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National Grid Capital Investment Plan

NY PSC Case 10-E-0050

FY12 – Fourth Quarter – Submitted May 2012

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Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”) submits its fourth Quarterly Report (“Report”) for the Fiscal Year 2012 (FY12) covering the period between January 1, 2012 and March 31, 2012. Pursuant to the New York Public Service Commission’s (the “Commission’s”) January 24, 2011 Order in Case 10-E-0050, and the associated November 17, 2010 Recommended Decision, the Company is required to “continue to provide periodic reports to the Department of Public Service (“DPS”) concerning capital expenditures and construction work.” The Company has made these filings on a quarterly basis since 2008. This filing includes budget variation reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures, as indicated in the table of contents.

Overall, through FY12, the Company spent \$422 million for capital investment projects against an annual approved investment plan level of \$409 million, which is 3% over the FY12 investment plan level. In the fourth quarter (“Q4”), the Company spent 34% of the total FY12 investment plan level. The Company originally anticipated spending 29% of the total FY12 investment plan level during Q4. Below are the major drivers for FY12 spending:

- Tri-Lakes Transaction – In December, Niagara Mohawk purchased the assets from NYPA constructed under the 2006 Tri-Lakes Agreement between NYPA, the Village of Lake Placid, the Village of Tupper Lake, and Niagara Mohawk. The major drivers of the timing to complete the transaction were: (i) approval of the land swap legislation which was signed into law by the Governor on August 4, 2011 and (ii) FERC approval of the Section 203 filing required to complete the transfer which was granted on December 13, 2011. Thus, National Grid’s payments for this project were recorded in Q4, and impact spending for Transmission, Sub-Transmission and Distribution for FY12.
- Transmission FY12 actual spend for the fiscal year was \$129 million (which includes the Tri-Lakes transaction - discussed above). This was \$3 million under the FY12 investment plan, or within 2%. Excluding the Tri-Lakes transaction, Transmission spending was \$121 million for the fiscal year, under the FY12 investment plan by \$11 million.
- Sub-Transmission FY12 actual spend was \$62 million (which includes the Tri-Lakes transaction - discussed above). This was \$18 million (or 40%) over the FY12 investment plan. Excluding the Tri-Lakes transaction, Sub-Transmission spending for the fiscal year was \$38 million, approximately \$6 million under the FY12 investment plan.
- Distribution FY12 actual spend for the fiscal year was \$231 million (which includes the Tri-Lakes transaction - discussed above). This was \$2 million under the FY12 budget, or within 1%. Excluding the Tri Lakes transaction, overall Distribution spending was \$230 million for the fiscal year, under the FY12 investment plan by \$3 million.

This Report includes detailed reports that describe and support the investment and work completed through the end of Q4 of FY12, including, but not limited to, reporting on capital investment and overall project spend performance, status on specific installation commitments, changes in overall project budgets and schedules, and in year portfolio management of projects and programs.

This Report does not include reporting on the Reliability Enhancement Program (REP) which has been rolled into the Inspection and Maintenance program. In addition, while total FY12 investment plan levels remain constant there may be slight fluctuation between spending rationales over the year.

Sections II through IV of the Executive Summary provide information regarding significant projects completed; primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of FY12 Q4 variances and FY12 Actual Spend variances from the CIP are shown in the table below (\$000).

System	FY12 Capital Investment Plan (CIP) Level	FY12 Q4 Actual Spend	Q4 Spend % of CIP	Expected Q4 Spend	Variance of Expected to Actual 4Q Spend	FY12 Actual Spend	Variance of FY12 Actual to FY12 CIP	%Change from FY12 CIP
Transmission	\$ 132,000	\$ 65,300	49%	\$ 43,560	\$ 21,740	\$ 129,046	\$ (2,954)	-2%
Sub-Transmission	\$ 44,000	\$ 9,789	22%	\$ 11,880	\$ (2,091)	\$ 61,548	\$ 17,548	40%
Distribution	\$ 233,000	\$ 62,079	27%	\$ 62,910	\$ (831)	\$ 231,257	\$ (1,743)	-1%
Total	\$ 409,000	\$ 137,167	34%	\$ 118,350	\$ 18,817	\$ 421,852	\$ 12,852	3%

Note: Actual capital spending for work completed during FY12 is lower than shown above due to the inclusion of non work spending including Tri-Lakes and RDV. Spending net of these items will bring the actual spend, including credits, to approximately \$228.2m for Distribution, \$33.9m for Sub-Transmission and \$119.1m for Transmission compared to the figures shown above.

II. Transmission System

The CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2011 through March 31, 2012. As of the end of FY12, including the Tri-Lakes transaction, spending for the Transmission system was \$129 million, which is 2% less than the total annual approved investment plan amount of \$132 million.

Specifically, non-Load related project spending for the FY was \$52.9 million (43% over the investment plan level) and Load related project spending through Q4 was \$76.1 million (20% under the investment plan level).

Summary by Spending Rationale:

Asset Condition

Investment in the Transmission projects under the Asset Condition Spending Rationale category was \$38.5 million (8% under the investment plan level) through Q4 of FY12.

This amount is \$3.4 million under the expected spend through Q4. Significant drivers to this variance are detailed below:

New Q4 Issues:

- Oneida Transformer Replacement (C37876): (FY12 investment plan \$0.3m vs. actual \$0.8m)
 - Project spend includes charges for two transformers – one for Oneida and a spare. The spare transformer was incorrectly charged to this project, a correcting entry has been made in Q1, 2013. Project is on track.
- Rome 115 kV Station (C03778): (FY12 investment plan \$0.3m vs. actual \$1.6m)
 - Budgets and schedules are developed using investment grade/conceptual estimates. The estimates and project plans are refined through preliminary engineering and approved through the governance process. This project is now on track with the project plan set forth in the sanction process.
- NY Spare Transformers (C39883, C38924): (FY12 investment plan \$0m vs. actual \$4m)
 - Purchase of additional spare transformers was approved this year to provide quick response to failed units.

Update from Q1, Q2 and Q3 Reports:

- Shield Wire: Clay-Dewitt 3 115kV (C28709): (FY12 investment plan \$1.9m vs. actual \$3.3m)
 - Budgets and schedules are developed using investment grade/conceptual estimates. The estimates and project plans are refined through preliminary engineering and approved through the governance process. This project is now on track with the project plan set forth in the sanction process.
- S. Oswego-Light House Hill 115kV Refurbishment (C21693): (FY12 investment plan \$4.1m vs. actual \$6.1m)
 - Budgets and schedules are developed using investment grade/conceptual estimates. The estimates and project plans are refined through preliminary engineering and approved through the governance process. This project is now on track with the project plan set forth in the sanction process.
- Lockport –Mortimer 111 115kV Refurbishment (C03417): (FY12 investment plan \$8.3m vs. actual \$13.5m)
 - Budgets and schedules are developed using investment grade/conceptual estimates. The estimates and project plans are refined through preliminary engineering and approved through the governance process. Construction started in January and the project is proceeding per the delivery plan which was sanctioned after the budget was set.
- Shield Wire Project: Huntley-Gardenville 115kV(C28676): (FY12 investment plan \$3.5m vs. actual \$2.1m)
 - Budgets and schedules are developed using investment grade/conceptual estimates. The estimates and project plans are refined through preliminary

engineering and approved through the governance process. This project is now on track with the project plan set forth in the sanction process.

- Gardenville Station Rebuild (C05156): (FY12 investment plan \$2.4m vs. actual \$0.7m)
 - Scope has been agreed to and project plan is under development.
- Harper Station Transformer Replacement (C37203): (FY12 investment plan \$3.75m vs. actual \$0m)
 - Scope revised to purchase a spare transformer for Harper Station in FY13.
- Gardenville-Homer Hill 151/152 115kV Refurbishment (C04718): (FY12 investment plan \$5.6m vs. actual \$0.85m)
 - Majority of project completed ahead of schedule in prior fiscal year.

Damage/Failure

Investment in the Transmission projects under the Damage/Failure Spending Rationale category was \$17.4 million (28% under the investment plan level) through Q4 of FY12. This amount is \$6.8 million under the expected spend through Q4. Significant drivers to this variance are detailed below:

New Q4 Issues:

- NY Inspection Repairs – Capital (C26923) (FY12 investment plan \$1.67m vs. actual \$4.1m)
 - Expenditure above original budget is the result of accelerating Inspection and Maintenance work requests originally scheduled for future years to improve efficiency and provide scheduling flexibility.

Update from Q1, Q2 and Q3 Reports:

- Station Failures-Transmission (C03792): (FY12 investment plan \$11.5m vs. actual \$2.5m)
 - Work volume is lower than forecast because failures are not occurring at original forecast levels.

Non-Infrastructure

Investment in the Transmission projects under the Non-Infrastructure Spending Rationale category was \$0.2m through Q4. National Grid did not include any spending in this category in the FY12 investment plan. This spending was primarily for an easement purchase (C41583) which was not included in the FY12 investment plan.

Other

Investment in the Transmission projects under the Other Spending Rationale category was \$7.0 million (24% under the investment plan level) through Q4 of FY12. This is \$2.2 million under the expected spend through Q4. Significant drivers to this variance are detailed below:

Update from Q1, Q2 and Q3 Reports:

- Porter Security (C36192): The project is being delivered with the overall security upgrade strategy (\$0.56m).
- Physical Security Strategy (C34224): (FY12 investment plan \$7.2m vs. actual \$6m)
 - The budget was established prior to receiving contractor bids for design and construction. Project is on track with delivery plan.

Statutory/Regulatory

Investment in the Transmission projects under the Statutory/Regulatory Spending Rationale category was \$50.5 million (9% over the investment plan level) through Q4 of FY12. This amount is \$4.1 million over the expected spend through Q4. Significant drivers to this variance are detailed below:

New Q4 Issues:

- NY Transmission Conductor Clearance Program (FY12 investment plan \$9.1m vs. actual \$7.5m)
 - Budget was established prior to the NERC alert which altered the priority of the circuits in the original plan and introduced new circuits that required work. Solutions other than Transmission construction were used where appropriate.
- Chases Lake Porter (C31130) (FY12 investment plan \$0.5m vs. actual \$2.4m)
 - Conductor clearance project was completed in FY12 to comply with NERC criteria

Update from Q1, Q2 and Q3 Reports:

- Eastover Road (also known as Turner Road) –Station & Line (C31326 & C31419): (FY12 investment plan \$5.1m vs. actual \$3.3m)
 - Variance due to additional time spent in Conceptual Engineering (Step 0) to refine scope and gain approvals.
- Upgrade 115kV Clay Sub (C28705 & C32539): (FY12 investment plan \$14.9m vs. actual \$11.5m)
 - Variance is due to additional time spent in Preliminary Engineering (step 2A) to redefine construction bid packages for competitive bid model. Line project (C32539) was revised to coordinate with station schedule. Project has met targets since the plans were revised.
- Luther Forest Relay and Malta Sub (C22738): (FY12 investment plan \$4.2m vs. actual \$2.1m)
 - Majority of work completed in prior fiscal year

- Spier Rotterdam #3 115kV (C31418): (FY12 investment plan \$12.8m vs. \$21.7m)
 - Project is on track with sanctioned delivery plan which was established after budget was set. Additional \$5m authorized in FY12 for purchase of materials.
 - Project was previously on pace with sanctioned delivery plan. However, a recent, self-reported error in the steel pole order will impact the schedule. The FY13 plan will be revised to account for a potential schedule adjustment to resolve the issue.
- Upgrade Breakers at Scriba-Volney (C28708): (FY12 investment plan 0.5m vs. actual \$1.2m)
 - Variance due to revised material delivery and construction schedules to align with outage availability.

System Capacity & Performance

Investment in the Transmission projects under the System Capacity & Performance Spending Rationale category was \$15.5 million (49% over the investment plan level) through Q4 of FY12. This amount is \$5.1 million over the expected spend through Q4. Significant drivers for this variance are detailed below:

New Q4 Issues:

- Tri-Lakes Transaction – \$7.9m
 - In December, Niagara Mohawk purchased the assets from NYPA constructed under the 2006 Tri-Lakes Agreement between NYPA, the Village of Lake Placid, the Village of Tupper Lake, and Niagara Mohawk.
- Coffeen-LH 5 T2120 ACR (C24360): (FY12 investment plan \$2.0m vs. actual \$3.2m)
 - Project is on pace with delivery plan (cost and schedule) which was sanctioned after the budget was set.
- Upgrade Niagara - Packard #195 (C29945): (FY12 investment plan \$1.0m vs. actual \$.12m)
 - Additional time required in scoping due to constructability issues.
- Porter Upgrades (C28686): (FY12 investment plan \$1.5m vs. actual \$0.55m)
 - Variance due to additional time spent in Conceptual Engineering (Step 0) to refine scope and gain approvals.

Update from Q1, Q2 and Q3 Report:

- Batavia Second 115kV Capacitor Bank (C31478): (FY12 investment plan \$2.4m vs. actual \$.02m)
 - Variance is due to additional time in Conceptual Engineering (Step 0) to review project scope. Revised FY12 forecast is \$.020 m to complete Step 0 scope review.
- Stimulus Money Phasor Measurement Unit (PMU) Installations – DOE Project

(C33919): (FY12 investment plan \$1.0m vs. actual \$0.24m)

- As reported in Q1 scope development has re-phased construction to FY13. FY12 spend is for engineering (steps 2A and 2B).

III. Sub-Transmission System

The CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2011 through March 31, 2012. As of the end of FY12, including the Tri-Lakes transaction, spending for the Sub-Transmission system was \$62 million, which is 40% over the total annual approved investment plan amount of \$44 million.

Specifically, Non-Load related project spending through Q4 was \$35.9 million (13% under the investment plan level) and Load related project spending through Q4 was \$25.7 million (867% over investment plan level).

Summary by Spending Rationale:

Asset Condition

Investment in the Sub-Transmission projects under the Asset Condition Spending Rationale category was \$17.2 million (29% under the investment plan level) through Q4 of FY12. This amount is \$7 million under the expected spend through Q4. Significant drivers to this variance are detailed below:

Update from Q1, Q2 and Q3 Reports:

- Ash Street – Replace Metal Clad (C36104): \$0.6m under expected Q4 spend
 - Budget was set using investment grade estimate and schedule. Preliminary Engineering (Step 2A) established new project schedule and revised FY12 forecast of approximately \$0.5m. Actual spend for FY12 of \$0.4m versus budget of \$3m primarily due to a change in scope to add reactors to facilitate distribution upgrades to comply with 2012 revisions to the National Electrical Safety Code

The following projects reported previously have an aggregate variance total of \$0.9m under expected Q4 spend and \$2.8m under FY12 investment plan:

- Spier-Glens Falls 34.5kV 8 poles (C27583): \$0.05m over expected Q4 spend. Q3 accounting error correction processed and corrected on 1/27/12 for \$.4m. Actual spend for FY12 \$1.4m under the FY12 investment plan. There was a significant reduction in FY12 due to an inability to perform work prior to the winter season on the side of the mountain next to the Spier Falls Substation.
- 23kV Cable & Conduit Rebuild: City of Buffalo (C06817): \$.58m over expected Q4 spend and 0.7m over FY12 investment plan. Work volume increased from original scope.

- 23kV Cable Replacement Program: City of Buffalo (C29185): \$0.3m under expected Q4 spend, \$1.1m under FY12 spend. Plans to use opportunities to replace additional 23kv cable during cable burnouts did not materialize.
- McBride-Brighton Cable Replace (C31608): \$0.3m under expected Q4 spend and 1.0m under FY12 investment plan. The project has been cancelled due to reduced loading on the 34.5kV system, which deferred the need for this work.

Damage/Failure

Investment in the Sub-Transmission projects under the Damage/Failure Spending Rationale category was \$3.5 million (9% over the investment plan level) through Q4 due to smaller variances in a variety of projects. There are no significant individual projects drivers. This amount is \$0.3 million over the expected spend for Q4.

Non-Infrastructure

Investment in the Sub-Transmission projects under the Non-Infrastructure Spending Rationale category was \$0.2 million through Q4 of FY12.

Statutory/Regulatory

Investment in the Sub-Transmission projects under the Statutory/Regulatory Spending Rationale category was \$12.9 million (100% of investment plan level) through Q4 of FY12. This amount is \$0.05 million over the expected spend through Q4. Significant drivers to this variance are detailed below:

New Q4 Issues:

- Schoharie Replace Disconnect Switches 2166 (CD0150): (\$0.4m over expected Q4 spend and FY12 investment plan)
 - Started work in late FY12 that was originally scheduled for FY13
- Chautauqua County Landfill (C31607): (\$0.3m over expected and Q4 and FY12 investment plan)
 - These charges are the result of a true up to Chautauqua County where initial deposit for work completed exceeded actual charges. Refund has been paid to the County.

Update from Q1, Q2 and Q3 Reports:

- Inspection & Maintenance Sub-Transmission Line Work – Central (C26166), West (C26167) and East (C26165): (Total \$0.6m under expected Q4 spend – Central (\$0.4m), West (\$0.5m), East \$0.3m). The Inspection and Maintenance annual program spending is directly related to the items found during inspection. The items and their associated spend can vary from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

System Capacity & Performance

Investment in the Sub-Transmission projects under the System Capacity & Performance Spending Rationale category was \$24.7 million. This amount is \$23 million over the expected spend through Q4. Significant drivers to this variance are detailed below.

New Q4 Issues:

- Tri-Lakes Transaction - \$23.9m
 - In December, Niagara Mohawk purchased the assets from NYPA constructed under the 2006 Tri-Lakes Agreement between NYPA, the Village of Lake Placid, the Village of Tupper Lake, and Niagara Mohawk

Update from Q1, Q2 and Q3 Report:

- Indian Lake 34.5 Reclosers (C36863): (\$.05m over expected Q4 spend and 0.4m over FY12 investment plan
 - Initially scheduled for Q4 FY11. Bundled with other work in the area in FY12.
- Install Distribution Automation (DA) on the 859 Line (C33189): \$0.08m under expected Q4 spend and 0.3M over FY12 investment plan
- Distribution Automation (DA) Sub-Transmission Automation Lines (C35542): \$.08m under expected Q4 spend and 0.1m under FY12 investment plan
 - Material costs that were expected in the fourth quarter of FY11 were not invoiced until the first quarter of FY12. Construction is still on schedule.

IV. Distribution System

The CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2011 through March 31, 2012. As of the end of FY12, including the Tri-Lakes transaction, spending for the Distribution system was \$231.3 million, which is 1% less than the annual approved investment plan amount of \$233 million.

Specifically, Non-Load related project spend through Q4 was \$138.0 million (5% over investment plan level) and Load related project spend through Q4 was \$93.3 million (9% under investment plan level).

Summary by Spending Rationale:

Asset Condition

Investment in the Distribution projects under the Asset Condition Spending Rationale category was \$32.0 million (\$0.3m or 1% over the investment plan level) through Q4 of FY12.

New Q4 Issues:

- Altamont Sub Metalclad Replace (C32296): \$1m over expected Q4 spend
 - Timing of Material Delivery (delivery was in Q4, expected in Q3)

Damage/Failure

Investment in the Distribution projects under the Damage/Failure Spending Rationale category was \$25.7 million (15% over the investment plan level) through Q4 of FY12. This amount is \$3.4 million over the expected spend through Q4 of FY12.

Update from Q1, Q2 and Q3 Reports:

- Storm Damage NY East (C00328): \$1.9m over expected Q4 spend, \$2.6m over FY12 investment plan.
 - Capital Storm funding.
- NY Distribution Damage/Failure Blanket for the NY Central (CNC014), NY West (CNW014) and NY Eastern CNE014): (Total \$0.7m under expected FY12 investment plan spend – NYC \$0.8m, NYW (\$2.3m), NYE \$0.8m).
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.

Non-Infrastructure

Investment in the distribution projects under the Non-Infrastructure Spending Rationale category was \$2.8 million (38% under the investment plan level) through Q4 of FY12. This amount is \$1.7 million under the expected spend through Q4 of FY12, primarily due to:

Update from Q1, Q2 and Q3 Reports:

- General Equipment Blankets – for the NY Central (CNC070), NY West (CNW070) and NY Eastern CNE070): (Total \$1.4m under FY12 investment plan – NYC (\$0.5m), NYW (\$0.5m), NYE (\$0.4m)
 - Purchases of general equipment occur throughout the fiscal year as needed and therefore charges vary month to month.

Statutory/Regulatory

Investment in the Distribution projects under the Statutory/Regulatory Spending Rationale category was \$127.5 million (4% under the investment plan level) through Q4 of FY12. This is \$6.0 million under the expected spend for Q4. Significant drivers to this variance are detailed below:

New Q4 Issues:

- Inspection and Maintenance NE D-Line OH Work (C26159): \$3.2m over expected Q4 spend, \$6.8m over the FY12 investment plan.

- Actual repairs as a result of inspections were higher than originally estimated.

Update from Q1, Q2 and Q3 Reports:

- USL Klein (CD0311): (\$0.6m over expected Q4 spend, \$1.1m over the FY12 investment plan.)
 - The USL Klein work was an emergent project for FY12. The project is a customer request to replace gas fed streetlights with electric lights.
- NY Distribution New Bus Commercial Blanket for the NY Central (CNC011), NY West (CNW011) and NY Eastern CNE011): (Total \$2.7m under expected FY plan spend – NYC (\$0.7m), NYW (\$1.1m), NYE (\$0.9m).
 - Spending fluctuates within blanket funding from quarter to quarter based on customer requirements and requests which are budgeted on an annual basis.
- NY Distribution New Bus Residential Blanket for the NY Central (CNC010), NY West (CNW010) and NY Eastern CNE010): (Total \$7.6m under expected FY 12 investment plan spend – NYC (\$2.6m), NYW (\$1.9m), NYE (\$3.1m).
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- NY West-Distribution –Street Light Blanket (CNW012): \$.2m over Q4 expected spend, \$1.8m over the FY12 investment plan.
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed and the ability to resource these projects which are completed on an annual basis. Elevated Voltage inspections and repairs, particularly those driven by issues in the Buffalo street light cable system, had a significant impact on this blanket, which was established based on historical spending.
- Inspection & Maintenance Program: NY West D-Line OH Work (C26161) and NY Central D-Line OH Work (C26160) : (Total \$4.5m under FY12 investment plan spend - NYW (\$1.0m); NYC (\$3.5m)
 - Inspection & Maintenance is a Program with annual spending that is directly related to work items identified during inspection. The spending shown here is only for those items found requiring capital work. The spending does not include any operating expense associated with the Inspection and Maintenance Program. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

System Capacity & Performance

Investment in the Distribution projects under the System Capacity & Performance Spending Rationale category was \$43.6 million (6% over the investment plan level) through Q4 of FY12. This is \$2.3 million over the expected spend through Q4. Significant drivers to this variance are detailed below:

New Q4 Issues:

- Tri-Lakes Transaction - \$1.7m
 - In December, Niagara Mohawk purchased the assets from NYPA constructed under the 2006 Tri-Lakes Agreement between NYPA, the Village of Lake Placid, the Village of Tupper Lake, and Niagara Mohawk
- Port Henry 51 Conversion, Westport (C18991): \$1.1m over expected Q4 spend and \$1.1m over FY12 investment plan
 - Budgets and schedules are developed using investment grade/conceptual estimates. The estimates and project plans are refined through preliminary engineering and approved through the governance process. Project is on pace per delivery plan sanctioned in Nov 2011

Update from Q1, Q2 and Q3 Reports:

- NY West Recloser/Switch Install (C13268): \$0.6m under expected Q4 spend and \$0.6m under FY12 investment plan
 - Reclosers are targeted for full construction during Q1/Q2 for greatest reliability impact, therefore Q4 spend is minimal.
- Sycaway-add new feeders (C28022): \$0.21m over expected Q4 spend and \$0.8m over FY12 investment plan
 - ROW hold-up cleared – (Project Managed). Due to invoicing timing spending pushed from Q3 to Q4.
- Recloser/Switch Installation NY East (C13266), NY Central (C13267) and NY West (C13268): (Total \$1.4m under expected FY12 investment plan – East (\$0.5m), Central (\$0.3m), West (\$0.6m))
 - Anticipated completing 3 additional reclosers in FY12 that were not field complete until FY13.
- Inman Road – Add Metal Clad and 13.2kV Bus to the existing Substation (C28770): \$0.2m over expected Q4 spend and \$0.9m over FY12 investment plan.
 - Major construction is nearly complete.
- North Syracuse Substation (C36985): \$2.7m under expected FY12 investment plan
 - New Greenfield Substation Project is no longer on hold after project scope was finalized. Project plan moving forward in FY13.
- NY West-Distribution Reliability Blanket (CNW015): \$1.6m under the FY12 investment plan.
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY11/12

		BUDGET	RESULTS FOR THE FOURTH QUARTER FY11/12						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		FY11/12 Investment Plan Level	ACTUAL SPENDING					4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY 11/12 Investme nt Plan Level
			Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Jan-Mar 2012	FY11/12 YTD Actual Spending							
I.	Non-Load													
	Transmission	\$ 37,068,883	\$ 4,776,587	\$ 4,819,180	\$ 14,818,017	\$ 28,525,045	\$ 52,938,829	77%	143%	\$ 12,232,731	\$ 16,292,314	\$ 52,938,830	\$ 15,869,947	43%
	Sub-Transmission	\$ 41,344,575	\$ 9,225,065	\$ 8,514,072	\$ 9,355,121	\$ 8,785,848	\$ 35,880,106	21%	87%	\$ 11,163,035	\$ (2,377,188)	\$ 35,880,106	\$ (5,464,469)	-13%
	Distribution	\$ 130,982,697	\$ 32,512,500	\$ 35,239,633	\$ 27,736,656	\$ 42,497,955	\$ 137,986,744	32%	105%	\$ 35,365,328	\$ 7,132,627	\$ 137,986,744	\$ 7,004,047	5%
	Sub-Total Non-Load	\$ 209,396,155	\$ 46,514,152	\$ 48,572,885	\$ 51,909,794	\$ 79,808,848	\$ 226,805,679	38%	108%	\$ 58,761,095	\$ 21,047,753	\$ 226,805,679	\$ 17,409,525	8%
								-			\$ -			
II.	Load													
	Transmission	\$ 94,931,117	\$ 5,107,545	\$ 10,930,663	\$ 23,294,146	\$ 36,774,892	\$ 76,107,246	39%	80%	\$ 31,327,269	\$ 5,447,623	\$ 76,107,246	\$ (18,823,871)	-20%
	Sub-Transmission	\$ 2,655,425	\$ 305,714	\$ 392,696	\$ 23,966,907	\$ 1,002,833	\$ 25,668,150	38%	967%	\$ 716,965	\$ 285,869	\$ 25,668,150	\$ 23,012,725	867%
	Distribution	\$ 102,017,303	\$ 21,125,757	\$ 25,770,546	\$ 26,793,496	\$ 19,580,775	\$ 93,270,575	19%	91%	\$ 27,544,672	\$ (7,963,897)	\$ 93,270,575	\$ (8,746,728)	-9%
	Sub-Total Load	\$ 199,603,845	\$ 26,539,016	\$ 37,093,905	\$ 74,054,549	\$ 57,358,501	\$ 195,045,971	29%	98%	\$ 59,588,905	\$ (2,230,405)	\$ 195,045,971	\$ (4,557,874)	-2%
								-			\$ -			
III.	Total Summary													
	Transmission	\$ 132,000,000	\$ 9,884,132	\$ 15,749,842	\$ 38,112,163	\$ 65,299,937	\$ 129,046,075	49%	98%	\$ 43,560,000	\$ 21,739,937	\$ 129,046,075	\$ (2,953,925)	-2%
	Sub-Transmission	\$ 44,000,000	\$ 9,530,779	\$ 8,906,768	\$ 33,322,028	\$ 9,788,681	\$ 61,548,257	22%	140%	\$ 11,880,000	\$ (2,091,319)	\$ 61,548,257	\$ 17,548,257	40%
	Distribution	\$ 233,000,000	\$ 53,638,257	\$ 61,010,179	\$ 54,530,152	\$ 62,078,730	\$ 231,257,318	27%	99%	\$ 62,910,000	\$ (831,270)	\$ 231,257,318	\$ (1,742,681)	-1%
	Total	\$ 409,000,000	\$ 73,053,169	\$ 85,666,790	\$ 125,964,343	\$ 137,167,348	\$ 421,851,650	34%	103%	\$ 118,350,000	\$ 18,817,348	\$ 421,851,650	\$ 12,851,650	3%

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 4th Quarter FY11/12														
Current Year Actuals VS Board Approved														
Area Summary by Spending Rationale														
Area	Spending Rationale	BUDGET	RESULTS FOR THE FOURTH QUARTER FY11/12							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
			ACTUAL SPENDING											
		FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Jan-Mar 2012	FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY 11/12 Investme nt Plan Level
Transmission	Asset Condition	\$ 41,949,735	\$ 1,692,949	\$ 3,986,866	\$ 11,828,538	\$ 21,029,959	\$ 38,538,312	50%	92%	\$ 13,843,413	\$ 7,186,546	\$ 38,538,312	\$ (3,411,423)	-8%
	Damage/Failure	\$ 24,120,665	\$ 1,860,726	\$ 4,294,773	\$ 4,867,907	\$ 6,331,994	\$ 17,355,400	26%	72%	\$ 7,959,819	\$ (1,627,826)	\$ 17,355,400	\$ (6,765,265)	-28%
	Non-Infrastructure/Other	\$ 9,188,343	\$ 52,591	\$ 128,610	\$ 2,755,684	\$ 4,239,564	\$ 7,176,450	46%	78%	\$ 3,032,153	\$ 1,207,411	\$ 7,176,450	\$ (2,011,893)	-22%
	Statutory/Regulatory	\$ 46,347,688	\$ 5,244,250	\$ 6,588,506	\$ 9,243,813	\$ 29,382,208	\$ 50,458,777	63%	109%	\$ 15,294,737	\$ 14,087,471	\$ 50,458,777	\$ 4,111,090	9%
	System Capacity & Performance	\$ 10,393,569	\$ 1,033,616	\$ 751,087	\$ 9,416,221	\$ 4,316,213	\$ 15,517,136	42%	149%	\$ 3,429,878	\$ 886,335	\$ 15,517,136	\$ 5,123,567	49%
	Grand Total	\$ 132,000,000	\$ 9,884,132	\$ 15,749,842	\$ 38,112,163	\$ 65,299,938	\$ 129,046,075	49%	98%	\$ 43,560,000	\$ 21,739,938	\$ 129,046,075	\$ (2,953,925)	-2%
Sub T	Asset Condition	\$ 24,221,050	\$ 3,092,996	\$ 3,577,348	\$ 4,708,455	\$ 5,829,339	\$ 17,208,137	24%	71%	\$ 6,539,684	\$ (710,345)	\$ 17,208,137	\$ (7,012,913)	-29%
	Damage/Failure	\$ 3,235,000	\$ 903,731	\$ 1,104,839	\$ 838,105	\$ 682,324	\$ 3,529,000	21%	109%	\$ 873,450	\$ (191,126)	\$ 3,529,000	\$ 294,000	9%
	Non-Infrastructure	\$ -	\$ -	\$ 124,574	\$ 47,003	\$ 27,605	\$ 199,182	-	-	\$ -	\$ 27,605	\$ 199,182	\$ 199,182	-
	Statutory/Regulatory	\$ 12,889,425	\$ 4,047,818	\$ 3,353,344	\$ 2,891,619	\$ 2,647,367	\$ 12,940,148	21%	100%	\$ 3,480,145	\$ (832,778)	\$ 12,940,148	\$ 50,723	0%
	System Capacity & Performance	\$ 3,654,525	\$ 1,486,235	\$ 746,663	\$ 24,836,846	\$ 602,046	\$ 27,671,789	16%	757%	\$ 986,722	\$ (384,676)	\$ 27,671,789	\$ 24,017,264	657%
	Grand Total	\$ 44,000,000	\$ 9,530,779	\$ 8,906,768	\$ 33,322,028	\$ 9,788,681	\$ 61,548,257	22%	140%	\$ 11,880,000	\$ (2,091,319)	\$ 61,548,257	\$ 17,548,257	40%
Distribution	Asset Condition	\$ 31,692,272	\$ 7,414,345	\$ 8,364,523	\$ 6,845,398	\$ 9,374,060	\$ 31,998,327	30%	101%	\$ 8,556,913	\$ 817,146	\$ 31,998,327	\$ 306,055	1%
	Damage/Failure	\$ 22,303,500	\$ 4,428,906	\$ 6,391,067	\$ 6,469,827	\$ 8,388,468	\$ 25,678,268	38%	115%	\$ 6,021,945	\$ 2,366,523	\$ 25,678,268	\$ 3,374,768	15%
	Non-Infrastructure	\$ 4,462,000	\$ 418,422	\$ 431,889	\$ 501,394	\$ 1,417,069	\$ 2,768,774	32%	62%	\$ 1,204,740	\$ 212,329	\$ 2,768,774	\$ (1,693,226)	-38%
	Statutory/Regulatory	\$ 133,170,684	\$ 30,487,273	\$ 36,432,102	\$ 29,300,831	\$ 30,927,230	\$ 127,147,437	23%	95%	\$ 35,956,085	\$ (5,028,855)	\$ 127,147,437	\$ (6,023,247)	-5%
	System Capacity & Performance	\$ 41,371,544	\$ 10,889,311	\$ 9,390,597	\$ 11,412,702	\$ 11,971,902	\$ 43,664,513	29%	106%	\$ 11,170,317	\$ 801,586	\$ 43,664,513	\$ 2,292,969	6%
	Grand Total	\$ 233,000,000	\$ 53,638,257	\$ 61,010,179	\$ 54,530,152	\$ 62,078,730	\$ 231,257,318	27%	99%	\$ 62,910,000	\$ (831,270)	\$ 231,257,318	\$ (1,742,681)	-1%
Company	Asset Condition	\$ 97,863,057	\$ 12,200,290	\$ 15,928,737	\$ 23,382,391	\$ 36,233,357	\$ 87,744,775	37%	90%	\$ 28,940,009	\$ 7,293,347	\$ 87,744,775	\$ (10,118,282)	-10%
	Damage/Failure	\$ 49,659,165	\$ 7,193,363	\$ 11,790,679	\$ 12,175,839	\$ 15,402,787	\$ 46,562,668	31%	94%	\$ 14,855,214	\$ 547,572	\$ 46,562,668	\$ (3,096,497)	-6%
	Non-Infrastructure	\$ 13,650,343	\$ 471,013	\$ 685,073	\$ 3,304,081	\$ 5,684,239	\$ 10,144,407	42%	74%	\$ 4,236,893	\$ 1,447,346	\$ 10,144,407	\$ (3,505,936)	-26%
	Statutory/Regulatory	\$ 192,407,797	\$ 39,779,341	\$ 46,373,953	\$ 41,436,263	\$ 62,956,806	\$ 190,546,362	33%	99%	\$ 54,730,966	\$ 8,225,839	\$ 190,546,362	\$ (1,861,435)	-1%
	System Capacity & Performance	\$ 55,419,638	\$ 13,409,162	\$ 10,888,347	\$ 45,665,769	\$ 16,890,161	\$ 86,853,439	30%	157%	\$ 15,586,917	\$ 1,303,244	\$ 86,853,439	\$ 31,433,800	57%
	Grand Total	\$ 409,000,000	\$ 73,053,169	\$ 85,666,790	\$ 125,964,343	\$ 137,167,349	\$ 421,851,650	34%	103%	\$ 118,350,000	\$ 18,817,349	\$ 421,851,650	\$ 12,851,650	3%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Transmission - Current Year Actuals VS Expected

Transmission Committed Programs			Budget	RESULTS FOR THE THIRD QUARTER FY11/12										EXPECTED SPENDING				REVISED EXPECTED SPENDING			
Spending Rationale	Load / Non Load	Program	FY11/12 Investment Plan Level	ACTUAL SPENDING						FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Expected to Actual YTD Spending	Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY 11/12 Investment Plan Level		
			Apr Jun_2011	Jul Sep_2011	Oct Dec_2011	Jan Mar_2012															
Asset Condition	Load	T_Other Asset Condition	\$ 237,074	\$ 10,196	\$ 5,876	\$ 107,548	\$ 27,776	\$ 151,397	12%	64%	\$ 78,234	\$ (50,459)	\$ 237,074	\$ (85,677)	\$ 151,397	\$ (85,677)			-36%		
		T_Overhead LineRefurbishment Prog	\$ 240,000	\$ 229,414	\$ 17,691	\$ 55	\$ 2,541	\$ 249,700	1%	104%	\$ 79,200	\$ (76,659)	\$ 9,700	\$ 249,700	\$ 9,700	\$ (249,700)			4%		
		T_Transfor_Repl_Strategy	\$ 300,000			\$ 3,129	\$ 874,239	\$ 877,367	291%	292%	\$ 99,000	\$ 775,239	\$ 300,000	\$ 577,367	\$ 877,367	\$ 577,367			192%		
	Load Total		\$ 777,074	\$ 239,610	\$ 23,568	\$ 110,731	\$ 904,555	\$ 1,278,464	116%	165%	\$ 256,434	\$ 648,121	\$ 777,074	\$ 501,390	\$ 1,278,464	\$ 501,390			65%		
	Non-Load	Asset Condition Reserve	\$ (8,174,471)					\$ -	0%	0%	\$ (2,697,575)	\$ 2,697,575	\$ (8,174,471)	\$ 8,174,471	\$ -	\$ 8,174,471			-100%		
		Other Asset Condition	\$ 1,870,000					\$ -	0%	0%	\$ 617,100	\$ (1,870,000)	\$ (1,870,000)	\$ -	\$ (1,870,000)				-100%		
		Overhead Line Refurbishment Program	\$ 750,000					\$ -	0%	0%	\$ 247,500	\$ (750,000)	\$ (750,000)	\$ -	\$ (750,000)				-100%		
		Substation Rebuilds	\$ 1,195,000					\$ -	0%	0%	\$ 394,350	\$ (1,195,000)	\$ (1,195,000)	\$ -	\$ (1,195,000)				-100%		
		T_3A/3B Tower Strategy	\$ 35,000	\$ 9,528	\$ 15,243	\$ 2,450		\$ 27,220	0%	78%	\$ 11,550	\$ (11,550)	\$ 35,000	\$ (7,780)	\$ 27,220	\$ (7,780)			-22%		
		T_ATB Strategy	\$ -	\$ -	\$ -			\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			-		
		T_Battery Strategy	\$ 626,000	\$ 11,301	\$ 10,177	\$ 63,649	\$ 191,324	\$ 276,450	31%	44%	\$ 206,580	\$ (15,256)	\$ 626,000	\$ (349,550)	\$ 276,450	\$ (349,550)			-56%		
		T_Circuit Breaker Strategy	\$ 900,000	\$ 85,895	\$ 154,396	\$ 40,737	\$ 16,127	\$ 297,155	2%	33%	\$ 297,000	\$ (280,873)	\$ 900,000	\$ (602,845)	\$ 297,155	\$ (602,845)			-67%		
		T_Flying Ground Strategy	\$ -	\$ 55	\$ 24,905	\$ 16,937	\$ 36,758	\$ 78,654	-	-	\$ -	\$ 36,758	\$ -	\$ 78,654	\$ 78,654	\$ 78,654			-		
		T_Leads SVC Strategy	\$ 594,000	\$ 143,042	\$ 27,383	\$ 725,792		\$ 896,217	0%	151%	\$ 196,020	\$ (196,020)	\$ 594,000	\$ 302,217	\$ 896,217	\$ 302,217			51%		
		T_Other Asset Condition	\$ 7,867,520	\$ 448,523	\$ 609,835	\$ 990,583	\$ 555,175	\$ 2,604,115	7%	33%	\$ 2,596,282	\$ (2,041,107)	\$ 7,867,520	\$ (5,263,405)	\$ 2,604,115	\$ (5,263,405)			-67%		
		T_Other Syst Capacity & Performance	\$ -	\$ -	\$ -			\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			-		
		T_Overhead LineRefurbishment Prog	\$ 16,052,000	\$ (5,314)	\$ 647,129	\$ 4,363,443	\$ 9,890,635	\$ 14,895,894	62%	93%	\$ 5,297,160	\$ 4,593,475	\$ 16,052,000	\$ (1,156,106)	\$ 14,895,894	\$ (1,156,106)			-7%		
		T_Polymer Insulator Replacement	\$ -	\$ 52	\$ 282	\$ 901		\$ 1,235	-	-	\$ -	\$ -	\$ -	\$ -	\$ 1,235	\$ 1,235			-		
		T_Relay Replacement Strategy	\$ 706,612	\$ 150	\$ 6,071	\$ 16,037	\$ 47,661	\$ 69,920	7%	10%	\$ 233,182	\$ (185,521)	\$ 706,612	\$ (636,692)	\$ 69,920	\$ (636,692)			-90%		
		T_RHE Breaker Replacement	\$ -	\$ 834	\$ 888	\$ 951		\$ (65,838)	-	-	\$ -	\$ (65,838)	\$ -	\$ (65,866)	\$ (65,866)	\$ (65,866)			-		
		T_Shield Wire Strategy	\$ 7,513,000	\$ (985,017)	\$ 560,288	\$ 3,172,504	\$ 2,877,358	\$ 5,625,133	38%	75%	\$ 2,479,290	\$ 398,068	\$ 7,513,000	\$ (1,887,867)	\$ 5,625,133	\$ (1,887,867)			-25%		
		T_Steel Tower Strategy	\$ 4,225,000	\$ 1,350,567	\$ 1,608,153	\$ 1,618,150	\$ 1,187,107	\$ 5,763,977	28%	136%	\$ 1,394,250	\$ (207,143)	\$ 4,225,000	\$ 1,538,977	\$ 5,763,977	\$ 1,538,977			36%		
		T_Substation Rebuilds	\$ 3,650,000	\$ 358,787	\$ 162,641	\$ 582,599	\$ 1,373,278	\$ 2,477,306	38%	68%	\$ 1,204,500	\$ 168,778	\$ 3,650,000	\$ (1,172,694)	\$ 2,477,306	\$ (1,172,694)			-32%		
		T_Transfor_Repl_Strategy	\$ 1,500,000	\$ 3,657	\$ 25,185	\$ 21,814	\$ 3,539,572	\$ 3,590,228	236%	239%	\$ 495,000	\$ 3,044,572	\$ 1,500,000	\$ 2,090,228	\$ 3,590,228	\$ 2,090,228			139%		
		T_U-Series Relay Strategy	\$ 1,663,000	\$ 31,278	\$ 110,722	\$ 101,260	\$ 478,947	\$ 722,208	29%	43%	\$ 548,790	\$ (69,843)	\$ 1,663,000	\$ (940,792)	\$ 722,208	\$ (940,792)			-57%		
		Tx Replacement Strategy	\$ 200,000					\$ -	0%	0%	\$ 66,000	\$ (66,000)	\$ 200,000	\$ (200,000)	\$ -	\$ (200,000)			-100%		
	Non-Load Total		\$ 41,172,661	\$ 1,453,339	\$ 3,963,298	\$ 11,717,807	\$ 20,125,403	\$ 37,259,847	49%	90%	\$ 13,586,978	\$ 6,538,425	\$ 41,172,661	\$ (3,912,814)	\$ 37,259,847	\$ (3,912,814)			-10%		
Asset Condition Total			\$ 41,949,735	\$ 1,692,949	\$ 3,986,866	\$ 11,828,538	\$ 21,029,959	\$ 38,538,312	50%	92%	\$ 13,843,413	\$ 7,186,546	\$ 41,949,735	\$ (3,411,423)	\$ 38,538,312	\$ (3,411,423)			-8%		
Damage/Failure	Non-Load	Damage/Failure	\$ 949,900					\$ -	0%	0%	\$ 313,467	\$ (313,467)	\$ 949,900	\$ (949,900)	\$ -	\$ (949,900)			-100%		
		NY Inspections	\$ 250,000					\$ -	0%	0%	\$ 82,500	\$ (250,000)	\$ 250,000	\$ (250,000)	\$ -	\$ (250,000)			-100%		
		T_Damage/Failure	\$ 1,630,000	\$ (591,275)	\$ 1,184,026	\$ 1,313,842	\$ 1,376,767	\$ 3,283,360	84%	201%	\$ 537,900	\$ 838,867	\$ 1,630,000	\$ 1,653,360	\$ 3,283,360	\$ 1,653,360			101%		
		T_NY Inspection Program	\$ 1,674,000	\$ 150,981	\$ 816,540	\$ 855,379	\$ 2,268,830	\$ 4,091,729	136%	244%	\$ 552,420	\$ 1,716,410	\$ 1,674,000	\$ 2,417,729	\$ 4,091,729	\$ 2,417,729			144%		
		T_Other Damage/Failure	\$ 13,842,765	\$ 706,553	\$ 780,120	\$ 1,525,498	\$ 718,855	\$ 3,731,026	5%	27%	\$ 4,568,112	\$ (3,849,257)	\$ 13,842,765	\$ (10,111,739)	\$ 3,731,026	\$ (10,111,739)			-73%		
		T_Wood Pole Strategy	\$ 5,774,000	\$ 1,594,468	\$ 1,514,088	\$ 1,173,188	\$ 1,967,542	\$ 6,249,285	34%	108%	\$ 1,905,420	\$ 62,122	\$ 5,774,000	\$ 475,285	\$ 6,249,285	\$ 475,285			8%		
	Non-Load Total		\$ 24,120,665	\$ 1,860,726	\$ 4,294,773	\$ 4,867,907	\$ 6,331,994	\$ 17,355,400	26%	72%	\$ 7,959,819	\$ (1,627,826)	\$ 24,120,665	\$ (6,765,265)	\$ 17,355,400	\$ (6,765,265)			-28%		
Damage/Failure Total			\$ 24,120,665	\$ 1,860,726	\$ 4,294,773	\$ 4,867,907	\$ 6,331,994	\$ 17,355,400	26%	72%	\$ 7,959,819	\$ (1,627,826)	\$ 24,120,665	\$ (6,765,265)	\$ 17,355,400	\$ (6,765,265)			-28%		
Non-Infrastructure	Non-Load	T_Other	\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 35,617	\$ 177,033	-	-	\$ -	\$ 35,617	\$ -	\$ 177,033	\$ 177,033	\$ 177,033			-		
	Non-Load Total		\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 35,617	\$ 177,033	-	-	\$ -	\$ 35,617	\$ -	\$ 177,033	\$ 177,033	\$ 177,033			-		
Non-Infrastructure Total			\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 35,617	\$ 177,033	-	-	\$ -	\$ 35,617	\$ -	\$ 177,033	\$ 177,033	\$ 177,033			-		
Other	Load	T_Other	\$ -	\$ (7,514)	\$ 49,061	\$ 1,014,673	\$ 1,056,220	\$ 1,056,220	-	-	\$ -	\$ 1,014,673	\$ -	\$ 1,056,220	\$ 1,056,220	\$ 1,056,220			-		
	Load Total		\$ -	\$ (7,514)	\$ 49,061	\$ 1,014,673	\$ 1,056,220	\$ 1,056,220	-	-	\$ -	\$ 1,014,673	\$ -	\$ 1,056,220	\$ 1,056,220	\$ 1,056,220			-		
	Non-Load	Other	\$ 630,000					\$ -	0%	0%	\$ 207,900	\$ (630,000)	\$ 630,000	\$ -	\$ (630,000)			-100%			
	Non-Load Total		\$ 8,558,343	\$ 48,514	\$ 125,063	\$ 2,580,346	\$ 3,189,274	\$ 5,943,197	37%	69%	\$ 2,824,253	\$ 365,021	\$ 8,558,343	\$ (2,615,146)	\$ 5,943,197	\$ (2,615,146)			-31%		
Other Total			\$ 9,188,343	\$ 48,514	\$ 125,063	\$ 2,580,346	\$ 3,189,274	\$ 5,943,197	35%	65%	\$ 3,032,153	\$ 157,121	\$ 9,188,343	\$ (3,245,146)	\$ 5,943,197	\$ (3,245,146)			-35%		
Other Total			\$ 9,188,343	\$ 48,514	\$ 117,549	\$ 2,629,407	\$ 4,203,947	\$ 6,999,417	46%	76%	\$ 3,032,153	\$ 1,171,794	\$ 9,188,343	\$ (2,188,926)	\$ 6,999,417	\$ (2,188,926)			-24%		
Statutory/Regulatory	Load	Load	\$ 500,000					\$ -	0%	0%	\$ 165,000	\$ (500,000)	\$ 500,000	\$ -	\$ (500,000)			-100%			
		Other Statutory/Regulatory	\$ 280,000					\$ -	0%	0%	\$ 92,400	\$ (280,000)	\$ 280,000	\$ (280,000)	\$ -	\$ (280,000)			-100%		
		Statutory Regulatory Reserve	\$ (9,066,263)					\$ -	0%	0%	\$ (2,991,867)	\$ 2,991,867	\$ (9,066,263)	\$ 9,066,263	\$ -	\$ 9,066,263			-100%		
		T_Generation	\$ -	\$ 42,648	\$ 168,143	\$ (47,732)	\$ (27,114)	\$ 135,945	-	-	\$ -	\$ (27,114)	\$ -	\$ 135,945	\$ 135,945	\$ 135,945			-		
		T_Load	\$ 60,000	\$ 43,025	\$ (3,542)	\$ -	\$ (0)	\$ 39,484	0%	66%	\$ 19,800	\$ (19,800)	\$ 60,000	\$ (20,516)	\$ 39,484	\$ (20,516)			-34%		
		T_Luther Forest	\$ 4,221,566	\$ 931,269	\$ 224,440	\$ 568,514	\$ 421,905	\$ 2,146,128	10%	51%	\$ 1,393,117	\$ (971,212)	\$ 4,221,566	\$ (2,075,438)	\$ 2,146,128	\$ (2,075,438)			-49%		
		T_Northeast Region Reinforcement	\$ 19,497,106	\$ 1,229,894	\$ 1,285,947	\$ 3,082,556	\$ 20,325,717	\$ 25,924,114	104%	133%	\$ 6,434,045	\$ 13,891,672	\$ 19,497,106	\$ 6,427,008	\$ 25,924,114	\$ 6,427,008			33%		
		T_Other	\$ -			\$ 5,395	\$ 5,468	\$ 10,863	-	-	\$ -	\$ 5,468	\$ -	\$ 10,863	\$ 10,863	\$ 10,863			-		
		T_Other Syst Capacity & Performance	\$ -	\$ -	\$ -			\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			-		
		T_Station BPS Upgrade	\$ 14,018,400	\$ 1,432,675	\$ 2,460,346	\$ 2,972,936	\$ 4,568,274	\$ 11,434,232	33%	82%	\$ 4,626,072	\$ (57,798)	\$ 14,018,400	\$ (2,584,168)	\$ 11,434,232	\$ (2,584,168)			-18%		
	Load Total		\$ 29,510,809	\$ 3,679,511	\$ 4,135,335	\$ 6,581,668	\$ 25,294,250	\$ 39,690,764	86%	134%	\$ 9,738,567	\$ 15,555,683	\$ 29,510,809	\$ 10,179,955	\$ 39,690,764	\$ 10,179,955			34%		
	Non-Load	Clearance Strategy	\$ 50,000					\$ -	0%	0%	\$ 16,500	\$ (50,000)	\$ 50,000	\$ (							

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Transmission Current Year Actuals VS Expected

Transmission Committed Programs				Budget		RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING										EXPECTED SPENDING				REVISED EXPECTED SPENDING				Total Spending To Date (3/31/12)	Current Project Program Approval	Project Complete Percentage
Spending Rationale	Load / Non Load	Program	Project Descr	Project	FY11/12 Investment Plan Level	Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2011	FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spendin g	Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY11 Investment Plan Level							
Asset Condition	Load	T Other Asset Condition	Inman Rd- Install Circuit Swit	C30765	\$ 237 074	\$ 10 196	\$ 5 876	\$ 107 548	27 776	\$ 151 397	12%	64%	\$ 78 234	\$ (50 459)	\$ 237 074	\$ (85 677)	\$ 151 397	\$ (85 677)	-36%	\$ 233 025	\$ 2 497 000	65%				
		T Other Asset Condition Total			\$ 237 074	\$ 10 196	\$ 5 876	\$ 107 548	27 776	\$ 151 397	12%	64%	\$ 78 234	\$ (50 459)	\$ 237 074	\$ (85 677)	\$ 151 397	\$ (85 677)	-36%	\$ 233 025						
		T Overhead LineRefurbishment Prog	Gv'ile-HH 151/152 Sta Relay U	C29500	\$ 240 000	\$ 229 414	\$ 17 691	\$ 55	2 541	\$ 249 700	1%	104%	\$ 79 200	\$ (76 659)	\$ 240 000	\$ 9 700	\$ 249 700	\$ 9 700	4%	\$ 448 795	\$ 3677000	100%				
		T Overhead LineRefurbishment Prog Total			\$ 240 000	\$ 229 414	\$ 17 691	\$ 55	2 541	\$ 249 700	1%	104%	\$ 79 200	\$ (76 659)	\$ 240 000	\$ 9 700	\$ 249 700	\$ 9 700	4%	\$ 448 795						
		T Transfor Repl Strategy	Oneida Transformer Replacement	C37876	\$ 300 000			\$ 3 129	\$ 874 239	\$ 877 367	291%	292%	\$ 99 000	\$ 775 239	\$ 300 000	\$ 577 367	\$ 877 367	\$ 577 367	192%	\$ 877 485	\$ 3 580 000	5%				
		T Transfor Repl Strategy Total			\$ 300 000			\$ 3 129	\$ 874 239	\$ 877 367	291%	292%	\$ 99 000	\$ 775 239	\$ 300 000	\$ 577 367	\$ 877 367	\$ 577 367	192%	\$ 877 485						
Load Total		Asset Condition Reserve	Asset Condition Reserve	CNYX32	\$ (8 174 471)	\$ 239 610	\$ 23 568	\$ 110 731	904 555	\$ 1 278 464	116%	165%	\$ 256 434	\$ 648 121	\$ 777 074	\$ 501 390	\$ 1 278 464	\$ 501 390	65%	\$ 1 559 305						
Non-Load		Asset Condition Reserve Total			\$ (8 174 471)					\$ -	0%	0%	\$ (2 697 575)	\$ 2 697 575	\$ (8 174 471)	\$ 8 174 471	\$ -	\$ 8 174 471	-100%	\$ -	0%	Blanket				
		Other Asset Condition	Ash to Teall Cathodic Protection Upgrade	C27082	\$ 70 000					\$ -	0%	0%	\$ 23 100	\$ (23 100)	\$ 70 000	\$ (70 000)	\$ -	\$ (70 000)	-100%	\$ -		0%				
			Frontier Region Static Wire	CNYAS11-1	\$ 80 000					\$ -	0%	0%	\$ 26 400	\$ (26 400)	\$ 80 000	\$ (80 000)	\$ -	\$ (80 000)	-100%	\$ -		0%				
			Harper Station - Replace 2023 & 2033 MODs	C29950	\$ 120 000					\$ -	0%	0%	\$ 39 600	\$ (39 600)	\$ 120 000	\$ (120 000)	\$ -	\$ (120 000)	-100%	\$ (0)	\$ 100 000	0%				
			PIW Prospective Projects	CNYX72	\$ 1 500 000					\$ -	0%	0%	\$ 495 000	\$ (495 000)	\$ 1 500 000	\$ (1 500 000)	\$ -	\$ (1 500 000)	-100%	\$ -	\$ 100 000	Blanket				
			SubstationServiceBreakerMaintenance	C34961	\$ 100 000					\$ -	0%	0%	\$ 33 000	\$ (33 000)	\$ 100 000	\$ (100 000)	\$ -	\$ (100 000)	-100%	\$ 67 786	\$ 100 000	100%				
		Other Asset Condition Total			\$ 1 870 000					\$ -	0%	0%	\$ 617 100	\$ (617 100)	\$ 1 870 000	\$ (1 870 000)	\$ -	\$ (1 870 000)	-100%	\$ 67 786						
		Overhead Line Refurbishment Program	Boonville - Rome #3	CNYAS54	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Dunkirk - Falconer #161 & 162	CNYAS62	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Gardenville - Buffalo Sw #146 [145]	CNYAS60	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Gardenville - Dunkirk #74	CNYAS75	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Geres Lock - Solway #2	CNYAS68	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Geres Lock - Tilden #16	CNYAS69	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Greenbush - Hudson #15	CNYAS72	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Hudson - Pleasant Valley #12	CNYAS73	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Huntley-Gardenville 38 [& 39] (refurb)	CNYAS63	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Indeck Oswego - Lighthouse Hill #2	CNYAS56	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Lighthouse Hill - Clay #7	CNYAS70	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Mortimer - Pannell Road #24 & 25	CNYAS65	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -	\$ 100 000	0%				
			Ticonderoga -2-3 TS810-TS830 Complete SXR	CNYAS11-4	\$ 100 000					\$ -	0%	0%	\$ 33 000	\$ (33 000)	\$ 100 000	\$ (100 000)	\$ -	\$ (100 000)	-100%	\$ -		0%				
			Ticonderoga Lines 2 [& 3] (Complete Line)	CNYAS82	\$ 50 000					\$ -	0%	0%	\$ 16 500	\$ (16 500)	\$ 50 000	\$ (50 000)	\$ -	\$ (50 000)	-100%	\$ -		0%				
		Overhead Line Refurbishment Program Total			\$ 750 000					\$ -	0%	0%	\$ 247 500	\$ (247 500)	\$ 750 000	\$ (750 000)	\$ -	\$ (750 000)	-100%	\$ -		0%				
		Substation Rebu lds	Rochester UG Pumping Plant	CNYAS93	\$ 30 000					\$ -	0%	0%	\$ 9 900	\$ (9 900)	\$ 30 000	\$ (30 000)	\$ -	\$ (30 000)	-100%	\$ -		0%				
			Va I Mills - Replace TB2	CNYAS92	\$ 1 165 000					\$ -	0%	0%	\$ 384 450	\$ (384 450)	\$ 1 165 000	\$ (1 165 000)	\$ -	\$ (1 165 000)	-100%	\$ -		0%				
		Substation Rebu lds Total			\$ 1 195 000					\$ -	0%	0%	\$ 394 350	\$ (394 350)	\$ 1 195 000	\$ (1 195 000)	\$ -	\$ (1 195 000)	-100%	\$ -		0%				
		T_3A/3B Tower Strategy	Leeds-PV 91-92 TS320-TS330 SXR	C08017	\$ 4 764	\$ 7 621	\$ 1 225			\$ 13 610	0%	78%	\$ 11 550	\$ (11 550)	\$ 35 000	\$ (21 390)	\$ 13 610	\$ 13 610	-61%	\$ -	\$ 100 000	0%				
			NS-Leeds 93-94 TS480-TS490 SXR	C07918	\$ 35 000	\$ 4 764	\$ 7 621	\$ 1 225		\$ 13 610	0%	39%	\$ 11 550	\$ (11 550)	\$ 35 000	\$ (21 390)	\$ 13 610	\$ (21 390)	-61%	\$ -	\$ 100 000	0%				
		T_3A/3B Tower Strategy Total			\$ 35 000	\$ 9 528	\$ 15 243	\$ 2 450		\$ 27 220	0%	78%	\$ 11 550	\$ (11 550)	\$ 35 000	\$ (7 780)	\$ 27 220	\$ (7 780)	-22%	\$ -						
		T_ATB Strategy	Leeds ATB Replacement Program	C03647	\$ -	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 5 895 836	\$ 1429000	100%				
		T_ATB Strategy Total			\$ -	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 5 895 836						
		T_Battery Strategy	Battery Strategy FY09 CO36 TxD	C24239	\$ -	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ 1 365 000	100%				
			Battery System Replice: 2 Sepe	C32957	\$ -	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 124 536	\$ 1 250 000	100%				
			BatteryVtgStrategyCo36TxD	C33847	\$ 626 000	\$ 11 301	\$ 10 177	\$ 63 649	\$ (11 246)	\$ 287 696	32%	46%	\$ 206 580	\$ (16 010)	\$ 626 000	\$ (338 304)	\$ 287 696	\$ (338 304)	-54%	\$ 448 686	\$ 913 000	Program				
		T_Battery Strategy Total			\$ 626 000	\$ 11 301	\$ 10 177	\$ 63 649	\$ (11 246)	\$ 287 696	31%	44%	\$ 206 580	\$ (15 256)	\$ 626 000	\$ (349 550)	\$ 276 450	\$ (349 550)	-56%	\$ 773 222						
		T_Circuit Breaker Strategy	Inghams-replace 115kV OCB	C31661	\$ 85 895	\$ 145 989	\$ 3 114			\$ 234 867	2%	7%	\$ 297 000	\$ (280 873)	\$ 900 000	\$ (837 711)	\$ 62 289	\$ (837 711)	-93%	\$ 63 472		5%				
			NY OI Circuit Breaker Replace	C37882	\$ 900 000	\$ 8 408	\$ 37 623			\$ 62 289	2%	33%	\$ 297 000	\$ (280 873)	\$ 900 000	\$ (602 845)	\$ 297 155	\$ (602 845)	-67%	\$ 63 472						
		T_Circuit Breaker Strategy Total			\$ 900 000	\$ 85 895	\$ 154 396	\$ 40 737		\$ 297 155	2%	33%	\$ 297 000	\$ (280 873)	\$ 900 000	\$ (602 845)	\$ 297 155	\$ (602 845)	-67%	\$ 63 472						
		T_Flying Ground Strategy	Buffalo/AlbanyFlyingGroundsSwi	C33613	\$ -	\$ 55	\$ 24 905	\$ 16 937		\$ 78 654	-	-	\$ -	\$ 36 758	\$ -	\$ 78 654	\$ 78 654	\$ 78 654		\$ 125 827	\$ 100 000	Program				
		T_Flying Ground Strategy Total			\$ -	\$ 55	\$ 24 905	\$ 16 937		\$ 78 654	-	-	\$ -	\$ 36 758	\$ -	\$ 78 654	\$ 78 654	\$ 78 654		\$ 125 827						
		T_Leads SVC Strategy	Leeds SVC - Refurbishment/Repl	C03748	\$ 594 000	\$ 143 042	\$ 27 383	\$ 725 792		\$ 896 217	0%	151%	\$ 196 020	\$ (196 020)	\$ 594 000	\$ 302 217	\$ 896 217	\$ 302 217	51%	\$ 8 633 009	\$ 8 487 000	100%				
		T_Leads SVC Strategy Total			\$ 594 000	\$ 143 042	\$ 27 383	\$ 725 792		\$ 896 217	0%	151%	\$ 196 020	\$ (196 020)	\$ 594 000	\$ 302 217	\$ 896 217	\$ 302 217	51%	\$ 8 633 009						
		T_Other Asset Condition	Albany Stream - R/R Sta Svc & L	C19030	\$ -	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ 263 000	100%				
			ALCOA - Add Annunciator	C19934	\$ 30 000	\$ 1 255	\$ 7 410	\$ 9 076		\$ 19 634	6%	65%	\$ 9 900	\$ (8 007)	\$ 30 000	\$ (10 366)	\$ 19 634	\$ (10 366)	-35%	\$ 52 724	\$ 85 000	5%				
			Amherst Sta- Retire Station	C31699	\$ -	\$ -	\$ -	\$ -		\$ -	0%	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ 100 000	0%				
			Andrews Sub - Remove/Retire St	C29213	\$ -	\$ 2 034	\$ 602	\$ 644		\$ 934	-	-	\$ -	\$ 654	\$ -	\$ 934	\$ 934	\$ 934		\$ 52 530	\$ 287 000	85%				
			Bethlehem Sub - Install Ground	C39682	\$ -	\$ 56 165	\$ 50 549	\$ 364 495		\$ 877 857	-	-	\$ -	\$ 406 649	\$ -	\$ 877 857	\$ 877 857	\$ 877 857		\$ 883 759	\$ 950 000	95%				
			Bristol Hill Sub - Repl SWs 46	C31005	\$ 167 150	\$ 1 052	\$ 20 322	\$ 6 781		\$ 45 819	11%	27%	\$ 55 160	\$ (37 494)	\$ 167 150	\$ (121 331)	\$ 45 819	\$ (121 331)	-73%	\$ 97 758	\$ 244 000	5%				
			BrownsFa IsPWLightningProtect	C37387	\$ 20 000		\$ 2 921	\$ 7 217		\$ 12 003	9%	60%	\$ 6 600	\$ (4 735)	\$ 20 000	\$ (7 997)	\$ 12 003	\$ (7 997)	-40%	\$ 13 037	\$ 40 000	5%				
			BuffaloSta 64-Repl LNI82 RFL To	C31950	\$ -	\$ 5 967	\$ 21 811	\$ 10 458		\$ 42 389	-	-	\$ -	\$ 4 153	\$ -	\$ 42 389	\$ 42 389	\$ 42 389		\$ 45 156	\$ 100 000	5%				
			Calton-Replace Cbs and Discorn	C29844	\$ -	\$ 293	\$ 312	\$ 520		\$ 1 140	-	-	\$ -	\$ 16	\$ -	\$ 1 140	\$ 1 140	\$ 1 140		\$ 19 180	\$ 120 000	0%				
			Deerfield Sub- Repl Windows/Ito	C31127	\$ 187 435	\$ (20 525)	\$ (58 794)			\$ (77 460)	1%	-41%	\$ 61 854	\$ (59 995)												

