029)	\$ 320,000	\$ 298,076	100%
			Hill St. Station - Short and M	C29432	\$ 0	\$ 3,123	\$ 850	\$ 3,348	\$ 7,322	2%	4%	\$ 51,740	\$ (48,392)	\$ 199,000	\$ (191,678)	\$ 224,998	\$ 7,721	20%
			Hollandale Apts. Cable Replace	C21073	\$ 51	\$ 19	\$ 565		\$ 635	-	-	\$ -	\$ -	\$ -	\$ 635	\$ 180,000	\$ 63,794	100%
			IE - UG Cable Replacement - NY Placeholder	C34084			\$ 6,339	\$ 119,058	\$ 125,397	-	-	\$ 119,058		\$ 125,397		\$ 640,000	\$ 129,431	45%
			IE - UG Structures & Equip. - NY Placeholder	DBBPROG24	\$ 46,000	\$ -	\$ -		\$ -	0%	0%	\$ 11,960	\$ (11,960)	\$ 46,000	\$ (46,000)			0%
			IE - URD Cable Replacement - NY Placeholder	DBBPROG20	\$ 700,000	\$ -	\$ -		\$ -	0%	0%	\$ 182,000	\$ (182,000)	\$ 700,000	\$ (700,000)			0%
			Install IP address IDR meters at	DBBPROG26	\$ 249,000	\$ -	\$ -		\$ -	0%	0%	\$ 64,740	\$ (64,740)	\$ 249,000	\$ (249,000)			0%
			Kenville Upgrade	C28047	\$ 71,885	\$ 5,992	\$ 121		\$ 77,999	0%	122%	\$ 16,640	\$ (16,640)	\$ 64,000	\$ 13,999	\$ 675,000	\$ 977,482	0%
			Lowville-Boonville #22 Dist Underbu	C26221	\$ 218	\$ 3,989	\$ 6,874	\$ 211,602	\$ 222,683	-	-	\$ -	\$ 211,602	\$ -	\$ 222,683	\$ 391,270	\$ 11,509	100%
			Lynn Street Getaways Manchester Heights	C32292	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 232,000	\$ 199,948	100%
			Phase 1 URD McBride Convert Fdrs to 13.2kV	C15274	\$ -	\$ 53,340	\$ 729		\$ 54,069	-	-	\$ -	\$ -	\$ -	\$ 54,069	\$ 133,000	\$ 109,257	95%
			MV Schrader Hill Rd Reconducto	C34604			\$ 13,140	\$ 1,958	\$ 15,099	-	-	\$ 1,958		\$ 15,099		\$ 81,981	\$ 16,667	30%
			MV Schrader Hill Rd Reconducto	C06381				\$ (6,348)	\$ (6,348)	-	-	\$ (6,348)		\$ (6,348)		\$ 1,974,064	\$ 1,857,138	100%
			MV Schrader Hill Rd Reconducto	C32610			\$ 3,608	\$ 41,451	\$ 45,060	-	-	\$ 41,451		\$ 45,060		\$ 60,000	\$ 58,928	0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING								
				ACTUAL SPENDING															
								FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage		
Spending Rationale	Program	Project Description	Project	BOARD	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		North Troy - Install Feeder Getaway	C31598			\$ 66	\$ 5,809	\$ (3,049)	\$ 2,826	\$ 2,826	-	-	\$ (3,049)	\$ 2,826	\$ 400,000	\$ 2,826	\$ 400,000	\$ 9,247	30%
		NR-Akwesasne-Distribution	C11860			\$ (5,563)		\$ -	\$ (1,524)	\$ (7,087)	-	-	\$ -	\$ (1,524)	\$ 2,431,998	\$ (7,087)	\$ 2,431,998	\$ 1,940,578	100%
		NR-Heuvelton-TB#2 (Fdr Rework)	C09355						\$ (393)	\$ (393)	-	-	\$ (393)	\$ (393)	\$ 868,132	\$ (393)	\$ 868,132	\$ 909,762	100%
		NR-Westville-TB#1(Fdr Rework)	C09354	\$ 155,000	\$ -	\$ 6,313	\$ 746			\$ 7,059	0%	5%	\$ 40,300	\$ (40,300)	\$ 155,000	\$ (147,941)	\$ 137,500	\$ 7,232	100%
		Proctor Blvd Utica backyard re	C22672			\$ 480	\$ -	\$ -		\$ 480	-	-	\$ -	\$ -	\$ 51,461	\$ 480	\$ 51,461	\$ 8,904	40%
		Relieve Station 64	C06791			\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ 1,872,920	\$ -	\$ 1,872,920	\$ 1,793,232	100%
		Replace open wire secondary-NY	C27864			\$ 12,444	\$ 4,395	\$ 4,485	\$ 37	\$ 21,360	-	-	\$ -	\$ 37	\$ 180,000	\$ 21,360	\$ 180,000	\$ 67,442	0%
		River Street Troy,NY Duct Bank	C28446			\$ 9	\$ 3	\$ 3		\$ 16	-	-	\$ -	\$ -	\$ 183,952	\$ 16	\$ 183,952	\$ 128,785	100%
		Rock City Falls - 115kV Dist U	C33031				\$ 1,002	\$ 11,607		\$ 12,610	-	-	\$ -	\$ -	\$ 50,000	\$ 12,610	\$ 50,000	\$ 14,444	100%
		SAIFI Plan - Eastern Div. Steuben + Strumlock Rd.	C24236				\$ (7,060)	\$ -	\$ (8,682)	\$ (15,742)	-	-	\$ (8,682)	\$ (15,742)	\$ 192,129	\$ (15,742)	\$ 192,129	\$ 96,719	0%
		Newport tel Transfer F10551 to new poles	C22671				\$ 5,321	\$ -		\$ 5,321	-	-	\$ -	\$ -	\$ 87,434	\$ 5,321	\$ 87,434	\$ 32,157	100%
		V-198 Albany NY Roof Replaceme	C21375			\$ 0	\$ 0	\$ 0	\$ (143)	\$ (142)	-	-	\$ -	\$ (143)	\$ 269,032	\$ (142)	\$ 269,032	\$ 185,010	100%
		V-2207 Vault conversion to manhole	C33915						\$ 319	\$ 319	-	-	\$ 319	\$ 319	\$ 100,000	\$ 319	\$ 100,000	\$ 348	5%
		V2325 Albany NY Roof Replaceme	C29109	\$ 159,000	\$ -	\$ 221	\$ 2,636	\$ 6,563	\$ 9,420	\$ 9,420	4%	6%	\$ 41,340	\$ (34,777)	\$ 159,000	\$ (149,580)	\$ 190,800	\$ 13,803	30%
		V-344 V-366 Troy,NY Roof Replacement	C33908					\$ 319	\$ 319	\$ 319	-	-	\$ 319	\$ 319	\$ 100,000	\$ 319	\$ 100,000	\$ 348	5%
		V-500 Troy NY Roof Replacement	C27857	\$ 178,000	\$ -	\$ 363	\$ 856	\$ 2,197	\$ 3,416	\$ 3,416	1%	2%	\$ 46,280	\$ (44,083)	\$ 178,000	\$ (174,584)	\$ 172,338	\$ 3,545	100%
		V573 Troy NY Roof Replacement	C29106	\$ 159,000	\$ 409	\$ 1,135	\$ 83,125	\$ 74	\$ 84,743	\$ 84,743	0%	53%	\$ 41,340	\$ (41,266)	\$ 159,000	\$ (74,257)	\$ 190,800	\$ 93,292	95%
		V5825 Schenectady NY Roof Repl	C33914					\$ 906	\$ 906	\$ 906	-	-	\$ 906	\$ 906	\$ 100,000	\$ 906	\$ 100,000	\$ 973	5%
			C33913					\$ 851	\$ 851	\$ 851	-	-	\$ 851	\$ 851	\$ 100,000	\$ 851	\$ 100,000	\$ 910	5%
			C33912					\$ 751	\$ 751	\$ 751	-	-	\$ 751	\$ 751	\$ 100,000	\$ 751	\$ 100,000	\$ 817	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BOARD	RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING								
					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending	Fiscal YTD Spending	Variance of Expected 4th Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
										% of Board Approved	% of Board Approved							Expected 4th Qtr Spending
		V-6 Albany NY Roof Replacement	C33911					\$ 319	\$ 319	-	-	\$ 319		\$ 319	\$ 100,000	\$ 348	5%	
		V-72 Howard St Replace Vault Roof	C32693		\$ 207	\$ 4,800	\$ 928	\$ 5,936				\$ 928		\$ 5,936	\$ 184,666	\$ 6,388	30%	
		Vault 3978 Roof Replacement	C29060		\$ 2,778	\$ -		\$ 2,778				\$ -		\$ 2,778	\$ 171,866	\$ 119,896	100%	
		West NY-Dist-Asset Replace Blanket	CNW017	\$ 2,984,000	\$ 670,164	\$ 814,063	\$ 1,118,057	\$ 670,419	\$ 3,272,703	22%	110%	\$ 775,840	\$ (105,421)	\$ 2,984,000	\$ 288,703	\$ 3,894,000	\$ 17,126,101	112%
		Whitehaven Rd F6453/54 tie	C23111	\$ -	\$ 61,162	\$ 30,662	\$ 57,989	\$ 37,344	\$ 187,157	-	-	\$ -	\$ 37,344	\$ -	\$ 187,157	\$ 405,000	\$ 453,205	100%
		Wilton 51 - King Rd. Rebuild	C06685				\$ (1,624)	\$ (1,624)				\$ (1,624)		\$ (1,624)			0%	
		Yahundasis 64656 Reconductor Rte 5	C26776	\$ 68,000	\$ 58,412	\$ -	\$ 1,822		\$ 60,234	0%	89%	\$ 17,680	\$ (17,680)	\$ 68,000	\$ (7,766)	\$ 201,255	\$ 221,056	100%
		D_Non-REP LINE OTHER Total		\$ 13,010,000	\$ 3,947,378	\$ 2,982,605	\$ 3,389,538	\$ 3,569,100	\$ 13,888,620	27%	107%	\$ 3,382,600	\$ 186,500	\$ 13,010,000	\$ 878,620			
		D_Non-REP SUB OTHER																
		Albany Mobile Sub Cables	C34973				\$ 37,723	\$ 37,723				\$ 37,723		\$ 37,723	\$ 40,000	\$ 37,723	95%	
		Alps - new dist sub - add feeder	C28788	\$ 100,000	\$ -	\$ 9,482	\$ 54	\$ 9,537		0%	10%	\$ 26,000	\$ (25,946)	\$ 100,000	\$ (90,463)	\$ 100,000	\$ 9,537	5%
		Altamont Sub Metalclad Replacement	C32296		\$ 6,509	\$ 13,298	\$ 55,143	\$ 74,951				\$ 55,143		\$ 74,951	\$ 250,000	\$ 75,258	5%	
		Avenue A LN5 Pilot Wire Replac	C15069		\$ 2,290	\$ 34,280	\$ (33,000)	\$ 3,569				\$ -	\$ -	\$ -	\$ 3,569	\$ 422,500	\$ 330,043	100%
		Batavia Failed Regulator Repl.	C29321	\$ -	\$ 9,185	\$ 21,944	\$ 339,201	\$ 18,657	\$ 388,988	-	-	\$ -	\$ 18,657	\$ -	\$ 388,988	\$ 530,000	\$ 391,797	95%
		Batts/Charg- NY Central	C32013		\$ 5,137	\$ 157,972	\$ 259,864	\$ 422,973				\$ 259,864		\$ 422,973	\$ 360,000	\$ 448,848	0%	
		Batts/Charg- NY West	C32014			\$ 24,054	\$ 24,054	\$ 24,054				\$ 24,054		\$ 24,054	\$ 100,000	\$ 24,054	0%	
		Batts/Charg--NY East	C32012		\$ 2,626	\$ 120,116	\$ 132,555	\$ 255,298				\$ 132,555		\$ 255,298	\$ 216,000	\$ 281,129	0%	
		Brigham Rd Sub-Replace TB1	C27744	\$ -	\$ -	\$ 8,801	\$ -	\$ 8,801				\$ -	\$ -	\$ 8,801	\$ 711,339	\$ 540,012	100%	
		Buffalo Indoor Sub. #23 Refurb.	C25639	\$ 3,928,000	\$ 377,437	\$ 1,886,349	\$ 888,740	\$ 267,650	\$ 3,420,176	7%	87%	\$ 1,021,280	\$ (753,630)	\$ 3,928,000	\$ (507,824)	\$ 5,350,000	\$ 4,211,235	65%
		Buffalo Indoor Sub. #43 Refurb.	C25660	\$ 3,338,000	\$ 931,049	\$ 1,131,571	\$ (14,660)	\$ 52,547	\$ 2,100,507	2%	63%	\$ 867,880	\$ (815,333)	\$ 3,338,000	\$ (1,237,493)	\$ 5,350,000	\$ 3,908,558	5%
		Buffalo Indoor Sub. #52 Refurb.	C25659	\$ 2,787,000	\$ 1,162,562	\$ 1,093,592	\$ (3,467)	\$ 48,497	\$ 2,301,183	2%	83%	\$ 724,620	\$ (676,123)	\$ 2,787,000	\$ (485,817)	\$ 5,350,000	\$ 3,757,914	5%

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected

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					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Buffalo Station 21 Rebuild	C06725	\$ 5,000	\$ 39,237	\$ 188,508	\$ 273	\$ 1,344	\$ 229,362	27%	4587%	\$ 1,300	\$ 44	\$ 5,000	\$ 224,362	\$ 4,300,000	\$ 4,408,959	100%
		Buffalo Station 29 - Rebuild	C06722	\$ 2,408,000	\$ 156,145	\$ 1,117,583	\$ 9,751	\$ 47,088	\$ 1,330,567	2%	55%	\$ 626,080	\$ (578,992)	\$ 2,408,000	\$ (1,077,433)	\$ 5,350,000	\$ 4,117,166	5%
		Buffalo Station 42 Rebuild	C06728	\$ 100,000	\$ 8	\$ (3,593)	\$ -		\$ (3,585)	0%	-4%	\$ 26,000	\$ (26,000)	\$ 100,000	\$ (103,585)	\$ 1,500,000	\$ 3,970	100%
		Cent Div - Retire Dist Substations	C04394	\$ -	\$ 4,223	\$ 5,226	\$ 7,009	\$ 29,552	\$ 46,011	-	-	\$ -	\$ 29,552	\$ -	\$ 46,011	\$ 766,940	\$ 991,284	0%
		Clinton St Cooling/3rd Feeder Canaj	C28838	\$ 40,000	\$ -	\$ 87	\$ 65,225	\$ 31,490	\$ 96,801	79%	242%	\$ 10,400	\$ 21,090	\$ 40,000	\$ 56,801	\$ 125,000	\$ 98,040	5%
		Dist Station Retirements - East Div	C13423	\$ -	\$ 5,679	\$ 4,787	\$ 9,435	\$ 82,865	\$ 102,766	-	-	\$ -	\$ 82,865	\$ -	\$ 102,766	\$ 382,970	\$ 42,357	0%
		DxT Study Budgetary Reserve - NIMO	C26496	\$ -	\$ 7	\$ 3	\$ (3,591)	\$ 1,287	\$ (2,294)	-	-	\$ -	\$ 1,287	\$ -	\$ (2,294)	\$ 57,911	\$ 4,792	0%
		DxT Study Budgetary Reserve - NIMO	C28250	\$ 50,000	\$ 8,177	\$ (131)	\$ 1	\$ 1	\$ 8,048	0%	16%	\$ 13,000	\$ (12,999)	\$ 50,000	\$ (41,952)	\$ 18,048	\$ 14,793	16%
		East Schodack Sub-Rpl Recloser R430	C33312				\$ -	\$ 78,756	\$ 78,756	-	-	\$ 78,756		\$ 78,756	\$ 276,000	\$ 80,055	5%	
		Ellicott Regulator Replacement	C32340				\$ 5,000		\$ 5,000	-	-	\$ -		\$ 5,000	\$ 100,000	\$ 5,000	0%	
		Hill Street Substation - Replace R3	C07537	\$ 115,000	\$ 19,238	\$ 3,559	\$ 3,699	\$ 68,548	\$ 95,045	60%	83%	\$ 29,900	\$ 38,648	\$ 115,000	\$ (19,955)	\$ 200,000	\$ 222,258	100%
		Little River - 23kV Mobile Sub	C32950				\$ 16,917	\$ (16,821)	\$ 96	-	-	\$ (16,821)		\$ 96	\$ 45,000	\$ 96	0%	
		Market Hill Sub Metalclad Replacem	C32298				\$ 7,302	\$ 20,397	\$ 27,699	-	-	\$ 20,397		\$ 27,699	\$ 50,000	\$ 27,754	5%	
		Mumford Sta - Repl 401 & 405 D	C32552		\$ 63,196	\$ 4,958	\$ 43	\$ 68,196		-	-	\$ 43		\$ 68,196	\$ 155,418	\$ 68,196	5%	
		Nassua Substation Fench Network Transformer	C04374				\$ 656		\$ 656	-	-	\$ -		\$ 656			0%	
		Replacemen	C29205				\$ 3,358	\$ 3,358		-	-	\$ 3,358		\$ 3,358	\$ 431,444	\$ 3,934	0%	
		North Creek-Repl 6299 & 6399 Ckt Sw	C28090	\$ 361,000	\$ 137,736	\$ 72,925	\$ 21,299	\$ 1,399	\$ 233,360	0%	65%	\$ 93,860	\$ (92,461)	\$ 361,000	\$ (127,640)	\$ 727,998	\$ 278,311	100%
		NPCC UF Relay Repl. CO:36 DxT	C20472	\$ -	\$ 123	\$ 39	\$ -	\$ (877)	\$ (715)	-	-	\$ -	\$ (877)	\$ -	\$ (715)	\$ 231,593	\$ 179,859	78%
		NW ARP Breakers & Reclosers	C32261				\$ 112,252	\$ 112,252		-	-	\$ 112,252		\$ 112,252	\$ 396,000	\$ 112,252	0%	

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					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		NY RTU Program - DxT Subs	C22151	\$ 550,000	\$ 384,555	\$ 210,647	\$ 418,695	\$ 360,005	\$ 1,373,901	65%	250%	\$ 143,000	\$ 217,005	\$ 550,000	\$ 823,901	\$ 6,334,363	\$ 2,255,651	250%
		NY Spare Reclosers 2007	C26880				\$ (99,425)	\$ (101,408)	\$ (200,833)	-	-		\$ (101,408)		\$ (200,833)	\$ 250,000	\$ 130,583	0%
		NYC - Dist Remote Racking Devi	C34671					\$ 122,652	\$ 122,652	-	-		\$ 122,652		\$ 122,652	\$ 135,000	\$ 122,652	91%
		NYE - Dist Remote Racking Devi	C34667					\$ 134,365	\$ 134,365	-	-		\$ 134,365		\$ 134,365	\$ 136,000	\$ 134,365	99%
		NYW Dist Remote Racking Devices	C34602					\$ 120,454	\$ 120,454	-	-		\$ 120,454		\$ 120,454	\$ 130,000	\$ 120,454	93%
		Purchase Mobile Sub Cables Central	C34063					\$ 97,965	\$ 97,965	-	-		\$ 97,965		\$ 97,965	\$ 85,000	\$ 97,965	100%
		Purchase New Mobile Sub Cables	C34044					\$ 93,283	\$ 93,283	-	-		\$ 93,283		\$ 93,283	\$ 85,000	\$ 93,283	100%
		Repl. of Salisbury Switch 18	C30125	\$ -	\$ 118	\$ (514)	\$ (4,624)	\$ (5,021)	\$ (5,021)	-	-	\$ -	\$ -	\$ -	\$ (5,021)	\$ 80,000	\$ 45,691	95%
		Replace LTC Controls	C20214					\$ 25,411	\$ 25,411	-	-		\$ 25,411		\$ 25,411			0%
		Replace Roof Sta 78 - N. Tona	C33641					\$ -	\$ -	-	-		\$ -		\$ -	\$ -	\$ -	0%
		Retire Ludlum Statin 50	C06196	\$ -	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	-	-	\$ -	\$ 0	\$ -	\$ 1	\$ 450,000	\$ 2,826	30%
		St Peter's Hosp. Retire Equipment	C21651			\$ 841	\$ -	\$ 24	\$ 865	-	-		\$ 24		\$ 865	\$ 79,935	\$ (19,359)	95%
		Sta-160 Exp-RTU Follow-up	C33313					\$ 33,661	\$ (9)	\$ 33,653	-	-	\$ (9)		\$ 33,653	\$ 33,742	\$ 35,002	100%
		Station - roof/bldgs Terminal Install Reactors for TB2&3	C06426	\$ -	\$ 39	\$ 14	\$ 177,527	\$ 50,851	\$ 228,431	-	-	\$ -	\$ 50,851	\$ -	\$ 228,431	\$ 871,607	\$ 697,356	0%
		Vail Mills - Replace R9	C28621	\$ 100,000	\$ -		\$ -	\$ -	\$ -	0%	0%	\$ 26,000	\$ (26,000)	\$ 100,000	\$ (100,000)	\$ -	\$ -	0%
		Vault Roof Replacement	C34482					\$ 53,106	\$ 53,106	-	-		\$ 53,106		\$ 53,106	\$ 200,000	\$ 87,630	95%
		White Lake Station Upgrades	C29208	\$ 43,000	\$ -		\$ -	\$ -	\$ -	0%	0%	\$ 11,180	\$ (11,180)	\$ 43,000	\$ (43,000)	\$ -	\$ -	0%
		White Lake Station Upgrades	C08435	\$ -	\$ 8,158	\$ 1,654	\$ 4,418	\$ 373,631	\$ 387,860	-	-	\$ -	\$ 373,631	\$ -	\$ 387,860	\$ 1,525,134	\$ 999,514	5%
		D_Non-REP SUB OTHER Total		\$ 13,925,000	\$ 3,245,967	\$ 5,855,638	\$ 2,155,871	\$ 2,687,755	\$ 13,945,231	19%	100%	\$ 3,620,500	\$ (932,745)	\$ 13,925,000	\$ 20,231			
		D_REP - UG Structures and Equipment																
		D_REP - UG Structures and Equipment Total			\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -			
		D_REP-Cap Related-UG Inspect'n Prog																

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CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

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Spending Rationale Program Project Description Project				BOARD FY09/10 Board Approved	RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING				Project Approval Amount Total Spending To Date Project Completion Percentage				
					ACTUAL SPENDING					4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending					Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending			Expected 4th Qtr Spending	to Actual Qtr Spending					
V-16 James & State St Roof Replace	C28524	\$ 175,000	\$ 2,681	\$ 24,349	\$ 14,098	\$ 81,700	\$ 122,828	47%	70%	\$ 45,500	\$ 36,200	\$ 175,000	\$ (52,172)	\$ 174,967	\$ 136,265	95%		
V-2179 Vault Roof Replacement	C29107	\$ 159,000	\$ 5,411	\$ 27,005	\$ 34,311	\$ 2,314	\$ 69,040	1%	43%	\$ 41,340	\$ (39,026)	\$ 159,000	\$ (89,960)	\$ 190,800	\$ 70,964	100%		
V-2206 Vault conversion to manhole	C29108	\$ 159,000	\$ -	\$ 7,357	\$ 6,812	\$ 14,169	\$ 14,169	4%	9%	\$ 41,340	\$ (34,528)	\$ 159,000	\$ (144,831)	\$ 190,800	\$ 19,939	30%		
V-425	C27849	\$ 749	\$ 749	\$ -	\$ -	\$ 749	\$ 749	-	-	\$ -	\$ -	\$ -	\$ 749	\$ 161,738	\$ 175,809	100%		
V-66 James St Roof Replacement	C28527	\$ 177,000	\$ 1	\$ 4,874	\$ 12,032	\$ 75,179	\$ 92,085	42%	52%	\$ 46,020	\$ 29,159	\$ 177,000	\$ (84,915)	\$ 169,626	\$ 99,876	30%		
D_REP-Cap Related-UG Inspect'n Prog Total		\$ 670,000	\$ 8,841	\$ 56,227	\$ 67,798	\$ 166,005	\$ 298,870	25%	45%	\$ 174,200	\$ (8,195)	\$ 670,000	\$ (371,130)					
D_REP-Conductor Replacement																		
CR Cortland 03 Blodgett Mills	C07157					\$ (19,040)	\$ (19,040)	-	-		\$ (19,040)		\$ (19,040)	\$ 460,021	\$ 312,095	100%		
Ephratah 01831-Rebuild Route 1	C00327					\$ (154)	\$ (154)	-	-		\$ (154)		\$ (154)	\$ 923,000	\$ 910,252	100%		
Gilbert Mills 51 Rebuild due to QRS	C28590	\$ 403,000	\$ 3,749	\$ 37	\$ 133,794	\$ 598,958	\$ 736,537	149%	183%	\$ 104,780	\$ 494,178	\$ 403,000	\$ 333,537	\$ 980,000	\$ 935,418	100%		
Harris Rd 51 Rebuild	C28611	\$ 235,000	\$ 101,990	\$ 11,655	\$ 38,552	\$ 598,958	\$ 152,197	0%	65%	\$ 61,100	\$ (61,100)	\$ 235,000	\$ (82,803)	\$ 233,100	\$ 193,069	100%		
Hurricane Rd. Rebuild	C15749	\$ 371,000	\$ 4,264	\$ 44,065	\$ 75,284	\$ 123,612	\$ 123,612	20%	33%	\$ 96,460	\$ (21,176)	\$ 371,000	\$ (247,388)	\$ 386,332	\$ 187,661	100%		
Menands 55 feeder upgrades	C19130		\$ 6	\$ (2,274)	\$ 143	\$ -	\$ (2,125)	-	-	\$ -	\$ -	\$ -	\$ (2,125)	\$ 42,087	\$ -	5%		
Replace open wire secondary-NY Cent Schuylerville 12-	C27884	\$ -	\$ 25,105	\$ 17,050	\$ 1,055	\$ 10,729	\$ 53,938	-	-	\$ -	\$ 10,729	\$ -	\$ 53,938	\$ 180,000	\$ 147,220	0%		
Reconductor Rt 29 Southwood 52	C10164	\$ 200,000	\$ -	\$ 251	\$ 67,974	\$ 68,225	\$ 68,225	34%	34%	\$ 52,000	\$ 15,974	\$ 200,000	\$ (131,775)	\$ 1,162,508	\$ 945,506	95%		
Reconductor	C28587	\$ -	\$ 17	\$ 6	\$ 130,980	\$ 381	\$ 131,384	-	-	\$ -	\$ 381	\$ -	\$ 131,384	\$ 393,700	\$ 180,658	100%		
Watt 32052 - Conversion West Olean 3352 - Lippert / Bu	C07431	\$ 435,000	\$ 283,713	\$ 4,807	\$ -	\$ -	\$ 288,520	0%	66%	\$ 113,100	\$ (113,100)	\$ 435,000	\$ (146,480)	\$ 450,000	\$ 419,043	100%		
D_REP-Conductor Replacement Total		\$ 1,644,000	\$ 418,843	\$ (5,028)	\$ 348,840	\$ 734,132	\$ 1,496,787	45%	91%	\$ 427,440	\$ 306,692	\$ 1,644,000	\$ (147,213)					
D_REP-Cutout Replacements																		
FH - NE Cutout Replacement	C10960		\$ 13,394	\$ -	\$ -	\$ -	\$ 13,394	-	-	\$ -	\$ -	\$ -	\$ 13,394	\$ 332,640	\$ 632,861	0%		

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				BOARD		RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING							
				BOARD		ACTUAL SPENDING					EXPECTED SPENDING							
				FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project															
		IE - NC Cutout Replacement	C12967	\$ -	\$ 44,155	\$ 2,136	\$ 13,484	\$ 44,794	\$ 104,570	-	-	\$ -	\$ 44,794	\$ -	\$ 104,570	\$ 415,800	\$ 1,509,764	0%
		IE - NW Cutout Replacement	C12968	\$ -	\$ 86,435	\$ -	\$ -	\$ -	\$ 86,435	-	-	\$ -	\$ -	\$ -	\$ 86,435	\$ 415,800	\$ 1,121,511	0%
		D_REP-Cutout Replacements Total		\$ -	\$ 143,984	\$ 2,136	\$ 13,484	\$ 44,794	\$ 204,399	-	-	\$ -	\$ 44,794	\$ -	\$ 204,399			
		D_REP-Feeder Hardening																
		Middleburgh 52 - Kelsey Hill R	C35083	\$ -	\$ -	\$ -	\$ -	\$ 1,252	\$ 1,252	-	-	\$ -	\$ 1,252	\$ -	\$ 1,252	\$ 120,000	\$ 1,293	5%
		D_REP-Feeder Hardening Total		\$ -	\$ -	\$ -	\$ -	\$ 1,252	\$ 1,252	-	-	\$ -	\$ 1,252	\$ -	\$ 1,252			
		D_REP-Line Other																
		208 Line Refurbishment	C31633	\$ -	\$ 13,041	\$ 12	\$ 1,569	\$ 14,055	\$ 28,677	-	-	\$ -	\$ 14,055	\$ -	\$ 28,677	\$ 218,000	\$ 43,690	45%
		Bolton 52 - Convert Valley Woods Rd	C31602	\$ 200,000	\$ 72	\$ 329	\$ 22,005	\$ 9,484	\$ 31,890	5%	16%	\$ 52,000	\$ (42,516)	\$ 200,000	\$ (168,110)	\$ 270,000	\$ 31,949	30%
		Boyntonville 51 Regulators	C06679	\$ 150,000	\$ 1,313	\$ 489	\$ 118,705	\$ 1,448	\$ 121,955	1%	81%	\$ 39,000	\$ (37,552)	\$ 150,000	\$ (28,045)	\$ 1,670,303	\$ 914,322	85%
		Lehigh 66954 Teelin Rd Relocate	C28617	\$ -	\$ 11,383	\$ 50,982	\$ 15,505	\$ -	\$ 77,869	-	-	\$ -	\$ -	\$ -	\$ 77,869	\$ 180,000	\$ 87,444	100%
		Lynn St Dist	C08616	\$ -	\$ 4,463	\$ 47,664	\$ 2,902	\$ -	\$ 55,028	-	-	\$ -	\$ -	\$ -	\$ 55,028	\$ 1,185,000	\$ 1,057,065	100%
		New Langford 18061 - New Regulators	C28722	\$ 40,000	\$ 5	\$ (2,053)	\$ -	\$ -	\$ (2,048)	0%	-5%	\$ 10,400	\$ (10,400)	\$ 40,000	\$ (42,048)	\$ 40,000	\$ 2,055	0%
		NR-David ES979 Fdr Ties	C34050	\$ -	\$ -	\$ -	\$ 71,464	\$ 27,682	\$ 99,146	-	-	\$ -	\$ 27,682	\$ -	\$ 99,146	\$ 150,000	\$ 113,222	90%
		Rebuild West Mountain Rd.	C10745	\$ 199,000	\$ (492)	\$ -	\$ -	\$ (18,891)	\$ (19,383)	-9%	-10%	\$ 51,740	\$ (70,631)	\$ 199,000	\$ (218,383)	\$ 825,000	\$ 679,241	100%
		Transformer HV Switch Replacement	C00102	\$ 78,000	\$ 55,414	\$ 77,077	\$ 17,316	\$ 76,562	\$ 226,370	98%	290%	\$ 20,280	\$ 56,282	\$ 78,000	\$ 148,370	\$ 1,228,116	\$ 1,533,090	290%
		D_REP-Line Other Total		\$ 667,000	\$ 85,198	\$ 174,500	\$ 249,464	\$ 110,340	\$ 619,503	17%	93%	\$ 173,420	\$ (63,080)	\$ 667,000	\$ (47,497)			
		D_REP-Sub Battery/Charger Replacemnt																
		Battery Strategy FY09 CO36 DxT	C24240	\$ 250,000	\$ 64,019	\$ 4,144	\$ 295	\$ -	\$ 68,458	0%	27%	\$ 65,000	\$ (65,000)	\$ 250,000	\$ (181,542)	\$ 456,711	\$ 213,667	47%
		Frontier Rgn Distr Stations - Repl	C00061	\$ -	\$ (2,924)	\$ -	\$ -	\$ -	\$ (2,924)	-	-	\$ -	\$ -	\$ -	\$ (2,924)	\$ 567,072	\$ 470,930	100%
		NY ARP Batts/Chargers Repl Prog	C25811	\$ 378,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 98,280	\$ (98,280)	\$ 378,000	\$ (378,000)	\$ 73,000	\$ -	0%
		D_REP-Sub Battery/Charger Replacemnt Total		\$ 628,000	\$ 61,095	\$ 4,144	\$ 295	\$ -	\$ 65,534	0%	10%	\$ 163,280	\$ (163,280)	\$ 628,000	\$ (562,466)			

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected

Distribution Project Detail

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				ACTUAL SPENDING														
								FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Variance of Initial Expected YTD Spending to Actual YTD Spending		Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected YTD Spending to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
D_REP-Substa Asset Replacemnt-Other																		
		Circuit Switcher Strategy																
		Co:36 DxT	C18850	\$ -	\$ -	\$ 15,134	\$ 71,593	\$ 176,872	\$ 263,599	-	-	\$ -	\$ 176,872	\$ -	\$ 263,599	\$ 6,650,000	\$ 265,512	0%
		Colvin metalclad	C06525	\$ -	\$ (262)	\$ -	\$ -	\$ -	\$ (262)	-	-	\$ -	\$ -	\$ -	\$ (262)	\$ 1,640,604	\$ 1,493,463	100%
		IE - NY ARP Regs & Reacs Repl Prog	C25808	\$ 249,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 64,740	\$ (64,740)	\$ 249,000	\$ (249,000)	\$ 10,000	\$ -	0%
		IE- NY ARP Disc & Switch Repl Prog	C25805	\$ 50,000	\$ -	\$ 30,619	\$ 5,017	\$ 35,636	\$ 35,636	10%	71%	\$ 13,000	\$ (7,983)	\$ 50,000	\$ (14,364)	\$ 61,000	\$ 40,407	71%
		North LeRoy 04 - Rebuild Station	C06812	\$ -	\$ 1,677	\$ -	\$ -	\$ 1,677	\$ 1,677	-	-	\$ -	\$ -	\$ -	\$ 1,677	\$ 100,000	\$ 8,189	100%
		NR-Bloomingtondale- Replace Sta Struct	C00279	\$ 723,000	\$ 33,923	\$ 69,649	\$ 143,212	\$ 396,680	\$ 643,464	55%	89%	\$ 187,980	\$ 208,700	\$ 723,000	\$ (79,536)	\$ 1,163,485	\$ 1,101,747	95%
		NR-Gabriels - TB#1,Fdr Bkr, & Fuses	C06370	\$ -	\$ 1,406	\$ -	\$ -	\$ 1,406	\$ 1,406	-	-	\$ -	\$ -	\$ -	\$ 1,406	\$ 143,200	\$ 36,230	0%
		NR-GE EG-1 Expulsion Fuse Repl	C06404	\$ -	\$ -	\$ (1,042)	\$ -	\$ (1,042)	\$ (1,042)	-	-	\$ -	\$ -	\$ -	\$ (1,042)	\$ 306,101	\$ 34,616	100%
		NY ARP Caps & Switches	C26050	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 13,000	\$ (13,000)	\$ 50,000	\$ (50,000)	\$ 10,000	\$ -	0%
		NY ARP MetalClad Equipment	C26054	\$ 1,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 260,000	\$ (260,000)	\$ 1,000,000	\$ (1,000,000)	\$ 10,000	\$ -	0%
		NY ARP Spare Breaker & Recloser	C25684	\$ 100,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 26,000	\$ (26,000)	\$ 100,000	\$ (100,000)	\$ -	\$ -	0%
		NY Asset Replacement Conceptual	C25324	\$ 25,000	\$ 4,760	\$ -	\$ (1,868)	\$ 2,892	\$ 2,892	0%	12%	\$ 6,500	\$ (6,500)	\$ 25,000	\$ (22,108)	\$ 303,000	\$ 13,079	0%
		NY Mobile Station Readiness Program	C25321	\$ -	\$ 89	\$ 28	\$ 18	\$ 22	\$ 157	-	-	\$ -	\$ 22	\$ -	\$ 157	\$ 243,000	\$ 35,072	0%
		NY Small Capital Items	C26760	\$ 250,000	\$ -	\$ 15,457	\$ 12	\$ 10	\$ 15,479	0%	6%	\$ 65,000	\$ (64,990)	\$ 250,000	\$ (234,521)	\$ 121,000	\$ 15,479	6%
		NY Station Retirement Program	C25319	\$ -	\$ 10,453	\$ 7,930	\$ 4,168	\$ 13,054	\$ 35,606	-	-	\$ -	\$ 13,054	\$ -	\$ 35,606	\$ 50,000	\$ 226,404	0%
		Replace Metal Clad at Springfield	C24419	\$ 800,000	\$ 45,839	\$ 259,563	\$ 426,161	\$ 174,757	\$ 906,321	22%	113%	\$ 208,000	\$ (33,243)	\$ 800,000	\$ 106,321	\$ 1,820,000	\$ 2,100,853	85%
		York Cen Sta 53 - New 115/13.2 TB	C15791	\$ 50,000	\$ 123	\$ (123)	\$ -	\$ -	\$ -	0%	0%	\$ 13,000	\$ (13,000)	\$ 50,000	\$ (50,000)	\$ 96,783	\$ 0	0%
D_REP-Substa Asset Replacemnt-Other Total				\$ 3,297,000	\$ 98,009	\$ 367,638	\$ 672,873	\$ 766,412	\$ 1,904,932	23%	58%	\$ 857,220	\$ (90,808)	\$ 3,297,000	\$ (1,392,068)			
D_REP-Substa Breaker Replacement																		

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution Project Detail

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					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Canajoharie Subst - Fdr Breake	C16332			\$ 2,359	\$ (45,184)	\$ -	\$ (42,825)	-	-		\$ -	\$ (42,825)		\$ 550,000	\$ 848	100%
		Chestertown replace SW688 w/ brkr	C25262	\$ 200,000	\$ 40,757	\$ 83,525	\$ 108,340	\$ 306	\$ 232,928	0%	116%	\$ 52,000	\$ (51,694)	\$ 200,000	\$ 32,928	\$ 493,128	\$ 473,554	100%
		NY ARP Breakers & Reclosers	C25599	\$ 1,300,000	\$ 17,306	\$ 73,497	\$ 2,776	\$ 49,846	\$ 143,425	4%	11%	\$ 338,000	\$ (288,154)	\$ 1,300,000	\$ (1,156,575)	\$ 5,810,000	\$ 895,255	11%
		Replace Breakers @ Stations 79 & 56	C00005	\$ -	\$ 5,865		\$ -		\$ 5,865	-	-	\$ -	\$ -	\$ -	\$ 5,865	\$ 1,440,000	\$ 1,403,292	100%
		Whitesboro R260-R290 replacement	C06360	\$ 10,000	\$ 53,588	\$ 1,011	\$ 22,658	\$ -	\$ 77,257	0%	773%	\$ 2,600	\$ (2,600)	\$ 10,000	\$ 67,257	\$ 1,140,000	\$ 1,051,516	95%
		D_REP-Substa Breaker Replacement Total		\$ 1,510,000	\$ 117,516	\$ 160,391	\$ 88,591	\$ 50,152	\$ 416,650	3%	28%	\$ 392,600	\$ (342,448)	\$ 1,510,000	\$ (1,093,350)			
		D_REP-Substa Transformr Replacement																
		CR Belmont TB #2 Replacement	C15408	\$ -	\$ 9,192	\$ 170,715	\$ 25,984	\$ (244,164)	\$ (38,273)	-	-	\$ -	\$ (244,164)	\$ -	\$ (38,273)	\$ 931,980	\$ 1,547,342	95%
		Transformers NR-Westville - TB#1,Fuses, & Bkr	C25801	\$ 840,000	\$ -		\$ 128,666	\$ 29,769	\$ 158,435	4%	19%	\$ 218,400	\$ (188,631)	\$ 840,000	\$ (681,565)	\$ 971,000	\$ 160,498	19%
		NY ARP Spare Substation Transformer	C06368	\$ 627,000	\$ 499	\$ 46,589	\$ 105,052	\$ 355,017	\$ 507,157	57%	81%	\$ 163,020	\$ 191,997	\$ 627,000	\$ (119,843)	\$ 675,000	\$ 540,557	85%
		D_REP-Substa Transformr Replacement Total		\$ 797,000	\$ 9,290	\$ 330,000	\$ 123,360	\$ 4,819	\$ 467,469	1%	59%	\$ 207,220	\$ (202,401)	\$ 797,000	\$ (329,531)	\$ 4,200,000	\$ 467,983	59%
		D_REP-Substation Infrastructure																
		Install Animal Fences & Line Guards	C23353	\$ 100,000	\$ 90,336	\$ (15,535)	\$ 111	\$ 47	\$ 74,960	0%	75%	\$ 26,000	\$ (25,953)	\$ 100,000	\$ (25,040)	\$ 400,000	\$ 364,669	100%
		Install Substation Animal Fenc	C33624				\$ 97,826	\$ 519,828	\$ 617,654	-	-		\$ 519,828		\$ 617,654	\$ 750,000	\$ 659,560	88%
		Install Substation Animal Fenc	C33627				\$ 67,121	\$ 349,556	\$ 416,677	-	-		\$ 349,556		\$ 416,677	\$ 450,000	\$ 434,348	97%
		Install Substation Animal Fenc	C33628				\$ 35,022	\$ 148,561	\$ 183,582	-	-		\$ 148,561		\$ 183,582	\$ 250,000	\$ 185,420	74%
		D_REP-Substation Infrastructure Total		\$ 100,000	\$ 90,336	\$ (15,535)	\$ 200,080	\$ 1,017,992	\$ 1,292,873	1018%	1293%	\$ 26,000	\$ 991,992	\$ 100,000	\$ 1,192,873			
		D_REP-Targeted Pole Replacements																
		Canajoharie 03124 Clinton Rd	C28288	\$ 255,000	\$ 2	\$ 1	\$ 1	\$ 1	\$ 4	0%	0%	\$ 66,300	\$ (66,299)	\$ 255,000	\$ (254,996)	\$ 246,539	\$ 987	30%

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					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009		Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
							IE - NC Targeted Pole Replace	C08918	\$ 691,000	\$ 258,826	\$ 212,374	\$ 721,918	\$ 5,226,962	\$ 6,420,080	756%	929%	\$ 179,660	\$ 5,047,302
		IE - NE Targeted Pole Replace	C14063	\$ 1,091,000	\$ 608,375	\$ 663,425	\$ 401,688	\$ 574,328	\$ 2,247,816	53%	206%	\$ 283,660	\$ 290,668	\$ 1,091,000	\$ 1,156,816	\$ 1,655,000	\$ 11,628,522	208%
		IE - NW Targeted Pole Replace	C08954	\$ 1,494,000	\$ 224,658	\$ (10,162)	\$ 630,786	\$ 1,157,809	\$ 2,003,090	77%	134%	\$ 388,440	\$ 769,369	\$ 1,494,000	\$ 509,090	\$ 2,047,000	\$ 14,492,516	137%
		NR-Distr-8043.08 CuNaph (Verizon)	C00105	\$ -	\$ 4,333	\$ 4,439	\$ 8,309	\$ 11,198	\$ 28,280	-	-	\$ -	\$ 11,198	\$ -	\$ 28,280	\$ 2,678,602	\$ 3,872,806	0%
		NR-Distr-8043.08-CuNaph(soleowned)	C00194	\$ 538,000	\$ 148,834	\$ 41,336	\$ 3,678	\$ 52,348	\$ 246,196	10%	46%	\$ 139,880	\$ (87,532)	\$ 538,000	\$ (291,804)	\$ 986,497	\$ 6,022,498	47%
		Sharon 52 - Rebuild Routes 20	C06680	\$ -	\$ 22	\$ 6	\$ -	\$ -	\$ 28	-	-	\$ -	\$ -	\$ -	\$ 28	\$ 77,560	\$ 8,491	5%
		D_REP-Targeted Pole Replacements Total		\$ 4,069,000	\$ 1,245,050	\$ 911,419	\$ 1,766,379	\$ 7,022,645	\$ 10,945,494	173%	269%	\$ 1,057,940	\$ 5,964,705	\$ 4,069,000	\$ 6,876,494			
		D_REP-UG Cable Replacements																
		Corinth 52 - Hudson River Crossing	C29430	\$ -	\$ 711	\$ 14,969	\$ 107	\$ 1,450	\$ 17,237	-	-	\$ -	\$ 1,450	\$ -	\$ 17,237	\$ 300,000	\$ 18,250	20%
		Harris 52 Lashed Cable	C14947	\$ -	\$ 2,315	\$ 171,012	\$ 19,158	\$ 69,423	\$ 261,908	-	-	\$ -	\$ 69,423	\$ -	\$ 261,908	\$ 357,000	\$ 407,472	100%
		IE-NC Cable Replacements																
		Placeholde	C13822	\$ 150,000	\$ 58,810	\$ 25,574	\$ 18,976	\$ 41,991	\$ 145,350	28%	97%	\$ 39,000	\$ 2,991	\$ 150,000	\$ (4,650)	\$ 920,000	\$ 421,902	99%
		IE-NE Cable Replacements																
		Placeholde	C11099	\$ 500,000	\$ 30,478	\$ 212,142	\$ 5,291	\$ 47,864	\$ 295,775	10%	59%	\$ 130,000	\$ (82,136)	\$ 500,000	\$ (204,225)	\$ 920,000	\$ 868,188	60%
		IE-NW Cable Replacements																
		Placeholde	C13282	\$ 800,000	\$ 192,376	\$ 104,217	\$ 151,275	\$ 198,602	\$ 646,469	25%	81%	\$ 208,000	\$ (9,398)	\$ 800,000	\$ (153,531)	\$ 920,000	\$ 4,228,135	81%
		Neutral Cable Replacement	C06797	\$ -	\$ 50,009	\$ (1,285)	\$ -	\$ -	\$ 48,724	-	-	\$ -	\$ -	\$ -	\$ 48,724	\$ 200,000	\$ 327,305	0%
		NR-Mill St-Failed Ductline	C32650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5%
		NR-Paul Smiths 83462 Line Upgrade	C14626	\$ 174,000	\$ 1,239	\$ 33,880	\$ 64,331	\$ 3,886	\$ 103,337	2%	59%	\$ 45,240	\$ (41,354)	\$ 174,000	\$ (70,663)	\$ 150,000	\$ 127,275	100%
		Replace Hill St Getawy Cables	C24228	\$ -	\$ 1	\$ 0	\$ 0	\$ 0	\$ 2	-	-	\$ -	\$ 0	\$ -	\$ 2	\$ 240,000	\$ 183,408	100%
		Selkirk - Bethlehem Tie	C20691	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 13,000	\$ (13,000)	\$ 50,000	\$ (50,000)	\$ 620,000	\$ 584,405	100%
		Southwood 51 Reconductor	C28589	\$ -	\$ 68,067	\$ 75,310	\$ 6,698	\$ -	\$ 150,075	-	-	\$ -	\$ -	\$ -	\$ 150,075	\$ 436,300	\$ 197,520	100%

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		Whitaker 51 River Crossing	C06850	\$ -	\$ 75,517	\$ 146	\$ 306	\$ 97	\$ 76,066	-	-	\$ -	\$ 97	\$ -	\$ 76,066	\$ 300,000	\$ 194,805	20%
		Wine Creek New Feeder	C06870	\$ -	\$ 11,544		\$ -		\$ 11,544	-	-	\$ -	\$ -	\$ -	\$ 11,544	\$ 95,500	\$ 86,591	100%
		D_REP-UG Cable Replacements Total		\$ 1,674,000	\$ 491,066	\$ 635,966	\$ 266,142	\$ 363,313	\$ 1,756,486	22%	105%	\$ 435,240	\$ (71,927)	\$ 1,674,000	\$ 82,486			
		D_REP-URD Cable Replacements																
		Arbor Hill URD - Riverside 288	C28814	\$ -	\$ 1,526	\$ 6	\$ 5	\$ 4	\$ 1,541	-	-	\$ -	\$ 4	\$ -	\$ 1,541	\$ 150,000	\$ 6,297	20%
		D_REP-URD Cable Replacements Total		\$ -	\$ 1,526	\$ 6	\$ 5	\$ 4	\$ 1,541	-	-	\$ -	\$ 4	\$ -	\$ 1,541			
		Asset Condition Total		\$ 43,458,000	\$ 9,973,790	\$ 11,677,411	\$ 9,602,423	\$ 16,679,337	\$ 47,932,961	38%	110%	\$ 11,299,080	\$ 5,380,257	\$ 43,458,000	\$ 4,474,961			
		Damage/Failure																
		D_Non-REP LINE OTHER																
		Albany Network Equipment	C33173				\$ 144	\$ 29,092	\$ 29,237	-	-		\$ 29,092		\$ 29,237	\$ 100,000	\$ 36,898	0%
		Cent NY-Dist-Damage/Failure Blanket	CNC014	\$ 4,675,000	\$ 1,223,933	\$ 586,523	\$ 434,168	\$ 933,247	\$ 3,177,871	20%	68%	\$ 1,215,500	\$ (282,253)	\$ 4,675,000	\$ (1,497,129)	\$ 6,102,000	\$ 29,859,780	72%
		Church St 04351 Ductbank	C29988	\$ 154,000	\$ 142,845	\$ 74,077	\$ 481	\$ 8,564	\$ 225,967	6%	147%	\$ 40,040	\$ (31,476)	\$ 154,000	\$ 71,967	\$ 154,039	\$ 227,383	100%
		East NY-Dist-Damage/Failure Blanket	CNE014	\$ 7,650,000	\$ 1,706,494	\$ 1,441,842	\$ 1,271,100	\$ 286,224	\$ 4,705,660	4%	62%	\$ 1,989,000	\$ (1,702,776)	\$ 7,650,000	\$ (2,944,340)	\$ 9,984,000	\$ 43,187,321	64%
		Storm Damage - Dist - Western Div	C00056	\$ 479,000	\$ 9,684	\$ (55,625)	\$ 31,513	\$ (12,148)	\$ (26,576)	-3%	-6%	\$ 124,540	\$ (136,688)	\$ 479,000	\$ (505,576)	\$ 10,863,141	\$ 5,276,874	-2%
		Storm Damage Distribution East Div.	C00328	\$ 479,000	\$ 1,051,114	\$ 64,255	\$ (96,531)	\$ (24,881)	\$ 993,957	-5%	208%	\$ 124,540	\$ (149,421)	\$ 479,000	\$ 514,957	\$ 5,780,000	\$ 4,088,805	0%
		Storm Damage-Dist-Cent Div	C12965	\$ 479,000	\$ 18	\$ 15,752	\$ (9,155)	\$ (269)	\$ 6,346	0%	1%	\$ 124,540	\$ (124,809)	\$ 479,000	\$ (472,654)	\$ 495,000	\$ 773,373	2%
		V-151 Albany NY Roof Replacement	C31974	\$ -	\$ 4,980	\$ 72,308	\$ 1,590		\$ 78,878	-	-	\$ -	\$ -	\$ -	\$ 78,878	\$ 169,058	\$ 83,625	95%
		V-2368 Roof Replacement	C32113		\$ 624	\$ 19,254	\$ 120,681	\$ 185	\$ 140,743	-	-	\$ -	\$ 185	\$ -	\$ 140,743	\$ 169,058	\$ 150,073	100%
		West NY-Dist-Damage/Failure Blanket	CNW014	\$ 5,916,000	\$ 1,390,153	\$ 2,876,195	\$ 939,570	\$ 2,177,346	\$ 7,383,263	37%	125%	\$ 1,538,160	\$ 639,186	\$ 5,916,000	\$ 1,467,263	\$ 7,721,000	\$ 42,964,158	125%
		Williams St Underground	C18472	\$ -	\$ 13,835		\$ -		\$ 13,835	-	-	\$ -	\$ -	\$ -	\$ 13,835	\$ 150,000	\$ 32,206	100%
		D_Non-REP LINE OTHER Total		\$ 19,832,000	\$ 5,543,681	\$ 5,094,579	\$ 2,693,561	\$ 3,397,360	\$ 16,729,180	17%	84%	\$ 5,156,320	\$ (1,758,961)	\$ 19,832,000	\$ (3,102,820)			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BOARD	RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING							
					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
D_Non-REP SUB OTHER																		
		Ash St-Repl 2 annnciators TR16,17	C23472	\$ -	\$ 1,044		\$ -	\$ -	\$ 1,044	-	-	\$ -	\$ -	\$ -	\$ 1,044	\$ 164,208	\$ 121,258	95%
		Cent NY-Dist-Subs Blanket	CNC002	\$ 405,000	\$ 180,231	\$ 27,637	\$ 231,511	\$ 48,703	\$ 488,082	12%	121%	\$ 105,300	\$ (56,597)	\$ 405,000	\$ 83,082	\$ 429,000	\$ 3,009,797	121%
		Colosse: Replace R510 Recloser	C34607					\$ 18,511	\$ 18,511	-	-		\$ 18,511		\$ 18,511	\$ 160,000	\$ 18,628	0%
		DxT Substation Dmg/Fail Reserve C36	C18595	\$ 250,000	\$ 213,349	\$ 70,711	\$ 335,534	\$ 384,335	\$ 1,003,929	154%	402%	\$ 65,000	\$ 319,335	\$ 250,000	\$ 753,929	\$ 1,614,666	\$ 1,902,431	402%
		East NY-Dist-Subs Blanket	CNE002	\$ 405,000	\$ 115,779	\$ 229,240	\$ 589,721	\$ 203,473	\$ 1,138,213	50%	281%	\$ 105,300	\$ 98,173	\$ 405,000	\$ 733,213	\$ 429,000	\$ 2,175,906	281%
		Fly Rd. Replace TB1	C32612		\$ 941	\$ 203,872	\$ 65,155	\$ 882	\$ 270,850	-	-	\$ -	\$ 882	\$ -	\$ 270,850	\$ 280,803	\$ 301,942	95%
		Madison Substation Bank Rewind	C24539	\$ -	\$ (1,001)		\$ -		\$ (1,001)	-	-	\$ -	\$ -	\$ -	\$ (1,001)	\$ 225,000	\$ 199,729	100%
		Mobile Sub 5W Rewind	C20211	\$ 452,000	\$ 21	\$ 3,613	\$ 563,025	\$ 62,899	\$ 629,558	14%	139%	\$ 117,520	\$ (54,621)	\$ 452,000	\$ 177,558	\$ 650,000	\$ 639,700	95%
		Network Equipment Failures	C29212	\$ 337,000	\$ -		\$ -		\$ -	0%	0%	\$ 87,620	\$ (87,620)	\$ 337,000	\$ (337,000)	\$ -	\$ -	0%
		Riverside TB2 - Repl. Failed Transf	C29984	\$ -	\$ 7,589	\$ 83,076	\$ 4,765	\$ (10,467)	\$ 84,964	-	-	\$ -	\$ (10,467)	\$ -	\$ 84,964	\$ 2,341,514	\$ 2,219,796	95%
		Substation 2004 Failures	C00129	\$ -	\$ (809)		\$ -		\$ (809)	-	-	\$ -	\$ -	\$ -		\$ 1,631,019	\$ 74,046	100%
		West NY-Dist-Subs Blanket	CNW002	\$ 289,000	\$ 108,896	\$ 119,538	\$ 105,930	\$ 158,906	\$ 493,270	55%	171%	\$ 75,140	\$ 83,766	\$ 289,000	\$ 204,270	\$ 306,000	\$ 16,911,064	171%
D_Non-REP SUB OTHER Total				\$ 2,138,000	\$ 626,040	\$ 737,687	\$ 1,895,641	\$ 867,242	\$ 4,126,610	41%	193%	\$ 555,880	\$ 311,362	\$ 2,138,000	\$ 1,988,610			
Damage/Failure Total				\$ 21,970,000	\$ 6,169,720	\$ 5,832,266	\$ 4,589,202	\$ 4,264,601	\$ 20,855,790	19%	95%	\$ 5,712,200	\$ (1,447,599)	\$ 21,970,000	\$ (1,114,210)			
Other																		
D_Non - REP General/ Other																		
		Capital Overheads	CAP036				\$ -		\$ -	-	-	\$ -		\$ -		\$ -	\$ 5,332,857	0%
		Cent NY-Dist-Genl Equip Blanke	CNC006				\$ 640	\$ (640)	\$ -	-	-	\$ (640)		\$ -		\$ 48,256	\$ 770,729	100%
		Cent NY-General-Genl Equip Blanket	CNC070	\$ 324,000	\$ 440,935	\$ 460,231	\$ 355,031	\$ 578,397	\$ 1,834,593	179%	566%	\$ 84,240	\$ 494,157	\$ 324,000	\$ 1,510,593	\$ 423,000	\$ 13,422,849	566%
		Co 36 Acctg Entries/Accruals	C06319				\$ -		\$ -	-	-	\$ -		\$ -		\$ -	\$ 2,866,350	0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10								EXPECTED SPENDING							
				ACTUAL SPENDING															
Spending Rationale	Program	Project Description	Project	BOARD FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
		East NY-Genl Equip Budgetary Reserv Metering Services	CNE070	\$ 177,000	\$ 205,434	\$ 132,093	\$ 237,272	\$ 653,267	\$ 1,228,065	369%	694%	\$ 46,020	\$ 607,247	\$ 177,000	\$ 1,051,065	\$ 231,000	\$ 4,969,156	694%	
		Activities Telecom and Radio Equipment	C16551 C04157	\$ 1,168,000	\$ 7,248	\$ 334	\$ -	\$ 493,995	\$ 1,381,427	-	-	\$ -	\$ -	\$ 7,581	\$ 7,581	\$ 1,084,985	\$ 1,144,815	0%	
		West NY-General-Genl Equip Blanket	CNW070	\$ 146,000	\$ 138,336	\$ 160,911	\$ 230,072	\$ 538,310	\$ 1,067,630	369%	731%	\$ 37,960	\$ 500,350	\$ 146,000	\$ 921,630	\$ 190,000	\$ 3,922,182	731%	
		D_Non - REP General/ Other Total		\$ 1,815,000	\$ 1,068,135	\$ 885,887	\$ 1,301,947	\$ 2,263,328	\$ 5,519,297	125%	304%	\$ 471,900	\$ 1,791,428	\$ 1,815,000	\$ 3,704,297				
		D_Non-REP LINE OTHER																	
		Asset Replacement BNMC North Street UG tap	TASK036_017 C34424			\$ -			\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	
		Cent NY-Dist-Facilities Blanke	CNC023				\$ 8,192		\$ 8,192	-	-	\$ 8,192	\$ 8,192	\$ 8,192	\$ 8,192			0%	
		Cent NY-Dist-Telecomm Blanket	CNC021	\$ 8,000	\$ 1,171	\$ -	\$ (4)		\$ 1,167	0%	15%	\$ 2,080	\$ (2,084)	\$ 8,000	\$ (6,833)	\$ 60,320	\$ 8,643,287	15%	
		East NY-Dist-Facilities Blanke	CNE023		\$ 198	\$ 74	\$ 63	\$ 49	\$ 383	-	-	\$ -	\$ 49	\$ -	\$ 383			0%	
		East NY-Dist-Telecomm Blanket	CNE021	\$ 8,000	\$ 1	\$ 0	\$ (4,722)	\$ (1)	\$ (4,722)	0%	-59%	\$ 2,080	\$ (2,081)	\$ 8,000	\$ (12,722)	\$ 60,320	\$ 854,318	-59%	
		New Business	TASK036_011	\$ 299,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 77,740	\$ (77,740)	\$ 299,000	\$ (299,000)	\$ -	\$ -	0%	
		Public Requirements	TASK036_013	\$ 1,096,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 284,960	\$ (284,960)	\$ 1,096,000	\$ (1,096,000)	\$ -	\$ -	0%	
		Reliability	TASK036_015	\$ 498,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 129,480	\$ (129,480)	\$ 498,000	\$ (498,000)	\$ -	\$ -	0%	
		TASK - D-Line NC Co 36	CTASK0925	\$ 248,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 64,480	\$ (64,480)	\$ 248,000	\$ (248,000)			0%	
		TASK - D-Line NE Co 36	CTASK0929	\$ 99,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 25,740	\$ (25,740)	\$ 99,000	\$ (99,000)			0%	
		TASK - D-Line NE Co 36 IE	CTASK0928	\$ -	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -			0%	
		TASK - D-Line NE Co 36 IE	CTASK36DL_Ribty_FH		\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -			0%	
		TASK - D-Line NW Co 36	CTASK0813	\$ -	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -			0%	
		TASK - D-Line NW Co 36	CTASK0932	\$ 99,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 25,740	\$ (25,740)	\$ 99,000	\$ (99,000)			0%	
		TASK - IE Line	CTASK0921	\$ 61,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 15,860	\$ (15,860)	\$ 61,000	\$ (61,000)			0%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BOARD		RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING							
				BOARD		ACTUAL SPENDING					EXPECTED SPENDING							
				FY09/10 Board Approved	Apr-Jun 2009		Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Rationale	Program	Project Description	Project		Jul-Sep 2009													
		West NY-Dist-Facilities Blanke	CNW023	\$ 4,405	\$ (7,700)	\$ -		\$ (3,294)	-	-	\$ -	\$ -	\$ -	\$ (3,294)			0%	
		West NY-Dist-Telecomm Blanket	CNW021	\$ 8,000	\$ -	\$ -		\$ -	0%	0%	\$ 2,080	\$ (2,080)	\$ 8,000	\$ (8,000)	\$ 60,320	\$ 1,417,972	0%	
		D_Non-REP LINE OTHER Total		\$ 2,424,000	\$ 5,775	\$ (7,626)	\$ (4,659)	\$ 8,236	\$ 1,726	0%	0%	\$ 630,240	\$ (622,004)	\$ 2,424,000	\$ (2,422,274)			
		D_Non-REP SUB OTHER																
		DxT Study Budgetary Reserve - NIMO	C31550	\$ -	\$ 3,484	\$ 8,237	\$ 1,950	\$ 7,382	\$ 21,054	-	-	\$ -	\$ 7,382	\$ -	\$ 21,054	\$ 121,054	\$ 21,060	0%
		Kelman Transport Analyzers	C33270		\$ 309,006	\$ -		\$ 309,006	-	-	\$ -	\$ -	\$ 309,006	\$ -	\$ 315,000	\$ 309,006	100%	
		Kelman Transport Analyzers DGA	C31786	\$ -	\$ -	\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 250,000	\$ -	0%	
		D_Non-REP SUB OTHER Total		\$ -	\$ 3,484	\$ 317,243	\$ 1,950	\$ 7,382	\$ 330,060	-	-	\$ -	\$ 7,382	\$ -	\$ 330,060			
		Other Total		\$ 4,239,000	\$ 1,077,394	\$ 1,195,504	\$ 1,299,239	\$ 2,278,947	\$ 5,851,083	54%	138%	\$ 1,102,140	\$ 1,176,807	\$ 4,239,000	\$ 1,612,083			
		Statutory/Regulatory																
		D_Non-REP LINE OTHER																
		3 PHASE LINE EXTENSION FARM SE	C29805		\$ (1,582)	\$ -		\$ (1,582)	-	-	\$ -	\$ -	\$ (1,582)	\$ -	\$ 159,000	\$ 39,009	100%	
		372 Battenkill Bridge - DOT	C30825	\$ 145,000	\$ -	\$ 1,369	\$ 675	\$ 2,044	0%	1%	\$ 37,700	\$ (37,025)	\$ 145,000	\$ (142,956)	\$ 140,000	\$ 2,108	5%	
		603 Delaware	C29105	\$ -	\$ 338	\$ -		\$ 338	-	-	\$ -	\$ -	\$ -	\$ 338	\$ 250,000	\$ 169,857	100%	
		Abanakee Bridge Project	C34622				\$ 2,704	\$ 2,704	-	-	\$ 2,704	\$ -	\$ 2,704	\$ -	\$ 173,120	\$ 2,812	30%	
		Ballston 51 - East Line URD	C17852	\$ 9	\$ 2	\$ -		\$ 12	-	-	\$ -	\$ -	\$ -	\$ 12	\$ 105,600	\$ 3,640	0%	
		Basom 1362 Conversion to 13.2 kV	C32814		\$ 6,972	\$ 80,745	\$ 268,041	\$ 355,758	-	-	\$ 268,041	\$ -	\$ 355,758	\$ -	\$ 409,300	\$ 475,788	85%	
		Bass Pro UG Distribution Relocation	C34142				\$ 852	\$ 852	-	-	\$ 852	\$ -	\$ 852	\$ -	\$ 692,343	\$ 902	100%	
		Bell's Pond Mobile Home URD	C32301	\$ 5,398	\$ 1,179	\$ 136	\$ 424	\$ 7,138	-	-	\$ -	\$ 424	\$ -	\$ 7,138	\$ 194,340	\$ 7,165	20%	
		Buffalo Sewer Auth. Screening Facil	C33450				\$ 5,749	\$ 5,749	-	-	\$ 5,749	\$ -	\$ 5,749	\$ -	\$ 160,978	\$ 5,852	20%	
		Buffalo Skyway STLG Rebuild.	C32289	\$ -	\$ -	\$ 25,236	\$ 514	\$ 25,751	-	-	\$ -	\$ 514	\$ -	\$ 25,751	\$ 174,525	\$ 26,109	30%	

