

BEFORE THE
STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

Cases 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718

IN THE MATTER OF

New York State Electric & Gas Corporation
And
Rochester Gas & Electric Corporation

ELECTRIC AND GAS RATES

January 22, 2010

Exhibit____(Staff Revenue Requirement Panel - 1A)

Cases 09-E-0715, et al.

Exhibit____(SRRP-1A)

List of Information Request Responses
Submitted for the Record

DPS #	Response #	Subject Matter
DPS-238	IBER-0340	Outreach and Education: Dollar amounts of the Companies' Voice your Choice program since program inception
DPS-243	IBER-0345	Supporting work-papers for AFC Security cost target of 2004
DPS-073	NYRGE-0073	Cases 09-E-0082 <u>et. al.</u> Feb. 16, 2009: RG&E's Pensions, OPEB, Retirement and Employee Benefits Panel
DPS-074	NYRGE-0074	Cases 09-E-0082 <u>et. al.</u> Feb. 6, 2009: NYSEG'S Pensions, OPEB, Retirement and Employee Benefits Panel
DPS-086	NYRGE-0086	Cases 09-E-0082 <u>et. al.</u> Sales & Use Tax agreements with the New York State Department of Taxation & Finance (NYSDTF)
DPS-088	NYRGE-0088	Cases 09-E-0082 <u>et. al.</u> List of Sales & Use Tax audits since 2000
DPS-120	NYRGE-0120	Cases 09-E-0082 <u>et. al.</u> RG&E's yearly payroll & labor distribution
DPS-306	NYRGE-0309	Cases 09-E-0082 <u>et. al.</u> Work-papers containing historical trends for Vegetation Management
DPS-308	NYRGE-0311	Cases 09-E-0082 <u>et. al.</u> Explanation of lower coast in Vegetation Management
DPS-411	NYRGE-0472	Cases 09-E-0082 <u>et. al.</u> Sales & Use Tax reserve account
EREP-0143	EREP-0143	Case 05-E-1222 Nov. 17, 2005: NYSEG Employee Head Count by position, union and non-union.
EERP-0623	EERP-0623	Case 05-E-1222 Jan. 5, 2006: NYSEG, EEMC, USSC, and Employee Head Count by position, union and non-union.
ERPE-1138	ERPE-1138	Case 05-E-1222 Nov. 21, 2006: NYSEG's Compliance Filing Reserve Adjustment: Objective clarification for Storms cost, SIR cost and stray voltage cost
ERPE-1139	ERPE-1139	Case 05-E-1222 Nov. 21, 2006: NYSEG's Compliance Filing Reserve Adjustment: Distinction of incremental storm repair costs, SIR, stray voltage, and routine non-storm

ERPE-1140	ERPE-1140	Case 05-E-1222 Nov. 21, 2006: NYSEG's Compliance Filing Reserve Adjustment: Sub-account identification
ERPE-1141	ERPE-1141	Case 05-E-1222 Nov. 21, 2006: NYSEG's Compliance Filing Reserve Adjustment: Storm Cost
SR-05-0035-RGE	SR-05-0035-RGE	RG&E 2004 Compliance Filing: Variable Rate Debt
SR-05-0049-RGE	SR-05-0049-RGE	RG&E 2004 Compliance Filing: Outreach & Education
SR-06-0034-RGE	SR-06-0034-RGE	Supporting documentation for RG&E's Major Storm Reserve
SR-07-0064-RGE	SR-07-0064-RGE	RG&E 2006 Compliance Filing: ROW Costs deferred of \$338,657
SR-09-0099-RGE	SR-09-0099-RGE	RG&E 2008 Major Storms Annual Compliance Filing
SR-05-0074-NYSEG	SR-05-0074-NYSEG	Software Capitalization Accounting Change adopted 1/1/99: Follow up to SR-05-0008-NYSEG

Iberdrola, S.A. Acquisition of Energy East

PSC Case No. 07-M-0906

Information Request

Requesting Party and No.: (DPS-238) DPS Staff

New York Response No.: IBER-0340

Request Date: February 7, 2008

Information Requested of: Rate Adjustment Panel

Reply Date: February 19, 2008

Responsible Witness: Rate Adjustment Panel

QUESTION:

Outreach and Education

The company's Rate Adjustment Panel, on page 30 lines 15-20, of its rebuttal, concludes that the costs associated with the company's Voice Your Choice Outreach and Education program were reasonable given the size of the RG&E customer population.

1. Please provide, by calendar year since the program's inception, the total dollar amount associated with RG&E's Voice Your Choice program.
2. Please provide, by calendar year since the program's inception, the dollar amount associated with NYSEG's Voice Your Choice program.

RESPONSE:

1. The total amount of O&E spent on the RG&E Voice Your Choice program was: 2004 program \$2.6 million, 2005 program \$2.3 million, 2006 program \$1.4 million, 2007 program \$2.0 million.
2. The total amount of O&E spent on the NYSEG Voice Your Choice program was: 2004 program \$1.3 million, 2006 program \$0.6 million, 2007 program \$0.6 million.

Iberdrola, S.A. Acquisition of Energy East

PSC Case No. 07-M-0906

Information Request

Requesting Party and No.: (DPS-243) DPS Staff

New York Response No.: IBER-0345

Request Date: February 7, 2008

Information Requested of: Rate Adjustment Panel

Reply Date: February 19, 2008

Responsible Witness: Rate Adjustment Panel

QUESTION:

AFC Security Target

The Rate Adjustment Panel rebuttal, page 73, line 9-13, concludes that the Security cost target set in the Electric and Gas Joint Proposal (Cases 03-E-0765 and 03-G-0766) were not based on the cost of outside vendors.

1. Please provide all workpapers and all supporting documents as to how the Calendar Year 2004 Security cost targets were derived. (Per Appendix K of the Electric and Gas Joint Proposals - CY 2004 Electric \$8,001,000 and Gas \$357,000)

RESPONSE:

1. See Attached. Page 1 of the attachment is a copy of Schedule K to the Joint Proposal. Page 2 is a copy of the O&M page of the Electric Revenue Requirement Exhibit 11 filed in Cases 03-E-0765. Page 3 is a backup page that was provided to Staff in support of Exhibit 11.

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS-73) J. Mitchell

NYSEG Response No.: NYRGE-0073

Request Date: February 6, 2009

Information Requested of: Pensions & OPEB Panel

Reply Date: February 16, 2009

Responsible Witness: Pensions & OPEB Panel

QUESTION:

73.

1. In the FERC Form 3-Q: Quarterly Financial Report for the 3rd quarter of 2008 (Pages 123.7-123.8), RG&E states it reviewed and updated the valuation of its pension plan assets and liabilities and its postretirement health care plan liabilities as of September 30, 2008. The valuation was based on an assumed discount rate for the benefit liabilities of 7.0%. Provide the computations and assumptions used for the discount rate of 7.0%.
2. On Page 15 of RG&E's Retirement and Employee Benefits Panel, the company states it selected a discount rate of 6.1% to use for fiscal year ended 2009 and 2010. Provide the computations and assumptions used for the discount rate of 6.1%.
3. Provide a schedule which list, quantifies and explains each of the differences between RG&E's calculation of the 7% discount rate in the FERC Form 3-Q and the Retirement and Employee Benefits Panel's calculation of the 6.1% discount rate in this rate case?
4. Provide three revised forecasts of Exhibit ____ (RGEREBP-1), Pages 1 and 2 assuming a discount rate of 6.5%, 7.0%, and 7.5% for 1/1/2009 and 1/1/2010.

RESPONSE:

1. As described in the direct testimony of the Retirement and Employee Benefits Panel, the FAS accounting standards on pension and OPEB benefits require that the discount rate reflect rates on high quality fixed income investments at which the benefits could be effectively settled. It is on this basis that the Company selects its discount rate and determines its FAS costs. More specifically, based on the SEC's guidance around selecting the discount rate, the Company uses a cash outflow matching approach to select the discount rate. The SEC has approved this approach in Emerging Issues Task Force ("EITF") Topic D-36, discussed on September 23, 1993. If the Company did not use a cash outflow matching approach to determine the discount rate, we believe the external accountants could deem the Company's discount rate selection unreasonable and issue a qualified audit opinion.

Towers Perrin used its proprietary yield curve model, which tracks approximately 500 high-quality corporate bonds to determine the rate at which benefits could be effectively settled. The model develops a corporate yield curve to discount plan cash outflows and determines the single effective interest rate that is equivalent to the full yield curve so that the duration of the cash outflows is matched to the duration of the corporate bond yield curve. As of September 30, 2008 such rate was determined to be 7.12% ("unrounded discount rate"). The Company's policy was to round this result to the nearest 25 basis points which resulted in a discount rate of 7.00% as of September 30, 2008.

2. Also as discussed in our direct testimony, due to the economic environment in 2008 and the downgrading of corporate bonds at the end of the year, corporate bond yields declined significantly subsequent to September 30, 2008. Several bond indices experienced the same decline in rates since September 30, 2008 as did the corporate bond yields in our yield curve model. Using the same model as mentioned above but based on corporate bond yields as of December 31, 2008, Towers Perrin determined the unrounded discount rate to be 6.05% as of December 31, 2008. The Company revised its rounding policy effective December 31, 2008 to round this result to the nearest 10 basis points which resulted in a discount rate of 6.10%. (Note that if the rounding policy had not changed, the discount rate chosen would have been 6.00%.) It is important to note that the Company's external accountants are expected to approve the discount rate of 6.10% and would not be expected to approve a discount rate even slightly above 6.10%, let alone 6.50% or higher.
3. Please see our comments above for a description of why the discount rate decreased from 7.00% as of September 30, 2008 to 6.10% as of December 31, 2008.

4. The pro forma 2009 expense provided in the direct testimony was determined using a 6.10% discount rate which is the rate supportable by the cash outflow matching approach described above and is the rate the Company expects its external accountants to approve. If, hypothetically, the December 31, 2008 discount rate was 50 basis points higher (6.60%), the following table summarizes the decrease in pension and OPEB expense. A comparable decrease in expense would be expected for even higher discount rates, e.g., a discount rate that is 50 basis points higher than 6.10% would result in FAS 87 and FAS 106 expense that is about \$867,000 lower and a discount rate that is 100 basis points higher would result in FAS 87 and FAS 106 expense that is about \$1,734,000 lower (twice the \$867,000 amount). Comparable decreases in expense would be expected in 2010 for an increase in the discount rate.

Plan	Decrease in 2009 Expense for Hypothetical Change in Discount Rate (\$ in thousands)
Qualified Pension Plan	\$ 558
Nonqualified Pension Plans	40
OPEB Plan	269
Total	\$ 867

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS-74) J. Mitchell

NYSEG Response No.: NYRGE-0074

Request Date: February 6, 2009

Information Requested of: Pensions & OPEB Panel

Reply Date: February

Responsible Witness: Pensions and OPEB Panel

QUESTION:

74.

1. In the FERC Form 3-Q: Quarterly Financial Report for the 3rd quarter of 2008 (Pages 123.8-123.9), NYSEG states it reviewed and updated the valuation of its pension plan assets and liabilities and its postretirement health care plan liabilities as of September 30, 2008. The valuation was based on an assumed discount rate for the benefit liabilities of 7.0%. Provide the computations and assumptions used for the discount rate of 7.0%.

2. On Page 16 of NYSEG's Retirement and Employee Benefits Panel, the company states it selected a discount rate of 6.1% to use for fiscal year ended 2009 and 2010. Provide the computations and assumptions used for the discount rate of 6.1%.

3. Provide a schedule which list, quantifies and explains each of the differences between NYSEG's calculation of the 7% discount rate in the FERC Form 3-Q and the Retirement and Employee Benefits Panel's calculation of the 6.1% discount rate in this rate case?

4. Provide three revised forecasts of Exhibit ____ (NYSEGREBP-1), Pages 1 and 2 assuming a discount rate of 6.5%, 7.0%, and 7.5% for 1/1/2009 and 1/1/2010.

RESPONSE:

74.

1. As described in the direct testimony of the Retirement and Employee Benefits Panel, the FAS accounting standards on pension and OPEB benefits require that the discount rate reflect rates on high quality fixed income investments at which the benefits could be effectively settled. It is on this basis that the Company selects its discount rate and determines its FAS costs. More specifically, based on the SEC's guidance around selecting the discount rate, the Company uses a cash outflow matching approach to select the discount rate. The SEC has approved this approach in Emerging Issues Task Force ("EITF") Topic D-36, discussed on September 23, 1993. If the Company did not use a cash outflow matching approach to determine the discount rate, we believe the external accountants could deem the Company's discount rate selection unreasonable and issue a qualified audit opinion.

Towers Perrin used its proprietary yield curve model, which tracks approximately 500 high-quality corporate bonds to determine the rate at which benefits could be effectively settled. The model develops a corporate yield curve to discount plan cash outflows and determines the single effective interest rate that is equivalent to the full yield curve so that the duration of the cash outflows is matched to the duration of the corporate bond yield curve. As of September 30, 2008 such rate was determined to be 7.12% ("unrounded discount rate"). The Company's policy was to round this result to the nearest 25 basis points which resulted in a discount rate of 7.00% as of September 30, 2008.

2. Also as discussed in our direct testimony, due to the economic environment in 2008 and the downgrading of corporate bonds at the end of the year, corporate bond yields declined significantly subsequent to September 30, 2008. Several bond indices experienced the same decline in rates since September 30, 2008 as did the corporate bond yields in our yield curve model. Using the same model as mentioned above but based on corporate bond yields as of December 31, 2008, Towers Perrin determined the unrounded discount rate to be 6.05% as of December 31, 2008. The Company revised its rounding policy effective December 31, 2008 to round this result to the nearest 10 basis points which resulted in a discount rate of 6.10%. (Note that if the rounding policy had not changed, the discount rate chosen would have been 6.00%.) It is important to note that the Company's external accountants are expected to approve the discount rate of 6.10% and would not be expected to approve a discount rate even slightly above 6.10%, let alone 6.50% or higher.
3. Please see our comments above for a description of why the discount rate decreased from 7.00% as of September 30, 2008 to 6.10% as of December 31, 2008.

4. The pro forma 2009 expense provided in the direct testimony was determined using a 6.10% discount rate which is the rate supportable by the cash outflow matching approach described above and is the rate the Company expects its external accountants to approve. If, hypothetically, the December 31, 2008 discount rate was 50 basis points higher (6.60%), the following table summarizes the decrease in pension and OPEB expense. A comparable decrease in expense would be expected for even higher discount rates, e.g., a discount rate that is 50 basis points higher than 6.10% would result in FAS 87 and FAS 106 expense that is about \$6,227,000 lower and a discount rate that is 100 basis points higher would result in FAS 87 and FAS 106 expense that is about \$12,454,000 lower (twice the \$6,227,000 amount). Comparable decreases in expense would be expected in 2010 for an increase in the discount rate.

Plan	Decrease in 2009 Expense for Hypothetical Change in Discount Rate (\$ in thousands)
Qualified Pension Plan	\$ 5,606
Nonqualified Pension Plans	20
OPEB Plan	601
Total	\$ 6,227

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS-86) R. Leary

NYSEG/RG&E Response No.: NYRGE-0086

Request Date: February 5, 2009

Information Requested of: Revenue Requirement Panel

Reply Date: February 18, 2009

Responsible Witness: Revenue Requirement Panel

QUESTION:

86. **Specific Information Requested:** Sales & Use Tax

For NYSEG, RGE, and any affiliate provide a copy of the current agreements with the New York State Department of Taxation and Finance (NYSDTF) for the estimated payment of Sales and Use Tax.

RESPONSE:

86. RG&E is currently under a Sales and Use Tax agreement (statistical sampling self-auditing and reporting) with the State of New York commencing 12/1/2000 – see attachment.

NYSEG is currently under a Sales and Use Tax agreement (statistical sampling self-auditing and reporting) with the State of New York commencing 1/1/2004 – see attachment.

**NEW YORK STATE
DEPARTMENT OF TAXATION AND FINANCE
AUDIT DIVISION**

**SALES AND USE TAX AGREEMENT
STATISTICAL SAMPLING SELF-AUDITING AND REPORTING**

The New York State Department of Taxation and Finance, Audit Division ("Audit Division") pursuant to the authority of Tax Law Section 1142, Subdivisions 4 and 5, to prescribe methods for determining the amount of receipts and to require the keeping of detailed records of receipts and purchases, enters into this Sales and Use Tax Statistical Sampling Self-Auditing Agreement with Rochester Gas and Electric, Inc. ("Taxpayer").

1. The Taxpayer is a direct payment permit holder pursuant to Tax Law Section 1132(c)(2), permit number 000121.
2. This agreement shall apply to expense purchases and capital purchases.
3. The agreed upon Statistical Sampling Self-Auditing and Reporting shall be conducted in accordance with the attached Statistical Sampling Audit Plan for Expense Purchases and Capital Purchases. The Audit Plan is incorporated into this Agreement and shall be signed by the duly authorized representatives of the Audit Division and the Taxpayer to confirm such plan and incorporation. The Audit Plan may be modified by the mutual agreement of the Audit Division and the Taxpayer by a written agreement which upon signing shall be incorporated into this Agreement.
4. This Agreement shall commence on December 1, 2000 for all taxable periods ending on or after that date.
5. The Audit Division may confirm that the taxpayer has complied with the agreed procedures of the Audit Plan and shall have the right to assess/refund additional amounts due if appropriate.

Dated: 1/5/01

William J. Beddy
Taxpayer's Authorized Representative

Vice President / Controller
Capacity

Harold Handworth
Audit Division Authorized Representative

Program Chief / Sales Tax Audit
Capacity

**Rochester Gas and Electric Corporation
Statistical Sampling Audit Plan
Capital and Expense Transactions**

OBJECTIVE

The overall objective of the plan presented herein is to develop a process by which Rochester Gas and Electric Corporation (RG&E) can fairly pay an estimate of the use tax liability for certain expense and capital transactions.

POPULATION

The population of transactions is based primarily on similar type records provided to New York State during prior audits. This includes transactions processed through RG&E's Accounts Payable voucher system.

As in the past audits, certain accounts will be excluded from the population due to the nature of the purchases posted in these accounts. Examples would include Bonds Payable, Payroll Deductions, Taxes Accrued, Dividends Payable and Deferred Revenue.

Certain other expense transactions will be excluded from the population because separate accrual calculations will be performed. The following areas will be handled separately:

- Materials used from stores.
- Motor fuels - Diesel Motor, Fuel Oil and Gasoline.
- Telecommunications.

The sample unit will be a charge that is posted to a specific account from a vouchered transaction.

SAMPLING TECHNIQUE

The population will be stratified into dollar ranges

Stratum will be defined for both debits and credits. Debit and Credit transactions above \$30,000 (preliminary estimate for the first two years) will be census sampled. For the remaining population, computer data analyzing software (ACL, etc.) will be used to draw a random sample.

The stratum's cutoff values will be defined to meet the following guidelines:

- Minimize variances of the estimate of total tax.
- Meet criteria of a minimum of 250 samples per stratum.

Based on the analysis of past audit data, it is expected that there will be about 7-10 stratum for debits and about the same or less for credits.

SAMPLE TAX DETERMINATION

Based on the sample size calculation, a statistical sample of transactions to be examined will be selected.

RG&E's representatives will review and make the taxability determinations on all sample items selected. New York State representatives, from the Sales and Use tax section of the Department of Taxation and Finance, will have the option to audit the determinations made by RG&E's representatives (See "EXPECTATIONS FOR NYS AUDIT").

•This evaluation will be performed every two fiscal years. RG&E's current fiscal year ends November 30th. The goal will be to complete the evaluation within six months following the last day of the two year period under review.

TAX FOR POPULATION AND PAYMENTS**TWO FISCAL YEARS (ending November 30th)**

There is a separate sample for each stratum. The tax due for each stratum is computed as follows:

- Calculate the total tax due for the transactions reviewed in the sample.
- Calculate the average tax due per transaction examined (total tax/number of transactions sampled per stratum).
- Multiply the average tax due per transaction by the stratum's population size to arrive at the total tax due for that stratum.

The estimate of the total tax due for the year will be a combination of the tax due from all stratum for debits and credits.

The determination process will take place between December 01, and May 31, following the end of the audit period; the audit period consists of two fiscal years.

MONTHLY

Each month the Promptax payment will be estimated according to the program's guidelines.

The payment made with the monthly sales tax returns (ST-809 & ST-810) will be estimated using the actual Use Tax liability for the comparable sales tax month/quarter of the preceding year: Estimates are only allowable for Use Tax liabilities outlined above (See POPULATION).

EXPECTATIONS FOR NYS AUDIT

New York State (the state) maintains the option on the extent of audit actions, if any, that are performed.

If the state chooses to perform an audit, the audit process will be done subsequent to RG&E's completion of its determination process. The state will audit the entire sampling process, from defining the population through final tax calculations. The audit will include examination of all sampled vouchers and the determinations made by RG&E's representatives.

The state will utilize RG&E's sample when performing any future audits on expense and capital transactions outlined above (See POPULATION). RG&E will provide the state with a DBF flat file with all agreed upon determination data elements.

TAX CALCULATION AND AUDIT PERIOD ADJUSTMENT

Upon completion of the state's audit, or notification to RG&E that an audit will not be performed, the total tax due will be computed for the prior two years. This will be compared to the estimated payments made on the monthly sales tax returns for this period. Any under-payments or over-payments will be subject to applicable penalties and interest. Penalties can be waived and minimum interest imposed if reasonable cause is demonstrated. "Reasonable Cause", for this purpose, includes situations where the issue in question had not been previously raised on audit, and situations where RG&E has reasonable support under the law, cases, regulations or administrative guidance for taking the position in question.

AGREEMENTS

It is our intent that statistical sampling agreements and closing agreements are utilized.

**NEW YORK STATE
DEPARTMENT OF TAXATION AND FINANCE
AUDIT DIVISION**

**SALES AND USE TAX AGREEMENT
STATISTICAL SAMPLING SELF-AUDITING AND REPORTING**

The New York State Department of Taxation and Finance, Audit Division ("Audit Division") pursuant to the authority of Tax Law Section 1142, Subdivisions 4 and 5, to prescribe methods for determining the amount of receipts and to require the keeping of detailed records of receipts and purchases, enters into this Sales and Use Tax Statistical Sampling Self-Auditing Agreement with New York State Electric and Gas ("Taxpayer").

1. The Taxpayer is a direct payment permit holder pursuant to Tax Law Section 1132(c)(2), permit number DP000007.
2. This agreement shall apply to expense purchases and capital purchases.
3. The agreed upon Statistical Sampling Self-Auditing and Reporting shall be conducted in accordance with the Statistical Sampling Audit Plan for Expense Purchases and Capital Purchases developed by Taxpayer and Audit Division covering the period 10/01/02 through 9/30/03. The Audit Plan is incorporated into this Agreement and shall be signed by the duly authorized representatives of the Audit Division and the Taxpayer to confirm such plan and incorporation. The Audit Plan may be modified by the mutual agreement of the Audit Division and the Taxpayer by a written agreement, which upon signing shall be incorporated into this Agreement.
4. This Agreement shall commence on January 1, 2004 for all taxable periods ending on or after that date.
5. The Audit Division may confirm that the taxpayer has complied with the agreed procedures of the Audit Plan and shall have the right to assess/refund additional amounts due if appropriate.

Dated: 10/7/03

Jausto Benth

Taxpayer's Authorized Representative

Director, Taxes

Capacity

Harold Weinstein

Audit Division Authorized Representative

Director, SALES TAX Audit Bureau

Capacity

**New York State Electric & Gas ("NYSEG")
Statistical Sampling Audit Plan
Capital and Expense Transactions**

OBJECTIVE

The overall objective of the plan presented herein is to develop a process by which NYSEG can fairly pay an estimate of the use tax liability for certain expense and capital transactions.

POPULATION

The population of transactions is based primarily on similar type records provided to New York State during prior audits. This includes transactions processed through NYSEG Accounts Payable voucher system.

As in the past audits, certain accounts will be excluded from the population due to the nature of the purchases posted in these accounts. Examples would include Bonds Payable, Payroll Deductions, Taxes Accrued, Dividends Payable and Deferred Revenue.

Certain other expense transactions will be excluded from the population because separate accrual calculations will be performed. The following areas will be handled separately:

- Materials used from stores.
- Motor fuels - Diesel Motor, Fuel Oil and Gasoline.
- Telecommunications.
- Unusual Expenses (Storm Costs).

The sample unit will be a charge that is posted to a specific account from a vouchered transaction.

SAMPLING TECHNIQUE

The population will be stratified into dollar ranges

Stratum will be defined for both debits and credits. Debit and Credit transactions above \$30,000 (preliminary estimate for the first two years) will be census sampled. For the remaining population, computer data analyzing software (ACL, etc.) will be used to draw a random sample.

The stratum's cutoff values will be defined to meet the following guidelines:

- Minimize variances of the estimate of total tax.
- Meet criteria of a minimum of 250 samples per stratum.

Based on the analysis of past audit data, it is expected that there will be about 7-10 stratum for debits and about the same or less for credits.

SAMPLE TAX DETERMINATION

Based on the sample size calculation, a statistical sample of transactions to be examined will be selected.

NYSEG representatives will review and make the taxability determinations on all sample items selected. New York State representatives, from the Sales and Use tax section of the Department of Taxation and Finance, will have the option to audit the determinations made by NYSEG representatives (See "EXPECTATIONS FOR NYS AUDIT").

The first evaluation will be performed at the end of 1 fiscal year, the first fiscal year ending on December 31, 2004. The goal will be to complete the evaluation within six months following the last day of the one-year period under review. Based on the results of the first evaluation, NYSEG and the NEW YORK STATE REPRESENTATIVES may change the evaluation period to be performed every two years.

TAX FOR POPULATION AND PAYMENTS

There is a separate sample for each stratum. The tax due for each stratum is computed as follows:

- Calculate the total tax due for the transactions reviewed in the sample.
- Calculate the average tax due per transaction examined (total tax/number of transactions sampled per stratum).
- Multiply the average tax due per transaction by the stratum=s population size to arrive at the total tax due for that stratum.

The estimate of the total tax due for the year will be a combination of the tax due from all stratum for debits and credits.

The determination process will take place between January 01, and June 30, following the end of the audit period. The first audit period consists of one fiscal year, but may as indicated above be changed to two fiscal years with the agreement of both NYSEG and NEW YORK STATE.

MONTHLY

Each month the Promptax payment will be estimated according to the program=s guidelines.

The payment made with the monthly sales tax returns (ST-809 & ST-810) will be estimated using the actual Use Tax liability for the comparable sales tax month/quarter of the preceding year: Estimates are only allowable for Use Tax liabilities outlined above (See **POPULATION**).

EXPECTATIONS FOR NYS AUDIT

New York State (the state) maintains the option on the extent of audit actions, if any, that are performed.

If the state chooses to perform an audit, the audit process will be done subsequent to NYSEG's completion of its determination process. The state will audit the entire sampling process, from defining the population through final tax calculations. The audit will include examination of all sampled vouchers and the determinations made by NYSEG representatives.

The state will utilize NYSEG's sample when performing any future audits on expense and capital transactions outlined above (See **POPULATION**). NYSEG will provide the state with a DBF flat file with all agreed upon determination data elements.

TAX CALCULATION AND AUDIT PERIOD ADJUSTMENT

Upon completion of the state's audit, or notification to NYSEG that an audit will not be performed, the total tax due will be computed for the prior two years. This will be compared to the estimated payments made on the monthly sales tax returns for this period. Any under-payments or over-payments will be subject to applicable penalties and interest. Penalties can be waived and minimum interest imposed if reasonable cause is demonstrated. "Reasonable Cause", for this purpose, includes situations where the issue in question had not been previously raised on audit, and situations where NYSEG has reasonable support under the law, cases, regulations or administrative guidance for taking the position in question.

AGREEMENTS

It is our intent that statistical sampling agreements and closing agreements are utilized.

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS-88) R. Leary

NYSEG/RG&E Response No.: NYRGE-0088

Request Date: February 5, 2009

Information Requested of: Revenue Requirement Panel

Reply Date: February 18, 2009

Responsible Witness: Revenue Requirement Panel

QUESTION:

88. Specific Information Requested: Sales & Use Tax

For NYSEG, RGE, and any affiliate provide a list of all closed sales and use tax audits for NYSDTF since 2000. Include company name, audit period, result of audit (additional tax due or refund), amount, and date with account number charged. Include a copy of the latest Statement of Proposed Audit Change (AU-346) for each company on the list.

RESPONSE:

88. RG&E – closed audits:

- 1) Use Tax audit for the period 12/99 – 11/00 = \$291,642.30 (\$276,285.93 tax and \$15,356.37 interest) refund received 4/1/02 – amounts charged to account 591100 electric expense; account 591110 gas expense; and account 419040 misc. interest revenue. See Attachment 1.
- 2) Use Tax audit for the period 12/00 – 11/02 = \$826,495.21 refund received 3/3/04 (no AU-346 available) – amount charged to account 242090 misc. liability; then reclassified to

account 236910 use tax accrued - as a reserve against future audit. See Attachments 2A and 2B.

- 3) Sales Tax audit for the period 12/98 – 11/01 = \$110,290.40 due (AU-346 available) – amounts charged to account 591100 electric expense; account 591110 gas expense; and account 419040 misc. interest revenue. See Attachment 3.
- 4) Sales Tax audit for the period 12/01 – 08/06 = \$251,542.34 due (see DTF-966 and AU-346) – amounts charged to account 591120 expense; account 580330 interest expense. See Attachment 4.

NYSEG – closed audits:

- 1) Use Tax audit for the period 03/99 – 11/01 = \$3,947,131.55 due (see AU-346) – amounts charged to legacy tax expense account and legacy interest (electric and gas) expense accounts. See Attachment 5.
- 2) Use Tax audit for the period 12/01 – 11/03 = \$4,340,396.17 due (see AU-346) – amounts charged to tax expense account (electric 591100 and gas 591110) and interest expense accounts (580330). See Attachment 6.

ROCHESTER GAS AND ELECTRIC CORPORATION SUNDRY CASH CREDIT SLIP

Description:
<p style="font-size: 1.2em; margin: 0;">NYS Use Tax Audit refund</p> <div style="text-align: right; margin-top: 20px;"> <p>276,285.93</p> <p><u>15,356.37</u></p> <p>291,642.30</p> </div>

Account Information:

Cost Center	GL Account	WBS Element	AMOUNT	
	591100	PT-00413	182,017	17
	591110	PT-00413	94,268	76
99000	419040		15,356	37

Tax-ck
 Tax-60
 Misc.
 Int.
 RBV

Date: 4/5/02 Verification: M. Adams

Approval: J. Casey

Application for Credit or Refund of Sales or Use Tax

Type or Print

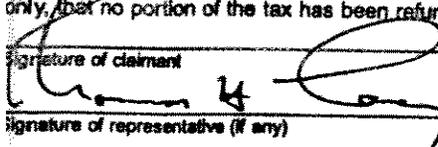
Name of claimant Rochester Gas & Electric		Telephone number	Identification no. (if registered); otherwise use social security no. 16-0612110 C
Claimant's address - street 89 East Ave		Period covered by claim 12/1/99 - 11/30/00	
City Rochester,	State NY	ZIP code 14604	Refund claimed \$ 276,285.93
Name of representative (if any) See instructions on back		Telephone number	Credit claimed \$
Representative address - street		If credit shown above has already been claimed on a return, indicate	
City	State	ZIP code	Period

Give a full explanation below, including all facts on which your claim is based. Use additional sheets if necessary and send all documents necessary to properly substantiate your claim.

Important: Refund claims without supporting documents or that are not properly signed cannot be processed and will be returned. See the instructions on the back of this form for details regarding necessary documentation.

results of 12/1/99 - 11/30/00 ^{managed} ~~audit~~ audit of expenses and capital. The related case is X-184797895.

Thomas H. Carey the claimant named above, or partner, officer, or other authorized representative of such claimant, do hereby make application for refund and/or credit of tax, pursuant to the New York State Tax Law, and certify that all New York State tax (if any) for which this claim is filed has been paid; that this claim does not include any items for which refund or credit was previously received; and, for purposes of sales and use taxes only, that no portion of the tax has been refunded or credited to me by any vendor.

Signature of claimant 	Title Coordinator Corporate Tax	Date 1/4/02
Signature of representative (if any)	Employer identification number or social security number	Date

See instructions on the back of this form. Mail this form to:

NYS TAX DEPARTMENT
 SALES TAX AUDIT BUREAU
 DESK AUDIT
 W A HARRIMAN CAMPUS
 ALBANY NY 12227

STATE OF NEW YORK
COMPTROLLER STATE OF NEW YORK - REFUND ACCOUNT
REMITTANCE ADVICE

P

NOTICE: To access remittance information on any one of your NY8 payments, visit <https://www2.osc.state.ny.us/pay>

APRIL 01, 2002

Check Number 10771865

Agency Code	Agency Description	Telephone Inquiry Number
20150	SALES TAX REFUNDS	518-457-3132
Batch Number	Voucher Number	Payee Reference/Invoice Number
F05190	ST70519	SALES TAX REFUND
Refund Type Description		

IF FURTHER INFORMATION IS NEEDED REGARDING THIS REFUND, CALL THE TELEPHONE INQUIRY NUMBER LISTED ABOVE

Non-Negotiable

Check Total

*****\$291,642.30

DETACH HERE BEFORE CASHING



PLEASE CASH PROMPTLY

THE FACE OF THIS DOCUMENT HAS MULTIPLE SECURITY FEATURES

26727472
APRIL 01, 2002

State of New York
COMPTROLLER STATE OF NEW YORK
REFUND ACCOUNT

Check No. 10771865
29-78
213 P

KNOW YOUR ENDORSER

*****\$291,642.30

Pay to the Order of

ROCHESTER GAS & ELECTRIC CORP

*****\$291,642.30

ATTN: THOMAS CAREY
89 EAST AVENUE
ROCHESTER NY 14604-2215

20150 F05190 ST70519

KEYBANK OF NEW YORK
ALBANY, NY

H. Carl McCall
H. Carl McCall, State Comptroller

⑈ 10771865 ⑈ ⑆ 021300705 ⑆ 710 00 891 3⑈



G/L Account Line Item Display

G/L Account: 242090 MISC CR & ACCT LIAB - MISCELLANEOUS
Company Code: 1000

SE	Document No	Type	Doc Date	PK	Account No	Debit/Credit	Text	Order	Cost Ctr	WBS Element	Posting Date
	100202873	SA	04/09/2004	50		826,495.21	Reclass 142500 NY State Refund audit 12/00-11/02				03/31/2004
						826,495.21					
**	Account 242090					826,495.21					

G/L Account
Company Code

SE	Document No	Type	Doc Date	PK	Account No	Debit/Credit	Text	Order	Cost Ctr	WBS Element	Posting Date
						826,495.21					



GL Account Line Item Display

G/L Account: 236910 TAXES ACCRUED - USE
Company Code: 1999

SI	Document No	Type	Doc Date	PK	Amount in Local Cur	Text	Order	Cost Ctr	WBS element	Posting Date
	100349779	SA	11/30/2004	58	12.93					11/30/2004
	100351461	ZE	12/06/2004	58	201,244.34					11/30/2004
	100351463	ZE	12/06/2004	59	109,576.74					11/30/2004
	100351412	SK	12/06/2004	59	826,495.21	NY State Sales tax refund reclass				11/30/2004
	100351541	SA	11/30/2004	58	71.44					11/30/2004
					1,137,400.66					
Account 236910					1,137,400.66					

G/L Account:
Company Code:

SI	Document No	Type	Doc Date	PK	Amount in Local Cur	Text	Order	Cost Ctr	WBS element	Posting Date
					1,137,400.66					

ROCHESTER GAS AND ELECTRIC CORPORATION SUNDRY CASH CREDIT SLIP

Description

NEW YORK STATE USE TAX REFUND RESULTING
FROM AN AUDIT. PERIOD AUDITED NOV 12/1/2000
THROUGH 11/30/2002.

NAME OF ACCOUNT	ACCOUNT	WBS ASSIGNMENT ELEMENT	COST CENTER	AMOUNT	CR
MISC. CHRG & ACCR. LIAB	242090	NYSREFUND		826,495.21	

DATE 3/17/04

Signed *Bill Green*

Approved

State of New York COMPTROLLER STATE OF NEW YORK - REFUND ACCOUNT REMITTANCE ADVICE

P

NOTICE: To access remittance information on any one of your NYS payments, visit <https://www1.osc.state.ny.us/pay>

MARCH 03, 2004

Check Number **12714055**

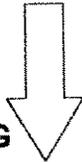
Agency Code	Agency Description	Telephone Inquiry Number
20150	SALES TAX REFUNDS	518-457-3132
Batch Number	Voucher Number	Payee Reference/Invoice Number
F06260	ST70626	SALES TAX REFUND
Refund Type Description		

IF FURTHER INFORMATION IS NEEDED REGARDING THIS REFUND, CALL THE TELEPHONE INQUIRY NUMBER LISTED ABOVE

Non-Negotiable

Check Total *****\$826,495.21

**DETACH HERE
BEFORE CASHING**



**PLEASE CASH
WITHIN 180 DAYS**

41245578
MARCH 03, 2004

State of New York

COMPTROLLER STATE OF NEW YORK
REFUND ACCOUNT

Check No. 12714055
50-937
213 **P**
KNOW YOUR ENDORSER

*****\$826,495.21

Pay to the
Order of

ROCHESTER GAS & ELECTRIC CORP.
ATTN: AL SINAL, TAX DEPARTMENT
89 EAST AVENUE
ROCHESTER NY 14604-2215

*****\$826,495.21

20150 F06260 ST70626

JP MORGAN CHASE
SYRACUSE, NY

Alan G. Hevesi
Alan G. Hevesi, New York State Comptroller

⑈ 1 2 7 1 4 0 5 5 ⑈ 1 0 2 1 3 0 9 3 7 9 1 6 0 1 8 6 5 0 4 1 ⑈

ROCHESTER GAS AND ELECTRIC CORPORATION
ACCOUNTS PAYABLE VOUCHER FORM

TO: Commissioner of Taxation and Finance
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East
Rochester, NY 14604-2108

DATE SUBMITTED 9-24-02	
SUBMITTED BY fr. Adams	
PAYMENT APPROVAL and EMPLOYEE #	T. Carey 1284
VERIFIED BY	

INVOICE NUMBER

INVOICE DATE
September 24, 2002

ATT
Y

VENDOR NUMBER

PAYMENT DUE DATE
September 27, 2002

ALLOCATION FIELD

GROSS AMOUNT	DEBIT/CR
\$ 110,290.40	

Wire Information for Manage Financial Integrity Only

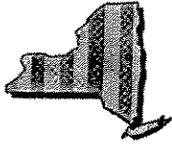
BANK	LW OR NB	DATE

DESCRIPTION

Sales Tax Audit case number X154040523 01

CHECK
REGISTERED MAIL

COST CENTER	GL ACCOUNTS	WBS ELEMENT	LINE ALLOCATION (232020 acct only)	AMOUNT
05A00	591100	PT00413		67,365.65
05A00	591110	PT00413		26,197.75
99U00	593010			16,727.00
	419040			



New York State Department of Taxation and Finance

Rochester District Office
340 Main Street East -
Rochester NY 14604-2108

Contact Person: David Gibson
Daytime Telephone: (585) 530-8450

Rochester Gas & Electric Corp
89 East Ave
Rochester NY 14604

Statement of Proposed Audit Change for Sales and Use Tax

Total Amount Due	Payment Due Date
\$110,290.40	10/04/2002
ID Number:	160612110 C
Case Number:	X154040523 01
Statement Date:	September 04, 2002

Basis for Statement

Our limited scope audit of your records, pertaining to all areas of retail sales and purchases not reported or reportable on Form FT-945/1045 or Form ST100.10 determined you owe tax. Other areas of your sales and use tax liability may be subject to future audit and determination. This statement is one of multiple statements we either have issued, or will issue, concerning this audit case.

Summary of Total Amount Due

Audit Periods	Tax Amount	(+) Interest	(+) Penalty	(=) Current Balance Due
12/01/1998 - 11/30/2001	93,563.40	16,727.00	0.00	110,290.40
- Less Refund(s) or Credits:	0.00	0.00		0.00
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 10/04/2002: \$110,290.40

Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this Statement of Proposed Audit Change by 10/04/2002 Form DTF-963, Notice of Determination will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made (or refund is issued).

- ◆ If you agree that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 10/04/2002

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the findings in amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Signature of Owner, Partner, or Corporate Officer or Authorized Representative: *[Signature]* Title: *Controller* Date: *9/24/02*

- ◆ If you disagree with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 10/04/2002 (Attach additional sheets if needed).

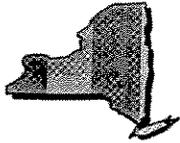
Contact Person's Name (please print) _____ Telephone Number () _____

Explanation: _____

Return a completed copy of this form with your check made payable to: Commissioner of Taxation and Finance

Use enclosed envelope or mail to: NYS Department of Taxation and Finance Rochester District Office Sales Tax Section 340 Main Street East - Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.


New York State Department of Taxation and Finance

 Rochester District Office
 340 Main Street East -
 Rochester NY 14604-2108

 Contact Person: David Gibson
 Daytime Telephone: (585) 530-8450

**Statement of Proposed Audit
 Change for Sales and Use Tax**

Total Amount Due	Payment Due Date
\$110,290.40	10/04/2002
Taxpayer Name: Rochester Gas & Electric Corp	
ID Number: 160612110 C	
Case Number: X154040523 01	
Statement Date: September 04, 2002	

**Detail
 of Total
 Amount
 Due**

Period Ending Date	Tax Amount	(+) Interest	(+) Penalty	(=) Current Balance Due
02/28/1999	10,475.56	3,283.92	0.00	13,759.48
05/31/1999	9,292.34	2,672.98	0.00	11,965.32
08/31/1999	7,504.96	1,965.94	0.00	9,470.90
11/30/1999	6,978.77	1,654.21	0.00	8,632.98
02/29/2000	3,754.50	799.24	0.00	4,553.74
05/31/2000	8,581.72	1,596.46	0.00	10,178.18
08/31/2000	6,750.82	1,076.30	0.00	7,827.12
11/30/2000	7,065.17	944.68	0.00	8,009.85
02/28/2001	11,343.14	1,234.47	0.00	12,577.61
05/31/2001	8,510.88	735.09	0.00	9,245.97
08/31/2001	6,326.63	424.39	0.00	6,751.02
11/30/2001	6,978.91	339.32	0.00	7,318.23
Summary Totals:	93,563.40	16,727.00	0.00	110,290.40
- Less Refund(s) or Credits:	0.00	0.00		0.00
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 10/04/2002:

\$110,290.40

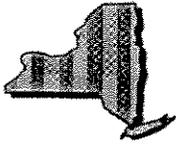
Appropriate penalty and/or interest will continue to accrue until full payment is made (or refund is issued).

Important Notice: If you were eligible for the 1996-97 Tax Amnesty Program and did not apply, you may be subject to an additional penalty. The additional penalty is 5% of the penalties imposed for the tax periods that were eligible for amnesty. This additional penalty is NOT shown in the total amount due. If it is determined that you are subject to this penalty, you will be billed at a later date.

 Return a completed copy of Page 1.
 with your check made payable to:
 Commissioner of Taxation and Finance

 Use enclosed envelope or mail to:
 NYS Department of Taxation and Finance
 Rochester District Office
 Sales Tax Section
 340 Main Street East -
 Rochester NY 14604-2108

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New York State Department of Taxation and Finance

 Rochester District Office
 340 Main Street East -
 Rochester NY 14604-2108

 Contact Person: David Gibson
 Daytime Telephone: (585) 530-8450

 Rochester Gas & Electric Corp
 89 East Ave
 Rochester NY 14604

**Statement of Proposed Audit
 Change for Sales and Use Tax**

Total Amount Due	Payment Due Date
\$110,290.40	10/04/2002
ID Number:	160612110 C
Case Number:	X154040523 01
Statement Date:	September 04, 2002

**Basis for
 Statement**

Our limited scope audit of your records, pertaining to all areas of retail sales and purchases not reported or reportable on Form FT-945/1045 or Form ST100.10 determined you owe tax. Other areas of your sales and use tax liability may be subject to future audit and determination. This statement is one of multiple statements we either have issued, or will issue, concerning this audit case.

**Summary
 of Total
 Amount
 Due**

Audit Periods	Tax Amount	(+) Interest	(+) Penalty	(=) Current Balance Due
12/01/1998 - 11/30/2001	93,563.40	16,727.00	0.00	110,290.40
- Less Refund(s) or Credits:	0.00	0.00		0.00
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 10/04/2002: \$110,290.40

Summary Totals are detailed on following page(s)

if you fail to either agree or disagree with this *Statement of Proposed Audit Change* by 10/04/2002 Form DTF-963, *Notice of Determination* will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made(or refund is issued).

- ◆ **If you agree** that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 10/04/2002

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the validity and amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Signature of Owner, Partner, or Corporate Officer or Authorized Representative

Title

Date

Controller

9/24/02

- ◆ **If you disagree** with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 10/04/2002 (Attach additional sheets if needed).

Contact Person's Name (please print) _____

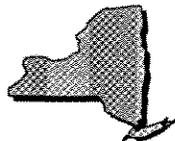
Telephone Number () _____

Explanation: _____

**Return a completed copy of this form,
 with your check made payable to:
 Commissioner of Taxation and Finance**

Use enclosed envelope or mail to:
 NYS Department of Taxation and Finance
 Rochester District Office
 Sales Tax Section
 340 Main Street East -
 Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, *Designated Private Delivery Services*.


New York State Department of Taxation and Finance

 Rochester District Office
 340 Main Street East -
 Rochester NY 14604-2108

 Contact Person: David Gibson
 Daytime Telephone: (585) 530-8450

**Statement of Proposed Audit
 Change for Sales and Use Tax**

Total Amount Due	Payment Due Date
\$110,290.40	10/04/2002
Taxpayer Name: Rochester Gas & Electric Corp	
ID Number: 160612110 C	
Case Number: X154040523 01	
Statement Date: September 04, 2002	

**Detail
 of Total
 Amount
 Due**

Period Ending Date	Tax Amount	(+) Interest	(+) Penalty	(=) Current Balance Due
02/28/1999	10,475.56	3,283.92	0.00	13,759.48
05/31/1999	9,292.34	2,672.98	0.00	11,965.32
08/31/1999	7,504.96	1,965.94	0.00	9,470.90
11/30/1999	6,978.77	1,654.21	0.00	8,632.98
02/29/2000	3,754.50	799.24	0.00	4,553.74
05/31/2000	8,581.72	1,596.46	0.00	10,178.18
08/31/2000	6,750.82	1,076.30	0.00	7,827.12
11/30/2000	7,065.17	944.68	0.00	8,009.85
02/28/2001	11,343.14	1,234.47	0.00	12,577.61
05/31/2001	8,510.88	735.09	0.00	9,245.97
08/31/2001	6,326.63	424.39	0.00	6,751.02
11/30/2001	6,978.91	339.32	0.00	7,318.23
Summary Totals:	93,563.40	16,727.00	0.00	110,290.40
- Less Refund(s) or Credits:	0.00	0.00		0.00
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 10/04/2002:
\$110,290.40

Appropriate penalty and/or interest will continue to accrue until full payment is made (or refund is issued).

Important Notice: If you were eligible for the 1996-97 Tax Amnesty Program and did not apply, you may be subject to an additional penalty. The additional penalty is 5% of the penalties imposed for the tax periods that were eligible for amnesty. This additional penalty is NOT shown in the total amount due. If it is determined that you are subject to this penalty, you will be billed at a later date.

**Return a completed copy of Page 1.
 with your check made payable to:**
 Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
 NYS Department of Taxation and Finance
 Rochester District Office
 Sales Tax Section
 340 Main Street East -
 Rochester NY 14604-2108

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New York State Department of Taxation and Finance

 Rochester District Office
 340 Main Street East -
 Rochester NY 14604-2108

 Contact Person: David Gibson
 Daytime Telephone: (585) 530-8450

 Rochester Gas & Electric Corp
 89 East Ave
 Rochester NY 14604

**Statement of Proposed Audit
 Change for Sales and Use Tax**

Total Amount Due	Payment Due Date
\$110,290.40	10/04/2002
ID Number:	160612110 C
Case Number:	X154040523 01
Statement Date:	September 04, 2002

**Basis for
 Statement**

Our limited scope audit of your records, pertaining to all areas of retail sales and purchases not reported or reportable on Form FT-945/1045 or Form ST100.10 determined you owe tax. Other areas of your sales and use tax liability may be subject to future audit and determination. This statement is one of multiple statements we either have issued, or will issue, concerning this audit case.

**Summary
 of Total
 Amount
 Due**

Audit Periods	Tax Amount	(+) Interest	(+) Penalty	(=) Current Balance Due
12/01/1998 - 11/30/2001	93,563.40	16,727.00	0.00	110,290.40
- Less Refund(s) or Credits:	0.00	0.00		0.00
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 10/04/2002: \$110,290.40

Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this *Statement of Proposed Audit Change* by 10/04/2002 Form DTF-963, *Notice of Determination* will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made (or refund is issued).

- ◆ **If you agree** that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 10/04/2002

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the validity and amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Signature of Owner, Partner, or Corporate Officer or Authorized Representative

Title

Date

- ◆ **If you disagree** with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 10/04/2002 (Attach additional sheets if needed).

Contact Person's Name (please print)

Telephone Number ()

Explanation:

**Return a completed copy of this form.
 with your check made payable to:**
 Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
 NYS Department of Taxation and Finance
 Rochester District Office
 Sales Tax Section
 340 Main Street East -
 Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, *Designated Private Delivery Services*.

09-E-0745

**new York State Department of
Taxation and Finance**
Audit Division-Rochester D.O.-Sales Tax
340 East Main Street
Rochester NY 14604-2108

Exhibit____(SRRP-1A) p.35

ROCHESTER GAS AND ELECTRIC CORPORATION
ROCHESTER GAS AND ELECTRIC CORP
GERARD MORIN
70 FARM VIEW DR
NEW GLOUCESTER, ME 04260-5101

NOTICE AND DEMAND FOR PAYMENT OF TAX DUE

Total Amount Due Payment Due Date
\$0.00 **02/12/2007**

ROCHESTER GAS AND ELECTRIC CORPORATION
 ROCHESTER GAS AND ELECTRIC CORP
 GERARD MORIN
 70 FARM VIEW DR
 NEW GLOUCESTER, ME 04260-5101

Assessment ID#
 Refer to this number for inquiries **L-028112660-3**
 Tax Type **Sales and Use**
 Taxpayer ID# **B-16-0612110-C 4**

Taxpayer's Legal Name
ROCHESTER GAS AND ELECTRIC CORPORATION

Why are you getting this bill?

You have previously consented to this liability. An amount remains due.
 Refer to the Computation and Computation Summary Sections for details.

- ◆ If you have not paid the total amount due, complete the Payment Coupon and return it with your payment in the envelope provided.
- ◆ If you have already paid the total amount due, complete the enclosed Disagreement With Findings page and return it, with the required proof of payment, in the envelope provided.

IF WE DO NOT RECEIVE full payment of the total amount due, or your proof of payment, by 02/12/07, we will take legal action to collect the balance due.

Questions? Call 1 800 835-3554. From outside the U.S. and outside Canada, call (518) 485-6800.

DTF-966 (9/98)

Detach here and return lower portion with payment; do not staple check to coupon.



**New York State Department of
 Taxation and Finance**

Payment Due Date: 02/12/2007
 Pay the total amount due to avoid additional Penalty and Interest.

Payment Coupon

Taxpayer Name	Taxpayer ID Number	Assessment ID Number	Total Amount Due	Amount Paid
ROCHESTER GAS AND ELECTRIC CORPORATION	B-16-0612110-C 4	L-028112660-3	\$0.00	\$

For office use only

Form track number

Amount received

Payment effect/rec'd dates

Payment for additional outstanding liabilities
 Enter Assessment ID# for each additional liability you are paying; if paying more than 3, attach a list of the other Assessment IDs.

Assessment ID# _____	\$
Assessment ID# _____	\$
Assessment ID# _____	\$

Total Amount Enclosed
 Make your check or money order * payable to the **Commissioner of Taxation and Finance**.

DTF-966 (9/98) B-16-0612110-C 4 TSP0000163 0111701

* If you prefer to pay by credit card or electronic funds withdrawal, please visit our Web site at www.nystax.gov and click on *Electronic Services*, or call 1 800 835-3554.

L0281126603 00000000000000

Computation Section

Based on our audit of your records, we determined that you owe tax, interest and any applicable penalties, as you agreed to on Form AU-346, Statement of Proposed Audit Change for Sales and Use Tax.

This Notice is one of multiple Notices we either have issued, or will issue, concerning this audit case.

Computation Summary Section

Tax Period Ended	Tax Amount Assessed	(+) Interest Amount Assessed	(+) Penalty Amount Assessed	(-) Assessment Payments/Credits	(=) Current Balance Due
02-28-02	13,303.78	5,372.86	0.00	18,676.64	0.00
05-31-02	12,596.71	4,821.89	0.00	17,418.60	0.00
08-31-02	10,050.40	3,638.61	0.00	13,689.01	0.00
11-30-02	10,047.53	3,434.40	0.00	13,481.93	0.00
02-28-03	15,732.98	5,067.78	0.00	20,800.76	0.00
05-31-03	13,242.49	3,964.57	0.00	17,207.06	0.00
08-31-03	8,901.17	2,462.60	0.00	11,363.77	0.00
11-30-03	9,653.09	2,484.34	0.00	12,137.43	0.00
02-29-04	13,059.58	3,119.91	0.00	16,179.49	0.00
05-31-04	11,187.62	2,434.42	0.00	13,622.04	0.00
08-31-04	7,519.95	1,496.45	0.00	9,016.40	0.00
11-30-04	8,180.47	1,460.86	0.00	9,641.33	0.00
02-28-05	12,786.22	2,025.50	0.00	14,811.72	0.00
05-31-05	11,903.25	1,614.46	0.00	13,517.71	0.00
08-31-05	7,539.48	851.70	0.00	8,391.18	0.00
11-30-05	8,521.14	754.72	0.00	9,275.86	0.00
02-28-06	11,443.29	740.18	0.00	12,183.47	0.00

(continued on next page)

DTF-966(9/98)

Make check or money order payable to the Commissioner of Taxation and Finance.

David Palmquist
100 Elm Street
Albany, NY 12245

2971

DATE January 1, 20xx

PAY TO THE ORDER OF Commissioner of Taxation and Finance \$X,XXX.XX

(your payment amount)

First State Bank

Taxpayer ID# 0-00-0000000-0
Assessment ID# 0-000000000-0

David Palmquist

Don't forget to include your Taxpayer ID # and your Assessment ID #.

Don't forget to sign your check.

You may use a private delivery service when you respond to this notice. Approved private delivery services are listed in Need help?

Please complete only if your name or address has changed.

