

Date of Request: February 5, 2010
Due Date: February 15, 2010

Request No. DPS-7(RAV-3)
NMPC Req. No. NM 7

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 10-E-0050 - Niagara Mohawk Power Corporation d/b/a National Grid
Electric Rates

Request for Information

FROM: Robert Visalli

TO: Revenue Requirements Panel

Request:

- A. Please provide an all-inclusive list of every electric revenue, expense and capital deferral / true-up the Company is seeking in this rate case. The list should include all existing deferrals / true-ups (e.g., SIR; pensions/OPEBs) as well as all newly proposed deferrals / true-ups (e.g., property taxes; energy efficiency). Split the list between existing and new deferral / true-up mechanisms.
- B. For each such item, please provide the percentage deferral / true-up the Company is seeking (e.g., 100% true-up on property taxes, etc).
- C. Please provide the Company's corresponding rate year projection of revenue / expense against which each actual revenue / expense will be measured for deferral / true-up purposes. Specify exactly where each revenue / expense projection appears in the Company's pre-filed exhibits (i.e., exhibit, schedule, page and line number).
- D. Indicate the specific pre-filed direct testimony (witnesses and page / line numbers) wherein each requested deferral / true-up is explained.
- E. Indicate which tariff leaves, if any, are applicable to each requested deferral / true-up.
- F. To the extent the Company is seeking more deferrals / true-ups in this rate case than in Case 01-M-0075, fully explain why in light of the fact that this is a 3 year case compared to the 10 year Case 01-M-0075.
- G. 1. Provide a breakdown of rate year revenues between those subject to proposed deferral / true-up and those not subject to proposed deferral / true-up (both \$ and %'s).
 - Same as G.1 for rate year expenses.
 - Same as G.1 for all rate year rate base components.

Response:

- A. See Pages 90 through 109 of the pre-filed testimony of The Revenue Requirements Panel for a listing and discussion of electric deferrals/true-ups.

Existing Deferrals/True-ups:

- Pension Expenses
- OPEB Expenses
- SIR Expenses
- Extraordinary Storm Costs
- Low Income Discount Allowance
- Economic Development Fund
- NYISO Tariff Schedule Costs – Schedule 1 and 2
- Generation Stranded Costs
- RPS Program Costs
- Exit Fees
- Aggregation Fees
- Voltage Migration Fees
- NYPA Residential Hydropower Benefit Reconciliation
- SBC Program Cost
- Transmission Revenue Adjustment Charge (“TRAC”)

Newly Proposed Deferrals/True-ups:

- Incremental Costs Associated with Capital Expenditures
- Bad Debt
- Property Taxes
- Variable Pay
- Interest on Pollution Control Auction Debt
- Changes to Service Company Allocation Methodology
- Extraordinary Storm Costs (modified mechanism)
- Revenue Decoupling Mechanism (“RDM”)
- Legacy Transition Charge Mechanism (“LTC”)
- Electric Delivery Adjustment Mechanism (“EDAM”)

Furthermore, the Company proposes to continue deferring the Revenue Requirement impacts of any Mandated Regulatory, Legislative or Accounting Changes or changes in industry standards (“Exogenous Event”) that occur during the Rate Plan Period that individually have an annual impact of \$5.0 million or greater.

B. The Company is seeking 100% deferral/true-up on all items. However, we are proposing a 10% over cap for the Cap-Ex tracker, variable pay is a downward only mechanism and other proposed reconciliation mechanisms provide for only limited recovery of amounts in excess of the rate allowance but full reconciliations for amounts below the rate allowance.

C. Please refer to Exhibit __ (RRP-8) Schedule 2 which shows the rate year projections of revenue/expense for Property Tax, Variable Pay, Low Income, Pension, OPEB, SIR and Economic Development Deferral accounts. This schedule references exhibits or testimony where projections can be found. Attachment 1 is provided with additional rate

year projections for Bad Debt, Storms, Interest on Pollution Control Debt, Changes to Service Company Allocation Methodology, and Transmission Revenue Adjustment Charge. The following deferrals are all handled outside of base rates - RPS Program Costs, SBC Program Costs and NYPA Residential Hydropower Benefit Reconciliation. New costs are not included in base rates for NYISO Tariff Costs-Schedule 1&2, Generation Stranded Costs, Exit Fees, Aggregation Fees and Voltage Migration Fees.

D. Please see the pre-filed testimony of The Revenue Requirements Panel, page 90, line 4, through page 109, line 9, for explanations of each true-up mechanism. Additional testimony on proposed deferrals can also be found as referenced below.

Low Income – Pre-filed Testimony of Rudolph L. Wynter, Jr.; page 25, line 4 through page 31, line 21.

Economic Development – Pre-filed Testimony of Rate Design, Customer and Markets Panel; page 118, line 7 through page 120, line 5.

SIR - Pre-filed testimony of the Infrastructure and Operations Panel; page 241, line 16 through page 242, line 2.

Incremental Capital Expenditures – Pre-filed testimony of the Infrastructure and Operations Panel; page 175, line 1 through page 177, line 16.

Bad Debt – Pre-filed testimony of Rudolph L. Wynter, Jr.; page 50, line 1 through page 52, line 2.

Storm Costs - Pre-filed testimony of the Infrastructure and Operations Panel; page 232, line 5 through page 236, line 21.

Variable Pay - Pre-filed Testimony of Thomas B. King; page 34, line 1 through page 35, line 9.

Interest on Pollution Control - Pre-filed Testimony of Andrew E. Dinkel III.; page 3, lines 7-21 and page 22, lines 11-17.

Changes to Service Company Allocation - Pre-filed Testimony of Andrew F. Sloey; page 13, lines 1 through 15.

Electric Delivery Adjustment Mechanism – Pre-filed Testimony of Rate Design, Customer and Markets Panel; page 87, line 18 through page 88, line 20.

. Legacy Transition Charge Mechanism - Pre-filed Testimony of Rate Design, Customer and Markets Panel; page 89, lines 1 through line 18.

Revenue Decoupling Mechanism - Pre-filed Testimony of Rate Design, Customer and Markets Panel; page 103, line 11 through page 106, line 6.

E. Tariff Leaf 222 Merchant Function Change, 223 Transmission Revenue Adjustment, 263.2 Revenue Decoupling Mechanism (“RDM”) and 263.3 Electric Delivery Adjustment Mechanism (“EDAM”) are applicable to the proposed deferral/true-ups.

F. Niagara Mohawk has a number of deferral accounts and reconciliation mechanisms previously approved in the Merger Joint Proposal in Case 01-M-0075 or in various Commission orders. While the Company is asking for some new deferrals, we are also proposing to discontinue many of the existing deferrals. Certain proposed reconciliation mechanisms provide for only limited recovery of amounts in excess of the rate allowance but full reconciliations for amounts below the rate allowance.

- The Company is proposing to maintain current ratemaking treatment of SBC Program Costs, Energy Efficiency Expenses, RPS Expenses, 18-A Assessment Expenses, Commodity and GRT Expenses. These costs are direct pass-throughs and the Company has very little control over them.
- Deferral of recovery or refund amounts above or below current rate allowances for Pension, OPEB and SIR expenses is currently allowed.
- The Storm deferral was established in the MJP and further refined pursuant to the March 22, 2007 Stipulation of the Parties. The Company's request to establish a storm fund would provide a source of funds to respond to these significant events and provide better matching of cost recovery with cost incurrence.
- The Economic Development Program deferral has been in existence since 2003. Currently there is a base rate allowance of \$12.5 million and we propose to maintain that level.
- Due to the turmoil in the auction rate bond market caused by the financial crisis, the Company proposes a reconciliation mechanism for the interest expense on auction rate debt. This true-up mechanism would be identical to what was approved by the Commission in Case 08-G-0609 for interest expense on the same variable rate debt that is allocated to the Company's gas operations.
- In the case of variable pay, the Company is not asking its customers to fund variable pay that is not actually paid to employees. If and to the extent that the variable pay is not paid out in any year, we would provide a credit to customers.
- The Commission has a policy of allowing reconciliation of property taxes above or below rate year levels. KEDNY, KEDLI and Consolidated Edison of New York ("Con Edison") have similar recovery. The Company has a very limited ability to control these expenses in light of current economic conditions, state budget cuts and significant increases in plant additions. The reconciliation mechanism protects customers if property taxes fall as a result of capital investment below the rate allowance or other, unanticipated events.
- The Company proposes a full reconciliation for recovery of incremental bad debt costs associated with commodity revenues. This true-up mechanism protects both the Company and its customers. This is true for purchased receivables as well.
- The Company proposes to track and reconcile the incremental revenue requirements effects associated with capital expenditures that differ from target levels, subject to a 10 percent cap for amounts over the target. The Commission has approved capital trackers in the past.

G. See Attachment 2 for a breakdown of rate year revenues, expenses and rate base components broken down by deferrable and non-deferrable.

Name of Respondent:
James Molloy and Peter Zschokke

Date of Reply:
February 15, 2010

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1 to RAV-3
Sheet 1 of 1

Rate Allowances for Deferral Mechanisms not included in (RRP-8) Schedule 2

Electric Only
(000's)

Part C

Bad Debt

Rate Year 1	December 31, 2011	RDCM-1; Schedule 4, line 93	\$	19,104.0
Rate Year 2	December 31, 2012		\$	-
Rate Year 3	December 31, 2013		\$	-

Storm Costs

Rate Year 1	December 31, 2011	Infrastructure & Operations Panel Testimony; Pages 234 lines 14 -20	\$	6,000.0
Rate Year 2	December 31, 2012	Infrastructure & Operations Panel Testimony; Pages 234 lines 14 -20	\$	6,000.0
Rate Year 3	December 31, 2013	Infrastructure & Operations Panel Testimony; Pages 234 lines 14 -20	\$	6,000.0

Interest on Pollution Control Auction Debt

Rate Year 1	December 31, 2011	Exhibit (AED-1); Schedule 1; Page 1 & Schedule 2 page 1	\$	29,593.0
Rate Year 2	December 31, 2012	Exhibit (AED-1); Schedule 2; Page 2	\$	44,878.0
Rate Year 3	December 31, 2013	Exhibit (AED-1); Schedule 2; Page 3	\$	58,101.0

* before electric allocation factor

Changes to Service Company Allocation Methodology

Rate Year 1	December 31, 2011	Andrew F. Sloey Testimony; Pages 13 - 14	\$	-
Rate Year 2	December 31, 2012	Andrew F. Sloey Testimony; Pages 13 - 14	\$	-
Rate Year 3	December 31, 2013	Andrew F. Sloey Testimony; Pages 13 - 14	\$	-

Transmission Revenue Adjustment Charge

Rate Year 1	December 31, 2011	Design Cust & Markets Panel; line 1 through 12, page 87 of 131	\$	132,128.8
Rate Year 2	December 31, 2012	Design Cust & Markets Panel; line 1 through 12, page 87 of 131	\$	137,808.6
Rate Year 3	December 31, 2013	Design Cust & Markets Panel; line 1 through 12, page 87 of 131	\$	143,282.7

Capital Investment Tracker

Rate Year 1	December 31, 2011	Exhibit (RRP-8); Schedule 1; Sheet 1 of 8	\$	7,376.0
Rate Year 2	December 31, 2012	Exhibit (RRP-8); Schedule 1; Sheet 1 of 8	\$	12,942.0
Rate Year 3	December 31, 2013	Exhibit (RRP-8); Schedule 1; Sheet 1 of 8	\$	19,656.0

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit __ (RRP-22R)
Sheet 6 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 2 to RAV-3
Sheet 1 of 2

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Electric Rate Case Presentation
Items Contributing to Needed Increase in Electric Base Rate Revenues
Rate Year Ending December 31, 2011
000's

Part G	2011 Rate Case	Non-deferrable	Deferrable	
1 Net plant	4,743,434.4	4,182,257.0	561,177.4	Subject to deferral true-up through Cap Investment tracker
2 Other Reg assets	116,103.0	116,103.0		
3 Stranded Cost Reg assets	474,703.0	474,703.0		
4 ADFIT	(1,205,797.6)	(821,525.6)	(384,272.0)	Subject to deferral true-up through Cap Investment tracker
5 Working Capital	87,267.1	87,267.1		
6 Total	<u>4,215,709.8</u>	<u>4,038,804.5</u>	<u>176,905.4</u>	
7 EBCap Adjustment	(97,638.7)	(97,638.7)		
8 Rate Base	4,118,071.1	3,941,165.8	176,905.4	
9 Rate of Return (inc SIT & FIT)	11.597%	11.597%	11.597%	
10 Return on Rate Base	477,577.1	457,061.2	20,515.9	
11 Depreciation	197,521.2	178,798.0	18,723.2	Subject to deferral true-up through Cap Investment tracker
12 Property Taxes	141,781.0		141,781.0	Subject to deferral true-up through "EDAM"
13 Other Taxes	18,276.5	18,276.5		
14 Amort. Deferral Accounts	80,555.5	80,555.5		
15 Amort. Stranded Costs	164,804.5	164,804.5		
16 Rate Base Related	<u>1,080,515.8</u>	<u>899,495.7</u>	<u>181,020.1</u>	
17 Bad Debt	50,249.7	31,145.7	19,104.0	Subject to deferral true-up through Merchant Function Charge
18 Synergy Add Back	-	-		
19 Other Expense Related	849,015.5	597,893.3	251,122.2	Subject to deferral true-up through "EDAM"
20 Total Expense	<u>899,265.2</u>	<u>629,039.0</u>	<u>270,226.2</u>	
21 Revenue	<u>(1,979,781.0)</u>	<u>(1,528,534.7)</u>	<u>(451,246.3)</u>	
22 Deficiency	-			
23 SBC Expenses	45,057.7		45,057.7	
24 Energy Efficiency Expenses	49,603.2		49,603.2	
25 RPS Expenses	36,619.3		36,619.3	
26 18-a Assessment Expenses	82,000.0		82,000.0	
27 Commodity Expenses	992,057.2		992,057.2	
28 GRT Expenses	33,833.6		33,833.6	
29 Total Other Expenses	<u>1,239,171.0</u>	-	<u>1,239,171.0</u>	
30 SBC Revenues	(45,057.7)		(45,057.7)	
31 Energy Efficiency Revenues	(49,603.2)		(49,603.2)	
32 RPS Revenues	(36,619.3)		(36,619.3)	
33 18-a Assessment Revenues	(82,000.0)		(82,000.0)	
34 Commodity Revenues	(992,057.2)		(992,057.2)	
35 GRT Revenues	<u>(33,833.6)</u>		<u>(33,833.6)</u>	
36 Total Other Revenues	<u>(1,239,171.0)</u>		<u>(1,239,171.0)</u>	
37 Total Revenue Deficiency	-	-	-	
38 Total Base Costs	1,979,781.0	1,528,534.7	451,246.3	
39 Assessed Costs	1,239,171.0	-	1,239,171.0	
40 Total Costs	3,218,952.0	1,528,534.7	1,690,417.3	
	100%	47.49%	52.51%	
41 Total Base Revenues	(1,979,781.0)	(1,528,534.7)	(451,246.3)	
42 Assessed Revenues	(1,239,171.0)	-	(1,239,171.0)	
43 Total Revenues	(3,218,952.0)	(1,528,534.7)	(1,690,417.3)	
	100%	47.49%	52.51%	
44 Total Revenue Deficiency	-			

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit __ (RRP-22R)
Sheet 8 of 1956

Witness: Revenue Requirements Panel

Date of Request: April 5, 2010
Due Date: April 15, 2010

Request No. RAV-86
NMPC Req. No. NM 413 DPS-276

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Docket 10-E-0050 Niagara Mohawk Power Corporation
Rate Case

Request for Information

FROM: Robert Visalli

TO: Revenue Requirement Panel

Request:

Per Exhibit __ (RRP-6), Schedule 2, Sheets 4 and 8, the Company has included in rate year rate base \$198,000 and in rate year regulatory asset expense amortizations \$396,000 for the "deferred loss on the sale of the Oswego Fire School". However, in the 11/8/07 Commission Order in that case (07-M-0704), the Commission stated in part:

Due to the unique nature of this transaction, National Grid proposes that shareholders assume the entire net book loss, amortized through December 2011, the remaining term of the Company's Merger Rate Plan, offset by retention of 100% of the annual avoided depreciation and operation and maintenance expenses, property taxes, and tax cash flow enhancement savings through the end of the Plan, \$1,201,930.

The Commission went on to approve the Company's proposed ratemaking. In light of this Order, does the Company agree that ratepayers should not be held responsible for this deferred loss, and therefore the deferred loss should be removed from rate year rate base and rate year regulatory asset amortization expense? If not, explain in full.

Response:

The Company does agree that shareholders are responsible for the net book loss of the sale of the Oswego Fire School. The order also states that the loss is to be offset by the retention of 100% of the annual avoided depreciation and operation and maintenance expenses, property taxes, and tax cash flow enhancement savings of \$1,201,930. See Attachment 1 for a calculation of the offsetting expenses and the amount to be assumed by shareholders. Therefore, the Company proposes to reduce rate year 2011 rate base and amortization. However, the Company will add back to O&M expense \$285,202 for the avoided off-setting expenses which would have been given back to customers in rate year 2011. This correction will be included in the Company's Updates and Correction filing.

Name of Respondent:
James Molloy

Date of Reply:
April 12, 2010

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 9 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1 to RAV-86
Sheet 1 of 1

	Loss on Sale of Building			Avoided Depr, O&M, Prop Tax, PT Cash flows			Assumed by Shareholders Net Loss		
	Electric 85%	Gas 15%	Total	Electric 85%	Gas 15%	Total	Electric 85%	Gas 15%	Total
Per Order	1,418,512.30	250,325.70	1,668,838.00	(1,021,640.50)	(180,289.50)	(1,201,930)	396,871.80	70,036.20	466,908.00
Reduced for delay in s:	(32,536.06)	(5,741.66)	(38,277.72)	23,433.11	4,135.26	27,568.37	(9,102.95)	(1,606.40)	(10,709.35)
Beg Balance	1,385,976.24	244,584.04	1,630,560.28	(998,207.39)	(176,154.24)	(1,174,361.63)	387,768.85	68,429.80	456,198.65
July 08 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
August 08 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
September 08 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
October 08 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
November 08 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
December 08 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
January 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
February 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
March 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
April 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
May 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
June 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
July 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
August 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
September 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
	890,984.64	157,232.59	1,048,217.23	(641,704.75)	(113,242.01)	(754,946.76)	249,279.89	43,990.58	293,270.47
October 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
November 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
December 09 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
January 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
February 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
March 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
April 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
May 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
June 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
July 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
August 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
September 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
October 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
November 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
December 10 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
	395,993.04	69,881.14	465,874.18	(285,202.11)	(50,329.78)	(335,531.89)	110,790.93	19,551.36	130,342.29
January 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
February 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
March 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
April 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
May 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
June 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
July 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
August 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
September 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
October 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
November 11 Amort	(32,999.44)	(5,823.43)	(38,822.87)	23,766.84	4,194.15	27,960.99	(9,232.60)	(1,629.28)	(10,861.88)
December 11 Amort	(32,999.20)	(5,823.41)	(38,822.61)	23,766.84	4,194.15	27,960.99	(9,232.36)	(1,629.26)	(10,861.62)
	(0.00)	0.00	0.00	(0.00)	(0.00)	(0.00)	(0.00)	0.00	(0.00)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit __ (RRP-22R)
Sheet 10 of 1956

Witness: Revenue Requirements Panel

Date of Request: May 12, 2010
Due Date: May 24, 2010

Request No. RAV-137
NMPC Req. No. NM 807 DPS-529

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Docket 10-E-0050 Niagara Mohawk Power Corporation
Rate Case

Request for Information

FROM: Robert Visalli

TO: Revenue Requirement Panel

Request: _____

Regarding Exhibit __ (RRP-10), Schedule 2, Workpaper, 14 (Expense Type 400 – Other), numerous payments are made to vendors with the activity description “Community Relations” (activity # AG0010). Regarding this activity, please provide the following information:

1. Please provide the amount spent in the HTY on “Community Relations.” Break each amount down by vendor.
2. Please provide the accounting manual description / explanation of activity AG0110.
3. Please provide a full explanation as to how “Community Relations” costs differ from “donations.”
4. Please explain why these costs were not removed from the HTY “Other” cost component for the same reasons donations are removed (see Exhibit __ (RRP-10), Schedule 3, Sheet 1), as both Community Relations costs and donations are charitable contributions.
5. Please provide copies of the invoices for the 5 highest cost amounts in 1, above.

Response:

1. The vendor information is available on Sheets 11, 12 and 32 of Workpaper 14 to Exhibit __ (RRP-2), Schedule 7 (Pages 53, 54 and 74 of Book 16). These pages have been summarized in Attachment 1 to this response.
2. The Company assumes the question is referring to Activity AG0010 rather than Activity AG0110. The Company’s accounting manual description of Activity AG0010 is Community Relations without further explanation. However, as a general rule, the Company uses this activity to account for activities that facilitate economic and community development in the Company's service territory and that encourage safe, efficient and economical use of the utility's service.
3. The Company views community relations different from donations as the community relations provide a direct benefit to the Company and customers through improved communications and economic development growth while donation are contributions to a non profit with no direct benefit to the Company.

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit__ (RRP-22R)
Sheet 11 of 1956**

Witness: Revenue Requirements Panel

4. Please see the response to part 3.
5. Please see Attachment 2 to this response.

Name of Respondent:
James Molloy

Date of Reply:
May 19, 2010

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 12 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1 to RAV 137
Sheet 1 of 3

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Vendor Detail for Expense Type 400 Activity AG0010

Orig Business Unit	Vendor	Voucher Id	Billing Pool	Total	T&D Allocated
				Payables	Payables
00036	ADIRONDACK BALLOON FESTIVAL	00556678		200.00	200.00
00036	ADIRONDACK NORTH COUNTRY ASSOC	00494768	00102	150.00	124.50
00036	ADIRONDACK REGIONAL CHAMBER OF COMMERCE	00483582		2,500.00	2,500.00
00036	ADIRONDACK REGIONAL CHAMBER OF COMMERCE	00530127		2,500.00	2,500.00
00036	ADIRONDACK SARATOGA CHAPTER	00536248		50.00	50.00
00036	ALBANY-COLONIE REGIONAL CHAMBER	00473736		6,558.00	6,558.00
00036	ALBANY-COLONIE REGIONAL CHAMBER	00538948		300.00	300.00
00036	ALZHEIMER'S ASSOCIATION - NENY	00536181		250.00	250.00
00036	AMERICAN HEART ASSOCIATION	00529628		400.00	400.00
00036	AMERICAN IMAGES	00549853		70.42	70.42
00036	AMHERST CHAMBER OF COMMERCE	00499674		400.00	400.00
00036	AMHERST CHAMBER OF COMMERCE	00505241		10,000.00	10,000.00
00036	ARCC FOUNDATION	00556677		165.00	165.00
00036	ASSOCIATION OF THE UNITED STATES ARMY	00507851	00102	150.00	124.50
00036	AVON CHAMBER OF COMMERCE	00498889		50.00	50.00
00036	BETHLEHEM CHAMBER OF COMMERCE	00500151		599.00	599.00
00036	BOYS & GIRLS CLUB OF SYRACUSE	00496485	00102	200.00	166.00
00036	BUFFALO NIAGARA PARTNERSHIP	00553835		33,000.00	33,000.00
00036	CANISIUS COLLEGE	00556178		1,000.00	1,000.00
00036	CAPITAL DISTRICT YMCA	00536304		375.00	375.00
00036	CENTER FOR ECONOMIC GROWTH	00515029	00102	5,000.00	4,150.00
00036	CHAMBER OF COMMERCE OF THE TONAWANDAS	00537030		1,108.00	1,108.00
00036	CHAMBER OF COMMERCE OF THE TONAWANDAS	00543347		525.00	525.00
00036	CHAMBER OF SCHENECTADY COUNTY	00471019		1,632.00	1,632.00
00036	CHAUTAUQUA COUNTY CHAMBER OF COMMERCE	00533758		382.00	382.00
00036	CHAUTAUQUA COUNTY CHAMBER OF COMMERCE	00551545		600.00	600.00
00036	CHEEKTOWAGA CHAMBER OF COMMERCE	00508403		495.00	495.00
00036	CITY OF GLENS FALLS	00541405		2,500.00	2,500.00
00036	CITY OF LACKAWANNA	00523715		2,000.00	2,000.00
00036	CLAYTON AREA CHAMBER OF COMMERCE	00533716		225.00	225.00
00036	CLEAR CHANNEL RADIO	00516724	00102	6,000.00	4,980.00
00036	CNY SALES & MARKETING EXECUTIVES	00557192	00102	170.00	141.10
00036	COHOS COMMUNITY CENTER INC	00530126		100.00	100.00
00036	COLLEGE OF SAINT ROSE	00520950		1,000.00	1,000.00
00036	COLUMBIA COUNTY CHAMBER OF COMMERCE	00492884		660.00	660.00
00036	CORPORATE VOLUNTEER COUNCIL	00538928	00102	50.00	41.50
00036	CORTLAND COUNTY CHAMBER OF COMMERCE	00490050	00102	464.00	385.12
00036	DIG SAFELY NEW YORK INC	00540175		750.00	750.00
00036	ELLCOTTVILLE CHAMBER OF COMMERCE	00501869		370.00	370.00
00036	ELLCOTTVILLE CHAMBER OF COMMERCE	00538624		1,200.00	1,200.00
00036	FAB OWNERS ASSOCIATION	00533622		2,800.00	2,800.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 13 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1 to RAV 137
Sheet 2 of 3

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

Vendor Detail for Expense Type 400 Activity AG0010

Orig Business Unit	Vendor	Voucher Id	Billing Pool	Total	Allocated
				Payables	Payables
00036	FORT DRUM REGIONAL LIAISON ORGANIZATION	00507849	00102	150.00	124.50
00036	FULTON COUNTY REGIONAL CHAMBER	00500038		1,964.00	1,964.00
00036	GENESEE COUNTY CHAMBER OF COMMERCE	00494296		569.00	569.00
00036	GLENS FALLS ASSOC FOR THE HEARING	00545865		2,500.00	2,500.00
00036	GORE MTN REGION CHAMBER OF COMMERCE	00549831		215.00	215.00
00036	GREATER BUFFALO BOMA	00481236		580.00	580.00
00036	GREATER NIAGARA MANUFACTURER'S	00537904		300.00	300.00
00036	GREATER OGDENSBURG CHAMBER OF	00494771	00102	160.00	132.80
00036	GREATER ONEIDA CHAMBER OF COMMERCE	00501818		300.00	300.00
00036	GREATER OSWEGO-FULTON CHAMBER	00494321	00102	717.00	595.11
00036	GREATER SYRACUSE CHAMBER OF COMMERCE	00503417	00102	12,500.00	10,375.00
00036	GREATER WATERTOWN-NORTH COUNTRY CHAMBER	00507857	00102	1,172.00	972.76
00036	GRID IRON CAFE	00536183		73.60	73.60
00036	GUILDERLAND CHAMBER OF COMMERCE	00508404		450.00	450.00
00036	HERKIMER COUNTY CHAMBER OF COMMERCE	00533715	00102	250.00	207.50
00036	HOLIDAY VALLEY RESORT	00493168		358.90	358.90
00036	HOME BUILDERS ASSOCIATION OF CNY	00486117	00102	510.00	423.30
00036	INDUSTRIAL ASSET MANAGEMENT COUNCIL	00528429	00102	1,495.00	1,240.85
00036	INTERNATIONAL ECONOMIC DEVELOPMENT	00522418	00102	1,075.00	892.25
00036	JEFFERSON COUNTY JOB DEVELOPMENT CORP	00542209	00102	250.00	207.50
00036	JOSEPH MASCIOTTO	00526357		150.00	150.00
00036	JUVENILE DIABETES RESEARCH FOUNDATION	00539159		250.00	250.00
00036	LACKAWANNA AREA CHAMBER OF COMMERCE INC	00513782		300.00	300.00
00036	LAKE GEORGE REGIONAL CHAMBER	00555991		784.00	784.00
00036	LARAC (LOWER ADIRONDACK REGIONAL ARTS	00524195		650.00	650.00
00036	LEWIS COUNTY CHAMBER OF COMMERCE INC	00501827	00102	290.00	240.70
00036	LNRRC	00473719		100.00	100.00
00036	LNRRC	00515471		1,200.00	1,200.00
00036	LNRRC	00556176		100.00	100.00
00036	LOWER NIAGARA RIVER CHAMBER OF COMMERCE	00532000		500.00	500.00
00036	MADISON COUNTY	00516090		300.00	300.00
00036	MALONE CHAMBER OF COMMERCE	00507855	00102	515.00	427.45
00036	MANUFACTURERS ASSOCIATION OF	00503433	00102	7,236.00	6,005.88
00036	MOHAWK VALLEY CHAMBER OF COMMERCE	00487767	00102	3,150.00	2,614.50
00036	MOHAWK VALLEY EDGE	00494734	00102	3,500.00	2,905.00
00036	MORNING STAR MISSIONARY BAPTIST CHURCH	00515552		100.00	100.00
00036	NEDA	00492605	00102	875.00	726.25
00036	NIAGARA AQUARIUM FOUNDATION	00501864		450.00	450.00
00036	NIAGARA USA CHAMBER	00505240		10,000.00	10,000.00
00036	NORTHEAST ENERGY EFFICIENCY	00530122		60.00	60.00
00036	ORLEANS COUNTY CHAMBER OF COMMERCE	00473320		182.48	182.48

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 14 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1 to RAV 137
Sheet 3 of 3

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Vendor Detail for Expense Type 400 Activity AG0010

Orig Business Unit	Vendor	Voucher Id	Billing Pool	Total Payables	Allocated Payables
00036	ORLEANS COUNTY CHAMBER OF COMMERCE	00523903		170.00	170.00
00036	ORLEANS COUNTY CHAMBER OF COMMERCE	00529737		365.00	365.00
00036	PHANTOMS HOCKEY LLC	00553225		2,240.00	2,240.00
00036	POTSDAM CHAMBER OF COMMERCE	00487768	00102	345.00	286.35
00036	RACE THE TRAIN	00520979		250.00	250.00
00036	RACE THE TRAIN	00533753		250.00	250.00
00036	RENSSELAER COUNTY REGIONAL CHAMBER	00505238		867.20	867.20
00036	RENSSELAER COUNTY REGIONAL CHAMBER	00534645		22.00	22.00
00036	ROME AREA CHAMBER OF COMMERCE	00539160	00102	3,442.00	2,856.86
00036	ROME INDUSTRIAL DEVELOPMENT CORP	00507854	00102	1,000.00	830.00
00036	SARATOGA SPRINGS DOWNTOWN BUSINESS	00526549		250.00	250.00
00036	SCHOHARIE COUNTY CHAMBER OF COMMERCE	00493102		206.00	206.00
00036	SEASONAL SPORTS SALES INC	00501829	00102	1,042.00	864.86
00036	SOUTHERN SARATOGA COUNTY CHAMBER OF	00516396		652.00	652.00
00036	SOUTH GLENS FALLS - TOWN OF MOREAU	00510600		40.00	40.00
00036	STATE OF NEW YORK	00548606		2,827.00	2,827.00
00036	ST LAWRENCE COUNTY CHAMBER	00507852	00102	445.00	369.35
00036	SYRACUSE HEATING & AIR CONDITIONING	00508402	00102	125.00	103.75
00036	THE CAPITAL CHAMBER FOUNDATION INC	00541929		1,850.00	1,850.00
00036	THE MATT BREWING COMPANY	00501824	00102	220.00	182.60
00036	THE SCHOOL DISTRICT FOUNDATION	00529603		100.00	100.00
00036	THE SOCIETY OF THE PLASTICS INDUSTRY INC	00497095	00102	1,200.00	996.00
00036	TRI-CITY VALLEY CATS	00527257		1,000.00	1,000.00
00036	TWIN RIVERS COUNCIL BSA	00525556		125.00	125.00
00036	TWIN RIVERS COUNCIL BSA	00530518		150.00	150.00
00036	UNITED WAY OF GREATER UTICA INC	00487764	00102	64.50	53.54
00036	UNITED WAY OF NIAGARA	00478324		170.00	170.00
00036	UNITED WAY OF NIAGARA	00507483		170.00	170.00
00036	UNITED WAY OF THE GREATER CAPITAL REGION	00526108		80.00	80.00
00036	UNIVERSITY OF ALBANY FOUNDATION	00549850		250.00	250.00
00036	UTILITY ECONOMIC DEVELOPMENT ASSOCIATION	00505505	00102	495.00	410.85
00036	WARREN COUNTY	00525528		99.00	99.00
00036	WARREN COUNTY ECONOMIC DEVELOPMENT CORP	00518525		1,000.00	1,000.00
00036	WARREN COUNTY ECONOMIC DEVELOPMENT CORP	00553242		135.00	135.00
00036	WARRENSBURG CHAMBER OF COMMERCE	00488077		80.00	80.00
00036	YO 'DREN MEMORIAL GOLF TOURNAMENT	00533779		100.00	100.00
00099	GE CORPORATE CARD SERVICES	00554673	00102	169.95	141.06
00099	KIOSK INFORMATION SYSTEMS	00660022	00101	8,454.00	8,454.00
00099	KIOSK INFORMATION SYSTEMS	00662560	00101	2,354.00	2,354.00
00099	VILLAGE MOTORS OF ORISKANY INC	00678967		2,900.00	2,900.00
Total Activity AG0010				178,935.05	169,656.88

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit __ (RRP-22R)
 Sheet 15 of 1956

Witness: Revenue Requirements Panel

nationalgrid		REQUEST FOR CHECK / ACH				Date 09/04/2009			
PLEASE ISSUE PAYMENT AS FOLLOWS									
Payable To (Name) Buffalo Niagara Partnership						Vendor No. 2975		Federal Tax No. or SS#	
Address 665 Main Street, Suite 200						RECEIVED SEP 11 2009			
City, State Zip Buffalo, NY 14203									
In Payment of: 2009 Membership Dues, Marketing & Political Affairs						Paying Company Name and Number		Payment Due Date 09/30/2009	
						Invoice Number 014093			
						Amount			
						\$33,000.00			
Business Unit*	Activity*	Work Order	Expense Type*	Orig Dept*	Charge Dept*	Bill Pool	Segment	Orig BU	Amount
00036	AG0010		400	81310	81310		DIST	00036	\$33,000.00
Approver's Name (Print) Susan M. Crossett			Signature 			PeopleSoft User ID crosses			
Preparer's Name (Print) Patty Acanfora			Signature 			Phone Number (844) 7746			
<input type="checkbox"/> ACH						<input checked="" type="checkbox"/> CHECK			
Bank _____						Check Stub Message _____ (maximum limit of 70 characters)			
Routing # _____									
ACCT # _____						Special Handling Instructions Separate Check Y N Return Check To Patty Acanfora Energy Solutions Services Kensington Avenue, Buffalo			
Remit Email Address: _____									
Forward to : Accounts Payable, C-1, Syracuse for Processing									

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 16 of 1956

Witness: Revenue Requirements Panel

nationalgrid		REQUEST FOR CHECK / ACH				Date	1/16/09			
PLEASE ISSUE PAYMENT AS FOLLOWS										
Payable To (Name)					Greater Syracuse Chamber of Commerce		Vendor No.	Federal Tax No. or SS#		
Address					572 S. Salina Street		2509			
City, State Zip					Syracuse, NY 13202		Paying Company Name and Number	Niagara Mohawk 00036		
In Payment of:					Annual Membership Dues for 2009		Payment Due Date	1/23/09 2/4/09		
Invoice Number							Amount			
							\$12,500.00			
Business Unit*	Activity*	Work Order	Expense Type*	Orig Dept*	Charge Dept*	Bill Pool	Segment	Orig BU	Amount	
00036	AG0010	9930000237	400	81400	81400	00102			\$6,250.00	
00036	AG0010		400	81410	81410	00102			\$6,250.00	
Approver's Name (Print)				Signature			PeopleSoft User ID			
Melanie Littlejohn				<i>M. Littlejohn</i>			littlem			
Preparer's Name (Print)				Signature			Phone Number			
Anita Hogan				<i>Anita Hogan</i>			452-7661 (tie line 829)			
<input type="checkbox"/> ACH					<input checked="" type="checkbox"/> Check					
Bank		RECEIVED								
Routing #										
ACCT #		JAN 29 2009								
Remit Email Address:										
ACCOUNTS PAYABLE										
Check Stub Message										
(maximum limit of 70 characters)										
Special Handling Instructions										
Separate Check Y <input checked="" type="checkbox"/> N <input type="checkbox"/>										
Return Check To Anita Hogan										
Energy Solutions Services										
Beacon North #851										
Forward to: Accounts Payable, C-1, Syracuse for Processing										

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit __ (RRP-22R)
 Sheet 17 of 1956

Witness: Revenue Requirements Panel

nationalgrid		REQUEST FOR CHECK / ACH				Date		02/09/2009			
PLEASE ISSUE PAYMENT AS FOLLOWS											
Payable To (Name)						Vendor No.		Federal Tax No. or ES#			
Amherst Chamber of Commerce						3082					
Address						Paying Company Name and Number					
350 Essjay Road, Suite 200											
City, State Zip						Payment Due Date					
Williamsville, NY 14221						02/20/2009					
In Payment of:						Invoice Number					
2009 Investors Dues											
						Amount					
						\$10,000.00					
Business Unit*	Activity*	Work Order	Expense Type*	Orig Dept*	Charge Dept*	Bill Pool	Segment	Orig BU	Amount		
00036	AG0010		400	81310	81310		DIST	00036	\$10,000.00		
RECEIVED											
FEB 10 2009											
ACCOUNTS PAYABLE											
Approver's Name (Print)				Signature				PeopleSoft User ID			
Dennis W. Eisenbeck								elsenbd			
Preparer's Name (Print)				Signature				Phone Number			
Patty Acanfora								(844) 7746			
<input type="checkbox"/> ACH						<input checked="" type="checkbox"/> CHECK					
Bank _____						Check Stub Message _____					
Routing # _____						(maximum limit of 70 characters)					
ACCT # _____											
Remit Email Address: _____											
						Special Handling Instructions Separate Check Y N Return Check To Patty Acanfora Energy Solutions Services Kensington Ave., Buffalo					
Forward to : Accounts Payable, C-1, Syracuse for Processing											

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
 Sheet 18 of 1956

Witness: Revenue Requirements Panel

nationalgrid		REQUEST FOR CHECK / ACH				Date		02/09/2009			
PLEASE ISSUE PAYMENT AS FOLLOWS											
Payable To (Name)						Vendor No.		Federal Tax No. or SS#			
Niagara USA Chamber						4043					
Address						Paying Company Name and Number					
Vantage Center											
6311 Inducon Corporate Drive											
City, State Zip						Payment Due Date					
Sanborn, NY 14132						02/20/2009					
In Payment of:						Invoice Number					
2009 Business Seminars											
						Amount					
						\$10,000.00					
Business Unit*	Activity*	Work Order	Expense Type*	Orig Dept*	Charge Dept*	Bill Pool	Segment	Orig BU	Amount		
00036	AG0010		400	81310	81310		DIST	00036	\$10,000.00		
RECEIVED											
FEB 10 2009											
ACCOUNTS PAYABLE											
Approver's Name (Print)				Signature				PeopleSoft User ID			
Dennis E. Elsenbeck				<i>[Signature]</i>				elsenbd			
Preparer's Name (Print)				Signature				Phone Number			
Patty Acanfora				<i>[Signature]</i>				(844) 7746			
<input type="checkbox"/> ACH						<input checked="" type="checkbox"/> CHECK					
Bank _____						Check Stub Message _____					
Routing # _____						(maximum limit of 70 characters)					
ACCT # _____						Special Handling Instructions					
Remit Email Address: _____						Separate Check Y N					
						Return Check To Patty Acanfora					
						Energy Solutions Services					
						Kensington Ave., Buffalo					
Forward to : Accounts Payable, C-1, Syracuse for Processing											

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 19 of 1956

Witness: Revenue Requirements Panel

Page: 1

DEPOSIT INVOICE

Kiosk Information Systems, Inc.
346 S. Arthur Avenue
Louisville, CO 80027
(303) 466-5471

Invoice Number: 0010049
Invoice Date: 8/7/2009
Order Date: 8/7/2009

Customer Number: NAT GRI

Sold To:
National Grid
40 Sylvan Rd
Waltham, MA 02451
Confirm To:

Ship To:
National Grid
40 Sylvan Rd
Waltham, MA 02451

Customer P.O.	Ship VIA	F.O.B.	Terms	
	BESTWAY		50% Dep/Bal Prior to Shipment	
Item Number	Unit	Ordered	Price	Amount
K10049	EACH	2.00	3,274.00	6,548.00
Qty 2 - Stealth - NatGrid - EA				
*SOFTWARE	EACH	1.00	9,500.00	9,500.00
Net Order:				16,048.00
Less Discount:				0.00
Freight:				860.00
Sales Tax:				0.00
Order Total:				16,908.00
PAYMENT OF DEPOSIT IS REQUIRED PRIOR TO START OF PRODUCTION PAYABLE IS US DOLLARS				DEPOSIT DUE: 8,454.00

PLEASE REMIT TO: KIOSK INFORMATION SYSTEMS, INC.
346 S. Arthur Avenue
Louisville, CO 80027

RECEIVED
AUG 07 2009
ACCOUNTS PAYABLE

PO-103239
Scan to: Thomas
Farson

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 20 of 1956

Witness: Revenue Requirements Panel

Date of Request: March 31, 2010
Due Date: April 12, 2010

Request No. DKS-11
NMPC Req. No. NM 381 DPS 250

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 10-E-0050 - Niagara Mohawk Power Corporation d/b/a National Grid
Electric Rates

Request for Information

FROM: David Shahbazian

TO: Revenue Requirement Panel

Request

1. Exhibit IOP-6, sheets 1 & 2, lists projects associated with Capital Software and Other Information Systems Rent Expense. For each project listed below, please provide the following information:
 - a) Amortization schedule, including the date, and original amount capitalized.
 - b) The amount of risk premium in the RY1, RY2 and RY3 projections.
 - c) Project description with the associated cost/ benefit analysis (this request has been already met for the last four software projects listed in Company's response to DKS-4, question 4, part a, and question 6).

Exhibit IOP-6 Capital Software and Other Information System Projects:

INVP 0314 U.S. Intranet Consolidation
INVP 2210 Intranet Design
INVP 1092 OneNet (Common User Interface)
INVP 1393 Desktop Refresh
INVP 1389 Unix Lifecycling
INVP 1656 Customer Systems Agent Desktop
INVP 1306 IVR Phase 2 – (Interactive Voice Response)
INVP 1242 Transformation KPI's
INVP 1088 Datacenter Rationalization for 2011, 2012, 2013

2. Please explain the Company's capitalization policy; include all formal Company procedures.
3. For each of the new programs identified in Exhibit IOP-6 (e.g., Datacenter Rationalization, US Intranet Consolidation, etc), please provide the following:
 - a) The actual and estimated expenditures by year broken down by cost component;
 - b) The number of years over which the project's costs are proposed to be amortized as well as the basis for this proposal.

c) Company’s accounting and ratemaking rationale for capitalizing the program costs. Include relevant references from the FERC Uniform System of Accounts. Include relevant references to the ratemaking afforded such costs in the 2007 MJP

Response:

1.
 - a. For an amortization schedule for the projects in Exhibit IOP-6, please refer to Exhibit (RRP-10), Workpapers to Exhibit RRP-2, Schedule 8, Workpapers 11 through 13.
 - b. For the amount of risk premium in the RY1, RY2 and RY3 projections for the projects in Exhibit IOP-6, please refer to Exhibit (RRP-10), Workpapers to Exhibit RRP-2, Schedule 8, Workpapers 11 through 13.
 - c. The project description with the associated cost/benefit analysis for all listed projects has been provided in the response to DKS-4, question 2, part a, with the exception of INVP 1389 Unix Lifecycling which may be found in Attachment A.
2. For the Company’s capitalization policy for software, please see Attachment B.
3.
 - a. The estimated expenditures, by year broken down by cost component, for each of the new programs identified in Exhibit IOP-6 may be found in the Investment Summary papers provided either as an attachment to this IR or as an attachment previously provided in the response to DKS 4. Please refer to the table below for the response reference. Each entry in the table corresponds to each of the entries in Exhibit IOP-6 (excluding those new projects with a material value less than \$50K).

Category	INVP	Investment Name	Response Reference
Customer	1656	Customer Systems Agent Desktop	see Attachment B2 to DKS 4
Service	1306	IVR Phase 2 - (Interactive Voice Response)	see Attachment B2 to DKS 4 and DKS 4 6a response
	2204	Contact Center Operational Efficiencies	see Attachment B2 to DKS 4
	2202	Customer Self Service via IVR - Customer Experience	see Attachment C1 to DKS 11
	2200	Customer Self Service via Web - Customer Experience	see Attachment B2 to DKS 4
	2201	Customer Self Service via Web - Operational Improvements	see Attachment B2 to DKS 4
	980	Increase Customer Self Service activity on the Web	see Attachment B2 to DKS 4
	1159	Customer Insights and Analytics	see Attachment B2 to DKS 4
	2203	Customer Self Service via IVR - Operational Improvements	see Attachment C1 to DKS 11
	1660	Legacy Grid Web Self Service SW Upgrade	see Attachment C1 to DKS 11
	2205	Contact Center Business Continuity	see Attachment C1 to DKS 11
	1255	Contact Centers Call Recording Replacement	see Attachment C1 to DKS 11
	1356	Internet Strategy Implementation	see Attachment B2 to DKS 4
	1643	Regulatory Placeholder - Customer Systems	see DKS-4 3a response
	1549	Non-Interval Collections Sys Consolidation (ITRON/PP4/MVRS)	see Attachment C1 to DKS 11
	1232	Settlement Solution	see Attachment C1 to DKS 11
937	Purchase of Receivables NY	see Attachment C1 to DKS 11	
1235	Account Initiation - Collections Data Hygiene Initiatives - Ph 2&3	see Attachment C1 to DKS 11	

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 22 of 1956

Witness: Revenue Requirements Panel

Operations	1185	Distribution/Outage Management System	see Attachment B2 to DKS 4
	2155	Mobile - Electric Distribution Legacy Grid Mobile Expansion	see Attachment B2 to DKS 4
	1642	Radio Console Standardization	see Attachment B2 to DKS 4
	1242	Transformation KPIs	see Attachment B2 to DKS 4
	2195	DECUS13 - URD Optimization Tool - Underground Residential Dist.	see Attachment B2 to DKS 4
	953	Smallworld GIS Upgrade	see Attachment B2 to DKS 4
	1363	Substation Equipment Analysis	see Attachment B2 to DKS 4
	1482	ACIS Target Pricing Model (Automated Contractor Invoicing Sys)	see Attachment C1 to DKS 11
	1484	Cascade Phase II (Substation Equipment Maintenance)	see Attachment C1 to DKS 11
	2182	DECUS02 - Mobile Devices for Field Investigation	see Attachment C1 to DKS 11
	2171	Exchange of Notice - Joint Pole - Double Pole	see Attachment C1 to DKS 11
	2162	Primavera - Project Management Extensions	see Attachment C1 to DKS 11
	1485	Computapole Upgrade	see Attachment C1 to DKS 11
	2172	IDS Reliability Reporting & Analysis (Interruption & Disturbance Sys)	see Attachment C1 to DKS 11
	1488	Remote Access to Fault Recorders	see Attachment C1 to DKS 11
	2165	SEAL Upgrade (Storm Emergency Assignment List)	see Attachment C1 to DKS 11
	845	DataStage Upgrade Capacity Planning	see Attachment C1 to DKS 11
	1573	Transmission Investment Mgmt System (TIMS)	see Attachment B2 to DKS 4
	1227	NERC CIP Compliance (2010-2013)	see Attachment B2 to DKS 4
	2277	NERC-CIP Service Mgmt Toolset/NERC-CIP End-to-End Solution/ITIL Compliance	see Attachment B2 to DKS 4
	2483	Integrated Project & Portfolio Planning	see Attachment B2 to DKS 4
	2270	Transmission Customer System Upgrade	see Attachment C1 to DKS 11
	1224	TOA Enhancements (Transmission Outage Application)	see Attachment C1 to DKS 11
2276	NY EMS Remote Access Enhancement (Citrix)	see Attachment C1 to DKS 11	
Shared	314	US Intranet Consolidation	see Attachment B2 to DKS 4
Services	2210	Intranet Design	see Attachment B2 to DKS 4
	1671	US Transaction Delivery Center	see Attachment C1 to DKS 11
	2391	Regulatory Cost Structure - UI (Utilities International) Planner	see Attachment C1 to DKS 11
	1367	Group Finance FC - Hyperion Upgrade Replacement	see Attachment C1 to DKS 11
		US SAP ERP Back Office	see Attachment B2 to DKS 4
Shared Infrastructure	1088	Datacenter Rationalization (includes specific storage computing & telecoms)	see Attachment B2 to DKS 4
	1129	Employee Remote Access Program/Workplace Enhancements	see Attachment B2 to DKS 4
	1134	Enterprise Content Management and Data Archival Program	see Attachment B2 to DKS 4
	1648	Network Strategy	see Attachment B2 to DKS 4
	1092	OneNet (common user interface)	see Attachment B2 to DKS 4
	1393	Desktop Refresh	see Attachment B2 to DKS 4
	1395	System Mgmt Toolset (includes CMDB Standardization & Commoditization)	see Attachment C1 to DKS 11
	1389	Unix Lifecycling	see Attachment A to DKS 11
	823	Security Enhancement Projects 2011	see response below
	1391	Wintel Lifecycling	see Attachment C1 to DKS 11
	1401	LAN/WAN	see Attachment C1 to DKS 11
	1400	Video Conferencing	see Attachment C1 to DKS 11
	1135	IS Audit Remediations	see response below

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 23 of 1956

Witness: Revenue Requirements Panel

The allocations for INVP 823 Security Enhancement Projects and INVP 1135 IS Audit Remediations are reserves put in place to allow for any unforeseen work that may be necessary in the future.

The actual expenditures by year, broken down by cost component, may be found in Attachment C2.

- b. All capitalized software projects are amortized over 60 months (5 years). The regular improvements and upgrades in technology and functionality of software means that within 5 years software has usually been superseded and will be unsupported by the vendor, requiring an upgraded version to be purchased. As well as this, upgrades to hardware infrastructure may mean that current software is no longer compatible with the new platform.
- c. The rationale for capitalizing these program costs is that they produce an identifiable intangible asset that will create future economic benefit for the Company. Page 24 of the 2007 Keyspan/Grid MJP states, "This synergy savings amount excludes executive benefits, capitalized information technology costs, and the costs to achieve associated with efficiency gains". Please also refer to the enclosed document '2007 MJP Appendix 6' at Attachment D.

Name of Respondent:
Avron Segal
Wayne Watkins

Date of Reply:
April 23, 2010

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment A to DKS-11
Page 1 of 12

CAPEX IS Investment Proposal – Summary
US UNIX Server Consolidation
IS-CTO, Shared, Project Number-K134CS

A project sanction paper by Steven Trezza on behalf of Chris Murphy, 2nd Sept, 2008

Description

Over 350 partitions on 250 Physical UNIX Server infrastructures support various business applications/systems at National Grid US. These servers have a maintenance warranty extended year-on-year. By the end of this financial year approximately 43 physical UNIX servers hosting 50 partitions (18% of the UNIX estate) would be reaching or have reached End of Life (aged over 48 months) posing a potential risk to the stability of the applications/systems supporting the business processes due to non-availability of vendor support.

Recent advancement in the consolidation technologies (partitioning - LPAR¹) and increase in processing power (75 times more powerful in the last 8 years) have enabled to have fewer systems support business without loss of functionality or performance. National Grid IS has developed strategy and design (leveraging on these technological advancements) to move towards consolidation/virtualisation during the life cycling process to benefit from reduced server foot prints and lowered TCO.

Adoption of this consolidation strategic approach will reduce the refresh costs by **30%** (as against the traditional like for like replacement – estimated at \$3m for refresh of 43 servers) and reduce the overall server foot print by **90%** (5 physical servers in lieu of 43, resulting in **\$94k** savings associated with data centre usage²) reducing the overall TCO, future refresh costs and provides improved service (ability to dynamically scale up the resources allows quicker response times to implement projects and resources)

This paper seeks sanction of **\$1867k** (inclusive of \$94k risk margin) for the delivery³ of refresh of the aged Unix Servers (43 Physical servers) inline the agreed strategic approach based on partitioning and consolidation. The scope of this project will be to:

- Engage the vendor (IBM) for timely provisioning of the server infrastructure
- Stakeholder (application owners/Business) communication and management for approvals for outages/replacements
- Installation and commissioning of the new IBM infrastructure
- Migration of the application to the new partitioned environment
- Decommissioning of the aged/replaced UNIX infrastructure (43 Physical Servers)

The project will be delivered using the Solution Delivery Process model and this refresh cycle is expected to be completed by 10th Apr 09 (24th Apr 09 with two weeks contingency period).

Category: Policy-driven

Risk score: 36

Primary Drivers: Policy, Risk mitigation

Project Classification: Medium

Region: US

Finance

Sanction Cost **\$1867k (towards delivery phase)**

Project included in approved Business Plan? INVP1389 (\$2000k budgeted)

¹ LPAR – Logical Partition provides the ability to stack multiple instances of the environment or Operating System on a single hardware.

² The price for hosting 1 full rack (48U – 78in H X 34in D X 19in W) is \$1300/pcm. Refer Benefits section 9.3 on page 8 for detailed calculation

³ The design and architecture will be inline with the design/architectural specifications developed for server asset refresh.

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment A to DKS-11
Page 2 of 12

Project cost relative to approved Business Plan 95%

Cost apportioning will be as follows: 50% to National Grid US and 50% to Keyspan. Server profile matrix for cost apportioning will be used when available to allocate the costs to the respective lines of business within National Grid US and Keyspan.

Resources

Availability of internal resources to deliver project:	Green
Availability of external resources to deliver project:	Green
Operational impact on network system:	Neutral

Key issues

- Approximately 43 UNIX Infrastructure will reach end of life by end of the financial year and will no longer be supported by the vendor
- Alignment with server consolidation activities
- Continued reliance on unsupported systems a potential risk to the stability of the applications/systems that support business processes

Key milestones

- PRM/GTG submission – 22nd Aug 08
- GTG approval – 29th Aug 08
- PRM endorsement – 2nd Sept 08
- GISSC approval – week starting 8th Sept 08
- Paper signed by the project sponsor – 17th Sept 08
- Project start date – 22nd Sept 08
- Purchase Order to the vendor/s – 22nd Sept 08
- Hardware delivery – 10th Oct 08
- Project end date – 10th Apr 09
- Project contingency end date – 24th Apr 09

Climate change

Contribution to National Grid's 2050 80% emissions reduction target:	90% reduction in server footprint
Impact on adaptability of network for future climate change:	Positive
Are financial incentives (e.g. carbon credits) available?	No

Recommendations

The Sanctioning Authority is invited to:

- APPROVE the investment of **\$1867k** (including risk margin of \$94k) by 2nd Sept 08
- NOTE that Chris Murphy, Vice President Enterprise Operations Global IS, is the Project Sponsor

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment A to DKS-11
Page 3 of 12

(c) NOTE that Joanne Engle is the Project Manager and has the approved financial delegation to deliver the project

IS Finance
I hereby confirm that the financial data supports the business case outlined in this paper.
Signature..... Date.....
Duncan Brown, Head of IS Finance, Global IS

Information Services
I hereby support the recommendations made in this paper.
Signature..... Date.....
Brian Kelly, Department Head, IS Services & Operations, Global IS

Decision of the Sanctioning Authority
I hereby approve the recommendations made in this paper.
Signature..... Date.....
John Reichelt, Chief Information Officer, Global IS

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment A to DKS-11
Page 4 of 12

CAPEX IS Investment Proposal – Summary
US UNIX Server Consolidation
IS-CTO, Shared, Project Number-K134CS

A project sanction paper by Steven Trezza on behalf of Chris Murphy, 2nd Sept 2008

1. Background

National Grid has implemented various business applications and essential infrastructure services to support its business operations. These implementations have grown organically over a period of time and the dependency on IT has become obvious for smooth business operations. Hence the availability of the IT systems and associated business services becomes imperative in maintaining the reputation within the utility industry.

National Grid IS has developed consolidation strategies and policies surrounding the refresh of these infrastructures supporting the business. In the US policy is to refresh the assets every 4 years while in the UK it's every 5 years. This ensures that the infrastructures continue to have vendor support and avoid any risk to the business due to non-availability of support which may impact the availability of the business applications hosted on these infrastructures. In addition aged assets attract premium (additional support costs) to maintain.

Recent technological consolidation developments have resulted in more powerful and capable systems being available in the market and the technologies supporting consolidation through virtualisation and partitioning has paved way to have fewer systems to support applications with no impact to the performance. National Grid IS have developed strategies aimed to exploit virtualisation/partitioning as often as possible by stacking multiple instances on a single hardware. National Grid intends to align the refresh initiatives with the strategic approach which will enable reduction of server footprint there by the overall TCO.

This paper intends to perform consolidation/refresh of the UNIX servers which would reach End of Life this financial year and consolidate where possible. From the inventory it is known that 43 physical UNIX Servers hosting 50 partitions will reach end of life this financial year and the intention is to consolidate these 50 instances on to 5 Physical devices using partitioning (LPAR) technology.

At the end of this project, 16% reduction in the server footprint will be achieved. This strategic approach is 30% economical as compared to the traditional like for like replacement (estimated at \$2.7 m) and also aligns with the organisations wish to reduce the carbon footprint. Also reduced server footprint will benefit from indirect savings associated with the use of Data centre facilities such as power, air conditioning, network port etc. (Refer the benefits section for details)

This paper seeks approval for an investment of \$1867k (inclusive of \$94k risk margin) for the delivery of refresh of the aged Unix Servers. The scope of this project will be to:

- Engage the vendor (IBM) for timely provisioning of the server infrastructure
- Stakeholder (application owners/Business) communication and management for approvals for outages/replacements
- Installation and commissioning of the new IBM infrastructure
- Migration of the application to the new partitioned environment
- Decommissioning of the aged/replaced UNIX infrastructure

The project will be delivered using the Solution Delivery Process model and this refresh cycle is expected to be completed by 10th Apr 09 (24th Apr 09 with two weeks contingency period).

2. Investment Drivers and Business Issues

- Approximately 43 UNIX Infrastructure will reach or have reached end of life by end of the financial year and will no longer be supported by the vendor
- Alignment with server consolidation activities

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment A to DKS-11
Page 5 of 12

- Continued reliance on unsupported systems a potential risk to the stability of the applications/systems that support business processes
- Reduced carbon foot print through consolidation and virtualisation, supporting the company direction on environmental conservation and reduced pressure on data centre facilities (cooling, power etc)
- Supports Data centre rationalisation and consolidation initiatives

3. Assumptions

- There will be no change to the application functionality and the procedures for managing the applications
- There would be no additional costs associated with the application migration/upgrade and would be carried out by the existing operations teams
- There will be no change to the application functionality and the procedures for managing the applications
- The IS operations team involved (UNIX) in the project will be able to dedicate 60% of the time for life cycle activities
- The vendor delivery timescales for the hardware is 15 working days

4. Project Description

The objective of this project is to refresh the aged UNIX infrastructure and in the process reduce the overall server footprint (by 90%) and reduce the overall TCO by means of consolidation.

Solution delivery process model will be adopted for the delivery of this project. The project will align with the IS refresh strategy which aims at use of virtualisation and consolidation technologies/procedures

The activities involved in the delivery phase are:

- Engaging the vendor for timely provisioning of the UNIX Infrastructure (estimated purchase is 6 physical servers – IBM P550 with P6 processor)
- Stakeholder communication and engagement for timely approval of the outages/refresh
- Engaging the application owners/users for light touch testing activities
- Installation and commissioning of the new IBM infrastructure (inline with the standard build procedures)
- Development of a migration plan and timescales
- Migration of the application from physical UNIX servers to the partitioned environments (from 60 physical servers to 6 physical servers)

The project is expected to be completed by 10th Apr 09.

5. Options Analysis

Option	Recommendation	Rationale
Do Nothing:	Not Recommended	This option is not recommended as it would not be inline with the National Grid refresh policy. Failure to refresh will result in continued reliance on unsupported hardware and

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment A to DKS-11
Page 6 of 12

Option	Recommendation	Rationale
		pose risk to the stability of the application/business system.
Defer project:	Not Recommended	This option is not recommended due to the same reasons as mentioned for 'Do nothing' option.
Refresh by adopting a like for like replacement approach	Not Recommended	This option is not recommended as the cost for like for like replacement would be significantly higher (45%) than the alternate strategy adopted (virtualisation and consolidation). Also this strategy will not support the company direction on environmental conservation and presents additional costs to the data centres facilities
Refresh by adopting a strategy that's based on virtualisation and consolidation	Recommended	"This option is recommended as the cost would be 60% less as compared to like for like replacement (estimated at \$3m) and also reduces the overall TCO and future refresh costs. This approach supports the organisation initiatives to reduce the overall carbon footprint.

6. Milestones

Key Milestones	Date	Responsible person...
PRM / GTG submission	22 nd Aug 08	Joanne Engle – National Grid IS Project Manager
GTG approval	29 th Aug 08	Joanne Engle – National Grid IS Project Manager
PRM endorsement	2 nd Sept 08	Joanne Engle – National Grid IS Project Manager
GISSC approval	w/c 8 th Sept 08	Joanne Engle – National Grid IS Project Manager
Paper signed by Project Sponsor	17 th Sept 08	Joanne Engle – National Grid IS Project Manager
Project Start date	22 nd Sept 08	Joanne Engle – National Grid IS Project Manager
Purchase Order to the Vendor	22 nd Sept 08	Joanne Engle – National Grid IS Project Manager
Hardware delivered	17 th Oct 08	Joanne Engle – National Grid IS Project Manager
Project End date	10 th April 09	Joanne Engle – National Grid IS Project Manager
Contingency End date	24 th April 09	Joanne Engle – National Grid IS Project Manager

7. Safety, Environmental and Planning Issues

There are no issues identified

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment A to DKS-11
 Page 7 of 12

8. Investment Recovery

8.1 Investment Classification

This investment proposal is policy driven and addresses the refresh of aged assets (aged over 4+ years). This investment will mitigate the risk of reliance by the business on unsupported hardware/infrastructure.

8.2 Regulatory Implications

This project does not have direct implication on the regulatory requirements but may have indirect impacts associated with the availability of the in-scope systems

8.3 Customer Impact

There will be very minimal impact to the customer (associated with non-availability of the system during outages/refresh/migration). However it is expected that the performance of the systems will improve on account of moving towards more capable and powerful infrastructure.

9. Financial Impact

9.1 Cost Summary

The following table provides the full costs for the delivery of the project. A detailed breakdown is provided in Appendix B.

\$k		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Total	Lower Range P20	Upper Range P80
Project Cost	OPEX								
	CAPEX	1867					1867		
IS Investment Plan (INVP1389)	OPEX								
	CAPEX	2000					2000		
Variance to plan	OPEX								
	CAPEX	133							

Cost apportioning will be as illustrated below:

50% to National Grid US and 50% to Keyspan. Server profile matrix for cost apportioning will be used when available to allocate the costs to the respective lines of business within National Grid US and Keyspan

Note:

The RTB does not change as the maintenance costs for the new six mid range UNIX servers will be the same as for the 43 small UNIX servers. However there would be additional/spare capacity to accommodate few more servers / partitions at no significant/additional costs.

Support (RTB) costs \$k	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Maintenance costs (for 43 servers)	151	151	151	151	151	755

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment A to DKS-11
 Page 8 of 12

Support (RTB) costs (\$k)	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Existing support costs	151	151	151	151	151	755
Maintenance costs (for 5 servers)	0	68 ⁴	162	162	162	554
New Support costs	0	68	162	162	162	554
Impact on RTB costs (new minus existing)	0	(83)	11	11	11	(50)
Variance to Plan	0	(83)	11	11	11	(50)

9.2 Cost Assumptions

- 2 TB of additional swing space (storage space required for migration) would be sufficient for all the migration activities
- There will be no change to the software maintenance costs as the number of server instances will remain the same

9.3 Benefits Summary

Benefits (\$k)	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Reduced Capital investment (due to virtualisation and consolidation strategy)	900	0	0	0	0	900
Cost savings due to reduced use of data centre facilities	0	93	93	93	93	372
Total	900	93	93	93	93	1272

Note:

- The 43 servers are now currently racked in 8 X 48U sized racks
- Cost for hosting a single 48U fully loaded rack is approximately \$1300 per calendar month, so per annum it amounts to \$15,600. So the cost for 8 such racks would be \$124,800
- The 5 IBM P570 servers can be racked in 2 X 48U racks; hence the overall cost will be \$31,200. A net saving of \$93,600
- The servers come with a one year maintenance warranty
- There will be no change to the existing support model and the number of resources as the number of instances supported will remain the same.

9.4 NPV

This is a NPC project addressing the refresh of aged assets to mitigate the risk associated with the aged infrastructure.

9.5 Additional Impacts

None identified at this point in time.

10. Execution Risk Appraisal

⁴ The UNIX servers will be purchased with one year hardware maintenance. Hence the warranty cover will be from Oct 08 – Oct 09. So in year two the cost for hardware maintenance till Mar 10 is \$68k. The aged UNIX servers would have been decommissioned by Apr 09 hence for year 2 the RTB will be only \$68k. From FY 10/11 the hardware maintenance costs for the UNIX servers will be \$162k.

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment A to DKS-11
Page 9 of 12

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	Delay in getting the resources on board will impact the completion of the project	National Grid IS manager will work with the Technical lead to identify the resources and engage them immediately at the start of the project	\$26k	National Grid IS Project Manager
2	Delay in getting approval from the business/application support users may lead to delay in completion of the project	National Grid IS Manager/Technical lead will engage the Lines of Business/application owners to get approval in advance and plan accordingly.	\$13k	National Grid IS Project Manager
3	Non availability of resources on time may lead to delay in completion of the project	National Grid IS manager will hire additional man power (contractors/ODCs) for the duration of the work	\$48k	National Grid IS Project Manager
4	There is a risk that additional hardware may be required for replication and configuration purposes as the current version of the hardware may be incompatible	National Grid IS manager will check with the technical lead to assess the risk upfront before the start of the project	\$20k	National Grid IS Project Manager

11. Recommendation

The Sanctioning Authority is invited to:

- (i) Approve financial sanction of \$1867k including a maximum risk range of \$94k with a completion date of 04/10/2009.
- (ii) Note the appointment of Chris Murphy as Project Sponsor and Joanne Engle, as Project Manager for the project deliverables.

Signature..... Date.....
 John Reichelt, Chief Information Officer, Global IS

12. Appendices

A. Resources

Role Description	To	Name
National Grid Project Manager	Provide Project management support, coordination with the vendor	Joanne Engel
National Grid Programme Manager	To provide programme management support and visibility of the project to the senior management	Howard Parker

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment A to DKS-11
Page 10 of 12

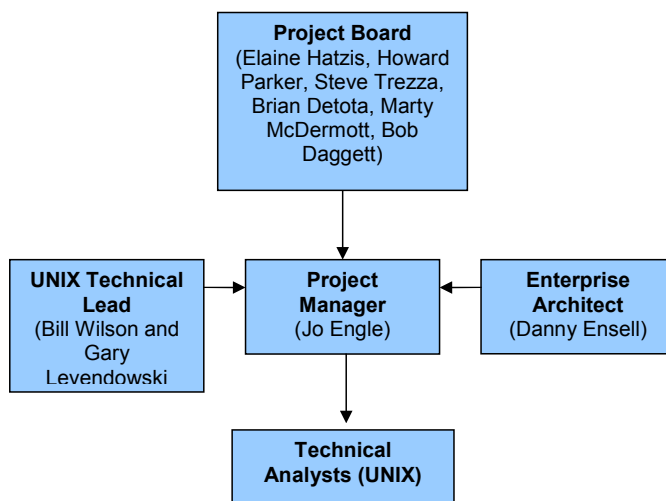
National Grid Enterprise Architect	To validate the design and provide technical guidance	Danny Ensell
National Grid UNIX Manager	To provide strategic inputs and directions	Steve Trezza
National Grid Technical Lead	To provide technical support to the project manager and to liaise with the technical analysts (on a day to day basis) for delivery of the project	Gary Levandowski Bill Wilson
National Grid Technical Analysts	To implement the solution	2 Technical Analysts will be engaged for this project
National Grid, Application Analysts	To assess the performance and functionality of the application before productionisation	2 Analysts (the analysts will change as per the application/testing requirements)

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment A to DKS-11
 Page 11 of 12

B. Project Structure:

Below is the project structure that has been established to deliver this project



C. Financial Impact – breakdown

The Total Project costs shown in the table below are indicative at this stage.

Pilot Project Costs \$k	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Requirements & Design - OPEX						
Requirements & Design - CAPEX						
R&D SUBTOTAL						
Development & Implementation – OPEX						
Internal resource – IS						
Internal resource – business						
External resource						
Hardware						
Software						
Other						
Risk Margin						
Total						
Development & Implementation – CAPEX						
National Grid – IS resource	342					342
Hardware/software	1431					1431
Risk Margin (6%)	94					94

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment A to DKS-11
Page 12 of 12

Pilot Project Costs \$k	Year 1	Year 2	Year 3	Year 4	Year 5	Total
D&I SUBTOTAL						
TOTAL PROJECT COSTS	1867					1867
Non-regulated project – UPLIFT						
Non-regulated project - TOTAL						

D. TCO log

Date Last updated: 21st Aug 08		Year 0 is financial ye 2008-2009							
TOTAL COST LOG FOR IS INVESTMENTS									
Enter system name:		US - UNIX Server Consolidation							
Enter Scheme No: ISCAP0823		K134CS							
CONSOLIDATION COST SUMMARY									
	Previous Cumulative \$'000s	Year 0 \$'000s	Year 1 \$'000s	Year 2 \$'000s	Year 3 \$'000s	Year 4 \$'000s	Year 5 \$'000s	Year 6 \$'000s	Total \$'000s
Current Annual Support Costs		151	151	151	151	151	151	-	906
Previous Investments		-	-	-	-	-	-	-	-
	<i>This investment OPEX</i>	-	-	-	-	-	-	-	-
	<i>This investment CAPEX</i>	1,867	-	-	-	-	-	-	1,867
This Investment TOTAL		1,867	-	-	-	-	-	-	1,867
Future Investments		-	-	-	-	1,908	-	-	1,908
TOTAL COST		2,018	151	151	151	2,059	151	-	4,681
INCREMENTAL SUPPORT COST OF THIS INVESTMENT									
Net Incremental Support Costs		-	84	11	11	11	11	-	40



TCO Log - US Unix Server Consolidation.

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment B to DKS-11

MEMORANDUM



Date: September 13, 2002
To: IT Organization
From: M. Messuri
cc: Accounting Department
Re: Accounting for the Costs of Internal Use Software

Per the requirements of AICPA Statement of Position (SOP) 98-1, Accounting for the Costs of Computer Software Developed or Obtained for Internal Use, entities should capitalize certain internal-use software costs. Costs that need to be capitalized or expensed are decided based on three stages relating to the development of internal use software. The SOP has identified these three stages as the following:

A. Preliminary Project Stage

Computer software costs that are incurred in the preliminary project stage should be expensed as incurred. Activities in this stage include conceptual formulation and evaluation of alternatives, determination of existence of needed technology, and final selection of alternatives.

B. Application Development Stage

1. Capitalized Costs - Most costs in this stage are capitalized, activities in this stage include design of the chosen path, design of the software configuration, coding, installation to hardware, and testing. Capitalization of the costs should cease when the software project is substantially complete and ready for its intended use¹, which generally is after all substantial testing is completed. Costs of computer software developed or obtained for internal use that should be capitalized include the following:
 - a) external direct costs, examples of those costs include but are not limited to fees paid to third parties, including systems integrators, for services provided to develop the software during the application development stage, costs incurred to obtain computer software from third parties, and travel expenses incurred by employees in their duties directly associated with developing software;
 - b) payroll and payroll-related costs for those who are directly involved with the project, eligible employees are those who help build the software, including, for example, programmers and end users who test the software. Eligible employees do not include administrative assistants because they are not involved directly with the development effort and
 - c) interest costs.

¹ Note: "Pilot" projects that do not result in "production" systems are considered R&D and cannot be capitalized.

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment B to DKS-11

2. Expensed Costs - Training costs and data conversion costs² are expensed as incurred. General and administrative costs and overhead costs are not permitted to be capitalized as internal-use software costs.

C. Post-Implementation/Operation Stage

3. Expensed Costs - Internal and external training and ongoing maintenance costs³ should be expensed as incurred.
4. Amortization - Capitalized costs are amortized over the estimated useful life, and adjusted periodically with changes in the estimates of the useful life or when the value of the asset is impaired. Amortization should begin when the software is adjudged ready to be placed "in service", which would otherwise occur upon the conclusion of end-user acceptance testing.
5. Capitalized Costs - The costs of "specified"⁴ upgrades are capitalized.

Other Considerations

6. Pilot Projects – All costs for "pilot" projects that are not extended to production are considered research & development in nature, and are to be expensed.
7. Overhead Costs - SOP 98-1 says further that entities should not capitalize overhead costs even if management believes the overhead is incremental to the software project. For example, entities that rent facilities to house programmers devoted to new or upgraded software projects should not capitalize costs, such as
 - rent,
 - security, or
 - building maintenance.

If you have any questions regarding the intended use or interpretation of this policy, please call Mari Messuri in Westboro Accounting at (508)-389-3331, x23331 internal.

² Note: Applications systems purchased to facilitate training and/or data conversion can be capitalized

³ Note: Applications systems purchased to facilitate training and/or data conversion can be capitalized

⁴ A major business refresh is considered a "specified" upgrade that results in additional functionality. Further defined as modifications that enable the software to perform tasks that it was previously incapable of performing

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX / OPEX IS Investment Proposal – Summary
DataStage Upgrade to Enterprise Edition
CTO, [Form of Control], Project No. INVP 0845
(A sanction paper by James A. Brennan – 21, February, 2008)

Description

The US hosted Data Warehouse at National Grid is being challenged by demands for more sophisticated analysis, faster turnaround, improved accessibility, and enhanced quality. To meet this challenge, a key component of the Data Warehouse infrastructure used for Extract, Transform and Load (ETL) of data from source application databases needs to be upgraded to continue to meet current and future SLA.

The upgrade of DataStage to the Enterprise Edition is an interim step that is needed pending the global ERP delivery. As system consolidation continues in the US, an increase in the capacity for DataStage will be required to support the business and the reporting and analysis domain. In addition it is likely that this increased capacity will be needed to support non ERP data and ETL tool consolidation as part of the global BI Strategy.

The investment in the increase capacity of DataStage enables the consolidation of software across NGUS and the former KeySpan. The investment in the upgrade to DataStage will enable the future reduction in contractor support as we approach day N.

Category: Value

Risk score: 44, (Primary Driver)

Project Classification: Medium Region: Global

Finance

Sanction Cost \$623k

Cost volatility: P20 cost: P80 cost:

Probability that project cost will exceed tolerance:

Project included in approved Business Plan No IS Investment Plan v9.0 Draft/CAPEX

Project cost relative to approved Business Plan 75%

If cost > approved B Plan how will this be funded

Other financial issues:

Resources

Availability of internal resources to deliver project: Green

Availability of external resources to deliver project: Green

Operational impact on network system: Green

Key issues

- Global BI Strategy includes providing a consolidated platform in the US in order to provide a single view of Business Intelligence for non ERP related data.
- Delay in placing the purchase order to the vendor because of delayed approvals may prevent taking advantage of IBM ELA discounts.
- Current version of IBM's DataStage ETL tool lacks capacity to meet growing volumes of data moving into the Data Warehouse presenting operational and business risk (unable to meet SLA)

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

and latency issues can make the data unreliable) in support of current regional and global BI reporting

Key milestones

- Project Start Date – 4/2008 (Purchase Software)
- Complete Upgrade to EE 7.5.3 – 8/2008 (Implement EE 7.5.3 under current architecture as part of risk mitigation of initial upgrade)
- Upgrade to EE 8.0.1 – 1/2009 (Implement more recent version EE 8.0.1 with new product architecture)
- Project closure – 3/2009

Climate change

Contribution to National Grid's 2050 60% emissions reduction target:	Neutral
Impact on adaptability of network for future climate change:	Neutral
Are financial incentives (e.g. carbon credits) available?	No

Prior sanctioning history:

- 21st Feb 2008 – IS Global Technology Governance Group (GTG)
- 28th Feb 2008 – IS Project Review Meeting (PRM)
- March 2008 - Procure and add to IBM Enterprise License Agreement (ELA)

Recommendations

The PRM is invited to:

- (a) APPROVE the investment of \$623k including risk margin of \$44k by 28th Feb 2008
- (b) NOTE that Venna Carroll is the Project Sponsor
- (c) NOTE that James Brennan is the Project Manager and has the approved financial delegation to deliver the project

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....
Mark Prowse, Head of IS Finance, Global IS

Information Services

I hereby support the recommendations made in this paper.

Signature..... Date.....
[Kelvin Beechey, Enterprise Planning & Development Manager]

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 40 of 1956

Witness: Revenue Requirements Panel

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Signature.....	Date.....
[John Reichelt, Chief Technology Officer]	

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX / OPEX IS Investment Proposal – Summary
DataStage Upgrade to Enterprise Edition
CTO, [Form of Control], Project No. INVP 0845
A sanction paper by James A. Brennan – 21, February, 2008

1. Background

National Grid has undertaken an initiative to build a Business Intelligence (BI) infrastructure that will provide business information in a timely, predictable, useable, and accurate manner. The US hosted Data Warehouse at National Grid is being challenged by demands for more sophisticated analysis, faster turnaround, improved accessibility, and enhanced quality. To meet this challenge, a key component of the Data Warehouse infrastructure used for Extract, Transform and Load (ETL) of data from source application databases needs to be upgraded to continue to meet current and future SLA.

The upgrade of DataStage to the Enterprise Edition is an interim step that is needed pending the global ERP delivery. The global BI Strategy being developed recognizes the need for ongoing support of BI while the global ERP solution is being implemented. In addition to providing increased capacity for ETL processing, the proposed upgrade to the Enterprise Edition of DataStage positions NGRID on the IBM Information Services platform and will provide a Meta Data Management solution as well as other information services.

Recent projects such as Project One, Mwork and Customer Data Integration (CDI) have increased the size of the Data Warehouse from 200 GB to 800 GB since the current version of Data Stage was installed. The consolidation of the NE Customer application on January 21, 2008 to the NY CSS Customer application increased the size of the Data Warehouse by more than 30%. The upgrade to the Enterprise Edition is needed as part of capacity planning. In addition it is likely that this increased capacity will be needed to support non ERP data and ETL tool consolidation as part of the global BI Strategy.

The investment in the increase capacity of DataStage enables the consolidation of software across NGUS and the former KeySpan. The investment will enable the future reduction in contractor support as we approach day N.

2. Driver

- Increase capacity of ETL platform to accommodate increase in data volumes as the consolidation of the Data Warehouse platform continues.
- Provide a BI solution for non ERP data as part of global BI strategy
- Aligns with BI Strategy to provide a Metadata Management solution
- Aligns with BI Strategy to provide a platform (IBM Information Server) that will delivery information as a service
- Ensures that SLA are maintained for data latency
- Aligns with the need to the consolidate software across NGUS and the former KeySpan thereby enabling the future reduction in contractor support as we approach day N.

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

3. Project Description

The global BI Strategy being developed recognizes the need for ongoing support of BI while the global ERP solution is being implemented. The upgrade of DataStage to the Enterprise Edition provides the required capacity to meet current SLA and provides a platform for non ERP BI requirements. In addition, the upgrade also positions NGRID to take advantage of IBM's Information Server platform which includes a Metadata Management tool. Other key benefits include:

- Substantial savings in processing time for large data volumes
- Provide scalability to larger hardware platform as required
- Provides a platform for the addition of other Information Services such as data quality tools.
- Provides a standard Business Intelligence platform.
- Ensures SLA is met for data availability including new global data marts.
- Allows for the consolidation of the former KeySpan ETL processing onto single platform and provides savings due to maintenance and support of only one ETL platform

4. Business Issues

- Current version of IBM's DataStage ETL tool lacks capacity to meet growing volumes of data moving into the Data Warehouse presenting operational and business risk. The impact to the business is the risk in the current version of Data Stage's ability to meet SLA and latency issues that can make the data unreliable.
- Requirement to consolidate Data Warehouse onto a single platform in the US in order to reduce RTB costs.
- Requirement to consolidate Data Warehouse onto a single platform in the US to provide a single view of Business Intelligence analysis and reporting.
- Provides BI platform to support the business pending the delivery of the global ERP solution
- Provides BI platform to support the business's non ERP data

5. Options Analysis

Option	Recommendation	Rationale
Do Nothing	Not recommended	This option is not recommended as this option will not address the increase in data volumes that have resulted from projects such as ProjectOne. The current capacity of the ETL platform needs to be increased to continue to meet SLA and ensure expected data latency. The timelines of the delivery of data in the Data Warehouse is important to key business processes such as revenue reporting, KPI reporting and service order reporting for operations business units. Also this will not align with the strategic goal of the continuous consolidation of NGRID/KeySpan Data Warehouse platforms. Recent analysis by the Infrastructure team shows that the current version of DataStage is not scalable by adding hardware resources to the current environment
Upgrade IBM DataStage ETL tool to the Enterprise Edition	Recommended	This option is recommended as it provides a solution by upgrading an existing tool at NGRID. This option would facilitate increasing capacity of the ETL platform to accommodate the increase in data volumes as the

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Option	Recommendation	Rationale
		<p>consolidation of the Data Warehouse platform continues. It also ensures that SLAs are maintained for data latency.</p> <p>The Enterprise Edition is scalable as additional hardware resources are added to the platform.</p> <p>This option aligns with BI Strategy to provide a Metadata Management solution. It allows an interim solution for the pending delivery of the global ERP solution. It will also provide a BI strategy for non ERP data.</p> <p>This option aligns with the need to consolidate software across NGUS and the former KeySpan thereby enabling the future reduction in contractor support as we approach day N.</p>

6. Milestones

Key Milestones	Date	Responsible person...
Start [Key go / no go decisions points]	4/2008	James Brennan
Commissioning	8/2008	John Niemi
Completion	3/2009	John Niemi
Project Closure	3/2009	James Brennan

7. Safety, Environmental and Planning Issues

Not applicable

8. Investment Recovery

8.1 Investment Classification - Value

The savings in the RTB costs supports this being a value driven proposal

8.2 Regulatory Implications – This solution ensures the timeliness of reporting with regulatory implications such as Outdoor Street Lighting and Service orders

8.3 Customer Impact – N/A

9. Financial Impact

9.1 Cost Summary

This investment proposal seeks funds the full projects, as shown in the table below. A further breakdown of these costs is provided in Appendix B.

\$k	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Total	Lower Range	Upper Range

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

								P20	P80
Project Cost	OPEX		63				63		
	CAPEX	413	147				560		
IS Investment Plan	OPEX								
	CAPEX		838						
Variance to plan	OPEX								
	CAPEX	413	-628						

The costs for this project will be allocated 100% to Information Services.

This project will decrease IS ongoing support costs, as detailed in the following table.

Support (RTB) costs	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Existing Support Costs	906	950	998	1050	1100	5004
New support costs	951	997	1050	687	736	4421
Impact on RTB costs <small>(new minus existing)</small>	45	47	52	-363	-364	-583
Variance to Plan						

9.2 Cost Assumptions

The current NGRID US RTB costs for DataStage include 2.5 FTEs plus annual software maintenance. The upgrade does not increase staffing requirements.

The current former KSE RTB costs for Informatica include 3 FTEs plus annual software maintenance. The upgrade will allow for the reduction in 2 FTEs (contractor support) as Data Warehouse and system consolidation continues.

9.3 Benefits Summary

Analysis performed with the vendor shows soft savings in that current ETL runtimes can be reduced 40 - 50% when upgrading to the Enterprise Edition. This could also be shown as cost avoidance as some data availability for reporting has regulator implications (i.e. Outdoor Street lighting, Meter Services)

Benefits	Year 1	Year 2	Year 3	Year 4	Year 5	Total

9.4 NPV

This is an NPV project. The Economic Model is being developed for the US business. IS Finance will calculate NPV

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

9.5 Additional Impacts

None

10. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	Non-availability of key CTO resources, will result in project schedule slippage	Project Manager appraised of the resource requirement.	6k	National Grid Project Manager
2	Delay in placing the purchase order to the vendor because of delayed approvals may prevent taking advantage of IBM ELA discounts	National Grid Project Manager will follow up with the stakeholders/sponsors to obtain timely approvals	38k	National Grid Project Manager
3	The timing of system consolidation and decommissioning of Informatica at the former KSE would defer benefit /savings	National Grid Project Manager will track project plan for system consolidation and report accordingly.		National Grid Project Manager

11. Recommendation

The Sanctioning Authority is invited to:

- (i) Approve financial sanction of \$623k (including a maximum risk range of \$44k), with a completion date of 03/2009
- (ii) Note the appointment of Venna Carroll, Director of Business Intelligence as Project Sponsor and James Brennan, manger Data Warehouse as Programme / Project Manager for the project deliverables.

Signature..... Date.....
 [Venna Carroll , Director of Business Intelligence]

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

12. Appendices

A. Resources

Project Management – National Grid - .25 FTE
Infrastructure Support for software installs - National Grid - .25 FTE
Data Warehouse Analyst - National Grid - 1 FTE
Business resource for UAT support and signoff – 2 FTE

B. Financial Impact – breakdown

Project Costs [\$]k	2007/08 Year 1	2008/09 Year 2	2009/10 Year 3	2010/11 Year 4	2011/12 Year 5	Total
Requirements & Design - OPEX						
Requirements & Design - CAPEX	0	0	0	0	0	0
Requirements & Design – risk margin	0	0	0	0	0	0
Requirements & Design SUBTOTAL	0	0	0	0	0	0
Development & Implementation – OPEX						
Internal resource – IS						
Internal resource – business						
External resource						
Hardware						
Software						
Other						
Development & Implementation – CAPEX						
Internal resource – IS		96				96
Internal resource – business						
External resource		40				40
Hardware						
Software	375¹	63				438
Other (Travel costs)		5				5
Risk Margin	38	6	0	0	0	44
TOTAL PROJECT COSTS	413	210	0	0	0	623
Non-regulated project – UPLIFT						
Non-regulated project - TOTAL						

¹ Includes DataStage Software and C++ Compiler

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

C. TCO log / Economic Model

Note from IS finance - A TCO model with a 7 year time horizon shows the NPV change from a negative to a positive, with years 5 and 7.

Date Last updated: 20 February 2008

Year 0 is financial y2007-2008

TOTAL COST LOG FOR IS INVESTMENTS

Enter system name:

DataStage Upgrade to Enterprise Edition

Enter Scheme No: INVP 0845

LIFECYCLE COST SUMMARY

Previous Cumulative \$'000s	FY 07/08 \$'000s	FY 08/09 \$'000s	FY 09/10 \$'000s	FY 10/11 \$'000s	FY 11/12 \$'000s	FY 12/13 \$'000s	Year 6 \$'000s	Total \$'000s
								-
Current Annual Support Costs	906	950	998	1,050	1,100	-	-	5,004
Previous Investments								-
<i>This investment OPEX</i>	-	63	-	-	-	-	-	63
<i>This investment CAPEX</i>	433	147	-	-	-	-	-	568
This Investment TOTAL	433	210	-	-	-	-	-	623
Future Investments								-
TOTAL COST	-	1,319	1,160	998	1,050	1,100	-	5,627

INCREMENTAL SUPPORT COST OF THIS INVESTMENT

Net Incremental Support Costs	45	47	52	- 363	- 364	-	-	- 583
--------------------------------------	-----------	-----------	-----------	--------------	--------------	---	---	--------------

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

IS Investment Proposal Review Checklist

Part of the IS Governance Process

This checklist is used to confirm the necessary support for an IS Investment Proposal before it can be presented for sanction. It does NOT need to be presented with the Investment Proposal to the LoB sanctioning authorities.

A representative from the relevant IS department is required to confirm compliance with each requirement. As with Supporting Statements, this confirmation can be provided by email if required, which should reference the correct project name, reference number and version number.

	Confirmation that....	Confirm
IS Line of Business	The necessary project resources are named and available Dependencies with other projects have been identified	
IS Finance	The project is budgeted for / included within the relevant Business Plan, or appropriate funding by substitution is proposed	
	Ongoing support costs are in line with budgeted values (as per Investment Plan)	
	The costs and benefits in the business case have been calculated correctly	
	The financial value indicators are based on an approved Discounted Cash Flow conforming to company standards	
	A Total Cost of Ownership Log has been completed (where appropriate)	
CTO Enterprise Architecture	The Investment Proposal complies with design standards or has appropriate exemption The scheme aligns with National Grid IS Technical Strategy	
	The relevant infrastructure impacts and costs are understood and accepted Change Management requirements are understood	
Service Planning & Change Management	The Investment Proposal is compliant with the National Grid Information Security Policy	
	The Investment Proposal aligns with National Grid IS Strategy	
Information Security Strategy		

Confidential

INVP 0937

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

**CAPEX IS Investment Proposal – Summary
NY Purchase Receivables**

Shared Services, Finance and Corporate, INVP 0937

A project sanction paper by Jack Hickson on behalf of Lee Klosowski – 5/13/08

Description

The project for converting the NY CRIS customer system to handle purchasing marketer charges that are presented on our bill was about 85% completed. It was taken to the point that all major functions were coded and implemented. Several major changes requests that were approved by the project steering committee and the cut over and testing with over fifteen marketers still remains to be worked on. The project was halted in September 2007 to work on other rate case items that are due in January 2008. The joint proposal with the NYPSC has required the purchasing of marketer charges to be completed in September 2008.

This is a request for the full scheme for the NY Purchase Receivables project. At the beginning of the project several changes were requested to align the NYC Purchase Receivable processes with those of National Grid.

Category: Mandatory
Risk score: 49 - Mandate
Project Classification: Medium Region: US

Finance

Sanction Cost \$632K (includes \$202K already sanctioned)
Project included in approved Business Plan? Yes/ INVP 0937
Project cost relative to approved Business Plan 100%
If cost > approved Business Plan how will this be funded?
Other financial issues: N/A

Resources

Availability of internal resources to deliver project: Green
Availability of external resources to deliver project: N/A
Operational impact on network system: N/A

Key issues

- ESCOs may not adhere to an aggressive schedule regarding testing
- ESCOs may not adhere to an aggressive schedule regarding ESCO balance reconciliation.
- ESCO balance in CRIS may not equal what was booked by Accounting in the General Ledger.

Key milestones

- Complete Acceptance testing - August 30, 2008
- Convert first ESCO – Beginning of September 2008
- Project closure – end of October 2008

Confidential

INVP 0937

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Climate change

Contribution to National Grid's 2050 60% emissions reduction target:	Neutral
Impact on adaptability of network for future climate change:	Neutral
Are financial incentives (e.g. carbon credits) available?	No

Prior sanctioning history:

- May 27, 2008 – IS Global Technology Governance Group
- April 3, 2008 – IS Project Review Meeting
- April 22, 2008 – FSSC

Recommendations

The Sanctioning Authority is invited to:

- (a) APPROVE the investment of \$632k which includes risk margin of \$80k by June 2008. This includes \$202K already sanctioned.

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....
Duncan Brown, Head of IS Finance, Global IS

Information Services

I hereby support the recommendations made in this paper.

Signature..... Date.....
Ruth Sullivan, Acting Head of IS for Financial, Corporate, and Shared Services, National Grid
Global IS

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....
William F. Edwards, Chairperson of the US Shared Services IS Sanctioning Committee

Confidential

INVP 0937

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
NY Purchase Receivables
Shared, Finance and Corporate, INVP 0937

A project sanction paper by Rich Balsano on behalf of Jeff Martin – 5/13/08

1. Background

This project is to enable the NY CRIS customer billing system to support the purchase of receivables from gas marketers whose charges are rendered on our bills. The NY Purchase Receivable project (POR) was started late 2006 and stopped in September 2007. At that time about 85% of the functionality was implemented. The project was stopped to address other near term items in the rate case that were due in January 2008.

The current rate case has ordered that we complete this effort in 2008. The remaining work consists of several major change requests that the project steering committee had approved and the converting each marketer which consists of testing with the marketer and reconciling any balance differences between our systems.

2. Driver

This project is mandated in the joint proposal dated 10-10-2007 for the rate case G-06-1186.

3. Project Description

The purpose of this project is to deliver the remaining set of POR business requirements that will bring KED in compliance with the PSC mandate by September 2008. Since upstate National Grid currently operates under a POR model, delivering this project will help align some of the billing processes between CRIS and National Grid's CSS Customer 1 Billing System.

The project work effort consists of

- 1) Updating and delivering the remaining set of business requirements that were defined in 2007
- 2) Reconciling balances and converting all qualified ESCOs
- 3) Implementing change requests approved by the project steering committee

4. Business Issues

None

5. Options Analysis

Option	Recommendation	Rationale
Do Nothing:	Rejected	This cannot be handled manually and it was agreed to be done as part of the merger agreement with the NY PSC
Defer project:	Rejected	This cannot wait until CRIS is replaced by some other system as was indicated in integration planning. The date is mandated for July 2008 and any planned replacement will be long after that.

Confidential

INVP 0937

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

6. Milestones

Key Milestones	Date	Responsible person...
Complete Design	05/30/2008	Rich Balsano
Convert First ESCO	09/01/2008	Rich Balsano
Project Closure	10/31/2008	Rich Balsano

7. Safety, Environmental and Planning Issues

None

8. Investment Recovery

8.1 Investment Classification

Mandated. The project was agreed to in the joint proposal dated Aug 10, 2007.

8.2 Regulatory Implications

All single bill transportation customers in the KEDNY service territory will now have ESCO receivables purchased by the utility at a discount.

8.3 Customer Impact

Little to no impact to the customer.

9. Financial Impact

Run the business cost increase should be negligible. Uncollectible receivables and associated costs will be recovered through the discount mechanism.

9.1 Cost Summary

This investment proposal seeks funds for the full project, as shown in the table below. This includes funds already sanctioned for the Requirements and Design stages. A further breakdown of these costs is provided in Appendix B. Year 1 was 2007/2008 when the project started and there was no investment plan since it was a Keyspan project.

\$k		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Total	Lower Range P20	Upper Range P80
Project Cost	OPEX	70	212				282		
	CAPEX		350				350		
IS Investment Plan	OPEX	70	212				282		
	CAPEX		350				350		
Variance to plan	OPEX	0%	0%				100%		
	CAPEX	100%	100%				100%		

Confidential

INVP 0937

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

The costs for this project will be allocated 100% to KEDNY Gas Distribution.

This project will have negligible impact on IS ongoing support costs, as displayed in the following table.

Support (RTB) costs \$k	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Existing Support Costs	0	0	0	0	0	0
New support costs	0	0	0	0	0	0
Impact on RTB costs (new minus existing)	0	0	0	0	0	0
Variance to Plan	0	0	0	0	0	0

9.2 Cost Assumptions

The above "Impact on RTB" projections reflect the expected negligible IS RTB costs a result of implementation of the entire project. Before and after costs are not possible to identify down to the level of the function being changed since CRIS has large batch processing that encompasses many functions besides those impacted by this change and we do not have the impacted costs isolated.

9.3 Benefits Summary

Benefits	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Increased cash flow	0	0	0	0	0	0

9.4 NPV

The NPV for this project is not applicable since this is a mandated project. The TCO log is attached in Appendix C, and includes assumptions.

9.5 Additional Impacts

10. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	ESCOs may not adhere to an aggressive schedule regarding testing and balance reconciliation	Begin reconciliation early and purchase phase 3 testing services from ESG	\$80K	Project Manager

11. Recommendation

The Sanctioning Authority is invited to:

Confidential

INVP 0937

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

- (i) Approve financial sanction of \$632K including \$202K already sanctioned and a maximum risk range of \$80K, with a completion date of October 30, 2008.

Signature..... Date.....
Lee Klosowski, Director Customer Choice/Supplier Services

Confidential

INVP 0937

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

12. Appendices

A. Resources

In house IS resources are being used and are available for this proposal.

B. Financial Impact – breakdown

Project Costs \$k	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Requirements & Design - OPEX	70	132				202
Requirements & Design - CAPEX						
Requirements & Design – risk margin		0				
R&D SUBTOTAL	70	132				202
Development & Implementation – OPEX						
Internal resource – IS						
Internal resource – business						
External resource		80				80
Hardware						
Software						
Other						
Development & Implementation – CAPEX						
Internal resource – IS		270				270
Internal resource – business						
External resource						
Hardware						
Software						
Other						
Risk Margin		80				80
D&I SUBTOTAL		430				430
TOTAL PROJECT COSTS	70	562				632
Non-regulated project – UPLIFT						
Non-regulated project - TOTAL						

C. TCO log



I:\2008\NY POR\SDP
 Deliverables\3 - Desig

Confidential

INVP 0937

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Date Last updated:								Year 0 is financial year:	2007/08
TOTAL COST LOG FOR IS INVESTMENTS									
Enter system name:	CRIS								
Enter Scheme No: (e.g. ISREVxxxx or ISCAPxxxx)	INVP 0937 NY POR								
LIFECYCLE COST SUMMARY									
	Previous Cumulative \$'000s	Year 0 \$'000s	Year 1 \$'000s	Year 2 \$'000s	Year 3 \$'000s	Year 4 \$'000s	Year 5 \$'000s	Year 6 \$'000s	Total \$'000s
Current Annual Support Costs		-	-	-	-	-	-	-	-
Previous Investments									
			80	-	-	-	-	-	80
		70	482	-	-	-	-	-	552
This Investment TOTAL		70	562	-	-	-	-	-	632
Future Investments									
TOTAL COST		70	562	-	-	-	-	-	632
INCREMENTAL SUPPORT COST OF THIS INVESTMENT									
Net Incremental Support Costs									

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX / OPEX IS Investment Proposal – Summary
TOA NY & NE Upgrade
Transmission], ETO/EDO, Project No. 1224
(A sanction paper by Tracey Baker – February 21, 2008)

Description

This investment proposal seeks sanction of funds for the Requirements & Design stages of the project only. Sanction of the total project costs will be sought at the end of the Design stage.

Category: NPV

Risk score: 49, (Merge the NY and NE T & D outage scheduling process i.e. unify business practices across the US T & D Business. This is also an internal audit recommendation)

Project Classification: Medium Region: US

Finance

Sanction Cost [Cost \$80,000]

Cost volatility: P20 cost: £/\$[xx]k P80 cost: £/\$[xx]k *For projects >£5m /\$10m only*

Probability that project cost will exceed tolerance: [xx]% (Monte Carlo analysis) *For projects >£5m /\$10m only*

Project included in approved Business Plan? [INVP1224]

Project cost relative to approved Business Plan [+or-xx]%

If cost > approved B Plan how will this be funded? [Plan overspend/substitution [INVPxxxx]]

Other financial issues:

Resources

Availability of internal resources to deliver project: [Green]

Availability of external resources to deliver project: [Green]

Operational impact on network system: [Green]

Key issues

- [Homogenize the transmission & distribution, NY, NE & Keyspan outage application systems
- Provides a single T&D outage coordination system across all operating territories in the northeast.
- Moves towards industry standards for outage application programs.
- Lower system maintenance cost due to a common approach.

Key milestones

- Requirements and Design – April 2008.]
- Development and Implementation – September 2008
- Project closure – October 2008

Climate change

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Contribution to National Grid's 2050 60% emissions reduction target:	[Neutral]
Impact on adaptability of network for future climate change:	[Neutral]
Are financial incentives (e.g. carbon credits) available?	[No]

- Prior sanctioning history:
- [date] – IS Global Technology Governance Group
 - [date] – IS Project Review Meeting
 - [date] – [sanctioning authority]

Recommendations
The [sanctioning authority] is invited to:

- (a) APPROVE the investment of \$80,000k by Feb 29, 2008
- (b) NOTE that Peter Lebros is the Project Sponsor
- (c) NOTE that Tracey Baker is the Project Manager and has the approved financial delegation to deliver the project

IS Finance
I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....
Mark Prowse, Head of IS Finance, Global IS

[Line of Business] Finance
I hereby confirm that this project [has / has not] been included in the [Line of Business] Business Plan

Signature..... Date.....
[Name and title]

Information Services
I hereby support the recommendations made in this paper.

Signature..... Date.....
[Name and title]

Decision of the Sanctioning Authority
I hereby approve the recommendations made in this paper.

Signature..... Date.....
[Name and title of sanctioning authority]

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX / OPEX IS Investment Proposal – Summary
TOA NY & NE Upgrade & Keyspan TOA Development
US Transmission, ETO/EDO, Project No. [xxx]
(A project sanction paper by [name of author(s) and sponsor] – date)

1. Background

The TOA is a critical business system that supports transmission and distribution outage scheduling activities through a web based application. The current and proposed vendor is Sun Net Consulting. Sun Net Consulting currently provides service to approximately 20 clients. Most recently the NYISO has purchased the new TOA program for their outage scheduling requirements.

National Grid NY and NE transmission and distribution processes over 30,000 applications each year. Almost all work on the transmission or distribution system requires an application in TOA to describe and coordinate the work. This program supports coordination and scheduling processes from the field initiated applications to ISO approval & tracking. The application also contains a comprehensive program for writing & retrieving switching orders. This program was developed such that the transmission and distribution business groups use the same program and database.

The TOA program was originally rolled out in NY in 2004 and has been modified along separate lines from NE. The result is a program that fulfills similar process requirements but is functionally different. In addition, changes are required to be made due to the break-up of REMVEC and new requirements of NERC TADS.

The Keyspan outage coordination process is different in both process and application. Keyspan will adopt the current new TOA program and database and use the processes currently in place in NY & NE.

Sun Net Consulting is the current vendor and the proposed vendor for the TOA program. The current NY & NE application was purchased by National Grid NE in 1999 and has been modified extensively to meet today's business needs. National Grid clients are satisfied with the application and database. Support and service from Sun Net Consulting has been very good, issues have been resolved expeditiously and requested modifications are developed in a timely manner.

NY & NE TOA Usage:

Current business processes require advanced applications for tracking of business metrics and tools that will now be shared between NE, NY & Long Island Operations. The intent is to create one program with a common database and interface to meet the US transmission & distribution needs in NY, NE, and Long Island. This application & database will also be a platform for future growth.

Keyspan TOA Proposed Usage:

One of the merger recommendations for cost saving measures was to fully implement the NY & NE TOA in Keyspan. While there were no FTE savings, implementation of the TOA program in Long Island will provide an efficient means to schedule and coordinate work from initiation to close-out. Other benefits are a reduction in phone calls and paperwork and increased accountability. It also provides a searchable database of past outages. The expenditures required to implement TOA in Long Island was included in the Cost to Achieve reports in the merger documentation.

2. Driver

The Business Drivers for this project are to:

- Merge the NY and NE T & D outage scheduling process i.e. unify business practices across the US T & D Business. This is also an internal audit recommendation.
- Rollout to Keyspan - best practice merger recommendation
- Incorporate new mandatory reporting requirements

3. Project Description

The proposed solution is to upgrade the current TOA application in NY & NE and to apply the upgraded software to Keyspan in Long Island. This will unify the National Grid US approach to outage coordination and tracking. The solution will take the current Sun Net Consulting Software and incorporate best practices of the current National Grid TOA to produce a premier application for scheduling, outage coordination and metrics tracking. The new software will also have

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

NERC required reporting for the Transmission Availability Data System (TADS). In addition to the current features of TOA, National Grid is requesting upgrades to enhance reporting, tracking, and metrics. The proposed solution will help make National Grid a leader in the industry. After the program is developed there will be training on the new program in NY, NE and Long Island. NY experienced this rollout in 2002 and lessons learned will be applied to minimize risk and help to make the integration more efficient.

Additionally, the NYISO recently evaluated outage application products available on the market and decided to purchase the Sun Net Consulting TOA. It is evident through our own experience and that of the NYISO's that there are very few vendors that offer specialized outage coordination programs as comprehensive as the TOA. National Grid transmission and distribution like the current TOA and have integrated the program into many business processes and the program and vendor have performed well.

This proposed solution is low risk for NY and NE and with our current experience and will allow us to implement the program on Long Island without major difficulties

4. Business Issues

The risks of not proceeding are the inability to:

- Effectively schedule the increased capital spend.
- Identify issues in scheduling and coordination, thereby decreasing efficiencies and possibly effecting capital spending plan.
- To maintain the TOA in upcoming years.
- To develop a unified platform for future expansion.
- To develop into an industry leading application.

Enhance compliance to Sarbanes Oxley due to increased tracking of changes.

5. Options Analysis

Option	Recommendation	Rationale
[TOA Upgrade for NY & NE and merge with Keyspan]	[recommended]	Common platform for NGRID in the United States for both Transmission and Distribution that supports the corporate strategy for one outage and scheduling process.
Do Nothing:	Rejected	Maintaining an old systems and not combining business processes will produce less efficiency and higher costs.
Defer project:	Rejected	Business Resources internal and external are ready and available.
[Option 3]:		
[Option 4]:		

6. Milestones

Key Milestones	Date	Responsible person...
Start [Key go / no go decisions points] Commissioning Completion Project Closure	[03/03/2008]	Tracey Baker

7. Safety, Environmental and Planning Issues

n/a

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

8. Investment Recovery

8.1 Investment Classification

8.2 Regulatory Implications

This investment will enhance compliance with Sarbanes-Oxley commitments due to the various changes to tracking data.

8.3 Customer Impact

9. Financial Impact

9.1 Cost Summary

[The following paragraphs are provided as basic commentary – delete whichever does not apply. The sentences can be altered if required. Amend / Replace any text in square brackets]

The following table show the full costs for the project, which are indicative at this stage. This investment proposal seeks sanction of funds for the Requirements and Design stages of the project only.

£k / \$k		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Total	Lower Range P20	Upper Range P80
Project Cost	OPEX	\$80,000	447,000				527,000		
	CAPEX								
IS Investment Plan	OPEX								
	CAPEX								
Variance to plan	OPEX								
	CAPEX								

The costs for this project will be allocated to [Transmission Line of Business (60 %)] and [Distribution Line of Business (40 %)]. In addition, Keyspan, Long Island will be charged the total amount for implementation, training, etc., that directly corelates to their implementation

Support (RTB) costs	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Existing Support Costs						
New support costs						
Impact on RTB costs (new minus existing)						
Variance to Plan						

9.2 Cost Assumptions

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

9.3 Benefits Summary

Benefits	Year 1	Year 2	Year 3	Year 4	Year 5	Total

9.4 NPV

The NPV for this project is [xxxxx]. The [TCO log / Economic Model] is attached in Appendix C, and includes assumptions.

9.5 Additional Impacts

10. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	[Risk Description]	[What counter measures or actions are we taking?]	[% / £k/\$K]	

11. Recommendation

The Sanctioning Authority is invited to:

- (i) Approve financial sanction of [\$80,000k with a completion date of [29/02/08]
- (ii) Note the appointment of Peter Lebro, VP Transmission Network Operations as Project Sponsor and Tracey Baker, IS US Transmission Project Manager for the project deliverables.

Signature..... Date.....
 [Project sponsor and title]

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

12. Appendices

A. Resources

B. Financial Impact – breakdown

Project Costs [£/\$]k	2007/08 Year 1	2008/09 Year 2	2009/10 Year 3	2010/11 Year 4	2011/12 Year 5	Total
Requirements & Design - OPEX	\$80,000					\$80,000
Requirements & Design - CAPEX						
Requirements & Design – risk margin						
Requirements & Design SUBTOTAL	\$80,000					\$80,000
Development & Implementation – OPEX						
Internal resource – IS						
Internal resource – business						
External resource						
Hardware						
Software						
Other						
Development & Implementation – CAPEX						
Internal resource – IS						
Internal resource – business						
External resource						
Hardware						
Software						
Other						
Risk Margin						
TOTAL PROJECT COSTS						
Non-regulated project – UPLIFT						
Non-regulated project - TOTAL						

[Where the investment proposal is for a non-regulated business, include the Uplift schedule here as well.]

C. TCO log / Economic Model

[Please include a copy of the Summary Sheet from the TCO log / Economic Model, and embed a copy of the full log / model in the document]

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

IS Investment Proposal Review Checklist

Part of the IS Governance Process

This checklist is used to confirm the necessary support for an IS Investment Proposal before it can be presented for sanction. It does NOT need to be presented with the Investment Proposal to the LoB sanctioning authorities.

A representative from the relevant IS department is required to confirm compliance with each requirement. As with Supporting Statements, this confirmation can be provided by email if required, which should reference the correct project name, reference number and version number.

	Confirmation that...	Confirm
IS Line of Business	The necessary project resources are named and available Dependencies with other projects have been identified	
IS Finance	The project is budgeted for / included within the relevant Business Plan, or appropriate funding by substitution is proposed	
	Ongoing support costs are in line with budgeted values (as per Investment Plan)	
	The costs and benefits in the business case have been calculated correctly	
	The financial value indicators are based on an approved Discounted Cash Flow conforming to company standards	
	A Total Cost of Ownership Log has been completed (where appropriate)	
CTO Enterprise Architecture	The Investment Proposal complies with design standards or has appropriate exemption The scheme aligns with National Grid IS Technical Strategy	
Service Planning & Change Management	The relevant infrastructure impacts and costs are understood and accepted Change Management requirements are understood	
Information Security	The Investment Proposal is compliant with the National Grid Information Security Policy	
Strategy	The Investment Proposal aligns with National Grid IS Strategy	

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

OPEX IS Investment Proposal – Summary
Settlement Solution INVP 1232
U.S. Shared Services, F,SS&C, Project No. X08860

(A project sanction paper by Melissa Nieforth and John Oakes for John Leana – 08 June 2009)

<p>Description</p> <p>This investment proposal seeks funding for analysis and evaluation of Settlement systems and processes for Upstate New York and New England. The deliverables from the analysis will include system and process documentation which will identify what areas need to be targeted in order to mitigate current risks, transition the knowledge-base and facilitate a long term Settlement strategy.</p> <p>This investment proposal seeks sanction of funds for the Analysis stage of the project only.</p> <p>Category: Policy-driven Risk score: 36 (Primary Driver – Reliability) Project Classification: Low Region: US</p>
--

<p>Finance</p> <p>Sanction Cost: \$50k (including \$ 0k Risk Margin) Project included in approved Business Plan? Yes - INVP1232 Project cost relative to approved Business Plan: - 91%</p>

\$'000s	Current planning horizon					Yr 6+	Total	Lower Range P20	Upper Range P80
	Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14				
Proposed Investment	50k						50k		

<p>Resources</p> <p>Availability of internal resources to deliver project: Green Availability of external resources to deliver project: N/A Operational impact on network system: N/A</p>
--

<p>Key issues</p> <ul style="list-style-type: none"> • Business subject matter experts leaving on VERO, limited/specialized IS Settlement systems expertise and lack of documentation. • The risk of challenge to Settlement processing is on the increase. The issue is ultimately stated in the correctness of allocation to the Load Serving Entities. Over the last year there has been approximately \$55k contested with a \$20M – 10 yr. open claim from NYSEG still pending through FERC. • Components of the current Settlement systems are manually interfaced; including complex calculations that can cause financial harm if done incorrectly. • Frequent maintenance to major components of the systems.

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Key milestones

- October 2009 – Analysis Phase (System & Process Documentation)
- October 2009 - Project Completion

Climate change

Contribution to National Grid's 2050 80% emissions reduction target: Neutral
Impact on adaptability of network for future climate change: Neutral
Are financial incentives (e.g. carbon credits) available? No

Prior sanctioning history:

- 24 July 2009 – IS Global Technology Governance Group
- 28 July 2009 – IS Project Review Meeting
- 12 August 2009 – FSSC Sanctioning Meeting

Recommendations

The Sanctioning Authority is invited to:

- (a) APPROVE the investment of \$50k including risk margin of \$0k by October 2009
- (b) NOTE that John Leana, Director of Meter Data Services, is the Project Sponsor
- (c) NOTE that Cindy Tomeny is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

John Leana, Director of Meter Data Services

IS Finance

I hereby confirm that this project has been included in the [Line of Business] Business Plan

Signature..... Date.....

Rudy Persico, Director, IS Finance ED&G / FSS

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

Jeff Dailey, Director, Customer Portfolio, Finance and Meter Data Services

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

**OPEX IS Investment Proposal – Summary
Settlement Solution INVP 1232**

U.S. Shared Services, F,SS&C, Project No. X08860

(A project sanction paper by Melissa Nieforth and John Oakes for John Leana – 08 June 2009)

1. Background

The hourly energy market consists of generation, tie lines and loads. Settlement is the reconciliation of retail sales (loads) to delivered power (Gen & Ties). Settlement also allocates loads to each Load Serving Entities (LSE) within ISO defined sub-zones. The hourly generation and tie line quantities are directly measured and reported each day. However, hourly supplier loads must be estimated.

Over the past year, Meter Data Services has centralized legacy National Grid operations in Syracuse, New York. In addition to knowledge transfer, consolidation of various processes and tools is desired in order to provide consistent service, mitigate external challenges and improve the availability, reliability and associated costs of supported Meter Data Services systems.

Due diligence requires immediate analysis and documentation of existing systems and business processes due to business subject matter expert VEROs, limited IS Settlement systems expertise and lack of documentation.

- o Many of the Settlement business processes involve frequent data manipulation for formatting purposes. This manipulation is performed both manually and programmatically utilizing various disparate software tools. This frequent manipulation compromises data integrity and increases the company's exposure. A complete understanding of the business processes and systems is warranted.
- o Major components of the Settlement systems are hard coded and therefore require frequent code changes from IS for variables that should be performed by the business. In New England, the PULSE system is a series of SAS scripts that were developed over several mergers. In Upstate New York, the ISO Retail System calculations are not fully understood.

2. Driver

The primary driver is reliability with a risk score of 36.

3. Project Description

This project will evaluate and document Settlement systems and processes for Upstate New York and New England in order to mitigate current risks and facilitate the implementation of a future consolidated solution. As part of a continuous improvement effort, consolidation is required to improve the availability, reliability and associated costs of supported Meter Data Services systems.

The deliverables from the project will include system and process documentation. This will enable the business to identify what areas need to be targeted in order to transition the knowledge-base and facilitate a long term Settlement strategy. Once addressed, a solution and/or strategy will be evaluated.

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Note: Former KeySpan will not be considered for consolidation until a Global ERP solution is better defined. Inclusion will not be factored into this project as a corporate data warehouse currently interfaces their MV-90 to KeySpan's billing system (CAS/CRIS).

4. Business Issues

Due to business subject matter expert VEROs, limited IS Settlement systems expertise and lack of documentation, there is a need to gain an understanding of the processes and how they related to the systems. In the short term, this will allow for knowledge transfer for both the business and IS. It will also provide a foundation for a future strategic solution.

The risk of challenge to Settlement processing is on the increase. The issue is ultimately stated in the accuracy of allocation to Load Serving Entities with the unaccounted for energy as the balancing factor. Specifically over the last year there have been 6 challenges from external parties, two of which have been resolved without monetary settlement and approximately \$55k contested in the other cases. There is also pending, a \$20M, 10 year open issue before FERC from a NYSEG claim.

Depending on the scope and accuracy of the data in question, a Settlement system that can reduce the risk of processing via increased transparency, accountability and with the ability to produce accurate reporting in the event of a challenge will help alleviate the above risks.

5. Options Analysis

Option	Recommendation	Rationale
Do Nothing:	Rejected	Subject matter experts are VEROing and there is limited IS Settlement systems expertise. Day to day Settlement will be impacted.
Defer project:	Rejected	VERO timeline will not support deferring the project.
Analyze and Document Settlement	Recommended	Enables the understanding of the Settlement processes and systems.

6. Milestones

Key Milestones	Date	Responsible person...
Analysis Phase (System & Process Documentation)	October 2009	Cindy Tomeny
Project Completion	October 2009	Cindy Tomeny

7. Safety, Environmental and Planning Issues

Not applicable.

Investment Recovery

8. Investment Classification

Classification of project is Policy-driven

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

9. Regulatory Implications

This project will enable continued compliance with the ISOs, with the intent of improving the timeliness, accuracy, and reliability of data, reducing exposure. The Meter Data Services Settlement analysts will have a better understanding of the data allowing for more accurate reporting.

10. Customer Impact

This project will allow Meter Data Services to maintain and/or improve timely and accurate Settlement reporting.

Financial Impact

11. Cost Summary

The following table show the full costs for the project, which are indicative at this stage. This investment proposal seeks sanction of funds for the Analysis Phase of the project only. These amount to \$50k including \$0k risk range – a detailed breakdown is provided in Appendix B.

\$'000s		Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14	Yr 6 +	Total	Lower Range P20	Upper Range P20
Project Cost	Opex	50						50		
	Capex	0						0		
IS Investment Plan	Opex	188						188		
	Capex	349						349		
Variance to plan	Opex	138						138		
	Capex	349						349		

The costs for this project will be allocated 100% to legacy National Grid (Electricity, Distribution and Generation line of business).

There will be no Run the Business Costs associated with this project

RTB costs \$'000s	Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14	Total
Current Annual RTB costs	\$0k					\$0k
New Annual RTB costs	\$0k					\$0k
Impact on RTB costs <small>(new minus existing)</small>	\$0k					\$0k
Variance to Plan	\$0k					\$0k

12. Cost Assumptions

A \$55/hour IS labor rate was used for estimating the project costs.

13. Benefits Summary

There are no financial benefits

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

14. NPV
N/A

15. Additional Impacts
N/A

16. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	Settlement Subject Matter Expert may not be fully available to the project team due to production issues.	Project scheduling will address availability.	\$0K	Project Manager
2	Settlement Subject Matter Expert Accelerated VERO date	Project schedule will need to be adjusted. More business resources may be activated.	\$0K	Project Manager

Appendices

A. Resources

Step 1:

Role	National Grid Resources (FTEs)		External Resources (FTEs)			
	IS	Business	Contractor	Systems Integrator	ODC	Other
Program Managers (PgM)						
Project Managers (PM)	.30					
Business Analysts (BA)	.30					
Application Developer (AD)	1.50					
Enterprise Architects (EA)						
Planner (Plan)						
Database Administrator (DBA)						
Data Architects (DA)						

The following resources are NOT included in the project costs:

- (1) Business Sponsor – John Leana
- (1) Client Project Manager – William Gilbert
- (1) Client Lead – John Oakes
- (2) Stakeholders/Managers – Michael Murphy and Carol Teixeira
- (6) Business Subject Matter Experts: Roberta Laccetti, Jeff Glose, Robert Larimore, Mary Rose Ranieri, Jeff Barbaro and Dave Stempowski.

Step 2:

External Resource Engagement:
N/A

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Step 3:

Name	Role*	Source**	FTE	Start	End	Availability***
Cindy Tomeny	PM	IS	.30	Aug 08	October 09	Confirmed
Melissa Nieforth	BA	IS	.30	Aug 08	October 09	Confirmed
Nancy Lederman	DV	IS	.80	Aug 08	October 09	Confirmed
Joe Kruczlnicki	DV	IS	.70	Aug 08	October 09	Confirmed

* FTE calculation represents a percentage of the resource's time for each month (i.e. For the PM: 30% for August, 30% for September, and 30% for October).

B. TCO Log

Not applicable at this stage

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

OPEX IS Investment Proposal – Summary
AI-Collection Data Hygiene Initiatives – INVP 1235
US Finance and Shared Services, Shared, Project No., B07345/TBD
A project sanction paper by Carla Coglitore on behalf of Gary Grant – 7/1/08

Description

This document requests the sanction of the project Account Initiation (AI)–Collection Data Hygiene. This project will maximize efficiency for the account initiation process and minimize bad debt through a Data Sourcing effort. It also will include a monthly feedback file with suggestions for data cleansing. This will enhance and improve our ability to locate and identify our customers for immediate collection treatment. Rather than building this internal to our Upstate NY and New England Customer Service System (CSS) we are using a web interface application so it can be shared by all companies for any customer system.

This investment proposal seeks sanction of funds for the Requirements & Design stages of the project only. Sanction of the total project costs will be sought at the end of the Design stage.

Category: NPV
Risk score: 46, NPV
Project Classification: Medium Region: US

Finance

Sanction Cost \$182k
Project included in approved Business Plan? INVP 1235 [Investment Plan Version 1.0]
Project cost relative to approved Business Plan -18% (including the risk margin) based on initial estimates

Resources

Availability of internal resources to deliver project: Amber
Availability of external resources to deliver project: Amber
Operational impact on network system: N/A

Key issues

- The Requirement and Design phase for the web interface application may uncover the need for a change to the current Business Process for issuance of a Connect Order.
- To obtain the maximum value for the Data Sourcing feature there may be significant stakeholder impacts.

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Key milestones

- Business Requirements – August 2008
- Technical Design – October 2008
- Functional Design – October 2008
- Detail Design - October 2008
- Code and Test – November 2008
- User Acceptance Test – December 2008
- Operations Acceptance Test – December 2008- January 2009
- Project Completion – January 2009

Climate change

Contribution to National Grid's 2050 60% emissions reduction target:	Neutral
Impact on adaptability of network for future climate change:	Neutral
Are financial incentives (e.g. carbon credits) available?	No

Prior sanctioning history:

- July 3, 2008 – IS Project Review Meeting
- July 15, 2008 FSSC (Requirements and Design)

Recommendations

The Sanctioning Authority is invited to:

- (a) APPROVE the investment of \$182k including risk margin of \$24k of a total project cost of \$420k including a risk margin of \$55k by January 2009.
- (b) NOTE that Andrew Adriance, Acting Director of Credit and Collections is the Project Sponsor
- (c) NOTE that Rziel Ramos is the Project Manager and has the approved financial delegation to deliver the project

IS Finance, Global

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....
Duncan Brown, Head of IS Finance, Global IS

Information Services

I hereby support the recommendations made in this paper.

Signature..... Date.....
Ruth M Sullivan, Acting Head of Finance Shared Services Corporate

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

William F Edwards, Executive Vice President of US Shared Services

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

OPEX IS Investment Proposal – Summary
AI-Collection Data Hygiene Initiatives
US Finance and Shared Services, Shared, Project No. B07345/TBD

A project sanction paper by Carla Coglitore – 7/1/08

1. Background

Account Initiation (AI) currently happens in Upstate NY and our NE companies by using our Customer Service System (CSS). We validate a customer using only their Name and Social Security Number (SSN). If the customer is unwilling to provide their SSN or if they do not have a SSN our real-time process for account initiation is not supported, which limits what we can do while the customer is on the phone. The customer is then required to make a copy and fax us two forms of ID which is a very cumbersome process for them. The off-line work group receives the fax, validates the information and may even need to contact the customer, then releases the Connect Order.

When a customer calls requesting service procedurally the Rep needs to look for any outstanding final bills in the customer's name. Since there may be variations of the customer's name in our system; querying the customer database looking for uncollectible bills (UCB) is cumbersome and time consuming. When the outstanding uncollectible bills are identified, the collection rules permitted on those outstanding balances may vary within the Public Service Commission guidelines.

Contact information for our customers' change from when they first initiated service. Most times, customers do not update their phone numbers and mailing address especially after they final their service. Today we do not work return mail to research and update our system with a new forwarding address. Final bills may go unpaid simply due to incorrect contact information.

There are certain limitations that have been described; Experian will be able to provide us an advantage. By leveraging our recently implemented Portfolio Management Program (INVP-1290), where we send a file of all accounts that bill, Experian will have all our account information. Also, we have separately provided them our entire uncollectible bill file which enables them to associate or "pinpoint" our accounts by customer. Then, upon AI validation, Experian will provide us more options for first call resolution along with those customers' uncollectible bill accounts.

2. Driver

Our driver is the reduction of bad debt. Experian will be able to provide us "real-time" positive identification processes without the need for back-office work. They will be able to use our own customer history data for Uncollectible Bill collection by using a "pinpoint" process to associate our uncollectible bill file. This is combined with Experian's resources for data cleansing. This advantage will provide us up to date information on our customers. Updating our customer's contact information is a necessary aspect to our Collection process.

3. Project Description

There are fundamentally three parts to this Project. The first is the Account Initiation/ Positive Identification for Residential Accounts. The second piece is Data Hygiene for both Residential and Commercial Accounts which will provide us updated customer contact information. Thirdly, is the change to Experian's preferred method of file communication of

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

SFTP. This will enable Experian to communicate with our nightly batch files automatically without the human intervention on their side that is necessary today. This new protocol will be shared by PMP along with this project. Additionally we intend to accommodate a web interface application concept to this project. This approach enables any Customer System the ability to participate and obtain value. Therefore this enhancement will be capable of being shared with all companies including Upstate NY, Downstate NY, LI, RI, MA, and NH, regardless of billing system.

By using Experian's messages and database tools directly instead of building it in CSS, clearer and more distinct messaging will be provided for our users. During Account Initiation (AI), the User will submit the customer's name and social security number same as today. However, if an initial validation does not occur, more options will be available. Experian's web browser will be called and the rep will be able to enter more information to Pos ID the customer such as date of birth, previous address, phone number, and driver's licence. This is a vast improvement over today's process. This will provide the customer better service, it is more convenient and will be more efficient for National Grid.

We are proposing in addition to the Daily files that Experian receives through our Portfolio Management Program (PMP) recently implemented in June 2008, we will send another daily file of all our Non-Active Residential accounts (final, pending final, written-off, pending-write off, etc), and that had a financial transaction. This will provide Experian the necessary information to maintain our data for uncollectible bill identification. Experian will apply our necessary business rules during the Account Initiation process and communicate the customer's uncollectible bill (UCB) balances to us as well. This will enable us to expedite the process and correctly reconcile accounts and their past due balances so the appropriate action can occur. Automation of this function will save the Customer Rep valuable time while on the phone with the customer and most of all the ability to reconcile accounts under one customer number. It will no longer be necessary to search CSS for balances owed and determine which ones are deemed collectible.

Experian has access to many sources of customer information and may have an update to our customers' forwarding address, especially if the customer has moved out of our service territory. By correcting the mailing address on the bill immediately, our chances of collection improve. Experian will provide the update of information in a monthly file which will create a dataset for us to use. Business rules will be defined when updates to the billing system are necessary to revise customer information. Updating contact information is an important aspect to our collection process.

4. Business Issues

We will be able to better identify our uncollectible bill (UCB) balances that belong to the customer requesting service, especially when nuances in their name exist. Experian will assist us in identifying these balances up front so we can make the customer responsible for them and reconcile their accounts. Also correct contact information will assist us in our Collections efforts.

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

5. Options Analysis

Option	Recommendation	Rationale
1- Remain with FTP-PGP file transfer protocol	rejected	Experian does not support this format and we rely on their manual process for file transfer.
1- Update to SFTP Protocol from FTP-PGP file transfer	recommended	Experian automation supports SFTP and will be the standard going forward
2- Build changes within CSS for AI, Pos ID and Pinpoint functions	rejected	If restricted to CSS then will not be applicable to other systems without necessary system specific coding.
2- Web interface application concept to communicate with Experian's database for AI and uncollectible bill (UCB)	recommended	Will not necessitate building and coding functions within any one billing system
3- Rely on our Reps to identify the customer's associated uncollectible bill (UCB) accounts	rejected	This is our current practice. If the accounts are not reconciled in CSS it is a tedious task and often we do not have sufficient information to do a thorough job.
3- Experian will identify and provide us the uncollectible bill (UCB) accounts and balances.	recommended	Providing Experian our database permits them to use other means not available to us to Pinpoint our customers.
4- Do nothing for Data Hygiene	rejected	There is no current process in place to work return mail. So we are not proactively making updates to customer information to improve collection.
4- Data Hygiene will provide current contact information if different than what our records indicate	recommended	Experian again has other means available to gain current contact information that will expedite our chances for collection.

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

6. Milestones

Key Milestones	Date	Responsible person...
Business Requirements	August 2008	Business- Service Analyst/
Technical Design	October 2008	IS Analyst
Functional Design	October 2008	IS Analyst
Detailed Design	October 2008	IS Analyst
Code and Test	November 2008	IS Analyst
User Acceptance Test	December 2008	IS Analyst / Business-Service Analyst / IS Analyst/Experian/ Client Lead
Operations Acceptance Test	December – January 2009	IS Analyst / Business-Service Analyst / Experian / Client Lead
Implementation	January 2009	Project Manager

7. Safety, Environmental and Planning Issues

N/A

8. Investment Recovery

- NE projected annual return of about \$378K for uncollectible bill (UCB)
- NY projected annual return of about \$200k for uncollectible bill (UCB)

8.1 Investment Classification

This Project is classified as NPV

8.2 Regulatory Implications

N/A

8.3 Customer Impact

Provide customer real-time interactive responses, expediting service to customers, there will be little need for customers to have to fax information for the account initiation process.

9. Financial Impact

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

9.1 Cost Summary

The following table show the full costs for the project, which are indicative at this stage. This investment proposal seeks sanction of funds for the Requirements and Design stages of the project only. This amounts to \$182k including \$24k risk range – a detailed breakdown is provided in Appendix B.

Note – For this investment proposal all references to Yr 1 = Fiscal Year 2009

\$k		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Total	Lower Range P20	Upper Range P80
Project Cost	OPEX	\$58k					\$58k		
	CAPEX	\$362k					\$362k		
IS Investment Plan	OPEX	\$69k					\$69k		
	CAPEX	\$426k					\$426k		
Variance to plan	OPEX	- 11					-11		
	CAPEX	- 64					-64		

The costs for this project will be allocated as follows: 84% to Electric Distribution and 16% to Gas in the legacy NationalGrid NY and NE areas.

This project will increase IS ongoing support costs, as detailed in the following table.

Support (RTB) costs \$k)	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Existing Support Costs	\$2	\$2k	\$2k	\$2k	\$2k	\$10k
New support costs	\$0	\$4k	\$4k	\$4k	\$4k	\$16k
Impact on RTB costs (new minus existing)	\$0	\$2k	\$2k	\$2k	\$2k	\$8k
Variance to Plan	\$0	\$2k	\$2k	\$2k	\$2k	\$8k

9.2 Cost Assumptions

Experian fee is \$0.59 per transaction hit including the following feedback and account specific messaging; Positive Identification, Red Flag/ Fraud Alerts and a list of uncollectible bill (UCB) accounts if appropriate.

9.3 Benefits Summary

Benefits	Year 1	Year 2	Year 3	Year 4	Year 5	Total
NE projected reduction UCB		378K	378K	378K	378K	1.5M
NY projected reduction UCB		200K	200K	200K	200K	800k

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

9.4 NPV

The initial estimated NPV for this project is 1,511.

9.5 Additional Impacts

Depending on how the Web interface application is technically implemented, there could be impacts to other business departments. For example there could be a need for Business Process changes for Phone reps in the Customer Service Organization.

10. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	Knowledgeable personnel for Credit and Collections, Web and IS.	Secure appropriate resources internal/external as quickly as possible	15%	Jeff Dailey/ Riziel Ramos

11. Recommendation

The Sanctioning Authority is invited to:

- (i) Approve financial sanction of \$182k (including a maximum risk range of \$24k), with a completion date of October 2008.
- (ii) Note the appointment of Andrew Adriance, Acting Director of Credit and Collections as Project Sponsor and Riziel Ramos, IS Shared Services Customer Portfolio Finance and Corporate as Project Manager for the project deliverables.

Signature..... Date.....
 Andrew Adriance, Acting Director of Credit and Collections

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

12. Appendices

A. Resources

Project Manager, Service Analyst, DBA, Enterprise Tech Support, IS Analyst

B. Financial Impact – breakdown

The Total Project costs shown in the table below are indicative at this stage.

Project Costs \$k	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Requirements & Design - OPEX	25					25
Requirements & Design - CAPEX	133					133
Requirements & Design – risk margin	24					24
R&D SUBTOTAL	182					182
Development & Implementation – OPEX						
Internal resource – IS	33					33
Internal resource – business						
External resource						
Hardware						
Software						
Other						
Development & Implementation – CAPEX						
Internal resource – IS	174					174
Internal resource – business						
External resource						
Hardware						
Software						
Other						
Risk Margin	31					31
D&I SUBTOTAL	238					238
TOTAL PROJECT COSTS	420					420
Non-regulated project – UPLIFT						
Non-regulated project - TOTAL						

Confidential
Ref. No. INVP 1255

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Description CAPEX IS Investment Proposal – Summary
Contact Centers Call recording replacement
Contract Center, Project No. INVP 1255
(A sanction paper by Martin C. Gately 04/18/2008)

Description

The Contact Center Call Recording application is used in various NGRID locations to monitor and record both voice and data of our Customer Service Representatives(CSR) interactions with our external customers. This application helps to monitor many areas of the CSR's responsibilities. Those include Quality monitoring of both the voice interaction with the customer and the data tools used to satisfy the customer inquiry as well as suggested training development.

Currently National Grids Contact Center Call Recording application runs within several NGRID Contact Center locations on various applications. The application covers over 500 CSR's in the Contact Centers, these centers are listed as: Northboro Ma, Brooklyn, NY. Melville NY. (Long Island). Waltham, Ma. Syracuse NY. and Buffalo NY. Some of the locations run on a different version of the same application and in some cases on a different vendors' application.

Each site varies on support agreements, internally with IT support and externally with vendor and third party support, with various agreements for data base support on various DBMS from Oracle and SQLServer residing on a Windows platform. In this phase we will be upgrading all hardware and software in two locations Northboro Contact Center and Syracuse, NY Contact Center.

This investment proposal seeks sanction of funds for the Requirements & Design stages of the project only. Sanction of the total project costs will be sought at the end of the Design stage.

Category: Policy-driven
Risk score: 49
Project Classification: Low Region: US

Finance

Sanction Cost \$750K
Cost volatility: \$0K
Probability that project cost will exceed tolerance: Small
Project included in approved Business Plan? Yes - INVP1255
Project cost relative to approved Business Plan 100% (compared to original submitted Investment plan)
If cost > approved B Plan how will this be funded? N/A
Other financial issues:
No

Resources

Availability of internal resources to deliver project: **Green**
Availability of external resources to deliver project: **Green**
Operational impact on network system: N/A

Confidential
Ref. No. INVP 1255

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Key issues

- Replacing application servers in Northboro and Syracuse Contact Center sites
- Upgrading software to newer release level at both sites
- Aging infrastructure and move of DB off of Windows platform to a Unix platform
- Offering a 'combined' reporting platform for the (2) Contact Centers

Key milestones

- Start date 4/08
- Hardware delivery date: 6/08
- Completion – 07/08
- Project closure – 08/08

Climate change

Contribution to National Grid's 2050 60% emissions reduction target: Neutral
Impact on adaptability of network for future climate change: Neutral
Are financial incentives (e.g. carbon credits) available? No

Prior sanctioning history:

- [N/A] – IS Global Technology Governance Group
- [N/A] – IS Project Review Meeting
- [N./A] – [sanctioning authority]

Recommendations

The Sanctioning Authority is invited to:

- (a) APPROVE the investment of \$750k including risk margin of \$125K
- (b) NOTE that Nancy Concemi is the Project Sponsor and Fran Mangano is the portfolio lead
- (c) NOTE that Marty Gately is the Project Manager and has the approved financial delegation to deliver the project

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....
Duncan Brown, Acting Head of IS Finance, Global IS

Contact Center Finance

I hereby confirm that this project [has / has not] been included in the [Line of Business] Business Plan

Signature..... Date.....
Nancy Concemi, Manager Northboro, Ma. Contact Center

Confidential
Ref. No. INVP 1255

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Information Services

I hereby support the recommendations made in this paper.

Signature..... Date.....
[Doug Chapman, Vice President, ED&G]

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....
John Pettigrew, Executive V.P. Distribution

Confidential
Ref. No. INVP 1255

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

1. **Background:** The Contact Center recording application has been in use in the Northboro and Syracuse Contact Center for several years. Over the years each of the sites has fallen out of the vendor supported version of the application along with our centers being on different application versions. The hardware that the application and recordings reside on is outdated and difficult to maintain. The applications are problematic and are in great need of updating.

2. **Drivers:**
 - o Need to abide by Regulatory (PUC/PSC) requirements to record all Emergency contacts with NG
 - o Bargaining Unit contracts also oblige NG to perform 2-4 Quality reviews per month with each Customer Service Representative (CSR) to determine performance levels as well as provide additional training.
 - o The primary driver of this project is reliability and environment.
 - o Current software versions are on the verge of no longer being supported; hence the need to move to a supported version
 - o The hardware is also out dated which have led to frequent down time and longer repair time.
 - o Storage has been exceeded from the original configuration:
 - o Existing recordings must be prematurely manually purged to allow for more current recordings
 - o

3. **Project Description:**
 - o The project will deliver reliability and up to date application vendor versions built on and state of the arts hardware. This will be accomplished by using both NGRID and Vendor resources. NGRID will purchase all hardware and install at various location.
 - o The contracted vendor (Verint) will be on site and will install the most current software available on the market.
 - o The new application software will give the NGRID user more functionality. The transition to a common recording platform across the Contact Center s will support future physical consolidation and consistency for delivering Quality Assurance.

4. **Confidential:** This project is in the IS Investment plan and is not linked to other strategic initiatives. The project cost includes the negotiated cost for upgrade from said vendor Verint.

Confidential
 Ref. No. INVP 1255

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

5. Options Analysis

Option	Recommendation	Rationale
[Provide a brief description of each of the key options considered]	[rejected or recommended]	[explain why this option is rejected or recommended]
Do Nothing:	Reject	Due to the age and unsupported version of the application doing nothing would leave the business with a system that is unreliable and unsupported.
Defer project:	Reject	Due to the age and unsupported version of the application doing nothing would leave the business with a system that is unreliable and unsupported.
Upgrade	Recommended	Upgrading the application would give the business a supported version of the application residing on reliable hardware.

6. Milestones

Key Milestones	Date	Responsible person...
Start	04/2008	
Completion	07/2008	
Project Closure	08/2009	

7. Safety, Environmental and Planning Issues. N/A

8. Investment Recovery

8.1 Investment Classification

LOW: NGRID is mandated by Regulators to record calls

Asset Replacement is a need here as well – due to the aging hardware infrastructure

8.2 Regulatory Implications

This solution has enables NGRID to satisfy PUC/PSC mandates.

Confidential
 Ref. No. INVP 1255

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

8.3 Customer Impact.

There will be no impact on our external customer but some training will be required by our internal customers in order to exercise new functionality.

9. Financial Impact

9.1 Cost Summary

Due the 'LOW' rating determined from the Project Classification document, this investment proposal seeks funds the full projects, as shown in the table below. This includes funds that will be required for Requirements and Design stages. A further breakdown of these costs is provided in Appendix B.

\$k		Yr	Yr 2	Yr 3	Yr 4	Yr 5	Total	Lower Range P20	Upper Range P80
Project Cost	OPEX								
	CAPEX	750K							
IS Investment Plan	OPEX								
	CAPEX	750K							
Variance to plan	OPEX								
	CAPEX								

The costs for this project will be allocated to 88% to Electric and 12% Gas

This project will [increase / decrease] IS ongoing support costs, as detailed in the following table.

Support (RTB) costs \$k	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Existing Support Costs						
New support costs *	60	62	64	66	68	
Impact on RTB costs (new minus existing)						
Variance to Plan						

*** New support costs reflects that new Maintenance costs for the new Witness software v7.8; which will continue to be paid for by the business. A reduction has been taken due to the Niagra Falls Contact Center being rolled into the Syracuse Center.**

****\$86K is existing software maintenance costs for the three Contact Centers (a) Northboro (b) Syracuse and (c) Niagra Falls for the Witness platform – paid for by Business**

Confidential
 Ref. No. INVP 1255

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

9.2 Cost Assumptions.

We assume that the negotiated cost of Vendors will not change. All hardware cost assumptions will not increase before said purchase.

9.3 Benefits Summary

Benefits	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Improved business productivity						
Better quality of service						
Better external customer satisfaction.						

9.4 NPV

The NPV for this project is **(\$549K)**. The TCO log is attached in Appendix C, and includes assumptions.

9.5 Additional Impacts

10. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	Vendor Cost for Licensing Maintenance may increase due to the uncertainty of the total # of licenses required for each Contact Center	Signed contract	\$15K - \$30K	Procurement

11. Recommendation

The Sanctioning Authority is invited to:

- (i) Approve financial sanction of **\$750K**, with a completion date of [08/01/2008]
- (ii) Note the appointment of Nancy Concemi Director, NorthBoro Contact Center as the Project Sponsor and Martin Gately Project Manager for the project deliverables.

Signature..... Date.....
 [Project sponsor and title]

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit __ (RRP-22R)
Sheet 89 of 1956**

Witness: Revenue Requirements Panel

Confidential
Ref. No. INVP 1255

**NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11**

Confidential
 Ref. No. INVP 1255

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

12. Appendices

A. Resources

IS resource requirements: Project Manager

- IS DBA
- IS Network analyst
- IS Desktop
- IS Network
- IS Server

Cost for this resources are calculated in the internal IS costs.
Business resource requirement: Business Analyst (1) support/testing

B. Financial Impact – breakdown

The Total Project costs shown in the table below are indicative at this stage.

Project Costs \$k	2008/09 Year 1	2009/10 Year 2	2010/11 Year 3	2011/12 Year 4	2012/13 Year 5	Total
Requirements & Design - OPEX						
Requirements & Design - CAPEX	78					78
Requirements & Design – risk margin	16					16
Requirements & Design SUBTOTAL	94					94
Development & Implementation – OPEX						
Internal resource – IS						
Internal resource – business						
External resource						
Hardware						
Software						
Other						
Development & Implementation – CAPEX						
Internal resource – IS	72					72
Internal resource – business						
External resource	73					73
Hardware	402					402
Software						
Other						
Risk Margin	109					109
Development & Implementation SUBTOTAL	656					656
TOTAL PROJECT COSTS	750					750
Non-regulated project – UPLIFT						
Non-regulated project - TOTAL						

C. TCO log

Confidential
 Ref. No. INVP 1255

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Economic Governance Model - Summary

Business Case	
Initiative ID	INVP 1255
Initiative Name	Call Recording Equipment Replac
Functional Team	ED&G
Sub Team Team	Customer & Markets
Owner	Nancy Concerni

Economic measures	
NPV 10 Years	(\$49)
IRR 10 Years	#NUM!
Simple Payback in Years	11
Total O&M	\$0
Total Capital Investment	\$750
Total Savings	\$0

Income Statement

Fiscal	YR 1	YR 2	YR 3	YR 4	YR 5	YR 6	YR 7	YR 8	YR 9	YR 10
Savings/Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Expense:										
Project O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation	(\$77)	(\$154)	(\$154)	(\$154)	(\$154)	(\$79)	(\$4)	(\$4)	(\$4)	(\$4)
Total Expense	(\$77)	(\$154)	(\$154)	(\$154)	(\$154)	(\$79)	(\$4)	(\$4)	(\$4)	(\$4)
EBT	(\$77)	(\$154)	(\$154)	(\$154)	(\$154)	(\$79)	(\$4)	(\$4)	(\$4)	(\$4)
Total Taxes	(\$31)	(\$62)	(\$62)	(\$62)	(\$62)	(\$32)	(\$2)	(\$2)	(\$2)	(\$2)
Earnings after Tax	(\$46)	(\$93)	(\$93)	(\$93)	(\$93)	(\$48)	(\$3)	(\$3)	(\$3)	(\$3)

Cash Flow

Fiscal	YR 1	YR 2	YR 3	YR 4	YR 5	YR 6	YR 7	YR 8	YR 9	YR 10
Net Cash Flow	(\$813)	\$100	\$61	\$38	\$37	\$20	\$2	\$2	\$2	\$2
Cumulative Cash Flow	(\$813)	(\$714)	(\$653)	(\$615)	(\$578)	(\$557)	(\$555)	(\$553)	(\$551)	(\$548)



(INVP1255)
 TCO_ISEconomicMod

Confidential

Ref. No. INVP 1367A

OPEX IS Investment Proposal – Summary
Hyperion Infrastructure and Hyperion Enterprise Software Upgrade to 6.5.1
Shared Services, Finance & Corporate Project No. ISO/88013-R5
(A project sanction paper by Kim Ward for Melissa Sellars – 30th September 2009)

Description
This investment paper seeks sanction for the total costs of the project for £190k (Inc £20 Risk & 5% Uplift). This equates to £48k for the Requirement & design stage of the project, plus £142k for Development & Implementation stage.

Following the Hyperion review that was completed in April 2009, where consideration was given to the current infrastructure, application and support arrangements, it was identified that the infrastructure was broadly in excess of 11 years old and was incurring aged hardware premium costs. The existing version of Hyperion Enterprise required upgrading to 6.5.1 and the current support arrangement was reliant on individuals for both application and Infrastructure.

At the time of presenting this paper, the project is aware that there is a corporate initiative to consider longer term requirements, for financial reporting and the US Back Office consolidation. However, it has been agreed with the Business Stakeholder that this project is an enabler to the strategic initiatives, as it removes immediate issues related to Aged Infrastructure and Application Support.

Category: Policy Driven
Risk score: 39, Primary Driver – Reliability
Project Classification: Low Region: UK

Finance
Sanction Cost £190k
Cost volatility: P20 cost: n/a P80 cost: n/a
Probability that project cost will exceed tolerance n/a
Project included in approved Business Plan? INVP 1367A
Project cost relative to approved Business Plan - 0.45%
If cost > approved B Plan how will this be funded? Not applicable
Other financial issues: Not applicable

£'000s	Current planning horizon						Total	Lower Range P20	Upper Range P80
	Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14	Yr 6+			
Proposed Investment	190						190		

Resources
Availability of internal resources to deliver project: Green
Availability of external resources to deliver project: Green
Operational impact on network system: Not Applicable

- **Key issues**
- Delivery of the solution may clash with Financial Business Cycle
- Timescales may need modification based on other projects
- Project needs to align to the wider Financial review for National Grid

Confidential

Ref. No. INVP 1367A

Key milestones

- Project Start September 2009
- Completion November 2009
- Project closure December 2009

Climate change

Contribution to National Grid's 2050 80% emissions reduction target: Neutral
Impact on adaptability of network for future climate change: Neutral
Are financial incentives (e.g. carbon credits) available? No

Prior sanctioning history:

- June 2009 Feasibility Analysis paper noted at PRM

Recommendations

The Sanctioning Authority is invited to:

- APPROVE the investment of £190k (including risk margin of £20k) by 8th December 2009
- NOTE that Melissa Sellars is the Project Sponsor
- NOTE that Kim Ward is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

Melissa Sellars, Corporate Management Reporting Manager

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

Duncan Brown, Head of IS Finance, Global IS

Information Services

I hereby support the recommendations made in this paper.

Signature..... Date.....

Ruth Sullivan, Acting head of Finance, Shared Services & Corporate Line of Business

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

Ken Daly, Vice President Finance Controller

Confidential

Ref. No. INVP 1367A

OPEX IS Investment Proposal – Summary

**Hyperion Infrastructure and Hyperion Enterprise Software Upgrade to 6.5.1 – INVP1367A
Shared Services, Finance & Corporate Project No. ISO/88013-R5**

A project sanction paper by Kim Ward for Melissa Sellars – 30th September 2009

1. Background

Hyperion is operational throughout the year. It is the group's consolidation software that is used for creating the Actual, Budget, Forecast and Plan financial results. The heaviest periods of use for actual results occur between working days 4 to 12 of each month. The Budget and Plan are generally produced between December and March. Forecasts are created in July, October and January.

National Grid Corporate Business have a requirement to upgrade the current version of Hyperion Enterprise from its current version (6.4) to Enterprise version 6.5.1, to resolve some known errors and gain improved functionality.

A review in April 2009 conducted an analysis of the existing infrastructure, where it was established that the current service is located upon servers that are End of Service Life (EOSL) or about to come to the end of EOSL and as such, had no hardware or software support from the vendors in all aspects, including Operating system and Application level software.

To address this and to provide the Business with Hyperion Enterprise on a fully supported operating model this project to upgrade the host Infrastructure and software from 6.4.0. to the latest version 6.5.1.

2. Driver

Hyperion is currently used for consolidating data for the UK Transmission and Distribution Executive and for consolidating data sent to the corporate centre for group consolidation and for management account reporting by the operating units.

Hyperion is used for actual and forecast data at each month end and at periods throughout the year for Business Plan and budgeting purposes.

In addition the system is the main source of data for the year end statutory and regulatory accounts for NGC and is instrumental in the PWC audit process.

Following a review it is noted that the current system is running significantly aged infrastructure, the current version of Citrix used is out of support.

Hyperion is a critical part of National Grids finance reporting system – should it fail there is a major control, financial and commercial risk. Therefore, providing a reliable, stable and fully IS Supported product is essential.

3. Project Description

The project will deliver upgraded Software known as Hyperion Enterprise from 6.4 to 6.5.1. Plus, to accommodate the latest version of Hyperion Enterprise the Hyperion Infrastructure (both Operating and Application) will also be upgraded, to provide improved system stability and reliability during normal and peak time use at the following locations: Basingstoke, Rotherham, Grain, Solihull, Strand and Warwick

The Hyperion infrastructure and configuration will be built to comply with National Grid standards and strategies to ensure full IS support and Service Level Agreements to mitigate future unsupported issues.

Confidential

Ref. No. INVP 1367A

4. Business Issues

Timing of the upgrade will need to be carefully co-ordinated so as not to impact daily operational activities and availability of Business Subject matter expert.

Current version of 6.4 has known errors that the upgraded version on 6.5.1 will eradicate and improve current reporting capabilities.

To implement an enduring agreed support model with clear lines of responsibility between the business and IS.

5. Options Analysis

Option	Recommendation	Rationale
New Infrastructure built with old version of Hyperion known as 6.4.1	Rejected	Potential Compatibility issues
Do Nothing:	Rejected	Citrix Servers unreliable and service unsupported
Build new Infrastructure with Hyperion Financial management (known as Oracle's HFM) installed	Rejected	Hyperion Financial Management seen as too expensive option at this time. There are several financial reviews being undertaken currently, for the strategic direction of all Global Reporting requirements. Corporate Business however, have immediate support & reliability issues that needs addressing ahead of the Strategic product decision. The latest version of Enterprise 6.5.1 resolves current issues
Defer project:	Rejected	Reliability and support required
New infrastructure with 6.5.1. Installed at Onset	Recommended	Provides Business with reliable fully supported system and latest version of Hyperion Enterprise Software.
Build New Hyperion on a Virtual Server infrastructure	Rejected	Too expensive to be considered. Virtual Servers seen as a more Strategic vision.

6. Milestones

Key Milestones	Date	Responsible person...
Project Start	Sept 2009	CSC PM
Completion	Nov 2009	NGIS PM
Project Closure	Dec 2009	NGIS PM

7. Safety, Environmental and Planning Issues

Not Applicable

Investment Recovery

8. Investment Classification

Policy Driven

Confidential

Ref. No. INVP 1367A

9. Regulatory Implications

Not Applicable

10. Customer Impact

Not Applicable

Financial Impact

11. Cost Summary

This investment proposal seeks funds for the full project, as shown in the table below. This includes funds already sanctioned for the Requirements and Design stage. A further breakdown of these costs is provided in Appendix B.

£'000s		Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14	Yr 6 +	Total	Lower Range P20	Upper Range P20
Project Cost	Opex									
	Capex	190						190		
IS Investment Plan	Opex									
	Capex	350						350		
Variance to plan	Opex									
	Capex	160						160		

The cost of this project is **Business funded** and has a 5% uplift. This project will be 100% funded by Shared Services - Corporate.

This project will decrease IS ongoing support costs, as detailed in the following table.

RTB costs £'000s	Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14	Total
Current Annual RTB costs	102	102	102	102	102	510
New Annual RTB costs	81	81	81	81	81	405
Impact on RTB costs (new minus existing)	(21)	(21)	(21)	(21)	(21)	(105)
Variance to Plan	(21)	(21)	(21)	(21)	(21)	(105)

12. Cost Assumptions

NG Standard IS Rates

13. Benefits Summary

- a. Mitigation of risk of losing NG financial consolidation system.
- b. Resolving known errors from Hyperion Enterprise version 6.4.1.
- c. Reduction in RTB costs.

14. NPV

Not applicable

15. Additional Impacts

Not applicable

16. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by

Confidential

Ref. No. INVP 1367A

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	National Grid Resources required for the project testing may be required for financial daily business activities	New infrastructure would need to be run in parallel, until cutover could be accommodated for several weeks	£20k	IS PM

Confidential

Ref. No. INVP 1367A

Appendices

A. Resources

Step 1:

Role	National Grid Resources (FTEs)		External Resources (FTEs)			
	IS	Business	Contractor	Systems Integrator	ODC	Other
Program Managers (PgM)						
Project Managers (PM)					1	
Business Analysts (BA)					1	
Application Developer (AD)						
Enterprise Architects (EA)	1			1		
Planner (Plan)						
Database Administrator (DBA)				1		
Oracle / Hyperion Consultant			1			
Business SME		2				

The following resources are NOT included in the project costs:
 Not applicable

Step 2:

External Resource Engagement:
 ODC work packs with TCS due to existing system and Business knowledge
 CSC Required to Build Infrastructure engaged to work via PO

Step 3:

Name	Role*	Source**	FTE	Start	End	Availability***
Kim Ward/ Dushyant Singh	PM	Ext	0.25	Sept 09	Nov 09	Confirmed
Nitish Mahajan	BA/SA	Ext	1	Sept 09	Nov 09	Confirmed
Danny Ensell	EA	Ext	0.25	Sept 09	Nov 09	Confirmed
Ranvir Kaila	SME	Bus	1	Sept 09	Nov 09	TBC
Steve Slack	SME	Bus	0.25	Sept 09	Nov 09	TBC

* Role: Use role abbreviations identified within Stage 1.

** Source: IS=National Grid IS FTE; Bus=National Grid Business FTE; Ext=External FTE

*** Only enter Confirmed if approved by the relevant Portfolio Lead, otherwise enter TBC (to be confirmed)

Step 4:

Resource Phasing related comments:

Not applicable

TCO Log

The Total Project costs shown in the table below are indicative at this stage.

Confidential

Ref. No. INVP 1367A

TOTAL COST LOG OF IS INVESTMENT - FINANCIAL SUMMARY									
Investment Name:	Hyperion Upgrade								
Project Name:	Hyperion Infrastructure and Hyperion Enterprise Software Upgrade to 6.5.1								
Investment Plan No:	INVP1367	Investment Start (Financial Year):					09/10	Currency used:	
							UK £		
	09/10	10/11	11/12	12/13	13/14	14/15	15/16	Total	
	£'000s	£'000s	£'000s	£'000s	£'000s	£'000s	£'000s	£'000s	
INVESTMENT PLAN DETAILS:									
OPEX	350							350	
CAPEX									
Net RTB Impact									
INVESTMENT COST SUMMARY									
Start-Up - Opex									
Start-Up - Capex	20							20	
Start-Up - Risk Margin									
Start-Up - Subtotal	20							20	
Requirements and Design - Opex	28							28	
Requirements and Design - Capex									
Requirements and Design - Risk Margin									
Requirements and Design - Subtotal	28							28	
Development and Implementation - Opex									
People	65							65	
Software									
Hardware	57							57	
Telecommunications									
Service Contracts									
Other									
Risk Margin	20							20	
Development and Implementation - Capex									
People									
Software									
Hardware									
Telecommunications									
Service Contracts									
Other									
Risk Margin									
Development and Implementation - Subtotal	142							142	
Total Investment Costs - Opex	170							170	
Total Investment Costs - Capex									
Total Investment Costs	190							190	
Non-Regulated Project - Uplift									
Non-Regulated Project - Total	190							190	
Future Investments									
VARIANCES TO INVESTMENT PLAN:									
OPEX	180							180	
CAPEX									
RTB									
Current Annual RTB Expenditure	102	102	102	102	102			510	
New Annual RTB Expenditure	81	81	81	81	81			405	
Net RTB Impact	(21)	(21)	(21)	(21)	(21)			(105)	
Variance to Investment Plan	(21)	(21)	(21)	(21)	(21)			(105)	
BENEFITS ANALYSIS:									
Investment Benefits									
NPV/NPC SUMMARY INFORMATION									
Discount Rate:	15%	NPV:	(109)	IRR:	-23%	VCR:	0.82		
Payback Period:	5	Years		Months					

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
US Wintel Server Life Cycle - INVP 1391
IS-CTO, Shared, Project Number-K154CS

A project sanction paper by David Davis on behalf of Chris Murphy, 2nd Sept, 2008

<p>Description</p> <p>Over 1500 Wintel Operating System Instances on 900 physical servers support various business applications/systems at National Grid US. These servers have a 4 year warranty that is purchased upfront from the vendor to reduce the ongoing operating costs and also to align with the four year refresh cycle (inline with the National Grid IS strategy)</p> <p>By the end of this financial year approximately 375 Wintel servers (40% of the Wintel estate) would be aged over 48 months and would attract \$225k OPEX if warranties were extended to avert risk as opposed to refreshing the asset. Also reliance on unsupported infrastructure would be a potential risk to the stability of the applications/systems and hence to the business.</p> <p>National Grid IS intends to refresh 227 servers (25% of the Wintel estate) as a part of this initiative, while extend the warranty of 148 servers for a year to align with lifecycle timelines of the business applications.</p> <p>During the refresh, the strategy is to adopt virtualisation and consolidation tools and technologies to benefit from better, capable and powerful hardware. This will reduce the overall server footprint and leverage on technology features such as dynamic scaling to provide quicker and enhanced services to the end users and projects. It is estimated that adoption of this strategy will realise in reduction of server footprint by 82% (41 as opposed to 227), resulting in savings/cost avoidance associated with reduced data centre facility¹ use and also reduces the refresh costs by 55% (like for like replacement estimated at \$1.8m). This approach enables reduced capital investments for future requirements (estimated at \$3k per server associated with network and storage port provisioning) and progressively drives down the overall TCO, turn around times and future refresh costs.</p> <p>This paper seeks sanction of \$1000k (inclusive of \$140k risk margin) for the delivery² of refresh of the aged Wintel Servers (227 No) inline the strategic approach based on virtualisation and consolidation. The scope of this project will be to:</p> <ul style="list-style-type: none"> • Engage the vendor (DELL) for timely provisioning of the server infrastructure (with 4 years maintenance warranty) • Procure software tools to assist in the migration of application and file servers to physical and virtual environments (\$35k for SecureCopy, \$70k for Platespin) • Stakeholder (application owners/Business) communication and management for approvals for outages/replacements • Installation, commissioning of the new Wintel infrastructure • Migration of the application to the new virtualised environment (as applicable – 192 to 6) • Like for Like replacements where applicable (35 servers) • Decommissioning of the aged/replaced Wintel infrastructure <p>The project will be delivered using the Solution Delivery Process model and this refresh cycle is expected to be completed by 10th Apr 09 (24th Apr 09 with two weeks contingency period).</p> <p>Category: Policy-driven</p> <p>Risk score: 36</p> <p>Primary Drivers: Policy, Risk mitigation</p> <p>Project Classification: Medium</p>

¹ The data centre facilities cost / sq ft is \$1300 (information source - National Grid Data Centre team)

² The design and architecture will be inline with the design/architectural specifications developed for server asset refresh.

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Region: US

Finance

Sanction Cost **\$1000k (inclusive of \$140k risk margin)**

Project included in approved Business Plan? INVP1391 (\$1200k budgeted)

Project cost relative to approved Business Plan 83%

Cost apportioning will be as follows: 50% to National Grid US and 50% to Keyspan. Server profile matrix for cost apportioning will be used when available to allocate the costs to the respective lines of business within National Grid US and Keyspan

Resources

Availability of internal resources to deliver project: Green

Availability of external resources to deliver project: Green

Operational impact on network system: Neutral

Key issues

- Approximately 375 Wintel servers have aged 4 years or greater and by end of the financial year will go out of warranty/support
- Continued reliance on unsupported systems a potential risk to the stability of the applications/systems that support business processes
- Extending warranty would cost National Grid approximately \$225k OPEX.

Key milestones

- PRM/GTG submission – 22nd Aug 08
- GTG approval – 29th Aug 08
- PRM approval – 02nd Sept 08
- Paper signed by the project sponsor – 17th Sept 08
- Project start date – 22nd Sept 08
- Purchase Order to the vendor/s – 22nd Sept 08
- Hardware delivery – 03rd Oct 08
- Installation of the infrastructure in the US start – 06th Oct 08
- Installation of the infrastructure in the US complete – 31st Oct 08
- Start of the migration activities – 03rd Nov 08
- Completion of the migration activities – 10th April 09
- Project end date – 10th April 09
- Project contingency end date – 24th April 09

Climate change

Contribution to National Grid's 2050 80% emissions reduction target: 80% reduction in server footprint

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 102 of 1956

Witness: Revenue Requirements Panel

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Impact on adaptability of network for future climate change:	Positive
Are financial incentives (e.g. carbon credits) available?	No

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Recommendations

The Sanctioning Authority is invited to:

- (a) APPROVE the investment of **\$1000k** (including risk margin of **\$140k**) by 02nd Sept 08
- (b) NOTE that Chris Murphy, Vice President, Enterprise Operations Global IS, is the Project Sponsor
- (c) NOTE that Joanne Engle is the Project Manager and has the approved financial delegation to deliver the project

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

Duncan Brown, Head of IS Finance, Global IS

Information Services

I hereby support the recommendations made in this paper.

Signature..... Date.....

Chris Murphy, Vice President Enterprise Operations Global IS

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

Brian Kelly, Department Head, IS Services & Operations, Global IS

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
US Wintel Server Life Cycle
IS-CTO, Shared, Project Number-K154CS

A project sanction paper by David Davis on behalf of Chris Murphy, 2nd Sept, 2008

1. Background

National Grid has implemented various business applications and essential infrastructure services to support its business operations. These implementations have grown organically over a period of time and the dependency on IT has become obvious for smooth business operations. Hence the availability of the IT systems and associated business services becomes imperative in maintaining the reputation within the utility industry.

National Grid IS has developed strategies surrounding the refresh of these infrastructures supporting the business. In the US policy is to refresh the assets every 4 years while in the UK it's every 5 years. This ensures that the infrastructures continue to have vendor support and avoid any risk to the business due to non-availability of support which may impact the availability of the business applications hosted on these infrastructures. In addition aged assets attract premium (additional support costs) to maintain particularly in the UK operating model.

Recent technological developments have resulted in more powerful and capable systems being available in the market and the technologies supporting consolidation through virtualisation and partitioning has paved way to have fewer systems to support applications with no impact to the performance. National Grid IS have developed strategies aimed to exploit virtualisation/partitioning as often as possible by stacking multiple instances on a single hardware. National Grid intends to align the refresh initiatives with the strategic approach which will enable reduction of server footprint there by the overall TCO.

This paper intends to perform refresh of the Wintel servers which would reach End of Life this financial year and consolidate where possible. From the inventory it is known that 375 Physical Wintel Servers will reach end of life this financial year and the intention is to address 227 servers as a part of this refresh initiative while extend the warranty for 148 servers for a year to align with lifecycle timelines of the business applications.

At the end of this project, 35% reduction in the server footprint will be achieved and also lower the TCO associated with avoided hardware warranty extension, reduced use of data centre facilities and reduced software maintenance. This approach is 55% economical as compared to the traditional like for like replacement (estimated at \$1.8m) and also aligns with the organisations wish to reduce the carbon footprint.

This paper seeks sanction of \$1000k (inclusive of \$140k risk margin) for the delivery of refresh of the aged Wintel Servers (227 No) inline the strategic approach based on virtualisation and consolidation. The scope of this project will be to:

- Engage the vendor (DELL) for timely provisioning of the server infrastructure with 4 years maintenance warranty
- Procure 2 software tools to assist in the migration of application and file servers to physical and virtual environments (\$35k for SecureCopy, \$70k for Platespin)
- Stakeholder (application owners/Business) communication and management for approvals for outages/replacements
- Installation and commissioning of the new Wintel infrastructure
- Migration of the application to the new virtualized environment (as applicable – 192 to 6)
- Like for Like replacements where applicable (35 servers)
- Decommissioning of the aged/replaced Wintel infrastructure

The project will be delivered using the Solution Delivery Process model and this refresh cycle is expected to be completed by 10th Apr 09 (24th Apr 09 with two weeks contingency period).

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

2. Investment Drivers and Business Issues

- Approximately 375 Wintel Infrastructure have aged to 4 years or greater and by end of the financial year will go out of warranty/support
- Continued reliance on unsupported systems a potential risk to the stability of the applications/systems that support business processes
- Extending warranty would cost National Grid approximately \$225k OPEX
- Reduced carbon foot print through consolidation and virtualisation, supporting the company direction on environmental conservation and reduced pressure on data centre facilities (cooling, power etc)
- Supports Data centre rationalisation and consolidation initiatives
- Provisioning of data centre facilities for new initiatives at no additional capital investments

3. Assumptions

- There will be no change to the application functionality and the procedures for managing the applications
- The IS operations team involved (Wintel) in the project will be able to dedicate 60% of the time for life cycle activities
- The vendor delivery timescales for the hardware is 10 working days
- The number of Operating System Instances will remain the same though the number of server hardware is reduced.

4. Project Description

The objective of this project is to refresh the aged Wintel infrastructure and in the process reduce the overall server footprint (by 80%) and reduce the overall TCO by means of virtualisation.

Solution delivery process model will be adopted for the delivery of this project. The project will align with the IS refresh strategy which aims at use of virtualisation and consolidation technologies/procedures

The activities involved in the delivery phase are:

- Engaging the vendor for timely provisioning of the Wintel Infrastructure (estimated purchase is 41 physical servers)
- Stakeholder communication and engagement for timely approval of the outages/refresh
- Engaging the application owners/users for light touch testing activities
- Installation and commissioning of the new Wintel infrastructure (inline with the standard build procedures)
- Development of a migration plan and timescales
- Migration of the application from physical Wintel servers to the virtualised environments (from 192 physical servers to 6 physical servers)
- Like-for-Like replacements where ever virtualisation and consolidation is deemed not possible or risky (estimated 35 servers)

The project is expected to be completed by 10th April 09.

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

5. Options Analysis

Option	Recommendation	Rationale
Do Nothing:	Not Recommended	This option is not recommended as it would not be inline with the National Grid refresh policy (to refresh servers aged over 4 years). Moreover failure to refresh will incur additional costs of approximately \$136k towards warranty extension (227 servers) and also may risk stability of the application/business system.
Defer project:	Not Recommended	This option is not recommended due to the same reasons as mentioned for 'Do nothing' option.
Refresh by adopting a like for like replacement approach	Not Recommended	This option is not recommended as the cost for like for like replacement would be significantly higher (by over 50%) than the alternate strategy adopted (virtualisation and consolidation). Also this strategy will not support the company direction on environmental conservation and presents additional costs to the data centres facilities
Refresh by adopting a strategy that's based on virtualisation and consolidation	Recommended	This option is recommended as the cost would be 50% less as compared to like for like replacement (estimated at \$1.8m) and also reduces the overall TCO and future refresh costs. This approach supports the organisation initiatives to reduce the overall carbon footprint.

6. Milestones

Key Milestones	Date	Responsible person...
PRM submission	22 nd Aug 08	Joanne Engle – National Grid IS Project Manager
GTG Approval	29 th Aug 08	Joanne Engle – National Grid IS Project Manager
PRM approval	02 nd Sept 08	Joanne Engle – National Grid IS Project Manager
GISSC approval	w/c 8 th Sept 08	Joanne Engle – National Grid IS Project Manager
Paper signed by Project Sponsor	17 th Sept 08	Joanne Engle – National Grid IS Project Manager
Project Start date	22 nd Sept 08	Joanne Engle – National Grid IS Project Manager
Vendor Engagement	22 nd Sept 08	Joanne Engle – National Grid IS Project Manager
Hardware Delivery	03 rd Oct 08	Joanne Engle – National Grid IS Project Manager
Start of installation and commissioning activities	06 th Oct 08	Joanne Engle – National Grid IS Project Manager
Completion of the installation and commissioning activities	31 st Oct 08	Joanne Engle – National Grid IS Project Manager

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Key Milestones	Date	Responsible person...
Start of the migration activities	03 rd Nov 08	Joanne Engle – National Grid IS Project Manager
Completion of the migration activities	10 th April 09	Joanne Engle – National Grid IS Project Manager
Project End date	10 th April 09	Joanne Engle – National Grid IS Project Manager
Contingency End date	24 th April 09	Joanne Engle – National Grid IS Project Manager

7. Safety, Environmental and Planning Issues

There are no issues identified

8. Investment Recovery

8.1 Investment Classification

This investment proposal is policy driven and addresses the refresh of aged assets (aged over 4+ years). This investment will mitigate the risk of reliance by the business on unsupported hardware/infrastructure.

8.2 Regulatory Implications

This project does not have direct implication on the regulatory requirements but may have indirect impacts associated with the availability of the in-scope systems

8.3 Customer Impact

There will be very minimal impact to the customer (associated with non-availability of the system during outages/refresh/migration). However it is expected that the performance of the systems will improve on account of moving towards more capable and powerful infrastructure.

9. Financial Impact

9.1 Cost Summary

The following table provides the full costs for the delivery of the project. A detailed breakdown is provided in Appendix B.

\$k		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Total	Lower Range P20	Upper Range P80
Project Cost	OPEX								
	CAPEX	1000					1000		
IS Investment Plan (INVP1391)	OPEX								
	CAPEX	1200					1200		
Variance to plan	OPEX								
	CAPEX	200					200		

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit__ (RRP-22R)
Sheet 108 of 1956**

Witness: Revenue Requirements Panel

Confidential

**NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11**

Cost apportioning will be as illustrated below:

50% to National Grid US and 50% to Keyspan, Server profile matrix for cost apportioning will be used when available to allocate the costs to the respective lines of business within National Grid US and Keyspan

Confidential

NIAGARA MOHAWK POWER CORPORATON
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

Note:

This is an asset refresh project and will have no impact to the ongoing RTB.

Support (RTB) costs \$k)	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Software costs	151	151	151	151	151	755
Tax (8%)	12	12	12	12	12	60
Current support costs (227 servers)	163	163	163	163	163	815
Hardware maintenance	0	0	0	0	0	0
Software Costs	151	151	151	151	151	755
Tax	12	12	12	12	12	60
New Support costs (41 servers)		163	163	163	163	815
Impact on RTB costs (new minus existing)	0	0	0	0	0	0
Variance to Plan	0	0	0	0	0	0

Note:

- The Wintel hardware procured comes with 4 years of warranty and hence there is no additional maintenance cost associated with the hardware
- It's assumed that there will be no change to the existing support model and the number of resources as the number of operating environments supported will remain the same.

9.2 Cost Assumptions

- The costs of the virtual server will be \$23k (not \$35k – achieved by reutilisation of the software licenses previously procured)
- 2 TB of additional swing space (storage space required for migration) would be sufficient for all the migration activities
- It is assumed that the light touch application testing will be performed by the application support at no additional costs as the testing requirements will be less than 1 day effort/ application

9.3 Benefits Summary

Benefits (\$k)	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Avoided Warranty costs	0	136	136	136	136	544
Cost savings due to reduced use of data centre facilities	0	62	62	62	62	248
Reduced Capital investment (due to virtualisation and consolidation strategy)	525	0	0	0	0	525
Avoided capital investment due to availability of network ports and storage ports for new projects	0	561	0	0	0	561
Total	525	759	198	198	198	1317

Note:

- Refresh of 227 servers will avoid the need to extend the warranty for these servers and hence will avoid \$136k of OPEX costs (\$600 X 227 = \$136,200)
- The cost of data centre facilities for 227 servers will be \$93,600 (6 rack space @ \$1300/pcm per sft)
- The cost of data centre facilities for 41 servers will be \$31,200 (2 rack space @ 1300/pcm per sft), hence a net saving of \$62,400 pa
- The approach of using virtualisation and consolidation techniques as compared to the strategy of like for like replacement reduces the number of servers that is required to be procured. In this instance only 41 servers are procured instead of 227 hence the costs saving of \$525k

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

- It enables provisioning of network and storage ports to 187 servers at no additional capital investment savings of around \$561k (estimates are \$3k/server is required for provisioning storage and network ports)

9.4 NPV

This essential asset refresh project presents itself as a NPV project with \$531k due to the virtualisation and consolidation strategy adopted.

9.5 Additional Impacts

None identified at this point in time.

10. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	There is a risk that the license costs for Virtual Servers will be more than \$23k / license and the licenses from the previous year cannot be leveraged on	National Grid IS Manager / Wintel Technical lead will discuss with Microsoft to ensure that the licenses can be re-utilised	\$72k	National Grid IS Project Manager
2	Delay in getting the resources on board will impact the completion of the project	National Grid IS manager will work with the Technical lead to identify the resources and engage them immediately at the start of the project	\$35k (to accommodate two weeks delay)	National Grid IS Project Manager
3	Delay in getting approval from the business/application support users may lead to delay in completion of the project	National Grid IS Manager/Technical lead will engage the Lines of Business/application owners to get approval in advance and plan accordingly.	\$17k (to accommodate one weeks delay)	National Grid IS Project Manager
4	There may be some applications which require more time for migration than the standard applications, hence resulting in slippage to the project timescales and hence the costs	National Grid IS has carried out similar migrations in the past and would leverage on the learning's, however an extended analysis will be performed to mitigate the risk. Re-planning exercise will be conducted to accommodate any changes to the timescales	\$35k (to accommodate two weeks delay)	National Grid IS project Manager

11. Recommendation

The Sanctioning Authority is invited to:

- (i) Approve financial sanction of \$1000k including a maximum risk range of \$140k with a completion date of 04/10/2009.
- (ii) Note the appointment of Chris Murphy as Project Sponsor and Joanne Engle, as Project Manager for the project deliverables.

Signature..... Date.....

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit___(RRP-22R)
Sheet 111 of 1956**

Witness: Revenue Requirements Panel

Confidential

**NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11**

Brian Kelly, Department Head, IS Services and Operations, Global IS

Confidential

NIAGARA MOHAWK POWER CORPORATON
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

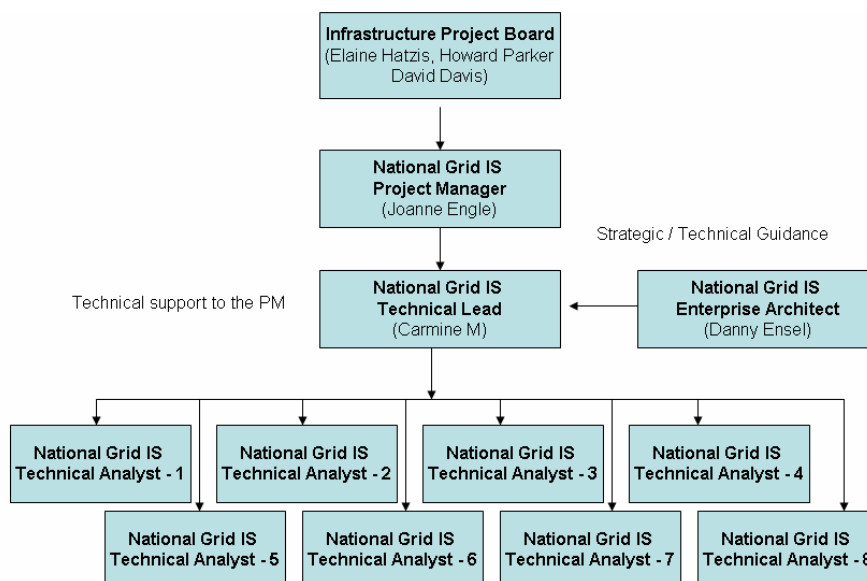
12. Appendices

A. Resources

Role Description	To	Name
National Grid Project Manager	Provide Project management support, coordination with the vendor	Joanne Engle
National Grid Programme Manager	To provide programme management support and visibility of the project to the senior management	Howard Parker
National Grid Wintel Manager	To provide strategic	David Davis
National Grid Technical Lead	To provide technical support to the project manager and to liaise with the technical analysts (on a day to day basis) for delivery of the project	Carmin Mileo
National Grid Enterprise Architect	To validate the solution and provide technical/strategic guidance	Danny Ensell
National Grid Technical Analysts	To implement the solution	8 Technical Analysts will be engaged for this project

B. Project Structure:

Below is the project structure that has been established to deliver this project



Technical Analyst to deliver the technical components

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

C. Financial Impact – breakdown

The Total Project costs shown in the table below are indicative at this stage.

Pilot Project Costs \$k	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Requirements & Design - OPEX						
Requirements & Design - CAPEX						
R&D SUBTOTAL						
Development & Implementation – OPEX						
Internal resource – IS						
Internal resource – business						
External resource						
Hardware						
Software						
Warranty Extension						
Risk Margin						
Total						
Development & Implementation – CAPEX						
National Grid – IS resource	430					430
Hardware	325					325
Software	105					105
Risk Margin	140					430
D&I SUBTOTAL						
TOTAL PROJECT COSTS	1000					1000
Non-regulated project – UPLIFT						
Non-regulated project - TOTAL						

Confidential

NIAGARA MOHAWK POWER CORPORATON
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

D. TCO log

Date Last updated:	21st Aug 2008	Year 0 is financial year:	2008-2009						
TOTAL COST LOG FOR IS INVESTMENTS									
Enter system name:	US - Wintel Server life cycle								
Enter Scheme No: ISCAP0823	K154CS								
LIFECYCLE COST SUMMARY									
	Previous Cumulative \$'000s	Year 0 \$'000s	Year 1 \$'000s	Year 2 \$'000s	Year 3 \$'000s	Year 4 \$'000s	Year 5 \$'000s	Year 6 \$'000s	Total \$'000s
Current Annual Support Costs		163	163	163	163	163	163	-	978
Previous Investments									
<i>This investment OPEX</i>									
<i>This investment CAPEX</i>		1,000							1,000
This Investment TOTAL		1,000							1,000
Future Investments									
TOTAL COST		1,163	163	163	163	163	163	-	1,979
INCREMENTAL SUPPORT COST OF THIS INVESTMENT									
Net Incremental Support Costs									



TCO log - US Wintel Server life cycle Ver 1

National Grid Confidential

Date: October 22nd, 2008

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Proposal Summary Sheet
Global Service Management Toolset
INVP 1395/1408

Region:	US&UK	Key Driver:	NPV	Form of Control:	IS-CTO, Shared	
Project Description:						
<p>This Strategic Ambition project is mandated to implement a global service management toolset which enables common processes across IS and provides the capability to move to a Commodity Operating Model.</p> <p>The investment proposal seeks to sanction funds for the SDP Start-Up stage of the project. Sanction of the Requirements & Design phase will be sought at the end of the Start-Up stage followed by a third sanction point for Development & Implementation.</p> <p>The Start-Up stage of the project will deliver:</p> <ul style="list-style-type: none"> • Clear objectives and scope for the remainder of the project <ul style="list-style-type: none"> -This will include a chosen toolset vendor which will allow the IS Performance and Capacity area to resolve Audit Item No. 0295. • Initial financial model for costs and benefits • Agreed approach and costs for the Requirements & Design stage • High level costs for the remainder of the project • High level project plan for the remainder of the project <p>Refer to Appendix C in investment paper for project approach</p> <p>During Start-Up, all stakeholders will participate in workshops to determine benefits of using the toolset for their processes and agreed resources for the remainder of the project. Ernst and Young has been acquired via the framework agreement to provide professional services in developing a strong comprehensive business case to justify all costs and benefits for the remainder of the project.</p> <p>Cost and benefit assumptions have not been defined in detail based on the global investment plan versions currently in circulation. The Start-Up stage of this project will focus on refining these estimates early in the plan, providing the opportunity to define the most cost-effective scope and hence to avoid non-value adding expenditure. These benefits will be derived from increased operational efficiency, avoidance of errors, stream lined processes, reduction in FTE's, elimination of redundant tools and opportunistic sourcing. This paper seeks to sanction for delivering this business case.</p> <p>This investment proposal is for Start-Up.</p>						
Key Business Benefits:						
<p>Upon completion of the Start-Up portion of this project the clear benefits will be:</p> <ul style="list-style-type: none"> • Clear objectives and scope for the remainder of the project <ul style="list-style-type: none"> ◦ This will include a chosen toolset vendor which will allow the IS Performance and Capacity organisation to resolve Audit Item No. 0295. • Initial financial model for costs and benefits • Agreed approach and costs for the Requirements and Design Stage • High level costs for the remainder of the project • High level project plan for the remainder of the project 						
Financial Summary:						
COSTS \$ k out-turn	Year 1	Year 2	Year 3	Year 4	Year 5	TOTAL

National Grid Confidential

Date: October 22nd, 2008

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

	2008/09	2009/10	2010/11	2011/12	2012/13	
Start-Up OPEX						
Start-Up CAPEX	\$0.166k					\$0.166
Start-Up risk margin	\$0.011k					\$0.011
Start-Up SUBTOTAL	\$0.177k					
Requirements & Design OPEX	0					
Requirements & Design CAPEX	0					
Risk margin						
TOTAL SCHEME COSTS	\$0.177k					\$0.177
Non-regulated scheme – UPLIFT						
Non-regulated scheme TOTAL COSTS						
Impact on RTB costs	\$0k					
TOTAL BENEFITS						
Key risks:			Key Dates:			
<ul style="list-style-type: none"> Resource allocation and conflict with other projects Schedules for out of scope projects require SM toolset integration and need coordination through EA during Start-Up timeframe 			Project Start: May 1 st , 2008 PRM: October 29th, 2008 Start-Up Completion: December 16th, 2008			

Investment Plan No: INVP 1395/1408						
Budget (ISIP v9.0) OPEX						
Budget (ISIP v9.0) CAPEX	\$0.940k	\$0.750k	\$0.750k	\$0.750k	\$0.750k	\$3.940k
Impact on RTB costs (ISIP v9.0)						
Note: This is the proposed investment in the Global Investment Plan. These costs will change after the indicative Cost/Benefit work is completed which is the purpose of this investment paper.						
Scheme NPV:	VCR:	IRR:	Payback period:			
Sourcing Strategy:						

National Grid Confidential

Date: October 22nd, 2008

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

RECOMMENDATIONS

The Sanctioning Authority is invited to:-

1. Approve financial sanction of \$177k (including a risk margin of \$11k), with a completion date of December 16th, 2008
2. Note the appointment of Don Stahlin, VP as Project Sponsor and Harold Pinsker, IS/CTO as Project Manager for the scheme deliverables.
3. I accept the role of Project Sponsor as defined in the Investment Scheme Procedure and will ensure the execution of the programme / project to time and cost.

Signature Date

Don Stahlin, V.P. Production Management

SUPPORTING STATEMENTS:

I. FINANCE STATEMENT(S)

I confirm that the financial data supports the business case outlined in this scheme,

Signature Date

Duncan Brown, IS Finance, Global IS

DECISION OF THE SANCTIONING AUTHORITY

I hereby approve the recommendations made in this paper.

Signature Date

Brian Kelly, IS Services & Operations

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
Executive Board Room Video Conference Facilities Upgrade
Corporate Centre Global IS Project No. [TBC]

(A project sanction paper by Brian Kelly for John Reichelt– 10th Feb 2009)

Description

Video conferencing facilities have been in use at National Grid for over a decade now. These facilities have been used to conduct meetings and workshops limiting the need to travel, thereby enabling reduction in costs associated with international and domestic travel and echoing the organisations commitment towards carbon footprint reduction. However the facilities and the audio/video quality of the existing video conference built on the then available legacy technologies is not comparable to the today's standards and technologies, leading to less than average experience for the users using these facilities and limiting the overall effectiveness.

Growing geographical footprint of the business and the organisation's aggressive drive to reduce unnecessary travel, reduce travel costs and commitment to reduce carbon footprint it is imperative that the usage of video conferencing facilities going forward will be significant. Hence it is necessary to enhance/install reliable, easy to use video conferencing facilities with capabilities to support the usage across multiple regions and improve the effectiveness through enhanced audio and video quality.

In response IS has established a multi-staged video conference strategy to increase the video conference footprint across the organisation and upgrade where necessary with the state of art video conferencing facilities. Stage I of this strategy currently in progress will deliver video conference facilities to the identified collaboration rooms across US and UK by Mar 09, while this stage i.e. stage II will enhance the Video conference facilities at key executive locations in the US and UK

To achieve the objectives of stage II, National Grid under the existing contract with Cable & Wireless has engaged market experts to develop video conferencing facility design meeting the requirements of the executives and to deliver the design at key executive locations in the US and UK.

This investment proposal seeks a sanction of **£1,124k** (includes a risk of **£102k**) to deliver/enhance the video conferencing facilities at key executive locations inline with the Executive Committee recommendations. The scope will be to:

- Revamp the existing facilities at The Strand and Warwick to align with the developed and agreed design
- Deliver & implement the VC design at The Strand, Warwick and Reservoir woods
- Agree and formalise the contract for enduring support with the vendor

The video conferencing facilities in addition to the collaboration room video conference facilities will be operational at the stated locations by end of Sept 09. It is envisioned that this initiative will reduce the need for trans-Atlantic travel significantly and allow board meetings to be held effectively across UK and US.

The design developed will become the baseline for any provisioning new or revamping existing video conferencing facilities.

Category: NPV [£38k]
 Risk score: 30 Primary Driver – Safety, Environmental, Cost reduction
 Project Classification: Low Region: UK/US

Finance

Sanction Cost Cost £1,124k (includes risk of £102k)

Project included in approved Business Plan? No. Will be funded by substitution from investment lines 0647, 0585, 1647, 1404 and 1407

Project cost relative to approved Business Plan 100%

The costs will be split as follows : 34% - US geography and 66% to UK geography

Costs will be apportioned to Corporate Centre as follows:-

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit__ (RRP-22R)
Sheet 119 of 1956**

Witness: Revenue Requirements Panel

Confidential

**NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11**



Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

£k	Current planning horizon					Yr 6+	Total	Lower Range P20	Upper Range P80
	Yr 1 08/09	Yr 2 09/10	Yr 3 10/11	Yr 4 11/12	Yr 5 12/13				
Proposed Investment		1,124					1,124		

Resources

Availability of internal resources to deliver project: Green
 Availability of external resources to deliver project: Green
 Operational impact on network system: N/A

Key issues

- The project will have an impact on RTB (£137k pa) this needs to be offset against reduced travel costs
- The meeting arranged for the Board Rooms will have to be re-arranged to allow facilities work to proceed
- Non availability of video conferencing facilities during the revamping stage may result in management teams to engage in transatlantic travel and may cost on air fares and accommodation

Key milestones

- Project Sanction 17th Feb 09
- GISSC Approval 09th Mar 09
- Project Start 16th Mar 09
- Project Complete 27th Sep 09

Climate change

Contribution to National Grid's 2050 80% emissions reduction target: Positive
 Impact on adaptability of network for future climate change: Neutral
 Are financial incentives (e.g. carbon credits) available? No

Prior sanctioning history:

- NA – IS Global Technology Governance Group
- 04th Feb 09 – IS Project Review Meeting
- 17th Feb 09 – National Grid Executive

Recommendations

The Sanctioning Authority is invited to:

- APPROVE the investment of £1,124k including risk margin of £102k by Sept 09
- NOTE that Helen Mahy is the Project Sponsor
- NOTE that Howard Parker is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....
 Brian Kelly, Head of ISSO Global IS

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

Duncan Brown, Head of IS Finance, Global IS

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

John Reichelt, Acting CIO Global IS and Chair of GISSC

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
Executive Board Room Video Conference Facilities Upgrade
Corporate Centre, [Legal Entity], Project No. [xxx]

(A project sanction paper by John Reichelt for Helen Mahy – 10th Feb 2009)

1. Background

The growing geographical footprint of the business and the need to interact with teams based at different geographies has caused a significant increase in international travel for Executives and Managers. This increase in travel brings additional costs in flights and hotel rooms, in-efficient use of time spent travelling and an increased carbon footprint further contributing to global warming.

National Grid has implemented video conferencing facilities at various locations to enable geographically dispersed teams to communicate limiting the need to travel. However these Video conferencing facilities are not comparable with the current technology standards and the audio/video qualities are not good enough for the executives demanding better quality and reliability, leading to less than average experience.

It is obvious that the use of video conferencing facilities will increase significantly in the future as the drive to reduce the travel expenses, reduce non-productive travel time, commitment to reduce carbon footprint are pursued aggressively.

In response IS has established a multi-staged video conference strategy to increase the video conference footprint across the organisation and upgrade where necessary with the state of art video conferencing facilities. Stage I of this strategy currently underway will deliver video conference facilities to the identified collaboration rooms across US and UK by Mar 09, while this stage i.e. stage II will enhance the Video conference facilities at key executive locations in the US and UK

Implementation of the video conference strategy will enable executives and staff to conduct meetings effectively from their base locations.

National Grid to achieve the objectives of stage II has engaged market experts through C&W to develop video conferencing facility design meeting the requirements of the executives and to deliver the design at key executive locations in the US and UK which are The Strand & Warwick in the UK and Reservoir Woods in the US.

This investment proposal seeks an investment of **£1,124k** (includes a risk of **£102k**) to deliver/enhance the video conferencing facilities at key executive locations.

2. Driver

- Current facilities are not good enough to allow quality business meetings to take place without extensive travel. This travel is costly, bad for the environment and, as the business grows, creates unproductive time for travellers
- Creating an environment where executives can meet virtually with good quality pictures and sound will allow the organisation to realise the travel policy, contribute towards carbon reduction targets and increase productive time
- An ergonomically standard and easy to use board room in each location capable of supporting Board meetings spread across multiple regions requiring attendance of up to 15 people in each location with the ability for remote sites to join as required
- To provide dedicated video facilities supporting collaborative working and virtual 'face to face' meetings for small groups

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

3. Project Description

The overall objective of this project is to deliver the approved design into key executive locations which are The Strand, Warwick and Reservoir Woods.

Engage Cable and Wireless under the existing contract and gain access to current market experts to design a meeting environment with good audio visual facilities in legacy boardrooms that meet the stated requirements of the executive.

The activities that will be performed during the delivery phase are:

- Procure hardware and services for implementation
- Arrange modifications to the dedicated rooms to meet vendor requirements, this will include sound proofing, lighting and heating/cooling
- Change the facilities in Reservoir Woods, The Strand and Warwick to replicate the new agreed video conferencing facilities design
- Arrange for the necessary network infrastructure to be installed and/or modified to accommodate the selected video conferencing solution

The project will be completed in Sept 09.

4. Business Issues

- Face to face meetings are perceived to be the best medium for business meetings and the culture within the organisation needs to change to make persistent travellers think about alternatives to travel.
- Meeting rooms in National Grid are always in high demand. Ensuring that rooms containing video conference facilities are available to those wishing to use them requires a change to the way meeting rooms are booked and the priority of those bookings.
- The increase in annual maintenance charges for support and usage needs to be offset against the reduction in travel expenses. A method of calculating avoided travel needs to be implemented.

5. Options Analysis

Option	Recommendation	Rationale
Do Nothing:	Rejected	Business travel will persist and savings will not be met. Travel policy will not be able to be fully implemented. No contribution will be made to carbon reductions.
Defer project:	Rejected	Business travel will persist and savings will not be met. Travel policy will not be able to be fully implemented. No contribution will be made to carbon reductions.
Partial implementation	Rejected	The current facilities are not suited to good video conferencing meetings and therefore people will still want to travel to either meet face to face or get to the improved facilities.
Full implementation	Recommended	Reduced travel would pay for the project within 3 yrs. (based upon rooms being used for 21 meetings and each meeting saving 8 premium economy Atlantic flights)

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

6. Milestones

Key Milestones	Date	Responsible person...
Project Sanction	17/02/2009	John Reichelt
GISSC Approval	09/03/2009	John Reichelt
Project Start	16/03/2009	Howard Parker
Project Complete	27/09/2009	Howard Parker

7. Safety, Environmental and Planning Issues

Access to the facilities will need to be arranged as meetings have been pre-arranged

Investment Recovery

8. Investment Classification

This investment is classified as low impact project.

9. Regulatory Implications

There will be no regulatory implications

10. Customer Impact

There will be access disruptions to the meeting space and video facilities during the project, however on implementation will enable efficient use of time and reduce unnecessary travel.

Financial Impact

11. Cost Summary

The following table show the full costs for the project. A detailed breakdown is provided in Appendix B.

£k		Yr 1 08/09	Yr 2 09/10	Yr 3 10/11	Yr 4 11/12	Yr 5 12/13	Yr 6+	Total	Lower Range P20	Upper Range P80
Project Cost	OPEX									
	CAPEX		1,124					1,124		
IS Investment Plan	OPEX									
	CAPEX									
Variance to plan	OPEX									
	CAPEX		(1,124)					(1,124)		

Note:

The funding will be by substitution

Cost apportioning: The costs will be split as follows: 34% - US geography and 66% to UK geography

In the US cost apportioning will be as follows:

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

15% to Electric Distribution and Generation and 7% each for Gas Distribution, Business Services, Shared Services, Customer & Markets and Global IS

While in the UK the cost apportioning will be as follows:

21.5% each to Gas distribution and Electricity Transmission and 7% to Business Services.

This project will increase IS ongoing support costs, as detailed in the following table.

Support (RTB) costs £k	Yr 1 08/09	Yr 2 09/10	Yr 3 10/11	Yr 4 11/12	Yr 5 12/13	Total
Existing Support Costs	0	0	0	0	0	0
New support costs (delta increase)	0	0	137	137	137	411
Impact on RTB costs (new minus existing)	0	0	137	137	137	411
Variance to Plan	0	0	(137)	(137)	(137)	(411)

12. Cost Assumptions

- It is assumed that there is no limit to the usage of the video conferencing facilities and hence the RTB costs are fixed and not dependent on the usage.

13. Benefits Summary

Benefits £k	Yr 1 08/09	Yr 2 09/10	Yr 3 10/11	Yr 4 11/12	Yr 5 12/13	Total
Reduced trans-Atlantic premium economy travel (Assuming that £2,460 is the premium economy travel & lodging expense for each employee per trip) Assuming 9 person trips saved for each meeting. So for 21 meetings in a year the trips avoided will be 189 person trips	0	233	465	465	465	1628
Total	0	233	465	465	465	1628

14. NPV

The NPV for this project is **£38k** with a pay back period of 3.5 years. The TCO log is attached in Appendix C, and includes assumptions

15. Additional Impacts

The facilities may not be available for the duration of the revamping and hence may result in increased travel costs.

16. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	The technology is not accepted and that people continue to travel	Maintain enforcement of the revised travel policy and approval to travel at Band A level.	£15k	Procurement reporting
2	Creation of the new facilities in Reservoir	Engage with facilities project to ensure that all	£15k	Project plan

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
	Woods may not be complete when the building starts to be populated	efforts are working towards desired state and no costs are stranded		
3	The costs associated with the aesthetics of the rooms may be more than expected.	The facilities have been consulted for an approximation on the costs for altering the aesthetics of the rooms	£30k (£10k / site)	National Grid Project Manager
4	Non-availability of key resources (National Grid and selected vendor) may delay the project, impacting the project timescales	Project Manager is aware of the scope and activities. This will help in identifying the resources with right skills well in advance.	£20k	National Grid Project Manager
5	The design activities may have to be re-looked to accommodate any new executive requirements thereby increasing the costs of the projects and resulting in delay to the project	The likelihood of this happening is low, however the design will be discussed and agreed before implementation	£20k	National Grid Project Manager

Appendices

A. Resources

Stage 1:

Role	IS FTE	LoB FTE	Contractor	Systems Integrator	ODC	Other
Project Managers	1					
Facilities manager	1					
C&W Project Manager						1
C&W Technician						2
Testers						

Stage 2:

External Resource Engagement:

- C&W will be engaged via legacy contract and the standard process of raising a Purchase Order
- The vendor will be engaged through the standard process of raising a Purchase Order

Stage 3:

Name	Role	FTE	Start	End	Availability*
Howard Parker	PM	0.23	Mar 09	Sept 09	Confirmed

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit___(RRP-22R)
Sheet 127 of 1956**

Witness: Revenue Requirements Panel

Confidential

**NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11**

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

B. Financial Impact – breakdown

The Total Project costs shown in the table below

Project Costs £k	Yr 1 08/09	Yr 2 09/10	Yr 3 10/11	Yr 4 11/12	Yr 5 12/13	Total
Requirements & Design - OPEX						
Requirements & Design - CAPEX						
Requirements & Design – risk margin						
R&D SUBTOTAL						
Development & Implementation – OPEX						
Internal resource – IS						
Internal resource – business						
External resource						
Hardware						
Software						
Other						
Development & Implementation – CAPEX						
Internal resource – IS		36				36
Internal resource – business		0				0
External resource		26				26
Hardware		718				718
First Year RTB (for 6 months)		68				68
Other (Furniture and room upgrades)		174				174
Risk Margin		102				102
D&I SUBTOTAL		1,124				1,124
TOTAL PROJECT COSTS		1,124				1,124
Non-regulated project – UPLIFT						
Non-regulated project - TOTAL						

C. TCO log

Date Last updated:	18th Feb 09	Year 0 is financial year: 2008-2009							
TOTAL COST LOG FOR IS INVESTMENTS									
Enter system name:	Executive Video Conference Board Rooms								
Enter Scheme No: (e.g. ISREVxxxx or ISCAPxxxx)									
LIFECYCLE COST SUMMARY									
	Previous Cumulative £'000s	Year 0 £'000s	Year 1 £'000s	Year 2 £'000s	Year 3 £'000s	Year 4 £'000s	Year 5 £'000s	Year 6 £'000s	Total £'000s
Current Annual Support Costs									
Previous Investments									
<i>This investment OPEX</i>									
<i>This investment CAPEX</i>			1,124						1,124
This Investment TOTAL			1,124						1,124
Future Investments									
TOTAL COST			1,124						1,124
INCREMENTAL SUPPORT COST OF THIS INVESTMENT									
Net Incremental Support Costs			137	137	137	137			549

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 129 of 1956

Witness: Revenue Requirements Panel

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11



TCO- Video
Conference Ver 1.0.x

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
Networking Minor Works for National Grid UK and US
IS-CTO, Shared, Project Number- ISCAP2230

A project sanction paper by Nigel Walker for Chris Murphy – September 08

<p>Description</p> <p>This investment proposal seeks sanction to provide fund for Networking Minor Works at National Grid US & UK locations. This fund will be used for rapid replacement of failed / EoL (End of Life) components and the maintenance of the spares holdings. These activities will be grouped under five categories based on geographies viz., UK activities, Upstate New York activities, Downstate New York activities, New England activities and Central Services</p> <p>APPENDIX 11.D. projects the funds allocation for all the individual activities. The fund will be used to cover the financial year ending March 31st 2009.</p> <p>Category: Policy driven</p> <p>Risk score: 34</p> <p>Primary Driver: Risk Mitigation associated with aged network infrastructure</p> <p>Project Classification: Medium Region: UK & US</p>
--

<p>Finance</p> <p>Sanction Cost: £731k (inclusive of £122k (20%) risk margin)</p> <p>Project included in approved Business Plan? INVP1404 (Voice Assets) & INVP1401 (Data Assets)</p> <p>Project cost relative to approved Business Plan</p> <p>The costs are apportioned to different lines of business:</p> <p>57% - GAS, 8% - GTO, 2% - GSO, 31% - ETO 2% - ESO</p>
--

<p>Resources</p> <p>Availability of internal resources to deliver project: Green</p> <p>Availability of external resources to deliver project: Green</p> <p>Operational impact on network system: Green</p>

<p>Key issues</p> <ul style="list-style-type: none">Increased Operational and associated business risk due to reduction of SLA's or non-availability of support for critical infrastructure due to EoL assets. This may render the business applications inaccessible potentially leading to non-compliance with regulatory requirements and increased costs and business process failure.

<p>Key milestones</p> <ul style="list-style-type: none">PRM Approval – 3rd September 2008Paper signed by the project sponsor – 8th September 2008Start of the delivery phase – 1st November 2008End of the delivery phase – 31st March 2009

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Climate change

Contribution to National Grid's 2050 60% emissions reduction target:	Positive (resulting from reduction of server footprints)
Impact on adaptability of network for future climate change:	Not Applicable
Are financial incentives (e.g. carbon credits) available?	No

Recommendations

The Sanctioning Authority is invited to:

- (a) APPROVE the investment of **£731k** (inclusive of **£122k** risk margin)
- (b) NOTE that is the Project Sponsor Chris Murphy
- (c) NOTE that below mentioned Technical Project Managers will manage the sanctioned amount and has the approved financial delegation to deliver Networking Minor Works for National Grid UK and US.

N Jamieson - (UK Activities)
E Dombkowski - (Downstate NY Activities)
M Bromfield - (New England Activities)
D Newton - (Upstate NY Activities)
J DiBello - (Central Services)

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....
Duncan Brown, Head of IS Finance, Global IS

Information Services

I hereby support the recommendations made in this paper.

Signature..... Date.....
Kelvin Beechey, Enterprise Planning and Development Manager, Global IS

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....
Brian Kelly, Department Head, Global IS Services and Operations

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
Networking Minor Works for National Grid UK and US
IS-CTO, Shared, Project No. ISCAP2230

A project sanction paper by Nigel Walker for Chris Murphy – September 08

1. Background

National Grid has a large network infrastructure comprising of various components. Each of these components has a definite service life and to ensure service reliability and support it is necessary to replace these components as they reach end of life. This paper is seeking funding to purchase and install replacements of those components which are reaching end of life in this financial year.

Presently the network infrastructure at National Grid has been geographically distributed spanning across US and UK locations, providing both voice and data services to the business. The dependencies on these services have become critical for the business operations. Some of the components supporting data and voice services have reached or nearing their End of Life (EoL) increasing the operational and business risk.

To mitigate this operational and business risk there is a need to refresh the EoL devices. Timely refresh of the EoL devices will avoid risk of running the critical business applications on unsupported infrastructure (refresh includes components supporting CNI systems such as IGMS, DNCS etc.). Also during the normal lifecycle of the products there are possibilities, that the components supporting the product may develop fault, needing immediate replacement. Hence it is recommended that the budget is approved covering rapid replacement of failed components and the maintenance of spares holdings.

This asset refresh activity is grouped under five categories based on geographies viz., UK activities, Upstate New York activities, Downstate New York activities, New England activities and Central Services

This investment proposal seeks funding of **£731k** (inclusive of **£122k** risk margin) to refresh network devices/equipments nearing EoL status at the identified locations. The risk margin allocated for the project covers the funding of break fix of the components that goes faulty. The scope of this refresh activity includes:

- Identify EoL network assets
- Development of PID detailing delivery methodology
- Refresh of the identified aged network assets

This project is expected to refresh the aged network assets by the end of this financial year.

2. Business Issues and Investment drivers

The drivers for this scheme can be summarised as follows

- To mitigate the risk of continuing on unsupported infrastructure, on failure may potentially leave critical applications inaccessible leading to significant loss or regulatory implications (**refresh includes components supporting CNI systems such as IGMS, DNCS etc.**)
- Extended support due to the refresh of EoL devices
- Deliver the benefits of National Grid's infrastructure refresh policies and also align with the National Grid's Network strategy.

3. Assumptions

- Timely availability of the list of assets that need to be refreshed
- Timely availability and engagement of the resources from National Grid and vendor/s before the start of the project

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

- There will be no changes to the network architecture as a result of the refresh/upgrade.

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

4. Project Description

This is an aged asset refresh project and will aim to refresh the identified aged network assets in the US and UK regions.

The primary activities during the course of the engagement would include

- Vendor engagement and management
- Identification of aged assets and development of a roadmap for refresh of the aged assets
- Developing a technical approach for refresh, considering any potential consolidation opportunities
- Stakeholder communication and engagement
- Coordination with third parties and IS teams
- Monitoring and reporting the progress to the sponsors.

The architects required for drawn from National Grid and 3rd parties from UK & US and the implementations will be carried out by the vendors under the co-ordination of technical project manager. The vendor effort cost is jointly projected with the hardware cost.

5. Options Analysis

The following two options have been considered.

Option	Recommendation	Rationale
Deliver asset refresh	Recommended	Mitigation of the risk with continued vendor support and also avoiding significant loss or regulatory implications due to inaccessibility of critical applications resulting from hardware failure.
Do nothing	Not recommended	Will result in failure to mitigate the risk with continuing on unsupported infrastructure also the failure of hardware may potentially leave critical applications inaccessible leading to significant loss or regulatory implications.

6. Milestones

Sl. No	Milestone	Date
1	PRM submission	24th August 2008
2	PRM approval	3rd September 2008
3	Paper signed by the project sponsor	8th September 2008
4	Start of Project	1st November 2008
5	End of the Project	31st March 2009

7. Safety, Environmental and Planning Issues

There are no issues identified

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

8. Investment Recovery

8.1 Investment Classification

This investment proposal is policy driven, which intends to mitigate the operational and business risk associated with the aged assets supporting voice and data services at National Grid UK and US.

8.2 Regulatory Implications

The solution does not directly address regulatory obligations; however has a major impact to the availability of the systems which may have requirements for regulatory compliance.

8.3 Customer Impact

The proposed solution will address the immediate operational issues and shall reduce the downtimes caused due to unexpected faults in the supporting components.

8.4 Cost Summary

The below table provides the cost summary and allocation in the IS investment plan.

£k		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Total	Lower Range P20	Upper Range P80
Project Cost	OPEX								
	CAPEX	731					731		
IS Investment Plan	OPEX								
	CAPEX								
Variance to plan	OPEX								
	CAPEX								

Note: The costs are apportioned to different lines of business:
57% - GAS, 8% - GTO, 2% - GSO, 31% - ETO 2% - ESO

There will be no changes to the operating costs as this is an asset refresh project

Support (RTB) costs £k	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Existing Support Costs	0	0	0	0	0	0
New Support Cost	0	0	0	0	0	0
Impact on RTB costs (new minus existing)	0	0	0	0	0	0
Variance to Plan						

Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

8.5 Cost Assumptions

- The project management cost is not included in the scheme cost as it is charged under the department cost (opex funds)
- Individual investments will be aligned with the network strategy
- There will be no increase in the RTB cost once refresh is performed.

8.6 Benefits Summary

Benefits (£k)	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Existing RTB	0	0	0	0	0	0
New RTB	0	0	0	0	0	0
Reduced support costs	0	0	0	0	0	0
Cost Savings	0	0	0	0	0	0

8.7 NPV

This is an NPC project addressing refresh of aged assets and break fix of components. This is a policy driven project.

8.8 Additional Impacts

None

9. Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	Components developing faults(break fix of the components in the normal product life cycle)	Additional cost has been included in the risk margin to mitigate this risk.	£100k	National Grid Technical Project Manager
2	Delay in procurement of hardware may impact the project schedules and costs	The vendors appraised of the requirements and negotiations will happen if necessary for timely delivery of the hardware	£12k	National Grid Technical Project Manager
4	Non-availability of key resources (National Grid and vendor) may delay the project, impacting the project timescales	Project Manager is aware of the scope and activities. This will help in identifying the resources with right skills well in advance.	£5k	National Grid Technical Project Manager
5	Delay in getting approvals for the downtimes for replacement of the hardware may lead to slippage in the project	National Grid Project manger will engage the respective lines of business well in advance and will ensure timely communication for any	£5k	National Grid Technical Project Manager

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
	timescales and result in increased project costs.	approvals		

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

10. Recommendation

The Sanctioning Authority is invited to:

- (i) Approve financial sanction of **£731k** (including a maximum risk range of **£122k**) towards the delivery phase of the refresh activity.
- (ii) Note the appointment of Chris Murphy, Vice President, Global IS Enterprise Operations as Project Sponsor and Regional Technical leads as Project Manager for the project deliverables.

Signature..... Date.....

Brian Kelly, Department Head, Global IS Services and Operations

11. Appendices

A. Resources

Role Description	To	Name
National Grid , Technical Project manager (UK Activities)	To provide project management support, coordination and technical documentation	Nick Jamieson
National Grid , Technical Project manager (Downstate NY Activities)	To provide project management support, coordination and technical documentation	Edward Dombkowski
National Grid , Technical Project manager (New England Activities)	To provide project management support, coordination and technical documentation	Mary Bromfield
National Grid , Technical Project manager (Upstate NY Activities)	To provide project management support, coordination and technical documentation	Doug Newton
National Grid , Technical Project manager (Central Services)	To provide project management support, coordination and technical documentation	Joseph DiBello
National Grid, Business Analyst	Prepare Investment proposal	Amit Narkar
National Grid, Stake Holder	To provide direction and responsible for the entire project	Nigel Walker
National Grid, Programme Manager	To provide programme management support	Howard Parker
National Grid, Finance	Finance review	Jane West

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

B. Financial Impact – breakdown

The Total Project costs shown in the table below are indicative at this stage.

