



Consolidated Edison Company
of New York, Inc.
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07-6-1101
GHW
CE+E
Reprints

October 12, 2007

Public Service Commission
State of New York
Department of Public Service
Three Empire State Plaza
Albany, NY 12223

Dear Commissioners:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") Schedule for Gas Service, PSC No. 9 - Gas (General Rule VII - "Annual Surcharge or Refund") provides for the annual reconciliation of actual gas costs as compared to gas cost revenues. Accordingly, transmitted herewith is this year's annual reconciliation computation applicable to the Company's firm gas customers based on data for the twelve months ended August 31, 2007.

As shown on the attached Table 1, the Company's total under-collection of gas revenues is \$32.9 million including interest. This under-collection consists of a \$23.0 million net under-recovery of GAC revenues for the 12 months ended August 2007 (i.e., \$44.2 million under-collection less \$21.3 million interim surcharge revenues collected); a \$5.7 million line loss incentive; and a \$2.9 million charge related to an under-collection of a GAC reconciliation for the twelve months ended August 31, 2005. On a cent per therm basis, the under-collection results in a unit charge of about 4.3 cents per therm to be debited to firm gas customers through the Gas Cost Factor for the calendar year 2008.

Respectfully submitted,

Consolidated Edison Company of New York, Inc.

Christine Colletti

Christine Colletti
Director
Rate Engineering Department

TABLE 1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Annual Surcharge or Refund Computation Applicable to the Company's
Firm Gas Customers (SC Nos. 1, 2, 3 and 13) to become Effective January 1, 2008

<u>Line No.</u>	<u>Amount</u>	
1.	Actual Under/(Over)-Collection of GCF Revenues for the Period September 1, 2006 through August 31, 2007 (Table 2)	\$44,208,702.04
2.	Less: Interim Surcharge (current GCF Reconciliation Period) revenues collected	\$21,257,796.12
3.	Net Under-Collection of GCF Revenues for the Period September 1, 2006 through August 31, 2007 (Lines 1 - 2)	\$22,950,905.92
4.	Adjustment for Line Losses applicable to the period September 1, 2006 through August 31, 2007 (Table 3)	5,717,818.55
5.	Subtotal (Lines 3+4) -- SURCHARGE	\$28,668,724.47
6.	Adjustment for revenues Under/(Over)-collected during the period January 1, 2006 through December 31, 2006 related to an Under-Collection of GCF revenues for the period September 1, 2004 through August 31, 2005 (Table 4)	2,949,539.32
7.	Net Under-Collection of GCF revenues for the 12-months ended August 31, 2007 (Lines 5+6) -- SURCHARGE	\$31,618,263.79
8.	Plus: Estimated Interest to be collected relating to the Net Under-Collection of GCF Revenues for the 12-months ended August 31, 2007 (Table 5)	\$1,271,396.64
9.	Total Estimated Under-Collection of GCF Revenues (Principle plus Interest) for the 12-months ended August 31, 2007 (Lines 7+8)	\$32,889,660.43
10.	Estimated Firm Gas Sales for the 12-month period ending December 31, 2008 (Table 5)	762,330,000 therms
11.	Development of Total Unit Surcharge applicable to firm customers: Line 9 / Line 10	\$0.043144
12.	Components of the Surcharge charge are as follows:	
	Interest Line 8 / Line 10	\$0.001668
	Principle Line 7 / Line 10	\$0.041476
		<u>\$0.043144</u>

TABLE 2

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
RECONCILIATION OF THE GAS COST FACTOR REVENUES – UNDER/OVER COLLECTIONS OF REVENUES