Name		
Street	Apt No.	
City	State	ZIP
Country	Daytime Phone ()	
Taxpayer ID#	B-16-0612110-C 4	

Make sure this address shows through envelope window



NYS ASSESSMENT RECEIVABLES
PO BOX 4127
BINGHAMTON NY 13902-4127

DTF-966(9/98)

CONSOLIDATED STATEMENT OF TAX LIABILITIES

This is a statement of your tax liabilities, including the liability(ies) referred to in the enclosed NOTICE AND DEMAND for Payment of Tax Due.

Taxpayer Name

ROCHESTER GAS AND ELECTRIC CORPORATION

Each liability listed below is identified by an Assessment ID. Use the enclosed Payment Coupon to make payment on these liabilities.

Recent adjustments, credits or payments may not be included on this Statement. Also, a payment may have been applied to multiple assessments. **For your current balance, call 1 800 835-3554.**

This Consolidated Statement summarizes your Tax liabilities with New York State under the taxpayer identification number(s) shown above. If you have ever used another taxpayer identification number for tax reporting purposes, you may owe additional New York State tax liabilities.

NOTE: To view the current balance of this or any other outstanding liabilities, access our web site at www.nystax.gov and select the Electronic Services option.

Liabilities Determined to be Due

The following liabilities have been determined to be due. They should be paid promptly in order to avoid the accrual of additional penalty and/or interest charges.

Tax Type	Assessment ID	Tax Period Ended	Tax Amount Due	(+) Interest Amount Due	(+) Penalty Amount Due	(-) Assessment Payments/Credits	(=) Current Balance Due
SALES	L-025511340-8	02/28/05	314,150.07	6,626.93	0.00	320,847.00	0.00
SALES	L-028112660-3	08/31/06	205,205.98	46,336.36	0.00	251,542.34	0.00
TOTAL \$							0.00

\$0.00

02/12/2007

L-028112660-3

B-16-0612110-C 4

DISAGREEMENT WITH FINDINGS

ROCHESTER GAS AND ELECTRIC CORPORATION

Instructions

If you have already paid the total amount due:

- ◆ Check the box below, sign and attach a photocopy of the front and back of your canceled check or money order (not a money order receipt).
 - If you are paying additional liabilities shown on the Consolidated Statement of Tax Liabilities, also complete the enclosed Payment Coupon.
- ◆ Return this page and the Payment Coupon in the envelope provided. Make sure our return address on the Payment Coupon shows through the envelope window. If you are paying additional liabilities, include your payment.

NOTE: We will continue to add interest and any applicable penalties to the total amount due, unless you pay the total amount due by the payment due date.

The total amount due was already paid. I am attaching a photocopy of the front and back of my canceled check or money order (not a money order receipt).

Staple photocopy of your canceled check or money order here

SIGN HERE ➔

Signature of Responsible Person

Title

Date

() _____
Daytime Telephone Number



New York State Department of Taxation and Finance

Rochester District Office
340 Main Street East -
Rochester NY 14604-2108

Contact Person: David Gibson
Daytime Telephone: (585) 530-8450

Rochester Gas & Electric
89 East Ave
Rochester, NY 14604

Statement of Proposed Audit Change for Sales and Use Tax

Total Amount Due	Payment Due Date
\$251,542.34	11/15/2006
ID Number:	160612110 C
Case Number:	X381909410 01
Statement Date:	November 02, 2006

Basis for Statement

This statement is based on a limited scope audit. This audit pertains to your retail sales. Other areas of your sales and use tax liability may be subject to future audit and determination.

Summary of Total Amount Due

Audit Period	Original Amount	Adjustments	Penalty	Current Balance Due
12/01/2001 - 08/31/2006	205,205.98	46,336.36	0.00	251,542.34
- Less Refund(s) or Credits:	0.00	0.00		0.00
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 11/15/2006: **\$251,542.34**
Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this Statement of Proposed Audit Change by 11/15/2006 Form DTF-963, Notice of Determination will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made (or refund is issued).

- If you agree that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 11/15/2006

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the validity and amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Signature of Owner, Partner, or Corporate Officer or Authorized Representative: GERARD R MORIN JR Title: MANAGER - Local Taxes Date: 11/3/06

- If you disagree with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 11/15/2006 (Attach additional sheets if needed).

Contact Person's Name (please print) _____ Telephone Number () _____

Explanation: _____

Return a completed copy of this form, with your check made payable to: Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East -
Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.

If you have questions, please contact David Gibson at (585) 530-8450



New York State Department of Taxation and Finance

Rochester District Office
340 Main Street East -
Rochester NY 14604-2108

Contact Person: David Gibson
Daytime Telephone: (585) 530-8450

**Statement of Proposed Audit
Change for Sales and Use Tax**

Total Amount Due	Payment Due Date
\$251,542.34	11/15/2006
Taxpayer Name: Rochester Gas & Electric	
ID Number: 160612110 C	
Case Number: X381909410 01	
Statement Date: November 02, 2006	

**Detail
of Total
Amount
Due**

Period Ending Date	Amount	Amount	Penalty	Current Balance Due
02/28/2002	13,303.78	5,372.86	0.00	18,676.64
05/31/2002	12,596.71	4,821.89	0.00	17,418.60
08/31/2002	10,050.40	3,638.61	0.00	13,689.01
11/30/2002	10,047.53	3,434.40	0.00	13,481.93
02/28/2003	15,732.98	5,067.78	0.00	20,800.76
05/31/2003	13,242.49	3,964.57	0.00	17,207.06
08/31/2003	8,901.17	2,462.60	0.00	11,363.77
11/30/2003	9,653.09	2,484.34	0.00	12,137.43
02/29/2004	13,059.58	3,119.91	0.00	16,179.49
05/31/2004	11,187.62	2,434.42	0.00	13,622.04
08/31/2004	7,519.95	1,496.45	0.00	9,016.40
11/30/2004	8,180.47	1,460.86	0.00	9,641.33
02/28/2005	12,786.22	2,025.50	0.00	14,811.72
05/31/2005	11,903.25	1,614.46	0.00	13,517.71
08/31/2005	7,539.48	851.70	0.00	8,391.18
11/30/2005	8,521.14	754.72	0.00	9,275.86
02/28/2006	11,443.29	740.18	0.00	12,183.47
05/31/2006	11,494.18	469.02	0.00	11,963.20
08/31/2006	8,042.65	122.09	0.00	8,164.74
Summary Totals:	205,205.98	46,336.36	0.00	251,542.34
- Less Refund(s) or Credits:	0.00	0.00		0.00
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 11/15/2006:

\$251,542.34

Agreed 11/3/06

Appropriate penalty and/or interest will continue to accrue until full payment is made (or refund is issued).

Return a completed copy of Page 1,
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Rochester District Office
Sales Tax Section
340 Main Street East -
Rochester NY 14604-2108

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.

If you have questions, please contact David Gibson at (585) 530-8450



NON-PURCHASE ORDER INVOICE Request for Payment

INVOICE INDEX # 290797

/FOR ENOPO

VENDOR NAME NYS COMMISSIONER TAX & FINANCE

VENDOR # : 31868
 INVOICE DATE : 6-18-03
 NSBP # : _____
 COAL # : _____
 VENDOR INVOICE # : X164972228
 GROSS \$: 3,947,131.55
 FREIGHT \$: _____
 TAX BASE \$: _____
 DUE DATE : 06-26-03
 CREDIT MEMO : _____
 ATTACHMENT REQD :
 SEPARATE CHECK :
 MISC DED CODE : _____
 1099 CODE : _____

DISCOUNT \$: _____
 MISC. DED \$: _____
 1099 AMOUNT : _____

CA	CC	SO	CL	ACCOUNT	WORK ORDER-JOB	AMOUNT \$	TAX CODE	TAX BASE \$	JOINT PROPOSAL #
06	03	03	0	228.70.00		3,236,410.07	900		
DESCRIPTION: <u>SALES TAX - USE</u> COMDTY: <u>777777</u>									
06	03	03	0	335.05.02		582,151.97	900		
DESCRIPTION: <u>OTHER INTEREST EXPENSE - ELECTRIC</u> COMDTY: <u>777777</u>									
06	03	03	0	335.05.02		128,569.51	900		
DESCRIPTION: <u>OTHER INTEREST EXPENSE - GAS</u> COMDTY: <u>777777</u>									
DESCRIPTION: <u>7421 = Conversion Entry</u> COMDTY: _____									
DESCRIPTION: _____ COMDTY: _____									
DESCRIPTION: _____ COMDTY: _____									
DESCRIPTION: _____ COMDTY: _____									
DESCRIPTION: _____ COMDTY: _____									

SIGNATURES:

REQUESTED BY: [Signature] DATE: 6/23/03
 MGMT AUTH: [Signature] DATE: 6/23/03



June 30, 2003

NYS Dept. of Taxation and Finance
44 Hawley Street
8th Floor
Binghamton, NY 13901

Attn.: Alice Cappadonia

Dear Alice:

Attached is a signed copy of the "Statement of Proposed Audit Change for Sales and Use Tax" and a check for the agreed upon amount of \$3,947,131.55. This should close the Sales Tax audit of NYSEG for the period of March 1, 1999 through November 30, 2001 case #X16497222802.

If you have any questions, call Dave Wallace at (607) 347-2487.

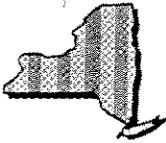
Sincerely,

A handwritten signature in black ink, which appears to read "Fausto Gentile". The signature is written in a cursive, flowing style.

Fausto Gentile
Director of Taxes

DCW:jas
Attach.

CERTIFIED MAIL #7106 4575 1292 4573 9083



New York State Department of Taxation and Finance

Binghamton District Office
44 Hawley Street - 8th Floor
Binghamton NY 13901

Contact Person: Alice Cappadonia
Daytime Telephone: (607) 721-8384

New York State Electric & Gas
PO Box 3287
Ithaca, NY 14852

Statement of Proposed Audit Change for Sales and Use Tax

Total Amount Due	Payment Due Date
\$3,947,131.55	06/30/2003
ID Number:	150398550 C
Case Number:	X164972228 02
Statement Date:	June 18, 2003

Basis for Statement

Tax was determined due in accordance with section 1138 of the Tax Law and is based on our audit of your available records.

Summary of Total Amount Due

Audit Periods	Tax Amount	(+) Interest	(+) Penalty	(=) Current Balance Due
03/01/1999 - 11/30/2001	3,424,075.96	750,714.64	0.00	4,174,790.60
- Less Refund(s) or Credits:	187,665.89	39,993.16		227,659.05
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 06/30/2003: \$3,947,131.55

Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this Statement of Proposed Audit Change by 06/30/2003 Form DTF-963, Notice of Determination will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made (or refund is issued).

- ◆ If you agree that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 06/30/2003

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the validity and amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

Guarato Bertolo
Signature of Owner, Partner, or Corporate Officer or Authorized Representative

Director Turner
Title

6/19/03
Date

- ◆ If you disagree with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 06/30/2003 (Attach additional sheets if needed).

Contact Person's Name (please print) _____ Telephone Number (____) _____

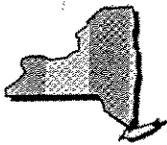
Explanation: _____

Return a completed copy of this form, with your check made payable to: Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Binghamton District Office
Sales Tax Section
44 Hawley Street - 8th Floor
Binghamton NY 13901-

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.

Statement of Proposed Audit Change for Sales and Use Tax



New York State Department of Taxation and Finance

Binghamton District Office
44 Hawley Street - 8th Floor
Binghamton NY 13901

Total Amount Due

Payment Due Date

\$3,947,131.55**06/30/2003**

Taxpayer Name: New York State Electric & Gas

ID Number: 150398550 C

Case Number: X164972228 02

Statement Date: June 18, 2003

Contact Person: Alice Cappadonia

Daytime Telephone: (607) 721-8384

Detail of Total Amount Due

Period Ending Date	Tax Amount	(+) Interest	(+) Penalty	(=) Current Balance Due
05/31/1999	345,253.74	120,558.44	0.00	465,812.18
06/31/1999	273,801.01	88,234.51	0.00	362,035.52
11/30/1999	308,477.24	91,355.28	0.00	399,832.52
02/29/2000	354,800.10	96,092.14	0.00	450,892.24
05/31/2000	271,815.70	65,971.89	0.00	337,787.59
08/31/2000	326,679.27	70,183.18	0.00	396,862.45
11/30/2000	301,171.22	56,585.87	0.00	357,757.09
02/28/2001	373,733.57	60,476.92	0.00	434,210.49
05/31/2001	256,170.46	35,424.54	0.00	291,595.00
08/31/2001	278,728.32	32,910.31	0.00	311,638.63
11/30/2001	333,445.33	32,921.56	0.00	366,366.89
Summary Totals:	3,424,075.96	750,714.64	0.00	4,174,790.60
- Less Refund(s) or Credits:	187,665.89	39,993.16		227,659.05
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 06/30/2003:

\$3,947,131.55

Appropriate penalty and/or interest will continue to accrue until full payment is made (or refund is issued).

Return a completed copy of Page 1.
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Binghamton District Office
Sales Tax Section
44 Hawley Street - 8th Floor
Binghamton NY 13901-

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in
Publication 55, Designated Private Delivery Services.



New York State Electric & Gas Corporation, P.O. Box 3287, Ithaca, N.Y. 14852-3287

80937
213

REF NO. C30602901 N.Y.S.E.G. \$3,947,131 AND 55 CENTS

06/26/2003

JPMorgan Chase Bank
6040 Tarbell Road
Syracuse, NY 13206

PAY \$ **3,947,131.55

TWO SIGNATURES REQUIRED IF OVER \$100,000

Robert J. ...
FOR THE CONTROLLER

TO THE ORDER OF

COMMISSIONER-TAXATION & FIN.
NYS CORPORATION TAX
PROCESSING UNIT
P. O. BOX 1909
ALBANY NY 12201-1909

[Signature]
FOR THE TREASURER

⑈ 13324333 ⑈ ⑆ 021309379 ⑆ 601236839 ⑈

THE CHECK ATTACHED IS IN FULL PAYMENT OF THE ITEMS LISTED BELOW, IF NOT CORRECT, PLEASE RETURN PROMPTLY TO NEW YORK STATE ELECTRIC & GAS CORPORATION, P.O. BOX 3287, ITHACA, N.Y. 14852-3287

GA 40 A, 01/03

REF. NUMBER	YOUR INVOICE			LESS		NET
	NUMBERED	DATED	AMOUNT	MISC. DED.	DISCOUNT	
C30602901						
Y 06-02363-3	X16497222	06/18/2003	3947131.55	.00	.00	3947131.55
TOTAL			3947131.55	.00	.00	3947131.55

PLEASE DETACH THIS MEMORANDUM BEFORE DEPOSITING CHECK.



ACCOUNTS PAYABLE CHECK REQUEST FORM

All supporting documents must be attached and sent to Utility Shared Services A/P:

Commissioner of Taxation & Finance ✓
 NYS Dept of Taxation & Finance ✓

Binghamton District Office ✓
 Sales Tax Section ✓

44 Hawley Street - 8th Floor ✓

Binghamton, NY 13901 ✓

COMPANY CODE OR NAME	1160 NYSEG ✓
DATE SUBMITTED	12/4/08 ✓
SUBMITTED BY <i>(Can not be same as Approver)</i>	Miranda Sepulveda ✓
PAYMENT APPROVAL AND EMPLOYEE # & DATE APPROVED	JRM 12/4/08 117125

VENDOR NUMBER (If Known)									

Please Return Check To: Miranda

INVOICE NUMBER (If Applicable)											

INVOICE DATE					

Attachment for Check (Yes or No)
Y

PAYMENT DUE DATE	ASSIGNMENT FIELD (If Applicable)	GROSS AMOUNT	Debit/ Credit
6/19/06 12/5/08		4,340,396.17	D

DESCRIPTION
 S&U Tax Audit Periods 12/1/01 – 11/30/03 ✓

GL Account	Cost Center	WBS Element	Internal Order	Assignment (If Applicable)	AMOUNT	
✓ 236910					2,637,725	87 ✓
✓ 237400					1,702,670	30 ✓

Required Only one cost collector can be chosen

New York State Electric & Gas Corp.
Corporate Drive
Binghamton, NY 13902-5224

VENDOR ADDRESS:

COMMISSIONER OF TAXATION & FINANCE
NYS DEPT OF TAXATION & FINANCE
BINGHAMTON DISTRICT OFFICE
44 HAWLEY ST, 8TH FLR
BINGHAMTON NY 13901

Document	Reference No	Date	PO No	Gross	Deductions	Net Amt
3000588624	120508434039617	12/04/2008	NO Purch Order	4,340,396.17	0.00	4,340,396.17
s&u tax audit periods 12-01-01-11-03-03						
Sum total				4,340,396.17	0.00	4,340,396.17

Payment document	Check number	Date	Currency	Payment amount
2500219030	0013478214	12/05/2008	USD	*****4,340,396.17*

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND GREEN ARE PRESENT

New York State Electric & Gas Corp.
Corporate Drive
Binghamton, NY 13902-5224

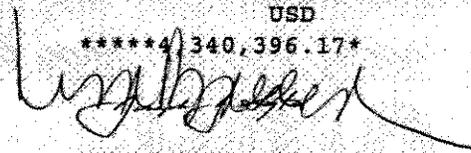
JPMORGAN CHASE BANK
10081 NEW YORK CITY
50-937
213

Check No: 0013478214

DATE 12/05/2008

*** FOUR MILLION THREE HUNDRED FORTY THOUSAND THREE
HUNDRED NINETY-SIX USD and 17/100 ***

PAY TO THE ORDER OF:
COMMISSIONER OF TAXATION & FINANCE
NYS DEPT OF TAXATION & FINANCE
BINGHAMTON DISTRICT OFFICE
SALES TAX SECTION

USD
*****4,340,396.17*


AUTHORIZED SIGNATURE

⑈0013478214⑈ ⑆021309379⑆ 601236839⑈

New York State Department of Taxation and Finance

Binghamton District Office
44 Hawley Street - 8th Floor
Binghamton NY 13901

Contact Person: Donna Standish
Daytime Telephone: (607) 721-8510

New York State Electric & Gas
PO Box 3287
Dryden Road
Ithaca, NY 14852

Total Amount Due	Payment Due Date
\$4,340,396.17	12/05/2008
ID Number:	150398550 C
Case Number:	X370687001 01
Statement Date:	November 25, 2008

Basis for Statement

Tax was determined due in accordance with section 1138 of the Tax Law and is based on our audit of your available records.

Summary of Total Amount Due

Audit Periods	Tax Amount	(+) Interest	(+) Penalty	(=) Current Balance Due
12/01/2001 - 11/30/2008	3,129,118.75	1,873,318.53	0.00	5,002,437.28
- Less Refund(s) or Credits:	491,392.88	170,648.23		662,041.11
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 12/05/2008: **\$4,340,396.17**
Summary Totals are detailed on following page(s)

If you fail to either agree or disagree with this Statement of Proposed Audit Change by 12/05/2008 Form DTF-963, Notice of Determination will be issued.

Reminder: Interest, and possible penalties, or both will continue to accrue until full payment is made (or refund is issued).

If you agree that sales and/or use tax, as summarized above, is due and payable to the Commissioner of Taxation and Finance please sign and return one copy of this statement postmarked by 12/05/2008

I consent to the assessment of the tax and penalties, if any, and accept the determination of any amount to be credited or refunded as shown above, plus any interest provided by law. By signing this consent, I understand that: (1) I am waiving my right to have a Notice of Determination issued to me, and I am also waiving my right to have a hearing to contest the validity and amount of the tax, interest, and any applicable penalties determined and consented to. (2) If I later wish to contest the findings in this agreement, I must first pay the full amount shown due, and file an application, within the time provided by law, for a credit or refund. If the Tax Department denies my application in whole or in part, I may then contest the amount denied, within the time provided by law, in the Bureau of Conciliation and Mediation Services, or in the Division of Tax Appeals, or in both. (3) If the Tax Department conducted a limited scope audit, it may later, within the time provided by law, determine that I owe additional tax. I may consider these findings final unless I hear from the department to the contrary within 60 days after the department's receipt of this signed consent.

David R. Moran Jr. (DAVID R MORAN JR) MANAGER - Local Taxes 12/4/08
Signature of Owner, Partner, or Corporate Officer or Authorized Representative Title Date

If you disagree with this statement, please fill out the contact information below and return one copy of this statement and a precise explanation of your disagreement, by 12/05/2008 (Attach additional sheets if needed).

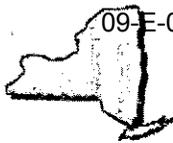
Contact Person's Name (please print) _____ Telephone Number () _____

Explanation: _____

Return a completed copy of this form with your check made payable to: Commissioner of Taxation and Finance

Use enclosed envelope or mail to: NYS Department of Taxation and Finance Binghamton District Office Sales Tax Section 44 Hawley Street - 8th Floor Binghamton NY 13901-

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in Publication 55, Designated Private Delivery Services.



09-E-0715, et al.

New York State Department of Taxation and Finance

Binghamton District Office
44 Hawley Street - 8th Floor
Binghamton NY 13901

Exhibit (SBRP-1A) 151
**Statement of Proposed Audit
Change for Sales and Use Tax**

Total Amount Due Payment Due Date

\$4,340,396.17 12/05/2008

Taxpayer Name: New York State Electric & Gas

ID Number: 150398550 C

Case Number: X370687001 01

Statement Date: November 25, 2008

Contact Person: Donna Standish
Daytime Telephone: (607) 721-8510

**Detail
of Total
Amount
Due**

Period Ending Date	Tax Amount	(+) Interest	(+) Penalty	(=) Current Balance Due
02/28/2002	357,903.68	247,787.08	0.00	605,690.76
05/31/2002	299,864.97	199,988.95	0.00	499,853.92
08/31/2002	321,018.82	206,065.92	0.00	527,084.74
11/30/2002	416,660.61	257,302.86	0.00	673,963.47
02/28/2003	447,518.70	265,729.12	0.00	713,247.82
05/31/2003	418,410.07	236,980.77	0.00	655,390.84
08/31/2003	513,451.71	276,746.35	0.00	790,198.06
11/30/2003	354,290.19	182,717.48	0.00	537,007.67
Summary Totals:	3,129,118.75	1,873,316.53	0.00	5,002,437.28
- Less Refund(s) or Credits:	491,392.88	170,648.23		662,041.11
- Less Payment(s) Received:				0.00

Pay this amount if postmarked by 12/05/2008:

\$4,340,396.17

Appropriate penalty and/or interest will continue to accrue until full payment is made (or refund is issued).

Return a completed copy of Page 1.
with your check made payable to:
Commissioner of Taxation and Finance

Use enclosed envelope or mail to:
NYS Department of Taxation and Finance
Binghamton District Office
Sales Tax Section
44 Hawley Street - 8th Floor
Binghamton NY 13901-

If you wish to use a private delivery service to deliver your response to this notice, please see the list of approved private delivery services in
Publication 55, Designated Private Delivery Services.



New York State Department of Taxation and Finance

Application for Credit or Refund of Sales or Use Tax

AU-11

(2/07)

Type or Print

Claimant's name New York State Electric & Gas		Telephone number (207) 688-6130	Vendor identification number (if registered) or social security number B150398550C
Claimant's mailing address (number and street or rural route) 70 Farm View Drive			Period covered by claim/date(s) of purchase 12/01/2001-11/30/2003
City New Gloucester	State ME	ZIP code 04260	Refund claimed \$ 491392.88
Representative's name (if any); see instructions on back		Telephone number ()	Credit claimed \$
Representative's mailing address (number and street or rural route)			If credit shown above has already been claimed on a return, indicate
City	State	ZIP code	Period

Give a full explanation of your claim below, including all facts on which your claim is based, along with copies of all substantiating documentation. Use additional sheets if necessary (see instructions). **Note: Refund claims without supporting documents or the proper signature(s) required below cannot be processed and will be returned to the claimant or to the claimant's designated representative.**

→ as a result of the audit, a refund is being claimed for overpayment of sales tax.

If the supporting documents do not show the vendor's name and address, enter that information below:

Vendor's name	Vendor's mailing address (number and street or rural route)	City	State	ZIP code
---------------	---	------	-------	----------

If the location of the transaction was different from the vendor's place of business as shown above or in supporting documents, enter the place of delivery below:

Number and street or rural route	City	State	ZIP code
----------------------------------	------	-------	----------

I certify that the above statements, and any documents provided to substantiate the claimed credit or refund, are true and correct. All of the tax for which this claim is filed has been paid, and no portion has been previously refunded or credited to the applicant by any person required to collect tax; or, if the claim for credit or refund is made by a person required to collect tax, that the amount claimed has previously been refunded to the appropriate purchaser. I further certify that no amount claimed has previously been subject to a credit or refund. I make these statements with the knowledge that knowingly making a false or fraudulent statement on this document is a misdemeanor under section 1817 of the Tax Law and section 210.45 of the Penal Law, punishable by imprisonment for up to a year and a fine of up to \$10,000 for an individual or \$20,000 for a corporation. I understand that the Tax Department is authorized to investigate the validity of the refund claimed or the accuracy of any information provided with this claim.

Claimant's signature <i>G. R. M. A. (GERARD R MORIN JR)</i>	Claimant's title MANAGER - Local Taxes	Date 12/4/08
Representative's signature (if any)	Employer identification number or social security number	Date

See instructions on the back of this form. Mail this form to:

NYS TAX DEPARTMENT
SALES TAX AUDIT BUREAU
DESK AUDIT
W A HARRIMAN CAMPUS
ALBANY NY 12227



New York State Department of
TAXATION and FINANCE

WWW.TAX.STATE.NY.US
Binghamton District Office - Sales Tax Section
44 Hawley Street, 8th Floor, Binghamton NY 13901
Telephone: (607) 721-8504 Fax: (607) 721-8384

November 25, 2008

Mr. Gerard Morin, Manager-Local Taxes
Utility Shared Services
70 Farm View Drive
New Gloucester ME 04260

Re: Taxpayer: **New York State Electric & Gas**
ID No.: **B150398550C**
Audit Case No.: **X370687001**
Audit Period: **December 1, 2001 - November 30, 2003**

Dear Mr. Morin:

Enclosed is our "Statement of Proposed Audit Change for Sales and Use Tax", AU346, together with audit schedules showing additional tax and interest due by quarter. No penalty has been calculated and only minimum interest has been applied.

Please respond to this letter by **December 5, 2008**, indicating either agreement or disagreement. If agreed, please return one signed copy of this statement and payment in the amount of **\$4,340,396.17** to this office. Disagreement should be submitted in writing.

Also enclosed, "Application for Credit or Refund of Sales or Use Tax", AU11. Please sign and return.

Donna L. Standish - Tax Auditor I, (607) 721-8510

Sales Tax Auditor II: Stephen Kachmarik, (607) 721-8507

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS- 120) D. Evans

NYSEG / RG&E Response No.: NYRGE-0120

Request Date: February 6, 2009

Information Requested of: Revenue Requirement Panel

Reply Date: February 24, 2009 – Supplemented March 10, 2009

Responsible Witness: Revenue Requirement Panel

QUESTION:

120. Specific Information Requested: RG&E – Payroll

Provide the distribution of payroll for twelve months ended 2006, 2007, & 2008, showing total labor distributed between Electric, Gas, Construction, Clearing, etc.

RESPONSE:

120. The information for 2006 and 2007 is on pages 354 and 355 of FERC Form 1 (attached). FERC Form 1 for 2008 has not been filed yet. The 2008 payroll information in the detail requested is in the process of being compiled and will be provided when available.

March 10, 2009 Supplement:

Attached is an update including draft pages 354 and 355 of FERC Form 1 for 2008.

Attachment to NYRGE-0120

**NYSEG and RG&E
Cases 09-E-0082, 09-G-0083, 09-E-0084 & 09-G-0085
Distribution of NYSEG and RG&E Payroll**

	Pages
NYSEG FERC Form 1 - Pgs 354 & 355	
2006	2-3
2007	4-5
2008	6-7
RG&E FERC Form 1 - Pgs 354 & 355	
2006	8-9
2007	10-11
2008	12-13

Name of Respondent New York State Electric & Gas Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 12/31/2006
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	496,921		
4	Transmission	8,960,434		
5	Distribution	29,336,802		
6	Customer Accounts	21,782,630		
7	Customer Service and Informational	343,140		
8	Sales	1,867,504		
9	Administrative and General	9,412,748		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	72,200,179		
11	Maintenance			
12	Production	361,425		
13	Transmission	2,992,834		
14	Distribution	46,375,175		
15	Administrative and General	135,850		
16	TOTAL Maint. (Total of lines 12 thru 15)	49,865,284		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	858,346		
19	Transmission (Enter Total of lines 4 and 13)	11,953,268		
20	Distribution (Enter Total of lines 5 and 14)	75,711,977		
21	Customer Accounts (Transcribe from line 6)	21,782,630		
22	Customer Service and Informational (Transcribe from line 7)	343,140		
23	Sales (Transcribe from line 8)	1,867,504		
24	Administrative and General (Enter Total of lines 9 and 15)	9,548,598		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	122,065,463	5,367,565	127,433,028
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply	188,108		
31	Storage, LNG Terminaling and Processing	373,580		
32	Transmission	757,149		
33	Distribution	9,835,285		
34	Customer Accounts	4,302,330		
35	Customer Service and Informational	87,424		
36	Sales	474,620		
37	Administrative and General	1,847,786		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	17,866,282		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Nat. Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission	125,968		
45	Distribution	8,880,509		
46	Administrative and General	487,210		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	9,493,687		

Name of Respondent		This Report is:		Date of Report	Year of Report
New York State Electric & Gas Corporation		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/30/2007	12/31/2006
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Bearing Accounts (c)	Total (d)	
Gas (Continued)					
48	Total Operation and Maintenance				
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0			
50	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0			
51	Other Gas Supply (Enter Total of lines 30 and 42)	188,108			
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	373,580			
53	Transmission (Lines 32 and 44)	883,117			
54	Distribution (Lines 33 and 45)	18,715,794			
55	Customer Accounts (Line 34)	4,302,330			
56	Customer Service and Informational (Line 35)	87,424			
57	Sales (Line 36)	474,620			
58	Administrative and General (Lines 37 and 46)	2,334,996			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	27,359,969	1,203,096		28,563,065
60	Other Utility Departments				0
61	Operation and Maintenance				0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	149,425,432	6,570,661		155,996,093
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	24,926,241	1,096,077		26,022,318
66	Gas Plant	5,893,293	259,145		6,152,438
67	Other				0
68	TOTAL Construction (Total of lines 65 thru 67)	30,819,534	1,355,222		32,174,756
69	Plant Removal (By Utility Departments)				
70	Electric Plant	1,616,749	71,093		1,687,842
71	Gas Plant	382,247	16,808		399,055
72	Other				0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,998,996	87,901		2,086,897
74	Other Accounts (Specify):				0
75					0
76	Other Income & Deductions	37,401	1,645		39,046
77					0
78	Billable Charges	5,364,263	235,882		5,600,145
79					0
80					0
81					0
82					0
83					0
84					0
85					0
86					0
87					0
88					0
89					0
90					0
91					0
92					0
93					0
94					0
95	TOTAL Other Accounts	5,401,664	237,527		5,639,191
96	TOTAL SALARIES AND WAGES	187,645,626	8,251,311		195,896,937

Name of Respondent New York State Electric & Gas Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year of Report 12/31/2007
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	1,451,741		
4	Transmission	9,032,400		
5	Distribution	28,803,391		
6	Customer Accounts	23,752,723		
7	Customer Service and Informational	262,911		
8	Sales	798,922		
9	Administrative and General	9,534,187		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	73,636,275		
11	Maintenance			
12	Production	382,214		
13	Transmission	2,894,778		
14	Distribution	34,894,103		
15	Administrative and General	74,559		
16	TOTAL Maint. (Total of lines 12 thru 15)	38,245,654		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	1,833,955		
19	Transmission (Enter Total of lines 4 and 13)	11,927,178		
20	Distribution (Enter Total of lines 5 and 14)	63,697,494		
21	Customer Accounts (Transcribe from line 6)	23,752,723		
22	Customer Service and Informational (Transcribe from line 7)	262,911		
23	Sales (Transcribe from line 8)	798,922		
24	Administrative and General (Enter Total of lines 9 and 15)	9,608,746		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	111,881,929	5,310,927	117,192,856
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply	879,710		
31	Storage, LNG Terminaling and Processing	373,334		
32	Transmission	574,967		
33	Distribution	11,476,794		
34	Customer Accounts	4,399,319		
35	Customer Service and Informational	64,207		
36	Sales	291,011		
37	Administrative and General	1,398,256		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	19,457,598		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Nat. Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission	157,267		
45	Distribution	5,742,755		
46	Administrative and General	493,500		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	6,393,522		

Name of Respondent New York State Electric & Gas Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 12/31/2007
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
Gas (Continued)					
48	Total Operation and Maintenance				
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0			
50	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0			
51	Other Gas Supply (Enter Total of lines 30 and 42)	879,710			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	373,334			
53	Transmission (Lines 32 and 44)	732,234			
54	Distribution (Lines 33 and 45)	17,219,549			
55	Customer Accounts (Line 34)	4,399,319			
56	Customer Service and Informational (Line 35)	64,207			
57	Sales (Line 36)	291,011			
58	Administrative and General (Lines 37 and 46)	1,891,756			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	25,851,120	1,227,128		27,078,248
60	Other Utility Departments				0
61	Operation and Maintenance				0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	137,733,049	6,538,055		144,271,104
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	25,215,267	1,196,944		26,412,211
66	Gas Plant	6,159,274	292,375		6,451,649
67	Other				0
68	TOTAL Construction (Total of lines 65 thru 67)	31,374,541	1,489,319		32,863,860
69	Plant Removal (By Utility Departments)				
70	Electric Plant	209,021	9,922		218,943
71	Gas Plant	51,057	2,423		53,480
72	Other				0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	260,078	12,345		272,423
74	Other Accounts (Specify):				0
75					0
76	Other Income & Deductions	18,102	859		18,961
77					0
78	Billable Charges	5,792,339	274,957		6,067,296
79					0
80					0
81					0
82					0
83					0
84					0
85					0
86					0
87					0
88					0
89					0
90					0
91					0
92					0
93					0
94					0
95	TOTAL Other Accounts	5,810,441	275,816		6,086,257
96	TOTAL SALARIES AND WAGES	175,178,109	8,315,535		183,493,644

Name of Respondent New York State Electric & Gas Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2008	Year of Report 12/31/2008
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	1,269,914		
4	Transmission	9,512,662		
5	Distribution	28,373,654		
6	Customer Accounts	26,157,611		
7	Customer Service and Informational	328,504		
8	Sales	476,863		
9	Administrative and General	7,166,835		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	73,286,043		
11	Maintenance			
12	Production	372,779		
13	Transmission	3,123,322		
14	Distribution	47,079,897		
15	Administrative and General	340,463		
16	TOTAL Maint. (Total of lines 12 thru 15)	50,916,461		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	1,642,693		
19	Transmission (Enter Total of lines 4 and 13)	12,635,984		
20	Distribution (Enter Total of lines 5 and 14)	75,453,551		
21	Customer Accounts (Transcribe from line 6)	26,157,611		
22	Customer Service and Informational (Transcribe from line 7)	328,504		
23	Sales (Transcribe from line 8)	476,863		
24	Administrative and General (Enter Total of lines 9 and 15)	7,507,298		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	124,202,504	5,830,586	130,033,090
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply	820,643		
31	Storage, LNG Terminaling and Processing	392,602		
32	Transmission	524,043		
33	Distribution	10,835,581		
34	Customer Accounts	4,815,257		
35	Customer Service and Informational	124,974		
36	Sales	367,204		
37	Administrative and General	1,088,621		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	18,968,925		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Nat. Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission	149,183		
45	Distribution	5,720,330		
46	Administrative and General	582,773		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	6,452,286		

Name of Respondent New York State Electric & Gas Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2008	Year of Report 12/31/2008
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0		
50	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	820,643		
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	392,602		
53	Transmission (Lines 32 and 44)	673,226		
54	Distribution (Lines 33 and 45)	16,555,911		
55	Customer Accounts (Line 34)	4,815,257		
56	Customer Service and Informational (Line 35)	124,974		
57	Sales (Line 36)	367,204		
58	Administrative and General (Lines 37 and 46)	1,671,394		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	25,421,211	1,193,378	26,614,589
60	Other Utility Departments			0
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	149,623,715	7,023,964	156,647,679
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	28,332,176	1,330,031	29,662,207
66	Gas Plant	7,131,135	334,765	7,465,900
67	Other			0
68	TOTAL Construction (Total of lines 65 thru 67)	35,463,311	1,664,796	37,128,107
69	Plant Removal (By Utility Departments)			
70	Electric Plant	493,576	23,171	516,747
71	Gas Plant	124,232	5,832	130,064
72	Other			0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	617,808	29,003	646,811
74	Other Accounts (Specify):			0
75				0
76	Other Income & Deductions	51,856	2,434	54,290
77	Billable Charges	6,329,889	297,152	6,627,041
78				0
79				0
80				0
81				0
82				0
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95	TOTAL Other Accounts	6,381,745	299,586	6,681,331
96	TOTAL SALARIES AND WAGES	192,086,579	9,017,349	201,103,928

Name of Respondent Rochester Gas and Electric Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/14/2007	Year of Report 12/31/2006
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	5,428,444		
4	Transmission	1,922,895		
5	Distribution	9,080,871		
6	Customer Accounts	3,561,117		
7	Customer Service and Informational	112,644		
8	Sales	644,801		
9	Administrative and General	3,781,575		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	24,532,347		
11	Maintenance			
12	Production	3,573,593		
13	Transmission	1,494,441		
14	Distribution	8,568,767		
15	Administrative and General	13,252		
16	TOTAL Maint. (Total of lines 12 thru 15)	13,650,053		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	9,002,037		
19	Transmission (Enter Total of lines 4 and 13)	3,417,336		
20	Distribution (Enter Total of lines 5 and 14)	17,649,638		
21	Customer Accounts (Transcribe from line 6)	3,561,117		
22	Customer Service and Informational (Transcribe from line 7)	112,644		
23	Sales (Transcribe from line 8)	644,801		
24	Administrative and General (Enter Total of lines 9 and 15)	3,794,827		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	38,182,400	1,202,050	39,384,450
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply	36,490		
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution	6,711,468		
34	Customer Accounts	2,776,997		
35	Customer Service and Informational	65,310		
36	Sales	493,030		
37	Administrative and General	1,888,834		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	11,972,129		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Nat. Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution	7,054,082		
46	Administrative and General	4,114		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	7,058,196		

Name of Respondent		This Report is:		Date of Report	Year of Report
Rochester Gas and Electric Corporation		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 05/14/2007	12/31/2006
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)	
Gas (Continued)					
48	Total Operation and Maintenance				
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0			
50	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0			
51	Other Gas Supply (Enter Total of lines 30 and 42)	36,490			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	0			
53	Transmission (Lines 32 and 44)	0			
54	Distribution (Lines 33 and 45)	13,765,550			
55	Customer Accounts (Line 34)	2,776,997			
56	Customer Service and Informational (Line 35)	65,310			
57	Sales (Line 36)	493,030			
58	Administrative and General (Lines 37 and 46)	1,892,948			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	19,030,325	599,108		19,629,433
60	Other Utility Departments				0
61	Operation and Maintenance				0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	57,212,725	1,801,158		59,013,883
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	8,220,404	258,793		8,479,197
66	Gas Plant	3,000,428	94,459		3,094,887
67	Other				0
68	TOTAL Construction (Total of lines 65 thru 67)	11,220,832	353,252		11,574,084
69	Plant Removal (By Utility Departments)				
70	Electric Plant	148,244	4,667		152,911
71	Gas Plant	54,109	1,703		55,812
72	Other				0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	202,353	6,370		208,723
74	Other Accounts (Specify):				
75	Billable Charges	5,139,019	161,785		5,300,804
76	Other Income and Deductions	54,140	1,705		55,845
77					0
78					0
79					0
80					0
81					0
82					0
83					0
84					0
85					0
86					0
87					0
88					0
89					0
90					0
91					0
92					0
93					0
94					0
95	TOTAL Other Accounts	5,193,159	163,490		5,356,649
96	TOTAL SALARIES AND WAGES	73,829,069	2,324,270		76,153,339

Name of Respondent Rochester Gas and Electric Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year of Report 12/31/2007
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	5,022,167		
4	Transmission	2,521,654		
5	Distribution	8,376,568		
6	Customer Accounts	4,325,330		
7	Customer Service and Informational	(4,197)		
8	Sales	251,130		
9	Administrative and General	3,988,834		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	24,481,486		
11	Maintenance			
12	Production	3,276,310		
13	Transmission	1,342,350		
14	Distribution	7,484,562		
15	Administrative and General	19,654		
16	TOTAL Maint. (Total of lines 12 thru 15)	12,122,876		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	8,298,477		
19	Transmission (Enter Total of lines 4 and 13)	3,864,004		
20	Distribution (Enter Total of lines 5 and 14)	15,861,130		
21	Customer Accounts (Transcribe from line 6)	4,325,330		
22	Customer Service and Informational (Transcribe from line 7)	(4,197)		
23	Sales (Transcribe from line 8)	251,130		
24	Administrative and General (Enter Total of lines 9 and 15)	4,008,488		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	36,604,362	1,302,772	37,907,134
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply	187,339		
31	Storage, LNG Terminaling and Processing	2,488		
32	Transmission	26,303		
33	Distribution	9,700,539		
34	Customer Accounts	3,445,952		
35	Customer Service and Informational	(3,701)		
36	Sales	390,667		
37	Administrative and General	1,865,315		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	15,614,902		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Nat. Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	3,752,428		
46	Administrative and General	278		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	3,752,706		

Name of Respondent Rochester Gas and Electric Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2007
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0		
50	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	187,339		
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	2,488		
53	Transmission (Lines 32 and 44)	26,303		
54	Distribution (Lines 33 and 45)	13,452,967		
55	Customer Accounts (Line 34)	3,445,952		
56	Customer Service and Informational (Line 35)	(3,701)		
57	Sales (Line 36)	390,667		
58	Administrative and General (Lines 37 and 46)	1,865,593		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	19,367,608	689,305	20,056,913
60	Other Utility Departments			0
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	55,971,970	1,992,077	57,964,047
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	9,098,052	323,805	9,421,857
66	Gas Plant	2,997,716	106,691	3,104,407
67	Other			0
68	TOTAL Construction (Total of lines 65 thru 67)	12,095,768	430,496	12,526,264
69	Plant Removal (By Utility Departments)			
70	Electric Plant	275,990	9,823	285,813
71	Gas Plant	90,936	3,236	94,172
72	Other			0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	366,926	13,059	379,985
74	Other Accounts (Specify):			
75	Other Income & Deductions	286,547	10,198	296,745
76	Billable Charges	4,002,841	142,463	4,145,304
77				0
78				0
79				0
80				0
81				0
82				0
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95	TOTAL Other Accounts	4,289,388	152,661	4,442,049
96	TOTAL SALARIES AND WAGES	72,724,052	2,588,293	75,312,345

DRAFT FERC FORM 1

Name of Respondent Rochester Gas and Electric Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2008
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	2,137,601		
4	Transmission	3,031,378		
5	Distribution	8,542,590		
6	Customer Accounts	5,776,605		
7	Customer Service and Informational	96,738		
8	Sales	162,701		
9	Administrative and General	7,776,566		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	27,524,179		
11	Maintenance			
12	Production	1,291,787		
13	Transmission	1,217,891		
14	Distribution	9,764,900		
15	Administrative and General	43,857		
16	TOTAL Maint. (Total of lines 12 thru 15)	12,318,435		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	3,429,388		
19	Transmission (Enter Total of lines 4 and 13)	4,249,269		
20	Distribution (Enter Total of lines 5 and 14)	18,307,490		
21	Customer Accounts (Transcribe from line 6)	5,776,605		
22	Customer Service and Informational (Transcribe from line 7)	96,738		
23	Sales (Transcribe from line 8)	162,701		
24	Administrative and General (Enter Total of lines 9 and 15)	7,820,423		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	39,842,614	1,526,188	41,368,802
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply	62,896		
31	Storage, LNG Terminating and Processing			
32	Transmission	9,115		
33	Distribution	9,533,564		
34	Customer Accounts	4,309,646		
35	Customer Service and Informational	95,977		
36	Sales	343,063		
37	Administrative and General	1,446,016		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	15,800,277		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Nat. Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution	3,341,911		
46	Administrative and General	10,141		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	3,352,052		

DRAFT FERC FORM 1

Name of Respondent Rochester Gas and Electric Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2008
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0		
50	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	62,896		
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	0		
53	Transmission (Lines 32 and 44)	9,115		
54	Distribution (Lines 33 and 45)	12,875,475		
55	Customer Accounts (Line 34)	4,309,646		
56	Customer Service and Informational (Line 35)	95,977		
57	Sales (Line 36)	343,063		
58	Administrative and General (Lines 37 and 46)	1,456,157		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	19,152,329	733,638	19,885,967
60	Other Utility Departments			0
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	58,994,943	2,259,826	61,254,769
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	10,426,270	399,383	10,825,653
66	Gas Plant	3,091,113	118,406	3,209,519
67	Other			0
68	TOTAL Construction (Total of lines 65 thru 67)	13,517,383	517,789	14,035,172
69	Plant Removal (By Utility Departments)			
70	Electric Plant	345,382	13,230	358,612
71	Gas Plant	102,397	3,922	106,319
72	Other			0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	447,779	17,152	464,931
74	Other Accounts (Specify):			0
75				0
76	Other Income & Deductions	294,601	11,285	305,886
77	Billable Charges	5,219,070	199,919	5,418,989
78				0
79				0
80				0
81				0
82				0
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95	TOTAL Other Accounts	5,513,671	211,204	5,724,875
96	TOTAL SALARIES AND WAGES	78,473,776	3,005,971	81,479,747

FERC FORM NO. 1 (ED. 12-88)

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS-306) R. Leary

RG&E Response No.: NYRGE-0309

Request Date: February 12, 2009

Information Requested of: Revenue Requirements Panel

Reply Date: March 13, 2009

Responsible Witness: Revenue Requirements Panel

QUESTION:

306. Specific Information Requested: Vegetation Management

Provide workpapers showing the historical trends of NYSEG vegetation management cost for 2005, 2006, 2007 & 2008, SAP account booked to, and allocations between Electric and Gas.

RESPONSE:

See attachment.

<u>Vegetation Mmgt (Tree Trimming)</u>			<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
E255710	Maint of Overhead line Expense	Benefits Loader	13,029.57	15,765.28	18,230.54	26,567.45
E255710	Maint of Overhead line Expense	Contractors Electric Construction Serv	13,819.88			
E255710	Maint of Overhead line Expense	Contractors IT Contractors	17,540.13			
E255710	Maint of Overhead line Expense	Contractors Line Clearance Services	4,395,856.79			
E255710	Maint of Overhead line Expense	Contractors/Outside Services	189,917.53	3,141,510.22	3,021,535.07	1,383,204.09
E255710	Maint of Overhead line Expense	Employee Meals	2,009.59	420.85		
E255710	Maint of Overhead line Expense	Employee - Lodging	1,794.36	1,658.48		
E255710	Maint of Overhead line Expense	Employee Registration Fees	475.00			
E255710	Maint of Overhead line Expense	Fees Other	2,600.00			
E255710	Maint of Overhead line Expense	Labor-overtime	3,317.26		540.22	2,089.28
E255710	Maint of Overhead line Expense	Labor-personal miles		98.10		25.20
E255710	Maint of Overhead line Expense	Labor-Straight Time	185,626.21	141,908.62	125,925.66	135,158.07
E255710	Maint of Overhead line Expense	Licenses & Permits	600.00	35.00		940.00
E255710	Maint of Overhead line Expense	Materials - Non Stock	7.87	1,803.10	508.68	463.63
E255710	Maint of Overhead line Expense	Materials - Stock	6.24	37.44		
E255710	Maint of Overhead line Expense	Memberships & Subscriptions	21.34			420.00
E255710	Maint of Overhead line Expense	Occupancy Loader				566.18
E255710	Maint of Overhead line Expense	Office Supplies	311.40		3.93	442.47
E255710	Maint of Overhead line Expense	Postage		6.59	14.40	
E255710	Maint of Overhead line Expense	Other General Expenses	414.50	9.20		(1,583.42)
E255710	Maint of Overhead line Expense	Stores Loader	1.25	7.30		
E255710	Maint of Overhead line Expense	Training		30.00		(191.00)
E255710	Maint of Overhead line Expense	Transportation Utilization	17,928.41	13,233.62	8,594.98	4,361.15
E255710	Maint of Overhead line Expense	Travel Meals & Entertainment			547.33	339.58
E255710	Maint of Overhead line Expense	Travel Excl Meals & Entertainment	157.77	286.83	1,783.15	6,817.72
E255710	Maint of Overhead line Expense	Subtotal	4,845,435.10	3,316,810.63	3,177,683.96	1,559,620.40
E255830	Overhead Lines Expense	Benefits Loader		138,039.40		
E255830	Overhead Lines Expense	Employee Meals		86.57		
E255830	Overhead Lines Expense	Fuel-Diesel for Veh		4,042.34		
E255830	Overhead Lines Expense	General Furniture & equipment		376.90		
E255830	Overhead Lines Expense	Labor meals		12.00		
E255830	Overhead Lines Expense	Labor-overtime		1,475.65		
E255830	Overhead Lines Expense	Labor - Straight Time		959,944.92		
E255830	Overhead Lines Expense	Licenses & Permits		250.00		
E255830	Overhead Lines Expense	Materials Non Stock		2,636.68	3,706.43	
E255830	Overhead Lines Expense	Other General Expenses		431.27		
E255830	Overhead Lines Expense	Rents/Leases-Other		101,905.35		
E255830	Overhead Lines Expense	Training				
E255830	Overhead Lines Expense	Transportation Utilization		258,000.96		
E255830	Overhead Lines Expense	Subtotal	-	1,467,202.04	3,706.43	-

E255930	Maint Overhead Lines	Benefits Loader	22,676.59	157,050.46	42,416.69	64,071.28
E255930	Maint Overhead Lines	Contractors Line Clearance Services	9,827,250.61			
E255930	Maint Overhead Lines	Contractors/Outside Services	6,580.33	7,071,748.60	10,615,552.88	12,335,487.29
E255930	Maint Overhead Lines	Employee Meals	620.43	184.87		
E255930	Maint Overhead Lines	Employee Registration Fees	195.00			
E255930	Maint Overhead Lines	Employee - Lodging		272.17		
E255930	Maint Overhead Lines	Fuel-Diesel for Veh		4,129.34		
E255930	Maint Overhead Lines	General Furniture & Equipment		816.38		
E255930	Maint Overhead Lines	Hardware		634.69		
E255930	Maint Overhead Lines	Injuries & Damages		633.95		
E255930	Maint Overhead Lines	Labor-double overtime	1,152.24	2,118.87		371.17
E255930	Maint Overhead Lines	Labor-double overtime & Half		362.11		
E255930	Maint Overhead Lines	Labor-Meals	12.00			
E255930	Maint Overhead Lines	Labor-Overtime	1,124.15	2,101.12	1,178.71	1,280.24
E255930	Maint Overhead Lines	Labor Personal Miles		45.00		
E255930	Maint Overhead Lines	Labor-Straight Time	298,601.86	1,310,099.29	284,980.79	343,632.58
E255930	Maint Overhead Lines	Materials - Non Stock	791.65	7,539.53	257.72	174.98
E255930	Maint Overhead Lines	Materials - Stock	33.70	920.90	20.80	292.43
E255930	Maint Overhead Lines	Memberships & Subscriptions				
E255930	Maint Overhead Lines	Occupancy Loader	314.51	13.69		30.81
E255930	Maint Overhead Lines	Office Supplies	2,380.17	624.92		101.25
E255930	Maint Overhead Lines	Other General Expense	417.85	(993.22)	17,261.14	
E255930	Maint Overhead Lines	Postage	212.51	3,908.36	15,292.94	46,908.70
E255930	Maint Overhead Lines	Rents/Leases Other		105,108.29	6,242.00	26,320.43
E255930	Maint Overhead Lines	Stores Loader	6.73	179.58	4.40	30.91
E255930	Maint Overhead Lines	Transportation Utilization	32,944.44	202,926.55	26,716.70	20,836.44
E255930	Maint Overhead Lines	Travel Meals & Entertainment			177.65	700.84
E255930	Maint Overhead Lines	Travel Excl Meals & Entertainment			420.59	4,766.71
E255930	Maint Overhead Lines	Subtotal	10,195,314.77	8,870,425.45	11,010,523.01	12,845,006.06
G258630	Maintenance of Mains	Benefits Loader		134.10	92.65	130.11
G258630	Maintenance of Mains	Contractors Line Clearance Services	48,531.21			
G258630	Maintenance of Mains	Contractors/Outside Services		16,626.27	74,351.47	27,268.70
G258630	Maintenance of Mains	Labor-Overtime				117.22
G258630	Maintenance of Mains	Labor- Personal Miles		39.60		
G258630	Maintenance of Mains	Labor-Straight Time		1,069.00	639.20	431.88
G258630	Maintenance of Mains	Transportation Utilization		51.99		75.30
G258630	Maintenance of Mains	Subtotal	48,531.21	17,920.96	75,083.32	28,023.21
Vegetation Mmgt (Tree Trimming)		Totals	15,089,281.08	13,672,359.08	14,266,996.72	14,432,649.67

Exhibit (SRRP-1A) p.70

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**PSC Case No. 09-E-0082
PSC Case No. 09-G-0083
PSC Case No. 09-E-0084
PSC Case No. 09-G-0085**

Information Request

Requesting Party and No.: (DPS-308) R. Leary

NYRGE / RG&E Response No.: NYRGE-0311

Request Date: February 12, 2009

Information Requested of: Revenue Requirements Panel

Reply Date: February 25, 2009

Responsible Witness: Revenue Requirements Panel

QUESTION:

308. Specific Information Requested: Vegetation Management

In Case 05-E-1222, the Commission approved in Attachment 1, Schedule A, Pg 2 of 8 vegetation management/tree trimming & brush cutting \$17,669,000. In the Exhibit__(NYSEG Elec. RRP-2), page 1 of 2 for the historic test year the company costs were only \$12,133,000. Explain and quantify the areas where the company spent less than the amount allowed in rates.

RESPONSE:

308. In Case 05-E-1222, the Commission ordered a decrease in delivery rates, including increased productivity offsets. Furthermore, revenue requirements were based upon test year data and costs that are now aged. The Company has necessarily continued to balance costs and reliability each year. Transmission vegetation management has continued to be fully funded. Distribution vegetation management has been reduced.

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

PSC Case No. 09-E-0082

PSC Case No. 09-G-0083

PSC Case No. 09-E-0084

PSC Case No. 09-G-0085

Information Request

Requesting Party and No.: (DPS-411) R. Leary

NYSEG / RG&E Response No.: NYRGE-0472

Request Date: February 25, 2009

Information Requested of: Revenue Requirements Panel

Reply Date: March 10, 2009

Responsible Witness: Revenue Requirements Panel

QUESTION:

411. Specific Information Requested: Sales & Use Tax

In March of 2004 RGE received a refund for use tax in the amount of \$826,495.21.