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Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Transmission Current Year Actuals VS Expected

Transmission Committed Programs			RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING										EXPECTED SPENDING			REVISED EXPECTED SPENDING							
Spending Rationale	Load / Non Load	Program	Project Descr	Project	FY11/12 Investment Plan Level	Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2011	FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spending	Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY 11/12 Investment Plan Level	Total Spending To Date (3/31/12)	Current Program Approval	Project Complete Percentage	
		T_Transfor_Repl_Strategy	Greenbush-Replace TB3	C31663	\$ 1 500 000	\$ 3 657	\$ 17 627	\$ 20 312	\$ 521 617	\$ 563 213	35%	38%	\$ 495 000	\$ 26 617	\$ 1 500 000	\$ (936 787)	\$ 563 213	\$ (936 787)	-62%	\$ 582 179	\$ 3 420 000	5%	
		C39883	NYSpareTransformers/KaraMorris		\$ -	\$ 7 558	\$ 1 502	\$ 3 017 955	\$ -	\$ 3 017 955	-	-	\$ -	\$ 3 017 955	\$ -	\$ 3 027 015	\$ 3 027 015	\$ -	0%	\$ 3 027 209	\$ 5 410 000	5%	
T_Transfor_Repl_Strategy Total					\$ 1 500 000	\$ 3 657	\$ 25 185	\$ 21 814	\$ 3 539 572	\$ 3 590 228	236%	239%	\$ 495 000	\$ 3 044 572	\$ 1 500 000	\$ 2 090 228	\$ 3 590 228	\$ 2 090 228	139%	\$ 3 609 388			
		T_U-Series Relay Strategy	Edic F1 - Replace Type U Rela	C24662	\$ -	\$ 3 411	\$ 20 885	\$ 22 755	\$ 32 761	\$ 79 813	-	-	\$ -	\$ 32 761	\$ -	\$ 79 813	\$ 79 813	\$ -	0%	\$ 141 791	\$ 274 000	5%	
			Leeds - Replace U Series Relay	C24663	\$ -	\$ 9 517	\$ 23 888	\$ 1 902	\$ 4 176	\$ 39 482	-	-	\$ -	\$ 4 176	\$ -	\$ 39 482	\$ 39 482	\$ -	0%	\$ 68 362	\$ 100 000	5%	
			LN17 - Replace Type U Relays	C24661	\$ 1 413 000	\$ 1 315	\$ 4 519	\$ 28 664	\$ 357 567	\$ 392 065	25%	28%	\$ 466 290	\$ (108 723)	\$ 1 413 000	\$ (1 020 935)	\$ 392 065	\$ (1 020 935)	-72%	\$ 552 434	\$ 1 350 000	5%	
			New Scotland - Rpl U Series Re	C41249	\$ -	\$ -	\$ -	\$ 753	\$ 11	\$ 764	-	-	\$ -	\$ 11	\$ -	\$ 764	\$ 764	\$ -	0%	\$ 100 000		0%	
			SG012-Westinghouse U Series Re	C05150	\$ 350 000	\$ 17 035	\$ 61 430	\$ 47 187	\$ 84 432	\$ 210 084	34%	84%	\$ 82 500	\$ 1 932	\$ 250 000	\$ (39 916)	\$ 210 084	\$ (39 916)	-16%	\$ 345 194	\$ 758 000	45%	
T_U-Series Relay Strategy Total					\$ 1 663 000	\$ 31 278	\$ 110 722	\$ 101 260	\$ 478 947	\$ 722 208	25%	43%	\$ 548 790	\$ (69 843)	\$ 1 663 000	\$ (940 792)	\$ 722 208	\$ (940 792)	-57%	\$ 1 107 781			
		Tx Replacement Strategy	NY Priority Replace Priority 4 Transformers	C31656	\$ 200 000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 66 000	\$ (66 000)	\$ 200 000	\$ (200 000)	\$ -	\$ (200 000)	-100%	\$ -		Program	
		Tx Replacement Strategy Total			\$ 200 000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 66 000	\$ (66 000)	\$ 200 000	\$ (200 000)	\$ -	\$ (200 000)	-100%	\$ -			
Non-Load Total					\$ 41 172 661	\$ 1 453 339	\$ 3 963 298	\$ 11 717 807	\$ 20 125 403	\$ 37 259 847	49%	90%	\$ 13 586 978	\$ 6 538 425	\$ 41 172 661	\$ (3 912 814)	\$ 37 259 847	\$ (3 912 814)	-10%	\$ 203 105 684			
Asset Condition Total					\$ 41 949 735	\$ 1 602 949	\$ 3 986 866	\$ 11 828 536	\$ 21 029 950	\$ 38 538 312	50%	92%	\$ 13 843 413	\$ 7 186 546	\$ 41 949 735	\$ (1 411 423)	\$ 38 538 312	\$ (1 411 423)	-8%	\$ 204 664 989			
Damage/Failure	Non-Load	Damage/Failure	Replace Damage Insulators	C31660	\$ 730 000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 240 900	\$ (240 900)	\$ 730 000	\$ (730 000)	\$ -	\$ (730 000)	-100%	\$ -		0%	
			S Oswego - R/R LNI TONE Package	C18952	\$ 219 900	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 72 567	\$ (72 567)	\$ 219 900	\$ -	\$ (219 900)	\$ -	-100%	\$ 6 056		5%	
Damage/Failure Total					\$ 949 900	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 313 467	\$ (133 467)	\$ 949 900	\$ -	\$ (949 900)	\$ -	-100%	\$ 6 056			
		NY Inspections	NY Inspection Projects (Level 1s) - Capital	C38762	\$ 250 000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 82 500	\$ (82 500)	\$ 250 000	\$ (250 000)	\$ -	\$ (250 000)	-100%	\$ -		Program	
		NY Inspections Total			\$ 250 000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 82 500	\$ (82 500)	\$ 250 000	\$ (250 000)	\$ -	\$ (250 000)	-100%	\$ -			
		T_Damage/Failure	Bethlehem TB 2 Failure	C38966	\$ -	\$ 208 646	\$ 18 595	\$ 12 827	\$ 565	\$ 240 633	-	-	\$ -	\$ 565	\$ -	\$ 240 633	\$ 240 633	\$ 240 633	-	\$ 576 896	\$ 727 000	95%	
			Bl Riv-LHH 5-6 T2120-T3040 OPG	C39102	\$ -	\$ 2 648	\$ -	\$ 7 542	\$ 32 851	\$ 43 042	-	-	\$ -	\$ 32 851	\$ -	\$ 43 042	\$ 43 042	\$ -	0%	\$ 43 252	\$ 200 000	95%	
			Boonville-Replace R30 Pot Devi	C29280	\$ -	\$ 2 633	\$ -	\$ -	\$ -	\$ 2 633	-	-	\$ -	\$ -	\$ -	\$ 2 633	\$ 2 633	\$ -	0%	\$ 77 728	\$ 99 000	100%	
			Cent NY-Trans-Transm Line Blan	CNC083	\$ -	\$ 91	\$ 96	\$ 103	\$ 482 041	\$ 482 332	-	-	\$ -	\$ 482 041	\$ -	\$ 482 332	\$ 482 332	\$ -	0%	\$ 441 042	\$ -	Blanket	
			Clay TB1 Reactors	C36629	\$ -	\$ 17 107	\$ -	\$ -	\$ -	\$ 17 107	-	-	\$ -	\$ -	\$ -	\$ 17 107	\$ 17 107	\$ 17 107	-	\$ 313 149	\$ 403 000	100%	
			Cayland Sub OCB R30 D/F RPLM	C41644	\$ -	\$ -	\$ 36 984	\$ 232 997	\$ 269 980	\$ 269 980	-	-	\$ -	\$ 232 997	\$ -	\$ 269 980	\$ 269 980	\$ 269 980	-	\$ 294 375	\$ 440 000	95%	
			Dennison-Colton 4 T3180 Switch	C72466	\$ 215 000	\$ 3 356	\$ 18 797	\$ 20 147	\$ 42 800	\$ 42 800	9%	20%	\$ 70 950	\$ (50 804)	\$ 215 000	\$ (172 700)	\$ 42 800	\$ (172 700)	-80%	\$ 52 311	\$ 100 000	30%	
			East NY-Trans-Transm Line Blan	CNE083	\$ -	\$ -	\$ (4 902)	\$ 60	\$ (4 842)	\$ (4 842)	-	-	\$ -	\$ 60	\$ -	\$ (4 842)	\$ (4 842)	\$ -	0%	\$ (6 817)	\$ -	Blanket	
			ElbridgeGenerator(TAS)	C35143	\$ 260 000	\$ 10 475	\$ 12 438	\$ 9 547	\$ 25 283	\$ 57 744	10%	22%	\$ 85 800	\$ (60 517)	\$ 260 000	\$ (202 256)	\$ 57 744	\$ (202 256)	-78%	\$ 87 710	\$ 245 000	30%	
			Gard-Dk 141-142 T1260-T1270 St	C36051	\$ 280 000	\$ -	\$ 1 715	\$ -	\$ 1 201	\$ 2 917	0%	1%	\$ 92 400	\$ (91 199)	\$ 280 000	\$ (277 083)	\$ 2 917	\$ (277 083)	-99%	\$ 2 917	\$ 100 000	0%	
			Getzville-Sta60-Repl Cntrl Hse	C32504	\$ -	\$ 6 365	\$ -	\$ -	\$ -	\$ 6 365	-	-	\$ -	\$ -	\$ -	\$ 6 365	\$ 6 365	\$ -	0%	\$ 54 320	\$ 70 000	100%	
			Harper Station SiemensLineBack	C35353	\$ 200 000	\$ 120 769	\$ 11 324	\$ 98 355	\$ (226)	\$ 230 222	0%	115%	\$ 66 000	\$ (66 226)	\$ 200 000	\$ 30 222	\$ 230 222	\$ 30 222	15%	\$ 232 323	\$ 188 000	95%	
			Headson Breakers OverOutdied	C37083	\$ -	\$ (473)	\$ 186	\$ 753	\$ -	\$ -	-	-	\$ -	\$ 753	\$ -	\$ 466	\$ 466	\$ -	0%	\$ -	\$ 100 000	0%	
			Huntley - 70E Reactor Failure	C34865	\$ -	\$ -	\$ (30 432)	\$ -	\$ (30 432)	\$ (30 432)	-	-	\$ -	\$ -	\$ -	\$ (30 432)	\$ (30 432)	\$ -	0%	\$ 330 915	\$ 383 000	100%	
			Kensington Sub- Repl TB485 LTC	C28303	\$ -	\$ 12 298	\$ 8 243	\$ 2 671	\$ 0	\$ 23 212	-	-	\$ -	\$ -	\$ -	\$ 23 212	\$ 23 212	\$ -	0%	\$ 321 140	\$ 314 700	100%	
			Leeds - Replace Switch 9566	C34665	\$ -	\$ 3 154	\$ 1 299	\$ 507	\$ -	\$ 4 960	-	-	\$ -	\$ -	\$ -	\$ 4 960	\$ 4 960	\$ -	0%	\$ 263 729	\$ 272 000	100%	
			Leeds-PV 92 T5330 Str 361	C32964	\$ 475 000	\$ 581	\$ -	\$ -	\$ 608	\$ 1 190	0%	0%	\$ 156 750	\$ (156 142)	\$ 475 000	\$ (473 810)	\$ 1 190	\$ (473 810)	-100%	\$ 22 678	\$ 150 000	0%	
			Lockett 103-104 T1620-T1060 D	C38166	\$ -	\$ (1 374 564)	\$ 16 634	\$ 93	\$ -	\$ (1 357 837)	-	-	\$ -	\$ -	\$ -	\$ (1 357 837)	\$ (1 357 837)	\$ -	0%	\$ 1 681 976	\$ 1 522 000	100%	
			Niles Switches 673 and 676	C24859	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 258 898	\$ 263 000	100%	
			North Akron TxT Transformer Fa	C40243	\$ -	\$ -	\$ 49 490	\$ 175 903	\$ 136 220	\$ 361 613	-	-	\$ -	\$ 136 220	\$ -	\$ 361 613	\$ 361 613	\$ -	0%	\$ 367 429	\$ 495 000	95%	
			North Angola - Replace MOD 116	C27602	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 146 736	\$ 153 000	100%	
			Oneida Sub-Repl LTG & Recept C	C28964	\$ -	\$ 81	\$ 86	\$ 92	\$ 93	\$ 352	-	-	\$ -	\$ 93	\$ -	\$ 352	\$ 352	\$ -	0%	\$ 50 000		0%	
			Porter Station-Rplc Jailed R10	C41663	\$ -	\$ -	\$ 1 233	\$ 27 338	\$ 38 571	\$ 38 571	-	-	\$ -	\$ 27 338	\$ -	\$ 38 571	\$ 38 571	\$ -	0%	\$ 263 729	\$ 272 000	100%	
			Relay Replacement at 3 Substat	C32960	\$ 200 000	\$ 4 223	\$ 301	\$ 322	\$ 23 310	\$ 28 156	12%	14%	\$ 66 000	\$ (42 690)	\$ 200 000	\$ (171 844)	\$ 28 156	\$ (171 844)	-86%	\$ 215 664	\$ 490 000	100%	
			Ridge - Replace TB6 Flying Rog	C24226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 455 411	\$ 495 000	100%	
			Rome - Rewind #4 Grounding Ban	C26376	\$ -	\$ (9 846)	\$ -	\$ -	\$ -	\$ (9 846)	-	-	\$ -	\$ -	\$ -	\$ (9 846)	\$ (9 846)	\$ -	0%	\$ 557 858	\$ 650 000	100%	
			Rotterdam - TB1 Failure	C23291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -	\$ 1 910 000	100%	
			S Oswego - R/R "B" Line Relays	C18951	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ -	\$ 326 000	100%	
			Scriba-Falling Lightning Masts	C34848	\$ -	\$ 93 396	\$ -	\$ -	\$ -	\$ 93 396	-	-	\$ -	\$ -	\$ -	\$ 93 396	\$ 93 396	\$ 93 396	-	\$ 274 562	\$ 233 000	100%	
			SF6 Processing Equipment	C39204	\$ -	\$ -	\$ 121 607	\$ 11 541	\$ 133 148	\$ 133 148	-	-	\$ -	\$ 11 541	\$ -	\$ 133 148	\$ 133 148	\$ 133 148	-	\$ 133 148	\$ 222 000	Program	
			Spier Falls - Replace Fencing	C41923	\$ -	\$ -	\$ 69 010	\$ 277 184	\$ 346 194	\$ 346 194	-	-	\$ -	\$ 277 184	\$ -	\$ 346 194	\$ 346 194	\$ 346 194	-	\$ 346 874	\$ 207 000	95%	
			Station 78 Roof Co36	C34049	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	\$ 31 711	\$ 160 000	100%	
			Storm Budgetary Reserve - NMPC	C03481	\$ -	\$ 215 917	\$ 878 484	\$ 697 333	\$ 52 140	\$ 1 843 874	-	-	\$ -	\$ 52 140	\$ -	\$ 1 843 874	\$ 1 843 874	\$ 1 843 874	-	\$ 2 150 190	\$ -	Blanket	
			Tilden - Repl 18 & 28 Switches	C26143	\$ -	\$ 615	\$ 14 249	\$ -	\$ -	\$ 14 864	-	-	\$ -	\$ -	\$ -	\$ 14 864	\$ 14 864	\$ -	0%	\$ 663 298	\$ 962 000	100%	
			TransLine Damage-Failure Budge	C03278	\$ -	\$ 93 312	\$ 168 188	\$ 96 065	\$ 53 209	\$ 410 774	-	-	\$ -	\$ 53 209	\$ -	\$ 410 774	\$ 410 774	\$ 410 774	-	\$ 603 055	\$ -	Blanket	
			Yahnundis - Repl 18 & 28 Swi																				

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Transmission Current Year Actuals VS Expected

Transmission Committed Programs				Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING										EXPECTED SPENDING				REVISED EXPECTED SPENDING				Total Spending To Date (3/31/12)	Current Program Approval	Project Complete Percentage
Spending Rationale	Load / Non Load	Program	Project Descr	Project	FY11/12 Investment Plan Level	Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2011	24	FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spendin g % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spendin g	Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY 11/12 Investment Plan Level					
			Salmon River Land Sales	C37983	\$ -	\$ -	\$ 1,159	\$ 24	\$ -	\$ 2,122	-	-	-	\$ -	\$ 24	\$ -	\$ 1,212	\$ 1,212	\$ 1,212	-	\$ 56,124	-	5%		
			Appropriations & Elec Trans Land Sa	C42905	\$ -	\$ -	\$ -	\$ -	\$ 3,962	\$ 3,962	-	-	-	\$ -	\$ 3,962	\$ -	\$ 3,962	\$ 3,962	\$ 3,962	-	\$ -	-	Blanket		
		T Other Total			\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 35,617	\$ 177,033	-	-	-	\$ -	\$ 35,617	\$ -	\$ 177,033	\$ 177,033	\$ 177,033	-	\$ 228,508				
	Non-Load Total				\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 35,617	\$ 177,033	-	-	-	\$ -	\$ 35,617	\$ -	\$ 177,033	\$ 177,033	\$ 177,033	-	\$ 228,508				
Non-Infrastructure Total					\$ -	\$ 4,077	\$ 11,061	\$ 126,277	\$ 35,617	\$ 177,033	-	-	-	\$ -	\$ 35,617	\$ -	\$ 177,033	\$ 177,033	\$ 177,033	-	\$ 228,508				
Other	Load	T Other	Cent NY - PS&I Electric orders	C04158	\$ -	\$ -	\$ 0	\$ 49,061	\$ 0	\$ 49,061	-	-	-	\$ -	\$ -	\$ -	\$ 49,061	\$ 49,061	\$ 49,061	-	\$ (67,018)	\$ 25,000	Blanket		
			Cotton - Carry #9 Towline Sta	C27263	\$ -	\$ -	\$ (7,514)	\$ -	\$ -	\$ (7,514)	-	-	-	\$ -	\$ -	\$ -	\$ (7,514)	\$ (7,514)	\$ (7,514)	-	\$ -	\$ -	100%		
			East NY - PS&I Electric Orders	C04160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1)	-	-	-	\$ -	\$ (1)	\$ -	\$ (1)	\$ (1)	\$ (1)	-	\$ -	\$ -	Blanket		
			NY Spare Transformer	C38924	\$ -	\$ -	\$ -	\$ 1,014,674	\$ 1,014,674	\$ 1,014,674	-	-	-	\$ -	\$ 1,014,674	\$ -	\$ 1,014,674	\$ 1,014,674	\$ 1,014,674	-	\$ 1,014,674	\$ 3,180,000	Program		
		T Other Total			\$ -	\$ (7,514)	\$ 49,061	\$ 1,014,673	\$ 1,056,220	\$ 1,056,220	-	-	-	\$ -	\$ 1,014,673	\$ -	\$ 1,056,220	\$ 1,056,220	\$ 1,056,220	-	\$ 947,656				
	Load Total				\$ -	\$ (7,514)	\$ 49,061	\$ 1,014,673	\$ 1,056,220	\$ 1,056,220	-	-	-	\$ -	\$ 1,014,673	\$ -	\$ 1,056,220	\$ 1,056,220	\$ 1,056,220	-	\$ 947,656				
	Non-Load	Other			\$ 560,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ 184,800	\$ (184,800)	\$ 560,000	\$ (560,000)	\$ -	\$ (560,000)	-100%	\$ -	\$ 100,000	0%		
			Purchase Spare VT's NY	C27856	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ 23,100	\$ (23,100)	\$ 70,000	\$ (70,000)	\$ -	\$ (70,000)	-100%	\$ -	\$ 70,000	0%		
		Other Total			\$ 630,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ 207,900	\$ (207,900)	\$ 630,000	\$ (630,000)	\$ -	\$ (630,000)	-100%	\$ -	\$ -			
		T Other			\$ -	\$ 705	\$ 144	\$ 213	\$ 1,062	\$ 1,062	-	-	-	\$ -	\$ 213	\$ -	\$ 1,062	\$ 1,062	\$ 1,062	-	\$ 3,724	\$ 100,000	0%		
			Functional Specification with	C33536	\$ -	\$ 359	\$ 382	\$ 409	\$ 415	\$ 1,565	-	-	-	\$ -	\$ 415	\$ -	\$ 1,565	\$ 1,565	\$ 1,565	-	\$ -	\$ 200,000	0%		
			Lake Colby Spare SVC Equipment	C22260	\$ 1,245,000	\$ 1,453	\$ 8,624	\$ (30,930)	\$ -	\$ (20,852)	0%	-2%	-	\$ 410,850	\$ (410,850)	\$ 1,245,000	\$ (1,265,852)	\$ (20,852)	\$ (1,265,852)	-102%	\$ 30,899	\$ 100,000	5%		
			Liverpool/WestSeneca 2 SpareTr	C34402	\$ -	\$ 849	\$ -	\$ -	\$ -	\$ 849	-	-	-	\$ -	\$ -	\$ -	\$ 849	\$ 849	\$ 849	-	\$ 1,462,418	\$ 3,050,000	100%		
			Lockport-Mortimer111&107Switch	C34692	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ 29,700	\$ (29,700)	\$ 90,000	\$ (90,000)	\$ -	\$ (90,000)	-100%	\$ -	\$ 100,000	0%		
			NY Deferred CAPEX small tools	C31770	\$ -	\$ (1,599)	\$ 233	\$ 1,323	\$ 253	\$ 211	-	-	-	\$ -	\$ 253	\$ -	\$ 211	\$ 211	\$ 211	-	\$ -	\$ 0	Blanket		
			NY Physical Security 158kSta	C34224	\$ 7,223,343	\$ 40,387	\$ 58,452	\$ 2,603,999	\$ 3,188,216	\$ 5,891,053	44%	82%	-	\$ 2,383,703	\$ 804,513	\$ 7,223,343	\$ (1,332,290)	\$ 5,891,053	\$ (1,332,290)	-18%	\$ 5,917,697	\$ 8,500,000	5%		
			NY TLS Deferred CAPEX Small To	C34809	\$ -	\$ 7,209	\$ 5,696	\$ 13,423	\$ 176	\$ 26,504	-	-	-	\$ -	\$ 176	\$ -	\$ 26,504	\$ 26,504	\$ 26,504	-	\$ -	\$ 0	Blanket		
		T Other Total			\$ -	\$ 50,683	\$ (7,878)	\$ 3,189,274	\$ 5,943,197	\$ 42,805	-	-	-	\$ -	\$ -	\$ -	\$ 42,805	\$ 42,805	\$ 42,805	-	\$ -	\$ 0	Blanket		
	Non-Load Total				\$ 8,558,343	\$ 48,514	\$ 125,063	\$ 2,580,346	\$ 3,189,274	\$ 5,943,197	37%	69%	-	\$ 2,824,253	\$ 365,021	\$ 8,558,343	\$ (2,615,146)	\$ 5,943,197	\$ (2,615,146)	-31%	\$ 7,414,738				
					\$ 9,188,343	\$ 48,514	\$ 125,063	\$ 2,580,346	\$ 3,189,274	\$ 5,943,197	35%	65%	-	\$ 3,032,153	\$ 177,121	\$ 9,188,343	\$ (2,645,146)	\$ 5,943,197	\$ (2,645,146)	-35%	\$ 7,414,738				
	Other Total				\$ 9,188,343	\$ 48,514	\$ 117,548	\$ 2,629,407	\$ 4,203,947	\$ 6,999,417	46%	76%	-	\$ 3,032,153	\$ 1,171,294	\$ 9,188,343	\$ (2,188,926)	\$ 6,999,417	\$ (2,188,926)	-24%	\$ 9,362,394				
Statutory/Regulated	Load	New Distribution for Load Growth	CNYPL8		\$ 500,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ 165,000	\$ (165,000)	\$ 500,000	\$ (500,000)	\$ -	\$ (500,000)	-100%	\$ -	\$ 0	0%		
	Load Total				\$ 500,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ 165,000	\$ (165,000)	\$ 500,000	\$ (500,000)	\$ -	\$ (500,000)	-100%	\$ -	\$ -			
	Other Statutory/Regulatory	St Regis Mohawk 115 Tap	C35322		\$ 205,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ 67,650	\$ (67,650)	\$ 205,000	\$ (205,000)	\$ -	\$ (205,000)	-100%	\$ -	\$ -	0%		
		Various Station - Range Operations	C32551		\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ 24,750	\$ (24,750)	\$ 75,000	\$ (75,000)	\$ -	\$ (75,000)	-100%	\$ -	\$ 100,000	0%		
	Other Statutory/Regulatory Total				\$ 280,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ 92,400	\$ (92,400)	\$ 280,000	\$ (280,000)	\$ -	\$ (280,000)	-100%	\$ -	\$ -			
	Statutory Regulatory Reserve	Statutory/Regulatory Reserve	CNYK33		\$ (9,066,263)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ (2,991,867)	\$ 2,991,867	\$ (9,066,263)	\$ 9,066,263	\$ -	\$ 9,066,263	-100%	\$ -	\$ -	Blanket		
	Statutory Regulatory Reserve Total				\$ (9,066,263)	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	\$ (2,991,867)	\$ 2,991,867	\$ (9,066,263)	\$ 9,066,263	\$ -	\$ 9,066,263	-100%	\$ -	\$ -			
	T Generation	BEDCO Substation Work	C23413		\$ -	\$ 3,683	\$ -	\$ -	\$ -	\$ 56	\$ 3,739	-	-	\$ -	\$ -	\$ -	\$ 3,739	\$ 3,739	\$ 3,739	-	\$ 10,428,431	\$ 110,000,000	100%		
		Bliss-Freedom Windfarm - FERC	C31383		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 31,777	\$ 110,000	100%		
		Fairfield Wind - Loop In Loop	C29782		\$ -	\$ (2,114)	\$ (0)	\$ -	\$ -	\$ (2,114)	-	-	-	\$ -	\$ -	\$ -	\$ (2,114)	\$ (2,114)	\$ (2,114)	-	\$ 767,260	\$ 212,300	100%		
		Fairfield Wind Farm Interconne	C29583		\$ -	\$ (21,401)	\$ (6,963)	\$ (6,072)	\$ -	\$ (34,436)	-	-	-	\$ -	\$ -	\$ -	\$ (34,436)	\$ (34,436)	\$ (34,436)	-	\$ 3,598,949	\$ 212,300	100%		
		Fenner Wind Farm-FERC Complian	C31390		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 34,109	\$ 110,000	100%		
		Flat Rock/Maple Ridge-FERC Com	C31386		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 39,572	\$ 110,000	100%		
		Flatrock	C04217		\$ -	\$ -	\$ (686)	\$ -	\$ -	\$ (686)	-	-	-	\$ -	\$ -	\$ -	\$ (686)	\$ (686)	\$ (686)	-	\$ -	\$ 2,254,000	100%		
		Greenbush - Install DIT	C37144		\$ -	\$ 26,204	\$ 61,600	\$ -	\$ -	\$ 87,864	-	-	-	\$ -	\$ -	\$ -	\$ 87,864	\$ 87,864	\$ 87,864	-	\$ 144,895	\$ 203,000	100%		
		Nine Mile 2 Upgrade	C39171		\$ -	\$ 9,883	\$ 8,823	\$ 54,847	\$ (17,899)	\$ 55,654	-	-	-	\$ -	\$ (17,899)	\$ -	\$ 55,654	\$ 55,654	\$ 55,654	-	\$ 329,944	\$ 2,335,000	45%		
		Noble Bliss Wind Farm	C24981		\$ -	\$ (640)	\$ 661	\$ 638	\$ -	\$ 659	-	-	-	\$ -	\$ -	\$ -	\$ 659	\$ 659	\$ 659	-	\$ 1,678,665	\$ 3,190,000	100%		
		Salina Landfill Project	C32336		\$ -	\$ 4,246	\$ 10,270	\$ 8,999	\$ 3,932	\$ 27,447	-	-	-	\$ -	\$ 3,932	\$ -	\$ 27,447	\$ 27,447	\$ 27,447	-	\$ 515,432	\$ 649,000	100%		
		Sherman Island - Hydro Upgrate	C32366		\$ -	\$ 0	\$ 0	\$ 0	\$ -	\$ 1	-	-	-	\$ -	\$ -	\$ -	\$ 1	\$ 1	\$ 1	-	\$ 34,158	\$ 100,000	100%		
		Steel Winds II - NG Sta Upgrad	C38126		\$ -	\$ 22,786	\$ 94,977	\$ (106,144)	\$ (13,203)	\$ (1,583)	-	-	-	\$ -	\$ (13,203)	\$ -	\$ (1,583)	\$ (1,583)	\$ (1,583)	-	\$ 260,051	\$ -	95%		
	T Generation Total				\$ -	\$ 42,648	\$ 168,143	\$ (47,732)	\$ (27,114)	\$ 135,945	-	-	-	\$ -	\$ (27,114)	\$ -	\$ 135,945	\$ 135,945	\$ 135,945	-	\$ 17,863,245				
	T Load	Elbridge 115-34.5 kV transform	C00401		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ 1,689,465	100%		
		Eng/Design for GE Health 115KV	C24879		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ 411,506	\$ 918,000	100%		
		Relocation of #145	C25300		\$ -	\$ -	\$ (3,866)	\$ -	\$ -	\$ (3,866)	-	-	-	\$ -	\$ -	\$ -	\$ (3,866)	\$ (3,866)	\$ (3,866)	-	\$ 286,777	\$ 352,000	100%		
		Reynolds RD 115-13.2 kV Second	C27423		\$ 60,000	\$ 43,025	\$ 324	\$ -	\$ -	\$ 43,349	0%	72%	-	\$ 19,800	\$ (19,800)	\$ 60,000	\$ (16,651)	\$ 43,349	\$ (16,651)	-28%	\$ 2,582,122	\$ 2,568,000	100%		
		Tri-Lakes 115KV Work	C05289		\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ (0)	-	-	-	\$ -	\$ (0)	\$ -	\$ (0)	\$ (0)	\$ (0)	-	\$ (1,264,773)	\$ 10,000,000	100%		
	T Load Total				\$ 60,000	\$ 43,025	\$ (3,542)	\$ -	\$ (0)	\$ 39,484	0%	66%	-	\$ 19,800	\$ (19,800)	\$ 60,000	\$ (20,516)	\$ 39,484	\$ (20,516)	-34%	\$ 2,015,631				
	T Luthier Forest	Global Foundries	C35265		\$ -	\$ 124	\$ 132	\$ 141	\$ 143	\$ 540	-	-	-	\$ -	\$ 143	\$ -	\$ 540	\$ 540	\$ 540	-	\$ 9,265	\$ 0	95%		
		Luther Forest Relay & Malta Sub	C22738		\$ 4,221,566	\$ 931,146	\$ 224,308	\$ 568,373	\$ 379,126	\$ 2,102,952	9%	50%	-	\$ 1,393,117	\$ (1,013,991)	\$ 4,221,566	\$ (2,118,614)	\$ 2,102,952	\$ (2,118,614)	-50%	\$ 7,516,730	\$ 9,700,000	100%		
		Global Found to Luther For Closeout	C40605		\$ -	\$ -	\$ -	\$ -	\$ 42,636	\$ 42,636	-	-	-	\$ -	\$ 42,636	\$ -	\$ 42,636	\$ 42,636	\$ 42,636	-	\$ -	\$ -	95%		
	T Luthier Forest Total				\$ 4,221,566	\$ 931,269	\$ 224,440	\$ 568,514	\$ 421,905	\$ 2,145,128	10%	51%	-	\$ 1,393,117	\$ (975,212)	\$ 4,221,566	\$ (2,075,438)	\$ 2,146,128	\$ (2,075,438)	-49%	\$ 7,525,995				
	T Northeast Region Reinforcement	Eastover Rd - New 230-115KV St	C31326	</																					

Transmission Current Year Actuals VS Expected

Transmission Committed Programs			RESULTS FOR THE THIRD QUARTER FY11/12										EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Load / Non Load	Program	Project Descr	Project	FY11/12 Investment Plan Level	ACTUAL SPENDING					FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spendin % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spendin g	Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY 11/12 Investment Plan Level	Total Spending To Date (3/31/12)	Current Program Approval	Project Complete Percentage
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2011														
			Beck-Packard 76 T1070 CCR	C39494	\$ -	-	\$ 1 061	\$ (1 061)		\$ -	-	-	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-	0%
			Bethlehem-Albany 18 T5070 CCR	C34967	\$ 90 000	\$ 7 024	\$ (10 757)			\$ (3 732)	0%	-4%		\$ 29 700	\$ (29 700)	\$ 90 000	\$ (93 732)	\$ (93 732)		-104%	\$ -	\$ 100 000	0%
			Boonville-Porter 2 T4030 CCR	C40683	\$ -	-	\$ 15 805	\$ 2 009	126 642	\$ 144 456	-	-	-	\$ -	\$ 126 642	\$ -	\$ 144 456	\$ 144 456	\$ 144 456		\$ -	\$ 100 000	95%
			Boonville-Porter 1 T4020 CCR	C39344	\$ -	-	\$ 29 271	\$ 106 570	\$ 517 186	\$ 17 365	\$ 670 392	-	-	\$ -	\$ 17 365	\$ -	\$ 670 392	\$ 670 392	\$ 670 392		\$ 707 587	\$ 730 000	100%
			Chases Lake-Porter 11 T6350 CC	C31130	\$ 50 000	\$ 473	\$ 171 125	\$ 462 233	1 789 755	\$ 2 423 588	3580%	4847%		\$ 16 500	\$ 1 773 255	\$ 50 000	\$ 2 373 588	\$ 2 423 588	\$ 2 373 588	4747%	\$ 2 578 171	\$ 2 100 000	95%
			Clay-DeWitt 13 T2060 CCR	C34911	\$ 75 000	\$ 3 505	\$ 24 228	\$ 15 146	100 626	\$ 143 505	134%	191%		\$ 24 750	\$ 75 876	\$ 75 000	\$ 68 505	\$ 143 505	\$ 68 505	91%	\$ 220 851	\$ 100 000	95%
			Clay-DeWitt 3 T2040 CCR	C41283	\$ -	-	-	\$ 5 834	14 801	\$ 20 635	-	-	-	\$ -	\$ 14 801	\$ -	\$ 20 635	\$ 20 635	\$ 20 635		\$ -	\$ 100 000	95%
			Clay-DeWitt 5 T2050 CCR	C40025	\$ -	-	\$ 4 152	\$ 2 324	26 365	\$ 100 041	-	-	-	\$ -	\$ 67 199	\$ -	\$ 100 041	\$ 100 041	\$ 100 041		\$ -	\$ 100 000	95%
			Clay-General Electric 14 T2750	C41645	\$ -	-	-	\$ 4 658	37 471	\$ 42 129	-	-	-	\$ -	\$ 37 471	\$ -	\$ 42 129	\$ 42 129	\$ 42 129		\$ -	\$ 100 000	95%
			Clay-Teall 10 T2090 CCR	C31147	\$ 1 058 400	\$ 254	-	\$ 3 668	33 053	\$ 36 975	3%	3%		\$ 349 272	\$ (316 219)	\$ 1 058 400	\$ (1 021 425)	\$ 36 975	\$ (1 021 425)	-97%	\$ -	\$ 35 000	95%
			Clay-Teall 11 T2100 CCR	C40523	\$ -	-	\$ 36 717	\$ 228 758	44 259	\$ 309 733	-	-	-	\$ -	\$ 44 259	\$ -	\$ 309 733	\$ 309 733	\$ 309 733		\$ 366 957	\$ 256 000	100%
			Clay-Woodard 17 T2110 CCR	C40336	\$ -	-	\$ 46 743	\$ 53 176	41 585	\$ 141 504	-	-	-	\$ -	\$ 41 585	\$ -	\$ 141 504	\$ 141 504	\$ 141 504		\$ 170 809	\$ 140 000	100%
			Colton-Browns Falls 1&2 Str 68	C24860	\$ -	-	\$ 344	\$ 689		\$ 1 033	-	-	-	\$ -	\$ -	\$ -	\$ 1 033	\$ 1 033	\$ 1 033		\$ -	\$ 100 000	5%
			Dewitt-Lafayette 22 T2150 CCR	C34923	\$ 75 000	\$ 3 081	\$ 3 064	\$ 37 211	149 096	\$ 192 452	199%	257%		\$ 24 750	\$ 124 346	\$ 75 000	\$ 117 452	\$ 192 452	\$ 117 452	157%	\$ 318 355	\$ 200 000	95%
			Dunkirk-South Ripley 68 T1110	C34912	\$ 75 000	\$ 2 837	-	-		\$ 2 837	0%	4%		\$ 24 750	\$ (24 750)	\$ 75 000	\$ (72 163)	\$ 2 837	\$ (72 163)	-96%	\$ -	\$ 100 000	0%
			Gardenville-Buf Rvr T2120 T122	C31155	\$ 393 000	\$ 652	-	-	(19 048)	\$ (18 396)	-3%	3%		\$ 129 690	\$ (148 738)	\$ 393 000	\$ (411 396)	\$ (18 396)	\$ (411 396)	-105%	\$ -	\$ 30 000	0%
			Gardenville-Dunkirk 73 T1240 C	C31153	\$ 10 000	\$ 254	\$ (23 443)	-		\$ (23 189)	0%	-232%		\$ 3 300	\$ (3 300)	\$ 10 000	\$ (33 189)	\$ (23 189)	\$ (33 189)	-332%	\$ -	\$ 35 000	0%
			Gardenville-Dunkirk 74 T1250 C	C40764	\$ -	-	-	\$ 14 255	34 501	\$ 48 756	405%	611%		\$ -	\$ 34 501	\$ -	\$ 48 756	\$ 48 756	\$ 48 756		\$ -	\$ 100 000	100%
			Gardnrv-Beth149-150 T1190-T120	C34957	\$ 90 000	\$ 1 352	-	-		\$ 1 352	0%	2%		\$ 29 700	\$ (29 700)	\$ 90 000	\$ (88 648)	\$ 1 352	\$ (88 648)	-98%	\$ -	\$ 100 000	0%
			Gerres Lock-Solvay 2 T2270 &Tap	C34971	\$ 95 000	\$ 3 817	-	-		\$ 3 817	0%	4%		\$ 31 350	\$ (31 350)	\$ 95 000	\$ (91 183)	\$ 3 817	\$ (91 183)	-96%	\$ -	\$ 100 000	0%
			Golah-Lakvi le 116 T1320 & Tap	C34954	\$ 75 000	\$ 3 361	-	-		\$ 3 361	0%	4%		\$ 24 750	\$ (24 750)	\$ 75 000	\$ (71 639)	\$ 3 361	\$ (71 639)	-96%	\$ -	\$ 100 000	0%
			Ground Clearance Improv - NIMO	C03256	\$ 900 000	\$ 2 139	\$ 3 884	\$ (173 097)	518	\$ (166 556)	0%	-19%		\$ 297 000	\$ (296 482)	\$ 900 000	\$ (1 066 556)	\$ (166 556)	\$ (1 066 556)	-119%	\$ -	0%	Program
			Heartfield-Moons 159 T1330 &Tap	C34926	\$ 75 000	\$ 644	-	-		\$ 644	0%	1%		\$ 24 750	\$ (24 750)	\$ 75 000	\$ (74 357)	\$ 644	\$ (74 357)	-99%	\$ -	\$ 100 000	0%
			Homer City-Sto le Road 37 T611	C34924	\$ 75 000	\$ 1 743	\$ 6 128	(21 881)		\$ (14 010)	-29%	-19%		\$ 24 750	\$ (46 631)	\$ 75 000	\$ (89 010)	\$ (14 010)	\$ (89 010)	-110%	\$ -	\$ 100 000	0%
			Homer H-Dugan Rd 155 T1350&Tap	C34962	\$ 90 000	\$ 2 561	\$ 487	-	0	\$ 3 047	0%	3%		\$ 29 700	\$ (29 700)	\$ 90 000	\$ (86 953)	\$ 3 047	\$ (86 953)	-97%	\$ -	\$ 100 000	0%
			Hudson-Pleasant Valley 12 T523	C31145	\$ 50 000	\$ 483	-	-		\$ 1 483	0%	3%		\$ 16 500	\$ (16 500)	\$ 50 000	\$ (48 517)	\$ 1 483	\$ (48 517)	-97%	\$ -	\$ 60 000	0%
			Huntley-Gardenvi le 79 T1400 C	C31156	\$ 50 000	\$ 347	\$ 82 187	\$ 20 780	202 330	\$ 305 644	405%	611%		\$ 16 500	\$ 185 830	\$ 50 000	\$ 255 644	\$ 305 644	\$ 255 644	511%	\$ 396 597	\$ 330 000	95%
			Huntley-Gardenvi le 80 T1410 C	C40765	\$ -	-	-	\$ 3 706	(3 706)	\$ -	-	-	-	\$ -	\$ (3 706)	\$ -	\$ -	\$ -	\$ -		\$ -	\$ 100 000	0%
			Lafayette-Clark Corners T6470	C34960	\$ 90 000	\$ 3 026	-	\$ 1 637	4 834	\$ 9 497	5%	11%		\$ 29 700	\$ (24 866)	\$ 90 000	\$ (80 503)	\$ 9 497	\$ (80 503)	-89%	\$ -	\$ 100 000	0%
			Lighthouse H-Clay 7 T2320 CCR	C39322	\$ -	-	\$ 29 131	\$ 237 134	\$ 39 599	\$ 305 864	-	-	-	\$ -	\$ -	\$ -	\$ 305 864	\$ 305 864	\$ 305 864		\$ 317 059	\$ 245 000	95%
			Lockport-Batavia 107 T1490 CCR	C31149	\$ 50 000	\$ 261	-	-		\$ 261	0%	1%		\$ 16 500	\$ (16 500)	\$ 50 000	\$ (49 739)	\$ 261	\$ (49 739)	-99%	\$ -	\$ 60 000	0%
			Marcy-New Scotland 18 T4130 CC	C39328	\$ -	-	\$ 10 140	\$ -		\$ 10 140	-	-	-	\$ -	\$ -	\$ -	\$ 10 140	\$ 10 140	\$ 10 140		\$ -	\$ 100 000	0%
			Meco-Rotterdam 10 T5390 CCR	C31134	\$ 50 000	\$ 254	-	-		\$ 254	0%	1%		\$ 16 500	\$ (16 500)	\$ 50 000	\$ (49 746)	\$ 254	\$ (49 746)	-99%	\$ -	\$ 60 000	0%
			Mortimer-E bridge 2 T1570 CCR	C31135	\$ 27 353	\$ 254	-	-	0	\$ 254	0%	1%		\$ 9 026	\$ (9 026)	\$ 27 353	\$ (27 099)	\$ 254	\$ (27 099)	-99%	\$ -	\$ 80 000	0%
			Mortimer-Golah 110 T1580 CCR	C31150	\$ 10 000	\$ 260	-	-		\$ 260	0%	3%		\$ 3 300	\$ (3 300)	\$ 10 000	\$ (9 740)	\$ 260	\$ (9 740)	-97%	\$ -	\$ 35 000	0%
			Mortimer-Pannell T1590-T1600 C	C31148	\$ 50 000	\$ 254	-	-		\$ 254	0%	1%		\$ 16 500	\$ (16 500)	\$ 50 000	\$ (49 746)	\$ 254	\$ (49 746)	-99%	\$ -	\$ 50 000	0%
			Mortimer-Quaker 23 T3610 CCR	C31146	\$ 50 000	\$ 254	-	-		\$ 254	0%	1%		\$ 16 500	\$ (16 500)	\$ 50 000	\$ (49 746)	\$ 254	\$ (49 746)	-99%	\$ -	\$ 50 000	0%
			Mountain-Lockpt 103 T1620 &Tap	C34955	\$ 75 000	\$ 4 013	\$ 3 469	\$ 1 288	56	\$ 8 826	0%	12%		\$ 24 750	\$ (24 694)	\$ 75 000	\$ (66 174)	\$ 8 826	\$ (66 174)	-88%	\$ -	\$ 100 000	0%
			New Scotland-Alps 2 T5450 CCR	C34956	\$ 95 000	\$ 20 126	\$ -	-		\$ 20 126	0%	21%		\$ 31 350	\$ (31 350)	\$ 95 000	\$ (74 874)	\$ 20 126	\$ (74 874)	-79%	\$ 27 974	\$ 100 000	100%
			New Scotland-Bethlehem 4 T5460	C34910	\$ 95 000	\$ 1 924	\$ 273	\$ 7 383	2 570	\$ 12 151	3%	13%		\$ 31 350	\$ (28 780)	\$ 95 000	\$ (82 849)	\$ 12 151	\$ (82 849)	-87%	\$ -	\$ 100 000	0%
			New Scotland-Albany 8 T5800&Tap	C34959	\$ 90 000	\$ 715	-	-		\$ 715	0%	1%		\$ 29 700	\$ (29 700)	\$ 90 000	\$ (89 285)	\$ 715	\$ (89 285)	-99%	\$ -	\$ 100 000	0%
			Niagara-Lockport 101 T1690 CCR	C31151	\$ 10 000	\$ 469	-	-		\$ 469	0%	3%		\$ 3 300	\$ (3 300)	\$ 10 000	\$ (9 531)	\$ 469	\$ (9 531)	-95%	\$ -	\$ 30 000	0%
			Niagara-Lockport 102 T1700 CCR	C31152	\$ 10 000	\$ 347	-	-		\$ 347	0%	3%		\$ 3 300	\$ (3 300)	\$ 10 000	\$ (9 653)	\$ 347	\$ (9 653)	-97%	\$ -	\$ 30 000	0%
			Niagara-Packard 62 T1720 CCR	C39495	\$ -	-	\$ 2 516	(2 516)		\$ -	-	-	-	\$ -	\$ (2 516)	\$ -	\$ -	\$ -	\$ -		\$ -	\$ 100 000	0%
			Nine Mile One-Clay 8 T2350 CCR	C31137	\$ 1 250 000	\$ 469	\$ 2 522	\$ 135 912	10 558	\$ 149 461	1%	12%		\$ 412 500	\$ (401 942)	\$ 1 250 000	\$ (1 100 539)	\$ 149 461	\$ (1 100 539)	-88%	\$ -	\$ 100 000	95%
			NS-Fear Bush 9 T5500 &Taps CC	C34966	\$ 95 000	\$ 707	\$ 240	\$ 4 870	2 624	\$ 8 441	3%	9%		\$ 31 350	\$ (28 726)	\$ 95 000	\$ (86 559)	\$ 8 441	\$ (86 559)	-91%	\$ -	\$ 100 000	0%
			NS-Long Lane 7 T5470 &Taps CCR	C34968	\$ 99 000	\$ 884	\$ 273	\$ 6 941	1 759	\$ 9 858	2%	10%		\$ 32 670	\$ (30 911)	\$ 99 000	\$ (89 142)	\$ 9 858	\$ (89 142)	-90%	\$ -	\$ 100 000	0%
			Oneida-Porter 7 T4150 CCR	C41366	\$ -	-	\$ 498	2 644		\$ 3 142	-	-	-	\$ -	\$ 2 644	\$ -	\$ 3 142	\$ 3 142	\$ 3 142		\$ -	\$ 100 000	0%
			Oswego-Lafayette 17 T2420 CCR	C31141	\$ 946 000	\$ 165	\$ 1 146	\$ 21 344	10 477	\$ 33 132	1%	4%		\$ 312 180	\$ (301 703)	\$ 946 000	\$ (912 868)	\$ 33 132	\$ (912 868)	-96%	\$ -	\$ 35 000	0%
			Oswego-Volney 11 T2470 CCR	C34969	\$ 90 000	\$ 11 049	\$ 75	\$ (16 295)		\$ (15 170)	0%	-4%		\$ 29 700	\$ (29 700)	\$ 90 000	\$ (95 170)	\$ (15 170)	\$ (95 170)	-106%	\$ -	\$ 100 000	0%
			Oswego-Volney 12 T2480 CCR	C34970	\$ 90 000	\$ 6 684	\$ 1 557	\$ (10 682)		\$ (2 440)	0%	-3%		\$ 29 700	\$ (29 700)	\$ 90 000	\$ (92 440)	\$ (2 440)	\$ (92 440)	-103%	\$ -	\$ 100 000	0%
			Packard-Huntley 130 T1820 CCR	C31154	\$ 10 000	\$ 347	-	-		\$ 347	0%	3%		\$ 3 300	\$ (3 300)	\$ 10 000	\$ (9 653)	\$ 347	\$ (9 653)	-97%	\$ -	\$ 35 000	0%
			Packard-Huntley 77 T1790 CCR	C40763	\$ -	-	\$ 13 367	\$ 3															

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Transmission Current Year Actuals VS Expected

Transmission Committed Programs				Budget		RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING										EXPECTED SPENDING				REVISED EXPECTED SPENDING				Total Spending To Date (3/31/12)	Current Project Program Approval	Project Complete Percentage
Spending Rationale	Load / Non Load	Program	Project Descr	Project	FY11/12 Investment Plan Level	Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2011	FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spendin g % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spendin g	Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY 11/12 Investment Plan Level							
			Reynolds Road - Replace LN2 Re	CD3774	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
			FAA Obstruction Lighting - East	CA0704	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
		T, Other Statutory/Regulatory Total			\$ 2,045,000	\$ 190,519	\$ 57,419	\$ 37,750	\$ 113,607	\$ 399,295	6%	20%	\$ 674,850	\$ (561,243)	\$ 2,045,000	\$ (1,645,705)	\$ 399,295	\$ (1,645,705)	-80%		\$ 2,594,734	\$ -	\$ -	\$ -	\$ -	100%
		T, RTU Strategy	LaFarge Cement RTU	C32731	\$ -	\$ 4,101	\$ 2,006	\$ -	\$ 83,125	\$ 89,232	15%	64%	\$ -	\$ 83,125	\$ -	\$ 89,232	\$ -	\$ 89,232	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
			Program - Remote Terminal Unit	CO3772	\$ 2,300,000	\$ 247,301	\$ 596,327	\$ 280,532	\$ 338,325	\$ 1,462,485	15%	64%	\$ 759,000	\$ (420,675)	\$ 2,300,000	\$ (837,515)	\$ 1,462,485	\$ (837,515)	-36%		\$ 14,375,536	\$ 2,378,000	\$ -	\$ -	\$ -	Program
		T, RTU Strategy Total			\$ 2,300,000	\$ 251,401	\$ 598,333	\$ 280,532	\$ 421,450	\$ 1,551,717	18%	67%	\$ 759,000	\$ (337,550)	\$ 2,300,000	\$ (748,283)	\$ 1,551,717	\$ (748,283)	-33%		\$ 14,417,263	\$ -	\$ -	\$ -	\$ -	100%
		T, Security Strategy	Preliminary Work for NERC-CIP	C24283	\$ -	\$ 391	\$ 30	\$ -	\$ -	\$ 421	-	-	\$ -	\$ -	\$ -	\$ 421	\$ -	\$ 421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
			Work for NERC-CIP Cyber Securi	C29492	\$ -	\$ 33	\$ -	\$ -	\$ -	\$ 33	-	-	\$ -	\$ -	\$ -	\$ 33	\$ -	\$ 33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
		T, Security Strategy Total			\$ 424	\$ 424	\$ 30	\$ -	\$ -	\$ 454	-	-	\$ -	\$ -	\$ -	\$ 454	\$ -	\$ 454	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
		T, Station BPS Upgrade			\$ 1,500,000	\$ 86,526	\$ 148,943	\$ 114,894	\$ 201,303	\$ 551,666	13%	37%	\$ 495,000	\$ (293,697)	\$ 1,500,000	\$ (948,334)	\$ 551,666	\$ (948,334)	-63%		\$ 807,834	\$ 12,500,000	\$ -	\$ -	\$ -	5%
					\$ 75,000	\$ -	\$ 2,632	\$ 4,724	\$ -	\$ 7,356	0%	10%	\$ 24,750	\$ (67,644)	\$ 75,000	\$ (67,644)	\$ 7,356	\$ (67,644)	-90%		\$ 7,356	\$ 100,000	\$ -	\$ -	\$ -	5%
		T, Station BPS Upgrade Total			\$ 1,575,000	\$ 86,526	\$ 151,575	\$ 119,619	\$ 201,303	\$ 559,022	13%	35%	\$ 519,750	\$ (318,447)	\$ 1,575,000	\$ (1,015,978)	\$ 559,022	\$ (1,015,978)	-65%		\$ 815,190	\$ -	\$ -	\$ -	\$ -	5%
		Non-Load Total			\$ 16,836,879	\$ 1,564,739	\$ 2,453,171	\$ 2,662,145	\$ 4,087,959	\$ 10,768,013	24%	64%	\$ 5,556,170	\$ (1,468,211)	\$ 16,836,879	\$ (6,068,866)	\$ 10,768,013	\$ (6,068,866)	-36%		\$ 31,476,745	\$ -	\$ -	\$ -	\$ -	100%
		Statutory/Regulatory Total			\$ 46,347,688	\$ 2,444,250	\$ 6,588,506	\$ 9,243,813	\$ 29,382,208	\$ 50,458,777	63%	109%	\$ 15,294,737	\$ (14,087,471)	\$ 46,347,688	\$ (4,111,090)	\$ 40,586,777	\$ (4,111,090)	-9%		\$ 117,638,478	\$ -	\$ -	\$ -	\$ -	100%
		System Capacity & Load	T, Frontier Region	Packard(Paradise) 115 kV Break	C11603	\$ -	\$ 2,809	\$ 219	\$ 3,744	\$ -	\$ 6,772	-	\$ -	\$ -	\$ -	\$ 6,772	\$ -	\$ 6,772	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
			T, Frontier Region Total		\$ -	\$ 2,809	\$ 219	\$ 3,744	\$ -	\$ 6,772	-	-	\$ -	\$ -	\$ -	\$ 6,772	\$ -	\$ 6,772	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
			T, Load	Bethlehem Energy Center Improv	CO3545	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
			Frankhauser New Station - T, U	C30744	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 16,500	\$ (16,500)	\$ 50,000	\$ (50,000)	\$ -	\$ (50,000)	-100%		\$ 4,265	\$ 375,000	\$ -	\$ -	\$ -	5%
			Frankhauser New Station - T, Su	C34427	\$ -	\$ 1,544	\$ -	\$ 2,813	\$ 1,763	\$ 6,119	-	-	\$ -	\$ 1,763	\$ -	\$ 6,119	\$ -	\$ 6,119	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5%
			Greenpac Paper Mill interconnec	CA1263	\$ -	\$ -	\$ 2,280	\$ (115,966)	\$ (113,685)	\$ (113,685)	-	-	\$ -	\$ (115,966)	\$ -	\$ (113,685)	\$ (113,685)	\$ (113,685)	-88%		\$ 185,625	\$ 500,000	\$ -	\$ -	\$ -	5%
			Ti-Rep 2 T5810 Osprey Mitigati	C32333	\$ -	\$ 79,250	\$ -	\$ -	\$ -	\$ 79,250	-	-	\$ -	\$ -	\$ -	\$ 79,250	\$ -	\$ 79,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
		T, Load Total			\$ 50,000	\$ 80,794	\$ -	\$ 5,093	\$ (114,203)	\$ (28,317)	-228%	-57%	\$ 16,500	\$ (130,703)	\$ 50,000	\$ (78,317)	\$ (28,317)	\$ (78,317)	-157%		\$ 312,204	\$ -	\$ -	\$ -	\$ -	100%
		T, Other Syst Capacity & Performan	115 kV capacitor banks at Hunt	C37522	\$ 360,000	\$ 4,757	\$ 31,164	\$ 23,884	\$ 78,597	\$ 138,402	22%	38%	\$ 118,800	\$ (40,203)	\$ 360,000	\$ (221,598)	\$ 138,402	\$ (221,598)	-62%		\$ 199,223	\$ 250,000	\$ -	\$ -	\$ -	5%
			BlackRiver-LH05-2 LB Attachme	C33744	\$ 70,000	\$ 713	\$ -	\$ -	\$ (18,648)	\$ (17,936)	-27%	-26%	\$ 23,100	\$ (41,748)	\$ 70,000	\$ (87,936)	\$ (87,936)	\$ (87,936)	-126%		\$ 18,648	\$ 200,000	\$ -	\$ -	\$ -	0%
			Colton BrownsFalls 1 Load Brk	C34546	\$ 46,000	\$ 9,658	\$ 4,102	\$ 4,728	\$ 5,121	\$ 13,609	11%	51%	\$ 15,180	\$ (10,059)	\$ 46,000	\$ (22,391)	\$ 23,609	\$ (22,391)	-49%		\$ 25,472	\$ 100,000	\$ -	\$ -	\$ -	5%
			Dewitt 345kV Breaker Insta I	C21353	\$ -	\$ 34	\$ 37	\$ 39	\$ (2,538)	\$ (2,427)	-	-	\$ -	\$ (2,538)	\$ -	\$ (2,427)	\$ (2,427)	\$ (2,427)	-88%		\$ 2,564	\$ 60,000	\$ -	\$ -	\$ -	5%
			Dunkirk Station 115 kV Transfe	C36671	\$ -	\$ -	\$ -	\$ -	\$ (3,559)	\$ (3,559)	-	-	\$ -	\$ (3,559)	\$ -	\$ (3,559)	\$ (3,559)	\$ (3,559)	-100%		\$ -	\$ 100,000	\$ -	\$ -	\$ -	0%
			East Golah Second TB - Line	C36869	\$ 142,200	\$ 66,713	\$ 2,123	\$ (0)	\$ 68,836	\$ 0	48%	48%	\$ 46,926	\$ (46,926)	\$ 142,200	\$ (73,364)	\$ 68,836	\$ (73,364)	-52%		\$ 100,229	\$ 1,940,000	\$ -	\$ -	\$ -	95%
			East Golah Second TB - Sub	C36875	\$ 181,300	\$ 619	\$ 125	\$ -	\$ 744	\$ 0	0%	0%	\$ 59,829	\$ (59,829)	\$ 181,300	\$ (180,556)	\$ 744	\$ (180,556)	-100%		\$ 6,573	\$ 1,940,000	\$ -	\$ -	\$ -	95%
			East Watertown 115 Mobile tap	C32337	\$ 100,000	\$ 36,693	\$ 24,052	\$ (331)	\$ 60,415	\$ 0	60%	60%	\$ 33,000	\$ (33,000)	\$ 100,000	\$ (39,585)	\$ 60,415	\$ (39,585)	-40%		\$ 227,719	\$ 236,000	\$ -	\$ -	\$ -	100%
			Farmington 115 Line Rearrange	C28384	\$ -	\$ -	\$ -	\$ -	\$ (4,265)	\$ (4,265)	-	-	\$ -	\$ (4,265)	\$ -	\$ (4,265)	\$ (4,265)	\$ (4,265)	-100%		\$ 4,189	\$ 100,000	\$ -	\$ -	\$ -	0%
			Holiday Valley Interconnection	CA1246	\$ -	\$ -	\$ -	\$ (274,235)	\$ 166,304	\$ (107,931)	-	-	\$ -	\$ 166,304	\$ -	\$ (107,931)	\$ (107,931)	\$ (107,931)	-88%		\$ 241,258	\$ 100,000	\$ -	\$ -	\$ -	95%
			Lowville Automated 115 kV Swit	C32359	\$ -	\$ 2,630	\$ (2,655)	\$ 2,419	\$ 14,485	\$ 16,879	-	-	\$ -	\$ 14,485	\$ -	\$ 16,879	\$ 16,879	\$ 16,879	-		\$ 67,940	\$ 100,000	\$ -	\$ -	\$ -	5%
			Mountain - Line 120 121 122 A	CO3601	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
			Ogden Brook 115kV CS and Bus S	C36026	\$ -	\$ -	\$ 128	\$ -	\$ 128	\$ 128	-	-	\$ -	\$ -	\$ -	\$ 128	\$ 128	\$ 128	-		\$ 128	\$ 3,000,000	\$ -	\$ -	\$ -	5%
			Paradise Station - Station Wor	C11495	\$ -	\$ (123,550)	\$ 0	\$ -	\$ (123,550)	\$ -	-	-	\$ -	\$ -	\$ -	\$ (123,550)	\$ (123,550)	\$ (123,550)	-100%		\$ 3,289,370	\$ 465,30000	\$ -	\$ -	\$ -	0%
			Queensbury Capacitor Bank	CO3546	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%
			Rebuild #181 & #180 (Sta work)	C24019	\$ -	\$ (30)	\$ -	\$ -	\$ (30)	\$ -	-	-	\$ -	\$ -	\$ -	\$ (30)	\$ (30)	\$ (30)	-100%		\$ -	\$ -	\$ -	\$ -	\$ -	0%
			TRV Mitigation-NY	C36071	\$ 355,500	\$ 13,437	\$ 9,832	\$ 7,254	\$ 164,540	\$ 195,063	46%	55%	\$ 117,315	\$ 47,225	\$ 355,500	\$ (160,437)	\$ 195,063	\$ (160,437)	-45%		\$ 232,537	\$ 875,000	\$ -	\$ -	\$ -	Program
			Upgrade Breakers at Scriba	C28708	\$ 500,000	\$ 102,052	\$ 97,715	\$ 248,329	\$ 745,984	\$ 1,194,081	149%	239%	\$ 165,000	\$ 580,984	\$ 500,000	\$ 694,081	\$ 194,081	\$ 694,081	139%		\$ 3,822,375	\$ 6,700,000	\$ -	\$ -	\$ -	5%
			Upgrade Breakers at Volney	C13252	\$ 1,115,000	\$ 565,295	\$ 183,157	\$ 19,555	\$ 182	\$ 769,188	0%	69%	\$ 367,950	\$ (367,768)	\$ 1,115,000	\$ (346,812)	\$ 768,188	\$ (346,812)	-31%		\$ 2,673,782	\$ 3,960,000	\$ -	\$ -	\$ -	100%
			Upgrade Niagara - Packard #195	C29945	\$ 1,000,000	\$ 3,931	\$ 77,232	\$ 11,510	\$ 27,746	\$ 130,420	3%	12%	\$ 330,000	\$ (302,254)	\$ 1,000,000	\$ (879,580)	\$ 120,420	\$ (879,580)	-88%		\$ 284,601	\$ 250,000	\$ -	\$ -	\$ -	5%
			Mobile Connection at Nicholville	C21493	\$ -	\$ (5,929)	\$ -	\$ -	\$ (5,929)	\$ (5,929)	-	-	\$ -	\$ (5,929)	\$ -	\$ (5,929)	\$ (5,929)	\$ (5,929)	-100%		\$ 491,916	\$ 558,000	\$ -	\$ -	\$ -	100%
			Matthews Ave Substation Upgrade	C39924	\$ -	\$ -	\$ -	\$ -	\$ 53,522	\$ 53,522	-	-	\$ -	\$ 53,522	\$ -	\$ 53,522	\$ 53,522	\$ 53,522	-		\$ 85,352	\$ -	\$ -	\$ -	\$ -	5%
			Tri-Lakes Cash Payment - Sub-T	(blank)	\$ -	\$ -	\$ -	\$ 7,877,181	\$ -	\$ 7,877,181	-	-	\$ -	\$ -	\$ -	\$ 7,877,181	\$ 7,877,181	\$ 7,877,181	-		\$ -	\$ -	\$ -	\$ -	\$ -	0%
		T, Other Syst Capacity & Performance Total			\$ 3,870,000	\$ 682,952	\$ 427,011	\$ 7,920,334	\$ 1,221,542	\$ 10,251,839	32%	265%	\$ 1,277,100	\$ (55,558)	\$ 3,870,000	\$ (6,381,839)	\$ 10,251,839	\$ 6,381,839	165%		\$ 11,773,876	\$ -	\$ -	\$ -	\$ -	100%
		T, Reliability Criteria Comp lance	Andover Cap bank	C24014	\$ -	\$ 8,543	\$ 4,263	\$ -	\$ 12,805	\$ -	-	-	\$ -	\$ -	\$ -	\$ 12,805	\$ 12,805	\$ 12,805	-		\$ 1,224,959	\$ 1,312,000	\$ -	\$ -	\$ -	100%
			Batavia Second 115 kV Cap Bank	C31478	\$ 2,400,000	\$ 13,141	\$ 6,223	\$ -	\$ 1,121	\$ 20,485	0%	1%	\$ 792,000	\$ (790,879)	\$ 2,400,000	\$ (2,379,515)	\$ 20,485	\$ (2,379,515)	-99%		\$ -	\$ 895,000	\$ -	\$ -	\$ -	0%
			Construct Southwest Sta	C24015	\$ -	\$ 10,712	\$ 15,457	\$ 9,748	\$ 33,299	\$ -	-	-	\$ -	\$ 33,299	\$ -	\$ 69,217	\$ 69,217	\$ 69,217	-		\$ 652,015	\$ 900,000	\$ -	\$ -	\$ -	5%
			Construct Southwest Sta (line	C24016	\$ -	\$ -	\$ 1,000	\$ -	\$ 101	\$ 1,101	-	-	\$ -	\$ 101	\$ -	\$ 1,101	\$ 1,101	\$ 1,101	-		\$ 54,134	\$ 900,000	\$ -	\$ -	\$ -	5%

