Janet M. Audunson, P.E., Esq. Senior Counsel Legal Department



June 14, 2011

#### VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brilling, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-E-1014 – Petition of Niagara Mohawk Power Corporation d/b/a National Grid for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Electric Energy Efficiency Program

Case 08-E-1133 – Petition of Niagara Mohawk Power Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

#### MAY 2011 SCORECARD REPORTS

#### Dear Secretary Brilling:

Pursuant to the Commission's orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the May 2011 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid electric energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High Efficiency Central Air Conditioning Program;
- Small Business Services Energy Efficiency Program;
- Energy *Wise* Electric Program;
- Energy Initiative Large Industrial Electric Program;
- Energy Initiative Mid-Sized Electric Program;
- Electric Enhanced Home Sealing Incentives Program;

- Residential ENERGY STAR® Electric Products and Recycling Program; and
- Residential Building Practices and Demonstration Program.

Respectfully submitted,

/s/ Janet M. Audunson
Janet M. Audunson, P.E., Esq.
Senior Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)
Steven Keller, DPS Staff (via electronic mail)
William Saxonis, DPS Staff (via electronic mail)
Kathryn Mammen, DPS Staff (via electronic mail)
Robert Visalli, DPS Staff (via electronic mail)
Edward White (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Catherine Nesser (via electronic mail)
Active Parties in Case 07-M-0548 via EEPS listsery

**Program/Project:** Residential High Efficiency Central Air Conditioning Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

# 1. Program Status

(a) The Residential High Efficiency Central Air Conditioning Program ("Residential Electric HVAC Program") closed on March 31, 2010 as the Company's proposal for a modified electric HVAC program in 2010-2011 was rejected by the Commission. National Grid communicated the program close date to our customers, contractors and vendors. In addition, the customer rebate application was updated on the website, www.powerofaction.com.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

There are no activities to report since the program is closed.

## 3. Customer Complaints and/or Disputes

National Grid was the defendant in two Small Claims Court cases in the Buffalo area. The cases were heard in February and March. In both cases, the courts ruled for the plaintiffs and granted the full amount of the rebates claimed (\$4,050 and \$825, respectively). National Grid has paid the judgment amounts to the claimants.

Both cases involved customers who installed ground-source (geothermal) cooling equipment that was not eligible for a rebate under the Company's Residential Electric HVAC Program that ended March 31, 2010. The Residential Electric HVAC Program was intended for air-source equipment only. The courts found that the program literature was not sufficiently clear for customers to determine that ground-source cooling equipment was not an eligible measure.

## 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

## 5. Additional Issues

**Program/Project:** Small Business Services Energy Efficiency Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

# 1. Program Status

(a) The Small Business Services Energy Efficiency Program ("SBS Program") is currently at 66% of the cumulative 2009-2011 energy savings goal.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

## 2. Program Implementation Activities

The Company has performed 10,854 audits since the inception of the SBS Program, totaling \$78 million worth of potential projects eligible for National Grid incentives of \$52 million. The average project cost to date is \$7,200.00.

## (a) Marketing Activities

National Grid continues an aggressive marketing campaign with direct mailings of postcards and case study letters along with ads placed in strategic chambers of commerce newsletters. The Company also sent out direct mail letters to previous audit participants at the end of May.

## (b) Evaluation Activities

Tetra Tech completed the process evaluation for this program.

## (c) Other Activities:

Vendors continue with their aggressive "down the street" marketing campaigns along with "meet and greet" sessions to discuss the program with local business owners and Chamber of Commerce personnel.

#### 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

#### 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

#### 5. Additional Issues

**Program/Project:** Energy *Wise* Electric Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

# 1. Program Status

(a) The EnergyWise Electric Program is being managed by RISE Engineering who is partnering with ICF. Audits are being performed and projects completed to achieve the savings target by year-end. Project proposals have been designed and presented to building owners with good results. Savings have exceeded up to 146% of the cumulative 2011 goal. All electric-only projects are being held on a waiting list and not being accepted for audits at this time due to budget constraints and exceeding savings goals.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

## (a) Marketing Activities

No marketing activities are needed at this time.

## (b) Evaluation Activities

Tetra Tech has compiled interview results to provide updates on program performance.

## (c) Other Activities

There are no other activities to report.

## 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

## 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

#### 5. Additional Issues

**Program/Project:** Energy Initiative – Large Industrial Electric Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

# 1. Program Status

(a) Although progress is being made, the Company continues to experience challenges related to achieving the savings goal for the Energy Initiative – Large Industrial Electric Program, which include but are not limited to, customers' lack of capital in the current economic climate of New York State, customers' short project payback requirements, and the confusion created for customers by the plethora of offerings in the energy efficiency marketplace.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

#### 2. Program Implementation Activities

## (a) Marketing Activities

The Energy Products and Energy Solutions Delivery groups met with 25 trade allies, and participated in the events listed below.

## **May Events**

Date	Event	Location
05/11/2011	Business First – Business To Business Expo	Buffalo, NY
05/11/2011	ASHRAE Meeting	Pulaski, NY
05/12/2011	MACNY Dinner	Syracuse, NY
05/12/2011	Rensselaer County Chamber of Commerce Annual Dinner and Business Expo	Troy, NY

The 2011 marketing campaign continues with digital banner advertisements, direct mail, telemarketing, newsletters, and paid advertising in a variety of business publications.

