



September 20, 2011

VIA EMAIL

Honorable Jaclyn A. Brilling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Secretary Brilling:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Reports” of EEPS program achievements for the month ending August 31, 2011. The programs addressed in these reports are as follows:

- Residential Gas HVAC Program

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- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Residential Empower Referral Program
- Non-Residential Small Business Direct Install Program
- Non-Residential Block Bidding Program
- Commercial and Industrial Rebate Program

Please direct any questions to me at telephone number 607-725-3936 or via email at jjfishgertz@nyseg.com.

Respectfully Submitted,

A handwritten signature in cursive script, reading "Joni Fish-Gertz".

Joni Fish-Gertz
Manager, EEPS Programs

Enclosure

cc: Active Parties via ListServe

New York State Electric & Gas Corporation

&

Rochester Gas and Electric Corporation

EEPS Residential/Non-Residential Programs Report

**Savings from New York Standard Approach for Estimating
Energy Savings from Energy Efficiency Programs**

Monthly Program Report
August 2011

September 20, 2011

Prepared for

New York State Department of Public Service

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Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Residential Gas HVAC Program**
Reporting Period: August 2011
Report Contact Person: Kevin Schmalz, Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

No changes since the July scorecard.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

The NYSEG and RG&E 2011 forecasts of net energy impacts have been revised and are based on the actual 2011 year to date savings. These revisions reflect lower customer participation levels during 2011 than were originally forecasted, which may be due to a number of factors including the reduction in the Federal income tax credit for high efficiency heating equipment, increasing market saturation for high-efficiency replacement heating equipment and the NYSEG program's closure from December 2010 - March 2011. Bill inserts to increase program awareness and participation are currently being sent to residential customers during August, September and October.

(c) Forecast of net energy impacts.

Annual Energy Savings		
Year	RG&E Savings – in Dth	NYSEG Savings – in Dth
2009 Actual	84,505	40,113
2010 Actual	192,521	77,977
2011 Forecast	124,864	56,286

2. Program Implementation Activities

(a) Marketing Activities

A bill insert promoting the program will be included in August, September and October residential bills. In addition, a contractor letter promoting the program will be mailed during September.

(b) Evaluation Activities

The evaluation contractor for this program, KEMA, has completed trade ally telephone interviews. A draft report has been developed and is currently being reviewed by DPS staff and the Companies.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No recent issues to report.

4. Changes to Subcontractors or Staffing

None at this time.

5. Additional Issues

RG&E and NYSEG continue to facilitate customer support of the Red Cross Heating Fund, with a total of \$10,140 contributed by RG&E customers and \$4,840 contributed by NYSEG customers through this program since July 1, 2009.

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Residential/Non-Residential Multifamily Program**
Reporting Period: August 2011
Report Contact Person: Kevin Schmalz, Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

No changes since July 2011 Scorecard.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

No changes since July 2011 Scorecard.

(c) Forecast of net energy impacts.

NYSEG and RG&E Annual Energy Savings in MWh

Year	NYSEG	RG&E
2010 Actual	886	2,311
2011 Projected	2,114	7,508

2) Program Implementation Activities

(a) Marketing Activities

No changes since July 2011 Scorecard.

(b) Evaluation Activities

No changes since July 2011 Scorecard.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

4. Changes to Subcontractors or Staffing

No changes since July 2011 Scorecard.

5. Additional Issues

None at this time.

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Residential Refrigerator Freezer Recycling Program**
Reporting Period: August 2011
Report Contact Person: Kevin Schmalz, Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

No changes since July 2011 Scorecard.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

No changes since July 2011 Scorecard.

(c) Forecast of net energy impacts.

NYSEG and RG&E Annual Energy Savings in MWh

Year	NYSEG	RG&E
2011 Projected	8,722	6,542
2012 Goal	4,361	4,361

2) Program Implementation Activities

(a) Marketing Activities

No changes since July 2011 Scorecard.

(b) Evaluation Activities

No changes since July 2011 Scorecard.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

4. Changes to Subcontractors or Staffing

No changes since July 2011 Scorecard.

5. Additional Issues

None at this time.

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Empower Utility Referred Savings**
Reporting Period: August 2011
Report Contact Person: Kevin Schmalz, Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

The Companies actively refer customers to the NYSERDA program and provide a weekly referral file of customer accounts to NYSERDA.

In August 2011, NYSEG provided 646 electric and 429 gas customer account referrals; RG&E provided 580 electric and 519 gas customer account referrals to NYSERDA.

NYSEG - Referrals to NYSERDA Summary Report - August 2011

<i>Savings</i>	<i>Gas Programs</i>	<i>Annual Savings (Total)</i>	<i>Annual Savings - 15%⁽¹⁾</i>	<i>Electric Programs</i>	<i>Annual Savings (Total)</i>	<i>Annual Savings - 15%⁽¹⁾</i>
	MMBtu	309.5	41.8	kWh	302,355	40,818
	Therms	3,095	418			
<i>Customer Information</i>	<i>Gas Programs</i>			<i>Electric Programs</i>		
Average Project Savings	MMBtu	5.5		kWh	1,591	
	Therms	55				
Customers Participating		56			190	
Customers Referred		429			646	

⁽¹⁾ savings at 90%NTG

**RG&E - Referrals to NYSERDA
Summary Report - August 2011**

<i>Savings</i>	<i>Gas Programs</i>	<i>Annual Savings (Total)</i>	<i>Annual Savings - 15%⁽¹⁾</i>	<i>Electric Programs</i>	<i>Annual Savings (Total)</i>	<i>Annual Savings - 15%⁽¹⁾</i>
	MMBtu	519.9	70.2	kWh	54,849	7,406
	Therms	5,199	702			
<i>Customer Information</i>	<i>Gas Programs</i>			<i>Electric Programs</i>		
Average Project Savings	MMBtu Therms	26.0 260		kWh	1,192	
Customers Participating		20			46	
Customers Referred		519			580	

⁽¹⁾ savings at 90%NTG

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

N/A

(c) Forecast of net energy impacts.

N/A

2) Program Implementation Activities

(a) Marketing Activities

N/A

(b) Evaluation Activities

N/A

(c) Other Activities

N/A

3. Customer Complaints and/or Disputes

N/A

4. Changes to Subcontractors or Staffing

N/A

5. Additional Issues

N/A

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Non-Residential Small Business Direct Install
Program**
(Small Business Energy Efficiency Program)
Reporting Period: August 2011
Report Contact Person: Thomas O'Connor

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

The Small Business Energy Efficiency Program continues to experience a lower than anticipated participation rate which is attributed largely to the current difficult market conditions for small businesses. The Companies and the implementation contractor continue to implement actions designed to improve the participation rate and program performance. This includes direct mail marketing, bill inserts, remarketing activities, and continual training of the contractor's Energy Service Representatives (ESRs).

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

There are no additional key aspects of the program performance goals at this time.

(c) Forecast of net energy impacts.

Year	NYSEG	RG&E
2010 Actual (Acquired)	3,764	2,972
2011	34,806	14,399

*Source: 2010: Year End Savings acquired;
2011: Projected goals for the NYSEG & RG&E Non-Residential Small Business Direct Install Program 9-6-2011*

2) Program Implementation Activities

(a) Marketing Activities

The Companies Implementation Contractor, EnerPath continues to execute extensive marketing and outreach to encourage customer participation.

SBEE Marketing and Outreach Activities Completed in August 2011:

Date	Activity Description	Recipient Audience
8/4/2011	Targeted Territory Press Release	Business customers
8/11/2011	Rochester Greentopia Committee Meeting	Administrative
8/17/2011	Binghamton Press Event - Customer Site	Press Conference
8/17/2011	RBA Business After Hours	Chamber Event
8/18/2011	Tompkins Chamber Networking at Noon	Chamber Event
8/18/2011	Victor Chamber After Hours	Chamber Event
8/18/2011	Plattsburgh Chamber After Hours	Chamber Event
8/21/2011	Brochures	Brochure Print
8/31/2011	Victor/Canandaigua Chamber Mixer	Chamber Event

(b) Evaluation Activities

Iron has completed evaluation of the program tracking database. Iron has also completed NYSEG / RG&E and implementation contractor staff interviews and participating customer telephone surveys. Onsite surveys / verifications are under way at selected participating customer sites, including light logger installation.