- 1) Provide an explanation of why this amount was booked to the reserve account #236910.
- 2) Provide the Order, and Joint Proposal, by which RG&E received the authority to apply this accounting treatment to this refund.
- 3) Provide dates, amounts, and SAP account numbers that were used and when the reserve amount was used, to reduce costs to rate payers since the time of the refund.

RESPONSE:

411.

- 1) The New York State **Use Tax** audit for RG&E (for the period 12/00 - 11/02) resulted in a refund of \$826,495.21. This refund amount was reported to the NY PSC via RG&E's Annual Report for the year ended 12/31/04 (page 20).

On 3/3/04, RG&E received a refund check (#12714055) in the amount of \$826,495.21. The company decided that this amount would be reserved to offset any potential Sales Tax deficiency that may have resulted from the **Sales Tax** audit for the period 12/01 – 11/03, which was in progress at that time.

The results of this **Sales Tax** audit, which was expanded to include 12/03 – 8/06, was a deficiency of \$251,524.34 (tax = \$205,205.98; interest = \$46,336.36). This deficiency amount was paid in November 2006. Since a **Use Tax** audit covering the period 12/02 – 11/05 was in progress, the company decided to expense the \$251,524 and leave the reserve in tact to apply against any potential Use Tax deficiency which may result from this still ongoing Use Tax audit.

2) RG&E did not receive any specific regulatory authority for the treatment afforded this refund.

3) The March 2004 journal entry to record the cash receipt was as follows:

DR	Cash
CR	242090 (CUR LIAB-MISC)

The November 2004 journal entry to transfer this balance from a general liability account to the Use Tax Accrued account was as follows:

DR	242090
CR	236910 (TAXES - USE)

To date, the reserve amount has not been used to reduce costs to rate payers. The intent is to do so at the completion of the current **Use Tax** audit.

**New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222**

Information Request

Requesting Party and No.: (DPS-118) Haslinger
NYSEG Response No.: 0143
Request Date: November 9, 2005
Information Requested of: Revenue Requirements Panel

Reply Date: November 17, 2005
Responsible Witness: Revenue Requirements Panel

QUESTION:

1. Provide by month, the company head count (number of employees), by position (job title); state whether the position is union or non-union, for NYSEG from January 2003 to the present.

RESPONSE:

Please see the attached.

ERPE0143
Question No. 1

Attachment 1
Page 1 of 2

NYSEG Month End Headcount for January 2003 through October 2005

DATE	UNION	NON-UNION	TOTAL
Jan-03	1,978	981	2,959
Feb-03	1,964	977	2,941
Mar-03	1,946	989	2,935
Apr-03	1,939	771	2,710
May-03	1,938	720	2,658
Jun-03	1,943	712	2,655
Jul-03	1,936	724	2,660
Aug-03	1,939	727	2,666
Sep-03	1,943	723	2,666
Oct-03	1,938	723	2,661
Nov-03	1,930	724	2,654
Dec-03	1,925	723	2,648
Jan-04	1,918	719	2,628
Feb-04	1,915	711	2,626
Mar-04	1,909	708	2,617
Apr-04	1,906	687	2,593
May-04	1,901	687	2,588
Jun-04	1,896	687	2,583
Jul-04	1,884	681	2,565
Aug-04	1,880	676	2,556
Sep-04	1,875	673	2,548
Oct-04	1,885	670	2,555
Nov-04	1,874	672	2,546
Dec-04	1,868	671	2,539
Jan-05	1,884	673	2,557
Feb-05	1,901	670	2,571
Mar-05	1,905	670	2,575
Apr-05	1,907	668	2,565
May-05	1,902	668	2,570
Jun-05	1,917	661	2,578
Jul-05	1,913	657	2,570
Aug-05	1,918	655	2,573
Sep-05	1,924	656	2,580
Oct-05	1,923	653	2,576

NYSEG Position Titles as of October 2005

NYSEG UNION POSITIONS

Architectural Services Department Clerk	1	Hydro. Operator Class B Sta.	2
Assistant Safety Equipment Inspector	1	Insurance Department Clerk	1
Assistant Storekeeper A	1	Interchange Billing Clerk	1
Assistant Storekeeper B	1	Janitor	1
Bookkeeping and Reports Clerk C	5	Key Puncher A	1
Building Operations Attendant A	8	Laboratory Tester 2/C	4
Building Operations Attendant B	4	Laboratory Tester 3/C	1
Certified Welder	1	Laborer 1/C	6
Chief Field Tester	5	Laborer Semi-Skilled	5
Chief Gas Fitter	19	Line Apprentice	28
Chief Line Mechanic	213	Line Inspector	2
Chief Mechanic	9	Line Mechanic 1/C	265
Chief Storekeeper	1	Line Mechanic 2/C	7
Chief U.C.&M Mechanic - Maintenance	33	Mail Clerk B	3
Collector A	1	Mail Clerk C	4
Computer Services General Clerk	1	Mail Remittance Clerk A	2
Construction Department Clerk A	17	Mail Remittance Clerk B	3
Construction Department Clerk B	15	Mapper	7
Construction Department Clerk C	18	Market Services Department Clerk	1
Control Clerk	1	Mechanic 1/C	49
Customer Representative	285	Messenger	1
Customer Representative - Travel	2	Meter Department Clerk	8
Customer Service Department Clerk	7	Meter Reader - Collector	141
Customer Service Mechanic 1/C	1	Meter Technician A	26
Customer Service Representative	9	Meter Technician B	4
Distribution Data Clerk	14	Meter Technician Trainee	2
District Engineering Clerk	27	Multigraph Operator	2
Driver - Worker	2	Operating Reports Clerk	13
Driver - Worker - Line	4	Ozalid Operator	1
E.D.P. Auxiliary Equipment Operator	3	Payment Transaction Processor A	7
E.D.P. Programmer	8	Payment Transaction Processor B	1
Electric Field Planner A	69	Rates & Regulatory Department Clerk	1
Electric Field Planner B	5	Safety Equipment Inspector	1
Electric Field Planner C	3	Section Operator	12
Electric Field Planner Trainee	2	Senior Storekeeper	13
Electric Field Representative	6	Stenographer	1
Engineering Clerk B	5	Stenographer - Clerk	1
Equipment Driver/Operator A	8	Stock Handler	19
Equipment Driver/Operator B	25	Storekeeper	1
Equipment Driver/Operator C	3	Street Light Mechanic	5
Field Service Representative	87	Supervisor - Meter Operations	1
Field Tester B	4	System Protection & Control Technician A	32
G.C.&M Mechanic - Maintenance	3	System Protection & Control Technician B	3
Garage Clerk	2	Telephone Operator	2
Gas Field Planner	19	Telephone Operator Clerk	1
Gas Fitter 1/C	149	Transit Operator	1
Gas Fitter 2/C	4	Typist Clerk	15
Gas Mechanic 1/C	2	U.C.&M Mechanic 1/C	70
Gas Meter Laboratory Clerk	1	U.C.&M Mechanic 2/C	8
Gas Operating Department Clerk	3	Welder - General	1
Gas Welder	13	Worker - Comp Sta	6
Column totals	1,130		793
Total Union Headcount at October 31, 2005			1,923

NYSEG NON-UNION POSITIONS

Senior Management	3
Director	13
Manager	73
Supervisor	177
Lead Advisor	13
Lead Analyst	171
Lead Engineer	33
Advisor	8
Analyst	114
Engineer	16
Associate Analyst	14
Associate Engineer	2
Representative	1
Technician	2
Technical Aide	2
Administrative Assistant	<u>11</u>
Total Non-Union Headcount at October 31, 2005	653
Total Headcount at October 31, 2005	2,576

**New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222**

Information Request

Requesting Party and No.: (DPS-423) Haslinger
NYSEG Response No.: 0623
Request Date: December 23, 2005
Information Requested of: Revenue Requirements Panel

Reply Date: January 5, 2006
Responsible Witness: Revenue Requirements Panel

QUESTION:

1. Provide by month, for NYSEG, the company head count (number of employees) by position (job title), state whether union or non-union for each position, from January 2005 to December 2005.
2. Provide by month, for EEMC, the company head count (number of employees) by position (job title), state whether union or non-union for each position, from January 2005 to December 2005.
3. Provide by month, for USSC, the company head count (number of employees) by position (job title), state whether union or non-union for each position, from January 2005 to December 2005..

RESPONSE:

1. Please see Response No. 0143 for the requested information for January 2005 through October 2005 and Attachment 1 for the November and December 2005 information.
2. Please see Response No. 0144 for the requested information for January 2005 through October 2005 and Attachment 2 for the November and December 2005 information.
3. Please see Response No. 0145 for the requested information for January 2005 through October 2005 and Attachment 3 for the November and December 2005 information.

NYSEG Month End Headcount for November and December 2005

DATE	UNION	NON-UNION	TOTAL
Nov-05	1,910	653	2,563
Dec-05	1,914	651	2,565

NYSEG Position Titles as of December 2005

NYSEG UNION POSITIONS

Architectural Services Department Clerk	1	Hydro. Operator Class B Sta.	2
Assistant Safety Equipment Inspector	1	Insurance Department Clerk	1
Assistant Storekeeper A	1	Interchange Billing Clerk	1
Assistant Storekeeper B	1	Janitor	1
Bookkeeping and Reports Clerk C	5	Key Puncher A	1
Building Operations Attendant A	8	Laboratory Tester 2/C	4
Building Operations Attendant B	4	Laborer 1/C	6
Certified Welder	1	Laborer Semi-Skilled	5
Chief Field Tester	5	Line Apprentice	28
Chief Gas Fitter	19	Line Inspector	2
Chief Line Mechanic	210	Line Mechanic 1/C	266
Chief Mechanic	9	Line Mechanic 2/C	6
Chief Storekeeper	1	Mail Clerk B	3
Chief U.C.&M Mechanic - Maintenance	32	Mail Clerk C	4
Collector A	1	Mail Remittance Clerk A	2
Computer Services General Clerk	1	Mail Remittance Clerk B	3
Construction Department Clerk A	15	Mapper	7
Construction Department Clerk B	14	Market Services Department Clerk	1
Construction Department Clerk C	17	Mechanic 1/C	49
Control Clerk	1	Messenger	1
Customer Representative	298	Meter Department Clerk	8
Customer Representative - Travel	2	Meter Reader - Collector	136
Customer Service Department Clerk	7	Meter Technician A	26
Customer Service Mechanic 1/C	1	Meter Technician B	4
Customer Service Representative	8	Meter Technician Trainee	2
Distribution Data Clerk	14	Multigraph Operator	2
District Engineering Clerk	28	Operating Reports Clerk	12
Driver - Worker	2	Ozalid Operator	1
Driver - Worker - Line	4	Payment Transaction Processor A	7
E.D.P. Auxiliary Equipment Operator	3	Payment Transaction Processor B	1
E.D.P. Programmer	8	Rates & Regulatory Department Clerk	1
Electric Field Planner A	68	Safety Equipment Inspector	1
Electric Field Planner B	6	Section Operator	12
Electric Field Planner C	1	Senior Storekeeper	13
Electric Field Planner Trainee	2	Stenographer	1
Electric Field Representative	7	Stenographer - Clerk	1
Engineering Clerk B	5	Stock Handler	18
Equipment Driver/Operator A	8	Storekeeper	1
Equipment Driver/Operator B	24	Street Light Mechanic	5
Equipment Driver/Operator C	3	Supervisor - Meter Operations	1
Field Service Representative	88	System Protection & Control Technician A	33
Field Tester B	2	System Protection & Control Technician B	2
G.C.&M Mechanic - Maintenance	3	Telephone Operator	2
Garage Clerk	2	Telephone Operator Clerk	1
Gas Field Planner	19	Transit Operator	1
Gas Fitter 1/C	148	Typist Clerk	13
Gas Fitter 2/C	4	U.C.&M Mechanic 1/C	71
Gas Mechanic 1/C	2	U.C.&M Mechanic 2/C	7
Gas Meter Laboratory Clerk	1	Welder - General	1
Gas Operating Department Clerk	3	Worker - Comp Sta	6
Gas Welder	13		
Column totals	1,131		783
Total Union Headcount at December 31, 2005			1,914

NYSEG NON-UNION POSITIONS

Senior Management		3
Director		13
Manager		72
Supervisor		176
Lead Advisor		13
Lead Analyst		171
Lead Engineer		33
Advisor		9
Analyst		112
Engineer		16
Associate Analyst		14
Associate Engineer		2
Representative		1
Technician		2
Technical Aide		2
Administrative Assistant		12
Total Non-Union Headcount at December 31, 2005		651
Total Headcount at December 31, 2005		2,565

EEMC Month End Headcount for November 2005 and December 2005

	EEMC Non-Union
November	71
December	71

Note - All EEMC employees are non-union

EEMC Position Titles as of December 2005

Senior Management	9
Management	28
Professional	24
Other	10
Total headcount at December 31, 2005	71

USSC Month End Headcount for November 2005 and December 2005

	USSC Non-Union
November	350
December	351

Note - All USSC employees are non-union

USSC Position Titles as of December 2005

Senior Management	2
Management	51
Professional	295
Other	3
Total headcount at December 31, 2005	351

New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222

Information Request

Requesting Party and No.: PSC Staff – D’Ambrosia
NYSEG Response No.: 1138
Request Date: November 10, 2006
Information Requested of: Revenue Requirements Panel

Reply Date: November 21, 2006
Responsible Witness: Revenue Requirements Panel

QUESTION:

Subject: Case 05-E-1222 – Compliance Filing Reserve Adjustment

I am writing this letter seeking clarification of your filing dated September 22, 2006 concerning reserve accounting. This filing was made in response to Ordering Clause Number 13 and addresses accounting for costs associated with: site investigation and remediation (SIR), storms, and stray voltage. The following are areas where further clarification is needed.

1. General – No objective criteria are specified in your plan as to how NYSEG would identify storms (either minor or major), SIR costs, and stray voltage costs that would be chargeable to the reserves.

RESPONSE:

Storm: The objective criteria that NYSEG intends to follow to identify storms will be the same criteria used during the historic test year which forms the basis for the storm reserve allowance provided in this case. A major storm is one that meets the definition set forth in 16 NYCRR, Chapter II, Electric Utilities; Subchapter A, Service; Part 97. Part 97.1(c), “a major storm is a period of adverse weather during which service interruptions affect at least 10 percent of the customers in an operating area and/or result in customers being without electric service for durations of at least 24 hours.” A minor storm is a period of adverse weather during which service interruptions affect less than 10 percent of the customers in an operating area and result in customers being without electric service for durations of less than 24 hours. Minor storms are weather-driven events which are generally characterized by a majority of the crews in an area called upon for restoration activities and the local office open to support the restoration activities.

SIR costs include those costs incurred to investigate and remediate environmentally contaminated sites as required under Federal or State laws or regulations and those costs incurred in an effort of securing payments from insurance companies or other responsible parties. As noted on page 2 of the 9/22/06 compliance filing, commencing 1/1/07, the SIR Reserve will be limited to funding non-capital external SIR costs, such as contractors, legal, property rights, permit fees, etc.; NYSEG payroll will not be charged to the SIR Reserve.

Stray Voltage costs include incremental internal and external non-capital costs incurred to meet the inspection and testing requirements set forth in the 1/5/05 PSC Order Instituting Safety Standards, issued in Case 04-M-0159. See Response No. 1143 for the criteria that will determine the amount of incremental payroll to be charged to the Stray Voltage Reserve.

New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222

Information Request

Requesting Party and No.: PSC Staff – D’Ambrosia
NYSEG Response No.: 1139
Request Date: November 10, 2006
Information Requested of: Revenue Requirements Panel

Reply Date: November 21, 2006
Responsible Witness: Revenue Requirements Panel

QUESTION:

Subject: Case 05-E-1222 – Compliance Filing Reserve Adjustment

I am writing this letter seeking clarification of your filing dated September 22, 2006 concerning reserve accounting. This filing was made in response to Ordering Clause Number 13 and addresses accounting for costs associated with: site investigation and remediation (SIR), storms, and stray voltage. The following are areas where further clarification is needed.

2. General – Please explain what criteria NYSEG plans to use to distinguish between incremental costs of storm repairs, SIR, and stray voltage and routine non-storm/SIR/stray voltage related O&M costs.

RESPONSE:

Per the criteria identified in Response No. 1138, appropriate cost tracking identifiers are established and utilized by the Company to track costs charged against storms, SIR, and stray voltage.

New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222

Information Request

Requesting Party and No.: PSC Staff – D’Ambrosia
NYSEG Response No.: 1140
Request Date: November 10, 2006
Information Requested of: Revenue Requirements Panel

Reply Date: November 21, 2006
Responsible Witness: Revenue Requirements Panel

QUESTION:

Subject: Case 05-E-1222 – Compliance Filing Reserve Adjustment

I am writing this letter seeking clarification of your filing dated September 22, 2006 concerning reserve accounting. This filing was made in response to Ordering Clause Number 13 and addresses accounting for costs associated with: site investigation and remediation (SIR), storms, and stray voltage. The following are areas where further clarification is needed.

3. General – When available, provide the sub-account identifying information for the above reserves so that Staff may monitor the activity in these accounts.

RESPONSE:

Account	Description	Profit Center	Assign. Number	Description
254170	OTH REG LIAB - Environmental Remediation - Electric	BE030204	807001	Reserve Accounting - Revenue
			807002	Reserve Accounting - Expense
			807003	Reserve Accounting - NCR
			807004	Reserve Accounting - Insurance & Other Receipts
254171	OTH REG LIAB - Storm Cost - Electric	BE030188	807001	Reserve Accounting - Revenue
			807002	Reserve Accounting - Expense
			807003	Reserve Accounting - NCR
			807004	Reserve Accounting - Insurance & Other Receipts
254172	OTH REG LIAB - Stray Voltage - Electric	BE030186	807001	Reserve Accounting - Revenue
			807002	Reserve Accounting - Expense
			807003	Reserve Accounting - NCR
			807004	Reserve Accounting - Insurance & Other Receipts

New York State Electric & Gas Corporation
2005 Electric Rate Plan Extension Filing
PSC Case No. 05-E-1222

Information Request

Requesting Party and No.: PSC Staff – D’Ambrosia
NYSEG Response No.: 1141
Request Date: November 10, 2006
Information Requested of: Revenue Requirements Panel

Reply Date: November 21, 2006
Responsible Witness: Revenue Requirements Panel

QUESTION:

Subject: Case 05-E-1222 – Compliance Filing Reserve Adjustment

I am writing this letter seeking clarification of your filing dated September 22, 2006 concerning reserve accounting. This filing was made in response to Ordering Clause Number 13 and addresses accounting for costs associated with: site investigation and remediation (SIR), storms, and stray voltage. The following are areas where further clarification is needed.

4. Storm costs – On Attachment 2, Schedule E, page 9, NYSEG shows that approximately 85% of total storm costs are labor and salary costs and 88% of such costs are overtime payments. Explain how and why non-overtime labor and salary costs are charged to storms costs. Also explain how these costs can be determined to be incremental to labor costs allowed in rates.

RESPONSE:

How: Non-overtime labor and salary costs are charged to storms based on the actual labor rates of the employees working on the storm.

Why: Non-overtime labor and salary costs are charged to storm costs because storms do not discriminate between week days, nights, weekends and holidays. Employees charge their time, whether regular or overtime, to the projects worked on. To the extent that storm-related work is done during regular business hours, non-overtime labor and salary costs are charged to storms.

How these costs can be determined to be incremental to labor costs allowed in rates: Attachment 2, Schedule E, page 9 of the 9/22/06 compliance filing is the backup to the amount of expenses assigned to the Storm Cost Category in this case and forms the base upon which the Storm allowance was set. That schedule shows that \$5,921,404 of hourly and salary payroll (\$5,231,246 overtime and \$690,158 non-overtime) was charged to Storm during the historic test year. That is the same amount (within rounding) as the \$5.922 million of labor costs (before inflation) that were transferred from the Payroll O&M Cost Category to the Storm Cost Category in Exhibit ____ (RRP-3), Schedule C. Since the \$690,000 of non-overtime payroll was transferred from the Payroll Cost Category to the Storm Cost Category, it is incremental to other payroll costs allowed in rates.

Rochester Gas and Electric Corporation**Information Request****Requesting Party:** Robert Haslinger – PSC**Request No.:** SR-05-0035-RGE**Request Date:** June 7, 2005**Information Requested of:** Joe Syta and Ernie Walker

Question:

Information Requested: RG&E 2004 Compliance Filing – Variable Rate Debt

The company's workpapers show the computation of the actual weighted cost of Variable Rate Pollution Control Notes of \$2,028,764 and a 1.99% cost rate.

1. Please provide the source and calculation of the variable interest rate for calendar 2004.
2. Provide a dollar breakdown of the \$2,028,764 cost of debt by; interest, commission and any other specified cost.
3. Provide the accounts, WBS codes or other cost designators for the amounts of interest, commission and other costs were booked in 2004.

Response:

1. The workpaper included in Schedule B of the compliance contained an incorrect cell reference that caused the variable rate debt interest and cost rate on that page to be overstated. The correct numbers are \$1,506,456 and 1.48% (rather than \$2,028,764 cost and 1.99%). The books were updated in April 2005 to reflect the correct amounts. The updated workpaper and backup schedule showing the calculation of the \$1,506,456 and 1.48% cost rate are set forth in Attachment 1. The source of the data is the results of the Bank of New York monthly auctions.
2. \$1,506,456 consists of \$1,209,248 interest and \$297,208 commission.
3. Variable rate debt interest expense is recorded in cost center 12700, account 580300, and the commission expense is recorded in account 181000. Both accounts use reference fields 649845DW1, 649845DX9 and 649845DY7 to designate variable rate debt.

Rochester Gas and Electric Corporation
True-up of Variable Rate Pollution Control Notes
January - December, 2004

	Regulated			Not in Rate Base	Total
	Electric	Gas	Total		
<u>Adjusted for Actual 2003 Costs and to Reflect Total Capitalization per the Commission Decision</u>					
Actual Weighted Annual Cost of Variable Rate Pollution Control Notes for 2003 - (a)					1.48%
Forecast Annual Cost per Electric Appendix K to the Joint Proposal					<u>2.00%</u>
Actual vs. Forecast Annual Cost of Variable Rate Pollution Control Notes - %					-0.52%
Amount of Variable Rate Pollution Control Notes					<u>101,900,000</u>
Actual vs. Forecast Annual Cost of Variable Rate Pollution Control Notes - \$					(531,544)
Total Capitalization per Joint Proposal					<u>1,555,210,000</u>
Difference in Annual Weighted Cost of Capital - %	-0.03418%	-0.03418%	-0.03418%	-0.03418%	-0.03418%
Rate Base per Commission Decision	(b) <u>1,025,100,000</u>	<u>366,900,000</u>	<u>1,392,000,000</u>	<u>163,210,000</u>	<u>1,555,210,000</u>
Difference in Annual Weighted Cost of Capital Supporting Rate Base - \$	(c) (350,361)	(125,400)	(475,761)	(55,782)	(531,544)
Percent of Year from January 1 through December 31, 2004	<u>100%</u>	<u>100%</u>	<u>100%</u>		
Amount of Difference Relating to January 1 to December 31, 2004	\$ (350,361)	\$ (125,400)	\$ (475,761.19)		
Amount Deferred Booked through December	(d) <u>(325,579)</u>	<u>(116,531)</u>	<u>(442,110.28)</u>		
December True-up (254 acct)	(e) <u>\$ (24,782)</u>	<u>\$ (8,869)</u>	<u>\$ (33,650.91)</u>		
Debit Income Statement					
Credit Balance Sheet					

(a) Actual Weighted Annual Cost for January - December, 2004:		
Twelve Months of Interest + Commission		\$ 1,506,456
Principle		101,900,000
Percent of Year		<u>100%</u>
Actual Weighted Annual Cost for January - December, 2004		<u>1.48%</u>

(b) Rate Base items are from the Statement in Support of the 2004 Joint Proposals. The items not in Rate Base are from the 2003 Rate Decision.

(c) The variance associated with the amount of capital supporting items not in Rate Base is not subject to true-up.

(d) Amount Booked through December (excludes March adjustment to 2003 deferral)			
March	\$ (129,249.00)	\$ (46,260.00)	\$ (175,509.00)
April	(43,083)	(15,420)	(58,503)
May	(43,083)	(15,420)	(58,503)
June	20,722	7,417	28,139
July	(21,814)	(7,808)	(29,622)
August	(21,814)	(7,808)	(29,622)
September	(21,814)	(7,808)	(29,622)
October	(21,814)	(7,808)	(29,622)
November	(21,814)	(7,808)	(29,622)
December	(21,814)	(7,808)	(29,622)
Total	<u>\$ (325,579.28)</u>	<u>\$ (116,531.00)</u>	<u>\$ (442,110.28)</u>

(e) Deferred Taxes should track this expense adjustment and all interest true-up adjustments.

() Denotes credit to balance sheet.

Rochester Gas and Electric Corporation
Actual Interest and Commission on Variable Rate Promissory Notes

Month Ending	12/31/2003	01/31/04	02/29/04	03/31/04	04/30/04	05/31/04	06/30/04	07/31/04	08/31/04	09/30/04	10/31/04	11/30/04	12/31/04	01/31/05	Total 2004 Excl 1/05 [col Q]
<u>Payment Date</u>		01/14/04	02/18/04	03/24/04	04/28/04	06/02/04	07/07/04	08/11/04	09/15/04	10/20/04	11/24/04		12/29/04	02/02/05	
<u>Period Covered</u>			35	35	35	35	35	35	35	35	35			35	
<u>From</u>		12/10/03	01/14/04	02/18/04	03/24/04	04/28/04	06/02/04	07/07/04	08/11/04	09/15/04	10/20/04		11/24/04	12/29/04	
<u>To</u>		01/13/04	02/17/04	03/23/04	04/27/04	06/01/04	07/06/04	08/10/04	09/14/04	10/19/04	11/23/04		12/28/04	02/01/05	
<u>Interest Paid</u>															
Series A		36,361.11	31,402.78	30,741.67	32,394.44	34,047.22	38,013.89	42,972.22	42,972.22	44,625.00	51,236.11		54,541.67	56,194.44	
Series B		36,361.11	31,402.78	30,741.67	32,394.44	34,047.22	38,013.89	42,972.22	42,972.22	44,625.00	51,236.11		54,541.67	57,847.22	
Series C		<u>36,913.33</u>	<u>32,299.17</u>	<u>30,651.25</u>	<u>32,958.33</u>	<u>34,606.25</u>	<u>39,550.00</u>	<u>37,572.50</u>	<u>42,845.83</u>	<u>46,141.67</u>	<u>49,437.50</u>		<u>39,780.71</u>	<u>60,972.92</u>	
Total		109,635.55	95,104.73	92,134.59	97,747.21	102,700.69	115,577.78	123,516.94	128,790.28	135,391.67	151,909.72	-	148,864.05	175,014.58	
<u>Commission Paid</u>															
Series A		8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	-	8,263.89	8,263.89	
Series B		8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	-	8,263.89	8,263.89	
Series C		<u>8,239.58</u>	-	<u>8,239.58</u>	<u>8,239.58</u>										
Total		<u>24,767.36</u>	-	<u>24,767.36</u>	<u>24,767.36</u>										
<u>Total Paid</u>		134,402.91	119,872.09	116,901.95	122,514.57	127,468.05	140,345.14	148,284.30	153,557.64	160,159.03	176,677.08	-	173,631.41	199,781.94	
<u>Days in Payment Period Relating to:</u>															
Second Prior Month		0	0	0	0	0	0	0	0	0	0	0	0	0	
Prior Month		22	18	12	8	3	0	0	0	0	0	0	7	3	
Current Month		13	17	23	27	31	29	25	21	16	12	0	28	31	
Next Month		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1</u>	<u>6</u>	<u>10</u>	<u>14</u>	<u>19</u>	<u>23</u>	<u>0</u>	<u>0</u>	<u>1</u>	
Total Days in Payment Period		<u>35</u>	<u>0</u>	<u>35</u>	<u>35</u>										
<u>Amount of Current Month Payment Relating to:</u>															
Second Prior Month		-	-	-	-	0.01	0.00	0.00	(0.00)	(0.00)	0.00	-	-	-	(0.01)
Prior Month		84,481.83	61,648.50	40,080.67	28,003.33	10,925.83	8,263.89	8,263.89	-	-	-	-	34,726.28	17,124.17	
Current Month		49,921.08	58,223.59	76,821.28	94,511.24	112,900.27	116,285.97	105,917.36	92,134.58	73,215.56	60,575.00	-	138,905.13	176,949.72	
Next Month		-	-	-	-	3,641.94	24,059.17	42,366.94	61,423.06	86,943.47	116,102.08	-	-	5,708.06	
Total Current Month Payment		<u>134,402.91</u>	<u>119,872.09</u>	<u>116,901.95</u>	<u>122,514.57</u>	<u>127,468.05</u>	<u>140,345.14</u>	<u>148,284.30</u>	<u>153,557.64</u>	<u>160,159.03</u>	<u>176,677.08</u>	-	<u>173,631.41</u>	<u>199,781.94</u>	
<u>Current Month Cost</u>															
Prior Month Payment		-	-	-	-	-	3,641.94	24,059.17	42,366.94	61,423.06	86,943.47	116,102.08	-	-	
Current Month Payment		49,921.08	58,223.59	76,821.28	94,511.24	112,900.27	116,285.97	105,917.36	92,134.58	73,215.56	60,575.00	-	138,905.13	176,949.72	
Next Month Payment		61,648.50	40,080.67	28,003.33	10,925.83	-	-	-	-	-	-	34,726.28	17,124.17	-	
Second Month Payment		-	-	0.01	0.00	0.00	(0.00)	(0.00)	0.00	-	-	(0.01)	-	-	
Total		111,569.58	98,304.26	104,824.62	105,437.07	112,900.27	119,927.91	129,976.53	134,501.52	134,638.62	147,518.47	150,828.35	156,029.30	176,949.72	<u>1,506,456.50</u>



Rochester Gas and Electric Corporation
 Actual Interest and Commission on Variable Rate Promissory Notes

<u>Month Ending</u>	01/31/03	02/28/03	03/31/03	04/30/03	05/31/03	06/30/03	07/31/03	08/31/03	09/30/03	10/31/03	11/30/03	12/31/03
<u>Payment Date</u>	01/29/03		03/05/03	04/09/03	05/14/03	06/18/03	07/23/03	08/27/03	10/01/03	11/05/03		12/10/03
<u>Period Covered</u>			34	34	34	34	34	34	34	34		
From	12/25/02		01/29/03	03/05/03	04/09/03	05/14/03	06/18/03	07/23/03	08/27/03	10/01/03		11/05/03
To	01/28/03		03/04/03	04/08/03	05/13/03	06/17/03	07/22/03	08/26/03	09/30/03	11/04/03		12/09/03
<u>Interest Paid</u>												
Series A	40,138.89		38,013.89	38,013.89	38,013.89	36,361.11	34,708.33	26,444.44	29,750.00	33,055.56		31,402.78
Series B	40,138.89		38,013.89	38,013.89	38,013.89	36,361.11	34,708.33	26,444.44	29,750.00	33,055.56		31,402.78
Series C	<u>37,779.67</u>		<u>35,265.42</u>	<u>33,287.92</u>	<u>36,254.17</u>	<u>36,254.17</u>	<u>31,969.58</u>	<u>26,037.08</u>	<u>27,685.00</u>	<u>32,299.17</u>		<u>32,958.33</u>
Total	118,057.45		111,293.20	109,315.70	112,281.95	108,976.39	101,386.24	78,925.96	87,185.00	98,410.29		95,763.89
<u>Commission Paid</u>												
Series A	8,263.89		8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89		8,263.89
Series B	8,263.89		8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89	8,263.89		8,263.89
Series C	<u>8,239.58</u>		<u>8,239.58</u>		<u>8,239.58</u>							
Total	<u>24,767.36</u>		<u>24,767.36</u>		<u>24,767.36</u>							
<u>Total Paid</u>	142,824.81		136,060.56	134,083.06	137,049.31	133,743.75	126,153.60	103,693.32	111,952.36	123,177.65		120,531.25
<u>Days in Payment Period Relating to:</u>												
Second Prior Month	0	0	3	0	0	0	0	0	0	0	0	0
Prior Month	7	0	28	27	22	18	13	9	5	0	0	26
Current Month	28	0	4	8	13	17	22	26	30	31	0	9
Next Month	0	0	0	0	0	0	0	0	0	4	0	0
Total Days in Payment Period	<u>35</u>	<u>0</u>	<u>35</u>	<u>0</u>	<u>35</u>							
<u>Amount of Current Month Payment Relating to:</u>												
Second Prior Month	-	-	11,662.33	-	-	-	-	-	-	-	-	-
Prior Month	28,564.96	-	108,848.45	103,435.50	86,145.28	68,782.50	46,857.05	26,664.00	15,993.19	-	-	89,537.50
Current Month	114,259.85	-	15,549.78	30,647.56	50,904.03	64,961.25	79,296.55	77,029.32	95,959.17	109,100.20	-	30,993.75
Next Month	-	-	-	-	-	-	-	-	-	14,077.45	-	-
Total Current Month Payment	<u>142,824.81</u>	<u>-</u>	<u>136,060.56</u>	<u>134,083.06</u>	<u>137,049.31</u>	<u>133,743.75</u>	<u>126,153.60</u>	<u>103,693.32</u>	<u>111,952.36</u>	<u>123,177.65</u>	<u>-</u>	<u>120,531.25</u>
<u>Current Month Cost</u>												
Prior Month Payment	-	-	-	-	-	-	-	-	-	-	14,077.45	-
Current Month Payment	114,259.85	-	15,549.78	30,647.56	50,904.03	64,961.25	79,296.55	77,029.32	95,959.17	109,100.20	-	30,993.75
Next Month Payment	-	108,848.45	103,435.50	86,145.28	68,782.50	46,857.05	26,664.00	15,993.19	-	-	89,537.50	84,481.83
Second Month Payment	<u>11,662.33</u>	<u>-</u>										
Total	<u>125,922.18</u>	<u>108,848.45</u>	<u>118,985.28</u>	<u>116,792.84</u>	<u>119,686.53</u>	<u>111,818.30</u>	<u>105,960.55</u>	<u>93,022.51</u>	<u>95,959.17</u>	<u>109,100.20</u>	<u>103,614.95</u>	<u>115,475.58</u>
												<u>1,325,186.54</u>

Rochester Gas and Electric Corporation**Information Request****Requesting Party:** Robert Haslinger – PSC**Request No.:** SR-05-0049-RGE**Request Date:** August 12, 2005**Information Requested of:** Eric Wilen

Question:

Information Requested: RG&E 2004 Compliance Filing: Outreach & Education

Per the Electric Rate Joint Proposal (03-E-0765 and 03-E-0198), Section XV, 3. (iii) "\$2.0 million will be reserved for outreach and education costs over the five-year term of this Electric Rate Joint Proposal associated with the commodity rate periods set forth in Section VII. To the extent that RG&E is required to spend more than \$2.0 million for this purpose, RG&E may defer those incremental costs for future recovery."

Schedule B of RG&E's electric annual compliance filing for Rate Year One (2004) dated March 31, 2005 indicates that RG&E spent \$2.648 million for Voice Your Choice outreach and education (O&E). That same schedule indicates that RG&E deferred \$647,599.

- A. Please demonstrate how RG&E was "required" to spend in excess of the \$2 million reserved for outreach and education. In completing this response, please identify the entity/persons that mandated the requirement to spend \$2.648 million, when (dates) the requirement was communicated to RG&E, how the requirement was conveyed, and provide/cite any documentation of such requirements. Please show how the outside entity affected the timing or extent of RG&E's VYC O&E program.
- B. Schedule D-1, of NYSEG's 2003 Electric annual Compliance Filing indicates that NYSEG spent \$2.305 million for O&E costs for NYSEG's first VYC enrollment period (calendar year 2002). Please describe all the unique factors that caused RG&E to spend \$343,000 (15%) more than NYSEG spent for the first year of its VYC program.

Response:

- A. As Staff is aware, RG&E initiated its Voice Your Choice (VYC) program in the fall of 2004. The VYC program was agreed to as part of the RG&E Electric Rate Plan, and Appendix N of that plan documented the comprehensive nature of the Outreach and Education that was required to be done to help customers understand the program. Appendix N starts by noting that “Customer outreach and education about competitive choices is an important element in the successful transition to a competitive retail market”. The Company met with Staff and other parties on several occasions to make them aware of the planned O&E activities and content. Because of the fact that this was the inaugural roll-out in the RG&E service territory, this VYC O&E campaign was one of the most comprehensive efforts in New York State to educate customers about retail competition, their commodity options, and the importance of making an affirmative choice of an energy supplier. This effort included aggressive outreach and education which was comprised of: (1) extensive print, radio and TV advertising; (2) over 340,000 mailings of enrollment kits; (3) 728,120 customer reminder notices; (4) an outbound dialing initiative encouraging customers to make a choice; and (5) approximately 260 presentations to civic organizations, neighborhood groups, churches and governmental organizations. In addition, energy forums and fairs were conducted in conjunction with the PSC Office of Retail Market Development Staff, and were attended by over 1,000 Rochester area residents and businesses.

The result of promoting fully informed customer choice in such a comprehensive manner through VYC resulted in outstanding participation: over 50% of RG&E’s electric customers expressed their preference for a commodity supplier and commodity price option. NYSPSC Chairman Flynn recognized the significance of the RG&E VYC program on March 30, 2005 before the Electrical Association of Rochester when he told them that:

“ Despite some bumps in the road, that initiative was a tremendous success from my perspective and a great deal of credit goes to Energy East’s Jim Laurito for working through the difficulties and cooperating with our Office of Retail Market Development. More than 50% of RG&E’s customers made a proactive choice to pick their energy supplier; and while 75 percent of those chose to stay with RG&E, a significant number chose one of the competitive suppliers operating in this area. In fact, more than 20 percent of RG&E electric customers, or about 72,000, are now purchasing their electricity from an ESCO, which is the second highest penetration rate of any utility service territory in the state – behind only Orange and Rockland Utilities.”

- B. This is due largely to the dissimilarities between the NYSEG and RG&E service territories. NYSEG’s service territory is primarily rural with minimal concentrations of customers living in metropolitan areas. As a consequence, mass market-advertising vehicles like radio and TV are not as cost effective as mass mailings. On the other hand TV and radio spots are far more effective in reaching customers in the RG&E territory because of the large concentration of customers in the Rochester major metropolitan area. While TV and radio ads are more expensive in total, they are far more effective in areas like Rochester than in areas like Plattsburgh and Elmira.

Rochester Gas and Electric Corporation**Information Request****Requesting Party:** Robert Haslinger – PSC**Request No.:** SR-06-0034-RGE**Request Date:** October 11, 2006**Information Requested of:** Eric Wilen**Question:**

Rochester Gas & Electric – 2005 Compliance Filing 03-E-0765, 02-E-0198 and 03-G-0766 – Major Storm Reserve

1. The Company filing shows a Major Storm deferral amount of \$354,605 associated with WBS # - 1B.ST103 07/11/05 Heat Wave. Provide the details of the storm event; i.e. temperature, wind, weather bureau announcement or any other factor that triggered the "storm" designation.
2. Provide all documentation and support for the determination criteria of a major storm. (i.e. 10% of RG&E customer within an operating area with out power for a duration of more than 24 hours, etc.).
3. The company supplied workpaper shows a heading of "Current LTD Cost". What does this heading signify?
4. Provide a breakdown of the amount charged to WBS# 1B.ST103 by Capital, O&M expense and any other designation. Provide workpapers and supporting documentation.
5. The company's Storm deferral workpaper for 1B.ST103 shows amounts of \$709,210.82 and \$712,137.31, a deferral of \$354,605.31 and 356,608.60, current month charge of (\$1,463.28). Provide explanations and calculations for each amount.

Response:

1. Please see Attachment 1.
2. Please see Attachment 1. A major storm is defined on page 29, Section XI.2.b, of the Company's Joint Proposal in case 03-E-0765. This major storm event extended between 7/11/05 to 7/15/05. Over this period, 39,156 customers were interrupted. Rochester region's customer count for 2005 was 291,085.
3. "Current LTD Costs" stands for Current Life to Date Costs, which are costs incurred to date.
4. Please see Attachment 2. 50% of the total is O&M expense and 50% is capital.

5. The Company's storm deferral workpaper for 1B.ST103 shows amounts of \$709,210.62 and \$712,137.19. The \$709,210.62 represents amounts incurred January – December 2005 for that storm. 50% of this total (the \$354,605.31) would be charged to the storm reserve. The \$712,137.19 represents amounts incurred January – November 2005 for that storm. As of November, 50% of this total (the \$356,068.60) would have been charged to the storm reserve. The \$(1,463.28) is the difference between the \$354,605.31 and \$356,068.60. See the response to question 4 for the SAP workpapers that support these amounts.

Region	DATEOFF	Time Off	Int Cnt	Duration	Customers	Custrhs	PSC	Operation	Primary Cause	Major Com Code	Sec Cause Code	Comments	Group #
Rochester	7/11/2005	1:00:00 AM	1	1.63	1	1.63	1	Sw# 77306 Locked-out	Station Breaker Lock Out	Substa. Brk/Recl	Animal Raccoon	Sw# 77306 Locked out Station 88 - Raccoon contact at S	0
Rochester	7/11/2005	6:18:00 AM	1	2.87	1	2.87	1	Transformer off P-16 Wilcox Rd N of Quaker Rd	Line Transf. Fuse Blown	OH Transf.	Animal Squirrel	SQUIRRELL BLEW TRANS FUSE	4E+08
Rochester	7/11/2005	6:58:00 AM	1	1.7	46	78.2	1	Primary off P-2 Tully La N of Ridge Rd W	Primary Fuse Blown	UG Duct, Fuse Branch	Conductor Dug Up	CONTRACTOR HIT CABLE.NO STAKE OUT.MADE REF	4E+08
Rochester	7/11/2005	6:58:00 AM	0	1.03	2	2.06	1	Primary off P-110A Ridge Rd W NE cor Tully La	Primary Fuse Blown	UG Duct, Fuse Branch	Conductor Dug Up	CONTRACTOR HIT CABLE.NO STAKE OUT.MADE REF	4E+08
Rochester	7/11/2005	8:56:00 AM	1	0.2	12	2.4	1	Disconnect pr tap P-4B NRL Hopeton Dr W of Hillary D	Switching Performed	OH Fuse Branch	Insulator Failure	WE REPAIRED FLOATER	4E+08
Rochester	7/11/2005	9:11:00 AM	1	0.48	4	1.92	1	Open & hold Sw# 227X-1 P-342 Friar Tuck La	Open Primary Cutout	UG Direct, Fuse Branch	Notified Customers	Replace leaking Pm# 1	0
Rochester	7/11/2005	11:59:00 AM	1	1.02	1	1.02	1	Primary off P-1142 Union St N of Davis Rd	Primary Fuse Blown	OH Main Line	Tree Contact	Tree contact	0
Rochester	7/11/2005	1:19:00 PM	1	1.88	722	1357.36	1	Sw# 67302 opened (Cir 2505)	Supply Circuit Dead	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	1:19:00 PM	0	1.07	169	180.83	1	Sw# 67302 opened (Cir 2506)	Supply Circuit Dead	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	1:19:00 PM	0	0.55	1,117.00	614.35	1	Sw# 67302 opened (Cir 438)	Supply Circuit Dead	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	1:19:00 PM	0	0.55	741	407.55	1	Sw# 67302 opened (Cir 439)	Supply Circuit Dead	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	1:19:00 PM	0	0.55	1,370.00	753.5	1	Sw# 67302 opened (Cir 440)	Supply Circuit Dead	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	2:43:00 PM	1	3.7	40	148	1	Primary Open P-A WRL Hudson Ave N of Long Acre Rc	Primary Open	OH Fuse Branch	Conductor Down	ONE PHASE OF PRIMARY BURNED OPEN; REPAIR	4E+08
Rochester	7/11/2005	3:14:00 PM	1	1.1	11	12.1	1	open sw 1tx4 pmt# 25 gleason estates n of rt 490	Open Primary Undg. Elbow	UG Direct, Transf.	PDMT Hit by Vehicle	REPLACED LEAKING PADMOUNT#25 25KVA OFF FRC	4E+08
Rochester	7/11/2005	3:56:00 PM	0	0.83	1,370.00	1137.1	1	Sw# 67302 opened (Cir 440)	Open Station Breaker	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	4:25:00 PM	1	0.83	6	4.98	1	TRANSFORMER off p-t-129-a five mile line rd n of plani	Self Protected Transf. Open	OH Transf.	Tempory Overload	RESET SEC BREAKER ON 25KVA TRANS. 100A PER L	4E+08
Rochester	7/11/2005	4:33:00 PM	0	1.87	80	149.6	1	Primary Open P-A WRL Hudson Ave N of Long Acre Rc	Primary Open	OH Fuse Branch	Conductor Down	ONE PHASE OF PRIMARY BURNED OPEN; REPAIR	4E+08
Rochester	7/11/2005	4:45:00 PM	0	0.88	741	652.08	1	Sw# 67302 opened (Cir 439)	Open Station Breaker	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	5:31:00 PM	1	1.08	12	12.96	1	TRANSF Off P-9B WRL Radrick Dr N of Gatewood Rd	Line Transf. Fuse Blown	OH Transf.	Defective Connection	Defective secondary connection	4E+08
Rochester	7/11/2005	5:35:00 PM	1	0.88	334	293.92	1	Primary Off P-23 Seneca Ave N of Ridge Rd	Primary Fuse Blown	OH Fuse Branch	Overload	CLOSED 17.5 CO WITH 150K DUE TO LOAD	4E+08
Rochester	7/11/2005	5:37:00 PM	0	0.83	678	562.74	1	Sw# 67302 opened (Cir 438)	Open Station Breaker	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	6:20:00 PM	1	2.17	4	8.68	1	Transf Off P-2 Creekside Dr N of Creekdale La	Line Transf. Fuse Blown	OH Transf.	Overload	RESET BREAKER ON TRANSFORMER. MAY HAVE WI	4E+08
Rochester	7/11/2005	6:21:00 PM	1	1.32	14	18.48	1	Transf Off P-L SRL Raeburn Ave W of Thurston Rd	Line Transf. Fuse Blown	OH Transf.	Overload	Heat Related	4E+08
Rochester	7/11/2005	6:26:00 PM	0	0.93	169	157.17	1	Sw# 67302 opened (Cir 2506)	Open Station Breaker	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	7:06:00 PM	1	1.82	148	269.36	1	Primary Off P-39 South Main St ES S of Hilltop Dr	Primary Fuse Blown	OH Main Line	Fuse Failure	BLOWN 150K FUSE. PATROLLED WIRE TO END OF LI	4E+08
Rochester	7/11/2005	7:21:00 PM	0	1.8	140	252	1	Sw# 67302 opened (Cir 2505)	Open Station Breaker	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	7:24:00 PM	1	1.85	136	251.6	1	Primary Off p-97 Titus Ave SS E of Larkspur La	Primary Fuse Blown	OH Main Line	Fuse Failure	REPLACED FUSES WITH BLADS P-97 Titus Ave	4E+08
Rochester	7/11/2005	7:38:00 PM	1	2.07	12	24.84	1	Transf Off P-9B WRL Radrick Dr n of Gatewood Rd	Line Transf. Fuse Blown	OH Transf.	Overload	Cut in new secondary Breaker to relieve load on 25KVA F	4E+08
Rochester	7/11/2005	8:35:00 PM	0	0.75	272	204	1	Primary Off p-95 Titus Ave NS W of Larkspur La	Primary Fuse Blown	OH Main Line	Fuse Failure	Refused P-95 Titus	4E+08
Rochester	7/11/2005	9:08:00 PM	0	0.93	1,370.00	1274.1	1	Sw# 67302 opened (Cir 440)	Open Station Breaker	OH Main Line	Cable Section Failure	Cable fault 673 cir feeding Sta 72 1T couldn't handle entr	4E+08
Rochester	7/11/2005	9:12:00 PM	1	4.05	4	16.2	1	Transf Off P-12 Butcher Rd. S of Burrirt Rd	Line Transf. Fuse Blown	OH Transf.	Tempory Overload	over load on 10 kva transf. reading 15kva... will change	4E+08
Rochester	7/11/2005	9:36:00 PM	1	0.7	60	42	1	Primary Off P-9 Brown Rd WS N of Greenlawn Dr	Primary Fuse Blown	OH Fuse Branch	Fuse Failure	REFUSED POLE 9	4E+08
Rochester	7/11/2005	9:54:00 PM	1	1.68	148	248.64	1	Primary Off P-39 South Main St ES S of Hill Top Dr	Primary Fuse Blown	OH Main Line	Overload	REPLACED 150 AMP FUSES TO 200 AMP FUSES	4E+08
Rochester	7/11/2005	9:57:00 PM	1	2.02	4	8.08	1	Transf Off P-B SRL Hillhurst La E of Rock Beach Rd	Line Transf. Fuse Blown	OH Transf.	Fuse Failure	FOUND MELTED FUSE LINK ON 15KVA TRANSFORME	4E+08
Rochester	7/11/2005	10:15:00 PM	1	2.92	13	37.96	1	Transf Off P-B WRL Brown Rd E of Green Lawn Dr	Line Transf. Fuse Blown	OH Transf.	Overload	REFUSED TRANSFORMER FUSE BLEW DUE TO LOAI	4E+08
Rochester	7/11/2005	10:22:00 PM	1	1.97	198	390.06	1	Pri Off P-72 Dewey Ave; N of McGuire Rd	Primary Fuse Blown	OH Fuse Branch	Tempory Overload	A phase blown... center phase. load	4E+08
Rochester	7/11/2005	10:29:00 PM	1	2.93	13	38.09	1	TRANSFORMER Off P-8 Washington Ave	Line Transf. Fuse Blown	OH Transf.	Overload	RESET TRANSFORMER BREAKER TOOK LOAD READ	4E+08
Rochester	7/11/2005	10:30:00 PM	1	1.75	20	35	1	Open Transf CO P-I NRL Worcester Rd W of Benningto	Open Transf. Cutout	OH Transf.	Overload	Upgraded 25 KVA to 37.5 on P-I	4E+08
Rochester	7/11/2005	10:34:00 PM	1	2.17	59	128.03	1	Pri Off P-66-A Latta Rd; W of Summit Hill Dr	Primary Fuse Blown	OH Fuse Branch	Tempory Overload	REFUSED AFTER PATROLLED REFUSED WITH 80K PER I	4E+08
Rochester	7/11/2005	10:46:00 PM	1	1.07	121	129.47	1	Pri Off P-2 Dwnise Rd; cor Hampton Blvd	Primary Fuse Blown	OH Fuse Branch	Tempory Overload	temp overload	4E+08
Rochester	7/12/2005	12:01:00 AM	1	4.22	33	139.26	1	OPEN & HOLD VS# 3569 Exchange St ES opp Fitzhug	Open Vacuum Switch	UG Duct, Fuse Branch	Notified Customers	install 3 new transf VI's for future service to 322 Exchange	0
Rochester	7/12/2005	12:02:00 AM	1	2.72	32	87.04	1	Primary Off P-95 Titus Ave W of Larkspur La	Primary Fuse Blown	OH Fuse Branch	Lightning Arrester Failure	Defective LA found on line	4E+08
Rochester	7/12/2005	12:25:00 AM	1	0.25	5	1.25	1	Open Transf Co's P-P NRL Park Ave W of Berkeley St	Open Transf. Cutout	OH Transf.	Transf. Cutout Failure	REPLACED BURNED UP CUTOUT ON TRANSFORME	4E+08
Rochester	7/12/2005	1:37:00 AM	1	3.53	15	52.95	1	TRANS OFF P-8-C ERL Ellinwood S of Airintron Dr	Line Transf. Fuse Blown	OH Transf.	Overload	REPLACED DEFECTIVE TRANSFORMER	4E+08
Rochester	7/12/2005	1:43:00 AM	1	2.73	13	35.49	1	TRANS OFF P-B WRL Brown Rd E of Greenlawn Dr	Line Transf. Fuse Blown	OH Transf.	Overload	REPLACED DEFECTIVE TRANSFORMER	4E+08
Rochester	7/12/2005	2:52:00 AM	0	0.52	4	2.08	1	Open Transf CO P-12 Butcher Rd	Open Transf. Cutout	OH Transf.	Transf. Enlargement	REPLACED OVERLOADED 10KVA with 25KVA	4E+08
Rochester	7/12/2005	5:53:00 AM	1	1.78	8	14.24	1	transformer off mh 48115/8 lake ave s of emerson	Line D&W Fuse Blown	UG Duct, Transf.	Overload	100 KVA TUB WAS OUT DUE TO LOAD WE RECLOSEI	4E+08
Rochester	7/12/2005	12:55:00 PM	1	0.17	17	2.89	1	open transformer co p-n wrt bakerdale s of stonewood	Open Transf. Cutout	OH Transf.	Defective Connection	TRANS SECONDARY HL CONN BURNED UP	4E+08
Rochester	7/12/2005	1:02:00 PM	1	1.63	17	27.71	1	transformer off p-p erl cameron s of myrtle hill	Line Transf. Fuse Blown	OH Transf.	Fuse Failure	FOUND BLOWN 6K FUSES ON WILDCAT 4160 BANK F	4E+08
Rochester	7/12/2005	2:00:00 PM	1	0.83	4	3.32	1	transformer off p-15 titus ave w of titus ct	Self Protected Transf. Open	OH Transf.	Overload	RESET SEC BREAKER DUE TO LOAD TRANS NEEDS	4E+08
Rochester	7/12/2005	3:04:00 PM	1	0.25	21	5.25	1	open transformer co p-f nrl cherry rd e of hopper ter	Open Transf. Cutout	OH Transf.	Defective Connection	HOT LEG LEADBURNT OFF. WE REPLACED HOTLEG.	4E+08
Rochester	7/12/2005	3:12:00 PM	1	0.67	6	4.02	1	open transformer co p-5-b erl harvest dr s of fairlane	Open Transf. Cutout	OH Transf.	Defective Connection	REPAIRED BURNT UP OPEN WIRE CAUSED BY BAD	4E+08
Rochester	7/12/2005	3:14:00 PM	1	1.7	15	25.5	1	Transf off P-17C ERL Daniel Dr N of Miramar	Self Protected Transf. Open	OH Transf.	Overload	WE REFUSED TRANSFORMER AND FOUND 46 KVA C	4E+08
Rochester	7/12/2005	3:15:00 PM	1	9	4	36	1	TRANSFORMER off p-21 nrl woods hole ct w of brookw	Primary Open	OH Transf.	Overload	REPLACED TRANSFORMER	4E+08
Rochester	7/12/2005	3:40:00 PM	1	7	7	49	1	transformer off p-10 nichols st n of fernwood	Line Transf. Fuse Blown	OH Transf.	Overload	TRANSFORMER OVERLOADED REFUSED TRANSFORMI	4E+08
Rochester	7/12/2005	3:57:00 PM	1	3.63	1	3.63	1	transformer off p-12h srl rhea cres e of olimpia	Primary Open	OH Transf.	Overload	CCHANGED 10 TO 25 KVA	4E+08
Rochester	7/12/2005	4:00:00 PM	1	2.58	121	312.18	1	primary open p-3f nrl latta rd w of ripplewood	Primary Open	OH Fuse Branch	Cable Pole Failure	FOUND CABLE POT HEAD BURNED OPEN ON POLE3	4E+08
Rochester	7/12/2005	4:03:00 PM	1	2.07	2	4.14	1	transformer off p-t-167 lehigh station w of clover st	Primary Open	OH Transf.	Overload	CHANGE OVERLOADED TRANS	4E+08
Rochester	7/12/2005	4:15:00 PM	1	2.52	225	567	1	primary off p-20 calkins rd e of x-way	Primary Fuse Blown	OH Fuse Branch	Fuse Failure	4E+08	
Rochester	7/12/2005	4:18:00 PM	1	14.28	3	42.84	1	Transf off P-76 Chambers St	Self Protected Transf. Open	OH Sec/Ser/Mtr	Overload	Replace 15 KVA W/25 KVA	4E+08
Rochester	7/12/2005	4:19:00 PM	1	1.37	365	500.05	1	primary off p-181 dewey ave s of dorsey rd	Primary Open	OH Fuse Branch	Fuse Failure	BLOWN FUSE B PHASE DUE TO WEAK FUSE. 155 AM	4E+08
Rochester	7/12/2005	4:28:00 PM	1	7.12	11	78.32	1	Transf off P-G ERL California Dr S of Haviland Pk	Line Transf. Fuse Blown	OH Fuse Branch	Overload	RESET 25 KVA TRANS RUNNING 30 KVA	4E+08
Rochester	7/12/2005	4:57:00 PM	1	0.97	7	6.79	1	Transf off P-4F ERL Karen Dr	Self Protected Transf. Open	OH Sec/Ser/Mtr	Overload	RE-SET SECONDARY BREAKER ON 25 KVA TUB. 37 k	4E+08
Rochester	7/12/2005	5:01:00 PM	1	0.87	23	20.01	1	primary off p-121 kings highway s og queens la	Primary Open	OH Fuse Branch	Fuse Failure	PATROLLED LINE AND FOUND NOTHING ...LINE FUSE	4E+08
Rochester	7/12/2005	5:28:00 PM	0	0.88	15	13.2	1	OPEN 1-Transf CO P-17C ERL Daniel Dr	Open Transf. Cutout	OH Transf.	Transf. Enlargement	WE REFUSED TRANSFORMER AND FOUND 46 KVA C	4E+08
Rochester	7/12/2005	5:53:00 PM	1	1.53	22	33.66	1	TRANSFORMER off p-d srl pemberton w of woodland	Primary Open	OH Transf.	Overload	REPLACED 25 WITH A 37	4E+08
Rochester	7/12/2005	6:01:00 PM	1	7.4	4	29.6	1	TRANSFORMER off p-42 ridge rd e of gravel rd	Line Transf. Fuse Blown	OH Transf.	Overload	REPLACED FUSE ON MAIN TRANSFORMER	4E+08
Rochester	7/12/2005	6:04:00 PM	1	1.42	136	193.12	1	Primary off P-9 Midway Dr @ Mercer Ave	Primary Fuse Blown	OH Fuse Branch	Overload	FUSE BLEW DUE TO OVERLOAD ON P 9	4E+08
Rochester	7/12/2005	6:05:00 PM	1	2.5	85	212.5	1	primary off p-21 ivy st w e of washington st	Primary Fuse Blown	OH Fuse Branch	Fuse Failure	RE-FUSED 7.5 CO POLE 21 W/50K	4E+08
Rochester	7/12/2005	6:10:00 PM	1	2.83	10	28.3	1	Transf off P-7 Loretta Dr	Transf. C.L.F. Fuse Blown	OH Transf.	Overload	TRANSFORMER DEFECTIVE ON POLE 7 DUE TO OVE	4E+08
Rochester	7/12/2005	6:33:00 PM	1	7.03	13	91.39	1	transformer off p-c nrl lancaft w of culver	Line Transf. Fuse Blown	OH Transf.	Overload	4E+08	
Rochester	7/12/2005	6:33:00 PM	1	1.32	719	949.08	1	SW# 26502 Locked Out	Station Breaker Lock Out	UG Duct, Main Line	Cable Pole Failure	Cable Pole 13 Burned up Otis St Cor Austin St	4E+08
Rochester	7/12/2005	6:33:00 PM	0	1.95									