Project Costs £k	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Requirements & Design - OPEX						
Requirements & Design - CAPEX						
Requirements & Design – risk margin						
R&D SUBTOTAL						
Development & Implementation – OPEX						
Internal resource – IS						
Internal resource – business						
External resource						
Hardware						
Software						
Other						
Development & Implementation – CAPEX						
Internal resource – IS	2					2
Internal resource – business	7					7
Hardware Cost – Data (Includes Vendor efforts)	366					366
Hardware Cost – Voice (Includes Vendor efforts)	234					234
Software	0					0
Other	0					0
Risk Margin (20%)	122					122
D&I SUBTOTAL						
TOTAL PROJECT COSTS	731					731
Non-regulated project – UPLIFT						
Non-regulated project - TOTAL						

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

C. TCO log

Date Last updated:	13 August 2008	Year 0 is financial year: 2008-2009							
TOTAL COST LOG FOR IS INVESTMENTS									
Enter system name:	Networking Minor Works for National Grid UK and US								
Enter Scheme No: ISCAP2230									
LIFECYCLE COST SUMMARY									
	Previous Cumulative £'000s	Year 0 £'000s	Year 1 £'000s	Year 2 £'000s	Year 3 £'000s	Year 4 £'000s	Year 5 £'000s	Year 6 £'000s	Total £'000s
Current Annual Support Costs		-	-	-	-	-	-	-	-
Previous Investments		-	-	-	-	-	-	-	-
<i>This investment OPEX</i>		-	-	-	-	-	-	-	-
<i>This investment CAPEX</i>		731	-	-	-	-	-	-	731
This Investment TOTAL		731	-	-	-	-	-	-	731
Future Investments		-	-	-	-	-	-	-	-
TOTAL COST		-	731	-	-	-	-	-	731
INCREMENTAL SUPPORT COST OF THIS INVESTMENT									
Net Incremental Support Costs		-	-	-	-	-	-	-	-



Network Refresh - TCO.xls

Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

D. Details of the Network Minor Works Costs for the Year 2008-2009

Networking Minor Works Refresh for National Grid UK and US - Year 2008-2009			
	Data norms	Voice norms	Technical Project Manager
UK Activities			
PBX Refresh		£90,000	N Jamieson
Minor projects	£25,000		N Jamieson
WAN Bandwidth Upgrades	£10,000		N Jamieson
	£35,000	£90,000	
Total Cost for UK Activities	£125,000		
Downstate NY Activities			
Core Network Hardware Replacements (end of life)	£45,000		E Dombkowski
Network Hardware Upgrades (Capacity)	£7,500		E Dombkowski
UPS Battery Replacements		£12,500	E Dombkowski
Tools	£2,000		E Dombkowski
General Operational Voice Expenses		£16,000	E Dombkowski
	£54,500	£28,500	
Total Cost for Downstate NY Activities	£83,000		
New England Activities			
NE Ngrid Network Services	£50,000		M Bromfield
NE Ngrid Voice Services		£30,000	M Bromfield
NE Keyspan Network Services	£25,000		M Bromfield
NE Keyspan Voice Services		£20,000	M Bromfield
	£75,000	£50,000	
Total Cost for New England Activities	£125,000		
Upstate NY Activities			
Avaya PBX Upgrade (Call Center Increase Capacity)		£25,000	D Newton
Avaya CMS - (Combine Systems)		£10,000	D Newton
HCB Nortel PBX Upgrade (Companion Replacement)		£10,000	D Newton
Nortel PBX Upgrades (Misc)		£10,000	D Newton
Circuit Cards & Telephone Replacements(HCB)		£10,000	D Newton
WLAN growth	£7,000		D Newton
Cisco refresh and hub replacement	£40,000		D Newton
Data Centre switches	£25,000		D Newton
	£72,000	£65,000	
Total Cost for Upstate NY Activities	£137,000		
Central Services			
Long Island EMS	£50,000		J DiBello
EMS Routers	£80,000		J DiBello
	£130,000		
Total Cost for Central Services	£130,000		

National Grid Confidential

Date: 14 Oct 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Summary Sheet
ACIS Target Pricing Model – INVP 1482

Region:	US	Category:	NPV	Legal Entity:	EDG	
Risk Score:	49	Primary Driver:	Reliability	Project Classification:	M	
Project Description: (carryover from FY10)						
Implement functional enhancements in the ACIS application to accommodate the "Target Pricing" initiative. Update Contractor Unit Pricing to support the ED&G related contract changes. The automated Target Pricing model will play a major role in achieving the complex goals of:						
<ul style="list-style-type: none"> • Developing Project Target Costs (unit price based) • Monitoring KPIs and calculating payments/accruals to determine true up of overall project costs based on overall KPI performance 						
The Electric Line contract with Alliance contractors has been signed 6 months later than expected with uncertainty towards handling macro units which is causing this FY10 project to carryover into FY11. The contract has a provision for the macro units approach; however, it is difficult to implement the macro units component in this fiscal year FY10 without a clear understanding of the business process. This work will be completed in next fiscal year FY11. This issue, with automated support of the macro units approach, was identified under the original plan as a business issue.						
<u>Update:</u>						
Due to a further 6 week delay with the start of the development and implementation phase (the business has requested additional time to make a decision with respect to implementing the Target Pricing model in FY11), the project cash flow with regard to Capex has been adjusted as follows:						
FY10 Capex: 265k						
FY11 Capex: 300k						
Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up - OPEX						
Start-Up – CAPEX						
Start-Up – risk margin						
Start-Up SUBTOTAL						
Requirements & Design - OPEX	25					25
Requirements & Design – CAPEX						
Requirements & Design – risk margin	15					15
R&D SUBTOTAL	45					45
Development & Implementation – OPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin						
Development & Implementation – CAPEX						
People	255					255

National Grid Confidential

Date: 14 Oct 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin						
D&I SUBTOTAL	255					255
TOTAL PROJECT COSTS	300					300

Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						

Investment Plan No:	Budget OPEX	45				45
INVP1482	Budget CAPEX	255				255

Impact on RTB costs	87	87	87	87	87	435
----------------------------	----	----	----	----	----	-----

The costs of this project will be allocated 100% to US EDG.

TOTAL BENEFITS \$k	300	300	300	300	300	1,500
---------------------------	-----	-----	-----	-----	-----	-------

Key Business Benefits:
 Business is moving forward with the Target Pricing Model, and requires automated support for the management of this initiative. If these changes are not automated business would have to manually support the initiative with additional resources costing at least \$300k/year on a recurring basis.

Key risks: The business user requirements might not be completed in FY'10 as anticipated if business process is not finalized.	Key Dates:
--	-------------------

Sourcing Strategy:
[For example: This project will be resourced internally from both IS and LoB, or, This project will be resourced using ODC, Systems integrator and IS resources].

Carryovers:
 Review, if the Investment is on the FY10 Investment Plan.

Current FY10 Investment (Y/N): Y
 Carryover To FY11 Plan (Y/N): Y

Note Supply new Mandate Form with updated cash flow

Use the Checkboxes to indicate which Goals this Investment relates to.

Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories):
 Safety Score ___ Environmental Score ___ Reliability Score 42

Relative Priority:
 Please indicate the Relative Business Priority of the Investment (Check one only).
 LOW: MEDIUM: HIGH:

National Grid Confidential

Date: 14 Oct 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Application Function: Please indicate which Application Function that this Investment represents (Check one only):	
<input checked="" type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management
<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations
<input type="checkbox"/> IS Services	<input checked="" type="checkbox"/> Work Management
<input type="checkbox"/> Multiple	
Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):	
<input type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)
<input type="checkbox"/> Generation	<input checked="" type="checkbox"/> Operations
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other

National Grid Confidential

Date: 14 Oct 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

RECOMMENDATIONS *[the following sections are not required for Investment Summary or Mandate]*

The Sanctioning Authority is invited to:

- a) APPROVE the investment of £/\$[xx]k including risk margin of £/\$[xx]k by [completion date]
- b) NOTE that [xx] is the Project Sponsor
- c) NOTE that [xx] is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

[Name and title of sponsor]

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

[Name and title]

[Line of Business] Finance *[delete if not required]*

I hereby confirm that this project [has / has not] been included in the [Line of Business] Business Plan

Signature..... Date.....

[Name and title]

Information Services *[where an IS signatory is the sanctioning authority, this is not required and can be deleted]*

I hereby support the recommendations made in this paper.

Signature..... Date.....

[Name and title]

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

[Name and title of sanctioning authority]

National Grid Confidential

Date: 14 Oct 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Summary Sheet
Cascade II – INVP 1484

Region:	US	Category:	NPV	Legal Entity:	EDG	
Risk Score:	49	Primary Driver:	Reliability	Project Classification:	H / M / L	
Project Description:						
As part of EDO Transformation, the Substation O&M group would like to expand the piloted use of the Cascade application to the entire Substation, Relay & Telecomm community in NE / NY. This project would also include integrating Long Island Substation assets into Cascade and LI adopting a Risk & Criticality Based Maintenance Philosophy. The focus of this initiative is to enable Substation personal to report directly to the work site. This project is dependent on obtaining sanctioning & implementing Cascade Phase I by the end of Q1FY10. It does not include outfitting crews with mobile hardware.						
The project starts in FY10. The FY10 budget includes \$285k (Opex) and \$1,660k (Capex).						
Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up - OPEX						
Start-Up – CAPEX						
Start-Up – risk margin						
Start-Up SUBTOTAL						
Requirements & Design - OPEX						
Requirements & Design – CAPEX						
Requirements & Design – risk margin						
R&D SUBTOTAL						
Development & Implementation – OPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin						
Development & Implementation – CAPEX						
People	711					711
Software						
Hardware						
Telecommunications						
Service Contracts	753					753
Risk Margin	319					319
D&I SUBTOTAL	1,783					1,783
TOTAL PROJECT COSTS	1,783					1,783
Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						
Investment Plan No:	Budget OPEX					
INVP1484	Budget CAPEX	1,783				1,783

National Grid Confidential

Date: 14 Oct 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Impact on RTB costs	100	100	100	100	100	500
The costs of this project will be allocated 20% to US EDG (NE/NY) and 80% KS EDG (LI).						
TOTAL BENEFITS \$k	3,060	4,050	4,170			11,280
Key Business Benefits:						
Increased efficiency and field productivity by reducing travel time and eliminating multiple site visits. Increased focus on substation overall condition and follow up work orders.						

Key risks:	Key Dates:
Sourcing Strategy:	
<i>[For example: This project will be resourced internally from both IS and LoB, or, This project will be resourced using ODC, Systems integrator and IS resources].</i>	

<p>Carryovers: Review, if the Investment is on the FY10 Investment Plan.</p> <p align="center">Current FY10 Investment (Y/N): Y Carryover To FY11 Plan (Y/N): Y (FY10 \$677K Opex to FY11 Capex)</p> <p>*Note* Supply new Mandate Form with updated cash flow</p> <p>Use the Checkboxes to indicate which Goals this Investment relates to.</p> <p>Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories): Safety <input type="checkbox"/> Score ___ Environmental <input type="checkbox"/> Score ___ Reliability <input checked="" type="checkbox"/> Score 46 (6/7)</p> <p>Relative Priority: Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input type="checkbox"/> HIGH: <input checked="" type="checkbox"/></p> <p>Application Function: Please indicate which Application Function that this Investment represents (Check one only):</p> <table border="0"> <tr> <td><input checked="" type="checkbox"/> Asset Management</td> <td><input type="checkbox"/> Outage Management</td> </tr> <tr> <td><input type="checkbox"/> Customer Information Systems</td> <td><input type="checkbox"/> Shared Infrastructure</td> </tr> <tr> <td><input type="checkbox"/> Generation</td> <td><input type="checkbox"/> System Operations</td> </tr> <tr> <td><input type="checkbox"/> IS Services</td> <td><input type="checkbox"/> Work Management</td> </tr> <tr> <td><input type="checkbox"/> Multiple</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management	<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure	<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations	<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management	<input type="checkbox"/> Multiple	
<input checked="" type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management									
<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure									
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations									
<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management									
<input type="checkbox"/> Multiple										

National Grid Confidential

Date: 14 Oct 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Line-of-Business Level-2:

Please indicate which IS Organization that this Investment falls into (Check one only):

- | | |
|---|--|
| <input type="checkbox"/> Cust. & Mkts. | <input type="checkbox"/> Network |
| <input type="checkbox"/> Customer Programme | <input type="checkbox"/> NGES (un-regulated) |
| <input type="checkbox"/> Generation | <input checked="" type="checkbox"/> Operations |
| <input type="checkbox"/> Global Programme | <input type="checkbox"/> EDO Transformation |
| <input type="checkbox"/> LIPA | <input type="checkbox"/> Other |

National Grid Confidential

Date: 14 Oct 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

RECOMMENDATIONS *[the following sections are not required for Investment Summary or Mandate]*

The Sanctioning Authority is invited to:

- a) APPROVE the investment of £/\$[xx]k including risk margin of £/\$[xx]k by [completion date]
- b) NOTE that [xx] is the Project Sponsor
- c) NOTE that [xx] is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

[Name and title of sponsor]

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

[Name and title]

[Line of Business] Finance *[delete if not required]*

I hereby confirm that this project [has / has not] been included in the [Line of Business] Business Plan

Signature..... Date.....

[Name and title]

Information Services *[where an IS signatory is the sanctioning authority, this is not required and can be deleted]*

I hereby support the recommendations made in this paper.

Signature..... Date.....

[Name and title]

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

[Name and title of sanctioning authority]

National Grid Confidential

Date: 31 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Summary Sheet
INVP 1485 - Computapole Upgrade

Region:	US	Category:	Policy	Legal Entity:	EDG
Risk Score:	45	Primary Driver:	Reliability	Project Classification:	H / M / L

Project Description:

Computapole upgrade.

Computapole system is used to manage inspection data gathered from field using the PDA devices and raise work identified using STORMS. This vendor product is written in Visual Foxpro which has a limited support and will not be supported at all in the near future. The Computapole application has to be converted to the supported standard technology, .NET.

The Computapole upgrade will also address the following tasks:

Feeder patrol automation.

Feeder patrols that are conducted on Worst performing feeders identified with the Feeder Hardening process use paper forms that are time consuming and inefficient, no data analysis can be done. The feeder patrols data have to be included into the Computapole application to enable efficient management and analysis of data.

Integration of the UG Inspection program into Computapole

Currently Upstate NY and NE are using different software systems for the inspection of underground assets, Computapole in NY and UG Inspection in NE. Integration of the UG Inspection program into Computapole will enable consistent management and analysis of the UG inspection data.

Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up - OPEX		10				10
Start-Up – CAPEX						
Start-Up – risk margin						
Start-Up SUBTOTAL		10				10

Requirements & Design - OPEX		149				149
Requirements & Design – CAPEX		159				159
Requirements & Design – risk margin						
R&D SUBTOTAL		308				308

Development & Implementation – OPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin						
Development & Implementation – CAPEX						
People		317				317
Software						
Hardware						
Telecommunications						
Service Contracts						

National Grid Confidential

Date: 31 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Risk Margin						
D&I SUBTOTAL		317				317
TOTAL PROJECT COSTS		635				635
Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						
Investment Plan No:	Budget OPEX		159			159
INVP1485	Budget CAPEX		476			476
Impact on RTB costs		0	0	0	0	0
The costs of this project will be allocated 100% to US EDG (NE/NY).						

TOTAL BENEFITS \$k						
Key Business Benefits:						
<ul style="list-style-type: none"> - Compliance with the nationalgrid company standard S/W platform, eliminating dependency on Visual Foxpro that will not be supported by Microsoft in the future - Feeder patrols data will be managed and analyzed more efficiently that will enable better planning of the feeder hardening tasks - Integration of all the inspections for UG assets in one system, Computapole, will facilitate more efficient management of the UG assets (inspection and maintenance) - Both the handheld device and the desktop application will be on the same software platform making it easier to maintain 						

Key risks:	Key Dates:

Sourcing Strategy:
[For example: This project will be resourced internally from both IS and LoB, or, This project will be resourced using ODC, Systems integrator and IS resources].

Carryovers:
 Review, if the Investment is on the FY10 Investment Plan.

Current FY10 Investment (Y/N): Y (FY12)
 Carryover To FY11 Plan (Y/N): N

Note Supply new Mandate Form with updated cash flow

Use the Checkboxes to indicate which Goals this Investment relates to.

Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories):
 Safety Score ____ Environmental Score ____ Reliability Score 45 (6/6)

Relative Priority:
 Please indicate the Relative Business Priority of the Investment (Check one only).
 LOW: MEDIUM: HIGH:

National Grid Confidential

Date: 31 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Application Function: Please indicate which Application Function that this Investment represents (Check one only):	
<input checked="" type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management
<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations
<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management
<input type="checkbox"/> Multiple	
Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):	
<input type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)
<input type="checkbox"/> Generation	<input checked="" type="checkbox"/> Operations
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other

National Grid Confidential

Date: 31 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

RECOMMENDATIONS *[the following sections are not required for Investment Summary or Mandate]*

The Sanctioning Authority is invited to:

- a) APPROVE the investment of £/\$[xx]k including risk margin of £/\$[xx]k by [completion date]
- b) NOTE that [xx] is the Project Sponsor
- c) NOTE that [xx] is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

[Name and title of sponsor]

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

[Name and title]

[Line of Business] Finance *[delete if not required]*

I hereby confirm that this project [has / has not] been included in the [Line of Business] Business Plan

Signature..... Date.....

[Name and title]

Information Services *[where an IS signatory is the sanctioning authority, this is not required and can be deleted]*

I hereby support the recommendations made in this paper.

Signature..... Date.....

[Name and title]

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

[Name and title of sanctioning authority]

National Grid Confidential

Date: 14 Aug 09

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Summary Sheet

INVP 1488B - Remote Access to Transmission Fault Recorders

Region:	US	Category:	Policy	Legal Entity:	EDG	
Risk Score:	49	Primary Driver:	Reliability	Project Classification:	H	
Project Description:						
<p>This initiative will improve Protection Engineering's capability to retrieve transient fault records used in the analysis of Bulk Power System and Critical Transmission disturbances. This proposal includes 55 substations in New England and Upstate New York. The improved connectivity will allow Protection Engineering to retrieve fault records more efficiently enabling a thorough analysis, meeting NERC Standard PRC -018 and NPCC A15 compliance criteria and meet the expectation of the Transmission Operating Committee to identify root causes of system mis-operations in order to improve transmission system reliability.</p> <p>This project was started in FY10. The FY10 budget: \$83k - Opex, \$337k – Capex.</p>						
Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up - OPEX						
Start-Up – CAPEX						
Start-Up – risk margin						
Start-Up SUBTOTAL						
Requirements & Design - OPEX						
Requirements & Design – CAPEX						
Requirements & Design – risk margin						
R&D SUBTOTAL						
Development & Implementation – OPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin						
Development & Implementation – CAPEX						
People	100					100
Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin	15					15
D&I SUBTOTAL	100					100
TOTAL PROJECT COSTS	115					115
Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						
Investment Plan No:	Budget OPEX					
INVP1488	Budget CAPEX	115				115

National Grid Confidential

Date: 14 Aug 09

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Impact on RTB costs	10	10	10	10	10	50
The costs of this project will be allocated 100% to US Transmission.						

TOTAL BENEFITS \$k						
Key Business Benefits:						
Failure to retrieve fault data in a timely manner will impede analysis of power system events and will place National Grid at risk of being in violation of the compliance requirements of NERC Standard PRC-018 and NPCC Document A15 – Disturbance Monitoring Equipment Criteria. Non-compliance with the NERC standards could result in fines of up to \$1M per day per violation.						

Key risks:	Key Dates:
Sourcing Strategy:	
<i>[For example: This project will be resourced internally from both IS and LoB, or, This project will be resourced using ODC, Systems integrator and IS resources].</i>	

Carryovers:
Review, if the Investment is on the FY10 Investment Plan.
Current FY10 Investment (Y/N): Y
Carryover To FY11 Plan (Y/N): Y
Note Supply new Mandate Form with updated cash flow
Use the Checkboxes to indicate which Goals this Investment relates to.
Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories): Safety <input type="checkbox"/> Score ___ Environmental <input type="checkbox"/> Score ___ Reliability <input checked="" type="checkbox"/> Score 44 (6/5)
Relative Priority: Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input type="checkbox"/> HIGH: <input type="checkbox"/>
Application Function: Please indicate which Application Function that this Investment represents (Check one only):
<input checked="" type="checkbox"/> Asset Management <input type="checkbox"/> Outage Management <input type="checkbox"/> Customer Information Systems <input type="checkbox"/> Shared Infrastructure <input type="checkbox"/> Generation <input type="checkbox"/> System Operations <input type="checkbox"/> IS Services <input type="checkbox"/> Work Management <input type="checkbox"/> Multiple

National Grid Confidential

Date: 14 Aug 09

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Line-of-Business Level-2:

Please indicate which IS Organization that this Investment falls into (Check one only):

- | | |
|---|--|
| <input type="checkbox"/> Cust. & Mkts. | <input type="checkbox"/> Network |
| <input type="checkbox"/> Customer Programme | <input type="checkbox"/> NGES (un-regulated) |
| <input type="checkbox"/> Generation | <input checked="" type="checkbox"/> Operations |
| <input type="checkbox"/> Global Programme | <input type="checkbox"/> EDO Transformation |
| <input type="checkbox"/> LIPA | <input type="checkbox"/> Other |

National Grid Confidential

Date: 14 Aug 09

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

RECOMMENDATIONS *[the following sections are not required for Investment Summary or Mandate]*

The Sanctioning Authority is invited to:

- a) APPROVE the investment of £/\$[xx]k including risk margin of £/\$[xx]k by [completion date]
- b) NOTE that [xx] is the Project Sponsor
- c) NOTE that [xx] is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

[Name and title of sponsor]

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

[Name and title]

[Line of Business] Finance *[delete if not required]*

I hereby confirm that this project [has / has not] been included in the [Line of Business] Business Plan

Signature..... Date.....

[Name and title]

Information Services *[where an IS signatory is the sanctioning authority, this is not required and can be deleted]*

I hereby support the recommendations made in this paper.

Signature..... Date.....

[Name and title]

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

[Name and title of sanctioning authority]

National Grid Confidential

Date: 09/24/08

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Attachment C1 to DKS-11

Mandate Summary Sheet
Non-Interval Collection Systems Consolidation INVP 1549

Region:	US	Key Driver:	NPV	Form of Control:	Shared	
Project Description:						
<ul style="list-style-type: none"> Consolidate Non-Interval Collection systems within Itron Field Collection System (FCS). Currently, Upstate New York and New England non-interval meter reading is consolidated into a single collection system and a single billing system – Itron PP4 and CSS. Downstate uses separate Itron MVRS systems in Brooklyn and Long Island. These systems are at different versions. (See INVP0922). These MVRS systems each feed a separate billing system. RI Gas is also utilizing MVRS, which feeds yet another billing system. Extensive research and testing of FCS must be conducted first. A deployment strategy must be developed, i.e., one FCS application and one database, multiple instances of FCS and multiple databases, multiple instances of FCS and multiple databases. 						
Key Business Benefits:						
<ul style="list-style-type: none"> Cost savings will be realized by consolidation of systems. Will enable a single interface to Customer Service System. 						
Financial Summary:						
COSTS (\$ k out-turn)	Year 1 2010/11	Year 2 2011/12	Year 3 2012/13	Year 4 2013/14	Year 5 2014/15	TOTAL
Requirements & Design OPEX						
Requirements & Design CAPEX						
Requirements & Design risk margin						
Requirements & Design SUBTOTAL						
Development & Implementation OPEX	450	80				530
Development & Implementation CAPEX	1280					1280
Risk margin						
TOTAL SCHEME COSTS	1730	80				1810
Non-regulated scheme – UPLIFT						
Non-regulated scheme TOTAL COSTS						
Impact on RTB costs						
TOTAL BENEFITS						
Key risks:			Key Dates:			
Potential to interfere with timely meter reading which would result in potential impacts to billing.			Project start year: FY11 Project end year: FY12			

Investment Plan No: INVP 1549						
Budget (ISIP v9.0) OPEX						
Budget (ISIP v9.0) CAPEX						
Impact on RTB costs (ISIP v9.0)						
[enter budget statement here]						
Scheme NPV:	VCR:	IRR:	Payback period:			
Sourcing Strategy:						

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Mandate Summary Sheet

INVP 1660 – Legacy Grid Web Self Service SW Upgrade

Region:	US	Category:	Policy	Legal Entity:	[see guidelines for list]
Risk Score:	42	Primary Driver:	Reliability	Project Classification:	H
Project Description: Bolster the Application and Technical Infrastructure to support the Web Self Service growth. The current environment has capacity limitations which could be exceeded within the next 2 years.					

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Project Costs \$k	Yr 1 FY10/11	Yr 2 FY11/12	Yr 3 FY12/13	Yr 4 FY13/14	Yr 5 FY14/15	Total
Start-Up - OPEX	0.012	0.012				0.024
Start-Up – CAPEX						0.000
Start-Up – risk margin		0.000				0.000
Start-Up SUBTOTAL	0.012	0.012	0.000	0.000	0.000	0.024

Requirements & Design - OPEX	0.107	0.106				0.213
Requirements & Design – CAPEX						0.000
Requirements & Design – risk	0.021	0.022				0.043
R&D SUBTOTAL	0.128	0.128	0.000	0.000	0.000	0.256

Development & Implementation – OPEX						
People	0.300	0.300				0.600
Software						0.000
Hardware						0.000
Telecommunications						0.000
Service Contracts						0.000
Risk Margin	0.060	0.060				0.120
Development & Implementation – CAPEX						
People						0.000
Software						0.000
Hardware	0.125	0.125				0.250
Telecommunications						0.000
Service Contracts						0.000
Risk Margin	0.025	0.025				0.050
D&I SUBTOTAL	0.510	0.510	0.000	0.000	0.000	1.020
TOTAL PROJECT COSTS	0.650	0.650	0.000	0.000	0.000	1.300

Non-regulated project – UPLIFT						0.000
Non-regulated project – TOTAL						0.000

Investment Plan No:	Budget OPEX	Budget CAPEX	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Total
INVP1661	0.500	0.150	0.500	0.500	0.000			1.000
			0.150	0.150	0.000			0.300

Impact on RTB costs		0.025	0.050	0.050	0.050	0.050	0.175
----------------------------	--	-------	-------	-------	-------	-------	-------

The costs of this project will be allocated Electric 85% Gas 15% (meter based allocation).

TOTAL BENFITS							0.000
----------------------	--	--	--	--	--	--	-------

Key Business Benefits:
 Provide the appropriate infrastructure to support the growth goals for Web Self Service usage.

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

--

<p>Key risks:</p> <p>Technical decisions coming out of Global Web may eliminate the need for this initiative.</p>	<p>Key Dates:</p>
<p>Sourcing Strategy: This project will be resourced using ODC, Systems integrator and IS resources.</p>	

<p>Carryovers: Review, if the Investment is on the FY10 Investment Plan.</p> <p align="center">Current FY10 Investment (Y/N): No Carryover To FY11 Plan (Y/N): No</p> <p>*Note* Supply new Mandate Form with updated cash flow</p> <p>Use the Checkboxes to indicate which Goals this Investment relates to.</p>										
<p>Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories): Safety <input type="checkbox"/> Score ___ Environmental <input type="checkbox"/> Score ___ Reliability <input checked="" type="checkbox"/> Score 42</p>										
<p>Relative Priority: Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input checked="" type="checkbox"/> HIGH: <input type="checkbox"/></p>										
<p>Application Function: Please indicate which Application Function that this Investment represents (Check one only):</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Asset Management</td> <td><input type="checkbox"/> Outage Management</td> </tr> <tr> <td><input checked="" type="checkbox"/> Customer Information Systems</td> <td><input type="checkbox"/> Shared Infrastructure</td> </tr> <tr> <td><input type="checkbox"/> Generation</td> <td><input type="checkbox"/> System Operations</td> </tr> <tr> <td><input type="checkbox"/> IS Services</td> <td><input type="checkbox"/> Work Management</td> </tr> <tr> <td><input type="checkbox"/> Multiple</td> <td></td> </tr> </table>	<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management	<input checked="" type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure	<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations	<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management	<input type="checkbox"/> Multiple	
<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management									
<input checked="" type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure									
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations									
<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management									
<input type="checkbox"/> Multiple										
<p>Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):</p> <table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Cust. & Mkts.</td> <td><input type="checkbox"/> Network</td> </tr> <tr> <td><input type="checkbox"/> Customer Programme</td> <td><input type="checkbox"/> NGES (un-regulated)</td> </tr> <tr> <td><input type="checkbox"/> Generation</td> <td><input type="checkbox"/> Operations</td> </tr> <tr> <td><input type="checkbox"/> Global Programme</td> <td><input type="checkbox"/> EDO Transformation</td> </tr> <tr> <td><input type="checkbox"/> LIPA</td> <td><input type="checkbox"/> Other</td> </tr> </table>	<input checked="" type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network	<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)	<input type="checkbox"/> Generation	<input type="checkbox"/> Operations	<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation	<input type="checkbox"/> LIPA	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network									
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)									
<input type="checkbox"/> Generation	<input type="checkbox"/> Operations									
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation									
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other									

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Mandate Summary Sheet

INVP 1660 – Legacy Grid Web Self Service SW Upgrade

Region:	US	Category:	Policy	Legal Entity:	[see guidelines for list]
Risk Score:	42	Primary Driver:	Reliability	Project Classification:	H
Project Description: Bolster the Application and Technical Infrastructure to support the Web Self Service growth. The current environment has capacity limitations which could be exceeded within the next 2 years.					

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Project Costs \$k	Yr 1 FY10/11	Yr 2 FY11/12	Yr 3 FY12/13	Yr 4 FY13/14	Yr 5 FY14/15	Total
Start-Up - OPEX	0.012	0.012				0.024
Start-Up – CAPEX						0.000
Start-Up – risk margin		0.000				0.000
Start-Up SUBTOTAL	0.012	0.012	0.000	0.000	0.000	0.024

Requirements & Design - OPEX	0.107	0.106				0.213
Requirements & Design – CAPEX						0.000
Requirements & Design – risk	0.021	0.022				0.043
R&D SUBTOTAL	0.128	0.128	0.000	0.000	0.000	0.256

Development & Implementation – OPEX						
People	0.300	0.300				0.600
Software						0.000
Hardware						0.000
Telecommunications						0.000
Service Contracts						0.000
Risk Margin	0.060	0.060				0.120
Development & Implementation – CAPEX						
People						0.000
Software						0.000
Hardware	0.125	0.125				0.250
Telecommunications						0.000
Service Contracts						0.000
Risk Margin	0.025	0.025				0.050
D&I SUBTOTAL	0.510	0.510	0.000	0.000	0.000	1.020
TOTAL PROJECT COSTS	0.650	0.650	0.000	0.000	0.000	1.300

Non-regulated project – UPLIFT						0.000
Non-regulated project – TOTAL						0.000

Investment Plan No:	Budget OPEX	Budget CAPEX	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Total
INVP1661	0.500	0.150	0.500	0.500	0.000			1.000
			0.150	0.150	0.000			0.300

Impact on RTB costs		0.025	0.050	0.050	0.050	0.175
----------------------------	--	-------	-------	-------	-------	-------

The costs of this project will be allocated Electric 85% Gas 15% (meter based allocation).

TOTAL BENFITS						0.000
----------------------	--	--	--	--	--	-------

Key Business Benefits:
 Provide the appropriate infrastructure to support the growth goals for Web Self Service usage.

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

--

<p>Key risks:</p> <p>Technical decisions coming out of Global Web may eliminate the need for this initiative.</p>	<p>Key Dates:</p>
<p>Sourcing Strategy: This project will be resourced using ODC, Systems integrator and IS resources.</p>	

<p>Carryovers: Review, if the Investment is on the FY10 Investment Plan.</p> <p align="center">Current FY10 Investment (Y/N): No Carryover To FY11 Plan (Y/N): No</p> <p>*Note* Supply new Mandate Form with updated cash flow</p> <p>Use the Checkboxes to indicate which Goals this Investment relates to.</p>										
<p>Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories): Safety <input type="checkbox"/> Score ___ Environmental <input type="checkbox"/> Score ___ Reliability <input checked="" type="checkbox"/> Score 42</p>										
<p>Relative Priority: Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input checked="" type="checkbox"/> HIGH: <input type="checkbox"/></p>										
<p>Application Function: Please indicate which Application Function that this Investment represents (Check one only):</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Asset Management</td> <td><input type="checkbox"/> Outage Management</td> </tr> <tr> <td><input checked="" type="checkbox"/> Customer Information Systems</td> <td><input type="checkbox"/> Shared Infrastructure</td> </tr> <tr> <td><input type="checkbox"/> Generation</td> <td><input type="checkbox"/> System Operations</td> </tr> <tr> <td><input type="checkbox"/> IS Services</td> <td><input type="checkbox"/> Work Management</td> </tr> <tr> <td><input type="checkbox"/> Multiple</td> <td></td> </tr> </table>	<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management	<input checked="" type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure	<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations	<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management	<input type="checkbox"/> Multiple	
<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management									
<input checked="" type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure									
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations									
<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management									
<input type="checkbox"/> Multiple										
<p>Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):</p> <table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Cust. & Mkts.</td> <td><input type="checkbox"/> Network</td> </tr> <tr> <td><input type="checkbox"/> Customer Programme</td> <td><input type="checkbox"/> NGES (un-regulated)</td> </tr> <tr> <td><input type="checkbox"/> Generation</td> <td><input type="checkbox"/> Operations</td> </tr> <tr> <td><input type="checkbox"/> Global Programme</td> <td><input type="checkbox"/> EDO Transformation</td> </tr> <tr> <td><input type="checkbox"/> LIPA</td> <td><input type="checkbox"/> Other</td> </tr> </table>	<input checked="" type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network	<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)	<input type="checkbox"/> Generation	<input type="checkbox"/> Operations	<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation	<input type="checkbox"/> LIPA	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network									
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)									
<input type="checkbox"/> Generation	<input type="checkbox"/> Operations									
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation									
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other									

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
US Transaction Delivery Centre
Shared Services, Shared, Project No. INVP1671

(A project sanction paper by Martin McDermott and Douglas Liddle for William W. Fibkins –
9 December 2009)

Description
<p>As part of the US Shared Services Transformation program, this proposal calls for IS' participation in the creation of the US Transaction Delivery Centre by installing desktop computers and the necessary network and IVR infrastructure for a staff of ~500. This centre will perform transaction processes for key back office processes such as Hire to Pay, Order to Cash, Procure to Pay, and Record to Report. The initial focus will be on Accounts Payable, Human Resource and Procure to Pay, related transactions. Note: This proposal excludes Customer & Markets which includes Order to Cash and Payment Processing. If it is determined they will be part of the Transaction Delivery Centre a separate paper will be submitted to cover the additional investment required.</p> <p>The project has been broken down into two Phases: the first Phase covers infrastructure, licensing, vendor services and the build out of the telephony; the second Phase will be for additional enabling technologies to enhance performance and provide KPI reporting.</p> <p>This investment proposal seeks sanction of funds of \$ 1,582k for the Development and Implementation stages of Phase 1, bringing the total project cost to \$ 1,782k including risk margin of \$370k (Sanction for the Requirements and Design stage have already been granted).</p> <p>Category: NPV – Strategic Initiative Risk score: 37, Primary Driver –Reliability Project Classification: Low Region: US</p>

Finance
Sanction Cost Cost \$1,782k including risk margin of \$370k
Cost volatility: P20 cost: n/a P80 cost: n/a <i>For projects >£5m /\$10m only</i>
Probability that project cost will exceed tolerance: n/a (Monte Carlo analysis) <i>For projects >£5m /\$10m only</i>
Project included in approved Business Plan? INVP1671
Project cost relative to approved Business Plan 116%
If cost > approved B Plan how will this be funded? Business contribution.
Other financial issues: None at this time.

	Current planning horizon					Yr 6+	Total	Lower Range P20	Upper Range P80
	Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14				
\$'000s									
Proposed Investment	1,782						1,782		

Resources

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Availability of internal resources to deliver project:	Green
Availability of external resources to deliver project:	Green
Operational impact on network system:	Green

Key issues

- Until systems are consolidated in the US, we're not likely to achieve the full potential for cost reductions.
- It has taken longer to scope out this effort than expected, which may cause this effort to carryover into FY10/11.
- Longer than expected lead time for scheduling vendor engagement, moving vendor engagement into critical path.

Key milestones

- Requirements & Design Completed – 31 December 2009
- Development Phase 1 Completion – 31 March 2010
- Implementation Phase 1 Completion – 15 April 2010
- Project closure Phase 1 – 30 April 2010

Climate change

Contribution to National Grid's 2050 80% emissions reduction target:	Neutral
Impact on adaptability of network for future climate change:	Neutral
Are financial incentives (e.g. carbon credits) available?	No

Prior sanctioning history:

- Group Exec Approval obtained in October 2008
- 28 July – IS PRM meeting for R & D
- 12 August – Shared Services IS Sanction Meeting – R&D
- 24 November – IS Global Technology Governance Group (off cycle)
- 1 December – IS Project Review Meeting Phase 1 (off cycle)
- 9 December - Shared Services IS Sanction Meeting Phase 1

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Recommendations

The Sanctioning Authority is invited to:

- (a) APPROVE the investment of \$1782k including risk margin of \$370k by 9 December 2009
- (b) NOTE that William W. Fibkins is the Project Sponsor
- (c) NOTE that Martin McDermott is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....
William W. Fibkins, Director, Performance Management

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....
Duncan Brown, Head of IS Finance, Global IS

Information Services

I hereby support the recommendations made in this paper.

Signature..... Date.....
Madalyn Hanley, Head of Finance, Shared Services & Corporate

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....
William F. Edwards, EVP US Shared Services

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
US Transaction Delivery Centre
Shared Services, Shared, Project No. INVP1671

(A project sanction paper by Martin McDermott and Doug Liddle for William W. Fibkins –
9 December 2009)

1. Background

During 2008, the Global Shared Services Business Process Outsourcing programme was initiated. The purpose of the programme was to consider processes that would be suitable, within the Shared Services business unit, for alternative sourcing which would enable National Grid to gain greater value for money and reduce the cost base.

The majority of these processes were within the back office space, namely Record to Report, Order to Cash, Procure to Pay and Human Resources. IS were invited to participate in the programme to ensure that the appropriate consideration could be given for the eventual solution that may be required.

The potential operating model, although this would always be subject to change based upon the solutions being proposed by potential service providers, was that the three ERP's, namely MySAP, PeopleSoft and Oracle would remain located in their current locations and accessed by the service provider from their BPO facility.

The programme underwent a review, following the potential impact on other initiatives within the Electricity and Gas Distribution business. In addition, following the environmental impact of the financial sector across the globe, National Grid Executive took the decision to focus this initiative along geographical lines.

At the start of January, the US Shared Services Transformation program was initiated. This program took on the principals of the Global Initiative, except for the actual sourcing strategy. For a variety of reasons, keeping the actual transaction delivery function in house is more prudent at this time. Therefore, the program in the US calls for the creation of a centralized Transaction Delivery Centre, with an initial focus on Accounts Payable and Human Resource related transactions.

2. Driver

- a. Operational cost savings through economies of scale and scope.
- b. Improved quality of service.
- c. Accelerated ongoing continuous improvement.
- d. Improved performance management and measurement of services.
- e. Increased process and cost structure adaptability to changing business conditions.

3. Project Description

Participate in the creation of a centralized Transaction Delivery Centre by installing desktops and the necessary network infrastructure for a staff of ~500, which will process AP & HR transactions in the current PeopleSoft and Oracle back office applications. We will also seek to identify and apply a reasonable set of enhancements that will render appreciable efficiencies and cost savings. This will essentially be a "lift & shift" of current transaction delivery services with minimal modifications to drive further efficiencies.

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Initial Phase

– Participate in the creation of the scope of modifications to the current business processes and applications. Those modifications should be focused on a) removing obstacles that would prevent the targeted transactions from running in a centralized transaction centre, and/or b) driving efficiencies in the centralized business processes.

– Participate in the creation of a more detailed business case by providing IS specific activities and costs.

Requirements and Design Phase

– Identify the specific detailed requirements for desktop devices, telecommunications, modifications to the existing applications and/or use of technologies such as collaboration tools, scanning, Interactive Voice Response and web based processing.

Development and Implementation Phase 1

- There will be an initial drive to “lift & shift” the targeted transaction processing from their current locations to a centralized transaction centre. The appropriate hardware will be installed / upgraded to accommodate transaction processing coming into the centre. Again, some modifications to existing applications may be required to accomplish this.
- Following that initial drive, there will likely be a few waves of activity focused on implementing modifications and/or other technologies (e.g. Sharepoint) that drive efficiency gains.

These include:

- Build out of the Syracuse Office Complex (SOC) Telephony infrastructure (Avaya Phone Switch) to support the TDC.
- Enhance the current SOC Contact Centre eQuality infrastructure and bring the TDC onto the platform.
- Take over the SOC Virtual Hold infrastructure for use by the TDC.
- Join the SOC Contact Centre in the use of a Hosted automatic eMail response, Knowledge Base, Case Management and KPI solution.
- Appropriate desktop, laptop and printers as required.
- SharePoint form and procedure repository.

Development and Implementation Phase 2

- Additional enhanced performance enabling technologies to enhance performance and provide KPI reporting.

These include:

- Self Service web Portal (the extent will depend on the US Back Office future capability).
- IVR functionality

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

- Additional Screen-Pop capability to preload the proper system automatically on the reps desktop as the call comes in.
- Additional KPI and performance reporting.

4. IS / Business Issues

- a. Keeping alignment with the overall IS ERP strategy while achieving the expected and committed business savings for the Transaction Delivery Centre implementation.
- b. Timing for the release of the IS Systems Strategy is directly tied to maximizing the possible business process improvements.
- c. Ensuring adequate and knowledgeable IS resources are available to address any system changes required to support identified business process improvements that are brought forward from each business process review.
- d. Ensuring adequate and knowledgeable Business resources are available to support the required business activities throughout the project phases.

5. Options Analysis

Option	Recommendation	Rationale
Do Nothing:	Rejected	Will not deliver the targeted savings. Without delivering the solution the Business would not gain the required efficiencies nor have the required features in place to run the operation.
Defer project:	Rejected	Will not deliver the targeted savings within the desired timeframe. This strategic initiative needs to be delivered in advance of the US Back Office to deliver the targeted savings.
Outsource Transaction Processing to a third party vendor	Rejected	Would have a negative impact on other Electricity and Gas Distribution initiatives.
Establish a Transaction Delivery Centre in Syracuse, NY	Recommended	Will tap a more moderately priced labor market and provide labor efficiencies by co-locating staff performing similar duties and simplifying business processes where possible.

6. Milestones

Key Milestones	Date	Responsible person...
Initial Phase		

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Key Milestones	Date	Responsible person...
Initial Kick Off	23/Jan/09	D. Liddle
Data Gathering	02/Feb/09 to 13/Feb/09	D. Liddle, A. Rosenkrantz
Data Validation	19/Jan/09 to 6/Feb/09	J S Johal, Martin Evans, Ed Page, Din Bhalla, Cindy Peluso
Supplier Briefings	28/Jan/09 to 30/Jan/09	J S Johal, Martin Evans
Issue of RFP	09/02/09	J S Johal
Evaluation Phase		
Preparation for Joint Development Sessions	02/02/09	Brian Parker
Participation in Joint Development Sessions	16/02/09	Brian Parker, Martin Evans, Din Bhalla, Cindy Peluso,
Evaluation of Responses and Down select	16/Mar/09 to 06/Apr/09	Brian Parker, Martin Evans, Din Bhalla, Cindy Peluso, EA
BAFO including Site Customer visits	06/Apr/09 to 24/Apr/09	Brian Parker, Martin Evans, Din Bhalla, Cindy Peluso
Requirements and Design Phase 1		
Paper to ISLT for Requirements and Design Phase	28/July/09	Steve Pitts
Requirements and Design Phase	15/Aug/09 to 15/Dec/09	Steve Pitts, PM-Martin McDermott
Development and Implementation Phase 1		
Paper to ISLT for Development & implementation Phase	09/Dec/09	PM-Martin McDermott
Development and Implementation phase	16/Dec/09 to 31/Mar/10	PM-Martin McDermott & Team
Go-Live and Post Implementation Support	31/Mar/10 to 30/Apr/10	PM-Martin McDermott & Team
Project Closure	30/Apr/10	PM-Martin McDermott

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

7. Safety, Environmental and Planning Issues

No Safety or Environmental issues anticipated. A decision on the US Systems Consolidation strategy may call for a review of the outstanding work on this initiative to ensure we minimize any regret costs.

Investment Recovery

8. Investment Classification

NPV

9. Regulatory Implications

This project will help National Grid achieve the savings that were projected following the merge with KeySpan and factored in to the rates negotiated with the PUC in NY.

10. Customer Impact

This project will facilitate Shared Services in reducing the cost of their services to the various LOB's and improve the overall quality of the work performed within Shared Services.

Financial Impact

11. Cost Summary

The following table show the full costs for the project for Phase 1. This investment proposal seeks sanction of funds for the Phase 1 Development and Implementation stages of the project. These amount to \$1,782k including \$370k Risk (this also includes the \$200k approved for R&D) – a detailed breakdown is provided in Appendix B.

\$'000s		Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14	Yr 6 +	Total	Lower Range P20	Upper Range P20
Project Cost ¹	Opex	595						595		
	Capex	1,187	500		180			1,867		
IS Investment Plan ²	Opex									
	Capex	1,580			180			1,760		
Variance to plan ³	Opex	(595)						(595)		
	Capex	394	(500)					(107)		

Note 1: Project costs are only reflective of Phase 1 project costs. Phase 2 costs \$500k in year 2 and \$180k in year 4 appear only as indicative on the chart.

Note 2: Refer to Section 12 Cost Assumption 2 (\$1,580k Capex reduced to \$1,530k due to substitution in Year 1).

Note 3: Refer to Section 12 Cost Assumption 1 (Referencing the Business picking up the Cost of Licenses and RTB for the RightNow hosted solution putting us overall under budget, and decreasing the Opex

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

overspend). \$500k in Year 2 (fiscal year 10/11) is in the draft version of the investment plan which will be used to cover Phase 2.

The costs for this project will be allocated 50% to legacy KSE companies and 50% to legacy NGUS companies.

This project will have an impact on IS ongoing support costs, although fewer business people will be carrying out the same workload. Additional licenses for various tools/technologies for the US TDC will primarily drive the increase.

12. Cost Assumptions

The Business will pick up the License costs for the RightNow Hosted solution (\$442k Opex project cost which covers two years use, \$221k RTB) the remaining costs (\$1,340k) reflect the funds provisioned in the IS Investment Plan for establishing the US Transaction Delivery Centre.

\$50k of the original provisioned funds has been earmarked for substitution to cover an expected CAPEX overrun on INVP 1667 (Sales & Use Tax Automation) leaving \$1530k for US Transaction Delivery Project.

The bulk of the funding will be spent on Infrastructure (e.g. new desktop computers, additional network servers/bandwidth, additional/upgraded equipment, etc.). A portion of the funds will be used for minor application modifications and/or use of other technologies (e.g. Sharepoint, Screen Pop, etc.) that will drive efficiency gains.

13. Benefits Summary

Benefits - \$'000s	Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14	Total
Cost Savings –see below						

The cost savings reflect the businesses projected savings associated with the establishment of the US Transaction Delivery Centre. This project is essentially an enabler to the business achieving those savings. It's difficult to isolate the savings that would be directly related to the IS specific effort.

Those savings will be achieved via economies of scale gained by centralizing all transaction processing for Shared Services and process efficiency gains leading to FTE reductions and to a smaller extent thru a more moderately priced labor market. Those total savings were forecasted / verified by Evelyn Kaye and William Fibkins.

14. NPV

Total projected savings from establishing the US Transaction Delivery Centre is forecasted in the \$4.2m to \$16m per year. This project is an enabler to achieving those savings.

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

15. Additional Impacts

Not applicable.

16. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1	Total requirements exceed allocated funding.	Monthly review of project financials.	\$0K	Program & Project Managers
2	We exceed the time planned for Req & Design stage	Weekly Project Review	\$20k	Program & Project Managers
3	Additional Required infrastructure or application components are uncovered (Desktops/Printers/etc)	Weekly Project Review	\$20k	Program & Project Managers
4	True Hardware/Services costs exceed estimates, additional hardware costs uncovered on Phone switch.	Weekly Project Review	\$40k	Project Manager
5	Capacity limits on the current link between the Phone Switch (Avaya) and windows Transaction Server via Multi-Application Platform Definity (MapD) card requires a more expensive Application Enablement Server (AES) solution.	Purchase and install an Application Enablement Server (AES).	\$190k	Project Manager & Tech Team
6	Witness/Virtual Hold costs exceed estimates for services or hardware.	Rationalize any change to original estimate.	\$20k	Project Manager
7	Vendor Service contracts exceed estimates RightNow.	Rationalize any change to original estimate.	\$30k	Project Manager
8	Additional minor modifications are uncovered.	Insure any additional changes fit within the scope of the project.	\$50k	Project Manager

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Appendices

A. Resources

Step 1:

Role	National Grid Resources (FTEs)		External Resources (FTEs)			
	IS	Business	Contractor	Systems Integrator	ODC	Other
Program Managers (PgM)	.1	.1				
Project Managers (PM)	1	1				
Business Analysts (BA)						2
Application Developer (AD)						4
Enterprise Architects (EA)	.2					
Database Administrator (DBA)	.1					
Data Architects (DA)	.1					
Telecom Analysts	.5					
IVR Analysts	.25					

The following resources are NOT included in the project costs:
[The Business Program Managers, the Business Project Manager and the Business Analysts.](#)

Step 2:

External Resource Engagement:
[IS PM & BA Contractor – contract with PrO Unlimited for the services of TBD to end Mar 2010.](#)
[Application Developer – following R&D stage, contract with PrO Unlimited for the services of TBD for the period required to carryout application modifications.](#)

Step 3:

Name	Role*	Source**	FTE	Start	End	Availability***
Martin McDermott	PM	IS	1	Oct 09	April 10	Confirmed
RightNow (Professional Services)	BA	Ext	4	Dec 09	Mar 10	TBC
TriNet (Professional Services)	AD	Ext	.75	Dec 09	Mar 10	TBC
Verint -Witness (Professional Services)	AD	Ext	.25	Jan 09	Mar 10	TBC
Stephen Gates	EA	IS	.1	Aug 09	Dec 09	Confirmed
Mahantesh Vantmuri	EA	IS	.1	Nov 09	Mar 10	Confirmed
Depends on Apps to be modified	DBA	IS	.1	TBD	TBD	TBC
Pro Unlimited	AD	Ext	1	Dec 09	Mar 10	TBC
Jon Geggatt	DA	IS	.1	Aug 09	Mar 10	TBC
Jim Novak	TA	IS	.1	Aug 09	Mar 10	TBC
Mary Bromfield	IVR	IS	.2	Aug 09	Mar 10	TBC
Jan Costello	PBX	IS	.5	Dec 09	Mar 10	TBC
Suresh Pellakur	TA	IS	.2	Dec 09	Mar 10	TBC
Ed Bynoe	TA	IS	.05	Jan 09	Jan 09	TBC
Evelyn Kaye	PgM	Bus	.1	Aug 09	Mar 10	Confirmed
Steven Pitts	PgM	IS	.1	Aug 09	Mar 10	Confirmed
Doug Liddle	PM	Bus	1	Aug 09	Mar 10	Confirmed

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

* Role: Use role abbreviations identified within Stage 1.

** Source: IS=National Grid IS FTE; Bus=National Grid Business FTE; Ext=External FTE

*** Only enter Confirmed if approved by the relevant Portfolio Lead, otherwise enter TBC (to be confirmed)

Step 4:

Resource Phasing related comments:

The majority of Phase 1 is resourced using Vendor Service Contracts with the vendors which currently support the products the Syracuse Customer Contact Centre uses. Several minor changes will be required to existing applications systems including: Requisition routing, Payroll Check Printing, etc.

B. TCO Log

The Total Project cost for Phase 1 is shown in the table below:

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION

d/b/a National Grid

Case 10-E-0050

Attachment C1 to DKS-11

TOTAL COST LOG OF IS INVESTMENT - FINANCIAL SUMMARY									
Investment Name:	US Transaction Delivery Centre - Phase 1								
Project Name:	US Transaction Delivery Centre INVP1671								
Investment Plan No:	INVP1671	Investment Start (Financial Year):						09/10	
Investment Plan No:		Currency used:						US \$	
	09/10	10/11	11/12	12/13	13/14	14/15	15/16	Total	
	\$'000s	\$'000s	\$'000s	\$'000s	\$'000s	\$'000s	\$'000s	\$'000s	
INVESTMENT PLAN DETAILS:									
OPEX									
CAPEX	1,580			180				1,760	
Net RTB Impact									
INVESTMENT COST SUMMARY									
Start-Up - Opex	20							20	
Start-Up - Capex									
Start-Up - Risk Margin									
Start-Up - Subtotal	20							20	
Requirements and Design - Opex	50							50	
Requirements and Design - Capex	110							110	
Requirements and Design - Risk Margin	20							20	
Requirements and Design - Subtotal	180							180	
Development and Implementation - Opex									
People	24							24	
Software	495							495	
Hardware									
Telecommunications									
Service Contracts	6							6	
Other									
Risk Margin									
Development and Implementation - Capex									
People	161							161	
Software	210							210	
Hardware	140							140	
Telecommunications									
Service Contracts	196							196	
Other		500		180				680	
Risk Margin	350							350	
Development and Implementation - Subtotal	1,582	500		180				2,262	
Total Investment Costs - Opex	595							595	
Total Investment Costs - Capex	1,187	500		180				1,867	
Total Investment Costs	1,782	500		180				2,462	
Non-Regulated Project - Uplift									
Non-Regulated Project - Total	1,782	500		180				2,462	
Future Investments									
VARIANCES TO INVESTMENT PLAN:									
OPEX	(595)							(595)	
CAPEX	394	(500)						(107)	
RTB									
Current Annual RTB Expenditure									
New Annual RTB Expenditure		84	304	304	304			996	
Net RTB Impact		84	304	304	304			996	
Variance to Investment Plan		84	304	304	304			996	
BENEFITS ANALYSIS:									
Investment Benefits									
NPV/NPC SUMMARY INFORMATION									
Discount Rate	US Transaction Delivery Centre - Version 7 - 01 December 2009						VCR:	0.13	
Payback Period:	5						Page 3 of 14	Months	

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit ___ (RRP-22R)
Sheet 178 of 1956

Witness: Revenue Requirements Panel

Confidential

Ref. No. INVP1671

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11



C:\Transaction
Delivery Centre\TDC

National Grid Confidential

Date: 3 Aug 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Summary Sheet
INVP 2162 - Primavera PM Extensions

Region:	US	Category:	NPV	Legal Entity:	EDG	
Risk Score:	42	Primary Driver:	Reliability	Project Classification:	M	
Project Description:						
Primavera 6 Project Management System is being implemented by National Grid for the short cycle project planning (up to 18 months). This initiative will be finished in FY10.						
The purpose of the initiative proposed in this paper is to improve the efficiency of the project management process by:						
<ul style="list-style-type: none"> • implementing an additional Primavera module (Contractor Manager), • developing robust adhoc reporting (with Business Objects), and • integrating Primavera with the National Grid US work management and asset maintenance systems - STORMS, Maximo and Cascade. 						
Please note that this project does not duplicate EDOT project DTWNEW05; however it should be noted that included in DTWNEW05 is a task to provide contractors with read only access to Primavera for work planning purposes and to configure automatic notifications to contractors about projects/activities assigned to them. Since the described task is within the scope of the Primavera Project Mgmt Extensions project (INVP 2162), it is recommended to provide that functionality as a part of this project since it would be more efficient to do so.						
Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up - OPEX	10					10
Start-Up - CAPEX						
Start-Up - risk margin						
Start-Up SUBTOTAL	10					10
Requirements & Design - OPEX	100					100
Requirements & Design - CAPEX	100					100
Requirements & Design - risk margin						
R&D SUBTOTAL	200					200
Development & Implementation - OPEX						
People	30					30
Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin						
Development & Implementation - CAPEX						
People	326					326
Software	30					30
Hardware						
Telecommunications						
Service Contracts						
Risk Margin	60					60

National Grid Confidential

Date: 3 Aug 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

D&I SUBTOTAL	446					446
TOTAL PROJECT COSTS	656					656
Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						
Investment Plan No:	Budget OPEX	140				140
INVP2162	Budget CAPEX	516				516
Impact on RTB costs						
The costs of this project will be allocated 100% to US ED&G.						

TOTAL BENEFITS \$k		750	750	750	750	3,000
More efficient project management will result in at least \$750k of annual benefits. Electric Distribution will spend over \$527M for FY2010 of which \$52M is allocated on external contractors. EDO Transformation has identified business efficiencies to be gained by expanding the use of Primavera P6 for project management including status progress and the prompt identification of issues/change orders. ERP System interfaces are required components to achieving these efficiencies. These efficiencies and benefits are additional to those delivered by the SHORT04 project.						

Key risks:	Key Dates:
Sourcing Strategy: <i>This project will be resourced internally from both IS and LoB</i>	

<p>Carryovers: Review, if the Investment is on the FY10 Investment Plan.</p> <p align="center">Current FY10 Investment (Y/N): N Carryover To FY11 Plan (Y/N): N</p> <p>*Note* Supply new Mandate Form with updated cash flow</p> <p>Use the Checkboxes to indicate which Goals this Investment relates to.</p> <p>Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories): Safety <input type="checkbox"/> Score ___ Environmental <input type="checkbox"/> Score ___ Reliability <input checked="" type="checkbox"/> Score 42 (5/7)</p> <p>Relative Priority: Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input type="checkbox"/> HIGH: <input checked="" type="checkbox"/></p> <p>Application Function: Please indicate which Application Function that this Investment represents (Check one only):</p> <p> <input checked="" type="checkbox"/> Asset Management <input type="checkbox"/> Outage Management <input type="checkbox"/> Customer Information Systems <input type="checkbox"/> Shared Infrastructure <input type="checkbox"/> Generation <input type="checkbox"/> System Operations </p>
--

National Grid Confidential

Date: 3 Aug 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050

Attachment C1 to DKS-11

<input type="checkbox"/> IS Services	<input checked="" type="checkbox"/> Work Management
<input type="checkbox"/> Multiple	
Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):	
<input type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)
<input type="checkbox"/> Generation	<input checked="" type="checkbox"/> Operations
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other

National Grid Confidential

Date: 3 Aug 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

RECOMMENDATIONS *[the following sections are not required for Investment Summary or Mandate]*

The Sanctioning Authority is invited to:

- a) APPROVE the investment of £/\$[xx]k including risk margin of £/\$[xx]k by [completion date]
- b) NOTE that [xx] is the Project Sponsor
- c) NOTE that [xx] is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

[Name and title of sponsor]

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

[Name and title]

[Line of Business] Finance *[delete if not required]*

I hereby confirm that this project [has / has not] been included in the [Line of Business] Business Plan

Signature..... Date.....

[Name and title]

Information Services *[where an IS signatory is the sanctioning authority, this is not required and can be deleted]*

I hereby support the recommendations made in this paper.

Signature..... Date.....

[Name and title]

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

[Name and title of sanctioning authority]

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Summary Sheet
INVP 2165 - SEAL Upgrade

Region:	US	Category:	Policy	Legal Entity:	EDG	
Risk Score:	46	Primary Driver:	Reliability	Project Classification:	M	
Project Description:						
<p>The Storm Emergency Assignment List (SEAL) application is being used to manage employees' assignments to the storm emergency restoration work. It also tracks relevant employees training and previous job experience. The application has a direct impact on reliability, safety, and our ability to respond to a system wide emergency efficiently and effectively.</p> <p>The application is developed with an outdated technology, ASP (Active Server Pages), which limits our ability to efficiently and productively manage a large scale restoration event.</p> <p>It is important to ensure reliable support of this critical application. Presently we experience systematic issues rendering the application unavailable for updates and queries. At a system level we are not able to efficiently supply reports detailing storm emergency assignments along with alternate assignments and skill sets possessed by individual employees. The process to update training records within the present system is also laborious and must be done at the employee level. We hope to enable development of new functionality to meet business needs related to efficient management of the storm restoration resources, tracking of storm/emergency assignments and training attendance. To accomplish these tasks we need to upgrade the application to a modern technology, ASP.NET.</p> <p>It is also important to note that the Work Continuation Module is a "clone" of the SEAL application. Thus this project will ensure that the Work Continuation Module resides on the platform that can be supported and allows enhancements.</p>						
Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up - OPEX	10					10
Start-Up - CAPEX						
Start-Up - risk margin						
Start-Up SUBTOTAL	10					10
Requirements & Design - OPEX	25					25
Requirements & Design - CAPEX	25					25
Requirements & Design - risk margin						
R&D SUBTOTAL	50					50
Development & Implementation - OPEX						
People	15					15
Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin						
Development & Implementation - CAPEX						
People	180					180
Software						
Hardware	5					5

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Telecommunications						
Service Contracts						
Risk Margin						
D&I SUBTOTAL	200					200
TOTAL PROJECT COSTS	260					260
Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						
Investment Plan No:	Budget OPEX	50				50
INVP2165	Budget CAPEX	210				210
Impact on RTB costs						
The costs of this project will be allocated 100% to US EDG (NE/NY).						

TOTAL BENEFITS \$k						
Key Business Benefits:	Upgrade of Storm Emergency Assignment List (SEAL) database will ensure that we efficiently and effectively manage our employees storm/emergency assignments, provide for an increased level of emergency/storm readiness and also manage specific employee assignments during Work Continuation events. This will limit our exposure to regulatory fines that result in millions of dollars and also enable us as an organization to maintain and improve upon our present customer satisfaction ratings. Penalties in R.I. can approach \$1M, penalties in MA can approach \$2.5M based on our performance.					

Key risks:	Key Dates:

Sourcing Strategy:
This project will be resourced internally from both IS and LoB

<p>Carryovers: Review, if the Investment is on the FY10 Investment Plan.</p> <p>Current FY10 Investment (Y/N): N Carryover To FY11 Plan (Y/N): N</p> <p>*Note* Supply new Mandate Form with updated cash flow</p> <p>Use the Checkboxes to indicate which Goals this Investment relates to.</p> <p>Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories): Safety <input checked="" type="checkbox"/> Score ____ Environmental <input type="checkbox"/> Score ____ Reliability <input checked="" type="checkbox"/> Score 42 (5/7)</p> <p>Relative Priority: Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input type="checkbox"/> HIGH: <input checked="" type="checkbox"/></p>
--

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Application Function: Please indicate which Application Function that this Investment represents (Check one only):	
<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management
<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations
<input type="checkbox"/> IS Services	<input checked="" type="checkbox"/> Work Management
<input checked="" type="checkbox"/> Multiple	
Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):	
<input type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)
<input type="checkbox"/> Generation	<input checked="" type="checkbox"/> Operations
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation
<input type="checkbox"/> LIPA	<input checked="" type="checkbox"/> Other

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

RECOMMENDATIONS *[the following sections are not required for Investment Summary or Mandate]*

The Sanctioning Authority is invited to:

- a) APPROVE the investment of £/\$[xx]k including risk margin of £/\$[xx]k by [completion date]
- b) NOTE that [xx] is the Project Sponsor
- c) NOTE that [xx] is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

[Name and title of sponsor]

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

[Name and title]

[Line of Business] Finance *[delete if not required]*

I hereby confirm that this project [has / has not] been included in the [Line of Business] Business Plan

Signature..... Date.....

[Name and title]

Information Services *[where an IS signatory is the sanctioning authority, this is not required and can be deleted]*

I hereby support the recommendations made in this paper.

Signature..... Date.....

[Name and title]

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

[Name and title of sanctioning authority]

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Summary Sheet
INVP 2171 - Exchange of Notice - Joint Pole - Double Pole

Region:	US	Category:	Mandatory	Legal Entity:	EDG
Risk Score:	49	Primary Driver:	Reliability/Environmental	Project Classification:	H / M / L

Project Description:

The project is being driven by:

1. a legal settlement with Verizon
2. NY PSC proceeding to evaluate a Standardized Facility and Equipment Transfer (SAFE-T) program.

1. A legal statement with Verizon is expected to be signed by the end of July 2009. The following is stated in the agreement:

Verizon and National Grid shall jointly and cooperatively pursue and implement JPP process enhancements, including use of a common web-based database. Implementation of the JPP process enhancements and database shall take place, unless otherwise mutually agreed, on or before December 31, 2010. Verizon and National Grid agree that the JPP process enhancements contained in the Settlement Agreement shall modify certain terms and conditions relating to JPP approval and invoicing which are contained in the Joint Pole Agreement.

2. National Grid has to respond to the NY PSC proceeding, CASE 08-M-0593, to evaluate a Standardized Facility and Equipment Transfer (SAFE-T) program. The program is intended to enhance the coordination, communication, monitoring and notification relating to facility transfers between utility poles owned by electric and telephone companies. In the interest of public safety and to lower costs, the Commission seeks to establish better coordination efforts between utilities transferring facilities and equipment to new poles and to speed the removal of old poles.

A process is in place in NE using InQuest.

The project scope includes:

- Extension of the current NE "Double Pole" process to NY with the same vendor, inQuest.
- Establishing a similar process for the JPP/EON coordination
- An interface with STORMS (NE and Upstate NY work management system).

Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up - OPEX	10					10
Start-Up - CAPEX						
Start-Up - risk margin						
Start-Up SUBTOTAL	10					10

Requirements & Design - OPEX	50					50
Requirements & Design - CAPEX	50					50
Requirements & Design - risk margin						
R&D SUBTOTAL	100					100

Development & Implementation - OPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Development & Implementation – CAPEX						
People	340					340
Software	70					70
Hardware	15					15
Telecommunications						
Service Contracts	50					50
Risk Margin						
D&I SUBTOTAL	475					475
TOTAL PROJECT COSTS	585					585
Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						
Investment Plan No:	Budget OPEX	60				60
INVP2171	Budget CAPEX	525				525
Impact on RTB costs			130	120	110	110
The costs of this project will be allocated 100% to US EDG (NE/NY).						

TOTAL BENEFITS \$k						
Key Business Benefits:						

Key risks:	Key Dates:

Sourcing Strategy:
[For example: This project will be resourced internally from both IS and LoB, or, This project will be resourced using ODC, Systems integrator and IS resources].

Carryovers:
 Review, if the Investment is on the FY10 Investment Plan.

Current FY10 Investment (Y/N): N
 Carryover To FY11 Plan (Y/N): N

Note Supply new Mandate Form with updated cash flow

Use the Checkboxes to indicate which Goals this Investment relates to.

Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories):
 Safety Score ___ Environmental Score ___ Reliability Score 49 (7/7)

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

<p>Relative Priority: Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input type="checkbox"/> HIGH: <input checked="" type="checkbox"/></p>										
<p>Application Function: Please indicate which Application Function that this Investment represents (Check one only):</p> <table><tr><td><input type="checkbox"/> Asset Management</td><td><input type="checkbox"/> Outage Management</td></tr><tr><td><input type="checkbox"/> Customer Information Systems</td><td><input type="checkbox"/> Shared Infrastructure</td></tr><tr><td><input type="checkbox"/> Generation</td><td><input type="checkbox"/> System Operations</td></tr><tr><td><input type="checkbox"/> IS Services</td><td><input checked="" type="checkbox"/> Work Management</td></tr><tr><td><input type="checkbox"/> Multiple</td><td></td></tr></table>	<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management	<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure	<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations	<input type="checkbox"/> IS Services	<input checked="" type="checkbox"/> Work Management	<input type="checkbox"/> Multiple	
<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management									
<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure									
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations									
<input type="checkbox"/> IS Services	<input checked="" type="checkbox"/> Work Management									
<input type="checkbox"/> Multiple										
<p>Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):</p> <table><tr><td><input type="checkbox"/> Cust. & Mkts.</td><td><input type="checkbox"/> Network</td></tr><tr><td><input type="checkbox"/> Customer Programme</td><td><input type="checkbox"/> NGES (un-regulated)</td></tr><tr><td><input type="checkbox"/> Generation</td><td><input checked="" type="checkbox"/> Operations</td></tr><tr><td><input type="checkbox"/> Global Programme</td><td><input type="checkbox"/> EDO Transformation</td></tr><tr><td><input type="checkbox"/> LIPA</td><td><input type="checkbox"/> Other</td></tr></table>	<input type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network	<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)	<input type="checkbox"/> Generation	<input checked="" type="checkbox"/> Operations	<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation	<input type="checkbox"/> LIPA	<input type="checkbox"/> Other
<input type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network									
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)									
<input type="checkbox"/> Generation	<input checked="" type="checkbox"/> Operations									
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation									
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other									

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

RECOMMENDATIONS *[the following sections are not required for Investment Summary or Mandate]*

The Sanctioning Authority is invited to:

- a) APPROVE the investment of £/\$[xx]k including risk margin of £/\$[xx]k by [completion date]
- b) NOTE that [xx] is the Project Sponsor
- c) NOTE that [xx] is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

[Name and title of sponsor]

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

[Name and title]

[Line of Business] Finance *[delete if not required]*

I hereby confirm that this project [has / has not] been included in the [Line of Business] Business Plan

Signature..... Date.....

[Name and title]

Information Services *[where an IS signatory is the sanctioning authority, this is not required and can be deleted]*

I hereby support the recommendations made in this paper.

Signature..... Date.....

[Name and title]

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

[Name and title of sanctioning authority]

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Summary Sheet
INVP 2172 - IDS Reliability Reporting & Analysis

Region:	US	Category:	Policy	Legal Entity:	EDG
Risk Score:	48	Primary Driver:	Reliability	Project Classification:	M

Project Description:

The Interruption and Disturbance System (IDS) application is being used for quality assurance and reporting of the electric reliability data. A significant part of this reporting is mandatory driven; it is requested by MA DPU, RI PUC and NY PSC. An electrical model is represented in IDS by an outdated tree key methodology. This approach will not be supported by the new OMS system, ABB. A new method representing the electrical model in IDS, based on the geographical approach has to be developed. This approach will ensure that IDS is functional after deployment of ABB.

There are two major tasks in this project proposal:

- Develop a geographic user interface to IDS to increase the data accuracy and data maintenance capability. This task is also necessary to ensure that the application is functional after deployment of the new OMS system, ABB. The new user interface will replace the unsustainable tree branching approach as a network model representation. This change will ensure that the IDS application is functional after deployment of ABB.
- Add Customer Outage tracking module to support estimation of CEMI and GEOCEMI parameters and customer relations management initiatives. Having customer outage details will enable tracking of customers who have experienced more than X number of outages within a specified period. It will also be possible to link repeated customer outages to particular location patterns.

Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up - OPEX	10					10
Start-Up – CAPEX						
Start-Up – risk margin						
Start-Up SUBTOTAL	10					10

Requirements & Design - OPEX	30					30
Requirements & Design – CAPEX	30					30
Requirements & Design – risk margin						
R&D SUBTOTAL	60					60

Development & Implementation – OPEX						
People	10					10
Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin						
Development & Implementation – CAPEX						
People	340					340
Software	60					60
Hardware						
Telecommunications						
Service Contracts						

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Risk Margin	30					30
D&I SUBTOTAL	440					440
TOTAL PROJECT COSTS	510					510

Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						

Investment Plan No:	Budget OPEX	50				50
INVP2172	Budget CAPEX	460				460

Impact on RTB costs						
----------------------------	--	--	--	--	--	--

The costs of this project will be allocated 100% to US EDG (NE/NY).

TOTAL BENEFITS \$k						
---------------------------	--	--	--	--	--	--

Key Business Benefits:
 Modifying IDS to remain functional with the deployment of a new OMS/DMS ensures that National Grid can maintain compliance with regulatory reporting requirements.
 If IDS is rendered non-functional for reliability data capture and reporting, National Grid faces potential maximum reliability penalties (current exposure of \$48M) as well as additional regulatory penalties for failure to comply with reporting requirements.

Key risks:	Key Dates:

Sourcing Strategy:
This project will be resourced internally from both IS and LoB

Carryovers:
 Review, if the Investment is on the FY10 Investment Plan.

Current FY10 Investment (Y/N): N
 Carryover To FY11 Plan (Y/N): N

Note Supply new Mandate Form with updated cash flow

Use the Checkboxes to indicate which Goals this Investment relates to.

Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories):
 Safety Score ____ Environmental Score ____ Reliability Score 48 (7/6)

Relative Priority:
 Please indicate the Relative Business Priority of the Investment (Check one only).
 LOW: MEDIUM: HIGH:

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Application Function: Please indicate which Application Function that this Investment represents (Check one only):	
<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management
<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations
<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management
<input checked="" type="checkbox"/> Multiple	
Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):	
<input type="checkbox"/> Cust. & Mkts.	<input checked="" type="checkbox"/> Network
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)
<input type="checkbox"/> Generation	<input type="checkbox"/> Operations
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other

National Grid Confidential

Date: 28 Jul 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

RECOMMENDATIONS *[the following sections are not required for Investment Summary or Mandate]*

The Sanctioning Authority is invited to:

- a) APPROVE the investment of £/\$[xx]k including risk margin of £/\$[xx]k by [completion date]
- b) NOTE that [xx] is the Project Sponsor
- c) NOTE that [xx] is the Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

[Name and title of sponsor]

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

[Name and title]

[Line of Business] Finance *[delete if not required]*

I hereby confirm that this project [has / has not] been included in the [Line of Business] Business Plan

Signature..... Date.....

[Name and title]

Information Services *[where an IS signatory is the sanctioning authority, this is not required and can be deleted]*

I hereby support the recommendations made in this paper.

Signature..... Date.....

[Name and title]

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

[Name and title of sanctioning authority]

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

Investment Summary Sheet
INVP 2182 - EDOT Mobile Devices for Investigators (DECUS02)

Region:	US	Category:	NPV	Legal Entity:	ED&G	
Risk Score:	42	Primary Driver:		Project Classification:	H / M / L	
Project Description:						
Purchase and implement handheld devices / tablets for field designers with mobile connectivity						
<i>[where a breakdown of costs is not available, enter total cost in "TOTAL PROJECT COSTS"]</i>						
Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up – OPEX						
Start-Up – CAPEX						
Start-Up – risk margin						
Start-Up SUBTOTAL						
Requirements & Design - OPEX						
Requirements & Design – CAPEX						
Requirements & Design – risk margin						
R&D SUBTOTAL						
Development & Implementation – OPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin	.024					
Development & Implementation – CAPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						
Risk Margin	.094					
D&I SUBTOTAL						
TOTAL PROJECT COSTS	.903					
Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						
Investment Plan No:	Budget OPEX	.181				
INVP.....	Budget CAPEX	.722				
Impact on RTB costs	.236	.236	.236	.236	.236	1.180
TOTAL BENEFITS \$k	1.000	1.000	1.000	1.000	1.000	5.000
Key Business Benefits:						

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

This initiative compliments DECUS01 with the hardware and communications they needed to use GIS and WM in a mobile fashion to create simple designs from the field, capture information, etc. It will result in improved customer service and order fulfillment

Key risks:	Key Dates:
Sourcing Strategy: <i>[For example: This project will be resourced internally from both IS and LoB, or, This project will be resourced using ODC, Systems integrator and IS resources].</i>	

<p>Carryovers: Review, if the Investment is on the FY10 Investment Plan.</p> <p>Current FY10 Investment (Y/N): <u> N </u> Carryover To FY11 Plan (Y/N): <u> N </u></p> <p>*Note* Supply new Mandate Form with updated cash flow</p> <p>Use the Checkboxes to indicate which Goals this Investment relates to.</p>										
<p>Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories): Safety <input type="checkbox"/> Score ___ Environmental <input type="checkbox"/> Score ___ Reliability <input type="checkbox"/> Score ___</p>										
<p>Relative Priority: Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input type="checkbox"/> HIGH: <input type="checkbox"/></p>										
<p>Application Function: Please indicate which Application Function that this Investment represents (Check one only):</p> <table> <tr> <td><input type="checkbox"/> Asset Management</td> <td><input type="checkbox"/> Outage Management</td> </tr> <tr> <td><input type="checkbox"/> Customer Information Systems</td> <td><input type="checkbox"/> Shared Infrastructure</td> </tr> <tr> <td><input type="checkbox"/> Generation</td> <td><input type="checkbox"/> System Operations</td> </tr> <tr> <td><input type="checkbox"/> IS Services</td> <td><input checked="" type="checkbox"/> Work Management</td> </tr> <tr> <td><input checked="" type="checkbox"/> Multiple</td> <td></td> </tr> </table>	<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management	<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure	<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations	<input type="checkbox"/> IS Services	<input checked="" type="checkbox"/> Work Management	<input checked="" type="checkbox"/> Multiple	
<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management									
<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure									
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations									
<input type="checkbox"/> IS Services	<input checked="" type="checkbox"/> Work Management									
<input checked="" type="checkbox"/> Multiple										
<p>Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):</p> <table> <tr> <td><input type="checkbox"/> Cust. & Mkts.</td> <td><input type="checkbox"/> Network</td> </tr> <tr> <td><input type="checkbox"/> Customer Programme</td> <td><input type="checkbox"/> NGES (un-regulated)</td> </tr> <tr> <td><input type="checkbox"/> Generation</td> <td><input type="checkbox"/> Operations</td> </tr> <tr> <td><input type="checkbox"/> Global Programme</td> <td><input checked="" type="checkbox"/> EDO Transformation</td> </tr> <tr> <td><input type="checkbox"/> LIPA</td> <td><input type="checkbox"/> Other</td> </tr> </table>	<input type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network	<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)	<input type="checkbox"/> Generation	<input type="checkbox"/> Operations	<input type="checkbox"/> Global Programme	<input checked="" type="checkbox"/> EDO Transformation	<input type="checkbox"/> LIPA	<input type="checkbox"/> Other
<input type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network									
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)									
<input type="checkbox"/> Generation	<input type="checkbox"/> Operations									
<input type="checkbox"/> Global Programme	<input checked="" type="checkbox"/> EDO Transformation									
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other									

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Mandate Summary Sheet

INVP 2202 – Customer Self Service via IVR – Customer Experience

Region:	US	Category:	Strategy	Legal Entity:	[see guidelines for list]
Risk Score:	49	Primary Driver:	Strategy	Project Classification:	M
Project Description:					
<p>In an effort to provide a single US IVR presence and standard Customer Experience, the proposed projects seeks to deliver the following improvements:</p> <ul style="list-style-type: none"> • Add in house Pay by Phone application to support CSS IVR users. This will alleviate the fee paid by Customer to make a payment by phone today • Remove Voice Recognition on the CSS IVR to increase utilization and reduce recognition errors • Deliver insight driven interactions by logically routing callers to IVR self service options based on account status and/or prior options selected. • Upgrade the LI (Melville Contact Center) Telephone Switch • Utilize CTI functionality to enhance LI Customer Experience within the IVR. CIT will improve usability for Customers traversing multiple IVR applications within the LI IVR by retaining the account number. This will in turn, minimize re-entry and errors as they move from one application to another. <ul style="list-style-type: none"> ○ Assumes LI Switch upgrade is complete and CTI is included. 					

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

Project Costs \$k	Yr 1 FY10/11	Yr 2 FY11/12	Yr 3 FY12/13	Yr 4 FY13/14	Yr 5 FY14/15	Total
Start-Up - OPEX	0.020	0.017				0.037
Start-Up – CAPEX						0.000
Start-Up – risk margin	0.000	0.000				0.000
Start-Up SUBTOTAL	0.020	0.017	0.000	0.000	0.000	0.037

Requirements & Design - OPEX	0.040	0.084				0.124
Requirements & Design – CAPEX	0.070	0.100				0.170
Requirements & Design – risk margin	0.016	0.030				0.046
R&D SUBTOTAL	0.126	0.214	0.000	0.000	0.000	0.340

Development & Implementation – OPEX						
People	0.074	0.241				0.315
Software						0.000
Hardware						0.000
Telecommunications						0.000
Service Contracts						0.000
Risk Margin	0.010	0.043				0.053
Development & Implementation – CAPEX						
People	0.060	0.106				0.166
Software		0.100				0.100
Hardware						0.000
Telecommunications		0.400				0.400
Service Contracts	0.400	0.480				0.880
Risk Margin	0.060	0.200				0.260
D&I SUBTOTAL	0.604	1.570	0.000	0.000	0.000	2.174
TOTAL PROJECT COSTS	0.750	1.800	0.000	0.000	0.000	2.550

Investment Plan No:	Budget OPEX	0.150	0.400			0.550
INVP2202	Budget CAPEX	0.600	1.400			2.000

Impact on RTB costs		0.080	0.176	0.176	0.176	0.608
----------------------------	--	--------------	--------------	--------------	--------------	--------------

The costs of this project will be allocated 56% Electric and 44% Gas (meter based allocation - all US Grid Companies including LIPA)

TOTAL BENEFITS						0.000
-----------------------	--	--	--	--	--	--------------

Key Business Benefits:
 Enhanced Customer Experience

Key risks:	Key Dates
-------------------	------------------

Sourcing Strategy:
 This project will be resourced internally from both IS, LoB and 3rd party vendors.

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

<p>Carryovers: Review, if the Investment is on the FY10 Investment Plan.</p> <p>Current FY10 Investment (Y/N): Yes (as part of INVP0980) Carryover To FY11 Plan (Y/N): No</p> <p>*Note* Supply new Mandate Form with updated cash flow</p> <p>Use the Checkboxes to indicate which Goals this Investment relates to.</p>										
<p>Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories): Safety <input type="checkbox"/> Score ___ Environmental <input type="checkbox"/> Score ___ Reliability <input type="checkbox"/> Score ___ Strategic <input checked="" type="checkbox"/> Score 49</p>										
<p>Relative Priority: Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input type="checkbox"/> HIGH: <input checked="" type="checkbox"/></p>										
<p>Application Function: Please indicate which Application Function that this Investment represents (Check one only):</p> <table><tr><td><input type="checkbox"/> Asset Management</td><td><input type="checkbox"/> Outage Management</td></tr><tr><td><input checked="" type="checkbox"/> Customer Information Systems</td><td><input type="checkbox"/> Shared Infrastructure</td></tr><tr><td><input type="checkbox"/> Generation</td><td><input type="checkbox"/> System Operations</td></tr><tr><td><input type="checkbox"/> IS Services</td><td><input type="checkbox"/> Work Management</td></tr><tr><td><input type="checkbox"/> Multiple</td><td></td></tr></table>	<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management	<input checked="" type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure	<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations	<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management	<input type="checkbox"/> Multiple	
<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management									
<input checked="" type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure									
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations									
<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management									
<input type="checkbox"/> Multiple										
<p>Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):</p> <table><tr><td><input checked="" type="checkbox"/> Cust. & Mkts.</td><td><input type="checkbox"/> Network</td></tr><tr><td><input type="checkbox"/> Customer Programme</td><td><input type="checkbox"/> NGES (un-regulated)</td></tr><tr><td><input type="checkbox"/> Generation</td><td><input type="checkbox"/> Operations</td></tr><tr><td><input type="checkbox"/> Global Programme</td><td><input type="checkbox"/> EDO Transformation</td></tr><tr><td><input type="checkbox"/> LIPA</td><td><input type="checkbox"/> Other</td></tr></table>	<input checked="" type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network	<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)	<input type="checkbox"/> Generation	<input type="checkbox"/> Operations	<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation	<input type="checkbox"/> LIPA	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network									
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)									
<input type="checkbox"/> Generation	<input type="checkbox"/> Operations									
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation									
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other									

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Mandate Summary Sheet

INVP 2203 – Customer Self Service via IVR – Operational Improvements

Region:	US	Category:	NPV	Legal Entity:	[see guidelines for list]
Risk Score:	42	Primary Driver:	NPV	Project Classification:	M

Project Description:

Our current IVR landscape is made up of 4 IVRs with significant regional variation. This project seeks to apply both industry and internal best practices to improve the adoption and utilization of the self service options available on the IVRs:

- Optimize call experience within current applications
- Align IVR menu structures across the regions to simplify navigation
- Standardize scripting and terminology across regions
- Enhance usability by refining error handling including providing “customized” *error handling* such as back-off prompts for errors and operator requests
- Deploy standardized opt out strategy across platforms
- Provide consistent and simplified authentication rules
- Develop consistent reporting flags and metrics to measure the customer experience across platforms

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

Project Costs \$k	Yr 1 FY10/11	Yr 2 FY11/12	Yr 3 FY12/13	Yr 4 FY13/14	Yr 5 FY14/15	Total
Start-Up - OPEX	0.010	0.010				0.020
Start-Up - CAPEX						0.000
Start-Up - risk margin	0.000	0.000				0.000
Start-Up SUBTOTAL	0.010	0.010	0.000	0.000	0.000	0.020

Requirements & Design - OPEX	0.020	0.021				0.041
Requirements & Design - CAPEX	0.050	0.075				0.125
Requirements & Design - risk margin	0.010	0.012				0.022
R&D SUBTOTAL	0.080	0.108	0.000	0.000	0.000	0.188

Development & Implementation - OPEX						
People	0.060	0.060				0.120
Software						0.000
Hardware						0.000
Telecommunications						0.000
Service Contracts						0.000
Risk Margin	0.007	0.007				0.014
Development & Implementation - CAPEX						
People	0.050	0.116				0.166
Software						0.000
Hardware						0.000
Telecommunications						0.000
Service Contracts	0.240	0.500				0.740
Risk Margin	0.053	0.100				0.153
D&I SUBTOTAL	0.410	0.783	0.000	0.000	0.000	1.193
TOTAL PROJECT COSTS	0.500	0.900	0.000	0.000	0.000	1.400

Investment Plan No:	Budget OPEX	0.100	0.100			0.200
INVPnew08	Budget CAPEX	0.400	0.800			1.200

Impact on RTB costs		0.048	0.148	0.148	0.148	0.492
----------------------------	--	-------	-------	-------	-------	-------

The costs of this project will be allocated 56% Electric and 44% Gas (meter based allocation - all US Grid Companies including LIPA)

LABOR SAVINGS INCLUDE LOADINGS						
TOTAL BENEFITS		0.500	1.000	1.500	1.500	4.500

Key Business Benefits:

The proposed enhancements will increase the IVRs usability and thereby improve the Customer's Experience with this self service channel. Further, these improvements will increase the number of calls that are self served, deflecting calls to a lower cost model as compared to being handled by a live Agent.

Key risks: [Describe any key business risks – labor negotiations, PSC approval required, etc.]	Key Dates:
Sourcing Strategy: This project will be resourced internally from both IS, LoB and 3 rd party vendors.	

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

<p>Carryovers: Review, if the Investment is on the FY10 Investment Plan.</p> <p>Current FY10 Investment (Y/N): Yes (part of INVP0980) Carryover To FY11 Plan (Y/N): No</p> <p>*Note* Supply new Mandate Form with updated cash flow</p> <p>Use the Checkboxes to indicate which Goals this Investment relates to.</p>										
<p>Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories): Safety <input type="checkbox"/> Score ____ Environmental <input type="checkbox"/> Score ____ Reliability <input type="checkbox"/> Score ____ NPV <input checked="" type="checkbox"/> Score 42</p>										
<p>Relative Priority: Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input type="checkbox"/> HIGH: <input type="checkbox"/></p>										
<p>Application Function: Please indicate which Application Function that this Investment represents (Check one only):</p> <table><tr><td><input type="checkbox"/> Asset Management</td><td><input type="checkbox"/> Outage Management</td></tr><tr><td><input checked="" type="checkbox"/> Customer Information Systems</td><td><input type="checkbox"/> Shared Infrastructure</td></tr><tr><td><input type="checkbox"/> Generation</td><td><input type="checkbox"/> System Operations</td></tr><tr><td><input type="checkbox"/> IS Services</td><td><input type="checkbox"/> Work Management</td></tr><tr><td><input type="checkbox"/> Multiple</td><td></td></tr></table>	<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management	<input checked="" type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure	<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations	<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management	<input type="checkbox"/> Multiple	
<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management									
<input checked="" type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure									
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations									
<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management									
<input type="checkbox"/> Multiple										
<p>Line-of-Business Level-2: Please indicate which IS Organization that this Investment falls into (Check one only):</p> <table><tr><td><input checked="" type="checkbox"/> Cust. & Mkts.</td><td><input type="checkbox"/> Network</td></tr><tr><td><input type="checkbox"/> Customer Programme</td><td><input type="checkbox"/> NGES (un-regulated)</td></tr><tr><td><input type="checkbox"/> Generation</td><td><input type="checkbox"/> Operations</td></tr><tr><td><input type="checkbox"/> Global Programme</td><td><input type="checkbox"/> EDO Transformation</td></tr><tr><td><input type="checkbox"/> LIPA</td><td><input type="checkbox"/> Other</td></tr></table>	<input checked="" type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network	<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)	<input type="checkbox"/> Generation	<input type="checkbox"/> Operations	<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation	<input type="checkbox"/> LIPA	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network									
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)									
<input type="checkbox"/> Generation	<input type="checkbox"/> Operations									
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation									
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other									

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

Mandate Summary Sheet

INVP 2205 – Contact Center Business Continuity

Region:	US	Category:	Strategic	Legal Entity:	[see guidelines for list]
Risk Score:	49	Primary Driver:	Strategic	Project Classification:	M
Project Description:					
Extend business continuity capabilities for the contact center to appropriate levels					

Project Costs \$k	Yr 1 FY10/11	Yr 2 FY11/12	Yr 3 FY12/13	Yr 4 FY13/14	Yr 5 FY14/15	Total
Start-Up - OPEX	0.010					0.010
Start-Up – CAPEX						0.000
Start-Up – risk margin	0.000					0.000
Start-Up SUBTOTAL	0.010	0.000	0.000	0.000	0.000	0.010

Requirements & Design - OPEX	0.030					0.030
Requirements & Design – CAPEX	0.050					0.050
Requirements & Design – risk margin	0.010					0.010
R&D SUBTOTAL	0.090	0.000	0.000	0.000	0.000	0.090

Development & Implementation – OPEX						
People	0.080					0.080
Software						0.000
Hardware						0.000
Telecommunications						0.000
Service Contracts	0.040					0.040
Risk Margin	0.036					0.036

Development & Implementation – CAPEX						
People	0.030					0.030
Software						0.000
Hardware						0.000
Telecommunications	0.080					0.080
Service Contracts	0.100					0.100
Risk Margin	0.034					0.034
D&I SUBTOTAL	0.400	0.000	0.000	0.000	0.000	0.400
TOTAL PROJECT COSTS	0.500	0.000	0.000	0.000	0.000	0.500

Investment Plan No:	Budget OPEX	0.200				0.200
INVPnew11	Budget CAPEX	0.300				0.300

Impact on RTB costs		0.036	0.036	0.036	0.036	0.144
----------------------------	--	-------	-------	-------	-------	-------

The costs of this project will be allocated 56% Electric & 44% Gas (meter based allocation - All US Grid regulated companies including LIPA)

TOTAL BENEFITS						0.000
-----------------------	--	--	--	--	--	-------

National Grid Confidential

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

<p>Key Business Benefits:</p> <p><i>[Describe the benefits – labor reductions, increased productivity, enhanced customer experience, etc.].</i></p>
--

<p>Key risks:</p> <p>Failure at contact centre would lead to degradation of Customer Experience, risk regulatory fines and potentially impact cash flow.</p>	<p>Key Dates:</p>
<p>Sourcing Strategy:</p> <p>This project will be resourced internally from both IS, LoB and 3rd party vendor.</p>	

<p>Carryovers:</p> <p>Review, if the Investment is on the FY10 Investment Plan.</p> <p align="center">Current FY10 Investment (Y/N): No Carryover To FY11 Plan (Y/N): No</p> <p>*Note* Supply new Mandate Form with updated cash flow</p> <p>Use the Checkboxes to indicate which Goals this Investment relates to.</p>										
<p>Corporate Goals (Check all applicable and use Corporate Priority Scoring Categories): Safety <input type="checkbox"/> Score ___ Environmental <input type="checkbox"/> Score ___ Reliability <input type="checkbox"/> Score ___ Strategic <input checked="" type="checkbox"/> Score 49</p>										
<p>Relative Priority:</p> <p>Please indicate the Relative Business Priority of the Investment (Check one only). LOW: <input type="checkbox"/> MEDIUM: <input type="checkbox"/> HIGH: <input checked="" type="checkbox"/></p>										
<p>Application Function:</p> <p>Please indicate which Application Function that this Investment represents (Check one only):</p> <table border="0"> <tr> <td><input type="checkbox"/> Asset Management</td> <td><input type="checkbox"/> Outage Management</td> </tr> <tr> <td><input type="checkbox"/> Customer Information Systems</td> <td><input type="checkbox"/> Shared Infrastructure</td> </tr> <tr> <td><input type="checkbox"/> Generation</td> <td><input type="checkbox"/> System Operations</td> </tr> <tr> <td><input type="checkbox"/> IS Services</td> <td><input type="checkbox"/> Work Management</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Multiple (largely Telecommunications)</td> </tr> </table>	<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management	<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure	<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations	<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management	<input checked="" type="checkbox"/> Multiple (largely Telecommunications)	
<input type="checkbox"/> Asset Management	<input type="checkbox"/> Outage Management									
<input type="checkbox"/> Customer Information Systems	<input type="checkbox"/> Shared Infrastructure									
<input type="checkbox"/> Generation	<input type="checkbox"/> System Operations									
<input type="checkbox"/> IS Services	<input type="checkbox"/> Work Management									
<input checked="" type="checkbox"/> Multiple (largely Telecommunications)										
<p>Line-of-Business Level-2:</p> <p>Please indicate which IS Organization that this Investment falls into (Check one only):</p> <table border="0"> <tr> <td><input checked="" type="checkbox"/> Cust. & Mkts.</td> <td><input type="checkbox"/> Network</td> </tr> <tr> <td><input type="checkbox"/> Customer Programme</td> <td><input type="checkbox"/> NGES (un-regulated)</td> </tr> <tr> <td><input type="checkbox"/> Generation</td> <td><input type="checkbox"/> Operations</td> </tr> <tr> <td><input type="checkbox"/> Global Programme</td> <td><input type="checkbox"/> EDO Transformation</td> </tr> <tr> <td><input type="checkbox"/> LIPA</td> <td><input type="checkbox"/> Other</td> </tr> </table>	<input checked="" type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network	<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)	<input type="checkbox"/> Generation	<input type="checkbox"/> Operations	<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation	<input type="checkbox"/> LIPA	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Cust. & Mkts.	<input type="checkbox"/> Network									
<input type="checkbox"/> Customer Programme	<input type="checkbox"/> NGES (un-regulated)									
<input type="checkbox"/> Generation	<input type="checkbox"/> Operations									
<input type="checkbox"/> Global Programme	<input type="checkbox"/> EDO Transformation									
<input type="checkbox"/> LIPA	<input type="checkbox"/> Other									

National Grid Confidential

Date: 09/4/09

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Summary – Summary Sheet
Transmission Customer System Upgrade INVP 2270
 (An Investment Summary paper by Tracey Baker for Bill Malee)

Region:	US	Category:	Policy	Legal Entity:	ETO	
Risk Score:		Primary Driver:	Reliability	Project Classification:	Medium	
Project Description: The Transmission Commercial department uses the Transmission Customer System (TCS) to store Customer and Contract data that is relevant to regulatory and commercial reporting. This application is also used for the FERC Federal Electric Quarterly Report (EQR) filing. In order to meet the updated FERC requirements and maintain compliancy, the TCS application will need to be upgraded. The application was installed in 2002 and cannot meet the enhancements required to meet the expectations of regulatory reporting and recent audit recommendations.						
Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up - OPEX						
Start-Up – CAPEX						
Start-Up – risk margin						
Start-Up SUBTOTAL						
Requirements & Design - OPEX						
Requirements & Design – CAPEX						
Requirements & Design – risk margin						
R&D SUBTOTAL						
Development & Implementation – OPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						
Sub-Total D&I OPEX						
Risk Margin						
Development & Implementation – CAPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						
Sub-Total D&I CAPEX						
Risk Margin						
D&I SUBTOTAL						
TOTAL PROJECT COSTS		350				\$350
Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						

National Grid Confidential

Date: 09/4/09

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Plan No:	Budget OPEX						
INVP 2270	Budget CAPEX		350				350

Impact on RTB costs							

TOTAL BENEFITS \$k							
---------------------------	--	--	--	--	--	--	--

Key Business Benefits: <ul style="list-style-type: none"> • Maintain compliancy with FERC regulations • Comply with audit recommendations
--

Key risks: <ul style="list-style-type: none"> - There is a risk that the internal resources may not be available due to Transformation initiatives for both T&D and IS. - There is a risk of not being in regulatory compliance which may result in fines. 	Key Dates: <ul style="list-style-type: none"> • April 2010 – Project Start-up
---	---

Sourcing Strategy: This project will be resourced through internal resources as well as external resources. Resources: PM – project management activities that follow SDP Lifecycle BA – expected requirements and business modelling delivery EA – work with project team for an architecture design Development – Vendor package and licensing
--

National Grid Confidential

Date: 08/12/09

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Investment Summary - Summary Sheet
Secure CNI Remote Access Enhancement (Citrix) - INVP 2276
 (An Investment Summary paper by Nate Purdy for Mary Anne Douville)

Region:	US	Category:	Mandatory	Legal Entity:	ETO	
Risk Score:	49.000	Primary Driver:	Reliability	Project Classification:		
Project Description:						
This project would install remote access servers to improve security during remote access. This project is required to achieve conformance with the Information Security Standard ISMS 120 - Critical National Infrastructure (CNI).						
ISMS 120 requirement 3.3.4 states the following: Support staff shall not have direct access to CNI components from non CNI networks. Access for onsite support shall be delivered through a 'proxy' service implemented via the use of emulation services (e.g. via CITRIX), which requires separation of corporate and CNI networks. Remote access is required to meet required EMS service levels.						
Project Costs \$k	Yr 1 10/11	Yr 2 11/12	Yr 3 12/13	Yr 4 13/14	Yr 5 14/15	Total
Start-Up - OPEX	\$13k					
Start-Up - CAPEX						
Start-Up - risk margin	\$3k					
Start-Up SUBTOTAL	\$16k					\$16k
Requirements & Design - OPEX						
Requirements & Design - CAPEX	\$38k					
Requirements & Design - risk margin	\$8k					
R&D SUBTOTAL	\$46k					\$46k
Development & Implementation - OPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						
Sub-Total D&I OPEX						
Risk Margin						
Development & Implementation - CAPEX						
People						
Software						
Hardware						
Telecommunications						
Service Contracts						
Sub-Total D&I CAPEX	\$150k					
Risk Margin	\$30k					
D&I SUBTOTAL	\$180k					\$180k
TOTAL PROJECT COSTS	\$242k					Total \$242k

National Grid Confidential

Date: 08/12/09

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Non-regulated project – UPLIFT						
Non-regulated project – TOTAL						

Investment Plan No:	Budget OPEX					
INVP.....	Budget CAPEX					

Impact on RTB costs	\$9k	\$9k	\$9k	\$9k	\$9k	\$45k
----------------------------	------	------	------	------	------	-------

The costs of this project will be allocated ETO 65% and EDG 35%.

TOTAL BENEFITS \$k						
---------------------------	--	--	--	--	--	--

Key Business Benefits:
 -Aids to maintain EMS service levels.
 -Aids in enhancing security of system.

<p>Key risks: -Failure to complete the project would likely result in non-compliance with Information Security Standard ISMS 120 requirement 3.3.4.</p>	<p>Key Dates: Start-Up - 4/1/10 Receive Equipment and User Licenses - 5/1/10 Operational - 7/1/10 Project Closure - 8/2010</p>
---	---

Sourcing Strategy:
 The project would be resourced with IS resources. Estimated resource requirements include:

- 1 CNI Network Engineer - .5 FTE for 2 months during design and implementation
- 1 Wintel Server Engineer - .5 FTE for 1 month during design
- 1 EMS Engineer - .5 FTE for 2 months during design and implementation
- 1 Wintel Server Analyst - .5 FTE for 1 month during implementation
- 1 Enterprise Architect - .20 FTE for 1 month during Design Stage
- 1 CNI PM - .33 FTE for 5 months

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
Regulatory Cost Structure – Implementation of UI Planner
Shared Services, Shared, Project No. INVP 2391

(A project sanction paper by Anthony Rosenkrantz for Dave Campbell – 9 Sept 2009)

Description

The UI Planner application is being developed as a result of the Regulatory Cost Structure (RCS) Project. One of the workstreams within RCS is aiming to develop a consistent view of our financial data across the US regulated entities. There is a need to have better transparency of Cost of Service, Actual, and Plan data for each US regulated entity but not lose sight of our LOB structure. The UI Planner application is expected to significantly enhance National Grid's US regulatory planning and rate case support processes. It will improve transparency and consistency of reporting, and will allow for a comparison of Rate Plan data vs. Business Plan Data vs. Actual costs across all legal entities.

In addition, UIPlanner's "what-if" scenario planning capabilities will allow for the assessment of current and future level of costs relative to the existing rate agreements, a capability that currently does not easily occur today within existing processes and systems. The tool is expected to help National Grid better manage our regulated utilities within the current Line of Business framework.

Category: Policy driven
 Risk score: 46, Primary Driver – Policy driven
 Project Classification: Low Region: US

Finance

Sanction Cost Cost 1175K
 Cost volatility: P20 cost: n/a P80 cost: n/a *For projects >£5m /\$10m only*
 Probability that project cost will exceed tolerance: n/a (Monte Carlo analysis) *For projects >£5m /\$10m only*
 Project included in approved Business Plan? No. INVP 2391 is a "walk in".
 Project cost relative to approved Business Plan 100%
 If cost > approved B Plan how will this be funded? Finance Shared Services

In August 2009 a 3 month pilot was completed, during the pilot UI Planner was installed and configured for Narragansett (GAS/DIST/TRAN) successfully. Results have been reviewed & verified by the various business partners and a decision has been taken to move forward with the full implementation of UI planner. As part of the 200k pilot, business requirements and designs were collected, and will be used to model the configuration for the rest of the legal entities.

Project is to be funded via substitution. The current plan is to use the money allotted to INVP1543 (Capex - LIPA AMI impact project – Jeff Daily). Ruth Sullivan & Jeff Daily to confirm that LIPA is to go to fund INVP1543 themselves.

\$'000s	Current planning horizon					Yr 6+	Total	Lower Range P20	Upper Range P80
	Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14				
Proposed Investment	710	465					1,175		

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Resources

Availability of internal resources to deliver project: Green
Availability of external resources to deliver project: Green
Operational impact on network system: Green

Key issues

- Bandwidth Business resources.

Key milestones

- Pilot of Narragansett rate case Completed – 31 August 2009
- Integration Requirements & Design Completed – 30 November 2009
- Infrastructure Requirements & Design – 30 November 2009
- Integration Development Completion – 30 December 2009
- Complete Implementation of UI Planner for the Massachusetts Gas Companies (Boston Gas, Colonial, and Essex legal entities). – 30 December
- Complete Implementation of UI Planner for the NIMO (Gas, Dist & Tran) – 28 February 2010
- Complete Implementation of UI Planner for the KEDNY, KEDLI (Gas) – 31 January 2010
- Complete Implementation of UI Planner for the Mass Electric (Dist & Tran) – 31 April 2010
- Implementation Completion – 30 July 2010
(note, exact schedule TBC)
- Project closure – 31 November 2010

Climate change

Contribution to National Grid's 2050 80% emissions reduction target: Neutral
Impact on adaptability of network for future climate change: Neutral
Are financial incentives (e.g. carbon credits) available? No

Prior sanctioning history:

- Sanctioning for Pilot funded July, 2009 (Business funded project)
- Group Exec Approval obtained in September, 2009
- 9 Sept – IS Project Review Meeting for full sanctioning
- TBD – IS Global Technology Governance Group

Recommendations

The Sanctioning Authority is invited to:

- (a) APPROVE the investment of \$1,175 mil including risk margin of \$100,000k by 30 September 2009
- (b) NOTE that Dave Campbell is the Project Sponsor
- (c) NOTE that Anthony Rosenkrantz is the IS Project Manager and has the approved financial delegation to deliver the project

Signature..... Date.....

Dave Campbell, James Molloy Process & Systems Manager, Regulatory Compliance

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

IS Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

Duncan Brown, Head of IS Finance, Global IS

Business Finance

I hereby confirm that the financial data supports the business case outlined in this paper.

Signature..... Date.....

Dave Campbell, VP, US Electric Dist Ops Finance

Information Services

I hereby support the recommendations made in this paper.

Signature..... Date.....

Ruth Sullivan, Acting Head of Finance, Shared Services & Corporate

Decision of the Sanctioning Authority

I hereby approve the recommendations made in this paper.

Signature..... Date.....

William F. Edwards, EVP US Shared Services

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

CAPEX IS Investment Proposal – Summary
Regulatory Cost Structure – Implementation of UI Planner
Shared Services, Shared, Project No. INVP 2391

(A project sanction paper by Anthony Rosenkrantz for Dave Campbell – 9 Sept 2009)

1. Background

Over the next few years, as existing rate agreements expire, National Grid expects to submit many new rate case filings. Accordingly, the Regulatory Cost Structure (RCS) Project was launched to improve transparency and assess the current and future level of costs relative to the existing rate agreements. An output of the RCS Project is an expectation that we will be able to better manage our regulated utilities within the current Line of Business framework.

A collaborative governance committee, the RCS Committee, is in place to support/advise the project. The RCS Project is comprised of several Workstreams, one of which is Workstream 3 - Consistent View of Data. The goal of Workstream 3 is to capture Cost of Service, Actual, and Plan data for each regulated entity, and improve the US jurisdictional view of the financial data. To support this end, both internal and external tools were assessed. The team worked with IS to understand the capabilities of Hyperion Planning. In addition, the capabilities of seven vendors were assessed: the Analysis Group, AUS Consultants, The Brattle Group, Concentric Energy Advisors, Navigant, Utilities International, and Black & Veatch.

Upon further analysis, it was determined that Utilities International is the only vendor with software capabilities that could support both Business Planning by US regulated entity, as well as capture Cost of Service data to support the Regulatory Planning process. It was also determined that Hyperion could support Planning by US regulated entity, but not the Regulatory Planning process. Therefore, it was the decision of the RCS Committee to create two separate streams that would (1) Focus on modifying the Business Planning process to plan by regulated entity for the FY 2010/11 Plan (using Hyperion), and (2) Pilot Utilities International to assess their Regulatory Planning capabilities, with a secondary goal of assessing its capabilities to Plan by regulated entity.

Utilities International, Inc. is the pre-eminent provider of planning, budgeting and reporting solutions (both consulting and software) to the utility industry. They have developed UIPlanner, an integrated calculation engine that can manage all or a subset of budgeting, forecasting and planning needs. This tool interfaces with underlying systems and data and is typically built from a FERC chart of accounts. The advantage is it can span different entity types and manage scenario comparisons.

UI was recommended by other EEI member utilities and is used by Southern Company, NU, AEP, PG&E, FPL, Ameren, Pepco, Dominion, Entergy and Xcel Energy, among others. The Planner is a java based technology with built in transparency of formula inputs and calculations.

The UI Pilot kicked off on July 21. Based on the success of the pilot, the Finance and Regulation area would like to fully implement the UIPlanner tool across all legal entities. The full implementation of UIPlanner is the focus of this investment proposal.

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

2. Driver

- a. Support the preparation of rate filings and rate strategy.
- b. Improve transparency and consistency of reporting.
- c. Allow for the assessment of current and future level of costs relative to the existing rate agreements.
- d. Allow the company to further control its costs and file for rate recovery on a timelier basis.
- e. Better manage our regulated utilities within the current Line of Business framework.

3. Project Description

The UI Planner application is being installed as a result of Workstream 3: Consistent View of Data, a subset of the overall Regulatory Cost Structure (RCS) Project. The goal of Workstream 3 is to capture Cost of Service, Actual, and Plan data for each US regulated entity, and improve the US jurisdictional view of this data. The UI Planner application is expected to significantly enhance National Grid's US regulatory planning and rate case support processes. It will improve transparency and consistency of reporting, and will allow for a comparison of Rate Plan data vs. Business Plan Data vs. Actual costs across all legal entities.

UIPlanner's "what-if" scenario planning capabilities will allow for the assessment of current and future level of costs relative to the existing rate agreements, a capability that currently does not easily occur today within existing processes and systems. This will allow National Grid to better manage our regulated utilities within the current Line of Business framework.

4. IS / Business Issues

- a. Availability of Business resources.

5. Options Analysis

Option	Recommendation	Rationale
Do Nothing:	Rejected	Manual processes are lengthy and not repeatable. Manual solutions are not sustainable given that we will be doing rate case filings on a yearly basis going forward. Current manual solutions do not provide required transparency & consistency between Business Plan's (UK chart) & Rate case filings (FERC chart).
Defer project:	Rejected	Not an option, due to rate case schedule
Hyperion Pillar	Rejected	Purely a budgeting tool
Hyperion Planning	Rejected	Costly, all functionality will have to be purpose built. Current US/UK Planning, forecasting, budgeting business process will be heavily impacted. As installed by Ngrid it currently only support UK chart of accounts

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Option	Recommendation	Rationale
		the RCS project requires Regulatory chart of accounts (FERC).
Hyperion Enterprise	Rejected	Hyperion Enterprise is a consolidation tool, not a modelling tool and only operates within UK chart of accounts. As part of the Hyperion solution evaluation. Finance Leadership & IS Leadership, a decision was made to upgrade Hyperion Enterprise to bring it to the latest operating system ensuring vendor support. Future consolidation solution will be determined as part of SAP roadmap.
Hyperion HFM	Rejected	Hyperion HFM is a consolidation tool, not a modelling tool. As part of the Hyperion evaluation. Finance Leadership & IS Leadership, a decision was made not to upgrade Hyperion HFM and not to propagate it use to either Legacy Ngrid (US) or Ngrid UK. Future consolidation solution will be determined as part of SAP roadmap.
Hyperion Strategic Finance	Rejected	Of the various Hyperion products strategic finance is the closet to meeting the requirements. Unfortunately it uses Hyperion planning as a core module/input, thus requiring the reimplementation of Hyperion planning (required for Regulatory chart of accounts) & the installation of Hyperion strategic finance. Hyperion strategic finance will also required heavy IS involvement as it is more of a toolkit solution compared to a canned solution like UI Planner. Hyperion is currently not part of Roadmap.
SAP	Rejected	Full US Sap footprint 3-5 years out. SAP to use UK chart of Accounts as natural accounts.

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Option	Recommendation	Rationale
		<p>The Derivation of Regulatory chart of accounts for Actuals, Planning & budgeting yet to be completely understood.</p> <p>Current SAP footprint / Business Objects do not provide Financial modelling any canned solution for regulatory rate case reporting.</p>
Implement UI Planner	Recommended	<p>Best of breed application, which provides purpose built functionality & specialized consulting skills in support of regulated rate case filings.</p> <p>The implementation of UI Planner is a strategic decision by the Business enabling them to manage numerous rate cases over the coming years.</p> <p>Requires no real IS involvement.</p>

6. Milestones

Key Milestones	Date	Responsible person...
<p>Pilot Phase Initial scoping of the investment.</p> <p>Utilities International was onsite to help design & build the Narragansett Rate case using UI planner, Information gathered during the pilot was used to validate scope, time and costs for the remaining jurisdictions.</p>	31 August 2009	Dave Campbell Bus & IS Project Managers (Sonia Caiazza, Anthony Rosenkrantz)
<p>Implement UI Planner for all companies</p> <p>Paper to ISLT Development & Implementation Phase</p> <p>Requirements & Design</p> <p>Development & Build</p> <p>Go Live and Post-Implementation Support</p>	<p>10 September 2009</p> <p>30 November</p> <p>1 October 2009</p> <p>31 July 2010</p>	<p>Bus & IS Project Managers (Sonia Caiazza, Anthony Rosenkrantz)</p> <p>Bus & IS Project Managers (Sonia Caiazza, Anthony Rosenkrantz)</p> <p>Bus & IS Project Managers (Sonia Caiazza, Anthony Rosenkrantz)</p>

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Key Milestones	Date	Responsible person...
	31 October	Bus & IS Project Managers (Sonia Caiazza, Anthony Rosenkrantz)
Final Phase	2010	
Final Post Implementation Support	30 November 2010	Bus & IS Project Managers (Sonia Caiazza, Anthony Rosenkrantz)
Project Closure		

7. Safety, Environmental and Planning Issues

No Safety, Environmental or Planning issues anticipated.

Investment Recovery

8. Investment Classification

Policy driven

9. Regulatory Implications

This project will help National Grid formulate & model future regulated rate case filings in a consistent & timely fashion.

10. Customer Impact

This project will facilitate the Regulatory compliance team in managing future rate case filings, ensuring that future business plans & rate case filings are better integrated.

Financial Impact

11. Cost Summary

The following table show the full costs for the project, which are indicative at this stage. This investment proposal seeks the full sanctioning of funds for the Development and Implementation of the remaining jurisdictional rate cases. This amounts to \$1,175 mil and includes \$100k risk range – a detailed breakdown is provided in Appendix B.

\$'000s		Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14	Yr 6 +	Total	Lower Range P20	Upper Range P20
Project Cost	Opex	25						25		
	Capex	685	465					1,150		
IS Investment Plan	Opex									
	Capex									
Variance to plan	Opex	(25)						(25)		
	Capex	(685)	(465)					(1,150)		

The project will be funded by IS via substitution money from INVP1543 (LIPA AMI Billing Impacts) will be used as this project will be funded by LIPA itself (to be confirms by Ruth Sullivan)

Confidential

Ref. No. INV P 2391

NIAGARA MOHAWK POWER CORPORATION
 d/b/a National Grid
 Case 10-E-0050
 Attachment C1 to DKS-11

This project will increase IS ongoing support costs and annual vendor license/service fees. These costs have been confirmed during the Pilot stage.

RTB costs \$'000s	Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14	Total
Current Annual RTB costs	1					1
New Annual RTB costs		50	51	51	51	204
Impact on RTB costs (new minus existing)	(1)	50	51	51	51	203
Variance to Plan	(1)	50	51	51	51	203

12. Cost Assumptions

IS are primarily limited to license fees, bulk of cost are allocated to implementation fees.

Vendor Implementation costs have been pre-negotiation costs and are not likely to change.

13. Benefits Summary

Benefits - \$'000s	Yr 1 09/10	Yr 2 10/11	Yr 3 11/12	Yr 4 12/13	Yr 5 13/14	Total
Cost Savings		0	0	0	0	0

Currently there are no savings projects, this policy is driven.

14. NPV

The NPV for this project is (1284). The TCO log is attached in Appendix B, and includes assumptions.

15. Additional Impacts

Not applicable.

16. Execution Risk Appraisal

No	There is a risk that	Countermeasure or Action	Risk Range	Monitored by
1		Business discussing contingency plan.	\$0K	Bus Program Manager

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

Appendices

A. Resources

Step 1:

Role	National Grid Resources (FTEs)		External Resources (FTEs)			
	IS	Business	Contractor	Systems Integrator	ODC	Other
Program Managers (PgM)	.1	.1				
Project Managers (PM)		1				
Business Analysts (BA)		4		4		
Application Developer (AD)	.1					
Enterprise Architects (EA)	.1					
IS Security Analyst (SA)	.1					
Database Administrator (DBA)	.1					
Data Architects (DA)	.1					
Integration Analysts (IA)	.1					
Network Analyst (NA)	.1					

The following resources are NOT included in the project costs:
[The Business Program Manager, the Business Project Manager and the Business' Bus Analysts.](#)

Step 2:

External Resource Engagement:
[Contracts/project plans have drawn up between Ngrid & Utilities international \(consulting services\) and have been reviewed by business \(Dave Campbell & IS Procurement \(Ken Boduch\).](#)

Step 3:

Name	Role*	Source**	FTE	Start	End	Availability***
Sonia Caiazza	PM	Bus	1	Aug 09	Nov 10	Confirmed
Ed Turieo, James Molly	BA	Bus	2	Aug 09	Nov 10	Confirmed
Jose Abrahams	EA	IS	.1	Aug 09	Nov 10	Confirmed
Jeff Judson	Dev	IS	.1	Aug 09	Feb 10	Confirmed
Sunil Sunkara	DBA	IS	.1	TBD	TBD	Confirmed
Jon Geggatt	DA	IS	.1	Aug 09	Aug 09	TBC
Dave Campbell	PgM	Bus	.1	Aug 09	Feb 10	Confirmed
Steven Pitts	PgM	IS	.1	Aug 09	Feb 10	Confirmed
Anthony Rosenkrantz	PM	IS	.2	Aug 09	Nov 10	Confirmed

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

* Role: Use role abbreviations identified within Stage 1.

** Source: IS=National Grid IS FTE; Bus=National Grid Business FTE; Ext=External FTE

*** Only enter Confirmed if approved by the relevant Portfolio Lead, otherwise enter TBC (to be confirmed)

Step 4:

Resource Phasing related comments:

TBD when IS Project Mgr is assigned and on board.

B. TCO Log

The Total Project costs shown in the table below are indicative at this stage.

Confidential

Ref. No. INVP 2391

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11

TOTAL COST LOG OF IS INVESTMENT - FINANCIAL SUMMARY									
Investment Name:	Regulatory Cost structure --- Implementation of UI planner								
Project Name:	Regulatory Cost structure --- Implementation of UI planner								
Investment Plan No.:	INVP 2391	Investment Start (Financial Year):						09/10	
		Currency used:						US \$	
	09/10	10/11	11/12	12/13	13/14	14/15	15/16	Total	
	\$'000s	\$'000s	\$'000s	\$'000s	\$'000s	\$'000s	\$'000s	\$'000s	
INVESTMENT PLAN DETAILS:									
OPEX									
CAPEX									
Net RTB Impact									
INVESTMENT COST SUMMARY									
Start-Up - Opex									
Start-Up - Capex									
Start-Up - Risk Margin									
Start-Up - Subtotal									
Requirements and Design - Opex									
Requirements and Design - Capex	15							15	
Requirements and Design - Risk Margin									
Requirements and Design - Subtotal	15							15	
Development and Implementation - Opex									
People									
Software									
Hardware	25							25	
Telecommunications									
Service Contracts									
Other									
Risk Margin									
Development and Implementation - Capex									
People	420	415						835	
Software	200							200	
Hardware									
Telecommunications									
Service Contracts									
Other									
Risk Margin	50	50						100	
Development and Implementation - Subtotal	695	465						1,160	
Total Investment Costs - Opex	25							25	
Total Investment Costs - Capex	685	465						1,150	
Total Investment Costs	710	465						1,175	
Non-Regulated Project - Uplift									
Non-Regulated Project - Total	710	465						1,175	
Future Investments									
VARIANCES TO INVESTMENT PLAN:									
OPEX	(25)							(25)	
CAPEX	(685)	(465)						(1,150)	
RTB									
Current Annual RTB Expenditure	1							1	
New Annual RTB Expenditure		50	51	51	51	51	51	307	
Net RTB Impact	(1)	50	51	51	51	51	51	306	
Variance to Investment Plan	(1)	50	51	51	51	51	51	306	
BENEFITS ANALYSIS:									
Investment Benefits									
Regulatory Cost structure --- Implementation of UI Planner - Version 1 -- 31 August 2009									
Discount Rate:	15%	NPV:	(1284)	IRR:		VCR:	0.13		
Back Period:	5	Years		Months					

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit__ (RRP-22R)
Sheet 221 of 1956**

Witness: Revenue Requirements Panel

Confidential

Ref. No. INVP 2391

**NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C1 to DKS-11**

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C2 to DKS-11

IS Capex Project		Actual FY08	Actual FY09	Actual FY10
INVP 1656 Customer Systems Agent Desktop	Labor			5,527,401
	Hardware			1,199,578
	Software			1,219,853
	Other			
				7,906,832
INVP 1306 IVR Phase 2 - (Interactive Voice Response)	Labor	64,742	1,426,907	(2,413)
	Hardware			
	Software			
	Other			
		64,742	1,426,907	(2,413)
INVP 2204 Contact Center Operational Efficiencies				
INVP 2202 Customer Self Service via IVR - Customer Experience				
INVP 2200 Customer Self Service via Web - Customer Experience				
INVP 2201 Customer Self Service via Web - Operational Improvements				
INVP 0980 Increase Customer Self Service activity on the - Web (CG #4a)	Labor		1,195,102	557,336
	Hardware			6,800
	Software			1,380
	Other			
			1,195,102	565,516
INVP 1159 Customer Insights and Analytics	Labor			570,333
	Hardware			
	Software			33,971
	Other			
				604,304
INVP 2203 Customer Self Service via IVR - Operational Improvements				
INVP 1660 Legacy Grid Web Self Service SW Upgrade				
INVP 2205 Contact Center Business Continuity				
INVP 1255 Contact Centers Call Recording Replacement	Labor		147,172	9,299
	Hardware		126,186	
	Software		75,813	3,000
	Other			
			349,171	12,299
INVP 1356 Internet Strategy Implementation	Labor		30,634	2,954,664
	Hardware			924
	Software			120
	Other		473,274	833,164
			503,908	3,788,872
INVP 1356 US - Internet Strategy Implementation				
INVP 1643 Regulatory Placeholder - Customer Systems 2012				
INVP 1643 Regulatory Placeholder - Customer Systems 2011				
INVP 1643 Regulatory Placeholder - Customer Systems 2013				
INVP 1549 Non-Interval Collections Systems Consolidation (ITRON/PP4/MVRS)				
INVP 1232 Settlement Solution				
INVP 0937 Purchase of Receivables NY	Labor		432,331	55,340
	Hardware			
	Software			
	Other			
			432,331	55,340
INVP 1235 Account Initiation - Collections Data Hygiene Initiatives - Phase 2 & 3	Labor		308,112	155,162
	Hardware			
	Software			
	Other			
			308,112	155,162
INVP 1185 Distribution/Outage Management System	Labor		1,855	2,187,796
	Hardware			700,000
	Software			2,732,200
	Other			
			1,855	5,619,996
INVP 2155 Mobile - Electric Distribution Legacy Grid Mobile Expansion				
INVP 1642 Radio Console Standardization	Labor			133,703
	Hardware			920,796
	Software			
	Other			15,756
				1,070,255
INVP 1242 Transformation KPIs	Labor		481,772	3,089,512
	Hardware		440,667	(5,247)
	Software		2,060,482	(26,976)
	Other			
			2,982,921	3,057,289
INVP 2195 DECUS13 - URD Optimization Tool - Underground Residential Distribution				
INVP 0953 Smallworld GIS Upgrade	Labor			8,932
	Hardware			10,272
	Software			1,141,436
	Other			
				1,160,640
INVP 1363 Substation Equipment Analysis	Labor		122,034	77,212
	Hardware		4,548	
	Software		691,554	47,017
	Other		38,920	
			857,056	124,229
INVP 1482 ACIS Target Pricing Model (Automated Contractor Invoicing System)	Labor			197,420
	Hardware			
	Software			
	Other			
				197,420
INVP 1484 Cascade Phase II (Substation Equipment Maintenance)	Labor			64,063
	Hardware			230,051
	Software			314,942
	Other			
				609,056
INVP 2182 DECUS02 - Mobile Devices for Field Investigators	Labor			23,000
	Hardware			
	Software			11,250
	Other			
				34,250

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C2 to DKS-11

IS Capex Project		Actual FY08	Actual FY09	Actual FY10
INVP 2171 Exchange of Notice - Joint Pole - Double Pole				
INVP 2162 Primavera - Project Management Extensions				
INVP 1485 Computapole Upgrade				
INVP 2172 IDS Reliability Reporting & Analysis (Interruption and Disturbance System)				
INVP 1488 Remote Access To Fault Recorders	Labor			30,961
	Hardware			108,980
	Software			
	Other			
		-	-	139,941
INVP 2165 SEAL Upgrade (Storm Emergency Assignment List)				
INVP 0845 DataStage Upgrade/Capacity Planning	Labor		97,862	38,244
	Hardware			
	Software	375,000	(81,657)	
	Other		34,685	
		375,000	50,890	38,244
INVP 1573 Transmission Investment Mgmt System (TIMS)				
INVP 1227 NERC CIP Compliance 2010	Labor		372,246	462,901
	Hardware		586,735	65,926
	Software		142,640	8,516
	Other		22,300	28,028
		-	1,133,921	665,371
INVP 1227 NERC CIP Compliance 2011				
INVP 2277 NERC-CIP Service Management Toolset/NERC-CIP End-to-End Solution/ITIL Compliance				
INVP 2483 Integrated Project & Portfolio Planning				
INVP 2270 Transmission Customer System Upgrade				
INVP 1224 TOA Enhancements (Transmission Outage Application)	Labor		170,661	(85,746)
	Hardware		303,345	158,573
	Software		44,022	(29,585)
	Other			
		-	524,028	43,242
INVP 2276 NY EMS Remote Access Enhancement (Citrix)				
INVP 0314 US Intranet Consolidation	Labor	347,417		502,334
	Hardware			
	Software			
	Other			63,360
		347,417	-	665,694
INVP 2210 Intranet Design				
INVP 1671 US Transaction Delivery Center	Labor			147,529
	Hardware			95,970
	Software			139,399
	Other			
		-	-	382,898
INVP 2391 Regulatory Cost Structure - UI (Utilities International) Planner	Labor			494,457
	Hardware			
	Software			192,500
	Other			
		-	-	686,957
INVP 1367 Group Finance FC - Hyperion Upgrade Replacement				
No INVP US SAP ERP Back Office	Labor			6,488,614
	Hardware			
	Software			
	Other			21,070
		-	-	6,509,684
INVP 1088 Datacenter Rationalization (includes specific storage computing & telecoms) 2011	Labor		(12,514)	38,896
	Hardware		611,358	
	Software		73,184	
	Consultants			
	Other		2,000	
		-	674,028	38,896
INVP 1088 Datacenter Rationalization (includes specific storage computing & telecoms) 2012				
INVP 1088 Datacenter Rationalization (includes specific storage computing & telecoms) 2013				
INVP 1129 Employee Remote Access Program/Workplace Enhancements	Labor		311,098	194,257
	Hardware	94,411	37,613	8,288
	Software	174,696	287,136	(116,170)
	Other		2,600	138,643
		269,107	638,447	225,018
INVP 1134 Enterprise Content Management and Data Archival Program	Labor		10,820	204
	Hardware			
	Software			
	Other			
		-	10,820	204
INVP 1648 Network Strategy				
INVP 1092 OneNet (common user interface)	Labor		50,260	151,365
	Hardware	38,484	305,809	52,718
	Software		3,746,221	
	Other			
		38,484	4,102,290	204,083
INVP 1393 Desktop Refresh	Labor			55,599
	Hardware		842,885	
	Software			
	Other			
		-	842,885	55,599
INVP 1395 System Management Toolset (includes CMDB Standardization and Commoditization)	Labor		10424	147
	Hardware			
	Software			
	Other			
		-	10,424	147
INVP 1389 Unix Lifecycleing	Labor		182866	60588
	Hardware		1609920	6838
	Software			12000
	Other			
		-	1,792,786	79,426
INVP 0823 Security Enhancement Projects 2011	Labor			40607
	Hardware			
	Software		273131	10418

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 224 of 1956

Witness: Revenue Requirements Panel

NIAGARA MOHAWK POWER CORPORATION
d/b/a National Grid
Case 10-E-0050
Attachment C2 to DKS-11

IS Capex Project		Actual FY08	Actual FY09	Actual FY10
	Other			137216
		-	273,131	188,241
INVP 1391 Wintel Lifecycling	Labor		118962	94963
	Hardware		329462	17305
	Software		13469	
	Other			
		-	461,893	112,268
INVP 1401 LAN/WAN	Labor			
	Hardware		456541	71159
	Software			
	Other			
		-	456,541	71,159
INVP 1400 Video Conferencing	Labor			
	Hardware		383	423193
	Software			
	Other			
		-	383	423,193

Appendix 6
Page 6 of 6

Calculation of Cost To Achieve

Component	Nominal Costs
Personnel costs	
(1) VERO programs (management)	103
(2) Voluntary severance (management)	15
(3) Retention agreements	12
(4) Relocations	5
(5) Executive severance and options	120
Sub-total	255
IT integration costs	
(1) Applications consolidation	120
(2) Data center and network consolidation	41
Sub-total	161
Other integration costs	
(1) Costs to achieve merger savings identified by Integration Team	57
(2) Integration process costs	15
(3) Insurance run-offs (KeySpan)	20
Sub-total	92
Transaction costs	
(1) Bankers fees and expenses	22
(2) Legal fees and expenses	3
(3) Accounting and audit fees	4
(4) Other professional services	8
(5) Transfer tax	69
Sub-total	107
Total	615
excludes transfer tax gross-ups and other tax gross-ups	
Remove Executive Severance	120
Remove IT Capital Items	80
Efficiencies CTA	2
	<hr/> 413
Settlement Difference	15
Total Cost to Achieve in Rates	<hr/> 398
KeySpan costs excluded from above	
\$54 million (includes \$31 million bankers fees and expenses)	

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 226 of 1956

Witness: Revenue Requirements Panel

Date of Request: April 6, 2010
Due Date: April 16, 2010

Request No. RAV-87 SUPP
NMPC Req. No. NM 443 DPS-291

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Docket 10-E-0050 Niagara Mohawk Power Corporation
Rate Case

Request for Information

FROM: Robert Visalli

TO: Revenue Requirement Panel

Request:

On page 37 of the Revenue Requirement Panel's pre-filed direct testimony, they discuss making an adjustment to add back to the historic test year the actual incurred labor expense for VERO employees. The reason provided for making this adjustment was to prevent a double-count of synergy savings. Regarding this adjustment, please provide the following information:

A. What is amount of electric rate year 2011 labor expense related to this adjustment adding back to the historic test year the actual incurred labor expense for VERO employees? Include supporting calculations.

B. Please provide the name, the department each VERO'ed employee was working in at the time of his/her early retirement, and identify the specific synergy saving initiative each VERO'ed employee was associated with.

C. Regarding the Company's response to Part B. above, to the extent any of these VERO'ed employees are not associated with any specific KeySpan savings initiative, does the Company agree that the adjustment to add back to the historic test year the actual incurred labor expense for such VERO'ed employees is inappropriate since there is no double-count of synergy savings. If you agree, provide a calculation of the adjustment that should be made to rate year labor expense to correct this error. If you disagree, explain in full.

D. To the extent any of these VERO'ed employees were hired back as consultants/contractors through Pro-Unlimited or any other firm (refer to the Company's response to IR DAG-2), fully explain why the Company's methodology to add back to the historic test year the actual incurred labor expense for VERO employees is not a double-count against ratepayers (i.e., including the VERO'ed employees labor expense and their Pro-Unlimited consultant / contractor costs in the rate year forecast).

Response:

Part C. Please see attached file RAV-87 Supp Attachment A (Vero Employees) for the list of VERO employees who left the Company during the historic test year and for those positions directly linked to a Keyspan synergy savings initiative, the initiative ID is indicated. As stated in response to RAV-87, the Company believes all the labor costs

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit__ (RRP-22R)
Sheet 227 of 1956**

Witness: Revenue Requirements Panel

charged by these VERO employees during the historic test year and added back in the rate years are synergy savings related. A significant portion of the savings achieved and to be achieved through synergy savings initiatives are through staff reductions. The VERO program is allowing the Company to realize the initiative savings, either directly through eliminating positions associate with that initiative, or indirectly through creating vacant positions to be filled through the shifting of resources from other areas of the company. Underlying this is the Company's intention to minimize any employee layoffs while achieving synergy savings. The company has not set up a separate tracking process to record all VERO movements that are not directly linked to integration initiatives. The creation of a vacancy by a VERO leaving the company and relating this back to an individual initiative is complex. It would involve considerable resources to identify the various staff movements which ultimately link the vacancy created by a VERO to an integration initiative.

Name of Respondent:

Mark Stiner/Steven Heywood

Date of Reply:

April 29, 2010

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation d/b/a National Grid
Case 10-E-0050 Attachment A to RAV-87 Supp
Response to Part B
Sheet 2 of 2

NIAGARA MOHAWK POWER CORP. (Co 36)
VERO Employees Retired During Historic Test Year Ending September 30, 2009

Last, First & MI	Department	Department Name	Dept L2	Retirement Month	KS Integration	Initiative ID
Plourde,Katherine	100003128		22650 Billing & Systems NE	SHARED_SERVICES	200902 Created Vacancy	
Rourke,Jacqueline	10000455	16270	Payroll NE	SHARED_SERVICES	200903 Created Vacancy	
Ayotte,Gerard G	100002298		17550 Energy Mgmt Systems NE	INFORMATION_TECH	200903 Created Vacancy	
Carlson,Gale B	100023820		82800 CSS/CIS Conversion Project	SHARED_SERVICES	200903 Created Vacancy	
Chilson,David J	100028380		17720 Data Center Operations	INFORMATION_TECH	200903 Position Saved	
Coffey,Robert W	100019210		17800 Distributed Computing Mgmt	INFORMATION_TECH	200903 Position Saved	IS-IN_8
Criveau,Janet R	100016250		11100 Payments & Controls NE	SHARED_SERVICES	200903 Created Vacancy	IS-IN_9
Curran,Mary S	100008942		17870 Messaging & E-Mail	INFORMATION_TECH	200903 Position Saved	
DePasqua,John M	100016174		17840 LAN Support (NE)	INFORMATION_TECH	200903 Created Vacancy	
DeWolfe,Michael N	100016247		13000 Internal Audit	BUS_SERV_&_OTHER	200903 Created Vacancy	
Farwell,Malcolm G	100010711		17820 Planning & Tech Advance	INFORMATION_TECH	200903 Created Vacancy	
Hickman,Robert R	100034439		17560 Energy Mgmt Systems(NY)	INFORMATION_TECH	200903 Created Vacancy	
Irons,Mary E	100002740		17470 Integration Develop & Support	INFORMATION_TECH	200903 Created Vacancy	
Kowalski,Ronald J	100019346		17590 Telcom Engineering	INFORMATION_TECH	200903 Created Vacancy	
Owens,Laurel J	100021199		17150 CIS - Billings	INFORMATION_TECH	200903 Position Saved	IS_FUNC_1
Rabkin,Barbara A	100010491		17900 Information Architecture	INFORMATION_TECH	200903 Position Saved	IS_FUNC_1
Ryan,Stephanie	100018387		17781 Technical Services	INFORMATION_TECH	200903 Created Vacancy	
Rybacki,Gary W	100006961		17580 Telecommunications(NE)	INFORMATION_TECH	200903 Position Saved	IS_FUNC_1
Succi,Thomas M	100011854		38220 Train Electric & Meter	SHARED_SERVICES	200903 Created Vacancy	
Thompson,Diane M	100019698		16300 HR Services NY	BUS_SERV_&_OTHER	200903 Created Vacancy	
Trudeau,Judith R	100000467		17931 IT Finance	INFORMATION_TECH	200903 Position Saved	IS_FUNC_1
Wolffey,Loraine	100009277		17430 Database Support	INFORMATION_TECH	200903 Created Vacancy	
Carlson,Judy L	100011027	11200	Acctg Services-NE	SHARED_SERVICES	200904 Position Saved	Corp_CL_1
Lorenzo,Sharon R	100008314	11200	Acctg Services-NE	SHARED_SERVICES	200904 Position Saved	Corp_CL_1
Murray,Rose	100008990	11200	Acctg Services-NE	SHARED_SERVICES	200904 Created Vacancy	
Brock,Stephen P	100010069		38220 Train Electric & Meter	SHARED_SERVICES	200904 Created Vacancy	
Cabral,Paula M	100048332		16230 Health & Welfare Plans	SHARED_SERVICES	200904 Created Vacancy	
Danovitz,Lynda C	100034440		82120 CSS Business Community Support	SHARED_SERVICES	200904 Position Saved	IS_FUNC_1
Eure,Gloria M	100019535		38720 Proc&Sys-Work Mgmt Support	ELEC_DIST_GENERATION	200904 Created Vacancy	
Francazio,Richard L	100004036		38650 Emergency Planning	ELEC_DIST_GENERATION	200904 Created Vacancy	
Gianotti,Richard J	100019370		38740 Proc&Sys Bus Strategy & Improv	ELEC_DIST_GENERATION	200904 Created Vacancy	
Glasheen,Kevin P	100019451		18000 Legal Services	BUS_SERV_&_OTHER	200904 Position Saved	CORP_LG_4
Hannagan,James E	100007418		38220 Train Electric & Meter	SHARED_SERVICES	200904 Created Vacancy	
Hughes,Nancy L	100024349		38740 Proc&Sys Bus Strategy & Improv	ELEC_DIST_GENERATION	200904 Created Vacancy	
Jacques,Joanne	100025389		38710 Proc&Sys Asset Systems Support	ELEC_DIST_GENERATION	200904 Created Vacancy	
Kelly,John F	100000405		17410 Application Execution Services	INFORMATION_TECH	200904 Position Saved	IS_FUNC_1
Malynn,Kathleen F	100000497		14310 Distribution Finance NY	GAS_DISTRIBUTION	200904 Created Vacancy	
Schwennesen,Terry L	100012073		18000 Legal Services	BUS_SERV_&_OTHER	200904 Position Saved	CORP_LG_4
Sinko,Robert M	100025804		38720 Meter Data Services Operations	SHARED_SERVICES	200904 Created Vacancy	
Thomas,Elizabeth	100004974		38750 Proc&Sys Oper Systems Support	ELEC_DIST_GENERATION	200904 Created Vacancy	
Wilthey,Mary Beth	100025854		38740 Proc&Sys Bus Strategy & Improv	ELEC_DIST_GENERATION	200904 Created Vacancy	
Alongi,Joseph	100019465		17430 Database Support	INFORMATION_TECH	200905 Created Vacancy	
Donovan,Thomas M	100011501		17320 IT Finance & Admin Systems	INFORMATION_TECH	200905 Created Vacancy	
Fleming,Melanie C	100011392		17340 IT HR Systems	INFORMATION_TECH	200905 Position Saved	IS_FUNC_1
Castillo,Jose F	100008853	15760	NE Facilities-Mail & Storeroom	SHARED_SERVICES	200906 Created Vacancy	
Barrett,Timothy M	100019454		16210 Compensation	SHARED_SERVICES	200906 Created Vacancy	
Duszynski,Annette J	100023009		17150 CIS - Billings	INFORMATION_TECH	200906 Position Saved	IS_FUNC_1
Gans,William J	100016798		17320 IT Finance & Admin Systems	INFORMATION_TECH	200906 Created Vacancy	
Mahoney,Marc F	100016753		26960 C&S Administration	TRANSMISSION	200906 Created Vacancy	
Barnes,Lisa A	100008979		11200 Acctg Services NE	SHARED_SERVICES	200907 Created Vacancy	
Cosman,Cheryl	100008394		38710 Load Research & Analysis	SHARED_SERVICES	200907 Created Vacancy	
Ferriter,William P	100010094		17840 LAN Support (NE)	INFORMATION_TECH	200907 Position Saved	IS-IN_9
Persico,Rudolph V	100011466		17940 IT Finance	INFORMATION_TECH	200907 Created Vacancy	
Scaffel,Domnick T	100034061		37070 IT Procurement	SHARED_SERVICES	200907 Created Vacancy	
Smart,Susanne K	100011490		38710 Load Research & Analysis	SHARED_SERVICES	200907 Created Vacancy	
Flint,Jacques,Marilyn D	100006696		22010 Cust Contact Center Mgmt NE	ELEC_DIST_GENERATION	200908 Position Saved	CC1A
Katz,Yetta E	100010098		17470 Integration Develop & Support	INFORMATION_TECH	200908 Created Vacancy	
Ryan,Jo Anne L	100019473		16280 HRIS	SHARED_SERVICES	200908 Position Saved	HR_ES_7A
Woodruff,Donald N	100001314		17511 Data Center Services Mgmt	INFORMATION_TECH	200908 Created Vacancy	
Arns,Jean P	100021061		17150 CIS - Billings	INFORMATION_TECH	200909 Position Saved	IS_FUNC_1
Egan,Paul M	100019611		17520 Network	INFORMATION_TECH	200909 Created Vacancy	
Huggins,Linda D	100010320		17520 Network	INFORMATION_TECH	200909 Created Vacancy	
Sayetta,Mary L	100019630		16250 Employee Services & Adm(NE)	SHARED_SERVICES	200909 Created Vacancy	
Tarasio,Andrew J	100003337		17550 Energy Mgmt Systems NE	INFORMATION_TECH	200909 Created Vacancy	

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 230 of 1956

Witness: Revenue Requirements Panel

Date of Request: April 30, 2010
Due Date: May 10, 2010

Request No. DKS-19
NMPC Req. No. NM 709 DPS-464

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Docket 10-E-0050 Niagara Mohawk Power Corporation
Rate Case

Request for Information

FROM: David Shahbazian

TO: Revenue Requirements Panel

Request:

1. The Company's response to DPS-210-DKS-9.1 states: "For both Gasoline and Diesel the base price is the price that NYMEX Commodity is trading at for each period at the time that the forecast was being done. Added to the NYMEX Commodity component is a premium for each rate. The premium is based on the average monthly difference between NYMEX prices and what the Company actually paid based on OPIS (Oil Price Information Service)."

Please clarify the last sentence. Is the premium based upon the average monthly difference between NYMEX prices and what the Company actually paid, or is it based upon OPIS? If it is based upon OPIS, please provide detail from OPIS to support Company's projection.

2. The following two questions relate to the Company's response to DPS-178-DKS-7.3a.
 - a) Attachment 3a provides a listing of existing equipment on lease. Page 38, identifies asset id# 06744 as an Excavator with a monthly rate of \$15,477.98 with a lease term of 120 months. (1) Please provide the make (manufacturer) and model of the machine. (2) Please identify with specificity any unique capabilities of this machine that justify its full term payment of \$1,857,358, as opposed to other Excavators on the listing with monthly values of approximately \$600 per month.
 - b) Attachment 3a, when sorted by dollar value shows almost 700 entries of cost at approximately \$16, totally approximately \$11,300 per month. Informal discussion with Niagara Mohawk personnel indicates that these amounts represent the leasing agent's management fee plus sales tax for fully amortized vehicles. (1) Please explain why ratepayers should continue to pay management fees on fully amortized vehicles? (2) How long will the Company continue to be billed for leased assets fully amortized?

Response:

1. As per the response in DPS-210-DKS9.1, the premium is based upon the average monthly difference between NYMEX prices and what the company actually paid based on OPIS (Oil Price Information Service). To clarify, OPIS is the world's most widely accepted fuel price

benchmark for fuel supply contracts and actual prices paid for fuel are based on OPIS wholesale pricing plus a retail markup and applicable taxes.

Average actual prices paid by the Company (OPIS wholesale pricing + retail markup + applicable taxes) were provided in Attachment 2 of DKS-9. The premium calculated is equal to average actual prices paid by the Company – average NYMEX pricing, also previously provided in Attachment 2 of DKS-9.

2a. Attachment 3a identifies asset id#06744 as an excavator with a Sum of Total Amount (not monthly rate) equal to \$15,477.98. This unit's monthly rate is not \$15,477.98, nor is its full term payment \$1,857,358.

The unit, asset id#06744, is a Caterpillar Excavator, Model 312BL, and was put into service on 4/6/2001 with a capitalized cost of \$113,535.00 and a monthly lease payment of \$1111.31. It was sold at auction on 8/29/09 for \$25,000 as a reduction from the Company's fleet.

The total cost invoiced to the Company by the leasing company in Attachment 3a is the final settlement cost for this unit (\$17,212.31 remaining liability - \$1111.31 previous month's lease payment - \$623.02 refund of rental taxes = \$15,477.98).

2b. When sorted by dollar value, Attachment 3a shows approximately 700 vehicles invoiced at \$15.00 plus applicable taxes. This amount represents a management fee, called a thereafter fee, which is assessed on a monthly basis for all vehicles that are fully amortized but not yet sold. Fully amortized vehicles (like vehicles with an unamortized balance) continue to be titled by the leasing company and remain on lease by the Company until reduced from or replaced in the fleet and subsequently disposed of at auction. The Company is contractually obligated to pay the leasing company for leased assets based on the terms and conditions of the lease contract until the leased assets are disposed of, thereby removing them from lease.

The alternative for vehicles that are fully amortized would be to transfer the title from the leasing company to the Company. Costs associated with that alternative include paying sales tax to New York State on the fair market value of the unit, re-registering the unit and re-inspecting the unit. Additionally, the Company would be burdened with the administrative process of maintaining physical title of the units.

Name of Respondent:
Fleet Services Department
James Molloy

Date of Reply:
May 7, 2010

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 232 of 1956

Witness: Revenue Requirements Panel

Date of Request: May 7, 2010
 Due Date: May 17, 2010

Request No. DKS-21
 NMPC Req. No. NM 766 DPS-515

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
 Docket 10-E-0050 Niagara Mohawk Power Corporation
 Rate Case

Request for Information

FROM: David Shahbazian

TO: Revenue Requirement Panel

Request:

1. The Company's response in Attachment 1a to DPS-269 DKS-10 outlines the gross total of auction credits received for the HTY. Please provide the same data net (gross auction credits – remaining liability). Please provide the breakdown of each auction credit, as well as the remaining liability for each.
2. Likewise, the auction credit forecasts provided for RY1, RY2, and RY3 are estimated net auction proceeds (gross auction credits – remaining liability). Please provide the same data grossed up so a breakdown of auction credits and remaining liability can be reviewed.
3. In reference to the Company's response in NM 709 DPS-464 DKS19.2a & b:
 How many additional vehicles in the Company's listing of assets on lease (Attachment 3a to DKS-7) fall into the category of 'sold at auction' but are still part of the HTY lease calculation? Please identify all such assets from Attachments 3a and 3c that are in a similar status to asset id# 06744.
4. Please provide the ledger detail to support the HTY amount of \$10,612,514 for transportation motor fuel identified on Schedule 32, sheet 16. Please also identify the nature of the -\$549,088 adjustment to arrive at RY1 projection of \$10,063,425.

Response:

1. Summary breakdown of each auction credit less the remaining liability for vehicles sold at auction:

Auction:	Sep-2008	Nov-2008	Apr-2009	Aug-2009
Gross Auction Credit	(\$937,850)	(\$1,051,155)	(\$529,359)	(\$1,225,230)
Lease Remaining Liability	141,717	602,846	257,562	437,406
Net Auction Proceeds	(\$796,133)	(\$448,309)	(\$271,797)	(\$787,824)

For vehicle detail, please see DKS-21, attachments 1a through 1d.

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

2. Following is the summary of the forecasted net auction credits for rate years 1, 2, and 3:

<u>Company 0036</u>	
Gross Auction Credit:	(\$1,849,488)
Lease Remaining Liability:	\$104,688
Net Auction Proceeds:	(\$1,744,800)

<u>Company 0099</u>	
Gross Auction Credit:	(\$98,580)
Lease Remaining Liability:	\$5,580
Net Auction Proceeds:	(\$93,000)

Gross auction credits determined by an estimated percentage (106%) of net auction credits

3. Please see DKS-21, attachments 3a and 3b.

4. Refer to the table below for the ledger detail to support the HTY amount of \$10,612,514. This amount represents the actual costs charged to the Company's Fleet fuel activity for the HTY.

Business Unit	Activity	Expense Type	Year	Month	GL Act \$
00036	AG0451	110	2008	October	\$475
00036	AG0451	200	2008	October	\$302
00036	AG0451	400	2008	October	(\$2,882)
00036	AG0451	M10	2008	October	\$1,300,825
00036	AG0451	M10	2008	November	\$986,787
00036	AG0451	M10	2008	December	\$647,881
00036	AG0451	M10	2009	January	\$795,546
00036	AG0451	400	2009	February	\$1,063,270
00036	AG0451	M10	2009	February	\$600,373
00036	AG0451	M10	2009	March	\$690,280
00036	AG0451	110	2009	April	\$238
00036	AG0451	400	2009	April	\$272,289
00036	AG0451	M10	2009	April	\$595,985
00036	AG0451	110	2009	May	\$251
00036	AG0451	400	2009	May	\$313,506
00036	AG0451	M10	2009	May	\$629,773
00036	AG0451	110	2009	June	\$986
00036	AG0451	M10	2009	June	\$509,832
00036	AG0451	A70	2009	July	\$1,211
00036	AG0451	M10	2009	July	\$589,061
00036	AG0451	A70	2009	August	\$5
00036	AG0451	M10	2009	August	\$815,370
00036	AG0451	A70	2009	September	\$512
00036	AG0451	M10	2009	September	\$766,565
00036	AG0451	M17	2009	September	\$34,073
					\$10,612,514

The nature of the -\$549,088 is not an adjustment that was calculated to arrive at the RY1 projection of \$10,063,425. Instead, the RY1 projection was calculated using NYMEX commodity forecasted prices based on the 11/4/09 NYMEX settlement prices (as provided under DKS-9, attachments 1 and 2; and DKS-17, question 8) times the estimated fuel consumption. This projection was then compared to the HTY amount for cost of fuel. The -\$549,088 is the difference of the two, bringing actual costs that hit the Company's general ledger under Fleet's fuel activity for the HTY to the RY1 projected level for cost of fuel.

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 234 of 1956

Witness: Revenue Requirements Panel

Name of Respondent:
Fleet Services Department
James Molloy

Date of Reply:
May 17, 2010

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a to DKS-21
Sheet 5 of 18

192	NMP-PHH	7168-05721	05721	1997	INTST	20DTA	1JKDTA206VA100166	TRL-TAG	\$	1,000	-	1,000.00			
193	NMP-PHH	7168-05711	05711	1997	INTST	20DTA	1JKDTA204VA100179	TRL-TAG	\$	2,500	-	2,500.00			
194	NMP-PHH	7168-05725	05725	1997	INTST	20DTA	1JKDTA208VA100153	TRL-TAG	\$	1,000	-	1,000.00			
195	NMP-PHH	7168-05736	05736	1997	INTST	20DTA	1JKDTA201VA100169	TRL-TAG	\$	1,000	-	1,000.00			
196	NMP-PHH	7168-05714	05714	1997	INTST	20DTA	1JKDTA20XVA100154	TRL-TAG	\$	1,000	-	1,000.00			
197	NMP-PHH	7168-05742	05742	1997	INTST	20DTA	1JKDTA204VA100182	TRL-TAG	\$	1,000	-	1,000.00			
198	NMP-PHH	7168-05634	05634	1995	DYNAW	20TALT	19K61AEX9S1X32481	TRL-TAG	\$	2,250	-	2,250.00			
199	NMP-PHH	7168-05696	05696	1996	TRITN	LT8	4TCSS108XTA068144	TRL-UTILITY	\$	6,500	-	6,500.00			
200	NMP-PHH	7168-05448	05448	1991	SAUBR		1539 1F9UZ2326MV048551	TRL-3REEL	\$	1,600	-	1,600.00			
201	NMP-PHH	7168-05284	05284	1988	SAUBR		1530 1F9RE1829HV048103	TRL-3REEL	\$	400	-	400.00			
202	NMP-PHH	7168-05666	05666	1995	SAUBR	4502-B1	1F9UZ0913SV048250	TRL-1REEL	\$	400	-	400.00			
203	NMP-PHH	7168-05504	05504	1993	SAUBR	4500	1F9UZ2617NV048742	TRL-POLE	\$	500	-	500.00			
204	NGS-PHH	1581-08417	08417	2005	DODGE	ND5L33	1D7HW22K15S262431	PU-CP-4X4	\$	3,100	7,118.51	(4,018.51)			
205	NGS-PHH	1581-00323	00323	2000	FORDX	W477	1FDXW47F3YEC99167	STK-LD-4X4	\$	13,500	-	13,500.00			
206	NGS-PHH	1581-00322	00322	2000	FORDX	W477	1FDXW47F1YEC99166	STK-LD-4X4	\$	12,500	-	12,500.00			
								F450 Crew Chassis	\$						
	NG - Owned				(1) Pallet of Tail Gates				\$	1,150	-	1,150.00			
	NG - Owned				Start All, Tire & Bumper				\$	300	-	300.00			
	NG - Owned				(1) Crate Tail Gates				\$	1,050	-	1,050.00			
	NG - Owned				Snap On Engine Analyzer & Ammco Portable Alignment Tester				\$	25	-	25.00			
	NG - Owned				(3) Honda 2500 Watt Generators				\$	150	-	150.00			
	NG - Owned				Fisher Minute Mount Snow Plow				\$	1,000	-	1,000.00			
	NG - Owned				Fisher Minute Mount Snow Plow				\$	1,000	-	1,000.00			
	NG - Owned				Fisher Minute Mount Snow Plow				\$	1,100	-	1,100.00			
	NG - Owned				Fisher Minute Mount Snow Plow				\$	800	-	800.00			
	NG - Owned				Fisher Minute Mount Snow Plow				\$	1,000	-	1,000.00			
	NG - Owned				Diamond Snow Plow				\$	75	-	75.00			
	NG - Owned				Weather Guard Tool Box				\$	175	-	175.00			
	NG - Owned				(4) Diesel Pumps				\$	65	-	65.00			
	NG - Owned				(2) Gas Boy Dispensers				\$	5	-	5.00			
	NG - Owned				Engine Stand				\$	50	-	50.00			
	NG - Owned				Misc Rims & Tires				\$	5	-	5.00			
										\$	937,850	\$	141,717	\$	796,133

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1b to DKS-21
Sheet 9 of 18

149	NMP	7168-05646	05646	1995	CRYST	TEUP10	1C9BA122XS1271391	TRL-UTILITY	\$	1,700	-	1,700.00		
150	NMP	7168-05812	05812	1999	SAUBR	1539	1F9UZ2328XV048328	TRL-3REEL	\$	9,000	-	9,000.00		
151	NMP	7168-05369	05369	1991	ALLEG	2EXPT/ST	1A9122108MS069428	TRL-PIPE	\$	700	-	700.00		
152	NMP	7168-05696	05696	1996	TRITN	LT8	4TCSS108XTA068144	TRL-UTILITY	\$	400	-	400.00		
	NMP	OWNED	05444	1977	HYDYN		1036 465	TRL-RL/CR	\$	200	-	200.00		
	NMP	OWNED	06175	1997	INGRN	P185WJD	270757UKH3E27	TRL-MTD AC	\$	4,400	-	4,400.00		
	NMP	OWNED			Misc Air Compressor Tools				\$	600	-	600.00		
	NMP	OWNED	06490	1979	RYMND	11R30TT	11792955	FORK-CONV	\$	400	-	400.00		
	NMP	OWNED	06910	1985	GOTRC	GT300	05-05-30	ATV-MD	\$	7,000	-	7,000.00		
	NMP	OWNED	05295	1979	ROGER	THPG25DSF	19242	TRL-LOWBED	\$	8,000	-	8,000.00		
	NMP	OWNED	05301	1988	ALLEG	RC/3T	1A9416202JS069023	TRL-SL-REEL	\$	500	-	500.00		
	NMP	OWNED	05455	1991	PLYBY	PONTOON	ARPTR24D911000126	TRL-BOAT	\$	950	-	950.00		
	NMP	OWNED	05449	1975	ABCHN	C405-0010	Y0703	TRL-HOT	\$	50	-	50.00		
	NMP	OWNED			OTC Engine Stand				\$	200	-	200.00		
	NMP	OWNED			Back Buddy Brake Drum Cart				\$	250	-	250.00		
	NMP	OWNED			Walker Transmission Jack				\$	50	-	50.00		
	NMP	OWNED			Walker Bumper Jack				\$	35	-	35.00		
	NMP	OWNED			Bottle Cart				\$	65	-	65.00		
	NMP	OWNED			(2) Sun Battery Testers				\$	40	-	40.00		
	NMP	OWNED			Sun Engine Analyzer				\$	10	-	10.00		
	NMP	OWNED			Goodall Startall, gas				\$	375	-	375.00		
	NMP	OWNED			Trailer Ramps				\$	200	-	200.00		
	NMP	OWNED			Tool Box & Seat				\$	5	-	5.00		
	NMP	OWNED			Tailgates				\$	550	-	550.00		
	NMP	OWNED			(2) Fuel Tanks				\$	375	-	375.00		
	NMP	OWNED			Fuel Tank w/pump				\$	450	-	450.00		
	NMP	OWNED			(3) Hose Reels				\$	200	-	200.00		
	NMP	OWNED			Oil Filter Crusher				\$	100	-	100.00		
153	NGS	1581-00325	00325	2000	FORDX	W477	1FDXW47F7YEC99169	PU-LD-4X4	\$	15,000	-	15,000.00		
									\$	1,051,155.00	\$	602,846.00	\$	448,309.00

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c to DKS-21
Sheet 10 of 18

Count	Unit	Description	VIN	Sale Actual	Remaining Liability	Net Proceeds
1	00033	1999 Ford Taurus 4-Door Sedan, 6 cyl, Auto, A/C (121,142 Miles) (Exempt From Odometer Disclosure)	1FAFP66L0XK211195	\$1,800	-	1,800.00
2	07938	2004 Dodge Stratus 4-Door Sedan, 6 cyl, Auto, A/C (Exhaust Leak) (106,206 Miles)	1B3EL36R24N211327	\$2,600	1,984.30	615.70
3	00436	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (83,892 Miles)	1B3EJ46X51N631931	\$2,550	-	2,550.00
4	00542	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (84,474 Miles)	1B3EJ46X01N673004	\$2,100	-	2,100.00
5	00516	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (88,806 Miles)	1B3EJ46X01N662844	\$2,150	-	2,150.00
6	00469	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (77,764 Miles)	1B3EJ46X31N628770	\$2,700	-	2,700.00
7	00510	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (82,917 Miles)	1B3EJ46X71N631946	\$2,100	-	2,100.00
8	00480	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (95,966 Miles)	1B3EJ46XX1N628779	\$1,600	-	1,600.00
9	00539	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (115,806 Miles)	1B3EJ46X51N673001	\$1,650	-	1,650.00
10	00611	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C (63,343 Miles)	1C3EJ46X8YN267825	\$2,000	-	2,000.00
11	00630	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C (65,221 Miles)	1C3EJ46X2YN267822	\$1,400	-	1,400.00
12	00613	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C (69,602 Miles)	1C3EJ46X6YN267824	\$2,000	-	2,000.00
13	00631	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C (87,883 Miles)	1C3EJ46X8YN267808	\$1,200	-	1,200.00
14	00619	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C (79,329 Miles)	1C3EJ46X9YN267817	\$1,200	-	1,200.00
15	03922	2001 Jeep Cherokee 4x4 4-Door Sport Utility Vehicle, 6 cyl, Auto, A/C (Bad Radiator) (091,908 Miles)	1J4FF48S01L606656	\$2,200	-	2,200.00
16	01022	1999 Dodge Grand Caravan Passenger Van, 6 cyl, Auto, A/C (100,554 Miles) (Exempt From Odometer Disclosure)	2B4GP24RXXR468362	\$1,350	-	1,350.00
17	08327	2005 GMC Safari AWD Cargo Van, 6 cyl, Auto, A/C (084,188 Miles)	1GTDL19X45B506277	\$5,300	10,620.14	(5,320.14)
18	07469	2003 GMC Safari AWD Cargo Van, 6 cyl, Auto, A/C (096,665 Miles)	1GTDL19X13B515483	\$3,700	3,176.72	523.28
19	01340	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (067,976 Miles)	1GCDL19W01B139699	\$1,900	-	1,900.00
20	01323	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (095,758 Miles)	1GCDL19W31B138692	\$2,100	-	2,100.00
21	01314	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (106,237 Miles)	1GCDL19WX1B139094	\$1,500	-	1,500.00
22	01300	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (079,005 Miles)	1GCDL19W51B137639	\$2,100	-	2,100.00
23	01331	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (No Brakes) (069,891 Miles)	1GCDL19W01B139055	\$1,500	-	1,500.00
24	01357	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (Fuel Problem, Not Running) (074,558 Miles)	1GCDL19W41B139625	\$1,350	-	1,350.00
25	01170	2000 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (032,145 Miles)	1GCDL19W8YB218242	\$3,050	-	3,050.00
26	01168	2000 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (056,405 Miles)	1GCDL19W8YB217625	\$2,500	-	2,500.00
27	09980	2006 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Body Damage) (041,189 Miles)	1D7HW22K56S668178	\$4,950	9,870.51	(4,920.51)
28	08737	2005 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (139,064 Miles)	1D7HW22K3S5327313	\$3,850	9,237.88	(5,387.88)
29	08596	2005 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Bad Trans) (091,716 Miles)	1D7HW22K5S5327278	\$3,050	7,738.29	(4,688.29)
30	08640	2005 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (091,987 Miles)	1D7HW22K7S5316931	\$3,850	7,563.58	(3,713.58)
31	07686	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (77,865 Miles)	1D7HG12K04S720904	\$4,500	5,190.87	(690.87)
32	07655	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C, with cap (102,386 Miles)	1D7HG12K64S746388	\$3,900	5,350.47	(1,450.47)
33	07480	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Reserved Until Tuesday 4:00 PM) (103,779 Miles)	1D7HG12K84S720889	\$3,600	4,642.95	(1,042.95)
34	07687	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Bad Engine, Not Running) (130,482 Miles)	1D7HG12K94S720903	\$1,400	4,915.84	(3,515.84)
35	09984	2006 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Wrecked) (042,957 Miles)	1D7HW22K36S668180	\$1,550	14,484.46	(12,934.46)
36	02297	2000 Ford F250 4x4 Extended Cab Pickup Truck, 8 cyl, Auto, A/C, with snow plow frame & cap (074,080 Miles)	1FTNX21L2YEA48281	\$4,700	-	4,700.00
37	02296	2000 Ford F250 4x4 Extended Cab Pickup Truck, 8 cyl, Auto, A/C (074,142 Miles)	1FTNX21L0YEA48280	\$3,950	-	3,950.00
38	07439	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (093,736 Miles)	1D7HG12K84S720925	\$4,500	5,359.94	(859.94)
39	01934	1999 Ford F250 Pickup Truck, 8 cyl, Auto, A/C (103,776 Miles) (Exempt From Odometer Disclosure)	1FTNF20L3XEB16719	\$1,200	-	1,200.00
40	03404	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C (60,948 Miles)	3B7KF26Z51M556649	\$2,400	-	2,400.00
41	03094	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C, with cap (Bad Trans) (90,336 Miles)	3B7KF26ZXM275236	\$1,500	-	1,500.00
42	02321	2000 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C (91,006 Miles)	3B7KF26Z4YM216239	\$1,600	-	1,600.00
43	02313	2000 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C (102,817 Miles)	3B7KF26Z2YM216241	\$2,400	-	2,400.00
44	03413	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C (104,429 Miles)	3B7KF26ZXM1M556646	\$2,400	-	2,400.00
45	03397	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C, with cap (126,573 Miles)	3B7KF26Z81M556659	\$2,100	-	2,100.00
46	03215	2001 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C, with cap (102,070 Miles)	1B7HF16Y01S753117	\$2,000	-	2,000.00
47	02270	2000 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C (106,525 Miles)	1B7HF16Y3Y5S67226	\$1,500	-	1,500.00
48	03348	2001 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C, with cap (122,527 Miles)	1B7HF16Y91S253683	\$1,700	-	1,700.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1c to DKS-21
 Sheet 11 of 18

49	03295	2001 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C (Bad Trans, Bad Front End) (127,557 Miles)	1B7HF16Y91S751043	\$400	-	400.00
50	03468	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C (Broken Shifter, Missing Body Parts) (94,309 Miles)	3B7KF26Z61M561522	\$800	-	800.00
51	03461	2001 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C (59,562 Miles)	1B7HF16Y61S287371	\$3,200	-	3,200.00
52	01818	2001 Dodge D1500 Pickup Truck, 6 cyl, Auto, A/C (114,789 Miles)	1B7HC16XX1S252588	\$1,850	-	1,850.00
53	00771	1998 Ford F150 Pickup Truck, 6 cyl, Auto, A/C, with bed mtd fuel tank (126,820 Miles) (Exempt From Odometer Disclosure)	2FTZFP1729WCB03633	\$750	-	750.00
54	01750	2001 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C (Rusted Oil Pan) (70,614 Miles)	2B7KB31Y71K532791	\$100	-	100.00
55	00998	1999 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C (Bad Alternator, Engine Belt Off) (55,483 Miles) (Exempt From Odometer Disclosure)	2B7KB31Y7XXK576900	\$600	-	600.00
56	01010	1999 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C (62,238 Miles) (Exempt From Odometer Disclosure)	2B7KB31Y6XXK576905	\$750	-	750.00
57	01004	1999 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C (79,490 Miles) (Exempt From Odometer Disclosure)	2B7KB31Y0XXK576902	\$1,100	-	1,100.00
58	01435	2001 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (38,705 Miles)	2B7HB11X31K532275	\$2,750	-	2,750.00
59	01400	2001 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (53,354 Miles)	2B7HB11X91K532281	\$1,850	-	1,850.00
60	01456	2001 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (78,703 Miles)	2B7HB11X81K532286	\$1,850	-	1,850.00
61	01404	2001 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (80,769 Miles)	2B7HB11X01K532282	\$1,850	-	1,850.00
62	00951	1999 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (37,193 Miles) (Exempt From Odometer Disclosure)	2B7HB11X8XX572313	\$1,400	-	1,400.00
63	00944	1999 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (Bad Alternator, Engine Belt Off) (56,988 Miles) (Exempt From Odometer Disclosure)	2B7HB11X1KK572279	\$400	-	400.00
64	00759	1998 Dodge B1500 Cargo Van, 8 cyl, Auto, A/C (57,879 Miles) (Exempt From Odometer Disclosure)	2B7HB11Y1WK152075	\$1,500	-	1,500.00
65	00643	1997 Dodge B3500 Maxi Cargo Van, 8 cyl, Auto (031,200 Miles) (Exempt From Odometer Disclosure)	2B7KB31ZXVK522271	\$1,900	-	1,900.00
66	03522	2000 Ford F450 Enclosed Service Truck, 7.3L diesel, Auto (059,846 Miles)	1FDXF46F3YE88522	\$4,200	-	4,200.00
67	03523	2000 Ford F450 Enclosed Service Truck, 7.3L diesel, Auto (Bad Head Gasket) (125,672 Miles)	1FDXF46F9YE88511	\$2,250	-	2,250.00
68	03517	1996 Ford E350 Enclosed Cutaway Service Van, 7.3L diesel, Auto (56,836 Miles) (Exempt From Odometer Disclosure)	1FDKE37F5THA02141	\$1,500	-	1,500.00
69	03634	1998 Chevy G3500 Enclosed Cutaway Service Van, 8 cyl, Auto (083,572 Miles) (Exempt From Odometer Disclosure)	1GBJG31R8W1037917	\$1,000	-	1,000.00
70	03708	2001 Ford F450 4x4 Flatbed Truck, 7.3L diesel, Auto, with reel stand w/brake (065,018 Miles)	1FDXF47F91EC91791	\$8,100	-	8,100.00
71	05234	2002 Chevy C7500 Dump Truck, Cat 3126 diesel, 7 spd, with 5-7 yard body (019,391 Miles)	1GBM7H1C92J509607	\$25,000	8,009.21	16,990.79
72	04006	1993 IHC 1652 Step Van, DTA360 diesel, Auto, with Sullair under deck air compressor (078,378 Miles) (Exempt From Odometer Disclosure)	1HTMGPHL4PH536579	\$2,100	-	2,100.00
73	03549	2000 Freightliner MT45 Step Van, Cummins 5.9L diesel, Auto (Body Damage) (070,644 Miles)	4UZA4FADXYCG46426	\$2,100	6,396.13	(4,296.13)
74	04048	1996 IHC 1652 Step Van, T444E diesel, Auto, with Vanair under deck air compressor (078,725 Miles) (Exempt From Odometer Disclosure)	1HTMGABL3TH302546	\$4,000	-	4,000.00
75	04035	1993 Chevy Kodiak "LoPro" Utility Truck, Cat 3116 diesel, 6 spd, with Lincoln Ranger 8 225-amp welder/8,000-watt generator, gas & Auto Crane 3,200 # material crane (121,737 Miles) (Exempt From Odometer Disclosure)	1GBG6H1J2PJ110009	\$3,900	-	3,900.00
76	04859	1994 Chevy Kodiak Enclosed Utility Truck, Cat 3116 diesel, 6 spd, with Sullair 125-cfm under deck air compressor & front winch (086,784 Miles) (Exempt From Odometer Disclosure)	1GBM7H1J5RJ102084	\$2,100	-	2,100.00
77	03787	Altec AT37G, 42' Articulating & Telescopic Insulated Single-Man Bucket, s/n 1000-DE1845, mtd behind cab on 2001 Ford F550 Service Truck, 10 cyl, Auto, A/C (Boom Extension Apart, Boom Not Operable) (119,456 Miles)	1FDAF56S21EA31680	\$5,750	-	5,750.00
78	04313	Altec AN652-MH, 55' Material Handling Single-Man Bucket, s/n 0797-U1789, with lower boom insert rear mtd on 1998 Freightliner FL70 4x4 Utility Truck, Cat 3126 diesel, 6 spd (091,906 Miles) (Exempt From Odometer Disclosure)	1FV2HJBA7WH888029	\$13,000	-	13,000.00
79	04282	Altec AN652-MH, 55' Material Handling Single-Man Bucket, s/n 0797-U1780, with lower boom insert rear mtd on 1997 Chevy C7500 Utility Truck, Cat 3116 diesel, 6 spd (Boom Bent, Not Operable) (113,414 Miles) (Exempt From Odometer Disclosure)	1GBM7H1J2VJ114073	\$2,250	-	2,250.00
80	04703	Altec AM855-MH, 60' Material Handling Over-Center Single-Man Bucket, s/n 0201-BB2502, with lower boom insert rear mtd on 2001 Chevy C8500 Utility Truck, Cat 3126 diesel, 7 spd (Wrecked, Boom Parts Only) (138,115 Miles)	1GBP7H1C71J506216	\$2,750	30,468.70	(27,718.70)
81	04629	Altec LRV-55, 60' Over-Center Single-Man Bucket, s/n 0101-CV0829, with lower boom insert mtd behind cab on 2001 Chevy C7500 Chipper Dump Truck, Cat 3126 diesel, 7 spd (Noisy Trans) (065,649 Miles)	1GBM7H1C51J504533	\$16,500	23,471.36	(6,971.36)
82	04685	Altec LRV-55, 60' Over-Center Single-Man Bucket, s/n 0201-CV0859, with lower boom insert mtd behind cab on 2001 Chevy C7500 Chipper Dump Truck, Cat 3126 diesel, 7 spd (075,271 Miles)	1GBM7H1C51J504693	\$16,000	27,140.40	(11,140.40)
83	04880	Altec D845A-BR, 20,230# Digger Derrick, s/n 0897-BE2064, with 45' sheave height, 3 section hyd boom, 2 spd digger, tip winch, pole grabs & riding console rear mtd on 1998 Freightliner FL80 4x4 Flatbed Truck, Cat 3126 diesel, 6 spd, with front winch (Bad H	1FV2HJBA3WH888030	\$5,000	-	5,000.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c to DKS-21
Sheet 12 of 18

84	05359	1990 Sherman & Reilly PT2766 Single-Drum Puller, gas, with hyd level wind trailer mtd (Reads 559 Hours)	123WM1415L1T20020	\$750	-	750.00
85	05558	1991 Sauber 1555 Material Trailer, with reel stand w/brake	1F9RC1419MV048549	\$200	-	200.00
86	06911	Telect General 44,800# Digger Derrick, s/n GENERAL-221BEE, with 65' sheave height, 4 section hyd boom, dual pin-on buckets, heel winch, pole grabs, 4 hyd outriggers & riding console rear mtd on 1996 Hico H15 All Terrain Track Machine, s/n 159702001, Cat		\$85,000	-	85,000.00
87	08206	2004 Bandit Industries "Brush Bandit" 200+, 12" Disc Chipper, Cat diesel, trailer mtd (Fuel Leak) (Reads 151 Hours) (No Title)		\$9,250	5,712.36	3,537.64
88	06472	2001 Bandit Industries "Brush Bandit" 200+, 12" Disc Chipper, gas, trailer mtd (Reads 2068 Hours) (No Title)		\$4,000	-	4,000.00
89	06111	1992 Vermeer CC135 Rubber Tired Earth Saw, s/n 1VRF122V0M1000348, Detroit 3-53 diesel, hydrostatic, with CC84 earth saw & enclosed cab (Reads 937 Hours)		\$33,000	-	33,000.00
90	06753	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JYG0308293, Case diesel, shuttle, with EROPS (Reads 1697 Hours)	JYG0308293	\$22,000	12,231.77	9,768.23
91	06719	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0304870, Case diesel, shuttle, with hydraulic hammer, 3rd valve & EROPS (Reads 1015 Hours)(No Title)	JYG0304870	\$19,000	7,358.58	11,641.42
92	06708	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0304816, Case diesel, shuttle, with EROPS (Reads 2697 Hours)	JYG0304816	\$16,000	6,798.46	9,201.54
93	06691	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0304839, Case diesel, shuttle, with EROPS (Reads 3040 Hours)	JYG0304839	\$18,500	6,798.46	11,701.54
94	06707	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0304883, Case diesel, shuttle, with EROPS (Reads 2497 Hours)	JYG0304883	\$18,500	6,798.46	11,701.54
95	06688	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0304843, Case diesel, shuttle, with EROPS (Reads 3172 Hours)	JYG0304843	\$16,000	6,798.46	9,201.54
96	05879	2000 Manac 40' T/A High Flatbed Trailer, with sides	2M5121284Y1067755	\$850	3,188.40	(2,338.40)
97	05880	2000 Manac 40' T/A High Flatbed Trailer, with sides	2M5121286Y1067756	\$850	2,944.05	(2,094.05)
98	05881	2000 Manac 40' T/A High Flatbed Trailer, with sides	2M5121288Y1067757	\$850	3,188.40	(2,338.40)
99	05882	2000 Manac 40' T/A High Flatbed Trailer, with sides	2M512128XY1067758	\$850	3,188.40	(2,338.40)
100	05883	2000 Manac 40' T/A High Flatbed Trailer, with sides	2M5121281Y1067759	\$850	3,188.40	(2,338.40)
101	05551	1993 Trailmobile 40' T/A High Flatbed Trailer, with sliding tandems	1PTF71TJ8P9013424	\$600	-	600.00
102	05316	1990 Talbert T3DW-60-HRG-1-T1, 60-Ton Tri/Axle Detachable Lowboy Trailer, with 24' level deck & wet line	40FW04833L1008900	\$16,000	-	16,000.00
103	05799	1999 Dynaweld 24TALT, 12-Ton T/A Tagalong Trailer, with 19' level deck over wheels, beavertail, ramps & air brakes	4U171AEX0X1X38357	\$3,100	-	3,100.00
104	10367	2005 Ditch Witch T9B, 5-Ton T/A Tagalong Trailer, with 13' level deck between wheels & ramps	1DSB192K7517Z1780	\$1,700	3,745.96	(2,045.96)
105	06034	2000 Belshe WB-1, 3-Ton S/A Tagalong Trailer, with 12' level tilt deck between wheels	16FF01212Y1034880	\$1,100	-	1,100.00
106	05662	1995 Sauber 4500 Extendable Pole Trailer	1F9UZ1916SV048247	\$5,000	-	5,000.00
		Floor Jack		\$375	-	375.00
		Floor Jack		\$200	-	200.00
		Walker 2.5-Ton Pneumatic Bumper Jack		\$300	-	300.00
		Lenox Mobile Mitre Band Saw		\$300	-	300.00
04832		1974 GMC 7500 T/A Tank Truck, Detroit 6V-53 diesel, 5 spd, 4 spd auxiliary, with Tech Weld 4,000-gallon 2 compartment tank (014,548 Miles) (Exempt From Odometer Disclosure)	TJV734V555040	\$2,200	-	2,200.00
06620		1995 Bobcat 763 Skid Steer Loader, s/n 512217550, Kubota diesel, hydrostatic, with quick disconnect general purpose bucket, 3rd valve & enclosed cab (Reads 694 Hours)		\$5,750	-	5,750.00
06578		Clark GPX25, 4,650# Pneumatic Tired Forklift, s/n GPX230-0200-7600K0F100, LPG or gas (Runs On Spark Box) (Reads 5615 Hours)		\$2,100	-	2,100.00
		Bear Analyzer		\$50	-	50.00
		Rotary Lift 7.5-Ton Bottle Jack		\$45	-	45.00
		Transmission Jack		\$120	-	120.00
		Napa 2-Ton Shop Crane		\$200	-	200.00
		OTC 1-Ton Shop Crane		\$200	-	200.00
		Blackhawk Transmission Jack		\$125	-	125.00
		Blackhawk 1-Ton Engine Stand		\$35	-	35.00
		(4) Weaver 10-Ton Per Pair Jack Stands		\$500	-	500.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 247 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c to DKS-21
Sheet 13 of 18

	(4) Weaver 2.5-Ton Per Pair Jack Stands		\$250	-	250.00
	Fuel Tank w/electric pump		\$375	-	375.00
	Fuel Tank w/electric pump		\$550	-	550.00
	Miller Trailblazer IV-D, 350-Amp Welder, diesel, skid mtd		\$800	-	800.00
	Lincoln Oil Filter Crusher		\$25	-	25.00
	System One Parts Washer		\$50	-	50.00
	Chem One Parts Washer		\$100	-	100.00
	(4) Generators		\$400	-	400.00
	(1 Pallet) Trailer Ramps		\$375	-	375.00
	(1 Pallet) Trailer Ramps		\$400	-	400.00
	(1 Pallet) Trailer Ramps		\$275	-	275.00
	(1 Pallet) Trailer Ramps		\$375	-	375.00
	(4) Tires		\$325	-	325.00
	(4) Tires		\$400	-	400.00
	Total Gross Sale	\$549,900		257,561.91	292,338.09
	Hauling charges	\$20,541			\$20,541
	Net proceeds	\$529,359		\$257,562	\$271,797

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit __ (RRP-22R)
Sheet 248 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1d to DKS-21
Sheet 14 of 18

Count	Unit #	Description	Vin #	Sale Actual	Remaining Liability	Net Proceeds
1	426	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (Exhaust Leak, Temporary Tires On Front)	1B3EJ46X11N631926	\$1,000	-	1,000.00
2	443	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (Exhaust Leak)	1B3EJ46X81N631924	\$1,500	-	1,500.00
3	454	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (Body Damage)	1B3EJ46X61N628763	\$800	-	800.00
4	455	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C	1B3EJ46X81N628764	\$2,000	-	2,000.00
5	474	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C	1B3EJ46X91N628773	\$1,350	-	1,350.00
6	493	2001 Dodge Stratus 4-Door Sedan, 6 cyl, Auto, A/C	1B3EJ46U91N643683	\$2,000	-	2,000.00
7	502	2001 Dodge Stratus 4-Door Sedan, 6 cyl, Auto, A/C	1B3EJ46U21N639846	\$3,500	-	3,500.00
8	545	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C	1B3EJ46X61N673007	\$2,000	-	2,000.00
9	583	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C	1C3EJ46XXYN267812	\$950	-	950.00
10	604	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C	1C3EJ46X8YN267792	\$1,750	-	1,750.00
11	1036	2000 Ford F150 Pickup Truck, 6 cyl, Auto, A/C	1FTZF1725YNA23906	\$1,400	-	1,400.00
12	1257	2000 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C	2B7HB11XXYK167670	\$1,250	-	1,250.00
13	1259	2001 Dodge D1500 Pickup Truck, 6 cyl, Auto, A/C	1B7HC16X51S766302	\$1,900	-	1,900.00
14	1262	2000 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C	2B7HB11X9YK167675	\$1,500	-	1,500.00
15	1264	2001 Dodge D1500 Pickup Truck, 6 cyl, Auto, A/C (Reserved Until Tuesday Noon)	1B7HC16X31S766301	\$1,900	-	1,900.00
16	1292	2001 Dodge D1500 Pickup Truck, 6 cyl, Auto, A/C (Low Brakes)	1B7HC16X91S766299	\$1,900	-	1,900.00
17	1503	2001 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C	2B7KB31Y11K535069	\$3,700	-	3,700.00
18	1804	2001 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C	2B7KB31Y41K532960	\$4,200	-	4,200.00
19	3171	2001 Dodge D2500 Pickup Truck, 8 cyl, Auto, A/C	3B7KC26Z31M277824	\$2,300	-	2,300.00
20	3218	2001 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C	1B7HF16Y81S751874	\$3,100	-	3,100.00
21	3421	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C	3B7KF26Z91M556654	\$4,100	-	4,100.00
22	3432	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C	3B7KF26Z61M556630	\$4,100	-	4,100.00
23	3438	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C	3B7KF26Z01M556638	\$3,400	-	3,400.00
24	3673	2000 Dodge W3500 4x4 Enclosed Service Truck, Cummins 5.9L diesel, Auto, with under hood air compressor & front winch	3B6MF3668YM226538	\$7,200	-	7,200.00
25	3713	2001 Ford F450 4x4 Stake Truck, 7.3L diesel, Auto, with lift gate & 10' body	1FDXF47F81ED15448	\$6,700	-	6,700.00
26	3720	2001 Ford F450 4x4 Flatbed Truck, 7.3L diesel, Auto, A/C, with reel stand w/brake & 9' body	1FDXF47F51ED15455	\$5,950	-	5,950.00
27	3728	2001 Ford F450 4x4 Flatbed Truck, 7.3L diesel, Auto, with snow plow frame & 9' body	1FDXF47F81ED60051	\$5,950	-	5,950.00
28	4312	Altec AN652-MH, 57' Material Handling Single-Man Bucket, s/n 0697-U1760, with lower boom insert rear mtd 1998 Freightliner FL70 4x4 Utility Truck, Cat 3126 diesel, 6 spd (Bad Engine, Not Running)	1FV2HJBA0WH888034	\$3,450	-	3,450.00
29	4400	Altec AN652-MH, 57' Material Handling Single-Man Bucket, s/n 0897-U1805, with lower boom insert rear mtd 1998 Freightliner FL70 4x4 Utility Truck, Cat 3126 diesel, 6 spd (Engine Apart, Not Running)	1FV2HJBA6WH888037	\$3,450	-	3,450.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 249 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1d to DKS-21
Sheet 15 of 18

Count	Unit #	Description	Vin #	Sale Actual	Remaining Liability	Net Proceeds
30	4945	Palfinger PK10500, 8,820# Hydraulic Knuckleboom Crane, s/n 9780906, with 25' reach & remote control mtd behind cab on 1998 Chevy C7500 Stake Truck, Cat 3126 diesel, 6 spd, with 16' body & front winch	1GBM7H1C6WJ108800	\$9,000	-	9,000.00
31	4947	Palfinger PK10500, 8,820# Hydraulic Knuckleboom Crane, s/n 9778619, with 25' reach mtd behind cab on 1998 Chevy C7500 Stake Truck, Cat 3126 diesel, 6 spd, with 16' body & front winch	1GBM7H1C1WJ108655	\$14,250	-	14,250.00
32	4998	Altec D947-BR, 17,850# Digger Derrick, s/n 1199-BA2036, with 47' sheave height, 3 section hyd boom, tip winch, pole grabs & riding console rear mtd on 2000 Freightliner FL80 4x4 Flatbed Truck, Cat 3126 diesel, 7 spd (Boom Missing Parts, Not Operable)	1FV2JBB5YHF20077	\$10,500	6,604.69	3,895.31
33	5158	2000 Chevy C7500 Dump Truck, Cat 3126 diesel, 7 spd, with 5-7 yard body	1GBM7H1C2YJ501681	\$17,750	2,707.61	15,042.39
34	5181	Altec D947-BR, 17,850# Digger Derrick, s/n 0900-BA2570, with 47' sheave height, 3 section hyd boom, 2 spd digger, tip winch, pole grabs & riding console rear mtd on 2001 Freightliner FL80 4x4 Flatbed Truck, Cat 3126 diesel, 7 spd, with front winch (Boom M	1FVDBXAK71HJ00401	\$10,500	22,821.37	(12,321.37)
35	5567	1993 Allegheny FB-6T, 6-Ton T/A Tagalong Trailer, with 19' level deck between wheels & ramps	1A9526200PS069919	\$1,000	-	1,000.00
36	5722	1998 Fontaine 42' T/A High Flatbed Trailer	13N1422C3W1578748	\$1,500	-	1,500.00
37	5747	1997 Fenex F101-KD Portable Underground Manhole System, Kubota diesel, with Kwikool cooling system, generator, arrow board, water pump & heater/blower, trailer mtd	1T9US0617US054435	\$1,750	-	1,750.00
38	6020	2001 Eager Beaver 12HA, 12-Ton T/A Tagalong Trailer, with 19' level deck over wheels, beavertail & ramps	112HTP3041L057030	\$2,700	-	2,700.00
39	6134	2000 Vermeer T655-DT "Commander" Crawler Trencher, s/n 1VRN260C8Y1000184, J.D. diesel, hydrostatic, with T655TR trencher boom w/12" wide carbide chain, LRC25, 25' pin-on conveyor, side discharge chute, conveyor loading material crane & enclosed cab w/A/C		\$60,000	30,037.72	29,962.28
40	6164	1996 Ingersoll-Rand P185W-JD, 185-Cfm Portable Air Compressor, J.D. diesel, trailer mtd (Reads 630 Hours) (No Title)		\$2,400	-	2,400.00
41	6172	1997 Ingersoll-Rand P185W-JD, 185-Cfm Portable Air Compressor, J.D. diesel, trailer mtd (Reads 513 Hours) (No Title)		\$2,000	-	2,000.00
42	6530	1991 Gradall 552-3S, 20,000# Rough Terrain Telescopic Boom Forklift, s/n 0122484, Detroit 4-53 diesel, with 20' boom & boom winch (Reads 3683 Hours)		\$11,500	-	11,500.00
43	06633	1999 Bobcat 963 Skid Steer Loader, s/n 562211777, Perkins diesel, hydrostatic, with 3rd valve & enclosed cab (Reads 2597 Hours)		\$8,000	-	8,000.00
44	6636	1999 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0244443, Case diesel, shuttle, with EROPS & 3rd valve (Reads 1245 Hours)	JYG0244443	\$19,000	11,526.80	7,473.20
45	6637	1999 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0244451, Case diesel, shuttle, with EROPS (Reads 2399 Hours)	JYG0244451	\$17,000	8,844.25	8,155.75

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 250 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1d to DKS-21
Sheet 16 of 18

Count	Unit #	Description	Vin #	Sale Actual	Remaining Liability	Net Proceeds
46	6684	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304841, Case diesel, shuttle, with EROPS & 3rd valve (Reads 2460 Hours)	JIG0304841	\$17,500	4,860.00	12,640.00
47	6685	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0249528, Case diesel, shuttle, with EROPS & 3rd valve (Reads 2698 Hours) (No Title)		\$17,000	2,982.54	14,017.46
48	6697	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304885, Case diesel, shuttle, with EROPS (Reads 2477 Hours) (No Title)		\$16,500	4,007.07	12,492.93
49	6711	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0249476, Case diesel, shuttle, with EROPS (Reads 2751 Hours) (No Title)		\$16,500	2,810.76	13,689.24
50	6712	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0249508, Case diesel, shuttle, with EROPS (Reads 1794 Hours) (No Title)		\$17,000	2,810.76	14,189.24
51	6717	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304897, Case diesel, shuttle, with EROPS & 3rd valve (Reads 1626 Hours)	JIG0304897	\$19,500	4,252.08	15,247.92
52	6720	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304822, Case diesel, shuttle, with EROPS (Reads 2721 Hours)	JIG0304822	\$17,500	3,673.93	13,826.07
53	6721	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304820, Case diesel, shuttle, with EROPS (Reads 2444 Hours)	JIG0304820	\$16,500	3,673.93	12,826.07
54	6722	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304859, Case diesel, shuttle, with EROPS (Reads 2695 Hours)	JIG0304859	\$18,500	3,673.93	14,826.07
55	6723	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304881, Case diesel, shuttle, with EROPS (Reads 1627 Hours)	JIG0304881	\$17,000	3,678.75	13,321.25
56	6726	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304845, Case diesel, shuttle, with EROPS (Reads 1361 Hours)	JIG0304845	\$19,000	3,678.75	15,321.25
57	6728	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304831, Case diesel, shuttle, with EROPS (Reads 1340 Hours)	JIG0304831	\$18,000	4,892.17	13,107.83
58	6729	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304861, Case diesel, shuttle, with EROPS (Reads 2672 Hours) (No Title)		\$16,500	4,892.17	11,607.83
59	6730	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0304872, Case diesel, shuttle, with EROPS (Reads 1067 Hours) (No Title)		\$18,500	4,892.17	13,607.83
60	6731	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0249482, Case diesel, shuttle, with EROPS (Reads 3310 Hours) (No Title)	JIG0249482	\$16,500	2,861.77	13,638.23
61	6733	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JIG0249510, Case diesel, shuttle, with EROPS (Reads 2866 Hours) (No Title)		\$18,500	2,861.77	15,638.23
62	6744	2001 Caterpillar 312BL Hydraulic Excavator, s/n 3F500394, Cat diesel, hydraulic drive, with back fill blade & enclosed cab w/A/C (Reads 4234 Hours)		\$25,000	17,212.31	7,787.69
63	6748	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307816, Case diesel, shuttle, with EROPS & 3rd valve (Reads 2441 Hours)	JIG0307816	\$21,000	11,486.44	9,513.56
64	6750	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307787, Case diesel, shuttle, with EROPS & 3rd valve (Reads 2149 Hours)	JIG0307787	\$20,500	9,075.27	11,424.73

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1d to DKS-21
Sheet 17 of 18

Count	Unit #	Description	Vin #	Sale Actual	Remaining Liability	Net Proceeds
65	6751	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0308332, Case diesel, shuttle, with EROPS (Reads 2007 Hours)	JIG0308332	\$23,000	8,975.21	14,024.79
66	6762	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307790, Case diesel, shuttle, with EROPS (Reads 2660 Hours) (No Title)		\$20,000	8,568.14	11,431.86
67	6765	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307962, Case diesel, shuttle, with EROPS & 3rd valve (Reads 2863 Hours) (No Title)		\$20,500	12,043.69	8,456.31
68	6766	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307667, Case diesel, shuttle, with EROPS (Reads 3019 Hours)	JIG0307667	\$21,000	8,161.07	12,838.93
69	6769	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0308330, Case diesel, shuttle, with EROPS (Reads 2200 Hours)	JIG0308330	\$20,000	8,568.14	11,431.86
70	6771	2001 Case 580M 4x4 Tractor Loader Backhoe, s/n JIG0307713, Case diesel, shuttle, with EROPS & 3rd valve (Reads 1305 Hours) (No Title)		\$20,000	11,092.55	8,907.45
71	6775	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307625, Case diesel, shuttle, with EROPS & 3rd valve (Reads 3446 Hours)	JIG0307625	\$21,000	8,811.95	12,188.05
72	6776	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307692, Case diesel, shuttle, with EROPS (Reads 3204 Hours)	JIG0307692	\$19,000	8,308.02	10,691.98
73	6777	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307781, Case diesel, shuttle, with EROPS (Reads 2421 Hours)	JIG0307781	\$22,000	8,308.02	13,691.98
74	6779	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307637, Case diesel, shuttle, with EROPS (Reads 2340 Hours)	JIG0307637	\$20,000	8,308.02	11,691.98
75	6780	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307759, Case diesel, shuttle, with EROPS (Reads 2489 Hours)	JIG0307759	\$21,000	9,136.86	11,863.14
76	6781	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307635, Case diesel, shuttle, with EROPS (Reads 2696 Hours)	JIG0307635	\$20,000	8,308.02	11,691.98
77	6782	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307639, Case diesel, shuttle, with EROPS (Reads 2701 Hours)	JIG0307639	\$20,500	8,308.02	12,191.98
78	6783	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307798, Case diesel, shuttle, with EROPS & 3rd valve (Reads 1342 Hours)	JIG0307798	\$24,000	12,965.77	11,034.23
79	6785	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307704, Case diesel, shuttle, with EROPS & 3rd valve (Reads 3812 Hours)	JIG0307704	\$20,500	8,801.51	11,698.49
80	6793	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0308302, Case diesel, shuttle, with EROPS (Reads 2094 Hours)	JIG0308302	\$19,500	9,136.86	10,363.14
81	6794	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307765, Case diesel, shuttle, with EROPS (Reads 2950 Hours)	JIG0307765	\$21,000	9,551.28	11,448.72
82	6795	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307724, Case diesel, shuttle, with EROPS & 3rd valve (Reads 2260 Hours)	JIG0307724	\$21,500	12,759.93	8,740.07
83	6796	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307621, Case diesel, shuttle, with EROPS (Reads 2444 Hours)	JIG0307621	\$21,000	8,308.02	12,691.98

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1d to DKS-21
Sheet 18 of 18

Count	Unit #	Description	Vin #	Sale Actual	Remaining Liability	Net Proceeds
84	6800	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JIG0307617, Case diesel, shuttle, with EROPS & 3rd valve (Reads 1977 Hours)	JIG0307617	\$23,000	11,652.69	11,347.31
85	6894	1992 Grove TMS250C, 35-Ton Hydraulic Truck Crane, s/n 76426, with 33' to 80' of 3 section hyd boom, 30' swing away jib, main & auxiliary hoists, hook block, weighted ball, PAT anti-two block system & 5 hyd outriggers mtd on 6x4 Carrier, Cummins 8.3L diese		\$42,000	-	42,000.00
86	6926	1984 Bombardier Bombi All Terrain Track Machine, 4 cyl, 4 spd (Reads 895 Hours)		\$3,500	-	3,500.00
87	6928	Telelect General 37,900# Digger Derrick, s/n 1990808820, with 65' sheave height, 4 section hyd boom, dual pin-on buckets, heel winch, pole grabs, 4 hyd outriggers & riding console rear mtd on 1999 Go-Tract/Bombardier GT3000 All Terrain Track Machine, s/n		\$117,500	9,558.76	107,941.24
88	7458	2003 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C	1D7HG12X73S323216	\$3,500	-	3,500.00
89	7462	2003 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C	1D7HG12X03S323218	\$3,550	-	3,550.00
90	7474	2003 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Rear Window Broken)	1D7HG12X13S343722	\$3,600	-	3,600.00
91	7509	2003 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C	2D7KB31293K526363	\$4,750	3,178.40	1,571.60
92	7665	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C	1D7HG12K54S746401	\$3,500	2,633.65	866.35
93	7668	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C	1D7HG12K04S746399	\$3,500	3,003.26	496.74
94	7680	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C	1D7HG12KX4S720893	\$5,000	3,292.69	1,707.31
95	7691	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C	1D7HG12K14S746394	\$4,500	3,565.37	934.63
96	7747	2004 Dodge W2500 4x4 Crew Cab Pickup Truck, 8 cyl, Auto, A/C	1D7KU28DX4J255597	\$6,200	6,040.49	159.51
97	8765	2005 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Fire Destroyed, Parts Only, Title Marked Salvage)	1D7HW22K25S327285	\$175	6,327.50	(6,152.50)
98	8881	2005 Chrysler Sebring 4-Door Sedan, 6 cyl, Auto, A/C	1C3EL56R15N663916	\$4,750	3,032.31	1,717.69
99	10002	2006 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C	1D7HW22K46S668219	\$5,750	7,987.79	(2,237.79)
100	10132	2006 Dodge Caravan 7-Passenger Van, 6 cyl, Auto, A/C	1D4GP25R26B697944	\$6,050	7,527.31	(1,477.31)
101	10816	2007 Chrysler Sebring 4-Door Sedan, 6 cyl, Auto, A/C	1C3LC46R57N632706	\$8,500	10,365.75	(1,865.75)
Total Gross Sale				\$1,264,975	\$437,406	\$827,569
Hauling charges				\$39,745		\$39,745
Net proceeds				\$1,225,230	\$437,406	\$787,824

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
 Sheet 253 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 3a to DKS-21
 Sheet 1 of 1

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category	Final Settlement Adjustment	Lease Payment Adjustment	Charges not categorized	Delivery Related Charges	Tax-Federal	Tax-Personal Property	Tax-Rental
00036	7167	00426	0005480971	(\$103.81)	72	PSGR CAR	-	(15.00)	-	-	-	-	(88.81)
00036	7167	00583	0005480971	(\$99.44)	72	PSGR CAR	-	(15.00)	-	-	-	-	(84.44)
00036	7167	01036	0005480971	(\$138.81)	72	PICKUP	-	(15.00)	-	-	-	-	(123.81)
00036	7167	01259	0005480971	(\$182.56)	72	PICKUP	-	(15.00)	-	-	-	-	(167.56)
00036	7167	01264	0005480971	(\$168.20)	72	PICKUP	-	(15.00)	-	-	-	-	(153.20)
00036	7167	01292	0005480971	(\$182.56)	72	PICKUP	-	(15.00)	-	-	-	-	(167.56)
00036	7167	01804	0005480971	(\$310.06)	72	VAN	-	(15.00)	-	-	-	-	(295.06)
00036	7167	03438	0005480971	(\$254.06)	72	PICKUP	-	(15.00)	-	-	-	-	(239.06)
00036	7167	07458	0005480971	(\$296.20)	72	PICKUP	-	(15.00)	-	-	-	-	(281.20)
00036	7167	07474	0005480971	(\$304.20)	72	PICKUP	-	(15.00)	-	-	-	-	(289.20)
00036	7167	07509	0005480971	\$2,761.69	72	VAN	3,178.40	(269.43)	-	-	-	-	(147.28)
00036	7167	07665	0005480971	\$2,315.02	72	PICKUP	2,633.65	(223.29)	-	-	-	-	(95.34)
00036	7167	07668	0005480971	\$2,711.35	72	PICKUP	3,003.26	(235.18)	-	-	-	-	(56.73)
00036	7167	07680	0005480971	\$2,897.37	72	PICKUP	3,292.69	(239.58)	-	-	-	-	(155.74)
00036	7168	03673	0005480972	(\$592.20)	84	UTILITY BODY TR	-	(15.00)	-	-	-	-	(577.20)
00036	7168	03713	0005480972	(\$552.20)	84	STAKE TRUCK	-	(15.00)	-	-	-	-	(537.20)
00036	7168	03720	0005480972	(\$492.20)	60	STAKE TRUCK	-	(15.00)	-	-	-	-	(477.20)
00036	7168	04312	0005480972	(\$292.20)	96	AERIAL	-	(15.00)	-	-	-	-	(277.20)
00036	7168	04626	0005480972	(\$91.50)	96	AERIAL	-	-	-	-	(91.50)	-	-
00036	7168	04978	0005480972	(\$190.50)	96	CRANE	-	-	-	-	(190.50)	-	-
00036	7168	06081	0005480972	(\$412.50)	96	TRUCK TRACTOR	-	-	-	-	(412.50)	-	-
00036	7168	06089	0005480972	(\$412.50)	96	CRANE	-	-	-	-	(412.50)	-	-
00036	7168	06092	0005480972	(\$412.50)	96	CRANE	-	-	-	-	(412.50)	-	-
00036	7168	06684	0005480972	\$3,147.22	120	BACKHOE/LOADER	4,860.00	(557.96)	-	-	-	-	(1,154.82)
00036	7168	06720	0005480972	\$2,112.34	120	BACKHOE/LOADER	3,673.93	(421.77)	-	-	-	-	(1,139.82)
00036	7168	06744	0005480972	\$15,477.98	120	EXCAVATOR	17,212.31	(1,028.99)	-	-	-	-	(705.34)
00036	7168	06765	0005480972	\$10,701.50	120	BACKHOE/LOADER	12,043.69	(553.81)	-	-	-	-	(788.38)
00036	7168	06766	0005480972	\$6,589.42	120	BACKHOE/LOADER	8,161.07	(412.17)	-	-	-	-	(1,159.48)
00036	7168	06775	0005480972	\$7,356.24	120	BACKHOE/LOADER	8,811.95	(445.07)	-	-	-	-	(1,010.64)
00036	7168	06776	0005480972	\$6,999.49	120	BACKHOE/LOADER	8,308.02	(419.61)	-	-	-	-	(888.92)
00036	7168	06779	0005480972	\$6,919.49	120	BACKHOE/LOADER	8,308.02	(419.61)	-	-	-	-	(968.92)
00036	7168	06795	0005480972	\$11,454.22	120	BACKHOE/LOADER	12,759.93	(561.59)	-	-	-	-	(744.12)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 3b to DKS-21
Sheet 1 of 1

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category	Final Settlement Adjustment	Lease Payment Adjustment	Charges not categorized	Delivery Related Charges	Tax-Federal	Tax-Personal Property	Tax-Rental
00099	1581	07219	0005482754	(\$139.59)	72	VAN	187.27	(187.47)	-	95.00	-	-	(234.39)
00099	1581	07246	0005482754	(\$456.22)	72	PICKUP	-	(429.38)	-	-	-	-	(26.84)
00099	1581	07260	0005482754	\$2,695.71	72	PICKUP	2,917.34	(228.43)	-	95.00	-	-	(88.20)
00099	1581	07263	0005482754	(\$485.82)	72	PICKUP	-	(457.24)	-	-	-	-	(28.58)
00099	1581	07265	0005482754	\$2,844.09	72	PICKUP	3,049.74	(238.83)	-	95.00	-	-	(61.82)
00099	1581	07266	0005482754	\$2,733.28	72	PICKUP	2,917.43	(228.46)	-	95.00	-	-	(50.69)
00099	1581	07302	0005482754	\$3,068.08	72	PICKUP	3,277.88	(238.51)	-	95.00	-	-	(66.29)
00099	1581	07599	0005482754	(\$314.69)	50	PSGR CAR	-	(15.00)	-	95.00	-	-	(394.69)
00099	1581	07612	0005482754	(\$693.95)	72	SUV	-	(653.13)	-	-	-	-	(40.82)
00099	1581	07873	0005482754	\$2,717.79	72	SUV	3,137.42	(398.32)	-	95.00	-	-	(116.31)
00099	1581	07934	0005482754	(\$871.33)	72	SUV	-	(820.08)	-	-	-	-	(51.25)
00099	1581	08421	0005482754	(\$880.27)	72	SUV	-	(828.49)	-	-	-	-	(51.78)
00099	1581	08874	0005482754	\$2,895.01	60	PSGR CAR	3,090.21	(243.14)	-	95.00	-	-	(47.06)
00099	1581	08875	0005482754	(\$505.24)	60	PSGR CAR	-	(475.52)	-	-	-	-	(29.72)
00099	1581	08876	0005482754	(\$526.16)	60	PSGR CAR	-	(495.21)	-	-	-	-	(30.95)
00099	1581	08877	0005482754	(\$514.13)	60	PSGR CAR	-	(483.89)	-	-	-	-	(30.24)
00099	1581	08878	0005482754	(\$514.05)	60	PSGR CAR	-	(483.81)	-	-	-	-	(30.24)
00099	1581	08899	0005482754	(\$475.76)	60	PSGR CAR	-	(447.77)	-	-	-	-	(27.99)
00099	1581	09578	0005482754	(\$476.65)	0	PSGR CAR	-	(448.61)	-	-	-	-	(28.04)
00099	1581	09580	0005482754	(\$767.97)	60	PSGR CAR	-	(722.79)	-	-	-	-	(45.18)
00099	1581	09736	0005482754	\$7,939.52	72	PICKUP	7,946.06	(242.39)	-	95.00	-	-	140.85
00099	1581	09791	0005482754	\$7,927.07	72	PICKUP	7,933.96	(242.01)	-	95.00	-	-	140.12
00099	1581	10382	0005482754	(\$844.05)	60	PSGR CAR	-	(794.40)	-	-	-	-	(49.65)
00099	1581	10407	0005482754	(\$1,057.42)	72	SUV	-	(999.14)	-	-	-	-	(58.28)
00099	1581	10796	0005482754	(\$622.02)	60	PSGR CAR	-	(585.43)	-	-	-	-	(36.59)
00099	1628	03779	0005484234	(\$427.19)	60	FREIGHT VAN	-	(15.00)	-	95.00	-	-	(507.19)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 255 of 1956

Witness: Revenue Requirements Panel

Date of Request: March 22, 2010
Due Date: April 1, 2010

Request No. DKS-7
NMPC Req. No. NM 306 DPS 178

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 10-E-0050 - Niagara Mohawk Power Corporation d/b/a National Grid
Electric Rates

Request for Information

FROM: David Shahbazian

TO: Revenue Requirement Panel

Request

1. Exhibit RRP-2, Schedule 32, sheet 1 of 16, shows adjustments to normalize the HTY. For each of the following below, please provide a detailed explanation by activity code, including all supporting workpapers.
 - a) Niagara Mohawk Power Corp -\$4,354.2
 - b) National Grid \$ 1,588.3
2. Exhibit RRP-2, Schedule 32, sheet 2 of 16, shows adjustments to reflect conditions in RY 1. For each of the following below, please provide a detailed explanation by activity code, including all supporting workpapers.
 - a) Niagara Mohawk Power Corp \$ 4,145.2
 - b) National Grid -\$ 148.2
3. Exhibit RRP-2, Schedule 32, sheet 8 of 16, shows Lease expenses for RY1. Please provide the following.
 - Niagara Mohawk Power Corp.
 - a) Provide the detail showing how the RY1 monthly existing PHH lease cost (\$1,676,390) was calculated. For each item included in the detail, please provide the monthly amount and the lease term.
 - b) Provide the calculation of the monthly PHH leases reaching full amortization credit. Show the number, and type, of vehicle coming off lease.
 - National Grid USA Service Co.
 - c) Provide the detail showing how the RY1 monthly existing PHH lease cost (\$148,301) was calculated. For each item included in the detail, please provide the monthly amount and the lease term.
 - d) Provide the detail showing how the RY1 monthly New PHH lease cost (\$16, 934) was calculated. For each item included in the detail, please provide the monthly amount and the lease term.

4. Exhibit RRP-2, Schedule 32, sheets 9 & 10 of 16, show the Motor Fuel RY projections for each Company 36, and 99, respectively. In the same format, please provide for each Company, the 2005 – 2009 historical motor fuel consumption in gallons and associated cost. Please also provide the 2010 motor fuel projection in a similar format.

5. Please describe and explain any motor fuel conservation programs / strategy implemented at each Company 36 & 99 over the 2005 – current period. Please provide all cost/benefit analysis and supporting workpapers.

Response:

1. Please refer to Attachment 1 for workpapers detailing HTY normalization adjustments by activity code. Exclusion of labor is the largest component of the NIMO normalization adjustment of -\$4,354.2.
2. Please refer to Attachment 2 for workpapers detailing RY1 normalization adjustments by activity code with an explanation for each adjustment per activity code.
3. Niagara Mohawk Power Corp.
 - a. Attachment 3a provides a breakdown of the components of the \$1,676,390 RY1 monthly PHH lease cost. Also included in the same attachment is a breakdown of the current lease charge component by each item/ asset id and the lease term of each item.

b. While Exhibit RRP-2, Schedule 32, sheet 8 of 16 shows \$229,536 as PHH leases reaching full amortization, this is incorrect. PHH leases reaching full amortization should have been zero and the \$229,536 should have been on the line titled Replacements – New PHH leases which was zero. This would not result in any change to the rate year. Attachment 3b provides the detail of the New PHH lease forecast. All items are based on a lease term of 84 months.

National Grid USA Service Co.

c. Attachment 3c provides a breakdown of the components of the \$148,301 RY1 monthly PHH lease cost. Also included in the same attachment is a breakdown of the current lease charge component by each item/ asset id and the lease term of each item.

d. Attachment 3d provides a detail of New PHH lease costs of \$16,934 for RY1. All items are based on a lease term of 84 months.

4. Please refer to Attachment 4, Sheets 1 through 5, for 2005 through 2009 historical motor fuel consumption gallons and associated costs provided in the same format as Exhibit RRP-2, Schedule 32, sheets 9 & 10 of 16. Also included in Attachment 4 on Sheet 6 is the 2010 motor fuel projection in the same format.

5. National Grid aims to reduce its greenhouse gas emissions 80% by 2050. The following are ways that Fleet Services has been working towards that goal via motor fuel strategies:

- National Grid works on decreasing its vehicle inventory through identification of under utilized and surplus units in an effort to decrease fuel consumption.
- National Grid maximizes its purchase of bio-diesel for on-site fueling throughout the year, adjusting blends only as necessary because of extreme temperature changes across the state and from season to season.

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 257 of 1956

Witness: Revenue Requirements Panel

- National Grid maximizes the purchase of alternatively fueled vehicles when practical for business purposes to decrease consumption of unleaded gasoline and diesel fuels.

In support of these strategies, the Company submits the following attachments. Attachment 5 is the EPA alternative compliance annual report that was submitted to the DOE for MY09 on December 7, 2009. Attachment 5a is a schedule that shows the decrease of company vehicles from 2006 to 2009.