(c) Other Activities

None at this time

3. Customer Complaints and/or Disputes

No NYPSC complaints have been reported. Customer disputes are handled as they occur.

4. Changes to Subcontractors or Staffing

An updated Subcontractor List can be made available upon request.

5. Additional Issues

None at this time

Program Administrator(s): New York State Electric & Gas Corporation and
Rochester Gas and Electric Corporation
Program/Project: **Non-Residential Block Bidding Program**
Reporting Period: August 2011
Report Contact Person: Thomas O'Connor, Non-Residential Program Manager

1. Program Status

Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

No changes since the July 2011 Scorecard.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

In consideration of the results from the previous RFPs and the funds transfer into the Block Bidding Program, the Companies released their third Request for Proposal in August. Bid proposals are due at the end of September.

(c) Forecast of net energy impacts.

NYSEG and RG&E Annual Energy Savings Forecast (MWhs)		
Year	NYSEG	RG&E
2010	0	0
2011	6,044	14,204
2012	2,594	2,594

*Source: 2010: Year End Savings acquired;
2011: Projected goals for the NYSEG & RG&E Non-Residential Small Business Direct Install Program 9-6-2011*

2) Program Implementation Activities

(a) Marketing Activities

No changes since the July 2011 Scorecard.

(b) Evaluation Activities

None at this time.

(c) Other Activities

None at this time.

3. Customer Complaints and/or Disputes

No NYPSC complaints have been reported. No Bidder/Customer disputes have occurred.

4. Changes to Subcontractors or Staffing

There are none at this time.

5. Additional Issues

There are none at this time.

Program Administrator(s): New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation

Program/Project: **Commercial & Industrial Rebate Program**
Including: Prescriptive Electric, Prescriptive Gas, Custom Electric, Custom Gas

Reporting Period: August 2011

Report Contact Person: Thomas O'Connor, Non-Residential Program Manager

1) Program Performance Goals

(a) Describe and discuss circumstances that may have an impact on the achievement of project performance goals (positive or negative).

To help reach our agricultural customer base, the Companies have developed a relationship with EnSave, an agriculture energy efficiency consulting firm that provides solutions to farms thereby helping agriculture become more sustainable and profitable through energy efficiency and resource conservation. EnSave will reach out to their industry contacts and our agricultural customers to promote program awareness, encourage participation and provide project and application assistance where applicable.

(b) Describe and discuss other key aspects of program performance goals that were not discussed in (a).

Certain costs are reported based on Company payment of invoices received from program implementation contractors and therefore lag the actual issuance of payments. Over-estimates in the month of July for implementation contractor charges significantly affected certain August cost categories, including Incentives and Services and Direct Program Implementation.

(c) Forecast of net energy impacts.

NYSEG and RG&E Annual Energy Savings

Prescriptive Electric in MWh

Year	NYSEG	RG&E
2010 Actual	60	134
2011 Projected	1,636	428

Custom Electric in MWh

Year	NYSEG	RG&E
2010 Actual	0	0
2011 Projected	6,306	1,564

NYSEG and RG&E Annual Energy Savings

Prescriptive Gas in Dth

Year	NYSEG	RG&E
2010 Actual	4,444	4,254
2011 Projected	25,775	18,491

Custom Gas in Dth

Year	NYSEG	RG&E
2010 Actual	0	0
2011 Projected	4,241	2,500

*Source: 2010: Year End Savings acquired;
2011: Projected goals for the NYSEG & RG&E C&I Rebate programs 9-6-2011*

2. Program Implementation Activities

(a) Marketing Activities

During August, the Companies' Marketing and Sales (M&S) field personnel continued outreach to customers and trade allies to introduce and/or reinforce the C&I Rebate Program messages.

Following is a summary of community outreach events conducted:

Company	Community Organization	Number Attending
Genesee Valley Regional Assoc of Healthcare Engineers	PASCO	30
Best Network Group of the Southern Tier	BEST Network Group	12
Empire Farm Days		100
ED Energy Day	Ithaca College	300
Rochester Business Alliance Event	Eagle Vail Country Club	45
Small Business Development Center	Buffalo State University	24

(b) Evaluation Activities

No additional activities to report.

(c) Other Activities

None.

3. Customer Complaints and/or Disputes

No NYS PSC complaints have been reported. Customer disputes are handled as they occur.

4. Changes to Subcontractors or Staffing

None at this time.

5. Additional Issues

None at this time.

Program Administrator (PA) and Program ID¹	NYSEG Residential Gas HVAC Program
Program Name	NYSEG Residential Gas HVAC Program
Program Type²	
Total Acquired First-Year Impacts This Month^{3,16}	
Net first-year annual kWh acquired this month ^{4, 26}	19,791.0
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ²⁵	13,270.2
Monthly Net Therm Goal for 2011 ²²	62,739
Percent of Monthly Therm Goal Acquired	21.2
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ²⁵	248,269.3
Total Acquired Net First-Year Impacts To Date^{16,19}	
Net first-year annual kWh acquired to date ²⁶	2,621,941.0
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	1,392,023.0
Net first-year annual therms acquired to date as a percent of program goal ²²	74.0
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	1,392,023.0
Total Acquired Lifecycle Impacts To Date^{7,16,19}	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	26,968,988.6
Committed⁸ Impacts (not yet acquired) This Month¹⁶	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month ²⁴	0
Net Lifecycle therms committed this month ²⁴	0
Funds committed at this point in time	\$573,231
Overall Impacts (Acquired & Committed)¹⁶	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	13,270.2
Costs^{9,18}	
Total program budget ^{13, 22}	\$3,897,053
General Administration	Portfolio14

Program Planning	Portfolio ¹⁴
Program Marketing ²⁰	\$9,610
Trade Ally Training ²⁰	\$0
Incentives and Services ^{15, 20, 21}	\$21,665
Direct Program Implementation ^{20,21}	\$6,092
Program Evaluation ^{20,21}	\$5,196
Total expenditures to date ^{13, 23}	\$3,203,458
Percent of total budget spent to date ²²	82.2
Participation^{17,19}	
Number of program applications received to date	10,913
Number of program applications processed to date ¹⁰	10,097
Number of processed applications approved to date ¹¹	9,126
Percent of applications received to date that have been processed	92.5
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Start-up costs are not included in the program budget or actual costs. These costs were deferred as specified on p. 13 of the April 9, 2009 Order Approving "Fast Track" Utility-Administered Gas Energy Efficiency Programs With Modifications in Cases 08-G-1012 et al, and as noted in the June 8, 2009 New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan. A summary of deferred costs to date is shown below:	
Maximum Deferral (p. 13, April 9, 2009 Order)	\$150,518
Deferred costs	
Program marketing	\$8,301
Trade ally training	\$0
Direct program implementation	\$3,745
Evaluation	\$3,150
Total deferred costs	\$15,196
Remaining deferral allowance	\$135,322
<p>¹⁴ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission. Although an estimate of the total Portfolio Costs was provided to the Commission on June 8, 2009 in the <u>New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan</u>, these costs were not included in the program budget, and are not included in this report of actual program expenditures.</p> <p>¹⁵ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁶ Impacts are calculated using actual installed measures information instead of deemed savings based calculations for all measures except indirect water heaters. Impacts for indirect water heater measures will continue to be based on deemed savings until an approved formula to calculate actual installed measure based impacts is available.</p> <p>¹⁷ Since an application with multiple measures is separated into multiple rebates, participation reflects the number of installed measures. Applications that are identified as incomplete, erroneous, or ineligible during processing are considered "flawed". For participation counts, it is assumed that each flawed application has one measure. Measure data is not collected on flawed applications; rather, it is collected only from applications that have been determined to be eligible and complete.</p> <p>¹⁸ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁹ Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.</p> <p>²⁰ Per request from DPS Staff during December 7, 2009 conference call, the data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p> <p>²¹ Includes program true-ups due to timing.</p> <p>²² Monthly and program goals and budgets include additional amounts authorized in the <u>Order Approving Three New Energy Efficiency Portfolio Standard (EEPS) Programs and Enhancing Funding and Making Other Modifications for Other EEPS Programs</u> (June 24, 2010), (the "June 24 Order").</p>	

²³ Previous PSC Scorecard expense reporting for the residential natural gas HVAC program was based on expenditures as received on invoices from the implementation contractor. Beginning with the August 2010 scorecard, expenditures will be reported in accordance with normal accounting practice to recognize expenses in the month recorded to the general ledger.