Transmission Current Year Actuals VS Expected

Transmission Committed Programs					Budget	RESULTS FOR THE THIRD QUARTER FY11/12 ACTUAL SPENDING														EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Load / Non Load	Program	Project Descri	Project	FY11/12 Investment Plan Level	Apr Jun	Jul Sep	Oct Dec	Jan Mar	FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spendin g % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Initial Expected YTD Spending	Variance of Initial Expected to Actual YTD Spendin g	Actual FY 11/12 Spending	Variance of FY 11/12 Plan Level to Actual Spending	% Change from FY 11/12 Investment Plan Level	Total Spending To Date (3/31/12)	Current Project Program Approval	Project Complete Percentage								
						2011	2011	2011	2011																					
			Momentive 115kV Service Reconf	C25061	\$ -	\$ -	\$ -			\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100 000	100%							
			NR-Lowville-Automate 115kV swi	C06379	\$ -	\$ -	\$ 2 799			\$ 2 799			\$ -	\$ -	\$ -	\$ 2 799	\$ 2 799	\$ -	\$ -	\$ -	\$ -	\$ 100%								
			Queensbury - Replace TB3 & 4	C27284	\$ -	\$ -	\$ 143			\$ 143			\$ -	\$ -	\$ -	\$ 143	\$ 143	\$ -	\$ -	\$ -	\$ -	\$ 95 000	0%							
			Replace 115 kV breaker at Mapl	C39863	\$ 10 000	\$ -	\$ 18 438	\$ 68	41	\$ 18 547	0%	185%	\$ 3 300	\$ (3 259)	\$ 10 000	\$ 8 547	\$ 18 547	\$ 8 547	85%	\$ 18 547	\$ 10 000	5%								
			Reynolds Rd - Cap Blocking Sch	C29964	\$ -	\$ 1 824	\$ 9 836	\$ 33 718	812	\$ 46 190			\$ -	\$ 812	\$ -	\$ 46 190	\$ 46 190	\$ 46 190		\$ 92 840	\$ 215 000	100%								
			Seneca - Spare Shunt Reactor	C28940	\$ -	\$ -	\$ 3 060			\$ 3 060			\$ -	\$ -	\$ -	\$ 3 060	\$ 3 060	\$ 3 060		\$ 1 599 792	3870000 ¹	100%								
			StimulusMoneyPMU DoE Project N	C33919	\$ 1 044 210	\$ 4 134	\$ 16 240	\$ 46 220	177 837	\$ 244 431	17%	23%	\$ 344 589	\$ (166 752)	\$ 1 044 210	\$ (799 779)	\$ 244 431	\$ (799 779)	-77%	\$ 269 891	\$ 100 000	Program								
			Transmission Study Blanket - NY	C08376	\$ -	\$ 26 265	\$ 14 002	\$ (191 943)	11 575	\$ (140 101)			\$ -	\$ 11 575	\$ -	\$ (140 101)	\$ (140 101)	\$ (140 101)	-100%	\$ 367 498	0 ²	Blanket								
			Trinity UG Pumphouse Redesign	C11318	\$ 300 000	\$ -	\$ -	\$ -	(18)	\$ (18)	0%	0%	\$ 99 000	\$ (99 018)	\$ 300 000	\$ (300 018)	\$ (18)	\$ (300 018)	-100%	\$ -	\$ -	0%								
			Wetzel Rd. Substation T-Line	C36983	\$ 400 000				8 266	\$ 8 266	2%	2%	\$ 132 000	\$ (123 734)	\$ 400 000	\$ (391 734)	\$ 8 266	\$ (391 734)	-98%	\$ 8 887	\$ 1 450 000	5%								
			T_ Other Syst Capacity & Performance Total		\$ 3 633 210	\$ 161 976	\$ 72 996	\$ (98 494)	1 117 680	\$ 1 254 159	31%	35%	\$ 1 198 959	\$ (81 279)	\$ 3 633 210	\$ (2 379 051)	\$ 1 254 159	\$ (2 379 051)	-65%	\$ 6 447 181										
		T_Overhead LineRefurbishment Proj	Br F-Taylorville 3-4 ACR	C24359	\$ 250 000	\$ 4 201	\$ 1 883	\$ 1 783	4 419	\$ 12 286	2%	5%	\$ 82 500	\$ (78 081)	\$ 250 000	\$ (237 714)	\$ 12 286	\$ (237 714)	-95%	\$ 266 806	\$ 375 000	5%								
		T_System Capacity & Performance	Coffeen-LH 5 T2120 ACR	C24360	\$ 2 000 000	\$ 9 972	\$ 8 418	\$ 1 353 160	1 798 748	\$ 3 170 298	90%	159%	\$ 660 000	\$ 1 138 748	\$ 2 000 000	\$ 1 170 298	\$ 3 170 298	\$ 1 170 298	59%	\$ 4 170 608	\$ 12 003 000	45%								
		T_Overhead LineRefurbishment Prog Total		\$ 2 250 000	\$ 14 173	\$ 10 300	\$ 1 354 944	1 803 167	\$ 3 182 584	80%	141%	\$ 742 500	\$ 1 060 667	\$ 2 250 000	\$ 932 584	\$ 3 182 584	\$ 932 584	41%	\$ 4 437 415											
		T_System Capacity & Performance	New Leeds-PV 345 kV Line- Line	C40947	\$ -	\$ 82 572	\$ 77 644			\$ 160 216	-	-	\$ -	\$ 77 644	\$ -	\$ 160 216	\$ 160 216	\$ 160 216	-	\$ 165 055	\$ 1 200 000	5%								
			New Leeds-PV 345 kVLine - Sub	C40965	\$ -	\$ -	\$ 642	\$ 6 154		\$ 6 796	-	-	\$ -	\$ 6 154	\$ -	\$ 6 796	\$ 6 796	\$ 6 796	-	\$ -	\$ 1 200 000	0%								
		T_System Capacity & Performance Total		\$ -	\$ 83 214	\$ 83 798				\$ 167 012	-	-	\$ -	\$ 83 798	\$ -	\$ 167 012	\$ 167 012	\$ 167 012	-	\$ 165 055										
		Non-Load Total		\$ 3 612 569	\$ 176 150	\$ 83 296	\$ 1 339 664	3 004 645	\$ 4 603 755	83%	127%	\$ 1 192 148	\$ 1 812 497	\$ 3 612 569	\$ 991 186	\$ 4 603 755	\$ 991 186	27%	\$ 11 049 651											
		System Capacity & Performance Total		\$ 10 393 569	\$ 1 033 616	\$ 751 087	\$ 9 416 221	\$ 4 316 213	\$ 15 517 136	42%	149%	\$ 3 429 878	\$ 886 335	\$ 10 393 569	\$ 5 123 567	\$ 15 517 136	\$ 5 123 567	49%	\$ 32 931 272											
		Grand Total		\$ 132 000 000	\$ 9 884 132	\$ 15 749 842	\$ 38 112 163	\$ 65 299 938	\$ 129 046 075	49%	98%	\$ 43 560 000	\$ 21 739 938	\$ 132 000 000	\$ (2 953 925)	\$ 129 046 075	\$ (2 953 925)	2%	\$ 415 998 539											

Notes

1-Program Level Approvals - represent Individual project Delegations Of Authority - (DOA) as well as Group Level project DOA. Therefore program approvals will have duplications of DOA. Please see Trans Programs by Project for details.

2-Budgetary Reserves - Program level approvals not included as well as spend

3-Reimbursement Projects - Spending since inception represents Gross Amount

Niagara Mohawk Power Corporation d/b/a National Grid															
CAPEX BUDGET REPORT #3 - 4th Quarter FY11/12															
Sub Transmission - Current Year Actuals VS Expected															
Sub Transmission (TxD) Project Detail															
		BUDGET	RESULTS FOR THE FOURTH QUARTER FY11/12							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
			ACTUAL SPENDING												
								4th Qtr Spending % of Investment	Fiscal YTD Spending % of Investment		Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY 11/12 Investment Plan Level	
Load/Non-Load	Spending Rationale	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Jan-Mar 2012	FY11/12 YTD Actual Spending	t Plan Level	t Plan Level	Expected 4th Qtr Spending					
Load	Statutory/Regulatory	\$ 1,084,425	\$ 184,410	\$ 166,929	\$ (14,764)	\$ 690,417	\$ 1,026,991	64%	95%	\$ 292,795	\$ 397,622	\$ 1,026,991	\$ (57,434)	-5%	
	System Capacity & Performance	\$ 1,571,000	\$ 121,304	\$ 225,767	\$ 23,981,671	\$ 312,416	\$ 24,641,159	20%	1569%	\$ 424,170	\$ (111,754)	\$ 24,641,159	\$ 23,070,159	1469%	
Load Total		\$ 2,655,425	\$ 305,714	\$ 392,696	\$ 23,966,907	\$ 1,002,833	\$ 25,668,150	38%	967%	\$ 716,965	\$ 285,869	\$ 25,668,150	\$ 23,012,725	867%	
Non Load	Asset Condition	\$ 24,221,050	\$ 3,092,996	\$ 3,577,348	\$ 4,708,455	\$ 5,829,339	\$ 17,208,137	24%	71%	\$ 6,539,684	\$ (710,345)	\$ 17,208,137	\$ (7,012,913)	-29%	
	Damage/Failure	\$ 3,235,000	\$ 903,731	\$ 1,104,839	\$ 838,105	\$ 682,324	\$ 3,529,000	21%	109%	\$ 873,450	\$ (191,126)	\$ 3,529,000	\$ 294,000	9%	
	Non-Infrastructure			\$ 124,574	\$ 47,003	\$ 27,605	\$ 199,182	-	-		\$ 27,605	\$ 199,182	\$ 199,182	-	
	Statutory/Regulatory	\$ 11,805,000	\$ 3,863,408	\$ 3,186,415	\$ 2,906,383	\$ 1,956,950	\$ 11,913,156	17%	101%	\$ 3,187,350	\$ (1,230,400)	\$ 11,913,156	\$ 108,156	1%	
	System Capacity & Performance	\$ 2,083,525	\$ 1,364,931	\$ 520,896	\$ 855,175	\$ 289,629	\$ 3,030,631	14%	145%	\$ 562,552	\$ (272,922)	\$ 3,030,631	\$ 947,106	45%	
	Non Load Total		\$ 41,344,575	\$ 9,225,065	\$ 8,514,072	\$ 9,355,121	\$ 8,785,848	\$ 35,880,106	21%	87%	\$ 11,163,035	\$ (2,377,188)	\$ 35,880,106	\$ (5,464,469)	-13%
Grand Total		\$ 44,000,000	\$ 9,530,779	\$ 8,906,768	\$ 33,322,028	\$ 9,788,681	\$ 61,548,257	22%	140%	\$ 11,880,000	\$ (2,091,319)	\$ 61,548,257	\$ 17,548,257	40%	

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - 4th Quarter FY11/12	
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Sub Transmission - Current Year Actuals VS Expected									
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Sub Transmission (TxD) Project Detail					

		RESULTS FOR THE FOURTH QUARTER FY11/12											
	BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
							4th Qtr Spending %	Fiscal YTD Spending %	Variance of Expected 4th Qtr Spending		Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY 11/12 Investment Level
Program	FY11/12 Board Approved	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Jan-Mar 2012	FY11/12 YTD Actual Spending	Investment Plan Level	Investment Plan Level	Expected 4th Qtr Spending	to Actual Qtr Spending			
TxD_Non-REP LINE OTHER Total	\$ 5,865,198	\$ 1,750,741	\$1,892,960	\$ 2,126,132	\$ 1,488,202	\$ 7,258,034	25%	124%	\$1,583,603	\$ (95,402)	\$ 7,258,034	\$ 1,392,836	24%
TxD_Non-REP SUB OTHER Total	\$ 2,178,000	\$ 647,129	\$583,879	\$ 24,448,176	\$ 1,140,885	\$ 26,820,069	52%	1231%	\$588,060	\$ 552,825	\$ 26,820,069	\$ 24,642,069	1131%
TxD_REP-Capital Related to OH Inspection Program Total	\$ 10,900,000	\$ 3,384,372	\$2,881,969	\$ 2,577,302	\$ 2,131,714	\$ 10,975,356	20%	101%	\$2,943,000	\$ (811,286)	\$ 10,975,356	\$ 75,356	1%
TxD_REP-Capital Related to UG Inspection Program Total	\$ 1,100,000					\$ -	0%	0%	\$297,000	\$ (297,000)	\$ -	\$ (1,100,000)	-100%
TxD_REP-Distribution Automation Total	\$ 1,300,000	\$ 955,610	\$313,629	\$ 261,176	\$ 99,565	\$ 1,629,979	8%	125%	\$351,000	\$ (251,435)	\$ 1,629,979	\$ 329,979	25%
TxD_REP-Line Other Total	\$ 100	\$ 4,153	\$134	\$ 9	\$ 89	\$ 4,385	89%	4385%	\$27	\$ 62	\$ 4,385	\$ 4,285	4285%
TxD_REP-Line Rebuild Total	\$ 14,786,777	\$ 2,137,347	\$1,771,760	\$ 2,585,556	\$ 3,145,789	\$ 9,640,451	21%	65%	\$3,992,430	\$ (846,641)	\$ 9,640,451	\$ (5,146,326)	-35%
TxD_REP-Substation Asset Replacement - Other Total	\$ 3,669,425	\$ 441,266	\$350,759	\$ 242,805	\$ 283,798	\$ 1,318,629	8%	36%	\$990,745	\$ (706,947)	\$ 1,318,629	\$ (2,350,796)	-64%
TxD_REP-Substation Breaker Replacement Total	\$ 98,500	\$ 3,967	\$4,226	\$ 4,525	\$ (29,999)	\$ (17,282)	-30%	-18%	\$26,595	\$ (56,594)	\$ (17,282)	\$ (115,782)	-118%
TxD_REP-Substation Disconnect Replacement Total	\$ 40,000	\$ 36,345	\$7,171	\$ 376,565	\$ 44,274	\$ 464,356	111%	1161%	\$10,800	\$ 33,474	\$ 464,356	\$ 424,356	1061%
TxD_REP-Substation Infrastructure Total	\$ 437,000	\$ 16,554	\$4,712	\$ 3,023	\$ 235,618	\$ 259,907	54%	59%	\$117,990	\$ 117,628	\$ 259,907	\$ (177,093)	-41%
TxD_REP-Substation Relay Replacement Total		\$ (37,189)			\$ 2,033	\$ (35,157)	-	-	\$ 2,033	\$ 2,033	\$ (35,157)	\$ (35,157)	-
TxD_REP-Substation Transformer Replacement Total		\$ 22,743	\$343	\$ 363	\$ (23,449)	\$ -	-	-	\$ (23,449)	\$ -	\$ -	\$ -	-
TxD_REP-UG Cable Total	\$ 3,625,000	\$ 167,740	\$1,095,227	\$ 696,397	\$ 1,270,165	\$ 3,229,529	35%	89%	\$978,750	\$ 291,415	\$ 3,229,529	\$ (395,471)	-11%
Grand Total	\$ 44,000,000	\$ 9,530,779	\$8,906,768	\$ 33,322,028	\$ 9,788,681	\$ 61,548,257	22%	140%	\$ 11,880,000	\$ (2,091,319)	\$ 61,548,257	\$ 17,548,257	40%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY11/12

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission (TxD) Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level	FY11/12 YTD Actual Spending				4th Qtr Spending % of Investme nt Plan Level	Fiscal YTD Spending % of Investme nt Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY 11/12 Spending	Variance of FY 11/12 Plan Level to Actual Spending	Change from FY 11/12 Investme nt Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
						Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Jan-Mar 2012											
Asset Condition	TxD Non-REP LINE OTHER	Western Region SubTransmission	C00518	Non Load				\$ 172,616	\$ 172,616	-	-		\$ -	\$ 172,616	\$ 172,616	-	\$ -	\$ 77,133	100%	
		Sub-Transmission B-Maint Capit	C04685	Non Load			\$ (557)		\$ (557)	-	-		\$ -	\$ (557)	\$ (557)	-	\$ 1,820,000	\$ 1,464,088	0%	
		Buffalo Station 29 Rebuild - 2	C06724	Non Load	\$ 91,930	\$ 331	\$ 353	\$ 378	\$ 383	0%	2%	\$ 24,821	\$ (24,438)	\$ 1,444	\$ (90,486)	-98%	\$ 180,000	\$ 25,148	20%	
		Cent Div Sub-T Line Retirements	C07541	Non Load					\$ (2,260)	-	-		\$ (2,260)	\$ (2,260)	\$ (2,260)	-	\$ 1,690,000	\$ 1,172,210	0%	
		McClellan-Bevis #11 34.5kV Reb	C11818	Non Load		\$ (6,552)			\$ (6,552)	-	-		\$ -	\$ (6,552)	\$ (6,552)	-	\$ 1,806,000	\$ 1,678,726	100%	
		General Mills-Ridge 611/612 Oh	C27223	Non Load	\$ 496,004	\$ 13,057	\$ 67,985	\$ 162,286	\$ 198,257	40%	89%	\$ 133,921	\$ 64,336	\$ 441,585	\$ (54,419)	-11%	\$ 650,000	\$ 543,258	85%	
		Beth-Voorheesville-Retire Call	C27582	Non Load	\$ 65,000	\$ 9,293	\$ 1,130	\$ 1,301	\$ 2,972	5%	23%	\$ 17,550	\$ (14,578)	\$ 14,696	\$ (50,304)	-77%	\$ 553,100	\$ 171,163	20%	
		Buffalo Station 23 Rebuild - 2	C27944	Non Load		\$ 24,668	\$ 3,490		\$ 1,637	-	-		\$ 1,637	\$ 29,795	\$ 29,795	-	\$ 515,000	\$ 148,251	100%	
		Buffalo Station 43 Rebuild - 2	C27945	Non Load	\$ 11,738	\$ 7,130	\$ 1,905	\$ 6,226	\$ 30,908	263%	393%	\$ 3,169	\$ 27,738	\$ 46,168	\$ 34,430	293%	\$ 59,000	\$ 73,279	100%	
		Buffalo Station 52 Rebuild - 2	C27946	Non Load	\$ 112,938	\$ 4,714	\$ 14,285	\$ 20,950	\$ 29,884	26%	62%	\$ 30,493	\$ (609)	\$ 69,834	\$ (43,104)	-38%	\$ 223,000	\$ 102,519	45%	
		Market Hill-Amsterdam 11, Tap M	C28018	Non Load		\$ 446	\$ 29		\$ 5,998	-	-		\$ 5,998	\$ 6,473	\$ 6,473	-	\$ 410,243	\$ 129,060	100%	
		05641 Crescent - School St/N. Troy 17/20	C29452	Non Load	\$ 499,251					0%	0%	\$ 134,798	\$ (134,798)	\$ -	\$ (499,251)	-100%	\$ 200,000	\$ 67,360	100%	
		Lines 611,612,613 Arrestors-34	C29768	Non Load			\$ 1,009		\$ 1,009	-	-		\$ -	\$ 1,009	\$ 1,009	-	\$ 690,000	\$ 480,198	100%	
		Tonawanda 601/603 Pole Replace	C31577	Non Load	\$ 210,000	\$ 1,704	\$ 775	\$ 3,705	\$ 95,061	45%	48%	\$ 56,700	\$ 38,361	\$ 101,245	\$ (108,755)	-52%	\$ 573,700	\$ 131,621	30%	
		Reinforcement of N. Angola-Bag	C31637	Non Load			\$ 1,659		\$ 1,659	-	-		\$ -	\$ 1,659	\$ 1,659	-	\$ -	\$ -	0%	
		N Ellicottville Tap 803 Remove	C33030	Non Load	\$ 10,000	\$ 13,370	\$ 6,778	\$ 103,502	\$ 10,140	101%	1338%	\$ 2,700	\$ 7,440	\$ 133,790	\$ 123,790	1238%	\$ 825,000	\$ 377,985	45%	
		05410 Buffalo Station 27 Rebuild - 23 kV	C33470	Non Load					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 80,000	\$ -	0%	
		05429 Buffalo Station 37 Rebuild - 23 kV	C33471	Non Load					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 100,000	\$ -	0%	
		Buffalo Station 59 Rebuild - 2	C33472	Non Load	\$ 15,000	\$ 7	\$ 8	\$ 8	\$ 8	31	0%	\$ 4,050	\$ (4,042)	\$ 31	\$ (14,969)	-100%	\$ 100,000	\$ 550	5%	
		Youngstown-Sanborn 403 Refurbi	C34462	Non Load	\$ 100,000	\$ 48,701	\$ 47,889	\$ 6,462	\$ 30,845	133,897	31%	\$ 27,000	\$ 3,845	\$ 133,897	\$ 33,897	34%	\$ 350,000	\$ 136,070	45%	
		Canajoharie Sub Retirem-Sub-T	C35502	Non Load	\$ 360,416	\$ 1,080	\$ 1,101	\$ 3,934	\$ 12,610	18,725	3%	\$ 97,312	\$ (84,702)	\$ 18,725	\$ (341,691)	-95%	\$ 521,000	\$ 84,203	30%	
		09207 Bethlehem-Rensselaer #13 cable rep	C36205	Non Load	\$ 200,000				\$ -	0%	0%	\$ 54,000	\$ (54,000)	\$ -	\$ (200,000)	-100%	\$ -	\$ -	5%	
		Hoag Sta.34.5kv Supply Line Re	C36334	Non Load	\$ 500,000	\$ 10,893	\$ 19,057	\$ 31,053	\$ 22,224	83,227	4%	\$ 135,000	\$ (112,776)	\$ 83,227	\$ (416,773)	-83%	\$ 750,000	\$ 100,799	20%	
		SUNY-East Reloc #11 line	C36420	Non Load	\$ 25,000	\$ 645	\$ 163	\$ 174	\$ -	982	0%	\$ 6,750	\$ (6,750)	\$ 982	\$ (24,018)	-96%	\$ 125,000	\$ 21,814	0%	
		05406 Buffalo Station 25 Rebuild - 23 kV - C36	C36457	Non Load	\$ 15,000				\$ -	0%	0%	\$ 4,050	\$ (4,050)	\$ -	\$ (15,000)	-100%	\$ -	\$ -	0%	
		11064 South Mall cables replacements	CD0086	Non Load	\$ 252,000				\$ -	0%	0%	\$ 68,040	\$ (68,040)	\$ -	\$ (252,000)	-100%	\$ 377,000	\$ -	5%	
		Johnstown-Market Hill #8 69kV	CD0179	Non Load		\$ 470	\$ 3,257	\$ 479	\$ 239	4,445	-	\$ 239	\$ 4,445	\$ 4,445	\$ 4,445	-	\$ 166,627	\$ 25,689	30%	
		Sta 66 repl./new Subt pole mtd sta.	CD0544	Non Load					\$ 3,216	3,216	-	\$ 3,216	\$ 3,216	\$ 3,216	\$ 3,216	-	\$ 23,000	\$ 2,319	5%	
		Golah-S. Perry 853-69kv	CD0736	Non Load					\$ 479	479	-	\$ 479	\$ 479	\$ 479	\$ 479	-	\$ -	\$ -	0%	
		CNY Sub Trans-Line Asset Repla	CNC075	Non Load	\$ 268,000	\$ (75,488)	\$ 88,486	\$ 23,846	\$ 10,554	47,398	4%	\$ 72,360	\$ (61,806)	\$ 47,398	\$ (220,602)	-82%	\$ 284,080	\$ 173,656	0%	
		ENY Sub Trans-Line Asset Repla	CNE075	Non Load	\$ 265,000	\$ 61,972	\$ 56,296	\$ 143,315	\$ 21,300	282,883	8%	\$ 71,550	\$ (50,250)	\$ 282,883	\$ 17,883	7%	\$ 280,900	\$ 477,963	100%	
		WNY Sub Trans-Line Asset Repla	CNW075	Non Load	\$ 433,000	\$ 57,605	\$ 5,968	\$ 85,583	\$ 85,280	234,437	20%	\$ 116,910	\$ (31,630)	\$ 234,437	\$ (198,563)	-46%	\$ 458,980	\$ 310,240	65%	
		TxD RESERVE for Asset Replacement Unidenti	RESERVE C	Non Load	\$ (3,846,029)				\$ -	0%	0%	\$ (1,038,428)	\$ 1,038,428	\$ -	\$ 3,846,029	-100%	\$ -	\$ -	0%	
		TxD RESERVE for Other Unidentified Specifics	RESERVE C	Non Load					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	0%	
	TxD Non-REP LINE OTHER Total				\$ 84,248	\$ 174,045	\$ 321,065	\$ 765,818	\$ 559,735	1,820,664	664%	\$ 22,747	\$ 536,988	\$ 1,820,664	\$ 1,736,416	2061%	\$ 13,811,630	\$ 7,975,303		
	TxD Non-REP SUB OTHER	Homer Hill Sta - Rep 34.5kV Ca	C15660	Non Load	\$ 30,000	\$ 115,502	\$ 2,849		\$ 118,351	0%	395%	\$ 8,100	\$ (8,100)	\$ 118,351	\$ 88,351	295%	\$ 750,000	\$ 784,174	95%	
		Spencers Cmrs - Retire Statio	C16479	Non Load		\$ (5,557)			\$ (5,557)	-	-		\$ -	\$ (5,557)	\$ (5,557)	-	\$ 103,308	\$ 42,060	45%	
		Replace/Relocate 13.8kV @ Onei	C25139	Non Load	\$ 350,000	\$ 14,530	\$ 8,917	\$ 27,817	\$ 184,295	235,558	53%	\$ 94,500	\$ 89,795	\$ 235,558	\$ (114,442)	-33%	\$ 2,120,000	\$ 238,275	5%	
		NY TxD Substation Retirement	C28125	Non Load					\$ (296)	(296)	-		\$ (296)	\$ (296)	\$ (296)	-	\$ 150,000	\$ 108,249	Blanket	
		Rotterdam - Weaver # 36 reloca	C33410	Non Load	\$ 1,548	\$ 1,986	\$ 1,724	\$ 150,787	\$ 156,045	-	-		\$ 150,787	\$ 156,045	\$ 156,045	-	\$ 225,000	\$ 85,918	85%	
		04984 NYW - TxD Remote Racking Devices	C34675	Non Load					\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 40,000	\$ 32,807	85%	
		Seneca - Replace Series Reacto	CD0273	Non Load			\$ 8,199	\$ 3,854	\$ 6,501	18,554	-		\$ 6,501	\$ 18,554	\$ 18,554	-	\$ 300,000	\$ 15,410	5%	
	TxD Non-REP SUB OTHER Total				\$ 380,000	\$ 126,023	\$ 21,951	\$ 33,394	\$ 341,287	522,655	90%	\$ 102,600	\$ 238,687	\$ 522,655	\$ 142,655	38%	\$ 3,688,308	\$ 1,306,893		
	TxD REP-Capital Related to 23kV Cable Replacement Program		C29185	Non Load	\$ 1,100,000				\$ -	0%	0%	\$ 297,000	\$ (297,000)	\$ -	\$ (1,100,000)	-100%	\$ 1,232,000	\$ -	0%	
	TxD REP-Capital Related to UG Inspection Program Total				\$ 1,100,000				\$ -	0%	0%	\$ 297,000	\$ (297,000)	\$ -	\$ (1,100,000)	-100%	\$ 1,232,000	\$ -	0%	
	TxD REP-Line Other	DANC Sub-T Pole Modifications	C04716	Non Load		\$ 5,801			\$ 5,801	-	-		\$ -	\$ 5,801	\$ 5,801	-	\$ 74,950	\$ 37,771	0%	
		Harper 32&88 Line Removal	C33191	Non Load					\$ 79	79	-		\$ 79	\$ 79	\$ 79	-	\$ 255,587	\$ 775	0%	
		05342 Booher Lumber Tap Remove	C35607	Non Load	\$ 100				\$ -	0%	0%	\$ 27	\$ (27)	\$ -	\$ (100)	-100%	\$ -	\$ -	5%	
		Replace Defective Chance Insul	C36849	Non Load		\$ (1,946)	\$ (151)		\$ (2,097)	-	-		\$ -	\$ (2,097)	\$ -	-	\$ 120,000	\$ 35,722	100%	
		Dunlop Tap 12kV/25 Cycle R5/R7	CD0178	Non Load		\$ 299	\$ 286	\$ 9	\$ 9	603	-		\$ 9	\$ 603	\$ 603	-	\$ 259,608	\$ 27,722	20%	
	TxD REP-Line Other Total				\$ 100	\$ 4,153	\$ 134	\$ 9	\$ 89	4,385	89%	\$ 27	\$ 62	\$ 4,385	\$ 4,285	4285%	\$ 710,145	\$ 101,990		
	TxD REP-Line Rebuild	SubT Priority Pole Repl-Westrn	C00502	Non Load		\$ 1,594	\$ 0	\$ (0)	\$ 0	1,595	-		\$ 0	\$ 1,595	\$ 1,595	-	\$ 1,780,450	\$ 1,625,697	100%	
		Alder Creek-Old Forge 23 RTU	C03842	Non Load					\$ (11,628)	(11,628)	-		\$ (11,628)	\$ (11,628)	\$ (11,628)	-	\$ 263,140	\$ 236,694	100%	
		Charlton-Ballston #9 Rebuild/Reconfg	C06739	Non Load	\$ 50,000				\$ -	0%	0%	\$ 13,500	\$ (13,500)	\$ -	\$ (50,000)	-100%	\$ 660,000	\$ 17,613	5%	
		Greenbush-Defreesville 7 Rebu	C07519	Non Load	\$ 10,000	\$ 1,378	\$ 1,313	\$ 1,490	\$ 8,863	13,044	89%	\$ 2,700	\$ 6,163	\$ 13,044	\$ 3,044	30%	\$ 1,022,906	\$ 70,598	30%	
		Marshville-Cherry Vly LN4 Reti	C12678	Non Load			\$ (4,375)		\$ (4,375)	-	-		\$ -	\$ (4,375)	\$ (4,375)	-	\$ 312,000	\$ 190,755	100%	

Sub Transmission - Current Year Actuals VS Expected

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Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY11/12

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission (TxD) Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Jan-Mar 2012	FY11/12 YTD Actual Spending	4th Qtr Spending % of Investme nt Plan Level	Fiscal YTD Spending % of Investme nt Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY 11/12 Spending	Variance of FY 11/12 Plan Level to Actual Spending	Change from FY 11/12 Investme nt Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Asset Condition Total	TxD REP-UG Cable Total	Russer Foods 23kV Service	CD0284	Non Load	\$ 3,625,000	\$ 167,740	\$ 1,095,227	\$ 696,397	\$ 1,270,165	\$ 3,229,529	35%	89%	\$ 978,750	\$ 291,415	\$ 3,229,529	\$ (395,471)	-11%	\$ 12,703,017	\$ 12,294,103		
					\$ 24,221,050	\$ 3,092,996	\$ 3,577,348	\$ 4,708,455	\$ 5,829,339	\$ 17,208,137	24%	71%	\$ 6,539,684	\$ (710,345)	\$ 17,208,137	\$ (7,012,913)	-29%	\$ 81,785,393	\$ 58,382,526		
Damage/Failure	TxD Non-REP LINE OTHER	Sub -T Damage Claims / Storms	C07239	Non Load	\$ 2,388					\$ 2,388	-	-		\$ -	\$ 2,388	\$ 2,388	-	\$ 564,599	\$ 1,278,669	0%	
		Rotterdam-Schoharie #18 Middle	C28447	Non Load	\$ 162,652	\$ 97,117				\$ 259,769	-	-		\$ -	\$ 259,769	\$ 259,769	-	\$ 604,967	\$ 595,915	100%	
		69kV tap to Florida Station	CD0499	Non Load				\$ 104,677	\$ 33,641	\$ 138,318	-	-		\$ 33,641	\$ 138,318	\$ 138,318	-	\$ 200,000	\$ 132,079	100%	
		CNY Sub Trans-Line Damage Fail	CNC073	Non Load	\$ 631,000	\$ 92,753	\$ 37,801	\$ (29,681)	\$ 32,063	\$ 132,936	5%	21%	\$ 170,370	\$ (138,307)	\$ 132,936	\$ (498,064)	-79%	\$ 757,200	\$ 235,270	0%	
		ENY Sub Trans-Line Damage Fail	CNE073	Non Load	\$ 886,000	\$ 92,410	\$ 69,541	\$ 47,979	\$ 76,416	\$ 286,347	9%	32%	\$ 239,220	\$ (162,804)	\$ 286,347	\$ (599,653)	-68%	\$ 1,063,200	\$ 377,747	100%	
		WNY Sub Trans-Line Damage Fail	CNW073	Non Load	\$ 700,000	\$ 394,262	\$ 557,565	\$ 290,799	\$ 205,517	\$ 1,448,143	29%	207%	\$ 189,000	\$ 16,517	\$ 1,448,143	\$ 748,143	107%	\$ 826,000	\$ 1,601,930	100%	
	TxD Non-REP LINE OTHER Total				\$ 2,217,000	\$ 744,465	\$ 762,023	\$ 413,775	\$ 347,637	\$ 2,267,900	16%	102%	\$ 598,590	\$ (250,953)	\$ 2,267,900	\$ 50,900	2%	\$ 4,015,966	\$ 4,221,609		
		TxD Substation Dmg/Fail Reserv	C18555	Non Load	\$ (5,316)	\$ -				\$ (5,316)	-	-		\$ -	\$ (5,316)	\$ (5,316)	-	\$ 400,000	\$ 959,341	100%	
	TxD Non-REP SUB OTHER	Brockport-Replace34kVRegs	C33631	Non Load	\$ 367,000	\$ 41,982	\$ 221,850	\$ 221,652	\$ 7,016	\$ 492,500	2%	134%	\$ 99,090	\$ (92,074)	\$ 492,500	\$ 125,500	34%	\$ 679,000	\$ 630,794	95%	
		Schoharie Replace Disc. 2166	CD0150	Non Load	\$ 28,367	\$ 13,606	\$ 60,188	\$ 274,945	\$ 377,106		-	-		\$ 274,945	\$ 377,106	\$ 377,106	-	\$ 750,000	\$ 322,434	65%	
		CNY Sub Trans-Sub Damage Failu	CNC074	Non Load	\$ 361,000	\$ 26,497	\$ 5,231	\$ 1,397	\$ (11,749)	\$ 21,376	-3%	6%	\$ 97,470	\$ (109,219)	\$ 21,376	\$ (339,624)	-94%	\$ 425,980	\$ 33,733	Blanket	
		ENY Sub Trans-Sub Damage Failu	CNE074	Non Load	\$ 180,000	\$ 26,858	\$ 59,248	\$ 93,275	\$ 64,474	\$ 243,854	36%	135%	\$ 48,600	\$ 15,874	\$ 243,854	\$ 63,854	35%	\$ 221,400	\$ 229,727	Blanket	
	TxD Non-REP SUB OTHER Total	WNY Sub Trans-Sub Damage Failu	CNW074	Non Load	\$ 110,000	\$ 40,877	\$ 42,881	\$ 47,820	\$ 1	\$ 131,579	0%	120%	\$ 29,700	\$ (29,699)	\$ 131,579	\$ 21,579	20%	\$ 129,800	\$ 135,652	Blanket	
					\$ 1,018,000	\$ 159,266	\$ 342,816	\$ 424,331	\$ 334,687	\$ 1,261,099	33%	124%	\$ 274,860	\$ 59,827	\$ 1,261,099	\$ 243,099	24%	\$ 2,606,180	\$ 2,311,681		
Damage/Failure Total					\$ 3,235,000	\$ 903,731	\$ 1,104,839	\$ 838,105	\$ 682,324	\$ 3,529,000	21%	109%	\$ 873,450	\$ (191,126)	\$ 3,529,000	\$ 294,000	9%	\$ 6,622,146	\$ 6,533,290		
Non-Infrastructure	TxD Non-REP LINE OTHER	Storm Budgetary Res. (line)- N	C40891	Non Load			\$ 124,574	\$ 47,003	\$ 27,605	\$ 199,182	-	-		\$ 27,605	\$ 199,182	\$ 199,182	-	\$ -	\$ -	0%	
		TxD Non-REP LINE OTHER Total					\$ 124,574	\$ 47,003	\$ 27,605	\$ 199,182	-	-		\$ 27,605	\$ 199,182	\$ 199,182	-	\$ -	\$ -		
Non-Infrastructure Total							\$ 124,574	\$ 47,003	\$ 27,605	\$ 199,182	-	-		\$ 27,605	\$ 199,182	\$ 199,182	-	\$ -	\$ -		
Statutory/Regulatory	TxD Non-REP LINE OTHER	Hamilton College 46 kV Service	C00417	Load		\$ 7				\$ 7	-	-		\$ -	\$ 7	\$ 7	-			0%	
		23 kV New Service Projects	C04243	Load				\$ (172,616)		\$ (172,616)	-	-		\$ -	\$ (172,616)	\$ (172,616)	-			0%	
		Sub-T Customer Work	C05884	Load	\$ 3,983	\$ 1,854	\$ 9		\$ 5,846		-	-		\$ -	\$ 5,846			\$ 881,822	\$ 827,407	100%	
		L630/631 - Relocate E of Delaw	C10402	Non Load	\$ 19,434	\$ 3,077	\$ 6,357		\$ 28,869		-	-		\$ -	\$ 28,869	\$ 28,869	-	\$ 200,000	\$ 192,876	100%	
		05331 Black Brook Hydro - Connect	C19550	Load					\$ -		-	-		\$ -	\$ -	\$ -	-	\$ 25,000	\$ 26,866	0%	
		St. Peter's Hospital Taps	C20351	Load	\$ (3,445)				\$ (3,445)		-	-		\$ -	\$ (3,445)	\$ (3,445)	-	\$ 185,400	\$ 137,661	0%	
		GE Dewatering Plant Line Exten	C20573	Load			\$ 9,329		\$ 9,329		-	-		\$ -	\$ 9,329	\$ 9,329	-	\$ 1,847,205	\$ 1,323,588	100%	
		NE-Great Escape	C23713	Load	\$ 83,246	\$ -			\$ 83,246		-	-		\$ -	\$ 83,246	\$ 83,246	-	\$ 475,000	\$ 453,145	100%	
		DOTR Rt28 Woodgate-White Lake	C26405	Non Load	\$ 130,000	\$ 169,053	\$ 79,945	\$ 4,681	\$ 253,679	\$ 253,679	0%	195%	\$ 35,100	\$ (35,100)	\$ 253,679	\$ 123,679	95%	\$ 3,181,000	\$ 3,449,393	100%	
		Scottsville Tap 213	C27404	Non Load			\$ (3,376)	\$ -	\$ (3,376)		-	-		\$ -	\$ (3,376)	\$ (3,376)	-	\$ 242,000	\$ 105,757	100%	
		05242 34.5kv to Modern Landfill NUG	C30408	Load	\$ 49,925				\$ -		0%	0%	\$ 13,480	\$ (13,480)	\$ -	\$ (49,925)	-100%	\$ 50,000	\$ -	0%	
		34.5kv Tap to Chau. Co. Lndfil	C30409	Non Load	\$ 80	\$ 4,775	\$ 1,781	\$ (74,455)	\$ (67,820)		-	-		\$ (74,455)	\$ (67,820)		-	\$ 400,000	\$ 198,399	100%	
		Sub-T Reimb Glenridge Rd	C31180	Non Load	\$ 18,526	\$ 1,815			\$ 20,340		-	-		\$ -	\$ 20,340	\$ 20,340	-	\$ 350,000	\$ 371,613	100%	
		Buffalo Niagara Medical Campus	C31666	Load	\$ 465,500	\$ 87,636	\$ 36,276	\$ 21,388	\$ 274,696	\$ 419,996	59%	90%	\$ 125,685	\$ 149,011	\$ 419,996	\$ (45,504)	-10%	\$ 9,400,000	\$ 7,375,717	85%	
		Regeneron Tap off G-R #10	C31854	Load				\$ 6	\$ 6		-	-		\$ 6	\$ 6	\$ 6	-	\$ 70,000	\$ 96,657	100%	
		New 23kV Cables - New Kaleida	C32813	Load	\$ 7,001	\$ 25,265	\$ 126,541	\$ (50,682)	\$ 108,124		-	-		\$ (50,682)	\$ 108,124	\$ 108,124	-	\$ 465,200	\$ 515,716	100%	
		05651 Cuba Tap 811 Cuba Hosp. Enriched Li	C33642	Load	\$ 25,000				\$ -		0%	0%	\$ 6,750	\$ (6,750)	\$ -	\$ (25,000)	-100%	\$ 225,000	\$ 99,400	85%	
		New customer tap to Unifrax	C34463	Load	\$ 7,244				\$ 7,244		-	-		\$ -	\$ 7,244	\$ 7,244	-	\$ 150,000	\$ 94,381	100%	
		DOT NYRt28 in State Forest Pre	C34704	Non Load	\$ 10,000	\$ 697	\$ 742	\$ 795	\$ 807	\$ 3,041	8%	30%	\$ 2,700	\$ (1,893)	\$ 3,041	\$ (6,959)	-70%	\$ 112,000	\$ 52,927	0%	
		DOTR NYSRt28 White Lk-McKeever	C34722	Non Load	\$ 1,838	\$ 19,954	\$ 2,379	\$ 2,414	\$ 26,586		-	-		\$ 2,414	\$ 26,586	\$ 26,586	-	\$ 336,000	\$ 156,843	0%	
		DOT NYSTA Trenton-Whitesboro 2	C36426	Non Load	\$ 50,000	\$ 197,812	\$ 107,405	\$ 167,585	\$ 472,802		0%	946%	\$ 13,500	\$ (13,500)	\$ 472,802	\$ 422,802	846%	\$ 869,102	\$ 933,457	100%	
		Varick Hydro Brookfield tower relocation	CD0047	Non Load	\$ 338,000				\$ -		0%	0%	\$ 91,260	\$ (91,260)	\$ -	\$ (338,000)	-100%	\$ 450,000	\$ -	0%	
		DOT 1758.06 Niskayuna Provide	CD0151	Non Load	\$ 4,289	\$ 612	\$ 655	\$ 1,044	\$ 6,600		-	-		\$ 1,044	\$ 6,600	\$ 6,600	-	\$ 343,200	\$ 45,092	30%	
		Cortland #20, 34.5kV, Suit-Kot	CD0173	Load	\$ (69,991)	\$ 63,748			\$ (6,243)		-	-		\$ -	\$ (6,243)	\$ (6,243)	-	\$ 254,706	\$ 15,000	0%	
		Trenton-Deerfield #21/#27 Addi	CD0210	Non Load	\$ 664	\$ 2,599	\$ 48,412	\$ 25,573	\$ 77,248		-	-		\$ 25,573	\$ 77,248	\$ 77,248	-	\$ 523,529	\$ 67,059	5%	
		DOT W. Genesee@ Erie Blvd W Su	CD0360	Non Load		\$ 7,772	\$ 2,628	\$ 163	\$ 10,563		-	-		\$ 163	\$ 10,563	\$ 10,563	-	\$ 310,321	\$ 11,064	20%	
		Erie County Medical Center 23K	CD0427	Non Load		\$ 31,306	\$ 64,518	\$ (151,052)	\$ (55,227)		-	-		\$ (151,052)	\$ (55,227)	\$ (55,227)	-	\$ 258,500	\$ 89,847	65%	
		South Philadelphia 23kV line#21 Rel	CD0620	Non Load				\$ 9,432	\$ 9,432		-	-		\$ 9,432	\$ 9,432	\$ 9,432	-	\$ 99,000	\$ 8,247	Line	
		CNY Sub Trans-Line New Busines	CNC071	Load	\$ 182,000	\$ 84,849	\$ (8,086)	\$ (64,647)	\$ 85,281	\$ 97,396	47%	54%	\$ 49,140	\$ 36,141	\$ 97,396	\$ (84,604)	-46%	\$ 205,660	\$ 360,012	0%	
		CNY Sub Trans-Line Public Requ	CNC072	Non Load	\$ 78,000	\$ 14,944	\$ 22,815	\$ 24,591	\$ 8,683	\$ 71,033	11%	91%	\$ 21,060	\$ (12,377)	\$ 71,033	\$ (6,967)	-9%	\$ 88,920	\$ 75,920	0%	
		NY Central Sub T Line Third Pa	CNC078	Non Load	\$ 3,778	\$ 280			\$ 4,058		-	-		\$ -	\$ 4,058	\$ 4,058	-	\$ 100,000	\$ 4,216	0%	
		ENY Sub Trans-Line New Busines	CNE071	Load	\$ 78,000	\$ 6,941	\$ 751	\$ 655	\$ 31,142	\$ 39,488	40%	51%	\$ 21,060	\$ 10,082	\$ 39,488	\$ (38,512)	-49%	\$ 89,700	\$ 24,054	100%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY11/12

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission (TxD) Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level	FY11/12 YTD Actual Spending				4th Qtr Spending % of Investme nt Plan Level	Fiscal YTD Spending % of Investme nt Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Actual FY 11/12 Spending	Variance of FY 11/12 Plan Level to Actual Spending	Change from FY 11/12 Investme nt Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage		
						Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Jan-Mar 2012			Expected 4th Qtr Spending	Spending								
System Capacity & Performance	TxD Non-REP LINE OTHER	ENY Sub Trans-Line Public Requ	CNE072	Non Load	\$ 105,000	\$ 15,524			\$ 15,524	0%	15%	\$ 28,350	\$ (28,350)	\$ 15,524	\$ (89,477)	-85%	\$ 114,450	\$ 15,524	100%		
		06366 NY EastáSub T Line Third Party	CNE078	Non Load					\$ 2,476	-	-	\$ 2,476	\$ 2,476	\$ 2,476	\$ 2,476	-	\$ 100,000	\$ 2,163	100%		
		WNY Sub Trans-Line New Busines	CNW071	Load	\$ 215,000	\$ (25,702)	\$ 9,706	\$ 14,120	\$ 39,662	18%	18%	\$ 58,050	\$ (18,388)	\$ 37,787	\$ (177,213)	-82%	\$ 294,550	\$ 57,514	100%		
		WNY Sub Trans-Line Public Requ	CNW072	Non Load	\$ 44,000	\$ 32,377	\$ 21,327	\$ 8,051	\$ 126	0%	141%	\$ 11,880	\$ (11,754)	\$ 61,881	\$ 17,881	41%	\$ 54,560	\$ 75,153	100%		
		NY West Sub T Line Third Party	CNW078	Non Load	\$ 150,000	\$ 21	\$ 22	\$ 24	\$ 24	0%	0%	\$ 40,500	\$ (40,476)	\$ 91	\$ (149,909)	-100%	\$ 168,000	\$ 83	100%		
		TxD Non-REP LINE OTHER Total			\$ 1,920,425	\$ 660,798	\$ 433,967	\$ 263,858	\$ 205,341	11%	81%	\$ 518,515	\$ (313,173)	\$ 1,563,965	\$ (356,460)	-19%	\$ 22,919,825	\$ 17,262,752			
		TxD Non-REP SUB OTHER																			
		Metering Lighthouse Hill	C22215	Load	\$ 38,000	\$ 6,426	\$ 10,655	\$ 12,567	\$ 6,083	16%	94%	\$ 10,260	\$ (4,177)	\$ 35,731	\$ (2,269)	-6%	\$ 368,000	\$ 219,636	85%		
		Chautauqua County Landfill	C31607	Load		\$ 1,309			\$ 304,230	-	-		\$ 304,230	\$ 305,539	\$ 305,539	-	\$ 464,200	\$ 232,500	95%		
		Elm St install 4 fdrs BNMC Cam	C31665	Load	\$ 31,000	\$ (5,087)	\$ 1,753	\$ (0)	\$ (3,334)	-	-	\$ -	\$ (3,334)	\$ (3,334)	\$ (3,334)	-	\$ 3,150,000	\$ 2,203,466	95%		
		04802 Fulton County Landfill Generator	C35042	Load			\$ 25,000	\$ 37,891	\$ 62,891	0%	203%	\$ 8,370	\$ (8,370)	\$ 62,891	\$ 31,891	103%	\$ 82,000	\$ 57,000	100%		
		TxD Non-REP SUB OTHER Total			\$ 69,000	\$ 2,648	\$ 37,408	\$ 50,458	\$ 310,312	\$ 400,827	450%	\$ 18,630	\$ 291,682	\$ 400,827	\$ 331,827	481%	\$ 4,064,200	\$ 2,712,602			
		TxD REP-Capital Related to																			
		I&M - NE Sub-T Line Work From	C26165	Non Load	\$ 2,625,000	\$ 1,135,764	\$ 1,067,798	\$ 1,256,536	\$ 993,572	38%	170%	\$ 708,750	\$ 284,822	\$ 4,453,670	\$ 1,828,670	70%	\$ 3,320,625	\$ 11,600,633	100%		
		I&M - NC Sub-T Line Work From	C26166	Non Load	\$ 3,857,000	\$ 977,043	\$ 845,745	\$ 374,537	\$ 611,399	16%	73%	\$ 1,041,390	\$ (429,991)	\$ 2,808,725	\$ (1,048,275)	-27%	\$ 4,879,105	\$ 10,013,432	0%		
		I&M - NW Sub-T Line Work From	C26167	Non Load	\$ 3,518,000	\$ 1,169,570	\$ 945,537	\$ 930,743	\$ 477,305	14%	100%	\$ 949,860	\$ (472,555)	\$ 3,523,155	\$ 5,155	0%	\$ 4,450,270	\$ 11,334,164	100%		
		IE - NE SubT Towers	C31852	Non Load	\$ 300,000	\$ 14,449	\$ 1,379	\$ 5,983	\$ 343	0%	7%	\$ 81,000	\$ (80,657)	\$ 22,154	\$ (277,846)	-93%	\$ 336,000	\$ 23,099	5%		
		IE - NC SubT Towers	C31853	Non Load	\$ 300,000	\$ 72,695	\$ 12,630	\$ 5,122	\$ 988	0%	30%	\$ 81,000	\$ (80,012)	\$ 91,435	\$ (208,565)	-70%	\$ 336,000	\$ 101,326	0%		
		IE - NW SubT Towers	C31855	Non Load	\$ 300,000	\$ 14,852	\$ 8,881	\$ 4,380	\$ 48,106	16%	25%	\$ 81,000	\$ (32,894)	\$ 76,218	\$ (223,782)	-75%	\$ 336,000	\$ 74,809	65%		
		TxD REP-Capital Related to OH Inspection Program Total			\$10,900,000	\$ 3,384,372	\$ 2,881,969	\$ 2,577,302	\$ 2,131,714	101%	101%	\$ 2,943,000	\$ (811,286)	\$10,975,356	\$ 75,356	1%	\$ 13,658,000	\$ 33,147,464			
		Statutory/Regulatory Total			\$12,889,425	\$ 4,047,818	\$ 3,353,344	\$ 2,891,619	\$ 2,647,367	21%	100%	\$ 3,480,145	\$ (832,778)	\$12,940,148	\$ 50,723	0%	\$ 40,642,025	\$ 53,122,819			
System Capacity & Performance	TxD Non-REP LINE OTHER	East Div Misc SubT Conv Projec	C03827	Load		\$ (270,388)			\$ (270,388)	-	-	\$ -	\$ -	\$ (270,388)	\$ (270,388)	-	\$ 3,039,555	\$ 2,473,853	85%		
		Sub-Transmission A-Maint Capit	C06004	Non Load		\$ 2,844			\$ 2,844	-	-	\$ -	\$ -	\$ 2,844	\$ 2,844	-	\$ 1,779,759	\$ 1,546,874	0%		
		Cent Div Sub-T Emergency Work	C07100	Non Load		\$ 224	\$ 239	\$ 256	\$ (1,503)	-	-	\$ (1,503)	\$ (784)	\$ (784)	-	\$ 836,463	\$ 758,511	0%			
		L301 - Acquire Tree trimming Rights	C10487	Non Load					\$ (5,504)	-	-	\$ (5,504)	\$ (5,504)	\$ (5,504)	-	\$ 10,000	\$ 5,467	100%			
		Buffalo 23kV Reconductor - Hun	C28892	Load	\$ 500,000	\$ -	\$ 3,500	\$ -	\$ 133,499	27%	27%	\$ 135,000	\$ (1,501)	\$ 136,999	\$ (363,001)	-73%	\$ 2,800,000	\$ 14,046	20%		
		Salina Landfill 34.5kv relocat	C29444	Non Load		\$ 10,716		\$ 2,471	\$ 13,187	-	-	\$ -	\$ -	\$ 13,187	\$ 13,187	-	\$ 500,000	\$ 371,105	100%		
		05919 Frankhauser - Relocate L605 / L606	C30005	Load	\$ 250,000				\$ -	0%	0%	\$ 67,500	\$ (67,500)	\$ -	\$ (250,000)	-100%	\$ 150,000	\$ -	5%		
		05323 Beth-AveA #10 - reconductor	C31951	Load					\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	0%		
		05683 Delaware-Bethlehem 14 - Reconductor	C31952	Load					\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	\$ 100,000	\$ -	0%		
		Alder Creek 46kV Sta Bypass	C32216	Non Load		\$ 3,315			\$ 3,315	-	-	\$ -	\$ -	\$ 3,315	\$ 3,315	-	\$ 196,000	\$ 185,581	100%		
		Ludwig-Gardenville 704 Relocat	C33593	Non Load		\$ 2,784			\$ 2,784	-	-	\$ -	\$ -	\$ 2,784	\$ 2,784	-	\$ 250,000	\$ 76,641	100%		
		05317 Beck - Harper L106 Removal	C36196	Non Load	\$ 1,000				\$ -	0%	0%	\$ 270	\$ (270)	\$ -	\$ (1,000)	-100%	\$ -	\$ -	5%		
		06773 TSC - Gardenville L92 Removal	C36199	Non Load	\$ 1,000				\$ -	0%	0%	\$ 270	\$ (270)	\$ -	\$ (1,000)	-100%	\$ -	\$ -	5%		
		06459 Rankine - Harper - L16 & L17 Rem.	C36205	Non Load	\$ 20,000				\$ -	0%	0%	\$ 5,400	\$ (5,400)	\$ -	\$ (20,000)	-100%	\$ -	\$ -	5%		
		Old Forge By-pass	C36392	Non Load		\$ 99,863	\$ 2,235		\$ 102,098	-	-	\$ -	\$ -	\$ 102,098	\$ 102,098	-	\$ 250,000	\$ 159,405	100%		
		04813 Hartfield DA head-end installation	C36713	Non Load	\$ 75,000		\$ -		\$ -	0%	0%	\$ 20,250	\$ (20,250)	\$ -	\$ (75,000)	-100%	\$ 100,000	\$ 278	0%		
		Indian Lake 34.5 Reclosers & F	C36863	Non Load	\$ 8,525	\$ 18,584	\$ 16,077	\$ 266,521	\$ 55,095	646%	4179%	\$ 2,302	\$ 52,793	\$ 356,277	\$ 347,752	4079%	\$ 250,000	\$ 512,808	65%		
		Regeneron - Install new tap of	CD0075	Non Load	\$ 150,000	\$ 16,062	\$ 337	\$ 359	\$ 67,479	45%	56%	\$ 40,500	\$ 26,979	\$ 84,237	\$ (65,763)	-44%	\$ 150,000	\$ 66,146	95%		
		Spier-Rotterdam Project - Sub-	CD0190	Load		\$ 32,500	\$ 40,563	\$ 41,678	\$ 24,319	-	-	\$ 24,319	\$ 139,060	\$ 139,060	-	\$ 1,280,000	\$ 119,879	20%			
		Valley-Inghams #26/#27 Cemeter	CD0303	Non Load	\$ 15,866	\$ 1,922	\$ 52,888	\$ 2,203	\$ 72,879	-	-	\$ 2,203	\$ 72,879	\$ 72,879	-	\$ 150,000	\$ 85,859	100%			
		Northville-Mayfield #8 69kV P#	CD0317	Non Load		\$ 1,634	\$ 6,000	\$ 23,644	\$ 31,278	-	-	\$ 23,644	\$ 31,278	\$ 31,278	-	\$ 200,000	\$ 27,276	20%			
		SW- Install arresters on the 852 Li	CD0614	Non Load				\$ 127	\$ 127	-	-	\$ 127	\$ 127	\$ 127	-	\$ 300,289	\$ 129	5%			
		CNY Sub Trans-Line Reliability	CNC076	Non Load	\$ 130,000	\$ 13,067	\$ 42,487	\$ 106,142	\$ (1,637)	-1%	123%	\$ 35,100	\$ (36,737)	\$ 160,059	\$ 30,059	23%	\$ 137,800	\$ 206,300	0%		
		05558 CNY Sub Trans-Line Load Relief	CNC077	Load	\$ 52,000				\$ -	0%	0%	\$ 14,040	\$ (14,040)	\$ -	\$ (52,000)	-100%	\$ 55,120	\$ -	0%		
		ENY Sub Trans-Line Reliability	CNE076	Non Load	\$ 106,000	\$ 90,835	\$ 76,755	\$ 48,808	\$ 15,180	14%	218%	\$ 28,620	\$ (13,440)	\$ 231,579	\$ 125,579	118%	\$ 112,360	\$ 232,641	100%		
		05850 ENY Sub Trans-Line Load Relief	CNE077	Load	\$ 29,000				\$ -	0%	0%	\$ 7,830	\$ (7,830)	\$ -	\$ (29,000)	-100%	\$ 30,740	\$ -	100%		
		WNY Sub Trans-Line Reliability	CNW076	Non Load	\$ 292,000	\$ 135,161	\$ 65,580	\$ 110,553	\$ 34,981	12%	119%	\$ 78,840	\$ (43,859)	\$ 346,276	\$ 54,276	19%	\$ 309,520	\$ 395,128	100%		
		06959 WNY Sub Trans-Line Load Relief	CNW077	Load	\$ 29,000				\$ -	0%	0%	\$ 7,830	\$ (7,830)	\$ -	\$ (29,000)	-100%	\$ 30,740	\$ -	100%		
		TxD Non-REP LINE OTHER Total			\$ 1,643,525	\$ 171,433	\$ 251,330	\$ 635,678	\$ 347,883	21%	86%	\$ 443,752	\$ (95,869)	\$ 1,406,323	\$ (237,202)	-14%	\$ 13,018,346	\$ 7,237,927			
		TxD Non-REP SUB OTHER																			
		Central Division SubT PS&I Act	C08154	Load		\$ 81,198	\$ 130,792	\$ 66,237	\$ 76,655	-	-	\$ 76,655	\$ 354,881	\$ 354,881	-	\$ 400,000	\$ 674,702	Blanket			
		05178 Tri-Lakes 46kV Subtransmission Work	C10475	Load				\$ -	\$ 1,189	-	-	\$ 1,189	\$ 1,189	\$ 1,189	-	\$ 36,696,000	\$ 25,657,390	100%			
		34.5kV of Akwesasne 115-34.5kV Sub	C23554	Load				\$ -	\$ 184	-	-	\$ 184	\$ 184	\$ 184	-	\$ 1,800,000	\$ 596,033	100%			
		Reynolds - Add M/C & Equip	C26419	Load	\$ 150,000	\$ 273,342	\$ 47,872	\$ 32	\$ 321,246	0%	214%	\$ 40,500	\$ (40,500)	\$ 321,246	\$ 171,246	114%	\$ 3,390,000	\$ 3,700,967	100%		
		Seneca - Replace Series Reacto	C29100	Load	\$ 411,000	\$ 4,652	\$ 3,040	\$ 12,241	\$ 76,571	19%	23%	\$ 110,970	\$ (34,399)	\$ 96,504	\$ (314,496)	-77%	\$ 575,000	\$ 248,598	95%		
		09257 Livonia Substation Capacitor Bank	C36080	Load	\$ 150,000				\$ -	0%	0%	\$ 40,500	\$ (40,500)	\$ -	\$ (150,000)	-100%	\$ -	\$ -	0%		
		Tri-Lakes Cash Payment - Sub-T	(blank)	Load				\$ 23,861,483	\$ 23,861,483	-	-	\$ -	\$ -	\$ 23,861,483	\$ 23,861,483	-			0%		