Rochester	7/12/2005	7:12:00 PM	1	5.72	7	40.04	1	TRANSFORMER off p-5 maple dr s of klem rd	Self Protected Transf. Open	OH Transf.	Overload	RESET TRANSFORMER SWITCH	4E+08
Rochester	7/12/2005	7:25:00 PM	1	1.93	199	384.07	1	1 Primary off P-72 Dewey Ave N of Denise Rd	Primary Fuse Blown	OH Main Line	Overload	CLOSED BLOWN 200A FUSE W/BLD ON OVERLOAD C	4E+08
Rochester	7/12/2005	7:35:00 PM	1	4.67	11	51.37	1	1 Transf off P-C WRL Sheridan Dr S of Stone Rd	Self Protected Transf. Open	OH Sec/Ser/Mtr	Overload	RESET BREAKER ON 25 KVA RUNNING 24 KVA	4E+08
Rochester	7/12/2005	7:56:00 PM	1	6.35	5	31.75	1	1 TRANSFORMER off p-t-129.5 mile line rd n of plank rd	Self Protected Transf. Open	OH Transf.	Overload	POLE T-129 FIVE MILE LINE RD. TRANSFORMER WAS	4E+08
Rochester	7/12/2005	8:03:00 PM	1	4.45	9	40.05	1	1 Transf off P-15B SRL Spencerport Rd W of Country AG	Self Protected Transf. Open	OH Sec/Ser/Mtr	Overload	RESET BREAKER ON TRANS. RUNNING AT 26 KV.	4E+08
Rochester	7/12/2005	8:19:00 PM	1	5.75	12	69	1	1 TRANSFORMER off p-b wrl stockton la e of hitchcock	Self Protected Transf. Open	OH Transf.	Overload	RESET TRANSFORMER BREAKER	4E+08
Rochester	7/12/2005	9:00:00 PM	1	1.17	230	269.1	1	1 primary off p-253 st paul blvd n of lakeshore blvd	Primary Fuse Blown	OH Fuse Branch	Overload	WENT OUT AGAIN DUE TO LOAD WEW BLADED PER	4E+08
Rochester	7/12/2005	9:06:00 PM	1	4.78	136	650.08	1	1 Primary off P-9 Midway Dr Cor Mercer Ave	Primary Fuse Blown	OH Fuse Branch	Overload	Heavy Tree contact on Mercer Ave W of Midway Dr Follo	4E+08
Rochester	7/12/2005	9:11:00 PM	1	4.07	6	24.42	1	1 Transf off P-2L NRL Spencerport Rd E of Steve Dr	Self Protected Transf. Open	OH Sec/Ser/Mtr	Overload	RESET BRAKER 25KVA	4E+08
Rochester	7/12/2005	9:21:00 PM	1	3.13	53	165.89	1	1 primary open p-2l whittington rd s of spencer rd	Primary Open	OH Fuse Branch	Line outout Failure	REPLACED BROKEN 7.5 CUTOUT AND REFUSED WIT	4E+08
Rochester	7/12/2005	9:21:00 PM	1	5.65	10	56.5	1	1 transformer off p-71 northland cor sayne st	Self Protected Transf. Open	OH Transf.	Overload		4E+08
Rochester	7/12/2005	9:22:00 PM	1	5.72	9	51.48	1	1 Transf off P-B ERL Landau Dr	Self Protected Transf. Open	OH Sec/Ser/Mtr	Overload	Reset secondary breaker on transf	4E+08
Rochester	7/12/2005	9:34:00 PM	1	1.08	406	438.48	1	1 Primary OPEN P-20 Dorsey Rd W of Westmeadows Dr	Primary Open	OH Main Line	Conductor Down	REPAIRED PRI PHASE DOWN	4E+08
Rochester	7/12/2005	9:37:00 PM	1	6.67	15	100.05	1	1 Transf off P-Q NRL Agar W of Authors Ave	Line Transf. Fuse Blown	OH Fuse Branch	Overload	Transf fuse blew due to overload Follow up to replace 15	4E+08
Rochester	7/12/2005	9:46:00 PM	1	3.32	14	46.48	1	1 Transf off P-E Alcott Rd N of Ridge Rd W	Self Protected Transf. Open	OH Sec/Ser/Mtr	Overload	CLOSED TRANS BREAKER TOOK READ RUNNING AT	4E+08
Rochester	7/12/2005	9:59:00 PM	1	0.85	52	44.2	1	1 primary off p-2 frontenac hgt s of eaton rd	Primary Fuse Blown	OH Fuse Branch	Fuse Failure	FUSE MELTED OUT DUE TO LOAD WEW REFUSED ALL	4E+08
Rochester	7/12/2005	10:00:00 PM	0	0.65	813	528.45	1	1 OPEN & HOLD 3-7.5 COs P-22 Dorsey Rd E of Mt Rea	Open Primary Cutout	OH Main Line	Safety	REPAIRED PRI PHASE DOWN	4E+08
Rochester	7/12/2005	10:00:00 PM	1	5.55	7	38.85	1	1 transformer off p-2a winona blvd opp seneca gateway	Self Protected Transf. Open	OH Transf.	Overload	TRANSFORMER OVERLOADED RESET BREAKER	4E+08
Rochester	7/12/2005	10:12:00 PM	1	3.87	104	402.48	1	1 Primary off P-C ERL Dewey Ave N of Alameda St	Primary Fuse Blown	OH Fuse Branch	Overload	RE-SIZED 25K TO 65K PER ECC AFTER PATROLLING	4E+08
Rochester	7/12/2005	10:19:00 PM	1	6.7	22	147.4	1	1 transformer off p-e nrl titus ave e of cooper	Self Protected Transf. Open	OH Transf.	Overload	CSP TRANSFORMER OVER LOADED RESET BREAKER	4E+08
Rochester	7/12/2005	10:24:00 PM	1	6.3	51	321.3	1	1 Primary off P-128A-1 Chili Ave Opp Laredo Dr	Primary Fuse Blown	OH Transf.	Overload	STEPDOWN TRANSFORMER BURNED UP AT POLE 1:	4E+08
Rochester	7/12/2005	10:43:00 PM	1	7	12	84	1	1 Transf off P-100 Union St S of David Dr	Self Protected Transf. Open	OH Sec/Ser/Mtr	Overload	RESET BREAKER RUNNING AT 24KVA	4E+08
Rochester	7/12/2005	10:59:00 PM	1	1.52	12	18.24	1	1 TRANSFORMER off p-14b erl judson st opp kent	Self Protected Transf. Open	OH Transf.	Overload	RESET SECONDARY BREAKER	4E+08
Rochester	7/12/2005	11:04:00 AM	1	2.93	16	46.88	1	1 transformer off p-k nrl falstaff e of merchants rd	Self Protected Transf. Open	OH Transf.	Overload	TRANSFORMER OVER LOADED RESET BREAKER	4E+08
Rochester	7/13/2005	12:20:00 AM	1	8.5	13	110.5	1	1 TRANSFORMER Off P-7 Seneca Rd SS E of Culver Rd	Line Transf. Fuse Blown	OH Fuse Branch	Overload	TRANSFORMER OVERLOADED...sap to have replaced	4E+08
Rochester	7/13/2005	12:35:00 AM	1	3.17	9	28.53	1	1 Transf off P-1V WRL Briar Hill S of Ridge Rd W	Self Protected Transf. Open	OH Sec/Ser/Mtr	Overload	RESET BREAKER ON 25 KVA RUNNING 36 KVA	4E+08
Rochester	7/13/2005	2:23:00 AM	1	3.87	25	96.75	1	1 Transf off P-E WRL Glide St S of Otis St	Line Transf. Fuse Blown	OH Fuse Branch	Overload	Refused transformer	4E+08
Rochester	7/13/2005	3:28:00 AM	1	9.2	31	285.2	1	1 Primary Off P-58 North St S of Delmont St	Primary Fuse Blown	OH Fuse Branch	Cable Pole Failure	replaced poles on North St	4E+08
Rochester	7/13/2005	8:53:00 AM	1	1.43	62	88.66	1	1 Pn Off P-A-1 NRL Burley Rd E of Lake Rd	Primary Fuse Blown	OH Fuse Branch	Cause Unknown	FOUND BLOWN FUSE PATROLLED AND INSTALLED 1	4E+08
Rochester	7/13/2005	9:13:00 AM	1	1.2	345	414	1	1 Pn Off P-167 East Henrietta Rd ES S of Lehigh Station	Primary Fuse Blown	OH Fuse Branch	Tree Contact	BLOWN FUSES POLE 167...tree contact...slip entered fo	4E+08
Rochester	7/13/2005	9:29:00 AM	1	0.4	3	1.2	1	1 Open & Hold Sw# 27X-22 Pmt#11 Sundance Tr WS W	Open Primary Untdg. Elbow	UG Direct, Fuse Branch	Transf. Enlargement	replace 25kva pmt w/ 50kva	0
Rochester	7/13/2005	9:46:00 AM	1	1.23	12	14.76	1	1 Open Transf c/o P-100 Union St ES S of David St	Primary Open	OH Fuse Branch	Overload	WE REPLACED OVERLOADED 25 KVA TRANSFORMER	4E+08
Rochester	7/13/2005	10:26:00 AM	1	5.78	13	75.14	1	1 Pri Off P-255 Rt 64 cor Parrish Rd	Primary Fuse Blown	OH Fuse Branch	Tree Contact	WE HAD A TREE COME IN CONTACT WITH TRANS OF	4E+08
Rochester	7/13/2005	10:35:00 AM	1	3.92	345	1352.4	1	1 PRIMARY Off P-167 E Henrietta Rd ES S of Lehigh Sta	Primary Fuse Blown	OH Fuse Branch	Tree Contact	TREE BURNED WIRE DOWN	4E+08
Rochester	7/13/2005	10:38:00 AM	1	0.22	6	1.32	1	1 TRANS OFF P-017 Ridgeway Ave SS E of Hollender	Open Transf. Cutout	OH Transf.	Defective Connection	REPAIRED BURNT DOWN SECONDARY.	4E+08
Rochester	7/13/2005	10:45:00 AM	1	5.18	4	20.72	1	1 Pri Off P-361 Fairport 9 Mi Pt Rd Cor Pembroke Dr	Primary Open	UG Direct, Fuse Branch	PDMT Defective	BLOWN FUSE ON POLE 361 WE FOUND BAD TRANSF	4E+08
Rochester	7/13/2005	10:45:00 AM	0	1.4	10	14	1	1 Pri Off P-361 Fairport 9 Mi Pt Rd Cor Pembroke Dr	Primary Open	UG Direct, Fuse Branch	PDMT Defective	BLOWN FUSE ON POLE 361 WE FOUND BAD TRANSF	4E+08
Rochester	7/13/2005	10:45:00 AM	0	5.7	42	239.4	1	1 Pri Off P-361 Fairport 9 Mi Pt Rd Cor Pembroke Dr	Primary Open	UG Direct, Fuse Branch	PDMT Defective	BLOWN FUSE ON POLE 361 WE FOUND BAD TRANSF	4E+08
Rochester	7/13/2005	12:10:00 PM	0	2.33	172	400.76	1	1 Open & Hold 3-7.5 c/o's P-167 E Henrietta Rd S of Lehi	Open Primary Cutout	OH Fuse Branch	Safety	TREE BURNED WIRE DOWN	4E+08
Rochester	7/13/2005	12:36:00 PM	1	1.9	1	1.9	1	1 Pri Off P-38-A Winton Rd S WS Opp French Rd	Primary Fuse Blown	OH Fuse Branch	PDMT Bushing Failure	200 AMP ELBOW AND TAP WELL BUSHING FAILED.M	4E+08
Rochester	7/13/2005	1:23:00 PM	1	2.45	7	17.15	1	1 Transf Off P-7 Dekota St; N of Jay St	Line Transf. Fuse Blown	OH Transf.	Overload	OVERLOADED 25KVA TUB REPLACED WITH 37 1/2KV	4E+08
Rochester	7/13/2005	2:41:00 PM	1	2.23	1,404.00	3130.92	1	1 Sw.3960 P-204 Opened & Locked Out Penfield Rd E of	Line Recloser Locked Out	OH Main Line	Overload	Recloser opened due to overload	4E+08
Rochester	7/13/2005	2:42:00 PM	0	3.32	45	149.4	1	1 NIMO Trunk 25 Opened & Locked Out - 8047 Cir	Supply Circuit Dead	Sub-Tran. OH	Tree Contact	Nimo Trunk 25 out because of tree. RG&E ran temp line	4E+08
Rochester	7/13/2005	2:42:00 PM	0	3.32	21	69.72	1	1 NIMO Trunk 25 Opened & Locked Out - 8068 Cir	Supply Circuit Dead	Sub-Tran. OH	Tree Contact	Nimo Trunk 25 out because of tree. RG&E ran temp line	4E+08
Rochester	7/13/2005	2:42:00 PM	1	1.8	10	18	1	1 Open Transf c/o P-B Landau Dr ERL N of Nova La	Open Transf. Cutout	OH Fuse Branch	Notified Customers	replaced 15kva transf with 25kva csp	0
Rochester	7/13/2005	2:42:00 PM	1	3.32	1,808.00	6002.56	1	1 NIMO Trunk 25 Opened & Locked Out - 5178 Cir	Supply Circuit Dead	Sub-Tran. OH	Tree Contact	Nimo Trunk 25 out because of tree. RG&E ran temp line	4E+08
Rochester	7/13/2005	2:42:00 PM	0	3.32	646	2144.72	1	1 NIMO Trunk 25 Opened & Locked Out - 5179 Cir	Supply Circuit Dead	Sub-Tran. OH	Tree Contact	Nimo Trunk 25 out because of tree. RG&E ran temp line	4E+08
Rochester	7/13/2005	2:42:00 PM	0	3.32	2,407.00	7991.24	1	1 NIMO Trunk 25 Opened & Locked Out - 5180 Cir	Supply Circuit Dead	Sub-Tran. OH	Tree Contact	Nimo Trunk 25 out because of tree. RG&E ran temp line	4E+08
Rochester	7/13/2005	3:30:00 PM	1	1.85	5	9.25	1	1 Trans Off P-3-C WRL Stal Mar Cir N of Paul Rd	Line Transf. Fuse Blown	OH Transf.	Overload	REPLACED 15 WITH 25	4E+08
Rochester	7/13/2005	3:53:00 PM	1	1.78	99	176.22	1	1 Pri Off P-303 Latta Rd at RR ROW	Primary Fuse Blown	OH Fuse Branch	Cause Unknown	C phase fuse blown.. no cause.. load at 1740 hours is C	4E+08
Rochester	7/13/2005	4:25:00 PM	1	1.58	14	22.12	1	1 Disconnect Transf Taps P-4-F Karen Dr ERL S of Willhu	Open Primary Cutout	OH Fuse Branch	Notified Customers	replaced 25kva with 37 1/2kva	0
Rochester	7/13/2005	4:26:00 PM	1	1.07	169	180.83	1	1 Pri Off P-T-20-A Bay Rd ES S of Klem Rd	Primary Fuse Blown	OH Fuse Branch	Tempory Overload	200K FUSE MELTED DUE TO LOAD--RE-FUSED WITH	4E+08
Rochester	7/13/2005	5:05:00 PM	1	1.22	1,404.00	1712.88	1	1 Sw#3960 Opened & Locked Out P-204 Penfield Rd	Line Recloser Locked Out	OH Fuse Branch	Overload	trimmed trees	4E+08
Rochester	7/13/2005	5:23:00 PM	1	1.2	8	9.6	1	1 Transf Off P-10 West Ave NS W of Garfield St	Line Transf. Fuse Blown	OH Fuse Branch	Tempory Overload	trans fuse blown	4E+08
Rochester	7/13/2005	5:36:00 PM	1	3.7	15	55.5	1	1 Transf Off P-3D ERL Ellinwood S of Flagstaff	Line Transf. Fuse Blown	OH Transf.	Overload	REPLACED OVERLOADED 25 KVA TRANSFORMER W	4E+08
Rochester	7/13/2005	5:59:00 PM	1	1.15	185	212.75	1	1 Primary Off p-39 Phillips Rd N of Schlegel Rd	Primary Fuse Blown	OH Main Line	Overload	BLOWN 200K DUE TO LOAD 285 AMPS PER ECC INST	4E+08
Rochester	7/13/2005	6:06:00 PM	1	1.67	395	659.65	1	1 primary off p # 19-A dorsey rd @westmeadow dr	Primary Fuse Blown	OH Main Line	Defective Connection	wire down -1 phase/ burnt at hot line clamp	4E+08
Rochester	7/13/2005	6:10:00 PM	1	2.17	10	21.7	1	1 transf off p # 12-K sweet birch la s of sorrelwood la	Self Protected Transf. Open	OH Transf.	Overload	reset breaker and then replaced 25kva w/ 37.5	4E+08
Rochester	7/13/2005	6:11:00 PM	1	1.48	72	106.56	1	1 Primary Off P-19 Elmwood Ave SE corner Grosvenor R	Primary Open	OH Fuse Branch	Line outout Failure	REPLACED BURNED C/O W 7.5	4E+08
Rochester	7/13/2005	6:15:00 PM	1	4.17	28	116.76	1	1 Primary Off P-96 Clover St NE corner Framingham La	Primary Fuse Blown	UG Direct, Fuse Branch	Cable Section Failure	Cable Fault between Pmt's 8 & 9 Framingham La	4E+08
Rochester	7/13/2005	6:15:00 PM	0	2.68	19	50.92	1	1 Primary Off P-96 Clover St NE corner Framingham La	Switching Performed	UG Direct, Fuse Branch	Cable Section Failure	Cable Fault between Pmt's 8 & 9 Framingham La	4E+08
Rochester	7/13/2005	6:17:00 PM	1	4.03	11	22.33	1	1 TRANSFORMER off p # 3 webster rd s of riidge rd	Self Protected Transf. Open	OH Transf.	Overload	CHANGED TRANSFORMER replaced 25 w/ 37.5	4E+08
Rochester	7/13/2005	6:24:00 PM	1	2.27	11	46.97	1	1 Transf Off P-E WRL Woodside Pl N of Norton St	Line Transf. Fuse Blown	OH Transf.	Overload	REPLACED 25KVA TRANS WITH 37.5	4E+08
Rochester	7/13/2005	6:54:00 PM	0	0.87	800	696	1	1 primary off p # 19-A dorsey rd @westmeadow dr	Primary Fuse Blown	OH Main Line	Defective Connection	wire down -1 phase/ burnt at hot line clamp	4E+08
Rochester	7/13/2005	7:05:00 PM	1	1.72	150	258	1	1 Primary Off P-135 Culver Rd ES N of Garford Rd	Primary Fuse Blown	OH Fuse Branch	Overload	80 K BLEW DUE TO LOAD WE PATROLLED FOUND N	4E+08
Rochester	7/13/2005	7:14:00 PM	1	3.93	17	66.81	1	1 TRANSF off P # K wrl Oakwood rd n of eastland	Line Transf. Fuse Blown	OH Transf.	Overload	RE-PLACED 25KVA WITH 37KVA OVERLOAD.	4E+08
Rochester	7/13/2005	7:54:00 PM	1	0.87	10	8.7	1	1 15 KVA TRANSF off p # 3 dresser rd w of washington s	Line Transf. Fuse Blown	OH Transf.	Overload	RE-SET BREAKER ON 15 KVA TRANSFER. RUNNING 26	4E+08
Rochester	7/13/2005	7:56:00 PM	1	0.88	9	7.92	1	1 Transf Off P-C SRL Westerloo Ave E of Clinton Ave S	Line Transf. Fuse Blown	OH Transf.	Overload	Refused transf	4E+08
Rochester	7/13/2005	8:04:00 PM	1	1.43	8	11.44	1	1 TRANSFORMER Off P-D WRL Clover St S of London F	Line Transf. Fuse Blown	OH Transf.	Overload	TRANSFORMER OVERLOADED UPGRADED TO 37.5 F	4E+08
Rochester	7/13/2005	8:17:00 PM	1	0.72	13	9.36	1	1 TRANS OFF p # 8-H ballad n of barmont	Line Transf. Fuse Blown	OH Transf.	Overload	TRANS OVERLOADED--reste and issued sap order to up	4E+08
Rochester	7/13/2005	8:20:00 PM	1	2.03	77	156.31	1	1 primary off p # 10 dorsey rd cor tait ave	Primary Fuse Blown	OH Main Line	Tree Contact	tree contact/ refused w/ 100k/ slip for tree trimming turnec	4E+08
Rochester	7/13/2005	8:32:00 PM	1	0.97	9	8.73	1	1 transf off p # 21-E sharon drels of antonia la	Line Transf. Fuse Blown	OH Transf.	Overload	reset transformer breaker	4E+08
Rochester	7/13/2005	8:41:00 PM	1</										

Rochester	7/13/2005	10:45:00 PM	1	1.23	18	22.14	1	Open Transf CO P-B in ERL Labumam Crescent	Open Transf. Cutout	OH Transf.	Defective Connection	Defective Connection at transf	4E+08
Rochester	7/14/2005	12:13:00 AM	0	0.58	8	4.64	1	Open Transf CO P-D WRL Clover ST S of Landon Pkw	Open Transf. Cutout	OH Transf.	Overload	TRANSFORMER OVERLOADED UPGRADED TO 37.5	4E+08
Rochester	7/14/2005	1:12:00 AM	1	3	73	219	1	Open Sw# 36909	Open Station Breaker	UG Duct, Main Line	Oil Switch Failure	Replaced defective D&W in MH# 648.19 after report of ex	4E+08
Rochester	7/14/2005	1:12:00 AM	0	0.12	146	17.52	1	Open Sw# 36909	Switching Performed	UG Duct, Main Line	Oil Switch Failure	Replaced defective D&W in MH# 648.19 after report of ex	4E+08
Rochester	7/14/2005	1:20:00 AM	1	0.67	9	6.03	1	Open Transf CO P-C WRL Southern Pkwy S of Midland	Open Transf. Cutout	OH Transf.	Defective Connection	ONE LEG OF SEC BURNED DOWN PIECED OUT. 120/2	4E+08
Rochester	7/14/2005	2:15:00 AM	1	2.25	8	18	1	transf off P # 8 ronald cir e of gillette rd	Line Transf. Fuse Blown	OH Transf.	Overload	reset transf breaker	4E+08
Rochester	7/14/2005	2:17:00 AM	1	2.48	20	49.6	1	25 KVA TRANSF off P # I Gorsline srl w of vet's bridge	Line Transf. Fuse Blown	OH Transf.	Overload	REPLACED DEF 25 KVA W/37 KVA	4E+08
Rochester	7/14/2005	5:07:00 AM	1	1.38	5	6.9	1	1 Transformer off P-2C WRL Brentwood Dr N of Penfield	Transf. C.L.F. Fuse Blown	OH Transf.	Animal Squirrel	CHANGED OUT BLOWN CLF ON P2-C LEFT ALL OK	4E+08
Rochester	7/14/2005	6:27:00 AM	1	3.8	27	102.6	1	1 Transformer off P-J ERL Bleaker Rd S of Echo St	Primary Open	OH Transf.	Overload	REPLACE DBURNED UP 25 KVA TRANS	4E+08
Rochester	7/14/2005	7:57:00 AM	1	2.75	375	1031.25	1	1 Sw# 212102 locked out	Station Breaker Lock Out	UG Duct, Main Line	Cable Joint Failure	JOINT IN MANHOLE BLEW/OUT UNDERGROUND TO R	4E+08
Rochester	7/14/2005	7:57:00 AM	0	1.53	349	533.97	1	1 Sw# 212102 locked out	Station Breaker Lock Out	UG Duct, Main Line	Cable Joint Failure	JOINT IN MANHOLE BLEW/OUT UNDERGROUND TO R	4E+08
Rochester	7/14/2005	9:22:00 AM	1	0.27	4	1.08	1	1 Open Transformer CO P2 Brookside Dr S of Elmwood	Open Transf. Cutout	OH Transf.	Notified Customers	Replace transformer	0
Rochester	7/14/2005	9:40:00 AM	1	0.75	219	164.25	1	1 OPEN & HOLD VS# 3581 Main St E N.Side Cor Carper	Open Vacuum Switch	UG Duct, Fuse Branch	No Notification	Replace Fuse in D&W and Cutout deft D&W (OLD STYLE)	0
Rochester	7/14/2005	10:18:00 AM	1	1.38	3	4.14	1	1 Primary OPEN P-21 Buffalo Rd W of X-Way	Primary Open	OH Fuse Branch	Conductor Down	Put 1 Phase of Primary back up	4E+08
Rochester	7/14/2005	11:05:00 AM	1	0.67	8	5.36	1	1 Open transformer CO P-7Y SRL Rollingwood Dr N of Hi	Open Transf. Cutout	OH Transf.	Notified Customers	Replaced overloaded transformer	0
Rochester	7/14/2005	12:42:00 PM	1	0.3	7	2.1	1	1 Open transformer CO P-5 Maple Dr S of Klem Rd	Open Transf. Cutout	OH Transf.	Overload	Replaced overloaded transformer	0
Rochester	7/14/2005	2:09:00 PM	1	1.27	12	15.24	1	1 Transformer off P-9D SRL EImar Dr N of Kartes Dr	Transf. C.L.F. Fuse Blown	OH Transf.	Underfused	OVERLOADED TUB WE REFUSED WITH 15K.RUNNININ	4E+08
Rochester	7/14/2005	2:10:00 PM	1	0.52	17	8.84	1	1 Open transformer CO P-K NRL Falstaff Rd E of Mercha	Open Transf. Cutout	OH Transf.	Notified Customers	Replaced overloaded transformer	0
Rochester	7/14/2005	2:48:00 PM	1	0.58	12	6.96	1	1 Open Transformer Cutout P-B WRL Stockton La E of Hi	Open Transf. Cutout	OH Transf.	Overload	Replaced overloaded transformer	0
Rochester	7/14/2005	3:27:00 PM	1	2.88	174	501.12	1	1 primary off mh st regis & monroe	Line D&W Fuse Blown	UG Duct, Fuse Branch	Lightning	BLOWN FUES DUE TO LIGHTING.	4E+08
Rochester	7/14/2005	3:27:00 PM	0	5.02	37	185.74	1	1 primary off p-o-nl oakdale e of mayflower	Primary Fuse Blown	OH Fuse Branch	Lightning	REMOVED LIMBS FROM TRANS POLE K AND RE-ENE	4E+08
Rochester	7/14/2005	3:32:00 PM	1	2.22	56	124.32	1	1 Primary off P-6D ERL Blue Avacado N of Mountbatten	Primary Fuse Blown	OH Fuse Branch	Lightning	LIGHTNING STRIKEINSTALLED NEW 37KVA TRANSF	4E+08
Rochester	7/14/2005	3:37:00 PM	1	1.72	33	56.76	1	1 Primary off P-6B ERL Vayo St S of Empire Blvd	Primary Fuse Blown	OH Fuse Branch	Tree Contact	BLOWN TRANSFORMER FUSE. CUSTOMERS SAY LIC	4E+08
Rochester	7/14/2005	3:38:00 PM	1	4.62	106	489.72	1	1 D&W Off M.H. Dewey Ave N of Seneca Pkwy	Line D&W Fuse Blown	UG Duct, Fuse Branch	Lightning	34 KV OUT STA DEAD-- Lightning	4E+08
Rochester	7/14/2005	3:49:00 PM	1	2.18	10	21.8	1	1 TRANSFORMER Off P-1-E Camelot Dr WRL W of Gare	Line Transf. Fuse Blown	OH Transf.	Lightning	34 KV OUT STA DEAD-- Lightning	4E+08
Rochester	7/14/2005	4:00:00 PM	1	1.23	86	105.78	1	1 Sw# 73212 Open and Locked Out (2541 Supply Dead)	Supply Circuit Dead	Sub-Trans. OH	Lightning	34 KV OUT STA DEAD-- Lightning	4E+08
Rochester	7/14/2005	4:00:00 PM	0	1.23	188	231.24	1	1 Sw# 73212 Open and Locked Out (2542 Supply Dead)	Supply Circuit Dead	Sub-Trans. OH	Lightning	34 KV OUT STA DEAD-- Lightning	4E+08
Rochester	7/14/2005	4:00:00 PM	0	1.23	517	635.91	1	1 Sw# 73212 Open and Locked Out (2543 Supply Dead)	Supply Circuit Dead	Sub-Trans. OH	Lightning	34 KV OUT STA DEAD-- Lightning	4E+08
Rochester	7/14/2005	4:00:00 PM	0	1.12	218	244.16	1	1 Sw# 73212 Open and Locked Out (276 Supply Dead)	Supply Circuit Dead	Sub-Trans. OH	Lightning	34 KV OUT STA DEAD-- Lightning	4E+08
Rochester	7/14/2005	4:00:00 PM	0	1.12	328	367.36	1	1 Sw# 73212 Open and Locked Out (356 Supply Dead)	Supply Circuit Dead	Sub-Trans. OH	Lightning	34 KV OUT STA DEAD-- Lightning	4E+08
Rochester	7/14/2005	4:00:00 PM	0	1.42	19	26.98	1	1 Sw# 73212 Open and Locked Out	Station Breaker Lock Out	Sub-Trans. OH	Lightning	34 KV OUT STA DEAD-- Lightning	4E+08
Rochester	7/14/2005	4:04:00 PM	1	7.12	1	7.12	1	1 primary off p-016 elmwood ave w of mt hope	Primary Fuse Blown	UG Direct, Fuse Branch	Lightning	REFUSED W' 15K	4E+08
Rochester	7/14/2005	4:06:00 PM	1	2.75	10	27.5	1	1 Transformer Off P# 10-K Aleta Dr ERL N of Valiant	Line Transf. Fuse Blown	OH Transf.	Lightning	BLOWN TRANSFORMER FUSE POLE F	4E+08
Rochester	7/14/2005	4:07:00 PM	1	5.05	36	181.8	1	1 Transf off P-F SRL West Ave W of Gardener Ave	Line Transf. Fuse Blown	OH Fuse Branch	Lightning	BLOWN TRANS FUSE	4E+08
Rochester	7/14/2005	4:11:00 PM	1	4.15	19	78.85	1	1 Transf off P-1H Annett Blvd E of Thurston Rd	Line Transf. Fuse Blown	OH Fuse Branch	Lightning	REFUSED TRANS POLE WITH A 25K REFUSED CABLI	4E+08
Rochester	7/14/2005	4:19:00 PM	1	2.1	71	149.1	1	1 Primary off P-A NRL Braburn St W of Millbank St	Primary Fuse Blown	OH Fuse Branch	Lightning	LIGHTNING BURNED APART 7.5 FUSE TUBE/R	4E+08
Rochester	7/14/2005	4:19:00 PM	1	7.58	8	60.64	1	1 TRANS Off P-9E wrl Oasis Dr s of Flamingo Dr	Line Transf. Fuse Blown	OH Transf.	Lightning	TREE LIMB ACROSS TWO PHASES.REMOVED LIMB.	4E+08
Rochester	7/14/2005	4:20:00 PM	1	3.98	274	1090.52	1	1 Primary off P-70 Howard Rd S of Hinchey Rd	Primary Fuse Blown	OH Fuse Branch	Tree Contact	REPLACED TRANS FUSE BLOWN BY LIGHTNING.	4E+08
Rochester	7/14/2005	4:23:00 PM	1	6.2	24	148.8	1	1 Transformer Off P - I Norfolk St N of Lattimore St	Line Transf. Fuse Blown	OH Transf.	Lightning	Tree on wire down Made repairs	4E+08
Rochester	7/14/2005	4:26:00 PM	1	2.5	3	7.5	1	1 Primary off P-35 Fisher Rd S of Sta 67	Primary Fuse Blown	OH Fuse Branch	Tree Contact	MADE REPAIRS AFTER TREE LIMBS TOOK PRI & SEC	4E+08
Rochester	7/14/2005	4:29:00 PM	1	5.02	11	55.22	1	1 1-7.5 CO P-25 CHILLI AVE	Open Primary Cutout	OH Fuse Branch	Tree Contact	BROKEN LIMB ACROSS TWO PHASES BLEW 2 LINE F	4E+08
Rochester	7/14/2005	4:48:00 PM	1	1.77	294	520.38	1	1 Pri off P .8A buffalo rd e of Marway	Primary Fuse Blown	OH Fuse Branch	Tree Contact	TREE CONTACT ALL OVERSTRAIGHT TAPES	4E+08
Rochester	7/14/2005	5:22:00 PM	1	2.83	67	189.61	1	1 Pri Off P-8-R NRL Kaye Park Ter	Primary Fuse Blown	OH Fuse Branch	Tree Contact	15 KVA OPERATING AT 24KVA.	4E+08
Rochester	7/14/2005	5:55:00 PM	1	5.08	7	35.56	1	1 Transformer off P-4D NRL Ventura Dr E of Westmar	Line Transf. Fuse Blown	OH Transf.	Lightning	cable section burnt up had to wait for cable crew also wor	4E+08
Rochester	7/14/2005	6:10:00 PM	1	5.85	5	29.25	1	1 open & hold 3-7.5 co's p-a garfield @ commerical	Open Primary Cutout	UG Duct, Fuse Branch	Cable Section Failure	refused transformer P# 7-B left okay	4E+08
Rochester	7/14/2005	6:23:00 PM	1	2.87	8	22.96	1	1 Transformer Off P# 7-B Pathy Dr	Line Transf. Fuse Blown	OH Transf.	Lightning	REPLACED BROKEN CUTOUT	4E+08
Rochester	7/14/2005	6:37:00 PM	1	1.6	3	4.8	1	1 Primary off P-5 Lake Rd W of Bay Rd	Primary Open	OH Fuse Branch	Line cutout Failure	lightning storm	4E+08
Rochester	7/14/2005	6:48:00 PM	1	3.07	26	79.82	1	1 Primary Open P-23U SRL Drexel Dr E of Debby Dr	Primary Open	OH Fuse Branch	Tree Contact	lightning storm	4E+08
Rochester	7/14/2005	6:48:00 PM	0	5.72	4	22.88	1	1 Primary Open P-23U SRL Drexel Dr E of Debby Dr	Open Primary Cutout	OH Fuse Branch	Safety	lightning storm	4E+08
Rochester	7/14/2005	6:56:00 PM	1	2.75	2,318.00	6374.5	1	1 SW# 510102 Locked Out	Station Breaker Lock Out	OH Main Line	Lightning	WIRE DOWN Dev 51 A & C Breaker Tripped 18 Times	4E+08
Rochester	7/14/2005	7:10:00 PM	1	6.33	7	44.31	1	1 TRANSFORMER off P-V NRL Hillary Dr along X-way	Line Transf. Fuse Blown	OH Transf.	Lightning	REPLCED BAD 15 KVA DUAL WITH WITH 25KVA CSP	4E+08
Rochester	7/14/2005	7:12:00 PM	1	4.17	2,174.00	9065.58	1	1 Sw# 510202 Locked Out at Sta 113	Station Breaker Lock Out	OH Main Line	Lightning	FOUND P	4E+08
Rochester	7/14/2005	7:30:00 PM	1	3.52	42	147.84	1	1 Primary off P-198A Chili Ave NW cor of Stottle Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	lightning storm	4E+08
Rochester	7/14/2005	7:33:00 PM	1	3.4	435	1479	1	1 Primary off P-15 Scottsville Chili Rd s of Beaver Rd	Line Sectionalizer Open	OH Fuse Branch	Tree Contact	TREE LIMBS ON PRIMARY	4E+08
Rochester	7/14/2005	8:12:00 PM	1	7.17	8	57.36	1	1 Transf off P-027 Beach Ave opp Barry St	Line Transf. Fuse Blown	OH Transf.	Lightning	REPLACED DEF 15 KVA TRANSF W/25 KVA	4E+08
Rochester	7/14/2005	8:18:00 PM	1	8.12	1	8.12	1	1 primary off p-146a buffalo rd w of whittier rd	Primary Fuse Blown	OH Fuse Branch	Lightning	6K FUSE WAS BLOWN ON POLE 146A BUFFALO RD. I	4E+08
Rochester	7/14/2005	8:26:00 PM	1	5.4	17	91.8	1	1 Transf off P-D NRL Normandale Dr W of Howard Rd	Line Transf. Fuse Blown	OH Transf.	Lightning	REFUIES	4E+08
Rochester	7/14/2005	8:29:00 PM	1	5.27	8	42.16	1	1 TRANS off P-5G erl of Howard rd w of landeau	Self Protected Transf. Open	OH Transf.	Lightning	lightning storm RESET BRAKER	4E+08
Rochester	7/14/2005	8:44:00 PM	1	4.6	7	32.2	1	1 primary off p-226 scottsville rd @ thruway	Primary Fuse Blown	OH Fuse Branch	Tree Contact	REFUSED TRANS.	4E+08
Rochester	7/14/2005	8:59:00 PM	1	3.85	8	30.8	1	1 TRANS off P-D NRL Firestone Dr E of Pixley Rd	Line Transf. Fuse Blown	OH Transf.	Lightning	REFUSED TRANSFORMER	4E+08
Rochester	7/14/2005	9:00:00 PM	1	3.42	7	23.94	1	1 TRANS off P-K NRL Brooklea DR w of Firestone	Line Transf. Fuse Blown	OH Transf.	Lightning	BROKEN LIMB ACROSS TWO PHASES BLEW 2 LINE F	4E+08
Rochester	7/14/2005	9:02:00 PM	0	4.88	294	1434.72	1	1 OPEN & HOLD CO'S P-8A Buffalo RD E pf Marway	Open Primary Cutout	OH Fuse Branch	Safety	BLOWN CLF ON TRANSFORMER ON POLE 2A. REPL	4E+08
Rochester	7/14/2005	11:55:00 PM	1	3.38	1	3.38	1	1 TRANS off-2A Euler Rd w of Washington	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	BAD CLF	4E+08
Rochester	7/15/2005	12:17:00 AM	1	2.25	6	13.5	1	1 Transf off P-7-B Davis RD E of Attridge	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	Lightning	4E+08
Rochester	7/15/2005	12:22:00 AM	1	5.22	4	20.88	1	1 primary off pme-9 (1tx1) westside dr e of orchard st	Primary Fuse Blown	OH Fuse Branch	Lightning	REPLACE BLOWN CLF ON TRANSFORMER	4E+08
Rochester	7/15/2005	1:59:00 AM	1	1.43	9	12.87	1	1 TRANSFORMER off P-4 Brookview Rd S of Solmar DR	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	REPLACED 25KVA WITH 37KVA .	4E+08
Rochester	7/15/2005	2:22:00 AM	1	3.22	13	41.86	1	1 TRANSFORMER off p-b srl irvington e of castelman	Primary Open	OH Transf.	Lightning	REPLACED BLOWN CLF ON CSP TRANSFORMER	4E+08
Rochester	7/15/2005	3:57:00 AM	1	0.88	3	2.64	1	1 TRANSFORMER off p-22 washington st n of leibeck	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	BLOWN CLF. REPLACED CLF	4E+08
Rochester	7/15/2005	5:02:00 AM	1	1.22	2	2.44	1	1 Transformer off P-239A Westside Dr W of Knollwood Dr	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	CLF BLOWN.	4E+08
Rochester	7/15/2005	6:56:00 AM	1	9.57	5	47.85	1	1 Transf off P-11A Davis Rd	Transf. C.L.F. Fuse Blown	OH Fuse Branch	Lightning	LIGHTNING PAST BLEW CLF.	4E+08
Rochester	7/15/2005	7:09:00 AM	1	4.98	2	9.96	1	1 Transformer off P-18 Leibeck Rd @ Washington St	Self Protected Transf. Open	OH Transf.	Lightning	REPLACED CLF DUE TO LIGHTING	4E+08
Rochester	7/15/2005	7:22:00 AM	1	1.38	2	7.62	1	1 Transformer off P-95 East Henrietta Rd N of Calkins Rd	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	Lightning strike had to replace 167KVA transformer	0
Rochester	7/15/2005	7:28:00 AM	1	7.62	1	7.62	1	1 Transformer off P-5A Millstead Way N of Paul Rd	Line Transf. Fuse Blown	OH Transf.	Lightning	LIGHTNING PAST BLEW CLF.	4E+08
Rochester	7/15/2005	8:04:00 AM	0	4.35	1	4.35	1	1 Transformer off P-21 Washington St @ Leibeck Rd	Self Protected Transf. Open	OH Transf.	Lightning	CONTRACTOR WILL CALL BACK WHEN THEY GET TA	4E+08
Rochester	7/15/2005	8:30:00											