COSTS TO BE RECOVERED	2006				2007				2007				12 Month Total
	September	October	November	December	January	February	March	April	May	June	July	August	
1 Total Cost of Gas for Resale	\$37,836,123.64	\$60,672,273.93	\$76,750,340.24	\$103,028,663.86	\$134,964,403.07	\$164,621,410.71	\$113,798,226.06	\$90,942,921.40	\$60,627,633.67	\$34,967,662.09	\$34,366,046.66	\$36,917,726.80	\$917,272,209.81
Plus:													
2 Company Share of Capacity Release	2,028,806.31	2,684,231.96	2,509,386.03	2,731,697.12	3,688,477.26	3,214,916.68	1,931,707.88	2,173,760.84	2,218,167.87	2,632,626.66	2,331,301.67	2,640,467.69	30,686,636.86
Less:													
3 SC 12 Interruptible Cost of Gas	0.00	(1,776,072.59)	(2,068,661.62)	(6,163,929.37)	(4,937,121.70)	(6,489,766.29)	(6,626,107.63)	(4,108,618.42)	(2,667,612.64)	(2,088,426.66)	(1,618,423.16)	(3,126,046.44)	(41,427,674.40)
4 NYPA Balancing Service Revenues	(369,196.76)	(1,012,740.93)	(422,644.02)	(482,664.01)	(249,064.49)	(123,621.58)	(837,816.47)	(862,127.87)	(1,234,219.36)	(747,773.96)	(966,368.43)	(1,014,468.16)	(8,301,686.04)
6 Cost of Gas for Company Purposes	(28,983.36)	(24,474.66)	(80,917.20)	(66,787.12)	(236,166.04)	(129,301.68)	(209,046.66)	(130,863.08)	(62,137.89)	(38,621.71)	(28,898.30)	(37,616.89)	(1,071,603.68)
6 Gas Cost for Neg. Contracts SC 19	(1,262,870.07)	(1,098,538.02)	(1,427,342.30)	(1,624,637.67)	(1,432,308.78)	(1,429,410.64)	(1,363,976.20)	(347,112.71)	(296,626.14)	0.00	0.00		(10,273,421.43)
7 Cost of Off-Peak Firm Svc Gas	(1,600,938.63)	(1,233,938.96)	(806,698.38)	(2,039,146.73)	(2,813,132.66)	(2,763,717.49)	(2,803,672.28)	(1,994,964.76)	(1,716,612.78)	(1,162,039.17)	(1,249,046.47)	(1,114,847.46)	(21,277,666.64)
8 Cost of Compressed Natural Gas for Motor Vehicles	(9,860.42)	(11,208.94)	(11,612.77)	(11,903.07)	(10,711.12)	(10,462.10)	(9,667.33)	(10,261.49)	(10,099.26)	(10,423.34)	(9,761.80)	(9,447.30)	(126,168.94)
9 Cost of Gas for Bundled Sales 11	0.00	0.00	(4,983,626.21)	30,209.87	(62,188.89)	(96,975.18)	0.00	0.00	(39,909.60)	(119,381.38)	(29,237.26)	(1,661.60)	(6,291,770.06)
10 SC 20 Cost of Gas	(148,114.06)	(139,464.81)	(207,142.27)	(68,324.47)	(28,389.39)	(69,109.32)	(1,666,719.90)	(7,402,146.63)	(3,277,431.83)	(4,360,043.06)	(90,062.84)	(667,697.86)	(18,003,636.32)
11 Cost of Gas for Divested Plants	(2,134,466.40)	(1,806,084.72)	(1,477,988.16)	(2,263,378.49)	(911,869.68)	(1,194,423.69)	(1,962,894.42)	(1,914,710.69)	(2,116,289.49)	(1,810,446.47)	(2,230,409.68)	(2,683,616.26)	(22,484,466.94)