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CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

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					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Burrstone Cogen Distr Upgrades	C31539		\$ 84,190	\$ 9,123	\$ -	\$ 4,912	\$ 98,225	-	-	\$ -	\$ 4,912	\$ -	\$ 98,225	\$ 116,800	\$ 123,961	100%
		Burrstone Energy Interconnection	C31519	\$ -	\$ 3,865	\$ (106,155)	\$ 27,070	\$ 48	\$ (75,172)	-	-	\$ -	\$ 48	\$ -	\$ (75,172)	\$ 95,500	\$ (52,176)	100%
		Cedar Lake - Edwards	C31816	\$ -	\$ 1,652	\$ 2	\$ 421	\$ (10,324)	\$ (8,250)	-	-	\$ -	\$ (10,324)	\$ -	\$ (8,250)	\$ 187,426	\$ (8,173)	25%
		Cent NY-Dist-3rd Party Attch Blankt	CNC022	\$ 98,000	\$ 10,101	\$ 22,911	\$ 12,980	\$ 10,081	\$ 56,073	10%	57%	\$ 25,480	\$ (15,399)	\$ 98,000	\$ (41,927)	\$ 128,000	\$ 818,163	60%
		Cent NY-Dist-Land/Rights Blanket	CNC009	\$ 1,290,000	\$ 337,989	\$ 292,390	\$ 376,621	\$ 254,748	\$ 1,261,748	20%	98%	\$ 335,400	\$ (80,652)	\$ 1,290,000	\$ (28,252)	\$ 1,683,000	\$ 23,526,253	98%
		Cent NY-Dist-Meter Blanket	CNC004	\$ 785,000	\$ 151,487	\$ 117,938	\$ 146,049	\$ 127,114	\$ 542,587	16%	69%	\$ 204,100	\$ (76,986)	\$ 785,000	\$ (242,413)	\$ 1,024,000	\$ 14,779,715	69%
		Cent NY-Dist-New Bus-Comm Blanket	CNC011	\$ 3,306,000	\$ 945,542	\$ 978,809	\$ 1,091,602	\$ 929,298	\$ 3,945,251	28%	119%	\$ 859,560	\$ 69,738	\$ 3,306,000	\$ 639,251	\$ 4,315,000	\$ 24,813,201	125%
		Cent NY-Dist-New Bus-Resid Blanket	CNC010	\$ 8,500,000	\$ 1,836,944	\$ 2,591,337	\$ 3,006,377	\$ 1,966,899	\$ 9,401,557	23%	111%	\$ 2,210,000	\$ (243,101)	\$ 8,500,000	\$ 901,557	\$ 11,094,000	\$ 89,871,197	120%
		Cent NY-Dist-Public Require Blanket	CNC013	\$ 4,319,000	\$ 308,919	\$ 112,388	\$ 183,172	\$ 101,807	\$ 706,285	2%	16%	\$ 1,122,940	\$ (1,021,133)	\$ 4,319,000	\$ (3,612,715)	\$ 5,636,000	\$ 27,793,707	18%
		Cent NY-Dist-St Light Blanket	CNC012	\$ 2,439,000	\$ 744,386	\$ 723,563	\$ 971,130	\$ 899,574	\$ 3,338,653	37%	137%	\$ 634,140	\$ 265,434	\$ 2,439,000	\$ 899,653	\$ 3,183,000	\$ 22,652,733	138%
		Cent NY-Dist-Transf/Capac Blanket	CNC020	\$ 7,000	\$ -	\$ (27,288)	\$ (85)		\$ (27,373)	0%	-391%	\$ 1,820	\$ (1,820)	\$ 7,000	\$ (34,373)	\$ 10,000	\$ 52,869,982	0%
		Center Court Apts - Phase #1 U	C34862					\$ 14,207	\$ 14,207	-	-		\$ 14,207		\$ 14,207	\$ 286,188	\$ 14,394	30%
		Central Ave. - City Project	C20831						\$ -	-	-		\$ -		\$ -	\$ 1,600,000	\$ 994,348	100%
		Clinton St Beautification	C31672	\$ 110,000	\$ 15,309	\$ 16,730	\$ 55,482	\$ 13,442	\$ 100,963	12%	92%	\$ 28,600	\$ (15,158)	\$ 110,000	\$ (9,037)	\$ 175,000	\$ 149,974	100%
		Clinton/Jefferson Commons	C29221	\$ -	\$ 102,637	\$ (59,128)	\$ -	\$ 1,561	\$ 45,070	-	-	\$ -	\$ 1,561	\$ -	\$ 45,070	\$ 171,000	\$ 171,161	100%
		Colvin Street Apartments	C31045	\$ -	\$ 105,904	\$ 280	\$ -		\$ 106,184	-	-	\$ -	\$ -	\$ -	\$ 106,184	\$ 176,000	\$ 170,595	100%
		Creekside Park URD	C28547		\$ (4,297)	\$ 20,938	\$ -		\$ 16,641	-	-	\$ -	\$ -	\$ -	\$ 16,641	\$ 150,000	\$ 161,384	100%
		Crown Island Project	C33330				\$ 1,621	\$ 1	\$ 1,622	-	-		\$ 1	\$ 1,622	\$ 150,000	\$ 1,637	20%	
		CTY RT 59 REBUILD	C29807	\$ -	\$ 1,223	\$ -	\$ -		\$ 1,223	-	-	\$ -	\$ -	\$ -	\$ 1,223	\$ 155,000	\$ 156,692	100%
		Deer Run URD	C23151		\$ 15	\$ (5,801)	\$ -		\$ (5,786)	-	-	\$ -	\$ -	\$ -	\$ (5,786)	\$ 100,000	\$ 5,801	0%
		Demma Farms 3 ph line ext	C30529	\$ -	\$ 3,062	\$ 102,554	\$ -		\$ 105,616	-	-	\$ -	\$ -	\$ -	\$ 105,616	\$ 140,620	\$ 69,462	100%
		DestiNY - Dist Road Improve	C34186				\$ (45,887)	\$ 29,453	\$ (16,433)	-	-		\$ 29,453		\$ (16,433)	\$ 250,000	\$ (15,037)	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected
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Spending Rationale Program Project Description Project				BOARD FY09/10 Board Approved	RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING				EXPECTED SPENDING			
					ACTUAL SPENDING						4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Variance of Initial Expected YTD Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	Expected 4th Qtr Spending								Initial Expected YTD Spending
		Devoe Rd. Rebuild	C29944	\$ 125,000	\$ 21,350	\$ 140,524	\$ -		\$ 161,874	0%	129%	\$ 32,500	\$ (32,500)	\$ 125,000	\$ 36,874	\$ 217,900	\$ 217,135	100%
		Dist Elect NY DOT Shortlots Rd	C28714		\$ (34,265)		\$ -		\$ (34,265)	-	-	\$ -	\$ -	\$ -	\$ (34,265)	\$ 382,500	\$ 137,907	100%
		Distributed Generation <=300KV	C04294		\$ 108	\$ 38	\$ 27	\$ 21	\$ 194	-	-	\$ -	\$ 21	\$ -	\$ 194	\$ 40,965	\$ 41,179	100%
		DOT Bellvue Avenue - Onondaga Co.	C23751	\$ -	\$ 140,289	\$ (14,476)	\$ -		\$ 125,814	-	-	\$ -	\$ -	\$ -	\$ 125,814	\$ 204,371	\$ 201,707	100%
		DOT 4098.04- Rt 98 & 238 Attica	C32850		\$ 4,203	\$ 11,537	\$ (2,932)		\$ 12,808	-	-		\$ (2,932)		\$ 12,808	\$ 230,000	\$ 13,085	5%
		DOT Albany Co., Johnston Rd.	C29825			\$ 14,375	\$ 89,983		\$ 104,359	-	-		\$ -		\$ 104,359	\$ 331,905	\$ 129,723	100%
		DOT Albany, Fuller Rd.	C31318	\$ 323,000	\$ 9,457	\$ 32,803	\$ 69,642	\$ 171,861	\$ 283,763	53%	88%	\$ 83,980	\$ 87,881	\$ 323,000	\$ (39,237)	\$ 366,981	\$ 334,733	65%
		DOT Amsterdam, Bridge St.	C31543	\$ 350,000	\$ -		\$ -	\$ (11,575)	\$ (11,575)	-3%	-3%	\$ 91,000	\$ (102,575)	\$ 350,000	\$ (361,575)	\$ 450,833	\$ (11,575)	20%
		DOT Avon St., T. Dewitt	C33333			\$ 4,010	\$ 3,091	\$ 4	\$ 7,105	-	-		\$ 4		\$ 7,105	\$ 120,000	\$ 8,395	30%
		DOT Batchellerville						\$ 3,307	\$ 3,307	-	-		\$ 3,307		\$ 3,307	\$ 852,000	\$ 3,307	5%
		DOT City of Albany - Delaware Ave	C30024	\$ 120,000	\$ -		\$ 68,481	\$ 4,757	\$ 73,237	4%	61%	\$ 31,200	\$ (26,443)	\$ 120,000	\$ (46,763)	\$ 112,758	\$ 96,240	100%
		DOT Colonie, Maxwell Rd.	C31385	\$ 135,000	\$ -	\$ 38,166	\$ 47,923	\$ 7,310	\$ 93,399	5%	69%	\$ 35,100	\$ (27,790)	\$ 135,000	\$ (41,601)	\$ 160,000	\$ 105,756	100%
		DOT CR106/Pine Grove Rd	C33351				\$ 61,984	\$ 2,862	\$ 64,846	-	-		\$ 2,862		\$ 64,846	\$ 220,000	\$ 80,721	100%
		DOT Erie Canal Lock E-13	C31811	\$ -	\$ -	\$ 1,130	\$ 9,022	\$ 7,209	\$ 17,361	-	-	\$ -	\$ 7,209	\$ -	\$ 17,361	\$ 600,000	\$ 17,379	30%
		DOT Glenville, Glenridge Rd.	C31258	\$ -	\$ 3,552	\$ 185	\$ 1,386	\$ 15,656	\$ 20,778	-	-	\$ -	\$ 15,656	\$ -	\$ 20,778	\$ 369,481	\$ 22,984	30%
		DOT N.Highland & Cutler St T.D	C32414		\$ 4,443	\$ 22,880	\$ 31,629		\$ 58,951	-	-	\$ -	\$ -	\$ -	\$ 58,951	\$ 100,000	\$ 87,728	100%
		DOT North St Jamesville	C33010			\$ 15,216	\$ 1,775	\$ 161,984	\$ 178,975	-	-		\$ 161,984		\$ 178,975	\$ 210,000	\$ 209,056	100%
		DOT Onondaga Cnty Morgan Rd	C33828				\$ 6,685	\$ 1,150	\$ 7,835	-	-		\$ 1,150		\$ 7,835	\$ 120,000	\$ 8,179	20%
		DOT PIN 2042.33 St Rt26 &46 Rome	C31349	\$ 110,000	\$ 28,842	\$ 119,433	\$ (9,469)		\$ 138,805	0%	126%	\$ 28,600	\$ (28,600)	\$ 110,000	\$ 28,805	\$ 208,300	\$ 194,835	100%
		DOT PIN 3045.50 Rt. 104 Oswego	C21851	\$ -	\$ 42,683	\$ (110,465)	\$ 36,098	\$ (5,180)	\$ (36,865)	-	-	\$ -	\$ (5,180)	\$ -	\$ (36,865)	\$ 1,855,000	\$ 1,669,202	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

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					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending	Fiscal YTD Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
										% of Board Approved	% of Board Approved							
		DOT PIN 3045.54 Rt 104 Bridge	C23712					\$ (299)	\$ (299)	-	-		\$ (299)		\$ (299)	\$ 450,000	\$ 431,148	100%
		DOT PIN3028.08 Route 281	C21571					\$ (11,730)	\$ (11,730)	-	-		\$ (11,730)		\$ (11,730)	\$ 802,000	\$ 771,359	100%
		DOT PIN3034.94 Erie Blvd W Bridge	C33802					\$ 19,735	\$ 19,735	-	-		\$ 19,735		\$ 19,735	\$ 160,000	\$ 46,684	20%
		DOT PIN3045.55 Rt104 Osw-Scriba	C31554	\$ 8,000	\$ 2,853	\$ 1,508	\$ 31,407	\$ 1,040	\$ 36,808	13%	460%	\$ 2,080	\$ (1,040)	\$ 8,000	\$ 28,808	\$ 360,000	\$ 38,017	10%
		DOT PIN7016.60 Rt12/26 Lowvill	C33625			\$ 12,528	\$ 3,112	\$ 15,640		-	-		\$ 3,112		\$ 15,640	\$ 340,000	\$ 16,294	20%
		DOT PIN7034.07 Rt345 Madrid	C31362	\$ -	\$ 15,506	\$ 123,970	\$ (1,401)	\$ (1,348)	\$ 136,728	-	-	\$ -	\$ (1,348)	\$ -	\$ 136,728	\$ 268,000	\$ 172,866	100%
		DOT PIN7116.05 Rt9N AuSable Forks	C31197	\$ 150,000	\$ 3,109	\$ 38,895	\$ 59,979	\$ 683	\$ 102,666	0%	68%	\$ 39,000	\$ (38,317)	\$ 150,000	\$ (47,334)	\$ 200,000	\$ 146,411	100%
		DOT- Project- Region 2- Rt 30 A'dam	C26241	\$ 100,000	\$ 44,584		\$ -	\$ 583	\$ 45,167	1%	45%	\$ 26,000	\$ (25,417)	\$ 100,000	\$ (54,833)	\$ 1,464,000	\$ 1,418,264	100%
		DOT Public Square Relocations	C22171					\$ (1,166)	\$ (1,166)	-	-		\$ (1,166)		\$ (1,166)	\$ 2,830,000	\$ 2,653,749	100%
		DOT Queensbury Exit 18 DOT Reloc Conduit	C21511	\$ 698,000	\$ 13,494	\$ (7,416)	\$ 902	\$ 67,970	\$ 74,950	10%	11%	\$ 181,480	\$ (113,510)	\$ 698,000	\$ (623,050)	\$ 2,837,000	\$ 122,442	30%
		Babcock St	C14951	\$ 100,000	\$ 98,536	\$ (24,478)	\$ 19,116	\$ 66,210	\$ 159,384	66%	159%	\$ 26,000	\$ 40,210	\$ 100,000	\$ 59,384	\$ 966,621	\$ 941,787	100%
		DOT Saratoga, Rte. 9P Bridge	C32286			\$ 2,320	\$ 5,741	\$ 230,298	\$ 238,358	-	-		\$ 230,298		\$ 238,358	\$ 420,361	\$ 238,515	30%
		DOT Schoharie, Rte.'s 30, 30A & 443	C32432				\$ 188	\$ 14,509	\$ 14,697	-	-		\$ 14,509		\$ 14,697	\$ 210,000	\$ 14,697	20%
		DOT Stone Rd T.Malone Relocati	C35245					\$ 3,104	\$ 3,104	-	-		\$ 3,104		\$ 3,104	\$ 114,000	\$ 3,391	20%
		DOT- Taft Road Relocations	C25261	\$ 350,000	\$ 1,350	\$ 233,677	\$ (15,171)	\$ 5,804	\$ 225,660	2%	64%	\$ 91,000	\$ (85,196)	\$ 350,000	\$ (124,340)	\$ 370,000	\$ 287,746	100%
		DOT Wells Rte. 30 Bridge	C31717	\$ -	\$ 18,557	\$ 30,635	\$ 27,720	\$ 9,167	\$ 86,078	-	-	\$ -	\$ 9,167	\$ -	\$ 86,078	\$ 150,000	\$ 88,798	45%
		DOT-Distribution Town of Brock	C33928				\$ 18,924	\$ 74,552	\$ 93,476	-	-		\$ 74,552		\$ 93,476	\$ 253,212	\$ 100,653	30%
		DOTNR-PIN # 1248.14-NY-Eastern Div	C27729	\$ 450,000	\$ 34,286	\$ 503,751	\$ 291,055	\$ 93,973	\$ 923,065	21%	205%	\$ 117,000	\$ (23,027)	\$ 450,000	\$ 473,065	\$ 800,000	\$ 1,075,233	95%
		DOTR E.1st St., Vil. of E.Syracuse	C32145	\$ -	\$ 4,277	\$ 25,891	\$ 5,506	\$ 20,724	\$ 56,398	-	-	\$ -	\$ 20,724	\$ -	\$ 56,398	\$ 128,000	\$ 84,615	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

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					ACTUAL SPENDING						EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
					2009	2009	2009	2010	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending
		DOTR I-81 bridge reconstruction Syr	C29742	\$ -	\$ 6,852	\$ 34,555	\$ 129,010	\$ 35,535	\$ 205,952	-	-	\$ -	\$ 35,535	\$ -	\$ 205,952	\$ 445,000	\$ 332,917	75%
		DOTR Latham, Rte.'s 2/7 Br/I-87	C32234			\$ 905	\$ 3,568	\$ 47,867	\$ 52,341	-	-		\$ 47,867		\$ 52,341	\$ 317,080	\$ 59,496	20%
		DOTR NYSTA Buckley Road Bridge	C21791	\$ -	\$ (151,666)		\$ (6,673)		\$ (158,340)	-	-	\$ -	\$ -	\$ -	\$ (158,340)	\$ 380,821	\$ 211,799	100%
		DOTR PIN 3501.42 Bartel Rd	C29102	\$ 165,000	\$ 122,092	\$ (4,141)	\$ (9,666)	\$ (110,472)	\$ (2,187)	-67%	-1%	\$ 42,900	\$ (153,372)	\$ 165,000	\$ (167,187)	\$ 166,000	\$ 18,238	100%
		DOTR PIN 3805.35 Guide Rails	C33590				\$ 2,088	\$ 1,649	\$ 3,737	-	-		\$ 1,649		\$ 3,737	\$ 165,000	\$ 3,820	20%
		DOTR PIN 7804.26 Fort Drum Con	C33682				\$ 35,060	\$ 23,149	\$ 58,208	-	-		\$ 23,149		\$ 58,208	\$ 570,000	\$ 59,724	15%
		DOTR PIN3501.54 I-81/Rt13 bridges	C30546				\$ -		\$ -	-	-		\$ -		\$ -	\$ 24,400	\$ 5,113	90%
		DOTR PIN3754.54 Page Green Rd	C30984	\$ -	\$ 3,621	\$ 31,801	\$ 199,963	\$ (31,790)	\$ 203,594	-	-	\$ -	\$ (31,790)	\$ -	\$ 203,594	\$ 280,000	\$ 233,538	100%
		DOTR PIN7804.42 Rt68	C31868	\$ -	\$ 3,399	\$ 3	\$ 2	\$ 696	\$ 4,100	-	-	\$ -	\$ 696	\$ -	\$ 4,100	\$ 160,000	\$ 4,132	30%
		DOTR Thompson Rd Onondaga Cnty	C34583					\$ 36,898	\$ 36,898	-	-		\$ 36,898		\$ 36,898	\$ 640,000	\$ 38,136	20%
		DOTR Vail Mills, Rte.'s 29 & 3	C33942				\$ 141	\$ 17,805	\$ 17,946	-	-		\$ 17,805		\$ 17,946	\$ 350,000	\$ 17,986	20%
		DOT-Relocate facilities Maple Rd	C33253				\$ 72,615		\$ 72,615	-	-		\$ -		\$ 72,615	\$ 120,000	\$ 91,109	100%
		DUNNING ST HERMES RD TN OF MAL	C21195		\$ 11,007		\$ -		\$ 11,007	-	-	\$ -	\$ -	\$ -	\$ 11,007	\$ 235,000	\$ 213,297	100%
		DYOUVILLE COLLEGE New 23 KV Service	C31067 (b)	\$ 276,000	\$ -		\$ -		\$ -	0%	0%	\$ 71,760	\$ (71,760)	\$ 276,000	\$ (276,000)	\$ -	\$ -	0%
		East NY-Dist-3rd Party Attch Blanket	CNE022	\$ 83,000	\$ 26,452	\$ 22,497	\$ 2,765	\$ 17,536	\$ 69,250	21%	83%	\$ 21,580	\$ (4,044)	\$ 83,000	\$ (13,750)	\$ 108,000	\$ 508,491	95%
		East NY-Dist-Land/Rights Blanket	CNE009				\$ -		\$ -	-	-		\$ -		\$ -	\$ 10,200	\$ 25,620	0%
		East NY-Dist-Meter Blanket	CNE004	\$ 831,000	\$ 156,809	\$ 150,045	\$ 114,370	\$ 145,622	\$ 566,846	18%	68%	\$ 216,060	\$ (70,438)	\$ 831,000	\$ (264,154)	\$ 1,085,000	\$ 7,078,865	68%
		East NY-Dist-New Bus-Comm Blanket	CNE011	\$ 1,978,000	\$ 833,753	\$ 790,251	\$ 1,079,834	\$ 569,825	\$ 3,273,663	29%	166%	\$ 514,280	\$ 55,545	\$ 1,978,000	\$ 1,295,663	\$ 2,582,000	\$ 23,370,493	180%
		East NY-Dist-New Bus-Resid Blanket	CNE010	\$ 9,392,000	\$ 2,153,238	\$ 2,080,520	\$ 3,261,022	\$ 1,198,581	\$ 8,693,362	13%	93%	\$ 2,441,920	\$ (1,243,339)	\$ 9,392,000	\$ (698,638)	\$ 12,258,000	\$ 104,408,951	101%

Niagara Mohawk Power Corporation d/b/a National Grid
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						ACTUAL SPENDING													
				FY09/10 Board Approved	Apr-Jun 2009		Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
		East NY-Dist-Public Require Blanket	CNE013	\$ 1,646,000	\$ 567,461	\$ (350,374)	\$ 665,649	\$ 274,309	\$ 1,157,046	17%	70%	\$ 427,960	\$ (153,651)	\$ 1,646,000	\$ (488,954)	\$ 2,149,000	\$ 20,988,177	118%	
		East NY-Dist-St Light Blanket	CNE012	\$ 1,271,000	\$ 567,421	\$ 350,488	\$ 454,398	\$ 432,632	\$ 1,804,938	34%	142%	\$ 330,460	\$ 102,172	\$ 1,271,000	\$ 533,938	\$ 1,658,000	\$ 16,584,405	147%	
		East NY-Dist-Transf/Capac Blanket	CNE020	\$ 17,000	\$ -	\$ (1,210)	\$ 98	\$ (98)	\$ (1,210)	-1%	-7%	\$ 4,420	\$ (4,518)	\$ 17,000	\$ (18,210)	\$ 23,000	\$ 3,658,447	0%	
		Extend F4469 for Buffalo Recycling	C32250	\$ -	\$ 7,531	\$ 131,216	\$ 51,954	\$ 1,412	\$ 192,112	-	-	\$ -	\$ 1,412	\$ -	\$ 192,112	\$ 232,240	\$ 194,119	100%	
		Fairland URD	C31298	\$ -	\$ 329	\$ 433	\$ 506	\$ 391	\$ 1,659	-	-	\$ -	\$ 391	\$ -	\$ 1,659	\$ 152,000	\$ (41,031)	20%	
		Farnan Rd 51 - Woodscape Phs 2 URD	C16451	\$ 50,000	\$ 50,121	\$ -	\$ -	\$ -	\$ 50,121	0%	100%	\$ 13,000	\$ (13,000)	\$ 50,000	\$ 121	\$ 230,956	\$ 138,510	100%	
		Fieldstone Estates URD	C31610	\$ -	\$ 160,938	\$ 54,165	\$ 11,236	\$ -	\$ 226,338	-	-	\$ -	\$ -	\$ -	\$ 226,338	\$ 209,000	\$ 227,718	100%	
		Genesee County IDA Medical Commerci	C32790	\$ -	\$ -	\$ (132,729)	\$ 133,071	\$ -	\$ 342	-	-	\$ -	\$ -	\$ -	\$ 342	\$ 182,100	\$ 1,813	100%	
		Global Foundries Temp Service	C33110	\$ -	\$ -	\$ 258,015	\$ 3,128	\$ 17,478	\$ 278,621	-	-	\$ -	\$ 17,478	\$ -	\$ 278,621	\$ 175,000	\$ 294,879	95%	
		Global Foundries Temp Service	C33130	\$ -	\$ -	\$ (29,783)	\$ 220	\$ 6,051	\$ (23,512)	-	-	\$ -	\$ 6,051	\$ -	\$ (23,512)	\$ 250,000	\$ (21,967)	95%	
		Green Ave Road Widening	C22454	\$ -	\$ 13,872	\$ 2,291	\$ 51,444	\$ (7,557)	\$ 60,050	-	-	\$ -	\$ (7,557)	\$ -	\$ 60,050	\$ 90,000	\$ 88,937	95%	
		G'ville 06125 - Aspen Hills II	C18143	\$ -	\$ 8	\$ 3	\$ 3	\$ 2	\$ 16	-	-	\$ -	\$ 2	\$ -	\$ 16	\$ 82,499	\$ 3,251	20%	
		Hamilton Homes URD	C29222	\$ -	\$ 239,138	\$ 16,968	\$ -	\$ 8,637	\$ 264,743	-	-	\$ -	\$ 8,637	\$ -	\$ 264,743	\$ 290,000	\$ 302,761	100%	
		Helderberg Meadows URD, Phase 1	C31612	\$ -	\$ 9,076	\$ 91,066	\$ 213,181	\$ (3,289)	\$ 310,034	-	-	\$ -	\$ (3,289)	\$ -	\$ 310,034	\$ 395,000	\$ 322,314	45%	
		Hermes Rd - STEP OH to UG	C22491	\$ -	\$ 132,423	\$ -	\$ -	\$ -	\$ 132,423	-	-	\$ -	\$ -	\$ -	\$ 132,423	\$ 210,000	\$ -	100%	
		Hudson street light Job	C33291	\$ -	\$ -	\$ -	\$ 64,193	\$ 28,351	\$ 92,545	-	-	\$ -	\$ 28,351	\$ -	\$ 92,545	\$ 583,500	\$ 132,545	30%	
		Jefferson Commons	C30132	\$ 150,000	\$ 2,639	\$ 217,997	\$ -	\$ -	\$ 220,636	0%	147%	\$ 39,000	\$ (39,000)	\$ 150,000	\$ 70,636	\$ 232,000	\$ 180,898	100%	
		Jenna's Forest URD	C32891	\$ -	\$ -	\$ 2,439	\$ 4,208	\$ 47,547	\$ 54,194	-	-	\$ -	\$ 47,547	\$ -	\$ 54,194	\$ 184,966	\$ 59,087	45%	
		Lake Ridge URD 69 Lots Watervl	C33573	\$ -	\$ -	\$ -	\$ 1,532	\$ 110,058	\$ 111,591	-	-	\$ -	\$ 110,058	\$ -	\$ 111,591	\$ 255,000	\$ 117,872	45%	
		LeRay Crossings UCD	C32615	\$ -	\$ -	\$ 35,985	\$ 103,965	\$ 48,915	\$ 188,865	-	-	\$ -	\$ 48,915	\$ -	\$ 188,865	\$ 150,000	\$ 200,270	100%	
		LFTC POD 10 URD	C22224	\$ 10,000	\$ (4,553)	\$ -	\$ -	\$ -	\$ (4,553)	0%	-46%	\$ 2,600	\$ (2,600)	\$ 10,000	\$ (14,553)	\$ 89,000	\$ 4,561	100%	
		Lowes (Hamburg) Line Relocation	C31158	\$ -	\$ (40,196)	\$ 29,257	\$ -	\$ 33,752	\$ 22,812	-	-	\$ -	\$ 33,752	\$ -	\$ 22,812	\$ 199,635	\$ 22,812	100%	
		Madison County LFGTE 2MVA DG	C30450	\$ -	\$ (8,299)	\$ -	\$ 4,400	\$ (4,400)	\$ (8,299)	-	-	\$ -	\$ (4,400)	\$ -	\$ (8,299)	\$ 215,800	\$ 4,502	100%	

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							Malta OH-UG Project	C33985				\$ 329	\$ (73,244)	\$ (72,915)	-	-	\$ (73,244)	
		Mercury Vapor Replacement	C26839	\$ 750,000	\$ 113,739	\$ 111,962	\$ 27,819	\$ 114,338	\$ 367,857	15%	49%	\$ 195,000	\$ (80,662)	\$ 750,000	\$ (382,143)	\$ 1,475,750	\$ 763,145	49%
		Multiple Streetlight Replaceceme	C33882				\$ 50,048	\$ 70,946	\$ 120,994	-	-	\$ 70,946		\$ 120,994	\$ 91,000	\$ 157,042	100%	
		N-92372 Pierce Farm NEW 58 LOT URD, OFF MORGAN ROA	C27503	\$ -	\$ 95,748	\$ 40,192	\$ -		\$ 135,940	-	-	\$ -	\$ -	\$ 135,940	\$ 138,500	\$ 124,633	100%	
		New Scotland Ave Rebuild	C35362					\$ 11,361	\$ 11,361	-	-	\$ 11,361		\$ 11,361	\$ 148,750	\$ 924	20%	
		New Spot Networks	C32632			\$ (42,168)	\$ 8,183	\$ 2,853	\$ (31,132)	-	-	\$ 2,853		\$ (31,132)	\$ 632,078	\$ (50,791)	95%	
		New Walmart Leroy Project	C00104	\$ -	\$ 6,092	\$ 4,366	\$ 1	\$ 0	\$ 10,459	-	-	\$ -	\$ 0	\$ 10,459	\$ 340,881	\$ 300,149	0%	
		Niag. Cty. Water Dist. Relocations	C31297	\$ 78,000	\$ 905	\$ 5,851	\$ 8	\$ 6	\$ 6,770	0%	9%	\$ 20,280	\$ (20,274)	\$ 78,000	\$ (71,230)	\$ 160,000	\$ 9,903	20%
		NIAGARA FALLS-RT. 104-Lewiston Rd.	C33621						\$ -	-	-	\$ -		\$ -	\$ 181,545	\$ -	0%	
		NiMo Meter Purchases	C32280	\$ -	\$ 27,517	\$ 37,020	\$ 384	\$ 40	\$ 64,962	-	-	\$ -	\$ 40	\$ 64,962	\$ 378,784	\$ 72,482	30%	
		NiMo Transformer Purchases	CN3604	\$ 4,699,000	\$ 222,996	\$ 76,088	\$ 48,054	\$ 1,740,848	\$ 2,087,986	37%	44%	\$ 1,221,740	\$ 519,108	\$ 4,699,000	\$ (2,611,014)	\$ 4,699,000	\$ 11,038,339	44%
		NR 83861 Balsam Woods at Merrilsvil	CN3620	\$ 23,880,000	\$ 6,186,997	\$ 5,135,593	\$ 5,984,733	\$ 7,244,235	\$ 24,551,558	30%	103%	\$ 6,208,800	\$ 1,035,435	\$ 23,880,000	\$ 671,558	\$ 23,879,000	\$ 96,784,632	103%
		NR- Northern Region New Service	C25199	\$ -	\$ 6,354				\$ 6,354	-	-	\$ -	\$ -	\$ 6,354	\$ 389,799	\$ 56,209	100%	
		NR-97652 Lowes Store	C03832	\$ -	\$ 107,542	\$ 5,565	\$ 72,493	\$ 80,892	\$ 266,492	-	-	\$ -	\$ 80,892	\$ 266,492	\$ 698,565	\$ 1,093,256	0%	
		NR-SLU Hillside Dr	C27584			\$ 3,168	\$ 2,129		\$ 5,297	-	-	\$ -	\$ -	\$ 5,297	\$ 147,216	\$ 78,525	100%	
		NR-T.I.81452-CoRt191	C31560	\$ 450,000	\$ 12,441	\$ 92,141	\$ 10,202	\$ 16,333	\$ 131,117	4%	29%	\$ 117,000	\$ (100,667)	\$ 450,000	\$ (318,883)	\$ 181,966	50%	
		NUG Make-Ready for Hans Boxler	C31611				\$ 12,645	\$ 549,336	\$ 561,980	-	-	\$ 549,336		\$ 561,980	\$ 719,001	\$ 659,692	55%	
		NY DOT PIN 7111.19	C33662				\$ 13,457	\$ (2,124)	\$ 11,333	-	-	\$ (2,124)		\$ 11,333	\$ 216,350	\$ 11,616	30%	
		Rt12E 3 Mi Bay	C28526	\$ -	\$ 23,948			\$ (25,966)	\$ (2,018)	-	-	\$ -	\$ (25,966)	\$ (2,018)	\$ 215,000	\$ 93,277	100%	
		NYDOT_Wherle Drive	C28943	\$ 100,000	\$ (69,956)	\$ 53,474			\$ (16,483)	0%	-16%	\$ 26,000	\$ (26,000)	\$ 100,000	\$ (116,483)	\$ 966,175	\$ 949,196	100%
		NYS DOT Route 5	C22173	\$ 1,882,000	\$ 69,150	\$ 99,186	\$ 140,189	\$ 204,753	\$ 513,278	11%	27%	\$ 489,320	\$ (284,567)	\$ 1,882,000	\$ (1,368,722)	\$ 2,750,000	\$ 869,969	85%
		NYSDOT Harlem Road	C14946		\$ (117)				\$ (117)	-	-	\$ -	\$ -	\$ (117)	\$ 650,000	\$ 588,031	100%	
		NYSDOT Reloc for Route 219	C14888		\$ 1,119	\$ (10,362)			\$ (9,243)	-	-	\$ -	\$ -	\$ (9,243)	\$ 103,400	\$ 65,464	100%	
		NYSDOT Ridge Rd Bridge	C15724	\$ 170,000	\$ 228	\$ 85	\$ 73	\$ 160	\$ 546	0%	0%	\$ 44,200	\$ (44,040)	\$ 170,000	\$ (169,454)	\$ 298,274	\$ 136,901	85%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BOARD	RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING							
					ACTUAL SPENDING						EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending	Fiscal YTD Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
										% of Board Approved	% of Board Approved							
		NYSDOTR Rte. 28, Woodgate to McKeev	C32359	\$ -	\$ -	\$ 6,423	\$ 18,180	\$ 29,981	\$ 54,583	-	-	\$ -	\$ 29,981	\$ -	\$ 54,583	\$ 655,000	\$ 110,653	10%
		Park Place @ Malta, Ph I	C25099	\$ 150,000	\$ 35,381	\$ 360	\$ -		\$ 35,741	0%	24%	\$ 39,000	\$ (39,000)	\$ 150,000	\$ (114,259)	\$ 168,000	\$ 169,058	100%
		Plaza Dr UCD/Feeder Tie Pleasant Acres	C33722			\$ 42,086	\$ 2,758		\$ 44,844	-	-	\$ 2,758		\$ 44,844	\$ 110,327	\$ 45,532	100%	
		Subdivision Part 2 Pleasant Acres URD	C31546	\$ 144,000	\$ 2,574	\$ 2	\$ 2	\$ 2	\$ 2,580	0%	2%	\$ 37,440	\$ (37,438)	\$ 144,000	\$ (141,420)	\$ 145,000	\$ 2,582	100%
		Phase 1 Primary service for Taconic Farms	C31544	\$ 110,000	\$ 102	\$ 0	\$ 0	\$ 29,127	\$ 29,229	26%	27%	\$ 28,600	\$ 527	\$ 110,000	\$ (80,771)	\$ 111,500	\$ 29,269	20%
		Primary UG to 12 lots REBUILD 2361 FOR NEW WALMART Sangertown Mall UG facility relocat	C24233	\$ 350,000	\$ (1,633,004)	\$ 728,729	\$ 662,048	\$ 466,950	\$ 224,724	133%	64%	\$ 91,000	\$ 375,950	\$ 350,000	\$ (125,276)	\$ 2,800,000	\$ 234,385	85%
		Seneca Niagara Casino Relocation NF	C31730	\$ 120,000	\$ 20,163	\$ 119,325	\$ -		\$ 139,488	0%	116%	\$ 31,200	\$ (31,200)	\$ 120,000	\$ 19,488	\$ 145,000	\$ 141,949	100%
		Service Upgrade for 1858 Hertel Ave	C31340	\$ 94,000	\$ 745	\$ 646	\$ 430	\$ 1	\$ 1,823	0%	2%	\$ 24,440	\$ (24,439)	\$ 94,000	\$ (92,177)	\$ 125,000	\$ 2,046	5%
		SPOT NETWORK - NEW FEDERAL COURTHSE	C25241	\$ -	\$ 2,994	\$ -	\$ -		\$ 2,994	-	-	\$ -	\$ -	\$ -	\$ 2,994	\$ 75,000	\$ 11,268	100%
		St Joseph's Line Relocation	C26639	\$ 400,000	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ 104,000	\$ (104,000)	\$ 400,000	\$ (400,000)	\$ 25,000	\$ 17,860	5%
		St light changes on Buchman Rd	C32290	\$ -	\$ -	\$ 56,538	\$ 70,792	\$ 53,056	\$ 180,387	-	-	\$ -	\$ 53,056	\$ -	\$ 180,387	\$ 232,385	\$ 199,764	100%
		St Light replacements Mount Ho	C34122	\$ -	\$ -	\$ 9,367	\$ 17,833		\$ 27,199	-	-	\$ 17,833		\$ 27,199	\$ 100,000	\$ 28,015	30%	
		St. Joe's Underground Relocation	C30406	\$ -	\$ 55,161	\$ 20,226	\$ 2,520		\$ 77,907	-	-	\$ -	\$ -	\$ -	\$ 77,907	\$ 240,080	\$ 12,474	100%
		Stevens Landing URD 26 Lots	C30724	\$ -	\$ 164	\$ (16,390)	\$ 69,057		\$ 52,832	-	-	\$ -	\$ 69,057	\$ -	\$ 52,832	\$ 110,000	\$ (74,131)	20%
		Summitt Woods URD	C33293	\$ -	\$ 4,104	\$ 23,359	\$ 52,199		\$ 79,662	-	-	\$ 52,199		\$ 79,662	\$ 99,000	\$ 113,995	100%	
		Syr University Center of Excel	C33292	\$ -	\$ 704	\$ 224	\$ 91		\$ 1,019	-	-	\$ 91		\$ 1,019	\$ 96,500	\$ 1,042	30%	
			C31177	\$ 172,000	\$ 2,454	\$ 5	\$ 4	\$ 1,044	\$ 3,508	1%	2%	\$ 44,720	\$ (43,676)	\$ 172,000	\$ (168,492)	\$ 150,000	\$ 8,003	5%
			C23031			\$ (723)			\$ (723)	-	-	\$ -		\$ (723)	\$ 194,422	\$ 71,506	100%	
			C24481	\$ -	\$ 4,202	\$ 75,812	\$ -		\$ 80,013	-	-	\$ -	\$ -	\$ -	\$ 80,013	\$ 466,300	\$ 411,016	100%
			C29120	\$ 1,279	\$ -	\$ -	\$ 29,149		\$ 30,427	-	-	\$ -	\$ 29,149	\$ -	\$ 30,427	\$ 140,000	\$ 171,665	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BOARD		RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING								
						ACTUAL SPENDING													
				FY09/10 Board Approved		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project																
		The Timbers LLC - Pump Station	C26664			\$ (2,007)	\$ -	\$ -	\$ (2,007)	-	-	\$ -		\$ (2,007)	\$ 260,000	\$ 264,355	100%		
		Travers Meadows PH-2 UGSL INSTALL	C32670			\$ 9,723	\$ 118,915	\$ 41,202	\$ 169,841	-	-	\$ 41,202		\$ 169,841	\$ 142,280	\$ 179,944	95%		
		LOCKPORT RD BRIDG UGSL INSTALL SABRE LN (DANA HEIGHT	C33370				\$ 9,169	\$ 51,235	\$ 60,403	-	-	\$ 51,235		\$ 60,403	\$ 357,035	\$ 62,496	95%		
		URD Harbour Heights Sec 8	C32810			\$ 7,264	\$ 163,734	\$ 912,091	\$ 1,083,090	-	-	\$ 912,091		\$ 1,083,090	\$ 1,251,000	\$ 1,083,892	100%		
		URD Kings Quarters, K'bury	C30184	\$ -		\$ 14,201	\$ 60,230	\$ 40,980	\$ 115,411	-	-	\$ -	\$ -	\$ 115,411	\$ 260,000	\$ 217,467	100%		
		URD Viewpoint Estates Valley 4451 - Brennan Road	C23331			\$ 15,982	\$ -	\$ -	\$ 15,982	-	-	\$ -	\$ -	\$ 15,982	\$ 121,700	\$ 121,640	100%		
		URD Viewpoint Estates Valley 4451 - Brennan Road	C29471	\$ -		\$ 30,134	\$ -	\$ -	\$ 30,134	-	-	\$ -	\$ -	\$ 30,134	\$ 126,000	\$ 89,134	100%		
		Wal-Mart Sheridan Dr. - New Service	C14767			\$ 11,862	\$ -	\$ -	\$ 11,862	-	-	\$ -		\$ 11,862	\$ 261,871	\$ 228,746	100%		
		Wal-Mart Sheridan Dr. - New Service	C30685	\$ 496,000		\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 128,960	\$ (128,960)	\$ 496,000	\$ (496,000)	\$ 495,000	\$ -	5%	
		Walnut Grove Primary Relocation	C34322						\$ -	-	-	\$ -		\$ -	\$ 125,000	\$ -	0%		
		West Adams Express Feeder to G	C26676			\$ (981)	\$ (801)	\$ (138,925)	\$ (140,707)	-	-	\$ (138,925)		\$ (140,707)	\$ 825,000	\$ (68,654)	100%		
		West NY-Dist-3rd Party Attch Blanket	CNW022	\$ 71,000		\$ 44,476	\$ 24,895	\$ 62,071	\$ 119,464	-17%	168%	\$ 18,460	\$ (30,438)	\$ 71,000	\$ 48,464	\$ 93,000	\$ (19,198)	169%	
		West NY-Dist-Land/Rights Blanket	CNW009	\$ 655,000		\$ 140,511	\$ 139,150	\$ 128,878	\$ 511,857	16%	78%	\$ 170,300	\$ (66,982)	\$ 655,000	\$ (143,143)	\$ 855,000	\$ 3,527,740	78%	
		West NY-Dist-Meter Blanket	CNW004	\$ 691,000		\$ 158,270	\$ 142,327	\$ 157,077	\$ 205,404	30%	96%	\$ 179,660	\$ 25,744	\$ 691,000	\$ (27,922)	\$ 902,000	\$ 5,479,574	96%	
		West NY-Dist-New Bus-Comm Blanket	CNW011	\$ 3,961,000		\$ 945,898	\$ 1,148,044	\$ 1,226,487	\$ 487,015	12%	96%	\$ 1,029,860	\$ (542,845)	\$ 3,961,000	\$ (153,557)	\$ 5,169,000	\$ 24,349,555	101%	
		West NY-Dist-New Bus-Resid Blanket	CNW010	\$ 7,600,000		\$ 1,634,737	\$ 1,657,879	\$ 2,116,606	\$ 541,124	7%	78%	\$ 1,976,000	\$ (1,434,876)	\$ 7,600,000	\$ (1,649,654)	\$ 9,919,000	\$ 55,065,970	82%	
		West NY-Dist-Public Require Blanket	CNW013	\$ 1,375,000		\$ 202,533	\$ 364,898	\$ 278,898	\$ 204,520	15%	76%	\$ 357,500	\$ (152,980)	\$ 1,375,000	\$ (324,150)	\$ 1,794,000	\$ 20,377,606	83%	
		West NY-Dist-St Light Blanket	CNW012	\$ 3,548,000		\$ 733,685	\$ (1,174,444)	\$ 708,263	\$ 467,267	13%	21%	\$ 922,480	\$ (455,213)	\$ 3,548,000	\$ (2,813,228)	\$ 4,630,000	\$ 17,888,445	22%	
		West NY-Dist-Transf/Capac Blanket	CNW020	\$ 16,000		\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 4,160	\$ (4,160)	\$ 16,000	\$ (16,000)	\$ 21,000	\$ 3,950,026	0%	
		Wilton 51 - Stone Bridge Steel	C21752			\$ 838	\$ -	\$ -	\$ 838	-	-	\$ -	\$ -	\$ 838	\$ 385,000	\$ 369,138	100%		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING								
				ACTUAL SPENDING														
Spending Rationale	Program	Project Description	Project	BOARD FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Zuber Farms Make-Ready Work	C34527				\$ 40,102	\$ 20,876	\$ 60,978	-	-	\$ 20,876	\$ 60,978	\$ 232,904	\$ 74,448	100%		
		D_Non-REP LINE OTHER Total		\$ 91,849,000	\$ 19,189,331	\$ 18,790,476	\$ 25,700,634	\$ 22,091,393	\$ 85,771,833	24%	93%	\$ 23,880,740	\$ (1,789,347)	\$ 91,849,000	\$ (6,077,167)			
		D_Non-REP SUB OTHER																
		CR Lysander Increase bank size	C06995	\$ -	\$ (1,706)	\$ -	\$ -	\$ (1,706)	\$ (1,706)	-	-	\$ -	\$ -	\$ -	\$ (1,706)	\$ 42,638	\$ 18,013	100%
		Liberty Str. Sub - Control Building	C29741	\$ 150,000	\$ 7,520	\$ (13,791)	\$ -	\$ -	\$ (6,271)	0%	-4%	\$ 39,000	\$ (39,000)	\$ 150,000	\$ (156,271)	\$ 200,000	\$ 37,296	100%
		Madison County LFGTE Relaying	C30504	\$ -	\$ (60,431)	\$ 292	\$ -	\$ -	\$ (60,140)	-	-	\$ -	\$ -	\$ -	\$ (60,140)	\$ 210,000	\$ 3,304	100%
		Metering Data Comm Transition	C12002	\$ -	\$ 18,493	\$ 1,410	\$ 1,204	\$ 931	\$ 22,037	-	-	\$ -	\$ 931	\$ -	\$ 22,037	\$ 2,003,404	\$ 1,521,227	76%
		NERC-CIP Cyber Security Standards Spill Prevention & Containment	C30264	\$ -	\$ 2,146	\$ 16	\$ 7	\$ 6	\$ 2,175	-	-	\$ -	\$ 6	\$ -	\$ 2,175	\$ 14,489	\$ 25,580	0%
		D_Non-REP SUB OTHER Total		\$ 150,000	\$ (33,978)	\$ (12,118)	\$ 1,211	\$ 936	\$ (43,948)	1%	-29%	\$ 39,000	\$ (38,064)	\$ 150,000	\$ (193,948)	\$ 1,056,753	\$ 64,673	0%
		D_REP-Cap Related-OH Inspect'n Prog																
		FH - NC Feeder Hardening	C13145	\$ 1,118,000	\$ 231,663	\$ 42,040	\$ 81,671	\$ 74,685	\$ 430,059	7%	38%	\$ 290,680	\$ (215,995)	\$ 1,118,000	\$ (687,941)	\$ 1,737,000	\$ 3,864,458	39%
		FH - NE Feeder Hardening	C13146	\$ 1,118,000	\$ 967,995	\$ 518,924	\$ 283,320	\$ 263,526	\$ 2,033,765	24%	182%	\$ 290,680	\$ (27,154)	\$ 1,118,000	\$ 915,765	\$ 1,737,000	\$ 11,324,658	182%
		FH - NW Feeder Hardening	C10968	\$ 2,340,000	\$ 123,318	\$ 8,480	\$ 2,273	\$ (1,191)	\$ 132,879	0%	6%	\$ 608,400	\$ (609,591)	\$ 2,340,000	\$ (2,207,121)	\$ 1,736,000	\$ 3,073,074	6%
		IE - NC D-Line Work Found by Insp.	C26160	\$ 6,241,000	\$ 1,455,363	\$ 631,607	\$ 1,026,914	\$ 1,822,293	\$ 4,936,178	29%	79%	\$ 1,622,660	\$ 199,633	\$ 6,241,000	\$ (1,304,822)	\$ 4,282,000	\$ 12,147,997	79%
		IE - NE D-Line Work Found by Insp.	C26159	\$ 6,241,000	\$ 2,307,724	\$ 1,176,298	\$ 1,908,572	\$ 3,328,434	\$ 8,721,028	53%	140%	\$ 1,622,660	\$ 1,705,774	\$ 6,241,000	\$ 2,480,028	\$ 4,282,000	\$ 18,228,425	140%
		IE - NW D-Line Work Found by Insp.	C26161	\$ 6,241,000	\$ 661,402	\$ 646,426	\$ 1,024,573	\$ 2,168,326	\$ 4,500,728	35%	72%	\$ 1,622,660	\$ 545,666	\$ 6,241,000	\$ (1,740,272)	\$ 4,281,000	\$ 8,765,304	72%
		D_REP-Cap Related-OH Inspect'n Prog Total		\$ 23,299,000	\$ 5,747,465	\$ 3,023,775	\$ 4,327,323	\$ 7,656,074	\$ 20,754,637	33%	89%	\$ 6,057,740	\$ 1,598,334	\$ 23,299,000	\$ (2,544,363)			
		D_REP-Cap Related-UG Inspect'n Prog																
		CNY Network Protector Replacement	C28344	\$ 211,000	\$ 19,706	\$ 7,967	\$ 44	\$ 24,314	\$ 52,032	12%	25%	\$ 54,860	\$ (30,546)	\$ 211,000	\$ (158,968)	\$ 480,000	\$ 206,528	25%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale Program Project Description Project				BOARD FY09/10 Board Approved	RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING				Project Approval Amount Total Spending To Date Project Completion Percentage				
					ACTUAL SPENDING					EXPECTED SPENDING								
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending				Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending
		East NWP Relay Replacements	C28042	\$ 45,081	\$ 56,192	\$ 5,321	\$ 31,260	\$ 137,853	-	-	\$ -	\$ 31,260	\$ -	\$ 137,853	\$ 643,879	\$ 308,096	0%	
		IE - NC Vault Roof Replacement	C26386	\$ 249,000	\$ 4,688	\$ (57,831)	\$ 21,715	\$ 501	\$ (30,927)	0%	-12%	\$ 64,740	\$ (64,239)	\$ 249,000	\$ (279,927)	\$ 365,000	\$ 396,909	-12%
		IE - NE UG Work Found by Insp.	C26162	\$ 747,000	\$ 50,502	\$ 5,335	\$ 17,465	\$ 12,308	\$ 85,610	2%	11%	\$ 194,220	\$ (181,913)	\$ 747,000	\$ (661,390)	\$ 1,016,000	\$ 310,192	12%
		IE - NW Vault Roof Replacement	C00043	\$ -	\$ 9,881	\$ (4,962)	\$ 11,306	\$ 8,884	\$ 25,109	-	-	\$ -	\$ 8,884	\$ -	\$ 25,109	\$ 509,189	\$ 436,010	0%
		NC - UG Work Found by Insp.	C26163	\$ 747,000	\$ 3,472	\$ 2,884	\$ 3,226	\$ 27,821	\$ 37,403	4%	5%	\$ 194,220	\$ (166,399)	\$ 747,000	\$ (709,597)	\$ 1,016,000	\$ 79,590	5%
		Network Protector Relay Replac	C00100	\$ -	\$ 239	\$ -	\$ -	\$ -	\$ 239	-	-	\$ -	\$ -	\$ -	\$ 239	\$ 228,282	\$ 245	100%
		Network Protector Replacement	C00101	\$ -	\$ 12,953	\$ 74,162	\$ 2,825	\$ 50,161	\$ 140,101	-	-	\$ -	\$ 50,161	\$ -	\$ 140,101	\$ 1,007,327	\$ 1,340,307	0%
		Network Protector Replacement	C29206	\$ -	\$ -	\$ -	\$ -	\$ 29,171	\$ 29,171	-	-	\$ -	\$ 29,171	\$ -	\$ 29,171	\$ 618,000	\$ 34,347	0%
		NW - UG Work Found by Insp.	C26164	\$ 747,000	\$ 3,445	\$ 5,709	\$ 20,230	\$ 20,576	\$ 49,961	3%	7%	\$ 194,220	\$ (173,644)	\$ 747,000	\$ (697,039)	\$ 1,018,000	\$ 207,316	7%
		S&C Mark 2 Switchgear Replacements	C29242	\$ 232,000	\$ 28,315	\$ (3,466)	\$ 319	\$ 63,684	\$ 88,852	27%	38%	\$ 60,320	\$ 3,364	\$ 232,000	\$ (143,148)	\$ 255,390	\$ 113,768	80%
		UG - G&W switch replacement	C08613	\$ -	\$ 10	\$ 4	\$ 3	\$ 2	\$ 18	-	-	\$ -	\$ 2	\$ -	\$ 18	\$ 203,500	\$ 381,145	0%
		D_REP-Cap Related-UG Inspect'n Prog Total		\$ 2,933,000	\$ 178,293	\$ 85,995	\$ 82,454	\$ 268,681	\$ 615,423	9%	21%	\$ 762,580	\$ (493,899)	\$ 2,933,000	\$ (2,317,577)			
		D_REP-Line Other																
		Town of Cheektowaga-333 MV/HPS	C35002	\$ -	\$ -	\$ -	\$ -	\$ 2,133	\$ 2,133	-	-	\$ -	\$ 2,133	\$ -	\$ 2,133	\$ 100,000	\$ 2,260	20%
		D_REP-Line Other Total		\$ -	\$ -	\$ -	\$ -	\$ 2,133	\$ 2,133	-	-	\$ -	\$ 2,133	\$ -	\$ 2,133			
		Statutory/Regulatory Total		\$ 118,231,000	\$ 25,081,112	\$ 21,888,128	\$ 30,111,621	\$ 30,019,216	\$ 107,100,078	25%	91%	\$ 30,740,060	\$ (720,844)	\$ 118,231,000	\$ (11,130,922)			
		System Capacity & Performance																
		D_Non-REP HUF																
		Chittenango Relief	C28816	\$ 199,000	\$ 6,670	\$ 6	\$ 3,007	\$ 10,474	\$ 20,157	5%	10%	\$ 51,740	\$ (41,266)	\$ 199,000	\$ (178,843)	\$ 265,000	\$ 29,562	25%
		LeMoyne Ave Rebuild	C28545	\$ -	\$ 51	\$ 19	\$ 4,172	\$ 96,276	\$ 100,517	-	-	\$ -	\$ 96,276	\$ -	\$ 100,517	\$ 293,000	\$ 128,203	30%
		NW HUF Relief	C17991	\$ -	\$ 59	\$ (5,674)	\$ 1,378	\$ -	\$ (4,238)	-	-	\$ -	\$ -	\$ -	\$ (4,238)	\$ 825,000	\$ 649,294	0%
		Schroon 51 - Rebuild Route 74	C17962	\$ -	\$ -	\$ -	\$ -	\$ 8,243	\$ 8,243	-	-	\$ -	\$ 8,243	\$ -	\$ 8,243	\$ 176,250	\$ 8,243	45%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BOARD	RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING							
					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Seminole 33904 - add feeder tie	C28780	\$ -	\$ 8,297	\$ 12,287	\$ 153,088	\$ 263,385	\$ 437,057	-	-	\$ -	\$ 263,385	\$ -	\$ 437,057	\$ 387,796	\$ 598,984	95%
		Station 97 - New F9755	C28841	\$ 540,000	\$ 61,598	\$ 36,037	\$ 373,402	\$ 150,186	\$ 621,224	28%	115%	\$ 140,400	\$ 9,786	\$ 540,000	\$ 81,224	\$ 540,000	\$ 680,078	65%
		VanHoesen Rd	C31603	\$ 97,000	\$ 74,031	\$ 79	\$ -	\$ -	\$ 74,110	0%	76%	\$ 25,220	\$ (25,220)	\$ 97,000	\$ (22,890)	\$ 105,000	\$ 86,474	100%
		D_Non-REP HUF Total		\$ 836,000	\$ 150,705	\$ 42,754	\$ 535,048	\$ 528,563	\$ 1,257,070	63%	150%	\$ 217,360	\$ 311,203	\$ 836,000	\$ 421,070			
		D_Non-REP LINE OTHER																
		Albion 8064 Getaway Reconductoring	C32350	\$ -	\$ -	\$ -	\$ 2,910	\$ (2,910)	\$ -	-	-	\$ -	\$ (2,910)	\$ -	\$ -	\$ 100,000	\$ -	0%
		Amsterdam 32654 - extension	C32171	\$ -	\$ -	\$ 1,891	\$ 33,211	\$ 232,691	\$ 267,792	-	-	\$ -	\$ 232,691	\$ -	\$ 267,792	\$ 598,980	\$ 270,743	45%
		Attica12-Rebuild,Xfer F1263 to 0158	C26379	\$ 1,300,000	\$ 1,052	\$ 8,781	\$ 13,022	\$ 6,960	\$ 29,815	1%	2%	\$ 338,000	\$ (331,041)	\$ 1,300,000	\$ (1,270,185)	\$ 1,600,000	\$ 163,272	20%
		Bartell 56 Orangeport	C28832	\$ -	\$ 13	\$ 5	\$ 4	\$ 3	\$ 25	-	-	\$ -	\$ 3	\$ -	\$ 25	\$ 235,000	\$ 5,116	20%
		Batavia 01 - UG Cable Recond.	C29030	\$ 759,000	\$ -	\$ -	\$ 11,187	\$ 2,759	\$ 13,946	0%	2%	\$ 197,340	\$ (194,581)	\$ 759,000	\$ (745,054)	\$ 100,000	\$ 14,104	30%
		Battenkill 34257 - Rebuild/convert	C07482	\$ 80,000	\$ (14,885)	\$ -	\$ 459	\$ 1,066	\$ (13,360)	1%	-17%	\$ 20,800	\$ (19,734)	\$ 80,000	\$ (93,360)	\$ 2,100,000	\$ 1,858,239	95%
		Boxler Farms DG - Orangeville	C35511	\$ -	\$ -	\$ -	\$ -	\$ 965	\$ 965	-	-	\$ -	\$ 965	\$ -	\$ 965	\$ 50,000	\$ 965	5%
		Brockport Feeder Capacitors	C32510	\$ -	\$ -	\$ -	\$ 12,118	\$ 86	\$ 12,204	-	-	\$ -	\$ 86	\$ -	\$ 12,204	\$ 72,201	\$ 12,204	30%
		Brook Rd 36957 Exten. Adams Road	C28844	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 13,000	\$ (13,000)	\$ 50,000	\$ (50,000)	\$ -	\$ -	0%
		Brook Rd 53 - Rebuild	C06697	\$ -	\$ 21,252	\$ 8,054	\$ -	\$ (6,828)	\$ 22,478	-	-	\$ -	\$ (6,828)	\$ -	\$ 22,478	\$ 923,210	\$ 742,258	100%
		Washington St Brook Rd. 55 - Plank Rd	C19591	\$ -	\$ 8	\$ -	\$ -	\$ -	\$ 8	-	-	\$ -	\$ -	\$ -	\$ 8	\$ 174,000	\$ 176,927	100%
		3 Phas Brook Road 55/57 - Daniels Rd	C29425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 211,500	\$ -	0%
		Butler - Construct Feeder 36253	C28878	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5%
		Byron Station Load Relief	C29040	\$ 869,000	\$ 1,651	\$ 72,614	\$ 207,840	\$ 7,994	\$ 290,100	1%	33%	\$ 225,940	\$ (217,946)	\$ 869,000	\$ (578,900)	\$ 858,000	\$ 340,741	85%
		Canajoharie 03122 - Rebuild Rt	C00329	\$ -	\$ 4,941	\$ 20	\$ -	\$ 74	\$ 5,034	-	-	\$ -	\$ 74	\$ -	\$ 5,034	\$ 39,410	\$ 35,238	5%
		Canajoharie D-Line Work	C28837	\$ 498,000	\$ -	\$ -	\$ 16,792	\$ 120,578	\$ 137,370	24%	28%	\$ 129,480	\$ (8,902)	\$ 498,000	\$ (360,630)	\$ 200,052	\$ 139,856	20%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING												
				ACTUAL SPENDING																			
								FY09/10 YTD Actual Spending			4th Qtr Spending % of Board Approved Budget Spending		Fiscal YTD Spending % of Board Approved Budget Spending		Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Initial Expected YTD Spending		Variance of Initial Expected to Actual YTD Spending		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage					
		Cavanaugh 61652 River Road	C28619					\$ 2,318	\$ 2,318	-	-	\$ 2,318		\$ 2,318		\$ 132,000	\$ 2,517	5%					
		Cent NY-Dist-Load Relief Blanket	CNC016	\$ 412,000	\$ 77,462	\$ 4,341	\$ 32,688	\$ 148,325	\$ 262,817	36%	64%	\$ 107,120	\$ 41,205	\$ 412,000	\$ (149,183)	\$ 538,000	\$ 10,198,700	70%					
		Cent NY-Dist-Reliability Blanket	CNC015	\$ 1,934,000	\$ 439,653	\$ 381,889	\$ 514,908	\$ 137,881	\$ 1,474,331	7%	76%	\$ 502,840	\$ (364,959)	\$ 1,934,000	\$ (459,669)	\$ 2,525,000	\$ 18,161,547	80%					
		Center St 54 - Rebuild Route 5S	C29426				\$ -	\$ 667	\$ 667	-	-	\$ 667		\$ 667		\$ 822,500	\$ 1,486	5%					
		Chestertown 52 - Duell Hill Rd.	C07438	\$ -	\$ 288	\$ 9,346	\$ 7,764	\$ 6,897	\$ 24,295	-	-	\$ -	\$ 6,897	\$ -	\$ 24,295	\$ 250,000	\$ 24,295	20%					
		Chestertown 52 - Schroon River Rd	C29429	\$ 698,000	\$ 72	\$ 44,350	\$ 3,176	\$ 13,797	\$ 61,396	2%	9%	\$ 181,480	\$ (167,683)	\$ 698,000	\$ (636,604)	\$ 799,999	\$ 61,497	30%					
		Church St 04358 exten.	C28843	\$ 340,000	\$ 3,345	\$ 6,136	\$ 9,445	\$ 1,317	\$ 20,244	0%	6%	\$ 88,400	\$ (87,083)	\$ 340,000	\$ (319,756)	\$ 414,000	\$ 22,761	20%					
		Cloverbank 9153 - Lakeview 18254 Tie	C28725	\$ -	\$ -	\$ 5,076	\$ 95,287	\$ 21,126	\$ 121,489	-	-	\$ -	\$ 21,126	\$ -	\$ 121,489	\$ 152,600	\$ 146,058	100%					
		CNY - Trip Saver pilot	C30687	\$ -	\$ 10,128	\$ -	\$ -	\$ -	\$ 10,128	-	-	\$ -	\$ -	\$ -	\$ 10,128	\$ 95,000	\$ 17,998	100%					
		CNY LVAC Network Upgrades	C29423	\$ 381,000	\$ 12,452	\$ 11,756	\$ 5	\$ 116,439	\$ 140,651	31%	37%	\$ 99,060	\$ 17,379	\$ 381,000	\$ (240,349)	\$ 383,000	\$ 143,091	100%					
		Cobleskill 21412 Getaway cable repl	C29111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 74,400	\$ -	0%					
		Conkling Relief	C28855	\$ -	\$ 18,473	\$ -	\$ (2,487)	\$ -	\$ 15,986	-	-	\$ -	\$ -	\$ -	\$ 15,986	\$ 180,000	\$ 49,885	100%					
		Cortland 02 Relief	C28854	\$ 258,000	\$ 77,637	\$ 30,243	\$ 94	\$ 73	\$ 108,047	0%	42%	\$ 67,080	\$ (67,007)	\$ 258,000	\$ (149,953)	\$ 250,000	\$ 140,364	65%					
		Cortland Relief	C28853	\$ 284,000	\$ 17,623	\$ 512	\$ 83,575	\$ 177,399	\$ 279,108	62%	98%	\$ 73,840	\$ 103,559	\$ 284,000	\$ (4,892)	\$ 275,000	\$ 389,765	100%					
		CR Lysander Relief	C21374	\$ -	\$ 146	\$ -	\$ -	\$ -	\$ 146	-	-	\$ -	\$ -	\$ -	\$ 146	\$ 1,500,000	\$ 1,416,618	100%					
		Delameter F9352 new ties w/18251,53	C28652	\$ -	\$ -	\$ 24,467	\$ 33,716	\$ 4,093	\$ 62,275	-	-	\$ -	\$ 4,093	\$ -	\$ 62,275	\$ 704,721	\$ 63,634	20%					
		Delmar 27940 Delaware Rd	C28821	\$ 119,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 30,940	\$ (30,940)	\$ 119,000	\$ (119,000)	\$ 120,000	\$ -	0%					
		Delmar 440, Jun, Vooh 52 Conversion	C08606	\$ 431,000	\$ 29,018	\$ 3,488	\$ 550,795	\$ 354,811	\$ 938,112	82%	218%	\$ 112,060	\$ 242,751	\$ 431,000	\$ 507,112	\$ 1,250,000	\$ 1,303,534	95%					
		Distribution Automation	C17768	\$ -	\$ 50,833	\$ 94,886	\$ 11,885	\$ 44,728	\$ 202,331	-	-	\$ -	\$ 44,728	\$ -	\$ 202,331	\$ 850,000	\$ 935,400	0%					
		Dorwin Relief	C06869	\$ -	\$ 394	\$ 334	\$ 125	\$ 19,230	\$ 20,084	-	-	\$ -	\$ 19,230	\$ -	\$ 20,084	\$ 255,000	\$ 238,944	100%					
		E Syracuse 69 Conductor	C28869	\$ -	\$ 1	\$ 0	\$ 0	\$ 0	\$ 1	-	-	\$ -	\$ 0	\$ -	\$ 1	\$ 71,981	\$ 286	30%					
		East Golah -F5151E, F5151W & F5151C	C06765	\$ 1,195,000	\$ 18,809	\$ 36,984	\$ 33,795	\$ 795,934	\$ 885,523	67%	74%	\$ 310,700	\$ 485,234	\$ 1,195,000	\$ (309,477)	\$ 3,121,000	\$ 1,019,640	30%					
		East NY-Dist-Load Relief Blanket	CNE016	\$ 1,004,000	\$ 94,750	\$ 46,593	\$ 136,472	\$ 86,780	\$ 364,596	9%	36%	\$ 261,040	\$ (174,260)	\$ 1,004,000	\$ (639,404)	\$ 1,310,000	\$ 10,151,568	38%					