Rochester	7/15/2005	8:02:00 PM	1	0.63	5	3.15	1 transformer off p-39a spencerport rd opp charlene dr	Self Protected Transf. Open	OH Transf.	Overload	RESET SEC BREAKER ON 10 KVA SHOULD UP GRAD	4E+08
Rochester	7/15/2005	9:20:00 PM	1	0.58	7	4.06	1 open transformer co p-5f wrl brentwood s of willowhurst	Open Transf. Cutout	OH Transf.	Notified Customers	REPLACED 15 DUAL WITH A 25	4E+08
Rochester	7/17/2005	6:39:00 PM	1	5.48	37	180.84	1 Primary Off OP-C SRL Penfield Rd W of dale Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	WE PATROLLED PRIMARY LINE AND REFUSED 1-7.5	4E+08
Rochester	7/8/2005	11:34:00 AM	1	2.18	67	146.06	2 Primary off P-8R NRL Miramar Rd	Primary Fuse Blown	OH Fuse Branch	Tree Contact	LINE FUSE BLOWN DUE TO LIGHTNING/TREE CONTACT	4E+08
Rochester	7/8/2005	10:57:00 PM	1	2.38	30	71.4	2 Primary off P-C NRL Oakdale Dr E of Mayflower Dr	Primary Fuse Blown	OH Fuse Branch	Tree Contact	BLOWN FUSE ON POLE C. PATROLED AND FOUND N	4E+08
Rochester	7/9/2005	3:40:00 AM	0	2.52	237	597.24	2 Sw# US 52 locked out (Cir 8015)	Supply Circuit Dead	OH Main Line	Tree Contact	Tree contact P-41 Park Rd caused mobile sub breaker to	4E+08
Rochester	7/9/2005	3:40:00 AM	0	2.52	70	176.4	2 Sw# US 52 locked out (Cir 8016)	Supply Circuit Dead	OH Main Line	Tree Contact	Tree contact P-41 Park Rd caused mobile sub breaker to	4E+08
Rochester	7/9/2005	3:40:00 AM	1	2.52	377	950.04	2 Sw# US 52 locked out (Cir 5167)	Supply Circuit Dead	OH Main Line	Tree Contact	Tree contact P-41 Park Rd caused mobile sub breaker to	4E+08
Rochester	7/9/2005	3:40:00 AM	0	2.52	100	252	2 Sw# US 52 locked out (Cir 5178)	Supply Circuit Dead	OH Main Line	Tree Contact	Tree contact P-41 Park Rd caused mobile sub breaker to	4E+08
Rochester	7/9/2005	3:40:00 AM	0	2.52	123	309.96	2 Sw# US 52 locked out (Cir 5258)	Station Breaker Lock Out	OH Main Line	Tree Contact	Tree contact P-41 Park Rd caused mobile sub breaker to	4E+08
Rochester	7/9/2005	6:14:00 PM	1	0.93	1,186.00	1102.98	2 Sw# 44402 locked out	Station Breaker Lock Out	OH Main Line	Tree Contact	PRIMARY BURNED DOWN IN REAR OF 316 CEDARW	4E+08
Rochester	7/9/2005	6:14:00 PM	0	5.93	81	480.33	2 Sw# 44402 locked out	Station Breaker Lock Out	OH Main Line	Tree Contact	PRIMARY BURNED DOWN IN REAR OF 316 CEDARW	4E+08
Rochester	7/9/2005	6:14:00 PM	0	0.67	95	63.65	2 Sw# 44402 locked out	Station Breaker Lock Out	OH Main Line	Tree Contact	PRIMARY BURNED DOWN IN REAR OF 316 CEDARW	4E+08
Rochester	7/16/2005	3:07:00 PM	1	1.13	4	4.52	2 Transf off P-A NRL Clifford Ave E of Morton Pl	Line Transf. Fuse Blown	OH Transf.	Tree Contact	SECONDARY CONNECTORS SHORTED TOGETHER E	4E+08
Rochester	7/16/2005	3:21:00 PM	1	1.97	296	583.12	2 Pri off P-39 main st ES S of Hilltop Dr	Primary Fuse Blown	OH Fuse Branch	Tree Contact	CLEARED LIMBS FROM PRIMARY AND REENERGIZEI	4E+08
Rochester	7/16/2005	5:00:00 PM	0	0.32	148	47.36	2 OPEN & HOLD 3-7.5 Co's P-39 Main St ES S of Hill Top	Open Primary Cutout	OH Fuse Branch	Tree Contact	CLEARED LIMBS FROM PRIMARY AND REENERGIZEI	4E+08
Rochester	7/16/2005	7:02:00 PM	1	5.13	19	97.47	2 PRIMARY off p-a wrl edgewood ave s of westfall	Primary Fuse Blown	OH Fuse Branch	Tree Contact	PRIMARY DOWN POLE TO POLE FOR 5 SECTIONS DI	4E+08
Rochester	7/16/2005	7:05:00 PM	1	7.33	17	124.61	2 Pri OPEN P-L WRL Penham Rd NRL Esplanade Dr	Primary Open	OH Fuse Branch	Conductor Down	TREE CONTACT	4E+08
Rochester	7/16/2005	7:20:00 PM	1	4.08	51	208.08	2 Primary off P-217 Cheese Factory Rd E of Rt 64	Primary Fuse Blown	OH Fuse Branch	Tree Contact	BLOWN FUSE POLE 217 RT.64	4E+08
Rochester	7/16/2005	7:33:00 PM	1	7.37	7	51.59	2 Transf off P-E SRL Meadow Dr N of Monroe Ave	Line Transf. Fuse Blown	OH Transf.	Tree Contact	REPULLED 4SECTIONS OF PRIMARY AND SEC REMC	4E+08
Rochester	7/16/2005	11:55:00 PM	0	3	18	54	2 OPEN & HOLD 2-7.5 Co's P-44 Monroe Ave S of Mead	Open Primary Cutout	OH Fuse Branch	Safety	REPULLED 4SECTIONS OF PRIMARY AND SEC REMC	4E+08
Rochester	7/17/2005	1:15:00 AM	0	1.17	93	108.81	2 OPEN & HOLD 1-7.5 Co P-B SRL Highland Ave ERL G	Open Primary Cutout	OH Fuse Branch	Safety	TREE CONTACT	4E+08
Rochester	7/17/2005	5:32:00 AM	1	5.88	8	47.04	2 Primary open P-88 Lake Rd W of Fairview Cir	Primary Open	OH Fuse Branch	Tree Contact	TREE FELL BROKEN THREE WIRE SECONDARY	4E+08
Rochester	7/17/2005	2:45:00 PM	1	0.5	2	1	2 Open 1-7.5 CO P-21A Wisner Rd N of Huntington Hills I	Open Primary Cutout	OH Fuse Branch	Notified Customers	TREE ON PRIMARY	4E+08
Rochester	7/18/2005	12:40:00 AM	1	2.17	3	6.51	2 Primary Off P# 2-A-1 SRL Pattonwood Dr SRL Stutsom	Primary Fuse Blown	OH Fuse Branch	Tree Contact	TRIMMED VINES FROM PRIMARY	4E+08
Rochester	7/18/2005	4:49:00 PM	1	18.85	2	37.7	2 Pri Off P-86 Blossom Rd ES S of Browncroft Blvd	Primary Fuse Blown	OH Fuse Branch	Tree Contact	BIG TREE BRANCH CAME DOWNBREAKING PRIMAR	4E+08
Rochester	7/18/2005	5:34:00 PM	1	10.43	41	427.63	2 Primary off P-5N ERL Brookside Dr S of Crystal Spring	Primary Fuse Blown	OH Fuse Branch	Tree Contact	OH REFUSED CUTOUT	4E+08
Rochester	7/18/2005	5:41:00 PM	1	9.4	24	225.6	2 Primary off P-4C SRL Tall Tree N of Crystal Spring	Primary Fuse Blown	UG Duct, Fuse Branch	Tree Contact	REPLACE BLOWN FUSE	4E+08
Rochester	7/18/2005	7:33:00 PM	1	2.12	18	38.16	2 TRANSFORMER Off P# P-H Nantucket Dr S of Chester	Line Transf. Fuse Blown	OH Transf.	Conductor Down	SECONDARY BURNED DOWN AT TRANSFORMER PC	4E+08
Rochester	7/18/2005	8:25:00 PM	1	4.02	43	172.86	2 Primary off P-C NRL Oakdale Dr E of Mayflower Dr	Primary Fuse Blown	UG Duct, Fuse Branch	Tree Contact	repair aerial cable fault behind 386 Oakdale	4E+08
Rochester	7/18/2005	8:26:00 PM	1	4.03	62	249.86	2 Primary off P-170C Mendon Rd N of Charter Oaks	Primary Fuse Blown	OH Fuse Branch	Tree Contact	Tree contact	4E+08
Rochester	7/18/2005	8:37:00 PM	1	0.97	17	16.49	kOpen 1-Trans Co P-F WRL Robin St N of Emerson	Open Transf. Cutout	OH Transf.	Transf. Failure	REPLACED OVERLOADED 25 KVA TRANS WITH 37.5	4E+08
Rochester	7/18/2005	8:37:00 PM	1	2.77	148	409.96	2 Primary off P-39 Main St S S of Hilltop Dr	Primary Fuse Blown	OH Main Line	Tree Contact	BLOWN 200K FUSE. WE CLEARED UP SOME TREE LI	4E+08
Rochester	7/19/2005	1:32:00 AM	1	1.18	6	7.08	2 Open & Hold 1-7.5 Co P# 192 E Henrietta Rd S of Warc	Open Primary Cutout	OH Fuse Branch	Tree Contact	TREE TOOK DOWN WIRE FROM POLE A TO POLE B.	4E+08
Rochester	7/19/2005	1:04:00 PM	1	1.1	6	6.6	3 Transf Off P-15-P Glendower Cir NRL Hse# 20	Line Transf. Fuse Blown	OH Transf.	Tempory Overload	REFUSED TRANS FROM OVERLOAD	4E+08
Rochester	7/11/2005	9:36:00 AM	1	0.7	60	4.2	3 Primary Off P-9 Brown Rd WS N of Greenlawn	Primary Fuse Blown	OH Fuse Branch	Fuse Failure	REFUSED POLE 9 WITH 80 K	4E+08
Rochester	7/12/2005	7:19:00 PM	1	3.63	81	294.03	3 Transf off P-1G NRL Pine Valley Dr E of Clubview Dr	Self Protected Transf. Open	OH Sec/Ser/Mtr	Overload	Reset transf secondary breaker 25 KVA Running at 36 K	4E+08
Rochester	7/16/2005	2:36:00 PM	1	1.82	7	12.74	3 Transformer off P-E ERL Strawbridge Rd N of Red Lion	Primary Open	OH Transf.	Overload	REPLACED BLOWN TRANSFORMER FUSE DUE TO LI	4E+08
Rochester	7/17/2005	3:01:00 PM	1	2.93	13	38.09	3 Transformer off P-21E WRL Dorian La E of Sharon Dr	Self Protected Transf. Open	OH Transf.	Overload	transformer overloaded reset breaker work request to cha	4E+08
Rochester	7/17/2005	3:13:00 PM	1	0.62	24	14.88	3 Transformer off P-24P rear #420 N Glen Dr (North Glen	Self Protected Transf. Open	OH Transf.	Overload	25KVA RUNNING AT 44KVA.WE RESET SECONDARY	4E+08
Rochester	7/17/2005	5:35:00 PM	0	0.37	24	8.88	3 Open & hold 1-7.5 CO P-21A SRL Sharon Dr	Open Primary Cutout	OH Transf.	Insulator Failure	transformer overloaded reset breaker work request to cha	4E+08
Rochester	7/17/2005	5:35:00 PM	1	2	9	18	3 Transformer Off P-F SRL Highland Ave W of Hillside	Line Transf. Fuse Blown	OH Transf.	Overload	REPLACED 25KVA WITH 37.5	4E+08
Rochester	7/18/2005	2:30:00 PM	1	0.75	5	3.75	3 Open Trans Co P-39A Spencerport Rd SS Opposite Ch	Open Transf. Cutout	OH Transf.	Transf. Enlargement	Replace Transformer	0
Rochester	7/18/2005	5:39:00 PM	1	2.03	38	77.14	3 Primary off P-7 Lincoln Rd N @ Garfield Ave	Primary Fuse Blown	OH Fuse Branch	Overload	BLOWN 50K FUSE. REPLACED FUSE.	4E+08
Rochester	7/18/2005	5:58:00 PM	1	2.53	6	15.18	3 Transformer off P-6 Brizee St W of Main St	Line Transf. Fuse Blown	OH Transf.	Overload	TRIM TREES AND CLOSED FUSED 15KVA TRANS. TO	4E+08
Rochester	7/18/2005	6:00:00 PM	1	1.17	169	197.73	3 Primary off P-T20A Bay Rd S of Klem Rd	Primary Fuse Blown	OH Main Line	Overload	FOUND 200K BLOWN ON POLE 20A BAY RD. REFUSE	4E+08
Rochester	7/18/2005	6:26:00 PM	1	3.57	27	96.39	3 Transformer off P-H NRL Lake Breeze Pk E of Culver R	Primary Open	OH Transf.	Overload	REPLACED 25KVA WITH 37	4E+08
Rochester	7/18/2005	6:51:00 PM	1	6.9	16	110.4	3 Transformer off P-L SRL Warrington Dr W of Mayflower	Primary Open	OH Transf.	Overload	REPLACED 25 KVA TRANS W/ 37.5.	4E+08
Rochester	7/18/2005	8:03:00 PM	1	7.65	12	91.8	3 Transformer off P-1-S ERL Oak Manor La N of RR track	Line Transf. Fuse Blown	OH Transf.	Overload	REFUSED TRANS. WAS OVERLOADED TRANS. WAS	4E+08
Rochester	7/18/2005	8:03:00 PM	0	6.22	11	79.42	3 Transformer off P-1-Z6 ERL Oak Manor La N of RR trac	Line Transf. Fuse Blown	OH Transf.	Overload	REFUSED TRANS. WAS OVERLOADED TRANS. WAS	4E+08
Rochester	7/18/2005	8:22:00 PM	1	6.97	15	104.55	3 Transformer off P-E ERL Hall St N of Main St E	Self Protected Transf. Open	OH Transf.	Overload	25KVA RUN AT 37 KV/ECC TO HAVE REPLACED W/	4E+08
Rochester	7/18/2005	8:27:00 PM	1	2.55	68	173.4	3 Primary off 1-line D&W MH NE Cor Antlers Dr and St R	Line D&W Fuse Blown	UG Duct, Fuse Branch	Overload	RE-FUSED 100A D&W FUSE. CAUSE UNKNOWN.	4E+08
Rochester	7/18/2005	8:46:00 PM	1	4.22	119	502.18	3 Primary off P-6 State St E of South St	Primary Fuse Blown	OH Fuse Branch	Overload	PATROLED AND CLOSED C/O WITH 100K FUSE	4E+08
Rochester	7/18/2005	9:34:00 PM	1	6.93	24	166.32	3 Transf off P-E SRL Hedgegarth N of Gardham Rd	Primary Fuse Blown	OH Fuse Branch	Overload	RESET BREAKER ON TRANS. DRAWING 50 KVA.	4E+08
Rochester	7/18/2005	9:41:00 PM	1	5.17	12	62.04	3 Transformer off P-2C foothill Terr E of Westwood Dr	Line Transf. Fuse Blown	OH Transf.	Overload	RESET BREAKER ON TRANS LOAD READS 82/123/N3	4E+08
Rochester	7/18/2005	9:51:00 PM	1	10.4	12	124.8	3 TRANSF Off P-2-F Sandymount Dr SRL W of Cooper R	Self Protected Transf. Open	OH Transf.	Overload	WE REPLACED TRANS DUE TO OVERLOAD	4E+08
Rochester	7/18/2005	10:00:00 PM	1	8.2	4	32.8	3 Transformer Off PMT# #4 Mill Neck La N of Knickerbacl	Line Transf. Fuse Blown	UG Direct, Transf.	Underfused	BLOWN TRANS FUSE IT WAS THE WRONG SIZE.	4E+08
Rochester	7/18/2005	10:59:00 PM	1	6.02	8	48.16	3 TRANSFORMER Off P# B VanBuren S of Ten Eyke	Line Transf. Fuse Blown	OH Transf.	Overload	REFUSED TRANSFORMER	4E+08
Rochester	7/19/2005	12:02:00 AM	1	8.13	12	97.56	3 Transformer Off P-5-P Knob Hill Dr SRL N of Crestview	Line Transf. Fuse Blown	OH Transf.	Overload	25 KVA TRANS FUSE BLEW DUE TO LOAD .REFUSED	4E+08
Rochester	7/19/2005	2:00:00 AM	1	0.82	26	21.32	3 Open 1-Trans Co P-E SRL Clay Ave W of Dewey	Open Transf. Cutout	OH Transf.	Transf. Failure	REPLACED BURNING 25 KVA W/ 25 KVA. ECC TO HA	4E+08
Rochester	7/19/2005	5:20:00 AM	1	3.42	6	20.52	3 TRANSFORMER off P-20-G WRL Shadowmoor Dr N of	Line Transf. Fuse Blown	OH Transf.	Overload	REFUSED TRANSFORMER WITH TRANSFORMER NEDS	4E+08
Rochester	7/19/2005	5:42:00 AM	1	1.47	10	14.7	3 Transf Off P-6 Mayflower Dr ERL N of Tarrytown Rd	Line Transf. Fuse Blown	OH Fuse Branch	Overload	25 KVA TRANS FUSE BLEW DUE TO LOAD. REFUSED.	4E+08
Rochester	7/19/2005	5:48:00 AM	1	3.28	7	22.96	3 TRANSFORMER Off P-J Sylvan Rd WS N of Meredith	Line Transf. Fuse Blown	OH Fuse Branch	Overload	BLOWN FUSE ON TRANSFORMER POLE. RE-ENERGI	4E+08
Rochester	7/19/2005	10:13:00 AM	1	0.58	7	4.06	3 Transf Off P-6-C Angelus Dr NRL W of Del Rio Dr	Line Transf. Fuse Blown	OH Fuse Branch	Overload	WE REPLACED LA ON TRANS POLE 6C	4E+08
Rochester	7/19/2005	1:29:00 PM	1	2.77	5	13.85	3 Transformer Off P-37A Lake Ave ES Opposite Winches	Transf. C.L.F. Fuse Blown	OH Transf.	Overload	REPLACED DEFECTIVE 15KVA TRANS W/ NEW 25KV/	4E+08
Rochester	7/19/2005	9:36:00 AM	1	2.38	14	33.32	3 Transformer Off P-C WRL Southern Parkway	Line Transf. Fuse Blown	OH Transf.	Overload	LOAD PROBLEM RUNNING AT 57KVA CUT OUT ST LI	4E+08
Rochester	7/7/2005	10:03:00 AM	1	0.92	5	4.6	5 OPEN 1-Transf CO P-K ERL Conniston Dr N of Edgava	Open Transf. Cutout	OH Transf.	Notified Customers	Replace Overloaded 15 KVA W/25 KVA	0
Rochester	7/7/2005	1:05:00 PM	1	0.27	11	2.97	5 OPEN 1-Transf CO P-I SRL Worcester Rd W of Reming	Open Transf. Cutout	OH Transf.	Notified Customers	REPLACED 25KVA TRANS ON POLE I TRANS WAS LE	4E+08
Rochester	7/8/2005	5:25:00 PM	1	2.33	2	4.66	5 Transformer off P-3 Old Scotts-Chili Rd S of Chili Ave	Transf. C.L.F. Fuse Blown	OH Transf.	Transf. Cutout Failure	BAD CLF ON POLE 3	4E+08
Rochester	7/9/2005	2:40:00 AM	1	5.67	28	158.76	5 Primary off P-63 Clifford Ave W of Walbar St	Primary Fuse Blown	UG Duct, Fuse Branch	Cable Section Failure	Repairing cable that failed in service (SEE CRS JOB# 45;	4E+08
Rochester	7/9/2005	6:41:00 AM	1	1.65	7	11.55	5 Transf Off P-V Hillary Dr NRL Hse# 162	Transf. C.L.F. Fuse Blown	OH Fuse Branch	Transf. Cutout Failure	REPLACED DEFECTIVE CLF	4E+08
Rochester	7/9/2005	6:21:00 PM	1	9.65	8	77.2	5 Transformer off P-H ERL Parkway View N of Manitou B	Self Protected Transf. Open	OH Transf.	Transf. Failure	REPLACED DEFECTIVE 15KVA WITH 25KVA. CUST OI	4E+08
Rochester	7/9/2005	9:15:00 PM	1	1.27	15	19.05	5 Primary open P-4 Panoram Tr S of Penfield Rd	Primary Open	UG Duct, Fuse Branch	Line Contact Failure	REPLACED BROKEN CUTOUT ON POLOE 4. CLOSED	4E+08
Rochester	7/10/2005	6:52:00 PM	1	3.63	6	21.78	5 Transformer Off Pmt #8 Rose Dust Dr ES S of Heather	Self Protected Transf. Open	UG Direct, Fuse Branch	PDMT Defective	Defective 25 kva Transformer - replaced w/same	4E+08
Rochester	7/12/2005	9:09:00 PM	1	0.08	1	0.08	5 open primary tap p-51b inlon rd s of haley rd	Switching Performed	OH Fuse Branch	Def. Hot Line Clamp	REPLACED HOT LINE CLAMP ON TAP	4E+08
Rochester	7/16/2005	5:36:00 PM	1	0.48	1	0.48	5 OPEN Transf Cutout's P-40-A2 W. Hen Rd S of Flatt R	Open Transf. Cutout	OH Transf.	Defective Connection	repaired defective connection to transf after lightning strik	4E+08
Rochester	7/16/2005											

Rochester	7/18/2005	12:20:00 AM	1	8.58	7	60.06	5	Transf off P-M Dale Rd S of Penfield Rd	Line Transf. Fuse Blown	OH Transf.	Transf. Failure	REPLACED BAD 15KVA CONV. W/ 25KVA CONV.	4E+08
Rochester	7/18/2005	3:27:00 AM	1	0.32	14	4.48	5	Open 1-Trans Co P# 5-D WRL Tyringham Rd	Open Transf. Cutout	OH Transf.	Conductor Down	secondary wire down crew de-energized for safety - tree	0
Rochester	7/18/2005	10:59:00 AM	1	0.22	11	2.42	5	Open Trans Co P-B Latona Rd WS N of Adonis Dr	Open Transf. Cutout	OH Transf.	Defective Connection	DEFECTIVE CONN	4E+08
Rochester	7/18/2005	6:13:00 PM	1	0.57	17	9.69	5	Open transformer CO P-F SRL Thistedown Dr (Behind	Open Transf. Cutout	OH Transf.	Defective Connection	Defective connections transformer De-energized to make	0
Rochester	7/18/2005	8:21:00 PM	1	2.52	91	229.32	5	Primary open P-T-145 Pitt-Hen TL Rd @ Lehigh Sta Rd	Primary Fuse Blown	OH Main Line	Line cutout Failure	BURNED UP CUTOFF ON POLE 127 CULKINS RD	4E+08
Rochester	7/18/2005	9:38:00 PM	1	0.95	16	15.2	5	Open 1-Trans Co P# 43-B Old English Rd S of English	Open Transf. Cutout	OH Transf.	Transf. Failure	trans bad replaced w/ 37 1/2	4E+08
Rochester	7/19/2005	10:34:00 AM	1	0.3	8	2.4	5	Open Transformer Co P-10 Townsend St ES N of Norto	Open Transf. Cutout	OH Transf.	Transf. Failure	REPLACED 15 KVA TRANS. WITH A 25KVA	4E+08
Rochester	7/19/2005	12:39:00 PM	1	1.25	11	13.75	5	Primary Off Sw# 1TX-34 P-116 Latta Rd Opp Kinmart D	Primary Fuse Blown	UG Direct, Fuse Branch	Cable Section Failure	Hagadorn - Cable Fault - Performed switching.	4E+08
Rochester	7/19/2005	12:39:00 PM	0	1.92	52	99.84	5	Primary Off Sw# 1TX-34 P-116 Latta Rd Opp Kinmart D	Primary Fuse Blown	UG Direct, Fuse Branch	Cable Section Failure	Hagadorn - Cable Fault - Performed switching.	4E+08
Rochester	7/19/2005	12:46:00 PM	1	0.73	138	100.74	5	PR1 OPEN P-1101-29 NRL Buffalo Rd E of McKee Rd	Primary Fuse Blown	OH Main Line	Line cutout Failure	BURNED UP CUT OUT	4E+08
Rochester	7/17/2005	8:01:00 AM	1	1.93	22	42.46	6	Primary off P-1101-29 NRL Buffalo Rd E of Crandon Way	Primary Fuse Blown	OH Fuse Branch	Animal Squirrel	ANIMAL CONTACT	4E+08
Rochester	7/7/2005	9:06:00 AM	1	1.82	4	7.28	6	Transf off P-1D NRL Ridgeway Ave E of McLaughlin Blv	Transf. C.L.F. Fuse Blown	OH Fuse Branch	Animal Bird	BIRD CONTACT @ TUB.INSTALLED NEW CLF.	4E+08
Rochester	7/8/2005	12:18:00 AM	1	5.45	1	5.45	6	Primary off P-28B Buffalo Rd E of Crestwood Blvd	Primary Fuse Blown	OH Fuse Branch	Pole Hit	pole hit by vehicle called in crew to replace CR# 0501444	0
Rochester	7/9/2005	12:55:00 PM	1	1.42	1	1.42	6	TRANSFORMER Off P-23-A Wilkinson Rd SS E of Wils	Transf. C.L.F. Fuse Blown	OH Fuse Branch	Animal Squirrel	ANIMAL CONTACT ON TOP OF TRANSFORMER	4E+08
Rochester	7/9/2005	6:11:00 PM	1	5.18	2	10.36	6	Transformer off P-F ERL Misty Tr N of State Rd	Transf. C.L.F. Fuse Blown	OH Transf.	Animal Squirrel	CHIPMUNK MADE CONTACT ON TRANSFORMER BLC	4E+08
Rochester	7/16/2005	6:49:00 AM	1	1.83	1	1.83	6	Transformer off P-22N ERL Stoney Clover La	Transf. C.L.F. Fuse Blown	OH Transf.	Animal Squirrel	RELACED CLF BLOWN SQUIRREL CONTACT.	4E+08
Rochester	7/18/2005	3:50:00 AM	1	1.42	49	69.58	6	Primary Of P# 118-B Union St n of King Rd	Primary Fuse Blown	OH Fuse Branch	Pole Hit	POLE HIT BROKE CUTOFF. POLE TO BE CHANGED C	4E+08
Rochester	7/18/2005	8:31:00 AM	1	1.23	2	2.46	6	Transformer Off P-93 W Henrietta Rd WS S of Methodis	Transf. C.L.F. Fuse Blown	OH Transf.	Animal Bird	REPLACED C.L.F. BLOWN DUE TO BIRD CONTACT	4E+08
Rochester	7/18/2005	9:36:00 AM	1	0.9	1	0.9	6	Transformer off P-33 Hague St N of Jay St	Primary Fuse Blown	UG Duct, Fuse Branch	Fault on Cust. Property	CUST PANEL DEFECTIVE	4E+08
Rochester	7/18/2005	5:28:00 PM	0	2.92	45	131.4	6	Sw# NMP 2402 locked out trunk # 24 dead	Station Breaker Lock Out	Sub-Tran. OH	Conductor Down	STATION 56 LOCK OUT	4E+08
Rochester	7/18/2005	5:28:00 PM	0	2.92	21	61.32	6	Sw# NMP 2402 locked out trunk # 24 dead	Station Breaker Lock Out	Sub-Tran. OH	Conductor Down	STATION 56 LOCK OUT	4E+08
Rochester	7/18/2005	5:28:00 PM	1	2.92	1,808.00	5279.36	6	Sw# NMP 2402 locked out trunk # 24 dead	Station Breaker Lock Out	Sub-Tran. OH	Conductor Down	STATION 56 LOCK OUT	4E+08
Rochester	7/18/2005	5:28:00 PM	0	2.92	646	1886.32	6	Sw# NMP 2402 locked out trunk # 24 dead	Station Breaker Lock Out	Sub-Tran. OH	Conductor Down	STATION 56 LOCK OUT	4E+08
Rochester	7/18/2005	5:28:00 PM	0	2.92	2,407.00	7028.44	6	Sw# NMP 2402 locked out trunk # 24 dead	Station Breaker Lock Out	Sub-Tran. OH	Conductor Down	STATION 56 LOCK OUT	4E+08
Rochester	7/7/2005	3:01:00 AM	1	1.15	735	845.25	7	open & hold vs 2710 park ave cor buckingham	Open Vacuum Switch	UG Duct, Main Line	Notified Customers	install new wildcat bank voltage complaint	0
Rochester	7/8/2005	12:02:00 AM	1	4.47	4	17.88	7	Open & hold 3-7.5 CO's P-2305-13 SRL Buffalo Rd W o	Open Primary Cutout	OH Fuse Branch	Notified Customers	Replace P-2A transfer old primary and run new primary	0
Rochester	7/19/2005	9:04:00 AM	1	3.72	17	63.24	7	OPEN HOLD 1-VI MH# 48.69A Lake Ave ES 1st N of H	Open Vacuum Switch	UG Duct, Fuse Branch	Notified Customers	Rebuild NRL Harding Rd as per sketch for # 3026 Lake A	0
Rochester	7/19/2005	3:00:00 PM	1	0.6	9	5.4	7	Open Transf o/o's P-E Red Lion Rd NLR E of Strawbrid	Open Transf. Cutout	OH Fuse Branch	Transf. Enlargement	replace 15kva transf w/ 25kva	0
Rochester	7/19/2005	3:40:00 PM	1	0.25	1	0.25	7	Open Transf o/o's P-5-D Kuhn Rd NLR E of Sweet Acra	Open Transf. Cutout	OH Fuse Branch	Defective Connection	SECONDARY CONN repaired	4E+08
Rochester	7/8/2005	10:49:00 AM	1	1.48	1	1.48	9	Transf Off P-16A Elmgrove Rd ES Rd of Rt 531	Self Protected Transf. Open	OH Sec/Ser/Mtr	Lightning	RESET SEC BREAKER	4E+08
Rochester	7/8/2005	11:44:00 AM	0	2.87	16	46.92	9	Sw# 528802 Opened-8027 Supply Dead	Supply Circuit Dead	OH Fuse Branch	Insulator Failure	WE PATROLLED CIR AND MADE REPAIRS	4E+08
Rochester	7/8/2005	11:44:00 AM	0	2.87	14	40.18	9	Sw# 528802 Opened-8028 Supply Dead	Supply Circuit Dead	OH Fuse Branch	Insulator Failure	WE PATROLLED CIR AND MADE REPAIRS	4E+08
Rochester	7/8/2005	11:44:00 AM	0	2.87	29	83.23	9	Sw# 528802 Opened-8029 Supply Dead	Supply Circuit Dead	OH Fuse Branch	Insulator Failure	WE PATROLLED CIR AND MADE REPAIRS	4E+08
Rochester	7/8/2005	11:44:00 AM	0	2.87	53	152.11	9	Sw# 528802 Opened-8030 Supply Dead	Supply Circuit Dead	OH Fuse Branch	Insulator Failure	WE PATROLLED CIR AND MADE REPAIRS	4E+08
Rochester	7/8/2005	11:44:00 AM	0	2.87	68	195.16	9	Sw# 528802 Opened-8074 Supply Dead	Supply Circuit Dead	OH Fuse Branch	Insulator Failure	WE PATROLLED CIR AND MADE REPAIRS	4E+08
Rochester	7/8/2005	11:44:00 AM	1	2.87	954	2737.98	9	Sw# 528802 Opened	Station Breaker Lock Out	OH Main Line	Insulator Failure	WE PATROLLED CIR AND MADE REPAIRS	4E+08
Rochester	7/8/2005	11:44:00 AM	0	3.9	190	741	9	Open & Hold 3-7.5 CO's P-14 Old Scottsville Chili Rd N	Station Breaker Lock Out	OH Fuse Branch	Insulator Failure	WE PATROLLED CIR AND MADE REPAIRS--lightning d	4E+08
Rochester	7/8/2005	11:51:00 AM	1	6.15	7	43.05	9	Transformer off P-V NRL Hillary Dr	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	BLOWN CLF	4E+08
Rochester	7/8/2005	12:07:00 PM	1	1.35	237	319.95	9	Primary Off P-23 Chestnut Ridge Rd NS E of Chili Ctr C	Primary Fuse Blown	OH Fuse Branch	Lightning	CLOSED IN 3 - 80K FUSES. breaker tripped and reclose	4E+08
Rochester	7/8/2005	12:26:00 PM	1	6.1	37	225.7	9	Primary off P-242B Union St @ Wickens Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	BLOWN FUSES LIGHTENING	4E+08
Rochester	7/8/2005	1:42:00 PM	1	4.07	47	191.29	9	Pri Off P-35-A English Rd NS E of Hardwood La	Primary Fuse Blown	OH Fuse Branch	Lightning	TREE GROWTH IN REAR LOT SOUTH OF POLE 35A E	4E+08
Rochester	7/8/2005	2:01:00 PM	1	5.03	227	1141.81	9	Sw# 78302 Lockout(Sta 424) (2171)	Primary Fuse Blown	OH Fuse Branch	Lightning	LIGHTNING HIT 34KV West of Rt 250 and East of Sta 13	4E+08
Rochester	7/8/2005	2:06:00 PM	1	3.98	87	346.26	9	Primary of P-1 Pine Hill Rd Cor Hinkleyville Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	BLOWN FUSES POLE 1 AND POLE 44 PINHILL	4E+08
Rochester	7/8/2005	2:15:00 PM	1	3.48	1,506.00	5240.88	9	Sw# 78302 Open (cir 5137 @ Sta 136)	Supply Circuit Dead	Sub-Tran. OH	Lightning	34KV down into 2171 cir in RR ROW W of Rt 250 Webste	4E+08
Rochester	7/8/2005	2:15:00 PM	0	3.48	786	2735.28	9	Sw# 78302 Open (cir 5247 @ Sta 136)	Supply Circuit Dead	Sub-Tran. OH	Lightning	34KV down into 2171 cir in RR ROW W of Rt 250 Webste	4E+08
Rochester	7/8/2005	2:15:00 PM	0	3.48	1	3.48	9	Sw# 78302 Open	Station Breaker Lock Out	Sub-Tran. OH	Lightning	34KV down into 2171 cir in RR ROW W of Rt 250 Webste	4E+08
Rochester	7/8/2005	4:20:00 PM	1	0.5	4	2	9	Open Transf o/o's P-371 Ridge Rd W SS E of Hinleville	Open Transf. Cutout	OH Transf.	Defective Connection	lightning	0
Rochester	7/8/2005	4:38:00 PM	0	1.13	94	106.22	9	Open & Hold 3-7.5 c/o's P-35-A English Rd NS E of Har	Open Primary Cutout	OH Fuse Branch	Safety	TREE GROWTH IN REAR LOT SOUTH OF POLE 35A E	4E+08
Rochester	7/8/2005	6:31:00 PM	1	0.73	2	1.46	9	Transformer off p-36 Pine Hill Rd W of Trimmer Rd	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	CLF BLEW DUE TO LIGHTNING WE MADE REPAIRS /	4E+08
Rochester	7/8/2005	6:45:00 PM	1	0.15	358	53.7	9	SW# 523602 Locked Out	Supply Circuit Dead	OH Main Line	Lightning	Lightning CRS JOB# 452505	4E+08
Rochester	7/8/2005	6:45:00 PM	0	0.15	1,843.00	276.45	9	SW# 523602 Locked Out	Station Breaker Lock Out	OH Main Line	Lightning	Lightning CRS JOB# 452505	4E+08
Rochester	7/8/2005	9:27:00 PM	1	1.88	3	5.64	9	Transformer off P-363 Ridge Rd W	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	R&R CLFTRANSFORMER CKS OK	4E+08
Rochester	7/9/2005	8:47:00 AM	1	2.73	273	745.29	9	Primary Open P-135 West Walworth Rd WS S of Bills R	Primary Open	OH Fuse Branch	Lightning	WIRE DOWN lightning	4E+08
Rochester	7/9/2005	9:33:00 AM	0	2.07	99	204.93	9	Open & Hold 1-7.5 c/o P-39 NE Cor Bills Rd & West Wa	Open Primary Cutout	OH Fuse Branch	Lightning	WIRE DOWN lightning	4E+08
Rochester	7/9/2005	9:33:00 AM	0	1.97	447	880.59	9	Open & Hold 3-7.5 c/o's P-115 West Walworth Rd W of	Open Primary Cutout	OH Fuse Branch	Lightning	WIRE DOWN lightning	4E+08
Rochester	7/9/2005	10:12:00 AM	1	2.3	197	453.1	9	Pri Open P-77 Ontario Center Rd	Primary Open	OH Fuse Branch	Lightning	LIGHTNING BURNED DOWN 1 PHASE PRIMARY	4E+08
Rochester	7/9/2005	11:48:00 AM	0	0.7	394	275.8	9	Open & Hold 3-7.5 c/o's P-77 Ontario Center Rd S of Pl	Open Primary Cutout	OH Fuse Branch	Lightning	LIGHTNING BURNED DOWN 1 PHASE PRIMARY	4E+08
Rochester	7/9/2005	12:00:00 PM	1	0.92	1	0.92	9	Open & Hold 3-7.5 c/o's P-259 Atlantic Ave SS W of We	Open Primary Cutout	OH Fuse Branch	Lightning	REPLACED BAD TAP WELL AND ELBOW DUE TO LIGI	4E+08
Rochester	7/16/2005	2:37:00 PM	1	2.63	2	5.26	9	TRANSF off P-T-113A WRL Allens Creek Rd N of Bentley L	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	REPLACED CLF ON TRANSF	4E+08
Rochester	7/16/2005	2:41:00 PM	1	1.32	17	22.44	9	primary off P-T-113A SRL Lehigh Sta Rd W of Strawbric	Primary Fuse Blown	OH Fuse Branch	Lightning	REPLACED BLOWN 100K DUE TO LIGHTNING AT 160	4E+08
Rochester	7/16/2005	2:47:00 PM	1	1.4	158	221.2	9	Pri off P-1 Panorama Tr NE Cor of Penfield Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	SPACER BROKE DROPPING PRIMARY ON TO GROUN	4E+08
Rochester	7/16/2005	3:45:00 PM	0	0.43	315	135.45	9	OPEN & HOLD #7.5 Co's P-1 Panorama Tr NE Cor of	Open Primary Cutout	OH Fuse Branch	Lightning	SPACER BROKE DROPPING PRIMARY ON TO GROUN	4E+08
Rochester	7/16/2005	5:34:00 PM	1	0.85	3	2.55	9	PRIMARY off P-85 East Ave Opp Knollwood Dr	Primary Fuse Blown	OH Fuse Branch	Lightning	FUSE BLOWN ON POLE 85 DUE TO LIGHTNING. REFL	4E+08
Rochester	7/16/2005	5:45:00 PM	1	6.65	8	53.2	9	transformer off p-1-c st patrick dr e of palo alto dr	Primary Open	OH Transf.	Lightning		4E+08
Rochester	7/16/2005	6:14:00 PM	1	1.57	4	6.28	9	Pri off P-100 Maryknoll Dr S of Topper Dr	Primary Fuse Blown	OH Fuse Branch	Lightning	BLOWN FUSE LOAD/LITING TEST OK REFUSED.	4E+08
Rochester	7/16/2005	6:44:00 PM	1	1.18	70	82.6	9	Pri off P-92 Mt Hope Ave Cor of Elmwood Ave	Primary Fuse Blown	OH Fuse Branch	Lightning	PATROLLED AREA THEN REENERGIZED 7.5 C/O WIT	4E+08
Rochester	7/16/2005	6:46:00 PM	1	2.15	584	1255.6	9	PRIMARY off P-67 Stone Rd E of Pinnavle Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	lightning	4E+08
Rochester	7/16/2005	6:46:00 PM	1	4.4	44	193.6	9	primary off p-21 ward hill rd e of e heneritta rd	Primary Fuse Blown	OH Fuse Branch	Lightning	BLOWN FUSE ON P21 40K ALSO CLF ON P5 AND P10	4E+08
Rochester	7/16/2005	6:46:00 PM	1	7.68	53	407.04	9	primary off p-2a bri hen tl rd w of western dr	Primary Fuse Blown	OH Fuse Branch	Lightning		4E+08
Rochester	7/16/2005	6:47:00 PM	1	3.38	27	91.26	9	primary off p-255 mendon iona rd @ parish rd	Primary Fuse Blown	OH Fuse Branch	Lightning	BLOWN FUSES-LIGHTING RECENT.	4E+08
Rochester	7/16/2005	6:51:00 PM	1	7.15	5	35.75	9	25 KVA TRANSFORMER off P-N SRL Warren Ave NRL	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	WE INSTALLED NEW CLF ON TRANSFORMER	4E+08
Rochester	7/16/2005	6:54:00 PM	1	8.1	1	8.1	9	Sw# 76202 locked out (Cir 762)	Station Breaker Lock Out	UG Duct, Main Line	Lightning	Lightning strike blew fuse controlling feed to Harley schoo	4E+08
Rochester	7/16/2005	6:54:00 PM	0	19.93	1	19.93	9	Sw# 76202 locked out (Cir 762)	Station Breaker Lock Out	UG Duct, Main Line	Light		

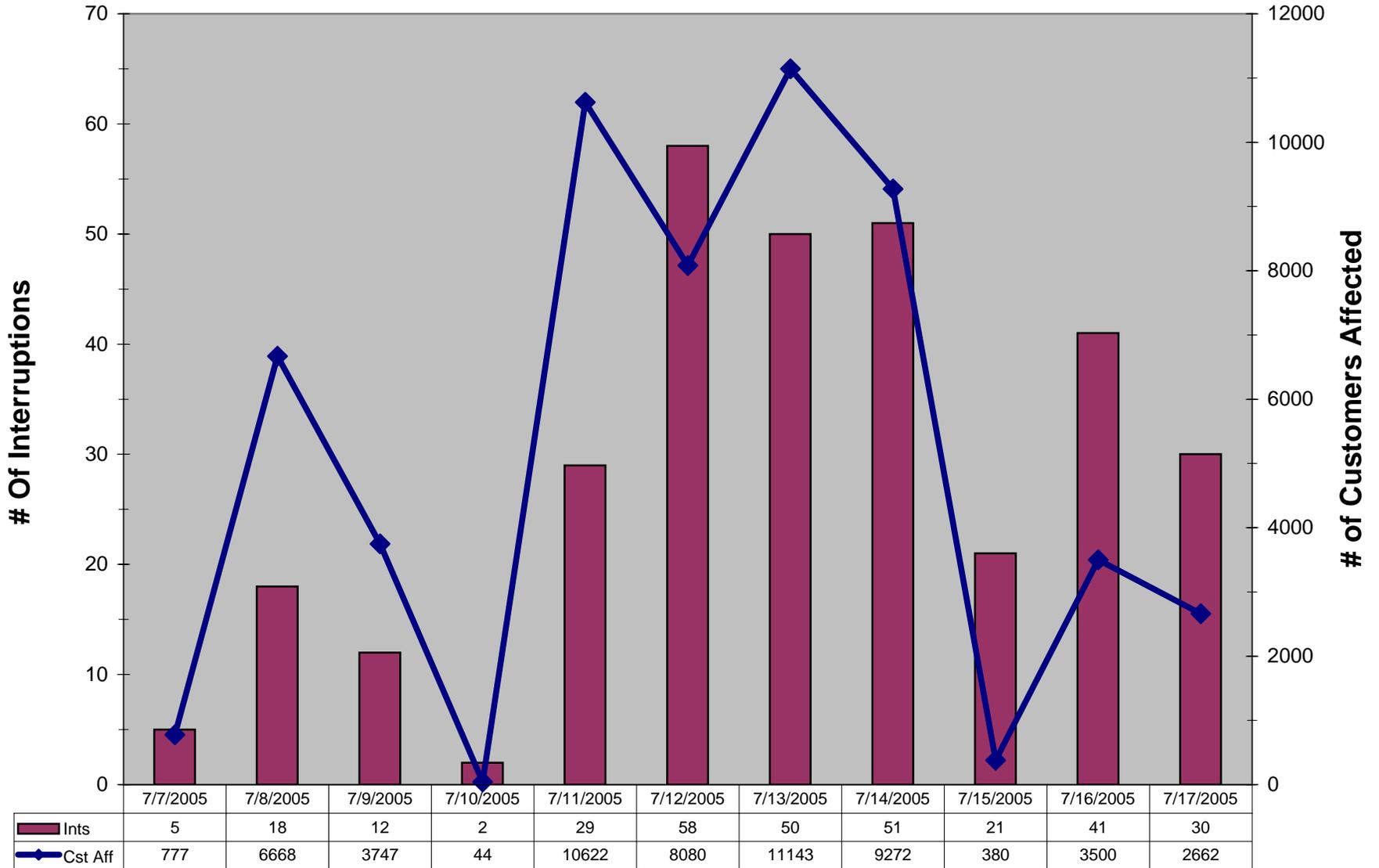
Rochester	7/16/2005	7:46:00 PM	1	4.93	17	83.81	9 transformer off p-h wrl superior s of penfield rd	Line Transf. Fuse Blown	OH Transf.	Lightning	WE REFUSED 25 KVA TRANS. WITH 15 K	4E+08
Rochester	7/16/2005	8:03:00 PM	1	3.78	19	71.82	9 Transf off P-11 Chestnut St E E of Madison St	Line Transf. Fuse Blown	OH Transf.	Lightning	25KVA CONV TRANS RUNNING AT 34KVA	4E+08
Rochester	7/16/2005	8:13:00 PM	1	5.5	17	93.5	9 TRANSFORMER Off P-E WRL Shelwood Dr N of Alpine	Line Transf. Fuse Blown	OH Transf.	Lightning	REFUSED TRANSFORMER	4E+08
Rochester	7/16/2005	8:40:00 PM	1	6.67	1	6.67	9 transformer off p-247 mendon ionalia rd	Primary Open	OH Transf.	Lightning	BAD TRANS ON P247 WE HUNG NEW 25K CLOSED A	4E+08
Rochester	7/16/2005	8:55:00 PM	1	4.68	4	18.72	9 Pn off P-3-B Ayrault Rd NS E of Green Ridge Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	FOUND BLOWN FUSE POLE 3 B AYRAULT REFUSED	4E+08
Rochester	7/16/2005	9:10:00 PM	1	2.42	58	140.36	9 open 3-7.5 co's p-61 plank rd e of shoecraft	Open Primary Cutout	OH Fuse Branch	Safety	LIGHTNING BURNED DOWN 2 PHASES ON POLE 69	4E+08
Rochester	7/16/2005	10:04:00 PM	0	2.27	36	81.72	9 OPEN & HOLD 3-7.5 Co's P-79 East Ave N of Knollwo	Open Primary Cutout	OH Fuse Branch	Lightning		4E+08
Rochester	7/16/2005	10:37:00 PM	1	7.22	11	79.42	9 Transformer off P-2K SRL Holli La E of Creek Rd	Primary Open	OH Transf.	Lightning	REPLACED BAD 25KV CSP WITH NEW 25KV CSP	4E+08
Rochester	7/16/2005	11:14:00 PM	1	2.77	47	130.19	9 Primary off P-46 Walworth Marion Rd Cor Cory Corner	Primary Fuse Blown	OH Fuse Branch	Lightning	REPLACED BLOWN 50K FUSE ON POLE 46 CORY CO	4E+08
Rochester	7/16/2005	11:40:00 PM	1	2.92	19	55.48	9 primary off p-24b klem rd w of gravel rd	Primary Fuse Blown	UC Direct, Fuse Branch	Lightning	BAD ELBOW IN PAD	4E+08
Rochester	7/17/2005	6:09:00 AM	1	3.3	10	33	9 Transformer off P-E ERL East Henrietta Rd Behind # 49	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	BLOWN CLF LIGHTNING STRIKE ON 071605 AT 7PM F	4E+08
Rochester	7/17/2005	11:55:00 AM	1	0.83	2	1.66	9 Primary off P-4A SS English Rd W of English Station R	Primary Fuse Blown	OH Fuse Branch	Line cutout Failure	Broken Cutout	0
Rochester	7/17/2005	6:04:00 PM	1	1.5	9	13.5	9 Transformer off P-33 Chestnut Ridge Rd W of DaVinci	Self Protected Transf. Open	OH Transf.	Lightning	BLOWN CLF LIGHTNING.WE REPLACED AND RESTOI	4E+08
Rochester	7/17/2005	6:12:00 PM	1	2.7	53	143.1	9 Primary Off P-K Sawyer St SRL E of Thrston Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	REPLACED BLOWN 40K AND BLOWN 50A D&W FUSE	4E+08
Rochester	7/17/2005	6:14:00 PM	1	1.87	95	177.65	9 Primary Off 1-200A D&W MH 304.26 Thurston Rd N of	Line D&W Fuse Blown	OH Fuse Branch	Lightning	PATROLLED OVERHEADREPLACED BLOWN 50A D&W	4E+08
Rochester	7/17/2005	6:19:00 PM	0	1.42	4	5.68	9 Sw# 78202 locked out (Cir 406)	Supply Circuit Dead	Sub-Tran. OH	Lightning	34KV Insulator broke lightning	4E+08
Rochester	7/17/2005	6:19:00 PM	0	1.42	879	1248.18	9 Sw# 78202 locked out (Cir 5211)	Supply Circuit Dead	Sub-Tran. OH	Lightning	34KV Insulator broke lightning	4E+08
Rochester	7/17/2005	6:26:00 PM	1	5.48	57	312.36	9 PRIMARY Off P#83 Culver Rd @ Vinton Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	LIGHTENING STRIKES IN NUMERUOS LOCATION OFF	4E+08
Rochester	7/17/2005	6:26:00 PM	0	6.58	80	526.4	9 PRIMARY Off P#65 Culver Rd @ Vinton Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	LIGHTENING STRIKES IN NUMERUOS LOCATION OFF	4E+08
Rochester	7/17/2005	6:26:00 PM	0	4.88	31	151.28	9 PRIMARY Off P# 5 Del Rio La S of Ransford	Primary Fuse Blown	OH Fuse Branch	Lightning	LIGHTENING STRIKES IN NUMERUOS LOCATION OFF	4E+08
Rochester	7/17/2005	6:26:00 PM	0	7.65	90	688.5	9 PRIMARY Off P#1-A SRL Brookdale Pk W of culver Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	LIGHTENING STRIKES IN NUMERUOS LOCATION OFF	4E+08
Rochester	7/17/2005	6:29:00 PM	1	4.37	108	471.96	9 Primary Off P# 2 Pattonwod Dr @ Thomas Ave	Primary Fuse Blown	OH Fuse Branch	Lightning	REPLACED BLOWN L.A. RE-FUSED BLOWN CUTOUT	4E+08
Rochester	7/17/2005	6:39:00 PM	1	6.52	2	13.04	9 Primary Off P# 85Krollwood Dr @ East Ave	Primary Fuse Blown	OH Fuse Branch	Lightning	REFUSES 40K...lightning	4E+08
Rochester	7/17/2005	6:42:00 PM	1	4.97	31	154.07	9 Transformer Off P 21 Central Pk W of first st	Line Transf. Fuse Blown	OH Transf.	Lightning	LIGHTNING BLEW FUSE ON TUB	4E+08
Rochester	7/17/2005	6:50:00 PM	1	5	5	25	9 Primary Off P- 183 Culver Rd S of Park Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	RE-FUSED W/ 40K	4E+08
Rochester	7/17/2005	6:51:00 PM	1	2.23	552	1230.96	9 Primary Off P# 151 Salt Rd @ Kennedy Rd	Primary Fuse Blown	OH Main Line	Lightning	lightning -	4E+08
Rochester	7/17/2005	7:01:00 PM	1	4.65	16	74.4	9 Primary Off P# 35 Brooks Ave W of Burben Way	Primary Fuse Blown	OH Fuse Branch	Cable Section Failure	WE REPAIRED AERIAL CABLE AND SWITCH POLE AF	4E+08
Rochester	7/17/2005	7:05:00 PM	1	7.92	68	538.56	9 Primary Off P# 20 Knowles Al E of Jefferson Ave	Primary Fuse Blown	OH Fuse Branch	Lightning	WE HAD A BLOWEN FUSE N POLE 20 KNOWLES ST V	4E+08
Rochester	7/17/2005	7:06:00 PM	1	2.4	4	9.6	9 TRANSFORMER Off P# 16-B Woodhaven Dr N of Park	Line Transf. Fuse Blown	OH Transf.	Lightning	REPLACED TUB FUSE...24KVA ON THE 25KVA	4E+08
Rochester	7/17/2005	7:10:00 PM	1	3.67	35	128.45	9 Transformer Off P-C SRL Hallmark	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	LIGHTNING HIT POLE WE REPLACED CLF	4E+08
Rochester	7/17/2005	7:57:00 PM	1	4.13	93	384.09	9 Primary Off P# T-14 Pardee Rd S of Highwood	Line Transf. Fuse Blown	OH Fuse Branch	Lightning	lightning	4E+08
Rochester	7/17/2005	7:57:00 PM	0	3.3	8	26.4	9 Transformer Off P-T-22 Pardee Rd S of Norton	Line Transf. Fuse Blown	OH Transf.	Lightning	lightning	4E+08
Rochester	7/17/2005	7:57:00 PM	0	4.3	3	12.9	9 Transformer Off P-J High Point Tr N of Silverdale	Line Transf. Fuse Blown	OH Transf.	Lightning	lightning	4E+08
Rochester	7/17/2005	8:54:00 PM	1	4.93	5	24.65	9 Transformer Off P5 Hillcrest Dr S of grafton	Line Transf. Fuse Blown	OH Transf.	Lightning	REPLACED OVERLOADED 25 WITH A 37	4E+08
Rochester	7/17/2005	9:49:00 PM	1	7.68	17	130.56	9 Primary Off P# 13 Tryon Pk E of Winton Rd	Primary Open	OH Fuse Branch	Line cutout Failure	REPLACED BROKEN 200AMP C/O WITH 7.5 C/O	4E+08
Rochester	7/18/2005	12:45:00 AM	1	1.17	48	56.16	9 Open 1-7.5 Co P# 066 Atlantic Ave @ Marion St	Open Primary Cutout	OH Fuse Branch	Lightning	TREE CREW REMPVED TREE/TIED IN PRIMARY	4E+08
Rochester	7/18/2005	3:07:00 AM	1	1.63	1	1.63	9 TRANSFORMER OFF P# 2-J Pattonwod Dr SRL Stuts	Line Transf. Fuse Blown	OH Transf.	Lightning	REFUSED TRANSFORMER BANK	4E+08
Rochester	7/18/2005	5:41:00 PM	1	8.48	8	67.84	9 Transformer off P-9C WRL North Passage N of Crystal	Self Protected Transf. Open	OH Transf.	Lightning	CHANGED OUT BLOWN FUSE ON POLE 9C	4E+08
Rochester	7/18/2005	5:50:00 PM	1	12.3	10	123	9 TRANSFORMER Off P# 8 Doncaster Rd	Line Transf. Fuse Blown	OH Transf.	Lightning	REFUSED TRANSFORMER	4E+08
Rochester	7/18/2005	7:53:00 PM	1	4.65	190	883.5	9 Primary Off P# 44 Martin Rd W of Telephone Rd	Primary Fuse Blown	OH Main Line	Lightning	WIRE DOWN DUE TO LIGHTING AT 36.	4E+08
Rochester	7/18/2005	7:55:00 PM	1	9.25	5	46.25	9 Transformer Off P 15-P Callingham Rd @ latchmore Ct	Line Transf. Fuse Blown	OH Transf.	Lightning	BLOWN FUSE POLE 15P REFUSED WITH 10K	4E+08
Rochester	7/18/2005	8:05:00 PM	1	0.87	101	87.87	9 Primary Off P# 163 Dewey Ave @ Clark St	Primary Fuse Blown	OH Fuse Branch	Lightning	REPLACED FUSE POLE 163 W/65K	4E+08
Rochester	7/18/2005	8:08:00 PM	1	1.32	121	159.72	9 Primary Off P# 10 Dorsey Rd @ Tait Ave	Primary Fuse Blown	OH Fuse Branch	Lightning	REPLACED FUSE P 10 W/100K	4E+08
Rochester	7/18/2005	8:08:00 PM	1	2.03	34	69.02	9 Primary Off P# 18-B Maiden lane	Primary Fuse Blown	OH Fuse Branch	Lightning	REPLACED BLOWN FUSES AND L.A.	4E+08
Rochester	7/18/2005	8:08:00 PM	0	2.62	27	70.74	9 Primary Off P# 17-B Maiden lane	Primary Fuse Blown	OH Fuse Branch	Lightning	REPLACED BLOWN FUSES AND L.A.	4E+08
Rochester	7/18/2005	8:31:00 PM	1	6.98	11	76.78	9 Transformer off P-4C WRL Cross Ridge Rd S of Park	Line Transf. Fuse Blown	OH Transf.	Lightning	REFUSED TRANSFORMER	4E+08
Rochester	7/18/2005	8:35:00 PM	1	5.42	12	65.04	9 Transformer off P-7B WRL Stuyvesant Rd E of Harper	Line Transf. Fuse Blown	OH Transf.	Lightning	REFUSED TRANSFORMER	4E+08
Rochester	7/18/2005	8:40:00 PM	1	5.08	64	325.12	9 Primary off P-52A Lincoln Rd @ Eaglehead Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	Lightning	4E+08
Rochester	7/18/2005	8:41:00 PM	1	8.57	24	205.68	9 Primary Off P# 31 Bull Saw Mill Rd W of W Bloomfield	Primary Fuse Blown	OH Fuse Branch	Lightning	lightning	4E+08
Rochester	7/18/2005	8:42:00 PM	1	5.13	60	307.8	9 Primary off P-12 Five Mile Line Rd @ Harmon St	Primary Fuse Blown	OH Fuse Branch	Lightning	lightning	4E+08
Rochester	7/18/2005	9:03:00 PM	1	8.45	14	118.3	9 Transformer Off P-H Woodman Pk S of Fernwood	Line Transf. Fuse Blown	OH Transf.	Lightning	LIGHTNINGREFUSED TRANSF	4E+08
Rochester	7/18/2005	9:09:00 PM	1	3.73	56	208.88	9 Primary off P-1A Jordan Rd S of Knickerbocker Rd	Primary Fuse Blown	OH Fuse Branch	Lightning	REFUSED CUTOUT	4E+08
Rochester	7/18/2005	9:17:00 PM	1	1.33	18	23.94	9 Transformer Off P# 8 Gorton Ave W of lake Ave	Transf. C.L.F. Fuse Blown	OH Transf.	Lightning	REPLACED BLOWN CLF ON 25 KVA	4E+08
Rochester	7/18/2005	11:22:00 PM	0	1.17	381	445.77	9 Open 3-7/5 Co's P# 44 Martin Rd W of Telephone Rd	Open Primary Cutout	OH Main Line	Lightning	WIRE DOWN DUE TO LIGHTING AT 36.	4E+08
Rochester	7/19/2005	3:08:00 AM	1	2.03	17	34.51	9 Primary Off P# 9-J Sunset Tr SRL	Primary Fuse Blown	OH Fuse Branch	Lightning	REPLACED BLOWN FUSE...lightning	4E+08
Rochester	7/10/2005	12:24:00 AM	1	1.52	38	57.76	10 Primary off P-70 Scribner Rd N of Seton Ct	Primary Fuse Blown	OH Main Line	Cause Unknown	MISSED FUSE CORDATION 65K IN P 70. WENT OUT L	4E+08
Rochester	7/11/2005	7:54:00 PM	1	1	199	199	10 Primary off P-72 Dewey Ave S of Oakkrior Rd	Primary Fuse Blown	OH Main Line	Cause Unknown	no cause fuse blown P-72	4E+08

	Ints	Cst Aff	Cst Hrs	Duration
7/7/2005	5	777	902.56	6.09
7/8/2005	18	6668	14935.68	81.07
7/9/2005	12	3747	6778.17	56.76
7/10/2005	2	44	79.54	5.15
7/11/2005	29	10622	10151.93	62.13
7/12/2005	58	8080	19113.81	233.13
7/13/2005	50	11143	27686.49	154.86
7/14/2005	51	9272	26736.39	191.79
7/15/2005	21	380	796.66	63.49
7/16/2005	41	3500	8964.28	190.34
7/17/2005	30	2662	7345.25	139.5

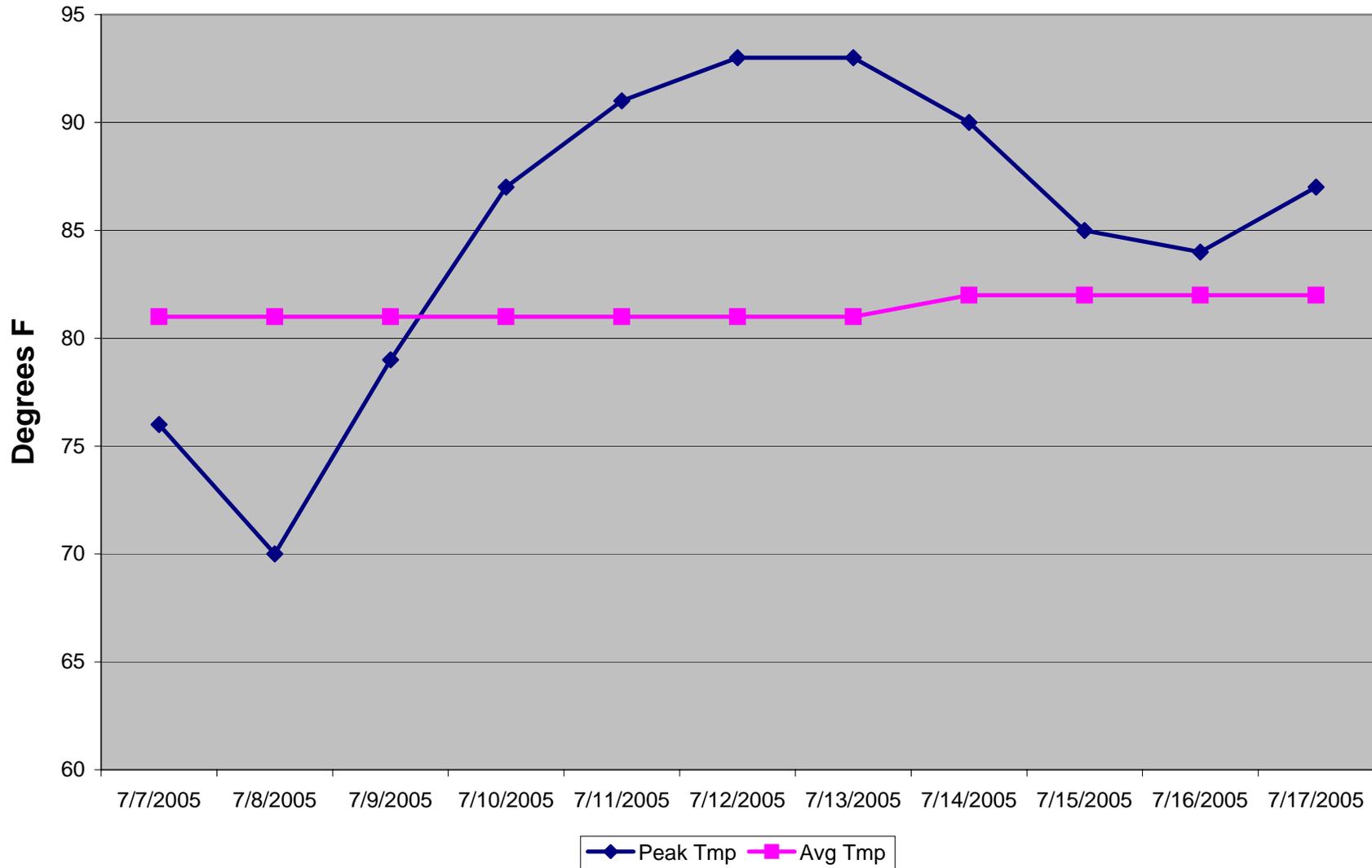
Weather Data

	Peak Tmp	Avg Tmp
7/7/2005	76	81
7/8/2005	70	81
7/9/2005	79	81
7/10/2005	87	81
7/11/2005	91	81
7/12/2005	93	81
7/13/2005	93	81
7/14/2005	90	82
7/15/2005	85	82
7/16/2005	84	82
7/17/2005	87	82