11A Cost of Gas Astoria SCS	(472,336.24)	(1,298,104.67)	(490,266.00)	(61,718.81)	(310,970.85)	(701,632.28)	(206,166.40)	(398,630.34)	(436,320.01)	(667,287.41)	(696,934.36)	(620,791.69)	(6,340,167.86)
11B Winter Bundled Sales Adj. (Nov.06 - Mar 07) 12												(988,479.20)	(988,479.20)
12 Adjusted Cost of Gas for Resale Amt to be Recovered through GAC	\$33,967,186.92	\$44,767,877.70	\$66,192,427.34	\$93,038,971.11	\$127,661,977.82	\$144,768,927.24	\$100,166,077.66	\$76,947,347.46	\$41,000,642.64	\$26,606,934.61	\$29,890,234.93	\$28,394,822.86	\$812,272,327.28
COSTS RECOVERED THROUGH THE GCF													
13 GCF Revenues	23,676,462.46	\$27,307,600.86	\$60,972,344.76	\$81,169,692.49	\$102,676,379.07	\$160,838,336.36	\$144,696,699.06	\$93,769,433.99	\$61,671,096.40	\$36,403,969.06	\$29,863,867.31	\$26,631,366.41	\$818,466,116.21
14 Load Follow Svc, Stand-by Rev & Daily Deliv Svc Chge	110,371.22	161,638.21	436,843.88	993,287.10	1,810,860.84	1,692,269.63	1,646,482.82	967,616.68	461,092.38	242,126.19	200,786.07	193,606.82	8,806,769.74
15 Balancing Charge Revenues – amt flowed to customers.	0.00	0.00	0.00	0.00	0.00	28,246.26	143,393.98	139,962.42	123,742.74	111,260.40	134,812.63	160,367.70	831,766.12
16A Winter Bundled Sales – amt flowed to customers						62,870.66	221,636.27	0.00	0.00	0.00	0.00	0.00	274,406.92
16 Bundled and Exchange Sls – amt flowed to customers	0.00	0.00	0.00	0.00	0.00	1,281.66	0.00	0.00	3,339.66	7,382.04	4,646.62	233.80	16,783.88
17 Amortization of Annual Surcharge or Refund	(679,189.02)	(693,187.49)	(1,221,099.66)	(1,712,982.11)	(4,232,213.46)	(8,619,860.49)	(8,137,626.17)	(6,383,966.26)	(3,006,660.18)	(2,107,178.41)	(1,776,461.83)	(1,694,126.66)	(39,062,419.61)
18 Amortization of Interim Surcharge						(1,894,113.30)	(4,430,669.68)	(4,702,340.60)	(3,267,663.92)	(2,287,621.80)	(1,927,431.60)	(2,768,276.32)	(21,267,796.12)
19 Adjusted GCF Revenues	\$23,206,634.66	\$26,776,961.68	\$60,187,089.08	\$80,449,997.48	\$100,166,016.46	\$141,999,038.86	\$134,038,926.28	\$84,780,716.23	\$46,986,066.98	\$32,370,016.48	\$26,491,109.30	\$21,623,063.86	\$768,063,626.24
UNDER/OVER RECOVERIES													
20 GCF Revenues – Under Collection Line 12 - 19	\$10,760,661.27	\$17,981,926.12	\$16,006,338.26	\$12,688,973.63	\$27,606,961.36	\$2,769,888.38	\$0.00	\$0.00	\$0.00	\$0.00	\$3,399,126.63	\$6,771,769.00	\$97,764,623.66
21 GCF Revenues – Over Collection	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,872,847.63	\$8,833,368.77	\$4,986,623.34	\$6,864,081.87	\$0.00	\$0.00	\$63,666,821.61