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING							
				ACTUAL SPENDING														
								FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Variance of Initial Expected YTD Spending to Actual YTD Spending		Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected YTD Spending to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		East NY-Dist-Reliability Blanket	CNE015	\$ 2,709,000	\$ 1,076,755	\$ 572,692	\$ 835,335	\$ 365,917	\$ 2,850,698	14%	105%	\$ 704,340	\$ (338,423)	\$ 2,709,000	\$ 141,698	\$ 3,536,000	\$ 16,966,617	110%
		Eastwood Rebuild	C23692				\$ (4,136)		\$ (4,136)	-	-	\$ -	\$ -	\$ -	\$ (4,136)	\$ 164,713	\$ 112,815	100%
		EJ West 03841 - Convert to 13.2kV	C07798	\$ -	\$ 1,416	\$ 527	\$ 604	\$ 348	\$ 2,896	-	-	\$ -	\$ 348	\$ -	\$ 2,896	\$ 1,261,072	\$ 1,157,017	85%
		Elmer Hill Rd Rebuild	C24080				\$ (17,972)		\$ (17,972)	-	-	\$ -	\$ -	\$ -	\$ (17,972)	\$ 286,597	\$ 274,750	100%
		Elsmere 40772 - Ratio-rebuild	C15382	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
		Evangola State Park - Ratio Re	C33331				\$ 17,991	\$ 63,418	\$ 81,408	-	-	\$ -	\$ 63,418	\$ -	\$ 81,408	\$ 430,000	\$ 112,831	45%
		Extend 3 phase for Widewaters Proj	C30405	\$ 100,000	\$ 108,080	\$ 172	\$ 147	\$ 5,921	\$ 114,320	6%	114%	\$ 26,000	\$ (20,079)	\$ 100,000	\$ 14,320	\$ 169,833	\$ 218,214	95%
		F13861 Extend & Transfer to F23251	C26557	\$ 300,000	\$ 3,548	\$ 15	\$ 3,357	\$ 200,693	\$ 207,612	67%	69%	\$ 78,000	\$ 122,693	\$ 300,000	\$ (92,388)	\$ 440,000	\$ 255,430	85%
		F13862 Extend & transfer to F23255	C26558	\$ 100,000	\$ 14	\$ 5	\$ 4	\$ 103,556	\$ 103,579	104%	104%	\$ 26,000	\$ 77,556	\$ 100,000	\$ 3,579	\$ 55,000	\$ 124,784	85%
		F13862 reliability improvement	C28012	\$ 215,000	\$ 28,414		\$ -		\$ 28,414	0%	13%	\$ 55,900	\$ (55,900)	\$ 215,000	\$ (186,586)	\$ 222,255	\$ 153,743	100%
		F20871 rebuild ties																
		F4768/F2569	C28625	\$ -	\$ 10,259	\$ 5,475	\$ 13	\$ 10	\$ 15,756	-	-	\$ -	\$ 10	\$ -	\$ 15,756	\$ 280,000	\$ 15,878	30%
		F2471-Reconductor Mang Ave	C26406	\$ 100,000	\$ 8,082	\$ 65,113	\$ 14,080		\$ 87,275	0%	87%	\$ 26,000	\$ (26,000)	\$ 100,000	\$ (12,725)	\$ 161,500	\$ 156,497	100%
		F5769/5763 Rebuild r/o Floradale	C28606	\$ -	\$ 8,099	\$ 3,246	\$ 3,651	\$ 38,457	\$ 53,454	-	-	\$ -	\$ 38,457	\$ -	\$ 53,454	\$ 250,198	\$ 54,011	30%
		F7654 - Extend & Transfer to 23251	C26559	\$ 500,000	\$ 634	\$ 102,640	\$ 452,269	\$ 16,522	\$ 572,066	3%	114%	\$ 130,000	\$ (113,478)	\$ 500,000	\$ 72,066	\$ 770,500	\$ 718,524	95%
		F8566 Rebuild Various Sections	C28692					\$ 1,815	\$ 1,815	-	-	\$ -	\$ 1,815	\$ -	\$ 1,815	\$ 100,463	\$ 1,885	0%
		F9753 Rebuild/Conv tie w/F21754	C28689	\$ -	\$ 8,140	\$ 28,492	\$ 17,256	\$ 72,908	\$ 126,796	-	-	\$ -	\$ 72,908	\$ -	\$ 126,796	\$ 460,049	\$ 132,530	30%
		Fairdale Load Relief	C28847	\$ 326,000	\$ 5,915	\$ 119	\$ 4,009	\$ 7	\$ 10,051	0%	3%	\$ 84,760	\$ (84,753)	\$ 326,000	\$ (315,949)	\$ 316,000	\$ 11,984	20%
		Farnan Rd 51 - Bluebird Road	C29431				\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
		Fayetteville Retirement	C30586	\$ 236,000	\$ 4,013	\$ 34,976	\$ 272,104	\$ 214,183	\$ 525,276	91%	223%	\$ 61,360	\$ 152,823	\$ 236,000	\$ 289,276	\$ 685,000	\$ 684,472	100%
		Frankhauser New Station - Line Work	C28929	\$ 39,000	\$ -		\$ 10,026		\$ 10,026	0%	26%	\$ 10,140	\$ (10,140)	\$ 39,000	\$ (28,974)	\$ 150,000	\$ 10,026	5%
		Galeville Load Relief	C26597	\$ 120,000	\$ 33,817	\$ 118,505	\$ 94,246	\$ (19,179)	\$ 227,388	-16%	189%	\$ 31,200	\$ (50,379)	\$ 120,000	\$ 107,388	\$ 240,000	\$ 387,326	100%
		Gilbert Mill Relief	C32494			\$ 13,702	\$ 5,108	\$ 2,770	\$ 21,581	-	-	\$ -	\$ 2,770	\$ -	\$ 21,581	\$ 653,059	\$ 21,831	0%

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				ACTUAL SPENDING																	
				BOARD							4th Qtr Spending % of Board		Fiscal YTD Spending % of Board		Variance of Expected 4th Qtr Spending		Variance of Initial Expected YTD Spending		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	Approved Budget Spending	Approved Budget Spending	Expected 4th Qtr Spending	to Actual Qtr Spending	Initial Expected YTD Spending	Expected to Actual YTD Spending						
		Hinsdale Fdr Relief	C31128	\$ 273,000	\$ -		\$ -		\$ -	0%	0%	\$ 70,980	\$ (70,980)	\$ 273,000	\$ (273,000)	\$ 265,000	\$ -	90%			
		Inman Rd - add new feeders	C28772	\$ 40,000	\$ -	\$ 1,244	\$ 12,128	\$ 14,448	\$ 27,820	36%	70%	\$ 10,400	\$ 4,048	\$ 40,000	\$ (12,180)	\$ 100,000	\$ 27,843	20%			
		Johnson 35251 - getaway replacement	C28765	\$ -	\$ -	\$ 321	\$ 0	\$ 0	\$ 322	-	-	\$ -	\$ 0	\$ -	\$ 322	\$ 94,500	\$ 322	20%			
		Lakeview Rd #182 Project: Fdr	C00083		\$ 492		\$ -		\$ 492	-	-	\$ -	\$ -	\$ -	\$ 492	\$ 364,937	\$ 397,549	100%			
		Lehigh 66951 Tie with Turin 65355	C28609	\$ 50,000	\$ -		\$ -		\$ -	0%	0%	\$ 13,000	\$ (13,000)	\$ 50,000	\$ (50,000)	\$ -	\$ -	0%			
		Lehigh 66951 Tie with Turin 65355	C31772			\$ 1,806	\$ 17,381	\$ (715)	\$ 18,473	-	-		\$ (715)		\$ 18,473	\$ 50,000	\$ 20,667	100%			
		Lehigh 66952 Tie With Colosse 32151	C28607	\$ -	\$ 9,775	\$ 5,782	\$ 1,703	\$ 126,946	\$ 144,206	-	-	\$ -	\$ 126,946	\$ -	\$ 144,206	\$ 804,000	\$ 168,370	35%			
		Liberty 9490 - replace getaway	C28786	\$ -	\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 140,000	\$ -	100%			
		Liberty St 09432 Getaway cable repl	C29112	\$ 58,000	\$ -		\$ -	\$ 1,952	\$ 1,952	3%	3%	\$ 15,080	\$ (13,128)	\$ 58,000	\$ (56,048)	\$ 69,600	\$ 2,003	20%			
		Long Road 209 - New FDR 20954	C29044	\$ 710,000	\$ 2,881	\$ 32,648	\$ 142,806	\$ 461,873	\$ 640,208	65%	90%	\$ 184,600	\$ 277,273	\$ 710,000	\$ (69,792)	\$ 710,000	\$ 785,129	85%			
		M&T Bank Communicating Relays	C29765	\$ -	\$ 17,860	\$ 32	\$ 27	\$ 15	\$ 17,934	-	-	\$ -	\$ 15	\$ -	\$ 17,934	\$ 26,635	\$ 35,726	100%			
		McGraw 69 Low Voltage improvement	C28608	\$ 71,000	\$ 3,938	\$ 5	\$ 4	\$ 3	\$ 3,950	0%	6%	\$ 18,460	\$ (18,457)	\$ 71,000	\$ (67,050)	\$ 68,300	\$ 4,904	20%			
		Menands 10153 Schuyler Rd Tree wire	C28834	\$ 199,000	\$ -		\$ -		\$ -	0%	0%	\$ 51,740	\$ (51,740)	\$ 199,000	\$ (199,000)	\$ 200,000	\$ -	20%			
		Mexico Load Relief Military Rd Sta 210	C28848	\$ 189,000	\$ 2,118	\$ 1,679	\$ 4,837	\$ 109,440	\$ 118,075	58%	62%	\$ 49,140	\$ 60,300	\$ 189,000	\$ (70,925)	\$ 393,000	\$ 150,236	60%			
		Expansion N.Eden 8251 Tie w/ F8861 & F8	C15726	\$ 5,000	\$ 27,870	\$ 1,272	\$ -	\$ -	\$ 29,142	0%	583%	\$ 1,300	\$ (1,300)	\$ 5,000	\$ 24,142	\$ 903,470	\$ 913,137	100%			
		North Syracuse Install Capacitors	C15729	\$ 225,000	\$ -		\$ -		\$ -	0%	0%	\$ 58,500	\$ (58,500)	\$ 225,000	\$ (225,000)	\$ -	\$ -	0%			
		Northville 52 - Convert N. Shore Rd	C07477	\$ 132,000	\$ 570	\$ 553	\$ 1,190	\$ 266,401	\$ 268,714	202%	204%	\$ 34,320	\$ 232,081	\$ 132,000	\$ 136,714	\$ 872,030	\$ 473,607	45%			
		NR-32356 RT 37 Conv. NR-Coffeen TB3 (fdr relief)	C29496	\$ 647,000	\$ 248,031	\$ 295,639	\$ (53,108)	\$ 42,692	\$ 533,254	7%	82%	\$ 168,220	\$ (125,528)	\$ 647,000	\$ (113,746)	\$ 780,000	\$ 670,295	100%			
			C06507		\$ (41,591)	\$ (9,917)	\$ (6,808)		\$ (58,315)	-	-	\$ -	\$ -	\$ -	\$ (58,315)	\$ 1,100,893	\$ 916,758	100%			

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						ACTUAL SPENDING											
				FY09/10 Board Approved	FY09/10 YTD Actual Spending				4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project		Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010									
		NR-Thousand Island Fdr81452-TI	C00233		\$ (5,009)	\$ -		\$ (5,009)	-	-	\$ -		\$ (5,009)	\$ 270,000	\$ 14,949	100%	
		NR-W.Adams87554-Farm Market Rd NW 15564 Fdr, Recond ug getaway	C22958	\$ 24,000	\$ 4,245	\$ 105,197	\$ 1,138	\$ 110,581	0%	461%	\$ 6,240	\$ (6,240)	\$ 24,000	\$ 86,581	\$ 225,000	\$ 136,373	100%
		NW F3964 Extend ug, Xfer load	C32452			\$ -		\$ -	-	-	\$ -		\$ -	\$ 100,000	\$ -	0%	
		NW F3964 Extend ug, Xfer load	C32470			\$ 795	\$ 1	\$ 796	-	-	\$ 1		\$ 796	\$ 133,814	\$ 814	30%	
		NW F4671 Recond UG cable	C32453			\$ 627	\$ 1,282	\$ 1,909	-	-	\$ 1,282		\$ 1,909	\$ 75,979	\$ 1,980	30%	
		NW-Batavia Sub Dist. Line Cap Banks	C32390			\$ 3,447	\$ 2	\$ 3,449	-	-	\$ 2		\$ 3,449	\$ 35,535	\$ 3,537	30%	
		Ogden Brook - Install new feed	C32598			\$ 1,526	\$ 25,570	\$ 27,096	-	-	\$ 25,570		\$ 27,096	\$ 78,000	\$ 28,286	5%	
		Ohav Shalom Retirement -13.2kV work	C28782	\$ 39,000	\$ -	\$ -		\$ -	0%	0%	\$ 10,140	\$ (10,140)	\$ 39,000	\$ (39,000)	\$ -	\$ -	0%
		Park Load Relief	C28820	\$ 40,000	\$ 23	\$ 9	\$ 77,450	\$ 231,101	578%	771%	\$ 10,400	\$ 220,701	\$ 40,000	\$ 268,584	\$ 340,000	\$ 394,727	100%
		Peterboro Reconductor Main St.	C28610	\$ -	\$ 2,662	\$ 2	\$ 16,550	\$ 96,909	-	-	\$ -	\$ 96,909	\$ -	\$ 116,122	\$ 160,000	\$ 154,057	100%
		Phoenix Load Relief	C28849	\$ -	\$ 352	\$ 259	\$ 8,224	\$ 11	-	-	\$ -	\$ 11	\$ -	\$ 8,846	\$ 337,000	\$ 17,877	20%
		Poland Convert Old State Rd	C28622				\$ 18,654	\$ 18,654	-	-	\$ 18,654		\$ 18,654	\$ 403,040	\$ 19,855	5%	
		Pottersville 51 - Rebuild Tie	C07465				\$ (991)	\$ (991)	-	-	\$ (991)		\$ (991)	\$ 1,430,000	\$ 1,366,849	100%	
		Queensbury 56 - Twicwood URD	C30944	\$ -	\$ 416	\$ 11,927	\$ 91,658	\$ 10,205	-	-	\$ -	\$ 10,205	\$ -	\$ 114,206	\$ 280,000	\$ 138,396	65%
		Queensbury D-Line Work	C28874	\$ 30,000	\$ -	\$ -		\$ -	0%	0%	\$ 7,800	\$ (7,800)	\$ 30,000	\$ (30,000)	\$ -	\$ -	0%
		Queensbury FDR56 - Oakwood Dr	C14879			\$ (1,272)	\$ -	\$ (1,272)	-	-	\$ -		\$ (1,272)	\$ 50,000	\$ 1,269	0%	
		Rathbun-Labrador #39 Underbuilt	C28292	\$ 150,000	\$ 1	\$ 0	\$ 0	\$ 53,346	36%	36%	\$ 39,000	\$ 14,346	\$ 150,000	\$ (96,653)	\$ 110,000	\$ 107,287	50%
		Rbld/Conv Lewiston Escarpment Area	C32493			\$ -	\$ -	\$ -	-	-	\$ -		\$ -	\$ -	\$ -	0%	
		Replace aerial cable on F6055	C28645	\$ -	\$ 237,174	\$ 67,257	\$ -	\$ 26,295	-	-	\$ -	\$ 26,295	\$ -	\$ 330,727	\$ 370,780	\$ 388,873	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING												
				ACTUAL SPENDING																			
								FY09/10 YTD Actual Spending			4th Qtr Spending % of Board Approved Budget Spending		Fiscal YTD Spending % of Board Approved Budget Spending		Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Initial Expected YTD Spending		Variance of Initial Expected to Actual YTD Spending		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage					
		Reynolds Rd - add new feeders	C28023	\$ 75,000	\$ -		\$ 10,045	\$ 5,248	\$ 15,293	7%	20%	\$ 19,500	\$ (14,252)	\$ 75,000	\$ (59,707)	\$ 750,000	\$ 15,916	65%					
		Richards Rd. Relocation	C31200	\$ -	\$ 3,819	\$ 934	\$ 1,257	\$ 86	\$ 6,096	-	-	\$ -	\$ 86	\$ -	\$ 6,096	\$ 125,000	\$ 8,404	20%					
		Rifle Range 45851 - new feeder tie	C32631			\$ 2,017	\$ 158	\$ (2,174)	\$ -	-	-		\$ (2,174)		\$ -	\$ 217,890	\$ 2,458	0%					
		Riverside 28854 - replace getaway	C28781	\$ -	\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 170,000	\$ -	5%					
		Rosa Road 55 - Overloaded Ratio bks	C12719	\$ -	\$ 738	\$ 275	\$ 3,581	\$ 25,158	\$ 29,752	-	-	\$ -	\$ 25,158	\$ -	\$ 29,752	\$ 850,000	\$ 856,305	95%					
		Saratoga 4.16 kV Conversion	C29437				\$ -		\$ -	-	-		\$ -		\$ -	\$ -	\$ -	0%					
		Scotfield Rd. 52/Corinth 52 Tie	C22455		\$ 121		\$ -		\$ 121	-	-	\$ -	\$ -	\$ -	\$ 121	\$ 90,000	\$ 40,212	100%					
		Scotia 25572 & Front 52 - New Tie	C10324	\$ 299,000	\$ 92,801		\$ -	\$ 275	\$ 93,076	0%	31%	\$ 77,740	\$ (77,465)	\$ 299,000	\$ (205,924)	\$ 375,000	\$ 371,852	85%					
		SE Amherst - Aero Drive - Wherle Dr	C06760	\$ -	\$ 15,751	\$ 44,661	\$ -	\$ 21,603	\$ 82,016	-	-	\$ -	\$ 21,603	\$ -	\$ 82,016	\$ 350,000	\$ 349,537	100%					
		SE Amherst - South Corridor	C06745	\$ -	\$ (937)		\$ -		\$ (937)	-	-	\$ -	\$ -	\$ -	\$ (937)	\$ 4,319,029	\$ 3,904,846	100%					
		SE Amherst - UG Exits	C06762	\$ -	\$ (15,482)		\$ -		\$ (15,482)	-	-	\$ -	\$ -	\$ -	\$ (15,482)	\$ 1,030,838	\$ 766,426	100%					
		Seneca Hill Rebuild Rt 48	C06894	\$ 525,000	\$ 18	\$ 7	\$ 183,076	\$ 96,540	\$ 279,641	18%	53%	\$ 136,500	\$ (39,960)	\$ 525,000	\$ (245,359)	\$ 393,300	\$ 399,758	100%					
		Seventh North Relief Southwick Meadows	C28830	\$ 299,000	\$ 1,906	\$ 177,090	\$ 292,155	\$ 228,147	\$ 699,299	76%	234%	\$ 77,740	\$ 150,407	\$ 299,000	\$ 400,299	\$ 532,715	\$ 929,004	100%					
		URD Loop Fee	C34025				\$ 10,866	\$ 112	\$ 10,978	-	-		\$ 112		\$ 10,978	\$ 110,000	\$ 11,032	45%					
		St. Johnsville 51- Wagner/Wiltse Rds	C00376	\$ -	\$ 974	\$ 446	\$ 512	\$ 2,104	\$ 4,037	-	-	\$ -	\$ 2,104	\$ -	\$ 4,037	\$ 1,611,000	\$ 1,523,200	85%					
		Starr 53 Step Down	C28852	\$ 153,000	\$ 14,404	\$ 25	\$ 6,285	\$ 21	\$ 20,735	0%	14%	\$ 39,780	\$ (39,759)	\$ 153,000	\$ (132,265)	\$ 450,000	\$ 35,206	20%					
		Station 21 - Split F2165	C28870	\$ 648,000	\$ 7,417	\$ 1,077	\$ 251,770	\$ 764,673	\$ 1,024,938	118%	158%	\$ 168,480	\$ 596,193	\$ 648,000	\$ 376,938	\$ 1,840,000	\$ 1,219,098	85%					
		Station 61 - Relief	C28846	\$ 179,000	\$ 36,731	\$ 25,792	\$ (516)	\$ 4,670	\$ 66,677	3%	37%	\$ 46,540	\$ (41,870)	\$ 179,000	\$ (112,323)	\$ 180,000	\$ 80,904	95%					
		Station 79 - F7961 Relief	C29181				\$ 9,096	\$ 5	\$ 9,101	-	-		\$ 5		\$ 9,101	\$ 188,098	\$ 9,101	30%					
		Station 79 - F7962 Relief	C29182				\$ 4,026	\$ 3	\$ 4,029	-	-		\$ 3		\$ 4,029	\$ 145,157	\$ 4,158	30%					
		Steamburg 17-F1761- Replace fuse	NAP001	\$ 3,000	\$ -		\$ -		\$ -	0%	0%	\$ 780	\$ (780)	\$ 3,000	\$ (3,000)			0%					
		Stoner 35854 Getaway	C26878	\$ 62,000	\$ 491	\$ 51,969	\$ 55,227	\$ 13,719	\$ 121,405	22%	196%	\$ 16,120	\$ (2,401)	\$ 62,000	\$ 59,405	\$ 100,000	\$ 131,020	100%					

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale Program Project Description Project				BOARD FY09/10 Board Approved	RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING				Project Approval Amount Total Spending To Date Project Completion Percentage				
					ACTUAL SPENDING					4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Variance of Initial Expected YTD Spending to Actual YTD Spending					
					Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending									
		Sweet Home F22457 tie with F2165	C28726	\$ -	\$ -	\$ 15,995	\$ 70,486	\$ 524,376	\$ 610,857	-	-	\$ -	\$ 524,376	\$ -	\$ 610,857	\$ 667,000	\$ 799,931	85%
		Sycaway-add new feeders	C28022	\$ 150,000	\$ 29,080	\$ 14	\$ 12	\$ 10	\$ 29,115	0%	19%	\$ 39,000	\$ (38,990)	\$ 150,000	\$ (120,885)	\$ 1,540,000	\$ 36,184	30%
		Tinker Tavern Step Down	C28850	\$ -	\$ 14,370	\$ 3,463	\$ 164,396	\$ 81,295	\$ 263,525	-	-	\$ -	\$ 81,295	\$ -	\$ 263,525	\$ 390,000	\$ 303,788	75%
		Tonawanda 4.16 057 Recon UG Getaway	C32413				\$ 12,243	\$ 4,106	\$ 16,349	-	-		\$ 4,106		\$ 16,349	\$ 596,968	\$ 17,145	30%
		Transfer Milpine to Station 210	C06474	\$ -	\$ 7,012		\$ 2,479	\$ 9,534	\$ 19,025	-	-	\$ -	\$ 9,534	\$ -	\$ 19,025	\$ 509,500	\$ 465,611	85%
		Troy Network Fault Current Const	C31237	\$ -	\$ 627,599	\$ 265,018	\$ 1,668		\$ 894,285	-	-	\$ -	\$ -	\$ -	\$ 894,285	\$ 925,000	\$ 903,811	100%
		W.Hamlin 8254 - Tie w/F8252 & F7458	C28715	\$ 666,000	\$ 182,552	\$ 79,285	\$ 1	\$ 534	\$ 262,372	0%	39%	\$ 173,160	\$ (172,626)	\$ 666,000	\$ (403,628)	\$ 657,000	\$ 303,175	65%
		Walesville Reconductor Utica St	C28616	\$ 6,000	\$ 711	\$ 2,528	\$ 3	\$ 2	\$ 3,243	0%	54%	\$ 1,560	\$ (1,558)	\$ 6,000	\$ (2,757)	\$ 55,000	\$ 3,412	20%
		West NY-Dist-Load Relief Blanket	CN016	\$ 1,279,000	\$ 197,369	\$ 155,521	\$ 271,196	\$ 185,901	\$ 809,987	15%	63%	\$ 332,540	\$ (146,639)	\$ 1,279,000	\$ (469,013)	\$ 1,669,000	\$ 12,037,914	65%
		West NY-Dist-Reliability Blanket	CN015	\$ 2,789,000	\$ 945,646	\$ 949,773	\$ 847,165	\$ 602,959	\$ 3,345,543	22%	120%	\$ 725,140	\$ (122,181)	\$ 2,789,000	\$ 556,543	\$ 3,640,000	\$ 19,224,802	122%
		Wilson Station 93 - Load Relief	C30124			\$ 468	\$ 15,358	\$ (15,826)	\$ -	-	-		\$ (15,826)		\$ -	\$ 100,000	\$ 15,826	0%
		Wolf Rd 34453 - add feeder tie	C28766	\$ -	\$ 10,631	\$ 12,980	\$ 1,942	\$ 16	\$ 25,569	-	-	\$ -	\$ 16	\$ -	\$ 25,569	\$ 206,000	\$ 25,763	0%
		D_Non-REP LINE OTHER Total		\$ 25,372,000	\$ 4,854,878	\$ 4,036,512	\$ 6,052,945	\$ 7,402,910	\$ 22,347,245	29%	88%	\$ 6,596,720	\$ 806,190	\$ 25,372,000	\$ (3,024,755)			
		D_Non-REP SUB OTHER																
		Animal fences for NYED Substations	C24559	\$ 100,000	\$ -		\$ -		\$ -	0%	0%	\$ 26,000	\$ (26,000)	\$ 100,000	\$ (100,000)	\$ 130,000	\$ 108,338	0%
		Arnold Station bank #2 replacement	C26616	\$ -	\$ (60)		\$ -		\$ (60)	-	-	\$ -	\$ -	\$ -	\$ (60)	\$ 60,000	\$ 2,601	100%
		Batavia 01 - UG Cable Recond.	C31830	\$ -	\$ -		\$ 2,855	\$ 11,057	\$ 13,912	-	-	\$ -	\$ 11,057	\$ -	\$ 13,912	\$ 100,000	\$ 13,922	5%
		Bennett Rd. Sub Capacitor Inst	C32367				\$ 5,000		\$ 5,000	-	-		\$ -		\$ 5,000	\$ 184,000	\$ 5,000	0%
		Brockport - Repl. Failed 34.5kV Reg.	C90001	\$ -	\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -			0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BOARD		RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING																										
						ACTUAL SPENDING																																
				FY09/10 Board Approved		Apr-Jun 2009		Jul-Sep 2009		Oct-Dec 2009		Jan-Mar 2010		FY09/10 YTD Actual Spending		4th Qtr Spending % of Board Approved		Fiscal YTD Spending % of Board Approved		Expected 4th Qtr Spending		Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Initial Expected YTD Spending		Variance of Initial Expected to Actual YTD Spending		Project Approval Amount		Total Spending To Date		Project Completion Percentage						
Spending Rationale	Program	Project Description	Project																																			
		Buffalo Sta 140 - Inst A/C & Vent	C30564	\$ -	\$ 9,333	\$ 2,789	\$ 3	\$ 8,821	\$ 20,947	-	-	\$ -	\$ 8,821	\$ -	\$ 20,947	\$ 28,000	\$ 22,959	30%																				
		Buffalo Sta. 63 bank replacement	C26577	\$ -	\$ 11,023	\$ 66,520	\$ 1,173,865	\$ (391,115)	\$ 860,294	-	-	\$ -	\$ (391,115)	\$ -	\$ 860,294	\$ 1,290,000	\$ 877,293	45%																				
		BuffaloAlbanyFlyingGroundsSwit	C33636				\$ 37,829	\$ 10,083	\$ 47,912	-	-	\$ 10,083		\$ 47,912	\$ 4,253,854	\$ 47,912	0%																					
		Butler Sub - Add 3rd Breaker, R530	C28876	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%																				
		Chadwicks Install EMS	C28613	\$ 24,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 6,240	\$ (6,240)	\$ 24,000	\$ (24,000)	\$ -	\$ -	0%																				
		Chautauqua 57 - Replace Xfmr	C15678	\$ 698,000	\$ -	\$ 7,667	\$ 3	\$ 2	\$ 7,672	0%	1%	\$ 181,480	\$ (181,478)	\$ 698,000	\$ (690,328)	\$ 900,000	\$ 7,951	0%																				
		CR Brighton Station Upgrade	C21992	\$ -	\$ 15,965	\$ 90,611	\$ 8,141	\$ 9,502	\$ 124,218	-	-	\$ -	\$ 9,502	\$ -	\$ 124,218	\$ 1,200,000	\$ 1,020,388	85%																				
		CR Lysander Switched Cap	C21372	\$ -	\$ 8,787	\$ (125)	\$ 383	\$ -	\$ 9,044	-	-	\$ -	\$ -	\$ -	\$ 9,044	\$ 350,950	\$ 353,549	100%																				
		CR Peat St Install Larger Bank	C10908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 1,025,000	\$ -	0%																				
		Cuba 05 - Replace Transformer Bank	C15669	\$ 40,000	\$ 55,443	\$ 7,816	\$ 236,898	\$ 156,818	\$ 456,976	392%	1142%	\$ 10,400	\$ 146,418	\$ 40,000	\$ 416,976	\$ 850,000	\$ 488,623	95%																				
		DA Dist. Sta. Central Div E Batavia - Repl TB1 & TB2	C22808	\$ -	\$ 2,181	\$ 7,818	\$ -	\$ 525	\$ 10,524	-	-	\$ -	\$ 525	\$ -	\$ 10,524	\$ 320,000	\$ 265,525	0%																				
		East Golah 51 - Second Bank	C06533	\$ 1,469,000	\$ 1,745,727	\$ 60,893	\$ 70,357	\$ -	\$ 1,876,977	0%	128%	\$ 381,940	\$ (381,940)	\$ 1,469,000	\$ 407,977	\$ 3,992,662	\$ 3,833,007	95%																				
		East Golah 51 - Secondary Breakers	C27062	\$ 1,000,000	\$ -	\$ 3,446	\$ 21,584	\$ 25,030	\$ 25,030	2%	3%	\$ 260,000	\$ (238,416)	\$ 1,000,000	\$ (974,970)	\$ 1,427,000	\$ 25,030	5%																				
		Everett Road Bus Work	C90004				\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%																				
		Farmersville Transformer Repla	C32339				\$ 9,498	\$ (9,498)	\$ -	-	-	\$ (9,498)		\$ -	\$ 100,000	\$ 9,498	0%																					
		Frankhauser-115-13.2KV-Bus & Bkrs	C28931	\$ 100,000	\$ -	\$ 20,887	\$ 2,548	\$ 23,435	\$ 23,435	3%	23%	\$ 26,000	\$ (23,452)	\$ 100,000	\$ (76,565)	\$ 200,000	\$ 23,435	0%																				
		Guy Park Substation Retirement	C14084			\$ 208	\$ -	\$ 941	\$ 1,149	-	-	\$ 941		\$ 1,149	\$ 20,000	\$ 23,501	85%																					
		Inman Rd -add M/C & 13.2kV Bus work	C28770	\$ 300,000	\$ -	\$ 8,769	\$ 22,134	\$ 24,338	\$ 55,241	8%	18%	\$ 78,000	\$ (53,662)	\$ 300,000	\$ (244,759)	\$ 150,000	\$ 55,607	5%																				
		Install 2nd Transformer - Inma	C35270				\$ 6,856	\$ 6,856	\$ 6,856	-	-	\$ 6,856		\$ 6,856	\$ 2,161,623	\$ 6,856	5%																					

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

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				BOARD	RESULTS FOR THE 4TH QUARTER FY09/10						EXPECTED SPENDING							
					ACTUAL SPENDING						EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Lehigh - add mobile sub switch	C29952	\$ -	\$ 7	\$ 2	\$ 2	\$ 11,573	\$ 11,584	-	-	\$ -	\$ 11,573	\$ -	\$ 11,584	\$ 51,403	\$ 14,172	5%
		Lehigh EMS	C28612	\$ 24,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 6,240	\$ (6,240)	\$ 24,000	\$ (24,000)	\$ -	\$ -	0%
		Lewiston sta. 87 replace bank	C26560	\$ 5,000	\$ 191,856	\$ 9,366	\$ 397,436	\$ 99,452	\$ 698,110	1989%	13962%	\$ 1,300	\$ 98,152	\$ 5,000	\$ 693,110	\$ 950,000	\$ 889,597	95%
		LTC Filtration Systems NY DxT FY09	C24066	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 39,000	\$ (39,000)	\$ 150,000	\$ (150,000)	\$ 75,000	\$ -	0%
		Metallic Pilot Wire Protection Repl	C28449	\$ -	\$ -	\$ 333	\$ 10,913	\$ 356	\$ 11,601	-	-	\$ -	\$ 356	\$ -	\$ 11,601	\$ 50,000	\$ 16,316	0%
		MikeCooperTASRelayReplacemntCo	C34691	\$ -	\$ -	\$ -	\$ -	\$ 113	\$ 113	-	-	\$ -	\$ 113	\$ -	\$ 113	\$ 100,000	\$ 113	0%
		N Syracuse Capacity Inc NC ARP Breakers & Reclosers	C28831	\$ 596,000	\$ -	\$ 3,206	\$ 34,770	\$ 73,481	\$ 111,458	12%	19%	\$ 154,960	\$ (81,479)	\$ 596,000	\$ (484,542)	\$ 1,992,000	\$ 112,688	5%
		NE ARP Breakers & Reclosers	C32253	\$ -	\$ -	\$ -	\$ 724	\$ 318,423	\$ 319,147	-	-	\$ -	\$ 318,423	\$ -	\$ 319,147	\$ 507,000	\$ 322,896	0%
		North Collins - Replace TB1	C29026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
		NR- Morristown 2.5 MVA	C27323	\$ 544,000	\$ 803	\$ 6,819	\$ 20,993	\$ 107,188	\$ 135,804	20%	25%	\$ 141,440	\$ (34,252)	\$ 544,000	\$ (408,196)	\$ 743,000	\$ 150,263	5%
		NR-115kV of Akwesasne 115-4.8kV Sub	C20932	\$ -	\$ (544)	\$ -	\$ -	\$ 4,896	\$ 4,352	-	-	\$ -	\$ 4,896	\$ -	\$ 4,352	\$ 3,507,315	\$ 3,113,079	100%
		NW Baker St Station Cap Bank	C32354	\$ -	\$ -	\$ -	\$ 2,164	\$ -	\$ 2,164	-	-	\$ -	\$ -	\$ -	\$ 2,164	\$ 100,000	\$ 2,164	0%
		Ogden Brook-Install 15kV Metal	C32597	\$ -	\$ -	\$ -	\$ -	\$ 16,374	\$ 16,374	-	-	\$ -	\$ 16,374	\$ -	\$ 16,374	\$ 300,000	\$ 16,374	0%
		Ogdenbrook Sta - Add Ckt Sw &	C34783	\$ -	\$ -	\$ -	\$ -	\$ 445	\$ 445	-	-	\$ -	\$ 445	\$ -	\$ 445	\$ 1,427,000	\$ 445	0%
		PS&I Activity - New York Raquette Lake 2.5 MVA	C08153	\$ 100,000	\$ 43,864	\$ 145,847	\$ (120,350)	\$ 132,438	\$ 201,799	132%	202%	\$ 26,000	\$ 106,438	\$ 100,000	\$ 101,799	\$ 570,050	\$ 608,859	202%
		Remote Metering of Network Vaults	C27322	\$ 249,000	\$ 1,249	\$ -	\$ -	\$ -	\$ 1,249	0%	1%	\$ 64,740	\$ (64,740)	\$ 249,000	\$ (247,751)	\$ 556,000	\$ 14,597	5%
		Replace 1 meter	C28020	\$ -	\$ 10,161	\$ -	\$ -	\$ -	\$ 10,161	-	-	\$ -	\$ -	\$ -	\$ 10,161	\$ 70,000	\$ 72,095	100%
		Interconnect/NYISO	C29740	\$ -	\$ 1,782	\$ 4,377	\$ 1,498	\$ 692	\$ 8,350	-	-	\$ -	\$ 692	\$ -	\$ 8,350	\$ 9,600	\$ 17,818	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING										
				ACTUAL SPENDING																	
								FY09/10 YTD Actual Spending			4th Qtr Spending % of Board Approved Budget Spending		Fiscal YTD Spending % of Board Approved Budget Spending		Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Variance of Initial Expected YTD Spending to Actual YTD Spending		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected YTD Spending to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage			
		S. Newfane 71 - Replace Bank	C26481	\$ 650,000	\$ 27,524	\$ 80,767	\$ 175,068	\$ 159,891	\$ 443,251	25%	68%	\$ 169,000	\$ (9,109)	\$ 650,000	\$ (206,749)	\$ 700,000	\$ 494,606	95%			
		S.Livingston-115-13.2KV-Bus & Bkr	C26561	\$ 200,000	\$ -		\$ -		\$ -	0%	0%	\$ 52,000	\$ (52,000)	\$ 200,000	\$ (200,000)	\$ 300,000	\$ -	0%			
		Sheppard Rd. 29 - Second Bank	C15765	\$ 149,000	\$ -	\$ 3,250	\$ 3,373	\$ 8,057	\$ 14,680	5%	10%	\$ 38,740	\$ (30,683)	\$ 149,000	\$ (134,320)	\$ 200,000	\$ 14,686	0%			
		Sinclairville Transformer Repl	C32342				\$ 6,792	\$ (6,792)	\$ -	-	-	\$ (6,792)		\$ -	\$ -	\$ 100,000	\$ -	0%			
		Southwood - Inst. Mobile Sub Access	C25559	\$ 40,000	\$ -	\$ 42	\$ 0	\$ 13,094	\$ 13,136	33%	33%	\$ 10,400	\$ 2,694	\$ 40,000	\$ (26,864)	\$ 28,500	\$ 13,136	0%			
		Spare Transformer for Fly Road	C33637				\$ 862	\$ 289,273	\$ 290,135	-	-		\$ 289,273		\$ 290,135	\$ 1,338,863	\$ 290,135	5%			
		Spares	C04338	\$ 100,000	\$ -		\$ -	\$ 352,858	\$ 352,858	353%	353%	\$ 26,000	\$ 326,858	\$ 100,000	\$ 252,858	\$ 9,570,913	\$ 2,301,142	353%			
		Stoner - Install 4th Breaker R540	C26879	\$ 275,000	\$ 124,213	\$ 252,753	\$ 26,431	\$ 51	\$ 403,448	0%	147%	\$ 71,500	\$ (71,449)	\$ 275,000	\$ 128,448	\$ 750,000	\$ 522,248	100%			
		Summit Park 97 - Add Relays on Swann Rd TB2 Replacement	C35046					\$ 5,590	\$ 5,590	-	-	\$ 5,590		\$ 5,590	\$ 5,590	\$ 130,000	\$ 8,047	5%			
		Sycaway - Add M/C and 13.2kV Bus	C27449	\$ 2,095,000	\$ 10,713	\$ 22,628	\$ 39,423	\$ 317,497	\$ 390,261	15%	19%	\$ 544,700	\$ (227,203)	\$ 2,095,000	\$ (1,704,739)	\$ 2,584,606	\$ 341,497	5%			
		Sycaway add 2nd Xfmr & 115 kV equip	C26418	\$ 750,000	\$ 68,315	\$ 25,298	\$ 15,050	\$ 283,040	\$ 391,703	38%	52%	\$ 195,000	\$ 88,040	\$ 750,000	\$ (358,297)	\$ 2,882,000	\$ 424,047	5%			
		W. Albion Transformer Addition	C26819	\$ 1,494,000	\$ 6,976	\$ 9,630	\$ 22,489	\$ 341,904	\$ 380,999	23%	26%	\$ 388,440	\$ (46,536)	\$ 1,494,000	\$ (1,113,001)	\$ 2,813,500	\$ 409,547	5%			
		West Adams Sub Breaker Addition	C32346				\$ 15,943	\$ 16,227	\$ 32,170	-	-	\$ 16,227		\$ 32,170	\$ 32,170	\$ 100,000	\$ 32,332	0%			
		Youngstown 88 - Station Rebuild	C26659	\$ -	\$ 2,736	\$ 8,256	\$ 2,303	\$ 43,763	\$ 57,056	-	-	\$ -	\$ 43,763	\$ -	\$ 57,056	\$ 755,000	\$ 0	100%			
			C29049	\$ -	\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 100,000	\$ -	0%			
		D_Non-REP SUB OTHER Total		\$ 12,652,000	\$ 2,343,562	\$ 831,265	\$ 2,259,557	\$ 2,993,435	\$ 8,427,818	24%	67%	\$ 3,289,520	\$ (296,085)	\$ 12,652,000	\$ (4,224,182)						
		D_REP-Dist Transformer Replacement																			
		CR Teall 58 extend	C14950	\$ -	\$ 3,227		\$ -		\$ 3,227	-	-	\$ -	\$ -	\$ -	\$ 3,227	\$ 408,000	\$ 406,230	100%			
		Doghouse Replacement - Central Div	C26977	\$ 50,000	\$ 45,037	\$ 13,630	\$ (811)	\$ 1	\$ 57,857	0%	116%	\$ 13,000	\$ (12,999)	\$ 50,000	\$ 7,857	\$ 650,000	\$ 199,151	116%			
		IE - NC Dist Transformer Upgrades	C14846	\$ 450,000	\$ 356,684	\$ 30,162	\$ 45,623	\$ 70,392	\$ 502,861	16%	112%	\$ 117,000	\$ (46,608)	\$ 450,000	\$ 52,861	\$ 624,000	\$ 1,594,650	112%			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BOARD	RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING								
					ACTUAL SPENDING													
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget	Fiscal YTD Spending % of Board Approved Budget	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		IE - NE Dist Transformer Upgrades	C15828	\$ 450,000	\$ 72,393	\$ 36,531	\$ 154,682	\$ 107,624	\$ 371,230	24%	82%	\$ 117,000	\$ (9,376)	\$ 450,000	\$ (78,770)	\$ 280,000	\$ 1,493,191	84%
		IE - NW Dist Transformer Upgrades	C10967	\$ 461,000	\$ 266,861	\$ 97,958	\$ 8,573	\$ 127,316	\$ 500,707	28%	109%	\$ 119,860	\$ 7,456	\$ 461,000	\$ 39,707	\$ 574,000	\$ 2,023,892	113%
		D_REP-Dist Transformer Replacement Total		\$ 1,411,000	\$ 744,203	\$ 178,282	\$ 208,066	\$ 305,332	\$ 1,435,883	22%	102%	\$ 366,860	\$ (61,528)	\$ 1,411,000	\$ 24,883			
		D_REP-Distribution Automation																
		DA Dist. line Central Div	C22811	\$ -	\$ 47,242	\$ 32,816	\$ 92,437	\$ 132,994	\$ 305,489	-	-	\$ -	\$ 132,994	\$ -	\$ 305,489	\$ 2,200,000	\$ 2,426,106	0%
		D_REP-Distribution Automation Total		\$ -	\$ 47,242	\$ 32,816	\$ 92,437	\$ 132,994	\$ 305,489	-	-	\$ -	\$ 132,994	\$ -	\$ 305,489			
		D_REP-EMS Expansion																
		REP - Dist Subs Requiring RTUs	C20173	\$ -	\$ 7,367	\$ 12,283	\$ 11,310	\$ 60,051	\$ 91,011	-	-	\$ -	\$ 60,051	\$ -	\$ 91,011	\$ 780,000	\$ 203,540	0%
		REP SCADA (EMS Expansion)	C19851	\$ -	\$ 78,508	\$ 69,994	\$ 99,211	\$ 237,638	\$ 485,351	-	-	\$ -	\$ 237,638	\$ -	\$ 485,351	\$ 600,000	\$ 522,185	0%
		D_REP-EMS Expansion Total		\$ -	\$ 85,875	\$ 82,277	\$ 110,521	\$ 297,689	\$ 576,362	-	-	\$ -	\$ 297,689	\$ -	\$ 576,362			
		D_REP-Engineerng Reliability Review																
		Amsterdam 54 - Belldons/Langley Rd	C31198					\$ 2,340	\$ 2,340	-	-	\$ 2,340		\$ 2,340	\$ 199,999	\$ 2,475	30%	
		Batavia 0155 - Knapp Rd 22651 Tie	C28719	\$ -	\$ 24,447	\$ 18,931	\$ 5,575	\$ 1,063	\$ 50,017	-	-	\$ -	\$ 1,063	\$ -	\$ 50,017	\$ 772,000	\$ 50,587	30%
		Battenkill 56 - Weibel 51 Tie	C29424	\$ 359,000	\$ 477	\$ 19,401	\$ 20,937	\$ 7,008	\$ 47,823	2%	13%	\$ 93,340	\$ (86,332)	\$ 359,000	\$ (311,177)	\$ 400,001	\$ 47,842	30%
		Caroga - G'ville 53 Feeder Tie	C19272	\$ 1,356,000	\$ 11,515	\$ 735,449	\$ 188,437	\$ 42,268	\$ 977,670	3%	72%	\$ 352,560	\$ (310,292)	\$ 1,356,000	\$ (378,330)	\$ 1,516,000	\$ 1,305,361	95%
		Clinton 53 - Convert Ft Plain	C06698				\$ 442	\$ 35,392	\$ 35,834	-	-	\$ 35,392		\$ 35,834	\$ 255,000	\$ 36,366	5%	
		Colosse 32151 ERR Work	C28696	\$ -	\$ 3,898		\$ -	\$ 7,794	\$ 11,693	-	-	\$ -	\$ 7,794	\$ -	\$ 11,693	\$ 119,500	\$ 58,130	100%
		Corinth 52 - Eastern Ave. Rebuild	C26876	\$ 60,000	\$ 6,329	\$ 1,786	\$ 3,644	\$ 490,910	\$ 502,669	818%	838%	\$ 15,600	\$ 475,310	\$ 60,000	\$ 442,669	\$ 1,988,000	\$ 660,615	30%
		CR Rebuild New Haven Rt 3	C14909	\$ 554,000	\$ (13,186)		\$ -		\$ (13,186)	0%	-2%	\$ 144,040	\$ (144,040)	\$ 554,000	\$ (567,186)	\$ 494,700	\$ 13,292	0%
		CR W. Cleveland Voltage	C15725	\$ 150,000	\$ 73,115	\$ 2,355	\$ -		\$ 75,470	0%	50%	\$ 39,000	\$ (39,000)	\$ 150,000	\$ (74,530)	\$ 345,000	\$ 343,205	100%
		CR-Central Square 1562-Rebuild	C24482	\$ 853,000	\$ 219,029	\$ 220,282	\$ 104,377	\$ 58,218	\$ 601,906	7%	71%	\$ 221,780	\$ (163,562)	\$ 853,000	\$ (251,094)	\$ 871,876	\$ 783,366	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING										
				ACTUAL SPENDING																	
								FY09/10 YTD Actual Spending			4th Qtr Spending % of Board Approved Budget Spending		Fiscal YTD Spending % of Board Approved Budget Spending		Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Variance of Initial Expected YTD Spending to Actual YTD Spending		Project Approval Amount	Total Spending To Date	Project Completion Percentage
Spending Rationale	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved Budget Spending	Fiscal YTD Spending % of Board Approved Budget Spending	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected YTD Spending to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage			
		Crown Point 51- Tie to Hague R	C17961		\$ 97		\$ -	\$ (509)	\$ (411)	-	-	\$ -	\$ (509)	\$ -	\$ (411)	\$ 803,000	\$ 717,497	100%			
		Darien F1662 feeder tie	C28085	\$ 318,000	\$ 752	\$ 10	\$ 80,818	\$ 151,302	\$ 232,883	48%	73%	\$ 82,680	\$ 68,622	\$ 318,000	\$ (85,117)	\$ 325,699	\$ 281,008	100%			
		E Pulaski 51 ERR Work	C28697	\$ -	\$ 5	\$ 7,243	\$ 4,286	\$ 13,205	\$ 24,740	-	-	\$ -	\$ 13,205	\$ -	\$ 24,740	\$ 129,500	\$ 69,535	100%			
		E.Batavia 2855 - N.Leroy 0456 Tie	C28718	\$ -	\$ 30,139	\$ 5,158	\$ 721	\$ 23	\$ 36,041	-	-	\$ -	\$ 23	\$ -	\$ 36,041	\$ 944,500	\$ 36,234	30%			
		Extend Lakeview F18253 on SW Blvd	C26416	\$ -	\$ 18,271	\$ 36,718	\$ 3,980		\$ 58,969	-	-	\$ -	\$ -	\$ -	\$ 58,969	\$ 305,446	\$ 188,813	100%			
		F20655 - Hendrix Cable Installation	C26696	\$ 695,000	\$ 81	\$ 89,750	\$ 341,947	\$ 344,262	\$ 776,039	50%	112%	\$ 180,700	\$ 163,562	\$ 695,000	\$ 81,039	\$ 724,838	\$ 1,018,159	95%			
		Gilbert Mills 53 ERR Work	C28785	\$ -	\$ 1,354		\$ -		\$ 1,354	-	-	\$ -	\$ -	\$ -	\$ 1,354	\$ 133,000	\$ 78,398	100%			
		Guy Park Retirement Dist. Line	C26877	\$ 250,000	\$ 68,935	\$ 205,356	\$ 75,573	\$ 111,624	\$ 461,487	45%	185%	\$ 65,000	\$ 46,624	\$ 250,000	\$ 211,487	\$ 824,735	\$ 759,509	85%			
		IE - NC ERR and Fuse	C16118	\$ 250,000	\$ 591,057	\$ 230,113	\$ 119,241	\$ 547,199	\$ 1,487,611	219%	595%	\$ 65,000	\$ 482,199	\$ 250,000	\$ 1,237,611	\$ 1,725,000	\$ 2,807,980	596%			
		IE - NE ERR and Fuse	C16117	\$ 450,000	\$ 419,792	\$ 208,447	\$ 358,477	\$ 259,282	\$ 1,245,998	58%	277%	\$ 117,000	\$ 142,282	\$ 450,000	\$ 795,998	\$ 4,748,272	\$ 6,461,363	278%			
		IE - NW ERR and Fuse	C16119	\$ 325,000	\$ 359,282	\$ 96,638	\$ 147,806	\$ 40,793	\$ 644,519	13%	198%	\$ 84,500	\$ (43,707)	\$ 325,000	\$ 319,519	\$ 822,000	\$ 2,357,354	199%			
		Inghams 51 - Route 108 Krumkill 51 Russell Rd convert	C28791	\$ 375,000	\$ 1,309	\$ 5,666	\$ 514	\$ 5	\$ 7,493	0%	2%	\$ 97,500	\$ (97,495)	\$ 375,000	\$ (367,507)	\$ 375,000	\$ 8,852	20%			
		Krumkill Voorheesville Tie	C28825	\$ 250,000	\$ -		\$ -		\$ -	0%	0%	\$ 65,000	\$ (65,000)	\$ 250,000	\$ (250,000)	\$ 250,000	\$ -	0%			
		Lakeshore Rebuild 4.8 - 13.2 K	C26817			\$ 5,358	\$ -		\$ 5,358	-	-		\$ -		\$ 5,358	\$ 470,000	\$ 447,026	100%			
		Lakeview 18251 - 18254 Feeder Tie	C28724	\$ -	\$ 5,394	\$ 5	\$ 4	\$ 3	\$ 5,407	-	-	\$ -	\$ 3	\$ -	\$ 5,407	\$ 170,455	\$ 9,217	0%			
		Lape - Snyders Lake Tie	C26902	\$ 255,000	\$ 1,687	\$ 2,036	\$ 3,605	\$ 2,136	\$ 9,465	1%	4%	\$ 66,300	\$ (64,164)	\$ 255,000	\$ (245,535)	\$ 250,000	\$ 21,462	20%			
		Middleburg 51 - Tie to Schoharie	C29434				\$ 878	\$ 4,107	\$ 4,985	-	-		\$ 4,107		\$ 4,985	\$ 199,999	\$ 5,173	30%			
		Mumford 5051 Tie with E. Golah 5155	C26476	\$ 660,000	\$ 12,875	\$ 52,655	\$ 187,819	\$ 213,826	\$ 467,175	32%	71%	\$ 171,600	\$ 42,226	\$ 660,000	\$ (192,825)	\$ 698,860	\$ 605,223	100%			
		N.Leroy 0455 - Mumford 5052 Fdr Tie	C28717	\$ -	\$ 14,339	\$ 3,879	\$ 175,392	\$ 281,137	\$ 474,747	-	-	\$ -	\$ 281,137	\$ -	\$ 474,747	\$ 521,212	\$ 561,017	85%			
		Niles 29451 ERR Work	C29260	\$ -	\$ -		\$ 66,491	\$ 1,635	\$ 68,126	-	-	\$ -	\$ 1,635	\$ -	\$ 68,126	\$ 165,000	\$ 95,583	0%			
		Niles 29451 Reconductoring	C28040	\$ 224,000	\$ 2,228	\$ 159,103	\$ (21,450)		\$ 139,881	0%	62%	\$ 58,240	\$ (58,240)	\$ 224,000	\$ (84,119)	\$ 237,936	\$ 197,294	100%			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10							EXPECTED SPENDING										
				ACTUAL SPENDING																	
								FY09/10 YTD			4th Qtr		Fiscal		Variance of		Variance of				
				Apr-Jun		Jul-Sep		Oct-Dec	Jan-Mar		Actual	Spending	Approved	Approved	Expected	to Actual	Initial	Expected	Project	Total	Project
				2009		2009		2009	2010		Spending	Spending	Budget	Budget	Qtr Spending	Qtr Spending	Spending	Spending	Approval	Spending To	Completion
Spending	Program	Project Description	Project	FY09/10 Board Approved	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending	Initial Expected YTD Spending	Expected to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage			
		Northville 52 - EJ West 51 Tie	C29435				\$ -	\$ 10,769	\$ 10,769	-	-	\$ 10,769		\$ 10,769	\$ 800,000	\$ 10,974	20%				
		NR-Alex Bay Area-Voltage Suppo	C07257				\$ (1,325)		\$ (1,325)	-	-	\$ -		\$ (1,325)	\$ 578,264	\$ 218,193	100%				
		NR-Higley 92451-Cottage Hill Rd	C26970	\$ 164,000	\$ 17,009	\$ 21,368	\$ (2,775)		\$ 35,602	0%	22%	\$ 42,640	\$ (42,640)	\$ 164,000	\$ (128,398)	\$ 165,000	\$ 96,570	100%			
		NR-Lowville 77351/54-Snell Rd	C06413	\$ 361,000	\$ 1,014	\$ 6,534	\$ 206,912	\$ 157,628	\$ 372,088	44%	103%	\$ 93,860	\$ 63,768	\$ 361,000	\$ 11,088	\$ 600,000	\$ 457,219	100%			
		NR-N Gouverneur 98352-Rt58 Transfer	C29101	\$ -	\$ 11,314	\$ 31,431	\$ 1,295	\$ 21	\$ 44,060	-	-	\$ -	\$ 21	\$ -	\$ 44,060	\$ 385,000	\$ 72,314	100%			
		NR-N Gouvernuer 98352-CoRt 10	C26922	\$ -	\$ 15,344	\$ 7,109	\$ 152		\$ 22,605	-	-	\$ -	\$ -	\$ -	\$ 22,605	\$ 204,660	\$ 102,439	100%			
		NR-State St 95463-Judson St Rebuild	C26973	\$ 86,000	\$ 1,320	\$ 10	\$ 7	\$ 84,126	\$ 85,463	98%	99%	\$ 22,360	\$ 61,766	\$ 86,000	\$ (538)	\$ 260,000	\$ 126,956	80%			
		NR-W.Adams87554-Church St	C22959	\$ -	\$ -		\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ 528,000	\$ -	10%			
		Port Henry 51 - Convert Westport	C18991	\$ -	\$ 5,076	\$ 7,907	\$ 1,084	\$ 8,673	\$ 22,741	-	-	\$ -	\$ 8,673	\$ -	\$ 22,741	\$ 436,000	\$ 24,765	20%			
		Scofield 53 - Hadley/Harrisburg Rds	C28176	\$ 100,000	\$ 15,612	\$ 24,637	\$ 76,626	\$ 477,736	\$ 594,611	478%	595%	\$ 26,000	\$ 451,736	\$ 100,000	\$ 494,611	\$ 550,000	\$ 764,603	65%			
		Scofield Rd 53 - Tie to Corinth 51	C29438	\$ 143,000	\$ 932	\$ 20,021	\$ 33,928	\$ 47,518	\$ 102,399	33%	72%	\$ 37,180	\$ 10,338	\$ 143,000	\$ (40,601)	\$ 770,000	\$ 102,422	30%			
		St Johnsville - Sanders Road	C29439				\$ -		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%			
		Swann Rd F10552 tie with F10557	C28106	\$ -	\$ 52,670	\$ 43,992	\$ 90,436	\$ 148,032	\$ 335,130	-	-	\$ -	\$ 148,032	\$ -	\$ 335,130	\$ 385,000	\$ 482,785	65%			
		Vail Mills 53/Mayfield 51 Tie	C19350					\$ (3,057)	\$ (3,057)	-	-	\$ (3,057)		\$ (3,057)	\$ 302,058	\$ 299,549	100%				
D_REP-Engineerng Reliability Review Total				\$ 8,238,000	\$ 1,973,513	\$ 2,269,348	\$ 2,275,855	\$ 3,555,671	\$ 10,074,388	43%	122%	\$ 2,141,880	\$ 1,413,791	\$ 8,238,000	\$ 1,836,388						
D_REP-Pockets of Poor Performance																					
		CR-PALOMA58 QRS FIX Queensbury 54 Reliability Impr	C34846					\$ 11,713	\$ 11,713	-	-	\$ -	\$ 11,713	\$ -	\$ 11,713	\$ 850,000	\$ 12,374	5%			
			C30644		\$ 26,917	\$ 146,176	\$ 30,753	\$ 15,288	\$ 219,133	-	-	\$ -	\$ 15,288	\$ -	\$ 219,133	\$ 325,000	\$ 306,792	95%			
D_REP-Pockets of Poor Performance Total				\$ -	\$ 26,917	\$ 146,176	\$ 30,753	\$ 27,001	\$ 230,846	-	-	\$ -	\$ 27,001	\$ -	\$ 230,846						
D_REP-Recloser Installations																					

Niagara Mohawk Power Corporation d/b/a National Grid
 CAPEX BUDGET REPORT #3 - Fourth Quarter FY09/10

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				RESULTS FOR THE 4TH QUARTER FY09/10					EXPECTED SPENDING								
				ACTUAL SPENDING													
								Fiscal YTD Spending % of Board Approved		Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Variance of Initial Expected YTD Spending to Actual YTD Spending					
Spending Rationale	Program	Project Description	Project	Apr-Jun 2009	Jul-Sep 2009	Oct-Dec 2009	Jan-Mar 2010	FY09/10 YTD Actual Spending	4th Qtr Spending % of Board Approved	Fiscal YTD Spending % of Board Approved	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected YTD Spending to Actual YTD Spending	Project Approval Amount	Total Spending To Date	Project Completion Percentage
								Fiscal YTD Spending % of Board Approved		Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Variance of Initial Expected YTD Spending to Actual YTD Spending					
		FH - NC Recloser Installations	C00276	\$ 19	\$ 7	\$ 6	\$ 5	\$ 37	-	-	\$ -	\$ 5	\$ -	\$ 37	\$ 1,216,540	\$ 1,209,757	0%
		IE - NC Recloser Installations	C13267	\$ 874,607	\$ 565,014	\$ 1,138,139	\$ 190,842	\$ 2,768,602	8%	112%	\$ 642,200	\$ (451,358)	\$ 2,470,000	\$ 298,602	\$ 3,434,000	\$ 9,156,464	113%
		IE - NE Recloser Installations	C13266	\$ 748,473	\$ 909,978	\$ 1,115,183	\$ 375,206	\$ 3,148,840	14%	120%	\$ 684,320	\$ (309,114)	\$ 2,632,000	\$ 516,840	\$ 3,387,000	\$ 10,271,032	120%
		IE - NW Recloser Installations	C13268	\$ 956,533	\$ 960,427	\$ 820,562	\$ 208,739	\$ 2,946,261	8%	111%	\$ 691,600	\$ (482,861)	\$ 2,660,000	\$ 286,261	\$ 3,625,000	\$ 8,409,854	111%
		D_REP-Recloser Installations Total		\$ 2,579,633	\$ 2,435,426	\$ 3,073,890	\$ 774,791	\$ 8,863,740	10%	114%	\$ 2,018,120	\$ (1,243,329)	\$ 7,762,000	\$ 1,101,740			
		D_REP-Side Tap Fusing															
		IE - NC Side Tap Fusing	C15511	\$ 42,468	\$ 19,383	\$ 439	\$ 8,448	\$ 70,738	-	-	\$ -	\$ 8,448	\$ -	\$ 70,738	\$ 541,052	\$ 589,787	0%
		IE - NE Side Tap Fusing	C15510	\$ 1	\$ (419)	\$ -	\$ 2,241	\$ 1,823	-	-	\$ -	\$ 2,241	\$ -	\$ 1,823	\$ 634,328	\$ 285,833	0%
		D_REP-Side Tap Fusing Total		\$ 42,469	\$ 18,963	\$ 439	\$ 10,689	\$ 72,560	-	-	\$ -	\$ 10,689	\$ -	\$ 72,560			
		D_REP-Targeted Pole Replacements															
		FH - NC Targeted Pole Replacem	C13143	\$ -	\$ (10,339)	\$ (62,204)	\$ (20,352)	\$ (92,895)	-	-	\$ -	\$ (20,352)	\$ -	\$ (92,895)	\$ 1,637,000	\$ 1,841,403	100%
		D_REP-Targeted Pole Replacements Total		\$ -	\$ (10,339)	\$ (62,204)	\$ (20,352)	\$ (92,895)	-	-	\$ -	\$ (20,352)	\$ -	\$ (92,895)			
		System Capacity & Performance Total		\$ 12,848,996	\$ 10,063,480	\$ 14,577,308	\$ 16,008,723	\$ 53,498,508	28%	95%	\$ 14,630,460	\$ 1,378,263	\$ 56,271,000	\$ (2,772,492)			
		Benefits True-up Adjustment FY2009 (CY08/CY09)		\$ (378,740)				\$ (378,740)	-	-	\$ -	\$ -	\$ -	\$ (378,740)			
		Grand Total		\$ 54,772,271	\$ 50,656,790	\$ 60,179,794	\$ 69,250,825	\$ 234,859,680	28%	96%	\$ 63,483,940	\$ 5,766,885	\$ 244,169,000	\$ (9,309,320)			