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission (TxD) Project Detail

					BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Jan-Mar 2012	FY11/12 YTD Actual Spending	4th Qtr Spending % of Investme nt Plan Level	Fiscal YTD Spending % of Investme nt Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	Change from FY 11/12 Investme nt Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
	TxD	Non-REP SUB OTHER Total			\$ 711,000	\$ 359,192	\$ 181,704	\$ 23,939,993	\$ 154,598	\$ 24,635,487	22%	3465%	\$ 191,970	\$ (37,372)	\$24,635,487	\$23,924,487	3365%	\$ 42,861,000	\$ 30,877,691		
	TxD	REP-Distribution Auto	Install DA on 854 Line	C33188	Non Load	\$ 250,000	\$ 196,775	\$ 98,493	\$ 131,799	\$ 3,158	\$ 430,226	1%	172%	\$ 67,500	\$ (64,342)	\$ 430,226	\$ 180,226	72%	\$ 600,000	\$ 556,153	100%
		Install DA on 859 line	C33189	Non Load	\$ 300,000	\$ 427,152	\$ 130,607	\$ 42,788	\$ 1,660	\$ 602,207	1%	201%	\$ 81,000	\$ (79,340)	\$ 602,207	\$ 302,207	101%	\$ 800,000	\$ 716,440	100%	
		DA - NE SubT Automation Lines	C35542	Non Load	\$ 500,000	\$ 315,448	\$ 37,942	\$ 53,802	\$ 55,819	\$ 463,010	11%	93%	\$ 135,000	\$ (79,181)	\$ 463,010	\$ (36,990)	-7%	\$ 890,000	\$ 611,986	45%	
		05657 DA - NE SubT Automation Wilton Sub	C35863	Non Load						\$ -				\$ -	\$ -	\$ -		\$ -	\$ -	5%	
		DA - NW SubT Automation Line 4	C35864	Non Load	\$ 250,000	\$ 10,197	\$ 10,743	\$ 6,730	\$ 1,088	\$ 28,758	0%	12%	\$ 67,500	\$ (66,412)	\$ 28,758	\$ (221,242)	-88%	\$ 290,588	\$ 29,442	20%	
		Install Head End EMS Equipment	CD0168	Non Load		\$ 516	\$ 30,822	\$ 6,107	\$ 3,945	\$ 41,389	-	-		\$ 3,945	\$ 41,389	\$ 41,389	-	\$ 129,804	\$ 44,343	0%	
		MV-Automate X24-1 on Trenton-M	CD0346	Non Load		\$ 5,522	\$ 5,022	\$ 19,951	\$ 31,654	\$ 62,148	-	-		\$ 31,654	\$ 62,148	\$ 62,148	-	\$ 95,000	\$ 54,806	30%	
		Install Head End EMS Equipment for	CD0470	Non Load					\$ 1,639	\$ 1,639	-	-		\$ 1,639	\$ 1,639	\$ 1,639	-	\$ 96,154	\$ 1,674	0%	
		Install Head End EMS Equipment for	CD0618	Non Load					\$ 602	\$ 602	-	-		\$ 602	\$ 602	\$ 602	-	\$ 96,634	\$ -	0%	
		TxD REP-Distribution Automation Total			\$ 1,300,000	\$ 955,610	\$ 313,629	\$ 261,176	\$ 99,565	\$ 1,629,979	8%	125%	\$ 351,000	\$ (251,435)	\$ 1,629,979	\$ 329,979	25%	\$ 2,998,180	\$ 2,014,844		
System Capacity & Performance Total					\$ 3,654,525	\$ 1,486,235	\$ 746,663	\$ 24,836,846	\$ 602,046	\$ 27,671,789	16%	757%	\$ 986,722	\$ (384,676)	\$27,671,789	\$24,017,264	657%	\$ 58,877,526	\$ 40,130,463		
Grand Total					\$44,000,000	\$ 9,530,779	\$ 8,906,768	\$ 33,322,028	\$ 9,788,681	\$ 61,548,257	22%	140%	\$ 11,880,000	\$ (2,091,319)	\$61,548,257	\$17,548,257	40%	\$ 187,927,090	\$ 158,169,097		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

		BUDGET	RESULTS FOR THE FOURTH QUARTER FY11/12							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
			ACTUAL SPENDING					Fiscal 4th Qtr Spending % of Investmen t Plan Level	YTD Spending % of Investmen t Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Actual FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual Spending	% Change from FY 11/12 Investmen t Plan Level	
Load/Non-Load	Spending Rationale	FY11/12 Investment Plan Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Jan-Mar 2012	FY11/12 YTD Actual Spending			Expected 4th Qtr Spending					
Load	Statutory/Regulatory	\$ 82,251,288	\$ 15,619,522	\$ 21,343,245	\$ 19,163,121	\$ 13,523,855	\$ 69,649,743	16%	85%	\$22,207,848	\$ (8,683,993)	\$ 69,649,743	\$ (12,601,545)	-15%	
	System Capacity & Performance	\$ 19,766,015	\$ 5,506,235	\$ 4,427,301	\$ 7,630,375	\$ 6,056,920	\$ 23,620,832	31%	120%	\$5,336,824	\$ 720,096	\$ 23,620,832	\$ 3,854,817	20%	
Load Total		\$ 102,017,303	\$ 21,125,757	\$ 25,770,546	\$ 26,793,496	\$ 19,580,775	\$ 93,270,575	19%	91%	\$27,544,672	\$ (7,963,897)	\$93,270,575	\$ (8,746,728)	-9%	
Non Load	Asset Condition	\$ 31,692,272	\$ 7,414,345	\$ 8,364,523	\$ 6,845,398	\$ 9,374,060	\$ 31,998,327	30%	101%	\$8,556,913	\$ 817,146	\$ 31,998,327	\$ 306,055	1%	
	Damage/Failure	\$ 22,303,500	\$ 4,428,906	\$ 6,391,067	\$ 6,469,827	\$ 8,388,468	\$ 25,678,268	38%	115%	\$6,021,945	\$ 2,366,523	\$ 25,678,268	\$ 3,374,768	15%	
	Non-Infrastructure	\$ 4,462,000	\$ 418,422	\$ 431,889	\$ 501,394	\$ 1,417,069	\$ 2,768,774	32%	62%	\$1,204,740	\$ 212,329	\$ 2,768,774	\$ (1,693,226)	-38%	
	Statutory/Regulatory	\$ 50,919,396	\$ 14,867,751	\$ 15,088,857	\$ 10,137,710	\$ 17,403,375	\$ 57,497,694	34%	113%	\$13,748,237	\$ 3,655,138	\$ 57,497,694	\$ 6,578,298	13%	
	System Capacity & Performance	\$ 21,605,529	\$ 5,383,076	\$ 4,963,296	\$ 3,782,327	\$ 5,914,982	\$ 20,043,681	27%	93%	\$5,833,493	\$ 81,489	\$ 20,043,681	\$ (1,561,848)	-7%	
Non Load Total		\$ 130,982,697	\$ 32,512,500	\$ 35,239,633	\$ 27,736,656	\$ 42,497,955	\$ 137,986,744	32%	105%	\$35,365,328	\$ 7,132,627	\$137,986,744	\$ 7,004,047	5%	
Grand Total		\$ 233,000,000	\$ 53,638,257	\$ 61,010,179	\$ 54,530,152	\$ 62,078,730	\$ 231,257,318	27%	99%	\$62,910,000	\$ (831,270)	\$ 231,257,318	\$ (1,742,681)	-1%	

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 4th Quarter FY11/12														
Distribution - Current Year Actuals VS Expected														
Distribution Project Detail														
	BUDGET	RESULTS FOR THE THIRD QUARTER FY11/12							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING								Variance of		Variance of FY	%	
	FY11/12						Fiscal							
	Investment Plan	FY11/12 YTD					FY11/12	YTD	Spending	Expected 4th	to Actual Qtr	Actual FY 11/12	Level to Actual	Change
Program	Level	Apr-Jun 2011	Jul-Sep 2011	Oct-Dec 2011	Jan-Mar 2012	Actual Spending	Spending	% of Investmen	Qtr Spending	Spending	Spending	Spending	Spending	from FY 11/12 Investment Plan
D_Non-REP General/ Other Total	\$ 4,332,000	\$ 420,422	\$ 431,888	\$ 501,195	\$ 1,417,069	\$ 2,770,574	33%	64%	\$ 1,169,640	\$ 247,429	\$ 2,770,574	\$ (1,561,426)	\$ -36%	
D_Non-REP HUF Total		\$ 12,000	\$ (8,784)	\$ 69,264	\$ 12,291	\$ 84,772	-	-	\$ -	\$ 12,291	\$ 84,772	\$ 84,772	\$ -	
D_Non-REP LINE OTHER Total	\$ 145,905,678	\$ 33,801,520	\$ 42,600,815	\$ 38,480,000	\$ 35,414,592	\$ 150,296,927	24%	103%	\$ 39,394,533	\$ (3,979,941)	\$ 150,296,927	\$ 4,391,249	\$ 3%	
D_Non-REP SUB OTHER Total	\$ 26,550,000	\$ 5,302,059	\$ 6,825,468	\$ 6,340,462	\$ 8,007,902	\$ 26,475,891	30%	100%	\$ 7,168,500	\$ 839,402	\$ 26,475,891	\$ (74,109)	\$ 0%	
D_REP-Capital Related to OH Inspection Program	\$ 26,460,000	\$ 7,090,113	\$ 6,106,587	\$ 4,516,172	\$ 11,063,602	\$ 28,776,474	42%	109%	\$ 7,144,200	\$ 3,919,402	\$ 28,776,474	\$ 2,316,474	\$ 9%	
D_REP-Capital Related to UG Inspection Program	\$ 2,800,000	\$ 379,552	\$ 186,797	\$ 324,796	\$ 386,170	\$ 1,277,315	14%	46%	\$ 756,000	\$ (369,830)	\$ 1,277,315	\$ (1,522,685)	\$ -54%	
D_REP-Conductor Replacement Total		\$ 7,960	\$ 67,724	\$ 23,233	\$ (34,295)	\$ 64,621	-	-	\$ -	\$ (34,295)	\$ 64,621	\$ 64,621	\$ -	
D_REP-Cutout Replacements Total		\$ 557	\$ 10,107	\$ 28,002		\$ 38,665	-	-	\$ -	\$ -	\$ 38,665	\$ 38,665	\$ -	
D_REP-Dist Transformer Replacement Total	\$ 3,650,000	\$ 1,133,755	\$ 584,489	\$ 867,781	\$ 1,455,206	\$ 4,041,231	40%	111%	\$ 985,500	\$ 469,706	\$ 4,041,231	\$ 391,231	\$ 11%	
D_REP-Distr bution Automation Total					\$ (709)	\$ (709)	-	-	\$ -	\$ (709)	\$ (709)	\$ (709)	\$ -	
D_REP-EMS Expansion Total	\$ 2,750,000	\$ 661,312	\$ 702,327	\$ 1,006,442	\$ 830,230	\$ 3,200,310	30%	116%	\$ 742,500	\$ 87,730	\$ 3,200,310	\$ 450,310	\$ 16%	
D_REP-Engineering Reliability Review Total	\$ 4,303,920	\$ 862,864	\$ 732,458	\$ 530,930	\$ 2,021,685		47%		\$ 1,162,058	\$ 859,627	\$ 4,147,937	\$ 18,000		
D_REP-Feeder Hardening Total				\$ 194	\$ 17,243	\$ 17,436	-	-	\$ -	\$ 17,243	\$ 17,436	\$ 17,436	\$ -	
D_REP-Line Other Total	\$ 597,063	\$ 379,340	\$ 82,348	\$ 674,512	\$ (47,400)	\$ 1,088,801	-8%	182%	\$ 161,207	\$ (208,606)	\$ 1,088,801	\$ 491,739	\$ 82%	
D_REP-Pockets of Poor Performance Total	\$ 1,112,750	\$ 180,822	\$ 130,585	\$ 254,331	\$ 290,479	\$ 856,216	26%	77%	\$ 300,443	\$ (9,964)	\$ 856,216	\$ (256,534)	\$ -23%	
D_REP-Recloser Installations Total	\$ 6,000,000	\$ 2,072,127	\$ 1,879,723	\$ 416,442	\$ 248,177	\$ 4,616,469	4%	77%	\$ 1,620,000	\$ (1,371,823)	\$ 4,616,469	\$ (1,383,531)	\$ -23%	
D_REP-Side Tap Fusing Total		\$ 12,089	\$ 30,184	\$ 61,476	\$ 229,080	\$ 332,829	-	-	\$ -	\$ 229,080	\$ 332,829	\$ 332,829	\$ -	
D_REP-Substation Asset Replacement Total	\$ 1,770,000	\$ 354,841	\$ 21,230	\$ 140,506	\$ 22,037	\$ 538,614	1%	30%	\$ 477,900	\$ (455,863)	\$ 538,614	\$ (1,231,386)	\$ -70%	
D_REP-Substation Infrastructure Total	\$ 750,000	\$ 151,884	\$ 174,601	\$ 4,861	\$ 351,982	\$ 683,328	47%	91%	\$ 202,500	\$ 149,482	\$ 683,328	\$ (66,672)	\$ -9%	
D_REP-Substation Transformer Replacement Total	\$ 1,200,000	\$ (4,684)	\$ 355	\$ 380	\$ (24,554)	\$ (28,503)	-2%	-2%	\$ 324,000	\$ (348,554)	\$ (28,503)	\$ (1,228,503)	\$ -102%	
D_REP-Targeted Pole Replacements Total	\$ 1,598,995	\$ (401,322)	\$ 315,781	\$ (72,997)	\$ 85,119	\$ (73,419)	5%	-5%	\$ 431,729	\$ (346,609)	\$ (73,419)	\$ (1,672,414)	\$ -105%	
D_REP-UG Cable Replacements Total	\$ 2,519,594	\$ 996,398	\$ 9,878	\$ 245,770	\$ 324,532	\$ 1,576,577	13%		\$ 680,290	\$ (355,758)	\$ 1,576,577	\$ (943,017)	\$ -37%	
D_REP-UG Structures and Equipment Total	\$ 700,000	\$ 224,649	\$ 124,112	\$ 116,121	\$ 7,882	\$ 472,764	1%	68%	\$ 189,000	\$ (181,118)	\$ 472,764	\$ (227,236)	\$ -32%	
D_REP-URD Cable Replacements Total			\$ 1,508	\$ 280	\$ 409		-		\$ -	\$ 409	\$ 2,198			
Grand Total	\$ 233,000,000	53,638,257	61,010,179	54,530,152	62,078,730	\$ 231,257,318	27%	99%	\$ 62,910,000	\$ (831,270)	\$ 231,257,318	\$ (1,742,681)	\$ -1%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

						BUDGET					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale Asset Condition	Program D_Non REP LINE OTHER	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level					FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12		% Change from Plan Level	Project Approval		Total Spending To		Project Completion Percentage				
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012							Investment Plan Level	Spending		Amount	Total Costs	Date	Total Costs					
		Bflo HVAC Network - HVS Replacem	C00103	Non Load				(4,258)	106	\$ 106	-	-	\$ 106	\$ 106	\$ 106	\$	106	-	\$ 272,281	\$	167,856	100%					
		McBride Convert Fdrs to 13.2kV	C06381	Non Load				(4,258)		\$ (4,258)	-	-	\$ -	\$ (4,258)	\$ (4,258)	\$	(4,258)	-	\$ 1,974,064	\$	1,852,880	100%					
		Butler S1-Rebuild Potter Rd.	C06688	Non Load				(7,343)		\$ (7,343)	-	-	\$ -	\$ (7,343)	\$ (7,343)	\$	(7,343)	-	\$ -	\$	-	0%					
		Buffalo Station 29 Rebuild - F	C06723	Non Load	685,425	665,230	269,767	51,497	91,883	\$ 1,078,377	13%	157%	\$ 185,065	\$ (93,182)	\$ 1,078,377	\$	392,952	57%	\$ 2,960,000	\$	2,614,043	85%					
		Buffalo - Replace Old Cable Po	C09315	Non Load			(1,138)			\$ (1,138)	-	-	\$ -	\$ (1,138)	\$ (1,138)	\$	(1,138)	-	\$ 450,000	\$	495,533	85%					
		NR-Heuvelton-TB#2 (Fdr Rework)	C09355	Non Load			(3,246)			\$ (3,246)	-	-	\$ -	\$ (3,246)	\$ (3,246)	\$	(3,246)	-	\$ 868,132	\$	908,689	100%					
		Bradford Heights Backyard Cons	C18537	Non Load		(31,426)				\$ (31,426)	-	-	\$ -	\$ (31,426)	\$ (31,426)	\$	(31,426)	-	\$ 841,500	\$	794,922	0%					
		SAIFI Plan - Eastern Div.	C24236	Non Load		(48,491)				\$ (48,491)	-	-	\$ -	\$ (48,491)	\$ (48,491)	\$	(48,491)	-	\$ 192,129	\$	96,719	0%					
		Replace open wire secondary-NY	C27864	Non Load			(37)			\$ (37)	-	-	\$ -	\$ (37)	\$ (37)	\$	(37)	-	\$ 180,000	\$	72,080	0%					
		Buffalo Station 23 Rebuild - F	C27947	Non Load		15,370	603,091	62,587	75,602	\$ 756,650	-	-	\$ -	\$ 75,602	\$ 756,650	\$	756,650	-	\$ 2,860,000	\$	2,657,863	100%					
		Buffalo Station 43 Rebuild - F	C27948	Non Load	54,150	71,212	17,527	14,958	20,872	\$ 124,569	39%	230%	\$ 14,621	\$ 6,251	\$ 124,569	\$	6,251	130%	\$ 3,340,000	\$	2,991,796	85%					
		Buffalo Station 52 Rebuild - F	C27949	Non Load	182,310	237,035	79,441	22,392	82,743	\$ 421,611	45%	231%	\$ 49,224	\$ 33,519	\$ 421,611	\$	33,519	131%	\$ 1,951,000	\$	1,229,641	85%					
		Canajoharie D-Line Work	C28837	Non Load	1,500,000	281,186	656,400	417,943	299,936	\$ 1,655,465	20%	110%	\$ 405,000	\$ (105,064)	\$ 1,655,465	\$	1,655,465	10%	\$ 3,506,000	\$	2,833,741	85%					
		Brook Road 36954 Getaway cable	C29113	Non Load	500,000	5,497	5,362	8,309	12,041	\$ 31,209	2%	6%	\$ 135,000	\$ (122,959)	\$ 31,209	\$	(468,791)	-94%	\$ 732,000	\$	174,135	30%					
		Henry St 36 - River Crossing	C29432	Non Load	365,000	120	128	137	195	\$ 579	0%	0%	\$ 98,550	\$ (93,355)	\$ 579	\$	(364,421)	-100%	\$ 410,000	\$	9,447	30%					
		North Troy - Instal Feeder Ge	C31598	Non Load		34,425	6,300	14,451		\$ 55,177	-	-	\$ -	\$ 55,177	\$ 55,177	\$	55,177	-	\$ 400,000	\$	366,780	100%					
		Chesterfown 52 - Pa isades Rd	C31992	Non Load	471,250	240,572	203,845	82,210	6,709	\$ 533,336	1%	113%	\$ 127,238	\$ (120,529)	\$ 533,336	\$	62,086	13%	\$ 721,000	\$	732,870	100%					
		V-72 Howard St Replace Vault R	C32693	Non Load		2,586	57,405			\$ 59,991	-	-	\$ -	\$ -	\$ 59,991	\$	59,991	-	\$ 184,666	\$	129,181	100%					
		Albany Network Hatchways	C33183	Non Load		6,487	1,020	1,092	1,108	\$ 9,708	-	-	\$ -	\$ 1,108	\$ 9,708	\$	9,708	-	\$ 63,270	\$	74,388	30%					
		Buffalo Station 27 Rebuild - L	C33476	Non Load	200,000	32,011	7,074	36,468	11,222	\$ 86,775	6%	43%	\$ 54,000	\$ (42,778)	\$ 86,775	\$	(113,225)	-57%	\$ 170,000	\$	145,313	20%					
		Buffalo Station 37 Rebuild - L	C33477	Non Load	200,000	24,122	84,012	80,347	481,523	\$ 670,004	241%	335%	\$ 54,000	\$ 427,523	\$ 670,004	\$	470,004	235%	\$ 2,586,000	\$	718,251	45%					
		Buffalo Station 59 Rebuild - Line	C33478	Non Load	29,750					\$ -	0%	0%	\$ 8,033	\$ (8,033)	\$ -	\$	(29,750)	-100%	\$ 25,000	\$	-	5%					
		Altamont Switchgear Replacm D	C33746	Non Load	154,698	16	1,313	14,990	304,532	\$ 320,851	197%	207%	\$ 41,768	\$ 262,764	\$ 320,851	\$	166,154	107%	\$ 525,000	\$	207,408	85%					
		L630/631 Relocate UG	C33883	Non Load		12,479	9,994	47		\$ 22,520	-	-	\$ -	\$ -	\$ 22,520	\$	22,520	-	\$ 240,000	\$	359,439	100%					
		V2325 Albany NY Roof Replaceme	C33908	Non Load	120,000	19,153	14,455	57,312		\$ 90,919	0%	76%	\$ 32,400	\$ (32,400)	\$ 90,919	\$	(29,081)	-24%	\$ 100,000	\$	93,168	100%					
		V2326 Albany NY Roof Replaceme	C33909	Non Load	120,000	3,961	3,712	58,579		\$ 66,252	0%	55%	\$ 32,400	\$ (32,400)	\$ 66,252	\$	(53,748)	-45%	\$ 100,000	\$	108,067	100%					
		V2327 Albany NY Roof Replaceme	C33910	Non Load	120,000	611	60,213			\$ 60,824	0%	51%	\$ 32,400	\$ (32,400)	\$ 60,824	\$	(59,176)	-49%	\$ 100,000	\$	102,093	100%					
		V-6 Albany NY Roof Replacement	C33911	Non Load	166,600	21,579	72,789			\$ 94,368	0%	57%	\$ 44,982	\$ (44,982)	\$ 94,368	\$	(72,232)	-43%	\$ 100,000	\$	110,664	100%					
		V5825 Schenectady NY Roof Repl	C33912	Non Load		1,622	1,418			\$ 3,041	-	-	\$ -	\$ -	\$ 3,041	\$	3,041	-	\$ 100,000	\$	105,261	100%					
		Buffalo Network Vau t Roofs	C35588	Non Load	250,000	19,915	11,563	8,375	64,417	\$ 104,270	26%	42%	\$ 67,500	\$ (3,083)	\$ 104,270	\$	(145,730)	-58%	\$ 336,159	\$	120,441	85%					
		Scofield 53 Warrensburg Stony	C35725	Non Load	95,313	8,989	538	32,266		\$ 68,662	28%	72%	\$ 25,734	\$ (26,650)	\$ 68,662	\$	(26,650)	-28%	\$ 160,413	\$	109,664	100%					
		WARRENSBURG 52 Dartmouth Rd	JC36114	Non Load	110,825					\$ -	0%	0%	\$ 29,923	\$ (29,923)	\$ -	\$	(110,825)	-100%	\$ 147,241	\$	92,404	100%					
		Otten F41213 - Cat Den Poles R	C36191	Non Load	170,500	9,616	105,217	76,135	105	\$ 191,073	0%	112%	\$ 46,035	\$ (45,930)	\$ 191,073	\$	20,573	12%	\$ 240,000	\$	226,992	100%					
		JPP Wilsite Rd	C36427	Non Load				32,734		\$ 32,734	-	-	\$ -	\$ -	\$ 32,734	\$	32,734	-	\$ -	\$	-	0%					
		Buffalo Station 25 Rebuild - Line - C3	C36458	Non Load	35,000					\$ -	0%	0%	\$ 9,450	\$ (9,450)	\$ -	\$	(35,000)	-100%	\$ -	\$	-	0%					
		Liberty St. UG Cable Replacement	C36469	Non Load	493,500					\$ -	0%	0%	\$ 133,245	\$ (133,245)	\$ -	\$	(493,500)	-100%	\$ -	\$	-	5%					
		Central Division_Watertown_Vau ts	C36572	Non Load	200,000					\$ -	0%	0%	\$ 54,000	\$ (54,000)	\$ -	\$	(200,000)	-100%	\$ 437,832	\$	-	0%					
		Central Division_Utica_Vaults	C36577	Non Load	200,000	13	14	15	15	\$ 58	0%	0%	\$ 54,000	\$ (53,985)	\$ 58	\$	(199,942)	-100%	\$ 437,832	\$	993	65%					
		Central Division_Syr_Ash_Vault	C36578	Non Load	200,000	5,755	6,746	33,230	415,439	\$ 461,170	208%	231%	\$ 54,000	\$ 361,439	\$ 461,170	\$	261,170	131%	\$ 437,832	\$	131,341	65%					
		Central Division_Syr_Temple_Vaults	C36580	Non Load	200,000					\$ -	0%	0%	\$ 54,000	\$ (54,000)	\$ -	\$	(200,000)	-100%	\$ 437,832	\$	-	0%					
		Central Div_Watertown_LVAC_Trans	C36602	Non Load	200,000					\$ -	0%	0%	\$ 54,000	\$ (54,000)	\$ -	\$	(200,000)	-100%	\$ 382,720	\$	-	0%					
		Central Div_Utica_LVAC_Trans	C36603	Non Load	250,000	17,194	9	9	70,823	\$ 88,035	28%	35%	\$ 67,500	\$ 3,323	\$ 88,035	\$	(161,965)	-65%	\$ 382,720	\$	34,509	65%					
		Market Hill Convert Load	C36638	Non Load	75,000					\$ -	0%	0%	\$ 20,250	\$ (20,250)	\$ -	\$	(75,000)	-100%	\$ 75,000	\$	-	0%					
		LV Neutral Cable replacement - C367	C36785	Non Load	50,000					\$ -	0%	0%	\$ 13,500	\$ (13,500)	\$ -	\$	(50,000)	-100%	\$ 212,282	\$	-	0%					
		Eastern NY Network Equipment	C36834	Non Load	500,000					\$ -	0%	0%	\$ 135,000	\$ (135,000)	\$ -	\$	(500,000)	-100%	\$ -	\$	-	0%					
		NR-Samaritan Keep Nursing Home	C36846	Non Load	104,500	105	13	14	11,274	\$ 11,405	11%	11%	\$ 28,215	\$ (16,941)	\$ 11,405	\$	(93,095)	-89%	\$ 112,265	\$	7,531	20%					
		SCCC Street Light Replacements	C36852	Non Load	272,800	68,772	975	45,508	1,294	\$ 116,549	0%	43%	\$ 73,656	\$ (72,362)	\$ 116,549	\$	(156,251)	-57%	\$ 3								

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level	FY11/12 YTD Actuals					4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual		% Change from Plan Level	Project Approval		Total Spending To Date		Project Completion Percentage
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012	Spending						Spending	Spending		Amount	Total Costs	Total Costs	Total Costs	
		NY RTU Program - DXT Subs	C22151	Non Load	1,800,000	847,484	383,254	522,804	789,722	\$ 2,543,264	44%	141%	486,000	\$ 303,722	\$ 2,543,264	\$ 743,264	41%	\$ 10,274,879	\$ 6,454,025	\$ 6,454,025	\$ 6,454,025	Program	
		Buffalo Indoor Sub. #23 Refurb	C25639	Non Load	536,000	132,231	409,383	45,134		\$ 586,748	0%	106%	144,720	\$ (144,720)	\$ 586,748	\$ 50,748	9%	\$ 5,450,000	\$ 6,536,179	\$ 6,536,179	\$ 6,536,179	95%	
		Buffalo Indoor Sub. #52 Refurb	C25659	Non Load	1,744,638	110,236	230,661	442,295	533,277	\$ 1,316,469	31%	75%	471,052	\$ 62,224	\$ 1,316,469	\$ (428,169)	-25%	\$ 7,030,000	\$ 5,874,766	\$ 5,874,766	\$ 5,874,766	85%	
		Buffalo Indoor Sub. #43 Refurb	C25660	Non Load	1,427,000	211,352	630,133	419,444	299,176	\$ 1,560,106	21%	109%	385,290	\$ (86,114)	\$ 1,560,106	\$ 133,106	9%	\$ 7,272,000	\$ 7,134,970	\$ 7,134,970	\$ 7,134,970	85%	
		DXT Study Budgetary reserve -	C26496	Non Load		501	9	(198)	(113)	\$ 200	-	-		\$ (113)	\$ 200	\$ 200	-	\$ 57,911	\$ 10,303	\$ 10,303	\$ 10,303	Blanket	
		DXT Study Budgetary reserve -	C28250	Non Load		(3,833)	(3,388)			\$ (7,221)	-	-		\$ (7,221)	\$ (7,221)	\$ (7,221)	-	\$ 18,048	\$ 4,175	\$ 4,175	\$ 4,175	Blanket	
		Alps - new dist sub - add feed	C28788	Non Load				0		\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 100,000	\$ -	\$ -	\$ -	0%	
		Clinton Rd Cooling/3rd Feeder	C28838	Non Load		(4,234)	5,570			\$ 1,337	-	-		\$ -	\$ 1,337	\$ 1,337	-	\$ 650,000	\$ 708,726	\$ 708,726	\$ 708,726	100%	
		Network Transformer Replacemen	C29205	Non Load	300,000	1,273	1,296	14,290	60,664	\$ 77,523	20%	28%	81,000	\$ (20,336)	\$ 77,523	\$ (222,477)	-74%	\$ 315,000	\$ 193,430	\$ 193,430	\$ 193,430	Program	
		Batavia Failed Regulator Repl.	C29321	Non Load		2,067	0			\$ 2,067	-	-		\$ -	\$ 2,067	\$ 2,067	-	\$ 530,000	\$ 533,058	\$ 533,058	\$ 533,058	100%	
		04882 Mobile Readiness-NY West	C32005	Non Load						\$ -	-	-		\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	0%	
		Batts/Charg-NY East	C32012	Non Load	50,000	240	4	24,825	26,243	\$ 51,311	52%	103%	13,500	\$ 12,743	\$ 51,311	\$ 1,311	3%	\$ 52,500	\$ 560,550	\$ 560,550	\$ 560,550	Program	
		Batts/Charg- NY Central	C32013	Non Load	100,000	13,956	(502)	39,315	(10,532)	\$ 42,237	-11%	42%	27,000	\$ (37,532)	\$ 42,237	\$ (57,763)	-58%	\$ 105,000	\$ 640,892	\$ 640,892	\$ 640,892	Program	
		Batts/Charg- NY West	C32014	Non Load	600,000	12,552	5,291	155,338	28,459	\$ 201,640	5%	34%	162,000	\$ (133,541)	\$ 201,640	\$ (398,360)	-66%	\$ 630,000	\$ 284,093	\$ 284,093	\$ 284,093	Program	
		NE ARP Breakers & Reclosers	C32252	Non Load	720,000	66,845	62,133	(1,073)	444,816	\$ 572,720	62%	80%	194,400	\$ 250,416	\$ 572,720	\$ (147,280)	-20%	\$ 756,000	\$ 1,570,623	\$ 1,570,623	\$ 1,570,623	Program	
		NC ARP Breakers & Reclosers	C32253	Non Load	840,000	137,344	62,810	37,724	253,381	\$ 491,258	30%	59%	228,800	\$ 26,581	\$ 491,258	\$ (348,742)	-42%	\$ 882,000	\$ 1,869,600	\$ 1,869,600	\$ 1,869,600	Program	
		NW ARP Breakers & Reclosers	C32261	Non Load	732,000	101,735	66,072	118,044	273,044	\$ 558,895	37%	76%	197,640	\$ 75,404	\$ 558,895	\$ (173,105)	-24%	\$ 768,600	\$ 1,572,577	\$ 1,572,577	\$ 1,572,577	Program	
		Altamont Sub Metalclad Replace	C32296	Non Load	1,000,000	96,416	92,388	78,509	1,232,735	\$ 1,500,048	123%	150%	270,000	\$ 962,735	\$ 1,500,048	\$ 500,048	50%	\$ 2,375,000	\$ 1,655,134	\$ 1,655,134	\$ 1,655,134	5%	
		Market Hill Sub Metalclad Repl	C32298	Non Load	450,000	2,069	7,414	790	(679)	\$ 9,593	0%	2%	121,500	\$ (122,179)	\$ 9,593	\$ (440,407)	-98%	\$ 309,000	\$ 72,932	\$ 72,932	\$ 72,932	5%	
		Ellicott Regulator Replacement	C32340	Non Load		34,661	9,909	3,539	1,810	\$ 49,919	-	-		\$ 49,919	\$ 49,919	\$ 49,919	-	\$ 160,318	\$ 147,256	\$ 147,256	\$ 147,256	100%	
		Mumford Sta - Repl 401 & 405 D	C32552	Non Load	80,000	3,201	39,463	117,698	6,299	\$ 166,660	8%	208%	21,600	\$ (15,301)	\$ 166,660	\$ 86,660	108%	\$ 155,418	\$ 300,876	\$ 300,876	\$ 300,876	100%	
		Little River - 23kV Mobile Sub	C32950	Non Load		188	0	0	(1,260)	\$ (1,071)	-	-		\$ (1,071)	\$ (1,071)	\$ (1,071)	-	\$ 45,000	\$ 34,888	\$ 34,888	\$ 34,888	100%	
		Buffalo Station 27 Rebuild - S	C33473	Non Load	300,000	1,167	675	19,651	61,155	\$ 82,648	20%	28%	81,000	\$ (19,845)	\$ 82,648	\$ (217,352)	-72%	\$ 300,000	\$ 78,859	\$ 78,859	\$ 78,859	5%	
		Buffalo Station 37 Rebuild - S	C33474	Non Load	300,000	6,168	756	4,903	26,418	\$ 38,245	9%	13%	81,000	\$ (54,582)	\$ 38,245	\$ (261,755)	-87%	\$ 400,000	\$ 36,978	\$ 36,978	\$ 36,978	5%	
		Buffalo Station 59 Rebuild - S	C33475	Non Load	0	3,726	462	4,362	41,364	\$ 49,913	-	-		\$ 41,364	\$ 49,913	\$ 49,913	-	\$ 400,000	\$ 55,146	\$ 55,146	\$ 55,146	5%	
		BatteryRptStrategyCo36DXT	C33846	Non Load	300,000					\$ -	0%	0%	81,000	\$ (81,000)	\$ -	\$ (300,000)	-100%	\$ 4,075,000	\$ -	\$ -	\$ -	Program	
		NYC - Dist Remote Racking Devi	C34671	Non Load				0		\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 170,000	\$ 169,362	\$ 169,362	\$ 169,362	100%	
		CortlandRelayReplacementTAS(KC	C34696	Non Load	95,000	1,149	5,794	872	5,434	\$ 13,249	6%	14%	25,650	\$ (20,216)	\$ 13,249	\$ (81,751)	-86%	\$ 145,000	\$ 16,402	\$ 16,402	\$ 16,402	5%	
		Hoag Station Rehab	C36050	Non Load	350,000	7,667	26,977	5,027	15,025	\$ 54,697	4%	16%	94,500	\$ (79,475)	\$ 54,697	\$ (295,303)	-84%	\$ 250,000	\$ 74,219	\$ 74,219	\$ 74,219	5%	
		Trinity TB4 UG Cables	C36390	Non Load	75,000					\$ -	0%	0%	20,250	\$ (20,250)	\$ -	\$ (75,000)	-100%	\$ -	\$ -	\$ -	\$ -	0%	
		11619 NY Circuit Breaker Replaceme	C37883	Non Load						\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 8,025,000	\$ -	\$ -	\$ -	Program	
		Harper Transformer Replacement	CD0035	Non Load	110,000					\$ -	0%	0%	29,700	\$ (29,700)	\$ -	\$ (110,000)	-100%	\$ 260,000	\$ -	\$ -	\$ -	0%	
		NY Substation Battery Eyewash	CD0260	Non Load		782	31,139	3,426	150,902	\$ 186,248	-	-		\$ 150,902	\$ 186,248	\$ 186,248	-	\$ 428,235	\$ 137,351	\$ 137,351	\$ 137,351	Program	
		Lenox Station Retirement	CD0463	Non Load					638	\$ 638	-	-		\$ 638	\$ 638	\$ 638	-	\$ 50,000	\$ 320	\$ 320	\$ 320	0%	
		Milpine Station 98 - Station Retirem	CD0594	Non Load					11,621	\$ 11,621	-	-		\$ 11,621	\$ 11,621	\$ 11,621	-	\$ 30,000	\$ 11,926	\$ 11,926	\$ 11,926	45%	
		Bridge Street TB1 Surge Arrester Re	CD0708	Non Load					6,844	\$ 6,844	-	-		\$ 6,844	\$ 6,844	\$ 6,844	-	\$ -	\$ -	\$ -	\$ -	95%	
		Reserve for Asset Replacement Unid/RESERVE	Non Load		(4,500,638)					\$ -	0%	0%	(1,215,172)	\$ 1,215,172	\$ 4,500,638	\$ -100%	\$ -	\$ -	\$ -	\$ -	Blanket		
		D_Non REP SUB OTHER Total			9,725,000	2,175,055	2,836,085	2,702,466	5,117,389	\$ 12,930,994	53%	133%	2,625,750	\$ 2,491,639	\$ 12,930,994	\$ 3,205,994	33%	\$ 64,946,754	\$ 46,735,016	\$ 46,735,016	\$ 46,735,016		
		D_REP Capital Related to UC V-425	C27849	Non Load		5,961				\$ 5,961	-	-		\$ -	\$ 5,961	\$ 5,961	-	\$ 161,738	\$ 175,809	\$ 175,809	\$ 175,809	100%	
		V-2206 Vault conversion to man	C29108	Non Load		433				\$ 433	-	-		\$ -	\$ 433	\$ 433	-	\$ 190,800	\$ 50,924	\$ 50,924	\$ 50,924	100%	
		D_REP Capital Related to UG Inspection Program Total				6,394				\$ 6,394				\$ 6,394	\$ 6,394	\$ 6,394		\$ 352,538	\$ 226,733	\$ 226,733	\$ 226,733		
		D_REP Conductor Replacem NR-State St-Little River 23kVLine26	C00275	Non Load					(329)	\$ (329)	-	-		\$ (329)	\$ (329)	\$ (329)	-	\$ -	\$ -	\$ -	\$ -	0%	
		Ephratah 01831-Rebuild Route 10	C00327	Non Load					(8,985)	\$ (8,985)	-	-		\$ (8,985)	\$ (8,985)	\$ (8,985)	-	\$ -	\$ -	\$ -	\$ -	0%	
		Court St Convert fdr 78 & 85	C06373	Non Load					(23,548)	\$ (23,548)	-	-		\$ (23,548)	\$ (23,548)	\$ (23,548)	-	\$ -	\$ -	\$ -	\$ -	0%	
		Watt 32052 - Conversion	C07431	Non Load					(3,089)	\$ (3,089)	-	-		\$ (3,089)	\$ (3,089)	\$ (3,089)	-	\$ -	\$ -	\$ -	\$ -	0%	
		Schuylerville 12- Reconducto	C10164	Non Load			(4,617)			\$ (4,617)	-	-		\$ (4,617)	\$ (4,617)	\$ (4,617)	-	\$ -	\$ -	\$ -	\$ -	0%	
		Hurricane Rd. Rebuild	C15749	Non Load		(1,936)				\$ (1,936)	-	-		\$ (1,936)	\$ (1,936)	\$ (1,936)	-	\$ 386,332	\$ 203,806	\$ 203,806	\$ 203,806	100%	
		Replace open wire secondary-NY	C27884	Non Load		1,371				\$ 1,371	-	-		\$ -	\$ 1,371	\$ 1,371	-	\$ 180,000	\$ 149,590	\$ 149,590	\$ 149,590	100%	
		G ibert Mills 51 Rebuild due t	C28590	Non Load		(8,152)	0			\$ (8,152)	-	-		\$ (8,152)	\$ (8,152)	\$ (8,152)	-	\$ 980,000	\$ 929,711	\$ 929,711	\$ 929,711	100%	
		Harris Road Rebuild	C28611	Non Load		(8,152)				\$ (8,152)	-	-		\$ (8,152)	\$ (8,152)	\$ (8,152)	-	\$ 233,100	\$ 184,917	\$ 184,917	\$ 184,917	100%	
		IE - NC Replace open wire prim	C31861	Non Load		24,585	166			\$ 24,751	-	-		\$ -	\$ 24,751	\$ 24,751	-	\$ 502,000	\$ 42,698	\$ 42,698	\$ 42,698	100%	
		NR-Brasher 85162-Maple Ridge R	C34547	Non Load		245	72,175	23,233		\$ 95,653	-	-		\$ -	\$ 95,653	\$ 95,653	-	\$ 30,000	\$ 118,369	\$ 118,369	\$ 118,369	100%	
		CR- Small & steel wire replacement	CD0551	Non Load						\$ 1,656	-	-		\$ 1,656	\$ 1,656	\$ 1,656	-	\$ 200,000	\$ 580	\$ 580	\$ 580	20%	
		D_REP Conductor Replacement Total			7,960	67,724	23,233	(34,295)	\$ 64,621	\$ (34,295)				\$ (34,295)	\$ 64,621	\$ 64,621		\$ 2,511,432	\$ 1,629,672	\$ 1,629,672	\$ 1,629,672		
		D_REP Cutout Replacement FH - NE Cutout Replacement	C10960	Non Load				(161)		\$ (161)	-	-		\$ -	\$ (161)	\$ (161)	-	\$ 785,000	\$ 633,144	\$ 633,144	\$ 633,144	0%	
		IE - Cutout Replacements	C10963	Non Load		6	3,144	393		\$ 3,543	-												

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

						BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level					FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual FY 11/12 Investment Spending	% Change from Plan Level	Project Approval		Total Spending To Date		Project Completion Percentage								
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012									Amount	Total Costs	Date	Total Costs									
		Stow F5261 & Chautauqua F5762	CD0452	Non Load			5,088	362	9,809	\$ 15,259	-	-	\$ 9,809	\$ 15,259	\$ 15,259	-		\$ 25,000			\$ 12,995	20%								
		MV Hulser Rd Relocate OH Lines	CD0465	Non Load				1,202	4,730	\$ 5,931	-	-	\$ 5,931	\$ 9,090	\$ 9,090	-		\$ 96,090			\$ 6,029	100%								
		Henry St. 31637 - Rebuild/Conv	CD0508	Non Load				2,469	11,012	\$ 13,481	-	-	\$ 13,481	\$ 13,481	\$ 13,481	-		\$ 96,730			\$ 10,709	20%								
		Farnan Road 51 - Bluebird Road	CD0545	Non Load				471	912	\$ 1,382	-	-	\$ 912	\$ 1,382	\$ 1,382	-		\$ 315,769			\$ 486	5%								
	D_REP Line Other Total				597,063	379,340	82,348	674,512	(47,400)	\$ 1,088,801	8%	182%	161,207	(208,606)	1,088,801	481,739	82%	\$ 5,562,274			\$ 4,338,351									
	D_REP Substation Asset Re	Circuit Switcher Strategy Co 3	C18850	Non Load	350,000	156,794	1,707			\$ 158,601	0%	45%	94,500	(208,606)	1,088,801	(191,499)	-55%	\$ 6,513,599			\$ 1,200,126	Program								
		Replace Metal Clad at Springfi	C24419	Non Load		(852)	959			\$ 21,174	-	-	\$ 21,174	\$ 21,174	\$ 21,174	-		\$ 1,840,000			\$ 1,887,513	100%								
		NY Station Retirement Program	C25319	Non Load		975	143	153	305	\$ 1,574	-	-	\$ 305	\$ 1,574	\$ 1,574	-		\$ 50,000			\$ 294,911	Program								
		NY Mobile Station Readiness Pr	C25321	Non Load	1,000,000	41,965	643			\$ 42,607	0%	4%	270,000	(270,000)	\$ 42,607	(957,393)	-96%	\$ 243,000			\$ 161,831	100%								
		NY Small Capital Items	C26760	Non Load	100,000					\$ -	0%	0%	27,000	(27,000)	\$ -	(100,000)	-100%	\$ 105,000			\$ 16,126	Blanket								
		Elim 23kV Shunt Reactor	C36783	Non Load		0				\$ 0	-	-	\$ 0	\$ 0	\$ 0	-		\$ 247,765			\$ 1,966	100%								
		NR-State Street ES955-Failing	CD0087	Non Load	320,000	96,863	16,891	118,345	23,827	\$ 255,927	7%	80%	86,400	(62,573)	255,927	(64,073)	-20%	\$ 550,000			\$ 292,180	85%								
		Mobile Sub Cables - NY East	CD0163	Non Load		59,096	887	942		\$ (2,094)	-	-	\$ (2,094)	\$ 58,831	\$ 58,831	-		\$ 55,000			\$ 58,831	100%								
	D_REP Substation Asset Replacement Total				1,770,000	354,841	21,230	140,506	22,037	\$ 538,614	1%	30%	477,900	(455,863)	\$ 538,614	(1,231,386)	70%	\$ 9,604,364			\$ 3,913,483									
	D_REP Substation Infrastructure	Instal Substation Animal Fenc	C33624	Non Load						\$ 120,914	-	-	\$ 120,914	\$ 120,914	\$ 120,914	-		\$ 100,000			\$ 1,034,236	Program								
		Instal Substation Animal Fenc	C33627	Non Load	250,000					\$ 113,301	95%	97%	67,500	\$ 171,181	\$ 243,542	(6,458)	-3%	\$ 260,000			\$ 601,707	Program								
		Instal Substation Animal Fenc	C33628	Non Load	500,000	143,537	175,335	4,861	238,681	\$ 318,872	0%	64%	135,000	(135,000)	\$ 318,872	(181,128)	-36%	\$ 520,000			\$ 510,698	Program								
	D_REP Substation Infrastructure Total				750,000	151,884	174,601	4,861	351,982	\$ 683,328	47%	91%	202,500	(66,672)	\$ 683,328	(99,000)	9%	\$ 880,000			\$ 2,146,731									
	D_REP Substation Transfort	IE - NY ARP Transformers	C25801	Non Load	250,000	333	355	380	(24,554)	\$ (23,486)	-10%	-9%	67,500	(92,054)	(23,486)	(273,486)	-109%	\$ 262,500			\$ 137,993	Program								
		NY ARP Spare Substation Transf	C26055	Non Load	350,000	(5,017)				\$ (5,017)	-	-	94,500	(94,500)	(5,017)	(355,017)	-101%	\$ 367,500			\$ 772,531	Program								
		Fisher Ave Replace 34/13kV Trans	C36101	Non Load	200,000					\$ -	0%	0%	54,000	(54,000)	\$ -	(200,000)	-100%	\$ -			\$ -	0%								
		Cuyler#24 Inst 34/4kV Substation	C36102	Non Load	400,000					\$ -	0%	0%	108,000	(108,000)	\$ -	(400,000)	-100%	\$ -			\$ -	0%								
	D_REP Substation Transformer Replacement Total				1,200,000	(4,684)	355	380	(24,554)	\$ (28,503)	2%	2%	324,000	(348,554)	\$ (28,503)	(1,228,503)	102%	\$ 630,000			\$ 910,524									
	D_REP Targeted Pole Replac	NR-Distr-8043.08 CuNaphth (Veri	C00105	Non Load		20,574	5,207	(9,408)		\$ (66,520)	-	-	\$ (50,147)	(66,520)	\$ (50,147)	-		\$ 2,878,602			\$ 3,889,750	0%								
		NR-Distr-8043.08 CuNaphth(soleo	C00104	Non Load		9,171	1,508	335		\$ 3,009	-	-	\$ 14,023	\$ 3,009	\$ 14,023	-		\$ 986,497			\$ 6,117,770	0%								
		Sharon 52 - Rt 20 & Arguesville	C06680	Non Load	356,995	981				\$ 945	0%	1%	96,389	(95,443)	\$ 945	(355,068)	-99%	\$ 77,560			\$ 33,504	30%								
		IE - NC Targeted Pole Replace	C08918	Non Load		(462,086)	(12,941)	(22,543)	(14,243)	\$ (511,814)	-	-	\$ (14,243)	(511,814)	(511,814)	-		\$ 1,064,000			\$ 18,851,789	0%								
		IE - NW Targeted Pole Replace	C08954	Non Load	1,050,000	33,239	257,948	(27,431)	(9,329)	\$ 254,428	-1%	24%	283,500	(292,829)	254,428	(795,572)	-76%	\$ 1,354,500			\$ 17,410,328	85%								
		IE - NE Targeted Pole Replace	C14063	Non Load		(3,425)	63,821	13,915	(2,237)	\$ 72,073	-	-	\$ (2,237)	\$ 72,073	\$ 72,073	-		\$ 1,655,000			\$ 11,771,867	85%								
		Canajoharie - Clinton Rd Pole	C28288	Non Load	192,000	224	238	255	136,712	\$ 137,429	71%	72%	51,840	84,872	137,429	(54,571)	-28%	\$ 330,000			\$ 196,567	95%								
		NR_Dexter_72661_NYSHwy180_Ret	CD0478	Non Load			19,413			\$ 36,783	-	-	\$ 56,196	\$ 36,783	\$ 56,196	-		\$ 120,000			\$ 77,530	100%								
	D_REP Targeted Pole Replacements Total				1,598,995	(401,322)	315,781	(25,464)	85,119	\$ (25,886)	5%	2%	431,729	(346,609)	\$ (25,886)	(1,624,881)	102%	\$ 8,266,159			\$ 58,349,105									
	D_REP UG Cable Replacem	Whitaker 51 River Crossing	C06850	Non Load		47,599	223	8,610	38,487	\$ 47,889	81%	101%	12,852	25,635	\$ 47,889	\$ 289	1%	\$ 300,000			\$ 296,594	85%								
		IE-NE Cable Replacements	C11099	Non Load	1,000,000	21,599	5,128	74,967	7,438	\$ 109,131	1%	11%	270,000	(262,562)	\$ 109,131	(890,869)	-89%	\$ 1,290,000			\$ 1,109,007	0%								
		IE-NW Cable Replacements	C13282	Non Load	465,000	193,956	145,007	44,982	74,517	\$ 458,462	16%	98%	125,550	(51,034)	\$ 458,462	(6,538)	-1%	\$ 599,850			\$ 6,344,787	100%								
		IE-NC Cable Replacements	C13822	Non Load	650,000	778,037	(155,345)	85,950	150,460	\$ 859,102	23%	132%	175,500	(25,040)	\$ 859,102	209,102	32%	\$ 838,500			\$ 4,589,105	100%								
		06326 NR-Gilpin Bay 95661-Fish Cre	C15727	Non Load				31,233	48,580	\$ 79,812	-	-	\$ 48,580	\$ 79,812	\$ 79,812	-		\$ 113,000			\$ 106,246	95%								
		NR-Gilpin Bay 95661-Hoel Pond	C15732	Non Load		2,237	13,075			\$ 15,312	-	-	\$ 15,312	\$ 15,312	\$ 15,312	-		\$ 135,000			\$ 139,479	100%								
		06686 Stonehenge URD	C28826	Non Load						\$ -	-	-	\$ -	\$ -	\$ -	-		\$ 60,000			\$ -	5%								
		NR-Mill St-Failed Ductline	C32650	Non Load	356,995				5,023	\$ 5,023	1%	1%	96,389	(91,366)	\$ 5,023	(351,972)	-99%	\$ 421,800			\$ -	20%								
		Pine Grove #59 UG Getaways	CD0217	Non Load			1,789	28	29	\$ 1,846	-	-	\$ 29	\$ 1,846	\$ 1,846	-		\$ 200,000			\$ 1,781	0%								
	D_REP UG Cable Replacements Total				2,519,594	996,398	9,878	245,770	324,532	\$ 1,576,577	13%	63%	680,290	(355,758)	\$ 1,576,577	(943,017)	37%	\$ 3,958,150			\$ 12,587,000									
	D_REP UG Structures and E	Central Div_Syr_Ash_LVAC_Trans	C36604	Non Load		123,729	73,039	6,042	4,303	\$ 207,114	1%	59%	94,500	(90,197)	\$ 207,114	(142,887)	-41%	\$ 850,000			\$ 337,910	85%								
		Central Div_Syr_Temple_LVAC_Trans	C36605	Non Load	350,000					\$ (94,500)	0%	0%	94,500	(94,500)	\$ (94,500)	(350,000)	-100%	\$ 382,720			\$ 191,418	0%								
		Network Transformer Replacemen	C36636	Non Load		68,131	29,034	71,317	2,803	\$ 171,285	-	-	\$ 2,803	\$ 171,285	\$ 171,285	-		\$ 601,569			\$ 106,917	85%								
		Network Protector Replacement	C36651	Non Load		32,788	18,831	38,631	776	\$ 91,025	-	-	\$ 776	\$ 91,025	\$ 91,025	-		\$ 332,555			\$ 5,290	95%								
		Vault Roof Replacement	C36652	Non Load				131		\$ 3,340	-	-	\$ 3,340	\$ 3,340	\$ 3,340	-		\$ 332,555			\$ 5,290	95%								
	D_REP UG Structures and Equipment Total				700,000	224,649	124,112	116,121	7,882	\$ 472,764	1%	68%	189,000	(181,118)	\$ 472,764	(227,236)	32%	\$ 2,758,217			\$ 641,536									
	D_REP URD Cable Replacen	09224 Riverside 28855 UG Cable Re	C36468	Non Load						\$ -	-	-	\$ -	\$ -	\$ -	-		\$ -			\$ -	20%								
		CR-Autum Ridge URD replacement	CD0426	Non Load			1,508	280	409	\$ 2,198	-	-	\$ 409	\$ 2,198	\$ 2,198	-		\$ 125,000			\$ 1,852	30%								
	D_REP URD Cable Replacements Total						1,508	280	409	\$ 2,198	-	-	\$ 409	\$ 2,198	\$ 2,198	-		\$ 125,000			\$ 1,852									
Asset Condition Total	total				31,692,272	7,414,345	8,364,523	6,845,398	9,374,060	\$ 31,998,327	30%	101%	8,556,913	817,146	\$ 31,998,327	\$ 306,055	1%	\$ 149,194,225			\$ 165,013,958									
Damage/Failure	D_NON REP LINE OTHER	Storm Damage - Dist - Western	C00056	Non Load	500,000		91,230	(30,758)	97,932	\$ 159,228	20%	32%	135,000	(37,068)	\$ 159,228	(340,772)	-68%	\$ 580,000			\$ 5,504,637	100%								
		Due to Major Storm - Distribut	CD0127	Non Load				792		\$ 792	-	-	\$ 792	\$ 792	\$ 792	-		\$ 580,000			\$ 5,504,637	0%								
		Storm Damage Distribution East	C00328	Non Load	500,000	(5,190)	71,189	1,049,971	2,002,073	\$ 3,118,042	400%	624%	135,000	1,867,073	\$ 3,118,042	2,618,042	524%	\$ 580,000			\$ 7,193,346	100%								
		FY06 Storm Damage-Dist-Cent Di	C12965	Non Load	500,000	(3,882)	440		2,711	\$ 12,690	3%	2%	135,000	(122,310)	\$ 11,959	(488,041)	-98%	\$ 580,000			\$ 444,327	0%								
		Albany Network Equipment	C33173	Non Load		9,720		8,525	120	\$ 18,365	-	-	\$ 120	\$ 18,365	\$ 18,365	-		\$ 100,000			\$ 141,940	0%								
		Syr_Ash_N41153_SOC Bldg C	C36607	Non Load	104,500	66,801				\$ 66,801	0%	64%	28,215	(28,215)	\$ 66,801	(37,699)	-36%	\$ 130,												