Name of Respondent:
Fleet Services Department
James Molloy

Date of Reply
April 1, 2009

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1 to DKS-7
Sheet 1 of 4

NIMO Normalization Adjustment to Historic Year ended September 30, 2009 by Activity Code

Activity	Description of Activity	Amount cleared to O&M	Per Fleet Serv Norm HTY	Normalization Adjustment by Activity	Normalized Labor Portion	Normalized Non-Labor Portion
AG0438	Transportation A&G-Rent	562		(562)	#REF!	#REF!
AG0439	Transp Admin & Genl Srves	5,445,780		(5,445,780)	#REF!	#REF!
AG0450	Materials - Garage	20,898	22,712	1,815	#REF!	#REF!
AG0451	Motor Fuel	5,226,972	5,692,890	465,918	#REF!	#REF!
AG0452	Veh. Damage - Vendor costs	85,897	66,156	(19,742)	#REF!	#REF!
AG0453	Vehicle Tire Costs	455,017	488,354	33,337	-	33,337
AG0454	Vehicle Warranty Recovery	(16,984)	(18,638)	(1,654)	-	(1,654)
AG0455	Registrations, Fees & Taxes	712,887	586,734	(126,153)	#REF!	#REF!
AG0456	Lease Expense	7,488,435	8,216,065	727,630	#REF!	#REF!
AG0457	Lease Refinance Amortization	(201,799)	(221,453)	(19,654)	-	(19,654)
AG0459	FM Labor during Training	19		(19)	-	(19)
AG0460	Veh. Maint. Vendor Costs	487,121	512,928	25,807	#REF!	#REF!
AG0461	Oil / Lube	126,022	138,281	12,259	#REF!	#REF!
AG0462	Vehicle Parts	1,478,673	1,608,490	129,817	#REF!	#REF!
AG0463	Garage Materials & Supplies	300,797	327,443	26,646	#REF!	#REF!
AG0464	Fleet Special Initiatives	163,887		(163,887)	#REF!	#REF!
		21,774,185	17,419,962	(4,354,222)	#REF!	#REF!
		(A)	(B)	(B) - (A)		

(A) NIMO HTY Ended September 30, 2009 per books - Electric Portion Only

Regulatory Account	Activity	Total Charged to 184020	Allocated to O&M	Alloc Electric
	Transportation Clearing		60.09%	81.35%
184020	AG0438	1,150	691	562
	AG0439	11,140,567	6,694,201	5,445,780
	AG0450	42,751	25,689	20,898
	AG0451	10,692,947	6,425,233	5,226,972
	AG0452	175,722	105,589	85,897
	AG0453	930,840	559,328	455,017
	AG0454	(34,744)	(20,877)	(16,984)
	AG0455	1,458,371	876,314	712,887
	AG0456	15,319,279	9,205,127	7,488,435
	AG0457	(412,826)	(248,061)	(201,799)
	AG0459	39	23	19
	AG0460	996,516	598,792	487,121
	AG0461	257,807	154,913	126,022
	AG0462	3,024,958	1,817,652	1,478,673
	AG0463	615,348	369,753	300,797
	AG0464	335,267	201,457	163,887
Total		44,543,993	26,765,823	21,774,185
(A)				

(B) NIMO - Adjusted HTY September 30, 2009 Fleet Services Analysis of Expenses - Electric portion only

		Per Fleet Services Including Capital	O&M Portion 65.94%	Electric Portion 81.35%
AG0455	Registrations, Fees & Taxes	\$ 1,093,772	\$ 721,240	586,734
AG0457	Lease Refinance Amortization	\$ (412,826)	\$ (272,220)	(221,453)
AG0456	Lease Expense	\$ 15,316,141	\$ 10,099,558	8,216,065
AG0451	Motor Fuel	\$ 10,612,514	\$ 6,997,957	5,692,890
Other Expenses				
AG0450	Materials - Garage	\$ 42,340	\$ 27,919	22,712
AG0452	Veh. Damage - Vendor costs	\$ 123,326	\$ 81,322	66,156
AG0453	Vehicle Tire Costs	\$ 910,375	\$ 600,307	488,354
AG0454	Vehicle Warranty Recovery	\$ (34,744)	\$ (22,911)	(18,638)
AG0460	Veh. Maint. Vendor Costs	\$ 956,185	\$ 630,514	512,928
AG0461	Oil / Lube	\$ 257,780	\$ 169,981	138,281
AG0462	Vehicle Parts	\$ 2,998,498	\$ 1,977,228	1,608,490
AG0463	Garage Materials & Supplies	\$ 610,409	\$ 402,508	327,443
Grand Total		\$ 32,473,768	\$ 21,413,404	\$ 17,419,962
(B)				

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 259 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1 to DKS-7
Sheet 2 of 4

Workaper for DKS-7 Attachment 1

NIMO

Labor Not Included in Fleet Services Analysis:

Sum of Posted Jml \$	Activity	Activity Descr	Expense Type	Total
184020	AG0438	Transportation A&G-Rent	P15	427
			P30	73
			P50	70
		Transportation A&G-Rent Total		570
	AG0438 Total			570
	AG0439	Transp Admin & Genl Srvc	P10	6,840,524
			P15	1,397,376
			P20	347,026
			P21	189,056
			P25	6,006
			P26	3,003
			P30	772,267
			P50	1,447,914
		Transp Admin & Genl Srvc Total		11,003,173
	AG0439 Total			11,003,173
	AG0450	MMT Materials Garage	P15	324
			P30	16
			P50	59
		MMT Materials Garage Total		399
	AG0450 Total			399
	AG0451	Vehicle Fuel & Related Exp	P10	262
			P30	33
			P50	44
		Vehicle Fuel & Related Exp Total		339
	AG0451 Total			339
	AG0452	Vehicle Damage - Vendor Costs	P10	28,738
			P20	5,145
			P21	2,581
			P30	2,527
			P50	5,593
		Vehicle Damage - Vendor Costs Total		44,585
	AG0452 Total			44,585
	AG0455	FM Other (Registr Permit Excis	P10	132
			P30	10
			P50	24
		FM Other (Registr Permit Excis Total		165
	AG0455 Total			165
	AG0456	Vehicle Lease Expense	P20	1,065
			P21	533
			P30	61
			P50	172
		Vehicle Lease Expense Total		1,831
	AG0456 Total			1,831
	AG0460	Vehicle Maint Vendor Costs (La	P10	5,491
			P20	3,314
			P21	1,658
			P30	523
			P50	1,546
		Vehicle Maint Vendor Costs (La Total		12,531
	AG0460 Total			12,531
	AG0461	Oil/Lube Company	P20	218
			P21	110
			P30	28
			P50	62
		Oil/Lube Company Total		417
	AG0461 Total			417
	AG0462	Vehicle Parts (Heavy Duty Lig	P10	7,795
			P20	201
			P21	100
			P30	571
			P50	1,309
		Vehicle Parts (Heavy Duty Lig Total		9,977
	AG0462 Total			9,977
	AG0463	Garage Mtis & Shop Supplies (C	P10	139
			P30	18
			P50	24
		Garage Mtis & Shop Supplies (C Total		181
	AG0463 Total			181
	AG0464	Fleet Special Initiatives	P10	310
			P20	1,866
			P21	952

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 260 of 1956

Witness: Revenue Requirements Panel

184020	AG0464	Fleet Special Initiatives	P30	221
			P50	324
		Fleet Special Initiatives Total		3,673
	AG0464 Total			3,673
184020 Total				11,077,842
Grand Total				11,077,842
		O&M Portion	60.09%	6,656,510
		Electric Portion of Transportation Labor Adjusted from HY	81.35%	5,415,118

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 261 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1 to DKS-7
Sheet 3 of 4

Service Company Normalization Adjustment to Historic Year ended September 30, 2009 by Activity Code

		Amount cleared to O&M Electric	Per Fleet Serv Norm HTY	Normalization Adj by Activity	Normalized Labor Portion	Normalized Non- Labor Portion
Transportation A&G-Rent	AG0438	1,838		(1,838)		(1,838)
Transp Admin & Genl Svcs	AG0439	41,147		(41,147)	(39,135)	(2,012)
Materials - Garage	AG0450	1	4	3		3
Motor Fuel	AG0451	81,642	517,564	435,923	(12)	435,935
Veh. Damage - Vendor costs	AG0452	67	424	358		358
Vehicle Tire Costs	AG0453	8,608	54,860	46,252		46,252
Vehicle Warranty Recovery	AG0454	(33)	(208)	(176)		(176)
Registrations, Fees & Taxes	AG0455	18,241	112,613	94,372		94,372
Lease Expense	AG0456	136,303	868,059	731,756	(471)	732,228
Lease Refinance Amortization	AG0457	(2,882)	(18,369)	(15,486)		(15,486)
FM Labor during Training	AG0459	36,233		(36,233)		(36,233)
Veh. Maint. Vendor Costs	AG0460	346	230,362	230,016		230,016
Oil / Lube	AG0461	22,479	2,202	(20,277)		(20,277)
Vehicle Parts	AG0462	4,248	142,864	138,615		138,615
Garage Materials & Supplies	AG0463	401	26,607	26,206	(73)	26,279
Fleet Special Initiatives	AG0464	-		-	(308)	308
		348,638	1,936,982	1,588,345	(40,000)	1,628,345
		(A)	(B)	(B) - (A)		

(A) Service Company - HTY Ended September 30, 2009 per books - Electric Portion Only

			11.21% Allocated to NIMO	51.45% Allocated to O&M	97.24% Alloc Electric
184020	AG0438	32,765	3,673	1,890	1,838
	AG0439	733,590	82,237	42,314	41,147
	AG0450	12	1	1	1
	AG0451	1,455,557	163,170	83,957	81,642
	AG0452	1,186	133	68	67
	AG0453	153,474	17,205	8,852	8,608
	AG0454	(583)	(65)	(34)	(33)
	AG0455	325,216	36,457	18,759	18,241
	AG0456	2,430,096	272,418	140,170	136,303
	AG0457	(51,387)	(5,761)	(2,964)	(2,882)
	AG0460	645,979	72,415	37,261	36,233
	AG0461	6,160	691	355	346
	AG0462	400,775	44,928	23,117	22,479
	AG0463	75,739	8,490	4,369	4,248
	AG0464	7,150	802	412	401
184020 Total		6,215,731			
Grand Total		6,215,731	696,793	358,527	348,638

(B) Service Company - Adjusted HTY September 30, 2009 Fleet Services Analysis of Expenses - Electric portion only

		Per Fleet Services Including Capital	O&M Portion 60.01%	Electric Portion 97.24%
Registrations, Fees & Taxes	AG0455	192,993 \$	115,808	112,613
Lease Refinance Amortization	AG0457	(31,480) \$	(18,890)	(18,369)
Lease Expense	AG0456	1,487,658 \$	892,684	868,059
Motor Fuel	AG0451	886,988 \$	532,246	517,564
Other Expenses				
Materials - Garage	AG0450	7 \$	4	4
Veh. Damage - Vendor costs	AG0452	727 \$	436	424
Vehicle Tire Costs	AG0453	94,018 \$	56,416	54,860
Vehicle Warranty Recovery	AG0454	(357) \$	(214)	(208)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 262 of 1956

Witness: Revenue Requirements Panel

Veh. Maint. Vendor Costs	AG0460	394,788	\$	236,896	230,362
Oil / Lube	AG0461	3,774	\$	2,265	2,202
Vehicle Parts	AG0462	244,836	\$	146,916	142,864
Garage Materials & Supplies	AG0463	45,598	\$	27,362	26,607
Grand Total		3,319,551	\$	1,991,929	\$ 1,936,982

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 263 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1 to DKS-7
Sheet 4 of 4

Workaper for DKS-7 Attachment 1

Service Company
Labor Not Included in Fleet Services Analysis:

Sum of Posted Jrnal \$				
Regulatory Acct	Activity	Activity Descr	Expense Type	Total
184020	AG0439	Transp Admin & Genl Srvc	P10	373,823
			P15	67,939
			P20	23,276
			P21	11,647
			P25	8,467
			P26	2,881
			P30	129,734
			P50	79,957
			Transp Admin & Genl Srvc Total	
	AG0439 Total			697,723
	AG0451	Vehicle Fuel & Related Exp	P20	127
			P21	64
			P50	23
			Vehicle Fuel & Related Exp Total	
	AG0451 Total			214
	AG0456	Vehicle Lease Expense	P20	4,696
			P21	2,348
			P30	539
			P50	821
			Vehicle Lease Expense Total	
	AG0456 Total			8,405
AG0461	Oil/Lube Company	P20	-	
		P21	-	
		P30	-	
		P50	-	
		Oil/Lube Company Total		-
AG0461 Total			-	
AG0463	Garage Mtls & Shop Supplies (C	P15	995	
		P30	136	
		P50	179	
		Garage Mtls & Shop Supplies (C Total		1,310
AG0463 Total			1,310	
AG0464	Fleet Special Initiatives	P20	2,829	
		P21	1,414	
		P25	156	
		P26	78	
		P30	638	
		P50	381	
		Fleet Special Initiatives Total		5,494
AG0464 Total			5,494	
184020 Total				713,146
Grand Total				713,146

Allocated to NIMO	11.21%	79,945
O&M Portion	51.45%	41,135

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit__ (RRP-22R)
Sheet 264 of 1956**

Witness: Revenue Requirements Panel

Electric Portion of Transportation Labor Adjusted from HY

97.24% 40,000

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 265 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 2 to DKS-7
Sheet 1 of 2

Niagara Mohawk Power Corporation	Total Fleet Expenses by Activity		
		Historic Test Year 2009	Rate Year 2011
Registrations, Fees & Taxes	AG0455	\$ 1,093,772	1,128,932.24
Lease Refinance Amortization	AG0457	\$ (412,826)	-
Lease Expense	AG0456	\$ 15,316,141	22,956,000.96
Motor Fuel	AG0451	\$ 10,612,514	10,063,425.49
Other Expenses			
Materials - Garage	AG0450	\$ 42,340	43,700.87
Veh. Damage - Vendor costs	AG0452	\$ 123,326	127,290.17
Vehicle Tire Costs	AG0453	\$ 910,375	939,639.14
Vehicle Warranty Recovery	AG0454	\$ (34,744)	(35,861.32)
Veh. Maint. Vendor Costs	AG0460	\$ 956,185	986,921.75
Oil / Lube	AG0461	\$ 257,780	266,066.12
Vehicle Parts	AG0462	\$ 2,998,498	3,094,887.02
Garage Materials & Supplies	AG0463	\$ 610,409	630,031.16
Grand Total		<u>\$ 32,473,768</u>	<u>40,201,033.60</u>

% Allocated to O&M	Portion of Total Fleet Expenses allocated to O&M by Activity		
		Historic Test Year 2009	Rate Year 2011
65.94%			
Registrations, Fees & Taxes	AG0455	721,240.12	744,424.91
Lease Refinance Amortization	AG0457	(272,219.86)	-
Lease Expense	AG0456	10,099,558.04	15,137,329.10
Motor Fuel	AG0451	6,997,957.22	6,635,885.05
Other Expenses			
Materials - Garage	AG0450	27,919.15	28,816.63
Veh. Damage - Vendor costs	AG0452	81,321.78	83,935.92
Vehicle Tire Costs	AG0453	600,306.58	619,603.86
Vehicle Warranty Recovery	AG0454	(22,910.70)	(23,647.18)
Veh. Maint. Vendor Costs	AG0460	630,513.98	650,782.31
Oil / Lube	AG0461	169,981.47	175,445.65
Vehicle Parts	AG0462	1,977,228.24	2,040,787.66
Garage Materials & Supplies	AG0463	402,507.55	415,446.45
Grand Total		<u>21,413,403.57</u>	<u>26,508,810.34</u>

% Allocated to Electric	Portion of O&M Fleet Expenses allocated to Electric by Activity			RY 2011 Adj to Reflect Conditions in RY1	Explanation
		Historic Test Year 2009	Rate Year 2011		
81.35%					
Registrations, Fees & Taxes	AG0455	586,734.19	605,595.18	18,860.99	General Inflation
Lease Refinance Amortization	AG0457	(221,452.87)	-	221,452.87	Fully amortized 3/31/2010
Lease Expense	AG0456	8,216,065.30	12,314,329.39	4,098,264.08	Detail on RRP-2, Schedule 32, Sheet 8
Motor Fuel	AG0451	5,692,890.05	5,398,341.66	(294,548.39)	Detail on RRP-2 Schedule 32, Sheet 9
Other Expenses					
Materials - Garage	AG0450	22,712.43	23,442.54	730.11	General Inflation
Veh. Damage - Vendor costs	AG0452	66,155.87	68,282.50	2,126.63	General Inflation
Vehicle Tire Costs	AG0453	488,353.85	504,052.34	15,698.48	General Inflation
Vehicle Warranty Recovery	AG0454	(18,638.02)	(19,237.16)	(599.13)	General Inflation
Veh. Maint. Vendor Costs	AG0460	512,927.80	529,416.23	16,488.43	General Inflation
Oil / Lube	AG0461	138,281.19	142,726.33	4,445.15	General Inflation
Vehicle Parts	AG0462	1,608,489.82	1,660,195.88	51,706.06	General Inflation
Garage Materials & Supplies	AG0463	327,442.88	337,968.76	10,525.89	General Inflation
Grand Total		<u>17,419,962.48</u>	<u>21,565,113.64</u>	<u>4,145,151.16</u>	

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 266 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 2 to DKS-7
Sheet 2 of 2

Natlinal Grid USA Service Co	Total Fleet Expenses by Activity		Rate Year 2011
	Historic Test Year 2009		
Registrations, Fees & Taxes	AG0455	\$ 192,993	199,197
Lease Refinance Amortization	AG0457	\$ (31,480)	-
Lease Expense	AG0456	\$ 1,487,658	1,287,155
Motor Fuel	AG0451	\$ 886,988	770,505
Other Expenses			
Materials - Garage	AG0450	\$ 7	7
Veh. Damage - Vendor costs	AG0452	\$ 727	750
Vehicle Tire Costs	AG0453	\$ 94,018	97,040
Vehicle Warranty Recovery	AG0454	\$ (357)	(368)
Veh. Maint. Vendor Costs	AG0460	\$ 394,788	407,479
Oil / Lube	AG0461	\$ 3,774	3,895
Vehicle Parts	AG0462	\$ 244,836	252,706
Garage Materials & Supplies	AG0463	\$ 45,598	47,064
Grand Total		<u>\$ 3,319,551</u>	<u>\$ 3,065,431</u>

% Allocated to O&M	Portion of Total Fleet Expenses allocated to O&M by Activity		Rate Year 2011
	Historic Test Year 2009		
60.01%			
Registrations, Fees & Taxes	AG0455	115,807.59	119,530.31
Lease Refinance Amortization	AG0457	(18,889.85)	-
Lease Expense	AG0456	892,683.75	772,370.01
Motor Fuel	AG0451	532,245.95	462,349.27
Other Expenses			
Materials - Garage	AG0450	4.23	4.37
Veh. Damage - Vendor costs	AG0452	436.09	450.11
Vehicle Tire Costs	AG0453	56,418.39	58,229.93
Vehicle Warranty Recovery	AG0454	(214.16)	(221.04)
Veh. Maint. Vendor Costs	AG0460	236,896.47	244,511.68
Oil / Lube	AG0461	2,264.57	2,337.37
Vehicle Parts	AG0462	146,916.27	151,639.00
Garage Materials & Supplies	AG0463	27,361.74	28,241.30
Grand Total		<u>1,991,929.04</u>	<u>1,839,442.30</u>

% Allocated to Electric	Portion of O&M Fleet Expenses allocated to Electric by Activity		Rate Year 2011	RY 2011 Adj to Reflect Conditions in RY1	Explanation
	Historic Test Year 2009				
97.24%					
Registrations, Fees & Taxes	AG0455	112,613.06	116,233.09	3,620.03	General Inflation
Lease Refinance Amortization	AG0457	(18,368.78)	-	18,368.78	Fully amortized 3/31/2010
Lease Expense	AG0456	868,059.26	751,064.35	(116,994.91)	Detail on RRP-2, Schedule 38, Sheet 8
Motor Fuel	AG0451	517,564.06	449,595.47	(67,968.60)	Detail on RRP-2, Schedule 38, Sheet 10
Other Expenses					
Materials - Garage	AG0450	4.12	4.25	0.13	General Inflation
Veh. Damage - Vendor costs	AG0452	424.07	437.70	13.63	General Inflation
Vehicle Tire Costs	AG0453	54,860.15	56,623.67	1,763.52	General Inflation
Vehicle Warranty Recovery	AG0454	(208.25)	(214.95)	(6.69)	General Inflation
Veh. Maint. Vendor Costs	AG0460	230,361.74	237,766.88	7,405.14	General Inflation
Oil / Lube	AG0461	2,202.10	2,272.89	70.79	General Inflation
Vehicle Parts	AG0462	142,863.61	147,456.07	4,592.46	General Inflation
Garage Materials & Supplies	AG0463	26,606.97	27,462.27	855.30	General Inflation
Grand Total		<u>1,936,982.12</u>	<u>1,788,701.70</u>	(148,280.43)	

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 3a to DKS-7
 Page 1 of 63

Niagra Mohawk Power Corp. (Company 00036)						
			Monthly	Annual		
Current Lease Charges (Sept. 2009 Invoice)			\$1,480,301	\$17,763,612		
Lease Invoice Taxes			\$85,932	\$1,031,184		
Current Lease Charges (less taxes)			\$1,394,369	\$16,732,428		
Units Coming off lease FY2010-2011			\$48,839	\$586,068		
FY 2009-2010 replacements (expected prior to 03/2010)			\$318,892	\$3,826,704		
Pending Fleet Additions (expected prior to 03/2010)			\$11,968	\$143,616		
Pending Fleet Reductions			\$0	\$0		
Estimated Lease Payment FY2010-2011			\$1,676,390	\$20,116,680		
Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	00425	0005480971	\$16.31	72	CAR
00036	7167	00426	0005480971	(\$103.81)	72	CAR
00036	7167	00439	0005480971	\$16.16	72	CAR
00036	7167	00443	0005480971	\$16.20	72	CAR
00036	7167	00454	0005480971	\$16.20	72	CAR
00036	7167	00455	0005480971	\$16.20	72	CAR
00036	7167	00458	0005480971	\$16.20	72	CAR
00036	7167	00474	0005480971	\$16.06	72	CAR
00036	7167	00476	0005480971	\$16.06	72	CAR
00036	7167	00479	0005480971	\$16.06	72	CAR
00036	7167	00493	0005480971	\$16.20	72	CAR
00036	7167	00494	0005480971	\$16.20	72	CAR
00036	7167	00502	0005480971	\$16.20	72	CAR
00036	7167	00545	0005480971	\$16.20	72	CAR
00036	7167	00583	0005480971	(\$99.44)	72	CAR
00036	7167	00604	0005480971	\$16.31	72	CAR
00036	7167	00618	0005480971	\$16.20	72	CAR
00036	7167	00695	0005480971	\$16.20	50	VAN
00036	7167	00714	0005480971	\$16.06	50	VAN
00036	7167	00725	0005480971	\$16.31	50	PICKUP
00036	7167	00732	0005480971	\$16.20	50	VAN
00036	7167	00744	0005480971	\$16.31	50	VAN
00036	7167	00779	0005480971	\$16.31	72	VAN
00036	7167	00796	0005480971	\$16.20	50	VAN
00036	7167	00961	0005480971	\$16.31	72	VAN
00036	7167	00977	0005480971	\$16.20	72	VAN
00036	7167	01002	0005480971	\$16.20	72	VAN
00036	7167	01013	0005480971	\$16.31	72	VAN
00036	7167	01036	0005480971	(\$138.81)	72	PICKUP
00036	7167	01046	0005480971	\$16.20	72	PICKUP
00036	7167	01047	0005480971	\$16.20	72	VAN
00036	7167	01092	0005480971	\$16.20	72	VAN
00036	7167	01095	0005480971	\$16.31	72	PICKUP
00036	7167	01098	0005480971	\$16.31	72	VAN
00036	7167	01152	0005480971	\$16.31	72	VAN
00036	7167	01174	0005480971	\$16.20	72	PICKUP
00036	7167	01178	0005480971	\$16.31	72	PICKUP
00036	7167	01179	0005480971	\$16.31	72	VAN
00036	7167	01180	0005480971	\$16.31	72	VAN
00036	7167	01181	0005480971	\$16.31	72	VAN
00036	7167	01185	0005480971	\$16.31	72	VAN
00036	7167	01186	0005480971	\$16.31	72	PICKUP
00036	7167	01198	0005480971	\$16.20	72	VAN
00036	7167	01206	0005480971	\$16.20	72	VAN
00036	7167	01209	0005480971	\$16.20	72	VAN
00036	7167	01213	0005480971	\$16.20	72	VAN

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit __ (RRP-22R)
 Sheet 268 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 2of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	01214	0005480971	\$16.20	72	VAN
00036	7167	01215	0005480971	\$16.20	72	VAN
00036	7167	01231	0005480971	\$16.06	72	VAN
00036	7167	01248	0005480971	\$16.06	72	VAN
00036	7167	01257	0005480971	\$16.20	72	VAN
00036	7167	01259	0005480971	(\$182.56)	72	PICKUP
00036	7167	01261	0005480971	\$16.20	72	VAN
00036	7167	01262	0005480971	\$16.20	72	VAN
00036	7167	01264	0005480971	(\$168.20)	72	PICKUP
00036	7167	01292	0005480971	(\$182.56)	72	PICKUP
00036	7167	01294	0005480971	\$16.20	72	VAN
00036	7167	01296	0005480971	\$16.31	72	VAN
00036	7167	01297	0005480971	\$16.31	72	VAN
00036	7167	01299	0005480971	\$16.31	72	VAN
00036	7167	01302	0005480971	\$16.31	72	VAN
00036	7167	01303	0005480971	\$16.31	72	VAN
00036	7167	01305	0005480971	\$16.31	72	VAN
00036	7167	01318	0005480971	\$16.20	72	VAN
00036	7167	01319	0005480971	\$16.20	72	VAN
00036	7167	01321	0005480971	\$16.20	72	VAN
00036	7167	01333	0005480971	\$16.20	72	VAN
00036	7167	01339	0005480971	\$16.20	72	VAN
00036	7167	01343	0005480971	\$16.20	72	VAN
00036	7167	01344	0005480971	\$16.20	72	VAN
00036	7167	01345	0005480971	\$16.20	72	VAN
00036	7167	01354	0005480971	\$16.06	72	VAN
00036	7167	01362	0005480971	\$16.20	72	VAN
00036	7167	01363	0005480971	\$16.20	72	VAN
00036	7167	01370	0005480971	\$16.20	72	VAN
00036	7167	01375	0005480971	\$16.20	72	VAN
00036	7167	01383	0005480971	\$16.20	72	VAN
00036	7167	01384	0005480971	\$16.31	72	VAN
00036	7167	01387	0005480971	\$16.20	72	VAN
00036	7167	01395	0005480971	\$16.31	72	VAN
00036	7167	01397	0005480971	\$16.20	72	VAN
00036	7167	01441	0005480971	\$16.20	72	VAN
00036	7167	01454	0005480971	\$16.20	72	VAN
00036	7167	01472	0005480971	\$16.06	72	VAN
00036	7167	01503	0005480971	\$16.05	72	VAN
00036	7167	01695	0005480971	\$16.20	72	VAN
00036	7167	01700	0005480971	\$16.05	72	VAN
00036	7167	01712	0005480971	\$16.31	72	VAN
00036	7167	01713	0005480971	\$16.31	72	VAN
00036	7167	01714	0005480971	\$16.20	72	VAN
00036	7167	01737	0005480971	\$16.20	72	VAN
00036	7167	01741	0005480971	\$16.20	72	VAN
00036	7167	01756	0005480971	\$16.20	72	VAN
00036	7167	01760	0005480971	\$16.05	72	VAN
00036	7167	01769	0005480971	\$16.20	72	VAN
00036	7167	01770	0005480971	\$16.20	72	VAN
00036	7167	01775	0005480971	\$16.20	72	VAN
00036	7167	01778	0005480971	\$16.20	72	VAN
00036	7167	01779	0005480971	\$16.20	72	VAN
00036	7167	01785	0005480971	\$16.20	72	VAN
00036	7167	01799	0005480971	\$16.06	72	VAN
00036	7167	01804	0005480971	(\$310.06)	72	VAN
00036	7167	01829	0005480971	\$16.31	72	PICKUP
00036	7167	01830	0005480971	\$16.31	72	VAN
00036	7167	01871	0005480971	\$16.31	50	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit __ (RRP-22R)
 Sheet 269 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 3of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	01947	0005480971	\$16.31	50	PICKUP
00036	7167	02186	0005480971	\$16.31	72	PICKUP
00036	7167	02247	0005480971	\$16.05	72	PICKUP
00036	7167	02249	0005480971	\$16.20	72	PICKUP
00036	7167	02263	0005480971	\$16.20	72	PICKUP
00036	7167	02265	0005480971	\$16.20	72	PICKUP
00036	7167	02281	0005480971	\$16.31	72	PICKUP
00036	7167	02292	0005480971	\$16.20	72	PICKUP
00036	7167	02325	0005480971	\$16.31	72	PICKUP
00036	7167	03097	0005480971	\$16.31	72	PICKUP
00036	7167	03143	0005480971	\$16.20	84	PICKUP
00036	7167	03144	0005480971	\$16.20	84	PICKUP
00036	7167	03149	0005480971	\$16.20	72	PICKUP
00036	7167	03153	0005480971	\$16.20	72	PICKUP
00036	7167	03155	0005480971	\$16.20	72	PICKUP
00036	7167	03159	0005480971	\$16.20	72	PICKUP
00036	7167	03163	0005480971	\$16.31	72	PICKUP
00036	7167	03164	0005480971	\$16.31	72	PICKUP
00036	7167	03171	0005480971	\$16.31	72	PICKUP
00036	7167	03172	0005480971	\$16.31	72	PICKUP
00036	7167	03180	0005480971	\$16.31	72	PICKUP
00036	7167	03181	0005480971	\$16.31	72	PICKUP
00036	7167	03218	0005480971	\$16.05	72	PICKUP
00036	7167	03220	0005480971	\$16.05	72	PICKUP
00036	7167	03237	0005480971	\$16.20	72	PICKUP
00036	7167	03239	0005480971	\$16.20	72	PICKUP
00036	7167	03265	0005480971	\$16.20	72	PICKUP
00036	7167	03267	0005480971	\$16.20	72	PICKUP
00036	7167	03270	0005480971	\$16.20	72	PICKUP
00036	7167	03278	0005480971	\$16.20	72	PICKUP
00036	7167	03336	0005480971	\$16.20	72	PICKUP
00036	7167	03352	0005480971	\$16.31	72	PICKUP
00036	7167	03373	0005480971	\$16.06	72	PICKUP
00036	7167	03375	0005480971	\$16.20	72	PICKUP
00036	7167	03379	0005480971	\$16.06	72	PICKUP
00036	7167	03387	0005480971	\$16.20	72	PICKUP
00036	7167	03390	0005480971	\$16.16	72	PICKUP
00036	7167	03392	0005480971	\$15.98	72	PICKUP
00036	7167	03396	0005480971	\$16.20	72	PICKUP
00036	7167	03399	0005480971	\$16.20	72	PICKUP
00036	7167	03407	0005480971	\$16.20	72	PICKUP
00036	7167	03410	0005480971	\$16.31	72	PICKUP
00036	7167	03411	0005480971	\$16.31	72	PICKUP
00036	7167	03421	0005480971	\$16.20	72	PICKUP
00036	7167	03425	0005480971	\$16.20	72	PICKUP
00036	7167	03427	0005480971	\$16.20	72	PICKUP
00036	7167	03429	0005480971	\$16.20	72	PICKUP
00036	7167	03430	0005480971	\$16.20	72	PICKUP
00036	7167	03432	0005480971	\$16.20	72	PICKUP
00036	7167	03435	0005480971	\$16.20	72	PICKUP
00036	7167	03436	0005480971	\$16.06	72	PICKUP
00036	7167	03438	0005480971	(\$254.06)	72	PICKUP
00036	7167	03441	0005480971	\$16.06	72	PICKUP
00036	7167	03449	0005480971	\$16.20	72	PICKUP
00036	7167	03453	0005480971	\$16.31	72	PICKUP
00036	7167	03456	0005480971	\$16.20	72	PICKUP
00036	7167	03463	0005480971	\$16.20	72	PICKUP
00036	7167	03465	0005480971	\$16.20	72	PICKUP
00036	7167	03467	0005480971	\$16.20	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 270 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 4of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	03470	0005480971	\$16.20	60	PICKUP
00036	7167	03471	0005480971	\$16.20	72	PICKUP
00036	7167	03474	0005480971	\$16.20	72	PICKUP
00036	7167	03475	0005480971	\$16.06	72	PICKUP
00036	7167	03476	0005480971	\$16.06	72	PICKUP
00036	7167	03871	0005480971	\$16.31	72	SUV
00036	7167	03904	0005480971	\$16.05	72	SUV
00036	7167	03919	0005480971	\$16.31	72	SUV
00036	7167	03933	0005480971	\$16.31	72	SUV
00036	7167	03959	0005480971	\$16.20	72	SUV
00036	7167	03971	0005480971	\$16.16	72	SUV
00036	7167	03973	0005480971	\$15.98	72	SUV
00036	7167	07304	0005480971	\$406.41	72	VAN
00036	7167	07327	0005480971	\$404.01	72	VAN
00036	7167	07364	0005480971	\$403.93	72	VAN
00036	7167	07373	0005480971	\$404.11	72	VAN
00036	7167	07403	0005480971	\$404.01	72	VAN
00036	7167	07404	0005480971	\$403.90	72	VAN
00036	7167	07405	0005480971	\$403.90	72	VAN
00036	7167	07423	0005480971	\$259.57	72	PICKUP
00036	7167	07426	0005480971	\$346.21	72	VAN
00036	7167	07427	0005480971	\$254.40	72	PICKUP
00036	7167	07428	0005480971	\$364.87	72	VAN
00036	7167	07429	0005480971	\$366.32	72	VAN
00036	7167	07430	0005480971	\$16.20	72	VAN
00036	7167	07431	0005480971	\$16.20	50	VAN
00036	7167	07432	0005480971	\$314.90	72	PICKUP
00036	7167	07433	0005480971	\$321.44	72	PICKUP
00036	7167	07434	0005480971	\$16.20	72	PICKUP
00036	7167	07435	0005480971	\$16.20	72	PICKUP
00036	7167	07436	0005480971	\$16.20	72	PICKUP
00036	7167	07437	0005480971	\$256.94	72	PICKUP
00036	7167	07438	0005480971	\$257.04	72	PICKUP
00036	7167	07440	0005480971	\$254.30	72	PICKUP
00036	7167	07442	0005480971	\$16.20	72	VAN
00036	7167	07443	0005480971	\$322.18	72	VAN
00036	7167	07444	0005480971	\$326.51	72	VAN
00036	7167	07445	0005480971	\$226.39	72	PICKUP
00036	7167	07446	0005480971	\$16.20	72	PICKUP
00036	7167	07450	0005480971	\$16.20	72	VAN
00036	7167	07453	0005480971	\$16.20	72	VAN
00036	7167	07454	0005480971	\$16.20	72	PICKUP
00036	7167	07455	0005480971	\$16.31	72	PICKUP
00036	7167	07458	0005480971	(\$296.20)	72	PICKUP
00036	7167	07459	0005480971	\$242.64	72	PICKUP
00036	7167	07460	0005480971	\$16.16	72	PICKUP
00036	7167	07461	0005480971	\$233.00	72	PICKUP
00036	7167	07462	0005480971	\$16.20	72	PICKUP
00036	7167	07463	0005480971	\$16.16	72	PICKUP
00036	7167	07465	0005480971	\$16.16	72	PICKUP
00036	7167	07466	0005480971	\$16.20	72	PICKUP
00036	7167	07468	0005480971	\$257.04	72	PICKUP
00036	7167	07470	0005480971	\$257.26	72	PICKUP
00036	7167	07471	0005480971	\$256.23	72	PICKUP
00036	7167	07474	0005480971	(\$304.20)	72	PICKUP
00036	7167	07477	0005480971	\$16.16	72	PICKUP
00036	7167	07481	0005480971	\$254.30	72	PICKUP
00036	7167	07482	0005480971	\$254.64	72	PICKUP
00036	7167	07484	0005480971	\$16.20	72	VAN

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit __ (RRP-22R)
 Sheet 271 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page Sof 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	07491	0005480971	\$16.20	72	VAN
00036	7167	07492	0005480971	\$16.20	72	VAN
00036	7167	07493	0005480971	\$217.79	72	VAN
00036	7167	07494	0005480971	\$286.32	72	VAN
00036	7167	07495	0005480971	\$288.30	72	VAN
00036	7167	07496	0005480971	\$293.32	72	VAN
00036	7167	07497	0005480971	\$292.95	72	VAN
00036	7167	07499	0005480971	\$314.70	72	VAN
00036	7167	07508	0005480971	\$295.50	72	VAN
00036	7167	07509	0005480971	\$2,761.69	72	VAN
00036	7167	07526	0005480971	\$348.79	72	VAN
00036	7167	07527	0005480971	\$263.36	72	VAN
00036	7167	07528	0005480971	\$263.36	72	VAN
00036	7167	07529	0005480971	\$263.83	72	VAN
00036	7167	07530	0005480971	\$293.21	72	VAN
00036	7167	07533	0005480971	\$293.21	72	VAN
00036	7167	07534	0005480971	\$296.37	72	VAN
00036	7167	07535	0005480971	\$296.13	72	VAN
00036	7167	07536	0005480971	\$294.86	72	VAN
00036	7167	07537	0005480971	\$294.20	72	VAN
00036	7167	07538	0005480971	\$292.31	72	VAN
00036	7167	07539	0005480971	\$283.48	72	VAN
00036	7167	07540	0005480971	\$293.54	72	VAN
00036	7167	07541	0005480971	\$297.22	72	VAN
00036	7167	07542	0005480971	\$293.32	72	VAN
00036	7167	07543	0005480971	\$296.15	72	VAN
00036	7167	07544	0005480971	\$294.41	72	VAN
00036	7167	07545	0005480971	\$288.79	72	VAN
00036	7167	07546	0005480971	\$296.24	72	VAN
00036	7167	07547	0005480971	\$309.07	60	VAN
00036	7167	07548	0005480971	\$16.20	60	VAN
00036	7167	07560	0005480971	\$258.04	72	PICKUP
00036	7167	07563	0005480971	\$400.86	72	VAN
00036	7167	07564	0005480971	\$404.76	72	VAN
00036	7167	07565	0005480971	\$369.46	72	VAN
00036	7167	07566	0005480971	\$375.41	72	VAN
00036	7167	07567	0005480971	\$360.87	72	VAN
00036	7167	07568	0005480971	\$353.79	72	VAN
00036	7167	07569	0005480971	\$402.66	72	VAN
00036	7167	07570	0005480971	\$402.92	72	VAN
00036	7167	07573	0005480971	\$402.71	72	VAN
00036	7167	07577	0005480971	\$385.90	72	PICKUP
00036	7167	07578	0005480971	\$16.06	72	PICKUP
00036	7167	07580	0005480971	\$255.18	72	PICKUP
00036	7167	07582	0005480971	\$258.83	72	PICKUP
00036	7167	07583	0005480971	\$254.08	72	PICKUP
00036	7167	07584	0005480971	\$244.51	72	PICKUP
00036	7167	07640	0005480971	\$253.17	72	PICKUP
00036	7167	07641	0005480971	\$255.37	72	PICKUP
00036	7167	07642	0005480971	\$255.45	72	PICKUP
00036	7167	07643	0005480971	\$255.17	72	PICKUP
00036	7167	07644	0005480971	\$262.82	72	PICKUP
00036	7167	07645	0005480971	\$253.33	72	PICKUP
00036	7167	07647	0005480971	\$250.91	72	PICKUP
00036	7167	07648	0005480971	\$253.87	72	PICKUP
00036	7167	07649	0005480971	\$253.48	72	PICKUP
00036	7167	07650	0005480971	\$253.89	72	PICKUP
00036	7167	07651	0005480971	\$262.82	72	PICKUP
00036	7167	07652	0005480971	\$255.94	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 6of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	07653	0005480971	\$254.04	72	PICKUP
00036	7167	07656	0005480971	\$254.73	72	PICKUP
00036	7167	07657	0005480971	\$249.54	72	PICKUP
00036	7167	07658	0005480971	\$254.66	72	PICKUP
00036	7167	07664	0005480971	\$243.31	72	PICKUP
00036	7167	07665	0005480971	\$2,315.02	72	PICKUP
00036	7167	07666	0005480971	\$240.12	72	PICKUP
00036	7167	07667	0005480971	\$240.12	72	PICKUP
00036	7167	07668	0005480971	\$2,711.35	72	PICKUP
00036	7167	07669	0005480971	\$251.99	72	PICKUP
00036	7167	07670	0005480971	\$258.36	72	PICKUP
00036	7167	07672	0005480971	\$258.95	72	PICKUP
00036	7167	07673	0005480971	\$241.78	72	PICKUP
00036	7167	07674	0005480971	\$253.98	72	PICKUP
00036	7167	07675	0005480971	\$250.11	72	PICKUP
00036	7167	07676	0005480971	\$253.21	72	PICKUP
00036	7167	07677	0005480971	\$252.98	72	PICKUP
00036	7167	07678	0005480971	\$250.14	72	PICKUP
00036	7167	07679	0005480971	\$255.70	72	PICKUP
00036	7167	07680	0005480971	\$2,897.37	72	PICKUP
00036	7167	07682	0005480971	\$258.55	72	PICKUP
00036	7167	07683	0005480971	\$257.81	72	PICKUP
00036	7167	07684	0005480971	\$257.82	72	PICKUP
00036	7167	07685	0005480971	\$258.64	72	PICKUP
00036	7167	07688	0005480971	\$258.23	72	PICKUP
00036	7167	07689	0005480971	\$257.06	72	PICKUP
00036	7167	07690	0005480971	\$255.24	72	PICKUP
00036	7167	07691	0005480971	\$245.31	72	PICKUP
00036	7167	07692	0005480971	\$16.20	60	CAR
00036	7167	07693	0005480971	\$244.81	60	CAR
00036	7167	07696	0005480971	\$282.02	72	PICKUP
00036	7167	07697	0005480971	\$270.48	72	PICKUP
00036	7167	07698	0005480971	\$270.07	72	PICKUP
00036	7167	07699	0005480971	\$270.23	72	PICKUP
00036	7167	07705	0005480971	\$271.90	72	PICKUP
00036	7167	07706	0005480971	\$316.36	72	PICKUP
00036	7167	07707	0005480971	\$290.05	72	PICKUP
00036	7167	07708	0005480971	\$289.98	72	PICKUP
00036	7167	07715	0005480971	\$310.11	72	PICKUP
00036	7167	07716	0005480971	\$372.98	72	PICKUP
00036	7167	07717	0005480971	\$342.76	72	PICKUP
00036	7167	07718	0005480971	\$305.35	72	PICKUP
00036	7167	07719	0005480971	\$305.13	72	PICKUP
00036	7167	07720	0005480971	\$311.27	72	PICKUP
00036	7167	07721	0005480971	\$305.27	72	PICKUP
00036	7167	07722	0005480971	\$298.95	72	PICKUP
00036	7167	07723	0005480971	\$299.05	72	PICKUP
00036	7167	07729	0005480971	\$407.71	72	PICKUP
00036	7167	07730	0005480971	\$400.67	72	PICKUP
00036	7167	07731	0005480971	\$405.59	72	PICKUP
00036	7167	07732	0005480971	\$409.76	72	PICKUP
00036	7167	07733	0005480971	\$393.25	72	PICKUP
00036	7167	07734	0005480971	\$465.18	72	PICKUP
00036	7167	07735	0005480971	\$461.33	72	PICKUP
00036	7167	07736	0005480971	\$464.50	72	PICKUP
00036	7167	07737	0005480971	\$464.46	72	PICKUP
00036	7167	07738	0005480971	\$401.32	72	PICKUP
00036	7167	07739	0005480971	\$360.92	72	PICKUP
00036	7167	07740	0005480971	\$401.96	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 7 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	07741	0005480971	\$480.75	72	PICKUP
00036	7167	07743	0005480971	\$416.19	72	PICKUP
00036	7167	07744	0005480971	\$388.67	72	PICKUP
00036	7167	07745	0005480971	\$388.67	72	PICKUP
00036	7167	07746	0005480971	\$389.93	72	PICKUP
00036	7167	07747	0005480971	\$415.58	72	PICKUP
00036	7167	07748	0005480971	\$437.48	72	PICKUP
00036	7167	07750	0005480971	\$443.39	72	PICKUP
00036	7167	07754	0005480971	\$440.57	72	PICKUP
00036	7167	07765	0005480971	\$404.11	72	VAN
00036	7167	07840	0005480971	\$356.85	72	VAN
00036	7167	07842	0005480971	\$402.02	72	VAN
00036	7167	07846	0005480971	\$403.10	72	VAN
00036	7167	07847	0005480971	\$403.17	72	VAN
00036	7167	07848	0005480971	\$367.89	72	VAN
00036	7167	07849	0005480971	\$355.84	72	VAN
00036	7167	07850	0005480971	\$408.16	72	VAN
00036	7167	07851	0005480971	\$408.16	72	VAN
00036	7167	07852	0005480971	\$399.49	72	VAN
00036	7167	07854	0005480971	\$356.92	72	VAN
00036	7167	07855	0005480971	\$403.10	72	VAN
00036	7167	07856	0005480971	\$402.40	72	VAN
00036	7167	07857	0005480971	\$402.69	72	VAN
00036	7167	07858	0005480971	\$402.20	72	VAN
00036	7167	07859	0005480971	\$406.59	72	VAN
00036	7167	07860	0005480971	\$406.41	72	VAN
00036	7167	07861	0005480971	\$400.70	72	VAN
00036	7167	07862	0005480971	\$376.21	72	VAN
00036	7167	07864	0005480971	\$406.55	72	VAN
00036	7167	07865	0005480971	\$403.46	72	VAN
00036	7167	07866	0005480971	\$406.03	72	VAN
00036	7167	07867	0005480971	\$405.07	72	VAN
00036	7167	07871	0005480971	\$318.61	72	VAN
00036	7167	07876	0005480971	\$311.52	72	VAN
00036	7167	07877	0005480971	\$346.79	72	VAN
00036	7167	07881	0005480971	\$319.76	72	VAN
00036	7167	07882	0005480971	\$306.21	72	VAN
00036	7167	07883	0005480971	\$343.20	72	VAN
00036	7167	07884	0005480971	\$345.49	72	VAN
00036	7167	07885	0005480971	\$345.14	72	VAN
00036	7167	07886	0005480971	\$343.67	72	VAN
00036	7167	07887	0005480971	\$339.36	72	VAN
00036	7167	07888	0005480971	\$307.35	72	VAN
00036	7167	07890	0005480971	\$307.35	72	VAN
00036	7167	07891	0005480971	\$307.56	72	VAN
00036	7167	07892	0005480971	\$307.44	72	VAN
00036	7167	07893	0005480971	\$307.56	72	VAN
00036	7167	07894	0005480971	\$307.83	72	VAN
00036	7167	07895	0005480971	\$308.39	72	VAN
00036	7167	07896	0005480971	\$308.39	72	VAN
00036	7167	07957	0005480971	\$440.27	72	VAN
00036	7167	08261	0005480971	\$529.79	72	TRUCK
00036	7167	08262	0005480971	\$537.22	72	TRUCK
00036	7167	08263	0005480971	\$651.45	60	TRUCK
00036	7167	08264	0005480971	\$648.66	60	TRUCK
00036	7167	08265	0005480971	\$650.59	60	TRUCK
00036	7167	08266	0005480971	\$355.32	72	VAN
00036	7167	08268	0005480971	\$356.89	72	VAN
00036	7167	08285	0005480971	\$348.21	72	VAN

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 274 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 8of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	08301	0005480971	\$350.92	72	VAN
00036	7167	08303	0005480971	\$348.79	72	VAN
00036	7167	08315	0005480971	\$347.53	72	VAN
00036	7167	08316	0005480971	\$347.48	72	VAN
00036	7167	08317	0005480971	\$348.32	72	VAN
00036	7167	08323	0005480971	\$345.86	72	VAN
00036	7167	08324	0005480971	\$350.37	72	VAN
00036	7167	08325	0005480971	\$352.70	72	VAN
00036	7167	08326	0005480971	\$347.41	72	VAN
00036	7167	08328	0005480971	\$347.64	72	VAN
00036	7167	08329	0005480971	\$354.30	72	VAN
00036	7167	08330	0005480971	\$348.34	72	VAN
00036	7167	08331	0005480971	\$345.76	72	VAN
00036	7167	08332	0005480971	\$347.41	72	VAN
00036	7167	08333	0005480971	\$347.41	72	VAN
00036	7167	08335	0005480971	\$350.65	72	VAN
00036	7167	08336	0005480971	\$344.30	72	VAN
00036	7167	08337	0005480971	\$345.85	72	VAN
00036	7167	08338	0005480971	\$346.70	72	VAN
00036	7167	08339	0005480971	\$345.78	72	VAN
00036	7167	08340	0005480971	\$345.15	72	VAN
00036	7167	08341	0005480971	\$345.85	72	VAN
00036	7167	08342	0005480971	\$348.72	72	VAN
00036	7167	08343	0005480971	\$354.42	72	VAN
00036	7167	08345	0005480971	\$353.66	72	VAN
00036	7167	08346	0005480971	\$364.51	72	VAN
00036	7167	08348	0005480971	\$354.86	72	VAN
00036	7167	08349	0005480971	\$354.25	72	VAN
00036	7167	08350	0005480971	\$357.00	72	VAN
00036	7167	08351	0005480971	\$357.20	72	VAN
00036	7167	08352	0005480971	\$359.01	72	VAN
00036	7167	08353	0005480971	\$356.04	72	VAN
00036	7167	08354	0005480971	\$364.65	72	VAN
00036	7167	08355	0005480971	\$367.12	72	VAN
00036	7167	08356	0005480971	\$372.19	72	VAN
00036	7167	08357	0005480971	\$355.71	72	VAN
00036	7167	08358	0005480971	\$364.66	72	VAN
00036	7167	08359	0005480971	\$353.74	72	VAN
00036	7167	08360	0005480971	\$354.86	72	VAN
00036	7167	08382	0005480971	\$354.76	72	VAN
00036	7167	08385	0005480971	\$356.02	72	VAN
00036	7167	08386	0005480971	\$355.99	72	VAN
00036	7167	08387	0005480971	\$354.23	72	VAN
00036	7167	08388	0005480971	\$353.72	72	VAN
00036	7167	08389	0005480971	\$348.05	72	VAN
00036	7167	08390	0005480971	\$357.57	72	VAN
00036	7167	08391	0005480971	\$348.81	72	VAN
00036	7167	08392	0005480971	\$346.87	72	VAN
00036	7167	08393	0005480971	\$353.38	72	VAN
00036	7167	08394	0005480971	\$354.75	72	VAN
00036	7167	08395	0005480971	\$360.55	72	VAN
00036	7167	08424	0005480971	\$348.38	72	VAN
00036	7167	08427	0005480971	\$342.68	72	VAN
00036	7167	08428	0005480971	\$436.53	72	VAN
00036	7167	08429	0005480971	\$342.34	72	VAN
00036	7167	08430	0005480971	\$343.68	72	VAN
00036	7167	08431	0005480971	\$338.22	72	VAN
00036	7167	08432	0005480971	\$341.33	72	VAN
00036	7167	08433	0005480971	\$340.70	72	VAN

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 9of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	08490	0005480971	\$350.99	72	VAN
00036	7167	08491	0005480971	\$341.46	72	VAN
00036	7167	08492	0005480971	\$345.95	72	VAN
00036	7167	08493	0005480971	\$339.03	72	VAN
00036	7167	08494	0005480971	\$352.14	72	VAN
00036	7167	08495	0005480971	\$339.03	72	VAN
00036	7167	08496	0005480971	\$341.43	72	VAN
00036	7167	08498	0005480971	\$355.71	72	VAN
00036	7167	08499	0005480971	\$352.29	72	VAN
00036	7167	08595	0005480971	\$259.57	72	PICKUP
00036	7167	08597	0005480971	\$287.18	72	PICKUP
00036	7167	08598	0005480971	\$292.11	72	PICKUP
00036	7167	08599	0005480971	\$292.79	72	PICKUP
00036	7167	08600	0005480971	\$291.93	72	PICKUP
00036	7167	08609	0005480971	\$293.56	72	PICKUP
00036	7167	08629	0005480971	\$260.93	72	PICKUP
00036	7167	08630	0005480971	\$328.09	72	PICKUP
00036	7167	08631	0005480971	\$281.88	72	PICKUP
00036	7167	08632	0005480971	\$262.48	72	PICKUP
00036	7167	08633	0005480971	\$262.25	72	PICKUP
00036	7167	08634	0005480971	\$261.18	72	PICKUP
00036	7167	08635	0005480971	\$261.21	72	PICKUP
00036	7167	08636	0005480971	\$296.15	72	PICKUP
00036	7167	08637	0005480971	\$321.41	72	PICKUP
00036	7167	08638	0005480971	\$263.74	72	PICKUP
00036	7167	08639	0005480971	\$261.85	72	PICKUP
00036	7167	08641	0005480971	\$261.31	72	PICKUP
00036	7167	08642	0005480971	\$264.45	72	PICKUP
00036	7167	08643	0005480971	\$263.71	72	PICKUP
00036	7167	08644	0005480971	\$264.09	72	PICKUP
00036	7167	08645	0005480971	\$263.68	72	PICKUP
00036	7167	08646	0005480971	\$263.81	72	PICKUP
00036	7167	08647	0005480971	\$263.71	72	PICKUP
00036	7167	08648	0005480971	\$263.68	72	PICKUP
00036	7167	08649	0005480971	\$263.61	72	PICKUP
00036	7167	08650	0005480971	\$262.98	72	PICKUP
00036	7167	08651	0005480971	\$265.03	72	PICKUP
00036	7167	08652	0005480971	\$263.73	72	PICKUP
00036	7167	08653	0005480971	\$263.10	72	PICKUP
00036	7167	08654	0005480971	\$263.46	72	PICKUP
00036	7167	08656	0005480971	\$264.72	72	PICKUP
00036	7167	08657	0005480971	\$262.29	72	PICKUP
00036	7167	08658	0005480971	\$265.75	72	PICKUP
00036	7167	08659	0005480971	\$264.85	72	PICKUP
00036	7167	08660	0005480971	\$263.78	72	PICKUP
00036	7167	08661	0005480971	\$264.05	72	PICKUP
00036	7167	08662	0005480971	\$297.47	72	PICKUP
00036	7167	08663	0005480971	\$262.75	72	PICKUP
00036	7167	08664	0005480971	\$297.38	72	PICKUP
00036	7167	08665	0005480971	\$270.99	72	PICKUP
00036	7167	08666	0005480971	\$271.24	72	PICKUP
00036	7167	08667	0005480971	\$296.62	72	PICKUP
00036	7167	08668	0005480971	\$298.78	72	PICKUP
00036	7167	08669	0005480971	\$263.67	72	PICKUP
00036	7167	08670	0005480971	\$263.85	72	PICKUP
00036	7167	08671	0005480971	\$263.90	72	PICKUP
00036	7167	08672	0005480971	\$265.87	72	PICKUP
00036	7167	08673	0005480971	\$297.58	72	PICKUP
00036	7167	08674	0005480971	\$294.75	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 10 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	08675	0005480971	\$262.10	72	PICKUP
00036	7167	08676	0005480971	\$258.21	72	PICKUP
00036	7167	08677	0005480971	\$259.65	72	PICKUP
00036	7167	08678	0005480971	\$259.34	72	PICKUP
00036	7167	08679	0005480971	\$290.95	72	PICKUP
00036	7167	08680	0005480971	\$293.27	72	PICKUP
00036	7167	08681	0005480971	\$294.11	72	PICKUP
00036	7167	08682	0005480971	\$293.94	72	PICKUP
00036	7167	08683	0005480971	\$262.82	72	PICKUP
00036	7167	08684	0005480971	\$283.68	72	PICKUP
00036	7167	08685	0005480971	\$262.12	72	PICKUP
00036	7167	08686	0005480971	\$259.44	72	PICKUP
00036	7167	08687	0005480971	\$259.83	72	PICKUP
00036	7167	08688	0005480971	\$259.80	72	PICKUP
00036	7167	08689	0005480971	\$259.89	72	PICKUP
00036	7167	08690	0005480971	\$259.58	72	PICKUP
00036	7167	08691	0005480971	\$259.89	72	PICKUP
00036	7167	08692	0005480971	\$263.37	72	PICKUP
00036	7167	08693	0005480971	\$259.84	72	PICKUP
00036	7167	08694	0005480971	\$264.29	72	PICKUP
00036	7167	08696	0005480971	\$261.09	72	PICKUP
00036	7167	08697	0005480971	\$297.63	72	PICKUP
00036	7167	08698	0005480971	\$264.62	72	PICKUP
00036	7167	08699	0005480971	\$265.84	72	PICKUP
00036	7167	08700	0005480971	\$297.78	72	PICKUP
00036	7167	08703	0005480971	\$294.72	72	PICKUP
00036	7167	08704	0005480971	\$267.36	72	PICKUP
00036	7167	08706	0005480971	\$263.50	72	PICKUP
00036	7167	08708	0005480971	\$261.84	72	PICKUP
00036	7167	08709	0005480971	\$262.72	72	PICKUP
00036	7167	08711	0005480971	\$263.34	72	PICKUP
00036	7167	08716	0005480971	\$262.86	72	PICKUP
00036	7167	08717	0005480971	\$295.29	72	PICKUP
00036	7167	08718	0005480971	\$293.90	72	PICKUP
00036	7167	08719	0005480971	\$294.82	72	PICKUP
00036	7167	08720	0005480971	\$275.49	72	PICKUP
00036	7167	08721	0005480971	\$293.60	72	PICKUP
00036	7167	08722	0005480971	\$294.87	72	PICKUP
00036	7167	08723	0005480971	\$294.84	72	PICKUP
00036	7167	08724	0005480971	\$322.45	72	PICKUP
00036	7167	08725	0005480971	\$295.18	72	PICKUP
00036	7167	08726	0005480971	\$295.71	72	PICKUP
00036	7167	08727	0005480971	\$262.49	72	PICKUP
00036	7167	08728	0005480971	\$263.74	72	PICKUP
00036	7167	08729	0005480971	\$261.03	72	PICKUP
00036	7167	08730	0005480971	\$263.54	72	PICKUP
00036	7167	08731	0005480971	\$263.54	72	PICKUP
00036	7167	08732	0005480971	\$261.61	72	PICKUP
00036	7167	08733	0005480971	\$266.23	72	PICKUP
00036	7167	08734	0005480971	\$259.86	72	PICKUP
00036	7167	08735	0005480971	\$262.08	72	PICKUP
00036	7167	08736	0005480971	\$262.10	72	PICKUP
00036	7167	08738	0005480971	\$291.25	72	PICKUP
00036	7167	08739	0005480971	\$291.30	72	PICKUP
00036	7167	08740	0005480971	\$277.06	72	PICKUP
00036	7167	08741	0005480971	\$259.47	72	PICKUP
00036	7167	08743	0005480971	\$293.30	72	PICKUP
00036	7167	08744	0005480971	\$261.84	72	PICKUP
00036	7167	08745	0005480971	\$291.87	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 11 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	08746	0005480971	\$260.20	72	PICKUP
00036	7167	08747	0005480971	\$261.13	72	PICKUP
00036	7167	08748	0005480971	\$259.64	72	PICKUP
00036	7167	08749	0005480971	\$292.94	72	PICKUP
00036	7167	08750	0005480971	\$266.74	72	PICKUP
00036	7167	08751	0005480971	\$257.80	72	PICKUP
00036	7167	08752	0005480971	\$261.83	72	PICKUP
00036	7167	08753	0005480971	\$258.51	72	PICKUP
00036	7167	08754	0005480971	\$261.82	72	PICKUP
00036	7167	08755	0005480971	\$259.59	72	PICKUP
00036	7167	08756	0005480971	\$258.22	72	PICKUP
00036	7167	08757	0005480971	\$292.89	72	PICKUP
00036	7167	08758	0005480971	\$294.10	72	PICKUP
00036	7167	08759	0005480971	\$292.53	72	PICKUP
00036	7167	08760	0005480971	\$292.14	72	PICKUP
00036	7167	08762	0005480971	\$260.42	72	PICKUP
00036	7167	08763	0005480971	\$258.99	72	PICKUP
00036	7167	08764	0005480971	\$258.83	72	PICKUP
00036	7167	08765	0005480971	\$260.49	72	PICKUP
00036	7167	08766	0005480971	\$274.11	72	PICKUP
00036	7167	08767	0005480971	\$295.75	72	PICKUP
00036	7167	08768	0005480971	\$265.31	72	PICKUP
00036	7167	08769	0005480971	\$259.12	72	PICKUP
00036	7167	08770	0005480971	\$258.31	72	PICKUP
00036	7167	08771	0005480971	\$256.26	72	PICKUP
00036	7167	08772	0005480971	\$257.04	72	PICKUP
00036	7167	08773	0005480971	\$259.04	72	PICKUP
00036	7167	08774	0005480971	\$290.55	72	PICKUP
00036	7167	08775	0005480971	\$260.46	72	PICKUP
00036	7167	08776	0005480971	\$291.38	72	PICKUP
00036	7167	08778	0005480971	\$291.05	72	PICKUP
00036	7167	08781	0005480971	\$293.16	72	PICKUP
00036	7167	08782	0005480971	\$293.16	72	PICKUP
00036	7167	08783	0005480971	\$351.18	72	PICKUP
00036	7167	08784	0005480971	\$343.23	72	PICKUP
00036	7167	08785	0005480971	\$260.11	72	PICKUP
00036	7167	08786	0005480971	\$263.19	72	PICKUP
00036	7167	08788	0005480971	\$290.43	72	PICKUP
00036	7167	08789	0005480971	\$261.53	72	PICKUP
00036	7167	08790	0005480971	\$258.67	72	PICKUP
00036	7167	08791	0005480971	\$259.64	72	PICKUP
00036	7167	08792	0005480971	\$284.77	72	PICKUP
00036	7167	08793	0005480971	\$284.77	72	PICKUP
00036	7167	08794	0005480971	\$287.32	72	PICKUP
00036	7167	08795	0005480971	\$287.29	72	PICKUP
00036	7167	08796	0005480971	\$259.52	72	PICKUP
00036	7167	08797	0005480971	\$270.13	72	PICKUP
00036	7167	08798	0005480971	\$266.44	72	PICKUP
00036	7167	08799	0005480971	\$261.82	72	PICKUP
00036	7167	08800	0005480971	\$262.22	72	PICKUP
00036	7167	08802	0005480971	\$259.83	72	PICKUP
00036	7167	08804	0005480971	\$273.71	72	PICKUP
00036	7167	08805	0005480971	\$294.07	72	PICKUP
00036	7167	08806	0005480971	\$293.37	72	PICKUP
00036	7167	08816	0005480971	\$261.84	72	PICKUP
00036	7167	08818	0005480971	\$292.02	72	VAN
00036	7167	08819	0005480971	\$376.98	72	VAN
00036	7167	08820	0005480971	\$275.43	72	VAN
00036	7167	08824	0005480971	\$492.59	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 12of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	08827	0005480971	\$440.65	72	PICKUP
00036	7167	08830	0005480971	\$337.24	72	PICKUP
00036	7167	08831	0005480971	\$338.48	72	PICKUP
00036	7167	08833	0005480971	\$338.16	72	PICKUP
00036	7167	08857	0005480971	\$338.00	72	PICKUP
00036	7167	08866	0005480971	\$338.22	72	PICKUP
00036	7167	08867	0005480971	\$346.62	72	PICKUP
00036	7167	08868	0005480971	\$338.32	72	PICKUP
00036	7167	08870	0005480971	\$405.55	72	PICKUP
00036	7167	08871	0005480971	\$360.53	60	PICKUP
00036	7167	08872	0005480971	\$358.38	60	PICKUP
00036	7167	08873	0005480971	\$291.24	72	PICKUP
00036	7167	08879	0005480971	\$280.77	60	CAR
00036	7167	08881	0005480971	\$257.40	60	CAR
00036	7167	08882	0005480971	\$258.18	60	CAR
00036	7167	08884	0005480971	\$262.10	60	CAR
00036	7167	08897	0005480971	\$317.49	72	VAN
00036	7167	08898	0005480971	\$301.20	72	VAN
00036	7167	09117	0005480971	\$384.22	72	PICKUP
00036	7167	09119	0005480971	\$386.70	72	PICKUP
00036	7167	09129	0005480971	\$374.91	72	PICKUP
00036	7167	09319	0005480971	\$377.93	72	PICKUP
00036	7167	09320	0005480971	\$378.39	72	PICKUP
00036	7167	09321	0005480971	\$370.87	72	PICKUP
00036	7167	09507	0005480971	\$239.79	60	CAR
00036	7167	09508	0005480971	\$241.04	60	CAR
00036	7167	09509	0005480971	\$239.26	60	CAR
00036	7167	09513	0005480971	\$239.22	60	CAR
00036	7167	09544	0005480971	\$242.79	60	CAR
00036	7167	09559	0005480971	\$238.18	60	CAR
00036	7167	09562	0005480971	\$238.18	60	CAR
00036	7167	09563	0005480971	\$244.04	60	CAR
00036	7167	09564	0005480971	\$243.92	60	CAR
00036	7167	09565	0005480971	\$239.79	60	CAR
00036	7167	09568	0005480971	\$243.62	60	CAR
00036	7167	09569	0005480971	\$240.34	60	CAR
00036	7167	09570	0005480971	\$240.34	60	CAR
00036	7167	09571	0005480971	\$239.26	60	CAR
00036	7167	09572	0005480971	\$238.09	60	CAR
00036	7167	09576	0005480971	\$239.26	60	CAR
00036	7167	09577	0005480971	\$242.89	60	CAR
00036	7167	09581	0005480971	\$389.15	60	CAR
00036	7167	09582	0005480971	\$396.12	60	CAR
00036	7167	09795	0005480971	\$400.37	72	PICKUP
00036	7167	09811	0005480971	\$262.14	72	PICKUP
00036	7167	09812	0005480971	\$262.14	72	PICKUP
00036	7167	09813	0005480971	\$262.14	72	PICKUP
00036	7167	09877	0005480971	\$257.65	72	PICKUP
00036	7167	09878	0005480971	\$274.36	72	PICKUP
00036	7167	09880	0005480971	\$261.03	72	PICKUP
00036	7167	09881	0005480971	\$262.14	72	PICKUP
00036	7167	09882	0005480971	\$262.14	72	PICKUP
00036	7167	09883	0005480971	\$257.65	72	PICKUP
00036	7167	09884	0005480971	\$257.69	72	PICKUP
00036	7167	09885	0005480971	\$375.40	72	PICKUP
00036	7167	09886	0005480971	\$262.14	72	PICKUP
00036	7167	09887	0005480971	\$260.02	72	PICKUP
00036	7167	09888	0005480971	\$365.87	72	PICKUP
00036	7167	09889	0005480971	\$365.83	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 13of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	09891	0005480971	\$364.92	72	PICKUP
00036	7167	09892	0005480971	\$365.56	72	PICKUP
00036	7167	09893	0005480971	\$365.60	72	PICKUP
00036	7167	09894	0005480971	\$365.60	72	PICKUP
00036	7167	09895	0005480971	\$362.18	72	PICKUP
00036	7167	09896	0005480971	\$262.14	72	PICKUP
00036	7167	09897	0005480971	\$266.82	72	PICKUP
00036	7167	09898	0005480971	\$266.82	72	PICKUP
00036	7167	09899	0005480971	\$266.82	72	PICKUP
00036	7167	09900	0005480971	\$266.77	72	PICKUP
00036	7167	09901	0005480971	\$266.82	72	PICKUP
00036	7167	09906	0005480971	\$260.76	72	PICKUP
00036	7167	09909	0005480971	\$289.77	72	PICKUP
00036	7167	09913	0005480971	\$260.56	72	PICKUP
00036	7167	09967	0005480971	\$260.86	72	PICKUP
00036	7167	09968	0005480971	\$260.91	72	PICKUP
00036	7167	09969	0005480971	\$261.13	72	PICKUP
00036	7167	09970	0005480971	\$264.03	72	PICKUP
00036	7167	09971	0005480971	\$270.71	72	PICKUP
00036	7167	09972	0005480971	\$263.08	72	PICKUP
00036	7167	09973	0005480971	\$263.26	72	PICKUP
00036	7167	09974	0005480971	\$263.26	72	PICKUP
00036	7167	09975	0005480971	\$263.75	72	PICKUP
00036	7167	09976	0005480971	\$263.26	72	PICKUP
00036	7167	09977	0005480971	\$388.38	72	PICKUP
00036	7167	09978	0005480971	\$263.21	72	PICKUP
00036	7167	09979	0005480971	\$388.32	72	PICKUP
00036	7167	09982	0005480971	\$389.11	72	PICKUP
00036	7167	09983	0005480971	\$368.76	72	PICKUP
00036	7167	09985	0005480971	\$388.95	72	PICKUP
00036	7167	09986	0005480971	\$388.88	72	PICKUP
00036	7167	09987	0005480971	\$386.40	72	PICKUP
00036	7167	09988	0005480971	\$388.94	72	PICKUP
00036	7167	09989	0005480971	\$389.15	72	PICKUP
00036	7167	09990	0005480971	\$263.26	72	PICKUP
00036	7167	09991	0005480971	\$263.08	72	PICKUP
00036	7167	09992	0005480971	\$368.81	72	PICKUP
00036	7167	09993	0005480971	\$368.97	72	PICKUP
00036	7167	09994	0005480971	\$368.76	72	PICKUP
00036	7167	09995	0005480971	\$368.46	72	PICKUP
00036	7167	09996	0005480971	\$262.94	72	PICKUP
00036	7167	09997	0005480971	\$270.60	72	PICKUP
00036	7167	09998	0005480971	\$261.24	72	PICKUP
00036	7167	09999	0005480971	\$263.08	72	PICKUP
00036	7167	10000	0005480971	\$262.94	72	PICKUP
00036	7167	10001	0005480971	\$263.26	72	PICKUP
00036	7167	10002	0005480971	\$262.29	72	PICKUP
00036	7167	10003	0005480971	\$260.35	72	PICKUP
00036	7167	10004	0005480971	\$260.46	72	PICKUP
00036	7167	10005	0005480971	\$261.24	72	PICKUP
00036	7167	10006	0005480971	\$262.29	72	PICKUP
00036	7167	10007	0005480971	\$264.03	72	PICKUP
00036	7167	10008	0005480971	\$263.21	72	PICKUP
00036	7167	10009	0005480971	\$264.03	72	PICKUP
00036	7167	10010	0005480971	\$263.08	72	PICKUP
00036	7167	10011	0005480971	\$263.21	72	PICKUP
00036	7167	10012	0005480971	\$263.08	72	PICKUP
00036	7167	10013	0005480971	\$261.09	72	PICKUP
00036	7167	10014	0005480971	\$261.40	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 14of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	10015	0005480971	\$264.03	72	PICKUP
00036	7167	10016	0005480971	\$262.94	72	PICKUP
00036	7167	10017	0005480971	\$263.26	72	PICKUP
00036	7167	10018	0005480971	\$263.01	72	PICKUP
00036	7167	10019	0005480971	\$262.29	72	PICKUP
00036	7167	10020	0005480971	\$263.01	72	PICKUP
00036	7167	10021	0005480971	\$260.46	72	PICKUP
00036	7167	10022	0005480971	\$260.40	72	PICKUP
00036	7167	10023	0005480971	\$262.29	72	PICKUP
00036	7167	10024	0005480971	\$386.26	72	PICKUP
00036	7167	10025	0005480971	\$386.19	72	PICKUP
00036	7167	10026	0005480971	\$386.14	72	PICKUP
00036	7167	10027	0005480971	\$263.21	72	PICKUP
00036	7167	10030	0005480971	\$281.74	72	PICKUP
00036	7167	10031	0005480971	\$274.13	72	PICKUP
00036	7167	10034	0005480971	\$336.59	72	PICKUP
00036	7167	10035	0005480971	\$340.31	72	PICKUP
00036	7167	10036	0005480971	\$340.11	72	PICKUP
00036	7167	10037	0005480971	\$335.52	72	PICKUP
00036	7167	10038	0005480971	\$340.31	72	PICKUP
00036	7167	10039	0005480971	\$341.59	72	PICKUP
00036	7167	10040	0005480971	\$340.11	72	PICKUP
00036	7167	10041	0005480971	\$340.11	72	PICKUP
00036	7167	10042	0005480971	\$341.59	72	PICKUP
00036	7167	10043	0005480971	\$336.08	72	PICKUP
00036	7167	10044	0005480971	\$335.88	72	PICKUP
00036	7167	10045	0005480971	\$333.44	72	PICKUP
00036	7167	10046	0005480971	\$335.52	72	PICKUP
00036	7167	10047	0005480971	\$450.23	72	PICKUP
00036	7167	10048	0005480971	\$465.38	72	PICKUP
00036	7167	10049	0005480971	\$406.05	72	PICKUP
00036	7167	10050	0005480971	\$406.19	72	PICKUP
00036	7167	10051	0005480971	\$404.01	72	PICKUP
00036	7167	10052	0005480971	\$392.28	72	PICKUP
00036	7167	10053	0005480971	\$388.42	72	PICKUP
00036	7167	10056	0005480971	\$431.13	72	PICKUP
00036	7167	10057	0005480971	\$429.48	72	PICKUP
00036	7167	10058	0005480971	\$486.04	72	PICKUP
00036	7167	10059	0005480971	\$485.20	72	PICKUP
00036	7167	10060	0005480971	\$424.92	72	PICKUP
00036	7167	10061	0005480971	\$364.05	72	PICKUP
00036	7167	10062	0005480971	\$602.82	72	PICKUP
00036	7167	10063	0005480971	\$363.86	72	PICKUP
00036	7167	10064	0005480971	\$365.00	72	PICKUP
00036	7167	10065	0005480971	\$367.08	72	PICKUP
00036	7167	10066	0005480971	\$363.14	72	PICKUP
00036	7167	10067	0005480971	\$361.44	72	PICKUP
00036	7167	10068	0005480971	\$361.81	72	PICKUP
00036	7167	10069	0005480971	\$436.20	72	PICKUP
00036	7167	10070	0005480971	\$425.03	72	PICKUP
00036	7167	10071	0005480971	\$431.82	72	PICKUP
00036	7167	10072	0005480971	\$427.98	72	PICKUP
00036	7167	10073	0005480971	\$488.89	72	PICKUP
00036	7167	10074	0005480971	\$488.02	72	PICKUP
00036	7167	10093	0005480971	\$304.79	72	VAN
00036	7167	10094	0005480971	\$310.64	72	VAN
00036	7167	10095	0005480971	\$310.77	72	VAN
00036	7167	10096	0005480971	\$309.90	72	VAN
00036	7167	10097	0005480971	\$303.36	72	VAN

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 15of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	10098	0005480971	\$303.09	72	VAN
00036	7167	10099	0005480971	\$303.03	72	VAN
00036	7167	10100	0005480971	\$291.99	72	VAN
00036	7167	10101	0005480971	\$296.17	72	VAN
00036	7167	10102	0005480971	\$303.63	72	VAN
00036	7167	10103	0005480971	\$288.70	72	VAN
00036	7167	10104	0005480971	\$354.32	72	VAN
00036	7167	10105	0005480971	\$326.37	72	VAN
00036	7167	10106	0005480971	\$327.23	72	VAN
00036	7167	10107	0005480971	\$327.11	72	VAN
00036	7167	10108	0005480971	\$326.70	72	VAN
00036	7167	10109	0005480971	\$310.78	72	VAN
00036	7167	10110	0005480971	\$311.09	72	VAN
00036	7167	10111	0005480971	\$320.35	72	VAN
00036	7167	10112	0005480971	\$324.53	72	VAN
00036	7167	10115	0005480971	\$343.81	72	VAN
00036	7167	10116	0005480971	\$343.26	72	VAN
00036	7167	10120	0005480971	\$307.78	72	PICKUP
00036	7167	10121	0005480971	\$307.72	72	PICKUP
00036	7167	10122	0005480971	\$307.78	72	PICKUP
00036	7167	10123	0005480971	\$299.04	72	PICKUP
00036	7167	10124	0005480971	\$338.93	72	PICKUP
00036	7167	10125	0005480971	\$325.77	72	PICKUP
00036	7167	10126	0005480971	\$325.77	72	PICKUP
00036	7167	10127	0005480971	\$325.77	72	PICKUP
00036	7167	10128	0005480971	\$424.69	72	PICKUP
00036	7167	10129	0005480971	\$424.37	72	PICKUP
00036	7167	10130	0005480971	\$247.74	72	VAN
00036	7167	10131	0005480971	\$247.74	72	VAN
00036	7167	10132	0005480971	\$247.74	72	VAN
00036	7167	10170	0005480971	\$280.50	72	PICKUP
00036	7167	10186	0005480971	\$335.91	72	PICKUP
00036	7167	10188	0005480971	\$313.78	72	PICKUP
00036	7167	10189	0005480971	\$339.13	72	PICKUP
00036	7167	10204	0005480971	\$274.39	72	PICKUP
00036	7167	10214	0005480971	\$417.89	72	PICKUP
00036	7167	10223	0005480971	\$536.01	72	PICKUP
00036	7167	10225	0005480971	\$422.94	72	PICKUP
00036	7167	10388	0005480971	\$428.70	72	PICKUP
00036	7167	10416	0005480971	\$438.57	72	PICKUP
00036	7167	10425	0005480971	\$571.20	60	PICKUP
00036	7167	10434	0005480971	\$264.66	72	VAN
00036	7167	10435	0005480971	\$264.66	72	VAN
00036	7167	10514	0005480971	\$260.17	72	PICKUP
00036	7167	10604	0005480971	\$260.63	72	PICKUP
00036	7167	10605	0005480971	\$260.58	72	PICKUP
00036	7167	10606	0005480971	\$257.80	72	PICKUP
00036	7167	10607	0005480971	\$259.40	72	PICKUP
00036	7167	10608	0005480971	\$258.09	72	PICKUP
00036	7167	10609	0005480971	\$260.63	72	PICKUP
00036	7167	10610	0005480971	\$258.09	72	PICKUP
00036	7167	10611	0005480971	\$359.98	72	PICKUP
00036	7167	10612	0005480971	\$359.47	72	PICKUP
00036	7167	10613	0005480971	\$359.98	72	PICKUP
00036	7167	10614	0005480971	\$357.67	72	PICKUP
00036	7167	10615	0005480971	\$357.45	72	PICKUP
00036	7167	10616	0005480971	\$357.45	72	PICKUP
00036	7167	10617	0005480971	\$357.38	72	PICKUP
00036	7167	10618	0005480971	\$357.67	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 16 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	10619	0005480971	\$357.67	72	PICKUP
00036	7167	10620	0005480971	\$357.27	72	PICKUP
00036	7167	10621	0005480971	\$357.49	72	PICKUP
00036	7167	10622	0005480971	\$260.46	72	PICKUP
00036	7167	10623	0005480971	\$359.98	72	PICKUP
00036	7167	10624	0005480971	\$265.15	72	PICKUP
00036	7167	10625	0005480971	\$359.98	72	PICKUP
00036	7167	10626	0005480971	\$264.51	72	PICKUP
00036	7167	10627	0005480971	\$360.22	72	PICKUP
00036	7167	10628	0005480971	\$359.98	72	PICKUP
00036	7167	10629	0005480971	\$268.40	72	PICKUP
00036	7167	10630	0005480971	\$357.67	72	PICKUP
00036	7167	10631	0005480971	\$357.45	72	PICKUP
00036	7167	10632	0005480971	\$265.15	72	PICKUP
00036	7167	10633	0005480971	\$264.86	72	PICKUP
00036	7167	10634	0005480971	\$265.15	72	PICKUP
00036	7167	10635	0005480971	\$357.12	72	PICKUP
00036	7167	10636	0005480971	\$357.45	72	PICKUP
00036	7167	10637	0005480971	\$268.79	72	PICKUP
00036	7167	10638	0005480971	\$268.46	72	PICKUP
00036	7167	10639	0005480971	\$268.40	72	PICKUP
00036	7167	10640	0005480971	\$359.65	72	PICKUP
00036	7167	10641	0005480971	\$260.46	72	PICKUP
00036	7167	10642	0005480971	\$260.53	72	PICKUP
00036	7167	10643	0005480971	\$258.36	72	PICKUP
00036	7167	10644	0005480971	\$258.59	72	PICKUP
00036	7167	10645	0005480971	\$258.80	72	PICKUP
00036	7167	10647	0005480971	\$261.56	72	PICKUP
00036	7167	10648	0005480971	\$271.43	72	PICKUP
00036	7167	10649	0005480971	\$268.12	72	PICKUP
00036	7167	10650	0005480971	\$372.66	72	PICKUP
00036	7167	10651	0005480971	\$375.46	72	PICKUP
00036	7167	10652	0005480971	\$269.16	72	PICKUP
00036	7167	10653	0005480971	\$262.14	72	PICKUP
00036	7167	10654	0005480971	\$268.11	72	PICKUP
00036	7167	10655	0005480971	\$360.04	72	PICKUP
00036	7167	10656	0005480971	\$261.28	72	PICKUP
00036	7167	10657	0005480971	\$261.05	72	PICKUP
00036	7167	10658	0005480971	\$375.13	72	PICKUP
00036	7167	10659	0005480971	\$375.04	72	PICKUP
00036	7167	10660	0005480971	\$261.05	72	PICKUP
00036	7167	10661	0005480971	\$227.09	72	PICKUP
00036	7167	10693	0005480971	\$301.37	72	VAN
00036	7167	10694	0005480971	\$300.24	72	VAN
00036	7167	10695	0005480971	\$296.15	72	VAN
00036	7167	10696	0005480971	\$298.43	72	VAN
00036	7167	10697	0005480971	\$302.43	72	VAN
00036	7167	10714	0005480971	\$308.52	72	PICKUP
00036	7167	10715	0005480971	\$311.13	72	PICKUP
00036	7167	10716	0005480971	\$308.59	72	PICKUP
00036	7167	10717	0005480971	\$312.55	72	PICKUP
00036	7167	10722	0005480971	\$284.78	72	PICKUP
00036	7167	10729	0005480971	\$322.57	72	PICKUP
00036	7167	10730	0005480971	\$319.02	72	PICKUP
00036	7167	10731	0005480971	\$321.48	72	PICKUP
00036	7167	10732	0005480971	\$320.55	72	PICKUP
00036	7167	10733	0005480971	\$320.55	72	PICKUP
00036	7167	10734	0005480971	\$322.82	72	PICKUP
00036	7167	10735	0005480971	\$321.73	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 17of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	10736	0005480971	\$318.22	72	PICKUP
00036	7167	10737	0005480971	\$388.91	72	PICKUP
00036	7167	10738	0005480971	\$321.40	72	PICKUP
00036	7167	10739	0005480971	\$381.49	72	PICKUP
00036	7167	10740	0005480971	\$320.55	72	PICKUP
00036	7167	10741	0005480971	\$320.55	72	PICKUP
00036	7167	10742	0005480971	\$320.03	72	PICKUP
00036	7167	10743	0005480971	\$324.49	72	PICKUP
00036	7167	10744	0005480971	\$392.35	72	PICKUP
00036	7167	10745	0005480971	\$322.99	72	PICKUP
00036	7167	10746	0005480971	\$323.07	72	PICKUP
00036	7167	10747	0005480971	\$324.53	72	PICKUP
00036	7167	10764	0005480971	\$412.86	72	PICKUP
00036	7167	10765	0005480971	\$351.16	72	PICKUP
00036	7167	10766	0005480971	\$410.55	72	PICKUP
00036	7167	10767	0005480971	\$412.36	72	PICKUP
00036	7167	10768	0005480971	\$456.24	72	PICKUP
00036	7167	10769	0005480971	\$410.34	72	PICKUP
00036	7167	10770	0005480971	\$412.52	72	PICKUP
00036	7167	10771	0005480971	\$413.23	72	PICKUP
00036	7167	10772	0005480971	\$412.62	72	PICKUP
00036	7167	10773	0005480971	\$410.60	72	PICKUP
00036	7167	10774	0005480971	\$368.02	72	PICKUP
00036	7167	10775	0005480971	\$410.79	72	PICKUP
00036	7167	10776	0005480971	\$399.31	72	PICKUP
00036	7167	10777	0005480971	\$398.79	72	PICKUP
00036	7167	10778	0005480971	\$399.84	72	PICKUP
00036	7167	10779	0005480971	\$346.51	72	PICKUP
00036	7167	10780	0005480971	\$418.79	72	PICKUP
00036	7167	10781	0005480971	\$454.87	72	PICKUP
00036	7167	10782	0005480971	\$490.52	72	PICKUP
00036	7167	10783	0005480971	\$490.52	72	PICKUP
00036	7167	10784	0005480971	\$498.04	72	PICKUP
00036	7167	10785	0005480971	\$351.08	72	PICKUP
00036	7167	10786	0005480971	\$448.05	72	PICKUP
00036	7167	10787	0005480971	\$448.24	72	PICKUP
00036	7167	10788	0005480971	\$447.94	72	PICKUP
00036	7167	10789	0005480971	\$448.59	72	PICKUP
00036	7167	10790	0005480971	\$448.21	72	PICKUP
00036	7167	10812	0005480971	\$249.98	72	CAR
00036	7167	10813	0005480971	\$248.67	72	CAR
00036	7167	10814	0005480971	\$249.40	72	CAR
00036	7167	10815	0005480971	\$248.80	72	CAR
00036	7167	10816	0005480971	\$236.20	72	CAR
00036	7167	10817	0005480971	\$251.34	72	CAR
00036	7167	10818	0005480971	\$252.95	72	CAR
00036	7167	10819	0005480971	\$252.95	72	CAR
00036	7167	10820	0005480971	\$240.04	72	CAR
00036	7167	10821	0005480971	\$255.86	72	CAR
00036	7167	10822	0005480971	\$249.87	72	CAR
00036	7167	10823	0005480971	\$254.32	72	CAR
00036	7167	10912	0005480971	\$339.50	72	VAN
00036	7167	10913	0005480971	\$320.24	72	PICKUP
00036	7167	10914	0005480971	\$320.24	72	PICKUP
00036	7167	10915	0005480971	\$317.82	72	PICKUP
00036	7167	10916	0005480971	\$412.07	72	PICKUP
00036	7167	10917	0005480971	\$399.45	72	PICKUP
00036	7167	10939	0005480971	\$498.43	72	PICKUP
00036	7167	10949	0005480971	\$256.04	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 18of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	10987	0005480971	\$284.05	72	PICKUP
00036	7167	11001	0005480971	\$351.32	60	CAR
00036	7167	11019	0005480971	\$284.48	72	PICKUP
00036	7167	11089	0005480971	\$417.51	72	PICKUP
00036	7167	11090	0005480971	\$421.23	72	PICKUP
00036	7167	11091	0005480971	\$422.79	72	PICKUP
00036	7167	11150	0005480971	\$254.04	60	CAR
00036	7167	11151	0005480971	\$254.69	60	CAR
00036	7167	11152	0005480971	\$254.04	60	CAR
00036	7167	11153	0005480971	\$254.11	60	CAR
00036	7167	11154	0005480971	\$254.55	60	CAR
00036	7167	11155	0005480971	\$254.11	60	CAR
00036	7167	11156	0005480971	\$254.11	60	CAR
00036	7167	11157	0005480971	\$254.37	60	CAR
00036	7167	11158	0005480971	\$260.90	60	CAR
00036	7167	11159	0005480971	\$251.59	60	CAR
00036	7167	11160	0005480971	\$251.74	60	CAR
00036	7167	11161	0005480971	\$251.74	60	CAR
00036	7167	11162	0005480971	\$251.66	60	CAR
00036	7167	11163	0005480971	\$261.28	60	CAR
00036	7167	11166	0005480971	\$252.10	60	CAR
00036	7167	11168	0005480971	\$330.00	60	CAR
00036	7167	11175	0005480971	\$259.11	72	SUV
00036	7167	11176	0005480971	\$259.29	72	SUV
00036	7167	11177	0005480971	\$259.29	72	SUV
00036	7167	11178	0005480971	\$259.28	72	SUV
00036	7167	11179	0005480971	\$259.61	72	SUV
00036	7167	11180	0005480971	\$260.27	72	SUV
00036	7167	11181	0005480971	\$257.70	72	SUV
00036	7167	11182	0005480971	\$256.49	72	SUV
00036	7167	11183	0005480971	\$257.26	72	SUV
00036	7167	11184	0005480971	\$257.25	72	SUV
00036	7167	11185	0005480971	\$257.34	72	SUV
00036	7167	11186	0005480971	\$256.69	72	SUV
00036	7167	11187	0005480971	\$257.42	72	SUV
00036	7167	11188	0005480971	\$256.89	72	SUV
00036	7167	11189	0005480971	\$257.30	72	SUV
00036	7167	11190	0005480971	\$254.96	72	SUV
00036	7167	11191	0005480971	\$254.93	72	SUV
00036	7167	11192	0005480971	\$254.96	72	SUV
00036	7167	11254	0005480971	\$372.67	72	PICKUP
00036	7167	11255	0005480971	\$262.48	72	PICKUP
00036	7167	11256	0005480971	\$262.43	72	PICKUP
00036	7167	11257	0005480971	\$371.76	72	PICKUP
00036	7167	11258	0005480971	\$372.44	72	PICKUP
00036	7167	11259	0005480971	\$372.84	72	PICKUP
00036	7167	11260	0005480971	\$372.06	72	PICKUP
00036	7167	11261	0005480971	\$262.26	72	PICKUP
00036	7167	11262	0005480971	\$261.79	72	PICKUP
00036	7167	11263	0005480971	\$262.48	72	PICKUP
00036	7167	11264	0005480971	\$262.69	72	PICKUP
00036	7167	11265	0005480971	\$260.63	72	PICKUP
00036	7167	11266	0005480971	\$259.18	72	PICKUP
00036	7167	11267	0005480971	\$260.66	72	PICKUP
00036	7167	11268	0005480971	\$358.18	72	PICKUP
00036	7167	11269	0005480971	\$356.86	72	PICKUP
00036	7167	11270	0005480971	\$356.86	72	PICKUP
00036	7167	11271	0005480971	\$357.10	72	PICKUP
00036	7167	11272	0005480971	\$260.50	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 19of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	11273	0005480971	\$261.46	72	PICKUP
00036	7167	11274	0005480971	\$357.96	72	PICKUP
00036	7167	11275	0005480971	\$357.24	72	PICKUP
00036	7167	11276	0005480971	\$357.90	72	PICKUP
00036	7167	11277	0005480971	\$267.95	72	PICKUP
00036	7167	11278	0005480971	\$261.80	72	PICKUP
00036	7167	11279	0005480971	\$358.23	72	PICKUP
00036	7167	11280	0005480971	\$259.11	72	PICKUP
00036	7167	11281	0005480971	\$260.91	72	PICKUP
00036	7167	11282	0005480971	\$261.83	72	PICKUP
00036	7167	11283	0005480971	\$357.82	72	PICKUP
00036	7167	11284	0005480971	\$356.88	72	PICKUP
00036	7167	11285	0005480971	\$355.11	72	PICKUP
00036	7167	11287	0005480971	\$259.01	72	PICKUP
00036	7167	11288	0005480971	\$259.17	72	PICKUP
00036	7167	11289	0005480971	\$257.71	72	PICKUP
00036	7167	11290	0005480971	\$259.67	72	PICKUP
00036	7167	11291	0005480971	\$259.44	72	PICKUP
00036	7167	11292	0005480971	\$356.53	72	PICKUP
00036	7167	11293	0005480971	\$268.52	72	PICKUP
00036	7167	11294	0005480971	\$259.67	72	PICKUP
00036	7167	11295	0005480971	\$368.27	72	PICKUP
00036	7167	11296	0005480971	\$364.21	72	PICKUP
00036	7167	11297	0005480971	\$368.27	72	PICKUP
00036	7167	11298	0005480971	\$381.21	72	PICKUP
00036	7167	11299	0005480971	\$260.52	72	PICKUP
00036	7167	11300	0005480971	\$371.88	72	PICKUP
00036	7167	11301	0005480971	\$369.73	72	PICKUP
00036	7167	11302	0005480971	\$352.56	72	PICKUP
00036	7167	11303	0005480971	\$353.00	72	PICKUP
00036	7167	11304	0005480971	\$354.81	72	PICKUP
00036	7167	11305	0005480971	\$354.47	72	PICKUP
00036	7167	11306	0005480971	\$354.52	72	PICKUP
00036	7167	11307	0005480971	\$256.30	72	PICKUP
00036	7167	11308	0005480971	\$266.36	72	PICKUP
00036	7167	11309	0005480971	\$257.76	72	PICKUP
00036	7167	11310	0005480971	\$258.09	72	PICKUP
00036	7167	11311	0005480971	\$257.76	72	PICKUP
00036	7167	11312	0005480971	\$256.24	72	PICKUP
00036	7167	11313	0005480971	\$353.07	72	PICKUP
00036	7167	11314	0005480971	\$353.07	72	PICKUP
00036	7167	11315	0005480971	\$258.13	72	PICKUP
00036	7167	11316	0005480971	\$354.47	72	PICKUP
00036	7167	11317	0005480971	\$257.79	72	PICKUP
00036	7167	11318	0005480971	\$256.05	72	PICKUP
00036	7167	11319	0005480971	\$258.86	72	PICKUP
00036	7167	11320	0005480971	\$353.70	72	PICKUP
00036	7167	11321	0005480971	\$256.24	72	PICKUP
00036	7167	11322	0005480971	\$258.98	72	PICKUP
00036	7167	11327	0005480971	\$329.70	72	PICKUP
00036	7167	11328	0005480971	\$329.74	72	PICKUP
00036	7167	11329	0005480971	\$329.70	72	PICKUP
00036	7167	11332	0005480971	\$394.36	72	PICKUP
00036	7167	11333	0005480971	\$394.71	72	PICKUP
00036	7167	11334	0005480971	\$317.29	72	PICKUP
00036	7167	11335	0005480971	\$314.03	72	PICKUP
00036	7167	11336	0005480971	\$406.97	72	PICKUP
00036	7167	11337	0005480971	\$394.71	72	PICKUP
00036	7167	11338	0005480971	\$316.37	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 20of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	11339	0005480971	\$410.15	72	PICKUP
00036	7167	11340	0005480971	\$405.82	72	PICKUP
00036	7167	11341	0005480971	\$312.10	72	PICKUP
00036	7167	11342	0005480971	\$312.10	72	PICKUP
00036	7167	11343	0005480971	\$314.34	72	PICKUP
00036	7167	11344	0005480971	\$321.62	72	PICKUP
00036	7167	11345	0005480971	\$321.61	72	PICKUP
00036	7167	11346	0005480971	\$319.52	72	PICKUP
00036	7167	11347	0005480971	\$321.61	72	PICKUP
00036	7167	11348	0005480971	\$321.68	72	PICKUP
00036	7167	11349	0005480971	\$314.36	72	PICKUP
00036	7167	11350	0005480971	\$321.68	72	PICKUP
00036	7167	11351	0005480971	\$321.61	72	PICKUP
00036	7167	11352	0005480971	\$390.13	72	PICKUP
00036	7167	11353	0005480971	\$321.61	72	PICKUP
00036	7167	11354	0005480971	\$392.84	72	PICKUP
00036	7167	11355	0005480971	\$321.61	72	PICKUP
00036	7167	11356	0005480971	\$314.08	72	PICKUP
00036	7167	11357	0005480971	\$321.61	72	PICKUP
00036	7167	11358	0005480971	\$392.69	72	PICKUP
00036	7167	11359	0005480971	\$319.33	72	PICKUP
00036	7167	11360	0005480971	\$321.74	72	PICKUP
00036	7167	11361	0005480971	\$390.70	72	PICKUP
00036	7167	11362	0005480971	\$440.73	72	PICKUP
00036	7167	11363	0005480971	\$315.48	72	PICKUP
00036	7167	11364	0005480971	\$391.69	72	PICKUP
00036	7167	11365	0005480971	\$322.76	72	PICKUP
00036	7167	11366	0005480971	\$371.75	72	PICKUP
00036	7167	11367	0005480971	\$320.51	72	PICKUP
00036	7167	11368	0005480971	\$322.80	72	PICKUP
00036	7167	11369	0005480971	\$389.66	72	PICKUP
00036	7167	11370	0005480971	\$439.07	72	PICKUP
00036	7167	11371	0005480971	\$425.16	72	PICKUP
00036	7167	11372	0005480971	\$438.25	72	PICKUP
00036	7167	11373	0005480971	\$318.82	72	PICKUP
00036	7167	11374	0005480971	\$318.92	72	PICKUP
00036	7167	11375	0005480971	\$318.92	72	PICKUP
00036	7167	11376	0005480971	\$318.96	72	PICKUP
00036	7167	11377	0005480971	\$316.68	72	PICKUP
00036	7167	11378	0005480971	\$316.80	72	PICKUP
00036	7167	11379	0005480971	\$318.75	72	PICKUP
00036	7167	11380	0005480971	\$387.84	72	PICKUP
00036	7167	11381	0005480971	\$387.89	72	PICKUP
00036	7167	11382	0005480971	\$316.68	72	PICKUP
00036	7167	11383	0005480971	\$318.75	72	PICKUP
00036	7167	11384	0005480971	\$390.21	72	PICKUP
00036	7167	11406	0005480971	\$357.19	72	PICKUP
00036	7167	11407	0005480971	\$349.41	72	PICKUP
00036	7167	11408	0005480971	\$508.16	72	PICKUP
00036	7167	11409	0005480971	\$508.64	72	PICKUP
00036	7167	11410	0005480971	\$427.80	72	PICKUP
00036	7167	11411	0005480971	\$360.19	72	PICKUP
00036	7167	11412	0005480971	\$360.00	72	PICKUP
00036	7167	11413	0005480971	\$352.76	72	PICKUP
00036	7167	11414	0005480971	\$360.05	72	PICKUP
00036	7167	11415	0005480971	\$356.51	72	PICKUP
00036	7167	11416	0005480971	\$356.66	72	PICKUP
00036	7167	11417	0005480971	\$347.35	72	PICKUP
00036	7167	11418	0005480971	\$358.21	72	PICKUP

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 21 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	11419	0005480971	\$358.29	72	PICKUP
00036	7167	11420	0005480971	\$355.39	72	PICKUP
00036	7167	11421	0005480971	\$357.89	72	PICKUP
00036	7167	11422	0005480971	\$358.21	72	PICKUP
00036	7167	11423	0005480971	\$426.89	72	PICKUP
00036	7167	11424	0005480971	\$347.45	72	PICKUP
00036	7167	11425	0005480971	\$426.33	72	PICKUP
00036	7167	11426	0005480971	\$429.76	72	PICKUP
00036	7167	11427	0005480971	\$351.49	72	PICKUP
00036	7167	11428	0005480971	\$350.88	72	PICKUP
00036	7167	11429	0005480971	\$350.91	72	PICKUP
00036	7167	11430	0005480971	\$348.06	72	PICKUP
00036	7167	11431	0005480971	\$347.51	72	PICKUP
00036	7167	11432	0005480971	\$350.91	72	PICKUP
00036	7167	11433	0005480971	\$429.76	72	PICKUP
00036	7167	11434	0005480971	\$358.29	72	PICKUP
00036	7167	11435	0005480971	\$357.98	72	PICKUP
00036	7167	11436	0005480971	\$355.39	72	PICKUP
00036	7167	11437	0005480971	\$432.87	72	PICKUP
00036	7167	11438	0005480971	\$358.27	72	PICKUP
00036	7167	11439	0005480971	\$434.16	72	PICKUP
00036	7167	11440	0005480971	\$358.13	72	PICKUP
00036	7167	11441	0005480971	\$352.16	72	PICKUP
00036	7167	11442	0005480971	\$352.11	72	PICKUP
00036	7167	11443	0005480971	\$354.00	72	PICKUP
00036	7167	11451	0005480971	\$408.98	72	VAN
00036	7167	11452	0005480971	\$407.97	72	VAN
00036	7167	11453	0005480971	\$407.97	72	VAN
00036	7167	11454	0005480971	\$358.01	72	VAN
00036	7167	11455	0005480971	\$464.40	72	VAN
00036	7167	11456	0005480971	\$471.91	72	VAN
00036	7167	11457	0005480971	\$389.64	72	VAN
00036	7167	11458	0005480971	\$389.64	72	VAN
00036	7167	11459	0005480971	\$390.63	72	VAN
00036	7167	11460	0005480971	\$390.63	72	VAN
00036	7167	11461	0005480971	\$357.94	72	VAN
00036	7167	11462	0005480971	\$399.06	72	VAN
00036	7167	11463	0005480971	\$395.84	50	VAN
00036	7167	11500	0005480971	\$317.91	72	VAN
00036	7167	11501	0005480971	\$317.91	72	VAN
00036	7167	11502	0005480971	\$318.21	72	VAN
00036	7167	11503	0005480971	\$317.91	72	VAN
00036	7167	11504	0005480971	\$317.91	72	VAN
00036	7167	11505	0005480971	\$317.91	72	VAN
00036	7167	11506	0005480971	\$324.42	72	VAN
00036	7167	11507	0005480971	\$317.91	72	VAN
00036	7167	11508	0005480971	\$324.42	72	VAN
00036	7167	11509	0005480971	\$317.91	72	VAN
00036	7167	11510	0005480971	\$407.09	72	VAN
00036	7167	11511	0005480971	\$317.91	72	VAN
00036	7167	11512	0005480971	\$317.91	72	VAN
00036	7167	11513	0005480971	\$340.26	72	VAN
00036	7167	11514	0005480971	\$345.48	72	VAN
00036	7167	11515	0005480971	\$323.96	72	VAN
00036	7167	11516	0005480971	\$323.96	72	VAN
00036	7167	11517	0005480971	\$323.96	72	VAN
00036	7167	11518	0005480971	\$419.67	72	VAN
00036	7167	11519	0005480971	\$419.67	72	VAN
00036	7167	11520	0005480971	\$419.67	72	VAN

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 22of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7167	11521	0005480971	\$298.40	72	VAN
00036	7167	11522	0005480971	\$298.44	72	VAN
00036	7167	11523	0005480971	\$322.23	72	VAN
00036	7167	11524	0005480971	\$316.07	72	VAN
00036	7167	11525	0005480971	\$419.73	72	VAN
00036	7167	11526	0005480971	\$419.67	72	VAN
00036	7167	11527	0005480971	\$316.03	72	VAN
00036	7167	11528	0005480971	\$339.53	72	VAN
00036	7167	11529	0005480971	\$416.88	72	VAN
00036	7167	11530	0005480971	\$335.78	72	VAN
00036	7167	11531	0005480971	\$328.25	72	VAN
00036	7167	11532	0005480971	\$319.38	72	VAN
00036	7167	11533	0005480971	\$319.47	72	VAN
00036	7167	11534	0005480971	\$295.63	72	VAN
00036	7167	11535	0005480971	\$335.79	72	VAN
00036	7167	11536	0005480971	\$319.49	72	VAN
00036	7167	11538	0005480971	\$257.09	72	SUV
00036	7167	11549	0005480971	\$255.07	72	PICKUP
00036	7167	11550	0005480971	\$354.49	72	PICKUP
00036	7167	11552	0005480971	\$259.86	72	PICKUP
00036	7167	11554	0005480971	\$255.24	72	SUV
00036	7167	11555	0005480971	\$255.19	72	SUV
00036	7167	11563	0005480971	\$252.22	72	SUV
00036	7167	11569	0005480971	\$412.94	72	PICKUP
00036	7167	11582	0005480971	\$266.33	72	SUV
	7167 Total			\$347,808.25		
00036	7168	03518	0005480972	\$16.20	50	BODY TR
00036	7168	03519	0005480972	\$16.06	50	BODY TR
00036	7168	03521	0005480972	\$16.06	84	BODY TR
00036	7168	03524	0005480972	\$16.20	84	BODY TR
00036	7168	03525	0005480972	\$16.20	84	BODY TR
00036	7168	03526	0005480972	\$16.20	84	BODY TR
00036	7168	03527	0005480972	\$16.20	84	BODY TR
00036	7168	03528	0005480972	\$16.20	84	BODY TR
00036	7168	03529	0005480972	\$16.31	84	BODY TR
00036	7168	03530	0005480972	\$16.20	84	BODY TR
00036	7168	03531	0005480972	\$16.06	84	BODY TR
00036	7168	03534	0005480972	\$16.20	84	BODY TR
00036	7168	03535	0005480972	\$16.20	84	BODY TR
00036	7168	03536	0005480972	\$16.06	84	BODY TR
00036	7168	03537	0005480972	\$16.20	84	BODY TR
00036	7168	03538	0005480972	\$16.20	84	BODY TR
00036	7168	03541	0005480972	\$16.20	84	BODY TR
00036	7168	03542	0005480972	\$16.06	84	BODY TR
00036	7168	03544	0005480972	\$468.45	120	VAN
00036	7168	03545	0005480972	\$461.92	120	VAN
00036	7168	03546	0005480972	\$549.55	120	VAN
00036	7168	03547	0005480972	\$550.32	120	VAN
00036	7168	03548	0005480972	\$539.07	120	VAN
00036	7168	03554	0005480972	\$16.20	84	TRUCK
00036	7168	03581	0005480972	\$16.31	72	BODY TR
00036	7168	03583	0005480972	\$16.20	72	BODY TR
00036	7168	03586	0005480972	\$16.20	60	BODY TR
00036	7168	03601	0005480972	\$16.20	60	BODY TR
00036	7168	03606	0005480972	\$16.06	60	BODY TR
00036	7168	03626	0005480972	\$16.20	60	BODY TR
00036	7168	03631	0005480972	\$16.20	60	BODY TR
00036	7168	03637	0005480972	\$16.20	60	BODY TR
00036	7168	03660	0005480972	\$16.05	84	TRUCK

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 23of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	03673	0005480972	(\$592.20)	84	BODY TR
00036	7168	03676	0005480972	\$16.20	84	BODY TR
00036	7168	03685	0005480972	\$16.31	84	TRUCK
00036	7168	03686	0005480972	\$16.20	84	TRUCK
00036	7168	03687	0005480972	\$16.31	84	TRUCK
00036	7168	03688	0005480972	\$16.20	84	TRUCK
00036	7168	03689	0005480972	\$16.31	84	TRUCK
00036	7168	03690	0005480972	\$16.20	84	BODY TR
00036	7168	03691	0005480972	\$16.20	84	BODY TR
00036	7168	03692	0005480972	\$16.20	84	BODY TR
00036	7168	03693	0005480972	\$16.20	84	BODY TR
00036	7168	03694	0005480972	\$16.20	84	BODY TR
00036	7168	03702	0005480972	\$16.20	84	VAN
00036	7168	03703	0005480972	\$16.20	84	VAN
00036	7168	03704	0005480972	\$16.31	84	TRUCK
00036	7168	03705	0005480972	\$16.31	60	TRUCK
00036	7168	03706	0005480972	\$16.20	60	TRUCK
00036	7168	03709	0005480972	\$16.20	60	TRUCK
00036	7168	03710	0005480972	\$16.20	84	TRUCK
00036	7168	03711	0005480972	\$16.20	84	TRUCK
00036	7168	03712	0005480972	\$16.20	84	TRUCK
00036	7168	03713	0005480972	(\$552.20)	84	TRUCK
00036	7168	03715	0005480972	\$16.20	84	TRUCK
00036	7168	03716	0005480972	\$16.20	84	TRUCK
00036	7168	03717	0005480972	\$16.20	84	TRUCK
00036	7168	03718	0005480972	\$16.20	84	TRUCK
00036	7168	03719	0005480972	\$16.20	84	TRUCK
00036	7168	03720	0005480972	(\$492.20)	60	TRUCK
00036	7168	03721	0005480972	\$16.06	84	TRUCK
00036	7168	03722	0005480972	\$16.06	60	TRUCK
00036	7168	03723	0005480972	\$16.06	60	TRUCK
00036	7168	03725	0005480972	\$16.16	84	TRUCK
00036	7168	03726	0005480972	\$16.31	60	TRUCK
00036	7168	03727	0005480972	\$16.06	60	TRUCK
00036	7168	03728	0005480972	\$16.06	60	TRUCK
00036	7168	03730	0005480972	\$16.31	84	BODY TR
00036	7168	03731	0005480972	\$16.31	84	BODY TR
00036	7168	03732	0005480972	\$16.20	84	BODY TR
00036	7168	03733	0005480972	\$16.20	84	BODY TR
00036	7168	03734	0005480972	\$16.20	84	BODY TR
00036	7168	03735	0005480972	\$16.31	84	BODY TR
00036	7168	03736	0005480972	\$16.31	84	BODY TR
00036	7168	03737	0005480972	\$16.31	84	BODY TR
00036	7168	03738	0005480972	\$16.31	84	BODY TR
00036	7168	03739	0005480972	\$16.31	84	BODY TR
00036	7168	03740	0005480972	\$16.16	84	BODY TR
00036	7168	03741	0005480972	\$16.16	84	BODY TR
00036	7168	03742	0005480972	\$16.16	84	BODY TR
00036	7168	03743	0005480972	\$16.20	84	BODY TR
00036	7168	03744	0005480972	\$16.20	84	BODY TR
00036	7168	03745	0005480972	\$16.20	84	BODY TR
00036	7168	03746	0005480972	\$16.06	84	BODY TR
00036	7168	03747	0005480972	\$16.06	84	BODY TR
00036	7168	03748	0005480972	\$16.20	84	BODY TR
00036	7168	03749	0005480972	\$16.20	84	BODY TR
00036	7168	03750	0005480972	\$16.20	60	BODY TR
00036	7168	03751	0005480972	\$16.06	84	BODY TR
00036	7168	03752	0005480972	\$16.20	84	BODY TR
00036	7168	03753	0005480972	\$16.20	84	BODY TR

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 290 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 24of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	03754	0005480972	\$16.20	84	BODY TR
00036	7168	03755	0005480972	\$16.20	84	BODY TR
00036	7168	03756	0005480972	\$16.20	84	BODY TR
00036	7168	03757	0005480972	\$16.20	84	BODY TR
00036	7168	03758	0005480972	\$16.31	60	BODY TR
00036	7168	03759	0005480972	\$16.31	84	BODY TR
00036	7168	03760	0005480972	\$16.31	84	BODY TR
00036	7168	03762	0005480972	\$16.20	84	BODY TR
00036	7168	03763	0005480972	\$16.16	84	BODY TR
00036	7168	03764	0005480972	\$15.98	84	BODY TR
00036	7168	03765	0005480972	\$15.98	84	BODY TR
00036	7168	03766	0005480972	\$16.31	84	BODY TR
00036	7168	03768	0005480972	\$16.20	84	BODY TR
00036	7168	03769	0005480972	\$16.20	84	BODY TR
00036	7168	03770	0005480972	\$16.06	84	BODY TR
00036	7168	03771	0005480972	\$16.20	84	BODY TR
00036	7168	03772	0005480972	\$16.20	84	BODY TR
00036	7168	03773	0005480972	\$16.20	84	BODY TR
00036	7168	03774	0005480972	\$16.20	84	BODY TR
00036	7168	03777	0005480972	\$16.06	60	TRUCK
00036	7168	03780	0005480972	\$16.20	84	TRUCK
00036	7168	03781	0005480972	\$16.05	84	BODY TR
00036	7168	03782	0005480972	\$869.70	96	AERIAL
00036	7168	03786	0005480972	\$16.20	84	AERIAL
00036	7168	03788	0005480972	\$16.16	84	AERIAL
00036	7168	03789	0005480972	\$16.05	84	AERIAL
00036	7168	03979	0005480972	\$16.31	84	VAN
00036	7168	03995	0005480972	\$16.20	84	VAN
00036	7168	03997	0005480972	\$16.05	84	VAN
00036	7168	04058	0005480972	\$16.31	96	VAN
00036	7168	04061	0005480972	\$16.16	96	VAN
00036	7168	04062	0005480972	\$16.20	60	VAN
00036	7168	04063	0005480972	\$16.20	60	VAN
00036	7168	04064	0005480972	\$16.20	60	VAN
00036	7168	04067	0005480972	\$539.38	120	VAN
00036	7168	04068	0005480972	\$523.25	120	VAN
00036	7168	04069	0005480972	\$514.42	120	VAN
00036	7168	04070	0005480972	\$514.42	120	VAN
00036	7168	04071	0005480972	\$515.04	120	VAN
00036	7168	04072	0005480972	\$534.83	120	VAN
00036	7168	04073	0005480972	\$525.16	120	VAN
00036	7168	04226	0005480972	\$16.06	24	AERIAL
00036	7168	04276	0005480972	\$16.20	96	AERIAL
00036	7168	04296	0005480972	\$16.20	96	AERIAL
00036	7168	04298	0005480972	\$16.20	96	AERIAL
00036	7168	04312	0005480972	(\$292.20)	96	AERIAL
00036	7168	04366	0005480972	\$16.06	96	AERIAL
00036	7168	04400	0005480972	\$16.20	96	AERIAL
00036	7168	04405	0005480972	\$16.20	96	AERIAL
00036	7168	04418	0005480972	\$16.20	96	AERIAL
00036	7168	04443	0005480972	\$16.20	96	AERIAL
00036	7168	04452	0005480972	\$16.20	96	AERIAL
00036	7168	04471	0005480972	\$16.05	96	AERIAL
00036	7168	04494	0005480972	\$16.31	120	AERIAL
00036	7168	04497	0005480972	\$16.31	120	AERIAL
00036	7168	04498	0005480972	\$16.31	120	AERIAL
00036	7168	04499	0005480972	\$16.31	120	AERIAL
00036	7168	04500	0005480972	\$16.31	120	AERIAL
00036	7168	04501	0005480972	\$16.31	120	AERIAL

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 25of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	04502	0005480972	\$16.20	120	AERIAL
00036	7168	04503	0005480972	\$16.20	120	AERIAL
00036	7168	04504	0005480972	\$16.20	120	AERIAL
00036	7168	04505	0005480972	\$16.16	120	AERIAL
00036	7168	04506	0005480972	\$16.16	120	AERIAL
00036	7168	04507	0005480972	\$15.98	120	AERIAL
00036	7168	04508	0005480972	\$16.16	120	AERIAL
00036	7168	04509	0005480972	\$16.16	120	AERIAL
00036	7168	04511	0005480972	\$16.16	120	AERIAL
00036	7168	04513	0005480972	\$52.02	120	AERIAL
00036	7168	04528	0005480972	\$15.98	120	AERIAL
00036	7168	04529	0005480972	\$52.67	120	AERIAL
00036	7168	04554	0005480972	\$1,104.61	120	AERIAL
00036	7168	04555	0005480972	\$1,262.75	120	AERIAL
00036	7168	04556	0005480972	\$16.20	120	AERIAL
00036	7168	04557	0005480972	\$16.20	120	AERIAL
00036	7168	04558	0005480972	\$16.20	120	AERIAL
00036	7168	04559	0005480972	\$16.20	120	AERIAL
00036	7168	04560	0005480972	\$16.20	120	AERIAL
00036	7168	04561	0005480972	\$16.20	120	AERIAL
00036	7168	04562	0005480972	\$16.20	120	AERIAL
00036	7168	04563	0005480972	\$16.31	120	AERIAL
00036	7168	04564	0005480972	\$16.31	120	AERIAL
00036	7168	04565	0005480972	\$16.31	120	AERIAL
00036	7168	04566	0005480972	\$16.31	120	AERIAL
00036	7168	04567	0005480972	\$16.31	120	AERIAL
00036	7168	04568	0005480972	\$16.16	120	AERIAL
00036	7168	04569	0005480972	\$16.16	120	AERIAL
00036	7168	04570	0005480972	\$16.16	120	AERIAL
00036	7168	04571	0005480972	\$16.05	120	AERIAL
00036	7168	04572	0005480972	\$16.05	120	AERIAL
00036	7168	04573	0005480972	\$50.34	120	AERIAL
00036	7168	04574	0005480972	\$16.05	120	AERIAL
00036	7168	04576	0005480972	\$50.81	120	AERIAL
00036	7168	04577	0005480972	\$51.37	120	AERIAL
00036	7168	04578	0005480972	\$51.55	120	AERIAL
00036	7168	04579	0005480972	\$51.37	120	AERIAL
00036	7168	04580	0005480972	\$51.12	120	AERIAL
00036	7168	04581	0005480972	\$50.73	120	AERIAL
00036	7168	04582	0005480972	\$51.42	120	AERIAL
00036	7168	04583	0005480972	\$1,090.21	120	AERIAL
00036	7168	04585	0005480972	\$1,074.53	120	AERIAL
00036	7168	04586	0005480972	\$1,079.15	120	AERIAL
00036	7168	04587	0005480972	\$1,092.36	120	AERIAL
00036	7168	04588	0005480972	\$16.20	120	AERIAL
00036	7168	04589	0005480972	\$1,273.26	120	AERIAL
00036	7168	04591	0005480972	\$53.36	120	AERIAL
00036	7168	04592	0005480972	\$16.20	120	AERIAL
00036	7168	04593	0005480972	\$16.05	120	AERIAL
00036	7168	04594	0005480972	\$1,268.97	120	AERIAL
00036	7168	04595	0005480972	\$1,247.74	120	AERIAL
00036	7168	04596	0005480972	\$16.05	120	AERIAL
00036	7168	04597	0005480972	\$1,067.32	120	AERIAL
00036	7168	04598	0005480972	\$16.06	120	AERIAL
00036	7168	04599	0005480972	\$16.16	120	AERIAL
00036	7168	04600	0005480972	\$1,010.40	120	AERIAL
00036	7168	04604	0005480972	\$1,016.27	120	AERIAL
00036	7168	04607	0005480972	\$1,016.24	120	AERIAL
00036	7168	04608	0005480972	\$1,199.75	120	AERIAL

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
 Sheet 292 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 26of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	04609	0005480972	\$1,191.90	120	AERIAL
00036	7168	04610	0005480972	\$1,186.71	120	AERIAL
00036	7168	04611	0005480972	\$1,187.42	120	AERIAL
00036	7168	04614	0005480972	\$1,086.42	120	AERIAL
00036	7168	04615	0005480972	\$1,105.79	120	AERIAL
00036	7168	04616	0005480972	\$1,102.91	120	AERIAL
00036	7168	04618	0005480972	\$1,105.87	120	AERIAL
00036	7168	04619	0005480972	\$861.31	120	AERIAL
00036	7168	04624	0005480972	\$853.58	120	AERIAL
00036	7168	04625	0005480972	\$792.56	120	AERIAL
00036	7168	04626	0005480972	(\$91.50)	96	AERIAL
00036	7168	04627	0005480972	\$1,036.32	120	AERIAL
00036	7168	04628	0005480972	\$1,252.36	120	AERIAL
00036	7168	04631	0005480972	\$861.97	120	AERIAL
00036	7168	04632	0005480972	\$1,083.07	120	AERIAL
00036	7168	04633	0005480972	\$1,264.07	120	AERIAL
00036	7168	04634	0005480972	\$1,090.60	120	AERIAL
00036	7168	04635	0005480972	\$1,236.19	120	AERIAL
00036	7168	04636	0005480972	\$1,159.30	120	AERIAL
00036	7168	04637	0005480972	\$1,229.32	120	AERIAL
00036	7168	04638	0005480972	\$1,264.07	120	AERIAL
00036	7168	04639	0005480972	\$1,249.58	120	AERIAL
00036	7168	04640	0005480972	\$1,249.58	120	AERIAL
00036	7168	04641	0005480972	\$1,262.46	120	AERIAL
00036	7168	04642	0005480972	\$1,236.34	120	AERIAL
00036	7168	04643	0005480972	\$1,166.73	120	AERIAL
00036	7168	04644	0005480972	\$1,165.07	120	AERIAL
00036	7168	04645	0005480972	\$1,244.09	120	AERIAL
00036	7168	04646	0005480972	\$1,090.60	120	AERIAL
00036	7168	04647	0005480972	\$1,252.69	120	AERIAL
00036	7168	04648	0005480972	\$1,262.07	120	AERIAL
00036	7168	04649	0005480972	\$1,463.77	120	AERIAL
00036	7168	04650	0005480972	\$1,172.67	120	AERIAL
00036	7168	04651	0005480972	\$1,172.60	120	AERIAL
00036	7168	04652	0005480972	\$1,172.60	120	AERIAL
00036	7168	04655	0005480972	\$1,081.05	120	AERIAL
00036	7168	04656	0005480972	\$1,323.02	120	AERIAL
00036	7168	04657	0005480972	\$1,171.29	120	AERIAL
00036	7168	04658	0005480972	\$1,473.02	120	AERIAL
00036	7168	04660	0005480972	\$1,172.04	120	AERIAL
00036	7168	04661	0005480972	\$1,164.87	120	AERIAL
00036	7168	04662	0005480972	\$1,260.86	120	AERIAL
00036	7168	04663	0005480972	\$1,258.86	120	AERIAL
00036	7168	04664	0005480972	\$1,258.86	120	AERIAL
00036	7168	04665	0005480972	\$1,083.88	120	AERIAL
00036	7168	04666	0005480972	\$1,083.88	120	AERIAL
00036	7168	04667	0005480972	\$1,258.86	120	AERIAL
00036	7168	04668	0005480972	\$1,263.99	120	AERIAL
00036	7168	04669	0005480972	\$1,243.44	120	AERIAL
00036	7168	04670	0005480972	\$1,159.77	120	AERIAL
00036	7168	04671	0005480972	\$1,229.11	120	AERIAL
00036	7168	04672	0005480972	\$1,084.35	120	AERIAL
00036	7168	04673	0005480972	\$1,216.25	120	AERIAL
00036	7168	04674	0005480972	\$1,231.10	120	AERIAL
00036	7168	04675	0005480972	\$1,103.71	120	AERIAL
00036	7168	04676	0005480972	\$1,103.02	120	AERIAL
00036	7168	04677	0005480972	\$1,259.74	120	AERIAL
00036	7168	04678	0005480972	\$1,229.11	120	AERIAL
00036	7168	04680	0005480972	\$1,103.02	120	AERIAL

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 27of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	04681	0005480972	\$1,456.83	120	AERIAL
00036	7168	04682	0005480972	\$1,103.71	120	AERIAL
00036	7168	04683	0005480972	\$1,093.18	120	AERIAL
00036	7168	04686	0005480972	\$1,103.71	120	AERIAL
00036	7168	04687	0005480972	\$1,096.20	120	AERIAL
00036	7168	04688	0005480972	\$1,093.00	120	AERIAL
00036	7168	04689	0005480972	\$1,112.24	120	AERIAL
00036	7168	04690	0005480972	\$1,109.45	120	AERIAL
00036	7168	04691	0005480972	\$1,109.45	120	AERIAL
00036	7168	04692	0005480972	\$1,110.85	120	AERIAL
00036	7168	04693	0005480972	\$1,111.91	120	AERIAL
00036	7168	04694	0005480972	\$1,321.23	120	AERIAL
00036	7168	04695	0005480972	\$1,111.22	120	AERIAL
00036	7168	04697	0005480972	\$1,112.47	120	AERIAL
00036	7168	04698	0005480972	\$1,113.16	120	AERIAL
00036	7168	04699	0005480972	\$1,117.28	120	AERIAL
00036	7168	04700	0005480972	\$1,455.85	120	AERIAL
00036	7168	04701	0005480972	\$1,268.03	120	AERIAL
00036	7168	04702	0005480972	\$1,103.60	120	AERIAL
00036	7168	04704	0005480972	\$1,103.60	120	AERIAL
00036	7168	04706	0005480972	\$1,019.02	120	AERIAL
00036	7168	04707	0005480972	\$1,082.81	120	AERIAL
00036	7168	04708	0005480972	\$1,132.60	120	AERIAL
00036	7168	04709	0005480972	\$1,178.00	120	AERIAL
00036	7168	04710	0005480972	\$1,185.52	120	AERIAL
00036	7168	04711	0005480972	\$1,184.54	120	AERIAL
00036	7168	04712	0005480972	\$1,094.09	120	AERIAL
00036	7168	04713	0005480972	\$1,150.35	120	AERIAL
00036	7168	04714	0005480972	\$805.10	120	AERIAL
00036	7168	04715	0005480972	\$1,104.21	120	AERIAL
00036	7168	04716	0005480972	\$1,338.67	120	AERIAL
00036	7168	04717	0005480972	\$814.42	120	AERIAL
00036	7168	04718	0005480972	\$808.01	120	AERIAL
00036	7168	04719	0005480972	\$1,206.36	120	AERIAL
00036	7168	04720	0005480972	\$1,144.06	120	AERIAL
00036	7168	04721	0005480972	\$1,149.40	120	AERIAL
00036	7168	04723	0005480972	\$1,017.76	120	AERIAL
00036	7168	04724	0005480972	\$1,158.62	120	AERIAL
00036	7168	04725	0005480972	\$846.71	120	AERIAL
00036	7168	04726	0005480972	\$841.62	120	AERIAL
00036	7168	04727	0005480972	\$809.44	120	AERIAL
00036	7168	04728	0005480972	\$1,159.48	120	AERIAL
00036	7168	04729	0005480972	\$1,224.61	120	AERIAL
00036	7168	04730	0005480972	\$1,105.15	120	AERIAL
00036	7168	04731	0005480972	\$807.93	120	AERIAL
00036	7168	04732	0005480972	\$807.19	120	AERIAL
00036	7168	04733	0005480972	\$809.96	120	AERIAL
00036	7168	04734	0005480972	\$805.27	120	AERIAL
00036	7168	04735	0005480972	\$1,064.87	120	AERIAL
00036	7168	04736	0005480972	\$1,067.21	120	AERIAL
00036	7168	04738	0005480972	\$1,097.45	120	AERIAL
00036	7168	04739	0005480972	\$1,100.34	120	AERIAL
00036	7168	04740	0005480972	\$1,105.39	120	AERIAL
00036	7168	04741	0005480972	\$1,101.08	120	AERIAL
00036	7168	04742	0005480972	\$1,132.25	120	AERIAL
00036	7168	04743	0005480972	\$1,093.09	120	AERIAL
00036	7168	04744	0005480972	\$1,102.43	120	AERIAL
00036	7168	04745	0005480972	\$1,094.02	120	AERIAL
00036	7168	04746	0005480972	\$1,096.47	120	AERIAL

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 28of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	04747	0005480972	\$1,095.54	120	AERIAL
00036	7168	04748	0005480972	\$1,095.94	120	AERIAL
00036	7168	04749	0005480972	\$1,098.98	120	AERIAL
00036	7168	04750	0005480972	\$1,093.42	120	AERIAL
00036	7168	04751	0005480972	\$1,103.68	120	AERIAL
00036	7168	04752	0005480972	\$1,112.13	120	AERIAL
00036	7168	04753	0005480972	\$1,111.39	120	AERIAL
00036	7168	04754	0005480972	\$1,112.27	120	AERIAL
00036	7168	04755	0005480972	\$1,112.08	120	AERIAL
00036	7168	04756	0005480972	\$1,106.96	120	AERIAL
00036	7168	04757	0005480972	\$1,097.96	120	AERIAL
00036	7168	04758	0005480972	\$1,100.48	120	AERIAL
00036	7168	04759	0005480972	\$1,101.96	120	AERIAL
00036	7168	04760	0005480972	\$1,098.73	120	AERIAL
00036	7168	04761	0005480972	\$1,097.04	120	AERIAL
00036	7168	04762	0005480972	\$1,096.92	120	AERIAL
00036	7168	04763	0005480972	\$1,096.78	120	AERIAL
00036	7168	04764	0005480972	\$1,138.00	120	AERIAL
00036	7168	04765	0005480972	\$1,087.40	120	AERIAL
00036	7168	04766	0005480972	\$1,087.40	120	AERIAL
00036	7168	04767	0005480972	\$1,087.40	120	AERIAL
00036	7168	04768	0005480972	\$1,138.00	120	AERIAL
00036	7168	04769	0005480972	\$1,130.20	120	AERIAL
00036	7168	04770	0005480972	\$1,098.37	120	AERIAL
00036	7168	04771	0005480972	\$1,098.32	120	AERIAL
00036	7168	04772	0005480972	\$1,132.00	120	AERIAL
00036	7168	04773	0005480972	\$1,131.90	120	AERIAL
00036	7168	04774	0005480972	\$1,105.47	120	AERIAL
00036	7168	04775	0005480972	\$1,099.06	120	AERIAL
00036	7168	04776	0005480972	\$1,098.32	120	AERIAL
00036	7168	04777	0005480972	\$1,101.86	120	AERIAL
00036	7168	04778	0005480972	\$1,101.82	120	AERIAL
00036	7168	04779	0005480972	\$1,100.00	120	AERIAL
00036	7168	04780	0005480972	\$1,100.07	120	AERIAL
00036	7168	04781	0005480972	\$1,131.75	120	AERIAL
00036	7168	04782	0005480972	\$1,138.79	120	AERIAL
00036	7168	04783	0005480972	\$1,132.93	120	AERIAL
00036	7168	04784	0005480972	\$1,137.96	120	AERIAL
00036	7168	04785	0005480972	\$1,137.75	120	AERIAL
00036	7168	04786	0005480972	\$1,084.34	120	AERIAL
00036	7168	04787	0005480972	\$1,081.86	120	AERIAL
00036	7168	04788	0005480972	\$1,084.95	120	AERIAL
00036	7168	04789	0005480972	\$1,099.29	120	AERIAL
00036	7168	04790	0005480972	\$1,122.14	120	AERIAL
00036	7168	04791	0005480972	\$1,083.26	120	AERIAL
00036	7168	04792	0005480972	\$1,123.31	120	AERIAL
00036	7168	04793	0005480972	\$1,082.53	120	AERIAL
00036	7168	04794	0005480972	\$1,088.12	120	AERIAL
00036	7168	04795	0005480972	\$1,089.99	120	AERIAL
00036	7168	04796	0005480972	\$1,127.12	120	AERIAL
00036	7168	04797	0005480972	\$1,116.06	120	AERIAL
00036	7168	04798	0005480972	\$1,115.39	120	AERIAL
00036	7168	04799	0005480972	\$1,115.35	120	AERIAL
00036	7168	04800	0005480972	\$1,105.08	120	AERIAL
00036	7168	04801	0005480972	\$1,101.50	120	AERIAL
00036	7168	04802	0005480972	\$1,103.21	120	AERIAL
00036	7168	04803	0005480972	\$1,103.55	120	AERIAL
00036	7168	04804	0005480972	\$1,105.15	120	AERIAL
00036	7168	04805	0005480972	\$1,101.64	120	AERIAL

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
 Sheet 295 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 29of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	04806	0005480972	\$1,089.78	120	AERIAL
00036	7168	04807	0005480972	\$1,242.70	120	AERIAL
00036	7168	04808	0005480972	\$1,239.87	120	AERIAL
00036	7168	04809	0005480972	\$1,244.48	120	AERIAL
00036	7168	04810	0005480972	\$1,244.43	120	AERIAL
00036	7168	04811	0005480972	\$1,244.80	120	AERIAL
00036	7168	04812	0005480972	\$1,244.53	120	AERIAL
00036	7168	04813	0005480972	\$1,252.42	120	AERIAL
00036	7168	04814	0005480972	\$1,234.28	120	AERIAL
00036	7168	04815	0005480972	\$1,231.98	120	AERIAL
00036	7168	04816	0005480972	\$1,235.29	120	AERIAL
00036	7168	04825	0005480972	\$16.31	84	VAN
00036	7168	04834	0005480972	\$16.20	96	CRANE
00036	7168	04854	0005480972	\$16.20	96	CRANE
00036	7168	04866	0005480972	\$16.20	96	DERRICK
00036	7168	04891	0005480972	\$16.06	96	BODY TR
00036	7168	04893	0005480972	\$16.20	96	PULLER
00036	7168	04896	0005480972	\$16.20	96	DERRICK
00036	7168	04897	0005480972	\$16.20	96	DERRICK
00036	7168	04900	0005480972	\$16.05	96	DERRICK
00036	7168	04931	0005480972	\$16.20	96	DERRICK
00036	7168	04933	0005480972	\$16.20	96	PULLER
00036	7168	04938	0005480972	\$16.31	96	CRANE
00036	7168	04943	0005480972	\$16.20	96	BODY TR
00036	7168	04944	0005480972	\$16.20	96	BODY TR
00036	7168	04945	0005480972	\$16.20	120	CRANE
00036	7168	04946	0005480972	\$16.20	96	BODY TR
00036	7168	04947	0005480972	\$16.06	120	CRANE
00036	7168	04948	0005480972	\$16.06	96	BODY TR
00036	7168	04949	0005480972	\$16.06	96	BODY TR
00036	7168	04971	0005480972	\$16.31	96	BODY TR
00036	7168	04977	0005480972	\$16.20	96	DERRICK
00036	7168	04978	0005480972	(\$190.50)	96	CRANE
00036	7168	04979	0005480972	\$16.16	96	DERRICK
00036	7168	04980	0005480972	\$16.16	120	CRANE
00036	7168	04982	0005480972	\$1,105.44	120	DERRICK
00036	7168	04983	0005480972	\$1,282.98	120	DERRICK
00036	7168	04984	0005480972	\$1,271.64	120	DERRICK
00036	7168	04985	0005480972	\$1,268.45	120	DERRICK
00036	7168	04986	0005480972	\$1,270.04	120	DERRICK
00036	7168	04987	0005480972	\$1,266.31	120	DERRICK
00036	7168	04988	0005480972	\$1,263.65	120	DERRICK
00036	7168	04989	0005480972	\$1,263.10	120	DERRICK
00036	7168	04992	0005480972	\$1,361.35	120	DERRICK
00036	7168	04993	0005480972	\$1,323.55	120	DERRICK
00036	7168	04994	0005480972	\$1,534.80	120	DERRICK
00036	7168	04995	0005480972	\$1,613.54	120	DERRICK
00036	7168	04996	0005480972	\$1,430.76	120	DERRICK
00036	7168	04997	0005480972	\$1,439.28	120	DERRICK
00036	7168	04998	0005480972	\$1,425.53	120	DERRICK
00036	7168	05000	0005480972	\$1,514.04	120	DERRICK
00036	7168	05005	0005480972	\$1,518.17	120	DERRICK
00036	7168	05006	0005480972	\$1,527.08	120	DERRICK
00036	7168	05010	0005480972	\$1,499.52	120	DERRICK
00036	7168	05013	0005480972	\$1,506.35	120	DERRICK
00036	7168	05017	0005480972	\$1,515.39	120	DERRICK
00036	7168	05019	0005480972	\$1,533.27	120	DERRICK
00036	7168	05021	0005480972	\$1,421.91	120	DERRICK
00036	7168	05080	0005480972	\$543.63	120	TRUCK

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 30of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	05081	0005480972	\$544.45	120	TRUCK
00036	7168	05089	0005480972	\$557.88	120	TRUCK
00036	7168	05090	0005480972	\$557.96	120	TRUCK
00036	7168	05091	0005480972	\$16.20	120	TRUCK
00036	7168	05092	0005480972	\$18.56	120	TRUCK
00036	7168	05101	0005480972	\$16.20	120	TRUCK
00036	7168	05104	0005480972	\$409.97	120	TRUCK
00036	7168	05108	0005480972	\$408.90	120	TRUCK
00036	7168	05113	0005480972	\$405.62	120	TRUCK
00036	7168	05132	0005480972	\$903.46	120	CRANE
00036	7168	05136	0005480972	\$908.22	120	CRANE
00036	7168	05138	0005480972	\$889.93	120	CRANE
00036	7168	05139	0005480972	\$1,048.80	120	CRANE
00036	7168	05140	0005480972	\$683.41	120	CRANE
00036	7168	05141	0005480972	\$763.65	120	CRANE
00036	7168	05142	0005480972	\$772.16	120	CRANE
00036	7168	05143	0005480972	\$831.92	120	BODY TR
00036	7168	05144	0005480972	\$917.99	120	BODY TR
00036	7168	05145	0005480972	\$50.11	120	CRANE
00036	7168	05146	0005480972	\$41.54	120	CRANE
00036	7168	05147	0005480972	\$1,073.70	120	CRANE
00036	7168	05148	0005480972	\$1,179.51	120	BODY TR
00036	7168	05149	0005480972	\$1,042.55	120	BODY TR
00036	7168	05150	0005480972	\$1,543.46	120	CRANE
00036	7168	05151	0005480972	\$1,711.33	120	CRANE
00036	7168	05153	0005480972	\$409.02	120	TRUCK
00036	7168	05154	0005480972	\$16.20	96	VAN
00036	7168	05155	0005480972	\$423.69	120	VAN
00036	7168	05156	0005480972	\$413.36	120	TRUCK
00036	7168	05157	0005480972	\$610.97	120	TRUCK
00036	7168	05158	0005480972	\$426.14	120	TRUCK
00036	7168	05159	0005480972	\$426.14	120	TRUCK
00036	7168	05160	0005480972	\$1,398.84	120	DERRICK
00036	7168	05161	0005480972	\$1,309.40	120	DERRICK
00036	7168	05162	0005480972	\$1,246.02	120	DERRICK
00036	7168	05163	0005480972	\$1,328.63	120	DERRICK
00036	7168	05164	0005480972	\$1,327.99	120	DERRICK
00036	7168	05165	0005480972	\$1,407.44	120	DERRICK
00036	7168	05166	0005480972	\$1,530.41	120	DERRICK
00036	7168	05167	0005480972	\$1,533.71	120	DERRICK
00036	7168	05168	0005480972	\$1,537.10	120	DERRICK
00036	7168	05169	0005480972	\$1,626.33	120	DERRICK
00036	7168	05170	0005480972	\$1,243.93	120	DERRICK
00036	7168	05171	0005480972	\$1,253.06	120	DERRICK
00036	7168	05172	0005480972	\$1,253.06	120	DERRICK
00036	7168	05173	0005480972	\$1,547.29	120	DERRICK
00036	7168	05174	0005480972	\$1,472.91	120	DERRICK
00036	7168	05175	0005480972	\$1,248.99	120	DERRICK
00036	7168	05176	0005480972	\$1,234.09	120	DERRICK
00036	7168	05177	0005480972	\$1,234.09	120	DERRICK
00036	7168	05178	0005480972	\$1,333.84	120	DERRICK
00036	7168	05179	0005480972	\$1,627.11	120	DERRICK
00036	7168	05180	0005480972	\$1,460.88	120	DERRICK
00036	7168	05181	0005480972	\$1,619.42	120	DERRICK
00036	7168	05182	0005480972	\$1,720.32	120	DERRICK
00036	7168	05183	0005480972	\$1,634.28	120	DERRICK
00036	7168	05184	0005480972	\$16.20	96	TRUCK
00036	7168	05185	0005480972	\$16.20	96	TRUCK
00036	7168	05186	0005480972	\$16.20	96	TRUCK

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 31 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	05187	0005480972	\$16.20	96	TRUCK
00036	7168	05188	0005480972	\$16.06	96	TRUCK
00036	7168	05189	0005480972	\$16.20	96	TRUCK
00036	7168	05190	0005480972	\$16.20	96	TRUCK
00036	7168	05191	0005480972	\$16.20	96	TRUCK
00036	7168	05192	0005480972	\$16.20	96	TRUCK
00036	7168	05193	0005480972	\$16.20	96	TRUCK
00036	7168	05194	0005480972	\$16.20	96	TRUCK
00036	7168	05195	0005480972	\$16.20	96	TRUCK
00036	7168	05196	0005480972	\$16.20	96	TRUCK
00036	7168	05197	0005480972	\$16.20	96	TRUCK
00036	7168	05198	0005480972	\$16.20	96	TRUCK
00036	7168	05199	0005480972	\$16.20	96	TRUCK
00036	7168	05200	0005480972	\$124.82	96	TRUCK
00036	7168	05202	0005480972	\$531.28	96	TRUCK
00036	7168	05203	0005480972	\$531.28	96	TRUCK
00036	7168	05204	0005480972	\$527.34	96	TRUCK
00036	7168	05205	0005480972	\$531.28	96	TRUCK
00036	7168	05206	0005480972	\$531.28	96	TRUCK
00036	7168	05207	0005480972	\$532.20	96	TRUCK
00036	7168	05208	0005480972	\$526.48	96	TRUCK
00036	7168	05209	0005480972	\$531.64	96	TRUCK
00036	7168	05210	0005480972	\$531.70	96	TRUCK
00036	7168	05211	0005480972	\$539.20	96	TRUCK
00036	7168	05212	0005480972	\$531.98	96	TRUCK
00036	7168	05213	0005480972	\$523.98	96	TRUCK
00036	7168	05214	0005480972	\$529.41	96	TRUCK
00036	7168	05215	0005480972	\$523.35	96	TRUCK
00036	7168	05216	0005480972	\$523.49	96	TRUCK
00036	7168	05217	0005480972	\$1,273.10	120	DERRICK
00036	7168	05218	0005480972	\$1,530.30	120	DERRICK
00036	7168	05219	0005480972	\$784.05	120	CRANE
00036	7168	05220	0005480972	\$795.20	120	CRANE
00036	7168	05221	0005480972	\$954.73	120	BODY TR
00036	7168	05222	0005480972	\$917.84	120	BODY TR
00036	7168	05223	0005480972	\$832.19	120	CRANE
00036	7168	05224	0005480972	\$835.81	120	CRANE
00036	7168	05225	0005480972	\$836.48	120	CRANE
00036	7168	05226	0005480972	\$781.38	120	CRANE
00036	7168	05227	0005480972	\$1,091.01	120	CRANE
00036	7168	05228	0005480972	\$811.52	120	CRANE
00036	7168	05229	0005480972	\$563.51	120	BODY TR
00036	7168	05230	0005480972	\$1,158.48	120	BODY TR
00036	7168	05231	0005480972	\$536.91	96	TRUCK
00036	7168	05232	0005480972	\$560.18	96	VAN
00036	7168	05233	0005480972	\$535.13	96	TRUCK
00036	7168	05235	0005480972	\$1,385.65	120	DERRICK
00036	7168	05236	0005480972	\$1,386.88	120	DERRICK
00036	7168	05237	0005480972	\$1,483.47	120	DERRICK
00036	7168	05238	0005480972	\$1,475.24	120	DERRICK
00036	7168	05239	0005480972	\$1,465.52	120	DERRICK
00036	7168	05240	0005480972	\$1,281.56	120	DERRICK
00036	7168	05242	0005480972	\$16.20	60	TRAILER
00036	7168	05245	0005480972	\$16.20	96	TRAILER
00036	7168	05248	0005480972	\$15.98	120	TRAILER
00036	7168	05268	0005480972	\$16.20	96	TRAILER
00036	7168	05285	0005480972	\$16.06	120	TRAILER
00036	7168	05286	0005480972	\$16.20	120	TRAILER
00036	7168	05321	0005480972	\$16.20	120	TRAILER

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 32of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	05324	0005480972	\$16.16	72	TRAILER
00036	7168	05325	0005480972	\$15.98	72	TRAILER
00036	7168	05326	0005480972	\$15.98	72	TRAILER
00036	7168	05327	0005480972	\$16.16	72	TRAILER
00036	7168	05328	0005480972	\$15.98	72	TRAILER
00036	7168	05329	0005480972	\$15.98	72	TRAILER
00036	7168	05335	0005480972	\$16.20	120	TRAILER
00036	7168	05343	0005480972	\$16.32	120	TRAILER
00036	7168	05345	0005480972	\$16.16	120	TRAILER
00036	7168	05354	0005480972	\$16.20	96	TRAILER
00036	7168	05357	0005480972	\$16.20	120	TRAILER
00036	7168	05358	0005480972	\$16.20	96	TRAILER
00036	7168	05360	0005480972	\$16.20	120	TRAILER
00036	7168	05365	0005480972	\$16.20	120	TRAILER
00036	7168	05366	0005480972	\$16.20	120	TRAILER
00036	7168	05372	0005480972	\$16.20	120	TRAILER
00036	7168	05375	0005480972	\$16.20	36	TRAILER
00036	7168	05378	0005480972	\$16.31	120	TRAILER
00036	7168	05381	0005480972	\$16.20	120	TRAILER
00036	7168	05385	0005480972	\$16.20	120	TRAILER
00036	7168	05386	0005480972	\$16.06	120	TRAILER
00036	7168	05387	0005480972	\$16.06	120	TRAILER
00036	7168	05388	0005480972	\$16.05	120	TRAILER
00036	7168	05391	0005480972	\$16.20	120	TRAILER
00036	7168	05392	0005480972	\$16.20	120	TRAILER
00036	7168	05394	0005480972	\$16.20	120	TRAILER
00036	7168	05398	0005480972	\$16.20	120	TRAILER
00036	7168	05399	0005480972	\$16.05	120	TRAILER
00036	7168	05400	0005480972	\$16.16	120	TRAILER
00036	7168	05407	0005480972	\$16.31	120	TRAILER
00036	7168	05414	0005480972	\$16.16	120	TRAILER
00036	7168	05434	0005480972	\$16.06	120	TRAILER
00036	7168	05440	0005480972	\$16.31	120	TRAILER
00036	7168	05443	0005480972	\$16.20	96	TRAILER
00036	7168	05446	0005480972	\$16.20	120	TRAILER
00036	7168	05447	0005480972	\$16.31	120	TRAILER
00036	7168	05451	0005480972	\$16.05	120	TRAILER
00036	7168	05461	0005480972	\$16.20	120	TRAILER
00036	7168	05462	0005480972	\$16.20	120	TRAILER
00036	7168	05472	0005480972	\$16.20	120	TRAILER
00036	7168	05478	0005480972	\$16.31	120	TRAILER
00036	7168	05486	0005480972	\$16.31	120	TRAILER
00036	7168	05488	0005480972	\$15.98	120	TRAILER
00036	7168	05498	0005480972	\$16.05	120	TRAILER
00036	7168	05500	0005480972	\$16.16	36	TRAILER
00036	7168	05502	0005480972	\$16.05	120	TRAILER
00036	7168	05503	0005480972	\$16.05	120	TRAILER
00036	7168	05505	0005480972	\$16.05	120	TRAILER
00036	7168	05513	0005480972	\$16.20	120	TRAILER
00036	7168	05514	0005480972	\$16.20	120	TRAILER
00036	7168	05528	0005480972	\$16.20	120	TRAILER
00036	7168	05529	0005480972	\$16.31	96	TRAILER
00036	7168	05536	0005480972	\$29.14	120	TRAILER
00036	7168	05537	0005480972	\$16.20	120	TRAILER
00036	7168	05538	0005480972	\$16.20	120	TRAILER
00036	7168	05542	0005480972	\$16.31	96	TRAILER
00036	7168	05543	0005480972	\$16.20	120	TRAILER
00036	7168	05545	0005480972	\$16.20	96	TRAILER
00036	7168	05548	0005480972	\$16.31	96	TRAILER

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 33of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	05550	0005480972	\$16.31	96	TRAILER
00036	7168	05564	0005480972	\$16.31	120	TRAILER
00036	7168	05565	0005480972	\$16.20	120	TRAILER
00036	7168	05566	0005480972	\$16.31	120	TRAILER
00036	7168	05567	0005480972	\$16.06	120	TRAILER
00036	7168	05568	0005480972	\$16.20	120	TRAILER
00036	7168	05569	0005480972	\$16.20	120	TRAILER
00036	7168	05570	0005480972	\$16.20	120	TRAILER
00036	7168	05571	0005480972	\$16.20	120	TRAILER
00036	7168	05572	0005480972	\$16.05	120	TRAILER
00036	7168	05573	0005480972	\$16.20	120	TRAILER
00036	7168	05574	0005480972	\$16.20	120	TRAILER
00036	7168	05575	0005480972	\$16.20	120	TRAILER
00036	7168	05576	0005480972	\$16.20	120	TRAILER
00036	7168	05578	0005480972	\$16.20	60	TRAILER
00036	7168	05594	0005480972	\$16.20	120	TRAILER
00036	7168	05596	0005480972	\$16.20	120	TRAILER
00036	7168	05598	0005480972	\$16.20	120	TRAILER
00036	7168	05599	0005480972	\$16.20	120	TRAILER
00036	7168	05617	0005480972	\$16.20	120	TRAILER
00036	7168	05618	0005480972	\$16.31	120	TRAILER
00036	7168	05619	0005480972	\$16.31	120	TRAILER
00036	7168	05620	0005480972	\$16.31	120	TRAILER
00036	7168	05621	0005480972	\$16.16	120	TRAILER
00036	7168	05622	0005480972	\$16.20	120	TRAILER
00036	7168	05625	0005480972	\$16.20	120	TRAILER
00036	7168	05626	0005480972	\$16.20	120	TRAILER
00036	7168	05627	0005480972	\$16.06	120	TRAILER
00036	7168	05628	0005480972	\$16.06	120	TRAILER
00036	7168	05630	0005480972	\$16.20	120	TRAILER
00036	7168	05633	0005480972	\$16.20	120	TRAILER
00036	7168	05641	0005480972	\$16.20	120	TRAILER
00036	7168	05643	0005480972	\$16.05	120	TRAILER
00036	7168	05644	0005480972	\$16.31	120	TRAILER
00036	7168	05649	0005480972	\$16.31	120	TRAILER
00036	7168	05650	0005480972	\$16.31	120	TRAILER
00036	7168	05651	0005480972	\$16.31	120	TRAILER
00036	7168	05652	0005480972	\$16.31	120	TRAILER
00036	7168	05653	0005480972	\$16.31	120	TRAILER
00036	7168	05654	0005480972	\$16.16	120	TRAILER
00036	7168	05655	0005480972	\$16.31	120	TRAILER
00036	7168	05657	0005480972	\$16.20	120	TRAILER
00036	7168	05663	0005480972	\$16.31	120	TRAILER
00036	7168	05664	0005480972	\$16.31	120	TRAILER
00036	7168	05668	0005480972	\$16.20	120	TRAILER
00036	7168	05670	0005480972	\$16.20	120	TRAILER
00036	7168	05674	0005480972	\$16.20	120	TRAILER
00036	7168	05677	0005480972	\$16.06	120	TRAILER
00036	7168	05678	0005480972	\$16.16	120	TRAILER
00036	7168	05679	0005480972	\$16.06	120	TRAILER
00036	7168	05692	0005480972	\$16.20	36	TRAILER
00036	7168	05705	0005480972	\$16.20	120	TRAILER
00036	7168	05708	0005480972	\$16.20	120	TRAILER
00036	7168	05722	0005480972	\$16.20	120	TRAILER
00036	7168	05744	0005480972	\$16.31	120	TRAILER
00036	7168	05746	0005480972	\$16.20	120	TRAILER
00036	7168	05747	0005480972	\$16.20	120	TRAILER
00036	7168	05752	0005480972	\$16.20	36	TRAILER
00036	7168	05753	0005480972	\$16.20	36	TRAILER

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 300 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 34of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	05754	0005480972	\$16.06	36	TRAILER
00036	7168	05759	0005480972	\$16.32	120	TRAILER
00036	7168	05766	0005480972	\$16.31	120	TRAILER
00036	7168	05768	0005480972	\$16.31	120	TRAILER
00036	7168	05773	0005480972	\$16.31	120	TRAILER
00036	7168	05779	0005480972	\$16.05	120	TRAILER
00036	7168	05780	0005480972	\$16.05	120	TRAILER
00036	7168	05781	0005480972	\$16.05	120	TRAILER
00036	7168	05782	0005480972	\$16.05	120	TRAILER
00036	7168	05783	0005480972	\$16.05	120	TRAILER
00036	7168	05785	0005480972	\$16.20	60	TRAILER
00036	7168	05794	0005480972	\$16.20	120	TRAILER
00036	7168	05796	0005480972	\$16.16	120	TRAILER
00036	7168	05797	0005480972	\$16.20	96	TRAILER
00036	7168	05809	0005480972	\$115.38	120	TRAILER
00036	7168	05810	0005480972	\$115.38	120	TRAILER
00036	7168	05811	0005480972	\$318.82	120	TRAILER
00036	7168	05814	0005480972	\$114.82	120	TRAILER
00036	7168	05815	0005480972	\$114.82	120	TRAILER
00036	7168	05816	0005480972	\$183.51	120	TRAILER
00036	7168	05817	0005480972	\$183.51	120	TRAILER
00036	7168	05818	0005480972	\$183.51	120	TRAILER
00036	7168	05819	0005480972	\$16.20	120	TRAILER
00036	7168	05820	0005480972	\$183.51	120	TRAILER
00036	7168	05821	0005480972	\$16.20	60	TRAILER
00036	7168	05822	0005480972	\$16.20	60	TRAILER
00036	7168	05823	0005480972	\$16.20	60	TRAILER
00036	7168	05824	0005480972	\$16.20	60	TRAILER
00036	7168	05826	0005480972	\$260.82	120	TRAILER
00036	7168	05827	0005480972	\$260.82	120	TRAILER
00036	7168	05828	0005480972	\$142.92	120	TRAILER
00036	7168	05829	0005480972	\$142.92	120	TRAILER
00036	7168	05830	0005480972	\$142.67	120	TRAILER
00036	7168	05831	0005480972	\$142.67	120	TRAILER
00036	7168	05832	0005480972	\$135.49	120	TRAILER
00036	7168	05833	0005480972	\$134.89	120	TRAILER
00036	7168	05834	0005480972	\$135.49	120	TRAILER
00036	7168	05835	0005480972	\$134.54	120	TRAILER
00036	7168	05837	0005480972	\$149.06	120	TRAILER
00036	7168	05838	0005480972	\$149.06	120	TRAILER
00036	7168	05840	0005480972	\$140.33	120	TRAILER
00036	7168	05841	0005480972	\$141.64	120	TRAILER
00036	7168	05842	0005480972	\$140.49	120	TRAILER
00036	7168	05845	0005480972	\$135.80	120	TRAILER
00036	7168	05847	0005480972	\$134.54	120	TRAILER
00036	7168	05848	0005480972	\$141.69	120	TRAILER
00036	7168	05849	0005480972	\$141.69	120	TRAILER
00036	7168	05850	0005480972	\$136.95	120	TRAILER
00036	7168	05851	0005480972	\$138.00	120	TRAILER
00036	7168	05852	0005480972	\$141.07	120	TRAILER
00036	7168	05853	0005480972	\$135.05	120	TRAILER
00036	7168	05854	0005480972	\$134.50	120	TRAILER
00036	7168	05855	0005480972	\$136.08	120	TRAILER
00036	7168	05856	0005480972	\$134.50	120	TRAILER
00036	7168	05857	0005480972	\$136.64	120	TRAILER
00036	7168	05858	0005480972	\$954.34	120	TRAILER
00036	7168	05859	0005480972	\$16.20	60	TRAILER
00036	7168	05863	0005480972	\$16.20	96	TRAILER
00036	7168	05864	0005480972	\$16.20	96	TRAILER

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 301 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 35of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	05865	0005480972	\$16.20	96	TRAILER
00036	7168	05867	0005480972	\$16.16	120	TRAILER
00036	7168	05868	0005480972	\$16.16	96	TRAILER
00036	7168	05869	0005480972	\$16.20	24	TRAILER
00036	7168	05872	0005480972	\$16.20	24	TRAILER
00036	7168	05873	0005480972	\$16.20	24	TRAILER
00036	7168	05874	0005480972	\$16.16	24	TRAILER
00036	7168	05875	0005480972	\$16.20	24	TRAILER
00036	7168	05876	0005480972	\$16.20	24	TRAILER
00036	7168	05878	0005480972	\$16.20	60	TRAILER
00036	7168	05885	0005480972	\$16.31	96	TRAILER
00036	7168	05887	0005480972	\$130.32	120	TRAILER
00036	7168	05888	0005480972	\$130.43	120	TRAILER
00036	7168	05889	0005480972	\$130.43	120	TRAILER
00036	7168	05900	0005480972	\$134.01	120	TRAILER
00036	7168	05902	0005480972	\$131.21	120	TRAILER
00036	7168	05913	0005480972	\$16.20	24	TRAILER
00036	7168	05957	0005480972	\$15.98	24	TRAILER
00036	7168	05959	0005480972	\$189.88	120	TRAILER
00036	7168	05963	0005480972	\$29.06	120	TRAILER
00036	7168	05965	0005480972	\$29.06	120	TRAILER
00036	7168	05967	0005480972	\$28.76	120	TRAILER
00036	7168	05973	0005480972	\$117.28	120	TRAILER
00036	7168	05974	0005480972	\$16.20	24	TRAILER
00036	7168	05975	0005480972	\$16.16	24	TRAILER
00036	7168	05978	0005480972	\$16.06	24	TRAILER
00036	7168	05979	0005480972	\$16.20	24	TRAILER
00036	7168	05980	0005480972	\$321.94	120	TRAILER
00036	7168	05983	0005480972	\$433.18	120	TRAILER
00036	7168	05984	0005480972	\$440.82	120	TRAILER
00036	7168	05987	0005480972	\$445.68	120	TRAILER
00036	7168	05988	0005480972	\$16.20	24	TRAILER
00036	7168	05990	0005480972	\$16.16	96	TRAILER
00036	7168	05991	0005480972	\$16.20	96	TRAILER
00036	7168	05992	0005480972	\$16.20	96	TRAILER
00036	7168	05993	0005480972	\$16.20	96	TRAILER
00036	7168	05994	0005480972	\$16.20	96	TRAILER
00036	7168	05995	0005480972	\$16.20	96	TRAILER
00036	7168	05996	0005480972	\$16.20	96	TRAILER
00036	7168	05997	0005480972	\$16.20	96	TRAILER
00036	7168	05998	0005480972	\$16.20	96	TRAILER
00036	7168	06000	0005480972	\$16.20	96	TRAILER
00036	7168	06002	0005480972	\$16.20	96	TRAILER
00036	7168	06003	0005480972	\$16.31	96	TRAILER
00036	7168	06004	0005480972	\$16.31	96	TRAILER
00036	7168	06005	0005480972	\$16.31	96	TRAILER
00036	7168	06008	0005480972	\$16.31	96	TRAILER
00036	7168	06010	0005480972	\$16.31	96	TRAILER
00036	7168	06011	0005480972	\$16.31	96	TRAILER
00036	7168	06012	0005480972	\$16.31	96	TRAILER
00036	7168	06013	0005480972	\$16.31	96	TRAILER
00036	7168	06014	0005480972	\$16.20	96	TRAILER
00036	7168	06017	0005480972	\$16.20	96	TRAILER
00036	7168	06018	0005480972	\$16.20	96	TRAILER
00036	7168	06019	0005480972	\$16.20	96	TRAILER
00036	7168	06020	0005480972	\$16.20	96	TRAILER
00036	7168	06021	0005480972	\$16.20	96	TRAILER
00036	7168	06022	0005480972	\$16.20	96	TRAILER
00036	7168	06023	0005480972	\$16.20	96	TRAILER

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 36of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	06024	0005480972	\$999.98	120	TRAILER
00036	7168	06025	0005480972	\$998.03	120	TRAILER
00036	7168	06026	0005480972	\$991.47	120	TRAILER
00036	7168	06027	0005480972	\$16.06	96	TRAILER
00036	7168	06028	0005480972	\$42.80	120	TRAILER
00036	7168	06029	0005480972	\$16.20	60	TRAILER
00036	7168	06030	0005480972	\$16.20	60	TRAILER
00036	7168	06032	0005480972	\$16.20	60	TRAILER
00036	7168	06035	0005480972	\$16.20	36	TRAILER
00036	7168	06038	0005480972	\$301.49	120	TRAILER
00036	7168	06040	0005480972	\$466.64	120	TRAILER
00036	7168	06041	0005480972	\$408.86	120	TRAILER
00036	7168	06042	0005480972	\$403.73	120	TRAILER
00036	7168	06043	0005480972	\$156.57	120	TRAILER
00036	7168	06044	0005480972	\$378.10	120	TRAILER
00036	7168	06046	0005480972	\$149.74	120	TRAILER
00036	7168	06047	0005480972	\$149.73	120	TRAILER
00036	7168	06048	0005480972	\$149.54	120	TRAILER
00036	7168	06049	0005480972	\$149.54	120	TRAILER
00036	7168	06050	0005480972	\$149.49	120	TRAILER
00036	7168	06051	0005480972	\$149.49	120	TRAILER
00036	7168	06052	0005480972	\$150.24	120	TRAILER
00036	7168	06054	0005480972	\$108.50	120	TRAILER
00036	7168	06056	0005480972	\$105.05	120	TRAILER
00036	7168	06057	0005480972	\$200.52	120	TRAILER
00036	7168	06058	0005480972	\$182.67	120	TRAILER
00036	7168	06059	0005480972	\$182.67	120	TRAILER
00036	7168	06060	0005480972	\$200.78	120	TRAILER
00036	7168	06061	0005480972	\$54.87	120	TRAILER
00036	7168	06062	0005480972	\$146.59	120	TRAILER
00036	7168	06064	0005480972	\$249.53	120	TRAILER
00036	7168	06065	0005480972	\$145.56	120	TRAILER
00036	7168	06066	0005480972	\$202.12	120	TRAILER
00036	7168	06067	0005480972	\$201.23	120	TRAILER
00036	7168	06070	0005480972	\$15.98	50	TRAILER
00036	7168	06071	0005480972	\$16.16	50	TRAILER
00036	7168	06073	0005480972	\$78.79	120	TRAILER
00036	7168	06074	0005480972	\$127.48	120	TRAILER
00036	7168	06075	0005480972	\$141.67	120	TRAILER
00036	7168	06077	0005480972	\$999.49	120	TRAILER
00036	7168	06081	0005480972	(\$412.50)	96	TRACTO
00036	7168	06089	0005480972	(\$412.50)	96	CRANE
00036	7168	06091	0005480972	\$16.20	96	CRANE
00036	7168	06092	0005480972	(\$412.50)	96	CRANE
00036	7168	06093	0005480972	\$1,020.20	120	TRACTO
00036	7168	06094	0005480972	\$1,597.80	120	CRANE
00036	7168	06095	0005480972	\$1,511.46	120	CRANE
00036	7168	06099	0005480972	\$1,345.85	120	CRANE
00036	7168	06106	0005480972	\$1,259.69	120	CRANE
00036	7168	06107	0005480972	\$1,333.26	120	CRANE
00036	7168	06108	0005480972	\$800.97	96	TRACTO
00036	7168	06109	0005480972	\$825.70	96	TRACTO
00036	7168	06116	0005480972	\$16.20	60	ER
00036	7168	06117	0005480972	\$16.20	60	ER
00036	7168	06118	0005480972	\$16.20	60	ER
00036	7168	06120	0005480972	\$16.20	60	ER
00036	7168	06121	0005480972	\$16.20	84	ER
00036	7168	06122	0005480972	\$16.20	84	ER
00036	7168	06123	0005480972	\$16.20	60	ER

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 37of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	06124	0005480972	\$16.20	60	ER
00036	7168	06126	0005480972	\$16.06	60	ER
00036	7168	06130	0005480972	\$16.20	60	ER
00036	7168	06131	0005480972	\$16.20	60	ER
00036	7168	06132	0005480972	\$16.20	60	ER
00036	7168	06133	0005480972	\$16.20	60	ER
00036	7168	06134	0005480972	\$3,062.43	120	ER
00036	7168	06136	0005480972	\$16.20	60	ER
00036	7168	06144	0005480972	\$16.20	36	ER
00036	7168	06146	0005480972	\$16.20	36	ER
00036	7168	06152	0005480972	\$16.20	36	ER
00036	7168	06153	0005480972	\$16.06	36	ER
00036	7168	06155	0005480972	\$16.20	60	ER
00036	7168	06164	0005480972	\$16.20	120	TRAILER
00036	7168	06168	0005480972	\$16.06	120	TRAILER
00036	7168	06170	0005480972	\$16.16	120	TRAILER
00036	7168	06172	0005480972	\$16.20	120	TRAILER
00036	7168	06174	0005480972	\$16.20	120	TRAILER
00036	7168	06176	0005480972	\$16.20	120	TRAILER
00036	7168	06179	0005480972	\$16.06	120	TRAILER
00036	7168	06180	0005480972	\$16.20	60	TRAILER
00036	7168	06182	0005480972	\$16.20	60	TRAILER
00036	7168	06183	0005480972	\$16.20	60	TRAILER
00036	7168	06189	0005480972	\$16.20	24	ER
00036	7168	06198	0005480972	\$16.05	120	ER
00036	7168	06261	0005480972	\$16.20	120	ER
00036	7168	06486	0005480972	\$16.31	36	LIFT
00036	7168	06503	0005480972	\$16.20	120	LIFT
00036	7168	06516	0005480972	\$16.20	36	LIFT
00036	7168	06520	0005480972	\$16.20	24	LIFT
00036	7168	06521	0005480972	\$16.31	36	LIFT
00036	7168	06522	0005480972	\$16.20	24	LIFT
00036	7168	06523	0005480972	\$16.20	24	LIFT
00036	7168	06524	0005480972	\$16.20	24	LIFT
00036	7168	06525	0005480972	\$16.20	24	LIFT
00036	7168	06526	0005480972	\$16.16	24	LIFT
00036	7168	06528	0005480972	\$16.31	120	LIFT
00036	7168	06532	0005480972	\$16.20	45	LIFT
00036	7168	06533	0005480972	\$16.20	45	LIFT
00036	7168	06534	0005480972	\$16.31	45	LIFT
00036	7168	06536	0005480972	\$16.20	45	LIFT
00036	7168	06537	0005480972	\$16.20	24	LIFT
00036	7168	06538	0005480972	\$16.06	24	LIFT
00036	7168	06544	0005480972	\$16.20	24	LIFT
00036	7168	06546	0005480972	\$16.05	24	LIFT
00036	7168	06548	0005480972	\$15.98	24	LIFT
00036	7168	06549	0005480972	\$16.20	24	LIFT
00036	7168	06550	0005480972	\$16.20	24	LIFT
00036	7168	06551	0005480972	\$16.20	24	LIFT
00036	7168	06557	0005480972	\$16.20	24	LIFT
00036	7168	06560	0005480972	\$16.31	24	LIFT
00036	7168	06563	0005480972	\$16.20	24	LIFT
00036	7168	06565	0005480972	\$16.20	24	R
00036	7168	06566	0005480972	\$16.16	24	R
00036	7168	06567	0005480972	\$16.06	24	LIFT
00036	7168	06569	0005480972	\$16.20	24	LIFT
00036	7168	06570	0005480972	\$16.31	24	LIFT
00036	7168	06571	0005480972	\$16.20	120	LIFT
00036	7168	06580	0005480972	\$16.20	24	LIFT

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 38of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	06581	0005480972	\$16.20	24	LIFT
00036	7168	06583	0005480972	\$16.20	120	LIFT
00036	7168	06584	0005480972	\$16.20	120	LIFT
00036	7168	06587	0005480972	\$237.65	120	LIFT
00036	7168	06588	0005480972	\$567.45	120	LIFT
00036	7168	06589	0005480972	\$426.54	120	LIFT
00036	7168	06591	0005480972	\$412.46	120	LIFT
00036	7168	06592	0005480972	\$199.90	120	LIFT
00036	7168	06593	0005480972	\$213.03	120	LIFT
00036	7168	06596	0005480972	\$16.06	36	LIFT
00036	7168	06606	0005480972	\$16.20	36	MOWER
00036	7168	06611	0005480972	\$16.20	24	ER
00036	7168	06613	0005480972	\$16.20	24	ER
00036	7168	06617	0005480972	\$16.20	24	ER
00036	7168	06633	0005480972	\$16.20	96	ER
00036	7168	06636	0005480972	\$485.43	120	E/LOADE
00036	7168	06637	0005480972	\$372.45	120	E/LOADE
00036	7168	06684	0005480972	\$3,147.22	120	E/LOADE
00036	7168	06685	0005480972	\$472.68	120	E/LOADE
00036	7168	06697	0005480972	\$447.32	120	E/LOADE
00036	7168	06711	0005480972	\$445.40	120	E/LOADE
00036	7168	06712	0005480972	\$442.33	120	E/LOADE
00036	7168	06717	0005480972	\$477.99	120	E/LOADE
00036	7168	06720	0005480972	\$2,112.34	120	E/LOADE
00036	7168	06721	0005480972	\$453.64	120	E/LOADE
00036	7168	06722	0005480972	\$453.64	120	E/LOADE
00036	7168	06723	0005480972	\$454.23	120	E/LOADE
00036	7168	06724	0005480972	\$454.23	120	E/LOADE
00036	7168	06725	0005480972	\$481.49	120	E/LOADE
00036	7168	06726	0005480972	\$454.23	120	E/LOADE
00036	7168	06728	0005480972	\$459.26	120	E/LOADE
00036	7168	06729	0005480972	\$459.26	120	E/LOADE
00036	7168	06730	0005480972	\$459.26	120	E/LOADE
00036	7168	06731	0005480972	\$450.44	120	E/LOADE
00036	7168	06733	0005480972	\$450.44	120	E/LOADE
00036	7168	06735	0005480972	\$454.23	120	E/LOADE
00036	7168	06743	0005480972	\$470.19	120	E/LOADE
00036	7168	06744	0005480972	\$15,477.98	120	OR
00036	7168	06745	0005480972	\$948.78	120	OR
00036	7168	06748	0005480972	\$600.94	120	E/LOADE
00036	7168	06750	0005480972	\$474.75	120	E/LOADE
00036	7168	06751	0005480972	\$445.43	120	E/LOADE
00036	7168	06761	0005480972	\$444.88	120	E/LOADE
00036	7168	06762	0005480972	\$448.24	120	E/LOADE
00036	7168	06763	0005480972	\$445.15	120	E/LOADE
00036	7168	06765	0005480972	\$10,701.50	120	E/LOADE
00036	7168	06766	0005480972	\$6,589.42	120	E/LOADE
00036	7168	06769	0005480972	\$444.12	120	E/LOADE
00036	7168	06771	0005480972	\$574.97	120	E/LOADE
00036	7168	06775	0005480972	\$7,356.24	120	E/LOADE
00036	7168	06776	0005480972	\$6,999.49	120	E/LOADE
00036	7168	06777	0005480972	\$452.89	120	E/LOADE
00036	7168	06779	0005480972	\$6,919.49	120	E/LOADE
00036	7168	06780	0005480972	\$453.45	120	E/LOADE
00036	7168	06781	0005480972	\$452.89	120	E/LOADE
00036	7168	06782	0005480972	\$452.89	120	E/LOADE
00036	7168	06783	0005480972	\$615.95	120	E/LOADE
00036	7168	06784	0005480972	\$444.85	120	E/LOADE
00036	7168	06785	0005480972	\$479.81	120	E/LOADE

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 39of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	06786	0005480972	\$444.30	120	E/LOADE
00036	7168	06787	0005480972	\$489.04	120	E/LOADE
00036	7168	06790	0005480972	\$440.73	120	E/LOADE
00036	7168	06793	0005480972	\$453.45	120	E/LOADE
00036	7168	06794	0005480972	\$453.75	120	E/LOADE
00036	7168	06795	0005480972	\$11,454.22	120	E/LOADE
00036	7168	06796	0005480972	\$452.89	120	E/LOADE
00036	7168	06800	0005480972	\$605.40	120	E/LOADE
00036	7168	06892	0005480972	\$16.31	120	CRANE
00036	7168	06894	0005480972	\$16.31	96	CRANE
00036	7168	06898	0005480972	\$16.20	36	CRANE
00036	7168	06904	0005480972	\$16.06	36	CRANE
00036	7168	06914	0005480972	\$16.20	45	ATV
00036	7168	06916	0005480972	\$16.31	45	ATV
00036	7168	06920	0005480972	\$16.05	120	ATV
00036	7168	06925	0005480972	\$16.20	120	ATV
00036	7168	06927	0005480972	\$2,347.80	120	ATV
00036	7168	06928	0005480972	\$3,432.82	120	ATV
00036	7168	06930	0005480972	\$2,368.97	120	ATV
00036	7168	06931	0005480972	\$16.16	120	ATV
00036	7168	06936	0005480972	\$16.20	50	ATV
00036	7168	06937	0005480972	\$16.16	24	ATV
00036	7168	06939	0005480972	\$1,202.59	120	ATV
00036	7168	06940	0005480972	\$1,204.65	120	ATV
00036	7168	06941	0005480972	\$1,201.86	120	ATV
00036	7168	06942	0005480972	\$1,201.86	120	ATV
00036	7168	06944	0005480972	\$1,205.38	120	ATV
00036	7168	06945	0005480972	\$1,205.38	120	ATV
00036	7168	06946	0005480972	\$2,515.97	120	ATV
00036	7168	06947	0005480972	\$2,561.88	120	ATV
00036	7168	06948	0005480972	\$3,838.99	120	ATV
00036	7168	06953	0005480972	\$16.20	24	ATV
00036	7168	06954	0005480972	\$16.16	50	ATV
00036	7168	06955	0005480972	\$16.06	50	ATV
00036	7168	06956	0005480972	\$16.20	50	ATV
00036	7168	06957	0005480972	\$16.20	50	ATV
00036	7168	06959	0005480972	\$16.16	24	ATV
00036	7168	06960	0005480972	\$15.98	24	ATV
00036	7168	07052	0005480972	\$305.39	120	TRAILER
00036	7168	07053	0005480972	\$558.36	120	LIFT
00036	7168	07054	0005480972	\$284.33	120	LIFT
00036	7168	07055	0005480972	\$276.19	120	LIFT
00036	7168	07056	0005480972	\$274.29	120	LIFT
00036	7168	07057	0005480972	\$216.50	120	LIFT
00036	7168	07058	0005480972	\$216.97	120	LIFT
00036	7168	07060	0005480972	\$216.54	120	LIFT
00036	7168	07067	0005480972	\$345.70	120	LIFT
00036	7168	07068	0005480972	\$580.15	120	LIFT
00036	7168	07069	0005480972	\$493.18	120	LIFT
00036	7168	07072	0005480972	\$324.72	120	TRAILER
00036	7168	07075	0005480972	\$356.77	120	LIFT
00036	7168	07076	0005480972	\$353.97	120	LIFT
00036	7168	07077	0005480972	\$353.97	120	LIFT
00036	7168	07488	0005480972	\$191.51	120	R
00036	7168	07489	0005480972	\$184.83	120	LIFT
00036	7168	07587	0005480972	\$697.58	120	DERRICK
00036	7168	07588	0005480972	\$771.41	120	DERRICK
00036	7168	07589	0005480972	\$82.10	120	TRAILER
00036	7168	07590	0005480972	\$81.53	120	TRAILER

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 40of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	07594	0005480972	\$195.02	120	R
00036	7168	07595	0005480972	\$16.31	60	R
00036	7168	07596	0005480972	\$16.20	120	LIFT
00036	7168	07878	0005480972	\$16.06	60	ER
00036	7168	07879	0005480972	\$16.06	60	ER
00036	7168	07880	0005480972	\$16.06	60	TRAILER
00036	7168	07889	0005480972	\$16.06	60	TRAILER
00036	7168	07904	0005480972	\$480.64	120	TRAILER
00036	7168	07905	0005480972	\$500.04	120	TRAILER
00036	7168	07906	0005480972	\$479.20	120	TRAILER
00036	7168	07907	0005480972	\$479.20	120	TRAILER
00036	7168	07909	0005480972	\$106.11	120	TRAILER
00036	7168	07910	0005480972	\$104.72	120	TRAILER
00036	7168	07911	0005480972	\$103.47	120	TRAILER
00036	7168	07912	0005480972	\$103.68	120	TRAILER
00036	7168	07914	0005480972	\$103.40	120	TRAILER
00036	7168	07915	0005480972	\$103.50	120	TRAILER
00036	7168	07916	0005480972	\$103.50	120	TRAILER
00036	7168	07917	0005480972	\$102.84	120	TRAILER
00036	7168	07918	0005480972	\$103.04	120	TRAILER
00036	7168	07919	0005480972	\$103.04	120	TRAILER
00036	7168	07920	0005480972	\$105.04	120	TRAILER
00036	7168	07922	0005480972	\$105.04	120	TRAILER
00036	7168	07923	0005480972	\$305.90	120	TRAILER
00036	7168	07924	0005480972	\$306.57	120	TRAILER
00036	7168	07926	0005480972	\$308.79	120	TRAILER
00036	7168	07927	0005480972	\$308.18	120	TRAILER
00036	7168	07928	0005480972	\$104.96	120	TRAILER
00036	7168	07929	0005480972	\$300.96	120	TRAILER
00036	7168	07935	0005480972	\$127.37	60	ATV
00036	7168	07939	0005480972	\$269.91	120	TRAILER
00036	7168	07940	0005480972	\$196.53	120	TRAILER
00036	7168	07941	0005480972	\$197.53	120	TRAILER
00036	7168	07942	0005480972	\$197.54	120	TRAILER
00036	7168	07943	0005480972	\$197.54	120	TRAILER
00036	7168	07944	0005480972	\$214.76	120	TRAILER
00036	7168	07945	0005480972	\$184.18	120	TRAILER
00036	7168	07946	0005480972	\$201.00	120	TRAILER
00036	7168	07948	0005480972	\$201.34	120	TRAILER
00036	7168	07949	0005480972	\$198.72	120	TRAILER
00036	7168	07951	0005480972	\$187.98	120	TRAILER
00036	7168	07952	0005480972	\$198.51	120	TRAILER
00036	7168	07954	0005480972	\$198.72	120	TRAILER
00036	7168	07958	0005480972	\$869.63	84	AERIAL
00036	7168	07959	0005480972	\$776.66	96	AERIAL
00036	7168	07960	0005480972	\$778.43	96	AERIAL
00036	7168	07961	0005480972	\$777.09	96	AERIAL
00036	7168	07962	0005480972	\$778.07	96	AERIAL
00036	7168	07964	0005480972	\$778.62	96	AERIAL
00036	7168	07965	0005480972	\$771.10	96	AERIAL
00036	7168	07966	0005480972	\$774.14	96	AERIAL
00036	7168	07967	0005480972	\$780.85	96	AERIAL
00036	7168	07968	0005480972	\$1,463.32	72	AERIAL
00036	7168	08012	0005480972	\$1,298.33	120	AERIAL
00036	7168	08040	0005480972	\$1,273.97	120	AERIAL
00036	7168	08043	0005480972	\$1,277.90	120	AERIAL
00036	7168	08046	0005480972	\$1,277.98	120	AERIAL
00036	7168	08109	0005480972	\$1,273.22	120	AERIAL
00036	7168	08113	0005480972	\$1,285.15	120	AERIAL

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 307 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 41 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	08114	0005480972	\$1,324.31	120	AERIAL
00036	7168	08116	0005480972	\$1,266.33	120	AERIAL
00036	7168	08144	0005480972	\$1,277.48	120	AERIAL
00036	7168	08180	0005480972	\$1,272.73	120	DERRICK
00036	7168	08194	0005480972	\$442.13	60	TRAILER
00036	7168	08195	0005480972	\$442.59	60	TRAILER
00036	7168	08196	0005480972	\$445.23	60	TRAILER
00036	7168	08197	0005480972	\$446.73	60	TRAILER
00036	7168	08199	0005480972	\$446.73	60	TRAILER
00036	7168	08200	0005480972	\$449.36	60	TRAILER
00036	7168	08202	0005480972	\$449.36	60	TRAILER
00036	7168	08203	0005480972	\$449.36	60	TRAILER
00036	7168	08204	0005480972	\$449.83	60	TRAILER
00036	7168	08205	0005480972	\$445.23	60	TRAILER
00036	7168	08209	0005480972	\$446.26	60	TRAILER
00036	7168	08210	0005480972	\$446.26	60	TRAILER
00036	7168	08211	0005480972	\$446.73	60	TRAILER
00036	7168	08214	0005480972	\$446.73	60	TRAILER
00036	7168	08215	0005480972	\$442.13	60	TRAILER
00036	7168	08216	0005480972	\$442.13	60	TRAILER
00036	7168	08217	0005480972	\$442.13	60	TRAILER
00036	7168	08218	0005480972	\$442.13	60	TRAILER
00036	7168	08219	0005480972	\$446.72	60	TRAILER
00036	7168	08225	0005480972	\$1,208.55	120	DERRICK
00036	7168	08226	0005480972	\$1,202.29	120	DERRICK
00036	7168	08227	0005480972	\$305.34	120	TRAILER
00036	7168	08228	0005480972	\$308.82	120	TRAILER
00036	7168	08239	0005480972	\$1,476.18	72	AERIAL
00036	7168	08240	0005480972	\$200.93	120	TRAILER
00036	7168	08241	0005480972	\$735.09	96	TRUCK
00036	7168	08243	0005480972	\$786.93	96	TRUCK
00036	7168	08251	0005480972	\$754.00	96	TRUCK
00036	7168	08253	0005480972	\$757.37	96	TRUCK
00036	7168	08254	0005480972	\$754.00	96	TRUCK
00036	7168	08255	0005480972	\$736.20	96	TRUCK
00036	7168	08256	0005480972	\$735.15	96	TRUCK
00036	7168	08257	0005480972	\$735.15	96	TRUCK
00036	7168	08258	0005480972	\$736.20	96	TRUCK
00036	7168	08259	0005480972	\$747.90	96	TRUCK
00036	7168	08260	0005480972	\$747.90	96	TRUCK
00036	7168	08418	0005480972	\$1,286.37	120	AERIAL
00036	7168	08419	0005480972	\$1,183.04	120	TRACTO
00036	7168	08434	0005480972	\$325.26	120	TRAILER
00036	7168	08437	0005480972	\$1,038.36	120	VAN
00036	7168	08438	0005480972	\$1,038.99	120	VAN
00036	7168	08439	0005480972	\$1,040.01	120	VAN
00036	7168	08440	0005480972	\$1,038.16	120	VAN
00036	7168	08469	0005480972	\$808.44	120	VAN
00036	7168	08470	0005480972	\$805.64	120	VAN
00036	7168	08471	0005480972	\$813.69	120	VAN
00036	7168	08472	0005480972	\$993.88	96	VAN
00036	7168	08473	0005480972	\$816.83	120	VAN
00036	7168	08505	0005480972	\$2,631.25	120	PULLER
00036	7168	08510	0005480972	\$2,597.96	120	PULLER
00036	7168	08513	0005480972	\$1,477.76	72	AERIAL
00036	7168	08518	0005480972	\$1,476.75	72	AERIAL
00036	7168	08519	0005480972	\$1,483.53	72	AERIAL
00036	7168	08520	0005480972	\$1,472.34	72	AERIAL
00036	7168	08521	0005480972	\$1,481.88	72	AERIAL

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 308 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 42of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	08522	0005480972	\$1,464.88	72	AERIAL
00036	7168	08523	0005480972	\$1,463.28	72	AERIAL
00036	7168	08524	0005480972	\$1,479.72	72	AERIAL
00036	7168	08525	0005480972	\$1,483.69	72	AERIAL
00036	7168	08526	0005480972	\$1,485.30	72	AERIAL
00036	7168	08527	0005480972	\$1,487.93	72	AERIAL
00036	7168	08528	0005480972	\$1,492.06	72	AERIAL
00036	7168	08529	0005480972	\$1,492.73	72	AERIAL
00036	7168	08530	0005480972	\$1,492.73	72	AERIAL
00036	7168	08531	0005480972	\$1,489.45	72	AERIAL
00036	7168	08532	0005480972	\$1,494.25	72	AERIAL
00036	7168	08533	0005480972	\$1,492.88	72	AERIAL
00036	7168	08534	0005480972	\$1,483.74	72	AERIAL
00036	7168	08535	0005480972	\$1,483.89	72	AERIAL
00036	7168	08536	0005480972	\$1,501.57	72	AERIAL
00036	7168	08537	0005480972	\$1,497.85	72	AERIAL
00036	7168	08538	0005480972	\$1,497.23	72	AERIAL
00036	7168	08902	0005480972	\$712.22	84	BODY TR
00036	7168	08904	0005480972	\$585.20	84	BODY TR
00036	7168	08905	0005480972	\$585.20	84	BODY TR
00036	7168	08908	0005480972	\$712.75	84	BODY TR
00036	7168	08909	0005480972	\$712.22	84	BODY TR
00036	7168	08910	0005480972	\$712.22	84	BODY TR
00036	7168	08921	0005480972	\$712.75	84	BODY TR
00036	7168	08924	0005480972	\$712.22	84	BODY TR
00036	7168	08925	0005480972	\$707.31	84	BODY TR
00036	7168	08926	0005480972	\$707.31	84	BODY TR
00036	7168	08940	0005480972	\$707.31	84	BODY TR
00036	7168	08945	0005480972	\$707.84	84	BODY TR
00036	7168	08946	0005480972	\$707.84	84	BODY TR
00036	7168	08947	0005480972	\$707.84	84	BODY TR
00036	7168	08948	0005480972	\$707.84	84	BODY TR
00036	7168	08949	0005480972	\$707.31	84	BODY TR
00036	7168	08950	0005480972	\$707.31	84	BODY TR
00036	7168	08951	0005480972	\$707.31	84	BODY TR
00036	7168	08970	0005480972	\$707.31	84	BODY TR
00036	7168	08973	0005480972	\$707.31	84	BODY TR
00036	7168	08974	0005480972	\$707.31	84	BODY TR
00036	7168	08975	0005480972	\$707.31	84	BODY TR
00036	7168	08977	0005480972	\$707.31	84	BODY TR
00036	7168	08978	0005480972	\$707.31	84	BODY TR
00036	7168	08979	0005480972	\$707.31	84	BODY TR
00036	7168	08980	0005480972	\$707.31	84	BODY TR
00036	7168	08981	0005480972	\$1,466.10	72	AERIAL
00036	7168	08982	0005480972	\$1,481.27	72	AERIAL
00036	7168	08983	0005480972	\$1,466.13	72	AERIAL
00036	7168	08984	0005480972	\$1,479.98	72	AERIAL
00036	7168	08986	0005480972	\$1,479.98	72	AERIAL
00036	7168	08990	0005480972	\$1,466.13	72	AERIAL
00036	7168	08991	0005480972	\$1,479.23	72	AERIAL
00036	7168	08992	0005480972	\$1,496.58	72	AERIAL
00036	7168	09113	0005480972	\$1,585.73	120	AERIAL
00036	7168	09115	0005480972	\$1,169.13	96	AERIAL
00036	7168	09126	0005480972	\$1,102.88	96	TRUCK
00036	7168	09128	0005480972	\$1,521.21	72	AERIAL
00036	7168	09141	0005480972	\$579.67	84	BODY TR
00036	7168	09146	0005480972	\$579.67	84	BODY TR
00036	7168	09150	0005480972	\$1,041.51	120	VAN
00036	7168	09152	0005480972	\$1,036.11	120	VAN

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
 Sheet 309 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 43of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	09153	0005480972	\$1,028.69	120	VAN
00036	7168	09154	0005480972	\$1,030.19	120	VAN
00036	7168	09162	0005480972	\$1,039.82	120	VAN
00036	7168	09164	0005480972	\$1,042.14	120	VAN
00036	7168	09167	0005480972	\$1,030.57	120	VAN
00036	7168	09169	0005480972	\$1,039.47	120	VAN
00036	7168	09173	0005480972	\$1,039.49	120	VAN
00036	7168	09193	0005480972	\$1,042.14	120	VAN
00036	7168	09198	0005480972	\$1,046.08	120	VAN
00036	7168	09199	0005480972	\$1,045.33	120	VAN
00036	7168	09200	0005480972	\$1,047.64	120	VAN
00036	7168	09210	0005480972	\$1,046.97	120	VAN
00036	7168	09213	0005480972	\$1,047.42	120	VAN
00036	7168	09220	0005480972	\$1,047.63	120	VAN
00036	7168	09233	0005480972	\$1,048.47	120	VAN
00036	7168	09264	0005480972	\$1,048.68	120	VAN
00036	7168	09265	0005480972	\$1,052.02	120	VAN
00036	7168	09268	0005480972	\$1,050.08	120	VAN
00036	7168	09270	0005480972	\$718.15	84	E/LOADE
00036	7168	09272	0005480972	\$718.15	84	E/LOADE
00036	7168	09273	0005480972	\$718.15	84	E/LOADE
00036	7168	09274	0005480972	\$718.15	84	E/LOADE
00036	7168	09275	0005480972	\$718.84	84	E/LOADE
00036	7168	09276	0005480972	\$745.28	84	E/LOADE
00036	7168	09277	0005480972	\$718.84	84	E/LOADE
00036	7168	09278	0005480972	\$718.96	84	E/LOADE
00036	7168	09279	0005480972	\$745.28	84	E/LOADE
00036	7168	09280	0005480972	\$733.51	84	E/LOADE
00036	7168	09281	0005480972	\$744.42	84	E/LOADE
00036	7168	09282	0005480972	\$744.42	84	E/LOADE
00036	7168	09283	0005480972	\$745.28	84	E/LOADE
00036	7168	09284	0005480972	\$745.28	84	E/LOADE
00036	7168	09285	0005480972	\$743.55	84	E/LOADE
00036	7168	09286	0005480972	\$743.55	84	E/LOADE
00036	7168	09287	0005480972	\$737.81	84	E/LOADE
00036	7168	09288	0005480972	\$743.55	84	E/LOADE
00036	7168	09289	0005480972	\$743.53	84	E/LOADE
00036	7168	09290	0005480972	\$743.53	84	E/LOADE
00036	7168	09291	0005480972	\$737.47	84	E/LOADE
00036	7168	09292	0005480972	\$737.80	84	E/LOADE
00036	7168	09293	0005480972	\$739.27	84	E/LOADE
00036	7168	09295	0005480972	\$739.27	84	E/LOADE
00036	7168	09296	0005480972	\$930.12	84	E/LOADE
00036	7168	09350	0005480972	\$599.93	72	TRUCK
00036	7168	09357	0005480972	\$599.93	72	TRUCK
00036	7168	09358	0005480972	\$32.21	60	TRAILER
00036	7168	09364	0005480972	\$777.17	60	TRUCK
00036	7168	09374	0005480972	\$1,519.72	72	AERIAL
00036	7168	09375	0005480972	\$781.58	60	TRUCK
00036	7168	09376	0005480972	\$604.28	84	BODY TR
00036	7168	09389	0005480972	\$642.74	84	BODY TR
00036	7168	09394	0005480972	\$905.79	84	BODY TR
00036	7168	09399	0005480972	\$311.47	120	TRAILER
00036	7168	09401	0005480972	\$689.68	72	TRUCK
00036	7168	09405	0005480972	\$1,387.84	120	TRUCK
00036	7168	09406	0005480972	\$1,387.84	120	TRUCK
00036	7168	09413	0005480972	\$1,471.17	120	TRUCK
00036	7168	09416	0005480972	\$1,465.46	120	TRUCK
00036	7168	09429	0005480972	\$580.03	84	BODY TR

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 310 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 44of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	09430	0005480972	\$580.85	84	BODY TR
00036	7168	09433	0005480972	\$584.00	84	BODY TR
00036	7168	09434	0005480972	\$584.00	84	BODY TR
00036	7168	09443	0005480972	\$372.01	120	TRAILER
00036	7168	09444	0005480972	\$369.42	120	TRAILER
00036	7168	09449	0005480972	\$1,597.83	72	AERIAL
00036	7168	09450	0005480972	\$1,594.10	72	AERIAL
00036	7168	09451	0005480972	\$1,582.50	72	AERIAL
00036	7168	09454	0005480972	\$1,582.50	72	AERIAL
00036	7168	09455	0005480972	\$1,582.50	72	AERIAL
00036	7168	09462	0005480972	\$1,588.66	72	AERIAL
00036	7168	09463	0005480972	\$1,582.16	72	AERIAL
00036	7168	09466	0005480972	\$1,582.50	72	AERIAL
00036	7168	09493	0005480972	\$1,421.43	120	AERIAL
00036	7168	09494	0005480972	\$673.05	84	VAN
00036	7168	10075	0005480972	\$1,063.84	120	AERIAL
00036	7168	10076	0005480972	\$1,620.97	72	AERIAL
00036	7168	10077	0005480972	\$1,616.49	72	AERIAL
00036	7168	10078	0005480972	\$1,029.17	120	AERIAL
00036	7168	10134	0005480972	\$1,404.38	120	AERIAL
00036	7168	10135	0005480972	\$1,404.38	120	AERIAL
00036	7168	10136	0005480972	\$1,409.95	120	AERIAL
00036	7168	10137	0005480972	\$1,409.56	120	AERIAL
00036	7168	10138	0005480972	\$1,426.28	120	AERIAL
00036	7168	10139	0005480972	\$1,394.48	120	AERIAL
00036	7168	10140	0005480972	\$1,408.93	120	AERIAL
00036	7168	10141	0005480972	\$1,408.93	120	AERIAL
00036	7168	10142	0005480972	\$1,406.43	120	AERIAL
00036	7168	10143	0005480972	\$1,394.48	120	AERIAL
00036	7168	10144	0005480972	\$1,412.39	120	AERIAL
00036	7168	10145	0005480972	\$1,394.48	120	AERIAL
00036	7168	10146	0005480972	\$1,405.28	120	AERIAL
00036	7168	10147	0005480972	\$1,410.80	120	AERIAL
00036	7168	10148	0005480972	\$1,406.04	120	AERIAL
00036	7168	10194	0005480972	\$1,880.29	120	TRACTO
00036	7168	10195	0005480972	\$1,670.84	120	TRACTO
00036	7168	10196	0005480972	\$2,784.16	120	TRUCK
00036	7168	10197	0005480972	\$1,200.01	120	TRUCK
00036	7168	10198	0005480972	\$1,653.32	120	BODY TR
00036	7168	10199	0005480972	\$1,294.75	120	TRUCK
00036	7168	10200	0005480972	\$1,738.03	120	BODY TR
00036	7168	10201	0005480972	\$1,497.14	120	BODY TR
00036	7168	10202	0005480972	\$1,497.14	120	BODY TR
00036	7168	10205	0005480972	\$1,435.93	72	TRACTO
00036	7168	10206	0005480972	\$1,435.93	72	TRACTO
00036	7168	10207	0005480972	\$1,445.90	72	TRACTO
00036	7168	10208	0005480972	\$208.96	120	TRAILER
00036	7168	10209	0005480972	\$1,647.22	120	AERIAL
00036	7168	10216	0005480972	\$710.35	120	TRAILER
00036	7168	10217	0005480972	\$711.02	120	TRAILER
00036	7168	10218	0005480972	\$706.11	120	TRAILER
00036	7168	10219	0005480972	\$650.37	60	TRUCK
00036	7168	10226	0005480972	\$674.61	84	VAN
00036	7168	10227	0005480972	\$598.25	72	TRUCK
00036	7168	10228	0005480972	\$598.99	72	TRUCK
00036	7168	10229	0005480972	\$599.74	72	TRUCK
00036	7168	10230	0005480972	\$606.22	72	TRUCK
00036	7168	10231	0005480972	\$606.22	72	TRUCK
00036	7168	10232	0005480972	\$551.63	72	TRUCK

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 45of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	10233	0005480972	\$552.86	72	TRUCK
00036	7168	10234	0005480972	\$553.28	72	TRUCK
00036	7168	10235	0005480972	\$553.47	72	TRUCK
00036	7168	10236	0005480972	\$552.11	72	TRUCK
00036	7168	10237	0005480972	\$552.71	72	TRUCK
00036	7168	10238	0005480972	\$552.71	72	TRUCK
00036	7168	10239	0005480972	\$599.90	72	TRUCK
00036	7168	10240	0005480972	\$605.46	72	TRUCK
00036	7168	10241	0005480972	\$652.98	72	TRUCK
00036	7168	10242	0005480972	\$651.79	72	TRUCK
00036	7168	10243	0005480972	\$652.29	72	TRUCK
00036	7168	10244	0005480972	\$652.71	72	TRUCK
00036	7168	10245	0005480972	\$651.94	72	TRUCK
00036	7168	10246	0005480972	\$696.37	72	TRUCK
00036	7168	10247	0005480972	\$696.27	72	TRUCK
00036	7168	10248	0005480972	\$653.51	72	TRUCK
00036	7168	10249	0005480972	\$652.85	72	TRUCK
00036	7168	10250	0005480972	\$633.42	72	TRUCK
00036	7168	10251	0005480972	\$634.74	72	TRUCK
00036	7168	10252	0005480972	\$633.42	72	TRUCK
00036	7168	10253	0005480972	\$661.92	72	TRUCK
00036	7168	10256	0005480972	\$551.59	72	TRUCK
00036	7168	10257	0005480972	\$646.90	72	TRUCK
00036	7168	10258	0005480972	\$177.32	84	TRAILER
00036	7168	10259	0005480972	\$177.50	84	TRAILER
00036	7168	10260	0005480972	\$177.50	84	TRAILER
00036	7168	10266	0005480972	\$734.69	120	TRUCK
00036	7168	10267	0005480972	\$728.05	120	TRUCK
00036	7168	10268	0005480972	\$727.45	120	TRUCK
00036	7168	10269	0005480972	\$727.45	120	TRUCK
00036	7168	10270	0005480972	\$716.42	120	TRUCK
00036	7168	10271	0005480972	\$716.42	120	TRUCK
00036	7168	10272	0005480972	\$713.94	120	TRUCK
00036	7168	10273	0005480972	\$716.49	120	TRUCK
00036	7168	10274	0005480972	\$713.94	120	TRUCK
00036	7168	10275	0005480972	\$713.14	120	TRUCK
00036	7168	10276	0005480972	\$712.90	120	TRUCK
00036	7168	10277	0005480972	\$712.90	120	TRUCK
00036	7168	10278	0005480972	\$712.90	120	TRUCK
00036	7168	10279	0005480972	\$736.92	120	TRUCK
00036	7168	10280	0005480972	\$733.22	120	TRUCK
00036	7168	10281	0005480972	\$733.22	120	TRUCK
00036	7168	10283	0005480972	\$576.83	84	BODY TR
00036	7168	10284	0005480972	\$717.22	84	BODY TR
00036	7168	10285	0005480972	\$717.67	84	BODY TR
00036	7168	10286	0005480972	\$718.89	84	BODY TR
00036	7168	10287	0005480972	\$719.40	84	BODY TR
00036	7168	10288	0005480972	\$719.40	84	BODY TR
00036	7168	10289	0005480972	\$835.28	84	BODY TR
00036	7168	10290	0005480972	\$836.34	84	BODY TR
00036	7168	10291	0005480972	\$836.34	84	BODY TR
00036	7168	10292	0005480972	\$836.34	84	BODY TR
00036	7168	10293	0005480972	\$639.23	84	BODY TR
00036	7168	10294	0005480972	\$639.23	84	BODY TR
00036	7168	10295	0005480972	\$639.23	84	BODY TR
00036	7168	10296	0005480972	\$639.23	84	BODY TR
00036	7168	10297	0005480972	\$591.63	84	BODY TR
00036	7168	10298	0005480972	\$591.81	84	BODY TR
00036	7168	10299	0005480972	\$591.63	84	BODY TR

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 46of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	10302	0005480972	\$914.16	84	BODY TR
00036	7168	10303	0005480972	\$958.13	84	BODY TR
00036	7168	10304	0005480972	\$959.33	84	BODY TR
00036	7168	10305	0005480972	\$730.53	84	BODY TR
00036	7168	10313	0005480972	\$593.14	84	BODY TR
00036	7168	10314	0005480972	\$928.19	84	AERIAL
00036	7168	10315	0005480972	\$940.65	84	AERIAL
00036	7168	10316	0005480972	\$940.38	84	AERIAL
00036	7168	10317	0005480972	\$7,317.10	96	DRILL
00036	7168	10318	0005480972	\$1,069.18	120	VAN
00036	7168	10319	0005480972	\$1,064.74	120	VAN
00036	7168	10320	0005480972	\$1,065.12	120	VAN
00036	7168	10321	0005480972	\$1,073.59	120	VAN
00036	7168	10322	0005480972	\$1,074.79	120	VAN
00036	7168	10323	0005480972	\$1,073.90	120	VAN
00036	7168	10324	0005480972	\$1,073.46	120	VAN
00036	7168	10325	0005480972	\$1,075.50	120	VAN
00036	7168	10326	0005480972	\$1,076.30	120	VAN
00036	7168	10327	0005480972	\$1,077.40	120	VAN
00036	7168	10328	0005480972	\$1,072.92	120	VAN
00036	7168	10329	0005480972	\$1,076.51	120	VAN
00036	7168	10330	0005480972	\$1,074.68	120	VAN
00036	7168	10331	0005480972	\$1,072.99	120	VAN
00036	7168	10332	0005480972	\$1,077.05	120	VAN
00036	7168	10333	0005480972	\$1,073.06	120	VAN
00036	7168	10334	0005480972	\$1,074.02	120	VAN
00036	7168	10335	0005480972	\$1,076.51	120	VAN
00036	7168	10336	0005480972	\$1,074.96	120	VAN
00036	7168	10337	0005480972	\$1,074.96	120	VAN
00036	7168	10338	0005480972	\$1,077.94	120	VAN
00036	7168	10339	0005480972	\$926.17	120	VAN
00036	7168	10340	0005480972	\$926.17	120	VAN
00036	7168	10341	0005480972	\$927.95	120	VAN
00036	7168	10348	0005480972	\$898.34	120	VAN
00036	7168	10349	0005480972	\$898.26	120	VAN
00036	7168	10350	0005480972	\$902.12	120	VAN
00036	7168	10351	0005480972	\$901.47	120	VAN
00036	7168	10352	0005480972	\$883.00	120	VAN
00036	7168	10356	0005480972	\$1,080.49	120	VAN
00036	7168	10366	0005480972	\$989.58	60	ER
00036	7168	10368	0005480972	\$595.12	84	BODY TR
00036	7168	10369	0005480972	\$595.04	84	BODY TR
00036	7168	10370	0005480972	\$582.45	84	VAN
00036	7168	10371	0005480972	\$582.56	84	VAN
00036	7168	10372	0005480972	\$1,315.37	120	BODY TR
00036	7168	10373	0005480972	\$282.91	96	TRAILER
00036	7168	10374	0005480972	\$282.91	96	TRAILER
00036	7168	10375	0005480972	\$280.91	96	TRAILER
00036	7168	10376	0005480972	\$283.53	96	TRAILER
00036	7168	10377	0005480972	\$284.87	96	TRAILER
00036	7168	10379	0005480972	\$268.24	96	TRAILER
00036	7168	10384	0005480972	\$1,327.25	120	VAN
00036	7168	10385	0005480972	\$1,314.60	120	VAN
00036	7168	10387	0005480972	\$1,321.90	120	VAN
00036	7168	10393	0005480972	\$352.72	120	LIFT
00036	7168	10412	0005480972	\$2,797.48	120	ATV
00036	7168	10419	0005480972	\$1,770.93	120	BODY TR
00036	7168	10420	0005480972	\$858.26	120	DERRICK
00036	7168	10421	0005480972	\$48.50	120	TRAILER

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 47of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	10423	0005480972	\$280.08	120	TRAILER
00036	7168	10424	0005480972	\$280.08	120	TRAILER
00036	7168	10825	0005480972	\$584.68	84	BODY TR
00036	7168	10828	0005480972	\$1,581.98	120	AERIAL
00036	7168	10829	0005480972	\$1,580.47	120	AERIAL
00036	7168	10830	0005480972	\$1,508.69	120	AERIAL
00036	7168	10831	0005480972	\$1,510.11	120	AERIAL
00036	7168	10832	0005480972	\$1,510.11	120	AERIAL
00036	7168	10833	0005480972	\$1,510.11	120	AERIAL
00036	7168	10834	0005480972	\$1,520.03	120	AERIAL
00036	7168	10835	0005480972	\$1,515.03	120	AERIAL
00036	7168	10836	0005480972	\$1,531.56	120	AERIAL
00036	7168	10837	0005480972	\$1,539.11	120	AERIAL
00036	7168	10838	0005480972	\$1,515.42	120	AERIAL
00036	7168	10839	0005480972	\$1,517.29	120	AERIAL
00036	7168	10840	0005480972	\$1,539.01	120	AERIAL
00036	7168	10841	0005480972	\$1,503.89	120	AERIAL
00036	7168	10842	0005480972	\$1,521.43	120	AERIAL
00036	7168	10843	0005480972	\$1,514.69	120	AERIAL
00036	7168	10844	0005480972	\$1,515.18	120	AERIAL
00036	7168	10845	0005480972	\$1,520.84	120	AERIAL
00036	7168	10846	0005480972	\$1,518.21	120	AERIAL
00036	7168	10847	0005480972	\$1,522.36	120	AERIAL
00036	7168	10848	0005480972	\$1,524.46	120	AERIAL
00036	7168	10849	0005480972	\$1,518.31	120	AERIAL
00036	7168	10850	0005480972	\$1,520.49	120	AERIAL
00036	7168	10851	0005480972	\$1,516.50	120	AERIAL
00036	7168	10852	0005480972	\$1,610.44	120	AERIAL
00036	7168	10853	0005480972	\$1,584.92	120	AERIAL
00036	7168	10854	0005480972	\$1,519.95	120	AERIAL
00036	7168	10855	0005480972	\$1,522.48	120	AERIAL
00036	7168	10856	0005480972	\$1,584.27	120	AERIAL
00036	7168	10868	0005480972	\$1,729.64	72	AERIAL
00036	7168	10869	0005480972	\$1,728.06	72	AERIAL
00036	7168	10870	0005480972	\$1,729.64	72	AERIAL
00036	7168	10881	0005480972	\$1,806.75	120	DERRICK
00036	7168	10891	0005480972	\$1,618.22	72	TRACTO
00036	7168	10892	0005480972	\$1,618.22	72	TRACTO
00036	7168	10893	0005480972	\$1,194.40	120	TRUCK
00036	7168	10937	0005480972	\$728.25	120	TRAILER
00036	7168	10940	0005480972	\$1,669.87	120	BODY TR
00036	7168	10941	0005480972	\$1,419.06	120	BODY TR
00036	7168	10942	0005480972	\$1,350.76	120	BODY TR
00036	7168	10943	0005480972	\$1,269.55	120	TRUCK
00036	7168	10944	0005480972	\$1,358.90	120	TRUCK
00036	7168	10947	0005480972	\$1,762.38	120	TRACTO
00036	7168	10948	0005480972	\$2,083.48	120	TRACTO
00036	7168	10971	0005480972	\$404.04	120	TRAILER
00036	7168	10972	0005480972	\$171.22	120	TRAILER
00036	7168	10973	0005480972	\$170.88	120	TRAILER
00036	7168	10975	0005480972	\$1,737.14	72	AERIAL
00036	7168	11002	0005480972	\$1,729.90	72	AERIAL
00036	7168	11004	0005480972	\$283.22	96	TRAILER
00036	7168	11005	0005480972	\$283.38	96	TRAILER
00036	7168	11009	0005480972	\$271.49	96	TRAILER
00036	7168	11010	0005480972	\$271.49	96	TRAILER
00036	7168	11011	0005480972	\$271.49	96	TRAILER
00036	7168	11012	0005480972	\$683.40	72	TRUCK
00036	7168	11013	0005480972	\$683.01	72	TRUCK

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 314 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 48of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	11014	0005480972	\$691.50	72	TRUCK
00036	7168	11015	0005480972	\$691.11	72	TRUCK
00036	7168	11016	0005480972	\$635.00	72	TRUCK
00036	7168	11017	0005480972	\$578.13	72	TRUCK
00036	7168	11018	0005480972	\$578.79	72	TRUCK
00036	7168	11022	0005480972	\$336.80	120	TRAILER
00036	7168	11023	0005480972	\$1,139.13	120	ATV
00036	7168	11024	0005480972	\$1,139.13	120	ATV
00036	7168	11027	0005480972	\$2,268.06	120	TRUCK
00036	7168	11028	0005480972	\$772.23	72	TRUCK
00036	7168	11029	0005480972	\$657.79	84	BODY TR
00036	7168	11030	0005480972	\$619.48	84	BODY TR
00036	7168	11031	0005480972	\$624.70	84	BODY TR
00036	7168	11032	0005480972	\$988.36	84	BODY TR
00036	7168	11033	0005480972	\$987.57	84	BODY TR
00036	7168	11034	0005480972	\$845.02	84	BODY TR
00036	7168	11035	0005480972	\$844.60	84	BODY TR
00036	7168	11036	0005480972	\$291.07	96	TRAILER
00036	7168	11037	0005480972	\$283.48	96	TRAILER
00036	7168	11038	0005480972	\$291.07	96	TRAILER
00036	7168	11039	0005480972	\$284.33	96	TRAILER
00036	7168	11040	0005480972	\$285.43	96	TRAILER
00036	7168	11041	0005480972	\$285.15	96	TRAILER
00036	7168	11042	0005480972	\$285.43	96	TRAILER
00036	7168	11043	0005480972	\$285.43	96	TRAILER
00036	7168	11044	0005480972	\$266.45	96	TRAILER
00036	7168	11045	0005480972	\$284.33	96	TRAILER
00036	7168	11046	0005480972	\$284.60	96	TRAILER
00036	7168	11047	0005480972	\$284.33	96	TRAILER
00036	7168	11048	0005480972	\$284.60	96	TRAILER
00036	7168	11059	0005480972	\$777.20	84	E/LOADE
00036	7168	11060	0005480972	\$802.67	84	E/LOADE
00036	7168	11061	0005480972	\$801.17	84	E/LOADE
00036	7168	11062	0005480972	\$795.93	84	E/LOADE
00036	7168	11063	0005480972	\$764.25	84	E/LOADE
00036	7168	11064	0005480972	\$764.26	84	E/LOADE
00036	7168	11065	0005480972	\$769.52	84	E/LOADE
00036	7168	11066	0005480972	\$764.26	84	E/LOADE
00036	7168	11067	0005480972	\$769.51	84	E/LOADE
00036	7168	11068	0005480972	\$771.02	84	E/LOADE
00036	7168	11069	0005480972	\$771.02	84	E/LOADE
00036	7168	11070	0005480972	\$851.50	84	E/LOADE
00036	7168	11071	0005480972	\$779.79	84	E/LOADE
00036	7168	11077	0005480972	\$103.04	96	TRAILER
00036	7168	11079	0005480972	\$103.04	96	TRAILER
00036	7168	11081	0005480972	\$103.13	96	TRAILER
00036	7168	11083	0005480972	\$102.69	96	TRAILER
00036	7168	11084	0005480972	\$102.60	96	TRAILER
00036	7168	11085	0005480972	\$105.97	96	TRAILER
00036	7168	11086	0005480972	\$293.09	96	TRAILER
00036	7168	11087	0005480972	\$293.09	96	TRAILER
00036	7168	11093	0005480972	\$285.18	96	TRAILER
00036	7168	11099	0005480972	\$754.67	84	BODY TR
00036	7168	11102	0005480972	\$285.63	96	TRAILER
00036	7168	11103	0005480972	\$281.57	96	TRAILER
00036	7168	11104	0005480972	\$852.83	72	TRUCK
00036	7168	11105	0005480972	\$756.93	72	TRUCK
00036	7168	11111	0005480972	\$707.47	72	TRUCK
00036	7168	11113	0005480972	\$974.05	120	VAN

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 315 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 49of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	11114	0005480972	\$975.97	120	VAN
00036	7168	11115	0005480972	\$964.80	120	VAN
00036	7168	11116	0005480972	\$965.36	120	VAN
00036	7168	11117	0005480972	\$969.89	120	VAN
00036	7168	11118	0005480972	\$970.72	120	VAN
00036	7168	11119	0005480972	\$974.15	72	TRUCK
00036	7168	11120	0005480972	\$974.15	72	TRUCK
00036	7168	11121	0005480972	\$965.13	72	TRUCK
00036	7168	11122	0005480972	\$965.51	72	TRUCK
00036	7168	11123	0005480972	\$965.08	72	TRUCK
00036	7168	11124	0005480972	\$964.71	72	TRUCK
00036	7168	11134	0005480972	\$288.15	96	TRAILER
00036	7168	11136	0005480972	\$1,976.48	120	TRACTO
00036	7168	11137	0005480972	\$1,992.88	120	TRACTO
00036	7168	11138	0005480972	\$1,370.17	120	ATV
00036	7168	11139	0005480972	\$1,147.50	84	AERIAL
00036	7168	11140	0005480972	\$1,147.70	84	AERIAL
00036	7168	11141	0005480972	\$708.10	72	TRUCK
00036	7168	11142	0005480972	\$755.08	72	TRUCK
00036	7168	11143	0005480972	\$699.81	72	TRUCK
00036	7168	11144	0005480972	\$1,308.33	96	TRUCK
00036	7168	11537	0005480972	\$768.87	72	TRUCK
00036	7168	11539	0005480972	\$670.39	84	BODY TR
00036	7168	11540	0005480972	\$670.47	84	BODY TR
00036	7168	11541	0005480972	\$670.26	84	BODY TR
00036	7168	11542	0005480972	\$191.27	120	TRAILER
00036	7168	11543	0005480972	\$108.84	96	TRAILER
00036	7168	11545	0005480972	\$1,142.73	84	AERIAL
00036	7168	11546	0005480972	\$1,145.93	84	AERIAL
00036	7168	11558	0005480972	\$642.52	120	TRAILER
00036	7168	11559	0005480972	\$644.92	120	TRAILER
00036	7168	11560	0005480972	\$2,408.43	84	E/LOADE
00036	7168	11561	0005480972	\$2,380.29	84	E/LOADE
00036	7168	11564	0005480972	\$2,789.99	120	ATV
00036	7168	11566	0005480972	\$285.98	96	TRAILER
00036	7168	11567	0005480972	\$286.37	96	TRAILER
00036	7168	11580	0005480972	\$1,373.68	120	ATV
00036	7168	11585	0005480972	\$896.63	84	E/LOADE
00036	7168	11586	0005480972	\$896.63	84	E/LOADE
00036	7168	11587	0005480972	\$896.62	84	E/LOADE
00036	7168	11588	0005480972	\$896.62	84	E/LOADE
00036	7168	11589	0005480972	\$896.63	84	E/LOADE
00036	7168	11590	0005480972	\$896.63	84	E/LOADE
00036	7168	11591	0005480972	\$896.63	84	E/LOADE
00036	7168	11592	0005480972	\$896.63	84	E/LOADE
00036	7168	11593	0005480972	\$896.63	84	E/LOADE
00036	7168	11594	0005480972	\$888.33	84	E/LOADE
00036	7168	11595	0005480972	\$888.33	84	E/LOADE
00036	7168	11596	0005480972	\$888.33	84	E/LOADE
00036	7168	11597	0005480972	\$888.33	84	E/LOADE
00036	7168	11598	0005480972	\$794.63	84	E/LOADE
00036	7168	11599	0005480972	\$872.55	84	E/LOADE
00036	7168	11600	0005480972	\$910.35	84	E/LOADE
00036	7168	11601	0005480972	\$910.35	84	E/LOADE
00036	7168	11602	0005480972	\$890.56	84	E/LOADE
00036	7168	11603	0005480972	\$855.55	84	E/LOADE
00036	7168	11604	0005480972	\$781.12	84	E/LOADE
00036	7168	11605	0005480972	\$781.13	84	E/LOADE
00036	7168	11606	0005480972	\$855.55	84	E/LOADE