PROJECT PERCENTAGE COMPETITION REPORT			
FUNDING PROJECT #	Project Name	Overall Project % Complete	NG_PROJECT PHASE
NY Transmission Line			
C03417	Lockport-Mortimer # 111 Reconductor (Ph1 foundations and wood; Ph2 steel)	5%	Preliminary Eng
C24359	Browns Falls-Taylorville # 3 / # 4 - Lightning Improvements/Clearance/Shieldwire/Re	5%	Preliminary Eng
C31418	Spier Falls-Rotterdam # 302/1 - Construct New 115kV Lines (NRRP)	5%	Preliminary Eng
C21693	South Oswego-Lighthouse Hill Line Refurb	5%	Preliminary Eng
C21694	Spier-West # 9 Clearances and Towers (Ph1 = wood; Ph2 = steel)	5%	Preliminary Eng
C24360	Coffeen-Lighthouse Hill # 5 - Lightning Improvements/Clearance/Shieldwire/Refurbis	5%	Preliminary Eng
C24361	Taylorville-Moshier # 7 - Reconductor and Lightning Improvements	5%	Preliminary Eng
C03389	Gardenville-Dunkirk # 141 / # 142 - Reconductor, Refurbishment & Splices	5%	Preliminary Eng
C28706	Gardenville-Depew # 54 Shieldwire Replacement	5%	Preliminary Eng
C28679	Gardenville-Homer Hill #151 / #152 Shieldwire Replacement	5%	Preliminary Eng
C28683	Gardenville-Buffalo River Switch #145 / #146 Shieldwire Replacement	5%	Preliminary Eng
C24860	Colton-Browns Falls # 1 / # 2 - Clearance Project	5%	Preliminary Eng
C29824	Huntley-Linde # 46 / # 47 (Praxair) - Unifrax 115kV Service	5%	Preliminary Eng
C28384	Mortimer-Elbridge #2 and Pannell-Border City # 4 - Sectionalize for Farmington Stat	5%	Preliminary Eng
C24629	Mortimer-Golah # 109 - Convert to 115kV (from 69kV)	5%	Preliminary Eng
C24017	Falconer-Warren #171 Reconductor & Refurbishment to Raise Thermal Limits	5%	Preliminary Eng
C24016	SOUTHWEST - Gardenville-Homer Hill #151 / # 152 and Homer City-Stolle Rd #37	5%	Preliminary Eng
C24018	Frontier Line Rebuild #181, #180, #105, #92 (4 cts to 5) - Reconductor, Refurbish, R	5%	Preliminary Eng
C31419	Turner Road-E205, #3 & #10 Loop In/Loop Out - NRRP	5%	Preliminary Eng
C11318	Trinity UG Pumphouse Redesign (Riverside-Trinity #18/#19; or, Trinity-Albany #5/#9	5%	Preliminary Eng
C34528	Mohican-Battenkill # 15 Reconductoring (NRRP)	5%	Preliminary Eng
C32539	CLAY STATION - Clay-Dewitt # 3 Relocation	5%	Preliminary Eng
C32336	Curtis-Teall # 13 and Clay-Teal I# 11 - Salina Landfill - Clearance	5%	Preliminary Eng
C31480	Lockport-Batavia 115kV Line #107 Akron Tap Reconductoring	5%	Preliminary Eng
C34983	Rome 115 kV Rebuild - Line Portion	5%	Preliminary Eng
C28290	Gardenville-Buffalo River 146 CSX Crossing	5%	Preliminary Eng
C29945	T20 Structure Replacement - Strs 245 (Niagara Packard 195)	5%	Preliminary Eng
C28676	Huntley-Gardenville #38 / # 39 Shieldwire Replacement	20%	Final Eng
C28709	Clay-Dewitt # 3 Shieldwire Replacement	20%	Final Eng
C29782	Valley-Inghams #3 - Fairfield Wind Farm	20%	Final Eng
C04636	Gardenville-Homer Hill # 151/152 - LIVE LINE - CAI - Replace Deteriorated Steel Tc	85%	Construction
C04718	Gardenville-Homer Hill # 151/152 - Part 2 - Reconductoring - Replace 160+ Structur	30%	Construction
C04718	Gardenville-Homer Hill # 152 - Phase /Transposition Rollout - 6 Substations	30%	Construction

C18250	Spier-Rotterdam # 1 / # 2 Reconductor (Brooks Rd-Ballston Tap) - support AMD pla	30%	Construction
C21376	Packard-Urban # 181 Refurbishment	95%	Construction
C18670	Lockport-Mortimer # 113 / #114 Refurbishment	30%	Construction
C19530	Ticonderoga-Republic # 2 Refurbishment - LIVE LINE	30%	Construction
C19530	Ticonderoga-Whitehall # 3 Refurbishment - LIVE LINE	30%	Construction
C28681	Mountain-Lockport #103 / #104 Shieldwire Replacement	45%	Construction
C27985	Huntley-Gardenville #79 / # 80 - New Foundation - Str 132	30%	Construction
C28707	Huntley-Lockport # 36 / # 37 Shieldwire Replacement	20%	Construction
C28712	Walck Rd-Huntley # 133 Shieldwire Replacement	30%	Construction
C28678	LaFarge-Pleasant Valley Shieldwire Replacement	65%	Construction
C27745	Gardenville-Homer Hill # 151- Noble Bliss Wind Farm - Village of Arcade	30%	Construction
C21872	Huntley-Linde # 46 / # 47 (Praxair) - Replace Shieldwire (Ph1=TLS; Ph2=Harlan)	95%	Acceptance/Close
C23412	Coastal Technologies-Greenbush # 16 Reconfiguration (Empire Genco)	95%	Acceptance/Close
C23412	Riverside-Reynolds Rd #4 Str Replacement and Reconductor (Empire Genco)	95%	Acceptance/Close
C23412	Feura Bush-Reynolds Rd # 17 Relocation (Empire Genco)	95%	Acceptance/Close
C23412	Empire Genco-Reynolds Rd # 5 - New 345kV Line (Empire Genco)	95%	Acceptance/Close
C28710	Dupont-Packard # 183 / # 184 Shieldwire Replacement	95%	Acceptance/Close
C24859	Homer Hill-Bennett #157 - Niles Switches 663 and 676	95%	Acceptance/Close
C29905	Gardenville-Dunkirk # 141 / # 142 (Advance Work) - Deteriorated Structures	95%	Acceptance/Close
C25300	Gardenville-Buffalo River # 145 - Remove Tap for BUDC	95%	Acceptance/Close
C03437	Niagara-Gardenville # 180 and Packard-Gardenville # 182 FAA - Tower 301 (FY09)	95%	Completed
C03437	Niagara-Gardenville # 180 and Packard-Gardenville # 182 FAA - Retrofit Towers 30	95%	Completed
C12822	Boonville-Porter # 1 / # 2 - Refurbish Towers 43, 44, 45	95%	Completed
C22156	Yahundasis-Chadwicks #1 and Oneida-Yahundasis #6 - Install Tie Load Break	95%	Completed
NY Transmission Station			
Central NY Transmission Station			
C29301	OSWEGO STEAM PUMPING PLANT - INSTALL SAFETY RAIL (ALONG RETAIN	0%	Project Initiation
C29216	OSWEGO - REPLACE SPECIAL PROTECTION SYSTEM (SPS) #40 - C29216	0%	Project Initiation
C29844	COLTON - REPLACE (7) OCB'S & 25-30 DISCONNECT SWITCHES - C29844	0%	Project Initiation
C31140	ELBRIDGE - INSTALL DAY FUEL TANK ON EMERGENCY GENERATOR - C311	0%	Project Initiation
C28324	GERES LOCK - REPLACE (14) 115KV DISCONNECT SWITCHES - C28324	0%	Project Initiation
C21697	HEADSON STATION - SPCC - C21697	5%	Preliminary Eng
C21697	LABRADOR STATION - SPCC - C21697	5%	Preliminary Eng
C21353	DEWITT - ADD A 345KV BREAKER TO DEWITT BUS - C03723	5%	Preliminary Eng
C21493	NICHOLVILLE - INSTALL MOBILE CONNECTION - C21493	5%	Preliminary Eng
C19934	ALCOA - ADD ANNUNCIATOR - C19934	5%	Preliminary Eng
C28705	CLAY - UPGRADE 115KV STATION TO A BULK POWER STATION - C28705	5%	Preliminary Eng

C28686	PORTER - UPGRADE 115KV STATION TO A BULK POWER STATION - C28686	5%	Preliminary Eng
C29483	VOLNEY - INSTALL REVENUE CLASS METERING & ISO METERING POINTS -	5%	Preliminary Eng
C29483	ELBRIDGE - INSTALL REVENUE CLASS METERING & ISO METERING POINTS	5%	Preliminary Eng
C29483	LIGHTHOUSE HILL - INSTALL REVENUE CLASS METERING & ISO METERING	5%	Preliminary Eng
C29280	BOONVILLE - REPLACE R30 (POT DEVICE) - C29280	5%	Preliminary Eng
C24661	OSWEGO - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGE), CARRIE	5%	Preliminary Eng
C24661	ELBRIDGE - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGES), CARI	5%	Preliminary Eng
C24661	LAFAYETTE - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGES), CAF	5%	Preliminary Eng
C03778	ROME - REBUILD 115KV STATION - C03778	5%	Preliminary Eng
C31127	DEERFIELD - RPL CONTROL HOUSE WINDOWS/DOORS & STA FENCING/GA	5%	Preliminary Eng
C24662	EDIC - RPL LN FE1 'A' PACKAGE U RELAY & TCF CARRIER SET - C24662	5%	Preliminary Eng
C24662	EDIC - RPL UE1-7 'A' PACKAGE RELAYS (FOR NYPA) - C24662	5%	Preliminary Eng
C29583	VALLEY - RELAY/COMMUNICATION UPGRADES (HARDSCRABLE WIND FARM	5%	Preliminary Eng
C29583	FAIRFIELD STATION - INSTALL RTU (HARDSCRABLE WIND FARM PROJECT)	5%	Preliminary Eng
C34402	CENTRAL DIV - PROCURE SPARE 115-46KV XFRMR (TO BE STORED AT HCE	5%	Preliminary Eng
C28044	CLARKS CORNERS ROAD STATION (NYSE&G) - INSTALL RTU - C28044	5%	Preliminary Eng
C32337	EAST WATERTOWN - ADD 115KV MOBILE TAP - C32337	5%	Preliminary Eng
C35013	EAST WATERTOWN - ADD RESTORATION SCHEME - C35013	5%	Preliminary Eng
C29583	HARDSCRABLE WIND FARM PROJECT - PROJ MGMT & ENG/CONSTRUCTIO	20%	Final Eng
C34623	PORTER - REPLACE FAILED MDAR (RELAY) (LN30) - C34623	20%	Final Eng
C34961	CENTRAL REGION - PROCURE (4) SPARE BRKRS FOR STA SERVICE MAINTI	20%	Final Eng
C28044	LAFAYETTE - RPL LN4 RELAYING (BOTH 'A' & 'B' PACKAGES) - C28044	30%	Construction
C29213	ANDREWS - REMOVE BUILDING, FENCING & STRUCTURES (RETIRE STATIC	65%	Construction
C26144	YAHNUNDASIS - REPLACE SWITCHES #18 & #28 & MODS - C26144	30%	Construction
C34848	SCRIBA - REPLACE FAILING LIGHTNING MAST FOUNDATIONS - C34848	45%	Construction
C05289	TRI-LAKES PROJECT - LAKE COLBY 115KV STA WORK - C05289	95%	Acceptance/Close
C03772	CLAY 1 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	EDIC - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	GERES LOCK - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	HARRIS ROAD - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	NICHOLVILLE - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	ONEIDA - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03719	CLAY - BAY 3 (LN8/LN13) - C03719	95%	Acceptance/Close
C03719	CLAY - BAY 2, CONTROL HOUSE REMOVALS & BAY 1 REHAB - C03719	95%	Acceptance/Close
C03707	OSWEGO - REPLACE R925 - C03707	95%	Acceptance/Close
C03725	DEWITT - REPLACE LN13 RELAYS (CLAY UPGRADE) - C03725	95%	Acceptance/Close
C08376	BAILEY ROAD - STATION DRIVEWAY WASHOUT (STUDY) - CONC ENGINEER	95%	Acceptance/Close

C03726	DEWITT - ADD DFR - C03726	95%	Acceptance/Close
C18150	DEWITT - RPL SWITCH #133 - C18150	95%	Acceptance/Close
C15657	KRAFT-LOWVILLE 115KV SERVICE PROJECT - STATIONS - C15657	95%	Acceptance/Close
C20471	HEADSON STATION - REPLACE UNDERFREQUENCY RELAYS - C20471	95%	Acceptance/Close
C20471	MALLORY - UNDERFREQUENCY RELAY UPGRADE - C20471	95%	Acceptance/Close
C20471	TILDEN - UNDERFREQUENCY RELAY UPGRADE - C20471	95%	Acceptance/Close
C04483	SCRIBA - STATION SECURITY ADDITIONS - C04483	95%	Acceptance/Close
C20471	TEALL AVE - UNDERFREQUENCY RELAY UPGRADE - C20471	95%	Acceptance/Close
C03772	BROWNS FALLS - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	SCRIBA #1 & #2 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	SOUTH OSWEGO - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	BOONVILLE - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	WOODARD - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	ASH STREET #1, #2, #3 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	LIGHTHOUSE HILL - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	TERMINAL STATION - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03707	OSWEGO - REPLACE R945 - C03707	95%	Acceptance/Close
C03707	OSWEGO - REPLACE R935 - C03707	95%	Acceptance/Close
C03707	OSWEGO - REPLACE R985 - C03707	95%	Acceptance/Close
C03726	PORTER - ADD DFR - C03726	95%	Acceptance/Close
C03726	OSWEGO - ADD DFR - C03726	95%	Acceptance/Close
C03792	GERES LOCK - REPLACE FAILING BATTERIES - C03792	95%	Acceptance/Close
C03707	OSWEGO - REPLACE R915 - C03707	95%	Acceptance/Close
C03792	OSWEGO - REPLACE TB7 COOLER - C03792	95%	Acceptance/Close
C03719	CLAY - REPLACE/UPGRADE 345KV BUS & XFORMER DIFFERENTIAL PACKAG	95%	Acceptance/Close
C03719	CLAY - REPAIR/REBUILD DAMAGED CABINETS B18 & B19 - C03719	95%	Acceptance/Close
C21494	AKWESASNE - PROCURE 115-34.5 KV TRANSFORMER - C21494	95%	Acceptance/Close
C03792	EDIC - REPLACE FAILED 115KV & TERTIARY LIGHTNING ARRESTERS ON TE	95%	Acceptance/Close
C03792	CAVANAUGH RD - REPLACE FAILED BAT/CHARGERS ON X7-1 & X7-2 W/ ON	95%	Acceptance/Close
C21494	AKWESASNE - NEW 115/34.5KV PHASE OF STATION - C21494	95%	Acceptance/Close
C03792	ROME - REPLACE FAILING STATION FENCING & TRACK GATE - C03792	95%	Acceptance/Close
C26376	ROME - REPLACE FAILED GROUNDING TRANSFORMER BANK #4 - C26376	95%	Acceptance/Close
C03792	CLAY - REPLACE FAILED TR1 HIGH SIDE ARRESTERS - C03792	95%	Acceptance/Close
C21493	NICHOLVILLE - INSTALL 115KV MOBILE SUB CONNECTION - C21493	95%	Acceptance/Close
C03792	DEWITT - REPLACE FAILED BUSHING POT DEVICE (R125) - C03792	95%	Acceptance/Close
C03792	DEWITT - REPLACE (2) FAILED BUSHING POT DEVICES (R815) - C03792	95%	Acceptance/Close
C27282	COLTON - INSTALL DTT (LN9) (TRI-LAKES/TOWNLINE RD PROJECT) - C2728	95%	Acceptance/Close

C03792	SOLVAY - REPLACE FAILING STATION BATTERIES & BATTERY CHARGER - (95%	Acceptance/Close
C03792	TILDEN - REPLACE FAILING BATTERIES & BATTERY CHARGER - C03792	95%	Acceptance/Close
C03792	CURTIS STREET- REPLACE FAILED TB#1 SURGE ARRESTERS - C03792	95%	Acceptance/Close
C03772	BRISTOL HILL - REPLACE RTU - C03772	95%	Acceptance/Close
C03772	MILL STREET - REPLACE RTU - C03772	95%	Acceptance/Close
C03772	BARTELL ROAD - REPLACE RTU - C03772	95%	Acceptance/Close
C03792	ELBRIDGE - REPLACE FAILED POT DEVICE ON TB#1 - C03792	95%	Acceptance/Close
C03792	CURTIS STREET- REPLACE FAILING HIGH SIDE 115KV ARRESTERS ON TB#	95%	Acceptance/Close
C26143	CORTLAND - REPLACE LN18 RELAYS - C26143	95%	Acceptance/Close
C26143	TILDEN - REPLACE MOD SWITCHES 18 & 28 - C26143	95%	Acceptance/Close
C26143	DEWITT - REPLACE LN19 RELAYS - C26143	95%	Acceptance/Close
C26357	TERMINAL - REPLACE FAILED TB3 - C26357	95%	Acceptance/Close
C03792	WOODARD - REPLACE FAILING 115 KV SVS ARRESTERS ON TB#1 - C03792	95%	Acceptance/Close
C24283	DEWITT - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	EDIC - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	VOLNEY - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C03792	PORTER - REPLACE FAILED 230KV BUSHING (R25) - C03792	95%	Acceptance/Close
C24283	LAFAYETTE - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	EAST CONKLIN - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	OSWEGO - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	ELBRIDGE - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	CHASES LAKE - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C03792	SOUTH OSWEGO - REPLACE FAILED POT DEVICE & CABLE (R50) - C03792	95%	Acceptance/Close
C24283	PORTER - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	CLAY - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C29702	ROME - REPLACE STATION BATTERIES & CHARGER - C29702	95%	Acceptance/Close
C03792	RATHBUN - REPLACE FAILING STATION BATTERIES & CHARGER - C03792	95%	Acceptance/Close
C03792	TEALL AVE - REPLACE R130 BUSHING - C03792	95%	Acceptance/Close
C29492	CHASES LAKE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	EDIC - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ELBRIDGE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	CLAY - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	DEWITT - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	EAST CONKLIN - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	LAFAYETTE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	OSWEGO - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	VOLNEY - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close

C29492	PORTER - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	SCRIBA - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ASH STREET - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	BLACK RIVER - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	COFFEEN STREET - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	DENNISON - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	MEF-ALCOA - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ONEIDA - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ROME - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	TAYLORVILLE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	TEALL AVE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C03792	DEWITT - R125 REPLACE FAILED BUSHING - C03792	95%	Acceptance/Close
C29483	EDIC - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C29483	95%	Acceptance/Close
C03792	MCINTYRE - REPLACE FAILED BATTERY & CHARGER - C03792	95%	Acceptance/Close
C03792	PORTER - REPLACE FAILED TB#2 LIGHTNING ARRESTERS - C03792	95%	Acceptance/Close
C03792	TERMINAL - REPLACE FAILED LOCKOUT RELAYS (TB#3) - C03792	95%	Acceptance/Close
C31390	FENNER WIND FARM - UPGRADE EMS/RTU/BASE POINTS FOR ISO/FERC C31390	95%	Acceptance/Close
C31386	CHASES LAKE (MAPLE RIDGE WIND FARM) - UPGRADE EMS/RTU/BASE POI	95%	Acceptance/Close
C31867	DEWITT - REFURBISH 345KV SFA GAS BRKRS R130 (LN13), R220 (LN22) & R	95%	Acceptance/Close
C03792	CLAY - REPLACE LOW SIDE FUSES - C03792	95%	Acceptance/Close
C24283	INDEPENDENCE - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C03792	ONEIDA - REPLACE FAILED CANS (CAP BANK #1) - C03792	95%	Acceptance/Close
C03792	ASH STREET - REPLACE/REPAIR FAILED 'A' BUSS (METALCLAD) - C03792	95%	Acceptance/Close
C03792	DEWITT - REPLACE FAILED BATTERY CHARGER - C03792	95%	Acceptance/Close
C03792	TERMINAL - REPLACE FAILED 115KV ARRESTERS - C03792	95%	Acceptance/Close
C03792	ROME - REPLACE FAILED 13.2KV ROOF BUSHNGS (METALCLAD - NORTH Y)	95%	Acceptance/Close
C03792	EDIC - REPLACE FAILED B PHASE INTERRUPTOR (R1715) - C03792	95%	Acceptance/Close
C03792	SITHE - REPLACE FAILED 125VDC BATTERY CHARGER #2 - C03792	95%	Acceptance/Close
C03792	SITHE - REPLACE FAILED 125VDC BATTERY CHARGER #1 - C03792	95%	Acceptance/Close
C03792	TURIN ROAD - REPLACE (3) FAILED INTERRUPTERS ON CIRCUIT SWITCHER	95%	Acceptance/Close
C03792	SOUTH OSWEGO - REPLACE FAILED BUSHING (R40) - C03792	95%	Acceptance/Close
C03792	VALLEY - REPLACE FAILED LIGHTNING ARRESTERS (TB1) - C03792	95%	Acceptance/Close
C03792	EDIC - REPLACE (3) FAILED 13.2kv TERTIARY LIGHTNING ARRESTERS (AUT	95%	Acceptance/Close
C03792	EDIC - REPLACE (3) FAILED 345KV LIGHTNING ARRESTERS (B BUSS/TB#4) -	95%	Acceptance/Close
C03792	EDIC - REPLACE FAILED INTERRUPTERS (R110) - C03792	95%	Acceptance/Close
C03772	TILDEN - RTU REPLACEMENT - C03772	95%	Acceptance/Close
C03792	EDIC - ADD CAP BANK BREAKER TO DFR - C03792	95%	Acceptance/Close

C33847	CURTIS STREET - REPLACE STATION BATTERIES - C33847	95%	Acceptance/Close
C33847	TRENTON - REPLACE STATION BATTERY CHARGER - C33847	95%	Acceptance/Close
C03792	DEWITT - RE-SEAT SWITCH 51 - C03792	95%	Acceptance/Close
Western NY Transmission Station			
C28089	HUNTLEY - REMOVE 230KV OIL FILLED LP PRESSURE CABLES, POTHEADS,	0%	Project Initiation
C27163	NORTH ANGOLA - REPLACE 115-34.5KV BANKS - C27163	0%	Project Initiation
C31323	NORTH ANGOLA - REMOVE CONTROL HOUSE BUILDING - C31323	0%	Project Initiation
C35082	HUNTLEY STATION - PROCURE SPARE 230KV SHUNT REACTOR - C35082	0%	Project Initiation
C31004	GIBSON - REPLACE LINEBACKER SWITCHES R1617/R1618 & AIR-BREAK SW	0%	Project Initiation
C11495	PARADISE LANE (TONAWANDA) STATION - C11495	5%	Preliminary Eng
C29500	GARDENVILLE STATION - UPGRADE LN152 RELAY & PROTECTION PACKAG	5%	Preliminary Eng
C29500	HOMER HILL STATION - UPGRADE LN152 RELAY & PROTECTION PACKAGE\$	5%	Preliminary Eng
C20546	NEW GARDENVILLE - REPLACE (6) DETERIORATED DISCONNECTS - C20546	5%	Preliminary Eng
C24630	MORTIMER - STA WORK FOR LN109 CONVERSION TO 115KV - C24630	5%	Preliminary Eng
C24631	GOLAH - STA WORK FOR LN109 CONVERSION TO 115KV - C24631	5%	Preliminary Eng
C24015	NEW SOUTHWEST 345-115KV STATION - C24015	5%	Preliminary Eng
C27829	GARDENVILLE - CONTROL CABLE REPLACEMENT - C27829	5%	Preliminary Eng
C29180	NORTH LEROY - REPLACE TB#2 - C29180	5%	Preliminary Eng
C29483	LOCKPORT - INSTALL REVENUE CLASS METERING & ISO METERING POINT	5%	Preliminary Eng
C24015	NEW SOUTHWEST 345-115KV STATION - C24015	5%	Preliminary Eng
C24019	PACKARD - NEW BAY (ASSOC W/ REBUILDS FOR (T) LN'S PACKARD-PARAD	5%	Preliminary Eng
C24631	GOLAH - STA WORK FOR LN109 CONVERSION TO 115KV - C24631	5%	Preliminary Eng
C27006	PACKARD - REPLACE TB#3 & TB#4 (W/125MVA UNITS) - C27006	5%	Preliminary Eng
C05156	GARDENVILLE - REBUILD 115KV STATION - C05156	5%	Preliminary Eng
C31478	BATAVIA - ADD SECOND 115KV CAP BANK - C31478	5%	Preliminary Eng
C31479	BATAVIA - UPGRADE SOUTH 115KV BUS - C31479	5%	Preliminary Eng
C31482	LOCKPORT - ADD A 2ND 115KV BUS TIE - C31482	5%	Preliminary Eng
C24631	GOLAH - INSTALL A 115-69 KV TRANSFORMER BANK & CIRCUIT SWITCHER	5%	Preliminary Eng
C31481	LOCKPORT - CT UPGRADE & RELAY CHANGES (TO INCREASE CAPACITY O	5%	Preliminary Eng
C35022	NEW GARDENVILLE - SPARE TRANSFORMERS & BREAKERS STORAGE YAF	5%	Preliminary Eng
C28303	KENSINGTON - REPLACE TB3, TB4 & TB5 LTC CONTROLS (115-23kV BANKS	20%	Final Eng
C27042	GARDENVILLE - PROCURE SPARE TB#3 & TB#4 (ABB 333MVA UNITS) - C270	20%	Final Eng
C31699	AMHERST - REMOVE/RETIRE STATION - C31699	20%	Final Eng
C34402	WESTERN DIV - PROCURE SPARE 115-4.16KV XFRMR (TO BE STORED AT V	20%	Final Eng
C27006	PACKARD - PROCURE & PREPARE TB#3 & TB#4 FOR STORAGE (125MVA UN	20%	Final Eng
C11603	PACKARD - REPLACE (11) 115KV BREAKERS (PARADISE STA) - C11603	85%	Construction
C24981	ARCADE STATION - INSTALL RTU (NOBLE BLISS WINDFARM) - C24981	30%	Construction

C24981	NOBLE BLISS I (ARCADE) WIND PROJECT - ARCADE STATION REVIEWS - C	65%	Construction
C24014	ANDOVER - INSTALL 115KV CAP BANK (15MVAR) - C24014	30%	Construction
C24981	GARDENVILLE - ADD COMMUNICATION EQUIP & WIRING UPGRADES (NOBL	30%	Construction
C24981	HOMER HILL - ADD COMMUNICATION EQUIP & WIRING UPGRADES (NOBLE	30%	Construction
C24981	FREEDOM STATION - ADD COMMUNICATION EQUIP & WIRING UPGRADES (30%	Construction
C27845	DUNKIRK - INSTALL CONTROL CABLE TREMWA IN 230KV STATION YARD - C	30%	Construction
C32960	HUNTLEY - REPLACE FAILED REL 302 RELAYS ON LN79 & LN80 - C32960	30%	Construction
C32960	GARDENVILLE - REPLACE FAILED REL 302 RELAYS ON LN79 & LN80 - C3296	30%	Construction
C29500	MACHIAS - BUS JUMPER CONNECTIONS (LN152 TRANSPOSITION) - C29500	30%	Construction
C31631	PACKARD - REPLACE CONTROL HOUSE AIR CONDITIONING - C31631	30%	Construction
C11603	PACKARD - STATION SERVICE UPGRADE - C11603	65%	Construction
C32504	GETZVILLE (STATION 60) - REPLACE CONTROL HOUSE ROOF - C32504	30%	Construction
C03772	BATAVIA - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	ELM STREET - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	SENECA TS1 & TS2 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C04718	NEW GARDENVILLE - NEW GATE FOR ACCESS TO LN151/152 RECONDUCTO	95%	Acceptance/Close
C11495	HUNTLEY - INSTALL (2) 115KV MOBILE CAP BANKS (PARADISE STA) - C1149	95%	Acceptance/Close
C03726	DUNKIRK - ADD DFR - C03726	95%	Acceptance/Close
C03772	HARTFIELD - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	WEST SALAMANCA - RTU REPLACEMENT - C03772	95%	Acceptance/Close
C03772	STATION 78 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	TELEGRAPH ROAD - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	KENSINGTON #1 & #2 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C23714	MORTIMER - 115KV METERING UPGRADE - C23714	95%	Acceptance/Close
C03792	PACKARD - REPLACE FAILED RELAY (LN181 A PACKAGE) - C03792	95%	Acceptance/Close
C24981	HOMER HILL - STATION UPGRADES DUE TO NOBLE BLISS WINDFARM PRO	95%	Acceptance/Close
C25120	NEW GARDENVILLE - REPLACE FAILED TB#2 (230-115kV) - C25120	95%	Acceptance/Close
C24981	FREEDOM STATION - INSTALL RTU (NOBLE BLISS WINDFARM) - C24981	95%	Acceptance/Close
C03792	LOCKPORT - REPLACE FAILED BUSHING POT DEVICE (R293 - LN107) - C037	95%	Acceptance/Close
C03792	FALCONER - REPLACE FAILED SCU (R129) - C03792	95%	Acceptance/Close
C03792	ANDOVER - REPLACE FAILED BATTERIES & CHARGER - C03792	95%	Acceptance/Close
C03792	ADAMS SWITCH STRUCTURE - REPLACE FAILED WHIPS & ASSEMBLIES - C	95%	Acceptance/Close
C03792	GIBSON - REPLACE 115KV SILICON CARBIDE ARRESTER (TB7) - C03792	95%	Acceptance/Close
C03792	SOUR SPRINGS - REPLACE SW68 FAILED BOTTLES - C03792	95%	Acceptance/Close
C25120	NEW GARDENVILLE - PROCURE SPARE 230-115KV XFRMR TO REPLACE SP	95%	Acceptance/Close
C03792	DUNKIRK - REPLACE FAILED BUSHING POT DEVICE (R1252) - C03792	95%	Acceptance/Close
C03792	GARDENVILLE - REPLACE FAILED CONTROL CABLES (R42) - C03792	95%	Acceptance/Close

C03792	KENSINGTON - REPLACE FAILED DISCONNECT 2303 - C03792	95%	Acceptance/Close
C27602	NORTH ANGOLA - REPLACE MOD 116 - C27602	30%	Acceptance/Close
C27827	OLD GARDENVILLE - REPLACE EAST 115KV BUS POT TRANSFORMERS - C2	95%	Acceptance/Close
C03772	SHALETON - REPLACE RTU - C03772	95%	Acceptance/Close
C03772	HARPER #2 - REPLACE RTU - C03772	95%	Acceptance/Close
C03772	SHERMAN - REPLACE RTU - C03772	95%	Acceptance/Close
C25120	NEW GARDENVILLE - MOVE SWITCH 310 TO TB#3 (FROM TB#2, RELOCATE)	95%	Acceptance/Close
C03792	SENECA TERMINAL STATION - REPLACE FAILED 115 KV ARRESTERS ON TE	95%	Acceptance/Close
C03792	LOCKPORT - REPLACE BATTERY CHARGER (130v) - C03792	95%	Acceptance/Close
C28946	ELM STREET - ADD SCADA CONTROL TO TB1/TB2/TB4 LTC'S (STS SHUNT R	95%	Acceptance/Close
C29142	HOMER HILL - UPGRADE RELAYS (INDECK OLEAN) - C29142	95%	Acceptance/Close
C28941	HUNTLEY STATION - SPARE 230KV SHUNT REACTOR (91 MVAR) - C28941	95%	Acceptance/Close
C03792	HUNTLEY - REPLACE FAILED BUSHING (R221) - C03792	95%	Acceptance/Close
C03792	RIDGE - REPLACE FAILED LOW SIDE BUSHINGS (TB3) - C03792	95%	Acceptance/Close
C24283	HUNTLEY - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	PACKARD - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	GARDENVILLE - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C03792	NEW GARDENVILLE - RPL FAILING LOW SIDE LIGHTNING ARRESTERS (TB4	95%	Acceptance/Close
C03792	PACKARD - REPLACE FAILING LOW SIDE LIGHTNING ARRESTERS ON TB3 &	95%	Acceptance/Close
C03792	MOUNTAIN - REPLACE FAILED 115 KV BUSHING POT DEVICE - C03792	95%	Acceptance/Close
C03792	GETZVILLE (STA 60) - REPLACE FAILED CHARGER - C03792	95%	Acceptance/Close
C29492	GARDENVILLE - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	HUNTLEY - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	PACKARD - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C24226	RIDGE - REPLACE TB6 FLYING GROUND - C24226	95%	Acceptance/Close
C27846	DUNKIRK - COMPLETE DIFFERENTIAL RELAY SCHEME ON TB41 - C27846	95%	Acceptance/Close
C03772	OAKFIELD - REPLACE RTU - C03772	95%	Acceptance/Close
C03792	BROCKPORT - REPLACE FAILED CHARGER - C03792	95%	Acceptance/Close
C03792	STATION 219 (PARK CLUB LANE) - REPLACE FAILED BUSHING - C03792	95%	Acceptance/Close
C03792	ELM STREET - REPLACE (3) FAILED MOVING TRANSFER SWITCH ARCHING	95%	Acceptance/Close
C03792	GETZVILLE (STA 60) - REPLACE FAILED BATTERY CHARGER - C03792	95%	Acceptance/Close
C03792	LOCKPORT - REPLACE FAILED BATTERY (130v) & RACK - C03792	95%	Acceptance/Close
C31065	DUNKIRK - REPLACE FAILING SWITCHES 131, 133 & 134 - C31065	95%	Acceptance/Close
C24283	ELM STREET - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C31383	FREEDOM STA (NOBLE BLISS WIND FARM) - UPGRADE EMS/RTU/BASE POI	95%	Acceptance/Close
C31384	STEEL WINDS WIND FARM - UPGRADE EMS/RTU/BASE POINTS FOR ISO/FE	95%	Acceptance/Close
C32960	LOCKPORT - REPLACE FAILED REL 302 RELAYS ON LN101/LN102 - C32960	95%	Acceptance/Close

C03792	OAKFIELD - REPLACE FAILING SURGE ARRESTERS - C03792	95%	Acceptance/Close
C34049	STATION 78 - REPLACE CONTROL HOUSE ROOF - C34049	95%	Acceptance/Close
C03792	GIBSON STATION - REPLACE FAILED FIRE HYDRANT - C03792	95%	Acceptance/Close
C34865	HUNTLEY - REPLACE FAILED 70E REACTOR - C34865	95%	Acceptance/Close
C28940	SENECA TERMINAL STATION - SPARE 230KV SHUNT REACTOR (37.5 MVAR)	85%	Test & Commissioning
Eastern NY Transmission Station			
C17849	ROTTERDAM - REPLACE 230KV R30 & DS 3088/3077 - C17849	0%	Project Initiation
C17849	ROTTERDAM - REPLACE 230KV R31 & DS 3188/3199 - C17849	0%	Project Initiation
C17849	ROTTERDAM - REPLACE 230KV R68 & DS 6877 - C17849	0%	Project Initiation
C17849	ROTTERDAM - REPLACE 230KV R83 & DS 8399 - C17849	0%	Project Initiation
C17849	ROTTERDAM - REPLACE 230KV R67 & DS 6799 - C17849	0%	Project Initiation
C03792	ALPS - REPLACE LN393 REVENUE METERING - C03792	0%	Project Initiation
C28304	ALPS - REPLACE OBSOLETE CIRCUIT SWITCHER #188 - C28304	0%	Project Initiation
C03792	NEW SCOTLAND - REPLACE LINE RELAYS LN1, LN2, LN14 & LN18 - C03792	0%	Project Initiation
C05150	ROTTERDAM - RPL E205E U RELAY - C05150	5%	Preliminary Eng
C22739	SPIER FALLS - LN1, LN2, LN4 & LN7 RELAY REPLACEMENTS (LUTHER FORE	5%	Preliminary Eng
C22739	MOHICAN - LN3, LN7, LN15 & LN18 RELAY REPLACEMENTS (LUTHER FORES	5%	Preliminary Eng
C22739	QUEENSBURY - LN5 & LN17 RELAY UPGRADES (LUTHER FOREST) - C22738	5%	Preliminary Eng
C22739	BATTENKILL - LN10 & LN15 RELAY UPGRADES & ADD (2) BREAKERS (R10 &	5%	Preliminary Eng
C22739	ROTTERDAM - LN1, LN2 & LN16 RELAY UPGRADES (LUTHER FOREST) - C22	5%	Preliminary Eng
C22739	NORTH TROY - LN3 & LN10 RELAY UPGRADES (LUTHER FOREST) - C22738	5%	Preliminary Eng
C22739	FRONT STREET - LN16 RELAY UPGRADES (LUTHER FOREST) - C22738	5%	Preliminary Eng
C22071	ALBANY STEAM - ADD SECOND STATION SERVICE - C22071	5%	Preliminary Eng
C22739	MALTA - STATION MODIFICATIONS DUE TO LUTHER FOREST PROJECT- C2	5%	Preliminary Eng
C27284	QUEENSBURY - REPLACE TB#3 & TB#4 - C27284	5%	Preliminary Eng
C29483	ALPS - INSTALL REVENUE CLASS METERING & ISO METERING POINTS - C2	5%	Preliminary Eng
C29483	NEW SCOTLAND - INSTALL REVENUE CLASS METERING & ISO METERING F	5%	Preliminary Eng
C29483	INGHAMS - INSTALL REVENUE CLASS METERING & ISO METERING POINTS	5%	Preliminary Eng
C29483	ROTTERDAM - INSTALL REVENUE CLASS METERING & ISO METERING POIN	5%	Preliminary Eng
C30765	INMAN ROAD - INSTALL 115KV CIRCUIT SWITCHER - C30765	5%	Preliminary Eng
C27284	QUEENSBURY - REPLACE TB#3 & TB#4 - C27284	5%	Preliminary Eng
C31326	TURNER ROAD - NEW 230-115KV STATION - C31326	5%	Preliminary Eng
C03772	FRASER (NYSE&G) - UPGRADE RTU - C03772	5%	Preliminary Eng
C03772	NORTH CATSKILL (CENTRAL HUDSON) - UPGRADE RTU - C03772	5%	Preliminary Eng
C33591	FINCH PAPER - INSTALL METERING FOR INTERCONNECTION - C33591	5%	Preliminary Eng
C29583	INGHAMS - RELAY UPGRADES (HARDSCRABLE WIND FARM PROJECT) - C2	5%	Preliminary Eng
C03748	LEEDS - REFURBISHMENT OF SVC - C03748	20%	Final Eng

C27423	REYNOLDS ROAD - ADD SECOND 115-13.2KV BANK - C27423	20%	Final Eng
C22738	MALTA - CABLE TERMINATION PROJECT (LUTHER FOREST) - C22738	20%	Final Eng
C03772	MALTA - UPGRADE RTU - C03772	20%	Final Eng
C03772	MAPLEWOOD - UPGRADE RTU - C03772	20%	Final Eng
C03792	NEW SCOTLAND - REPLACE UNSHIELDED CONTROL CABLES - C03792	20%	Final Eng
C22738	ROTTERDAM - LN1, LN2 & LN16 RELAY UPGRADES (LUTHER FOREST) - C22738	20%	Final Eng
C22738	MOHICAN - LN3, LN7, LN15 & LN18 RELAY UPGRADES (LUTHER FOREST) - C22738	20%	Final Eng
C22738	QUEENSBURY - LN5 & LN17 RELAY UPGRADES (LUTHER FOREST) - C22738	20%	Final Eng
C22738	SPIER FALLS - LN1, LN2, LN4 & LN7 RELAY REPLACEMENTS (LUTHER FOREST) - C22738	20%	Final Eng
C22738	BATTENKILL - LN10 & LN15 RELAY UPGRADES & ADD (2) BREAKERS (R10 & R15) - C22738	20%	Final Eng
C22738	NORTH TROY - LN3 & LN10 RELAY UPGRADES (LUTHER FOREST) - C22738	20%	Final Eng
C03792	GREENBUSH - REPLACE FAILED LIGHTNING ARRESTERS ON TRF3 - C03792	20%	Final Eng
C03772	SPIER FALLS 2 - RTU REPLACEMENT- C03772	30%	Construction
C23413	REYNOLDS ROAD - STATION UPGRADES/IMPROVEMENTS - EMPIRE GENERATING CO - C23413	65%	Construction
C23413	REYNOLDS ROAD - REPLACE RTU (EMPIRE GENERATING CO) - C23413	30%	Construction
C03792	SPIER FALLS - REPLACE SECTION OF FENCING - C03792	30%	Construction
C32731	LAFARGE CEMENT - INSTALL NEW RTU - C32731	30%	Construction
C32731	LAFARGE CEMENT - INSTALL/UPGRADE METERING - C32731	20%	Construction
C32957	LEEDS - BATTERY SYSTEM REPLACEMENT - C32957	30%	Construction
C03772	HOOSICK - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	INGHAMS 1 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C04483	ATHENS - STATION SECURITY UPGRADE - C04483	95%	Acceptance/Close
C03792	ROSA ROAD - PROCURE SPARE 15KV BREAKER (R580 - ABB) - C03792	95%	Acceptance/Close
C04483	ALPS - STATION SECURITY UPGRADE - C04483	95%	Acceptance/Close
C03792	INGHAMS - JUN06 STA FLOODING - REPLACE PERIMETER FENCING - C03792	95%	Acceptance/Close
C03772	LEEDS SVC - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03772	RIVERSIDE #1 & #2 - RTU REPLACEMENT- C03772	95%	Acceptance/Close
C03726	ROTTERDAM - ADD DFR - C03726	95%	Acceptance/Close
C17848	SPARE 230KV CIRCUIT BREAKERS (STORED AT ROTTERDAM STATION) (FY 2017) - C17848	95%	Acceptance/Close
C03792	SPIER FALLS - REPLACE BATTERY CHARGER - C03792	95%	Acceptance/Close
C23413	FEURA BUSH - BEPCO IMPROVEMENTS - C23413	95%	Acceptance/Close
C03792	ALPS - REPLACE FAILED 345KV LN1 CCVT - C03792	95%	Acceptance/Close
C23413	GREENBUSH - STATION UPGRADES/IMPROVEMENTS - EMPIRE GENERATING CO - C23413	95%	Acceptance/Close
C23413	ALPS - STATION UPGRADES/IMPROVEMENTS - EMPIRE GENERATING CO - C23413	95%	Acceptance/Close
C27363	ALBANY LANDFILL - REPLACE METERING CT's - C27363	95%	Acceptance/Close
C27363	ALBANY LANDFILL - INSTALL RTU - C27363	95%	Acceptance/Close
C03792	MENANDS - REPLACE FAILING CONTROL BUILDING CEILING & LIGHTING FIXTURES - C03792	95%	Acceptance/Close

C17848	SPARE 230KV BREAKERS (STORED AT ROTTERDAM) FIELD PREPARATION	95%	Acceptance/Close
C03792	REYNOLDS ROAD - REPLACE FAILED CAP #1 NEUTRAL CT & RELAY - C03792	95%	Acceptance/Close
C28177	ROTTERDAM - REPLACE CONTROL HOUSE STAIRS - C28177	95%	Acceptance/Close
C03792	MOHICAN - REPLACE FAILED R15 BUSHING (PHASE B) - C03792	95%	Acceptance/Close
C03772	QUEENSBURY - REPLACE RTU - C03772	30%	Acceptance/Close
C03772	MOHICAN - REPLACE RTU - C03772	95%	Acceptance/Close
C03772	SCHOOL STREET - REPLACE RTU - C03772	95%	Acceptance/Close
C23413	GREENBUSH - REPLACE RTU (EMPIRE GENERATING CO) - C23413	95%	Acceptance/Close
C24879	GE HEALTHCARE - INSTALL 115KV BILLING METERING PT's & CT's - C24879	95%	Acceptance/Close
C03748	LEEDS SVC - SPARE PARTS FOR CAPACITOR BRANCHES CS1 & CS2 - C03748	95%	Acceptance/Close
C03792	MENANDS - REPLACE (2) DAMAGED NEUTRAL CT's ON 115KV CAP BANK - C03792	95%	Acceptance/Close
C24283	LEEDS - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C24283	ATHENS - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C03792	ROTTERDAM - REPLACE FAILED CAP #2 59N-1 RELAY - C03792	95%	Acceptance/Close
C03792	REYNOLDS ROAD - REPLACE FAILED CABLE 165-1 (R2) - C03792	95%	Acceptance/Close
C03792	REYNOLDS ROAD - REPLACE DAMAGED STATION SERVICE CONTROL CABINET - C03792	95%	Acceptance/Close
C28006	HUDSON - REPLACE FAILING TRANSFORMER #4 - C28006	95%	Acceptance/Close
C03792	ROTTERDAM - REPLACE FAILED LN 79XL RELAYS - C03792	95%	Acceptance/Close
C24283	NEW SCOTLAND - NERC-CIP PHYSICAL SECURITY UPGRADES - C24283	95%	Acceptance/Close
C29492	LEEDS - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	NEW SCOTLAND - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ATHENS - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	ALBANY STEAM - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C29492	BETHLEHEM - NERC-CIP CYBER SECURITY UPGRADES - C29492	95%	Acceptance/Close
C03792	ALPS - REPLACE FAILED INSULATORS (LN2 LINE TRAP) - C03792	95%	Acceptance/Close
C03647	LEEDS - MODIFY REVENUE METERING SCHEME (NEW PER BREAKER SCHEMATIC) - C03647	95%	Acceptance/Close
C03792	SPIER FALLS - REPLACE (3) FAILED 99G BUS POTS - C03792	95%	Acceptance/Close
C03792	MENANDS - REPLACE FAILED 77A BUS INSULATOR - C03792	95%	Acceptance/Close
C23413	GREENBUSH - REPLACE R9 CONDUCTOR (EMPIRE GEN CO) - C23413	95%	Acceptance/Close
C03792	NEW SCOTLAND - REPLACE FAILED CHARGER #1 - C03792	95%	Acceptance/Close
C03792	ROTTERDAM - REPLACE DAMAGED GANG OPERATED SW 1277- C03792	95%	Acceptance/Close
C03792	NEW SCOTLAND - REPLACE FAILED CHARGER #2 - C03792	95%	Acceptance/Close
C32366	SHERMAN ISLAND HYDRO UPRATE PROJECT - INSTALLATION OF CT's & PT's - C32366	95%	Acceptance/Close
C03792	LONG LANE - REPLACE FAILED 'B' & 'C' PHASE INTERRUPTERS (R7) - C03792	95%	Acceptance/Close
C03792	LONG LANE - REPLACE FAILED 'B' PHASE INTERRUPTERS (R6) - C03792	95%	Acceptance/Close
C03792	ROSA ROAD - REPLACE FAILED U TYPE BUSHINGS (TB#4) - C03792	95%	Acceptance/Close
C03792	SPIER FALLS - CORRECT PROBLEMS WITH CONTROL HOUSE DOORS - C03792	95%	Acceptance/Close

C03792	ROTTERDAM - REPLACE/UPGRADE FAILED YARD LIGHTING - C03792	95%	Acceptance/Close
C33847	FEURA BUSH - REPLACE STATION BATTERIES & CHARGER - C33847	95%	Acceptance/Close
Other Transmission			
C11318	TRINITY PUMP PLANT - FIRE SUPPRESSION - C11318	100%	Completed

C15724	NYS DOT Ridge Rd Bridge	LINE	NYW	298,274	136,901	170,000	-	5%	85%	85%	open	Specific	Ridge Rd Bridge; not until later 2010 - customer
C15725	CR W. Cleveland Voltage	LINE	NYC	345,000	343,205	150,000	-	100%	100%	100%	Closed	Specific	
C15726	Military Rd Sta 210 Expansion	SUB	NYW	903,470	913,137	5,000	-	100%	100%	100%	Closed	Specific	
C15729	North Syracuse Install Capacitors	LINE	NYC	-	-	225,000	-	0%	0%	0%	cancelled	Specific	
C15749	Hurricane Rd. Rebuild	LINE	NYC	386,332	187,661	371,000	-	20%	95%	100%	open	Specific	
C15765	Sheppard Rd. 29 - Second Bank	SUB	NYW	200,000	14,686	149,000	-	5%	5%	0%	open	Specific	
C15791	York Cen Sta 53 - New 115/13.2 TB	SUB	NYW	96,783	0	50,000	-	0%	0%	0%	cancelled	Specific	
C15805	E Batavia - Repl TB1 & TB2	SUB	NYW	3,992,662	3,833,007	1,469,000	-	95%	95%	95%	open	Specific	
C15828	IE - NE Dist Transformer Upgrades	LINE	NYE	280,000	1,493,191	450,000	379,467	-	-	84%	open	Program	
C16070	Rott - Schoharie #18 refurbishment	LINE	NYE	11,657,000	11,151,471	350,000	-	95%	100%	100%	open	Specific	
C16072	Maplewood-Latham #9 Refurb	LINE	NYE	2,490,000	1,766,179	1,200,000	-	20%	20%	65%	open	Specific	
C16073	Newtonville-Patruon #16 Refurb	LINE	NYE	1,556,000	279,892	50,000	-	20%	20%	20%	open	Specific	
C16077	Altamont to Bethlehem refurb	LINE	NYE	593,319	576,262	-	-	95%	100%	100%	Closed	Specific	
C16078	Maplewood-Lib 2/13 repl cable	LINE	NYE	1,503,000	1,504,688	52,000	-	95%	100%	100%	Closed	Specific	
C16079	Riv-Part #9 and #37 repl cable	LINE	NYE	2,433,000	1,716,635	1,110,000	-	20%	30%	65%	open	Specific	
C16117	IE - NE ERR and Fuse	LINE	NYE	4,748,272	6,461,363	450,000	1,252,451	-	-	278%	open	Program	
C16118	IE - NC ERR and Fuse	LINE	NYC	1,725,000	2,807,980	250,000	1,490,275	-	-	596%	open	Program	
C16119	IE - NW ERR and Fuse	LINE	NYW	822,000	2,357,354	325,000	646,487	-	-	199%	open	Program	
C16234	Vischer - Woodlawn #3 refurbish	LINE	NYE	2,315,000	1,206,450	750,000	-	65%	85%	85%	open	Specific	
C16236	Gloversville - Canaj. #6 Refurbish	LINE	NYE	100,000	110,619	50,000	-	5%	5%	5%	open	Specific	
C16237	Gloversville-Hill St #3 Refurbish	LINE	NYE	1,521,000	1,217,065	800,000	-	30%	45%	95%	open	Specific	
C16332	Canajoharie Subst - Fdr Breakers	SUB	NYE	550,000	848	-	-	0%	0%	100%	Closed	Specific	
C16451	Faman Rd 51 - Woodscape Phs 2 URD	LINE	NYE	230,956	138,510	50,000	-	95%	100%	100%	Closed	Specific	
C16476	Fort Covington Protection Upgrades	SUB	NYC	1,023,000	1,147,436	50,000	-	95%	95%	100%	open	Specific	
C16479	Spencers Crnrs - Retire Station	SUB	NYC	103,308	42,060	-	-	95%	95%	100%	open	Specific	
C16485	Malone 34.5kV Protection Upgrade	SUB	NYC	614,507	646,200	-	-	95%	95%	95%	open	Specific	
C16486	Nicholville 34.5kV Protect Upgrade	SUB	NYC	480,699	492,280	-	-	95%	95%	100%	open	Specific	
C16551	Metering Services Activities	OTHER	NON-DIV	1,084,985	1,144,815	-	-	-	-	0%	open	Program	
C17668	L630 & 631 Hendrix Ca + LBSwitches	LINE	NYW	682,000	68,743	50,000	-	5%	20%	30%	open	Specific	
C17768	Distribution Automation	LINE	NYW	850,000	935,400	-	202,331	-	-	0%	open	Program	
C17852	Ballston 51 - East Line URD	LINE	NYE	105,600	3,640	-	-	5%	0%	0%	open	Specific	
C17961	Crown Point 51- Tie to Hague Rd. 51	LINE	NYE	803,000	717,497	-	-	100%	100%	100%	completed	Specific	
C17968	Mechanicville Rpl R1, R2, R4 & R602	SUB	NYE	2,278,148	947,324	200,000	-	45%	65%	95%	open	Specific	
C17991	NW HUF Relief	LINE	NYW	825,000	649,294	-	-	-	-	0%	open	Program	
C18143	G'ville 06125 - Aspen Hills II URD	LINE	NYE	82,499	3,251	-	-	20%	20%	20%	open	Specific	
C18472	Williams St Underground	LINE	NYW	150,000	32,206	-	-	100%	100%	100%	open	Specific	
C18555	TxD Substation Dmg/Fail Reserve C36	SUB	NON-DIV	400,000	1,083,404	-	43,783	-	-	0%	open	Program	
C18595	DxT Substation Dmg/Fail Reserve C36	SUB	NON-DIV	1,614,666	1,902,431	250,000	1,003,929	-	-	402%	open	Program	
C18850	Circuit Switcher Strategy Co.36 DxT	SUB	NON-DIV	6,650,000	265,512	-	263,599	-	-	0%	open	Program	
C18991	Port Henry 51 - Convert Westport	LINE	NYE	436,000	24,765	-	-	5%	5%	20%	open	Specific	
C19130	Menands 55 feeder upgrades	LINE	NYE	42,087	-	-	-	5%	5%	5%	open	Specific	
C19272	Caroga - G'ville 53 Feeder Tie	LINE	NYE	1,516,000	1,305,361	1,356,000	-	65%	85%	95%	open	Specific	
C19550	Black Brook Hydro - Connect	LINE	NYC	25,000	(4,269)	-	-	100%	100%	100%	open	Specific	
C19591	Brook Rd. 55 - Plank Rd 3 Phase	LINE	NYE	174,000	176,927	-	-	100%	100%	100%	Closed	Specific	
C19851	REP - Dist Subs Without RTUs	SUB	NON-DIV	600,000	522,185	-	485,351	-	-	0%	open	Program	
C20173	REP - Dist Subs EMS RTU DNP Plan	SUB	NON-DIV	780,000	203,540	-	91,011	-	-	0%	open	Program	
C20174	TxD Mobile Substations in NY	SUB	NON-DIV	8,580,000	2,956,105	2,000,000	2,438,188	-	-	122%	open	Program	
C20211	Mobile Sub 5W Rewind	SUB	NYW	650,000	639,700	452,000	-	20%	30%	95%	open	Specific	
C20351	St. Peter's Hospital Taps	LINE	NYE	151,000	(49,897)	151,000	-	85%	85%	95%	open	Specific	
C20472	NPCC UF Relay Repl. CO:36 DxT	SUB	NYC	231,932	179,859	-	-	78%	78%	78%	open	Specific	
C20573	GE Dewatering Plant Line Extension	LINE	NYE	1,847,205	6,574	-	-	100%	100%	100%	completed	Specific	
C20691	Selkirk - Bethlehem Tie	LINE	NYE	620,000	584,405	50,000	-	85%	85%	100%	Closed	Specific	
C20932	NR-115kV of Akwesasne 115-4.8kV Sub	SUB	NYC	3,507,315	3,113,079	-	-	100%	100%	100%	completed	Specific	
C21073	Hill St. Station - Short and Mid	LINE	NYE	180,000	63,794	-	-	85%	100%	100%	Closed	Specific	
C21195	DUNNING ST HERMES RD TN OF MALTA RE	LINE	NYE	235,000	213,297	-	-	100%	100%	100%	open	Specific	
C21372	CR Lysander Switched Cap	SUB	NYC	350,950	353,549	-	-	95%	95%	100%	open	Specific	
C21374	CR Lysander Relief	LINE	NYC	1,500,000	1,416,618	-	-	100%	100%	100%	Closed	Specific	
C21375	Transfer F10551 to new poles	LINE	NYW	269,032	185,010	-	-	100%	100%	100%	open	Specific	
C21511	DOT Queensbury Exit 18 PIN 1753.80	LINE	NYE	2,837,000	122,442	698,000	-	20%	20%	30%	open	Specific	
C21631	NY SubT Asset Replacement	LINE	NYC	1,856,265	1,822,322	-	-	-	-	0%	open	Program	
C21651	St Peter's Hosp. Retire Equipment	SUB	NYE	79,935	(19,359)	-	-	65%	45%	95%	open	Specific	
C21752	Wilton 51 - Stone Bridge Steel	LINE	NYE	385,000	369,138	-	-	100%	100%	100%	Closed	Specific	
C21791	DOTR NYSTA Buckley Road Bridge	LINE	NYC	380,821	211,799	-	-	100%	100%	100%	open	Specific	
C21851	DOT PIN 3045.50 Rt. 104-Oswego	LINE	NYC	1,855,000	1,669,202	-	-	100%	100%	100%	open	Specific	
C21991	CR SU - Tilden Mod	SUB	NYC	585,565	431,290	25,000	-	95%	95%	100%	open	Specific	
C21992	CR Brighton Station Upgrade	SUB	NYC	1,200,000	1,020,388	-	-	95%	85%	85%	open	Specific	
C22151	NY RTU Program - DxT Subs	SUB	NON-DIV	6,334,363	2,255,651	550,000	1,373,901	-	-	250%	open	Program	
C22173	NYS DOT Route 5	LINE	NYW	2,750,000	869,969	1,882,000	-	65%	85%	85%	open	Specific	
C22215	Metering Lighthouse Hill	SUB	NYC	175,000	15,272	-	-	0%	0%	5%	open	Specific	
C22224	LFTC POD 10 URD	LINE	NYE	89,000	4,561	10,000	-	100%	100%	100%	open	Specific	
C22454	Green Ave Road Widening	LINE	NYE	90,000	88,937	-	-	30%	95%	95%	open	Specific	
C22455	Scofield Rd. 52/Corinth 52 Tie	LINE	NYE	90,000	40,212	-	-	100%	100%	100%	Closed	Specific	
C22491	Hermes Rd - STEP OH to UG	LINE	NYE	210,000	-	-	-	95%	100%	100%	open	Specific	
C22671	Steuben + Strumlock Rd. Newport tel	LINE	NYC	87,434	32,157	-	-	100%	100%	100%	open	Specific	
C22672	Proctor Blvd Utica backyard relocat	LINE	NYC	51,461	8,904	-	-	20%	30%	40%	open	Specific	
C22800	DA SubT line Central Div	LINE	NYC	1,900,000	-	-	-	-	-	0%	open	Program	
C22805	DA SubT Sta. Central Div	SUB	NYC	600,000	466,613	-	174,477	-	-	0%	open	Program	
C22806	DA SubT Sta. Eastern Div	SUB	NYE	300,000	190,865	-	-	-	-	100%	Closed	Program	
C22808	DA Dist. Sta. Central Div	SUB	NYC	320,000	265,525	-	10,524	-	-	0%	open	Program	
C22811	DA Dist. line Central Div	LINE	NYC	2,200,000	2,426,106	-	305,489	-	-	0%	open	Program	
C22958	NR-W.Adams87554-Farm Market Rd	LINE	NYC	225,000	136,373	24,000	-	100%	100%	100%	open	Specific	
C22959	NR-W.Adams87554-Church St	LINE	NYC	528,000	-	-	-	5%	5%	10%	open	Specific	
C22960	DA SubT line Central Div	LINE	NYC	950,300	985,183	-	-	-	-	0%	open	Program	
C23111	Whitehaven Rd F6453/54 tie	LINE	NYW	405,000	453,205	-	-	85%	85%	100%	open	Specific	
C23151	Deer Run URD	LINE	NYE	100,000	5,801	-	-	20%	0%	0%	cancelled	Specific	
C23331	URD Kings Quarters, K'bury	LINE	NYE	121,700	121,640	-	-	100%	100%	100%	Closed	Specific	
C23353	Install Animal Fences & Line Guards	SUB	NYW	400,000	364,669	100,000	-	75%	100%	100%	completed	Specific	
C23472	Ash St-Rep1 2 annicators TR16,17	SUB	NYC	164,208	121,258	-	-	95%	95%	95%	open	Specific	
C23554	34.5kV of Akwesasne 115-34.5kV Sub	SUB	NYC	1,800,000	598,506	-	-	95%	95%	100%	open	Specific	
C23713	NE-Great Escape	LINE	NYE	475,000	(322,326)	-	-	20%	20%	30%	open	Specific	
C23751	DOT Bellvue Avenue - Onondaga Co.	LINE	NYC	204,371	201,707	-	-	100%	100%	100%	Closed	Specific	
C23954	Bombay-Spencers Corners #22	LINE	NYC	775,500	526,440	250,000	-	95%	95%	100%	open	Specific	
C24053	Buffalo Zoo 23 kv service	LINE	NON-DIV	339,000	357,860	-	-	85%	85%	85%	open	Specific	
C24066	LTC Filtration Systems NY DxT FY09	SUB	NON-DIV	75,000	-	150,000	-	0%	0%	0%	open	Specific	
C24228	Replace Hill St Getawy Cables	LINE	NYE	240,000	183,408	-	-	30%	45%	100%	open	Specific	