²⁴ Net first-year annual therms and net lifecycle therms committed this month are undetermined at this time pending actual installed equipment capacity and efficiency.

²⁵ Total acquired first-year impacts reported on the October 2010 Scorecard included rebates that were processed during October, but not actually paid until November. Therefore, Total acquired first-year impacts reported on the November 2010 Scorecard also include all of the savings reported on the October Scorecard in this category. October 2010 savings are adjusted downward by the corresponding amount. There is no effect on Program-To-Date totals.

²⁶ Reported kWh savings reflect ancillary electric savings for installed ECM motors on gas furnaces per the New York Standards Approach for Estimating Energy Savings from Energy Efficiency Programs effective January 1, 2011. Year to date kWh savings reflect ancillary savings from rebates paid since inception of the program to date.

Table 2A – Other Fuels Conversion Information

	Number of Measures	EEPS Incentive Amounts Paid ²	Other Incentive Amounts Paid
Other Fuels Conversion Participation To Date⁴			
Conversion space heating measures approved to date ¹	439	\$283,091	\$0
Conversion water heating measures approved to date	98	\$27,710	\$0
Conversion thermostat measures approved to date	209	\$4,865	\$0
Conversion duct sealing measures approved to date	0	\$0	\$0
Total conversion measures approved to date	746	\$315,666	\$0
Estimated non-incentive expenses to date attributable to fuel conversion participants ³			\$32,007

Table 2A Notes:

¹ Includes furnaces, boilers, and boiler reset controls

² Based on invoices received from program implementation contractors for incentive payments made to program participants. Due to possible lag between receipt of invoices and Company payment, some incentives included herein may not yet be reflected in the Incentives and Services amounts reported.

³ Estimated by prorating the non-incentive expenditures to date reported in the Cost section by the ratio of fuels conversion measure incentives paid to program participants to date compared to the total of all measure incentives paid to program participants to date as invoiced by the program implementation contractors. The data was derived from information customers provided on rebate applications. No funds have been expended marketing directly to potential fuels conversion customers nor have any special incentives been offered or given to these customers.

⁴ Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.

Program Administrator (PA) and Program ID¹	RG&E Residential Gas HVAC Program
Program Name	RG&E Residential Gas HVAC Program
Program Type²	
Total Acquired First-Year Impacts This Month^{3,16}	
Net first-year annual kWh acquired this month ^{4, 26}	68,169.0
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ²⁵	38,167.2
Monthly Net Therm Goal for 2011 ²²	134,913
Percent of Monthly Therm Goal Acquired	28.3
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ²⁵	701,227.5
Total Acquired Net First-Year Impacts To Date^{16,19}	
Net first-year annual kWh acquired to date ²⁶	8,080,592.0
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	3,458,555.5
Net first-year annual therms acquired to date as a percent of program goal ²²	85.5
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	3,458,555.5
Total Acquired Lifecycle Impacts To Date^{7,16,19}	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	68,025,022.1
Committed⁸ Impacts (not yet acquired) This Month¹⁶	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month ²⁴	0
Net Lifecycle therms committed this month ²⁴	0
Funds committed at this point in time	\$1,428,624
Overall Impacts (Acquired & Committed)¹⁶	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	38,167.2
Costs^{9,18}	
Total program budget ^{13, 22}	\$7,708,100
General Administration	Portfolio14

Program Planning	Portfolio ¹⁴
Program Marketing ²⁰	\$4,329
Trade Ally Training ²⁰	\$0
Incentives and Services ^{15, 20, 21}	\$47,170
Direct Program Implementation ^{20,21}	\$863
Program Evaluation ^{20,21}	\$21,049
Total expenditures to date ^{13, 23}	\$6,053,673
Percent of total budget spent to date ²²	78.5

Participation^{17,19}

Number of program applications received to date	22,021
Number of program applications processed to date ¹⁰	20,954
Number of processed applications approved to date ¹¹	20,053
Percent of applications received to date that have been processed	95.2

DPS Staff Notes: See Attachment I.

Utility Notes:

¹³ Start-up costs are not included in the program budget or actual costs. These costs were deferred as specified on p. 13 of the April 9, 2009 Order Approving "Fast Track" Utility-Administered Gas Energy Efficiency Programs With Modifications in Cases 08-G-1012 et al, and as noted in the June 8, 2009 New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan. A summary of deferred costs to date is shown below:

Maximum Deferral (p. 13, April 9, 2009 Order)	\$155,880
Deferred costs	
Program marketing	\$8,009
Trade ally training	\$0
Direct program implementation	\$1,478
Evaluation	\$1,850
Total deferred costs	\$11,337
Remaining deferral allowance	\$144,543

¹⁴ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission. Although an estimate of the total Portfolio Costs was provided to the Commission on June 8, 2009 in the New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation Residential Gas HVAC Program Implementation Plan, these costs were not included in the program budget, and are not included in this report of actual program expenditures.

for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.

¹⁶ Impacts are calculated using actual installed measures information instead of deemed savings based calculations for all measures except indirect water heaters. Impacts for indirect water heater measures will continue to be based on deemed savings until an approved formula to calculate actual installed measure based impacts is available.

¹⁷ Since an application with multiple measures is separated into multiple rebates, participation reflects the number of installed measures. Applications that are identified as incomplete, erroneous, or ineligible during processing are considered "flawed". For participation counts, it is assumed that each flawed application has one measure. Measure data is not collected on flawed applications; rather, it is collected only from applications that have been determined to be eligible and complete.

¹⁸ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

¹⁹ Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.

²⁰ Per request from DPS Staff during December 7, 2009 conference call, the data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.

²¹ Includes program true-ups due to timing.

²² Monthly and program goals and budgets include additional amounts authorized in the Order Approving Three New Energy Efficiency Portfolio Standard (EEPS) Programs and Enhancing Funding and Making Other Modifications for Other EEPS Programs (June 24, 2010), (the "June 24 Order").

²³ Previous PSC Scorecard expense reporting for the residential natural gas HVAC program was based on expenditures as received on invoices from the implementation contractor. Beginning with the August 2010 scorecard, expenditures will be reported in accordance with normal accounting practice to recognize expenses in the month recorded to the general ledger.

²⁴ Net first-year annual therms and net lifecycle therms committed this month are undetermined at this time pending actual installed equipment capacity and efficiency.

²⁵ Total acquired first-year impacts reported on the October 2010 Scorecard included rebates that were processed during October, but not actually paid until November. Therefore, Total acquired first-year impacts reported on the November 2010 Scorecard also include all of the savings reported on the October Scorecard in this category. October 2010 savings are adjusted downward by the corresponding amount. There is no effect on Program-To-Date totals.

²⁶ Reported kWH savings reflect ancillary electric savings for installed ECM motors on gas furnaces per the New York Standards Approach for Estimating Energy Savings from Energy Efficiency Programs effective January 1, 2011. Year to date kWH savings reflect ancillary savings from rebates paid since inception of the program to date.

Table 2A – Other Fuels Conversion Information

	Number of Measures	EEPS Incentive Amounts Paid ²	Other Incentive Amounts Paid
Other Fuels Conversion Participation To Date⁴			
Conversion space heating measures approved to date ¹	361	\$170,945	\$0
Conversion water heating measures approved to date	10	\$2,870	\$0
Conversion thermostat measures approved to date	266	\$5,650	\$0
Conversion duct sealing measures approved to date	2	\$1,200	\$0
Total conversion measures approved to date	639	\$180,665	\$0
Estimated non-incentive expenses to date attributable to fuel conversion participants ³			\$15,204

Table 2A Notes:

¹ Includes furnaces, boilers, and boiler reset controls

² Based on invoices received from program implementation contractors for incentive payments made to program participants. Due to possible lag between receipt of invoices and Company payment, some incentives included herein may not yet be reflected in the Incentives and Services amounts reported.