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING											
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level	FY11/12 YTD Actuals				4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual		% Change from Plan Level	Project Approval		Total Spending To Date		Project Completion Percentage		
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012						Investment Plan Level	Actual FY 11/12 Investment		Amount	Total Costs	Total Costs	Total Costs			
		MV-Canal Street Regulators	CD0539	Non Load					1,661	\$	1,661	\$	1,661	\$	1,661	\$	1,661	\$	155,000	\$	-	95%		
		MV - Relocate Clinton 60452	CD0547	Non Load				3,207		\$	7,992	\$	7,992	\$	7,992	\$	7,992	\$	225,000	\$	7,423	20%		
		Rotterdam 13852 - Rotterdam Lo	CD0549	Non Load				1,220		\$	778,558	\$	779,778	\$	779,778	\$	779,778	\$	1,058,000	\$	21,311	20%		
		Huntley-Gardenville 79 Line-Dist Cl	CD0602	Non Load					15,158	\$	15,158	\$	15,158	\$	15,158	\$	15,158	\$	50,000	\$	6,274	85%		
		Cent NY-Dist-Damage/Failure Bl	CNC014	Non Load		3,809,000	704,844	1,402,118	1,230,387	\$	4,585,137	\$	219,358	\$	4,585,137	\$	776,137	\$	5,065,970	\$	7,516,943	0%		
		East NY-Dist-Damage/Failure Bl	CNE014	Non Load		5,688,000	1,747,621	1,570,419	1,744,777	\$	6,511,904	\$	(86,673)	\$	6,511,904	\$	823,904	\$	7,849,440	\$	8,191,251	95%		
		West NY-Dist-Damage/Failure Bl	CNW014	Non Load		7,410,000	890,612	1,511,272	1,431,754	\$	5,135,820	\$	(698,519)	\$	5,135,820	\$	(2,274,180)	\$	9,633,000	\$	7,149,349	100%		
		Reserve for Damage/Failure Unident	RESERVE	Non Load		200,000				\$	-	\$	54,000	\$	(54,000)	\$	(200,000)	\$	-	\$	-	0%		
		D_Non REP LINE OTHER Total			18,920,500	3,668,941	5,249,585	5,785,427	7,213,657	\$	21,917,611	\$	5,108,535	\$	2,105,122	\$	21,917,611	\$	29,077,893	\$	38,825,377			
		D_Non REP SUB OTHER																						
		Bombay - Retire R230	C16478	Non Load					16,477	\$	16,477	\$	-	\$	16,477	\$	16,477	\$	49,256	\$	27,578	100%		
		DxT Substation Dmg/Fail Reserv	C18595	Non Load		110,000	94,671	217,719	138,471	\$	796,133	\$	314.6%	\$	724.4%	\$	686,133	\$	2,035,088	\$	3,718,936	100%		
		Colosse Replace R510 Recloser	C34607	Non Load		113,000	18,739	70,365	105,955	\$	13,757	\$	12.2%	\$	185.0%	\$	95,816	\$	321,431	\$	279,811	95%		
		Buffalo Sta 54 - repl MOD 101	C34666	Non Load		324,000	17,324	244	6,329	\$	97,931	\$	23.3%	\$	30.0%	\$	(226,069)	\$	440,000	\$	88,073	5%		
		Brook Road6277LineBackerD/F PI	C35928	Non Load		350,000	9,914	108,539	120,269	\$	1,465	\$	0.0%	\$	69.0%	\$	(93,035)	\$	150,000	\$	279,689	100%		
		Replace Epoxy Bushings on SP S	C36905	Non Load		39,000	278	296	317	\$	9,103	\$	23.3%	\$	26.0%	\$	(1,427)	\$	71,000	\$	20,706	Program		
		Buffalo Station 129 Transformer	C37723	Non Load				0		\$	2,456	\$	-	\$	2,456	\$	2,456	\$	-	\$	279,766	100%		
		East Dunkirk Transformer # 2 D	C37742	Non Load			8,446	1,145		\$	9,591	\$	-	\$	9,591	\$	9,591	\$	-	\$	491,462	100%		
		Greenhurst Station 60 - Replac	CD0042	Non Load			3,415	(6,053)		\$	(2,638)	\$	-	\$	(2,638)	\$	(2,638)	\$	268,000	\$	253,674	100%		
		Remanufacture Mobile 9C	CD0065	Non Load		153,000	20,458	260,532	2,611	\$	283,601	\$	0.0%	\$	185.0%	\$	130,601	\$	620,000	\$	665,547	100%		
		12874 Buffalo Station 122 - Replace	ICD0350	Non Load				1,449	61,731	\$	63,180	\$	-	\$	-	\$	63,180	\$	250,000	\$	1,588	5%		
		Chautauqua Station 57 - Failed	CD0417	Non Load				420	4,527	\$	234,115	\$	-	\$	-	\$	234,115	\$	550,000	\$	24,329	5%		
		Delanson Station 269 - Transfo	CD0568	Non Load					2,470	\$	134,105	\$	-	\$	-	\$	136,576	\$	689,384	\$	132,217	85%		
		Cent NY-Dist-Subs Blanket	CNC002	Non Load		456,000	86,671	126,504	3,814	\$	220,757	\$	1.1%	\$	48.0%	\$	(119,351)	\$	556,320	\$	309,511	Blanket		
		East NY-Dist-Subs Blanket	CNE002	Non Load		777,000	320,579	242,775	94,314	\$	877,888	\$	28.0%	\$	113.3%	\$	100,888	\$	986,790	\$	842,307	Blanket		
		West NY-Dist-Subs Blanket	CNW002	Non Load		461,000	178,568	117,442	203,874	\$	60,648	\$	13.0%	\$	12.2%	\$	99,648	\$	562,420	\$	585,153	Blanket		
		Reserve for Damage/Failure Unident	RESERVE	Non Load		600,000				\$	-	\$	0.0%	\$	0.0%	\$	(600,000)	\$	-	\$	-	Blanket		
		D_Non REP SUB OTHER Total			3,383,000	759,965	1,141,482	684,400	1,174,811	\$	3,760,657	\$	913,410	\$	261,401	\$	3,760,657	\$	7,549,689	\$	8,000,348			
		Damage/Failure Total			22,303,500	4,428,906	6,391,067	6,469,827	8,388,468	\$	25,678,268	\$	6,021,945	\$	2,366,523	\$	3,374,768	\$	36,627,582	\$	46,825,725			
		Non Infrastructure																						
		D_Non REP General/ Other																						
		Telecom and Radio Equipment	C04157	Non Load		1,050,000	85,146	134,643	299,595	\$	537,619	\$	51.0%	\$	101.0%	\$	283,500	\$	254,119	\$	1,057,003	\$	7,003	1%
		Co 36 Acctg Entries/Accruals	C06319	Non Load						\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	-	
		Capital Overheads	CAP036	Non Load						\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	-	
		Meter Test Equipment NY	CD0033	Non Load			103,289			\$	103,289	\$	-	\$	-	\$	103,289	\$	-	\$	3,185,560	-		
		Cent NY-General-Genl Equip Bla	CNC070	Non Load		1,122,000	117,777	121,219	58,962	\$	358,443	\$	32.0%	\$	59.0%	\$	302,940	\$	55,503	\$	465,599	\$	-41%	
		East NY-General-Genl Equip Bla	CNE070	Non Load		861,000	50,908	38,426	66,357	\$	415,649	\$	48.0%	\$	232,470	\$	27,487	\$	445,351	\$	1,133,220	\$	471,768	0%
		West NY-General-Genl Equip Bla	CNW070	Non Load		1,040,000	63,301	137,600	76,281	\$	538,233	\$	25.0%	\$	280,800	\$	(19,750)	\$	501,767	\$	878,220	\$	249,400	95%
		Reserve for General Equipment Spec	RESERVE	Non Load		259,000				\$	-	\$	0.0%	\$	0.0%	\$	(69,930)	\$	(259,000)	\$	315,677	\$	0%	
		D_Non REP General/ Other Total			4,332,000	420,422	431,888	501,195	1,417,069	\$	2,770,574	\$	1,169,640	\$	247,429	\$	2,770,574	\$	(1,561,426)	\$	4,471,840	\$	14,473,172	
		D_Non REP LINE OTHER																						
		test Rel 9	C25379	Non Load				1		\$	1	\$	-	\$	1	\$	1	\$	-	\$	-	0%		
		Cent NY-Dist-Telecomm Blanket	CNC021	Non Load		10,000				\$	-	\$	0.0%	\$	0.0%	\$	(10,000)	\$	10,000	\$	-	0%		
		East NY-Dist-Telecomm Blanket	CNE021	Non Load		10,000		199	0	\$	199	\$	0.0%	\$	2.0%	\$	(9,801)	\$	10,000	\$	0	95%		
		West NY-Dist-Telecomm Blanket	CNW021	Non Load		10,000				\$	-	\$	0.0%	\$	0.0%	\$	(10,000)	\$	10,000	\$	-	100%		
		West NY-Dist-Facilities Blanke	CNW023	Non Load			(2,000)			\$	(2,000)	\$	-	\$	(2,000)	\$	(2,000)	\$	-	\$	-	100%		
		Reserve for Other Unidentified Specif	RESERVE	Non Load						\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%		
		D_Non REP LINE OTHER Total			30,000	(2,000)	1	199	0	\$	(1,800)	\$	8,100	\$	(8,100)	\$	(31,800)	\$	30,000	\$	0	0%		
		D_Non REP SUB OTHER				100,000	0		0	\$	-	\$	0.0%	\$	0.0%	\$	27,000	\$	299,778	\$	9,332	Blanket		
		D_Non REP SUB OTHER Total			100,000	0	0	0	0	\$	-	\$	27,000	\$	(27,000)	\$	(100,000)	\$	299,778	\$	9,332			
		Non Infrastructure Total			4,462,000	418,422	431,889	501,394	1,417,069	\$	2,768,774	\$	1,204,740	\$	212,329	\$	2,768,774	\$	(1,693,226)	\$	4,801,618	\$	14,482,505	
		Statutory/Regulatory																						
		D_Non REP LINE OTHER																						
		DOT Distribution Reimbursable	C00316	Non Load					(3,020)	\$	(3,020)	\$	-	\$	(3,020)	\$	(3,020)	\$	-	\$	-	0%		
		Akwesasne New Service	C03832	Load		119	9,175	31,828	669	\$	41,792	\$	-	\$	669	\$	41,792	\$	698,565	\$	1,587,165	95%		
		Distributed Generation < 300KV	C04294	Load		513	546	585	(24,921)	\$	(23,278)	\$	-	\$	(24,921)	\$	(23,278)	\$	40,965	\$	51,036	100%		
		Large SC3 Customers to RTP	C12098	Non Load		12,688	2,987			\$	15,675	\$	-	\$	-	\$	15,675	\$	-	\$	-	0%		
		NYS DOT Ridge Rd Bridge	C15724	Non Load			1,421	1,514	(5,392)	\$	(808)	\$	-	\$	1,649	\$	(808)	\$	298,274	\$	146,523	100%		
		Giv'le 08125 - Aspen Hills II	C18143	Load			49	52	(3,571)	\$	(3,470)	\$	-	\$	(3,470)	\$	(3,470)	\$	82,499	\$	3,590	0%		
		DOT Queensbury Exit 18 PIN 175	C21511	Non Load		50,000	93,494	89,461	176,346	\$	(44,804)	\$	-90.0%	\$	13,500	\$	(58,304)	\$	314,497	\$	2,837,000	\$	2,748,197	100%
		DOT PIN3028.08 Route 281	C21571	Non Load				29,170		\$	29,170	\$	-	\$	29,170	\$	29,170	\$	802,000	\$	800,530	100%		
		NYS DOT Route 5	C22173	Non Load		250,000	215,676	16,768	7	\$	232,451	\$	0.0%	\$	93.0%	\$	(17,549)	\$	2,750,000	\$	2,185,419	100%		
		DOT- Taft Road Relocations	C25261	Non Load			(1,936)			\$	(1,936)	\$	-	\$	-	\$	(1,936)	\$	370,000	\$	285,810	100%		
		West Adams Express Feeder to G	C26676	Load			(9,																	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level					FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual			% Change from Plan Level	Project Approval		Total Spending To		Project Completion Percentage				
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012							Investment Plan Level	Spending	% Change from Plan Level	Amount	Total Costs	Date	Total Costs						
		DOT PIN7034.07 Rt345 Madrid	C31362	Non Load			16,858			\$ 16,858	-	-	\$ -	\$ -	\$ 16,858	\$ -	16,858	-	\$ 268,000	\$ -		190,525	100%					
		DOT Amsterdam, Bridge St.	C31543	Non Load		1,962	7,657			\$ 9,619	-	-	\$ 9,619	\$ -	\$ 9,619	\$ -	9,619	-	\$ 36,000	\$ -		37,212	100%					
		Pleasant Acres URD Phase 1	C31544	Load		442	471		512	\$ 1,929	-	-	\$ -	\$ 512	\$ 1,929	\$ -	1,929	-	\$ 111,500	\$ -		32,993	5%					
		Pleasant Acres Subdivision Par	C31546	Load		39	42	45	45	\$ 170	-	45	\$ 45	\$ 170	\$ 170	\$ -	170	-	\$ 145,000	\$ -		2,911	20%					
		DOT PIN3045.55 Rt104 Osw-Scrib	C31554	Non Load	300,000	146,689	116,975	39,526		\$ 305,191	0%	102%	81,000	\$ (81,000)	\$ 305,191	\$ 5,191	2%		\$ 360,000	\$ -		415,291	100%					
		NR T.1.81452-CoRt191	C31611	Load	272,000	10,422	(2,205)	11,619	11,618	\$ 31,454	4%	12%	73,440	\$ (61,822)	\$ 31,454	\$ (240,546)	-88%		\$ 1,187,000	\$ -		859,348	85%					
		Heiderberg Meadows URD, Phase	C31612	Load		2,018	3,875	2,302	2,452	\$ 10,648	-	-	\$ -	\$ 2,452	\$ 10,648	\$ -	10,648	-	\$ 650,000	\$ -		403,277	65%					
		DOT Erie Canal Lock E-13	C31811	Non Load		1,024				\$ 1,024	-	-	\$ -	\$ -	\$ 1,024	\$ -	1,024	-	\$ 600,000	\$ -		551,068	100%					
		DOTR PIN7804.42 Rt68	C31868	Non Load		0				\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	-	\$ 160,000	\$ -		79,074	100%					
		DOTR Latham, Rte.'s 2/7 Br/I-8	C32234	Non Load		3,324	691	(194,393)	72	\$ (190,307)	-	-	\$ -	\$ 72	\$ (190,307)	\$ -	(190,307)	-	\$ 317,080	\$ -		40,316	100%					
		NIAGARA FALLS-RT. 104-Lewiston	C32280	Non Load	100,000	12,669	172,337	55,901	65,877	\$ 306,784	66%	307%	27,000	\$ 38,877	\$ 306,784	\$ 206,784	207%		\$ 828,000	\$ -		760,619	100%					
		DOT Saratoga, Rt 9P Brdg PIN12	C32286	Non Load	200,000	54,440	34,886	48,769	2,894	\$ 140,989	1%	70%	54,000	\$ (51,106)	\$ 140,989	\$ (59,011)	-30%		\$ 780,000	\$ -		704,800	100%					
		Service Upgrade for 1858 Herte	C32290	Non Load		(3,683)				\$ (3,683)	-	-	\$ -	\$ -	\$ (3,683)	\$ -	(3,683)	-	\$ 232,385	\$ -		198,655	100%					
		DOTR Rte.28, Woodgate-White Lk	C32359	Non Load	50,000	166,950	(97,296)			\$ 69,654	0%	139%	13,500	\$ (13,500)	\$ 69,654	\$ 19,654	39%		\$ 655,000	\$ -		703,615	100%					
		DOT Schoharie, Rte.'s 30, 30A	C32432	Non Load		4,177		(17,110)	(74,055)	\$ (66,986)	-	-	\$ -	\$ (74,055)	\$ (66,986)	\$ -	(66,986)	-	\$ 329,000	\$ -		186,611	100%					
		Genesee County IDA Medical Comm	C32790	Load					(0)	\$ (0)	-	-	\$ -	\$ -	\$ (0)	\$ -	(0)	-	\$ -	\$ -		-	0%					
		DOT 4098.04- Rt 98 & 238 Attic	C32850	Non Load		40,358	68,098	38,733	6,782	\$ 153,972	-	-	\$ -	\$ 6,782	\$ 153,972	\$ -	153,972	-	\$ 810,000	\$ -		538,939	100%					
		DOT North St Jamesville	C33010	Non Load		(13,327)				\$ (13,327)	-	-	\$ -	\$ -	\$ (13,327)	\$ -	(13,327)	-	\$ 210,000	\$ -		193,516	100%					
		Global Foundries Temp Service	C33130	Load		17,260				\$ 17,260	-	-	\$ -	\$ -	\$ 17,260	\$ -	17,260	-	\$ 250,000	\$ -		44,117	0%					
		Crown Island Project	C33330	Load	127,400	1,093	502	(4,144)	0	\$ (2,550)	0%	-2%	34,398	\$ (34,398)	\$ (2,550)	\$ (129,950)	-102%		\$ 150,000	\$ -		377	30%					
		DOT Avon St., T. Dewitt	C33333	Non Load		(8,275)				\$ (8,275)	-	-	\$ -	\$ -	\$ (8,275)	\$ -	(8,275)	-	\$ 120,000	\$ -		63,566	100%					
		UGSL INSTALL LOCKPORT RD BRI	C33370	Non Load		(393)	0			\$ (393)	-	-	\$ -	\$ -	\$ (393)	\$ -	(393)	-	\$ 357,035	\$ -		157,294	100%					
		Buffalo Sewer Auth. Screening	C33450	Load	92,456	9,699	3,005			\$ 12,704	0%	14%	24,963	\$ (24,963)	\$ 12,704	\$ (79,753)	-86%		\$ 160,978	\$ -		157,699	100%					
		DOTR PIN 3805.35 Guide Rails	C33590	Non Load		(3,755)	(16,466)			\$ (20,221)	-	-	\$ -	\$ -	\$ (20,221)	\$ -	(20,221)	-	\$ 165,000	\$ -		10,094	100%					
		DOT PIN7016.60 Rt1226 Lowvill	C33625	Non Load		895	8,439	4		\$ 9,338	-	-	\$ -	\$ -	\$ 9,338	\$ -	9,338	-	\$ 340,000	\$ -		252,267	100%					
		DOTR PIN 7804.26 Fort Drum Con	C33662	Non Load		(28,418)			(3,232)	\$ (31,650)	-	-	\$ -	\$ (3,232)	\$ (31,650)	\$ -	(31,650)	-	\$ 570,000	\$ -		584,256	100%					
		DOT Onondaga Cnty Morgan Rd	C33828	Non Load			(3,013)			\$ (3,013)	-	-	\$ -	\$ -	\$ (3,013)	\$ -	(3,013)	-	\$ 281,485	\$ -		281,995	100%					
		DOT-Distribution Town of Brock	C33928	Non Load		61,395	60,564	31,957		\$ 153,916	-	-	\$ -	\$ -	\$ 153,916	\$ -	153,916	-	\$ 868,000	\$ -		859,583	100%					
		DOTR Vail Mills, Rte.'s 29 & 3	C33942	Non Load		(107,055)			(2,522)	\$ (109,577)	-	-	\$ -	\$ (2,522)	\$ (109,577)	\$ -	(109,577)	-	\$ 618,000	\$ -		355,174	100%					
		Malta OH-UG Project	C33985	Non Load		3,406	488	85	211	\$ 4,190	-	-	\$ -	\$ 211	\$ 4,190	\$ -	4,190	-	\$ 277,831	\$ -		15,493	30%					
		Shelby Stone	C34122	Load		(9,758)	(1,571)	1,633		\$ (9,696)	-	-	\$ -	\$ -	\$ (9,696)	\$ -	(9,696)	-	\$ 750,000	\$ -		778,004	100%					
		Bass Pro UG Dist Reloc (N&S si	C34142	Non Load			996			\$ 996	-	-	\$ -	\$ -	\$ 996	\$ -	996	-	\$ -	\$ -		-	0%					
		DestINY - Dist Road Improve	C34186	Non Load		7	8	605	9	\$ 629	-	-	\$ -	\$ 9	\$ 629	\$ -	629	-	\$ 250,000	\$ -		31,264	0%					
		BNMC North Street UG tap	C34424	Load				(296,877)		\$ (296,877)	-	-	\$ -	\$ -	\$ (296,877)	\$ -	(296,877)	-	\$ 348,175	\$ -		(0)	100%					
		DOTR Thompson Rd Onondaga Cnty	C34583	Non Load		554,318	3,966		(20,311)	\$ 537,973	-	-	\$ -	\$ (20,311)	\$ 537,973	\$ -	537,973	-	\$ 744,516	\$ -		726,196	100%					
		05249 Abanakee Bridge Project	C34622	Non Load						\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	-	\$ 173,120	\$ -		62,623	100%					
		Center Court Apts - Phase #1 U	C34862	Load		79,202				\$ 79,202	-	-	\$ -	\$ -	\$ 79,202	\$ -	79,202	-	\$ 286,188	\$ -		199,686	100%					
		DOT Batchellerville Bridge	C34864	Non Load	217,000	55,728	46,264	21,578	124,355	\$ 247,926	57%	114%	58,590	\$ 65,765	\$ 247,926	\$ 30,926	14%		\$ 852,000	\$ -		857,807	85%					
		Town of Cheektowaga-333 MV/HPS	C35002	Non Load	45,600	43,339	152	235		\$ 43,726	0%	96%	12,312	\$ (12,312)	\$ 43,726	\$ (1,874)	-4%		\$ 1,080,000	\$ -		1,075,243	100%					
		DOTR RT28 White Lk - McKeever	C35027	Non Load			7,279	114	116	\$ 7,510	-	-	\$ -	\$ 116	\$ 7,510	\$ -	7,510	-	\$ 44,000	\$ -		7,471	0%					
		NEW 58 LOT URD, OFF MORGAN	RC35362	Load		(1,100)				\$ (1,100)	-	-	\$ -	\$ -	\$ (1,100)	\$ -	(1,100)	-	\$ 148,750	\$ -		134,352	100%					
		DOT-Canajohaire 5S & 10 PIN 26	C35510	Non Load		106,024	221,019	229,461	2,851	\$ 559,354	-	-	\$ -	\$ 2,851	\$ 559,354	\$ -	559,354	-	\$ 1,200,000	\$ -		1,127,279	85%					
		Buffalo Spot Network Curtis Bldg	C35512	Load	209,715					\$ -	0%	0%	56,623	\$ (56,623)	\$ -	\$ (209,715)	-100%		\$ 246,349	\$ -		-	0%					
		Buffalo Spot Network - Canal Side	C35514	Load	163,000					\$ 1,544	1%	1%	44,010	\$ (42,466)	\$ 1,544	\$ (181,456)	-99%		\$ 162,889	\$ -		-	20%					
		Genesee Agri-Business new UCD	C35767	Load			83,970			\$ 87,769	-	-	\$ -	\$ (4,024)	\$ 87,769	\$ -	87,769	-	\$ 199,537	\$ -		101,490	100%					
		DOT Beebe Road Niagara County	C35789	Non Load	319,688			26,609		\$ 5,696	2%	10%	86,316	\$ (80,619)	\$ 32,306	\$ (287,382)	-90%		\$ 380,000	\$ -		31,683	20%					
		DOT PIN 1757.16 Erie Blvd	C35862	Non Load	383,000	259,514				\$ 12,935	3%	71%	103,410	\$ (90,475)	\$ 272,450	\$ (110,550)	-29%		\$ 1,656,000	\$ -		1,470,349	85%					
		DOT PIN 1757.15 Reconstruction	C36058	Non Load	153,000		737	3,214	40,006	\$ 43,957	26%	29%	41,310	\$ (1,304)	\$ 43,957	\$ (109,043)	-71%		\$ 153,000	\$ -		70,350	85%					
		QUEEN ANNE RD LINE RELOCATIC	C36060	Non Load		5,345				\$ 5,345	-	-	\$ -	\$ -	\$ 5,345	\$ -	5,345	-	\$ 250,000	\$ -		138,775	100%					
		DOT 1722.04 Pottersville, I-87	C36066	Non Load		2,024	36,857	115,530	47,379	\$ 201,789	-	-	\$ -	\$ 47,379	\$ 201,789	\$ -	201,789	-	\$ 191,000	\$ -		272,762	95%					
		DOT PIN 1753.39 City Troy-Con	C36077	Non Load	490,000	202,990	40,693	4,643	11,712	\$ 260,038	2%	53%	132,300	\$ (120,588)	\$ 260,038	\$ (229,962)	-47%		\$ 568,000	\$ -		372,047	85%					
		DOTR Relocate UG/Dist NYS Thru	C36452	Non Load	(60,000)	46,790	(1,490)			\$ 45,300	0%	-76%	(16,200)	\$ 16,200	\$ 45,300	\$ 105,300	-176%		\$ 116,871	\$ -		118,963	100%					
		South Park SL	C36462	Non Load		50,531	8,232			\$ 58,763	-	-	\$ -	\$ -	\$ 58,763	\$ -	58,763	-	\$ 206,800	\$ -		215,835	100%					
		Erie County IDA - Bethelhem St	C36511	Non Load		2,926	(3,249)	478	27,810	\$ 27,965	-	-	\$ -	\$ 27,810	\$ 27,965	\$ -	27,965	-	\$ 10,000	\$ -		39,032	30%					
		Benderson Development - Walma	C36512	Load		63,446	12,370	(30,506)	16,842	\$ 62,152	-	-	\$ -	\$ 16,842	\$ 62,152	\$ -	62,152	-	\$ 111,093	\$ -		118,087	100%					
		Railroad Place Pole Relocation	C36841	Load	51,150	(190,698)	184,847			\$ (5,850)	0%	-11%	13,811	\$ (13,811)	\$ (5,850)	\$ (67,000)	-111%		\$ 110,166	\$ -		242,806	100%					
		NR-DG Interconnections	C36845	Non Load	190,000					\$ -	0%	0%	51,300	\$ (51,300)	\$ -	\$ (190,000)	-100%		\$ -	\$ -		-	5%					
		CR - DG Connections	C36856	Non Load	190,000					\$ -	0%	0%	51,300	\$ (51,300)	\$ -	\$ (190,000)	-100%		\$ -	\$ -		-	0%					
		Carriage Hills Subdivision Pha	C36865	Load	50,000					\$ -	0%	0%	13,500	\$ (13,500)</														

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level					FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level		Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual		% Change from FY 11/12 Investment Plan Level	Project Approval		Total Spending To Date		Project Completion Percentage				
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012								Investment Plan Level	Actual FY 11/12		Amount	Total Costs	Total Costs	Total Costs					
		DOT 1758.51/aka 1034.22 Colon Lighting Improvement City of U Golub corp. Dunnsville rd	CD0028 Non Load		100,000	59,906		(4,804)	(1,222)	\$ 53,880	-1%	54%		27,000	\$ (28,222)	\$ 53,880	\$ (46,120)	-46%	\$ 155,000	\$ 170,236	\$ 170,236	\$ 170,236	100%					
		DOT PIN 1758.86 Glens Falls So	CD0039 Non Load			4,900	3,929	(8,712)	99,009	\$ 186,551	-	-			\$ 186,551	\$ 186,551	\$ 186,551	-	\$ 258,430	\$ 307,697	\$ 307,697	\$ 307,697	95%					
		City of Albany Rehabilitation	CD0049 Load			(3,138)	8,712			\$ 5,574	-	-			\$ 5,574	\$ 5,574	\$ 5,574	-	\$ 84,506	\$ 118,029	\$ 118,029	\$ 118,029	100%					
		DOT RT 5 Oneida PIN 2134.27	CD0054 Non Load		154,000	2,275	27,947	94,976	16,074	\$ 141,271	-5%	-5%		41,580	\$ 16,074	\$ 141,271	\$ 141,271	-	\$ 145,000	\$ 154,067	\$ 154,067	\$ 154,067	100%					
		Unilard Development - Crosspoi	CD0055 Load		265,000	106	113	121	(7,835)	\$ (7,494)	0%	130%		71,550	\$ (49,415)	\$ (7,494)	\$ (161,494)	-105%	\$ 220,000	\$ 8,204	\$ 8,204	\$ 8,204	20%					
		Wallington Meadows URD, Sectio	CD0063 Non Load		154,000	193,786	99,873	49,961	364	\$ 343,984	0%	42%		41,580	\$ (71,166)	\$ 343,984	\$ 78,984	30%	\$ 521,000	\$ 522,186	\$ 522,186	\$ 522,186	100%					
		Enclave at Skaneateles	CD0070 Load			3,976	(6,975)	4,217	62,701	\$ 63,918	41%	42%			\$ 21,121	\$ (90,082)	\$ (90,082)	-58%	\$ 220,000	\$ 104,079	\$ 104,079	\$ 104,079	65%					
		DOT CR6 Cape Vincent	CD0071 Load			147,979	(20,483)	2,664		\$ 130,160	-	-			\$ -	\$ 130,160	\$ 130,160	-	\$ 248,143	\$ 249,160	\$ 249,160	\$ 249,160	100%					
		Wallington Meadows URD, Sectio	CD0072 Non Load		159,000	82,605	118,399	(10,057)		\$ 190,947	0%	120%		42,930	\$ (42,930)	\$ 190,947	\$ 31,947	20%	\$ 315,000	\$ 233,029	\$ 233,029	\$ 233,029	100%					
		Enclave at Skaneateles	CD0073 Load			27,977	734	42,296		\$ 71,007	-	-			\$ -	\$ 71,007	\$ 71,007	-	\$ 176,000	\$ 204,614	\$ 204,614	\$ 204,614	100%					
		DOT University Av - E. Genesee	CD0078 Load			44,845	10,347			\$ 55,192	-	-			\$ -	\$ 55,192	\$ 55,192	-	\$ 151,110	\$ 66,054	\$ 66,054	\$ 66,054	100%					
		The Briars Phase 2 - URD	CD0090 Load		370,000	79,062				\$ 79,062	-	-			\$ -	\$ 79,062	\$ 79,062	-	\$ 206,113	\$ 87,338	\$ 87,338	\$ 87,338	100%					
		Northview Section 2 - URD	CD0096 Non Load			24,257	242,312	(3,635)	3,135	\$ 266,069	1%	72%		99,900	\$ (96,765)	\$ 266,069	\$ (103,931)	-28%	\$ 615,095	\$ 371,227	\$ 371,227	\$ 371,227	95%					
		Harbour Heights URD, Section 9	CD0097 Load		116,000	13,288				\$ 13,288	0%	11%		31,320	\$ (31,320)	\$ 13,288	\$ (102,712)	-89%	\$ 165,000	\$ 50,418	\$ 50,418	\$ 50,418	100%					
		DOT Rt 5 Oneida PIN 2134.27	CD0099 Load		93,000	354	36,051	62,684	57	\$ 99,145	0%	107%		25,110	\$ (25,053)	\$ 99,145	\$ 6,145	7%	\$ 132,000	\$ 114,971	\$ 114,971	\$ 114,971	100%					
		258 Hoosick St Troy New York	CD0103 Load		120,000	53,395				\$ 53,395	0%	44%		32,400	\$ (32,400)	\$ 53,395	\$ (66,805)	-56%	\$ 168,300	\$ 61,012	\$ 61,012	\$ 61,012	100%					
		09347 Eastwyck Village Apartments	CD0107 Load			34,557				\$ 34,557	-	-			\$ -	\$ 34,557	\$ 34,557	-	\$ 148,400	\$ 152,676	\$ 152,676	\$ 152,676	100%					
		Spiney at Pondview Phase 1 URD	CD0108 Non Load		200,000	2,223	56,443	115,038	34,545	\$ 208,249	17%	104%		54,000	\$ (19,455)	\$ 208,249	\$ 8,249	4%	\$ 350,000	\$ 277,989	\$ 277,989	\$ 277,989	100%					
		DOT PIN 5460.28-Niagara Falls	CD0109 Load			31,238			3,306	\$ 34,543	-	-			\$ 3,306	\$ 34,543	\$ 34,543	-	\$ 215,985	\$ 45,877	\$ 45,877	\$ 45,877	100%					
		Brevator Street Light Replacem	CD0111 Load							\$ -	-	-			\$ -	\$ -	\$ -	-	\$ 165,000	\$ -	\$ -	\$ -	0%					
		Lake at Sylvan Way	CD0119 Load			1,554	102,901	670	(7,138)	\$ 97,987	-	-			\$ (7,138)	\$ 97,987	\$ 97,987	-	\$ 220,000	\$ 112,110	\$ 112,110	\$ 112,110	100%					
		Cherrywood Community URD - Ne	CD0123 Non Load			96,443	22,810			\$ 119,253	-	-			\$ -	\$ 119,253	\$ 119,253	-	\$ 150,842	\$ 146,474	\$ 146,474	\$ 146,474	100%					
		DOT RT 5 Oneida PIN 2134.27	CD0129 Non Load			514	16	125,872	66,198	\$ 192,600	-	-			\$ 66,198	\$ 192,600	\$ 192,600	-	\$ 160,000	\$ 277,020	\$ 277,020	\$ 277,020	100%					
		DOT RT 5 Oneida PIN 2134.27	CD0130 Non Load			113,242	105,804	64,975	1,771	\$ 285,792	-	-			\$ -	\$ 285,792	\$ 285,792	-	\$ 200,000	\$ 303,006	\$ 303,006	\$ 303,006	95%					
		DOT RT 5 Oneida PIN 2134.27	CD0133 Load			10,373	91,496	3,018		\$ 104,720	-	-			\$ -	\$ 104,720	\$ 104,720	-	\$ 440,000	\$ 109,195	\$ 109,195	\$ 109,195	95%					
		DOT RT 5 Oneida PIN 2134.27	CD0148 Non Load			31,245				\$ 34,404	-	-			\$ -	\$ 34,404	\$ 34,404	-	\$ 100,000	\$ 66,711	\$ 66,711	\$ 66,711	100%					
		DOT RT 5 Oneida PIN 2134.27	CD0156 Load			67,152				\$ 67,152	-	-			\$ -	\$ 67,152	\$ 67,152	-	\$ 203,500	\$ 83,595	\$ 83,595	\$ 83,595	100%					
		DOT RT 5 Oneida PIN 2134.27	CD0159 Load							\$ -	-	-			\$ -	\$ -	\$ -	-	\$ 200,000	\$ -	\$ -	\$ -	0%					
		DOT PIN 5460.28-Niagara Falls	CD0161 Non Load			8,840	9,729	737	2,122	\$ 21,429	-	-			\$ 2,122	\$ 21,429	\$ 21,429	-	\$ 145,000	\$ 20,084	\$ 20,084	\$ 20,084	20%					
		DOT PIN 5460.28-Niagara Falls	CD0162 Non Load			5,677	396,560	48,366	4,289	\$ 454,892	-	-			\$ 4,289	\$ 454,892	\$ 454,892	-	\$ 490,000	\$ 485,610	\$ 485,610	\$ 485,610	95%					
		DOT PIN 5460.28-Niagara Falls	CD0166 Non Load			2,592	47,337			\$ 49,929	-	-			\$ -	\$ 49,929	\$ 49,929	-	\$ 120,000	\$ 70,687	\$ 70,687	\$ 70,687	100%					
		DOT PIN 5460.28-Niagara Falls	CD0167 Non Load			125,363	84,325	(4,459)		\$ 209,688	-	-			\$ -	\$ 209,688	\$ 209,688	-	\$ 285,028	\$ 229,598	\$ 229,598	\$ 229,598	100%					
		DOT PIN 5460.28-Niagara Falls	CD0172 Non Load			5,286	46,159			\$ 46,986	-	-			\$ -	\$ 46,986	\$ 46,986	-	\$ 87,662	\$ 76,390	\$ 76,390	\$ 76,390	100%					
		DOT PIN 5460.28-Niagara Falls	CD0175 Load			9,271	4,790	42,346	94,270	\$ 150,678	-	-			\$ 94,270	\$ 150,678	\$ 150,678	-	\$ 137,500	\$ 187,827	\$ 187,827	\$ 187,827	100%					
		DOT PIN 5460.28-Niagara Falls	CD0177 Load			332,382	2,923	(989)		\$ 334,316	-	-			\$ -	\$ 334,316	\$ 334,316	-	\$ 500,000	\$ 565,487	\$ 565,487	\$ 565,487	100%					
		DOT PIN 5460.28-Niagara Falls	CD0185 Load			(3,610)				\$ (3,610)	-	-			\$ -	\$ (3,610)	\$ (3,610)	-	\$ 135,000	\$ 8,837	\$ 8,837	\$ 8,837	100%					
		DOT PIN 5460.28-Niagara Falls	CD0191 Load			4,884	70,064	62		\$ 75,010	-	-			\$ -	\$ 75,010	\$ 75,010	-	\$ 85,058	\$ 84,947	\$ 84,947	\$ 84,947	100%					
		DOT PIN 5460.28-Niagara Falls	CD0192 Load			2,514	138,390	23,834		\$ 161,738	-	-			\$ -	\$ 161,738	\$ 161,738	-	\$ 217,988	\$ 175,737	\$ 175,737	\$ 175,737	100%					
		DOT PIN 5460.28-Niagara Falls	CD0195 Non Load			18,106	21,971			\$ 40,078	-	-			\$ -	\$ 40,078	\$ 40,078	-	\$ 59,469	\$ 56,437	\$ 56,437	\$ 56,437	100%					
		DOT PIN 5460.28-Niagara Falls	CD0197 Non Load			632	727	2,447	70	\$ 3,876	-	-			\$ 70	\$ 3,876	\$ 3,876	-	\$ 10,000	\$ 4,751	\$ 4,751	\$ 4,751	0%					
		DOT PIN 5460.28-Niagara Falls	CD0202 Load				1,964	(55,182)	46,087	\$ (7,132)	-	-			\$ 46,087	\$ (7,132)	\$ (7,132)	-	\$ 183,530	\$ 71,819	\$ 71,819	\$ 71,819	100%					
		DOT PIN 5460.28-Niagara Falls	CD0213 Non Load			6,626	4,443	219,143	19,997	\$ 250,208	-	-			\$ 19,997	\$ 250,208	\$ 250,208	-	\$ 267,249	\$ 266,617	\$ 266,617	\$ 266,617	95%					
		DOT PIN 5460.28-Niagara Falls	CD0214 Non Load			62,237	(237)	97,696		\$ 159,696	-	-			\$ -	\$ 159,696	\$ 159,696	-	\$ 481,360	\$ 329,582	\$ 329,582	\$ 329,582	100%					
		DOT PIN 5460.28-Niagara Falls	CD0215 Non Load			10,386	231,309	95,621		\$ 337,316	-	-			\$ -	\$ 337,316	\$ 337,316	-	\$ 467,203	\$ 420,603	\$ 420,603	\$ 420,603	100%					
		DOT PIN 5460.28-Niagara Falls	CD0216 Load			38,792	(6,994)			\$ 31,878	-	-			\$ -	\$ 31,878	\$ 31,878	-	\$ 200,000	\$ 89,662	\$ 89,662	\$ 89,662	100%					
		DOT PIN 5460.28-Niagara Falls	CD0219 Non Load			109,879	230	12,131		\$ 122,241	-	-			\$ -	\$ 122,241	\$ 122,241	-	\$ 198,862	\$ 165,612	\$ 165,612	\$ 165,612	100%					
		DOT PIN 5460.28-Niagara Falls	CD0227 Load			52,402	(4,046)		(435)	\$ 47,921	-	-			\$ (435)	\$ 47,921	\$ 47,921	-	\$ 223,300	\$ 86,857	\$ 86,857	\$ 86,857	100%					
		DOT PIN 5460.28-Niagara Falls	CD0231 Load			29,426	7,292	39,549		\$ 76,267	-	-			\$ -	\$ 76,267	\$ 76,267	-	\$ 126,085	\$ 77,197	\$ 77,197	\$ 77,197	100%					
		DOT PIN 5460.28-Niagara Falls	CD0234 Load			2,045	45,793	84,606	31,292	\$ 163,736	-	-			\$ 31,292	\$ 163,736	\$ 163,736	-	\$ 223,236	\$ 178,483	\$ 178,483	\$ 178,483	100%					
		DOT PIN 5460.28-Niagara Falls	CD0235 Non Load			77,850	29,860	1,044		\$ 108,754	-	-			\$ -	\$ 108,754	\$ 108,754	-	\$ 158,510	\$ 133,696	\$ 133,696	\$ 133,696	100%					
		DOT PIN 5460.28-Niagara Falls	CD0237 Load			1,005	24,598	22,991	(45,436)	\$ 3,158	-	-			\$ (45,436)	\$ 3,158	\$ 3,158	-	\$ 212,900	\$ 103,839	\$ 103,839	\$ 103,839	100%					
		DOT PIN 5460.28-Niagara Falls	CD0238 Load			232,459	67,106			\$ 299,565	-	-			\$ -	\$ 299,565	\$ 299,565	-	\$ 324,227	\$ 384,037	\$ 384,037	\$ 384,037	100%					
		DOT PIN 5460.28-Niagara Falls	CD0243 Load			26,804				\$ 26,804	-	-			\$ -	\$ 26,804	\$ 26,804	-	\$ 166,320	\$ 40,761	\$ 40,761	\$ 40,761	100%					
		DOT PIN 5460.28-Niagara Falls	CD0247 Load			65,32																						

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level					FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual FY 11/12 Spending		% Change from Plan Level	Project Approval		Total Spending To Date		Project Completion Percentage
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012							Investment Plan Level	Actual FY 11/12 Spending		Amount	Total Costs	Total Costs	Total Costs	
		Intergrow Greenhouse	CD0327	Load		9,788	(1,679)	1,516		\$ 9,624	-	-	\$ -	\$ -	\$ 9,624	\$ -	9,624	-	\$ 220,000	\$ -	\$ 85,406	100%	
		Onondaga Lake Pkwy - UG St Lig	CD0333	Non Load		8,304	94,865	575,109	1,877	\$ 680,155	-	-	\$ 1,877	\$ 680,155	\$ 680,155	\$ -	680,155	-	\$ 665,556	\$ -	\$ 694,551	100%	
		Faith Ridge URD - Baldwinsvill	CD0334	Load		5,498	419	43,009	16,420	\$ 65,347	-	-	\$ 16,420	\$ 65,347	\$ 65,347	\$ -	65,347	-	\$ 109,438	\$ -	\$ 78,127	100%	
		Grand Park Vue VI URD (Havenwo	CD0335	Load		10,405	660	19,437	52,484	\$ 82,986	-	-	\$ 52,484	\$ 82,986	\$ 82,986	\$ -	82,986	-	\$ 98,819	\$ -	\$ 136,443	100%	
		DOT W. Genesee@ Erie Blvd W. U	CD0345	Non Load			3,678	13,880	341	\$ 17,899	-	-	\$ 341	\$ 17,899	\$ 17,899	\$ -	17,899	-	\$ 67,000	\$ -	\$ 24,795	20%	
		Rich Products-4.16KV Dedicated	CD0355	Non Load			30,020	(51,102)	10,198	\$ (10,883)	-	-	\$ 10,198	\$ (10,883)	\$ (10,883)	\$ -	(10,883)	-	\$ 148,500	\$ -	\$ 48,166	65%	
		DOT Lemoyne Av & Factory Av OH	CD0361	Non Load			6,342	100	148	\$ 6,590	-	-	\$ 148	\$ 6,590	\$ 6,590	\$ -	6,590	-	\$ 119,020	\$ -	\$ 7,009	20%	
		Hidden Pond URD, Nassau, NY	CD0367	Load			24,184	26,812		\$ 50,996	-	-	\$ -	\$ 50,996	\$ 50,996	\$ -	50,996	-	\$ 132,000	\$ -	\$ 84,883	100%	
		Meadow Vista URD, Saratoga Sp	CD0368	Load			(22,149)	50,932	1,905	\$ 30,688	-	-	\$ 1,905	\$ 30,688	\$ 30,688	\$ -	30,688	-	\$ 104,281	\$ -	\$ 82,486	100%	
		Ski Bowl Village URD Phase 1	CD0369	Load			16,398	67,980	1,244	\$ 85,623	-	-	\$ 1,244	\$ 85,623	\$ 85,623	\$ -	85,623	-	\$ 115,000	\$ -	\$ 107,564	100%	
		State Street lighting project	CD0375	Non Load			241,106	126,851	50,270	\$ 418,227	-	-	\$ 50,270	\$ 418,227	\$ 418,227	\$ -	418,227	-	\$ 414,790	\$ -	\$ 450,845	95%	
		Brookfield Place URD Phase II	CD0382	Load			1,311	206	503	\$ 2,020	-	-	\$ 503	\$ 2,020	\$ 2,020	\$ -	2,020	-	\$ 15,000	\$ -	\$ 3,581	20%	
		Agri America LLC Line Ext.	CD0383	Load			5,410	1,700	(30,274)	\$ (23,165)	-	-	\$ (30,274)	\$ (23,165)	\$ (23,165)	\$ -	(23,165)	-	\$ 15,000	\$ -	\$ 1,729	20%	
		The Gables at Delmar URD	CD0384	Load				702	2,780	\$ 4,668	-	-	\$ 2,780	\$ 4,668	\$ 4,668	\$ -	4,668	-	\$ 15,000	\$ -	\$ 4,000	45%	
		Villas on Renscho URD	CD0385	Load			3,604	20,671	232,487	\$ 256,763	-	-	\$ 232,487	\$ 256,763	\$ 256,763	\$ -	256,763	-	\$ 306,512	\$ -	\$ 211,619	100%	
		Mill Hill Townhouses Phase I	CD0386	Load			2,070	(11,358)	91,719	\$ 82,431	-	-	\$ 91,719	\$ 82,431	\$ 82,431	\$ -	82,431	-	\$ 107,096	\$ -	\$ 81,821	95%	
		17209 Shelter Cove Phase I URD	CD0387	Load					938	\$ 938	-	-	\$ 938	\$ 938	\$ 938	\$ -	938	-	\$ 15,000	\$ -	\$ -	20%	
		Logistic One OH Line Extension	CD0390	Load			(40,074)	56,243	66	\$ 16,235	-	-	\$ 66	\$ 16,235	\$ 16,235	\$ -	16,235	-	\$ 150,000	\$ -	\$ 104,665	100%	
		James Eller Rainbow Lake	CD0394	Load			4,768	75	76	\$ 4,919	-	-	\$ 76	\$ 4,919	\$ 4,919	\$ -	4,919	-	\$ 123,644	\$ -	\$ 4,965	20%	
		Pastures URD, Phase 2 - Troy,	CD0403	Load			1,621	5,316	31,840	\$ 38,777	-	-	\$ 31,840	\$ 38,777	\$ 38,777	\$ -	38,777	-	\$ 108,013	\$ -	\$ 47,346	85%	
		Street Light Install- Harrison	CD0405	Non Load			5,908	50,781	163,253	\$ 219,942	-	-	\$ 163,253	\$ 219,942	\$ 219,942	\$ -	219,942	-	\$ 267,073	\$ -	\$ 72,904	85%	
		Orchard Grove Residence URD, J	CD0407	Load			5,337	173,245	13,753	\$ 192,335	-	-	\$ 13,753	\$ 192,335	\$ 192,335	\$ -	192,335	-	\$ 158,283	\$ -	\$ 208,672	100%	
		CR_Temple_LVAC Network_CentroB	CD0413	Load			1,799	9,422	17,270	\$ 28,490	-	-	\$ 17,270	\$ 28,490	\$ 28,490	\$ -	28,490	-	\$ 429,463	\$ -	\$ 46,317	85%	
		Bluebird Village Phase II URD	CD0428	Load			1,886	5,412	(26,672)	\$ (19,374)	-	-	\$ (26,672)	\$ (19,374)	\$ (19,374)	\$ -	(19,374)	-	\$ 15,000	\$ -	\$ (19,265)	20%	
		TechValley Flex Park UCD	CD0429	Load				(4,633)	81,337	\$ 76,704	-	-	\$ 81,337	\$ 76,704	\$ 76,704	\$ -	76,704	-	\$ 142,560	\$ -	\$ 139,222	95%	
		Birdseye Rd Ilion	CD0445	Load			5,806	(40,922)	6,904	\$ (28,212)	-	-	\$ 6,904	\$ (28,212)	\$ (28,212)	\$ -	(28,212)	-	\$ 172,981	\$ -	\$ 5,327	85%	
		URD Center CT. Apt.Phase #2	CD0446	Load			6,967	1,231	22,877	\$ 31,075	-	-	\$ 22,877	\$ 31,075	\$ 31,075	\$ -	31,075	-	\$ 167,949	\$ -	\$ 8,273	65%	
		Syracuse School District	CD0447	Load			2,356	11,156	27,725	\$ 41,237	-	-	\$ 27,725	\$ 41,237	\$ 41,237	\$ -	41,237	-	\$ 15,000	\$ -	\$ 17,177	65%	
		DOT Rt 11 Canton PIN7143.27	CD0448	Non Load			949	13,252	9,918	\$ 24,119	-	-	\$ 9,918	\$ 24,119	\$ 24,119	\$ -	24,119	-	\$ 257,673	\$ -	\$ 23,082	20%	
		Newbury Woods URD	CD0449	Load				(36,830)	104,824	\$ 76,091	-	-	\$ 104,824	\$ 76,091	\$ 76,091	\$ -	76,091	-	\$ 163,602	\$ -	\$ 76,965	100%	
		Marion Meadows URD	CD0450	Load			13,325	1,989	240	\$ 15,555	-	-	\$ 240	\$ 15,555	\$ 15,555	\$ -	15,555	-	\$ 249,504	\$ -	\$ 15,638	20%	
		CR_SUNY_UMC_IHP_13.2kV Servic	CD0453	Load			754	1,647	1,045	\$ 3,446	-	-	\$ 1,045	\$ 3,446	\$ 3,446	\$ -	3,446	-	\$ 152,413	\$ -	\$ 3,428	20%	
		Kaydeross Village Phase 3	CD0457	Load				872	113,662	\$ 114,533	-	-	\$ 113,662	\$ 114,533	\$ 114,533	\$ -	114,533	-	\$ 15,000	\$ -	\$ 4,728	65%	
		Watersview Condominiiums URD	CD0458	Load			7,980	143,172	12,009	\$ 163,161	-	-	\$ 12,009	\$ 163,161	\$ 163,161	\$ -	163,161	-	\$ 300,000	\$ -	\$ 178,795	95%	
		MY Brookside Dr 3 Phase	CD0462	Load			(27,947)	63,500	68,558	\$ 104,112	-	-	\$ 68,558	\$ 104,112	\$ 104,112	\$ -	104,112	-	\$ 158,400	\$ -	\$ 139,222	95%	
		9778 Creek Road, Batavia	CD0471	Load					57,543	\$ 57,543	-	-	\$ 57,543	\$ 57,543	\$ 57,543	\$ -	57,543	-	\$ 15,000	\$ -	\$ 3,943	30%	
		Street lights McClellan Street	CD0482	Non Load				1,349	1,160	\$ 2,509	-	-	\$ 1,160	\$ 2,509	\$ 2,509	\$ -	2,509	-	\$ 30,000	\$ -	\$ 2,554	20%	
		102 Dickerson, Temp Service	CD0484	Load			27,565		801	\$ 28,366	-	-	\$ 801	\$ 28,366	\$ 28,366	\$ -	28,366	-	\$ 108,394	\$ -	\$ 34,164	30%	
		Buffalo Public School #17	CD0485	Load				(14,412)	78,132	\$ 63,720	-	-	\$ 78,132	\$ 63,720	\$ 63,720	\$ -	63,720	-	\$ 162,566	\$ -	\$ 98,867	100%	
		North French Road URD, Amherst	CD0486	Load					18,061	\$ 20,583	-	-	\$ 18,061	\$ 20,583	\$ 20,583	\$ -	20,583	-	\$ 15,000	\$ -	\$ 5,193	20%	
		The Vistas URD	CD0487	Load				3,342	(3,342)	\$ -	-	-	\$ (3,342)	\$ -	\$ -	\$ -	-	-	\$ 15,000	\$ -	\$ 3,857	20%	
		USL Sheridan Dr phase #2	CD0493	Non Load				0		\$ -	-	-	\$ -	\$ -	\$ -	\$ -	-	-	\$ 15,000	\$ -	\$ -	0%	
		Bradford Point URD	CD0501	Load			1,522		5,686	\$ 7,208	-	-	\$ 5,686	\$ 7,208	\$ 7,208	\$ -	7,208	-	\$ 15,000	\$ -	\$ 2,605	45%	
		Partridge Hill Phase II URD	CD0502	Load			(17,525)		136,072	\$ 118,547	-	-	\$ 136,072	\$ 118,547	\$ 118,547	\$ -	118,547	-	\$ 165,032	\$ -	\$ 49,713	85%	
		Twenty West Phase II URD	CD0503	Load					2,128	\$ 2,128	-	-	\$ 2,128	\$ 2,128	\$ 2,128	\$ -	2,128	-	\$ 10,000	\$ -	\$ 1,755	20%	
		Country Oaks URD, Section 5 -	CD0510	Load			4,042		(1,469)	\$ 2,543	-	-	\$ (1,469)	\$ 2,543	\$ 2,543	\$ -	2,543	-	\$ 15,000	\$ -	\$ 5,763	20%	
		North Clay Apartments - Clay,	CD0511	Load			2,380		357,723	\$ 360,103	-	-	\$ 357,723	\$ 360,103	\$ 360,103	\$ -	360,103	-	\$ 15,000	\$ -	\$ 185,905	65%	
		Carroll Hill Place URD Phase I	CD0512	Load			202		1,357	\$ 1,560	-	-	\$ 1,357	\$ 1,560	\$ 1,560	\$ -	1,560	-	\$ 15,000	\$ -	\$ 1,586	30%	
		Brunswick Meadows URD	CD0523	Load					3,155	\$ 3,155	-	-	\$ 3,155	\$ 3,155	\$ 3,155	\$ -	3,155	-	\$ 15,000	\$ -	\$ 3,229	20%	
		DOT 1089.61 Route 4 Fort Edwar	CD0524	Non Load				443	20,231	\$ 20,674	-	-	\$ 20,231	\$ 20,674	\$ 20,674	\$ -	20,674	-	\$ 30,000	\$ -	\$ 20,528	20%	
		DOT Rt 5 Fayetteville	CD0527	Non Load				0	12,259	\$ 12,259	-	-	\$ 12,259	\$ 12,259	\$ 12,259	\$ -	12,259	-	\$ 100,245	\$ -	\$ 7,532	20%	
		Megrin Farms at Poolsbrooke Ph	CD0537	Load				1,149	4,525	\$ 5,674	-	-	\$ 4,525	\$ 5,674	\$ 5,674	\$ -	5,674	-	\$ 15,000	\$ -	\$ 5,769	20%	
		DOT PIN 1757.31 Fuller Rd/ Washing	CD0542	Non Load					92,786	\$ 92,786	-	-	\$ 92,786	\$ 92,786	\$ 92,786	\$ -	92,786	-	\$ 417,013	\$ -	\$ 61,505	30%	
		Weibel Apartments URD - Sarato	CD0546	Load				937	(14,868)	\$ (13,931)	-	-	\$ (14,868)	\$ (13,931)	\$ (13,931)	\$ -	(13,931)	-	\$ 15,000	\$ -	\$ 2,940	20%	
		Old Seneca Heights URD	CD0552	Load				14,805	979	\$ 15,784	-	-	\$ 979	\$ 15,784	\$ 15,784	\$ -	15,784	-	\$ 268,139	\$ -	\$ 15,885	20%	
		Appletwood Heights URD - Clinton, N	CD0558	Load					2,762	\$ 2,762	-	-	\$ 2,762	\$ 2,762	\$ 2,762	\$ -	2,762	-	\$ 15,000	\$ -	\$ 2,802	CANY	
		Cortland County Airport - Cort	CD0559	Non Load			227		3,054	\$ 3,281	-	-	\$ 3,054	\$ 3,281	\$ 3,281	\$ -	3,281	-	\$ 15,000	\$ -	\$ 3,602	20%	
		Ellis Hospital Dual Feed - Rosa Rd	CD0566	Load					6,664	\$ 6,664	-	-	\$ 6,664	\$ 6,664	\$ 6,664	\$ -	6,664	-	\$ 508,654	\$ -	\$ 5,980	5%	
		Deer Springs URD, Part 4, Phase 2A	CD0569	Load					3,012	\$ 3,012	-	-	\$ 3,012	\$ 3,012	\$ 3,012	\$ -	3,012	-	\$ 15,000	\$ -	\$ 2,533	20%	
		Beaver Meadow Apts URD Watertown	CD0570	Load					1,821	\$ 1,821	-	-	\$ 1,821	\$									

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level	FY11/12 YTD Actuals				4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual		% Change from Plan Level	Project Approval		Total Spending To		Project Completion Percentage	
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012						Investment Plan Level	Actual FY 11/12 Investment		Amount	Total Costs	Date	Total Costs		
		Chipmunk & S Nine Mile Rd Cattaraugus	CD0631	Non Load					16,245	\$	16,245	-	-	\$	16,245	\$	16,245	\$	332,814	\$	14,964	20%	
		Shadow Lane URD - Lakeview, NY	CD0632	Load					1,285	\$	1,285	-	-	\$	1,285	\$	1,285	\$	15,000	\$	545	20%	
		Longkill URD	CD0644	Load					433	\$	433	-	-	\$	433	\$	433	\$	15,000	\$	-	20%	
		Coburg Village	CD0660	Load					(35,824)	\$	(35,824)	-	-	\$	(35,824)	\$	(35,824)	\$	-	\$	-	0%	
		Old Route 5 Paving Project	CD0663	Non Load					1,090	\$	1,090	-	-	\$	1,090	\$	1,090	\$	-	\$	-	0%	
		Creekwood, Phase 1 Waterown, NY	CD0667	Load					11,493	\$	11,493	-	-	\$	11,493	\$	11,493	\$	-	\$	-	30%	
		Tacoza Development Co. Jamesville, NY	CD0671	Load					6,728	\$	6,728	-	-	\$	6,728	\$	6,728	\$	-	\$	-	0%	
		MAIN ST NIAGARA FALLS UGSL IN:CD0674	Non Load						1,196	\$	1,196	-	-	\$	1,196	\$	1,196	\$	-	\$	-	30%	
		Newtown Sewage Svc - Seneca Natio	CD0675	Load					13,141	\$	13,141	-	-	\$	13,141	\$	13,141	\$	-	\$	-	0%	
		NCCC Hospitality & Tourism Center	CD0676	Load					8,547	\$	8,547	-	-	\$	8,547	\$	8,547	\$	-	\$	-	0%	
		Glenhurst Green Acres LSL Lighting	CD0677	Non Load					4,726	\$	4,726	-	-	\$	4,726	\$	4,726	\$	-	\$	-	0%	
		Saratoga - Woodlawn Parking Garag	CD0691	Non Load					52,649	\$	52,649	-	-	\$	52,649	\$	52,649	\$	-	\$	-	20%	
		Rice Creek Field Oswego, NY	CD0692	Load					2,278	\$	2,278	-	-	\$	2,278	\$	2,278	\$	-	\$	-	0%	
		Sandcreek Apt. Colony, NY	CD0693	Load					1,899	\$	1,899	-	-	\$	1,899	\$	1,899	\$	-	\$	-	0%	
		Daigler Subdivision. N. Tonawanda,	CD0694	Load					375	\$	375	-	-	\$	375	\$	375	\$	-	\$	-	0%	
		EAST SOMERSET GAS LIGHT CON	CD0695	Non Load					6,056	\$	6,056	-	-	\$	6,056	\$	6,056	\$	-	\$	-	0%	
		Catskill View URD	CD0699	Load					(32,258)	\$	(32,258)	-	-	\$	(32,258)	\$	(32,258)	\$	-	\$	-	0%	
		Rivers Pointe Clay, NY	CD0702	Load					526	\$	526	-	-	\$	526	\$	526	\$	-	\$	-	0%	
		Spinney at Pond View Schodack, NY	CD0705	Load					(12,067)	\$	(12,067)	-	-	\$	(12,067)	\$	(12,067)	\$	-	\$	-	0%	
		DOT PIN 2805.02 Signal Improver	CD0706	Non Load					20,713	\$	20,713	-	-	\$	20,713	\$	20,713	\$	-	\$	-	0%	
		Lighthouse Hill - Feeder Metering	CD0707	Load					55,895	\$	55,895	-	-	\$	55,895	\$	55,895	\$	-	\$	-	0%	
		Vista Technology Park Ph 1 Albany,	CD0713	Load					(310,134)	\$	(310,134)	-	-	\$	(310,134)	\$	(310,134)	\$	-	\$	-	0%	
		Center Court - NF Street Lighting	CD0718	Non Load					9,471	\$	9,471	-	-	\$	9,471	\$	9,471	\$	-	\$	-	0%	
		NYSDOT PIN 7078.15 NY Route 118	CD0727	Non Load					276	\$	276	-	-	\$	276	\$	276	\$	-	\$	-	0%	
		Amson Farms 3 Phase Extension	CD0731	Load					5,313	\$	5,313	-	-	\$	5,313	\$	5,313	\$	-	\$	-	0%	
		Lafayette Hotel - Spot Network	CD0733	Load					21,480	\$	21,480	-	-	\$	21,480	\$	21,480	\$	-	\$	-	0%	
		Target DCOMDEV, Schenectady	CD0750	Load					6,744	\$	6,744	-	-	\$	6,744	\$	6,744	\$	-	\$	-	0%	
		Town of Amherst Street Lighting Pha	CD0756	Non Load					948	\$	948	-	-	\$	948	\$	948	\$	-	\$	-	20%	
		Woodley Way Line Extension - Hamr	CD0759	Load					6,404	\$	6,404	-	-	\$	6,404	\$	6,404	\$	-	\$	-	0%	
		NiMo Meter Purchases	CN3604	Load		4,000,000	(177,169)	1,049,166	184,313	549,167	\$	1,605,478	14%		1,605,478	\$	(2,394,522)	-60%	\$	4,000,000	\$	3,672,611	Blanket
		NiMo Transformer Purchases	CN3620	Load		24,875,000	5,883,130	8,158,141	5,758,358	4,608,463	\$	24,408,092	19%		24,408,092	\$	(466,908)	-2%	\$	24,875,000	\$	23,187,549	Blanket
		Cent NY-Dist-Meter Blanket	CNC004	Load		685,000	896,887	(454,858)	214,544	(115,586)	\$	540,987	-17%		540,987	\$	(144,013)	-21%	\$	972,700	\$	675,162	0%
		Cent NY-Dist-Land/Rights Blank	CNC009	Non Load		1,375,000	463,309	336,768	420,945	273,505	\$	1,494,528	20%		1,494,528	\$	109,528	9%	\$	1,430,000	\$	1,420,733	0%
		Cent NY-Dist-New Bus-Resid Bla	CNC010	Load		10,268,000	1,678,990	2,232,406	2,444,539	1,328,286	\$	7,684,220	13%		7,684,220	\$	(2,583,780)	-25%	\$	12,218,920	\$	9,078,135	0%
		Cent NY-Dist-New Bus-Comm Blan	CNC011	Load		4,300,000	527,499	954,441	1,036,861	1,043,908	\$	3,562,419	24%		3,562,419	\$	(737,581)	-17%	\$	5,031,000	\$	5,062,456	0%
		Cent NY-Dist-St Light Blanket	CNC012	Non Load		3,273,000	715,896	564,100	886,988	651,944	\$	2,818,928	20%		2,818,928	\$	(454,072)	-14%	\$	3,763,699	\$	3,135,699	0%
		Cent NY-Dist-Public Require Bl	CNC013	Non Load		1,090,000	236,001	255,541	225,050	74,714	\$	791,306	7%		791,306	\$	(298,694)	-27%	\$	1,417,000	\$	1,251,569	0%
		Cent NY-Dist-Transf/Capac Blan	CNC020	Load			1,119	17	18	18	\$	1,172	-		1,172	\$	-	-	\$	10,500	\$	1,561	0%
		Cent NY-Dist-3rd Party Atch B	CNC022	Non Load		98,000	57,762	53,346	19,213	56,940	\$	187,262	58%		187,262	\$	89,262	91%	\$	117,600	\$	189,026	0%
		East NY-Dist-Meter Blanket	CNE004	Load		738,000	169,796	98,114	87,457	116,761	\$	472,129	16%		472,129	\$	(265,871)	-36%	\$	937,260	\$	573,019	95%
		East NY-Dist-New Bus-Resid Bla	CNE010	Load		10,004,000	1,445,095	1,874,842	2,093,708	1,456,618	\$	6,870,263	15%		6,870,263	\$	(3,133,737)	-31%	\$	11,604,640	\$	8,537,012	95%
		East NY-Dist-New Bus-Comm Blan	CNE011	Load		3,857,000	639,441	552,097	1,075,836	747,272	\$	3,014,646	19%		3,014,646	\$	(842,354)	-22%	\$	4,377,695	\$	4,632,378	95%
		East NY-Dist-St Light Blanket	CNE012	Non Load		1,978,000	395,750	280,917	327,043	191,534	\$	1,195,245	10%		1,195,245	\$	(782,755)	-40%	\$	2,670,300	\$	1,499,242	95%
		East NY-Dist-Public Require Bl	CNE013	Non Load		1,562,000	254,895	195,850	312,624	175,443	\$	938,812	11%		938,812	\$	(623,188)	-40%	\$	2,061,840	\$	1,564,012	95%
		East NY-Dist-Transf/Capac Blan	CNE020	Load			1,815	27	29	29	\$	1,900	-		1,900	\$	-	-	\$	10,500	\$	2,474	95%
		East NY-Dist-3rd Party Atch B	CNE022	Non Load		98,000	4,820	5,205	4,395	18,612	\$	33,033	19%		33,033	\$	(64,967)	-66%	\$	117,600	\$	35,621	95%
		West NY-Dist-Meter Blanket	CNW004	Load		746,000	302,596	133,358	108,438	125,797	\$	670,189	17%		670,189	\$	(75,812)	-10%	\$	962,340	\$	(1,472,052)	100%
		West NY-Dist-Land/Rights Blank	CNW009	Non Load		581,000	182,238	181,499	160,324	134,668	\$	658,729	23%		658,729	\$	77,729	13%	\$	586,810	\$	613,053	100%
		West NY-Dist-New Bus-Resid Bla	CNW010	Load		7,056,000	1,217,306	1,512,422	1,580,347	814,317	\$	5,124,392	12%		5,124,392	\$	(1,931,608)	-27%	\$	8,467,200	\$	6,536,007	100%
		West NY-Dist-New Bus-Comm Blan	CNW011	Load		4,741,000	1,004,817	1,060,313	693,397	842,503	\$	3,601,029	18%		3,601,029	\$	(1,139,971)	-24%	\$	5,546,970	\$	4,966,124	100%
		West NY-Dist-St Light Blanket	CNW012	Non Load		2,745,000	1,466,031	2,712,867	(568,487)	934,293	\$	4,544,704	34%		4,544,704	\$	1,799,704	66%	\$	3,156,750	\$	5,057,815	100%
		West NY-Dist-Public Require Bl	CNW013	Non Load		1,380,000	455,308	296,695	142,119	226,981	\$	1,121,103	16%		1,121,103	\$	(258,897)	-19%	\$	1,794,000	\$	1,544,751	100%
		West NY-Dist-Transf/Capac Blan	CNW020	Load					410	\$	410	-	-	\$	410	\$	-	-	\$	10,500	\$	555	100%
		West NY-Dist-3rd Party Atch B	CNW022	Non Load		88,000	9,281	(5,654)	22,452	28,662	\$	54,741	33%		54,741	\$	(33,259)	-38%	\$	105,600	\$	65,286	100%
		Reserve for New Business Residential	RESERVE	Load		1,300,000				\$	-	0%	0%		351,000	\$	(1,300,000)	-100%	\$	-	\$	-	0%
		Reserve for New Business Commercial	RESERVE	Load		500,000				\$	-	0%	0%		135,000	\$	(500,000)	-100%	\$	-	\$	-	0%
		Reserve for Public Requirements Unir	RESERVE	Non Load		1,200,000				\$	-	0%	0%		324,000	\$	(1,200,000)	-100%	\$	-	\$	-	0%
		D. Non REP LINE OTHER Total			103,910,684	23,021,861	30,086,218	24,081,231	19,981,030	\$	97,170,340	19%	94%	\$	28,055,885	\$	(8,074,854)	6%	\$	169,826,786	\$	139,578,529	
		D. Non REP SUB OTHER								\$				\$		\$			\$				
		Roosevelt Rd Term Sub 23 5kV	C11878	Load						0	\$	135	-		135	\$	-	-	\$	-	\$	-	0%
		Boxler Farms DG - Orangeville	C35511	Non Load			135	0	0						135	\$	-	-	\$	50,000	\$	115,605	100%
		McBride Station - Retire 5kV Assets	C36209	Load						5,580	\$	5,580	-		5,580	\$	5,580	-	\$	196,400	\$	5,717	5%
		Metering - Steel Winds I & II	CD0121	Load			1,656	15,978	29,106	6,429	\$	53,169	-		53,169	\$	53,169	-	\$	76,471	\$	55,992	95%
		Synergy Biogas Facility System	CD0206	Load						7,950	\$	(255,397)	-		(70,517)	\$	(70,517)	-	\$	489,411	\$	193,245	95%
		MV St Elizabeth Hospital - De																					