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 316 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 50of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	11607	0005480972	\$855.55	84	E/LOADE
00036	7168	11608	0005480972	\$855.55	84	E/LOADE
00036	7168	11609	0005480972	\$855.55	84	E/LOADE
00036	7168	11610	0005480972	\$846.73	84	E/LOADE
00036	7168	11611	0005480972	\$846.73	84	E/LOADE
00036	7168	11612	0005480972	\$853.90	84	E/LOADE
00036	7168	11613	0005480972	\$853.90	84	E/LOADE
00036	7168	11614	0005480972	\$853.90	84	E/LOADE
00036	7168	11615	0005480972	\$862.32	84	E/LOADE
00036	7168	11616	0005480972	\$862.32	84	E/LOADE
00036	7168	11617	0005480972	\$862.32	84	E/LOADE
00036	7168	11620	0005480972	\$506.77	84	OR
00036	7168	11621	0005480972	\$506.78	84	OR
00036	7168	11622	0005480972	\$506.78	84	OR
00036	7168	11623	0005480972	\$506.78	84	OR
00036	7168	11624	0005480972	\$510.30	84	OR
00036	7168	11631	0005480972	\$693.04	84	E/LOADE
00036	7168	11632	0005480972	\$693.04	84	E/LOADE
00036	7168	11633	0005480972	\$711.80	72	TRUCK
00036	7168	11634	0005480972	\$179.04	96	TRAILER
00036	7168	12911	0005480972	\$194.91	72	TRAILER
00036	7168	12916	0005480972	\$3,908.90	120	CRANE
00036	7168	12930	0005480972	\$538.50	120	TRAILER
00036	7168	12931	0005480972	\$538.40	120	TRAILER
00036	7168	12932	0005480972	\$538.50	120	TRAILER
00036	7168	12933	0005480972	\$538.40	120	TRAILER
00036	7168	12934	0005480972	\$538.50	120	TRAILER
00036	7168	12935	0005480972	\$538.40	120	TRAILER
00036	7168	12936	0005480972	\$538.50	120	TRAILER
00036	7168	12972	0005480972	\$277.33	96	TRAILER
00036	7168	12984	0005480972	\$865.40	84	ER
00036	7168	12985	0005480972	\$169.22	84	TRAILER
00036	7168	12994	0005480972	\$1,032.08	84	E/LOADE
00036	7168	12995	0005480972	\$1,095.13	84	E/LOADE
00036	7168	12996	0005480972	\$1,035.90	84	E/LOADE
00036	7168	12997	0005480972	\$1,191.58	72	E/LOADE
00036	7168	12998	0005480972	\$1,110.90	84	E/LOADE
00036	7168	12999	0005480972	\$1,114.46	84	E/LOADE
00036	7168	13001	0005480972	\$1,019.42	84	E/LOADE
00036	7168	13002	0005480972	\$1,214.62	72	E/LOADE
00036	7168	13080	0005480972	\$1,150.21	72	E/LOADE
00036	7168	13081	0005480972	\$1,150.22	72	E/LOADE
00036	7168	13082	0005480972	\$1,147.67	72	E/LOADE
00036	7168	13083	0005480972	\$1,158.20	72	E/LOADE
00036	7168	13084	0005480972	\$1,158.21	72	E/LOADE
00036	7168	13085	0005480972	\$1,158.20	72	E/LOADE
00036	7168	13086	0005480972	\$1,153.07	72	E/LOADE
00036	7168	13087	0005480972	\$1,151.54	72	E/LOADE
00036	7168	13088	0005480972	\$1,142.68	72	E/LOADE
00036	7168	13089	0005480972	\$1,144.29	72	E/LOADE
00036	7168	13090	0005480972	\$1,142.99	72	E/LOADE
00036	7168	13091	0005480972	\$1,142.68	72	E/LOADE
00036	7168	13092	0005480972	\$1,139.83	72	E/LOADE
00036	7168	13093	0005480972	\$1,146.58	72	E/LOADE
00036	7168	13094	0005480972	\$1,146.58	72	E/LOADE
00036	7168	13095	0005480972	\$1,144.29	72	E/LOADE
00036	7168	13096	0005480972	\$1,146.21	72	E/LOADE
00036	7168	13097	0005480972	\$1,146.21	72	E/LOADE
00036	7168	13098	0005480972	\$1,146.21	72	E/LOADE

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 317 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 51 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term	Asset Category
00036	7168	13099	0005480972	\$1,146.21	72	E/LOADE
00036	7168	13100	0005480972	\$1,142.99	72	E/LOADE
00036	7168	13101	0005480972	\$1,142.99	72	E/LOADE
00036	7168	13102	0005480972	\$1,142.99	72	E/LOADE
00036	7168	13103	0005480972	\$1,142.99	72	E/LOADE
00036	7168	13104	0005480972	\$1,132.41	72	E/LOADE
00036	7168	13105	0005480972	\$1,132.41	72	E/LOADE
00036	7168	13106	0005480972	\$1,147.93	72	E/LOADE
00036	7168	13107	0005480972	\$1,147.93	72	E/LOADE
00036	7168	13108	0005480972	\$1,495.48	72	E/LOADE
00036	7168	13109	0005480972	\$1,142.99	72	E/LOADE
00036	7168	13110	0005480972	\$1,142.99	72	E/LOADE
00036	7168	13335	0005480972	\$354.72	60	TRAILER
00036	7168	13336	0005480972	\$324.62	60	TRAILER
00036	7168	15458	0005480972	\$6,153.56	120	ATV
00036	7168	15459	0005480972	\$6,145.76	120	ATV
00036	7168	15461	0005480972	\$6,169.51	120	ATV
00036	7168	15464	0005480972	\$646.60	84	ER
00036	7168	15465	0005480972	\$518.03	84	ER
00036	7168	15467	0005480972	\$219.17	84	TRAILER
00036	7168	15468	0005480972	\$219.17	84	TRAILER
00036	7168	15473	0005480972	\$168.49	84	TRAILER
00036	7168	15477	0005480972	\$316.63	60	ATV
00036	7168	15478	0005480972	\$316.63	60	ATV
00036	7168	15479	0005480972	\$318.83	60	ATV
00036	7168	15480	0005480972	\$119.88	60	TRAILER
00036	7168	15481	0005480972	\$119.88	60	TRAILER
00036	7168	15482	0005480972	\$120.71	60	TRAILER
00036	7168	15483	0005480972	\$119.12	60	TRAILER
00036	7168	15484	0005480972	\$143.81	84	TRAILER
	7168 Total			\$1,132,493.34		
	Grand Total			\$1,480,301.59		

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 52of 63

National Grid USA Service Company (Company 00099)					
			Monthly	Annual	
Current Lease Charges (Sept. 2009 Invoice)			\$177,099	\$2,125,188	
Lease Invoice Taxes			\$8,961	\$107,532	
Current Lease Charges (less taxes)			\$168,138	\$2,017,656	
Units Coming off lease FY2010-2011			\$7,004	\$84,048	
FY 2009-2010 replacements (expected prior to 03/2010)			\$0	\$0	
Pending Fleet Additions (expected prior to 03/2010)			\$0	\$0	
Pending Fleet Reductions			\$12,833	\$153,996	
Net FY2010-20			\$148,301	\$1,779,612	
Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term
00099	1581	07087	0005482754	\$15.94	72
00099	1581	07112	0005482754	\$15.94	50
00099	1581	07123	0005482754	\$15.94	50
00099	1581	07124	0005482754	\$432.61	72
00099	1581	07145	0005482754	(\$136.48)	50
00099	1581	07147	0005482754	\$460.67	72
00099	1581	07149	0005482754	\$171.90	72
00099	1581	07162	0005482754	\$493.12	72
00099	1581	07166	0005482754	\$493.24	72
00099	1581	07217	0005482754	\$444.27	72
00099	1581	07218	0005482754	\$375.34	72
00099	1581	07219	0005482754	(\$139.59)	72
00099	1581	07220	0005482754	\$258.26	72
00099	1581	07224	0005482754	\$15.94	72
00099	1581	07225	0005482754	\$230.10	72
00099	1581	07230	0005482754	\$15.94	72
00099	1581	07234	0005482754	\$284.91	72
00099	1581	07236	0005482754	\$421.23	72
00099	1581	07238	0005482754	\$298.84	72
00099	1581	07246	0005482754	(\$456.22)	72
00099	1581	07252	0005482754	\$15.94	72
00099	1581	07257	0005482754	\$15.94	72
00099	1581	07260	0005482754	\$2,695.71	72
00099	1581	07263	0005482754	(\$485.82)	72
00099	1581	07264	0005482754	\$240.99	72
00099	1581	07265	0005482754	\$2,844.09	72
00099	1581	07266	0005482754	\$2,733.28	72
00099	1581	07267	0005482754	\$242.41	72
00099	1581	07268	0005482754	\$253.57	72
00099	1581	07290	0005482754	\$15.94	50
00099	1581	07291	0005482754	\$15.94	50
00099	1581	07302	0005482754	\$3,068.08	72
00099	1581	07303	0005482754	\$253.93	72
00099	1581	07490	0005482754	\$238.98	72
00099	1581	07576	0005482754	\$408.74	72
00099	1581	07579	0005482754	\$262.28	72
00099	1581	07585	0005482754	\$15.94	72
00099	1581	07599	0005482754	(\$314.69)	50
00099	1581	07610	0005482754	\$15.94	72
00099	1581	07611	0005482754	\$555.67	72
00099	1581	07612	0005482754	(\$693.95)	72
00099	1581	07620	0005482754	\$277.82	72
00099	1581	07621	0005482754	\$356.90	72
00099	1581	07622	0005482754	\$318.02	72
00099	1581	07623	0005482754	\$322.10	72
00099	1581	07624	0005482754	\$295.18	72
00099	1581	07625	0005482754	\$296.21	72
00099	1581	07626	0005482754	\$296.11	72
00099	1581	07627	0005482754	\$296.11	72

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

**Company Rebuttal Testimony
Information Request (CD)**

**Exhibit (RRP-22R)
Sheet 319 of 1956**

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 53of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term
00099	1581	07646	0005482754	\$269.73	72
00099	1581	07654	0005482754	\$271.65	72
00099	1581	07659	0005482754	\$248.40	72
00099	1581	07660	0005482754	\$248.04	72
00099	1581	07663	0005482754	\$290.83	72
00099	1581	07700	0005482754	\$403.76	72
00099	1581	07724	0005482754	\$302.78	72
00099	1581	07725	0005482754	\$303.82	72
00099	1581	07726	0005482754	\$303.82	72
00099	1581	07727	0005482754	\$303.91	72
00099	1581	07728	0005482754	\$304.54	72
00099	1581	07749	0005482754	\$403.92	72
00099	1581	07755	0005482754	\$364.67	72
00099	1581	07756	0005482754	\$372.57	72
00099	1581	07757	0005482754	\$15.00	60
00099	1581	07758	0005482754	\$15.94	60
00099	1581	07759	0005482754	\$15.94	60
00099	1581	07869	0005482754	\$396.13	72
00099	1581	07872	0005482754	\$359.69	72
00099	1581	07873	0005482754	\$2,717.79	72
00099	1581	07875	0005482754	\$417.01	72
00099	1581	07934	0005482754	(\$871.33)	72
00099	1581	07936	0005482754	\$288.19	72
00099	1581	08311	0005482754	\$351.96	72
00099	1581	08314	0005482754	\$351.73	72
00099	1581	08322	0005482754	\$348.62	72
00099	1581	08396	0005482754	\$326.58	72
00099	1581	08397	0005482754	\$339.05	72
00099	1581	08398	0005482754	\$243.06	72
00099	1581	08399	0005482754	\$260.77	72
00099	1581	08413	0005482754	\$317.76	72
00099	1581	08414	0005482754	\$318.92	72
00099	1581	08421	0005482754	(\$880.27)	72
00099	1581	08423	0005482754	\$339.03	72
00099	1581	08540	0005482754	\$277.06	72
00099	1581	08541	0005482754	\$275.85	72
00099	1581	08542	0005482754	\$259.34	72
00099	1581	08545	0005482754	\$259.30	72
00099	1581	08546	0005482754	\$261.12	72
00099	1581	08547	0005482754	\$261.12	72
00099	1581	08874	0005482754	\$2,895.01	60
00099	1581	08875	0005482754	(\$505.24)	60
00099	1581	08876	0005482754	(\$526.16)	60
00099	1581	08877	0005482754	(\$514.13)	60
00099	1581	08878	0005482754	(\$514.05)	60
00099	1581	08887	0005482754	\$256.25	72
00099	1581	08889	0005482754	\$371.93	72
00099	1581	08890	0005482754	\$371.93	72
00099	1581	08891	0005482754	\$403.69	72
00099	1581	08893	0005482754	\$498.60	72
00099	1581	08899	0005482754	(\$475.76)	60
00099	1581	09130	0005482754	\$537.66	72
00099	1581	09323	0005482754	\$492.83	72
00099	1581	09397	0005482754	\$370.09	72
00099	1581	09398	0005482754	\$369.31	72
00099	1581	09578	0005482754	(\$476.65)	0
00099	1581	09580	0005482754	(\$767.97)	60
00099	1581	09707	0005482754	\$257.50	72
00099	1581	09708	0005482754	\$257.07	72
00099	1581	09709	0005482754	\$264.68	72
00099	1581	09710	0005482754	\$257.17	72
00099	1581	09714	0005482754	\$257.28	72
00099	1581	09716	0005482754	\$256.37	72

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 54 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term
00099	1581	09717	0005482754	\$257.13	72
00099	1581	09718	0005482754	\$257.50	72
00099	1581	09719	0005482754	\$257.17	72
00099	1581	09720	0005482754	\$257.25	72
00099	1581	09722	0005482754	\$257.07	72
00099	1581	09724	0005482754	\$257.03	72
00099	1581	09732	0005482754	\$257.50	72
00099	1581	09735	0005482754	\$257.35	72
00099	1581	09736	0005482754	\$7,939.52	72
00099	1581	09737	0005482754	\$257.07	72
00099	1581	09738	0005482754	\$257.25	72
00099	1581	09739	0005482754	\$257.25	72
00099	1581	09791	0005482754	\$7,927.07	72
00099	1581	09792	0005482754	\$257.07	72
00099	1581	10029	0005482754	\$268.24	72
00099	1581	10054	0005482754	\$483.38	72
00099	1581	10114	0005482754	\$330.32	72
00099	1581	10190	0005482754	\$570.23	72
00099	1581	10224	0005482754	\$423.15	72
00099	1581	10382	0005482754	(\$844.05)	60
00099	1581	10389	0005482754	\$481.48	72
00099	1581	10398	0005482754	\$538.23	72
00099	1581	10404	0005482754	\$412.49	72
00099	1581	10406	0005482754	\$332.41	72
00099	1581	10407	0005482754	(\$1,057.42)	72
00099	1581	10408	0005482754	\$450.17	72
00099	1581	10409	0005482754	\$417.03	72
00099	1581	10484	0005482754	\$277.48	72
00099	1581	10567	0005482754	\$273.11	72
00099	1581	10568	0005482754	\$276.68	72
00099	1581	10569	0005482754	\$276.75	72
00099	1581	10570	0005482754	\$276.68	72
00099	1581	10571	0005482754	\$276.75	72
00099	1581	10572	0005482754	\$276.17	72
00099	1581	10573	0005482754	\$276.68	72
00099	1581	10574	0005482754	\$277.83	72
00099	1581	10575	0005482754	\$276.97	72
00099	1581	10595	0005482754	\$393.07	72
00099	1581	10646	0005482754	\$258.59	72
00099	1581	10665	0005482754	\$293.27	72
00099	1581	10666	0005482754	\$293.27	72
00099	1581	10700	0005482754	\$303.83	72
00099	1581	10701	0005482754	\$105.96	72
00099	1581	10702	0005482754	\$336.42	72
00099	1581	10703	0005482754	\$302.80	72
00099	1581	10704	0005482754	\$304.62	72
00099	1581	10705	0005482754	\$325.38	72
00099	1581	10707	0005482754	\$325.38	72
00099	1581	10708	0005482754	\$325.45	72
00099	1581	10709	0005482754	\$325.38	72
00099	1581	10710	0005482754	\$325.18	72
00099	1581	10711	0005482754	\$325.32	72
00099	1581	10712	0005482754	\$338.13	72
00099	1581	10718	0005482754	\$326.39	72
00099	1581	10719	0005482754	\$326.32	72
00099	1581	10720	0005482754	\$326.39	72
00099	1581	10721	0005482754	\$326.32	72
00099	1581	10726	0005482754	\$336.42	72
00099	1581	10727	0005482754	\$336.42	72
00099	1581	10728	0005482754	\$336.42	72
00099	1581	10751	0005482754	\$360.89	72
00099	1581	10752	0005482754	\$416.86	72
00099	1581	10754	0005482754	\$418.44	72

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 55 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term
00099	1581	10755	0005482754	\$417.08	72
00099	1581	10756	0005482754	\$416.86	72
00099	1581	10757	0005482754	\$418.38	72
00099	1581	10758	0005482754	\$417.71	72
00099	1581	10791	0005482754	\$403.94	72
00099	1581	10792	0005482754	\$447.52	72
00099	1581	10793	0005482754	\$447.52	72
00099	1581	10794	0005482754	\$403.84	72
00099	1581	10796	0005482754	(\$622.02)	60
00099	1581	10797	0005482754	\$313.94	60
00099	1581	10798	0005482754	\$312.12	60
00099	1581	10803	0005482754	\$314.30	60
00099	1581	10827	0005482754	\$403.82	72
00099	1581	10890	0005482754	\$361.62	72
00099	1581	10932	0005482754	\$267.12	72
00099	1581	11088	0005482754	\$366.87	72
00099	1581	11146	0005482754	\$260.66	60
00099	1581	11169	0005482754	\$272.29	72
00099	1581	11193	0005482754	\$270.10	72
00099	1581	11194	0005482754	\$398.52	72
00099	1581	11195	0005482754	\$399.81	72
00099	1581	11196	0005482754	\$399.77	72
00099	1581	11197	0005482754	\$399.77	72
00099	1581	11198	0005482754	\$398.87	72
00099	1581	11199	0005482754	\$386.84	72
00099	1581	11200	0005482754	\$399.72	72
00099	1581	11201	0005482754	\$399.04	72
00099	1581	11202	0005482754	\$399.64	72
00099	1581	11203	0005482754	\$399.72	72
00099	1581	11204	0005482754	\$399.87	72
00099	1581	11205	0005482754	\$398.87	72
00099	1581	11206	0005482754	\$270.19	72
00099	1581	11207	0005482754	\$271.98	72
00099	1581	11208	0005482754	\$525.77	72
00099	1581	11209	0005482754	\$447.80	72
00099	1581	11210	0005482754	\$446.50	72
00099	1581	11286	0005482754	\$225.69	72
00099	1581	11323	0005482754	\$339.97	72
00099	1581	11324	0005482754	\$339.41	72
00099	1581	11325	0005482754	\$341.05	72
00099	1581	11330	0005482754	\$334.91	72
00099	1581	11385	0005482754	\$374.35	72
00099	1581	11386	0005482754	\$374.49	72
00099	1581	11387	0005482754	\$366.74	72
00099	1581	11388	0005482754	\$432.13	72
00099	1581	11389	0005482754	\$431.95	72
00099	1581	11390	0005482754	\$432.11	72
00099	1581	11391	0005482754	\$432.35	72
00099	1581	11392	0005482754	\$432.35	72
00099	1581	11393	0005482754	\$432.11	72
00099	1581	11394	0005482754	\$432.32	72
00099	1581	11395	0005482754	\$366.81	72
00099	1581	11396	0005482754	\$445.09	72
00099	1581	11397	0005482754	\$365.33	72
00099	1581	11398	0005482754	\$370.56	72
00099	1581	11399	0005482754	\$438.31	72
00099	1581	11400	0005482754	\$441.28	72
00099	1581	11447	0005482754	\$496.69	72
00099	1581	11448	0005482754	\$495.77	72
00099	1581	11449	0005482754	\$495.77	72
00099	1581	11450	0005482754	\$495.77	72
00099	1581	11551	0005482754	\$372.16	72
00099	1581	11553	0005482754	\$441.19	72

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
 Sheet 322 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachmnet 3a to DKS-7
 Page 56 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term
00099	1581	11573	0005482754	\$265.98	72
00099	1581	11574	0005482754	\$266.02	72
00099	1581	11575	0005482754	\$266.02	72
00099	1581	11576	0005482754	\$265.78	72
00099	1581	11577	0005482754	\$268.76	72
00099	1581	11578	0005482754	\$270.85	72
00099	1581	11579	0005482754	\$270.88	72
00099	1581	11583	0005482754	\$266.88	72
00099	1581	11584	0005482754	\$266.88	72
	1581 Total			\$93,472.44	
00099	1628	03779	0005484234	(\$427.19)	60
00099	1628	07133	0005484234	\$833.63	120
00099	1628	07134	0005484234	\$833.63	120
00099	1628	07135	0005484234	\$833.63	120
00099	1628	07137	0005484234	\$833.63	120
00099	1628	07144	0005484234	\$833.63	120
00099	1628	07181	0005484234	\$833.63	120
00099	1628	07603	0005484234	\$168.02	120
00099	1628	07604	0005484234	\$168.02	120
00099	1628	07605	0005484234	\$168.02	120
00099	1628	07606	0005484234	\$168.02	120
00099	1628	07607	0005484234	\$167.85	120
00099	1628	07608	0005484234	\$92.18	120
00099	1628	07609	0005484234	\$92.18	120
00099	1628	07628	0005484234	\$338.95	120
00099	1628	07629	0005484234	\$338.95	120
00099	1628	07630	0005484234	\$338.95	120
00099	1628	07631	0005484234	\$338.95	120
00099	1628	07632	0005484234	\$338.95	120
00099	1628	07633	0005484234	\$331.17	120
00099	1628	07634	0005484234	\$331.04	120
00099	1628	07635	0005484234	\$331.17	120
00099	1628	07636	0005484234	\$331.17	120
00099	1628	07637	0005484234	\$331.17	120
00099	1628	07638	0005484234	\$331.17	120
00099	1628	07639	0005484234	\$331.30	120
00099	1628	07897	0005484234	\$492.64	120
00099	1628	07899	0005484234	\$492.64	120
00099	1628	08420	0005484234	\$1,187.41	120
00099	1628	08435	0005484234	\$266.77	120
00099	1628	08996	0005484234	\$541.46	84
00099	1628	09000	0005484234	\$541.46	84
00099	1628	09006	0005484234	\$541.46	84
00099	1628	09013	0005484234	\$541.46	84
00099	1628	09297	0005484234	\$1,188.48	84
00099	1628	09298	0005484234	\$1,040.09	84
00099	1628	09313	0005484234	\$1,040.09	84
00099	1628	09318	0005484234	\$1,188.48	84
00099	1628	09402	0005484234	\$545.15	60
00099	1628	09403	0005484234	\$545.15	60
00099	1628	09404	0005484234	\$545.15	60
00099	1628	09495	0005484234	\$630.62	84
00099	1628	09496	0005484234	\$987.28	72
00099	1628	09497	0005484234	\$988.82	72
00099	1628	09498	0005484234	\$988.11	72
00099	1628	09499	0005484234	\$988.82	72
00099	1628	09504	0005484234	\$988.82	72
00099	1628	09505	0005484234	\$988.82	72
00099	1628	10191	0005484234	\$916.34	120
00099	1628	10192	0005484234	\$908.66	120
00099	1628	10215	0005484234	\$694.01	120
00099	1628	10220	0005484234	\$627.52	96
00099	1628	10221	0005484234	\$627.52	96

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 57 of 63

Compy	Client Number	Client Asset ID	Invoice Number	SumOfTotal Amount (Charge + Tax)	Lease Term
00099	1628	10261	0005484234	\$179.91	84
00099	1628	10262	0005484234	\$179.91	84
00099	1628	10263	0005484234	\$179.91	84
00099	1628	10264	0005484234	\$179.91	84
00099	1628	10282	0005484234	\$728.06	120
00099	1628	10300	0005484234	\$589.90	84
00099	1628	10301	0005484234	\$558.21	84
00099	1628	10380	0005484234	\$270.35	96
00099	1628	10381	0005484234	\$270.35	96
00099	1628	10386	0005484234	\$952.45	84
00099	1628	10392	0005484234	\$3,862.90	120
00099	1628	10396	0005484234	\$1,257.19	120
00099	1628	10397	0005484234	\$1,592.85	120
00099	1628	10399	0005484234	\$268.38	60
00099	1628	10400	0005484234	\$268.38	60
00099	1628	10401	0005484234	\$160.23	60
00099	1628	10402	0005484234	\$160.23	60
00099	1628	10413	0005484234	\$5,364.97	120
00099	1628	10414	0005484234	\$5,369.50	120
00099	1628	10426	0005484234	\$102.87	96
00099	1628	10427	0005484234	\$102.87	96
00099	1628	10428	0005484234	\$102.87	96
00099	1628	10429	0005484234	\$1,042.12	120
00099	1628	10430	0005484234	\$874.62	120
00099	1628	10883	0005484234	\$918.39	72
00099	1628	10884	0005484234	\$918.53	72
00099	1628	10885	0005484234	\$917.95	72
00099	1628	10886	0005484234	\$918.53	72
00099	1628	10887	0005484234	\$917.95	72
00099	1628	10888	0005484234	\$913.01	72
00099	1628	10889	0005484234	\$917.95	72
00099	1628	10938	0005484234	\$713.02	120
00099	1628	10945	0005484234	\$2,269.43	120
00099	1628	10946	0005484234	\$2,265.49	120
00099	1628	11058	0005484234	\$946.44	84
00099	1628	11094	0005484234	\$713.69	120
00099	1628	11095	0005484234	\$837.47	84
00099	1628	11096	0005484234	\$1,041.68	84
00099	1628	11097	0005484234	\$1,127.91	84
00099	1628	11618	0005484234	\$1,023.91	84
00099	1628	11619	0005484234	\$1,023.91	84
00099	1628	12946	0005484234	\$280.97	84
00099	1628	12987	0005484234	\$1,155.82	84
00099	1628	12988	0005484234	\$1,155.82	84
00099	1628	12989	0005484234	\$1,155.82	84
00099	1628	12990	0005484234	\$1,155.82	84
00099	1628	12991	0005484234	\$1,155.82	84
00099	1628	12992	0005484234	\$1,155.82	84
00099	1628	13079	0005484234	\$1,155.82	84
00099	1628	15462	0005484234	\$636.12	84
00099	1628	15463	0005484234	\$636.12	84
00099	1628	15471	0005484234	\$166.92	84
00099	1628	15472	0005484234	\$166.92	84
	1628 Total			\$83,627.04	
	Grand Total			\$177,099.48	

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 325 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 59of 63

Asset Category
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
VAN
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
VAN
SUV
SUV
SUV
SUV
SUV
VAN
PICKUP
SUV
SUV
SUV
PICKUP
VAN
VAN
VAN
VAN
VAN
PICKUP
PICKUP
PICKUP
PICKUP
SUV
VAN
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PSGR CAR
PSGR CAR
PSGR CAR
PSGR CAR
PSGR CAR
PICKUP
SUV
SUV
SUV
VAN
PSGR CAR
PICKUP
VAN
PICKUP
PICKUP
PSGR CAR
PSGR CAR
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 62of 63

Asset Category
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
PICKUP
SUV
SUV
FREIGHT VAN
TRUCK TRACTOR
TRUCK TRACTOR
TRUCK TRACTOR
TRUCK TRACTOR
TRUCK TRACTOR
TRUCK TRACTOR
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
FORK LIFT
FORK LIFT
FORK LIFT
FORK LIFT
FORK LIFT
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
TRUCK TRACTOR
TRAILER
UTILITY BODY TR
UTILITY BODY TR
UTILITY BODY TR
UTILITY BODY TR
BACKHOE/LOADER
BACKHOE/LOADER
BACKHOE/LOADER
BACKHOE/LOADER
FORK LIFT
FORK LIFT
FORK LIFT
UTILITY BODY TR
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
TRAILER
FORK LIFT
FORK LIFT

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachmnet 3a to DKS-7
Page 63of 63

Asset Category
TRAILER
TRAILER
TRAILER
TRAILER
DUMP TRUCK
UTILITY BODY TR
UTILITY BODY TR
TRAILER
TRAILER
UTILITY BODY TR
AERIAL
TRAILER
TRAILER
ATV
ATV
TRAILER
TRAILER
ATV
ATV
TRAILER
TRAILER
TRAILER
TRAILER
TRAILER
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
STAKE TRUCK
TRAILER
STAKE TRUCK
STAKE TRUCK
BACKHOE/LOADER
TRAILER
UTILITY BODY TR
UTILITY BODY TR
UTILITY BODY TR
BACKHOE/LOADER
BACKHOE/LOADER
TRAILER
BACKHOE/LOADER
BACKHOE/LOADER
BACKHOE/LOADER
BACKHOE/LOADER
BACKHOE/LOADER
BACKHOE/LOADER
BACKHOE/LOADER
SKIDSTEER
SKIDSTEER
TRAILER
TRAILER

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 330 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050

nt 3b to DKS-7

Page 1 of Page 8

Company	Equip No	Asset Category	Est Rep Cost
00036	03546	WALKIN VAN	\$81,654
00036	03547	WALKIN VAN	\$81,767
00036	04062	WALKIN VAN	\$72,725
00036	04063	WALKIN VAN	\$72,725
00036	04064	WALKIN VAN	\$72,725
00036	05079	DUMP TRUCK	\$69,997
00036	05187	DUMP TRUCK	\$69,997
00036	05189	DUMP TRUCK	\$69,529
00036	05190	DUMP TRUCK	\$69,525
00036	05191	DUMP TRUCK	\$69,714
00036	05193	DUMP TRUCK	\$69,924
00036	05184	DUMP TRUCK	\$70,130
00036	06520	FORK LIFT	\$30,000
00036	06522	FORK LIFT	\$30,000
00036	06523	FORK LIFT	\$30,000
00036	06537	FORK LIFT	\$32,000
00036	06538	FORK LIFT	\$32,000
00036	06550	FORK LIFT	\$32,000
00036	06551	FORK LIFT	\$32,000
00036	06567	FORK LIFT	\$60,000
00036	06584	FORK LIFT	\$45,000
00036	06587	FORK LIFT	\$30,000
00036	06532	FORK LIFT	\$40,000
00036	06533	FORK LIFT	\$45,000
00036	06583	FORK LIFT	\$45,000
00036	06526	FORK LIFT	\$30,000
00036	06540	FORK LIFT	\$86,000
00036	06570	FORK LIFT	\$30,000
00036	06488	FORK LIFT	\$250,000
00036	06546	FORK LIFT	\$73,000
00036	06571	FORK LIFT	\$30,000
00036	06519	FORK LIFT	\$32,000
00036	04494	AERIAL	\$143,000
00036	04500	AERIAL	\$143,000
00036	04499	AERIAL	\$143,000
00036	06528	FORK LIFT	\$45,000
00036	06580	FORK LIFT	\$73,000
00036	04583	AERIAL	\$143,000
00036	04609	AERIAL	\$143,000
00036	04596	AERIAL	\$143,000
00036	04615	AERIAL	\$143,000
00036	06563	FORK LIFT	\$30,000
00036	06591	FORK LIFT	\$70,000
00036	05192	DUMP TRUCK	\$69,738
00036	05198	DUMP TRUCK	\$69,345
00036	05185	DUMP TRUCK	\$70,275
00036	05150	CRANE	\$175,000
00036	05186	DUMP TRUCK	\$70,297
00036	05194	DUMP TRUCK	\$69,955
00036	05197	DUMP TRUCK	\$69,724
00036	06898	CRANE	\$85,000

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050

Company	Equip No	Asset Category	Est Rep Cost
00036	06894	CRANE	\$270,000
00036	03373	PICKUP	\$19,716
00036	03715	STAKE TRUCK	\$43,983
00036	03716	STAKE TRUCK	\$46,600
00036	03706	STAKE TRUCK	\$47,364
00036	00458	PSGR CAR	\$14,236
00036	04678	AERIAL	\$145,000
00036	03713	STAKE TRUCK	\$47,059
00036	03554	DUMP TRUCK	\$51,430
00036	04931	DIGGER DERRICK	\$175,000
00036	03725	STAKE TRUCK	\$46,896
00036	03717	STAKE TRUCK	\$46,762
00036	03704	STAKE TRUCK	\$46,071
00036	06099	CRANE	\$155,000
00036	03721	STAKE TRUCK	\$50,770
00036	07488	SWEEPER	\$30,000
00036	06095	CRANE	\$175,000
00036	03780	STAKE TRUCK	\$50,829
00036	03712	STAKE TRUCK	\$47,540
00036	03777	STAKE TRUCK	\$48,070
00036	05180	DIGGER DERRICK	\$175,000
00036	06936	ATV	\$11,500
00036	06956	ATV	\$11,500
00036	06925	ATV	\$410,000
00036	06930	ATV	\$290,000
00036	06955	ATV	\$11,500
00036	06932	ATV	\$11,500
00036	06957	ATV	\$11,500
00036	06953	ATV	\$11,500
00036	06916	ATV	\$21,000
00036	06960	ATV	\$11,500
00036	06947	ATV	\$295,000
00036	06946	ATV	\$285,000
00036	06914	ATV	\$21,000
00036	06927	ATV	\$290,000
00036	06954	ATV	\$11,500
00036	06920	ATV	\$290,000
00036	06931	ATV	\$11,500
00036	06937	ATV	\$11,500
00036	06959	ATV	\$11,500
00036	03709	STAKE TRUCK	\$53,743
00036	06121	TRENCHER	\$138,872
00036	06123	TRENCHER	\$43,663
00036	06122	TRENCHER	\$138,872
00036	06126	TRENCHER	\$17,538
00036	06124	TRENCHER	\$43,379
00036	06116	TRENCHER	\$93,751
00036	06117	TRENCHER	\$26,470
00036	06118	TRENCHER	\$26,470
00036	06094	CRANE	\$175,000
00036	03705	STAKE TRUCK	\$46,692

nt 3b to DKS-7
Page 2 of Page 8

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050

Company	Equip No	Asset Category	Est Rep Cost
00036	05200	DUMP TRUCK	\$69,517
00036	07594	SWEEPER	\$30,000
00036	03722	STAKE TRUCK	\$52,155
00036	05215	DUMP TRUCK	\$69,174
00036	07433	PICKUP	\$27,500
00036	05208	DUMP TRUCK	\$69,586
00036	05216	DUMP TRUCK	\$69,192
00036	05204	DUMP TRUCK	\$69,700
00036	05212	DUMP TRUCK	\$69,827
00036	07432	PICKUP	\$25,500
00036	08639	PICKUP	\$24,264
00036	08647	PICKUP	\$24,264
00036	08741	PICKUP	\$24,264
00036	09129	PICKUP	\$24,264
00036	08634	PICKUP	\$24,264
00036	00744	VAN	\$24,264
00036	08739	PICKUP	\$24,264
00036	08652	PICKUP	\$24,264
00036	08744	PICKUP	\$24,264
00036	08755	PICKUP	\$24,264
00036	08756	PICKUP	\$24,264
00036	08789	PICKUP	\$24,264
00036	08632	PICKUP	\$24,264
00036	08873	PICKUP	\$24,264
00036	10066	PICKUP	\$27,500
00036	08727	PICKUP	\$24,264
00036	01092	VAN	\$21,000
00036	08674	PICKUP	\$24,264
00036	10001	PICKUP	\$24,264
00036	08805	PICKUP	\$24,264
00036	10024	PICKUP	\$24,264
00036	08723	PICKUP	\$24,264
00036	09982	PICKUP	\$24,264
00036	08732	PICKUP	\$24,264
00036	10031	PICKUP	\$24,264
00036	10189	PICKUP	\$26,500
00036	08773	PICKUP	\$24,264
00036	10073	PICKUP	\$27,500
00036	10074	PICKUP	\$27,500
00036	08720	PICKUP	\$24,264
00036	08658	PICKUP	\$24,264
00036	08772	PICKUP	\$24,264
00036	08689	PICKUP	\$24,264
00036	08691	PICKUP	\$24,264
00036	08694	PICKUP	\$24,264
00036	08687	PICKUP	\$24,264
00036	08690	PICKUP	\$24,264
00036	08833	PICKUP	\$27,500
00036	08661	PICKUP	\$24,264
00036	09997	PICKUP	\$24,264
00036	08804	PICKUP	\$24,264

nt 3b to DKS-7
Page 3 of Page 8

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050

Int 3b to DKS-7

Page 4 of Page 8

Company	Equip No	Asset Category	Est Rep Cost
00036	08879	PSGR CAR	\$14,236
00036	07675	PICKUP	\$24,264
00036	07679	PICKUP	\$24,264
00036	07734	PICKUP	\$27,500
00036	07674	PICKUP	\$24,264
00036	07642	PICKUP	\$24,264
00036	07651	PICKUP	\$24,264
00036	07741	PICKUP	\$27,500
00036	07743	PICKUP	\$27,500
00036	07654	PICKUP	\$24,264
00036	07697	PICKUP	\$19,716
00036	07640	PICKUP	\$24,264
00036	07645	PICKUP	\$24,264
00036	07653	PICKUP	\$24,264
00036	07698	PICKUP	\$19,716
00036	03788	AERIAL	\$65,000
00036	03789	AERIAL	\$65,000
00036	07445	PICKUP	\$24,264
00036	07539	VAN	\$24,264
00036	01804	VAN	\$21,000
00036	00796	VAN	\$21,000
00036	01209	VAN	\$21,000
00036	01213	VAN	\$21,000
00036	01214	VAN	\$21,000
00036	01770	VAN	\$21,000
00036	01779	VAN	\$21,000
00036	07508	VAN	\$21,000
00036	01362	VAN	\$30,600
00036	07373	VAN	\$30,600
00036	07957	VAN	\$30,600
00036	08285	VAN	\$30,600
00036	08324	VAN	\$30,600
00036	07304	VAN	\$30,600
00036	07327	VAN	\$30,600
00036	07867	VAN	\$30,600
00036	07443	VAN	\$30,600
00036	07865	VAN	\$30,600
00036	08346	VAN	\$30,600
00036	08340	VAN	\$30,600
00036	08427	VAN	\$30,600
00036	08336	VAN	\$30,600
00036	08339	VAN	\$30,600
00036	08330	VAN	\$30,600
00036	08424	VAN	\$30,600
00036	01198	VAN	\$21,000
00036	07534	VAN	\$21,000
00036	00695	VAN	\$21,000
00036	08818	VAN	\$30,600
00036	07548	VAN	\$21,000
00036	10097	VAN	\$21,000
00036	10103	VAN	\$21,000

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050

Int 3b to DKS-7
Page 5 of Page 8

Company	Equip No	Asset Category	Est Rep Cost
00036	07494	VAN	\$21,000
00036	07495	VAN	\$21,000
00036	07536	VAN	\$21,000
00036	07540	VAN	\$21,000
00036	07871	VAN	\$30,600
00036	08333	VAN	\$30,600
00036	00977	VAN	\$21,000
00036	07840	VAN	\$30,600
00036	01387	VAN	\$21,000
00036	01741	VAN	\$21,000
00036	00779	VAN	\$21,000
00036	07568	VAN	\$30,600
00036	10131	VAN	\$21,600
00036	07529	VAN	\$21,000
00036	01179	VAN	\$30,600
00036	07444	VAN	\$21,000
00036	07496	VAN	\$21,000
00036	10132	VAN	\$21,600
00036	08390	VAN	\$30,600
00036	07856	VAN	\$30,600
00036	07857	VAN	\$30,600
00036	07858	VAN	\$30,600
00036	07886	VAN	\$30,600
00036	07887	VAN	\$30,600
00036	07484	VAN	\$21,000
00036	07882	VAN	\$30,600
00036	07884	VAN	\$30,600
00036	08359	VAN	\$30,600
00036	08360	VAN	\$30,600
00036	08499	VAN	\$30,600
00036	07564	VAN	\$30,600
00036	08266	VAN	\$30,600
00036	08389	VAN	\$30,600
00036	08428	VAN	\$30,600
00036	08268	VAN	\$30,600
00036	07570	VAN	\$30,600
00036	07859	VAN	\$30,600
00036	07866	VAN	\$30,600
00036	01384	VAN	\$21,000
00036	07850	VAN	\$30,600
00036	08898	VAN	\$21,000
00036	05229	UTILITY BODY TR	\$91,626
00036	01395	VAN	\$21,000
00036	07545	VAN	\$21,000
00036	07891	VAN	\$30,600
00036	07892	VAN	\$30,600
00036	07566	VAN	\$30,600
00036	08391	VAN	\$30,600
00036	07888	VAN	\$30,600
00036	07896	VAN	\$30,600
00036	07849	VAN	\$30,600

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 335 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050

Company	Equip No	Asset Category	Est Rep Cost
00036	07528	VAN	\$21,000
00036	07693	PSGR CAR	\$14,236
00036	04405	AERIAL	\$139,000
00036	05206	DUMP TRUCK	\$70,133
00036	05203	DUMP TRUCK	\$70,133
00036	05205	DUMP TRUCK	\$70,133
00036	05209	DUMP TRUCK	\$70,181
00036	05207	DUMP TRUCK	\$70,254
00036	05210	DUMP TRUCK	\$70,190
00036	05218	DIGGER DERRICK	\$175,000
00036	05173	DIGGER DERRICK	\$175,000
00036	05235	DIGGER DERRICK	\$175,000
00036	05236	DIGGER DERRICK	\$175,000
00036	05231	DUMP TRUCK	\$70,387
00036	05179	DIGGER DERRICK	\$175,000
00036	05214	DUMP TRUCK	\$69,886
00036	05166	DIGGER DERRICK	\$175,000
00036	05169	DIGGER DERRICK	\$175,000
00036	07595	SWEEPER	\$21,707
00036	04636	AERIAL	\$145,000
00036	05161	DIGGER DERRICK	\$138,000
00036	05176	DIGGER DERRICK	\$138,000
00036	05177	DIGGER DERRICK	\$138,000
00036	05175	DIGGER DERRICK	\$138,000
00036	04733	AERIAL	\$106,000
00036	04633	AERIAL	\$145,000
00036	04645	AERIAL	\$145,000
00036	04639	AERIAL	\$145,000
00036	04644	AERIAL	\$145,000
00036	04724	AERIAL	\$145,000
00036	04640	AERIAL	\$145,000
00036	13003	BACKHOE/LOADER	\$20,800
00036	05211	DUMP TRUCK	\$70,644
00036	05164	DIGGER DERRICK	\$138,000
00036	05183	DIGGER DERRICK	\$175,000
00036	05182	DIGGER DERRICK	\$175,000
00036	05237	DIGGER DERRICK	\$175,000
00036	05172	DIGGER DERRICK	\$138,000
00036	05171	DIGGER DERRICK	\$138,000
00036	04646	AERIAL	\$122,000
00036	05165	DIGGER DERRICK	\$138,000
00036	05160	DIGGER DERRICK	\$138,000
00036	06735	BACKHOE/LOADER	\$55,183
00036	06725	BACKHOE/LOADER	\$58,495
00036	06787	BACKHOE/LOADER	\$60,506
00036	06726	BACKHOE/LOADER	\$55,183
00036	06743	BACKHOE/LOADER	\$56,423

TOTAL: \$18,104,283

Interest (.065) \$1,176,778

nt 3b to DKS-7
Page 6 of Page 8

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 336 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050

Company	Equip No	Asset Category	Est Rep Cost
Total w/ Interest			<u>\$19,281,061</u>

84 mos.
 7 years

Estimated Monthly Lease Cost:
Estimated Annual Lease Cost:

\$229,536
\$2,754,432

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
 Sheet 337 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
Niagara Mohawk Power Corporation Attachment 3b to DKS-7
d/b/a National Grid
Case 10-E-0050
Attachment 3d to DKS-7
Sheet 1 of 1

Company	Equip No	Asset Category	Est Rep Cost
00099	08628	TRAILER	\$22,000
00099	00530	FORK LIFT	\$31,000
00099	03113	FORK LIFT	\$32,000
00099	09956	AERIAL	\$102,000
00099	06409	FORK LIFT	\$32,000
00099	01680	PICKUP	\$21,000
00099	01131	BACKHOE/LOADER	\$68,000
00099	02169	DUMP TRUCK	\$80,000
00099	07585	PICKUP	\$27,500
00099	02095	DUMP TRUCK	\$80,000
00099	01146	EXCAVATOR	\$59,375
00099	07522	ATV	\$21,000
00099	08372	ATV	\$21,000
00099	08901	ATV	\$21,000
00099	08998	ATV	\$21,000
00099	07220	PICKUP	\$26,500
00099	07218	PICKUP	\$26,500
00099	07217	PICKUP	\$21,131
00099	07234	PICKUP	\$21,131
00099	07611	SUV	\$25,443
00099	09323	VAN	\$21,000
00099	01643	VAN	\$30,600
00099	07145	VAN	\$21,000
00099	07149	VAN	\$21,000
00099	07749	VAN	\$30,600
00099	07112	VAN	\$21,000
00099	08397	VAN	\$28,000
00099	08893	VAN	\$55,816
00099	07238	VAN	\$24,000
00099	07048	UTILITY BODY TR	\$93,712
00099	07134	TRUCK TRACTOR	\$114,667
00099	08420	TRUCK TRACTOR	\$114,667

Total: \$1,335,642

Interest (.065) \$86,817

Total w/ Interest \$1,422,459

84 mos.
7 years

Estimated Monthly Lease Cost:
 Estimated Annual Lease Cost:

\$16,934
\$203,208

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 4 to DKS-7
Sheet 1 of 6

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Motor Fuel - Fleet Services - Niagara Mohawk Power Corp.
For the Year Ending December 31, 2005
(Excluding Labor)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Bulk Gasoline:													
Avg. PPG	\$ 1.78	\$ 1.88	\$ 2.00	\$ 2.11	\$ 2.04	\$ 2.06	\$ 2.19	\$ 2.32	\$ 2.72	\$ 2.35	\$ 2.11	\$ 2.14	\$ 2.14
Gallons	N/A	N/A	N/A	66,438	55,803	64,766	51,301	65,960	50,954	40,086	25,432	32,841	453,581
Total Dollars	\$ -	\$ -	\$ -	\$ 140,184	\$ 113,838	\$ 133,418	\$ 112,349	\$ 153,027	\$ 138,595	\$ 94,202	\$ 53,662	\$ 70,280	\$ 1,009,555
Bulk Diesel:													
Avg. PPG	\$ 2.02	\$ 2.07	\$ 2.26	\$ 2.29	\$ 2.19	\$ 2.35	\$ 2.38	\$ 2.47	\$ 2.76	\$ 2.75	\$ 2.52	\$ 2.44	\$ 2.38
Gallons	N/A	N/A	N/A	71,701	60,461	63,464	52,923	63,885	59,057	55,335	42,979	43,783	513,588
Total Dollars	\$ -	\$ -	\$ -	\$ 164,195	\$ 132,410	\$ 149,140	\$ 125,957	\$ 157,796	\$ 162,997	\$ 152,171	\$ 108,307	\$ 106,831	\$ 1,239,804
Credit Card Gasoline:													
Avg. PPG	\$ 1.93	\$ 2.01	\$ 2.13	\$ 2.30	\$ 2.26	\$ 2.24	\$ 2.37	\$ 2.54	\$ 3.04	\$ 2.81	\$ 2.49	\$ 2.37	\$ 2.37
Gallons	92,544	80,371	91,319	85,668	87,687	91,353	89,336	92,857	96,548	118,719	112,739	117,850	1,156,991
Total Dollars	\$ 178,610	\$ 161,546	\$ 194,509	\$ 197,036	\$ 198,173	\$ 204,631	\$ 211,726	\$ 235,857	\$ 293,506	\$ 333,600	\$ 280,720	\$ 279,305	\$ 2,769,219
Credit Card Diesel:													
Avg. PPG	\$ 2.29	\$ 2.30	\$ 2.39	\$ 2.49	\$ 2.46	\$ 2.49	\$ 2.59	\$ 2.69	\$ 3.02	\$ 3.07	\$ 2.89	\$ 2.76	\$ 2.62
Gallons	46,073	45,299	50,002	49,609	46,336	55,900	55,985	51,013	50,065	69,912	68,353	73,996	662,543
Total Dollars	\$ 105,507	\$ 104,188	\$ 119,505	\$ 123,526	\$ 113,987	\$ 139,191	\$ 145,001	\$ 137,225	\$ 151,196	\$ 214,630	\$ 197,540	\$ 204,229	\$ 1,755,725
TOTAL EXPENSE	\$ 284,117	\$ 265,733	\$ 314,014	\$ 624,942	\$ 558,407	\$ 626,380	\$ 595,033	\$ 683,905	\$ 746,294	\$ 794,604	\$ 640,229	\$ 660,644	\$ 6,794,303

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Motor Fuel - Fleet Services - National Grid USA Service Co.
For the Year Ending December 31, 2005
(Excluding Labor)**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Bulk Gasoline:													
Avg. PPG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gallons	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bulk Diesel:													
Avg. PPG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gallons	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Credit Card Gasoline:													
Avg. PPG	\$ 1.86	\$ 1.93	\$ 2.01	\$ 2.18	\$ 2.17	\$ 2.16	\$ 2.35	\$ 2.51	\$ 3.01	\$ 2.70	\$ 2.25	\$ 2.16	\$ 2.27
Gallons	9,313	9,847	12,702	10,939	11,662	11,745	11,328	14,409	15,145	16,598	14,358	16,003	154,048
Total Dollars	\$ 17,322	\$ 19,004	\$ 25,531	\$ 23,847	\$ 25,307	\$ 25,369	\$ 26,621	\$ 36,167	\$ 45,586	\$ 44,815	\$ 32,305	\$ 34,567	\$ 356,440
Credit Card Diesel:													
Avg. PPG	\$ 2.21	\$ 2.24	\$ 2.24	\$ 2.43	\$ 2.40	\$ 2.44	\$ 2.53	\$ 2.61	\$ 2.94	\$ 2.94	\$ 2.76	\$ 2.67	\$ 2.53
Gallons	5,091	6,311	8,840	8,090	9,625	8,333	9,240	9,977	9,759	11,839	9,463	11,697	108,266
Total Dollars	\$ 11,251	\$ 14,138	\$ 19,802	\$ 19,659	\$ 23,100	\$ 20,333	\$ 23,378	\$ 26,039	\$ 28,690	\$ 34,805	\$ 26,119	\$ 31,230	\$ 278,546
TOTAL EXPENSE	\$ 28,573	\$ 33,142	\$ 45,332	\$ 43,506	\$ 48,407	\$ 45,703	\$ 49,999	\$ 62,206	\$ 74,277	\$ 79,620	\$ 58,424	\$ 65,797	\$ 634,986
Allocation Rate used to allocate charges back to Niagara Mohawk Power Corp.	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%
Amount Allocated to Niagara Mohawk Power Corp.	\$ 17,684	\$ 20,511	\$ 28,056	\$ 26,926	\$ 29,959	\$ 28,285	\$ 30,945	\$ 38,499	\$ 45,970	\$ 49,277	\$ 36,159	\$ 40,722	\$ 392,993

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 4 to DKS-7
Sheet 2 of 6

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Motor Fuel - Fleet Services - Niagara Mohawk Power Corp.
For the Year Ending December 31, 2006
(Excluding Labor)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Sheet 9 Format													
Bulk Gasoline:													
Avg. PPG	\$ 2.35	\$ 2.16	\$ 2.31	\$ 2.65	\$ 2.73	\$ 2.67	\$ 2.78	\$ 2.80	\$ 2.39	\$ 2.16	\$ 2.18	\$ 1.76	\$ 2.41
Gallons	32,761	34,080	25,993	8,029	16,097	14,667	14,174	14,982	13,686	14,694	13,020	12,406	214,589
Total Dollars	\$ 76,988	\$ 73,613	\$ 60,044	\$ 21,277	\$ 43,945	\$ 39,161	\$ 39,404	\$ 41,950	\$ 32,710	\$ 31,739	\$ 28,384	\$ 21,835	\$ 511,048
Bulk Diesel:													
Avg. PPG	\$ 2.50	\$ 2.48	\$ 2.60	\$ 2.76	\$ 2.90	\$ 2.50	\$ 2.54	\$ 2.67	\$ 2.29	\$ 2.53	\$ 2.59	\$ 2.60	\$ 2.58
Gallons	40,413	44,387	34,923	42,055	33,886	37,652	35,216	36,554	34,482	49,806	45,168	48,523	483,065
Total Dollars	\$ 101,033	\$ 110,080	\$ 90,800	\$ 116,072	\$ 98,269	\$ 94,130	\$ 89,449	\$ 97,599	\$ 78,964	\$ 126,009	\$ 116,985	\$ 126,160	\$ 1,245,349
Credit Card Gasoline:													
Avg. PPG	\$ 2.53	\$ 2.47	\$ 2.50	\$ 2.86	\$ 3.01	\$ 2.91	\$ 2.99	\$ 3.06	\$ 2.82	\$ 2.53	\$ 2.41	\$ 2.50	\$ 2.72
Gallons	122,565	128,188	139,937	112,877	120,216	122,505	117,977	130,509	107,494	168,570	98,073	114,435	1,483,346
Total Dollars	\$ 310,089	\$ 316,624	\$ 349,843	\$ 322,828	\$ 361,850	\$ 356,490	\$ 352,751	\$ 399,358	\$ 303,133	\$ 426,482	\$ 236,356	\$ 286,088	\$ 4,021,892
Credit Card Diesel:													
Avg. PPG	\$ 2.79	\$ 2.76	\$ 2.79	\$ 2.93	\$ 3.08	\$ 3.06	\$ 3.08	\$ 3.17	\$ 3.05	\$ 2.85	\$ 2.80	\$ 2.83	\$ 2.93
Gallons	81,447	85,716	80,172	60,000	65,257	69,514	69,310	69,088	56,608	84,607	56,893	60,301	838,913
Total Dollars	\$ 227,237	\$ 236,576	\$ 223,680	\$ 175,800	\$ 200,992	\$ 212,713	\$ 213,475	\$ 219,009	\$ 172,654	\$ 241,130	\$ 159,300	\$ 170,652	\$ 2,453,218
TOTAL EXPENSE	\$ 715,347	\$ 736,893	\$ 724,366	\$ 635,977	\$ 705,056	\$ 702,493	\$ 695,078	\$ 757,915	\$ 587,461	\$ 825,360	\$ 541,025	\$ 604,734	\$ 8,231,706

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Motor Fuel - Fleet Services - National Grid USA Service Co.
For the Year Ending December 31, 2006
(Excluding Labor)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Sheet 10 Format													
Bulk Gasoline:													
Avg. PPG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gallons	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bulk Diesel:													
Avg. PPG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gallons	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Credit Card Gasoline:													
Avg. PPG	\$ 2.36	\$ 2.30	\$ 2.34	\$ 2.73	\$ 2.95	\$ 2.97	\$ 3.04	\$ 3.01	\$ 2.61	\$ 2.27	\$ 2.22	\$ 2.35	\$ 2.60
Gallons	17,387	15,930	16,837	15,254	16,960	16,690	15,777	18,081	17,395	24,532	21,967	18,565	215,373
Total Dollars	\$ 41,034	\$ 36,638	\$ 39,399	\$ 41,644	\$ 50,031	\$ 49,568	\$ 47,961	\$ 54,423	\$ 45,401	\$ 55,687	\$ 48,766	\$ 43,627	\$ 554,180
Credit Card Diesel:													
Avg. PPG	\$ 2.70	\$ 2.68	\$ 2.72	\$ 2.88	\$ 3.02	\$ 3.02	\$ 3.03	\$ 3.08	\$ 2.94	\$ 2.73	\$ 2.71	\$ 2.76	\$ 2.86
Gallons	13,337	12,185	12,449	10,748	12,112	12,964	12,848	13,300	12,309	15,311	13,175	11,926	152,664
Total Dollars	\$ 36,010	\$ 32,655	\$ 33,862	\$ 30,954	\$ 36,579	\$ 39,152	\$ 38,929	\$ 40,964	\$ 36,189	\$ 41,798	\$ 35,704	\$ 32,916	\$ 435,713
TOTAL EXPENSE	\$ 77,044	\$ 69,293	\$ 73,261	\$ 72,598	\$ 86,610	\$ 88,720	\$ 86,891	\$ 95,387	\$ 81,591	\$ 97,486	\$ 84,470	\$ 76,543	\$ 989,893
Allocation Rate used to allocate charges back to Niagara Mohawk Power Corp.	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%
Amount Allocated to Niagara Mohawk Power Corp.	\$ 47,682	\$ 42,886	\$ 45,341	\$ 44,931	\$ 53,603	\$ 54,909	\$ 53,777	\$ 59,035	\$ 50,496	\$ 60,334	\$ 52,279	\$ 47,372	\$ 612,645

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit__ (RRP-22R)
Sheet 341 of 1956**

Witness: Revenue Requirements Panel

Amount Allocated to Niagara
Mohawk Power Corp.

\$ 57,518 \$ 51,710 \$ 60,787 \$ 55,798 \$ 54,009 \$ 53,449 \$ 51,555 \$ 52,301 \$ 42,365 \$ 56,158 \$ 56,517 \$ 54,963 \$ 647,131

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 4 to DKS-7
Sheet 4 of 6

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Motor Fuel - Fleet Services - Niagara Mohawk Power Corp.
For the Year Ending December 31, 2008
(Excluding Labor)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Bulk Gasoline:													
Avg. PPG	\$ 2.50	\$ 2.55	\$ 2.72	\$ 2.89	\$ 3.18	\$ 3.48	\$ 3.33	\$ 3.02	\$ 2.89	\$ 2.13	\$ 1.56	\$ 1.18	\$ 2.62
Gallons	15,540	13,343	15,541	15,811	15,724	16,570	16,588	15,203	16,080	19,232	14,888	24,777	199,297
Total Dollars	\$ 38,850	\$ 34,025	\$ 42,272	\$ 45,694	\$ 50,002	\$ 57,664	\$ 55,238	\$ 45,913	\$ 46,471	\$ 40,964	\$ 23,225	\$ 29,237	\$ 509,554
Bulk Diesel:													
Avg. PPG	\$ 2.98	\$ 3.23	\$ 3.72	\$ 3.84	\$ 4.23	\$ 4.29	\$ 4.22	\$ 3.70	\$ 3.49	\$ 2.90	\$ 2.35	\$ 1.85	\$ 3.40
Gallons	62,172	53,577	56,460	52,128	53,427	59,443	53,132	53,251	56,244	59,696	46,035	65,012	670,577
Total Dollars	\$ 185,273	\$ 173,054	\$ 210,031	\$ 200,172	\$ 225,996	\$ 255,010	\$ 224,217	\$ 197,029	\$ 196,292	\$ 173,118	\$ 108,182	\$ 120,272	\$ 2,268,646
Credit Card Gasoline:													
Avg. PPG	\$ 3.32	\$ 3.28	\$ 3.40	\$ 3.54	\$ 3.89	\$ 4.21	\$ 4.24	\$ 4.00	\$ 3.81	\$ 3.33	\$ 2.25	\$ 1.98	\$ 3.44
Gallons	137,505	123,259	134,206	125,743	120,585	133,053	126,565	115,804	135,180	136,704	118,315	148,955	1,555,874
Total Dollars	\$ 456,517	\$ 404,290	\$ 456,300	\$ 445,130	\$ 469,076	\$ 560,153	\$ 536,636	\$ 463,216	\$ 515,036	\$ 455,224	\$ 266,209	\$ 294,931	\$ 5,322,717
Credit Card Diesel:													
Avg. PPG	\$ 3.68	\$ 3.67	\$ 4.11	\$ 4.38	\$ 4.69	\$ 5.06	\$ 5.03	\$ 4.80	\$ 4.52	\$ 4.10	\$ 3.51	\$ 2.99	\$ 4.21
Gallons	68,893	58,849	61,933	65,530	66,222	83,310	78,289	66,714	85,165	78,437	73,559	100,720	887,621
Total Dollars	\$ 253,526	\$ 215,976	\$ 254,545	\$ 287,021	\$ 310,581	\$ 421,549	\$ 393,794	\$ 320,227	\$ 384,946	\$ 321,592	\$ 258,192	\$ 301,153	\$ 3,723,101
TOTAL EXPENSE	\$ 934,165	\$ 827,344	\$ 963,148	\$ 978,017	\$ 1,055,655	\$ 1,294,376	\$ 1,209,884	\$ 1,026,385	\$ 1,142,744	\$ 990,899	\$ 655,808	\$ 745,593	\$ 11,824,018

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Motor Fuel - Fleet Services - National Grid USA Service Co.
For the Year Ending December 31, 2008
(Excluding Labor)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Bulk Gasoline:													
Avg. PPG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gallons	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bulk Diesel:													
Avg. PPG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gallons	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Credit Card Gasoline:													
Avg. PPG	\$ 3.07	\$ 3.02	\$ 3.14	\$ 3.30	\$ 3.70	\$ 4.04	\$ 4.07	\$ 3.78	\$ 3.59	\$ 3.07	\$ 2.22	\$ 1.73	\$ 3.23
Gallons	21,580	20,001	21,007	20,828	19,647	20,929	21,385	18,888	21,716	22,747	20,031	27,600	256,358
Total Dollars	\$ 66,251	\$ 60,404	\$ 65,962	\$ 68,733	\$ 72,695	\$ 84,552	\$ 87,036	\$ 71,396	\$ 77,962	\$ 69,833	\$ 44,468	\$ 47,747	\$ 817,038
Credit Card Diesel:													
Avg. PPG	\$ 3.54	\$ 3.48	\$ 3.86	\$ 4.12	\$ 4.32	\$ 4.89	\$ 4.90	\$ 4.65	\$ 4.40	\$ 3.92	\$ 3.26	\$ 2.75	\$ 4.01
Gallons	11,087	9,801	10,640	9,533	9,559	9,670	10,035	7,654	9,963	8,735	8,994	13,208	118,879
Total Dollars	\$ 39,248	\$ 34,106	\$ 41,069	\$ 39,277	\$ 41,296	\$ 47,284	\$ 49,172	\$ 35,593	\$ 43,837	\$ 34,243	\$ 29,320	\$ 36,323	\$ 470,767
TOTAL EXPENSE	\$ 105,499	\$ 94,510	\$ 107,031	\$ 108,010	\$ 113,990	\$ 131,836	\$ 136,208	\$ 106,989	\$ 121,799	\$ 104,075	\$ 73,788	\$ 84,070	\$ 1,287,805
Allocation Rate used to allocate charges back to Niagara Mohawk Power Corp.	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%	61.89%
Amount Allocated to Niagara Mohawk Power Corp.	\$ 65,293	\$ 58,492	\$ 66,241	\$ 66,847	\$ 70,549	\$ 81,593	\$ 84,299	\$ 66,215	\$ 75,381	\$ 64,412	\$ 45,667	\$ 52,031	\$ 797,022

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit__ (RRP-22R)
Sheet 344 of 1956**

Witness: Revenue Requirements Panel

Amount Allocated to Niagara
Mohawk Power Corp.

\$ 47,436 \$ 44,713 \$ 49,415 \$ 45,376 \$ 44,333 \$ 53,313 \$ 52,649 \$ 52,815 \$ 52,003 \$ 54,411 \$ 51,200 \$ 57,198 \$ 604,863

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 347 of 1956

Witness: Revenue Requirements Panel



December 7, 2009

Dana O'Hara
Regulatory Manager
DOE Alternative Fuel Transportation Program
U.S. Department of Energy
EE-2G/Forrestal Building
1000 Independence Ave., S.W.
Washington, DC 20585

Re: Alternative Compliance Annual Report

Dear Mr. O'Hara:

National Grid (NGRID)'s Fleet (EPA Fleet ID No. 78) submits this letter and the accompanying report certifying the amount of petroleum motor fuel consumption the fleet reduced in the model year (MY) 2009 waiver year through Alternative Compliance.

Based on the Alternative Compliance waiver application that NGRID submitted for MY 2009, its petroleum-use reduction requirement for the year was 172,431 gasoline gallon equivalents (GGE). The petroleum-use reduction plan contained in NGRID's waiver application specified the use of two strategies to achieve an estimated reduction of 473,901 GGE.

The table below summarizes NGRID's calculated petroleum reduction requirement, planned petroleum-use reductions and the actual petroleum-use reductions achieved, which are documented in the attached report.

Strategy	Calculated Petroleum Reduction Requirement	Planned Petroleum-Use Reduction (GGE)	Actual Petroleum-Use Reduction (GGE)
Alternative Fuel (CNG)		419,041	337,322
Biodiesel Blends (B100)		54,860	195,059
Total	172,431	473,901	532,381

Based on the 532,381 GGE savings the fleet achieved and the 172,431 GGE savings the fleet was required to achieve, the fleet produced an excess petroleum-use reduction of 359,950 GGE during MY 2009. Thus, based on data gathered from our fleet management information system and corporate financial systems during MY 2009, NGRID not only met but exceeded both its petroleum-use reduction requirement and planned petroleum-use reduction. NGRID's actual MY 2009 petroleum reduction amounted to 309% realized of its petroleum-use reduction requirement.

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 348 of 1956

Witness: Revenue Requirements Panel

National Grid
Alternative Compliance Annual Report for MY 2009
December 7, 2009
Page 2 of 6

NGRID hereby requests that DOE roll over the excess petroleum-use reduction amount (532,381– 172,431 = 359,950 GGE) for potential use by our fleet in future MYs in which NGRID participates in Alternative Compliance but fails to achieve its required petroleum-use reduction. NGRID understands there are restrictions on the use of these roll-over GGEs, and that they are explained in the publication, “Guidelines for Preparing and Submitting a Waiver Request and Other Documentation Requirements” available on the EPA’s Transportation Regulatory Activities website.

Included in the attached report are the following:

1. Details of the results obtained by each strategy employed;
2. Discussion of the data used to calculate the amount of petroleum-use reduction; and
3. A copy of the petroleum-use reduction plan submitted as part of NGRID’s Alternative Compliance waiver application on August 6, 2008.

Sincerely,



Paul Jenkins
Manager, Fleet Performance

National Grid
Alternative Compliance Annual Report for MY 2009
December 7, 2009
Page 3 of 6

Alternative Compliance – MY 2009 Petroleum Use Reduction Results

For MY 2009, the National Grid (NGRID) employed two strategies to reduce the total amount of petroleum the fleet uses. The first strategy was the continued use of compressed natural gas (CNG) as a motor fuel for specific vehicles in our fleet. The second strategy was continued use of a B20 blend of diesel fuel in the fleet's diesel-powered vehicles.

NGRID's petroleum-use reduction requirement was 172,431 GGE.

Strategy 1: Use of Alternative Fuels (CNG)

During MY 2009, NGRID used in its utility operations 121 compact cars, 64 midsize cars, 315 large vans, 54 large pickup/utility vehicles, and 4 heavy duty trucks powered by CNG. Based on data from our fleet management information system, these vehicles were expected to travel a total of approximately 3,600,000 miles in MY 2009. The total planned petroleum reduction target for this strategy was 419,041 GGE.

During MY 2009, the amount of CNG dispensed from NGRID stations for these 558 fleet vehicles totaled 337,322 GGE. The total petroleum-use reduction achieved through the use of CNG as a motor fuel therefore did not meet our planned target amount of 419,041 GGE, ending under target by 81,719 GGE. The planned petroleum reduction target for this strategy was not realized due to significantly fewer actual CNG vehicles in our inventory than in our plan.

Strategy 2: Use of Biodiesel Blends

During MY 2009, NGRID used a B20 biodiesel blend in its medium- and heavy-duty fleet vehicles as an additional method to reduce total petroleum consumption. Our target was to reduce petroleum use by 54,860 GGE. This fuel blend was to be used in our medium- and heavy-duty fleet, which consists of 384 vehicles weighing less than 10,000 pounds, 1,115 vehicles weighing between 10,000 and 26,000 pounds, and 1,387 vehicles weighing over 26,000 pounds. Based on data from our fleet management information system, these vehicles were expected to travel a total of approximately 15,000,000 miles in MY 2009.

In MY 2009, NGRID purchased from its fuel supply vendor and used in its utility operations 960,878 gallons of B20. Bills of lading and purchase invoices verifying these purchases are on file. The B20 fuel was pumped into all diesel fuel tanks within NGRID's fueling system and thereafter pumped into all diesel-powered medium- and

National Grid
Alternative Compliance Annual Report for MY 2009
December 7, 2009
Page 4 of 6

heavy-duty vehicles in the fleet. The 960,878 gallons of B20 are equivalent to 192,176 gallons x 1.015 = 195,059 GGE of B100.

Summary of Results

During MY 2009, NGRID used two strategies to meet its petroleum-use reduction requirement of 30,712 GGE.

NGRID's first strategy involved using CNG to power 558 vehicles in its fleet and achieve a reduction in petroleum consumption of 419,041 GGE. Actual results did not meet the planned target amount of 419,041 GGE, ending under target by 81,719 GGE. The planned petroleum reduction target for this strategy was not realized due to significantly fewer actual CNG vehicles in our inventory than in our plan.

NGRID's second strategy involved the use of a biodiesel blend in the fleet's diesel-powered medium- and heavy-duty vehicles to achieve a planned petroleum-use reduction target of 54,860 GGE. NGRID's use of biodiesel during MY 2009 was 192,176 gallons of B100, which is the equivalent of 195,059 GGE, a 255% increase over the planned amount.

In total, NGRID was required to reduce its petroleum consumption in MY 2009 by 172,431 GGE. NGRID planned to reduce its petroleum consumption by 473,901 GGE, and achieved an actual overall petroleum-use reduction during MY 2009 of 532,381 GGE, or 209% beyond the required amount of 172,431 GGE set forth in the Alternative Compliance Plan NGRID submitted as part of the MY 2009 waiver application.

National Grid
 Alternative Compliance Annual Report for MY 2009
 December 7, 2009
 Page 5 of 6



U.S. Department of Energy
Energy Efficiency and Renewable Energy *Bringing you a prosperous future where energy is clean, abundant, reliable, and affordable*

Vehicle Technologies Program

Energy Policy Act (EPAct)

[◀ Help](#) [◀ Log In](#) [◀ Step 1](#) [◀ Step 2](#)

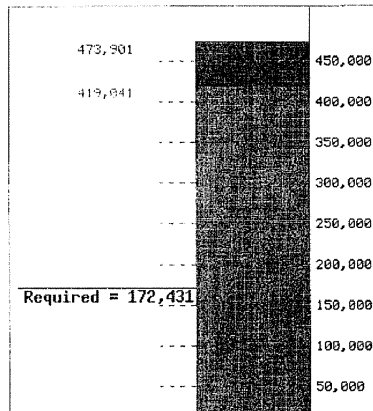
Petroleum Reduction Plan

EPAct Fleet ID: 78

Annual Petroleum Reduction
Requirement: 172,431 GGE
275% realized

Based on your inputs, this is your petroleum reduction requirement. If you are satisfied with this plan, print it, obtain the signature of a senior official, and mail it to DOE as part of your Alternative Compliance waiver application package.

To alter your plan, return to [Step 2](#).



Alternative Fuels

AFV Type	AFV Fuel	Number of AFVs	Average VMT	Fuel Economy (mpg)	Fraction of Fuel Use	GGE Reduced
Compact Car	CNG	193	5661.016	25	1	43703
Large Pickup/Utility	CNG	8	6211.125	10	1	4969
Large Van	CNG	375	6749.827	7.5	1	337491
HD Truck > 26k lb	CNG	5	5068	2.5	1	11626
Midsized Car	CNG	107	7987.49	20	.1	4273
Large Pickup/Utility	CNG	80	12171.8	11	.1	8852
Large Van	CNG	77	8207.42	8.5	.1	7435
MD Truck Gas < 14k lb	CNG	1	18840	7.5	.1	251

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 352 of 1956

Witness: Revenue Requirements Panel

National Grid
 Alternative Compliance Annual Report for MY 2009
 December 7, 2009
 Page 6 of 6

MD Truck Diesel 14-26k lb	CNG	2	1405	2.8	.1	115
HD Truck > 26k lb	CNG	4	3693.25	5.2	.1	326
TOTAL GGE						419041

Biodiesel Blends

Vehicle Type	Blend Type	Number of Vehicles	Average VMT	Fraction of Fuel Use	Fuel Economy	GGE Reduced
HDT	B20	1597	7753	.0715	5.0345	36547
MD26	B20	1377	4432	.0715	5.198	17447
MD14	B20	60	2085	.0715	5.105	364
LVD	B20	7	5637	.0715	18.192	32
LPUD	B20	92	2007	.0715	6.919	397
SUD	B20	160	277	.0715	9.041	73
TOTAL GGE						54860

Total GGE Reduced: 473,901

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 5a to DKS-7
Sheet 1 of 1

National Grid Vehicles

Vehicle Count Summary

	2005	2006	2007	2008	2009
00004	20	16	14	15	14
00005	1397	1337	1351	1195	1222
00010	44	40	37	35	35
00036	4305	3955	3606	3583	3302
00041	69	60	58	54	60
00048	N/A	483	422	393	404
00049	483	445	451	449	439
00099	458	456	517	536	571
TOTALS	6776	6792	6456	6260	6047

Reduction in # of vehicles

-336

-196

-213

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 354 of 1956

Witness: Revenue Requirements Panel

Date of Request: April 5, 2010
Due Date: April 15, 2010

Request No. DKS-10
NMPC Req. No. NM 406 DPS-269

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Docket 10-E-0050 Niagara Mohawk Power Corporation
Rate Case

Request for Information

FROM: David Shahbazian

TO: Revenue Requirement Panel

Request:

1. Exhibit RRP-2, Schedule 32, sheets 6 & 7 of 16, shows Lease expenses for the HTY ended September 30, 2009 as well as the RY ending December 31, 2011. Please provide the following (to the extent that question 1; parts b & e below have not already been provided in response to DKS-7, question 3a, c).

Niagara Mohawk Power Corp (sheet 6)

- a) Please provide a schedule showing the type, number of vehicles, and cost per each that supports the amount of \$15,316,141 for the HTY.
- b) Please provide a similar schedule showing the type, number of vehicles and cost per each that supports the RY1 amount of \$22,956,001.
- c) Please provide a schedule showing the type, number of vehicles, and cost per each to support the calendar year period 2005-2008.

National Grid USA Service Co (sheet 7)

- d) Please provide a schedule showing the type, number of vehicles, and cost per each that supports the amount of \$1,487,658 for the HTY.
- e) Please provide a similar schedule showing the type, number of vehicles and cost per each that supports the RY1 amount of \$1,287,155.
- f) Please provide a schedule showing the type, number of vehicles, and cost per each to support the calendar year period 2005-2008.

2 Exhibit RRP-2, Schedule 32, sheets 9 & 10 of 16, show the Motor Fuel RY1 projections for each Company 36, and 99, respectively. In the same format, please provide for each Company, the historical motor fuel consumption in gallons (by diesel and gasoline) beginning October 1, 2009 through the latest full month available. Please provide on-going updates through the end of the rate case.

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 355 of 1956

Witness: Revenue Requirements Panel

Response:

1. Niagara Mohawk Power Corp (sheet 6)

a) See Attachment 1a, Sheet 1 for a schedule which provides a breakdown of the \$15,316,141 of HTY lease expense by expenditure type. Attachment 1a(1) provides a breakdown of lease payments by vehicle. Attachments 1a(2)-1a(5) provide a detail by vehicle of auction revenues. All other expense types are not based on per vehicle charges.

b) The RY1 lease expense of \$22,956,001 is broken down as follows:

Previously provided in DKS-7 3a detail of existing leases	\$ 20,116,680
Previously provided in DKS-7 3b detail of replacement leases	<u>2,754,432</u>
Subtotal	\$ 22,871,112
Sales Tax (8%)	1,829,689
Auction Credits (see Attachment 1b for detail)	<u>(1,744,800)</u>
Total RY1 Lease Expense	<u>\$ 22,956,001</u>

c) Attachments 1c(1) through 1c(4) provide lease expense for the calendar year periods 2005 – 2008 by type, number of vehicles and cost per vehicle.

National Grid USA Service Co (sheet 7)

d) See Attachment 1d, Sheet 1 for a schedule which provides a breakdown of the \$1,487,658 of HTY lease expense by expenditure type. Attachment 1d(1) provides a breakdown of lease payments by vehicle. Attachment 1d(2) provides a detail by vehicle of auction revenues. All other expense types are not based on per vehicle charges.

e) The RY1 lease expense of \$1,287,155 is broken down as follows:

Previously provided in DKS-7 3c detail of existing leases	\$ 1,779,612
Previously provided in DKS-7 3b detail of replacement leases	<u>203,208</u>
Subtotal	\$ 1,982,820
Sales Tax (6.25%)	123,926
Auction Credits (see Attachment 1e for detail)	<u>(93,000)</u>
Bankers Leasing	<u>66,000</u>
	<u>\$ 2,079,746</u>
61.89% allocated to Niagara Mohawk-Total RY1 Lease Expense	<u>\$ 1,287,155</u>

f) Attachments 1f(1) through 1f(4) provide lease expense for the calendar year periods 2005 – 2008 by type, number of vehicles and cost per vehicle.

2. See Attachment 2 for historic motor fuel consumption in gallons (by diesel and gasoline) for October 2009 through February 2010. Updates will be provided monthly on the 20th for each subsequent month.

Name of Respondent:

Fleet Services Dept.

James Molloy

Date of Reply:

April 13, 2010

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 356 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a to DKS-10
 Sheet 1 of 6

Niagara Mohawk Power Corporation
Total Lease Expense Historic Year Ended September 30, 2009

Expense Type	Oct-2008	Nov-2008	Dec-2008	Jan-2009	Feb-2009	Mar-2009	Apr-2009	May-2009	Jun-2009	Jul-2009	Aug-2009	Sep-2009	Total
Lease Payments *	1,748,384	1,854,759	1,473,029	1,974,447	1,402,833	1,445,644	1,420,331	1,424,561	1,729,129	1,530,805	1,477,677	1,447,193	18,928,792
Auction Credits	(937,850)		(1,051,155)						(529,359)			(1,225,230)	(3,743,594)
Payroll Overtime		595					571					605	1,771
Employee Expenses							28					14	42
Contractors	16,999	41,670	19,129	19,536	3,114	1,676	5,076	2,617					109,816
Materials Outside Vendor	7,449		10,910	213							245		18,817
Sales Tax										214	(241)	317	291
Other	9,870	319	(6,111)	8,205	1,720	(2,617)	5,395	(13,888)	(2,758)	800	3,368	(4,095)	207
Vehicle Lease Expense Total	844,852	1,897,342	445,802	2,002,401	1,407,667	1,444,703	1,431,400	1,413,290	1,197,011	1,531,820	1,481,049	218,804	15,316,141

* See Sheet 2 for a Detail by vehicle of Lease Payments

** See Sheet 3 through 6 for a Detail of Auction Credits

All other Expense Types are not based on a per vehicle amount

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 2 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
00012	1FAFP66Z4YK114457	2000	FORD	CONTOUR	(\$176)
00020	1FAFP66Z3YK114465	2000	FORD	CONTOUR	(\$176)
00033	1FAFP66L0XK211195	1999	FORD	CONTOUR	(\$26)
00379	1FAFP6534XK211184	1999	FORD	CONTOUR	(\$156)
00425	1B3EJ46XX1N631925	2001	DODG	STRATUS	\$196
00426	1B3EJ46X11N631926	2001	DODG	STRATUS	\$196
00436	1B3EJ46X51N631931	2001	DODG	STRATUS	(\$109)
00437	1B3EJ46X71N631932	2001	DODG	STRATUS	(\$140)
00438	1B3EJ46X41N631936	2001	DODG	STRATUS	(\$193)
00439	1B3EJ46X91N631933	2001	DODG	STRATUS	\$194
00441	1B3EJ46X01N631934	2001	DODG	STRATUS	(\$160)
00442	1B3EJ46X21N631935	2001	DODG	STRATUS	(\$184)
00443	1B3EJ46X81N631924	2001	DODG	STRATUS	\$194
00447	1B3EJ46X91N628787	2001	DODG	STRATUS	(\$184)
00450	1B3EJ46X91N628790	2001	DODG	STRATUS	(\$228)
00454	1B3EJ46X61N628763	2001	DODG	STRATUS	\$194
00455	1B3EJ46X81N628764	2001	DODG	STRATUS	\$194
00456	1B3EJ46XX1N628782	2001	DODG	STRATUS	(\$160)
00458	1B3EJ46X41N628762	2001	DODG	STRATUS	\$194
00469	1B3EJ46X31N628770	2001	DODG	STRATUS	(\$103)
00474	1B3EJ46X91N628773	2001	DODG	STRATUS	\$193
00476	1B3EJ46X21N628775	2001	DODG	STRATUS	\$193
00479	1B3EJ46X81N628778	2001	DODG	STRATUS	\$193
00480	1B3EJ46XX1N628779	2001	DODG	STRATUS	\$0
00489	1B3EJ46U51N639856	2001	DODG	STRATUS	(\$68)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 3 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
00493	1B3EJ46U91N643683	2001	DODG	STRATUS	\$194
00494	1B3EJ46U71N643682	2001	DODG	STRATUS	\$194
00502	1B3EJ46U21N639846	2001	DODG	STRATUS	\$194
00510	1B3EJ46X71N631946	2001	DODG	STRATUS	(\$35)
00516	1B3EJ46X01N662844	2001	DODG	STRATUS	(\$74)
00539	1B3EJ46X51N673001	2001	DODG	STRATUS	(\$19)
00542	1B3EJ46X01N673004	2001	DODG	STRATUS	(\$55)
00545	1B3EJ46X61N673007	2001	DODG	STRATUS	\$194
00575	1P3EJ46X9YN155742	2000	PLYM	BREEZE	(\$120)
00581	1C3EJ46X6YN267810	2000	CHRY	CIRRUS	(\$131)
00582	1C3EJ46X3YN267831	2000	CHRY	CIRRUS	(\$153)
00583	1C3EJ46XXYN267812	2000	CHRY	CIRRUS	\$196
00585	1C3EJ46X1YN267813	2000	CHRY	CIRRUS	(\$108)
00588	1C3EJ46X3YN267814	2000	CHRY	CIRRUS	(\$123)
00590	1C3EJ46X7YN268450	2000	CHRY	CIRRUS	(\$105)
00592	1C3EJ46X0YN268449	2000	CHRY	CIRRUS	(\$118)
00604	1C3EJ46X8YN267792	2000	CHRY	CIRRUS	\$196
00611	1C3EJ46X8YN267825	2000	CHRY	CIRRUS	(\$61)
00613	1C3EJ46X6YN267824	2000	CHRY	CIRRUS	(\$61)
00618	1C3EJ46X0YN267804	2000	CHRY	CIRRUS	\$194
00619	1C3EJ46X9YN267817	2000	CHRY	CIRRUS	\$17
00624	1C3EJ46X2YN267805	2000	CHRY	CIRRUS	(\$112)
00630	1C3EJ46X2YN267822	2000	CHRY	CIRRUS	\$1
00631	1C3EJ46X8YN267808	2000	CHRY	CIRRUS	\$17
00643	2B7KB31ZXVK522271	1997	DODG	RAM 3500 CARGO	(\$39)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 359 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 4 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
00695	2B7HB11XXVK561357	1997	DODG	1500 RAM VANS	\$194
00714	2B7HB11Y6WK152072	1998	DODG	1500 RAM VANS	\$193
00725	1FTDF172XVND08106	1997	FORD	F150	\$196
00732	2B7HB11X3VK561359	1997	DODG	1500 RAM VANS	\$194
00744	2B7KB31Z2WK156730	1998	DODG	3500 RAM VANS	\$196
00749	1GCDL19W2WB211171	1998	CHEV	ASTRO CARGO AWD	(\$193)
00759	2B7HB11Y1WK152075	1998	DODG	RAM 1500 CARGO	(\$7)
00771	2FTZF1729WCB03633	1998	FORD	F 150 STYLESIDE 2WD	\$53
00772	2FTZF1720WCB03634	1998	FORD	F 150 STYLESIDE 2WD	(\$144)
00777	1GCDL19W3WB198995	1998	CHEV	ASTRO CARGO AWD	(\$3)
00778	1GCDL19W5WB198934	1998	CHEV	ASTRO CARGO AWD	\$9
00779	2B7KB31Z5WK156737	1998	DODG	3500 RAM VANS	\$196
00796	2B7KB31Z5WK156740	1998	DODG	3500 RAM VANS	\$194
00798	2B7HB11Y7WK152078	1998	DODG	RAM 1500 CARGO	(\$3)
00898	2B4GP24R9WR833435	1998	DODG	GRAND CARAVAN FWD	(\$24)
00902	2FTZF1727WCB13416	1998	FORD	F 150 STYLESIDE 2WD	(\$105)
00943	2B7HB11X9XK572286	1999	DODG	RAM 1500 CARGO	(\$316)
00944	2B7HB11X1XK572279	1999	DODG	RAM 1500 CARGO	\$98
00951	2B7HB11X8XK572313	1999	DODG	RAM 1500 CARGO	\$18
00952	2B7HB11X4XK572308	1999	DODG	RAM 1500 CARGO	(\$31)
00961	2B7HB11X1XK572329	1999	DODG	1500 RAM VANS	\$196
00972	2B7HB11X8XK572330	1999	DODG	RAM 1500 CARGO	(\$35)
00977	2B7HB11X5XK572317	1999	DODG	1500 RAM VANS	\$194
00983	2B7HB11X1XK572881	1999	DODG	RAM 1500 CARGO	(\$35)
00998	2B7KB31Y7XK576900	1999	DODG	RAM 3500 CARGO	\$65

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 360 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 5 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
00999	2B7KB31Y5XK576894	1999	DODG	RAM 3500 CARGO	(\$120)
01002	2B7KB31Y3XK576893	1999	DODG	3500 RAM VANS	\$194
01004	2B7KB31Y0XK576902	1999	DODG	RAM 3500 CARGO	\$42
01006	2B7KB31Y2XK576903	1999	DODG	RAM 3500 CARGO	(\$79)
01007	2B7KB31Y4XK576904	1999	DODG	RAM 3500 CARGO	(\$63)
01009	2B7KB31Y4XK576885	1999	DODG	RAM 3500 CARGO	(\$63)
01010	2B7KB31Y6XK576905	1999	DODG	RAM 3500 CARGO	\$53
01013	1FTSE34Z6XHC12305	1999	FORD	E350 VANS	\$196
01018	2B7KB31Y4XK576899	1999	DODG	RAM 3500 CARGO	(\$59)
01022	2B4GP24RXXR468362	1999	DODG	GRAND CARAVAN FWD	\$5
01023	2B4GP24R1XR468363	1999	DODG	GRAND CARAVAN FWD	(\$43)
01029	2FTZF1729YCA06399	2000	FORD	F 150 STYLESIDE 2WD	(\$166)
01030	2FTZF1727YCA06398	2000	FORD	F 150 STYLESIDE 2WD	(\$20)
01034	1FTZF1729YNA23908	2000	FORD	F 150 STYLESIDE 2WD	(\$168)
01035	1FTZF1727YNA23907	2000	FORD	F 150 STYLESIDE 2WD	(\$63)
01036	1FTZF1725YNA23906	2000	FORD	F 150 STYLESIDE 2WD	\$196
01037	1FTZF1723YNA23905	2000	FORD	F 150 STYLESIDE 2WD	(\$152)
01043	1FTZF1722YNA19778	2000	FORD	F 150 STYLESIDE 2WD	(\$168)
01046	1FTZX1721YNA23902	2000	FORD	F150	\$194
01047	2B7HB11X2YK106362	2000	DODG	1500 RAM VANS	\$194
01051	2B7HB11X0YK106358	2000	DODG	RAM 1500 CARGO	(\$71)
01052	2B7HB11X9YK106357	2000	DODG	RAM 1500 CARGO	(\$96)
01054	2B7HB11X5YK106355	2000	DODG	RAM 1500 CARGO	(\$160)
01058	1GCDL19W2YB138290	2000	CHEV	ASTRO CARGO AWD	(\$100)
01059	1GCDL19W6YB138051	2000	CHEV	ASTRO CARGO AWD	(\$134)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 6 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
01060	1GCDL19W4YB137898	2000	CHEV	ASTRO CARGO AWD	(\$144)
01061	1GCDL19W5YB138347	2000	CHEV	ASTRO CARGO AWD	(\$30)
01092	2B5WB35YXYK118130	2000	DODG	3500 RAM VANS	\$194
01095	1B7HC16X41S766291	2001	DODG	RAM 1500	\$196
01096	1B7HC16X61S766292	2001	DODG	RAM 1500 2WD	(\$47)
01097	1GCDL19W2YB215384	2000	CHEV	ASTRO CARGO AWD	(\$134)
01098	1GCDL19W1YB218048	2000	CHEV	ASTRO VANS	\$196
01100	1GCDL19W5YB217808	2000	CHEV	ASTRO CARGO AWD	(\$341)
01113	1GCDL19W9YB217794	2000	CHEV	ASTRO CARGO AWD	(\$134)
01143	1GCDL19W4YB217265	2000	CHEV	ASTRO CARGO AWD	(\$186)
01147	1GCDL19WXYB216511	2000	CHEV	ASTRO CARGO AWD	(\$43)
01149	1GCDL19W8YB215468	2000	CHEV	ASTRO CARGO AWD	(\$161)
01151	1GCDL19W9YB215477	2000	CHEV	ASTRO CARGO AWD	(\$125)
01152	1GCDL19W2YB215921	2000	CHEV	ASTRO VANS	\$196
01153	1GCDL19W1YB216283	2000	CHEV	ASTRO CARGO AWD	(\$271)
01154	1GCDL19W3YB216561	2000	CHEV	ASTRO CARGO AWD	(\$100)
01157	2B7KB31Y0YK165727	2000	DODG	RAM 3500 CARGO	(\$63)
01161	1GCDL19W8YB218354	2000	CHEV	ASTRO CARGO AWD	(\$115)
01168	1GCDL19W8YB217625	2000	CHEV	ASTRO CARGO AWD	(\$87)
01169	2B7KB31Y5YK165724	2000	DODG	RAM 3500 CARGO	(\$46)
01170	1GCDL19W8YB218242	2000	CHEV	ASTRO CARGO AWD	(\$131)
01171	1B7HC16X51S766297	2001	DODG	RAM 1500 2WD	(\$56)
01172	1B7HC16X31S766296	2001	DODG	RAM 1500 2WD	(\$88)
01174	1B7HC16XX1S766294	2001	DODG	RAM 1500	\$194
01175	2B7KB31Y3YK165723	2000	DODG	RAM 3500 CARGO	(\$298)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 362 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 7 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
01176	2B7KB31Y5YK174956	2000	DODG	RAM 3500 CARGO	(\$79)
01178	1B7HC16Y81S753732	2001	DODG	RAM 1500	\$196
01179	1GCDL19W8YB216670	2000	CHEV	ASTRO VANS	\$196
01180	2B7KB31Y1YK165722	2000	DODG	3500 RAM VANS	\$196
01181	2B7KB31Y9YK167525	2000	DODG	3500 RAM VANS	\$196
01185	2B4GP24R3YR861122	2000	DODG	GRAND CARAVAN	\$196
01186	1B7HC16YX1S753733	2001	DODG	RAM 1500	\$196
01193	2B7HB11X5YK167687	2000	DODG	RAM 1500 CARGO	(\$192)
01198	2B7KB31Y9YK168349	2000	DODG	3500 RAM VANS	\$194
01199	2B7HB11X3YK167686	2000	DODG	RAM 1500 CARGO	(\$160)
01202	2B7HB11X1YK162714	2000	DODG	RAM 1500 CARGO	\$9
01204	2B7HB11X0YK167662	2000	DODG	RAM 1500 CARGO	(\$19)
01206	2B7KB31Y2YK167527	2000	DODG	3500 RAM VANS	\$194
01209	2B7KB31Y6YK167529	2000	DODG	3500 RAM VANS	\$194
01213	2B7KB31Y4YK167528	2000	DODG	3500 RAM VANS	\$194
01214	2B7KB31Y7YK174957	2000	DODG	3500 RAM VANS	\$194
01215	1GCDL19W9YB216631	2000	CHEV	ASTRO VANS	\$194
01231	2B7HB11X5YK167690	2000	DODG	1500 RAM VANS	\$193
01248	2B7HB11X9YK167689	2000	DODG	1500 RAM VANS	\$193
01257	2B7HB11XXYK167670	2000	DODG	RAM 1500 CARGO	\$194
01259	1B7HC16X51S766302	2001	DODG	RAM 1500 2WD	\$196
01261	2B7HB11X1YK167668	2000	DODG	1500 RAM VANS	\$194
01262	2B7HB11X9YK167675	2000	DODG	RAM 1500 CARGO	\$194
01264	1B7HC16X31S766301	2001	DODG	RAM 1500 2WD	\$194
01292	1B7HC16X91S766299	2001	DODG	RAM 1500 2WD	\$196

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 8 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
01294	2B4GP24R2YR865744	2000	DODG	GRAND CARAVAN	\$194
01296	1GCDL19W31B137851	2001	CHEV	ASTRO VANS	\$196
01297	1GCDL19WX1B137698	2001	CHEV	ASTRO VANS	\$196
01298	1GCDL19W31B137607	2001	CHEV	ASTRO CARGO AWD	(\$25)
01299	1GCDL19W11B137797	2001	CHEV	ASTRO VANS	\$196
01300	1GCDL19W51B137639	2001	CHEV	ASTRO CARGO AWD	(\$70)
01301	1GCDL19W71B139182	2001	CHEV	ASTRO CARGO AWD	(\$64)
01302	1GCDL19W61B138735	2001	CHEV	ASTRO VANS	\$196
01303	1GCDL19W71B138940	2001	CHEV	ASTRO VANS	\$196
01304	1GCDL19W21B138716	2001	CHEV	ASTRO CARGO AWD	(\$65)
01305	1GCDL19W61B139397	2001	CHEV	ASTRO VANS	\$196
01309	1GCDL19W81B139515	2001	CHEV	ASTRO CARGO AWD	(\$63)
01314	1GCDL19WX1B139094	2001	CHEV	ASTRO CARGO AWD	(\$7)
01315	1GCDL19W01B140092	2001	CHEV	ASTRO CARGO AWD	(\$176)
01316	1GCDL19WX1B139905	2001	CHEV	ASTRO CARGO AWD	(\$88)
01317	1GCDL19W51B139567	2001	CHEV	ASTRO CARGO AWD	(\$144)
01318	1GCDL19W41B139284	2001	CHEV	ASTRO VANS	\$194
01319	1GCDL19W11B139761	2001	CHEV	ASTRO VANS	\$194
01320	1GCDL19W41B139995	2001	CHEV	ASTRO CARGO AWD	\$9
01321	1GCDL19W61B138962	2001	CHEV	ASTRO VANS	\$194
01322	1GCDL19W61B139674	2001	CHEV	ASTRO CARGO AWD	(\$136)
01323	1GCDL19W31B138692	2001	CHEV	ASTRO CARGO AWD	(\$55)
01329	1GCDL19W11B139680	2001	CHEV	ASTRO CARGO AWD	(\$6)
01331	1GCDL19W01B139055	2001	CHEV	ASTRO CARGO AWD	(\$7)
01333	1GCDL19W71B139778	2001	CHEV	ASTRO VANS	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 9 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
01334	1GCDL19W21B139624	2001	CHEV	ASTRO CARGO AWD	(\$192)
01336	1GCDL19W51B138760	2001	CHEV	ASTRO CARGO AWD	(\$300)
01339	1GCDL19W11B138805	2001	CHEV	ASTRO VANS	\$194
01340	1GCDL19W01B139699	2001	CHEV	ASTRO CARGO AWD	(\$39)
01343	1GCDL19W31B140068	2001	CHEV	ASTRO VANS	\$194
01344	1GCDL19W21B139185	2001	CHEV	ASTRO VANS	\$194
01345	1GCDL19W01B138939	2001	CHEV	ASTRO VANS	\$194
01348	1GCDL19W11B139985	2001	CHEV	ASTRO CARGO AWD	(\$64)
01351	1GCDL19W71B140042	2001	CHEV	ASTRO CARGO AWD	(\$238)
01354	1GCDL19W71B138775	2001	CHEV	ASTRO VANS	\$193
01357	1GCDL19W41B139625	2001	CHEV	ASTRO CARGO AWD	\$18
01362	1GCDL19W71B139392	2001	CHEV	ASTRO VANS	\$194
01363	1GCDL19W31B139714	2001	CHEV	ASTRO VANS	\$194
01369	1GCDL19W41B139012	2001	CHEV	ASTRO CARGO AWD	(\$216)
01370	1GCDL19W31B139888	2001	CHEV	ASTRO VANS	\$194
01375	1GCDL19W21B139705	2001	CHEV	ASTRO VANS	\$194
01379	2B7HB11X71K532277	2001	DODG	RAM 1500 CARGO	(\$4)
01383	2B7HB11X91K532278	2001	DODG	1500 RAM VANS	\$194
01384	2B7HB11X01K532279	2001	DODG	1500 RAM VANS	\$196
01387	2B7HB11X81K532062	2001	DODG	1500 RAM VANS	\$194
01391	2B7HB11X81K532272	2001	DODG	RAM 1500 CARGO	(\$39)
01392	2B7HB11X41K532267	2001	DODG	RAM 1500 CARGO	(\$17)
01395	2B7HB11X01K532265	2001	DODG	1500 RAM VANS	\$196
01397	2B7HB11X81K532269	2001	DODG	1500 RAM VANS	\$194
01400	2B7HB11X91K532281	2001	DODG	RAM 1500 CARGO	(\$35)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 10 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
01404	2B7HB11X01K532282	2001	DODG	RAM 1500 CARGO	(\$48)
01435	2B7HB11X31K532275	2001	DODG	RAM 1500 CARGO	(\$80)
01441	2B7HB11X91K532264	2001	DODG	1500 RAM VANS	\$194
01454	2B7HB11X61K532285	2001	DODG	1500 RAM VANS	\$194
01456	2B7HB11X81K532286	2001	DODG	RAM 1500 CARGO	(\$35)
01457	2B7HB11X11K532274	2001	DODG	RAM 1500 CARGO	(\$17)
01463	2B7HB11XX1K532273	2001	DODG	RAM 1500 CARGO	(\$6)
01472	2B7HB11X41K546508	2001	DODG	1500 RAM VANS	\$193
01503	2B7KB31Y11K535069	2001	DODG	RAM 3500 CARGO	\$193
01508	2B4GP44331R296853	2001	DODG	GRAND CARAVAN SPORT	(\$200)
01695	2B4GP44371R296855	2001	DODG	GRAND CARAVAN	\$194
01700	2B4GP44351R296854	2001	DODG	GRAND CARAVAN	\$193
01712	2B7KB31Y91K532792	2001	DODG	3500 RAM VANS	\$196
01713	2B7KB31Y21K531807	2001	DODG	3500 RAM VANS	\$196
01714	2B7KB31Y91K532226	2001	DODG	3500 RAM VANS	\$194
01737	2B7KB31Y91K532954	2001	DODG	3500 RAM VANS	\$194
01741	2B7KB31Y41K532229	2001	DODG	3500 RAM VANS	\$194
01750	2B7KB31Y71K532791	2001	DODG	RAM 3500 CARGO	\$105
01756	2B7KB31Y41K532232	2001	DODG	3500 RAM VANS	\$194
01760	2B7KB31Y01K532793	2001	DODG	3500 RAM VANS	\$193
01769	2B7KB31Y01K532955	2001	DODG	3500 RAM VANS	\$194
01770	2B7KB31Y21K532956	2001	DODG	3500 RAM VANS	\$194
01775	2B7KB31Y41K532957	2001	DODG	3500 RAM VANS	\$194
01778	2B7KB31Y61K532958	2001	DODG	3500 RAM VANS	\$194
01779	2B7KB31Y81K532959	2001	DODG	3500 RAM VANS	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 11 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
01785	2B7KB31Y01K532227	2001	DODG	3500 RAM VANS	\$194
01799	2B7KB31Y81K532962	2001	DODG	3500 RAM VANS	\$193
01804	2B7KB31Y41K532960	2001	DODG	RAM 3500 CARGO	\$193
01818	1B7HC16XX1S252588	2001	DODG	RAM 1500 2WD	(\$35)
01829	1B7HC16X61S273535	2001	DODG	RAM 1500	\$196
01830	2B7KB31Y11K545634	2001	DODG	3500 RAM VANS	\$196
01831	1GCDL19W11B142319	2001	CHEV	ASTRO CARGO AWD	(\$30)
01832	2B7KB31YX1K545650	2001	DODG	RAM 3500 CARGO	(\$160)
01833	1GTDL19W11B511650	2001	GMC	SAFARI CARGO AWD	(\$88)
01871	1FTHF26H2VEB74141	1997	FORD	F250HD	\$196
01926	1FTNF21LXXEB40482	1999	FORD	F250 SD 4WD	(\$160)
01929	1FTNF21L8XEB40481	1999	FORD	F250 SD 4WD	(\$180)
01933	1FTNF21LXXEB40479	1999	FORD	F250 SD 4WD	(\$220)
01934	1FTNF20L3XEB16719	1999	FORD	F250 SD 2WD	\$17
01936	1FTNF21L6XEB40480	1999	FORD	F250 SD 4WD	(\$156)
01937	2FTZF1822WCA98015	1998	FORD	F 150 STYLESIDE 4WD	(\$116)
01940	1FTNF21L2XEB42789	1999	FORD	F250 SD 4WD	(\$400)
01943	2FTZF1829WCA98027	1998	FORD	F 150 STYLESIDE 4WD	(\$4)
01944	2FTZF1820WCA98028	1998	FORD	F 150 STYLESIDE 4WD	(\$184)
01947	1FTNX21L8XEB50019	1999	FORD	F250SD	\$196
01952	1FTNF20LXXEB16717	1999	FORD	F250 SD 2WD	(\$252)
01982	1FTNF21L2XEB40492	1999	FORD	F250 SD 4WD	(\$267)
01985	1FTNF21L4XEB40493	1999	FORD	F250 SD 4WD	(\$291)
01986	1FTNF21LXXEB50008	1999	FORD	F250 SD 4WD	(\$434)
01987	1FTNF21L6XEB40494	1999	FORD	F250 SD 4WD	(\$411)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 367 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 12 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
01989	1FTNF21L1XEB50009	1999	FORD	F250 SD 4WD	(\$262)
01992	2FTZX18W4WCA95195	1998	FORD	F 150 STYLE EXT 4WD	(\$143)
02005	2FTZX18W8WCA95202	1998	FORD	F 150 STYLE EXT 4WD	(\$85)
02018	1FTNF21L2XEB40489	1999	FORD	F250 SD 4WD	(\$231)
02065	1FTNX21L0XEB40469	1999	FORD	F250 SD 4WD EXT	(\$311)
02073	2FTZX18W7WCA95210	1998	FORD	F 150 STYLE EXT 4WD	(\$118)
02081	1FTZX18W0WNC03337	1998	FORD	F 150 STYLE EXT 4WD	(\$228)
02089	2FTZX18W8WCA94874	1998	FORD	F 150 STYLE EXT 4WD	(\$113)
02186	1FTRX18W4YNA19652	2000	FORD	F150	\$196
02200	1FTRX18W9YNA19646	2000	FORD	F 150 STYLE EXT 4WD	(\$221)
02207	1FTRX18W4YNA19649	2000	FORD	F 150 STYLE EXT 4WD	(\$130)
02208	1FTRX18W0YNA19650	2000	FORD	F 150 STYLE EXT 4WD	(\$130)
02239	1B7HF16Y8YS571627	2000	DODG	RAM 1500 4WD	(\$159)
02247	1B7HF16Y3YS571633	2000	DODG	RAM 1500	\$193
02249	1B7HF16Y5YS567213	2000	DODG	RAM 1500	\$194
02263	1B7HF16Y4YS567221	2000	DODG	RAM 1500	\$194
02265	1B7HF16Y8YS567223	2000	DODG	RAM 1500	\$194
02270	1B7HF16Y3YS567226	2000	DODG	RAM 1500 4WD	\$7
02281	1FTNX21LXYEA48285	2000	FORD	F250SD	\$196
02292	1FTNX21L7YEA48289	2000	FORD	F250SD	\$194
02296	1FTNX21L0YEA48280	2000	FORD	F250 SD 4WD EXT	(\$123)
02297	1FTNX21L2YEA48281	2000	FORD	F250 SD 4WD EXT	(\$263)
02298	1FTNX21L2YEA43615	2000	FORD	F250 SD 4WD EXT	(\$187)
02304	3B7KF26Z1YM216232	2000	DODG	RAM 2500 4WD	(\$108)
02305	3B7KF26Z3YM216233	2000	DODG	RAM 2500 4WD	(\$39)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 13 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
02306	3B7KF26Z8YM216227	2000	DODG	RAM 2500 4WD	(\$88)
02309	3B7KF26Z1YM216411	2000	DODG	RAM 2500 4WD	(\$255)
02311	3B7KF26Z5YM216413	2000	DODG	RAM 2500 4WD	(\$248)
02313	3B7KF26Z2YM216241	2000	DODG	RAM 2500 4WD	(\$96)
02315	3B7KF26Z1YM216246	2000	DODG	RAM 2500 4WD	(\$246)
02316	3B7KF26Z6YM216243	2000	DODG	RAM 2500 4WD	(\$111)
02321	3B7KF26Z4YM216239	2000	DODG	RAM 2500 4WD	(\$15)
02324	3B7KF26Z0YM216240	2000	DODG	RAM 2500 4WD	(\$288)
02325	1FTNX21L4YEB51203	2000	FORD	F250SD	\$196
02328	1B7HF16Y3YS588626	2000	DODG	RAM 1500 4WD	(\$128)
02329	1B7HF16Y5YS588627	2000	DODG	RAM 1500 4WD	(\$84)
02331	3B7KF26Z9YM222764	2000	DODG	RAM 2500 4WD	(\$112)
02334	1B7HF16Y01S726886	2001	DODG	RAM 1500 4WD	(\$83)
03065	1B7HF16Y31S750261	2001	DODG	RAM 1500 4WD	(\$105)
03094	3B7KF26ZX1M275236	2001	DODG	RAM 2500 4WD	(\$17)
03096	3B7KF26Z41M276818	2001	DODG	RAM 2500 4WD	(\$100)
03097	3B7KF26Z61M276819	2001	DODG	RAM 2500	\$196
03099	3B7KF26Z61M276822	2001	DODG	RAM 2500 4WD	(\$87)
03116	3B7KF26Z81M276823	2001	DODG	RAM 2500 4WD	(\$177)
03118	3B7KF26ZX1M276824	2001	DODG	RAM 2500 4WD	(\$91)
03124	3B7KF26Z11M276825	2001	DODG	RAM 2500 4WD	(\$216)
03140	3B7KC26Z11M277823	2001	DODG	RAM 2500 2WD	(\$64)
03141	3B7KC26Z71M277678	2001	DODG	RAM 2500 2WD	(\$24)
03142	3B7KC26Z91M277827	2001	DODG	RAM 2500 2WD	(\$100)
03143	3B7KC26ZX1M277822	2001	DODG	RAM 2500	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 14 of 163

**Niagara Mohawk Power Corporation
Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03144	3B7KC26Z21M277653	2001	DODG	RAM 2500	\$194
03145	3B7KC26Z01M277828	2001	DODG	RAM 2500 2WD	(\$88)
03146	1B7HF16Y91S753116	2001	DODG	RAM 1500 4WD	(\$120)
03149	3B7KF26Z71M276831	2001	DODG	RAM 2500	\$194
03150	3B7KF26Z61M277193	2001	DODG	RAM 2500 4WD	(\$76)
03153	3B7KF26ZX1M277195	2001	DODG	RAM 2500	\$194
03155	3B7KF26Z11M277196	2001	DODG	RAM 2500	\$194
03159	3B7KF26ZX1M277200	2001	DODG	RAM 2500	\$194
03160	3B7KF26Z11M277201	2001	DODG	RAM 2500 4WD	\$1
03161	3B7KF26Z31M277202	2001	DODG	RAM 2500 4WD	(\$108)
03163	1B7HF16Y11S753112	2001	DODG	RAM 1500	\$196
03164	1B7HF16Y31S753113	2001	DODG	RAM 1500	\$196
03167	1B7HF16Y51S753114	2001	DODG	RAM 1500 4WD	(\$74)
03171	3B7KC26Z31M277824	2001	DODG	RAM 2500 2WD	\$196
03172	1B7HF16Y71S753115	2001	DODG	RAM 1500	\$196
03180	3B7KF26Z31M277720	2001	DODG	RAM 2500	\$196
03181	3B7KF26Z11M277716	2001	DODG	RAM 2500	\$196
03193	1B7HF16Y21S751868	2001	DODG	RAM 1500 4WD	(\$101)
03200	3B7KF26Z11M276324	2001	DODG	RAM 2500 4WD	(\$329)
03210	1B7HF16Y41S751872	2001	DODG	RAM 1500 4WD	(\$114)
03213	1B7HF16Y61S751873	2001	DODG	RAM 1500 4WD	(\$132)
03215	1B7HF16Y01S753117	2001	DODG	RAM 1500 4WD	(\$42)
03217	3B7KF26Z21M277708	2001	DODG	RAM 2500 4WD	(\$155)
03218	1B7HF16Y81S751874	2001	DODG	RAM 1500 4WD	\$193
03220	3B7KF26Z01M277707	2001	DODG	RAM 2500	\$193

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 370 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 15 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
03221	1B7HF16Y11S753126	2001	DODG	RAM 1500 4WD	(\$60)
03222	1B7HF16Y31S753127	2001	DODG	RAM 1500 4WD	(\$74)
03233	3B7KF26Z81M277714	2001	DODG	RAM 2500 4WD	(\$95)
03237	3B7KF26Z41M277712	2001	DODG	RAM 2500	\$194
03239	3B7KC26Z31M277676	2001	DODG	RAM 2500	\$194
03265	3B7KF26Z21M277207	2001	DODG	RAM 2500	\$194
03267	1B7HF16Y51S751055	2001	DODG	RAM 1500	\$194
03268	3B7KF26Z01M277206	2001	DODG	RAM 2500 4WD	(\$280)
03270	3B7KF26Z91M277205	2001	DODG	RAM 2500	\$194
03271	1B7HF16Y11S751053	2001	DODG	RAM 1500 4WD	(\$108)
03275	1B7HF16Y61S751050	2001	DODG	RAM 1500 4WD	(\$184)
03278	1B7HF16Y81S751048	2001	DODG	RAM 1500	\$194
03295	1B7HF16Y91S751043	2001	DODG	RAM 1500 4WD	\$81
03296	3B7KF26Z41M276320	2001	DODG	RAM 2500 4WD	(\$208)
03304	3B7KF26Z81M276319	2001	DODG	RAM 2500 4WD	(\$245)
03336	3B7KF26Z01M277710	2001	DODG	RAM 2500	\$194
03342	1B7HF16Y11S253306	2001	DODG	RAM 1500 4WD	(\$143)
03343	1B7HF16Y01S253300	2001	DODG	RAM 1500 4WD	(\$81)
03345	1B7HF16Y11S252723	2001	DODG	RAM 1500 4WD	(\$100)
03348	1B7HF16Y91S253683	2001	DODG	RAM 1500 4WD	(\$23)
03349	1B7HF16Y71S253682	2001	DODG	RAM 1500 4WD	(\$144)
03351	1B7HF16Y41S253316	2001	DODG	RAM 1500 4WD	(\$104)
03352	1B7HF16Y31S253680	2001	DODG	RAM 1500	\$196
03364	1B7HF16Y51S253311	2001	DODG	RAM 1500 4WD	(\$171)
03365	1B7HF16Y91S253313	2001	DODG	RAM 1500 4WD	(\$101)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 16 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
03367	1B7HF16Y41S253302	2001	DODG	RAM 1500 4WD	(\$140)
03368	1B7HF16Y21S253301	2001	DODG	RAM 1500 4WD	(\$171)
03373	1B7HF16Y31S253307	2001	DODG	RAM 1500	\$193
03374	1B7HF16Y81S253299	2001	DODG	RAM 1500 4WD	(\$144)
03375	1B7HF16Y61S253320	2001	DODG	RAM 1500	\$194
03378	1B7HF16Y81S253304	2001	DODG	RAM 1500 4WD	(\$95)
03379	1B7HF16YX1S253305	2001	DODG	RAM 1500	\$193
03380	1B7HF16Y81S253318	2001	DODG	RAM 1500 4WD	(\$128)
03387	3B7KF26Z51M556666	2001	DODG	RAM 2500	\$194
03388	3B7KF26Z61M554571	2001	DODG	RAM 2500 4WD	(\$68)
03389	3B7KF26Z51M556621	2001	DODG	RAM 2500 4WD	(\$37)
03390	3B7KF26Z61M561259	2001	DODG	RAM 2500	\$194
03392	3B7KF26Z81M554572	2001	DODG	RAM 2500	\$192
03394	3B7KF26Z11M554574	2001	DODG	RAM 2500 4WD	(\$131)
03395	3B7KF26Z61M556627	2001	DODG	RAM 2500 4WD	(\$241)
03396	3B7KF26Z51M554576	2001	DODG	RAM 2500	\$194
03397	3B7KF26Z81M556659	2001	DODG	RAM 2500 4WD	(\$55)
03399	3B7KF26Z11M556650	2001	DODG	RAM 2500	\$194
03400	3B7KF26Z31M556617	2001	DODG	RAM 2500 4WD	(\$71)
03403	3B7KF26Z31M556651	2001	DODG	RAM 2500 4WD	(\$272)
03404	3B7KF26Z51M556649	2001	DODG	RAM 2500 4WD	(\$79)
03407	3B7KF26Z41M556660	2001	DODG	RAM 2500	\$194
03409	3B7KF26Z01M556624	2001	DODG	RAM 2500 4WD	(\$140)
03410	3B7KF26Z91M556623	2001	DODG	RAM 2500	\$196
03411	3B7KF26Z71M556622	2001	DODG	RAM 2500	\$196

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 17 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
03413	3B7KF26ZX1M556646	2001	DODG	RAM 2500 4WD	(\$96)
03421	3B7KF26Z91M556654	2001	DODG	RAM 2500 4WD	\$194
03422	3B7KF26ZX1M556629	2001	DODG	RAM 2500 4WD	(\$186)
03424	3B7KF26ZX1M556663	2001	DODG	RAM 2500 4WD	(\$73)
03425	3B7KF26Z11M556647	2001	DODG	RAM 2500	\$194
03427	3B7KF26Z31M556634	2001	DODG	RAM 2500	\$194
03429	3B7KF26Z71M556636	2001	DODG	RAM 2500	\$194
03430	3B7KF26Z81M556628	2001	DODG	RAM 2500	\$194
03431	3B7KF26Z31M556648	2001	DODG	RAM 2500 4WD	(\$280)
03432	3B7KF26Z61M556630	2001	DODG	RAM 2500 4WD	\$194
03434	3B7KF26Z21M556656	2001	DODG	RAM 2500 4WD	(\$127)
03435	3B7KF26Z41M556626	2001	DODG	RAM 2500	\$194
03436	3B7KF26Z51M556618	2001	DODG	RAM 2500	\$193
03438	3B7KF26Z01M556638	2001	DODG	RAM 2500 4WD	\$193
03439	3B7KF26Z21M556639	2001	DODG	RAM 2500 4WD	(\$252)
03440	3B7KF26Z01M556641	2001	DODG	RAM 2500 4WD	(\$91)
03441	3B7KF26Z31M556665	2001	DODG	RAM 2500	\$193
03448	3B7KC26Z51M554974	2001	DODG	RAM 2500 2WD	(\$236)
03449	1B7HF16Y31S256109	2001	DODG	RAM 1500	\$194
03450	1B7HF16YX1S256110	2001	DODG	RAM 1500 4WD	(\$108)
03452	3B7KF26Z11M561251	2001	DODG	RAM 2500 4WD	(\$208)
03453	3B7KF26Z31M561252	2001	DODG	RAM 2500	\$196
03455	3B7KF26Z51M561253	2001	DODG	RAM 2500 4WD	(\$130)
03456	3B7KF26Z11M561248	2001	DODG	RAM 2500	\$194
03459	3B7KF26ZX1M561250	2001	DODG	RAM 2500 4WD	(\$105)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 18 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
03460	3B7KF26Z71M561254	2001	DODG	RAM 2500 4WD	(\$345)
03461	1B7HF16Y61S287371	2001	DODG	RAM 1500 4WD	(\$143)
03463	1B7HF16Y71S283880	2001	DODG	RAM 1500	\$194
03465	3B7KF26Z21M561520	2001	DODG	RAM 2500	\$194
03467	3B7KF26Z41M561521	2001	DODG	RAM 2500	\$194
03468	3B7KF26Z61M561522	2001	DODG	RAM 2500 4WD	\$49
03470	1B7HF16YX1S266846	2001	DODG	RAM 1500	\$194
03471	3B7KF26Z21M540151	2001	DODG	RAM 2500	\$194
03474	3B7KF26ZX1M533514	2001	DODG	RAM 2500	\$194
03475	3B7KF26Z91M528000	2001	DODG	RAM 2500	\$193
03476	3B7KF26Z91M521905	2001	DODG	RAM 2500	\$193
03517	1FDKE37F5THA02141	1996	FORD	E350	(\$7)
03518	1FDXF46F7YEA88507	2000	FORD	F450 SD CHASSIS 2WD	\$194
03519	1FDXF47F0YEA88508	2000	FORD	F450 SD CHASSIS 4WD	\$193
03520	1FDXF47F2YEA88509	2000	FORD	F450 SD CHASSIS 4WD	(\$1,100)
03521	1FDXF47F9YEA88510	2000	FORD	F450 SD CHASSIS 4WD	\$193
03522	1FDXF46F3YEA88522	2000	FORD	F450 SD CHASSIS 2WD	(\$223)
03523	1FDXF46F9YEA88511	2000	FORD	F450 SD CHASSIS 2WD	(\$67)
03524	1FDXF46F0YEA88512	2000	FORD	F450 SD CHASSIS 2WD	\$194
03525	1FDXF46F2YEA88513	2000	FORD	F450 SD CHASSIS 2WD	\$194
03526	1FDXF46F4YEA88514	2000	FORD	F450 SD CHASSIS 2WD	\$194
03527	1FDXF46F6YEA88515	2000	FORD	F450 SD CHASSIS 2WD	\$194
03528	1FDXF46F8YEA88516	2000	FORD	F450 SD CHASSIS 2WD	\$194
03529	1FDXF46F1YEA88521	2000	FORD	F450 SD CHASSIS 2WD	\$196
03530	1FDXF46F1YEA88518	2000	FORD	F450 SD CHASSIS 2WD	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 374 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 19 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
03531	1FDXF46FXEYA88517	2000	FORD	F450 SD CHASSIS 2WD	\$193
03534	1GBJG31R3Y1155375	2000	CHEV	G-CUTAWAY	\$194
03535	1GBJG31RXY1154837	2000	CHEV	G-CUTAWAY	\$194
03536	1FDXF46F5YEB05353	2000	FORD	F450 SD CHASSIS 2WD	\$193
03537	1FDXF46F3YEA88519	2000	FORD	F450 SD CHASSIS 2WD	\$194
03538	1FDXF46FXEYA88520	2000	FORD	F450 SD CHASSIS 2WD	\$194
03541	3B6MF3666YM226540	2000	DODG	RAM 3500 CAB 4WD	\$194
03542	3B6MC3655YM227811	2000	DODG	RAM 3500 CAB 2WD	\$193
03543	3B6MF366XYM226539	2000	DODG	RAM 3500 CAB 4WD	(\$632)
03544	4UZA4FAD9YCG46420	2000	FREI	FREIGHTLINER-MT	\$5,782
03545	4UZA4FAD0YCG46421	2000	FREI	FREIGHTLINER-MT	\$5,701
03546	4UZA4FAD4YCG46423	2000	FREI	FREIGHTLINER-MT	\$6,771
03547	4UZA4FAD6YCG46424	2000	FREI	FREIGHTLINER-MT	\$6,780
03548	4UZA4FAD8YCG46425	2000	FREI	FREIGHTLINER-MT	\$6,654
03549	4UZA4FADXYCG46426	2000	FREI	FREIGHTLINER-MT	\$8,545
03553	1FDXF46FXEYA92843	2000	FORD	F450 SD CHASSIS 2WD	(\$1,140)
03554	1FDXF46F41ED15464	2001	FORD	F450 SD CHASSIS 2WD	\$194
03555	1FDXF46F21ED15463	2001	FORD	F450 SD CHASSIS 2WD	(\$770)
03580	3FELF47F4VMA18459	1997	FORD	F-SUPERDUTY	(\$394)
03581	3FELF47F9VMA16562	1997	FORD	F-SUPERDUTY	\$196
03583	3FELF47F2VMA16564	1997	FORD	F-SUPERDUTY	\$194
03586	1GBJG31R2W1036715	1998	CHEV	G-CUTAWAY	\$194
03601	1GBJK34F3WF016332	1998	CHEV	K-3500 4WD	\$194
03606	1GBJG31R1W1037855	1998	CHEV	G-CUTAWAY	\$193
03626	1FDKF38G0VEB84050	1997	FORD	F 350	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 20 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
03631	3FELF47FXVMA41194	1997	FORD	F-SUPERDUTY	\$194
03633	1GBJG31RXW1037658	1998	CHEV	G-CUTAWAY	(\$68)
03634	1GBJG31R8W1037917	1998	CHEV	G-CUTAWAY	\$33
03637	1FDKF38F2VEC19128	1997	FORD	F 350	\$194
03646	1FDXF46FXXE50030	1999	FORD	F450 SD CHASSIS 2WD	(\$407)
03652	1FDXF47F4XEE74508	1999	FORD	F450 SD CHASSIS 4WD	(\$620)
03660	1FDXF47F6XEE74509	1999	FORD	F450 SD CHASSIS 4WD	\$193
03661	1FDXF47F8XEE74494	1999	FORD	F450 SD CHASSIS 4WD	(\$274)
03673	3B6MF3668YM226538	2000	DODG	RAM 3500 CAB 4WD	\$194
03676	1FDXF47F1YED51119	2000	FORD	F450 SD CHASSIS 4WD	\$194
03681	1FDXF47F8YED51120	2000	FORD	F450 SD CHASSIS 4WD	(\$583)
03684	1FDXF47F1YEE26160	2000	FORD	F450 SD CHASSIS 4WD	(\$984)
03685	1FDXF47F7YEE26163	2000	FORD	F450 SD CHASSIS 4WD	\$196
03686	1FDXF47F5YEE26162	2000	FORD	F450 SD CHASSIS 4WD	\$194
03687	1FDXF47F9YEE26164	2000	FORD	F450 SD CHASSIS 4WD	\$196
03688	1FDXF47F3YEE26161	2000	FORD	F450 SD CHASSIS 4WD	\$194
03689	1FDXF46F9YEE26165	2000	FORD	F450 SD CHASSIS 2WD	\$196
03690	3B6MC36641M524356	2001	DODG	RAM 3500 CAB 2WD	\$194
03691	3B6MC36661M524357	2001	DODG	RAM 3500 CAB 2WD	\$194
03692	3B6MC36621M524355	2001	DODG	RAM 3500 CAB 2WD	\$194
03693	3B6MC36601M524354	2001	DODG	RAM 3500 CAB 2WD	\$194
03694	3B6MC36691M524353	2001	DODG	RAM 3500 CAB 2WD	\$194
03700	1FDXF46F81EB66105	2001	FORD	F450 SD CHASSIS 2WD	(\$860)
03702	1FDXF46F11EC16651	2001	FORD	F450 SD CHASSIS 2WD	\$194
03703	1FDXF46F31EC16652	2001	FORD	F450 SD CHASSIS 2WD	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 21 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
03704	1FDXF47F51EC91786	2001	FORD	F450 SD CHASSIS 4WD	\$196
03705	1FDXF47F71EC91787	2001	FORD	F450 SD CHASSIS 4WD	\$196
03706	1FDXF47F91EC91788	2001	FORD	F450 SD CHASSIS 4WD	\$194
03708	1FDXF47F91EC91791	2001	FORD	F450 SD CHASSIS 4WD	(\$535)
03709	1FDXF47F71EC91790	2001	FORD	F450 SD CHASSIS 4WD	\$194
03710	1FDXF47F61EC91795	2001	FORD	F450 SD CHASSIS 4WD	\$194
03711	1FDXF47F41EC91794	2001	FORD	F450 SD CHASSIS 4WD	\$194
03712	1FDXF47F21EC91793	2001	FORD	F450 SD CHASSIS 4WD	\$194
03713	1FDXF47F81ED15448	2001	FORD	F450 SD CHASSIS 4WD	\$194
03714	1FDXF47FX1ED15449	2001	FORD	F450 SD CHASSIS 4WD	(\$455)
03715	1FDXF47F61ED15450	2001	FORD	F450 SD CHASSIS 4WD	\$194
03716	1FDXF47F81ED15451	2001	FORD	F450 SD CHASSIS 4WD	\$194
03717	1FDXF47FX1ED15452	2001	FORD	F450 SD CHASSIS 4WD	\$194
03718	1FDXF47F11ED15453	2001	FORD	F450 SD CHASSIS 4WD	\$194
03719	1FDXF47F31ED15454	2001	FORD	F450 SD CHASSIS 4WD	\$194
03720	1FDXF47F51ED15455	2001	FORD	F450 SD CHASSIS 4WD	\$194
03721	1FDXF47F71ED15456	2001	FORD	F450 SD CHASSIS 4WD	\$193
03722	1FDXF47F71ED60056	2001	FORD	F450 SD CHASSIS 4WD	\$193
03723	1FDXF47F51ED60055	2001	FORD	F450 SD CHASSIS 4WD	\$193
03725	1FDXF47F31ED60054	2001	FORD	F450 SD CHASSIS 4WD	\$194
03726	1FDXF47F11ED60053	2001	FORD	F450 SD CHASSIS 4WD	\$196
03727	1FDXF47FX1ED60052	2001	FORD	F450 SD CHASSIS 4WD	\$193
03728	1FDXF47F81ED60051	2001	FORD	F450 SD CHASSIS 4WD	\$193
03729	1FDXF47F61ED60050	2001	FORD	F450 SD CHASSIS 4WD	(\$900)
03730	1FDXF46F21EC91777	2001	FORD	F450 SD CHASSIS 2WD	\$196

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 22 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
03731	1FDXF46F41EC91778	2001	FORD	F450 SD CHASSIS 2WD	\$196
03732	1FDXF46F61EC91779	2001	FORD	F450 SD CHASSIS 2WD	\$194
03733	1FDXF46F21EC91780	2001	FORD	F450 SD CHASSIS 2WD	\$194
03734	1FDXF46F41EC91781	2001	FORD	F450 SD CHASSIS 2WD	\$194
03735	1FDXF46F61EC91782	2001	FORD	F450 SD CHASSIS 2WD	\$407
03736	1FDXF46F11EC83315	2001	FORD	F450 SD CHASSIS 2WD	\$196
03737	1FDXF46F31EC83316	2001	FORD	F450 SD CHASSIS 2WD	\$196
03738	1FDXF46F51EC83317	2001	FORD	F450 SD CHASSIS 2WD	\$196
03739	1FDXF46F71EC83318	2001	FORD	F450 SD CHASSIS 2WD	\$196
03740	1FDXF46F91EC83319	2001	FORD	F450 SD CHASSIS 2WD	\$194
03741	1FDXF46F51EC83320	2001	FORD	F450 SD CHASSIS 2WD	\$194
03742	1FDXF46F71EC83321	2001	FORD	F450 SD CHASSIS 2WD	\$194
03743	1FDXF46F91EC83322	2001	FORD	F450 SD CHASSIS 2WD	\$194
03744	1FDXF46F01EC83323	2001	FORD	F450 SD CHASSIS 2WD	\$194
03745	1FDXF46F21EC83324	2001	FORD	F450 SD CHASSIS 2WD	\$194
03746	1FDXF46F41EC83325	2001	FORD	F450 SD CHASSIS 2WD	\$193
03747	1FDXF46F61EC83326	2001	FORD	F450 SD CHASSIS 2WD	\$193
03748	1FDXF46F81EC83327	2001	FORD	F450 SD CHASSIS 2WD	\$194
03749	1FDXF46FX1EC83328	2001	FORD	F450 SD CHASSIS 2WD	\$194
03750	1FDXF46F11EC83329	2001	FORD	F450 SD CHASSIS 2WD	\$194
03751	1FDXF46F81EC83330	2001	FORD	F450 SD CHASSIS 2WD	\$193
03752	1FDXF47F81ED15465	2001	FORD	F450 SD CHASSIS 4WD	\$411
03753	1FDXF46FX1EC83331	2001	FORD	F450 SD CHASSIS 2WD	\$194
03754	1FDXF46F41ED15447	2001	FORD	F450 SD CHASSIS 2WD	\$194
03755	1FDXF46F21ED15446	2001	FORD	F450 SD CHASSIS 2WD	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 23 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
03756	1FDXF46F01ED15445	2001	FORD	F450 SD CHASSIS 2WD	\$194
03757	1FDXF46F91ED15444	2001	FORD	F450 SD CHASSIS 2WD	\$194
03758	1FDXF46F81ED60049	2001	FORD	F450 SD CHASSIS 2WD	\$196
03759	1FDXF46F71ED50077	2001	FORD	F450 SD CHASSIS 2WD	\$196
03760	1FDXF46F51ED50076	2001	FORD	F450 SD CHASSIS 2WD	\$196
03762	1FDXF47F01ED60044	2001	FORD	F450 SD CHASSIS 4WD	\$994
03763	1FDXF47F21ED60045	2001	FORD	F450 SD CHASSIS 4WD	\$194
03764	1FDXF47F41ED60046	2001	FORD	F450 SD CHASSIS 4WD	\$192
03765	1FDXF47F61ED60047	2001	FORD	F450 SD CHASSIS 4WD	\$1,104
03766	1FDXF47F81ED60048	2001	FORD	F450 SD CHASSIS 4WD	\$196
03768	1GBJG31F111218095	2001	CHEV	G-CUTAWAY	\$194
03769	1GBJG31FX11217236	2001	CHEV	G-CUTAWAY	\$194
03770	1GBJG31FX11217446	2001	CHEV	G-CUTAWAY	\$193
03771	1GBJG31F211215268	2001	CHEV	G-CUTAWAY	\$194
03772	1GBJG31F011217035	2001	CHEV	G-CUTAWAY	\$194
03773	1GBJG31FX11218676	2001	CHEV	G-CUTAWAY	\$194
03774	1FDXF46F01ED62829	2001	FORD	F450 SD CHASSIS 2WD	\$194
03777	1FDXF47F01ED62831	2001	FORD	F450 SD CHASSIS 4WD	\$193
03780	1FDXF47F71EC94978	2001	FORD	F450 SD CHASSIS 4WD	\$194
03781	1FDXF47F52EA91279	2002	FORD	F450 SD CHASSIS 4WD	\$2,083
03782	1FDAF56F92EB20408	2002	FORD	F550 SD CHASSIS 2WD	\$10,523
03786	1FTSE34L5XHC09195	1999	FORD	E350 VANS	\$194
03787	1FDAF56S21EA31680	2001	FORD	F550 SD CHASSIS 2WD	(\$330)
03788	1FTSE34L01HA48777	2001	FORD	E350 VANS	\$194
03789	1FTSE34L21HA48778	2001	FORD	E350 VANS	\$193

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 24 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
03829	1J4FJ28S3WL268535	1998	JEEP	CHEROKEE 4DR 4WD	(\$88)
03871	1J4FF28S0YL256704	2000	JEEP	CHEROKEE	\$196
03888	1J4FF28S5YL256696	2000	JEEP	CHEROKEE 4DR 4WD	(\$116)
03896	1J4FF28S9YL256717	2000	JEEP	CHEROKEE 4DR 4WD	(\$163)
03904	1J4FF28S0YL256685	2000	JEEP	CHEROKEE	\$193
03919	1J4FF48S91L606655	2001	JEEP	CHEROKEE	\$196
03922	1J4FF48S01L606656	2001	JEEP	CHEROKEE 4DR 4WD	(\$63)
03924	1J4FF48S41L606658	2001	JEEP	CHEROKEE 4DR 4WD	(\$216)
03933	1J4FF48SX1L606633	2001	JEEP	CHEROKEE	\$196
03948	1J4FF48S41L606661	2001	JEEP	CHEROKEE 4DR 4WD	(\$216)
03949	1J4FF48S61L606645	2001	JEEP	CHEROKEE 4DR 4WD	(\$236)
03958	1J4FF48S21L606643	2001	JEEP	CHEROKEE 4DR 4WD	(\$168)
03959	1J4FF48SX1L606647	2001	JEEP	CHEROKEE	\$194
03971	1J4FF48S41L606644	2001	JEEP	CHEROKEE	\$194
03973	1J4FF48S01L617012	2001	JEEP	CHEROKEE	\$192
03974	1J4FF48S51L617006	2001	JEEP	CHEROKEE 4DR 4WD	(\$160)
03979	3FCLF59M6KJA00259	1989	FORD	F 350D	\$196
03995	3FCLF59M5MJA00580	1991	FORD	F 350D	\$194
03997	3FCLF59M6MJA00586	1991	FORD	F 350D	\$193
04000	1HTMGABL1TH620049	1994	INTE	INTERNATIONAL-MT	(\$248)
04002	1GBM7H1J7SJ103775	1995	CHEV	CHEVROLET-MT	(\$440)
04006	1HTMGPHL4PH536579	1993	INTE	INTERNATIONAL-MT	(\$35)
04035	1GBG6H1J2PJ110009	1993	CHEV	CHEVROLET-MT	(\$199)
04037	1GBM7H1J2SJ104025	1995	CHEV	CHEVROLET-MT	(\$440)
04039	1HTMGABL5TH302547	1996	INTE	INTERNATIONAL-MT	(\$403)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 380 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 25 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04040	1HTMGABL7TH302548	1996	INTE	INTERNATIONAL-MT	(\$341)
04048	1HTMGABL3TH302546	1996	INTE	INTERNATIONAL-MT	(\$168)
04058	1HTMGZRM6RH580959	1994	INTE	INTERNATIONAL-MT	\$196
04061	1HTMGABJ3WA014568	1997	INTE	INTERNATIONAL-MT	\$194
04062	4UZA4FF47WC935749	1997	FREI	FREIGHTLINER	\$194
04063	4UZA4FF43WC935750	1997	FREI	FREIGHTLINER	\$194
04064	4UZA4FF45WC935748	1997	FREI	FREIGHTLINER	\$194
04065	1GBK6H1C7XJ103424	1999	CHEV	CHEVROLET-MT	(\$1,411)
04067	4UZAARBW71CJ34023	2001	FREI	FREIGHTLINER-MT	\$6,551
04068	4UZAARBW41CJ34027	2001	FREI	FREIGHTLINER-MT	\$6,354
04069	4UZAASBW71CJ34028	2001	FREI	FREIGHTLINER-MT	\$6,247
04070	4UZAASBW91CJ34029	2001	FREI	FREIGHTLINER-MT	\$6,247
04071	4UZAASBW51CJ34030	2001	FREI	FREIGHTLINER-MT	\$6,255
04072	4UZAARBW51CJ34022	2001	FREI	FREIGHTLINER-MT	\$6,496
04073	4UZAARBW82CJ76783	2001	FREI	FREIGHTLINER-MT	\$6,391
04226	70561	1991	CROW	ORDER PICKER	\$193
04253	1GBM7H1J2VJ111058	1997	CHEV	CHEVROLET-MT	(\$372)
04257	1GBM7H1J9VJ111302	1997	CHEV	CHEVROLET-MT	(\$352)
04275	1GBM7H1J2VJ111299	1997	CHEV	CHEVROLET-MT	(\$352)
04276	1GBM7H1J1WJ106533	1998	CHEV	CHEVROLET-MT	\$194
04282	1GBM7H1J2VJ114073	1997	CHEV	CHEVROLET-MT	(\$67)
04296	1FV2HJBA7WH888032	1998	FREI	FL-70	\$194
04298	1FV2HJBA9WH888033	1998	FREI	FL-70	\$194
04312	1FV2HJBA0WH888034	1998	FREI	FL-70	\$194
04313	1FV2HJBA7WH888029	1997	FREI	FREIGHTLINER-MT	(\$765)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 381 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 26 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04365	1FV2HJBA4WH888036	1997	FREI	FREIGHTLINER-MT	(\$528)
04366	1GBM7H1J8VJ114000	1997	CHEV	CHEVROLET-MT	\$193
04400	1FV2HJBA6WH888037	1998	FREI	FL-70	\$194
04405	1GBM7H1J2VJ113697	1997	CHEV	CHEVROLET-MT	\$194
04418	1GBM7H1J2VJ113862	1997	CHEV	CHEVROLET-MT	\$194
04443	1GBT7H4C6WJ109677	1997	CHEV	CHEVROLET-MT	\$194
04452	700177	1997	SKYJ	SKYJACK	\$194
04471	1GBM7H1J3WJ106503	1998	CHEV	CHEVROLET-MT	\$193
04494	1GBM7H1C8XJ104457	1999	CHEV	CHEVROLET-MT	\$10,074
04497	1GBM7H1C3XJ104480	1999	CHEV	CHEVROLET-MT	\$10,074
04498	1GBM7H1C6XJ104327	1999	CHEV	CHEVROLET-MT	\$10,077
04499	1GBM7H1C3XJ104351	1999	CHEV	CHEVROLET-MT	\$8,952
04500	1GBM7H1C8XJ105186	1999	CHEV	CHEVROLET-MT	\$10,058
04501	1GBM7H1C5XJ105291	1999	CHEV	CHEVROLET-MT	\$8,952
04502	1GBM7H1C9XJ105388	1999	CHEV	CHEVROLET-MT	\$8,860
04503	1GBM7H1CXXJ105142	1999	CHEV	CHEVROLET-MT	\$11,155
04504	1GBM7H1C8XJ105382	1999	CHEV	CHEVROLET-MT	\$9,998
04505	1GBM7H1C9XJ105231	1999	CHEV	CHEVROLET-MT	\$9,983
04506	1GBM7H1C9XJ105200	1999	CHEV	CHEVROLET-MT	\$9,983
04507	1GBM7H1C2XJ105295	1999	CHEV	CHEVROLET-MT	\$11,011
04508	1GBM7H1C1XJ105319	1999	CHEV	CHEVROLET-MT	\$9,999
04509	1GBM7H1C3XJ106617	1999	CHEV	CHEVROLET-MT	\$11,526
04511	1GBM7H1C9XJ105360	1999	CHEV	CHEVROLET-MT	\$11,123
04513	1GBM7H1C2XJ106575	1999	CHEV	CHEVROLET-MT	\$13,713
04528	1GBM7H1C5XJ106019	1999	CHEV	CHEVROLET-MT	\$10,973

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 27 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04529	1GBM7H1C7XJ106636	1999	CHEV	CHEVROLET-MT	\$13,707
04554	1GBM7H1CXXJ106596	1999	CHEV	CHEVROLET-MT	\$13,817
04555	1FV2HJBAXYHF20062	2000	FREI	FL-70	\$15,791
04556	1GBM7H1C3XJ104463	1999	CHEV	CHEVROLET-MT	\$6,575
04557	1GBM7H1C7XJ104403	1999	CHEV	CHEVROLET-MT	\$8,765
04558	1GBM7H1C4XJ104455	1999	CHEV	CHEVROLET-MT	\$8,768
04559	1GBM7H1CXXJ104332	1999	CHEV	CHEVROLET-MT	\$7,679
04560	1GBM7H1C5XJ104335	1999	CHEV	CHEVROLET-MT	\$8,770
04561	1GBM7H1CXXJ104430	1999	CHEV	CHEVROLET-MT	\$11,013
04562	1GBM7H1C8XJ106029	1999	CHEV	CHEVROLET-MT	\$11,132
04563	1GBM7H1C4XJ105928	1999	CHEV	CHEVROLET-MT	\$11,198
04564	1GBM7H1C4XJ105900	1999	CHEV	CHEVROLET-MT	\$11,212
04565	1GBM7H1C2XJ105944	1999	CHEV	CHEVROLET-MT	\$11,212
04566	1GBM7H1C2XJ105913	1999	CHEV	CHEVROLET-MT	\$11,212
04567	1GBM7H1C6XJ106059	1999	CHEV	CHEVROLET-MT	\$11,196
04568	1GBM7H1C9XJ105990	1999	CHEV	CHEVROLET-MT	\$11,060
04569	1GBM7H1C8XJ106001	1999	CHEV	CHEVROLET-MT	\$11,097
04570	1GBM7H1C5XJ106053	1999	CHEV	CHEVROLET-MT	\$12,248
04571	1GBM7H1C9XJ107304	1999	CHEV	CHEVROLET-MT	\$12,129
04572	1GBM7H1C5XJ107431	1999	CHEV	CHEVROLET-MT	\$11,008
04573	1GBM7H1C6XJ107289	1999	CHEV	CHEVROLET-MT	\$13,243
04574	1GBM7H1C0XJ107403	1999	CHEV	CHEVROLET-MT	\$12,128
04575	1GBM7H1C5XJ107381	1999	CHEV	CHEVROLET-MT	\$12,462
04576	1GBM7H1CXXJ107277	1999	CHEV	CHEVROLET-MT	\$13,358
04577	1GBM7H1C4XJ107419	1999	CHEV	CHEVROLET-MT	\$13,353

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 28 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04578	1GBM7H1CXXJ107294	1999	CHEV	CHEVROLET-MT	\$13,357
04579	1GBM7H1C5XJ107249	1999	CHEV	CHEVROLET-MT	\$13,353
04580	1GBM7H1C2XJ108164	1999	CHEV	CHEVROLET-MT	\$13,347
04581	1GBM7H1C9XJ108064	1999	CHEV	CHEVROLET-MT	\$13,326
04582	1GBM7H1C2XJ108116	1999	CHEV	CHEVROLET-MT	\$13,344
04583	1GBM7H1C2XJ108066	1999	CHEV	CHEVROLET-MT	\$13,633
04585	1GBM7H1C1XJ108088	1999	CHEV	CHEVROLET-MT	\$13,441
04586	1GBM7H1C1XJ108074	1999	CHEV	CHEVROLET-MT	\$13,323
04587	1GBM7H1C5XJ108076	1999	CHEV	CHEVROLET-MT	\$13,483
04588	1GBM7H1C2XJ106656	1999	CHEV	CHEVROLET-MT	\$12,566
04589	1FV2HJBA1YHF20063	2000	FREI	FL-70	\$15,720
04591	1GBM7H1C8XJ106614	1999	CHEV	CHEVROLET-MT	\$13,877
04592	1GBM7H1C0XJ106610	1999	CHEV	CHEVROLET-MT	\$12,571
04593	1GBM7H1C7XJ106622	1999	CHEV	CHEVROLET-MT	\$11,501
04594	1FV2HJBA3YHF20064	2000	FREI	FL-70	\$15,667
04595	1FV2HJBA5YHF20065	2000	FREI	FL-70	\$15,405
04596	1GBM7H1C6XJ106661	1999	CHEV	CHEVROLET-MT	\$11,499
04597	1GBM7H1C8XJ108153	1999	CHEV	CHEVROLET-MT	\$13,351
04598	1GBM7H1C1XJ107376	1999	CHEV	CHEVROLET-MT	\$12,466
04599	1GBM7H1C5XJ103069	1999	CHEV	CHEVROLET-MT	\$6,445
04600	1GBM7H1C8XJ106466	1999	CHEV	CHEVROLET-MT	\$12,475
04604	1GBM7H1C7XJ106538	1999	CHEV	CHEVROLET-MT	\$12,545
04607	1GBM7H1C0XJ107336	1999	CHEV	CHEVROLET-MT	\$12,545
04608	1GBP7H1C5XJ108575	1999	CHEV	CHEVROLET-MT	\$14,783
04609	1GBP7H1C8XJ108361	1999	CHEV	CHEVROLET-MT	\$14,708

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 29 of 163

**Niagara Mohawk Power Corporation
 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
04610	1GBP7H1C7XJ108206	1999	CHEV	CHEVROLET-MT	\$14,646
04611	1GBP7H1C7XJ108352	1999	CHEV	CHEVROLET-MT	\$14,655
04612	1GBP7H1C3XJ108199	1999	CHEV	CHEVROLET-MT	\$20,019
04613	1GBM7H1C0XJ107370	1999	CHEV	CHEVROLET-MT	\$15,359
04614	1GBM7H1C3XJ108285	1999	CHEV	CHEVROLET-MT	\$13,410
04615	1GBM7H1C7XJ108189	1999	CHEV	CHEVROLET-MT	\$13,627
04616	1GBM7H1C5XJ108725	1999	CHEV	CHEVROLET-MT	\$13,592
04618	1GBM7H1C4XJ108232	1999	CHEV	CHEVROLET-MT	\$13,628
04619	1GBM7H1C3YJ505898	2000	CHEV	CHEVROLET-MT	\$10,614
04624	1GBM7H1C5YJ506292	2000	CHEV	CHEVROLET-MT	\$10,533
04625	1GBM7H1C4YJ505988	2000	CHEV	CHEVROLET-MT	\$9,767
04626	1FVTJBB2YHG67963	2000	FREI	FREIGHTLINER-HT	(\$2,800)
04627	1GBM7H1C7YJ525460	2000	CHEV	CHEVROLET-MT	\$12,767
04628	1GBP7H1C51J504500	2001	CHEV	CHEVROLET-MT	\$15,419
04629	1GBM7H1C51J504533	2001	CHEV	CHEVROLET-MT	\$27,920
04631	1GBM7H1C12J501789	2001	CHEV	CHEVROLET-MT	\$10,482
04632	1GBM7H1C31J502246	2001	CHEV	CHEVROLET-MT	\$13,342
04633	1GBP7H1C91J502250	2001	CHEV	CHEVROLET-MT	\$15,563
04634	1GBM7H1CX1J502261	2001	CHEV	CHEVROLET-MT	\$13,435
04635	1GBP7H1C61J506739	2001	CHEV	CHEVROLET-MT	\$15,007
04636	1GBM7H1CX1J502115	2001	CHEV	CHEVROLET-MT	\$14,274
04637	1GBP7H1C21J510156	2001	CHEV	CHEVROLET-MT	\$14,934
04638	1GBP7H1C11J502923	2001	CHEV	CHEVROLET-MT	\$15,563
04639	1GBP7H1C01J502346	2001	CHEV	CHEVROLET-MT	\$15,386
04640	1GBP7H1C91J502331	2001	CHEV	CHEVROLET-MT	\$15,386

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 30 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04641	1GBP7H1C21J504258	2001	CHEV	CHEVROLET-MT	\$15,543
04642	1GBP7H1C21J504423	2001	CHEV	CHEVROLET-MT	\$15,221
04643	1GBM7H1C61J502208	2001	CHEV	CHEVROLET-MT	\$14,373
04644	1GBM7H1C81J502288	2001	CHEV	CHEVROLET-MT	\$14,352
04645	1GBP7H1CX1J502273	2001	CHEV	CHEVROLET-MT	\$15,319
04646	1GBM7H1C51J502796	2001	CHEV	CHEVROLET-MT	\$13,435
04647	1GBP7H1CX1J504332	2001	CHEV	CHEVROLET-MT	\$15,423
04648	1GBP7H1C41J504553	2001	CHEV	CHEVROLET-MT	\$15,546
04649	1FVDBXAK01HJ00384	2001	FREI	FL-80	\$17,779
04650	1GBM7H1C21J502318	2001	CHEV	CHEVROLET-MT	\$14,445
04651	1GBM7H1C01J502222	2001	CHEV	CHEVROLET-MT	\$14,444
04652	1GBM7H1CX1J502275	2001	CHEV	CHEVROLET-MT	\$14,444
04654	1GBM7H1C81J504588	2001	CHEV	CHEVROLET-MT	\$27,603
04655	1GBM7H1C21J504392	2001	CHEV	CHEVROLET-MT	\$13,317
04656	1FVDBTAK21HJ00458	2001	FREI	FL-70	\$16,077
04657	1GBM7H1CX1J502762	2001	CHEV	CHEVROLET-MT	\$14,427
04658	1FVDBXAK21HJ00385	2001	FREI	FL-80	\$17,899
04660	1GBM7H1C01J502852	2001	CHEV	CHEVROLET-MT	\$14,437
04661	1GBM7H1C31J504708	2001	CHEV	CHEVROLET-MT	\$14,350
04662	1GBP7H1C51J504321	2001	CHEV	CHEVROLET-MT	\$15,531
04663	1GBP7H1C11J504381	2001	CHEV	CHEVROLET-MT	\$15,506
04664	1GBP7H1C11J504249	2001	CHEV	CHEVROLET-MT	\$15,506
04665	1GBM7H1C01J504536	2001	CHEV	CHEVROLET-MT	\$13,351
04666	1GBM7H1CX1J504186	2001	CHEV	CHEVROLET-MT	\$13,351
04667	1GBP7H1C11J504865	2001	CHEV	CHEVROLET-MT	\$15,506

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 31 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04668	1GBP7H1C41J505217	2001	CHEV	CHEVROLET-MT	\$15,568
04669	1GBP7H1C31J505306	2001	CHEV	CHEVROLET-MT	\$15,316
04670	1GBM7H1C51J504404	2001	CHEV	CHEVROLET-MT	\$14,284
04671	1GBP7H1C51J507624	2001	CHEV	CHEVROLET-MT	\$14,932
04672	1GBM7H1C81J504445	2001	CHEV	CHEVROLET-MT	\$13,357
04673	1GBP7H1C52J505499	2001	CHEV	CHEVROLET-MT	\$14,800
04674	1GBP7H1C91J507660	2001	CHEV	CHEVROLET-MT	\$14,960
04675	1GBM7H1C91J504633	2001	CHEV	CHEVROLET-MT	\$13,402
04676	1GBM7H1C61J504475	2001	CHEV	CHEVROLET-MT	\$13,391
04677	1GBP7H1C91J504774	2001	CHEV	CHEVROLET-MT	\$15,517
04678	1GBP7H1C81J507634	2001	CHEV	CHEVROLET-MT	\$14,932
04680	1GBM7H1C91J504616	2001	CHEV	CHEVROLET-MT	\$13,391
04681	1FVDBXAK61HJ16010	2001	FREI	FL-80	\$17,694
04682	1GBM7H1C11J504478	2001	CHEV	CHEVROLET-MT	\$13,402
04683	1GBM7H1C31J504191	2001	CHEV	CHEVROLET-MT	\$13,463
04685	1GBM7H1C51J504693	2001	CHEV	CHEVROLET-MT	\$31,957
04686	1GBM7H1C11J504545	2001	CHEV	CHEVROLET-MT	\$13,402
04687	1GBM7H1C41J511974	2001	CHEV	CHEVROLET-MT	\$13,321
04688	1GBM7H1C51J512048	2001	CHEV	CHEVROLET-MT	\$13,282
04689	1GBM7H1C11J504562	2001	CHEV	CHEVROLET-MT	\$13,499
04690	1GBM7H1C01J504990	2001	CHEV	CHEVROLET-MT	\$13,469
04691	1GBM7H1C81J505322	2001	CHEV	CHEVROLET-MT	\$13,469
04692	1GBM7H1C91J505233	2001	CHEV	CHEVROLET-MT	\$13,486
04693	1GBM7H1C01J504942	2001	CHEV	CHEVROLET-MT	\$13,502
04694	1FVDBTAK01HJ00457	2001	FREI	FL-70	\$16,047

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 387 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 32 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04695	1GBM7H1C61J505822	2001	CHEV	CHEVROLET-MT	\$13,490
04696	1GBM7H1C21J506305	2001	CHEV	CHEVROLET-MT	\$36,150
04697	1GBM7H1C51J506623	2001	CHEV	CHEVROLET-MT	\$13,508
04698	1GBM7H1C31J506412	2001	CHEV	CHEVROLET-MT	\$13,517
04699	1GBM7H1C81J506535	2001	CHEV	CHEVROLET-MT	\$13,570
04700	1FVDBXAK41HJ00386	2001	FREI	FL-80	\$17,682
04701	1GBP7H1C01J505912	2001	CHEV	CHEVROLET-MT	\$15,616
04702	1GBM7H1C21J504683	2001	CHEV	CHEVROLET-MT	\$13,401
04703	1GBP7H1C71J506216	2001	CHEV	CHEVROLET-MT	\$37,134
04704	1GBM7H1C51J504452	2001	CHEV	CHEVROLET-MT	\$13,401
04705	1GBM7H1C91J504731	2001	CHEV	CHEVROLET-MT	\$28,839
04706	1GBM7H1C11J504660	2001	CHEV	CHEVROLET-MT	\$12,368
04707	1GBM7H1C61J504315	2001	CHEV	CHEVROLET-MT	\$13,338
04708	1GBM7H1C51J512292	2001	CHEV	CHEVROLET-MT	\$13,759
04709	1GBP7H1C01J506431	2001	CHEV	CHEVROLET-MT	\$14,301
04710	1GBP7H1C21J506463	2001	CHEV	CHEVROLET-MT	\$14,389
04711	1GBP7H1C51J512161	2001	CHEV	CHEVROLET-MT	\$14,394
04712	1GBM7H1C01J511941	2001	CHEV	CHEVROLET-MT	\$13,288
04713	1GBM7H1C51J502278	2001	CHEV	CHEVROLET-MT	\$14,171
04714	1GBM7H1C82J502048	2001	CHEV	CHEVROLET-MT	\$9,788
04715	1GBM7H1C31J512114	2001	CHEV	CHEVROLET-MT	\$13,415
04716	1FVDBTAK41HJ00459	2001	FREI	FL-70	\$16,263
04717	1GBM7H1C81J504624	2001	CHEV	CHEVROLET-MT	\$9,890
04718	1GBM7H1C41J504362	2001	CHEV	CHEVROLET-MT	\$9,811
04719	1GBP7H1CX1J507702	2001	CHEV	CHEVROLET-MT	\$14,659

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 33 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04720	1GBM7H1C91J502185	2001	CHEV	CHEVROLET-MT	\$14,093
04721	1GBM7H1C91J502252	2001	CHEV	CHEVROLET-MT	\$14,158
04723	1GBM7H1C01J504567	2001	CHEV	CHEVROLET-MT	\$12,352
04724	1GBM7H1C61J502371	2001	CHEV	CHEVROLET-MT	\$14,266
04725	1GBM7H1CX1J514314	2001	CHEV	CHEVROLET-MT	\$10,289
04726	1GBM7H1C11J514377	2001	CHEV	CHEVROLET-MT	\$10,225
04727	1GBM7H1C41J514244	2001	CHEV	CHEVROLET-MT	\$9,834
04728	1GBP7H1C62J508752	2001	CHEV	CHEVROLET-MT	\$14,116
04729	1GBP7H1C61J512136	2001	CHEV	CHEVROLET-MT	\$14,877
04730	1GBM7H1C61J512270	2001	CHEV	CHEVROLET-MT	\$13,429
04731	1FVABTAK12HJ90724	2002	FREI	FL-70	\$9,827
04732	1FVABTAK72HJ90727	2002	FREI	FL-70	\$9,820
04733	1FVABTAK32HJ90725	2002	FREI	FL-70	\$9,854
04734	1FVABTAK52HJ90726	2002	FREI	FL-70	\$9,795
04735	1FVABTAKX2HJ90303	2002	FREI	FL-70	\$12,964
04736	1FVABTAK12HJ90304	2002	FREI	FL-70	\$12,993
04738	1FVABTAK82HJ90669	2002	FREI	FL-70	\$13,358
04739	1FVABTAK42HJ90670	2002	FREI	FL-70	\$13,393
04740	1FVABTAK62HJ90671	2002	FREI	FL-70	\$13,461
04741	1FVABTAK82HJ90672	2002	FREI	FL-70	\$13,405
04742	1FVABTAK62HJ90685	2002	FREI	FL-70	\$13,784
04743	1FVABTAKX2HJ90673	2002	FREI	FL-70	\$13,308
04744	1GBM7H1CX1J512420	2001	CHEV	CHEVROLET-MT	\$13,406
04745	1GBM7H1C71J512522	2001	CHEV	CHEVROLET-MT	\$13,300
04746	1GBM7H1C01J512443	2001	CHEV	CHEVROLET-MT	\$13,330

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 34 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04747	1GBM7H1C51J512468	2001	CHEV	CHEVROLET-MT	\$13,319
04748	1GBM7H1C31J512372	2001	CHEV	CHEVROLET-MT	\$13,324
04749	1GBM7H1C21J512217	2001	CHEV	CHEVROLET-MT	\$13,361
04750	1GBM7H1C51J512387	2001	CHEV	CHEVROLET-MT	\$13,299
04751	1FVABTAK92HJ90258	2002	FREI	FL-70	\$13,421
04752	1FVABTAK02HJ90259	2002	FREI	FL-70	\$13,524
04753	1FVABTAK72HJ90260	2002	FREI	FL-70	\$13,515
04754	1FVABTAK92HJ90261	2002	FREI	FL-70	\$13,525
04755	1FVABTAK42HJ90264	2002	FREI	FL-70	\$13,523
04756	1FVABTAK62HJ90265	2002	FREI	FL-70	\$13,458
04757	1FVABTAK12HJ90268	2002	FREI	FL-70	\$13,351
04758	1FVABTAKX2HJ90270	2002	FREI	FL-70	\$13,385
04759	1FVABTAK12HJ90271	2002	FREI	FL-70	\$13,403
04760	1FVABTAK72HJ90274	2002	FREI	FL-70	\$13,361
04761	1FVABTAK92HJ90275	2002	FREI	FL-70	\$13,340
04762	1FVABTAK22HJ90277	2002	FREI	FL-70	\$13,339
04763	1FVABTAK42HJ90278	2002	FREI	FL-70	\$13,337
04764	1FVABTAK92HJ90325	2002	FREI	FL-70	\$13,848
04765	1FVABTAK62HJ90279	2002	FREI	FL-70	\$13,220
04766	1FVABTAK22HJ90280	2002	FREI	FL-70	\$13,220
04767	1FVABTAK42HJ90281	2002	FREI	FL-70	\$13,220
04768	1FVABTAK02HJ90326	2002	FREI	FL-70	\$13,848
04769	1FVABTAK22HJ90327	2002	FREI	FL-70	\$13,750
04770	1FVABTAK62HJ90282	2002	FREI	FL-70	\$13,356
04771	1FVABTAK82HJ90283	2002	FREI	FL-70	\$13,359

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 35 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04772	1FVABTAK62HJ90296	2002	FREI	FL-70	\$13,781
04773	1FVABTAK12HJ90299	2002	FREI	FL-70	\$13,780
04774	1FVABTAKX2HJ90284	2002	FREI	FL-70	\$13,443
04775	1FVABTAK12HJ90285	2002	FREI	FL-70	\$13,368
04776	1FVABTAK32HJ90286	2002	FREI	FL-70	\$13,359
04777	1FVABTAK52HJ90287	2002	FREI	FL-70	\$13,402
04778	1FVABTAK72HJ90288	2002	FREI	FL-70	\$13,401
04779	1FVABTAK92HJ90289	2002	FREI	FL-70	\$13,382
04780	1FVABTAK52HJ90290	2002	FREI	FL-70	\$13,383
04781	1FVABTAK42HJ90331	2002	FREI	FL-70	\$13,769
04782	1FVABTAK42HJ90328	2002	FREI	FL-70	\$13,851
04783	1FVABTAK62HJ90332	2002	FREI	FL-70	\$13,783
04784	1FVABTAK62HJ90329	2002	FREI	FL-70	\$13,841
04785	1FVABTAK22HJ90330	2002	FREI	FL-70	\$13,842
04786	1FVABTAK02HJ90262	2002	FREI	FL-70	\$13,189
04787	1FVABTAK22HJ90263	2002	FREI	FL-70	\$13,155
04788	1FVABTAK82HJ90266	2002	FREI	FL-70	\$13,196
04789	1FVABTAKX2HJ90267	2002	FREI	FL-70	\$13,371
04790	1FVABTAK82HJ90333	2002	FREI	FL-70	\$13,652
04791	1FVABTAK32HJ90269	2002	FREI	FL-70	\$13,175
04792	1FVABTAKX2HJ90334	2002	FREI	FL-70	\$13,669
04793	1FVABTAK32HJ90272	2002	FREI	FL-70	\$13,167
04794	1FVABTAK52HJ90273	2002	FREI	FL-70	\$13,238
04795	1FVABTAK02HJ90276	2002	FREI	FL-70	\$13,261
04796	1FVABTAK12HJ90335	2002	FREI	FL-70	\$13,716

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 36 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04797	1FVABTAK72HJ90291	2002	FREI	FL-70	\$13,584
04798	1FVABTAK92HJ90292	2002	FREI	FL-70	\$13,576
04799	1FVABTAK02HJ90293	2002	FREI	FL-70	\$13,576
04800	1FVABTAK22HJ90294	2002	FREI	FL-70	\$13,451
04801	1FVABTAK42HJ90295	2002	FREI	FL-70	\$13,407
04802	1FVABTAK82HJ90297	2002	FREI	FL-70	\$13,428
04803	1FVABTAKX2HJ90298	2002	FREI	FL-70	\$13,432
04804	1FVABTAK42HJ90300	2002	FREI	FL-70	\$13,452
04805	1FVABTAK62HJ90301	2002	FREI	FL-70	\$13,409
04806	1FVABTAK82HJ90302	2002	FREI	FL-70	\$13,264
04807	1FVDBTAK62HJ90652	2002	FREI	FL-70	\$15,122
04808	1FVDBTAK82HJ90653	2002	FREI	FL-70	\$15,091
04809	1FVDBTAKX2HJ90654	2002	FREI	FL-70	\$15,147
04810	1FVDBTAK12HJ90655	2002	FREI	FL-70	\$15,147
04811	1FVDBTAK32HJ90656	2002	FREI	FL-70	\$15,151
04812	1FVDBTAK52HJ90657	2002	FREI	FL-70	\$15,148
04813	1FVDBTAK42HJ90665	2002	FREI	FL-70	\$15,244
04814	1FVDBTAK62HJ90666	2002	FREI	FL-70	\$15,027
04815	1FVDBTAK82HJ90667	2002	FREI	FL-70	\$14,999
04816	1FVDBTAKX2HJ90668	2002	FREI	FL-70	\$15,039
04825	1FDXK84N9DVA28901	1983	FORD		\$196
04834	1FDZW96K1VVA41844	1997	FORD	FORD-HT	\$194
04838	2HTTNGBR5LC030369	1989	INTE	INTERNATIONAL-HT	(\$3,128)
04847	2HTTEA2R2NC057030	1992	INTE	INTERNATIONAL-HT	(\$1,318)
04851	1GBM7H1J7RJ102393	1993	CHEV	CHEVROLET-MT	(\$634)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 37 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04854	1GBT7H4J6RJ105356	1994	CHEV	CHEVROLET-MT	\$194
04855	1GBM7H1J5RJ106328	1994	CHEV	CHEVROLET-MT	(\$585)
04859	1GBM7H1J5RJ102084	1994	CHEV	CHEVROLET-MT	(\$55)
04866	1FV2JBBXWH888040	1998	FREI	FL-80	\$194
04880	1FV2HJBA3WH888030	1997	FREI	FREIGHTLINER-HT	(\$287)
04891	1GBM7H1J3RJ102097	1993	CHEV	CHEVROLET-MT	\$193
04892	1GBM7H1J1RJ102485	1993	CHEV	CHEVROLET-MT	(\$680)
04893	1FDYW90L4RVA00823	1993	FORD	FORD-HT	\$194
04896	1FV2JBB1WH888038	1998	FREI	FL-80	\$194
04897	1FV2JBB1WH888041	1998	FREI	FL-80	\$194
04898	1GBM7H1JXWJ106191	1997	CHEV	CHEVROLET-MT	(\$490)
04900	1GBM7H1J5VJ113886	1997	CHEV	CHEVROLET-MT	\$193
04927	1FV2JBB3WH888042	1997	FREI	FREIGHTLINER-HT	(\$893)
04930	1GBM7H1J9RJ102458	1994	CHEV	CHEVROLET-MT	(\$880)
04931	1FV2JBB5WH888043	1998	FREI	FL-80	\$194
04933	1FDYW82A7NVA31709	1993	FORD	FORD-HT	\$744
04938	1GBM7H1J0RJ106429	1994	CHEV	CHEVROLET-MT	\$196
04943	1GBM7H1J0WJ103428	1998	CHEV	CHEVROLET-MT	\$194
04944	1HTSDAAN7WH526328	1998	INTE	4900	\$194
04945	1GBM7H1C6WJ108800	1998	CHEV	CHEVROLET-MT	\$194
04946	1HTSDAAN9WH526329	1998	INTE	4900	\$194
04947	1GBM7H1C1WJ108655	1998	CHEV	CHEVROLET-MT	\$193
04948	1HTSDAAN5WH526330	1998	INTE	4900	\$193
04949	1HTSDAAN7WH526331	1998	INTE	4900	\$193
04971	1GBM7H1J8VJ103661	1997	CHEV	CHEVROLET-MT	\$196

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 38 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
04977	1FV2JBB7WH888044	1998	FREI	FL-80	\$194
04978	1FDZW96K4WVA09438	1998	FORD	FORD-HT	(\$1,380)
04979	1GBP7H1C2WJ111965	1998	CHEV	CHEVROLET-MT	\$194
04980	1FVXTECB6XHA87650	1999	FREI	FL-112	\$9,150
04982	1GBM7H1C2XJ108553	1999	CHEV	CHEVROLET-MT	\$13,641
04983	1FV2HJBA7YHF20066	2000	FREI	FL-70	\$16,044
04984	1FV2HJBA9YHF20067	2000	FREI	FL-70	\$15,902
04985	1FV2HJBA0YHF20068	2000	FREI	FL-70	\$15,661
04986	1FV2HJBA2YHF20069	2000	FREI	FL-70	\$15,882
04987	1FV2HJBA9YHF20070	2000	FREI	FL-70	\$15,835
04988	1FV2HJBA0YHF20071	2000	FREI	FL-70	\$15,601
04989	1FV2HJBA2YHF20072	2000	FREI	FL-70	\$15,799
04992	1FV2HJBA4YHF20073	2000	FREI	FL-70	\$16,805
04993	1GBP7H1C3XJ108333	1999	CHEV	CHEVROLET-MT	\$16,333
04994	1FV2JBBXYHF20074	2000	FREI	FL-80	\$18,947
04995	1FV2JBB5YHF20080	2000	FREI	FL-80	\$19,916
04996	1FV2JBB1YHF20075	2000	FREI	FL-80	\$17,662
04997	1FV2JBB3YHF20076	2000	FREI	FL-80	\$17,765
04998	1FV2JBB5YHF20077	2000	FREI	FL-80	\$17,596
04999	1FV2JBB7YHF20078	1999	FREI	FREIGHTLINER-HT	\$20,275
05000	1FV2JBB7YHF20081	2000	FREI	FL-80	\$18,686
05005	1FV2JBB9YHF20082	2000	FREI	FL-80	\$18,737
05006	1FV2JBB0YHF20083	2000	FREI	FL-80	\$18,844
05010	1FV2JBB2YHF20084	2000	FREI	FL-80	\$18,507
05013	1FV2JBB4YHF20085	2000	FREI	FL-80	\$18,589

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 39 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05017	1FV2JBB6YHF20086	2000	FREI	FL-80	\$18,675
05019	1FV2JBB8YHF20087	2000	FREI	FL-80	\$18,921
05021	1FV2JBB9YHF20079	2000	FREI	FL-80	\$17,553
05052	2FZNEXYB1YAB53093	1999	STER	STERLING-HT	\$53,516
05080	1GBM7H1C0YJ509407	1999	CHEV	CHEVROLET-MT	\$6,708
05081	1GBM7H1C1YJ509271	2000	CHEV	CHEVROLET-MT	\$6,709
05089	1GBM7H1C2YJ500708	1999	CHEV	CHEVROLET-MT	\$6,884
05090	1GBM7H1C6YJ500579	1999	CHEV	CHEVROLET-MT	\$6,885
05091	1GBM7H1C3XJ108240	1999	CHEV	CHEVROLET-MT	\$4,546
05092	1GBM7H1C8XJ108217	1999	CHEV	CHEVROLET-MT	\$5,006
05101	1GBM7H1C5XJ108417	1999	CHEV	CHEVROLET-MT	\$4,560
05104	1GBM7H1C0XJ108292	1999	CHEV	CHEVROLET-MT	\$5,061
05108	1GBM7H1C5XJ108630	1999	CHEV	CHEVROLET-MT	\$5,048
05113	1GBM7H1C5XJ108336	1999	CHEV	CHEVROLET-MT	\$5,074
05132	1GBM7H1CXJ500536	2000	CHEV	CHEVROLET-MT	\$11,152
05136	1GBM7H1C7YJ500686	2000	CHEV	CHEVROLET-MT	\$11,210
05138	1GBM7H1C7YJ500798	2000	CHEV	CHEVROLET-MT	\$10,985
05139	1FVXTECB0YHB98826	2000	FREI	FL-112	\$13,494
05140	1GBM7H1C1YJ510565	2000	CHEV	CHEVROLET-MT	\$8,434
05141	1GBM7H1C2YJ510512	2000	CHEV	CHEVROLET-MT	\$9,425
05142	1GBM7H1C6YJ510741	2000	CHEV	CHEVROLET-MT	\$9,530
05143	1GBM7H1C8YJ500518	2000	CHEV	CHEVROLET-MT	\$10,269
05144	1GBM7H1C0YJ500819	2000	CHEV	CHEVROLET-MT	\$11,332
05145	1GBM7H1C1XJ106986	1999	CHEV	CHEVROLET-MT	\$13,246
05146	1GBM7H1C6XJ106966	1999	CHEV	CHEVROLET-MT	\$10,752

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 40 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05147	1GBM7H1C7XJ106913	1999	CHEV	CHEVROLET-MT	\$13,430
05148	1GBM7H1C4YJ501116	2000	CHEV	CHEVROLET-MT	\$14,557
05149	1GBM7H1C9XJ108758	1999	CHEV	CHEVROLET-MT	\$12,867
05150	1FVXTECB7YHF11211	2000	FREI	FL-112	\$19,571
05151	1FVXTECB7YHF89097	2000	FREI	FL-112	\$21,121
05153	1GBM7H1C4YJ500516	2000	CHEV	CHEVROLET-MT	\$5,115
05154	1GBK7H1C4YJ517212	2000	CHEV	CHEVROLET-MT	\$194
05155	1GBK7H1C1YJ516602	2000	CHEV	CHEVROLET-MT	\$5,220
05156	1GBM7H1C6YJ501599	2000	CHEV	CHEVROLET-MT	\$5,103
05157	1GBM7H1C3YJ501530	2000	CHEV	CHEVROLET-MT	\$7,539
05158	1GBM7H1C2YJ501681	2000	CHEV	CHEVROLET-MT	\$5,259
05159	1GBM7H1C2YJ501437	2000	CHEV	CHEVROLET-MT	\$5,259
05160	1GBP7H1C31J504575	2001	CHEV	CHEVROLET-MT	\$17,230
05161	1GBP7H1C11J502355	2001	CHEV	CHEVROLET-MT	\$16,123
05162	1GBP7H1C81J502238	2001	CHEV	CHEVROLET-MT	\$15,342
05163	1GBP7H1C61J502321	2001	CHEV	CHEVROLET-MT	\$16,359
05164	1GBP7H1C31J504723	2001	CHEV	CHEVROLET-MT	\$16,350
05165	1GBP7H1C11J504350	2001	CHEV	CHEVROLET-MT	\$17,328
05166	1FVDBXAKX1HJ00392	2001	FREI	FL-80	\$18,846
05167	1FVDBXAK11HJ00393	2001	FREI	FL-80	\$18,885
05168	1FVDBXAK31HJ00394	2001	FREI	FL-80	\$18,924
05169	1FVDBXAKX1HJ00389	2001	FREI	FL-80	\$20,025
05170	1GBP7H1C11J502243	2001	CHEV	CHEVROLET-MT	\$15,317
05171	1GBP7H1C11J502307	2001	CHEV	CHEVROLET-MT	\$15,429
05172	1GBP7H1C01J502296	2001	CHEV	CHEVROLET-MT	\$15,429

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 396 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 41 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05173	1FVDBXAK51HJ00395	2001	FREI	FL-80	\$19,050
05174	1FVDBXAK81DJ00396	2001	FREI	FL-80	\$17,877
05175	1GBP7H1C81J502191	2001	CHEV	CHEVROLET-MT	\$15,384
05176	1GBP7H1C41J502334	2001	CHEV	CHEVROLET-MT	\$15,195
05177	1GBP7H1C21J502302	2001	CHEV	CHEVROLET-MT	\$15,195
05178	1GBP7H1C71J502201	2001	CHEV	CHEVROLET-MT	\$16,189
05179	1FVDBXAK61HJ00390	2001	FREI	FL-80	\$20,035
05180	1FVDBXAKX1DJ00397	2001	FREI	FL-80	\$17,735
05181	1FVDBXAK71HJ00401	2001	FREI	FL-80	\$19,940
05182	1FVDBXAK91HJ00402	2001	FREI	FL-80	\$21,190
05183	1FVDBXAK51HJ00400	2001	FREI	FL-80	\$20,121
05184	1GBM7H1C71J504629	2001	CHEV	CHEVROLET-MT	\$3,924
05185	1GBM7H1C21J504439	2001	CHEV	CHEVROLET-MT	\$3,932
05186	1GBM7H1C81J504378	2001	CHEV	CHEVROLET-MT	\$4,452
05187	1GBM7H1C61J504508	2001	CHEV	CHEVROLET-MT	\$3,399
05188	1GBM7H1C31J504367	2001	CHEV	CHEVROLET-MT	\$3,390
05189	1GBM7H1CX1J504494	2001	CHEV	CHEVROLET-MT	\$3,890
05190	1GBM7H1C01J505394	2001	CHEV	CHEVROLET-MT	\$3,890
05191	1GBM7H1C61J505450	2001	CHEV	CHEVROLET-MT	\$3,900
05192	1GBM7H1C91J506009	2001	CHEV	CHEVROLET-MT	\$3,901
05193	1GBM7H1C31J505518	2001	CHEV	CHEVROLET-MT	\$3,912
05194	1GBM7H1C91J505362	2001	CHEV	CHEVROLET-MT	\$4,430
05195	1GBM7H1C31J505387	2001	CHEV	CHEVROLET-MT	\$3,880
05196	1GBM7H1CX1J505404	2001	CHEV	CHEVROLET-MT	\$3,880
05197	1GBM7H1C61J505657	2001	CHEV	CHEVROLET-MT	\$4,416

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 42 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05198	1GBM7H1C21J505624	2001	CHEV	CHEVROLET-MT	\$3,880
05199	1GBM7H1C51J505567	2001	CHEV	CHEVROLET-MT	\$3,881
05200	1GBM7H1C21J514324	2001	CHEV	CHEVROLET-MT	\$6,352
05202	1GBM7H1C81J514201	2001	CHEV	CHEVROLET-MT	\$6,425
05203	1GBM7H1C61J514150	2001	CHEV	CHEVROLET-MT	\$6,425
05204	1GBM7H1C21J514081	2001	CHEV	CHEVROLET-MT	\$6,374
05205	1GBM7H1C01J514385	2001	CHEV	CHEVROLET-MT	\$6,425
05206	1GBM7H1C31J514266	2001	CHEV	CHEVROLET-MT	\$6,425
05207	1GBM7H1C71J514285	2001	CHEV	CHEVROLET-MT	\$6,436
05208	1GBM7H1C91J514112	2001	CHEV	CHEVROLET-MT	\$6,364
05209	1GBM7H1C61J514357	2001	CHEV	CHEVROLET-MT	\$6,430
05210	1GBM7H1C41J514129	2001	CHEV	CHEVROLET-MT	\$6,430
05211	1GBM7H1C91J514191	2001	CHEV	CHEVROLET-MT	\$6,523
05212	1GBM7H1C31J514347	2001	CHEV	CHEVROLET-MT	\$6,430
05213	1GBM7H1C61J514181	2001	CHEV	CHEVROLET-MT	\$6,334
05214	1GBM7H1C11J514170	2001	CHEV	CHEVROLET-MT	\$6,402
05215	1GBM7H1C81J514120	2001	CHEV	CHEVROLET-MT	\$6,326
05216	1GBM7H1C51J514091	2001	CHEV	CHEVROLET-MT	\$6,328
05217	1GBP7H1C01J502265	2001	CHEV	CHEVROLET-MT	\$15,455
05218	1FVDBXAK81HJ00391	2001	FREI	FL-80	\$18,844
05219	1GBM7H1C62J503988	2001	CHEV	CHEVROLET-MT	\$9,541
05220	1GBM7H1C62J503960	2001	CHEV	CHEVROLET-MT	\$9,681
05221	1GBM7H1C62J504011	2001	CHEV	CHEVROLET-MT	\$11,615
05222	1GBM7H1C12J504045	2001	CHEV	CHEVROLET-MT	\$11,179
05223	1GBM7H1C11J514573	2001	CHEV	CHEVROLET-MT	\$10,117

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 43 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05224	1FVABTAK52HK20887	2002	FREI	FL-70	\$10,173
05225	1GBM7H1C92J503502	2001	CHEV	CHEVROLET-MT	\$10,177
05226	1GBM7H1C32J503527	2001	CHEV	CHEVROLET-MT	\$9,511
05227	1GBM7H1C52J503481	2001	CHEV	CHEVROLET-MT	\$13,273
05228	1GBM7H1C21J514467	2001	CHEV	CHEVROLET-MT	\$9,866
05229	1GBM7H1C12J501839	2001	CHEV	CHEVROLET-MT	\$6,854
05230	1GBM7H1C72J502073	2001	CHEV	CHEVROLET-MT	\$14,087
05231	1GBM7H1C91J514255	2001	CHEV	CHEVROLET-MT	\$6,493
05232	1GBM7H1C22J501879	2001	CHEV	CHEVROLET-MT	\$6,771
05233	1GBM7H1C52J509202	2001	CHEV	CHEVROLET-MT	\$6,478
05234	1GBM7H1C92J509607	2001	CHEV	CHEVROLET-MT	\$8,317
05235	1FVDBXAKX2HJ90693	2002	FREI	FL-80	\$16,854
05236	1FVDBXAK12HJ90694	2002	FREI	FL-80	\$16,869
05237	1FVDBXAK72HJ90697	2002	FREI	FL-80	\$18,048
05238	1FVDBXAK32HJ90695	2002	FREI	FL-80	\$17,952
05239	1FVDBXAK52HJ90696	2002	FREI	FL-80	\$17,825
05240	1FVABXAK52HJ90684	2002	FREI	FL-80	\$15,588
05242	P7819TT	1999	SHER	SHERMAN REILLY	\$194
05245	4U171AEX4X1X38359	1999	2DYN	DYNAWELD	\$194
05248	1A9520203KS069032	1988	HILC	HILCO	\$192
05268	4U171AEX3X1X38353	1999	2DYN	DYNAWELD	\$194
05284	1F9RE1829HV048103	1988	*BOY	BOYER	(\$1,279)
05285	1A9T18211FC085179	1985	MAST	MASTER RACK	\$193
05286	123WM1310J1T06671	1988	SHER	SHERMAN REILLY	\$194
05316	40FW04833L1008900	1990	ALLE	ALLEGHENY	(\$1,286)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 399 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 44 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05321	1A9214103LS069273	1990	ALLE	ALLEGHENY	\$194
05323	1F9UZ0913LV048380	1989	WELL	WELLS CARGO	(\$32)
05324	1F9RH2327LV048386	1990	ALLE	ALLEGHENY	\$194
05325	1F9RH2329LV048387	1990	ALLE	ALLEGHENY	\$192
05326	1F9RH2320LV048388	1990	ALLE	ALLEGHENY	\$192
05327	1F9RC1414LV048389	1990	ALLE	ALLEGHENY	\$194
05328	1F9RC1413LV048390	1990	ALLE	ALLEGHENY	\$192
05329	1F9RC1415LV048391	1990	ALLE	ALLEGHENY	\$192
05335	LT127	1983	****	TRAILER IMPLEMENT TRAILER	\$194
05343	123WM1417L1T20021	1990	ADAM	ADAMS	\$196
05345	1F9RC1412MV048540	1991	SAUB	SAUBER	\$194
05354	4U171AEX5X1X38354	1999	2DYN	DYNAWELD	\$194
05355	123WM1415L1T20017	1990	ADAM	ADAMS	(\$220)
05357	1A9419202MS069447	1991	ALLE	ALLEGHENY	\$194
05358	4U171AEX9X1X38356	1999	2DYN	DYNAWELD	\$194
05359	123WM1415L1T20020	1990	SHER	REILLY	\$55
05360	1A9419204MS069448	1991	ALLE	ALLEGHENY	\$194
05365	1A9419206MS069449	1991	ALLE	ALLEGHENY	\$194
05366	1A9419202MS069450	1991	ALLE	ALLEGHENY	\$194
05369	1A9122108MS069428	1991	ALLE	ALLEGHENY	(\$7)
05372	1A9520200MS069461	1991	ALLE	ALLEGHENY	\$194
05375	Y1023	1979	****		\$194
05378	Y1183	1982	****	TRAILER VAN-STAINLESS STE	\$196
05381	HHB8836781005	1983	****	TRAILER IMPLEMENT TRAILER	\$194
05385	1A9520209MS069460	1991	ALLE	ALLEGHENY	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 400 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 45 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05386	1A9520202MS069462	1991	ALLE	ALLEGHENY	\$193
05387	1A9520202MS069459	1991	ALLE	ALLEGHENY	\$193
05388	1F9UZ2325MV048556	1991	SAUB	SAUBER	\$193
05391	1F9UZ2321MV048554	1991	SAUB	SAUBER	\$194
05392	1F9UZ2323MV048555	1991	SAUB	SAUBER	\$194
05394	1F9RZ2325MV048529	1991	SAUB	SAUBER	\$194
05398	1A9216104MS069456	1991	ALLE	ALLEGHENY	\$194
05399	1BUC10105M1008830	1991	BUTL	BUTLER	\$193
05400	123WM1411M1T20033	1991	RO	RO	\$194
05407	1A9CB1004MP006120	1991	STER	STERLING	\$196
05414	1A9520206HS069735	1987	HILC	HILCO	\$194
05434	1F9UZ2321MV048568	1991	SAUB	SAUBER	\$193
05440	1A9411109MS069559	1991	ALLE	ALLEGHENY	\$196
05443	4U171AEX7X1X38355	1999	2DYN	DYNAWELD	\$194
05446	1F9UZ2324MV048550	1991	SAUB	SAUBER	\$194
05447	Y1182	1982	****	TRAILER VAN-STAINLESS STE	\$196
05448	1F9UZ2326MV048551	1991	SAUB	SAUBER	(\$520)
05451	123WM1413M1T20048	1991	SHER	SHERMAN REILLY	\$193
05461	2AEASVKC4PR000107	1993	CUSC	CUSCO	\$194
05462	2AEASVKC5PR000108	1993	CUSC	CUSCO	\$194
05472	123WM1618N1T19072	1992	SHER	SHERMAN REILLY	\$194
05478	1BUP25107N1001259	1992	BUTL	BUTLER	\$196
05485	123WM1414N1T20092	1992	SHER	SHERMAN REILLY	(\$315)
05486	1A9521208PS069864	1993	ALLE	ALLEGHENY	\$196
05488	123WM1412N1T20091	1992	SHER	SHERMAN REILLY	\$192

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 401 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 46 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05498	LT123	1982	****	TRAILER IMPLEMENT TRAILER	\$193
05500	1MDEWMP17PM596255	1993	****		\$194
05502	1120AP205FS040075	1985	AURO	AURORA	\$193
05503	1A9T22213PC085521	1992	AB C	AB CHANCE	\$193
05504	1F9UZ2617NV048742	1992	SAUB	SAUBER	(\$35)
05505	123WM1414N1T20089	1992	SHER	SHERMAN REILLY	\$193
05513	1A9521201PS069866	1993	ALLE	ALLEGHENY	\$194
05514	1A9521203PS069867	1993	ALLE	ALLEGHENY	\$194
05528	1A9521207PS069869	1993	ALLE	ALLEGHENY	\$194
05529	1F9UZ2323NV048704	1992	SAUB	SAUBER	\$196
05536	123WM1418N1T20094	1992	SHER	SHERMAN REILLY	\$160
05537	123WM141XN1T20095	1992	SHER	SHERMAN REILLY	\$194
05538	4HACB1B00PP000005	1992	ALTE	ALTEC	\$194
05542	1F9UJ152XPV048765	1993	SAUB	SAUBER	\$196
05543	1A9318201PS069823	1993	ALLE	ALLEGHENY	\$194
05545	1A9426204PS069840	1993	ALLE	ALLEGHENY	\$194
05548	1A9426206PS069841	1993	ALLE	ALLEGHENY	\$196
05550	1A942620XPS069843	1993	ALLE	ALLEGHENY	\$196
05551	1PTF71TJ8P9013424	1993	TRAI	TRAILMOBILE	\$82
05552	1PTF71TJ1P9013426	1993	TRAI	TRAILMOBILE	(\$276)
05558	1F9RC1419MV048549	1993	SAUB	SAUBER	\$97
05564	1A952120XPS069865	1993	ALLE	ALLEGHENY	\$196
05565	1T92S0429RS268393	1994	TSE	TSE	\$194
05566	1A9521205PS069918	1993	ALLE	ALLEGHENY	\$196
05567	1A9526200PS069919	1993	ALLE	ALLEGHENY	\$193

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 402 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 47 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05568	1WC200J28P1061400	1993	WELL	WELLS CARGO	\$194
05569	1A952520XPS069971	1993	ALLE	ALLEGHENY	\$194
05570	1JK0BS207RA060001	1994	*INT	INTERSTATE	\$194
05571	1F9UJ1527PV048920	1993	SAUB	SAUBER	\$194
05572	1BUC08107R1003587	1994	BAKE	BAKER	\$193
05573	123WM1314R1T21024	1994	SHER	SHERMAN REILLY	\$194
05574	123WM1316R1T21025	1994	SHER	SHERMAN REILLY	\$194
05575	123WM1311R1T21028	1994	SHER	SHERMAN REILLY	\$194
05576	123WM1315R1T21033	1994	SHER	SHERMAN REILLY	\$194
05578	1WC200D13P1059864	1993	WELL	WELLS CARGO	\$194
05594	123WM2328T1T25003	1996	TURR	TURRET	\$194
05596	4DKUS2329SS000296	1994	KRIS	KRISTI	\$194
05598	4DKUS2321SS000275	1994	KRIS	KRISTI	\$194
05599	4DKUS2323SS000276	1994	KRIS	KRISTI	\$194
05600	4DKUS2325SS000277	1994	KRIS	KRISTI	(\$79)
05617	4DKUS2327SS000278	1994	KRIS	KRISTI	\$194
05618	4DKUS232XSS000274	1994	KRIS	KRISTI	\$196
05619	4DKUS2324SS000271	1994	KRIS	KRISTI	\$196
05620	4DKUS2326SS000272	1994	KRIS	KRISTI	\$196
05621	4DKUS2328SS000270	1994	KRIS	KRISTI	\$194
05622	4DKUS2329SS000282	1994	KRIS	KRISTI	\$194
05625	4DKUS2329SS000279	1994	KRIS	KRISTI	\$194
05626	4DKUS2324SS000285	1994	KRIS	KRISTI	\$194
05627	4DKUS2326SS000286	1994	KRIS	KRISTI	\$193
05628	4DKUS2328SS000287	1994	KRIS	KRISTI	\$193

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 403 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 48 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05630	4DKUS2327SS000281	1994	KRIS	KRISTI	\$194
05633	4DKUS2328SS000107	1995	KRIS	KRISTI	\$194
05634	19K61AEX9S1X32481	1995	2DYN	DYNAWELD	(\$158)
05641	1C9BA1226S1271386	1995	1CRY	CRYSTAL	\$194
05643	1C9BA1221S1271389	1995	1CRY	CRYSTAL	\$193
05644	1C9BA122XS1271388	1995	1CRY	CRYSTAL	\$196
05646	1C9BA122XS1271391	1995	1CRY	CRYSTAL	(\$71)
05648	1GRDM903XTM034602	1995	GREA	GREAT DANE	(\$403)
05649	123WM1311S1T21035	1995	SHER	SHERMAN & REILLY	\$196
05650	123WM1313S1T21036	1995	SHER	SHERMAN & REILLY	\$196
05651	123WM1315S1T21037	1995	SHER	SHERMAN & REILLY	\$196
05652	123WM1317S1T21038	1995	SHER	SHERMAN & REILLY	\$196
05653	1F9UZ1915SV048241	1995	SAUB	SAUBER	\$196
05654	1F9UZ1917SV048242	1995	SAUB	SAUBER	\$194
05655	1F9UZ1919SV048243	1995	SAUB	SAUBER	\$196
05657	1F9UZ1912SV048245	1995	SAUB	SAUBER	\$194
05662	1F9UZ1916SV048247	1995	SAUB	SAUBER	(\$323)
05663	1F9UZ0819SV048268	1996	SAUB	SAUBER	\$196
05664	1F9UZ0915SV048248	1996	SAUB	SAUBER	\$196
05666	1F9UZ0913SV048250	1996	SAUB	SAUBER	(\$32)
05668	1F9UZ2328TV048002	1995	SAUB	SAUBER	\$194
05670	1F9UZ232XTV048003	1995	SAUB	SAUBER	\$194
05674	1F9UZ2321TV048004	1995	SAUB	SAUBER	\$194
05677	1F9UZ2327TV048007	1995	SAUB	SAUBER	\$193
05678	1C9BA1227S1271395	1995	1CRY	CRYSTAL	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 404 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 49 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05679	1F9UZ2329TV048008	1995	SAUB	SAUBER	\$193
05692	1DS0000S5T17N1042	1996	DITC	DITCH WITCH	\$194
05696	4TCSS108XTA068144	1996	IPOL	POLARIS	\$17
05705	1A9141101TS069344	1996	ALLE	ALLEGHENY	\$194
05708	1F9UZ272XVV048029	1997	SAUB	SAUBER	\$194
05711	1JKDTA204VA100179	1997	*INT	INTERSTATE	(\$200)
05714	1JKDTA20XVA100154	1997	*INT	INTERSTATE	(\$80)
05721	1JKDTA206VA100166	1997	*INT	INTERSTATE	(\$80)
05722	13N1422C3W1578748	1997	FONT	FONTAINE	\$194
05723	1JKDTA209VA100159	1997	*INT	INTERSTATE	(\$48)
05725	1JKDTA208VA100153	1997	*INT	INTERSTATE	(\$80)
05736	1JKDTA201VA100169	1997	*INT	INTERSTATE	(\$88)
05742	1JKDTA204VA100182	1997	*INT	INTERSTATE	(\$88)
05744	1T9US0617US054436	1997	FENE	FENEX	\$196
05746	1F9UZ2320WV048015	1997	SAUB	SAUBER	\$194
05747	1T9US0617US054435	1997	FENE	FENEX	\$194
05752	1DS0000B1T17N0857	1996	DITC	DITCH WITCH	\$194
05753	1DS0000SXT17N1053	1996	DITC	DITCH WITCH	\$194
05754	1DS0000S9T17N1061	1996	DITC	DITCH WITCH	\$193
05759	123WM1312T1T25001	1996	TURR	TURRET	\$196
05766	1JKDLA202WA200346	1997	*INT	INTERSTATE	\$196
05768	1F9UJ1613VV048030	1996	SAUB	SAUBER	\$196
05773	1JKDLA200WA200345	1997	*INT	INTERSTATE	\$196
05779	1F9UZ2326VV048115	1997	SAUB	SAUBER	\$193
05780	1F9UZ2814WV048017	1997	SAUB	SAUBER	\$193

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 50 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05781	1F9UZ2816WV048018	1997	SAUB	SAUBER	\$193
05782	1F9UZ2818WV048019	1997	SAUB	SAUBER	\$193
05783	1F9UZ2814WV048020	1997	SAUB	SAUBER	\$193
05785	1DS0000S1U17P1001	1997	DITC	DITCH WITCH	\$194
05786	1JKDTA203VA100173	1997	*INT	INTERSTATE	(\$63)
05793	TH0625	1987	LEIT	LEITHEISER	(\$420)
05794	12166597	1997	IPOW	POWER MFG	\$194
05796	13N448409X1585708	1998	FONT	FONTAINE	\$2,426
05797	4U171AEX1X1X38352	1999	2DYN	DYNAWELD	\$194
05799	4U171AEX0X1X38357	1999	2DYN	DYNAWELD	(\$74)
05809	1F9RC1414XV048326	1999	SAUB	SAUBER	\$1,424
05810	1F9RC1412XV048325	1999	SAUB	SAUBER	\$1,424
05811	1F9UZ2326XV048327	1999	SAUB	SAUBER	\$3,935
05812	1F9UZ2328XV048328	1999	SAUB	SAUBER	\$4,709
05814	1F9RC1410XV048324	1999	SAUB	SAUBER	\$1,417
05815	1F9RC1419XV048323	1999	SAUB	SAUBER	\$1,417
05816	1F9UZ1317XV048337	1999	SAUB	SAUBER	\$2,265
05817	1F9UZ1319XV048338	1999	SAUB	SAUBER	\$2,265
05818	1F9UZ1313XV048335	1999	SAUB	SAUBER	\$2,265
05819	1H2S01229BD000644	1982	****	FRUEHAUF VAN-STEEL	\$194
05820	1F9UZ1315XV048336	1999	SAUB	SAUBER	\$2,265
05821	4KNUC1625YL160237	1999	TOWM	TOWMASTER	\$194
05822	4KNUC1627YL160238	1999	TOWM	TOWMASTER	\$194
05823	4KNUC1629YL160239	1999	TOWM	TOWMASTER	\$194
05824	4KNUC1625YL160240	1999	TOWM	TOWMASTER	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 51 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05826	1T9US0617WS055095	1999	FENE	FENEX	\$3,261
05827	1T9US0617WS055097	1999	FENE	FENEX	\$3,261
05828	1M9BP1912Y1380144	1999	SHER	SHERMAN REILLY	\$1,761
05829	1M9BP1914Y1380145	1999	SHER	SHERMAN REILLY	\$1,761
05830	1M9BP191511380189	1999	SHER	SHERMAN REILLY	\$1,734
05831	1M9BP191811380185	1999	SHER	SHERMAN REILLY	\$1,734
05832	1M9BP2818X1380123	1999	SHER	SHERMAN REILLY	\$1,672
05833	1M9BP281XX1380124	1999	SHER	SHERMAN REILLY	\$1,665
05834	1M9BP2811X1380125	1999	SHER	SHERMAN REILLY	\$1,672
05835	1M9BP2816X1380122	1999	SHER	SHERMAN REILLY	\$1,660
05837	1M9BP2519Y1380167	1999	SHER	SHERMAN REILLY	\$1,836
05838	1M9BP2510Y1380168	1999	SHER	SHERMAN REILLY	\$1,836
05840	1M9BP251611380178	1999	SHER	SHERMAN REILLY	\$1,704
05841	1M9BP191111380187	1999	SHER	SHERMAN REILLY	\$1,722
05842	1M9BP2812Y1380152	2000	SHER	SHERMAN REILLY	\$1,731
05845	1M9BP2815Y1380128	1999	SHER	SHERMAN REILLY	\$1,676
05847	1M9BP2811Y1380126	1999	SHER	SHERMAN REILLY	\$1,660
05848	1M9BP191X11380186	1999	SHER	SHERMAN REILLY	\$1,723
05849	1M9BP191311380188	1999	SHER	SHERMAN REILLY	\$1,723
05850	1M9BP281XY1380139	1999	SHER	SHERMAN REILLY	\$1,687
05851	1M9BP281XX1380108	1999	SHER	SHERMAN REILLY	\$1,725
05852	1M9BP2816Y1380154	1999	SHER	SHERMAN REILLY	\$1,738
05853	1M9BP2816Y1380140	2000	SHER	SHERMAN REILLY	\$1,664
05854	1M9BP2815Y1380131	1999	SHER	SHERMAN REILLY	\$1,658
05855	1M9BP2811Y1380132	1999	SHER	SHERMAN REILLY	\$1,677

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 407 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 52 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05856	1M9BP2819Y1380133	1999	SHER	SHERMAN REILLY	\$1,658
05857	1M9BP2818Y1390141	2000	SHER	SHERMAN REILLY	\$1,683
05858	4HACB1B00XP000005	1999	ALTE	ALTEC	\$11,781
05859	4KNTT1216XL163347	1999	TOWM	TOWMASTER	\$194
05863	4U181AEX0Y1038957	1999	2DYN	DYNAWELD	\$194
05864	4U181AEX2Y1038958	1999	2DYN	DYNAWELD	\$194
05865	4U181AEX4Y1038959	1999	2DYN	DYNAWELD	\$194
05867	4TCSS1089WHL80113	1999	TRIT	TRITON	\$137
05868	4U181AEXXY1038996	2000	2DYN	DYNAWELD	\$194
05869	1R9BA101XX0321151	1999	PEQU	PEQUEA	\$194
05872	1R9BA1015X0321154	1999	PEQU	PEQUEA	\$194
05873	1R9BA1017X0321155	1999	PEQU	PEQUEA	\$194
05874	1R9BA1018X0321150	1999	PEQU	PEQUEA	\$194
05875	1R9BA101XX0321148	1999	PEQU	PEQUEA	\$194
05876	1R9BA1018X0321147	1999	PEQU	PEQUEA	\$194
05878	4KNTT1212XL163345	1999	TOWM	TOWMASTER	\$194
05879	2M5121284Y1067755	1999	IMAN	MANAC	\$4,286
05880	2M5121286Y1067756	1999	IMAN	MANAC	\$4,012
05881	2M5121288Y1067757	1999	IMAN	MANAC	\$4,286
05882	2M512128XY1067758	1999	IMAN	MANAC	\$4,286
05883	2M5121281Y1067759	1999	IMAN	MANAC	\$4,286
05885	4U181AEX7Y1039118	1999	2DYN	DYNAWELD	\$196
05887	1M9BP2817Y1380146	2000	SHER	SHERMAN REILLY	\$1,606
05888	1M9BP2811Y1380147	2000	SHER	SHERMAN REILLY	\$1,607
05889	1M9BP2812Y1380149	2000	SHER	SHERMAN REILLY	\$1,607

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 408 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 53 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05900	1M9BP2815Y1380158	1999	SHER	SHERMAN REILLY	\$1,651
05902	1M9BP2817Y1380129	1999	SHER	SHERMAN REILLY	\$1,617
05913	4TCSS1106YHX20801	2000	TRIT	TRITON ELITE	\$194
05957	4TCSS1104YHX20800	2000	TRIT	TRITON ELITE	\$192
05959	16HGB122XYH069912	2000	FLEE	FLEET ELECTRICAL	\$2,339
05963	431FS1629Y1000700	2000	CROS	CROSS COUNTRY	\$359
05965	431FS1624Y1000703	2000	CROS	CROSS COUNTRY	\$359
05967	431FS1623Y1000708	2000	CROS	CROSS COUNTRY	\$354
05973	1F9RC1416YV048174	2000	SAUB	SAUBER	\$1,445
05974	4TCSU1048YHV01658	2000	TRIT	TRITON	\$194
05975	4TCSU1042YHV01655	2000	TRIT	TRITON	\$194
05978	4TCSU1049YHV01510	2000	TRIT	TRITON	\$193
05979	4TCSS1106YHX20409	2000	TRIT	TRITON	\$194
05980	2M513146011077584	2000	IMAN	MANAC	\$3,907
05983	2M553151313077586	2001	IMAN	MANAC	\$5,337
05984	2M553151513077587	2001	IMAN	MANAC	\$5,430
05987	2M553151713077588	2001	IMAN	MANAC	\$5,489
05988	4TCSU104XYHV01659	2000	TRIT	TRITON	\$194
05990	112HTP3011L057034	2000	EAGE	EAGER BEAVER	\$1,114
05991	112HTP3081L057032	2000	EAGE	EAGER BEAVER	\$1,107
05992	112HTP3031L057035	2000	EAGE	EAGER BEAVER	\$1,107
05993	112HTP3051L057036	2000	EAGE	EAGER BEAVER	\$1,077
05994	112HTP3071L057037	2000	EAGE	EAGER BEAVER	\$941
05995	112HTP3041L057027	2000	EAGE	EAGER BEAVER	\$1,077
05996	112HTP3091L057024	2000	EAGE	EAGER BEAVER	\$1,221

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 54 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
05997	112HTP3001L057025	2000	EAGE	EAGER BEAVER	\$1,384
05998	112HTP3011L057020	2000	EAGE	EAGER BEAVER	\$1,384
06000	112HTP3061L057028	2000	EAGE	EAGER BEAVER	\$933
06002	112HTP3091L057038	2000	EAGE	EAGER BEAVER	\$1,384
06003	112HTP3091L057332	2000	EAGE	EAGER BEAVER	\$1,247
06004	112HTP3001L057333	2000	EAGE	EAGER BEAVER	\$1,247
06005	112HTP3021L057334	2000	EAGE	EAGER BEAVER	\$1,247
06008	112HTP3031L057021	2000	EAGE	EAGER BEAVER	\$1,247
06010	112HTP3041L057335	2000	EAGE	EAGER BEAVER	\$1,247
06011	112HTP3061L057336	2000	EAGE	EAGER BEAVER	\$1,247
06012	112HTP3081L057337	2000	EAGE	EAGER BEAVER	\$1,247
06013	112HTP30X1L057338	2000	EAGE	EAGER BEAVER	\$1,247
06014	112HTP3051L057022	2000	EAGE	EAGER BEAVER	\$1,269
06017	112HTP3011L057339	2000	EAGE	EAGER BEAVER	\$1,106
06018	112HTP3021L057026	2000	EAGE	EAGER BEAVER	\$1,255
06019	112HTP3071L057023	2000	EAGE	EAGER BEAVER	\$1,106
06020	112HTP3041L057030	2000	EAGE	EAGER BEAVER	\$1,255
06021	112H5V3131L056488	2000	EAGE	EAGER BEAVER	\$1,014
06022	112H5V3141L056516	2000	EAGE	EAGER BEAVER	\$1,014
06023	112HTP3061L057031	2000	EAGE	EAGER BEAVER	\$1,255
06024	1P9CA17122W445005	2001	POSI	POSI-PLUS	\$12,171
06025	1P9CA17142W445006	2001	POSI	POSI-PLUS	\$12,151
06026	1P9CA17162W445007	2001	POSI	POSI-PLUS	\$12,071
06027	112HTP3081L057340	2001	EAGE	EAGER BEAVER	\$1,096
06028	16HCB12181P023304	2001	IHAU	HAULMARK	\$520

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 55 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
06029	4KNTT12101L163626	2001	TOWM	TOWMASTER	\$194
06030	4KNTT12191L163625	2001	TOWM	TOWMASTER	\$194
06032	4KNUC14221L163623	2001	TOWM	TOWMASTER	\$194
06034	16JF01212Y1034880	2001	BELS	BELSHE	\$35
06035	1R9BA1627Z0321854	2001	RACE	RACEMASTER	\$194
06038	1A91F1522YF495463	2001	IVAC	VAC-TRON	\$3,664
06040	1F9UZ19272V048105	2001	SAUB	SAUBER	\$5,685
06041	1F9UZ24242V048026	2001	SAUB	SAUBER	\$4,978
06042	1F9UZ24222V048025	2001	SAUB	SAUBER	\$4,914
06043	1F9UZ12152V048069	2001	SAUB	SAUBER	\$1,906
06044	1F9UZ15282V048068	2001	SAUB	SAUBER	\$4,601
06046	1A91A28141C460728	2001	ALLE	ALLEGHENY	\$1,825
06047	1A91A28161C460729	2001	ALLE	ALLEGHENY	\$1,825
06048	1A91A28141C460731	2001	ALLE	ALLEGHENY	\$1,823
06049	1A91A28121C460730	2001	ALLE	ALLEGHENY	\$1,823
06050	1A91A28161C460732	2001	ALLE	ALLEGHENY	\$1,822
06051	1A91A28151C460733	2001	ALLE	ALLEGHENY	\$1,822
06052	1A91A281X1C460734	2001	ALLE	ALLEGHENY	\$1,832
06054	1A91A28151C460737	2001	ALLE	ALLEGHENY	\$1,324
06056	1A91A28191C460725	2001	ALLE	ALLEGHENY	\$1,281
06057	1F9UZ14152V048019	2001	SAUB	SAUBER	\$2,441
06058	1F9UZ14132V048021	2001	SAUB	SAUBER	\$2,223
06059	1F9UZ14112V048020	2001	SAUB	SAUBER	\$2,223
06060	1F9UZ14192V048024	2001	SAUB	SAUBER	\$2,444
06061	1A91A09171C460726	2001	ALLE	ALLEGHENY	\$668

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 411 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 56 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
06062	1A91A272X1C460727	2001	ALLE	ALLEGHENY	\$1,790
06064	1F9UZ18232V048071	2001	SAUB	SAUBER	\$3,038
06065	1A91A28111C460735	2001	ALLE	ALLEGHENY	\$1,772
06066	1F9UZ14172V048023	2001	SAUB	SAUBER	\$2,462
06067	1F9UZ14152V048022	2001	SAUB	SAUBER	\$2,450
06070	4TCSU10461HV01745	2001	TRIT	TRAILER	\$192
06071	4TCSU10481HV01746	2001	TRIT	TRAILER	\$194
06073	1JKBST1611M002313	2001	*INT	INTERSTATE	\$957
06074	1A91A27261C460739	2001	ALLE	ALLEGHENY	\$1,552
06075	1A91A27241C460738	2001	ALLE	ALLEGHENY	\$1,729
06077	1P9CA17182W445008	2001	POSI	POSI-PLUS	\$12,174
06081	1XKDDB0X1MJ557647	1990	KENW	KENWORTH	(\$940)
06086	1XKDDB0XXPJ597245	1993	KENW	KENWORTH	(\$1,190)
06089	2FUYFXB7TA859183	1996	FREI	FREIGHTLINER-HT	(\$1,859)
06091	2FUYFXB8VA830875	1997	FREI	FLD12064SD	\$194
06092	2FUYFXB6VA830874	1997	FREI	FREIGHTLINER-HT	(\$1,640)
06093	1FUYFXBXYLF98748	2000	FREI	FLD12064SD	\$13,120
06094	1FUYFXB1YLF98749	2000	FREI	FLD12064SD	\$20,234
06095	1FUYFXB8YLF98750	2000	FREI	FLD12064SD	\$19,170
06099	1FUYYWEB9YHB97637	2000	FREI	FL-112	\$17,130
06106	1FUJALAV81LJ29027	2001	FREI	FREIGHTLINER-HT	\$15,850
06107	1FUJALAV21LJ29010	2001	FREI	FREIGHTLINER-HT	\$16,747
06108	1FUJBGAS52HJ83044	2002	FREI	FL-112	\$10,232
06109	1FUJBGAS82HK96549	2002	FREI	FL-112	\$10,543
06111	1VRF122VCH1000348	1992	VER	TRACTOR	(\$2,773)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 412 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 57 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
06116	1VRT112P611000848	2001	VERM	VERMEER	\$194
06117	1VRM112L2Y1001958	2001	VERM	VERMEER	\$194
06118	1VRM112L511002141	2001	VERM	VERMEER	\$194
06120	1VRT112PXY1000636	2001	VERM	VERMEER	\$194
06121	1VRT112P6Y1000682	2001	VERM	VERMEER	\$194
06122	1VRT112P3Y1000669	2001	VERM	VERMEER	\$194
06123	1VRS072P911001803	2001	VERM	VERMEER	\$194
06124	1VRS072P011001804	2001	VERM	VERMEER	\$194
06126	1V1553	2001	DITC	DITCH WITCH	\$193
06130	1VRS072P9X1000966	1999	VERM	VERMEER	\$194
06131	1VRS072P7X1001081	1999	VERM	VERMEER	\$194
06132	1VRS072P1X1000945	1999	VERM	VERMEER	\$194
06133	1VRS072P6X1001007	1999	VERM	VERMEER	\$194
06134	1VRN260C8Y1000184	2000	VERM	VERMEER	\$37,727
06136	1VRM112LXX1001561	1999	VERM	VERMEER	\$194
06144	3N0568	1996	DITC	DITCH WITCH	\$194
06146	3N0570	1996	DITC	DITCH WITCH	\$194
06152	3N1007	1996	DITC	DITCH WITCH	\$194
06153	3N1008	1996	DITC	DITCH WITCH	\$193
06155	1VRM112L7X1001498	1999	VERM	VERMEER	\$194
06164	267222UGG327	1996	INGE	INGERSOLL-RAND	\$194
06168	267220UGG327	1996	INGE	INGERSOLL-RAND	\$193
06170	270752UKH327	1996	INGE	INGERSOLL-RAND	\$194
06172	270754UKH327	1996	INGE	INGERSOLL-RAND	\$194
06173	270755UKH327	1996	INGE	INGERSOLL-RAND	(\$227)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 413 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 58 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total	
06174	270756UKH327	1996	INGE	INGERSOLL-RAND	\$194	
06176	270759UKH327	1996	INGE	INGERSOLL-RAND	\$194	
06179	270763UKH327	1996	INGE	INGERSOLL-RAND	\$193	
06180	320276UCL221	2001	INGE	INGERSOLL-RAND	\$194	
06182	320277UCL221	2001	INGE	INGERSOLL-RAND	\$194	
06183	320278UCL221	2001	INGE	INGERSOLL-RAND	\$194	
06189	T0850BH793744	1994	JOHN	BULLDOZER	\$194	
06198	T0450DC707724	1984	****	IPMENT	\$193	
06261		383656	1983	****	IPMENT	\$194
06351	T06068T427067	1993	JOHN	CRAWLER/LOADER	(\$1,706)	
06472	4FMUS15161R017196	2001	BRUS	BRUSH BANDIT	(\$152)	
06486	D003D09011Y		1978	****	\$196	
06491		317818	1980	YALE	(\$182)	
06503		5995275	1987	CLAR	CLARK	\$194
06516		10384	1981	TOYO	TOYOTA	\$194
06520	A186D01741L		1990	HYST	FORKLIFT	\$194
06521	37598L		1983	****	\$196	
06522	1A103885		1991	CROW	ORDER PICKER	\$194
06523	1A103888		1991	CROW	ORDER PICKER	\$194
06524		501823	1991	YALE	FORKLIFT	\$194
06525		501822	1991	YALE	FORKLIFT	\$194
06526		6972752	1991	CLAR	FORKLIFT	\$194
06528	AF17A50338		1990	****	\$196	
06532		498637	1991	YALE	FORKLIFT	\$194
06533		492071	1991	YALE	FORKLIFT	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 59 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
06534		13999	1991 TOYO	FORKLIFT	\$196
06536	11113E		1991 TOYO	FORKLIFT	\$194
06537		514049	1992 YALE	YALE FORKLIFT	\$194
06538		514050	1992 YALE	YALE FORKLIFT	\$193
06544	252-8890		1993 CLAR		\$194
06546		8933376	1993 TORE		\$193
06548		525202	1993 YALE	FORKLIFT	\$192
06549	320939A		1993 KOMA	FORKLIFT	\$194
06550		525203	1993 YALE	FORKLIFT	\$194
06551		525200	1993 YALE	FORKLIFT	\$194
06553		533075	1993 YALE	FORKLIFT	(\$70)
06557		525198	1993 YALE	FORKLIFT	\$194
06560		542293	1993 YALE	FORKLIFT	\$196
06563	SR300241401		1994 PRIM	REACH TRUCK FORKLIFT	\$194
06565		460200	1994 AMER	AMERICAN LINCOLN	\$194
06566		460194	1994 AMER	AMERICAN	\$194
06567		69534056	1995 TOVL	ROUGH TERRAIN	\$193
06569		573769	1995 YALE	MOTORIZED HAND PALLET	\$194
06570	1A131080		1995 CROW	REACH TRUCK	\$196
06571		62404	1997 TOYO	TOYOTA	\$194
06579		1175370	1997 ADVA	ADVANCE	(\$20)
06580		8933377	1993 TOVE		\$194
06581		8933378	1993 TOVE	FORKLIFT	\$194
06583	12-07170		1997 DAEW	DAEWOO	\$194
06584		641202	1997 USTC	USTC	\$194