³ Estimated by prorating the non-incentive expenditures to date reported in the Cost section by the ratio of fuels conversion measure incentives paid to program participants to date compared to the total of all measure incentives paid to program participants to date as invoiced by the program implementation contractors. The data was derived from information customers provided on rebate applications. No funds have been expended marketing directly to potential fuels conversion customers nor have any special incentives been offered or given to these customers.

⁴ Program to date information may include changes to prior period data received from the implementation contractor based on additional review and/or reconsideration of rebate eligibility decisions made in prior periods. Additional information regarding such changes is available upon request.

Program Administrator (PA) and Program ID¹	NYSEG Empower Utility Referred Savings
Program Name	Empower Utility Gas Referred Savings
Program Type²	Referral
Total Acquired First-Year Impacts This Month³	
Net first-year annual kWh acquired this month ⁴	N/A
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ¹³	418
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ¹³	N/A
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date ¹³	N/A
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date ¹³	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date ^{13,17}	3,314
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date ^{13,17}	3,314
Total Acquired Lifecycle Impacts To Date⁷	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
Participation	
Number of program applications received to date ¹⁴	13,108
Number of program applications processed to date ¹⁰	N/A
Number of processed applications approved to date ¹⁵	275
Percent of applications received to date that have been processed	2.10
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Program Start date is January 10, 2010	
¹⁴ This is the total number of customers referred to NYSERDA within the reporting time period.	
¹⁵ This is the number of customers participating in savings projects with NYSERDA within the reporting time period.	
¹⁶ This reporting period is August 1, 2011 - August 31, 2011.	
¹⁷ The cumulative savings shown this month account for revision of April 2011 and May 2011 monthly savings due to NTG factor	

Program Administrator (PA) and Program ID¹	RG&E Empower Utility Referred Savings
Program Name	Empower Utility Gas Referred Savings
Program Type²	Referral
Total Acquired First-Year Impacts This Month³	
Net first-year annual kWh acquired this month ⁴	N/A
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ¹³	702
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ¹³	N/A
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date ¹³	N/A
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date ¹³	N/A
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date ^{13,17}	1,609
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date ^{13,17}	1,609
Total Acquired Lifecycle Impacts To Date⁷	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
Participation	
Number of program applications received to date ¹⁴	11,625
Number of program applications processed to date ¹⁰	N/A
Number of processed applications approved to date ¹⁵	74
Percent of applications received to date that have been processed	0.64
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Program Start date is January 10, 2010 ¹⁴ This is the total number of customers referred to NYSERDA within the reporting time period. ¹⁵ This is the number of customers participating in savings projects with NYSERDA within the reporting time period. ¹⁶ This reporting period is August 1, 2011 - August 31, 2011. ¹⁷ The cumulative savings shown this month account for revision of April 2011 and May 2011 monthly savings due to NTG factor	

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak⁶ kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	167
Monthly Net Therm Goal	4,878
Percent of Monthly Therm Goal Acquired	3.43%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	3,347
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date ²⁰	102,341
Net first-year annual therms acquired to date as a percent of total program goal ⁹	78.35%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	102,341
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	2,046,821
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	1,410
Net Lifecycle therms committed this month	28,193
Funds committed at this point in time	\$325
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	1,577
Costs^{9,16}	
Total program budget	\$614,218
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$168
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	(\$72,221)
Direct Program Implementation ¹⁸	(\$32,079)
Program Evaluation ¹⁸	\$9,192

Total expenditures to date ¹⁷	\$244,519
Percent of total budget spent to date	39.81%
Participation^{15, 17}	
Number of program applications received to date	58
Number of program applications processed to date	57
Number of processed applications approved to date	51
Percent of applications received to date that have been processed	98.28%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak⁶ kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	0
Monthly Net Therm Goal	17,066
Percent of Monthly Therm Goal Acquired	0.00%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	0
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	4,831
Net first-year annual therms acquired to date as a percent of total program goal ⁹	3.92%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	4,831
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	68,291
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	0
Costs^{9,16}	
Total program budget	\$552,062
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$130
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	\$2,266
Direct Program Implementation ¹⁸	\$3,630
Program Evaluation ¹⁸	\$484

Total expenditures to date ¹⁷	\$59,748
Percent of total budget spent to date	10.82%
Participation^{15, 17}	
Number of program applications received to date	9
Number of program applications processed to date	8
Number of processed applications approved to date	4
Percent of applications received to date that have been processed	88.89%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program administrators.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak ⁶ kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	5,926
Monthly Net Therm Goal	11,480
Percent of Monthly Therm Goal Acquired	51.62%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	118,514
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date ²⁰	103,138
Net first-year annual therms acquired to date as a percent of total program goal ⁹	76.56%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	103,138
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	2,062,766
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	5,926
Costs^{9,16}	
Total program budget	\$606,014
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$26
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	(\$171,384)
Direct Program Implementation ¹⁸	\$2,994
Program Evaluation ¹⁸	\$7,168
Total expenditures to date ¹⁷	\$240,486

Percent of total budget spent to date	39.68%
Participation^{15, 17}	
Number of program applications received to date	73
Number of program applications processed to date	57
Number of processed applications approved to date	52
Percent of applications received to date that have been processed	78.08%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom GAS Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	NA
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	NA
Percent of Monthly Net kWh Goal Acquired	NA
Net Peak ⁶ kW acquired this Month	NA
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	0
Monthly Net Therm Goal	17,211
Percent of Monthly Therm Goal Acquired	0.00%
Net Lifecycle kWh acquired this month	NA
Net Lifecycle therms acquired this month	0
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	NA
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	NA
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	NA
Net utility peak kW reductions acquired to date	NA
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	0
Net first-year annual therms acquired to date as a percent of total program goal ⁹	0.00%
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	0
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	NA
Net Lifecycle therms acquired to date	0
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	NA
Net Lifecycle kWh committed this month	NA
Net Utility Peak kW committed this month	NA
Net first-year annual therms committed this month	0
Net Lifecycle therms committed this month	0
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	NA
Net utility peak kW acquired & committed this month	NA
Net First-year annual therms acquired & committed this month	0
Costs^{9,16}	
Total program budget	\$553,100
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$21
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	\$0
Direct Program Implementation ¹⁸	\$5,238
Program Evaluation ¹⁸	\$422

Total expenditures to date ¹⁷	\$49,995
Percent of total budget spent to date	9.04%
Participation^{15, 17}	
Number of program applications received to date	4
Number of program applications processed to date	2
Number of processed applications approved to date	0
Percent of applications received to date that have been processed	50.00%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p>	

Program Administrator(PA) and Program ID¹	NYSEG Residential/Non-Residential Electric Multifamily Program
Program Name	NYSEG Residential/Non-Residential Electric Multifamily Program
Program Type²	Direct Install
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	236,230
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal ¹⁸)	188,144
Percent of Monthly Net kWh Goal Acquired	125.56%
Net Peak ⁶ kW acquired this Month	20.9745
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	1,911,723
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹⁵	
Net first-year annual kWh acquired to date ¹⁵	1,896,985
Net first-year annual kWh acquired to date as a percent of total program goal	69.13%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	1,896,985
Net utility peak kW reductions acquired to date	167.785
Net utility peak kW reductions acquired to date as a percent of utility total program goal	0
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15}	
Net Lifecycle kWh acquired to date	15,489,534
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	649,269
Net Lifecycle kWh committed this month	5,317,385
Net Utility Peak kW committed this month	59.444
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$56,092
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	885,499
Net utility peak kW acquired & committed this month	80.419
Net First-year annual therms acquired & committed this month	N/A
Costs^{9, 16}	
Total program budget ¹⁹	\$1,750,528
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing ¹⁷	\$3,500
Trade Ally Training ¹⁷	\$0
Incentives and Services ^{14, 17}	\$23,951
Direct Program Implementation ¹⁷	\$9,938
Program Evaluation ¹⁷	\$25,065
Total expenditures to date	\$647,752
Percent of total budget spent to date	37.00%
Participation	
Number of program applications received to date	187
Number of program applications processed to date	143
Number of processed applications approved to date	120
Percent of applications received to date that have been processed	76.47%
Quarterly Carbon Emission Reductions (in tons)	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p> <p>¹⁸Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved May 27, 2011.</p> <p>¹⁹Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved May 27, 2011.</p>	