C24233	Primary service for Taconic Farms	LINE	NYE	2,800,000	234,385	350,000	-	45%	65%	85%	open	Specific	
C24236	SAIFI Plan - Eastern Div.	LINE	NYE	192,129	96,719	-	(7,060)	-	-	0%	open	Program	
C24240	Battery Strategy FY09 CO36 DxT	SUB	NON-DIV	456,711	213,667	250,000	-	57%	45%	47%	open	Specific	
C24419	Replace Metal Clad at Springfield	SUB	NYC	1,820,000	2,100,853	800,000	-	85%	65%	85%	open	Specific	
C24461	23 kv Children's service	LINE	NYW	310,000	10,918	-	-	5%	5%	5%	open	Specific	Children's Hospital - no change, waiting customer
C24481	Summitt Woods URD	LINE	NYC	466,300	411,016	-	-	100%	100%	100%	Closed	Specific	
C24482	CR-Central Square 1562-Rebuild	LINE	NYC	871,876	783,366	853,000	-	85%	85%	100%	open	Specific	
C24539	Madison Substation Bank Rewind	SUB	NYC	225,000	199,729	-	-	95%	95%	100%	open	Specific	
C24559	Animal fences for NYED Substations	SUB	NYE	130,000	108,338	100,000	-	-	-	0%	open	Program	
C24599	Switch Addition - Cambridge lines	LINE	NYE	850,000	709,554	-	-	95%	95%	95%	open	Specific	
C24959	DestiNY Expansion-subT New Swgr	LINE	NYC	1,045,000	940,219	50,000	-	100%	100%	100%	open	Specific	
C25079	Lisbon-Heuvelton #25 Rebuild	LINE	NYC	576,000	11,303	-	-	0%	0%	0%	open	Specific	
C25099	Park Place @ Malta, Ph I	LINE	NYE	168,000	169,058	150,000	-	95%	100%	100%	Closed	Specific	
C25139	Replace/Relocate 13.8kV SG @Oneida	SUB	NYC	60,000	44,242	2,300,000	-	5%	5%	5%	open	Specific	
C25199	NR 83861 Balsam Woods at Merrisvil	LINE	NYC	389,799	56,209	-	-	100%	100%	100%	open	Specific	
C25241	Sangertown Mall UG facility relocat	LINE	NYC	75,000	11,268	-	-	100%	100%	100%	completed	Specific	
C25261	DOT- Taft Road Relocations	LINE	NYC	370,000	287,746	350,000	-	95%	100%	100%	open	Specific	
C25262	Chestertown replace SW688 w/ brkr	SUB	NYE	493,128	473,554	200,000	-	95%	95%	100%	Closed	Specific	
C25319	NY Station Retirement Program	SUB	NON-DIV	50,000	226,404	-	35,606	-	-	0%	open	Program	
C25321	NY Mobile Station Readiness Program	SUB	NON-DIV	243,000	35,072	-	157	-	-	0%	open	Program	
C25324	NY Asset Replacement Conceptual	SUB	NON-DIV	303,000	13,079	25,000	-	-	-	0%	open	Program	
C25404	Akwahasne Mohawk Casino Line Tap	LINE	NYC	700,000	(30,695)	250,000	-	20%	20%	20%	open	Specific	
C25559	Southwood - Inst. Mobile Sub Access	SUB	NYC	28,500	13,136	40,000	-	0%	0%	0%	open	Specific	
C25599	NY ARP Breakers & Reclosers	SUB	NON-DIV	5,810,000	895,255	1,300,000	143,425	-	-	11%	open	Program	
C25639	Buffalo Indoor Sub. #23 Refurb.	SUB	NYW	5,350,000	4,211,235	3,928,000	-	5%	45%	65%	open	Specific	
C25659	Buffalo Indoor Sub. #52 Refurb.	SUB	NYW	5,350,000	3,757,914	2,787,000	-	5%	5%	5%	open	Specific	
C25660	Buffalo Indoor Sub. #43 Refurb.	SUB	NYW	5,350,000	3,908,558	3,338,000	-	5%	5%	5%	open	Specific	
C25684	NY ARP Spare Breaker & Recloser	SUB	NON-DIV	-	-	100,000	-	-	-	0%	initiated	Program	
C25801	IE - NY ARP Transformers	SUB	NON-DIV	971,000	160,498	840,000	158,435	-	-	19%	open	Program	
C25805	IE - NY ARP Disc & Switch Repl Prog	SUB	NON-DIV	61,000	40,407	50,000	35,636	-	-	71%	open	Program	
C25808	IE - NY ARP Regs & Reacs Repl Prog	SUB	NON-DIV	10,000	-	249,000	-	-	-	0%	open	Program	
C25811	NY ARP Batts/Chargers Repl Prog	SUB	NON-DIV	73,000	-	378,000	-	-	-	0%	open	Program	
C25940	Batavia-Attica 206-34.5kv	LINE	NYW	60,000	179,758	100,000	-	5%	20%	20%	open	Specific	206Line-waiting final design
C25999	NY ARP FOR TXD SUBSTATIONS	SUB	NON-DIV	600,000	818,646	300,000	550,646	-	-	184%	open	Program	
C26050	NY ARP Caps & Switches	SUB	NON-DIV	10,000	-	50,000	-	-	-	0%	open	Program	
C26054	NY ARP MetalClad Equipment	SUB	NON-DIV	10,000	-	1,000,000	-	-	-	0%	open	Program	
C26055	NY ARP Spare Substation Transformer	SUB	NON-DIV	4,200,000	467,983	797,000	467,469	-	-	59%	open	Program	
C26159	I&M - NE D-Line OH Work From Insp	LINE	NYE	4,282,000	18,228,425	6,241,000	8,721,785	-	-	140%	open	Program	
C26160	I&M - NC D-Line OH Work From Insp	LINE	NYC	4,282,000	12,147,997	6,241,000	4,942,748	-	-	79%	open	Program	
C26161	I&M - NW D-Line OH Work From Insp	LINE	NYW	4,281,000	8,765,304	6,241,000	4,503,468	-	-	72%	open	Program	
C26162	I&M - NE D-Line UG Work From Insp	LINE	NYE	1,016,000	310,192	747,000	86,291	-	-	12%	open	Program	
C26163	I&M - NC D-Line UG Work From Insp	LINE	NYC	1,016,000	79,590	747,000	37,715	-	-	5%	open	Program	
C26164	I&M - NW D-Line UG Work From Insp	LINE	NYW	1,018,000	207,316	747,000	50,910	-	-	7%	open	Program	
C26165	I&M - NE Sub-T Line Work From Insp	LINE	NYE	1,875,000	2,038,670	1,500,000	1,438,952	-	-	96%	open	Program	
C26166	I&M - NC Sub-T Line Work From Insp	LINE	NYC	1,875,000	1,649,844	1,500,000	825,371	-	-	55%	open	Program	
C26167	I&M - NW Sub-T Line Work From Insp	LINE	NYW	1,875,000	2,248,317	1,500,000	1,329,768	-	-	89%	open	Program	
C26221	Kenville Upgrade	LINE	NYW	391,270	11,509	-	-	100%	100%	100%	open	Specific	
C26222	Buffalo State UG 23 kv	LINE	NYW	2,755,000	231,394	1,000	-	65%	65%	85%	open	Specific	Add work added; in progress (Buffalo State College)
C26241	DOT-Project-Region 2- Rt 30 A'dam	LINE	NYE	1,464,000	1,418,264	100,000	-	95%	100%	100%	Closed	Specific	
C26316	General Mills-Ridge 611/612 relocat	LINE	NYW	85,000	38,195	-	-	100%	100%	100%	open	Specific	
C26379	Attica12-Rebuild,Xfer F1263 to 0158	LINE	NYW	1,600,000	163,272	1,300,000	-	20%	20%	20%	open	Specific	Attica Rebuild - wtg final ROW's and Sanction
C26382	Brockport 74-Cap banks to sta bus	SUB	NYW	528,000	72,581	550,000	-	5%	5%	5%	open	Specific	
C26386	IE - NC Vault Roof Replacement	LINE	NYC	365,000	396,909	249,000	(30,927)	-	-	-12%	open	Program	
C26396	DOT-Main St Buffalo Road Work	LINE	NYW	640,000	566,225	300,000	-	65%	95%	100%	open	Specific	Main St DOT - closeout
C26405	DOTR Rt28 Woodgate-White Lake SubT	LINE	NYC	3,181,000	451,736	1,000,000	-	5%	5%	10%	open	Specific	
C26406	F2471-Reconductor Mang Ave	LINE	NYW	161,500	156,497	100,000	-	95%	95%	100%	Closed	Specific	
C26416	Extend Lakeview F18253 on SW Blvd	LINE	NYW	305,446	188,813	-	-	100%	100%	100%	open	Specific	
C26418	Sycaway - Add M/C and 13.2kV Bus	SUB	NYE	2,882,000	424,047	750,000	-	5%	5%	5%	open	Specific	
C26419	Reynolds - Add M/C & Equip	SUB	NYE	2,629,000	1,260,476	2,200,000	-	5%	5%	5%	open	Specific	
C26476	Mumford 5051 Tie with E. Golah 5155	LINE	NYW	698,860	605,223	660,000	-	30%	95%	100%	open	Specific	Mumford - closeout
C26481	S. Newfane 71 - Replace Bank	SUB	NYW	700,000	494,606	650,000	-	5%	30%	95%	open	Specific	
C26496	DxT Study Budgetary Reserve - NIMO	SUB	NON-DIV	57,911	4,792	-	(2,294)	-	-	0%	open	Program	
C26557	F13861 Extend & Transfer to F23251	LINE	NYW	440,000	255,430	300,000	-	20%	30%	85%	open	Specific	Needs conversion order
C26558	F13862 Extend & transfer to F23255	LINE	NYW	55,000	124,784	100,000	-	20%	20%	85%	open	Specific	Needs conversion order
C26559	F7654 - Extend & Transfer to 23251	LINE	NYW	770,500	718,524	500,000	-	65%	95%	95%	open	Specific	Needs conversion order
C26560	Lewiston sta. 87 replace bank	SUB	NYW	950,000	889,597	5,000	-	30%	95%	95%	open	Specific	
C26561	S.Livingston-115-13.2KV - Bus & Bkr	SUB	NYW	300,000	-	200,000	-	0%	0%	0%	cancelled	Specific	
C26577	Buffalo Sta. 63 bank replacement	SUB	NYW	1,290,000	877,293	-	-	5%	30%	45%	open	Specific	
C26597	Galeville Load Relief	LINE	NYC	240,000	387,326	120,000	-	85%	85%	100%	open	Specific	
C26616	Arnold Station bank #2 replacement	SUB	NYC	60,000	2,601	-	-	100%	100%	100%	Closed	Specific	
C26636	Greenbush-Rensselaer#10 Rebuild	LINE	NYE	575,000	593,119	536,000	-	20%	30%	95%	open	Specific	
C26639	Seneca Niagara Casino Relocation NF	LINE	NYW	25,000	17,860	400,000	-	5%	5%	5%	open	Specific	Seneca Niagara Casino - wtg customer - no change
C26659	West Adams Sub Breaker Addition	SUB	NYC	755,000	0	-	-	95%	95%	100%	open	Specific	
C26664	The Timbers LLC - Pump Station	LINE	NYC	260,000	264,355	-	-	100%	100%	100%	Closed	Specific	
C26676	West Adams Express Feeder to GLC	LINE	NYC	825,000	(68,654)	-	-	100%	100%	100%	open	Specific	
C26696	F20655 - Hendrix Cable Installation	LINE	NYW	724,838	1,018,159	695,000	-	30%	65%	95%	open	Specific	Hendrix cable - closeout
C26716	Lockport Tap 92E and 92W Retire	LINE	NYW	1,080,000	160,861	-	-	45%	95%	100%	open	Specific	92E/92W closeout
C26760	NY Small Capital Items	SUB	NON-DIV	121,000	15,479	250,000	15,479	-	-	6%	open	Program	
C26776	Yahnundasis 04656 Reconductor Rte 5	LINE	NYC	201,255	221,056	68,000	-	100%	100%	100%	Closed	Specific	
C26777	Richville-Battle Hill#26 Retirement	LINE	NYC	382,000	202,964	1,000	-	20%	45%	100%	open	Specific	
C26797	Battenkill-Cm Mt #5: Thompson Tap	LINE	NYE	260,000	200,674	10,000	-	30%	100%	100%	open	Specific	
C26816	Carthage-High Falls#21	LINE	NYC	160,377	60,325	1,000	-	20%	20%	100%	open	Specific	
C26817	Lakeshore Rebuild 4.8 - 13.2 KV	LINE	NYW	470,000	447,026	-	-	100%	100%	100%	Closed	Specific	
C26819	Sycaway add 2nd Xfmr & 115 kv equip	SUB	NYE	2,813,500	409,547	1,494,000	-	5%	5%	5%	open	Specific	
C26839	Mercury Vapor Replacement	LINE	NON-DIV	1,475,750	763,145	750,000	369,774	-	-	49%	open	Program	
C26841	Heltz Rd. Conversion to 13.2 KV	LINE	NYW	320,000	298,076	260,000	-	5%	85%	100%	open	Specific	Heltz Rd - conversion opt; closeout
C26876	Corinth 52 - Eastern Ave. Rebuild	LINE	NYE	1,988,000	660,615	60,000	-	5%	30%	30%	open	Specific	
C26877	Guy Park Retirement Dist. Line	LINE	NYE	824,735	759,509	250,000	-	85%	85%	85%	open	Specific	
C26878	Stoner 35854 Getaway	LINE	NYE	100,000	131,020	62,000	-	20%	95%	100%	open	Specific	
C26879	Stoner - Install 4th Breaker R540	SUB	NYE	750,000	522,248	275,000	-	95%	95%	100%	Closed	Specific	
C26902	Lape - Snyders Lake Tie	LINE	NYE	250,000	21,462	255,000	-	20%	20%	20%	open	Specific	
C26904	45151 Castleton Conversion	LINE	NYE	450,000	134,162	50,000	-	100%	100%	100%	open	Specific	
C26922	NR-N Gouverneur 98352-CoRt 10	LINE	NYC	204,660	102,439	-	-	100%	100%	100%	open	Specific	
C26969	Bombay-Spencer's Corners#22 Recond	LINE	NYC	1,630,000	655,131	750,000	-	20%	65%	100%	open	Specific	
C26970	NR-Higley 92451-Cottage Hill Rd	LINE	NYC	165,000	96,570	-	-	100%	100%	100%	open	Specific	

C26973	NR-State St 95463-Judson St Rebuild	LINE	NYC	260,000	126,956	86,000	-	20%	20%	80%	open	Specific	
C26977	Doghouse Replacement - Central Div	LINE	NYC	650,000	199,151	50,000	57,857			116%	open	Program	
C27062	East Golah 51 - Secondary Breakers	SUB	NYW	1,427,000	25,030	1,000,000	-	0%	5%	5%	open	Specific	
C27223	General Mills-Ridge 611/612 Ohio Sw	LINE	NYW	95,000	-	-	-	5%	5%	5%	open	Specific	611/612 Design FY11; Construction FY12
C27322	Raquette Lake 2.5 MVA	SUB	NYC	556,000	14,597	249,000	-	5%	5%	5%	open	Specific	
C27323	NR- Morristown 2.5 MVA	SUB	NYC	743,000	150,263	544,000	-	5%	5%	5%	open	Specific	
C27404	Scottsville Tap 213	LINE	NYW	242,000	4,023	-	-	95%	95%	100%	open	Specific	Scottville Tap (prison) closeout
C27438	Oakfield-Caledonia 201-34.5kv Rblid.	LINE	NYW	770,000	701,724	200,000	-	85%	85%	95%	open	Specific	Const cpl; need to finalize paper closeout
C27449	Swann Rd TB2 Replacement	SUB	NYW	2,584,606	341,497	2,095,000	-	5%	5%	5%	open	Specific	
C27502	N Angola - Bagdad 862 Refurbishment	LINE	NYW	750,000	86,976	250,000	-	5%	5%	5%	open	Specific	862L - ongoing row issues ... design only FY11
C27503	N-92372 Pierce Farm	LINE	NYC	138,500	124,633	-	-	100%	100%	100%	Closed	Specific	
C27505	Shaleton - N Angola 856 Refurbish	LINE	NYW	2,014,000	1,279,986	550,000	-	95%	95%	100%	open	Specific	856L - closeout
C27562	N Leroy - Attica 208 Refurbishment	LINE	NYW	3,200,000	736,464	200,000	-	20%	30%	45%	open	Specific	208L - in progress; schedule determined by outage constraints
C27563	Medina-Albion 305 Refurbishment	LINE	NYW	1,000,000	777,565	50,000	-	20%	65%	100%	open	Specific	305L - closeout
C27564	Battenkill-Cambridge 2/5 Refurbish	LINE	NYE	2,560,000	592,577	150,000	-	20%	30%	30%	open	Specific	
C27582	Beth-Voorheesville-Retire Callanan	LINE	NYE	553,100	83,748	-	-	20%	30%	30%	open	Specific	
C27583	Spier-Glens Falls 8-pls	LINE	NYE	75,000	70,053	50,000	-	20%	20%	20%	open	Specific	
C27584	NR-97652 Lowes Store	LINE	NYC	147,216	78,525	-	-	100%	100%	100%	open	Specific	
C27586	Caledonia-Golah 213-refurbish	LINE	NYW	2,733,000	374,032	-	-	5%	30%	30%	open	Specific	213L - needs Sanction/outstanding ROW/schedule (outage constraints)
C27729	DOTNR-PIN # 1248.14- NY-Eastern Div	LINE	NYE	800,000	1,075,233	450,000	-	65%	65%	95%	open	Specific	
C27744	Brigham Rd Sub-Replace TB1	SUB	NYW	711,339	540,012	-	-	100%	100%	100%	completed	Specific	
C27849	V-425	LINE	NYE	161,738	175,809	-	-	95%	100%	100%	open	Specific	
C27857	V-344	LINE	NYE	172,338	3,545	178,000	-	30%	30%	100%	open	Specific	
C27864	Replace Open Wire Secondary-NY East	LINE	NYE	180,000	67,442	-	21,360			0%	open	Program	
C27884	Replace open wire secondary-NY Cent	LINE	NYC	180,000	147,220	-	53,938			0%	open	Program	
C27944	Buffalo Station 23 Rebuild - 23kV	LINE	NYW	500,000	20,531	250,000	-	20%	30%	45%	open	Specific	Stn 23 - 23kv cables (bay by bay w/ station progress)
C27945	Buffalo Station 43 Rebuild - 23kV	LINE	NYW	500,000	5,139	250,000	-	20%	30%	30%	open	Specific	Stn 43 - 23kv cables (start in July 2010)
C27946	Buffalo Station 52 Rebuild - 23 kV	LINE	NYW	500,000	18,536	262,000	-	20%	30%	30%	open	Specific	Stn 52 - 23kv cables (start November 2010)
C27947	Buffalo Station 23 Rebuild - Fdrs	LINE	NYW	650,000	956,700	747,000	-	45%	65%	65%	open	Specific	Stn 23 - makeready cpl; contractor to start reminder cbl work June 2010
C27948	Buffalo Station 43 Rebuild - Fdrs	LINE	NYW	650,000	2,600,706	747,000	-	65%	65%	85%	open	Specific	Stn 43 - added addl makeready to project
C27949	Buffalo Station 52 Rebuild - Fdrs	LINE	NYW	650,000	64,931	647,000	-	20%	30%	30%	open	Specific	Stn 52 - makeready in progress
C27984	Balmat 90461-Cole Rd Relocation	LINE	NYC	210,000	42,747	217,000	-	20%	65%	100%	open	Specific	
C28012	F13862 reliability improvement	LINE	NYW	222,255	153,743	215,000	-	100%	100%	100%	Closed	Specific	
C28017	Trenton-Deerfield 21/27-46kv	LINE	NYC	585,000	391,424	50,000	-	5%	5%	90%	open	Specific	
C28018	Market Hill-Amsterdam 11, Tap Mohasc	LINE	NYE	410,243	104,894	60,000	-	20%	65%	65%	open	Specific	
C28020	Remote Metering of Network Vaults	SUB	NYW	70,000	72,095	-	-	100%	103%	100%	Closed	Specific	
C28022	Sycaway-add new feeders	LINE	NYE	1,540,000	36,184	150,000	-	5%	30%	30%	open	Specific	
C28023	Reynolds Rd - add new feeders	LINE	NYE	750,000	15,916	75,000	-	5%	5%	65%	open	Specific	
C28040	Niles 29451 Reconductoring	LINE	NYC	237,936	197,294	224,000	-	45%	100%	100%	Closed	Specific	
C28042	East NWP Relay Replacements	LINE	NYE	643,879	308,096	-	137,853			0%	open	Program	
C28047	Install IP address IDR meters at	LINE	NON-DIV	675,000	977,482	64,000	-			0%	open	Program	
C28085	Darien F1662 feeder tie	LINE	NYW	325,699	281,008	318,000	-	20%	30%	100%	open	Specific	Colby Rd - closeout
C28090	North Creek-Repl 6299 & 6399 Ckt Sw	SUB	NYE	727,998	278,311	361,000	-	95%	95%	100%	open	Specific	
C28106	Swann Rd F10552 tie with F10557	LINE	NYW	385,000	482,785	-	-	45%	65%	65%	open	Specific	Swann Rd - conversion order (had to pull off until 401L is cpl.)
C28125	NY TxD Substation Retirement	SUB	NON-DIV	150,000	95,154	-	9,420			0%	open	Program	
C28126	NY PCB Bushing Spill Containment	SUB	NON-DIV	100,000	354,980	141,000	-			0%	open	Program	
C28146	Seneca Reactors Purchase	SUB	NYW	-	500,000	-	-	0%	0%	0%	initiated	Specific	
C28176	Scofield 53 - Hadley/Harrisburg Rds	LINE	NYE	550,000	764,603	100,000	-	20%	30%	65%	open	Specific	
C28250	DxT Study Budgetary reserve - NIMO	SUB	NON-DIV	18,048	14,793	50,000	8,048			16%	open	Program	
C28288	Canajoharie 03124 Clinton Rd	LINE	NYE	246,539	987	255,000	-	20%	30%	30%	open	Specific	
C28292	Rathbun-Labrador #39 Underbuilt	LINE	NYC	110,000	107,287	150,000	-	20%	30%	50%	open	Specific	
C28344	CNY Network Protector Replacement	LINE	NYC	480,000	206,528	211,000	52,032			25%	open	Program	
C28446	River Street Troy, NY Duct Bank	LINE	NYE	183,952	128,785	-	-	95%	95%	100%	open	Specific	
C28447	Rotterdam-Schoharie #18 Middleburg	LINE	NYE	300,000	80,396	400,000	-	20%	20%	20%	open	Specific	
C28449	Metallic Pilot Wire Protection Repl	SUB	NON-DIV	50,000	16,316	-	11,601			0%	open	Program	
C28485	North Troy Metal Clad Repl.	SUB	NYE	2,221,000	1,145,580	2,500,000	-	5%	5%	5%	open	Specific	
C28524	V-16 James & State St Roof Replace	LINE	NYE	174,967	136,265	175,000	-	20%	30%	95%	open	Specific	
C28526	NY DOT PIN 7111.19 Rt12E 3 Mi Bay	LINE	NYC	215,000	93,277	-	-	100%	100%	100%	completed	Specific	
C28527	V-66 James St Roof Replacement	LINE	NYE	169,626	99,876	177,000	-	20%	30%	30%	open	Specific	
C28545	LeMoine Ave Rebid	LINE	NYC	293,000	128,203	-	-	20%	20%	30%	open	Specific	
C28547	Creekside Park URD	LINE	NYE	150,000	161,384	-	-	100%	100%	100%	Closed	Specific	
C28587	Southwood 52 Reconductor	LINE	NYC	393,700	180,658	-	-	30%	100%	100%	open	Specific	
C28589	Southwood 51 Reconductor	LINE	NYC	436,300	197,520	-	-	100%	100%	100%	open	Specific	
C28590	Gilbert Mills 51 Rebuild due to QRS	LINE	NYC	980,000	935,418	403,000	-	20%	30%	100%	open	Specific	
C28606	F5769/5763 Rebuild r/o Floradale	LINE	NYW	250,198	54,011	-	-	20%	30%	30%	open	Specific	Floradale - started 4/2010 w/ DLC crews
C28607	Lehigh 66952 Tie With Colosse 32151	LINE	NYC	804,000	168,370	-	-	20%	20%	35%	open	Specific	
C28608	McGraw 69 Low Voltage improvement	LINE	NYC	68,300	4,904	71,000	-	20%	20%	20%	open	Specific	
C28609	Lehigh 66951 Tie with Turin 65355	LINE	NYC	-	-	50,000	-	0%	0%	0%	initiated	Specific	
C28610	Peterboro Reconductor Main St.	LINE	NYC	160,000	154,057	-	-	20%	45%	100%	open	Specific	
C28611	Harris Road Rebuild	LINE	NYC	233,100	193,069	235,000	-	95%	100%	100%	open	Specific	
C28612	Lehigh EMS	SUB	NYC	-	-	24,000	-	0%	0%	0%	cancelled	Specific	
C28613	Chadwicks Install EMS	SUB	NYC	-	-	24,000	-	0%	0%	0%	cancelled	Specific	
C28616	Walesville Reconductor Utica St	LINE	NYC	55,000	3,412	6,000	-	20%	20%	20%	open	Specific	
C28617	Lehigh 66954 Teelin Rd Relocate	LINE	NYC	180,000	87,444	-	-	100%	100%	100%	open	Specific	
C28621	Terminal Install Reactors for TB2&3	SUB	NYC	-	-	100,000	-	0%	0%	0%	cancelled	Specific	
C28625	F20871 rebuild ties F4768/F2569	LINE	NYW	280,000	15,878	-	-	20%	30%	30%	open	Specific	Ready to schedule - start after Floradale w/ DLC crews
C28645	Replace aerial cable on F6055	LINE	NYW	370,780	388,873	-	-	95%	95%	100%	open	Specific	Aerial cable F6055 - wtg closeout
C28652	Delameter F9352 new ties w/18251.53	LINE	NYW	704,721	63,634	-	-	5%	20%	20%	open	Specific	Delameter - wtg RR permits
C28688	Brunswick 52 New feeder getaway	LINE	NYE	715,000	-	-	-	5%	5%	5%	open	Specific	
C28689	F9753 Rebuild/Conv tie w/F21754	LINE	NYW	460,049	132,530	-	-	5%	20%	30%	open	Specific	Payne Ave - started 4/2010 w/ DLC crews
C28696	Colosse 32151 ERR Work	LINE	NYC	119,500	58,130	-	-	95%	100%	100%	open	Specific	
C28697	E Pulaski 51 ERR Work	LINE	NYC	129,500	69,535	-	-	45%	45%	100%	open	Specific	
C28714	Dist Elect NY DOT Shortlots Rd	LINE	NYC	382,500	137,907	-	-	100%	100%	100%	Closed	Specific	
C28715	W.Hamlin 8254 - Tie w/F8252 & F7458	LINE	NYW	657,000	303,175	666,000	-	95%	95%	65%	open	Specific	2nd part of job to be written prior to ready for conversion (came about during Q4 updates.)
C28717	N.Leroy 0455 - Mumford 5052 Fdr Tie	LINE	NYW	521,212	561,017	-	-	30%	45%	85%	open	Specific	N Leroy-Mumford - wtg conversion
C28718	E.Batavia 2855 - N.Leroy 0456 Tie	LINE	NYW	944,500	36,234	-	-	20%	20%	30%	open	Specific	Stafford; ROW's cleared; wtg Sanction Approval (assigned to Avon)
C28719	Batavia 0155 - Knapp Rd 22651 Tie	LINE	NYW	772,000	50,587	-	-	20%	20%	30%	open	Specific	Ready to schedule - Batavia
C28720	N.Eden 8251 Tie w/ F8861 & F8862	LINE	NYW	90,000	4,243	-	-	5%	5%	30%	open	Specific	N Eden Tie - scheduled for May 2010
C28722	New Langford 18061 - New Regulators	LINE	NYW	40,000	2,055	40,000	-	0%	0%	0%	cancelled	Specific	Cancelled
C28724	Lakeview 18251 - 18254 Feeder Tie	LINE	NYW	170,455	9,217	-	-	0%	0%	0%	open	Specific	Cancelled
C28725	Cloverbank 9153 -Lakeview 18254 Tie	LINE	NYW	152,600	146,058	-	-	30%	85%	100%	open	Specific	Roberts Rd - closed
C28726	Sweet Home F22457 tie with F2165	LINE	NYW	667,000	799,931	-	-	20%	30%	85%	open	Specific	CD; scheduled to cpl 4/14/10
C28765	Johnson 35251 - getaway replacement	LINE	NYE	94,500	322	-	-	20%	20%	20%	open	Specific	
C28766	Wolf Rd 34453 - add feeder tie	LINE	NYE	206,000	25,763	-	-	0%	0%	0%	open	Specific	
C28770	Inman Rd -Add M/C & 13.2kV Bus work	SUB	NYE	150,000	55,607	-	-	5%	5%	5%	open	Specific	

C28771	Trenton Whitesboro 25 Reconductor	LINE	NYC	2,580,000	365,635	50,000	5%	85%	80%	open	Specific	
C28772	Inman Rd - add new feeders	LINE	NYE	100,000	27,843	40,000	5%	20%	20%	open	Specific	
C28780	Seminole 33904 - add feeder tie	LINE	NYE	387,796	598,984	-	20%	45%	95%	open	Specific	
C28781	Riverside 28854 - replace getaway	LINE	NYE	170,000	-	-	5%	5%	5%	open	Specific	
C28782	Ohav Shalom Retirement -13.2kV work	LINE	NYE	-	-	39,000	0%	0%	0%	initiated	Specific	
C28785	Gilbert Mills 53 ERR Work	LINE	NYC	133,000	78,398	-	100%	100%	100%	open	Specific	
C28786	Liberty 9490 - replace getaway	LINE	NYE	140,000	-	-	20%	100%	100%	open	Specific	
C28788	Alps - new dist sub - add feeder	SUB	NYE	100,000	9,537	100,000	0%	5%	5%	open	Specific	
C28790	Alps - new dist sub - D Line work	LINE	NYE	100,000	2,227	50,000	5%	5%	5%	open	Specific	
C28791	Krumkill 51 Russell Rd convert	LINE	NYE	375,000	8,852	375,000	20%	20%	20%	open	Specific	
C28814	Arbor Hill URD - Riverside 28858	LINE	NYE	150,000	6,297	-	20%	20%	20%	open	Specific	
C28816	Chittenango Relief	LINE	NYC	265,000	29,562	199,000	20%	20%	25%	open	Specific	
C28820	Park Load Relief	LINE	NYC	340,000	394,727	40,000	20%	45%	100%	open	Specific	
C28821	Delmar 27940 Delaware Rd	LINE	NYE	120,000	-	119,000	0%	0%	0%	cancelled	Specific	
C28825	Krumkill Voorheesville Tie	LINE	NYE	250,000	-	250,000	5%	5%	0%	cancelled	Specific	
C28830	Seventh North Relief	LINE	NYC	532,715	929,004	299,000	30%	100%	100%	open	Specific	
C28831	N Syracuse Capacity Inc	SUB	Non-Div	1,992,000	112,688	596,000	5%	5%	5%	open	Specific	
C28832	Bartell 56 Orangeport	LINE	NYC	235,000	5,116	-	20%	20%	20%	open	Specific	
C28834	Menands 53 - Menands Rd Tree Wire	LINE	NYE	200,000	-	199,000	20%	95%	20%	open	Specific	
C28837	Canajoharie D-Line Work	LINE	NYE	200,052	139,856	498,000	5%	5%	20%	open	Specific	
C28838	Clinton Rd Cooling/3rd Feeder Canaj	SUB	NYE	125,000	98,040	40,000	5%	5%	5%	open	Specific	
C28841	Station 97 - New F9755	LINE	NYW	540,000	680,078	540,000	30%	65%	65%	open	Specific	Reassigned from Tonawanda to NF Line
C28843	Church St 04358 exten.	LINE	NYE	414,000	22,761	340,000	5%	5%	20%	open	Specific	
C28844	Brook Rd 36957 Exten. Adams Road	LINE	NYE	-	-	50,000	5%	0%	0%	initiated	Specific	
C28846	Station 61 - Relief	LINE	NYW	180,000	80,904	179,000	45%	85%	95%	open	Specific	Stn 61 Relief - closeout
C28847	Fairdale Load Relief	LINE	NYC	316,000	11,984	326,000	20%	20%	20%	open	Specific	
C28848	Mexico Load Relief	LINE	NYC	393,000	150,236	189,000	20%	20%	60%	open	Specific	
C28849	Phoenix Load Relief	LINE	NYC	337,000	17,877	-	20%	20%	20%	open	Specific	
C28850	Tinker Tavern Step Down	LINE	NYC	390,000	303,788	-	20%	20%	75%	open	Specific	
C28852	Starr 53 Step Down	LINE	NYC	450,000	35,206	153,000	20%	20%	20%	open	Specific	
C28853	Cortland Relief	LINE	NYC	275,000	389,765	284,000	30%	65%	100%	open	Specific	
C28854	Cortland 02 Relief	LINE	NYC	250,000	140,364	258,000	45%	45%	65%	open	Specific	
C28855	Conkling Relief	LINE	NYC	180,000	49,885	-	100%	100%	100%	open	Specific	
C28869	E Syracuse 69 Conductor	LINE	NYC	71,981	286	-	20%	20%	30%	open	Specific	
C28870	Station 21 - Split F2173	LINE	NYW	1,840,000	1,219,098	648,000	20%	30%	85%	open	Specific	Stn 21 Split - CD
C28874	Queensbury D-Line Work	LINE	NYE	-	-	30,000	5%	0%	0%	cancelled	Specific	
C28876	Butler Sub - Add 3rd Breaker, R530	SUB	NYE	-	-	-	0%	0%	0%	initiated	Specific	
C28878	Butler - Construct Feeder 36253	LINE	NYE	-	-	-	5%	5%	5%	initiated	Specific	
C28890	Buffalo 23kV Reconductor - Seneca	LINE	NYW	-	-	25,000	0%	0%	0%	cancelled	Specific	Cancelled
C28892	Buffalo 23kV Reconductor - Huntley	LINE	NYW	100,000	-	30,000	0%	0%	0%	open	Specific	23kv ug replacement
C28893	Buffalo 23kV Reconductor - Huntley2	LINE	NYW	100,000	-	50,000	0%	0%	0%	open	Specific	23kv ug replacement
C28894	Buffalo 23kV Reconductor - Kensing.	LINE	NYW	100,000	-	25,000	5%	5%	5%	open	Specific	23kv ug replacement
C28903	Buffalo 23kV Reconductor - Kens2	LINE	NYW	100,000	-	29,000	0%	0%	0%	open	Specific	23kv ug replacement
C28929	Frankhauser New Station - Line Work	LINE	NYW	150,000	10,026	39,000	5%	5%	5%	open	Specific	Frankhauser - future year work
C28931	Frankhauser-115-13.2KV- Bus & Bkrs	SUB	NYW	200,000	23,435	100,000	0%	0%	0%	open	Specific	
C28942	WHTESBR-SCHUYLER 29/YAH-WHITSBRO 23	LINE	NYC	575,000	107,585	50,000	5%	5%	10%	open	Specific	
C28943	NYDOT_Wherlie Drive	LINE	NYW	966,175	949,196	100,000	100%	100%	100%	Closed	Specific	
C29026	North Collins - Replace TB1	SUB	NYW	-	-	-	0%	0%	0%	cancelled	Specific	
C29030	Batavia 01 - UG Cable Recond.	LINE	NYW	100,000	14,104	759,000	5%	20%	30%	open	Specific	Batavia 01 UG; ready to schedule CD
C29040	Byron Station Load Relief	LINE	NYW	858,000	340,741	869,000	30%	45%	85%	open	Specific	Needs one "drop/pick" scheduled and will be 100% const cpl
C29044	Long Road 209 - New FDR 20954	LINE	NYW	710,000	785,129	710,000	20%	30%	85%	open	Specific	6 WR cpl (CD); 1 WR rescheduled in-house (UG) Needs conversion
C29049	Youngstown 88 - Station Rebuild	SUB	NYW	100,000	-	-	0%	0%	0%	open	Specific	
C29060	Vault 3978 Roof Replacement	LINE	NYE	171,866	119,896	-	85%	100%	100%	open	Specific	
C29100	Seneca - Replace Series Reactors	SUB	NYW	300,000	9,568	300,000	0%	0%	0%	open	Specific	
C29101	NR-N Gouverneur 98352-Rt58 Transfer	LINE	NYC	385,000	72,314	-	20%	100%	100%	open	Specific	
C29102	DOTR PIN 3501.42 Bartel Rd	LINE	NYC	166,000	18,238	165,000	100%	100%	100%	Closed	Specific	
C29105	603 Delaware	LINE	NYW	250,000	169,857	-	100%	100%	100%	open	Specific	
C29106	V-366 Troy,NY Roof Replacement	LINE	NYE	190,800	93,292	159,000	20%	45%	95%	open	Specific	
C29107	V-2179 Vault Roof Replacement	LINE	NYE	190,800	70,964	159,000	20%	45%	100%	open	Specific	
C29108	V-2206 Vault conversion to manhole	LINE	NYE	190,800	19,939	159,000	20%	30%	30%	open	Specific	
C29109	V-2207 Vault conversion to manhole	LINE	NYE	190,800	13,803	159,000	20%	30%	30%	open	Specific	
C29111	Cobleskill 21412 Getaway cable repl	LINE	NYE	74,400	-	-	5%	5%	0%	cancelled	Specific	
C29112	Liberty St 09432 Getaway cable repl	LINE	NYE	69,600	2,003	58,000	5%	30%	20%	open	Specific	
C29113	Brook Road 36954 Getaway cable repl	LINE	NYE	732,000	96,682	307,000	20%	30%	30%	open	Specific	
C29120	Syr University Center of Excellence	LINE	NYC	140,000	171,665	-	95%	100%	100%	open	Specific	
C29185	23kV Cable Replacement Program	LINE	NYW	-	-	2,719,000	-	-	0%	initiated	Program	
C29208	NYW - Vault Roof Replacement	SUB	NYW	-	-	43,000	-	-	0%	initiated	Program	
C29209	Elm 23kV Shunt Reactor	SUB	NYW	-	-	160,000	0%	0%	0%	cancelled	Specific	
C29212	Network Equipment Failures	SUB	NYW	-	-	337,000	-	-	0%	initiated	Program	
C29221	Clinton/Jefferson Commons	LINE	NYC	171,000	171,161	-	95%	100%	100%	open	Specific	
C29222	Hamilton Homes URD	LINE	NYC	290,000	302,761	-	95%	100%	100%	open	Specific	
C29242	S&C Mark 2 Switchgear Replacements	LINE	NYC	255,390	113,768	232,000	30%	30%	80%	open	Specific	
C29260	Niles 29451 ERR Work	LINE	NYC	165,000	95,583	-	68,126	-	0%	open	Program	
C29321	Batavia Failed Regulator Repl.	SUB	NYW	530,000	391,797	-	5%	95%	95%	open	Specific	
C29423	CNY LVAC Network Upgrades	LINE	NYC	383,000	143,091	381,000	30%	30%	100%	open	Specific	
C29424	Battenkill 56 - Weibel 51 Tie	LINE	NYE	400,001	47,842	359,000	5%	5%	30%	open	Specific	
C29425	Brook Road 55/57 - Daniels Rd	LINE	NYE	211,500	-	-	0%	0%	0%	open	Specific	
C29426	Center St 54 - Rebuild Route 5S	LINE	NYE	822,500	1,486	-	0%	5%	5%	open	Specific	
C29429	Chestertown 52 - Schroon River Rd	LINE	NYE	799,999	61,497	698,000	5%	5%	30%	open	Specific	
C29430	Corinth 52 - Hudson River Crossing	LINE	NYE	300,000	18,250	-	5%	20%	20%	open	Specific	
C29431	Faman Rd 51 - Bluebird Road	LINE	NYE	-	-	-	0%	0%	0%	initiated	Specific	
C29432	Henry St 36 - River Crossing	LINE	NYE	224,998	7,721	199,000	20%	20%	20%	open	Specific	
C29434	Middleburg 51 - Tie to Schoharie	LINE	NYE	199,999	5,173	-	5%	5%	30%	open	Specific	
C29435	Northville 52 - EJ West 51 Tie	LINE	NYE	800,000	10,974	-	5%	20%	20%	open	Specific	
C29437	Saratoga 4.16 KV Conversion	LINE	NYE	-	-	-	0%	0%	0%	initiated	Specific	
C29438	Scofield Rd 53 - Tie to Corinth 51	LINE	NYE	770,000	102,422	143,000	5%	30%	30%	open	Specific	
C29439	St Johnsville - Sanders Road (ERR)	LINE	NYE	-	-	-	0%	0%	0%	initiated	Specific	
C29441	Carthage-N.Carthage 24/28 Refurbish	LINE	NYC	50,000	35,707	50,000	5%	5%	10%	open	Specific	
C29443	Norfolk-Norwood 23kv	LINE	NYC	50,000	26,327	50,000	5%	5%	10%	open	Specific	
C29444	Salina Landfill 34.5kv relocations	LINE	NYC	500,000	74,809	200,000	5%	20%	20%	open	Specific	
C29449	N. Akron-Oakfield 227-34.5kv refur.	LINE	NYW	-	-	-	5%	0%	0%	cancelled	Specific	Cancelled
C29450	Hartfield-Sherman 855-refurbish	LINE	NYW	100,000	57,132	-	5%	20%	20%	open	Specific	Wtg final design completion; FY12 Construction 855L
C29451	W. Salamanca-Homer Hill 805 ref	LINE	NYW	50,000	60,269	-	5%	20%	20%	open	Specific	Wtg final design completion; FY12 Construction 805L
C29452	Crescent -School St/N. Troy 17/20	LINE	NYE	200,000	66,630	100,000	30%	30%	30%	open	Specific	
C29471	URD Viewpoint Estates	LINE	NYC	126,000	89,134	-	100%	100%	100%	open	Specific	

C29485	Relocate and tap Line 856 to ECWA	LINE	NYW	150,000	(21,136)	113,000	-	20%	85%	85%	open	Specific	Wtg customer (ECWA)
C29496	NR-32356 RT 37 Conv.	LINE	NYC	780,000	670,295	647,000	-	95%	100%	100%	open	Specific	
C29740	Replace 1 meter Interconnect/NYISO	SUB	NON-DIV	9,600	17,818	-	-	5%	5%	5%	open	Specific	
C29741	Liberty Str. Sub - Control Building	SUB	NYE	200,000	37,296	150,000	-	95%	100%	100%	Closed	Specific	
C29742	DOTR I-81 bridge reconstruction Syr	LINE	NYC	445,000	332,917	-	-	20%	20%	75%	open	Specific	
C29765	M&T Bank Communicating Relays	LINE	NYW	26,635	35,726	-	-	100%	100%	100%	open	Specific	
C29768	Lines 611,612,613 Arrestors-34.5kv	LINE	NYW	690,000	206,872	68,000	-	5%	20%	20%	open	Specific	611/612/613 Arrestors; nearing status 50 (assigned to CD)
C29805	3 PHASE LINE EXTENSION FARM SERVICE	LINE	NYC	159,000	39,009	-	-	100%	100%	100%	open	Specific	
C29807	CTY RT 59 REBUILD	LINE	NYC	155,000	156,692	-	-	100%	100%	100%	open	Specific	
C29825	DOT Albany Co., Johnston Rd.	LINE	NYE	331,905	129,723	-	-	30%	95%	100%	open	Specific	
C29944	Devoe Rd. Rebuild	LINE	NYC	217,900	217,135	125,000	-	100%	100%	100%	Closed	Specific	
C29952	Lehigh - add mobile sub switch	SUB	NYC	51,403	14,172	-	-	0%	0%	5%	open	Specific	
C29984	Riverside TB2 - Repl. Failed Transf	SUB	NON-DIV	2,341,514	2,219,796	-	-	95%	95%	95%	open	Specific	
C29988	Church St 04351 Ductbank	LINE	NYE	154,039	227,383	154,000	-	100%	100%	100%	completed	Specific	
C30024	DOT City of Albany - Delaware Ave	LINE	NYE	112,758	96,240	120,000	-	45%	85%	100%	open	Specific	
C30124	Wilson Station 93 - Load Relief	LINE	NYW	100,000	15,826	-	-	0%	0%	0%	open	Specific	Project cancelled; needs to be cancelled in PowerPlant also
C30125	Repl. of Salisbury Switch 18	SUB	NON-DIV	80,000	45,691	-	-	95%	95%	95%	open	Specific	
C30129	Sub -T Damage Claims / Storms	LINE	NYC	564,599	18,359	-	8,222	-	-	0%	open	Program	
C30132	Jefferson Commons	LINE	NYC	232,000	180,898	150,000	-	100%	100%	100%	open	Specific	
C30184	URD Harbour Heights Sec 8	LINE	NYC	260,000	217,467	-	-	100%	100%	100%	Closed	Specific	
C30264	NERC-CIP Cyber Security Standards	SUB	NON-DIV	14,489	25,580	-	2,175	-	-	0%	open	Program	
C30386	New tap to GE-Milens, Buffalo	LINE	NYW	100,000	-	-	-	0%	0%	100%	Closed	Specific	
C30405	Extend 3 phase for Widewaters Proj	LINE	NYE	169,833	218,214	100,000	-	95%	95%	95%	open	Specific	
C30406	SPOT NETWORK - NEW FEDERAL COURTHSE	LINE	NYW	240,080	12,474	-	-	100%	100%	100%	open	Specific	
C30408	34.5kv to Modern Landfill NUG	LINE	NYW	50,000	-	-	-	5%	5%	5%	open	Specific	On hold; customer
C30409	34.5kv Tap to Chau. Co. Lndfill-nug	LINE	NYW	400,000	(395,844)	-	-	20%	85%	95%	open	Specific	Ngrid work is cpl; cannot closeout until reconciled; high % customer work.
C30450	Madison County LFGTE 2MVA DUG	LINE	NYC	215,800	4,502	-	-	100%	100%	100%	open	Specific	
C30504	Madison County LFGTE Relaying	SUB	NON-DIV	210,000	3,304	-	-	95%	95%	100%	open	Specific	
C30529	Demma Farms 3 ph line ext	LINE	NYC	140,620	69,462	-	-	100%	100%	100%	open	Specific	
C30546	DOTR PIN3501.54 I-81/Rt13 bridges	LINE	NYC	24,400	5,113	-	-	30%	30%	90%	open	Specific	
C30564	Buffalo Sta 140 - Inst A/C & Vent	SUB	NYW	28,000	22,959	-	-	5%	5%	30%	open	Specific	
C30586	Fayetteville Retirement	LINE	NYC	685,000	684,472	236,000	-	20%	100%	100%	open	Specific	
C30644	Queensbury 54 Reliability Improve	LINE	NYE	325,000	306,792	-	-	45%	65%	95%	open	Specific	
C30685	Wal-Mart Sheridan Dr. - New Service	LINE	NYW	495,000	-	496,000	-	5%	5%	5%	open	Specific	Walmart Sheridan Dr., customer just got approval; moving forward FY11
C30687	CNY - Trip Saver pilot	LINE	NYC	95,000	17,998	-	-	20%	95%	100%	open	Specific	
C30724	St Joseph's Line Relocation	LINE	NYC	110,000	(74,131)	-	-	20%	20%	20%	open	Specific	
C30825	372 Battenkill Bridge - DOT	LINE	NYE	140,000	2,108	145,000	-	5%	5%	5%	open	Specific	
C30944	Queensbury 56 - Twicwood URD	LINE	NYE	280,000	138,396	-	-	30%	65%	65%	open	Specific	
C30984	DOTR PIN3754.54 Page Green Rd	LINE	NYC	280,000	233,538	-	-	30%	100%	100%	open	Specific	
C31045	Colvin Street Apartments	LINE	NYC	176,000	170,595	-	-	100%	100%	100%	open	Specific	
C31067	DYOUVILLE COLLEGE New 23 KV Service	LINE	NYW	265,000	(18,808)	-	-	30%	85%	95%	open	Specific	100% const cpl; wtg closeout
C31067 (b)	DYOUVILLE COLLEGE New 23 KV Service	LINE	NYW	-	-	276,000	-	0%	0%	0%	open	Specific	See C31067
C31128	Hinsdale Fdr Relief	LINE	NYC	265,000	-	273,000	-	20%	30%	90%	open	Specific	
C31158	Lowes (Hamburg) Line Relocation	LINE	NYW	199,635	22,812	-	-	100%	100%	100%	open	Specific	
C31177	St. Joe's Underground Relocation	LINE	NYC	150,000	8,003	172,000	-	5%	5%	5%	open	Specific	
C31180	Sub-T Reimb Glenridge Rd	LINE	NYE	350,000	76,425	-	-	20%	30%	30%	open	Specific	
C31197	DOT PIN7116.05 Rt9N AuSable Forks	LINE	NYC	200,000	146,411	150,000	-	95%	100%	100%	open	Specific	
C31200	Richards Rd. Relocation	LINE	NYC	125,000	8,404	-	-	20%	20%	20%	open	Specific	
C31237	Troy Network Fault Current Const	LINE	NYE	925,000	903,811	-	-	65%	100%	100%	Closed	Specific	
C31258	DOT Glenville, Glenridge Rd.	LINE	NYE	369,481	22,984	-	-	5%	30%	30%	open	Specific	
C31263	Alder Creek-Old Forge #23 46kV	LINE	NYC	250,000	56,758	-	-	20%	100%	100%	open	Specific	
C31297	New Walmart Leroy Project	LINE	NYW	160,000	9,903	78,000	-	20%	20%	20%	open	Specific	Walmart Leroy; wtg customer; no progress
C31298	Fairland URD	LINE	NYE	152,000	(41,031)	-	-	65%	20%	20%	open	Specific	
C31318	DOT Albany, Fuller Rd.	LINE	NYE	366,981	334,733	323,000	-	20%	30%	65%	open	Specific	
C31340	REBUILD 2361 FOR NEW WALMART	LINE	NYW	125,000	2,046	94,000	-	5%	5%	5%	open	Specific	Walmart - Wellsville; wtg customer; no progress
C31349	DOT PIN 2042.33 St Rt26 &46 Rome	LINE	NYC	208,300	194,835	110,000	-	100%	100%	100%	Closed	Specific	
C31362	DOT PIN7034.07 Rt345 Madrid	LINE	NYC	268,000	172,866	-	-	100%	100%	100%	open	Specific	
C31385	DOT Colonia, Maxwell Rd.	LINE	NYE	160,000	105,756	135,000	-	20%	85%	100%	open	Specific	
C31519	Burrstone Energy Interconnection	SUB	Non-Div	95,500	(52,176)	-	-	95%	95%	100%	open	Specific	
C31539	Burrstone Cogen Distr Upgrades	LINE	NYC	116,800	123,961	-	-	40%	100%	100%	open	Specific	
C31543	DOT Amsterdam, Bridge St.	LINE	NYE	450,833	(11,575)	350,000	-	20%	20%	20%	open	Specific	
C31544	Pleasant Acres URD Phase 1	LINE	NYC	111,500	29,269	110,000	-	20%	20%	20%	open	Specific	
C31546	Pleasant Acres Subdivision Part 2	LINE	NYC	145,000	2,582	144,000	-	20%	100%	100%	open	Specific	
C31550	DxT Study Budgetary Reserve - NIMO	SUB	NON-DIV	121,054	21,060	-	21,054	-	-	0%	open	Program	
C31554	DOT PIN3045.55 Rt104 Osw-Scriba	LINE	NYC	360,000	38,017	8,000	-	5%	5%	10%	open	Specific	
C31560	NR-SLU Hillside Dr	LINE	NYC	452,000	181,966	450,000	-	5%	20%	50%	open	Specific	
C31577	Tonawanda 601/603 Pole Replacements	LINE	NYW	450,000	54,026	-	-	5%	5%	30%	open	Specific	601/603 Pole Repl; design cpl; Construction late Q4 start and FY12 completion
C31581	Schenevus-Summit#3	LINE	NYE	600,000	550,991	-	-	100%	100%	100%	completed	Specific	
C31598	North Troy - Install Feeder Getaway	LINE	NYE	400,000	9,247	-	-	5%	20%	30%	open	Specific	
C31602	Bolton 52 - Convert Valley Woods Rd	LINE	NYE	270,000	31,949	200,000	-	5%	20%	30%	open	Specific	
C31603	VanHoesen Rd	LINE	NYC	105,000	86,474	97,000	-	100%	100%	100%	open	Specific	
C31607	Chautauqua County Landfill	SUB	NYW	464,200	(314,734)	-	-	5%	30%	95%	open	Specific	
C31610	Fieldstone Estates URD	LINE	NYE	209,000	227,718	-	-	95%	95%	100%	Closed	Specific	
C31612	Helderberg Meadows URD, Phase 1	LINE	NYE	395,000	322,314	-	-	20%	45%	45%	open	Specific	
C31633	208 Line Refurbishment	LINE	NYW	218,000	43,690	-	-	20%	30%	45%	open	Specific	Underbuilt 208L
C31637	Reinforcement of N. Angola-Bagdad S	LINE	NYW	750,000	660,379	-	-	85%	95%	100%	open	Specific	Reinforcement 857L; closeout
C31665	Elm St install 4 fdrs BNMC Campus	SUB	NYW	3,150,000	983,584	-	-	5%	5%	5%	open	Specific	
C31666	Buffalo Niagara Medical Campus-Line	LINE	NYW	9,400,000	925,904	-	-	5%	20%	30%	open	Specific	BNMC - started construction end of Q4 FY10
C31672	Clinton St Beautification	LINE	NYC	175,000	149,974	110,000	-	45%	100%	100%	open	Specific	
C31717	DOT Wells Rte. 30 Bridge	LINE	NYE	150,000	88,798	-	-	20%	50%	45%	open	Specific	
C31730	Primary UG to 12 lots	LINE	NYC	145,000	141,949	120,000	-	100%	100%	100%	Closed	Specific	
C31772	Lehigh 66951 tie with Turin 65355	LINE	NYC	50,000	20,667	-	-	45%	95%	100%	open	Specific	
C31811	DOT Erie Canal Lock E-13	LINE	NYE	600,000	17,379	-	-	5%	20%	30%	open	Specific	
C31816	Cedar Lake - Edwards	LINE	NYC	187,426	(8,173)	-	-	20%	20%	25%	open	Specific	
C31830	Batavia 01 - UG Cable Recond.	SUB	NYW	100,000	13,922	-	-	0%	5%	5%	open	Specific	
C31850	LINE 856 ECWA SWITCH STRUCTURE	SUB	NYW	500,000	(14,513)	-	-	5%	30%	30%	open	Specific	
C31854	Regeneron Tap off G-R #10	LINE	NYE	20,000	25,089	-	-	5%	5%	45%	open	Specific	
C31868	DOTR PIN7804.42 Rt68	LINE	NYC	160,000	4,132	-	-	20%	30%	30%	open	Specific	
C31870	Trenton-Deerfield #21/#27 Rebuild	LINE	NYC	75,000	49,419	-	-	20%	20%	20%	open	Specific	
C31890	Fulton Co. LF Tap	LINE	NYE	400,000	(675,747)	-	-	5%	5%	65%	open	Specific	
C31974	V-151 Albany NY Roof Replacement	LINE	NYE	169,058	83,625	-	-	95%	95%	95%	open	Specific	
C31992	Chestertown 52 - Palisades Rd	LINE	NYE	50,000	50,681	-	-	5%	5%	20%	open	Specific	
C32012	Batts/Charg--NY East	SUB	NYE	216,000	281,129	-	255,298	-	-	0%	open	Program	
C32013	Batts/Charg- NY Central	SUB	NYC	360,000	448,848	-	422,973	-	-	0%	open	Program	
C32113	V-2368 Roof Replacement	LINE	NYE	169,058	150,073	-	-	65%	85%	100%	open	Specific	

C32145	DOTR E.1st St., Vil. of E.Syracuse	LINE	NYC	128,000	84,615	-	-	65%	100%	100%	open	Specific	
C32147	IE - NC Sub-T UG Cable Replacement	LINE	NYC	100,000	3,299	-	2,358	-	-	0%	open	Program	
C32148	IE - NW Sub-T UG Cable Replacement	LINE	NYW	100,000	38,116	-	36,688	-	-	0%	open	Program	
C32152	Higley Station - Fuse replacement	SUB	NYC	119,000	114,898	-	-	95%	95%	100%	open	Specific	
C32171	Amsterdam 32654 - extension	LINE	NYE	598,980	270,743	-	-	5%	30%	45%	open	Specific	
C32234	DOTR Latham, Rte.'s 2/7 Br/1-87	LINE	NYE	317,080	59,496	-	-	5%	20%	20%	open	Specific	
C32250	Extend F4469 for Buffalo Recycling	LINE	NYW	232,240	194,119	-	-	100%	100%	100%	Closed	Specific	
C32252	NE ARP Breakers & Reclosers	SUB	NYE	180,000	252,234	-	248,519	-	-	0%	open	Program	
C32253	NC ARP Breakers & Reclosers	SUB	NYC	507,000	322,896	-	319,147	-	-	0%	open	Program	
C32280	NIAGARA FALLS-RT. 104-Lewiston Rd.	LINE	NYW	378,784	72,482	-	-	30%	30%	30%	open	Specific	RT104/Lewiston Rd - on hold indefinitely due to Env issues
C32286	DOT Saratoga, Rt 9P Brdg PIN1247.08	LINE	NYE	420,361	238,515	-	-	5%	20%	30%	open	Specific	
C32289	Buffalo Skyway STLG Rebuild.	LINE	NYW	174,525	26,109	-	-	5%	30%	30%	open	Specific	Buffalo Skyway - wtg City Contractor to start
C32290	Service Upgrade for 1858 Hertel Ave	LINE	NYW	232,385	199,764	-	-	30%	85%	100%	open	Specific	closeout
C32292	Lowville-Boonville #22 Dist Underbu	LINE	NYC	232,000	199,948	-	-	20%	45%	100%	open	Specific	
C32296	Altamont Sub Metalclad Replacement	SUB	NYE	250,000	75,258	-	-	5%	40%	5%	open	Specific	
C32298	Market Hill Sub Metalclad Replacem	SUB	NYE	50,000	27,754	-	-	0%	15%	5%	open	Specific	
C32301	Bell's Pond Mobile Home URD	LINE	NYE	194,340	7,165	-	-	5%	20%	20%	open	Specific	
C32350	Albion 8064 Getaway Reconducting	LINE	NYW	100,000	-	-	-	0%	5%	0%	cancelled	Specific	cancelled
C32359	DOTR Rte.28, Woodgate-White Lk Dist	LINE	NYC	655,000	110,653	-	-	5%	5%	10%	open	Specific	
C32390	NW-Batavia Sub Dist. Line Cap Banks	LINE	NYW	35,535	3,537	-	-	5%	5%	30%	open	Specific	Ready to schedule; Batv Capacitor banks
C32413	Tonawanda 4.16 057 Recon UG Getaway	LINE	NYW	596,968	17,145	-	-	5%	20%	30%	open	Specific	Stn 57 Tona UG; ready to schedule; CD
C32414	DOT N.Highland & Cutler St T.Dewitt	LINE	NYC	100,000	87,728	-	-	95%	85%	100%	Closed	Specific	
C32432	DOT Schoharie, Rte.'s 30, 30A & 443	LINE	NYE	210,000	14,697	-	-	5%	5%	20%	open	Specific	
C32452	NW 15564 Fdr, Recond ug getaway	LINE	NYW	100,000	-	-	-	0%	0%	0%	cancelled	Specific	cancelled
C32453	NW Fdr 4671 Recond UG cable	LINE	NYW	75,979	1,980	-	-	5%	5%	30%	open	Specific	Ready to schedule; UG; CD
C32470	NW F3964 Extend ug, Xfer load	LINE	NYW	133,814	814	-	-	5%	5%	30%	open	Specific	Ready to schedule; UG; CD
C32493	Rbd/Conv Lewiston Escarpment Area	LINE	NYW	-	-	-	-	0%	0%	0%	cancelled	Specific	cancelled
C32494	Gilbert Mill Relief	LINE	NYC	653,059	21,831	-	-	5%	30%	0%	open	Specific	
C32510	Brockport Feeder Capacitors	LINE	NYW	72,201	12,204	-	-	5%	30%	30%	open	Specific	Ready to schedule; Brockport Capacitor Banks
C32552	Mumford Sta - Repl 401 & 405 Dist	SUB	NYW	155,418	68,196	-	-	0%	0%	5%	open	Specific	
C32612	Fly Road - Repl TB1 Failed 6/15/09	SUB	NYC	280,803	301,942	-	-	95%	95%	95%	open	Specific	
C32615	LeRay Crossings UCD	LINE	NYC	150,000	200,270	-	-	30%	95%	100%	open	Specific	
C32631	Rifle Range 45851 - new feeder tie	LINE	NYE	217,890	2,458	-	-	0%	0%	0%	open	Specific	
C32632	New Scotland Ave Rebuild	LINE	NYE	632,078	(50,791)	-	-	85%	95%	95%	open	Specific	
C32650	NR-Mill St-Failed Ductline	LINE	NYC	-	-	-	-	5%	5%	5%	initiated	Specific	
C32670	Travers Meadows PH-2	LINE	NYE	142,280	179,944	-	-	30%	45%	95%	open	Specific	
C32693	V-72 Howard St Replace Vault Roof	LINE	NYE	184,666	6,388	-	-	20%	30%	30%	open	Specific	
C32790	Genesee County IDA Medical Commerci	LINE	NYW	182,100	1,813	-	-	100%	100%	100%	open	Specific	
C32810	UGSL INSTALL SABRE LN (DANA HEIGHT	LINE	NYW	1,251,000	1,083,892	-	-	5%	30%	100%	open	Specific	Dana Heights; closeout
C32813	New 23kV Cables - New Kaleida Stat.	LINE	NYW	202,000	1,246	-	-	5%	5%	20%	open	Specific	New Kaleida Stn
C32814	Basom 1562 Conversion to 13.2 kV	LINE	NYW	409,300	475,788	-	-	5%	45%	85%	open	Specific	Needs conversion
C32850	DOT 4098.04- Rt 98 & 238 Attica	LINE	NYW	230,000	13,085	-	-	5%	5%	5%	open	Specific	RT 98/RT 238 Attica - wtg DOT/design
C32891	Jenna's Forest URD	LINE	NYE	184,966	59,087	-	-	20%	45%	45%	open	Specific	
C32950	Little River - 23kV Mobile Sub	SUB	NYC	45,000	96	-	-	0%	0%	0%	open	Specific	
C33010	DOT North St Jamesville	LINE	NYC	210,000	209,056	-	-	20%	30%	100%	open	Specific	
C33031	Rock City Falls - 115kV Dist UG	LINE	NYE	50,000	14,444	-	-	30%	100%	100%	open	Specific	
C33110	Global Foundries Temp Service	LINE	NYE	175,000	294,879	-	-	20%	95%	95%	open	Specific	
C33130	Global Foundries Temp Service	LINE	NYE	250,000	(21,967)	-	-	20%	95%	95%	open	Specific	
C33253	DOT-Relocate facilities Maple Rd	LINE	NYW	120,000	91,109	-	-	95%	95%	100%	open	Specific	closeout
C33270	Kelman Transport Analyzers	SUB	NON-DIV	315,000	309,006	-	-	100%	100%	100%	Closed	Specific	
C33292	St Light replacements Mount Hope Dr	LINE	NYE	96,500	1,042	-	-	20%	20%	30%	open	Specific	
C33293	St light changes on Buchman Rd	LINE	NYE	99,000	113,995	-	-	20%	65%	100%	open	Specific	
C33312	East Schodack Sub-Rpl Recloser R430	SUB	NYE	276,000	80,055	-	-	0%	5%	5%	open	Specific	
C33313	Sta-160 Exp-RTU Follow-up	SUB	NYW	33,742	35,002	-	-	95%	95%	100%	open	Specific	
C33333	DOT Avon St., T. Dewitt	LINE	NYC	120,000	8,395	-	-	20%	30%	30%	open	Specific	
C33351	DOT CR106/Pine Grove Rd	LINE	NYC	220,000	80,721	-	-	5%	95%	100%	open	Specific	
C33410	Rotterdam - Weaver # 36 relocation	SUB	NYE	225,000	5,760	-	-	0%	0%	0%	open	Specific	
C33490	RPI Linac#7 extension to new sub	LINE	NYE	75,000	(14,752)	-	-	30%	85%	95%	open	Specific	
C90001	OTHER	-	-	-	-	-	-	-	-	0%	-	-	-
C90004	Everett Road Bus Work	SUB	-	-	-	-	-	0%	0%	0%	-	Specific	-
CN3604	NiMo Meter Purchases	LINE	NON-DIV	4,699,000	11,038,339	4,699,000	2,087,986	-	-	44%	open	Blanket	
CN3620	NiMo Transformer Purchases	LINE	NON-DIV	23,879,000	96,784,632	23,880,000	24,551,558	-	-	103%	open	Blanket	
CNC002	Cent NY-Dist-Subs Blanket	SUB	NYC	429,000	3,009,797	405,000	489,038	-	-	121%	open	Blanket	
CNC004	Cent NY-Dist-Meter Blanket	LINE	NYC	1,024,000	14,779,715	785,000	542,389	-	-	69%	open	Blanket	
CNC009	Cent NY-Dist-Land/Rights Blanket	LINE	NYC	1,683,000	23,526,253	1,290,000	1,261,748	-	-	98%	open	Blanket	
CNC010	Cent NY-Dist-New Bus-Resid Blanket	LINE	NYC	11,094,000	89,871,197	8,500,000	10,158,427	-	-	120%	open	Blanket	
CNC011	Cent NY-Dist-New Bus-Comm Blanket	LINE	NYC	4,315,000	24,813,201	3,306,000	4,125,353	-	-	125%	open	Blanket	
CNC012	Cent NY-Dist-St Light Blanket	LINE	NYC	3,183,000	22,652,733	2,439,000	3,370,949	-	-	138%	open	Blanket	
CNC013	Cent NY-Dist-Public Require Blanket	LINE	NYC	5,636,000	27,793,707	4,319,000	794,778	-	-	18%	open	Blanket	
CNC014	Cent NY-Dist-Damage/Failure Blanket	LINE	NYC	6,102,000	29,859,780	4,675,000	3,368,974	-	-	72%	open	Blanket	
CNC015	Cent NY-Dist-Reliability Blanket	LINE	NYC	2,525,000	18,161,547	1,934,000	1,538,619	-	-	80%	open	Blanket	
CNC016	Cent NY-Dist-Load Relief Blanket	LINE	NYC	538,000	10,198,700	412,000	287,310	-	-	70%	open	Blanket	
CNC017	Cent NY-Dist-Asset Replace Blanket	LINE	NYC	2,905,000	21,732,205	2,226,000	3,386,314	-	-	152%	open	Blanket	
CNC020	Cent NY-Dist-Transf/Capac Blanket	LINE	NYC	10,000	52,869,982	7,000	-	-	-	0%	open	Blanket	
CNC021	Cent NY-Dist-Telecomm Blanket	LINE	NYC	60,320	8,643,287	8,000	1,167	-	-	15%	open	Blanket	
CNC022	Cent NY-Dist-3rd Party Atch Blankt	LINE	NYC	128,000	818,163	98,000	58,326	-	-	60%	open	Blanket	
CNC070	Cent NY-General-Genl Equip Blanket	OTHER	NYC	423,000	13,422,849	324,000	1,834,593	-	-	566%	open	Blanket	
CNC071	CNY Sub Trans-Line New Business	LINE	NYC	95,000	148,521	79,000	107,864	-	-	137%	open	Blanket	
CNC072	CNY Sub Trans-Line Public Require	LINE	NYC	95,000	889	79,000	524	-	-	1%	open	Blanket	
CNC073	CNY Sub Trans-Line Damage Failure	LINE	NYC	378,000	1,473,560	315,000	564,798	-	-	179%	open	Blanket	
CNC074	CNY Sub Trans-Substation Blanket	SUB	NYC	261,000	669,545	231,000	340,565	-	-	147%	open	Blanket	
CNC075	CNY Sub Trans-Line Asset Replace	LINE	NYC	297,000	870,788	248,000	288,588	-	-	116%	open	Blanket	
CNC076	CNY Sub Trans-Line Reliability	LINE	NYC	253,000	365,729	211,000	173,664	-	-	82%	open	Blanket	
CNC077	CNY Sub Trans-Line Load Relief	LINE	NYC	56,000	-	47,000	-	-	-	0%	open	Blanket	
CNE002	East NY-Dist-Subs Blanket	SUB	NYE	429,000	2,175,906	405,000	1,138,213	-	-	281%	open	Blanket	
CNE004	East NY-Dist-Meter Blanket	LINE	NYE	1,085,000	7,078,865	831,000	566,846	-	-	68%	open	Blanket	
CNE009	East NY-Dist-Land/Rights Blanket	LINE	NYE	10,200	25,620	-	-	-	-	0%	open	Blanket	
CNE010	East NY-Dist-New Bus-Resid Blanket	LINE	NYE	12,258,000	104,408,951	9,392,000	9,468,754	-	-	101%	open	Blanket	
CNE011	East NY-Dist-New Bus-Comm Blanket	LINE	NYE	2,582,000	23,370,493	1,978,000	3,559,083	-	-	180%	open	Blanket	
CNE012	East NY-Dist-St Light Blanket	LINE	NYE	1,658,000	16,584,405	1,271,000	1,870,539	-	-	147%	open	Blanket	
CNE013	East NY-Dist-Public Require Blanket	LINE	NYE	2,149,000	20,988,177	1,646,000	1,947,786	-	-	118%	open	Blanket	
CNE014	East NY-Dist-Damage/Failure Blanket	LINE	NYE	9,984,000	43,187,321	7,650,000	4,885,377	-	-	64%	open	Blanket	
CNE015	East NY-Dist-Reliability Blanket	LINE	NYE	3,536,000	16,966,617	2,709,000	2,985,796	-	-	110%	open	Blanket	
CNE016	East NY-Dist-Load Relief Blanket	LINE	NYE	1,310,000	10,151,568	1,004,000	383,064	-	-	38%	open	Blanket	
CNE017	East NY-Dist-Asset Replace Blanket	LINE	NYE	2,285,000	18,400,586	1,458,000	1,589,275	-	-	148%	open	Blanket	