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 60 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
06587	C174N01789W	1999	HYST	HYSTER	\$2,933
06588	LT0577	2000	2LIF	LIFTKING	\$7,098
06589	AF3300288	1999	MITS	MITSUBISHI	\$5,265
06591		7098	2000	5TER TEREX	\$5,082
06592	A824N08040Z	2001	YALE	YALE	\$2,431
06593	A824N08041Z	2001	YALE	YALE	\$2,594
06596	B114V04090B	1981	YALE	YALE	\$193
06606	30564-80001	1977	****		\$194
06611	JAF0100253	1993	CASE	LOADER	\$194
06613		838565	1994	FORD LOADER	\$194
06617	JAF0103118	1993	JOHN	CRAWLER/LOADER	\$194
06628		51166	1997	KUBO KUBOTA	(\$888)
06633		562211777	1999	BOBC BOBCAT	\$194
06636	JJG0244443	1999	CASE	TRACTOR	\$5,901
06637	JJG0244451	1999	CASE	TRACTOR	\$4,528
06669	JJG0244343	1999	CASE	TRACTOR	\$12,326
06682	JJG0249466	2000	CASE	CASE	\$6,924
06683	JJG0249534	2000	CASE	CASE	\$6,716
06684	JJG0304841	2000	CASE	CASE	\$7,446
06685	JJG0249528	2000	CASE	CASE	\$5,833
06687	JJG0304835	2000	CASE	CASE	\$7,254
06688	JJG0304843	2000	CASE	CASE	\$7,574
06689	JJG0249526	2000	CASE	CASE	(\$1,340)
06691	JJG0304839	2000	CASE	CASE	\$7,374
06697	JJG0304885	2000	CASE	CASE	\$5,511

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 61 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
06699	JJG0249518	2000	CASE	CASE	(\$608)
06700	JJG0249541	2000	CASE	CASE	\$6,632
06707	JJG0304883	2000	CASE	CASE	\$7,374
06708	JJG0304816	2000	CASE	CASE	\$7,574
06711	JJG0249476	2000	CASE	CASE	\$5,496
06712	JJG0249508	2000	CASE	CASE	\$5,459
06717	JJG0304897	2000	CASE	CASE	\$5,889
06718	JJG0249530	2000	CASE	CASE	\$6,208
06719	JJG0304870	2000	CASE	CASE	\$8,063
06720	JJG0304822	2000	CASE	CASE	\$5,590
06721	JJG0304820	2000	CASE	CASE	\$5,590
06722	JJG0304859	2000	CASE	CASE	\$5,590
06723	JJG0304881	2000	CASE	CASE	\$5,597
06724	JJG0304829	2000	CASE	CASE	\$5,597
06725	JJG0304851	2000	CASE	CASE	\$5,933
06726	JJG0304845	2000	CASE	CASE	\$5,597
06728	JJG0304831	2000	CASE	CASE	\$5,657
06729	JJG0304861	2000	CASE	CASE	\$5,657
06730	JJG0304872	2000	CASE	CASE	\$5,657
06731	JJG0249482	2000	CASE	CASE	\$5,559
06733	JJG0249510	2000	CASE	CASE	\$5,559
06734	JJG0249486	2000	CASE	CASE	\$6,455
06735	JJG0304887	2000	CASE	CASE	\$5,597
06736	JJG0304893	2000	CASE	CASE	\$7,305
06737	JJG0249524	2000	CASE	CASE	\$7,824

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 62 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
06739	JJG0305484	2000	CASE	CASE	\$11,861
06743	JJG0305476	2000	CASE	CASE	\$5,792
06744	3FS00394	2000	CATE	CATERPILLAR	\$13,633
06745	YY0102084	2000	KOBE	KOBELCO	\$11,515
06748	JJG0307816	2001	CASE	CASE	\$7,297
06749	JJG0307757	2001	CASE	CASE	\$13,164
06750	JJG0307787	2001	CASE	CASE	\$5,765
06751	JJG0308332	2001	CASE	CASE	\$5,410
06753	JJG0308293	2001	CASE	CASE	\$12,998
06754	JJG0307755	2001	CASE	CASE	\$12,706
06755	JJG0307672	2001	CASE	CASE	\$12,266
06756	JJG0307801	2001	CASE	CASE	\$12,996
06757	JJG0307587	2001	CASE	CASE	\$12,668
06758	JJG0307698	2001	CASE	CASE	\$12,226
06759	JJG0307675	2001	CASE	CASE	\$12,548
06760	JJG0307647	2001	CASE	CASE	\$11,910
06761	JJG0307631	2001	CASE	CASE	\$5,401
06762	JJG0307790	2001	CASE	CASE	\$5,443
06763	JJG0308327	2001	CASE	CASE	\$5,405
06764	JJG0307683	2001	CASE	CASE	\$18,981
06765	JJG0307962	2001	CASE	CASE	\$7,310
06766	JJG0307667	2001	CASE	CASE	\$5,438
06767	JJG0307601	2001	CASE	CASE	\$11,876
06769	JJG0308330	2001	CASE	CASE	\$5,393
06770	JJG0307728	2001	CASE	CASE	\$12,202

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 63 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
06771	JJG0307713	2001	CASE	CASE	\$6,982
06773	JJG0307690	2001	CASE	CASE	\$11,477
06774	JJG0307599	2001	CASE	CASE	\$12,262
06775	JJG0307625	2001	CASE	CASE	\$5,832
06776	JJG0307692	2001	CASE	CASE	\$5,498
06777	JJG0307781	2001	CASE	CASE	\$5,498
06778	JJG0307685	2001	CASE	CASE	\$19,068
06779	JJG0307637	2001	CASE	CASE	\$5,498
06780	JJG0307759	2001	CASE	CASE	\$5,508
06781	JJG0307635	2001	CASE	CASE	\$5,498
06782	JJG0307639	2001	CASE	CASE	\$5,498
06783	JJG0307798	2001	CASE	CASE	\$7,483
06784	JJG0308315	2001	CASE	CASE	\$5,403
06785	JJG0307704	2001	CASE	CASE	\$5,825
06786	JJG0307769	2001	CASE	CASE	\$5,394
06787	JJG0307767	2001	CASE	CASE	\$5,945
06788	JJG0307751	2001	CASE	CASE	\$12,022
06789	JJG0308337	2001	CASE	CASE	\$13,550
06790	JJG0308311	2001	CASE	CASE	\$5,353
06791	JJG0307649	2001	CASE	CASE	\$12,022
06792	JJG0307696	2001	CASE	CASE	\$12,603
06793	JJG0308302	2001	CASE	CASE	\$5,508
06794	JJG0307765	2001	CASE	CASE	\$5,512
06795	JJG0307724	2001	CASE	CASE	\$7,364
06796	JJG0307621	2001	CASE	CASE	\$5,498

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 419 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 64 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
06798	JJG0307694	2001	CASE	CASE	\$13,541
06799	JJG0307784	2001	CASE	CASE	\$13,741
06800	JJG0307617	2001	CASE	CASE	\$7,351
06804	JJG0307735	2001	CASE	CASE	\$12,643
06805	JJG0307681	2001	CASE	CASE	\$12,353
06807	JJG0307687	2001	CASE	CASE	\$13,701
06892	ER1RR19002U	1987	GROV	GROVE	\$196
06894	476TS250CNS076426	1991	GROV	GROVE	\$196
06895		76335	1992	GROV	(\$438)
06898		78908	1993	GROV	\$194
06904		40203	1978	****	\$193
06911		159702001	1996	HICO HICO	(\$7,323)
06914		930024	1993	BOMB GO-TRACT ATV	\$194
06916		940036	1994	BOMB BOMBARDIER ATV	\$196
06917	94-0034		1994	BOMB BOMBARDIER	\$179,935
06920		906289859	1998	BOMB BOMBARDIER	\$193
06925		906309862	1998	ITEL TELELECT	\$22,189
06927		906209967	1999	BOMB BOMBARDIER	\$29,359
06928		906309968	1999	BOMB BOMBARDIER	\$42,928
06930		906209969	1999	BOMB BOMBARDIER	\$29,241
06931	4XAAE50AXXD111709	1999	1POL	POLARIS	\$621
06936	4XACH50AXYA177308	2000	1POL	POLARIS	\$194
06937	4XACH50A7YA167884	2000	1POL	POLARIS	\$194
06939		903250023	2001	BOMB BOMBARDIER	\$14,603
06940		903250024	2001	BOMB BOMBARDIER	\$14,624

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 420 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 65 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
06941		903250025	2001 BOMB	BOMBARDIER	\$14,590
06942		903250022	2001 BOMB	BOMBARDIER	\$14,590
06944		903250026	2001 BOMB	BOMBARDIER	\$14,637
06945		903250021	2001 BOMB	BOMBARDIER	\$14,637
06946		906200180	2001 ALTE	ALTEC	\$30,566
06947		906200181	2001 ALTE	ALTEC	\$31,138
06948		906300182	2001 BOMB	BOMBARDIER	\$46,727
06953	4XACH50A4YD424305	2000	1POL	POLARIS	\$194
06954	4XACH50A9YA329997	2000	1POL	POLARIS	\$194
06955	4XACH50A9YA331555	2000	1POL	POLARIS	\$193
06956	4XACH50A9YA332284	2000	1POL	POLARIS	\$194
06957	RB16866	2000	ARGO	ARGO	\$194
06959	4XACH50A61A383912	2001	1POL	POLARIS	\$194
06960	4XACH50A31A376576	2001	1POL	POLARIS	\$192
07052	1TTF4220931071269	2002	1TRA	TRANSCRAFT	\$3,728
07053	A463T010744A	2003	HYST	HYSTER	\$6,845
07054	G138N01776A	2003	HYST	HYSTER	\$3,486
07055	H177B41899A	2003	HYST	HYSTER	\$3,382
07056	H177B41870A	2003	HYST	HYSTER	\$3,358
07057	D174N02190A	2003	HYST	HYSTER	\$2,654
07058	D174N02191A	2003	HYST	HYSTER	\$2,660
07060	D174N02192A	2003	HYST	HYSTER	\$2,655
07067	F108V28433A	2003	HYST	HYSTER	\$4,238
07068	K0C5V05065A	2003	HYST	HYSTER	\$7,106
07069	K005V04763A	2003	HYST	HYSTER	\$6,046

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 66 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07072	1TTF4220531071270	2002	ITRA	TRANSCRAFT	\$3,977
07075		98006	2003	ITAI TAIL-GATOR	\$4,369
07076		99043	2003	ITAI TAIL-GATOR	\$4,334
07077		98009	2003	ITAI TAIL-GATOR	\$4,334
07304	1GTDL19X24B508916	2004	GMC	SAFARI VANS	\$4,941
07327	1GTDL19X24B509404	2004	GMC	SAFARI VANS	\$4,911
07364	1GTDL19X64B509289	2004	GMC	SAFARI VANS	\$4,910
07373	1GTDL19X74B509544	2004	GMC	SAFARI VANS	\$4,912
07403	1GTDL19X94B509125	2004	GMC	SAFARI VANS	\$4,911
07404	1GTDL19X24B508933	2004	GMC	SAFARI VANS	\$4,910
07405	1GTDL19X24B508950	2004	GMC	SAFARI VANS	\$4,910
07409	1D7HG12XX3S345095	2003	DODG	DAKOTA EXT 4WD	\$1,960
07423	1D7HG12K34S720928	2004	DODG	DAKOTA	\$3,156
07424	1D7HG12X83S345094	2003	DODG	DAKOTA EXT 4WD	\$2,105
07425	1D7HG12X63S345093	2003	DODG	DAKOTA EXT 4WD	\$1,994
07426	1GKEL19X83B515344	2003	GMC	SAFARI PASSENGER AWD	\$4,198
07427	1D7HG12K44S720890	2004	DODG	DAKOTA	\$3,090
07428	1GTDL19XX3B515448	2003	GMC	SAFARI VANS	\$4,423
07429	1GTDL19X63B515558	2003	GMC	SAFARI VANS	\$4,441
07430	2D7KB31Z53K526327	2003	DODG	3500 RAM VANS	\$2,996
07431	1GTDL19X03B515510	2003	GMC	SAFARI VANS	\$194
07432	3D7KU28D53G824548	2003	DODG	RAM 2500	\$3,817
07433	3D7KU28D33G824547	2003	DODG	RAM 2500	\$3,896
07434	1D7HG12X03S345087	2003	DODG	DAKOTA	\$2,465
07435	1D7HG12X73S345085	2003	DODG	DAKOTA	\$2,389

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 67 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07436	1D7HG12X93S345086	2003	DODG	DAKOTA	\$2,380
07437	1D7HG12K14S720927	2004	DODG	DAKOTA	\$3,123
07438	1D7HG12KX4S720926	2004	DODG	DAKOTA	\$3,124
07439	1D7HG12K84S720925	2004	DODG	DAKOTA EXT 4WD	\$6,252
07440	1D7HG12K64S720888	2004	DODG	DAKOTA	\$3,089
07442	1GTDL19X73B515391	2003	GMC	SAFARI VANS	\$3,965
07443	1GTDL19X93B515506	2003	GMC	SAFARI VANS	\$3,905
07444	1GTDL19X13B515502	2003	GMC	SAFARI VANS	\$3,958
07445	1D7HG12X23S345088	2003	DODG	DAKOTA	\$2,745
07446	1D7HG12X43S345092	2003	DODG	DAKOTA	\$2,700
07450	1GTDL19X33B515579	2003	GMC	SAFARI VANS	\$4,066
07451	1GTDL19X23B515556	2003	GMC	SAFARI CARGO AWD	(\$24)
07453	2D7KB31Z63K526353	2003	DODG	3500 RAM VANS	\$3,080
07454	1D7HG12XX3S343718	2003	DODG	DAKOTA	\$2,849
07455	1D7HG12X13S343719	2003	DODG	DAKOTA	\$2,737
07456	1D7HG12X83S343720	2003	DODG	DAKOTA EXT 4WD	\$3,280
07458	1D7HG12X73S323216	2003	DODG	DAKOTA EXT 4WD	\$2,375
07459	1D7HG12K64S720924	2004	DODG	DAKOTA	\$2,949
07460	1D7HG12X93S323217	2003	DODG	DAKOTA	\$2,487
07461	1D7HG12XX3S343735	2003	DODG	DAKOTA	\$2,997
07462	1D7HG12X03S323218	2003	DODG	DAKOTA EXT 4WD	\$2,168
07463	1D7HG12X23S323219	2003	DODG	DAKOTA	\$2,486
07464	1D7HG12X83S343734	2003	DODG	DAKOTA EXT 4WD	\$2,676
07465	1D7HG12X93S323220	2003	DODG	DAKOTA	\$2,356
07466	1D7HG12X63S343733	2003	DODG	DAKOTA	\$2,464

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 68 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07467	1D7HG12X83S343717	2003	DODG	DAKOTA EXT 4WD	\$2,170
07468	1D7HG12K44S720923	2004	DODG	DAKOTA	\$3,124
07469	1GTDL19X13B515483	2003	GMC	SAFARI CARGO AWD	\$4,204
07470	1D7HG12K24S720922	2004	DODG	DAKOTA	\$3,127
07471	1D7HG12K04S720921	2004	DODG	DAKOTA	\$3,115
07473	1D7HG12K24S742984	2004	DODG	DAKOTA EXT 4WD	\$6,364
07474	1D7HG12X13S343722	2003	DODG	DAKOTA EXT 4WD	\$2,668
07475	1D7HG12X93S343726	2003	DODG	DAKOTA EXT 4WD	\$2,474
07476	1D7HG12X43S381994	2003	DODG	DAKOTA EXT 4WD	\$3,643
07477	1D7HG12X23S343728	2003	DODG	DAKOTA	\$2,459
07478	1D7HG12X33S343723	2003	DODG	DAKOTA EXT 4WD	\$2,105
07480	1D7HG12K84S720889	2004	DODG	DAKOTA EXT 4WD	\$5,535
07481	1D7HG12K44S720887	2004	DODG	DAKOTA	\$3,089
07482	1D7HG12K94S720920	2004	DODG	DAKOTA	\$3,095
07483	1D7HG12K14S720894	2004	DODG	DAKOTA EXT 4WD	\$5,510
07484	1GTDL19X73B515407	2003	GMC	SAFARI VANS	\$4,520
07485	1GTDL19X73B515455	2003	GMC	SAFARI CARGO AWD	\$4,131
07487	1GTDL19X33B515405	2003	GMC	SAFARI CARGO AWD	\$4,629
07488	1680373	2003	ADVA	ADVANCE	\$2,345
07489	D174N02199A	2003	HYST	HYSTER	\$2,263
07491	2D7KB31Z33K526326	2003	DODG	3500 RAM VANS	\$2,898
07492	2D7KB31Z83K526368	2003	DODG	3500 RAM VANS	\$2,897
07493	2D7HB11X63K524891	2003	DODG	1500 RAM VANS	\$2,640
07494	2D7HB11X43K524890	2003	DODG	1500 RAM VANS	\$3,478
07495	2D7HB11X83K524889	2003	DODG	1500 RAM VANS	\$3,502

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 424 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 69 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07496	2D7HB11X63K524888	2003	DODG	1500 RAM VANS	\$3,563
07497	2D7KB31Z73K526359	2003	DODG	3500 RAM VANS	\$3,559
07499	2D7KB31Z53K526361	2003	DODG	3500 RAM VANS	\$3,823
07500	2D7KB31Z43K526349	2003	DODG	RAM 3500 CARGO	\$98
07508	2D7KB31Z73K526362	2003	DODG	3500 RAM VANS	\$3,590
07509	2D7KB31Z93K526363	2003	DODG	RAM 3500 CARGO	\$3,531
07526	2D7KB31Z03K526364	2003	DODG	3500 RAM VANS	\$4,237
07527	2D7KB31Z23K526365	2003	DODG	3500 RAM VANS	\$3,199
07528	2D7KB31Z03K526347	2003	DODG	3500 RAM VANS	\$3,199
07529	2D7KB31Z43K526366	2003	DODG	3500 RAM VANS	\$3,205
07530	2D7KB31Z63K526367	2003	DODG	3500 RAM VANS	\$3,562
07532	2D7KB31Z83K526337	2003	DODG	RAM 3500 CARGO	\$6,151
07533	2D7KB31Z63K526336	2003	DODG	3500 RAM VANS	\$3,562
07534	2D7KB31Z13K526325	2003	DODG	3500 RAM VANS	\$3,602
07535	2D7KB31Z73K526328	2003	DODG	3500 RAM VANS	\$3,599
07536	2D7KB31Z93K526329	2003	DODG	3500 RAM VANS	\$3,583
07537	2D7KB31Z53K526330	2003	DODG	3500 RAM VANS	\$3,575
07538	2D7KB31Z73K526331	2003	DODG	3500 RAM VANS	\$3,551
07539	2D7KB31Z93K526332	2003	DODG	3500 RAM VANS	\$3,444
07540	2D7KB31Z03K526333	2003	DODG	3500 RAM VANS	\$3,566
07541	2D7KB31Z23K526334	2003	DODG	3500 RAM VANS	\$3,613
07542	2D7KB31Z43K526335	2003	DODG	3500 RAM VANS	\$3,563
07543	2D7KB31Z23K526351	2003	DODG	3500 RAM VANS	\$3,599
07544	2D7KB31Z43K526352	2003	DODG	3500 RAM VANS	\$3,577
07545	2D7KB31Z53K526358	2003	DODG	3500 RAM VANS	\$3,508

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 70 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07546	2D7KB31Z33K526357	2003	DODG	3500 RAM VANS	\$3,600
07547	2D7KB31Z13K526356	2003	DODG	3500 RAM VANS	\$4,256
07548	2D7KB31ZX3K526355	2003	DODG	3500 RAM VANS	\$4,199
07560	1D7HG12K24S720919	2004	DODG	DAKOTA	\$3,137
07563	1GTDL19XX4B509019	2004	GMC	SAFARI VANS	\$4,873
07564	1GTDL19X64B509485	2004	GMC	SAFARI VANS	\$4,920
07565	1GTDL19XX4B508968	2004	GMC	SAFARI VANS	\$4,488
07566	1GTDL19XX4B509280	2004	GMC	SAFARI VANS	\$4,565
07567	1GTDL19X64B509390	2004	GMC	SAFARI VANS	\$4,388
07568	1GTDL19X54B509283	2004	GMC	SAFARI VANS	\$4,301
07569	1GTDL19X04B509630	2004	GMC	SAFARI VANS	\$4,895
07570	1GTDL19X14B509006	2004	GMC	SAFARI VANS	\$4,898
07571	1GTDL19X24B509113	2004	GMC	SAFARI CARGO AWD	\$10,033
07572	1GTDL19XX4B508985	2004	GMC	SAFARI CARGO AWD	\$10,047
07573	1GTDL19X64B509115	2004	GMC	SAFARI VANS	\$4,895
07574	1GTDL19X44B509226	2004	GMC	SAFARI CARGO AWD	\$10,034
07575	1GTDL19X34B509086	2004	GMC	SAFARI CARGO AWD	\$10,548
07577	3D7KU28D03G835473	2003	DODG	RAM 2500	\$4,678
07578	1D7HG12X43S345089	2003	DODG	DAKOTA	\$2,584
07580	1D7HG12K64S742986	2004	DODG	DAKOTA	\$3,102
07582	1D7HG12K64S720910	2004	DODG	DAKOTA	\$3,146
07583	1D7HG12K44S742985	2004	DODG	DAKOTA	\$3,089
07584	1D7HG12K84S742987	2004	DODG	DAKOTA	\$2,972
07587		112	2003	THIE THIERMANN	\$8,548
07588		113	2003	THIE THIERMANN	\$9,453

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 71 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07589	5FTGE162941021417	2003	FELL	FELLING	\$1,006
07590	5FTGE162X41021720	2003	FELL	FELLING	\$999
07594		1680372	2003	ADVA ADVANCE	\$2,389
07595		1729288	2004	ADVA ADVANCE	\$648
07596		13008	1984	OTHE FORKLIFT FORKLIFT PROPANE	\$194
07600	JT2BK12U730085358	2003	TOYO	PRIUS	(\$591)
07640	1D7HG12K84S746389	2004	DODG	DAKOTA	\$3,077
07641	1D7HG12K94S720917	2004	DODG	DAKOTA	\$3,104
07642	1D7HG12K74S720916	2004	DODG	DAKOTA	\$3,105
07643	1D7HG12K54S746396	2004	DODG	DAKOTA	\$3,102
07644	1D7HG12K84S720908	2004	DODG	DAKOTA	\$3,194
07645	1D7HG12K54S720901	2004	DODG	DAKOTA	\$3,079
07647	1D7HG12K54S720915	2004	DODG	DAKOTA	\$3,050
07648	1D7HG12K34S720914	2004	DODG	DAKOTA	\$3,085
07649	1D7HG12K74S720902	2004	DODG	DAKOTA	\$3,081
07650	1D7HG12K34S720900	2004	DODG	DAKOTA	\$3,086
07651	1D7HG12K64S720907	2004	DODG	DAKOTA	\$3,194
07652	1D7HG12K14S720913	2004	DODG	DAKOTA	\$3,111
07653	1D7HG12K24S720886	2004	DODG	DAKOTA	\$3,087
07655	1D7HG12K64S746388	2004	DODG	DAKOTA EXT 4WD	\$6,284
07656	1D7HG12KX4S720912	2004	DODG	DAKOTA	\$3,097
07657	1D7HG12K04S720885	2004	DODG	DAKOTA	\$3,033
07658	1D7HG12K94S720884	2004	DODG	DAKOTA	\$3,096
07664	1D7HG12K44S720906	2004	DODG	DAKOTA	\$2,956
07665	1D7HG12K54S746401	2004	DODG	DAKOTA EXT 4WD	\$2,947

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 427 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 72 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07666	1D7HG12K34S746400	2004	DODG	DAKOTA	\$2,917
07667	1D7HG12K74S746397	2004	DODG	DAKOTA	\$2,917
07668	1D7HG12K04S746399	2004	DODG	DAKOTA EXT 4WD	\$3,076
07669	1D7HG12K94S746398	2004	DODG	DAKOTA	\$3,063
07670	1D7HG12K34S746395	2004	DODG	DAKOTA	\$3,141
07671	1D7HG12K44S746387	2004	DODG	DAKOTA EXT 4WD	\$5,820
07672	1D7HG12K04S720899	2004	DODG	DAKOTA	\$3,147
07673	1D7HG12K44S746390	2004	DODG	DAKOTA	\$2,938
07674	1D7HG12K74S720883	2004	DODG	DAKOTA	\$3,086
07675	1D7HG12K34S720895	2004	DODG	DAKOTA	\$3,038
07676	1D7HG12K54S720896	2004	DODG	DAKOTA	\$3,075
07677	1D7HG12K74S720897	2004	DODG	DAKOTA	\$3,072
07678	1D7HG12K94S720898	2004	DODG	DAKOTA	\$3,039
07679	1D7HG12K94S746403	2004	DODG	DAKOTA	\$3,108
07680	1D7HG12KX4S720893	2004	DODG	DAKOTA EXT 4WD	\$3,141
07682	1D7HG12K64S720891	2004	DODG	DAKOTA	\$3,142
07683	1D7HG12K84S746392	2004	DODG	DAKOTA	\$3,133
07684	1D7HG12K64S746391	2004	DODG	DAKOTA	\$3,133
07685	1D7HG12K24S720905	2004	DODG	DAKOTA	\$3,143
07686	1D7HG12K04S720904	2004	DODG	DAKOTA EXT 4WD	\$6,073
07687	1D7HG12K94S720903	2004	DODG	DAKOTA EXT 4WD	\$6,015
07688	1D7HG12K84S720911	2004	DODG	DAKOTA	\$3,139
07689	1D7HG12K54S720929	2004	DODG	DAKOTA	\$3,124
07690	1D7HG12KX4S746393	2004	DODG	DAKOTA	\$3,103
07691	1D7HG12K14S746394	2004	DODG	DAKOTA EXT 4WD	\$2,983

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 428 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 73 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07692	1B3EL36T74N368086	2004	DODG	STRATUS	\$2,294
07693	1B3EL36T94N368087	2004	DODG	STRATUS	\$2,969
07694	1B3EL36T24N368089	2004	DODG	STRATUS	\$1,927
07695	1B3EL36T04N368088	2004	DODG	STRATUS	\$1,928
07696	1D7HU16N14J276757	2004	DODG	RAM 1500	\$3,429
07697	1D7HU16N64J276754	2004	DODG	RAM 1500	\$3,289
07698	1D7HU16NX4J276756	2004	DODG	RAM 1500	\$3,284
07699	1D7HU16N84J276755	2004	DODG	RAM 1500	\$3,286
07705	1D7HU16N44J276753	2004	DODG	RAM 1500	\$3,307
07706	1D7HU18N24J255543	2004	DODG	RAM 1500	\$3,847
07707	3D7KA26D74G256171	2004	DODG	RAM 2500	\$3,527
07708	3D7KA26D94G256172	2004	DODG	RAM 2500	\$3,526
07715	3D7KU26D74G248935	2004	DODG	RAM 2500	\$3,771
07716	3D7KU26D84G248930	2004	DODG	RAM 2500	\$4,536
07717	3D7KU26D04G248937	2004	DODG	RAM 2500	\$4,169
07718	3D7KU26DX4G248931	2004	DODG	RAM 2500	\$3,714
07719	3D7KU26D94G240917	2004	DODG	RAM 2500	\$3,711
07720	3D7KU26D14G248932	2004	DODG	RAM 2500	\$3,786
07721	3D7KU26D94G248936	2004	DODG	RAM 2500	\$3,709
07722	3D7KU26D54G248934	2004	DODG	RAM 2500	\$3,636
07723	3D7KU26D34G248933	2004	DODG	RAM 2500	\$3,637
07729	1D7KU28D04J255608	2004	DODG	RAM 2500	\$4,959
07730	1D7KU28D94J255591	2004	DODG	RAM 2500	\$4,871
07731	1D7KU28D64J255600	2004	DODG	RAM 2500	\$4,934
07732	1D7KU28D04J255592	2004	DODG	RAM 2500	\$4,984

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 429 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 74 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07733	1D7KU28D74J255587	2004	DODG	RAM 2500	\$4,780
07734	1D7KU28D54J255605	2004	DODG	RAM 2500	\$5,657
07735	1D7KU28D74J255606	2004	DODG	RAM 2500	\$5,608
07736	1D7KU28D94J255607	2004	DODG	RAM 2500	\$5,649
07737	1D7KU28D04J255589	2004	DODG	RAM 2500	\$5,649
07738	1D7KU28D24J255593	2004	DODG	RAM 2500	\$4,881
07739	1D7KU28D74J255590	2004	DODG	RAM 2500	\$4,389
07740	1D7KU28D84J255601	2004	DODG	RAM 2500	\$4,889
07741	1D7KU28D44J255594	2004	DODG	RAM 2500	\$5,850
07742	1D7KU28D64J255595	2004	DODG	RAM 2500 QUAD 4WD	\$8,350
07743	1D7KU28D84J255596	2004	DODG	RAM 2500	\$5,064
07744	1D7KU28DX4J255602	2004	DODG	RAM 2500	\$4,725
07745	1D7KU28D14J255603	2004	DODG	RAM 2500	\$4,725
07746	1D7KU28D34J255604	2004	DODG	RAM 2500	\$4,741
07747	1D7KU28DX4J255597	2004	DODG	RAM 2500 QUAD 4WD	\$5,053
07748	1D7KU28D14J255598	2004	DODG	RAM 2500	\$5,321
07750	1D7KU28D34J255599	2004	DODG	RAM 2500	\$5,394
07754	1D7KU28D94J255588	2004	DODG	RAM 2500	\$5,359
07765	1GTDL19X54B509400	2004	GMC	SAFARI VANS	\$4,912
07840	1GTDL19X54B508957	2004	GMC	SAFARI VANS	\$4,338
07842	1GTDL19X84B509181	2004	GMC	SAFARI VANS	\$4,886
07843	1GTDL19X84B508998	2004	GMC	SAFARI CARGO AWD	\$9,830
07845	1GTDL19XX4B508873	2004	GMC	SAFARI CARGO AWD	\$9,602
07846	1GTDL19X14B509412	2004	GMC	SAFARI VANS	\$4,899
07847	1GTDL19X74B509088	2004	GMC	SAFARI VANS	\$4,900

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 75 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07848	1GTDL19X44B509291	2004	GMC	SAFARI VANS	\$4,472
07849	1GTDL19X34B509119	2004	GMC	SAFARI VANS	\$4,326
07850	1GTDL19X34B509539	2004	GMC	SAFARI VANS	\$4,962
07851	1GTDL19X64B508997	2004	GMC	SAFARI VANS	\$4,962
07852	1GTDL19X64B509261	2004	GMC	SAFARI VANS	\$4,855
07853	1GTDL19X44B509310	2004	GMC	SAFARI CARGO AWD	\$10,076
07854	1GTDL19X94B509352	2004	GMC	SAFARI VANS	\$4,339
07855	1GTDL19X14B509040	2004	GMC	SAFARI VANS	\$4,899
07856	1GTDL19X84B509259	2004	GMC	SAFARI VANS	\$4,892
07857	1GTDL19X64B509454	2004	GMC	SAFARI VANS	\$4,895
07858	1GTDL19X24B509435	2004	GMC	SAFARI VANS	\$4,889
07859	1GTDL19X74B509219	2004	GMC	SAFARI VANS	\$4,943
07860	1GTDL19X34B509606	2004	GMC	SAFARI VANS	\$4,941
07861	1GTDL19X14B508910	2004	GMC	SAFARI VANS	\$4,871
07862	1GTDL19XX4B509604	2004	GMC	SAFARI VANS	\$4,575
07864	1GTDL19XX4B509439	2004	GMC	SAFARI VANS	\$4,942
07865	1GTDL19XX4B509070	2004	GMC	SAFARI VANS	\$4,905
07866	1GTDL19X44B509002	2004	GMC	SAFARI VANS	\$4,936
07867	1GTDL19XX4B509425	2004	GMC	SAFARI VANS	\$4,925
07871	1GTEG15X141226206	2004	GMC	G1500 VANS	\$3,875
07876	1GTEG15X341225526	2004	GMC	G1500 VANS	\$3,787
07877	1GTEG15X841226221	2004	GMC	G1500 VANS	\$4,218
07878	3Y0884	2004	DITC	DITCH WITCH	\$6,378
07879	3Y0883	2004	DITC	DITCH WITCH	\$6,378
07880	1DSB192K9417Y1752	2004	DITC	DITCH WITCH	\$864

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 76 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07881	1GTEG15X441225437	2004	GMC	G1500 VANS	\$3,887
07882	1GTEG15X741225769	2004	GMC	G1500 VANS	\$3,722
07883	1GTEG15X241225873	2004	GMC	G1500 VANS	\$4,173
07884	1GTEG15X041225399	2004	GMC	G1500 VANS	\$4,202
07885	1GTEG15X141225427	2004	GMC	G1500 VANS	\$4,198
07886	1GTEG15X841226252	2004	GMC	G1500 VANS	\$4,179
07887	1GTEG15X541226130	2004	GMC	G1500 VANS	\$4,125
07888	1GTEG15X341225848	2004	GMC	G1500 VANS	\$3,736
07889	1DSB192KX417Y1789	2004	DITC	DITCH WITCH	\$864
07890	1GTEG15X041225385	2004	GMC	G1500 VANS	\$3,736
07891	1GTEG15X741225657	2004	GMC	G1500 VANS	\$3,739
07892	1GTEG15X441225664	2004	GMC	G1500 VANS	\$3,737
07893	1GTEG15X241225792	2004	GMC	G1500 VANS	\$3,739
07894	1GTEG15X441225776	2004	GMC	G1500 VANS	\$3,742
07895	1GTEG15X141225203	2004	GMC	G1500 VANS	\$3,750
07896	1GTEG15X841226171	2004	GMC	G1500 VANS	\$3,750
07904	1TKJ050365B108509	2004	*TRA	TRAIL KING	\$5,907
07905	1TKJ050375B108504	2004	*TRA	TRAIL KING	\$6,145
07906	1TKJ050325B108507	2004	*TRA	TRAIL KING	\$5,888
07907	1TKJ050345B108508	2004	*TRA	TRAIL KING	\$5,888
07909	1RCFECJ1641000014	2004	1SWE	SWEETWATER	\$1,304
07910	1RCFECJ1341000015	2004	1SWE	SWEETWATER	\$1,286
07911	1RCFFCJ1X41000028	2004	1SWE	SWEETWATER	\$1,271
07912	1RCFFCJ1841000027	2004	1SWE	SWEETWATER	\$1,273
07914	1RCFFCJ1641000026	2004	1SWE	SWEETWATER	\$1,269

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 432 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 77 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07915	1RCFFCJ1441000025	2004	1SWE	SWEETWATER	\$1,270
07916	1RCFFCJ1141000029	2004	1SWE	SWEETWATER	\$1,270
07917	1RCFFCJ1841000030	2004	1SWE	SWEETWATER	\$1,263
07918	1RCFFCJ1051000055	2004	1SWE	SWEETWATER	\$1,266
07919	1RCFFCJ1951000054	2004	1SWE	SWEETWATER	\$1,266
07920	1RCFFCJ1551000052	2004	1SWE	SWEETWATER	\$1,290
07922	1RCFFCJ1251000056	2004	1SWE	SWEETWATER	\$1,290
07923	1H9PC172X4F423006	2004	HOOS	HOOSIER	\$3,756
07924	1H9PC17274F423009	2004	HOOS	HOOSIER	\$3,766
07926	1H9PC17254F423008	2004	HOOS	HOOSIER	\$3,794
07927	1H9PC172X4F423005	2004	HOOS	HOOSIER	\$3,785
07928	1RCFFCJ1751000053	2004	1SWE	SWEETWATER	\$1,289
07929	1H9PC17284F423004	2004	HOOS	HOOSIER	\$3,694
07935	2BVFGTA1X5V010983	2005	JOHN	JOHN DEERE	\$1,568
07938	1B3EL36R24N211327	2004	DODG	STRATUS	\$2,683
07939	1T9US06113S054020	2003	TEAM	TEAM FENEX	\$3,315
07940	1TKC024205B019625	2004	*TRA	TRAIL KING	\$3,231
07941	1TKC024225B019626	2004	*TRA	TRAIL KING	\$3,367
07942	1TKC024245B019627	2004	*TRA	TRAIL KING	\$3,368
07943	1TKC024265B019628	2004	*TRA	TRAIL KING	\$3,368
07944	1TKC024285B019629	2004	*TRA	TRAIL KING	\$4,531
07945	1TKC024245B019630	2004	*TRA	TRAIL KING	\$2,265
07946	1TKC024265B019631	2004	*TRA	TRAIL KING	\$3,413
07948	1TKC024285B019632	2004	*TRA	TRAIL KING	\$3,380
07949	1TKC0242X5B019633	2004	*TRA	TRAIL KING	\$3,365

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 433 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 78 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
07951	1TKC024275B019637	2004	*TRA	TRAIL KING	\$2,312
07952	1TKC024215B019634	2004	*TRA	TRAIL KING	\$3,370
07954	1TKC024255B019636	2004	*TRA	TRAIL KING	\$3,365
07957	1GTDL19X54B508912	2004	GMC	SAFARI VANS	\$5,352
07958	1FDAF56P15EC28020	2005	FORD	F550 SD CHASSIS 2WD	\$10,620
07959	1FDAF56P55EC28019	2005	FORD	F550 SD CHASSIS 2WD	\$9,510
07960	1FDAF56P35EC28018	2005	FORD	F550 SD CHASSIS 2WD	\$9,532
07961	1FDAF56P15EC28017	2005	FORD	F550 SD CHASSIS 2WD	\$9,515
07962	1FDAF56PX5EC28016	2005	FORD	F550 SD CHASSIS 2WD	\$9,529
07964	1FDAF56P85EC28015	2005	FORD	F550 SD CHASSIS 2WD	\$9,534
07965	1FDAF56P65EC28014	2005	FORD	F550 SD CHASSIS 2WD	\$9,444
07966	1FDAF56P45EC28013	2005	FORD	F550 SD CHASSIS 2WD	\$9,479
07967	1FDAF56P85EB95615	2005	FORD	F550 SD CHASSIS 2WD	\$9,561
07968	1FVACXDCX5HV16694	2005	FREI	M106	\$17,829
08012	1FVACYDC75HV16772	2005	FREI	M2-SERIES	\$15,987
08040	1FVACYDC25HV16873	2005	FREI	M2-SERIES	\$15,684
08043	1FVACYDCX5HV16880	2005	FREI	M2-SERIES	\$15,732
08046	1FVACYDC55HV16883	2005	FREI	M2-SERIES	\$15,733
08109	1FVACYDC75HV16884	2005	FREI	M2-SERIES	\$15,674
08113	1FVACYDC25HV16887	2005	FREI	M2-SERIES	\$15,825
08114	1FVACYDC15HV16895	2005	FREI	M2-SERIES	\$16,303
08116	1FVACYDC35HV16896	2005	FREI	M2-SERIES	\$15,583
08144	1FVACYDC45HV16907	2005	FREI	M2-SERIES	\$15,724
08180	1FVACYDC35HV16820	2005	FREI	M2-SERIES	\$15,662
08194	4FMUS15114R020107	2004	BAND	BANDIT	\$5,362

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 79 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08195	4FMUS15184R020119	2004	BAND	BANDIT	\$5,369
08196	4FMUS15184R020024	2004	BAND	BANDIT	\$5,400
08197	4FMUS15134R020108	2004	BAND	BANDIT	\$5,419
08199	4FMUS15194R020128	2004	BAND	BANDIT	\$5,419
08200	4FMUS15164R020121	2004	BAND	BANDIT	\$5,450
08202	4FMUS15194R020145	2004	BAND	BANDIT	\$5,450
08203	4FMUS15184R020136	2004	BAND	BANDIT	\$5,450
08204	4FMUS151X4R020137	2004	BAND	BANDIT	\$5,457
08205	4FMUS15154R020143	2004	BAND	BANDIT	\$5,400
08206	4FMUS15114R020138	2004	BAND	BANDIT	\$6,836
08209	4FMUS15144R020182	2004	BAND	BANDIT	\$5,412
08210	4FMUS15124R020181	2004	BAND	BANDIT	\$5,412
08211	4FMUS15164R020183	2004	BAND	BANDIT	\$5,419
08214	4FMUS15135R020188	2004	BAND	BANDIT	\$5,419
08215	4FMUS15155R020189	2004	BAND	BANDIT	\$5,362
08216	4FMUS15115R020190	2004	BAND	BANDIT	\$5,362
08217	4FMUS15135R020191	2004	BAND	BANDIT	\$5,362
08218	4FMUS15125R020196	2004	BAND	BANDIT	\$5,362
08219	4FMUS15175R020193	2004	BAND	BANDIT	\$5,419
08225	1FVACYDC95HV16904	2005	FREI	M2-SERIES	\$14,872
08226	1FVACYDC05HV16905	2005	FREI	M2-SERIES	\$14,801
08227	1H9PC17254F423011	2004	HOOS	HOOSIER	\$3,752
08228	1H9PC172X4F423013	2004	HOOS	HOOSIER	\$3,797
08239	1FVACXDC46HW12709	2006	FREI	M106	\$18,007
08240	1TKC024225B010182	2005	*TRA	TRAIL KING	\$3,412

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 80 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08241	1FVACXDC45HV16917	2005	FREI	M106	\$9,016
08243	1FVACXDC65HV16918	2005	FREI	M106	\$9,650
08251	1FVACXDC85HV16919	2005	FREI	M106	\$9,246
08253	1FVACXDC45HV16920	2005	FREI	M106	\$9,290
08254	1FVACXDC65HV16921	2005	FREI	M106	\$9,246
08255	1FVACXDC85HV16922	2005	FREI	M106	\$9,028
08256	1FVACXDCX5HV16923	2005	FREI	M106	\$9,015
08257	1FVACXDC15HV16924	2005	FREI	M106	\$9,015
08258	1FVACXDC35HV16925	2005	FREI	M106	\$9,028
08259	1FVACXDC55HV16926	2005	FREI	M106	\$9,169
08260	1FVACXDC75HV16927	2005	FREI	M106	\$9,169
08261	1FDXF46P85EC28021	2005	FORD	F450 SD CHASSIS 2WD	\$6,454
08262	1FDXF46PX5EC28022	2005	FORD	F450 SD CHASSIS 2WD	\$6,546
08263	1FDXF46P15EC28023	2005	FORD	F450 SD CHASSIS 2WD	\$7,921
08264	1FDXF46P35EC28024	2005	FORD	F450 SD CHASSIS 2WD	\$7,887
08265	1FDXF46P55EC28025	2005	FORD	F450 SD CHASSIS 2WD	\$7,910
08266	1GTDL19X65B506183	2005	GMC	SAFARI VANS	\$4,330
08268	1GTDL19X95B506050	2005	GMC	SAFARI VANS	\$4,349
08285	1GTDL19X85B506122	2005	GMC	SAFARI VANS	\$4,244
08301	1GTDL19X95B506114	2005	GMC	SAFARI VANS	\$4,278
08303	1GTDL19X95B506128	2005	GMC	SAFARI VANS	\$4,251
08315	1GTDL19X25B506066	2005	GMC	SAFARI VANS	\$4,234
08316	1GTDL19X35B506108	2005	GMC	SAFARI VANS	\$4,234
08317	1GTDL19X25B506097	2005	GMC	SAFARI VANS	\$4,245
08323	1GTDL19X15B506110	2005	GMC	SAFARI VANS	\$4,215

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 81 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08324	1GTDL19X25B505984	2005	GMC	SAFARI VANS	\$4,272
08325	1GTDL19X15B506172	2005	GMC	SAFARI VANS	\$4,300
08326	1GTDL19X45B506120	2005	GMC	SAFARI VANS	\$4,234
08327	1GTDL19X45B506277	2005	GMC	SAFARI CARGO AWD	\$12,118
08328	1GTDL19X25B506018	2005	GMC	SAFARI VANS	\$4,237
08329	1GTDL19X75B505995	2005	GMC	SAFARI VANS	\$4,320
08330	1GTDL19X95B506047	2005	GMC	SAFARI VANS	\$4,244
08331	1GTDL19X35B506058	2005	GMC	SAFARI VANS	\$4,214
08332	1GTDL19X05B506177	2005	GMC	SAFARI VANS	\$4,234
08333	1GTDL19X15B506088	2005	GMC	SAFARI VANS	\$4,234
08335	1GTDL19X15B506026	2005	GMC	SAFARI VANS	\$4,274
08336	1GTDL19X75B506127	2005	GMC	SAFARI VANS	\$4,196
08337	1GTDL19X35B505962	2005	GMC	SAFARI VANS	\$4,215
08338	1GTDL19XX5B505943	2005	GMC	SAFARI VANS	\$4,225
08339	1GTDL19X25B506150	2005	GMC	SAFARI VANS	\$4,214
08340	1GTDL19X25B506116	2005	GMC	SAFARI VANS	\$4,206
08341	1GTDL19X95B505965	2005	GMC	SAFARI VANS	\$4,215
08342	1GTDL19X15B505975	2005	GMC	SAFARI VANS	\$4,250
08343	1GTDL19X35B505931	2005	GMC	SAFARI VANS	\$4,319
08345	1GTDL19X25B505967	2005	GMC	SAFARI VANS	\$4,310
08346	1GTDL19X05B505904	2005	GMC	SAFARI VANS	\$4,442
08347	1GTDL19X85B506024	2005	GMC	SAFARI CARGO AWD	\$12,521
08348	1GTDL19X85B505956	2005	GMC	SAFARI VANS	\$4,325
08349	1GTDL19X45B506134	2005	GMC	SAFARI VANS	\$4,317
08350	1GTDL19X25B506035	2005	GMC	SAFARI VANS	\$4,352

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 82 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08351	1GTDL19X05B506020	2005	GMC	SAFARI VANS	\$4,354
08352	1GTDL19X45B505873	2005	GMC	SAFARI VANS	\$4,376
08353	1GTDL19X55B506031	2005	GMC	SAFARI VANS	\$4,340
08354	1GTDL19X15B505801	2005	GMC	SAFARI VANS	\$4,444
08355	1GTDL19X35B505878	2005	GMC	SAFARI VANS	\$4,474
08356	1GTDL19XX5B505909	2005	GMC	SAFARI VANS	\$4,536
08357	1GTDL19X15B505930	2005	GMC	SAFARI VANS	\$4,335
08358	1GTDL19X05B505773	2005	GMC	SAFARI VANS	\$4,445
08359	1GTDL19X15B505829	2005	GMC	SAFARI VANS	\$4,311
08360	1GTDL19X75B505737	2005	GMC	SAFARI VANS	\$4,325
08361	1GTDL19X25B505810	2005	GMC	SAFARI CARGO AWD	\$13,033
08382	1GTDL19X95B505870	2005	GMC	SAFARI VANS	\$4,324
08385	1GTDL19X45B505825	2005	GMC	SAFARI VANS	\$4,340
08386	1GTDL19X05B505899	2005	GMC	SAFARI VANS	\$4,338
08387	1GTDL19X05B505725	2005	GMC	SAFARI VANS	\$4,317
08388	1GTDL19X55B505977	2005	GMC	SAFARI VANS	\$4,312
08389	1GTDL19XX5B506168	2005	GMC	SAFARI VANS	\$4,243
08390	1GTDL19X95B505920	2005	GMC	SAFARI VANS	\$4,359
08391	1GTDL19X15B506060	2005	GMC	SAFARI VANS	\$4,251
08392	1GTDL19X25B505970	2005	GMC	SAFARI VANS	\$4,228
08393	1GTDL19XX5B505974	2005	GMC	SAFARI VANS	\$4,308
08394	1GTDL19X75B505883	2005	GMC	SAFARI VANS	\$4,323
08395	1GTDL19X35B505833	2005	GMC	SAFARI VANS	\$4,395
08418	1FVACYDC55HV16916	2005	FREI	M2-SERIES	\$15,840
08419	1FUNALAV55DV45456	2005	FREI	FREIGHTLINER-HT	\$15,123

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 83 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08424	1GTDL19X55B508720	2005	GMC	SAFARI VANS	\$4,246
08427	1GTDL19X85B508596	2005	GMC	SAFARI VANS	\$4,177
08428	1GTDL19X85B508663	2005	GMC	SAFARI VANS	\$5,320
08429	1GTDL19X75B508704	2005	GMC	SAFARI VANS	\$4,173
08430	1GTDL19X45B508806	2005	GMC	SAFARI VANS	\$4,189
08431	1GTDL19X95B508770	2005	GMC	SAFARI VANS	\$4,122
08432	1GTDL19X75B508802	2005	GMC	SAFARI VANS	\$4,160
08433	1GTDL19X95B508784	2005	GMC	SAFARI VANS	\$4,152
08434	1R9US122X5B295728	2005	1ROL	ROLLINGSTAR	\$4,001
08437	4UZAAPBW06CW02461	2005	FREI	FREIGHTLINER-MT	\$12,791
08438	4UZAAPBW26CW02462	2005	FREI	FREIGHTLINER-MT	\$12,799
08439	4UZAAPBW46CW02463	2005	FREI	FREIGHTLINER-MT	\$12,811
08440	4UZAAPBW66CW02464	2005	FREI	FREIGHTLINER-MT	\$12,788
08469	4UZAAPBW86CW02448	2005	FREI	FREIGHTLINER-MT	\$9,955
08470	4UZAAPBW6CW02449	2005	FREI	FREIGHTLINER-MT	\$9,920
08471	4UZAAPBW66CW02450	2005	FREI	FREIGHTLINER-MT	\$10,021
08472	4UZAAPBW86CW02451	2005	FREI	FREIGHTLINER-MT	\$12,180
08473	4UZAAPBW76CW02425	2005	FREI	FREIGHTLINER-MT	\$10,062
08490	1GCDL19X45B133743	2005	CHEV	ASTRO VANS	\$4,279
08491	1GCDL19X15B133828	2005	CHEV	ASTRO VANS	\$4,162
08492	1GCDL19XX5B133732	2005	CHEV	ASTRO VANS	\$4,217
08493	1GCDL19X65B133422	2005	CHEV	ASTRO VANS	\$4,133
08494	1GCDL19X85B133566	2005	CHEV	ASTRO VANS	\$4,293
08495	1GCDL19X65B133923	2005	CHEV	ASTRO VANS	\$4,133
08496	1GCDL19X75B133963	2005	CHEV	ASTRO VANS	\$4,162

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 84 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08498	1GCDL19X25B134258	2005	CHEV	ASTRO VANS	\$4,336
08499	1GCDL19X15B134042	2005	CHEV	ASTRO VANS	\$4,294
08505	1FVHCYDC76HW12658	2006	FREI	M106	\$32,963
08510	1FVHCYDC96HW12659	2006	FREI	M106	\$32,540
08513	1FVACXDC36HW05301	2006	FREI	M106	\$18,018
08518	1FVACXDC56HW05302	2006	FREI	M106	\$18,005
08519	1FVACXDC76HW05303	2006	FREI	M106	\$18,088
08520	1FVACXDC96HW05304	2006	FREI	M106	\$17,948
08521	1FVACXDC06HW05305	2006	FREI	M106	\$18,064
08522	1FVACXDC26HW05306	2006	FREI	M106	\$17,861
08523	1FVACXDC46HW05307	2006	FREI	M106	\$17,841
08524	1FVACXDC66HW05308	2006	FREI	M106	\$18,042
08525	1FVACXDC86HW05309	2006	FREI	M106	\$18,090
08526	1FVACXDC46HW05310	2006	FREI	M106	\$18,110
08527	1FVACXDC66HW05311	2006	FREI	M106	\$18,146
08528	1FVACXDC86HW05312	2006	FREI	M106	\$18,196
08529	1FVACXDCX6HW05313	2006	FREI	M106	\$18,204
08530	1FVACXDC16HW05314	2006	FREI	M106	\$18,204
08531	1FVACXDC36HW05315	2006	FREI	M106	\$18,164
08532	1FVACXDC56HW05316	2006	FREI	M106	\$18,223
08533	1FVACXDC76HW05317	2006	FREI	M106	\$18,206
08534	1FVACXDC96HW05318	2006	FREI	M106	\$18,095
08535	1FVACXDC06HW05319	2006	FREI	M106	\$18,096
08536	1FVACXDC76HW05320	2006	FREI	M106	\$18,316
08537	1FVACXDC96HW05321	2006	FREI	M106	\$18,267

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 440 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 85 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08538	1FVACXDC06HW05322	2006	FREI	M106	\$18,259
08595	1D7HW22K35S327277	2005	DODG	DAKOTA	\$3,163
08596	1D7HW22K55S327278	2005	DODG	DAKOTA EXT 4WD	\$8,964
08597	1D7HW22K75S327279	2005	DODG	DAKOTA	\$3,501
08598	1D7HW22K35S327280	2005	DODG	DAKOTA	\$3,560
08599	1D7HW22K55S327281	2005	DODG	DAKOTA	\$3,569
08600	1D7HW22K75S327282	2005	DODG	DAKOTA	\$3,558
08609	1D7HW22K65S316919	2005	DODG	DAKOTA	\$3,577
08629	1D7HW22K25S316920	2005	DODG	DAKOTA	\$3,179
08630	1D7HW22K45S316921	2005	DODG	DAKOTA	\$3,997
08631	1D7HW22K65S316922	2005	DODG	DAKOTA	\$3,435
08632	1D7HW22K85S316923	2005	DODG	DAKOTA	\$3,197
08633	1D7HW22KX5S316924	2005	DODG	DAKOTA	\$3,195
08634	1D7HW22K15S316925	2005	DODG	DAKOTA	\$3,182
08635	1D7HW22K35S316926	2005	DODG	DAKOTA	\$3,183
08636	1D7HW22K55S316927	2005	DODG	DAKOTA	\$3,609
08637	1D7HW22K75S316928	2005	DODG	DAKOTA	\$3,917
08638	1D7HW22K95S316929	2005	DODG	DAKOTA	\$3,214
08639	1D7HW22K55S316930	2005	DODG	DAKOTA	\$3,190
08640	1D7HW22K75S316931	2005	DODG	DAKOTA EXT 4WD	\$8,715
08641	1D7HW22K95S316932	2005	DODG	DAKOTA	\$3,184
08642	1D7HW22K05S316933	2005	DODG	DAKOTA	\$3,223
08643	1D7HW22K25S316934	2005	DODG	DAKOTA	\$3,213
08644	1D7HW22K45S316935	2005	DODG	DAKOTA	\$3,218
08645	1D7HW22K65S316936	2005	DODG	DAKOTA	\$3,213

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 441 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 86 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08646	1D7HW22K85S316937	2005	DODG	DAKOTA	\$3,215
08647	1D7HW22KX5S316938	2005	DODG	DAKOTA	\$3,213
08648	1D7HW22K15S316939	2005	DODG	DAKOTA	\$3,213
08649	1D7HW22KX5S316941	2005	DODG	DAKOTA	\$3,212
08650	1D7HW22K15S316942	2005	DODG	DAKOTA	\$3,204
08651	1D7HW22K35S316943	2005	DODG	DAKOTA	\$3,231
08652	1D7HW22K85S316940	2005	DODG	DAKOTA	\$3,213
08653	1D7HW22K55S316944	2005	DODG	DAKOTA	\$3,206
08654	1D7HW22K75S316945	2005	DODG	DAKOTA	\$3,211
08655	1D7HW22K95S316946	2005	DODG	DAKOTA EXT 4WD	\$10,681
08656	1D7HW22K05S316947	2005	DODG	DAKOTA	\$3,227
08657	1D7HW22K25S316948	2005	DODG	DAKOTA	\$3,196
08658	1D7HW22K45S316949	2005	DODG	DAKOTA	\$3,239
08659	1D7HW22K05S316950	2005	DODG	DAKOTA	\$3,228
08660	1D7HW22K25S316951	2005	DODG	DAKOTA	\$3,214
08661	1D7HW22K45S316952	2005	DODG	DAKOTA	\$3,217
08662	1D7HW22K65S316953	2005	DODG	DAKOTA	\$3,625
08663	1D7HW22K85S316954	2005	DODG	DAKOTA	\$3,203
08664	1D7HW22KX5S316955	2005	DODG	DAKOTA	\$3,624
08665	1D7HW22K15S316956	2005	DODG	DAKOTA	\$3,303
08666	1D7HW22K35S316957	2005	DODG	DAKOTA	\$3,306
08667	1D7HW22K55S316958	2005	DODG	DAKOTA	\$3,614
08668	1D7HW22K75S316959	2005	DODG	DAKOTA	\$3,642
08669	1D7HW22K35S316960	2005	DODG	DAKOTA	\$3,212
08670	1D7HW22K55S316961	2005	DODG	DAKOTA	\$3,215

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 87 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08671	1D7HW22K75S316962	2005	DODG	DAKOTA	\$3,215
08672	1D7HW22K95S316963	2005	DODG	DAKOTA	\$3,240
08673	1D7HW22K05S316964	2005	DODG	DAKOTA	\$3,627
08674	1D7HW22K75S327217	2005	DODG	DAKOTA	\$3,593
08675	1D7HW22K95S327218	2005	DODG	DAKOTA	\$3,195
08676	1D7HW22K95S327221	2005	DODG	DAKOTA	\$3,146
08677	1D7HW22K05S327222	2005	DODG	DAKOTA	\$3,164
08678	1D7HW22K05S327219	2005	DODG	DAKOTA	\$3,160
08679	1D7HW22K45S327224	2005	DODG	DAKOTA	\$3,545
08680	1D7HW22K65S327225	2005	DODG	DAKOTA	\$3,574
08681	1D7HW22K85S327226	2005	DODG	DAKOTA	\$3,584
08682	1D7HW22K15S327228	2005	DODG	DAKOTA	\$3,582
08683	1D7HW22K55S327216	2005	DODG	DAKOTA	\$3,204
08684	1D7HW22K35S327229	2005	DODG	DAKOTA	\$3,456
08685	1D7HW22K15S327231	2005	DODG	DAKOTA	\$3,194
08686	1D7HW22K35S327232	2005	DODG	DAKOTA	\$3,161
08687	1D7HW22K55S327233	2005	DODG	DAKOTA	\$3,166
08688	1D7HW22K95S327235	2005	DODG	DAKOTA	\$3,165
08689	1D7HW22K05S327236	2005	DODG	DAKOTA	\$3,166
08690	1D7HW22K25S327237	2005	DODG	DAKOTA	\$3,164
08691	1D7HW22K45S327238	2005	DODG	DAKOTA	\$3,166
08692	1D7HW22K65S327239	2005	DODG	DAKOTA	\$3,209
08693	1D7HW22K25S327240	2005	DODG	DAKOTA	\$3,166
08694	1D7HW22KX5S327244	2005	DODG	DAKOTA	\$3,222
08695	1D7HW22K65S327242	2005	DODG	DAKOTA EXT 4WD	\$8,848

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 88 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08696	1D7HW22K45S327174	2005	DODG	DAKOTA	\$3,183
08697	1D7HW22K85S316968	2005	DODG	DAKOTA	\$3,626
08698	1D7HW22K35S327179	2005	DODG	DAKOTA	\$3,226
08699	1D7HW22K65S316967	2005	DODG	DAKOTA	\$3,239
08700	1D7HW22K45S316966	2005	DODG	DAKOTA	\$3,629
08703	1D7HW22K65S327208	2005	DODG	DAKOTA	\$3,593
08704	1D7HW22K25S316965	2005	DODG	DAKOTA	\$3,259
08706	1D7HW22K85S327209	2005	DODG	DAKOTA	\$3,212
08708	1D7HW22K85S327212	2005	DODG	DAKOTA	\$3,191
08709	1D7HW22K15S327214	2005	DODG	DAKOTA	\$3,202
08711	1D7HW22K25S327223	2005	DODG	DAKOTA	\$3,210
08716	1D7HW22K75S327220	2005	DODG	DAKOTA	\$3,204
08717	1D7HW22KX5S327227	2005	DODG	DAKOTA	\$3,599
08718	1D7HW22KX5S327230	2005	DODG	DAKOTA	\$3,582
08719	1D7HW22K75S327234	2005	DODG	DAKOTA	\$3,593
08720	1D7HW22K45S327241	2005	DODG	DAKOTA	\$3,357
08721	1D7HW22K85S327243	2005	DODG	DAKOTA	\$3,577
08722	1D7HW22K15S327245	2005	DODG	DAKOTA	\$3,593
08723	1D7HW22K35S327246	2005	DODG	DAKOTA	\$3,593
08724	1D7HW22K55S327247	2005	DODG	DAKOTA	\$3,931
08725	1D7HW22K75S327248	2005	DODG	DAKOTA	\$3,598
08726	1D7HW22K95S327249	2005	DODG	DAKOTA	\$3,603
08727	1D7HW22K55S327250	2005	DODG	DAKOTA	\$3,200
08728	1D7HW22K45S327210	2005	DODG	DAKOTA	\$3,215
08729	1D7HW22K65S327211	2005	DODG	DAKOTA	\$3,181

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 444 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 89 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08730	1D7HW22KX5S327213	2005	DODG	DAKOTA	\$3,213
08731	1D7HW22K35S327215	2005	DODG	DAKOTA	\$3,213
08732	1D7HW22K25S327318	2005	DODG	DAKOTA	\$3,187
08733	1D7HW22K05S327317	2005	DODG	DAKOTA	\$3,246
08734	1D7HW22K95S327316	2005	DODG	DAKOTA	\$3,166
08735	1D7HW22K75S327315	2005	DODG	DAKOTA	\$3,195
08736	1D7HW22K55S327314	2005	DODG	DAKOTA	\$3,195
08737	1D7HW22K35S327313	2005	DODG	DAKOTA EXT 4WD	\$10,616
08738	1D7HW22K15S327312	2005	DODG	DAKOTA	\$3,550
08739	1D7HW22K85S327310	2005	DODG	DAKOTA	\$3,550
08740	1D7HW22K15S327309	2005	DODG	DAKOTA	\$3,376
08741	1D7HW22KX5S327308	2005	DODG	DAKOTA	\$3,161
08742	1D7HW22K85S327307	2005	DODG	DAKOTA EXT 4WD	\$10,401
08743	1D7HW22KX5S327311	2005	DODG	DAKOTA	\$3,575
08744	1D7HW22K65S327306	2005	DODG	DAKOTA	\$3,192
08745	1D7HW22K45S327305	2005	DODG	DAKOTA	\$3,558
08746	1D7HW22K25S327304	2005	DODG	DAKOTA	\$3,171
08747	1D7HW22K05S327303	2005	DODG	DAKOTA	\$3,183
08748	1D7HW22K95S327302	2005	DODG	DAKOTA	\$3,163
08749	1D7HW22K75S327301	2005	DODG	DAKOTA	\$3,571
08750	1D7HW22K55S327300	2005	DODG	DAKOTA	\$3,251
08751	1D7HW22K25S327299	2005	DODG	DAKOTA	\$3,140
08752	1D7HW22K05S327298	2005	DODG	DAKOTA	\$3,192
08753	1D7HW22K95S327297	2005	DODG	DAKOTA	\$3,151
08754	1D7HW22K55S327295	2005	DODG	DAKOTA	\$3,192

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 90 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08755	1D7HW22K75S327296	2005	DODG	DAKOTA	\$3,163
08756	1D7HW22K35S327294	2005	DODG	DAKOTA	\$3,146
08757	1D7HW22K15S327293	2005	DODG	DAKOTA	\$3,570
08758	1D7HW22KX5S327292	2005	DODG	DAKOTA	\$3,585
08759	1D7HW22K85S327291	2005	DODG	DAKOTA	\$3,565
08760	1D7HW22K65S327290	2005	DODG	DAKOTA	\$3,560
08762	1D7HW22K85S327288	2005	DODG	DAKOTA	\$3,174
08763	1D7HW22K65S327287	2005	DODG	DAKOTA	\$3,156
08764	1D7HW22K45S327286	2005	DODG	DAKOTA	\$3,154
08765	1D7HW22K25S327285	2005	DODG	DAKOTA EXT 4WD	\$3,175
08766	1D7HW22K05S327284	2005	DODG	DAKOTA	\$3,341
08767	1D7HW22K95S327283	2005	DODG	DAKOTA	\$3,606
08768	1D7HW22K45S327207	2005	DODG	DAKOTA	\$3,233
08769	1D7HW22K25S327206	2005	DODG	DAKOTA	\$3,159
08770	1D7HW22K75S327203	2005	DODG	DAKOTA	\$3,149
08771	1D7HW22K55S327202	2005	DODG	DAKOTA	\$3,123
08772	1D7HW22K35S327201	2005	DODG	DAKOTA	\$3,133
08773	1D7HW22K95S327204	2005	DODG	DAKOTA	\$3,158
08774	1D7HW22K15S327200	2005	DODG	DAKOTA	\$3,541
08775	1D7HW22K95S327199	2005	DODG	DAKOTA	\$3,175
08776	1D7HW22K75S327198	2005	DODG	DAKOTA	\$3,551
08778	1D7HW22KX5S327194	2005	DODG	DAKOTA	\$3,546
08781	1D7HW22K15S327195	2005	DODG	DAKOTA	\$3,574
08782	1D7HW22K55S327197	2005	DODG	DAKOTA	\$3,574
08783	1D7HW22K65S327192	2005	DODG	DAKOTA	\$4,280

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 91 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08784	1D7HW22K35S327196	2005	DODG	DAKOTA	\$4,184
08785	1D7HW22K45S327191	2005	DODG	DAKOTA	\$3,169
08786	1D7HW22K65S327189	2005	DODG	DAKOTA	\$3,207
08788	1D7HW22K25S327187	2005	DODG	DAKOTA	\$3,538
08789	1D7HW22K95S327185	2005	DODG	DAKOTA	\$3,188
08790	1D7HW22K75S327184	2005	DODG	DAKOTA	\$3,151
08791	1D7HW22K55S327183	2005	DODG	DAKOTA	\$3,164
08792	1D7HW22KX5S327180	2005	DODG	DAKOTA	\$3,470
08793	1D7HW22K15S327178	2005	DODG	DAKOTA	\$3,470
08794	1D7HW22KX5S327177	2005	DODG	DAKOTA	\$3,501
08795	1D7HW22K85S327176	2005	DODG	DAKOTA	\$3,500
08796	1D7HW22K65S327175	2005	DODG	DAKOTA	\$3,163
08797	1D7HW22K65S316970	2005	DODG	DAKOTA	\$3,291
08798	1D7HW22KX5S316969	2005	DODG	DAKOTA	\$3,248
08799	1D7HW22K85S327324	2005	DODG	DAKOTA	\$3,192
08800	1D7HW22K15S327181	2005	DODG	DAKOTA	\$3,196
08802	1D7HW22K35S327182	2005	DODG	DAKOTA	\$3,165
08804	1D7HW22K05S327186	2005	DODG	DAKOTA	\$3,336
08805	1D7HW22K25S327190	2005	DODG	DAKOTA	\$3,585
08806	1D7HW22K85S327193	2005	DODG	DAKOTA	\$3,575
08816	1D7HW22K05S327205	2005	DODG	DAKOTA	\$3,191
08818	1GTFG15X451251669	2005	GMC	G1500 VANS	\$3,560
08819	1GTFG15X551253298	2005	GMC	G1500 VANS	\$4,594
08820	1GTFG15X351250268	2005	GMC	G1500 VANS	\$3,357
08824	3D7KS28D25G841106	2005	DODG	RAM 2500	\$6,006

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 447 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 92 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08827	3D7KS28D45G841107	2005	DODG	RAM 2500	\$5,373
08830	3D7KS28D65G841108	2005	DODG	RAM 2500	\$4,111
08831	3D7KS28D85G841109	2005	DODG	RAM 2500	\$4,127
08833	3D7KS28D45G841110	2005	DODG	RAM 2500	\$4,122
08857	3D7KS28D65G841111	2005	DODG	RAM 2500	\$4,120
08866	3D7KS28D85G841112	2005	DODG	RAM 2500	\$4,123
08867	3D7KS28DX5G841113	2005	DODG	RAM 2500	\$4,225
08868	3D7KS28D15G841114	2005	DODG	RAM 2500	\$4,125
08870	3D7KS26D45G857410	2005	DODG	RAM 2500	\$4,944
08871	3D7KS26DX5G857413	2005	DODG	RAM 2500	\$4,374
08872	3D7KS26D65G857411	2005	DODG	RAM 2500	\$4,348
08873	1D7HU16N35J631882	2005	DODG	RAM 1500	\$3,551
08879	1C3EL56R25N663925	2005	CHRY	SEBRING	\$3,413
08881	1C3EL56R15N663916	2005	CHRY	SEBRING	\$3,128
08882	1C3EL56RX5N663915	2005	CHRY	SEBRING	\$3,136
08883	1C3EL56R85N663914	2005	CHRY	SEBRING	\$5,798
08884	1C3EL56R65N663913	2005	CHRY	SEBRING	\$3,185
08886	1C3EL56R25N663911	2005	CHRY	SEBRING	\$5,600
08897	1GTGG25V451250045	2005	GMC	G2500 VANS	\$3,870
08898	1GTGG25V151246034	2005	GMC	G2500 VANS	\$3,666
08902	1FDAF56P56EB07234	2006	FORD	F550 SD CHASSIS 2WD	\$8,706
08904	1FDAF56PX6EB07214	2006	FORD	F550 SD CHASSIS 2WD	\$7,152
08905	1FDAF56P16EB07215	2006	FORD	F550 SD CHASSIS 2WD	\$7,152
08908	1FDAF56P36EB07216	2006	FORD	F550 SD CHASSIS 2WD	\$8,710
08909	1FDAF56P76EB07235	2006	FORD	F550 SD CHASSIS 2WD	\$8,706

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 93 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08910	1FDAF56P96EB07236	2006	FORD	F550 SD CHASSIS 2WD	\$8,706
08921	1FDAF56P56EB07217	2006	FORD	F550 SD CHASSIS 2WD	\$8,710
08924	1FDAF56P76EB07218	2006	FORD	F550 SD CHASSIS 2WD	\$8,706
08925	1FDAF56P06EB07237	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08926	1FDAF56P26EB07238	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08940	1FDAF56P46EB07239	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08945	1FDAF56P96EB07219	2006	FORD	F550 SD CHASSIS 2WD	\$8,650
08946	1FDAF56P56EB07220	2006	FORD	F550 SD CHASSIS 2WD	\$8,650
08947	1FDAF56P76EB07221	2006	FORD	F550 SD CHASSIS 2WD	\$8,650
08948	1FDAF56P96EB07222	2006	FORD	F550 SD CHASSIS 2WD	\$8,650
08949	1FDAF56P06EB07223	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08950	1FDAF56P26EB07224	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08951	1FDAF56P46EB07225	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08970	1FDAF56P66EB07226	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08973	1FDAF56P86EB07227	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08974	1FDAF56PX6EB07228	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08975	1FDAF56P16EB07229	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08977	1FDAF56P86EB07230	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08978	1FDAF56PX6EB07231	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08979	1FDAF56P16EB07232	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08980	1FDAF56P36EB07233	2006	FORD	F550 SD CHASSIS 2WD	\$8,646
08981	1FVACXDC96HW30199	2006	FREI	M106	\$17,879
08982	1FVACXDC16HW30200	2006	FREI	M106	\$18,069
08983	1FVACXDC36HW30201	2006	FREI	M106	\$17,880
08984	1FVACXDC56HW30202	2006	FREI	M106	\$18,049

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 449 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 94 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
08986	1FVACXDC76HW30203	2006	FREI	M106	\$18,049
08990	1FVACXDC96HW30204	2006	FREI	M106	\$17,880
08991	1FVACXDC06HW30205	2006	FREI	M106	\$18,040
08992	1FVACXDC26HW30206	2006	FREI	M106	\$18,263
09113	1FVACYDC36HW67223	2006	FREI	M2-SERIES	\$19,545
09115	1FVACXDC76HW67221	2006	FREI	M106	\$14,337
09117	1D7HW22K55S252484	2005	DODG	DAKOTA	\$4,679
09119	1D7HW22K35S252483	2005	DODG	DAKOTA	\$4,709
09126	1HTMKAAN45H685904	2005	INTE	4400	\$13,504
09128	1FVACXDC56HW67220	2006	FREI	M106	\$18,560
09129	1D7HW22K25S305349	2005	DODG	DAKOTA	\$4,566
09130	1D7HW22KX5S305356	2005	DODG	DAKOTA	\$3,062
09141	1FDAF56P86EB07244	2006	FORD	F550 SD CHASSIS 2WD	\$7,084
09146	1FDAF56PX6EB07245	2006	FORD	F550 SD CHASSIS 2WD	\$7,084
09150	4UZAARBV36CW98671	2006	FREI	FREIGHTLINER-MT	\$12,843
09152	4UZAARBV56CW98672	2006	FREI	FREIGHTLINER-MT	\$12,774
09153	4UZAARBV76CW98673	2006	FREI	FREIGHTLINER-MT	\$12,682
09154	4UZAARBV96CW98674	2006	FREI	FREIGHTLINER-MT	\$12,703
09162	4UZAARBV06CW98675	2006	FREI	FREIGHTLINER-MT	\$12,822
09164	4UZAARBV26CW98676	2006	FREI	FREIGHTLINER-MT	\$12,850
09167	4UZAARBV46CW98677	2006	FREI	FREIGHTLINER-MT	\$12,708
09169	4UZAARBV66CW98678	2006	FREI	FREIGHTLINER-MT	\$12,817
09173	4UZAARBV86CW98679	2006	FREI	FREIGHTLINER-MT	\$12,818
09193	4UZAARBV46CW98680	2006	FREI	FREIGHTLINER-MT	\$12,850
09198	4UZAARBV66CW98681	2006	FREI	FREIGHTLINER-MT	\$12,902

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 450 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 95 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
09199	4UZAARBV86CW98682	2006	FREI	FREIGHTLINER-MT	\$12,892
09200	4UZAARBVX6CW98683	2006	FREI	FREIGHTLINER-MT	\$12,921
09210	4UZAARBV16CW98684	2006	FREI	FREIGHTLINER-MT	\$12,912
09213	4UZAARBV36CW98685	2006	FREI	FREIGHTLINER-MT	\$12,918
09220	4UZAARBV56CW98686	2006	FREI	FREIGHTLINER-MT	\$12,921
09233	4UZAARBV76CW98687	2006	FREI	FREIGHTLINER-MT	\$12,931
09264	4UZAARBV96CW98688	2006	FREI	FREIGHTLINER-MT	\$12,934
09265	4UZAARBV06CW98689	2006	FREI	FREIGHTLINER-MT	\$12,977
09268	4UZAARBV76CW98690	2006	FREI	FREIGHTLINER-MT	\$12,953
09270	N5C390740	2005	CASE	CASE	\$8,776
09272	N5C390633	2005	CASE	CASE	\$8,776
09273	N5C390629	2005	CASE	CASE	\$8,776
09274	N5C390767	2005	CASE	CASE	\$8,776
09275	N5C390917	2005	CASE	CASE	\$8,787
09276	N5C390661	2005	CASE	CASE	\$9,108
09277	N5C390944	2005	CASE	CASE	\$8,787
09278	N5C390910	2005	CASE	CASE	\$8,788
09279	N5C390657	2005	CASE	CASE	\$9,108
09280	N5C390678	2005	CASE	CASE	\$8,964
09281	N5C390614	2005	CASE	CASE	\$9,097
09282	N5C390675	2005	CASE	CASE	\$9,097
09283	N5C390651	2005	CASE	CASE	\$9,108
09284	N5C390650	2005	CASE	CASE	\$9,108
09285	N5C390611	2005	CASE	CASE	\$9,087
09286	N5C390645	2005	CASE	CASE	\$9,087

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 451 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 96 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
09287	N5C390616	2005	CASE	CASE	\$9,017
09288	N5C390627	2005	CASE	CASE	\$9,087
09289	N5C390775	2005	CASE	CASE	\$9,086
09290	N5C390788	2005	CASE	CASE	\$9,086
09291	N5C390793	2005	CASE	CASE	\$9,012
09292	N5C390796	2005	CASE	CASE	\$9,016
09293	N5C390782	2005	CASE	CASE	\$9,038
09295	N5C390941	2005	CASE	CASE	\$9,038
09296	N5C390909	2005	CASE	CASE	\$11,372
09319	1D7HW22K95S305350	2005	DODG	DAKOTA	\$4,605
09320	1D7HW22K95S305347	2005	DODG	DAKOTA	\$4,611
09321	1D7HW22K45S252475	2005	DODG	DAKOTA	\$4,519
09350	1FDXF46P76ED34994	2006	FORD	F450 SD CHASSIS 2WD	\$7,323
09357	1FDXF46P56ED34993	2006	FORD	F450 SD CHASSIS 2WD	\$7,323
09358	4JAUF101X6G111823	2005	IPEQ	PEQUE	\$392
09364	1FDXF47P76EC60393	2006	FORD	F450 SD CHASSIS 4WD	\$9,456
09374	1FVACXDC96HW67222	2006	FREI	M106	\$18,546
09375	1FDXF47P96EC60394	2006	FORD	F450 SD CHASSIS 4WD	\$9,514
09376	1FDWF37P56EC36289	2006	FORD	F350 SD CHASSIS 4WD	\$7,391
09389	1FDXF46P36ED34992	2006	FORD	F450 SD CHASSIS 2WD	\$7,865
09394	1FDAF57P96ED26521	2006	FORD	F550 SD CHASSIS 4WD	\$11,086
09399	1H9PC172X5F423006	2005	HOOS	HOOSIER	\$3,837
09401	1FDXF47P26ED26526	2006	FORD	F450 SD CHASSIS 4WD	\$8,174
09405	1FVACWDC96HW82992	2006	FREI	M106	\$17,113
09406	1FVACWDC06HW82993	2006	FREI	M106	\$17,113

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 452 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 97 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
09413	1FVACWDC56HW82990	2006	FREI	M106	\$18,137
09416	1FVACWDC76HW82991	2006	FREI	M106	\$18,063
09429	1FDWF37P26EC61117	2006	FORD	F350 SD CHASSIS 4WD	\$7,095
09430	1FDWF37P86EC53796	2006	FORD	F350 SD CHASSIS 4WD	\$7,105
09433	1FDWF37P06EC61116	2006	FORD	F350 SD CHASSIS 4WD	\$7,143
09434	1FDWF37P96EC61115	2006	FORD	F350 SD CHASSIS 4WD	\$7,143
09443	1F9UZ16266V048087	2006	SAUB	SAUBER	\$4,587
09444	1F9UZ16246V048086	2006	SAUB	SAUBER	\$4,555
09448	1B3EL46R95N690921	2005	DODG	STRATUS	\$9,813
09449	1FVACXDC77DX10528	2007	FREI	M106	\$19,512
09450	1FVACXDC97DX10529	2007	FREI	M106	\$19,462
09451	1FVACXDC57DX10530	2007	FREI	M106	\$19,321
09454	1FVACXDC77DX10531	2007	FREI	M106	\$19,321
09455	1FVACXDC97DX10532	2007	FREI	M106	\$19,321
09462	1FVACXDC07DX10533	2007	FREI	M106	\$19,400
09463	1FVACXDC27DX10534	2007	FREI	M106	\$19,316
09466	1FVACXDC47DX10535	2007	FREI	M106	\$19,321
09493	1FVACYDC36HW12660	2006	FREI	M2-SERIES	\$17,545
09494	WD0PD544965942029	2006	DODG	3500 SPRINTER VANS	\$8,252
09507	1C3EL56R66N248947	2006	CHRY	SEBRING	\$2,845
09508	1C3EL56R86N248948	2006	CHRY	SEBRING	\$2,843
09509	1C3EL56RX6N248949	2006	CHRY	SEBRING	\$2,857
09513	1C3EL56R66N248950	2006	CHRY	SEBRING	\$2,857
09544	1C3EL56R86N248951	2006	CHRY	SEBRING	\$2,875
09559	1C3EL56RX6N248952	2006	CHRY	SEBRING	\$2,835

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 453 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 98 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
09562	1C3EL56R16N248953	2006	CHRY	SEBRING	\$2,835
09563	1C3EL56R36N248954	2006	CHRY	SEBRING	\$2,878
09564	1C3EL56R56N248955	2006	CHRY	SEBRING	\$2,877
09565	1C3EL56R76N248956	2006	CHRY	SEBRING	\$2,845
09566	1C3EL56R96N248957	2006	CHRY	SEBRING	\$6,960
09567	1C3EL56R06N248958	2006	CHRY	SEBRING	\$7,224
09568	1C3EL56R26N248959	2006	CHRY	SEBRING	\$2,885
09569	1C3EL56R96N248960	2006	CHRY	SEBRING	\$2,852
09570	1C3EL56R06N248961	2006	CHRY	SEBRING	\$2,870
09571	1C3EL56R26N248962	2006	CHRY	SEBRING	\$2,857
09572	1C3EL56R46N248963	2006	CHRY	SEBRING	\$2,845
09573	1C3EL56R66N248964	2006	CHRY	SEBRING	\$6,977
09574	1C3EL56R86N248965	2006	CHRY	SEBRING	\$6,977
09575	1C3EL56RX6N248966	2006	CHRY	SEBRING	\$6,962
09576	1C3EL56R16N248967	2006	CHRY	SEBRING	\$2,857
09577	1C3EL56R36N248968	2006	CHRY	SEBRING	\$2,876
09581	JTDKB22U763192068	2006	TOYO	PRIUS	\$4,563
09582	JTDKB20U277545572	2007	TOYO	PRIUS	\$4,558
09795	1D7HW22K76S695074	2006	DODG	DAKOTA	\$4,768
09811	1D7HW22K16S678898	2006	DODG	DAKOTA	\$3,081
09812	1D7HW22K36S678899	2006	DODG	DAKOTA	\$3,081
09813	1D7HW22K86S678896	2006	DODG	DAKOTA	\$3,081
09877	1D7HW22KX6S678897	2006	DODG	DAKOTA	\$3,058
09878	1D7HW22K46S678894	2006	DODG	DAKOTA	\$3,214
09880	1D7HW22K36S678904	2006	DODG	DAKOTA	\$3,068

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 99 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
09881	1D7HW22K66S678895	2006	DODG	DAKOTA	\$3,081
09882	1D7HW22K56S678905	2006	DODG	DAKOTA	\$3,081
09883	1D7HW22K96S678907	2006	DODG	DAKOTA	\$3,058
09884	1D7HW22K06S678908	2006	DODG	DAKOTA	\$3,059
09885	1D7HW22K76S678906	2006	DODG	DAKOTA	\$4,412
09886	1D7HW22K26S678909	2006	DODG	DAKOTA	\$3,081
09887	1D7HW22K96S678910	2006	DODG	DAKOTA	\$3,075
09888	1D7HW22K06S678911	2006	DODG	DAKOTA	\$4,274
09889	1D7HW22K26S678912	2006	DODG	DAKOTA	\$4,273
09891	1D7HW22K66S695079	2006	DODG	DAKOTA	\$4,262
09892	1D7HW22K46S678913	2006	DODG	DAKOTA	\$4,270
09893	1D7HW22K66S678914	2006	DODG	DAKOTA	\$4,271
09894	1D7HW22K86S678915	2006	DODG	DAKOTA	\$4,271
09895	1D7HW22K16S678917	2006	DODG	DAKOTA	\$4,253
09896	1D7HW22K36S678918	2006	DODG	DAKOTA	\$3,081
09897	1D7HW22KX6S678916	2006	DODG	DAKOTA	\$3,125
09898	1D7HW22K56S678919	2006	DODG	DAKOTA	\$3,125
09899	1D7HW22K26S678893	2006	DODG	DAKOTA	\$3,125
09900	1D7HW22K16S678920	2006	DODG	DAKOTA	\$3,125
09901	1D7HW22K36S678921	2006	DODG	DAKOTA	\$3,125
09906	1D7HW22K66S657027	2006	DODG	DAKOTA	\$3,103
09909	1D7HW22K56S668195	2006	DODG	DAKOTA	\$3,427
09913	1D7HW22KX6S668192	2006	DODG	DAKOTA	\$3,081
09967	1D7HW22K16S668193	2006	DODG	DAKOTA	\$3,085
09968	1D7HW22K36S668194	2006	DODG	DAKOTA	\$3,085

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 100 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
09969	1D7HW22K86S668191	2006	DODG	DAKOTA	\$3,088
09970	1D7HW22K96S668233	2006	DODG	DAKOTA	\$3,144
09971	1D7HW22K76S668232	2006	DODG	DAKOTA	\$3,201
09972	1D7HW22K56S668231	2006	DODG	DAKOTA	\$3,131
09973	1D7HW22K36S668230	2006	DODG	DAKOTA	\$3,113
09974	1D7HW22K76S668229	2006	DODG	DAKOTA	\$3,113
09975	1D7HW22K56S668228	2006	DODG	DAKOTA	\$3,100
09976	1D7HW22K36S668227	2006	DODG	DAKOTA	\$3,113
09977	1D7HW22K36S668177	2006	DODG	DAKOTA	\$4,549
09978	1D7HW22KX6S668175	2006	DODG	DAKOTA	\$3,112
09979	1D7HW22K16S668176	2006	DODG	DAKOTA	\$4,549
09980	1D7HW22K56S668178	2006	DODG	DAKOTA EXT 4WD	\$11,011
09982	1D7HW22K66S668173	2006	DODG	DAKOTA	\$4,559
09983	1D7HW22K56S668181	2006	DODG	DAKOTA	\$4,307
09984	1D7HW22K36S668180	2006	DODG	DAKOTA EXT 4WD	\$16,556
09985	1D7HW22K46S668172	2006	DODG	DAKOTA	\$4,557
09986	1D7HW22K06S668170	2006	DODG	DAKOTA	\$4,556
09987	1D7HW22K76S668179	2006	DODG	DAKOTA	\$4,542
09988	1D7HW22K26S668171	2006	DODG	DAKOTA	\$4,557
09989	1D7HW22K46S668169	2006	DODG	DAKOTA	\$4,559
09990	1D7HW22K76S668182	2006	DODG	DAKOTA	\$3,113
09991	1D7HW22K66S668187	2006	DODG	DAKOTA	\$3,131
09992	1D7HW22K06S668220	2006	DODG	DAKOTA	\$4,308
09993	1D7HW22K26S668221	2006	DODG	DAKOTA	\$4,310
09994	1D7HW22K46S668222	2006	DODG	DAKOTA	\$4,307

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 101 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
09995	1D7HW22K06S668217	2006	DODG	DAKOTA	\$4,304
09996	1D7HW22K96S668183	2006	DODG	DAKOTA	\$3,129
09997	1D7HW22K46S668186	2006	DODG	DAKOTA	\$3,200
09998	1D7HW22K26S668218	2006	DODG	DAKOTA	\$3,101
09999	1D7HW22K86S668188	2006	DODG	DAKOTA	\$3,131
10000	1D7HW22KX6S668189	2006	DODG	DAKOTA	\$3,129
10001	1D7HW22K66S668190	2006	DODG	DAKOTA	\$3,113
10002	1D7HW22K46S668219	2006	DODG	DAKOTA EXT 4WD	\$3,124
10003	1D7HW22K86S668224	2006	DODG	DAKOTA	\$3,107
10004	1D7HW22KX6S668225	2006	DODG	DAKOTA	\$3,109
10005	1D7HW22K66S668223	2006	DODG	DAKOTA	\$3,101
10006	1D7HW22K66S668206	2006	DODG	DAKOTA	\$3,124
10007	1D7HW22K86S668207	2006	DODG	DAKOTA	\$3,144
10008	1D7HW22K86S668210	2006	DODG	DAKOTA	\$3,112
10009	1D7HW22K46S668205	2006	DODG	DAKOTA	\$3,144
10010	1D7HW22KX6S668211	2006	DODG	DAKOTA	\$3,131
10011	1D7HW22KX6S668208	2006	DODG	DAKOTA	\$3,112
10012	1D7HW22K16S668212	2006	DODG	DAKOTA	\$3,131
10013	1D7HW22K06S668184	2006	DODG	DAKOTA	\$3,099
10014	1D7HW22K26S668185	2006	DODG	DAKOTA	\$3,103
10015	1D7HW22K16S668226	2006	DODG	DAKOTA	\$3,144
10016	1D7HW22K16S668209	2006	DODG	DAKOTA	\$3,129
10017	1D7HW22K36S668213	2006	DODG	DAKOTA	\$3,113
10018	1D7HW22K96S668202	2006	DODG	DAKOTA	\$3,113
10019	1D7HW22K06S668203	2006	DODG	DAKOTA	\$3,124

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 102 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10020	1D7HW22K26S668204	2006	DODG	DAKOTA	\$3,113
10021	1D7HW22K56S668214	2006	DODG	DAKOTA	\$3,109
10022	1D7HW22K76S668215	2006	DODG	DAKOTA	\$3,108
10023	1D7HW22K76S668201	2006	DODG	DAKOTA	\$3,124
10024	1D7HW22K76S668196	2006	DODG	DAKOTA	\$4,541
10025	1D7HW22K96S668197	2006	DODG	DAKOTA	\$4,540
10026	1D7HW22K06S668198	2006	DODG	DAKOTA	\$4,539
10027	1D7HW22K96S668216	2006	DODG	DAKOTA	\$3,112
10030	1D7HW22K26S668199	2006	DODG	DAKOTA	\$3,335
10031	1D7HW22K56S668200	2006	DODG	DAKOTA	\$3,262
10034	3D7KS26DX6G254608	2006	DODG	RAM 2500	\$3,932
10035	3D7KS26D16G254609	2006	DODG	RAM 2500	\$3,987
10036	3D7KS26D86G254610	2006	DODG	RAM 2500	\$3,985
10037	3D7KS26DX6G254611	2006	DODG	RAM 2500	\$3,919
10038	3D7KS26D16G254612	2006	DODG	RAM 2500	\$3,987
10039	3D7KS26D36G254613	2006	DODG	RAM 2500	\$3,974
10040	3D7KS26D56G254614	2006	DODG	RAM 2500	\$3,985
10041	3D7KS26D76G254615	2006	DODG	RAM 2500	\$3,985
10042	3D7KS26D96G255720	2006	DODG	RAM 2500	\$3,974
10043	3D7KS26D06G255721	2006	DODG	RAM 2500	\$3,926
10044	3D7KS26D26G255722	2006	DODG	RAM 2500	\$3,923
10045	3D7KS26D46G255723	2006	DODG	RAM 2500	\$3,916
10046	3D7KS26D66G255724	2006	DODG	RAM 2500	\$3,919
10047	3D7KS26D06G287231	2006	DODG	RAM 2500	\$5,266
10048	3D7KS26D26G287232	2006	DODG	RAM 2500	\$5,480

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 458 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 103 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10049	3D7KS26D46G287233	2006	DODG	RAM 2500	\$4,749
10050	3D7KS26D66G287234	2006	DODG	RAM 2500	\$4,751
10051	3D7KS26D86G287235	2006	DODG	RAM 2500	\$4,755
10052	3D7KS26DX6G287236	2006	DODG	RAM 2500	\$4,557
10053	3D7KS26D16G287237	2006	DODG	RAM 2500	\$4,512
10056	1D7KS28DX6J244639	2006	DODG	RAM 2500	\$5,016
10057	1D7KS28D66J244640	2006	DODG	RAM 2500	\$5,017
10058	1D7KS28D86J244641	2006	DODG	RAM 2500	\$5,677
10059	1D7KS28DX6J244642	2006	DODG	RAM 2500	\$5,668
10060	1D7KS28D16J244643	2006	DODG	RAM 2500	\$4,990
10061	1D7KS28D36J244644	2006	DODG	RAM 2500	\$4,253
10062	1D7KS28D56J211449	2006	DODG	RAM 2500	\$7,041
10063	1D7KS28D16J211450	2006	DODG	RAM 2500	\$4,250
10064	1D7KS28D36J211451	2006	DODG	RAM 2500	\$4,263
10065	1D7KS28D56J244645	2006	DODG	RAM 2500	\$4,271
10066	1D7KS28D76J244646	2006	DODG	RAM 2500	\$4,242
10067	1D7KS28D96J244647	2006	DODG	RAM 2500	\$4,222
10068	1D7KS28D06J244648	2006	DODG	RAM 2500	\$4,226
10069	1D7KS28D26J244649	2006	DODG	RAM 2500	\$5,095
10070	1D7KS28D96J244650	2006	DODG	RAM 2500	\$4,904
10071	1D7KS28D06J244651	2006	DODG	RAM 2500	\$5,044
10072	1D7KS28D26J244652	2006	DODG	RAM 2500	\$5,026
10073	1D7KS28D46J244653	2006	DODG	RAM 2500	\$5,718
10074	1D7KS28D66J244654	2006	DODG	RAM 2500	\$5,708
10075	1FVACXDC67HX86587	2007	FREI	M106	\$13,142

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 104 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10076	1FVACXDCX7HX86589	2007	FREI	M106	\$19,803
10077	1FVACXDC67HX86590	2007	FREI	M106	\$19,753
10078	1FVACXDC77HX86601	2007	FREI	M106	\$12,701
10093	1FTRE14W46DA69837	2006	FORD	E150 VANS	\$3,560
10094	1FTRE14W66DA69838	2006	FORD	E150 VANS	\$3,663
10095	1FTRE14W86DA69839	2006	FORD	E150 VANS	\$3,665
10096	1FTRE14W46DA69840	2006	FORD	E150 VANS	\$3,654
10097	1FTRE14W96DA69848	2006	FORD	E150 VANS	\$3,543
10098	1FTRE14W06DA69849	2006	FORD	E150 VANS	\$3,540
10099	1FTRE14W76DA69850	2006	FORD	E150 VANS	\$3,540
10100	1FTRE14W96DA69851	2006	FORD	E150 VANS	\$3,411
10101	1FTRE14W26DA69853	2006	FORD	E150 VANS	\$3,446
10102	1FTRE14W46DA69854	2006	FORD	E150 VANS	\$3,546
10103	1FTRE14W06DA69852	2006	FORD	E150 VANS	\$3,390
10104	1FTRE14W66DA69855	2006	FORD	E150 VANS	\$4,139
10105	1FTRE14W86DA69856	2006	FORD	E150 VANS	\$3,798
10106	1FTRE14W66DA69841	2006	FORD	E150 VANS	\$3,808
10107	1FTRE14W86DA69842	2006	FORD	E150 VANS	\$3,807
10108	1FTRE14WX6DA69843	2006	FORD	E150 VANS	\$3,802
10109	1FTRE14W16DA69844	2006	FORD	E150 VANS	\$3,617
10110	1FTRE14W36DA69845	2006	FORD	E150 VANS	\$3,620
10111	1FTRE14W56DA69846	2006	FORD	E150 VANS	\$3,762
10112	1FTRE14W76DA69847	2006	FORD	E150 VANS	\$3,811
10115	1FTSE34L66DA69857	2006	FORD	E350 VANS	\$4,037
10116	1FTSE34L86DA69858	2006	FORD	E350 VANS	\$4,031

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 460 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 105 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10120	1D7HU16N66J218078	2006	DODG	RAM 1500	\$3,581
10121	1D7HU16N86J218079	2006	DODG	RAM 1500	\$3,580
10122	1D7HU16N46J218080	2006	DODG	RAM 1500	\$3,581
10123	1D7HU16N66J218081	2006	DODG	RAM 1500	\$3,498
10124	1D7HU18N66J218076	2006	DODG	RAM 1500	\$3,943
10125	1D7HU18N36J217404	2006	DODG	RAM 1500	\$3,825
10126	1D7HU18N96J217407	2006	DODG	RAM 1500	\$3,825
10127	1D7HU18N16J217403	2006	DODG	RAM 1500	\$3,825
10128	1D7HU18N76J217406	2006	DODG	RAM 1500	\$4,961
10129	1D7HU18N56J217405	2006	DODG	RAM 1500	\$4,957
10130	1D4GP25R96B697942	2006	DODG	CARAVAN	\$2,948
10131	1D4GP25R06B697943	2006	DODG	CARAVAN	\$2,948
10132	1D4GP25R26B697944	2006	DODG	CARAVAN FWD	\$2,948
10134	1FVACYDC17HY17041	2007	FREI	FREIGHTLINER-HT	\$17,334
10135	1FVACYDC37HY17042	2007	FREI	FREIGHTLINER-HT	\$17,334
10136	1FVACYDC57HY17043	2007	FREI	FREIGHTLINER-HT	\$17,407
10137	1FVACYDC77HY17044	2007	FREI	FREIGHTLINER-HT	\$17,402
10138	1FVACYDC97HY17045	2007	FREI	FREIGHTLINER-HT	\$17,619
10139	1FVACYDC07HY17046	2007	FREI	FREIGHTLINER-HT	\$17,212
10140	1FVACYDC27HY17047	2007	FREI	FREIGHTLINER-HT	\$17,390
10141	1FVACYDC47HY17048	2007	FREI	FREIGHTLINER-HT	\$17,390
10142	1FVACYDC67HY17049	2007	FREI	FREIGHTLINER-HT	\$17,360
10143	1FVACYDC27HY17050	2007	FREI	FREIGHTLINER-HT	\$17,212
10144	1FVACYDC47HY17051	2007	FREI	FREIGHTLINER-HT	\$17,437
10145	1FVACYDC67HY17052	2007	FREI	FREIGHTLINER-HT	\$17,212

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 461 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 106 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10146	1FVACYDC87HY17053	2007	FREI	FREIGHTLINER-HT	\$17,346
10147	1FVACYDCX7HY17054	2007	FREI	FREIGHTLINER-HT	\$17,417
10148	1FVACYDC17HY17055	2007	FREI	FREIGHTLINER-HT	\$17,355
10170	1D7HW22K26S664797	2006	DODG	DAKOTA	\$3,340
10186	3D7KS26D36G257995	2006	DODG	RAM 2500	\$3,924
10188	3D7KR26D66G257842	2006	DODG	RAM 2500	\$3,651
10189	3D7KS26D16G257994	2006	DODG	RAM 2500	\$3,967
10194	1FUJALAV57DX85947	2007	FREI	FLD12064SD	\$23,763
10195	1FUJALAV77DX85979	2007	FREI	FLD12064SD	\$21,181
10196	1FVHC5DE67HY36361	2007	FREI	M112	\$34,942
10197	1FVACXDC27HY39446	2007	FREI	M106	\$14,824
10198	1FVACXDC97HY39413	2007	FREI	M106	\$20,439
10199	1FVACXDC07HY39414	2007	FREI	M106	\$15,997
10200	1FVACXDC07HY39445	2007	FREI	M106	\$21,478
10201	1FVACXDC37HY35793	2007	FREI	M106	\$18,490
10202	1FVACXDC57HY35794	2007	FREI	M106	\$18,490
10204	1D7HW22K46S674988	2006	DODG	DAKOTA	\$3,265
10205	1FUJC5DE37HY35092	2007	FREI	M112	\$18,120
10206	1FUJC5DE57HY35093	2007	FREI	M112	\$18,120
10207	1FUJC5DE77HY35094	2007	FREI	M112	\$18,242
10208	JRSC050607KMC2756	2006	JRS	JRS	\$2,578
10209	1FVDCYDC87HY35792	2007	FREI	FREIGHTLINER-HT	\$20,344
10214	1D7HW22K46S630201	2006	DODG	DAKOTA	\$4,976
10216	1TKB048327B030140	2007	*TRA	TRAIL KING	\$8,778
10217	1TKB048347B040141	2007	*TRA	TRAIL KING	\$8,788

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 107 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10218	1TKB048367B040142	2007	*TRA	TRAIL KING	\$8,728
10219	1FDXF46P27EA63229	2007	FORD	F450 SD CHASSIS 2WD	\$7,930
10223	1D7HW22K86S712240	2006	DODG	DAKOTA	\$6,375
10225	1D7HW22KX6S712241	2006	DODG	DAKOTA	\$4,971
10226	WD0PD544065969684	2006	DODG	3500 SPRINTER VANS	\$7,711
10227	1FDXF47P27EB05865	2007	FORD	F450 SD CHASSIS 4WD	\$7,314
10228	1FDXF47P07EB05864	2007	FORD	F450 SD CHASSIS 4WD	\$7,323
10229	1FDXF47P97EB05863	2007	FORD	F450 SD CHASSIS 4WD	\$7,332
10230	1FDXF47P67EB05867	2007	FORD	F450 SD CHASSIS 4WD	\$7,413
10231	1FDXF47P47EB05866	2007	FORD	F450 SD CHASSIS 4WD	\$7,413
10232	1FDXF46P27EA87059	2007	FORD	F450 SD CHASSIS 2WD	\$6,745
10233	1FDXF46P07EA87058	2007	FORD	F450 SD CHASSIS 2WD	\$6,760
10234	1FDXF46P97EA87057	2007	FORD	F450 SD CHASSIS 2WD	\$6,765
10235	1FDXF46P97EA87060	2007	FORD	F450 SD CHASSIS 2WD	\$6,768
10236	1FDXF46P07EA87061	2007	FORD	F450 SD CHASSIS 2WD	\$6,751
10237	1FDXF46P27EA87062	2007	FORD	F450 SD CHASSIS 2WD	\$6,758
10238	1FDXF46P47EA87063	2007	FORD	F450 SD CHASSIS 2WD	\$6,758
10239	1FDXF47P77EB05862	2007	FORD	F450 SD CHASSIS 4WD	\$7,335
10240	1FDXF47P37EB00934	2007	FORD	F450 SD CHASSIS 4WD	\$7,403
10241	1FDXF47P97EB27894	2007	FORD	F450 SD CHASSIS 4WD	\$7,985
10242	1FDXF47P77EB27893	2007	FORD	F450 SD CHASSIS 4WD	\$7,970
10243	1FDXF47P27EB39692	2007	FORD	F450 SD CHASSIS 4WD	\$7,976
10244	1FDXF47P07EB39691	2007	FORD	F450 SD CHASSIS 4WD	\$7,981
10245	1FDXF47P97EB39690	2007	FORD	F450 SD CHASSIS 4WD	\$7,972
10246	1FDXF47P57EB31893	2007	FORD	F450 SD CHASSIS 4WD	\$8,515

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 108 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10247	1FDXF47P37EB31892	2007	FORD	F450 SD CHASSIS 4WD	\$8,514
10248	1FDXF47P87EB31886	2007	FORD	F450 SD CHASSIS 4WD	\$7,991
10249	1FDXF47PX7EB31887	2007	FORD	F450 SD CHASSIS 4WD	\$7,983
10250	1FDXF47P17EB31888	2007	FORD	F450 SD CHASSIS 4WD	\$7,745
10251	1FDXF47P37EB31889	2007	FORD	F450 SD CHASSIS 4WD	\$7,761
10252	1FDXF47PX7EB31890	2007	FORD	F450 SD CHASSIS 4WD	\$7,745
10253	1FDXF47P17EB31891	2007	FORD	F450 SD CHASSIS 4WD	\$8,094
10256	1FDXF46P37EB05875	2007	FORD	F450 SD CHASSIS 2WD	\$6,745
10257	1FDXF46P57EB05876	2007	FORD	F450 SD CHASSIS 2WD	\$7,910
10258	4FVCBBAA47U377477	2006	INGE	INGERSOLL-RAND	\$2,173
10259	4FVCBBAA87U377479	2006	INGE	INGERSOLL-RAND	\$2,175
10260	4FVCBBAA47U377480	2006	INGE	INGERSOLL-RAND	\$2,175
10266	1FVACXDCX7HY39386	2007	FREI	M106	\$9,079
10267	1FVACXDC17HY39387	2007	FREI	M106	\$8,997
10268	1FVACXDC37HY39388	2007	FREI	M106	\$8,990
10269	1FVACXDC57HY39389	2007	FREI	M106	\$8,990
10270	1FVACXDC17HY39390	2007	FREI	M106	\$8,853
10271	1FVACXDC37HY39391	2007	FREI	M106	\$8,853
10272	1FVACXDC57HY39392	2007	FREI	M106	\$8,823
10273	1FVACXDC77HY39393	2007	FREI	M106	\$8,856
10274	1FVACXDC97HY39394	2007	FREI	M106	\$8,823
10275	1FVACXDC07HY39395	2007	FREI	M106	\$8,813
10276	1FVACXDC27HY39396	2007	FREI	M106	\$8,810
10277	1FVACXDC47HY39397	2007	FREI	M106	\$8,810
10278	1FVACXDC67HY39398	2007	FREI	M106	\$8,810

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 464 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 109 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10279	1FVACXDC87HY39399	2007	FREI	M106	\$9,108
10280	1FVACXDC07HY39400	2007	FREI	M106	\$9,061
10281	1FVACXDC27HY39401	2007	FREI	M106	\$9,061
10283	1FDAF56P27EB05877	2007	FORD	F550 SD CHASSIS 2WD	\$7,068
10284	1FDAF56P47EB05878	2007	FORD	F550 SD CHASSIS 2WD	\$8,791
10285	1FDAF56P67EB05879	2007	FORD	F550 SD CHASSIS 2WD	\$8,797
10286	1FDAF56P27EB05880	2007	FORD	F550 SD CHASSIS 2WD	\$8,812
10287	1FDAF56P47EB05881	2007	FORD	F550 SD CHASSIS 2WD	\$8,818
10288	1FDAF56P67EB05882	2007	FORD	F550 SD CHASSIS 2WD	\$8,818
10289	1FDAF57P47EA85484	2007	FORD	F550 SD CHASSIS 4WD	\$10,243
10290	1FDAF57P37EA73049	2007	FORD	F550 SD CHASSIS 4WD	\$10,256
10291	1FDAF57PX7EA73050	2007	FORD	F550 SD CHASSIS 4WD	\$10,256
10292	1FDAF57P17EA73051	2007	FORD	F550 SD CHASSIS 4WD	\$10,256
10293	1FDXF47PX7EB39696	2007	FORD	F450 SD CHASSIS 4WD	\$7,834
10294	1FDXF47P37EB48451	2007	FORD	F450 SD CHASSIS 4WD	\$7,834
10295	1FDXF47P17EB48450	2007	FORD	F450 SD CHASSIS 4WD	\$7,834
10296	1FDXF47P67EB39694	2007	FORD	F450 SD CHASSIS 4WD	\$7,834
10297	1FDXF46P27EB05883	2007	FORD	F450 SD CHASSIS 2WD	\$7,251
10298	1FDXF46P67EB05885	2007	FORD	F450 SD CHASSIS 2WD	\$7,253
10299	1FDXF46P47EB05884	2007	FORD	F450 SD CHASSIS 2WD	\$7,251
10302	1FDXF46P87EB05886	2007	FORD	F450 SD CHASSIS 2WD	\$11,206
10303	1FDXF47P57EB48449	2007	FORD	F450 SD CHASSIS 4WD	\$11,747
10304	1FDXF47P87EB39695	2007	FORD	F450 SD CHASSIS 4WD	\$11,762
10305	1FDXF47P47EB39693	2007	FORD	F450 SD CHASSIS 4WD	\$8,956
10313	1GBJG312571117633	2007	CHEV	EXPRESS CUTAWAY	\$7,269

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 110 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10314	1FDAF56P87EB22635	2007	FORD	F550 SD CHASSIS 2WD	\$11,392
10315	1FDAF56P67EB22634	2007	FORD	F550 SD CHASSIS 2WD	\$11,545
10316	1FDAF56PX7EB22636	2007	FORD	F550 SD CHASSIS 2WD	\$11,542
10317	2FZHAZAV47AY44137	2007	STER	LT9511	\$90,670
10318	4UZAARBV07CY81821	2007	FREI	FREIGHTLINER-MT	\$13,399
10319	4UZAARBV27CY81822	2007	FREI	FREIGHTLINER-MT	\$13,163
10320	4UZAARBV47CY81823	2007	FREI	FREIGHTLINER-MT	\$13,346
10321	4UZAARBV67CY81824	2007	FREI	FREIGHTLINER-MT	\$13,451
10322	4UZAARBV87CY81825	2007	FREI	FREIGHTLINER-MT	\$13,465
10323	4UZAARBVX7CY81826	2007	FREI	FREIGHTLINER-MT	\$13,276
10324	4UZAARBV17CY81827	2007	FREI	FREIGHTLINER-MT	\$13,271
10325	4UZAARBV37CY81828	2007	FREI	FREIGHTLINER-MT	\$13,474
10326	4UZAARBV57CY81829	2007	FREI	FREIGHTLINER-MT	\$13,484
10327	4UZAARBV17CY81830	2007	FREI	FREIGHTLINER-MT	\$13,500
10328	4UZAARBV37CY81831	2007	FREI	FREIGHTLINER-MT	\$13,442
10329	4UZAARBV57CY81832	2007	FREI	FREIGHTLINER-MT	\$13,487
10330	4UZAARBV77CY81833	2007	FREI	FREIGHTLINER-MT	\$13,286
10331	4UZAARBV97CY81834	2007	FREI	FREIGHTLINER-MT	\$13,443
10332	4UZAARBV07CY81835	2007	FREI	FREIGHTLINER-MT	\$13,315
10333	4UZAARBV27CY81836	2007	FREI	FREIGHTLINER-MT	\$13,444
10334	4UZAARBV47CY81837	2007	FREI	FREIGHTLINER-MT	\$13,456
10335	4UZAARBV67CY81838	2007	FREI	FREIGHTLINER-MT	\$13,487
10336	4UZAARBV87CY81839	2007	FREI	FREIGHTLINER-MT	\$13,468
10337	4UZAARBV47CY81840	2007	FREI	FREIGHTLINER-MT	\$13,468
10338	4UZAARBV67CY81841	2007	FREI	FREIGHTLINER-MT	\$13,507

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 111 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10339	4UZAAPBW57CY81794	2007	FREI	FREIGHTLINER-MT	\$11,448
10340	4UZAAPBW77CY81795	2007	FREI	FREIGHTLINER-MT	\$11,448
10341	4UZAAPBW97CY81796	2007	FREI	FREIGHTLINER-MT	\$11,472
10348	4UZAAPBW27CY81803	2007	FREI	FREIGHTLINER-MT	\$11,097
10349	4UZAAPBW47CY81804	2007	FREI	FREIGHTLINER-MT	\$11,096
10350	4UZAAPBW67CY81805	2007	FREI	FREIGHTLINER-MT	\$11,146
10351	4UZAAPBW87CY81806	2007	FREI	FREIGHTLINER-MT	\$11,138
10352	4UZAAPBWX7CY81807	2007	FREI	FREIGHTLINER-MT	\$10,908
10356	4UZAAPBW17CY81811	2007	FREI	FREIGHTLINER-MT	\$13,350
10366	CMWA322X460000172	2006	DITC	DITCH WITCH	\$12,055
10367	1DSB192K7517Z1780	2006	DITC	DITCH WITCH	\$4,312
10368	1FDXF46P87EB22641	2007	FORD	F450 SD CHASSIS 2WD	\$7,295
10369	1FDXF46PX7EB22642	2007	FORD	F450 SD CHASSIS 2WD	\$7,294
10370	1FDXF46P17EB22643	2007	FORD	F450 SD CHASSIS 2WD	\$7,140
10371	1FDXF46P37EB22644	2007	FORD	F450 SD CHASSIS 2WD	\$7,141
10372	1FVACXDC17HY39406	2007	FREI	M106	\$16,258
10373	1TKC0242X7B119640	2007	*TRA	TRAIL KING	\$4,014
10374	1TKC024267B119635	2007	*TRA	TRAIL KING	\$4,014
10375	1TKC024287B119636	2007	*TRA	TRAIL KING	\$4,018
10376	1TKC0242X7B119637	2007	*TRA	TRAIL KING	\$4,031
10377	1TKC024217B119638	2007	*TRA	TRAIL KING	\$4,072
10379	1TKC024267B119652	2007	*TRA	TRAIL KING	\$3,296
10384	1FVACXDC67HY39403	2007	FREI	M106	\$16,554
10385	1FVACXDC87HY39404	2007	FREI	M106	\$16,398
10387	1FVACXDCX7HY39405	2007	FREI	M106	\$16,488

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 112 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10388	1D7HW22K16S712242	2006	DODG	DAKOTA	\$5,009
10393	B875B09808E	2006	YALE	YALE	\$4,357
10412	906160645	2007	CAMO	CAMOPLAST	\$34,590
10416	1D7HW22K86S716787	2006	DODG	DAKOTA	\$5,030
10419	1FVACXDC37HY39407	2007	FREI	M106	\$21,897
10420	0206EK0105	2006	ALTE	ALTEC	\$10,598
10421	4J6UF18216B082958	2006	H&H	H&H	\$599
10423	1UYVS24038G371101	2008	UTIL	UTILITY	\$3,462
10424	1UYVS24058G371102	2008	UTIL	UTILITY	\$3,462
10425	1D7HW22K86S716790	2006	DODG	DAKOTA	\$6,506
10433	1FDAF56R88EB07717	2008	FORD	F550 SD CHASSIS 2WD	\$69,988
10434	1D4GP25R27B227625	2007	DODG	CARAVAN	\$3,239
10435	1D4GP25R07B227624	2007	DODG	CARAVAN	\$3,239
10514	1D7HW22K27S202466	2007	DODG	DAKOTA	\$3,184
10604	1D7HW22K07S208816	2007	DODG	DAKOTA	\$3,190
10605	1D7HW22K97S208863	2007	DODG	DAKOTA	\$3,190
10606	1D7HW22K97S208846	2007	DODG	DAKOTA	\$3,155
10607	1D7HW22K57S208858	2007	DODG	DAKOTA	\$3,175
10608	1D7HW22K07S208864	2007	DODG	DAKOTA	\$3,159
10609	1D7HW22K57S208827	2007	DODG	DAKOTA	\$3,190
10610	1D7HW22K17S208856	2007	DODG	DAKOTA	\$3,159
10611	1D7HW22K97S208832	2007	DODG	DAKOTA	\$4,407
10612	1D7HW22K27S208817	2007	DODG	DAKOTA	\$4,401
10613	1D7HW22K17S208825	2007	DODG	DAKOTA	\$4,407
10614	1D7HW22K87S208854	2007	DODG	DAKOTA	\$4,379

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 113 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10615	1D7HW22K77S208845	2007	DODG	DAKOTA	\$4,376
10616	1D7HW22K57S208844	2007	DODG	DAKOTA	\$4,376
10617	1D7HW22K27S208851	2007	DODG	DAKOTA	\$4,376
10618	1D7HW22K07S208850	2007	DODG	DAKOTA	\$4,379
10619	1D7HW22K57S208861	2007	DODG	DAKOTA	\$4,379
10620	1D7HW22K47S208849	2007	DODG	DAKOTA	\$4,374
10621	1D7HW22K27S208848	2007	DODG	DAKOTA	\$4,377
10622	1D7HW22K77S208828	2007	DODG	DAKOTA	\$3,188
10623	1D7HW22K47S208818	2007	DODG	DAKOTA	\$4,407
10624	1D7HW22K37S208843	2007	DODG	DAKOTA	\$3,245
10625	1D7HW22K97S208829	2007	DODG	DAKOTA	\$4,407
10626	1D7HW22K37S208860	2007	DODG	DAKOTA	\$3,237
10627	1D7HW22K57S208830	2007	DODG	DAKOTA	\$4,410
10628	1D7HW22K67S208819	2007	DODG	DAKOTA	\$4,407
10629	1D7HW22K47S208821	2007	DODG	DAKOTA	\$3,285
10630	1D7HW22K77S208862	2007	DODG	DAKOTA	\$4,379
10631	1D7HW22K37S208857	2007	DODG	DAKOTA	\$4,376
10632	1D7HW22K17S208842	2007	DODG	DAKOTA	\$3,245
10633	1D7HW22KX7S208841	2007	DODG	DAKOTA	\$3,241
10634	1D7HW22K77S208859	2007	DODG	DAKOTA	\$3,245
10635	1D7HW22KX7S208855	2007	DODG	DAKOTA	\$4,372
10636	1D7HW22K67S208853	2007	DODG	DAKOTA	\$4,376
10637	1D7HW22K67S208822	2007	DODG	DAKOTA	\$3,290
10638	1D7HW22K87S208823	2007	DODG	DAKOTA	\$3,286
10639	1D7HW22KX7S208824	2007	DODG	DAKOTA	\$3,285

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 114 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10640	1D7HW22K27S208820	2007	DODG	DAKOTA	\$4,403
10641	1D7HW22K37S208826	2007	DODG	DAKOTA	\$3,188
10642	1D7HW22K97S208815	2007	DODG	DAKOTA	\$3,188
10643	1D7HW22K87S208840	2007	DODG	DAKOTA	\$3,162
10644	1D7HW22K47S208852	2007	DODG	DAKOTA	\$3,165
10645	1D7HW22K17S208839	2007	DODG	DAKOTA	\$3,167
10646	1D7HW22K07S208847	2007	DODG	DAKOTA	\$2,128
10647	1D7HW22K77S208831	2007	DODG	DAKOTA	\$3,201
10648	1D7HW22K47S208804	2007	DODG	DAKOTA	\$3,323
10649	1D7HW22K57S208813	2007	DODG	DAKOTA	\$3,281
10650	1D7HW22K67S208805	2007	DODG	DAKOTA	\$4,563
10651	1D7HW22K37S208809	2007	DODG	DAKOTA	\$4,597
10652	1D7HW22K77S208814	2007	DODG	DAKOTA	\$3,295
10653	1D7HW22K97S208801	2007	DODG	DAKOTA	\$3,208
10654	1D7HW22K07S208802	2007	DODG	DAKOTA	\$3,281
10655	1D7HW22K37S208812	2007	DODG	DAKOTA	\$4,408
10656	1D7HW22K17S208808	2007	DODG	DAKOTA	\$3,198
10657	1D7HW22K17S208811	2007	DODG	DAKOTA	\$3,195
10658	1D7HW22KX7S208807	2007	DODG	DAKOTA	\$4,593
10659	1D7HW22K27S208803	2007	DODG	DAKOTA	\$4,592
10660	1D7HW22KX7S208810	2007	DODG	DAKOTA	\$3,195
10661	1D7HW22K87S208806	2007	DODG	DAKOTA	\$2,780
10693	1FTNE24W87DB27681	2007	FORD	E250 VANS	\$3,691
10694	1FTNE24W67DB27680	2007	FORD	E250 VANS	\$3,643
10695	1FTNE24WX7DB27679	2007	FORD	E250 VANS	\$3,627

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 115 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10696	1FTNE24W17DB29353	2007	FORD	E250 VANS	\$3,655
10697	1FTNE24WX7DB29352	2007	FORD	E250 VANS	\$3,704
10714	1D7HU18N07J636134	2007	DODG	RAM 1500	\$3,777
10715	1D7HU18N27J636135	2007	DODG	RAM 1500	\$3,809
10716	1D7HU18N47J636136	2007	DODG	RAM 1500	\$3,778
10717	1D7HU18N67J636137	2007	DODG	RAM 1500	\$3,827
10722	3D7KR26D37G800565	2007	DODG	RAM 2500	\$3,485
10729	3D7KS26D27G811397	2007	DODG	RAM 2500 4WD	\$3,949
10730	3D7KS26D47G811398	2007	DODG	RAM 2500 4WD	\$3,905
10731	3D7KS26D67G811399	2007	DODG	RAM 2500 4WD	\$3,935
10732	3D7KS26D97G811400	2007	DODG	RAM 2500 4WD	\$3,924
10733	3D7KS26D07G811401	2007	DODG	RAM 2500 4WD	\$3,924
10734	3D7KS26D27G811402	2007	DODG	RAM 2500 4WD	\$3,952
10735	3D7KS26D47G811403	2007	DODG	RAM 2500 4WD	\$3,938
10736	3D7KS26D67G811404	2007	DODG	RAM 2500 4WD	\$3,895
10737	3D7KS26D07G804917	2007	DODG	RAM 2500 4WD	\$4,761
10738	3D7KS26D17G811407	2007	DODG	RAM 2500 4WD	\$3,934
10739	3D7KS26D97G804916	2007	DODG	RAM 2500 4WD	\$4,671
10740	3D7KS26DX7G811406	2007	DODG	RAM 2500 4WD	\$3,924
10741	3D7KS26D87G811405	2007	DODG	RAM 2500 4WD	\$3,924
10742	3D7KS26D37G811408	2007	DODG	RAM 2500 4WD	\$3,917
10743	3D7KS26D57G811409	2007	DODG	RAM 2500 4WD	\$3,972
10744	3D7KS26D77G804915	2007	DODG	RAM 2500 4WD	\$4,803
10745	3D7KS26D17G811410	2007	DODG	RAM 2500 4WD	\$3,954
10746	3D7KS26D37G811411	2007	DODG	RAM 2500 4WD	\$3,955

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 471 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 116 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10747	3D7KS26D57G811412	2007	DODG	RAM 2500 4WD	\$3,973
10764	3D7KS28D27G817715	2007	DODG	RAM 2500	\$5,055
10765	3D7KS28D97G803892	2007	DODG	RAM 2500	\$4,300
10766	3D7KS28D07G817700	2007	DODG	RAM 2500	\$5,027
10767	3D7KS28D97G817713	2007	DODG	RAM 2500	\$5,049
10768	3D7KS28D77G817712	2007	DODG	RAM 2500	\$5,586
10769	3D7KS28D57G817711	2007	DODG	RAM 2500	\$5,024
10770	3D7KS28D37G817710	2007	DODG	RAM 2500	\$5,051
10771	3D7KS28D77G817709	2007	DODG	RAM 2500	\$5,059
10772	3D7KS28D57G817708	2007	DODG	RAM 2500	\$5,052
10773	3D7KS28D37G817707	2007	DODG	RAM 2500	\$5,027
10774	3D7KS28D17G817706	2007	DODG	RAM 2500	\$4,506
10775	3D7KS28DX7G817705	2007	DODG	RAM 2500	\$5,030
10776	3D7KS28D87G817704	2007	DODG	RAM 2500	\$4,889
10777	3D7KS28D67G817703	2007	DODG	RAM 2500	\$4,883
10778	3D7KS28D47G817702	2007	DODG	RAM 2500	\$4,895
10779	3D7KS28DX7G828073	2007	DODG	RAM 2500	\$4,243
10780	3D7KS28D17G828074	2007	DODG	RAM 2500	\$5,129
10781	3D7KS28D27G817701	2007	DODG	RAM 2500	\$5,569
10782	3D7KS28D07G817714	2007	DODG	RAM 2500	\$6,007
10783	3D7KS28D87G817699	2007	DODG	RAM 2500	\$6,007
10784	3D7KS28D67G817698	2007	DODG	RAM 2500	\$6,099
10785	3D7KS28D77G803891	2007	DODG	RAM 2500	\$4,299
10786	3D7KS28D47G817697	2007	DODG	RAM 2500	\$5,486
10787	3D7KS28D27G817696	2007	DODG	RAM 2500	\$5,488

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 472 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 117 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10788	3D7KS28D07G817695	2007	DODG	RAM 2500	\$5,484
10789	3D7KS28D97G817694	2007	DODG	RAM 2500	\$5,492
10790	3D7KS28D77G817693	2007	DODG	RAM 2500	\$5,488
10812	1C3LC46RX7N632703	2007	CHRY	SEBRING	\$3,061
10813	1C3LC46R17N632704	2007	CHRY	SEBRING	\$3,045
10814	1C3LC46R37N632705	2007	CHRY	SEBRING	\$3,054
10815	1C3LC46R87N632702	2007	CHRY	SEBRING	\$3,046
10816	1C3LC46R57N632706	2007	CHRY	SEBRING	\$2,891
10817	1C3LC46R77N632707	2007	CHRY	SEBRING	\$3,077
10818	1C3LC46R97N632708	2007	CHRY	SEBRING	\$3,097
10819	1C3LC46R07N632709	2007	CHRY	SEBRING	\$3,097
10820	1C3LC46R77N632710	2007	CHRY	SEBRING	\$2,938
10821	1C3LC46R97N632711	2007	CHRY	SEBRING	\$3,133
10822	1C3LC46R07N632712	2007	CHRY	SEBRING	\$3,059
10823	1C3LC46R27N632713	2007	CHRY	SEBRING	\$3,114
10825	1FDXF46R98EB95004	2008	FORD	F450 SD CHASSIS 2WD	\$7,177
10828	1FVACYDJ48HZ57150	2008	FREI	FREIGHTLINER-HT	\$19,569
10829	1FVACYDJ98HZ62683	2008	FREI	FREIGHTLINER-HT	\$19,550
10830	1FVACYDJ08HZ62684	2008	FREI	FREIGHTLINER-HT	\$18,665
10831	1FVACYDJ28HZ62685	2008	FREI	FREIGHTLINER-HT	\$18,687
10832	1FVACYDJ48HZ62686	2008	FREI	FREIGHTLINER-HT	\$18,687
10833	1FVACYDJ68HZ62687	2008	FREI	FREIGHTLINER-HT	\$18,687
10834	1FVACYDJ38HZ62663	2008	FREI	FREIGHTLINER-HT	\$18,817
10835	1FVACYDJ58HZ62664	2008	FREI	FREIGHTLINER-HT	\$18,751
10836	1FVACYDJ78HZ62665	2008	FREI	FREIGHTLINER-HT	\$18,960

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 473 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 118 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10837	1FVACYDJ98HZ62666	2008	FREI	FREIGHTLINER-HT	\$19,057
10838	1FVACYDJ08HZ62667	2008	FREI	FREIGHTLINER-HT	\$18,756
10839	1FVACYDJ28HZ62668	2008	FREI	FREIGHTLINER-HT	\$18,783
10840	1FVACYDJ58DZ62669	2008	FREI	FREIGHTLINER-HT	\$19,048
10841	1FVACYDJ98DZ62688	2008	FREI	FREIGHTLINER-HT	\$18,613
10842	1FVACYDJ08DZ62689	2008	FREI	FREIGHTLINER-HT	\$18,838
10843	1FVACYDJ78DZ62690	2008	FREI	FREIGHTLINER-HT	\$18,747
10844	1FVACYDJ98DZ62691	2008	FREI	FREIGHTLINER-HT	\$18,753
10845	1FVACYDJ08DZ62692	2008	FREI	FREIGHTLINER-HT	\$18,827
10846	1FVACYDJ28DZ62693	2008	FREI	FREIGHTLINER-HT	\$18,791
10847	1FVACYDJ48DZ62694	2008	FREI	FREIGHTLINER-HT	\$18,846
10848	1FVACYDJ68DZ62695	2008	FREI	FREIGHTLINER-HT	\$18,875
10849	1FVACYDJ88DZ62696	2008	FREI	FREIGHTLINER-HT	\$18,792
10850	1FVACYDJX8DZ62697	2008	FREI	FREIGHTLINER-HT	\$18,823
10851	1FVACYDJ18DZ62698	2008	FREI	FREIGHTLINER-HT	\$18,769
10852	1FVACYDJ28HZ62699	2008	FREI	FREIGHTLINER-HT	\$19,943
10853	1FVACYDJ58HZ62700	2008	FREI	FREIGHTLINER-HT	\$19,609
10854	1FVACYDJ78HZ62701	2008	FREI	FREIGHTLINER-HT	\$18,816
10855	1FVACYDJ98HZ62702	2008	FREI	FREIGHTLINER-HT	\$18,851
10856	1FVACYDJ08HZ62703	2008	FREI	FREIGHTLINER-HT	\$19,601
10868	1FVACXDJ18HZ63238	2008	FREI	FREIGHTLINER-MT	\$21,191
10869	1FVACXDJ38HZ63239	2008	FREI	FREIGHTLINER-MT	\$21,167
10870	1FVACXDJX8HZ63240	2008	FREI	FREIGHTLINER-MT	\$21,191
10881	1FVDCYDJ28HZ63204	2008	FREI	FREIGHTLINER-HT	\$22,379
10891	1FUJCSDE58HZ64985	2008	FREI	M112	\$20,372

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 119 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
10892	1FUJC5DE38HZ64984	2008	FREI	M112	\$20,372
10893	1FVHC5DEX8HZ64989	2008	FREI	M112	\$15,330
10912	1FTSE34L57DB45912	2007	FORD	E350 VANS	\$4,159
10913	3D7KS26D87G827457	2007	DODG	RAM 2500 4WD	\$3,920
10914	3D7KS26D67G827456	2007	DODG	RAM 2500 4WD	\$3,920
10915	3D7KS26D47G827455	2007	DODG	RAM 2500 4WD	\$3,890
10916	3D7KS28D17G828110	2007	DODG	RAM 2500	\$5,045
10917	3D7KS29D67G843930	2007	DODG	RAM 2500	\$4,891
10937	1TKB048318B045391	2008	*TRA	TRAIL KING	\$9,020
10939	3D7KS29D68G138529	2008	DODG	RAM 2500	\$2,049
10940	1FVACXDJ78HZ67570	2008	FREI	FREIGHTLINER-MT	\$20,676
10941	1FVACXDJ98HZ67571	2008	FREI	FREIGHTLINER-MT	\$17,574
10942	1FVACXDJ98HZ67568	2008	FREI	FREIGHTLINER-MT	\$16,731
10943	1FVACXDJ08HZ67572	2008	FREI	FREIGHTLINER-MT	\$15,713
10944	1FVACXDJ28HZ67573	2008	FREI	FREIGHTLINER-MT	\$16,822
10947	1FUJALCK18DZ67567	2008	FREI	FREIGHTLINER-HT	\$22,363
10948	1FUJALCKX8DZ67566	2008	FREI	FREIGHTLINER-HT	\$26,342
10949	1D7HW22K67S271502	2007	DODG	DAKOTA	\$3,135
10971	16MPF22258D050848	2007	MGS	MGS	\$5,005
10972	16MPF30278D051122	2007	MGS	MGS	\$2,121
10973	16MPF30298D051123	2007	MGS	MGS	\$2,117
10975	1FVACXDJ48HZ67705	2008	FREI	FREIGHTLINER-MT	\$21,287
10987	1D7HW22K87S165617	2007	DODG	DAKOTA	\$3,477
11001	1C3LC56R97N502689	2007	CHRY	SEBRING	\$4,289
11002	1FVACXDJ18HZ76653	2008	FREI	FREIGHTLINER-MT	\$21,212

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 475 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 120 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11004	1TKC024268B103629	2008	*TRA	TRAIL KING	\$3,728
11005	1TKC024228B103630	2008	*TRA	TRAIL KING	\$3,704
11009	1TKC024288B093623	2008	*TRA	TRAIL KING	\$3,343
11010	1TKC0242X8B093624	2008	*TRA	TRAIL KING	\$3,343
11011	1TKC024218B093625	2008	*TRA	TRAIL KING	\$3,343
11012	1FDXF47R08EC66587	2008	FORD	F450 SD CHASSIS 4WD	\$8,380
11013	1FDXF47R98EC66586	2008	FORD	F450 SD CHASSIS 4WD	\$8,375
11014	1FDXF47R78EC66585	2008	FORD	F450 SD CHASSIS 4WD	\$8,479
11015	1FDXF47R28EC66588	2008	FORD	F450 SD CHASSIS 4WD	\$8,474
11016	1FDXF47R48EC66589	2008	FORD	F450 SD CHASSIS 4WD	\$7,788
11017	1FDXF46R08EC66591	2008	FORD	F450 SD CHASSIS 2WD	\$7,089
11018	1FDXF46R98EC66590	2008	FORD	F450 SD CHASSIS 2WD	\$7,097
11019	1D7HW22K07S194058	2007	DODG	DAKOTA	\$3,483
11022	16MPF212X8D051916	2007	MGS	MGS	\$4,314
11023	933700108	2007	CAMO	CAMOPLAST	\$14,091
11024	933700107S	2007	CAMO	CAMOPLAST	\$14,091
11027	1FVHC5DE98HZ84103	2008	FREI	M112	\$28,413
11028	1FDXF47R78EC83628	2008	FORD	F450 SD CHASSIS 4WD	\$9,469
11029	1FDWF37R88EC83627	2008	FORD	F350 SD CHASSIS 4WD	\$8,084
11030	1FDWF35Y58EC88746	2008	FORD	F350 SD CHASSIS 4WD	\$7,614
11031	1FDXF46R78EC88751	2008	FORD	F450 SD CHASSIS 2WD	\$7,678
11032	1FDXF47R08EC88749	2008	FORD	F450 SD CHASSIS 4WD	\$12,151
11033	1FDXF47R78EC88750	2008	FORD	F450 SD CHASSIS 4WD	\$12,141
11034	1FDWF37R18EC88748	2008	FORD	F350 SD CHASSIS 4WD	\$10,389
11035	1FDWF37RX8EC88747	2008	FORD	F350 SD CHASSIS 4WD	\$10,383

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 121 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11036	1TKC024228B124090	2008	*TRA	TRAIL KING	\$3,774
11037	1TKC0242X8B124094	2008	*TRA	TRAIL KING	\$3,672
11038	1TKC024268B124089	2008	*TRA	TRAIL KING	\$3,774
11039	1TKC024288B124093	2008	*TRA	TRAIL KING	\$3,690
11040	1TKC024298B056080	2008	*TRA	TRAIL KING	\$3,611
11041	1TKC024258B056075	2008	*TRA	TRAIL KING	\$3,631
11042	1TKC024228B056079	2008	*TRA	TRAIL KING	\$3,612
11043	1TKC024208B056078	2008	*TRA	TRAIL KING	\$3,612
11044	1TKC024278B124098	2008	*TRA	TRAIL KING	\$3,303
11045	1TKC024238B124096	2008	*TRA	TRAIL KING	\$3,690
11046	1TKC024258B124097	2008	*TRA	TRAIL KING	\$3,670
11047	1TKC024218B124095	2008	*TRA	TRAIL KING	\$3,690
11048	1TKC024298B124099	2008	*TRA	TRAIL KING	\$3,670
11059	N7C425417	2007	CASE	CASE	\$9,545
11060	N7C425408	2007	CASE	CASE	\$9,858
11061	N7C425366	2007	CASE	CASE	\$9,839
11062	N7C425349	2007	CASE	CASE	\$9,775
11063	N7C425364	2007	CASE	CASE	\$9,386
11064	N7C425322	2007	CASE	CASE	\$9,386
11065	N7C425332	2007	CASE	CASE	\$9,451
11066	N7C425324	2007	CASE	CASE	\$9,386
11067	N7C425392	2007	CASE	CASE	\$9,451
11068	N7C425383	2007	CASE	CASE	\$9,469
11069	N7C425391	2007	CASE	CASE	\$9,469
11070	N7C425326	2007	CASE	CASE	\$9,643

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 477 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 122 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11071	N7C425386	2007	CASE	CASE	\$9,577
11077	1TKU0162X8B124088	2008	*TRA	TRAIL KING	\$1,269
11078	1TKU016288B124087	2008	*TRA	TRAIL KING	\$545
11079	1TKU016268B124086	2008	*TRA	TRAIL KING	\$1,269
11080	1TKU016248B124085	2008	*TRA	TRAIL KING	\$675
11081	1TKU016228B124084	2008	*TRA	TRAIL KING	\$1,271
11083	1TKU014238B124081	2008	*TRA	TRAIL KING	\$1,265
11084	1TKU014218B124080	2008	*TRA	TRAIL KING	\$1,264
11085	1TKU016208B124083	2008	*TRA	TRAIL KING	\$1,327
11086	1TKC024248B124091	2008	*TRA	TRAIL KING	\$3,802
11087	1TKC024268B124092	2008	*TRA	TRAIL KING	\$3,802
11089	3D7KS28D38G152471	2008	DODG	RAM 2500	\$1,724
11090	3D7KS28D78G152473	2008	DODG	RAM 2500	\$1,739
11091	3D7KS28D58G152472	2008	DODG	RAM 2500	\$1,745
11093	1TKC024278B056076	2008	*TRA	TRAIL KING	\$3,599
11099	1FDWF35508ED17768	2008	FORD	F350 SD CHASSIS 4WD	\$9,278
11102	1TKC024248B125192	2008	*TRA	TRAIL KING	\$3,649
11103	1TKC024268B125193	2008	*TRA	TRAIL KING	\$3,573
11104	1FDXF47R18ED33407	2008	FORD	F450 SD CHASSIS 4WD	\$10,462
11105	1FDXF47RX8ED33406	2008	FORD	F450 SD CHASSIS 4WD	\$9,286
11111	1FDXF47R28ED28278	2008	FORD	F450 SD CHASSIS 4WD	\$8,679
11113	4UZAAPDU68CAC1334	2008	FREI	FREIGHTLINER-MT	\$12,067
11114	4UZAAPDU88CAC1335	2008	FREI	FREIGHTLINER-MT	\$12,091
11115	4UZAAPDUX8CAC1336	2008	FREI	FREIGHTLINER-MT	\$11,953
11116	4UZAAPDU18CAC1337	2008	FREI	FREIGHTLINER-MT	\$11,960

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 478 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 123 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11117	4UZAAPDU38CAC1338	2008	FREI	FREIGHTLINER-MT	\$12,018
11118	4UZAAPDU58CAC1339	2008	FREI	FREIGHTLINER-MT	\$12,028
11119	1FDAW57R88ED38874	2008	FORD	F550 SD CREWCHAS 4WD	\$3,956
11120	1FDAW57RX8ED38875	2008	FORD	F550 SD CREWCHAS 4WD	\$3,956
11121	1FDAW57R18ED38876	2008	FORD	F550 SD CREWCHAS 4WD	\$3,920
11122	1FDAW57R58ED38878	2008	FORD	F550 SD CREWCHAS 4WD	\$3,922
11123	1FDAW57R38ED38877	2008	FORD	F550 SD CREWCHAS 4WD	\$3,920
11124	1FDAW57R78ED38879	2008	FORD	F550 SD CREWCHAS 4WD	\$3,918
11134	1TKC024238B046077	2008	*TRA	TRAIL KING	\$3,680
11136	1FUJALCKX8DAD1381	2008	FREI	FREIGHTLINER-HT	\$25,036
11137	1FUJALCK18DAD1382	2008	FREI	FREIGHTLINER-HT	\$25,235
11138	933700143	2008	CAMO	CAMOPLAST	\$18,211
11139	1FDAF56R58ED93347	2008	FORD	F550 SD CHASSIS 2WD	\$9,315
11140	1FDAF56R48ED99589	2008	FORD	F550 SD CHASSIS 2WD	\$9,317
11141	1FDXF47R68ED93344	2008	FORD	F450 SD CHASSIS 4WD	\$8,690
11142	1FDXF47RX8ED93346	2008	FORD	F450 SD CHASSIS 4WD	\$9,267
11143	1FDXF47R88ED93345	2008	FORD	F450 SD CHASSIS 4WD	\$8,588
11144	1GDG5C1918F416304	2008	GMC	GMC-MT	\$9,109
11150	1G1AK58F487279081	2008	CHEV	COBALT	\$3,109
11151	1G1AK58F387277032	2008	CHEV	COBALT	\$3,118
11152	1G1AK58FX87278789	2008	CHEV	COBALT	\$3,109
11153	1G1AK58F287278396	2008	CHEV	COBALT	\$3,110
11154	1G1AK58F287278706	2008	CHEV	COBALT	\$3,116
11155	1G1AK58FX87278372	2008	CHEV	COBALT	\$3,110
11156	1G1AK58F287278379	2008	CHEV	COBALT	\$3,110

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 479 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 124 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11157	1G1AK58F987279190	2008	CHEV	COBALT	\$3,114
11158	1G1AK58F587278375	2008	CHEV	COBALT	\$3,193
11159	1G1AK58F487279310	2008	CHEV	COBALT	\$3,079
11160	1G1AK58F787278202	2008	CHEV	COBALT	\$3,081
11161	1G1AK58F287278270	2008	CHEV	COBALT	\$3,081
11162	1G1AK58F487279128	2008	CHEV	COBALT	\$3,080
11163	1G1AK58F487278951	2008	CHEV	COBALT	\$3,198
11164	1G1AK58FX87278517	2008	CHEV	COBALT	\$240
11165	1G1AK58F487279064	2008	CHEV	COBALT	\$225
11166	1G1AK58F887275373	2008	CHEV	COBALT	\$3,086
11168	1C3LC46R18N260573	2008	CHRY	SEBRING	\$4,031
11175	1J8FF28W48D709962	2008	JEEP	PATRIOT	\$3,171
11176	1J8FF28W68D709963	2008	JEEP	PATRIOT	\$3,173
11177	1J8FF28W88D709964	2008	JEEP	PATRIOT	\$3,173
11178	1J8FF28W88D721452	2008	JEEP	PATRIOT	\$3,176
11179	1J8FF28WX8D709965	2008	JEEP	PATRIOT	\$3,180
11180	1J8FF28W18D709966	2008	JEEP	PATRIOT	\$3,188
11181	1J8FF28W38D709967	2008	JEEP	PATRIOT	\$3,156
11182	1J8FF28W98D750927	2008	JEEP	PATRIOT	\$3,142
11183	1J8FF28W58D709968	2008	JEEP	PATRIOT	\$3,148
11184	1J8FF28W78D709969	2008	JEEP	PATRIOT	\$3,148
11185	1J8FF28W38D709970	2008	JEEP	PATRIOT	\$3,149
11186	1J8FF28W78D730983	2008	JEEP	PATRIOT	\$3,141
11187	1J8FF28W78D709972	2008	JEEP	PATRIOT	\$3,150
11188	1J8FF28W58D721439	2008	JEEP	PATRIOT	\$3,144

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 480 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 125 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11189	1J8FF28W18D721440	2008	JEEP	PATRIOT	\$3,152
11190	1J8FF28W38D721441	2008	JEEP	PATRIOT	\$3,123
11191	1J8FF28W98D721444	2008	JEEP	PATRIOT	\$3,123
11192	1J8FF28W58D721442	2008	JEEP	PATRIOT	\$3,123
11254	1D7HW22K78S595916	2008	DODG	DAKOTA	\$4,564
11255	1D7HW22K08S595918	2008	DODG	DAKOTA	\$3,212
11256	1D7HW22K98S595917	2008	DODG	DAKOTA	\$3,211
11257	1D7HW22K58S595915	2008	DODG	DAKOTA	\$4,553
11258	1D7HW22K38S595914	2008	DODG	DAKOTA	\$4,561
11259	1D7HW22K18S595913	2008	DODG	DAKOTA	\$4,566
11260	1D7HW22KX8S595912	2008	DODG	DAKOTA	\$4,557
11261	1D7HW22K88S595911	2008	DODG	DAKOTA	\$3,209
11262	1D7HW22K28S595919	2008	DODG	DAKOTA	\$3,204
11263	1D7HW22K58S595932	2008	DODG	DAKOTA	\$3,212
11264	1D7HW22K38S595931	2008	DODG	DAKOTA	\$3,215
11265	1D7HW22K18S595930	2008	DODG	DAKOTA	\$3,194
11266	1D7HW22K48S595937	2008	DODG	DAKOTA	\$3,176
11267	1D7HW22K28S595936	2008	DODG	DAKOTA	\$3,194
11268	1D7HW22K08S595935	2008	DODG	DAKOTA	\$4,386
11269	1D7HW22K98S595934	2008	DODG	DAKOTA	\$4,370
11270	1D7HW22K18S598293	2008	DODG	DAKOTA	\$4,370
11271	1D7HW22K68S595938	2008	DODG	DAKOTA	\$4,373
11272	1D7HW22K18S595927	2008	DODG	DAKOTA	\$3,192
11273	1D7HW22KX8S595926	2008	DODG	DAKOTA	\$3,204
11274	1D7HW22K58S595929	2008	DODG	DAKOTA	\$4,384

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 126 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11275	1D7HW22K38S595928	2008	DODG	DAKOTA	\$4,375
11276	1D7HW22K88S595925	2008	DODG	DAKOTA	\$4,383
11277	1D7HW22K68S595924	2008	DODG	DAKOTA	\$3,283
11278	1D7HW22K78S595933	2008	DODG	DAKOTA	\$3,208
11279	1D7HW22K28S595905	2008	DODG	DAKOTA	\$4,387
11280	1D7HW22K08S595904	2008	DODG	DAKOTA	\$3,175
11281	1D7HW22K48S598286	2008	DODG	DAKOTA	\$3,197
11282	1D7HW22K48S595906	2008	DODG	DAKOTA	\$3,208
11283	1D7HW22K98S595903	2008	DODG	DAKOTA	\$4,382
11284	1D7HW22K78S595902	2008	DODG	DAKOTA	\$4,370
11285	1D7HW22K08S598284	2008	DODG	DAKOTA	\$4,349
11286	1D7HW22K38S598313	2008	DODG	DAKOTA	\$1,847
11287	1D7HW22K88S595939	2008	DODG	DAKOTA	\$3,174
11288	1D7HW22K58S595901	2008	DODG	DAKOTA	\$3,176
11289	1D7HW22K28S598285	2008	DODG	DAKOTA	\$3,153
11290	1D7HW22KX8S598311	2008	DODG	DAKOTA	\$3,178
11291	1D7HW22K88S598310	2008	DODG	DAKOTA	\$3,175
11292	1D7HW22K18S598309	2008	DODG	DAKOTA	\$4,366
11293	1D7HW22KX8S598308	2008	DODG	DAKOTA	\$3,286
11294	1D7HW22K18S598312	2008	DODG	DAKOTA	\$3,178
11295	1D7HW22K88S598307	2008	DODG	DAKOTA	\$4,510
11296	1D7HW22K68S598306	2008	DODG	DAKOTA	\$4,460
11297	1D7HW22K48S598305	2008	DODG	DAKOTA	\$4,510
11298	1D7HW22K28S598304	2008	DODG	DAKOTA	\$4,669
11299	1D7HW22K08S598303	2008	DODG	DAKOTA	\$3,188

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 482 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 127 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11300	1D7HW22K98S598302	2008	DODG	DAKOTA	\$4,559
11301	1D7HW22K78S598301	2008	DODG	DAKOTA	\$4,528
11302	1D7HW22K58S598300	2008	DODG	DAKOTA	\$4,317
11303	1D7HW22K28S595922	2008	DODG	DAKOTA	\$4,323
11304	1D7HW22K08S595921	2008	DODG	DAKOTA	\$4,345
11305	1D7HW22K98S595920	2008	DODG	DAKOTA	\$4,341
11306	1D7HW22K28S598299	2008	DODG	DAKOTA	\$4,341
11307	1D7HW22K08S598298	2008	DODG	DAKOTA	\$3,140
11308	1D7HW22K98S598297	2008	DODG	DAKOTA	\$3,264
11309	1D7HW22K78S598296	2008	DODG	DAKOTA	\$3,158
11310	1D7HW22K58S598295	2008	DODG	DAKOTA	\$3,162
11311	1D7HW22K48S595923	2008	DODG	DAKOTA	\$3,158
11312	1D7HW22K38S598294	2008	DODG	DAKOTA	\$3,140
11313	1D7HW22KX8S598292	2008	DODG	DAKOTA	\$4,324
11314	1D7HW22K88S598291	2008	DODG	DAKOTA	\$4,324
11315	1D7HW22K68S595910	2008	DODG	DAKOTA	\$3,163
11316	1D7HW22K68S598290	2008	DODG	DAKOTA	\$4,341
11317	1D7HW22KX8S595909	2008	DODG	DAKOTA	\$3,159
11318	1D7HW22KX8S598289	2008	DODG	DAKOTA	\$3,137
11319	1D7HW22K88S595908	2008	DODG	DAKOTA	\$3,172
11320	1D7HW22K88S598288	2008	DODG	DAKOTA	\$4,336
11321	1D7HW22K68S598287	2008	DODG	DAKOTA	\$3,140
11322	1D7HW22K68S595907	2008	DODG	DAKOTA	\$3,173
11327	1D7HU18N68S597593	2008	DODG	RAM 1500	\$6,290
11328	1D7HU18N88S597594	2008	DODG	RAM 1500	\$4,035

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 483 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 128 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11329	1D7HU18NX8S597595	2008	DODG	RAM 1500	\$4,035
11332	3D7KS26DX8G223958	2008	DODG	RAM 2500	\$4,834
11333	3D7KS26D48G223955	2008	DODG	RAM 2500	\$4,838
11334	3D7KS26D68G223973	2008	DODG	RAM 2500	\$3,888
11335	3D7KS26D48G223972	2008	DODG	RAM 2500	\$3,848
11336	3D7KS26D48G223941	2008	DODG	RAM 2500	\$4,989
11337	3D7KS26D18G223959	2008	DODG	RAM 2500	\$4,838
11338	3D7KS26D28G223971	2008	DODG	RAM 2500	\$3,877
11339	3D7KS26D68G223939	2008	DODG	RAM 2500	\$5,028
11340	3D7KS26D18G223976	2008	DODG	RAM 2500	\$4,975
11341	3D7KS26D08G223970	2008	DODG	RAM 2500	\$3,824
11342	3D7KS26D28G223940	2008	DODG	RAM 2500	\$3,824
11343	3D7KS26D48G223938	2008	DODG	RAM 2500	\$3,852
11344	3D7KS26D68G220748	2008	DODG	RAM 2500	\$3,941
11345	3D7KS26D48G220747	2008	DODG	RAM 2500	\$3,941
11346	3D7KS26D98G223966	2008	DODG	RAM 2500	\$3,915
11347	3D7KS26D28G220746	2008	DODG	RAM 2500	\$3,941
11348	3D7KS26D08G223967	2008	DODG	RAM 2500	\$3,942
11349	3D7KS26D28G223968	2008	DODG	RAM 2500	\$3,852
11350	3D7KS26D48G223969	2008	DODG	RAM 2500	\$3,942
11351	3D7KS26D08G220745	2008	DODG	RAM 2500	\$3,941
11352	3D7KS26D28G223954	2008	DODG	RAM 2500	\$4,782
11353	3D7KS26D98G220744	2008	DODG	RAM 2500	\$3,941
11354	3D7KS26D88G223960	2008	DODG	RAM 2500	\$4,815
11355	3D7KS26D78G220743	2008	DODG	RAM 2500	\$3,941

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 484 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 129 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11356	3D7KS26D58G220742	2008	DODG	RAM 2500	\$3,848
11357	3D7KS26D38G220741	2008	DODG	RAM 2500	\$3,941
11358	3D7KS26D08G223953	2008	DODG	RAM 2500	\$4,813
11359	3D7KS26D38G223963	2008	DODG	RAM 2500	\$3,913
11360	3D7KS26D18G220740	2008	DODG	RAM 2500	\$3,942
11361	3D7KS26D78G223951	2008	DODG	RAM 2500	\$4,789
11362	3D7KS26D58G223950	2008	DODG	RAM 2500	\$5,403
11363	3D7KS26D58G220739	2008	DODG	RAM 2500	\$3,866
11364	3D7KS26D98G223952	2008	DODG	RAM 2500	\$4,801
11365	3D7KS26D38G220738	2008	DODG	RAM 2500	\$3,955
11366	3D7KS26D18G220737	2008	DODG	RAM 2500	\$4,662
11367	3D7KS26D58G223964	2008	DODG	RAM 2500	\$3,928
11368	3D7KS26DX8G220736	2008	DODG	RAM 2500	\$3,955
11369	3D7KS26D98G223949	2008	DODG	RAM 2500	\$4,776
11370	3D7KS26D78G223948	2008	DODG	RAM 2500	\$5,383
11371	3D7KS26D58G223947	2008	DODG	RAM 2500	\$7,630
11372	3D7KS26D38G223946	2008	DODG	RAM 2500	\$5,373
11373	3D7KS26D18G223962	2008	DODG	RAM 2500	\$3,907
11374	3D7KS26D88G220735	2008	DODG	RAM 2500	\$3,908
11375	3D7KS26D68G220734	2008	DODG	RAM 2500	\$3,908
11376	3D7KS26D48G220733	2008	DODG	RAM 2500	\$3,908
11377	3D7KS26D68G223942	2008	DODG	RAM 2500	\$3,881
11378	3D7KS26D78G223965	2008	DODG	RAM 2500	\$3,882
11379	3D7KS26D18G223945	2008	DODG	RAM 2500	\$3,906
11380	3D7KS26D88G223957	2008	DODG	RAM 2500	\$4,754

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 485 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 130 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11381	3D7KS26D68G223956	2008	DODG	RAM 2500	\$4,754
11382	3D7KS26DX8G223944	2008	DODG	RAM 2500	\$3,881
11383	3D7KS26D88G223943	2008	DODG	RAM 2500	\$3,906
11384	3D7KS26DX8G223961	2008	DODG	RAM 2500	\$4,783
11406	3D7KS28D08G231807	2008	DODG	RAM 2500	\$4,378
11407	3D7KS28D18G216491	2008	DODG	RAM 2500	\$4,282
11408	3D7KS28D38G216458	2008	DODG	RAM 2500	\$6,231
11409	3D7KS28D58G216459	2008	DODG	RAM 2500	\$6,237
11410	3D7KS28D08G216465	2008	DODG	RAM 2500	\$5,244
11411	3D7KS28DX8G216490	2008	DODG	RAM 2500	\$4,414
11412	3D7KS28D58G216493	2008	DODG	RAM 2500	\$4,412
11413	3D7KS28D38G216492	2008	DODG	RAM 2500	\$4,323
11414	3D7KS28D48G216467	2008	DODG	RAM 2500	\$4,413
11415	3D7KS28D58G216476	2008	DODG	RAM 2500	\$4,369
11416	3D7KS28D18G216474	2008	DODG	RAM 2500	\$4,371
11417	3D7KS28DX8G216473	2008	DODG	RAM 2500	\$4,257
11418	3D7KS28D38G216475	2008	DODG	RAM 2500	\$4,390
11419	3D7KS28D88G216472	2008	DODG	RAM 2500	\$4,391
11420	3D7KS28D68G216471	2008	DODG	RAM 2500	\$4,350
11421	3D7KS28D48G216470	2008	DODG	RAM 2500	\$4,386
11422	3D7KS28D88G216469	2008	DODG	RAM 2500	\$4,390
11423	3D7KS28D38G216461	2008	DODG	RAM 2500	\$5,233
11424	3D7KS28D68G216468	2008	DODG	RAM 2500	\$4,258
11425	3D7KS28D18G216460	2008	DODG	RAM 2500	\$5,226
11426	3D7KS28D98G216464	2008	DODG	RAM 2500	\$5,268

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
 Sheet 486 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 131 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11427	3D7KS28D38G216489	2008	DODG	RAM 2500	\$4,313
11428	3D7KS28D18G216488	2008	DODG	RAM 2500	\$4,300
11429	3D7KS28DX8G216487	2008	DODG	RAM 2500	\$4,300
11430	3D7KS28D28G231808	2008	DODG	RAM 2500	\$4,266
11431	3D7KS28D88G216486	2008	DODG	RAM 2500	\$4,259
11432	3D7KS28D68G216485	2008	DODG	RAM 2500	\$4,300
11433	3D7KS28D78G216463	2008	DODG	RAM 2500	\$5,268
11434	3D7KS28D48G216484	2008	DODG	RAM 2500	\$4,391
11435	3D7KS28D28G216483	2008	DODG	RAM 2500	\$4,387
11436	3D7KS28D98G216481	2008	DODG	RAM 2500	\$4,355
11437	3D7KS28D58G216462	2008	DODG	RAM 2500	\$6,785
11438	3D7KS28D08G216482	2008	DODG	RAM 2500	\$4,391
11439	3D7KS28D28G216466	2008	DODG	RAM 2500	\$5,322
11440	3D7KS28D78G216480	2008	DODG	RAM 2500	\$4,389
11441	3D7KS28D08G216479	2008	DODG	RAM 2500	\$4,316
11442	3D7KS28D98G216478	2008	DODG	RAM 2500	\$4,315
11443	3D7KS28D78G216477	2008	DODG	RAM 2500	\$4,338
11451	1GTFH154981211238	2008	GMC	G1500 VANS	\$6,795
11452	1GTFH154181213680	2008	GMC	G1500 VANS	\$6,779
11453	1GTFH154581210930	2008	GMC	G1500 VANS	\$6,822
11454	1GTFH154981213426	2008	GMC	G1500 VANS	\$5,880
11455	1GTFH154781212825	2008	GMC	G1500 VANS	\$7,573
11456	1GTFH154381212935	2008	GMC	G1500 VANS	\$7,730
11457	1GTFH154681211195	2008	GMC	G1500 VANS	\$6,337
11458	1GTFH154881212607	2008	GMC	G1500 VANS	\$6,413

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 132 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11459	1GTFH154681213271	2008	GMC	G1500 VANS	\$6,387
11460	1GTFH154481214063	2008	GMC	G1500 VANS	\$6,387
11461	1GTFH154381211669	2008	GMC	G1500 VANS	\$5,891
11462	1GTFH154681214131	2008	GMC	G1500 VANS	\$6,471
11463	1D8HN44H58B166902	2008	DODG	GRAND CARAVAN	\$4,818
11500	1GTGG25C981209400	2008	GMC	G2500 VANS	\$5,351
11501	1GTGG25CX81209678	2008	GMC	G2500 VANS	\$5,351
11502	1GTGG25C381210316	2008	GMC	G2500 VANS	\$5,287
11503	1GTGG25C281210582	2008	GMC	G2500 VANS	\$5,351
11504	1GTGG25C681208253	2008	GMC	G2500 VANS	\$5,351
11505	1GTGG25C781208231	2008	GMC	G2500 VANS	\$5,351
11506	1GTGG25CX81208336	2008	GMC	G2500 VANS	\$5,390
11507	1GTGG25C681208527	2008	GMC	G2500 VANS	\$5,351
11508	1GTGG25C381208842	2008	GMC	G2500 VANS	\$5,390
11509	1GTGG25C081210774	2008	GMC	G2500 VANS	\$5,351
11510	1GTGG25C481235578	2008	GMC	G2500 VANS	\$5,947
11511	1GTGG25C081208734	2008	GMC	G2500 VANS	\$5,351
11512	1GTGG25C681208463	2008	GMC	G2500 VANS	\$5,351
11513	1GTGG25C681207958	2008	GMC	G2500 VANS	\$5,637
11514	1GTGG25C381210154	2008	GMC	G2500 VANS	\$5,724
11515	1GTGG25C381207805	2008	GMC	G2500 VANS	\$5,339
11516	1GTGG25CX81210037	2008	GMC	G2500 VANS	\$5,339
11517	1GTGG25C481209661	2008	GMC	G2500 VANS	\$5,339
11518	1GTGG25C381209599	2008	GMC	G2500 VANS	\$6,889
11519	1GTGG25C681208592	2008	GMC	G2500 VANS	\$6,889

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 488 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 133 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11520	1GTGG25C481211782	2008	GMC	G2500 VANS	\$6,889
11521	1GTGG25C481212253	2008	GMC	G2500 VANS	\$4,911
11522	1GTGG25CX81214038	2008	GMC	G2500 VANS	\$4,901
11523	1GTGG25C881213888	2008	GMC	G2500 VANS	\$5,304
11524	1GTGG25C881213826	2008	GMC	G2500 VANS	\$5,191
11525	1GTGG25C381213667	2008	GMC	G2500 VANS	\$6,875
11526	1GTGG25C581213069	2008	GMC	G2500 VANS	\$6,889
11527	1GTGG25C881214197	2008	GMC	G2500 VANS	\$5,201
11528	1GTGG25C081212279	2008	GMC	G2500 VANS	\$5,476
11529	1GTGG25C281213224	2008	GMC	G2500 VANS	\$6,828
11530	1GTGG25C781211503	2008	GMC	G2500 VANS	\$5,502
11531	1GTGG25C081210886	2008	GMC	G2500 VANS	\$5,292
11532	1GTGG25C581213301	2008	GMC	G2500 VANS	\$5,257
11533	1GTGG25C881212367	2008	GMC	G2500 VANS	\$5,235
11534	1GTGG25C981212037	2008	GMC	G2500 VANS	\$4,844
11535	1GTGG25C981211972	2008	GMC	G2500 VANS	\$5,385
11536	1GTGG25C481211992	2008	GMC	G2500 VANS	\$5,123
11537	1FDXF47R98ED99591	2008	FORD	F450 SD CHASSIS 4WD	\$9,436
11538	1J8FF28W78D721443	2008	JEEP	PATRIOT	\$3,146
11539	1GBJG31K881225004	2008	CHEV	EXPRESS CUTAWAY	\$6,839
11540	1GBJG31K181228181	2008	CHEV	EXPRESS CUTAWAY	\$6,825
11541	1GBJG31K481230653	2008	CHEV	EXPRESS CUTAWAY	\$6,838
11542	16MPF08158D051842	2008	MGS	MGS	\$2,454
11543	1TKU014208B066785	2008	*TRA	TRAIL KING	\$1,342
11545	1FDAF56R98EE22560	2008	FORD	F550 SD CHASSIS 2WD	\$9,553

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 134 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11546	1FDAF56R08EE18252	2008	FORD	F550 SD CHASSIS 2WD	\$9,302
11549	1D7HW22K38S638504	2008	DODG	DAKOTA	\$3,126
11550	3D7KS28D08G226784	2008	DODG	RAM 2500	\$4,344
11552	1D7HW22K58S638505	2008	DODG	DAKOTA	\$3,184
11554	1J8FF28W88D765340	2008	JEEP	PATRIOT	\$3,130
11555	1J8FF28WX8D765341	2008	JEEP	PATRIOT	\$3,129
11558	1TKJ048359B087351	2009	*TRA	TRAIL KING	\$2,626
11559	1TKJ048379B087352	2009	*TRA	TRAIL KING	\$2,636
11560	DW644JH619803	2008	JOHN	JOHN DEERE	\$29,840
11561	DW644JH619806	2008	JOHN	JOHN DEERE	\$29,332
11563	1J8FF28W48D771376	2008	JEEP	PATRIOT	\$3,092
11564	933700141	2008	CAMO	CAMOPLAST	\$5,647
11565	933700142	2008	CAMO	CAMOPLAST	\$5,695
11566	1TKC024228B067115	2008	*TRA	TRAIL KING	\$1,197
11567	1TKC024248B067116	2008	*TRA	TRAIL KING	\$1,198
11569	3D7KS26D08G228084	2008	DODG	RAM 2500	\$5,062
11580	933700140	2008	CAMO	CAMOPLAST	\$5,571
11582	1J8FF28W98D771373	2008	JEEP	PATRIOT	\$1,118
11585	T0310JX168465	2008	JOHN	JOHN DEERE	\$12,448
11586	T0310JX168534	2008	JOHN	JOHN DEERE	\$12,380
11587	T0310JX168547	2008	JOHN	JOHN DEERE	\$12,282
11588	T0310JX168462	2008	JOHN	JOHN DEERE	\$12,282
11589	T0310JX168521	2008	JOHN	JOHN DEERE	\$12,282
11590	T0310JX168532	2008	JOHN	JOHN DEERE	\$12,282
11591	T0310JX168524	2008	JOHN	JOHN DEERE	\$12,282

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 490 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 135 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11592	T0310JX168543	2008	JOHN	JOHN DEERE	\$12,282
11593	T0310JX168528	2008	JOHN	JOHN DEERE	\$12,282
11594	T0310JX168446	2008	JOHN	JOHN DEERE	\$12,169
11595	T0310JX168444	2008	JOHN	JOHN DEERE	\$12,169
11596	T0310JX168469	2008	JOHN	JOHN DEERE	\$12,169
11597	T0310JX168442	2008	JOHN	JOHN DEERE	\$12,169
11598	T0310JX167677	2008	JOHN	JOHN DEERE	\$10,975
11599	T0310JX168440	2008	JOHN	JOHN DEERE	\$12,048
11600	T0310SJ168237	2008	JOHN	JOHN DEERE	\$12,236
11601	T0310SJ168219	2008	JOHN	JOHN DEERE	\$12,201
11602	T0310JX168449	2008	JOHN	JOHN DEERE	\$11,392
11603	T0310JX168538	2008	JOHN	JOHN DEERE	\$11,016
11604	T0310JX167644	2008	JOHN	JOHN DEERE	\$9,794
11605	T0310JX167634	2008	JOHN	JOHN DEERE	\$9,735
11606	T0310JX168387	2008	JOHN	JOHN DEERE	\$11,071
11607	T0310JX168385	2008	JOHN	JOHN DEERE	\$11,016
11608	T0310JX168377	2008	JOHN	JOHN DEERE	\$10,927
11609	T0310JX168391	2008	JOHN	JOHN DEERE	\$10,927
11610	T0310JX168389	2008	JOHN	JOHN DEERE	\$10,903
11611	T0310JX168383	2008	JOHN	JOHN DEERE	\$10,558
11612	T0310JX168540	2008	JOHN	JOHN DEERE	\$11,823
11613	T0310JX168526	2008	JOHN	JOHN DEERE	\$11,823
11614	T0310JX168530	2008	JOHN	JOHN DEERE	\$11,791
11615	T0310JX168381	2008	JOHN	JOHN DEERE	\$10,622
11616	T0310JX168375	2008	JOHN	JOHN DEERE	\$10,622

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 491 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 136 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
11617	T0310JX168379	2008	JOHN	JOHN DEERE	\$10,622
11620	BXT03506	2008	CATE	CATERPILLAR	\$6,235
11621	BXT03507	2008	CATE	CATERPILLAR	\$6,235
11622	BXT03509	2008	CATE	CATERPILLAR	\$6,235
11623	BXT03510	2008	CATE	CATERPILLAR	\$6,235
11624	BXT03508	2008	CATE	CATERPILLAR	\$6,279
11631	LV0110T710889	2008	JOHN	JOHN DEERE	\$8,708
11632	LV0110T710888	2008	JOHN	JOHN DEERE	\$8,713
11633	1FDXF47R08EE43283	2008	FORD	F450 SD CHASSIS 4WD	\$10,154
11634	1M9FT20M881104240	2008	MAXE	MAXEY	\$2,299
12911	5RABE20269M502256	2008	MIDD	MIDDLEBURY	\$2,160
12916	1FVHC7DE19HAL9064	2009	FREI	FREIGHTLINER-HT	\$30,529
12930	1UYFS24269A788707	2009	UTIL	UTILITY	\$3,368
12931	1UYFS24259A788701	2009	UTIL	UTILITY	\$3,511
12932	1UYFS24279A788702	2009	UTIL	UTILITY	\$3,511
12933	1UYFS24299A788703	2009	UTIL	UTILITY	\$3,493
12934	1UYFS24209A788704	2009	UTIL	UTILITY	\$3,404
12935	1UYFS24229A788705	2009	UTIL	UTILITY	\$3,794
12936	1UYFS24249A788706	2009	UTIL	UTILITY	\$3,419
12972	16MPF08129D053811	2009	MGS	MGS	\$2,060
12984	N8M480540	2008	NEW	NEW HOLLAND	\$6,261
12985	1TKU018239B049247	2008	*TRA	TRAIL KING	\$1,055
12994	T0310JX174404	2009	JOHN	JOHN DEERE	\$7,488
12995	T0310SJ174415	2009	JOHN	JOHN DEERE	\$6,236
12996	T0310JX174410	2009	JOHN	JOHN DEERE	\$6,540

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 137 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
12997	T0310JX174392	2009	JOHN	JOHN DEERE	\$6,370
12998	T0310SJ174407	2009	JOHN	JOHN DEERE	\$6,306
12999	T0310SJ174401	2009	JOHN	JOHN DEERE	\$6,311
13001	T0310JX174386	2009	JOHN	JOHN DEERE	\$5,456
13002	T0310JX174412	2008	JOHN	JOHN DEERE	\$8,055
13080	T0310JX174554	2009	JOHN	JOHN DEERE	\$6,504
13081	T0310JX174573	2009	JOHN	JOHN DEERE	\$6,150
13082	T0310JX174590	2009	JOHN	JOHN DEERE	\$7,196
13083	T0310JX174586	2009	JOHN	JOHN DEERE	\$6,509
13084	T0310JX174594	2009	JOHN	JOHN DEERE	\$6,509
13085	T0310JX174637	2009	JOHN	JOHN DEERE	\$6,509
13086	T0310JX174682	2009	JOHN	JOHN DEERE	\$8,816
13087	T0310JX174416	2009	JOHN	JOHN DEERE	\$7,605
13088	T0310JX174414	2009	JOHN	JOHN DEERE	\$8,243
13089	T0310JX174408	2009	JOHN	JOHN DEERE	\$8,255
13090	T0310JX174418	2009	JOHN	JOHN DEERE	\$7,326
13091	T0310JX174406	2009	JOHN	JOHN DEERE	\$8,243
13092	T0310JX174402	2009	JOHN	JOHN DEERE	\$8,223
13093	T0310JX174423	2009	JOHN	JOHN DEERE	\$7,610
13094	T0310JX174435	2009	JOHN	JOHN DEERE	\$7,610
13095	T0310JX174427	2009	JOHN	JOHN DEERE	\$8,255
13096	T0310JX174420	2009	JOHN	JOHN DEERE	\$7,570
13097	T0310JX174431	2009	JOHN	JOHN DEERE	\$7,532
13098	T0310JX174425	2008	JOHN	JOHN DEERE	\$7,570
13099	T0310JX174421	2008	JOHN	JOHN DEERE	\$7,537

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 138 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
13100	T0310JX174542	2009	JOHN	JOHN DEERE	\$7,326
13101	T0310JX174543	2009	JOHN	JOHN DEERE	\$7,326
13102	T0310JX174556	2009	JOHN	JOHN DEERE	\$7,326
13103	T0310JX174558	2009	JOHN	JOHN DEERE	\$7,326
13104	T0310JX174548	2009	JOHN	JOHN DEERE	\$7,221
13105	T0310JX174552	2009	JOHN	JOHN DEERE	\$7,236
13106	T0310JX174550	2009	JOHN	JOHN DEERE	\$7,619
13107	T0310JX174571	2009	JOHN	JOHN DEERE	\$7,048
13108	T0310JX174562	2009	JOHN	JOHN DEERE	\$9,400
13109	T0310JX174546	2009	JOHN	JOHN DEERE	\$7,288
13110	T0310JX174566	2009	JOHN	JOHN DEERE	\$7,208
15458		906300808	2008	CAMO CAMOPLAST	\$37,519
15459		906300807	2008	CAMO CAMOPLAST	\$34,753
15461		906300821	2008	CAMO CAMOPLAST	\$36,337
15464	N8M480502	2008	NEW	NEW HOLLAND	\$6,949
15465	N8M498452	2008	NEW	NEW HOLLAND	\$5,797
15467	1TKU018229B107896	2008	*TRA	TRAIL KING	\$1,823
15468	1TKU018209B107895	2008	*TRA	TRAIL KING	\$1,808
15473	1TKU018279B107893	2008	*TRA	TRAIL KING	\$1,396
15477	4XARF68A284729604	2008	POLA	POLARIS	\$1,320
15478	4XARF68A284730400	2008	POLA	POLARIS	\$1,320
15479	4XARF68A184726855	2008	POLA	POLARIS	\$1,328
15480	4TCSU12729HC28146	2008	TRIT	TRITON	\$531
15481	4TCSU12749HC28147	2008	TRIT	TRITON	\$531
15482	4TCSU12709HC28145	2008	TRIT	TRITON	\$534

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 494 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 139 of 163

Niagara Mohawk Power Corporation
Lease Payments

Unit #	VIN	Year	Make	Model	Total
15483	4TCSU12789HC28149	2008	TRIT	TRITON	\$1,392
15484	1TKU016249B107899	2008	*TRA	TRAIL KING	\$1,961
21918			****		(\$4,415)
62751		26048	2006 2SUL	SULLIVAN-PALATEK	\$1,010
62758		26035	2006 2SUL	SULLIVAN-PALATEK	\$1,010
Grand Total					\$18,928,793

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 140 of 163

NIMO - Auction Revenue

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Specifics and/or Mtd Equip	Sale Actual
1	NMP-PHH	7167-07695	07695	2004	DODGE	JRDM41	1B3EL36T04N368088	CAR-CP-SDN		\$ 3,600.00
2	NMP-PHH	7167-07694	07694	2004	DODGE	JRDM41	1B3EL36T24N368089	CAR-CP-SDN		\$ 3,600.00
3	NMP-PHH	7167-00450	00450	2001	DODGE	JRDH41	1B3EJ46X91N628790	CAR-SDN	Stratus	\$ 2,600.00
4	NMP-PHH	7167-00438	00438	2001	DODGE	JRDH41	1B3EJ46X41N631936	CAR-SDN	Stratus	\$ 2,200.00
5	NMP-PHH	7167-00489	00489	2001	DODGE	JRDH41	1B3EJ46U51N639856	CAR-SDN	Stratus	\$ 850.00
6	NMP-PHH	7167-00456	00456	2001	DODGE	JRDH41	1B3EJ46XX1N628782	CAR-SDN	Stratus	\$ 2,000.00
7	NMP-PHH	7167-00441	00441	2001	DODGE	JRDH41	1B3EJ46X01N631934	CAR-SDN	Stratus	\$ 2,000.00
8	NMP-PHH	7167-00447	00447	2001	DODGE	JRDH41	1B3EJ46X91N628787	CAR-SDN	Stratus	\$ 2,300.00
9	NMP-PHH	7167-00442	00442	2002	DODGE	JRDH41	1B3EJ46X21N631935	CAR-SDN		\$ 2,300.00
10	NMP-PHH	7167-00437	00437	2001	DODGE	JRDH41	1B3EJ46X71N631932	CAR-SDN	Stratus	\$ 1,750.00
11	NMP-PHH	7167-00575	00575	2000	PLYMT	JAPH41	1P3EJ46X9YN155742	CAR-SDN	Breeze	\$ 1,500.00
12	NMP-PHH	7167-00582	00582	2000	CHRYL	JACH41	1C3EJ46X3YN267831	CAR-SDN	Cirrus	\$ 1,750.00
13	NMP-PHH	7167-00585	00585	2000	CHRYL	JACH41	1C3EJ46X1YN267813	CAR-SDN	Cirrus	\$ 1,350.00
14	NMP-PHH	7167-00581	00581	2000	CHRYL	JACH41	1C3EJ46X6YN267810	CAR-SDN	Cirrus	\$ 1,500.00
15	NMP-PHH	7167-00592	00592	2000	CHRYL	JACH41	1C3EJ46X0YN268449	CAR-SDN	Cirrus	\$ 1,350.00
16	NMP-PHH	7167-00590	00590	2000	CHRYL	JACH41	1C3EJ46X7YN268450	CAR-SDN		\$ 1,350.00
17	NMP-PHH	7167-00588	00588	2000	CHRYL	JACH41	1C3EJ46X3YN267814	CAR-SDN	Cirrus	\$ 1,400.00
18	NMP-PHH	7167-00624	00624	2000	CHRYL	JACH41	1C3EJ46X2YN267805	CAR-SDN		\$ 1,400.00
19	NMP-PHH	7167-00020	00020	2000	FORDX	P66SE	1FAFP66Z3YK114465	CAR-SDN	Contour	\$ 2,200.00
20	NMP-PHH	7167-00012	00012	2000	FORDX	P66SE	1FAFP66Z4YK114457	CAR-SDN	Contour	\$ 2,200.00
21	NMP-PHH	7167-00379	00379	1999	FORDX	P65LX	1FAFP6534XK211184	CAR-SDN	Contour	\$ 1,950.00
22	NMP-PHH	7167-01508	01508	2001	DODGE	RSKH53	2B4GP44331R296853	VAN-CP-AWD		\$ 2,500.00
23	NMP-PHH	7167-00898	00898	1998	DODGE	NSKL53	2B4GP24R9WR833435	VAN-CP-PAS	Gr Caravan	\$ 300.00
24	NMP-PHH	7167-03949	03949	2001	JEEPX	XJH74SPT	1J4FF48S61L606645	SUV-CP-4X4		\$ 2,950.00
25	NMP-PHH	7167-03948	03948	2001	JEEPX	XJH74SPT	1J4FF48S41L606661	SUV-CP-4X4		\$ 2,700.00
26	NMP-PHH	7167-03924	03924	2001	JEEPX	XJH74SPT	1J4FF48S41L606658	SUB 4X4		\$ 2,700.00
27	NMP-PHH	7167-03974	03974	2001	JEEPX	XJH74SPT	1J4FF48S51L617006	SUV-CP-4X4		\$ 2,000.00
28	NMP-PHH	7167-03958	03958	2001	JEEPX	XJH74SPT	1J4FF48S21L606643	SUV-CP-4X4		\$ 2,100.00
29	NMP-PHH	7167-03896	03896	2000	JEEPX	XJH74SE	1J4FF28S9YL256717	SUV-CP-4X4		\$ 2,100.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 141 of 163

NIMO - Auction Revenue

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Specifics and/or Mtd Equip	Sale Actual
30	NMP-PHH	7167-03829	03829	1998	JEEPX	XJL74SE	1J4FJ28S3WL268535	SUV-CP-4X4		\$ 1,100.00
31	NMP-PHH	7167-08655	08655	2005	DODGE	ND5L33	1D7HW22K9S5316946	PU-CP-4X4		\$ 3,700.00
32	NMP-PHH	7167-07483	07483	2004	DODGE	AN5E31	1D7HG12K14S720894	PU-CP-4X4	DAKOTA EXT	\$ 3,250.00
33	NMP-PHH	7167-07473	07473	2004	DODGE	AN5E31	1D7HG12K24S742984	PU-CP-4X4		\$ 3,250.00
34	NMP-PHH	7167-07409	07409	2003	DODGE	AN5E31	1D7HG12XX3S345095	PU-CP-4X4		\$ 3,300.00
35	NMP-PHH	7167-07424	07424	2003	DODGE	AN5E31	1D7HG12X83S345094	PU-CP-4X4		\$ 1,500.00
36	NMP-PHH	7167-07464	07464	2003	DODGE	AN5E31	1D7HG12X83S343734	PU-CP-4X4		\$ 2,400.00
37	NMP-PHH	7167-07478	07478	2003	DODGE	AN5E31	1D7HG12X33S343723	PU-CP-4X4		\$ 3,000.00
38	NMP-PHH	7167-07475	07475	2003	DODGE	AN5E31	1D7HG12X93S343726	PU-CP-4X4		\$ 2,850.00
39	NMP-PHH	7167-08742	08742	2005	DODGE	ND5L33	1D7HW22K85S327307	PU-CP-4X4		\$ 1,400.00
40	NMP-PHH	7167-08347	08347	2005	GMCXX	TL11005	1GTDL19X85B506024	VAN-CP-AWD		\$ 3,500.00
41	NMP-PHH	7167-07845	07845	2004	GMCXX	TL11005	1GTDL19X44B508873	VAN-CP-AWD		\$ 4,100.00
42	NMP-PHH	7167-07571	07571	2004	GMCXX	TL11005	1GTDL19X24B509113	VAN-CP-AWD	SAFARI CARGO	\$ 3,500.00
43	NMP-PHH	7167-07574	07574	2004	GMCXX	TL11005	1GTDL19X44B509226	VAN-CP-AWD		\$ 3,400.00
44	NMP-PHH	7167-07572	07572	2004	GMCXX	TL11005	1GTDL19X44B508985	VAN-CP-AWD		\$ 3,300.00
45	NMP-PHH	7167-07575	07575	2004	GMCXX	TL11005	1GTDL19X34B509086	VAN-CP-AWD		\$ 2,600.00
46	NMP-PHH	7167-07853	07853	2004	GMCXX	TL11005	1GTDL19X44B509310	VAN-CP-AWD		\$ 2,300.00
47	NMP-PHH	7167-01351	01351	2001	GMCXX	TL11005		VAN-CP-AWD		\$ 3,400.00
48	NMP-PHH	7167-01334	01334	2001	CHVRL	CL11005	1GCCL19W21B139624	VAN-CP-AWD		\$ 2,400.00
49	NMP-PHH	7167-01351	01351	2001	CHVRL	CL11005	1GCCL19W71B140042	VAN-CP-AWD		\$ 2,200.00
50	NMP-PHH	7167-01369	01369	2001	CHVRL	CL11005	1GCCL19W41B139012	VAN-CP-AWD		\$ 2,600.00
51	NMP-PHH	7167-01317	01317	2001	CHVRL	CL11005	1GCCL19W61B139567	VAN-CP-AWD		\$ 1,800.00
52	NMP-PHH	7167-01317	01322	2001	CHVRL	CL11005	1GCCL19W61B139674	VAN-CP-AWD		\$ 1,700.00
53	NMP-PHH	7167-01316	01316	2001	CHVRL	CL11005	1GCCL19WX1B139905	VAN-CP-AWD		\$ 1,100.00
54	NMP-PHH	7167-01100	01100	2000	CHVRL	CL11005	1GCCL19W5YB217808	VAN-CP-AWD	Astro-Cargo	\$ 3,900.00
55	NMP-PHH	7167-01153	01153	2000	CHVRL	CL11005	1GCCL19W1YB216283	VN-CP-AWD		\$ 3,100.00
56	NMP-PHH	7167-00749	00749	1998	CHVRL	CL11005	1GCCL19W2WB211171	VAN-CP-AWD		\$ 2,200.00
57	NMP-PHH	7167-08361	08361	2005	GMCXX	TL11005	1GTDL19X25B505810	VAN-CP-AWD		\$ 1,500.00
58	NMP-PHH	7167-01336	01336	2001	CHVRL	CL11005	1GCCL19W51B138760	VAN-CP-AWD		\$ 3,750.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 142 of 163

NIMO - Auction Revenue

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Specifics and/or Mtd Equip	Sale Actual
59	NMP-PHH	7167-01940	01940	1999	FORDX	F216	1FTNF21L2XEB42789	PU-HD-4X4		\$ 5,000.00
60	NMP-PHH	7167-01987	01987	1999	FORDX	F216	1FTNF21L6XEB40494	PU-HD-4X4		\$ 5,300.00
61	NMP-PHH	7167-01986	01986	1999	FORDX	F216	1FTNF21LXXEB50008	PU-HD-4X4	8'BOX SP	\$ 5,600
62	NMP-PHH	7167-01926	01926	1999	FORDX	F216	1FTNF21LXXEB40482	PU-HD-4X4		\$ 2,000
63	NMP-PHH	7167-01936	01936	1999	FORDX	F216	1FTNF21L6XEB40480	PU-HD-4X4		\$ 1,950
64	NMP-PHH	7167-01929	01929	1999	FORDX	F216	1FTNF21L8XEB40481	PU-HD-4X4	8'BOX SP	\$ 2,250
65	NMP-PHH	7167-01982	01982	1999	FORDX	F216	1FTNF21L2XEB40492	PU-HD-4X4		\$ 3,450
66	NMP-PHH	7167-01985	01985	1999	FORDX	F216	1FTNF21L4XEB40493	PU-HD-4X4		\$ 3,750
67	NMP-PHH	7167-01933	01933	1999	FORDX	F216	1FTNF21LXXEB40479	PU-HD-4X4	8'BOX FMW	\$ 2,750
68	NMP-PHH	7167-02306	02306	2000	DODGE	BR7L62	3B7KF26Z8YM216227	PU-HD-4X4	8'BOX SP	\$ 1,100
69	NMP-PHH	7167-02311	02311	2000	DODGE	BR7L62	3B7KF26Z5YM216413	PU-HD-4X4	8'BOX SP	\$ 3,100
70	NMP-PHH	7167-03296	03296	2001	DODGE	BR7L62	3B7KF26Z41M276320	PU-HD-4X4		\$ 2,600
71	NMP-PHH	7167-03431	03431	2001	DODGE	BR7L62	3B7KF26Z31M556648	PU-HD-4X4		\$ 3,500
72	NMP-PHH	7167-03268	03268	2001	DODGE	BR6L62	3B7KF26Z01M277206	PU-HD-4X4	8'BOX SP	\$ 3,500
73	NMP-PHH	7167-03403	03403	2001	DODGE	BR7L62	3B7KF26Z31M556651	PU-HD-4X4		\$ 3,400
74	NMP-PHH	7167-03439	03439	2001	DODGE	BR7L62	3B7KF26Z21M556639	PU-HD-4X4		\$ 3,600
75	NMP-PHH	7167-02324	02324	2000	DODGE	BR7L62	3B7KF26Z0YM216240	PU-HD-4X4	8'BOX SP	\$ 3,600
76	NMP-PHH	7167-03200	03200	2001	DODGE	BR7L62	3B7KF26Z11M276324	PU-HD-4X4		\$ 4,250
77	NMP-PHH	7167-03422	03422	2001	DODGE	BR7L62	3B7KF26Z21M556629	PU-HD-4X4		\$ 2,400
78	NMP-PHH	7167-03217	03217	2001	DODGE	BR7L62	3B7KF26Z21M277708	PU-HD-4X4	Ram - 2500	\$ 2,000
79	NMP-PHH	7167-02304	02304	2000	DODGE	BR7L62	3B7KF26Z1YM216232	PU-HD-4X4		\$ 1,350
80	NMP-PHH	7167-03124	03124	2001	DODGE	BR7L62	3B7KF26Z11M276825	PU-HD-4X4	Ram - 1500	\$ 2,700
81	NMP-PHH	7167-03455	03455	2001	DODGE	BR7L62	3B7KF26Z561253	PU-HD-4X4		\$ 2,000
82	NMP-PHH	7167-02331	02331	2000	DODGE	BR7L62	3B7KF26ZPYM222764	PU-HD-4X4		\$ 1,600
83	NMP-PHH	7167-03459	03459	2001	DODGE	BR7L62	3B7KF26Z21M561250	PU-HD-4X4		\$ 1,500
84	NMP-PHH	7167-03394	03394	2001	DODGE	BR7L62	3B7KF26Z11M554574	PU-HD-4X4		\$ 1,500
85	NMP-PHH	7167-03440	03440	2001	DODGE	BR7L62	3B7KF26Z01M556641	PU-HD-4X4		\$ 1,300
86	NMP-PHH	7167-03304	03304	2001	DODGE	BR7L62	3B7KF26Z81M276319	PU-HD-4X4		\$ 3,500
87	NMP-PHH	7167-03409	03409	2001	DODGE	BR7L62	3B7KF26Z01M556624	PU-HD-4X4		\$ 1,600

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 143 of 163

NIMO - Auction Revenue

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Specifics and/or Mtd Equip	Sale Actual
88	NMP-PHH	7167-03150	03150	2001	DODGE	BR7L62	3B7KF26Z61M277193	PU-HD-4X4	Ram - 1500	\$ 950
89	NMP-PHH	7167-03275	03275	2001	DODGE	BR6L62	1B7HF16Y61S751050	PU-LD-4X4	Ram - 1500	\$ 2,300
90	NMP-PHH	7167-03345	03345	2001	DODGE	BR6L62	1B7HF16Y11S252723	PU-LD-4X4	Ram - 1500	\$ 1,250
91	NMP-PHH	7167-02328	02328	2000	DODGE	BR6L62	1B7HF16Y3YS588626	PU-LD-4X4		\$ 1,600
92	NMP-PHH	7167-03368	03368	2001	DODGE	BR6L62	1B7HF16Y21S253301	PU-LD-4X4	Ram - 1500	\$ 2,200
93	NMP-PHH	7167-03364	03364	2001	DODGE	BR6L62	1B7HF16Y51S253311	PU-LD-4X4		\$ 2,200
94	NMP-PHH	7167-03065	03065	2001	DODGE	BR6L62	1B7HF16Y31S750261	PU-LD-4X4	Ram - 1500	\$ 1,200
95	NMP-PHH	7167-03193	03193	2001	DODGE	BR6L62	1B7HF16Y21S751868	PU-LD-4X4		\$ 1,300
96	NMP-PHH	7167-03365	03365	2001	DODGE	BR6L62	1B7HF16Y91S253313	PU-LD-4X4		\$ 1,300
97	NMP-PHH	7167-03146	03146	2001	DODGE	BR6L62	1B7HF16Y91S753116	PU-LD-4X4		\$ 1,500
98	NMP-PHH	7167-03380	03380	2001	DODGE	BR6L62	1B7HF16Y81S253318	PU-LD-4X4	Ram - 1500	\$ 1,600
99	NMP-PHH	7167-03374	03374	2001	DODGE	BR6L62	1B7HF16Y81S253299	PU-LD-4X4	Ram - 1500	\$ 1,800
100	NMP-PHH	7167-03349	03349	2001	DODGE	BR6L62	1B7HF16Y71S253682	PU-LD-4X4		\$ 1,800
101	NMP-PHH	7167-03271	03271	2001	DODGE	BR6L62	1B7HF16Y11S751053	PU-LD-4X4	Ram - 1500	\$ 1,350
102	NMP-PHH	7167-02334	02334	2001	DODGE	BR6L62	1B7HF16Y01S726886	PU-LD-4X4	Ram - 1500	\$ 950
103	NMP-PHH	7167-03367	03367	2001	DODGE	BR6L62	1B7HF16Y41S253302	PU-LD-4X4	Ram - 1500	\$ 1,800
104	NMP-PHH	7167-03378	03378	2001	DODGE	BR6L62	1B7HF16Y81S253304	PU-LD-4X4		\$ 1,350
105	NMP-PHH	7167-03450	03450	2001	DODGE	BR6L62	1B7HF16YX1S256110	PU-LD-4X4		\$ 1,350
106	NMP-PHH	7167-03351	03351	2001	DODGE	BR6L62	1B7HF16Y41S253316	PU-LD-4X4		\$ 1,300
107	NMP-PHH	7167-03343	03343	2001	DODGE	BR6L62	1B7HF16Y01S253300	PU-LD-4X4	Ram - 1500	\$ 1,250
108	NMP-PHH	7167-03213	03213	2001	DODGE	BR6L62	1B7HF16Y61S751873	PU-LD-4X4		\$ 1,700
109	NMP-PHH	7167-02329	02329	2000	DODGE	BR6L62	1B7HF16Y5YS588627	PU-LD-4X4	Ram - 1500	\$ 1,200
110	NMP-PHH	7167-03167	03167	2001	DODGE	BR6L62	1B7HF16Y51S753114	PU-LD-4X4	Ram - 1500	\$ 850
111	NMP-PHH	7167-03221	03221	2001	DODGE	BR6L62	1B7HF16Y11S753126	PU-LD-4X4	Ram - 1500	\$ 850
112	NMP-PHH	7167-02200	02200	2000	FORDX	X185	1FTRX18W9YNA19646	PU-LD-4X4	Styleside-Ext	\$ 2,850
113	NMP-PHH	7167-02081	02081	1998	FORDX	X185	1FTZX18W0WNC03337	PU-LD-4X4	6 1/2 BOX EXCB	\$ 2,600
114	NMP-PHH	7167-01992	01992	1998	FORDX	X185	2FTZX18W4WCA95195	PU-LD-4X4		\$ 1,850
115	NMP-PHH	7167-02073	02073	1998	FORDX	X185	2FTZX18W7WCA95210	PU-LD-4X4	Styleside-Ext	\$ 1,350
116	NMP-PHH	7167-01944	01944	1998	FORDX	F185	2FTZF1820WCA98028	PU-LD-4X4		\$ 2,100

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 144 of 163

NIMO - Auction Revenue

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Specifics and/or Mtd Equip	Sale Actual
117	NMP-PHH	7167-01937	01937	1998	FORDX	F185	2FTZF1822WCA98015	PU-LD-4X4		\$ 1,450
118	NMP-PHH	7167-01952	01952	1999	FORDX	F206	1FTNF20LXXEB16717	PU-HD	XL	\$ 3,250
119	NMP-PHH	7167-03145	03145	2001	DODGE	BR2L62	3B7KC26Z01M277828	PU-HD		\$ 1,100
120	NMP-PHH	7167-03142	03142	2001	DODGE	BR2L62	3B7KC26Z91M277827	PU-HD		\$ 1,250
121	NMP-PHH	7167-00171	00171	2001	DODGE	BR1L62	1B7HC16X51S766297	PU-LD		\$ 700
122	NMP-PHH	7167-01172	01172	2001	DODGE	BR1L62	1B7HC16X31S766296	PU-LD		\$ 1,100
123	NMP-PHH	7167-03448	03448	2001	DODGE	BR2L62	3B7KC26Z51M554974	PU-HD		\$ 2,700
124	NMP-PHH	7167-03140	03140	2001	DODGE	BR2L62	3B7KC26Z11M277823	PU-HD		\$ 800
125	NMP-PHH	7167-01034	01034	2000	FORDX	F175	1FTZF1729YNA23908	PU-LD		\$ 2,100
126	NMP-PHH	7167-01043	01043	2000	FORDX	F175	1FTZF1722YNA19778	PU-LD		\$ 2,100
127	NMP-PHH	7167-01029	01029	2000	FORDX	F175	2FTZF1729YCA06399	PU-LD	Styleside	\$ 1,900
128	NMP-PHH	7167-01037	01037	2000	FORDX	F175	1FTZF1723YNA23905	PU-LD		\$ 1,900
129	NMP-PHH	7167-00902	00902	1998	FORDX	F175	2FTZF1727WCB13416	PU-LD		\$ 1,500
130	NMP-PHH	7167-00772	00772	1998	FORDX	F175	2FTZF1720WCB03634	PU-LD		\$ 1,800
131	NMP-PHH	7167-07532	07532	2003	DODGE	AB3L12	2D7KB31Z83K526337	VAN-HD		\$ 6,250
132	NMP-PHH	7167-01832	01832	2001	DODGE	AB3L12	2B7KB31YX1K545650	VAN-HD		\$ 2,000
133	NMP-PHH	7167-01175	01175	2000	DODGE	AB3L12	2B7KB31Y3YK165723	VAN-HD	Ram - Cargo	\$ 3,400
134	NMP-PHH	7167-01199	01199	2000	DODGE	AB1L11	2B7HB11X3YK167686	VAN-LD	Ram - Cargo	\$ 2,000
135	NMP-PHH	71657-01193	01193	2000	DODGE	AB1L11		VAN-LD		\$ 2,400
136	NMP-PHH	7167-01054	01054	1999	DODGE	AB1L11	2B7HB11X5YK106355	VAN-LD		\$ 2,000
137	NMP-PHH	7167-01052	01052	1999	DODGE	AB1L11	2B7HB11X9YK106357	VAN-LD	Ram - Cargo	\$ 1,200
138	NMP-PHH	7167-00943	00943	1999	DODGE	AB1L11	2B7HB11X9XK572286	VN-LD		\$ 3,950
139	NMP-PHH	7168-03520	03520	2000	FORDX	F476	1FDXF47F2YEA88509	UT-LD-4X4	Mtc Trk	\$ 13,750
140	NMP-PHH	7168-03580	03580	1997	FORDX	F476	3FELF47F4VMA18459	GS CONST LD CMPR		\$ 4,500
141	NMP-PHH	7168-03543	03543	2000	DODGE	BR8L63ST	3B6MF366XYM226539	MTC TRK LD		\$ 7,900
142	NMP-PHH	7168-03633	03633	1998	CHVRL	CG31503	1GBJG31RXW1037658	UT-LD	Mtc Trk	\$ 850
143	NMP-PHH	7168-03553	03553	1999	FORDX	F466	1FDXF46FYEA92843	WALKIN-VAN		\$ 14,250
144	NMP-PHH	7168-04000	04000	1996	INTHR		1652 1HTMGABL1TH620049	WALK IN VAN-16		\$ 3,100
145	NMP-PHH	7168-04039	04039	1996	INTHR		1652 1HTMGABL5TH302547	WALK IN VAN-16		\$ 4,600

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 145 of 163

NIMO - Auction Revenue

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Specifics and/or Mtd Equip	Sale Actual
146	NMP-PHH	7168-04040	04040	1996	INTHR		1652 1HTMGABL7TH302548	WALK IN VAN-16		\$ 3,900
147	NMP-PHH	7168-03729	03729	2001	FORDX	F476	1FDXF47F61ED60050	STK-LD-4X4		\$ 11,250
148	NMP-PHH	7168-03684	03684	2000	FORDX	F476	1FDXF47F1YEE26160	STK-LD-4X4		\$ 11,250
149	NMP-PHH	7168-03652	03652	1999	FORDX	F476	1FDXF47F4XEE74508	STK-LD-4X4		\$ 7,750
150	NMP-PHH	7168-04898	04898	1998	CHVRL	CC7H042	1GBM7H1JXWJ106191	UT-HD	Sta Mtc HD	\$ 5,600
151	NMP-PHH	7168-03700	03700	2001	FORDX	F466	1FDXF46F81EB66105	DU-LD		\$ 10,750
152	NMP-PHH	7168-03555	03555	2001	FORDX	F466	1FDXF46F21ED15463	DU-LD		\$ 11,000
153	NMP-PHH	7168-04978	04978	1997	FORDX	LT9501	1FDZW96K4WVA09438	STK-HD-6X4-CRN-K Palfngr	PK26000A	\$ 17,250
154	NMP-PHH	7168-06086	06086	1993	KNWRT	T800T	1XKDDB0XXPJ597245	TRCTR-HD-CRN-KN Palfngr	PK22000	\$ 17,000
155	NMP-PHH	7168-06092	06092	1997	FRGHT	FLD120SD	2FUYFXB6VA830874	TRCTR-HD-CRN-KN FL Fassi	F240.24	\$ 20,500
156	NMP-PHH	7168-06089	06089	1996	FRGHT	FLD120SD	2FUYFXB7TA859183	TRCTR-HD-CRN-KN FL Fassi	F300.24	\$ 21,250
157	NMP-PHH	7168-06081	06081	1991	KNWRT	T800T	1XKDDB0X1MJ557647	TRCTR-HD		\$ 11,750
158	NMP-PHH	7168-04892	04892	1994	CHVRL	CC7H042	1GBM7H1J1RJ102485	STK-HD-CRN-KNLB Chev	NTNCR 337B	\$ 8,500
159	NMP-PHH	7168-4930	04930	1994	CHVRL	CC7H042	1GBM7H1J9RJ102458	UT-HD-CRN-KNLBM Palfngr	PK14500B	\$ 11,000
160	NMP-PHH	7168-04855	04855	1994	CHVRL	CC7H042	1GBM7H1J5RJ106328	UT-HD-CRN-KNLBM Palfngr	PK14500B	\$ 9,000
161	NMP-PHH	7168-04851	04851	1994	CHVRL	CC7H042	1GBM7H1J7RJ102393	UT-HD-COMP	Cnstr Trk Plfng PK58	\$ 7,250
162	NMP-PHH	7168-04002	04002	1995	CHVRL	CC7H042	1GBM7H1J7SJ103775	STK-HD-CRN-KNLB		\$ 5,500
163	NMP-PHH	7168-04037	04037	1995	CHVRL	CC7H042	1GBM7H1J2SJ104025	STK-HD-CRN-KNLB		\$ 5,500
164	NMP-PHH	7168-04847	04847	1992	INTHR	5070 4X4	2HTTEA2R2NC057030	DIG-PRS-4X4	Altec CH7	\$ 17,000
165	NMP-PHH	7168-04927	04927	1998	FRGHT	FL80-4X4	1FV2JJB3WH88042	DIG-FB-4X4	Altec D947BR	\$ 12,750
166	NMP-PHH	7168-04705	04705	2001	CHVRL	CC7H042	1GBM7H1C91J504731	AER-ML5	Altec LRV 56 50 TR	\$ 19,000
167	NMP-PHH	7168-04613	04613	1999	CHVRL	CC7H042	1GBM7H1C0XJ107370	AER-ML5	Altec LR III 55' TR	\$ 22,000
168	NMP-PHH	7168-04626	04626	2000	FRGHT	FL80-6X6	1FVTJJB2YHG67963	AER-MH6-6X6	Posi-plus 60-100 Elev	\$ 35,000
169	NMP-PHH	7168-04575	04575	1999	CHVRL	CC7H042	1GBM7H1C5XJ107381	AER-MH4	Altec AN652 40-55 N	\$ 4,950
170	NMP-PHH	7168-04275	04275	1997	CHVRL	CC7H042	1GBM7H1J2VJ111299	AER-MH4	Altec AN652 50 MH	\$ 4,400
171	NMP-PHH	7168-04257	04257	1997	CHVRL	CC7H042	1GBM7H1J9VJ111302	AER-MH4	Altec AN652 50 MH	\$ 4,400
172	NMP-PHH	7168-04253	04253	1997	CHVRL	CC7H042	1GBM7H1J2VJ111058	AER-MH4	Altec AN652 50 MH	\$ 4,250
173	NMP-PHH	7168-04696	04696	2001	CHVRL	CC7H042	1GBM7H1C21J506305	AER-MH4	Altec AN652	\$ 2,500
174	NMP-PHH	7168-05485	05485	1992	SHRRL	PT-2766	123WM1414N1T20092	TRL-PLLR-TN		\$ 4,500

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 146 of 163

NIMO - Auction Revenue

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Specifics and/or Mtd Equip	Sale Actual
175	NMP-PHH	7168-05355	05355	1990	SHRRL	PT-2766-B	123WM1415L1T20017	TRL-PLLR-TN		\$ 6,300
176	NMP-PHH	7168-05793	05793	1986	LTHSR	6 TON	TH0625	TRL-PLLR-TN		\$ 4,800
177	NMP-PHH	7168-06760	06760	2001	CASEX	580M	JJG0307647	BACKHOE-4X4		\$ 21,750
178	NMP-PHH	7168-06687	06687	2000	CASEX	580L	JJG0304835	BACKHOE-4X4		\$ 17,250
179	NMP-PHH	7168-06689	06689	2000	CASEX	580L	JJG0249526	BACKHOE-4X4		\$ 16,750
180	NMP-PHH	7168-06718	06718	2000	CASEX	580L	JJG0249530	BACKHOE-4X4		\$ 18,500
181	NMP-PHH	7168-06669	06669	1999	CASEX	580L	JJG0244343	BACKHOE-4X4		\$ 15,750
182	NMP-PHH	7168-06351	06351	1993	JHNDR	655B	T06068T427067	DOZER		\$ 19,500
183	NMP-PHH	7168-06913	06913	1987	GOTRC	GT300		7/5/1944 ATV-MD		\$ 9,500
184	NMP-PHH	7168-06895	06895	1992	GROVE	RT528		76335 CRANE-HD		\$ 50,000
185	NMP-PHH	7168-06491	06491	1980	YALEX	GP50RS080		317818 FORK-CONV		\$ 2,800
186	NMP-PHH	7168-06553	06553	1992	YALEX	ERC040A		533075 FORK-CONV		\$ 800
187	NMP-PHH	7168-06579	06579	1997	ADVNC	3800B		1175370 SWEEPER		\$ 250
188	NMP-PHH	7168-05648	05648	1996	GRTDN	GPE-345-75	1GRDM903XTM034602	TRL-FLAT		\$ 5,750
189	NMP-PHH	7168-05552	05552	1993	TRLMB	F71T	1PTF71TJ1P9013426	TRL-FLAT		\$ 3,450
190	NMP-PHH	7168-05786	05786	1997	INTST	20DTA	1JKDTA203VA100173	TRL-TAG		\$ 900
191	NMP-PHH	7168-05723	05723	1997	INTST	20DTA	1JKDTA209VA100159	TRL-TAG		\$ 600
192	NMP-PHH	7168-05721	05721	1997	INTST	20DTA	1JKDTA206VA100166	TRL-TAG		\$ 1,000
193	NMP-PHH	7168-05711	05711	1997	INTST	20DTA	1JKDTA204VA100179	TRL-TAG		\$ 2,500
194	NMP-PHH	7168-05725	05725	1997	INTST	20DTA	1JKDTA208VA100153	TRL-TAG		\$ 1,000
195	NMP-PHH	7168-05736	05736	1997	INTST	20DTA	1JKDTA201VA100169	TRL-TAG		\$ 1,000
196	NMP-PHH	7168-05714	05714	1997	INTST	20DTA	1JKDTA20XVA100154	TRL-TAG		\$ 1,000
197	NMP-PHH	7168-05742	05742	1997	INTST	20DTA	1JKDTA204VA100182	TRL-TAG		\$ 1,000
198	NMP-PHH	7168-05634	05634	1995	DYNAW	20TALT	19K61AEX9S1X32481	TRL-TAG		\$ 2,250
199	NMP-PHH	7168-05696	05696	1996	TRITN	LT8	4TCSS108XTA068144	TRL-UTILITY		\$ 6,500
200	NMP-PHH	7168-05448	05448	1991	SAUBR		1539 1F9UZ2326MV048551	TRL-3REEL		\$ 1,600
201	NMP-PHH	7168-05284	05284	1988	SAUBR		1530 1F9RE1829HV048103	TRL-3REEL		\$ 400
202	NMP-PHH	7168-05666	05666	1995	SAUBR	4502-B1	1F9UZ0913SV048250	TRL-1REEL		\$ 400
203	NMP-PHH	7168-05504	05504	1993	SAUBR	4500	1F9UZ2617NV048742	TRL-POLE		\$ 500

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 147 of 163

NIMO - Auction Revenue

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Specifics and/or Mtd Equip	Sale Actual
204	NGS-PHH	1581-08417	08417	2005	DODGE	ND5L33	1D7HW22K15S262431	PU-CP-4X4		\$ 3,100
205	NGS-PHH	1581-00323	00323	2000	FORDX	W477	1FDXW47F3YEC99167	STK-LD-4X4		\$ 13,500
206	NGS-PHH	1581-00322	00322	2000	FORDX	W477	1FDXW47F1YEC99166	STK-LD-4X4	F450 Crew Chassis	\$ 12,500
	NG - Owned					(1) Pallet of Tail Gates				\$ 1,150
	NG - Owned					Start All, Tire & Bumper				\$ 300
	NG - Owned					(1) Crate Tail Gates				\$ 1,050
	NG - Owned					Snap On Engine Analyzer & Ammco Portable Alignment Tester				\$ 25
	NG - Owned					(3) Honda 2500 Watt Generators				\$ 150
	NG - Owned					Fisher Minute Mount Snow Plow				\$ 1,000
	NG - Owned					Fisher Minute Mount Snow Plow				\$ 1,000
	NG - Owned					Fisher Minute Mount Snow Plow				\$ 1,100
	NG - Owned					Fisher Minute Mount Snow Plow				\$ 800
	NG - Owned					Fisher Minute Mount Snow Plow				\$ 1,000
	NG - Owned					Diamond Snow Plow				\$ 75
	NG - Owned					Weather Guard Tool Box				\$ 175
	NG - Owned					(4) Diesel Pumps				\$ 65
	NG - Owned					(2) Gas Boy Dispensers				\$ 5
	NG - Owned					Engine Stand				\$ 50
	NG - Owned					Misc Rims & Tires				\$ 5
\$ 937,850										

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 148 of 163

NATIONAL GRID FLEET SURPLUS VEHICLE & EQUIPMENT AUCTION SALE - AUC97 - NOVEMBER 22, 2008 AT ROME, N.Y.

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Mtd Equip or problems	Actual Sale Amt
1	NMP	7167-07600	07600	2003	TOYOTA	PRIUS 1222A	JT2BK12U730085358	CAR-CP-SDN	\$	8,000
2	NMP	7167-09575	09575	2006	CHRYSLER	SEBRING	1C3EL56RX6N248966	CAR-SDN	\$	4,100
3	NMP	7167-09574	09574	2006	CHRYSLER	SEBRING	1C3EL56R86N248965	CAR-SDN	\$	4,500
4	NMP	7167-09573	09573	2006	CHRYSLER	SEBRING	1C3EL56R66N248964	CAR-SDN	\$	4,000
5	NMP	7167-09567	09567	2006	CHRYSLER	SEBRING	1C3EL56R06N248958	CAR-SDN	\$	5,700
6	NMP	7167-09566	09566	2006	CHRYSLER	SEBRING	1C3EL56R96N248957	CAR-SDN	\$	4,200
7	NMP	7167-08886	08886	2005	CHRYSLER	SEBRING	1C3EL56R25N663911	CAR-SDN	\$	3,900
8	NMP	7167-08883	08883	2005	CHRYSLER	SEBRING	1C3EL56R85N663914	CAR-SDN	\$	3,900
9	NMP	7167-09448	09448	2005	DODGE	STRATUS	1B3EL46R95N690921	CAR-SDN	\$	3,700
10	NMP	7167-03888	03888	2000	JEEP	XJL74SE	1J4FF28S5YL256696	SUV-CP-4X4	\$	1,850
11	NMP	7167-07843	07843	2004	GMC	TL11005	1GTDL19X84B508998	VAN-CP-AWD	\$	2,000
12	NMP	7167-07485	07485	2003	GMC	TL11005SL	1GTDL19X73B515455	VAN-CP-AWD	\$	900
13	NMP	7167-07451	07451	2003	GMC	TL11005SL	1GTDL19X23B515556	VAN-CP-AWD	\$	800
14	NMP	7167-07487	07487	2003	GMC	TL11005SL	1GTDL19X33B515405	VAN-CP-AWD	\$	1,200
15	NMP	7167-01304	01304	2001	CHRYSLER	CL11005	1GCDDL19W21B138716	VAN-CP-AWD	\$	1,300
16	NMP	7167-01309	01309	2001	CHRYSLER	CL11005	1GCDDL19W81B139515	VAN-CP-AWD	\$	1,400
17	NMP	7167-01301	01301	2001	CHRYSLER	CL11005	1GCDDL19W71B139182	VAN-CP-AWD	\$	1,100
18	NMP	7167-01298	01298	2001	CHRYSLER	CL11005	1GCDDL19W31B137607	VAN-CP-AWD	\$	850
19	NMP	7167-01831	01831	2001	CHRYSLER	CL11005	1GCDDL19W11B142319	VAN-HD	\$	800
20	NMP	7167-01320	01320	2001	CHRYSLER	CL11005	1GCDDL19W41B139995	VAN-CP-AWD	\$	500
21	NMP	7167-01329	01329	2001	CHRYSLER	CL11005	1GCDDL19W11B139680	VAN-CP-AWD	\$	500
22	NMP	7167-01143	01143	2000	CHRYSLER	CL11005	1GCDDL19W4YB217265	VAN-CP-AWD	\$	2,500
23	NMP	7167-01061	01061	2000	CHRYSLER	CL11005	1GCDDL19W5YB138347	VAN-CP-AWD	\$	900
24	NMP	7167-01348	01348	2001	CHRYSLER	CL11005	1GCDDL19W11B139985	VAN-CP-AWD	\$	1,600
25	NMP	7167-01833	01833	2001	GMC	TL11005SL	1GTDL19W11B511650	VAN-CP-AWD	\$	1,500
26	NMP	7167-01149	01149	2000	CHRYSLER	CL11005	1GCDDL19W8YB215468	VAN-CP-AWD	\$	2,400
27	NMP	7167-01154	01154	2000	CHRYSLER	CL11005	1GCDDL19W3YB216561	VAN-CP-AWD	\$	1,700
28	NMP	7167-01113	01113	2000	CHRYSLER	CL11005	1GCDDL19W9YB217794	VAN-CP-AWD	\$	1,900
29	NMP	7167-01161	01161	2000	CHRYSLER	CL11005	1GCDDL19W8YB218354	VAN-CP-AWD	\$	1,900
30	NMP	7167-01097	01097	2000	CHRYSLER	CL11005	1GCDDL19W2YB215384	VAN-CP-AWD	\$	1,900
31	NMP	7167-01059	01059	2000	CHRYSLER	CL11005	1GCDDL19W6YB138051	VAN-CP-AWD	\$	1,900
32	NMP	7167-01058	01058	2000	CHRYSLER	CL11005	1GCDDL19W2YB138290	VAN-CP-AWD	\$	1,700
33	NMP	7167-01147	01147	2000	CHRYSLER	CL11005	1GCDDL19WXYB216511	VAN-CP-AWD	\$	1,050
34	NMP	7167-01060	01060	2000	CHRYSLER	CL11005	1GCDDL19W4YB137898	VAN-CP-AWD	\$	2,200
35	NMP	7167-01151	01151	1999	DODGE	AB1L11	2B7HB11X0YK106358	VAN-LD	\$	1,800

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 149 of 163

NATIONAL GRID FLEET SURPLUS VEHICLE & EQUIPMENT AUCTION SALE - AUC97 - NOVEMBER 22, 2008 AT ROME, N.Y.