Rochester Heat Wave 07/11/2005



Rochester Heat Wave 2005 Temperatures



Act./Plan/Variance w/o value 11

As of: 01/09/2006

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Column: 1 / 3

Object WBS 1B.ST103 RGE 7/11/05 Heat Wav
 Person responsible J. Hauber

From Fiscal Year 2005 To Fiscal Year 2005
 From Period 1 To Period 12

Cost elements	Actual	Proj. plan	Var. abs.	Var. %
S81033 Analyst	1,533.54		1,533.54	
S81035 Analyst	286.96		286.96	
S81103 Engineer	376.08		376.08	
S81132 Foreperson	1,531.69		1,531.69	
S81133 Foreperson	141.60		141.60	
S81135 Foreperson	6,186.02		6,186.02	
S81137 Foreperson	12,433.68		12,433.68	
S81244 Operator	133.96		133.96	
S81245 Operator	2,693.03		2,693.03	
S81252 Representative	178.72		178.72	
S81253 Representative	950.64		950.64	
S81283 Supervisor	2,576.56		2,576.56	
S81284 Supervisor	6,602.40		6,602.40	
S81285 Supervisor	1,512.72		1,512.72	
S81292 Technician	2,758.44		2,758.44	
S81293 Technician	12,933.60		12,933.60	
S81294 Technician	17,282.40		17,282.40	
S81295 Technician	105.84		105.84	
S81901 Travel - Miles	2,499.83		2,499.83	
S81R34 Operator	3,136.27		3,136.27	
S81R35 Operator	76,102.37		76,102.37	
Regular Time	160.35		160.35	
S81014X Associate Analyst X	527.94		527.94	
S81033X Analyst X	3,843.00		3,843.00	
S81034X Analyst X	3,063.72		3,063.72	
S81132X Foreperson X	53,304.33		53,304.33	
S81135X Foreperson X	381.29		381.29	
S81135Y Foreperson Y	10,065.38		10,065.38	
S81137X Foreperson X	789.36		789.36	
S81137Y Foreperson Y	803.84		803.84	
S81244X Operator X	8,885.27		8,885.27	
S81252X Representative X	2,256.56		2,256.56	
S81252Y Representative Y	3,945.85		3,945.85	
S81253X Representative X	1,340.40		1,340.40	
S81253Y Representative Y	2,850.12		2,850.12	
S81254X Representative X	222.72		222.72	
S81254Y Representative Y	1,128.98		1,128.98	
S81283X Supervisor X	207.06		207.06	
S81284X Supervisor X	8,354.34		8,354.34	
S81292K Technician X	481.32		481.32	
S81292Y Technician Y	13,963.80		13,963.80	
S81293X Technician X	640.08		640.08	
S81293Y Technician Y	80,307.43		80,307.43	
S81294X Technician X	855.90		855.90	
S81294Y Technician Y	18,099.98		18,099.98	
S81295X Technician X				

**	S81295Y Technician Y	1,368.15	1,368.15
***	09 Feb 75 net al.	217,847.17	217,847.17
****	Activity Type Allocation (Labor)	293,949.54	293,949.54
****	Net Payroll	293,949.54	293,949.54
****	Net Payroll	293,949.54	293,949.54
**	520240 BENEFITS-R&R	8,050.00	8,050.00
***	Benefits - Other	8,050.00	8,050.00
****	Benefit Costs	8,050.00	8,050.00
****	888110 Benefits Loader	108,682.30	108,682.30
****	Benefits Loader	108,682.30	108,682.30
****	Benefit Costs	116,732.30	116,732.30
****	560130 CONTRACT-LINE CLEAR	85,019.77	85,019.77
****	560145 CONTRACT-EL CONSTR	245.00	245.00
****	560146 CONTRACTORS-FLAGGING	1,231.94	1,231.94
****	560155 CONTRACT-GS CONSTR	9,304.45	9,304.45
****	Contractors	95,801.16	95,801.16
****	530100 MAT EXP-STOCK	8,245.01	8,245.01
****	Materials	8,245.01	8,245.01
****	590100 TRAVEL EXP (EXC M&E)	63.78	63.78
****	Travel	63.78	63.78
****	590455 GENERAL-MEALS & ENT	2,211.30	2,211.30
****	590600 OTHER GENERAL EXPENSES	160,810.52	160,810.52
****	Other General Expense	163,021.82	163,021.82
****	Other General Expense	163,021.82	163,021.82
****	Other General Expense	163,021.82	163,021.82
****	S82804 BKT70	1,449.38	1,449.38
****	S82806 Aerial Bucket > 33000 gvw	24,813.89	24,813.89
****	S82812 SRV30	248.01	248.01
****	S82842 FLT44	722.00	722.00
****	S82851 Fs Pickup < 10000 gvw 4wd	407.79	407.79
****	S82857 Stepvan 19501-26000 gvw	1,173.23	1,173.23
****	S82861 Fs Van 6001-10000 gvw	1,055.54	1,055.54
****	S82862 Fs Van 6001-10000 gvw 4wd	122.98	122.98
****	S82867 AUG84	140.40	140.40
****	S82872 Derrick Truck > 33000 gvw	144.48	144.48
****	S82885 UTIL50	64.00	64.00
****	S82887 Utility Truck >26000 gvw	63.58	63.58
****	S82896 Backhoe 4wd	48.80	48.80
****	S82906 Mini Pickup 4wd <6001 gvw	151.79	151.79
****	S82915 TLN10	15.12	15.12
****	S82916 TLN20	22.90	22.90
****	S82951 Auxiliary Generator	115.92	115.92
****	S82960 Earthborer	283.76	283.76
****	S82966 Mini SUV 4wd < 6001 gvw	353.44	353.44
****	Fleet Utilization	31,397.01	31,397.01
****	Fleet Utilization	31,397.01	31,397.01
****	All cost elements	709,210.62	709,210.62

Exhibit _____ (\$RRP-1A) p.108

Act./Plan/Variance w/o value 11		As of: 12/08/2005		Page: 2 / 5	
Object		WBS 1B.ST103		RGE 7/11/05 Heat Wav	
Person responsible		J. Hauber			
From Fiscal Year		2005		To Fiscal Year	
From Period		1		To Period	
				2005	
				11	
Cost elements		Actual	Proj. plan	Var. abs.	Var. %
S81033	Analvst	1,533.54		1,533.54	
S81035	Analvst	286.96		286.96	
S81103	Engineer	376.08		376.08	
S81132	Foreperson	1,531.69		1,531.69	
S81133	Foreperson	141.60		141.60	
S81135	Foreperson	6,186.02		6,186.02	
S81137	Foreperson	12,433.68		12,433.68	
S81244	Operator	133.96		133.96	
S81245	Operator	2,693.03		2,693.03	
S81252	Representative	248.39		248.39	
S81253	Representative	178.72		178.72	
S81283	Supervisor	950.64		950.64	
S81284	Supervisor	2,576.56		2,576.56	
S81285	Supervisor	6,602.40		6,602.40	
S81292	Technician	1,512.72		1,512.72	
S81293	Technician	2,758.44		2,758.44	
S81294	Technician	12,933.60		12,933.60	
S81295	Technician	17,282.40		17,282.40	
S81901	Travel - Miles	105.84		105.84	
S81R34	Operator	2,499.83		2,499.83	
S81R35	Operator	3,136.27		3,136.27	
	Regular Time	76,102.37		76,102.37	
S81014X	Associate Analvst X	160.35		160.35	
S81033X	Analvst X	527.94		527.94	
S81034X	Analvst X	3,843.00		3,843.00	
S81132X	Foreperson X	3,063.72		3,063.72	
S81135X	Foreperson X	54,194.17		54,194.17	
S81135Y	Foreperson Y	381.29		381.29	
S81137X	Foreperson X	10,065.38		10,065.38	
S81137Y	Foreperson Y	789.36		789.36	
S81244X	Operator X	803.84		803.84	
S81252X	Representative X	8,885.27		8,885.27	
S81252Y	Representative Y	2,256.56		2,256.56	
S81253X	Representative X	3,945.85		3,945.85	
S81253Y	Representative Y	1,340.40		1,340.40	
S81254X	Representative X	2,850.12		2,850.12	
S81254Y	Representative Y	222.72		222.72	
S81283X	Supervisor X	1,128.98		1,128.98	
S81284X	Supervisor X	207.06		207.06	
S81292X	Technician X	8,354.34		8,354.34	
S81292Y	Technician Y	481.32		481.32	
S81293X	Technician X	13,963.80		13,963.80	
S81293Y	Technician Y	640.08		640.08	
S81294X	Technician X	81,505.69		81,505.69	
S81294Y	Technician Y	855.90		855.90	
S81295X	Technician X	18,099.98		18,099.98	

09-510715 et al	Technician Y	1,368.15	1,368.15
*	Overtime	219,935.27	219,935.27
**	Activity Type Allocation (Labor)	296,037.64	296,037.64
***	Net Payroll	296,037.64	296,037.64
****	Net Payroll	296,037.64	296,037.64
	BENEFITS-R&R	8,050.00	8,050.00
**	Benefits - Other	8,050.00	8,050.00
***	Benefit Costs	8,050.00	8,050.00
	\$88110 Benefits Loader	108,646.04	108,646.04
***	Benefits Loader	108,646.04	108,646.04
****	Benefit Costs	116,696.04	116,696.04
	560130 CONTRACT-LINE CLEAR	85,019.77	85,019.77
	560145 CONTRACT-EL CONSTR	802.91	802.91
	560146 CONTRACTORS-FLAGGING	1,231.94	1,231.94
	560155 CONTRACT-GS CONSTR	9,304.45	9,304.45
****	Contractors	96,359.07	96,359.07
	530100 MAT EXP-STOCK	8,245.01	8,245.01
****	Materials	8,245.01	8,245.01
	590100 TRAVEL EXP (EXC MLE)	63.78	63.78
****	Travel	63.78	63.78
	590455 GENERAL-MEALS & ENT	2,211.30	2,211.30
	590600 OTHER GENERAL EXPENSES	160,810.52	160,810.52
***	Other General Expense	163,021.82	163,021.82
****	Other General Expense	163,021.82	163,021.82
	\$82804 BKT70	1,449.38	1,449.38
	\$82806 Aerial Bucket > 33000 avw	25,130.71	25,130.71
	\$82832 SRV30	248.01	248.01
	\$82842 FLT44	722.00	722.00
	\$82851 Fs Pickup < 10000 avw 4wd	407.79	407.79
	\$82857 Stepvan 19501-26000 avw	1,173.23	1,173.23
	\$82861 Fs Van 6001-10000 avw	1,055.54	1,055.54
	\$82862 Fs Van 6001-10000 avw 4wd	122.98	122.98
	\$82867 AUG84	140.40	140.40
	\$82872 Derrick Truck > 33000 avw	144.48	144.48
	\$82885 UTL50	64.00	64.00
	\$82887 Utility Truck >26000 avw	63.58	63.58
	\$82896 Backhoe 4wd	48.80	48.80
	\$82906 Mini Pickup 4wd <6001 avw	151.79	151.79
	\$82915 TLN10	15.12	15.12
	\$82916 TLN20	22.90	22.90
	\$82951 Auxiliary Generator	115.92	115.92
	\$82960 Earthborer	283.76	283.76
	\$82966 Mini SUV 4wd < 6001 gvw	353.44	353.44
***	Fleet Utilization	31,713.83	31,713.83
****	Fleet Utilization	31,713.83	31,713.83
*****	All cost elements	712,137.19	712,137.19

Rochester Gas and Electric Corporation**Information Request****Requesting Party:** Robert Haslinger (PSC)**Request No.:** SR-07-0064-RGE**Request Date:** May 30, 2007**Information Requested of:** G. DeWilde

Question:**Re:** 2006 Compliance Filing – ROW Costs deferred of \$ 338, 657

The company is requesting Exogenous Cost Deferral for Right-of-Way Maintenance of \$338,657.

- 1.) Provide the company's basis, justification and explanation for the deferral of the Right-of-Way Maintenance as an exogenous cost.
- 2.) Provide the calculation as to how the \$338,657 was derived. Provide all SAP search criteria used by the company in its computation of the amount.
- 3.) Provide the amount of Right-of-Way Maintenance by calendar year, for the years 2002 through 2006. Provide all SAP search criteria used by the company to compute each calendar year.
- 4.) Provide the amount of all Vegetative Management (Tree Trimming, R.O.W. etc.) by calendar year, for the years 2002 through 2006. Provide all SAP search criteria used by the company to compute each calendar year.

Response:

- 1.) Per the Electric Joint Proposal Section XII.1, RG&E is entitled to defer incremental costs resulting from regulatory mandates, as long as the incremental costs of each mandate exceeds \$250,000 pre-tax. The NYSPSC issued an order in Case 04-E-0822 effective June 20, 2005 requiring enhanced transmission right-of-way management practices.
- 2.) The \$338,657 was derived using SAP transaction S_ALR_87013543 with orders 7000002382, 7000002383 and 7000002384 for periods 1 through 12 for years 2005 and 2006 with cost element group total_cost.om. The report resulted in total costs of \$343,328, less regular time and benefit costs of \$4,671 results in the deferred amount of \$338,657. See attachment 1.
- 3.) See attachment 2.
- 4.) See attachment 2.

Date: 01/09/2007 16:55:26

Orders: Actual/Plan/Var w/o Val 11

Order/Group Reporting period 7000002382,7 7000002382,7000002383,7000002384

1 - 12 2006

Cost elements	Actual	Plan	Var. (abs.)	Var. (%)
S81282 Supervisor	1,195.92		1,195.92	
S81294 Technician	38.04		38.04	
Regular Time	1,233.96		1,233.96	
Activity Alloc-Regular Time	1,233.96		1,233.96	
Regular Time	1,233.96		1,233.96	
S81293Y Technician Y	182.88		182.88	
Overtime	182.88		182.88	
Activity Alloc-Overtime	182.88		182.88	
Overtime	182.88		182.88	
Net Payroll	1,416.84		1,416.84	
Benefits Loader	1,416.84		1,416.84	
S88110 Benefits Loader	503.76		503.76	
Benefits Loader	503.76		503.76	
Benefit Costs	503.76		503.76	
S50130 CONTRACT-LINE CLEAR	273,352.83		273,352.83	
Contractors	273,352.83		273,352.83	
S59060 GEN-OTHER EXPENSES				
Other General Expense				
Other General Expense				
S82966 Mini SUV 4wd < 6001 gvw	22.70		22.70	
S82967 Mini Van < 6001 gvw	149.73		149.73	
Fleet Utilization	172.43		172.43	
Fleet Costs	172.43		172.43	
Costs	275,445.86		275,445.86	
Balance	275,445.86		275,445.86	

Exclude

Exclude

Orders: Actual/Plan/Var w/o Val 11		Date: 01/09/2007 16:54:58	Page: 2 / 2
Order/Group Reporting Period		7000002382,7 7000002382,7000002383,7000002384	
1 - 12 2005			
Cost elements	Actual	Plan	Var. (abs.)
* S81282 Supervisor	1,428.46		1,428.46
* S81294 Technician	798.84		798.84
*** Regular Time	2,227.30		2,227.30
*** Activity Alloc-Regular Time	2,227.30		2,227.30
*** Regular Time	2,227.30		2,227.30
* S81293Y Technician Y			
*** Overtime			
*** Activity Alloc-Overtime			
*** Overtime	2,227.30		2,227.30
*** Net Payroll	2,227.30		2,227.30
*** Benefits Loader	706.32		706.32
S88110 Benefits Loader	706.32		706.32
*** Benefit Costs	706.32		706.32
*** CONTRACT-LINE CLEAR	64,685.44		64,685.44
*** Contractors	64,685.44		64,685.44
*** GEN-OTHER EXPENSES	25.00		25.00
*** Other General Expense	25.00		25.00
*** Other General Expense	25.00		25.00
S82966 Mini SUV 4wd < 6001 gvw	74.97		74.97
S82967 Mini Van < 6001 gvw	163.40		163.40
*** Fleet Utilization	238.37		238.37
*** Fleet Costs	238.37		238.37
***** Costs	67,882.43		67,882.43
***** Balance	67,882.43		67,882.43

Exclude

Exclude

Rochester Gas and Electric Corporation
Response to SR-07-0064-RGE

	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>
Electric Right-of-Way Maintenance	\$ 637,301	\$ 358,502	\$ 640,838	\$ 1,050,296	\$ 687,495
Gas Right-of-Way Maintenance	\$ 5,499	\$ 124	\$ -	\$ 247,106	\$ 505,039
Tree Trimming	<u>\$ 1,872,613</u>	<u>\$ 2,460,957</u>	<u>\$ 3,034,950</u>	<u>\$ 2,831,748</u>	<u>\$ 2,282,228</u>
Total Vegetation Management	\$ 2,515,413	\$ 2,819,583	\$ 3,675,788	\$ 4,129,150	\$ 3,474,762

2002

WBS Description

QM.40070 Gas ROW
QM.40140 Dist Trim
QM.40150 Dist Trouble
QM.40230 Trans ROW

SAP Report: S_ALR_87013543
Cost element group: total_cost.om

2003

WBS

QM.40070 Gas ROW
QM.40140 Dist Trim
QM.40150 Dist Trouble
QM.40230 Trans ROW

QM.40660 Dist Trim
QM.40590 Trans Gas ROW
QM.40670 Dist Trouble
QM.40750 Trans ROW

SAP Report: S_ALR_87013543
Cost element group: total_cost.om

2004

Internal Orders

12180110 Trans Trim
12180170 Dist Trim

SAP Report: S_ALR_87012993
Cost element group: total_cost.om

WBS

QM.40660 Dist Trim

SAP Report: S_ALR_87013543
Cost element group: total_cost.om

2005

Internal Orders

12180110 Trans Trim
12180170 Dist Trim

SAP Report: S_ALR_87012993
Cost element group: total_cost.om

WBS

1X.VD000 Dist VM
1X.VT000 Trans VM

PM Orders under 1X.VD000

7000001289
7000001290
7000001291
7000001292
7000001293

7000002837
7000002838
7000002839
7000002860
7000002861

7000002806
7000002807
7000002808
7000002809
7000002810

7000002870
7000002871
7000002872
7000002873
7000002874

PM Orders under 1X.VT000

7000002380
7000002381
7000002382
7000002383
7000002384

7000002862
7000002863
7000002864
7000002865
7000002866

7000002815
7000002831
7000002832
7000002833
7000002834

7000002879
7000002880
7000002881
7000002882
7000002883

Gas ROW

7000002843
7000002867
7000002835
7000002884

SAP Report: S_ALR_87013543
Data base profile: ZEEPMO
Cost element group: total_cost.om

2006

WBS

1X.VD000 Dist VM
1X.VT000 Trans VM

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SAP Report: S_ALR_87013543
Data base profile: ZEEPMO
Cost element group: total_cost.om

Rochester Gas and Electric Corporation

Information Request

Requesting Party: R. Haslinger (PSC)

Request No.: SR-09-0099-RGE

Request Date: May 15, 2009

Information Requested of: J. Syta

Question:

Re: RG&E 2008 Annual Compliance Filing: Major Storms

1.) For each Major Storm in Calendar 2008, for which costs were deferred, provide the weather conditions and repair detail similar to that provided in the company's response to SR-06-0034 (Attachment 1).

Response:

See attached.

**Rochester Gas and Electric Corporation
2008 Major Storms with Deferred Expenses**

Weather: Major wind storm on 1/9 with high winds associated with cold front												
	Region	# of Interruptions	Cust Affected	Cust Hours	Temperature			Humidity		Wind Speed		
					Max Temp	Min Temp	Normal Avg	Max	Avg	Max	Avg	
January 9, 2008	Central	173	39345	494509	64	35	24	86.1	74.8	28.2	15.3	
	Fillmore	16	5006	10996								
	Sodus	35	4917	17875								
January 10, 2008	Central	33	1520	10988	41	30	24	92.2	81.3	8.3	3.9	
	Sodus	1	16	22								
January 11, 2008	Central	38	596	6081	50	36	24	97	85.5	21.7	10.9	
	Fillmore	1	1	5								
	Sodus	3	516	858								
January 12, 2008	Central	25	1746	1045	42	32	24	90.5	77.3	10.8	6	
January 13, 2008	Central	12	401	399	41	27	24	93.2	83.3	6.6	2.4	
January 14, 2008	Central	1	28	50								
	Fillmore	2	195	132	38	31	24	99.9	92.3	10.6	5.7	
Total for Storm	Central	282	43636	513072								
	Fillmore	19	5202	11132								
	Sodus	39	5449	18754								

Weather: Major wind storm on 1/30 with high winds associated with cold front												
	Region	# of Interruptions	Cust Affected	Cust Hours	Temperature			Humidity		Wind Speed		
					Max	Min	Normal Avg	Max	Avg	Max	Avg	
January 30, 2008	Central	93	13691	56942	53	19	23	95.6	79.9	28.5	17.7	
January 31, 2008	Central	19	3867	8639	26	13	23	71.3	62.6	12.2	5.3	
Total for Storm	Central	112	17558	65581								

Weather: Major wind storm on 12/28 with high winds associated with cold front											
	Region	# of Interruptions	Cust Affected	Cust Hours	Temperature			Humidity		Wind Speed	
					Max Temp	Min Temp	Normal Avg	Max	Avg	Max	Avg
December 28, 2008	Canandaigua	1	1611	3141	62	35	26	90.2	86.2	28.3	17
	Central	92	20531	94828							
	Fillmore	6	1467	3042							
	Sodus	9	2871	4938							
December 29, 2008	Canandaigua				46	33	26	87.3	82.1	21.5	9.7
	Central	25	745	2505							
	Fillmore	2	133	306							
	Sodus	2	2	4							
December 30, 2008	Canandaigua				37	26	26	87.5	83.5	19.1	11.6
	Central	16	393	506							
	Fillmore	2	39	195							
	Sodus	9	2298	4199							
Total for Storm	Canandaigua	1	1611	3141							
	Central	133	21669	97839							
	Fillmore	10	1639	3542							
	Sodus	20	5171	9141							

psc_code	Incident	IntCnt	District	HalfStartDat	HalfStartTime	duration	OutageCnt	CustHrs	Circuit	DeviceDesc	WeatherDesc	CauseDesc
1			1 Central	09-Jan-08	5:03:00 AM	2.317	48	111.216	0064R004	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	200000061986		1 Central	09-Jan-08	5:03:00 AM	16.317	1	16.317	0067R007	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1			1 Central	09-Jan-08	5:03:00 AM	2.317	8	18.536	0067R007	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1			1 Central	09-Jan-08	5:03:00 AM	2.317	322	746.074	0064R004	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	200000061986		1 Central	09-Jan-08	5:03:00 AM	1.6	1	1.6	0067R007	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1			1 Central	09-Jan-08	5:03:00 AM	2.317	793	1837.381	0064R004	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	200000061839		1 Central	09-Jan-08	5:05:00 AM	4.033	1640	6614.12	0113R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000063166		1 Central	09-Jan-08	5:07:00 AM	15.033	450	6764.85	0063R025	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000063166		0 Central	09-Jan-08	5:07:00 AM	31.2	63	1965.6	0063R025	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000061983		1 Central	09-Jan-08	5:08:00 AM	62.017	16	992.272	0106R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000063607		1 Central	09-Jan-08	5:09:00 AM	13.017	332	4321.644	0104R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000061759		1 Central	09-Jan-08	5:09:00 AM	38.85	17	660.45	0104R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000060739		1 Central	09-Jan-08	5:09:00 AM	38.05	87	3310.35	0114R025	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000064536		1 Central	09-Jan-08	5:09:00 AM	56.183	5	280.915	0104R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000061804		1 Central	09-Jan-08	5:09:00 AM	39.1	40	1564	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000063342		1 Central	09-Jan-08	5:09:00 AM	29.1	40	1164	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000064515		1 Central	09-Jan-08	5:09:00 AM	61.683	10	616.83	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1			1 Central	09-Jan-08	5:10:00 AM	6.833	607	4147.631	0029R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1	200000062616		1 Central	09-Jan-08	5:10:00 AM	7.217	1698	12254.47	0070R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000064115		1 Central	09-Jan-08	5:10:00 AM	60.767	144	8750.448	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000062004		1 Central	09-Jan-08	5:14:00 AM	57.067	51	2910.417	0016R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000064122		1 Central	09-Jan-08	5:14:00 AM	29.117	59	1717.903	0102R025	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000062580		1 Central	09-Jan-08	5:15:00 AM	53.517	14	749.238	0035R003	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000060417		1 Central	09-Jan-08	5:15:00 AM	3.95	158	624.1	0071R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1			1 Central	09-Jan-08	5:16:00 AM	2.15	1	2.15	0056R007	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000060415		1 Central	09-Jan-08	5:16:00 AM	15.9	60	954	0089R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1			1 Central	09-Jan-08	5:16:00 AM	2.15	543	1167.45	0111R052	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1			1 Central	09-Jan-08	5:16:00 AM	2.15	573	1231.95	0111R052	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1			1 Central	09-Jan-08	5:16:00 AM	2.15	302	649.3	0111R052	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1			1 Central	09-Jan-08	5:16:00 AM	2.15	1025	2203.75	0115R052	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1			1 Central	09-Jan-08	5:16:00 AM	2.15	1044	2244.6	0115R052	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	200000061690		1 Central	09-Jan-08	5:16:00 AM	16.9	4	67.6	0014R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000063161		1 Central	09-Jan-08	5:16:00 AM	11.95	83	991.85	0037R003	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1			1 Central	09-Jan-08	5:16:00 AM	2.15	501	1077.15	0053R004	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1			1 Central	09-Jan-08	5:16:00 AM	2.15	507	1090.05	0053R002	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000061817		1 Central	09-Jan-08	5:16:00 AM	4.333	756	3275.748	0051R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1			1 Central	09-Jan-08	5:16:00 AM	2.15	471	1012.65	0053R002	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000061809		1 Central	09-Jan-08	5:17:00 AM	55.85	17	949.45	0092R021	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	200000061876		1 Central	09-Jan-08	5:17:00 AM	64.633	12	775.596	0040R022	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000061737		1 Central	09-Jan-08	5:17:00 AM	4.85	1013	4913.05	0051R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000060941		1 Central	09-Jan-08	5:17:00 AM	27.033	182	4920.006	0071R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000061731		1 Central	09-Jan-08	5:17:00 AM	18.467	70	1292.69	0126R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000061713		1 Central	09-Jan-08	5:18:00 AM	6.1	84	512.4	0040R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000061727		1 Central	09-Jan-08	5:18:00 AM	53.617	52	2788.084	0093R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000061918		1 Central	09-Jan-08	5:18:00 AM	3.367	543	1828.281	0109R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1			1 Central	09-Jan-08	5:18:00 AM	28.95	1088	31497.6	0117R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	200000062332		1 Central	09-Jan-08	5:18:00 AM	39.067	719	28089.17	0117R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	200000062331		1 Central	09-Jan-08	5:18:00 AM	38.417	7	268.919	0117R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	200000062331		0 Central	09-Jan-08	5:18:00 AM	10.083	356	3589.548	0117R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	200000062824		1 Central	09-Jan-08	5:19:00 AM	55.017	58	3190.986	0046R002	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000060437		1 Central	09-Jan-08	5:19:00 AM	32.367	126	4078.242	0040R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000060331		1 Central	09-Jan-08	5:19:00 AM	52.85	10	528.5	0093R025	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000060955		1 Central	09-Jan-08	5:19:00 AM	35.933	44	1581.052	0035R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000062117		1 Central	09-Jan-08	5:19:00 AM	58.5	42	2457	0037R002	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000061795		1 Central	09-Jan-08	5:20:00 AM	34.167	51	1742.517	0085R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000062099		1 Central	09-Jan-08	5:21:00 AM	55.167	42	2317.014	0049R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000061712		1 Central	09-Jan-08	5:21:00 AM	7.983	237	1891.971	0089R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000062480		1 Central	09-Jan-08	5:21:00 AM	10.533	6	63.198	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	200000063195		1 Central	09-Jan-08	5:21:00 AM	8.517	510	4343.67	0106R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	200000063195		0 Central	09-Jan-08	5:21:00 AM	10.317	184	1898.328	0106R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	200000063195		0 Central	09-Jan-08	5:21:00 AM	14.65	151	2212.15	0106R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000062063		1 Central	09-Jan-08	5:23:00 AM	28.617	91	2604.147	0040R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000064028		1 Central	09-Jan-08	5:23:00 AM	77.683	62	4816.346	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000062298		1 Central	09-Jan-08	5:24:00 AM	4.15	1781	7391.15	0070R052	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000062905		1 Central	09-Jan-08	5:24:00 AM	5.4	928	5011.2	0102R025	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000061717		1 Central	09-Jan-08	5:25:00 AM	3.7	15	55.5	0124R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000061717		0 Central	09-Jan-08	5:25:00 AM	4.15	706	2929.9	0124R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000061717		0 Central	09-Jan-08	5:25:00 AM	7.017	1308	9178.236	0124R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000061717		0 Central	09-Jan-08	5:25:00 AM	15.95	161	2567.95	0124R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000061725		1 Central	09-Jan-08	5:25:00 AM	35.917	12	431.004	0089R021	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	200000060436		1 Central	09-Jan-08	5:25:00 AM	59.017	33	1947.561	0022R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related

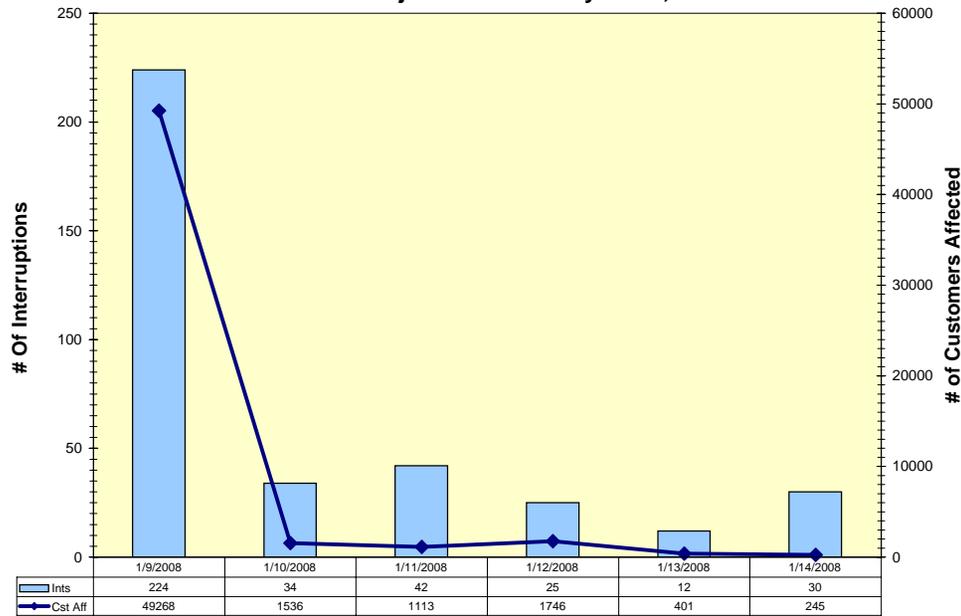
1	20000063372	1	Central	09-Jan-08	5:25:00 AM	27.383	320	8762.56	0016R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1		1	Central	09-Jan-08	5:27:00 AM	53.933	33	1779.789	0049R002	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062063	1	Central	09-Jan-08	5:30:00 AM	31.75	56	1778	0043R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	20000064363	1	Central	09-Jan-08	5:31:00 AM	58.983	6	353.898	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000061973	1	Central	09-Jan-08	5:31:00 AM	33.95	17	577.15	0049R002	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000061802	1	Central	09-Jan-08	5:31:00 AM	62.733	64	4014.912	0037R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000061806	1	Central	09-Jan-08	5:32:00 AM	37.6	83	3120.8	0043R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062560	1	Central	09-Jan-08	5:33:00 AM	10.5	505	5302.5	0055R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000064560	1	Central	09-Jan-08	5:34:00 AM	63.5	15	952.5	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062321	1	Central	09-Jan-08	5:35:00 AM	56.083	47	2635.901	0029R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064025	1	Central	09-Jan-08	5:36:00 AM	38.8	46	1784.8	0041R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure - Accident/Non-Utility
1	20000062885	1	Central	09-Jan-08	5:36:00 AM	11.433	46	525.918	0090R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000061715	1	Central	09-Jan-08	5:36:00 AM	37.283	63	2348.829	0040R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062113	1	Central	09-Jan-08	5:37:00 AM	40.3	41	1652.3	0081R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064052	1	Central	09-Jan-08	5:39:00 AM	61.733	25	1543.325	0124R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000061719	1	Central	09-Jan-08	5:40:00 AM	14.033	78	1094.574	0017R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000060246	1	Central	09-Jan-08	5:42:00 AM	37.817	46	1739.582	0043R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000060246	0	Central	09-Jan-08	5:42:00 AM	29.25	47	1374.75	0043R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000061898	1	Central	09-Jan-08	5:51:00 AM	52.567	5	262.835	0073R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	OH Transformer Fuse/Cutout Link Failure
1	20000062782	1	Central	09-Jan-08	5:52:00 AM	16.733	30	501.99	0120R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	20000061894	1	Central	09-Jan-08	6:04:00 AM	63.517	5	317.585	0035R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000060447	1	Central	09-Jan-08	6:04:00 AM	9.817	36	353.412	0095R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000061742	1	Central	09-Jan-08	6:13:00 AM	36.05	23	829.15	0029R025	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062312	1	Central	09-Jan-08	6:17:00 AM	59.5	26	1547	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000060449	1	Central	09-Jan-08	6:20:00 AM	31.417	14	439.838	0419R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062804	1	Central	09-Jan-08	6:22:00 AM	15.367	16	245.872	0064R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000061824	1	Central	09-Jan-08	6:24:00 AM	61.6	89	5482.4	0420R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000061841	1	Central	09-Jan-08	6:27:00 AM	59.55	5	297.75	0089R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	20000062673	1	Central	09-Jan-08	6:36:00 AM	5.067	30	152.01	0106R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000061716	1	Central	09-Jan-08	7:00:00 AM	34.55	35	1209.25	0106R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1		1	Central	09-Jan-08	7:05:00 AM	1.917	27	51.759	0037R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062113	1	Central	09-Jan-08	7:09:00 AM	15.85	7	110.95	0081R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062348	1	Central	09-Jan-08	7:10:00 AM	5.133	163	836.679	0113R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062773	1	Central	09-Jan-08	7:19:00 AM	26.517	103	2731.251	0018R004	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	20000062773	0	Central	09-Jan-08	7:19:00 AM	26.35	6	158.1	0018R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	20000062338	1	Central	09-Jan-08	7:19:00 AM	5.317	391	2078.947	0071R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000062311	1	Central	09-Jan-08	7:20:00 AM	29.583	239	7070.337	0071R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000060552	1	Central	09-Jan-08	7:22:00 AM	57.467	25	1436.675	0001R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000063252	1	Central	09-Jan-08	7:22:00 AM	7.15	1596	11411.4	0093R052	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062013	1	Central	09-Jan-08	7:26:00 AM	9.4	55	517	0106R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000062611	1	Central	09-Jan-08	7:27:00 AM	7.267	1477	10733.36	0070R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1	20000062031	1	Central	09-Jan-08	7:28:00 AM	30.55	130	3971.5	0091R021	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000062465	1	Central	09-Jan-08	7:29:00 AM	52.517	69	3623.673	0062R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062563	1	Central	09-Jan-08	7:31:00 AM	32.4	15	486	0091R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062195	1	Central	09-Jan-08	7:32:00 AM	56.5	8	452	0091R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	20000062281	1	Central	09-Jan-08	7:32:00 AM	51.25	20	1025	0103R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000063771	1	Central	09-Jan-08	7:35:00 AM	54	4	216	0037R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062483	1	Central	09-Jan-08	7:36:00 AM	8.817	53	467.301	0096R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	20000062564	1	Central	09-Jan-08	7:39:00 AM	54.117	33	1785.861	0001R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062309	1	Central	09-Jan-08	7:45:00 AM	3.717	2388	8876.196	0056R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000063672	1	Central	09-Jan-08	7:45:00 AM	36.45	15	546.75	0056R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062313	1	Central	09-Jan-08	7:48:00 AM	36.25	52	1885	0055R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062960	1	Central	09-Jan-08	7:50:00 AM	52.95	5	264.75	0066R021	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	20000062381	1	Central	09-Jan-08	7:51:00 AM	61.433	12	737.196	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064367	1	Central	09-Jan-08	7:52:00 AM	52.633	3	157.899	0073R004	Substation Other	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064140	1	Central	09-Jan-08	7:53:00 AM	34.233	15	513.495	0230R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062299	1	Central	09-Jan-08	7:53:00 AM	35.617	37	1317.829	0046R025	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062299	0	Central	09-Jan-08	7:53:00 AM	58.533	19	1112.127	0046R025	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000063164	1	Central	09-Jan-08	7:59:00 AM	8.033	1825	14660.23	0067R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000063164	0	Central	09-Jan-08	7:59:00 AM	14.1	46	648.6	0067R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000062199	1	Central	09-Jan-08	8:01:00 AM	57.983	4	231.932	0036R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000060141	1	Central	09-Jan-08	8:02:00 AM	25.883	17	440.011	0082R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	20000064665	1	Central	09-Jan-08	8:08:00 AM	56.333	5	281.665	0090R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062672	1	Central	09-Jan-08	8:08:00 AM	8.617	27	232.659	0113R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Cross Arm Damage/Failure - Tree Related
1	20000062320	1	Central	09-Jan-08	8:10:00 AM	36.917	75	2768.775	0038R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	20000062409	1	Central	09-Jan-08	8:14:00 AM	73.483	21	1543.143	0015R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	20000062666	1	Central	09-Jan-08	8:23:00 AM	37.3	42	1566.6	0097R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062790	1	Central	09-Jan-08	8:24:00 AM	50.85	14	711.9	0033R002	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	20000062723	1	Central	09-Jan-08	8:27:00 AM	34.517	332	11459.64	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062860	1	Central	09-Jan-08	8:29:00 AM	6.283	136	854.488	0041R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000062788	1	Central	09-Jan-08	8:36:00 AM	52.65	1	52.65	0419R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000064016	1	Central	09-Jan-08	9:00:00 AM	29.75	18	535.5	0076R021	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections

1	20000062578	1	Sodus	09-Jan-08	8:27:00 AM	14	7	98	0202LS519	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000060548	1	Sodus	09-Jan-08	8:33:00 AM	3.15	102	321.3	0214LS022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063410	1	Sodus	09-Jan-08	8:35:00 AM	9.583	46	440.818	0217LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063637	1	Sodus	09-Jan-08	8:38:00 AM	26.283	10	262.83	0195LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062945	1	Sodus	09-Jan-08	8:39:00 AM	4.383	26	113.958	0218LS525	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062945	0	Sodus	09-Jan-08	8:39:00 AM	6.35	54	342.9	0218LS525	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062901	1	Sodus	09-Jan-08	8:41:00 AM	5.9	348	2053.2	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062341	1	Sodus	09-Jan-08	8:43:00 AM	2.033	29	58.957	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	20000063575	1	Sodus	09-Jan-08	8:43:00 AM	8.033	54	433.782	0218LS525	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062879	1	Sodus	09-Jan-08	8:44:00 AM	1.75	766	1340.5	0198LS522	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062607	1	Sodus	09-Jan-08	8:55:00 AM	1.617	511	826.287	0194LS514	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063101	1	Sodus	09-Jan-08	9:02:00 AM	12.8	62	793.6	0181LS021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063565	1	Sodus	09-Jan-08	9:09:00 AM	8.767	306	2682.702	0198LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062701	1	Sodus	09-Jan-08	9:15:00 AM	8.317	18	149.706	0217LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063374	1	Sodus	09-Jan-08	9:35:00 AM	8.167	6	49.002	0205LS023	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062317	1	Sodus	09-Jan-08	9:35:00 AM	4.2	230	966	0230RO511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063186	1	Sodus	09-Jan-08	9:47:00 AM	2.467	275	678.425	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062933	1	Sodus	09-Jan-08	10:46:00 AM	0.567	297	168.399	0189LS514	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000060548	1	Sodus	09-Jan-08	11:05:00 AM	0.617	52	32.084	0214LS022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062901	1	Sodus	09-Jan-08	11:10:00 AM	3.417	175	597.975	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063223	1	Sodus	09-Jan-08	11:21:00 AM	3.1	418	1295.8	0198LS511	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063207	1	Sodus	09-Jan-08	11:55:00 AM	1.933	253	489.049	0195LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063207	0	Sodus	09-Jan-08	11:55:00 AM	2.5	229	572.5	0195LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063207	0	Sodus	09-Jan-08	11:55:00 AM	2.817	19	53.523	0195LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062945	1	Sodus	09-Jan-08	12:50:00 PM	2.167	28	60.676	0218LS525	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063007	1	Sodus	09-Jan-08	1:29:00 PM	8.933	1	8.933	0181LS023	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062818	1	Sodus	09-Jan-08	2:20:00 PM	2.833	3	8.499	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063248	1	Sodus	09-Jan-08	3:50:00 PM	0.5	32	16	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063442	1	Sodus	09-Jan-08	6:37:00 PM	2.383	3	7.149	0195LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063495	1	Sodus	09-Jan-08	6:38:00 PM	4.7	2	9.4	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000063495	0	Sodus	09-Jan-08	6:38:00 PM	15.617	1	15.617	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000063632	1	Sodus	09-Jan-08	7:25:00 PM	25.3	1	25.3	0132LS524	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063961	1	Sodus	09-Jan-08	9:14:00 PM	0.467	15	7.005	0181LS023	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
		35					4917	17875				
1	20000063985	1	Central	10-Jan-08	3:58:00 AM	32.533	6	195.198	0420RO211	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000064014	1	Central	10-Jan-08	5:09:00 AM	14.433	97	1400.001	0067RO511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062110	1	Central	10-Jan-08	5:21:00 AM	18.567	61	1132.587	0086RO251	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000064507	1	Central	10-Jan-08	5:47:00 AM	28.217	30	846.51	0066RO044	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000063892	1	Central	10-Jan-08	8:11:00 AM	9.367	39	365.313	0043RO211	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000064162	1	Central	10-Jan-08	9:04:00 AM	31.267	19	594.073	0016RO004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	20000063798	1	Central	10-Jan-08	9:04:00 AM	32.683	14	457.562	0097RO211	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	20000064507	1	Central	10-Jan-08	9:28:00 AM	24.533	35	858.655	0066RO044	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064146	1	Central	10-Jan-08	9:37:00 AM	32.183	16	514.928	0016RO004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	20000064121	1	Central	10-Jan-08	10:07:00 AM	1.017	60	61.02	0042RO004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	10-Jan-08	10:25:00 AM	1.1	43	47.3	0104RO521	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	10-Jan-08	10:27:00 AM	1.483	20	29.66	0092RO211	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1		1	Central	10-Jan-08	10:48:00 AM	4.45	18	80.1	0090RO211	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000063734	1	Central	10-Jan-08	10:52:00 AM	31.767	9	285.903	0016RO004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062645	1	Central	10-Jan-08	12:00:00 PM	2	10	20	0104RO511	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062063	1	Central	10-Jan-08	12:49:00 PM	0.433	31	13.423	0043RO004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	20000064143	1	Central	10-Jan-08	2:07:00 PM	1.467	175	256.725	0086RO251	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064361	1	Central	10-Jan-08	2:20:00 PM	28.367	9	255.303	0092RO211	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1		1	Central	10-Jan-08	2:45:00 PM	0.117	96	11.232	0421RO511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	20000064360	1	Central	10-Jan-08	3:00:00 PM	46.833	3	140.499	0040RO004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000062380	1	Central	10-Jan-08	3:05:00 PM	3.167	22	69.674	0046RO251	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064020	1	Central	10-Jan-08	3:12:00 PM	1.983	50	99.15	0043RO004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	300000139179	1	Central	10-Jan-08	4:00:00 PM	3.717	4	14.868	0022RO004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	20000064028	1	Central	10-Jan-08	4:33:00 PM	0.35	40	14	0104RO511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	10-Jan-08	4:48:00 PM	0.55	1	0.55	0083RO221	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000063335	1	Central	10-Jan-08	4:49:00 PM	6.967	11	76.637	0102RO251	Dist. PM Xfmr breaker	Major Storm (Rain, Wind, Lightning)	PM Transformer Failure
1	20000061715	1	Central	10-Jan-08	5:30:00 PM	3.25	154	500.5	0040RO004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000061959	1	Central	10-Jan-08	6:15:00 PM	2.683	168	450.744	0039RO021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000061824	1	Central	10-Jan-08	8:54:00 PM	18.683	37	691.271	0117RO211	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000064159	1	Central	10-Jan-08	10:12:00 PM	17.1	52	889.2	0117RO211	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000064033	1	Central	10-Jan-08	10:50:00 PM	2.55	98	249.9	0420RO211	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000063522	1	Central	10-Jan-08	10:52:00 PM	10.383	30	311.49	0066RO004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	20000064366	1	Central	10-Jan-08	11:56:00 PM	0.867	62	53.754	0043RO004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Animal - Squirrel Contact
		33					1520	10988				
1	20000063999	1	Sodus	10-Jan-08	8:37:00 AM	2.05	1	2.05	0181LS023	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure - Accident/Non-Utility
1	20000063999	0	Sodus	10-Jan-08	8:37:00 AM	1.3	15	19.5	0181LS023	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure - Accident/Non-Utility
1		1					16	22				
1	20000064766	1	Central	11-Jan-08	1:03:00 AM	12.117	50	605.85	0418RO511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related

1	20000064462	1	Central	11-Jan-08	2:12:00 AM	2.433	513	1248.129	0063R025	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	20000064044	1	Central	11-Jan-08	2:27:00 AM	7.067	71	501.757	0104R052	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064488	1	Central	11-Jan-08	3:53:00 AM	8.283	19	157.377	0037R003	Dist. OH Xfmr fuse - Sec, Svs, Mtr	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1	20000064054	1	Central	11-Jan-08	5:12:00 AM	5.433	1001	5438.433	0104R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1	20000064563	1	Central	11-Jan-08	5:12:00 AM	8.3	16	132.8	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064504	1	Central	11-Jan-08	5:43:00 AM	5.617	184	1033.528	0071R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000063771	1	Central	11-Jan-08	8:00:00 AM	5.583	42	234.486	0037R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064536	1	Central	11-Jan-08	9:15:00 AM	4.083	12	48.996	0104R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000061809	1	Central	11-Jan-08	10:05:00 AM	3.05	19	57.95	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064504	1	Central	11-Jan-08	10:14:00 AM	1.1	22	24.2	0071R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	11-Jan-08	10:20:00 AM	9.15	10	91.5	0092R021	Substation Other	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1		1	Central	11-Jan-08	10:24:00 AM	0.983	77	75.691	0049R002	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	11-Jan-08	10:27:00 AM	8.717	40	348.68	0092R021	Substation Other	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064766	1	Central	11-Jan-08	10:30:00 AM	2.667	95	253.365	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064279	1	Central	11-Jan-08	10:47:00 AM	1.15	4	4.6	0066R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064169	1	Central	11-Jan-08	10:50:00 AM	2.417	37	89.429	0090R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064563	1	Central	11-Jan-08	11:00:00 AM	2.5	21	52.5	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064517	1	Central	11-Jan-08	11:12:00 AM	4.5	3	13.5	0090R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1		1	Central	11-Jan-08	11:46:00 AM	2.833	10	28.33	0095R003	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000063911	1	Central	11-Jan-08	12:17:00 PM	2.267	204	462.468	0070R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064520	1	Central	11-Jan-08	12:40:00 PM	4.833	41	198.153	0039R002	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064778	1	Central	11-Jan-08	12:53:00 PM	5.95	3	17.85	0091R021	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1	20000064136	1	Central	11-Jan-08	2:10:00 PM	1.1	37	40.7	0113R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064526	1	Central	11-Jan-08	2:23:00 PM	1.417	2	2.834	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000063726	1	Central	11-Jan-08	4:54:00 PM	1.85	16	29.6	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064542	1	Central	11-Jan-08	5:03:00 PM	0.85	35	29.75	0066R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064545	1	Central	11-Jan-08	5:07:00 PM	15.633	7	109.431	0085R022	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective Hot Line Clamp
1	20000064780	1	Central	11-Jan-08	5:45:00 PM	0.95	51	48.45	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1		1	Central	11-Jan-08	6:50:00 PM	1.917	12	23.004	0102R025	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	20000064863	1	Central	11-Jan-08	7:20:00 PM	0.5	290	145	0055R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000065778	1	Central	11-Jan-08	7:28:00 PM	1	16	16	0091R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	20000064560	1	Central	11-Jan-08	7:48:00 PM	1.267	25	31.675	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	300001139364	1	Central	11-Jan-08	8:09:00 PM	15.75	1	15.75	0029R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1		1	Central	11-Jan-08	9:24:00 PM	0.333	19	6.327	0106R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064789	1	Central	11-Jan-08	9:43:00 PM	24	4	96	0071R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
38					596	6081						
1	20000063914	1	Fillmore	11-Jan-08	8:09:00 PM	4.6	1	4.6	8373GV77	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	OH Transformer Failure
1		1					1					
1	20000064539	1	Sodus	11-Jan-08	2:08:00 PM	6.533	1	6.533	0210LS02C	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	20000064527	1	Sodus	11-Jan-08	2:08:00 PM	0.833	78	64.974	0210LS02C	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	20000064527	0	Sodus	11-Jan-08	2:08:00 PM	1.783	408	727.464	0210LS02C	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	20000064527	0	Sodus	11-Jan-08	2:08:00 PM	2.5	21	52.5	0210LS02C	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
1	20000064775	1	Sodus	11-Jan-08	4:07:00 PM	0.8	8	6.4	0202LS15	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
3						516	858					
1	20000063749	1	Central	12-Jan-08	8:09:00 AM	3.017	8	24.136	0117R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064871	1	Central	12-Jan-08	8:35:00 AM	0.083	93	7.719	0016R004	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	20000064872	1	Central	12-Jan-08	8:50:00 AM	0.667	65	43.355	0117R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064797	1	Central	12-Jan-08	9:05:00 AM	3.917	14	54.838	0001R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	12-Jan-08	9:11:00 AM	2.767	26	71.942	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000064482	1	Central	12-Jan-08	9:47:00 AM	0.183	12	2.196	0097R021	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	20000063749	1	Central	12-Jan-08	10:39:00 AM	0.517	15	7.755	0117R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000062774	1	Central	12-Jan-08	10:45:00 AM	0.75	9	6.75	0068R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	12-Jan-08	11:29:00 AM	0.917	5	4.585	0091R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1		1	Central	12-Jan-08	11:34:00 AM	0.9	76	68.4	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064883	1	Central	12-Jan-08	11:40:00 AM	2.183	87	189.921	0055R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000064802	1	Central	12-Jan-08	12:29:00 PM	0.217	13	2.821	0090R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1		1	Central	12-Jan-08	1:08:00 PM	1.283	2	2.566	0042R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	20000064803	1	Central	12-Jan-08	1:47:00 PM	0.617	60	37.02	0051R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000064889	1	Central	12-Jan-08	2:11:00 PM	1.067	75	80.025	0067R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064890	1	Central	12-Jan-08	2:18:00 PM	0.533	17	9.061	0037R003	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1		1	Central	12-Jan-08	2:22:00 PM	0.933	44	41.052	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064891	1	Central	12-Jan-08	3:44:00 PM	0.317	50	15.85	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	20000064809	1	Central	12-Jan-08	3:48:00 PM	0.183	862	157.746	0085R022	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000064816	1	Central	12-Jan-08	4:09:00 PM	1.15	36	41.4	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	20000064817	1	Central	12-Jan-08	4:43:00 PM	1.183	71	83.993	0096R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000064818	1	Central	12-Jan-08	4:55:00 PM	0.983	34	33.422	0117R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064821	1	Central	12-Jan-08	5:16:00 PM	0.833	58	48.314	0106R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1		1	Central	12-Jan-08	6:06:00 PM	1.367	1	1.367	0092R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	20000064823	1	Central	12-Jan-08	6:09:00 PM	0.683	13	8.879	0080R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
25						1746	1045					
1	20000064827	1	Central	13-Jan-08	8:34:00 AM	1.55	17	26.35	0067R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000064898	1	Central	13-Jan-08	8:42:00 AM	1.433	87	124.671	0114R025	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor

1	200000064902	1	Central	13-Jan-08	9:43:00 AM	1.35	2	2.7	0117RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Equipment Change - Pre Arranged
1	200000064907	1	Central	13-Jan-08	10:32:00 AM	0.5	1	0.5	0037RO03	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000064904	1	Central	13-Jan-08	10:41:00 AM	0.817	27	22.059	0063RO25	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000064906	1	Central	13-Jan-08	10:48:00 AM	0.75	14	10.5	0042RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	200000064905	1	Central	13-Jan-08	10:56:00 AM	0.567	134	75.978	0090RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000064901	1	Central	13-Jan-08	11:06:00 AM	1.567	31	48.577	0063RO02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000064908	1	Central	13-Jan-08	11:40:00 AM	0.667	15	10.005	0042RO02	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	200000064830	1	Central	13-Jan-08	11:58:00 AM	1.467	22	32.274	0090RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000064839	1	Central	13-Jan-08	3:14:00 PM	0.917	21	19.257	0124RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000064843	1	Central	13-Jan-08	5:28:00 PM	0.867	30	26.01	0050RO02	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	OH Transformer Failure
		12					401	399				
1	200000064920	1	Central	14-Jan-08	10:09:00 AM	1.75	16	28	0092RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Company Tree Contractor Crew Error
1	200000064920	0	Central	14-Jan-08	10:09:00 AM	1.867	12	22.404	0092RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Company Tree Contractor Crew Error
		1					28	50				
1		1	Fillmore	14-Jan-08	6:35:00 AM	1.567	9	14.103	8333GV77	Sub-Transmission - OH	Major Storm (Rain, Wind, Lightning)	Equipment Change - Pre Arranged
1	200000064925	1	Fillmore	14-Jan-08	2:45:00 PM	0.633	186	117.738	8301GV77	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
		2					195	132				

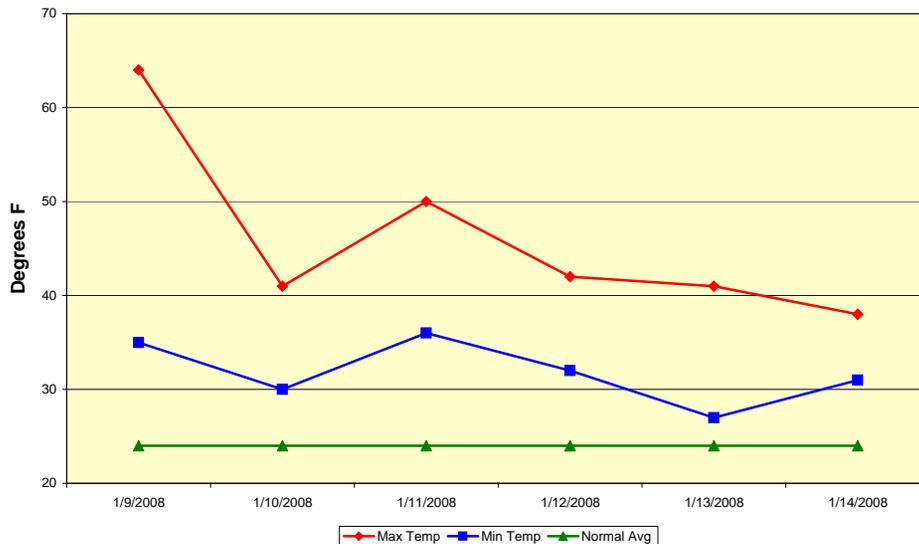
Rochester Major Storm January 9 - 14, 2008



Date	Ints	Cst Aff	Cst Hrs
1/9/2008	224	49268	523379
1/10/2008	34	1536	11009
1/11/2008	42	1113	6943
1/12/2008	25	1746	1045
1/13/2008	12	401	399
1/14/2008	30	245	3070