CNE020	East NY-Dist-Transf/Capac Blanket	LINE	NYE	23,000	3,658,447	17,000	-	0%	open	Blanket			
CNE021	East NY-Dist-Telecomm Blanket	LINE	NYE	60,320	854,318	8,000	(4,722)	-59%	open	Blanket			
CNE022	East NY-Dist-3rd Party Attch Blanket	LINE	NYE	108,000	508,491	83,000	78,843	95%	open	Blanket			
CNE023		LINE	NYW	-	-	-	-	0%					
CNE070	East NY-Genl Equip Budgetary Reserv	OTHER	NYE	231,000	4,969,156	177,000	1,228,065	694%	open	Blanket			
CNE071	ENY Sub Trans-Line New Business	LINE	NYE	98,000	56,103	82,000	7,930	10%	open	Blanket			
CNE072	ENY Sub Trans-Line Public Require	LINE	NYE	48,000	150,029	40,000	15,458	39%	open	Blanket			
CNE073	ENY Sub Trans-Line Damage Failure	LINE	NYE	564,000	1,907,781	470,000	846,231	180%	open	Blanket			
CNE074	ENY Sub Trans-Substation Blanket	SUB	NYE	298,000	567,662	263,000	377,844	144%	open	Blanket			
CNE075	ENY Sub Trans-Line Asset Replace	LINE	NYE	268,000	709,385	223,000	228,699	103%	open	Blanket			
CNE076	ENY Sub Trans-Line Reliability	LINE	NYE	239,000	532,762	199,000	408,972	206%	open	Blanket			
CNE077	ENY Sub Trans-Line Load Relief	LINE	NYE	31,000	-	26,000	-	0%	open	Blanket			
CNW002	West NY-Dist-Subs Blanket	SUB	NYW	306,000	16,911,064	289,000	493,584	171%	open	Blanket			
CNW004	West NY-Dist-Meter Blanket	LINE	NYW	902,000	5,479,574	691,000	663,078	96%	open	Blanket			
CNW009	West NY-Dist-Land/Rights Blanket	LINE	NYW	855,000	3,527,740	655,000	511,857	78%	open	Blanket			
CNW010	West NY-Dist-New Bus-Resid Blanket	LINE	NYW	9,919,000	55,065,970	7,600,000	6,259,969	82%	open	Blanket			
CNW011	West NY-Dist-New Bus-Comm Blanket	LINE	NYW	5,169,000	24,349,555	3,961,000	4,019,897	101%	open	Blanket			
CNW012	West NY-Dist-St Light Blanket	LINE	NYW	4,630,000	17,888,445	3,548,000	791,362	22%	open	Blanket			
CNW013	West NY-Dist-Public Require Blanket	LINE	NYW	1,794,000	20,377,606	1,375,000	1,136,916	83%	open	Blanket			
CNW014	West NY-Dist-Damage/Failure Blanket	LINE	NYW	7,721,000	42,964,158	5,916,000	7,422,368	125%	open	Blanket			
CNW015	West NY-Dist-Reliability Blanket	LINE	NYW	3,640,000	19,224,802	2,789,000	3,403,175	122%	open	Blanket			
CNW016	West NY-Dist-Load Relief Blanket	LINE	NYW	1,669,000	12,037,914	1,279,000	836,930	65%	open	Blanket			
CNW017	West NY-Dist-Asset Replace Blanket	LINE	NYW	3,894,000	17,126,101	2,984,000	3,340,023	112%	open	Blanket			
CNW020	West NY-Dist-Transf/Capac Blanket	LINE	NYW	21,000	3,950,026	16,000	-	0%	open	Blanket			
CNW021	West NY-Dist-Telecomm Blanket	LINE	NYW	60,320	1,417,972	8,000	-	0%	open	Blanket			
CNW022	West NY-Dist-3rd Party Attch Blanket	LINE	NYW	93,000	(19,198)	71,000	120,046	169%	open	Blanket			
CNW023		LINE	NYW	-	-	-	-	0%					
CNW070	West NY-General-Genl Equip Blanket	OTHER	NYW	190,000	3,922,182	146,000	1,067,630	731%	open	Blanket			
CNW071	WNY Sub Trans-Line New Business	LINE	NYW	96,000	316,605	80,000	204,511	256%	open	Blanket			
CNW072	WNY Sub Trans-Line Public Require	LINE	NYW	31,000	38,892	26,000	-	0%	open	Blanket			
CNW073	WNY Sub Trans-Line Damage Failure	LINE	NYW	623,000	2,205,155	519,000	1,262,800	243%	open	Blanket			
CNW074	WNY Sub Trans-Substation Blanket	SUB	NYW	298,000	195,002	263,000	85,762	33%	open	Blanket			
CNW075	WNY Sub Trans-Line Asset Replace	LINE	NYW	294,000	1,550,669	245,000	698,462	285%	open	Blanket			
CNW076	WNY Sub Trans-Line Reliability	LINE	NYW	246,000	375,845	205,000	47,152	23%	open	Blanket			
CNW077	WNY Sub Trans-Line Load Relief	LINE	NYW	31,000	1,714	26,000	1,652	6%	open	Blanket			
CTASK0921		OTHER	NON-DIV	-	-	-	-	0%					
CTASK0925		OTHER	NON-DIV	-	-	-	-	0%					
CTASK0929		OTHER	NON-DIV	-	-	-	-	0%					
CTASK0932		OTHER	NON-DIV	-	-	-	-	0%					
CTASK36DL_Ribty_FH		OTHER	NON-DIV	-	-	-	-	0%					
CTASK36DSub_02	TASK - Substation Specific	SUB	NON-DIV	-	-	-	-	0%	initiated	Specific			
DBBPROG20		OTHER	NON-DIV	-	-	-	-	0%					
DBBPROG24		OTHER	NON-DIV	-	-	-	-	0%					
DBBPROG26		OTHER	NON-DIV	-	-	-	-	0%					
DSub_IE_AR_NY		OTHER	NON-DIV	-	-	-	-	0%					
NAP001		OTHER	NON-DIV	-	-	-	-	0%					
TASK036_011	New Business Commercial	LINE	NON-DIV	-	-	-	-	0%	initiated	Specific			
TASK036_013	Public Requirements	LINE	NON-DIV	-	-	-	-	0%	initiated	Specific			
TASK036_015	Reliability	LINE	NON-DIV	-	-	498,000	-	0%	initiated	Specific			
TASK036_017	Asset Replacement	LINE	NON-DIV	-	-	-	-	0%	initiated	Specific			
TASK0821		OTHER	NON-DIV	-	-	-	-	0%					
TxDL_NYC		OTHER	NON-DIV	-	-	-	-	0%					
TxDL_NYE		OTHER	NON-DIV	-	-	-	-	0%					
TxDL_NYW		OTHER	NON-DIV	-	-	-	-	0%					
TxDSub_NYC		OTHER	NON-DIV	-	-	-	-	0%					
TxDSub_NYE		OTHER	NON-DIV	-	-	-	-	0%					
TxDSub_NYW		OTHER	NON-DIV	-	-	-	-	0%					
C33593	Ludwig-Gardenville 704 Relocation	LINE	NYW	250,000	16,117	-	-	0%	20%	30%	open	Specific	Reduced scope to less than 100hrs removal only.
C32216	Alder Creek 46kV Sta Bypass	LINE	NYC	95,000	26,660	-	-	0%	20%	20%	open	Specific	
C34463	New customer tap to Unifrax	LINE	NYW	150,000	14,258	-	-	0%	5%	20%	open	Specific	Unifrax - wtg design
C33642	Cuba Tap 811 Cuba Hosp. Enriched Li	LINE	NYW	225,000	19,665	-	-	0%	20%	30%	open	Specific	Cuba Hospital - ready to schedule
TxDSub_Non				-	-	-	-	0%		0%			
C34345	Replace R474 Breaker at Gibson	SUB	Non-Div	245,000	43,968	-	-	0%	0%	30%	open	Specific	
C33631	Brockport-Replace34kVRegs	SUB	NYW	679,000	22,604	-	-	0%	0%	0%	open	Specific	
C33630	Install substation animal fences	SUB	NYC	200,000	204,947	-	-	0%	14%	102%	open	Specific	
C33990	Old Forge-Raquette Lake Osmose	LINE	NYE	456,400	-	-	-	0%	5%	5%	open	Specific	
C34007	Saratoga/Ballston/Spier Osmose	LINE	NYE	392,800	-	-	-	0%	5%	5%	open	Specific	
C33987	Valley-Inghams 26 Osmose work	LINE	NYE	167,200	-	-	-	0%	5%	5%	open	Specific	
C33988	Alder Creek-Old Forge 23 Osmose	LINE	NYE	544,400	-	-	-	0%	5%	5%	open	Specific	
C33989	Boonville-Alder Creek Osmose	LINE	NYE	201,000	-	-	-	0%	5%	5%	open	Specific	
C34003	Carthage-Taylorville 22 Osmose work	LINE	NYE	306,200	-	-	-	0%	5%	5%	open	Specific	
C34006	Cobleskill-Summit 5 Osmose work	LINE	NYE	115,800	-	-	-	0%	5%	5%	open	Specific	
C34465	Dake Hill-Machais 803 Pole Reloc	LINE	NYW	150,000	46,314	-	-	0%	5%	20%	open	Specific	803 pole relocation; wtg row
C03828	East Div SubT Cable Failures	LINE	NYE	195,346	164,191	-	-	0%	30%	30%	open	Specific	
C07098	Cent Div Sub-T due to Distribution	LINE	NYC	152,611	83,845	-	736	0%	0%	0%	open	Program	
C33479	Ballston-Mechanicville#6 Storm	LINE	NYE	500,000	575,772	-	-	0%	95%	95%	open	Specific	
C18537	Bradford Heights Backyard Constr	LINE	NYC	841,500	826,349	-	-	0%	100%	100%	Closed	Specific	
C32610	MV Schrader Hill Rd Reconductor	LINE	NYC	60,000	58,928	-	-	0%	30%	0%	open	Specific	
C34084	Hollandale Apts. Cable Replacement	LINE	NYE	640,000	129,431	-	-	0%	30%	45%	open	Specific	
C34189	Dist tranfers McClelland Bevis #6	LINE	NYE	124,000	22,117	-	-	0%	30%	45%	open	Specific	
C34604	Manchester Heights Phase 1 URD	LINE	NYE	81,981	16,667	-	-	0%	5%	30%	open	Specific	
C34606	Bridlewood URD - Clifton Park	LINE	NYE	78,981	4,217	-	-	0%	5%	5%	open	Specific	
C04374				-	-	-	-	0%		0%			
C26880	NY Spare Reclosers 2007	SUB	Non-Div	250,000	130,583	-	(200,833)	0%	0%	0%	open	Program	
C32340	Ellicott Regulator Replacement	SUB	NYW	100,000	5,000	-	-	0%	0%	0%	open	Specific	
C32367	Bennett Rd. Sub Capacitor Install	SUB	NYW	184,000	5,000	-	-	0%	0%	0%	open	Specific	
C32014	Batts/Charg- NY West	SUB	NYW	100,000	24,054	-	24,054	0%	0%	0%	open	Program	
C32261	NW ARP Breakers & Reclosers	SUB	NYW	396,000	112,252	-	112,252	0%	0%	0%	open	Program	
C33641	Replace Roof Sta 78 - N. Tona	SUB	NYW	-	-	-	-	0%	0%	0%	cancelled	Specific	
C34044	Purchase New Mobile Sub Cables	SUB	NYW	85,000	93,283	-	-	0%	0%	100%	open	Specific	
C34063	Purchase Mobile Sub Cables Central	SUB	NYC	85,000	97,965	-	-	0%	0%	100%	open	Specific	
C34482	Vail Mills - Replace R9	SUB	NYE	200,000	87,630	-	-	0%	0%	95%	open	Specific	
C34050	NR-David ES979 Fdr Ties	LINE	NYC	150,000	113,222	-	-	0%	85%	90%	open	Specific	
C06404	NR-GE EG-1 Expulsion Fuse Replace	SUB	NYC	306,101	34,616	-	-	0%	100%	100%	Closed	Specific	
CTASK0922				-	-	-	-	0%		0%			

C33624	Install Substation Animal Fences	SUB	NYC	750,000	659,560	-	-	0%	17%	88%	open	Specific	
C33627	Install Substation Animal Fences	SUB	NYE	450,000	434,348	-	-	0%	17%	97%	open	Specific	
C33628	Install Substation Animal Fences	SUB	NYW	250,000	185,420	-	-	0%	15%	74%	open	Specific	
CNC006	Cent NY-Dist-Genl Equip Blanket	OTHER	NYC	48,256	770,729	-	-	-	-	100%	Closed	Blanket	
C20831	Central Ave. - City Project	LINE	NYE	1,600,000	994,348	-	-	0%	100%	100%	Closed	Specific	
C23031	Stevens Landing URD 26 Lots	LINE	NYC	194,422	71,506	-	-	0%	100%	100%	open	Specific	
C31611	NR-T.I.81452-CoRt191	LINE	NYC	719,001	659,692	-	-	0%	5%	55%	open	Specific	
C33291	Hudson street light Job	LINE	NYE	583,500	132,545	-	-	0%	30%	30%	open	Specific	
C33330	Crown Island Project	LINE	NYE	150,000	1,637	-	-	0%	5%	20%	open	Specific	
C33370	UGSL INSTALL LOCKPORT RD BRIDGE	LINE	NYW	357,035	62,496	-	-	0%	30%	95%	open	Specific	Lockport Bridge; wtg closeout
C33573	Lake Ridge URD 69 Lots Watervliet	LINE	NYE	255,000	117,872	-	-	0%	20%	45%	open	Specific	
C33590	DOTR PIN 3805.35 Guide Rails	LINE	NYC	165,000	3,820	-	-	0%	20%	20%	open	Specific	
C33625	DOT PIN7016.60 Rt12/26 Lowville	LINE	NYC	340,000	16,294	-	-	0%	20%	20%	open	Specific	
C33662	NUG Make-Ready for Hans Boxler	LINE	NYW	216,350	11,616	-	-	0%	5%	30%	open	Specific	Hans Boxler; scheduled w/o 4/20/10
C33682	DOTR PIN 7804.26 Fort Drum Conn Rd	LINE	NYC	570,000	59,724	-	-	0%	5%	15%	open	Specific	
C33722	Plaza Dr UCD/Feeder Tie	LINE	NYE	110,327	45,532	-	-	0%	65%	100%	open	Specific	
C33828	DOT Onondaga Cnty Morgan Rd	LINE	NYC	120,000	8,179	-	-	0%	20%	20%	open	Specific	
C33882	Multiple Streetlight Replacements	LINE	NYE	91,000	157,042	-	-	0%	100%	100%	open	Specific	
C33928	DOT-Distribution Town of Brockport	LINE	NYW	253,212	100,653	-	-	0%	5%	30%	open	Specific	Brockport DOT; started Q4
C33942	DOTR Vail Mills, Rte.'s 29 & 30	LINE	NYE	350,000	17,986	-	-	0%	5%	20%	open	Specific	
C33985	Malta OH-UG Project	LINE	NYE	277,831	(102,425)	-	-	0%	20%	20%	open	Specific	
C34122	Shelby Stone	LINE	NYW	100,000	28,015	-	-	0%	5%	30%	open	Specific	Shelby Stone; Ready to Schedule; CD
C34186	DestINY - Dist Road Improve	LINE	NYC	250,000	(15,037)	-	-	0%	5%	5%	open	Specific	
C34527	Zuber Farms Make-Ready Work	LINE	NYW	232,904	74,448	-	-	0%	85%	100%	open	Specific	closeout
C33450	Buffalo Sewer Auth. Screening Facility	LINE	NYW	160,978	5,852	-	-	0%	5%	20%	open	Specific	Buffalo Sewer Authority; wtg design
C33621	Niag. Cty. Water Dist. Relocations	LINE	NYW	181,545	-	-	-	0%	5%	0%	cancelled	Specific	cancelled
C33802	DOT PIN3034.94 Erie Blvd W Bridge	LINE	NYC	160,000	46,684	-	-	0%	5%	20%	open	Specific	
C34142	Bass Pro UG Dist Reloc (N&S sides)	LINE	NYW	692,343	902	-	-	0%	65%	100%	open	Specific	closeout
C34322	Walnut Grove Primary Relocation	LINE	NYC	125,000	-	-	-	0%	0%	0%	open	Specific	
C34424	BNMC North Street UG tap	LINE	NYW	348,175	-	-	-	0%	5%	20%	open	Specific	BNMC; wtg design
C24080	Elmer Hill Rd Rebuild	LINE	NYC	286,597	274,750	-	-	0%	100%	100%	Closed	Specific	
C29181	Station 79 - F7961 Relief	LINE	NYW	188,098	9,101	-	-	0%	30%	30%	open	Specific	Stn 79; ready to schedule
C29182	Station 79 - F7962 Relief	LINE	NYW	145,157	4,158	-	-	0%	30%	30%	open	Specific	Stn 79; ready to schedule
C32598	Ogden Brook - Install new feeders	LINE	NYE	78,000	28,286	-	-	0%	5%	5%	open	Specific	
C33331	Evangola State Park - Ratio Relief	LINE	NYW	430,000	112,831	-	-	0%	5%	45%	open	Specific	Evangola State Park Ratio; in progress; maybe addl orders coming
C34025	Southwick Meadows URD Loop Feed	LINE	NYE	110,000	11,032	-	-	0%	5%	45%	open	Specific	
C28692	F8566 Rebuild Various Sections	LINE	NYW	100,463	1,885	-	-	0%	0%	0%	open	Specific	Removed from FY11 Budget; review for FY12
C32339	Farmersville Transformer Replacemen	SUB	NYW	100,000	9,498	-	-	0%	0%	0%	open	Specific	
C32342	Sinclairville Transformer Replace	SUB	NYW	100,000	-	-	-	0%	0%	0%	open	Specific	
C32346	W. Albion Transformer Addition	SUB	NYW	100,000	32,332	-	-	0%	0%	0%	open	Specific	
C32354	NW Baker St Station Cap Bank	SUB	NYW	100,000	2,164	-	-	0%	0%	0%	open	Specific	
C33636	BuffaloAlbanyFlyingGroundsSwitchRpl	SUB	Non-Div	4,253,854	47,912	-	-	0%	0%	0%	open	Specific	
C33637	Spare Transformer for Fly Road	SUB	Non-Div	1,338,863	290,135	-	-	0%	5%	5%	open	Specific	
C07257	NR-Alex Bay Area-Voltage Support	LINE	NYC	578,264	218,193	-	-	0%	100%	100%	open	Specific	
C31198	Amsterdam 54 - Bellons/Langley Rd	LINE	NYE	199,999	2,475	-	-	0%	5%	30%	open	Specific	
CTASK36DL_IE_Rclsr	TASK - IE Line	LINE	NON-DIV	-	61,000	-	-	0%	0%	0%	open	Specific	
CTASK36DL_Spofc_N	TASK - D-Line NC Co 36	LINE	NYC	-	248,000	-	-	0%	0%	0%	open	Specific	
CTASK36DL_Spofc_N	TASK - D-Line NE Co 36	LINE	NYE	-	99,000	-	-	0%	0%	0%	open	Specific	
CTASK36DL_Spofc_N	TASK - D-Line NW Co 36	LINE	NYW	-	99,000	-	-	0%	0%	0%	open	Specific	task
CTASK36TxDL_01	TASK - Sub-T Line Non-Div Co 36	LINE	NON-DIV	-	(1,700,000)	-	-	0%	0%	0%	open	Specific	
CTASK36TxDL_NYC	TASK - Sub-T Line NYC Co 36	LINE	NYC	-	(351,000)	-	-	0%	0%	0%	open	Specific	
CTASK36TxDL_NYE	TASK - Sub-T Line NYE Co 36	LINE	NYE	-	(351,000)	-	-	0%	0%	0%	open	Specific	
CTASK36TxDL_NYW	TASK - Sub-T Line NYW Co 36	LINE	NYW	-	(351,000)	-	-	0%	0%	0%	open	Specific	task
CTASK36TxSub_NY	TASK - Sub-T NYC Co 36	SUB	NYC	-	(1,038,000)	-	-	0%	0%	0%	open	Specific	
CTASK36TxSub_NY	TASK - Sub-T NYE Co 36	SUB	NYE	-	(1,039,000)	-	-	0%	0%	0%	open	Specific	
CTASK36TxSub_NY	TASK - Sub-T NYW Co 36	SUB	NYW	-	(1,038,000)	-	-	0%	0%	0%	open	Specific	
DL_BB002a	Steamburg 17-F1761-Replace fuse	LINE	NYW	-	3,000	-	-	0%	0%	0%	open	Specific	task
DL_BBPROG020	IE - UG Structures & Equip. - NY Placeholder	LINE	NON-DIV	-	700,000	-	-	0%	0%	0%	open	Specific	
DL_BBPROG24	IE - UG Cable Replacement - NY Placeholder	LINE	NON-DIV	-	46,000	-	-	0%	0%	0%	open	Specific	
DL_BBPROG26	IE - URD Cable Replacement - NY Placeholder	LINE	NON-DIV	-	249,000	-	-	0%	0%	0%	open	Specific	
TASK036_011_budget	New Business Commercial	LINE	NON-DIV	-	299,000	-	-	0%	0%	0%	open	Specific	
TASK036_013_budget	Public Requirements	LINE	NON-DIV	-	1,096,000	-	-	0%	0%	0%	open	Specific	
C33183	Albany Network Hatchways	LINE	NYE	63,270	20,016	-	19,997	-	-	45%	open	Specific	
C12866	Denoon Rd -Line Relocation (F352)	LINE	NYW	76,946	104,631	-	16,202	-	-	85%	open	Specific	Minor removal remaining - go back after July 2010 harvest work is cpl.
C06381	McBride Convert Fdrs to 13.2kV	LINE	NYC	1,974,064	1,857,138	-	(6,348)	-	-	100%	completed	Specific	
C09355	NR-Heuvelton-TB#2 (Fdr Rework)	LINE	NYC	868,132	909,762	-	(393)	-	-	100%	Closed	Specific	
C33915	V-198 Albany NY Roof Replacement	LINE	NYE	100,000	348	-	319	-	-	5%	open	Specific	
C33908	V2325 Albany NY Roof Replacement	LINE	NYE	100,000	348	-	319	-	-	5%	open	Specific	
C33914	V-500 Troy NY Roof Replacement	LINE	NYE	100,000	973	-	906	-	-	5%	open	Specific	
C33913	V573 Troy NY Roof Replacement	LINE	NYE	100,000	910	-	851	-	-	5%	open	Specific	
C33912	V5825 Schenectady NY Roof Repl	LINE	NYE	100,000	817	-	751	-	-	5%	open	Specific	
C33911	V-6 Albany NY Roof Replacement	LINE	NYE	100,000	348	-	319	-	-	5%	open	Specific	
C06685				-	-	-	-	-	-	0%			
C34973	Albany Mobile Sub Cables	SUB	NYE	40,000	37,723	-	37,723	-	-	95%	open	Specific	
C29205	Network Transformer Replacement	SUB	Non-Div	431,444	3,934	-	3,358	-	-	0%	open	Program	
C34671	NYC - Dist Remote Racking Devices	SUB	NYC	135,000	122,652	-	122,652	-	-	91%	open	Specific	
C34667	NYE - Dist Remote Racking Devices	SUB	NYE	136,000	134,365	-	-	-	-	99%	open	Specific	
C34602	NYW Dist Remote Racking Devices	SUB	NYW	130,000	120,454	-	120,454	-	-	93%	open	Specific	
C20214				-	-	-	-	-	-	0%			
C07157	CR Cortland 03 Blodgett Mills	LINE	NYC	460,021	312,095	-	(19,040)	-	-	100%	open	Specific	This is closed in PP; verify why still on list.
C00327	Ephratah 01831-Rebuild Route 10	LINE	NYE	923,000	910,252	-	(154)	-	-	100%	completed	Specific	
C35083	Middleburgh 52 - Kelsey Hill Road	LINE	NYE	120,000	1,293	-	1,252	-	-	5%	open	Specific	
C33173	Albany Network Equipment	LINE	NYE	100,000	36,898	-	29,237	-	-	0%	open	Program	
C34607	Colosse: Replace R510 Recloser	SUB	NYC	160,000	18,628	-	18,511	-	-	0%	open	Specific	
CAP036	Capital Overheads	OTHER	Non-Div	-	5,332,857	-	399,531	-	-	0%	open	Specific	
C06319	Co 36 Acctg Entries/Accruals	OTHER	Non-Div	-	2,866,350	-	(2,235,049)	-	-	0%	open	Specific	
CNC023				-	-	-	-	-	-	0%			
CTASK0928				-	-	-	-	-	-	0%			
CTASK0813				-	-	-	-	-	-	0%			
C31786	Kelman Transport Analyzers DGA	SUB	Non-Div	250,000	-	-	-	-	-	0%	open	Specific	
C34622	Abanakee Bridge Project	LINE	NYE	173,120	2,812	-	2,704	-	-	30%	open	Specific	
C34862	Center Court Apts - Phase #1 URD	LINE	NYW	286,188	14,394	-	14,207	-	-	30%	open	Specific	Ready to schedule
C34864	DOT Batchellerville Bridge	LINE	NYE	852,000	3,307	-	-	-	-	5%	open	Specific	
C23712	DOT PIN 3045.54 Rt 104 Bridge	LINE	NYC	450,000	431,148	-	(299)	-	-	100%	Closed	Specific	
C21571	DOT PIN3028.08 Route 281	LINE	NYC	802,000	771,359	-	(11,730)	-	-	100%	completed	Specific	

C22171	DOT Public Square Relocations	LINE	NYC	2,830,000	2,653,749	-	(1,166)			100%	completed	Specific	
C35245	DOT Stone Rd T.Malone Relocations	LINE	Non-Div	114,000	3,391	-	3,104			20%	open	Specific	Wlg ROW
C34583	DOTR Thompson Rd Onondaga Crnty	LINE	NYC	640,000	38,136	-	36,898			20%	open	Specific	NTP pending
C35362	NEW 58 LOT URD, OFF MORGAN ROAD & W	LINE	NYC	148,750	924	-	11,361			20%	open	Specific	Wlg customer payment
C29206	Network Protector Replacement	SUB	Non-Div	618,000	34,347	-	29,171			0%	open	Program	
C35002	Town of Cheektowaga-333 MV/HPS Conv	LINE	NYW	100,000	2,260	-	2,133			20%	open	Specific	Wlg designs; will be constructed by CD
C17962	Schroon 51 - Rebuild Route 74	LINE	NYE	176,250	8,243	-	8,243			45%	open	Specific	
C35511	Boxler Farms DG - Orangeville DTT	SUB	NYW	50,000	965	-	965			5%	open	Specific	
C28619	Cavanaugh 61652 River Road	LINE	NYC	132,000	2,517	-	2,318			5%	open	Specific	Design only FY11
C23692	Eastwood Rebuild	LINE	NYC	164,713	112,815	-	(4,136)			100%	open	Specific	Cpl 12/2007- needs to be closed in PP
C28622	Poland Convert Old State Rd	LINE	NYC	403,040	19,855	-	18,654			5%	open	Specific	Design only FY11
C07465	Pottersville 51 - Rebuild Tie	LINE	NYE	1,430,000	1,366,849	-	(991)			100%	completed	Specific	
C35270	Install 2nd Transformer - Inman Rd	SUB	NYE	2,161,623	6,856	-	6,856			5%	open	Specific	
C34691	MikeCooperTASRelayReplacemntCo36DxT	SUB	Non-Div	100,000	113	-	113			0%	open	Specific	
C32597	Ogden Brook-Install 15kV Metal Clad	SUB	NYE	300,000	16,374	-	16,374			0%	open	Specific	
C34783	Ogdenbrook Sta - Add Ckt Sw & TB2	SUB	NYE	1,427,000	445	-	445			0%	open	Specific	
C35046	Summit Park 97 - Add Relays on R550	SUB	NYW	130,000	8,047	-	8,013			5%	open	Specific	
C29433	Inghams 51 - Route 108	LINE	NYE	234,998	9,235	-	9,202			20%	open	Specific	
C19350	Vail Mills 53/Mayfield 51 Tie	LINE	NYE	302,058	299,549	-	(3,057)			100%	completed	Specific	
C34846	CR-PALOMA58 QRS FIX	LINE	Non-Div	850,000	12,374	-	11,713			5%	open	Specific	Design started (Investigation)
C07805	Niles Road 34.5kV tap Rebuild	LINE	NYC	3,095,000	1,494,081	-	(3,612)			100%	completed	Specific	

New York PSC Commitment Goals Status Report

Work Items Replaced	27%	100%	9%	1%	18%	72%
Work Items Replaced On Time	89%	100%	89%	11%		
Work Hours Consumed	46%	100%				46%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours	Actual \$
Level 2	NYC	578	51,152	27	27,083	14,446	13,767	679	1,945	10,692	53,921	\$ 4,762,877
Level 2	NYE	2,090	44,243	23	14,527	6,286	4,466	1,820	817	7,424	43,765	\$ 6,804,267
Level 2	NYW	876	40,573	21	12,844	5,640	5,617	23	1,439	5,765	33,257	\$ 3,550,696
Level 2 Total		3,544	135,968	71	54,454	26,372	23,850	2,522	4,201	23,881	130,943	\$ 15,117,840
Level 3	NYC	3,771	138,206	72	59,150	-	-	-	20,111	39,039	51,538	\$ 12,240,454
Level 3	NYE	6,026	185,896	97	75,957	-	-	-	21,424	54,533	52,147	\$ 17,253,411
Level 3	NYW	3,144	106,907	56	48,156	-	-	-	17,207	30,949	43,492	\$ 8,824,256
Level 3 Total		12,941	431,009	224	183,263	-	-	-	58,742	124,521	147,177	\$ 38,318,121
Grand Total		16,485	566,977	295	237,717	26,372	23,850	2,522	62,943	148,402	278,120	\$ 53,435,961

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year
The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

Source 04/05/2010 : r_PSC Commitment Status-WRs NC.pdf at \manbrapp01v\Project_Management_Data\Reports\Program and FYE09 Report (THE FY10 REPORTS DO NOT CAPTURE THE FY09 DOLLARS)

NY Feeder Hardening-Maintenance Program Status Report

Number of Work Requests

	Work Request		Number of Work Requests				Pwr Plnt Act		CAPEX	OPEX	Other	Total Actuals
	Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est Hours	Hours				
NY-CENTRAL	180,913	1,663	1,510	91%	577	35%	184,477	110,458	\$10,836,260	\$7,493,405	\$1,573,665	\$19,903,330
NY-EAST	281,785	1,635	1,476	90%	539	33%	712,896	113,159	\$20,349,218	\$9,589,752	\$2,681,274	\$32,620,244
NY-WEST	136,735	2,123	1,851	87%	807	38%	157,095	81,443	\$8,493,229	\$5,319,123	\$1,161,973	\$14,974,325
NEW YORK	599,433	5,421	4,837	89%	1923	35%	1,054,468	305,060	\$ 39,678,707	\$ 22,402,280	\$5,416,912	\$ 67,497,899

NOTE: Does NOT reflect partial completion

Source: 04/05/2010 Report: "r_NY FH-MAINT Program Status.pdf" at \manbrapp01v\Project_Management_Data\Reports\Program and FYE09 Report (THE FY10 REPORTS DO NOT CAPTURE THE FY09 DOLLARS)

Budget Change Report

3/31/2010

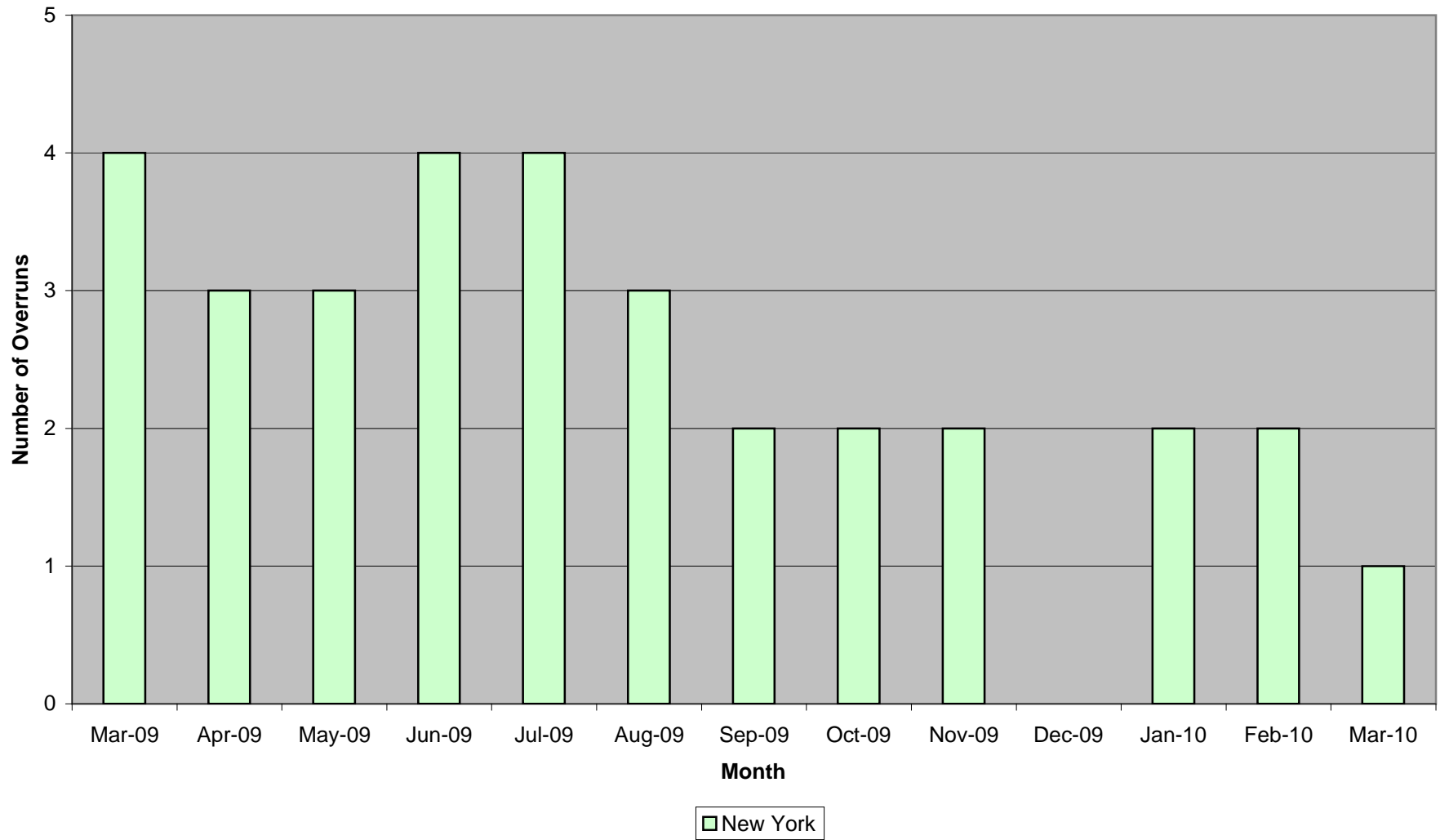
Summary of Major Projects That Require Approval For Additional Spend

<u>Project Name</u>	<u>Funding Number</u>	<u>Initial Project Sanction (Sanction Paper)</u>	<u>Revised Sanction (Re-Sanction Paper)</u>	<u>Comments</u>
Replacement of 345kV ATB Type Circuit breakers	C03550, C03647, C03707, C03708, C03709, C13425	\$ 15,400,000.00	\$ 15,960,000.00	Breaker replacement at the Leeds station triggered necessary metering changes and due to new ISO requirements (brought in after the project was originally sanctioned) there are three meters (one per breaker) instead of two (one per line).
Install FAA Mandated Obstruction Marking and Lighting systems on qualifying transmission facilities	C03437, C03232, C03235, CNC083	\$ 1,850,000.00	\$ 2,215,000.00	The purpose of the work is to improve reliability of solar-powered aviation hazard lighting on transmission line towers at the Niagara River crossings of double circuit lines. The hazard lights have failed repeatedly in recent years, presenting a risk to public safety.
Refurbishment of the Lockport-Mortimer #113/114 115kV Transmission Line	C18670	\$ 14,240,000.00	\$ 21,500,000.00	Resanctioned because the construction-grade estimates differed from the existing preliminary-grade sanction estimates (1) additional tasks and quantities within the scope of work that had been omitted, and (2) environmental protection requirements had not been fully identified at the time of the earlier sanction estimate.
Asset Replacement of Remote Terminal Units (RTUs) in New York	C03772	\$ 2,212,000.00	\$ 2,592,000.00	The \$2,592,000 is the transmission portion of the cost. There is an additional \$98,000 which will be borne by Distribution
Notes:	1) Information taken from the actual Re-Sanction Paper			
	2) Any Resanctions as of April 1 2009 - March 31, 2010			

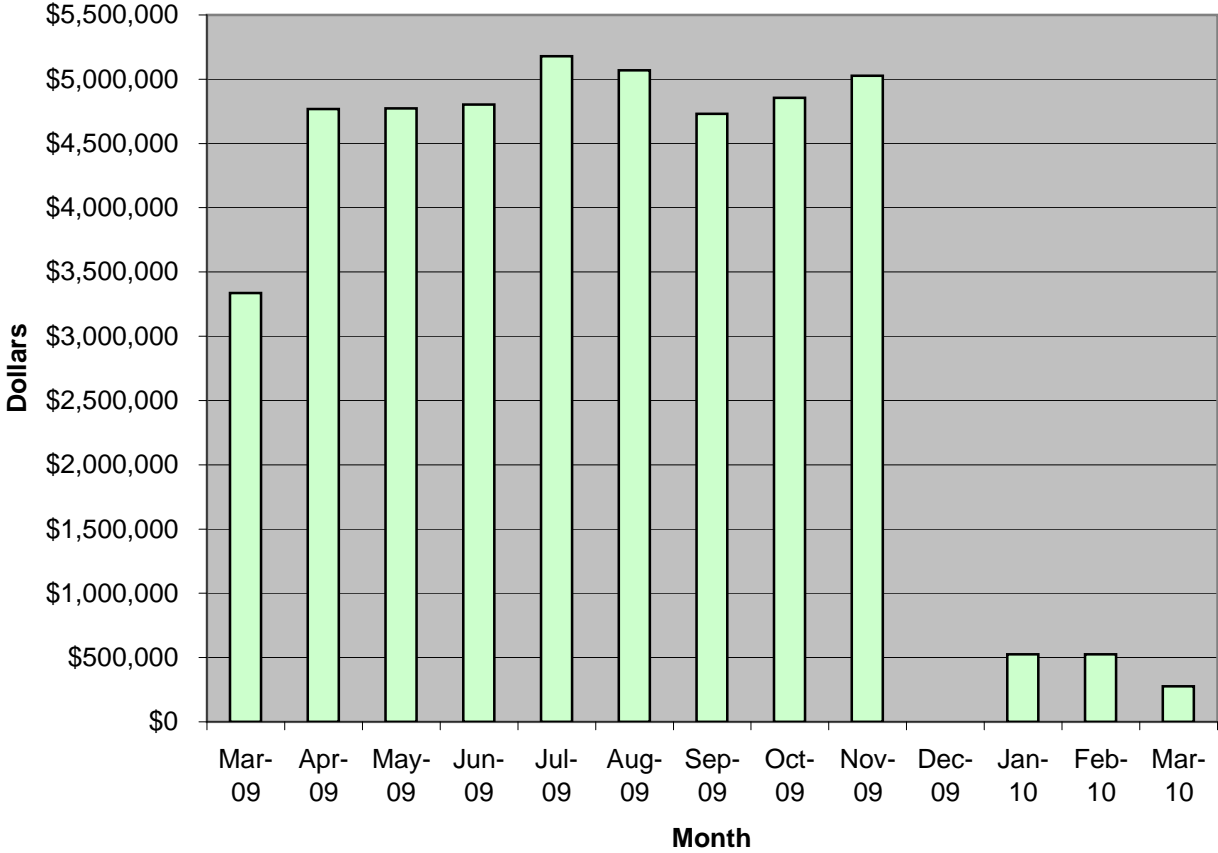
Projects > \$1M Electricity Exceptions Summary – This Quarter and Last 12 Months

Exceptions Category	Q1/E 06/09	Q1/E 09/09	Q1/E 12/09	Q1/E 03/10		Current Month March 2010	Total Number of Projects	%Projects
Total Distribution	2	1	-	1		1	871	0.1%
Total TxD	2	1	-	-		-	293	0.0%
Total for All Projects	Q1/E 06/09	Q1/E 09/09	Q1/E 12/09	Q1/E 03/10		Current Month March 2010	Total Number of Projects	% Projects
Total Overruns (All Projects)	4	2	-	1		1	1164	0%

Overrun Numbers (Specific Projects)



DOA Exception



NY Exception

Summary Overruns >\$1M for March 2010

New York Distribution Actual Overruns												
Division	Responsible Manager	M. Fuller 02/28/2010	Bud \$	Actual \$	Variance	Responsible Manager	S. Anand 02/28/2010	Bud \$	Actual \$	Variance	NY-Total Actual	
NYE	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 800,000	\$ 1,075,233	34%	1	
NYC	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
NYW	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Other		0	\$ -	\$ -	-		0	\$ -	\$ -	-	0	
Total NY		0	\$ -	\$ -	-		1	\$ 800,000	\$ 1,075,233		1	

New York Distribution Forecasted Overruns												
Division	Responsible Manager	M. Fuller 02/28/2010	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 02/28/2010	Bud \$	Actual/ Forecasted \$	Variance	NY-Total Forecasted	
NYE	M. Fuller	0	\$ -	\$ -	-	S. Anand	3	\$ 1,994,736	\$ 3,347,630	68%	3	
NYC	M. Fuller	0	\$ -	\$ -	-	S. Anand	2	\$ 1,569,001	\$ 2,659,076	69%	2	
NYW	M. Fuller	0	\$ -	\$ -	-	S. Anand	2	\$ 1,404,549	\$ 2,333,964	66%	2	
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	3	\$ 1,276,000	\$ 5,576,943	337%	3	
Other		0	\$ -	\$ -	-		0	\$ -	\$ -	-	0	
Total NY		0	\$ -	\$ -	-		10	\$ 6,244,286	\$ 13,917,613		10	

New York Distribution Total Overruns												
Division	Responsible Person	M. Fuller 02/28/2010	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 02/28/2010	Bud \$	Actual/ Forecasted \$	Variance	NY-Total Overruns	
NYE	M. Fuller	0	\$ -	\$ -	-	S. Anand	4	\$ 2,794,736	\$ 4,422,863	58%	4	
NYC	M. Fuller	0	\$ -	\$ -	-	S. Anand	2	\$ 1,569,001	\$ 2,659,076	69%	2	
NYW	M. Fuller	0	\$ -	\$ -	-	S. Anand	2	\$ 1,404,549	\$ 2,333,964	66%	2	
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	3	\$ 1,276,000	\$ 5,576,943	337%	3	
Other		0	\$ -	\$ -	-		0	\$ -	\$ -	-	0	
Total NY		0	\$ -	\$ -	-		11	\$ 7,044,286	\$ 14,992,846		11	

New York Sub Transmission Actual Overruns												
NY Sub T	Responsible Person	M. Fuller 02/28/2010	Bud \$	Actual \$	Variance	Responsible Manager	S. Anand 02/28/2010	Bud \$	Actual \$	Variance	Total Actual	
NY Sub T Line	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Total Sub T		0	\$ -	\$ -	-		0	\$ -	\$ -	-	0	

New York Sub Transmission Forecasted Overruns												
NY Sub T	Responsible Person	M. Fuller 02/28/2010	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 02/28/2010	Bud \$	Actual/ Forecasted \$	Variance	Total Sub-T Forecasted	
NY Sub T Line	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 100,000	\$ 4,171,747	4072%	1	
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Total Sub T		0	\$ -	\$ -	-		1	\$ 100,000	\$ 4,171,747		1	

New York Sub Transmission Total Overruns												
NY Sub T	Responsible Person	M. Fuller 02/28/2010	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 02/28/2010	Bud \$	Actual/ Forecasted \$	Variance	Total Sub-T Overruns	
NY Sub T Line	C. Brouillard	0	\$ -	\$ -	-	S. Anand	1	\$ 100,000	\$ 4,171,747	4072%	1	
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0	
Total Sub T		0	\$ -	\$ -	-		1	\$ 100,000	\$ 4,171,747		1	

	Actual	Forecasted	Total
March Total	1	11	12
December Total	0	6	6

Actual Overruns >\$1M March 2010

									Data			
BU	Division	Proj #	Project Description	Proj Type:	Blanket/ Specific /Program	Responsible Director/Manager	Overrun Status	Planning Class	Sum of TOTAL APPROVED	Sum of YTD or TTD Actuals	Sum of TTD Spend + Forecast	Sum of Overrunlimit 25%
36	NE000-00036 Eastern NY	C27729	DOTNR-PIN # 1248.14- NY-Eastern Div	P_Electric Distribution Line	Specific	S. Anand	ACTUAL OVERRUN Over \$1M	Mandated	800,000	1,075,233	1,075,233	1,000,000
Grand Total									800,000	1,075,233	1,075,233	1,000,000

Summary Overruns for March 2010

New York Distribution Actual Overruns											
Division	Responsible Manager	M. Fuller 03/31/2010	Bud \$	Actual \$	Variance	Responsible Manager	S. Anand 03/31/2010	Bud \$	Actual \$	Variance	NY-Total Actual
NYE	M. Fuller	6	\$ 1,119,948	\$ 1,686,946	51%	S. Anand	3	\$ 1,450,000	\$ 2,513,731	73%	9
NYC	M. Fuller	4	\$ 1,197,715	\$ 1,956,364	63%	S. Anand	0	\$ -	\$ -	-	4
NYW	M. Fuller	4	\$ 1,056,946	\$ 1,758,282	66%	S. Anand	1	\$ 724,838	\$ 1,018,159	40%	5
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	2	\$ 148,993	\$ 297,513	100%	2
Other	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0
Total NY		14	\$ 3,374,609	\$ 5,401,592			6	\$ 2,323,831	\$ 3,829,403		20

New York Distribution Forecasted Overruns											
Division	Responsible Manager	M. Fuller 03/31/2010	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 03/31/2010	Bud \$	Actual/ Forecasted \$	Variance	NY-Total Forecasted
NYE	M. Fuller	11	\$ 2,958,386	\$ 5,780,948	95%	S. Anand	6	\$ 2,704,736	\$ 4,383,310	62%	17
NYC	M. Fuller	7	\$ 1,411,300	\$ 2,384,291	69%	S. Anand	2	\$ 1,569,001	\$ 2,659,076	69%	9
NYW	M. Fuller	4	\$ 1,569,855	\$ 2,210,488	41%	S. Anand	2	\$ 1,404,549	\$ 2,333,964	66%	6
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	5	\$ 1,506,000	\$ 6,376,044	323%	5
Other	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0
Total NY		22	\$ 5,939,541	\$ 10,375,727			15	\$ 7,184,286	\$ 15,752,394		37

New York Distribution Total Overruns											
Division	Responsible Person	M. Fuller 03/31/2010	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 03/31/2010	Bud \$	Actual/ Forecasted \$	Variance	NY-Total Overruns
NYE	M. Fuller	17	\$ 4,078,334	\$ 7,467,894	83%	S. Anand	9	\$ 4,154,736	\$ 6,897,041	66%	26
NYC	M. Fuller	11	\$ 2,609,015	\$ 4,340,655	66%	S. Anand	2	\$ 1,569,001	\$ 2,659,076	69%	13
NYW	M. Fuller	8	\$ 2,626,801	\$ 3,968,770	51%	S. Anand	3	\$ 2,129,387	\$ 3,352,123	57%	11
Substation	M. Fuller	0	\$ -	\$ -	-	S. Anand	7	\$ 1,654,993	\$ 6,673,557	303%	7
Other	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0
Total NY		36	\$ 9,314,150	\$ 15,777,319			21	\$ 9,508,117	\$ 19,581,797		57

New York Sub Transmission Actual Overruns											
NY Sub T	Responsible Person	M. Fuller 03/31/2010	Bud \$	Actual \$	Variance	Responsible Manager	S. Anand 03/31/2010	Bud \$	Actual \$	Variance	Total Actual
NY Sub T Line	M. Fuller	2	\$ 70,000	\$ 925,667	1222%	S. Anand	1	\$ 60,000	\$ 3,025,883	4943%	3
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	0	\$ -	\$ -	-	0
Total NY Sub T		2	\$ 70,000	\$ 925,667			1	\$ 60,000	\$ 3,025,883		3

New York Sub Transmission Forecasted Overruns											
NY Sub T	Responsible Person	M. Fuller 03/31/2010	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 03/31/2010	Bud \$	Actual/ Forecasted \$	Variance	Total Sub -T Forecasted
NY Sub T Line	M. Fuller	5	\$ 1,492,800	\$ 2,606,251	75%	S. Anand	1	\$ 100,000	\$ 4,171,747	4072%	6
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 175,000	\$ 278,970	59%	1
Total NY Sub T		5	\$ 1,492,800	\$ 2,606,251			2	\$ 275,000	\$ 4,450,717		7

New York Sub Transmission Total Overruns											
NY Sub T	Responsible Person	M. Fuller 03/31/2010	Bud \$	Actual/ Forecasted \$	Variance	Responsible Manager	S. Anand 03/31/2010	Bud \$	Actual/ Forecasted \$	Variance	Total Sub-T Overruns
NY Sub T Line	M. Fuller	7	\$ 1,562,800	\$ 3,531,918	126%	S. Anand	2	\$ 160,000	\$ 7,197,630	4399%	9
NY Sub T Sub	M. Fuller	0	\$ -	\$ -	-	S. Anand	1	\$ 175,000	\$ 278,970	59%	1
Total NY Sub T		7	\$ 1,562,800	\$ 3,531,918			3	\$ 335,000	\$ 7,476,600		10

	Actual	Forecasted	Total
March Total	23	44	67
December Total	17	39	56

Actual OVERRUNS March 2010

									Data				
BU	Division	Proj #	Project Description	Proj Type:	Blanket/ Specific /Program	Responsible Director/Manager	Overrun Status	Planning Class	Sum of TOTAL APPROVED	Sum of YTD or TTD Actuals	Sum of TTD Spend + Forecast	Sum of Overrunlimit 25%	
36	NC000-00036 Central NY	C26597	Galeville Load Relief	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements	240,000	387,326	437,326	300,000	
		C28830	Seventh North Relief	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun		532,715	929,004	929,004	665,894	
		C28853	Cortland Relief	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun		275,000	389,765	389,765	343,750	
		C32615	LeRay Crossings UCD	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun	New Business		150,000	200,270	200,270	187,500
		NC000-00036 Central NY Total									1,197,715	1,906,364	1,956,364
	NE000-00036 Eastern NY	C26878	Stoner 35854 Getaway	P_Electric Distribution Line	Specific	S. Anand	Actual Overrun	Infrastructure Improvements		100,000	131,020	131,020	125,000
		C27729	DOTNR-PIN # 1248.14- NY-Eastern Div	P_Electric Distribution Line	Specific	S. Anand	ACTUAL OVERRUN Over \$1M	Mandated		800,000	1,075,233	1,075,233	1,000,000
		C28176	Scofield 53 - Hadley/Harrisburg Rds	P_Electric Distribution Line	Specific	S. Anand	Actual Overrun	Infrastructure Improvements		550,000	764,603	1,307,478	687,500
		C28780	Seminole 33904 - add feeder tie	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements		387,796	598,984	608,984	484,745
		C29988	Church St 04351 Ductbank	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun			154,039	227,383	227,383	192,549
		C30405	Extend 3 phase for Widewaters Proj	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun	New Business		169,833	218,214	218,214	212,291
		C31854	Regeneron Tap off G-R #10	P_Electric Sub-Transmission Line	Specific	M. Fuller	Actual Overrun	Pre-Eng - Distribution/TXD		20,000	25,089	38,089	25,000
		C32670	Travers Meadows PH-2	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun			142,280	179,944	179,944	177,850
		C33110	Global Foundries Temp Service	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun	New Business		175,000	294,879	295,379	218,750
		C33882	Multiple Streetlight Replacements	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Street Lighting		91,000	157,042	157,042	113,750
		NE000-00036 Eastern NY Total									2,589,948	3,672,391	4,238,766
	NW000-00036 Western NY	C06473	Sta. 37 Install forced ventilation	P_Electric Distribution Sub	Specific	S. Anand	Actual Overrun	Infrastructure Improvements		48,993	120,491	120,491	61,241
		C10966	Panama Station 70	P_Electric Distribution Sub	Specific	S. Anand	Actual Overrun	Infrastructure Improvements		100,000	177,022	177,022	125,000
		C12866	Denoon Rd -Line Relocation (F5352)	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements		76,946	104,631	104,631	96,183
		C25940	Batavia-Attica 206-34.5kv	P_Electric Sub-Transmission Line	Specific	S. Anand	Actual Overrun	TxD - Trans managed by Dist		60,000	179,758	3,025,883	75,000
		C26558	F13862 Extend & transfer to F23255	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements		55,000	124,784	149,784	68,750
		C26696	F20655 - Hendrix Cable Installation	P_Electric Distribution Line	Specific	S. Anand	ACTUAL OVERRUN Over \$1M	Infrastructure Improvements		724,838	1,018,159	1,018,159	906,048
		C28106	Swann Rd F10552 tie with F10557	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements		385,000	482,785	717,788	481,250
		C28841	Station 97 - New F9755	P_Electric Distribution Line	Specific	M. Fuller	Actual Overrun	Infrastructure Improvements		540,000	680,078	786,078	675,000
		C29451	W. Salamanca-Homer Hill 805 ref	P_Electric Sub-Transmission Line	Specific	M. Fuller	Actual Overrun	Pre-Eng - Distribution/TXD		50,000	60,269	887,577	62,500
	NW000-00036 Western NY Total									2,040,777	2,947,978	6,987,414	2,550,971
	36 Total									5,828,440	8,526,733	13,182,544	7,285,550
	Grand Total									5,828,440	8,526,733	13,182,544	7,285,550

Forecasted Overruns March 2010

										Data			
BU	Division	Proj #	Project Description	Proj Type	Blanket/ Specific /Program	Responsible Director/Manager	Overrun Status	Planning Class	Sum of TOTAL APPROVED	Sum of YTD or TTD Actuals	Sum of TTD Spend + Forecast	Sum of Overrunlimit 25%	
36	00000-00036 BU 36 Nondivisional Prj	C34846	CR-PALOMA58 QRS FIX	P Electric Distribution Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Infrastructure Improvements	850,000	12,374	1,198,944	1,062,500	
	00000-00036 BU 36 Nondivisional Prj Total								850,000	12,374	1,198,944	1,062,500	
	NC000-00036 Central NY	C22215	Metering Lighthouse Hill	P Electric Sub-Transmission Sub	Specific	S. Anand	Forecasted Overrun	TxD - Trans managed by Dist	175,000	15,272	278,970	218,750	
		C28545	LeMoyné Ave Rebid	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	293,000	128,203	500,819	366,250	
		C28608	McGraw 69 Low Voltage improvement	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	68,300	4,904	136,154	85,375	
		C28610	Peterboro Reconductor Main St.	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	160,000	154,057	319,057	200,000	
		C28816	Chittenango Relief	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	265,000	29,562	385,062	331,250	
		C28820	Park Load Relief	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	340,000	394,727	633,667	425,000	
		C28832	Bartell 56 Orangeport	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	235,000	5,116	301,366	293,750	
		C31611	NR-T.1.81452-CoRt191	P Electric Distribution Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	New Business	719,001	659,692	1,460,132	898,751	
		C31772	Lehigh 66951 Tie with Turin 65355	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	50,000	20,667	108,167	62,500	
		C33624	Install Substation Animal Fences	P Electric Distribution Sub	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Infrastructure Improvements	750,000	659,560	1,101,018	937,500	
	NC000-00036 Central NY Total								3,055,301	2,071,759	5,224,412	3,819,126	
	NE000-00036 Eastern NY	C00329	Canajoharie 03122 - Rebuild Rt 162	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	New Business	39,410	35,238	530,098	49,263	
		C06698	Clinton 53 - Convert Ft Plain	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	255,000	36,366	596,366	318,750	
		C12678	Marshville-Cherry Vly LN4 Retirement	P Electric Sub-Transmission Line	Specific	M. Fuller	Forecasted Overrun	TxD - Trans managed by Dist	175,000	(16,828)	483,172	218,750	
		C16236	Gloversville - Canaj. #6 Refurbish	P Electric Sub-Transmission Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Engineering & Design	100,000	110,619	4,171,747	125,000	
		C26636	Greenbush-Rensselaer#10 Rebuild	P Electric Sub-Transmission Line	Specific	M. Fuller	Forecasted Overrun	TxD - Trans managed by Dist	575,000	593,119	766,452	718,750	
		C26877	Guy Park Retirement Dist. Line	P Electric Distribution Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Infrastructure Improvements	824,735	759,509	1,084,509	1,030,919	
		C29424	Battentkill 56 - Weibel 51 Tie	P Electric Distribution Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Infrastructure Improvements	400,001	47,842	1,017,842	500,001	
		C29430	Corinth 52 - Hudson River Crossing	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	300,000	18,250	419,250	375,000	
		C29432	Henry St 36 - River Crossing	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	224,998	7,721	407,721	281,248	
		C29433	Inghams 51 - Route 108	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	234,998	9,235	409,235	293,748	
		C29438	Scofield Rd 53 - Tie to Corinth 51	P Electric Distribution Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Infrastructure Improvements	770,000	102,422	1,245,279	962,500	
		C29452	Crescent - School St/N. Troy 17/20	P Electric Sub-Transmission Line	Specific	M. Fuller	Forecasted Overrun	TxD - Trans managed by Dist	200,000	66,630	650,422	250,000	
		C31612	Helderberg Meadows URD, Phase 1	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	New Business	395,000	322,314	646,314	493,750	
		C31717	DOT Wells Rte. 30 Bridge	P Electric Distribution Line	Specific	S. Anand	Forecasted Overrun	Infrastructure Improvements	150,000	88,798	193,798	187,500	
		C31992	Chesterstown 52 - Palisades Rd	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	50,000	50,681	690,681	62,500	
		C32171	Amsterdam 32654 - extension	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	598,980	270,743	870,743	748,725	
		C32296	Altamont Sub Metalclad Replacement	P Electric Distribution Sub	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Engineering & Design	250,000	75,258	1,172,609	312,500	
		C32432	DOT Schoharie, Rte. s 30, 30A & 443	P Electric Distribution Line	Specific	S. Anand	Forecasted Overrun	Infrastructure Improvements	210,000	14,697	263,897	262,500	
		C33312	East Schodack Sub-Rpl Recloser R430	P Electric Distribution Sub	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Infrastructure Improvements	276,000	80,055	3,303,316	345,000	
		C33912	V5825 Schenectady NY Roof Repl	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	100,000	817	140,817	125,000	
		C33942	DOTR Vail Mills, Rte. s 29 & 30	P Electric Distribution Line	Specific	S. Anand	Forecasted Overrun	Mandated	350,000	17,986	577,986	437,500	
		C34007	Saratoga/Ballston/Spier Osmose	P Electric Sub-Transmission Line	Specific	M. Fuller	Forecasted Overrun	Sub Transmission	392,800	0	509,891	491,000	
		C34084	Hollandale Apts. Cable Replacement	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	640,000	129,431	918,431	800,000	
		C35083	Middleburgh 52 - Kelsey Hill Road	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	120,000	1,293	151,293	150,000	
	NE000-00036 Eastern NY Total								7,631,922	2,822,192	21,221,866	9,539,903	
	NW000-00036 Western NY	C28606	F5769/5763 Rebuild r/o Floradale	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	250,198	54,011	353,825	312,748	
		C28689	F9753 Rebuild/Conv tie w/F21754	P Electric Distribution Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Infrastructure Improvements	460,049	132,530	1,097,730	575,061	
		C28717	N.Leroy 0455 - Mumford 5052 Fdr Tie	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	521,212	561,017	791,017	651,515	
		C28718	E.Batavia 2855 - N.Leroy 0456 Tie	P Electric Distribution Line	Specific	S. Anand	FORECASTED OVERRUN Over \$1M	Infrastructure Improvements	944,500	36,234	1,236,234	1,180,625	
		C28726	Sweet Home F22457 tie with F2165	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	667,000	799,931	899,931	833,750	
		C29214	LV Neutral Cable Replacement	P Electric Distribution Line	Specific	M. Fuller	Forecasted Overrun	Infrastructure Improvements	131,445	0	165,715	164,306	
		C32348	NW Sta 154 - New 15465 Feeder	P Electric Distribution Sub	Specific	S. Anand	Forecasted Overrun	Infrastructure Improvements	100,000	0	629,443	125,000	
		C34465	Dake Hill-Machais 803 Pole Reloc	P Electric Sub-Transmission Line	Specific	M. Fuller	Forecasted Overrun	TxD - Trans managed by Dist	150,000	46,314	196,314	187,500	
		C35046	Summit Park 97 - Add Relays on R550	P Electric Distribution Sub	Specific	S. Anand	Forecasted Overrun	Mandated	130,000	8,047	169,658	162,500	
	NW000-00036 Western NY Total								3,354,404	1,638,084	5,539,868	4,193,005	
36 Total									14,891,627	6,544,409	33,185,089	18,614,534	
Grand Total									14,891,627	6,544,409	33,185,089	18,614,534	

Actual Program Overruns March 2010

										Data	
BU	Division	Proj #	Project Description	Proj Type:	Blanket/ Specific /Program	Responsible Director/Manager	Overrun Status	Sum of TOTAL APPROVED	Sum of YTD or TTD Actuals	Sum of TTD Spend + Forecast	Sum of Overrunlimit 25%
36	00000-00036 BU 36 Nondivisional Prj NC000-00036 Central NY	C25319	NY Station Retirement Program	P_Electric Distribution Sub	Program	B. Hayduk_1	Actual Overrun	50,000	128,921	128,921	62,500
		C08918	IE - NC Targeted Pole Replace	P_Electric Distribution Line	Program	B. Hayduk_1	ACTUAL OVERRUN Over \$1M	1,064,000	9,562,351	9,562,351	1,330,000
		C26160	I&M - NC D-Line OH Work From Insp	P_Electric Distribution Line	Program	B. Hayduk_1	ACTUAL OVERRUN Over \$1M	4,282,000	6,721,703	6,721,703	5,352,500
	NE000-00036 Eastern NY	C14063	IE - NE Targeted Pole Replace	P_Electric Distribution Line	Program	B. Hayduk_1	ACTUAL OVERRUN Over \$1M	1,655,000	4,207,170	4,207,170	2,068,750
		C15828	IE - NE Dist Transformer Upgrades	P_Electric Distribution Line	Program	B. Hayduk_1	Actual Overrun	280,000	480,684	480,684	350,000
		C26159	I&M - NE D-Line OH Work From Insp	P_Electric Distribution Line	Program	B. Hayduk_1	ACTUAL OVERRUN Over \$1M	4,282,000	11,583,226	11,583,226	5,352,500
	NW000-00036 Western NY	C08954	IE - NW Targeted Pole Replace	P_Electric Distribution Line	Program	B. Hayduk_1	ACTUAL OVERRUN Over \$1M	2,047,000	2,733,781	2,733,781	2,558,750
		C16119	IE - NW ERR and Fuse	P_Electric Distribution Line	Program	B. Hayduk_1	ACTUAL OVERRUN Over \$1M	822,000	1,035,416	1,035,416	1,027,500
		C26161	I&M - NW D-Line OH Work From Insp	P_Electric Distribution Line	Program	B. Hayduk_1	ACTUAL OVERRUN Over \$1M	4,281,000	6,098,060	6,098,060	5,351,250
		Grand Total							18,763,000	42,551,314	42,551,314