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level					FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level		Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual		% Change from Plan Level	Project Approval		Total Spending To Date		Project Completion Percentage		
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012								Investment Plan Level	Actual FY 11/12 Investment		Amount	Total Costs	Total Costs				
		Network Protector Replacement	C00101	Non Load		209	(5,682)			\$ (5,473)	-	-		\$ -	\$ (5,473)	\$ (5,473)	\$ (5,473)	-	\$ 1,007,327	\$ 1,357,299		100%				
		UG - G&W switch replacement	C08613	Non Load		57	61	65	66	\$ 248	-	-		\$ -	\$ 248	\$ 248	\$ 248	-	\$ 203,500	\$ 395,659		0%				
		I&M - NE D-Line UG Work From I	C26162	Non Load	1,047,000	56,444	16,415	176,265	89,726	\$ 338,850	9%	32%		282,690	\$ (192,964)	\$ 338,850	\$ (708,150)	-68%	\$ 1,434,390	\$ 966,458		95%				
		I&M - NC D-Line UG Work From I	C26163	Non Load	901,000	8,952	2,158	8,872	6,064	\$ 26,046	1%	3%		243,270	\$ (237,206)	\$ 26,046	\$ (874,954)	-97%	\$ 1,234,370	\$ 270,015		0%				
		I&M - NW D-Line UG Work From I	C26164	Non Load	552,000	267,359	176,176	136,401	277,785	\$ 859,720	50%	156%		149,040	\$ 859,720	\$ 859,720	\$ 307,720	56%	\$ 756,240	\$ 1,495,426		100%				
		IE - NC Vault Roof Replacement	C26386	Non Load		325	6		6	\$ (396)	-	-			\$ (60)	\$ (60)	\$ (60)	-	\$ 365,000	\$ 487,326		0%				
		East NWP Relay Replacements	C28042	Non Load		24,597				\$ 24,597	-	-			\$ -	\$ 24,597	\$ 24,597	-	\$ 643,879	\$ 601,225		0%				
		CNY Network Protector Replacem	C28344	Non Load		48	51	54	(689)	\$ (537)	-	-			\$ (689)	\$ (537)	\$ (537)	-	\$ 480,000	\$ 237,229		0%				
		Network Protector Replacement	C29206	Non Load	300,000	15,141	(4,418)	3,101	13,819	\$ 27,643	5%	9%		81,000	\$ (67,181)	\$ 27,643	\$ (272,357)	-91%	\$ 315,000	\$ 245,560		Program				
		S&C Mark 2 Switchgear Replacem	C29242	Non Load		3	3	4	(233)	\$ (223)	-	-			\$ (233)	\$ (223)	\$ (223)	-	\$ 255,390	\$ 178,010		100%				
		06043 IE- NC- MH Program Placehol	C32101	Non Load						\$ -	-	-			\$ -	\$ -	\$ -	-	\$ -	\$ -		0%				
D_REP Capital Related to UG Inspection Program Total					2,800,000	373,159	186,797	324,796	386,170	\$ 1,270,921	14%	45%		756,000	\$ (369,830)	\$ 1,270,921	\$ (1,529,079)	55%	\$ 7,204,285	\$ 6,734,007						
Statutory/Regulatory Tottotal					133,170,684	30,487,273	36,432,102	29,300,831	30,927,230	\$ 127,147,437	23%	95%		35,956,085	\$ (5,028,855)	\$ 127,147,437	\$ (6,023,247)	5%	\$ 217,757,780	\$ 269,567,778						
System Capacity & PerfoiD_Non REP HUF										\$ -	-	-			\$ -	\$ -	\$ -	-	\$ 550,000	\$ -		0%				
		06250 NC HUF Relief	C17990	Load						\$ -	-	-			\$ -	\$ -	\$ -	-	\$ 800,000	\$ 749,773		100%				
		LeMoyne Ave Rebild	C28545	Load		(17,407)				\$ (17,407)	-	-			\$ -	\$ (17,407)	\$ (17,407)	-	\$ -	\$ -		0%				
		Seminole 33904 - add feeder ti	C28780	Load			(10,345)			\$ (10,345)	-	-			\$ -	\$ -	\$ (10,345)	-	\$ -	\$ -		0%				
		Chittenango Relief	C28816	Load		34,271	(8,683)			\$ 25,588	-	-			\$ -	\$ 25,588	\$ 25,588	-	\$ 320,000	\$ 247,900		100%				
		Station 97 - New F9755	C28841	Load			6,119	7,032		\$ 13,151	-	-			\$ -	\$ 13,151	\$ 13,151	-	\$ -	\$ -		0%				
		VanHoesen Rd	C31603	Load		(4,864)				\$ (4,864)	-	-			\$ -	\$ (4,864)	\$ (4,864)	-	\$ 105,000	\$ 81,611		100%				
		East Norfolk 91361 line recon	CD0358	Load			4,125	62,232	8,116	\$ 74,473	-	-			\$ 8,116	\$ 74,473	\$ 74,473	-	\$ 110,786	\$ 98,020		100%				
		NR_T1.81458-CoRt13-Overloaded St	CD0633	Load					4,175	\$ 4,175	-	-			\$ 4,175	\$ 4,175	\$ 4,175	-	\$ 105,000	\$ 3,126		30%				
D_Non REP HUF Total						12,000	(8,784)	69,264	12,291	\$ 84,772	-	-			\$ 12,291	\$ 84,772	\$ 84,772	-	\$ 1,990,786	\$ 1,180,429						
D_Non REP LINE OTHER										\$ (28,250)	-	-			\$ (4,392)	\$ (32,642)	\$ (32,642)	-	\$ -	\$ -		0%				
		Delaware Ave. Distribution	C00302	Load						\$ -	-	-			\$ -	\$ -	\$ -	-	\$ 933,035	\$ 35,614		5%				
		05473 Canajoharie 03122 - Rebuild F	CD0329	Load						\$ -	-	-			\$ -	\$ -	\$ -	-	\$ 1,696,000	\$ 1,666,721		100%				
		St. Johnsville 51-Wagner/Wilts	C00376	Load	85,000	8,435	10,985	42,834	469	\$ 62,723	1%	74%		22,950	\$ (22,481)	\$ 62,723	\$ (22,277)	-26%	\$ -	\$ -		0%				
		East Springfield/Cherry Valley Dist	C00390	Non Load						\$ (9,686)	-	-			\$ (9,686)	\$ (9,686)	\$ (9,686)	-	\$ -	\$ -		0%				
		Distribution Rebuilds	C00393	Load				(1,332)		\$ (1,332)	-	-			\$ -	\$ (1,332)	\$ (1,332)	-	\$ -	\$ -		0%				
		Cherry Valley 04141 - Route 54 East	C04864	Non Load					(3,140)	\$ (3,140)	-	-			\$ (3,140)	\$ (3,140)	\$ (3,140)	-	\$ -	\$ -		0%				
		Belmont Fdr #57 extend	C06382	Load					(577)	\$ (577)	-	-			\$ (577)	\$ (577)	\$ (577)	-	\$ -	\$ -		0%				
		Transfer Milpine to Station 21	C06474	Non Load	20,000	27,828	1,216			\$ 29,044	0%	145%		5,400	\$ (5,400)	\$ 29,044	\$ 9,044	45%	\$ 717,372	\$ 762,847		100%				
		East Golah -F5151E, F5151W & F	C06765	Load	4,463	82,689	41,539	98,387	124,415	\$ 347,029	2788%	7777%		1,205	\$ 123,210	\$ 347,029	\$ 342,567	7677%	\$ 4,363,000	\$ 4,287,479		85%				
		Seneca Hill Rebuild Rt 48	C06894	Non Load						\$ (5,782)	-	-			\$ -	\$ (5,782)	\$ (5,782)	-	\$ 393,300	\$ 234,216		100%				
		Extend West Monroe #27451	C06951	Non Load						\$ (999)	-	-			\$ (999)	\$ (999)	\$ (999)	-	\$ -	\$ -		0%				
		Chesterstown 52 - Duell Hill Rd	C07438	Non Load		11,226	1,399			\$ 12,626	-	-			\$ -	\$ 12,626	\$ 12,626	-	\$ 282,300	\$ 293,251		100%				
		Northville 52 - Convert N. Sho	C07477	Non Load	142,500	451	257	1,396		\$ (444)	-	1%		38,475	\$ (38,919)	\$ 1,660	\$ (140,840)	-99%	\$ 1,226,000	\$ 1,040,186		85%				
		Battenkill 34257 - Rebuild/con	C07482	Non Load		2,368				\$ (20,310)	-	-			\$ (20,310)	\$ (17,942)	\$ (17,942)	-	\$ 2,205,000	\$ 2,185,257		100%				
		EJ West 03841 - Convert to 13.	C07798	Non Load	171,563	15,477	2,547	4,535	5,453	\$ 28,013	3%	16%		46,322	\$ (40,869)	\$ 28,013	\$ (143,550)	-84%	\$ 1,261,072	\$ 1,247,739		85%				
		Delmar 440, Jun, Vooch 52 Conve	C08606	Load						\$ (23,142)	-	-			\$ -	\$ (23,142)	\$ (23,142)	-	\$ 1,250,000	\$ 1,422,530		100%				
		Vail Mills 52 - Dist. Upgrade	C09397	Non Load					(1,049)	\$ (1,049)	-	-			\$ (1,049)	\$ (1,049)	\$ (1,049)	-	\$ -	\$ -		0%				
		Scotia 25572 & Front 52 - New Tie	C10324	Load					(611)	\$ (611)	-	-			\$ (611)	\$ (611)	\$ (611)	-	\$ -	\$ -		0%				
		Rosa Road 55 - Overloaded Rati	C12719	Load			(19,434)			\$ (19,434)	-	-			\$ -	\$ (19,434)	\$ (19,434)	-	\$ -	\$ -		0%				
		Madison 71 5KV Rebuild	C15910	Load	117,895	117,198	26,590			\$ 143,789	0%	122%		31,832	\$ (31,832)	\$ 143,789	\$ 25,894	22%	\$ 319,000	\$ 179,078		100%				
		CR Lysander Relief	C21374	Load			(8,881)			\$ (8,881)	-	-			\$ -	\$ (8,881)	\$ (8,881)	-	\$ 1,500,000	\$ 1,407,737		100%				
		Attica12- Rebuild,xfer F1263-F	C26379	Load	1,900,000	287,474	322,196	335,687	307,615	\$ 1,252,972	16%	66%		513,000	\$ (205,385)	\$ 1,252,972	\$ (647,028)	-34%	\$ 2,580,000	\$ 1,904,913		85%				
		F13861 Extend & Transfer to F2	C26557	Load		5,505	9,439	(35,607)	12,747	\$ (7,915)	-	-			\$ -	\$ (7,915)	\$ (7,915)	-	\$ 780,000	\$ 749,055		85%				
		05867 F13862 Extend & transfer to F	C26558	Load						\$ -	-	-			\$ -	\$ -	\$ -	-	\$ 213,500	\$ 199,908		85%				
		05878 F7654 - Extend & Transfer to	C26559	Load				(2,845)		\$ (2,845)	-	-			\$ -	\$ (2,845)	\$ (2,845)	-	\$ 770,500	\$ 696,945		85%				
		Lysander Getaway 55 Replacemen	C26601	Load	250,000	103,445				\$ 103,445	0%	41%		67,500	\$ (67,500)	\$ 103,445	\$ (146,555)	-59%	\$ 83,000	\$ 112,060		100%				
		Sycaway-add new feeders	C28022	Load	193,450	24,023	92,774	643,597	265,551	\$ 1,025,944	137%	530%		52,232	\$ 213,319	\$ 1,025,944	\$ 832,494	430%	\$ 1,540,000	\$ 1,480,499		85%				
		Reynolds Rd - add new feeders	C28023	Load	123,500	45,036	(155,112)	117,589	92,999	\$ 100,511	75%	81%		33,345	\$ 59,654	\$ 100,511	\$ (22,989)	-19%	\$ 1,250,000	\$ 1,202,223		85%				
		F5769/5763 Rebuild r/o Floradale	C28606	Non Load	7,625		2,476			\$ 2,476	0%	32%		2,059	\$ (2,059)	\$ 2,476	\$ (5,149)	-68%	\$ 547,400	\$ 532,903		100%				
		McGraw 69 Low Voltage improvem	C28608	Non Load		34,349	8,410			\$ 42,759	-	-			\$ -	\$ 42,759	\$ 42,759	-	\$ 136,154	\$ 102,082		100%				
		Walesville Reconducto Ulica S	C28616	Non Load		39,287	61,476	63,167	19,358	\$ 183,289	-	-			\$ 19,358	\$ 183,289	\$ 183,289	-	\$ 177,000	\$ 229,293		100%				
		Valley 58476 Rebuild Rasbach R	C28618	Load		2,613	(1,357)			\$ 1,256	-	-			\$ -	\$ 1,256	\$ 1,256	-	\$ 346,000	\$ 181,817		100%				
		Omeida 50163 Route 5	C28620	Non Load		32	34			\$ (2,357)	-	-			\$ (2,357)	\$ (2,254)	\$ (2,254)	-	\$ 280,000	\$ 2,396		0%				
		Poland Convert Old State Rd	C28622	Load		75,122	99,816	95,727	67,031	\$ 337,696	-	-			\$ 67,031	\$ 337,696	\$ 337,696	-	\$ 625,000	\$ 425,877		95%				
		F20871 rebuild ties F4768/F256	C28625	Non Load				1,023		\$ 1,023	-	-			\$ -	\$ 1,023	\$ 1,023	-	\$ 422,000	\$ 407,617		100%				
		Delameter F9352 new ties w/182	C28652	Non Load			6,709	(23,284)		\$ (16,575)	-	-			\$ -	\$ (16,575)	\$ (16,575)	-	\$ 900,000	\$ 865,209		100%				
		F9753 Rebuild/Conv tie w/F2175	C28689	Non Load	54,775					\$ -	0%	0%		14,789	\$ (14,789)	\$ -	\$ (54,775)	-100%	\$ 951,999	\$ 857,640		100%				
		F8566 Rebuild Various Sections	C28692	Non Load		27	29	31	32																	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	BUDGET					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval				
					FY11/12 Investment Plan Level	Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012	FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual	% Change from Plan Level	Project Amount	Total Costs	Date	Total Costs	Completion Percentage					
		Cortland 02 Relief	C28854	Load		(7,597)				\$ (7,597)	-	-	\$ -	\$ -	\$ (7,597)	\$ (7,597)	-	\$ 289,000	\$ 308,868			100%					
		Phoenix 5164 Reconnector	C28905	Load	49,400	19	20	14,686	3,906	\$ 18,631	8%	38%	\$ 13,338	\$ (9,432)	\$ 18,631	\$ (30,769)	-62%	\$ 56,200	\$ 25,153			100%					
		Frankhauser New Station - Line Work	C28929	Load	50,000					\$ -	0%	0%	\$ 13,500	\$ (13,500)	\$ -	\$ (50,000)	-100%	\$ 150,000	\$ 23,956			5%					
		Batavia 01 - UG Cable Recond.	C29030	Load		(880)				\$ (880)	-	-	\$ -	\$ (880)	\$ (880)	\$ -	-	\$ 325,000	\$ 291,383			100%					
		Long Road 209 - New FDR 20954	C29044	Load	100,000	(3,982)	4,992	855	(16,868)	\$ (15,003)	-17%	-15%	\$ 27,000	\$ (43,868)	\$ (15,003)	\$ (115,003)	-115%	\$ 995,000	\$ 910,840			100%					
		Station 79 - F7961 Relief	C29181	Load		(9,152)				\$ (9,152)	-	-	\$ -	\$ (9,152)	\$ (9,152)	\$ -	-	\$ 259,100	\$ 192,784			100%					
		Station 79 - F7962 Relief	C29182	Load		(4,266)	0			\$ (4,266)	-	-	\$ -	\$ (4,266)	\$ (4,266)	\$ -	-	\$ 197,000	\$ 154,478			100%					
		Brook Road 55/57 - Daniels Rd	C29425	Non Load	163,449	54	95	62	63	\$ 275	0%	0%	\$ 44,131	\$ (44,068)	\$ 275	\$ (163,174)	-100%	\$ 211,500	\$ 4,074			20%					
		Center St 54 - Rebuild Route 5	C29426	Non Load	693,858	(2,278)	4,136	113,630	319,611	\$ 435,099	46%	63%	\$ 187,342	\$ 132,269	\$ 435,099	\$ (258,759)	-37%	\$ 822,500	\$ 636,012			95%					
		Chestertown 52 - Schroon River	C29429	Non Load		9,399	15,287			\$ 24,687	-	-	\$ -	\$ -	\$ 24,687	\$ 24,687	-	\$ 1,730,000	\$ 1,335,489			100%					
		N Syracuse Sub Getaways	C30506	Load	1,019,781	6,329	30	32	6,464	\$ 12,854	1%	1%	\$ 275,341	\$ (268,877)	\$ (1,006,927)	\$ (1,006,927)	-99%	\$ 25,000	\$ 24,397			5%					
		River Rd Belmont 52	C30584	Load	171,276	14,210	843	902	20,066	\$ 36,020	12%	21%	\$ 46,245	\$ (26,178)	\$ 36,020	\$ (135,256)	-79%	\$ 701,000	\$ 60,051			30%					
		Fayetteville Retirement	C30586	Load		(7,671)				\$ (7,671)	-	-	\$ -	\$ (7,671)	\$ (7,671)	\$ -	-	\$ 685,000	\$ 636,013			100%					
		Queensbury 56 - Twicwood URD	C30944	Non Load			10,662	17,171		\$ 27,833	-	-	\$ -	\$ -	\$ 27,833	\$ 27,833	-	\$ 280,000	\$ 179,727			100%					
		Richards Rd. Relocation	C31200	Non Load		63,829				\$ 63,829	-	-	\$ -	\$ -	\$ 63,829	\$ 63,829	-	\$ 125,000	\$ 109,320			100%					
		Troy Network Fault Current Const	C31237	Non Load					(2,560)	\$ (2,560)	-	-	\$ -	\$ (2,560)	\$ (2,560)	\$ -	-	\$ -	\$ -			0%					
		NW Langford 18061 Upgrade regs	C32310	Load					2,033	\$ 2,033	-	-	\$ -	\$ -	\$ 2,033	\$ 2,033	-	\$ 10,000	\$ -			0%					
		Tonawanda 4.16 057 Recon UG Ge	C32413	Load		36,969	36,479	84,718	54,686	\$ 212,853	-	-	\$ -	\$ 54,686	\$ 212,853	\$ 212,853	-	\$ 684,613	\$ 931,142			100%					
		NW Fdr 4671 Recond UG cable	C32453	Load		41,089				\$ 41,089	-	-	\$ -	\$ -	\$ 41,089	\$ 41,089	-	\$ 176,400	\$ 190,478			100%					
		NW F3964 Extend ug, Xfer load	C32470	Load		10,755				\$ 10,755	-	-	\$ -	\$ -	\$ 10,755	\$ 10,755	-	\$ 380,000	\$ 344,826			100%					
		G ibert Mill Relief	C32494	Load		95,320	9,429	37,083		\$ 141,832	-	-	\$ -	\$ -	\$ 141,832	\$ 141,832	-	\$ 653,059	\$ 611,692			100%					
		Ogden Brook - Install new feed	C32598	Load	440,180	1,957	884	5,569	337,034	\$ 345,444	77%	78%	\$ 118,849	\$ 218,186	\$ 345,444	\$ (94,736)	-22%	\$ 750,000	\$ 184,209			65%					
		Southwick Meadows URD Loop Fee	C34025	Non Load			(3,456)			\$ (3,456)	-	-	\$ -	\$ -	\$ (3,456)	\$ (3,456)	-	\$ 160,000	\$ 131,437			100%					
		Warrensburg 32152 - River Rd -	C35943	Non Load	73,340	406	118	2,198	40,750	\$ 43,472	56%	59%	\$ 19,802	\$ 20,949	\$ 43,472	\$ (29,868)	-41%	\$ 135,628	\$ 70,147			100%					
		Springfield Feeder Getaway	C35788	Non Load			(959)			\$ (959)	-	-	\$ -	\$ (959)	\$ (959)	\$ -	-	\$ 323,200	\$ 348,676			100%					
		Liberty 9453 relief 2011	C36567	Load	142,500	123,700	35,503	(1,030)		\$ 158,172	0%	111%	\$ 38,475	\$ (38,475)	\$ 158,172	\$ 15,672	11%	\$ 15,309	\$ 194,701			95%					
		MV-Kingsley Ave Convert 5kV	C36851	Non Load	185,250	31	33	558	247	\$ 869	0%	0%	\$ 50,018	\$ (49,770)	\$ 869	\$ (184,381)	-100%	\$ 35,000	\$ 2,795			20%					
		Wolf Road 34457 Rebuild	C36861	Non Load	270,000					\$ -	0%	0%	\$ 72,900	\$ (72,900)	\$ -	\$ (270,000)	-100%	\$ -	\$ -			0%					
		Hudson 53 - Rhinebeck Hudson R	CD0010	Non Load			10,676			\$ 10,676	-	-	\$ -	\$ -	\$ 10,676	\$ 10,676	-	\$ 196,096	\$ 102,328			100%					
		Albany Network Study Construct	CD0016	Non Load	700,000	35,822	10,647	283,051	682,205	\$ 1,011,725	97%	145%	\$ 189,000	\$ 493,205	\$ 1,011,725	\$ 311,725	45%	\$ 2,690,000	\$ 669,279			65%					
		Cuba F0561 - Spring St - Line	CD0045	Non Load	85,000	51,145	7,688			\$ 58,833	0%	69%	\$ 22,950	\$ (22,950)	\$ 58,833	\$ (26,167)	-31%	\$ 150,000	\$ 79,196			100%					
		NR-T.181458 Carnegie Bay Road	CD0056	Non Load	325,000	119,812	33,927	53,695	85,352	\$ 292,786	26%	90%	\$ 87,750	\$ (2,398)	\$ 292,786	\$ (32,214)	-10%	\$ 390,000	\$ 419,326			100%					
		Citizens Tel JPP A6270 - Borde	CD0064	Non Load		21,789				\$ 21,789	-	-	\$ -	\$ -	\$ 21,789	\$ 21,789	-	\$ 114,925	\$ 70,491			100%					
		Duguid 54 - Orchard Ratio Reli	CD0101	Load		44,343	60,688	7,775		\$ 112,806	-	-	\$ -	\$ -	\$ 112,806	\$ 112,806	-	\$ 195,000	\$ 155,631			100%					
		Duguid 54 - Salt Springs Ratio	CD0102	Load		65	69	112,114	32,250	\$ 144,497	-	-	\$ -	\$ -	\$ 144,497	\$ 144,497	-	\$ 220,000	\$ 196,747			95%					
		NR-McAdoo 91451, V/O Heuvelton-	CD0114	Load		446	121,689	115,980	34,495	\$ 272,610	-	-	\$ -	\$ -	\$ 272,610	\$ 669,000	-	\$ 341,237	\$ 341,237			100%					
		Whitehall 51 - Convert Route 4	CD0126	Non Load		126,672	21,714			\$ 148,386	-	-	\$ -	\$ -	\$ 148,386	\$ 148,386	-	\$ 228,921	\$ 260,713			100%					
		Rd 54 - Bryn Mawr Ratio Relie	CD0127	Load		81	86	28,361	438	\$ 28,966	-	-	\$ -	\$ -	\$ 28,966	\$ 28,966	-	\$ 160,000	\$ 56,319			85%					
		Butler 51 - Route 32 Rebuild	CD0139	Non Load		148	356	38,424	2,991	\$ 41,918	-	-	\$ -	\$ -	\$ 41,918	\$ 41,918	-	\$ 97,642	\$ 56,060			45%					
		Reynolds Rd 33453 -- Williams	CD0142	Load		37,349	512		(361)	\$ 37,500	-	-	\$ -	\$ (361)	\$ 37,500	\$ 37,500	-	\$ 106,862	\$ 64,143			100%					
		Burdeck 26554 - Duanesburg Ro	CD0143	Load		304,918	32,842	25,191		\$ 362,951	-	-	\$ -	\$ -	\$ 362,951	\$ 362,951	-	\$ 490,862	\$ 440,955			100%					
		Duguid 54 - Brookside Ratio re	CD0149	Load		6,599	98	105	43,118	\$ 49,919	-	-	\$ -	\$ -	\$ 49,919	\$ 49,919	-	\$ 162,941	\$ 29,234			85%					
		Harris Rd 54 - Velakso Road Ra	CD0155	Load		289	151	25,546	105	\$ 26,091	-	-	\$ -	\$ -	\$ 26,091	\$ 26,091	-	\$ 135,000	\$ 54,885			100%					
		Pebble Hill 55 - Wellington ra	CD0157	Load		81	1,812	3,434	173	\$ 5,500	-	-	\$ -	\$ -	\$ 5,500	\$ 5,500	-	\$ 188,431	\$ 11,181			65%					
		Wine Creek 54 - Install Regula	CD0165	Load		10,127	48,846			\$ 58,973	-	-	\$ -	\$ -	\$ 58,973	\$ 58,973	-	\$ 103,902	\$ 62,608			100%					
		Spier-Rotterdam Project - Dist	CD0187	Non Load		41,389	74,371	96,124	65,665	\$ 277,549	-	-	\$ -	\$ -	\$ 277,549	\$ 277,549	-	\$ 7,550,000	\$ 259,741			45%					
		Inman 37055 -- Lisha Kill Road	CD0209	Load		7,302	3,045	5,382	3,993	\$ 19,722	-	-	\$ -	\$ -	\$ 3,993	\$ 19,722	-	\$ 228,235	\$ 19,270			45%					
		Barker F7863 - Wire Replacemen	CD0212	Load		103,049	36,377	(1,610)		\$ 137,816	-	-	\$ -	\$ -	\$ 137,816	\$ 137,816	-	\$ 224,781	\$ 182,101			100%					
		Karner 31717 -- Central Ave C	CD0233	Load		3,055	925	63	63	\$ 4,106	-	-	\$ -	\$ -	\$ 4,106	\$ 4,106	-	\$ 101,568	\$ 4,206			45%					
		MV Mulholland Rd Convert to13.	CD0245	Non Load		786	1,517	15,075		\$ 17,378	-	-	\$ -	\$ -	\$ 17,378	\$ 17,378	-	\$ 195,373	\$ 18,518			85%					
		11196 Buffalo Station 38 - F3863 Reli	CD0252	Load				1,436	(1,436)	\$ -	-	-	\$ -	\$ (1,436)	\$ -	\$ -	-	\$ 101,961	\$ 1,481			0%					
		11197 Buffalo Station 46 & 44 - F467	CD0253	Load				5,454	3,938	\$ 9,392	-	-	\$ -	\$ -	\$ 9,392	\$ 9,392	-	\$ 200,000	\$ 8,522			30%					
		CR-Teall54 Lilian Ave Ratio	CD0269	Load		17,978	264	42,167		\$ 60,409	-	-	\$ -	\$ -	\$ 60,409	\$ 60,409	-	\$ 111,666	\$ 80,484			95%					
		CR-Teall 54 S Collingwood Rati	CD0279	Load		5,679	1,122	71	47,302	\$ 54,173	-	-	\$ -	\$ -</													

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING					Project Approval																				
					FY11/12 Investment Plan Level						FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level		Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual		% Change from Plan Level		Amount	Total Costs	Date	Total Costs	Project Completion Percentage																			
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012																																				
		Rotterdam 13853 - Route 5S Con	CD0548	Load				445	18,887	\$	19,332	-	-		\$	18,887	\$	19,332	\$	19,332	-	\$	62,000	\$	759	45%																			
		CR- Paloma 57 - Convert Schuyler St	CD0553	Load					463	\$	463	-	-		\$	463	\$	463	\$	463	-	\$	250,000	\$	470	20%																			
		CR- Convert Peat St 52 Along Burnet	CD0555	Load					7,328	\$	7,328	-	-		\$	7,328	\$	7,328	\$	7,328	-	\$	228,846	\$	-	20%																			
		NR-Coffeen 76052_E Watertown 817	CD0560	Non Load					10,797	\$	10,797	-	-		\$	10,797	\$	10,797	\$	10,797	-	\$	356,154	\$	4,205	20%																			
		Conkling Station relief	CD0561	Load				105	2,738	\$	2,842	-	-		\$	2,738	\$	2,842	\$	2,842	-	\$	224,231	\$	-	21%																			
		Grooms Rd 34457 - Rosemary Drive	CD0562	Load					2,493	\$	2,493	-	-		\$	2,493	\$	2,493	\$	2,493	-	\$	300,000	\$	178	30%																			
		Ruth Rd 38153 - Lisha Kill Rd Conve	CD0563	Load					10,773	\$	10,773	-	-		\$	10,773	\$	10,773	\$	10,773	-	\$	253,846	\$	291	30%																			
		CR-Replace regulators on Duguid 51	CD0565	Load					424	\$	424	-	-		\$	424	\$	424	\$	424	-	\$	118,894	\$	430	20%																			
		CR- Convert CR 57 on Whitaker 53	CD0595	Load					3,461	\$	3,461	-	-		\$	3,461	\$	3,461	\$	3,461	-	\$	625,000	\$	-	20%																			
		APP Pharmaceutical Expansion - DLI	CD0599	Load					187	\$	187	-	-		\$	187	\$	187	\$	187	-	\$	50,000	\$	-	5%																			
		CR- Starr Rd 51 Hwy 222 Conversion	CD0605	Load					6,588	\$	6,588	-	-		\$	6,588	\$	6,588	\$	6,588	-	\$	145,000	\$	370	20%																			
		CR- Pine Grove 56 NYS Hwy 31 con	CD0608	Load					294	\$	294	-	-		\$	294	\$	294	\$	294	-	\$	213,750	\$	-	20%																			
		CR- Peat St 53 Mooney Ave Convers	CD0613	Load					2,467	\$	2,467	-	-		\$	2,467	\$	2,467	\$	2,467	-	\$	215,000	\$	925	20%																			
		CR- W Monroe 51 CR 11 Conversion	CD0615	Load					13,008	\$	13,008	-	-		\$	13,008	\$	13,008	\$	13,008	-	\$	203,558	\$	-	20%																			
		Youngstown 88 Relief	CD0638	Load					5,408	\$	5,408	-	-		\$	5,408	\$	5,408	\$	5,408	-	\$	28,000	\$	-	0%																			
		Buffalo 54 - F#461 Relief	CD0670	Load					507	\$	507	-	-		\$	507	\$	507	\$	507	-	\$	-	\$	-	20%																			
		Delevan 1161 Relef	CD0672	Load					3,090	\$	3,090	-	-		\$	3,090	\$	3,090	\$	3,090	-	\$	-	\$	-	0%																			
		Arnold Regulator Installation	CD0673	Non Load					1,792	\$	1,792	-	-		\$	1,792	\$	1,792	\$	1,792	-	\$	-	\$	-	0%																			
		Alameda 124 - F12467/12475 Relief	CD0682	Load					586	\$	586	-	-		\$	586	\$	586	\$	586	-	\$	-	\$	-	0%																			
		Oakfield feeder 0362 - Pole Replace	CD0684	Non Load					1,053	\$	1,053	-	-		\$	1,053	\$	1,053	\$	1,053	-	\$	-	\$	-	0%																			
		Elm St 89867 Load Relief	CD0709	Load					6,417	\$	6,417	-	-		\$	6,417	\$	6,417	\$	6,417	-	\$	-	\$	-	0%																			
		CR-Build tie between Duguid 54 & 55	CD0710	Non Load					5,750	\$	5,750	-	-		\$	5,750	\$	5,750	\$	5,750	-	\$	-	\$	-	0%																			
		Lisbon 96361 feeder tie	CD0711	Non Load					5,201	\$	5,201	-	-		\$	5,201	\$	5,201	\$	5,201	-	\$	-	\$	-	0%																			
		Cent NY-Dist-Reliability Blank	CNC015	Non Load		1,878,000	88,455	175,257	103,532	162,355	\$	529,600	9%	28%	507,060	\$	(344,705)	\$	529,600	\$	(1,348,400)	-72%	\$	2,328,720	\$	613,170	0%																		
		Cent NY-Dist-Load Relief Blank	CNE015	Non Load		450,000	91,958	168,705	22,502	76,012	\$	359,177	17%	80%	121,500	\$	(45,488)	\$	359,177	\$	(90,323)	-20%	\$	540,000	\$	408,484	0%																		
		East NY-Dist-Reliability Blank	CNE015	Non Load		1,761,000	367,765	292,003	163,814	278,067	\$	1,101,650	16%	63%	475,470	\$	(197,403)	\$	1,101,650	\$	(659,350)	-37%	\$	2,183,640	\$	1,316,222	95%																		
		East NY-Dist-Load Relief Blank	CNE016	Load		450,000	168,138	116,001	306,326	35,469	\$	625,934	8%	139%	121,500	\$	(86,031)	\$	625,934	\$	175,934	39%	\$	540,000	\$	761,201	100%																		
		West NY-Dist-Reliability Blank	CNW015	Non Load		3,522,000	476,524	573,395	439,724	425,979	\$	1,915,622	12%	54%	950,940	\$	(524,961)	\$	1,915,622	\$	(1,606,378)	-46%	\$	4,367,280	\$	2,307,317	100%																		
		West NY-Dist-Load Relief Blank	CNW016	Load		500,000	182,648	82,155	26,560	127,984	\$	419,347	26%	84%	135,000	\$	(7,016)	\$	419,347	\$	(80,653)	-16%	\$	600,000	\$	421,193	100%																		
		Reserve for Reliability Unidentified St	RESERVE	Non Load		(4,920,000)				\$	-	0%	0%	(1,328,400)	\$	1,328,400	\$	-	\$	4,920,000	-100%	\$	-	\$	-	0%																			
		Reserve for Load Relief Unidentified	RESERVE	Load		(1,753,552)				\$	-	0%	0%	(473,459)	\$	473,459	\$	-	\$	1,753,552	-100%	\$	-	\$	-	0%																			
		Tri-Lakes Cash Payment-Dist	(blank)	Load					1,670,456	\$	1,670,456	-	-		\$	-	\$	1,670,456	\$	1,670,456	-	\$	-	\$	-	0%																			
		D. Non REP LINE OTHER Total				10,212,874	3,589,444	2,644,215	5,678,605	4,666,190	\$	16,578,453	46%	162%	2,757,476	\$	1,908,714	\$	16,578,453	\$	6,365,579	62%	\$	76,495,407	\$	48,613,486																			
		D. Non REP SUB OTHER																																											
		East Golph 51 - Second Bank	C06533	Load		50,000	109,890	82,835	8,921	12,974	\$	214,619	26%	429%	13,500	\$	(526)	\$	214,619	\$	164,619	329%	\$	1,627,281	\$	1,826,080	95%																		
		Central Division Dist PS&I Act	C08153	Load		100,000	418,017	306,036	141,345	77,157	\$	942,554	78%	943%	27,000	\$	50,157	\$	942,554	\$	842,554	843%	\$	104,000	\$	2,448,481	Blanket																		
		Guy Park Substation Retirement	C14084	Non Load			(7,270)	(1,485)			\$	(8,755)	-	-		\$	-	\$	(8,755)	\$	(8,755)	-	\$	180,000	\$	148,805	100%																		
		Chautauqua 57 - Replace Xfmr	C15678	Load				261	(261)		\$	-	-	-		\$	-	\$	-	\$	-	\$	900,000	\$	9,334	0%																			
		Sheppard Rd. 29 - Second Bank	C15765	Load		1,191,000	173,090	237,182	401,023	257,682	\$	1,068,978	22%	90%	321,570	\$	(63,888)	\$	1,068,978	\$	(122,022)	-10%	\$	1,400,000	\$	1,178,343	95%																		
		CR Brighton Station Upgrade	C21992	Load			102	4,935	0		\$	5,037	-	-		\$	-	\$	5,037	\$	5,037	-	\$	1,200,000	\$	1,247,935	100%																		
		04854 LTC Filtration Systems NY Dx	C24066	Non Load							\$	-	-	-		\$	-	\$	-	\$	-	\$	70,000	\$	-	0%																			
		Southwood - Inst. Mobile Sub A	C25559	Non Load		220,000	20,360	18,119	77,300	134,669	\$	250,448	61%	114%	59,400	\$	75,269	\$	250,448	\$	30,448	14%	\$	62,042	\$	312,492	100%																		
		Sycaway - Add M/C and 13.2kV B	C26418	Load		1,583,000	377,984	426,055	353,218	93,083	\$	1,250,340	6%	79%	427,410	\$	(334,327)	\$	1,250,340	\$	(332,660)	-21%	\$	2,882,000	\$	2,991,903	95%																		
		Buffalo Sta. 63 bank replaceme	C26577	Load				139			\$	139	-	-		\$	-	\$	139	\$	139	-	\$	1,340,000	\$	1,395,678	100%																		
		Sycaway add 2nd Xfmr & 115 kV	C26819	Load		1,000,000	213,684	80,893	326,277	275,014	\$	895,668	28%	90%	270,000	\$	5,014	\$	895,668	\$	(104,332)	-10%	\$	2,680,167	\$	2,162,715	95%																		
		East Golph 51 - Secondary Brea	C27062	Load		50,000	710,542	229,633	82,683	(11,326)	\$	1,011,531	-23%	2023%	13,500	\$	(24,826)	\$	1,011,531	\$	961,531	1923%	\$	1,577,000	\$	1,713,314	95%																		
		Raquette Lake 2.5 MVA	C27322	Load					0		\$	-	-	-		\$	-	\$	-	\$	-	\$	556,000	\$	14,697	0%																			
		NR- Morristown 2.5 MVA	C27323	Load				0			\$	2,683	-	-		\$	-	\$	2,683	\$	-	\$	743,000	\$	608,773	100%																			
		Swann Rd TB2 Replacement	C27449	Load		25,000	81,927	28,060	29,519	93,401	\$	232,907	374%	932%	6,750	\$	86,651	\$	232,907	\$	207,907	832%	\$	2,443,606	\$	1,739,931	95%																		
		Metallic Pilot Wire Protection	C28449	Non Load		250,000					\$	-	0%	0%	67,500	\$	(67,500)	\$	-	\$	(250,000)	-100%	\$	260,000	\$																				

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 4th Quarter FY11/12

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING													
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level	FY11/12 YTD Actuals				Fiscal YTD Spending % of Investment Plan Level	Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual	% Change from Plan Level	Project Approval Amount	Total Costs	Total Spending To Date	Total Costs	Project Completion Percentage						
						Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012																		
		Sanborn Substation Rebuild (D-Sub)	C36857	Load	525,000			6,627	19,913	\$	-	0%	0%	141,750	\$	(141,750)	\$	-	\$	(525,000)	-100%	\$	-	\$	-	0%	
		North Syracuse Substation DXT	C36985	Load	2,780,000					\$	26,540	1%	1%	750,600	\$	(730,687)	\$	26,540	\$	(2,753,460)	-99%	\$	3,510,000	\$	13,143	5%	
		Birch Ave Sub EMS Modification	CD0009	Non Load	150,000	3,189	987	28,372	13,535	\$	46,083	9%	31%	40,500	\$	(26,965)	\$	46,083	\$	(103,917)	-69%	\$	150,000	\$	39,515	30%	
		DOE Energy Storage at Rock Cut	CD0170	Non Load						\$	(607)	-	-		\$	(607)	\$		\$	(607)	-	\$	127,000	\$		0%	
		Woodard 24 & 32 lines Relays	CD0376	Non Load					15,950	\$	15,950	-	-		\$	15,950	\$		\$	15,950	-	\$	228,000	\$	5,151	5%	
		APP Pharmaceutical Expansion - DS	CD0637	Load					18,331	\$	18,331	-	-		\$	18,331	\$		\$	18,331	-	\$	91,000	\$	17,361	0%	
		Church St Station - Add 2nd xfm fr	CD0639	Non Load					26,612	\$	26,612	-	-		\$	26,612	\$		\$	26,612	-	\$	918,557	\$	13,619	5%	
		Reserve for Reliability Unidentified St	RESERVE	Non Load	0					\$	-	-	-		\$	-	\$		\$	-	-	-	\$	-	\$	-	Blanket
		Reserve for Load Relief Unidentified	RESERVE	Load	(4,026,250)					\$	-	0%	0%	(1,087,088)	\$	1,087,088	\$	-	\$	4,026,250	-100%	\$	-	\$	-	Blanket	
		D_Non REP SUB OTHER Total			13,342,000	2,364,899	2,695,401	2,574,964	2,219,274	\$	9,854,539	17%	74%	3,602,340	\$	(1,383,066)	\$	9,854,539	\$	(3,487,461)	26%	\$	39,694,074	\$	23,446,722		
		D_REP Dist Transformer Repl	IE - NW Dist Transformer Upgra	C10967	Load	1,217,000	395,307	242,185	393,354	498,771	\$	1,529,617	41%	126%	328,590	\$	170,181	\$	1,529,617	\$	312,617	26%	\$	1,472,570	\$	4,832,662	100%
			IE - NC Dist Transformer Upgra	C14846	Load	1,217,000	407,414	71,631	119,334	614,492	\$	1,212,872	50%	100%	328,590	\$	285,902	\$	1,212,872	\$	(4,128)	0%	\$	1,472,570	\$	3,796,198	0%
			IE - NE Dist Transformer Upgra	C15828	Load	1,216,000	331,010	270,648	355,067	341,916	\$	1,298,640	28%	107%	328,320	\$	13,596	\$	1,298,640	\$	82,640	7%	\$	1,471,360	\$	3,856,901	95%
			Doghhouse Replacement - Central	C26977	Load		24	25	27	27	\$	103	-	-		\$	27	\$	103	\$	103	-	\$	650,000	\$	195,400	0%
		D_REP Dist Transformer Replacement Total			3,650,000	1,133,755	584,489	867,781	1,455,206	\$	4,041,231	40%	111%	985,500	\$	469,706	\$	4,041,231	\$	391,231	11%	\$	5,066,500	\$	12,681,162		
		D_REP Distribution Automati	DA Dist. line Central Div	C22811	Non Load					\$	(709)	-	-		\$	(709)	\$		\$	(709)	-	\$	2,611,000	\$	2,493,048	0%	
		D_REP Distribution Automation Total								\$	(709)	-	-		\$	(709)	\$		\$	(709)	-	\$	2,611,000	\$	2,493,048		
		D_REP EMS Expansion	REP - Dist Subs Without RTUS	C19851	Non Load	2,500,000	623,025	677,571	746,451	785,885	\$	2,832,932	31%	113%	675,000	\$	110,885	\$	2,832,932	\$	332,932	13%	\$	2,600,000	\$	5,354,231	Program
			REP - Dist Subs EMS RTU DNP PI	C20173	Non Load	250,000	38,286	24,755	259,991	44,345	\$	367,377	18%	147%	67,500	\$	(23,155)	\$	367,377	\$	117,377	47%	\$	260,000	\$	936,343	100%
		D_REP EMS Expansion Total			2,750,000	661,312	702,327	1,006,442	830,230	\$	3,200,310	30%	116%	742,500	\$	87,730	\$	3,200,310	\$	450,310	16%	\$	2,860,000	\$	6,290,573		
		D_REP Engineering Reliabil	Clinton 53 - Convert Ft Plain	C06698	Non Load	915,000	10,911	13,901	44,851	331,018	\$	400,681	36%	44%	247,050	\$	83,968	\$	400,681	\$	(514,319)	-56%	\$	911,000	\$	663,428	85%
			Cedar 51 - Rebuild Hadlock Pon	C07432	Non Load	255,750	16,978	433	502	1,997	\$	19,910	1%	8%	69,053	\$	(67,056)	\$	19,910	\$	(235,840)	-92%	\$	25,000	\$	31,188	30%
			CR W. Cleveland Voltage	C15725	Non Load		(5,462)			\$	(5,462)	-	-		\$	-	\$	(5,462)	\$	(5,462)	-	\$	345,000	\$	337,743	100%	
			IE - NE ERR and Fuse	C16117	Non Load	150,000	181,324	132,722	94,095	115,574	\$	523,715	77%	349%	40,500	\$	75,074	\$	523,715	\$	373,715	249%	\$	181,500	\$	8,923,433	100%
			IE - NC ERR and Fuse	C16118	Non Load	150,000		10,932	14,337	10,932	\$	32,944	10%	22%	40,500	\$	(26,163)	\$	32,944	\$	(117,056)	-78%	\$	181,500	\$	3,348,007	0%
			IE - NW ERR and Fuse	C16119	Non Load	150,000	5,056	13,587	29,896	13,466	\$	62,005	9%	41%	40,500	\$	(27,034)	\$	62,005	\$	(87,995)	-59%	\$	181,500	\$	2,897,436	100%
			Port Henry 51 - Convert Westpo	C18991	Non Load	600,000	21,350	12,361	29,883	1,269,251	\$	1,332,846	212%	222%	162,000	\$	1,107,251	\$	1,332,846	\$	732,846	122%	\$	1,650,000	\$	1,030,551	95%
			Vail Mills 53/Mayfield 51 Tie	C19350	Non Load					(1,909)	\$	(1,909)	-	-		\$	(1,909)	\$	(1,909)	-	\$	-	\$	-	\$	-	0%
			NR-W.Adams87554-Church St	C22959	Non Load	200,000		5,319	5,467	10,787	\$	(48,533)	10,787	5%	54,000	\$	(48,533)	\$	10,787	\$	(189,213)	-95%	\$	528,000	\$	10,313	0%
			Corinth 52 - Eastern Ave. Rebu	C26876	Non Load	41,938	28,442	427		28,869	\$	0%	69%	11,323	\$	(11,323)	\$	28,869	\$	(13,069)	-31%	\$	1,988,000	\$	1,764,580	100%	
			Lape - Snyders Lake Tie	C26902	Non Load			(726)		(726)	\$	-	-		\$	(726)	\$		\$	(726)	-	\$	250,000	\$	224,146	100%	
			Swann Rd F10552 tie with F1055	C28106	Non Load	227,108	4,407	142,482		146,889	\$	0%	65%	61,319	\$	(61,319)	\$	146,889	\$	(80,219)	-35%	\$	730,000	\$	755,574	85%	
			Scofield 53 - Hadley/Harrisbur	C28176	Non Load		1,188	212	(1)	0	\$	1,399	-	-		\$	1,399	\$	1,399	\$	2,020,000	-	\$	1,426,348	\$	1,426,348	100%
			E.Batavia 2855 - N.Leroy 0456	C28718	Non Load	24,375	1,998	(2,376)		(378)	\$	0%	-2%	6,581	\$	(6,581)	\$	(378)	\$	(24,753)	-102%	\$	1,380,000	\$	1,064,572	100%	
			Batavia 0155 - Knapp Rd 2265	C28719	Non Load	20,000	4,948	103	(5,861)	43,403	\$	42,594	174%	170%	6,750	\$	36,653	\$	42,594	\$	17,594	70%	\$	949,848	\$	822,413	85%
			Lakeview 18251 - 18254 Feeder	C28724	Non Load		82	87	93	95	\$	357	-	-		\$	357	\$	357	\$	170,455	-	\$	9,906	\$	9,906	20%
			G.Ibert Mills 53 ERR Work	C28785	Non Load	150,000					\$	0%	0%	40,500	\$	(40,500)	\$		\$	(150,000)	-100%	\$	133,000	\$	78,398	95%	
			Krumkill 51 Russell Rd convert	C28791	Non Load			(5,121)		(5,121)	\$	-	-		\$	(5,121)	\$	(5,121)	\$	(5,121)	-	\$	375,000	\$	277,788	100%	
			Amsterdam 51/53 Widow Susan ar	C28835	Non Load			441	1,482	1,747	\$	3,669	-	-		\$	1,747	\$	3,669	-	\$	125,000	\$	3,646	20%		
			NR-N Gouverneur 98352-Rt58 Tra	C29101	Non Load		12,129	(5,710)	5,388		\$	11,807	-	-		\$	11,807	\$	11,807	-	\$	536,000	\$	550,881	100%		
			Inghams 51 - Route 108	C29433	Non Load	406,250	51,765	129,699	19,610	11,524	\$	212,599	3%	52%	109,688	\$	(98,164)	\$	212,599	\$	(193,651)	-48%	\$	604,808	\$	267,405	100%
			Middleburg 51 - Tie to Schohar	C29434	Non Load		(2,664)			(2,664)	\$	-	-		\$	(2,664)	\$		\$	(2,664)	-	\$	199,999	\$	180,711	100%	
			Northville 52 - EJ West 51 Tie	C29435	Non Load	780,000	438,292	59,224	3,319	2,223	\$	503,057	0%	64%	210,600	\$	(208,377)	\$	503,057	\$	(276,943)	-36%	\$	1,048,000	\$	792,258	85%
			Scofield Rd 53 - Tie to Corint	C29438	Non Load	10,000	3,865	2,298		6,163	\$	0%	62%	2,700	\$	(2,700)	\$	6,163	\$	(3,837)	-38%	\$	1,604,000	\$	1,107,790	100%	
			St Johnsville - Sanders Road (	C29439	Non Load			137	6,670	3,092	\$	9,899	-	-		\$	9,899	\$	9,899	-	\$	188,173	\$	9,569	30%		
			NR_81652_RogersCrossingRd_Rebu	C34802	Non Load		659	21,109	563		\$	22,351	-	-		\$	22,351	\$	22,351	-	\$	169,500	\$	32,906	100%		
			NR_81652_CoRte26_StepDown	C34803	Non Load	112,500	63,662	96,853	67,064	64,839	\$	291,419	58%	259%	30,375	\$	34,464	\$	291,419	\$	178,919	159%	\$	560,000	\$	339,789	100%
			St Johnsville 51 - Casler Rd (	C35162	Non Load	106,000	89	1,739	47,025	18,255	\$	67,108	17%	63%	28,620	\$	(10,365)	\$	67,108	\$	(38,892)	-37%	\$	187,500	\$	69,433	85%
			NR-Chasm Falls 85251-Indian La	CD0088	Non Load		2,456	1,652	156	232	\$	4,496	-	-		\$	4,496	\$	4,496	-	\$	343,000	\$	5,960	20%		
			NR-Lowville Area Feeder Tie Up	CD0106	Non Load		1,221	7,575	125,974	348	\$	135,118	-	-		\$	348	\$	135,118	-	\$	250,945	\$	159,432	20%		
			MV - Fulmer Creek Rd Relocate	CD0158	Non Load		6,507	77,638	2,002	29,957	\$	116,104	-	-		\$	29,957	\$	116,104	-	\$	178,740	\$	136,211	100%		
			Burgoyne 51 - Close Gaps on Co	CD0208	Non Load		2,395	1,378	129	72	\$	3,974	-	-		\$	72	\$	3,974	-	\$	91,765	\$	4,860	20%		
			MV Humphrey Rd Rebuild xx	CD0264	Non Load		3,789	2																			

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	LOAD/ NON LOAD	FY11/12 Investment Plan Level	Apr Jun 2011	Jul Sep 2011	Oct Dec 2011	Jan Mar 2012	FY11/12 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 11/12 Spending	Variance of FY 11/12 Investment Plan Level to Actual FY 11/12 Investment Spending	% Change from FY 11/12 Investment Plan Level	Project Approval		Total Spending To Date		Project Completion Percentage
																		Amount	Total Costs	Total Costs	Total Costs	
		CR-PALOMA58 QRS FIX	C34846	Non Load	320,250	65,799	94,925	39,429	7,048	\$ 207,201	2%	65%	86,468	\$ (79,419)	\$ 207,201	\$ (113,049)	-35%	\$ 850,000	\$ 564,390			20%
		Brook Road 55 - Murray Road	C35729	Non Load		448	0			\$ 448	-	-		\$ 448	\$ 448	-		\$ 168,000	\$ 111,247			100%
		Corinth 52 - Main St Gap Closi	C36703	Non Load	192,500	20,021	510	172,270	130,252	\$ 323,053	68%	168%	51,975	\$ 78,277	\$ 323,053	\$ 130,553	68%	\$ 90,000	\$ 494,438			95%
		CR_LHH 06141_NYS Rt. 13_Rebuil	CD0241	Non Load		5,971	10,238	290	2,152	\$ 18,651	-	-		\$ 2,152	\$ 18,651	\$ 18,651	-	\$ 129,804	\$ 17,440			45%
		EJ West 51 - Scofield Rd. 53 S	CD0256	Non Load		1,133	6,690	123	181	\$ 8,126	-	-		\$ 181	\$ 8,126	\$ 8,126	-	\$ 71,372	\$ 8,049			30%
		11914 UG Cable Replacements - NY	CD0292	Non Load						\$ -	-	-		\$ -	\$ -	\$ -	-	\$ 312,400	\$ -			20%
		Southwood 54 - Recondutor	CD0293	Non Load		84,518	6,893	(1,180)		\$ 90,232	-	-		\$ -	\$ 90,232	\$ 90,232	-	\$ 122,500	\$ 107,785			100%
		Brook Road 55 - Young Road Reb	CD0299	Non Load		528	2,987	10,569	7,469	\$ 21,553	-	-		\$ 7,469	\$ 21,553	\$ 21,553	-	\$ 105,000	\$ 20,837			30%
		Hudson 08753 - Hudson Terrace	CD0404	Non Load			9,455	32,830	128,531	\$ 170,816	-	-		\$ 128,531	\$ 170,816	\$ 170,816	-	\$ 207,458	\$ 181,234			95%
		Sorrel Hill 52 - Correct PSC Compl	CD0655	Non Load					14,845	\$ 14,845	-	-		\$ 14,845	\$ 14,845	\$ 14,845	-	\$ 460,654	\$ 8,190			20%
		D_REP Pockets of Poor Performance Total			1,112,750	180,822	130,585	254,331	290,479	\$ 856,216	26%	77%	300,443	\$ (9,964)	\$ 856,216	\$ (256,534)	23%	\$ 3,603,688	\$ 1,912,117			
		D_REP Recloser Installation FH - NC Recloser Installations	C00276	Non Load				(506)		\$ (506)	-	-		\$ -	\$ (506)	\$ (506)	-	\$ 1,216,540	\$ 1,209,501			100%
		IE - NE Recloser/Sw tch Instal	C13266	Non Load	2,000,000	481,777	594,784	153,937	267,232	\$ 1,497,729	13%	75%	540,000	\$ (272,768)	\$ 1,497,729	\$ (502,271)	-25%	\$ 2,420,000	\$ 13,742,533			95%
		IE - NC Recloser/Switch Instal	C13267	Non Load	2,000,000	1,088,681	479,416	136,057	26,512	\$ 1,730,666	1%	87%	540,000	\$ (513,488)	\$ 1,730,666	\$ (269,334)	-13%	\$ 2,420,000	\$ 13,497,300			0%
		IE - NW Recloser/Switch Instal	C13268	Non Load	2,000,000	501,669	805,523	126,954	(45,567)	\$ 1,388,579	-2%	69%	540,000	\$ (595,567)	\$ 1,388,579	\$ (611,421)	-31%	\$ 2,420,000	\$ 12,125,997			100%
		D_REP Recloser Installations Total			6,000,000	2,072,127	1,879,723	416,442	248,177	\$ 4,616,469	4%	77%	1,620,000	\$ (1,371,823)	\$ 4,616,469	\$ (1,383,531)	23%	\$ 8,476,540	\$ 40,575,331			
		D_REP Side Tap Fusing																				
		IE - NW Side Tap Fusing	C15509	Non Load				29,630	127,634	\$ 157,264	-	-		\$ 127,634	\$ 157,264	\$ 157,264	-	\$ 509,855	\$ 214,234			20%
		IE - NE Side Tap Fusing	C15510	Non Load		12,547	861	3,298	16,509	\$ 33,215	-	-		\$ 16,509	\$ 33,215	\$ 33,215	-	\$ 100,000	\$ 336,104			100%
		IE - NC Side Tap Fusing	C15511	Non Load		(458)	29,323	28,548	84,937	\$ 142,350	-	-		\$ 84,937	\$ 142,350	\$ 142,350	-	\$ 100,000	\$ 729,014			0%
		D_REP Side Tap Fusing Total				12,089	30,184	61,476	229,080	\$ 332,829				\$ 229,080	\$ 332,829	\$ 332,829		\$ 709,855	\$ 1,279,351			
		D_REP Targeted Pole Replai	FH - NC Targeted Pole Replacem	C13143	Non Load			(47,533)		\$ (47,533)	-	-		\$ -	\$ (47,533)	\$ (47,533)	-	\$ 1,637,000	\$ 1,793,870			100%
		D_REP Targeted Pole Replacements Total						(47,533)		\$ (47,533)				\$ -	\$ (47,533)	\$ (47,533)		\$ 1,637,000	\$ 1,793,870			
System Capacity & Perfo	total				41,371,544	10,889,311	9,390,597	11,412,702	11,971,902	\$ 43,664,513	29%	106%	11,170,317	\$ 801,586	\$ 43,664,513	\$ 2,292,969	6%	\$ 166,581,845	\$ 167,708,433			
Grand Total					233,000,000	53,638,257	61,010,179	54,530,152	62,078,730	\$ 231,257,318	27%	99%	62,910,000	\$ (831,270)	\$ 231,257,318	\$ (1,742,681)	1%	\$ 574,963,050	\$ 663,598,398			

New York PSC Commitment Goals Status Report

reported 3/3/12

Work Items Replaced	51%	44%	2%	8%	34%
Work Items Replaced On Time	96%	96%	4%		
Work Hours Consumed	50%				50%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/ Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours	Actual \$s
Level 2	NYC	1,803	128,232	67	53,808	36,740	35,879	861	1,375	15,693	112,123	\$ 11,599,980
Level 2	NYE	4,326	175,738	92	35,325	23,589	18,876	4,713	1,405	10,331	88,347	\$ 21,165,366
Level 2	NYW	2,940	120,572	63	33,382	20,582	20,191	391	1,648	11,152	77,598	\$ 11,850,552
Level 2 Total		9,069	424,542	221	122,515	80,911	74,946	5,965	4,428	37,176	278,068	\$ 44,615,898
Level 3	NYC	5,052	218,943	114	76,859	41,167	40,880	287	8,147	27,545	105,347	\$ 21,634,548
Level 3	NYE	7,496	344,768	180	89,130	48,081	46,532	1,549	9,192	31,857	127,249	\$ 31,536,032
Level 3	NYW	5,221	198,980	104	62,107	35,076	34,943	133	5,420	21,611	77,197	\$ 15,899,166
Level 3 Total		17,769	762,691	397	228,096	124,324	122,355	1,969	22,759	81,013	309,793	\$ 69,069,746
Grand Total		26,838	1,187,233	618	350,611	205,235	197,301	7,934	27,187	118,189	587,861	\$ 113,685,644

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

reported 1/3/12

Number of Work Requests

	Work Request		Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est	Pwr Plnt	CAPEX	OPEX	Other	Total Actuals
	Est Hours	Required					Hours	Act Hours				
NY-CENTRAL	342,079	3,154	2,217	70%	1,869	59%	287,846	288,359	\$22,185,722	\$17,301,567	\$3,771,771	\$43,259,060
NY-EAST	603,629	2,795	1,982	71%	1,783	64%	409,082	298,129	\$45,797,330	\$20,612,669	\$7,125,094	\$73,535,093
NY-WEST	336,880	3,912	2,791	71%	2,287	58%	279,180	210,826	\$18,912,205	\$14,791,223	\$3,344,729	\$37,048,157
NEW YORK	1,282,588	9,861	6,990	71%	5,939	60%	976,108	797,314	\$86,895,257	\$52,705,459	\$14,241,594	\$153,842,310

NOTE: Does NOT reflect partial completion

Distribution and Transmission Budget Change Report				12/31/2011
As of January 1, 2012 through March 31,2012				
Summary of Projects That Required Approval For Additional Spend				
<u>Project Name</u>	<u>Funding Number ID Number</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
Caledonia/Golah #213 Line and Atlantic Tap Refurbishment	C27586 (PPM5469)	\$ 2,733,000	\$ 2,050,000	The March 2010 approved sanction amount of \$2.733M was based on preliminary estimates from an external design contractor. The project is projected to be completed in April 2012 at a final cost of \$2.050M. The final cost is based on forecasted internal labor and material costs as determined by internal maintenance & construction supervision in order to complete the remaining 30% of the project. The scope of the project has not changed from the March 2010 re-sanction
Attica Substation Load Relief	C26379 (PPM5283)	\$ 3,240,000	\$ 2,580,000	Planned execution of the construction phase for the Attica Substation Load Relief project was changed from external resources to internal resources after the project was re-sanctioned in October 2010. The latest approved amount of \$3 240M was developed using a Not-To-Exceed (NTE) from Niagara Mohawk Alliance Contractor, Harlan Electric. Internal resources began construction in March 2010 and are currently 60% complete. The project is projected to be completed in June 2012 at a final cost of \$2.580M. The final cost is based on forecasted internal labor and material costs as determined by internal maintenance & construction supervision in order to complete the remaining 40% of the project. The scope of the project has not changed from the October 2010 re-sanction
17082 Hidden Pond URD, Nassau, NY	17082	15,000	132,000	Original estimate for was for preliminary engineering costs only. Resanction request is for full job cost.
17180 Villas on Rensch URD	17180	15,000	306,512	Project moving from engineering to construction. Scope as follows: Installation of 4,252' of trench and cable, 21 padmount transformers and 4 - riser poles to feed new URD.
17188 Mill Hill Townhouses Phase I	17188	15,000	107,096	Originally submitted for engineering and design only, URD Mill Hill Townhouse Phase 1. Scope of work for Mill Hill Townhouses Phase 1.This is phase 1 of a multi-phase URD which includes 29 Multiunit Townhouses. The developer has requested that National Grid install electrical facilities for these units. Our facilities consist of 8 single phase transformers and pads, 4 junctions and pads, 8 handholes, 2513 feet of three phase primary, 40 feet of single phase primary and 520 feet of secondary conductor. This is a loop scheme design which will allow us to back feed these townhouses in case of any outages as well as having a take off point for future development
17422 102 Dickerson, Temp Service	17422	15,000	108,394	Original DOA was for Design Only. Design is Complete and Revised estimate is a "project grade estimate" based on a review of scope, resources and construction needs. Onondaga County Sewer/City of Syracuse is building a new water treatment/pump station plant off Dickerson St. in Syracuse. The estimated new load is 920kVA. Installation of a dual primary feeder tie to Customer owned primary 13 2KV PERMANENT PRIMARY SWITCHGEAR 200 AMP URG 120/208 in the old Trolley lot behind the MOST Center in the City of Syracuse. Conduits will be existing 5". Installation of ~945 linear ft of cables(6), splicing and terminating required.
05713 DOT 1722.04 Pottersville, I-87 Br	5713	72,000	191,000	Fall 2010. DOT budgetary delays re-scheduled construction for late summer 2011. Flooding resulting from Hurricane Irene adversely impacted construction. DOT contractor's installation of conduit and duct bank was short of National Grid requested riser locations. This job is fully reimbursable to National Grid. This resanction covers the revised scope including the field connects required for duct bank to riser structures and additional field work to cover damage caused by Hurricane Irene
09610 DOT PIN 1758.86 Glens Falls South St	9610	70,000	145,000	This is a DOT mandated streetscape project that presented by the City of Glens Falls to National Grid to accommodate proposed grade changes. The previous sanctions were based on a project grade estimate for manhole adjustments under WR # 10528835 and additional scope added in September 2011 captured under WR 1153954. The vault work completed under WR 1153954 required rework due to material failure. This re-sanction incorporates the additional costs associated with the rework including contingency
11746 Sunny Knoll Farm	11746	134,479	60,629	The currently approved estimate for this project is not the final construction grade estimate. Upon further review prior to construction it was determined that the estimate was too high for the scope of work. This reauthorization request is to document the Project Grade Estimate which was developed on June 2, 2011.
09605 City of Albany Rehabilitation of State Street between Hawk and Broadway	9605	450,000	521,000	Original sanction was based on a conceptual estimate provided in September 2010. Subsequent project grade estimates confirmed DOA in March 2011. During construction unforeseen subsurface conditions and DOT initiated field changes impacts increased the total job scope by approximately 30 percent. This re-sanction is for the additional incremental costs associated with labor and materials.
17854 Minoa Farms URD Sec 4a - Minoa, NY	17854	15,000	92,446	Original sanction approval estimate was for Engineering and Design Only. The final design "Project Grade Estimate" is \$92,446 and 405 hours. 19 Lot URD, residential single family homes development off existing tract. Installing 9 hand holes 4 -25kva transformers/pads, and 12 -200A 8 3/14.4kv Junction, Loadbreak Switchgears. Total Trench Footage is 2,046'. Approximately 1382 ft of 600V cable and 6415 ft of 15kv cable.
17362 DOT PIN 1757.31 Fuller Rd/ Washington Roundabout	17362	75,000	417,013	Original sanction was for "Design and Engineering" costs only. The revised sanction covers full sanction based on a project grade estimate. The project scope requires the installation of approximately 4500ft of cable and conduit, installation of two manholes and the removal of existing overhead facilities. The cable is a combination of 3-1/C 750MCM AL., and 3-1/C #2 CU. The first manhole is a 6' x 12' x 6'-6" D distribution manhole, tem ID (92-02-182) installed at the end of the bore along the eastern route up Washington Ave. The second is a 14' x 7' x 7'-8" OD Switch Gear Manhole, Item ID (92-00-893)
06464 Ra hbun-Labrador #39 Underbuilt	6464	110,000	130,000	Project is field complete. Total spend to date is \$115,000. Requesting an additional \$15,000 over current spend and closing costs.