Date	Region	# of Interruptions	Cust Affected	Cust Hours
January 9, 2008	Central	173	39345	494509
	Fillmore	16	5006	10996
	Sodus	35	4917	17875
January 10, 2008	Central	33	1520	10988
	Sodus	1	16	22
January 11, 2008	Central	38	596	6081
	Fillmore	1	1	5
	Sodus	3	516	858
January 12, 2008	Central	25	1746	1045
January 13, 2008	Central	12	401	399
January 14, 2008	Central	1	28	2938
	Fillmore	2	195	132
Total for Storm	Central	356	47930	515960
	Fillmore	19	5202	11132
	Sodus	39	5449	18754

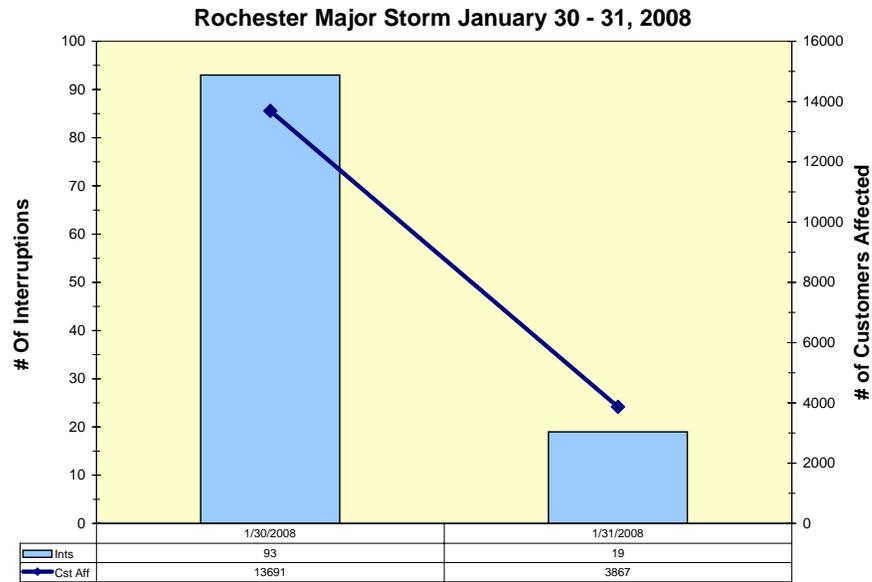
Rochester Major Storm January 9 - 14, 2008



Date	Temperature		
	Max Temp	Min Temp	Normal Avg
1/9/2008	64	35	24
1/10/2008	41	30	24
1/11/2008	50	36	24
1/12/2008	42	32	24
1/13/2008	41	27	24
1/14/2008	38	31	24

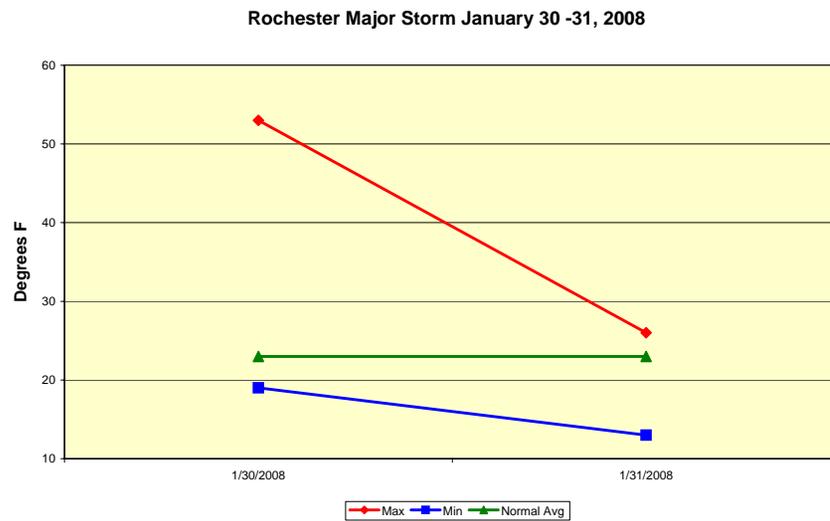
psc_code	Incident	IntCnt	District	HalfStartDat	HalfStartTime	duration	OutageCnt	CustHrs	Circuit	DeviceDesc	WeatherDesc	CauseDesc
1	300000142338	1	Central	30-Jan-08	5:23:00 AM	11.617	1	11.617	0124R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	200000065620	1	Central	30-Jan-08	5:46:00 AM	0.733	93	68.169	0070R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000065622	1	Central	30-Jan-08	5:59:00 AM	1.45	77	111.65	0421R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000065623	1	Central	30-Jan-08	6:08:00 AM	3.2	37	118.4	0085R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066373	1	Central	30-Jan-08	6:32:00 AM	2.767	58	160.486	0064R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000065627	1	Central	30-Jan-08	6:32:00 AM	6.8	25	170	0104R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066373	1	Central	30-Jan-08	6:32:00 AM	2.767	792	2191.464	0064R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000066373	0	Central	30-Jan-08	6:32:00 AM	2.767	322	890.974	0064R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000066373	0	Central	30-Jan-08	6:32:00 AM	2.767	10	27.67	0067R007	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000066407	1	Central	30-Jan-08	6:34:00 AM	9.333	95	886.635	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000065519	1	Central	30-Jan-08	6:35:00 AM	4.533	54	244.782	0112R025	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065772	1	Central	30-Jan-08	6:41:00 AM	2.317	27	62.559	0071R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000065517	1	Central	30-Jan-08	6:41:00 AM	2.967	76	225.492	0109R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000066374	1	Central	30-Jan-08	6:41:00 AM	7.483	16	119.728	0042R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066284	1	Central	30-Jan-08	6:45:00 AM	9	100	900	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000066284	0	Central	30-Jan-08	6:45:00 AM	12.533	20	250.66	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000066284	0	Central	30-Jan-08	6:45:00 AM	9.267	7	64.869	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000065985	1	Central	30-Jan-08	6:48:00 AM	9.117	16	145.872	0001R003	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000065880	1	Central	30-Jan-08	6:48:00 AM	11.833	41	485.153	0126R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065801	1	Central	30-Jan-08	6:50:00 AM	11.417	17	194.089	0072R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1	200000065520	1	Central	30-Jan-08	6:55:00 AM	3.833	21	80.493	0082R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065520	0	Central	30-Jan-08	6:55:00 AM	1.333	18	23.994	0082R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065526	1	Central	30-Jan-08	6:55:00 AM	4.7	2325	10927.5	0113R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000065532	1	Central	30-Jan-08	6:59:00 AM	3.083	602	1855.966	0065R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1	200000065532	0	Central	30-Jan-08	6:59:00 AM	3.083	710	2188.93	0065R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1	200000065532	0	Central	30-Jan-08	6:59:00 AM	3.083	109	336.047	0065R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1	200000065879	1	Central	30-Jan-08	6:59:00 AM	7.15	41	293.15	0039R002	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065528	1	Central	30-Jan-08	7:02:00 AM	7.683	78	599.274	0421R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066479	1	Central	30-Jan-08	7:05:00 AM	15.75	49	771.75	0071R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066479	0	Central	30-Jan-08	7:05:00 AM	3.317	617	2046.589	0071R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065781	1	Central	30-Jan-08	7:07:00 AM	16	8	128	0421R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065521	1	Central	30-Jan-08	7:11:00 AM	5.433	38	206.454	0074R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065983	1	Central	30-Jan-08	7:12:00 AM	13.75	44	605	0093R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066562	1	Central	30-Jan-08	7:16:00 AM	4.45	103	458.35	0043R004	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065901	1	Central	30-Jan-08	7:18:00 AM	11.567	16	185.072	0097R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065858	1	Central	30-Jan-08	7:23:00 AM	17.367	1	17.367	0097R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066399	1	Central	30-Jan-08	7:23:00 AM	13.15	5	65.75	0097R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065633	1	Central	30-Jan-08	7:23:00 AM	2.117	20	42.34	0038R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065642	1	Central	30-Jan-08	7:28:00 AM	5.95	5	29.75	0091R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066388	1	Central	30-Jan-08	7:31:00 AM	29.667	10	296.67	0081R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066660	1	Central	30-Jan-08	7:32:00 AM	9.117	740	6746.58	0070R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066660	0	Central	30-Jan-08	7:32:00 AM	5	958	4790	0070R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Substation Breaker Failure
1	200000066569	1	Central	30-Jan-08	7:33:00 AM	12.817	9	115.353	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1	200000065534	1	Central	30-Jan-08	7:36:00 AM	5.133	5	25.665	0042R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066483	1	Central	30-Jan-08	7:39:00 AM	4.8	38	182.4	0035R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065533	1	Central	30-Jan-08	7:40:00 AM	6.6	56	369.6	0096R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066710	1	Central	30-Jan-08	7:50:00 AM	31.933	38	1213.454	0421R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000066393	1	Central	30-Jan-08	7:51:00 AM	11.85	17	201.45	0039R002	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066288	1	Central	30-Jan-08	7:52:00 AM	10.55	4	42.2	0037R005	Sub-Transmission - OH	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1		1	Central	30-Jan-08	7:54:00 AM	5.6	1	5.6	0042R007	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	30-Jan-08	7:54:00 AM	5.983	1	5.983	0042R007	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066289	1	Central	30-Jan-08	8:03:00 AM	10.683	21	224.343	0088R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066285	1	Central	30-Jan-08	8:09:00 AM	8.267	5	41.335	0050R002	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1	200000066673	1	Central	30-Jan-08	8:09:00 AM	6.483	229	1484.607	0016R004	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000065552	1	Central	30-Jan-08	8:15:00 AM	31.333	8	250.664	0096R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065552	0	Central	30-Jan-08	8:15:00 AM	7.717	21	162.057	0096R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066013	1	Central	30-Jan-08	8:20:00 AM	37.667	5	188.335	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000066013	0	Central	30-Jan-08	8:20:00 AM	31.033	8	248.264	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000065852	1	Central	30-Jan-08	8:23:00 AM	8.033	15	120.495	0019R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065519	1	Central	30-Jan-08	8:23:00 AM	2.733	27	73.791	0112R025	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066423	1	Central	30-Jan-08	8:26:00 AM	12.783	4	51.132	0096R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000065824	1	Central	30-Jan-08	8:36:00 AM	24.983	23	574.609	0095R003	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065528	1	Central	30-Jan-08	8:38:00 AM	34.833	7	243.831	0043R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066181	1	Central	30-Jan-08	8:46:00 AM	2.517	23	57.891	0051R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	30-Jan-08	8:51:00 AM	17.017	2	34.034	0086R025	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	200000066570	1	Central	30-Jan-08	8:58:00 AM	3.85	57	219.45	0093R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections

1	200000066183	1	Central	30-Jan-08	9:06:00 AM	11.167	15	167.505	0072R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000066592	1	Central	30-Jan-08	9:10:00 AM	13.617	7	95.319	0093R052	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1	200000066410	1	Central	30-Jan-08	9:14:00 AM	5.4	45	243	0070R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066599	1	Central	30-Jan-08	9:23:00 AM	2.8	17	47.6	0115R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000066285	1	Central	30-Jan-08	10:34:00 AM	3.767	9	33.903	0050R002	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1	200000065936	1	Central	30-Jan-08	10:47:00 AM	5.967	33	196.911	0106R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066671	1	Central	30-Jan-08	10:52:00 AM	0.85	856	727.6	0043R004	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065858	1	Central	30-Jan-08	10:53:00 AM	13.867	1	13.867	0097R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065534	1	Central	30-Jan-08	10:54:00 AM	1.833	4	7.332	0042R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066730	1	Central	30-Jan-08	11:06:00 AM	10.483	12	125.796	0064R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000066181	1	Central	30-Jan-08	11:08:00 AM	14.783	21	310.443	0051R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065851	1	Central	30-Jan-08	12:59:00 PM	3.083	70	215.81	0055R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000066196	1	Central	30-Jan-08	1:08:00 PM	7.867	15	118.005	0065R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1	200000066618	1	Central	30-Jan-08	1:22:00 PM	3.55	22	78.1	0115R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000066545	1	Central	30-Jan-08	1:33:00 PM	1.683	48	80.784	0040R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000066722	1	Central	30-Jan-08	1:42:00 PM	9.8	3	29.4	0230R051	Dist. OH Main Line Sectionalizer	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	200000066722	0	Central	30-Jan-08	1:42:00 PM	1.717	332	570.044	0230R051	Dist. OH Main Line Sectionalizer	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	200000066722	0	Central	30-Jan-08	1:42:00 PM	1.333	191	254.603	0230R051	Dist. OH Main Line Sectionalizer	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	300000144019	1	Central	30-Jan-08	2:00:00 PM	0.167	8	1.336	0089R021	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	200000066704	1	Central	30-Jan-08	2:21:00 PM	31.667	40	1266.68	0001R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000066654	1	Central	30-Jan-08	2:34:00 PM	18.267	5	91.335	0113R051	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000066705	1	Central	30-Jan-08	2:59:00 PM	0.183	257	47.031	0106R051	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066632	1	Central	30-Jan-08	3:08:00 PM	4.383	20	87.66	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000066315	1	Central	30-Jan-08	3:53:00 PM	10.217	6	61.302	0070R052	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000065999	1	Central	30-Jan-08	5:12:00 PM	25.7	28	719.6	0016R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065999	0	Central	30-Jan-08	5:12:00 PM	25.65	25	641.25	0016R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000065556	1	Central	30-Jan-08	5:33:00 PM	1.117	51	56.967	0042R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	200000066706	1	Central	30-Jan-08	5:50:00 PM	1.667	8	13.336	0063R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066381	1	Central	30-Jan-08	5:54:00 PM	0.517	5	2.585	0097R021	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	2000000665901	1	Central	30-Jan-08	6:30:00 PM	0.367	8	2.936	0097R021	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066289	1	Central	30-Jan-08	6:33:00 PM	0.183	5	0.915	0088R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	30-Jan-08	7:15:00 PM	0.633	10	6.33	0037R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066399	1	Central	30-Jan-08	7:56:00 PM	0.6	12	7.2	0097R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066312	1	Central	30-Jan-08	7:57:00 PM	3.583	347	1243.301	0041R004	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	300000142461	1	Central	30-Jan-08	9:00:00 PM	0.75	12	9	0097R021	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	300000143224	1	Central	30-Jan-08	9:00:00 PM	0.733	11	8.063	0033R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	30-Jan-08	9:48:00 PM	1.183	11	13.013	0039R002	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066312	1	Central	30-Jan-08	11:05:00 PM	0.45	694	312.3	0041R004	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	30-Jan-08	11:18:00 PM	2.05	602	1234.1	0065R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1		1	Central	30-Jan-08	11:18:00 PM	2.05	710	1455.5	0065R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1		1	Central	30-Jan-08	11:18:00 PM	2.05	89	182.45	0065R004	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1	200000065782	93	1	Central	31-Jan-08	12:20:00 AM	2.833	13691	56942			
1	200000065782	0	Central	31-Jan-08	12:30:00 AM	2.717	20	54.34	0065R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	31-Jan-08	3:50:00 AM	0.3	314	94.2	0065R025	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000066873	1	Central	31-Jan-08	5:39:00 AM	7.867	9	70.803	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000067164	1	Central	31-Jan-08	6:39:00 AM	3.433	3	10.299	0036R003	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000066430	1	Central	31-Jan-08	7:38:00 AM	6.7	3	20.1	0070R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000066883	1	Central	31-Jan-08	9:55:00 AM	2.917	32	93.344	0081R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000067178	1	Central	31-Jan-08	11:45:00 AM	4	5	20	0421R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066889	1	Central	31-Jan-08	12:00:00 PM	2.583	16	41.328	0112R025	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066937	1	Central	31-Jan-08	1:52:00 PM	7.167	1	7.167	0040R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000067189	1	Central	31-Jan-08	2:20:00 PM	2.583	21	54.243	0113R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066710	1	Central	31-Jan-08	2:43:00 PM	1.05	25	26.25	0421R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000066924	1	Central	31-Jan-08	4:00:00 PM	1.167	38	44.346	0421R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066776	1	Central	31-Jan-08	4:01:00 PM	1.483	2	2.966	0113R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	200000066930	1	Central	31-Jan-08	4:19:00 PM	1.183	254	300.482	0093R052	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066917	1	Central	31-Jan-08	4:27:00 PM	0.567	120	68.04	0418R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000066928	1	Central	31-Jan-08	4:38:00 PM	1.217	29	35.293	0117R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000067195	1	Central	31-Jan-08	6:06:00 PM	1.067	30	32.01	0097R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000066935	1	Central	31-Jan-08	8:37:00 PM	0.8	21	16.8	0097R021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000067207	1	Central	31-Jan-08	10:34:00 PM	2.933	870	2551.71	0418R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Defective Insulator
1	200000067207	0	Central	31-Jan-08	11:05:00 PM	2.417	1740	4205.58	0418R051	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Defective Insulator



	Ints	Cst Aff	Cst Hrs
1/30/2008	93	13691	56942
1/31/2008	19	3867	8639

	Region	# of Interruptions	Cust Affected	Cust Hours
January 30, 2008	Central	93	13691	56942
January 31, 2008	Central	19	3867	8639
Total for Storm	Central	112	17558	65581



	Temperature		
	Max	Min	Normal Avg
1/30/2008	53	19	23
1/31/2008	26	13	23

psc_code	Incident	District	MalStartDat	MalStartTime	duration	OutageCnt	CustHrs	Circuit	DeviceDesc	WeatherDesc	CauseDesc	
1	20000080992	1	Fillmore	10-Jun-08	9:19:00 AM	0.95	21	19.95	8333GV77	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000080992	0	Fillmore	10-Jun-08	9:19:00 AM	0.95	640	608	8327GV77	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000080992	0	Fillmore	10-Jun-08	9:19:00 AM	0.95	893	848.35	0247GV12	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000080992	0	Fillmore	10-Jun-08	9:19:00 AM	0.95	432	410.4	0175GV12	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000080992	0	Fillmore	10-Jun-08	9:19:00 AM	0.95	59	56.05	8303GV77	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000080992	0	Fillmore	10-Jun-08	9:19:00 AM	0.95	439	417.05	0175GV12	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000080992	0	Fillmore	10-Jun-08	9:19:00 AM	0.95	264	250.8	0163GV12	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000080992	0	Fillmore	10-Jun-08	9:19:00 AM	0.95	479	455.05	0163GV12	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000080992	0	Fillmore	10-Jun-08	9:19:00 AM	0.95	1	0.95	0180GV07	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Fillmore	10-Jun-08	12:02:00 PM	1.383	7	9.681	8327GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Fuse Blown - Lightning
1		1	Fillmore	10-Jun-08	12:40:00 PM	1.417	3	4.251	0247GV12	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Fillmore	10-Jun-08	4:55:00 PM	0.533	1	0.533	8327GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Fuse Blown - Lightning
1	20000081719	1	Fillmore	10-Jun-08	5:54:00 PM	1.433	6	8.598	8379GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000081908	1	Fillmore	10-Jun-08	6:34:00 PM	1.767	4	7.068	0174GV12	Dist. OH Xfmr breaker	Major Storm (Rain, Wind, Lightning)	OH Transformer Fuse/Cutout Link Failure
							3249	3096.731				
1	20000081081	1	Sodus	10-Jun-08	3:34:00 AM	2.4	9	21.6	0205LS52	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	OH Transformer Failure
1	20000081034	1	Sodus	10-Jun-08	10:45:00 AM	1.167	6	7.002	0195LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000078127	1	Sodus	10-Jun-08	10:46:00 AM	4.067	12	48.804	0195LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081016	1	Sodus	10-Jun-08	10:48:00 AM	16.5	15	247.5	0181LS02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	20000081016	0	Sodus	10-Jun-08	10:48:00 AM	1.617	159	257.103	0181LS02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	20000081360	1	Sodus	10-Jun-08	10:51:00 AM	1.567	52	81.484	0195LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000081135	1	Sodus	10-Jun-08	10:51:00 AM	4.7	91	427.7	0217LS52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081135	0	Sodus	10-Jun-08	10:51:00 AM	7.067	243	1717.281	0217LS52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081686	1	Sodus	10-Jun-08	10:54:00 AM	7.967	238	1896.146	0189LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081108	1	Sodus	10-Jun-08	10:54:00 AM	0.85	86	73.1	0195LS51	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000081033	1	Sodus	10-Jun-08	10:55:00 AM	2.417	188	454.396	0192LS02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081042	1	Sodus	10-Jun-08	10:56:00 AM	12.733	47	598.451	0217LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081591	1	Sodus	10-Jun-08	10:57:00 AM	13.717	24	329.208	0218LS52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000081884	1	Sodus	10-Jun-08	11:00:00 AM	10.683	101	1078.983	0198LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Fuse Blown - Lightning
1	20000081717	1	Sodus	10-Jun-08	11:02:00 AM	6.133	37	226.921	0189LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Fuse Blown - Lightning
1	20000081679	1	Sodus	10-Jun-08	11:03:00 AM	6.533	17	111.061	0189LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081680	1	Sodus	10-Jun-08	11:03:00 AM	7.7	5	38.5	0189LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081126	1	Sodus	10-Jun-08	11:03:00 AM	4.283	1179	5049.657	0189LS51	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000081134	1	Sodus	10-Jun-08	11:03:00 AM	10.95	4	43.8	0189LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000078356	1	Sodus	10-Jun-08	11:17:00 AM	12.55	24	301.2	0198LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081599	1	Sodus	10-Jun-08	11:19:00 AM	8.683	18	156.294	0198LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081599	0	Sodus	10-Jun-08	11:19:00 AM	10.517	3	31.551	0198LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081128	1	Sodus	10-Jun-08	11:21:00 AM	10.4	9	93.6	0198LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081016	1	Sodus	10-Jun-08	11:32:00 AM	15.517	8	124.136	0181LS02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	20000081016	0	Sodus	10-Jun-08	11:32:00 AM	0.883	79	69.757	0181LS02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1		1	Sodus	10-Jun-08	11:45:00 AM	2.167	10	21.67	0189LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000078151	1	Sodus	10-Jun-08	11:51:00 AM	13.15	5	65.75	0198LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081033	1	Sodus	10-Jun-08	12:45:00 PM	0.583	94	54.802	0192LS02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	30000169246	1	Sodus	10-Jun-08	1:10:00 PM	1.933	15	28.995	0209LS02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081674	1	Sodus	10-Jun-08	3:00:00 PM	0.833	17	14.161	0218LS52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081152	1	Sodus	10-Jun-08	3:52:00 PM	0.633	9	5.697	0218LS52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000081889	1	Sodus	10-Jun-08	5:31:00 PM	2.483	5	12.415	0189LS51	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Sodus	10-Jun-08	8:14:00 PM	5.933	1	5.933	0217LS52	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	OH Transformer CLF Failure
1	20000081941	1	Sodus	10-Jun-08	8:53:00 PM	1.583	182	288.106	0205LS02	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link

psc_code	Incident	IntCnt	District	IntStartDat	IntStartTime	duration	OutageCnt	CustHrs	Circuit	DeviceDesc	WeatherDesc	CauseDesc
1	20000097390	1	Canandaiga	14-Sep-08	2:23:00 AM	27.617	960	26512.32	0142CF51	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000095897	1	Canandaiga	14-Sep-08	10:25:00 PM	1.417	124	175.708	0142CF51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000095897	0	Canandaiga	14-Sep-08	10:25:00 PM	6.817	430	2931.31	0142CF51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000095897	0	Canandaiga	14-Sep-08	10:25:00 PM	1.417	418	592.306	0142CF51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096008	1	Canandaiga	14-Sep-08	11:53:00 PM	2.533	386	977.738	0154CF52	Substation Breaker	Major Storm (Other)	Pole Damage/Failure - Tree Related
			3				2318	31189				
1	20000095854	1	Central	14-Sep-08	8:43:00 PM	3.45	17	58.65	0042RO02	Dist. OH Xfmr fuse	Major Storm (Other)	Reset Fuse/Breaker Weather Related - Overload
1	20000095858	1	Central	14-Sep-08	8:56:00 PM	1.9	38	72.2	0089RO21	Dist. UG Branch Line Fuse, Cutout	Major Storm (Other)	Defective Fuse/Cutout Link
1	20000095879	1	Central	14-Sep-08	9:19:00 PM	1.183	24	28.392	0041RO04	Dist. UG Branch Line Fuse, Cutout	Major Storm (Other)	Defective Fuse/Cutout Link
1	20000095178	1	Central	14-Sep-08	9:48:00 PM	3.5	26	91	0114RO25	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	20000095964	1	Central	14-Sep-08	9:52:00 PM	2.383	27	64.341	0014RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	20000095883	1	Central	14-Sep-08	10:12:00 PM	2.467	57	140.619	0090RO21	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000095964	1	Central	14-Sep-08	11:10:00 PM	1.083	7	7.581	0014RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	20000095878	1	Central	14-Sep-08	11:20:00 PM	6.917	25	172.925	0039RO02	Dist. UG Branch Line Fuse, Cutout	Major Storm (Other)	Pole Equipment Damage/Failure Other - Tree Related
1	20000095989	1	Central	14-Sep-08	11:26:00 PM	1.917	153	293.301	0049RO04	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
			9				374	929				
1	20000095850	1	Fillmore	14-Sep-08	7:52:00 PM	20.133	25	503.325	0163GV12	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000095379	1	Fillmore	14-Sep-08	8:25:00 PM	67.517	12	810.204	0173GV12	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	20000094778	1	Fillmore	14-Sep-08	9:21:00 PM	7.65	27	206.55	8376GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000097337	1	Fillmore	14-Sep-08	9:38:00 PM	14.117	217	3063.389	8327GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096595	1	Fillmore	14-Sep-08	9:38:00 PM	12.45	639	7955.55	8327GV77	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000095089	1	Fillmore	14-Sep-08	9:50:00 PM	68.167	4	272.668	0171GV12	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	20000095990	1	Fillmore	14-Sep-08	9:54:00 PM	5.033	55	276.815	8333GV77	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000095990	0	Fillmore	14-Sep-08	9:54:00 PM	2.5	350	875	8333GV77	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000095990	0	Fillmore	14-Sep-08	9:54:00 PM	4.017	29	116.493	8333GV77	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000096142	1	Fillmore	14-Sep-08	10:29:00 PM	9.933	429	4261.257	0174GV12	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000095991	1	Fillmore	14-Sep-08	11:00:00 PM	8.233	101	831.533	8375GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096902	1	Fillmore	14-Sep-08	11:16:00 PM	10.567	382	4036.594	8301GV77	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Cause Unknown/Undetermined
1	20000095985	1	Fillmore	14-Sep-08	11:29:00 PM	4.683	289	1353.387	8332GV77	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000095985	0	Fillmore	14-Sep-08	11:29:00 PM	3.817	65	248.105	8332GV77	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000095985	0	Fillmore	14-Sep-08	11:29:00 PM	3.1	470	1457	8332GV77	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000097089	1	Fillmore	14-Sep-08	11:36:00 PM	15.567	40	622.68	0173GV12	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
			12				3134	26891				
1	20000095876	1	Sodus	14-Sep-08	8:28:00 PM	1.05	992	1041.6	0217LS51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000095090	1	Sodus	14-Sep-08	10:42:00 PM	1.383	35	48.405	0198LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
			2				1027	1090				
1	20000095025	1	Canandaiga	15-Sep-08	12:15:00 AM	11.333	60	679.98	0148CF29	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000095915	1	Canandaiga	15-Sep-08	12:21:00 AM	16.033	38	609.254	0146CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000095917	1	Canandaiga	15-Sep-08	12:21:00 AM	38.817	2	77.634	0428CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	20000094930	1	Canandaiga	15-Sep-08	12:30:00 AM	2.35	1497	3517.95	0168CF51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000094930	0	Canandaiga	15-Sep-08	12:30:00 AM	3.217	1331	4281.827	0168CF51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000094930	0	Canandaiga	15-Sep-08	12:30:00 AM	3.25	505	1641.25	0168CF51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000094930	0	Canandaiga	15-Sep-08	12:30:00 AM	2.783	536	1491.688	0168CF51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000094930	0	Canandaiga	15-Sep-08	12:30:00 AM	3.333	158	526.614	0168CF51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000096547	1	Canandaiga	15-Sep-08	12:32:00 AM	12.017	72	865.224	0125CF52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000094632	1	Canandaiga	15-Sep-08	12:33:00 AM	7.4	44	325.6	0146CF51	Dist. UG Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096027	1	Canandaiga	15-Sep-08	12:40:00 AM	10.167	125	1270.875	0428CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096549	1	Canandaiga	15-Sep-08	12:40:00 AM	10	26	260	0145CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096549	1	Canandaiga	15-Sep-08	12:51:00 AM	5.567	396	2204.532	0127CF52	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000097699	1	Canandaiga	15-Sep-08	12:54:00 AM	4.45	1000	4450	0143CF51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	20000097373	1	Canandaiga	15-Sep-08	1:12:00 AM	5.717	82	468.794	0154CF52	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000095043	1	Canandaiga	15-Sep-08	1:14:00 AM	16.65	22	366.3	0168CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	20000099064	1	Canandaiga	15-Sep-08	1:28:00 AM	20.367	22	448.074	0143CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096465	1	Canandaiga	15-Sep-08	1:43:00 AM	34.033	2	68.066	0145CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096762	1	Canandaiga	15-Sep-08	1:43:00 AM	10.017	52	520.884	0145CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096464	1	Canandaiga	15-Sep-08	1:43:00 AM	26.75	44	1177	0146CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096138	1	Canandaiga	15-Sep-08	2:02:00 AM	23.383	41	958.703	0146CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000097165	1	Canandaiga	15-Sep-08	2:19:00 AM	4.4	281	1236.4	0428CF51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096822	1	Canandaiga	15-Sep-08	2:33:00 AM	7.183	36	258.588	0145CF51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096822	0	Canandaiga	15-Sep-08	2:33:00 AM	7.05	195	1374.75	0145CF51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096822	0	Canandaiga	15-Sep-08	2:33:00 AM	5.033	150	754.95	0145CF51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000096548	1	Canandaiga	15-Sep-08	2:35:00 AM	10.967	74	811.558	0125CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000097221	1	Canandaiga	15-Sep-08	3:40:00 AM	4.233	161	681.513	0127CF52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Equipment Damage/Failure Other - Tree Related
1	20000098715	1	Canandaiga	15-Sep-08	4:46:00 AM	9.333	58	541.314	0125CF52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000097217	1	Canandaiga	15-Sep-08	6:08:00 AM	29.133	9	262.197	0127CF52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000097143	1	Canandaiga	15-Sep-08	6:25:00 AM	6.45	15	96.75	0146CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000097146	1	Canandaiga	15-Sep-08	6:28:00 AM	29.417	5	147.085	0146CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000097690	1	Canandaiga	15-Sep-08	6:34:00 AM	5.533	26	143.858	0428CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000098173	1	Canandaiga	15-Sep-08	7:14:00 AM	26.517	14	371.238	0146CF51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	20000097587	1	Canandaiga	15-Sep-08	7:28:00 AM	7.2	9	64.8	0125CF52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor

1	200000098065	1	Canandaig	15-Sep-08	8:26:00 AM	2.483	41	101.803	0146CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097758	1	Canandaig	15-Sep-08	9:43:00 AM	6.767	17	115.039	0168CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097318	1	Canandaig	15-Sep-08	9:58:00 AM	5.683	206	1170.698	0168CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098032	1	Canandaig	15-Sep-08	11:15:00 AM	15.467	41	634.147	0146CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098098	1	Canandaig	15-Sep-08	11:41:00 AM	2.75	34	93.5	0143CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098302	1	Canandaig	15-Sep-08	1:26:00 PM	5.7	4	22.8	0125CF524	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098678	1	Canandaig	15-Sep-08	2:43:00 PM	3.417	9	30.753	0125CF524	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000098868	1	Canandaig	15-Sep-08	3:25:00 PM	3.933	19	74.727	0145CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095915	1	Canandaig	15-Sep-08	3:40:00 PM	0.717	19	13.623	0146CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098682	1	Canandaig	15-Sep-08	4:58:00 PM	3.283	1	3.283	0145CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098686	1	Canandaig	15-Sep-08	5:41:00 PM	2.25	38	85.5	0125CF524	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1		1	Canandaig	15-Sep-08	6:00:00 PM	14.45	2	28.9	0146CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
		40					7519	35330				
1	200000095311	1	Central	15-Sep-08	12:20:00 AM	19.083	30	572.49	0091RO214	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000095311	0	Central	15-Sep-08	12:20:00 AM	43.083	30	1292.49	0091RO214	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000095344	1	Central	15-Sep-08	12:32:00 AM	15.967	104	1660.568	0120RO524	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000094631	1	Central	15-Sep-08	12:33:00 AM	36.517	44	1606.748	0041RO044	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095410	1	Central	15-Sep-08	12:37:00 AM	34.883	43	1499.969	0022RO044	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000095340	1	Central	15-Sep-08	12:38:00 AM	17.283	146	2523.318	0419RO524	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000094643	1	Central	15-Sep-08	12:40:00 AM	33.267	15	499.005	0047RO024	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Defective Fuse/Cutout Link
1	200000095415	1	Central	15-Sep-08	12:44:00 AM	7.65	810	6196.5	0113RO514	Dist. OH Main Line Sectionalizer	Major Storm (Other)	Conductor Down - Tree Related
1	200000095415	0	Central	15-Sep-08	12:44:00 AM	5.567	135	751.545	0113RO514	Dist. OH Main Line Sectionalizer	Major Storm (Other)	Conductor Down - Tree Related
1	200000094658	1	Central	15-Sep-08	12:44:00 AM	32.55	17	553.35	0036RO254	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000096026	1	Central	15-Sep-08	12:47:00 AM	42.6	56	2385.6	0418RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000096026	0	Central	15-Sep-08	12:47:00 AM	36.35	142	5161.7	0418RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000095400	1	Central	15-Sep-08	12:47:00 AM	34.483	8	275.864	0076RO214	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductors Crossed - Wind
1	200000094657	1	Central	15-Sep-08	12:47:00 AM	31.3	48	1502.4	0067RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095401	1	Central	15-Sep-08	12:49:00 AM	9.383	91	853.853	0071RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096760	1	Central	15-Sep-08	12:49:00 AM	8.417	200	1683.4	0069RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095932	1	Central	15-Sep-08	12:49:00 AM	33.617	50	1680.85	0053RO024	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1		1	Central	15-Sep-08	12:50:00 AM	16	1	16	0056RO074	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000096934	1	Central	15-Sep-08	12:51:00 AM	36.733	9	330.597	0418RO514	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000097505	1	Central	15-Sep-08	12:52:00 AM	17.65	56	988.4	0033RO034	Substation Breaker	Major Storm (Other)	Conductor Down - Tree Related
1	200000097505	0	Central	15-Sep-08	12:52:00 AM	16	102	1632	0033RO034	Substation Breaker	Major Storm (Other)	Conductor Down - Tree Related
1	200000097505	0	Central	15-Sep-08	12:52:00 AM	13.217	338	4467.346	0033RO034	Substation Breaker	Major Storm (Other)	Conductor Down - Tree Related
1	200000097505	0	Central	15-Sep-08	12:52:00 AM	12.817	113	1448.321	0033RO034	Substation Breaker	Major Storm (Other)	Conductor Down - Tree Related
1	200000095057	1	Central	15-Sep-08	12:52:00 AM	36.717	25	917.925	0095RO034	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000097271	1	Central	15-Sep-08	12:53:00 AM	11.267	356	4011.052	0113RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000095403	1	Central	15-Sep-08	12:54:00 AM	4.267	468	1996.956	0115RO524	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000095041	1	Central	15-Sep-08	12:54:00 AM	15.8	30	474	0092RO214	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096429	1	Central	15-Sep-08	12:56:00 AM	38.4	34	1305.6	0067RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000095413	1	Central	15-Sep-08	12:56:00 AM	20.233	48	971.184	0093RO524	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096034	1	Central	15-Sep-08	12:57:00 AM	17.583	37	650.571	0418RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095402	1	Central	15-Sep-08	12:58:00 AM	5.367	22	118.074	0117RO514	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000095936	1	Central	15-Sep-08	12:58:00 AM	17.7	81	1433.7	0419RO514	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095936	0	Central	15-Sep-08	12:58:00 AM	17.533	150	2629.95	0419RO514	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095936	0	Central	15-Sep-08	12:58:00 AM	15.65	69	1079.85	0419RO514	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098545	1	Central	15-Sep-08	1:03:00 AM	24.367	22	536.074	0072RO044	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000097106	1	Central	15-Sep-08	1:04:00 AM	8.167	1174	9588.058	0104RO524	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000095411	1	Central	15-Sep-08	1:04:00 AM	1.517	128	194.176	0055RO524	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1		1	Central	15-Sep-08	1:04:00 AM	5.983	17	101.711	0049RO024	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1		1	Central	15-Sep-08	1:04:00 AM	1.817	43	78.131	0049RO024	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000094822	1	Central	15-Sep-08	1:05:00 AM	12.317	50	615.85	0418RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098249	1	Central	15-Sep-08	1:06:00 AM	13.567	63	854.721	0124RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000094844	1	Central	15-Sep-08	1:10:00 AM	25.417	7	177.919	0418RO514	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000098194	1	Central	15-Sep-08	1:11:00 AM	9.2	280	2576	0117RO514	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097214	1	Central	15-Sep-08	1:12:00 AM	15.717	56	880.152	0096RO214	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000094717	1	Central	15-Sep-08	1:13:00 AM	17.683	107	1892.081	0115RO524	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097234	1	Central	15-Sep-08	1:13:00 AM	16.95	62	1050.9	0090RO214	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000094804	1	Central	15-Sep-08	1:14:00 AM	17.9	63	1127.7	0056RO514	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1		1	Central	15-Sep-08	1:15:00 AM	8	18	144	0104RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1		1	Central	15-Sep-08	1:15:00 AM	17.2	2	34.4	0104RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000096988	1	Central	15-Sep-08	1:17:00 AM	12.883	251	3233.633	0106RO514	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000094726	1	Central	15-Sep-08	1:18:00 AM	19.7	31	610.7	0060RO044	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096395	1	Central	15-Sep-08	1:18:00 AM	2.417	155	374.635	0072RO254	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000096395	0	Central	15-Sep-08	1:18:00 AM	2.417	766	1851.422	0072RO044	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000095938	1	Central	15-Sep-08	1:19:00 AM	16.4	102	1672.8	0117RO214	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000096262	1	Central	15-Sep-08	1:19:00 AM	28.133	21	590.793	0036RO044	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097070	1	Central	15-Sep-08	1:21:00 AM	11.35	43	488.05	0042RO214	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000094803	1	Central	15-Sep-08	1:24:00 AM	33.05	1	33.05	0115RO524	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096463	1	Central	15-Sep-08	1:24:00 AM	4.467	27	120.609	0418RO514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related

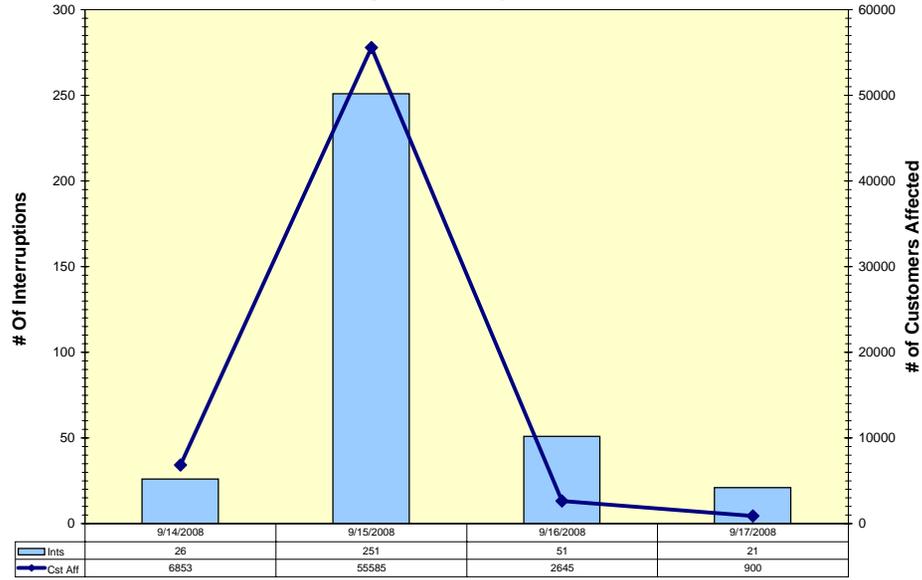
1	200000096463	0	Central	15-Sep-08	1:24:00 AM	10.667	14	149.338	0418RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000096360	1	Central	15-Sep-08	1:25:00 AM	11.917	330	3932.61	0117RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000097183	1	Central	15-Sep-08	1:26:00 AM	16.733	30	501.99	0418RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098320	1	Central	15-Sep-08	1:27:00 AM	20.883	7	146.181	0117RO21	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000097660	1	Central	15-Sep-08	1:28:00 AM	10.15	687	6973.05	0230RO51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000097660	0	Central	15-Sep-08	1:28:00 AM	7.85	955	7496.75	0230RO51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000097590	1	Central	15-Sep-08	1:28:00 AM	23.65	33	780.45	0418RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Cause Unknown/Undetermined
1	200000096220	1	Central	15-Sep-08	1:28:00 AM	6.067	2243	13608.28	0230RO51	Substation Breaker	Major Storm (Other)	Conductor Down - Tree Related
1	200000097182	1	Central	15-Sep-08	1:28:00 AM	16.533	47	777.051	0230RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097182	1	Central	15-Sep-08	1:28:00 AM	8.033	93	747.069	0112RO25	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096696	1	Central	15-Sep-08	1:32:00 AM	32	27	864	0117RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096641	1	Central	15-Sep-08	1:34:00 AM	12.233	2	24.466	0083RO22	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096641	1	Central	15-Sep-08	1:35:00 AM	26.5	34	901	0035RO03	Dist. UG Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096664	1	Central	15-Sep-08	1:36:00 AM	5.4	475	2565	0071RO51	Substation Breaker	Major Storm (Other)	Conductor Down - Tree Related
1	200000096664	0	Central	15-Sep-08	1:36:00 AM	3.233	351	1134.783	0071RO51	Substation Breaker	Major Storm (Other)	Conductor Down - Tree Related
1	200000098209	1	Central	15-Sep-08	1:40:00 AM	10.95	75	821.25	0103RO22	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000095138	1	Central	15-Sep-08	1:40:00 AM	8.117	384	3116.928	0088RO22	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097184	1	Central	15-Sep-08	1:47:00 AM	36.417	30	1092.51	0067RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097184	0	Central	15-Sep-08	1:47:00 AM	32.383	45	1457.235	0067RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096187	1	Central	15-Sep-08	1:48:00 AM	23.033	14	322.462	0096RO21	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000095457	1	Central	15-Sep-08	1:50:00 AM	21.417	7	149.919	0088RO22	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000096511	1	Central	15-Sep-08	1:53:00 AM	33.5	26	871	0041RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000097509	1	Central	15-Sep-08	1:54:00 AM	12.583	552	6945.816	0111RO52	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000097509	0	Central	15-Sep-08	1:54:00 AM	35.717	30	1071.51	0111RO52	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000094821	1	Central	15-Sep-08	1:56:00 AM	32.65	19	620.35	0111RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000097213	1	Central	15-Sep-08	1:58:00 AM	34.167	9	307.503	0112RO25	Dist. OH Xfmr fuse	Major Storm (Other)	Conductor Down - Tree Related
1	200000097029	1	Central	15-Sep-08	1:58:00 AM	9.383	803	7534.549	0067RO51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000096446	1	Central	15-Sep-08	2:04:00 AM	11.483	31	355.973	0090RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096446	0	Central	15-Sep-08	2:04:00 AM	11.183	76	849.908	0090RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097807	1	Central	15-Sep-08	2:06:00 AM	16.533	38	628.254	0106RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000094835	1	Central	15-Sep-08	2:06:00 AM	13.767	757	10421.62	0029RO04	Substation Breaker	Major Storm (Other)	Conductor Down - Tree Related
1	200000096768	1	Central	15-Sep-08	2:08:00 AM	36	40	1440	0118RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098521	1	Central	15-Sep-08	2:11:00 AM	12.15	73	886.95	0097RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097205	1	Central	15-Sep-08	2:19:00 AM	5.883	964	5671.212	0069RO51	Dist. OH Main Line Sectionalizer	Major Storm (Other)	Tree/Branch on Conductor
1	200000097205	1	Central	15-Sep-08	2:19:00 AM	12.1	361	4368.1	0106RO51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Conductors Crossed - Wind
1	200000095137	1	Central	15-Sep-08	2:21:00 AM	19.5	44	858	0124RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000096991	1	Central	15-Sep-08	2:21:00 AM	20.317	15	304.755	0421RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000094743	1	Central	15-Sep-08	2:22:00 AM	11.717	239	2800.363	0089RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductors Crossed - Wind
1	200000097776	1	Central	15-Sep-08	2:22:00 AM	11.717	52	609.284	0056RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductors Crossed - Wind
1	200000096821	1	Central	15-Sep-08	2:32:00 AM	34.55	5	172.75	0070RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000096821	0	Central	15-Sep-08	2:32:00 AM	6.433	79	508.207	0070RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000094701	1	Central	15-Sep-08	2:40:00 AM	31.7	16	507.2	0017RO25	Dist. OH Xfmr fuse	Major Storm (Other)	Conductors Crossed - Wind
1	200000097081	1	Central	15-Sep-08	2:41:00 AM	29.65	88	2609.2	0067RO51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095403	1	Central	15-Sep-08	2:48:00 AM	2.367	44	104.148	0115RO52	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000096451	1	Central	15-Sep-08	2:54:00 AM	31.1	7	217.7	0124RO51	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000097204	1	Central	15-Sep-08	3:22:00 AM	18.067	37	668.479	0033RO02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096808	1	Central	15-Sep-08	4:18:00 AM	34.867	5	174.335	0091RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000095402	1	Central	15-Sep-08	4:35:00 AM	1.75	43	75.25	0117RO51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000095402	0	Central	15-Sep-08	4:35:00 AM	0.45	96	43.2	0117RO51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000097880	1	Central	15-Sep-08	5:13:00 AM	16.533	41	677.853	0117RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097094	1	Central	15-Sep-08	5:28:00 AM	37.45	10	374.5	0064RO04	Dist. OH Xfmr fuse	Major Storm (Other)	Conductor Down - Tree Related
1	200000098000	1	Central	15-Sep-08	5:51:00 AM	9.233	35	323.155	0115RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductors Crossed - Wind
1	200000097044	1	Central	15-Sep-08	6:09:00 AM	16.35	6	98.1	0109RO51	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000097687	1	Central	15-Sep-08	6:32:00 AM	32.633	39	1272.687	0036RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000097687	0	Central	15-Sep-08	6:32:00 AM	11.717	40	468.68	0036RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000097402	1	Central	15-Sep-08	6:34:00 AM	22.183	10	221.83	0040RO03	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000097901	1	Central	15-Sep-08	7:05:00 AM	15.417	10	154.17	0093RO52	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000097828	1	Central	15-Sep-08	7:09:00 AM	16.25	1	16.25	0082RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	PM Transformer Failure
1	200000097828	0	Central	15-Sep-08	7:09:00 AM	9.767	36	351.612	0082RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	PM Transformer Failure
1	200000097831	1	Central	15-Sep-08	7:10:00 AM	15.05	19	285.95	0068RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000097033	1	Central	15-Sep-08	7:17:00 AM	26.433	22	581.526	0037RO03	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000097969	1	Central	15-Sep-08	7:19:00 AM	36.15	1	36.15	0106RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097403	1	Central	15-Sep-08	7:24:00 AM	11.933	9	107.397	0092RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000097407	1	Central	15-Sep-08	7:24:00 AM	8.767	9	78.903	0062RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097589	1	Central	15-Sep-08	7:46:00 AM	11.917	27	321.759	0014RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097752	1	Central	15-Sep-08	7:52:00 AM	6.483	955	6191.265	0090RO21	Substation Breaker	Major Storm (Other)	Conductor Down - Tree Related
1	200000097911	1	Central	15-Sep-08	7:57:00 AM	25.383	16	406.128	0022RO04	Dist. OH Xfmr fuse	Major Storm (Other)	Defective/Loose Connections
1	200000098471	1	Central	15-Sep-08	8:00:00 AM	11.15	9	100.35	0230RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000091321	1	Central	15-Sep-08	8:21:00 AM	31.95	1	31.95	0420RO21	Dist. PM Xfmr fuse	Major Storm (Other)	Cause Unknown/Undetermined
1	200000098063	1	Central	15-Sep-08	8:30:00 AM	11.4	45	513	0095RO03	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098079	1	Central	15-Sep-08	9:58:00 AM	26.9	8	215.2	0014RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor

1		1	Central	15-Sep-08	10:38:00 AM	0.683	2	1.366	0104RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098111	1	Central	15-Sep-08	11:43:00 AM	5.933	126	747.558	0113RO51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Cause Unknown/Undetermined
1		1	Central	15-Sep-08	11:45:00 AM	3.8	13	49.4	0065R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1		1	Central	15-Sep-08	11:45:00 AM	0.5	66	33	0065R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1		1	Central	15-Sep-08	11:46:00 AM	2.467	136	335.512	0067R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1		1	Central	15-Sep-08	11:50:00 AM	1.9	32	60.8	0110RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098311	1	Central	15-Sep-08	1:49:00 PM	7.683	42	322.686	0104RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Animal - Squirrel Contact
1	200000098807	1	Central	15-Sep-08	2:07:00 PM	5.55	53	294.15	0230RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000098610	1	Central	15-Sep-08	2:40:00 PM	18.333	1	18.333	0088R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097626	1	Central	15-Sep-08	3:54:00 PM	3.75	60	225	0230RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000097615	1	Central	15-Sep-08	4:26:00 PM	8.367	2	16.734	0418RO51	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000096034	1	Central	15-Sep-08	5:28:00 PM	1.067	63	67.221	0418RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098546	1	Central	15-Sep-08	7:00:00 PM	2.1	148	310.8	0230RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098970	1	Central	15-Sep-08	7:29:00 PM	0.517	5	2.585	0115RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000094833	1	Central	15-Sep-08	7:39:00 PM	6.567	80	525.36	0109RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1		1	Central	15-Sep-08	9:36:00 PM	3.567	6	21.402	0124RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Equipment Damage/Failure Other - Tree Related
		126					20013	199047				
1	200000098516	1	Fillmore	15-Sep-08	12:01:00 AM	10.633	4	42.532	8301GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096584	1	Fillmore	15-Sep-08	12:05:00 AM	6.367	733	4667.011	8377GV77	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Fillmore	15-Sep-08	12:06:00 AM	4.517	741	3347.097	0246GV12	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000097694	1	Fillmore	15-Sep-08	12:06:00 AM	9.4	23	216.2	8301GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1		1	Fillmore	15-Sep-08	12:06:00 AM	4.517	319	1440.923	0167GV12	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Fillmore	15-Sep-08	12:06:00 AM	4.517	483	2181.711	0246GV12	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Fillmore	15-Sep-08	12:06:00 AM	4.517	797	3600.049	0167GV12	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Fillmore	15-Sep-08	12:06:00 AM	4.517	2	9.034	0158GV07	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Fillmore	15-Sep-08	12:06:00 AM	4.517	8	36.136	0167GV12	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000095315	1	Fillmore	15-Sep-08	12:09:00 AM	10.017	36	360.612	8301GV77	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097729	1	Fillmore	15-Sep-08	1:09:00 AM	7.383	339	2502.837	0176GV12	Transmission - OH	Major Storm (Other)	Tree/Branch on Conductor
1	200000097729	0	Fillmore	15-Sep-08	1:09:00 AM	7.383	235	1735.005	0176GV12	Transmission - OH	Major Storm (Other)	Tree/Branch on Conductor
1	200000097729	0	Fillmore	15-Sep-08	1:09:00 AM	7.383	134	989.322	0176GV12	Transmission - OH	Major Storm (Other)	Tree/Branch on Conductor
1	200000097821	1	Fillmore	15-Sep-08	2:49:00 AM	36.683	5	183.415	0247GV12	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096552	1	Fillmore	15-Sep-08	4:06:00 AM	42.4	1	42.4	8333GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000096840	1	Fillmore	15-Sep-08	5:23:00 AM	38.783	12	465.396	8333GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097986	1	Fillmore	15-Sep-08	7:13:00 AM	31.283	17	531.811	8332GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098163	1	Fillmore	15-Sep-08	7:22:00 AM	32.133	19	610.527	0247GV12	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098492	1	Fillmore	15-Sep-08	7:25:00 AM	7.967	36	286.812	0175GV12	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000098090	1	Fillmore	15-Sep-08	7:49:00 AM	32.517	10	325.17	0169GV12	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000098492	1	Fillmore	15-Sep-08	10:25:00 AM	0.433	388	168.004	0175GV12	Substation Breaker	Major Storm (Other)	Conductor Down - Tree Related
1	200000098099	1	Fillmore	15-Sep-08	10:51:00 AM	33.933	34	1153.722	8327GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097331	1	Fillmore	15-Sep-08	11:28:00 AM	33.783	1	33.783	8327GV77	Dist. OH Xfmr fuse	Major Storm (Other)	OH Transformer CLF Failure
1	200000098971	1	Fillmore	15-Sep-08	11:32:00 AM	25.217	38	958.246	8332GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098106	1	Fillmore	15-Sep-08	11:43:00 AM	49.867	39	1944.813	8327GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Other - Tree Related
1	200000098115	1	Fillmore	15-Sep-08	2:02:00 PM	31.55	12	378.6	0170GV51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
		24					4466	28211				
1	200000095876	1	Sodus	15-Sep-08	12:49:00 AM	2.8	992	2777.6	0217LS51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000096030	1	Sodus	15-Sep-08	12:52:00 AM	12.633	14	176.862	0195LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1		1	Sodus	15-Sep-08	1:18:00 AM	4.533	277	1255.641	0207LS02	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Sodus	15-Sep-08	1:18:00 AM	2.017	257	518.369	0208LS02	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Sodus	15-Sep-08	1:18:00 AM	2.017	427	861.259	0208LS02	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Sodus	15-Sep-08	1:18:00 AM	2.017	300	605.1	0214LS02	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Sodus	15-Sep-08	1:18:00 AM	2.017	173	348.941	0214LS02	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Sodus	15-Sep-08	1:18:00 AM	2.017	366	738.222	0214LS21	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1		1	Sodus	15-Sep-08	1:18:00 AM	2.017	2	4.034	0216LS07	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000098014	1	Sodus	15-Sep-08	1:29:00 AM	35.35	38	1343.3	0195LS51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097669	1	Sodus	15-Sep-08	1:30:00 AM	5.283	1215	6418.845	0189LS51	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:30:00 AM	5.283	509	2689.047	0189LS51	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:30:00 AM	5.283	1	5.283	0199LS07	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:30:00 AM	5.283	835	4411.305	0198LS52	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:30:00 AM	5.283	419	2213.577	0198LS51	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:30:00 AM	5.283	815	4305.645	0198LS51	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:30:00 AM	5.283	296	1563.768	0189LS51	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000098326	1	Sodus	15-Sep-08	1:33:00 AM	30.317	51	1546.167	0230RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000096647	1	Sodus	15-Sep-08	1:37:00 AM	3.05	1887	5755.35	0205LS52	Transmission - OH	Major Storm (Other)	Tree/Branch on Conductor
1	200000096647	0	Sodus	15-Sep-08	1:37:00 AM	2.3	1863	4284.9	0202LS51	Transmission - OH	Major Storm (Other)	Tree/Branch on Conductor
1	200000096647	0	Sodus	15-Sep-08	1:37:00 AM	3.05	598	1823.9	0205LS02	Transmission - OH	Major Storm (Other)	Tree/Branch on Conductor
1	200000097669	1	Sodus	15-Sep-08	1:53:00 AM	7.15	205	1465.75	0218LS52	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:53:00 AM	9.167	374	3428.458	0218LS52	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:53:00 AM	12.2	216	2635.2	0218LS52	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:53:00 AM	7.15	644	4604.6	0194LS51	Sub-Transmission - OH	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:53:00 AM	7.15	514	3675.1	0194LS51	Sub-Transmission - OH	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:53:00 AM	7.15	1324	9466.6	0194LS51	Sub-Transmission - OH	Major Storm (Other)	Pole Damage/Failure - Tree Related