Actual Blanket Overruns March 2010

										Data		
BU	Division	Proj #	Project Description	Proj Type:	Blanket/ Specific /Program	Responsible Director/Manager	Overrun Status	Sum of TOTAL APPROVED	Sum of YTD or TTD Actuals	Sum of TTD Spend + Forecast	Sum of Overrunlimit 25%	
36	NC000-00036 Central NY	CNC002	Cent NY-Dist-Subs Blanket	P_Electric Distribution Sub	Blanket	C. Brouillard	Actual Overrun	429,000	575,028	575,028	536,250	
		CNC010	Cent NY-Dist-New Bus-Resid Blanket	P_Electric Distribution Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	11,094,000	13,904,129	13,904,129	13,867,500	
		CNC012	Cent NY-Dist-St Light Blanket	P_Electric Distribution Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	3,183,000	5,022,147	5,022,147	3,978,750	
		CNC017	Cent NY-Dist-Asset Replace Blanket	P_Electric Distribution Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	2,905,000	4,717,700	4,717,700	3,631,250	
		CNC070	Cent NY-General-Genl Equip Blanket	P_Electric GeneralPlant Operations	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	423,000	1,844,037	1,844,037	528,750	
		CNC071	CNY Sub Trans-Line New Business	P_Electric Sub-Transmission Line	Blanket	C. Brouillard	Actual Overrun	95,000	121,702	121,702	118,750	
		CNC073	CNY Sub Trans-Line Damage Failure	P_Electric Sub-Transmission Line	Blanket	C. Brouillard	Actual Overrun	378,000	677,816	677,816	472,500	
		CNC074	CNY Sub Trans-Substation Blanket	P_Electric Sub-Transmission Sub	Blanket	C. Brouillard	Actual Overrun	261,000	393,294	393,295	326,250	
		NE000-00036 Eastern NY	CNE002	East NY-Dist-Subs Blanket	P_Electric Distribution Sub	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	429,000	1,281,543	1,281,543	536,250
			CNE011	East NY-Dist-New Bus-Comm Blanket	P_Electric Distribution Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	2,582,000	4,503,406	4,503,406	3,227,500
	CNE012		East NY-Dist-St Light Blanket	P_Electric Distribution Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	1,658,000	2,481,842	2,481,842	2,072,500	
	CNE013		East NY-Dist-Public Require Blanket	P_Electric Distribution Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	2,149,000	3,346,185	3,346,185	2,686,250	
	CNE017		East NY-Dist-Asset Replace Blanket	P_Electric Distribution Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	2,285,000	3,597,693	3,597,693	2,856,250	
	CNE070		East NY-Genl Equip Budgetary Reserv	P_Electric GeneralPlant Operations	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	231,000	1,246,958	1,246,958	288,750	
	CNE073		ENY Sub Trans-Line Damage Failure	P_Electric Sub-Transmission Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	564,000	1,025,946	1,025,946	705,000	
	CNE074		ENY Sub Trans-Substation Blanket	P_Electric Sub-Transmission Sub	Blanket	C. Brouillard	Actual Overrun	298,000	472,441	472,441	372,500	
	NW000-00036 Western NY	CNE076	ENY Sub Trans-Line Reliability	P_Electric Sub-Transmission Line	Blanket	C. Brouillard	Actual Overrun	239,000	439,413	439,413	298,750	
		CNW002	West NY-Dist-Subs Blanket	P_Electric Distribution Sub	Blanket	C. Brouillard	Actual Overrun	306,000	514,121	514,121	382,500	
		CNW070	West NY-General-Genl Equip Blanket	P_Electric GeneralPlant Operations	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	190,000	1,067,630	1,067,630	237,500	
		CNW071	WNY Sub Trans-Line New Business	P_Electric Sub-Transmission Line	Blanket	C. Brouillard	Actual Overrun	96,000	287,128	287,128	120,000	
		CNW073	WNY Sub Trans-Line Damage Failure	P_Electric Sub-Transmission Line	Blanket	C. Brouillard	ACTUAL OVERRUN Over \$1M	623,000	1,434,319	1,434,319	778,750	
		CNW075	WNY Sub Trans-Line Asset Replace	P_Electric Sub-Transmission Line	Blanket	C. Brouillard	Actual Overrun	294,000	853,956	853,956	367,500	
		Grand Total							30,712,000	49,808,435	49,808,435	38,390,000

Summary Overruns for March 2010

New York Distribution Overruns		NY-Total Actual	NY-Total Forecasted
Total NY		20	
Total NY			37

New York Sub Transmission Overruns		Total Sub-T Actual	Total Sub -T Forecasted
Total NY Sub T		3	
Total NY Sub T			7

	Actual	Forecasted	Total
March Total	23	44	67
December Total	17	39	56

5) Schedule Change Report #4B.xls / NY Trx Line

Change Control #	Project Funding Number	Work Order Number	NY (T) PSC Reporting Required? (Yes or No)	Project Title	Change # (per PM)	Project Manager	Request Date	Requestor	Requestor Dept	PM Approver	PM Approval Date	Date Request Submitted by PM to Scheduling Analyst	Scheduling Analyst Reviewer	Scheduling Analyst Review Date
TXNY-00001	C03481	2054989	Yes	Lockport-Mortimer # 111 Shieldwire		Denny	3/25/08	Denny	TPM	Denny	3/25/08	3/25/08	Brown	3/25/08
TXNY-00003	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire		Denny	6/26/08	John Dixon	TLS-NY	Denny	7/30/08	7/30/08	Brown	7/30/08
TXNY-00004	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire		Denny	4/14/08	Joe Farella	OPR-NY	Denny	4/14/08	7/30/08	Brown	7/30/08
TXNY-00005	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers		Denny	5/1/08	John Dixon	TLS-NY	Denny	4/14/08	7/31/08	Brown	7/31/08
TXNY-00006	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers		Denny	5/1/08	John Dixon	TLS-NY	Denny	4/14/08	7/31/08	Brown	7/31/08
TXNY-00007	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers		Denny	7/31/08	Chris Denny	TLS-NY	Denny	4/14/08	7/31/08	Brown	7/31/08
TXNY-00008	C03283	317129	Yes	Porter-Rotterdam # 30 Refurbishment		Denny	9/4/08	John Dixon	TLS-NY	Denny	9/4/08	9/4/08	Brown	9/4/08
TXNY-00009	C04718	4862753	Yes	Gardenville-Homer Hill # 152 - Phase /Transposition Rollout		Denny	9/4/08	Denny	TPM	Denny	9/4/08	9/4/08	Brown	9/4/08
TXNY-00010	C04718	216092	Yes	Gardenville-Homer Hill # 151/152 - Part 2 - Reconductoring		Denny	9/4/08	Sasur	TLE	Denny	9/4/08	9/4/08	Brown	9/4/08

5) Schedule Change Report #4B.xls / NY Trx Line

TXNY-00011	C21872	2646222	Yes	Huntley-Linde # 46 / # 47 (Praxair) - Replace Shieldwire		Denny	9/4/08	John Dixon	TLS-NY	Denny	9/4/08	9/4/08	Brown	9/4/08
TXNY-00012	C04636	2646409, 2646364, 2646418	Yes	So Oswego-Lighthouse Hill Replace Steel Strs at Crossing (3 projects)	1	Denny	5/23/08	Denny	TPM	Denny	10/23/08	10/23/08	Brown	10/23/08
TXNY-00013	C03478	900064625	Yes	Edic-New Scotland # 14 - Tower Reinforcements	1	Allen, Rich	10/29/08	Allen, Rich	TPM	Allen, Rich	10/28/08	10/28/08	Brown	10/28/08
TXNY-00014	C11640	9000081914	Yes	Lockport-Batavia # 112 - Osmose Reject (2 str)	1	Osterman, Kristen	11/10/08	Eichhorn, Rick	TLS-NY	Osterman, Kristen	11/17/08	11/8/08	Brown	11/18/08
TXNY-00015	C03283	317129	Yes	Porter-Rotterdam # 30 Refurbishment	2	Denny	11/21/08	Rick Quackenbush	TLS-NY	Denny	11/21/08	11/21/08	Brown	11/24/08
TXNY-00021	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	4	Denny	12/29/08	Denny	TPM	Denny	12/29/08	12/29/08	Brown	12/29/08
TXNY-00022	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire	4	Denny	12/29/08	Denny	TPM	Denny	12/29/08	12/29/08	Brown	12/29/08
TXNY-00023	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire	5	Denny	12/29/08	Denny	TPM	Denny	12/29/08	12/29/08	Brown	12/29/08
TXNY-00024	C04636	513270	Yes	Lockport-Batavia # 108 and 112 - Refurbishment	2	Sasur	12/29/08	Sasur	TLE	Sasur	12/29/08	12/29/08	Brown	12/29/08
TXNY-00025	C30128 (formerly C03481)	9000085674 (formerly 2454989)	Yes	Lockport-Mortimer # 111 Shieldwire	2	Denny	12/29/08	Denny	TPM	Denny	12/29/08	12/29/08	Brown	12/29/08
TXNY-00026	C03283	317129	Yes	Porter-Rotterdam # 30 Refurbishment	3	Denny	12/29/08	Denny	TPM	Denny	12/29/08	12/29/08	Brown	12/29/08
TXNY-00029	C21376	344237	Yes	Packard-Urban # 181 Refurbishment	1	Vincent, Tony	12/30/08	Vincent, Tony	TPM	Vincent, Tony	12/30/08	12/30/08	Brown	12/30/08

5) Schedule Change Report #4B.xls / NY Trx Line

TXNY-0031	C28678	9000081404	Yes	LaFarge-Pleasant Valley Shieldwire Replacement	1	Vincent, Tony	2/12/09	Farrell, Jessica	TLE	Vincent, Tony	2/12/09	2/12/09	Brown	2/12/09
TXNY-0032	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	5	Denny	2/25/09	Denny	TPM	Denny	2/25/09	2/25/09	Brown	2/26/09
TXNY-0035	C04636	513270	Yes	Lockport-Batavia # 108 and 112 - Refurbishment	3	None	3/2/09	Eichhorn, Rick	TLS-NY	None	NA	3/3/09	Brown	3/4/09
TXNY-0037	C28707	9000081401	Yes	Huntley-Lockport # 36 / # 37 Shieldwire Replacement	1	Vincent, Tony	2/25/09	Farrell, Jessica	TLE	Vincent, Tony	3/13/09	3/13/09	Brown	3/16/09
TXNY-0038	C28707	9000081401	Yes	Huntley-Lockport # 36 / # 37 Shieldwire Replacement	2	Vincent, Tony	2/25/09	Farrell, Jessica	TLE	Vincent, Tony	3/13/09	3/13/09	Brown	3/16/09
TXNY-0039	C28678	9000081404	Yes	LaFarge-Pleasant Valley Shieldwire Replacement	2	Vincent, Tony	2/25/09	Farrell, Jessica	TLE	Vincent, Tony	3/13/09	3/13/09	Brown	3/16/09
TXNY-0040	C28681	9000081195	Yes	Mountain-Lockport #103 / #104 Shieldwire Replacement	1	Vincent, Tony	2/25/09	Farrell, Jessica	TLE	Vincent, Tony	3/13/09	3/13/09	Brown	3/16/09
TXNY-0041	C28712	900009031	Yes	Walck Rd-Huntley # 133 Shieldwire Replacement	1	Vincent, Tony	2/25/09	Farrell, Jessica	TLE	Vincent, Tony	3/13/09	3/13/09	Brown	3/16/09
TXNY-0042	C28712	900009031	Yes	Walck Rd-Huntley # 133 Shieldwire Replacement	2	Vincent, Tony	2/25/09	Farrell, Jessica	TLE	Vincent, Tony	3/13/09	3/13/09	Brown	3/16/09
TXNY-0047	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	6	Denny	5/26/09	Denny	TPM	Denny	5/26/09	5/26/09	Brown	5/27/09
TXNY-0050	C18250	2191299	Yes	Spier-Rotterdam # 1 / # 2 Reconductor (Brooks Rd-Ballston Tap)	1	King, Michael	5/20/09	King, Michael	T-PM	King, Michael	5/20/09	6/26/09	Brown	6/29/09
TXNY-0051	C28707	9000081401	Yes	T1440/1450 Huntley-Lockport 36/37 Shield Wire Replacement	3	Vincent, Tony	6/22/09	Farrell, Jessica	TLE	Vincent, Tony	7/23/09	7/23/09	Murphy	7/24/09
TXNY-0052	C21376	3442375	Yes	Packard-Urban 181 Reburishment	X	Vincent, Tony	5/20/09	Sasur, Lisa	TLE	Vincent, Tony	7/23/09	7/23/09	Murphy	7/24/09

5) Schedule Change Report #4B.xls / NY Trx Line

TXNY-0054	C18250	2191299	Yes	Spier-Rotterdam # 1 / # 2 Reconductoring	2	King, Michael	8/3/09	Sasur, Lisa	TLE	King, Michael	8/11/09	8/11/09	Murphy	8/16/09
TXNY-0057	C18250	0002191299	Yes	Spier Rotterdam	1	King, Michael	9/1/09	Michael Jones	NEPA	King, Michael	9/1/09	9/1/09	Murphy	9/1/09
TXNY-0059														
TXNY-0060														
TXNY-0061														
TXNY-0062														
TXNY-0063														
TXNY-0064														
TXNY-0065														
TXNY-0066														
TXNY-0067														
TXNY-0068														
TXNY-0069														
TXNY-0070														

5) Schedule Change Report #4B.xls / NY Trx Line

Change Control #	Project Funding Number	Work Order Number	NY (T) PSC Reporting Required? (Yes or No)	Project Title	CPMO Approver	CPMO Review Date	Program Mgmt Review Committee Review Date	Schedule Impact (to and from dates)	Schedule Activity Impact (hours, days, weeks added to schedule)	RFL impact
TXNY-00001	C03481	2054989	Yes	Lockport-Mortimer # 111 Shieldwire	Both - Kohnstam & Carlino	3/25/08	N/A	NTP change from 12/11/07A to 4/30/08.	(2 wks)	No
TXNY-00003	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire	Both - Kohnstam & Carlino	7/30/08	N/A	The original schedule could not be maintained by National Grid crews due to additional work of greater importance so TLS-NY worked from 4/28/08 to 6/14/08 with minimal crews; and then Harlan was hired to finish the construction from 7/7/08-10/4/08. The	75 days	Yes
TXNY-00004	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire	Both - Kohnstam & Carlino	7/30/08	N/A	None	0	No
TXNY-00005	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	Both - Kohnstam & Carlino	7/31/08	N/A	Delay in construction finish and RFL to be 7/31/08 (vs 4/30/08)	3 mos	Yes
TXNY-00006	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	Both - Kohnstam & Carlino	7/31/08	N/A	Delay in construction finish and RFL to be 7/31/08 (vs 4/30/08)	3 mos	Yes
TXNY-00007	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	Both - Kohnstam & Carlino	7/31/08	N/A	NTP for Ph2 moved to 10/1/08 and add 90d lag so constr start is 1/2/09 (vs 8/1/08) with RFL to be no later then 3/31/09 (vs 8/29/08)	5 mos	Yes
TXNY-00008	C03283	317129	Yes	Porter-Rotterdam # 30 Refurbishment	Kohnstam	9/5/08	N/A	construction changed from 9/15/08-11/21/08 to be 9/29/08-12/15/08; RFL changed from 11/21/08 to be 12/15/08	2 wks	Yes
TXNY-00009	C04718	4862753	Yes	Gardenville-Homer Hill # 152 - Phase /Transposition Rollout	Both - Kohnstam & Carlino	9/5/08	N/A	CFI changed from 6/30/08 to 9/2/08A ; NTP changed from 7/14/08 to 10/3/08; Constr changed from 10/6/08-12/1/08 to be 1/5/09-3/3/09.	2 months	Yes
TXNY-00010	C04718	216092	Yes	Gardenville-Homer Hill # 151/152 - Part 2 - Reconductoring	Both - Kohnstam & Carlino	9/5/08	N/A	Article VII permit receipt change from 7/31/08 to 10/31/08; CFI change from 7/31/08 to 1/15/09 foundation and 2/15/09 str/wire. No change to NTP, Constr or RFL dates.	0	No

5) Schedule Change Report #4B.xls / NY Trx Line

TXNY-00011	C21872	2646222	Yes	Huntley-Linde # 46 / # 47 (Praxair) - Replace Shieldwire	Kohnstam	9/5/08	N/A	construction completion date of 10/14/08 has been moved to 12/19/08 assuming 3 wks off and then 30d notice for TOA and CSX flagging.	2 months	Yes
TXNY-00012	C04636	2646409, 2646364, 2646418	Yes	So Oswego-Lighthouse Hill Replace Steel Strs at Crossing (3 projects)	Both - Kohnstam & Carlino	10/23/08	N/A	Constr changed from Aug 2008 to be Dec 2009	0	Yes
TXNY-00013	C03478	900064625	Yes	Edic-New Scotland # 14 - Tower Reinforcements	Kohnstam	10/28/08	N/A	Changed constr end date and RFL dates from 7/10/09 to be 1/15/09.	0	Yes
TXNY-00014	C11640	9000081914	Yes	Lockport-Batavia # 112 - Osmose Reject (2 str)	Both - Kohnstam & Carlino	11/18/08	N/A	Constr dates changed from 10/30/08-11/10/08 to be 11/17/08-11/26/08; RFL changed from 11/10/08 to be 11/26/08.	0	Yes
TXNY-00015	C03283	317129	Yes	Porter-Rotterdam # 30 Refurbishment	Both - Kohnstam & Carlino	11/24/08	N/A	None	0	No
TXNY-00021	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	Both - Kohnstam & Carlino	12/29/2008 Carlino; 1/7/09 Kohnstam	N/A	NTP changed from 11/3/08 to be 2/27/09; Constr changed from 2/4/09-3/5/09 to be 6/1/09-7/2/09; RFL changed from 3/5/09 to 7/3/09.	0	Yes
TXNY-00022	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire	Both - Kohnstam & Carlino	12/29/2008 Carlino; 1/7/09 Kohnstam	N/A	Constr changed from 11/3/08-12/19/08 to be 10/13/08-11/7/08	0	Yes
TXNY-00023	C21872	2646222	Yes	Huntley-Linde #46/#47 (Praxair) - Replace Shieldwire	Both - Kohnstam & Carlino	12/29/2008 Carlino; 1/7/09 Kohnstam	N/A	Added a Ph4 to the project with construction to be 4/29-4/30/09; and, RFL changed from 12/19/08 to be 4/30/09.	0	Yes
TXNY-00024	C04636	513270	Yes	Lockport-Batavia # 108 and 112 - Refurbishment	Both - Kohnstam & Carlino	12/29/2008 Carlino; 1/7/09 Kohnstam	N/A	Constr changed from 9/29/08-11/21/08 to be 1/5/09-3/13/09; RFL changed from 11/21/08 to be 3/13/09	0	Yes
TXNY-00025	C30128 (formerly C03481)	9000085674 (formerly 2454989)	Yes	Lockport-Mortimer # 111 Shieldwire	Both - Kohnstam & Carlino	12/29/2008 Carlino; 1/7/09 Kohnstam	N/A	Constr changed from 7/7/08-7/18/08 to be 8/4/08-8/20/08; RFL changed from 7/18/08 to be 8/20/08	0	Yes
TXNY-00026	C03283	317129	Yes	Porter-Rotterdam # 30 Refurbishment	Both - Kohnstam & Carlino	12/29/2008 Carlino; 1/5/09 Kohnstam	N/A	Constr changed from 9/22/08-12/16/08 to be 9/22/08-12/1/08; RFL changed from 12/16/08 to be 12/1/08	0	Yes
TXNY-00029	C21376	344237	Yes	Packard-Urban # 181 Refurbishment	Both - Kohnstam & Carlino	12/30/2008 Carlino, 1/7/09 Kohnstam	N/A	NTP changed from 3/31/08 to be 11/21/08; constr changed from 6/2/08-2/27/09 for Ph1 and eliminate Ph2 to be 3/2/09-5/1/09; RFL from 5/17/09 to be 5/1/09.	8 mos	Yes

5) Schedule Change Report #4B.xls / NY Trx Line

TXNY-0031	C28678	9000081404	Yes	LaFarge-Pleasant Valley Shieldwire Replacement	Both - Kohnstam & Carlino	2/12/09	N/A	Change CFI from 1/30/09 to be 2/9/09A for Str and 2/27/09 for Wire.	0	No
TXNY-0032	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	Both - Kohnstam & Carlino	02/26/2009 Carlino; 3/2/09 Kohnstam	N/A	NTP changed from 2/27/09 to be 4/30/09; Constr changed from 6/1/09-7/2/09 to be 8/1/09-9/7/09; RFL changed from 7/3/09 to be 9/7/09.	0	Yes
TXNY-0035	C04636	513270	Yes	Lockport-Batavia # 108 and 112 - Refurbishment	Kohnstam	3/8/09	N/A	Constr changed from 1/5/09-3/13/09 to be 1/12/09A-2/23/09A; RFL changed from 3/13/09 to be 2/23/09A.	0	Yes
TXNY-0037	C28707	9000081401	Yes	Huntley-Lockport # 36 / # 37 Shieldwire Replacement	Both - Kohnstam & Carlino	3/16/09	N/A	None	??	No
TXNY-0038	C28707	9000081401	Yes	Huntley-Lockport # 36 / # 37 Shieldwire Replacement	Both - Kohnstam & Carlino	3/16/09	N/A	Constr duration will be increased by 5%-10% due to the usage of OPGW.	??	No
TXNY-0039	C28678	9000081404	Yes	LaFarge-Pleasant Valley Shieldwire Replacement	Both - Kohnstam & Carlino	3/16/09	N/A	None	0	No
TXNY-0040	C28681	9000081195	Yes	Mountain-Lockport #103 / #104 Shieldwire Replacement	Both - Kohnstam & Carlino	3/16/09	N/A	Constr duration will be increased by 5%-10% due to the usage of OPGW.	??	No
TXNY-0041	C28712	900009031	Yes	Walck Rd-Huntley # 133 Shieldwire Replacement	Both - Kohnstam & Carlino	3/16/09	N/A	None	??	No
TXNY-0042	C28712	900009031	Yes	Walck Rd-Huntley # 133 Shieldwire Replacement	Both - Kohnstam & Carlino	3/16/09	N/A	Constr duration will be increased by 5%-10% due to the usage of OPGW.	??	No
TXNY-0047	C04636	277644	Yes	Gardenville-Homer Hill #151/#152 - LIVE LINE - CAI - Replace Deteriorated Steel Towers	Both - Kohnstam & Carlino	5/27/09	N/A	NTP changed from 4/30/09 to 6/30/09; Constr changed from 8/1/09-9/7/09 to be 10/1/09-11/20/09; RFL changed from 9/7/09 to be 11/20/09.	0	Yes
TXNY-0050	C18250	2191299	Yes	Spier-Rotterdam # 1 / # 2 Reconductor (Brooks Rd-Ballston Tap)	Kohnstam	6/29/09	N/A	CFI changed from 2/18/09 to be 5/20/09A; foundation NTP changed from 6/1/09 to be 7/1/09.	0	No
TXNY-0051	C28707	9000081401	Yes	T1440/1450 Huntley-Lockport 36/37 Shield Wire Replacement	Both - Kohnstam & Carlino	7/24/09	N/A	NTP date and CFI date were missed and changes are noted above (in description).	None	No
TXNY-0052	C21376	3442375	Yes	Packard-Urban 181 Reburishment	Both - Kohnstam & Carlino	7/24/09	N/A	The completion date was changed from May 1st, 2009 to June 1st, 2009 and now will be changed to October 30, 2009.	Weeks	No

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TXNY-0054	C18250	2191299	Yes	Spier-Rotterdam # 1 / # 2 Reconductoring	Both - Kohnstam & Carlino	8/17/09	N/A	Foundation NTP date will change to 8/7/09 and foundation start date will change to 8/10/09.	Weeks	No
TXNY-0057	C18250	0002191299	Yes	Spier Rotterdam	Both - Kohnstam & Carlino	9/1/09	N/A	No impact to overall schedule. Will require manhours of 2 man crew at start of ROW road repairs at beginning of project site prep work.	None	No
TXNY-0059										
TXNY-0060										
TXNY-0061										
TXNY-0062										
TXNY-0063										
TXNY-0064										
TXNY-0065										
TXNY-0066										
TXNY-0067										
TXNY-0068										
TXNY-0069										
TXNY-0070										

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Change Control #	Project Funding Number	Work Order Number	NY (T) PSC Reporting Required? (Yes or No)	Project Title	Change # (per PM)	Project Manager	Request Date	Requestor	Requestor Dept	PM Approver	PM Approval Date	Date Request Submitted by PM to Scheduling Analyst	Scheduling Analyst Reviewer
TSNY-000001	C23413	0002957598	Y	Greenbush BEPCO Improvements (Empire Generation Interconnect) (Change #1)	1	Richard Allen	7/18/08	John Viglione	SEDNY	Richard Allen	8/25/08	8/25/08	Larry Woolshlager / Mary Murphy
TSNY-000002	C23413	0002957598	Y	Greenbush BEPCO Improvements (Empire Generation Interconnect) (Change #2)	2	Richard Allen	8/22/08	Graham Ehret	SEDNY	Richard Allen	8/25/08	8/25/08	Larry Woolshlager / Mary Murphy
TSNY-000003	C23413	0002957599	Y	Alps BEPCO Improvements (Empire Generation Interconnect)	1	Richard Allen	8/1/08	Graham Ehret	SEDNY	Richard Allen	8/25/08	8/25/08	Larry Woolshlager / Mary Murphy
TSNY-000004	C23413	0002957594	Y	Reynolds Road BEPCO Improvements (Empire Generation)	1	Richard Allen	7/14/08	John Viglione	SEDNY	Richard Allen	8/25/08	8/25/08	Larry Woolshlager / Mary Murphy
TSNY-00016	C23413	0002957594	Y	Reynolds Road - Access Road - Paragon - PO# 0000080132	N/A	Richard Allen	6/25/08	Paul Marschall	Substation Construction Services	Paul Marschall	6/25/08	9/9/08	Larry Woolshlager / Mary Murphy
TSNY-00018	C23413	0002957598	Y	Greenbush	5	Richard Allen	8/1/08	George Breen	Substation Construction Services	George Breen	8/1/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00019	C23413	0002957594	Y	Reynolds Road - Wiring Changes - Mscher - PO# 0000082888	6	Richard Allen	8/10/08	Paul Marschall	Substation Construction Services	Paul Marschall	8/10/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00020	C23413	0002957599	Y	Alps Substation - Empire Generating	7	Richard Allen	8/29/08	George Breen	Substation Construction Services	George Breen	?	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00021	C23413	0002957599	Y	Alps Substation - Empire Generating	8	Richard Allen	8/29/08	George Breen	Substation Construction Services	George Breen	?	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00022	C23413	0002957598	Y	Greenbush Substation	9	Richard Allen	9/2/08	Patrick Esposito	Substation Construction Services	Patrick Esposito	9/2/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00023	C23413	0002957599	Y	Alps Substation	10	Richard Allen	9/2/08	George Breen	Substation Construction Services	George Breen	9/2/08	10/30/08	Larry Woolshlager / Mary Murphy

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TSNY-00024	C23413	0002957599	Y	Alps Substation - Access Road/Turnaround - Paragon - PO# 0000080132	11	Richard Allen	7/7/08	Paul Marschall	Substation Construction Services	Paul Marschall	6/30/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00025	C23413	0002957599	Y	Alps Substation - Conduit Added - Paragon - PO# 0000080132	12	Richard Allen	7/7/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/7/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00026	C23413	0002957599	Y	Alps Substation - Remove Spoil - Paragon - PO# 0000080132	13	Richard Allen	6/25/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/1/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00027	C23413	0002957599	Y	Alps Substation	14	Richard Allen	8/18/08	Paul Marschall	Substation Construction Services	Paul Marschall	8/18/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00028	C23413	0002957598	Y	Greenbush Substation - Paragon - PO# 0000080132	15	Richard Allen	7/1/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/1/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00029	C23413	0002957598	Y	Greenbush Substation - Additional Conduits - Paragon - PO#0000080132	16	Richard Allen	7/1/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/1/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00030	C23413	0002957598	Y	Greenbush Substation - Remove Spoil - Paragon - PO# 0000080132	17	Richard Allen	6/25/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/1/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00031	C23413	0002957598	Y	Greenbush Substation	18	Richard Allen	9/2/08	Paul Marschall	Substation Construction Services	Paul Marschall	9/2/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00032	C23413	0002957594	Y	Reynolds Road - Access Road - Paragon - PO# 0000080132	19	Richard Allen	6/25/08	Paul Marschall	Substation Construction Services	Paul Marschall	6/25/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00033	C23413	0002957594	Y	Reynolds Road Substation - Additional Conduits - Paragon - PO# 0000080132	20	Richard Allen	7/1/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/1/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00034	C23413	0002957594	Y	Reynolds Road Substation - Test Pits - Paragon - PO# 0000080132	21	Richard Allen	7/1/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/1/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00035	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	22	Richard Allen	7/1/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/1/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00036	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	23	Richard Allen	7/1/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/1/08	10/30/08	Larry Woolshlager / Mary Murphy

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TSNY-00037	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	24	Richard Allen	7/1/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/1/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00038	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	25	Richard Allen	7/28/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/28/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00039	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	26	Richard Allen	7/1/08	Paul Marschall	Substation Construction Services	Paul Marschall	7/1/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00040	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	27	Richard Allen	8/13/08	Paul Marschall	Substation Construction Services	Paul Marschall	8/13/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00041	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	28	Richard Allen	8/14/08	Paul Marschall	Substation Construction Services	Paul Marschall	8/14/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00042	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	29	Richard Allen	9/2/08	Paul Marschall	Substation Construction Services	Paul Marschall	9/2/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00043	C23413	0002957594	Y	Reynolds Road Substation - Mullins Rigging	30	Richard Allen	8/20/08	Paul Marschall	Substation Construction Services	Paul Marschall	8/20/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00044	C23413	0002957598	Y	Greenbush Substation	31	Richard Allen	9/5/08	Patrick Esposito	Substation Construction Services	Peter J. Doster	9/8/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00045	C23413	0002957599	Y	Alps Empire Generating	32	Richard Allen	9/10/08	George Breen	Substation Construction Services	Peter J. Doster	9/11/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00046	C23413	0002957598	Y	Greenbush Substation	33	Richard Allen	9/12/08	Patrick Esposito	Substation Construction Services	Peter J. Doster	9/12/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00047	C23413	0002957599	Y	Empire Generation Interconnect	34	Richard Allen	9/15/08	Graham Ehret	SEDNY	?	?	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00048	C23413	0002957598	Y	Empire Generation Interconnect	35	Richard Allen	9/15/08	Graham Ehret	SEDNY	?	?	10/30/08	Larry Woolshlager / Mary Murphy

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TSNY-00049	C23413	0002957594	Y	Empire Generation Interconnect	36	Richard Allen	9/15/08	Graham Ehret	SEDNY	?	?	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00050	C23413	0002957594	Y	Reynolds Road - Additional Cable 12" Tray - Mscher - PO# 0000082888	37	Richard Allen	9/12/08	Jack Rapp	Substation Construction Services	Paul Marschall	9/15/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00051	C23413	0002957594	Y	Reynolds Road Substation - National Grid - Underground Crew	38	Richard Allen	9/10/08	Paul Marschall	Substation Construction Services	?	?	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00052	C23413	0002957594	Y	Reynolds Road Substation - Securitas	39	Richard Allen	9/26/08	Paul Marschall	Substation Construction Services	Peter J. Doster	9/29/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00053	C23413	0002957599	Y	Greenbush / Empire Generating	40	Richard Allen	10/15/08	George Breen	Substation Construction Services	Peter J. Doster	10/16/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00054	C23413	0005957599	Y	Alps Substation	41	Richard Allen	10/15/08	George Breen	Substation Construction Services	Peter J. Doster	10/16/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00055	C23413	0002957598	Y	Greenbush / Empire Generating	42	Richard Allen	10/22/08	George Breen	Substation Construction Services	Peter J. Doster	10/22/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00056	C23413	0002957594	Y	Reynolds Road - MEPPi Enclosures Mscher - PO# 0000082888	43	Richard Allen	10/1/08	Jack Rapp	Substation Construction Services	Peter J. Doster	10/29/08	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00057	C23413	0002957598	Y	Empire Generation Interconnect	44	Richard Allen	10/30/08	Graham Ehret	SEDNY	?	?	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00058	C23413	0002957594	Y	Empire Generation Interconnect	45	Richard Allen	10/30/08	Graham Ehret	SEDNY	?	?	10/30/08	Larry Woolshlager / Mary Murphy
TSNY-00062	C23413	0002957498	Y	Greenbush Empire Gen.	46	Richard Allen	10/30/08	George Breen	Substation Construction Services	Peter J. Doster	10/29/08	11/24/08	Larry Woolshlager / Mary Murphy
TSNY-00063	C23413	0002957498	Y	Greenbush Empire Gen.	47	Richard Allen	10/30/08	George Breen	Substation Construction Services	Peter J. Doster	10/29/08	11/24/08	Larry Woolshlager / Mary Murphy
TSNY-00064	C23413	0002957598	Y	Greenbush Empire Gen.	48	Richard Allen	11/19/08	Patrick Esposito	Substation Construction Services	Peter J. Doster	11/19/08	11/24/08	Larry Woolshlager / Mary Murphy

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TSNY-00065	C23413	0002957599	Y	Empire Generation Alps Substation	49	Richard Allen	11/24/08	George Breen	Substation Construction Services	Peter J. Doster	11/23/08	11/24/08	Larry Woolshlager / Mary Murphy
TSNY-00066	C11603	9000042567	Y	Packard Replace Eleven Breakers	2	Dick Jones	12/3/08	Fred Constance	SEDNY	Suzan E. Martuscello (SEDNY)	12/3/08	12/3/08	Larry Woolshlager / Mary Murphy
TSNY-00067	C11603	9000042567	Y	Packard Replace Eleven Breakers	1	Dick Jones	10/22/08	Fred Constance	SEDNY	Suzan E. Martuscello (SEDNY)	10/28/08	12/4/08	Larry Woolshlager / Mary Murphy
TSNY-00072	C24283	0005228877	Y	Oswego Security	1	Nicole Allen	1/27/09	Michael Backus	SEDNY	Suzan E. Martuscello (SEDNY)	1/28/09	1/27/09	Larry Woolshlager / Mary Murphy
TSNY-00073	C24283	0006233715	Y	Elm Street Station - NERC-CIP Physical Security	2	Nicole Allen	2/12/09	Nicole Allen	Project Management	N/A	N/A	2/12/09	Larry Woolshlager / Mary Murphy
TSNY-00074	C24283	0005228877	Y	Oswego Security	2	Nicole Allen	2/18/09	Michael Backus	SEDNY	Suzan E. Martuscello (SEDNY)	2/19/09	2/19/09	Larry Woolshlager / Mary Murphy
TSNY-00084	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	9	Dick Jones / Tony Ciero	3/11/09	Kevin Drozynksi	PTO (Relay Group)	John Burke	3/11/09	3/13/09	Larry Woolshlager / Mary Murphy
TSNY-00085	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	10	Dick Jones / Tony Ciero	3/12/09	Richard Tetrault	Substation Construction Services	John Burke	3/12/09	3/13/09	Larry Woolshlager / Mary Murphy
TSNY-00086	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	1	Dick Jones / Tony Ciero	1/1/09	John Burke	Station Construction Services	John Burke	1/1/09	3/13/09	Larry Woolshlager / Mary Murphy
TSNY-00087	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	2	Dick Jones / Tony Ciero	1/1/09	John Burke	Station Construction Services	John Burke	1/1/09	3/13/09	Larry Woolshlager / Mary Murphy
TSNY-00088	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3	Dick Jones / Tony Ciero	1/1/09	John Burke	Station Construction Services	John Burke	1/23/09	3/13/09	Larry Woolshlager / Mary Murphy
TSNY-00089	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	4	Dick Jones / Tony Ciero	1/1/09	John Burke	Station Construction Services	John Burke	1/1/09	3/13/09	Larry Woolshlager / Mary Murphy

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TSNY-00090	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	5	Dick Jones / Tony Ciero	1/1/09	John Burke	Station Construction Services	John Burke	1/1/09	3/13/09	Larry Woolshlager / Mary Murphy
TSNY-00091	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	6	Dick Jones / Tony Ciero	1/1/09	John Burke	Station Construction Services	John Burke	1/1/09	3/13/09	Larry Woolshlager / Mary Murphy
TSNY-00092	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	11	Dick Jones / Tony Ciero	3/18/09	Richard Tetrault	Station Construction Services	John Burke	3/18/09	3/18/09	Larry Woolshlager / Mary Murphy
TSNY-00093	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	12	Dick Jones / Tony Ciero	3/20/09	Richard Tetrault	Station Construction Services	John Burke	3/20/09	3/23/09	Larry Woolshlager / Mary Murphy
TSNY-00094	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	13	Dick Jones / Tony Ciero	4/9/09	Richard Tetrault	Station Construction Services	John Burke	4/9/09	4/10/09	Larry Woolshlager / Mary Murphy
TSNY-000101	C23413	0002957598	Y	Greenbush BEPCO Improvements	52	Richard Allen	5/13/09	Daniel Cammarata	Transmission Control Center	None	N/A	5/18/09	Larry Woolshlager / Mary Murphy
TSNY-000102	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	14	Dick Jones / Tony Ciero	5/8/09	Richard Tetrault	System Delivery Stations	John Burke	5/8/09	5/20/09	Larry Woolshlager / Mary Murphy
TSNY-000103	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	15	Dick Jones / Tony Ciero	5/8/09	Richard Tetrault	System Delivery Stations	John Burke	5/18/09	5/20/09	Larry Woolshlager / Mary Murphy
TSNY-000104	C24283	0006889642	Y	NERC Critical Infrastructure Protection (Physical Installation)	4	Nicole Allen	6/10/09	Steve Brett	Transmission Asset Management	N/A	N/A	6/10/09	Larry Woolshlager / Mary Murphy
TSNY-000105	C11603	9000042567	Y	Packard Replace Eleven Breakers (Replace Six Bus Pots)	16	Dick Jones / Tony Ciero	7/6/09	Fred Constance	SEDNY	Suzan E. Martuscello (SEDNY)	7/7/09	7/9/09	Larry Woolshlager / Mary Murphy
TSNY-000118	C22738	0003139728	Y	North Troy - LN3 & LN10 Relay Upgrades	1	Mike King	3/2/10	Mike King	Project Management	System Delivery	3/5/10	3/5/10	Larry Woolshlager / Mary Murphy
TSNY-000119	C22738	0003139932	Y	Spier Falls - LN1, LN2, LN4 & LN7 Relay Upgrades	1	Mike King	3/17/10	Graham Ehret	SEDNY	SEDNY & Mike King	3/17/10	3/17/10	Larry Woolshlager / Mary Murphy

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Change Control #	Project Funding Number	Work Order Number	NY (T) PSC Reporting Required? (Yes or No)	Project Title	Scheduling Analyst Review Date	CPMO Approver	CPMO Review Date	Program Mgmt Review Committee Review Date	Schedule Impact (to and from dates)	Schedule Activity Impact (hours, days, weeks added to schedule)	RFL impact
TSNY-000001	C23413	0002957598	Y	Greenbush BEPCO Improvements (Empire Generation Interconnect) (Change #1)	8/26/08	Both - Carlino & Kohnstam	9/10/2008	N/A	None.	None	N/A
TSNY-000002	C23413	0002957598	Y	Greenbush BEPCO Improvements (Empire Generation Interconnect) (Change #2)	8/26/08	Kohnstam	9/10/2008	N/A	The original outage was scheduled for early September but will now be scheduled for the middle of November.	~ 8 weeks (but does not effect overall Project schedule)	N/A
TSNY-000003	C23413	0002957599	Y	Alps BEPCO Improvements (Empire Generation Interconnect)	8/26/08	Both - Carlino & Kohnstam	9/10/2008	N/A	None.	None	N/A
TSNY-000004	C23413	0002957594	Y	Reynolds Road BEPCO Improvements (Empire Generation)	8/26/08	Both - Carlino & Kohnstam	9/10/2008	N/A	Construction Field Issue date change to 8/29/08	Weeks	No
TSNY-00016	C23413	0002957594	Y	Reynolds Road - Access Road - Paragon - PO# 0000080132	9/9/08	Both - Carlino & Kohnstam	9/12/2008	N/A	None.	N/A	N/A
TSNY-00018	C23413	0002957598	Y	Greenbush	11/13/08	Carlino / Kohnstam	11/13/2008 / 12/1/2008	N/A	None.	N/A	N/A
TSNY-00019	C23413	0002957594	Y	Reynolds Road - Wiring Changes - Mscher - PO# 0000082888	11/19/08	Carlino / Kohnstam	11/19/2008 1/5/09	N/A	None.	N/A	N/A
TSNY-00020	C23413	0002957599	Y	Alps Substation - Empire Generating	11/19/08	Carlino / Kohnstam	11/19/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00021	C23413	0002957599	Y	Alps Substation - Empire Generating	11/19/08	Carlino / Kohnstam	11/19/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00022	C23413	0002957598	Y	Greenbush Substation	11/21/08	Carlino / Kohnstam	11/21/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00023	C23413	0002957599	Y	Alps Substation	11/21/08	Carlino / Kohnstam	11/21/2008 1/7/09	N/A	None.	N/A	N/A

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TSNY-00024	C23413	0002957599	Y	Alps Substation - Access Road/Turnaround - Paragon - PO# 0000080132	11/21/08	Carlino / Kohnstam	11/21/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00025	C23413	0002957599	Y	Alps Substation - Conduit Added - Paragon - PO# 0000080132	11/21/08	Carlino / Kohnstam	11/21/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00026	C23413	0002957599	Y	Alps Substation - Remove Spoil - Paragon - PO# 0000080132	11/21/08	Carlino / Kohnstam	11/21/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00027	C23413	0002957599	Y	Alps Substation	11/21/08	Carlino / Kohnstam	11/21/2008 1/7/09	N/A	Schedule impacted approximately 3 weeks between removal and waiting for new pour. New RFL date changed to 1/30/09.	Weeks	Yes
TSNY-00028	C23413	0002957598	Y	Greenbush Substation - Paragon - PO# 0000080132	11/24/08	Carlino / Kohnstam	11/24/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00029	C23413	0002957598	Y	Greenbush Substation - Additional Conduits - Paragon - PO#0000080132	11/24/08	Carlino / Kohnstam	11/24/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00030	C23413	0002957598	Y	Greenbush Substation - Remove Spoil - Paragon - PO# 0000080132	11/24/08	Carlino / Kohnstam	11/24/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00031	C23413	0002957598	Y	Greenbush Substation	11/24/08	Carlino / Kohnstam	11/24/2008 1/7/09	N/A	Schedule impacted approximately 3 weeks between removal and waiting for precasts to be set in place.	Weeks	Yes
TSNY-00032	C23413	0002957594	Y	Reynolds Road - Access Road - Paragon - PO# 0000080132	11/24/08	Carlino / Kohnstam	11/24/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00033	C23413	0002957594	Y	Reynolds Road Substation - Additional Conduits - Paragon - PO# 0000080132	11/24/08	Carlino / Kohnstam	11/24/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00034	C23413	0002957594	Y	Reynolds Road Substation - Test Pits - Paragon - PO# 0000080132	11/24/08	Carlino / Kohnstam	11/24/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00035	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	11/25/08	Carlino / Kohnstam	11/25/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00036	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	11/25/08	Carlino / Kohnstam	11/25/2008 1/7/09	N/A	None.	N/A	N/A

5) Schedule Change Report #4B.xls / NY Trx Substation

TSNY-00037	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	11/25/08	Carlino / Kohnstam	11/25/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00038	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	11/25/08	Carlino / Kohnstam	11/25/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00039	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00040	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00041	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00042	C23413	0002957594	Y	Reynolds Road Substation - Paragon - PO# 0000080132	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00043	C23413	0002957594	Y	Reynolds Road Substation - Mullins Rigging	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00044	C23413	0002957598	Y	Greenbush Substation	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00045	C23413	0002957599	Y	Alps Empire Generating	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	None.	N/A	N/A
TSNY-00046	C23413	0002957598	Y	Greenbush Substation	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	None. The breaker outage needed to perform this work will be incorporated into the bus outage. Additional manpower will be needed to perform this job at the same time as the work scheduled during this outage.	N/A	N/A
TSNY-00047	C23413	0002957599	Y	Empire Generation Interconnect	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	RA - Schedule change may occur - TBD.	Months	TBD
TSNY-00048	C23413	0002957598	Y	Empire Generation Interconnect	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	RA - May have impact - TBD.	Months	TBD

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TSNY-00049	C23413	0002957594	Y	Empire Generation Interconnect	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	RA - Schedule impact may occur.	Months	TBD
TSNY-00050	C23413	0002957594	Y	Reynolds Road - Additional Cable 12" Tray - Mscher - PO# 0000082888	11/26/08	Carlino / Kohnstam	11/26/2008 1/7/09	N/A	None	N/A	N/A
TSNY-00051	C23413	0002957594	Y	Reynolds Road Substation - National Grid - Underground Crew	12/1/08	Carlino / Kohnstam	12/01/2008 1/7/09	N/A	Yes - delay in drilling caissons for bus supports.	N/A	n/a
TSNY-00052	C23413	0002957594	Y	Reynolds Road Substation - Securitas	12/1/08	Carlino / Kohnstam	12/01/2008 1/7/09	N/A	Please refer to IA 35397 - Unauthorized entry - fence cut at Reynolds Road Sub on 9/25/08.	N/A	N/A
TSNY-00053	C23413	0002957599	Y	Greenbush / Empire Generating	12/1/08	Carlino / Kohnstam	12/01/2008 1/7/09	N/A	None	N/A	N/A
TSNY-00054	C23413	0005957599	Y	Alps Substation	12/1/08	Carlino / Kohnstam	12/01/2008 1/7/09	N/A	None	N/A	N/A
TSNY-00055	C23413	0002957598	Y	Greenbush / Empire Generating	12/1/08	Carlino / Kohnstam	12/01/2008 1/7/09	N/A	None	N/A	N/A
TSNY-00056	C23413	0002957594	Y	Reynolds Road - MEPPI Enclosures Mscher - PO# 0000082888	12/1/08	Carlino / Kohnstam	12/01/2008 1/7/09	N/A	None	N/A	N/A
TSNY-00057	C23413	0002957598	Y	Empire Generation Interconnect	12/1/08	Carlino / Kohnstam	12/01/2008 1/7/09	N/A	Project schedule likely impacted impact TBD.	N/A	N/A
TSNY-00058	C23413	0002957594	Y	Empire Generation Interconnect	12/1/08	Carlino / Kohnstam	12/01/2008 1/7/09	N/A	None	N/A	N/A
TSNY-00062	C23413	0002957498	Y	Greenbush Empire Gen.	12/3/08	Carlino / Kohnstam	12/03/2008 1/7/09	N/A	None	N/A	N/A
TSNY-00063	C23413	0002957498	Y	Greenbush Empire Gen.	12/3/08	Carlino / Kohnstam	12/03/2008 1/7/09	N/A	None	N/A	N/A
TSNY-00064	C23413	0002957598	Y	Greenbush Empire Gen.	12/3/08	Carlino / Kohnstam	12/03/2008 1/7/09	N/A	None	N/A	N/A

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TSNY-00065	C23413	0002957599	Y	Empire Generation Alps Substation	12/3/08	Carlino / Kohnstam	12/03/2008 1/7/09	N/A	None	N/A	N/A
TSNY-00066	C11603	9000042567	Y	Packard Replace Eleven Breakers	12/3/08	Carlino / Kohnstam	12/03/2008 1/7/09	N/A	None - There will be no impact to quality, schedule, or the testing of the eleven breakers due to this specific project change request.	N/A	N/A
TSNY-00067	C11603	9000042567	Y	Packard Replace Eleven Breakers	12/5/08	Carlino / Kohnstam	12/05/2008 1/7/09	N/A	NTP date has been changed to 12/15/08 which allows for two weeks of National Grid stations and protective relaying review.	Weeks	N/A
TSNY-00072	C24283	0005228877	Y	Oswego Security	1/30/09	Carlino / Kohnstam	1/30/2009	N/A	The NTP of 2/11/09 will be missed because vendor drawings for the scope changes have not been received. A new NTP of 2/23/09 will be needed.	Weeks	N/A
TSNY-00073	C24283	0006233715	Y	Elm Street Station - NERC-CIP Physical Security	2/12/09	Carlino / Kohnstam	2/12/2009	N/A	None.	N/A	N/A
TSNY-00074	C24283	0005228877	Y	Oswego Security	2/19/09	Carlino / Kohnstam	2/19/09 & 3/2/09	N/A	The NTP of 2/23/09 will be missed because vendor drawings have not been received yet. A new NTP of 3/2/09 will be needed.	N/A	N/A
TSNY-00084	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3/13/09	Carlino / Kohnstam / Staid	3/13/2009	N/A	None.	N/A	N/A
TSNY-00085	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3/13/09	Carlino / Kohnstam / Staid	3/13/2009	N/A	Maintain existing schedule.	N/A	N/A
TSNY-00086	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3/13/09	Carlino / Kohnstam / Staid	3/13/2009	N/A	None	N/A	N/A
TSNY-00087	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3/16/09	Carlino / Kohnstam / Staid	3/16/2009	N/A	None	N/A	N/A
TSNY-00088	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3/16/09	Carlino / Kohnstam / Staid	3/16/2009	N/A	One week delay.	1 week	N/A
TSNY-00089	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3/16/09	Carlino / Kohnstam / Staid	3/16/2009	N/A	None	N/A	N/A

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TSNY-00090	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3/16/09	Carlino / Kohnstam / Staid	3/16/2009	N/A	None - work to be completed prior to first breaker outage	N/A	N/A
TSNY-00091	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3/16/09	Carlino / Kohnstam / Staid	3/16/2009	N/A	None	N/A	N/A
TSNY-00092	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3/18/09	Carlino / Kohnstam / Staid	3/18/2009	N/A	Maintain existing schedule.	N/A	N/A
TSNY-00093	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	3/23/09	Carlino / Kohnstam / Staid	3/23/2009	N/A	Maintain existing schedule, ONLY if ducts are installed quickly; otherwise, outages to R2243 and R2233 will be postponed until late in 2009.	N/A	N/A
TSNY-00094	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	4/13/09	Carlino / Kohnstam / Staid	4/13/2009	N/A	Keep on schedule with 2 breakers to be completed simultaneously.	Hours	N/A
TSNY-000101	C23413	0002957598	Y	Greenbush BEPCO Improvements	5/18/09	Carlino / Kohnstam / Staid	5/18/2009	N/A	None.	N/A	N/A
TSNY-000102	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	5/21/09	Carlino / Kohnstam / Staid	5/21/2009	N/A	None.	N/A	N/A
TSNY-000103	C11603	9000042567	Y	Packard 115kv Circuit Breaker Changes	5/21/09	Carlino / Kohnstam / Staid	5/21/2009	N/A	None.	N/A	N/A
TSNY-000104	C24283	0006889642	Y	NERC Critical Infrastructure Protection (Physical Installation)	6/11/09	Carlino / Kohnstam / Staid	6/11/2009	N/A	Installation and commissioning of the access control and alarm monitoring is to be completed by June 30th, 2009.	Weeks	N/A
TSNY-000105	C11603	9000042567	Y	Packard Replace Eleven Breakers (Replace Six Bus Pots)	7/10/09	Carlino / Kohnstam / Staid	7/10/2009	N/A	None.	N/A	N/A
TSNY-000118	C22738	0003139728	Y	North Troy - LN3 & LN10 Relay Upgrades	3/8/10	N/A	N/A	N/A	None	N/A	N/A
TSNY-000119	C22738	0003139932	Y	Spier Falls - LN1, LN2, LN4 & LN7 Relay Upgrades	3/19/10	N/A	N/A	N/A	Extend Design completion from 31MAR10 to 30APR10	30 days	No

Project Funding Number	Work Order Number	Project Title	Change Request Date	PgM Approver	Short Description of Change	Change Request Cause	Original In-Service Date	New In-service date	In-Service Date Impact (90 Days or Greater)	Comments
C07519	2169072	Greenbush-Defreesville 7 Rebuild	12/31/2009	PgM	Project moved from Q2 FY11 into Q3	External Customer driven	06/15/2010	TBD	YES	Waiting for customer to progress project
C18991	6290249	Port Henry 51 - Convert Westport	03/31/2010	PgM		Easements	07/16/2010	03/31/2011	YES	
C23713	389683, 336241	NE - Great Escape	02/01/2010	PgM	Project moved from Q4 FY11 into Q1 & 2	External Customer driven	03/31/2010	TBD	YES	Customer Payment and delays with customer owned substation
C21511	Multiple	DOT Queensbury Exit 18 PIN 1753.80	03/01/2010	PgM	Project moved from Q2 FY11 into Q4	External Customer driven	10/11/2010	04/01/2010	YES	DOT obtained all easements and permits.
C24233	Multiple	Primary service for Taconic Farms	03/01/2010	PgM	Project scope increased by customer	External Customer driven	02/16/2010	06/01/2010	YES	
C26877	923530, 709393	Guy Park Retirement	03/01/2010	PgM	In service date moved from FY10 into FY11	Outage and conversion availability	10/08/2009	06/28/2010	YES	Project placed on hold due to conversion requirement needed to complete project.
C26902	4450993	Lape-Snyder Lake Tie	03/01/2010	PgM	Project moved into Q3	ROW/Easement delaying project	03/31/2010	12/31/2010	YES	
C27582	272872, 668188	Beth-Voorheesville-Retire Callanan	03/01/2010	PgM	Project moved from Q2 into Q3	External Customer driven	07/21/2010	11/01/2010	YES	
C28023	Multiple	Reynolds Rd - Add new Feeder	03/01/2010	PgM	Project moved from Q2 into Q4	Easement and Scope changes	08/11/2010	03/11/2011	YES	ROW, scope change and alignment with substation schedule
C28176	Multiple	Scofield 53 - Hadley/Harrisburg Rd	04/01/2010	PgM	Project may move from Q1 into Q3	Work Priorities	05/26/2010	TBD	YES	CD resource constraint and focus on Summer Preparedness
C31612	Multiple	Helderberg Meadows URD	03/01/2010	PgM	Project on-hold indefinitely	External Customer driven	12/01/2009	TBD	YES	
C31717	6926555	DOT Wells Rte. 30 Bridge	03/01/2010	PgM	Project moved from Q4 FY10 into Q1	External Customer driven	01/25/2010	07/01/2010	YES	
C31992	6594271	Chestertown 52 - Palisades Rd	03/01/2010	PgM	Project moved from Q4 FY10 into Q3 FY11	Environmental Permit	05/04/2010	01/26/2011	YES	Project delayed due to environmental Permit
C32301	6981837	Bell's Pond Mobile Home URD	02/02/2010	PgM	Project moved from FY10 into FY11	External Customer driven	02/02/2010	TBD	YES	
C28791	6177970	Krumkill 51 Russell Rd convert	02/02/2010	PgM	Project moved from Q4 FY10 into Q1	DOT Permit	02/22/2010	08/19/2010	YES	
C29438	474656, 647467	Scofield Rd 53 - Tie to Corinth 51	03/01/2010	PgM	Project moved from Q4 FY10 into Q3	Work Priorities	04/30/2010	02/01/2011	YES	
C31717	926555, 849820	C31717 - DOT Wells Rte. 30 Bridge	02/01/2010	PgM	Project moved from Q4 FY10 into Q1	External Customer driven	01/25/2010	06/01/2010	YES	DOT delays
C32301	6981837	Bell's Pond Mobile Home URD	03/01/2010	PgM	Project delayed	External Customer driven	02/02/2010	TBD	YES	Waiting for customer to progress project
C33292	7396395	St Light replacements Mount Hope	03/01/2010	PgM	Project moved from Q4 FY10 into Q1	Work Priorities	01/12/2010	06/01/2010	YES	CD resource constraint and focus on Summer Preparedness
C32280	6955059	NIAGARA FALLS-RT. 104-Lewiston Rd.	08/06/2009	PgM	Suspended project	Environmental issues - belongs to City of Niagara Falls - all Public Utilities are united to drive a solution - all road work on hold until resolution with City is reached.	02/11/2010	ON HOLD	YES	On hold until final resolution is reached as to process/ownership/responsibility of contaminated spoils.
C07811	614101, 6199960, 6200119	Tilden-Tully #224 34.5kV Rebuild	12/31/2009	PgM	Completion date slip	Project WR's Reprioritization	11/10/2009	03/05/2009	YES	Multi-year project who's phases switched sequence from original plan. Total proj compl date of 11/5/10 still valid.
C29444	Multiple	DOTR Rt28 Woodgate-White Lake	12/31/2009	PgM	Completion date slip	Easement and Scope changes	09/01/2009	12/20/2010	YES	DOT rescope their project which impacted our start dates.
C31263	6205787	Alder Creek-Old Forge #23 46kV	01/01/2010	PgM	Completion date slip	Reprioritized Resources	01/08/2010	08/18/2010	YES	Suspended work pending completion of higher priority job C28771.
C25404	2192887	Akwasasne Mohawk Casion Line Tap	01/01/2010	PgM	Completion date slip	Customer on hold.	09/04/2009	TBD	YES	Customer has not proceeded with project.
C06869	3942685	Dorwin Relief	01/01/2010	PgM	Completion date slip	Conversion req'd outages	06/29/2009	03/20/2010	YES	Outage was delayed until Q1 of FY11. Proj is complete.
C14947	942744, 577040	Harris 52 Lashed Cable	09/30/2009	PgM	Completion date slip	Reprioritized Resources	08/21/2009	03/05/2010	YES	Now complete.
C29423	Multiple	CNY LVAC Network Upgrades	12/31/2009	PgM	Completion date slip	Reprioritized Resources	09/30/2009	04/05/2010	YES	Complete.
C31177	6107695	St. Joseph's Hospital Feeder Extension	03/10/2010	PgM	Completion date slip	Customer on hold.	12/04/2009	TBD	YES	Customer on hold.
C06722	2577085	STATION 29 (BUFFALO) - REBUILD - C0672	03/27/2010	PgM	Project rephased from Q2 to Q3 (FY12)	Rephasing due to coordination of Line and cable work.	08/30/2011	12/29/2011	121	
C08435	617684	WHITE LAKE - STATION UPGRADES - C084	TBD		Project rephased from Q2 to Q3 (FY11)	Transformer lead time has extended Final Engineering.	08/03/2010	11/16/2010	105	
C21992	2788693	BRIGHTON STATION - UPGRADE AT SU - C	03/21/2010	PgM	Project rephased from Q4 FY10 to Q1 FY11	Rephasing due to coordination of Line work.	01/26/2010	05/28/2010	122	
C24419	3229046	SPRINGFIELD - REPLACE 5KV M/C - C2441	03/21/2010	PgM	Project rephased from Q4 FY10 to Q1 FY11	Rephasing due to coordination of Line work.	01/11/2010	04/09/2010	88	
C26418	4058589	SYCAWAY - ADD METALCLAD & 13.2KV BU	04/02/2010	PgM	Project rephased from Q1 FY12 to Q3 FY12	Rephasing due to design and procurement of long lead material.	03/29/2011	12/30/2011	276	
C26819	6004600	SYCAWAY - ADD A SECONDD 115-13.2KV B	04/02/2010	PgM	Project rephased from Q1 FY12 to Q3 FY12	Same as above.	03/31/2011	11/15/2011	229	
C27449	4168355	SWANN ROAD - REPLACE BANK #2 W/ A 1	TBD		Project rephased from Q3 FY11 to Q4 FY11	Reassessment of project justification extended project delivery timeline.	12/17/2010	03/31/2011	104	

Transmission FY2010 Walk-in/ Walk-out 4th Quarter Report

Year Walked In	Month	Project #	Project Description	Project Type	Spending Rationale	Risk Score	FY10 Forecast	FY11 Forecast	FY12 Forecast	FY13 Forecast	FY14 Forecast	Total	Reason
2010	April	C25300	Relocation of Tap #145 Gardenville Buffalo River	Trans Line	Statutory/Regulatory	49	330,000	-	-	-	-	330,000	Scope complete, Sanction to be completed end of April. Field issue on track for May 15.
2010	April	C25300R	Relocation of Tap #145 Gardenville Buffalo River	Trans Line	Statutory/Regulatory	49	(300,000)	-	-	-	-	(300,000)	Reimbursable piece of project - Scope complete, Sanction to be completed end of April. Field issue on track for May 15.
2010	April	C31867	Dewitt-Rebuild 345kv	Trans Sub	Asset Condition	49	445,000	-	-	-	-	445,000	Dewitt- Rebuild R130, R220 & R915 345kv SFA Gas Circuit Breakers.
2010	April	C31950	Butler Sta 64 -RPL LN182	Trans Sub	Asset Condition	43	-	615,405	-	-	-	615,405	PIW 062-2007
2010	April	C17849	Rotterdam R/R 230KV FPE RHE CB's	Trans Sub	Asset Condition	39	500,000	1,600,000	4,750,000	24,850,000	5,000,000	36,700,000	Based on Conceptual Eng. Scope Doc.
FY10 April Total							975,000	2,215,405	4,750,000	24,850,000	5,000,000	37,790,405	
2010	May	C29301	Oswego - Safety Rail	Trans Sub	Other	17	15,000	-	-	-	-	15,000	Project has some trailing charges for completion.
2010	May	C32309	Ticonderoga-Sanford T6410R Removal	Trans Line	Asset Condition	43	12,500	12,500	50,000	-	175,000	250,000	Ticonderoga-Sanford Lake T6410 (Retired) Removal and Securing of Important Crossing Rights
2010	May	C32333	Ti-Rep 2 T5810 Osprey Mitigation	Trans Line	System Capacity & Performance	42	150,000	-	-	-	-	150,000	Design & Build 20 pole top platforms on the 115 kv Ticonderoga-Republic 2 T5810 line - install a minimum of 13 platforms using helicopter live line techniques - the use of Osprey/bird deterrents for the structures may be pursued
2010	May	C32336	Salina Landfill	Trans Line	System Capacity & Performance	49	150,000	-	-	-	-	150,000	Initial (Pre-Sanction) DOA needed for detailed design estimate. No construction estimate has been established at this time
FY10 May Total							327,500	12,500	50,000	-	175,000	565,000	
2010	June	C32366	Sherman Island - Hydro Update Proj	Trans Sub	System Capacity & Performance	49	-	50,000	-	-	-	50,000	Sherman Island Up- Rate Project (8.45MW additional Hydro generation) Capture charges related to Capital work by NG associated with the update project by Erie Blvd Hydro CT& PT were purchased by the Developer and will be owned by NG.
2010	June	C32366R	Sherman Island - Hydro Update Proj- Reimb project	Trans Sub	System Capacity & Performance	49	-	(50,000)	-	-	-	(50,000)	Sherman Island Up- Rate Project (8.45MW additional Hydro generation) Capture charges related to Capital work by NG associated with the update project by Erie Blvd Hydro CT& PT were purchased by the Developer and will be owned by NG.
2010	June	C32504	Getville-Sta60 Repl Cntrl House Roof	Trans Sub	Damage Failure	35	145,000	8,000	-	-	-	153,000	PIW TS120091487
2010	June	C32551	Various Station - Range of Operations	Trans Line	Statutory/Regulatory	49	100,000	-	-	-	-	100,000	TOP Audit dated 8/29/2007 page 12 Ref #3
2010	June	C32596	Porter Sub - Repl Barre Neutr & Auto	Trans Line	Damage Failure	35	20,000	20,000	-	-	-	40,000	PIW 9-2008 & DS1020081447
FY10 June Total							265,000	28,000	-	-	-	293,000	
Grand Total 1st QTR Walk-ins							1,567,500	2,255,905	4,800,000	24,850,000	5,175,000	38,648,405	
2010	July	C32731	Lafarge Cement RTU	Trans Sub	Other	49	110,000	-	-	-	-	110,000	National Grid to install a RTU, complete with meter upgrade, within the Lafarge 115kv customer owned substation, per the customer's request to participate in the NYISO Demand Response Program.
2010	July	C32957	Battery System Replacement Program	Trans Sub	Asset Condition	34	1,000,000	-	-	-	-	1,000,000	This project is a reliability issue.
2010	July	C32960	Relay Replacement Program	Trans Sub	Damage Failure	49	400,000	-	-	-	-	400,000	This is a Damage Failure reliability issue.
2010	July	C32964	Leeds - PV 92 T5330 Str 361	Trans Line	Damage Failure	40	50,000	450,000	-	-	-	500,000	A stream is eroding the bank quite close to structure 361 on the Leeds-PV 92 line. If Transmission fails to do anything on the structure, it will likely be undermined and fail
2010	July	C33014	Lockport-Mort 111 Tap T1530-1 Refurb	Trans Line	Damage Failure	39	5,000	95,000	300,000	-	-	400,000	Structure and crossarm deterioration. The switch structure is in need of foundation rebuild. The Lockport-Mortimer 111 lines is a worst 20 circuit (as of the end of FY2009) and taps need to undergo a SG080 reliability refurbishment.
FY10 July Total							1,565,000	545,000	300,000	-	-	2,410,000	
2010	August	C33371	Portable IR Camera Purchase NY	Trans Line	Other	30	30,000	-	-	-	-	30,000	Purchase 3 portable infrared cameras for NY Transmission Line Services.
FY10 August Total							30,000	-	-	-	-	30,000	
2010	September	C35536	PG&E/ Quanta Technology	Trans Sub	Other	49	20,000	-	-	-	-	20,000	External Technical support for a pilot program for Replacement of Protection Equipment
2010	September	C3591	Finch Paper	Trans Sub	Other	41	100,000	-	-	-	-	100,000	Interconnection, Finch Paper. This project funding number will capture all the charges associated with installing new metering for new interconnection agreement with Finch Paper. Ultimately all of this work will be charged to the customer under the interco
2010	September	C33613	Buffalo/AlbanyFlyingGroundsSwitchRpl	Trans Sub	Other	41	255,000	255,000	255,000	255,000	50,000	1,070,000	This project is to replace Flying Ground Switches in the Albany and Buffalo areas. There will be two FP taken out to deal with TXT projects and DxT projects.
FY10 September Total							375,000	255,000	255,000	255,000	50,000	1,190,000	
Grand Total 2nd QTR Walk-ins							1,970,000	800,000	555,000	255,000	50,000	3,630,000	
2010	October	C32259	Lowville Automated 115 kv Switches	Trans Sub	System Capacity & Performance	35	100,000	219,000	-	-	-	319,000	Recommendation for a reliability project in the Northern NY 115 kv. Transmission Study is to automate two 115 kv switches (Switch #53 & #54) at Lowville station with automatic control.
2010	October	C32337	East Watertown 115 Mobile tap	Trans Sub	System Capacity & Performance	49	-	100,000	219,000	-	-	319,000	During a station condition assessment tour of 115 kv substations in Northern in New York in November or 2008 by Transmission Asset Strategy and Transmission Planning, a stop at the East Watertown substation was made. It was noted that a 115 kv mobile subs
2010	October	C33619	Install new Alps Site Sub-Line Work	Trans Line	System Capacity & Performance	27	50,000	150,000	150,000	-	-	350,000	Install a new substation at the Alps site in Nassau, NY and retire the Hoag Substation and 34.5 kv. This Funding Project is for the 115 kv line work required to interconnect this new substation to the #993 Greenbush-Stephentown line.
2010	October	C33742	BlackRiver-Taylorville#2 New Switch	Trans Line	System Capacity & Performance	43	-	30,000	270,000	-	-	300,000	Install a new 115 kv switch on the east side of the Fort Drum tap on the Black River-Taylorville #2 115 kv line in Northern NY

Year	Month	Project ID	Description	Category	Sub-Category	Impact	Estimate	Actual	Change	Change	Change	Notes	
2010	October	C33744	BlackRiver-LHHX5-2 LB Attachment	Trans Line	System Capacity & Performance	49	-	10,000	90,000	-	-	100,000	Switch X5-2 on the Black River Lighthouse Hill #5 needs to be able to de energize 30 miles of 115 kV line to lighthouse hill. This cause the switch to exceed its ratings so a load break attachment is needed.
2010	October	C33847	BatteryRpiStrategyCo36T XT	Trans Sub	Asset Condition	39	17,000	626,000	626,000	626,000	626,000	2,521,000	Revised Battery Strategy estimates from Asset Strategy
2010	October	C33884	Replacement of #171 connections	Trans Sub	Statutory/Regulatory	39	10,000	20,000	60,000	10,000	-	100,000	Replace limiting station connections on line
2010	October	C34049	Station 78 Roof Co36	Trans Sub	Damage Failure	49	80,000	-	-	-	-	80,000	Roof Replacement of Station 78 in Buffalo.
FY10 October Total							257,000	1,155,000	1,415,000	636,000	626,000	4,089,000	
2010	November	C33919	StimulusMoneyPMU DoE Project NY	Trans Sub	Other	49	50,000	1,120,000	830,000	-	-	2,000,000	Stimulus Money awarded to National Grid, this project involves installation of PMU's at 12 key transmission substations.
2010	November	C34402	Liverpod/WestSeneca 2 SpareTrfCo36	Trans Sub	Other	38	1,006,500	2,348,500	-	-	-	3,355,000	This is for the purchase of 2 spare transformers to be stored at Liverpool and West Seneca. 115-46kV Liverpool 20/26.6/33MVA TRF. 115-4.16kV West Seneca 7.5/9.375MVA. This project is being brought on by Stan Swiderski via TAS. Stan also stated that
FY10 November Total							1,056,500	3,468,500	830,000	-	-	5,355,000	
2010	December	C34623	Relay Repair/Porter	Trans Sub	Damage Failure	38	100,000	-	-	-	-	100,000	This project is a Damage/Failure but because of the \$\$ spend, it needs to be taken out as it's own FP. The scope of work is very similar to the Buffalo area, the Lockport lines 101 & 102 and the Huntley - Gardenville lines 79 & 80.
2010	December	C34664	Higley-Repl Fuses w/Ckt Switcher	Trans Sub	Other	35	10,000	790,000	-	-	-	800,000	Higley Substation - Replace TB2 HI-side fuses J25 and Sw #28 with Circuit Switcher
2010	December	C34665	Leeds - Replace Switch 9566	Trans Sub	Damage Failure	48	11,000	129,000	-	-	-	140,000	Leeds - Replace 345kV MOD Switch # 9566
FY10 December Total							121,000	919,000	-	-	-	1,040,000	
Grand Total 3rd QTR Walk-Ins							1,434,500	5,542,500	2,245,000	636,000	626,000	10,484,000	
2010	January	C34865	Huntley - 70E Reactor Failure	Trans Sub	Damage Failure	49	300,000	2,000,000	-	-	-	2,300,000	Huntley Station - 70 E Reactor Failed, replace with spare.
2010	January	C34867	Levitt-Rome #8 - 2nd Tap to Lehigh	Trans Line	System Capacity & Performance	18	5,000	145,000	-	-	-	150,000	In support of the (DxT) Project to install a mobile sub tap at Lehigh Station under C29952, a second tap off the Levitt-Rome #8 115kV line, Lehigh Tap, is required. LN8 passes Lehigh Station to the West ... scope of work is to install a single dead-end w
2010	January	C34961	SubstationServiceBreakerMaintenance	Trans Sub	Asset Condition	33	100,000	-	-	-	-	100,000	Four stations that need to purchase spares for company's station service maintenance program.
FY10 January Total							405,000	2,145,000	-	-	-	2,550,000	
2010	February	C35022	GardevilleNewSpareXfmrStorageYrdTAS	Trans Sub	Asset Condition	49	10,000	287,000	-	-	-	297,000	Walked in at the request of Asset Strategy to build spare transformer
2010	February	C35082	Huntley Purchase of Spare Reactor	Trans Sub	System Capacity & Performance	49	10,000	1,590,000	-	-	-	1,600,000	This project is for the purchase of a spare reactor for Huntley Substation. It is to replace the spare that was used when the reactor failed.
2010	February	C35265	Global Foundries	Trans Sub	Statutory Regulatory	49	5,000	40,000	-	-	-	45,000	Global Foundries Plant impact to National Grid System
FY10 February Total							25,000	1,917,000	-	-	-	1,942,000	
FY10 Year To Date Walk-Ins							5,402,000	12,660,405	7,600,000	25,741,000	5,851,000	57,254,405	

Revised Definition of Walk-in/Walk-out:

Walk-In Projects – Classified as any project not identified or budgeted in the development process of the capital plan (i.e. damage/failure, new customer requirement, etc.) **Budget impact of these “walked-in” projects should be minimized by reductions in budgetary reserve line items established for these contingencies or through the identification of an offsetting walk-out or project correction of equal value. In addition, another example is, projects that incurs an approved forecast of \$1,000 or greater in the current FY but had no dollars budgeted for the current FY nor had any spend in the previous FY.**

Walk-Out Projects – Classified as projects identified and budgeted in the development process of the capital plan that have since been cancelled or moved out of the current Business Plan. An example would be, if you have a 5 year business plan and a project in year 1 is deferred to any of the remaining 4 fiscal years, then it would NOT be considered a walk-out.