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Mtd Equip or problems	Actual Sale Amt
36	NMP	7167-00777	00777	1998	CHVRL	CL11005	1GCDL19W3WB198995	VAN-CP-AWD	\$	650
37	NMP	7167-00778	00778	1998	CHVRL	CL11005	1GCDL19W5WB198934	VAN-CP-AWD	\$	500
38	NMP	7167-01023	01023	1999	DODGE	NSKL53	2B4GP24R1XR468363	VAN-CP-AWD	\$	1,150
39	NMP	7167-07671	07671	2004	DODGE	AN5E31	1D7HG12K44S746387	PU-CP-4X4	\$	2,300
40	NMP	7167-07475	07475	2003	DODGE	AN5E31	1D7HG12X93X343726	PU-CP-4X4	\$	1,900
41	NMP	7167-07476	07476	2003	DODGE	AN5E31	1D7HG12X43S381994	PU-CP-4X4	\$	2,000
42	NMP	7167-07467	07467	2003	DODGE	AN5E31	1D7HG12X83S343717	PU-CP-4X4	\$	2,200
43	NMP	7167-07456	07456	2003	DODGE	AN5E31	1D7HG12X83S343720	PU-CP-4X4	\$	1,750
44	NMP	7167-07742	07742	2004	DODGE	DR7L41	1D7KU28D64J255595	PU-HD-4X4	\$	5,200
45	NMP	7167-02298	02298	2000	FORDX	X216	1FTNX21L2YEA43615	PU-HD-4X4	\$	2,950
46	NMP	7167-02065	02065	1999	FORDX	X216	1FTNX21L0XEB40469	PU-HD-4X4	\$	4,500
47	NMP	7167-01989	01989	1999	FORDX	F216	1FTNF21L1XEB50009	PU-HD-4X4	\$	4,000
48	NMP	7167-02018	02018	1999	FORDX	F216	1FTNF21L2XEB40489	PU-HD-4X4	\$	3,500
49	NMP	7167-02309	02309	2000	DODGE	BR7L62	3B7KF26Z1YM216411	PU-HD-4X4	\$	3,800
50	NMP	7167-02315	02315	2000	DODGE	BR7L62	3B7KF26Z1YM216246	PU-HD-4X4	\$	4,200
51	NMP	7167-03395	03395	2001	DODGE	BR7L62	3B7KF26Z61M556627	PU-HD-4X4	\$	4,200
52	NMP	7167-03460	03460	2001	DODGE	BR7L62	3B7KF26Z71M561254	PU-HD-4X4	\$	4,500
53	NMP	7167-03118	03118	2001	DODGE	BR7L62	3B7KF26Z1M276824	PU-HD-4X4	\$	1,600
54	NMP	7167-03452	03452	2001	DODGE	BR7L62	3B7KF26Z11M561251	PU-HD-4X4	\$	2,750
55	NMP	7167-03099	03099	2001	DODGE	BR7L62	3B7KF26Z61M276822	PU-HD-4X4	\$	1,550
56	NMP	7167-03096	03096	2001	DODGE	BR7L62	3B7KF26Z41M276818	PU-HD-4X4	\$	1,700
57	NMP	7167-03233	03233	2001	DODGE	BR7L62	3B7KF26Z81M277714	PU-HD-4X4	\$	1,800
58	NMP	7167-03389	03389	2001	DODGE	BR7L62	3B7KF26Z51M556621	PU-HD-4X4	\$	900
59	NMP	7167-03434	03434	2001	DODGE	BR7L62	3B7KF26Z21M556656	PU-HD-4X4	\$	2,500
60	NMP	7167-03116	03116	2001	DODGE	BR7L62	3B7KF26Z81M276823	PU-HD-4X4	\$	2,400
61	NMP	7167-03160	03160	2001	DODGE	BR7L62	3B7KF26Z11M277201	PU-HD-4X4	\$	600
62	NMP	7167-03161	03161	2001	DODGE	BR7L62	3B7KF26Z31M277202	PU-HD-4X4	\$	1,750
63	NMP	7167-03400	03400	2001	DODGE	BR7L62	3B7KF26Z31M556617	PU-HD-4X4	\$	1,500
64	NMP	7167-03388	03388	2001	DODGE	BR7L62	3B7KF26Z61M554571	PU-HD-4X4	\$	1,500
65	NMP	7167-03424	03424	2001	DODGE	BR7L62	3B7KF26Z1M556663	PU-HD-4X4	\$	1,500
66	NMP	7167-02316	02316	2000	DODGE	BR7L62	3B7KF26Z6YM216243	PU-HD-4X4	\$	2,000
67	NMP	7167-02305	02305	2000	DODGE	BR7L62	3B7KF26Z3YM216233	PU-HD-4X4	\$	1,250
68	NMP	7167-02239	02239	2000	DODGE	BR6L62	1B7HF16Y8YS571627	PU-LD-4X4	\$	2,600
69	NMP	7167-03342	03342	2001	DODGE	BR6L62	1B7HF16Y11S253306	PU-LD-4X4	\$	2,400
70	NMP	7167-03210	03210	2001	DODGE	BR6L62	1B7HF16Y41S751872	PU-LD-4X4	\$	2,100

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 505 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 150 of 163

NATIONAL GRID FLEET SURPLUS VEHICLE & EQUIPMENT AUCTION SALE - AUC97 - NOVEMBER 22, 2008 AT ROME, N.Y.

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Mtd Equip or problems	Actual Sale Amt
71	NMP	7167-03222	03222	2001	DODGE	BR6L62	1B7HF16Y31S753127	PU-LD-4X4		\$ 1,750
72	NMP	7167-08695	08695	2005	DODGE	ND5L33	1D7HW22K65S327242	PU-CP-4X4	CASUALTY	\$ 1,550
73	NMP	7167-01009	01009	1999	DODGE	AB3L12	2B7KB31Y4XK576885	VAN-HD		\$ 1,400
74	NMP	7167-02208	02208	2000	FORDX	X185	1FTRX18W0YNA19650	PU-LD-4X4		\$ 2,550
75	NMP	7167-02207	02207	2000	FORDX	X185	1FTRX18W4YNA19649	PU-LD-4X4		\$ 2,550
76	NMP	7167-02089	02089	1998	FORDX	X185	2FTZX18W8WCA94874	PU-LD-4X4		\$ 2,300
77	NMP	7167-02005	02005	1998	FORDX	X185	2FTZX18W8WCA95202	PU-LD-4X4		\$ 1,900
78	NMP	7167-01943	01943	1998	FORDX	F185	2FTZF1829WCA98027	PU-LD-4X4	TRNSM SLIPS	\$ 600
79	NMP	7167-03141	03141	2001	DODGE	BR2L62	3B7KC26Z71M277678	PU-HD		\$ 700
80	NMP	7167-01096	01096	2001	DODGE	BR1L62	1B7HC16X61S766292	PU-LD		\$ 1,100
81	NMP	7167-01035	01035	2000	FORDX	F175	1FTZF1727YNA23907	PU-LD	e	\$ 1,900
82	NMP	7167-01030	01030	2000	FORDX	F175	2FTZF1727YCA06398	PU-LD		\$ 600
83	NMP	7167-01169	01169	2000	DODGE	AB3L12	2B7KB31Y5YK165724	VAN-HD		\$ 1,450
84	NMP	7167-01176	01176	2000	DODGE	AB3L12	2B7KB31Y5YK174956	VAN-HD		\$ 1,600
85	NMP	7167-01157	01157	2000	DODGE	AB 3L12	2B7KB31Y0YK165727	VAN-HD		\$ 1,400
86	NMP	7167-01007	01007	1999	DODGE	AB3L12	2B7KB31Y4XK576904	VAN-HD		\$ 1,400
87	NMP	7167-01006	01006	1999	DODGE	AB3L12	2B7KB31Y2XK576903	VAN-HD		\$ 1,600
88	NMP	7167-00999	00999	1999	DODGE	AB3L12	2B7KB31Y5XK576894	VAN-HD		\$ 1,900
89	NMP	7167-01018	01018	1999	DODGE	AB3L12	2B7KB31Y4XK576899	VAN-HD		\$ 1,300
90	NMP	7167-01051	01051	1999	DODGE	AB1L11	2B7HB11X0YK106358	VAN-LD		\$ 1,500
91	NMP	7167-01391	01391	2001	DODGE	AB1L11	2B7HB11X81K532272	VAN-LD		\$ 1,100
92	NMP	7167-01379	01379	2001	DODGE	AB1L11	2B7HB11X71K532277	VAN-LD		\$ 550
93	NMP	7167-01463	01463	2001	DODGE	AB1L11	2B7HB11XX1K532273	VAN-LD		\$ 550
94	NMP	7167-01392	01392	2001	DODGE	AB1L11	2B7HB11X41K532267	VAN-LD		\$ 750
95	NMP	7167-01457	01457	2001	DODGE	AB1L11	2B7HB11X11K532274	VAN-LD		\$ 850
96	NMP	7167-01204	01204	2000	DODGE	AB1L11	2B7HB11X0YK167662	VAN-LD		\$ 850
97	NMP	7167-01202	01202	2000	DODGE	AB1L11	2B7HB11X1YK162714	VAN-LD		\$ 500
98	NMP	7167-00952	00952	1999	DODGE	AB1L11	2B7HB11X4XK572308	VAN-LD		\$ 1,000
99	NMP	7167-00983	00983	1999	DODGE	AB1L11	2B7HB11X1XK572881	VAN-LD		\$ 1,050
100	NMP	7167-00972	00972	1999	DODGE	AB1L11	2B7HB11X8XK572330	VAN-LD		\$ 1,050
101	NMP	7167-00798	00798	1998	DODGE	AB1L11	2B7HB11Y7WK152078	VAN-LD		\$ 650
102	NMP	7168-03714	03714	2001	FORDX	F476	1FDXF47FX1ED15449	STK-LD-4X4		\$ 6,300
103	NMP	7168-03681	03681	2000	FORDX	F476	1FDXF47F8YED51120	UT-LD-4X4		\$ 7,900
104	NMP	7168-03646	03646	1999	FORDX	F466	1FDXF46FXXE50030	UT-LD		\$ 5,700
105	NMP	7168-03661	03661	1999	FORDX	F476	1FDXF47F8XEE74494	STK-LD-4X4		\$ 4,600

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 151 of 163

NATIONAL GRID FLEET SURPLUS VEHICLE & EQUIPMENT AUCTION SALE - AUC97 - NOVEMBER 22, 2008 AT ROME, N.Y.

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Mtd Equip or problems	Actual Sale Amt
106	NMP	7168-04065	04065	1998	CHVRL	CC6H042	1GBK6H1C7XJ103424	STK-MD W/COMPR		\$ 16,500
107	NMP	7168-10433	10433	2008	FORDX	F56660A	1FDAF56R88EB07717	AER-LD	Altec AT37G	\$ 15,500
108	NMP	7168-04654	04654	2001	CHVRL	CC7H042	1GBM7H1C81J504588	AER-ML5	LRV55	\$ 15,000
109	NMP	7168-04365	04365	1998	FRGHT	FL70-4X4	1FV2HJBA4WH888036	AER-MH4-4X4	AN652	\$ 8,000
110	NMP	7168-04612	04612	1999	CHVRL	CC7H042	1GBP7H1C3XJ108199	AER-MH5	ALTEC AM855	\$ 1,000
111	NMP	7168-04999	04999	2000	FRGHT	FL80-4X4	1FV2JBB7YHF20078	DIG-FB -4X4	ALTEC D947BR	\$ 15,000
112	NMP	7168-04880	04880	1998	FRGHT	FL70-4X4	1FV2HJBA3WH888030	DIG-FB -4X4	ALTEC D845BR	\$ 16,000
113	NMP	7168-05052	05052	2000	STRLG	LT9511	2FZNEXYB1YAB53093	ROC-DRL-6X4		\$ 65,000
114	NMP	7168-04838	04838	1990	INTHR	5070 6X6	2HTTNGBR5LC030369	DIG-PRES-6X6		\$ 39,500
115	NMP	7168-05359	05359	1990	SHRRL	PT-2766-B	123WM1415L1T20020	TRL-PLLR/TN		\$ 2,500
116	NMP	7168-06173	06173	1997	INGRN	P185WJD	270755UKH327	TRL-AIR-CMP		\$ 3,450
117	NMP	7168-06628	06628	1997	KUBOTA	B21	51166	TRCTR-UTILITY		\$ 11,500
118	NMP	7168-06791	06791	2001	CASEX	580M	JJG0307649	BACKHOE-4X4		\$ 22,000
119	NMP	7168-06798	06798	2001	CASEX	580M	JJG0307694	BACKHOE-4X4		\$ 22,000
120	NMP	7168-06804	06804	2001	CASEX	580M	JJG0307735	BACKHOE-4X4		\$ 22,000
121	NMP	7168-06767	06767	2001	CASEX	580M	JJG03070601	BACKHOE-4X4		\$ 22,000
122	NMP	7168-06756	06756	2001	CASEX	580M	JJG0307801	BACKHOE-4X4		\$ 19,500
123	NMP	7168-06792	06792	2001	CASEX	580M	JJG0307696	BACKHOE-4X4		\$ 22,500
124	NMP	7168-06807	06807	2001	CASEX	580M	JJG0307687	BACKHOE-4X4		\$ 20,000
125	NMP	7168-06805	06805	2001	CASEX	580M	JJG0307681	BACKHOE-4X4		\$ 20,000
126	NMP	7168-06799	06799	2001	CASEX	580M	JJG0307784	BACKHOE-4X4		\$ 19,500
127	NMP	7168-06758	06758	2001	CASEX	580M	JJG0307698	BACKHOE-4X4		\$ 18,500
128	NMP	7168-06770	06770	2001	CASEX	580M	JJG0307728	BACKHOE-4X4		\$ 19,000
129	NMP	7168-06778	06778	2001	CASEX	580M	JJG0307685	BACKHOE-4X4		\$ 21,500
130	NMP	7168-06774	06774	2001	CASEX	580M	JJG030599	BACKHOE-4X4		\$ 18,000
131	NMP	7168-06764	06764	2001	CASEX	580M	JJG0307683	BACKHOE-4X4		\$ 19,000
132	NMP	7168-06757	06757	2001	CASEX	580M	JJG0307587	BACKHOE-4X4		\$ 18,500
133	NMP	7168-06755	06755	2001	CASEX	580M	JJG0307672	BACKHOE-4X4		\$ 18,000
134	NMP	7168-06749	06749	2001	CASEX	580M	JJG0307757	BACKHOE-4X4		\$ 22,000
135	NMP	7168-06788	06788	2001	CASEX	580M	JJG0307751	BACKHOE-4X4		\$ 22,000
136	NMP	7168-06789	06789	2001	CASEX	580M	JJG0308337	BACKHOE-4X4		\$ 22,000
137	NMP	7168-06773	06773	2001	CASEX	580M	JJG0307690	BACKHOE-4X4		\$ 20,000
138	NMP	7168-06736	06736	2000	CASEX	580L	JJG0304893	BACKHOE-4X4		\$ 19,500
139	NMP	7168-06734	06734	2000	CASEX	580L	JJG0249486	BACKHOE-4X4		\$ 19,500
140	NMP	7168-06683	06683	2000	CASEX	580L	JJG0249534	BACKHOE-4X4		\$ 19,000

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 152 of 163

NATIONAL GRID FLEET SURPLUS VEHICLE & EQUIPMENT AUCTION SALE - AUC97 - NOVEMBER 22, 2008 AT ROME, N.Y.

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Mtd Equip or problems	Actual Sale Amt
141	NMP	7168-06700	06700	2000	CASEX	580L	JJG0249541	BACKHOE-4X4		\$ 15,500
142	NMP	7168-06739	06739	2000	CASEX	580L	JJG0305484	BACKHOE-4X4		\$ 16,000
143	NMP	7168-06737	06737	2000	CASEX	580L	JJG0249524	BACKHOE-4X4	DAM BY FIRE	\$ 8,000
144	NMP	7168-06699	06699	2000	CASEX	580L	JJG0249518	BACKHOE-4X4		\$ 8,000
145	NMP	7168-06682	06682	2000	CASEX	580L	JJG0249466	BACKHOE-4X4		\$ 16,500
146	NMP	7168-06759	06759	2001	CASEX	580M	JJG0307675	BACKHOE-4X4		\$ 20,000
147	NMP	7168-06754	06754	2001	CASEX	580M	JJG0307755	BACKHOE-4X4		\$ 12,500
148	NMP	7168-05600	05600	1995	KRSTI	CUSTOM	4DKUS2325SS000277	TRL-VAN		\$ 1,600
149	NMP	7168-05646	05646	1995	CRYST	TEUP10	1C9BA122XS1271391	TRL-UTILITY		\$ 1,700
150	NMP	7168-05812	05812	1999	SAUBR	1539	1F9UZ2328XV048328	TRL-3REEL		\$ 9,000
151	NMP	7168-05369	05369	1991	ALLEG	2EXPT/5T	1A9122108MS069428	TRL-PIPE		\$ 700
152	NMP	7168-05696	05696	1996	TRITN	LT8	4TCSS108XTA068144	TRL-UTILITY		\$ 400
	NMP	OWNED	05444	1977	HYDYN		1036 465	TRL-RL/CR		\$ 200
	NMP	OWNED	06175	1997	INGRN	P185WJD	270757UKH3E27	TRL-MTD AC		\$ 4,400
	NMP	OWNED			Misc Air Compressor Tools					\$ 600
	NMP	OWNED	06490	1979	RYMND	11R30TT	11792955	FORK-CONV		\$ 400
	NMP	OWNED	06910	1985	GOTRC	GT300	05-05-30	ATV-MD		\$ 7,000
	NMP	OWNED	05295	1979	ROGER	THPG25DSF	19242	TRL-LOWBED		\$ 8,000
	NMP	OWNED	05301	1988	ALLEG	RC/3T	1A9416202JS069023	TRL-SL-REEL		\$ 500
	NMP	OWNED	05455	1991	PLYBY	PONTOON	ARPTR24D91I000126	TRL-BOAT		\$ 950
	NMP	OWNED	05449	1975	ABCHN	C405-0010	Y0703	TRL-HOT		\$ 50
	NMP	OWNED			OTC Engine Stand					\$ 200
	NMP	OWNED			Back Buddy Brake Drum Cart					\$ 250
	NMP	OWNED			Walker Transmission Jack					\$ 50
	NMP	OWNED			Walker Bumper Jack					\$ 35
	NMP	OWNED			Bottle Cart					\$ 65
	NMP	OWNED			(2) Sun Battery Testers					\$ 40
	NMP	OWNED			Sun Engine Analyzer					\$ 10
	NMP	OWNED			Goodall Startall, gas					\$ 375
	NMP	OWNED			Trailer Ramps					\$ 200
	NMP	OWNED			Tool Box & Seat					\$ 5
	NMP	OWNED			Tailgates					\$ 550
	NMP	OWNED			(2) Fuel Tanks					\$ 375
	NMP	OWNED			Fuel Tank w/pump					\$ 450

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit__ (RRP-22R)
Sheet 508 of 1956**

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 153 of 163

NATIONAL GRID FLEET SURPLUS VEHICLE & EQUIPMENT AUCTION SALE - AUC97 - NOVEMBER 22, 2008 AT ROME, N.Y.

Count	Client Name	Client/ Unit #	Unit #	Year	Make	Model	VIN#	Class	Mtd Equip or problems	Actual Sale Amt
	NMP	OWNED			(3) Hose Reels				\$	200
	NMP	OWNED			Oil Filter Crusher				\$	100
153	NGS	1581-00325	00325	2000	FORDX	W477	1FDXW47F7YEC99169	PU-LD-4X4	\$	15,000
									\$	1,051,155.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 154 of 163

NIMO - Auction Revenue				
Count	Unit	Description	VIN	Sale \$
1	7167-00033	1999 Ford Taurus 4-Door Sedan, 6 cyl, Auto, A/C (121,142 Miles) (Exempt From Odometer Disclosure)	1FAFP66L0XXK211195	\$1,800
2	7167-07938	2004 Dodge Stratus 4-Door Sedan, 6 cyl, Auto, A/C (Exhaust Leak) (106,206 Miles)	1B3EL36R24N211327	\$2,600
3	7167-00436	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (83,892 Miles)	1B3EJ46X51N631931	\$2,550
4	7167-00542	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (84,474 Miles)	1B3EJ46X01N673004	\$2,100
5	7167-00516	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (88,806 Miles)	1B3EJ46X01N662844	\$2,150
6	7167-00469	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (77,764 Miles)	1B3EJ46X31N628770	\$2,700
7	7167-00510	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (82,917 Miles)	1B3EJ46X71N631946	\$2,100
8	7167-00480	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (95,966 Miles)	1B3EJ46XX1N628779	\$1,600
9	7167-00539	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C (115,806 Miles)	1B3EJ46X51N673001	\$1,650
10	7167-00611	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C (63,343 Miles)	1C3EJ46X8Y267825	\$2,000
11	7167-00630	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C (65,221 Miles)	1C3EJ46X2Y267822	\$1,400
12	7167-00613	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C (69,602 Miles)	1C3EJ46X6Y267824	\$2,000
13	7167-00631	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C (87,883 Miles)	1C3EJ46X8Y267808	\$1,200
14	7167-00619	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C (79,329 Miles)	1C3EJ46X9Y267817	\$1,200
15	7167-03922	2001 Jeep Cherokee 4x4 4-Door Sport Utility Vehicle, 6 cyl, Auto, A/C (Bad Radiator) (091,908 Miles)	1J4FF48S01L606656	\$2,200
16	7167-01022	1999 Dodge Grand Caravan Passenger Van, 6 cyl, Auto, A/C (100,554 Miles) (Exempt From Odometer Disclosure)	2B4GP24RXXR468362	\$1,350
17	7167-08327	2005 GMC Safari AWD Cargo Van, 6 cyl, Auto, A/C (084,188 Miles)	1GTDL19X45B506277	\$5,300
18	7167-07469	2003 GMC Safari AWD Cargo Van, 6 cyl, Auto, A/C (096,665 Miles)	1GTDL19X13B515483	\$3,700
19	7167-01340	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (067,976 Miles)	1GCCL19W01B139699	\$1,900
20	7167-01323	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (095,758 Miles)	1GCCL19W31B138692	\$2,100
21	7167-01314	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (106,237 Miles)	1GCCL19WX1B139094	\$1,500
22	7167-01300	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (079,005 Miles)	1GCCL19W51B137639	\$2,100
23	7167-01331	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (No Brakes) (069,891 Miles)	1GCCL19W01B139055	\$1,500
24	7167-01357	2001 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (Fuel Problem, Not Running) (074,558 Miles)	1GCCL19W41B139625	\$1,350
25	7167-01170	2000 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (032,145 Miles)	1GCCL19W8YB218242	\$3,050
26	7167-01168	2000 Chevy Astro AWD Cargo Van, 6 cyl, Auto, A/C (056,405 Miles)	1GCCL19W8YB217625	\$2,500
27	7167-09980	2006 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Body Damage) (041,189 Miles)	1D7HW22K56S668178	\$4,950
28	7167-08737	2005 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (139,064 Miles)	1D7HW22K35S327313	\$3,850
29	7167-08596	2005 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Bad Trans) (091,716 Miles)	1D7HW22K55S327278	\$3,050
30	7167-08640	2005 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (091,987 Miles)	1D7HW22K75S316931	\$3,850
31	7167-07686	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (77,865 Miles)	1D7HG12K04S720904	\$4,500
32	7167-07655	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C, with cap (102,386 Miles)	1D7HG12K64S746388	\$3,900
		2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Reserved Until Tuesday 4:00 PM) (103,779 Miles)	1D7HG12K84S720889	\$3,600
33	7167-07480	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Bad Engine, Not Running) (130,482 Miles)	1D7HG12K94S720903	\$1,400
34	7167-07687	2006 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (Wrecked) (042,957 Miles)	1D7HW22K36S668180	\$1,550
35	7167-09984			

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

Company Rebuttal Testimony

Information Request (CD)

Exhibit (RRP-22R)

Sheet 510 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 155 of 163

NIMO - Auction Revenue

Count	Unit	Description	VIN	Sale \$
36	7167-02297	2000 Ford F250 4x4 Extended Cab Pickup Truck, 8 cyl, Auto, A/C, with snow plow frame & cap (074,080 Miles)	1FTNX21L2YEA48281	\$4,700
37	7167-02296	2000 Ford F250 4x4 Extended Cab Pickup Truck, 8 cyl, Auto, A/C (074,142 Miles)	1FTNX21L0YEA48280	\$3,950
38	7167-07439	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6 cyl, Auto, A/C (093,736 Miles)	1D7HG12K84S720925	\$4,500
39	7167-01934	1999 Ford F250 Pickup Truck, 8 cyl, Auto, A/C (103,776 Miles) (Exempt From Odometer Disclosure)	1FTNF20L3XEB16719	\$1,200
40	7167-03404	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C (60,948 Miles)	3B7KF26Z51M556649	\$2,400
41	7167-03094	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C, with cap (Bad Trans) (90,336 Miles)	3B7KF26ZX1M275236	\$1,500
42	7167-02321	2000 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C (91,006 Miles)	3B7KF26Z4YM216239	\$1,600
43	7167-02313	2000 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C (102,817 Miles)	3B7KF26Z2YM216241	\$2,400
44	7167-03413	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C (104,429 Miles)	3B7KF26ZX1M556646	\$2,400
45	7167-03397	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C, with cap (126,573 Miles)	3B7KF26Z81M556659	\$2,100
46	7167-03215	2001 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C, with cap (102,070 Miles)	1B7HF16Y01S753117	\$2,000
47	7167-02270	2000 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C (106,525 Miles)	1B7HF16Y3Y5567226	\$1,500
48	7167-03348	2001 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C, with cap (122,527 Miles)	1B7HF16Y91S253683	\$1,700
49	7167-03295	2001 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C (Bad Trans, Bad Front End) (127,557 Miles)	1B7HF16Y91S751043	\$400
50	7167-03468	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C (Broken Shifter, Missing Body Parts) (94,309 Miles)	3B7KF26Z61M561522	\$800
51	7167-03461	2001 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C (59,562 Miles)	1B7HF16Y61S287371	\$3,200
52	7167-01818	2001 Dodge D1500 Pickup Truck, 6 cyl, Auto, A/C (114,789 Miles)	1B7HC16XX1S252588	\$1,850
		1998 Ford F150 Pickup Truck, 6 cyl, Auto, A/C, with bed mtd fuel tank (126,820 Miles) (Exempt From Odometer Disclosure)	2FTZF1729WCB03633	\$750
53	7167-00771	2001 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C (Rusted Oil Pan) (70,614 Miles)	2B7KB31Y71K532791	\$100
54	7167-01750	1999 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C (Bad Alternator, Engine Belt Off) (55,483 Miles) (Exempt From Odometer Disclosure)	2B7KB31Y7XK576900	\$600
55	7167-00998	1999 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C (62,238 Miles) (Exempt From Odometer Disclosure)	2B7KB31Y6XK576905	\$750
56	7167-01010	1999 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C (79,490 Miles) (Exempt From Odometer Disclosure)	2B7KB31Y0XK576902	\$1,100
57	7167-01004	2001 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (38,705 Miles)	2B7HB11X31K532275	\$2,750
58	7167-01435	2001 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (53,354 Miles)	2B7HB11X91K532281	\$1,850
59	7167-01400	2001 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (78,703 Miles)	2B7HB11X81K532286	\$1,850
60	7167-01456	2001 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (80,769 Miles)	2B7HB11X01K532282	\$1,850
61	7167-01404	1999 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (37,193 Miles) (Exempt From Odometer Disclosure)	2B7HB11X8XK572313	\$1,400
62	7167-00951	1999 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C (Bad Alternator, Engine Belt Off) (56,988 Miles) (Exempt From Odometer Disclosure)	2B7HB11X1XK572279	\$400
63	7167-00944	1998 Dodge B1500 Cargo Van, 8 cyl, Auto, A/C (57,879 Miles) (Exempt From Odometer Disclosure)	2B7HB11Y1WK152075	\$1,500
64	7167-00759	1997 Dodge B3500 Maxi Cargo Van, 8 cyl, Auto (031,200 Miles) (Exempt From Odometer Disclosure)	2B7KB31ZXVK522271	\$1,900
65	7167-00643	2000 Ford F450 Enclosed Service Truck, 7.3L diesel, Auto (059,846 Miles)	1FDXF46F3YEA88522	\$4,200
66	7168-03522	2000 Ford F450 Enclosed Service Truck, 7.3L diesel, Auto (Bad Head Gasket) (125,672 Miles)	1FDXF46F9YEA88511	\$2,250
67	7168-03523			

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 156 of 163

NIMO - Auction Revenue				
Count	Unit	Description	VIN	Sale \$
68	7168-03517	1996 Ford E350 Enclosed Cutaway Service Van, 7.3L diesel, Auto (56,836 Miles) (Exempt From Odometer Disclosure)	1FDKE37F5THA02141	\$1,500
69	7168-03634	1998 Chevy G3500 Enclosed Cutaway Service Van, 8 cyl, Auto (083,572 Miles) (Exempt From Odometer Disclosure)	1GBJG31R8W1037917	\$1,000
70	7168-03708	2001 Ford F450 4x4 Flatbed Truck, 7.3L diesel, Auto, with reel stand w/brake (065,018 Miles)	1FDXF47F91EC91791	\$8,100
71	7168-05234	2002 Chevy C7500 Dump Truck, Cat 3126 diesel, 7 spd, with 5-7 yard body (019,391 Miles)	1GBM7H1C92J509607	\$25,000
72	7168-04006	1993 IHC 1652 Step Van, DTA360 diesel, Auto, with Sullair under deck air compressor (078,378 Miles) (Exempt From Odometer Disclosure)	1HTMGPHL4PH536579	\$2,100
73	7168-03549	2000 Freightliner MT45 Step Van, Cummins 5.9L diesel, Auto (Body Damage) (070,644 Miles)	4UZA4FADXYCG46426	\$2,100
74	7168-04048	1996 IHC 1652 Step Van, T444E diesel, Auto, with Vanair under deck air compressor (078,725 Miles) (Exempt From Odometer Disclosure)	1HTMGABL3TH302546	\$4,000
75	7168-04035	1993 Chevy Kodiak "LoPro" Utility Truck, Cat 3116 diesel, 6 spd, with Lincoln Ranger 8 225-amp welder/8,000-watt generator, gas & Auto Crane 3,200 # material crane (121,737 Miles) (Exempt From Odometer Disclosure)	1GBG6H1J2PJ110009	\$3,900
76	7168-04859	1994 Chevy Kodiak Enclosed Utility Truck, Cat 3116 diesel, 6 spd, with Sullair 125-cfm under deck air compressor & front winch (086,784 Miles) (Exempt From Odometer Disclosure)	1GBM7H1J5RJ102084	\$2,100
77	7168-03787	Altec AT37G, 42' Articulating & Telescopic Insulated Single-Man Bucket, s/n 1000-DE1845, mtd behind cab on 2001 Ford F550 Service Truck, 10 cyl, Auto, A/C (Boom Extension Apart, Boom Not Operable) (119,456 Miles)	1FDAF56S21EA31680	\$5,750
78	7168-04313	Altec AN652-MH, 55' Material Handling Single-Man Bucket, s/n 0797-U1789, with lower boom insert rear mtd 1998 Freightliner FL70 4x4 Utility Truck, Cat 3126 diesel, 6 spd (091,906 Miles) (Exempt From Odometer Disclosure)	1FV2HJBA7WH888029	\$13,000
79	7168-04282	Altec AN652-MH, 55' Material Handling Single-Man Bucket, s/n 0797-U1780, with lower boom insert rear mtd on 1997 Chevy C7500 Utility Truck, Cat 3116 diesel, 6 spd (Boom Bent, Not Operable) (113,414 Miles) (Exempt From Odometer Disclosure)	1GBM7H1J2VJ114073	\$2,250
80	7168-04703	Altec AM855-MH, 60' Material Handling Over-Center Single-Man Bucket, s/n 0201-BB2502, with lower boom insert rear mtd on 2001 Chevy C8500 Utility Truck, Cat 3126 diesel, 7 spd (Wrecked, Boom Parts Only) (138,115 Miles)	1GBP7H1C71J506216	\$2,750
81	7168-04629	Altec LRV-55, 60' Over-Center Single-Man Bucket, s/n 0101-CV0829, with lower boom insert mtd behind cab on 2001 Chevy C7500 Chipper Dump Truck, Cat 3126 diesel, 7 spd (Noisy Trans) (065,649 Miles)	1GBM7H1C51J504533	\$16,500
82	7168-04685	Altec LRV-55, 60' Over-Center Single-Man Bucket, s/n 0201-CV0859, with lower boom insert mtd behind cab on 2001 Chevy C7500 Chipper Dump Truck, Cat 3126 diesel, 7 spd (075,271 Miles)	1GBM7H1C51J504693	\$16,000
83	7168-04880	Altec D845A-BR, 20,230# Digger Derrick, s/n 0897-BE2064, with 45' sheave height, 3 section hyd boom, 2 spd digger, tip winch, pole grabs & riding console rear mtd on 1998 Freightliner FL80 4x4 Flatbed Truck, Cat 3126 diesel, 6 spd, with front winch (Bad H)	1FV2HJBA3WH888030	\$5,000
84	7168-05359	1990 Sherman & Reilly PT2766 Single-Drum Puller, gas, with hyd level wind trailer mtd (Reads 559 Hours)	123WM1415L1T20020	\$750

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 157 of 163

NIMO - Auction Revenue				
Count	Unit	Description	VIN	Sale \$
85	7168-05558	1991 Sauber 1555 Material Trailer, with reel stand w/brake	1F9RC1419MV048549	\$200
86	7168-06911	Telelect General 44,800# Digger Derrick, s/n GENERAL-221BEE, with 65' sheave height, 4 section hyd boom, dual pin-on buckets, heel winch, pole grabs, 4 hyd outriggers & riding console rear mtd on 1996 Hico H15 All Terrain Track Machine, s/n 159702001, Cat		\$85,000
87	7168-08206	2004 Bandit Industries "Brush Bandit" 200+, 12" Disc Chipper, Cat diesel, trailer mtd (Fuel Leak) (Reads 151 Hours) (No Title)		\$9,250
88	7168-06472	2001 Bandit Industries "Brush Bandit" 200+, 12" Disc Chipper, gas, trailer mtd (Reads 2068 Hours) (No Title)		\$4,000
89	7168-06111	1992 Vermeer CC135 Rubber Tired Earth Saw, s/n 1VRF122V0M1000348, Detroit 3-53 diesel, hydrostatic, with CC84 earth saw & enclosed cab (Reads 937 Hours)		\$33,000
90	7168-06753	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n JYG0308293, Case diesel, shuttle, with EROPS (Reads 1697 Hours)	JYG0308293	\$22,000
91	7168-06719	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0304870, Case diesel, shuttle, with hydraulic hammer, 3rd valve & EROPS (Reads 1015 Hours)(No Title)	JYG0304870	\$19,000
92	7168-06708	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0304816, Case diesel, shuttle, with EROPS (Reads 2697 Hours)	JYG0304816	\$16,000
93	7168-06691	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0304839, Case diesel, shuttle, with EROPS (Reads 3040 Hours)	JYG0304839	\$18,500
94	7168-06707	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0304883, Case diesel, shuttle, with EROPS (Reads 2497 Hours)	JYG0304883	\$18,500
95	7168-06688	2000 Case 580L "Series 2" 4x4 Tractor Loader Extendahoe, s/n JYG0304843, Case diesel, shuttle, with EROPS (Reads 3172 Hours)	JYG0304843	\$16,000
96	7168-05879	2000 Manac 40' T/A High Flatbed Trailer, with sides	2M5121284Y1067755	\$850
97	7168-05880	2000 Manac 40' T/A High Flatbed Trailer, with sides	2M5121286Y1067756	\$850
98	7168-05881	2000 Manac 40' T/A High Flatbed Trailer, with sides	2M5121288Y1067757	\$850
99	7168-05882	2000 Manac 40' T/A High Flatbed Trailer, with sides	2M512128XY1067758	\$850
100	7168-05883	2000 Manac 40' T/A High Flatbed Trailer, with sides	2M5121281Y1067759	\$850
101	7168-05551	1993 Trailmobile 40' T/A High Flatbed Trailer, with sliding tandems	1PTF71TJ8P9013424	\$600
102	7168-05316	1990 Talbert T3DW-60-HRG-1-T1, 60-Ton Tri/Axle Detachable Lowboy Trailer, with 24' level deck & wet line	40FW04833L1008900	\$16,000
103	7168-05799	1999 Dynaweld 24TALT, 12-Ton T/A Tagalong Trailer, with 19' level deck over wheels, beavertail, ramps & air brakes	4U171AEX0X1X38357	\$3,100
104	7168-10367	2005 Ditch Witch T9B, 5-Ton T/A Tagalong Trailer, with 13' level deck between wheels & ramps	1DSB192K7517Z1780	\$1,700
105	7168-06034	2000 Belshe WB-1, 3-Ton S/A Tagalong Trailer, with 12' level tilt deck between wheels	16F01212Y1034880	\$1,100
106	7168-05662	1995 Sauber 4500 Extendable Pole Trailer	1F9UZ1916SV048247	\$5,000
		Subtotal		\$532,700
		Niagara Mohawk Power Corp - Owned		

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 158 of 163

Count	Unit	Description	VIN	Sale \$
	Unit	Description	VIN	Sale \$
		Floor Jack		\$375
		Floor Jack		\$200
		Walker 2.5-Ton Pneumatic Bumper Jack		\$300
		Lenox Mobile Mitre Band Saw		\$300
04832		1974 GMC 7500 T/A Tank Truck, Detroit 6V-53 diesel, 5 spd, 4 spd auxiliary, with Tech Weld 4,000-gallon 2 compartment tank (014,548 Miles) (Exempt From Odometer Disclosure)	TJV734V555040	\$2,200
06620		1995 Bobcat 763 Skid Steer Loader, s/n 512217550, Kubota diesel, hydrostatic, with quick disconnect general purpose bucket, 3rd valve & enclosed cab (Reads 694 Hours)		\$5,750
06578		Clark GPX25, 4,650# Pneumatic Tired Forklift, s/n GPX230-0200-7600K0F100, LPG or gas (Runs On Spark Box) (Reads 5615 Hours)		\$2,100
		Bear Analyzer		\$50
		Rotary Lift 7.5-Ton Bottle Jack		\$45
		Transmission Jack		\$120
		Napa 2-Ton Shop Crane		\$200
		OTC 1-Ton Shop Crane		\$200
		Blackhawk Transmission Jack		\$125
		Blackhawk 1-Ton Engine Stand		\$35
		(4) Weaver 10-Ton Per Pair Jack Stands		\$500
		(4) Weaver 2.5-Ton Per Pair Jack Stands		\$250
		Fuel Tank w/electric pump		\$375
		Fuel Tank w/electric pump		\$550
		Miller Trailblazer IV-D, 350-Amp Welder, diesel, skid mtd		\$800
		Lincoln Oil Filter Crusher		\$25
		System One Parts Washer		\$50
		Chem One Parts Washer		\$100
		(4) Generators		\$400
		(1 Pallet) Trailer Ramps		\$375
		(1 Pallet) Trailer Ramps		\$400
		(1 Pallet) Trailer Ramps		\$275
		(1 Pallet) Trailer Ramps		\$375
		(4) Tires		\$325
		(4) Tires		\$400
Subtotal				\$17,200

Total Gross Sale	\$549,900
Hauling charges	\$20,541
Net proceeds	\$529,359

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 514 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1a(5) to DKS-10
 Sheet 159 of 163

		NIMO - Auction Revenue		
Count	Unit	Description	VIN	Sale \$

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 160 of 163

NIMO - Auction Revenue

Count	Unit #	Description	Vin #	Sale \$
1	426	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C	1B3EJ46X11N631926	\$1,000
2	443	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C	1B3EJ46X81N631924	\$1,500
3	454	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C	1B3EJ46X61N628763	\$800
4	455	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C	1B3EJ46X81N628764	\$2,000
5	474	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C	1B3EJ46X91N628773	\$1,350
6	493	2001 Dodge Stratus 4-Door Sedan, 6 cyl, Auto, A/C	1B3EJ46U91N643683	\$2,000
7	502	2001 Dodge Stratus 4-Door Sedan, 6 cyl, Auto, A/C	1B3EJ46U21N639846	\$3,500
8	545	2001 Dodge Stratus 4-Door Sedan, 4 cyl, Auto, A/C	1B3EJ46X61N673007	\$2,000
9	583	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C	1C3EJ46XXYN267812	\$950
10	604	2000 Chrysler Cirrus 4-Door Sedan, 4 cyl, Auto, A/C	1C3EJ46X8YN267792	\$1,750
11	1036	2000 Ford F150 Pickup Truck, 6 cyl, Auto, A/C	1FTZF1725YNA23906	\$1,400
12	1257	2000 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C	2B7HB11XXYK167670	\$1,250
13	1259	2001 Dodge D1500 Pickup Truck, 6 cyl, Auto, A/C	1B7HC16X51S766302	\$1,900
14	1262	2000 Dodge B1500 Cargo Van, 6 cyl, Auto, A/C	2B7HB11X9YK167675	\$1,500
15	1264	2001 Dodge D1500 Pickup Truck, 6 cyl, Auto, A/C	1B7HC16X31S766301	\$1,900
16	1292	2001 Dodge D1500 Pickup Truck, 6 cyl, Auto, A/C (Low	1B7HC16X91S766299	\$1,900
17	1503	2001 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C	2B7KB31Y11K535069	\$3,700
18	1804	2001 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C	2B7KB31Y41K532960	\$4,200
19	3171	2001 Dodge D2500 Pickup Truck, 8 cyl, Auto, A/C	3B7KC26Z31M277824	\$2,300
20	3218	2001 Dodge W1500 4x4 Pickup Truck, 8 cyl, Auto, A/C	1B7HF16Y81S751874	\$3,100
21	3421	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C	3B7KF26Z91M556654	\$4,100
22	3432	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C	3B7KF26Z61M556630	\$4,100
23	3438	2001 Dodge W2500 4x4 Pickup Truck, 8 cyl, Auto, A/C	3B7KF26Z01M556638	\$3,400
24	3673	2000 Dodge W3500 4x4 Enclosed Service Truck,	3B6MF3668YM226538	\$7,200
25	3713	2001 Ford F450 4x4 Stake Truck, 7.3L diesel, Auto, with	1FDXF47F81ED15448	\$6,700
26	3720	2001 Ford F450 4x4 Flatbed Truck, 7.3L diesel, Auto,	1FDXF47F51ED15455	\$5,950
27	3728	2001 Ford F450 4x4 Flatbed Truck, 7.3L diesel, Auto,	1FDXF47F81ED60051	\$5,950
28	4312	Altec AN652-MH, 57' Material Handling Single-Man	1FV2HJBA0WH888034	\$3,450

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 516 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 161 of 163

29	4400	Altec AN652-MH, 57' Material Handling Single-Man	1FV2HJBA6WH888037	\$3,450
30	4945	Palfinger PK10500, 8,820# Hydraulic Knuckleboom	1GBM7H1C6WJ108800	\$9,000
31	4947	Palfinger PK10500, 8,820# Hydraulic Knuckleboom	1GBM7H1C1WJ108655	\$14,250
32	4998	Altec D947-BR, 17,850# Digger Derrick, s/n 1199-	1FV2JBB5YHF20077	\$10,500
33	5158	2000 Chevy C7500 Dump Truck, Cat 3126 diesel, 7 spd,	1GBM7H1C2YJ501681	\$17,750
34	5181	Altec D947-BR, 17,850# Digger Derrick, s/n 0900-	1FVDBXAK71HJ00401	\$10,500
35	5567	1993 Allegheny FB-6T, 6-Ton T/A Tagalong Trailer, with	1A9526200PS069919	\$1,000
36	5722	1998 Fontaine 42' T/A High Flatbed Trailer	13N1422C3W1578748	\$1,500
37	5747	1997 Fenex F101-KD Portable Underground Manhole	1T9US0617US054435	\$1,750
38	6020	2001 Eager Beaver 12HA, 12-Ton T/A Tagalong Trailer,	112HTP3041L057030	\$2,700
39	6134	2000 Vermeer T655-DT "Commander" Crawler		\$60,000
40	6164	1996 Ingersoll-Rand P185W-JD, 185-Cfm Portable Air		\$2,400
41	6172	1997 Ingersoll-Rand P185W-JD, 185-Cfm Portable Air		\$2,000
42	6530	1991 Gradall 552-3S, 20,000# Rough Terrain Telescopic		\$11,500
43	06633	1999 Bobcat 963 Skid Steer Loader, s/n 562211777,		\$8,000
44	6636	1999 Case 580L "Series 2" 4x4 Tractor Loader	JJG0244443	\$19,000
45	6637	1999 Case 580L "Series 2" 4x4 Tractor Loader	JJG0244451	\$17,000
46	6684	2000 Case 580L "Series 2" 4x4 Tractor Loader	JJG0304841	\$17,500
47	6685	2000 Case 580L "Series 2" 4x4 Tractor Loader		\$17,000
48	6697	2000 Case 580L "Series 2" 4x4 Tractor Loader		\$16,500
49	6711	2000 Case 580L "Series 2" 4x4 Tractor Loader		\$16,500
50	6712	2000 Case 580L "Series 2" 4x4 Tractor Loader		\$17,000
51	6717	2000 Case 580L "Series 2" 4x4 Tractor Loader	JJG0304897	\$19,500
52	6720	2000 Case 580L "Series 2" 4x4 Tractor Loader	JJG0304822	\$17,500
53	6721	2000 Case 580L "Series 2" 4x4 Tractor Loader	JJG0304820	\$16,500
54	6722	2000 Case 580L "Series 2" 4x4 Tractor Loader	JJG0304859	\$18,500
55	6723	2000 Case 580L "Series 2" 4x4 Tractor Loader	JJG0304881	\$17,000
56	6726	2000 Case 580L "Series 2" 4x4 Tractor Loader	JJG0304845	\$19,000
57	6728	2000 Case 580L "Series 2" 4x4 Tractor Loader	JJG0304831	\$18,000
58	6729	2000 Case 580L "Series 2" 4x4 Tractor Loader		\$16,500

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 517 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 162 of 163

59	6730	2000 Case 580L "Series 2" 4x4 Tractor Loader		\$18,500
60	6731	2000 Case 580L "Series 2" 4x4 Tractor Loader	JJG0249482	\$16,500
61	6733	2000 Case 580L "Series 2" 4x4 Tractor Loader		\$18,500
62	6744	2001 Caterpillar 312BL Hydraulic Excavator, s/n		\$25,000
63	6748	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307816	\$21,000
64	6750	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307787	\$20,500
65	6751	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0308332	\$23,000
66	6762	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n		\$20,000
67	6765	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n		\$20,500
68	6766	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307667	\$21,000
69	6769	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0308330	\$20,000
70	6771	2001 Case 580M 4x4 Tractor Loader Backhoe, s/n		\$20,000
71	6775	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307625	\$21,000
72	6776	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307692	\$19,000
73	6777	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307781	\$22,000
74	6779	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307637	\$20,000
75	6780	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307759	\$21,000
76	6781	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307635	\$20,000
77	6782	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307639	\$20,500
78	6783	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307798	\$24,000
79	6785	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307704	\$20,500
80	6793	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0308302	\$19,500
81	6794	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307765	\$21,000
82	6795	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307724	\$21,500
83	6796	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307621	\$21,000
84	6800	2001 Case 580M 4x4 Tractor Loader Extendahoe, s/n	JJG0307617	\$23,000
85	6894	1992 Grove TMS250C, 35-Ton Hydraulic Truck Crane,		\$42,000
86	6926	1984 Bombardier Bombi All Terrain Track Machine, 4		\$3,500
87	6928	Telelect General 37,900# Digger Derrick, s/n		\$117,500
88	7458	2003 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6	1D7HG12X73S323216	\$3,500

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 518 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1a(5) to DKS-10
Sheet 163 of 163

89	7462	2003 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6	1D7HG12X03S323218	\$3,550
90	7474	2003 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6	1D7HG12X13S343722	\$3,600
91	7509	2003 Dodge B3500 Cargo Van, 8 cyl, Auto, A/C	2D7KB31Z93K526363	\$4,750
92	7665	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6	1D7HG12K54S746401	\$3,500
93	7668	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6	1D7HG12K04S746399	\$3,500
94	7680	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6	1D7HG12KX4S720893	\$5,000
95	7691	2004 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6	1D7HG12K14S746394	\$4,500
96	7747	2004 Dodge W2500 4x4 Crew Cab Pickup Truck, 8 cyl,	1D7KU28DX4J255597	\$6,200
97	8765	2005 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6	1D7HW22K25S327285	\$175
98	8881	2005 Chrysler Sebring 4-Door Sedan, 6 cyl, Auto, A/C	1C3EL56R15N663916	\$4,750
99	10002	2006 Dodge Dakota 4x4 Extended Cab Pickup Truck, 6	1D7HW22K46S668219	\$5,750
100	10132	2006 Dodge Caravan 7-Passenger Van, 6 cyl, Auto, A/C	1D4GP25R26B697944	\$6,050
101	10816	2007 Chrysler Sebring 4-Door Sedan, 6 cyl, Auto, A/C	1C3LC46R57N632706	\$8,500

Total Gross Sale	\$1,264,975
Hauling charges	\$39,745
Net proceeds	<u>\$1,225,230</u>

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 519 of 1956

Witness: Revenue Requirements Panel

		Niagara Mohawk Power Corporation		
				d/b/a National Grid
				Case 10-E-0050
				Attachment 1b to DKS-10
				Sheet 1 of 1
Niagara Mohawk Power Corporation				
RY1 Auction Revenues				
Company	Asset Category	Est. Residual %	Est. Cost	Est. Residual \$
00036	Rack Trucks	15%	\$674,600	101,190
00036	Aerial /Digger Derricks/ATV (HD)/Sweepers	13%	\$7,948,800	1,033,344
00036	Utility/ATV (LD) /Trenchers	10%	\$782,300	78,230
00036	Dumps/Cranes/Forklifts/Excavators	7%	\$4,275,600	299,292
00036	Cars/Walkins/	7%	\$424,400	29,708
00036	Backhoes/Tractor	6%	\$306,700	18,402
00036	Pickups/Vans/SUV/Tractors/Trailers	5%	\$3,692,600	184,630
				\$1,744,796

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 520 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 1 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00002	1B3EJ46X6TN242072	1996	DODG	STRATUS	(\$16.24)
00004	1B3EJ46X7TN241478	1996	DODG	STRATUS	\$81.20
00009	1FAFP66Z9YK114454	2000	FORD	CONTOUR	\$4,323.19
00010	1FAFP66Z0YK114455	2000	FORD	CONTOUR	\$4,368.33
00011	1FAFP66Z2YK114456	2000	FORD	CONTOUR	\$3,427.88
00012	1FAFP66Z4YK114457	2000	FORD	CONTOUR	\$3,428.25
00013	1FAFP66Z6YK114458	2000	FORD	CONTOUR	\$3,427.88
00014	1FAFP66Z8YK114459	2000	FORD	CONTOUR	\$4,696.96
00015	1FAFP66Z4YK114460	2000	FORD	CONTOUR	\$4,543.16
00016	1FAFP66Z6YK114461	2000	FORD	CONTOUR	\$3,427.88
00017	1FAFP66Z8YK114462	2000	FORD	CONTOUR	\$3,427.88
00018	1FAFP66ZYK114463	2000	FORD	CONTOUR	\$3,428.25
00019	1FAFP66Z1YK114464	2000	FORD	CONTOUR	\$3,427.88
00020	1FAFP66Z3YK114465	2000	FORD	CONTOUR	\$3,410.06
00021	1FAFP66Z5YK114466	2000	FORD	CONTOUR	\$3,410.06
00022	1FAFP66Z7YK114467	2000	FORD	CONTOUR	\$3,410.06
00026	1FAFP66L2XK211201	1999	FORD	CONTOUR	\$2,304.67
00027	1FAFP66L4XK211202	1999	FORD	CONTOUR	\$2,380.52
00028	1FAFP66L6XK211203	1999	FORD	CONTOUR	\$2,232.08
00029	1FAFP66L8XK211204	1999	FORD	CONTOUR	\$2,304.67
00030	1FAFP66L6XK211198	1999	FORD	CONTOUR	\$2,247.66
00033	1FAFP66L0XK211195	1999	FORD	CONTOUR	\$2,383.08
00034	1FAFP6532XK211183	1999	FORD	CONTOUR	\$2,171.79
00036	1FAFP6539XK211133	1999	FORD	CONTOUR	\$2,121.44
00037	1FAFP6534XK211105	1999	FORD	CONTOUR	\$2,118.82
00038	1FAFP6538XK211107	1999	FORD	CONTOUR	\$2,118.83
00039	1FAFP653XXK211108	1999	FORD	CONTOUR	\$2,172.28
00040	1FAFP6531XK211109	1999	FORD	CONTOUR	\$2,172.28
00041	1FAFP6538XK211110	1999	FORD	CONTOUR	\$2,171.55
00042	1FAFP6531XK211112	1999	FORD	CONTOUR	\$2,172.28
00043	1FAFP6535XK211114	1999	FORD	CONTOUR	\$2,172.28
00044	1FAFP6537XK211115	1999	FORD	CONTOUR	\$2,118.83
00045	1FAFP6530XK211117	1999	FORD	CONTOUR	\$2,118.83
00046	1FAFP6534XK211119	1999	FORD	CONTOUR	\$2,172.28
00047	1FAFP6532XK211121	1999	FORD	CONTOUR	\$2,175.79
00048	1FAFP6534XK211122	1999	FORD	CONTOUR	\$2,175.79
00049	1FAFP653XXK211125	1999	FORD	CONTOUR	\$2,175.79
00050	1FAFP6535XK211128	1999	FORD	CONTOUR	\$2,229.76
00052	1FAFP6533XK211130	1999	FORD	CONTOUR	\$2,123.63
00053	1FAFP6537XK211132	1999	FORD	CONTOUR	\$2,125.84
00054	1FAFP6531XK211126	1999	FORD	CONTOUR	\$2,063.44
00056	1FAFP6538XK211186	1999	FORD	CONTOUR	\$2,126.11
00058	1FAFP653XXK211173	1999	FORD	CONTOUR	\$1,096.12
00068	1FALP6531WK115563	1998	FORD	CONTOUR	\$194.60
00069	1FALP6533WK115564	1998	FORD	CONTOUR	(\$16.24)

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 2 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00071	1FALP6537WK113770	1998	FORD	CONTOUR	(\$16.24)
00073	2G1WL52M8V9307680	1997	CHEV	LUMINA	(\$16.24)
00076	1FALP6538WK113759	1998	FORD	CONTOUR	\$194.60
00077	1FALP6536WK113758	1998	FORD	CONTOUR	(\$16.24)
00079	1B3ES27C0VD266227	1997	DODG	NEON	(\$16.24)
00081	1FALP6539WK115567	1998	FORD	CONTOUR	(\$3,173.15)
00083	1FALP6533WK113765	1998	FORD	CONTOUR	\$194.60
00084	1B3ES27C9VD266226	1997	DODG	NEON	(\$16.10)
00085	1FALP6534WK113726	1998	FORD	CONTOUR	\$81.20
00089	1B3ES27C7VD266225	1997	DODG	NEON	(\$16.24)
00091	1FALP6533WK113734	1998	FORD	CONTOUR	(\$16.24)
00092	1FALP6530WK113755	1998	FORD	CONTOUR	\$192.92
00094	1FALP6534WK113743	1998	FORD	CONTOUR	(\$16.10)
00095	1FALP6533WK113748	1998	FORD	CONTOUR	\$80.50
00113	1FALP65L7WK127202	1998	FORD	CONTOUR	(\$16.24)
00144	1FALP65L0WK169176	1998	FORD	CONTOUR	\$194.76
00148	1FALP65L0WK179013	1998	FORD	CONTOUR	\$194.76
00150	3FAFP65L9WM119334	1998	FORD	CONTOUR	(\$16.24)
00151	1FAFP653XWK292156	1998	FORD	CONTOUR	\$194.76
00154	1FAFP6538WK292155	1998	FORD	CONTOUR	\$194.76
00162	1FAFP6534WK292153	1998	FORD	CONTOUR	\$194.76
00163	1FAFP6532WK292152	1998	FORD	CONTOUR	\$194.76
00164	1FAFP6533WK292158	1998	FORD	CONTOUR	(\$16.09)
00165	1FAFP6535WK292159	1998	FORD	CONTOUR	\$81.20
00194	1FAFP6533WK292161	1998	FORD	CONTOUR	\$81.20
00195	1FAFP6537WK292177	1998	FORD	CONTOUR	\$81.20
00198	1FAFP6535WK293215	1998	FORD	CONTOUR	(\$16.24)
00213	1FAFP6531WK293213	1998	FORD	CONTOUR	\$81.20
00235	1FAFP6539WK292164	1998	FORD	CONTOUR	\$194.60
00236	1FAFP6530WK292165	1998	FORD	CONTOUR	(\$16.24)
00253	1FAFP6531WK246764	1998	FORD	CONTOUR	\$194.12
00254	1FAFP653XWK293212	1998	FORD	CONTOUR	\$194.60
00259	1FAFP6536WK292168	1998	FORD	CONTOUR	\$81.20
00262	1FAFP6535WK292176	1998	FORD	CONTOUR	(\$16.24)
00263	1FAFP6533WK292175	1998	FORD	CONTOUR	\$194.60
00269	1FAFP6531WK292174	1998	FORD	CONTOUR	(\$16.24)
00271	1FAFP6534WK279306	1998	FORD	CONTOUR	\$194.76
00278	1FAFP6536WK279307	1998	FORD	CONTOUR	\$81.20
00281	1FAFP6532WK279319	1998	FORD	CONTOUR	\$81.20
00294	1FAFP6533WK279314	1998	FORD	CONTOUR	\$194.60
00295	1FAFP6531WK279313	1998	FORD	CONTOUR	\$194.60
00305	1FAFP6538WK279311	1998	FORD	CONTOUR	\$194.60
00308	1FAFP6535WK279315	1998	FORD	CONTOUR	\$194.60
00342	1FAFP6539WK279320	1998	FORD	CONTOUR	\$81.20
00343	1FAFP6538WK279325	1998	FORD	CONTOUR	\$194.60

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 3 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00344	1FAFP6536WK279324	1998	FORD	CONTOUR	\$194.60
00346	1FAFP6532WK279322	1998	FORD	CONTOUR	\$194.60
00347	1FAFP6538WK279308	1998	FORD	CONTOUR	\$192.92
00348	1FAFP6536WK279310	1998	FORD	CONTOUR	(\$16.24)
00351	3FAFP6530WM141013	1998	FORD	CONTOUR	\$194.76
00352	1FAFP6534WK292170	1998	FORD	CONTOUR	\$194.60
00355	1FAFP6539WK292147	1998	FORD	CONTOUR	\$194.60
00356	1FAFP6537WK292146	1998	FORD	CONTOUR	\$194.60
00357	1FAFP6535WK292145	1998	FORD	CONTOUR	\$194.60
00358	1FAFP6533WK292144	1998	FORD	CONTOUR	\$81.20
00359	1FAFP653XWK292142	1998	FORD	CONTOUR	\$194.60
00368	1FAFP6533XK211192	1999	FORD	CONTOUR	\$2,178.03
00369	1FAFP6535XK211193	1999	FORD	CONTOUR	\$2,172.49
00372	1FAFP6533XK211189	1999	FORD	CONTOUR	\$2,171.79
00373	1FAFP653XXK211187	1999	FORD	CONTOUR	\$2,171.79
00374	1FAFP6530XK211182	1999	FORD	CONTOUR	\$2,171.79
00375	1FAFP6532XK211166	1999	FORD	CONTOUR	\$2,214.03
00376	1FAFP653XXK211156	1999	FORD	CONTOUR	\$2,069.89
00378	1FAFP6531XK211160	1999	FORD	CONTOUR	\$2,069.89
00379	1FAFP6534XK211184	1999	FORD	CONTOUR	\$2,182.49
00380	1FAFP6537XK211180	1999	FORD	CONTOUR	\$2,125.06
00381	1FAFP6539XK211181	1999	FORD	CONTOUR	\$2,177.44
00382	1FAFP6536XK211185	1999	FORD	CONTOUR	\$2,182.49
00383	1FAFP6533XK211175	1999	FORD	CONTOUR	\$2,196.05
00385	1FAFP6537XK211177	1999	FORD	CONTOUR	\$2,175.73
00386	1FAFP6539XK211178	1999	FORD	CONTOUR	\$2,175.73
00387	1FAFP6530XK211179	1999	FORD	CONTOUR	\$2,075.89
00389	1FAFP6535XK211159	1999	FORD	CONTOUR	\$2,173.88
00391	1FAFP6534XK211153	1999	FORD	CONTOUR	\$2,173.88
00392	1FAFP6539XK211150	1999	FORD	CONTOUR	\$2,173.88
00393	1FAFP6532XK211118	1999	FORD	CONTOUR	\$2,174.34
00394	1FAFP6530XK211120	1999	FORD	CONTOUR	\$2,173.88
00395	1FAFP6536XK211123	1999	FORD	CONTOUR	\$2,054.63
00396	1FAFP6538XK211124	1999	FORD	CONTOUR	\$2,173.88
00397	1FAFP653XXK211142	1999	FORD	CONTOUR	\$2,121.44
00398	1FAFP6537XK211146	1999	FORD	CONTOUR	\$2,173.88
00399	1FAFP6535XK211162	1999	FORD	CONTOUR	\$2,054.63
00401	1FAFP6536XK211137	1999	FORD	CONTOUR	\$2,173.88
00403	1FAFP6538XK211138	1999	FORD	CONTOUR	\$2,173.88
00404	1FAFP653XXK211139	1999	FORD	CONTOUR	\$2,173.88
00405	1FAFP6536XK211140	1999	FORD	CONTOUR	\$2,054.63
00406	1FAFP6538XK211141	1999	FORD	CONTOUR	\$2,121.44
00408	1FAFP6533XK211144	1999	FORD	CONTOUR	\$2,101.84
00409	1FAFP6539XK211147	1999	FORD	CONTOUR	\$2,121.44
00412	1C3EJ46X3YN267828	2000	CHRY	CIRRUS	\$3,145.09

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 523 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 4 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00413	1C3EJ46X4YN277994	2000	CHRY	CIRRUS	\$2,426.90
00415	1C3EJ46X6YN275891	2000	CHRY	CIRRUS	\$2,514.77
00416	1C3EJ46X3YN275895	2000	CHRY	CIRRUS	\$2,454.96
00417	1C3EJ46X1YN275894	2000	CHRY	CIRRUS	\$2,444.78
00419	1C3EJ46X5YN275896	2000	CHRY	CIRRUS	\$2,444.78
00420	1C3EJ46XXYN275893	2000	CHRY	CIRRUS	\$2,444.78
00421	1C3EJ46X7YN275897	2000	CHRY	CIRRUS	\$2,444.78
00422	1C3EJ46X8YN275892	2000	CHRY	CIRRUS	\$2,475.75
00423	1B3EJ46X81N631938	2001	DODG	STRATUS	\$2,762.18
00424	1B3EJ46X61N631937	2001	DODG	STRATUS	\$2,763.23
00425	1B3EJ46XX1N631925	2001	DODG	STRATUS	\$2,764.30
00426	1B3EJ46X11N631926	2001	DODG	STRATUS	\$2,764.30
00427	1B3EJ46X31N631927	2001	DODG	STRATUS	\$2,764.30
00428	1B3EJ46X51N631928	2001	DODG	STRATUS	\$2,764.30
00429	1B3EJ46X71N631929	2001	DODG	STRATUS	\$2,764.30
00435	1B3EJ46X31N631930	2001	DODG	STRATUS	\$2,764.30
00436	1B3EJ46X51N631931	2001	DODG	STRATUS	\$2,764.30
00437	1B3EJ46X71N631932	2001	DODG	STRATUS	\$2,762.18
00438	1B3EJ46X41N631936	2001	DODG	STRATUS	\$2,764.30
00439	1B3EJ46X91N631933	2001	DODG	STRATUS	\$2,766.65
00441	1B3EJ46X01N631934	2001	DODG	STRATUS	\$2,767.96
00442	1B3EJ46X21N631935	2001	DODG	STRATUS	\$2,767.96
00443	1B3EJ46X81N631924	2001	DODG	STRATUS	\$2,767.96
00444	1B3EJ46X01N628791	2001	DODG	STRATUS	\$2,778.56
00445	1B3EJ46X21N628789	2001	DODG	STRATUS	\$2,810.66
00446	1B3EJ46X01N628788	2001	DODG	STRATUS	\$2,778.56
00447	1B3EJ46X91N628787	2001	DODG	STRATUS	\$2,778.56
00448	1B3EJ46X71N628786	2001	DODG	STRATUS	\$2,802.71
00450	1B3EJ46X91N628790	2001	DODG	STRATUS	\$2,802.71
00451	1B3EJ46X51N628785	2001	DODG	STRATUS	\$2,802.71
00452	1B3EJ46X31N628784	2001	DODG	STRATUS	\$2,810.89
00453	1B3EJ46X11N628783	2001	DODG	STRATUS	\$2,807.71
00454	1B3EJ46X61N628763	2001	DODG	STRATUS	\$2,786.41
00455	1B3EJ46X81N628764	2001	DODG	STRATUS	\$2,786.41
00456	1B3EJ46XX1N628782	2001	DODG	STRATUS	\$2,786.41
00457	1B3EJ46X21N628761	2001	DODG	STRATUS	\$2,786.41
00458	1B3EJ46X41N628762	2001	DODG	STRATUS	\$2,786.41
00459	1B3EJ46X01N631948	2001	DODG	STRATUS	\$2,799.00
00460	1B3EJ46XX1N628765	2001	DODG	STRATUS	\$2,786.41
00461	1B3EJ46X21N631949	2001	DODG	STRATUS	\$2,799.00
00462	1B3EJ46X11N628766	2001	DODG	STRATUS	\$2,786.41
00463	1B3EJ46X61N631940	2001	DODG	STRATUS	\$2,809.60
00464	1B3EJ46X31N628767	2001	DODG	STRATUS	\$6,181.13
00465	1B3EJ46X91N631950	2001	DODG	STRATUS	\$5,969.38
00466	1B3EJ46X51N628768	2001	DODG	STRATUS	\$2,786.41

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 524 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 5 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00467	1B3EJ46X71N628769	2001	DODG	STRATUS	\$2,786.41
00468	1B3EJ46X01N631951	2001	DODG	STRATUS	\$2,799.00
00469	1B3EJ46X31N628770	2001	DODG	STRATUS	\$2,786.41
00470	1B3EJ46X61N636118	2001	DODG	STRATUS	\$5,320.42
00471	1B3EJ46XX1N631939	2001	DODG	STRATUS	\$2,775.53
00472	1B3EJ46X51N628771	2001	DODG	STRATUS	\$2,789.02
00473	1B3EJ46X71N628772	2001	DODG	STRATUS	\$2,763.20
00474	1B3EJ46X91N628773	2001	DODG	STRATUS	\$2,763.20
00475	1B3EJ46X01N628774	2001	DODG	STRATUS	\$2,755.18
00476	1B3EJ46X21N628775	2001	DODG	STRATUS	\$2,755.18
00477	1B3EJ46X41N628776	2001	DODG	STRATUS	\$2,755.18
00478	1B3EJ46X61N628777	2001	DODG	STRATUS	\$2,780.91
00479	1B3EJ46X81N628778	2001	DODG	STRATUS	\$2,755.18
00480	1B3EJ46XX1N628779	2001	DODG	STRATUS	\$2,755.18
00482	1B3EJ46X81N628781	2001	DODG	STRATUS	\$2,789.02
00483	1B3EJ46U01N643684	2001	DODG	STRATUS	\$2,905.67
00484	1B3EJ46U01N639859	2001	DODG	STRATUS	\$2,905.77
00486	1B3EJ46U91N639858	2001	DODG	STRATUS	\$2,905.77
00487	1B3EJ46U61N643690	2001	DODG	STRATUS	\$2,914.27
00488	1B3EJ46U71N639857	2001	DODG	STRATUS	\$2,905.67
00489	1B3EJ46U51N639856	2001	DODG	STRATUS	\$2,905.67
00490	1B3EJ46U31N639855	2001	DODG	STRATUS	\$2,939.26
00492	1B3EJ46U11N639854	2001	DODG	STRATUS	\$2,905.77
00493	1B3EJ46U91N643683	2001	DODG	STRATUS	\$2,905.77
00494	1B3EJ46U71N643682	2001	DODG	STRATUS	\$2,905.77
00495	1B3EJ46UX1N639853	2001	DODG	STRATUS	\$3,596.48
00496	1B3EJ46U81N639852	2001	DODG	STRATUS	\$2,913.50
00497	1B3EJ46U61N639851	2001	DODG	STRATUS	\$2,914.27
00498	1B3EJ46U41N639850	2001	DODG	STRATUS	\$2,956.64
00499	1B3EJ46U51N643681	2001	DODG	STRATUS	\$6,312.18
00501	1B3EJ46U61N639848	2001	DODG	STRATUS	\$2,914.27
00502	1B3EJ46U21N639846	2001	DODG	STRATUS	\$2,913.49
00503	1B3EJ46X41N631953	2001	DODG	STRATUS	\$2,807.15
00504	1B3EJ46X21N631952	2001	DODG	STRATUS	\$2,798.85
00505	1B3EJ46X81N631941	2001	DODG	STRATUS	\$2,799.00
00506	1B3EJ46XX1N631942	2001	DODG	STRATUS	\$2,799.00
00507	1B3EJ46X11N631943	2001	DODG	STRATUS	\$5,969.38
00508	1B3EJ46X31N631944	2001	DODG	STRATUS	\$5,969.38
00510	1B3EJ46X71N631946	2001	DODG	STRATUS	\$2,773.13
00511	1B3EJ46X91N631947	2001	DODG	STRATUS	\$2,799.00
00512	1B3EJ46X81N638839	2001	DODG	STRATUS	\$1,306.00
00513	1B3EJ46X41N638837	2001	DODG	STRATUS	\$5,969.00
00514	1B3EJ46X61N638838	2001	DODG	STRATUS	\$2,798.73
00515	1B3EJ46U01N661313	2001	DODG	STRATUS	\$6,387.69
00516	1B3EJ46X01N662844	2001	DODG	STRATUS	\$2,788.28

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 6 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00517	1B3EJ46X81N662851	2001	DODG	STRATUS	\$2,786.53
00519	1B3EJ46XX1N662849	2001	DODG	STRATUS	\$2,786.53
00520	1B3EJ46X81N662848	2001	DODG	STRATUS	\$2,760.74
00531	1B3EJ46X61N662847	2001	DODG	STRATUS	\$7,454.01
00535	1B3EJ46X41N662846	2001	DODG	STRATUS	\$2,793.83
00536	1B3EJ46XX1N661314	2001	DODG	STRATUS	\$2,794.27
00537	1B3EJ46X61N662850	2001	DODG	STRATUS	\$2,771.06
00538	1B3EJ46X31N673000	2001	DODG	STRATUS	\$2,810.08
00539	1B3EJ46X51N673001	2001	DODG	STRATUS	\$2,810.08
00540	1B3EJ46X71N673002	2001	DODG	STRATUS	\$2,810.08
00541	1B3EJ46X91N673003	2001	DODG	STRATUS	\$2,810.08
00542	1B3EJ46X01N673004	2001	DODG	STRATUS	\$2,810.08
00543	1B3EJ46X21N673005	2001	DODG	STRATUS	\$2,810.08
00544	1B3EJ46X41N673006	2001	DODG	STRATUS	\$6,619.28
00545	1B3EJ46X61N673007	2001	DODG	STRATUS	\$2,805.09
00548	1FAFP6537XK211129	1999	FORD	CONTOUR	\$2,137.60
00550	1FAFP6534XK211167	1999	FORD	CONTOUR	\$2,173.88
00551	1FAFP6536XK211168	1999	FORD	CONTOUR	\$2,101.84
00552	1FAFP6535XK211145	1999	FORD	CONTOUR	\$2,153.82
00553	1FAFP6530XK211148	1999	FORD	CONTOUR	\$1,361.31
00554	1FAFP6532XK211135	1999	FORD	CONTOUR	\$1,095.17
00555	1FAFP6532XK211152	1999	FORD	CONTOUR	\$2,101.84
00556	1FAFP6538XK211172	1999	FORD	CONTOUR	\$2,154.25
00558	1FAFP6534XK211170	1999	FORD	CONTOUR	\$2,102.29
00561	1FAFP6537XK211163	1999	FORD	CONTOUR	\$2,173.88
00562	1FAFP6532XK211149	1999	FORD	CONTOUR	\$4,124.59
00564	1FAFP6530XK211151	1999	FORD	CONTOUR	\$2,072.34
00565	1FAFP6539XK211116	1999	FORD	CONTOUR	\$2,192.84
00566	1FAFP6538XK211155	1999	FORD	CONTOUR	\$1,490.87
00571	1FAFP6533XK211113	1999	FORD	CONTOUR	\$2,175.18
00572	1FAFP6530XK211196	1999	FORD	CONTOUR	\$2,175.00
00573	1P3EJ46X0YN155743	2000	PLYM	BREEZE	\$2,110.08
00574	1P3EJ46X7YN155741	2000	PLYM	BREEZE	\$2,198.23
00575	1P3EJ46X9YN155742	2000	PLYM	BREEZE	\$2,110.08
00576	1P3EJ46X3YN190924	2000	PLYM	BREEZE	\$2,410.51
00578	1C3EJ46X5YN219960	2000	CHRY	CIRRUS	\$2,979.62
00581	1C3EJ46X6YN267810	2000	CHRY	CIRRUS	\$2,430.18
00582	1C3EJ46X3YN267831	2000	CHRY	CIRRUS	\$2,442.92
00583	1C3EJ46XXYN267812	2000	CHRY	CIRRUS	\$2,430.18
00584	1C3EJ46X1YN267830	2000	CHRY	CIRRUS	\$2,442.92
00585	1C3EJ46X1YN267813	2000	CHRY	CIRRUS	\$2,441.08
00587	1C3EJ46X5YN267829	2000	CHRY	CIRRUS	\$2,430.18
00588	1C3EJ46X3YN267814	2000	CHRY	CIRRUS	\$2,442.92
00590	1C3EJ46X7YN268450	2000	CHRY	CIRRUS	\$2,433.95
00591	1C3EJ46X5YN267832	2000	CHRY	CIRRUS	\$3,078.21

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 7 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00592	1C3EJ46X0YN268449	2000	CHRY	CIRRUS	\$2,430.18
00593	1C3EJ46X8YN267811	2000	CHRY	CIRRUS	\$2,456.95
00594	1C3EJ46X5YN267796	2000	CHRY	CIRRUS	\$2,429.74
00596	1C3EJ46X4YN268454	2000	CHRY	CIRRUS	\$2,442.45
00597	1C3EJ46X2YN268453	2000	CHRY	CIRRUS	\$2,429.74
00599	1C3EJ46X7YN267797	2000	CHRY	CIRRUS	\$2,404.94
00600	1C3EJ46X0YN268452	2000	CHRY	CIRRUS	\$2,427.83
00601	1C3EJ46X9YN267798	2000	CHRY	CIRRUS	\$2,429.74
00602	1C3EJ46X3YN267800	2000	CHRY	CIRRUS	\$2,429.74
00604	1C3EJ46X8YN267792	2000	CHRY	CIRRUS	\$2,492.00
00605	1C3EJ46X1YN267827	2000	CHRY	CIRRUS	\$2,492.00
00606	1C3EJ46XXYN267793	2000	CHRY	CIRRUS	\$3,119.75
00608	1C3EJ46XXYN267826	2000	CHRY	CIRRUS	\$2,515.43
00610	1C3EJ46X1YN267794	2000	CHRY	CIRRUS	\$2,492.00
00611	1C3EJ46X8YN267825	2000	CHRY	CIRRUS	\$2,492.00
00612	1C3EJ46X3YN267795	2000	CHRY	CIRRUS	\$2,466.89
00613	1C3EJ46X6YN267824	2000	CHRY	CIRRUS	\$2,492.00
00614	1C3EJ46X0YN267799	2000	CHRY	CIRRUS	\$2,410.85
00615	1C3EJ46X9YN268451	2000	CHRY	CIRRUS	\$2,426.51
00616	1C3EJ46XXYN267809	2000	CHRY	CIRRUS	\$2,475.01
00617	1C3EJ46X7YN267816	2000	CHRY	CIRRUS	\$2,475.01
00618	1C3EJ46X0YN267804	2000	CHRY	CIRRUS	\$2,466.84
00619	1C3EJ46X9YN267817	2000	CHRY	CIRRUS	\$2,475.01
00620	1C3EJ46X9YN267803	2000	CHRY	CIRRUS	\$3,350.49
00621	1C3EJ46X0YN267818	2000	CHRY	CIRRUS	\$2,432.73
00622	1C3EJ46X2YN267819	2000	CHRY	CIRRUS	\$3,083.95
00623	1C3EJ46X9YN267820	2000	CHRY	CIRRUS	\$3,319.51
00624	1C3EJ46X2YN267805	2000	CHRY	CIRRUS	\$2,432.90
00626	1C3EJ46X5YN267815	2000	CHRY	CIRRUS	\$2,457.86
00627	1C3EJ46X4YN267806	2000	CHRY	CIRRUS	\$2,427.54
00628	1C3EJ46X0YN267821	2000	CHRY	CIRRUS	(\$4,187.04)
00629	1C3EJ46X6YN267807	2000	CHRY	CIRRUS	\$2,433.69
00630	1C3EJ46X2YN267822	2000	CHRY	CIRRUS	\$180.46
00631	1C3EJ46X8YN267808	2000	CHRY	CIRRUS	\$2,433.69
00632	1C3EJ46X4YN267823	2000	CHRY	CIRRUS	\$3,343.37
00633	1GCDL19W3XB201394	1999	CHEV	ASTRO CARGO AWD	\$3,395.70
00634	1GCDL19W6XB200000	1999	CHEV	ASTRO CARGO AWD	\$3,960.64
00636	1GCDL19W7XB199536	1999	CHEV	ASTRO CARGO AWD	\$3,381.24
00639	1GCDM19W4TB170454	1996	CHEV	ASTRO CARGO	(\$16.24)
00640	1GCDM19W0TB171326	1996	CHEV	ASTRO CARGO	\$81.20
00641	1GCDM19W1TB170685	1996	CHEV	ASTRO CARGO	\$81.20
00642	2B7KB31Z3VK503383	1997	DODG	RAM 3500 CARGO	\$80.45
00643	2B7KB31ZXVK522271	1997	DODG	RAM 3500 CARGO	\$194.60
00646	2B4HB25Y1VK563536	1997	DODG	RAM 2500 PASSENGER	\$81.00
00647	1GCDM19W9VB209512	1997	CHEV	ASTRO CARGO	\$194.76

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 8 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00650	1GCDM19W8VB209596	1997	CHEV	ASTRO CARGO	\$81.20
00651	1GCDM19W2VB209464	1997	CHEV	ASTRO CARGO	(\$16.24)
00652	1GCDM19WXVB209535	1997	CHEV	ASTRO CARGO	(\$16.24)
00653	1GCDM19W7VB209542	1997	CHEV	ASTRO CARGO	\$194.76
00654	1GCDM19W9VB209770	1997	CHEV	ASTRO CARGO	\$194.76
00655	1GCDM19W5VB209460	1997	CHEV	ASTRO CARGO	\$193.80
00656	2FTDF1722VCA77112	1997	FORD	F-150 STYLESIDE	(\$16.09)
00658	2B7KB31ZXVK567808	1997	DODG	RAM 3500 CARGO	(\$16.24)
00659	1GCDM19W2VB206810	1997	CHEV	ASTRO CARGO	\$81.20
00660	2B7HB11X3VK563323	1997	DODG	RAM 1500 CARGO	\$194.60
00661	2B7HB11X5VK563324	1997	DODG	RAM 1500 CARGO	\$194.60
00662	1GCDM19WXVB209731	1997	CHEV	ASTRO CARGO	\$81.20
00664	1GCDM19WXVB206828	1997	CHEV	ASTRO CARGO	\$194.60
00667	1GCDM19W1VB209777	1997	CHEV	ASTRO CARGO	\$194.60
00668	1GCDM19W8VB209632	1997	CHEV	ASTRO CARGO	\$194.60
00669	1GCDM19W4VB209384	1997	CHEV	ASTRO CARGO	\$194.60
00670	1GCDM19W8VB207928	1997	CHEV	ASTRO CARGO	\$196.90
00671	1GCDM19WXVB208112	1997	CHEV	ASTRO CARGO	\$196.90
00672	1GCDL19W5VB216556	1997	CHEV	ASTRO CARGO	\$194.60
00673	2B7HB11XXVK563318	1997	DODG	RAM 1500 CARGO	\$81.89
00675	1GCDL19WXVB212700	1997	CHEV	ASTRO CARGO	\$194.60
00676	1GCDL19W9VB212249	1997	CHEV	ASTRO CARGO	\$81.00
00677	1GCDM19W8VB213485	1997	CHEV	ASTRO CARGO	\$194.60
00678	2B7HB11X0VK561352	1997	DODG	RAM 1500 CARGO	(\$16.24)
00679	2B7HB11X5VK561363	1997	DODG	RAM 1500 CARGO	(\$16.24)
00681	2B7KB31Z1VK567809	1997	DODG	RAM 3500 CARGO	(\$16.24)
00683	1FTDF1721VND08110	1997	FORD	F-150 STYLESIDE	\$194.60
00684	1FTDF1723VND08111	1997	FORD	F-150 STYLESIDE	\$81.20
00685	2B7KB31Z2VK567818	1997	DODG	RAM 3500 CARGO	(\$16.24)
00686	2B7KB31Z4VK567819	1997	DODG	RAM 3500 CARGO	(\$16.24)
00687	1GCDL19W9VB204653	1997	CHEV	ASTRO CARGO	(\$16.24)
00688	2B7KB31Z0VK567820	1997	DODG	RAM 3500 CARGO	(\$16.24)
00689	2B7KB31Z8VK567810	1997	DODG	RAM 3500 CARGO	\$81.20
00690	1GCDL19W3VB224882	1997	CHEV	ASTRO CARGO	\$81.20
00692	1FTDF1725VND08112	1997	FORD	F-150 STYLESIDE	\$194.60
00693	1GCDL19WXVB205147	1997	CHEV	ASTRO CARGO	(\$16.24)
00694	2B7HB11X9VK561351	1997	DODG	RAM 1500 CARGO	(\$16.24)
00695	2B7HB11XXVK561357	1997	DODG	1500 RAM VANS	\$194.60
00696	2B7HB11X4VK561354	1997	DODG	RAM 1500 CARGO	(\$16.24)
00697	2B7KB31Z8VK567807	1997	DODG	RAM 3500 CARGO	(\$16.24)
00698	1GCDM19W8VB210764	1997	CHEV	ASTRO CARGO	\$194.60
00699	2B7HB11X3VK561362	1997	DODG	RAM 1500 CARGO	\$81.20
00700	1GCDM19W0VB210788	1997	CHEV	ASTRO CARGO	\$81.20
00701	2B7HB11X6VK561355	1997	DODG	RAM 1500 CARGO	\$81.20
00702	2B7KB31Z9VK567816	1997	DODG	RAM 3500 CARGO	(\$16.24)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 528 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 9 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00705	2B7HB11X1VK561361	1997	DODG	RAM 1500 CARGO	\$194.60
00706	1GCDL19W8VB225218	1997	CHEV	ASTRO CARGO	\$194.60
00708	1GCDL19W3VB216927	1997	CHEV	ASTRO CARGO	\$194.60
00714	2B7HB11Y6WK152072	1998	DODG	1500 RAM VANS	\$192.92
00715	2B7KB31Z5VK567814	1997	DODG	RAM 3500 CARGO	\$192.92
00717	1FTYR10C8WTA13515	1998	FORD	RANGER 2WD	(\$16.10)
00718	2B7HB11XXVK561360	1997	DODG	RAM 1500 CARGO	\$194.60
00720	1GCDL19W7VB205087	1997	CHEV	ASTRO CARGO	\$81.20
00721	1GCDL19W0VB225939	1997	CHEV	ASTRO CARGO	\$81.20
00722	1GCDL19W2VB205241	1997	CHEV	ASTRO CARGO	\$194.60
00724	1GCDL19W3VB205314	1997	CHEV	ASTRO CARGO	\$81.20
00725	1FTDF172XVND08106	1997	FORD	F150	\$196.90
00726	1GCDL19W9VB204975	1997	CHEV	ASTRO CARGO	\$81.20
00729	1GCDL19W1VB204999	1997	CHEV	ASTRO CARGO	\$81.20
00730	1GCDL19W1VB205067	1997	CHEV	ASTRO CARGO	\$194.60
00731	1GCDL19W1VB205103	1997	CHEV	ASTRO CARGO	\$81.20
00732	2B7HB11X3VK561359	1997	DODG	1500 RAM VANS	\$194.60
00733	1GCDL19W9VB205401	1997	CHEV	ASTRO CARGO	\$194.60
00734	1GCDM19W6VB206731	1997	CHEV	ASTRO CARGO	(\$16.24)
00736	2FTZF1728WCB03638	1998	FORD	F 150 STYLESIDE 2WD	(\$16.24)
00737	2FTZF1724WCB03636	1998	FORD	F 150 STYLESIDE 2WD	\$194.76
00738	2B7HB11Y8WK152073	1998	DODG	RAM 1500 CARGO	\$194.76
00739	2B7KB31Z6WK156746	1998	DODG	RAM 3500 CARGO	(\$16.24)
00740	2B7KB31Z6WK156729	1998	DODG	RAM 3500 CARGO	\$194.76
00742	2B7KB31Z2WK156744	1998	DODG	RAM 3500 CARGO	(\$16.24)
00743	2B7KB31Z4WK156745	1998	DODG	RAM 3500 CARGO	\$81.20
00744	2B7KB31Z2WK156730	1998	DODG	3500 RAM VANS	\$194.76
00745	2B7KB31Z4WK156731	1998	DODG	RAM 3500 CARGO	\$194.76
00748	1GCDL19W1WB207984	1998	CHEV	ASTRO CARGO AWD	\$194.76
00749	1GCDL19W2WB211171	1998	CHEV	ASTRO CARGO AWD	\$194.76
00750	2B7HB11YXWK152074	1998	DODG	RAM 1500 CARGO	\$194.76
00751	2B7KB31Z6WK156732	1998	DODG	RAM 3500 CARGO	\$194.76
00755	2FTZX1729WCA98012	1998	FORD	F 150 STYLE EXT 2WD	(\$16.24)
00756	2FTZF172XWCB03639	1998	FORD	F 150 STYLESIDE 2WD	(\$16.24)
00758	2FTZF1723WCB03630	1998	FORD	F 150 STYLESIDE 2WD	\$194.60
00759	2B7HB11Y1WK152075	1998	DODG	RAM 1500 CARGO	\$474.61
00760	1GCDL19W8WB198846	1998	CHEV	ASTRO CARGO AWD	\$537.57
00762	2B7KB31Z1WK156735	1998	DODG	RAM 3500 CARGO	\$81.20
00765	2B7KB31Z3WK156736	1998	DODG	RAM 3500 CARGO	\$81.20
00766	1GCDM19W2WB208221	1998	CHEV	ASTRO CARGO RWD	\$81.20
00767	1GCDM19W7WB208375	1998	CHEV	ASTRO CARGO RWD	\$194.60
00769	1GCDM19W0WB208153	1998	CHEV	ASTRO CARGO RWD	\$481.39
00770	2FTZF1727WCB03632	1998	FORD	F 150 STYLESIDE 2WD	\$194.60
00771	2FTZF1729WCB03633	1998	FORD	F 150 STYLESIDE 2WD	\$194.60
00772	2FTZF1720WCB03634	1998	FORD	F 150 STYLESIDE 2WD	\$194.60

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 10 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00773	1GCDL19W4WB199055	1998	CHEV	ASTRO CARGO AWD	\$81.20
00777	1GCDL19W3WB198995	1998	CHEV	ASTRO CARGO AWD	\$194.60
00778	1GCDL19W5WB198934	1998	CHEV	ASTRO CARGO AWD	\$194.60
00779	2B7KB31Z5WK156737	1998	DODG	3500 RAM VANS	\$196.90
00780	2B7KB31Y9XK550699	1999	DODG	RAM 3500 CARGO	\$3,064.33
00781	1GCDL19W0WB199411	1998	CHEV	ASTRO CARGO AWD	(\$16.24)
00782	2B7KB31Z7WK156738	1998	DODG	RAM 3500 CARGO	(\$16.24)
00784	2B7KB31Z9WK156739	1998	DODG	RAM 3500 CARGO	\$192.80
00786	2FTZF1722WCB03635	1998	FORD	F 150 STYLESIDE 2WD	\$192.80
00794	2B7HB11Y3WK152076	1998	DODG	RAM 1500 CARGO	\$194.60
00796	2B7KB31Z5WK156740	1998	DODG	3500 RAM VANS	\$194.60
00797	2B7HB11Y5WK152077	1998	DODG	RAM 1500 CARGO	\$194.60
00798	2B7HB11Y7WK152078	1998	DODG	RAM 1500 CARGO	\$194.60
00799	2B7HB11Y9WK152079	1998	DODG	RAM 1500 CARGO	\$194.60
00802	2B7HB11Y5WK152080	1998	DODG	RAM 1500 CARGO	\$194.60
00803	2B7HB11Y7WK152081	1998	DODG	RAM 1500 CARGO	\$81.20
00804	2B7HB11Y0WK152083	1998	DODG	RAM 1500 CARGO	\$81.20
00805	2B7HB11Y2WK152084	1998	DODG	RAM 1500 CARGO	\$194.60
00806	2FTZF1728WCB03641	1998	FORD	F 150 STYLESIDE 2WD	(\$16.24)
00808	2FTZF172XWCB03642	1998	FORD	F 150 STYLESIDE 2WD	\$81.20
00809	2FTZF1721WCB03643	1998	FORD	F 150 STYLESIDE 2WD	\$81.20
00810	2B7HB11Y3XK509046	1999	DODG	RAM 1500 CARGO	\$194.60
00811	2B7HB11Y4WK152085	1998	DODG	RAM 1500 CARGO	(\$16.24)
00812	2B7HB11X0WK108186	1998	DODG	RAM 1500 CARGO	\$194.60
00813	2FTZF1723WCB03644	1998	FORD	F 150 STYLESIDE 2WD	\$80.50
00814	2FTZF1726WCB06683	1998	FORD	F 150 STYLESIDE 2WD	(\$16.24)
00817	2FTZF172XWCB06685	1998	FORD	F 150 STYLESIDE 2WD	\$81.20
00818	2FTZF1723WCB06687	1998	FORD	F 150 STYLESIDE 2WD	(\$16.24)
00819	2B7KB31Z7WK156741	1998	DODG	RAM 3500 CARGO	\$80.50
00821	2FTZF1727WCB06689	1998	FORD	F 150 STYLESIDE 2WD	(\$16.24)
00822	2FTZF1723WCB06690	1998	FORD	F 150 STYLESIDE 2WD	\$192.92
00823	2B7KB31Z9WK156742	1998	DODG	RAM 3500 CARGO	\$192.92
00824	2B7KB31Z0WK156743	1998	DODG	RAM 3500 CARGO	\$80.50
00827	2FTZF1727WCB03629	1998	FORD	F 150 STYLESIDE 2WD	\$192.92
00830	2B7KB31Z8WK156733	1998	DODG	RAM 3500 CARGO	\$194.60
00834	2B7HB11Y6WK152086	1998	DODG	RAM 1500 CARGO	\$194.76
00836	2B7HB11Y8WK152087	1998	DODG	RAM 1500 CARGO	\$194.76
00839	2B7HB11YXWK152088	1998	DODG	RAM 1500 CARGO	\$81.02
00840	2B7HB11Y1WK152089	1998	DODG	RAM 1500 CARGO	\$681.89
00843	2B7HB11YXWK152091	1998	DODG	RAM 1500 CARGO	\$194.60
00844	2B7HB11Y1WK152092	1998	DODG	RAM 1500 CARGO	\$194.60
00845	2B7HB11Y3WK152093	1998	DODG	RAM 1500 CARGO	\$81.20
00846	2B7HB11Y5WK152094	1998	DODG	RAM 1500 CARGO	\$194.60
00848	2B7HB11Y7WK152095	1998	DODG	RAM 1500 CARGO	\$81.20
00850	2B7HB11Y0WK152097	1998	DODG	RAM 1500 CARGO	(\$1.80)

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 530 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 11 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00852	2B7HB11Y4WK152099	1998	DODG	RAM 1500 CARGO	\$194.60
00853	2B7HB11Y7WK152100	1998	DODG	RAM 1500 CARGO	(\$1.80)
00854	2B7HB11Y9WK152101	1998	DODG	RAM 1500 CARGO	\$81.20
00855	2B7HB11Y0WK152102	1998	DODG	RAM 1500 CARGO	(\$1.80)
00856	2B7HB11Y2WK152103	1998	DODG	RAM 1500 CARGO	\$194.60
00857	2B7HB11Y4WK152104	1998	DODG	RAM 1500 CARGO	(\$16.24)
00858	2B7HB11Y6WK152105	1998	DODG	RAM 1500 CARGO	(\$16.24)
00859	2B7HB11Y8WK152106	1998	DODG	RAM 1500 CARGO	\$81.20
00864	2B7HB11YXWK152107	1998	DODG	RAM 1500 CARGO	\$194.60
00866	2B7HB11Y1WK152108	1998	DODG	RAM 1500 CARGO	\$81.20
00867	2B7HB11Y3WK152109	1998	DODG	RAM 1500 CARGO	\$194.60
00869	2B7HB11Y1WK152111	1998	DODG	RAM 1500 CARGO	\$194.60
00871	2B7HB11Y3WK152112	1998	DODG	RAM 1500 CARGO	(\$16.24)
00872	2B7HB11Y5WK152113	1998	DODG	RAM 1500 CARGO	(\$16.24)
00873	2B7HB11Y7WK152114	1998	DODG	RAM 1500 CARGO	\$196.90
00874	2B7HB11Y9WK152115	1998	DODG	RAM 1500 CARGO	\$81.89
00875	2B7HB11Y2WK152117	1998	DODG	RAM 1500 CARGO	\$81.89
00876	2B7HB11Y4WK152118	1998	DODG	RAM 1500 CARGO	\$81.89
00877	2B7HB11Y6WK152119	1998	DODG	RAM 1500 CARGO	(\$16.24)
00878	2B7HB11Y9WK156620	1998	DODG	RAM 1500 CARGO	\$196.90
00879	2B7HB11Y0WK156621	1998	DODG	RAM 1500 CARGO	\$196.90
00881	2B7HB11Y4WK156623	1998	DODG	RAM 1500 CARGO	\$196.90
00882	2B7HB11Y6WK156624	1998	DODG	RAM 1500 CARGO	\$81.20
00883	2B7HB11Y8WK156625	1998	DODG	RAM 1500 CARGO	\$194.60
00884	2B7HB11YXWK156626	1998	DODG	RAM 1500 CARGO	\$81.20
00885	2B7HB11Y1WK156627	1998	DODG	RAM 1500 CARGO	\$81.20
00886	2B7HB11Y3WK156628	1998	DODG	RAM 1500 CARGO	\$81.20
00887	2B7HB11Y5WK156629	1998	DODG	RAM 1500 CARGO	\$194.60
00888	2B7HB11Y1WK156630	1998	DODG	RAM 1500 CARGO	\$194.60
00889	2B7HB11Y3WK156631	1998	DODG	RAM 1500 CARGO	\$194.60
00890	1GCDL19W5WB199002	1998	CHEV	ASTRO CARGO AWD	\$194.12
00893	1GCDL19W5WB199145	1998	CHEV	ASTRO CARGO AWD	(\$16.24)
00894	2FTZF1726WCB03637	1998	FORD	F 150 STYLESIDE 2WD	\$194.76
00895	2FTZF1722WCB06681	1998	FORD	F 150 STYLESIDE 2WD	\$192.92
00896	2FTZF1724WCB06682	1998	FORD	F 150 STYLESIDE 2WD	\$192.92
00897	2FTZF1721WCB06686	1998	FORD	F 150 STYLESIDE 2WD	\$80.50
00898	2B4GP24R9WR833435	1998	DODG	GRAND CARAVAN FWD	\$194.60
00899	2B4GP24R7WR833434	1998	DODG	GRAND CARAVAN FWD	\$194.12
00902	2FTZF1727WCB13416	1998	FORD	F 150 STYLESIDE 2WD	\$192.92
00903	1GCDL19W0XB149741	1999	CHEV	ASTRO CARGO AWD	\$681.47
00904	1GCDL19W1XB200017	1999	CHEV	ASTRO CARGO AWD	\$3,553.87
00905	1GCDL19W2XB199461	1999	CHEV	ASTRO CARGO AWD	\$3,553.87
00906	1GCDL19WXXB201151	1999	CHEV	ASTRO CARGO AWD	\$3,373.09
00907	1GCDL19W0XB199166	1999	CHEV	ASTRO CARGO AWD	\$3,553.87
00908	1GCDL19W9XB201366	1999	CHEV	ASTRO CARGO AWD	\$3,480.99

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 531 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 12 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00909	1GCDL19W5XB199972	1999	CHEV	ASTRO CARGO AWD	\$4,724.37
00910	1GCDL19W8XB199142	1999	CHEV	ASTRO CARGO AWD	\$3,522.25
00911	1GCDL19W3XB199355	1999	CHEV	ASTRO CARGO AWD	\$3,261.14
00912	1GCDL19W5XB199616	1999	CHEV	ASTRO CARGO AWD	\$3,553.87
00913	1GCDL19W3XB199341	1999	CHEV	ASTRO CARGO AWD	\$4,520.73
00914	1GCDL19W4XB200755	1999	CHEV	ASTRO CARGO AWD	\$3,553.87
00915	1GCDL19WXXB200369	1999	CHEV	ASTRO CARGO AWD	\$3,482.90
00916	1GCDL19W6XB200174	1999	CHEV	ASTRO CARGO AWD	\$3,452.64
00917	1GCDL19W4XB200660	1999	CHEV	ASTRO CARGO AWD	\$3,555.70
00919	1GCDL19W6XB199401	1999	CHEV	ASTRO CARGO AWD	\$3,482.89
00920	1GCDL19WXXB199210	1999	CHEV	ASTRO CARGO AWD	\$3,886.98
00921	1GCDL19W1XB201300	1999	CHEV	ASTRO CARGO AWD	\$3,482.90
00922	1GCDL19W3XB200939	1999	CHEV	ASTRO CARGO AWD	\$3,555.71
00923	1GCDL19W1XB199323	1999	CHEV	ASTRO CARGO AWD	\$3,874.68
00924	1GCDL19WXXB199921	1999	CHEV	ASTRO CARGO AWD	\$3,861.96
00925	1GCDL19W6XB201230	1999	CHEV	ASTRO CARGO AWD	\$3,469.75
00926	1GCDL19W5XB200540	1999	CHEV	ASTRO CARGO AWD	\$3,494.02
00927	1GCDL19W1XB199273	1999	CHEV	ASTRO CARGO AWD	\$4,437.33
00929	1GCDL19W5XB200487	1999	CHEV	ASTRO CARGO AWD	\$3,463.78
00930	1GCDL19W8XB200421	1999	CHEV	ASTRO CARGO AWD	(\$1,442.02)
00931	2B7HB11X2XK572288	1999	DODG	RAM 1500 CARGO	\$2,857.93
00932	2B7HB11X4XK572292	1999	DODG	RAM 1500 CARGO	\$3,144.72
00933	2B7HB11X8XK572280	1999	DODG	RAM 1500 CARGO	\$5,234.89
00934	2B7HB11X1XK572282	1999	DODG	RAM 1500 CARGO	\$2,797.77
00935	2B7HB11XXXK572281	1999	DODG	RAM 1500 CARGO	\$3,144.72
00936	2B7HB11X0XK572273	1999	DODG	RAM 1500 CARGO	\$2,455.63
00937	2B7HB11X9XK572272	1999	DODG	RAM 1500 CARGO	\$2,712.23
00938	2B7HB11X6XK572293	1999	DODG	RAM 1500 CARGO	\$3,085.40
00939	2B7HB11X1XK572301	1999	DODG	RAM 1500 CARGO	\$3,140.32
00943	2B7HB11X9XK572286	1999	DODG	RAM 1500 CARGO	\$3,109.14
00944	2B7HB11X1XK572279	1999	DODG	RAM 1500 CARGO	\$2,829.02
00945	2B7HB11X2XK572307	1999	DODG	RAM 1500 CARGO	\$3,076.83
00946	2B7HB11X7XK572304	1999	DODG	RAM 1500 CARGO	\$3,324.82
00947	2B7HB11X4XK572275	1999	DODG	RAM 1500 CARGO	\$3,642.95
00950	2B7HB11X1XK572315	1999	DODG	RAM 1500 CARGO	\$3,743.30
00951	2B7HB11X8XK572313	1999	DODG	RAM 1500 CARGO	\$3,239.68
00952	2B7HB11X4XK572308	1999	DODG	RAM 1500 CARGO	\$3,306.23
00953	2B7HB11X6XK572312	1999	DODG	RAM 1500 CARGO	\$3,223.29
00954	2B7HB11X2XK572274	1999	DODG	RAM 1500 CARGO	\$2,828.47
00956	2B7HB11XXXK572278	1999	DODG	RAM 1500 CARGO	\$2,690.70
00958	2B7HB11X9XK572305	1999	DODG	RAM 1500 CARGO	\$2,886.12
00959	2B7HB11XXXK572300	1999	DODG	RAM 1500 CARGO	\$3,198.38
00960	2B7HB11X7XK572299	1999	DODG	RAM 1500 CARGO	\$3,198.82
00961	2B7HB11X1XK572329	1999	DODG	1500 RAM VANS	\$3,198.82
00962	2B7HB11X5XK572298	1999	DODG	RAM 1500 CARGO	\$3,198.82

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 13 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
00963	2B7HB11X3XK572297	1999	DODG	RAM 1500 CARGO	\$3,198.82
00964	2B7HB11X1XK572296	1999	DODG	RAM 1500 CARGO	\$3,198.80
00965	2B7HB11X4XK572325	1999	DODG	RAM 1500 CARGO	\$3,198.80
00966	2B7HB11X6XK572326	1999	DODG	RAM 1500 CARGO	\$3,198.80
00967	2B7HB11X8XK572327	1999	DODG	RAM 1500 CARGO	\$3,198.80
00969	2B7HB11X0XK572287	1999	DODG	RAM 1500 CARGO	\$3,137.60
00970	2B7HB11X2XK572324	1999	DODG	RAM 1500 CARGO	\$3,104.36
00971	2B7HB11X0XK572323	1999	DODG	RAM 1500 CARGO	\$3,127.15
00972	2B7HB11X8XK572330	1999	DODG	RAM 1500 CARGO	\$4,737.85
00973	2B7HB11XXXK572331	1999	DODG	RAM 1500 CARGO	\$4,637.73
00974	2B7HB11X3XK572882	1999	DODG	RAM 1500 CARGO	\$6,191.60
00976	2B7HB11X7XK572884	1999	DODG	RAM 1500 CARGO	\$2,986.89
00977	2B7HB11X5XK572317	1999	DODG	1500 RAM VANS	\$3,068.15
00978	2B7HB11X9XK572319	1999	DODG	RAM 1500 CARGO	\$3,093.02
00979	2B7HB11X7XK572318	1999	DODG	RAM 1500 CARGO	\$2,867.90
00980	2B7HB11X9XK572322	1999	DODG	RAM 1500 CARGO	\$2,867.90
00982	2B7HB11X7XK572321	1999	DODG	RAM 1500 CARGO	\$3,430.70
00983	2B7HB11X1XK572881	1999	DODG	RAM 1500 CARGO	\$3,150.86
00985	2B7HB11X0XK572290	1999	DODG	RAM 1500 CARGO	\$3,068.68
00986	2B7HB11X4XK572289	1999	DODG	RAM 1500 CARGO	\$2,997.66
00987	2B7HB11X7XK572285	1999	DODG	RAM 1500 CARGO	\$3,067.85
00988	2B7HB11X5XK572284	1999	DODG	RAM 1500 CARGO	\$3,096.49
00989	2B7HB11X3XK572283	1999	DODG	RAM 1500 CARGO	\$3,150.00
00990	2B7HB11X2XK572291	1999	DODG	RAM 1500 CARGO	\$2,812.12
00991	2B7HB11X8XK572277	1999	DODG	RAM 1500 CARGO	\$2,156.99
00992	2B7HB11X0XK572306	1999	DODG	RAM 1500 CARGO	\$2,756.89
00993	2B7HB11X6XK572276	1999	DODG	RAM 1500 CARGO	\$2,591.38
00994	2B7HB11X8XK572294	1999	DODG	RAM 1500 CARGO	\$3,150.00
00995	2B7HB11XXXK572295	1999	DODG	RAM 1500 CARGO	\$3,063.44
00996	2B7KB31YXXK576891	1999	DODG	RAM 3500 CARGO	\$4,297.45
00997	2B7KB31Y1XK576892	1999	DODG	RAM 3500 CARGO	\$3,868.08
00998	2B7KB31Y7XK576900	1999	DODG	RAM 3500 CARGO	\$3,458.41
00999	2B7KB31Y5XK576894	1999	DODG	RAM 3500 CARGO	\$3,654.80
01000	2B7KB31YXXK576888	1999	DODG	RAM 3500 CARGO	\$3,954.75
01001	2B7KB31Y9XK576901	1999	DODG	RAM 3500 CARGO	\$3,081.93
01002	2B7KB31Y3XK576893	1999	DODG	3500 RAM VANS	\$3,617.53
01003	1FTSE34Z0XHC12302	1999	FORD	E 350 SD CARGO COMM	\$4,692.67
01004	2B7KB31Y0XK576902	1999	DODG	RAM 3500 CARGO	\$3,257.08
01005	2B7KB31Y7XK576895	1999	DODG	RAM 3500 CARGO	\$3,505.07
01006	2B7KB31Y2XK576903	1999	DODG	RAM 3500 CARGO	\$3,469.91
01007	2B7KB31Y4XK576904	1999	DODG	RAM 3500 CARGO	\$3,547.91
01008	1FTSE34Z2XHC12303	1999	FORD	E 350 SD CARGO COMM	\$4,529.63
01009	2B7KB31Y4XK576885	1999	DODG	RAM 3500 CARGO	\$3,882.89
01010	2B7KB31Y6XK576905	1999	DODG	RAM 3500 CARGO	\$3,504.40
01011	2B7KB31Y6XK576886	1999	DODG	RAM 3500 CARGO	\$3,448.44

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 14 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
01012	1FTSE34Z4XHC12304	1999	FORD	E 350 SD CARGO COMM	\$5,088.94
01013	1FTSE34Z6XHC12305	1999	FORD	E350 VANS	\$5,088.94
01014	1FTSE34Z8XHC12306	1999	FORD	E 350 SD CARGO COMM	\$5,088.94
01015	2B7KB31Y8XK576887	1999	DODG	RAM 3500 CARGO	\$3,536.48
01016	2B7KB31Y0XK576897	1999	DODG	RAM 3500 CARGO	\$3,196.50
01017	2B7KB31Y2XK576898	1999	DODG	RAM 3500 CARGO	\$3,197.36
01018	2B7KB31Y4XK576899	1999	DODG	RAM 3500 CARGO	\$3,610.16
01019	2B7KB31Y8XK576890	1999	DODG	RAM 3500 CARGO	\$6,123.22
01020	2B7KB31Y1XK576889	1999	DODG	RAM 3500 CARGO	\$3,100.66
01021	2B4GP24RXXR468359	1999	DODG	GRAND CARAVAN FWD	\$1,766.74
01022	2B4GP24RXXR468362	1999	DODG	GRAND CARAVAN FWD	\$3,212.28
01023	2B4GP24R1XR468363	1999	DODG	GRAND CARAVAN FWD	\$3,300.32
01024	2B4GP24R8XR468358	1999	DODG	GRAND CARAVAN FWD	\$1,495.60
01025	2B4GP24R6XR468357	1999	DODG	GRAND CARAVAN FWD	\$1,763.85
01027	2FTZF1723YCA06401	2000	FORD	F 150 STYLESIDE 2WD	\$2,133.85
01028	2FTZF1721YCA06400	2000	FORD	F 150 STYLESIDE 2WD	\$2,266.71
01029	2FTZF1729YCA06399	2000	FORD	F 150 STYLESIDE 2WD	\$2,266.71
01030	2FTZF1727YCA06398	2000	FORD	F 150 STYLESIDE 2WD	\$2,474.59
01034	1FTZF1729YNA23908	2000	FORD	F 150 STYLESIDE 2WD	\$3,067.21
01035	1FTZF1727YNA23907	2000	FORD	F 150 STYLESIDE 2WD	\$2,499.25
01036	1FTZF1725YNA23906	2000	FORD	F 150 STYLESIDE 2WD	\$2,744.44
01037	1FTZF1723YNA23905	2000	FORD	F 150 STYLESIDE 2WD	\$2,531.17
01038	1FTZF1721YNA23904	2000	FORD	F 150 STYLESIDE 2WD	\$2,524.63
01039	1FTZF172XYNA23903	2000	FORD	F 150 STYLESIDE 2WD	\$2,796.67
01042	1FTZF1720YNA19780	2000	FORD	F 150 STYLESIDE 2WD	\$2,831.36
01043	1FTZF1722YNA19778	2000	FORD	F 150 STYLESIDE 2WD	\$2,569.93
01045	2FTZX1721YCA09147	2000	FORD	F 150 STYLE EXT 2WD	\$3,037.44
01046	1FTZX1721YNA23902	2000	FORD	F150	\$2,951.09
01047	2B7HB11X2YK106362	2000	DODG	1500 RAM VANS	\$3,459.49
01048	2B7HB11X0YK106361	2000	DODG	RAM 1500 CARGO	\$2,673.68
01049	2B7HB11X9YK106360	2000	DODG	RAM 1500 CARGO	\$3,490.56
01050	2B7HB11X2YK106359	2000	DODG	RAM 1500 CARGO	\$3,492.02
01051	2B7HB11X0YK106358	2000	DODG	RAM 1500 CARGO	\$6,899.80
01052	2B7HB11X9YK106357	2000	DODG	RAM 1500 CARGO	\$3,465.25
01053	2B7HB11X7YK106356	2000	DODG	RAM 1500 CARGO	\$3,459.49
01054	2B7HB11X5YK106355	2000	DODG	RAM 1500 CARGO	\$3,560.10
01055	2B7HB11X3YK106354	2000	DODG	RAM 1500 CARGO	\$3,539.62
01056	1GCDL19W0YB128129	2000	CHEV	ASTRO CARGO AWD	\$4,548.13
01057	2B7HB11X3YK113918	2000	DODG	RAM 1500 CARGO	\$3,152.98
01058	1GCDL19W2YB138290	2000	CHEV	ASTRO CARGO AWD	\$4,514.14
01059	1GCDL19W6YB138051	2000	CHEV	ASTRO CARGO AWD	\$4,514.14
01060	1GCDL19W4YB137898	2000	CHEV	ASTRO CARGO AWD	\$4,517.12
01061	1GCDL19W5YB138347	2000	CHEV	ASTRO CARGO AWD	\$4,514.32
01063	1GCDL19W8YB137922	2000	CHEV	ASTRO CARGO AWD	\$4,535.69
01064	2B7HB11X5YK117386	2000	DODG	RAM 1500 CARGO	\$3,343.06

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 15 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
01067	2B7HB11X4YK117394	2000	DODG	RAM 1500 CARGO	\$3,372.21
01068	2B7HB11X0YK117392	2000	DODG	RAM 1500 CARGO	\$3,342.37
01072	2B7HB11X2YK117393	2000	DODG	RAM 1500 CARGO	\$3,241.60
01073	2B7HB11X9YK117388	2000	DODG	RAM 1500 CARGO	\$3,390.93
01074	2B7HB11X7YK117390	2000	DODG	RAM 1500 CARGO	\$3,343.06
01076	2B7HB11X9YK117391	2000	DODG	RAM 1500 CARGO	\$3,192.29
01084	2B7HB11X0YK117389	2000	DODG	RAM 1500 CARGO	\$3,673.99
01085	2B7HB11X7YK117387	2000	DODG	RAM 1500 CARGO	\$3,376.24
01090	2B7HB11X6YK117395	2000	DODG	RAM 1500 CARGO	\$3,428.54
01091	2B7KB31Y4YK120600	2000	DODG	RAM 3500 CARGO	\$3,547.45
01092	2B5WB35YXYK118130	2000	DODG	3500 RAM VANS	\$4,672.17
01093	2B5WB35Y9YK118149	2000	DODG	RAM 3500 PASSENGER	\$4,483.52
01094	2B7HB11X4YK104631	2000	DODG	RAM 1500 CARGO	\$3,993.32
01095	1B7HC16X41S766291	2001	DODG	RAM 1500	\$2,848.05
01096	1B7HC16X61S766292	2001	DODG	RAM 1500 2WD	\$2,848.05
01097	1GCDL19W2YB215384	2000	CHEV	ASTRO CARGO AWD	\$4,189.99
01098	1GCDL19W1YB218048	2000	CHEV	ASTRO VANS	\$4,080.07
01099	1B7HC16Y81S753729	2001	DODG	RAM 1500 2WD	\$3,147.47
01100	1GCDL19W5YB217808	2000	CHEV	ASTRO CARGO AWD	\$4,113.92
01113	1GCDL19W9YB217794	2000	CHEV	ASTRO CARGO AWD	\$4,223.61
01143	1GCDL19W4YB217265	2000	CHEV	ASTRO CARGO AWD	\$4,207.13
01147	1GCDL19WXYB216511	2000	CHEV	ASTRO CARGO AWD	\$4,189.99
01148	2B7KB31Y0YK167526	2000	DODG	RAM 3500 CARGO	\$3,818.35
01149	1GCDL19W8YB215468	2000	CHEV	ASTRO CARGO AWD	\$4,189.99
01150	1GCDL19W5YB216464	2000	CHEV	ASTRO CARGO AWD	\$4,525.94
01151	1GCDL19W9YB215477	2000	CHEV	ASTRO CARGO AWD	\$4,189.99
01152	1GCDL19W2YB215921	2000	CHEV	ASTRO VANS	\$4,157.71
01153	1GCDL19W1YB216283	2000	CHEV	ASTRO CARGO AWD	\$4,256.05
01154	1GCDL19W3YB216561	2000	CHEV	ASTRO CARGO AWD	\$4,189.99
01155	1GCDL19W1YB215408	2000	CHEV	ASTRO CARGO AWD	\$4,532.13
01156	1GCDL19W5YB217517	2000	CHEV	ASTRO CARGO AWD	\$7,527.69
01157	2B7KB31Y0YK165727	2000	DODG	RAM 3500 CARGO	\$3,652.51
01158	2B7KB31Y9YK165726	2000	DODG	RAM 3500 CARGO	\$3,672.37
01159	2B7KB31Y7YK165725	2000	DODG	RAM 3500 CARGO	\$3,652.91
01160	1GCDL19WXYB217206	2000	CHEV	ASTRO CARGO AWD	\$4,482.59
01161	1GCDL19W8YB218354	2000	CHEV	ASTRO CARGO AWD	\$4,193.21
01162	1GCDL19W4YB218237	2000	CHEV	ASTRO CARGO AWD	\$7,529.66
01163	1GCDL19W5YB216707	2000	CHEV	ASTRO CARGO AWD	\$6,391.36
01164	1B7HC16X71S766298	2001	DODG	RAM 1500 2WD	\$4,118.14
01165	2B7HB11X2YK167663	2000	DODG	RAM 1500 CARGO	\$3,062.43
01166	2B7HB11X4YK167664	2000	DODG	RAM 1500 CARGO	\$3,062.43
01167	2B7HB11X8YK167666	2000	DODG	RAM 1500 CARGO	\$3,060.11
01168	1GCDL19W8YB217625	2000	CHEV	ASTRO CARGO AWD	\$4,155.85
01169	2B7KB31Y5YK165724	2000	DODG	RAM 3500 CARGO	\$3,636.71
01170	1GCDL19W8YB218242	2000	CHEV	ASTRO CARGO AWD	\$4,172.22

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 16 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
01171	1B7HC16X51S766297	2001	DODG	RAM 1500 2WD	\$2,900.09
01172	1B7HC16X31S766296	2001	DODG	RAM 1500 2WD	\$2,900.09
01173	1B7HC16X11S766295	2001	DODG	RAM 1500 2WD	\$2,900.09
01174	1B7HC16XX1S766294	2001	DODG	RAM 1500	\$2,900.09
01175	2B7KB31Y3YK165723	2000	DODG	RAM 3500 CARGO	\$3,654.30
01176	2B7KB31Y5YK174956	2000	DODG	RAM 3500 CARGO	\$4,299.51
01177	1B7HC16X81S766293	2001	DODG	RAM 1500 2WD	\$3,156.10
01178	1B7HC16Y81S753732	2001	DODG	RAM 1500	\$3,136.01
01179	1GCDL19W8YB216670	2000	CHEV	ASTRO VANS	\$4,388.06
01180	2B7KB31Y1YK165722	2000	DODG	3500 RAM VANS	\$3,839.48
01181	2B7KB31Y9YK167525	2000	DODG	3500 RAM VANS	\$3,864.80
01182	2B7KB31Y2YK167530	2000	DODG	RAM 3500 CARGO	\$5,890.72
01185	2B4GP24R3YR861122	2000	DODG	GRAND CARAVAN	\$3,715.33
01186	1B7HC16YX1S753733	2001	DODG	RAM 1500	\$3,302.63
01187	1B7HC16Y11S753734	2001	DODG	RAM 1500 2WD	\$3,259.56
01188	1GCDL19W4YB215855	2000	CHEV	ASTRO CARGO AWD	\$4,230.89
01189	1GCDL19W4YB216052	2000	CHEV	ASTRO CARGO AWD	\$4,279.29
01190	1GCDL19W9YB217228	2000	CHEV	ASTRO CARGO AWD	\$6,176.64
01191	1GCDL19WXYB215651	2000	CHEV	ASTRO CARGO AWD	\$6,456.22
01192	2B7HB11X6YK167665	2000	DODG	RAM 1500 CARGO	\$3,485.21
01193	2B7HB11X5YK167687	2000	DODG	RAM 1500 CARGO	\$3,595.68
01194	2B7HB11XXYK167667	2000	DODG	RAM 1500 CARGO	\$3,595.68
01196	2B7HB11X1YK167685	2000	DODG	RAM 1500 CARGO	\$5,729.18
01197	2B7KB31Y7YK168348	2000	DODG	RAM 3500 CARGO	\$3,754.47
01198	2B7KB31Y9YK168349	2000	DODG	3500 RAM VANS	\$3,726.18
01199	2B7HB11X3YK167686	2000	DODG	RAM 1500 CARGO	\$3,595.68
01200	2B7HB11X8YK167683	2000	DODG	RAM 1500 CARGO	\$5,602.28
01201	2B7HB11XXYK167684	2000	DODG	RAM 1500 CARGO	\$3,595.68
01202	2B7HB11X1YK162714	2000	DODG	RAM 1500 CARGO	\$3,328.91
01204	2B7HB11X0YK167662	2000	DODG	RAM 1500 CARGO	\$3,328.91
01205	2B7HB11X3YK162715	2000	DODG	RAM 1500 CARGO	\$3,328.91
01206	2B7KB31Y2YK167527	2000	DODG	3500 RAM VANS	\$3,603.41
01209	2B7KB31Y6YK167529	2000	DODG	3500 RAM VANS	\$3,603.41
01213	2B7KB31Y4YK167528	2000	DODG	3500 RAM VANS	\$3,550.24
01214	2B7KB31Y7YK174957	2000	DODG	3500 RAM VANS	\$3,604.52
01215	1GCDL19W9YB216631	2000	CHEV	ASTRO VANS	\$4,139.44
01224	2B7HB11X6YK167682	2000	DODG	RAM 1500 CARGO	\$3,544.53
01229	2B7HB11X7YK167674	2000	DODG	RAM 1500 CARGO	\$3,735.02
01230	2B7HB11X3YK167672	2000	DODG	RAM 1500 CARGO	\$3,568.16
01231	2B7HB11X5YK167690	2000	DODG	1500 RAM VANS	\$3,138.49
01232	2B7HB11X1YK167671	2000	DODG	RAM 1500 CARGO	\$3,567.21
01233	2B7HB11XXYK162713	2000	DODG	RAM 1500 CARGO	\$5,683.87
01234	2B7HB11X7YK167688	2000	DODG	RAM 1500 CARGO	\$3,567.21
01238	2B7HB11X6YK162711	2000	DODG	RAM 1500 CARGO	\$3,567.21
01242	2B7HB11X8YK162712	2000	DODG	RAM 1500 CARGO	\$3,600.51

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 17 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
01248	2B7HB11X9YK167689	2000	DODG	1500 RAM VANS	\$3,157.14
01254	1GCDL19W8YB216832	2000	CHEV	ASTRO CARGO AWD	\$4,622.29
01256	2B7HB11X5YK167673	2000	DODG	RAM 1500 CARGO	\$3,598.58
01257	2B7HB11XXYK167670	2000	DODG	RAM 1500 CARGO	\$3,690.86
01258	2B7HB11X3YK167669	2000	DODG	RAM 1500 CARGO	\$3,616.78
01259	1B7HC16X51S766302	2001	DODG	RAM 1500 2WD	\$2,897.06
01261	2B7HB11X1YK167668	2000	DODG	1500 RAM VANS	\$3,596.64
01262	2B7HB11X9YK167675	2000	DODG	RAM 1500 CARGO	\$3,598.58
01263	2B7HB11X0YK167676	2000	DODG	RAM 1500 CARGO	\$3,598.58
01264	1B7HC16X31S766301	2001	DODG	RAM 1500 2WD	\$2,906.87
01265	2B7HB11X2YK167677	2000	DODG	RAM 1500 CARGO	\$3,596.64
01266	2B7HB11X4YK167678	2000	DODG	RAM 1500 CARGO	\$3,596.64
01283	1B7HC16X11S766300	2001	DODG	RAM 1500 2WD	\$2,897.06
01287	2B7HB11X2YK167680	2000	DODG	RAM 1500 CARGO	\$3,581.84
01288	2B7HB11X4YK167681	2000	DODG	RAM 1500 CARGO	\$3,539.75
01289	2B7HB11X6YK167679	2000	DODG	RAM 1500 CARGO	\$3,596.64
01290	1B7HC16Y61S753731	2001	DODG	RAM 1500 2WD	\$3,080.81
01292	1B7HC16X91S766299	2001	DODG	RAM 1500 2WD	\$2,885.04
01294	2B4GP24R2YR865744	2000	DODG	GRAND CARAVAN	\$3,656.33
01296	1GCDL19W31B137851	2001	CHEV	ASTRO VANS	\$4,689.39
01297	1GCDL19WX1B137698	2001	CHEV	ASTRO VANS	\$4,688.17
01298	1GCDL19W31B137607	2001	CHEV	ASTRO CARGO AWD	\$4,688.17
01299	1GCDL19W11B137797	2001	CHEV	ASTRO VANS	\$4,688.17
01300	1GCDL19W51B137639	2001	CHEV	ASTRO CARGO AWD	\$4,688.17
01301	1GCDL19W71B139182	2001	CHEV	ASTRO CARGO AWD	\$4,688.17
01302	1GCDL19W61B138735	2001	CHEV	ASTRO VANS	\$4,688.17
01303	1GCDL19W71B138940	2001	CHEV	ASTRO VANS	\$4,688.17
01304	1GCDL19W21B138716	2001	CHEV	ASTRO CARGO AWD	\$4,315.02
01305	1GCDL19W61B139397	2001	CHEV	ASTRO VANS	\$4,315.02
01306	1GCDL19WX1B138883	2001	CHEV	ASTRO CARGO AWD	\$10,707.11
01307	1GCDL19W81B138767	2001	CHEV	ASTRO CARGO AWD	\$4,695.42
01308	1GCDL19W51B139231	2001	CHEV	ASTRO CARGO AWD	\$7,437.04
01309	1GCDL19W81B139515	2001	CHEV	ASTRO CARGO AWD	\$4,161.51
01310	1GCDL19W31B140152	2001	CHEV	ASTRO CARGO AWD	\$4,321.99
01311	1GCDL19W71B139957	2001	CHEV	ASTRO CARGO AWD	\$4,673.71
01312	1GCDL19W51B139102	2001	CHEV	ASTRO CARGO AWD	\$4,673.71
01313	1GCDL19W61B139268	2001	CHEV	ASTRO CARGO AWD	\$4,321.99
01314	1GCDL19WX1B139094	2001	CHEV	ASTRO CARGO AWD	\$4,673.61
01315	1GCDL19W01B140092	2001	CHEV	ASTRO CARGO AWD	\$4,673.71
01316	1GCDL19WX1B139905	2001	CHEV	ASTRO CARGO AWD	\$4,676.49
01317	1GCDL19W51B139567	2001	CHEV	ASTRO CARGO AWD	\$4,673.71
01318	1GCDL19W41B139284	2001	CHEV	ASTRO VANS	\$4,673.71
01319	1GCDL19W11B139761	2001	CHEV	ASTRO VANS	\$4,673.71
01320	1GCDL19W41B139995	2001	CHEV	ASTRO CARGO AWD	\$4,673.71
01321	1GCDL19W61B138962	2001	CHEV	ASTRO VANS	\$4,673.71

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 18 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
01322	1GCDL19W61B139674	2001	CHEV	ASTRO CARGO AWD	\$4,673.71
01323	1GCDL19W31B138692	2001	CHEV	ASTRO CARGO AWD	\$4,321.99
01324	1GCDL19W91B139149	2001	CHEV	ASTRO CARGO AWD	\$4,673.71
01325	1GCDL19W11B138822	2001	CHEV	ASTRO CARGO AWD	\$4,673.71
01326	1GCDL19W31B139728	2001	CHEV	ASTRO CARGO AWD	\$4,673.71
01327	1GCDL19WX1B140147	2001	CHEV	ASTRO CARGO AWD	\$4,673.71
01328	1GCDL19W21B139333	2001	CHEV	ASTRO CARGO AWD	\$9,824.73
01329	1GCDL19W11B139680	2001	CHEV	ASTRO CARGO AWD	\$4,686.02
01330	1GCDL19W61B139805	2001	CHEV	ASTRO CARGO AWD	\$4,665.75
01331	1GCDL19W01B139055	2001	CHEV	ASTRO CARGO AWD	\$4,681.34
01332	1GCDL19W21B139803	2001	CHEV	ASTRO CARGO AWD	\$4,681.34
01333	1GCDL19W71B139778	2001	CHEV	ASTRO VANS	\$4,681.34
01334	1GCDL19W21B139624	2001	CHEV	ASTRO CARGO AWD	\$4,681.34
01335	1GCDL19W81B139448	2001	CHEV	ASTRO CARGO AWD	\$4,681.34
01336	1GCDL19W51B138760	2001	CHEV	ASTRO CARGO AWD	\$4,681.34
01337	1GCDL19WX1B139595	2001	CHEV	ASTRO CARGO AWD	\$4,681.34
01338	1GCDL19W11B140103	2001	CHEV	ASTRO CARGO AWD	\$10,663.56
01339	1GCDL19W11B138805	2001	CHEV	ASTRO VANS	\$6,550.90
01340	1GCDL19W01B139699	2001	CHEV	ASTRO CARGO AWD	\$4,681.34
01341	1GCDL19W91B139894	2001	CHEV	ASTRO CARGO AWD	\$4,681.34
01342	1GCDL19WX1B139337	2001	CHEV	ASTRO CARGO AWD	\$10,796.24
01343	1GCDL19W31B140068	2001	CHEV	ASTRO VANS	\$4,681.34
01344	1GCDL19W21B139185	2001	CHEV	ASTRO VANS	\$4,681.34
01345	1GCDL19W01B138939	2001	CHEV	ASTRO VANS	\$4,646.73
01346	1GCDL19W21B139719	2001	CHEV	ASTRO CARGO AWD	\$4,633.26
01347	1GCDL19W71B140039	2001	CHEV	ASTRO CARGO AWD	\$4,633.26
01348	1GCDL19W11B139985	2001	CHEV	ASTRO CARGO AWD	\$4,121.34
01349	1GCDL19W11B139971	2001	CHEV	ASTRO CARGO AWD	\$4,613.74
01350	1GCDL19WX1B139063	2001	CHEV	ASTRO CARGO AWD	\$4,613.74
01351	1GCDL19W71B140042	2001	CHEV	ASTRO CARGO AWD	\$4,155.41
01352	1GCDL19W41B139026	2001	CHEV	ASTRO CARGO AWD	\$4,640.68
01353	1GCDL19W01B140027	2001	CHEV	ASTRO CARGO AWD	\$4,613.74
01354	1GCDL19W71B138775	2001	CHEV	ASTRO VANS	\$4,627.24
01355	1GCDL19W91B139278	2001	CHEV	ASTRO CARGO AWD	\$4,613.74
01356	1GCDL19WX1B139032	2001	CHEV	ASTRO CARGO AWD	\$4,109.35
01357	1GCDL19W41B139625	2001	CHEV	ASTRO CARGO AWD	\$4,155.41
01358	1GCDL19W91B139748	2001	CHEV	ASTRO CARGO AWD	\$5,002.11
01359	1GCDL19W21B139655	2001	CHEV	ASTRO CARGO AWD	\$4,613.74
01360	1GCDL19W51B138922	2001	CHEV	ASTRO CARGO AWD	\$4,613.74
01361	1GCDL19W61B138993	2001	CHEV	ASTRO CARGO AWD	\$4,584.25
01362	1GCDL19W71B139392	2001	CHEV	ASTRO VANS	\$7,084.24
01363	1GCDL19W31B139714	2001	CHEV	ASTRO VANS	\$4,681.34
01364	1GCDL19W21B139445	2001	CHEV	ASTRO CARGO AWD	\$4,681.34
01365	1GCDL19W21B138795	2001	CHEV	ASTRO CARGO AWD	\$4,694.89
01366	1GCDL19W01B140142	2001	CHEV	ASTRO CARGO AWD	\$4,681.34

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 19 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
01367	1GCDL19W71B139697	2001	CHEV	ASTRO CARGO AWD	\$4,681.34
01368	1GCDL19W11B140019	2001	CHEV	ASTRO CARGO AWD	\$4,646.73
01369	1GCDL19W41B139012	2001	CHEV	ASTRO CARGO AWD	\$4,646.73
01370	1GCDL19W31B139888	2001	CHEV	ASTRO VANS	\$4,633.26
01371	1GCDL19W41B138748	2001	CHEV	ASTRO CARGO AWD	\$4,646.73
01372	1GCDL19W11B140005	2001	CHEV	ASTRO CARGO AWD	\$4,633.26
01373	1GCDL19WX1B139614	2001	CHEV	ASTRO CARGO AWD	\$6,920.44
01374	1GCDL19W31B139289	2001	CHEV	ASTRO CARGO AWD	\$4,646.73
01375	1GCDL19W21B139705	2001	CHEV	ASTRO VANS	\$4,633.26
01376	1GCDL19W81B139479	2001	CHEV	ASTRO CARGO AWD	\$4,627.24
01377	1GCDL19W61B139724	2001	CHEV	ASTRO CARGO AWD	\$4,627.24
01378	1GCDL19W61B140825	2001	CHEV	ASTRO CARGO AWD	\$4,654.00
01379	2B7HB11X71K532277	2001	DODG	RAM 1500 CARGO	\$3,064.52
01380	2B7HB11X51K532276	2001	DODG	RAM 1500 CARGO	\$3,112.41
01381	2B7HB11X61K532657	2001	DODG	RAM 1500 CARGO	\$3,063.39
01382	2B7HB11X61K539480	2001	DODG	RAM 1500 CARGO	\$3,058.62
01383	2B7HB11X91K532278	2001	DODG	1500 RAM VANS	\$2,993.74
01384	2B7HB11X01K532279	2001	DODG	1500 RAM VANS	\$2,903.16
01385	2B7HB11X71K532280	2001	DODG	RAM 1500 CARGO	\$2,996.05
01386	2B7HB11X11K532064	2001	DODG	RAM 1500 CARGO	\$3,318.06
01387	2B7HB11X81K532062	2001	DODG	1500 RAM VANS	\$3,134.83
01388	2B7HB11X31K532065	2001	DODG	RAM 1500 CARGO	\$3,316.85
01389	2B7HB11X41K532270	2001	DODG	RAM 1500 CARGO	\$3,146.00
01390	2B7HB11X61K532271	2001	DODG	RAM 1500 CARGO	\$3,127.84
01391	2B7HB11X81K532272	2001	DODG	RAM 1500 CARGO	\$3,146.00
01392	2B7HB11X41K532267	2001	DODG	RAM 1500 CARGO	\$3,134.08
01393	2B7HB11X61K532268	2001	DODG	RAM 1500 CARGO	\$7,148.35
01394	2B7HB11X21K532266	2001	DODG	RAM 1500 CARGO	\$3,179.17
01395	2B7HB11X01K532265	2001	DODG	1500 RAM VANS	\$3,185.11
01397	2B7HB11X81K532269	2001	DODG	1500 RAM VANS	\$3,138.03
01400	2B7HB11X91K532281	2001	DODG	RAM 1500 CARGO	\$3,138.03
01403	2B7HB11X41K532284	2001	DODG	RAM 1500 CARGO	\$7,446.93
01404	2B7HB11X01K532282	2001	DODG	RAM 1500 CARGO	\$3,165.17
01407	2B7HB11X21K532283	2001	DODG	RAM 1500 CARGO	\$3,174.34
01432	2B7HB11X61K538457	2001	DODG	RAM 1500 CARGO	\$3,307.83
01435	2B7HB11X31K532275	2001	DODG	RAM 1500 CARGO	\$3,151.10
01441	2B7HB11X91K532264	2001	DODG	1500 RAM VANS	\$3,483.07
01454	2B7HB11X61K532285	2001	DODG	1500 RAM VANS	\$2,945.41
01456	2B7HB11X81K532286	2001	DODG	RAM 1500 CARGO	\$3,483.07
01457	2B7HB11X11K532274	2001	DODG	RAM 1500 CARGO	\$3,112.16
01463	2B7HB11XX1K532273	2001	DODG	RAM 1500 CARGO	\$3,112.16
01472	2B7HB11X41K546508	2001	DODG	1500 RAM VANS	\$3,218.70
01499	2B7KB31Y71K537764	2001	DODG	RAM 3500 CARGO	\$3,733.21
01501	2B7KB31Y91K537765	2001	DODG	RAM 3500 CARGO	\$3,733.24
01502	2B7KB31Y81K535070	2001	DODG	RAM 3500 CARGO	\$3,723.43

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 20 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
01503	2B7KB31Y11K535069	2001	DODG	RAM 3500 CARGO	\$3,723.43
01504	2B7KB31YX1K535068	2001	DODG	RAM 3500 CARGO	\$7,940.92
01505	2B7KB31Y81K535067	2001	DODG	RAM 3500 CARGO	\$7,940.92
01506	2B7KB31Y61K535066	2001	DODG	RAM 3500 CARGO	\$3,723.44
01507	2B7KB31Y41K535065	2001	DODG	RAM 3500 CARGO	\$3,723.43
01508	2B4GP44331R296853	2001	DODG	GRAND CARAVAN SPORT	\$3,644.20
01513	2B4GP44341R296859	2001	DODG	GRAND CARAVAN SPORT	\$3,646.14
01568	2B4GP44321R296858	2001	DODG	GRAND CARAVAN SPORT	\$5,825.20
01613	2B4GP44301R296857	2001	DODG	GRAND CARAVAN SPORT	\$3,667.36
01667	2B4GP44391R296856	2001	DODG	GRAND CARAVAN SPORT	\$3,646.14
01695	2B4GP44371R296855	2001	DODG	GRAND CARAVAN	\$3,646.14
01700	2B4GP44351R296854	2001	DODG	GRAND CARAVAN	\$3,603.24
01712	2B7KB31Y91K532792	2001	DODG	3500 RAM VANS	\$4,077.67
01713	2B7KB31Y21K531807	2001	DODG	3500 RAM VANS	\$4,065.99
01714	2B7KB31Y91K532226	2001	DODG	3500 RAM VANS	\$3,821.09
01731	1FAFP66L8XK211199	1999	FORD	CONTOUR	\$2,358.85
01734	2B7KB31Y71K532953	2001	DODG	RAM 3500 CARGO	\$3,709.71
01736	2B7KB31Y21K532794	2001	DODG	RAM 3500 CARGO	\$3,720.38
01737	2B7KB31Y91K532954	2001	DODG	3500 RAM VANS	\$3,709.71
01739	2B7KB31Y21K532228	2001	DODG	RAM 3500 CARGO	\$3,650.42
01741	2B7KB31Y41K532229	2001	DODG	3500 RAM VANS	\$3,650.42
01750	2B7KB31Y71K532791	2001	DODG	RAM 3500 CARGO	\$3,724.79
01756	2B7KB31Y41K532232	2001	DODG	3500 RAM VANS	\$3,714.06
01760	2B7KB31Y01K532793	2001	DODG	3500 RAM VANS	\$3,736.33
01769	2B7KB31Y01K532955	2001	DODG	3500 RAM VANS	\$3,544.59
01770	2B7KB31Y21K532956	2001	DODG	3500 RAM VANS	\$3,534.37
01775	2B7KB31Y41K532957	2001	DODG	3500 RAM VANS	\$3,534.37
01776	2B7KB31Y61K532961	2001	DODG	RAM 3500 CARGO	\$3,484.57
01777	2B7KB31Y21K532231	2001	DODG	RAM 3500 CARGO	\$3,605.70
01778	2B7KB31Y61K532958	2001	DODG	3500 RAM VANS	\$3,524.11
01779	2B7KB31Y81K532959	2001	DODG	3500 RAM VANS	\$5,385.61
01785	2B7KB31Y01K532227	2001	DODG	3500 RAM VANS	\$3,658.99
01799	2B7KB31Y81K532962	2001	DODG	3500 RAM VANS	\$3,573.11
01804	2B7KB31Y41K532960	2001	DODG	RAM 3500 CARGO	\$3,504.26
01813	2B7KB31Y01K532230	2001	DODG	RAM 3500 CARGO	\$3,567.28
01816	2B7KB31Y61K532233	2001	DODG	RAM 3500 CARGO	\$3,567.28
01817	1B7HC16X91S253246	2001	DODG	RAM 1500 2WD	\$3,159.80
01818	1B7HC16XX1S252588	2001	DODG	RAM 1500 2WD	\$2,878.52
01822	2B7HB11X71K543814	2001	DODG	RAM 1500 CARGO	\$2,956.56
01829	1B7HC16X61S273535	2001	DODG	RAM 1500	\$3,404.53
01830	2B7KB31Y11K545634	2001	DODG	3500 RAM VANS	\$3,901.12
01831	1GCDL19W11B142319	2001	CHEV	ASTRO CARGO AWD	\$4,322.14
01832	2B7KB31YX1K545650	2001	DODG	RAM 3500 CARGO	\$3,570.48
01833	1GTDL19W11B511650	2001	GMC	SAFARI CARGO AWD	\$4,558.22
01834	1GCCGK24K3RE300292	1994	CHEV	C/K 2500	\$194.76

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 21 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
01835	1FTCR11U3TPA82019	1996	FORD	RANGER	(\$16.24)
01839	1FTCR11UXTPA82051	1996	FORD	RANGER	(\$16.24)
01844	1B7KC26Z7VJ561184	1997	DODG	RAM 2500 4X2	\$81.20
01845	1B7KC26Z3VJ561182	1997	DODG	RAM 2500 4X2	\$194.60
01847	2FTDX18W0VCA67354	1997	FORD	F-150 STYLESIDE EXT	(\$16.24)
01851	1FTHF25H7VEB80440	1997	FORD	F-250 HD	\$194.76
01852	1FTHF25H9VEB80441	1997	FORD	F-250 HD	(\$16.24)
01854	1FTHF25H0VEB80442	1997	FORD	F-250 HD	\$194.76
01861	2FTDF1824VCA72251	1997	FORD	F-150 STYLESIDE	(\$16.24)
01862	2FTDF1820VCA72246	1997	FORD	F-150 STYLESIDE	\$194.70
01864	2FTDF1825VCA72243	1997	FORD	F-150 STYLESIDE	\$81.25
01870	1FTHF25H2VEB80443	1997	FORD	F-250 HD	\$196.90
01871	1FTHF26H2VEB74141	1997	FORD	F250HD	\$196.90
01874	1FTHF26H0VEB74140	1997	FORD	F-250 HD	\$81.00
01875	1FTDR15U7VTA50859	1997	FORD	RANGER EXT	\$194.60
01877	1FTDF1821VNC96992	1997	FORD	F-150 STYLESIDE	(\$16.24)
01879	1FTHX26G7VEB77976	1997	FORD	F-250 HD EXT	\$80.50
01880	1FTHF26H2VEB96639	1997	FORD	F-250 HD	\$192.92
01881	1FTDF1825VNC96994	1997	FORD	F-150 STYLESIDE	(\$16.10)
01894	1FTHF26H3VEB96634	1997	FORD	F-250 HD	\$194.60
01895	1FTCR11U2VTA54724	1997	FORD	RANGER	(\$16.24)
01896	1FTCR11U4VTA54725	1997	FORD	RANGER	(\$16.24)
01899	1FTHF25H2VEB74142	1997	FORD	F-250 HD	\$194.60
01903	1FTZF182XWNA31110	1998	FORD	F 150 STYLESIDE 4WD	\$194.12
01905	1FTHX26G7VEC40624	1997	FORD	F-250 HD EXT	\$81.91
01907	1FTYR11U3WTA11453	1998	FORD	RANGER 4WD	\$81.20
01908	1FTNF21L3XEB50013	1999	FORD	F250 SD 4WD	\$194.76
01910	1FTNF21L5XEB50014	1999	FORD	F250 SD 4WD	\$81.20
01911	2FTZX18W1WCA95204	1998	FORD	F 150 STYLE EXT 4WD	(\$16.24)
01912	2FTZX18W3WCA95205	1998	FORD	F 150 STYLE EXT 4WD	(\$16.24)
01913	2FTZF1823WCB03626	1998	FORD	F 150 STYLESIDE 4WD	\$81.25
01923	2FTZX18W7WCA95207	1998	FORD	F 150 STYLE EXT 4WD	\$194.76
01924	2FTZF1820WCA98014	1998	FORD	F 150 STYLESIDE 4WD	\$194.60
01925	1FTNF21L6XEB40477	1999	FORD	F250 SD 4WD	\$194.60
01926	1FTNF21LXXEB40482	1999	FORD	F250 SD 4WD	\$194.60
01927	1FTNF21L8XEB40478	1999	FORD	F250 SD 4WD	\$194.60
01929	1FTNF21L8XEB40481	1999	FORD	F250 SD 4WD	\$194.60
01933	1FTNF21LXXEB40479	1999	FORD	F250 SD 4WD	\$194.60
01934	1FTNF20L3XEB16719	1999	FORD	F250 SD 2WD	\$194.60
01936	1FTNF21L6XEB40480	1999	FORD	F250 SD 4WD	\$194.60
01937	2FTZF1822WCA98015	1998	FORD	F 150 STYLESIDE 4WD	\$194.60
01938	2FTZF1824WCA98016	1998	FORD	F 150 STYLESIDE 4WD	\$194.60
01940	1FTNF21L2XEB42789	1999	FORD	F250 SD 4WD	\$194.60
01942	2FTZF1828WCA98018	1998	FORD	F 150 STYLESIDE 4WD	\$194.60
01943	2FTZF1829WCA98027	1998	FORD	F 150 STYLESIDE 4WD	\$196.90

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 22 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
01944	2FTZF1820WCA98028	1998	FORD	F 150 STYLESIDE 4WD	\$196.90
01945	2FTZF1822WCA98029	1998	FORD	F 150 STYLESIDE 4WD	\$196.90
01946	1FTNX21L4XEB50017	1999	FORD	F250 SD 4WD EXT	\$80.50
01947	1FTNX21L8XEB50019	1999	FORD	F250SD	\$196.90
01948	1FTNF20L3XEB16722	1999	FORD	F250 SD 2WD	\$196.90
01949	1FTNX21L6XEB50018	1999	FORD	F250 SD 4WD EXT	\$196.90
01950	1FTNF21L5XEB40485	1999	FORD	F250 SD 4WD	\$196.90
01951	1FTNF21L7XEB40486	1999	FORD	F250 SD 4WD	\$196.90
01952	1FTNF20LXXEB16717	1999	FORD	F250 SD 2WD	\$194.12
01953	1FTNF21L7XEB50015	1999	FORD	F250 SD 4WD	\$196.90
01958	1FTNF21L1XEB50012	1999	FORD	F250 SD 4WD	\$196.90
01961	1FTNX21L4XEB50020	1999	FORD	F250 SD 4WD EXT	\$196.90
01962	1FTNX21L0XEB40472	1999	FORD	F250 SD 4WD EXT	\$81.89
01976	2FTZX18W7WCA95191	1998	FORD	F 150 STYLE EXT 4WD	\$194.12
01977	2FTZF1826WCA98020	1998	FORD	F 150 STYLESIDE 4WD	(\$16.24)
01979	1FTNF21L8XEB48208	1999	FORD	F250 SD 4WD	\$194.12
01980	2FTZF1828WCA98021	1998	FORD	F 150 STYLESIDE 4WD	(\$16.25)
01982	1FTNF21L2XEB40492	1999	FORD	F250 SD 4WD	\$3,573.99
01984	2FTZF182XWCA98022	1998	FORD	F 150 STYLESIDE 4WD	(\$16.20)
01985	1FTNF21L4XEB40493	1999	FORD	F250 SD 4WD	\$194.12
01986	1FTNF21LXXEB50008	1999	FORD	F250 SD 4WD	\$1,989.10
01987	1FTNF21L6XEB40494	1999	FORD	F250 SD 4WD	\$2,246.37
01988	1FTNF21L8XEB40495	1999	FORD	F250 SD 4WD	\$81.00
01989	1FTNF21L1XEB50009	1999	FORD	F250 SD 4WD	\$194.12
01990	2FTZX18W0WCA95193	1998	FORD	F 150 STYLE EXT 4WD	\$194.12
01991	2FTZX18W2WCA95194	1998	FORD	F 150 STYLE EXT 4WD	\$194.12
01992	2FTZX18W4WCA95195	1998	FORD	F 150 STYLE EXT 4WD	\$194.12
01993	2FTZX18W6WCA95196	1998	FORD	F 150 STYLE EXT 4WD	\$194.12
01994	1FTNX21L2XEB50016	1999	FORD	F250 SD 4WD EXT	\$196.90
01997	2FTZX18W4WCA95200	1998	FORD	F 150 STYLE EXT 4WD	\$192.80
01998	2FTZF1823WCA98024	1998	FORD	F 150 STYLESIDE 4WD	(\$16.09)
01999	2FTZX18W6WCA95201	1998	FORD	F 150 STYLE EXT 4WD	\$80.45
02000	2FTZF1827WCA98026	1998	FORD	F 150 STYLESIDE 4WD	\$80.45
02005	2FTZX18W8WCA95202	1998	FORD	F 150 STYLE EXT 4WD	\$192.80
02009	2FTZX18WXWCA95203	1998	FORD	F 150 STYLE EXT 4WD	\$192.80
02012	1FTNF20L1XEB16721	1999	FORD	F250 SD 2WD	\$3,653.92
02017	1FTNF21L0XEB40488	1999	FORD	F250 SD 4WD	\$194.60
02018	1FTNF21L2XEB40489	1999	FORD	F250 SD 4WD	\$194.60
02020	1FTNX21L2XEB40473	1999	FORD	F250 SD 4WD EXT	\$81.20
02039	1FTNX21L1XEB32736	1999	FORD	F250 SD 4WD EXT	\$81.20
02040	1FTNX21L3XEB32737	1999	FORD	F250 SD 4WD EXT	\$81.20
02041	1FTNX21L4XEB40474	1999	FORD	F250 SD 4WD EXT	\$194.60
02042	1FTNX21L6XEB40475	1999	FORD	F250 SD 4WD EXT	\$194.60
02043	1FTNF21L9XEB40490	1999	FORD	F250 SD 4WD	\$194.60
02044	1FTZF1827XNA51736	1999	FORD	F 150 STYLESIDE 4WD	\$80.50

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 23 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
02045	1FTZF1829XNA51737	1999	FORD	F 150 STYLESIDE 4WD	\$81.20
02046	1FTZF1822XNA51739	1999	FORD	F 150 STYLESIDE 4WD	\$81.20
02047	1FTZF1820XNA51738	1999	FORD	F 150 STYLESIDE 4WD	\$81.20
02048	1FTZF1825XNA51735	1999	FORD	F 150 STYLESIDE 4WD	\$194.60
02049	2FTZF1828WCA98035	1998	FORD	F 150 STYLESIDE 4WD	\$192.92
02059	2FTZF182XWCA98036	1998	FORD	F 150 STYLESIDE 4WD	\$192.92
02060	2FTZF1821WCA98037	1998	FORD	F 150 STYLESIDE 4WD	\$196.90
02061	1FTZX18W4WNC03339	1998	FORD	F 150 STYLE EXT 4WD	(\$16.10)
02063	1FTNF21LXXEB50011	1999	FORD	F250 SD 4WD	\$80.50
02064	2FTZF1825WCA98039	1998	FORD	F 150 STYLESIDE 4WD	\$192.92
02065	1FTNX21L0XEB40469	1999	FORD	F250 SD 4WD EXT	\$194.60
02067	1FTNX21L9XEB40471	1999	FORD	F250 SD 4WD EXT	\$81.20
02068	1FTNX21L8XEB40476	1999	FORD	F250 SD 4WD EXT	\$80.50
02069	1FTNX21L2XEB16724	1999	FORD	F250 SD 4WD EXT	\$81.20
02071	2FTZX18W9WCA95208	1998	FORD	F 150 STYLE EXT 4WD	\$194.70
02072	2FTZX18W0WCA95209	1998	FORD	F 150 STYLE EXT 4WD	(\$16.24)
02073	2FTZX18W7WCA95210	1998	FORD	F 150 STYLE EXT 4WD	\$194.76
02074	2FTZX18W9WCA95211	1998	FORD	F 150 STYLE EXT 4WD	(\$16.24)
02076	2FTZX18W4WCA97089	1998	FORD	F 150 STYLE EXT 4WD	(\$16.25)
02078	2FTZX18W7WCA94865	1998	FORD	F 150 STYLE EXT 4WD	\$194.60
02079	2FTZX18W9WCA94866	1998	FORD	F 150 STYLE EXT 4WD	\$194.60
02080	1FTZX18W2WNC03338	1998	FORD	F 150 STYLE EXT 4WD	\$196.90
02081	1FTZX18W0WNC03337	1998	FORD	F 150 STYLE EXT 4WD	\$196.90
02082	2FTZX18W2WCA94868	1998	FORD	F 150 STYLE EXT 4WD	\$80.45
02085	2FTZX18W2WCA94871	1998	FORD	F 150 STYLE EXT 4WD	(\$16.20)
02087	2FTZX18W6WCA94873	1998	FORD	F 150 STYLE EXT 4WD	\$192.80
02089	2FTZX18W8WCA94874	1998	FORD	F 150 STYLE EXT 4WD	\$192.80
02091	2FTZX18WXWCA94875	1998	FORD	F 150 STYLE EXT 4WD	\$81.00
02092	1FTNF21L6XEB50023	1999	FORD	F250 SD 4WD	\$81.91
02113	1FTNX21L4XED16679	1999	FORD	F250 SD 4WD EXT	\$800.40
02154	1FTNX21L2XED16678	1999	FORD	F250 SD 4WD EXT	\$1,520.18
02161	2FTRX18W2YCA06369	2000	FORD	F 150 STYLE EXT 4WD	\$3,444.23
02174	2FTRX18WXYCA06524	2000	FORD	F 150 STYLE EXT 4WD	\$3,044.52
02179	1FTRX18W6YNA19572	2000	FORD	F 150 STYLE EXT 4WD	\$3,946.63
02180	1FTRX18W3YNA19643	2000	FORD	F 150 STYLE EXT 4WD	\$3,899.24
02181	1FTRX18W5YNA19644	2000	FORD	F 150 STYLE EXT 4WD	\$3,816.94
02184	1FTRX18W7YNA19645	2000	FORD	F 150 STYLE EXT 4WD	\$3,711.42
02186	1FTRX18W4YNA19652	2000	FORD	F150	\$4,181.84
02190	1FTRX18W6YNA19653	2000	FORD	F 150 STYLE EXT 4WD	\$3,950.80
02191	1FTRX18W8YNA19654	2000	FORD	F 150 STYLE EXT 4WD	\$4,655.82
02196	1FTRX18WXYNA19655	2000	FORD	F 150 STYLE EXT 4WD	\$4,432.36
02197	1FTRX18W1YNA19656	2000	FORD	F 150 STYLE EXT 4WD	\$4,404.81
02200	1FTRX18W9YNA19646	2000	FORD	F 150 STYLE EXT 4WD	\$5,124.29
02205	1FTRX18W0YNA19647	2000	FORD	F 150 STYLE EXT 4WD	\$3,443.94
02206	1FTRX18W2YNA19648	2000	FORD	F 150 STYLE EXT 4WD	\$3,443.94

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 543 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 24 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
02207	1FTRX18W4YNA19649	2000	FORD	F 150 STYLE EXT 4WD	\$3,321.42
02208	1FTRX18W0YNA19650	2000	FORD	F 150 STYLE EXT 4WD	\$4,565.99
02209	1FTRX18W2YNA19651	2000	FORD	F 150 STYLE EXT 4WD	\$5,362.82
02210	1FTRX18W3YNA19657	2000	FORD	F 150 STYLE EXT 4WD	\$4,251.94
02211	1FTRX18W5YNA19658	2000	FORD	F 150 STYLE EXT 4WD	\$4,153.73
02212	1FTRX18W7YNA19659	2000	FORD	F 150 STYLE EXT 4WD	\$3,279.27
02213	1FTRX18W3YNA19660	2000	FORD	F 150 STYLE EXT 4WD	\$4,062.98
02214	1B7HF16Y5YS571634	2000	DODG	RAM 1500 4WD	\$3,055.97
02216	1B7HF16Y7YS571635	2000	DODG	RAM 1500 4WD	\$3,160.77
02218	1B7HF16Y9YS571636	2000	DODG	RAM 1500 4WD	\$3,191.23
02220	1B7HF16Y0YS571637	2000	DODG	RAM 1500 4WD	\$3,191.23
02221	1B7HF16Y2YS571638	2000	DODG	RAM 1500 4WD	\$3,037.09
02222	1B7HF16Y4YS571639	2000	DODG	RAM 1500 4WD	\$3,446.18
02223	1B7HF16Y1YS571646	2000	DODG	RAM 1500 4WD	\$3,114.71
02225	1B7HF16YXYS571645	2000	DODG	RAM 1500 4WD	\$2,586.78
02227	1B7HF16Y8YS571644	2000	DODG	RAM 1500 4WD	\$2,586.73
02229	1B7HF16Y6YS571643	2000	DODG	RAM 1500 4WD	\$3,170.04
02230	1B7HF16Y4YS571642	2000	DODG	RAM 1500 4WD	\$3,727.18
02231	1B7HF16Y2YS571641	2000	DODG	RAM 1500 4WD	\$3,345.51
02232	1B7HF16Y5YS571620	2000	DODG	RAM 1500 4WD	\$3,169.05
02233	1B7HF16Y7YS571621	2000	DODG	RAM 1500 4WD	\$3,112.87
02234	1B7HF16Y9YS571622	2000	DODG	RAM 1500 4WD	\$3,596.68
02235	1B7HF16Y0YS571623	2000	DODG	RAM 1500 4WD	\$3,233.82
02237	1B7HF16Y2YS571624	2000	DODG	RAM 1500 4WD	\$3,390.03
02238	1B7HF16Y4YS571625	2000	DODG	RAM 1500 4WD	\$3,341.59
02239	1B7HF16Y8YS571627	2000	DODG	RAM 1500 4WD	\$3,767.65
02240	1B7HF16YXYS571628	2000	DODG	RAM 1500 4WD	\$3,744.24
02241	1B7HF16Y1YS571629	2000	DODG	RAM 1500 4WD	\$3,341.23
02243	1B7HF16Y8YS571630	2000	DODG	RAM 1500 4WD	\$3,395.25
02244	1B7HF16YXYS571631	2000	DODG	RAM 1500 4WD	\$3,408.02
02245	1B7HF16Y1YS571632	2000	DODG	RAM 1500 4WD	\$2,714.40
02247	1B7HF16Y3YS571633	2000	DODG	RAM 1500	\$3,133.29
02248	1B7HF16Y3YS567212	2000	DODG	RAM 1500 4WD	\$3,128.28
02249	1B7HF16Y5YS567213	2000	DODG	RAM 1500	\$3,156.55
02250	1B7HF16Y9YS567215	2000	DODG	RAM 1500 4WD	\$2,985.38
02251	1B7HF16Y7YS567214	2000	DODG	RAM 1500 4WD	\$3,074.72
02252	1B7HF16Y0YS567216	2000	DODG	RAM 1500 4WD	\$2,976.67
02253	1B7HF16Y2YS567217	2000	DODG	RAM 1500 4WD	\$2,668.96
02254	1B7HF16Y4YS567218	2000	DODG	RAM 1500 4WD	\$2,573.95
02255	1B7HF16Y6YS567219	2000	DODG	RAM 1500 4WD	\$2,640.52
02260	2FTDF15Y5DCA14480	1983	FORD	F	(\$595.34)
02262	1B7HF16Y2YS567220	2000	DODG	RAM 1500 4WD	\$2,640.52
02263	1B7HF16Y4YS567221	2000	DODG	RAM 1500	\$2,895.01
02264	1B7HF16Y6YS567222	2000	DODG	RAM 1500 4WD	\$2,970.82
02265	1B7HF16Y8YS567223	2000	DODG	RAM 1500	\$2,871.52

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 25 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
02266	1B7HF16YXYS567224	2000	DODG	RAM 1500 4WD	\$2,870.73
02267	1B7HF16Y1YS567225	2000	DODG	RAM 1500 4WD	\$2,593.49
02270	1B7HF16Y3YS567226	2000	DODG	RAM 1500 4WD	\$2,870.93
02271	1B7HF16Y5YS567227	2000	DODG	RAM 1500 4WD	\$2,870.73
02274	1B7HF16Y0YS571640	2000	DODG	RAM 1500 4WD	\$2,870.93
02275	1FTNX21L1YEA60700	2000	FORD	F250 SD 4WD EXT	\$4,764.31
02279	1FTNX21L2YEA49205	2000	FORD	F250 SD 4WD EXT	\$5,647.91
02280	1FTNX21L9YEA48293	2000	FORD	F250 SD 4WD EXT	\$5,648.07
02281	1FTNX21LXYEA48285	2000	FORD	F250SD	\$4,480.31
02283	1FTNX21L3YEA48290	2000	FORD	F250 SD 4WD EXT	\$4,700.16
02284	1FTNX21L5YEA48291	2000	FORD	F250 SD 4WD EXT	\$4,271.63
02288	1FTNX21L7YEA48292	2000	FORD	F250 SD 4WD EXT	\$4,266.99
02289	1FTNX21L5YEA48288	2000	FORD	F250 SD 4WD EXT	\$3,961.38
02290	1FTNX21L3YEA48287	2000	FORD	F250 SD 4WD EXT	\$4,475.16
02291	1FTNX21L1YEA48286	2000	FORD	F250 SD 4WD EXT	\$5,640.58
02292	1FTNX21L7YEA48289	2000	FORD	F250SD	\$4,474.40
02293	1FTNX21L8YEA48284	2000	FORD	F250 SD 4WD EXT	\$6,474.14
02294	1FTNX21L1YEA71129	2000	FORD	F250 SD 4WD EXT	\$6,238.20
02296	1FTNX21L0YEA48280	2000	FORD	F250 SD 4WD EXT	\$4,008.23
02297	1FTNX21L2YEA48281	2000	FORD	F250 SD 4WD EXT	\$4,778.89
02298	1FTNX21L2YEA43615	2000	FORD	F250 SD 4WD EXT	\$3,400.58
02299	1FTNX21L4YEA48282	2000	FORD	F250 SD 4WD EXT	\$3,614.91
02300	1FTNX21L6YEA48283	2000	FORD	F250 SD 4WD EXT	\$4,406.78
02301	1FTNX21L3YEA60701	2000	FORD	F250 SD 4WD EXT	\$4,710.53
02302	3B7KF26ZXYM216228	2000	DODG	RAM 2500 4WD	\$4,659.85
02303	3B7KF26Z6YM215514	2000	DODG	RAM 2500 4WD	\$4,362.08
02304	3B7KF26Z1YM216232	2000	DODG	RAM 2500 4WD	\$3,981.08
02305	3B7KF26Z3YM216233	2000	DODG	RAM 2500 4WD	\$3,869.38
02306	3B7KF26Z8YM216227	2000	DODG	RAM 2500 4WD	\$4,658.56
02307	3B7KF26Z8YM215515	2000	DODG	RAM 2500 4WD	\$4,362.08
02308	3B7KF26ZXYM215516	2000	DODG	RAM 2500 4WD	\$4,362.08
02309	3B7KF26Z1YM216411	2000	DODG	RAM 2500 4WD	\$4,523.52
02310	3B7KF26Z9YM216236	2000	DODG	RAM 2500 4WD	\$3,584.36
02311	3B7KF26Z5YM216413	2000	DODG	RAM 2500 4WD	\$5,244.30
02312	1GCGK24R0YF433906	2000	CHEV	K 2500 4WD	\$4,875.63
02313	3B7KF26Z2YM216241	2000	DODG	RAM 2500 4WD	\$3,992.64
02314	3B7KF26Z4YM216242	2000	DODG	RAM 2500 4WD	\$4,123.20
02315	3B7KF26Z1YM216246	2000	DODG	RAM 2500 4WD	\$3,590.80
02316	3B7KF26Z6YM216243	2000	DODG	RAM 2500 4WD	\$3,885.13
02317	3B7KF26ZXYM216245	2000	DODG	RAM 2500 4WD	\$3,998.74
02319	3B7KF26Z2YM216238	2000	DODG	RAM 2500 4WD	\$3,440.84
02321	3B7KF26Z4YM216239	2000	DODG	RAM 2500 4WD	\$3,882.67
02322	3B7KF26Z9YM216415	2000	DODG	RAM 2500 4WD	\$5,204.64
02323	3B7KF26Z0YM216416	2000	DODG	RAM 2500 4WD	\$4,088.19
02324	3B7KF26Z0YM216240	2000	DODG	RAM 2500 4WD	\$3,641.78

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 26 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
02325	1FTNX21L4YEB51203	2000	FORD	F250SD	\$5,158.25
02326	1B7HF16YXYS588624	2000	DODG	RAM 1500 4WD	\$3,518.85
02327	1B7HF16Y1YS588625	2000	DODG	RAM 1500 4WD	\$3,413.50
02328	1B7HF16Y3YS588626	2000	DODG	RAM 1500 4WD	\$3,508.54
02329	1B7HF16Y5YS588627	2000	DODG	RAM 1500 4WD	\$3,476.09
02330	1FTNX21L2YEB51202	2000	FORD	F250 SD 4WD EXT	\$5,135.89
02331	3B7KF26Z9YM222764	2000	DODG	RAM 2500 4WD	\$3,916.82
02332	1B7HF16Y6YS646101	2000	DODG	RAM 1500 4WD	\$3,351.48
02333	1B7HF16Y31S726879	2001	DODG	RAM 1500 4WD	\$3,534.67
02334	1B7HF16Y01S726886	2001	DODG	RAM 1500 4WD	\$3,548.94
02335	1B7HF16Y11S726878	2001	DODG	RAM 1500 4WD	\$3,537.64
03000	1B7HF16Y51S726883	2001	DODG	RAM 1500 4WD	\$3,561.13
03005	1B7HF16Y21S726887	2001	DODG	RAM 1500 4WD	\$4,614.90
03007	1B7HF16Y41S726891	2001	DODG	RAM 1500 4WD	\$4,670.54
03008	1B7HF16Y81S726893	2001	DODG	RAM 1500 4WD	\$3,567.81
03010	1B7HF16YX1S726894	2001	DODG	RAM 1500 4WD	\$3,567.81
03011	1B7HF16Y11S726895	2001	DODG	RAM 1500 4WD	\$3,567.81
03012	1B7HF16Y31S726896	2001	DODG	RAM 1500 4WD	\$4,517.82
03013	1B7HF16Y51S726897	2001	DODG	RAM 1500 4WD	\$3,567.81
03015	1B7HF16Y71S726898	2001	DODG	RAM 1500 4WD	\$3,564.81
03016	1B7HF16YX1S726880	2001	DODG	RAM 1500 4WD	\$3,558.25
03020	1B7HF16Y11S726881	2001	DODG	RAM 1500 4WD	\$3,558.25
03026	1B7HF16Y41S726888	2001	DODG	RAM 1500 4WD	\$3,558.25
03028	1B7HF16Y61S726889	2001	DODG	RAM 1500 4WD	\$3,564.98
03032	1B7HF16Y21S726890	2001	DODG	RAM 1500 4WD	\$3,564.98
03033	1B7HF16Y61S726892	2001	DODG	RAM 1500 4WD	\$3,564.98
03065	1B7HF16Y31S750261	2001	DODG	RAM 1500 4WD	\$3,891.82
03084	3B7KC26Z91M277830	2001	DODG	RAM 2500 2WD	\$11,896.24
03094	3B7KF26ZX1M275236	2001	DODG	RAM 2500 4WD	\$5,160.03
03095	3B7KC26Z01M277831	2001	DODG	RAM 2500 2WD	\$12,702.02
03096	3B7KF26Z41M276818	2001	DODG	RAM 2500 4WD	\$4,696.68
03097	3B7KF26Z61M276819	2001	DODG	RAM 2500	\$4,131.63
03098	3B7KF26Z41M276821	2001	DODG	RAM 2500 4WD	\$4,763.68
03099	3B7KF26Z61M276822	2001	DODG	RAM 2500 4WD	\$4,716.02
03116	3B7KF26Z81M276823	2001	DODG	RAM 2500 4WD	\$4,774.59
03118	3B7KF26ZX1M276824	2001	DODG	RAM 2500 4WD	\$4,870.49
03120	1B7HF16Y21S753118	2001	DODG	RAM 1500 4WD	\$3,618.21
03122	1B7HF16Y41S753119	2001	DODG	RAM 1500 4WD	\$5,497.73
03123	3B7KF26Z81M275235	2001	DODG	RAM 2500 4WD	\$11,732.64
03124	3B7KF26Z11M276825	2001	DODG	RAM 2500 4WD	\$4,310.61
03125	1B7HF16Y01S753120	2001	DODG	RAM 1500 4WD	\$5,497.73
03126	3B7KF26Z31M276826	2001	DODG	RAM 2500 4WD	\$5,655.70
03128	1B7HF16Y21S753121	2001	DODG	RAM 1500 4WD	\$3,589.35
03129	1B7HF16Y41S753122	2001	DODG	RAM 1500 4WD	\$3,590.59
03133	1B7HF16Y61S753123	2001	DODG	RAM 1500 4WD	\$3,621.96

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 27 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03134	3B7KF26Z51M276827	2001	DODG	RAM 2500 4WD	\$5,511.35
03135	1B7HF16Y81S753124	2001	DODG	RAM 1500 4WD	\$3,606.96
03136	1B7HF16YX1S753125	2001	DODG	RAM 1500 4WD	\$3,589.32
03137	3B7KF26Z71M276828	2001	DODG	RAM 2500 4WD	\$4,122.31
03138	3B7KC26Z21M277829	2001	DODG	RAM 2500 2WD	\$4,674.01
03139	3B7KC26Z51M277677	2001	DODG	RAM 2500 2WD	\$4,767.53
03140	3B7KC26Z11M277823	2001	DODG	RAM 2500 2WD	\$4,759.90
03141	3B7KC26Z71M277678	2001	DODG	RAM 2500 2WD	\$4,760.20
03142	3B7KC26Z91M277827	2001	DODG	RAM 2500 2WD	\$6,993.96
03143	3B7KC26ZX1M277822	2001	DODG	RAM 2500	\$4,674.27
03144	3B7KC26Z21M277653	2001	DODG	RAM 2500	\$4,522.91
03145	3B7KC26Z01M277828	2001	DODG	RAM 2500 2WD	\$4,759.90
03146	1B7HF16Y91S753116	2001	DODG	RAM 1500 4WD	\$3,925.38
03147	3B7KF26Z91M276829	2001	DODG	RAM 2500 4WD	\$4,778.17
03148	3B7KF26Z51M276830	2001	DODG	RAM 2500 4WD	\$4,786.64
03149	3B7KF26Z71M276831	2001	DODG	RAM 2500	\$4,155.05
03150	3B7KF26Z61M277193	2001	DODG	RAM 2500 4WD	\$4,513.88
03151	3B7KF26Z81M277194	2001	DODG	RAM 2500 4WD	\$4,515.52
03152	1B7HF16Y81S753107	2001	DODG	RAM 1500 4WD	\$3,529.06
03153	3B7KF26ZX1M277195	2001	DODG	RAM 2500	\$4,137.89
03154	1B7HF16YX1S753108	2001	DODG	RAM 1500 4WD	\$5,120.41
03155	3B7KF26Z11M277196	2001	DODG	RAM 2500	\$4,158.17
03156	3B7KF26Z31M277197	2001	DODG	RAM 2500 4WD	\$4,156.01
03157	3B7KF26Z51M277198	2001	DODG	RAM 2500 4WD	\$5,358.00
03158	3B7KF26Z71M277199	2001	DODG	RAM 2500 4WD	\$5,397.54
03159	3B7KF26ZX1M277200	2001	DODG	RAM 2500	\$4,705.91
03160	3B7KF26Z11M277201	2001	DODG	RAM 2500 4WD	\$4,513.88
03161	3B7KF26Z31M277202	2001	DODG	RAM 2500 4WD	\$4,513.88
03162	3B7KF26Z51M277203	2001	DODG	RAM 2500 4WD	\$6,893.24
03163	1B7HF16Y11S753112	2001	DODG	RAM 1500	\$3,834.77
03164	1B7HF16Y31S753113	2001	DODG	RAM 1500	\$3,849.83
03165	3B7KC26Z61M277834	2001	DODG	RAM 2500 2WD	\$4,632.60
03166	3B7KC26Z41M277833	2001	DODG	RAM 2500 2WD	\$4,632.60
03167	1B7HF16Y51S753114	2001	DODG	RAM 1500 4WD	\$3,834.77
03168	3B7KC26Z21M277832	2001	DODG	RAM 2500 2WD	\$4,632.60
03170	3B7KC26Z51M277825	2001	DODG	RAM 2500 2WD	\$4,632.99
03171	3B7KC26Z31M277824	2001	DODG	RAM 2500 2WD	\$5,125.28
03172	1B7HF16Y71S753115	2001	DODG	RAM 1500	\$3,834.77
03175	3B7KC26Z71M277826	2001	DODG	RAM 2500 2WD	\$4,722.27
03177	3B7KF26Z11M275237	2001	DODG	RAM 2500 4WD	\$5,156.45
03180	3B7KF26Z31M277720	2001	DODG	RAM 2500	\$4,386.54
03181	3B7KF26Z11M277716	2001	DODG	RAM 2500	\$4,866.10
03183	1B7HF16Y11S753109	2001	DODG	RAM 1500 4WD	\$5,057.26
03184	3B7KF26Z71M277722	2001	DODG	RAM 2500 4WD	\$4,204.48
03185	3B7KF26Z51M277721	2001	DODG	RAM 2500 4WD	\$4,607.08

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 547 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 28 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03186	3B7KF26Z71M277719	2001	DODG	RAM 2500 4WD	\$4,631.06
03187	3B7KF26Z51M277718	2001	DODG	RAM 2500 4WD	\$4,539.84
03188	1B7HF16Y81S753110	2001	DODG	RAM 1500 4WD	\$3,619.87
03189	3B7KF26Z31M275238	2001	DODG	RAM 2500 4WD	\$5,030.53
03190	1B7HF16YX1S753111	2001	DODG	RAM 1500 4WD	\$5,057.63
03191	3B7KF26Z31MS77717	2001	DODG	RAM 2500 4WD	\$4,462.80
03193	1B7HF16Y21S751868	2001	DODG	RAM 1500 4WD	\$4,090.35
03196	3B7KF26Z61M275234	2001	DODG	RAM 2500 4WD	\$5,164.15
03200	3B7KF26Z11M276324	2001	DODG	RAM 2500 4WD	\$5,792.48
03201	1B7HF16Y01S751870	2001	DODG	RAM 1500 4WD	\$5,090.92
03208	1B7HF16Y21S751871	2001	DODG	RAM 1500 4WD	\$5,090.92
03209	3B7KF26Z41M277709	2001	DODG	RAM 2500 4WD	\$4,177.03
03210	1B7HF16Y41S751872	2001	DODG	RAM 1500 4WD	\$3,880.58
03213	1B7HF16Y61S751873	2001	DODG	RAM 1500 4WD	\$3,992.95
03215	1B7HF16Y01S753117	2001	DODG	RAM 1500 4WD	\$3,971.48
03217	3B7KF26Z21M277708	2001	DODG	RAM 2500 4WD	\$4,175.87
03218	1B7HF16Y81S751874	2001	DODG	RAM 1500 4WD	\$3,593.35
03220	3B7KF26Z01M277707	2001	DODG	RAM 2500	\$4,501.16
03221	1B7HF16Y11S753126	2001	DODG	RAM 1500 4WD	\$3,843.84
03222	1B7HF16Y31S753127	2001	DODG	RAM 1500 4WD	\$3,843.84
03224	3B7KF26Z51M275239	2001	DODG	RAM 2500 4WD	\$5,147.95
03225	3B7KF26Z11M275240	2001	DODG	RAM 2500 4WD	\$5,117.00
03226	1B7HF16Y81S751034	2001	DODG	RAM 1500 4WD	\$4,773.38
03227	3B7KC26Z91M277679	2001	DODG	RAM 2500 2WD	\$4,601.26
03233	3B7KF26Z81M277714	2001	DODG	RAM 2500 4WD	\$4,704.47
03237	3B7KF26Z41M277712	2001	DODG	RAM 2500	\$4,417.45
03239	3B7KC26Z31M277676	2001	DODG	RAM 2500	\$4,038.41
03240	1B7HF16Y61S751033	2001	DODG	RAM 1500 4WD	\$3,561.79
03248	1B7HF16Y01S751058	2001	DODG	RAM 1500 4WD	\$3,561.79
03255	1B7HF16Y91S751057	2001	DODG	RAM 1500 4WD	\$3,561.79
03259	1B7HF16Y71S751056	2001	DODG	RAM 1500 4WD	\$3,606.01
03265	3B7KF26Z21M277207	2001	DODG	RAM 2500	\$4,109.23
03267	1B7HF16Y51S751055	2001	DODG	RAM 1500	\$3,561.79
03268	3B7KF26Z01M277206	2001	DODG	RAM 2500 4WD	\$5,105.26
03269	1B7HF16Y31S751054	2001	DODG	RAM 1500 4WD	\$6,302.68
03270	3B7KF26Z91M277205	2001	DODG	RAM 2500	\$4,075.50
03271	1B7HF16Y11S751053	2001	DODG	RAM 1500 4WD	\$3,561.79
03272	1B7HF16YX1S751052	2001	DODG	RAM 1500 4WD	\$6,469.93
03273	1B7HF16Y81S751051	2001	DODG	RAM 1500 4WD	\$5,189.31
03275	1B7HF16Y61S751050	2001	DODG	RAM 1500 4WD	\$3,561.79
03277	1B7HF16YX1S751049	2001	DODG	RAM 1500 4WD	\$3,591.11
03278	1B7HF16Y81S751048	2001	DODG	RAM 1500	\$3,591.11
03280	1B7HF16Y61S751047	2001	DODG	RAM 1500 4WD	\$5,479.06
03281	3B7KF26Z51M275242	2001	DODG	RAM 2500 4WD	\$5,087.65
03282	3B7KF26ZX1M276323	2001	DODG	RAM 2500 4WD	\$5,087.65

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 29 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03283	3B7KF26Z81M276322	2001	DODG	RAM 2500 4WD	\$11,830.12
03284	3B7KF26Z61M276321	2001	DODG	RAM 2500 4WD	\$12,161.48
03285	1B7HF16Y41S751046	2001	DODG	RAM 1500 4WD	\$3,534.52
03286	1B7HF16Y21S751045	2001	DODG	RAM 1500 4WD	\$3,534.52
03287	1B7HF16Y01S751044	2001	DODG	RAM 1500 4WD	\$3,578.36
03295	1B7HF16Y91S751043	2001	DODG	RAM 1500 4WD	\$3,563.58
03296	3B7KF26Z41M276320	2001	DODG	RAM 2500 4WD	\$5,322.49
03304	3B7KF26Z81M276319	2001	DODG	RAM 2500 4WD	\$5,164.48
03312	3B7KF26Z61M276318	2001	DODG	RAM 2500 4WD	\$13,334.24
03313	3B7KF26Z41M276317	2001	DODG	RAM 2500 4WD	\$5,179.34
03326	1B7HF16Y71S751042	2001	DODG	RAM 1500 4WD	\$3,533.57
03327	1B7HF16Y51S751041	2001	DODG	RAM 1500 4WD	\$5,435.64
03328	1B7HF16Y31S751040	2001	DODG	RAM 1500 4WD	\$3,533.57
03329	1B7HF16Y71S751039	2001	DODG	RAM 1500 4WD	\$3,533.57
03330	1B7HF16Y51S751038	2001	DODG	RAM 1500 4WD	\$5,035.04
03331	1B7HF16Y31S751037	2001	DODG	RAM 1500 4WD	\$3,533.57
03333	1B7HF16YX1S751035	2001	DODG	RAM 1500 4WD	\$4,735.70
03334	3B7KF26Z71M277204	2001	DODG	RAM 2500 4WD	\$5,955.13
03335	3B7KF26Z21M277711	2001	DODG	RAM 2500 4WD	\$4,132.24
03336	3B7KF26Z01M277710	2001	DODG	RAM 2500	\$4,088.08
03337	3B7KF26Z21M272864	2001	DODG	RAM 2500 4WD	\$4,702.24
03338	3B7KF26Z61M277209	2001	DODG	RAM 2500 4WD	\$4,703.74
03339	1B7HF16Y71S258977	2001	DODG	RAM 1500 4WD	\$3,629.63
03340	1B7HF16Y41S253686	2001	DODG	RAM 1500 4WD	\$4,080.32
03341	1B7HF16Y71S253309	2001	DODG	RAM 1500 4WD	\$7,562.88
03342	1B7HF16Y11S253306	2001	DODG	RAM 1500 4WD	\$3,893.22
03343	1B7HF16Y01S253300	2001	DODG	RAM 1500 4WD	\$3,594.83
03344	1B7HF16Y21S253685	2001	DODG	RAM 1500 4WD	\$3,626.76
03345	1B7HF16Y11S252723	2001	DODG	RAM 1500 4WD	\$3,682.73
03347	1B7HF16Y61S253303	2001	DODG	RAM 1500 4WD	\$8,268.41
03348	1B7HF16Y91S253683	2001	DODG	RAM 1500 4WD	\$3,626.76
03349	1B7HF16Y71S253682	2001	DODG	RAM 1500 4WD	\$3,626.76
03350	1B7HF16Y51S253681	2001	DODG	RAM 1500 4WD	\$5,142.38
03351	1B7HF16Y41S253316	2001	DODG	RAM 1500 4WD	\$3,768.47
03352	1B7HF16Y31S253680	2001	DODG	RAM 1500	\$3,884.41
03353	1B7HF16Y41S253333	2001	DODG	RAM 1500 4WD	\$3,660.65
03354	1B7HF16Y21S253332	2001	DODG	RAM 1500 4WD	\$4,431.99
03355	1B7HF16Y01S253331	2001	DODG	RAM 1500 4WD	\$3,660.64
03356	1B7HF16Y91S253330	2001	DODG	RAM 1500 4WD	\$3,660.65
03357	1B7HF16Y21S253329	2001	DODG	RAM 1500 4WD	\$3,660.65
03358	1B7HF16Y01S253328	2001	DODG	RAM 1500 4WD	\$7,622.02
03359	1B7HF16Y91S253327	2001	DODG	RAM 1500 4WD	\$3,660.65
03360	1B7HF16Y71S253326	2001	DODG	RAM 1500 4WD	\$3,660.65
03361	1B7HF16Y51S253325	2001	DODG	RAM 1500 4WD	\$3,660.65
03362	1B7HF16Y31S253324	2001	DODG	RAM 1500 4WD	\$3,660.65

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 549 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 30 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03363	1B7HF16Y11S253323	2001	DODG	RAM 1500 4WD	\$3,659.85
03364	1B7HF16Y51S253311	2001	DODG	RAM 1500 4WD	\$3,659.85
03365	1B7HF16Y91S253313	2001	DODG	RAM 1500 4WD	\$3,659.85
03366	1B7HF16Y71S253312	2001	DODG	RAM 1500 4WD	\$3,659.85
03367	1B7HF16Y41S253302	2001	DODG	RAM 1500 4WD	\$4,151.05
03368	1B7HF16Y21S253301	2001	DODG	RAM 1500 4WD	\$4,199.50
03369	1B7HF16Y01S253314	2001	DODG	RAM 1500 4WD	\$3,625.64
03370	1B7HF16Y21S253315	2001	DODG	RAM 1500 4WD	\$3,625.64
03371	1B7HF16YX1S253322	2001	DODG	RAM 1500 4WD	\$3,625.64
03372	1B7HF16Y81S253321	2001	DODG	RAM 1500 4WD	\$3,646.73
03373	1B7HF16Y31S253307	2001	DODG	RAM 1500	\$3,653.22
03374	1B7HF16Y81S253299	2001	DODG	RAM 1500 4WD	\$3,732.62
03375	1B7HF16Y61S253320	2001	DODG	RAM 1500	\$3,555.75
03376	1B7HF16Y31S253310	2001	DODG	RAM 1500 4WD	\$3,843.56
03377	1B7HF16YX1S253319	2001	DODG	RAM 1500 4WD	\$3,603.53
03378	1B7HF16Y81S253304	2001	DODG	RAM 1500 4WD	\$3,743.94
03379	1B7HF16YX1S253305	2001	DODG	RAM 1500	\$3,733.04
03380	1B7HF16Y81S253318	2001	DODG	RAM 1500 4WD	\$3,879.49
03381	1B7HF16Y61S253317	2001	DODG	RAM 1500 4WD	\$4,941.55
03382	1B7HF16Y51S253308	2001	DODG	RAM 1500 4WD	\$3,668.63
03383	3B7KF26ZX1M554573	2001	DODG	RAM 2500 4WD	\$4,130.88
03384	3B7KF26Z11M556616	2001	DODG	RAM 2500 4WD	\$4,203.10
03385	3B7KF26Z31M554575	2001	DODG	RAM 2500 4WD	\$4,257.18
03386	3B7KF26Z11M556664	2001	DODG	RAM 2500 4WD	\$5,304.13
03387	3B7KF26Z51M556666	2001	DODG	RAM 2500	\$4,512.99
03388	3B7KF26Z61M554571	2001	DODG	RAM 2500 4WD	\$5,592.83
03389	3B7KF26Z51M556621	2001	DODG	RAM 2500 4WD	\$4,469.97
03390	3B7KF26Z61M561259	2001	DODG	RAM 2500	\$4,817.21
03391	3B7KF26Z21M556625	2001	DODG	RAM 2500 4WD	\$6,328.12
03392	3B7KF26Z81M554572	2001	DODG	RAM 2500	\$4,535.76
03393	3B7KF26Z01M556655	2001	DODG	RAM 2500 4WD	\$5,592.37
03394	3B7KF26Z11M554574	2001	DODG	RAM 2500 4WD	\$4,326.32
03395	3B7KF26Z61M556627	2001	DODG	RAM 2500 4WD	\$4,143.22
03396	3B7KF26Z51M554576	2001	DODG	RAM 2500	\$4,284.81
03397	3B7KF26Z81M556659	2001	DODG	RAM 2500 4WD	\$5,634.81
03398	3B7KF26Z61M556658	2001	DODG	RAM 2500 4WD	\$5,637.28
03399	3B7KF26Z11M556650	2001	DODG	RAM 2500	\$5,393.17
03400	3B7KF26Z31M556617	2001	DODG	RAM 2500 4WD	\$4,726.55
03401	3B7KF26Z71M556653	2001	DODG	RAM 2500 4WD	\$10,588.09
03402	3B7KF26Z81M556662	2001	DODG	RAM 2500 4WD	\$5,169.99
03403	3B7KF26Z31M556651	2001	DODG	RAM 2500 4WD	\$5,029.88
03404	3B7KF26Z51M556649	2001	DODG	RAM 2500 4WD	\$4,935.65
03405	3B7KF26Z61M556644	2001	DODG	RAM 2500 4WD	\$5,169.99
03406	3B7KF26Z91M556640	2001	DODG	RAM 2500 4WD	\$4,251.85
03407	3B7KF26Z41M556660	2001	DODG	RAM 2500	\$4,250.68

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 550 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 31 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03408	3B7KF26Z21M556642	2001	DODG	RAM 2500 4WD	\$5,038.43
03409	3B7KF26Z01M556624	2001	DODG	RAM 2500 4WD	\$4,773.32
03410	3B7KF26Z91M556623	2001	DODG	RAM 2500	\$4,413.14
03411	3B7KF26Z71M556622	2001	DODG	RAM 2500	\$4,280.54
03412	3B7KF26Z31M556620	2001	DODG	RAM 2500 4WD	\$4,815.01
03413	3B7KF26ZX1M556646	2001	DODG	RAM 2500 4WD	\$4,268.07
03414	3B7KF26Z41M556643	2001	DODG	RAM 2500 4WD	\$5,038.43
03415	3B7KF26Z81M556645	2001	DODG	RAM 2500 4WD	\$5,038.43
03416	3B7KF26Z51M556652	2001	DODG	RAM 2500 4WD	\$5,431.71
03417	3B7KF26Z71M554577	2001	DODG	RAM 2500 4WD	\$4,309.49
03418	3B7KF26Z81M556631	2001	DODG	RAM 2500 4WD	\$4,860.55
03419	3B7KF26Z61M556661	2001	DODG	RAM 2500 4WD	\$5,053.12
03420	3B7KF26ZX1M556632	2001	DODG	RAM 2500 4WD	\$5,803.45
03421	3B7KF26Z91M556654	2001	DODG	RAM 2500 4WD	\$4,618.29
03422	3B7KF26ZX1M556629	2001	DODG	RAM 2500 4WD	\$4,506.54
03423	3B7KF26Z71M556619	2001	DODG	RAM 2500 4WD	\$4,182.44
03424	3B7KF26ZX1M556663	2001	DODG	RAM 2500 4WD	\$4,360.77
03425	3B7KF26Z11M556647	2001	DODG	RAM 2500	\$4,271.96
03426	3B7KF26Z11M556633	2001	DODG	RAM 2500 4WD	\$4,884.10
03427	3B7KF26Z31M556634	2001	DODG	RAM 2500	\$4,884.10
03428	3B7KF26Z51M556635	2001	DODG	RAM 2500 4WD	\$4,884.08
03429	3B7KF26Z71M556636	2001	DODG	RAM 2500	\$4,884.10
03430	3B7KF26Z81M556628	2001	DODG	RAM 2500	\$4,228.24
03431	3B7KF26Z31M556648	2001	DODG	RAM 2500 4WD	\$4,259.60
03432	3B7KF26Z61M556630	2001	DODG	RAM 2500 4WD	\$4,314.17
03433	3B7KF26Z41M556657	2001	DODG	RAM 2500 4WD	\$5,531.23
03434	3B7KF26Z21M556656	2001	DODG	RAM 2500 4WD	\$5,531.23
03435	3B7KF26Z41M556626	2001	DODG	RAM 2500	\$4,115.51
03436	3B7KF26Z51M556618	2001	DODG	RAM 2500	\$4,333.65
03437	3B7KF26Z91M556637	2001	DODG	RAM 2500 4WD	\$4,925.97
03438	3B7KF26Z01M556638	2001	DODG	RAM 2500 4WD	\$4,841.52
03439	3B7KF26Z21M556639	2001	DODG	RAM 2500 4WD	\$4,841.52
03440	3B7KF26Z01M556641	2001	DODG	RAM 2500 4WD	\$4,841.52
03441	3B7KF26Z31M556665	2001	DODG	RAM 2500	\$5,284.07
03442	3B7KC26Z91M554976	2001	DODG	RAM 2500 2WD	\$11,927.16
03443	3B7KC26Z71M554975	2001	DODG	RAM 2500 2WD	\$12,078.40
03444	3B7KC26Z81M554970	2001	DODG	RAM 2500 2WD	\$5,007.42
03445	3B7KC26ZX1M554971	2001	DODG	RAM 2500 2WD	\$5,007.42
03446	3B7KC26Z11M554972	2001	DODG	RAM 2500 2WD	\$5,007.42
03447	3B7KC26Z31M554973	2001	DODG	RAM 2500 2WD	\$5,021.13
03448	3B7KC26Z51M554974	2001	DODG	RAM 2500 2WD	\$5,021.13
03449	1B7HF16Y31S256109	2001	DODG	RAM 1500	\$4,048.83
03450	1B7HF16YX1S256110	2001	DODG	RAM 1500 4WD	\$3,880.89
03451	3B7KF26Z01M561256	2001	DODG	RAM 2500 4WD	\$4,230.93
03452	3B7KF26Z11M561251	2001	DODG	RAM 2500 4WD	\$4,220.34

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 551 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 32 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03453	3B7KF26Z31M561252	2001	DODG	RAM 2500	\$4,165.20
03454	3B7KF26Z91M561255	2001	DODG	RAM 2500 4WD	\$4,289.37
03455	3B7KF26Z51M561253	2001	DODG	RAM 2500 4WD	\$4,179.31
03456	3B7KF26Z11M561248	2001	DODG	RAM 2500	\$4,273.18
03457	3B7KF26Z31M561249	2001	DODG	RAM 2500 4WD	\$4,285.61
03458	1B7HF16Y51S273560	2001	DODG	RAM 1500 4WD	\$4,057.59
03459	3B7KF26ZX1M561250	2001	DODG	RAM 2500 4WD	\$4,248.58
03460	3B7KF26Z71M561254	2001	DODG	RAM 2500 4WD	\$4,316.41
03461	1B7HF16Y61S287371	2001	DODG	RAM 1500 4WD	\$3,777.66
03462	1B7HF16Y41S287370	2001	DODG	RAM 1500 4WD	\$3,777.66
03463	1B7HF16Y71S283880	2001	DODG	RAM 1500	\$3,788.62
03465	3B7KF26Z21M561520	2001	DODG	RAM 2500	\$4,289.25
03467	3B7KF26Z41M561521	2001	DODG	RAM 2500	\$4,289.25
03468	3B7KF26Z61M561522	2001	DODG	RAM 2500 4WD	\$4,289.25
03470	1B7HF16YX1S266846	2001	DODG	RAM 1500	\$5,201.37
03471	3B7KF26Z21M540151	2001	DODG	RAM 2500	\$5,209.89
03474	3B7KF26ZX1M533514	2001	DODG	RAM 2500	\$5,113.62
03475	3B7KF26Z91M528000	2001	DODG	RAM 2500	\$5,102.93
03476	3B7KF26Z91M521905	2001	DODG	RAM 2500	\$5,140.81
03477	1GBJK34K3NE114634	1992	CHEV	K-3500	\$180.00
03480	1GBJK34J7NE184709	1992	CHEV	K-3500	\$180.00
03484	1GBJC34R4TE169925	1996	CHEV	C/K-3500	\$180.00
03485	1GBJC34R2TE169762	1996	CHEV	C/K-3500	\$180.00
03486	1GBJC34R8TE172701	1996	CHEV	C/K-3500	\$180.00
03487	1FDKE37M1NHB53012	1992	FORD	E350	\$194.60
03493	1GBKC34F7SJ106673	1995	CHEV	C-3500 HEAVY DUTY	\$180.00
03494	1B6MC36C0SS246148	1995	DODG	BR/3500	\$180.00
03498	1FDLF47F6TEA41443	1996	FORD	F-SUPER DUTY	\$180.00
03499	1FDLF47F2TEA41441	1996	FORD	F-SUPER DUTY	\$180.00
03500	1FDLF47F2TEA41438	1996	FORD	F-SUPER DUTY	\$180.00
03501	1FDLF47FXTEA41428	1996	FORD	F-SUPER DUTY	\$180.00
03503	1FDLF47F0TEA41437	1996	FORD	F-SUPER DUTY	\$165.58
03504	1FDLF47F9TEA41436	1996	FORD	F-SUPER DUTY	\$165.58
03505	1FDLF47F7TEA41435	1996	FORD	F-SUPER DUTY	\$165.86
03506	1FDLF47F5TEA41434	1996	FORD	F-SUPER DUTY	\$162.70
03507	1FDLF47F0TEA41440	1996	FORD	F-SUPER DUTY	\$162.76
03508	1GBJC34R6TE173278	1996	CHEV	C/K-3500	\$180.00
03510	1FDLF47F1TEA41432	1996	FORD	F-SUPER DUTY	\$180.00
03511	1FDLF47FXTEA41431	1996	FORD	F-SUPER DUTY	\$180.00
03512	1FDLF47F8TEA41430	1996	FORD	F-SUPER DUTY	\$180.00
03513	1FDLF47F3TEA41447	1996	FORD	F-SUPER DUTY	\$180.00
03514	1FDLF47F1TEA41446	1996	FORD	F-SUPER DUTY	\$180.00
03516	1GBJK34F0TE251045	1996	CHEV	C/K-3500	\$180.00
03517	1FDKE37F5THA02141	1996	FORD	E350	\$180.00
03518	1FDXF46F7YEA88507	2000	FORD	F450 SD CHASSIS 2WD	\$180.00

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 33 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03519	1FDXF47F0YEA88508	2000	FORD	F450 SD CHASSIS 4WD	\$180.00
03520	1FDXF47F2YEA88509	2000	FORD	F450 SD CHASSIS 4WD	\$180.00
03521	1FDXF47F9YEA88510	2000	FORD	F450 SD CHASSIS 4WD	\$9,447.30
03522	1FDXF46F3YEA88522	2000	FORD	F450 SD CHASSIS 2WD	\$6,738.42
03523	1FDXF46F9YEA88511	2000	FORD	F450 SD CHASSIS 2WD	\$7,464.50
03524	1FDXF46F0YEA88512	2000	FORD	F450 SD CHASSIS 2WD	\$7,465.52
03525	1FDXF46F2YEA88513	2000	FORD	F450 SD CHASSIS 2WD	\$7,464.50
03526	1FDXF46F4YEA88514	2000	FORD	F450 SD CHASSIS 2WD	\$7,464.50
03527	1FDXF46F6YEA88515	2000	FORD	F450 SD CHASSIS 2WD	\$7,464.50
03528	1FDXF46F8YEA88516	2000	FORD	F450 SD CHASSIS 2WD	\$7,464.50
03529	1FDXF46F1YEA88521	2000	FORD	F450 SD CHASSIS 2WD	\$6,802.07
03530	1FDXF46F1YEA88518	2000	FORD	F450 SD CHASSIS 2WD	\$8,736.88
03531	1FDXF46FXEYA88517	2000	FORD	F450 SD CHASSIS 2WD	\$8,203.29
03532	1GBJG31F0Y1156537	2000	CHEV	G-CUTAWAY	\$8,782.32
03533	1GBJG31F9Y1155578	2000	CHEV	G-CUTAWAY	\$6,517.05
03534	1GBJG31R3Y1155375	2000	CHEV	G-CUTAWAY	\$6,128.19
03535	1GBJG31RXY1154837	2000	CHEV	G-CUTAWAY	\$6,128.19
03536	1FDXF46F5YEB05353	2000	FORD	F450 SD CHASSIS 2WD	\$8,196.44
03537	1FDXF46F3YEA88519	2000	FORD	F450 SD CHASSIS 2WD	\$8,775.68
03538	1FDXF46FXEYA88520	2000	FORD	F450 SD CHASSIS 2WD	\$8,770.79
03539	3B6KF2668YM222765	2000	DODG	RAM 2500 CAB 4WD	\$8,401.21
03540	3B6KF266XYM222766	2000	DODG	RAM 2500 CAB 4WD	\$8,175.64
03541	3B6MF3666YM226540	2000	DODG	RAM 3500 CAB 4WD	\$7,051.85
03542	3B6MC3655YM227811	2000	DODG	RAM 3500 CAB 2WD	\$5,874.32
03543	3B6MF366XYM226539	2000	DODG	RAM 3500 CAB 4WD	\$7,678.68
03544	4UZA4FAD9YCG46420	2000	FREI	FREIGHTLINER-MT	\$7,897.34
03545	4UZA4FAD0YCG46421	2000	FREI	FREIGHTLINER-MT	\$7,787.09
03546	4UZA4FAD4YCG46423	2000	FREI	FREIGHTLINER-MT	\$9,289.48
03547	4UZA4FAD6YCG46424	2000	FREI	FREIGHTLINER-MT	\$9,302.36
03548	4UZA4FAD8YCG46425	2000	FREI	FREIGHTLINER-MT	\$9,150.64
03549	4UZA4FADXYCG46426	2000	FREI	FREIGHTLINER-MT	\$9,150.64
03550	4UZA4FAD1YCG46427	2000	FREI	FREIGHTLINER-MT	\$9,122.66
03551	4UZA4FAD2YCG46422	2000	FREI	FREIGHTLINER-MT	\$7,987.50
03552	1FDXF47F7YEB78559	2000	FORD	F450 SD CHASSIS 4WD	\$7,006.47
03553	1FDXF46FXEYA92843	2000	FORD	F450 SD CHASSIS 2WD	\$1,198.56
03554	1FDXF46F41ED15464	2001	FORD	F450 SD CHASSIS 2WD	\$5,509.81
03555	1FDXF46F21ED15463	2001	FORD	F450 SD CHASSIS 2WD	\$7,176.23
03556	1FDLF47F0TEB27279	1996	FORD	F-SUPER DUTY	\$180.00
03558	1FDLF47F9TEB27281	1996	FORD	F-SUPER DUTY	\$180.00
03560	1FDLF47F2TEB27283	1996	FORD	F-SUPER DUTY	\$180.00
03562	1FDLF47F1TEB74692	1996	FORD	F-SUPER DUTY	\$180.00
03564	1FDLF47F3TEB74693	1996	FORD	F-SUPER DUTY	\$180.00
03565	1GDJC34F4TE547044	1996	GMC	SIERRA C/K3500 CAB	\$169.82
03566	3FELF47F6VMA41192	1997	FORD	F-SUPERDUTY	\$180.00
03567	1FDLF47F1VEB11062	1997	FORD	F-SUPERDUTY	\$180.00

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 34 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03568	3FELF47F2VMA18458	1997	FORD	F-SUPERDUTY	\$166.22
03569	3FELF47F9VMA16559	1997	FORD	F-SUPERDUTY	\$165.68
03570	3FELF47F5VMA16560	1997	FORD	F-SUPERDUTY	\$165.68
03571	3FELF47F7VMA16561	1997	FORD	F-SUPERDUTY	\$165.68
03572	1GBJC34R8VF004716	1997	CHEV	C-3500	\$167.58
03577	1FDKE37F4VHA27454	1997	FORD	CUTAWAY/CHASSIS	\$180.00
03578	1FDKE37F9VHA27448	1997	FORD	CUTAWAY/CHASSIS	\$170.14
03579	1FDKE37F8VHA27456	1997	FORD	CUTAWAY/CHASSIS	\$170.14
03580	3FELF47F4VMA18459	1997	FORD	F-SUPERDUTY	\$180.00
03581	3FELF47F9VMA16562	1997	FORD	F-SUPERDUTY	\$180.00
03582	3FELF47F0VMA16563	1997	FORD	F-SUPERDUTY	\$180.00
03583	3FELF47F2VMA16564	1997	FORD	F-SUPERDUTY	\$180.00
03585	1GBJG31R3W1036755	1998	CHEV	G-CUTAWAY	\$180.00
03586	1GBJG31R2W1036715	1998	CHEV	G-CUTAWAY	\$180.00
03587	3FELF47F8VMA41193	1997	FORD	F-SUPERDUTY	\$180.00
03588	3FELF47F7VMA16558	1997	FORD	F-SUPERDUTY	\$180.00
03589	3FELF47F5VMA16557	1997	FORD	F-SUPERDUTY	\$180.00
03591	3FEKF38F8VMA41196	1997	FORD	F 350	\$180.00
03593	1GBJK34R2WF029373	1998	CHEV	K-3500 4WD	\$180.00
03594	1GBJK34R5WF029464	1998	CHEV	K-3500 4WD	\$180.00
03595	1GBJC34R5WF005615	1998	CHEV	C-3500 2WD	\$180.00
03596	1GBJK34R1WF028537	1998	CHEV	K-3500 4WD	\$180.00
03597	1GBJK34R2WF029518	1998	CHEV	K-3500 4WD	\$180.00
03598	1GBJK34F1WF016653	1998	CHEV	K-3500 4WD	\$180.00
03599	1GBJK34F1WF016703	1998	CHEV	K-3500 4WD	\$180.00
03601	1GBJK34F3WF016332	1998	CHEV	K-3500 4WD	\$180.00
03602	1FDLF47F3VEA87816	1997	FORD	F-SUPERDUTY	\$180.00
03603	3FEKF38F9VMA41191	1997	FORD	F 350	\$180.00
03605	1GBJG31R2W1037234	1998	CHEV	G-CUTAWAY	\$180.00
03606	1GBJG31R1W1037855	1998	CHEV	G-CUTAWAY	\$180.00
03607	3FELF47F2VMA18461	1997	FORD	F-SUPERDUTY	\$180.00
03608	1GBJC34R3WF002521	1998	CHEV	C-3500 2WD	\$168.26
03612	3FELF47F1VMA20914	1997	FORD	F-SUPERDUTY	\$180.00
03614	3FELF47F5VMA20916	1997	FORD	F-SUPERDUTY	\$180.00
03615	3FELF47F3VMA20915	1997	FORD	F-SUPERDUTY	\$180.00
03616	1FDLF47F9VEA87819	1997	FORD	F-SUPERDUTY	\$180.00
03617	1FDLF47F5VEA87817	1997	FORD	F-SUPERDUTY	\$180.00
03618	3FELF47F6VMA20911	1997	FORD	F-SUPERDUTY	\$180.00
03619	3FELF47F8VMA20909	1997	FORD	F-SUPERDUTY	\$180.00
03622	3FELF47FXVMA20913	1997	FORD	F-SUPERDUTY	\$180.00
03623	3FEKF37H5VMA61165	1997	FORD	F 350	\$180.00
03624	3FEKF37H7VMA61166	1997	FORD	F 350	\$180.00
03626	1FDKF38G0VEB84050	1997	FORD	F 350	\$180.00
03627	3FELF47F1VMA16555	1997	FORD	F-SUPERDUTY	\$180.00
03628	3FELF47F3VMA16556	1997	FORD	F-SUPERDUTY	\$180.00

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 35 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03629	3FELF47F6VMA18463	1997	FORD	F-SUPERDUTY	\$180.00
03630	3FELF47F4VMA18462	1997	FORD	F-SUPERDUTY	\$180.00
03631	3FELF47FXVMA41194	1997	FORD	F-SUPERDUTY	\$180.00
03632	1GBJK34RXWF016015	1998	CHEV	K-3500 4WD	\$180.00
03633	1GBJG31RXW1037658	1998	CHEV	G-CUTAWAY	\$180.00
03634	1GBJG31R8W1037917	1998	CHEV	G-CUTAWAY	\$2,902.37
03635	1FDKF38F0VEC19127	1997	FORD	F 350	\$180.00
03636	1FDKF38F4VEC19129	1997	FORD	F 350	\$180.00
03638	1FDLF47F7VEC91907	1997	FORD	F-SUPERDUTY	\$180.00
03640	1FDXF46F5XEA91324	1999	FORD	F450 SD CHASSIS 2WD	\$2,826.29
03641	1GBJK34F4WF062915	1998	CHEV	K-3500 4WD	\$4,166.30
03642	1GBJK34F3WF060492	1998	CHEV	K-3500 4WD	\$4,001.63
03644	1GBJK34FXWF062286	1998	CHEV	K-3500 4WD	\$3,304.17
03646	1FDXF46FXXEB50030	1999	FORD	F450 SD CHASSIS 2WD	\$6,513.43
03647	1FDWF37F6XEB50028	1999	FORD	F350 SD CHASSIS 4WD	\$5,459.47
03648	1FDAF56F3XEE74576	1999	FORD	F550 SD CHASSIS 2WD	\$5,153.15
03649	1FDAF56FXXEE74574	1999	FORD	F550 SD CHASSIS 2WD	\$5,153.15
03650	1FDAF57F3XEE74575	1999	FORD	F550 SD CHASSIS 4WD	\$6,147.51
03651	1FDAF57FXXEE74573	1999	FORD	F550 SD CHASSIS 4WD	\$5,996.47
03652	1FDXF47F4XEE74508	1999	FORD	F450 SD CHASSIS 4WD	\$5,983.09
03653	1FDXF47F0XEE74506	1999	FORD	F450 SD CHASSIS 4WD	\$6,896.73
03654	1FDXF47F4XEE74492	1999	FORD	F450 SD CHASSIS 4WD	\$5,629.92
03655	1FDXF47F6XEE74493	1999	FORD	F450 SD CHASSIS 4WD	\$5,697.67
03657	1FDXF47FXXEE74495	1999	FORD	F450 SD CHASSIS 4WD	\$5,629.92
03658	1FDXF47F1XEE74496	1999	FORD	F450 SD CHASSIS 4WD	\$5,697.67
03659	1FDXF47F3XEE74497	1999	FORD	F450 SD CHASSIS 4WD	\$5,659.99
03660	1FDXF47F6XEE74509	1999	FORD	F450 SD CHASSIS 4WD	\$5,728.16
03661	1FDXF47F8XEE74494	1999	FORD	F450 SD CHASSIS 4WD	\$5,706.93
03662	1FDXF47F0XEE74490	1999	FORD	F450 SD CHASSIS 4WD	\$6,349.56
03663	1FDXF47F2XEE74491	1999	FORD	F450 SD CHASSIS 4WD	\$6,237.90
03664	1FDXF47F9XEE74505	1999	FORD	F450 SD CHASSIS 4WD	\$6,635.92
03665	1FDXF47F2XEE74507	1999	FORD	F450 SD CHASSIS 4WD	\$6,169.51
03666	1FDXF47F3XEE74502	1999	FORD	F450 SD CHASSIS 4WD	\$5,912.77
03667	1FDXF47F1XEE74501	1999	FORD	F450 SD CHASSIS 4WD	\$6,045.63
03668	1FDXF47F2XEE74488	1999	FORD	F450 SD CHASSIS 4WD	\$6,148.50
03670	1FDXF47F5XEE74498	1999	FORD	F450 SD CHASSIS 4WD	\$5,917.92
03671	1FDXF47F5XEE74503	1999	FORD	F450 SD CHASSIS 4WD	\$6,612.22
03672	1FDXF47FXXEE74500	1999	FORD	F450 SD CHASSIS 4WD	\$6,231.10
03673	3B6MF3668YM226538	2000	DODG	RAM 3500 CAB 4WD	\$6,902.81
03674	1FDXF47F5YEB78558	2000	FORD	F450 SD CHASSIS 4WD	\$12,715.73
03675	1FDXF47F3YEB78557	2000	FORD	F450 SD CHASSIS 4WD	\$6,140.97
03676	1FDXF47F1YED51119	2000	FORD	F450 SD CHASSIS 4WD	\$7,390.56
03681	1FDXF47F8YED51120	2000	FORD	F450 SD CHASSIS 4WD	\$7,390.56
03682	1FDXF47F9YED81825	2000	FORD	F450 SD CHASSIS 4WD	\$6,074.54
03683	1FDXF47F7YED81824	2000	FORD	F450 SD CHASSIS 4WD	\$6,042.28