Program Administrator(PA) and Program ID¹	RG&E Residential/Non-Residential Electric Multifamily Program
Program Name	RG&E Residential/Non-Residential Electric Multifamily Program
Program Type²	Direct Install
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	11,160
Monthly Net kWh Goal (based on net first-year annual kWh Goal ¹⁸)	N/A
Percent of Monthly Net kWh Goal Acquired ⁸	N/A
Net Peak ⁶ kW acquired this Month	0.815
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	78,118
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹⁵	
Net first-year annual kWh acquired to date ¹⁵	6,313,478
Net first-year annual kWh acquired to date as a percent of total program goal	149.40%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	6,313,478
Net utility peak kW reductions acquired to date	575.821
Net utility peak kW reductions acquired to date as a percent of utility total program goal	0
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15}	
Net Lifecycle kWh acquired to date	48,423,724
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	702,048
Net Lifecycle kWh committed this month	5,407,691
Net Utility Peak kW committed this month	57.68
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$65,419
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	713,208
Net utility peak kW acquired & committed this month	58.495
Net First-year annual therms acquired & committed this month	N/A
Costs^{9, 16}	
Total program budget ¹⁹	\$2,038,659
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing ¹⁷	\$0
Trade Ally Training ¹⁷	\$0
Incentives and Services ^{14, 17}	\$3,430
Direct Program Implementation ¹⁷	\$7,067
Program Evaluation ¹⁷	\$20,255
Total expenditures to date	\$1,223,607
Percent of total budget spent to date	60.02%
Participation	
Number of program applications received to date	152
Number of program applications processed to date	126
Number of processed applications approved to date	106
Percent of applications received to date that have been processed	82.89%
Quarterly Carbon Emission Reductions (in tons)	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p>¹⁵Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p> <p>¹⁸Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved May 27, 2011.</p> <p>¹⁹Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved May 27, 2011.</p>	

Program Administrator(PA) and Program ID¹	NYSEG Residential Refrigerator and Freezer Recycling Program
Program Name	NYSEG Residential Refrigerator and Freezer Recycling Program
Program Type²	Removal and Rebate
Total Acquired First-Year Impacts This Month^{3,15,18}	
Net first-year annual kWh acquired this Month ⁴	1,240,448
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	545,125
Percent of Monthly Net kWh Goal Acquired	227.55%
Net Peak ⁶ kW acquired this Month	40.12
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	7,442,686
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹⁵	
Net first-year annual kWh acquired to date ¹⁵	4,108,025
Net first-year annual kWh acquired to date as a percent of total program goal	47.10%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	4,108,025
Net utility peak kW reductions acquired to date	129.48
Net utility peak kW reductions acquired to date as a percent of utility total program goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15}	
Net Lifecycle kWh acquired to date	24,648,150
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	579,060
Net Lifecycle kWh committed this month	3,474,360
Net Utility Peak kW committed this month	17.968
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$54,264
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	1,819,508
Net utility peak kW acquired & committed this month	58.092
Net First-year annual therms acquired & committed this month	N/A
Costs^{9, 16}	
Total program budget	\$2,796,842
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing ¹⁷	\$32,011
Trade Ally Training ¹⁷	\$0
Incentives and Services ^{14, 17}	\$106,768
Direct Program Implementation ¹⁷	\$1,598
Program Evaluation ¹⁷	\$0
Total expenditures to date	\$471,463
Percent of total budget spent to date	16.86%
Participation	
Number of program applications received to date	3,388
Number of program applications processed to date	3,388
Number of processed applications approved to date	2,980
Percent of applications received to date that have been processed	87.96%
Quarterly Carbon Emission Reductions (in tons)	
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.</p> <p>¹⁵Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.</p> <p>¹⁸During August 2011, distribution of CFLs was added to the program. CFL energy savings are included in reported energy savings.</p>	

Program Administrator(PA) and Program ID¹	RG&E Residential Refrigerator and Freezer Recycling Program
Program Name	RG&E Residential Refrigerator and Freezer Recycling Program
Program Type²	Removal and Rebate
Total Acquired First-Year Impacts This Month^{3,15,18}	
Net first-year annual kWh acquired this Month ⁴	759,165
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	545,125
Percent of Monthly Net kWh Goal Acquired	139.26%
Net Peak ⁶ kW acquired this Month	26.34
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	4,554,992
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹⁵	
Net first-year annual kWh acquired to date ¹⁵	2,833,037
Net first-year annual kWh acquired to date as a percent of total program goal	32.48%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	2,833,037
Net utility peak kW reductions acquired to date	90.89
Net utility peak kW reductions acquired to date as a percent of utility total program goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15}	
Net Lifecycle kWh acquired to date	16,998,223
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	282,384
Net Lifecycle kWh committed this month	1,694,304
Net Utility Peak kW committed this month	8.758
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$26,334
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	1,041,549
Net utility peak kW acquired & committed this month	35.097
Net First-year annual therms acquired & committed this month	N/A
Costs^{9, 16}	
Total program budget	\$2,796,842
General Administration	Portfolio13

Program Planning	Portfolio13
Program Marketing ¹⁷	\$16,979
Trade Ally Training ¹⁷	\$0
Incentives and Services ^{14, 17}	\$57,648
Direct Program Implementation ¹⁷	\$1,599
Program Evaluation ¹⁷	\$0
Total expenditures to date	\$313,655
Percent of total budget spent to date	11.21%
Participation	
Number of program applications received to date	2,208
Number of program applications processed to date	2,208
Number of processed applications approved to date	2,010
Percent of applications received to date that have been processed	91.03%
Quarterly Carbon Emission Reductions (in tons)	
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	

DPS Staff Notes: See Attachment I.

Utility Notes:

¹³Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.

¹⁴Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures incentive payments made to program participants. They will thus lag the acquired savings actual issuance of incentive payments to program participants.

¹⁵Impacts are calculated using actual installed measure information for all measures.

¹⁶All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.

¹⁷Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information.

¹⁸During August 2011, distribution of CFLs was added to the program. CFL energy savings are included in reported energy savings.

Program Administrator (PA) and Program ID¹	NYSEG Empower Utility Referred Savings
Program Name	Empower Utility Electric Referred Savings
Program Type²	Referral
Total Acquired First-Year Impacts This Month³	
Net first-year annual kWh acquired this month ⁴	40,818
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ¹³	N/A
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ¹³	N/A
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date ^{13,17}	181,146
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date ^{13,17}	181,146
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date ¹³	N/A
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date ¹³	N/A
Total Acquired Lifecycle Impacts To Date⁷	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
Participation	
Number of program applications received to date ¹⁴	26,336
Number of program applications processed to date ¹⁰	N/A
Number of processed applications approved to date ¹⁵	993
Percent of applications received to date that have been processed	3.77
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Program Start date is January 10, 2010	
¹⁴ This is the total number of customers referred to NYSERDA within the reporting time period.	
¹⁵ This is the number of customers participating in savings projects with NYSERDA within the reporting time period.	
¹⁶ This reporting period is August 1, 2011 - August 31, 2011.	
¹⁷ The cumulative savings shown this month account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	

Program Administrator (PA) and Program ID¹	RG&E Empower Utility Referred Savings
Program Name	Empower Utility Electric Referred Savings
Program Type²	Referral
Total Acquired First-Year Impacts This Month³	
Net first-year annual kWh acquired this month ⁴	7,406
Monthly Net kWh Goal (based on net first-year annual kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this month	N/A
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month ¹³	N/A
Monthly Net Therm Goal for 2011	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	N/A
Net Lifecycle therms acquired this month ¹³	N/A
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date ^{13, 17}	21,252
Net first-year annual kWh acquired to date as a percent of annual goal	N/A
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date ^{13, 17}	21,252
Net utility peak kW reductions acquired to date	N/A
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date ¹³	N/A
Net first-year annual therms acquired to date as a percent of program goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date ¹³	N/A
Total Acquired Lifecycle Impacts To Date⁷	
Net Lifecycle kWh acquired to date	N/A
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	N/A
Net Lifecycle kWh committed this month	N/A
Net Utility Peak kW committed this month	N/A
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	N/A
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	N/A
Net utility peak kW acquired & committed this month	N/A
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	