Under/(Over)-collection, Excluding Line Loss Benefit Line 13 - Line 19 \$44,208,702.04

11 Line 9 – Cost of Gas for Bundled Sales includes Intra-day Sales for Divested Plants.

12 Line 18A – Winter Bundled Sales Adjustment represents a decrease to gas costs.

TABLE 3

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 CALCULATION OF BENEFIT OR SHORTFALL
 DUE TO VARIATION FROM FIXED FACTOR OF ADJUSTMENT
 TWELVE MONTHS ENDED AUGUST 31, 2007

1	Net Gas Sendout	135,334,000	Dth
2	Gas Sales	133,912,000	Dth
3	Actual Line Loss -- [(Line 1 - Line 2) / Line 1]	0.011	
4	Actual Line Loss Factor -- [100.0 / (100.0 - 1.1)]	1.0111	
5	Greater of Line 4 or 1.0094 (not to exceed 1.0302) **	1.0111	
Calculation of Benefit / (Shortfall):			
6	Net Cost of Gas for Resale to Firm Customers 12 months Ended August 2004 (Table 2, Line 1)	\$917,272,209.81	
	Less:		
	SC 12 Interruptible Cost of Gas (Table 2, Line 3)	(41,427,574.40)	
	NYPA Balancing Service Revenues (Table 2, Line 4)	(8,301,585.04)	
	Cost of Gas for Co. Purposes (Table 2, Line 5)	(1,071,603.58)	
	Negotiated Gas Contracts (Table 2, Line 6)	(10,273,421.43)	
	Off-Peak Firm Service Gas (Table 2, Line 7)	(21,277,655.64)	
	Compressed Natural Gas (Table 2, Line 8)	(125,168.94)	
	Cost of Gas for Bundled Sales (Table 2, Line 9)	(5,291,770.05)	
	SC 20 Cost of Gas (Table 2, Line 10)	(18,003,535.32)	
	Cost of Gas for Divested Plants (Table 2, Line 11)	(22,484,466.94)	
	Cost of Gas Astoria SCS (Table 2, Line 1A)	(6,340,157.85)	
	WBS Adj. (11/05 - 3/06)+ Transco reimbursement (Table 2, Line 11B)	(988,479.20)	
	Add:		
	Capacity Release (Table 2, Line 2)	30,585,535.86	
7	Subtotal	(\$104,999,882.53)	
8	Net Adjusted Cost of Gas to Firm Customers (Line 6 (+) Line 7)	\$812,272,327.28	
9	Firm Demand Costs	\$140,062,292.73	
10	Net Adjusted Commodity Cost of Gas to Firm Customers (Line 8 (-) Line 9)	\$672,210,034.55	
11	Fixed Line Loss Factor	1.0197	
	-----	-----	
	Line Loss Factor (Line 5 above)	1.0111	1.008506
12	Net Adjusted Commodity Cost of Gas for Resale to Firm Customers (Line 10 x Line 11)	\$677,927,853.10	
13	Benefit / (Penalty) due to Improved Line Losses (Line 12 - Line 10)	\$5,717,818.55	

** The Fixed Line Loss Factor based on 1.93% losses equals:

$$\frac{100.0}{(100.0 - 1.93)} = \frac{100.0}{98.07} = 1.0197$$

** The maximum "Loss Factor Before Adjustment" based on 2.93% losses equals:

$$\frac{100.0}{(100.0 - 2.93)} = \frac{100.0}{97.07} = 1.0302$$

** The minimum "Loss Factor Before Adjustment" based on 0.93% losses equals:

$$\frac{100.0}{(100.0 - 0.93)} = \frac{100.0}{99.07} = 1.0094$$

TABLE 4

AMORTIZATION OF PRIOR YEAR SURCHARGE
Effective Billing Date January 2006 -- December 2006

Month/Year*	Firm Gas Sales Therms	Total Principle Unit Surcharge (\$ per therm)	Total Principle Surcharge Dollars (1) * (2)	Interest Unit Surcharge (\$ per therm)	Interest Surcharge Dollars (1) * (4)	Total Unit Surcharge (2) + (4)	Total Surcharge Dollars (3) + (5)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Jan-06	116,510,528	\$0.022012	\$1,278,526.76 *	\$0.000373	\$21,665.02 *	\$0.022385	\$1,300,191.78
Feb-06	112,912,849	0.022012	2,467,782.05 *	0.000373	41,817.31 *	0.022385	2,509,599.36
Mar-06	112,222,175	0.022012	2,470,234.52	0.000373	41,858.87	0.022385	2,512,093.39
Apr-06	66,866,136	0.022012	1,471,857.39	0.000373	24,941.07	0.022385	1,496,798.46
May-06	38,864,105	0.022012	855,476.68	0.000373	14,496.31	0.022385	869,972.99
Jun-06	31,826,770	0.022012	700,570.86	0.000373	11,871.39	0.022385	712,442.25
Jul-06	27,256,884	0.022012	599,978.53	0.000373	10,166.82	0.022385	610,145.35
Aug-06	24,077,614	0.022012	529,996.44	0.000373	8,980.95	0.022385	538,977.39
Sep-06	25,873,978	0.022012	569,538.00	0.000373	9,650.99	0.022385	579,188.99
Oct-06	30,966,607	0.022012	681,636.95	0.000373	11,550.54	0.022385	693,187.49
Nov-06	54,549,902	0.022012	1,200,752.44	0.000373	20,347.11	0.022385	1,221,099.55
Dec-06	76,522,265	0.022012	1,684,393.11 *	0.000373	28,542.55 *	0.022385	1,712,935.66
Jan-07			1,033,908.95 *		17,519.90 *		1,051,428.85