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 555 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 36 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03684	1FDXF47F1YEE26160	2000	FORD	F450 SD CHASSIS 4WD	\$5,601.12
03685	1FDXF47F7YEE26163	2000	FORD	F450 SD CHASSIS 4WD	\$5,596.05
03686	1FDXF47F5YEE26162	2000	FORD	F450 SD CHASSIS 4WD	\$5,702.89
03687	1FDXF47F9YEE26164	2000	FORD	F450 SD CHASSIS 4WD	\$5,593.44
03688	1FDXF47F3YEE26161	2000	FORD	F450 SD CHASSIS 4WD	\$5,702.89
03689	1FDXF46F9YEE26165	2000	FORD	F450 SD CHASSIS 2WD	\$5,506.92
03690	3B6MC36641M524356	2001	DODG	RAM 3500 CAB 2WD	\$6,399.45
03691	3B6MC36661M524357	2001	DODG	RAM 3500 CAB 2WD	\$6,399.45
03692	3B6MC36621M524355	2001	DODG	RAM 3500 CAB 2WD	\$6,400.26
03693	3B6MC36601M524354	2001	DODG	RAM 3500 CAB 2WD	\$6,431.16
03694	3B6MC36691M524353	2001	DODG	RAM 3500 CAB 2WD	\$6,548.86
03695	3B6MC36671M524352	2001	DODG	RAM 3500 CAB 2WD	\$6,548.86
03696	1FDXF47F21EB49850	2001	FORD	F450 SD CHASSIS 4WD	\$6,421.39
03697	1FDXF47F61EB49852	2001	FORD	F450 SD CHASSIS 4WD	\$6,539.95
03698	1FDXF47F41EB49851	2001	FORD	F450 SD CHASSIS 4WD	\$6,585.90
03699	1FDXF46F61EB58004	2001	FORD	F450 SD CHASSIS 2WD	\$5,467.95
03700	1FDXF46F81EB66105	2001	FORD	F450 SD CHASSIS 2WD	\$5,513.34
03701	1FDXF46FX1EC16650	2001	FORD	F450 SD CHASSIS 2WD	\$6,499.73
03702	1FDXF46F11EC16651	2001	FORD	F450 SD CHASSIS 2WD	\$6,440.35
03703	1FDXF46F31EC16652	2001	FORD	F450 SD CHASSIS 2WD	\$6,495.56
03704	1FDXF47F51EC91786	2001	FORD	F450 SD CHASSIS 4WD	\$6,382.27
03705	1FDXF47F71EC91787	2001	FORD	F450 SD CHASSIS 4WD	\$8,438.96
03706	1FDXF47F91EC91788	2001	FORD	F450 SD CHASSIS 4WD	\$8,509.49
03707	1FDXF47F1EC91792	2001	FORD	F450 SD CHASSIS 4WD	\$7,418.53
03708	1FDXF47F91EC91791	2001	FORD	F450 SD CHASSIS 4WD	\$8,603.54
03709	1FDXF47F71EC91790	2001	FORD	F450 SD CHASSIS 4WD	\$9,713.44
03710	1FDXF47F61EC91795	2001	FORD	F450 SD CHASSIS 4WD	\$6,532.38
03711	1FDXF47F41EC91794	2001	FORD	F450 SD CHASSIS 4WD	\$7,418.53
03712	1FDXF47F21EC91793	2001	FORD	F450 SD CHASSIS 4WD	\$6,585.83
03713	1FDXF47F81ED15448	2001	FORD	F450 SD CHASSIS 4WD	\$6,519.15
03714	1FDXF47FX1ED15449	2001	FORD	F450 SD CHASSIS 4WD	\$6,865.23
03715	1FDXF47F61ED15450	2001	FORD	F450 SD CHASSIS 4WD	\$6,076.19
03716	1FDXF47F81ED15451	2001	FORD	F450 SD CHASSIS 4WD	\$6,437.67
03717	1FDXF47FX1ED15452	2001	FORD	F450 SD CHASSIS 4WD	\$6,478.03
03718	1FDXF47F11ED15453	2001	FORD	F450 SD CHASSIS 4WD	\$6,955.17
03719	1FDXF47F31ED15454	2001	FORD	F450 SD CHASSIS 4WD	\$6,468.52
03720	1FDXF47F51ED15455	2001	FORD	F450 SD CHASSIS 4WD	\$8,943.35
03721	1FDXF47F71ED15456	2001	FORD	F450 SD CHASSIS 4WD	\$6,935.32
03722	1FDXF47F71ED60056	2001	FORD	F450 SD CHASSIS 4WD	\$9,482.32
03723	1FDXF47F51ED60055	2001	FORD	F450 SD CHASSIS 4WD	\$9,382.75
03724	1FDXF47F01ED62828	2001	FORD	F450 SD CHASSIS 4WD	\$9,214.17
03725	1FDXF47F31ED60054	2001	FORD	F450 SD CHASSIS 4WD	\$6,496.62
03726	1FDXF47F11ED60053	2001	FORD	F450 SD CHASSIS 4WD	\$8,515.27
03727	1FDXF47FX1ED60052	2001	FORD	F450 SD CHASSIS 4WD	\$9,486.21
03728	1FDXF47F81ED60051	2001	FORD	F450 SD CHASSIS 4WD	\$9,286.48

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 556 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 37 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03729	1FDXF47F61ED60050	2001	FORD	F450 SD CHASSIS 4WD	\$8,882.53
03730	1FDXF46F21EC91777	2001	FORD	F450 SD CHASSIS 2WD	\$11,715.45
03731	1FDXF46F41EC91778	2001	FORD	F450 SD CHASSIS 2WD	\$11,444.67
03732	1FDXF46F61EC91779	2001	FORD	F450 SD CHASSIS 2WD	\$8,416.87
03733	1FDXF46F21EC91780	2001	FORD	F450 SD CHASSIS 2WD	\$8,429.19
03734	1FDXF46F41EC91781	2001	FORD	F450 SD CHASSIS 2WD	\$8,416.87
03735	1FDXF46F61EC91782	2001	FORD	F450 SD CHASSIS 2WD	\$10,992.74
03736	1FDXF46F11EC83315	2001	FORD	F450 SD CHASSIS 2WD	\$8,536.44
03737	1FDXF46F31EC83316	2001	FORD	F450 SD CHASSIS 2WD	\$11,152.54
03738	1FDXF46F51EC83317	2001	FORD	F450 SD CHASSIS 2WD	\$11,112.35
03739	1FDXF46F71EC83318	2001	FORD	F450 SD CHASSIS 2WD	\$8,523.61
03740	1FDXF46F91EC83319	2001	FORD	F450 SD CHASSIS 2WD	\$8,826.22
03741	1FDXF46F51EC83320	2001	FORD	F450 SD CHASSIS 2WD	\$8,776.29
03742	1FDXF46F71EC83321	2001	FORD	F450 SD CHASSIS 2WD	\$11,418.19
03743	1FDXF46F91EC83322	2001	FORD	F450 SD CHASSIS 2WD	\$8,485.92
03744	1FDXF46F01EC83323	2001	FORD	F450 SD CHASSIS 2WD	\$8,509.53
03745	1FDXF46F21EC83324	2001	FORD	F450 SD CHASSIS 2WD	\$8,516.64
03746	1FDXF46F41EC83325	2001	FORD	F450 SD CHASSIS 2WD	\$8,752.60
03747	1FDXF46F61EC83326	2001	FORD	F450 SD CHASSIS 2WD	\$8,735.31
03748	1FDXF46F81EC83327	2001	FORD	F450 SD CHASSIS 2WD	\$6,951.81
03749	1FDXF46FX1EC83328	2001	FORD	F450 SD CHASSIS 2WD	\$7,024.80
03750	1FDXF46F11EC83329	2001	FORD	F450 SD CHASSIS 2WD	\$9,040.34
03751	1FDXF46F81EC83330	2001	FORD	F450 SD CHASSIS 2WD	\$6,959.45
03752	1FDXF47F81ED15465	2001	FORD	F450 SD CHASSIS 4WD	\$11,333.98
03753	1FDXF46FX1EC83331	2001	FORD	F450 SD CHASSIS 2WD	\$6,568.42
03754	1FDXF46F41ED15447	2001	FORD	F450 SD CHASSIS 2WD	\$6,378.94
03755	1FDXF46F21ED15446	2001	FORD	F450 SD CHASSIS 2WD	\$6,378.94
03756	1FDXF46F01ED15445	2001	FORD	F450 SD CHASSIS 2WD	\$6,505.61
03757	1FDXF46F91ED15444	2001	FORD	F450 SD CHASSIS 2WD	\$6,502.68
03758	1FDXF46F81ED60049	2001	FORD	F450 SD CHASSIS 2WD	\$8,355.41
03759	1FDXF46F71ED50077	2001	FORD	F450 SD CHASSIS 2WD	\$6,350.55
03760	1FDXF46F51ED50076	2001	FORD	F450 SD CHASSIS 2WD	\$6,359.79
03761	1FDXF46F31ED50075	2001	FORD	F450 SD CHASSIS 2WD	\$11,103.19
03762	1FDXF47F01ED60044	2001	FORD	F450 SD CHASSIS 4WD	\$10,122.87
03763	1FDXF47F21ED60045	2001	FORD	F450 SD CHASSIS 4WD	\$8,858.99
03764	1FDXF47F41ED60046	2001	FORD	F450 SD CHASSIS 4WD	\$8,929.17
03765	1FDXF47F61ED60047	2001	FORD	F450 SD CHASSIS 4WD	\$11,643.50
03766	1FDXF47F81ED60048	2001	FORD	F450 SD CHASSIS 4WD	\$11,824.42
03767	1FDXF47F91ED60043	2001	FORD	F450 SD CHASSIS 4WD	\$11,903.67
03768	1GBJG31F111218095	2001	CHEV	G-CUTAWAY	\$6,859.67
03769	1GBJG31FX11217236	2001	CHEV	G-CUTAWAY	\$6,784.90
03770	1GBJG31FX11217446	2001	CHEV	G-CUTAWAY	\$6,849.27
03771	1GBJG31F211215268	2001	CHEV	G-CUTAWAY	\$6,709.32
03772	1GBJG31F011217035	2001	CHEV	G-CUTAWAY	\$6,775.69
03773	1GBJG31FX11218676	2001	CHEV	G-CUTAWAY	\$6,773.54

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 38 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03774	1FDXF46F01ED62829	2001	FORD	F450 SD CHASSIS 2WD	\$10,894.52
03776	1FDXF47F91ED62830	2001	FORD	F450 SD CHASSIS 4WD	\$6,655.61
03777	1FDXF47F01ED62831	2001	FORD	F450 SD CHASSIS 4WD	\$8,688.00
03780	1FDXF47F71EC94978	2001	FORD	F450 SD CHASSIS 4WD	\$7,021.91
03781	1FDXF47F52EA91279	2002	FORD	F450 SD CHASSIS 4WD	\$9,649.74
03782	1FDAF56F92EB20408	2002	FORD	F550 SD CHASSIS 2WD	\$11,314.58
03783	1FDAF56F4XEE74571	1999	FORD	F550 SD CHASSIS 2WD	\$11,133.49
03786	1FTSE34L5XHC09195	1999	FORD	E350 VANS	\$6,926.10
03787	1FDAF56S21EA31680	2001	FORD	F550 SD CHASSIS 2WD	\$15,076.91
03788	1FTSE34L01HA48777	2001	FORD	E350 VANS	\$7,175.92
03789	1FTSE34L21HA48778	2001	FORD	E350 VANS	\$7,186.76
03796	3GNGK26R2TG143825	1996	CHEV	2500 SUBURBAN	\$194.60
03797	1J4FJ27S7TL222932	1996	JEEP	CHEROKEE	\$194.60
03798	1J4FJ27SXTL220110	1996	JEEP	CHEROKEE	\$194.60
03800	1GNGK26R9VJ408774	1997	CHEV	SUBURBAN 2500	\$194.60
03801	1J4FJ28S1VL573059	1997	JEEP	CHEROKEE 4WD	\$194.60
03802	1J4FJ28S8VL573060	1997	JEEP	CHEROKEE 4WD	\$194.60
03804	1J4FJ27S0VL578576	1997	JEEP	CHEROKEE 4WD	\$80.50
03805	1J4FJ27S2VL578577	1997	JEEP	CHEROKEE 4WD	(\$16.24)
03806	1J4FJ27S4VL578578	1997	JEEP	CHEROKEE 4WD	\$194.60
03807	1J4FJ27S4VL578581	1997	JEEP	CHEROKEE 4WD	\$3,206.50
03808	1J4FJ27S2VL578580	1997	JEEP	CHEROKEE 4WD	\$80.50
03809	1GCGK26F7VJ408738	1997	CHEV	SUBURBAN 2500	\$81.20
03811	1J4FJ28S2VL573054	1997	JEEP	CHEROKEE 4WD	\$194.60
03813	1J4FJ27S5VL578573	1997	JEEP	CHEROKEE 4WD	\$81.20
03815	1J4FJ27S8WL182185	1998	JEEP	CHEROKEE 2DR 4WD	(\$16.24)
03817	1J4FF28S5XL665702	1999	JEEP	CHEROKEE 4DR 4WD	\$1,786.73
03819	1J4FJ28S6WL268531	1998	JEEP	CHEROKEE 4DR 4WD	\$81.20
03820	1J4FF28S0XL665705	1999	JEEP	CHEROKEE 4DR 4WD	\$1,639.63
03822	1J4FJ28S4WL268530	1998	JEEP	CHEROKEE 4DR 4WD	\$192.80
03823	1J4FJ28S7WL268540	1998	JEEP	CHEROKEE 4DR 4WD	\$194.60
03824	1J4FF28S4XL665707	1999	JEEP	CHEROKEE 4DR 4WD	\$1,791.08
03825	1J4FF28S6XL665708	1999	JEEP	CHEROKEE 4DR 4WD	\$1,790.06
03826	1J4FF28S8XL665709	1999	JEEP	CHEROKEE 4DR 4WD	\$1,514.98
03827	1J4FJ28S1WL268534	1998	JEEP	CHEROKEE 4DR 4WD	(\$16.24)
03828	1J4FJ28S5WL268519	1998	JEEP	CHEROKEE 4DR 4WD	\$80.50
03829	1J4FJ28S3WL268535	1998	JEEP	CHEROKEE 4DR 4WD	\$192.92
03831	1J4FJ28S9WL268541	1998	JEEP	CHEROKEE 4DR 4WD	(\$16.24)
03832	1J4FJ28S2WL268557	1998	JEEP	CHEROKEE 4DR 4WD	\$194.76
03833	1J4FJ28S8WL268529	1998	JEEP	CHEROKEE 4DR 4WD	\$81.20
03834	1J4FJ28S5WL268536	1998	JEEP	CHEROKEE 4DR 4WD	(\$16.24)
03835	1J4FJ28S7WL268537	1998	JEEP	CHEROKEE 4DR 4WD	\$194.60
03836	1J4FJ28S8WL268546	1998	JEEP	CHEROKEE 4DR 4WD	(\$16.20)
03837	1J4FJ28S6WL268528	1998	JEEP	CHEROKEE 4DR 4WD	(\$16.20)
03838	1J4FJ28S4WL268544	1998	JEEP	CHEROKEE 4DR 4WD	\$96.50

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1c(1) to DKS-10
 Sheet 39 of 343

Niagara Mohawk Power Corporation
 2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03840	1J4FJ28S2WL268543	1998	JEEP	CHEROKEE 4DR 4WD	\$80.45
03842	1J4FJ28S5WL268522	1998	JEEP	CHEROKEE 4DR 4WD	\$194.60
03843	1J4FJ28S4WL268558	1998	JEEP	CHEROKEE 4DR 4WD	(\$16.24)
03844	1J4FF28S4XL549102	1999	JEEP	CHEROKEE 4DR 4WD	\$194.76
03846	1J4FF28SXXL665713	1999	JEEP	CHEROKEE 4DR 4WD	\$1,792.93
03847	1J4FF28S6XL665711	1999	JEEP	CHEROKEE 4DR 4WD	\$1,631.43
03848	1J4FF28SXXL665680	1999	JEEP	CHEROKEE 4DR 4WD	\$1,798.10
03849	1J4FF28S3XL665682	1999	JEEP	CHEROKEE 4DR 4WD	\$1,749.35
03850	1J4FF28S5XL665683	1999	JEEP	CHEROKEE 4DR 4WD	\$1,749.35
03851	1J4FF28S7XL665684	1999	JEEP	CHEROKEE 4DR 4WD	\$1,636.20
03852	1J4FF28S9XL665685	1999	JEEP	CHEROKEE 4DR 4WD	\$1,787.37
03853	1J4FF28S0XL665686	1999	JEEP	CHEROKEE 4DR 4WD	\$1,787.37
03854	1J4FF28S2XL665687	1999	JEEP	CHEROKEE 4DR 4WD	\$1,625.06
03855	1J4FF28S4XL665691	1999	JEEP	CHEROKEE 4DR 4WD	\$2,363.55
03856	1J4FF28S6XL665692	1999	JEEP	CHEROKEE 4DR 4WD	\$1,641.88
03857	1J4FF28S8XL665693	1999	JEEP	CHEROKEE 4DR 4WD	\$1,918.44
03858	1J4FF28S4XL665688	1999	JEEP	CHEROKEE 4DR 4WD	\$1,522.79
03859	1J4FF28S6XL665689	1999	JEEP	CHEROKEE 4DR 4WD	\$1,522.79
03860	1J4FF28SXXL665694	1999	JEEP	CHEROKEE 4DR 4WD	\$1,779.37
03861	1J4FF28S1XL665695	1999	JEEP	CHEROKEE 4DR 4WD	\$1,697.64
03862	1J4FF28S3XL665696	1999	JEEP	CHEROKEE 4DR 4WD	\$1,779.37
03863	1J4FF28S5XL665697	1999	JEEP	CHEROKEE 4DR 4WD	\$1,632.58
03865	1J4FF28S9XL665699	1999	JEEP	CHEROKEE 4DR 4WD	\$1,890.06
03866	1J4FF28S1XL665700	1999	JEEP	CHEROKEE 4DR 4WD	\$2,052.01
03867	1J4FF28S8XL665712	1999	JEEP	CHEROKEE 4DR 4WD	\$1,363.40
03868	1J4FF28S3XL665701	1999	JEEP	CHEROKEE 4DR 4WD	\$1,690.65
03869	1J4FF28S2XL665690	1999	JEEP	CHEROKEE 4DR 4WD	\$1,633.16
03870	1J4FF28S2YL256705	2000	JEEP	CHEROKEE 4DR 4WD	\$3,912.55
03872	1J4FF28S6YL256707	2000	JEEP	CHEROKEE 4DR 4WD	\$3,911.61
03873	1J4FF28S4YL256706	2000	JEEP	CHEROKEE 4DR 4WD	\$3,950.14
03875	1J4FF28S5YL256701	2000	JEEP	CHEROKEE 4DR 4WD	\$3,886.15
03876	1J4FF28S5YL256682	2000	JEEP	CHEROKEE 4DR 4WD	\$3,895.18
03877	1J4FF28S8YL256689	2000	JEEP	CHEROKEE 4DR 4WD	\$3,929.35
03878	1J4FF28S3YL256695	2000	JEEP	CHEROKEE 4DR 4WD	\$3,968.09
03880	1J4FF28S8YL256692	2000	JEEP	CHEROKEE 4DR 4WD	\$3,895.18
03881	1J4FF28S0YL256718	2000	JEEP	CHEROKEE 4DR 4WD	\$4,001.85
03882	1J4FF28S8YL256711	2000	JEEP	CHEROKEE 4DR 4WD	\$3,929.73
03883	1J4FF28SXYL256709	2000	JEEP	CHEROKEE 4DR 4WD	\$3,929.45
03884	1J4FF28S6YL256710	2000	JEEP	CHEROKEE 4DR 4WD	\$3,883.28
03885	1J4FF28S7YL256697	2000	JEEP	CHEROKEE 4DR 4WD	\$3,894.69
03886	1J4FF28S2YL256719	2000	JEEP	CHEROKEE 4DR 4WD	\$4,000.94
03887	1J4FF28S9YL256720	2000	JEEP	CHEROKEE 4DR 4WD	\$3,956.32
03888	1J4FF28S5YL256696	2000	JEEP	CHEROKEE 4DR 4WD	\$4,048.59
03891	1J4FF28S1YL256680	2000	JEEP	CHEROKEE 4DR 4WD	\$3,936.22
03894	1J4FF28S1YL256713	2000	JEEP	CHEROKEE 4DR 4WD	\$3,933.96

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 559 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 40 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03895	1J4FF28S3YL256678	2000	JEEP	CHEROKEE 4DR 4WD	\$3,917.70
03896	1J4FF28S9YL256717	2000	JEEP	CHEROKEE 4DR 4WD	\$3,917.30
03898	1J4FF28S5YL256715	2000	JEEP	CHEROKEE 4DR 4WD	\$3,917.30
03899	1J4FF28S3YL256714	2000	JEEP	CHEROKEE 4DR 4WD	\$3,917.70
03900	1J4FF28S6YL256688	2000	JEEP	CHEROKEE 4DR 4WD	\$5,472.88
03902	1J4FF28S4YL256687	2000	JEEP	CHEROKEE 4DR 4WD	\$3,917.70
03903	1J4FF28S2YL256686	2000	JEEP	CHEROKEE 4DR 4WD	\$3,924.20
03904	1J4FF28S0YL256685	2000	JEEP	CHEROKEE	\$3,923.07
03905	1J4FF28S9YL256684	2000	JEEP	CHEROKEE 4DR 4WD	\$5,961.47
03906	1J4FF28S4YL256690	2000	JEEP	CHEROKEE 4DR 4WD	\$5,908.80
03907	1J4FF28S3YL256700	2000	JEEP	CHEROKEE 4DR 4WD	\$3,923.07
03908	1J4FF28S6YL256691	2000	JEEP	CHEROKEE 4DR 4WD	(\$2,002.85)
03909	1J4FF28SXYL256693	2000	JEEP	CHEROKEE 4DR 4WD	\$3,922.18
03910	1J4FF28S9YL256698	2000	JEEP	CHEROKEE 4DR 4WD	\$3,866.40
03911	1J4FF28S0YL256699	2000	JEEP	CHEROKEE 4DR 4WD	(\$2,433.22)
03912	1J4FF28S7YL256702	2000	JEEP	CHEROKEE 4DR 4WD	\$3,866.40
03913	1J4FF28S9YL256703	2000	JEEP	CHEROKEE 4DR 4WD	\$5,181.09
03914	1J4FF28S8YL256708	2000	JEEP	CHEROKEE 4DR 4WD	\$3,866.40
03916	1J4FF28SXYL256712	2000	JEEP	CHEROKEE 4DR 4WD	\$3,923.09
03917	1J4FF28S3YL256681	2000	JEEP	CHEROKEE 4DR 4WD	\$3,908.66
03918	1J4FF48S71L606654	2001	JEEP	CHEROKEE 4DR 4WD	\$3,838.74
03919	1J4FF48S91L606655	2001	JEEP	CHEROKEE	\$3,859.56
03920	1J4FF48SX1L606650	2001	JEEP	CHEROKEE 4DR 4WD	\$3,859.56
03921	1J4FF48S11L606651	2001	JEEP	CHEROKEE 4DR 4WD	\$3,859.56
03922	1J4FF48S01L606656	2001	JEEP	CHEROKEE 4DR 4WD	\$3,840.00
03923	1J4FF48S61L606659	2001	JEEP	CHEROKEE 4DR 4WD	\$3,804.97
03924	1J4FF48S41L606658	2001	JEEP	CHEROKEE 4DR 4WD	\$3,873.67
03925	1J4FF48S21L606657	2001	JEEP	CHEROKEE 4DR 4WD	\$3,840.00
03926	1J4FF48S31L606652	2001	JEEP	CHEROKEE 4DR 4WD	\$3,844.83
03927	1J4FF48S51L606653	2001	JEEP	CHEROKEE 4DR 4WD	\$8,332.89
03928	1J4FF48SX1L606678	2001	JEEP	CHEROKEE 4DR 4WD	\$3,983.99
03929	1J4FF48S21L606674	2001	JEEP	CHEROKEE 4DR 4WD	\$3,855.66
03930	1J4FF48S11L606665	2001	JEEP	CHEROKEE 4DR 4WD	\$3,813.28
03931	1J4FF48S91L606641	2001	JEEP	CHEROKEE 4DR 4WD	\$3,866.90
03932	1J4FF48S21L606660	2001	JEEP	CHEROKEE 4DR 4WD	\$8,353.16
03933	1J4FF48SX1L606633	2001	JEEP	CHEROKEE	\$3,849.37
03934	1J4FF48S11L606634	2001	JEEP	CHEROKEE 4DR 4WD	\$3,849.37
03935	1J4FF48S31L606635	2001	JEEP	CHEROKEE 4DR 4WD	\$3,849.37
03936	1J4FF48S81L606663	2001	JEEP	CHEROKEE 4DR 4WD	\$3,860.55
03937	1J4FF48SX1L606664	2001	JEEP	CHEROKEE 4DR 4WD	\$3,897.57
03938	1J4FF48S71L606637	2001	JEEP	CHEROKEE 4DR 4WD	\$8,594.90
03939	1J4FF48S91L606638	2001	JEEP	CHEROKEE 4DR 4WD	\$3,845.22
03940	1J4FF48S01L606639	2001	JEEP	CHEROKEE 4DR 4WD	\$3,863.44
03941	1J4FF48S71L606640	2001	JEEP	CHEROKEE 4DR 4WD	\$3,863.44
03942	1J4FF48S61L606662	2001	JEEP	CHEROKEE 4DR 4WD	\$3,821.03

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 560 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 41 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03946	1J4FF48S51L606636	2001	JEEP	CHEROKEE 4DR 4WD	\$3,863.44
03948	1J4FF48S41L606661	2001	JEEP	CHEROKEE 4DR 4WD	(\$681.23)
03949	1J4FF48S61L606645	2001	JEEP	CHEROKEE 4DR 4WD	\$3,863.44
03950	1J4FF48S91L606669	2001	JEEP	CHEROKEE 4DR 4WD	\$3,821.96
03951	1J4FF48S31L606666	2001	JEEP	CHEROKEE 4DR 4WD	\$3,857.63
03954	1J4FF48S51L606667	2001	JEEP	CHEROKEE 4DR 4WD	\$4,426.70
03955	1J4FF48S71L606668	2001	JEEP	CHEROKEE 4DR 4WD	\$3,901.03
03956	1J4FF48SX1L606681	2001	JEEP	CHEROKEE 4DR 4WD	\$6,378.31
03957	1J4FF48S01L606642	2001	JEEP	CHEROKEE 4DR 4WD	\$3,863.44
03958	1J4FF48S21L606643	2001	JEEP	CHEROKEE 4DR 4WD	\$3,863.44
03959	1J4FF48SX1L606647	2001	JEEP	CHEROKEE	\$3,863.44
03960	1J4FF48S11L606648	2001	JEEP	CHEROKEE 4DR 4WD	\$3,874.65
03961	1J4FF48S31L606649	2001	JEEP	CHEROKEE 4DR 4WD	\$3,833.90
03962	1J4FF48S01L606673	2001	JEEP	CHEROKEE 4DR 4WD	\$3,805.19
03963	1J4FF48S91L606672	2001	JEEP	CHEROKEE 4DR 4WD	\$3,830.35
03964	1J4FF48S71L606671	2001	JEEP	CHEROKEE 4DR 4WD	\$3,830.35
03965	1J4FF48S61L606676	2001	JEEP	CHEROKEE 4DR 4WD	\$3,960.20
03966	1J4FF48S41L606675	2001	JEEP	CHEROKEE 4DR 4WD	\$3,924.13
03967	1J4FF48S81L606677	2001	JEEP	CHEROKEE 4DR 4WD	\$3,947.00
03968	1J4FF48S11L606679	2001	JEEP	CHEROKEE 4DR 4WD	\$3,982.86
03969	1J4FF48S81L606680	2001	JEEP	CHEROKEE 4DR 4WD	\$3,939.48
03970	1J4FF48S51L606670	2001	JEEP	CHEROKEE 4DR 4WD	\$3,899.10
03971	1J4FF48S41L606644	2001	JEEP	CHEROKEE	\$3,880.11
03973	1J4FF48S01L617012	2001	JEEP	CHEROKEE	\$3,854.39
03974	1J4FF48S51L617006	2001	JEEP	CHEROKEE 4DR 4WD	\$3,866.44
03975	1J4FF48S91L617011	2001	JEEP	CHEROKEE 4DR 4WD	\$3,866.84
03976	1J4FF48S01L617009	2001	JEEP	CHEROKEE 4DR 4WD	\$3,855.62
03977	1J4FF48S31L629073	2001	JEEP	CHEROKEE 4DR 4WD	\$3,896.44
03978	3FCLF59MXXKJA00247	1989	FORD	F 350D	\$180.00
03979	3FCLF59M6KJA00259	1989	FORD	F 350D	\$180.00
03983	3FCLF59M4MJA00571	1991	FORD	F 350D	\$180.00
03984	3FCLF59M6MJA00572	1991	FORD	F 350D	\$180.00
03985	3FCLF59M9MJA00579	1991	FORD	F 350D	\$180.00
03986	3FCLF59M7MJA00578	1991	FORD	F 350D	\$180.00
03987	3FCLF59M5MJA00577	1991	FORD	F 350D	\$180.00
03989	3FCLF59M1MJA00575	1991	FORD	F 350D	\$180.00
03990	3FCLF59MXXMJA00574	1991	FORD	F 350D	\$180.00
03991	3FCLF59M8MJA00573	1991	FORD	F 350D	\$180.00
03992	3FCLF59M0MJA00583	1991	FORD	F 350D	\$180.00
03993	3FCLF59MXXMJA00588	1991	FORD	F 350D	\$180.00
03995	3FCLF59M5MJA00580	1991	FORD	F 350D	\$180.00
03996	3FCLF59M4PJA03670	1993	FORD	F-SUPER DUTY	\$180.00
03997	3FCLF59M6MJA00586	1991	FORD	F 350D	\$180.00
03999	1GBM7H1J7PJ103685	1993	CHEV	CHEVROLET-MT	\$180.00
04000	1HTMGABL1TH620049	1994	INTE	INTERNATIONAL-MT	\$180.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 561 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 42 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04001	1HTMGABL8TH620050	1994	INTE	INTERNATIONAL-MT	\$180.00
04002	1GBM7H1J7SJ103775	1995	CHEV	CHEVROLET-MT	\$180.00
04003	1HTMGPHL0PH536577	1993	INTE	INTERNATIONAL-MT	\$180.00
04005	1HTMGPHL2PH536578	1993	INTE	INTERNATIONAL-MT	\$159.34
04006	1HTMGPHL4PH536579	1993	INTE	INTERNATIONAL-MT	\$180.00
04008	1GBM7H1J7PJ103556	1993	CHEV	CHEVROLET-MT	\$180.00
04009	1HTMGPHL0PH536580	1993	INTE	INTERNATIONAL-MT	\$180.00
04010	1HTMGPHL2PH495675	1993	INTE	INTERNATIONAL-MT	\$180.00
04011	1HTMGPHL4PH495676	1993	INTE	INTERNATIONAL-MT	\$180.00
04012	1HTMGPHL6PH495677	1993	INTE	INTERNATIONAL-MT	\$180.00
04013	1HTMGPHL8PH495678	1993	INTE	INTERNATIONAL-MT	\$180.00
04014	1HTMGPHLXPH495679	1993	INTE	INTERNATIONAL-MT	\$180.00
04015	1HTMGPHL2PH536581	1993	INTE	INTERNATIONAL-MT	\$180.00
04017	1HTMGABLXTH620051	1994	INTE	INTERNATIONAL-MT	\$180.00
04018	1HTMGPHL4PH536582	1993	INTE	INTERNATIONAL-MT	\$180.00
04019	1HTMGPHL6PH536583	1993	INTE	INTERNATIONAL-MT	\$180.00
04020	1HTMGABL1TH620052	1994	INTE	INTERNATIONAL-MT	\$180.00
04021	1HTMGPHL8PH536584	1993	INTE	INTERNATIONAL-MT	\$180.00
04022	1HTMGPHLXPH536585	1993	INTE	INTERNATIONAL-MT	\$180.00
04023	1HTMGPHL1PH536586	1993	INTE	INTERNATIONAL-MT	\$180.00
04024	1HTMGPHL3PH536587	1993	INTE	INTERNATIONAL-MT	\$180.00
04028	1HTMGPHL5PH536588	1993	INTE	INTERNATIONAL-MT	\$180.00
04029	1HTMGPHL7PH536589	1993	INTE	INTERNATIONAL-MT	\$180.00
04030	1HTMGPHL3PH536590	1993	INTE	INTERNATIONAL-MT	\$180.00
04031	1HTMGPHL5PH536591	1993	INTE	INTERNATIONAL-MT	\$180.00
04032	1HTMGABL5TH620054	1994	INTE	INTERNATIONAL-MT	\$180.00
04033	1HTMGPHL7PH536592	1993	INTE	INTERNATIONAL-MT	\$180.00
04034	1HTMGPHL9PH536593	1993	INTE	INTERNATIONAL-MT	\$180.00
04035	1GBG6H1J2PJ110009	1993	CHEV	CHEVROLET-MT	\$180.00
04036	1HTMGABL3TH620053	1994	INTE	INTERNATIONAL-MT	\$180.00
04037	1GBM7H1J2SJ104025	1995	CHEV	CHEVROLET-MT	\$180.00
04038	1HTMGABL5TH297088	1996	INTE	INTERNATIONAL-MT	\$180.00
04039	1HTMGABL5TH302547	1996	INTE	INTERNATIONAL-MT	\$180.00
04040	1HTMGABL7TH302548	1996	INTE	INTERNATIONAL-MT	\$180.00
04042	1HTMGABL7TH297089	1996	INTE	INTERNATIONAL-MT	\$180.00
04044	1HTMGABL3TH297090	1996	INTE	INTERNATIONAL-MT	\$180.00
04045	1HTMGABL5TH297091	1996	INTE	INTERNATIONAL-MT	\$180.00
04046	1HTMGABL7TH297092	1996	INTE	INTERNATIONAL-MT	\$180.00
04047	1HTMGABL9TH297093	1996	INTE	INTERNATIONAL-MT	\$180.00
04048	1HTMGABL3TH302546	1996	INTE	INTERNATIONAL-MT	\$180.00
04049	4UZA4FF41TC617573	1996	FREI	FREIGHTLINER-MT	\$180.00
04050	4UZA4FF4XTC617572	1996	FREI	FREIGHTLINER-MT	\$180.00
04051	4UZA4FF43TC617574	1996	FREI	FREIGHTLINER-MT	\$180.00
04053	1HTSCACL9RH570060	1994	INTE	INTERNATIONAL-MT	\$180.00
04054	1HTSCACL0RH570061	1994	INTE	INTERNATIONAL-MT	\$180.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 562 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 43 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04055	1HTSCACL2RH570062	1994	INTE	INTERNATIONAL-MT	\$180.00
04056	1HTSCACL6RH570064	1994	INTE	INTERNATIONAL-MT	\$180.00
04057	1HTSCACL4RH570063	1994	INTE	INTERNATIONAL-MT	\$180.00
04058	1HTMGZRM6RH580959	1994	INTE	INTERNATIONAL-MT	\$180.00
04059	1HTMGABJXWA014566	1997	INTE	INTERNATIONAL-MT	\$8,189.49
04060	1HTMGABJ1WA014567	1997	INTE	INTERNATIONAL-MT	\$8,045.13
04061	1HTMGABJ3WA014568	1997	INTE	INTERNATIONAL-MT	\$8,070.60
04062	4UZA4FF47WC935749	1997	FREI	FREIGHTLINER	\$180.00
04063	4UZA4FF43WC935750	1997	FREI	FREIGHTLINER	\$180.00
04064	4UZA4FF45WC935748	1997	FREI	FREIGHTLINER	\$180.00
04065	1GBK6H1C7XJ103424	1999	CHEV	CHEVROLET-MT	\$12,918.71
04066	4UZAARBW91CJ34024	2001	FREI	FREIGHTLINER-MT	\$8,931.87
04067	4UZAARBW71CJ34023	2001	FREI	FREIGHTLINER-MT	\$8,443.40
04068	4UZAARBW41CJ34027	2001	FREI	FREIGHTLINER-MT	\$8,230.66
04069	4UZAASBW71CJ34028	2001	FREI	FREIGHTLINER-MT	\$8,091.86
04070	4UZAASBW91CJ34029	2001	FREI	FREIGHTLINER-MT	\$8,091.86
04071	4UZAASBW51CJ34030	2001	FREI	FREIGHTLINER-MT	\$8,118.30
04072	4UZAARBW51CJ34022	2001	FREI	FREIGHTLINER-MT	\$8,430.43
04073	4UZAARBW82CJ76783	2001	FREI	FREIGHTLINER-MT	\$8,494.17
04074	1FDXK74C1RVA31419	1994	FORD	FORD-MT	\$180.00
04086	1GBM7H1J7PJ101824	1993	CHEV	CHEVROLET-MT	\$180.00
04092	1GBM7H1J7RJ113099	1994	CHEV	CHEVROLET-MT	\$180.00
04097	1GBM7H1J8SJ101291	1995	CHEV	CHEVROLET-MT	\$180.00
04117	1GBM7H1J4SJ101577	1995	CHEV	CHEVROLET-MT	(\$15.00)
04122	1GBM7H1J3PJ101836	1993	CHEV	CHEVROLET-MT	\$180.00
04123	1GBM7H1J2PJ101634	1993	CHEV	CHEVROLET-MT	\$180.00
04124	1GBM7H1J8NJ105748	1992	CHEV	CHEVROLET	\$135.58
04158	1GBM7H1J8SJ101582	1995	CHEV	CHEVROLET-MT	\$180.00
04159	1GBM7H1JXRJ101738	1994	CHEV	CHEVROLET-MT	\$180.00
04160	1GBM7H1J7RJ101762	1994	CHEV	CHEVROLET-MT	\$180.00
04161	1GBK7H1J4RJ103072	1994	CHEV	CHEVROLET-MT	\$180.00
04162	1GBM7H1J5RJ101744	1994	CHEV	CHEVROLET-MT	\$180.00
04164	1GBM7H1J2RJ101796	1994	CHEV	CHEVROLET-MT	\$180.00
04172	1GBM7H1JXRJ103151	1994	CHEV	CHEVROLET-MT	\$180.00
04173	1GBM7H1JXRJ102968	1994	CHEV	CHEVROLET-MT	\$180.00
04176	1GBM7H1J1SJ104761	1995	CHEV	CHEVROLET-MT	\$180.00
04184	1GBM7H1J1SJ104873	1995	CHEV	CHEVROLET-MT	\$180.00
04185	1GBM7H1J4SJ103913	1995	CHEV	CHEVROLET-MT	\$180.00
04187	1GBM7H1J7SJ104120	1995	CHEV	CHEVROLET-MT	\$180.00
04190	1GBM7H1J0SJ101544	1995	CHEV	CHEVROLET-MT	\$180.00
04191	1GBM7H1J3SJ104387	1995	CHEV	CHEVROLET-MT	\$75.00
04192	1GBM7H1J9SJ104331	1995	CHEV	CHEVROLET-MT	\$180.00
04193	1GBM7H1J8SJ104935	1995	CHEV	CHEVROLET-MT	\$180.00
04194	1GBM7H1J8SJ104823	1995	CHEV	CHEVROLET-MT	\$180.00
04196	1GBM7H1J7SJ104599	1995	CHEV	CHEVROLET-MT	\$180.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 563 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 44 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04197	1GBM7H1J5SJ101569	1995	CHEV	CHEVROLET-MT	\$180.00
04198	1GBM7H1J5SJ101524	1995	CHEV	CHEVROLET-MT	\$180.00
04199	1GBM7H1J8SJ104109	1995	CHEV	CHEVROLET-MT	\$180.00
04200	1GBM7H1J4SJ104205	1995	CHEV	CHEVROLET-MT	\$180.00
04201	1GBM7H1J6SJ104657	1995	CHEV	CHEVROLET-MT	\$180.00
04202	1GBM7H1JXSJ101499	1995	CHEV	CHEVROLET-MT	\$180.00
04203	1GBM7H1J1SJ104372	1995	CHEV	CHEVROLET-MT	\$180.00
04204	1GBM7H1J0SJ101527	1995	CHEV	CHEVROLET-MT	\$180.00
04205	1GBM7H1J4SJ104561	1995	CHEV	CHEVROLET-MT	\$180.00
04206	1GBM7H1J8SJ104675	1995	CHEV	CHEVROLET-MT	\$180.00
04207	1GBM7H1J8SJ101520	1995	CHEV	CHEVROLET-MT	\$180.00
04214	1GBM7H1JXSJ104189	1995	CHEV	CHEVROLET-MT	\$180.00
04215	1GBM7H1J4SJ104396	1995	CHEV	CHEVROLET-MT	\$180.00
04218	1GBM7H1J3SJ104177	1995	CHEV	CHEVROLET-MT	(\$15.00)
04219	1GBM7H1J4SJ104124	1995	CHEV	CHEVROLET-MT	\$180.00
04220	1GBM7H1J9SJ101560	1995	CHEV	CHEVROLET-MT	\$180.00
04221	1GBGK24K9ME144496	1991	CHEV	K-2500	(\$2,710.85)
	1GBM7H1J5SJ104780	1995	CHEV	CHEVROLET-MT	\$3,568.56
04222	1GBM7H1J0SJ104640	1995	CHEV	CHEVROLET-MT	\$180.00
04224	1GBM7H1J7SJ104084	1995	CHEV	CHEVROLET-MT	\$180.00
04225	1GBM7H1J7SJ106787	1995	CHEV	CHEVROLET-MT	(\$15.00)
04226	70561	1991	CROW	ORDER PICKER	\$180.00
04233	1GBM7H1J3SJ106592	1995	CHEV	CHEVROLET-MT	\$180.00
04241	1GBM7H1J4SJ115740	1995	CHEV	CHEVROLET-MT	\$180.00
04242	1GBM7H1J9SJ115426	1995	CHEV	CHEVROLET-MT	\$180.00
04244	1GBM7H1J5TJ102836	1996	CHEV	CHEVROLET-MT	\$180.00
04245	1GBM7H1J0TJ102873	1996	CHEV	CHEVROLET-MT	\$180.00
04246	1GBM7H1J5TJ102948	1996	CHEV	CHEVROLET-MT	\$75.00
04248	1GBJ6H1J8TJ111309	1996	CHEV	CHEVROLET-MT	\$180.00
04249	1GBJ6H1J6TJ111440	1996	CHEV	CHEVROLET-MT	\$180.00
04250	1GBM7H1J1TJ105913	1996	CHEV	CHEVROLET-MT	\$180.00
04252	1GBM7H1J4TJ106280	1996	CHEV	CHEVROLET-MT	\$180.00
04253	1GBM7H1J2VJ111058	1997	CHEV	CHEVROLET-MT	\$11,982.18
04254	1GBM7H1J8VJ111310	1997	CHEV	CHEVROLET-MT	\$10,541.09
04255	1GBM7H1J7VJ113713	1997	CHEV	CHEVROLET-MT	\$14,463.42
04256	1GBM7H1J2WJ103205	1998	CHEV	CHEVROLET-MT	\$15,800.13
04257	1GBM7H1J9VJ111302	1997	CHEV	CHEVROLET-MT	\$11,912.02
04258	1GBM7H1JXVJ111437	1997	CHEV	CHEVROLET-MT	\$11,889.45
04259	1GBM7H1J4VJ113734	1997	CHEV	CHEVROLET-MT	\$16,490.95
04260	1GBM7H1JXVJ113852	1997	CHEV	CHEVROLET-MT	\$14,568.84
04261	1GBM7H1JXVJ111387	1997	CHEV	CHEVROLET-MT	\$11,912.02
04263	1GBM7H1J0VJ114220	1997	CHEV	CHEVROLET-MT	\$16,402.17
04264	1GBM7H1J9VJ114149	1997	CHEV	CHEVROLET-MT	\$16,427.20
04265	1GBM7H1J4VJ114138	1997	CHEV	CHEVROLET-MT	\$18,119.20
04266	1GBM7H1J2VJ111304	1997	CHEV	CHEVROLET-MT	\$11,854.57

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 564 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 45 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04267	1GBM7H1J0VJ114055	1997	CHEV	CHEVROLET-MT	\$16,409.58
04268	1GBM7H1J7VJ113954	1997	CHEV	CHEVROLET-MT	\$14,497.64
04270	1GBM7H1J9WJ103038	1998	CHEV	CHEVROLET-MT	\$15,744.72
04271	1GBM7H1J1VJ111486	1997	CHEV	CHEVROLET-MT	\$10,524.06
04272	1GBM7H1J5VJ111457	1997	CHEV	CHEVROLET-MT	\$11,809.69
04273	1GBM7H1J7VJ114568	1997	CHEV	CHEVROLET-MT	\$14,456.20
04274	1GBP7H1J0WJ106004	1998	CHEV	CHEVROLET-MT	\$17,701.04
04275	1GBM7H1J2VJ111299	1997	CHEV	CHEVROLET-MT	\$11,807.71
04276	1GBM7H1J1WJ106533	1998	CHEV	CHEVROLET-MT	\$10,857.39
04277	1GBM7H1J7VJ114747	1997	CHEV	CHEVROLET-MT	\$14,454.99
04278	1GBM7H1J4VJ111370	1997	CHEV	CHEVROLET-MT	\$10,524.50
04279	1GBM7H1J5VJ111250	1997	CHEV	CHEVROLET-MT	\$11,849.85
04280	1GBM7H1JXVJ114452	1997	CHEV	CHEVROLET-MT	\$14,480.86
04281	1GBM7H1J8VJ114062	1997	CHEV	CHEVROLET-MT	\$11,843.35
04282	1GBM7H1J2VJ114073	1997	CHEV	CHEVROLET-MT	\$11,843.35
04283	1GBM7H1JXVJ114029	1997	CHEV	CHEVROLET-MT	\$11,817.61
04284	1GBM7H1J5VJ114049	1997	CHEV	CHEVROLET-MT	\$11,817.61
04287	1GBM7H1J1VJ113996	1997	CHEV	CHEVROLET-MT	\$11,817.61
04288	1GBM7H1J8VJ113770	1997	CHEV	CHEVROLET-MT	\$11,852.70
04289	1GBM7H1JXVJ113902	1997	CHEV	CHEVROLET-MT	\$11,858.53
04290	1GBM7H1J8VJ113834	1997	CHEV	CHEVROLET-MT	\$12,729.17
04291	1GBM7H1JXVJ113916	1997	CHEV	CHEVROLET-MT	\$13,174.59
04292	1GBM7H1J6VJ113797	1997	CHEV	CHEVROLET-MT	\$13,174.59
04293	1GBM7H1J7VJ113808	1997	CHEV	CHEVROLET-MT	\$13,118.43
04294	1GBM7H1J4WJ103223	1998	CHEV	CHEVROLET-MT	\$15,623.37
04295	1GBM7H1J6VJ114514	1997	CHEV	CHEVROLET-MT	\$14,368.98
04296	1FV2HJBA7WH888032	1998	FREI	FL-70	\$16,871.03
04297	1GBM7H1J1VJ114615	1997	CHEV	CHEVROLET-MT	\$14,366.88
04298	1FV2HJBA9WH888033	1998	FREI	FL-70	\$15,225.25
04299	1GBM7H1J8VJ113946	1997	CHEV	CHEVROLET-MT	\$13,108.83
04300	1GBM7H1J9VJ113695	1997	CHEV	CHEVROLET-MT	\$13,108.83
04303	1GBM7H1J7VJ113744	1997	CHEV	CHEVROLET-MT	\$13,108.83
04309	1GBM7H1J7VJ114585	1997	CHEV	CHEVROLET-MT	\$16,813.72
04312	1FV2HJBA0WH888034	1998	FREI	FL-70	\$18,358.15
04313	1FV2HJBA7WH888029	1997	FREI	FREIGHTLINER-MT	\$17,748.54
04317	1FV2HJBA2WH888035	1997	FREI	FREIGHTLINER-MT	\$18,311.82
04345	1GBM7H1J0VJ114105	1997	CHEV	CHEVROLET-MT	\$15,649.98
04364	1GBM7H1J2VJ114011	1997	CHEV	CHEVROLET-MT	\$15,989.34
04365	1FV2HJBA4WH888036	1997	FREI	FREIGHTLINER-MT	\$18,304.06
04366	1GBM7H1J8VJ114000	1997	CHEV	CHEVROLET-MT	\$15,899.82
04367	1GBM7H1J0VJ111432	1997	CHEV	CHEVROLET-MT	\$15,622.73
04400	1FV2HJBA6WH888037	1998	FREI	FL-70	\$18,489.80
04403	1GBM7H1J9VJ113860	1997	CHEV	CHEVROLET-MT	\$13,108.83
04404	1GBM7H1JXVJ113947	1997	CHEV	CHEVROLET-MT	\$13,108.83
04405	1GBM7H1J2VJ113697	1997	CHEV	CHEVROLET-MT	\$14,398.73

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 565 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 46 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04406	1GBM7H1J3VJ113840	1997	CHEV	CHEVROLET-MT	\$15,859.28
04407	1GBM7H1J4VJ114611	1997	CHEV	CHEVROLET-MT	\$14,456.20
04408	1GBM7H1J4VJ113975	1997	CHEV	CHEVROLET-MT	\$15,976.06
04409	1GBM7H1J3VJ114647	1997	CHEV	CHEVROLET-MT	\$14,468.34
04415	1GBM7H1JXVJ114726	1997	CHEV	CHEVROLET-MT	\$14,468.34
04418	1GBM7H1J2VJ113862	1997	CHEV	CHEVROLET-MT	\$15,895.08
04419	1GBM7H1J7VJ113937	1997	CHEV	CHEVROLET-MT	\$15,577.65
04420	1FV2JBB2WH918373	1997	FREI	FREIGHTLINER-HT	\$21,206.14
04423	1GBM7H1J5VJ113872	1997	CHEV	CHEVROLET-MT	\$11,843.35
04439	1GBM7H1J0WJ102957	1998	CHEV	CHEVROLET-MT	\$15,864.03
04442	1GBM7H1J4VJ114172	1997	CHEV	CHEVROLET-MT	\$11,861.63
04443	1GBT7H4C6WJ109677	1997	CHEV	CHEVROLET-MT	\$30,314.40
04452	700177	1997	SKYJ	SKYJACK	\$1,766.50
04457	1GBM7H1J6VJ114657	1997	CHEV	CHEVROLET-MT	\$16,255.65
04459	1GBM7H1JXVJ114497	1997	CHEV	CHEVROLET-MT	\$14,474.58
04460	1GBM7H1J1VJ111407	1997	CHEV	CHEVROLET-MT	\$15,694.15
04471	1GBM7H1C3WJ106503	1998	CHEV	CHEVROLET-MT	\$10,898.16
04494	1GBM7H1C8XJ104457	1999	CHEV	CHEVROLET-MT	\$15,633.98
04497	1GBM7H1C3XJ104480	1999	CHEV	CHEVROLET-MT	\$15,633.98
04498	1GBM7H1C6XJ104327	1999	CHEV	CHEVROLET-MT	\$15,637.93
04499	1GBM7H1C3XJ104351	1999	CHEV	CHEVROLET-MT	\$15,554.17
04501	1GBM7H1C5XJ105291	1999	CHEV	CHEVROLET-MT	\$15,556.16
04502	1GBM7H1C9XJ105388	1999	CHEV	CHEVROLET-MT	\$15,501.74
04503	1GBM7H1CXXJ105142	1999	CHEV	CHEVROLET-MT	\$15,752.82
04504	1GBM7H1C8XJ105382	1999	CHEV	CHEVROLET-MT	\$15,622.64
04505	1GBM7H1C9XJ105231	1999	CHEV	CHEVROLET-MT	\$15,635.28
04506	1GBM7H1C9XJ105200	1999	CHEV	CHEVROLET-MT	\$15,635.28
04508	1GBM7H1C1XJ105319	1999	CHEV	CHEVROLET-MT	\$15,661.20
04509	1GBM7H1C3XJ106617	1999	CHEV	CHEVROLET-MT	\$16,314.84
04511	1GBM7H1C9XJ105360	1999	CHEV	CHEVROLET-MT	\$15,744.25
04513	1GBM7H1C2XJ106575	1999	CHEV	CHEVROLET-MT	\$16,522.49
04528	1GBM7H1C5XJ106019	1999	CHEV	CHEVROLET-MT	\$15,713.10
04529	1GBM7H1C7XJ106636	1999	CHEV	CHEVROLET-MT	\$16,515.15
04554	1GBM7H1CXXJ106596	1999	CHEV	CHEVROLET-MT	\$16,624.23
04555	1FV2HJBAXYHF20062	2000	FREI	FL-70	\$18,709.91
04556	1FDLF47F7TEB27280	1996	FORD	F-SUPER DUTY	\$180.00
04557	1GBM7H1C7XJ104403	1999	CHEV	CHEVROLET-MT	\$15,333.60
04558	1GBM7H1C4XJ104455	1999	CHEV	CHEVROLET-MT	\$15,339.52
04559	1GBM7H1CXXJ104332	1999	CHEV	CHEVROLET-MT	\$15,267.66
04560	1GBM7H1C5XJ104335	1999	CHEV	CHEVROLET-MT	\$15,343.45
04561	1GBM7H1CXXJ104430	1999	CHEV	CHEVROLET-MT	\$15,551.84
04562	1GBM7H1C8XJ106029	1999	CHEV	CHEVROLET-MT	\$15,720.53
04563	1GBM7H1C4XJ105928	1999	CHEV	CHEVROLET-MT	\$15,703.07
04564	1GBM7H1C4XJ105900	1999	CHEV	CHEVROLET-MT	\$15,722.49
04565	1GBM7H1C2XJ105944	1999	CHEV	CHEVROLET-MT	\$15,722.49

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 47 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
04566	1GBM7H1C2XJ105913	1999	CHEV	CHEVROLET-MT	\$15,722.49
04567	1GBM7H1C6XJ106059	1999	CHEV	CHEVROLET-MT	\$15,701.16
04568	1GBM7H1C9XJ105990	1999	CHEV	CHEVROLET-MT	\$15,654.86
04569	1GBM7H1C8XJ106001	1999	CHEV	CHEVROLET-MT	\$15,707.80
04570	1GBM7H1C5XJ106053	1999	CHEV	CHEVROLET-MT	\$15,817.42
04571	1GBM7H1C9XJ107304	1999	CHEV	CHEVROLET-MT	\$15,773.21
04572	1GBM7H1C5XJ107431	1999	CHEV	CHEVROLET-MT	\$15,689.40
04573	1GBM7H1C6XJ107289	1999	CHEV	CHEVROLET-MT	\$15,881.37
04574	1GBM7H1C0XJ107403	1999	CHEV	CHEVROLET-MT	\$15,772.22
04575	1GBM7H1C5XJ107381	1999	CHEV	CHEVROLET-MT	\$15,869.89
04576	1GBM7H1CXXJ107277	1999	CHEV	CHEVROLET-MT	\$15,870.96
04577	1GBM7H1C4XJ107419	1999	CHEV	CHEVROLET-MT	\$15,864.74
04578	1GBM7H1CXXJ107294	1999	CHEV	CHEVROLET-MT	\$15,869.89
04579	1GBM7H1C5XJ107249	1999	CHEV	CHEVROLET-MT	\$15,864.74
04580	1GBM7H1C2XJ108164	1999	CHEV	CHEVROLET-MT	\$15,857.52
04581	1GBM7H1C9XJ108064	1999	CHEV	CHEVROLET-MT	\$15,833.22
04582	1GBM7H1C2XJ108116	1999	CHEV	CHEVROLET-MT	\$15,854.63
04583	1GBM7H1C2XJ108066	1999	CHEV	CHEVROLET-MT	\$16,042.03
04584	1GBM7H1C0XJ108146	1999	CHEV	CHEVROLET-MT	\$15,947.04
04585	1GBM7H1C1XJ108088	1999	CHEV	CHEVROLET-MT	\$15,947.04
04586	1GBM7H1C1XJ108074	1999	CHEV	CHEVROLET-MT	\$14,731.20
04587	1GBM7H1C5XJ108076	1999	CHEV	CHEVROLET-MT	\$14,887.14
04588	1GBM7H1C2XJ106656	1999	CHEV	CHEVROLET-MT	\$16,189.68
04589	1FV2HJBA1YHF20063	2000	FREI	FL-70	\$17,381.01
04590	1GBM7H1CXXJ106601	1999	CHEV	CHEVROLET-MT	\$16,207.37
04591	1GBM7H1C8XJ106614	1999	CHEV	CHEVROLET-MT	\$16,488.01
04592	1GBM7H1C0XJ106610	1999	CHEV	CHEVROLET-MT	\$16,196.98
04593	1GBM7H1C7XJ106622	1999	CHEV	CHEVROLET-MT	\$16,394.15
04594	1FV2HJBA3YHF20064	2000	FREI	FL-70	\$17,484.24
04595	1FV2HJBA5YHF20065	2000	FREI	FL-70	\$17,191.92
04596	1GBM7H1C6XJ106661	1999	CHEV	CHEVROLET-MT	\$16,390.98
04597	1GBM7H1C8XJ108153	1999	CHEV	CHEVROLET-MT	\$15,988.17
04598	1GBM7H1C1XJ107376	1999	CHEV	CHEVROLET-MT	\$16,212.18
04599	1GBM7H1C5XJ103069	1999	CHEV	CHEVROLET-MT	\$16,575.53
04601	1GBM7H1C7XJ106524	1999	CHEV	CHEVROLET-MT	\$14,998.98
04602	1GBM7H1C8XJ106547	1999	CHEV	CHEVROLET-MT	\$14,961.63
04604	1GBM7H1C7XJ106538	1999	CHEV	CHEVROLET-MT	\$13,893.60
04605	1GBM7H1C1XJ106499	1999	CHEV	CHEVROLET-MT	\$13,804.50
04606	1GBM7H1C6XJ107258	1999	CHEV	CHEVROLET-MT	\$13,860.00
04607	1GBM7H1C0XJ107336	1999	CHEV	CHEVROLET-MT	\$13,861.06
04608	1GBP7H1C5XJ108575	1999	CHEV	CHEVROLET-MT	\$16,053.80
04609	1GBP7H1C8XJ108361	1999	CHEV	CHEVROLET-MT	\$16,105.80
04610	1GBP7H1C7XJ108206	1999	CHEV	CHEVROLET-MT	\$16,048.58
04612	1GBP7H1C3XJ108199	1999	CHEV	CHEVROLET-MT	\$16,106.82
04613	1GBM7H1C0XJ107370	1999	CHEV	CHEVROLET-MT	\$13,983.87

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 567 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 48 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04614	1GBM7H1C3XJ108285	1999	CHEV	CHEVROLET-MT	\$14,786.33
04615	1GBM7H1C7XJ108189	1999	CHEV	CHEVROLET-MT	\$15,049.44
04616	1GBM7H1C5XJ108725	1999	CHEV	CHEVROLET-MT	\$15,010.26
04617	1GBM7H1C6XJ108183	1999	CHEV	CHEVROLET-MT	\$15,031.08
04618	1GBM7H1C4XJ108232	1999	CHEV	CHEVROLET-MT	\$15,050.49
04619	1GBM7H1C3YJ505898	2000	CHEV	CHEVROLET-MT	\$11,533.56
04620	1GBM7H1C6YJ506320	2000	CHEV	CHEVROLET-MT	\$12,230.70
04621	1GBM7H1C6YJ505877	2000	CHEV	CHEVROLET-MT	\$12,240.96
04622	1GBM7H1CXYJ506515	2000	CHEV	CHEVROLET-MT	\$12,295.23
04623	1GBM7H1C1YJ506449	2000	CHEV	CHEVROLET-MT	\$11,536.89
04624	1GBM7H1C5YJ506292	2000	CHEV	CHEVROLET-MT	\$11,534.14
04625	1GBM7H1C4YJ505988	2000	CHEV	CHEVROLET-MT	\$10,686.78
04626	1FVTJJBB2YHG67963	2000	FREI	FREIGHTLINER-HT	\$33,372.30
04627	1GBM7H1C7YJ525460	2000	CHEV	CHEVROLET-MT	\$14,073.46
04628	1GBP7H1C51J504500	2001	CHEV	CHEVROLET-MT	\$16,663.80
04629	1GBM7H1C51J504533	2001	CHEV	CHEVROLET-MT	\$14,567.76
04630	1GBM7H1C21J504408	2001	CHEV	CHEVROLET-MT	\$11,405.01
04631	1GBM7H1C12J501789	2001	CHEV	CHEVROLET-MT	\$11,599.44
04632	1GBM7H1C31J502246	2001	CHEV	CHEVROLET-MT	\$14,567.76
04633	1GBP7H1C91J502250	2001	CHEV	CHEVROLET-MT	\$16,819.65
04634	1GBM7H1CX1J502261	2001	CHEV	CHEVROLET-MT	\$14,567.76
04635	1GBP7H1C61J506739	2001	CHEV	CHEVROLET-MT	\$16,414.04
04636	1GBM7H1CX1J502115	2001	CHEV	CHEVROLET-MT	\$15,436.11
04637	1GBP7H1C21J510156	2001	CHEV	CHEVROLET-MT	\$16,569.60
04638	1GBP7H1C11J502923	2001	CHEV	CHEVROLET-MT	\$16,819.65
04639	1GBP7H1C01J502346	2001	CHEV	CHEVROLET-MT	\$16,638.17
04640	1GBP7H1C91J502331	2001	CHEV	CHEVROLET-MT	\$16,638.17
04641	1GBP7H1C21J504258	2001	CHEV	CHEVROLET-MT	\$16,798.20
04642	1GBP7H1C21J504423	2001	CHEV	CHEVROLET-MT	\$16,798.20
04643	1GBM7H1C61J502208	2001	CHEV	CHEVROLET-MT	\$15,584.79
04644	1GBM7H1C81J502288	2001	CHEV	CHEVROLET-MT	\$15,562.57
04645	1GBP7H1CX1J502273	2001	CHEV	CHEVROLET-MT	\$16,565.08
04646	1GBM7H1C51J502796	2001	CHEV	CHEVROLET-MT	\$14,567.76
04647	1GBP7H1CX1J504332	2001	CHEV	CHEVROLET-MT	\$16,822.91
04648	1GBP7H1C41J504553	2001	CHEV	CHEVROLET-MT	\$16,963.33
04649	1FVDBXAK01HJ00384	2001	FREI	FL-80	\$19,564.17
04650	1GBM7H1C21J502318	2001	CHEV	CHEVROLET-MT	\$15,761.76
04651	1FDKF38F2VEC19128	1997	FORD	F 350	\$180.00
04652	1GBM7H1CX1J502275	2001	CHEV	CHEVROLET-MT	\$15,760.68
04653	1GBM7H1C61J504203	2001	CHEV	CHEVROLET-MT	\$14,553.60
04654	1GBM7H1C81J504588	2001	CHEV	CHEVROLET-MT	\$14,553.60
04655	1GBM7H1C21J504392	2001	CHEV	CHEVROLET-MT	\$14,540.55
04656	1FVDBTAK21HJ00458	2001	FREI	FL-70	\$17,742.83
04658	1FVDBXAK21HJ00385	2001	FREI	FL-80	\$19,763.59
04660	1GBM7H1C01J502852	2001	CHEV	CHEVROLET-MT	\$15,753.16

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 568 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 49 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04661	1GBM7H1C31J504708	2001	CHEV	CHEVROLET-MT	\$15,667.98
04662	1GBP7H1C51J504321	2001	CHEV	CHEVROLET-MT	\$16,946.96
04663	1GBP7H1C11J504381	2001	CHEV	CHEVROLET-MT	\$16,959.42
04664	1GBP7H1C11J504249	2001	CHEV	CHEVROLET-MT	\$16,959.42
04665	1GBM7H1C01J504536	2001	CHEV	CHEVROLET-MT	\$14,602.02
04666	1GBM7H1CX1J504186	2001	CHEV	CHEVROLET-MT	\$14,602.02
04667	1GBP7H1C11J504865	2001	CHEV	CHEVROLET-MT	\$16,959.42
04668	1GBP7H1C41J505217	2001	CHEV	CHEVROLET-MT	\$17,016.50
04669	1GBP7H1C31J505306	2001	CHEV	CHEVROLET-MT	\$16,948.24
04670	1GBM7H1C51J504404	2001	CHEV	CHEVROLET-MT	\$15,796.83
04671	1GBP7H1C51J507624	2001	CHEV	CHEVROLET-MT	\$16,528.52
04672	1GBM7H1C81J504445	2001	CHEV	CHEVROLET-MT	\$14,574.54
04673	1GBP7H1C52J505499	2001	CHEV	CHEVROLET-MT	\$16,573.88
04674	1GBP7H1C91J507660	2001	CHEV	CHEVROLET-MT	\$16,586.79
04675	1GBM7H1C91J504633	2001	CHEV	CHEVROLET-MT	\$14,785.09
04676	1GBM7H1C61J504475	2001	CHEV	CHEVROLET-MT	\$14,747.45
04677	1GBP7H1C91J504774	2001	CHEV	CHEVROLET-MT	\$16,931.86
04678	1GBP7H1C81J507634	2001	CHEV	CHEVROLET-MT	\$16,528.52
04680	1GBM7H1C91J504616	2001	CHEV	CHEVROLET-MT	\$14,747.45
04681	1FVDBXAK61HJ16010	2001	FREI	FL-80	\$19,471.02
04682	1GBM7H1C11J504478	2001	CHEV	CHEVROLET-MT	\$14,785.09
04683	1GBM7H1C31J504191	2001	CHEV	CHEVROLET-MT	\$14,672.65
04684	1FDXF47F7XEE74499	1999	FORD	F450 SD CHASSIS 4WD	\$5,563.61
04685	1GBM7H1C51J504693	2001	CHEV	CHEVROLET-MT	\$14,721.70
04686	1GBM7H1C11J504545	2001	CHEV	CHEVROLET-MT	\$14,785.09
04687	1GBM7H1C41J511974	2001	CHEV	CHEVROLET-MT	\$14,769.41
04688	1GBM7H1C51J512048	2001	CHEV	CHEVROLET-MT	\$14,726.34
04689	1GBM7H1C11J504562	2001	CHEV	CHEVROLET-MT	\$14,739.55
04690	1GBM7H1C01J504990	2001	CHEV	CHEVROLET-MT	\$14,731.06
04691	1GBM7H1C81J505322	2001	CHEV	CHEVROLET-MT	\$14,731.06
04692	1GBM7H1C91J505233	2001	CHEV	CHEVROLET-MT	\$14,749.63
04693	1GBM7H1C01J504942	2001	CHEV	CHEVROLET-MT	\$14,792.26
04694	1FVDBTAK01HJ00457	2001	FREI	FL-70	\$17,528.79
04695	1GBM7H1C61J505822	2001	CHEV	CHEVROLET-MT	\$14,754.59
04696	1GBM7H1C21J506305	2001	CHEV	CHEVROLET-MT	\$14,861.64
04697	1GBM7H1C51J506623	2001	CHEV	CHEVROLET-MT	\$14,799.74
04698	1GBM7H1C31J506412	2001	CHEV	CHEVROLET-MT	\$14,808.96
04699	1GBM7H1C81J506535	2001	CHEV	CHEVROLET-MT	\$14,892.35
04700	1FVDBXAK41HJ00386	2001	FREI	FL-80	\$19,503.20
04701	1GBP7H1C01J505912	2001	CHEV	CHEVROLET-MT	\$17,059.02
04702	1GBM7H1C21J504683	2001	CHEV	CHEVROLET-MT	\$14,818.06
04703	1GBP7H1C71J506216	2001	CHEV	CHEVROLET-MT	\$17,059.02
04704	1GBM7H1C51J504452	2001	CHEV	CHEVROLET-MT	\$14,818.06
04705	1GBM7H1C91J504731	2001	CHEV	CHEVROLET-MT	\$14,653.18
04706	1GBM7H1C11J504660	2001	CHEV	CHEVROLET-MT	\$13,629.57

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 50 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04707	1GBM7H1C61J504315	2001	CHEV	CHEVROLET-MT	\$14,587.65
04708	1GBM7H1C51J512292	2001	CHEV	CHEVROLET-MT	\$15,372.89
04709	1GBP7H1C01J506431	2001	CHEV	CHEVROLET-MT	\$15,897.09
04710	1GBP7H1C21J506463	2001	CHEV	CHEVROLET-MT	\$15,856.53
04711	1GBP7H1C51J512161	2001	CHEV	CHEVROLET-MT	\$16,108.83
04712	1GBM7H1C01J511941	2001	CHEV	CHEVROLET-MT	\$14,821.69
04713	1GBM7H1C51J502278	2001	CHEV	CHEVROLET-MT	\$15,472.54
04714	1GBM7H1C82J502048	2001	CHEV	CHEVROLET-MT	\$10,888.68
04715	1GBM7H1C31J512114	2001	CHEV	CHEVROLET-MT	\$14,848.74
04716	1FVDBTAK41HJ00459	2001	FREI	FL-70	\$17,919.30
04717	1GBM7H1C81J504624	2001	CHEV	CHEVROLET-MT	\$10,910.06
04718	1GBM7H1C41J504362	2001	CHEV	CHEVROLET-MT	\$10,925.12
04719	1GBP7H1CX1J507702	2001	CHEV	CHEVROLET-MT	\$16,405.51
04720	1GBM7H1C91J502185	2001	CHEV	CHEVROLET-MT	\$15,531.80
04721	1GBM7H1C91J502252	2001	CHEV	CHEVROLET-MT	\$15,593.27
04722	1GBM7H1C91J504177	2001	CHEV	CHEVROLET-MT	\$13,670.82
04723	1GBM7H1C01J504567	2001	CHEV	CHEVROLET-MT	\$13,708.00
04724	1GBM7H1C61J502371	2001	CHEV	CHEVROLET-MT	\$15,426.90
04725	1GBM7H1CX1J514314	2001	CHEV	CHEVROLET-MT	\$11,408.00
04726	1GBM7H1C11J514377	2001	CHEV	CHEVROLET-MT	\$11,423.50
04727	1GBM7H1C41J514244	2001	CHEV	CHEVROLET-MT	\$10,910.22
04728	1GBP7H1C62J508752	2001	CHEV	CHEVROLET-MT	\$15,896.53
04729	1GBP7H1C61J512136	2001	CHEV	CHEVROLET-MT	\$16,506.14
04730	1GBM7H1C61J512270	2001	CHEV	CHEVROLET-MT	\$14,890.03
04731	1FVABTAK12HJ90724	2002	FREI	FL-70	\$10,885.11
04732	1FVABTAK72HJ90727	2002	FREI	FL-70	\$10,851.22
04733	1FVABTAK32HJ90725	2002	FREI	FL-70	\$10,933.12
04734	1FVABTAK52HJ90726	2002	FREI	FL-70	\$10,874.23
04735	1FVABTAKX2HJ90303	2002	FREI	FL-70	\$14,412.62
04736	1FVABTAK12HJ90304	2002	FREI	FL-70	\$14,412.62
04737	1FVDBTAK72HJ90658	2002	FREI	FREIGHTLINER-MT	\$16,427.69
04738	1FVABTAK82HJ90669	2002	FREI	FL-70	\$14,951.17
04739	1FVABTAK42HJ90670	2002	FREI	FL-70	\$14,938.57
04740	1FVABTAK62HJ90671	2002	FREI	FL-70	\$15,063.32
04741	1FVABTAK82HJ90672	2002	FREI	FL-70	\$15,011.33
04742	1FVABTAK62HJ90685	2002	FREI	FL-70	\$15,547.46
04743	1FVABTAKX2HJ90673	2002	FREI	FL-70	\$15,006.83
04744	1GBM7H1CX1J512420	2001	CHEV	CHEVROLET-MT	\$14,938.36
04745	1GBM7H1C71J512522	2001	CHEV	CHEVROLET-MT	\$14,796.32
04746	1GBM7H1C01J512443	2001	CHEV	CHEVROLET-MT	\$14,829.38
04747	1GBM7H1C51J512468	2001	CHEV	CHEVROLET-MT	\$14,816.63
04748	1GBM7H1C31J512372	2001	CHEV	CHEVROLET-MT	\$14,822.25
04749	1GBM7H1C21J512217	2001	CHEV	CHEVROLET-MT	\$14,863.50
04750	1GBM7H1C51J512387	2001	CHEV	CHEVROLET-MT	\$14,844.13
04751	1FVABTAK92HJ90258	2002	FREI	FL-70	\$14,872.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 570 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 51 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04752	1FVABTAK02HJ90259	2002	FREI	FL-70	\$14,882.45
04753	1FVABTAK72HJ90260	2002	FREI	FL-70	\$14,872.60
04754	1FVABTAK92HJ90261	2002	FREI	FL-70	\$14,884.54
04755	1FVABTAK42HJ90264	2002	FREI	FL-70	\$14,882.12
04756	1FVABTAK62HJ90265	2002	FREI	FL-70	\$14,784.90
04757	1FVABTAK12HJ90268	2002	FREI	FL-70	\$14,829.05
04758	1FVABTAKX2HJ90270	2002	FREI	FL-70	\$14,891.42
04759	1FVABTAK12HJ90271	2002	FREI	FL-70	\$14,911.51
04760	1FVABTAK72HJ90274	2002	FREI	FL-70	\$14,839.46
04761	1FVABTAK92HJ90275	2002	FREI	FL-70	\$14,816.38
04762	1FVABTAK22HJ90277	2002	FREI	FL-70	\$14,814.89
04763	1FVABTAK42HJ90278	2002	FREI	FL-70	\$14,812.85
04764	1FVABTAK92HJ90325	2002	FREI	FL-70	\$15,568.74
04765	1FVABTAK62HJ90279	2002	FREI	FL-70	\$14,761.15
04766	1FVABTAK22HJ90280	2002	FREI	FL-70	\$14,761.15
04767	1FVABTAK42HJ90281	2002	FREI	FL-70	\$14,761.15
04768	1FVABTAK02HJ90326	2002	FREI	FL-70	\$15,568.74
04769	1FVABTAK22HJ90327	2002	FREI	FL-70	\$15,432.41
04770	1FVABTAK62HJ90282	2002	FREI	FL-70	\$14,800.17
04771	1FVABTAK82HJ90283	2002	FREI	FL-70	\$14,827.29
04772	1FVABTAK62HJ90296	2002	FREI	FL-70	\$15,399.26
04773	1FVABTAK12HJ90299	2002	FREI	FL-70	\$15,398.05
04774	1FVABTAKX2HJ90284	2002	FREI	FL-70	\$14,896.26
04775	1FVABTAK12HJ90285	2002	FREI	FL-70	\$14,837.29
04776	1FVABTAK32HJ90286	2002	FREI	FL-70	\$14,827.29
04777	1FVABTAK52HJ90287	2002	FREI	FL-70	\$14,875.33
04778	1FVABTAK72HJ90288	2002	FREI	FL-70	\$14,874.72
04779	1FVABTAK92HJ90289	2002	FREI	FL-70	\$14,878.01
04780	1FVABTAK52HJ90290	2002	FREI	FL-70	\$14,879.06
04781	1FVABTAK42HJ90331	2002	FREI	FL-70	\$15,309.83
04782	1FVABTAK42HJ90328	2002	FREI	FL-70	\$15,376.71
04783	1FVABTAK62HJ90332	2002	FREI	FL-70	\$15,325.96
04784	1FVABTAK62HJ90329	2002	FREI	FL-70	\$15,365.40
04785	1FVABTAK22HJ90330	2002	FREI	FL-70	\$15,391.42
04786	1FVABTAK02HJ90262	2002	FREI	FL-70	\$14,775.11
04787	1FVABTAK22HJ90263	2002	FREI	FL-70	\$14,713.19
04788	1FVABTAK82HJ90266	2002	FREI	FL-70	\$14,783.34
04789	1FVABTAKX2HJ90267	2002	FREI	FL-70	\$14,840.57
04790	1FVABTAK82HJ90333	2002	FREI	FL-70	\$15,321.78
04791	1FVABTAK32HJ90269	2002	FREI	FL-70	\$14,760.08
04792	1FVABTAKX2HJ90334	2002	FREI	FL-70	\$15,366.60
04793	1FVABTAK32HJ90272	2002	FREI	FL-70	\$14,750.07
04794	1FVABTAK52HJ90273	2002	FREI	FL-70	\$14,854.84
04795	1FVABTAK02HJ90276	2002	FREI	FL-70	\$14,880.38
04796	1FVABTAK12HJ90335	2002	FREI	FL-70	\$15,419.17

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 571 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 52 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04797	1FVABTAK72HJ90291	2002	FREI	FL-70	\$15,047.92
04798	1FVABTAK92HJ90292	2002	FREI	FL-70	\$15,038.75
04799	1FVABTAK02HJ90293	2002	FREI	FL-70	\$15,038.34
04800	1FVABTAK22HJ90294	2002	FREI	FL-70	\$15,003.28
04801	1FVABTAK42HJ90295	2002	FREI	FL-70	\$14,954.19
04802	1FVABTAK82HJ90297	2002	FREI	FL-70	\$14,977.63
04803	1FVABTAKX2HJ90298	2002	FREI	FL-70	\$14,982.41
04804	1FVABTAK42HJ90300	2002	FREI	FL-70	\$15,004.23
04805	1FVABTAK62HJ90301	2002	FREI	FL-70	\$14,956.30
04806	1FVABTAK82HJ90302	2002	FREI	FL-70	\$15,004.03
04807	1FVDBTAK62HJ90652	2002	FREI	FL-70	\$16,850.49
04808	1FVDBTAK82HJ90653	2002	FREI	FL-70	\$16,895.76
04809	1FVDBTAKX2HJ90654	2002	FREI	FL-70	\$16,906.53
04810	1FVDBTAK12HJ90655	2002	FREI	FL-70	\$16,905.67
04811	1FVDBTAK32HJ90656	2002	FREI	FL-70	\$16,910.77
04812	1FVDBTAK52HJ90657	2002	FREI	FL-70	\$16,907.18
04813	1FVDBTAK42HJ90665	2002	FREI	FL-70	\$17,014.74
04814	1FVDBTAK62HJ90666	2002	FREI	FL-70	\$16,956.22
04815	1FVDBTAK82HJ90667	2002	FREI	FL-70	\$16,956.22
04816	1FVDBTAKX2HJ90668	2002	FREI	FL-70	\$16,970.05
04819	1FDYR82A6LVA38820	1990	FORD	FORD-HT	\$180.00
04824	1FDXK84A6MVA09820	1991	FORD	FORD	\$180.00
04825	1FDXK84N9DVA28901	1983	FORD		\$180.00
04833	1GBM7H1J7MJ102662	1991	CHEV	CHEVROLET	\$180.00
04834	1FDZW96K1VVA41844	1997	FORD	FORD-HT	\$8,677.86
04838	2HTTNGBR5LC030369	1989	INTE	INTERNATIONAL-HT	\$180.00
04839	2HTTNGBR1LC030370	1989	INTE	INTERNATIONAL-HT	\$180.00
04841	1GBM7H1J1MJ109171	1991	CHEV	CHEVROLET	\$180.00
04842	1FDZW90L4MVA12371	1991	FORD	FORD-HT	\$180.00
04843	1FDZW90LXMVA12505	1991	FORD	FORD-HT	\$180.00
04847	2HTTEA2R2NC057030	1992	INTE	INTERNATIONAL-HT	\$180.00
04849	1HTSENUN4NH420448	1992	INTE	INTERNATIONAL-MT	\$75.00
04850	1GBM7H1J4RJ102545	1993	CHEV	CHEVROLET-MT	\$180.00
04851	1GBM7H1J7RJ102393	1993	CHEV	CHEVROLET-MT	\$180.00
04852	1GBM7H1J8RJ102449	1993	CHEV	CHEVROLET-MT	(\$15.00)
04854	1GBT7H4J6RJ105356	1994	CHEV	CHEVROLET-MT	\$180.00
04855	1GBM7H1J5RJ106328	1994	CHEV	CHEVROLET-MT	\$180.00
04856	1GBM7H1J9PJ107415	1993	CHEV	CHEVROLET-MT	\$180.00
04857	1GBM7H1J7PJ107459	1993	CHEV	CHEVROLET-MT	\$180.00
04858	1GBM7H1J0PJ107402	1993	CHEV	CHEVROLET-MT	\$180.00
04859	1GBM7H1J5RJ102084	1994	CHEV	CHEVROLET-MT	\$180.00
04863	1GBM7H1JXPJ107679	1993	CHEV	CHEVROLET-MT	\$180.00
04864	1GBM7H1J1PJ107747	1993	CHEV	CHEVROLET-MT	\$180.00
04865	1GBM7H1J2PJ107692	1993	CHEV	CHEVROLET-MT	\$180.00
04866	1FV2JJBXWH888040	1998	FREI	FL-80	\$22,560.47

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 53 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
04867	1GBM7H1J3PJ107586	1993	CHEV	CHEVROLET-MT	\$180.00
04868	1GBM7H1J9PJ107639	1993	CHEV	CHEVROLET-MT	\$180.00
04870	1GBM7H1JXPJ107665	1993	CHEV	CHEVROLET-MT	\$180.00
04873	1GBM7H1J6VJ103481	1997	CHEV	CHEVROLET-MT	\$1,107.19
04874	1GBM7H1J7VJ103747	1997	CHEV	CHEVROLET-MT	\$1,528.07
04875	1GBM7H1J6VJ103626	1997	CHEV	CHEVROLET-MT	\$1,002.19
04877	1HTSDPPN2RH554083	1993	INTE	INTERNATIONAL-MT	\$180.00
04880	1FV2HJBA3WH888030	1997	FREI	FREIGHTLINER-HT	\$18,610.35
04881	1GBM7H1J4PJ110402	1993	CHEV	CHEVROLET-MT	\$180.00
04883	1HTSDPPN7RH554080	1993	INTE	INTERNATIONAL-MT	\$180.00
04884	1GBM7H1J2VJ103641	1997	CHEV	CHEVROLET-MT	\$1,529.32
04886	1HTSDPPN9RH554081	1993	INTE	INTERNATIONAL-MT	\$180.00
04887	1GBM7H1J8VJ103949	1997	CHEV	CHEVROLET-MT	\$1,105.29
04888	1HTSDPPN8RH554072	1993	INTE	INTERNATIONAL-MT	\$180.00
04889	1HTSDPPNXRH554073	1993	INTE	INTERNATIONAL-MT	\$180.00
04890	1FDZW90L1RVA02856	1993	FORD	FORD-HT	\$180.00
04891	1GBM7H1J3RJ102097	1993	CHEV	CHEVROLET-MT	\$180.00
04892	1GBM7H1J1RJ102485	1993	CHEV	CHEVROLET-MT	\$180.00
04893	1FDYW90L4RVA00823	1993	FORD	FORD-HT	\$180.00
04894	1GBM7H1J6VJ103853	1997	CHEV	CHEVROLET-MT	\$1,107.04
04895	1GBM7H1JXVJ103788	1997	CHEV	CHEVROLET-MT	\$1,106.52
04896	1FV2JBB1WH888038	1998	FREI	FL-80	\$21,233.34
04897	1FV2JBB1WH888041	1998	FREI	FL-80	\$21,305.68
04898	1GBM7H1JXWJ106191	1997	CHEV	CHEVROLET-MT	\$6,535.18
04900	1GBM7H1J5VJ113886	1997	CHEV	CHEVROLET-MT	\$16,024.82
04901	1GBM7H1J0NJ109129	1992	CHEV	CHEVROLET-MT	\$180.00
04912	1GBM7H1JXNJ109283	1992	CHEV	CHEVROLET-MT	\$180.00
04923	1GBM7H1J6VJ104016	1997	CHEV	CHEVROLET-MT	\$1,110.41
04925	1GBM7H1JXVJ104052	1997	CHEV	CHEVROLET-MT	\$1,111.31
04926	1HTSDPPN6RH554071	1993	INTE	INTERNATIONAL-MT	\$180.00
04927	1FV2JBB3WH888042	1997	FREI	FREIGHTLINER-HT	\$21,277.26
04929	1GBM7H1J6PJ109686	1993	CHEV	CHEVROLET-MT	\$180.00
04930	1GBM7H1J9RJ102458	1994	CHEV	CHEVROLET-MT	\$180.00
04931	1FV2JBB5WH888043	1998	FREI	FL-80	\$22,727.08
04933	1FDYW82A7NVA31709	1993	FORD	FORD-HT	\$180.00
04936	1GBP7H1J1RJ104251	1994	CHEV	CHEVROLET-MT	\$180.00
04938	1GBM7H1J0RJ106429	1994	CHEV	CHEVROLET-MT	\$180.00
04940	1FDXK74C0RVA43643	1994	FORD	FORD-MT	\$180.00
04941	1FV2JBB3WH888039	1998	FREI	FREIGHTLINER-HT	\$24,188.64
04943	1GBM7H1J0WJ103428	1998	CHEV	CHEVROLET-MT	\$15,226.86
04944	1HTSDAAN7WH526328	1998	INTE	4900	\$13,952.18
04945	1GBM7H1C6WJ108800	1998	CHEV	CHEVROLET-MT	\$11,996.88
04946	1HTSDAAN9WH526329	1998	INTE	4900	\$13,933.46
04947	1GBM7H1C1WJ108655	1998	CHEV	CHEVROLET-MT	\$11,997.46
04948	1HTSDAAN5WH526330	1998	INTE	4900	\$12,986.35

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 54 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
04949	1HTSDAAN7WH526331	1998	INTE	4900	\$12,937.77
04950	1GBM7H1J3TJ108229	1996	CHEV	CHEVROLET-MT	\$180.00
04951	1GBM7H1J5TJ108247	1996	CHEV	CHEVROLET-MT	\$3,176.51
04952	1GBM7H1J3VJ104071	1997	CHEV	CHEVROLET-MT	\$1,110.48
04953	1GBM7H1J1TJ108259	1996	CHEV	CHEVROLET-MT	\$180.00
04954	1GBM7H1J0TJ110584	1996	CHEV	CHEVROLET-MT	\$180.00
04955	1FDXF80E9SVA39100	1995	FORD	FORD-MT	\$180.00
04956	1FDXF80E0SVA39101	1995	FORD	FORD-MT	\$180.00
04960	1FDXF80E8SVA39105	1995	FORD	FORD-MT	\$180.00
04961	1FDXF80EXSVA32611	1995	FORD	FORD-MT	\$75.00
04963	1GBM7H1J5TJ107194	1996	CHEV	CHEVROLET-MT	\$180.00
04964	1GBM7H1J4TJ107199	1996	CHEV	CHEVROLET-MT	\$180.00
04965	1GBM7H1J3TJ107193	1996	CHEV	CHEVROLET-MT	\$180.00
04966	1GBM7H1J7TJ107195	1996	CHEV	CHEVROLET-MT	\$180.00
04967	1GBM7H1J0TJ107202	1996	CHEV	CHEVROLET-MT	\$180.00
04968	1GBM7H1JXTJ107207	1996	CHEV	CHEVROLET-MT	\$180.00
04969	1GBM7H1J2TJ107105	1996	CHEV	CHEVROLET-MT	\$180.00
04971	1GBM7H1J8VJ103661	1997	CHEV	CHEVROLET-MT	\$2,278.62
04972	1GBM7H1JXVJ103998	1997	CHEV	CHEVROLET-MT	\$1,110.48
04973	1GBM7H1J0VJ103962	1997	CHEV	CHEVROLET-MT	\$687.83
04975	1GBM7H1J8VJ104227	1997	CHEV	CHEVROLET-MT	\$3,974.18
04976	1FV2HJBA5WH888031	1997	FREI	FREIGHTLINER-MT	\$22,369.42
04977	1FV2JJB7WH888044	1998	FREI	FL-80	\$21,045.12
04978	1FDZW96K4WVA09438	1998	FORD	FORD-HT	\$18,165.75
04979	1GBP7H1C2WJ111965	1998	CHEV	CHEVROLET-MT	\$19,216.86
04980	1FVXTECB6XHA87650	1999	FREI	FL-112	\$19,917.38
04981	1GBM7H1C9XJ108372	1999	CHEV	CHEVROLET-MT	\$15,047.93
04982	1GBM7H1C2XJ108553	1999	CHEV	CHEVROLET-MT	\$15,076.03
04983	1FV2HJBA7YHF20066	2000	FREI	FL-70	\$18,878.52
04984	1FV2HJBA9YHF20067	2000	FREI	FL-70	\$18,885.28
04985	1FV2HJBA0YHF20068	2000	FREI	FL-70	\$17,315.40
04986	1FV2HJBA2YHF20069	2000	FREI	FL-70	\$18,817.92
04987	1FV2HJBA9YHF20070	2000	FREI	FL-70	\$18,938.11
04988	1FV2HJBA0YHF20071	2000	FREI	FL-70	\$17,411.10
04989	1FV2HJBA2YHF20072	2000	FREI	FL-70	\$18,789.17
04990	1GBM7H1C1XJ108379	1999	CHEV	CHEVROLET-MT	\$16,979.24
04991	1GBM7H1C0XJ108440	1999	CHEV	CHEVROLET-MT	\$16,439.97
04992	1FV2HJBA4YHF20073	2000	FREI	FL-70	\$18,568.20
04993	1GBP7H1C3XJ108333	1999	CHEV	CHEVROLET-MT	\$18,008.92
04994	1FV2JJBXYHF20074	2000	FREI	FL-80	\$20,934.12
04995	1FV2JJB5YHF20080	2000	FREI	FL-80	\$21,990.09
04996	1FV2JJB1YHF20075	2000	FREI	FL-80	\$19,514.85
04997	1FV2JJB3YHF20076	2000	FREI	FL-80	\$19,615.22
04998	1FV2JJB5YHF20077	2000	FREI	FL-80	\$19,609.36
04999	1FV2JJB7YHF20078	1999	FREI	FREIGHTLINER-HT	\$19,531.14

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 574 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 55 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05000	1FV2JBB7YHF20081	2000	FREI	FL-80	\$20,665.09
05005	1FV2JBB9YHF20082	2000	FREI	FL-80	\$20,721.49
05006	1FV2JBB0YHF20083	2000	FREI	FL-80	\$20,826.32
05010	1FV2JBB2YHF20084	2000	FREI	FL-80	\$20,707.20
05013	1FV2JBB4YHF20085	2000	FREI	FL-80	\$20,784.80
05017	1FV2JBB6YHF20086	2000	FREI	FL-80	\$20,720.74
05019	1FV2JBB8YHF20087	2000	FREI	FL-80	\$20,862.39
05021	1FV2JBB9YHF20079	2000	FREI	FL-80	\$19,394.37
05052	2FZNEXYB1YAB53093	1999	STER	STERLING-HT	\$47,340.94
05079	1GBM7H1C3YJ509210	1999	CHEV	CHEVROLET-MT	\$7,347.12
05080	1GBM7H1C0YJ509407	1999	CHEV	CHEVROLET-MT	\$7,345.80
05081	1GBM7H1C1YJ509271	2000	CHEV	CHEVROLET-MT	\$7,290.51
05089	1GBM7H1C2YJ500708	1999	CHEV	CHEVROLET-MT	\$7,538.40
05090	1GBM7H1C6YJ500579	1999	CHEV	CHEVROLET-MT	\$7,539.63
05091	1GBM7H1C3XJ108240	1999	CHEV	CHEVROLET-MT	\$5,858.25
05092	1GBM7H1C8XJ108217	1999	CHEV	CHEVROLET-MT	\$5,948.30
05101	1GBM7H1C5XJ108417	1999	CHEV	CHEVROLET-MT	\$5,875.69
05102	1GBM7H1C7XJ108256	1999	CHEV	CHEVROLET-MT	\$5,940.66
05103	1GBM7H1C8XJ108346	1999	CHEV	CHEVROLET-MT	\$5,943.62
05104	1GBM7H1C0XJ108292	1999	CHEV	CHEVROLET-MT	\$5,604.68
05107	1GBM7H1C6XJ108250	1999	CHEV	CHEVROLET-MT	\$5,908.12
05108	1GBM7H1C5XJ108630	1999	CHEV	CHEVROLET-MT	\$5,590.18
05109	1GBM7H1C2XJ108388	1999	CHEV	CHEVROLET-MT	\$5,920.79
05113	1GBM7H1C5XJ108336	1999	CHEV	CHEVROLET-MT	\$6,019.94
05120	1GBM7H1C4XJ108215	1999	CHEV	CHEVROLET-MT	\$5,894.45
05128	1GBM7H1C9XJ108226	1999	CHEV	CHEVROLET-MT	\$5,905.24
05131	1GBM7H1C7YJ501000	2000	CHEV	CHEVROLET-MT	\$13,562.67
05132	1GBM7H1CXJ500536	2000	CHEV	CHEVROLET-MT	\$12,312.72
05136	1GBM7H1C7YJ500686	2000	CHEV	CHEVROLET-MT	\$12,377.64
05137	1GBM7H1C9YJ501189	2000	CHEV	CHEVROLET-MT	\$6,749.18
05138	1GBM7H1C7YJ500798	2000	CHEV	CHEVROLET-MT	\$12,299.26
05139	1FVXTECB0YHB98826	2000	FREI	FL-112	\$14,282.08
05140	1GBM7H1C1YJ510565	2000	CHEV	CHEVROLET-MT	\$9,393.27
05141	1GBM7H1C2YJ510512	2000	CHEV	CHEVROLET-MT	\$10,399.11
05142	1GBM7H1C6YJ510741	2000	CHEV	CHEVROLET-MT	\$12,025.09
05143	1GBM7H1C8YJ500518	2000	CHEV	CHEVROLET-MT	\$11,337.78
05144	1GBM7H1C0YJ500819	2000	CHEV	CHEVROLET-MT	\$12,637.88
05145	1GBM7H1C1XJ106986	1999	CHEV	CHEVROLET-MT	\$15,737.80
05146	1GBM7H1C6XJ106966	1999	CHEV	CHEVROLET-MT	\$12,775.19
05147	1GBM7H1C7XJ106913	1999	CHEV	CHEVROLET-MT	\$15,934.68
05148	1GBM7H1C4YJ501116	2000	CHEV	CHEVROLET-MT	\$15,951.18
05149	1GBM7H1C9XJ108758	1999	CHEV	CHEVROLET-MT	\$14,229.90
05150	1FVXTECB7YHF11211	2000	FREI	FL-112	\$21,006.04
05151	1FVXTECB7YHF89097	2000	FREI	FL-112	\$23,143.14
05152	1GBM7H1C9YJ501273	2000	CHEV	CHEVROLET-MT	\$6,740.40

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 56 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05153	1GBM7H1C4YJ500516	2000	CHEV	CHEVROLET-MT	\$6,060.36
05154	1GBK7H1C4YJ517212	2000	CHEV	CHEVROLET-MT	\$8,523.01
05155	1GBK7H1C1YJ516602	2000	CHEV	CHEVROLET-MT	\$5,704.63
05156	1GBM7H1C6YJ501599	2000	CHEV	CHEVROLET-MT	\$5,637.97
05157	1GBM7H1C3YJ501530	2000	CHEV	CHEVROLET-MT	\$8,313.13
05158	1GBM7H1C2YJ501681	2000	CHEV	CHEVROLET-MT	\$5,798.31
05159	1GBM7H1C2YJ501437	2000	CHEV	CHEVROLET-MT	\$5,798.31
05160	1GBP7H1C31J504575	2001	CHEV	CHEVROLET-MT	\$18,801.48
05161	1GBP7H1C11J502355	2001	CHEV	CHEVROLET-MT	\$17,596.54
05162	1GBP7H1C81J502238	2001	CHEV	CHEVROLET-MT	\$16,705.98
05163	1GBP7H1C61J502321	2001	CHEV	CHEVROLET-MT	\$17,690.72
05164	1GBP7H1C31J504723	2001	CHEV	CHEVROLET-MT	\$17,670.10
05165	1GBP7H1C11J504350	2001	CHEV	CHEVROLET-MT	\$18,727.35
05166	1FVDBXAKX1HJ00392	2001	FREI	FL-80	\$20,447.13
05167	1FVDBXAK11HJ00393	2001	FREI	FL-80	\$20,476.98
05168	1FVDBXAK31HJ00394	2001	FREI	FL-80	\$20,508.00
05169	1FVDBXAKX1HJ00389	2001	FREI	FL-80	\$21,718.90
05170	1GBP7H1C11J502243	2001	CHEV	CHEVROLET-MT	\$16,678.07
05171	1GBP7H1C11J502307	2001	CHEV	CHEVROLET-MT	\$16,684.54
05172	1GBP7H1C01J502296	2001	CHEV	CHEVROLET-MT	\$16,684.54
05173	1FVDBXAK51HJ00395	2001	FREI	FL-80	\$20,501.75
05174	1FVDBXAK81DJ00396	2001	FREI	FL-80	\$19,437.70
05175	1GBP7H1C81J502191	2001	CHEV	CHEVROLET-MT	\$16,944.33
05176	1GBP7H1C41J502334	2001	CHEV	CHEVROLET-MT	\$16,700.73
05177	1GBP7H1C21J502302	2001	CHEV	CHEVROLET-MT	\$16,700.73
05178	1GBP7H1C71J502201	2001	CHEV	CHEVROLET-MT	\$17,798.97
05179	1FVDBXAK61HJ00390	2001	FREI	FL-80	\$21,729.26
05180	1FVDBXAKX1DJ00397	2001	FREI	FL-80	\$19,450.31
05181	1FVDBXAK71HJ00401	2001	FREI	FL-80	\$21,829.08
05182	1FVDBXAK91HJ00402	2001	FREI	FL-80	\$23,251.18
05183	1FVDBXAK51HJ00400	2001	FREI	FL-80	\$22,014.75
05184	1GBM7H1C71J504629	2001	CHEV	CHEVROLET-MT	\$7,450.45
05185	1GBM7H1C21J504439	2001	CHEV	CHEVROLET-MT	\$7,465.82
05186	1GBM7H1C81J504378	2001	CHEV	CHEVROLET-MT	\$7,489.08
05187	1GBM7H1C61J504508	2001	CHEV	CHEVROLET-MT	\$7,415.45
05188	1GBM7H1C31J504367	2001	CHEV	CHEVROLET-MT	\$7,685.50
05189	1GBM7H1CX1J504494	2001	CHEV	CHEVROLET-MT	\$7,386.53
05190	1GBM7H1C01J505394	2001	CHEV	CHEVROLET-MT	\$7,386.16
05191	1GBM7H1C61J505450	2001	CHEV	CHEVROLET-MT	\$7,406.21
05192	1GBM7H1C91J506009	2001	CHEV	CHEVROLET-MT	\$7,408.74
05193	1GBM7H1C31J505518	2001	CHEV	CHEVROLET-MT	\$7,428.53
05194	1GBM7H1C91J505362	2001	CHEV	CHEVROLET-MT	\$7,452.72
05195	1GBM7H1C31J505387	2001	CHEV	CHEVROLET-MT	\$7,367.04
05196	1GBM7H1CX1J505404	2001	CHEV	CHEVROLET-MT	\$7,367.04
05197	1GBM7H1C61J505657	2001	CHEV	CHEVROLET-MT	\$7,428.08

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 576 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 57 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05198	1GBM7H1C21J505624	2001	CHEV	CHEVROLET-MT	\$7,367.04
05199	1GBM7H1C51J505567	2001	CHEV	CHEVROLET-MT	\$7,370.21
05200	1GBM7H1C21J514324	2001	CHEV	CHEVROLET-MT	\$9,745.19
05201	1GBM7H1C51J514138	2001	CHEV	CHEVROLET-MT	\$9,853.56
05202	1GBM7H1C81J514201	2001	CHEV	CHEVROLET-MT	\$9,918.93
05203	1GBM7H1C61J514150	2001	CHEV	CHEVROLET-MT	\$9,918.93
05204	1GBM7H1C21J514081	2001	CHEV	CHEVROLET-MT	\$9,799.94
05205	1GBM7H1C01J514385	2001	CHEV	CHEVROLET-MT	\$9,918.93
05206	1GBM7H1C31J514266	2001	CHEV	CHEVROLET-MT	\$9,918.93
05207	1GBM7H1C71J514285	2001	CHEV	CHEVROLET-MT	\$9,936.07
05208	1GBM7H1C91J514112	2001	CHEV	CHEVROLET-MT	\$9,783.90
05209	1GBM7H1C61J514357	2001	CHEV	CHEVROLET-MT	\$9,925.79
05210	1GBM7H1C41J514129	2001	CHEV	CHEVROLET-MT	\$9,926.94
05211	1GBM7H1C91J514191	2001	CHEV	CHEVROLET-MT	\$10,020.66
05212	1GBM7H1C31J514347	2001	CHEV	CHEVROLET-MT	\$9,817.60
05213	1GBM7H1C61J514181	2001	CHEV	CHEVROLET-MT	\$9,828.35
05214	1GBM7H1C11J514170	2001	CHEV	CHEVROLET-MT	\$9,884.11
05215	1GBM7H1C81J514120	2001	CHEV	CHEVROLET-MT	\$9,725.82
05216	1GBM7H1C51J514091	2001	CHEV	CHEVROLET-MT	\$9,728.34
05217	1GBP7H1C01J502265	2001	CHEV	CHEVROLET-MT	\$17,021.42
05218	1FVDBXAK81HJ00391	2001	FREI	FL-80	\$20,445.60
05219	1GBM7H1C62J503988	2001	CHEV	CHEVROLET-MT	\$12,681.42
05220	1GBM7H1C62J503960	2001	CHEV	CHEVROLET-MT	\$12,824.04
05221	1GBM7H1C62J504011	2001	CHEV	CHEVROLET-MT	\$15,410.93
05222	1GBM7H1C12J504045	2001	CHEV	CHEVROLET-MT	\$15,036.08
05223	1GBM7H1C11J514573	2001	CHEV	CHEVROLET-MT	\$13,226.86
05224	1FVABTAK52HK20887	2002	FREI	FL-70	\$16,436.37
05225	1GBM7H1C92J503502	2001	CHEV	CHEVROLET-MT	\$13,377.10
05226	1GBM7H1C32J503527	2001	CHEV	CHEVROLET-MT	\$12,546.62
05227	1GBM7H1C52J503481	2001	CHEV	CHEVROLET-MT	\$17,447.30
05228	1GBM7H1C21J514467	2001	CHEV	CHEVROLET-MT	\$12,928.25
05229	1GBM7H1C12J501839	2001	CHEV	CHEVROLET-MT	\$8,993.43
05230	1GBM7H1C72J502073	2001	CHEV	CHEVROLET-MT	\$18,450.57
05231	1GBM7H1C91J514255	2001	CHEV	CHEVROLET-MT	\$9,954.99
05232	1GBM7H1C22J501879	2001	CHEV	CHEVROLET-MT	\$7,228.66
05233	1GBM7H1C52J509202	2001	CHEV	CHEVROLET-MT	\$10,082.95
05234	1GBM7H1C92J509607	2001	CHEV	CHEVROLET-MT	\$10,082.95
05235	1FVDBXAKX2HJ90693	2002	FREI	FL-80	\$18,629.94
05236	1FVDBXAK12HJ90694	2002	FREI	FL-80	\$18,646.50
05237	1FVDBXAK72HJ90697	2002	FREI	FL-80	\$19,954.66
05238	1FVDBXAK32HJ90695	2002	FREI	FL-80	\$20,019.30
05239	1FVDBXAK52HJ90696	2002	FREI	FL-80	\$19,812.40
05240	1FVABXAK52HJ90684	2002	FREI	FL-80	\$17,355.40
05242	P7819TT	1999	SHER	SHERMAN REILLY	\$143.10
05245	4U171AEX4X1X38359	1999	2DYN	DYNAWELD	\$2,588.59

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 577 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 58 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05247	HHB88310331000	1983	****	TRAILER IMPLEMENT TRAILER	\$75.00
05248	1A9520203KS069032	1988	HILC	HILCO	\$180.00
05253	1A9418102DS069251	1983	****	TRAILER IMPLEMENT TRAILER	\$180.00
05254	1A9418103ES069258	1983	****	TRAILER IMPLEMENT TRAILER	\$180.00
05257	10HHTD1D6F1000029	1985	AURO	AURORA	\$180.00
05259	1A9T2221XLC085440	1990	ALLE	ALLEGHENY	\$180.00
05262	1A9T22218LC085444	1990	ALLE	ALLEGHENY	\$180.00
05268	4U171AEX3X1X38353	1999	2DYN	DYNAWELD	\$2,588.59
05272	1BUP25108I1002949	1988	BUTL	BUTLER	\$75.00
05273	1A9T22214LC085442	1990	ALLE	ALLEGHENY	\$180.00
05275	1BUP25101I1002951	1988	BUTL	BUTLER	(\$15.00)
05278	112HAN287KT030083	1988	EAGE	EAGER BEAVER	(\$15.00)
05279	1F9RH2329LV048373	1989	WELL	WELLS CARGO	\$180.00
05280	10HHTD1D3F1000036	1985	AURO	AURORA	(\$15.00)
05284	1F9RE1829HV048103	1988	*BOY	BOYER	\$180.00
05285	1A9T18211FC085179	1985	MAST	MASTER RACK	\$180.00
05286	123WM1310J1T06671	1988	SHER	SHERMAN REILLY	\$180.00
05288	1A9107100DS069220	1983	****	TRAILER IMPLEMENT TRAILER	(\$15.00)
05290	HHB2228902	1988	HYCA	HYCALOADER	\$180.00
05293		265 1944	DAVI	DAVIS	\$180.00
05305	1F9RE182XJV048178	1988	ALLE	ALLEGHENY	\$180.00
05310	1A9419204KS069172	1989	TECO	TECO	\$180.00
05316	40FW04833L1008900	1990	ALLE	ALLEGHENY	\$180.00
05321	1A9214103LS069273	1990	ALLE	ALLEGHENY	\$180.00
05323	1F9UZ0913LV048380	1989	WELL	WELLS CARGO	\$180.00
05324	1F9RH2327LV048386	1990	ALLE	ALLEGHENY	\$180.00
05325	1F9RH2329LV048387	1990	ALLE	ALLEGHENY	\$180.00
05326	1F9RH2320LV048388	1990	ALLE	ALLEGHENY	\$180.00
05327	1F9RC1414LV048389	1990	ALLE	ALLEGHENY	\$180.00
05328	1F9RC1413LV048390	1990	ALLE	ALLEGHENY	\$180.00
05329	1F9RC1415LV048391	1990	ALLE	ALLEGHENY	\$180.00
05330	1H2V0402XFH009501	1984	****	FRUEHAUF VAN-ALUMINUM	\$180.00
05334	9.46844E+15	1984	****	TRAILER	\$180.00
05335	LT127	1983	****	TRAILER IMPLEMENT TRAILER	\$180.00
05336	112HAN28XLT036011	1990	EAGE	EAGER BEAVER	\$75.00
05338	TD7112	1976	****		\$180.00
05343	123WM1417L1T20021	1990	ADAM	ADAMS	\$180.00
05345	1F9RC1412MV048540	1991	SAUB	SAUBER	\$180.00
05350	1A9107106DS069223	1983	****	TRAILER IMPLEMENT TRAILER	\$180.00
05353	1A9107108DS069224	1983	****	TRAILER IMPLEMENT TRAILER	\$180.00
05354	4U171AEX5X1X38354	1999	2DYN	DYNAWELD	\$2,588.59
05355	123WM1415L1T20017	1990	ADAM	ADAMS	\$180.00
05357	1A9419202MS069447	1991	ALLE	ALLEGHENY	\$180.00
05358	4U171AEX9X1X38356	1999	2DYN	DYNAWELD	\$2,588.59
05359	123WM1415L1T20020	1990	SHER	REILLY	\$180.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 578 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 59 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05360	1A9419204MS069448	1991	ALLE	ALLEGHENY	\$180.00
05365	1A9419206MS069449	1991	ALLE	ALLEGHENY	\$180.00
05366	1A9419202MS069450	1991	ALLE	ALLEGHENY	\$180.00
05368	1A9110105MS069426	1991	ALLE	ALLEGHENY	(\$15.00)
05369	1A9122108MS069428	1991	ALLE	ALLEGHENY	\$180.00
05371	1A9520204MS069463	1991	ALLE	ALLEGHENY	\$75.00
05372	1A9520200MS069461	1991	ALLE	ALLEGHENY	\$180.00
05375	Y1023	1979	****		\$180.00
05376		616 1976	****		\$180.00
05378	Y1183	1982	****	TRAILER VAN-STAINLESS STE	\$180.00
05379	HB120911282	1982	****	TRAILER	\$180.00
05381	HHB8836781005	1983	****	TRAILER IMPLEMENT TRAILER	\$180.00
05384	HHB88310741000	1983	****	TRAILER IMPLEMENT TRAILER	\$180.00
05385	1A9520209MS069460	1991	ALLE	ALLEGHENY	\$180.00
05386	1A9520202MS069462	1991	ALLE	ALLEGHENY	\$180.00
05387	1A9520202MS069459	1991	ALLE	ALLEGHENY	\$180.00
05388	1F9UZ2325MV048556	1991	SAUB	SAUBER	\$180.00
05389	1F9UZ2327MV048557	1991	SAUB	SAUBER	\$180.00
05390	1F9UZ2328MV048552	1991	SAUB	SAUBER	\$180.00
05391	1F9UZ2321MV048554	1991	SAUB	SAUBER	\$180.00
05392	1F9UZ2323MV048555	1991	SAUB	SAUBER	\$180.00
05393	1F9RZ2323MV048528	1991	SAUB	SAUBER	\$180.00
05394	1F9RZ2325MV048529	1991	SAUB	SAUBER	\$180.00
05396	1A9517106MS069509	1991	ALLE	ALLEGHENY	\$180.00
05397	1A9520202MS069512	1991	ALLE	ALLEGHENY	\$180.00
05398	1A9216104MS069456	1991	ALLE	ALLEGHENY	\$180.00
05399	1BUC10105M1008830	1991	BUTL	BUTLER	\$180.00
05400	123WM1411M1T20033	1991	RO	RO	\$180.00
05402	1A9108108MS069514	1991	ALLE	ALLEGHENY	(\$15.00)
05404	1A910810XMS069515	1991	ALLE	ALLEGHENY	(\$15.00)
05405	1A9108101MS069516	1991	ALLE	ALLEGHENY	(\$15.00)
05407	1A9CB1004MP006120	1991	STER	STERLING	\$180.00
05413	1BUD14209C1001204	1982	****	IPMENT	\$180.00
05414	1A9520206HS069735	1987	HILC	HILCO	\$126.21
05415	1DS0000L5L17G1591	1990	DITC	DITCH WITCH	\$165.94
05418	1JKADN303MA603013	1991	*INT	INTERSTATE	\$75.00
05419	1JKADN308MA603038	1991	*INT	INTERSTATE	\$75.00
05420	1JKADN30XMA603039	1991	*INT	INTERSTATE	\$75.00
05421	1JKADN306MA603040	1991	*INT	INTERSTATE	\$75.00
05425	1F9UZ2322MV048563	1991	SAUB	SAUBER	\$180.00
05431	1A9423207MS069437	1991	AURO	AURORA	\$180.00
05432	1F9UZ2328MV048566	1991	SAUB	SAUBER	\$180.00
05434	1F9UZ2321MV048568	1991	SAUB	SAUBER	\$180.00
05437	1F9UZ2323MV048569	1991	SAUB	SAUBER	\$180.00
05440	1A9411109MS069559	1991	ALLE	ALLEGHENY	\$180.00

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 60 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05443	4U171AEX7X1X38355	1999	2DYN	DYNAWELD	\$2,588.59
05446	1F9UZ2324MV048550	1991	SAUB	SAUBER	\$180.00
05447	Y1182	1982	****	TRAILER VAN-STAINLESS STE	\$180.00
05448	1F9UZ2326MV048551	1991	SAUB	SAUBER	\$180.00
05451	123WM1413M1T20048	1991	SHER	SHERMAN REILLY	\$180.00
05453	01500T6056P000985	1986	PEL-	PEL-AIRE	\$180.00
05458	1GRAA802XNB121301	1992	GREA	GREAT DANE	\$180.00
05460	1GRAA8021NB121302	1992	GREA	GREAT DANE	\$180.00
05461	2AEASVKC4PR000107	1993	CUSC	CUSCO	\$180.00
05462	2AEASVKC5PR000108	1993	CUSC	CUSCO	\$180.00
05463	1GRDM8432NM046802	1992	GREA	GREAT DANE	\$180.00
05466	1GRDM8430NM046801	1992	GREA	GREAT DANE	\$15.00
05467	1GRDM8434NM046803	1992	GREA	GREAT DANE	\$180.00
05469	1A9518100NS069626	1992	ALLE	ALLEGHENY	\$180.00
05472	123WM1618N1T19072	1992	SHER	SHERMAN REILLY	\$180.00
05476	1A9120206NS069674	1992	ALLE	ALLEGHENY	\$180.00
05478	1BUP25107N1001259	1992	BUTL	BUTLER	\$180.00
05479	1BUP25103N1001260	1992	BUTL	BUTLER	\$180.00
05480	1JKDLA201NA200112	1992	*INT	INTERSTATE	\$180.00
05481	1RX841005N1073464	1992	HESC	HESCO	\$196.90
05482	1RBH49300PAR21785	1993	ROGE	ROGERS	\$75.00
05483	1A9426206PS069838	1993	ALLE	ALLEGHENY	\$75.00
05485	123WM1414N1T20092	1992	SHER	SHERMAN REILLY	\$180.00
05486	1A9521208PS069864	1993	ALLE	ALLEGHENY	\$180.00
05488	123WM1412N1T20091	1992	SHER	SHERMAN REILLY	\$180.00
05491	1BUP25109R1003262	1994	BUTL	BUTLER	\$180.00
05492	1RBH6450XRAR21788	1993	ROGE	ROGERS	\$180.00
05494	1C9FS2025P1431448	1992	CROS	CROSS COUNTRY	\$180.00
05498	LT123	1982	****	TRAILER IMPLEMENT TRAILER	\$180.00
05500	1MDEWMP17PM596255	1993	****		\$180.00
05501	1A9418101FS069357	1985	MAST	MASTER RACK	\$180.00
05502	1120AP205FS040075	1985	AURO	AURORA	\$180.00
05503	1A9T22213PC085521	1992	AB C	AB CHANCE	\$180.00
05504	1F9UZ2617NV048742	1992	SAUB	SAUBER	\$180.00
05505	123WM1414N1T20089	1992	SHER	SHERMAN REILLY	\$180.00
05509	1RBH41203PAR21783	1993	ROGE	ROGERS	\$180.00
05512	1RBH63401RAR21786	1993	ROGE	ROGERS	\$75.00
05513	1A9521201PS069866	1993	ALLE	ALLEGHENY	\$180.00
05514	1A9521203PS069867	1993	ALLE	ALLEGHENY	\$180.00
05515	4HACB1B02PP000006	1992	ALTE	ALTEC	\$75.00
05518	1RBH43200PAR21784	1993	ROGE	ROGERS	\$75.00
05519	1GRDM9034PM040501	1992	GREA	GREAT DANE	\$180.00
05520	1JKDTA206NA100071	1992	*INT	INTERSTATE	\$75.00
05521	1JKDTA208NA100072	1992	*INT	INTERSTATE	\$75.00
05525	1JKDTA20XNA100073	1992	*INT	INTERSTATE	\$180.00

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 61 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05526	1A9141100RS069015	1993	ALLE	ALLEGHENY	\$180.00
05527	1JKDTA205NA100076	1992	*INT	INTERSTATE	\$75.00
05528	1A9521207PS069869	1993	ALLE	ALLEGHENY	\$180.00
05529	1F9UZ2323NV048704	1992	SAUB	SAUBER	\$180.00
05530	1F9UZ2325NV048705	1992	SAUB	SAUBER	\$180.00
05533	1JKDTA206NA100068	1992	*INT	INTERSTATE	\$180.00
05536	123WM1418N1T20094	1992	SHER	SHERMAN REILLY	\$166.08
05537	123WM141XN1T20095	1992	SHER	SHERMAN REILLY	\$180.00
05538	4HACB1B00PP000005	1992	ALTE	ALTEC	\$180.00
05542	1F9UJ152XPV048765	1993	SAUB	SAUBER	\$180.00
05543	1A9318201PS069823	1993	ALLE	ALLEGHENY	\$180.00
05545	1A9426204PS069840	1993	ALLE	ALLEGHENY	\$180.00
05548	1A9426206PS069841	1993	ALLE	ALLEGHENY	\$180.00
05550	1A942620XPS069843	1993	ALLE	ALLEGHENY	\$180.00
05551	1PTF71TJ8P9013424	1993	TRAI	TRAILMOBILE	\$180.00
05552	1PTF71TJ1P9013426	1993	TRAI	TRAILMOBILE	\$180.00
05558	1F9RC1419MV048549	1993	SAUB	SAUBER	\$180.00
05561	1JKDTA204PA100086	1993	*INT	INTERSTATE	\$180.00
05562	1573741	1993	HESC	HESCO	\$180.00
05563	4HABB1A06PP000006	1993	ALTE	ALTEC	\$180.00
05564	1A952120XPS069865	1993	ALLE	ALLEGHENY	\$180.00
05565	1T92S0429RS268393	1994	TSE	TSE	\$180.00
05566	1A9521205PS069918	1993	ALLE	ALLEGHENY	\$180.00
05567	1A9526200PS069919	1993	ALLE	ALLEGHENY	\$180.00
05568	1WC200J28P1061400	1993	WELL	WELLS CARGO	\$180.00
05569	1A952520XPS069971	1993	ALLE	ALLEGHENY	\$180.00
05570	1JK0BS207RA060001	1994	*INT	INTERSTATE	\$180.00
05571	1F9UJ1527PV048920	1993	SAUB	SAUBER	\$180.00
05572	1BUC08107R1003587	1994	BAKE	BAKER	\$180.00
05573	123WM1314R1T21024	1994	SHER	SHERMAN REILLY	\$180.00
05574	123WM1316R1T21025	1994	SHER	SHERMAN REILLY	\$180.00
05575	123WM1311R1T21028	1994	SHER	SHERMAN REILLY	\$180.00
05576	123WM1315R1T21033	1994	SHER	SHERMAN REILLY	\$180.00
05578	1WC200D13P1059864	1993	WELL	WELLS CARGO	\$180.00
05580	1GMG10912RD019011	1994	ONAN	ONAN	\$180.00
05581	1JKDTA206RA100125	1994	*INT	INTERSTATE	\$180.00
05586	1JK0BS204RA060005	1994	*INT	INTERSTATE	\$180.00
05587	1JKDLA207PA200103	1994	INTE	INTERSTATE	\$180.00
05590	1RBH58409SAR22237	1995	ROGE	ROGERS	\$8,713.43
05594	123WM2328T1T25003	1996	TURR	TURRET	\$2,931.26
05595	1JKDTA203SA120001	1995	*INT	INTERSTATE	\$180.00
05596	4DKUS2329SS000296	1994	KRIS	KRISTI	\$487.34
05598	4DKUS2321SS000275	1994	KRIS	KRISTI	\$180.00
05599	1J4FF28S0YL256704	2000	JEEP	CHEROKEE	\$4,090.69
	4DKUS2323SS000276	1994	KRIS	KRISTI	\$180.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 581 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 62 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05600	4DKUS2325SS000277	1994	KRIS	KRISTI	\$180.00
05617	1J4FF28S5YL256679	2000	JEEP	CHEROKEE 4DR 4WD	\$5,854.00
	4DKUS2327SS000278	1994	KRIS	KRISTI	\$172.43
05618	4DKUS232XSS000274	1994	KRIS	KRISTI	\$180.00
05619	4DKUS2324SS000271	1994	KRIS	KRISTI	\$180.00
05620	4DKUS2326SS000272	1994	KRIS	KRISTI	\$180.00
05621	1J4FF28S7YL256716	2000	JEEP	CHEROKEE 4DR 4WD	\$3,917.70
	4DKUS2328SS000270	1994	KRIS	KRISTI	\$172.43
05622	4DKUS2329SS000282	1994	KRIS	KRISTI	\$171.75
05623	4DKUS2320SS000283	1994	KRIS	KRISTI	\$171.75
05624	4DKUS2322SS000284	1994	KRIS	KRISTI	\$171.75
05625	4DKUS2329SS000279	1994	KRIS	KRISTI	\$172.43
05626	4DKUS2324SS000285	1994	KRIS	KRISTI	\$171.72
05627	4DKUS2326SS000286	1994	KRIS	KRISTI	\$171.72
05628	4DKUS2328SS000287	1994	KRIS	KRISTI	\$171.72
05630	4DKUS2327SS000281	1994	KRIS	KRISTI	\$172.43
05633	4DKUS2328SS000107	1995	KRIS	KRISTI	\$482.43
05634	19K61AEX9S1X32481	1995	2DYN	DYNAWELD	\$554.96
05635	19K61AEX5R1X31604	1995	2DYN	DYNAWELD	\$276.20
05636	19K61AEX0S1X32305	1995	2DYN	DYNAWELD	\$276.20
05638	1J4FF28S7YL256683	2000	JEEP	CHEROKEE 4DR 4WD	\$3,882.94
05641	1C9BA1226S1271386	1995	1CRY	CRYSTAL	\$626.42
05642	1C9BA1228S1271387	1995	1CRY	CRYSTAL	\$685.45
05643	1C9BA1221S1271389	1995	1CRY	CRYSTAL	\$685.45
05644	1C9BA122XS1271388	1995	1CRY	CRYSTAL	\$685.45
05645	1C9BA1228S1271390	1995	1CRY	CRYSTAL	\$626.42
05646	1C9BA122XS1271391	1995	1CRY	CRYSTAL	\$626.42
05647	1GRDM9038TM034601	1995	GREA	GREAT DANE	\$4,514.58
05648	1GRDM903XTM034602	1995	GREA	GREAT DANE	\$4,688.00
05649	123WM1311S1T21035	1995	SHER	SHERMAN & REILLY	\$1,730.76
05650	123WM1313S1T21036	1995	SHER	SHERMAN & REILLY	\$1,730.76
05651	123WM1315S1T21037	1995	SHER	SHERMAN & REILLY	\$1,733.19
05652	123WM1317S1T21038	1995	SHER	SHERMAN & REILLY	\$1,733.19
05653	1F9UZ1915SV048241	1995	SAUB	SAUBER	\$1,404.43
05654	1F9UZ1917SV048242	1995	SAUB	SAUBER	\$1,404.43
05655	1F9UZ1919SV048243	1995	SAUB	SAUBER	\$1,404.43
05657	1F9UZ1912SV048245	1995	SAUB	SAUBER	\$1,404.43
05658		10903	1959	**** TRAILER	\$180.00
05662	1F9UZ1916SV048247	1995	SAUB	SAUBER	\$1,430.28
05663	1F9UZ0819SV048268	1996	SAUB	SAUBER	\$673.32
05664	1F9UZ0915SV048248	1996	SAUB	SAUBER	\$862.14
05666	1F9UZ0913SV048250	1996	SAUB	SAUBER	\$846.54
05668	1F9UZ2328TV048002	1995	SAUB	SAUBER	\$3,393.73
05670	1F9UZ232XTV048003	1995	SAUB	SAUBER	\$3,055.42
05671	1F9UZ2323SV048181	1995	SAUB	SAUBER	\$2,087.39

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 63 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05672	1F9UZ2325SV048182	1995	SAUB SAUBER		\$2,087.39
05674	1F9UZ2321TV048004	1995	SAUB SAUBER		\$3,115.58
05675	1F9UZ2323TV048005	1995	SAUB SAUBER		\$3,101.28
05676	1F9UZ2325TV048006	1995	SAUB SAUBER		\$3,101.28
05677	1F9UZ2327TV048007	1995	SAUB SAUBER		\$3,196.24
05678	1C9BA1227S1271395	1995	1CRY CRYSTAL		\$1,008.13
05679	1F9UZ2329TV048008	1995	SAUB SAUBER		\$3,117.34
05685	1GRDM9031TM034603	1996	GREAA GREAT DANE		\$4,514.07
05687	0532596-514	1996	3AME AMERICORE		\$12,294.55
05690	1DS0000B9T17N0802	1996	DITC DITCH WITCH		\$180.00
05691	1DS0000SXT17N1036	1996	DITC DITCH WITCH		\$180.00
	1J4FF48S71L617010	2001	JEEP CHEROKEE 4DR 4WD		\$3,859.16
05692	1DS0000S5T17N1042	1996	DITC DITCH WITCH		\$180.00
05693	1DS0000S7T17N1043	1996	DITC DITCH WITCH		\$180.00
05694	1DS0000S9T17N1044	1996	DITC DITCH WITCH		\$180.00
05695	1DS0000S0T17N1031	1996	DITC DITCH WITCH		\$180.00
05696	4TCSS108XTA068144	1996	1POL POLARIS		\$180.00
05697	1DS0000S6T17N1020	1996	DITC DITCH WITCH		\$598.77
05698	1DS0000S9T17N1030	1996	DITC DITCH WITCH		\$599.26
05705	1A9141101TS069344	1996	ALLE ALLEGHENY		\$989.76
05706	1DS0000S8T17N1049	1996	DITC DITCH WITCH		(\$15.00)
05707	1DS0000S4T17N1050	1996	DITC DITCH WITCH		\$180.00
05708	1F9UZ272XVV048029	1997	SAUB SAUBER		\$1,282.65
05709	1JKDTA208VA100170	1997	*INT INTERSTATE		\$3,177.80
05710	1JKDTA200VA100180	1997	*INT INTERSTATE		\$1,250.59
05711	1JKDTA204VA100179	1997	*INT INTERSTATE		\$1,250.59
05712	1JKDTA200VA100177	1997	*INT INTERSTATE		\$1,250.59
05713	1JKDTA207VA100158	1997	*INT INTERSTATE		\$1,148.32
05714	1JKDTA20XVA100154	1997	*INT INTERSTATE		\$1,153.92
05715	1JKDTA201VA100155	1997	*INT INTERSTATE		\$1,153.92
05716	1JKDTA200VA100146	1997	*INT INTERSTATE		\$1,026.75
05717	1JKDTA205VA100157	1997	*INT INTERSTATE		\$1,153.92
05718	1JKDTA206VA100152	1997	*INT INTERSTATE		\$1,153.92
05719	1JKDTA203VA100156	1997	*INT INTERSTATE		\$1,153.92
05720	1JKDTA209VA100162	1997	*INT INTERSTATE		\$1,302.97
05721	1JKDTA206VA100166	1997	*INT INTERSTATE		\$1,228.74
05722	13N1422C3W1578748	1997	FONT FONTAINE		\$4,010.03
05723	1JKDTA209VA100159	1997	*INT INTERSTATE		\$1,228.74
05724	1JKDTA202VA100147	1997	*INT INTERSTATE		\$1,026.75
05725	1JKDTA208VA100153	1997	*INT INTERSTATE		\$1,228.74
05726	1JKDTA204VA100148	1997	*INT INTERSTATE		\$1,026.75
05727	1JKDTA20XVA100168	1997	*INT INTERSTATE		\$1,228.74
05729	1JKDTA202VA100164	1997	*INT INTERSTATE		\$1,228.74
05730	1JKDTA200VA100163	1997	*INT INTERSTATE		\$1,236.37
05731	1JKDTA209VA100145	1997	*INT INTERSTATE		\$1,052.48

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 64 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05732	1JKDTA205VA100160	1997	*INT	INTERSTATE	\$1,253.94
05733	1JKDTA207VA100161	1997	*INT	INTERSTATE	\$1,236.61
05735	1JKDTA208VA100167	1997	*INT	INTERSTATE	\$1,236.61
05736	1JKDTA201VA100169	1997	*INT	INTERSTATE	\$1,236.37
05737	1JKDTA207VA100175	1997	*INT	INTERSTATE	\$3,142.49
05738	1JKDTA209VA100176	1997	*INT	INTERSTATE	\$1,244.99
05739	1JKDTA202VA100178	1997	*INT	INTERSTATE	\$1,236.61
05740	1JKDTA202VA100181	1997	*INT	INTERSTATE	\$1,244.99
05741	1JKDTA20XVA100171	1997	*INT	INTERSTATE	\$1,236.61
05742	1JKDTA204VA100182	1997	*INT	INTERSTATE	\$1,236.61
05743	1F9UZ2329WV048014	1997	SAUB	SAUBER	\$3,908.64
05744	1T9US0617US054436	1997	FENE	FENEX	\$2,832.17
05746	1F9UZ2320WV048015	1997	SAUB	SAUBER	\$3,891.90
05747	1T9US0617US054435	1997	FENE	FENEX	\$2,779.88
05749	1F9UZ2322WV048016	1997	SAUB	SAUBER	\$3,891.90
05750	1JKDTA201VA100172	1997	*INT	INTERSTATE	\$1,250.59
05751	1JKDTA204VA100174	1997	*INT	INTERSTATE	\$1,250.59
05752	1DS0000B1T17N0857	1996	DITC	DITCH WITCH	\$180.00
05753	1DS0000SXT17N1053	1996	DITC	DITCH WITCH	\$171.48
05754	1DS0000S9T17N1061	1996	DITC	DITCH WITCH	\$180.00
05759	123WM1312T1T25001	1996	TURR	TURET	\$1,273.56
05760	16MJ10614VD021251	1996	MGS	MGS	\$814.52
05766	1JKDLA202WA200346	1997	*INT	INTERSTATE	\$1,779.92
05768	1F9UJ1613VV048030	1996	SAUB	SAUBER	\$3,842.76
05769	1DS0000P5T17N0484	1996	DITC	DITCH WITCH	\$180.00
05770	1JKDTA20XVA100185	1997	*INT	INTERSTATE	\$1,250.59
05771	1JKDTA201VA100186	1997	*INT	INTERSTATE	\$1,250.59
05773	1JKDLA200WA200345	1997	*INT	INTERSTATE	\$1,786.85
05774	1JKDTA208VA100184	1997	*INT	INTERSTATE	\$1,396.45
05775	1JKDTA203VA100187	1997	*INT	INTERSTATE	\$1,261.90
05779	1F9UZ2326VV048115	1997	SAUB	SAUBER	\$3,989.97
05780	1F9UZ2814WV048017	1997	SAUB	SAUBER	\$1,489.86
05781	1F9UZ2816WV048018	1997	SAUB	SAUBER	\$1,489.86
05782	1F9UZ2818WV048019	1997	SAUB	SAUBER	\$1,489.86
05783	1F9UZ2814WV048020	1997	SAUB	SAUBER	\$1,489.86
05784	1DS0000S0U17P1006	1997	DITC	DITCH WITCH	\$171.55
05785	1DS0000S1U17P1001	1997	DITC	DITCH WITCH	\$180.00
05786	1JKDTA203VA100173	1997	*INT	INTERSTATE	\$1,316.97
05787	1JKBST128WA000225	1997	*INT	INTERSTATE	\$180.00
05788	1DS0000P9U17P0402	1997	DITC	DITCH WITCH	\$176.11
05790	13N1422C8W1579121	1998	FONT	FONTAINE	\$2,747.24
05793	TH0625	1987	LEIT	LEITHEISER	\$180.00
05794	12166597	1997	IPOW	POWER MFG	\$860.91
05796	13N448409X1585708	1998	FONT	FONTAINE	\$5,483.23
05797	4U171AEX1X1X38352	1999	2DYN	DYNAWELD	\$2,588.59

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 584 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 65 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05798	4U171AEX2X1X38358	1999	2DYN	DYNAWELD	\$2,604.36
05799	4U171AEX0X1X38357	1999	2DYN	DYNAWELD	\$2,588.59
05809	1F9RC1414XV048326	1999	SAUB	SAUBER	\$1,547.18
05810	1F9RC1412XV048325	1999	SAUB	SAUBER	\$1,547.18
05811	1F9UZ2326XV048327	1999	SAUB	SAUBER	\$4,354.98
05812	1F9UZ2328XV048328	1999	SAUB	SAUBER	\$4,370.60
05813	1F9UZ2323XV048303	1999	SAUB	SAUBER	\$4,354.98
05814	1F9RC1410XV048324	1999	SAUB	SAUBER	\$1,578.18
05815	1F9RC1419XV048323	1999	SAUB	SAUBER	\$1,578.18
05816	1F9UZ1317XV048337	1999	SAUB	SAUBER	\$2,460.48
05817	1F9UZ1319XV048338	1999	SAUB	SAUBER	\$2,500.80
05818	1F9UZ1313XV048335	1999	SAUB	SAUBER	\$2,460.48
05819	1H2S01229BD000644	1982	****	FRUEHAUF VAN-STEEL	\$180.00
05820	1F9UZ1315XV048336	1999	SAUB	SAUBER	\$2,460.48
05821	4KNUC1625YL160237	1999	TOWM	TOWMASTER	\$224.31
05822	4KNUC1627YL160238	1999	TOWM	TOWMASTER	\$224.31
05823	4KNUC1629YL160239	1999	TOWM	TOWMASTER	\$224.31
05824	4KNUC1625YL160240	1999	TOWM	TOWMASTER	\$224.31
05825	1T9US0617WS055096	1999	FENE	FENEX	\$3,831.70
05826	1T9US0617WS055095	1999	FENE	FENEX	\$3,831.70
05827	1T9US0617WS055097	1999	FENE	FENEX	\$3,831.70
05828	1M9BP1912Y1380144	1999	SHER	SHERMAN REILLY	\$1,925.72
05829	1M9BP1914Y1380145	1999	SHER	SHERMAN REILLY	\$1,925.72
05830	1M9BP191511380189	1999	SHER	SHERMAN REILLY	\$1,916.26
05831	1M9BP191811380185	1999	SHER	SHERMAN REILLY	\$1,916.26
05832	1M9BP2818X1380123	1999	SHER	SHERMAN REILLY	\$1,849.25
05833	1M9BP281XX1380124	1999	SHER	SHERMAN REILLY	\$1,842.64
05834	1M9BP2811X1380125	1999	SHER	SHERMAN REILLY	\$1,849.25
05835	1M9BP2816X1380122	1999	SHER	SHERMAN REILLY	\$1,849.25
05836	1M9BP2517Y1380166	1999	SHER	SHERMAN REILLY	\$1,979.35
05837	1M9BP2519Y1380167	1999	SHER	SHERMAN REILLY	\$2,003.51
05838	1M9BP2510Y1380168	1999	SHER	SHERMAN REILLY	\$2,003.51
05839	1M9BP251X11380166	1999	SHER	SHERMAN REILLY	\$1,887.39
05840	1M9BP251611380178	1999	SHER	SHERMAN REILLY	\$1,883.34
05841	1M9BP191111380187	1999	SHER	SHERMAN REILLY	\$1,915.51
05842	1M9BP2812Y1380152	2000	SHER	SHERMAN REILLY	\$1,878.40
05843	1M9BP2819Y1380150	1999	SHER	SHERMAN REILLY	\$1,878.40
05844	1M9BP2814Y1380153	2000	SHER	SHERMAN REILLY	\$1,884.90
05845	1M9BP2815Y1380128	1999	SHER	SHERMAN REILLY	\$1,849.25
05846	1M9BP2813Y1380127	1999	SHER	SHERMAN REILLY	\$1,849.25
05847	1M9BP2811Y1380126	1999	SHER	SHERMAN REILLY	\$1,849.25
05848	1M9BP191X11380186	1999	SHER	SHERMAN REILLY	\$1,916.26
05849	1M9BP191311380188	1999	SHER	SHERMAN REILLY	\$1,916.26
05850	1M9BP281XY1380139	1999	SHER	SHERMAN REILLY	\$1,814.45
05851	1M9BP281XX1380108	1999	SHER	SHERMAN REILLY	\$2,024.06

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 66 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
05852	1M9BP2816Y1380154	1999	SHER	SHERMAN REILLY	\$1,884.90
05853	1M9BP2816Y1380140	2000	SHER	SHERMAN REILLY	\$1,843.95
05854	1M9BP2815Y1380131	1999	SHER	SHERMAN REILLY	\$1,839.10
05855	1M9BP2811Y1380132	1999	SHER	SHERMAN REILLY	\$1,839.10
05856	1M9BP2819Y1380133	1999	SHER	SHERMAN REILLY	\$1,839.10
05857	1M9BP2818Y1390141	2000	SHER	SHERMAN REILLY	\$1,843.95
05858	4HACB1B00XP000005	1999	ALTE	ALTEC	\$13,016.69
05859	4KNTT1216XL163347	1999	TOWM	TOWMASTER	\$208.47
05860	4U181AEX5Y1038954	1999	2DYN	DYNAWELD	\$2,705.06
05861	4U181AEX7Y1038955	1999	2DYN	DYNAWELD	\$2,626.53
05862	4U181AEX9Y1038956	1999	2DYN	DYNAWELD	\$2,655.61
05863	4U181AEX0Y1038957	1999	2DYN	DYNAWELD	\$2,689.35
05864	4U181AEX2Y1038958	1999	2DYN	DYNAWELD	\$2,655.61
05865	4U181AEX4Y1038959	1999	2DYN	DYNAWELD	\$2,655.61
05866	4U181AEX0Y1038960	1999	2DYN	DYNAWELD	\$2,655.61
05867	4TCSS1089WHL80113	1999	TRIT	TRITON	\$155.88
05868	4U181AEXXY1038996	2000	2DYN	DYNAWELD	\$2,739.30
05869	1R9BA101XX0321151	1999	PEQU	PEQUEA	\$180.00
05872	1R9BA1015X0321154	1999	PEQU	PEQUEA	\$180.00
05873	1R9BA1017X0321155	1999	PEQU	PEQUEA	\$180.00
05874	1R9BA1018X0321150	1999	PEQU	PEQUEA	\$180.00
05875	1R9BA101XX0321148	1999	PEQU	PEQUEA	\$177.03
05876	1R9BA1018X0321147	1999	PEQU	PEQUEA	\$177.03
05877	4KNTT1214XL163346	1999	TOWM	TOWMASTER	\$215.33
05878	4KNTT1212XL163345	1999	TOWM	TOWMASTER	\$215.33
05879	2M5121284Y1067755	1999	1MAN	MANAC	\$3,661.74
05880	2M5121286Y1067756	1999	1MAN	MANAC	\$3,648.61
05881	2M5121288Y1067757	1999	1MAN	MANAC	\$3,661.74
05882	2M512128XY1067758	1999	1MAN	MANAC	\$3,661.74
05883	2M5121281Y1067759	1999	1MAN	MANAC	\$3,661.74
05885	4U181AEX7Y1039118	1999	2DYN	DYNAWELD	\$2,750.57
05886	1M9BP2814Y1380136	2000	SHER	SHERMAN REILLY	\$1,769.19
05887	1M9BP2817Y1380146	2000	SHER	SHERMAN REILLY	\$1,772.23
05888	1M9BP2811Y1380147	2000	SHER	SHERMAN REILLY	\$1,773.70
05889	1M9BP2812Y1380149	2000	SHER	SHERMAN REILLY	\$1,773.70
05893	1M9BP281XY1300155	1999	SHER	SHERMAN REILLY	\$1,783.86
05894	1M9BP2811Y1380156	1999	SHER	SHERMAN REILLY	\$7,913.55
05899	1M9BP2813Y1380157	1999	SHER	SHERMAN REILLY	\$1,783.97
05900	1M9BP2815Y1380158	1999	SHER	SHERMAN REILLY	\$1,817.28
05902	1M9BP2817Y1380129	1999	SHER	SHERMAN REILLY	\$1,769.19
05903	1M9BP2817Y1380159	1999	SHER	SHERMAN REILLY	\$8,244.20
05913	4TCSS1106YHX20801	2000	TRIT	TRITON ELITE	\$177.77
05957	4TCSS1104YHX20800	2000	TRIT	TRITON ELITE	\$180.00
05959	16HGB122XYH069912	2000	FLEE	FLEET ELECTRICAL	\$2,554.85
05963	431FS1629Y1000700	2000	CROS	CROSS COUNTRY	\$396.36

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 586 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 67 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
05964	431FS1622Y1000702	2000	CROS	CROSS COUNTRY	\$1,692.05
05965	431FS1624Y1000703	2000	CROS	CROSS COUNTRY	\$396.36
05967	431FS1623Y1000708	2000	CROS	CROSS COUNTRY	\$387.78
05969	431FS1625Y1000709	2000	CROS	CROSS COUNTRY	\$387.78
05973	1F9RC1416YV048174	2000	SAUB	SAUBER	\$1,592.74
05974	4TCSU1048YHV01658	2000	TRIT	TRITON	\$180.00
05975	4TCSU1042YHV01655	2000	TRIT	TRITON	\$180.00
05978	4TCSU1049YHV01510	2000	TRIT	TRITON	\$180.00
05979	4TCSS1106YHX20409	2000	TRIT	TRITON	\$180.00
05980	2M513146011077584	2000	IMAN	MANAC	\$4,296.05
05982	2M513146211077585	2000	IMAN	MANAC	\$4,296.05
05983	2M553151313077586	2001	IMAN	MANAC	\$5,885.00
05984	2M553151513077587	2001	IMAN	MANAC	\$5,924.88
05987	2M553151713077588	2001	IMAN	MANAC	\$5,944.82
05988	4TCSU104XYHV01659	2000	TRIT	TRITON	\$180.00
05990	112HTP3011L057034	2000	EAGE	EAGER BEAVER	\$2,383.55
05991	112HTP3081L057032	2000	EAGE	EAGER BEAVER	\$2,360.13
05992	112HTP3031L057035	2000	EAGE	EAGER BEAVER	\$2,360.13
05993	112HTP3051L057036	2000	EAGE	EAGER BEAVER	\$2,225.53
05994	112HTP3071L057037	2000	EAGE	EAGER BEAVER	\$2,306.41
05995	112HTP3041L057027	2000	EAGE	EAGER BEAVER	\$2,225.53
05996	112HTP3091L057024	2000	EAGE	EAGER BEAVER	\$2,231.79
05997	112HTP3001L057025	2000	EAGE	EAGER BEAVER	\$2,332.88
05998	112HTP3011L057020	2000	EAGE	EAGER BEAVER	\$2,332.88
06000	112HTP3061L057028	2000	EAGE	EAGER BEAVER	\$2,219.24
06001	112HTP3081L057029	2000	EAGE	EAGER BEAVER	\$2,225.53
06002	112HTP3091L057038	2000	EAGE	EAGER BEAVER	\$2,332.88
06003	112HTP3091L057332	2000	EAGE	EAGER BEAVER	\$2,265.11
06004	112HTP3001L057333	2000	EAGE	EAGER BEAVER	\$2,265.11
06005	112HTP3021L057334	2000	EAGE	EAGER BEAVER	\$2,265.11
06008	112HTP3031L057021	2000	EAGE	EAGER BEAVER	\$2,265.11
06010	112HTP3041L057335	2000	EAGE	EAGER BEAVER	\$2,265.11
06011	112HTP3061L057336	2000	EAGE	EAGER BEAVER	\$2,265.11
06012	112HTP3081L057337	2000	EAGE	EAGER BEAVER	\$2,265.11
06013	112HTP30X1L057338	2000	EAGE	EAGER BEAVER	\$2,265.11
06014	112HTP3051L057022	2000	EAGE	EAGER BEAVER	\$2,392.63
06017	112HTP3011L057339	2000	EAGE	EAGER BEAVER	\$2,291.16
06018	112HTP3021L057026	2000	EAGE	EAGER BEAVER	\$2,297.63
06019	112HTP3071L057023	2000	EAGE	EAGER BEAVER	\$2,291.16
06020	112HTP3041L057030	2000	EAGE	EAGER BEAVER	\$2,297.63
06021	112H5V3131L056488	2000	EAGE	EAGER BEAVER	\$2,433.83
06022	112H5V3141L056516	2000	EAGE	EAGER BEAVER	\$2,433.83
06023	112HTP3061L057031	2000	EAGE	EAGER BEAVER	\$2,297.63
06024	1P9CA17122W445005	2001	POSI	POSI-PLUS	\$13,652.25
06025	1P9CA17142W445006	2001	POSI	POSI-PLUS	\$13,651.35

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 587 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 68 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06026	1P9CA17162W445007	2001	POSI	POSI-PLUS	\$13,561.60
06027	112HTP3081L057340	2001	EAGE	EAGER BEAVER	\$2,291.16
06028	16HCB12181P023304	2001	1HAU	HAULMARK	\$579.80
06029	4KNTT12101L163626	2001	TOWM	TOWMASTER	\$828.09
06030	4KNTT12191L163625	2001	TOWM	TOWMASTER	\$831.24
06031	4KNUC14201L163622	2001	TOWM	TOWMASTER	\$1,111.30
06032	4KNUC14221L163623	2001	TOWM	TOWMASTER	\$1,101.61
06033	4KNUC14241L163624	2001	TOWM	TOWMASTER	\$1,103.22
06034	16JF01212Y1034880	2001	BELS	BELSHE	\$680.03
06035	1R9BA1627Z0321854	2001	RACE	RACEMASTER	\$180.00
06036	1R9BA1629Z0321855	2001	RACE	RACEMASTER	\$180.00
06038	1A91F1522YF495463	2001	1VAC	VAC-TRON	\$4,062.02
06039	1A9AF1825YF495503	2001	1VAC	VAC-TRON	\$4,341.80
06040	1F9UZ19272V048105	2001	SAUB	SAUBER	\$6,418.53
06041	1F9UZ24242V048026	2001	SAUB	SAUBER	\$5,592.50
06042	1F9UZ24222V048025	2001	SAUB	SAUBER	\$5,563.47
06043	1F9UZ12152V048069	2001	SAUB	SAUBER	\$2,137.57
06044	1F9UZ15282V048068	2001	SAUB	SAUBER	\$5,152.58
06045	1A91A28151C460723	2001	ALLE	ALLEGHENY	\$1,670.98
06046	1A91A28141C460728	2001	ALLE	ALLEGHENY	\$2,067.12
06047	1A91A28161C460729	2001	ALLE	ALLEGHENY	\$2,066.99
06048	1A91A28141C460731	2001	ALLE	ALLEGHENY	\$2,064.43
06049	1A91A28121C460730	2001	ALLE	ALLEGHENY	\$2,064.43
06050	1A91A28161C460732	2001	ALLE	ALLEGHENY	\$2,063.64
06051	1A91A28151C460733	2001	ALLE	ALLEGHENY	\$2,063.64
06052	1A91A281X1C460734	2001	ALLE	ALLEGHENY	\$2,081.88
06053	1A91A28131C460736	2001	ALLE	ALLEGHENY	\$1,498.38
06054	1A91A28151C460737	2001	ALLE	ALLEGHENY	\$1,498.38
06055	1A91A28171C460724	2001	ALLE	ALLEGHENY	\$1,374.44
06056	1A91A28191C460725	2001	ALLE	ALLEGHENY	\$1,455.55
06057	1F9UZ14152V048019	2001	SAUB	SAUBER	\$2,737.59
06058	1F9UZ14132V048021	2001	SAUB	SAUBER	\$2,517.20
06059	1F9UZ14112V048020	2001	SAUB	SAUBER	\$2,517.20
06060	1F9UZ14192V048024	2001	SAUB	SAUBER	\$2,746.18
06061	1A91A09171C460726	2001	ALLE	ALLEGHENY	\$750.58
06063	1F9UZ18212V048070	2001	SAUB	SAUBER	\$3,413.15
06064	1F9UZ18232V048071	2001	SAUB	SAUBER	\$3,413.15
06065	1A91A28111C460735	2001	ALLE	ALLEGHENY	\$1,990.94
06066	1F9UZ14172V048023	2001	SAUB	SAUBER	\$2,781.40
06067	1F9UZ14152V048022	2001	SAUB	SAUBER	\$2,763.99
06070	4TCSU10461HV01745	2001	TRIT	TRAILER	\$203.60
06071	4TCSU10481HV01746	2001	TRIT	TRAILER	\$203.60
06072	4TCS11061HX25485	2001	4JOH	JOHN'S	\$180.00
06073	1JKBST1611M002313	2001	*INT	INTERSTATE	\$1,071.34
06074	1A91A27261C460739	2001	ALLE	ALLEGHENY	\$1,759.80

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 588 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 69 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06075	1A91A27241C460738	2001	ALLE	ALLEGHENY	\$1,991.95
06077	1P9CA17182W445008	2001	POSI	POSI-PLUS	\$13,753.90
06079	1XKddb0x0LJ555371	1990	KENW	KENWORTH	\$180.00
06080	1XKddb0x4LJ556622	1990	KENW	KENWORTH	\$180.00
06081	1XKddb0x1MJ557647	1990	KENW	KENWORTH	\$180.00
06083	1XKddb0x8PJ597244	1993	KENW	KENWORTH	\$180.00
06085	1XKddb0x6PJ597243	1993	KENW	KENWORTH	\$180.00
06086	1XKddb0xXPJ597245	1993	KENW	KENWORTH	\$180.00
06087	1XKddb0x5PJ597248	1993	KENW	KENWORTH	\$180.00
06089	2FUyFXyB7TA859183	1996	FREI	FREIGHTLINER-HT	\$180.00
06090	2FUyFSyB1TA614043	1996	FREI	FREIGHTLINER-HT	\$180.00
06091	2FUyFXyB8VA830875	1997	FREI	FLD12064SD	\$11,095.13
06092	2FUyFXyB6VA830874	1997	FREI	FREIGHTLINER-HT	\$14,616.26
06093	1FUyFXyBXYLF98748	2000	FREI	FLD12064SD	\$15,819.44
06094	1FUyFXyB1YLF98749	2000	FREI	FLD12064SD	\$24,537.76
06095	1FUyFXyB8YLF98750	2000	FREI	FLD12064SD	\$23,427.33
06096	1FUyTWEB2YHF01827	1999	FREI	FREIGHTLINER-HT	\$10,158.62
06097	1FUyTWEB4YHF01828	1999	FREI	FREIGHTLINER-HT	\$10,196.52
06098	1FUyTWEB5YHF86209	1999	FREI	FREIGHTLINER-HT	\$10,104.79
06099	1FUyTWEB9YHB97637	2000	FREI	FL-112	\$20,811.90
06104	1FUyTWEB9YHF86178	1999	FREI	FREIGHTLINER-HT	\$11,175.68
06105	1FUyTWEB1YHF86210	2000	FREI	FREIGHTLINER-HT	\$10,067.34
06106	1FUJALAV81LJ29027	2001	FREI	FREIGHTLINER-HT	\$20,041.65
06107	1FUJALAV21LJ29010	2001	FREI	FREIGHTLINER-HT	\$20,914.57
06108	1FUJBGAS52HJ83044	2002	FREI	FL-112	\$10,335.87
06109	1FUJBGAS82HK96549	2002	FREI	FL-112	\$10,763.92
06111	1VRF122VCH1000348	1992	VER	TRACTOR	\$180.00
06114	5J0639	1992	DITC	TRACTOR W/ATTACH 6510	(\$15.00)
06116	1VRT112P611000848	2001	VERM	VERMEER	\$16,282.16
06117	1VRM112L2Y1001958	2001	VERM	VERMEER	\$4,610.98
06118	1VRM112L511002141	2001	VERM	VERMEER	\$4,624.72
06119	1VRT112P211000846	2001	VERM	VERMEER	\$12,519.75
06120	1VRT112PXY1000636	2001	VERM	VERMEER	\$50,511.66
06121	1VRT112P6Y1000682	2001	VERM	VERMEER	\$38,711.14
06122	1VRT112P3Y1000669	2001	VERM	VERMEER	\$38,711.14
06123	1VRS072P911001803	2001	VERM	VERMEER	\$7,583.22
06124	1VRS072P011001804	2001	VERM	VERMEER	\$7,578.84
06125	1VRS072PX11001762	2001	VERM	VERMEER	\$7,533.82
06126	1V1553	2001	DITC	DITCH WITCH	\$3,036.79
06127	4N0727	1997	DITC	DITCH WITCH	\$180.00
06128	1N3632	1996	DITC	DITCH WITCH	\$180.00
06129	3P0749	1997	DITC	DITCH WITCH	\$180.00
06130	1VRS072P9X1000966	1999	VERM	VERMEER	\$630.69
06131	1VRS072P7X1001081	1999	VERM	VERMEER	\$626.68
06132	1VRS072P1X1000945	1999	VERM	VERMEER	\$630.21

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 589 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 70 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06133	1VRS072P6X1001007	1999	VERM	VERMEER	\$629.25
06134	1VRN260C8Y1000184	2000	VERM	VERMEER	\$41,203.56
06136	1VRM112LXX1001561	1999	VERM	VERMEER	\$501.10
06137	1VRM112L1X1001559	1999	VERM	VERMEER	\$501.10
06141	4M0447	1996	DITC	DITCH WITCH	\$180.00
06142	3N0569	1996	DITC	DITCH WITCH	\$180.00
06143	3N0552	1996	DITC	DITCH WITCH	\$180.00
06144	3N0568	1996	DITC	DITCH WITCH	\$180.00
06145	3N0550	1996	DITC	DITCH WITCH	\$180.00
06146	3N0570	1996	DITC	DITCH WITCH	\$180.00
06147	3N0694	1996	DITC	DITCH WITCH	(\$15.00)
06148	3N0723	1996	DITC	DITCH WITCH	(\$15.00)
06149	3N1009	1996	DITC	DITCH WITCH	\$180.00
06151	4N0805	1996	DITC	DITCH WITCH	\$180.00
06152	3N1007	1996	DITC	DITCH WITCH	\$180.00
06153	3N1008	1996	DITC	DITCH WITCH	\$180.00
06155	1VRM112L7X1001498	1999	VERM	VERMEER	\$573.38
06157	4107604	1991	SULL	SULLAIR	\$180.00
06158	4110418	1992	SULL	SULLAIR	\$180.00
06159	4110420	1992	SULL	SULLAIR	\$180.00
06160	4110421	1992	SULL	SULLAIR	\$180.00
06161	267214UGG327	1996	INGE	INGERSOLL-RAND	\$1,302.91
06162	267218UGG327	1996	INGE	INGERSOLL-RAND	\$1,302.91
06163	267219UGG327	1996	INGE	INGERSOLL-RAND	\$1,302.91
06164	267222UGG327	1996	INGE	INGERSOLL-RAND	\$1,302.91
06168	267220UGG327	1996	INGE	INGERSOLL-RAND	\$1,329.45
06169	004-123560	1997	SULL	SULLAIR	\$1,613.65
06170	270752UKH327	1996	INGE	INGERSOLL-RAND	\$1,295.80
06171	270753UKH327	1996	INGE	INGERSOLL-RAND	\$1,289.39
06172	270754UKH327	1996	INGE	INGERSOLL-RAND	\$1,289.39
06173	270755UKH327	1996	INGE	INGERSOLL-RAND	\$1,289.39
06174	270756UKH327	1996	INGE	INGERSOLL-RAND	\$1,289.39
06176	270759UKH327	1996	INGE	INGERSOLL-RAND	\$1,289.39
06179	270763UKH327	1996	INGE	INGERSOLL-RAND	\$1,289.39
06180	320276UCL221	2001	INGE	INGERSOLL-RAND	\$2,479.25
06181	70611	1979	****		\$180.00
06182	320277UCL221	2001	INGE	INGERSOLL-RAND	\$2,479.25
06183	320278UCL221	2001	INGE	INGERSOLL-RAND	\$2,479.25
06184	118655	1980	****		\$180.00
06185	118796	1980	****		\$180.00
06189	T0850BH793744	1994	JOHN	BULLDOZER	\$180.00
06198	T0450DC707724	1984	****	IPMENT	\$180.00
06199	72000	1983	****	IPMENT	\$180.00
06244	383653	1983	****	IPMENT	\$75.00
06261	383656	1983	****	IPMENT	\$180.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 590 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 71 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06339	JJG0244793	1999	CASE	TRACTOR	\$5,037.31
06351	T06068T427067	1993	JOHN	CRAWLER/LOADER	\$10,556.77
06396	4FMUS1576TR010775	1996	BRUS	CHIPPER	\$75.00
06397	4FMUS1514VR010869	1996	BRUS	BRUSH BANDIT	(\$30.00)
06398	4FMUS1512VR011076	1996	BRUS	CHIPPER	(\$30.00)
06402	4FMUS151XVR010875	1996	BRUS	BRUSH BANDIT	\$75.00
06403	4FMUS1516VR010873	1996	BRUS	BRUSH BANDIT	\$75.00
06405	4FMUS1510VR010867	1996	BRUS	BRUSH BANDIT	\$75.00
06407	4FMUS1510VR010870	1996	BRUS	CHIPPER	(\$30.00)
06410	4FMUS1518VR010874	1996	BRUS	CHIPPER	\$75.00
06423	4FMUS1515VR010987	1996	BRUS	CHIPPER	\$75.00
06426	4FMUS1515VR011086	1996	BRUS	CHIPPER	\$180.00
06428	4FMUS1519VR011009	1996	BRUS	CHIPPER	\$75.00
06430	4FMUS1514VR011077	1996	BRUS	CHIPPER	\$180.00
06431	4FMUS1514VR011094	1996	BRUS	CHIPPER	\$75.00
06432	4FMUS151XVR011087	1996	BRUS	CHIPPER	\$180.00
06434	4FMUS1513VR011088	1996	BRUS	CHIPPER	\$75.00
06437	4FMUS1510VR011095	1996	BRUS	CHIPPER	\$75.00
06438	4FMUS1512VR011093	1996	BRUS	CHIPPER	\$75.00
06441	4FMUS1514VR011029	1996	BRUS	CHIPPER	\$75.00
06442	4FMUS151XVR011004	1996	BRUS	CHIPPER	\$75.00
06445	4FMUS1515VR011010	1996	BRUS	CHIPPER	\$75.00
06449	4FMUS1513VR010986	1996	BRUS	CHIPPER	\$75.00
06450	4FMUS151XVR011181	1996	BRUS	CHIPPER	\$75.00
06451	4FM7S1515VR011184	1996	BRUS	CHIPPER	\$75.00
06455	4FMUS1517VR011185	1996	BRUS	CHIPPER	\$75.00
06457	4FMUS1518VR011180	1996	BRUS	CHIPPER	\$180.00
06459	4FMUS1518VR012104	1997	BRUS	BRUSH BANDIT	\$75.00
06461	4FMUS1512YR015259	1999	BRUS	BRUSH	\$662.26
06462	4FMUS151XYR015297	1999	BRUS	BRUSH	\$662.26
06463	4FMUS1510YR015261	1999	BRUS	BRUSH	\$453.30
06464	4FMUS1518YR015251	1999	BRUS	BRUSH	\$453.30
06465	4FMUS1519YR015260	1999	BRUS	BRUSH	\$453.30
06466	4FMUS1514YR015280	1999	BRUS	BRUSH	\$453.30
06467	4FMUS1512YR015262	1999	BRUS	BRUSH	\$453.30
06468	4FMUS151XYR015252	1999	BRUS	BRUSH	\$1,082.68
06469	4FMUS15171R017191	2001	BRUS	BRUSH BANDIT	\$4,220.12
06470	4FMUS15151R017190	2001	BRUS	BRUSH BANDIT	\$4,220.12
06471	4FMUS151X1R017198	2001	BRUS	BRUSH BANDIT	\$4,220.12
06472	4FMUS15161R017196	2001	BRUS	BRUSH BANDIT	\$4,222.25
06473	4FMUS15191R017192	2001	BRUS	BRUSH BANDIT	\$4,222.25
06474	4FMUS15191R017189	2001	BRUS	BRUSH BANDIT	\$4,222.11
06475	4FMUS15151R017201	2001	BRUS	BRUSH BANDIT	\$4,218.08
06476	4FMUS15181R017202	2001	BRUS	BRUSH BANDIT	\$4,218.08
06477	4FMUS15181R017197	2001	BRUS	BRUSH BANDIT	\$4,222.25

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 591 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 72 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06478	1VRU111A411000963	2001	VERM	VERMEER	\$3,700.83
06479	1VRU111A211000962	2001	VERM	VERMEER	\$3,700.83
06480	1VRU111A011000961	2001	VERM	VERMEER	\$3,670.48
06481	4FMUS15141R017004	2001	BRUS	BRUSH BANDIT	\$4,171.93
06482	4FMUS15141R017200	2001	BRUS	BRUSH BANDIT	\$4,209.35
06483	4FMUS15101R017209	2001	BRUS	BRUSH BANDIT	\$4,191.59
06484	4FMUS15121R017194	2001	BRUS	BRUSH BANDIT	\$4,191.59
06485	4FMUS15101R017193	2001	BRUS	BRUSH BANDIT	\$4,196.88
06486	D003D09011Y	1978	****		\$180.00
06490	11792955	1979	****		\$75.00
06491	317818	1980	YALE		\$180.00
06494	H7862	1981	YALE	ELECTRIC FORKLIFT	\$180.00
06503	5995275	1987	CLAR	CLARK	\$180.00
06504	8744241	1987	3GRA	ALL TERRAIN FORKLIFT	\$180.00
06516	10384	1981	TOYO	TOYOTA	\$180.00
06520	A186D01741L	1990	HYST	FORKLIFT	\$11,391.73
06521	37598L	1983	****		\$180.00
06522	1A103885	1991	CROW	ORDER PICKER	\$180.00
06523	1A103888	1991	CROW	ORDER PICKER	\$180.00
06524	501823	1991	YALE	FORKLIFT	\$180.00
06525	501822	1991	YALE	FORKLIFT	\$180.00
06526	6972752	1991	CLAR	FORKLIFT	\$180.00
06527	496412	1991	YALE	FORKLIFT	\$180.00
06528	AF17A50338	1990	****		\$180.00
06529	113709521	1991	SELL	FORKLIFT	(\$10.89)
06531	8744230	1991	3GRA	ALL TERRAIN FORKLIFT	\$2,534.75
06532	498637	1991	YALE	FORKLIFT	\$1,475.13
06533	492071	1991	YALE	FORKLIFT	\$2,208.75
06534	13999	1991	TOYO	FORKLIFT	\$754.28
06536	11113E	1991	TOYO	FORKLIFT	\$966.57
06537	514049	1992	YALE	YALE FORKLIFT	\$180.00
06538	514050	1992	YALE	YALE FORKLIFT	\$180.00
06541	2765	1991	MOFF	MOFFET FORKLIFT	(\$15.00)
06544	252-8890	1993	CLAR		\$1,530.61
06545	525204	1993	YALE	FORKLIFT	\$1,753.58
06546	8933376	1993	TORE		\$3,787.91
06547	525201	1993	YALE	FORKLIFT	\$1,753.58
06548	525202	1993	YALE	FORKLIFT	\$1,753.58
06549	320939A	1993	KOMA	FORKLIFT	\$1,804.18
06550	525203	1993	YALE	FORKLIFT	\$1,753.58
06551	525200	1993	YALE	FORKLIFT	\$1,753.58
06552	525199	1993	YALE	FORKLIFT	\$1,753.58
06553	533075	1993	YALE	FORKLIFT	\$1,790.89
06556	1257875	1992	CLAR	ALAS	\$75.00
06557	525198	1993	YALE	FORKLIFT	\$1,753.58

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 592 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 73 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06558	525197	1993	YALE	FORKLIFT	\$1,753.58
06560	542293	1993	YALE	FORKLIFT	\$1,772.20
06562	72B00269	1993	TCM		\$1,856.12
06563	SR300241401	1994	PRIM	REACH TRUCK FORKLIFT	\$180.00
06564	460195	1994	AMER	AMERICAN LINCOLN	\$2,181.38
06565	460200	1994	AMER	AMERICAN LINCOLN	\$2,181.38
06566	460194	1994	AMER	AMERICAN	\$2,181.38
06567	69534056	1995	TOVL	ROUGH TERRAIN	\$180.00
06569	573769	1995	YALE	MOTORIZED HAND PALLET	\$180.00
06570	1A131080	1995	CROW	REACH TRUCK	\$180.00
06571	62404	1997	TOYO	TOYOTA	\$2,203.23
06579	1175370	1997	ADVA	ADVANCE	\$180.00
06580	8933377	1993	TOVE		\$3,570.49
06581	8933378	1993	TOVE	FORKLIFT	\$3,582.68
06582	1166380	1997	ADVA	ADVANCE	\$180.00
06583	12-07170	1997	DAEW	DAEWOO	\$2,220.64
06584	641202	1997	USTC	USTC	\$4,459.02
06585	X120000481	1999	USTC	USTC	\$4,609.03
06586	X120000479	1999	USTC	USTC	\$4,609.03
06587	C174N01789W	1999	HYST	HYSTER	\$3,238.86
06588	LT0577	2000	2LIF	LIFTKING	\$8,421.41
06589	AF3300288	1999	MIT	MITSUBISHI	\$5,813.05
06590	X120000480	1999	USTC	USTC	\$4,621.63
06591	7098	2000	5TER	TEREX	\$5,557.30
06592	A824N08040Z	2001	YALE	YALE	\$2,713.93
06593	A824N08041Z	2001	YALE	YALE	\$2,913.93
06594	A119D3435D	1983	FORD	HYSTER FORKLIFT DIESEL	\$180.00
06596	B114V04090B	1981	YALE	YALE	\$180.00
06603	788680	1976	****		(\$15.00)
06604	C772984	1986	FORD	FORD	(\$15.00)
06606	30564-80001	1977	****		\$180.00
06609	C707559	1984	****	IPMENT	\$180.00
06611	JAF0100253	1993	CASE	LOADER	\$3,588.84
06613	838565	1994	FORD	LOADER	\$3,003.31
06615	UJ20256	1992	FORD		\$180.00
06617	JAF0103118	1993	JOHN	CRAWLER/LOADER	\$2,543.73
06628	51166	1997	KUBO	KUBOTA	\$180.00
06630	JJG0240992	1998	CASE	LOADER/BACKHOE	\$25,394.03
06631	562211479	1998	BOBC	BOBCAT	\$5,646.67
06632	JJG0260662	1998	CASE	CASE	\$8,468.84
06633	562211777	1999	BOBC	BOBCAT	\$5,871.30
06634	JJG0244403	1999	CASE	LOADER EXTENDER	\$28,530.02
06635	JJG0244311	1999	CASE	LOADER EXTENDER	\$28,568.86
06636	JJG0244443	1999	CASE	TRACTOR	\$6,565.21
06637	JJG0244451	1999	CASE	TRACTOR	\$5,037.31

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 74 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06638	JJG0244768	1999	CASE	TRACTOR	\$5,037.31
06640	JJG0246031	1999	CASE	TRACTOR	\$5,051.27
06641	JJG0246018	1999	CASE	TRACTOR	\$5,051.27
06642	JJG0244820	1999	CASE	TRACTOR	\$5,037.31
06645	JJG0244326	1999	CASE	TRACTOR	\$5,037.31
06646	JJG0244477	1999	CASE	TRACTOR	\$5,037.31
06647	JJG0244304	1999	CASE	TRACTOR	\$5,037.31
06648	JJG0244435	1999	CASE	TRACTOR	\$5,037.31
06652	JJG0246024	1999	CASE	LOADER/BACKHOE	\$6,371.62
06653	JJG0246004	1999	CASE	LOADER/EXTENDER	\$5,216.55
06654	JJG0246032	1999	CASE	LOADER/EXTENDER	\$5,216.55
06655	JJG0246033	1999	CASE	LOADER/EXTENDER	\$5,479.72
06656	JJG0246036	1999	CASE	LOADER/EXTENDER	\$5,479.72
06657	JJG0246034	1999	CASE	TRACTOR	\$5,479.72
06658	JJG0246037	1999	CASE	TRACTOR	\$5,216.55
06659	JJG0246038	1999	CASE	TRACTOR	\$6,855.73
06661	JJG0246041	1999	CASE	TRACTOR	\$5,216.55
06662	JJG0246042	1999	CASE	LOADER EXTENDER	\$6,855.73
06663	JJG0246043	1999	CASE	TRACTOR	\$5,216.55
06664	JJG0246027	1999	CASE	TRACTOR	\$5,106.93
06665	JJG0244461	1999	CASE	LOADER	\$5,092.97
06666	JJG0246021	1999	CASE	TRACTOR	\$5,216.55
06667	JJG0244323	1999	CASE	TRACTOR	\$5,037.31
06669	JJG0244343	1999	CASE	TRACTOR	\$5,037.31
06671	JJG0244362	1999	CASE	TRACTOR	\$5,432.35
06672	562211864	1999	BOBC	BOBCAT	\$5,560.74
06680	8233	1999	3FER	FERRIS	\$180.00
06682	JJG0249466	2000	CASE	CASE	\$6,379.09
06683	JJG0249534	2000	CASE	CASE	\$6,387.09
06684	JJG0304841	2000	CASE	CASE	\$8,085.87
06685	JJG0249528	2000	CASE	CASE	\$6,387.09
06686	JJG0249464	2000	CASE	CASE	\$6,439.28
06687	JJG0304835	2000	CASE	CASE	\$6,002.28
06688	JJG0304843	2000	CASE	CASE	\$6,002.28
06689	JJG0249526	2000	CASE	CASE	\$6,885.52
06690	JJG0249512	2000	CASE	CASE	\$6,885.52
06691	JJG0304839	2000	CASE	CASE	\$6,002.28
06692	JJG0249462	2000	CASE	CASE	\$6,885.52
06693	JJG0249468	2000	CASE	CASE	\$6,018.68
06694	JJG0249543	2000	CASE	CASE	\$6,018.68
06695	JJG0249506	2000	CASE	CASE	\$6,018.68
06696	JJG0249470	2000	CASE	CASE	\$6,018.68
06697	JJG0304885	2000	CASE	CASE	\$6,022.72
06698	JJG0304849	2000	CASE	CASE	\$6,002.28
06699	JJG0249518	2000	CASE	CASE	\$6,885.52

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 594 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 75 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06700	JJG0249541	2000	CASE	CASE	\$6,018.68
06705	JJG0249532	2000	CASE	CASE	\$6,018.68
06706	JJG0249472	2000	CASE	CASE	\$6,018.68
06707	JJG0304883	2000	CASE	CASE	\$6,002.28
06708	JJG0304816	2000	CASE	CASE	\$6,002.28
06709	JJG0304818	2000	CASE	CASE	\$6,391.38
06711	JJG0249476	2000	CASE	CASE	\$6,018.68
06712	JJG0249508	2000	CASE	CASE	\$6,018.68
06713	JJG0249478	2000	CASE	CASE	\$6,018.68
06715	JJG0249516	2000	CASE	CASE	\$6,018.68
06716	JJG0304867	2000	CASE	CASE	\$6,002.28
06717	JJG0304897	2000	CASE	CASE	\$6,391.38
06718	JJG0249530	2000	CASE	CASE	\$6,018.68
06719	JJG0304870	2000	CASE	CASE	\$6,497.17
06720	JJG0304822	2000	CASE	CASE	\$6,112.29
06721	JJG0304820	2000	CASE	CASE	\$6,112.29
06722	JJG0304859	2000	CASE	CASE	\$6,112.29
06723	JJG0304881	2000	CASE	CASE	\$6,120.26
06724	JJG0304829	2000	CASE	CASE	\$6,120.26
06725	JJG0304851	2000	CASE	CASE	\$6,487.66
06726	JJG0304845	2000	CASE	CASE	\$6,120.26
06727	JJG0304865	2000	CASE	CASE	\$6,174.72
06728	JJG0304831	2000	CASE	CASE	\$6,174.72
06729	JJG0304861	2000	CASE	CASE	\$6,174.72
06730	JJG0304872	2000	CASE	CASE	\$6,174.72
06731	JJG0249482	2000	CASE	CASE	\$6,128.98
06732	JJG0249484	2000	CASE	CASE	\$6,128.98
06733	JJG0249510	2000	CASE	CASE	\$6,128.98
06734	JJG0249486	2000	CASE	CASE	\$6,128.98
06735	JJG0304887	2000	CASE	CASE	\$6,120.26
06736	JJG0304893	2000	CASE	CASE	\$6,112.29
06737	JJG0249524	2000	CASE	CASE	\$6,497.39
06738	JJG0249492	2000	CASE	CASE	\$6,133.10
06739	JJG0305484	2000	CASE	CASE	\$8,269.34
06743	JJG0305476	2000	CASE	CASE	\$6,321.76
06744	3FS00394	2000	CATE	CATERPILLAR	\$14,876.40
06745	YY0102084	2000	KOBE	KOBELCO	\$12,573.37
06748	JJG0307816	2001	CASE	CASE	\$7,994.61
06749	JJG0307757	2001	CASE	CASE	\$6,315.87
06750	JJG0307787	2001	CASE	CASE	\$6,315.87
06751	JJG0308332	2001	CASE	CASE	\$5,978.30
06752	JJG0307966	2001	CASE	CASE	\$6,410.88
06753	JJG0308293	2001	CASE	CASE	\$5,978.30
06754	JJG0307755	2001	CASE	CASE	\$5,947.92
06755	JJG0307672	2001	CASE	CASE	\$5,947.92

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 595 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 76 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06756	JJG0307801	2001	CASE	CASE	\$5,978.30
06757	JJG0307587	2001	CASE	CASE	\$5,963.11
06758	JJG0307698	2001	CASE	CASE	\$5,947.92
06759	JJG0307675	2001	CASE	CASE	\$5,963.11
06760	JJG0307647	2001	CASE	CASE	\$5,947.92
06761	JJG0307631	2001	CASE	CASE	\$5,947.92
06762	JJG0307790	2001	CASE	CASE	\$5,963.11
06763	JJG0308327	2001	CASE	CASE	\$5,963.11
06764	JJG0307683	2001	CASE	CASE	\$8,174.90
06765	JJG0307962	2001	CASE	CASE	\$8,022.72
06766	JJG0307667	2001	CASE	CASE	\$5,947.92
06767	JJG0307601	2001	CASE	CASE	\$5,947.92
06768	JJG0307761	2001	CASE	CASE	\$8,002.37
06769	JJG0308330	2001	CASE	CASE	\$5,963.11
06770	JJG0307728	2001	CASE	CASE	\$5,947.92
06771	JJG0307713	2001	CASE	CASE	\$7,720.24
06772	JJG0308305	2001	CASE	CASE	\$5,993.46
06773	JJG0307690	2001	CASE	CASE	\$5,666.63
06774	JJG0307599	2001	CASE	CASE	\$5,940.20
06775	JJG0307625	2001	CASE	CASE	\$6,422.64
06776	JJG0307692	2001	CASE	CASE	\$6,055.33
06777	JJG0307781	2001	CASE	CASE	\$6,055.33
06778	JJG0307685	2001	CASE	CASE	\$8,283.12
06779	JJG0307637	2001	CASE	CASE	\$6,055.33
06780	JJG0307759	2001	CASE	CASE	\$6,086.23
06781	JJG0307635	2001	CASE	CASE	\$6,055.33
06782	JJG0307639	2001	CASE	CASE	\$6,055.33
06783	JJG0307798	2001	CASE	CASE	\$8,283.12
06784	JJG0308315	2001	CASE	CASE	\$5,970.53
06785	JJG0307704	2001	CASE	CASE	\$6,414.90
06786	JJG0307769	2001	CASE	CASE	\$5,940.20
06787	JJG0307767	2001	CASE	CASE	\$6,614.03
06788	JJG0307751	2001	CASE	CASE	\$5,940.20
06789	JJG0308337	2001	CASE	CASE	\$6,073.70
06790	JJG0308311	2001	CASE	CASE	\$5,970.53
06791	JJG0307649	2001	CASE	CASE	\$5,940.20
06792	JJG0307696	2001	CASE	CASE	\$6,070.77
06793	JJG0308302	2001	CASE	CASE	\$6,086.23
06794	JJG0307765	2001	CASE	CASE	\$6,101.67
06795	JJG0307724	2001	CASE	CASE	\$8,151.20
06796	JJG0307621	2001	CASE	CASE	\$6,055.33
06797	JJG0307702	2001	CASE	CASE	\$8,151.20
06798	JJG0307694	2001	CASE	CASE	\$6,101.67
06799	JJG0307784	2001	CASE	CASE	\$6,101.67
06800	JJG0307617	2001	CASE	CASE	\$8,109.91

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 596 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 77 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06804	JJG0307735	2001	CASE	CASE	\$6,070.77
06805	JJG0307681	2001	CASE	CASE	\$6,055.33
06807	JJG0307687	2001	CASE	CASE	\$6,101.67
06812	9300	2001	FERR	FERRIS	\$180.00
06892	ER1RR19002U	1987	GROV	GROVE	\$180.00
06894	476TS250CNS076426	1991	GROV	GROVE	\$180.00
06895	76335	1992	GROV		\$14,065.83
06896	CD881495	1992	GROV	CRANE	\$35,873.55
06897	56728	1993	P&H	CRANE	\$41,672.10
06898	78908	1993	GROV		\$19,736.76
06900	DK1M3004AF	1983	****	IPMENT	\$180.00
06902	43917	1979	****		\$180.00
06903	44037	1979	****		\$180.00
06904	40203	1978	****		\$180.00
06911	159702001	1996	HICO	HICO	\$39,713.24
06912	930023	1993	BOMB	GO-TRACT ATV	\$1,388.27
06914	930024	1993	BOMB	GO-TRACT ATV	\$1,388.27
06915	940035	1994	BOMB	BOMBARDIER ATV	\$4,259.00
06916	940036	1994	BOMB	BOMBARDIER ATV	\$4,259.00
06917	94-0034	1994	BOMB	BOMBARDIER	\$45,804.95
06919	JKALFKB17SB516497	1995	KAWA	400 4 WHEEL ATV	\$1,675.36
06920	906289859	1998	BOMB	BOMBARDIER	\$32,167.91
06925	906309862	1998	1TEL	TELELECT	\$51,565.72
06927	906209967	1999	BOMB	BOMBARDIER	\$34,546.96
06928	906309968	1999	BOMB	BOMBARDIER	\$50,863.47
06930	906209969	1999	BOMB	BOMBARDIER	\$32,285.34
06931	4XAAE50AXXD111709	1999	1POL	POLARIS	\$1,009.71
06935	4XACH50A9YA167935	2000	1POL	POLARIS	\$180.00
06936	4XACH50AXYA177308	2000	1POL	POLARIS	\$180.00
06937	4XACH50A7YA167884	2000	1POL	POLARIS	\$180.00
06939	903250023	2001	BOMB	BOMBARDIER	\$20,970.21
06940	903250024	2001	BOMB	BOMBARDIER	\$20,911.50
06941	903250025	2001	BOMB	BOMBARDIER	\$20,911.50
06942	903250022	2001	BOMB	BOMBARDIER	\$20,911.50
06944	903250026	2001	BOMB	BOMBARDIER	\$20,970.21
06945	903250021	2001	BOMB	BOMBARDIER	\$20,970.21
06946	906200180	2001	ALTE	ALTEC	\$39,741.55
06947	906200181	2001	ALTE	ALTEC	\$40,354.31
06948	906300182	2001	BOMB	BOMBARDIER	\$61,217.95
06953	4XACH50A4YD424305	2000	1POL	POLARIS	\$180.00
06954	4XACH50A9YA329997	2000	1POL	POLARIS	\$180.00
06955	4XACH50A9YA331555	2000	1POL	POLARIS	\$180.00
06956	4XACH50A9YA332284	2000	1POL	POLARIS	\$180.00
06957	RB16866	2000	ARGO	ARGO	\$556.48
06958	RB17618	2001	RESP	RESPONSE	\$3,530.44

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 597 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 78 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
06959	4XACH50A61A383912	2001	1POL	POLARIS	\$180.00
06960	4XACH50A31A376576	2001	1POL	POLARIS	\$180.00
06961	EG0221151222	2001	2CLU	CLUB CAR	\$180.00
06962	EG0221151221	2001	2CLU	CLUB CAR	\$180.00
06969	4107608	1991	SULL	SULLAIR	\$180.00
07052	1TTF4220931071269	2002	1TRA	TRANSCRAFT	\$4,262.26
07053	A463T010744A	2003	HYST	HYSTER	\$8,022.96
07054	G138N01776A	2003	HYST	HYSTER	\$4,085.63
07055	H177B41899A	2003	HYST	HYSTER	\$3,903.19
07056	H177B41870A	2003	HYST	HYSTER	\$3,903.19
07057	D174N02190A	2003	HYST	HYSTER	\$3,110.85
07058	D174N02191A	2003	HYST	HYSTER	\$3,117.55
07060	D174N02192A	2003	HYST	HYSTER	\$3,111.51
07068	K0C5V05065A	2003	HYST	HYSTER	\$8,282.61
07069	K005V04763A	2003	HYST	HYSTER	\$7,086.36
07072	1TTF4220531071270	2002	1TRA	TRANSCRAFT	\$4,596.70
07075	98006	2003	1TAI	TAIL-GATOR	\$5,050.32
07076	F108V28433A	2003	HYST	HYSTER	\$4,967.41
07077	98009	2003	1TAI	TAIL-GATOR	\$5,037.08
07304	1GTDL19X24B508916	2004	GMC	SAFARI VANS	\$8,456.86
07327	1GTDL19X24B509404	2004	GMC	SAFARI VANS	\$8,373.38
07364	1GTDL19X64B509289	2004	GMC	SAFARI VANS	\$8,405.10
07373	1GTDL19X74B509544	2004	GMC	SAFARI VANS	\$8,341.30
07403	1GTDL19X94B509125	2004	GMC	SAFARI VANS	\$8,373.38
07404	1GTDL19X24B508933	2004	GMC	SAFARI VANS	\$8,564.85
07405	1GTDL19X24B508950	2004	GMC	SAFARI VANS	\$8,564.85
07409	1D7HG12XX3S345095	2003	DODG	DAKOTA EXT 4WD	\$3,917.74
07423	1D7HG12K34S720928	2004	DODG	DAKOTA	\$5,358.82
07424	1D7HG12X83S345094	2003	DODG	DAKOTA EXT 4WD	\$3,928.50
07425	1D7HG12X63S345093	2003	DODG	DAKOTA EXT 4WD	\$3,913.95
07426	1GKEL19X83B515344	2003	GMC	SAFARI PASSENGER AWD	\$6,080.89
07427	1D7HG12K44S720890	2004	DODG	DAKOTA	\$3,966.22
07428	1GTDL19XX3B515448	2003	GMC	SAFARI VANS	\$6,458.59
07429	1GTDL19X63B515558	2003	GMC	SAFARI VANS	\$6,439.54
07430	2D7KB31Z53K526327	2003	DODG	3500 RAM VANS	\$4,740.37
07432	3D7KU28D53G824548	2003	DODG	RAM 2500	\$5,626.31
07433	3D7KU28D33G824547	2003	DODG	RAM 2500	\$5,742.64
07434	1D7HG12X03S345087	2003	DODG	DAKOTA	\$4,247.68
07435	1D7HG12X73S345085	2003	DODG	DAKOTA	\$4,114.91
07436	1D7HG12X93S345086	2003	DODG	DAKOTA	\$4,099.39
07437	1D7HG12K14S720927	2004	DODG	DAKOTA	\$5,513.81
07438	1D7HG12KX4S720926	2004	DODG	DAKOTA	\$5,515.96
	1GBM7H1J5MJ104345	1991	CHEV	CHEVROLET	\$180.00
07439	1D7HG12K84S720925	2004	DODG	DAKOTA EXT 4WD	\$5,242.25
07440	1D7HG12K64S720888	2004	DODG	DAKOTA	\$3,964.68

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 598 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 79 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
07441	1GTDL19X73B515570	2003	GMC	SAFARI CARGO AWD	\$5,751.71
07442	1GTDL19X73B515391	2003	GMC	SAFARI VANS	\$5,795.34
07443	1GTDL19X93B515506	2003	GMC	SAFARI VANS	\$5,755.96
07444	1GTDL19X13B515502	2003	GMC	SAFARI VANS	\$5,739.59
07445	1D7HG12X23S345088	2003	DODG	DAKOTA	\$3,988.00
07446	1D7HG12X43S345092	2003	DODG	DAKOTA	\$9,433.66
07447	1GTDL19X93B515408	2003	GMC	SAFARI CARGO AWD	\$6,455.69
07448	1GTDL19X63B515446	2003	GMC	SAFARI CARGO AWD	\$6,463.64
07449	1GTDL19X53B515437	2003	GMC	SAFARI CARGO AWD	\$6,344.39
07450	1GTDL19X33B515579	2003	GMC	SAFARI VANS	\$6,441.88
07451	1GTDL19X23B515556	2003	GMC	SAFARI CARGO AWD	\$6,400.13
07452	2D7KB31Z83K526354	2003	DODG	RAM 3500 CARGO	\$4,461.49
07453	2D7KB31Z63K526353	2003	DODG	3500 RAM VANS	\$4,873.82
07454	1D7HG12XX3S343718	2003	DODG	DAKOTA	\$4,164.13
07455	1D7HG12X13S343719	2003	DODG	DAKOTA	\$3,973.38
07456	1D7HG12X83S343720	2003	DODG	DAKOTA EXT 4WD	\$4,048.75
07457	1D7HG12XX3S343721	2003	DODG	DAKOTA EXT 4WD	\$3,945.93
07458	1D7HG12X73S323216	2003	DODG	DAKOTA EXT 4WD	\$3,753.14
07459	1D7HG12K64S720924	2004	DODG	DAKOTA	\$5,138.72
07460	1D7HG12X93S323217	2003	DODG	DAKOTA	\$3,940.65
07461	1D7HG12XX3S343735	2003	DODG	DAKOTA	\$4,377.58
07462	1D7HG12X03S323218	2003	DODG	DAKOTA EXT 4WD	\$3,729.26
07463	1D7HG12X23S323219	2003	DODG	DAKOTA	\$3,938.02
07464	1D7HG12X83S343734	2003	DODG	DAKOTA EXT 4WD	\$4,229.62
07465	1D7HG12X93S323220	2003	DODG	DAKOTA	\$4,067.84
07466	1D7HG12X63S343733	2003	DODG	DAKOTA	\$4,246.24
07467	1D7HG12X83S343717	2003	DODG	DAKOTA EXT 4WD	\$4,107.39
07468	1D7HG12K44S720923	2004	DODG	DAKOTA	\$5,515.96
07469	1GTDL19X13B515483	2003	GMC	SAFARI CARGO AWD	\$6,100.49
07470	1D7HG12K24S720922	2004	DODG	DAKOTA	\$5,447.41
07471	1D7HG12K04S720921	2004	DODG	DAKOTA	\$6,326.59
07472	1GTDL19X93B515456	2003	GMC	SAFARI CARGO AWD	\$6,575.36
07473	1D7HG12K24S742984	2004	DODG	DAKOTA EXT 4WD	\$5,347.95
07474	1D7HG12X13S343722	2003	DODG	DAKOTA EXT 4WD	\$4,218.60
07475	1D7HG12X93S343726	2003	DODG	DAKOTA EXT 4WD	\$4,195.13
07476	1D7HG12X43S381994	2003	DODG	DAKOTA EXT 4WD	\$4,838.83
07477	1D7HG12X23S343728	2003	DODG	DAKOTA	\$4,247.80
07478	1D7HG12X33S343723	2003	DODG	DAKOTA EXT 4WD	\$4,108.20
07479	1D7HG12X53S343724	2003	DODG	DAKOTA EXT 4WD	\$4,113.46
07480	1D7HG12K84S720889	2004	DODG	DAKOTA EXT 4WD	\$3,964.67
07481	1D7HG12K44S720887	2004	DODG	DAKOTA	\$3,964.67
07482	1D7HG12K94S720920	2004	DODG	DAKOTA	\$5,393.26
07483	1D7HG12K14S720894	2004	DODG	DAKOTA EXT 4WD	\$3,965.41
07484	1GTDL19X73B515407	2003	GMC	SAFARI VANS	\$6,605.54
07485	1GTDL19X73B515455	2003	GMC	SAFARI CARGO AWD	\$5,714.33

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 80 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
07486	1GTDL19X53B515566	2003	GMC	SAFARI CARGO AWD	\$5,691.78
07487	1GTDL19X33B515405	2003	GMC	SAFARI CARGO AWD	\$6,434.78
	D174N02199A	2003	HYST	HYSTER	\$2,612.12
07488	1680373	2003	ADVA	ADVANCE	\$2,729.77
07491	2D7KB31Z33K526326	2003	DODG	3500 RAM VANS	\$4,584.91
07492	2D7KB31Z83K526368	2003	DODG	3500 RAM VANS	\$4,583.20
07493	2D7HB11X63K524891	2003	DODG	1500 RAM VANS	\$3,854.88
07494	2D7HB11X43K524890	2003	DODG	1500 RAM VANS	\$4,461.66
07495	2D7HB11X83K524889	2003	DODG	1500 RAM VANS	\$4,530.51
07496	2D7HB11X63K524888	2003	DODG	1500 RAM VANS	\$4,570.45
07497	2D7KB31Z73K526359	2003	DODG	3500 RAM VANS	\$7,347.68
07499	2D7KB31Z53K526361	2003	DODG	3500 RAM VANS	\$4,897.00
07500	2D7KB31Z43K526349	2003	DODG	RAM 3500 CARGO	\$4,590.35
07508	2D7KB31Z73K526362	2003	DODG	3500 RAM VANS	\$4,647.09
07509	2D7KB31Z93K526363	2003	DODG	RAM 3500 CARGO	\$4,529.39
07526	2D7KB31Z03K526364	2003	DODG	3500 RAM VANS	\$5,946.67
07527	2D7KB31Z23K526365	2003	DODG	3500 RAM VANS	\$4,119.40
07528	2D7KB31Z03K526347	2003	DODG	3500 RAM VANS	\$4,119.40
07529	2D7KB31Z43K526366	2003	DODG	3500 RAM VANS	\$4,187.31
07530	2D7KB31Z63K526367	2003	DODG	3500 RAM VANS	\$4,595.12
07531	2D7KB31ZX3K526338	2003	DODG	RAM 3500 CARGO	\$4,569.38
07532	2D7KB31Z83K526337	2003	DODG	RAM 3500 CARGO	\$5,308.41
07533	2D7KB31Z63K526336	2003	DODG	3500 RAM VANS	\$4,595.12
07534	2D7KB31Z13K526325	2003	DODG	3500 RAM VANS	\$6,402.33
07535	2D7KB31Z73K526328	2003	DODG	3500 RAM VANS	\$4,629.18
07536	2D7KB31Z93K526329	2003	DODG	3500 RAM VANS	\$4,601.83
07537	2D7KB31Z53K526330	2003	DODG	3500 RAM VANS	\$4,591.49
07538	2D7KB31Z73K526331	2003	DODG	3500 RAM VANS	\$4,554.51
07539	2D7KB31Z93K526332	2003	DODG	3500 RAM VANS	\$4,604.95
07540	2D7KB31Z03K526333	2003	DODG	3500 RAM VANS	\$4,573.87
07541	2D7KB31Z23K526334	2003	DODG	3500 RAM VANS	\$6,319.25
07542	2D7KB31Z43K526335	2003	DODG	3500 RAM VANS	\$4,570.33
07543	2D7KB31Z23K526351	2003	DODG	3500 RAM VANS	\$4,629.61
07544	2D7KB31Z43K526352	2003	DODG	3500 RAM VANS	\$4,595.02
07545	2D7KB31Z53K526358	2003	DODG	3500 RAM VANS	\$4,499.78
07546	2D7KB31Z33K526357	2003	DODG	3500 RAM VANS	\$6,399.57
07560	1D7HG12K24S720919	2004	DODG	DAKOTA	\$5,275.15
07563	1GTDL19XX4B509019	2004	GMC	SAFARI VANS	\$8,500.65
07564	1GTDL19X64B509485	2004	GMC	SAFARI VANS	\$8,246.94
07565	1GTDL19XX4B508968	2004	GMC	SAFARI VANS	\$5,712.35
07566	1GTDL19XX4B509280	2004	GMC	SAFARI VANS	\$7,514.29
07567	1GTDL19X64B509390	2004	GMC	SAFARI VANS	\$7,209.56
07568	1GTDL19X54B509283	2004	GMC	SAFARI VANS	\$7,129.30
07569	1GTDL19X04B509630	2004	GMC	SAFARI VANS	\$8,308.18
07570	1GTDL19X14B509006	2004	GMC	SAFARI VANS	\$8,229.39

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 600 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 81 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
07571	1GTDL19X24B509113	2004	GMC	SAFARI CARGO AWD	\$8,213.06
07572	1GTDL19XX4B508985	2004	GMC	SAFARI CARGO AWD	\$8,229.39
07573	1GTDL19X64B509115	2004	GMC	SAFARI VANS	\$8,309.13
07574	1GTDL19X44B509226	2004	GMC	SAFARI CARGO AWD	\$8,309.13
07575	1GTDL19X34B509086	2004	GMC	SAFARI CARGO AWD	\$8,044.39
07577	3D7KU28D03G835473	2003	DODG	RAM 2500	\$6,830.71
07578	1D7HG12X43S345089	2003	DODG	DAKOTA	\$4,123.80
07580	1D7HG12K64S742986	2004	DODG	DAKOTA	\$5,268.37
07581	1D7HG12K04S720918	2004	DODG	DAKOTA EXT 4WD	\$3,444.47
07582	1D7HG12K64S720910	2004	DODG	DAKOTA	\$4,020.19
07583	1D7HG12K44S742985	2004	DODG	DAKOTA	\$5,414.55
07584	1D7HG12K84S742987	2004	DODG	DAKOTA	\$3,825.01
07587	112	2003	THIE	THIERMANN	\$9,922.52
07588	113	2003	THIE	THIERMANN	\$11,048.95
07589	5FTGE162941021417	2003	FELL	FELLING	\$1,167.75
07590	5FTGE162X41021720	2003	FELL	FELLING	\$1,167.75
07594	1680372	2003	ADVA	ADVANCE	\$2,788.84
07595	1729288	2004	ADVA	ADVANCE	\$1,385.19
07596	13008	1984	OTHE	FORKLIFT FORKLIFT PROPANE	\$180.00
07600	JT2BK12U730085358	2003	TOYO	PRIUS	\$5,456.64
07640	1D7HG12K84S746389	2004	DODG	DAKOTA	\$5,361.32
07641	1D7HG12K94S720917	2004	DODG	DAKOTA	\$5,216.93
07642	1D7HG12K74S720916	2004	DODG	DAKOTA	\$5,207.71
07643	1D7HG12K54S746396	2004	DODG	DAKOTA	\$5,289.54
07644	1D7HG12K84S720908	2004	DODG	DAKOTA	\$5,651.00
07645	1D7HG12K54S720901	2004	DODG	DAKOTA	\$3,999.32
07647	1D7HG12K54S720915	2004	DODG	DAKOTA	\$3,933.89
07648	1D7HG12K34S720914	2004	DODG	DAKOTA	\$3,980.00
07649	1D7HG12K74S720902	2004	DODG	DAKOTA	\$4,001.73
07650	1D7HG12K34S720900	2004	DODG	DAKOTA	\$5,376.61
07651	1D7HG12K64S720907	2004	DODG	DAKOTA	\$5,651.00
07652	1D7HG12K14S720913	2004	DODG	DAKOTA	\$5,283.96
07653	1D7HG12K24S720886	2004	DODG	DAKOTA	\$5,379.67
07655	1D7HG12K64S746388	2004	DODG	DAKOTA EXT 4WD	\$5,158.04
07656	1D7HG12K44S720912	2004	DODG	DAKOTA	\$5,428.53
07657	1D7HG12K04S720885	2004	DODG	DAKOTA	\$5,049.23
07658	1D7HG12K94S720884	2004	DODG	DAKOTA	\$5,227.66
07664	1D7HG12K44S720906	2004	DODG	DAKOTA	\$3,768.01
07665	1D7HG12K54S746401	2004	DODG	DAKOTA EXT 4WD	\$3,756.67
07666	1D7HG12K34S746400	2004	DODG	DAKOTA	\$3,744.54
07667	1D7HG12K74S746397	2004	DODG	DAKOTA	\$3,744.54
07668	1D7HG12K04S746399	2004	DODG	DAKOTA EXT 4WD	\$4,005.07
07669	1D7HG12K94S746398	2004	DODG	DAKOTA	\$4,025.59
07670	1D7HG12K34S746395	2004	DODG	DAKOTA	\$5,233.07
07671	1D7HG12K44S746387	2004	DODG	DAKOTA EXT 4WD	\$3,925.28

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 82 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
07672	1D7HG12K04S720899	2004	DODG	DAKOTA	\$4,673.32
07673	1D7HG12K44S746390	2004	DODG	DAKOTA	\$3,817.58
07674	1D7HG12K74S720883	2004	DODG	DAKOTA	\$3,965.91
07675	1D7HG12K34S720895	2004	DODG	DAKOTA	\$3,899.74
07676	1D7HG12K54S720896	2004	DODG	DAKOTA	\$15,088.71
07677	1D7HG12K74S720897	2004	DODG	DAKOTA	\$3,936.98
07678	1D7HG12K94S720898	2004	DODG	DAKOTA	\$3,900.17
07679	1D7HG12K94S746403	2004	DODG	DAKOTA	\$3,999.46
07680	1D7HG12KX4S720893	2004	DODG	DAKOTA EXT 4WD	\$4,042.75
07681	1D7HG12K84S720892	2004	DODG	DAKOTA EXT 4WD	\$6,405.10
07682	1D7HG12K64S720891	2004	DODG	DAKOTA	\$4,043.57
07683	1D7HG12K84S746392	2004	DODG	DAKOTA	\$4,032.24
07684	1D7HG12K64S746391	2004	DODG	DAKOTA	\$4,032.37
07685	1D7HG12K24S720905	2004	DODG	DAKOTA	\$4,045.13
07686	1D7HG12K04S720904	2004	DODG	DAKOTA EXT 4WD	\$5,585.40
07687	1D7HG12K94S720903	2004	DODG	DAKOTA EXT 4WD	\$4,007.81
07688	1D7HG12K84S720911	2004	DODG	DAKOTA	\$5,469.71
07689	1D7HG12K54S720929	2004	DODG	DAKOTA	\$5,516.50
07690	1D7HG12KX4S746393	2004	DODG	DAKOTA	\$5,227.34
07691	1D7HG12K14S746394	2004	DODG	DAKOTA EXT 4WD	\$4,937.19
07692	1B3EL36T74N368086	2004	DODG	STRATUS	\$2,968.70
07693	1B3EL36T94N368087	2004	DODG	STRATUS	\$3,696.76
07694	1B3EL36T24N368089	2004	DODG	STRATUS	\$2,933.25
07695	1B3EL36T04N368088	2004	DODG	STRATUS	\$2,933.52
07696	1D7HU16N14J276757	2004	DODG	RAM 1500	\$5,553.40
07697	1D7HU16N64J276754	2004	DODG	RAM 1500	\$5,383.95
07698	1D7HU16NX4J276756	2004	DODG	RAM 1500	\$5,319.00
07699	1D7HU16N84J276755	2004	DODG	RAM 1500	\$5,378.92
07705	1D7HU16N44J276753	2004	DODG	RAM 1500	\$5,137.02
07706	1D7HU18N24J255543	2004	DODG	RAM 1500	\$5,937.86
07707	3D7KA26D74G256171	2004	DODG	RAM 2500	\$5,726.94
07708	3D7KA26D94G256172	2004	DODG	RAM 2500	\$7,360.33
07715	3D7KU26D74G248935	2004	DODG	RAM 2500	\$6,209.79
07716	3D7KU26D84G248930	2004	DODG	RAM 2500	\$6,709.06
07717	3D7KU26D04G248937	2004	DODG	RAM 2500	\$6,120.64
07718	3D7KU26DX4G248931	2004	DODG	RAM 2500	\$5,660.76
07719	3D7KU26D94G240917	2004	DODG	RAM 2500	\$5,618.69
07720	3D7KU26D14G248932	2004	DODG	RAM 2500	\$5,560.47
07721	3D7KU26D94G248936	2004	DODG	RAM 2500	\$7,062.85
07722	3D7KU26D54G248934	2004	DODG	RAM 2500	\$5,539.18
07723	3D7KU26D34G248933	2004	DODG	RAM 2500	\$5,540.87
07729	1D7KU28D04J255608	2004	DODG	RAM 2500	\$7,331.36
07730	1D7KU28D94J255591	2004	DODG	RAM 2500	\$9,934.21
07731	1D7KU28D64J255600	2004	DODG	RAM 2500	\$7,868.86
07732	1D7KU28D04J255592	2004	DODG	RAM 2500	\$7,385.54

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 83 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
07733	1D7KU28D74J255587	2004	DODG	RAM 2500	\$9,317.69
07734	1D7KU28D54J255605	2004	DODG	RAM 2500	\$8,662.16
07735	1D7KU28D74J255606	2004	DODG	RAM 2500	\$9,562.73
07736	1D7KU28D94J255607	2004	DODG	RAM 2500	\$8,649.62
07737	1D7KU28D04J255589	2004	DODG	RAM 2500	\$8,668.53
07738	1D7KU28D24J255593	2004	DODG	RAM 2500	\$7,401.07
07739	1D7KU28D74J255590	2004	DODG	RAM 2500	\$6,596.89
07740	1D7KU28D84J255601	2004	DODG	RAM 2500	\$7,044.46
07741	1D7KU28D44J255594	2004	DODG	RAM 2500	\$7,601.36
07742	1D7KU28D64J255595	2004	DODG	RAM 2500 QUAD 4WD	\$7,014.38
07743	1D7KU28D84J255596	2004	DODG	RAM 2500	\$6,583.86
07744	1D7KU28DX4J255602	2004	DODG	RAM 2500	\$7,969.32
07745	1D7KU28D14J255603	2004	DODG	RAM 2500	\$7,969.32
07746	1D7KU28D34J255604	2004	DODG	RAM 2500	\$11,720.75
07747	1D7KU28DX4J255597	2004	DODG	RAM 2500 QUAD 4WD	\$7,740.62
07748	1D7KU28D14J255598	2004	DODG	RAM 2500	\$8,256.41
07750	1D7KU28D34J255599	2004	DODG	RAM 2500	\$7,241.54
07754	1D7KU28D94J255588	2004	DODG	RAM 2500	\$7,194.35
07765	1GTDL19X54B509400	2004	GMC	SAFARI VANS	\$8,341.30
07840	1GTDL19X54B508957	2004	GMC	SAFARI VANS	\$7,423.02
07841	1GTDL19X54B509168	2004	GMC	SAFARI CARGO AWD	\$7,423.02
07842	1GTDL19X84B509181	2004	GMC	SAFARI VANS	\$6,276.78
07843	1GTDL19X84B508998	2004	GMC	SAFARI CARGO AWD	\$6,299.47
07844	1GTDL19X24B509614	2004	GMC	SAFARI CARGO AWD	\$6,297.21
07845	28298	1993	GROV	AERIAL WORK PLATFORM	\$180.00
	1GTDL19XX4B508873	2004	GMC	SAFARI CARGO AWD	\$6,299.47
07846	1GTDL19X14B509412	2004	GMC	SAFARI VANS	\$8,997.13
07847	1GTDL19X74B509088	2004	GMC	SAFARI VANS	\$8,966.78
07848	1GTDL19X44B509291	2004	GMC	SAFARI VANS	\$7,759.69
07849	1GTDL19X34B509119	2004	GMC	SAFARI VANS	\$7,164.87
07850	1GTDL19X34B509539	2004	GMC	SAFARI VANS	\$8,655.23
07851	1GTDL19X64B508997	2004	GMC	SAFARI VANS	\$8,655.23
07852	1GTDL19X64B509261	2004	GMC	SAFARI VANS	\$8,458.47
07853	1GTDL19X44B509310	2004	GMC	SAFARI CARGO AWD	\$8,317.86
07854	1GTDL19X94B509352	2004	GMC	SAFARI VANS	\$7,413.63
07855	1GTDL19X14B509040	2004	GMC	SAFARI VANS	\$8,721.58
07856	1GTDL19X84B509259	2004	GMC	SAFARI VANS	\$8,491.53
07857	1GTDL19X64B509454	2004	GMC	SAFARI VANS	\$8,379.73
07858	1GTDL19X24B509435	2004	GMC	SAFARI VANS	\$8,570.81
07859	1GTDL19X74B509219	2004	GMC	SAFARI VANS	\$8,307.48
07860	1GTDL19X34B509606	2004	GMC	SAFARI VANS	\$8,303.80
07861	1GTDL19X14B508910	2004	GMC	SAFARI VANS	\$8,359.19
07862	1GTDL19XX4B509604	2004	GMC	SAFARI VANS	\$6,939.49
07863	1GTDL19XX4B509327	2004	GMC	SAFARI CARGO AWD	\$11,418.49
07864	1GTDL19XX4B509439	2004	GMC	SAFARI VANS	\$8,459.67

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 84 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
07865	1GTDL19XX4B509070	2004	GMC	SAFARI VANS	\$8,395.44
07866	1GTDL19X44B509002	2004	GMC	SAFARI VANS	\$8,241.23
07867	1GTDL19XX4B509425	2004	GMC	SAFARI VANS	\$8,152.20
07871	1GTEG15X141226206	2004	GMC	G1500 VANS	\$5,918.39
07876	1GTEG15X341225526	2004	GMC	G1500 VANS	\$6,481.10
07877	1GTEG15X841226221	2004	GMC	G1500 VANS	\$6,527.78
07878	3Y0884	2004	DITC	DITCH WITCH	\$8,372.82
07879	3Y0883	2004	DITC	DITCH WITCH	\$8,372.82
07880	1DSB192K9417Y1752	2004	DITC	DITCH WITCH	\$1,106.97
07881	1GTEG15X441225437	2004	GMC	G1500 VANS	\$6,626.16
07882	1GTEG15X741225769	2004	GMC	G1500 VANS	\$6,133.74
07883	1GTEG15X241225873	2004	GMC	G1500 VANS	\$6,833.89
07884	1GTEG15X041225399	2004	GMC	G1500 VANS	\$6,289.39
07885	1GTEG15X141225427	2004	GMC	G1500 VANS	\$6,283.39
07886	1GTEG15X841226252	2004	GMC	G1500 VANS	\$6,843.13
07887	1GTEG15X541226130	2004	GMC	G1500 VANS	\$7,063.54
07888	1GTEG15X341225848	2004	GMC	G1500 VANS	\$6,369.29
07889	1DSB192KX417Y1789	2004	DITC	DITCH WITCH	\$1,106.97
07890	1GTEG15X041225385	2004	GMC	G1500 VANS	\$6,369.29
07891	1GTEG15X741225657	2004	GMC	G1500 VANS	\$6,296.57
07892	1GTEG15X441225664	2004	GMC	G1500 VANS	\$6,352.76
07893	1GTEG15X241225792	2004	GMC	G1500 VANS	\$6,304.46
07894	1GTEG15X441225776	2004	GMC	G1500 VANS	\$6,199.46
07895	1GTEG15X141225203	2004	GMC	G1500 VANS	\$6,137.68
07896	1GTEG15X841226171	2004	GMC	G1500 VANS	\$6,137.68
07904	1TKJ050365B108509	2004	*TRA	TRAIL KING	\$6,352.54
07905	1TKJ050375B108504	2004	*TRA	TRAIL KING	\$7,198.40
07906	1TKJ050325B108507	2004	*TRA	TRAIL KING	\$6,991.39
07907	1TKJ050345B108508	2004	*TRA	TRAIL KING	\$6,991.39
07909	1RCFECJ1641000014	2004	1SWE	SWEETWATER	\$1,552.87
07910	1RCFECJ1341000015	2004	1SWE	SWEETWATER	\$1,786.03
07911	1RCFFCJ1X41000028	2004	1SWE	SWEETWATER	\$1,515.66
07912	1RCFFCJ1841000027	2004	1SWE	SWEETWATER	\$1,794.50
07914	1RCFFCJ1641000026	2004	1SWE	SWEETWATER	\$1,499.60
07915	1RCFFCJ1441000025	2004	1SWE	SWEETWATER	\$1,500.92
07916	1RCFFCJ1141000029	2004	1SWE	SWEETWATER	\$1,500.92
07917	1RCFFCJ1841000030	2004	1SWE	SWEETWATER	\$1,501.95
07918	1RCFFCJ1051000055	2004	1SWE	SWEETWATER	\$1,691.31
07919	1RCFFCJ1951000054	2004	1SWE	SWEETWATER	\$1,691.31
07920	1RCFFCJ1551000052	2004	1SWE	SWEETWATER	\$1,536.02
07922	1RCFFCJ1251000056	2004	1SWE	SWEETWATER	\$1,536.02
07923	1H9PC172X4F423006	2004	HOOS	HOOSIER	\$5,651.34
07924	1H9PC17274F423009	2004	HOOS	HOOSIER	\$5,045.27
07926	1H9PC17254F423008	2004	HOOS	HOOSIER	\$4,813.03
07927	1H9PC172X4F423005	2004	HOOS	HOOSIER	\$5,195.36

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 604 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 85 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
07928	1RCFFCJ1751000053	2004	1SWE	SWEETWATER	\$1,534.88
07929	1H9PC17284F423004	2004	HOOS	HOOSIER	\$4,385.60
07938	1B3EL36R24N211327	2004	DODG	STRATUS	\$3,175.28
07940	1TKC024205B019625	2004	*TRA	TRAIL KING	\$2,065.28
07941	1TKC024225B019626	2004	*TRA	TRAIL KING	\$2,070.70
07942	1TKC024245B019627	2004	*TRA	TRAIL KING	\$2,070.70
07943	1TKC024265B019628	2004	*TRA	TRAIL KING	\$2,070.70
07944	1TKC024285B019629	2004	*TRA	TRAIL KING	\$2,070.70
07945	1TKC024245B019630	2004	*TRA	TRAIL KING	\$1,801.04
07946	1TKC024265B019631	2004	*TRA	TRAIL KING	\$1,894.63
07948	1TKC024285B019632	2004	*TRA	TRAIL KING	\$1,780.32
07949	1TKC0242X5B019633	2004	*TRA	TRAIL KING	\$2,067.98
07951	1TKC024275B019637	2004	*TRA	TRAIL KING	\$1,803.67
07952	1TKC024215B019634	2004	*TRA	TRAIL KING	\$1,623.08
07954	1TKC024255B019636	2004	*TRA	TRAIL KING	\$2,067.98
07957	1GTDL19X54B508912	2004	GMC	SAFARI VANS	\$6,886.03
07958	1FDAF56P15EC28020	2005	FORD	F550 SD CHASSIS 2WD	\$4,453.76
07959	1FDAF56P55EC28019	2005	FORD	F550 SD CHASSIS 2WD	\$4,912.80
07960	1FDAF56P35EC28018	2005	FORD	F550 SD CHASSIS 2WD	\$4,460.97
07961	1FDAF56P15EC28017	2005	FORD	F550 SD CHASSIS 2WD	\$4,220.32
07962	1FDAF56PX5EC28016	2005	FORD	F550 SD CHASSIS 2WD	\$4,028.54
07964	1FDAF56P85EC28015	2005	FORD	F550 SD CHASSIS 2WD	\$4,364.23
07965	1FDAF56P65EC28014	2005	FORD	F550 SD CHASSIS 2WD	\$3,926.09
07966	1FDAF56P45EC28013	2005	FORD	F550 SD CHASSIS 2WD	\$4,237.86
07967	1FDAF56P85EB95615	2005	FORD	F550 SD CHASSIS 2WD	\$4,738.16
08040	1FVACYDC25HV16873	2005	FREI	M2-SERIES	\$20.00
08144	1FVACYDC45HV16907	2005	FREI	M2-SERIES	\$40.00
08180	1FVACYDC35HV16820	2005	FREI	M2-SERIES	\$7,994.04
08194	4FMUS15114R020107	2004	BAND	BANDIT	\$5,420.43
08195	4FMUS15184R020119	2004	BAND	BANDIT	\$5,328.10
08196	4FMUS15184R020024	2004	BAND	BANDIT	\$5,482.46
08197	4FMUS15134R020108	2004	BAND	BANDIT	\$5,414.14
08199	4FMUS15194R020128	2004	BAND	BANDIT	\$5,414.14
08200	4FMUS15164R020121	2004	BAND	BANDIT	\$5,657.80
08202	4FMUS15194R020145	2004	BAND	BANDIT	\$5,673.66
08203	4FMUS15184R020136	2004	BAND	BANDIT	\$5,637.80
08204	4FMUS151X4R020137	2004	BAND	BANDIT	\$5,258.97
08205	4FMUS15154R020143	2004	BAND	BANDIT	\$5,735.68
08206	4FMUS15114R020138	2004	BAND	BANDIT	\$5,189.84
08207	4FMUS15144R020179	2004	BAND	BANDIT	\$5,189.84
08208	4FMUS15194R020176	2004	BAND	BANDIT	\$5,051.58
08209	4FMUS15144R020182	2004	BAND	BANDIT	\$5,420.43
08210	4FMUS15124R020181	2004	BAND	BANDIT	\$5,420.43
08211	4FMUS15164R020183	2004	BAND	BANDIT	\$5,414.14
08214	4FMUS15135R020188	2004	BAND	BANDIT	\$5,414.14