Distribution and Sub-Transmission Walk-In Report												
Year Walked In	Month	Project #	Project Name	Project Type	Spending Rationale	TOTAL Capex Estimate	FY10 Capex	FY 11 Capex	FY 12 Capex	FY 13+ Capex	Risk Score	Reason
2010 January		C34704	DOT NYSR28 through State Forest Preserve Ritzel Relocation (46KV Pleasant St-Schuyler #26 & 46KV Whitesboro-Schuyler #29)	TxD Line	Statutory/Regulatory	110,950	45,950	10,000	25,000	30,000		This is a DOT mandated project which has been delayed due to ROW restrictions and permitting issues between NYS DOT, NYSDEC and 50 National Grid. The project was originally to be part of PIN2018.60 under C26405 but is now considered by NYS to be a new proje
2010 January		C34382	Center Court Apts - Phase #1 URD	TxD Line	Asset Condition	150,000	30,000	120,000				49 Mandatory relocation.
2010 January		C34862	Amsterdam 54 - Bellonds/Langely Road	Dist Line	Statutory/Regulatory	281,865	93,955	187,910				50 New URD construction.
2010 January		C31198	Batchellerville Bridge	Dist Line	System Capacity & Performance	135,000	25,000	110,000				ERR project designed under the CNE015 blanket the STORMS estimate of which exceeds the \$100,000 maximum for a blanket project. This 36 project is to address a worst performing feeder and is part of ERR.
2010 January		C34864	Albany Mobile Sub Cables	Dist Sub	Statutory/Regulatory	750,000	65,000	685,000				Delaying the DOT contractor will make National Grid liable for any delay claims it causes. NYS DOT is rebuilding the Batchellerville Bridge. It is 50 necessary for National Grid to relocate 17 +/- poles and re-establish its electric distribution crossing
2010 January		C34973	GE type Air Magnetic Circuit Breaker Remote Racking	TxD Sub	Asset Condition	17,000	17,000					44 Albany area Stations are in need of new mobile substation cables
2010 January		C34670	GE type Air Magnetic Circuit Breaker Remote Racking	Dist Sub	Asset Condition	136,000	136,000					National Grid has taken the position to be pro-active and leaders in employee safety. National Grid has identified GE Type Air Magnetic Vertical 26 Lft Circuit Breakers (AMCB) and the body position of the employee as a hazard that needs to be mitigated.
2010 January		C34671	GE type Air Magnetic Circuit Breaker Remote Racking	Dist Sub	Asset Condition	135,000	135,000					National Grid has taken the position to be pro-active and leaders in employee safety. National Grid has identified GE Type Air Magnetic Vertical 26 Lft Circuit Breakers (AMCB) and the body position of the employee as a hazard that needs to be mitigated. I
2010 January		C34673	GE type Air Magnetic Circuit Breaker Remote Racking	TxD Sub	Asset Condition	5,500	5,500					National Grid has taken the position to be pro-active and leaders in employee safety. National Grid has identified GE Type Air Magnetic Vertical 26 Lft Circuit Breakers (AMCB) and the body position of the employee as a hazard that needs to be mitigated. I
2010 January		C35046	Summit Park 97 - Add Relays on R550	Dist Sub	System Capacity & Performance	100,000	100,000					50 New feeder position for CERES Crystals load growth.
2010 January		C35027	DOTR NYSRT28 White Lk - McKeever Distribution relocation	Dist Line	Statutory/Regulatory	266,476	7,876	4,000	9,600	245,000		This is a NYS DOT mandated project which has been delayed due to permitting issues with the Adirondack Park Agency (APA). This project was 50 originally part of PIN2018.60 under C32359 but is now considered a new and separate project and associated with Sub-T
2010 January		C34142	Bass Pro UG Distribution Relocation (North & South Sides)	Dist Line	Statutory/Regulatory	604,277	201,426	402,851				NG does not have an easement for this cable/conduit system and it needs to be relocated to accommodate the construction of a new Bass Pro 50 store.
2010 January		C34846	CR-PALOMAS8 QRS FIX	Dist Line	System Capacity & Performance	700,000	350,000	350,000				This area is a repetitive Pocket of Poor Performance. The customers in this area experience multiple interruptions year after year. The conductor 41 in this area is a mixture of #4 WP, #6 WP Cu and #6 CCW. There is a NYS PSC QRS from this area.
FY10 January Total						\$ 3,432,068	\$ 902,707	\$ 1,869,761	\$ 384,600	\$ 275,000		43 Monthly Weighted Average BIT score
2010 February		C35083	Middleburgh 52 - Kelsey Hill Road	Dist Line	Statutory/Regulatory	100,000		100,000				The Kelsey Hill Road tap is a single phase tap which begins with a nearly 1 mile section of rear lot distribution. This tap experienced 2 multi-day 41 outages in the last year as a result of problems within this rear lot. In addition, a feeder patrol has id
2010 February		C35102	Greenbush-Rensselaer #11 SUNY-East Relocation	TxD Line	Statutory/Regulatory	105,000	21,000	84,000				SUNY-East has a proposal to develop a currently vacant parcel of land within the SUNY-East Campus. Currently, National Grid has line on this 50 parcel. SUNY-East will compensate NG for the relocation and grant a new Easement.
2010 February		C35162	St. Johnsville 51 - Casler & Phillip Rds. (ERR)	Dist Line	System Capacity & Performance	123,700		123,700				41 ERR project designed under the CNE015 blanket the STORMS estimate of which exceeds the \$100,000 maximum for a blanket project.
2010 February		C34743	Hiland Crossing URD	Dist Line	Statutory/Regulatory	201,620		201,620				50 Customer request for new underground development with costs exceeding threshold of \$100,000.
2010 February		C34622	Abanakee Bridge Project	Dist Line	Statutory/Regulatory	161,485	161,485					County of Hamilton wants to replace the bridge on the causeway. Need to move poles because OH lines will interfere with construction. County 50 wants to start construction in April. Design is already complete. Just need approval to move forward with process.
FY10 February Total						\$ 691,805	\$ 384,105	\$ 307,700	\$ -	\$ -		48 Monthly Weighted Average BIT score

Distribution and Sub-Transmission Walk-In Report (Continued)												
Year Walked In	Month	Project #	Project Name	Project Type	Spending Rationale	TOTAL Capex Estimate	FY10 Capex	FY 11 Capex	FY 12 Capex	FY 13+ Capex	Risk Score	Reason
2010	March	C35508	Vault V-170 Roof Replacement	Dist Line	Damage/Failure	130,000		130,000				On 2/26/2010 the concrete center section of Vault V-170 on Central Avenue in Albany, NY was found to have been broken apart with exposed re-bar. This Vault is in a travel lane of Central Avenue and appears to have sustained this damage
2010	March	C35382	Royalton 312 Reconductor	TxD Line	Asset Condition	700,000		100,000	600,000			Pole plant on the Royalton Tap is in very poor condition and the #4 CU conductor has severe deterioration. It is recommended that \$100K 42 expenditure be authorized in FY11 for preliminary engineering to develop a construction grade estimate.
2010	March	C33189	Install Distribution Automation on the 854 Line	TxD Line	System Capacity & Performance	750,000		150,000	600,000			The 859 Line experiences numerous interruptions every year. On average, 2,950 customers are interrupted every year with an average CMI of 41 552,000. This DA project will eliminate these customer interruptions.
2010	March	C35362	Waterhouse Landing	Dist Line	Statutory/Regulatory	160,000	40,000	120,000				50 New business - customer work, 58 lot URD
2010	March	C35510	DOT Canajoharie 5S & 10 Repaving PIN 2650.33	Dist Line	Asset Condition	199,277	2,327	196,950				50 DOT Repaving Project and resulting moratorium once repaving is completed.
2010	March	C35512	Buffalo Spot Network Curtis Building	Dist Line	Statutory/Regulatory	246,350	246,350					50 Customer service request
2010	March	C34424	BNMC North St UG 23kV tap	TxD Line	Statutory/Regulatory	350,000	160,000	190,000				50 North St tap required to tie new Elm St Station circuits 11E, 12E, 14E, 15E to Kaleida's new station
2010	March	C35564	Village of Mexico - correction frequent outages to H2O pumping station	Dist Line	System Capacity & Performance	150,000		150,000				The Village of Mexico's water pumping station has experienced at least 13 interruptions over the past two years. The customer has complained to 41 Business Services on several occasions, most recently after their latest interruption.
2010	March	C35543	Warrensburg 32152 - River Rd - JPP	Dist Line	System Capacity & Performance	105,000	105,000					41 Project exceeded \$100,000 need funding project to proceed.
2010	March	C35511	Boxler Farms DG - Orangeville DTT	Dist Sub	System Capacity & Performance	40,000	40,000					50 Customer driven project.
2010	March	C35725	Scofield 53 - Warrensburg Stony Creek Rd JPP	Dist Line	Asset Condition	92,723		92,723				40 Project currently designed and partially permitted, funding exceeds DOA route for approval. Current STORMS estimate plus 33% contingency
2010	March	C35742	Harbour Town URD	Dist Line	Statutory/Regulatory	183,903	26,129	156,774				50 New Residential Business - customer requested work
2010	March	C35767		Dist Line	Statutory/Regulatory	139,678	11,640	128,038				50 customer requested work over 100K
2010	March	C35729	Brook Road 55 - Murray Road Rebuild	Dist Line	System Capacity & Performance	108,000		108,000				Project already designed under the Reliability Blanket (WR #7190854) as a result of QRS #917911. Design estimate at \$139K. QRS #917911 - 42 Multiple outages on Murray Road within a one month period in 2009.
2010	March	C34675	GE type Air Magnetic Circuit Breaker Remote racking	TxD Sub	Asset Condition	40,000	40,000					National Grid has taken the position to be pro-active and leaders in employee safety. National Grid has identified GE Type Air Magnetic Vertical 26 Lf Circuit Breakers (AMCB) and the body position of the employee as a hazard that needs to be mitigated.
2010	March	C33189	Install Distribution Automation on the 854 Line	TxD Line	System Capacity & Performance	750,000		150,000	600,000			The 859 Line experiences numerous interruptions every year. On average, 2,950 customers are interrupted every year with an average CMI of 41 552,000. This DA project will eliminate these customer interruptions.
2010	March	C35270	Inman Road - Install 2nd Transformer Bank	Dist Sub	System Capacity & Performance	1,950,000		325,000	1,625,000			This funding request is required due to an error in the initial funding type designation. Originally, C30765 was created by Planning as a TxT project 39 for the purchase of the transformer bank.
2010	March	C30944	Queensbury 56 - Twicwood URD Transformer Replacement	Dist Line	System Capacity & Performance	110,000	10,000	100,000				The Twicwood URD was one of the first URD's built in Queensbury and it was built with submersible transformers. These submersible 39 transformers have been a problem since they were originally installed and now due to age and environment they are falling at
2010	March	C31610	Fieldstone Estates URD	Dist Line	Statutory/Regulatory	198,000	198,000					50 Customer driven Underground Residential Development. Required start date for construction is May 2009
2010	March	C31612	Helderberg Meadows URD, Phase 1	Dist Line	Statutory/Regulatory	395,000	395,000					50 Customer driven Underground Residential Development. Required start date for construction is June 2009
2010	March	C31633	208 Line Refurbishment (Distribution Transfer Portion)	Dist Line	Asset Condition	60,000	60,000					40 208 Line pole replacement in need of rebuild due to age, etc. This is the underbuild Distribution Transfer request associated with this rebuild
2010	March	C31717	DOT Wells, Rte. 30 Bridge over Alconiquin Lake - PIN 2044.85	Dist Line	Statutory/Regulatory	125,000	120,000	5,000				50 Delaying the DOT contractor will make National Grid liable for any delay claims it causes.
2010	March	C31868	DOTR PIN 7804.42, State, Rte. 68, T. Lisbon, St. Lawrence Co	Dist Line	Statutory/Regulatory	56,000	56,000					50 NYSDOT mandated OH distribution relocation project
2010	March	C32216	Alder Creek Station By-Pass	TxD Sub	System Capacity & Performance	57,000	57,000					Currently the 46KV Boonville-Alder Creek #21 line dead-ends directly on the Alder Creek Station superstructure. As a result of a recent station SW 50 failure, the vulnerability of the section of line extending from Alder Creek to Old Forge and Old Forge to Ra
2010	March	C32631	Rifle Range Feeder Tie	Dist Line	System Capacity & Performance	194,620	194,620					PSC required summer critical job. Design already completed. Previous PDS number NE-X00245-09-01 projected estimate of \$58,000 has been 50 exceeded
2010	March	C33031	Rock City Falls - 115 KV Distribution Underground	Dist Line	Asset Condition	50,000	50,000					Project needed for construction planned on the Spier-Rotterdam 1&2, 115 KV line.
2010	March	C33110	Cold Springs Rd. - Global Foundries Temp Service	Dist Line	Statutory/Regulatory	175,000	175,000					50 Required service to serve batch plant for Global Foundries new tech-park / AMD building. Service needed ASAP.
2010	March	C33628	NY-Western Division - Animal Fences	Dist Sub	Asset Condition	250,000	250,000					Buffalo Station 216 (Lockport Rd)(ES216), Berry Road (ES153), E Batavia (ES28), Lakeville (ES400), Oakfield (ES3). All of these have had at least 36 one and in some cases several animal outages. This list is strategic and is our top five from a priority sta
2010	March	C34122	Shelby Stone	Dist Line	Statutory/Regulatory	1,198,939	1,198,939					New commercial customer with electrical loads exceeding the capability of the feeder.
FY10 March Total						\$ 8,863,490	\$ 3,436,005	\$ 2,102,485	\$ 3,425,000	\$ -		46 Monthly Weighted Average BIT score

NY PSC Quarterly Report 5A&B							
Summary of In Service Projects							
Initial Budget vs. Actual Spend							
Projected In Service Date vs. Actual In Service Date							
Project Name	Funding Number	Initial Project Sanction (Sanction Paper)	Project Re-Sanction (Re-Sanction Paper)	Actual Capital Expenditure (Power Plant)	Reimbursement Amount	Projected In Service Date (Sanction Paper)	Actual In Service Date (Power Plant)
Clay Station	C03719	\$20,573,000	7/22/2008	\$33,395,459		December-05	April-09
Boon-Port 1-2 Flex Twrs 43, 44, &45	C12822	\$950,000	1/5/2010	\$93,352		June-07	September-09
Dewitt - R/R 133 Disc	C18150	\$990,000	Not Applicable	\$111,321		December-07	August-09
Lockpt-Mort 113-114 T1540-T1550 LER	C18670	\$14,240,000	10/27/2009	\$6,444,261			November-09
Porter - Repl 11 GE 230kV RF2 Disc	C20912	\$0		\$10,133		March-10	April-09
Huntley-Praxair 46&47 Static Wire	C21872	\$2,015,000	Not Applicable	\$1,400,212		December-07	August-09
Battery Strategy FY09 CO36 TxT	C24239	\$735,000	Not Applicable	\$458,004		March-09	May-09
Tilden - Tie Load Break	C26140	\$946,000	Not Applicable	\$90,572		March-09	November-09
Terminal Substation - TB3 Failure	C26357	\$2,425,500	Not Applicable	\$1,876,212			April-09
Rome - Rewind #4 Grounding Bank	C26376	\$715,000	Not Applicable	\$521,302			December-09
Hudson - Replace TB4	C28006	\$1,900,000	Not Applicable	\$1,651,099		December-08	November-09
Rotterdam - Repl Cont Hse Stairs	C28177	\$187,000	Not Applicable	\$159,633		March-09	October-09
NY Polymer Insulator Replacement	C29000		Not Applicable	\$69,214			August-09
Rome Station - Repl failing battery	C29702	\$90,000	Not Applicable	\$46,992		March-09	April-09
Gardenville-Dunkirk 141-142 Det Str	C29905	\$1,485,000	Not Applicable	\$1,086,813			April-09
Dunkirk Disconnect Replacements	C31065	\$100,000	Not Applicable	\$271,197		March-10	December-09
Bliss-Freedom Windfarm - FERC Compl	C31383	\$100,000	Not Applicable	\$30,746		March-10	October-09
Steel Winds - FERC Compl basepoints	C31384	\$100,000	Not Applicable	\$26,968		March-10	October-09
Flat Rock / Maple Ridge - FERC Compl	C31386	\$100,000	Not Applicable	\$32,889		March-10	August-09
Fenner Wind Farm - FERC Compliance	C31390	\$100,000	Not Applicable	\$29,374		March-10	December-09
Ti-Rep2 T5810 Osprey Mitigation	C32333	\$200,000	Not Applicable	\$29,482			October-09
Station 78 Roof Co36	C34049	\$80,000	Not Applicable	\$31,586		March-10	November-09
	Grand Total	\$48,031,500		\$47,866,820	\$0		
Assumptions:							
1) Only included projects that had workorders placed in service after April 1, 2009 and up to March 31, 2010.							
2) If a project (workorder) was placed in service after April 1, 2009 and it fell under a sanction consisting of multiple projects of which some may have been placed in service prior to April 1, 2009. The total dollar amounts of all projects (workorders) under that sanction were taken into account.							
Definitions:							
1) Initial Project Sanction - Delegation of Authority at Sanction Paper level							
2) Actual Capital Expenditure - total construction charges in a project for capital, expense and cost of removal.							
3) Projected In Service projects - projected In Service dates from the sanction paper							

Completed Project Report							
COMPANY	PROJECT DESCRIPTION	PROJECT NUMBER	COST ESTIMATE	TOTAL COST	PROJECT START DATE	PROJECT COMPLETE DATE	PROJECT IN SERVICE DATE
36	Substation 2004 Failures	C00129	1,631,019	(809)	December-03	September-09	May-09
36	NR-Coffeen 115/13.2kV TB#3	C00249	78,180	-	N/A	September-09	N/A
36	Lake Colby R310	C04326	63,433	-	N/A	September-09	N/A
36	Buffalo Station 129 - Repl TB #2	C04331	247,770	-	N/A	September-09	N/A
36	Rebuild Cassadaga Station 61	C04537	100,000	-	N/A	September-09	N/A
36	T&D Tech Dist - Segment Adjustment	C04758	(91,800)	-	N/A	September-09	N/A
36	Retire Cole Sand & Gravel 131	C06235	22,140	-	N/A	September-09	N/A
36	Buffalo Station 21 Rebuild - Fdrs	C06726	600,000	608,129	March-07	September-09	August-09
36	Buffalo Station 42 Rebuild	C06728	1,500,000	3,970	July-06	September-09	July-09
36	Buffalo Station 42 Rebuild - 34.5kv	C06730	100,000	-	N/A	September-09	N/A
36	Berry Road 153 - Add Bus 92, R540	C06750	214,200	-	N/A	September-09	N/A
36	SE Amherst - Split 21152 South	C06751	905,000	1,084,520	December-07	September-09	February-09
36	Brockport 74 Project - Station DxT	C06768	4,000,000	-	N/A	September-09	N/A
36	Watt 32052 - Conversion	C07431	450,000	419,043	July-08	September-09	September-09
36	Refurbish the Patron #4	C07507	130,928	130,930	July-06	September-09	June-09
36	Replace Woodlawn R1 & R13	C07508	117,327	-	N/A	September-09	N/A
36	Replace Genesee R6 & R32	C07511	560,521	609,124	June-06	September-09	June-09
36	Oneida R8145 EMS Install	C08447	5,000	-	N/A	September-09	N/A
36	L812 Nile-S Wellsville - Rebuild	C10702	1,382,227	1,081,836	July-06	September-09	April-09
36	East Dunkirk 63 - Load Shedding	C10730	200,000	-	N/A	September-09	N/A
36	CR Peat St Install Larger Bank	C10908	1,025,000	-	N/A	September-09	N/A
36	UG Deteriorated Equipment	C10973	3,427,406	-	N/A	September-09	N/A
36	F5665 - Rebuild Portion	C12982	50,000	-	N/A	September-09	N/A
36	Eastern Division Dist PS&I Activity	C14403	500,000	-	N/A	September-09	N/A
36	Western Division Dist PS&I Activity	C14406	500,000	-	N/A	September-09	N/A
36	NYSDOT Reloc for Route 219	C14888	103,400	65,464	May-06	September-09	September-09
36	CR W. Cleveland Voltage	C15725	345,000	343,205	February-08	September-09	August-09
36	Military Rd Sta 210 Expansion	C15726	903,470	913,137	August-07	September-09	July-09
36	York Cen Sta 53 - New 115/13.2 TB	C15791	96,783	-	N/A	September-09	N/A
36	Altamont to Bethlehem refurb	C16077	593,319	576,262	February-07	September-09	August-09
36	DA SubT Sta. Eastern Div	C22806	300,000	4,702	November-07	September-09	August-09
36	Deer Run URD	C23151	100,000	5,801	July-09	September-09	July-09
36	DOT Bellvue Avenue - Onondaga Co.	C23751	204,371	201,707	August-07	September-09	July-09
36	Summitt Woods URD	C24481	466,300	411,016	October-07	September-09	August-09
36	Park Place @ Malta, Ph I	C25099	168,000	169,058	November-07	September-09	July-09
36	S.Livingston-115-13.2KV- Bus & Bkr	C26561	300,000	-	N/A	September-09	N/A
36	Ashley 51-Burgoyne 53 Tie	C26640	324,000	323,387	April-08	September-09	March-09
36	N-92372 Pierce Farm	C27503	138,500	124,633	February-08	September-09	September-09
36	Fort Covington sub-T work TxD	C27682	95,000	-	N/A	September-09	N/A
36	Brigham Rd Sub-Replace TB1	C27744	711,339	540,012	March-08	September-09	September-09
36	Remote Metering of Network Vaults	C28020	70,000	72,095	March-08	September-09	June-09
36	Union-L. Clear 35 Bloomindale tap	C28065	63,000	-	N/A	September-09	N/A
36	Creekside Park URD	C28547	150,000	161,384	May-08	September-09	July-09
36	Dist Elect NY DOT Shortlots Rd	C28714	382,500	137,907	May-08	September-09	June-09
36	New Langford 18061 - New Regulators	C28722	40,000	2,055	September-09	September-09	September-09
36	Delmar 27940 Delaware Rd	C28821	120,000	-	N/A	September-09	N/A
36	Krumkill Voorheesville Tie	C28825	250,000	-	N/A	September-09	N/A
36	NYDOT_Wherle Drive	C28943	966,175	949,196	July-08	September-09	August-09
36	Cobleskill 21412 Getaway cable repl	C29111	74,400	-	N/A	September-09	N/A
36	Liberty Str. Sub - Control Building	C29741	200,000	37,296	October-08	September-09	August-09
36	City of Albany Delaware Ave Rebuild	C29771	102,003	-	N/A	September-09	N/A
36	Devoe Rd. Rebuild	C29944	217,900	217,135	November-08	September-09	September-09
36	New tap to GE-Milens, Buffalo	C30386	100,000	-	N/A	September-09	N/A
36	Primary UG to 12 lots	C31730	145,000	141,949	April-09	September-09	September-09
36	UG Cable NYE Asset Rplcmnt Concept	C31914	20,000	-	N/A	September-09	N/A
36	Buffalo-Recond F2467	C32305	100,000	-	N/A	September-09	N/A
36	Butts Rd. 7252 Extension	C32345	100,000	-	N/A	September-09	N/A
36	NR-Little River 23kV Mobile Tap	C32356	88,000	-	N/A	September-09	N/A
36	NW 15564 Fdr, Recond ug getaway	C32452	100,000	-	N/A	September-09	N/A
36	Finch Paper - New Interconnection	C32971	100,000	-	N/A	September-09	N/A
36	Kelman Transport Analyzers	C33270	315,000	309,006	September-09	September-09	September-09
36	Niag. Cty. Water Dist. Relocations	C33621	181,545	-	N/A	September-09	N/A
36	Buff Sta 60 Replace Roof	C33640	20,000	-	N/A	September-09	N/A
36	V2326 Albany NY Roof Replacement	C33909	100,000	-	N/A	September-09	N/A
36	V2327 Albany NY Roof Replacement	C33910	100,000	-	N/A	September-09	N/A

Definitions:
COMPLETED PROJECT - a specific project which has not received capital charges for two consecutive quarters.
COST ESTIMATE - Latest project approved amount in PowerPlant system as of 12/30/2009
TOTAL COST - Total dollars charged to the project over its lifetime.
PROJECT START DATE - The month in which capital charges first were added into a project.
PROJECT IN SERVICE DATE - The month which the last capital charges were received into the project

03/31/10 - Last Update		Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
Polymer Insulator Replacements			# Structures Utilizing Polymer Insulators	SG 079 FY 09-12	\$11.70M	1,377 Structures	Overall - 5% of 31,561 115kV Structures			
	C03263							0	0	0
	C03262							0	0	0
	C06264							0	0	0
	C29000							0	0	0
Relay Program				not specified	\$28.43M	6,000 units	not specified			
	CNYX45				Placeholders					
	CNYAS88		Phase II							
	C32960							0	2	2
Transmission Shieldwire Replacements			# of miles 115kV wire	SG 073 FY 09-12	\$23.8M	400 Miles	not specified			
	C28676		Additional					0	0	0
	C28678		Installed Items:	Prior Yrs	Current Year	Total to Date		0	47	47
	C28679		Towers	0	0	0		0	0	0
	C28681		Wood Poles	0	40	40		0	12	12
	C28682		Crossarm Asmly	0	22	22		0	0	0
	C28683		Insulators (ea.)	0	1,386	1,386		0	0	0
	C28706		Conductor (ft.)	0	0	0		0	0	0
	C28707		Davit Arms	0	0	0		0	36	36
	C28709							0	0	0
	C28710							0	3.5	3.5
	C28711							0	0	0
	C28712							0	20	20
								0	118.5	118.5
Steel Tower Strategy			# of Steel Towers	SG 018 Fy 05-10 Incremental	\$24.15M	15% of all 115kV steel towers in service	not specified			
	C21376							0	18	18
	C21693							0	0	0
	C21694							0	0	0
	C27431		Additional					0	0	0
	C27432		Installed Items:	Prior Yrs	Current Year	Total to Date		0	0	0
			Crossarm Asmly	0	0	0		0	0	0
	C09276		Insulators (ea.)	0	0	0		0	0	0
	C04636		Conductor (ft.)	0	1,500	1,500	**	171	0	171
								171	18	189
Wooden Crossarm Replacements			# of wooden arm and laminated davit arms		\$35.20M		not specified			
	C05161		Completed							
	C05162		Completed							
Conductor Clearance Corrections			# of miles and/or structures replaced	SG 029 FY 06-10 Incremental	\$11.00M		Overall - 400 Structures			
	C16091							8	0	8
	C03256							19	0	19
	C24860							0	0	0
	C31129							0	0	0
	C31130							0	0	0
	C31131							0	0	0
	C31132							0	0	0
	C31134							0	0	0
	C31135							0	0	0
	C31136							0	0	0
	C31137							0	0	0
	C31138							0	0	0
	C31141							0	0	0
	C31145							0	0	0
	C31146							0	0	0
	C31147							0	0	0
	C31148							0	0	0
	C31149							0	0	0
	C31150							0	0	0
	C31151							0	0	0
	C31152							0	0	0
	C31153							0	0	0
	C31154							0	0	0
	C31155							0	0	0
	C31156							0	0	0
								27	0	27
3A/3B Tower Strategy			# of towers replaced	SG 032 FY 06-08	\$32.00M		Overall - To Identify # of towers to replace			
	C03478							114	0	114
	C07918							0	0	0
	C08017							0	0	0
Wood Pole Strategy			# of Wood Poles Replaced	SG 009 FY 05-09 vs 2	\$26.35M		Identify backlog (est in NY at 155) of 115kV & higher			
	C08020		Closed					298	0	298
	C11640		Pole Inspection Program	FY 08-17				3	10	13
	C26923		Inspection/Maint. Prgm (See Note at End)					2	16	18
								303	26	329
Overhead Line Refurbishment			# of locations improved (locations in NE & NY)	SG 080 FY 09-18	\$3,200.00M	not specified	Identify worst 20 Circuits - 18 in New York and plan refurbishment			
	C24359									
	C24360									
	C03389		Installed Items:							
	C04718		Towers					0	10	10
	C03422		Wood Poles					0	130	130
	C03417		Steel Crossarms					0	0	0
	C18670		Shieldwire (ft.)					0	646,000	646,000
	C21694		Insulators (ea.)					0	59,916	59,916
	C24361		Conductor (ft.)					0	15,695	15,695
	C27422		Davit Arms					0	73	73
	C27425									
	C27429									
	C27436									
	C27437							0	721,824	721,824
	C30889									
	C30890									
	C33014									
Transformer Replacement Strategy			# of Transformers	Planned	\$77.70M	126	not specified			
	CNYAS04		#3 Priority							
	C31656		#4 Priority							

Transmission - Metric Strategy Report

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY10 Target Goal	Results FY09	Results FY10	Total Results to Date	
Sub-Transmission	Wood Poles	# wood poles replaced	FY10 - FY19	\$ 25,815,000	1721	varies between 86 - 260	898	1,177	2,075	
		Blanket Program ¹					163	92	255	
		Specific					325	188	513	
							410	897	1,307	
	Inspection Program SubT	# of circuits inspected # of circuit miles inspected Bonding Shield Wire Repairs Insulators		FY10 - FY14	\$ 24,864,000		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines			
		Blanket Program					196	3,472	3,668	
		Specific					-	468	468	
		Grounding					196	798	994	
		Crossarms					-	2,206	2,206	
		Guys					3	1,419	1,422	
	Steel Tower Repair					-	111	111		
	Pole Replacement					3	299	302		
		Blanket Program				-	1,009	1,009		
		Specific				-	-	-		
						-	-	-		
						-	-	-		
						68	165	233		
		Blanket Program				-	-	-		
		Specific				68	165	233		
						-	-	-		
Cable Replacement	ft of cable replaced (3 ph distance)		FY09 - FY24	\$ 16,235,000	aprox. 400	aprox. 30	27,270	-	27,270	
	Blanket Program						2,346	-	2,346	
	Specific						7,381	-	7,381	
							17,543	-	17,543	
Circuit Breakers / Reclosers	# breakers/reclosers replaced		See Dist below	See Dist below	See Dist below	See Dist below	11	2	13	
	Blanket Program						2	1	3	
	Specific						2	1	3	
							7	-	7	
Distribution	Wood Pole	# wood poles replaced	FY10 - FY19	\$ 192,156,000	48039	varies between 2400 - 6800	11,652	18,085	29,737	
		Blanket Program ²					4,157	7,834	11,991	
		Specific					6,104	8,537	14,641	
							1,391	1,714	3,105	
	Manholes & Vaults	# manholes replaced # vaults replaced		not specified	\$ 13,455,000	not specified	not specified	9	-	9
		Blanket Program					-	-	-	
		Specific					9	-	9	
							-	-	-	
	Primary UG Cable	ft of UG primary cable replaced		FY09 - FY24	\$ 13,502,000	900 miles	90 miles / yr	-	-	-
		Blanket Program						-	-	
	Specific						-	-		
							-	-		
UG Residential Cable	ft of URD cable replaced		not specified	\$ 234,000	not specified	not specified	-	-	-	
	Blanket Program						-	-		
	Specific						-	-		
							-	-		
Line Transformers	# of overloaded transformers replaced		FY10 - FY24	\$ 32,895,000	9140	varies between 470 - 2790	7,163	4,073	11,236	
	Blanket Program ²						5,382	2,574	7,956	
	Specific						917	828	1,745	
							864	671	1,535	
Circuit Breakers / Reclosers	# breakers/reclosers replaced		FY10 - FY14	\$ 11,610,000	228	22	41	18	59	
	Blanket Program						-	7	7	
	Specific						37	1	38	
							4	10	14	
Substation Transformers	# of station transformers replaced		FY10 - FY15	\$7M / yr	8 - 10	6	3	6	9	
	Blanket Program						-	-	-	
	Specific						-	1	1	
							3	5	8	
Inspection Program - OH	# of feeders inspected		FY09 - FY13	\$ 129,952,000		421 ³	40	434	474	
		Blanket Program					-	-	-	
		Specific					40	434	474	
							-	-	-	
	# of line miles inspected					8375 ⁵	200	8,662	8,862	
		Blanket Program					-	-	-	
		Specific					200	8,662	8,862	
							-	-	-	
	Bonding						6,466	5,836	12,302	
		Blanket Program					6,466	5,836	12,302	
		Specific					-	-	-	
							-	-	-	
	Insulators						1,520	8,660	10,180	
		Blanket Program					-	-	-	
		Specific					1,520	8,660	10,180	
							-	-	-	
	Cutout Replacements						779	8,009	8,788	
		Blanket Program					-	-	-	
		Specific					779	8,009	8,788	
							-	-	-	
	Animal Guards						247	1,416	1,663	
		Blanket Program					-	-	-	
		Specific					247	1,416	1,663	
							-	-	-	
	Grounding						2,209	4,378	6,587	
		Blanket Program					-	-	-	
		Specific					2,209	4,378	6,587	
							-	-	-	
	Lightning Arrestors						435	3,407	3,842	
		Blanket Program					-	-	-	
	Specific					435	3,407	3,842		
						-	-	-		
Crossarms						514	4,037	4,551		
	Blanket Program					-	-	-		
	Specific					514	4,037	4,551		
						-	-	-		
Transformers						80	410	490		
	Blanket Program					-	-	-		
	Specific					80	410	490		
						-	-	-		
Guys						1,147	3,428	4,575		
	Blanket Program					-	-	-		
	Specific					1,147	3,428	4,575		
						-	-	-		
Poles						1,766	4,170	5,936		
	Blanket Program					-	-	-		
	Specific					1,766	4,170	5,936		
						-	-	-		
Feeder Hardening	# of feeders hardened		FY07 - FY11	\$87.9M (Capex) \$91.3M (Opex)			173	27	200	
	Blanket Program						-	-	-	
							173	27	200	

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY10 Target Goal	Results FY09	Results FY10	Total Results to Date
	# of line miles hardened	Specific					5,090	1,384	6,474
		Blanket					-	-	-
		Program					5,090	2,768	7,858
		Specific					-	-	-
	Bonding	Blanket					3,419	2,255	5,674
		Program					-	-	-
		Specific					3,419	2,255	5,674
	Insulators	Blanket					5,318	5,458	10,776
		Program					-	-	-
		Specific					5,318	5,458	10,776
	Cutout Replacements	Blanket					7,324	4,301	11,625
		Program					-	-	-
		Specific					7,324	4,301	11,625
	Animal Guards	Blanket					778	802	1,580
		Program					-	-	-
		Specific					778	802	1,580
	Grounding	Blanket					1,565	3,377	4,942
		Program					-	-	-
		Specific					1,565	3,377	4,942
	Lightning Arrestors	Blanket					2,696	1,091	3,787
		Program					-	-	-
		Specific					2,696	1,091	3,787
	Crossarms	Blanket					588	1,464	2,052
		Program					-	-	-
		Specific					588	1,464	2,052
	Transformers	Blanket					104	18	122
		Program					-	-	-
		Specific					104	18	122
	Guys	Blanket					1,111	1,122	2,233
		Program					-	-	-
		Specific					1,111	1,122	2,233
	Poles	Blanket					1,685	1,755	3,440
		Program					-	-	-
		Specific					1,685	1,755	3,440
Pockets of Poor Perf	# of locations improved		not specified	\$10M requested	not specified	not specified			
Line Recloser Application	# of reclosers added		FY08 - FY12	\$4.3M / yr (FY10 - 12)	98 / yr (FY10 - 12)	98	156	222	378
		Blanket					-	-	-
		Program					156	222	378
		Specific					-	-	-
Eng Reliability Reviews	New fuse locations/Fuse Repl		FY10 - FY14	\$ 21,145,000			3,200	993	4,193
		Blanket					-	-	-
		Program					3,037	993	4,030
		Specific					163	-	163
	Feeder Tie Project								
Inspection Program - UG	# of manholes maintained		FY10 - FY14	\$ 27,657,000			901	625	1,526
		Blanket					-	-	-
		Program					901	625	1,526
		Specific					-	-	-
	Bonding								
	Grounding								
	Secondary Repair								
	Joint Leak repair								
	Anode Replacement						24	38	62
		Blanket					-	-	-
		Program					24	38	62
		Specific					-	-	-
	Transformer Repair	Blanket					59	6	65
		Program					-	-	-
		Specific					59	6	65
	Switchgear Repair	Blanket					5	3	8
		Program					-	-	-
		Specific					5	3	8
	Vault/Manhole Repair	Blanket					49	24	73
		Program					-	-	-
		Specific					49	24	73

■ - under review
■ - data from Mark
■ - data from Art
■ - data from STORMS (Greg L query)
■ - data from FY10 REP (Julie)
■ - sum of FY10 REP file and Art's/STORMS data
¹ - all inclusive number that includes Poles under Inspection Program Sub-T
² - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program
³ - Calendar Year Metric
 Inspection Program - OH; Inspection Program - Sub-T; and Feeder Hardening Programs consist of units of measure that are specific to those programs only. Additional units were replaced and added under other programs and projects as well.

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Results FY09	Results FY10	Total Results to Date
Wood Poles	# wood poles replaced		898	1,177	2,075
		Blanket	163	92	255
		Program ¹	325	188	513
		Specific	410	897	1,307
Inspection Program SubT	# of circuits inspected				-
	# of circuit miles inspected				-
	Bonding				-
	Shield Wire Repairs				-
	Insulators		196	3,472	3,668
		Blanket	-	468	468
		Program	196	798	994
		Specific	-	2,206	2,206
	Grounding				-
	Crossarms		3	1,419	1,422
		Blanket	-	111	111
		Program	3	299	302
		Specific	-	1,009	1,009
	Guys		-	-	-
		Blanket	-	-	-
		Program	-	-	-
		Specific	-	-	-
	Steel Tower Repair				-
	Pole Replacement		68	165	233
		Blanket	-	-	-
	Program	68	165	233	
	Specific	-	-	-	
Cable Replacement	ft of cable replaced (3 ph distance)		27,270	-	27,270
		Blanket	2,346	-	2,346
		Program	7,381	-	7,381
		Specific	17,543	-	17,543
Circuit Breakers / Reclosers	# breakers/reclosers replaced		11	2	13
		Blanket	2	1	3
		Program	2	1	3
		Specific	7	-	7
Wood Pole	# wood poles replaced		11,652	18,085	29,737
		Blanket	4,157	7,834	11,991
		Program ²	6,104	8,537	14,641
		Specific	1,391	1,714	3,105
Manholes & Vaults	# manholes replaced # vaults replaced		9	-	9
		Blanket	-	-	-
		Program	9	-	9
		Specific	-	-	-
Primary UG Cable	ft of UG primary cable replaced		-	-	-
		Blanket	-	-	-
		Program	-	-	-
		Specific	-	-	-
UG Residential Cable	ft of URD cable replaced		-	-	-
		Blanket	-	-	-
		Program	-	-	-
		Specific	-	-	-
Line Transformers	# of overloaded transformers replaced		7,163	4,073	11,236
		Blanket	5,382	2,574	7,956
		Program ²	917	828	1,745
		Specific	864	671	1,535
Circuit Breakers / Reclosers	# breakers/reclosers replaced		41	18	59
		Blanket	-	7	7
		Program	37	1	38
		Specific	4	10	14
Substation Transformers	# of station transformers replaced		3	6	9
		Blanket	-	-	-
		Program	-	1	1
		Specific	3	5	8
Inspection Program - OH	# of feeders inspected		40	434	474
		Blanket	-	-	-
		Program	40	434	474
		Specific	-	-	-
	# of line miles inspected		200	8,662	8,862
		Blanket	-	-	-
		Program	200	8,662	8,862
		Specific	-	-	-
	Bonding		6,466	5,836	12,302

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Results FY09	Results FY10	Total Results to Date	
Distribution		Blanket	-	-	-	
		Program	6,466	5,836	12,302	
		Specific	-	-	-	
	Insulators		1,520	8,660	10,180	
		Blanket	-	-	-	
		Program	1,520	8,660	10,180	
		Specific	-	-	-	
	Cutout Replacements		779	8,009	8,788	
		Blanket	-	-	-	
		Program	779	8,009	8,788	
		Specific	-	-	-	
	Animal Guards		247	1,416	1,663	
		Blanket	-	-	-	
		Program	247	1,416	1,663	
		Specific	-	-	-	
	Grounding		2,209	4,378	6,587	
		Blanket	-	-	-	
		Program	2,209	4,378	6,587	
		Specific	-	-	-	
	Lightning Arrestors		435	3,407	3,842	
		Blanket	-	-	-	
		Program	435	3,407	3,842	
		Specific	-	-	-	
	Crossarms		514	4,037	4,551	
		Blanket	-	-	-	
		Program	514	4,037	4,551	
		Specific	-	-	-	
	Transformers		80	410	490	
		Blanket	-	-	-	
		Program	80	410	490	
		Specific	-	-	-	
	Guys		1,147	3,428	4,575	
		Blanket	-	-	-	
		Program	1,147	3,428	4,575	
		Specific	-	-	-	
	Poles		1,766	4,170	5,936	
		Blanket	-	-	-	
		Program	1,766	4,170	5,936	
		Specific	-	-	-	
	Feeder Hardening	# of feeders hardened		173	27	200
			Blanket	-	-	-
			Program	173	27	200
			Specific	-	-	-
		# of line miles hardened		5,090	1,384	6,474
			Blanket	-	-	-
			Program	5,090	1,384	6,474
			Specific	-	-	-
	Bonding			3,419	2,255	5,674
			Blanket	-	-	-
			Program	3,419	2,255	5,674
		Specific	-	-	-	
Insulators			5,318	5,458	10,776	
		Blanket	-	-	-	
		Program	5,318	5,458	10,776	
		Specific	-	-	-	
Cutout Replacements			7,324	4,301	11,625	
		Blanket	-	-	-	
		Program	7,324	4,301	11,625	
		Specific	-	-	-	
Animal Guards			778	802	1,580	
		Blanket	-	-	-	
		Program	778	802	1,580	
		Specific	-	-	-	
Grounding			1,565	3,377	4,942	
		Blanket	-	-	-	
		Program	1,565	3,377	4,942	
		Specific	-	-	-	
Lightning Arrestors			2,696	1,091	3,787	
		Blanket	-	-	-	
		Program	2,696	1,091	3,787	
		Specific	-	-	-	
Crossarms			588	1,464	2,052	
		Blanket	-	-	-	
		Program	588	1,464	2,052	
		Specific	-	-	-	

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Results FY09	Results FY10	Total Results to Date
	Transformers		104	18	122
		Blanket	-	-	-
		Program	104	18	122
		Specific	-	-	-
	Guys		1,111	1,122	2,233
		Blanket	-	-	-
		Program	1,111	1,122	2,233
		Specific	-	-	-
	Poles		1,685	1,755	3,440
		Blanket	-	-	-
		Program	1,685	1,755	3,440
		Specific	-	-	-
Pockets of Poor Perf	# of locations improved				
Line Recloser Application	# of reclosers added		156	222	378
		Blanket	-	-	-
		Program	156	222	378
		Specific	-	-	-
Eng Reliability Reviews	New fuse locations/Fuse Repl		3,200	993	4,193
		Blanket	-	-	-
		Program	3,037	993	4,030
		Specific	163	-	163
	Feeder Tie Project				
Inspection Program - UG	# of manholes maintained		901	625	1,526
		Blanket	-	-	-
		Program	901	625	1,526
		Specific	-	-	-
	Bonding				
	Grounding				
	Secondary Repair				
	Joint Leak repair				
	Anode Replacement		24	38	62
		Blanket	-	-	-
		Program	24	38	62
		Specific	-	-	-
	Transformer Repair		59	6	65
		Blanket	-	-	-
		Program	59	6	65
		Specific	-	-	-
	Switchgear Repair		5	3	8
		Blanket	-	-	-
		Program	5	3	8
		Specific	-	-	-
	Vault/Manhole Repair		49	24	73
		Blanket	-	-	-
		Program	49	24	73
		Specific	-	-	-

- under review
- data from Mark
- data from Art
- data from STORMS (Greg L query)
- data from FY10 REP (Julie)
- sum of FY10 REP file and Art's/STORMS data

¹ - all inclusive number that includes Poles under Inspection Program Sub-T

² - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

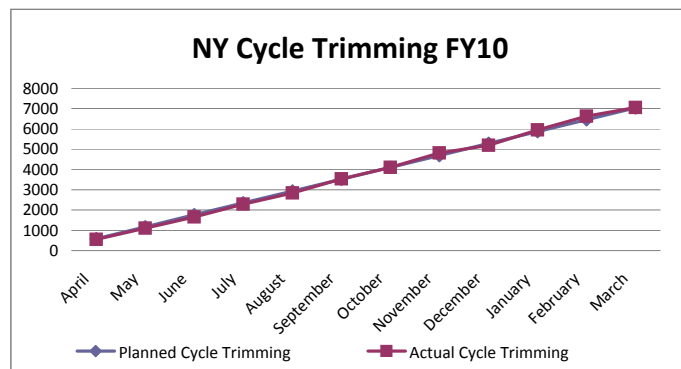
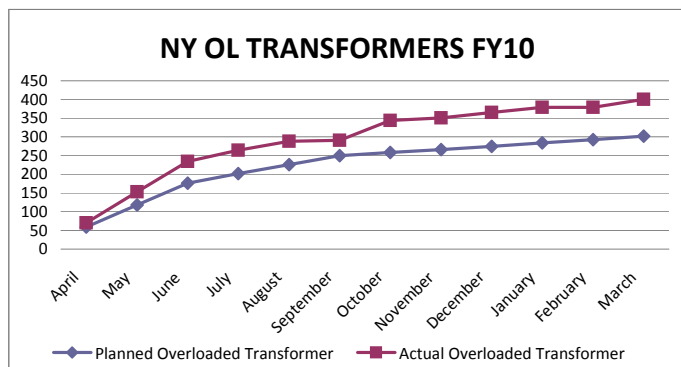
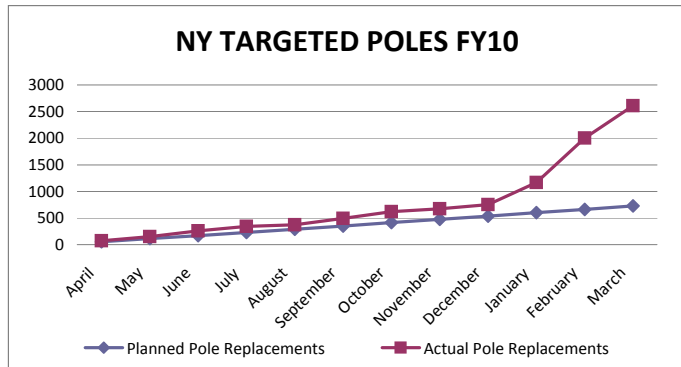
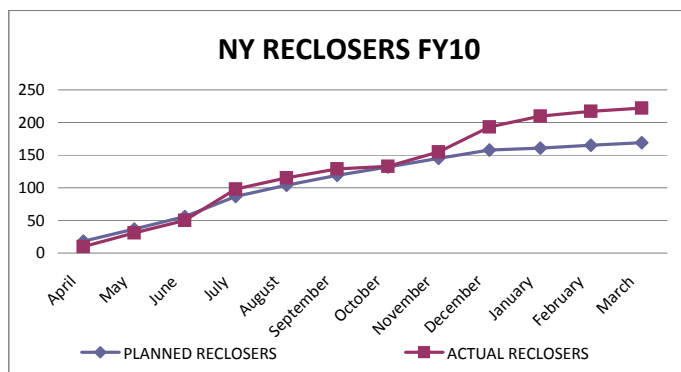
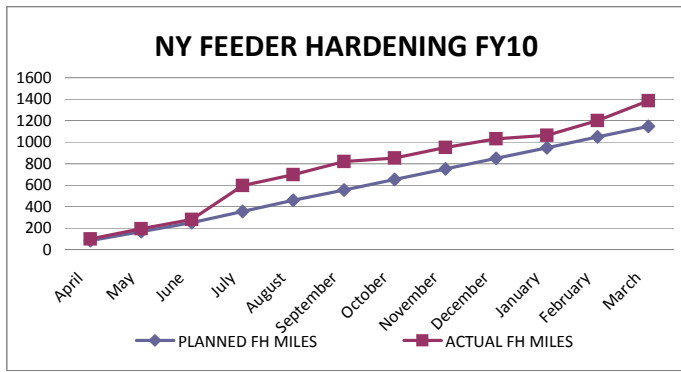
³ - Calendar Year Metric

Inspection Program - OH; Inspection Program - Sub-T; and Feeder Hardening Programs consist of units of measure that are specific to those programs only. Additional units were replaced and added under other programs and projects as well.

NY East		Reliability Enhancement Program(REP) Work Complete YTD through Mar 31, 2010						
REP Program Element	Original FY10 Goal	Revised FY10 Goal	FY10 YTD Goal (Phased)	FY10 Actual YTD	FY10 YTD %	FY10 YTD Goal % (Phased)	Forecast	Comments
Feeder Hardening	468	587	587	551	94%	94%	551	
Distribution Cycle Trimming	2,242	2,242	2,242	2,242	100%	100%	2,242	
Reclosers	55	55	55	73	133%	133%	73	
IE Cutouts	0	0	0	0	0%	0%	0	N/A
OFCs	0	0	0	0	0%	0%	0	N/A
Poles	243	243	243	484	199%	199%	484	
Transformers	100	100	100	144	144%	144%	144	
TOTALS	3,108	3,227	3,227	3,494	108%	108%	3494	YTD % Complete of Forecast = 100%

NY Central		Reliability Enhancement Program(REP) Work Complete YTD through Mar 31, 2010						
REP Program Element	Original FY10 Goal	Revised FY10 Goal	FY10 YTD Goal (Phased)	FY10 Actual YTD	FY10 YTD %	FY10 YTD Goal % (Phased)	Forecast	Comments
Feeder Hardening	319	486	486	486	100%	100%	486	
Distribution Cycle Trimming	2,791	2,791	2,791	2,791	100%	100%	2,791	
Reclosers	55	55	55	73	133%	133%	73	
IE Cutouts	0	0	0	0	0%	0%	0	N/A
OFCs	0	0	0	0	0%	0%	0	N/A
Poles	243	243	243	1,653	680%	680%	1653	
Transformers	100	100	100	144	144%	144%	144	
TOTALS	3,508	3,675	3,675	5,147	140%	140%	5147	YTD % Complete of Forecast = 100%

NY West		Reliability Enhancement Program(REP) Work Complete YTD through Mar 31, 2010						
REP Program Element	Original FY10 Goal	Revised FY10 Goal	FY10 YTD Goal (Phased)	FY10 Actual YTD	FY10 YTD %	FY10 YTD Goal % (Phased)	Forecast	Comments
Feeder Hardening	359	359	359	347	97%	97%	347	
Distribution Cycle Trimming	2,008	2,008	2,008	2,028	101%	101%	2,028	
Reclosers	59	59	59	76	129%	129%	76	
IE Cutouts	0	0	0	0	0%	0%	0	N/A
OFCs	0	0	0	0	0%	0%	0	N/A
Poles	243	243	243	475	195%	195%	475	
Transformers	102	102	102	112	110%	110%	112	
TOTALS	2,771	2,771	2,771	3,038	110%	110%	3038	YTD % Complete of Forecast = 100%



New York Distribution Resources

Chrg Dept L2	Chrg Dept L3	Chrg Dept L6	Chrg Dept L9	F
ELEC_DIST_GENERATION	COO_ELEC_DIST	DIV_OPS_NY_CENTRAL	EQUIP_OPER_CENTRAL	9
			POWER_DEL-CENTRAL	30
			POWER_DEL-MOHAWK&NO.	35
			T&D-CENTRAL	111
			T&D-MOHAWK_VAL	62
			T&D-NORTHERN	96
			T&D-TROUBLE-CENTRAL	26
			UNDERGROUND_CENTRAL	41
			DIST CONTRACTORS	82
			DIV_OPS_NY_CENTRAL Total	492
		DIV_OPS_NY_EAST	POWER_DEL-CAPITAL	28
			POWER_DEL-NORTHEAST	22
			T&D-CAPITAL	83
			T&D-CAPITAL/WEST	68
			T&D-NORTHEAST	93
			T&D-TROUBLE-EAST	22
			UNDERGRND_CIVIL_EAST	17
			UNDERGRND_ELEC_EAST	35
			DIST CONTRACTORS	63
			DIV_OPS_NY_EAST Total	431
		DIV_OPS_NY_WEST	NY_WEST_OPC_TROUBLE	20
			POWER_DEL-WEST	55
			T&D-FRONTIER	80
			T&D-GENESEE	59
			T&D-SOUTHWEST	73
			UNDERGROUND_WEST	30
			DIST CONTRACTORS	84
		DIV_OPS_NY_WEST Total	401	
		PROT_OPS_NY	PROT_OPS_NY_CENT	27
			PROT_OPS_NY_EAST	17
			PROT_OPS_NY_WEST	16
		PROT_OPS_NY Total	60	
		TELE_OPS_NY	TELE_OPS_NY_CENT	32
TELE_OPS_NY_EAST	23			
TELE_OPS_NY_WEST	28			
TELE_OPS_NY Total	83			
COO_ELEC_DIST Total	1467			
ELEC_DIST_GENERATION Total	1467			
TRANSMISSION	WORK_DELIVERY	ELEC_SERV_CONST	ELEC_SERV_CONST	29
		ELEC_SERV_CONST Total	29	
		TRANS_LINE_SERV-NY	TRANS_LINE_SERV-NY	28
		TRANS_LINE_SERV-NY Total	28	
		WORK_DELIVERY Total	57	
TRANSMISSION Total	57			
Grand Total	1524			

Program Project Key					
SEGMENT	STRATEGY/PROGRAM	MEASURE UNIT	PROJ TYPE	PROJECT #	
DIST	ERR Fuse Repl	ERR (Fuse Repl)	Program	C16117 C16118 C16119	
	ERR Fuse Repl Total				
	Feeder Hardening	Animal guard		Program	C13146
		Arrestor		Program	C10968 C13145 C13146
		Crossarms		Program	C10968 C13145 C13146
		Cutout Repl		Program	C10968 C13145 C13146
		Guy Repl		Program	C13145 C13146
		Insulators		Program	C13146
		Poles		Program	C10968 C13142 C13145 C13146
		Transformers		Program	C10968 C13142 C13145 C13146
	Feeder Hardening Total				
	Inspection Program - OH	Poles		Program	C26159 C26160 C26161
		Transformers		Program	C26159 C26160 C26161
	Inspection Program - OH Total				
	Inspection Program OH	Animal guard		Program	C26159 C26160 C26161
		Arrestor		Program	C26159 C26160 C26161
		Crossarms		Program	C26159 C26160 C26161
		Cutout Repl		Program	C13142 C26159 C26160 C26161
		Guy Repl		Program	C26159 C26160 C26161
	Inspection Program OH Total				
	Line Recloser Application	Reclosers		Program	C13266 C13267 C13268
	Line Recloser Application Total				
	Substation Transformers	Transformers		Program	C25319
	Substation Transformers Total				
	UG Cable Replacements	Cable Repl		Program	C10967 C13268 C23963
		Primary UG Cable		Program	C08613 C13822
		URD Cable		Program	C23491
UG Cable Replacements Total					
T x D	Inspection Program - Sub-T	Poles	Program	C26165 C26166 C26167	
	Inspection Program - Sub-T Total				
	Inspection Program Sub-T	Crossarms		Program	C26165 C26166 C26167
		Insulators		Program	C26165 C26166 C26167
	Inspection Program Sub-T Total				
	Sub-T Transformers	Transformers		Program	C22960
Sub-T Transformers Total					