1	200000097669	0	Sodus	15-Sep-08	1:53:00 AM	7.15	133	950.95	0181LS023	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:53:00 AM	7.15	596	4261.4	0181LS021	Sub-Transmission - OH	Major Storm (Other)	Conductor Down - Tree Related
1	200000097669	0	Sodus	15-Sep-08	1:53:00 AM	7.15	666	4761.9	0194LS511	Sub-Transmission - OH	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000098764	1	Sodus	15-Sep-08	1:54:00 AM	13.7	418	5726.6	0198LS511	Dist. OH Main Line Recloser	Major Storm (Other)	Tree/Branch on Conductor
1	200000099091	1	Sodus	15-Sep-08	1:56:00 AM	32.983	121	3990.943	0217LS523	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000096764	1	Sodus	15-Sep-08	2:03:00 AM	13.783	514	7084.462	0194LS514	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000098362	1	Sodus	15-Sep-08	2:33:00 AM	33.2	68	2257.6	0198LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097739	1	Sodus	15-Sep-08	2:49:00 AM	9.583	97	929.551	0192LS021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097190	1	Sodus	15-Sep-08	3:10:00 AM	3.083	2195	6767.185	0124RO51	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000097190	0	Sodus	15-Sep-08	3:10:00 AM	3.083	344	1060.552	0124RO52	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000097190	0	Sodus	15-Sep-08	3:10:00 AM	3.083	626	1929.958	0193LS022	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000097190	0	Sodus	15-Sep-08	3:10:00 AM	3.083	415	1279.445	0193LS022	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000097190	0	Sodus	15-Sep-08	3:10:00 AM	3.083	2	6.166	0204LS07C	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000098307	1	Sodus	15-Sep-08	4:24:00 AM	11.983	48	575.184	0217LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097775	1	Sodus	15-Sep-08	5:09:00 AM	3.017	61	184.037	0202LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097900	1	Sodus	15-Sep-08	5:24:00 AM	32.767	12	393.204	0217LS523	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097027	1	Sodus	15-Sep-08	5:33:00 AM	13.3	14	186.2	0217LS515	Substation Breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000097201	1	Sodus	15-Sep-08	5:41:00 AM	34.483	2	68.966	0217LS523	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099131	1	Sodus	15-Sep-08	6:47:00 AM	32.967	38	1252.746	0208LS024	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Other - Tree Related
1	200000097897	1	Sodus	15-Sep-08	7:03:00 AM	3.283	29	95.207	0207LS02C	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097970	1	Sodus	15-Sep-08	7:18:00 AM	35.617	1	35.617	0212LS024	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000099078	1	Sodus	15-Sep-08	7:31:00 AM	27.983	141	3945.603	0195LS515	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099078	0	Sodus	15-Sep-08	7:31:00 AM	30.483	48	1463.184	0195LS515	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098836	1	Sodus	15-Sep-08	8:02:00 AM	12.217	30	366.51	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097155	1	Sodus	15-Sep-08	8:21:00 AM	35.4	12	424.8	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097311	1	Sodus	15-Sep-08	8:35:00 AM	7.333	57	417.981	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097630	1	Sodus	15-Sep-08	8:52:00 AM	29.633	12	355.596	0195LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098207	1	Sodus	15-Sep-08	8:55:00 AM	25.083	33	827.739	0198LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098632	1	Sodus	15-Sep-08	9:07:00 AM	26.683	22	587.026	0230RO51	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098095	1	Sodus	15-Sep-08	9:21:00 AM	25.233	1	25.233	0198LS511	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000097949	1	Sodus	15-Sep-08	9:41:00 AM	1.7	835	1419.5	0198LS522	Dist. OH Main Line Recloser	Major Storm (Other)	Tree/Branch on Conductor
1	200000098486	1	Sodus	15-Sep-08	10:05:00 AM	2.917	118	344.206	0198LS511	Dist. OH Main Line Recloser	Major Storm (Other)	Tree/Branch on Conductor
1	200000098486	0	Sodus	15-Sep-08	10:05:00 AM	13.717	209	2866.853	0198LS511	Dist. OH Main Line Recloser	Major Storm (Other)	Tree/Branch on Conductor
1	200000098091	1	Sodus	15-Sep-08	10:11:00 AM	24.067	1	24.067	0198LS511	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000098370	1	Sodus	15-Sep-08	10:14:00 AM	24.017	1	24.017	0198LS511	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000098216	1	Sodus	15-Sep-08	10:35:00 AM	0.7	29	20.3	0189LS514	Dist. OH Main Line Recloser	Major Storm (Other)	Tree/Branch on Conductor
1	300000192647	1	Sodus	15-Sep-08	11:48:00 AM	5.45	29	158.05	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098057	1	Sodus	15-Sep-08	11:52:00 AM	26.333	10	263.33	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098767	1	Sodus	15-Sep-08	12:07:00 PM	7.133	30	213.99	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097458	1	Sodus	15-Sep-08	12:18:00 PM	30.317	5	151.585	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098298	1	Sodus	15-Sep-08	12:19:00 PM	8.267	225	1860.075	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098664	1	Sodus	15-Sep-08	12:28:00 PM	6.233	376	2343.608	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098118	1	Sodus	15-Sep-08	12:29:00 PM	21.017	97	2038.649	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000096030	1	Sodus	15-Sep-08	12:35:00 PM	0.917	2	1.834	0195LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000098101	1	Sodus	15-Sep-08	1:16:00 PM	20.483	53	1085.599	0198LS522	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000098763	1	Sodus	15-Sep-08	1:38:00 PM	1	8	8	0192LS021	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098962	1	Sodus	15-Sep-08	2:13:00 PM	6.783	30	203.49	0195LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098113	1	Sodus	15-Sep-08	2:31:00 PM	20.033	15	300.495	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Other - Tree Related
1	200000098412	1	Sodus	15-Sep-08	3:25:00 PM	17.583	1	17.583	0198LS511	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000098418	1	Sodus	15-Sep-08	3:57:00 PM	18.1	24	434.4	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099109	1	Sodus	15-Sep-08	4:09:00 PM	19.017	3	57.051	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098826	1	Sodus	15-Sep-08	5:39:00 PM	24.5	2	49	0195LS515	Dist. OH Xfmr breaker	Major Storm (Other)	Tree/Branch on Conductor
1	200000098826	1	Sodus	15-Sep-08	5:43:00 PM	21.617	10	216.17	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097636	1	Sodus	15-Sep-08	5:44:00 PM	18.017	16	288.272	0198LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098463	1	Sodus	15-Sep-08	6:34:00 PM	22.517	83	1868.911	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097640	1	Sodus	15-Sep-08	7:54:00 PM	23.683	7	165.781	0194LS514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
		61					23587	137559				
1	200000099144	1	Canandaig	16-Sep-08	7:50:00 AM	12.217	1	12.217	0127CF523	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098345	1	Canandaig	16-Sep-08	10:11:00 AM	2.417	10	24.17	0146CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098552	1	Canandaig	16-Sep-08	10:24:00 AM	0.483	1	0.483	0115RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000097648	1	Canandaig	16-Sep-08	10:37:00 AM	2.417	35	84.595	0168CF518	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000099270	1	Canandaig	16-Sep-08	10:44:00 AM	4.183	1	4.183	0127CF522	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099166	1	Canandaig	16-Sep-08	1:28:00 PM	1.617	16	25.872	0143CF514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099460	1	Canandaig	16-Sep-08	2:05:00 PM	2.167	1	2.167	0428CF517	Dist. OH Xfmr fuse	Major Storm (Other)	PM Transformer Fuse/Breaker Failure
		8					76	198				
1	200000098545	1	Central	16-Sep-08	12:44:00 AM	0.683	11	7.513	0072RO04	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000095110	1	Central	16-Sep-08	12:53:00 AM	14.45	28	404.6	0089RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095031	1	Central	16-Sep-08	12:58:00 AM	7.283	11	80.113	0421RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095032	1	Central	16-Sep-08	1:02:00 AM	20.533	64	1314.112	0095RO03	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099070	1	Central	16-Sep-08	2:22:00 AM	3.633	21	76.293	0097RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Defective Fuse/Cutout Link

1	200000097969	1	Central	16-Sep-08	2:48:00 AM	18.567	25	464.175	0089RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Equipment Damage/Failure Other - Tree Related
1	200000097402	1	Central	16-Sep-08	3:20:00 AM	1.417	59	83.603	0040RO03	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000095031	1	Central	16-Sep-08	6:25:00 AM	1.833	57	104.481	0421RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099094	1	Central	16-Sep-08	8:04:00 AM	0.85	60	51	0112RO25	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099099	1	Central	16-Sep-08	8:33:00 AM	0.7	1	0.7	0040RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098699	1	Central	16-Sep-08	9:44:00 AM	9.717	26	252.642	0418RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000097646	1	Central	16-Sep-08	9:56:00 AM	2.617	8	20.936	0039RO02	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000099263	1	Central	16-Sep-08	9:58:00 AM	2.467	16	39.472	0090RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000099265	1	Central	16-Sep-08	10:17:00 AM	4.067	18	73.206	0051RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000095023	1	Central	16-Sep-08	10:35:00 AM	1.333	69	91.977	0016RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098979	1	Central	16-Sep-08	11:04:00 AM	1.067	53	56.551	0112RO25	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000097655	1	Central	16-Sep-08	11:07:00 AM	5.183	13	67.379	0035RO03	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000099281	1	Central	16-Sep-08	11:32:00 AM	3.6	399	1436.4	0420RO21	Dist. OH Main Line Fuse, Cutout	Major Storm (Other)	Cross Arm Damage/Failure - Tree Related
1	200000093837	1	Central	16-Sep-08	12:00:00 PM	0.7	1	0.7	0115RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098982	1	Central	16-Sep-08	1:08:00 PM	1.267	87	110.229	0114RO25	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099289	1	Central	16-Sep-08	2:37:00 PM	4.867	15	73.005	0419RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099289	1	Central	16-Sep-08	3:15:00 PM	1.917	933	1788.561	0040RO04	Dist. OH Main Line Sectionalizer	Major Storm (Other)	Other - Accident/Non-Utility
1	200000099126	1	Central	16-Sep-08	3:20:00 PM	2.417	6	14.502	0091RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	3000000191269	1	Central	16-Sep-08	5:22:00 PM	4.85	11	53.35	0420RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000099148	1	Central	16-Sep-08	5:22:00 PM	5.633	11	61.963	0420RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Equipment Damage/Failure Other - Tree Related
1	200000099300	1	Central	16-Sep-08	5:30:00 PM	1.883	142	267.386	0418RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000099148	1	Central	16-Sep-08	6:15:00 PM	0.75	17	12.75	0112RO25	Dist. OH Xfmr fuse	Major Storm (Other)	Defective/Loose Connections
1	200000099300	1	Central	16-Sep-08	6:18:00 PM	2.083	73	152.059	0051RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099151	1	Central	16-Sep-08	7:29:00 PM	0.717	15	10.755	0136RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098996	1	Central	16-Sep-08	8:47:00 PM	0.883	22	19.426	0036RO03	Dist. OH Xfmr fuse	Major Storm (Other)	Conductor Down - Tree Related
							30					
								2272				
1	200000099139	1	Fillmore	16-Sep-08	10:35:00 AM	8.667	1	8.667	0171GV12	Dist. OH Xfmr fuse	Major Storm (Other)	OH Transformer Fuse/Cutout Link Failure
1	200000099287	1	Fillmore	16-Sep-08	2:55:00 PM	0.483	73	35.259	8327GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099157	1	Fillmore	16-Sep-08	6:33:00 PM	2.7	3	8.1	0163GV12	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000099155	1	Fillmore	16-Sep-08	7:39:00 PM	13.35	14	186.9	8332GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099156	1	Fillmore	16-Sep-08	8:03:00 PM	12.95	2	25.9	8303GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
							5					
								93				
								265				
1	200000098368	1	Sodus	16-Sep-08	9:52:00 AM	0.467	22	10.274	0198LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099123	1	Sodus	16-Sep-08	9:59:00 AM	3.017	3	9.051	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099121	1	Sodus	16-Sep-08	10:00:00 AM	3.333	24	79.992	0198LS522	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099121	1	Sodus	16-Sep-08	11:18:00 AM	1.05	22	23.1	0217LS523	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099121	1	Sodus	16-Sep-08	12:20:00 PM	0.917	3	2.751	0218LS525	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	200000097654	1	Sodus	16-Sep-08	1:06:00 PM	3.45	126	434.7	0194LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000098328	1	Sodus	16-Sep-08	4:36:00 PM	0.483	2	0.966	0194LS511	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	200000098352	1	Sodus	16-Sep-08	7:03:00 PM	14.783	2	29.566	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
							8					
								204				
								590				
1	200000099461	1	Canandaig	17-Sep-08	12:18:00 AM	4.533	2	9.066	0146CF514	Dist. OH Xfmr fuse	Major Storm (Other)	OH Transformer CLF Failure
1	3000000193966	1	Canandaig	17-Sep-08	12:58:00 AM	0.7	9	6.3	0125CF520	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	3000000193431	1	Canandaig	17-Sep-08	4:16:00 PM	0.633	4	2.532	0146CF513	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	3000000193431	1	Canandaig	17-Sep-08	8:25:00 PM	0.167	14	2.338	0154CF030	Dist. OH Xfmr breaker	Major Storm (Other)	Defective/Loose Connections
							4					
								29				
								20				
1	200000099313	1	Central	17-Sep-08	8:40:00 AM	2.9	1	2.9	0230RO51	Dist. UG Branch Line Fuse, Cutout	Major Storm (Other)	UG Cable Failure
1	200000098999	1	Central	17-Sep-08	9:44:00 AM	2.8	19	53.2	0081RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000098999	1	Central	17-Sep-08	9:48:00 AM	0.45	21	9.45	0095RO03	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer Damage/Failure - Tree Related
1	200000093367	1	Central	17-Sep-08	9:52:00 AM	1.3	25	32.5	0041RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099312	1	Central	17-Sep-08	10:03:00 AM	4.3	628	2700.4	0117RO21	Substation Breaker	Major Storm (Other)	Pole Equipment Damage/Failure Other - Tree Related
1	200000099319	1	Central	17-Sep-08	12:06:00 PM	1.233	39	48.087	0042RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000098715	1	Central	17-Sep-08	12:08:00 PM	2.033	33	67.089	0102RO25	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	3000000192125	1	Central	17-Sep-08	3:29:00 PM	3.433	26	89.258	0089RO52	Dist. OH Xfmr fuse	Major Storm (Other)	Pole Damage/Failure - Tree Related
1	3000000194404	1	Central	17-Sep-08	4:20:00 PM	0.333	8	2.664	0062RO04	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor
1	3000000194404	1	Central	17-Sep-08	6:18:00 PM	1.033	2	2.066	0106RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099000	1	Central	17-Sep-08	7:00:00 PM	0.2	28	5.6	0058RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Transformer Damage/Failure - Tree Related
							11					
								830				
								3013				
1	200000099310	1	Fillmore	17-Sep-08	8:19:00 AM	4.433	6	26.598	8332GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000098150	1	Fillmore	17-Sep-08	9:51:00 AM	12.15	1	12.15	0184GV12	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099472	1	Fillmore	17-Sep-08	11:58:00 AM	1.533	1	1.533	8301GV77	Dist. OH Xfmr fuse	Major Storm (Other)	Transformer CLF Blown - Lightning
							3					
								8				
								40				
1	200000099469	1	Sodus	17-Sep-08	7:29:00 AM	1.35	1	1.35	0195LS515	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Tree/Branch on Conductor
1	200000099473	1	Sodus	17-Sep-08	9:15:00 AM	1.75	29	50.75	0189LS514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Other)	Conductor Down - Tree Related
1	200000099473	1	Sodus	17-Sep-08	2:43:00 PM	1.183	3	3.549	0194LS511	Dist. OH Xfmr fuse	Major Storm (Other)	Tree/Branch on Conductor

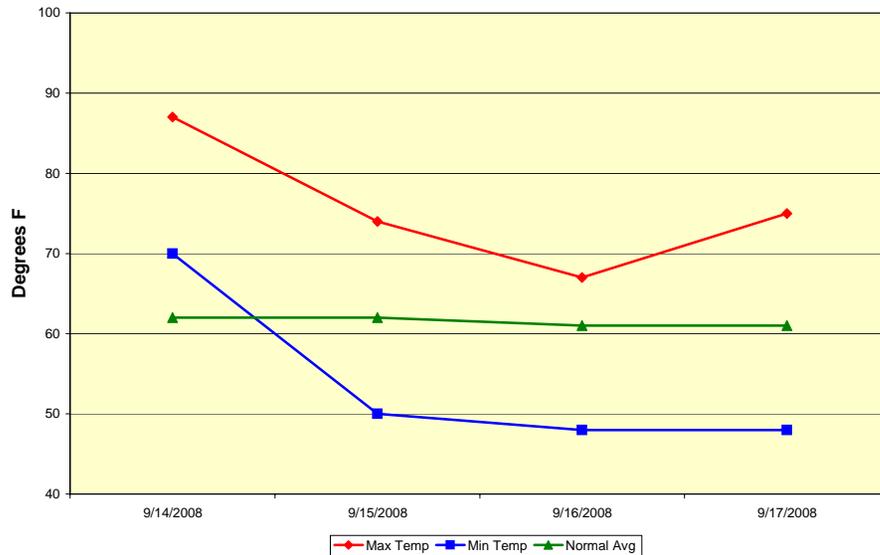
Rochester Major Storm September 14 - 17, 2008



Date	Ints	Cst Aff	Cst Hrs
9/14/2008	26	6853	60099
9/15/2008	251	55585	400147
9/16/2008	51	2645	8243
9/17/2008	21	900	3129

Date	Region	# of Interruptions	Cust Affected	Cust Hours
September 14	Canandaig	3	2318	31189
	Central	9	374	929
	Fillmore	12	3134	26891
	Sodus	2	1027	1090
September 15	Canandaig	40	7519	35330
	Central	126	20013	199047
	Fillmore	24	4466	28211
	Sodus	61	23587	137559
September 16	Canandaig	8	76	198
	Central	30	2272	7190
	Fillmore	5	93	265
	Sodus	8	204	590
September 17	Canandaig	4	29	20
	Central	11	830	3013
	Fillmore	3	8	40
	Sodus	3	33	55,649
Total for Storm	Canandaig	55	9942	66737.52
	Central	176	23489	210179.1
	Fillmore	44	7701	55406.83
	Sodus	74	24851	139295.2

Rochester Major Storm September 14 - 17, 2008

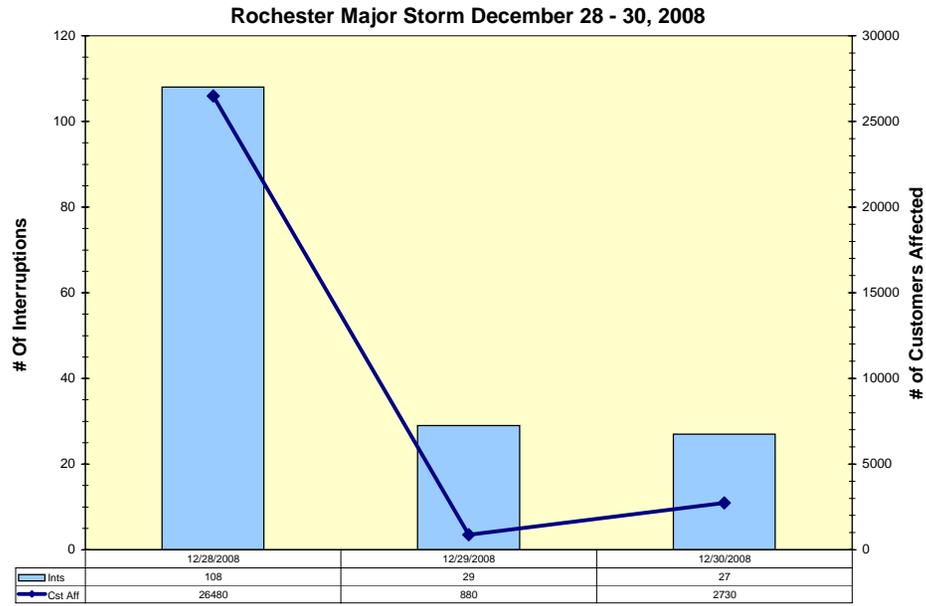


Date	Temperature		
	Max Temp	Min Temp	Normal Avg
9/14/2008	87	70	62
9/15/2008	74	50	62
9/16/2008	67	48	61
9/17/2008	75	48	61

psc_code	Incident	IntCnt	District	HalfStartDat	HalfStartTime	duration	OutageCnt	CustHrs	Circuit	DeviceDesc	WeatherDesc	CauseDesc
1	20000010973	1	Canandaig	28-Dec-08	5:48:00 PM	1.95	1611	3141.45	0117RO51	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
							1611	3141				
1	200000110118	1	Central	28-Dec-08	9:12:00 AM	26.7	32	854.4	0070RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109494	1	Central	28-Dec-08	9:23:00 AM	23.983	65	1558.895	0014RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109566	1	Central	28-Dec-08	9:24:00 AM	8.35	12	100.2	0072RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109496	1	Central	28-Dec-08	9:24:00 AM	29.9	16	478.4	0112RO25	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000108491	1	Central	28-Dec-08	9:30:00 AM	27.433	26	713.258	0049RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000108140	1	Central	28-Dec-08	9:30:00 AM	13.417	33	442.761	0001RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000108139	1	Central	28-Dec-08	9:31:00 AM	4.15	82	340.3	0019RO04	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000108229	1	Central	28-Dec-08	9:32:00 AM	28.017	9	252.153	0112RO25	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1	200000109497	1	Central	28-Dec-08	9:33:00 AM	2.7	1025	2767.5	0136RO52	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000109497	0	Central	28-Dec-08	9:33:00 AM	2.7	2	5.4	0424RO07	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000109497	0	Central	28-Dec-08	9:33:00 AM	2.7	1477	3987.9	0136RO52	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000109497	0	Central	28-Dec-08	9:33:00 AM	2.7	1315	3550.5	0136RO52	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000109501	1	Central	28-Dec-08	9:34:00 AM	4.6	518	2382.8	0093RO52	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Accident/Non-Utility
1	200000109502	1	Central	28-Dec-08	9:34:00 AM	23.933	61	1459.913	0022RO04	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000108904	1	Central	28-Dec-08	9:40:00 AM	23.5	11	258.5	0074RO04	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000109706	1	Central	28-Dec-08	9:42:00 AM	18.017	172	3098.924	0073RO04	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000109706	0	Central	28-Dec-08	9:42:00 AM	5.3	247	1309.1	0073RO04	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000109710	1	Central	28-Dec-08	9:45:00 AM	14.833	52	771.316	0082RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000108149	1	Central	28-Dec-08	9:48:00 AM	5.35	9	48.15	0115RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000109504	1	Central	28-Dec-08	9:49:00 AM	24.067	14	336.938	0042RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109546	1	Central	28-Dec-08	9:54:00 AM	6.083	115	699.545	0016RO04	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000109568	1	Central	28-Dec-08	9:59:00 AM	22.8	71	1618.8	0115RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	108497	1	Central	28-Dec-08	10:00:00 AM	2.733	35	95.655	0071RO51	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000108147	1	Central	28-Dec-08	10:07:00 AM	26.967	33	889.911	0067RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	200000108898	1	Central	28-Dec-08	10:09:00 AM	25.183	46	1158.418	0067RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109899	1	Central	28-Dec-08	10:13:00 AM	9.233	765	7063.245	0106RO51	Dist. OH Main Line Sectionalizer	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	20000018905	1	Central	28-Dec-08	10:19:00 AM	25.433	7	178.031	0050RO02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000108158	1	Central	28-Dec-08	10:24:00 AM	5.817	2650	15415.05	0069RO51	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductor Down - Accident/Non-Utility
1	200000108859	1	Central	28-Dec-08	10:27:00 AM	8.683	314	2726.462	0109RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109512	1	Central	28-Dec-08	10:29:00 AM	8.417	47	395.599	0117RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109514	1	Central	28-Dec-08	10:30:00 AM	23.383	22	514.426	0081RO21	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	108895	1	Central	28-Dec-08	10:31:00 AM	12.383	6	74.298	0113RO51	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	108895	0	Central	28-Dec-08	10:31:00 AM	3.233	720	2327.76	0113RO51	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109571	1	Central	28-Dec-08	10:36:00 AM	19.317	17	328.389	0042RO21	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	200000109522	1	Central	28-Dec-08	10:43:00 AM	7.117	24	170.808	0001RO03	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000108228	1	Central	28-Dec-08	10:47:00 AM	22.75	2	45.5	0036RO25	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	108907	1	Central	28-Dec-08	10:52:00 AM	4.1	1586	6502.6	0070RO51	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductor Down - Accident/Non-Utility
1	108907	0	Central	28-Dec-08	10:52:00 AM	2.167	371	803.957	0070RO51	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Conductor Down - Accident/Non-Utility
1	200000108912	1	Central	28-Dec-08	10:54:00 AM	13.6	29	394.4	0418RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000108227	1	Central	28-Dec-08	10:58:00 AM	10.867	26	282.542	0065RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109572	1	Central	28-Dec-08	11:07:00 AM	25.383	12	304.596	0110RO21	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000109728	1	Central	28-Dec-08	11:22:00 AM	19.367	7	135.569	0097RO21	Dist. OH Xfmr breaker	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000109533	1	Central	28-Dec-08	11:39:00 AM	25.983	12	311.796	0081RO22	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000108505	1	Central	28-Dec-08	11:57:00 AM	6.967	60	418.02	0089RO21	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000108842	1	Central	28-Dec-08	12:05:00 PM	26.917	1	26.917	0071RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000108925	1	Central	28-Dec-08	12:06:00 PM	4.567	9	41.103	0083RO22	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109782	1	Central	28-Dec-08	12:14:00 PM	23.267	8	186.136	0050RO02	Dist. OH Xfmr breaker	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000108508	1	Central	28-Dec-08	12:17:00 PM	9.833	87	855.471	0114RO25	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - Tree Related
1	200000108235	1	Central	28-Dec-08	12:21:00 PM	19.283	21	404.943	0042RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109891	1	Central	28-Dec-08	12:38:00 PM	23.867	6	143.202	0062RO04	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000108511	1	Central	28-Dec-08	12:39:00 PM	16.033	34	545.122	0041RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109501	1	Central	28-Dec-08	12:40:00 PM	1.5	1037	1555.5	0093RO52	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Accident/Non-Utility
1	200000108246	1	Central	28-Dec-08	12:51:00 PM	24.85	8	198.8	0101RO25	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000010851	1	Central	28-Dec-08	12:53:00 PM	22.917	5	114.585	0091RO21	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109742	1	Central	28-Dec-08	1:05:00 PM	6.133	45	275.985	0106RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109742	0	Central	28-Dec-08	1:05:00 PM	2.933	23	67.459	0106RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000108513	1	Central	28-Dec-08	1:06:00 PM	22.85	21	479.85	0040RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000110068	1	Central	28-Dec-08	1:20:00 PM	17.083	34	580.822	0418RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000110118	1	Central	28-Dec-08	1:22:00 PM	22.533	14	315.462	0070RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109719	1	Central	28-Dec-08	1:40:00 PM	19.75	21	414.75	0068RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000108491	1	Central	28-Dec-08	1:55:00 PM	0.6	544	326.4	0049RO04	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1		1	Central	28-Dec-08	2:15:00 PM	1.65	408	673.2	0058RO04	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	28-Dec-08	2:15:00 PM	1.65	392	646.8	0045RO21	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	28-Dec-08	2:15:00 PM	1.65	1128	1861.2	0045RO21	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor

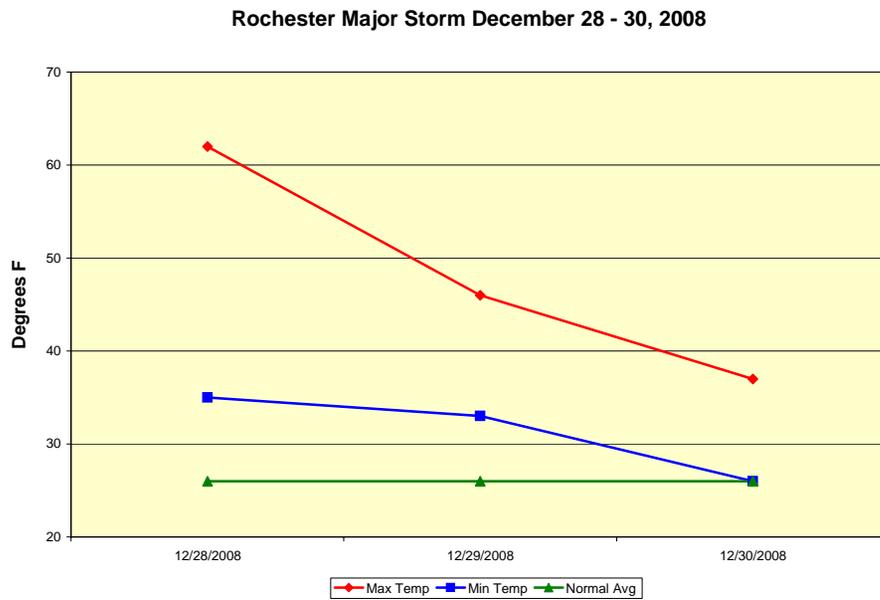
1		1	Central	28-Dec-08	2:15:00 PM	1.65	601	991.65	0045RO21	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	28-Dec-08	2:15:00 PM	1.65	252	415.8	0085RO22	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	28-Dec-08	2:15:00 PM	1.65	862	1422.3	0085RO22	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109881	1	Central	28-Dec-08	2:15:00 PM	19.917	24	478.008	0093RO52	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1		1	Central	28-Dec-08	2:15:00 PM	1.65	663	1093.95	0058RO04	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	28-Dec-08	2:15:00 PM	1.65	14	23.1	0058RO21	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109512	1	Central	28-Dec-08	2:25:00 PM	4.483	22	98.626	0117RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000108857	1	Central	28-Dec-08	2:40:00 PM	6	177	1062	0055RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109778	1	Central	28-Dec-08	2:53:00 PM	9.7	218	2114.6	0084RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000108858	1	Central	28-Dec-08	2:59:00 PM	20.967	36	754.812	0072RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	300000214492	1	Central	28-Dec-08	3:00:00 PM	3.833	9	34.497	0070RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Accident/Non-Utility
1	200000109727	1	Central	28-Dec-08	3:11:00 PM	20.067	4	80.268	0090RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109304	1	Central	28-Dec-08	3:24:00 PM	3.267	16	52.272	0071RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Fuse/Cutout Link
1	200000109742	1	Central	28-Dec-08	3:25:00 PM	3.717	46	170.982	0106RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109882	1	Central	28-Dec-08	3:35:00 PM	26.917	7	188.419	0421RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109882	0	Central	28-Dec-08	3:35:00 PM	2.083	80	166.64	0421RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109881	1	Central	28-Dec-08	3:40:00 PM	19.15	40	766	0126RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000109896	1	Central	28-Dec-08	3:45:00 PM	17.883	9	160.947	0420RO21	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109895	1	Central	28-Dec-08	4:00:00 PM	6.233	72	448.776	0056RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109365	1	Central	28-Dec-08	4:32:00 PM	16.783	31	520.273	0046RO25	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000109566	1	Central	28-Dec-08	5:00:00 PM	0.75	33	24.75	0072RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	28-Dec-08	5:00:00 PM	5.5	821	4515.5	0085RO22	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000107912	1	Central	28-Dec-08	5:30:00 PM	21.083	3	63.249	0055RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	PM Transformer Failure
1	200000109908	1	Central	28-Dec-08	5:54:00 PM	1.667	37	61.679	0085RO21	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000110065	1	Central	28-Dec-08	5:55:00 PM	3.25	41	133.25	0117RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000108249	1	Central	28-Dec-08	6:37:00 PM	17.55	10	175.5	0045RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000109778	1	Central	28-Dec-08	7:16:00 PM	5.317	109	579.553	0084RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	28-Dec-08	7:56:00 PM	2.883	28	80.724	0109RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000010930	1	Central	28-Dec-08	8:03:00 PM	19.367	23	445.441	0067RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	28-Dec-08	8:17:00 PM	5.55	6	33.3	0117RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000110077	1	Central	28-Dec-08	9:38:00 PM	0.933	22	20.526	0117RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	28-Dec-08	9:44:00 PM	4.1	14	57.4	0117RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109728	1	Central	28-Dec-08	10:32:00 PM	8.2	12	98.4	0097RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1		1	Central	28-Dec-08	10:38:00 PM	10.05	1	10.05	0042RO07	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Defective Insulator
1		1	Central	28-Dec-08	10:38:00 PM	12.783	1	12.783	0042RO07	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Defective Insulator
1	200000109728	1	Central	28-Dec-08	10:58:00 PM	1	186	186	0097RO21	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
		92					20531	94828				
1	109685	1	Fillmore	28-Dec-08	10:06:00 AM	2.367	344	814.248	8332GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	109685	0	Fillmore	28-Dec-08	10:06:00 AM	1.15	463	532.45	8332GV77	Dist. OH Main Line Sectionalizer	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109686	1	Fillmore	28-Dec-08	10:08:00 AM	2.117	224	474.208	8373GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000108896	1	Fillmore	28-Dec-08	10:36:00 AM	3.65	248	905.2	8375GV77	Transmission - OH	Major Storm (Rain, Wind, Lightning)	Transformer Damage/Failure - Tree Related
1	200000108916	1	Fillmore	28-Dec-08	11:50:00 AM	4.167	16	66.672	8327GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000108926	1	Fillmore	28-Dec-08	12:46:00 PM	2.7	2	5.4	8333GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109863	1	Fillmore	28-Dec-08	2:07:00 PM	1.433	170	243.61	0171GV12	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
		6					1467	3042				
1	200000109489	1	Sodus	28-Dec-08	7:59:00 AM	1.267	28	35.476	0198LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1	109493	1	Sodus	28-Dec-08	9:03:00 AM	2.783	2	5.566	0195LS515	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	OH Transformer Breaker Failure
1	200000109289	1	Sodus	28-Dec-08	1:16:00 PM	0.817	277	226.309	0132LS524	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	109713	1	Sodus	28-Dec-08	3:10:00 PM	1.167	605	706.035	0194LS511	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	109713	0	Sodus	28-Dec-08	3:10:00 PM	1.233	1	1.233	0194LS511	Dist. OH Main Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1		1	Sodus	28-Dec-08	3:47:00 PM	2.867	136	389.912	0198LS522	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Sodus	28-Dec-08	3:47:00 PM	1.467	780	1144.26	0198LS511	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Sodus	28-Dec-08	3:47:00 PM	2.717	583	1584.011	0198LS522	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Sodus	28-Dec-08	3:47:00 PM	5.05	48	242.4	0198LS522	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Sodus	28-Dec-08	3:47:00 PM	1.467	411	602.937	0198LS511	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
		9					2871	4938				
1	200000110068	1	Central	29-Dec-08	5:57:00 AM	0.467	56	26.152	0418RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000110162	1	Central	29-Dec-08	7:38:00 AM	3.067	7	21.469	0082RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000109977	1	Central	29-Dec-08	8:04:00 AM	1.433	5	7.165	0040RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1	200000110114	1	Central	29-Dec-08	8:15:00 AM	5.933	7	41.531	0070RO52	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	300000214444	1	Central	29-Dec-08	8:20:00 AM	3.417	1	3.417	0040RO04	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000109978	1	Central	29-Dec-08	8:23:00 AM	4.95	1	4.95	0070RO52	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000110263	1	Central	29-Dec-08	9:04:00 AM	26.85	1	26.85	0085RO22	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000109707	1	Central	29-Dec-08	9:28:00 AM	10.4	131	1362.4	0095RO03	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	110280	1	Central	29-Dec-08	9:40:00 AM	8.167	30	245.01	0042RO21	Dist. UG Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
1	200000110069	1	Central	29-Dec-08	9:55:00 AM	0.15	4	0.6	0076RO21	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective Hot Line Clamp
1	20000018905	1	Central	29-Dec-08	10:13:00 AM	1.533	59	90.447	0050RO02	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related

1	200000108515	1	Central	29-Dec-08	10:15:00 AM	1.433	51	73.083	0001R003	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000108256	1	Central	29-Dec-08	11:01:00 AM	4.817	1	4.817	0124RO51	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000110100	1	Central	29-Dec-08	12:12:00 PM	4.3	87	374.1	0114R025	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000110230	1	Central	29-Dec-08	12:30:00 PM	2.333	27	62.991	0041R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	29-Dec-08	12:45:00 PM	0.533	18	9.594	0106RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109533	1	Central	29-Dec-08	1:12:00 PM	0.433	29	12.557	0081R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	29-Dec-08	2:20:00 PM	0.717	80	57.36	0421R051	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000107931	1	Central	29-Dec-08	3:55:00 PM	1.583	5	7.915	0058R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Central	29-Dec-08	4:03:00 PM	0.7	8	5.6	0076R021	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	OH Transformer Failure
1	300000215367	1	Central	29-Dec-08	4:45:00 PM	0.5	62	31	0066R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	300000215203	1	Central	29-Dec-08	6:25:00 PM	0.233	12	2.796	0112R025	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109402	1	Central	29-Dec-08	6:51:00 PM	0.4	43	17.2	0104RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Central	29-Dec-08	8:05:00 PM	2.167	5	10.835	0088R022	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1	200000110151	1	Central	29-Dec-08	9:45:00 PM	0.333	15	4.995	0096R021	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Pole Equipment Damage/Failure Other - Tree Related
							25					
1	200000110152	1	Fillmore	29-Dec-08	10:25:00 PM	2.167	3	6.501	8301GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000110155	1	Fillmore	29-Dec-08	11:21:00 PM	2.3	130	299	8327GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
							2					
1	200000108257	1	Sodus	29-Dec-08	12:17:00 PM	1.967	1	1.967	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000109334	1	Sodus	29-Dec-08	2:06:00 PM	1.9	1	1.9	0198LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Animal - Squirrel Contact
							2					
1	200000110158	1	Central	30-Dec-08	12:42:00 AM	0.6	27	16.2	0104RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	20000011325	1	Central	30-Dec-08	12:52:00 AM	2.8	62	173.6	0419RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000110460	1	Central	30-Dec-08	1:36:00 AM	1.233	16	19.728	0043RO04	Dist. OH Xfmr breaker	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	20000011325	1	Central	30-Dec-08	2:15:00 AM	1.417	124	175.708	0419RO51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000110332	1	Central	30-Dec-08	3:08:00 AM	3.2	6	19.2	0081R022	Dist. OH Xfmr breaker	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	300000216234	1	Central	30-Dec-08	4:00:00 AM	0.3	16	4.8	0055R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	300000216586	1	Central	30-Dec-08	8:28:00 AM	1.233	5	6.165	0062R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Animal - Squirrel Contact
1	300000216343	1	Central	30-Dec-08	10:07:00 AM	0.95	5	4.75	0104RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	300000215253	1	Central	30-Dec-08	10:22:00 AM	0.767	3	2.301	0060R004	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	OH Transformer Failure
1	300000216912	1	Central	30-Dec-08	11:09:00 AM	0.767	1	0.767	0062R004	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Cause Unknown/Undetermined
1	300000214466	1	Central	30-Dec-08	11:48:00 AM	0.183	18	3.294	0418RO52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000110666	1	Central	30-Dec-08	12:33:00 PM	1.933	1	1.933	0088R022	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	300000216265	1	Central	30-Dec-08	1:05:00 PM	0.45	56	25.2	0093R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Other - OH Equipment Failure
1	200000110681	1	Central	30-Dec-08	3:47:00 PM	1.25	26	32.5	0055R052	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000110529	1	Central	30-Dec-08	5:15:00 PM	0.833	11	9.163	0001R003	Dist. OH Xfmr fuse	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000110686	1	Central	30-Dec-08	5:20:00 PM	0.65	16	10.4	0103RO22	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Accident/Non-Utility
							16					
1	200000110326	1	Fillmore	30-Dec-08	1:03:00 AM	3.967	37	146.779	8376GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1		1	Fillmore	30-Dec-08	6:29:00 PM	24.017	2	48.034	8333GV77	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
							2					
1	200000110345	1	Sodus	30-Dec-08	12:35:00 AM	8.817	2	17.634	0132LS52	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Pole Damage/Failure - Tree Related
1		1	Sodus	30-Dec-08	3:05:00 AM	0.417	43	17.931	0194LS514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1		1	Sodus	30-Dec-08	3:05:00 AM	2.917	4	11.668	0194LS514	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductor Down - Tree Related
1	200000110343	1	Sodus	30-Dec-08	4:14:00 AM	2.183	245	534.835	0202LS51	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Conductors Crossed - Wind
1	200000110336	1	Sodus	30-Dec-08	4:20:00 AM	2.967	780	2314.26	0198LS511	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000110335	1	Sodus	30-Dec-08	4:20:00 AM	1.017	412	419.004	0198LS511	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000110334	1	Sodus	30-Dec-08	4:20:00 AM	1.033	782	807.806	0198LS522	Substation Breaker	Major Storm (Rain, Wind, Lightning)	Tree/Branch on Conductor
1	200000109799	1	Sodus	30-Dec-08	4:52:00 AM	3.85	15	57.75	0189LS511	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective Insulator
1	200000110560	1	Sodus	30-Dec-08	8:29:00 AM	2.85	1	2.85	0210LS02C	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
1	200000110560	0	Sodus	30-Dec-08	10:15:00 AM	1.083	14	15.162	0210LS02C	Dist. OH Branch Line Fuse, Cutout	Major Storm (Rain, Wind, Lightning)	Defective/Loose Connections
							9					
							2298					
							4199					



	Ints	Cst Aff	Cst Hrs
12/28/2008	108	26480	105950
12/29/2008	29	880	2814
12/30/2008	27	2730	4899

	Region	# of Interruptions	Cust Affected	Cust Hours
December 28, 2008	Canandaig	1	1611	3141
	Central	92	20531	94828
	Fillmore	6	1467	3042
December 29, 2008	Sodus	9	2871	4938
	Canandaigua			
	Central	25	745	2505
December 30, 2008	Fillmore	2	133	306
	Sodus	2	2	4
	Canandaigua			
Total for Storm	Canandaig	1	1611	3141
	Central	133	21669	97839
	Fillmore	10	1639	3542
	Sodus	20	5171	9140.906



	Temperature		
	Max Temp	Min Temp	Normal Avg
12/28/2008	62	35	26
12/29/2008	46	33	26
12/30/2008	37	26	26

New York State Electric & Gas Corporation

Information Request

Requesting Party: John Benedict – PSC

Request No.: SR-05-0074-NYSEG

Request Date: July 21, 2005

Information Requested of: Eric Wilen

Question:

Information Requested: Software Capitalization Accounting Change Adopted 1/1/99 per SR-05-0008-NYSEG– Follow up

1. Did NYSEG and or Energy East formally or informally notify any external entities (e.g., regulatory/governmental agencies, outside auditors, etc.) regarding its adoption of a change in the accounting for software (e.g., notices to the Commission of a change in units of property, reports to the SEC or FERC)? If so, please provide copies of such notifications.
2. Please provide citations to external/public documents, which indicate that NYSEG and or Energy East adopted SOP 98-1 on January 1, 1999. External/public documents include but are not limited to: SEC reports or filings, shareholder reports, regulatory/governmental filings, etc.
3. Please provide any internal/non-public documents, which indicate that NYSEG and or Energy East adopted SOP 98-1 on January 1, 1999. These may include: accounting instructions/guidance/manuals, correspondence, etc.
4. Please provide any documents received by NYSEG and or Energy East from its external auditors concerning adoption of SOP 98-1. These may include: accounting instructions/guidance, correspondence, etc.

Response:

1. NYSEG held discussions with Coopers & Lybrand concerning the NYSEG software accounting policy developed in compliance with SOP 98-1. Coopers & Lybrand concurred with the accounting policy. NYSEG management is not aware of other formal or informal notification to external entities concerning SOP 98-1.
2. NYSEG management is not aware of any citations to external/public documents concerning its conformance with SOP 98-1 as of January 1, 1999.
3. Attached is the NYSEG Accounting Policy for Computer Software Developed or Obtained for Internal Use that was put in place on January 1, 1999.
4. NYSEG management is not aware of any documents received by the Company or Energy East from its external auditors concerning adoption of SOP 98-1.

**Accounting Policy for Computer Software
Developed or Obtained for Internal Use**

Qualification

1. The costs of computer software developed or obtained for internal use, exceeding \$1.5 million and having an estimated useful life of a minimum of 5 years will be capitalized, except for standard software and operating systems such as Windows 95, etc. This policy does not supersede the company policy of capitalizing software that is purchased in conjunction with capitalizable hardware.

Costs of upgrades and enhancements to internal-use computer software exceeding \$1.5 million and having an estimated useful life of a minimum of 5 years will be capitalized if it is probable that those expenditures will result in additional functionality, that is, modifications to enable the software to perform tasks that it was previously incapable of performing. However, all costs associated with modifying existing internal-use computer software for the year 2000 should be charged to expense as incurred.

All capital verses expense decisions relating to computer software developed or obtained for internal use must receive concurrence from the Fixed Assets Department.

Costs of computer software that is sold, leased, or otherwise marketed as a separate product or as part of a product or process, or computer software developed or obtained for use in research and development activities are excluded from this policy.

Effective Date

2. The effective date of this policy is January 1, 1999 for all costs incurred after that date. Costs incurred prior to January 1, 1999, whether capitalized or not, should not be adjusted to the amounts that would have been capitalized had this policy been in effect when those costs were incurred.

Costs for carryover projects initiated and capitalized prior to January 1, 1999 will continue to be capitalized.

Costs for carryover projects initiated and expensed prior to January 1, 1999 should remain expensed. However, after January 1, 1999, if the estimated cost to complete the project is greater than \$1.5 million and the project has an estimated useful life of a minimum of 5 years, those costs can be capitalized; if not, those costs are expensed.

Accounting

3. The following accounting treatment will be used to capitalize the costs of computer software developed or obtained for internal use:

During construction, the following costs will be charged to Company Account 103 -
Construction Work in Progress:

- * External direct costs of materials and services
- * Payroll and payroll related costs for employees

General and administrative costs and overhead costs, other than payroll overheads, should not be capitalized as costs of internal-use software.

Once a project is ready for service, internal-use computer software costs will be recorded in Company Accounts 802.xx, 903.xx or 901. xx for electric, gas or common, respectively.

The costs will be amortized over the software's estimated useful life on a straight-line basis, unless another systematic and rational basis is more representative of the software's use, from Company Account 113.63 - Accumulated Provision for Amortization of Electric Plant in Service, or Account 113.73 - Accumulated Provision for Amortization of Gas Plant in Service, or Account 112.93 - Accumulated Provision for Amortization of Common Plant in Service to Account 303.12 - Amortization of Limited Term - Electric, or Account 303.22 - Amortization of Other Limited Term - Gas Plant, or Account 303.92 - Common Utility Amortization.

Characteristics of Internal-Use Computer Software

4. For purposes of this policy, internal-use software is software having the following characteristics:
 - a. The software is acquired, internally developed, or modified solely to meet the entity's internal needs.
 - b. During the software's development or modification, no substantive plan exists or is being developed to market the software externally. A substantive plan to market software externally could include the selection of a marketing channel or channels with identified promotional, delivery, billing, and support activities. To be considered a substantive plan under this policy, implementation of the plan should be reasonably possible. Arrangements providing for the joint development of software for mutual internal use (for example, cost-sharing arrangements) are not substantive plans to market software for purposes of this policy. Similarly, routine market feasibility studies are not substantive plans to market software for purposes of this policy.
5. The company must meet both characteristics in paragraph 4 for software to be considered for internal use.

Stages of Computer Software Development

Preliminary Project Stage	Application Development Stage	Post-Implementation/Operational Stage
Conceptual formulation of alternatives	Design of chosen path, including software configuration and software interfaces.	Training
Evaluation of alternatives		Application maintenance
Determination of existence of needed technology	Coding	
	Installation of hardware	
Final selection of alternatives	Testing, including parallel processing phase	

Preliminary Planning Stage

6. Internal and external costs incurred during the preliminary project stage should be expensed as they are incurred:

7. When a computer software project is in the preliminary project stage, the company will likely:

a. Make strategic decisions to allocate resources between alternative projects at a given point in time. For example, should programmers develop a new payroll system or direct their efforts toward correcting existing problems in an operating payroll system?

b. Determine the performance requirements (what the software needs to do) and system requirements for the computer software project it has proposed to undertake.

c. Invite vendors to perform demonstrations of how their software will fulfill the company's needs.

d. Explore alternative means of achieving specified performance requirements. For example, should the company develop or buy the software? Should the software run on a mainframe or a client server system?

e. Determine that the technology needed to achieve performance requirements exists.

f. Select a vendor if the company chooses to obtain software.

g. Select a consultant to assist in the development or installation of the software.

- h. Determine or estimate the useful life over which the capital cost of the software will be amortized.

Application Development Stage.

8. Internal and external costs incurred to develop internal-use computer software during the application development stage should be capitalized. Costs to develop or obtain software that allows for access or conversion of old data by new systems should also be capitalized. Training costs are not internal-use software development costs and, if incurred during this stage, should be expensed as incurred.
- 9. Data conversion costs, except as noted in paragraph 8, should be expensed as incurred. The process of data conversion from old to new systems may include purging or cleansing of existing data, reconciliation or balancing of the old data and the data in the new system, creation of new/additional data, and conversion of old data to the new system. Data conversion often occurs during the application development stage.

Post-Implementation/Operation Stage.

10. Internal and external training costs and maintenance costs should be expensed when incurred.
11. This policy recognizes that the development of internal-use computer software may not follow the order shown above. For example, coding and testing are often performed simultaneously. Regardless, for costs incurred subsequently to completion of the preliminary project stage, this policy should be applied based on the nature of the costs incurred, not the timing of their occurrence. For example, while some training may occur in the application development stage, it should be expensed as incurred as required in paragraphs 8 and 10.
12. This policy provides guidance on accounting for computer software that consists of more than one component or module. For example, the company may develop an accounting software system containing three elements: a general ledger, an accounts payable subledger, and an accounts receivable subledger. In this example, each element might be viewed as a component or module of the entire accounting software system. The guidance in this policy should be applied to individual components or modules.
13. If, after the development of internal-use software is completed, the company decides to market the software, proceeds received from the license of the computer software, net of direct incremental costs of marketing, should be applied against the carrying amount by crediting the applicable depreciation reserve.

Initiate/Cease Capitalization

14. Capitalization of costs should begin when both of the following occur:

- a. Preliminary project stage is completed.
- b. Management, with the relevant authority, implicitly or explicitly authorizes and commits to funding a computer software project and it is probable that the project will be completed and the software will be used to perform the function intended. Examples of authorization include the execution of a contract with a third party to develop the software, approval of expenditures related to internal development, or a commitment to obtain the software from a third party.

15. When it is no longer probable that the computer software project will be completed and placed in service, no further costs should be capitalized, and the balance should be expensed.

16. Capitalization should cease no later than the point at which a computer software project is substantially complete and ready for its intended use. For purposes of this policy, computer software is ready for its intended use after all substantial testing is completed.

17. New software development activities should trigger consideration of remaining useful lives of software that is to be replaced. When the company replaces existing software with new software, unamortized costs of the old software should be expensed when the new software is ready for its intended use.

Capitalizable Costs

18. Costs of computer software developed or obtained for internal use that should be capitalized include only the following:

- a. External direct costs of materials and services consumed in developing or obtaining internal-use computer software (Examples of those costs include but are not limited to fees paid to third parties for services provided to develop the software during the application development stage, costs incurred to obtain computer software from third parties, and travel expenses incurred by employees in their duties directly associated with developing software.)
- b. Payroll and payroll-related costs (for example, costs of employee benefits) for employees who are directly associated with and who devote time to the internal-use computer software project, to the extent of the time spent directly on the project (Examples of employee activities include but are not limited to coding and testing during the application development stage.)

Upgrades and Enhancements

19. For purposes of this policy, upgrades and enhancements are defined as modifications to existing internal-use software that result in additional functionality; that is, to enable the software to perform tasks that it was previously incapable of performing. Upgrades and enhancements normally require new software specifications and may also require a change to all or part of the existing software specifications. In order for costs of specified upgrades and enhancements to internal-use computer software to be capitalized in accordance with paragraphs 20 and 21, it must be probable that those expenditures will result in additional functionality.

20. Internal costs incurred for upgrades and enhancements should be expensed or capitalized in accordance with paragraphs 6-10. Internal costs incurred for maintenance should be expensed as incurred. If the end-user cannot separate internal costs on a reasonably cost-effective basis between maintenance and relatively minor upgrades and enhancements, they should expense such costs as incurred.

21. External costs incurred under agreements related to specified upgrades and enhancements should be expensed or capitalized in accordance with paragraphs 6-10. (If maintenance is combined with specified upgrades and enhancements in a single contract, the cost should be allocated between the elements and the maintenance costs should be expensed over the contract period.) However, external costs related to maintenance, unspecified upgrades and enhancements, and costs under agreements that combine the costs of maintenance and unspecified upgrades and enhancements should be recognized in expense over the contract period on a straight-line basis unless another systematic and rational basis is more representative of the services received.

22. Accounting for costs of re-engineering activities, which often are associated with new or upgraded software applications, is not included within the scope of this policy.

Research and Development

23. The following costs of internal-use computer software are included in research and development and should be accounted for in accordance with the provisions of FASB Statement No. 2, and expensed:

a. Purchased or leased computer software used in research and development activities where the software does not have alternative future uses

b. All internally developed internal-use computer software (including software developed by third parties, for example, programmer consultants) if (1) the software is a pilot project or (2) the software is used in a particular research and development project, regardless of whether the software has alternative future uses.