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 86 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
08215	4FMUS15155R020189	2004	BAND	BANDIT	\$5,544.49
08216	4FMUS15115R020190	2004	BAND	BANDIT	\$5,513.72
08217	4FMUS15135R020191	2004	BAND	BANDIT	\$5,544.49
08218	4FMUS15125R020196	2004	BAND	BANDIT	\$5,513.72
08219	4FMUS15175R020193	2004	BAND	BANDIT	\$5,379.83
08225	1FVACYDC95HV16904	2005	FREI	M2-SERIES	\$7,376.44
08226	1FVACYDC05HV16905	2005	FREI	M2-SERIES	\$10.00
08227	1H9PC17254F423011	2004	HOOS	HOOSIER	\$4,248.84
08228	1H9PC172X4F423013	2004	HOOS	HOOSIER	\$3,287.23
08240	1TKC024225B010182	2005	*TRA	TRAIL KING	\$1,915.78
08261	1FDXF46P85EC28021	2005	FORD	F450 SD CHASSIS 2WD	\$3,739.40
08262	1FDXF46PX5EC28022	2005	FORD	F450 SD CHASSIS 2WD	\$2,998.16
08266	1GTDL19X65B506183	2005	GMC	SAFARI VANS	\$2,773.89
08268	1GTDL19X95B506050	2005	GMC	SAFARI VANS	\$2,304.30
08285	1GTDL19X85B506122	2005	GMC	SAFARI VANS	\$2,769.76
08301	1GTDL19X95B506114	2005	GMC	SAFARI VANS	\$162.25
08303	1GTDL19X95B506128	2005	GMC	SAFARI VANS	\$2,235.77
08315	1GTDL19X25B506066	2005	GMC	SAFARI VANS	\$2,740.13
08316	1GTDL19X35B506108	2005	GMC	SAFARI VANS	\$2,739.71
08317	1GTDL19X25B506097	2005	GMC	SAFARI VANS	\$2,256.77
08323	1GTDL19X15B506110	2005	GMC	SAFARI VANS	\$2,345.99
08326	1GTDL19X45B506120	2005	GMC	SAFARI VANS	\$2,257.35
08327	1GTDL19X45B506277	2005	GMC	SAFARI CARGO AWD	\$2,120.98
08328	1GTDL19X25B506018	2005	GMC	SAFARI VANS	\$2,358.12
08330	1GTDL19X95B506047	2005	GMC	SAFARI VANS	\$2,452.51
08331	1GTDL19X35B506058	2005	GMC	SAFARI VANS	\$1,958.31
08332	1GTDL19X05B506177	2005	GMC	SAFARI VANS	\$2,257.35
08333	1GTDL19X15B506088	2005	GMC	SAFARI VANS	\$2,257.35
08336	1GTDL19X75B506127	2005	GMC	SAFARI VANS	\$1,948.34
08337	1GTDL19X35B505962	2005	GMC	SAFARI VANS	\$2,328.38
08338	1GTDL19XX5B505943	2005	GMC	SAFARI VANS	\$2,471.58
08339	1GTDL19X25B506150	2005	GMC	SAFARI VANS	\$1,958.41
08340	1GTDL19X25B506116	2005	GMC	SAFARI VANS	\$2,121.10
08341	1GTDL19X95B505965	2005	GMC	SAFARI VANS	\$1,958.91
08342	1GTDL19X15B505975	2005	GMC	SAFARI VANS	\$2,347.67
08343	1GTDL19X35B505931	2005	GMC	SAFARI VANS	\$2,470.20
08344	1GTDL19X05B506048	2005	GMC	SAFARI CARGO AWD	\$2,198.91
08345	1GTDL19X25B505967	2005	GMC	SAFARI VANS	\$2,119.62
08346	1GTDL19X05B505904	2005	GMC	SAFARI VANS	\$2,459.31
08347	1GTDL19X85B506024	2005	GMC	SAFARI CARGO AWD	\$1,956.97
08348	1GTDL19X85B505956	2005	GMC	SAFARI VANS	\$2,482.87
08349	1GTDL19X45B506134	2005	GMC	SAFARI VANS	\$2,222.80
08351	1GTDL19X05B506020	2005	GMC	SAFARI VANS	\$1,885.76
08352	1GTDL19X45B505873	2005	GMC	SAFARI VANS	\$1,864.07
08353	1GTDL19X55B506031	2005	GMC	SAFARI VANS	\$1,879.47

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 87 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
08354	1GTDL19X15B505801	2005	GMC	SAFARI VANS	\$2,429.23
08355	1GTDL19X35B505878	2005	GMC	SAFARI VANS	\$2,316.93
08356	1GTDL19XX5B505909	2005	GMC	SAFARI VANS	\$2,610.16
08357	1GTDL19X15B505930	2005	GMC	SAFARI VANS	\$2,033.55
08359	1GTDL19X15B505829	2005	GMC	SAFARI VANS	\$2,339.92
08360	1GTDL19X75B505737	2005	GMC	SAFARI VANS	\$2,482.87
08361	1GTDL19X25B505810	2005	GMC	SAFARI CARGO AWD	\$1,879.47
08382	1GTDL19X95B505870	2005	GMC	SAFARI VANS	\$2,482.04
08385	1GTDL19X45B505825	2005	GMC	SAFARI VANS	\$1,879.32
08386	1GTDL19X05B505899	2005	GMC	SAFARI VANS	\$2,233.91
08387	1GTDL19X05B505725	2005	GMC	SAFARI VANS	\$2,478.28
08388	1GTDL19X55B505977	2005	GMC	SAFARI VANS	\$2,047.47
08389	1GTDL19XX5B506168	2005	GMC	SAFARI VANS	\$2,002.33
08390	1GTDL19X95B505920	2005	GMC	SAFARI VANS	\$1,887.87
08391	1GTDL19X15B506060	2005	GMC	SAFARI VANS	\$2,175.47
08392	1GTDL19X25B505970	2005	GMC	SAFARI VANS	\$2,019.77
08393	1GTDL19XX5B505974	2005	GMC	SAFARI VANS	\$1,998.26
08394	1GTDL19X75B505883	2005	GMC	SAFARI VANS	\$2,484.98
08395	1GTDL19X35B505833	2005	GMC	SAFARI VANS	\$1,815.98
08424	1GTDL19X55B508720	2005	GMC	SAFARI VANS	\$3,413.55
08427	1GTDL19X85B508596	2005	GMC	SAFARI VANS	\$2,529.77
08428	1GTDL19X85B508663	2005	GMC	SAFARI VANS	\$2,932.89
08429	1GTDL19X75B508704	2005	GMC	SAFARI VANS	\$2,111.58
08431	1GTDL19X95B508770	2005	GMC	SAFARI VANS	\$1,857.98
08433	1GTDL19X95B508784	2005	GMC	SAFARI VANS	\$2,669.96
08434	1R9US122X5B295728	2005	1ROL	ROLLINGSTAR	\$2,775.37
08492	1GCDL19XX5B133732	2005	CHEV	ASTRO VANS	\$2,719.23
08493	1GCDL19X65B133422	2005	CHEV	ASTRO VANS	\$623.65
08494	1GCDL19X85B133566	2005	CHEV	ASTRO VANS	\$623.65
08495	1GCDL19X65B133923	2005	CHEV	ASTRO VANS	\$623.65
08596	1D7HW22K55S327278	2005	DODG	DAKOTA EXT 4WD	\$1,956.71
08597	1D7HW22K75S327279	2005	DODG	DAKOTA	\$1,575.61
08598	1D7HW22K35S327280	2005	DODG	DAKOTA	\$1,648.52
08599	1D7HW22K55S327281	2005	DODG	DAKOTA	\$1,571.40
08609	1D7HW22K65S316919	2005	DODG	DAKOTA	\$2,176.55
08629	1D7HW22K25S316920	2005	DODG	DAKOTA	\$2,185.91
08630	1D7HW22K45S316921	2005	DODG	DAKOTA	\$2,350.24
08631	1D7HW22K65S316922	2005	DODG	DAKOTA	\$1,904.19
08632	1D7HW22K85S316923	2005	DODG	DAKOTA	\$2,301.52
08633	1D7HW22KX5S316924	2005	DODG	DAKOTA	\$1,939.41
08634	1D7HW22K15S316925	2005	DODG	DAKOTA	\$2,199.51
08635	1D7HW22K35S316926	2005	DODG	DAKOTA	\$2,188.31
08636	1D7HW22K55S316927	2005	DODG	DAKOTA	\$1,651.60
08637	1D7HW22K75S316928	2005	DODG	DAKOTA	\$1,904.37
08638	1D7HW22K95S316929	2005	DODG	DAKOTA	\$1,651.60

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 88 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
08639	1D7HW22K55S316930	2005	DODG	DAKOTA	\$2,441.10
08640	1D7HW22K75S316931	2005	DODG	DAKOTA EXT 4WD	\$2,441.10
08641	1D7HW22K95S316932	2005	DODG	DAKOTA	\$2,177.47
08642	1D7HW22K05S316933	2005	DODG	DAKOTA	\$1,644.40
08643	1D7HW22K25S316934	2005	DODG	DAKOTA	\$2,056.63
08644	1D7HW22K45S316935	2005	DODG	DAKOTA	\$1,960.60
08645	1D7HW22K65S316936	2005	DODG	DAKOTA	\$2,056.35
08646	1D7HW22K85S316937	2005	DODG	DAKOTA	\$1,823.82
08647	1D7HW22KX5S316938	2005	DODG	DAKOTA	\$2,056.63
08648	1D7HW22K15S316939	2005	DODG	DAKOTA	\$2,056.35
08649	1D7HW22KX5S316941	2005	DODG	DAKOTA	\$2,055.95
08650	1D7HW22K15S316942	2005	DODG	DAKOTA	\$2,191.44
08651	1D7HW22K35S316943	2005	DODG	DAKOTA	\$1,578.11
08652	1D7HW22K85S316940	2005	DODG	DAKOTA	\$2,056.74
08653	1D7HW22K55S316944	2005	DODG	DAKOTA	\$1,876.44
08654	1D7HW22K75S316945	2005	DODG	DAKOTA	\$1,821.36
08655	1D7HW22K95S316946	2005	DODG	DAKOTA EXT 4WD	\$1,576.19
08656	1D7HW22K05S316947	2005	DODG	DAKOTA	\$1,576.34
08657	1D7HW22K25S316948	2005	DODG	DAKOTA	\$1,935.43
08659	1D7HW22K05S316950	2005	DODG	DAKOTA	\$1,669.96
08660	1D7HW22K25S316951	2005	DODG	DAKOTA	\$2,268.58
08661	1D7HW22K45S316952	2005	DODG	DAKOTA	\$2,070.93
08662	1D7HW22K65S316953	2005	DODG	DAKOTA	\$1,818.36
08664	1D7HW22KX5S316955	2005	DODG	DAKOTA	\$1,884.01
08665	1D7HW22K15S316956	2005	DODG	DAKOTA	\$1,919.26
08666	1D7HW22K35S316957	2005	DODG	DAKOTA	\$1,862.21
08667	1D7HW22K55S316958	2005	DODG	DAKOTA	\$2,077.71
08668	1D7HW22K75S316959	2005	DODG	DAKOTA	\$1,573.69
08669	1D7HW22K35S316960	2005	DODG	DAKOTA	\$2,430.01
08670	1D7HW22K55S316961	2005	DODG	DAKOTA	\$2,128.23
08671	1D7HW22K75S316962	2005	DODG	DAKOTA	\$2,128.64
08672	1D7HW22K95S316963	2005	DODG	DAKOTA	\$2,070.82
08673	1D7HW22K05S316964	2005	DODG	DAKOTA	\$1,818.98
08674	1D7HW22K75S327217	2005	DODG	DAKOTA	\$1,571.08
08675	1D7HW22K95S327218	2005	DODG	DAKOTA	\$1,571.08
08676	1D7HW22K95S327221	2005	DODG	DAKOTA	\$2,440.18
08677	1D7HW22K05S327222	2005	DODG	DAKOTA	\$2,064.11
08678	1D7HW22K05S327219	2005	DODG	DAKOTA	\$2,187.23
08679	1D7HW22K45S327224	2005	DODG	DAKOTA	\$2,230.46
08680	1D7HW22K65S327225	2005	DODG	DAKOTA	\$1,859.57
08681	1D7HW22K85S327226	2005	DODG	DAKOTA	\$1,659.71
08682	1D7HW22K15S327228	2005	DODG	DAKOTA	\$1,858.60
08683	1D7HW22K55S327216	2005	DODG	DAKOTA	\$1,575.29
08684	1D7HW22K35S327229	2005	DODG	DAKOTA	\$2,024.74
08685	1D7HW22K15S327231	2005	DODG	DAKOTA	\$1,824.08

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 89 of 343

**Niagara Mohawk Power Corporation
2005 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
08686	1D7HW22K35S327232	2005	DODG	DAKOTA	\$2,121.19
08687	1D7HW22K55S327233	2005	DODG	DAKOTA	\$2,124.38
08688	1D7HW22K95S327235	2005	DODG	DAKOTA	\$2,124.09
08689	1D7HW22K05S327236	2005	DODG	DAKOTA	\$2,124.69
08690	1D7HW22K25S327237	2005	DODG	DAKOTA	\$1,887.94
	1FDZW90LXNV A29709	1992	FORD	FORD-HT	(\$14.77)
08691	1D7HW22K45S327238	2005	DODG	DAKOTA	\$2,124.69
08692	1D7HW22K65S327239	2005	DODG	DAKOTA	\$2,124.38
08693	1D7HW22K25S327240	2005	DODG	DAKOTA	\$2,136.02
08695	1D7HW22K65S327242	2005	DODG	DAKOTA EXT 4WD	\$2,090.96
08696	1D7HW22K45S327174	2005	DODG	DAKOTA	\$1,575.83
08697	1D7HW22K85S316968	2005	DODG	DAKOTA	\$2,032.23
08699	1D7HW22K65S316967	2005	DODG	DAKOTA	\$2,109.10
08700	1D7HW22K45S316966	2005	DODG	DAKOTA	\$2,585.41
08703	1D7HW22K65S327208	2005	DODG	DAKOTA	\$2,259.84
08706	1D7HW22K85S327209	2005	DODG	DAKOTA	\$1,546.64
08708	1D7HW22K85S327212	2005	DODG	DAKOTA	\$1,906.84
08709	1D7HW22K15S327214	2005	DODG	DAKOTA	\$1,694.64
08711	1D7HW22K25S327223	2005	DODG	DAKOTA	\$1,605.66
08717	1D7HW22KX5S327227	2005	DODG	DAKOTA	\$1,765.90
08718	1D7HW22KX5S327230	2005	DODG	DAKOTA	\$1,924.35
08719	1D7HW22K75S327234	2005	DODG	DAKOTA	\$1,661.08
08720	1D7HW22K45S327241	2005	DODG	DAKOTA	\$1,622.14
08721	1D7HW22K85S327243	2005	DODG	DAKOTA	\$2,025.57
08722	1D7HW22K15S327245	2005	DODG	DAKOTA	\$1,661.30
08723	1D7HW22K35S327246	2005	DODG	DAKOTA	\$1,622.36
08725	1D7HW22K75S327248	2005	DODG	DAKOTA	\$1,559.84
08726	1D7HW22K95S327249	2005	DODG	DAKOTA	\$2,028.37
08727	1D7HW22K55S327250	2005	DODG	DAKOTA	\$1,600.57
08729	1D7HW22K65S327211	2005	DODG	DAKOTA	\$1,901.08
08730	1D7HW22KX5S327213	2005	DODG	DAKOTA	\$1,546.87
08731	1D7HW22K35S327215	2005	DODG	DAKOTA	\$1,546.87
08732	1D7HW22K25S327318	2005	DODG	DAKOTA	\$2,291.58
08734	1D7HW22K95S327316	2005	DODG	DAKOTA	\$1,990.67
08737	1D7HW22K35S327313	2005	DODG	DAKOTA EXT 4WD	\$1,577.27
08740	1D7HW22K15S327309	2005	DODG	DAKOTA	\$1,887.22
08741	1D7HW22KX5S327308	2005	DODG	DAKOTA	\$1,897.09
08748	1D7HW22K95S327302	2005	DODG	DAKOTA	\$1,963.33
08749	1D7HW22K75S327301	2005	DODG	DAKOTA	\$1,453.89
08751	1D7HW22K25S327299	2005	DODG	DAKOTA	\$2,261.33
08753	1D7HW22K95S327297	2005	DODG	DAKOTA	\$1,788.94
08755	1D7HW22K75S327296	2005	DODG	DAKOTA	\$1,962.98
08756	1D7HW22K35S327294	2005	DODG	DAKOTA	\$2,265.04
08757	1D7HW22K15S327293	2005	DODG	DAKOTA	\$1,533.18
08759	1D7HW22K85S327291	2005	DODG	DAKOTA	\$1,473.27

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 609 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 90 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
08760	1D7HW22K65S327290	2005	DODG	DAKOTA	\$1,528.76
08761	1D7HW22KX5S327289	2005	DODG	DAKOTA EXT 4WD	\$1,707.64
08763	1D7HW22K65S327287	2005	DODG	DAKOTA	\$1,707.03
08764	1D7HW22K45S327286	2005	DODG	DAKOTA	\$1,763.31
08768	1D7HW22K45S327207	2005	DODG	DAKOTA	\$1,988.53
08771	1D7HW22K55S327202	2005	DODG	DAKOTA	\$1,555.64
08772	1D7HW22K35S327201	2005	DODG	DAKOTA	\$1,560.40
08774	1D7HW22K15S327200	2005	DODG	DAKOTA	\$1,765.14
08776	1D7HW22K75S327198	2005	DODG	DAKOTA	\$1,814.90
08778	1D7HW22KX5S327194	2005	DODG	DAKOTA	\$1,985.23
08781	1D7HW22K15S327195	2005	DODG	DAKOTA	\$1,549.65
08782	1D7HW22K55S327197	2005	DODG	DAKOTA	\$1,549.58
08783	1D7HW22K65S327192	2005	DODG	DAKOTA	\$1,955.16
08784	1D7HW22K35S327196	2005	DODG	DAKOTA	\$1,764.86
08785	1D7HW22K45S327191	2005	DODG	DAKOTA	\$2,056.24
08786	1D7HW22K65S327189	2005	DODG	DAKOTA	\$2,052.51
08787	1D7HW22K45S327188	2005	DODG	DAKOTA EXT 4WD	\$1,544.50
08788	1D7HW22K25S327187	2005	DODG	DAKOTA	\$2,265.52
08790	1D7HW22K75S327184	2005	DODG	DAKOTA	\$2,299.03
08791	1D7HW22K55S327183	2005	DODG	DAKOTA	\$1,876.91
08792	1D7HW22KX5S327180	2005	DODG	DAKOTA	\$2,174.85
08793	1D7HW22K15S327178	2005	DODG	DAKOTA	\$2,174.85
08794	1D7HW22KX5S327177	2005	DODG	DAKOTA	\$2,196.20
08795	1D7HW22K85S327176	2005	DODG	DAKOTA	\$2,203.75
08797	1D7HW22K65S316970	2005	DODG	DAKOTA	\$2,370.92
08798	1D7HW22KX5S316969	2005	DODG	DAKOTA	\$1,550.54
08799	1D7HW22K85S327324	2005	DODG	DAKOTA	\$1,544.22
08800	1D7HW22K15S327181	2005	DODG	DAKOTA	\$1,571.08
08802	1D7HW22K35S327182	2005	DODG	DAKOTA	\$2,366.54
08804	1D7HW22K05S327186	2005	DODG	DAKOTA	\$1,638.96
08805	1D7HW22K25S327190	2005	DODG	DAKOTA	\$1,543.57
08879	1C3EL56R25N663925	2005	CHRY	SEBRING	\$1,291.33
08880	1C3EL56R35N663917	2005	CHRY	SEBRING	\$1,922.53
08881	1C3EL56R15N663916	2005	CHRY	SEBRING	\$1,791.60
08882	1C3EL56RX5N663915	2005	CHRY	SEBRING	\$2,055.19
08883	1C3EL56R85N663914	2005	CHRY	SEBRING	\$1,772.14
08884	1C3EL56R65N663913	2005	CHRY	SEBRING	\$1,771.40
08885	1C3EL56R45N663912	2005	CHRY	SEBRING	\$703.30
08886	1C3EL56R25N663911	2005	CHRY	SEBRING	\$2,068.46
09117	1D7HW22K55S252484	2005	DODG	DAKOTA	\$3,888.53
09119	1D7HW22K35S252483	2005	DODG	DAKOTA	\$3,983.36
09126	1HTMKAAAN45H685904	2005	INTE	4400	\$5,719.53
09129	1D7HW22K25S305349	2005	DODG	DAKOTA	\$3,770.06
09130	1D7HW22KX5S305356	2005	DODG	DAKOTA	\$3,754.76
09319	1D7HW22K95S305350	2005	DODG	DAKOTA	\$2,780.47

Niagara Mohawk Power Corporation
 d/b/a National Grid
 Case 10-E-0050
 Attachment 1c(1) to DKS-10
 Sheet 91 of 343

Niagara Mohawk Power Corporation
2005 Lease Payments

Unit #	VIN	Year	Make	Model	Total
09320	1D7HW22K95S305347	2005	DODG	DAKOTA	\$2,771.51
09321	1D7HW22K45S252475	2005	DODG	DAKOTA	\$2,740.72
11749	1FAFP6536XK211106	1999	FORD	CONTOUR	\$2,192.84
22235	1GTDL19X03B515510	2003	GMC	SAFARI VANS	\$6,044.88
22269	2D7KB31Z13K526356	2003	DODG	3500 RAM VANS	\$4,626.75
22270	2D7KB31ZX3K526355	2003	DODG	3500 RAM VANS	\$4,604.49
31166	1B7HF16YXYS571631	2000	DODG	RAM 1500 4WD	\$3.76
71096	1GBM7H1C8XJ105186	1999	CHEV	CHEVROLET-MT	\$15,608.35
71103	1GBM7H1C2XJ105295	1999	CHEV	CHEVROLET-MT	\$15,767.52
71112	1GBM7H1C3XJ104463	1999	CHEV	CHEVROLET-MT	\$15,145.28
71156	1GBM7H1C8XJ106466	1999	CHEV	CHEVROLET-MT	\$13,792.85
71159	1GBM7H1C3XJ106438	1999	CHEV	CHEVROLET-MT	\$13,800.31
71167	1GBP7H1C7XJ108352	1999	CHEV	CHEVROLET-MT	\$16,058.06
71212	1GBM7H1C01J502222	2001	CHEV	CHEVROLET-MT	\$15,760.68
71218	1GBM7H1CX1J502762	2001	CHEV	CHEVROLET-MT	\$15,743.18
71220	1GBP7H1C41J504651	2001	CHEV	CHEVROLET-MT	\$16,798.32
71246	1GBM7H1C11J504609	2001	CHEV	CHEVROLET-MT	\$13,687.00
86186	99043	2003	ITAI	TAIL-GATOR	\$5,037.08
87107	506040	1991	YALE	FORKLIFT	\$84.32
91817	431FS1621Y1000707	2000	CROS	CROSS COUNTRY	(\$5.97)
91927	1A91A272X1C460727	2001	ALLE	ALLEGHENY	\$2,049.51
Grand Total					\$19,270,514.81

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 611 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 92 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00011	1FAFP66Z2YK114456	2000	FORD	CONTOUR	\$1,359.76
00012	1FAFP66Z4YK114457	2000	FORD	CONTOUR	\$1,474.03
00013	1FAFP66Z6YK114458	2000	FORD	CONTOUR	\$1,474.28
00016	1FAFP66Z6YK114461	2000	FORD	CONTOUR	\$1,359.76
00017	1FAFP66Z8YK114462	2000	FORD	CONTOUR	\$1,409.48
00018	1FAFP66ZXYK114463	2000	FORD	CONTOUR	\$1,359.51
00019	1FAFP66Z1YK114464	2000	FORD	CONTOUR	\$1,474.28
00020	1FAFP66Z3YK114465	2000	FORD	CONTOUR	\$1,212.56
00021	1FAFP66Z5YK114466	2000	FORD	CONTOUR	\$1,082.96
00022	1FAFP66Z7YK114467	2000	FORD	CONTOUR	\$1,212.56
00027	1FAFP66L4XK211202	1999	FORD	CONTOUR	\$129.60
00033	1FAFP66L0XK211195	1999	FORD	CONTOUR	\$194.40
00034	1FAFP6532XK211183	1999	FORD	CONTOUR	\$194.40
00039	1FAFP653XXK211108	1999	FORD	CONTOUR	\$65.17
00040	1FAFP6531XK211109	1999	FORD	CONTOUR	\$65.17
00041	1FAFP6538XK211110	1999	FORD	CONTOUR	\$65.17
00042	1FAFP6531XK211112	1999	FORD	CONTOUR	\$65.17
00043	1FAFP6535XK211114	1999	FORD	CONTOUR	\$65.17
00046	1FAFP6534XK211119	1999	FORD	CONTOUR	\$65.17
00047	1FAFP6532XK211121	1999	FORD	CONTOUR	\$65.17
00048	1FAFP6534XK211122	1999	FORD	CONTOUR	\$65.17
00049	1FAFP653XXK211125	1999	FORD	CONTOUR	\$65.17
00050	1FAFP6535XK211128	1999	FORD	CONTOUR	\$64.96
00058	1FAFP653XXK211173	1999	FORD	CONTOUR	\$1,401.57
00076	1FALP6538WK113759	1998	FORD	CONTOUR	\$129.60
00083	1FALP6533WK113765	1998	FORD	CONTOUR	(\$16.20)
00092	1FALP6530WK113755	1998	FORD	CONTOUR	\$81.20
00144	1FALP65L0WK169176	1998	FORD	CONTOUR	\$65.17
00148	1FALP65L0WK179013	1998	FORD	CONTOUR	\$65.17
00151	1FAFP653XWK292156	1998	FORD	CONTOUR	\$65.17
00154	1FAFP6538WK292155	1998	FORD	CONTOUR	\$65.17
00162	1FAFP6534WK292153	1998	FORD	CONTOUR	\$65.17
00163	1FAFP6532WK292152	1998	FORD	CONTOUR	\$65.17
00235	1FAFP6539WK292164	1998	FORD	CONTOUR	\$64.80
00253	1FAFP6531WK246764	1998	FORD	CONTOUR	\$64.64
00254	1FAFP653XWK293212	1998	FORD	CONTOUR	\$129.60
00263	1FAFP6533WK292175	1998	FORD	CONTOUR	\$129.60
00271	1FAFP6534WK279306	1998	FORD	CONTOUR	\$65.17
00294	1FAFP6533WK279314	1998	FORD	CONTOUR	\$64.80
00295	1FAFP6531WK279313	1998	FORD	CONTOUR	\$64.80
00305	1FAFP6538WK279311	1998	FORD	CONTOUR	\$64.80
00308	1FAFP6535WK279315	1998	FORD	CONTOUR	\$64.80
00343	1FAFP6538WK279325	1998	FORD	CONTOUR	\$64.80
00346	1FAFP6532WK279322	1998	FORD	CONTOUR	\$81.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 612 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 93 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00347	1FAFP6538WK279308	1998	FORD	CONTOUR	\$0.15
00351	3FAFP6530WM141013	1998	FORD	CONTOUR	\$65.17
00352	1FAFP6534WK292170	1998	FORD	CONTOUR	\$0.00
00355	1FAFP6539WK292147	1998	FORD	CONTOUR	\$129.60
00356	1FAFP6537WK292146	1998	FORD	CONTOUR	(\$16.20)
00357	1FAFP6535WK292145	1998	FORD	CONTOUR	\$81.00
00368	1FAFP6533XK211192	1999	FORD	CONTOUR	(\$16.20)
00369	1FAFP6535XK211193	1999	FORD	CONTOUR	\$64.80
00372	1FAFP6533XK211189	1999	FORD	CONTOUR	\$64.80
00373	1FAFP653XXK211187	1999	FORD	CONTOUR	(\$16.20)
00374	1FAFP6530XK211182	1999	FORD	CONTOUR	\$129.60
00375	1FAFP6532XK211166	1999	FORD	CONTOUR	\$131.44
00379	1FAFP6534XK211184	1999	FORD	CONTOUR	\$194.40
00381	1FAFP6539XK211181	1999	FORD	CONTOUR	\$64.64
00382	1FAFP6536XK211185	1999	FORD	CONTOUR	\$64.80
00383	1FAFP6533XK211175	1999	FORD	CONTOUR	\$81.00
00385	1FAFP6537XK211177	1999	FORD	CONTOUR	\$128.40
00386	1FAFP6539XK211178	1999	FORD	CONTOUR	\$128.40
00389	1FAFP6535XK211159	1999	FORD	CONTOUR	\$129.60
00391	1FAFP6534XK211153	1999	FORD	CONTOUR	(\$16.20)
00392	1FAFP6539XK211150	1999	FORD	CONTOUR	(\$16.20)
00393	1FAFP6532XK211118	1999	FORD	CONTOUR	\$81.00
00394	1FAFP6530XK211120	1999	FORD	CONTOUR	(\$16.20)
00396	1FAFP6538XK211124	1999	FORD	CONTOUR	\$64.80
00398	1FAFP6537XK211146	1999	FORD	CONTOUR	\$64.80
00401	1FAFP6536XK211137	1999	FORD	CONTOUR	\$194.40
00403	1FAFP6538XK211138	1999	FORD	CONTOUR	\$64.80
00404	1FAFP653XXK211139	1999	FORD	CONTOUR	\$81.00
00413	1C3EJ46X4YN277994	2000	CHRY	CIRRUS	\$963.68
00415	1C3EJ46X6YN275891	2000	CHRY	CIRRUS	\$1,299.29
00416	1C3EJ46X3YN275895	2000	CHRY	CIRRUS	\$1,168.77
00417	1C3EJ46X1YN275894	2000	CHRY	CIRRUS	\$970.69
00419	1C3EJ46X5YN275896	2000	CHRY	CIRRUS	\$969.89
00420	1C3EJ46XXYN275893	2000	CHRY	CIRRUS	\$1,084.09
00421	1C3EJ46X7YN275897	2000	CHRY	CIRRUS	\$969.89
00422	1C3EJ46X8YN275892	2000	CHRY	CIRRUS	\$1,561.97
00423	1B3EJ46X81N631938	2001	DODG	STRATUS	\$3,099.23
00424	1B3EJ46X61N631937	2001	DODG	STRATUS	\$2,701.74
00425	1B3EJ46XX1N631925	2001	DODG	STRATUS	\$2,715.21
00426	1B3EJ46X11N631926	2001	DODG	STRATUS	\$2,715.21
00427	1B3EJ46X31N631927	2001	DODG	STRATUS	\$2,715.21
00428	1B3EJ46X51N631928	2001	DODG	STRATUS	\$2,715.21
00429	1B3EJ46X71N631929	2001	DODG	STRATUS	\$2,715.21
00435	1B3EJ46X31N631930	2001	DODG	STRATUS	\$2,715.21

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 94 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
00436	1B3EJ46X51N631931	2001	DODG	STRATUS	\$2,715.21
00437	1B3EJ46X71N631932	2001	DODG	STRATUS	\$2,697.54
00438	1B3EJ46X41N631936	2001	DODG	STRATUS	\$2,715.21
00439	1B3EJ46X91N631933	2001	DODG	STRATUS	\$2,705.12
00441	1B3EJ46X01N631934	2001	DODG	STRATUS	\$2,703.19
00442	1B3EJ46X21N631935	2001	DODG	STRATUS	\$2,703.19
00443	1B3EJ46X81N631924	2001	DODG	STRATUS	\$2,703.19
00444	1B3EJ46X01N628791	2001	DODG	STRATUS	\$3,333.99
00445	1B3EJ46X21N628789	2001	DODG	STRATUS	\$3,277.36
00446	1B3EJ46X01N628788	2001	DODG	STRATUS	\$3,295.24
00447	1B3EJ46X91N628787	2001	DODG	STRATUS	\$2,717.73
00448	1B3EJ46X71N628786	2001	DODG	STRATUS	\$2,743.54
00450	1B3EJ46X91N628790	2001	DODG	STRATUS	\$2,743.54
00451	1B3EJ46X51N628785	2001	DODG	STRATUS	\$2,743.54
00452	1B3EJ46X31N628784	2001	DODG	STRATUS	\$2,755.71
00453	1B3EJ46X11N628783	2001	DODG	STRATUS	\$3,336.98
00454	1B3EJ46X61N628763	2001	DODG	STRATUS	\$2,725.36
00455	1B3EJ46X81N628764	2001	DODG	STRATUS	\$2,725.36
00456	1B3EJ46XX1N628782	2001	DODG	STRATUS	\$2,725.36
00457	1B3EJ46X21N628761	2001	DODG	STRATUS	\$3,240.93
00458	1B3EJ46X41N628762	2001	DODG	STRATUS	\$2,725.36
00459	1B3EJ46X01N631948	2001	DODG	STRATUS	\$3,329.70
00460	1B3EJ46XX1N628765	2001	DODG	STRATUS	\$2,725.36
00461	1B3EJ46X21N631949	2001	DODG	STRATUS	\$3,329.70
00462	1B3EJ46X11N628766	2001	DODG	STRATUS	\$2,725.36
00463	1B3EJ46X61N631940	2001	DODG	STRATUS	\$2,748.07
00464	1B3EJ46X31N628767	2001	DODG	STRATUS	\$3,314.54
00466	1B3EJ46X51N628768	2001	DODG	STRATUS	\$3,314.54
00467	1B3EJ46X71N628769	2001	DODG	STRATUS	\$3,240.93
00468	1B3EJ46X01N631951	2001	DODG	STRATUS	\$3,329.70
00469	1B3EJ46X31N628770	2001	DODG	STRATUS	\$2,725.36
00471	1B3EJ46XX1N631939	2001	DODG	STRATUS	\$3,079.34
00472	1B3EJ46X51N628771	2001	DODG	STRATUS	\$2,727.94
00473	1B3EJ46X71N628772	2001	DODG	STRATUS	\$3,276.43
00474	1B3EJ46X91N628773	2001	DODG	STRATUS	\$2,702.71
00475	1B3EJ46X01N628774	2001	DODG	STRATUS	\$2,998.85
00476	1B3EJ46X21N628775	2001	DODG	STRATUS	\$2,690.69
00477	1B3EJ46X41N628776	2001	DODG	STRATUS	\$2,690.69
00478	1B3EJ46X61N628777	2001	DODG	STRATUS	\$3,095.04
00479	1B3EJ46X81N628778	2001	DODG	STRATUS	\$2,690.69
00480	1B3EJ46XX1N628779	2001	DODG	STRATUS	\$2,690.69
00482	1B3EJ46X81N628781	2001	DODG	STRATUS	\$2,727.94
00483	1B3EJ46U01N643684	2001	DODG	STRATUS	\$2,842.01
00484	1B3EJ46U01N639859	2001	DODG	STRATUS	\$3,380.03

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 614 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 95 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00486	1B3EJ46U91N639858	2001	DODG	STRATUS	\$3,380.03
00487	1B3EJ46U61N643690	2001	DODG	STRATUS	\$3,721.45
00488	1B3EJ46U71N639857	2001	DODG	STRATUS	\$3,486.50
00489	1B3EJ46U51N639856	2001	DODG	STRATUS	\$2,842.01
00490	1B3EJ46U31N639855	2001	DODG	STRATUS	\$3,527.64
00492	1B3EJ46U11N639854	2001	DODG	STRATUS	\$2,842.17
00493	1B3EJ46U91N643683	2001	DODG	STRATUS	\$2,842.17
00494	1B3EJ46U71N643682	2001	DODG	STRATUS	\$2,842.17
00495	1B3EJ46UX1N639853	2001	DODG	STRATUS	\$3,721.72
00496	1B3EJ46U81N639852	2001	DODG	STRATUS	\$3,495.80
00497	1B3EJ46U61N639851	2001	DODG	STRATUS	\$3,606.57
00498	1B3EJ46U41N639850	2001	DODG	STRATUS	\$2,896.30
00501	1B3EJ46U61N639848	2001	DODG	STRATUS	\$3,606.57
00502	1B3EJ46U21N639846	2001	DODG	STRATUS	\$2,849.71
00503	1B3EJ46X41N631953	2001	DODG	STRATUS	\$3,473.70
00504	1B3EJ46X21N631952	2001	DODG	STRATUS	\$3,255.55
00505	1B3EJ46X81N631941	2001	DODG	STRATUS	\$3,255.73
00506	1B3EJ46XX1N631942	2001	DODG	STRATUS	\$3,255.73
00510	1B3EJ46X71N631946	2001	DODG	STRATUS	\$2,712.36
00511	1B3EJ46X91N631947	2001	DODG	STRATUS	\$3,255.73
00514	1B3EJ46X61N638838	2001	DODG	STRATUS	\$3,318.83
00516	1B3EJ46X01N662844	2001	DODG	STRATUS	\$2,751.27
00517	1B3EJ46X81N662851	2001	DODG	STRATUS	\$3,515.37
00519	1B3EJ46XX1N662849	2001	DODG	STRATUS	\$3,515.37
00520	1B3EJ46X81N662848	2001	DODG	STRATUS	\$3,482.81
00531	1B3EJ46X61N662847	2001	DODG	STRATUS	\$2,737.22
00535	1B3EJ46X41N662846	2001	DODG	STRATUS	\$3,524.60
00536	1B3EJ46XX1N661314	2001	DODG	STRATUS	\$3,536.89
00537	1B3EJ46X61N662850	2001	DODG	STRATUS	\$3,507.51
00538	1B3EJ46X31N673000	2001	DODG	STRATUS	\$4,018.67
00539	1B3EJ46X51N673001	2001	DODG	STRATUS	\$2,760.95
00540	1B3EJ46X71N673002	2001	DODG	STRATUS	\$3,967.46
00541	1B3EJ46X91N673003	2001	DODG	STRATUS	\$2,760.95
00542	1B3EJ46X01N673004	2001	DODG	STRATUS	\$2,760.95
00543	1B3EJ46X21N673005	2001	DODG	STRATUS	\$3,981.05
00545	1B3EJ46X61N673007	2001	DODG	STRATUS	\$2,756.02
00548	1FAFP6537XK211129	1999	FORD	CONTOUR	\$0.15
00552	1FAFP6535XK211145	1999	FORD	CONTOUR	(\$16.06)
00553	1FAFP6530XK211148	1999	FORD	CONTOUR	\$64.80
00554	1FAFP6532XK211135	1999	FORD	CONTOUR	\$1,026.27
00556	1FAFP6538XK211172	1999	FORD	CONTOUR	\$128.48
00562	1FAFP6532XK211149	1999	FORD	CONTOUR	(\$16.20)
00565	1FAFP6539XK211116	1999	FORD	CONTOUR	\$0.00
00569	1FAFP6536XK211106	1999	FORD	CONTOUR	\$81.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 615 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 96 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00571	1FAFP6533XK211113	1999	FORD	CONTOUR	\$194.40
00572	1FAFP6530XK211196	1999	FORD	CONTOUR	\$129.60
00573	1P3EJ46X0YN155743	2000	PLYM	BREEZE	\$194.40
00575	1P3EJ46X9YN155742	2000	PLYM	BREEZE	\$194.40
00576	1P3EJ46X3YN190924	2000	PLYM	BREEZE	\$185.43
00578	1C3EJ46X5YN219960	2000	CHRY	CIRRUS	\$567.00
00581	1C3EJ46X6YN267810	2000	CHRY	CIRRUS	\$905.68
00582	1C3EJ46X3YN267831	2000	CHRY	CIRRUS	\$1,088.64
00583	1C3EJ46XXYN267812	2000	CHRY	CIRRUS	\$905.68
00584	1C3EJ46X1YN267830	2000	CHRY	CIRRUS	\$1,088.64
00585	1C3EJ46X1YN267813	2000	CHRY	CIRRUS	\$1,082.06
00587	1C3EJ46X5YN267829	2000	CHRY	CIRRUS	\$905.68
00588	1C3EJ46X3YN267814	2000	CHRY	CIRRUS	\$1,088.64
00590	1C3EJ46X7YN268450	2000	CHRY	CIRRUS	\$903.88
00592	1C3EJ46X0YN268449	2000	CHRY	CIRRUS	\$905.68
00593	1C3EJ46X8YN267811	2000	CHRY	CIRRUS	\$1,026.30
00594	1C3EJ46X5YN267796	2000	CHRY	CIRRUS	\$900.92
00596	1C3EJ46X4YN268454	2000	CHRY	CIRRUS	\$968.56
00597	1C3EJ46X2YN268453	2000	CHRY	CIRRUS	\$759.18
00599	1C3EJ46X7YN267797	2000	CHRY	CIRRUS	\$828.63
00600	1C3EJ46X0YN268452	2000	CHRY	CIRRUS	\$835.54
00601	1C3EJ46X9YN267798	2000	CHRY	CIRRUS	\$900.92
00602	1C3EJ46X3YN267800	2000	CHRY	CIRRUS	\$759.18
00604	1C3EJ46X8YN267792	2000	CHRY	CIRRUS	\$924.27
00605	1C3EJ46X1YN267827	2000	CHRY	CIRRUS	\$780.65
00608	1C3EJ46XXYN267826	2000	CHRY	CIRRUS	\$1,299.27
00610	1C3EJ46X1YN267794	2000	CHRY	CIRRUS	\$924.27
00611	1C3EJ46X8YN267825	2000	CHRY	CIRRUS	\$924.27
00612	1C3EJ46X3YN267795	2000	CHRY	CIRRUS	\$916.11
00613	1C3EJ46X6YN267824	2000	CHRY	CIRRUS	\$924.27
00614	1C3EJ46X0YN267799	2000	CHRY	CIRRUS	\$765.13
00615	1C3EJ46X9YN268451	2000	CHRY	CIRRUS	\$945.75
00616	1C3EJ46XXYN267809	2000	CHRY	CIRRUS	\$1,096.23
00617	1C3EJ46X7YN267816	2000	CHRY	CIRRUS	\$982.02
00618	1C3EJ46X0YN267804	2000	CHRY	CIRRUS	\$1,092.73
00619	1C3EJ46X9YN267817	2000	CHRY	CIRRUS	\$1,096.23
00621	1C3EJ46X0YN267818	2000	CHRY	CIRRUS	\$760.19
00624	1C3EJ46X2YN267805	2000	CHRY	CIRRUS	\$1,268.63
00626	1C3EJ46X5YN267815	2000	CHRY	CIRRUS	\$986.34
00627	1C3EJ46X4YN267806	2000	CHRY	CIRRUS	\$963.59
00629	1C3EJ46X6YN267807	2000	CHRY	CIRRUS	\$755.56
00630	1C3EJ46X2YN267822	2000	CHRY	CIRRUS	\$902.26
00631	1C3EJ46X8YN267808	2000	CHRY	CIRRUS	\$902.26
00634	1GCDL19W6XB200000	1999	CHEV	ASTRO CARGO AWD	\$64.96

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 616 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 97 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00643	2B7KB31ZXVK522271	1997	DODG	RAM 3500 CARGO	\$194.40
00647	1GCDM19W9VB209512	1997	CHEV	ASTRO CARGO	\$65.17
00653	1GCDM19W7VB209542	1997	CHEV	ASTRO CARGO	(\$16.24)
00654	1GCDM19W9VB209770	1997	CHEV	ASTRO CARGO	\$65.17
00655	1GCDM19W5VB209460	1997	CHEV	ASTRO CARGO	(\$177.55)
00660	2B7HB11X3VK563323	1997	DODG	RAM 1500 CARGO	\$194.40
00661	2B7HB11X5VK563324	1997	DODG	RAM 1500 CARGO	\$194.40
00664	1GCDM19WXVB206828	1997	CHEV	ASTRO CARGO	\$81.00
00667	1GCDM19W1VB209777	1997	CHEV	ASTRO CARGO	\$64.80
00668	1GCDM19W8VB209632	1997	CHEV	ASTRO CARGO	\$64.80
00669	1GCDM19W4VB209384	1997	CHEV	ASTRO CARGO	\$64.80
00670	1GCDM19W8VB207928	1997	CHEV	ASTRO CARGO	\$65.72
00671	1GCDM19WXVB208112	1997	CHEV	ASTRO CARGO	(\$16.43)
00672	1GCDL19W5VB216556	1997	CHEV	ASTRO CARGO	\$209.60
00675	1GCDL19WXVB212700	1997	CHEV	ASTRO CARGO	\$64.80
00677	1GCDM19W8VB213485	1997	CHEV	ASTRO CARGO	\$194.40
00692	1FTDF1725VND08112	1997	FORD	F-150 STYLESIDE	\$194.40
00695	2B7HB11XXVK561357	1997	DODG	1500 RAM VANS	\$194.40
00698	1GCDM19W8VB210764	1997	CHEV	ASTRO CARGO	\$64.80
00705	2B7HB11X1VK561361	1997	DODG	RAM 1500 CARGO	\$194.40
00706	1GCDL19W8VB225218	1997	CHEV	ASTRO CARGO	\$209.60
00708	1GCDL19W3VB216927	1997	CHEV	ASTRO CARGO	\$81.00
00714	2B7HB11Y6WK152072	1998	DODG	1500 RAM VANS	\$192.72
00715	2B7KB31Z5VK567814	1997	DODG	RAM 3500 CARGO	\$192.72
00718	2B7HB11XXVK561360	1997	DODG	RAM 1500 CARGO	\$81.00
00722	1GCDL19W2VB205241	1997	CHEV	ASTRO CARGO	\$81.00
00725	1FTDF172XVND08106	1997	FORD	F150	\$196.84
00730	1GCDL19W1VB205067	1997	CHEV	ASTRO CARGO	\$81.00
00732	2B7HB11X3VK561359	1997	DODG	1500 RAM VANS	\$194.40
00733	1GCDL19W9VB205401	1997	CHEV	ASTRO CARGO	\$81.00
00737	2FTZF1724WCB03636	1998	FORD	F 150 STYLESIDE 2WD	\$195.65
00738	2B7HB11Y8WK152073	1998	DODG	RAM 1500 CARGO	\$195.65
00740	2B7KB31Z6WK156729	1998	DODG	RAM 3500 CARGO	\$195.65
00744	2B7KB31Z2WK156730	1998	DODG	3500 RAM VANS	\$195.65
00745	2B7KB31Z4WK156731	1998	DODG	RAM 3500 CARGO	\$195.65
00748	1GCDL19W1WB207984	1998	CHEV	ASTRO CARGO AWD	\$195.65
00749	1GCDL19W2WB211171	1998	CHEV	ASTRO CARGO AWD	\$195.65
00750	2B7HB11YXWK152074	1998	DODG	RAM 1500 CARGO	\$195.65
00751	2B7KB31Z6WK156732	1998	DODG	RAM 3500 CARGO	\$195.65
00758	2FTZF1723WCB03630	1998	FORD	F 150 STYLESIDE 2WD	\$194.40
00759	2B7HB11Y1WK152075	1998	DODG	RAM 1500 CARGO	\$194.40
00760	1GCDL19W8WB198846	1998	CHEV	ASTRO CARGO AWD	\$194.40
00767	1GCDM19W7WB208375	1998	CHEV	ASTRO CARGO RWD	\$194.40
00769	1GCDM19W0WB208153	1998	CHEV	ASTRO CARGO RWD	\$194.40

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 98 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00770	2FTZF1727WCB03632	1998	FORD	F 150 STYLESIDE 2WD	\$129.60
00771	2FTZF1729WCB03633	1998	FORD	F 150 STYLESIDE 2WD	\$194.40
00772	2FTZF1720WCB03634	1998	FORD	F 150 STYLESIDE 2WD	\$194.40
00777	1GCDL19W3WB198995	1998	CHEV	ASTRO CARGO AWD	\$194.40
00778	1GCDL19W5WB198934	1998	CHEV	ASTRO CARGO AWD	\$194.40
00779	2B7KB31Z5WK156737	1998	DODG	3500 RAM VANS	\$196.84
00784	2B7KB31Z9WK156739	1998	DODG	RAM 3500 CARGO	\$192.60
00786	2FTZF1722WCB03635	1998	FORD	F 150 STYLESIDE 2WD	\$128.40
00794	2B7HB11Y3WK152076	1998	DODG	RAM 1500 CARGO	\$194.40
00796	2B7KB31Z5WK156740	1998	DODG	3500 RAM VANS	\$194.40
00797	2B7HB11Y5WK152077	1998	DODG	RAM 1500 CARGO	(\$16.20)
00798	2B7HB11Y7WK152078	1998	DODG	RAM 1500 CARGO	\$194.40
00799	2B7HB11Y9WK152079	1998	DODG	RAM 1500 CARGO	\$129.60
00802	2B7HB11Y5WK152080	1998	DODG	RAM 1500 CARGO	\$81.00
00805	2B7HB11Y2WK152084	1998	DODG	RAM 1500 CARGO	\$129.60
00810	2B7HB11Y3XK509046	1999	DODG	RAM 1500 CARGO	\$64.80
00812	2B7HB11X0WK108186	1998	DODG	RAM 1500 CARGO	\$194.40
00822	2FTZF1723WCB06690	1998	FORD	F 150 STYLESIDE 2WD	\$192.72
00823	2B7KB31Z9WK156742	1998	DODG	RAM 3500 CARGO	\$192.72
00827	2FTZF1727WCB03629	1998	FORD	F 150 STYLESIDE 2WD	\$128.48
00830	2B7KB31Z8WK156733	1998	DODG	RAM 3500 CARGO	\$194.40
00834	2B7HB11Y6WK152086	1998	DODG	RAM 1500 CARGO	\$65.17
00836	2B7HB11Y8WK152087	1998	DODG	RAM 1500 CARGO	\$65.17
00840	2B7HB11Y1WK152089	1998	DODG	RAM 1500 CARGO	\$64.80
00843	2B7HB11YXWK152091	1998	DODG	RAM 1500 CARGO	\$129.60
00844	2B7HB11Y1WK152092	1998	DODG	RAM 1500 CARGO	\$64.80
00846	2B7HB11Y5WK152094	1998	DODG	RAM 1500 CARGO	\$64.80
00852	2B7HB11Y4WK152099	1998	DODG	RAM 1500 CARGO	\$194.40
00856	2B7HB11Y2WK152103	1998	DODG	RAM 1500 CARGO	\$64.80
00864	2B7HB11YXWK152107	1998	DODG	RAM 1500 CARGO	\$64.80
00867	2B7HB11Y3WK152109	1998	DODG	RAM 1500 CARGO	(\$16.20)
00869	2B7HB11Y1WK152111	1998	DODG	RAM 1500 CARGO	\$64.80
00873	2B7HB11Y7WK152114	1998	DODG	RAM 1500 CARGO	(\$16.43)
00878	2B7HB11Y9WK156620	1998	DODG	RAM 1500 CARGO	\$65.72
00879	2B7HB11Y0WK156621	1998	DODG	RAM 1500 CARGO	\$65.72
00881	2B7HB11Y4WK156623	1998	DODG	RAM 1500 CARGO	\$196.84
00883	2B7HB11Y8WK156625	1998	DODG	RAM 1500 CARGO	\$194.40
00887	2B7HB11Y5WK156629	1998	DODG	RAM 1500 CARGO	\$81.00
00888	2B7HB11Y1WK156630	1998	DODG	RAM 1500 CARGO	\$81.00
00889	2B7HB11Y3WK156631	1998	DODG	RAM 1500 CARGO	\$129.60
00890	1GCDL19W5WB199002	1998	CHEV	ASTRO CARGO AWD	\$64.64
00894	2FTZF1726WCB03637	1998	FORD	F 150 STYLESIDE 2WD	\$195.65
00895	2FTZF1722WCB06681	1998	FORD	F 150 STYLESIDE 2WD	\$64.99
00896	2FTZF1724WCB06682	1998	FORD	F 150 STYLESIDE 2WD	\$64.99

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 618 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 99 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
00898	2B4GP24R9WR833435	1998	DODG	GRAND CARAVAN FWD	\$194.40
00899	2B4GP24R7WR833434	1998	DODG	GRAND CARAVAN FWD	\$64.64
00902	2FTZF1727WCB13416	1998	FORD	F 150 STYLESIDE 2WD	\$192.72
00904	1GCDL19W1XB200017	1999	CHEV	ASTRO CARGO AWD	\$194.40
00905	1GCDL19W2XB199461	1999	CHEV	ASTRO CARGO AWD	\$64.80
00907	1GCDL19W0XB199166	1999	CHEV	ASTRO CARGO AWD	\$64.80
00909	1GCDL19W5XB199972	1999	CHEV	ASTRO CARGO AWD	\$64.80
00911	1GCDL19W3XB199355	1999	CHEV	ASTRO CARGO AWD	\$64.80
00912	1GCDL19W5XB199616	1999	CHEV	ASTRO CARGO AWD	\$64.80
00913	1GCDL19W3XB199341	1999	CHEV	ASTRO CARGO AWD	\$209.60
00914	1GCDL19W4XB200755	1999	CHEV	ASTRO CARGO AWD	\$64.80
00917	1GCDL19W4XB200660	1999	CHEV	ASTRO CARGO AWD	\$129.28
00922	1GCDL19W3XB200939	1999	CHEV	ASTRO CARGO AWD	\$64.64
00931	2B7HB11X2XK572288	1999	DODG	RAM 1500 CARGO	\$65.17
00932	2B7HB11X4XK572292	1999	DODG	RAM 1500 CARGO	\$195.65
00933	2B7HB11X8XK572280	1999	DODG	RAM 1500 CARGO	\$195.65
00935	2B7HB11XXXK572281	1999	DODG	RAM 1500 CARGO	\$195.65
00936	2B7HB11X0XK572273	1999	DODG	RAM 1500 CARGO	\$65.17
00937	2B7HB11X9XK572272	1999	DODG	RAM 1500 CARGO	\$195.65
00939	2B7HB11X1XK572301	1999	DODG	RAM 1500 CARGO	\$195.65
00943	2B7HB11X9XK572286	1999	DODG	RAM 1500 CARGO	\$415.65
00944	2B7HB11X1XK572279	1999	DODG	RAM 1500 CARGO	\$194.40
00945	2B7HB11X2XK572307	1999	DODG	RAM 1500 CARGO	\$194.40
00951	2B7HB11X8XK572313	1999	DODG	RAM 1500 CARGO	\$194.40
00952	2B7HB11X4XK572308	1999	DODG	RAM 1500 CARGO	\$427.39
00954	2B7HB11X2XK572274	1999	DODG	RAM 1500 CARGO	\$129.60
00956	2B7HB11XXXK572278	1999	DODG	RAM 1500 CARGO	\$194.40
00958	2B7HB11X9XK572305	1999	DODG	RAM 1500 CARGO	\$65.72
00959	2B7HB11XXXK572300	1999	DODG	RAM 1500 CARGO	\$65.72
00960	2B7HB11X7XK572299	1999	DODG	RAM 1500 CARGO	\$196.84
00961	2B7HB11X1XK572329	1999	DODG	1500 RAM VANS	\$196.84
00962	2B7HB11X5XK572298	1999	DODG	RAM 1500 CARGO	\$196.84
00963	2B7HB11X3XK572297	1999	DODG	RAM 1500 CARGO	\$196.84
00964	2B7HB11X1XK572296	1999	DODG	RAM 1500 CARGO	\$196.84
00965	2B7HB11X4XK572325	1999	DODG	RAM 1500 CARGO	\$196.84
00966	2B7HB11X6XK572326	1999	DODG	RAM 1500 CARGO	\$65.72
00967	2B7HB11X8XK572327	1999	DODG	RAM 1500 CARGO	\$65.72
00969	2B7HB11X0XK572287	1999	DODG	RAM 1500 CARGO	\$882.48
00970	2B7HB11X2XK572324	1999	DODG	RAM 1500 CARGO	\$194.40
00972	2B7HB11X8XK572330	1999	DODG	RAM 1500 CARGO	\$194.40
00974	2B7HB11X3XK572882	1999	DODG	RAM 1500 CARGO	\$81.00
00977	2B7HB11X5XK572317	1999	DODG	1500 RAM VANS	\$194.40
00979	2B7HB11X7XK572318	1999	DODG	RAM 1500 CARGO	\$194.40
00980	2B7HB11X9XK572322	1999	DODG	RAM 1500 CARGO	\$194.40

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 100 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
00982	2B7HB11X7XK572321	1999	DODG	RAM 1500 CARGO	\$194.40
00983	2B7HB11X1XK572881	1999	DODG	RAM 1500 CARGO	\$194.40
00989	2B7HB11X3XK572283	1999	DODG	RAM 1500 CARGO	\$194.40
00994	2B7HB11X8XK572294	1999	DODG	RAM 1500 CARGO	\$194.40
00996	2B7KB31YXXK576891	1999	DODG	RAM 3500 CARGO	\$1,025.26
00997	2B7KB31Y1XK576892	1999	DODG	RAM 3500 CARGO	\$470.91
00998	2B7KB31Y7XK576900	1999	DODG	RAM 3500 CARGO	\$194.40
00999	2B7KB31Y5XK576894	1999	DODG	RAM 3500 CARGO	\$1,013.56
01002	2B7KB31Y3XK576893	1999	DODG	3500 RAM VANS	\$194.40
01003	1FTSE34Z0XHC12302	1999	FORD	E 350 SD CARGO COMM	\$194.40
01004	2B7KB31Y0XK576902	1999	DODG	RAM 3500 CARGO	\$194.40
01006	2B7KB31Y2XK576903	1999	DODG	RAM 3500 CARGO	\$194.40
01007	2B7KB31Y4XK576904	1999	DODG	RAM 3500 CARGO	\$194.40
01009	2B7KB31Y4XK576885	1999	DODG	RAM 3500 CARGO	\$194.40
01010	2B7KB31Y6XK576905	1999	DODG	RAM 3500 CARGO	\$194.40
01011	2B7KB31Y6XK576886	1999	DODG	RAM 3500 CARGO	\$196.84
01012	1FTSE34Z4XHC12304	1999	FORD	E 350 SD CARGO COMM	\$1,339.60
01013	1FTSE34Z6XHC12305	1999	FORD	E350 VANS	\$1,339.60
01014	1FTSE34Z8XHC12306	1999	FORD	E 350 SD CARGO COMM	\$1,339.59
01015	2B7KB31Y8XK576887	1999	DODG	RAM 3500 CARGO	\$261.61
01016	2B7KB31Y0XK576897	1999	DODG	RAM 3500 CARGO	\$192.60
01017	2B7KB31Y2XK576898	1999	DODG	RAM 3500 CARGO	\$192.60
01018	2B7KB31Y4XK576899	1999	DODG	RAM 3500 CARGO	\$192.60
01019	2B7KB31Y8XK576890	1999	DODG	RAM 3500 CARGO	\$129.80
01020	2B7KB31Y1XK576889	1999	DODG	RAM 3500 CARGO	\$192.72
01021	2B4GP24RXXR468359	1999	DODG	GRAND CARAVAN FWD	\$194.40
01022	2B4GP24RXXR468362	1999	DODG	GRAND CARAVAN FWD	\$194.40
01023	2B4GP24R1XR468363	1999	DODG	GRAND CARAVAN FWD	\$194.40
01024	2B4GP24R8XR468358	1999	DODG	GRAND CARAVAN FWD	\$194.40
01025	2B4GP24R6XR468357	1999	DODG	GRAND CARAVAN FWD	\$194.40
01028	2FTZF1721YCA06400	2000	FORD	F 150 STYLESIDE 2WD	\$195.65
01029	2FTZF1729YCA06399	2000	FORD	F 150 STYLESIDE 2WD	\$195.65
01030	2FTZF1727YCA06398	2000	FORD	F 150 STYLESIDE 2WD	\$195.65
01034	1FTZF1729YNA23908	2000	FORD	F 150 STYLESIDE 2WD	\$194.40
01035	1FTZF1727YNA23907	2000	FORD	F 150 STYLESIDE 2WD	\$194.40
01036	1FTZF1725YNA23906	2000	FORD	F 150 STYLESIDE 2WD	\$196.84
01037	1FTZF1723YNA23905	2000	FORD	F 150 STYLESIDE 2WD	\$194.40
01038	1FTZF1721YNA23904	2000	FORD	F 150 STYLESIDE 2WD	\$129.60
01039	1FTZF172XYNA23903	2000	FORD	F 150 STYLESIDE 2WD	\$194.40
01042	1FTZF1720YNA19780	2000	FORD	F 150 STYLESIDE 2WD	\$129.28
01043	1FTZF1722YNA19778	2000	FORD	F 150 STYLESIDE 2WD	\$194.40
01046	1FTZX1721YNA23902	2000	FORD	F150	\$194.60
01047	2B7HB11X2YK106362	2000	DODG	1500 RAM VANS	\$194.40
01049	2B7HB11X9YK106360	2000	DODG	RAM 1500 CARGO	\$64.80

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 620 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 101 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
01050	2B7HB11X2YK106359	2000	DODG	RAM 1500 CARGO	\$83.53
01051	2B7HB11X0YK106358	2000	DODG	RAM 1500 CARGO	\$445.83
01052	2B7HB11X9YK106357	2000	DODG	RAM 1500 CARGO	\$194.40
01053	2B7HB11X7YK106356	2000	DODG	RAM 1500 CARGO	\$64.80
01054	2B7HB11X5YK106355	2000	DODG	RAM 1500 CARGO	\$446.07
01055	2B7HB11X3YK106354	2000	DODG	RAM 1500 CARGO	\$129.60
01056	1GCDL19W0YB128129	2000	CHEV	ASTRO CARGO AWD	\$209.60
01057	2B7HB11X3YK113918	2000	DODG	RAM 1500 CARGO	\$64.80
01058	1GCDL19W2YB138290	2000	CHEV	ASTRO CARGO AWD	\$524.64
01059	1GCDL19W6YB138051	2000	CHEV	ASTRO CARGO AWD	\$524.64
01060	1GCDL19W4YB137898	2000	CHEV	ASTRO CARGO AWD	\$525.28
01061	1GCDL19W5YB138347	2000	CHEV	ASTRO CARGO AWD	\$524.96
01063	1GCDL19W8YB137922	2000	CHEV	ASTRO CARGO AWD	\$878.30
01064	2B7HB11X5YK117386	2000	DODG	RAM 1500 CARGO	\$194.40
01067	2B7HB11X4YK117394	2000	DODG	RAM 1500 CARGO	\$370.60
01068	2B7HB11X0YK117392	2000	DODG	RAM 1500 CARGO	\$194.40
01073	2B7HB11X9YK117388	2000	DODG	RAM 1500 CARGO	\$64.80
01074	2B7HB11X7YK117390	2000	DODG	RAM 1500 CARGO	\$64.80
01076	2B7HB11X9YK117391	2000	DODG	RAM 1500 CARGO	\$655.66
01085	2B7HB11X7YK117387	2000	DODG	RAM 1500 CARGO	\$371.04
01090	2B7HB11X6YK117395	2000	DODG	RAM 1500 CARGO	\$306.60
01092	2B5WB35YXYK118130	2000	DODG	3500 RAM VANS	\$194.40
01094	2B7HB11X4YK104631	2000	DODG	RAM 1500 CARGO	\$1,094.28
01095	1B7HC16X41S766291	2001	DODG	RAM 1500	\$1,461.83
01096	1B7HC16X61S766292	2001	DODG	RAM 1500 2WD	\$1,461.83
01097	1GCDL19W2YB215384	2000	CHEV	ASTRO CARGO AWD	\$2,104.15
01098	1GCDL19W1YB218048	2000	CHEV	ASTRO VANS	\$2,051.49
01099	1B7HC16Y81S753729	2001	DODG	RAM 1500 2WD	\$1,539.89
01100	1GCDL19W5YB217808	2000	CHEV	ASTRO CARGO AWD	\$2,688.23
01113	1GCDL19W9YB217794	2000	CHEV	ASTRO CARGO AWD	\$3,136.57
01143	1GCDL19W4YB217265	2000	CHEV	ASTRO CARGO AWD	\$2,431.13
01147	1GCDL19WXYB216511	2000	CHEV	ASTRO CARGO AWD	\$2,104.15
01148	2B7KB31Y0YK167526	2000	DODG	RAM 3500 CARGO	\$3,003.52
01149	1GCDL19W8YB215468	2000	CHEV	ASTRO CARGO AWD	\$2,104.15
01150	1GCDL19W5YB216464	2000	CHEV	ASTRO CARGO AWD	\$2,265.60
01151	1GCDL19W9YB215477	2000	CHEV	ASTRO CARGO AWD	\$2,104.15
01152	1GCDL19W2YB215921	2000	CHEV	ASTRO VANS	\$3,088.87
01153	1GCDL19W1YB216283	2000	CHEV	ASTRO CARGO AWD	\$2,135.81
01154	1GCDL19W3YB216561	2000	CHEV	ASTRO CARGO AWD	\$2,104.15
01155	1GCDL19W1YB215408	2000	CHEV	ASTRO CARGO AWD	\$2,954.79
01157	2B7KB31Y0YK165727	2000	DODG	RAM 3500 CARGO	\$2,380.81
01158	2B7KB31Y9YK165726	2000	DODG	RAM 3500 CARGO	\$2,393.73
01159	2B7KB31Y7YK165725	2000	DODG	RAM 3500 CARGO	\$2,381.20
01160	1GCDL19WXYB217206	2000	CHEV	ASTRO CARGO AWD	\$2,134.54

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 621 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 102 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
01161	1GCDL19W8YB218354	2000	CHEV	ASTRO CARGO AWD	\$2,414.01
01165	2B7HB11X2YK167663	2000	DODG	RAM 1500 CARGO	\$1,952.93
01166	2B7HB11X4YK167664	2000	DODG	RAM 1500 CARGO	\$1,942.60
01167	2B7HB11X8YK167666	2000	DODG	RAM 1500 CARGO	\$1,930.33
01168	1GCDL19W8YB217625	2000	CHEV	ASTRO CARGO AWD	\$2,389.18
01169	2B7KB31Y5YK165724	2000	DODG	RAM 3500 CARGO	\$2,348.21
01170	1GCDL19W8YB218242	2000	CHEV	ASTRO CARGO AWD	\$2,710.58
01171	1B7HC16X51S766297	2001	DODG	RAM 1500 2WD	\$1,478.82
01172	1B7HC16X31S766296	2001	DODG	RAM 1500 2WD	\$1,478.82
01173	1B7HC16X11S766295	2001	DODG	RAM 1500 2WD	\$1,478.82
01174	1B7HC16XX1S766294	2001	DODG	RAM 1500	\$1,478.82
01175	2B7KB31Y3YK165723	2000	DODG	RAM 3500 CARGO	\$2,395.57
01176	2B7KB31Y5YK174956	2000	DODG	RAM 3500 CARGO	\$2,468.80
01177	1B7HC16X81S766293	2001	DODG	RAM 1500 2WD	\$1,500.25
01178	1B7HC16Y81S753732	2001	DODG	RAM 1500	\$1,595.35
01179	1GCDL19W8YB216670	2000	CHEV	ASTRO VANS	\$2,524.24
01180	2B7KB31Y1YK165722	2000	DODG	3500 RAM VANS	\$3,138.78
01181	2B7KB31Y9YK167525	2000	DODG	3500 RAM VANS	\$2,522.21
01185	2B4GP24R3YR861122	2000	DODG	GRAND CARAVAN	\$2,149.98
01186	1B7HC16YX1S753733	2001	DODG	RAM 1500	\$1,675.37
01187	1B7HC16Y11S753734	2001	DODG	RAM 1500 2WD	\$1,588.88
01188	1GCDL19W4YB215855	2000	CHEV	ASTRO CARGO AWD	\$2,340.84
01189	1GCDL19W4YB216052	2000	CHEV	ASTRO CARGO AWD	\$2,456.99
01192	2B7HB11X6YK167665	2000	DODG	RAM 1500 CARGO	\$2,274.03
01193	2B7HB11X5YK167687	2000	DODG	RAM 1500 CARGO	\$2,345.06
01194	2B7HB11XXYK167667	2000	DODG	RAM 1500 CARGO	\$2,345.06
01197	2B7KB31Y7YK168348	2000	DODG	RAM 3500 CARGO	\$2,165.81
01198	2B7KB31Y9YK168349	2000	DODG	3500 RAM VANS	\$2,150.05
01199	2B7HB11X3YK167686	2000	DODG	RAM 1500 CARGO	\$2,345.06
01201	2B7HB11XXYK167684	2000	DODG	RAM 1500 CARGO	\$2,345.06
01202	2B7HB11X1YK162714	2000	DODG	RAM 1500 CARGO	\$2,175.57
01204	2B7HB11X0YK167662	2000	DODG	RAM 1500 CARGO	\$2,175.57
01205	2B7HB11X3YK162715	2000	DODG	RAM 1500 CARGO	\$2,175.57
01206	2B7KB31Y2YK167527	2000	DODG	3500 RAM VANS	\$2,082.36
01209	2B7KB31Y6YK167529	2000	DODG	3500 RAM VANS	\$2,082.36
01213	2B7KB31Y4YK167528	2000	DODG	3500 RAM VANS	\$2,900.16
01214	2B7KB31Y7YK174957	2000	DODG	3500 RAM VANS	\$2,083.03
01215	1GCDL19W9YB216631	2000	CHEV	ASTRO VANS	\$2,717.37
01224	2B7HB11X6YK167682	2000	DODG	RAM 1500 CARGO	\$2,625.70
01229	2B7HB11X7YK167674	2000	DODG	RAM 1500 CARGO	\$2,255.74
01230	2B7HB11X3YK167672	2000	DODG	RAM 1500 CARGO	\$2,351.54
01231	2B7HB11X5YK167690	2000	DODG	1500 RAM VANS	\$1,591.52
01232	2B7HB11X1YK167671	2000	DODG	RAM 1500 CARGO	\$2,262.24
01234	2B7HB11X7YK167688	2000	DODG	RAM 1500 CARGO	\$2,255.11

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 103 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
01238	2B7HB11X6YK162711	2000	DODG	RAM 1500 CARGO	\$2,350.91
01242	2B7HB11X8YK162712	2000	DODG	RAM 1500 CARGO	\$2,276.19
01248	2B7HB11X9YK167689	2000	DODG	1500 RAM VANS	\$1,600.09
01254	1GCDL19W8YB216832	2000	CHEV	ASTRO CARGO AWD	\$3,342.26
01256	2B7HB11X5YK167673	2000	DODG	RAM 1500 CARGO	\$2,274.95
01257	2B7HB11XXYK167670	2000	DODG	RAM 1500 CARGO	\$2,405.33
01258	2B7HB11X3YK167669	2000	DODG	RAM 1500 CARGO	\$2,358.45
01259	1B7HC16X51S766302	2001	DODG	RAM 1500 2WD	\$1,485.29
01261	2B7HB11X1YK167668	2000	DODG	1500 RAM VANS	\$2,345.69
01262	2B7HB11X9YK167675	2000	DODG	RAM 1500 CARGO	\$2,346.95
01263	2B7HB11X0YK167676	2000	DODG	RAM 1500 CARGO	\$2,274.95
01264	1B7HC16X31S766301	2001	DODG	RAM 1500 2WD	\$1,695.44
01265	2B7HB11X2YK167677	2000	DODG	RAM 1500 CARGO	\$2,345.69
01266	2B7HB11X4YK167678	2000	DODG	RAM 1500 CARGO	\$2,345.69
01283	1B7HC16X11S766300	2001	DODG	RAM 1500 2WD	\$1,485.29
01287	2B7HB11X2YK167680	2000	DODG	RAM 1500 CARGO	\$2,070.48
01288	2B7HB11X4YK167681	2000	DODG	RAM 1500 CARGO	\$2,622.19
01289	2B7HB11X6YK167679	2000	DODG	RAM 1500 CARGO	\$2,345.69
01290	1B7HC16Y61S753731	2001	DODG	RAM 1500 2WD	\$1,569.28
01292	1B7HC16X91S766299	2001	DODG	RAM 1500 2WD	\$1,265.47
01294	2B4GP24R2YR865744	2000	DODG	GRAND CARAVAN	\$1,838.56
01296	1GCDL19W31B137851	2001	CHEV	ASTRO VANS	\$4,627.16
01297	1GCDL19WX1B137698	2001	CHEV	ASTRO VANS	\$4,625.91
01298	1GCDL19W31B137607	2001	CHEV	ASTRO CARGO AWD	\$4,625.91
01299	1GCDL19W11B137797	2001	CHEV	ASTRO VANS	\$4,625.91
01300	1GCDL19W51B137639	2001	CHEV	ASTRO CARGO AWD	\$4,625.91
01301	1GCDL19W71B139182	2001	CHEV	ASTRO CARGO AWD	\$4,625.91
01302	1GCDL19W61B138735	2001	CHEV	ASTRO VANS	\$4,625.91
01303	1GCDL19W71B138940	2001	CHEV	ASTRO VANS	\$4,625.91
01304	1GCDL19W21B138716	2001	CHEV	ASTRO CARGO AWD	\$4,257.75
01305	1GCDL19W61B139397	2001	CHEV	ASTRO VANS	\$4,257.75
01307	1GCDL19W81B138767	2001	CHEV	ASTRO CARGO AWD	\$6,290.04
01309	1GCDL19W81B139515	2001	CHEV	ASTRO CARGO AWD	\$4,082.61
01310	1GCDL19W31B140152	2001	CHEV	ASTRO CARGO AWD	\$5,851.21
01311	1GCDL19W71B139957	2001	CHEV	ASTRO CARGO AWD	\$6,327.07
01312	1GCDL19W51B139102	2001	CHEV	ASTRO CARGO AWD	\$4,585.15
01313	1GCDL19W61B139268	2001	CHEV	ASTRO CARGO AWD	\$5,851.21
01314	1GCDL19WX1B139094	2001	CHEV	ASTRO CARGO AWD	\$4,585.06
01315	1GCDL19W01B140092	2001	CHEV	ASTRO CARGO AWD	\$4,585.15
01316	1GCDL19WX1B139905	2001	CHEV	ASTRO CARGO AWD	\$4,587.86
01317	1GCDL19W51B139567	2001	CHEV	ASTRO CARGO AWD	\$4,585.15
01318	1GCDL19W41B139284	2001	CHEV	ASTRO VANS	\$4,585.15
01319	1GCDL19W11B139761	2001	CHEV	ASTRO VANS	\$4,585.15
01320	1GCDL19W41B139995	2001	CHEV	ASTRO CARGO AWD	\$4,585.15

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 104 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
01321	1GCDL19W61B138962	2001	CHEV	ASTRO VANS	\$4,585.15
01322	1GCDL19W61B139674	2001	CHEV	ASTRO CARGO AWD	\$4,585.15
01323	1GCDL19W31B138692	2001	CHEV	ASTRO CARGO AWD	\$4,240.13
01324	1GCDL19W91B139149	2001	CHEV	ASTRO CARGO AWD	\$4,585.15
01325	1GCDL19W11B138822	2001	CHEV	ASTRO CARGO AWD	\$4,585.15
01326	1GCDL19W31B139728	2001	CHEV	ASTRO CARGO AWD	\$4,585.15
01327	1GCDL19WX1B140147	2001	CHEV	ASTRO CARGO AWD	\$4,585.15
01329	1GCDL19W11B139680	2001	CHEV	ASTRO CARGO AWD	\$4,604.15
01330	1GCDL19W61B139805	2001	CHEV	ASTRO CARGO AWD	\$6,587.71
01331	1GCDL19W01B139055	2001	CHEV	ASTRO CARGO AWD	\$4,592.69
01332	1GCDL19W21B139803	2001	CHEV	ASTRO CARGO AWD	\$4,592.69
01333	1GCDL19W71B139778	2001	CHEV	ASTRO VANS	\$4,592.69
01334	1GCDL19W21B139624	2001	CHEV	ASTRO CARGO AWD	\$4,592.69
01335	1GCDL19W81B139448	2001	CHEV	ASTRO CARGO AWD	\$4,592.69
01336	1GCDL19W51B138760	2001	CHEV	ASTRO CARGO AWD	\$4,592.69
01337	1GCDL19WX1B139595	2001	CHEV	ASTRO CARGO AWD	\$4,592.69
01339	1GCDL19W11B138805	2001	CHEV	ASTRO VANS	\$4,592.69
01340	1GCDL19W01B139699	2001	CHEV	ASTRO CARGO AWD	\$4,592.69
01341	1GCDL19W91B139894	2001	CHEV	ASTRO CARGO AWD	\$4,592.69
01342	1GCDL19WX1B139337	2001	CHEV	ASTRO CARGO AWD	\$4,552.26
01343	1GCDL19W31B140068	2001	CHEV	ASTRO VANS	\$4,592.69
01344	1GCDL19W21B139185	2001	CHEV	ASTRO VANS	\$4,592.69
01345	1GCDL19W01B138939	2001	CHEV	ASTRO VANS	\$4,611.69
01346	1GCDL19W21B139719	2001	CHEV	ASTRO CARGO AWD	\$6,255.89
01347	1GCDL19W71B140039	2001	CHEV	ASTRO CARGO AWD	\$6,255.89
01348	1GCDL19W11B139985	2001	CHEV	ASTRO CARGO AWD	\$4,037.07
01349	1GCDL19W11B139971	2001	CHEV	ASTRO CARGO AWD	\$5,488.77
01350	1GCDL19WX1B139063	2001	CHEV	ASTRO CARGO AWD	\$4,512.67
01351	1GCDL19W71B140042	2001	CHEV	ASTRO CARGO AWD	\$4,070.46
01352	1GCDL19W41B139026	2001	CHEV	ASTRO CARGO AWD	\$6,204.63
01353	1GCDL19W01B140027	2001	CHEV	ASTRO CARGO AWD	\$5,471.09
01354	1GCDL19W71B138775	2001	CHEV	ASTRO VANS	\$4,532.72
01355	1GCDL19W91B139278	2001	CHEV	ASTRO CARGO AWD	\$5,488.77
01356	1GCDL19WX1B139032	2001	CHEV	ASTRO CARGO AWD	\$4,888.67
01357	1GCDL19W41B139625	2001	CHEV	ASTRO CARGO AWD	\$4,070.46
01358	1GCDL19W91B139748	2001	CHEV	ASTRO CARGO AWD	\$6,225.53
01359	1GCDL19W21B139655	2001	CHEV	ASTRO CARGO AWD	\$5,488.77
01360	1GCDL19W51B138922	2001	CHEV	ASTRO CARGO AWD	\$5,488.76
01361	1GCDL19W61B138993	2001	CHEV	ASTRO CARGO AWD	\$5,802.95
01362	1GCDL19W71B139392	2001	CHEV	ASTRO VANS	\$4,592.69
01363	1GCDL19W31B139714	2001	CHEV	ASTRO VANS	\$4,592.69
01364	1GCDL19W21B139445	2001	CHEV	ASTRO CARGO AWD	\$4,592.69
01365	1GCDL19W21B138795	2001	CHEV	ASTRO CARGO AWD	\$6,651.93
01366	1GCDL19W01B140142	2001	CHEV	ASTRO CARGO AWD	\$4,592.69

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 624 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 105 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
01367	1GCDL19W71B139697	2001	CHEV	ASTRO CARGO AWD	\$4,592.69
01368	1GCDL19W11B140019	2001	CHEV	ASTRO CARGO AWD	\$4,611.69
01369	1GCDL19W41B139012	2001	CHEV	ASTRO CARGO AWD	\$4,611.69
01370	1GCDL19W31B139888	2001	CHEV	ASTRO VANS	\$4,591.48
01371	1GCDL19W41B138748	2001	CHEV	ASTRO CARGO AWD	\$6,711.01
01372	1GCDL19W11B140005	2001	CHEV	ASTRO CARGO AWD	\$4,591.48
01373	1GCDL19WX1B139614	2001	CHEV	ASTRO CARGO AWD	\$6,255.88
01374	1GCDL19W31B139289	2001	CHEV	ASTRO CARGO AWD	\$6,625.55
01375	1GCDL19W21B139705	2001	CHEV	ASTRO VANS	\$4,591.48
01376	1GCDL19W81B139479	2001	CHEV	ASTRO CARGO AWD	\$4,532.72
01377	1GCDL19W61B139724	2001	CHEV	ASTRO CARGO AWD	\$5,857.16
01378	1GCDL19W61B140825	2001	CHEV	ASTRO CARGO AWD	\$6,636.14
01379	2B7HB11X71K532277	2001	DODG	RAM 1500 CARGO	\$2,987.39
01380	2B7HB11X51K532276	2001	DODG	RAM 1500 CARGO	\$3,102.64
01381	2B7HB11X61K532657	2001	DODG	RAM 1500 CARGO	\$3,022.71
01382	2B7HB11X61K539480	2001	DODG	RAM 1500 CARGO	\$4,400.52
01383	2B7HB11X91K532278	2001	DODG	1500 RAM VANS	\$2,937.06
01384	2B7HB11X01K532279	2001	DODG	1500 RAM VANS	\$2,864.57
01385	2B7HB11X71K532280	2001	DODG	RAM 1500 CARGO	\$2,956.30
01386	2B7HB11X11K532064	2001	DODG	RAM 1500 CARGO	\$3,264.90
01387	2B7HB11X81K532062	2001	DODG	1500 RAM VANS	\$3,084.60
01388	2B7HB11X31K532065	2001	DODG	RAM 1500 CARGO	\$3,263.65
01389	2B7HB11X41K532270	2001	DODG	RAM 1500 CARGO	\$3,095.60
01390	2B7HB11X61K532271	2001	DODG	RAM 1500 CARGO	\$3,068.63
01391	2B7HB11X81K532272	2001	DODG	RAM 1500 CARGO	\$3,095.60
01392	2B7HB11X41K532267	2001	DODG	RAM 1500 CARGO	\$3,077.15
01394	2B7HB11X21K532266	2001	DODG	RAM 1500 CARGO	\$3,130.72
01395	2B7HB11X01K532265	2001	DODG	1500 RAM VANS	\$3,136.53
01397	2B7HB11X81K532269	2001	DODG	1500 RAM VANS	\$3,087.73
01400	2B7HB11X91K532281	2001	DODG	RAM 1500 CARGO	\$3,087.73
01404	2B7HB11X01K532282	2001	DODG	RAM 1500 CARGO	\$3,112.33
01407	2B7HB11X21K532283	2001	DODG	RAM 1500 CARGO	\$4,729.01
01432	2B7HB11X61K538457	2001	DODG	RAM 1500 CARGO	\$3,257.40
01435	2B7HB11X31K532275	2001	DODG	RAM 1500 CARGO	\$3,096.01
01441	2B7HB11X91K532264	2001	DODG	1500 RAM VANS	\$3,417.09
01454	2B7HB11X61K532285	2001	DODG	1500 RAM VANS	\$2,889.60
01456	2B7HB11X81K532286	2001	DODG	RAM 1500 CARGO	\$3,417.09
01457	2B7HB11X11K532274	2001	DODG	RAM 1500 CARGO	\$3,043.97
01463	2B7HB11XX1K532273	2001	DODG	RAM 1500 CARGO	\$3,043.97
01472	2B7HB11X41K546508	2001	DODG	1500 RAM VANS	\$3,167.10
01499	2B7KB31Y71K537764	2001	DODG	RAM 3500 CARGO	\$4,756.85
01501	2B7KB31Y91K537765	2001	DODG	RAM 3500 CARGO	\$4,725.53
01502	2B7KB31Y81K535070	2001	DODG	RAM 3500 CARGO	\$4,415.13
01503	2B7KB31Y11K535069	2001	DODG	RAM 3500 CARGO	\$3,641.87

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 625 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 106 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
01506	2B7KB31Y61K535066	2001	DODG	RAM 3500 CARGO	\$3,678.80
01507	2B7KB31Y41K535065	2001	DODG	RAM 3500 CARGO	\$4,429.39
01508	2B4GP44331R296853	2001	DODG	GRAND CARAVAN SPORT	\$3,569.77
01513	2B4GP44341R296859	2001	DODG	GRAND CARAVAN SPORT	\$4,656.00
01568	2B4GP44321R296858	2001	DODG	GRAND CARAVAN SPORT	\$4,656.00
01613	2B4GP44301R296857	2001	DODG	GRAND CARAVAN SPORT	\$5,244.76
01667	2B4GP44391R296856	2001	DODG	GRAND CARAVAN SPORT	\$4,656.00
01695	2B4GP44371R296855	2001	DODG	GRAND CARAVAN	\$3,571.69
01700	2B4GP44351R296854	2001	DODG	GRAND CARAVAN	\$3,529.63
01712	2B7KB31Y91K532792	2001	DODG	3500 RAM VANS	\$4,047.39
01713	2B7KB31Y21K531807	2001	DODG	3500 RAM VANS	\$4,029.90
01714	2B7KB31Y91K532226	2001	DODG	3500 RAM VANS	\$3,754.29
01731	1FAFP66L8XK211199	1999	FORD	CONTOUR	(\$891.53)
01734	2B7KB31Y71K532953	2001	DODG	RAM 3500 CARGO	\$3,650.26
01736	2B7KB31Y21K532794	2001	DODG	RAM 3500 CARGO	\$5,806.10
01737	2B7KB31Y91K532954	2001	DODG	3500 RAM VANS	\$3,650.26
01739	2B7KB31Y21K532228	2001	DODG	RAM 3500 CARGO	\$3,597.27
01741	2B7KB31Y41K532229	2001	DODG	3500 RAM VANS	\$3,597.27
01750	2B7KB31Y71K532791	2001	DODG	RAM 3500 CARGO	\$3,665.09
01756	2B7KB31Y41K532232	2001	DODG	3500 RAM VANS	\$3,649.14
01760	2B7KB31Y01K532793	2001	DODG	3500 RAM VANS	\$3,670.95
01769	2B7KB31Y01K532955	2001	DODG	3500 RAM VANS	\$3,482.65
01770	2B7KB31Y21K532956	2001	DODG	3500 RAM VANS	\$3,467.39
01775	2B7KB31Y41K532957	2001	DODG	3500 RAM VANS	\$3,467.39
01776	2B7KB31Y61K532961	2001	DODG	RAM 3500 CARGO	\$3,418.60
01777	2B7KB31Y21K532231	2001	DODG	RAM 3500 CARGO	\$3,532.04
01778	2B7KB31Y61K532958	2001	DODG	3500 RAM VANS	\$3,452.19
01779	2B7KB31Y81K532959	2001	DODG	3500 RAM VANS	\$3,467.39
01785	2B7KB31Y01K532227	2001	DODG	3500 RAM VANS	\$3,589.65
01799	2B7KB31Y81K532962	2001	DODG	3500 RAM VANS	\$3,505.35
01804	2B7KB31Y41K532960	2001	DODG	RAM 3500 CARGO	\$3,437.90
01813	2B7KB31Y01K532230	2001	DODG	RAM 3500 CARGO	\$4,272.63
01816	2B7KB31Y61K532233	2001	DODG	RAM 3500 CARGO	\$3,489.14
01817	1B7HC16X91S253246	2001	DODG	RAM 1500 2WD	\$4,280.85
01818	1B7HC16XX1S252588	2001	DODG	RAM 1500 2WD	\$2,819.71
01822	2B7HB11X71K543814	2001	DODG	RAM 1500 CARGO	\$3,976.27
01829	1B7HC16X61S273535	2001	DODG	RAM 1500	\$3,369.34
01830	2B7KB31Y11K545634	2001	DODG	3500 RAM VANS	\$3,866.49
01831	1GCDL19W11B142319	2001	CHEV	ASTRO CARGO AWD	\$4,245.17
01832	2B7KB31YX1K545650	2001	DODG	RAM 3500 CARGO	\$3,513.33
01833	1GTDL19W11B511650	2001	GMC	SAFARI CARGO AWD	\$4,504.87
01834	1GCGK24K3RE300292	1994	CHEV	C/K 2500	\$65.17
01845	1B7KC26Z3VJ561182	1997	DODG	RAM 2500 4X2	\$194.40
01851	1FTHF25H7VEB80440	1997	FORD	F-250 HD	\$195.65

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 626 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 107 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
01854	1FTHF25H0VEB80442	1997	FORD	F-250 HD	\$195.65
01862	2FTDF1820VCA72246	1997	FORD	F-150 STYLESIDE	\$64.96
01870	1FTHF25H2VEB80443	1997	FORD	F-250 HD	\$131.44
01871	1FTHF26H2VEB74141	1997	FORD	F250HD	\$196.84
01875	1FTDR15U7VTA50859	1997	FORD	RANGER EXT	\$129.60
01880	1FTHF26H2VEB96639	1997	FORD	F-250 HD	\$194.60
01894	1FTHF26H3VEB96634	1997	FORD	F-250 HD	\$194.40
01899	1FTHF25H2VEB74142	1997	FORD	F-250 HD	\$194.40
01903	1FTZF182XWNA31110	1998	FORD	F 150 STYLESIDE 4WD	\$129.28
01908	1FTNF21L3XEB50013	1999	FORD	F250 SD 4WD	\$195.65
01923	2FTZX18W7WCA95207	1998	FORD	F 150 STYLE EXT 4WD	\$195.65
01924	2FTZF1820WCA98014	1998	FORD	F 150 STYLESIDE 4WD	\$64.80
01925	1FTNF21L6XEB40477	1999	FORD	F250 SD 4WD	\$64.80
01926	1FTNF21LXXEB40482	1999	FORD	F250 SD 4WD	\$194.40
01927	1FTNF21L8XEB40478	1999	FORD	F250 SD 4WD	\$129.60
01929	1FTNF21L8XEB40481	1999	FORD	F250 SD 4WD	\$194.40
01933	1FTNF21LXXEB40479	1999	FORD	F250 SD 4WD	\$194.40
01934	1FTNF20L3XEB16719	1999	FORD	F250 SD 2WD	\$194.40
01936	1FTNF21L6XEB40480	1999	FORD	F250 SD 4WD	\$194.40
01937	2FTZF1822WCA98015	1998	FORD	F 150 STYLESIDE 4WD	\$194.40
01938	2FTZF1824WCA98016	1998	FORD	F 150 STYLESIDE 4WD	\$194.40
01940	1FTNF21L2XEB42789	1999	FORD	F250 SD 4WD	\$194.40
01942	2FTZF1828WCA98018	1998	FORD	F 150 STYLESIDE 4WD	\$64.80
01943	2FTZF1829WCA98027	1998	FORD	F 150 STYLESIDE 4WD	\$196.84
01944	2FTZF1820WCA98028	1998	FORD	F 150 STYLESIDE 4WD	\$196.84
01945	2FTZF1822WCA98029	1998	FORD	F 150 STYLESIDE 4WD	\$131.44
01947	1FTNX21L8XEB50019	1999	FORD	F250SD	\$196.84
01948	1FTNF20L3XEB16722	1999	FORD	F250 SD 2WD	\$196.84
01949	1FTNX21L6XEB50018	1999	FORD	F250 SD 4WD EXT	\$196.84
01950	1FTNF21L5XEB40485	1999	FORD	F250 SD 4WD	(\$16.43)
01951	1FTNF21L7XEB40486	1999	FORD	F250 SD 4WD	\$65.72
01952	1FTNF20LXXEB16717	1999	FORD	F250 SD 2WD	\$193.92
01953	1FTNF21L7XEB50015	1999	FORD	F250 SD 4WD	\$196.84
01958	1FTNF21L1XEB50012	1999	FORD	F250 SD 4WD	\$196.84
01961	1FTNX21L4XEB50020	1999	FORD	F250 SD 4WD EXT	\$196.84
01976	2FTZX18W7WCA95191	1998	FORD	F 150 STYLE EXT 4WD	\$193.92
01979	1FTNF21L8XEB48208	1999	FORD	F250 SD 4WD	\$193.92
01982	1FTNF21L2XEB40492	1999	FORD	F250 SD 4WD	\$193.92
01985	1FTNF21L4XEB40493	1999	FORD	F250 SD 4WD	\$193.92
01986	1FTNF21LXXEB50008	1999	FORD	F250 SD 4WD	\$193.92
01987	1FTNF21L6XEB40494	1999	FORD	F250 SD 4WD	\$193.92
01989	1FTNF21L1XEB50009	1999	FORD	F250 SD 4WD	\$193.92
01990	2FTZX18W0WCA95193	1998	FORD	F 150 STYLE EXT 4WD	\$193.92
01991	2FTZX18W2WCA95194	1998	FORD	F 150 STYLE EXT 4WD	\$64.64

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 108 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
01992	2FTZX18W4WCA95195	1998	FORD	F 150 STYLE EXT 4WD	\$193.92
01993	2FTZX18W6WCA95196	1998	FORD	F 150 STYLE EXT 4WD	\$64.64
01994	1FTNX21L2XEB50016	1999	FORD	F250 SD 4WD EXT	\$196.84
01997	2FTZX18W4WCA95200	1998	FORD	F 150 STYLE EXT 4WD	\$192.60
02005	2FTZX18W8WCA95202	1998	FORD	F 150 STYLE EXT 4WD	\$192.60
02009	2FTZX18WXWCA95203	1998	FORD	F 150 STYLE EXT 4WD	\$128.40
02012	1FTNF20L1XEB16721	1999	FORD	F250 SD 2WD	\$194.40
02017	1FTNF21L0XEB40488	1999	FORD	F250 SD 4WD	(\$16.20)
02018	1FTNF21L2XEB40489	1999	FORD	F250 SD 4WD	\$194.40
02041	1FTNX21L4XEB40474	1999	FORD	F250 SD 4WD EXT	\$194.40
02042	1FTNX21L6XEB40475	1999	FORD	F250 SD 4WD EXT	\$81.00
02043	1FTNF21L9XEB40490	1999	FORD	F250 SD 4WD	\$194.40
02048	1FTZF1825XNA51735	1999	FORD	F 150 STYLESIDE 4WD	(\$16.20)
02049	2FTZF1828WCA98035	1998	FORD	F 150 STYLESIDE 4WD	\$0.15
02059	2FTZF182XWCA98036	1998	FORD	F 150 STYLESIDE 4WD	\$64.99
02060	2FTZF1821WCA98037	1998	FORD	F 150 STYLESIDE 4WD	\$196.84
02064	2FTZF1825WCA98039	1998	FORD	F 150 STYLESIDE 4WD	(\$16.06)
02065	1FTNX21L0XEB40469	1999	FORD	F250 SD 4WD EXT	\$194.40
02071	2FTZX18W9WCA95208	1998	FORD	F 150 STYLE EXT 4WD	\$194.72
02073	2FTZX18W7WCA95210	1998	FORD	F 150 STYLE EXT 4WD	\$195.65
02079	2FTZX18W9WCA94866	1998	FORD	F 150 STYLE EXT 4WD	\$194.40
02080	1FTZX18W2WNC03338	1998	FORD	F 150 STYLE EXT 4WD	\$196.84
02081	1FTZX18W0WNC03337	1998	FORD	F 150 STYLE EXT 4WD	\$196.84
02089	2FTZX18W8WCA94874	1998	FORD	F 150 STYLE EXT 4WD	\$192.60
02154	1FTNX21L2XED16678	1999	FORD	F250 SD 4WD EXT	\$191.76
02186	1FTRX18W4YNA19652	2000	FORD	F150	\$196.84
02190	1FTRX18W6YNA19653	2000	FORD	F 150 STYLE EXT 4WD	\$196.84
02196	1FTRX18WXYNA19655	2000	FORD	F 150 STYLE EXT 4WD	\$851.66
02197	1FTRX18W1YNA19656	2000	FORD	F 150 STYLE EXT 4WD	\$382.04
02200	1FTRX18W9YNA19646	2000	FORD	F 150 STYLE EXT 4WD	\$193.92
02205	1FTRX18W0YNA19647	2000	FORD	F 150 STYLE EXT 4WD	\$64.64
02206	1FTRX18W2YNA19648	2000	FORD	F 150 STYLE EXT 4WD	\$64.64
02207	1FTRX18W4YNA19649	2000	FORD	F 150 STYLE EXT 4WD	\$192.60
02208	1FTRX18W0YNA19650	2000	FORD	F 150 STYLE EXT 4WD	\$192.60
02209	1FTRX18W2YNA19651	2000	FORD	F 150 STYLE EXT 4WD	\$196.88
02214	1B7HF16Y5YS571634	2000	DODG	RAM 1500 4WD	\$194.40
02216	1B7HF16Y7YS571635	2000	DODG	RAM 1500 4WD	(\$16.20)
02218	1B7HF16Y9YS571636	2000	DODG	RAM 1500 4WD	\$64.80
02220	1B7HF16Y0YS571637	2000	DODG	RAM 1500 4WD	\$64.80
02222	1B7HF16Y4YS571639	2000	DODG	RAM 1500 4WD	\$194.72
02225	1B7HF16YXYS571645	2000	DODG	RAM 1500 4WD	\$191.76
02227	1B7HF16Y8YS571644	2000	DODG	RAM 1500 4WD	\$191.76
02229	1B7HF16Y6YS571643	2000	DODG	RAM 1500 4WD	\$194.40
02230	1B7HF16Y4YS571642	2000	DODG	RAM 1500 4WD	\$194.40

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 109 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
02233	1B7HF16Y7YS571621	2000	DODG	RAM 1500 4WD	\$194.40
02237	1B7HF16Y2YS571624	2000	DODG	RAM 1500 4WD	\$64.80
02239	1B7HF16Y8YS571627	2000	DODG	RAM 1500 4WD	\$462.21
02240	1B7HF16YXYS571628	2000	DODG	RAM 1500 4WD	\$460.45
02241	1B7HF16Y1YS571629	2000	DODG	RAM 1500 4WD	\$193.92
02247	1B7HF16Y3YS571633	2000	DODG	RAM 1500	\$192.60
02248	1B7HF16Y3YS567212	2000	DODG	RAM 1500 4WD	(\$16.05)
02249	1B7HF16Y5YS567213	2000	DODG	RAM 1500	\$194.40
02253	1B7HF16Y2YS567217	2000	DODG	RAM 1500 4WD	\$131.44
02255	1B7HF16Y6YS567219	2000	DODG	RAM 1500 4WD	\$194.40
02262	1B7HF16Y2YS567220	2000	DODG	RAM 1500 4WD	(\$16.20)
02263	1B7HF16Y4YS567221	2000	DODG	RAM 1500	\$194.40
02264	1B7HF16Y6YS567222	2000	DODG	RAM 1500 4WD	\$194.60
02265	1B7HF16Y8YS567223	2000	DODG	RAM 1500	\$194.60
02270	1B7HF16Y3YS567226	2000	DODG	RAM 1500 4WD	\$192.72
02271	1B7HF16Y5YS567227	2000	DODG	RAM 1500 4WD	(\$16.06)
02274	1B7HF16Y0YS571640	2000	DODG	RAM 1500 4WD	\$192.72
02275	1FTNX21L1YEA60700	2000	FORD	F250 SD 4WD EXT	\$130.41
02279	1FTNX21L2YEA49205	2000	FORD	F250 SD 4WD EXT	\$605.42
02280	1FTNX21L9YEA48293	2000	FORD	F250 SD 4WD EXT	\$605.73
02281	1FTNX21LXYEA48285	2000	FORD	F250SD	\$196.84
02290	1FTNX21L3YEA48287	2000	FORD	F250 SD 4WD EXT	\$129.80
02291	1FTNX21L1YEA48286	2000	FORD	F250 SD 4WD EXT	\$1,033.53
02292	1FTNX21L7YEA48289	2000	FORD	F250SD	\$194.60
02294	1FTNX21L1YEA71129	2000	FORD	F250 SD 4WD EXT	\$650.03
02296	1FTNX21L0YEA48280	2000	FORD	F250 SD 4WD EXT	\$194.40
02297	1FTNX21L2YEA48281	2000	FORD	F250 SD 4WD EXT	\$194.40
02298	1FTNX21L2YEA43615	2000	FORD	F250 SD 4WD EXT	\$194.40
02299	1FTNX21L4YEA48282	2000	FORD	F250 SD 4WD EXT	\$194.40
02300	1FTNX21L6YEA48283	2000	FORD	F250 SD 4WD EXT	\$194.40
02301	1FTNX21L3YEA60701	2000	FORD	F250 SD 4WD EXT	\$65.72
02302	3B7KF26ZXYM216228	2000	DODG	RAM 2500 4WD	\$194.72
02303	3B7KF26Z6YM215514	2000	DODG	RAM 2500 4WD	\$506.75
02304	3B7KF26Z1YM216232	2000	DODG	RAM 2500 4WD	\$477.61
02305	3B7KF26Z3YM216233	2000	DODG	RAM 2500 4WD	\$471.75
02306	3B7KF26Z8YM216227	2000	DODG	RAM 2500 4WD	\$528.82
02307	3B7KF26Z8YM215515	2000	DODG	RAM 2500 4WD	\$506.75
02308	3B7KF26ZXYM215516	2000	DODG	RAM 2500 4WD	\$506.75
02309	3B7KF26Z1YM216411	2000	DODG	RAM 2500 4WD	\$194.40
02310	3B7KF26Z9YM216236	2000	DODG	RAM 2500 4WD	\$194.40
02311	3B7KF26Z5YM216413	2000	DODG	RAM 2500 4WD	\$572.77
02312	1GCGK24R0YF433906	2000	CHEV	K 2500 4WD	\$927.74
02313	3B7KF26Z2YM216241	2000	DODG	RAM 2500 4WD	\$783.49
02314	3B7KF26Z4YM216242	2000	DODG	RAM 2500 4WD	\$196.84

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 110 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
02315	3B7KF26Z1YM216246	2000	DODG	RAM 2500 4WD	\$192.60
02316	3B7KF26Z6YM216243	2000	DODG	RAM 2500 4WD	\$194.40
02317	3B7KF26ZXYM216245	2000	DODG	RAM 2500 4WD	\$128.40
02319	3B7KF26Z2YM216238	2000	DODG	RAM 2500 4WD	\$194.40
02321	3B7KF26Z4YM216239	2000	DODG	RAM 2500 4WD	\$194.40
02322	3B7KF26Z9YM216415	2000	DODG	RAM 2500 4WD	\$192.72
02323	3B7KF26Z0YM216416	2000	DODG	RAM 2500 4WD	\$194.40
02324	3B7KF26Z0YM216240	2000	DODG	RAM 2500 4WD	\$194.40
02325	1FTNX21L4YEB51203	2000	FORD	F250SD	\$1,374.98
02326	1B7HF16YXY588624	2000	DODG	RAM 1500 4WD	\$445.81
02327	1B7HF16Y1YS588625	2000	DODG	RAM 1500 4WD	\$64.80
02328	1B7HF16Y3YS588626	2000	DODG	RAM 1500 4WD	\$442.11
02329	1B7HF16Y5YS588627	2000	DODG	RAM 1500 4WD	\$438.02
02330	1FTNX21L2YEB51202	2000	FORD	F250 SD 4WD EXT	\$972.81
02331	3B7KF26Z9YM222764	2000	DODG	RAM 2500 4WD	\$192.72
02332	1B7HF16Y6YS646101	2000	DODG	RAM 1500 4WD	\$259.70
02333	1B7HF16Y31S726879	2001	DODG	RAM 1500 4WD	\$1,258.52
02334	1B7HF16Y01S726886	2001	DODG	RAM 1500 4WD	\$1,263.29
02335	1B7HF16Y11S726878	2001	DODG	RAM 1500 4WD	\$1,128.79
03000	1B7HF16Y51S726883	2001	DODG	RAM 1500 4WD	\$1,195.75
03008	1B7HF16Y81S726893	2001	DODG	RAM 1500 4WD	\$1,132.00
03010	1B7HF16YX1S726894	2001	DODG	RAM 1500 4WD	\$1,196.80
03011	1B7HF16Y11S726895	2001	DODG	RAM 1500 4WD	\$1,196.80
03013	1B7HF16Y51S726897	2001	DODG	RAM 1500 4WD	\$1,132.00
03015	1B7HF16Y71S726898	2001	DODG	RAM 1500 4WD	\$1,260.82
03016	1B7HF16YX1S726880	2001	DODG	RAM 1500 4WD	\$1,259.34
03020	1B7HF16Y11S726881	2001	DODG	RAM 1500 4WD	\$1,111.92
03026	1B7HF16Y41S726888	2001	DODG	RAM 1500 4WD	\$1,111.92
03028	1B7HF16Y61S726889	2001	DODG	RAM 1500 4WD	\$1,260.35
03032	1B7HF16Y21S726890	2001	DODG	RAM 1500 4WD	\$1,260.35
03033	1B7HF16Y61S726892	2001	DODG	RAM 1500 4WD	\$1,130.75
03065	1B7HF16Y31S750261	2001	DODG	RAM 1500 4WD	\$2,255.13
03094	3B7KF26ZX1M275236	2001	DODG	RAM 2500 4WD	\$4,939.29
03096	3B7KF26Z41M276818	2001	DODG	RAM 2500 4WD	\$3,060.22
03097	3B7KF26Z61M276819	2001	DODG	RAM 2500	\$2,388.69
03098	3B7KF26Z41M276821	2001	DODG	RAM 2500 4WD	\$2,741.52
03099	3B7KF26Z61M276822	2001	DODG	RAM 2500 4WD	\$3,428.42
03116	3B7KF26Z81M276823	2001	DODG	RAM 2500 4WD	\$3,911.61
03118	3B7KF26ZX1M276824	2001	DODG	RAM 2500 4WD	\$2,801.71
03120	1B7HF16Y21S753118	2001	DODG	RAM 1500 4WD	\$2,001.95
03124	3B7KF26Z11M276825	2001	DODG	RAM 2500 4WD	\$2,474.88
03126	3B7KF26Z31M276826	2001	DODG	RAM 2500 4WD	\$2,796.75
03128	1B7HF16Y21S753121	2001	DODG	RAM 1500 4WD	\$1,690.02
03129	1B7HF16Y41S753122	2001	DODG	RAM 1500 4WD	\$1,690.98

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 630 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 111 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03133	1B7HF16Y61S753123	2001	DODG	RAM 1500 4WD	\$2,096.46
03134	3B7KF26Z51M276827	2001	DODG	RAM 2500 4WD	\$2,727.84
03135	1B7HF16Y81S753124	2001	DODG	RAM 1500 4WD	\$1,717.54
03136	1B7HF16YX1S753125	2001	DODG	RAM 1500 4WD	\$1,689.75
03137	3B7KF26Z71M276828	2001	DODG	RAM 2500 4WD	\$2,064.45
03138	3B7KC26Z21M277829	2001	DODG	RAM 2500 2WD	\$4,621.89
03139	3B7KC26Z51M277677	2001	DODG	RAM 2500 2WD	\$4,537.31
03140	3B7KC26Z11M277823	2001	DODG	RAM 2500 2WD	\$4,530.02
03141	3B7KC26Z71M277678	2001	DODG	RAM 2500 2WD	\$4,530.35
03142	3B7KC26Z91M277827	2001	DODG	RAM 2500 2WD	\$4,530.35
03143	3B7KC26ZX1M277822	2001	DODG	RAM 2500	\$4,622.17
03144	3B7KC26Z21M277653	2001	DODG	RAM 2500	\$4,472.55
03145	3B7KC26Z01M277828	2001	DODG	RAM 2500 2WD	\$4,530.02
03146	1B7HF16Y91S753116	2001	DODG	RAM 1500 4WD	\$1,671.56
03147	3B7KF26Z91M276829	2001	DODG	RAM 2500 4WD	\$2,372.99
03148	3B7KF26Z51M276830	2001	DODG	RAM 2500 4WD	\$2,312.71
03149	3B7KF26Z71M276831	2001	DODG	RAM 2500	\$2,388.66
03150	3B7KF26Z61M277193	2001	DODG	RAM 2500 4WD	\$2,247.13
03151	3B7KF26Z81M277194	2001	DODG	RAM 2500 4WD	\$2,247.68
03152	1B7HF16Y81S753107	2001	DODG	RAM 1500 4WD	\$1,399.61
03153	3B7KF26ZX1M277195	2001	DODG	RAM 2500	\$2,068.23
03155	3B7KF26Z11M277196	2001	DODG	RAM 2500	\$2,390.22
03156	3B7KF26Z31M277197	2001	DODG	RAM 2500 4WD	\$2,389.22
03157	3B7KF26Z51M277198	2001	DODG	RAM 2500 4WD	\$2,546.49
03158	3B7KF26Z71M277199	2001	DODG	RAM 2500 4WD	\$3,078.72
03159	3B7KF26ZX1M277200	2001	DODG	RAM 2500	\$2,338.47
03160	3B7KF26Z11M277201	2001	DODG	RAM 2500 4WD	\$2,247.04
03161	3B7KF26Z31M277202	2001	DODG	RAM 2500 4WD	\$2,247.13
03162	3B7KF26Z51M277203	2001	DODG	RAM 2500 4WD	\$2,297.32
03163	1B7HF16Y11S753112	2001	DODG	RAM 1500	\$1,929.47
03164	1B7HF16Y31S753113	2001	DODG	RAM 1500	\$2,225.02
03165	3B7KC26Z61M277834	2001	DODG	RAM 2500 2WD	\$4,412.62
03166	3B7KC26Z41M277833	2001	DODG	RAM 2500 2WD	\$6,495.50
03167	1B7HF16Y51S753114	2001	DODG	RAM 1500 4WD	\$1,929.47
03168	3B7KC26Z21M277832	2001	DODG	RAM 2500 2WD	\$6,495.50
03170	3B7KC26Z51M277825	2001	DODG	RAM 2500 2WD	\$4,412.99
03171	3B7KC26Z31M277824	2001	DODG	RAM 2500 2WD	\$2,935.07
03172	1B7HF16Y71S753115	2001	DODG	RAM 1500	\$1,929.47
03175	3B7KC26Z71M277826	2001	DODG	RAM 2500 2WD	\$4,497.98
03177	3B7KF26Z11M275237	2001	DODG	RAM 2500 4WD	\$7,229.92
03180	3B7KF26Z31M277720	2001	DODG	RAM 2500	\$2,523.75
03181	3B7KF26Z11M277716	2001	DODG	RAM 2500	\$2,421.57
03184	3B7KF26Z71M277722	2001	DODG	RAM 2500 4WD	\$1,998.56
03185	3B7KF26Z51M277721	2001	DODG	RAM 2500 4WD	\$2,297.93

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 112 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03186	3B7KF26Z71M277719	2001	DODG	RAM 2500 4WD	\$2,659.68
03187	3B7KF26Z51M277718	2001	DODG	RAM 2500 4WD	\$2,265.43
03188	1B7HF16Y81S753110	2001	DODG	RAM 1500 4WD	\$1,826.23
03189	3B7KF26Z31M275238	2001	DODG	RAM 2500 4WD	\$6,679.14
03193	1B7HF16Y21S751868	2001	DODG	RAM 1500 4WD	\$2,044.96
03196	3B7KF26Z61M275234	2001	DODG	RAM 2500 4WD	\$8,587.24
03200	3B7KF26Z11M276324	2001	DODG	RAM 2500 4WD	\$4,711.12
03209	3B7KF26Z41M277709	2001	DODG	RAM 2500 4WD	\$2,634.45
03210	1B7HF16Y41S751872	2001	DODG	RAM 1500 4WD	\$1,945.25
03213	1B7HF16Y61S751873	2001	DODG	RAM 1500 4WD	\$1,998.83
03215	1B7HF16Y01S753117	2001	DODG	RAM 1500 4WD	\$1,988.73
03217	3B7KF26Z21M277708	2001	DODG	RAM 2500 4WD	\$2,712.62
03218	1B7HF16Y81S751874	2001	DODG	RAM 1500 4WD	\$1,807.92
03220	3B7KF26Z01M277707	2001	DODG	RAM 2500	\$2,240.49
03221	1B7HF16Y11S753126	2001	DODG	RAM 1500 4WD	\$1,926.88
03222	1B7HF16Y31S753127	2001	DODG	RAM 1500 4WD	\$1,926.88
03224	3B7KF26Z51M275239	2001	DODG	RAM 2500 4WD	\$4,898.41
03225	3B7KF26Z11M275240	2001	DODG	RAM 2500 4WD	\$6,815.99
03227	3B7KC26Z91M277679	2001	DODG	RAM 2500 2WD	\$4,378.26
03233	3B7KF26Z81M277714	2001	DODG	RAM 2500 4WD	\$3,047.81
03237	3B7KF26Z41M277712	2001	DODG	RAM 2500	\$2,201.33
03239	3B7KC26Z31M277676	2001	DODG	RAM 2500	\$2,020.78
03240	1B7HF16Y61S751033	2001	DODG	RAM 1500 4WD	\$1,412.88
03248	1B7HF16Y01S751058	2001	DODG	RAM 1500 4WD	\$1,527.46
03255	1B7HF16Y91S751057	2001	DODG	RAM 1500 4WD	\$1,527.46
03259	1B7HF16Y71S751056	2001	DODG	RAM 1500 4WD	\$2,083.29
03265	3B7KF26Z21M277207	2001	DODG	RAM 2500	\$1,744.91
03267	1B7HF16Y51S751055	2001	DODG	RAM 1500	\$1,527.46
03268	3B7KF26Z01M277206	2001	DODG	RAM 2500 4WD	\$3,302.19
03269	1B7HF16Y31S751054	2001	DODG	RAM 1500 4WD	\$1,800.99
03270	3B7KF26Z91M277205	2001	DODG	RAM 2500	\$2,038.74
03271	1B7HF16Y11S751053	2001	DODG	RAM 1500 4WD	\$1,527.46
03272	1B7HF16YX1S751052	2001	DODG	RAM 1500 4WD	\$1,527.46
03275	1B7HF16Y61S751050	2001	DODG	RAM 1500 4WD	\$1,527.46
03277	1B7HF16YX1S751049	2001	DODG	RAM 1500 4WD	\$1,708.97
03278	1B7HF16Y81S751048	2001	DODG	RAM 1500	\$1,807.35
03281	3B7KF26Z51M275242	2001	DODG	RAM 2500 4WD	\$4,891.08
03282	3B7KF26ZX1M276323	2001	DODG	RAM 2500 4WD	\$4,891.08
03285	1B7HF16Y41S751046	2001	DODG	RAM 1500 4WD	\$1,393.55
03286	1B7HF16Y21S751045	2001	DODG	RAM 1500 4WD	\$1,417.94
03287	1B7HF16Y01S751044	2001	DODG	RAM 1500 4WD	\$1,964.16
03295	1B7HF16Y91S751043	2001	DODG	RAM 1500 4WD	\$1,812.87
03296	3B7KF26Z41M276320	2001	DODG	RAM 2500 4WD	\$5,255.58
03304	3B7KF26Z81M276319	2001	DODG	RAM 2500 4WD	\$5,099.54

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

**Exhibit__ (RRP-22R)
Sheet 632 of 1956**

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 113 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03313	3B7KF26Z41M276317	2001	DODG	RAM 2500 4WD	\$9,023.54
03326	1B7HF16Y71S751042	2001	DODG	RAM 1500 4WD	\$1,402.93
03328	1B7HF16Y31S751040	2001	DODG	RAM 1500 4WD	\$1,384.88
03329	1B7HF16Y71S751039	2001	DODG	RAM 1500 4WD	\$1,401.79
03331	1B7HF16Y31S751037	2001	DODG	RAM 1500 4WD	\$1,401.79
03335	3B7KF26Z21M277711	2001	DODG	RAM 2500 4WD	\$1,967.11
03336	3B7KF26Z01M277710	2001	DODG	RAM 2500	\$2,044.71
03337	3B7KF26Z21M272864	2001	DODG	RAM 2500 4WD	\$3,046.38
03338	3B7KF26Z61M277209	2001	DODG	RAM 2500 4WD	\$3,047.78
03339	1B7HF16Y71S258977	2001	DODG	RAM 1500 4WD	\$3,592.12
03340	1B7HF16Y41S253686	2001	DODG	RAM 1500 4WD	\$5,405.01
03342	1B7HF16Y11S253306	2001	DODG	RAM 1500 4WD	\$3,807.95
03343	1B7HF16Y01S253300	2001	DODG	RAM 1500 4WD	\$3,488.62
03344	1B7HF16Y21S253685	2001	DODG	RAM 1500 4WD	\$4,351.59
03345	1B7HF16Y11S252723	2001	DODG	RAM 1500 4WD	\$3,607.52
03348	1B7HF16Y91S253683	2001	DODG	RAM 1500 4WD	\$3,547.29
03349	1B7HF16Y71S253682	2001	DODG	RAM 1500 4WD	\$3,547.29
03350	1B7HF16Y51S253681	2001	DODG	RAM 1500 4WD	\$4,341.52
03351	1B7HF16Y41S253316	2001	DODG	RAM 1500 4WD	\$3,691.57
03352	1B7HF16Y31S253680	2001	DODG	RAM 1500	\$3,825.16
03353	1B7HF16Y41S253333	2001	DODG	RAM 1500 4WD	\$3,583.38
03354	1B7HF16Y21S253332	2001	DODG	RAM 1500 4WD	\$3,583.38
03355	1B7HF16Y01S253331	2001	DODG	RAM 1500 4WD	\$4,267.86
03356	1B7HF16Y91S253330	2001	DODG	RAM 1500 4WD	\$3,583.38
03357	1B7HF16Y21S253329	2001	DODG	RAM 1500 4WD	\$3,583.38
03359	1B7HF16Y91S253327	2001	DODG	RAM 1500 4WD	\$3,583.38
03360	1B7HF16Y71S253326	2001	DODG	RAM 1500 4WD	\$3,583.38
03361	1B7HF16Y51S253325	2001	DODG	RAM 1500 4WD	\$4,351.08
03362	1B7HF16Y31S253324	2001	DODG	RAM 1500 4WD	\$3,583.38
03363	1B7HF16Y11S253323	2001	DODG	RAM 1500 4WD	\$5,234.20
03364	1B7HF16Y51S253311	2001	DODG	RAM 1500 4WD	\$3,595.89
03365	1B7HF16Y91S253313	2001	DODG	RAM 1500 4WD	\$3,595.89
03366	1B7HF16Y71S253312	2001	DODG	RAM 1500 4WD	\$3,595.89
03367	1B7HF16Y41S253302	2001	DODG	RAM 1500 4WD	\$4,060.20
03368	1B7HF16Y21S253301	2001	DODG	RAM 1500 4WD	\$4,132.21
03369	1B7HF16Y01S253314	2001	DODG	RAM 1500 4WD	\$3,551.56
03370	1B7HF16Y21S253315	2001	DODG	RAM 1500 4WD	\$4,630.27
03371	1B7HF16YX1S253322	2001	DODG	RAM 1500 4WD	\$4,630.27
03372	1B7HF16Y81S253321	2001	DODG	RAM 1500 4WD	\$5,215.71
03373	1B7HF16Y31S253307	2001	DODG	RAM 1500	\$3,567.70
03374	1B7HF16Y81S253299	2001	DODG	RAM 1500 4WD	\$3,693.49
03375	1B7HF16Y61S253320	2001	DODG	RAM 1500	\$3,523.73
03376	1B7HF16Y31S253310	2001	DODG	RAM 1500 4WD	\$3,765.03
03377	1B7HF16YX1S253319	2001	DODG	RAM 1500 4WD	\$3,524.57

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 633 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 114 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03378	1B7HF16Y81S253304	2001	DODG	RAM 1500 4WD	\$3,667.47
03379	1B7HF16YX1S253305	2001	DODG	RAM 1500	\$3,651.25
03380	1B7HF16Y81S253318	2001	DODG	RAM 1500 4WD	\$3,800.25
03381	1B7HF16Y61S253317	2001	DODG	RAM 1500 4WD	\$4,287.43
03382	1B7HF16Y51S253308	2001	DODG	RAM 1500 4WD	\$5,525.27
03383	3B7KF26Z1M554573	2001	DODG	RAM 2500 4WD	\$5,471.69
03384	3B7KF26Z11M556616	2001	DODG	RAM 2500 4WD	\$4,147.25
03385	3B7KF26Z31M554575	2001	DODG	RAM 2500 4WD	\$4,200.63
03386	3B7KF26Z11M556664	2001	DODG	RAM 2500 4WD	\$7,223.06
03387	3B7KF26Z51M556666	2001	DODG	RAM 2500	\$4,440.69
03388	3B7KF26Z61M554571	2001	DODG	RAM 2500 4WD	\$5,517.73
03389	3B7KF26Z51M556621	2001	DODG	RAM 2500 4WD	\$4,383.82
03390	3B7KF26Z61M561259	2001	DODG	RAM 2500	\$4,752.46
03391	3B7KF26Z21M556625	2001	DODG	RAM 2500 4WD	\$8,952.16
03392	3B7KF26Z81M554572	2001	DODG	RAM 2500	\$4,401.75
03393	3B7KF26Z01M556655	2001	DODG	RAM 2500 4WD	\$5,443.50
03394	3B7KF26Z11M554574	2001	DODG	RAM 2500 4WD	\$4,241.40
03395	3B7KF26Z61M556627	2001	DODG	RAM 2500 4WD	\$4,020.82
03396	3B7KF26Z51M554576	2001	DODG	RAM 2500	\$4,197.30
03397	3B7KF26Z81M556659	2001	DODG	RAM 2500 4WD	\$5,552.70
03398	3B7KF26Z61M556658	2001	DODG	RAM 2500 4WD	\$5,555.18
03399	3B7KF26Z11M556650	2001	DODG	RAM 2500	\$5,290.96
03400	3B7KF26Z31M556617	2001	DODG	RAM 2500 4WD	\$4,630.06
03401	3B7KF26Z71M556653	2001	DODG	RAM 2500 4WD	\$5,072.01
03402	3B7KF26Z81M556662	2001	DODG	RAM 2500 4WD	\$5,072.01
03403	3B7KF26Z31M556651	2001	DODG	RAM 2500 4WD	\$4,934.55
03404	3B7KF26Z51M556649	2001	DODG	RAM 2500 4WD	\$4,842.14
03405	3B7KF26Z61M556644	2001	DODG	RAM 2500 4WD	\$5,072.01
03406	3B7KF26Z91M556640	2001	DODG	RAM 2500 4WD	\$4,171.21
03407	3B7KF26Z41M556660	2001	DODG	RAM 2500	\$4,170.18
03408	3B7KF26Z21M556642	2001	DODG	RAM 2500 4WD	\$4,939.48
03409	3B7KF26Z01M556624	2001	DODG	RAM 2500 4WD	\$4,679.58
03410	3B7KF26Z91M556623	2001	DODG	RAM 2500	\$4,326.42
03411	3B7KF26Z71M556622	2001	DODG	RAM 2500	\$4,196.39
03412	3B7KF26Z31M556620	2001	DODG	RAM 2500 4WD	\$4,741.61
03413	3B7KF26Z1M556646	2001	DODG	RAM 2500 4WD	\$4,177.87
03414	3B7KF26Z41M556643	2001	DODG	RAM 2500 4WD	\$4,939.48
03415	3B7KF26Z81M556645	2001	DODG	RAM 2500 4WD	\$4,939.48
03416	3B7KF26Z51M556652	2001	DODG	RAM 2500 4WD	\$5,325.06
03417	3B7KF26Z71M554577	2001	DODG	RAM 2500 4WD	\$4,234.17
03418	3B7KF26Z81M556631	2001	DODG	RAM 2500 4WD	\$5,831.84
03419	3B7KF26Z61M556661	2001	DODG	RAM 2500 4WD	\$4,795.32
03420	3B7KF26Z1M556632	2001	DODG	RAM 2500 4WD	\$4,754.08
03421	3B7KF26Z91M556654	2001	DODG	RAM 2500 4WD	\$4,537.57

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 634 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 115 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03422	3B7KF26ZX1M556629	2001	DODG	RAM 2500 4WD	\$4,407.86
03423	3B7KF26Z71M556619	2001	DODG	RAM 2500 4WD	\$5,791.28
03424	3B7KF26ZX1M556663	2001	DODG	RAM 2500 4WD	\$4,271.69
03425	3B7KF26Z11M556647	2001	DODG	RAM 2500	\$4,197.31
03426	3B7KF26Z11M556633	2001	DODG	RAM 2500 4WD	\$4,784.38
03427	3B7KF26Z31M556634	2001	DODG	RAM 2500	\$4,784.38
03428	3B7KF26Z51M556635	2001	DODG	RAM 2500 4WD	\$4,784.37
03429	3B7KF26Z71M556636	2001	DODG	RAM 2500	\$4,784.38
03430	3B7KF26Z81M556628	2001	DODG	RAM 2500	\$4,141.94
03431	3B7KF26Z31M556648	2001	DODG	RAM 2500 4WD	\$4,178.93
03432	3B7KF26Z61M556630	2001	DODG	RAM 2500 4WD	\$4,226.10
03433	3B7KF26Z41M556657	2001	DODG	RAM 2500 4WD	\$5,473.12
03434	3B7KF26Z21M556656	2001	DODG	RAM 2500 4WD	\$5,418.22
03435	3B7KF26Z41M556626	2001	DODG	RAM 2500	\$4,025.38
03436	3B7KF26Z51M556618	2001	DODG	RAM 2500	\$4,251.56
03437	3B7KF26Z91M556637	2001	DODG	RAM 2500 4WD	\$4,868.32
03438	3B7KF26Z01M556638	2001	DODG	RAM 2500 4WD	\$4,742.61
03439	3B7KF26Z21M556639	2001	DODG	RAM 2500 4WD	\$4,742.61
03440	3B7KF26Z01M556641	2001	DODG	RAM 2500 4WD	\$4,742.61
03441	3B7KF26Z31M556665	2001	DODG	RAM 2500	\$5,168.29
03444	3B7KC26Z81M554970	2001	DODG	RAM 2500 2WD	\$4,923.75
03445	3B7KC26ZX1M554971	2001	DODG	RAM 2500 2WD	\$4,923.75
03446	3B7KC26Z11M554972	2001	DODG	RAM 2500 2WD	\$4,923.75
03447	3B7KC26Z31M554973	2001	DODG	RAM 2500 2WD	\$4,944.65
03448	3B7KC26Z51M554974	2001	DODG	RAM 2500 2WD	\$4,944.65
03449	1B7HF16Y31S256109	2001	DODG	RAM 1500	\$3,966.17
03450	1B7HF16YX1S256110	2001	DODG	RAM 1500 4WD	\$3,801.62
03451	3B7KF26Z01M561256	2001	DODG	RAM 2500 4WD	\$4,161.83
03452	3B7KF26Z11M561251	2001	DODG	RAM 2500 4WD	\$4,164.27
03453	3B7KF26Z31M561252	2001	DODG	RAM 2500	\$4,116.05
03454	3B7KF26Z91M561255	2001	DODG	RAM 2500 4WD	\$4,214.41
03455	3B7KF26Z51M561253	2001	DODG	RAM 2500 4WD	\$4,074.09
03456	3B7KF26Z11M561248	2001	DODG	RAM 2500	\$4,185.90
03457	3B7KF26Z31M561249	2001	DODG	RAM 2500 4WD	\$4,204.42
03458	1B7HF16Y51S273560	2001	DODG	RAM 1500 4WD	\$3,968.66
03459	3B7KF26ZX1M561250	2001	DODG	RAM 2500 4WD	\$4,168.02
03460	3B7KF26Z71M561254	2001	DODG	RAM 2500 4WD	\$4,259.13
03461	1B7HF16Y61S287371	2001	DODG	RAM 1500 4WD	\$3,706.09
03462	1B7HF16Y41S287370	2001	DODG	RAM 1500 4WD	\$3,706.09
03463	1B7HF16Y71S283880	2001	DODG	RAM 1500	\$3,722.37
03465	3B7KF26Z21M561520	2001	DODG	RAM 2500	\$4,214.30
03467	3B7KF26Z41M561521	2001	DODG	RAM 2500	\$4,214.30
03468	3B7KF26Z61M561522	2001	DODG	RAM 2500 4WD	\$4,214.30
03470	1B7HF16YX1S266846	2001	DODG	RAM 1500	\$2,994.62

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 116 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03471	3B7KF26Z21M540151	2001	DODG	RAM 2500	\$5,126.39
03474	3B7KF26ZX1M533514	2001	DODG	RAM 2500	\$5,082.66
03475	3B7KF26Z91M528000	2001	DODG	RAM 2500	\$5,021.16
03476	3B7KF26Z91M521905	2001	DODG	RAM 2500	\$5,058.30
03477	1GBJK34K3NE114634	1992	CHEV	K-3500	\$124.20
03480	1GBJK34J7NE184709	1992	CHEV	K-3500	\$189.60
03487	1FDKE37M1NHB53012	1992	FORD	E350	\$194.40
03493	1GBKC34F7SJ106673	1995	CHEV	C-3500 HEAVY DUTY	\$124.24
03494	1B6MC36C0SS246148	1995	DODG	BR/3500	\$188.40
03498	1FDLF47F6TEA41443	1996	FORD	F-SUPER DUTY	\$108.60
03499	1FDLF47F2TEA41441	1996	FORD	F-SUPER DUTY	\$108.60
03500	1FDLF47F2TEA41438	1996	FORD	F-SUPER DUTY	\$108.60
03501	1FDLF47FXTEA41428	1996	FORD	F-SUPER DUTY	\$189.60
03503	1FDLF47F0TEA41437	1996	FORD	F-SUPER DUTY	\$189.60
03504	1FDLF47F9TEA41436	1996	FORD	F-SUPER DUTY	\$189.60
03505	1FDLF47F7TEA41435	1996	FORD	F-SUPER DUTY	\$189.60
03506	1FDLF47F5TEA41434	1996	FORD	F-SUPER DUTY	\$108.60
03507	1FDLF47F0TEA41440	1996	FORD	F-SUPER DUTY	\$189.60
03508	1GBJC34R6TE173278	1996	CHEV	C/K-3500	\$189.60
03510	1FDLF47F1TEA41432	1996	FORD	F-SUPER DUTY	\$109.29
03511	1FDLF47FXTEA41431	1996	FORD	F-SUPER DUTY	\$109.29
03512	1FDLF47F8TEA41430	1996	FORD	F-SUPER DUTY	\$189.60
03513	1FDLF47F3TEA41447	1996	FORD	F-SUPER DUTY	\$189.60
03514	1FDLF47F1TEA41446	1996	FORD	F-SUPER DUTY	\$108.60
03516	1GBJK34F0TE251045	1996	CHEV	C/K-3500	\$189.60
03517	1FDKE37F5THA02141	1996	FORD	E350	\$189.60
03518	1FDXF46F7YEA88507	2000	FORD	F450 SD CHASSIS 2WD	\$189.60
03519	1FDXF47F0YEA88508	2000	FORD	F450 SD CHASSIS 4WD	\$188.48
03520	1FDXF47F2YEA88509	2000	FORD	F450 SD CHASSIS 4WD	\$189.60
03521	1FDXF47F9YEA88510	2000	FORD	F450 SD CHASSIS 4WD	\$9,398.42
03522	1FDXF46F3YEA88522	2000	FORD	F450 SD CHASSIS 2WD	\$6,745.94
03523	1FDXF46F9YEA88511	2000	FORD	F450 SD CHASSIS 2WD	\$7,472.82
03524	1FDXF46F0YEA88512	2000	FORD	F450 SD CHASSIS 2WD	\$7,473.80
03525	1FDXF46F2YEA88513	2000	FORD	F450 SD CHASSIS 2WD	\$7,472.82
03526	1FDXF46F4YEA88514	2000	FORD	F450 SD CHASSIS 2WD	\$7,472.82
03527	1FDXF46F6YEA88515	2000	FORD	F450 SD CHASSIS 2WD	\$7,472.82
03528	1FDXF46F8YEA88516	2000	FORD	F450 SD CHASSIS 2WD	\$7,472.82
03529	1FDXF46F1YEA88521	2000	FORD	F450 SD CHASSIS 2WD	\$6,863.19
03530	1FDXF46F1YEA88518	2000	FORD	F450 SD CHASSIS 2WD	\$8,750.32
03531	1FDXF46FXEYEA88517	2000	FORD	F450 SD CHASSIS 2WD	\$8,162.59
03532	1GBJG31F0Y1156537	2000	CHEV	G-CUTAWAY	\$2,915.91
03533	1GBJG31F9Y1155578	2000	CHEV	G-CUTAWAY	\$6,525.69
03534	1GBJG31R3Y1155375	2000	CHEV	G-CUTAWAY	\$6,136.33
03535	1GBJG31RXY1154837	2000	CHEV	G-CUTAWAY	\$6,136.33

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 636 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 117 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03536	1FDXF46F5YEB05353	2000	FORD	F450 SD CHASSIS 2WD	\$8,155.79
03537	1FDXF46F3YEA88519	2000	FORD	F450 SD CHASSIS 2WD	\$8,787.29
03538	1FDXF46FXEYA88520	2000	FORD	F450 SD CHASSIS 2WD	\$8,782.43
03539	3B6KF2668YM222765	2000	DODG	RAM 2500 CAB 4WD	\$8,434.16
03540	3B6KF266XYM222766	2000	DODG	RAM 2500 CAB 4WD	\$8,207.70
03541	3B6MF3666YM226540	2000	DODG	RAM 3500 CAB 4WD	\$7,062.69
03542	3B6MC3655YM227811	2000	DODG	RAM 3500 CAB 2WD	\$5,860.30
03543	3B6MF366XYM226539	2000	DODG	RAM 3500 CAB 4WD	\$7,690.52
03544	4UZA4FAD9YCG46420	2000	FREI	FREIGHTLINER-MT	\$6,911.69
03545	4UZA4FAD0YCG46421	2000	FREI	FREIGHTLINER-MT	\$6,815.23
03546	4UZA4FAD4YCG46423	2000	FREI	FREIGHTLINER-MT	\$8,075.27
03547	4UZA4FAD6YCG46424	2000	FREI	FREIGHTLINER-MT	\$8,086.48
03548	4UZA4FAD8YCG46425	2000	FREI	FREIGHTLINER-MT	\$7,973.71
03549	4UZA4FADXYCG46426	2000	FREI	FREIGHTLINER-MT	\$7,973.71
03550	4UZA4FAD1YCG46427	2000	FREI	FREIGHTLINER-MT	\$7,949.33
03551	4UZA4FAD2YCG46422	2000	FREI	FREIGHTLINER-MT	\$7,351.58
03552	1FDXF47F7YEB78559	2000	FORD	F450 SD CHASSIS 4WD	\$8,290.93
03553	1FDXF46FXEYA92843	2000	FORD	F450 SD CHASSIS 2WD	\$189.60
03554	1FDXF46F41ED15464	2001	FORD	F450 SD CHASSIS 2WD	\$5,816.08
03555	1FDXF46F21ED15463	2001	FORD	F450 SD CHASSIS 2WD	\$6,693.17
03556	1FDLF47F0TEB27279	1996	FORD	F-SUPER DUTY	\$109.29
03557	1FDLF47F7TEB27280	1996	FORD	F-SUPER DUTY	\$140.72
03558	1FDLF47F9TEB27281	1996	FORD	F-SUPER DUTY	\$108.60
03560	1FDLF47F2TEB27283	1996	FORD	F-SUPER DUTY	\$108.60
03562	1FDLF47F1TEB74692	1996	FORD	F-SUPER DUTY	\$109.29
03564	1FDLF47F3TEB74693	1996	FORD	F-SUPER DUTY	\$109.29
03565	1GJJC34F4TE547044	1996	GMC	SIERRA C/K3500 CAB	\$124.80
03566	3FELF47F6VMA41192	1997	FORD	F-SUPERDUTY	(\$15.00)
03567	1FDLF47F1VEB11062	1997	FORD	F-SUPERDUTY	\$189.60
03568	3FELF47F2VMA18458	1997	FORD	F-SUPERDUTY	\$189.60
03569	3FELF47F9VMA16559	1997	FORD	F-SUPERDUTY	\$189.60
03570	3FELF47F5VMA16560	1997	FORD	F-SUPERDUTY	\$189.60
03571	3FELF47F7VMA16561	1997	FORD	F-SUPERDUTY	\$189.60
03572	1GBJC34R8VF004716	1997	CHEV	C-3500	\$124.80
03577	1FDKE37F4VHA27454	1997	FORD	CUTAWAY/CHASSIS	\$189.60
03578	1FDKE37F9VHA27448	1997	FORD	CUTAWAY/CHASSIS	\$189.60
03579	1FDKE37F8VHA27456	1997	FORD	CUTAWAY/CHASSIS	\$189.60
03580	3FELF47F4VMA18459	1997	FORD	F-SUPERDUTY	\$190.48
03581	3FELF47F9VMA16562	1997	FORD	F-SUPERDUTY	\$190.48
03582	3FELF47F0VMA16563	1997	FORD	F-SUPERDUTY	\$190.48
03583	3FELF47F2VMA16564	1997	FORD	F-SUPERDUTY	\$190.48
03585	1GBJG31R3W1036755	1998	CHEV	G-CUTAWAY	\$108.60
03586	1GBJG31R2W1036715	1998	CHEV	G-CUTAWAY	\$189.60
03587	3FELF47F8VMA41193	1997	FORD	F-SUPERDUTY	\$189.60

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 637 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 118 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03588	3FELF47F7VMA16558	1997	FORD	F-SUPERDUTY	\$108.60
03589	3FELF47F5VMA16557	1997	FORD	F-SUPERDUTY	\$189.60
03591	3FEKF38F8VMA41196	1997	FORD	F 350	\$191.12
03593	1GBJK34R2WF029373	1998	CHEV	K-3500 4WD	\$124.80
03594	1GBJK34R5WF029464	1998	CHEV	K-3500 4WD	\$124.64
03595	1GBJC34R5WF005615	1998	CHEV	C-3500 2WD	\$189.28
03596	1GBJK34R1WF028537	1998	CHEV	K-3500 4WD	\$188.40
03597	1GBJK34R2WF029518	1998	CHEV	K-3500 4WD	\$188.40
03598	1GBJK34F1WF016653	1998	CHEV	K-3500 4WD	\$109.29
03599	1GBJK34F1WF016703	1998	CHEV	K-3500 4WD	\$108.60
03601	1GBJK34F3WF016332	1998	CHEV	K-3500 4WD	\$189.60
03603	3FEKF38F9VMA41191	1997	FORD	F 350	\$191.12
03605	1GBJG31R2W1037234	1998	CHEV	G-CUTAWAY	\$189.60
03606	1GBJG31R1W1037855	1998	CHEV	G-CUTAWAY	\$188.48
03607	3FELF47F2VMA18461	1997	FORD	F-SUPERDUTY	\$188.48
03608	1GBJC34R3WF002521	1998	CHEV	C-3500 2WD	\$124.80
03612	3FELF47F1VMA20914	1997	FORD	F-SUPERDUTY	\$189.60
03614	3FELF47F5VMA20916	1997	FORD	F-SUPERDUTY	\$188.48
03615	3FELF47F3VMA20915	1997	FORD	F-SUPERDUTY	\$189.60
03616	1FDLF47F9VEA87819	1997	FORD	F-SUPERDUTY	\$188.48
03617	1FDLF47F5VEA87817	1997	FORD	F-SUPERDUTY	\$189.60
03618	3FELF47F6VMA20911	1997	FORD	F-SUPERDUTY	\$189.60
03619	3FELF47F8VMA20909	1997	FORD	F-SUPERDUTY	\$189.60
03622	3FELF47FXVMA20913	1997	FORD	F-SUPERDUTY	\$108.48
03623	3FEKF37H5VMA61165	1997	FORD	F 350	\$125.24
03624	3FEKF37H7VMA61166	1997	FORD	F 350	\$190.48
03626	1FDKF38G0VEB84050	1997	FORD	F 350	\$189.60
03627	3FELF47F1VMA16555	1997	FORD	F-SUPERDUTY	\$189.28
03628	3FELF47F3VMA16556	1997	FORD	F-SUPERDUTY	\$189.28
03629	3FELF47F6VMA18463	1997	FORD	F-SUPERDUTY	\$189.60
03630	3FELF47F4VMA18462	1997	FORD	F-SUPERDUTY	\$189.60
03631	3FELF47FXVMA41194	1997	FORD	F-SUPERDUTY	\$189.60
03632	1GBJK34RXWF016015	1998	CHEV	K-3500 4WD	\$189.60
03633	1GBJG31RXW1037658	1998	CHEV	G-CUTAWAY	\$189.60
03634	1GBJG31R8W1037917	1998	CHEV	G-CUTAWAY	\$189.60
03635	1FDKF38F0VEC19127	1997	FORD	F 350	\$125.72
03636	1FDKF38F4VEC19129	1997	FORD	F 350	\$125.72
03637	1FDKF38F2VEC19128	1997	FORD	F 350	\$204.60
03638	1FDLF47F7VEC91907	1997	FORD	F-SUPERDUTY	\$189.60
03641	1GBJK34F4WF062915	1998	CHEV	K-3500 4WD	\$189.60
03642	1GBJK34F3WF060492	1998	CHEV	K-3500 4WD	\$189.60
03646	1FDXF46FXXEB50030	1999	FORD	F450 SD CHASSIS 2WD	\$189.60
03647	1FDWF37F6XEB50028	1999	FORD	F350 SD CHASSIS 4WD	\$189.28
03648	1FDAF56F3XEE74576	1999	FORD	F550 SD CHASSIS 2WD	\$2,714.65

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 119 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03649	1FDAF56FXEE74574	1999	FORD	F550 SD CHASSIS 2WD	\$2,724.71
03650	1FDAF57F3XEE74575	1999	FORD	F550 SD CHASSIS 4WD	\$3,238.17
03651	1FDAF57FXEE74573	1999	FORD	F550 SD CHASSIS 4WD	\$3,157.29
03652	1FDXF47F4XEE74508	1999	FORD	F450 SD CHASSIS 4WD	\$4,587.45
03653	1FDXF47F0XEE74506	1999	FORD	F450 SD CHASSIS 4WD	\$5,241.79
03654	1FDXF47F4XEE74492	1999	FORD	F450 SD CHASSIS 4WD	\$3,418.21
03655	1FDXF47F6XEE74493	1999	FORD	F450 SD CHASSIS 4WD	\$4,364.76
03657	1FDXF47FXEE74495	1999	FORD	F450 SD CHASSIS 4WD	\$3,353.57
03658	1FDXF47F1XEE74496	1999	FORD	F450 SD CHASSIS 4WD	\$4,364.76
03659	1FDXF47F3XEE74497	1999	FORD	F450 SD CHASSIS 4WD	\$3,461.99
03660	1FDXF47F6XEE74509	1999	FORD	F450 SD CHASSIS 4WD	\$4,370.35
03661	1FDXF47F8XEE74494	1999	FORD	F450 SD CHASSIS 4WD	\$4,353.89
03662	1FDXF47F0XEE74490	1999	FORD	F450 SD CHASSIS 4WD	\$6,218.19
03663	1FDXF47F2XEE74491	1999	FORD	F450 SD CHASSIS 4WD	\$5,276.39
03664	1FDXF47F9XEE74505	1999	FORD	F450 SD CHASSIS 4WD	\$5,611.75
03665	1FDXF47FXEE74507	1999	FORD	F450 SD CHASSIS 4WD	\$5,328.36
03666	1FDXF47F3XEE74502	1999	FORD	F450 SD CHASSIS 4WD	\$4,525.29
03667	1FDXF47F1XEE74501	1999	FORD	F450 SD CHASSIS 4WD	\$6,645.60
03668	1FDXF47F2XEE74488	1999	FORD	F450 SD CHASSIS 4WD	\$4,223.83
03669	1FDXF47F7XEE74499	1999	FORD	F450 SD CHASSIS 4WD	\$4,717.27
03670	1FDXF47F5XEE74498	1999	FORD	F450 SD CHASSIS 4WD	\$4,537.89
03671	1FDXF47F5XEE74503	1999	FORD	F450 SD CHASSIS 4WD	\$5,048.69
03672	1FDXF47FXEE74500	1999	FORD	F450 SD CHASSIS 4WD	\$4,781.43
03673	3B6MF3668YM226538	2000	DODG	RAM 3500 CAB 4WD	\$6,928.55
03675	1FDXF47F3YEB78557	2000	FORD	F450 SD CHASSIS 4WD	\$6,154.13
03676	1FDXF47F1YED51119	2000	FORD	F450 SD CHASSIS 4WD	\$7,420.98
03681	1FDXF47F8YED51120	2000	FORD	F450 SD CHASSIS 4WD	\$7,420.98
03682	1FDXF47F9YED81825	2000	FORD	F450 SD CHASSIS 4WD	\$6,100.68
03683	1FDXF47F7YED81824	2000	FORD	F450 SD CHASSIS 4WD	\$6,009.97
03684	1FDXF47F1YEE26160	2000	FORD	F450 SD CHASSIS 4WD	\$5,650.65
03685	1FDXF47F7YEE26163	2000	FORD	F450 SD CHASSIS 4WD	\$5,645.55
03686	1FDXF47F5YEE26162	2000	FORD	F450 SD CHASSIS 4WD	\$5,726.38
03687	1FDXF47F9YEE26164	2000	FORD	F450 SD CHASSIS 4WD	\$5,642.88
03688	1FDXF47F3YEE26161	2000	FORD	F450 SD CHASSIS 4WD	\$5,726.38
03689	1FDXF46F9YEE26165	2000	FORD	F450 SD CHASSIS 2WD	\$5,556.66
03690	3B6MC36641M524356	2001	DODG	RAM 3500 CAB 2WD	\$6,708.51
03691	3B6MC36661M524357	2001	DODG	RAM 3500 CAB 2WD	\$6,708.51
03692	3B6MC36621M524355	2001	DODG	RAM 3500 CAB 2WD	\$6,709.36
03693	3B6MC36601M524354	2001	DODG	RAM 3500 CAB 2WD	\$6,741.73
03694	3B6MC36691M524353	2001	DODG	RAM 3500 CAB 2WD	\$6,874.80
03695	3B6MC36671M524352	2001	DODG	RAM 3500 CAB 2WD	\$6,874.81
03696	1FDXF47F21EB49850	2001	FORD	F450 SD CHASSIS 4WD	\$6,686.53
03697	1FDXF47F61EB49852	2001	FORD	F450 SD CHASSIS 4WD	\$6,861.21
03698	1FDXF47F41EB49851	2001	FORD	F450 SD CHASSIS 4WD	\$6,909.45

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 120 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03699	1FDXF46F61EB58004	2001	FORD	F450 SD CHASSIS 2WD	\$5,732.01
03700	1FDXF46F81EB66105	2001	FORD	F450 SD CHASSIS 2WD	\$5,787.75
03701	1FDXF46FX1EC16650	2001	FORD	F450 SD CHASSIS 2WD	\$16,771.60
03702	1FDXF46F11EC16651	2001	FORD	F450 SD CHASSIS 2WD	\$6,789.02
03703	1FDXF46F31EC16652	2001	FORD	F450 SD CHASSIS 2WD	\$6,856.59
03704	1FDXF47F51EC91786	2001	FORD	F450 SD CHASSIS 4WD	\$6,768.88
03705	1FDXF47F71EC91787	2001	FORD	F450 SD CHASSIS 4WD	\$6,438.43
03706	1FDXF47F91EC91788	2001	FORD	F450 SD CHASSIS 4WD	\$5,010.77
03707	1FDXF47F01EC91792	2001	FORD	F450 SD CHASSIS 4WD	\$7,818.50
03708	1FDXF47F91EC91791	2001	FORD	F450 SD CHASSIS 4WD	\$6,537.55
03709	1FDXF47F71EC91790	2001	FORD	F450 SD CHASSIS 4WD	\$7,374.50
03710	1FDXF47F61EC91795	2001	FORD	F450 SD CHASSIS 4WD	\$6,886.03
03711	1FDXF47F41EC91794	2001	FORD	F450 SD CHASSIS 4WD	\$7,830.83
03712	1FDXF47F21EC91793	2001	FORD	F450 SD CHASSIS 4WD	\$6,951.88
03713	1FDXF47F81ED15448	2001	FORD	F450 SD CHASSIS 4WD	\$6,881.51
03714	1FDXF47FX1ED15449	2001	FORD	F450 SD CHASSIS 4WD	\$7,256.69
03715	1FDXF47F61ED15450	2001	FORD	F450 SD CHASSIS 4WD	\$6,405.13
03716	1FDXF47F81ED15451	2001	FORD	F450 SD CHASSIS 4WD	\$6,786.22
03717	1FDXF47FX1ED15452	2001	FORD	F450 SD CHASSIS 4WD	\$6,838.08
03718	1FDXF47F11ED15453	2001	FORD	F450 SD CHASSIS 4WD	\$7,331.70
03719	1FDXF47F31ED15454	2001	FORD	F450 SD CHASSIS 4WD	\$6,828.05
03720	1FDXF47F51ED15455	2001	FORD	F450 SD CHASSIS 4WD	\$7,557.99
03721	1FDXF47F71ED15456	2001	FORD	F450 SD CHASSIS 4WD	\$7,224.47
03722	1FDXF47F71ED60056	2001	FORD	F450 SD CHASSIS 4WD	\$8,769.52
03723	1FDXF47F51ED60055	2001	FORD	F450 SD CHASSIS 4WD	\$7,087.68
03724	1FDXF47F01ED62828	2001	FORD	F450 SD CHASSIS 4WD	\$6,961.24
03725	1FDXF47F31ED60054	2001	FORD	F450 SD CHASSIS 4WD	\$6,863.14
03726	1FDXF47F11ED60053	2001	FORD	F450 SD CHASSIS 4WD	\$6,496.09
03727	1FDXF47FX1ED60052	2001	FORD	F450 SD CHASSIS 4WD	\$7,165.31
03728	1FDXF47F81ED60051	2001	FORD	F450 SD CHASSIS 4WD	\$7,802.41
03729	1FDXF47F61ED60050	2001	FORD	F450 SD CHASSIS 4WD	\$7,506.95
03730	1FDXF46F21EC91777	2001	FORD	F450 SD CHASSIS 2WD	\$10,379.48
03731	1FDXF46F41EC91778	2001	FORD	F450 SD CHASSIS 2WD	\$10,139.57
03732	1FDXF46F61EC91779	2001	FORD	F450 SD CHASSIS 2WD	\$8,884.68
03733	1FDXF46F21EC91780	2001	FORD	F450 SD CHASSIS 2WD	\$8,897.69
03734	1FDXF46F41EC91781	2001	FORD	F450 SD CHASSIS 2WD	\$8,884.68
03735	1FDXF46F61EC91782	2001	FORD	F450 SD CHASSIS 2WD	\$9,779.77
03736	1FDXF46F11EC83315	2001	FORD	F450 SD CHASSIS 2WD	\$9,082.05
03737	1FDXF46F31EC83316	2001	FORD	F450 SD CHASSIS 2WD	\$9,909.45
03738	1FDXF46F51EC83317	2001	FORD	F450 SD CHASSIS 2WD	\$9,873.72
03739	1FDXF46F71EC83318	2001	FORD	F450 SD CHASSIS 2WD	\$9,068.36
03740	1FDXF46F91EC83319	2001	FORD	F450 SD CHASSIS 2WD	\$9,302.11
03741	1FDXF46F51EC83320	2001	FORD	F450 SD CHASSIS 2WD	\$9,249.42
03742	1FDXF46F71EC83321	2001	FORD	F450 SD CHASSIS 2WD	\$10,044.81

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 640 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 121 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03743	1FDXF46F91EC83322	2001	FORD	F450 SD CHASSIS 2WD	\$8,957.59
03744	1FDXF46F01EC83323	2001	FORD	F450 SD CHASSIS 2WD	\$8,982.53
03745	1FDXF46F21EC83324	2001	FORD	F450 SD CHASSIS 2WD	\$8,989.97
03746	1FDXF46F41EC83325	2001	FORD	F450 SD CHASSIS 2WD	\$9,180.78
03747	1FDXF46F61EC83326	2001	FORD	F450 SD CHASSIS 2WD	\$9,162.64
03748	1FDXF46F81EC83327	2001	FORD	F450 SD CHASSIS 2WD	\$7,338.23
03749	1FDXF46FX1EC83328	2001	FORD	F450 SD CHASSIS 2WD	\$7,415.22
03750	1FDXF46F11EC83329	2001	FORD	F450 SD CHASSIS 2WD	\$6,092.70
03751	1FDXF46F81EC83330	2001	FORD	F450 SD CHASSIS 2WD	\$7,299.93
03752	1FDXF47F81ED15465	2001	FORD	F450 SD CHASSIS 4WD	\$10,010.48
03753	1FDXF46FX1EC83331	2001	FORD	F450 SD CHASSIS 2WD	\$6,933.48
03754	1FDXF46F41ED15447	2001	FORD	F450 SD CHASSIS 2WD	\$6,733.50
03755	1FDXF46F21ED15446	2001	FORD	F450 SD CHASSIS 2WD	\$6,733.50
03756	1FDXF46F01ED15445	2001	FORD	F450 SD CHASSIS 2WD	\$6,867.19
03757	1FDXF46F91ED15444	2001	FORD	F450 SD CHASSIS 2WD	\$6,864.11
03758	1FDXF46F81ED60049	2001	FORD	F450 SD CHASSIS 2WD	\$5,676.10
03759	1FDXF46F71ED50077	2001	FORD	F450 SD CHASSIS 2WD	\$6,756.44
03760	1FDXF46F51ED50076	2001	FORD	F450 SD CHASSIS 2WD	\$6,766.26
03761	1FDXF46F31ED50075	2001	FORD	F450 SD CHASSIS 2WD	\$9,376.03
03762	1FDXF47F01ED60044	2001	FORD	F450 SD CHASSIS 4WD	\$8,952.01
03763	1FDXF47F21ED60045	2001	FORD	F450 SD CHASSIS 4WD	\$7,820.39
03764	1FDXF47F41ED60046	2001	FORD	F450 SD CHASSIS 4WD	\$7,807.93
03765	1FDXF47F61ED60047	2001	FORD	F450 SD CHASSIS 4WD	\$10,207.00
03766	1FDXF47F81ED60048	2001	FORD	F450 SD CHASSIS 4WD	\$10,506.37
03767	1FDXF47F91ED60043	2001	FORD	F450 SD CHASSIS 4WD	\$10,576.79
03768	1GBJG31F11218095	2001	CHEV	G-CUTAWAY	\$7,231.04
03769	1GBJG31FX11217236	2001	CHEV	G-CUTAWAY	\$7,152.26
03770	1GBJG31FX11217446	2001	CHEV	G-CUTAWAY	\$7,174.54
03771	1GBJG31F211215268	2001	CHEV	G-CUTAWAY	\$7,072.59
03772	1GBJG31F011217035	2001	CHEV	G-CUTAWAY	\$7,142.55
03773	1GBJG31FX11218676	2001	CHEV	G-CUTAWAY	\$7,140.28
03774	1FDXF46F01ED62829	2001	FORD	F450 SD CHASSIS 2WD	\$9,610.26
03776	1FDXF47F91ED62830	2001	FORD	F450 SD CHASSIS 4WD	\$7,035.08
03777	1FDXF47F01ED62831	2001	FORD	F450 SD CHASSIS 4WD	\$6,566.19
03780	1FDXF47F71EC94978	2001	FORD	F450 SD CHASSIS 4WD	\$7,402.07
03781	1FDXF47F52EA91279	2002	FORD	F450 SD CHASSIS 4WD	\$8,505.08
03782	1FDAF56F92EB20408	2002	FORD	F550 SD CHASSIS 2WD	\$12,235.45
03783	1FDAF56F4XEE74571	1999	FORD	F550 SD CHASSIS 2WD	\$10,949.47
03786	1FTSE34L5XHC09195	1999	FORD	E350 VANS	\$6,782.81
03787	1FDAF56S21EA31680	2001	FORD	F550 SD CHASSIS 2WD	\$1,261.74
03788	1FTSE34L01HA48777	2001	FORD	E350 VANS	\$7,467.80
03789	1FTSE34L21HA48778	2001	FORD	E350 VANS	\$7,443.74
03796	3GNKG26R2TG143825	1996	CHEV	2500 SUBURBAN	\$64.80
03797	1J4FJ27S7TL222932	1996	JEEP	CHEROKEE	\$64.80

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 641 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 122 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03798	1J4FJ27SXTL220110	1996	JEEP	CHEROKEE	\$81.00
03800	1GNGK26R9VJ408774	1997	CHEV	SUBURBAN 2500	\$194.40
03801	1J4FJ28S1VL573059	1997	JEEP	CHEROKEE 4WD	\$194.40
03802	1J4FJ28S8VL573060	1997	JEEP	CHEROKEE 4WD	\$194.40
03806	1J4FJ27S4VL578578	1997	JEEP	CHEROKEE 4WD	(\$16.20)
03807	1J4FJ27S4VL578581	1997	JEEP	CHEROKEE 4WD	(\$16.20)
03811	1J4FJ28S2VL573054	1997	JEEP	CHEROKEE 4WD	(\$16.20)
03817	1J4FF28S5XL665702	1999	JEEP	CHEROKEE 4DR 4WD	\$195.65
03822	1J4FJ28S4WL268530	1998	JEEP	CHEROKEE 4DR 4WD	\$64.20
03823	1J4FJ28S7WL268540	1998	JEEP	CHEROKEE 4DR 4WD	\$129.60
03824	1J4FF28S4XL665707	1999	JEEP	CHEROKEE 4DR 4WD	\$65.17
03825	1J4FF28S6XL665708	1999	JEEP	CHEROKEE 4DR 4WD	\$63.92
03826	1J4FF28S8XL665709	1999	JEEP	CHEROKEE 4DR 4WD	\$194.72
03829	1J4FJ28S3WL268535	1998	JEEP	CHEROKEE 4DR 4WD	\$194.60
03832	1J4FJ28S2WL268557	1998	JEEP	CHEROKEE 4DR 4WD	\$65.17
03835	1J4FJ28S7WL268537	1998	JEEP	CHEROKEE 4DR 4WD	(\$16.20)
03842	1J4FJ28S5WL268522	1998	JEEP	CHEROKEE 4DR 4WD	(\$16.20)
03844	1J4FF28S4XL549102	1999	JEEP	CHEROKEE 4DR 4WD	\$65.17
03846	1J4FF28SXXL665713	1999	JEEP	CHEROKEE 4DR 4WD	\$63.92
03848	1J4FF28SXXL665680	1999	JEEP	CHEROKEE 4DR 4WD	\$129.60
03852	1J4FF28S9XL665685	1999	JEEP	CHEROKEE 4DR 4WD	\$194.40
03853	1J4FF28S0XL665686	1999	JEEP	CHEROKEE 4DR 4WD	\$129.60
03855	1J4FF28S4XL665691	1999	JEEP	CHEROKEE 4DR 4WD	\$196.84
03858	1J4FF28S4XL665688	1999	JEEP	CHEROKEE 4DR 4WD	\$192.60
03859	1J4FF28S6XL665689	1999	JEEP	CHEROKEE 4DR 4WD	\$128.40
03860	1J4FF28SXXL665694	1999	JEEP	CHEROKEE 4DR 4WD	(\$16.20)
03862	1J4FF28S3XL665696	1999	JEEP	CHEROKEE 4DR 4WD	\$129.60
03866	1J4FF28S1XL665700	1999	JEEP	CHEROKEE 4DR 4WD	\$194.40
03870	1J4FF28S2YL256705	2000	JEEP	CHEROKEE 4DR 4WD	\$2,266.66
03871	1J4FF28S0YL256704	2000	JEEP	CHEROKEE	\$2,699.12
03872	1J4FF28S6YL256707	2000	JEEP	CHEROKEE 4DR 4WD	\$2,176.14
03873	1J4FF28S4YL256706	2000	JEEP	CHEROKEE 4DR 4WD	\$2,166.74
03875	1J4FF28S5YL256701	2000	JEEP	CHEROKEE 4DR 4WD	\$2,251.24
03876	1J4FF28S5YL256682	2000	JEEP	CHEROKEE 4DR 4WD	\$2,244.01
03877	1J4FF28S8YL256689	2000	JEEP	CHEROKEE 4DR 4WD	\$2,134.37
03878	1J4FF28S3YL256695	2000	JEEP	CHEROKEE 4DR 4WD	\$2,284.61
03880	1J4FF28S8YL256692	2000	JEEP	CHEROKEE 4DR 4WD	\$2,115.37
03881	1J4FF28S0YL256718	2000	JEEP	CHEROKEE 4DR 4WD	\$2,238.66
03882	1J4FF28S8YL256711	2000	JEEP	CHEROKEE 4DR 4WD	\$2,134.74
03883	1J4FF28SXYL256709	2000	JEEP	CHEROKEE 4DR 4WD	\$2,133.96
03884	1J4FF28S6YL256710	2000	JEEP	CHEROKEE 4DR 4WD	\$2,750.78
03885	1J4FF28S7YL256697	2000	JEEP	CHEROKEE 4DR 4WD	\$2,178.86
03886	1J4FF28S2YL256719	2000	JEEP	CHEROKEE 4DR 4WD	\$2,238.37
03887	1J4FF28S9YL256720	2000	JEEP	CHEROKEE 4DR 4WD	\$2,929.63

**NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)**

Exhibit __ (RRP-22R)
Sheet 642 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 123 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
03888	1J4FF28S5YL256696	2000	JEEP	CHEROKEE 4DR 4WD	\$2,329.66
03891	1J4FF28S1YL256680	2000	JEEP	CHEROKEE 4DR 4WD	\$2,272.78
03894	1J4FF28S1YL256713	2000	JEEP	CHEROKEE 4DR 4WD	\$2,201.15
03895	1J4FF28S3YL256678	2000	JEEP	CHEROKEE 4DR 4WD	\$1,862.37
03896	1J4FF28S9YL256717	2000	JEEP	CHEROKEE 4DR 4WD	\$1,962.92
03897	1J4FF28S7YL256716	2000	JEEP	CHEROKEE 4DR 4WD	\$2,217.31
03898	1J4FF28S5YL256715	2000	JEEP	CHEROKEE 4DR 4WD	\$1,898.28
03899	1J4FF28S3YL256714	2000	JEEP	CHEROKEE 4DR 4WD	\$1,862.37
03902	1J4FF28S4YL256687	2000	JEEP	CHEROKEE 4DR 4WD	\$1,898.60
03903	1J4FF28S2YL256686	2000	JEEP	CHEROKEE 4DR 4WD	\$2,195.41
03904	1J4FF28S0YL256685	2000	JEEP	CHEROKEE	\$2,259.25
03907	1J4FF28S3YL256700	2000	JEEP	CHEROKEE 4DR 4WD	\$2,195.05
03909	1J4FF28SXYL256693	2000	JEEP	CHEROKEE 4DR 4WD	\$1,840.37
03910	1J4FF28S9YL256698	2000	JEEP	CHEROKEE 4DR 4WD	\$1,583.09
03912	1J4FF28S7YL256702	2000	JEEP	CHEROKEE 4DR 4WD	\$1,506.79
03914	1J4FF28S8YL256708	2000	JEEP	CHEROKEE 4DR 4WD	\$1,533.22
03915	1J4FF28S7YL256683	2000	JEEP	CHEROKEE 4DR 4WD	\$2,128.72
03916	1J4FF28SXYL256712	2000	JEEP	CHEROKEE 4DR 4WD	\$1,901.24
03917	1J4FF28S3YL256681	2000	JEEP	CHEROKEE 4DR 4WD	\$2,251.41
03918	1J4FF48S71L606654	2001	JEEP	CHEROKEE 4DR 4WD	\$5,084.64
03919	1J4FF48S91L606655	2001	JEEP	CHEROKEE	\$3,808.32
03920	1J4FF48SX1L606650	2001	JEEP	CHEROKEE 4DR 4WD	\$5,190.58
03921	1J4FF48S11L606651	2001	JEEP	CHEROKEE 4DR 4WD	\$3,808.32
03922	1J4FF48S01L606656	2001	JEEP	CHEROKEE 4DR 4WD	\$3,755.91
03923	1J4FF48S61L606659	2001	JEEP	CHEROKEE 4DR 4WD	\$3,721.62
03924	1J4FF48S41L606658	2001	JEEP	CHEROKEE 4DR 4WD	\$3,805.90
03925	1J4FF48S21L606657	2001	JEEP	CHEROKEE 4DR 4WD	\$4,553.58
03926	1J4FF48S31L606652	2001	JEEP	CHEROKEE 4DR 4WD	\$4,567.98
03928	1J4FF48SX1L606678	2001	JEEP	CHEROKEE 4DR 4WD	\$5,393.48
03929	1J4FF48S21L606674	2001	JEEP	CHEROKEE 4DR 4WD	\$3,776.91
03930	1J4FF48S11L606665	2001	JEEP	CHEROKEE 4DR 4WD	\$3,735.41
03931	1J4FF48S91L606641	2001	JEEP	CHEROKEE 4DR 4WD	\$5,220.41
03933	1J4FF48SX1L606633	2001	JEEP	CHEROKEE	\$3,773.77
03934	1J4FF48S11L606634	2001	JEEP	CHEROKEE 4DR 4WD	\$3,773.77
03935	1J4FF48S31L606635	2001	JEEP	CHEROKEE 4DR 4WD	\$3,773.77
03936	1J4FF48S81L606663	2001	JEEP	CHEROKEE 4DR 4WD	\$3,790.42
03937	1J4FF48SX1L606664	2001	JEEP	CHEROKEE 4DR 4WD	\$3,826.75
03939	1J4FF48S91L606638	2001	JEEP	CHEROKEE 4DR 4WD	\$4,613.62
03940	1J4FF48S01L606639	2001	JEEP	CHEROKEE 4DR 4WD	\$3,784.55
03941	1J4FF48S71L606640	2001	JEEP	CHEROKEE 4DR 4WD	\$3,784.55
03942	1J4FF48S61L606662	2001	JEEP	CHEROKEE 4DR 4WD	\$4,879.88
03946	1J4FF48S51L606636	2001	JEEP	CHEROKEE 4DR 4WD	\$4,780.96
03948	1J4FF48S41L606661	2001	JEEP	CHEROKEE 4DR 4WD	\$3,778.84
03949	1J4FF48S61L606645	2001	JEEP	CHEROKEE 4DR 4WD	\$3,784.55

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 643 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 124 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
03950	1J4FF48S91L606669	2001	JEEP	CHEROKEE 4DR 4WD	\$4,837.71
03951	1J4FF48S31L606666	2001	JEEP	CHEROKEE 4DR 4WD	\$4,926.14
03954	1J4FF48S51L606667	2001	JEEP	CHEROKEE 4DR 4WD	\$4,879.88
03955	1J4FF48S71L606668	2001	JEEP	CHEROKEE 4DR 4WD	\$4,728.84
03956	1J4FF48S1L606681	2001	JEEP	CHEROKEE 4DR 4WD	\$3,857.43
03957	1J4FF48S01L606642	2001	JEEP	CHEROKEE 4DR 4WD	\$4,890.40
03958	1J4FF48S21L606643	2001	JEEP	CHEROKEE 4DR 4WD	\$3,784.55
03959	1J4FF48S1L606647	2001	JEEP	CHEROKEE	\$3,784.55
03960	1J4FF48S11L606648	2001	JEEP	CHEROKEE 4DR 4WD	\$5,197.94
03961	1J4FF48S31L606649	2001	JEEP	CHEROKEE 4DR 4WD	\$5,241.97
03962	1J4FF48S01L606673	2001	JEEP	CHEROKEE 4DR 4WD	\$3,727.50
03963	1J4FF48S91L606672	2001	JEEP	CHEROKEE 4DR 4WD	\$3,752.07
03964	1J4FF48S71L606671	2001	JEEP	CHEROKEE 4DR 4WD	\$4,848.48
03965	1J4FF48S61L606676	2001	JEEP	CHEROKEE 4DR 4WD	\$4,900.94
03966	1J4FF48S41L606675	2001	JEEP	CHEROKEE 4DR 4WD	\$4,653.02
03967	1J4FF48S81L606677	2001	JEEP	CHEROKEE 4DR 4WD	\$5,276.94
03968	1J4FF48S11L606679	2001	JEEP	CHEROKEE 4DR 4WD	\$3,901.51
03969	1J4FF48S81L606680	2001	JEEP	CHEROKEE 4DR 4WD	\$4,726.39
03970	1J4FF48S51L606670	2001	JEEP	CHEROKEE 4DR 4WD	\$3,829.69
03971	1J4FF48S41L606644	2001	JEEP	CHEROKEE	\$3,806.55
03972	1J4FF48S71L617010	2001	JEEP	CHEROKEE 4DR 4WD	\$5,511.05
03973	1J4FF48S01L617012	2001	JEEP	CHEROKEE	\$3,746.17
03974	1J4FF48S51L617006	2001	JEEP	CHEROKEE 4DR 4WD	\$3,793.20
03975	1J4FF48S91L617011	2001	JEEP	CHEROKEE 4DR 4WD	\$3,798.01
03976	1J4FF48S01L617009	2001	JEEP	CHEROKEE 4DR 4WD	\$4,873.58
03977	1J4FF48S31L629073	2001	JEEP	CHEROKEE 4DR 4WD	\$5,679.66
03978	3FCLF59MXKJA00247	1989	FORD	F 350D	\$108.93
03979	3FCLF59M6KJA00259	1989	FORD	F 350D	\$190.48
03983	3FCLF59M4MJA00571	1991	FORD	F 350D	\$108.93
03984	3FCLF59M6MJA00572	1991	FORD	F 350D	\$108.93
03985	3FCLF59M9MJA00579	1991	FORD	F 350D	\$108.93
03986	3FCLF59M7MJA00578	1991	FORD	F 350D	\$108.93
03987	3FCLF59M5MJA00577	1991	FORD	F 350D	\$108.93
03989	3FCLF59M1MJA00575	1991	FORD	F 350D	\$108.93
03990	3FCLF59MXMJA00574	1991	FORD	F 350D	\$190.48
03991	3FCLF59M8MJA00573	1991	FORD	F 350D	(\$15.00)
03992	3FCLF59M0MJA00583	1991	FORD	F 350D	\$108.93
03993	3FCLF59MXMJA00588	1991	FORD	F 350D	\$108.93
03995	3FCLF59M5MJA00580	1991	FORD	F 350D	\$189.60
03996	3FCLF59M4PJA03670	1993	FORD	F-SUPER DUTY	(\$15.00)
03997	3FCLF59M6MJA00586	1991	FORD	F 350D	\$188.40
03999	1GBM7H1J7PJ103685	1993	CHEV	CHEVROLET-MT	\$108.60
04000	1HTMGABL1TH620049	1994	INTE	INTERNATIONAL-MT	\$190.48
04001	1HTMGABL8TH620050	1994	INTE	INTERNATIONAL-MT	\$190.48

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 644 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 125 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04002	1GBM7H1J7SJ103775	1995	CHEV	CHEVROLET-MT	\$189.60
04003	1HTMGPHL0PH536577	1993	INTE	INTERNATIONAL-MT	\$125.24
04005	1HTMGPHL2PH536578	1993	INTE	INTERNATIONAL-MT	\$189.60
04006	1HTMGPHL4PH536579	1993	INTE	INTERNATIONAL-MT	\$188.48
04008	1GBM7H1J7PJ103556	1993	CHEV	CHEVROLET-MT	\$109.29
04009	1HTMGPHL0PH536580	1993	INTE	INTERNATIONAL-MT	\$124.80
04010	1HTMGPHL2PH495675	1993	INTE	INTERNATIONAL-MT	\$124.80
04011	1HTMGPHL4PH495676	1993	INTE	INTERNATIONAL-MT	\$124.80
04012	1HTMGPHL6PH495677	1993	INTE	INTERNATIONAL-MT	\$124.80
04013	1HTMGPHL8PH495678	1993	INTE	INTERNATIONAL-MT	\$124.80
04014	1HTMGPHLXPH495679	1993	INTE	INTERNATIONAL-MT	\$124.80
04015	1HTMGPHL2PH536581	1993	INTE	INTERNATIONAL-MT	\$124.80
04017	1HTMGABLXTH620051	1994	INTE	INTERNATIONAL-MT	\$189.60
04018	1HTMGPHL4PH536582	1993	INTE	INTERNATIONAL-MT	\$188.48
04019	1HTMGPHL6PH536583	1993	INTE	INTERNATIONAL-MT	\$189.60
04020	1HTMGABL1TH620052	1994	INTE	INTERNATIONAL-MT	\$188.48
04021	1HTMGPHL8PH536584	1993	INTE	INTERNATIONAL-MT	\$189.60
04022	1HTMGPHLXPH536585	1993	INTE	INTERNATIONAL-MT	\$124.80
04023	1HTMGPHL1PH536586	1993	INTE	INTERNATIONAL-MT	\$189.60
04024	1HTMGPHL3PH536587	1993	INTE	INTERNATIONAL-MT	\$189.60
04028	1HTMGPHL5PH536588	1993	INTE	INTERNATIONAL-MT	\$124.80
04029	1HTMGPHL7PH536589	1993	INTE	INTERNATIONAL-MT	\$189.60
04030	1HTMGPHL3PH536590	1993	INTE	INTERNATIONAL-MT	\$124.80
04031	1HTMGPHL5PH536591	1993	INTE	INTERNATIONAL-MT	\$189.60
04032	1HTMGABL5TH620054	1994	INTE	INTERNATIONAL-MT	\$189.60
04033	1HTMGPHL7PH536592	1993	INTE	INTERNATIONAL-MT	\$189.60
04034	1HTMGPHL9PH536593	1993	INTE	INTERNATIONAL-MT	\$191.12
04035	1GBG6H1J2PJ110009	1993	CHEV	CHEVROLET-MT	\$189.60
04036	1HTMGABL3TH620053	1994	INTE	INTERNATIONAL-MT	\$189.60
04037	1GBM7H1J2SJ104025	1995	CHEV	CHEVROLET-MT	\$189.60
04038	1HTMGABL5TH297088	1996	INTE	INTERNATIONAL-MT	\$189.60
04039	1HTMGABL5TH302547	1996	INTE	INTERNATIONAL-MT	\$190.48
04040	1HTMGABL7TH302548	1996	INTE	INTERNATIONAL-MT	\$190.48
04042	1HTMGABL7TH297089	1996	INTE	INTERNATIONAL-MT	\$189.60
04044	1HTMGABL3TH297090	1996	INTE	INTERNATIONAL-MT	\$189.60
04045	1HTMGABL5TH297091	1996	INTE	INTERNATIONAL-MT	\$189.60
04046	1HTMGABL7TH297092	1996	INTE	INTERNATIONAL-MT	\$189.60
04047	1HTMGABL9TH297093	1996	INTE	INTERNATIONAL-MT	\$189.60
04048	1HTMGABL3TH302546	1996	INTE	INTERNATIONAL-MT	\$188.48
04049	4UZA4FF41TC617573	1996	FREI	FREIGHTLINER-MT	\$189.60
04050	4UZA4FF4XTC617572	1996	FREI	FREIGHTLINER-MT	\$189.60
04051	4UZA4FF43TC617574	1996	FREI	FREIGHTLINER-MT	\$189.60
04053	1HTSCACL9RH570060	1994	INTE	INTERNATIONAL-MT	\$191.12
04054	1HTSCACL0RH570061	1994	INTE	INTERNATIONAL-MT	\$191.12

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 645 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 126 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04055	1HTSCACL2RH570062	1994	INTE	INTERNATIONAL-MT	\$191.12
04056	1HTSCACL6RH570064	1994	INTE	INTERNATIONAL-MT	\$191.12
04057	1HTSCACL4RH570063	1994	INTE	INTERNATIONAL-MT	\$191.12
04058	1HTMGZRM6RH580959	1994	INTE	INTERNATIONAL-MT	\$190.48
04059	1HTMGABJXWA014566	1997	INTE	INTERNATIONAL-MT	\$333.11
04060	1HTMGABJ1WA014567	1997	INTE	INTERNATIONAL-MT	\$330.37
04061	1HTMGABJ3WA014568	1997	INTE	INTERNATIONAL-MT	\$966.57
04062	4UZA4FF47WC935749	1997	FREI	FREIGHTLINER	\$189.60
04063	4UZA4FF43WC935750	1997	FREI	FREIGHTLINER	\$189.60
04064	4UZA4FF45WC935748	1997	FREI	FREIGHTLINER	\$189.60
04065	1GBK6H1C7XJ103424	1999	CHEV	CHEVROLET-MT	\$12,798.04
04066	4UZAARBW91CJ34024	2001	FREI	FREIGHTLINER-MT	\$8,811.75
04067	4UZAARBW71CJ34023	2001	FREI	FREIGHTLINER-MT	\$8,329.86
04068	4UZAARBW41CJ34027	2001	FREI	FREIGHTLINER-MT	\$8,075.03
04069	4UZAASBW71CJ34028	2001	FREI	FREIGHTLINER-MT	\$7,938.94
04070	4UZAASBW91CJ34029	2001	FREI	FREIGHTLINER-MT	\$7,938.94
04071	4UZAASBW51CJ34030	2001	FREI	FREIGHTLINER-MT	\$7,972.88
04072	4UZAARBW51CJ34022	2001	FREI	FREIGHTLINER-MT	\$8,279.46
04073	4UZAARBW82CJ76783	2001	FREI	FREIGHTLINER-MT	\$8,356.91
04074	1FDXK74C1RVA31419	1994	FORD	FORD-MT	\$108.72
04082	1GBM7H1J5MJ104345	1991	CHEV	CHEVROLET	\$144.60
04086	1GBM7H1J7PJ101824	1993	CHEV	CHEVROLET-MT	\$191.12
04092	1GBM7H1J7RJ113099	1994	CHEV	CHEVROLET-MT	\$108.60
04097	1GBM7H1J8SJ101291	1995	CHEV	CHEVROLET-MT	\$108.48
04122	1GBM7H1J3PJ101836	1993	CHEV	CHEVROLET-MT	\$108.93
04123	1GBM7H1J2PJ101634	1993	CHEV	CHEVROLET-MT	\$108.93
04124	1GBM7H1J8NJ105748	1992	CHEV	CHEVROLET	\$189.60
04158	1GBM7H1J8SJ101582	1995	CHEV	CHEVROLET-MT	\$124.80
04159	1GBM7H1JXRJ101738	1994	CHEV	CHEVROLET-MT	\$108.60
04160	1GBM7H1J7RJ101762	1994	CHEV	CHEVROLET-MT	\$108.60
04161	1GBK7H1J4RJ103072	1994	CHEV	CHEVROLET-MT	\$124.80
04162	1GBM7H1J5RJ101744	1994	CHEV	CHEVROLET-MT	\$108.60
04164	1GBM7H1J2RJ101796	1994	CHEV	CHEVROLET-MT	\$108.60
04172	1GBM7H1JXRJ103151	1994	CHEV	CHEVROLET-MT	\$108.60
04173	1GBM7H1JXRJ102968	1994	CHEV	CHEVROLET-MT	\$108.60
04176	1GBM7H1J1SJ104761	1995	CHEV	CHEVROLET-MT	\$189.60
04179	28298	1993	GROV	AERIAL WORK PLATFORM	\$206.12
04184	1GBM7H1J1SJ104873	1995	CHEV	CHEVROLET-MT	\$108.72
04185	1GBM7H1J4SJ103913	1995	CHEV	CHEVROLET-MT	\$108.60
04187	1GBM7H1J7SJ104120	1995	CHEV	CHEVROLET-MT	\$189.60
04190	1GBM7H1J0SJ101544	1995	CHEV	CHEVROLET-MT	\$189.60
04192	1GBM7H1J9SJ104331	1995	CHEV	CHEVROLET-MT	\$108.60
04193	1GBM7H1J8SJ104935	1995	CHEV	CHEVROLET-MT	\$189.60
04194	1GBM7H1J8SJ104823	1995	CHEV	CHEVROLET-MT	\$108.60

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit__ (RRP-22R)
Sheet 646 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 127 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04196	1GBM7H1J7SJ104599	1995	CHEV	CHEVROLET-MT	\$108.60
04197	1GBM7H1J5SJ101569	1995	CHEV	CHEVROLET-MT	\$189.60
04198	1GBM7H1J5SJ101524	1995	CHEV	CHEVROLET-MT	\$124.24
04199	1GBM7H1J8SJ104109	1995	CHEV	CHEVROLET-MT	\$189.60
04200	1GBM7H1J4SJ104205	1995	CHEV	CHEVROLET-MT	\$188.48
04201	1GBM7H1J6SJ104657	1995	CHEV	CHEVROLET-MT	\$124.24
04202	1GBM7H1JXSJ101499	1995	CHEV	CHEVROLET-MT	\$189.60
04203	1GBM7H1J1SJ104372	1995	CHEV	CHEVROLET-MT	\$189.60
04204	1GBM7H1J0SJ101527	1995	CHEV	CHEVROLET-MT	\$189.60
04205	1GBM7H1J4SJ104561	1995	CHEV	CHEVROLET-MT	\$189.60
04206	1GBM7H1J8SJ104675	1995	CHEV	CHEVROLET-MT	\$189.60
04207	1GBM7H1J8SJ101520	1995	CHEV	CHEVROLET-MT	\$124.64
04214	1GBM7H1JXSJ104189	1995	CHEV	CHEVROLET-MT	\$189.60
04215	1GBM7H1J4SJ104396	1995	CHEV	CHEVROLET-MT	\$189.60
04219	1GBM7H1J4SJ104124	1995	CHEV	CHEVROLET-MT	\$189.60
04220	1GBM7H1J9SJ101560	1995	CHEV	CHEVROLET-MT	\$108.18
04221	1GBM7H1J5SJ104780	1995	CHEV	CHEVROLET-MT	\$124.24
04222	1GBM7H1J0SJ104640	1995	CHEV	CHEVROLET-MT	\$188.48
04224	1GBM7H1J7SJ104084	1995	CHEV	CHEVROLET-MT	\$108.60
04226	70561	1991	CROW	ORDER PICKER	\$188.48
04233	1GBM7H1J3SJ106592	1995	CHEV	CHEVROLET-MT	\$108.60
04241	1GBM7H1J4SJ115740	1995	CHEV	CHEVROLET-MT	\$124.20
04242	1GBM7H1J9SJ115426	1995	CHEV	CHEVROLET-MT	\$108.18
04244	1GBM7H1J5TJ102836	1996	CHEV	CHEVROLET-MT	\$124.80
04245	1GBM7H1J0TJ102873	1996	CHEV	CHEVROLET-MT	\$108.18
04248	1GBJ6H1J8TJ111309	1996	CHEV	CHEVROLET-MT	\$189.60
04249	1GBJ6H1J6TJ111440	1996	CHEV	CHEVROLET-MT	\$189.60
04250	1GBM7H1J1TJ105913	1996	CHEV	CHEVROLET-MT	\$108.60
04252	1GBM7H1J4TJ106280	1996	CHEV	CHEVROLET-MT	\$189.60
04253	1GBM7H1J2VJ111058	1997	CHEV	CHEVROLET-MT	\$190.48
04254	1GBM7H1J8VJ111310	1997	CHEV	CHEVROLET-MT	\$189.60
04255	1GBM7H1J7VJ113713	1997	CHEV	CHEVROLET-MT	\$1,609.74
04256	1GBM7H1J2WJ103205	1998	CHEV	CHEVROLET-MT	\$2,993.09
04257	1GBM7H1J9VJ111302	1997	CHEV	CHEVROLET-MT	\$189.60
04258	1GBM7H1JXVJ111437	1997	CHEV	CHEVROLET-MT	\$124.80
04260	1GBM7H1JXVJ113852	1997	CHEV	CHEVROLET-MT	\$2,690.22
04261	1GBM7H1JXVJ111387	1997	CHEV	CHEVROLET-MT	\$189.60
04263	1GBM7H1J0VJ114220	1997	CHEV	CHEVROLET-MT	\$3,102.87
04264	1GBM7H1J9VJ114149	1997	CHEV	CHEVROLET-MT	\$3,106.99
04266	1GBM7H1J2VJ111304	1997	CHEV	CHEVROLET-MT	\$187.84
04268	1GBM7H1J7VJ113954	1997	CHEV	CHEVROLET-MT	\$2,574.81
04270	1GBM7H1J9WJ103038	1998	CHEV	CHEVROLET-MT	\$2,983.62
04271	1GBM7H1J1VJ111486	1997	CHEV	CHEVROLET-MT	\$189.60
04272	1GBM7H1J5VJ111457	1997	CHEV	CHEVROLET-MT	\$189.60

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 128 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
04273	1GBM7H1J7VJ114568	1997	CHEV	CHEVROLET-MT	\$2,686.26
04274	1GBP7H1J0WJ106004	1998	CHEV	CHEVROLET-MT	\$4,655.24
04275	1GBM7H1J2VJ111299	1997	CHEV	CHEVROLET-MT	\$189.60
04276	1GBM7H1J1WJ106533	1998	CHEV	CHEVROLET-MT	\$2,102.63
04277	1GBM7H1J7VJ114747	1997	CHEV	CHEVROLET-MT	\$2,687.56
04278	1GBM7H1J4VJ111370	1997	CHEV	CHEVROLET-MT	\$108.60
04279	1GBM7H1J5VJ111250	1997	CHEV	CHEVROLET-MT	\$191.12
04280	1GBM7H1JXVJ114452	1997	CHEV	CHEVROLET-MT	\$2,691.74
04281	1GBM7H1J8VJ114062	1997	CHEV	CHEVROLET-MT	(\$15.00)
04282	1GBM7H1J2VJ114073	1997	CHEV	CHEVROLET-MT	\$189.60
04283	1GBM7H1JXVJ114029	1997	CHEV	CHEVROLET-MT	\$189.28
04284	1GBM7H1J5VJ114049	1997	CHEV	CHEVROLET-MT	\$189.28
04287	1GBM7H1J1VJ113996	1997	CHEV	CHEVROLET-MT	\$124.64
04288	1GBM7H1J8VJ113770	1997	CHEV	CHEVROLET-MT	\$189.28
04289	1GBM7H1JXVJ113902	1997	CHEV	CHEVROLET-MT	\$189.28
04291	1GBM7H1JXVJ113916	1997	CHEV	CHEVROLET-MT	\$188.40
04292	1GBM7H1J6VJ113797	1997	CHEV	CHEVROLET-MT	\$108.15
04293	1GBM7H1J7VJ113808	1997	CHEV	CHEVROLET-MT	\$124.20
04294	1GBM7H1J4WJ103223	1998	CHEV	CHEVROLET-MT	\$1,725.81
04295	1GBM7H1J6VJ114514	1997	CHEV	CHEVROLET-MT	\$2,735.36
04296	1FV2HJBA7WH888032	1998	FREI	FL-70	\$189.60
04297	1GBM7H1J1VJ114615	1997	CHEV	CHEVROLET-MT	\$2,551.76
04298	1FV2HJBA9WH888033	1998	FREI	FL-70	\$189.60
04299	1GBM7H1J8VJ113946	1997	CHEV	CHEVROLET-MT	\$124.80
04300	1GBM7H1J9VJ113695	1997	CHEV	CHEVROLET-MT	\$189.60
04303	1GBM7H1J7VJ113744	1997	CHEV	CHEVROLET-MT	\$189.60
04312	1FV2HJBA0WH888034	1998	FREI	FL-70	\$3,455.16
04313	1FV2HJBA7WH888029	1997	FREI	FREIGHTLINER-MT	\$515.72
04317	1FV2HJBA2WH888035	1997	FREI	FREIGHTLINER-MT	\$3,446.27
04345	1GBM7H1J0VJ114105	1997	CHEV	CHEVROLET-MT	\$2,965.16
04364	1GBM7H1J2VJ114011	1997	CHEV	CHEVROLET-MT	\$3,026.38
04365	1FV2HJBA4WH888036	1997	FREI	FREIGHTLINER-MT	\$3,443.61
04366	1GBM7H1J8VJ114000	1997	CHEV	CHEVROLET-MT	\$1,748.46
04367	1GBM7H1J0VJ111432	1997	CHEV	CHEVROLET-MT	\$1,720.84
04400	1FV2HJBA6WH888037	1998	FREI	FL-70	\$3,478.89
04403	1GBM7H1J9VJ113860	1997	CHEV	CHEVROLET-MT	\$189.60
04404	1GBM7H1JXVJ113947	1997	CHEV	CHEVROLET-MT	\$189.60
04405	1GBM7H1J2VJ113697	1997	CHEV	CHEVROLET-MT	\$189.60
04406	1GBM7H1J3VJ113840	1997	CHEV	CHEVROLET-MT	\$1,729.29
04407	1GBM7H1J4VJ114611	1997	CHEV	CHEVROLET-MT	\$2,686.26
04408	1GBM7H1J4VJ113975	1997	CHEV	CHEVROLET-MT	\$3,023.69
04409	1GBM7H1J3VJ114647	1997	CHEV	CHEVROLET-MT	\$2,672.37
04415	1GBM7H1JXVJ114726	1997	CHEV	CHEVROLET-MT	\$2,672.37
04418	1GBM7H1J2VJ113862	1997	CHEV	CHEVROLET-MT	\$1,748.70

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 648 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 129 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04419	1GBM7H1J7VJ113937	1997	CHEV	CHEVROLET-MT	\$1,717.59
04420	1FV2JJB2WH918373	1997	FREI	FREIGHTLINER-HT	\$5,583.11
04423	1GBM7H1J5VJ113872	1997	CHEV	CHEVROLET-MT	\$189.60
04439	1GBM7H1J0WJ102957	1998	CHEV	CHEVROLET-MT	\$4,260.36
04442	1GBM7H1J4VJ114172	1997	CHEV	CHEVROLET-MT	\$189.60
04443	1GBT7H4C6WJ109677	1997	CHEV	CHEVROLET-MT	\$22,875.99
04452	700177	1997	SKYJ	SKYJACK	\$189.60
04459	1GBM7H1JXVJ114497	1997	CHEV	CHEVROLET-MT	\$2,673.06
04460	1GBM7H1J1VJ111407	1997	CHEV	CHEVROLET-MT	\$477.14
04471	1GBM7H1J3WJ106503	1998	CHEV	CHEVROLET-MT	\$2,108.44
04494	1GBM7H1C8XJ104457	1999	CHEV	CHEVROLET-MT	\$15,548.62
04497	1GBM7H1C3XJ104480	1999	CHEV	CHEVROLET-MT	\$15,548.62
04498	1GBM7H1C6XJ104327	1999	CHEV	CHEVROLET-MT	\$15,552.57
04499	1GBM7H1C3XJ104351	1999	CHEV	CHEVROLET-MT	\$15,464.34
04500	1GBM7H1C8XJ105186	1999	CHEV	CHEVROLET-MT	\$11,766.74
04501	1GBM7H1C5XJ105291	1999	CHEV	CHEVROLET-MT	\$15,466.27
04502	1GBM7H1C9XJ105388	1999	CHEV	CHEVROLET-MT	\$15,340.12
04503	1GBM7H1CXXJ105142	1999	CHEV	CHEVROLET-MT	\$15,598.55
04504	1GBM7H1C8XJ105382	1999	CHEV	CHEVROLET-MT	\$15,464.72
04505	1GBM7H1C9XJ105231	1999	CHEV	CHEVROLET-MT	\$15,489.49
04506	1GBM7H1C9XJ105200	1999	CHEV	CHEVROLET-MT	\$15,489.49
04507	1GBM7H1C2XJ105295	1999	CHEV	CHEVROLET-MT	\$16,744.48
04508	1GBM7H1C1XJ105319	1999	CHEV	CHEVROLET-MT	\$15,515.19
04509	1GBM7H1C3XJ106617	1999	CHEV	CHEVROLET-MT	\$16,167.84
04511	1GBM7H1C9XJ105360	1999	CHEV	CHEVROLET-MT	\$15,602.35
04513	1GBM7H1C2XJ106575	1999	CHEV	CHEVROLET-MT	\$16,217.01
04528	1GBM7H1C5XJ106019	1999	CHEV	CHEVROLET-MT	\$15,412.95
04529	1GBM7H1C7XJ106636	1999	CHEV	CHEVROLET-MT	\$16,209.83
04554	1GBM7H1CXXJ106596	1999	CHEV	CHEVROLET-MT	\$16,321.87
04555	1FV2HJBAXYHF20062	2000	FREI	FL-70	\$18,549.59
04556	1FDLF47F7TEB27280	1996	FORD	F-SUPER DUTY	\$14,962.65
04557	1GBM7H1C7XJ104403	1999	CHEV	CHEVROLET-MT	\$15,173.72
04558	1GBM7H1C4XJ104455	1999	CHEV	CHEVROLET-MT	\$15,179.59
04559	1GBM7H1CXXJ104332	1999	CHEV	CHEVROLET-MT	\$15,103.57
04560	1GBM7H1C5XJ104335	1999	CHEV	CHEVROLET-MT	\$15,183.48
04561	1GBM7H1CXXJ104430	1999	CHEV	CHEVROLET-MT	\$15,399.51
04562	1GBM7H1C8XJ106029	1999	CHEV	CHEVROLET-MT	\$15,566.57
04563	1GBM7H1C4XJ105928	1999	CHEV	CHEVROLET-MT	\$15,671.30
04564	1GBM7H1C4XJ105900	1999	CHEV	CHEVROLET-MT	\$15,690.67
04565	1GBM7H1C2XJ105944	1999	CHEV	CHEVROLET-MT	\$15,690.67
04566	1GBM7H1C2XJ105913	1999	CHEV	CHEVROLET-MT	\$15,690.67
04567	1GBM7H1C6XJ106059	1999	CHEV	CHEVROLET-MT	\$15,669.42
04568	1GBM7H1C9XJ105990	1999	CHEV	CHEVROLET-MT	\$15,477.25
04569	1GBM7H1C8XJ106001	1999	CHEV	CHEVROLET-MT	\$15,529.59

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 649 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 130 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04570	1GBM7H1C5XJ106053	1999	CHEV	CHEVROLET-MT	\$15,642.88
04571	1GBM7H1C9XJ107304	1999	CHEV	CHEVROLET-MT	\$15,525.72
04572	1GBM7H1C5XJ107431	1999	CHEV	CHEVROLET-MT	\$15,438.34
04573	1GBM7H1C6XJ107289	1999	CHEV	CHEVROLET-MT	\$15,637.00
04574	1GBM7H1C0XJ107403	1999	CHEV	CHEVROLET-MT	\$15,524.75
04575	1GBM7H1C5XJ107381	1999	CHEV	CHEVROLET-MT	\$15,724.31
04576	1GBM7H1CXXJ107277	1999	CHEV	CHEVROLET-MT	\$15,725.31
04577	1GBM7H1C4XJ107419	1999	CHEV	CHEVROLET-MT	\$15,719.14
04578	1GBM7H1CXXJ107294	1999	CHEV	CHEVROLET-MT	\$15,724.31
04579	1GBM7H1C5XJ107249	1999	CHEV	CHEVROLET-MT	\$15,719.14
04580	1GBM7H1C2XJ108164	1999	CHEV	CHEVROLET-MT	\$15,711.98
04581	1GBM7H1C9XJ108064	1999	CHEV	CHEVROLET-MT	\$15,687.93
04582	1GBM7H1C2XJ108116	1999	CHEV	CHEVROLET-MT	\$15,709.14
04583	1GBM7H1C2XJ108066	1999	CHEV	CHEVROLET-MT	\$16,029.47
04584	1GBM7H1C0XJ108146	1999	CHEV	CHEVROLET-MT	\$15,805.56
04585	1GBM7H1C1XJ108088	1999	CHEV	CHEVROLET-MT	\$15,805.56
04586	1GBM7H1C1XJ108074	1999	CHEV	CHEVROLET-MT	\$14,838.52
04587	1GBM7H1C5XJ108076	1999	CHEV	CHEVROLET-MT	\$15,000.44
04588	1GBM7H1C2XJ106656	1999	CHEV	CHEVROLET-MT	\$16,036.14
04589	1FV2HJBA1YHF20063	2000	FREI	FL-70	\$17,507.63
04590	1GBM7H1CXXJ106601	1999	CHEV	CHEVROLET-MT	\$16,053.66
04591	1GBM7H1C8XJ106614	1999	CHEV	CHEVROLET-MT	\$16,336.74
04592	1GBM7H1C0XJ106610	1999	CHEV	CHEVROLET-MT	\$16,043.38
04593	1GBM7H1C7XJ106622	1999	CHEV	CHEVROLET-MT	\$16,131.83
04594	1FV2HJBA3YHF20064	2000	FREI	FL-70	\$17,500.97
04595	1FV2HJBA5YHF20065	2000	FREI	FL-70	\$17,208.34
04596	1GBM7H1C6XJ106661	1999	CHEV	CHEVROLET-MT	\$16,128.73
04597	1GBM7H1C8XJ108153	1999	CHEV	CHEVROLET-MT	\$15,747.00
04598	1GBM7H1C1XJ107376	1999	CHEV	CHEVROLET-MT	\$15,957.85
04599	1GBM7H1C5XJ103069	1999	CHEV	CHEVROLET-MT	\$16,683.82
04600	1GBM7H1C8XJ106466	1999	CHEV	CHEVROLET-MT	\$15,019.90
04601	1GBM7H1C7XJ106524	1999	CHEV	CHEVROLET-MT	\$14,870.46
04602	1GBM7H1C8XJ106547	1999	CHEV	CHEVROLET-MT	\$14,735.96
04603	1GBM7H1C3XJ106438	1999	CHEV	CHEVROLET-MT	\$14,940.67
04604	1GBM7H1C7XJ106538	1999	CHEV	CHEVROLET-MT	\$14,008.19
04605	1GBM7H1C1XJ106499	1999	CHEV	CHEVROLET-MT	\$13,905.06
04606	1GBM7H1C6XJ107258	1999	CHEV	CHEVROLET-MT	\$13,963.25
04607	1GBM7H1C0XJ107336	1999	CHEV	CHEVROLET-MT	\$13,964.34
04608	1GBP7H1C5XJ108575	1999	CHEV	CHEVROLET-MT	\$16,340.84
04609	1GBP7H1C8XJ108361	1999	CHEV	CHEVROLET-MT	\$16,361.42
04610	1GBP7H1C7XJ108206	1999	CHEV	CHEVROLET-MT	\$16,300.71
04611	1GBP7H1C7XJ108352	1999	CHEV	CHEVROLET-MT	\$17,622.14
04612	1GBP7H1C3XJ108199	1999	CHEV	CHEVROLET-MT	\$16,359.79
04613	1GBM7H1C0XJ107370	1999	CHEV	CHEVROLET-MT	\$14,092.63

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 650 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 131 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04614	1GBM7H1C3XJ108285	1999	CHEV	CHEVROLET-MT	\$14,918.99
04615	1GBM7H1C7XJ108189	1999	CHEV	CHEVROLET-MT	\$15,101.14
04616	1GBM7H1C5XJ108725	1999	CHEV	CHEVROLET-MT	\$15,061.81
04617	1GBM7H1C6XJ108183	1999	CHEV	CHEVROLET-MT	\$15,082.75
04618	1GBM7H1C4XJ108232	1999	CHEV	CHEVROLET-MT	\$15,102.19
04619	1GBM7H1C3YJ505898	2000	CHEV	CHEVROLET-MT	\$11,701.30
04620	1GBM7H1C6YJ506320	2000	CHEV	CHEVROLET-MT	\$12,383.94
04621	1GBM7H1C6YJ505877	2000	CHEV	CHEVROLET-MT	\$47,588.55
04622	1GBM7H1CXYJ506515	2000	CHEV	CHEVROLET-MT	\$12,477.69
04623	1GBM7H1C1YJ506449	2000	CHEV	CHEVROLET-MT	\$41,285.80
04624	1GBM7H1C5YJ506292	2000	CHEV	CHEVROLET-MT	\$11,680.53
04625	1GBM7H1C4YJ505988	2000	CHEV	CHEVROLET-MT	\$10,791.31
04626	1FVTJJB2YHG67963	2000	FREI	FREIGHTLINER-HT	\$34,209.38
04627	1GBM7H1C7YJ525460	2000	CHEV	CHEVROLET-MT	\$14,128.00
04628	1GBP7H1C51J504500	2001	CHEV	CHEVROLET-MT	\$16,927.91
04629	1GBM7H1C51J504533	2001	CHEV	CHEVROLET-MT	\$14,787.07
04630	1GBM7H1C21J504408	2001	CHEV	CHEVROLET-MT	\$12,543.94
04631	1GBM7H1C12J501789	2001	CHEV	CHEVROLET-MT	\$12,901.22
04632	1GBM7H1C31J502246	2001	CHEV	CHEVROLET-MT	\$14,717.67
04633	1GBP7H1C91J502250	2001	CHEV	CHEVROLET-MT	\$17,086.24
04634	1GBM7H1CX1J502261	2001	CHEV	CHEVROLET-MT	\$14,787.07
04635	1GBP7H1C61J506739	2001	CHEV	CHEVROLET-MT	\$18,119.14
04636	1GBM7H1CX1J502115	2001	CHEV	CHEVROLET-MT	\$15,678.60
04637	1GBP7H1C21J510156	2001	CHEV	CHEVROLET-MT	\$18,278.39
04638	1GBP7H1C11J502923	2001	CHEV	CHEVROLET-MT	\$17,086.24
04639	1GBP7H1C01J502346	2001	CHEV	CHEVROLET-MT	\$16,899.52
04640	1GBP7H1C91J502331	2001	CHEV	CHEVROLET-MT	\$16,899.52
04641	1GBP7H1C21J504258	2001	CHEV	CHEVROLET-MT	\$17,064.49
04642	1GBP7H1C21J504423	2001	CHEV	CHEVROLET-MT	\$16,824.19
04643	1GBM7H1C61J502208	2001	CHEV	CHEVROLET-MT	\$15,819.36
04644	1GBM7H1C81J502288	2001	CHEV	CHEVROLET-MT	\$15,796.87
04645	1GBP7H1CX1J502273	2001	CHEV	CHEVROLET-MT	\$16,825.29
04646	1GBM7H1C51J502796	2001	CHEV	CHEVROLET-MT	\$14,787.07
04647	1GBP7H1CX1J504332	2001	CHEV	CHEVROLET-MT	\$17,022.78
04648	1GBP7H1C41J504553	2001	CHEV	CHEVROLET-MT	\$17,140.31
04649	1FVDBXAK01HJ00384	2001	FREI	FL-80	\$21,985.29
04650	1GBM7H1C21J502318	2001	CHEV	CHEVROLET-MT	\$15,926.18
04651	1FDKF38F2VEC19128	1997	FORD	F 350	\$12,069.35
04652	1GBM7H1CX1J502275	2001	CHEV	CHEVROLET-MT	\$15,925.05
04653	1GBM7H1C61J504203	2001	CHEV	CHEVROLET-MT	\$14,703.33
04654	1GBM7H1C81J504588	2001	CHEV	CHEVROLET-MT	\$14,772.66
04655	1GBM7H1C21J504392	2001	CHEV	CHEVROLET-MT	\$14,690.13
04656	1FVDBTAK21HJ00458	2001	FREI	FL-70	\$20,007.39
04657	1GBM7H1CX1J502762	2001	CHEV	CHEVROLET-MT	\$17,195.07

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 132 of 343

**Niagara Mohawk Power Corporation
2006 Lease Payments**

Unit #	VIN	Year	Make	Model	Total
04658	1FVDBXAK21HJ00385	2001	FREI	FL-80	\$22,237.75
04659	1GBP7H1C41J504651	2001	CHEV	CHEVROLET-MT	\$18,252.07
04660	1GBM7H1C01J502852	2001	CHEV	CHEVROLET-MT	\$15,917.48
04661	1GBM7H1C31J504708	2001	CHEV	CHEVROLET-MT	\$15,829.18
04662	1GBP7H1C51J504321	2001	CHEV	CHEVROLET-MT	\$17,123.71
04663	1GBP7H1C11J504381	2001	CHEV	CHEVROLET-MT	\$17,149.88
04664	1GBP7H1C11J504249	2001	CHEV	CHEVROLET-MT	\$17,149.88
04665	1GBM7H1C01J504536	2001	CHEV	CHEVROLET-MT	\$14,766.03
04666	1GBM7H1CX1J504186	2001	CHEV	CHEVROLET-MT	\$14,766.03
04667	1GBP7H1C11J504865	2001	CHEV	CHEVROLET-MT	\$17,149.88
04668	1GBP7H1C41J505217	2001	CHEV	CHEVROLET-MT	\$17,210.04
04669	1GBP7H1C31J505306	2001	CHEV	CHEVROLET-MT	\$16,963.56
04670	1GBM7H1C51J504404	2001	CHEV	CHEVROLET-MT	\$15,813.34
04671	1GBP7H1C51J507624	2001	CHEV	CHEVROLET-MT	\$18,218.65
04672	1GBM7H1C81J504445	2001	CHEV	CHEVROLET-MT	\$14,726.56
04673	1GBP7H1C52J505499	2001	CHEV	CHEVROLET-MT	\$18,404.06
04674	1GBP7H1C91J507660	2001	CHEV	CHEVROLET-MT	\$18,302.44
04675	1GBM7H1C91J504633	2001	CHEV	CHEVROLET-MT	\$16,261.60
04676	1GBM7H1C61J504475	2001	CHEV	CHEVROLET-MT	\$16,202.46
04677	1GBP7H1C91J504774	2001	CHEV	CHEVROLET-MT	\$17,108.55
04678	1GBP7H1C81J507634	2001	CHEV	CHEVROLET-MT	\$18,218.65
04680	1GBM7H1C91J504616	2001	CHEV	CHEVROLET-MT	\$16,202.46
04681	1FVDBXAK61HJ16010	2001	FREI	FL-80	\$21,882.15
04682	1GBM7H1C11J504478	2001	CHEV	CHEVROLET-MT	\$16,261.60
04683	1GBM7H1C31J504191	2001	CHEV	CHEVROLET-MT	\$14,829.90
04684	1FDXF47F7XEE74499	1999	FORD	F450 SD CHASSIS 4WD	\$11,054.45
04685	1GBM7H1C51J504693	2001	CHEV	CHEVROLET-MT	\$14,881.58
04686	1GBM7H1C11J504545	2001	CHEV	CHEVROLET-MT	\$16,261.60
04687	1GBM7H1C41J511974	2001	CHEV	CHEVROLET-MT	\$16,297.13
04688	1GBM7H1C51J512048	2001	CHEV	CHEVROLET-MT	\$16,249.56
04689	1GBM7H1C11J504562	2001	CHEV	CHEVROLET-MT	\$16,304.21
04690	1GBM7H1C01J504990	2001	CHEV	CHEVROLET-MT	\$16,312.78
04691	1GBM7H1C81J505322	2001	CHEV	CHEVROLET-MT	\$16,312.78
04692	1GBM7H1C91J505233	2001	CHEV	CHEVROLET-MT	\$16,333.37
04693	1GBM7H1C01J504942	2001	CHEV	CHEVROLET-MT	\$16,398.48
04694	1FVDBTAK01HJ00457	2001	FREI	FL-70	\$19,897.39
04695	1GBM7H1C61J505822	2001	CHEV	CHEVROLET-MT	\$16,338.81
04696	1GBM7H1C21J506305	2001	CHEV	CHEVROLET-MT	\$16,493.38
04697	1GBM7H1C51J506623	2001	CHEV	CHEVROLET-MT	\$16,406.81
04698	1GBM7H1C31J506412	2001	CHEV	CHEVROLET-MT	\$16,417.03
04699	1GBM7H1C81J506535	2001	CHEV	CHEVROLET-MT	\$16,527.47
04700	1FVDBXAK41HJ00386	2001	FREI	FL-80	\$21,883.33
04701	1GBP7H1C01J505912	2001	CHEV	CHEVROLET-MT	\$17,214.80
04702	1GBM7H1C21J504683	2001	CHEV	CHEVROLET-MT	\$16,272.00

NIAGARA MOHAWK POWER CORPORATION
d/b/a NATIONAL GRID (COMPANY 36)
NY PSC Case No. 10-E-0050
Company Rebuttal Testimony
Information Request (CD)

Exhibit (RRP-22R)
Sheet 652 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation
d/b/a National Grid
Case 10-E-0050
Attachment 1c(1) to DKS-10
Sheet 133 of 343

Niagara Mohawk Power Corporation
2006 Lease Payments

Unit #	VIN	Year	Make	Model	Total
04703	1GBP7H1C71J506216	2001	CHEV	CHEVROLET-MT	\$17,214.80
04704	1GBM7H1C51J504452	2001	CHEV	CHEVROLET-MT	\$16,272.00
04705	1GBM7H1C91J504731	2001	CHEV	CHEVROLET-MT	\$14,784.87
04706	1GBM7H1C11J504660	2001	CHEV	CHEVROLET-MT	\$14,934.04
04707	1GBM7H1C61J504315	2001	CHEV	CHEVROLET-MT	\$14,716.67
04708	1GBM7H1C51J512292	2001	CHEV	CHEVROLET-MT	\$16,837.32
04709	1GBP7H1C01J506431	2001	CHEV	CHEVROLET-MT	\$17,354.79
04710	1GBP7H1C21J506463	2001	CHEV	CHEVROLET-MT	\$17,374.17
04711	1GBP7H1C51J512161	2001	CHEV	CHEVROLET-MT	\$17,662.34
04712	1GBM7H1C01J511941	2001	CHEV	CHEVROLET-MT	\$16,216.05
04713	1GBM7H1C51J502278	2001	CHEV	CHEVROLET-MT	\$15,631.73
04714	1GBM7H1C82J502048	2001	CHEV	CHEVROLET-MT	\$12,040.62
04715	1GBM7H1C31J512114	2001	CHEV	CHEVROLET-MT	\$16,367.05
04716	1FVDBTAK41HJ00459	2001	FREI	FL-70	\$20,188.48
04717	1GBM7H1C81J504624	2001	CHEV	CHEVROLET-MT	\$11,999.58
04718	1GBM7H1C41J504362	2001	CHEV	CHEVROLET-MT	\$11,939.98
04719	1GBP7H1CX1J507702	2001	CHEV	CHEVROLET-MT	\$17,987.62
04720	1GBM7H1C91J502185	2001	CHEV	CHEVROLET-MT	\$15,592.95
04721	1GBM7H1C91J502252	2001	CHEV	CHEVROLET-MT	\$15,656.88
04722	1GBM7H1C91J504177	2001	CHEV	CHEVROLET-MT	\$14,907.90
04723	1GBM7H1C01J504567	2001	CHEV	CHEVROLET-MT	\$14,948.42
04724	1GBM7H1C61J502371	2001	CHEV	CHEVROLET-MT	\$15,669.22
04725	1GBM7H1CX1J514314	2001	CHEV	CHEVROLET-MT	\$12,588.00
04726	1GBM7H1C11J514377	2001	CHEV	CHEVROLET-MT	\$12,511.73
04727	1GBM7H1C41J514244	2001	CHEV	CHEVROLET-MT	\$12,006.72
04728	1GBP7H1C62J508752	2001	CHEV	CHEVROLET-MT	\$17,660.20
04729	1GBP7H1C61J512136	2001	CHEV	CHEVROLET-MT	\$18,208.44
04730	1GBM7H1C61J512270	2001	CHEV	CHEVROLET-MT	\$16,430.25
04731	1FVABTAK12HJ90724	2002	FREI	FL-70	\$12,466.18
04732	1FVABTAK72HJ90727	2002	FREI	FL-70	\$12,380.82
04733	1FVABTAK32HJ90725	2002	FREI	FL-70	\$12,526.08
04734	1FVABTAK52HJ90726	2002	FREI	FL-70	\$12,464.34
04735	1FVABTAKX2HJ90303	2002	FREI	FL-70	\$16,401.32
04736	1FVABTAK12HJ90304	2002	FREI	FL-70	\$16,545.59
04737	1FVDBTAK72HJ90658	2002	FREI	FREIGHTLINER-MT	\$18,642.51
04738	1FVABTAK82HJ90669	2002	FREI	FL-70	\$16,765.59
04739	1FVABTAK42HJ90670	2002	FREI	FL-70	\$16,991.86
04740	1FVABTAK62HJ90671	2002	FREI	FL-70	\$17,152.54
04741	1FVABTAK82HJ90672	2002	FREI	FL-70	\$17,057.07
04742	1FVABTAK62HJ90685	2002	FREI	FL-70	\$17,569.83
04743	1FVABTAKX2HJ90673	2002	FREI	FL-70	\$16,972.07
04744	1GBM7H1CX1J512420	2001	CHEV	CHEVROLET-MT	\$16,536.17
04745	1GBM7H1C71J512522	2001	CHEV	CHEVROLET-MT	\$16,361.62
04746	1GBM7H1C01J512443	2001	CHEV	CHEVROLET-MT	\$16,398.20