Total program budget	N/A
General Administration	N/A
Program Planning	N/A
Program Marketing	N/A
Trade Ally Training	N/A
Incentives and Services	N/A
Direct Program Implementation	N/A
Program Evaluation	N/A
Total expenditures to date	N/A
Percent of total budget spent to date	N/A
Participation	
Number of program applications received to date ¹⁴	12,956
Number of program applications processed to date ¹⁰	N/A
Number of processed applications approved to date ¹⁵	146
Percent of applications received to date that have been processed	1.13
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Program Start date is January 10, 2010	
¹⁴ This is the total number of customers referred to NYSERDA within the reporting time period.	
¹⁵ This is the number of customers participating in savings projects with NYSERDA within the reporting time period.	
¹⁶ This reporting period is August 1, 2011 - August 31, 2011.	
¹⁷ The cumulative savings shown this month account for revision of April 2011 and May 2011 monthly savings due to NTG factor.	

Program Administrator(PA) and Program ID¹	NYSEG Non-Residential Small Business Direct Install Program
Program Name	NYSEG Non-Residential Small Business Direct Install Program
Program Type²	Direct Install- August 2011
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	3,643,717
Monthly Net kWh Goal (based on net first-year annual kWh Goal) ^{5,20}	4,421,833
Percent of Monthly Net kWh Goal Acquired	82%
Net Peak ⁶ kW acquired this Month	1048.12
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	45,899,796
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	20,618,347
Net first-year annual kWh acquired to date as a percent of annual goal	36%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	20,618,347
Net utility peak kW reductions acquired to date	5,787.08
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	259,855,428
Net Lifecycle therms acquired to date	N/A
Committed Impacts (not yet acquired) This Month^{8,15}	
Net First-year annual kWh committed this month	3,716,133
Net Lifecycle kWh committed this month	43,526,773
Net Utility Peak kW committed this month	1058.07
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$1,092,956.61
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	7,359,850
Net utility peak kW acquired & committed this month	2,106.19
Net First-year annual therms acquired & committed this month	N/A
Costs^{9,16}	
Total program budget	\$15,229,249
General Administration	Portfolio ¹³

Program Planning	Portfolio ¹³
Program Marketing ¹⁸	
Trade Ally Training ¹⁸	
Incentives and Services ^{14, 18}	\$1,134,588
Direct Program Implementation ¹⁸	\$33,316
Program Evaluation ¹⁸	\$15,982
Total expenditures to date	\$7,326,584
Percent of total budget spent to date	48.11%
Participation^{15,17}	
Number of program applications received to date	7,354
Number of program applications processed to date	4,125
Number of processed applications approved to date	3,071
Percent of applications received to date that have been processed	56.09%
Quarterly Carbon Emission Reductions (in tons)	
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures. They will thus lag the acquired savings.</p> <p>¹⁵Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷Information contained in this monthly table may include changes to previously filed monthly scorecard tables based on additional review and/or reconsideration of rebate eligibility decisions made by the implementation contractor during prior reporting periods. Additional information regarding such changes is available upon request.</p> <p>¹⁸Data contained in these fields reflects the most recent month's expenditures in the respective category, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹For the purposes of this directed installation program the following definitions are used: Received applications are those for which a customer proposal is offered. The application becomes processed once the implementation contractor and customer have reviewed the proposal and the customer signs a contract to approve the direct installations. Processed applications become approved applications when the direct installations have been physically installed.</p> <p>²⁰The monthly net kwh goal is adjusted to reflect a monthly value for the remaining goal in 2010 added to the 2011 goal to arrive at the remaining program goal for 2011 reflected as the annual goal.</p>	

Program Administrator(PA) and Program ID¹	RG&E Non-Residential Small Business Direct Install Program
Program Name	RG&E Non-Residential Small Business Direct Install Program
Program Type²	Direct Install - August 2011
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	1,048,355
Monthly Net kWh Goal (based on net first-year annual kWh Goal) ^{5,20}	1,909,833
Percent of Monthly Net kWh Goal Acquired	55%
Net Peak ⁶ kW acquired this Month	296.26
Monthly Net Peak kW Goal ²⁰	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	12,831,891
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	11,221,720
Net first-year annual kWh acquired to date as a percent of annual goal	43%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	11,221,720
Net utility peak kW reductions acquired to date	3186.15
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goal	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	149,949,180
Net Lifecycle therms acquired to date	N/A
Committed Impacts (not yet acquired) This Month^{8,15}	
Net First-year annual kWh committed this month	1,434,468
Net Lifecycle kWh committed this month	17,409,807
Net Utility Peak kW committed this month	431.31
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$415,144.01
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	2,482,823
Net utility peak kW acquired & committed this month	727.57
Net First-year annual therms acquired & committed this month	N/A
Costs^{9,16}	
Total program budget	\$6,938,751
General Administration	Portfolio ¹³

Program Planning	Portfolio ¹³
Program Marketing ¹⁸	\$4
Trade Ally Training ¹⁸	
Incentives and Services ^{14, 18}	\$306,867
Direct Program Implementation ¹⁸	\$14,552
Program Evaluation ¹⁸	\$6,745
Total expenditures to date	\$4,029,431
Percent of total budget spent to date	58.07%
Participation^{15,17}	
Number of program applications received to date	4,073
Number of program applications processed to date	2,068
Number of processed applications approved to date	1,197
Percent of applications received to date that have been processed	50.77%
Quarterly Carbon Emission Reductions (in tons)	
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for installed measures. They will thus lag the acquired savings.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information contained in this monthly table may include changes to previously filed monthly scorecard tables based on additional review and/or reconsideration of rebate eligibility decisions made by the implementation contractor during prior reporting periods. Additional information regarding such changes is available upon request.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ For the purposes of this directed installation program the following definitions are used: Received applications are those for which a customer proposal is offered. The application becomes processed once the implementation contractor and customer have reviewed the proposal and the customer signs a contract to approve the direct installations. Processed applications become approved applications when the direct installations have been physically installed.</p> <p>²⁰ The monthly net kwh goal is adjusted to reflect a monthly value for the remaining goal in 2010 added to the 2011 goal to arrive at the remaining program goal for 2011 reflected as the annual goal.</p>	

Program Administrator(PA) and Program ID¹	NYSEG Non-Residential Block Bidding Program
Program Name	NYSEG Non-Residential Block Bidding Program Electric
Program Type²	Block Bidding
Total Acquired First-Year Impacts This Month^{3, 13}	
Net first-year annual kWh acquired this Month ⁴	0
Monthly Net kWh Goal ¹⁷ (based on net first-year annual ⁵ kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this Month	0
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	0
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹³	
Net first-year annual kWh acquired to date	4,565,630
Net first-year annual kWh acquired to date as a percent of annual goal ¹⁸	67%
Net first-year annual kWh acquired to date as a percent of 8-year goa	N/A
Net cumulative kWh acquired to date	4,565,630
Net utility peak kW reductions acquired to date	720
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goa	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goa	N/A
Net first-year annual therms acquired to date as a percent of 8-year goa	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7, 13}	
Net Lifecycle kWh acquired to date	53,682,209
Net Lifecycle therms acquired to date	N/A
Committed^{8, 13} Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$963,125
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	
Total program budget ¹⁹	\$3,498,962
General Administration ¹⁴	\$0
Program Planning	\$0
Program Marketing	\$0
Trade Ally Training	\$0
Incentives and Services ¹⁵	\$0
Direct Program Implementation	\$14,680
Program Evaluation	\$0
Total expenditures to date	\$281,757
Percent of total budget spent to date	8.05%