Distribution and Transmission Budget Change Report			12/31/2011	
As of January 1, 2012 through March 31,2012				
Summary of Projects That Required Approval For Additional Spend				
<u>Project Name</u>	<u>Funding Number ID Number</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
12842 MV-Automate X24-1 on Trenton-Middleville 24	12842	95,000	126,116	Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$126,116 and 527 hours. Install a new 46kV Alduti-Rupter with an ASA1 motor operator and a 6801 control (~\$51,000). One new 50' Class 2 Pole and 12 48kv arrestors. Trenton-Middleville #24 experiences, on average, two interruptions per year. Over the past 5 years, 4 of the 10 interruptions were beyond X24-5. Poland Substation is on the source side of X24-5. t has two feeders, which are both consistently on the NYS PSC Worst Performing Feeder list. This is due to the performance of the Trenton-Middleville #24 line. By automating X24-5, it is estimated that annual avoid interruptions would be: 502 Cl/yr and 120,640 CMI/yr. The expect return is \$0.83/deltaCMI..
11507 Basom transformer relief Sum 2011	11507	181,475	116,368	Revised estimate excluded pre-capitalized material which reduced the original estimate by approximately \$65,000.
17508 Partridge Hill Phase II URD	17508	15,000	165,032	Re-sanction submitted for \$165,032 (operating requested the design changed prior to construction start - changed the cable in the design). Cable material quantity for #0809922 15kV 500 AL 3-1/C 175 MILS (changed from 4855' to 1164'). Changed material quantity for# 5948279 15kV 2 AL 1-1/C 175 MILS (from 113' to 6358'). These materials changes reduce
05713 DOT 1722.04 Pottersville, I-87 Br	5713	72,000	300,000	This DOT mandated work in Pottersville, New York (I-87 bridge over Rte. 9) was originally scheduled for construction in Fall 2010. DOT budgetary delays re scheduled construction for late summer 2011. Flooding resulting from Hurricane Irene adversely impacted construction. DOT contractor's installation of conduit and duct bank was short of National Grid requested riser locations. This project is 100% reimbursable to NG. The civil work required for underground part of the job, was initially performed by the DOT's contractor. The work was not performed to NG specified standards. It was decided the most effective way of finishing this was to have the work corrected by NG and NG's contractor
17335 Newbury Woods URD	17335	201,991	163,602	Revised estimate lower than original DOA by \$47k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$163,602 and 900 hours.
11490 Inman 37055 -- Lisha Kill Road Conversion (4.16kV to 13.2kV)	11490	228,235	337,093	Original DOA approval submitted prior to design completion - current approved cost \$228,235. Upon completion of the design and a Constructability Review meeting - the locked down Project Grade Estimate is \$337,093 which includes the 1,473 hrs for in house construction and 672 conversion hours (in house). Also includes tree trimming, flagging, special equipment, and overtime costs.

Transmission and T&D Substation - Schedule Change Report - Q4 - Fy 2012

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Original In-Service date	New In-Service date	In-Service Date Impact (90 Days or Greater)
DxT	C36520	0008946391	FRANKHAUSER - NEW 115-13 2KV STATION (DxT) - C36520		Project rephased from Q1 2015 to Q3 2015	The schedule has been moved out to reflect a proposed change in scope of the project.	04/21/2014	10/31/2014	193
TxT	C21693	9000099796	South Oswego-Lighthouse Hill Line Refurb - C21693		Project rephased from Q4 2012 to Q2 2013	Revised construction schedule to make more efficient use of crews.	03/30/2012	09/28/2012	182
TxT	C31326	0006274087	EASTOVER ROAD - (FORMERLY TURNER ROAD) - NEW 230-115KV STATION - C31326		Project rephased from Q2 2015 to Q3 2015	Schedule revised once scope and need were finalized.	07/09/2014	12/31/2014	175

Dist Line - Schedule Change Report - Q4 - Fy 2012

Asset Level	Project Funding	Work Order Number	Project Title	Change Request	Short Description of Change	Change Request Cause	Original In-Service date	New In-Service date	In-Service Date Impact
DxD	CD0100	10122198	Delphi 26253 Correct Flicker Problem	07/19/2011	Project rephased from Q4FY12 to Q3FY13	Landowner not consenting to easements. Summer Prep & DOT work to be done first	08/24/2011	10/01/2012	404

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Year	Month	Project #	Project Name	Project Type	TOTAL Capex Estimate	FY12 Capex	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	Reason
2012	January-12	C42063	Warren-Falconer 171 T6080 CCR	P-Electric Transmission Line	10,000	10,000						Conductor Clearance Refurbishment (CCR) of substandard spans on the Warren-Falconer 171 T6080 (and taps, as appropriate) in accordance with Strategy Paper SG163 and our response to NERC
2012	January-12	C42183	S Oswego-Clay 4 T6400 CCR	P-Electric Transmission Line	10,000	10,000						Conductor Clearance Refurbishment (CCR) of substandard spans on the South Oswego-Clay 4 T6400 and taps in accordance with Strategy Paper SG163 and our response to NERC
2012	January-12	C42184	G-HH 151-52 T1950-T1280 Str265 D-F	P-Electric Transmission Line	5,000	2,000	3,000					Damage-failure project: assess and address observed Structure 265 erosion and potential for wash out on the Gardenville-Homer Hill 151-152 T1950-T1280 115 kV transmission line
2012	January-12	C42243	Malone TRF#3 Failure	P-Electric Transmission Substation	704,000	704,000						To install a system spare transformer to replace the #3 Load Tap Changer (LTC) transformer at the Malone Station in eastern New York that failed on September 11, 2011
2012	January-12	C42364	Packard-Gardv 182 T1780 D-F	P-Electric Transmission Line	10,000	1,000	9,000					Damage-Failure (D-F): 16 towers on the Packard-Gardenville 182 T1780 have severely deteriorated footers and require engineering to evaluate, assess, refine scope (i.e., number of structures requiring D-F work) and execute the appropriate solution
2012	January-12	C42423	Menands #10 Bus Connection Upgrade	P-Electric Transmission Substation	75,000	75,000						To replace some 4/0 Cu station connections with 795 ACSR at the Menands 115 kV substation for the #10 Wolf Rd-Menands 115 kV line.
2012	February-12	C42512	Malone D/F #2 TRF Spare	P-Electric Transmission Substation	1,320,000	0	1,320,000					The existing transformer at the Malone 895 Station failed on September 11, 2011 and was replaced with a spare unit. This project is to order a spare 115-13.8kV ; 15/20/25 MVA to be stored at Henry Clay Boulevard on an existing pad to replace the original spare unit.
2012	February-12	C42643	Whitehall Station 187-rplc Cts/Vts	P-Electric Transmission Substation	250,000	10,000	200,000	40,000				Project to replace 3-CTs & 3 VTs at Whitehall Station; 0334523, 0334516, 0334517, 0342230, 0342231, 0342232 PIW #002304 from Roger Hudson, Peter Haswell
2012	February-12	C42663	Line Study Budgetary Reserve - NMPC	P-Electric Transmission Line	225,000	0	25,000	50,000	50,000	50,000	50,000	Transmission Line Study Blanket created to budget capitalizable study expenses that will be incurred through FY17
2012	March-12	C42865	Huntley Station replace MODisc #239	P-Electric Transmission Substation	200,000	0	200,000					Project to replace MO Disconnect Sw#239 (Packard-Huntley #130) - Unable to repair switch .
2012	March-12	C43043	Browns Falls - OCB replacements	P-Electric Transmission Substation	3,000,000	0	2,000,000	1,000,000				Project for the replacement of 6 OCBs at Browns Falls as part of the New York Oil Circuit Breaker Replacement.
2012	March-12	C43044	Headson - OCB replacements	P-Electric Transmission Substation	1,000,000	0	1,000,000					Project for the replacement of 2 OCBs at Headson Substation as part of the New York Oil Circuit Breaker Replacement
Q4 Emergent Total					\$ 6,809,000	\$ 812,000	\$ 4,757,000					

US Transmission (Niagara Mohawk) - YTD QTR Deferred Projects

Year Walked -													
Out	Month	Project #	Project Description	Project Type	Spending Rationale	Risk Score	FY12 Forecast	FY13 Forecast	FY14 Forecast	FY15 Forecast	FY16 Forecast	Total	Reason
2012		C11318	Trinity UG Pumphouse Redesign	Transmission Sub	Asset Condition	49	(300,000)	(226,000)	(195,000)	-	-	(721,000)	Project Deferred
		CNYAS54	Boonville - Rome #3	Transmission Line	Asset Condition	34	(50,000)	-	53,000	70,000	350,000	423,000	Project Deferred
		CNYAS62	Dunkirk - Falconer #161 & 162	Transmission Line	Asset Condition	40	(50,000)	(100,000)	(50,000)	35,000	70,000	(95,000)	Project Deferred
		CNYAS63	Huntley - Gardenville 38 &39 Refurb	Transmission Line	Asset Condition	40	(50,000)	(50,000)	-	-	56,000	(44,000)	Project Deferred
		CNYAS65	Mortimer - Pannell Road #24 & 25	Transmission Line	Asset Condition	40	(50,000)	(50,000)	-	35,000	35,000	(30,000)	Project Deferred
		CNYAS70	Lighthouse Hill - Clay #7	Transmission Line	Asset Condition	40	(50,000)	-	-	-	-	(50,000)	Project Deferred
		C31132	Greenbush Stephentown 993, T5190 CCR	Transmission Line	Staturtory Regulatory	40	(50,000)	-	10,000	-	-	(40,000)	Project Deferred
		CNYX49	WestHill Wind -Loop in-loop out	Transmission Line	Staturtory Regulatory	49	(100,000)	100,000	372,500	-	-	372,500	Project Deferred
		CNYX49R	WestHill Wind -Loop in-loop out Reimbursable Portion	Transmission Line	Staturtory Regulatory	49	100,000	(100,000)	(372,500)	-	-	(372,500)	Project Deferred
		CNYX50	WestHill Wind -RTU/metering	Transmission Sub	Staturtory Regulatory	49	(70,000)	70,000	600,000	-	-	600,000	Project Deferred
		CNYX50R	WestHill Wind-RTU/metering Reimbursable Por ion	Transmission Sub	Staturtory Regulatory	49	70,000	(70,000)	(600,000)	-	-	(600,000)	Project Deferred
		CNYX55	St Lawrence Wind-Loop in, Loop-out	Transmission Line	Staturtory Regulatory	49	(100,000)	100,000	900,000	-	-	900,000	Project Deferred
		CNYX55R	St Lawrence Wind-Loop in, Loop-out Reimburseable Por ion	Transmission Line	Staturtory Regulatory	49	100,000	(100,000)	(900,000)	-	-	(900,000)	Project Deferred
		CNYX56	St Lawrence Wind-RTU/Metering/Relay upgrades	Transmission Sub	Staturtory Regulatory	49	(600,000)	570,000	1,520,000	-	-	1,490,000	Project Deferred
		CNYX56R	St Lawrence Wind-RTU/Metering/Relay upgrades-Reimbursable Portion	Transmission Sub	Staturtory Regulatory	49	600,000	(570,000)	(1,520,000)	-	-	(1,490,000)	Project Deferred
		CNYX60	Cape Vincent Wind-RTU/Metering/Relay upgrades	Transmission Sub	Staturtory Regulatory	49	(75,000)	71,250	2,594,000	-	-	2,590,250	Project Deferred
		CNYX60R	Cape Vincent Wind-RTU/Metering/Relay upgrades-Reimbursable	Transmission Sub	Staturtory Regulatory	49	75,000	(71,250)	(2,594,000)	-	-	(2,590,250)	Project Deferred
		CNYX61	Tug Hill Wind-Loop in, Loop-out	Transmission Line	Staturtory Regulatory	49	(241,500)	(324,000)	241,500	324,000	20,200	20,200	Project Deferred
		CNYX61R	Tug Hill Wind-Loop in, Loop-out Reimburseable portion	Transmission Line	Staturtory Regulatory	49	241,500	324,000	(241,500)	(324,000)	(20,200)	(20,200)	Project Deferred
		CNYX62	Tug Hill Wind-RTU/Metering/Relay upgrades	Transmission Sub	Staturtory Regulatory	49	(564,500)	(1,083,000)	536,280	1,028,850	200,450	118,080	Project Deferred
		CNYX62R	Tug Hill Wind-RTU/Metering/Relay upgrades-Reimbursable portion	Transmission Sub	Staturtory Regulatory	49	564,500	1,083,000	(536,280)	(1,028,850)	(200,450)	(118,080)	Project Deferred
		CNYX65	New Grange Wind-Loop in, Loop-out	Transmission Line	Staturtory Regulatory	49	(530,000)	(500,000)	530,000	500,000	-	-	Project Deferred
		CNYX65R	New Grange Wind-Loop in, Loop-out Reimburseable portion	Transmission Line	Staturtory Regulatory	49	530,000	500,000	(530,000)	(500,000)	-	-	Project Deferred
		CNYX66	New Grange Wind-RTU/Metering/Relay upgrades	Transmission Sub	Staturtory Regulatory	49	(670,000)	(1,830,000)	636,500	1,738,500	380,000	255,000	Project Deferred
		CNYX66R	New Grange Wind-RTU/Metering/Relay upgrades-Reimbursable portion	Transmission Sub	Staturtory Regulatory	49	670,000	1,830,000	(636,500)	(1,738,500)	(380,000)	(255,000)	Project Deferred
		CNYX74	Ball Hill- Loop in, Loop out	Transmission Line	Staturtory Regulatory	49	(40,700)	150,000	700,000	484,000	140,700	1,434,000	Project Deferred
		CNYX74R	Ball Hill- Loop in, Loop out Reimbursable Portion	Transmission Line	Staturtory Regulatory	49	40,700	(150,000)	(700,000)	(484,000)	(140,700)	(1,434,000)	Project Deferred
		C39846	Rochester UG Pumping Plant (formerly CNYAS93)	Transmission Sub	Asset Condition	44	(30,000)	30,000	120,000	540,000	-	660,000	Project Deferred
		CNYPL26	Replace overdutied 115kV breakers at Central and Mohawk Valley	Transmission Sub	System Capacity & Performance	39	(50,000)	47,000	930,600	2,162,000	1,861,000	4,950,600	Project Deferred
		CNYPL28	Syracuse Area Reconductoring	Transmission Line	System Capacity & Performance	19	(60,000)	42,000	140,000	140,000	1,400,000	1,662,000	Project Deferred
		C34692	Lockport-Mortimer111&107SwitchWork	Transmission Sub	Asset Condition	39	(90,000)	-	-	-	-	(90,000)	Project Deferred
Grand Total 4th QTR Deferred Projects							(830,000)	(307,000)	1,008,600	2,982,000	3,772,000	6,625,600	

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Year	Month	Project #	Project Name	Project type	Spending Rationale	Risk Score	0 AL Capex Estimate	FY12 Capex	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	Reason
2012	January-12	9 0 9 9 NW Langford 18061 Upgrade regs	P_E ctric Distribution Substation	System Capacity & Performance	36	116,192	0	116,192	0				Two 167 kVA regulators are the limiting element at Langford station. By upgrading these regulators we can provide additional load relief to North Colins station which is overloaded at 136% SN. Replace existing 2-167kva regulators with 2- 1. Replace existing 2-167kva, 7.62kV regulators with 2- 16kVA (833A), 8kV
2012	January-12	11 13 11 13 Station 63 TB1 Neutral Protection	P_E ctric Distribution Substation	System Capacity & Performance	31	68,588	0	68,588	0				When reviewing the protection at Buffalo Stat on 63, it was found that TB#1 does not have neutral protection as does the other two transformers. The transformer has a neutral CT and a ground relay could be installed.
2012	January-12	17189 17189 Parks de Estates Phase II URD	P_E ctric Distribution Line	Statutory/Regulatory	50	100,800	100,800	0	0	0			Developer requesting UG infrastructure or phase II of parkside estates 2 residential homes no pump station This Switchgear was placed in 100 year flood plain at time of construction. Since that time it has failed at least twice due to heavy flooding, causing a power interruption to a critical Municipal Water Treatment Plant. The plant incurred thousands of dollars in generator cost during the outages. In order to provide more reliable service and increase municipal customer satisfaction this project has been designed
2012	January-12	17 60 17 60 Reloca e Switchgear Ft Hardy Park	P_E ctric Distribution Line	Asset Condition	32	37,500	37,500	0	0	0			This request is for Preliminary engineering to define the scope of repairs found by visual inspection. The Trenton-Whitesboro L25 6 kV sub-transmission on line is approximately 22 miles long and located in the Mohawk Valley of NY State and connects the Trenton- Sherman, and Whitesboro substations and also serves two customer substations Midstate Correctional and the Central NY Psychiatric center. See attached Line One-line. The Trenton 6kV Switching Station collects generation from Trenton Falls, Prospect, and Jarvis Hydros. The generation has five lines to exit the switching station, two are radial lines which serve distribution substations and three lines are through lines which transmit the generation to other 6kV substations and the 115kV transmission system. The summation of the generation that comes into the Trenton Switching Station is about 55 MVA and stays at this level a high percentage of the year
2012	January-12	17 92 17 92 Trenton-Whitesboro L25 N of Marcy Hosp Ref.	P_E ctric Sub-Transmission Line	Asset Condition	2	522,597	0	50,962	71,635				A new transmission substation is planned for Gardenville. The old subtransmission lines 91.92,71 are in the way of the proposed relocated 115kV transmission spans to the new substation and must either be removed or relocated in part, in the project area, and slightly beyond the work area. Failure to do this work will not allow the proposed project to proceed as currently planned
2012	January-12	17619 17619 New Gardenville Substation-SubT Line work	P_E ctric Sub-Transmission Line	Asset Condition	50	5,000	5,000	0	0	0			The Village of Philadelphia has received funding approval to move forward with the expansion on their wastewater treatment plant. The expansion will necessitate the relocation of National Grid's Theresa-S. Philadelphia No.21 23 kV line.
2012	January-12	177 8 177 8 South Philadelphia 23kV line#21 Relocation	P_E ctric Sub-Transmission Line	Statutory/Regulatory	50	83,000	83,000	0	0	0			The Village of Philadelphia has received funding approval to move forward with the expansion on their wastewater treatment plant. The expansion will necessitate the relocation of National Grid's South Philadelphia 76 62 .8 kV distribution on line.
2012	January-12	177 9 South Philadelphia .8 kV Distribution line	P_E ctric Distribution Line	Statutory/Regulatory	50	83,000	83,000	0	0	0			
2012	January-12	17752 17752 Ash St 3 kV L39 GCX and JBCG Replacement	P_E ctric Distribution Substation	Asset Condition	2	2,000	2,000	0	0	0			Install two SEL-351 at Ash St, LN39
2012	January-12	17782 17782 SW- Install arresters on the 852 Line	P_E ctric Sub-Transmission Line	System Capacity & Performance	31	26,808	10,000	25,808	0				The 852 Line has averaged at least 3 momentaries per year over the past 5 years due to lightning. It has a so averaged about 2 momentaries per year due to unknown causes during the lightning season install surge arresters on the 852 (Dunkirk-Hartfield) Line approximately every pole
2012	January-12	17783 17783 APP Pharmaceutical Expansion - DSub	P_E ctric Distribution Substation	System Capacity & Performance	9	319,327	90,000	229,327	0				APP has begun working on an \$30 million dollar expansion project at its 3125 Staley Road facility. The new project has received a low cost power allocation from NYPA. APP has requested service for approximately 5MW demand at its new site which is additional to the 5MW demand that exists today at 3159 Staley Road. National Grid's Distribution Asset Management Department has completed its initial review of APP's service request. A service solution has been developed that will meet APP's future load requirements in the specified timeline. The approach involves an investment to upgrade our infrastructure to maintain the current delivery voltage. This investment will upgrade infrastructure that currently supplies large industrial customers such as Life Technologies Corp, APP Pharmaceuticals and Invitrogen.
2012	January-12	17788 17788 MV- Replace steel conductor on Stittville 52	P_E ctric Distribution Line	Asset Condition	36	175,000	165,000	10,000	0				The lateral along Evans Road on Stittville 67052 contains approximately 100 feet of #6 steel conductor. The steel conductor should be replaced. Replace the 100' of #6 steel with 10' AAAAC
2012	January-12	17799 Chipmunk & S Nine Mile Road Cattaraugus Co	P_E ctric Distribution Line	Statutory/Regulatory	50	232,976	0	232,976	0				Project by request of public authority having jurisdiction over highway right-of-way, Mike Soper (716)938-233 w/ Cattaraugus City. Relocate and replace 28- 5 foot class 3 poles; 6- 0 ft class 3 poles; 7 service road crossing poles; 9 distribution transformers; street light lamps; 20 anchors and additional tree-trimming costs per design estimate.
2012	January-12	17801 Church St Station - Add 2nd xfm from Amsterdam Sta.	P_E ctric Distribution Substation	System Capacity & Performance	1	692,115	50,000	621,115	0				This Church St Station is presently a single transformer station (but built for a 2nd xfm) that peaked at approx 27 MVA in Summer 2011. With the flooding of Amsterdam Station, Church St now has even fewer strong feeder ties that can be used to pick up its load in the event of a transformer or transmission system failure. Additionally, with the added load that the Church St feeders had to pick up from Amsterdam the projected peak demand for summer 2012 is now approx 31 MVA. The existing bank at Church St is a 30 MVA nameplate with a SN rating of 33.8 MVA. For the loss of this transformer, there will be approx 26 MVA of unserved load (63 MWH's) that will not be able to be picked up until a mobile transformer is brought in. This project will reduce the MWH exposure from 63 MWH's to 65 MWH's
2012	January-12	17827 17827 CR- Rock Cut 53 Mid and Ave conversion	P_E ctric Distribution Line	System Capacity & Performance	9	2,327	15,000	229,327	0				The Ratios on Rock Cut 53 on Midland Ave were at 1.0% of their rating in 2011. Convert the area beyond the Midland Ave station on Rock Cut 53 to 13.2 kV operation.
2012	January-12	17839 17839 Youngstown 88 Relief	P_E ctric Distribution Line	System Capacity & Performance	9	25,808	0	25,808	0				The Youngstown TB#1 (3.5' / 5' / 8 kV 3.0 MVA transformer) is expected to be added to 1 MVA, or 128% of its SN rating. The load on the transformer is increasing primarily due to the addition of a new customer at the Niagara State Park area. This substation serves approximately 1200 Customers. The new transformer will provide area load relief as well as address existing asset condition issues with the existing unit
2012	January-12	17850 17850 CR- Peat St 53 Mooney Ave Conversion	P_E ctric Distribution Line	System Capacity & Performance	9	165,000	160,000	5,000	0				The Mooney Ave Ratio on Peat St 25053 was over 150% of its rating. Convert the area beyond the Mooney Ave Ratio to 13.2kV operation.
2012	January-12	17852 17852 CR- W Monroe 51 CR 11 Conversion	P_E ctric Distribution Line P_E ctric Distribution Line	System Capacity & Performance System Capacity & Performance	9 9	13,80 160,385	7,500	152,885	0				The ratio on CR 11 on West Monroe 27 51 was over 175% of its rating. A so, voltages in the .8kV area were under the PSC standard of 11.1 V. Convert the area beyond the ratio on CR 11 on West Monroe 27 51 to 13.2kV. Also, reconductor approximately 3,200' of ACSR to 10' AAAAC
2012	January-12	17853 17853 CR- Pine Grove 56 NYS Hwy 31 conversion	P_E ctric Distribution Line	System Capacity & Performance	9	160,385	7,500	152,885	0				The ratio on NYS Hwy 31 on Pine Grove 5956 was over 175% of its rating. Convert the area to 13.2kV. Install 1-250kVA ratio on NYS Hwy 31 east of Cero Center Rd.
2012	January-12	17860 17860 West Valley 25 Relief	P_E ctric Distribution Line	System Capacity & Performance	31	285,385	0	285,385	0				This project will cover costs associated with the relief of TB1 at West Valley key substation. Relocate and Convert 2.00% of OH Line from .8kV 10AL to 13.2kV 336AL. Conversion is from Pole 167, to Pole 117 on State HWY 2 2. Relocate existing ratio on Pole 167 to Pole 157 on State HWY 2 2. Install 13-500 kVA ratio on Pole 116 - Bremman Rd. Create tie between feeder 51 and feeder 2562 on Pole 106 - Valley Rd. Transfer approximately 600kVA from 2562 to 51 by closing newly installed Disc and opening Disc on Pole 29 - Elcottville Rd. Install 3-677kVA regulator near Pole 71 on Valley Rd
2012	January-12	17871 17871 CR- Starr Rd 51 Hwy 222 Conversion	P_E ctric Distribution Line	System Capacity & Performance	9	96,731	5,000	91,731	0				Convert portion of Starr Rd 33 51 on NYS Hwy 222 and install two new ratios. Install a 250kVA ratio on the Sears Road tap and a 167kVA ratio on the Groton Road tap.
2012	January-12	17887 17887 Bolton 51/Warrensburg 51 Feeder Tie	P_E ctric Distribution Line	System Capacity & Performance	2	76,23	0	76,23	0				The Bolton 28 51 feeder is a continuous reliability problem partially because of the radial 3.5 kV system serving the Bolton substation and partially because of the fact that the feeder is very long, heavily wooded, in a storm prone area and it has no feeder ties. Construct new 30, 13.2 kV distribution on Diamond Point-Bakers Road to create a 30, 13.2 kV feeder tie between the Bolton 51 and the Warrensburg 51.
2012	January-12	17893 17893 Westwind Farm URD	P_E ctric Distribution Line	Statutory/Regulatory	50	8,000	8,000	0	0	0			Developer requesting URD facilities for new subdivision new subdivision 20 single family homes no pump station
2012	January-12	1789 1789 Archmont Knolls Subdivision Phase 5	P_E ctric Distribution Line	Statutory/Regulatory	50	133,000	133,000	0	0	0			Developer requesting URD infrastructure for phase 5 of Archmont Knolls Subdivs on 32 Residential lots will need gas and electric, no pump station
2012	January-12	17895 17895 Tuscony Manor URD	P_E ctric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0	0			Developer requesting UG infrastructure or a new 15 ft of residential subdivision
2012	January-12	17896 17896 The Moorings at Half Moon URD	P_E ctric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0	0			Developer requesting UG infrastructure or phase II of the Moorings 16 buildings
2012	January-12	17899 17899 Millennium Pkwy Dunkirk	P_E ctric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0	0			Relocation mandated by public authority. Road widening and turn lanes. Overhead poles and conductors in highway along city streets
2012	January-12	17902 17902 Troy LVAC Network - William St	P_E ctric Distribution Line	System Capacity & Performance	8	113,872	0	113,872	0				This project is mainly driven by the development / redevelopment of Fourth Street in Troy, NY. Currently an existing building (70 Fourth Street) is being renovated into a new office building requiring a 1200 amp service. 70 Fourth Street and the neighboring buildings are supplied by the Troy LVAC network on William Street. These network reinforcements is required to serve the anticipated load and to maintain the integrity of the LVAC network in this area.
2012	January-12	17915 17915 Riverwalk URD, Section 1 - Brewerton, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	215,512	215,512	0	0	0			URD service to 19 lots, Single family homes, National Grid to trench, no pump stations or 3PH required. --WRR 12213000. This request is for \$15k in Design & Engineering costs only
2012	January-12	17916 17916 DOT City of Syracuse-Roberts Drive	P_E ctric Distribution Line	Statutory/Regulatory	50	98,808	3,000	95,808	0				The City of Syracuse is adding a sidewalk and curbing on the east side of Roberts Avenue. This will require the relocation of the 13.2kV overhead distribution line running along the east side of the street. It is estimated that 9 to 10 distribution poles will need to be relocated to the other side of a concrete divider running between Roberts Avenue and Onondaga Park Drive
2012	January-12	17918 17918 Samaritan Sen or Village UCD - Watertown, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	87,32	87,32	0	0	0			Customer Requesting UCD service to lots B, C and Lot 10 --WRR 1221 852 in Watertown, NY. Request is for Design & Engineering costs only. Costs and scope to be updated by Design Supervisor upon Design complete.
2012	January-12	17922 17922 Install EMS at West Valley Substation	P_E ctric Distribution Substation	System Capacity & Performance	37	257,308	2,500	25,808	0				Distribution Automation is being installed on the 803 Line. Regional Control requires a EMS connect on to this automation

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Year	Month	Project #	Project Name	Project type	Spending Rationale	Risk Score	OAL Capex Estimate	FY12 Capex	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	Reason
2012	January-12	17925 17925 NR_T1.81 58-CoRt13-Overloaded Step-down	P_E ctric Distribution Line	System Capacity & Performance	9	85,000	85,000	0	0				A Customer (Bal = Farm) on NYS Route 180 served from Pole170 had low voltage (<11 V). During the voltage investigation, the 1-phase 167KVA step-down ratio transformer on County Route 13 (Po e TD Line) near County Route 3 was found to be overloaded (216kVA, 129%).
2012	January-12	17932 17932 Install Head End EMS Equipment for 218 DA	P_E ctric Sub-Trans mission Substation	System Capacity & Performance	2	76,366	5,000	71,366	0				Required to bring DA information from 218 Line back into EMS for WRCC. Install head end radio, Orion and other associated equipment to connect 218 DA scheme into EMS at N Lakeview Station
2012	January-12	17936 17936 Shadow Lane URD - Lakeview, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0				New 9 Lot URD, Shadow Lane, Single Family homes, No Pump stations, No 3PH, Utility to trench. This request is for 15k in Design & Engineering costs only
2012	January-12	17937 17937 Orange Commons URD Clay, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0				New 6 Lot URD, off State Highway 31, Single Family Homes, 3PH Pump Station Required, 3PH Power Required throughout site as well, National Grid to trench - This Request is for 15,000 Design & Engineering cost only
2012	January-12	1799 8 179 8 Longkill URD	P_E ctric Distribution Line	Statutory/Regulatory	50	67,200	67,200	0	0				Developer requesting UG infrastructure or new URD. New 16 lots subdivision no rental no pump house needs gas and electric.
2012	January-12	17967 17967 Mat Farms Phase 1 URD	P_E ctric Distribution Line	Statutory/Regulatory	50	151,200	151,200	0	0				Developer requesting UG infrastructure or Mat Farms Phase 1 URD. 36 single family homes in this phase no pump station 200a/1ph
		17977 17977 Old Route 5 Paving Project	P_E ctric Distribution Line	Statutory/Regulatory	50	108,91	0	3,058	105,856				Mandated relocations of OH distribution by Onondaga County. Onondaga County will be performing repaving on Old Route 5 (West Genesee Street) between Fairmont and Camillus. Drainage, curbing, and sidewalk work is also planned. Approximately 11 po es along the roadway will require relocat on to meet clear zone requirements and to eliminate interferences with new curbing and sidewalks
2012	January-12	17978 17978 Creekwood, Phase 1 Waterown, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	26,32	26,32	0	0				Customer requesting New URD service, 9 - 8 Units buildings, 6 Unit Buildings, 3 Garages, 1 Clubhouse, 1 Pumphouse, May require 3PH. WR-11802890.
2012	January-12												This is in response to a NYS PSC Complaint. The ap on Gallagher Rd on Sorrell Hill 26952 as experienced 6 interruptions over the past year. Five of the six interruptions have been due to trees (the circuit was last trimmed in 2009/2010). In addition, the feeder experienced one outcut and a substation interruption within the last year. In addition, the customer stated that they experience low voltage at times
2012	January-12	18013 18013 Sorrell Hill 52 - Correct PSC Complaint	P_E ctric Distribution Line	System Capacity & Performance	37	08,692	1,000	07,692	0				Customer Requesting New 36 Lot URD, Single Family Homes, Off Whisper Ridge, No Pump Stations, No 3PH, Developer Trenching, WR# 1229 881. This request is for \$15,000 design & engineering cost only. Full cost and scope to be updated by Design Svr upon design complete.
2012	January-12	18025 18025 Oct Brother Inc. URD Sullivan, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0				Customer is constructing new building over existing 3-phase UG primary. Need to relocate existings UG primary, switchgear, and transformer to accommodate customer construct on.
2012	January-12	180 0 180 0 Coburg Village	P_E ctric Distribution Line	Statutory/Regulatory	50	57,000	57,000	0					
January total							\$ 7,129,582	\$ 2,089,576	\$ 4,462,515	\$ 577,491			
2012	February-12	119 119 Klen Steel 23kV Expansion	P_E ctric Sub-Trans mission Line	Statutory/Regulatory	50	235,000	235,000	0	0				Required to serve customer's proposed SMW load
2012	February-12	12835 12835 Station 66 (Union Rd) Rebuild - Sub	P_E ctric Distribution Substation	Asset Condition	2	10,000	10,000	0	0				This project will cover costs associated with the retirement of Buffalo Station 66.
2012	February-12	128 7 128 7 Arnold Regulator Installation	P_E ctric Distribution Line	System Capacity & Performance	3	1,1282	1,1282	0	0				To maintain voltage regulation at Arnold station due to unserviceable transformer LTC.
													Tripoli Road is currently served rear lot with multiple taps that have been constructed back to Tripoli Road to serve the customers that have built on along the road since the distribution was originally built in the 1930's and '40's. Close 3 distribution gaps along Tripoli Road totaling about 2,900 feet with new single phase, .8 kV distribution using 1/0 AL conductor. Remove 7,600 feet of 19 '0's vintage rear lot.
2012	February-12	1707 1707 Cedar 51 - Tripoli Road Gap Closing	P_E ctric Distribution Line	Asset Condition	2	173,269	0	173,269	0				Removed unused portion of 611 from old transmission towers. No Capital
2012	February-12	17251 towers	P_E ctric Distribution Line	Damage/Failure	35	0	0	0	0				also winds through secondary streets. This project will provide a full capacity increase and shorten the length of the tie.
2012	February-12	17315 17315 CR-Build tie between Duguid 5 & 55	P_E ctric Distribution Line	System Capacity & Performance	31	111,827	15,000	96,827	0				As a result of a line patrol, it was determined that several line poles on Oakfield feeder 0362 need to be replaced. The poles are located on the vicinity of Hut on Rd, near Oakfield substation. The portion of the line starting at Pole 722 (TD 5582, Line 17), veering off the road prior to running in rear lots through a woods and across a field.
2012	February-12	17318 17318 Oakfield feeder 0362 - Pole Replacement	P_E ctric Distribution Line	System Capacity & Performance	2	87,000	0	87,000	0				Install feeder metering outside the fence at Lighthouse Hill.
2012	February-12	17612 17612 Lighthouse Hill - Feeder Metering	P_E ctric Distribution Line	Statutory/Regulatory	50	138,106	0	138,106	0				Build feeder tie between Lisbon 96361 and Brady 95755 feeder on Lisbon Center State Rd.
2012	February-12	17763 17763 Lisbon 96361 feeder tie	P_E ctric Distribution Line	System Capacity & Performance	23	220,000	220,000	0	0				This project will cover costs associated with the relief of feeder 12 67' and feeder 12 75'. These 2 feeders tie with each other and serve commercial areas of Niagara Falls Blvd
2012	February-12	17830 17830 Alameda 12 - F12 67/12 75 Relief	P_E ctric Distribution Line	System Capacity & Performance	2	205,000	160,000	5,000	0				This project will cover costs associated with the relief of feeder 5 61'. Feeder 5 61' is projected to be loaded to 100% of its summer normal rating. In addition Station 5 is projected to be loaded to 116% of its n-1 rating in 2012.
2012	February-12	17832 17832 Buffalo 5 - F5 61 Relief	P_E ctric Distribution Line	System Capacity & Performance	31	163,077	0	163,077	0				Feeder 1162 is projected to be loaded to 100% of its summer normal. This project will cover costs associated with the relief of Extend 3 Phase overhead electric service for approx. 2 miles by installing three phase conductor and upgrading deteriorated and substandard poles for 277/ 88 kv service on Seneca Nation reservation on Newtown sewage plant.
2012	February-12	17858 17858 Delevan 1162 Relief	P_E ctric Distribution Line	System Capacity & Performance	31	121,923	20,000	101,923	0				New Street Light construction - 15 lights underground feed in the Green Acres sub-division on area Tn of Tonawanda conversion from natural gas light s to Company installed standards, cable and conduit.
2012	February-12	17900 17900 Newtown Sewage Svc -Seneca Nation	P_E ctric Distribution Line	Statutory/Regulatory	50	260,212	10,500	2,9712	0				By Town of Tonawanda resolution authorizing Company to install new electric underground feed lights cable and conduit at 11 locations on East Somerset Place. Approximately 1600 feet of cable installation. Based on similar orders converting from non-Company natural gas lighting in existing developed neighborhoods to Company owned electric facilities at \$10K to \$11K per light, anticipated work order will exceed \$100K.
2012	February-12	17901 17901 Glenhurst Green Acres LSL Lighting	P_E ctric Distribution Line	Statutory/Regulatory	50	131,755	0	10,702	121,053				City of Niagara Falls municipal authorization to install decorative outdoor lighting standards at 18 locations specified. New triplex conductor and ground wire cable to be installed from source
2012	February-12	17923 17923 EAST SOMERSET GAS LIGHT CONVERSION	P_E ctric Distribution Line	Statutory/Regulatory	50	87,837	0	7,135	80,702				New commercial load estimated at 620 kW. Niagara County has 51,000 square feet of space at 302 Rainbow Blvd. Niagara Falls for Culinary & Hospital ty program for Niagara County Community College. Downtown section of city - underground electric supply
2012	February-12	1792 1792 MAIN ST NIAGARA FALLS UGSL INSTALL	P_E ctric Distribution Line	Statutory/Regulatory	50	131,856	0	7,135	12,721				Remove the Deferiet Station 23/2. kV TB2 transformer bank and associated wiring and billing metering. Deferiet 23/2. kV TB2 transformer used to serve a single customer, the Newstech Paper Company but the customer is currently disconnected and the building is being removed from the site. No Capex costs
2012	February-12	179 2 179 2 NCCC Hospitality & Tourism Center	P_E ctric Distribution Line	Statutory/Regulatory	50	10,500	10,500	0	0				The primary driver for this project is a NYS DOT mandate to address appurtenances that are in conflict with DOT construction. This work was initiated by NYS DOT - Reg on 2 and is mandated based on New York State Highway Law Section 11-102 under PIN 2805 02
2012	February-12	1795 1795 Deferiet TB2 Transformer Removal	P_E ctric Distribution Substation	Asset Condition	37	0	0	0	0				Elm Street 89867 feeder is projected to be loaded to 101% of its summer normal rating during summer peak period. This Action will transfer 32 Amps @ .8kV from Elm St 89867 to Elm St 89866 feeder. The Project will provide more switching flexibility and load configuration between Elm St 89867 and Elm St 89866
2012	February-12	17970 DOT PIN 2805 02 Signal Improvements City of Amsterdam	P_E ctric Distribution Line	Statutory/Regulatory	50	80,000	80,000	0	0				This project will cover distribution line costs associated with the retirement of Buffalo Station 66
2012	February-12	17988 17988 Elm St 89867 Load Relief	P_E ctric Distribution Line	System Capacity & Performance	31	237,63	0	237,63	0				Developer request for UG infrastructure for Catskill View URD
2012	February-12	18012 18012 Station 66 (Union Rd) Rebuild - DLine	P_E ctric Distribution Line	Asset Condition	2	86,2	10,000	76,2	0				Customer Requesting New 18 Lot URD, On Edgemoor Dr, No 3PH, Single Family Homes, WR#11608235. This request is for \$15,000 Design & Engineering cost only. Full cost and scope to be updated by Design Svr upon design complete. Jamestown, NY
2012	February-12	18015 18015 Catskill View URD	P_E ctric Distribution Line	Statutory/Regulatory	50	109,000	109,000	0	0				Convert Paloma 25 58 along Hills de Ave. This job will create a 13.2kV feeder tie with Paloma 25 57. Both of these feeders have limited feeder ties as they are on the edge of the service territory and that Lake Ontario is to the north and the Oswego River is to the east.
2012	February-12	18018 18018 Tacona Development Co. Jamestown, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	15,000	15,000	0	0				The City of Saratoga has requested that National Grid relocate Transformer #92 and Switchgear #757 on Long Akey to accommodate the construction of a parking garage.
2012	February-12	18038 18038 CR- Paloma 58 - convert Hills de Ave	P_E ctric Distribution Line	System Capacity & Performance	9	81,2	5,000	76,2	0				Developer requesting UG facilities for new apartment complex, NEW RESIDENTIAL APT. COMPLEX, 6 BUILDINGS AND APTS. 100 AMP 1PH. NO PUMP STATION BUT WILL NEED GAS
2012	February-12	18093 18093 Saratoga - Woodlawn Parking Garage Relocation	P_E ctric Distribution Line	Statutory/Regulatory	50	206,289	206,289	0	0				Customer Requesting New 18 Lot URD, Single Family Homes, No Pump Stations or 3PH required, Utility Trenching
2012	February-12	18121 18121 Sandcreek Apt. Colonie, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	50,00	50,00	0	0				Upgrade of distribution facilities to facilitate customer Upgrade. Rebuild and conversion of existing OH distribution
2012	February-12	181 1 181 1 Daigler Subdivision, N. Tonawanda, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	75,600	75,600	0	0				This project will replace the TB1 H1, H2, and H3 high voltage surge arresters. These arresters are silicon carbide arresters and will be replaced with MOV arresters in accordance with SMS 19.15.2.
2012	February-12	18181 18181 Rice Creek Field, Oswego, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	9,500	9,500	0	0				Installation of 53 street lights in Niagara Falls sub-division along existing streets and alleyways. Underground feed for total of 38 lights - 23 to be cable in conduit 100W-HPS; 15 100W-HPS direct buried URD cable - 15 lights 100W-HPS on existing wood poles - less than 6 to be changed or possibly set as new wood poles for street lighting. Priority project for City of Niagara Falls.
2012	February-12	18220 18220 Bridge Street TB1 Surge Arrester Replacements	P_E ctric Transmission on Substation	Asset Condition	35	15,000	15,000	0	0				New URD, Apt Buildings E, F, G, H and Maintenance Building, 3PH required for elevators, National Grid to trench
2012	February-12	1822 1822 Center Court - NF Street Lighting	P_E ctric Distribution Line	Statutory/Regulatory	50	339,608	0	339,608	0				
2012	February-12	18225 18225 Rivers Pointe, Clay, NY	P_E ctric Distribution Line	Statutory/Regulatory	50	105,000	105,000	0	0				

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Year	Month	Project #	Project Name	Project ype	Spending Rationale	Risk Score	O AL Capex Estimate	FY12 Capex	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	Reason
2012	February-12	18250	18250 Spinney at Pond View Schodack, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	63,000	63,000	0	0			THIS PHASE INCLUDES SECTIONS C AND D, 10 BUILDINGS 200 AMP 1PH 70 UNITS TOTAL, NO PUMP STATION BUT WILL NEED GAS
2012	February-12	1833	1833 Stonebridge Ph1 Ballston, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	105,000	105,000	0	0			NEW SUBDIVISION PHASE I WILL CONSIST OF 25 SINGLE FAMILY HOMES AND 13 BUILDINGS WITH 121 UNITS TOTAL, 200 AMP/1PH. THERE IS ALSO A PUMP STATION AND WILL NEED GAS
2012	February-12	18335	18335 Via a Technology Park Ph 1 Albany, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	595,000	595,000	0	0			NEW UCD 10 COMMERCIAL BUILDINGS, 3PH, 1 PUMP STATION. WILL NEED GAS AND ELECTRIC
2012	February-12	18338	18338 North Ridge Hollow Ph 1 Colonie, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	3,020	3,020	0	0			NEW URD WITH 81 RESIDENTIAL SINGLE FAMILY HOMES, 200 AMP 1 PH NO PUMP STATION BUT WILL NEED GAS
2012	February-12	183	183 Park Place at Glenmont Sq Ph2 Glenmont, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0			PHASE 2 INCLUDES 5 BUILDINGS (36 UNITS TOTAL) 100 AMP 1 PH ON IRIS ST. WILL NEED GAS
2012	February-12	6277	06277 Niagara Falls Remove 12KV Lines	P_Ecetric Sub-Transmission Line	Asset Condition	6	0	0	0	0			The Harper 32/88 lines have been retired in place and are in need of removal to address asset condition concerns. No Capex Dollars
2012	February-12	6016	06016 IE - NC Side Tap Fusing	P_Ecetric Distribution Line	System Capacity & Asset Condition	1	100,000	100,000	0	0			Side Tap Fusing Program for E&D in FY12 FY13 work
2012	February-12	6028	06028 IE - NE Side Tap Fusing	P_Ecetric Distribution Line	System Capacity & Asset Condition	1	100,000	100,000	0	0			Side Tap Fusing Program for E&D in FY12 FY13 work
2012	February-12	832	0832 Install Substation Animal Fences - C3382	P_Ecetric Distribution Substation	Asset Condition	36	100,000	100,000	0	0			Reliability Improvement to prevent animal outages at substations by installation of animal fences. FY12 carryover
February total								\$ 180,128	\$ 3,043,771	\$ 1,809,881	\$ 326,476	\$	\$

2012	March-12	11301	11301 Buffalo Stat on 122 Rebuild - 23kV	P_Ecetric Sub-Transmission Line	Asset Condition	1	253,798	0	18,366	139,39	8,000	12,058	The existing Buffalo Stat on 122 is a 23 - 16 kV stat on located in North Tonawanda, NY. The station currently operates off of four 23 - 16 kV transformers, each rated at 3 MVA with fusing for high-voltage transformer protection. These transformers do not have LTCs so voltage regulators are installed on the low side of all four transformers. The station was designed for these transformers to be operated in parallel with closed tie breakers between bus sections, but due to problems with aging and failing equipment, this is no longer possible. The stat on is fed by two underground 23 kV circuits (Tap 622 and Tap 623). The 16 kV portion of the yard is made up of four bays of lattice structure with a bus/transfeer bus layout. There are five distribution feeders leaving the stat on: Feeders 12261, 12262, 12265, 12268 and 12272.
2012	March-12	13270	13270 Alb on Stat on 3 .5kV cap bank installation	P_Ecetric Distribution Substation	System Capacity & Performance	37	657,866	0	56,615	201,231	0	0	For contingency loss of the 308 supply line from Brockport to Albion, there is voltage degradation seen under 0.95pu at Albion, W. Albion, Eagle Harbor, Buys Rd and Holcy. In order to maintain voltage support under such contingency a 2-stage 3.6MVar capacitor bank is needed at the Albion Station.
2012	March-12	17505	17505 Elm Street Station Spare	P_Ecetric Sub-Transmission Substation	System Capacity & Performance	35	310,097	0	152,885	157,212	0	0	The purchase of one 23 kV, 22.5 MVA spare grounding transformer is required as a contingency to spare the two existing grounding transformers at this station in case of transformer failure.
2012	March-12	17867	17867 SW - Replace Steel Conductor on Cuba Lake 3761 - Jackson Hill Rd	P_Ecetric Distribution Line	Asset Condition	36	388,588	0	10,192	378,356	0	0	Cuba Lake 3761 contains approximately 9,000 feet of #6 steel conductor on lateral in backlot along Jackson Hill Road. This 19 vintage steel conductor should be replaced.
2012	March-12	17870	17870 SW - Re-conductor #6 Wire on Machias 1362 on State Hwy 16	P_Ecetric Distribution Line	System Capacity & Performance	37	359,202	0	10,192	3,9010	0	0	Improve Machias F1362 / Franklinville F2 61 T - by replacing approx. 7,300 feet of #6 Cu wire with 336 Al wire on State Hwy16 between Pole #89 (T.D. 5.70, Line 23) and Pole #67 (T.D. 5.7, Line 1). This would provide a full tie between feeders allowing greater load relief for Franklinville 2 61, reliability benefits and operational flexibility.
2012	March-12	17933	17933 Elm St. Replace 67L Relays	P_Ecetric Sub-Transmission Substation	Asset Condition	0	277.09	0	7,710	202.38	0	0	For an N-1 double circuit tower outage of the Huntley - Gardenville #79 and #80 circuits power flow is rerouted to the parallel Huntley - Gardenville path that flows through Elm St (Huntley -> Elm 230 -> Elm 23 -> Elm 230 -> Gardenville). Depending on the system dispatch and the Elm St loading, the flow on TB # at Elm could surpass its emergency rating. For this condition, it is also possible that the VAR flow on TB #1 and TB #2 could be toward Gardenville and could surpass 20 MVAR. If the loading surpasses 20 MVAR the re-tying would trip the banks. This could result in overloads on TB # if they were not already present.
2012	March-12	18113	18113 Middleburgh 52 - Rebuild Route 15	P_Ecetric Distribution Line	Statutory/Regulatory	2	220,000	220,000	0	0	0	0	Dr. Reddy's Lab is building a new facility at 197 NYS Route 15 just south of Middleburgh, NY near pole 59. The projected load on this facility is about 2,300 kVA within the expected addition of another 200 kVA within the next 2 years which will add about 109 Amps to the loading on this section of the feeder. In addition, the load includes 2 - 150 HP and 2 - 125 HP motors. There is currently 13.2 kV, 3 phase on Route 15 at this location but the conductor is a combination of 1/0 AL and #2 AL for about 3,200 feet from the end of the 13.2 kV, 3 phase, 336 - MCM AL which ends at the tap to Huntersland Road at pole 59 on Route 15. The existing distribution will be adequate to serve the customer for the summer of 2012 while the facility is under construction, after which time the addition of 109 Amps to the existing 100 Amps currently on this section of the feeder will over load the conductors by at least 1%.
2012	March-12	18202	18202 CR- Rebuild Midland Ave, Syracuse	P_Ecetric Distribution Line	Asset Condition	2	117,019	10,000	107,019	0	0	0	There is a ComputaPole job on Brighton Ave 0818. This was a level 2 job to replace a majority of the poles along Midland Ave from Newell to Ballantyne. This area was, at one time a double circuit, 16kV, but now operates as just a single circuit. On one side of the poles is 3 - 1/0 C and the other side is 3 - #2 Cu. There are also 2 neutral conductors on the pole.
2012	March-12	18218	18218 Armon Farms 3 Phase Extension	P_Ecetric Distribution Line	Statutory/Regulatory	50	110,077	0	110,077	0	0	0	Existing customer new equipment warrants 600 amp 277/ 80 volt secondary service - a 3 phase primary extension will require 6300 linear feet of conductor; pole top hardware framing for additional conductor and pole changes at certain locations to build to current standards.
2012	March-12	18337	18337 Lafayette Hotel - Spot Network	P_Ecetric Distribution Line	Statutory/Regulatory	50	190,23	0	190,23	0	0	0	The project is to serve approximately 1.0 MVA of load at the refurbished Lafayette Hotel located on the corner of Washington and Clinton Streets, in the City of Buffalo, NY. The customer wishes to be open for business May 1st.
2012	March-12	183	6 PIN 2805.02 NYS DOT Road reconstruction - Amsterdam	P_Ecetric Distribution Line	Statutory/Regulatory	50	117,019	10,000	107,019	0	0	0	The NYS DOT is planning a major road reconstruction project in the City of Amsterdam, NY. Road repaving, curbing and sidewalk improvements and sewer/water. National Grid has underground facilities in the construction area that will require adjustment/relocation.
2012	March-12	183	8 NYS DOT PIN 7078.15 NY Route 11B Town of Dickinson	P_Ecetric Distribution Line	Statutory/Regulatory	50	111,76	0	5,096	106,380	0	0	The NYS DOT is planning a road reconstruction project along approximately 1 mile of Route 11B in the Town of Dickinson, Franklin County, NY. National Grid has overhead distribution facilities along this stretch of Route 11B that will require relocation. Approximately 15 poles will be impacted.
2012	March-12	1835	1835 Walington Meadows Cicero, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	96,600	96,600	0	0	0	0	New 23 Lot URD, On Alzair Ave, Single Family Homes, Lots 1 - 3-163, No Pump Station, no 3PH required - State Street has a single 23kV supply with two 23 / 8kV transformers. Loading at the station street substation was significantly reduced with 13.2kV converters on work in the area. The entire station load could be carried by either TB1 or TB2. Retire State Street 23 / 8kV TB2 transformer including breaker positions R630 and R6 - 0-No Capex
2012	March-12	18357	18357 State St TB2 retirement	P_Ecetric Distribution Substation	Asset Condition	37	0	0	0	0	0	0	The Youngstown-Sanborn 03 sub-transmission line is being targeted for refurbishment to address safety concerns. The distribution underbuild will need to be transferred.
2012	March-12	1805	1805 LN 03 Youngstown/Sanborn Underbuild transfer	P_Ecetric Distribution Line	Asset Condition	37	321,320	0	93,101	21,7	13,772	0	The subject 69kV line recently has disconnected from structures at the attachment plates due to deteriorated support hooks or steel plates which deteriorated due to age. The existing insulators are mostly more than 50 years old and have been contaminated in part from bird droppings and agricultural fertilizers as well as natural conditions. The subject line crosses mostly agricultural lands, roads and railroads. The line is parallel to an existing railroad. There is concern that additional failures would cause a safety hazard as well as causing reliability concerns and outages to York Substation.
2012	March-12	1828	1828 28 Golah-S. Perry 853-69kv	P_Ecetric Sub-Transmission Line	Asset Condition	31	305,769	0	305,769	0	0	0	5 COMMERCIAL LOTS 00-800 AMP / 3 PH PER BUILDING, NO PUMP STATION, WILL NEED GAS
2012	March-12	1838	1838 38 Fairchild Technology Park, Ballston Lake, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0	0	Town of Amherst authorized 16 underground feed street lights to be installed on 31 streets in various locations - one cobra head installation on street lighting order. Company owned standards, luminaires, cable and handhole material recovery per street lighting tariff.
2012	March-12	18318	3 Town of Amherst Street Lighting Phase	P_Ecetric Distribution Line	Statutory/Regulatory	50	1,135,168	0	1,135,168	0	0	0	Line extension needed to complete service requests for 10 new residential customers on Woodley Way in Hammond, NY.
2012	March-12	1852	1852 52 Woodley Way Line Extension - Hammond, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	220,000	220,000	0	0	0	0	This project is in support of a new UCD on Saratoga Rd, Schenectady featuring a new Target and other commercial customers.
2012	March-12	1861	1861 61 Target DCOMDEV, Schenectady	P_Ecetric Distribution Line	Statutory/Regulatory	50	101,923	0	101,923	0	0	0	This spare will provide coverage for nine in-service transformers in the eastern region. Presently, there are no available spares to provide coverage or these transformers.
2012	March-12	1871	1871 NYE Spare Transformer 69 kV - 13.8 kV	P_Ecetric Distribution Substation	Asset Condition	39	815,385	0	815,385	0	0	0	New 18 Lot URD, Off Kensington High St, No 3PH requested, No pump station, single family homes
2012	March-12	1882	1882 82 Minoa Farms, Minoa, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	75,600	75,600	0	0	0	0	NEW SUBDIVISION WITH 119 RESIDENTIAL HOMES 200 AMP 1 PH NO PUMP STATION BUT WILL HAVE A FIREHOUSE WHICH WILL NEED 600 AMP 3 PH. WILL ALSO NEED GAS
2012	March-12	1891	1891 91 Canterbury Crossings Albany, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	99,800	99,800	0	0	0	0	NEW SUBDIVISION WITH 19 RESIDENTIAL HOMES 200 AMP 1 PH NO PUMP STATION BUT WILL NEED GAS
2012	March-12	18521	18521 VanBuren Acres Loudonville, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	79,800	79,800	0	0	0	0	NEW SUBDIVISION 22 RESIDENTIAL HOMES 200 AMP 1 PH ELECTRIC ONLY -
2012	March-12	18523	18523 Rolling Green Estate Saratoga Spring, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	92,00	92,00	0	0	0	0	Customer Requesting service for New 52 Lot URD, Off Cherrywood Circle, Single Family Homes, Developer Dig
2012	March-12	18550	18550 Cherrywood Ph 1B Clinton, NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	222,600	0	222,600	0	0	0	Customer is requesting relocation of a ING facilities on his property
2012	March-12	18553	18553 NY	P_Ecetric Distribution Line	Statutory/Regulatory	50	152,885	0	152,885	0	0	0	
March total								\$ 7,284,349	\$ 1,356,700	\$ 4,069,405	\$ 1,748,414	\$ 97,772	\$ 12,058