1. 12 Months Total Amount Surcharged	\$15,544,652.68	\$263,408.83	\$15,808,061.51
2. Under-Collection (9/04 -- 8/05period) to be Surcharged To Customers 1/06 -- 12/06 **	\$ 18,494,192.00	\$425,399.62	\$ 18,919,591.62
3. Under/(Over) - Surcharged 2 (-) 1 Amount to be collected from firm gas customers	\$ 2,949,539.32	\$ 161,990.79	\$ 3,111,530.11

* Adjusted for Proration.

** As developed on Table 6 of current GAC Reconciliation.

TABLE 5

COMPUTATION OF ESTIMATED INTEREST REVENUES APPLICABLE TO CON EDISON'S UNDER-COLLECTION
OF GCF REVENUES FOR THE PERIOD 9/1/06 -- 8/31/07 TO BE CHARGED TO CUSTOMERS 1/1/08 THROUGH 12/31/2008

1	Surcharge Amount: Under-Collection of GCF Revenue	\$44,208,702.04	[2007 Gac Reconciliation Table 1]
2	Less: Interim Surcharge Rev. collected -- (current GCF Reconciliation Period)	\$21,257,796.12	
3	Subtotal (Line 1 - 2)	\$22,950,905.92	
4	Add: Adjustment for Line Losses -- (Penalty)/Benefit	5,717,818.55	[2007 Gac Reconciliation Table 1]
5	Subtotal (Line 3 + 4)	\$28,668,724.47	
6	Add: Actual Under - collected of Principle collected during the Period 1/1/06 -- 12/31/06 (9/04 -- 8/05 period)	\$ 2,949,539.32	[2007 Gac Reconciliation Table 1]
7	Balance as of 1/1/08 -- Under-Collection of GCF Revenue: (Line 5 + 6)	\$31,618,263.79	
8	Less: 1/2 of Actual Sales Revenues Refunded January 2008	2,505,772.54	
9	Balance as of 1/31/08 -- Under-Collection of GCF Revenue (Line 7 - 8)	\$29,112,491.25	

Month/Year*	ESTIMATED Firm Gas Sales	Principle Unit Surcharge Effective 1/1/08 (\$ per therm) Line 5/Total Six	ESTIMATED Revenues Surcharged	50 % Revenues Surcharged	Revenues Used To Determine Avg Month Ending Balances	Month/Year*	Avg 12-Month Bal. Used To Compute Interest for 9/07 -- 12/2008 Period	Interest Rate 2007 = 5.40% 2008 = 5.51	Interest Revenues	
	(1)	(2)	(1) * (2) (3)	(3) * 50% (4)	(5)	(6)	(7)	(8)	(3) * (8) (9)	
						Line 3 >	Sep-07	\$22,950,905.92	0.00450000	\$103,279.08
						>	Oct-07	22,950,905.92	0.00450000	103,279.08
						>	Nov-07	22,950,905.92	0.00450000	103,279.08
						>	Dec-07	22,950,905.92	0.00450000	103,279.08
Jan-08	120,830,000	\$0.041476	\$5,011,545.08	\$2,505,772.54	\$2,505,772.54	Line 9 >	Jan-08	29,112,491.25	0.00459167	133,674.95
Feb-08	130,770,000	\$0.041476	5,423,816.52	2,711,908.26	5,217,680.80		Feb-08	23,894,810.45	0.00459167	109,717.08
Mar-08	103,130,000	\$0.041476	4,277,419.88	2,138,709.94	4,850,618.20		Mar-08	19,044,192.25	0.00459167	87,444.65
Apr-08	75,780,000	\$0.041476	3,143,051.28	1,571,525.64	3,710,235.58		Apr-08	15,333,956.67	0.00459167	70,408.47
May-08	42,840,000	\$0.041476	1,776,831.84	888,415.92	2,459,941.56		May-08	12,874,015.11	0.00459167	59,113.23
Jun-08	33,320,000	\$0.041476	1,381,980.32	690,990.16	1,579,406.08		Jun-08	11,294,609.03	0.00459167	51,861.12
Jul-08	28,970,000	\$0.041476	1,201,559.72	600,779.86	1,291,770.02		Jul-08	10,002,839.01	0.00459167	45,929.74
Aug-08	24,990,000	\$0.041476	1,036,485.24	518,242.62	1,119,022.48		Aug-08	8,883,816.53	0.00459167	40,791.55
Sep-08	27,050,000	\$0.041476	1,121,925.80	560,962.90	1,079,205.52		Sep-08	7,804,611.01	0.00459167	35,836.20
Oct-08	31,550,000	\$0.041476	1,308,567.80	654,283.90	1,215,246.80		Oct-08	6,589,364.21	0.00459167	30,256.19
Nov-08	50,520,000	\$0.041476	2,095,367.52	1,047,683.76	1,701,967.66		Nov-08	4,887,396.55	0.00459167	22,441.31
Dec-08	92,580,000	\$0.041476	3,839,848.08	1,919,924.04	2,967,607.80		Dec-08	1,919,788.75	0.00459167	8,815.04
Total	762,330,000		\$31,618,399.08			Estimated Interest Revenues Associated with the Under-Collection of GCF Revenues for the 9/06 -- 8/07 period to be charged during the period 1/1/08 -- 12/31/2008				\$1,109,405.85
Plus: Actual Interest Revenues Under-collected during the period 1/01/06 -- 12/31/06 relative to the period 9/04 -- 8/05 [2007 GCF Reconciliation Table 4]										161,990.79
										\$1,271,396.64