Participation	
Number of measures ¹⁶ offered on customer proposals to date	81
Number of measures on signed customer contracts to date	31
Number of measures installed to date	14
Percent of proposed measures in signed customer contracts	38.27%
Quarterly Carbon Emission Reductions (in tons)	N/A
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Due to the unique nature of the Block Bidding Program, Acquired savings are reported for the month that the completion of the installation of the energy savings measure is validated and approved by the Company. Funds committed represent energy savings that have been committed in the Service Agreements that have been signed for selected bids. Additional energy savings will be Acquired through 2011 based on project schedules agreed to in the Service Agreements.</p> <p>¹⁴Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁵Incentives and services costs are reported based on Company payment of invoices received from program contractors and/or Bidders/Suppliers.</p> <p>¹⁶The number of measures represents the number of customer host locations proposed by the accepted bidders .</p> <p>¹⁷Due to the non-uniform acquisition of energy savings under the Block Bidding Program, the Program does not have defined Monthly goals.</p> <p>¹⁸The Block Bidding Program did not acquire energy savings in 2010. Therefore, the 2011 program goal of 6,789 mWhs consists of the 2010 program goal, the 2011 program goal and the additional savings based on the the reallocations of savings between programs approved on May 27, 2011.</p> <p>¹⁹Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

Program Administrator(PA) and Program ID¹	RG&E Non-Residential Block Bidding Program
Program Name	RG&E Non-Residential Block Bidding Program Electric
Program Type²	Block Bidding
Total Acquired First-Year Impacts This Month^{3, 13}	
Net first-year annual kWh acquired this Month ⁴	0
Monthly Net kWh Goal ¹⁷ (based on net first-year annual ⁵ kWh Goal)	N/A
Percent of Monthly Net kWh Goal Acquired	N/A
Net Peak ⁶ kW acquired this Month	0
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	0
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date¹³	
Net first-year annual kWh acquired to date	12,903,557
Net first-year annual kWh acquired to date as a percent of annual goal ¹⁸	156.03%
Net first-year annual kWh acquired to date as a percent of 8-year goa	N/A
Net cumulative kWh acquired to date	12,903,557
Net utility peak kW reductions acquired to date	2,293
Net utility peak kW reductions acquired to date as a percent of utility annual goal	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goa	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of annual goa	N/A
Net first-year annual therms acquired to date as a percent of 8-year goa	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7, 13}	
Net Lifecycle kWh acquired to date	158,173,293
Net Lifecycle therms acquired to date	N/A
Committed^{8, 13} Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$2,192,476
Overall Impacts (Acquired & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	N/A
Costs⁹	
Total program budget ¹⁹	\$4,015,697
General Administration ¹⁴	\$0
Program Planning	\$0
Program Marketing	\$0
Trade Ally Training	\$0
Incentives and Services ¹⁵	\$0
Direct Program Implementation	\$18,235
Program Evaluation	\$0
Total expenditures to date	\$1,206,836
Percent of total budget spent to date	30.05%

Participation	
Number of measures ¹⁶ offered on customer proposals to date	75
Number of measures on signed customer contracts to date	45
Number of measures installed to date	16
Percent of proposed measures in signed customer contracts	60.00%
Quarterly Carbon Emission Reductions (in tons)	
Total Acquired Net First-year Carbon Emission Reductions To Date ¹²	N/A
Total Acquired Cumulative Net Carbon Emission Reductions To Date ¹²	N/A
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³Due to the unique nature of the Block Bidding Program, Acquired savings are reported for the month that the completion of the installation of the energy savings measure is validated and approved by the Company. Funds committed represent energy savings that have been committed in the Service Agreements that have been signed for selected bids. Additional energy savings will be Acquired through 2011 based on project schedules agreed to in the Service Agreements.</p> <p>¹⁴Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁵Incentives and services costs are reported based on Company payment of invoices received from program contractors and/or Bidders/Suppliers.</p> <p>¹⁶The number of measures represents the number of customer host locations proposed by the accepted bidders .</p> <p>¹⁷Due to the non-uniform acquisition of energy savings under the Block Bidding Program, the Program does not have defined Monthly goals.</p> <p>¹⁸The Block Bidding Program did not acquire energy savings in 2010. Therefore, the 2011 program goal of 8,270 mWhs consists of the 2010 program goal, the 2011 program goal and the additional savings based on the the reallocations of savings between programs approved on May 27, 2011.</p> <p>¹⁹Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved May 27, 2011.</p>	

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	34,312
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal)	733,276
Percent of Monthly Net kWh Goal Acquired	4.68%
Net Peak ⁶ kW acquired this Month	12
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	514,678
Net Lifecycle therms acquired this month	NA
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	1,149,568
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	20.71%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	1,149,568
Net utility peak kW reductions acquired to date	245
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of total program goal ⁹	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	18,590,494
Net Lifecycle therms acquired to date	NA
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	16,730
Net Lifecycle kWh committed this month	250,956
Net Utility Peak kW committed this month	4
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$150
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	51,042
Net utility peak kW acquired & committed this month	16
Net First-year annual therms acquired & committed this month	NA
Costs^{9,16}	
Total program budget	\$2,610,016
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$1,022
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	(\$181,976)
Direct Program Implementation ¹⁸	\$16,862
Program Evaluation ¹⁸	\$13,085
Total expenditures to date ¹⁷	\$399,447

Percent of total budget spent to date	15.30%
Participation^{15, 17}	
Number of program applications received to date	62
Number of program applications processed to date	49
Number of processed applications approved to date	31
Percent of applications received to date that have been processed	79.03%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.	
¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.	
¹⁵ Impacts are calculated using actual installed measure information for all measures.	
¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.	
¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.	
¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals a	
¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.	

Program Administrator (PA) and Program ID¹	NYSEG Non-Residential Commercial & Industrial Rebate Program
Program Name	NYSEG Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	169,342
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal) ²⁰	1,881,004
Percent of Monthly Net kWh Goal Acquired	9.00%
Net Peak ⁶ kW acquired this Month	72
Monthly Net Peak kW Goal	N/A
Percent of Monthly Peak kW Goal Acquired	N/A
Net First-year annual therms acquired this month	N/A
Monthly Net Therm Goal	N/A
Percent of Monthly Therm Goal Acquired	N/A
Net Lifecycle kWh acquired this month	2,156,766
Net Lifecycle therms acquired this month	N/A
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	552,364
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	4.09%
Net first-year annual kWh acquired to date as a percent of 8-year goal	N/A
Net cumulative kWh acquired to date	552,364
Net utility peak kW reductions acquired to date	190
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	N/A
Net utility peak kW reductions acquired to date as a percent of 8-year goal	N/A
Net NYISO peak kW reductions acquired to date	N/A
Net first-year annual therms acquired to date	N/A
Net first-year annual therms acquired to date as a percent of total program goal ⁹	N/A
Net first-year annual therms acquired to date as a percent of 8-year goal	N/A
Net cumulative therms acquired to date	N/A
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	7,832,524
Net Lifecycle therms acquired to date	N/A
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	N/A
Net Lifecycle therms committed this month	N/A
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	169,342
Net utility peak kW acquired & committed this month	72
Net First-year annual therms acquired & committed this month	N/A
Costs^{9,16}	
Total program budget ²¹	\$5,258,360
General Administration ¹³	Portfolio13
Program Planning ¹³	Portfolio13
Program Marketing ¹⁸	\$1,240
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	\$0
Direct Program Implementation ¹⁸	\$15,275
Program Evaluation ¹⁸	\$3,820
Total expenditures to date ¹⁷	\$617,985

Percent of total budget spent to date	11.75%
Participation^{15, 17}	
Number of program applications received to date	110
Number of program applications processed to date	44
Number of processed applications approved to date	18
Percent of applications received to date that have been processed	40.00%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p>²⁰ Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p>²¹ Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial PRESCRIPTIVE Program
Program Type²	Prescriptive ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	105,034
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal) ²⁰	467,515
Percent of Monthly Net kWh Goal Acquired	22.47%
Net Peak⁶ kW acquired this Month	17
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	1,564,332
Net Lifecycle therms acquired this month	NA
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	386,513
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	11.26%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	386,513
Net utility peak kW reductions acquired to date	78
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of total program goal ⁹	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	5,630,913
Net Lifecycle therms acquired to date	NA
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	105,034
Net utility peak kW acquired & committed this month	17
Net First-year annual therms acquired & committed this month	NA
Costs^{9,16}	
Total program budget ²¹	\$1,543,353
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$74
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	-\$16,127
Direct Program Implementation ¹⁸	\$11,853
Program Evaluation ¹⁸	\$7,949
Total expenditures to date ¹⁷	\$242,989