FY12 Q4 total

\$ 19,594,059 \$ 6,490,047 \$ 10,341,801 \$ 2,652,381 \$ 97,772 \$ 12,058

Transmission Summary of In-Service Projects
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

Project Name	Funding Number	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In-Service Date	Actual In-Service Date
12kV and 23kV Cable Failure Repairs	C00474	7,292,000	6,452,487	-	March 2010	February 2012
Lockport-Mortimer 111 T1530 ACR	C03417	38,464,283	11,897,976	-	March 2012	January 2012
Leeds SVC - Refurbishment/Replaceme	C03748	8,170,471	8,486,525	-	December 2009	March 2012
Buffalo Shunt Reactors	C03831	1,498,064	1,572,218	-	March 2010	March 2012
Alder Creek-Old Forge 23 RTU	C03842	248,147	217,126	-	May 2004	March 2012
Steel Tower Critical Crossings	C04636	16,496,313	17,126,103	-	March 2011	January 2012
Gard-HH 151-152 T1950-T1280 N ACR	C04718	33,901,422	33,168,131	-	March 2007	January 2012
Tri-Lakes 115kV Work	C05289	9,448,952	7,885,629	-	March 2012	January 2012
Sub-T Customer Work	C05884	740,730	693,111	(208,738)	March 2009	January 2012
23kV Cable & Conduit Rebuild	C06817	3,444,000	4,663,680	-	March 2009	January 2012
Emer SubT Pole Repl - Western Div	C07081	646,794	673,483	-	March 2007	January 2012
Spier Falls Failure	C09156	220,000	164,767	-	December 2005	February 2012
L630/631 - Relocate E of Delaware	C10402	140,000	127,899	-	September 2008	March 2012
Tri-Lakes 46kV Subtransmission Work	C10475	24,000,000	23,888,766	-	March 2006	January 2012
Lake Clear-Tupper Lake #38 Rebuild	C13046	3,380,000	2,295,233	-	October 2011	January 2012
White Lake Upgrade - Sub-T Work	C13803	52,111	45,694	-	June 2006	January 2012
Homer Hill Sta - Rep Cap Bank & Bkr	C15660	739,410	767,755	-	March 2009	March 2012
Newtonville-Patroom #16 Refurb	C16073	1,230,000	1,023,174	-	March 2010	January 2012
Re-conductor Rotterdam 1&2 lines	C18250	6,929,973	7,093,527	(105,000)	July 2007	February 2012
Lockpt-Mort 113-114 T1540-T1550 LER	C18670	10,549,672	10,632,910	-	March 2013	January 2012
Ticonderoga 2-3 T5810-T5830 SXR	C19530	9,027,321	9,197,560	-	March 2011	January 2012
TxD Mobile Substations in NY	C20174	8,386,092	2,899,775	-	April 2008	February 2012
Porter - Repl 11 GE 230kV RF2 Discs	C20912	919,004	77,044	-	March 2012	February 2012
Packard-Urban 181 T1850 SXR	C21376	1,503,251	1,117,036	-	March 2010	March 2012
Mobile Connection at Nicholville	C21493	494,612	487,670	-	March 2011	February 2012
S. Oswego-Lighthouse Hill Circuits	C21693	7,954,061	6,158,529	-	March 2011	February 2012
Metering Lighthouse Hill	C22215	344,002	189,052	-	March 2011	February 2012
Luther Forest Relay & Malta Sub Work	C22738	6,879,756	7,271,536	-	April 2012	March 2012
BEPCO Transmission Line Work	C23412	76,551	680,674	(680,674)	September 2009	March 2012
BEPCO Substation Work	C23413	1,222,712	11,317,938	(10,169,585)	August 2010	March 2012
NE-Great Escape	C23713	475,000	735,637	(712,585)	July 2008	January 2012
Preliminary Work for NERC-CIP Req.	C24283	1,025,499	1,045,540	-	March 2010	March 2012
Coffeen-LH 5 T2120 ACR	C24360	10,262,139	2,698,646	-	March 2010	March 2012
Noble Bliss Wind Farm	C24981	(38,032)	10,177	-	March 2008	March 2012
Relocation of #145	C25300	41,321	27,000	(27,000)	March 2008	January 2012
Batavia-Attica 206-34.5kv	C25940	225,000	1,854,788	-	December 2010	March 2012
NY ARP FOR TXD SUBSTATIONS	C25999	600,000	1,138,799	-	November 2010	January 2012
Yahnundasis - Repl 18 & 28 Switches	C26144	687,915	707,564	-	March 2010	February 2012
Brockport 74-Cap banks to sta bus	C26382	528,000	890,938	-	June 2009	February 2012
DOTR Rt28 Woodgate-White Lake SubT	C26405	2,099,000	3,025,527	-	April 2011	March 2012
Scottsville Tap 213	C27404	2,000	0	-	December 2008	March 2012

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Project Name	Funding Number	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In-Service Date	Actual In-Service Date
Battenkill-Cambridge 2/5 Refurbish	C27564	1,982,000	1,220,787	-	September 2010	February 2012
Buffalo Station 23 Rebuild - 23kV	C27944	465,000	118,822	-	September 2009	March 2012
Huntley-Gardenville 79-80 Str 132	C27985	1,059,289	1,037,499	-	March 2010	February 2012
Market Hill-Amsterdam 11, Tap Mohasc	C28018	1,157	30,708	-	March 2009	February 2012
Rotterdam-Repl Cont Hse Stairs	C28177	163,144	156,816	-	March 2009	February 2012
Gardenville-Buf River 146 CSX Xing	C28290	327,228	329,272	-	March 2011	March 2012
Kensington Sub- Repl TB4&5 LTC Ctrl	C28303	290,777	315,500	-	March 2009	January 2012
North Troy Metal Clad Repl.	C28485	2,221,000	3,422,535	-	March 2011	February 2012
ShieldWire HuntleyGardenville 38/39	C28676	3,899,684	1,741,742	-	March 2012	January 2012
Shield Wire: Mountain-Lockport 103	C28681	2,001,908	2,044,653	-	March 2012	January 2012
	C28705	39,222,108	13,812,438	-	December 2012	February 2012
Shield Wire: Clay-Dewitt 3	C28709	5,334,833	2,974,921	-	March 2012	February 2012
Shield Wire: DuPont-Packard 183/184	C28710	647,734	552,989	-	March 2012	January 2012
WHITESBR-SCHUYLER 29/YAH-WHITSBRO	C28942	345,000	212,014	-	March 2011	March 2012
Elm St - LTC SCADA Control	C28946	251,000	209,625	-	December 2008	March 2012
Curtis St - Repl LN 10 & 13 Relays	C29320	210,421	593,024	-	March 2011	February 2012
Norfolk-Norwood #21 23kv Refurb	C29443	191,815	685,992	-	March 2012	March 2012
Salina Landfill 34.5kv relocations	C29444	345,000	311,173	(408,038)	March 2011	January 2012
Hartfield-Sherman 855-refurbish	C29450	100,000	1,058,788	-	March 2011	March 2012
No Ogdensburg-Repl LN #13 SS xfrmr	C29744	64,250	63,373	-	August 2010	February 2012
34.5kv Tap to Chau. Co. Lndfill-nug	C30409	400,000	108,013	(134,100)	May 2010	January 2012
Gibson Sta-Repl SW1602,03,R1617,18	C31004	585,627	717,891	-	March 2012	January 2012
Edic Sta - replace TB2,3,4 metering	C31025	187,000	148,393	-	January 2012	January 2012
Chases Lake-Porter 11 T6350 CCR	C31130	43,117	2,456,344	-	March 2013	January 2012
Volney-Clay 6 T2720 CCR	C31136	1,091,573	965,217	-	March 2013	February 2012
Nine Mile One-Clay 8 T2350 CCR	C31137	35,406	174,925	-	March 2013	January 2012
Scriba-Volney 20 T2540 CCR	C31138	26,840	447,664	-	March 2013	January 2012
Huntley-Gardenville 79 T1400 CCR	C31156	46,000	341,615	-	March 2013	March 2012
Bliss-Freedom Windfarm - FERC Compl	C31383	(4,968)	2,845	-	March 2010	February 2012
Increase Thermal Capability of L107	C31480	89,999	82,963	-	March 2012	January 2012
Upgrade capability of L107	C31481	283,348	232,103	-	March 2012	February 2012
Chautauqua County Landfill	C31607	464,200	536,688	(534,100)	March 2010	January 2012
Buffalo Niagara Medical Campus-Line	C31666	9,220,000	7,491,596	-	December 2011	March 2012
Regeneron Tap off G-R #10	C31854	42,000	196,349	(196,343)	March 2010	March 2012
New 23kV Cables - New Kaleida Stat.	C32813	202,000	476,543	(101,312)	December 2010	January 2012
Battery System Replce: 2 Seperate	C32957	122,122	110,877	-	March 2010	February 2012
N Ellicottville Tap 803 Remove	C33030	875,000	161,851	-	March 2012	February 2012
Bagdad-Dake Hill 815 Refurbishment	C33132	200,000	627,201	-	March 2012	January 2012
Install DA on 854 Line	C33188	550,000	535,759	-	December 2011	January 2012
Install DA on 859 line	C33189	750,000	689,418	-	December 2011	January 2012
Donner Hanna Tap 613 Remove	C33212	127,451	0	-	March 2012	February 2012

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Project Name	Funding Number	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In-Service Date	Actual In-Service Date
Brockport-Replace34kVRegs	C33631	673,000	620,224	-	October 2010	January 2012
Remove Encogen Tap	C33743	626	11,067	-	March 2010	February 2012
Circuit Breaker Reclr Repl NYW TXD	C34883	1	229,988	-	March 2011	March 2012
Clay-DeWitt 13 T2060 CCR	C34911	28,000	157,736	-	March 2014	February 2012
Packard-Huntly 78 T1800 CCR	C34958	28,000	69,818	-	March 2014	March 2012
DA - NE SubT Automation Lines 8&9	C35542	560,000	608,645	-	March 2011	February 2012
East Golah Second TB - Line	C36869	132,812	94,489	-	March 2012	March 2012
Replace Epoxy Bushings on SP SF6	C36904	497,000	270,512	-	July 2011	January 2012
LaFarge-PV 8 T5080 ShldW Completion	C38125	1,323,437	1,289,590	-	March 2012	March 2012
Lockport 103-104 T1620-T1060 D-F	C38166	1,300,000	14,868	-	March 2011	March 2012
Bethlehem TB 2 Failure	C38966	750,000	464,065	-	March 2011	March 2012
BI Riv-LHH 5-6 T2120-T3040 OPGW D-F	C39102	150,000	43,042	-	June 2012	February 2012
Gardn-Depew 54 T1230 Str 23-25 DF	C39207	98,000	132,989	-	March 2014	February 2012
Boonville-Porter 1 T4020 CCR	C39344	100,000	670,392	-	March 2014	January 2012
Marcy-Purchase Easement	C39409		7,628	-		February 2012
Colton Bus and R30 Relay Setting Ad	C39765	25,000	80,955	-	September 2011	February 2012
North Troy #308 Terminal Upgrade	C39782	30,000	28,680	-	August 2011	March 2012
Porter-Valley 4 T4240 CCR	C39903	10,000	655,767	-	March 2014	March 2012
Clay-Dewitt 5 T2050 CCR	C40025	15,000	100,381	-	March 2014	March 2012
North Akron TxT Transformer Failure	C40243	450,000	361,613	-	March 2012	March 2012
Clay-Woodard 17 T2110 CCR	C40336	10,000	141,504	-	March 2013	March 2012
Clay-Teall 11 T2100 CCR	C40523	10,000	309,733	-	March 2014	January 2012
Gardenville-Dunkirk 74 T1250 CCR	C40764	10,000	48,756	-	March 2015	February 2012
Holiday Valley Interconnection	C41246	386,000	218,202	(325,196)	July 2012	March 2012
Rathbun Labrador #39 Refubishment	CD0183	2,181,000	1,798,872	-	June 2013	February 2012
Valley-Inghams #26/#27 Cemetary Rd	CD0303	150,000	72,879	-	August 2011	January 2012
69kV tap to Florida Station	CD0499	200,000	138,318	-	October 2011	March 2012

Notes

Universe of Projects - All Projects that had a Work Order go into Service in 4th Qtr - FY 12
Cost Estimate - The latest approved estimate - per Power Plant/PPM
Actual Capital Expenditures - Capital Expenditures per Power Plant
Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM
In Service Dates - A project where one of the Work Orders within it went into service in the quarter

Distribution Summary of In-Service Projects
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
C00083	Lakeview Rd #182 Project: Fdr Exits	364,937	225,899	-	March 2005	March 2012
C00102	Transformer HV Switch Replacement	1,228,116	1,444,822	-	March 2010	January 2012
C00103	Bflo HVAC Network - HVS Replacement	272,281	137,665	-	March 2010	March 2012
C00105	NR-Distr-8043.08 CuNaph (Verizon)	2,678,602	2,364,373	-	March 2009	March 2012
C00194	NR-Distr-8043.08-CuNaph(soleowned)	986,497	4,103,570	-	March 2014	February 2012
C00275	NR-State St-Little River 23kVLine26	486,465	183,117	-	March 2010	February 2012
C00302	Delaware Ave. Distribution	1,459,278	722,698	5,306	March 2005	January 2012
C00316	DOT Distribution Reimbursable	-	44,170	(11,465)	March 2005	March 2012
C00376	St. Johnsville 51-Wagner/Wiltse Rds	1,696,000	1,272,289	-	March 2008	January 2012
C00390	East Springfield/Cherry Valley Dist	1,749,000	1,487,598	-	March 2006	March 2012
C04294	Distributed Generation <=300KVA	40,965	10,895	(13,937)	March 2011	February 2012
C06373	Court St Convert fdrs 78 & 85	719,000	472,639	-	March 2008	February 2012
C06381	McBride Convert Fdrs to 13.2kV	1,974,064	1,319,177	-	March 2008	January 2012
C06382	Belmont Fdr #57 extend	125,175	277,420	-	March 2006	March 2012
C06474	Transfer Milpine to Station 210	717,372	593,438	-	March 2006	January 2012
C06533	East Golah 51 - Second Bank	1,627,281	1,819,850	-	March 2009	February 2012
C06679	Boyntonville 51 Regulators	1,670,303	916,874	-	March 2006	January 2012
C06688	Butler 51-Rebuild Potter Rd.	360,232	275,658	-	March 2006	January 2012
C06723	Buffalo Station 29 Rebuild - Fdrs	2,960,000	2,378,283	-	January 2010	February 2012
C06765	East Golah -F5151E, F5151W & F5151C	4,363,000	3,626,852	-	November 2010	March 2012
C06850	Whitaker 51 River Crossing	300,000	-	-	March 2009	February 2012
C06951	Extend West Monroe #27451	50,000	113,692	-	February 2005	January 2012
C07431	Watt 32052 - Conversion	450,000	335,831	-	March 2009	March 2012
C07477	Northville 52 - Convert N. Shore Rd	1,226,000	825,815	-	March 2007	January 2012
C07482	Battenkill 34257 - Rebuild/convert	2,205,000	1,577,261	-	May 2010	February 2012
C09315	Buffalo - Replace Old Cable Poles	450,000	402,766	-	March 2012	March 2012
C10164	Schuylerville 12- Reconductor Rt 29	1,162,508	802,768	-	March 2007	January 2012
C14422	F12265/72 Easment Renewal	10,000	19,448	-	March 2006	March 2012
C15727	NR-Gilpin Bay 95661-Fish Creek Pond	113,000	105,251	-	April 2011	March 2012
C16478	Bombay - Retire R230	49,256	(0)	-	December 2006	February 2012
C19350	Vail Mills 53/Mayfield 51 Tie	302,058	255,674	-	March 2008	March 2012
C21374	CR Lysander Relief	1,500,000	1,349,351	-	February 2008	March 2012
C21511	DOT Queensbury Exit 18 PIN 1753.80	2,837,000	2,457,139	(36,652)	April 2011	February 2012
C23353	Install Animal Fences & Line Guards	400,000	363,574	-	March 2008	February 2012
C24419	Replace Metal Clad at Springfield	1,840,000	1,800,141	-	December 2009	February 2012
C25559	Southwood - Inst. Mobile Sub Access	62,042	305,115	-	June 2008	February 2012

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C25639	Buffalo Indoor Sub. #23 Refurb.	5,450,000	6,338,832	-	January 2011	February 2012
C26379	Attica12-Rebuild,Xfer F1263 to 0158	2,580,000	1,750,699	-	June 2009	February 2012
C26418	Sycaway - Add M/C and 13.2kV Bus	2,882,000	2,923,068	-	June 2010	March 2012
C26557	F13861 Extend & Transfer to F23251	780,000	609,913	-	February 2011	January 2012
C26559	F7654 - Extend & Transfer to 23251	770,500	579,520	-	June 2009	March 2012
C26819	Sycaway add 2nd Xfmr & 115 kV equip	2,680,167	2,298,531	-	January 2011	February 2012
C27062	East Golah 51 - Secondary Breakers	1,577,000	1,702,520	-	January 2011	February 2012
C27587	Town of Evans MV to HPS SL Conv.	-	747	-	December 2008	March 2012
C27850	VA Hospital Upgrade	680,600	646,054	-	March 2011	January 2012
C27947	Buffalo Station 23 Rebuild - Fdrs	2,860,000	2,375,790	-	January 2011	January 2012
C27948	Buffalo Station 43 Rebuild - Fdrs	3,340,000	2,692,936	-	December 2009	February 2012
C27949	Buffalo Station 52 Rebuild - Fdrs	1,951,000	1,178,130	-	June 2010	March 2012
C28022	Sycaway-add new feeders	1,540,000	1,438,789	-	June 2010	February 2012
C28023	Reynolds Rd - add new feeders	1,250,000	1,167,045	-	June 2010	March 2012
C28616	Walesville Reconductor Utica St	177,000	186,750	-	May 2009	March 2012
C28618	Valley 59476 Rebuild Rasbach Rd	346,000	139,516	-	March 2011	January 2012
C28623	Poland 62257 Steuben Rd	69,600	48,296	-	May 2012	January 2012
C28625	F20871 rebuild ties F4768/F2569	422,000	308,232	-	March 2010	January 2012
C28652	Delameter F9352 new ties w/18251,53	900,000	737,026	-	August 2010	January 2012
C28719	Batavia 0155 - Knapp Rd 22651 Tie	949,848	756,313	-	March 2010	March 2012
C28791	Krumkill 51 Russell Rd convert	375,000	215,564	-	March 2010	February 2012
C28816	Chittenango Relief	320,000	178,281	-	June 2009	January 2012
C28831	New Wetzel Rd. Substation	675,000	621,469	-	December 2012	January 2012
C28837	Canajoharie D-Line Work	3,506,000	2,392,161	-	June 2009	February 2012
C28841	Station 97 - New F9755	935,000	885,599	-	January 2010	January 2012
C28905	Phoenix 5164 Reconductor	56,200	19,945	-	December 2010	January 2012
C29044	Long Road 209 - New FDR 20954	995,000	713,862	-	June 2010	January 2012
C29101	NR-N Gouverneur 98352-Rt58 Transfer	536,000	434,629	-	June 2012	January 2012
C29109	V-2207 Vault conversion to manhole	190,800	21,135	-	June 2009	January 2012
C29181	Station 79 - F7961 Relief	259,100	165,707	-	July 2010	January 2012
C29426	Center St 54 - Rebuild Route 5S	822,500	536,914	-	March 2011	February 2012
C29433	Inghams 51 - Route 108	604,808	230,039	-	March 2010	January 2012
C30227	Kaydeross Village URD Phase 1	231,100	236,859	(7,871)	December 2008	January 2012
C30506	N Syracuse Sub Getaways	25,000	26,366	-	December 2012	February 2012
C30685	Wal-Mart Sheridan Dr. - New Service	1,238,000	1,122,068	-	August 2009	February 2012
C30944	Queensbury 56 - Twicwood URD	280,000	149,162	-	June 2009	January 2012

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C31237	Troy Network Fault Current Const	925,000	922,359	-	August 2010	March 2012
C31258	DOT Glenville, Glenridge Rd.	775,000	833,888	-	April 2010	January 2012
C31554	DOT PIN3045.55 Rt104 Osw-Scriba	360,000	371,619	-	June 2010	January 2012
C31598	North Troy - Install Feeder Getaway	400,000	357,878	-	December 2010	January 2012
C31992	Chestertown 52 - Palisades Rd	721,000	622,805	-	March 2011	January 2012
C32234	DOTR Latham, Rte.'s 2/7 Br/I-87	317,080	40,112	-	October 2010	February 2012
C32261	NW ARP Breakers & Reclosers	768,600	1,710,929	-	March 2011	February 2012
C32280	NIAGARA FALLS-RT. 104-Lewiston Rd.	828,000	521,014	-	August 2009	February 2012
C32286	DOT Saratoga, Rt 9P Brdg PIN1247.08	780,000	695,482	-	August 2010	March 2012
C32340	Ellicott Regulator Replacement	160,318	142,671	-	May 2011	February 2012
C32359	DOTR Rte.28, Woodgate-White Lk Dist	655,000	552,995	-	April 2011	March 2012
C32413	Tonawanda 4.16 057 Recon UG Getaway	684,613	678,462	-	June 2011	March 2012
C32432	DOT Schoharie, Rte.'s 30, 30A & 443	329,000	152,859	-	August 2010	February 2012
C32494	Gilbert Mill Relief	653,059	413,877	-	September 2011	January 2012
C32552	Mumford Sta - Repl 401 & 405 Disc	155,418	264,195	-	June 2010	February 2012
C32598	Ogden Brook - Install new feeders	750,000	422,756	-	June 2012	February 2012
C32790	Genesee County IDA Medical Commerci	182,100	102,680	(102,338)	September 2009	February 2012
C32850	DOT 4098.04- Rt 98 & 238 Attica	810,000	442,067	(4,479)	March 2011	January 2012
C33476	Buffalo Station 27 Rebuild - Line	170,000	140,824	-	March 2014	January 2012
C33477	Buffalo Station 37 Rebuild - Line	2,586,000	717,245	-	April 2015	February 2012
C33590	DOTR PIN 3805.35 Guide Rails	165,000	9,732	-	May 2010	January 2012
C33637	Spare Transformer for Fly Road	2,033,863	869,117	-	March 2012	March 2012
C33746	Altamont Switchgear Replacmt D Line	525,000	427,721	-	February 2012	February 2012
C33909	V2326 Albany NY Roof Replacement	100,000	106,822	-	March 2011	March 2012
C33928	DOT-Distribution Town of Brockport	868,000	689,721	-	April 2011	February 2012
C33985	Malta OH-UG Project	277,831	15,376	-	March 2010	March 2012
C34122	Shelby Stone	750,000	630,855	-	March 2010	February 2012
C34547	NR-Brasher 85162-Maple Ridge Rd	30,000	104,339	-	December 2010	January 2012
C34583	DOTR Thompson Rd Onondaga Cnty	744,516	614,850	-	August 2010	March 2012
C34602	NYW Dist Remote Racking Devices	130,000	131,562	-	March 2010	February 2012
C34607	Colosse: Replace R510 Recloser	321,431	273,430	-	March 2011	February 2012
C34803	NR 81652 CoRte26 StepDown	560,000	301,149	-	December 2011	February 2012
C35083	Middleburgh 52 - Kelsey Hill Road	360,000	249,437	-	March 2011	February 2012
C35162	St Johnsville 51 - Casler Rd (ERR)	187,500	88,890	-	March 2011	February 2012
C35271	Warrensburg 51 - E Schroon River Rd	275,000	342,852	-	March 2011	February 2012
C35510	DOT-Canajohaire 5S & 10 PIN 2650.33	1,200,000	1,049,874	-	March 2011	February 2012

Distribution Summary of In-Service Projects
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
C35511	Boxler Farms DG - Orangeville DTT	50,000	105,052	-	June 2010	January 2012
C35543	Warrensburg 32152 - River Rd - JPP	135,628	67,766	-	March 2011	February 2012
C35725	Scofield 53 Warrensburg Stony Creek	160,413	94,257	-	December 2010	January 2012
C35862	DOT PIN 1757.16 Erie Blvd	1,656,000	1,450,509	-	December 2010	February 2012
C35928	Brook Road6277LineBackerD/F PIW	150,000	274,769	-	March 2011	January 2012
C36058	DOT PIN 1757.15 Reconstruction of B	153,000	56,778	-	April 2011	March 2012
C36066	DOT 1722.04 Pottersville, I-87 Br	300,000	250,701	-	February 2011	February 2012
C36191	Otten F41213 - Cat Den Poles Reloc.	240,000	202,004	-	March 2011	February 2012
C36427	JPP Wiltsie Rd	153,000	86,445	-	June 2010	January 2012
C36512	Benderson Development - Walmart	111,093	85,655	(68,814)	August 2010	February 2012
C36567	Liberty 9453 relief 2011	15,309	158,172	-	June 2011	March 2012
C36578	Central Division Syr Ash Vaults	437,832	298,305	-	March 2012	February 2012
C36603	Central Div Utica LVAC Trans	382,720	94,493	-	March 2012	March 2012
C36703	Corinth 52 - Main St Gap Closing	90,000	334,269	-	March 2011	March 2012
C36846	NR-Samaritan Keep Nursing Home	112,265	12,152	-	March 2013	March 2012
C36852	SCCC Street Light Replacments	325,000	126,886	-	August 2010	February 2012
C36991	Sheridan Drive SL	780,000	464,109	-	December 2010	January 2012
C36992	Dana Heights 2 SL	1,530,000	1,107,388	-	December 2010	February 2012
CD0003	Bethlehem tie distrubition easement	190,000	55,250	-		March 2012
CD0006	Megnin Farms at Poolsbrook	180,000	189,830	(18,258)	September 2010	January 2012
CD0014	Akwesasne Housing Authority	117,350	85,469	(46,296)	September 2010	March 2012
CD0015	SU Hill Area Upgrades	6,237,000	4,575,725	-	June 2013	January 2012
CD0021	Ellsworth Commons URD	377,949	309,644	-	October 2010	January 2012
CD0028	DOT 1758.51/aka 1034.22 Colonie, B	155,000	130,555	-	August 2010	March 2012
CD0054	DOT PIN 1758.86 Glens Falls South S	145,000	147,035	-	January 2011	February 2012
CD0063	City of Albany Rehabilitation of St	521,000	392,613	-	April 2011	January 2012
CD0065	Remanufacture Mobile 9C	620,000	665,350	-	March 2011	January 2012
CD0071	Inverness Gardens	248,143	237,058	-	October 2010	January 2012
CD0073	Uniland Development - Crosspoint Pk	176,000	198,890	(46,531)	November 2010	March 2012
CD0096	DOT University Av - E. Genesee St	615,095	285,789	-	September 2011	January 2012
CD0099	Northview Section 2 - URD	132,000	110,385	(2,119)	March 2011	February 2012
CD0104	Colosse 32151 - Correct Stray Volta	270,099	129,432	-	May 2011	January 2012
CD0106	NR-Lowville Area Feeder Tie Upgrade	250,945	141,897	-	November 2012	March 2012
CD0108	DOT Rt 5 Onieda PIN 2134.27	350,000	227,778	-	May 2011	February 2012
CD0127	Rd 54 - Bryn Mawr Ratio Relief	160,000	34,668	-	March 2011	January 2012
CD0128	Queensbury 54 - Rebuild Garrison Rd	120,511	168,928	-	March 2011	January 2012

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FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
CD0129	Brevator Street Light Replacement	160,000	193,851	-	November 2010	February 2012
CD0130	Bridge St Amsterdam UG St Lighting	200,000	291,684	-	March 2011	January 2012
CD0132	West Salamanca-Homer Hill 805 Rebl	230,000	79,429	-	March 2012	February 2012
CD0139	Butler 51 - Route 32 Rebuild	97,642	48,695	-	June 2011	January 2012
CD0142	Reynolds Rd 33453 -- Williams Rd C	106,862	44,347	-	July 2011	February 2012
CD0145	Butler 51 - Gansevoort Road Rebuild	152,549	72,332	-	June 2011	March 2012
CD0148	Relocate UG Facilities/Cohoes	100,000	56,659	-	December 2010	February 2012
CD0153	330 oakridge dr	71,488	83,904	-	May 2011	January 2012
CD0155	Harris Rd 54 - Velakso Road Ratio	135,000	46,490	-	March 2011	March 2012
CD0158	MV - Fulmer Creek Rd Relocate	178,740	117,940	-	June 2011	February 2012
CD0162	Couse Corners Intersection Reconstr	490,000	458,229	-	January 2011	February 2012
CD0163	Mobile Sub Cables - NY East	55,000	58,831	-	January 2011	February 2012
CD0175	Colvin Estates URD Phase 1, Buffalo	137,500	155,039	-	March 2011	February 2012
CD0182	Rathbun Labrador #39 Refurbishment	308,000	266,482	-	September 2012	February 2012
CD0192	Eagles Ridge URD Section 4, Evans M	217,988	164,408	-	April 2011	January 2012
CD0202	Synergy Biogas Distribution Line Up	183,530	22,868	(30,000)	December 2011	March 2012
CD0212	Barker F7863 - Wire Replacement - C	224,781	151,979	-	June 2011	January 2012
CD0213	South Troy Neighborhood Streetlight	267,249	250,208	-	March 2011	February 2012
CD0214	URD- Preserve at Timber Creek	481,360	390,694	-	May 2011	January 2012
CD0215	Lighting Construction Town of Tonaw	467,203	339,916	-	December 2011	January 2012
CD0234	Orchard Creek URD- phases 3&4, Nisk	223,236	166,228	(11,871)	June 2011	January 2012
CD0235	Stevedore Lofts LLC	158,510	114,135	-	June 2011	January 2012
CD0237	MV -St Elizabeth Hospital Cogen	212,900	52,324	(46,551)	July 2011	March 2012
CD0241	CR LHH 06141 NYS Rt. 13 Rebuild	129,804	18,651	-	January 2011	March 2012
CD0250	Country Oaks URD, Section 4 - Warn	106,145	108,336	-	July 2011	January 2012
CD0257	NYS OGS Parking Lot Sheridan Ave	50,000	64,668	-	March 2011	March 2012
CD0262	CR-Fingerlakes East Business Park	254,902	340,324	(274,899)	May 2011	January 2012
CD0264	MV Humphrey Rd Rebuild xx	132,916	18,745	-	June 2011	March 2012
CD0265	Vanadium Corp. - Niagara Falls, NY	285,490	(91,767)	-	June 2011	January 2012
CD0267	Walmart - Relocation of Facilities	113,696	80,668	(73,648)	September 2011	February 2012
CD0269	CR-Teall54 Lillian Ave Ratio	111,666	60,409	-	June 2011	January 2012
CD0279	CR-Teall 54 S Collingwood Ration	106,470	54,173	-	June 2011	March 2012
CD0285	Euclid 26754 Reconductoring	218,113	168,865	-	June 2011	February 2012
CD0290	Menands 10153 - Menands Road Conver	132,549	23,054	-	June 2011	January 2012
CD0293	Southwood 54 - Reconductor	122,500	90,232	-	May 2011	January 2012
CD0295	Lowe's Home Improvement Center, Cor	207,206	122,174	(59,609)	August 2011	January 2012

Distribution Summary of In-Service Projects
Initial Budget vs Actual Spend
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FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
CD0296	CR-Replace regulators on Phoenix 65	102,500	38,485	-	June 2011	February 2012
CD0298	Buffalo Station 44 - F4472 Relief	144,224	105,636	-	September 2011	January 2012
CD0300	MV - Frankfort 67761 - Replace R610	68,000	47,324	-	July 2011	March 2012
CD0302	Kildare Meadows URD, Brewerton, NY	117,884	52,501	-	July 2011	January 2012
CD0309	Buffalo Lakeside Commerce Park UCD	350,000	405,031	(167,375)	September 2011	March 2012
CD0311	USL Klein	1,258,000	1,128,538	-	August 2011	February 2012
CD0327	Intergrow Greenhouse	220,000	83,354	(73,730)	August 2011	March 2012
CD0333	Onondaga Lake Pkwy - UG St Light Ci	665,556	680,155	-	June 2011	January 2012
CD0334	Faith Ridge URD - Baldwinsville, NY	109,438	65,347	-	August 2011	January 2012
CD0335	Grand Park Vue VI URD (Havenwood LN	98,819	82,986	-	September 2011	March 2012
CD0339	E. Batavia F2851 - Load Relief (Ov	134,167	59,821	-	September 2011	February 2012
CD0341	Getaway upgrade overloaded section	107,059	6,511	-	June 2011	March 2012
CD0345	DOT W. Genesee@ Erie Blvd W. UG Dis	67,000	17,899	-	November 2011	March 2012
CD0358	East Norfolk 91361 line reconducto	110,786	74,473	-	June 2012	January 2012
CD0367	Hidden Pond URD, Nassau, NY	132,000	77,166	(26,169)	August 2011	January 2012
CD0368	Meadow Vista URD, Saratoga Springs	104,281	76,066	(45,378)	July 2011	February 2012
CD0369	Ski Bowl Village URD Phase 1	115,000	85,623	-	June 2011	March 2012
CD0375	State Street lighting project	414,790	418,227	-	June 2011	March 2012
CD0381	CR-Replace Belmont 51 Damaged Getaw	755,000	352,212	-	July 2011	February 2012
CD0385	Villas on Rensch URD	306,512	256,763	-	November 2011	February 2012
CD0386	Mill Hill Townhouses Phase I	107,096	94,928	(12,497)	October 2011	March 2012
CD0390	Logistic One OH Line Extension & UG	150,000	100,032	(83,797)	August 2011	January 2012
CD0398	Northway Mobile Home Park	150,109	121,146	(14,116)	August 2011	March 2012
CD0405	Street Light Install- Harrison Ave-	267,073	87,491	-	October 2011	March 2012
CD0407	Orchard Grove Residence URD, Jamest	158,283	192,335	-	August 2011	February 2012
CD0413	CR Temple LVAC Network CentroBus N5	429,463	38,490	(10,000)	May 2011	February 2012
CD0418	Raise F4261 for Clearance	150,000	157,203	-	July 2011	February 2012
CD0429	TechValley Flex Park UCD	142,560	150,301	(73,597)	August 2011	February 2012
CD0462	MV Brookside Dr 3 Phase	158,400	134,180	(30,049)	November 2011	February 2012
CD0478	NR Dexter 72661 NYSHwy180 Rebuild	120,000	56,394	-	June 2012	February 2012
CD0479	Buffalo Station 29 - F2968 Reconduc	600,000	348,908	-	January 2012	January 2012
CD0485	Buffalo Public School #17	162,566	141,514	(77,794)	November 2011	February 2012
CD0494	NERC Alert - Transmission Clearance	12,000	3,541	-	December 2011	February 2012
CD0507	Packard-Huntley 77 Line Dist Cleara	150,000	38,682	-	October 2011	February 2012
CD0542	DOT PIN 1757.31 Fuller Rd/ Washingt	417,013	96,053	-	November 2011	March 2012
CD0602	Huntley-Gardenville 79 Line-Dist CI	50,000	15,915	-	December 2011	March 2012

Distribution Summary of In-Service Projects
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
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Notes Universe of Projects - All Projects that had a Work Order go into Service in 4th Qtr - FY 12 Cost Estimate - The latest approved estimate - per Power Plant/PPM Actual Capital Expenditures - Capital Expenditures per Power Plant Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM In Service Dates - A project where one of the Work Orders within it went into service in the quarter						
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Transmission Strategies		Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date																																	
Polymer Insulator Replacements No Installs 4th Qtr FY 12			# Structures Utilizing Polymer Insulators	SG 079 FY 09-12	\$11.70M	1,377 Structures	Overall - 5% of 561 115kV Structures																																				
			NOTE: Strategy of these projects will be delivered with Refurbishments. Project will be REMOVED.																																								
		C29000	(Study being done by Commonwealth Assoc. - project to be reviewed during FY 2011.)					0	0	0																																	
	Closed	C21753	Hook Rd - Elbridge					0	0	0																																	
Relay Program				not specified	\$28.43M	6,000 units	not specified																																				
					Placeholders				RELAYS RECEIVED																																		
		C32960	(Damage Failure project for 3 relay replacements - not U Series)					2	0	2																																	
		C05150	U Series Relay - Rotterdam					0	2	2																																	
		C24661	U Series Relays - Line 17					0	19	19																																	
		C24662	U Series Relays - Edic					0	0	0																																	
		C24663	U Series Relay - Leeds					0	0	0																																	
		C34690	TAS Relay Replc #36					0	0	0																																	
		C29949	Rotterdam Ln 14 & 15					0	0	0																																	
		C36210	Yahnundasis Relay					0	0	0																																	
		C41249	New Scotland Replace U-Series Relays					0	0	0																																	
Transmission Sheildwire Replacements			# of miles 115kV wire	SG 073 FY 09-12	\$23.8M	400 Miles	not specified																																				
	Closed	C03446	Additional Installed Items: <table><tr><th></th><th>Prior Yrs</th><th>Current Year</th><th>Total to Date</th></tr><tr><td>Towers</td><td>0</td><td>0</td><td>0</td></tr><tr><td>Wood Poles</td><td>40</td><td>63</td><td>103</td></tr><tr><td>Crossarm Asmbly</td><td>22</td><td>50</td><td>72</td></tr><tr><td>Insulators (ea.)</td><td>1,386</td><td>2,584</td><td>3,970</td></tr><tr><td>Conductor (ft.)</td><td>0</td><td>11,190 ft.</td><td>11,190 ft.</td></tr><tr><td>Davit Arms</td><td>0</td><td>0</td><td>0</td></tr><tr><td>Fiber Optic Cable</td><td>0</td><td>116,500 ft.</td><td>116,500 ft.</td></tr></table>						Prior Yrs	Current Year	Total to Date	Towers	0	0	0	Wood Poles	40	63	103	Crossarm Asmbly	22	50	72	Insulators (ea.)	1,386	2,584	3,970	Conductor (ft.)	0	11,190 ft.	11,190 ft.	Davit Arms	0	0	0	Fiber Optic Cable	0	116,500 ft.	116,500 ft.	Miles:	33.7	0.3	34
	Prior Yrs	Current Year						Total to Date																																			
Towers	0	0						0																																			
Wood Poles	40	63						103																																			
Crossarm Asmbly	22	50						72																																			
Insulators (ea.)	1,386	2,584						3,970																																			
Conductor (ft.)	0	11,190 ft.						11,190 ft.																																			
Davit Arms	0	0						0																																			
Fiber Optic Cable	0	116,500 ft.						116,500 ft.																																			
	Closed	C28676																																									
	Closed	C28678																																									
	Closed	C28679																																									
	Closed	C28681																																									
	Closed	C28683																																									
	Closed	C28706																																									
	Closed	C28707																																									
	Closed	C28709																																									
	Closed	C28710																																									
	Closed	C28712																																									
		C38125																																									
								Shieldwire - Miles	172	3.12	175.12																																
Steel Tower Strategy			# of Steel Towers	SG 018 Fy 05-10 Incremetal	\$24.15M	15% of all 115kV steel towers in service	not specified																																				
	Closed	C21376	Additional Installed Items: <table><tr><th></th><th>Prior Yrs</th><th>Current Year</th><th>Total to Date</th></tr><tr><td>Crossarm Asmbly</td><td>0</td><td>0</td><td>0</td></tr><tr><td>Insulators (ea.)</td><td>0</td><td>14,568</td><td>14,568</td></tr><tr><td>Conductor (ft.)</td><td>1,500</td><td>11,250</td><td>12,750</td></tr></table>						Prior Yrs	Current Year	Total to Date	Crossarm Asmbly	0	0	0	Insulators (ea.)	0	14,568	14,568	Conductor (ft.)	1,500	11,250	12,750		18	0	18																
	Prior Yrs	Current Year						Total to Date																																			
Crossarm Asmbly	0	0						0																																			
Insulators (ea.)	0	14,568						14,568																																			
Conductor (ft.)	1,500	11,250						12,750																																			
		Blue Hi-Lite SG 073							0	3.1	3.1																																
		Yellow Hi-Lite SG 080							0	0	0																																
									0	0	0																																
									0	0	0																																
	Closed	C09276							0	0	0																																
	Closed	C04636		172	0	172																																					
									190	3.1	193.1																																
Conductor Clearance Corrections			# of miles and/or structures replaced	SG 029 FY 06-10 Incremetal	\$11.00M	Overall - 400 Structures				Structures:																																	
	Closed	C16091	Closed					8	0	8																																	
		C03256						19	0.1	19																																	
		C24860						0	0	0																																	
		C31129						0	0	0																																	
		C31130						0	9.7	9.7																																	
		C31131						0	0	0																																	
		C31132						0	0	0																																	
		Green Hi-Lite SG 018						0	0	0																																	
								0	0	0																																	
	Closed	C31135						6	5	11																																	
		C31136						0	0.1	0.1																																	
		C31137																																									

Transmission Strategies	Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Projected		Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
				Total Strategy Est Cost	Units				
Transmission - Metric Strategy Report	C31138	Activity 4th Qtr					0	0	0
	C31141			Additional Information for Qtr 4, FY 12			0	0	0
	C31145						0	0	0
	C31146			Installed:			0	0	0
	C31147			Crossarms	40		0	0	0
	C31148			Insulators	5908		0	0	0
	C31149			Davit Arms	35		0	0	0
	C31150			Wood Poles	58		0	0	0
	C31151			Conductor	1000 ft.		0	0	0
	C31152						0	0	0
	Cancelled C31153						0	0	0
	C31154						0	0	0
	C31155						0	0	0
	C31156						0	0	0
	C34910						0	0	0
	C34911	Activity 4th Qtr					0	0	0
	C34912						0	0	0
	C34923	Activity 4th Qtr					0	0	0
	C34924						0	0	0
	C34926						0	0	0
	C34927						0	0	0
	C34928						0	0	0
	C34954						0	0	0
	C34955						0	0	0
	C34956						0	0	0
	C34957						0	0	0
	C34958						0	0	0
	C34959						0	0	0
	C34960						0	0	0
	C34962						0	0	0
	C34963						0	0	0
	C34964						0	0	0
	C34965						0	0	0
	C34966						0	0	0
	C34967						0	0	0
	C34968						0	0	0
	C34969						0	0	0
	C34970						0	0	0
	C34971						0	0	0
	Closed C34972						0	2	2
	C39322						0	0	0
	C39328						0	0	0
	C39329						0	0	0
	Closed C39344						0	0	0
	Cancelled C39494						0	0	0
	C39903						0	0.05	0.05
	C39495						0	0	0
	C40025	Activity 4th Qtr					0	0.05	0.05
	C40163						0	0	0
	C40336						0	0	0
	C40463						0	0	0
	C40523						0	0	0
	C40683	Activity 4th Qtr					0	0	0
	C40705						0	0	0
	C40763						0	0	0
	C40764						0	0	0
	C40765						0	0	0
	C41283						0	0	0
	C41366						0	0	0
	C41645						0	0	0

Transmission Strategies	Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
	C41763						0	0	0
	C42063						0	0	0
	C42183						0	0	0
							33	17	49.9
3A/3B Tower Strategy No Installs 4th Qtr FY 12		# of towers replaced	SG 032 FY 06-08	\$32.00M		Overall - To identify # of towers to replace			
		NOTE: Scoping out next phase of project, no installs at this time.							
	C03478	Completed				139 (for C03478)	114	0	114
	C07918	Unassigned - Planning Stage					0	0	0
	C08017	Unassigned - Planning Stage					0	0	0
Wood Pole Strategy		# of Wood Poles Replaced	SG 009 FY 05-09	\$26.35M		Identify backlog (est in NY at 155) of 115kV & higher			
	C08020		vs 2				298	0	298
Closed	C11640	Pole Inspection Program	FY 08-17			New strategy sets tin	157	127	284
	C26923	Inspection/Maint. Prgm (See Note at End)				frame for replaceme	52	8	60
							507	135	642
Overhead Line Refurbishment		# of locations improved (locations in NE & NY)	SG 080 FY 09-18	\$3,200.00M	not specified	ntify worst 20 Circuits - 18 in New York and plan refurbishment			
	C03445								
Closed	C19530	Ticonderoga 2-3 T5810-T5830	SXR						
	C24359					Installed Items:			
	C24360					Towers	10	0	10
Green Hi-Lite SG 018	C03389					Wood Poles	401	58	459
	C04718					Crossarm Asmbly	6	35	41
	C03422					Steel Crossarms	0	0	0
Blue Hi-Lite SG 073	C03417					Shieldwire (ft.)	676,000	68,750	744,750
Closed	C18670					Insulators (ea.)	62,652	20,628	83,280
	C21694					Conductor (ft.)	17,695	1,440	19,135
	C24361					Davit Arms	78	314	392
	C27425								
	C27422								
	C27429								
	C27436								
	C27437								
	C29500								
Cancelled	C30889								
	C30890								
	C33014								
	C34193								
	C36164								
	C39487								
Transformer Replacement Strategy		# of Transformers	Planned	\$77.70M	126	not specified		TRANSFORMERS RECEIVED	
	C31656						0	0	0
	C31663						0	1	1
	C37876						0	2	2
	C39883						0	6	6
Transformer Replacement w/ GE LTC No Installs 4th Qtr FY 12	TBD	Incorporated in above projects	Proposed	\$30.87M	4 +	not specified			

Transmission Strategies	Project or Strategy Number	Measurement	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	Annual Target Goal	Prior Years (beg. w/ Strategy Date)	Results Current FY	Results Inception to Date
Oil Filled Circuit Breaker Replacement No Installs 4th Qtr FY 12		# of oil filled circuit breakers	Proposed	\$31.70M	243	not specified			
	C31661	Inghams - Replace 115kV OCB							
	C37882	NY Oil Circuit Breaker Replace							
Surge Arrester Strategy No Installs 4th Qtr FY 12	C31658	# of surge arrestors	Planned	\$10.64M	553	not specified			

Color Hi-Lites refer to cross-over strategies that projects will also fall under.
Projects are listed only once - under the strategy that was the principal driver of the project.

- No results to date for these strategies - may have been included in other projects or have not yet been developed for measurable results.

C26923 - Redefined as the inspection and maintenance program for New York wooden poles.

C11640 / C26923:

<u>Additional Installed Items:</u>	<u>Prior Yrs</u>	<u>Current Year</u>	<u>Total to Date</u>
Wood Poles		See Above	
Crossarm Asmbly	89	102	191
Steel Crossarms	3	0	3
Insulators (ea.)	7,922	9,213	17,135
Conductor (ft.)	12,520	6,127	18,647
Davit Arms	10	44	54

NY Installed Metrics Distribution and TxD														
Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Total Results to Date			
Sub-Transmission	Inspection Program SubT	# of circuits inspected # of circuit miles inspected Bonding Shield Wire Repairs Insulators	Blanket Program Specific	Continuous	\$11.56M		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines				-			
											-			
											3,472	5,361	6,506	9,978
											468	412	762	1,230
											798	1,802	2,853	3,651
		2,206									3,147	2,891	5,097	
		-												
		Grounding Crossarms									1,419	1,055	1,943	3,362
											111	86	203	314
											299	438	901	1,200
											1,009	531	839	1,848
											Guys	-	1	-
		-										1	-	-
		-										-	-	-
		-										-	-	-
		-										-	-	-
		Steel Tower Repair Pole Replacement									165	513	1,777	1,942
											-	17	134	134
											165	208	823	988
											-	288	820	820
	-													
	Cable Replacement	ft of cable replaced (3 ph distance)	Blanket Program Specific	Continuous	not specified	condition based	condition based	-	-	-	-			
								-	-	-	-			
								-	-	-	-			
								-	-	-	-			
	Circuit Breakers / Reclosers	# breakers/reclosers replaced	Blanket Program Specific	See Dist below	See Dist below	See Dist below	See Dist below	2	16	5	7			
								1	1	1	2			
								1	14	3	4			
-								1	1	1				
	Wood Pole	# wood poles replaced	Blanket Program Specific	N/A	N/A	N/A	Targeted Pole Replacement Program will be discontinued as this work will be submitted by the I&M Program. Category will be eliminated in 2nd Quarter FY11 Report	18,085	9,727	10,106	28,191			
								7,834	2,313	7,998	15,832			
								8,537	6,235	-	8,537			
								1,714	1,179	2,108	3,822			
	Primary UG Cable	ft of UG primary cable replaced	Blanket Program Specific	Continuous	condition based	condition based	condition based	-	-	-	-			
								-	-	-	-			
								-	-	-	-			
								-	-	-	-			
	UG Residential Cable	ft of URD cable replaced	Blanket Program Specific	FY11-FY14	fix on failure	condition based	condition based	-	-	-	-			
								-	-	-	-			
								-	-	-	-			
								-	-	-	-			
	Line Transformers	# of overloaded transformers replaced	Blanket Program ¹ Specific	FY11 - FY24	\$31.2M	8670	750	4,073	1,331	9,687	13,760			
								2,574	1	7,084	9,658			
								828	1,330	1,565	2,393			
								671	-	1,038	1,709			
	Circuit Breakers / Reclosers	# breakers/reclosers replaced		FY11 - FY20	\$141.8M	not specified	not specified	18	92	78	96			

NY Installed Metrics Distribution and TxD											
Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Total Results to Date
Distribution			Blanket					7	5	-	7
			Program					1	72	46	47
			Specific					10	15	32	42
	Substation Transformers	# of station transformers replaced		FY11 - FY15	\$8M/yr	51	6	6	13	12	18
			Blanket					-	3	3	3
			Program					1	3	-	1
			Specific					5	7	9	14
	Inspection Program - OH	# of feeders inspected		Continuous	\$26M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					
			Blanket					434	260	480	914
			Program					-	-	-	-
			Specific					434	260	480	914
		# of line miles inspected						-	-	-	-
			Blanket					8,662	6,635	8,749	24,046
			Program					-	-	-	-
			Specific					8,662	6,635	8,749	24,046
		Bonding						-	-	-	-
			Blanket					5,836	18,735	11,399	35,970
			Program					-	-	-	-
			Specific					5,836	18,735	11,399	35,970
		Insulators						-	-	-	-
			Blanket					8,660	11,753	9,786	30,199
			Program					-	-	-	-
			Specific					8,660	11,753	9,786	30,199
		Cutout Replacements						-	-	-	-
			Blanket					8,009	14,524	15,826	38,359
			Program					-	-	-	-
			Specific					8,009	14,524	15,826	38,359
		Animal Guards						-	-	-	-
			Blanket					1,416	2,947	2,733	7,096
			Program					-	-	-	-
			Specific					1,416	2,947	2,733	7,096
		Grounding						-	-	-	-
			Blanket					4,378	13,099	13,381	30,858
			Program					-	-	-	-
			Specific					4,378	13,099	13,381	30,858
		Lightning Arrestors						-	-	-	-
			Blanket					3,407	5,599	2,863	11,869
			Program					-	-	-	-
			Specific					3,407	5,599	2,863	11,869
		Crossarms						-	-	-	-
			Blanket					4,037	6,127	4,757	14,921
			Program					-	-	-	-
			Specific					4,037	6,127	4,757	14,921
		Transformers						-	-	-	-
			Blanket					410	532	214	1,156
			Program					-	-	-	-
			Specific					410	532	214	1,156
		Guys						-	-	-	-
			Blanket					3,428	9,394	3,669	16,491
			Program					-	-	-	-
			Specific					3,428	9,394	3,669	16,491
		Poles						-	-	-	-
			Blanket					4,170	8,501	6,615	19,286
			Program					-	-	-	-
			Specific					-	-	-	-

NY Installed Metrics Distribution and TxD											
Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Total Results to Date
Dist			Program ²					4,170	8,501	6,615	19,286
			Specific					-	-	-	-
	Pockets of Poor Perf	# of locations improved		FY11-FY15	\$10.7M	126 pockets	not specified				
	Line Recloser Application	# of reclosers added		FY11 - FY12	\$4.3M / yr (FY11-12)	98 / yr (FY11-12)	98	222	103	100	425
			Blanket					-	-	-	-
			Program					222	103	100	425
			Specific					-	-	-	-
	Eng Reliability Reviews	New fuse locations/Fuse Repl		Continuous	not specified	not specified	not specified	993	-	1,052	2,045
			Blanket					-	-	-	-
			Program					993	-	1,052	2,045
			Specific					-	-	-	-
		Feeder Tie Project							-		-
							Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines				
	Inspection Program - UG	# of manholes maintained		Continuous	\$3.88M			625	1,137	1,050	2,812
			Blanket					-	-	-	-
			Program					625	1,137	1,050	2,812
			Specific					-	-	-	-
		Bonding									-
		Grounding									-
		Secondary Repair									-
		Joint Leak repair									-
		Anode Replacement						38	26	36	100
			Blanket					-	-	-	-
			Program					38	26	36	100
			Specific					-	-	-	-
		Transformer Repair						6	13	7	26
			Blanket					-	-	-	-
			Program					6	13	7	26
			Specific					-	-	-	-
		Switchgear Repair						3	-	-	3
			Blanket					-	-	-	-
			Program					3	-	-	3
			Specific					-	-	-	-
		Vault/Manhole Repair						24	34	46	104
			Blanket					-	-	-	-
			Program					24	34	46	104
			Specific					-	-	-	-

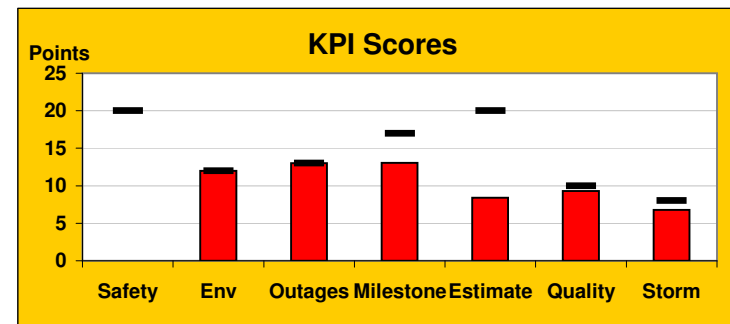
- under review
- data from Mark
- data from Art
- data from STORMS (Greg L query)
- data from Current REP (Julie)
- sum of Current REP file and Art's/STORMS data

¹ - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

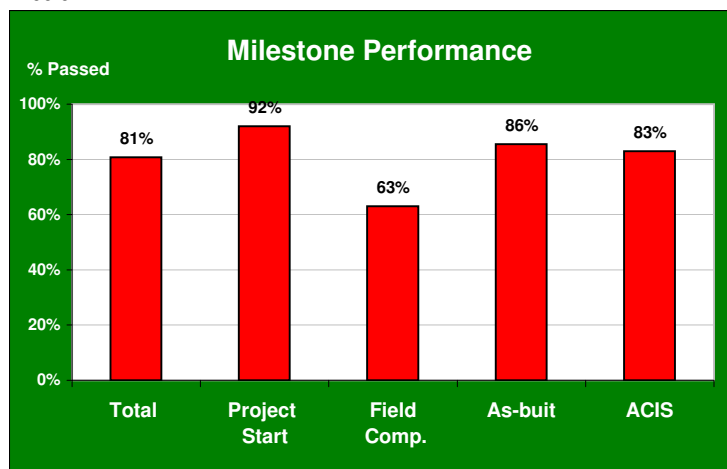
² - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report

Harlan FY12 Performance Snapshot

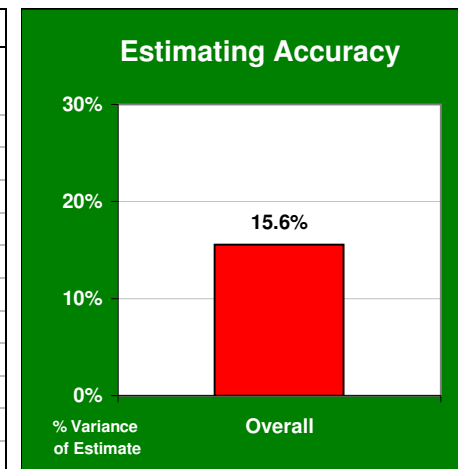
Metric	Weight	Potential Point	Actual KPI (%)	Actual Earned Point	Overall Score
1 Safety	20%	20	0%	0	63
2 Environmental	12%	12	100%	12	
3 Unplanned Outages	13%	13	100%	13	
4 D Milestone Performance	17%	17	77%	13	
5 D Estimating Accuracy	20%	20	42%	8	
6 D Construction Quality	10%	10	93%	9	
7 D Storm Response	8%	8	85%	7	
Total	100%	100.0			



At-fault Incidents @ 252,970 Hrs.	
Safety Incidents	
Loss Time Incident	1
High Potential Incident	2
Restricted Work Case	1
Other OSH Recordable	0
Motor Vehicle Incident	2
Hazard Condition / Near Miss	3
Environmental Incidents	
CAT I	0
CAT II	0
Permit Violation	0
Unplanned Outages	
Unplanned Outages	0



Hours Worked	
Apr	36,332
May	34,538
Jun	26,460
Jul	34,091
Aug	21,168
Sep	11,590
Oct	20,938
Nov	9,618
Dec	16,611
Jan	14,225
Feb	13,476
Mar	13,925



Note: Only completed WA(s) with the start dates after 9/1/2010 are counted for Milestone Performance and Estimating Accuracy KPI(s).

New York Distribution Resources - FY 12			
		Q4	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	17	1
	OH_LINES_CENTRAL_REG	95	(5)
	OH_LINES_MOHAWK_VAL	55	(2)
	OH_LINES_NORTHERN	92	-
	OH_LINES_OPC_TRBL_C	26	1
	EQUIP_OPER_CENTRAL	8	1
	SUBST_CENTRAL_REG	24	1
	SUBST_MOHAWK_NRTHERN	34	2
	SUBST_CONST_SRV_CENT	9	(1)
	UNDERGROUND_Central	37	(5)
	Total NY Central Operations	397	(7)
NY - East Operations			
	INSPECT_NY_ELEC_EAST	11	-
	OH_LINES_CAP_WEST	65	(4)
	OH_LINES_CAPITAL	91	1
	OH_LINES_NORTHEAST	90	(1)
	OH_LINES_OPC_TRBL_E	23	3
	SUBST_CAPITAL	27	-
	SUBST_NORTHEAST	20	1
	SUBST_CONST_SRV_EAST	11	(2)
	UNDERGRND_EAST	50	(1)
	Total NY East Operations	388	(3)
NY - West Operations			
	INSPECT_NY_ELEC_WEST	10	-
	OH_LINES_FRONTIER	93	1
	OH_LINES_GENESEE	57	(1)
	OH_LINES_OPC_TRBL_W	12	1
	OH_LINES_SOUTHWEST	75	(3)
	SUBSTATION_WEST_L8	54	-
	SUBST_CONST_SRV_WEST	15	-
	UNDERGROUND_WEST	33	2
	Total NY West Operations	349	-
NY - Protection Ops			
	PROT_OPS_NY_CENT	29	2
	PROT_OPS_NY_EAST	17	-
	PROT_OPS_NY_WEST	15	-
	Total NY Protection Ops	61	2
NY - Tele Ops			
	TELE_OPS_NY_CENT	30	(1)
	TELE_OPS_NY_EAST	22	(1)
	TELE_OPS_NY_WEST	27	-
	Total NY Tele Ops	79	(2)
Construction			
	Trans Line Serv Constr East	15	1
	Trans Line Serv Constr NY Cent	15	2
	Trans Line Serv Constr NY West	14	-
	Total In-House Construction	44	3
	Grand Total	1,318	(7)