TABLE 6

COMPUTATION OF INTEREST REVENUES APPLICABLE TO CON EDISON'S UNDER-COLLECTION
OF GAC REVENUES FOR THE PERIOD 9/1/04 -- 8/31/05 SURCHARGED TO CUSTOMERS 1/01/06 THROUGH 12/31/06
INCLUDES 12 MONTHS ACTUAL REVENUES

1	Actual Under-Collection of GAC Rev. for the period 9/01/04 -- 8/31/05	\$ 9,765,764.58	[2005 GAC Reconciliation Table 1]
2	Adjustment for Line Losses applicable to the period 9/01/04 -- 8/31/05	3,789,538.74	10/17/2005 letter
3	Subtotal -- Surcharge	\$ 13,555,303.32	
4	Adjustment for revenues Over-Refunded during the period 1/1/04 -- 12/31/04 related to an Over-Collection of GAC revenues for the period September 1, 2002 through August 31, 2003	828,554.20	[2005 GAC Reconciliation Table 1] 10/17/2005 letter
5	Balance for Interest as of 1/1/06 -- Under-Collection of GAC Revenue (Line 3 +Line 4)	\$ 14,383,857.52	
6	Les 1/2 of Actual Sales Revenues Surcharged January 2006	497,191.95	
7	Balance as of 1/31/06 -- Under-Collection of GAC Revenue (5 - 6)	\$ 13,886,665.57	
8	Prior period Adjustment for a duplicate credit attributable to the 12-month period ended August 31, 2001	4,110,334.48	[2005 GAC Reconciliation Table 1] 10/17/2005 letter
9	Balance as of 1/1/06 -- GAC Revenue to be Collected (Line 6 +Line 8)	\$ 18,494,192.00	