Percent of total budget spent to date	15.74%
Participation^{15, 17}	
Number of program applications received to date	21
Number of program applications processed to date	18
Number of processed applications approved to date	13
Percent of applications received to date that have been processed	85.71%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p>²⁰ Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p>²¹ Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

Program Administrator (PA) and Program ID¹	RG&E Non-Residential Commercial & Industrial Rebate Program
Program Name	RG&E Non-Residential Commercial & Industrial CUSTOM Program
Program Type²	Custom ELECTRIC Rebate
Total Acquired First-Year Impacts This Month^{3,15}	
Net first-year annual kWh acquired this Month ⁴	0
Monthly Net kWh Goal (based on net first-year annual ⁵ kWh Goal) ²⁰	711,429
Percent of Monthly Net kWh Goal Acquired	0.00%
Net Peak ⁶ kW acquired this Month	0
Monthly Net Peak kW Goal	NA
Percent of Monthly Peak kW Goal Acquired	NA
Net First-year annual therms acquired this month	NA
Monthly Net Therm Goal	NA
Percent of Monthly Therm Goal Acquired	NA
Net Lifecycle kWh acquired this month	0
Net Lifecycle therms acquired this month	NA
Total Acquired Net First-Year Impacts To Date^{15,17}	
Net first-year annual kWh acquired to date ¹⁵	108,675
Net first-year annual kWh acquired to date as a percent of total program goal ⁹	2.18%
Net first-year annual kWh acquired to date as a percent of 8-year goal	NA
Net cumulative kWh acquired to date	108,675
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility total program goal ⁹	NA
Net utility peak kW reductions acquired to date as a percent of 8-year goal	NA
Net NYISO peak kW reductions acquired to date	NA
Net first-year annual therms acquired to date	NA
Net first-year annual therms acquired to date as a percent of total program goal ⁹	NA
Net first-year annual therms acquired to date as a percent of 8-year goal	NA
Net cumulative therms acquired to date	NA
Total Acquired Lifecycle Impacts To Date^{7,15,17}	
Net Lifecycle kWh acquired to date	1,630,125
Net Lifecycle therms acquired to date	NA
Committed⁸ Impacts (not yet acquired) This Month¹⁵	
Net First-year annual kWh committed this month	0
Net Lifecycle kWh committed this month	0
Net Utility Peak kW committed this month	0
Net first-year annual therms committed this month	NA
Net Lifecycle therms committed this month	NA
Funds committed at this point in time	\$0
Overall Impacts (Acquired & Committed)¹⁵	
Net first-year annual kWh acquired & committed this month	0
Net utility peak kW acquired & committed this month	0
Net First-year annual therms acquired & committed this month	NA
Costs^{9,16}	
Total program budget ²¹	\$2,405,701
General Administration ¹³	Portfolio
Program Planning ¹³	Portfolio
Program Marketing ¹⁸	\$128
Trade Ally Training ¹⁸	\$0
Incentives and Services ^{14,18}	\$0
Direct Program Implementation ¹⁸	\$14,079
Program Evaluation ¹⁸	\$2,665
Total expenditures to date ¹⁷	\$276,579

Percent of total budget spent to date	11.50%
Participation^{15, 17}	
Number of program applications received to date	30
Number of program applications processed to date	6
Number of processed applications approved to date	1
Percent of applications received to date that have been processed	20.00%
DPS Staff Notes: See Attachment I.	
Utility Notes:	
<p>¹³ Portfolio Costs are not included in the program budget or actual costs. Consistent with the Companies' July 9, 2009 letter to the Secretary in Cases 07-M-0548 et al. ("July 9 letter") and the Companies' prior and subsequent energy efficiency program submittals, Portfolio Costs are incremental and are incurred as a result of the Companies' ongoing active participation in the New York State Public Service Commission's ("Commission") energy efficiency proceedings. Portfolio Costs allow the Companies to jointly provide efficient support for the complete suite of specific energy efficiency programs ultimately approved by the Commission.</p> <p>¹⁴ Incentives and services costs are reported based on Company payment of invoices received from program implementation contractors for incentive payments made to program participants. They will thus lag the actual issuance of incentive payments to program participants.</p> <p>¹⁵ Impacts are calculated using actual installed measure information for all measures.</p> <p>¹⁶ All program costs identified in this section are recovered through the SBC surcharge unless otherwise noted.</p> <p>¹⁷ Information presented here may include changes to previously filed monthly scorecard tables based on: review of additional information, reconsideration of eligibility decisions made by the implementation contractor during prior reporting periods, or other factors.</p> <p>¹⁸ Data contained in these fields reflects the most recent month's expenditures in the respective category, as reported in the companies' accounting systems, not "to date" information. Negative values reflect accounting adjustments incurred as accruals are realized.</p> <p>¹⁹ Effective February 9, 2011, Staff requested that Program Administrators report their Net Savings as a percent of the total program goal through 2011, as it is set forth in the relevant Commission Order or, for certain programs, the approved Operating Plan, whichever is appropriate. Since most programs are in their second year of implementation, comparing achievements to date against an annual goal would distort a program's achievements and would no longer provide the meaningful information that Staff and the EAG had intended when they developed the Reporting Guidelines.</p> <p>²⁰ Effective with the June 2011 scorecard, monthly savings goals have been revised based on the reallocations of savings between programs approved on May 27, 2011.</p> <p>²¹ Effective with the June 2011 scorecard, the total program budget has been revised based on the reallocations of spending between programs approved on May 27, 2011.</p>	

Attachment 1**DPS Staff Notes:**

¹ DPS Staff needs to work with utilities to develop a Program ID naming convention. However, a Program ID number is not required for the first reports. Note that when developing program ID naming conventions, utilities would like to minimize computer programming/reporting costs that they might incur if the proposed naming conventions are complex or the utility's current naming conventions require modification to Staff's proposed format.

² There is not currently a consistent list of program types but individual categories for common use by administrators could be developed.

³ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year. Acquired kWh savings are defined as those savings that are reported by the program administrator in program tracking databases and for which a rebate check has been sent to the participant on a specific date.

⁴ Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for the entire year.

⁵ Program Administrators should make best estimate of the annual goal even though the goal might in some cases cover two calendar years. Also, Staff wants administrators to try to be as accurate as possible in determining the monthly goals but does not want to mandate monthly goals, at least initially.

⁶ Peak is defined uniquely for each utility.

⁷ The lifecycle savings are tracked beginning in the year in which a given measure was installed. Over the period 2008-2015, PA's must take into account the fact that savings from measures installed early in the period will vanish at the end of their useful life before the end of 2015. Thus, the lifecycle impacts acquired to date will be different for each month as a function of adding savings from measures installed in a given month and subtracting savings from measures installed earlier in the funding cycle that have reached the end of their useful life.

⁸ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program administrator's best estimate of what they have committed. There should be some assumptions on how the administrator does that. Program administrators should forecast as accurately as possible and it should get more precise with program experience, e.g., the difference between achieved and committed should get closer over time.

⁹ These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In its January 16, 2009 Order, the Commission directed Staff to provide definitions for the budget categories to be used in the preparation of these plans (See Order Approving "Fast Track" Utility-Administered Electric Energy Efficiency Program With Modification at page 11). These categories are provided to promote consistency in budget construction and reporting among the utility plans. Companies should identify whether each cost item is to be recovered through the SBC surcharge, base rates, or other recovery mechanism (e.g., monthly adjustment charges).

¹⁰ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

¹¹ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which an application could be received, processed, and approved all in one day, a "1" would be counted for each step in the tracking lifecycle.

¹² See CO2 Reduction Values tab in Data Reporting Template 6-26-09.Xls (quarterly and annual reports only)