Month/Year	Firm Gas Sales	Principle Unit Surcharge Subject to Interest - Effec. 1/1/06 11 (\$ per therm)	Revenues Collected Toward Interest Balance	50 % Revenues Surcharged	Revenues Used To Determine Avg Month Ending Balances	Month/Year	Avg 12-Month Bal. Used To Compute Interest for 9/05 -- 12/06 Period	Interest Rate 2005 = 4.35% 2006 = 4.75%	Interest Revenues	Principle Unit Surcharge -- No Interest - Effec. 1/1/06 11 (\$ per therm)	Principle Revenues Collected No Interest
	(1)	Line 5/ Est therms 11 (2)	(1) * (2) (3)	(3) * 50% (4)	(5)	(6)	(7)	(8)	(7) * (8) (9)	Line 8/Est therms 11 (10)	(1) * (10) (11)
Jan-06	116,510,528	\$0.017120	\$994,383.89 *	\$497,191.95	\$497,191.95	Line 1 > Sep-05	\$ 9,765,764.58	0.00362500	\$35,400.90		
Feb-06	112,912,849	\$0.017120	1,919,336.21 *	959,668.11	1,456,860.06	> Oct-05	9,765,764.58	0.00362500	35,400.90		
Mar-06	112,222,175	\$0.017120	1,921,243.64	960,621.82	1,920,289.93	> Nov-05	9,765,764.58	0.00362500	35,400.90		
Apr-06	66,866,136	\$0.017120	1,144,748.25	572,374.13	1,532,995.95	> Dec-05	9,765,764.58	0.00362500	35,400.90		
May-06	38,864,105	\$0.017120	665,353.48	332,676.74	905,050.87	Line 4 > Jan-06	13,886,665.57	0.00395833	54,968.00	\$0.004892	\$284,142.87
Jun-06	31,826,770	\$0.017120	544,874.30	272,437.15	605,113.89	Feb-06	12,429,805.51	0.00395833	49,201.27	\$0.004892	548,445.84
Jul-06	27,256,884	\$0.017120	466,637.85	233,318.93	505,756.08	Mar-06	10,509,515.58	0.00395833	41,600.13	\$0.004892	548,990.88
Aug-06	24,077,614	\$0.017120	412,208.75	206,104.38	439,423.31	Apr-06	8,976,519.63	0.00395833	35,532.03	\$0.004892	327,109.14
Sep-06	25,873,978	\$0.017120	442,962.50	221,481.25	427,585.63	May-06	8,071,468.76	0.00395833	31,949.54	\$0.004892	190,123.20
Oct-06	30,966,607	\$0.017120	530,148.31	265,074.16	486,555.41	Jun-06	7,466,354.87	0.00395833	29,554.30	\$0.004892	155,696.56
Nov-06	54,549,902	\$0.017120	933,894.32	466,947.16	732,021.32	Jul-06	6,960,598.79	0.00395833	27,552.35	\$0.004892	133,340.68
Dec-06	76,522,265	\$0.017120	1,310,048.52 *	655,024.76	1,121,971.92	Aug-06	6,521,175.48	0.00395833	25,812.96	\$0.004892	117,787.69
Jan-07			804,130.53 *	402,065.27	1,057,090.03	Sep-06	6,093,589.85	0.00395833	24,120.44	\$0.004892	126,575.50
						Oct-06	5,607,034.44	0.00395833	22,194.49	\$0.004892	151,488.64
						Nov-06	4,875,013.12	0.00395833	19,296.91	\$0.004892	266,858.12
						Dec-06	3,753,041.20	0.00395833	14,855.78	\$0.004892	374,343.59
							2,695,951.17	0.00395833	10,671.46		229,778.42
Revenues Surcharged during 1/06 -- 12/06	Col. 3	\$12,089,971.55	Total Interest Revenues Associated with the Under-Collection of				GAC Revenues for the 9/04 -- 8/05 period charged during 1/1/06 -- 12/31/05				
"	Col 11	\$3,454,681.13	Net Interest Revenue						\$528,913.26		
Total Revenues Surcharged during 1/06 -- 12/06		\$15,544,652.68	Plus: Actual Interest Revenues Under-refunded during the period 1/01/04 -- 12/31/04 relative to the period 9/02 -- 8/03 [2005 Gac Reconciliation Table 4]						(103,513.64)		
Amount of Under-Collection to be Surcharged (No. 9 above)		18,494,192.00	Total Interest to be charged to customers						\$425,399.62		
Net Amount -- Under/(Over) Surcharged		\$2,949,539.32									
Amount to be collected from firm gas customer											

* Adjusted for Proration.

11 Estimated annual 2006 firm gas sales therms used to develop principle unit credit = 840,170,000 therms.
Line 5/ 840,170,000 therms = \$0.017120.
Line 8/ 840,170,000 therms = \$0.004892.
Total Principle unit surcharge = \$0.022012