#### (b) Evaluation Activities

Analysis of participant surveys has begun. The findings resulting from these surveys, as well as, the findings from the program staff interviews will be used to inform the final process evaluation report.

**Program/Project:** Energy Initiative – Large Industrial Electric Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

# (c) Other Activities

Over 75 trade allies have joined National Grid's "Energy Solutions Partner Program," an energy efficiency marketing collaborative for trade allies. National Grid energy efficiency personnel are holding in-person "kick-off" meetings with each trade ally partner.

## 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

## 4. Changes to Subcontractors or Staffing

There were no changes to subcontractors or staffing.

## **5. Additional Issues**

**Program/Project:** Energy Initiative – Mid-Sized Electric Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

# 1. Program Status

(a) Although progress is being made, the Company continues to experience challenges related to savings goal attainment for the Energy Initiative – Mid-Sized Electric Program, which include but are not limited to, customers' lack of capital in the current economic climate of New York State, customers' short project payback requirements, and the confusion created for customers by the plethora of offerings in the energy efficiency marketplace.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

## 2. Program Implementation Activities

## (a) Marketing Activities

The Energy Products and Energy Solutions Delivery groups met with 25 trade allies, and participated in the events listed below.

#### **May Events**

Date	Event	Location
05/11/2011	Business First – Business To Business Expo	Buffalo, NY
05/11/2011	ASHRAE Meeting	Pulaski, NY
05/12/2011	MACNY Dinner	Syracuse, NY
05/12/2011	Rensselaer County Chamber of Commerce Annual	Troy, NY
	Dinner and Business Expo	

The 2011 marketing campaign continues with digital banner advertisements, direct mail, telemarketing, newsletters, and paid advertising in a variety of business publications.

## (b) Evaluation Activities

Analysis of participant surveys has begun. The findings resulting from these surveys, as well as the findings from the program staff interviews, will be used to inform the final process evaluation report.

**Program/Project:** Energy Initiative – Mid-Sized Electric Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

## (c) Other Activities

Over 75 trade allies joined National Grid's "Energy Solutions Partner Program," an energy efficiency marketing collaborative for trade allies. National Grid energy efficiency personnel are holding in-person "kick-off" meetings with each trade ally partner.

## 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

## 4. Changes to Subcontractors or Staffing

There were no changes to subcontractors or staffing.

## **5. Additional Issues**

**Program/Project:** Electric Enhanced Home Sealing Incentives Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

# 1. Program Status

(a) The Electric Enhanced Home Sealing Incentive Program ("EHSIP") offers customers with electric heated homes an energy assessment with air sealing and attic insulation incentives. The Company worked with the lead vendor, Conservation Services Group, Inc. ("CSG"), to resolve issues with uploading work packages into the DSM database, "InDemand". The Company has approved 8 invoices for a total of 24 incentive applications for a total \$9,270.68.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

# (a) Marketing Activities

The Company sent 222,271 direct mail pieces that generated 728 inquiries to the customer call center and sent 119,556 e-mails to customers with a reported open rate of 24.8%. The program manager participated in the LIFE steering committee for the North Country Regional meeting and distributed program information to the attendees. In addition to the distribution of printed flyers, the program manager and a supervisor in the Company's Customer Meter Services created a presentation on response protocols to gas leaks and unsafe carbon monoxide levels detected in the course of a home energy audit.

## (b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Electric Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

## (c) Other Activities

There are no other activities to report.

#### 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

## 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

#### **5. Additional Issues**

**Program/Project:** Residential ENERGY STAR® Electric Products and Recycling

Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

## 1. Program Status

(a) National Grid continues to accept rebate applications for the Residential ENERGY STAR® Electric Products and Recycling Program. The Company is working with two vendors to implement the program; JACO Environmental serves customers for the refrigerator recycling component of the program and EFI provides rebate processing services for the ENERGY STAR® Products component of the program. The ENERGY STAR® Products component started accepting applications on May 1, 2010 while the Company began accepting orders for the refrigerator recycling component on July 1, 2010. On May 23, 2011 a letter was sent to EFI to discontinue processing window and thermostat rebate applications as of June 30, 2011. The use of the Consolidated Technical Reference Manual resulted in these measures no longer being cost-effective. The end date for these measures has been posted on the Company website.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

## 2. Program Implementation Activities

## (a) Marketing Activities

Bill inserts and email blasts were distributed to customers throughout the month of May to promote this program. A direct mail piece is planned for early June.

#### (b) Evaluation Activities

Tetra Tech has compiled the final process evaluation report for the refrigerator recycling component of the program. This report provides both qualitative and quantitative data, process evaluation findings and recommendations for the program.

Tetra Tech has begun scheduling on-site surveys. The data collected from these surveys will support the impact evaluation of the refrigerator recycling component of the program.

## (c) Other Activities

There are no other activities to report.

Program/Project: Residential ENERGY STAR® Electric Products and Recycling

Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

## 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

# 4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

## **5.** Additional Issues

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid **Program/Project:** Residential Building Practices and Demonstration Program

**Reporting period:** May 2011

Report Contact person: Lynn Westerlind

# 1. Program Status

(a) The Residential Building Practices and Demonstration Program was scheduled to begin in May 2010. Due to the issue surrounding the confidentiality of customer data, on August 5, 2010 National Grid filed a petition with the Commission asking for relief from the program performance goals. The Commission issued an order on December 3, 2010 authorizing the Company to proceed with the program and the Company filed a revised implementation plan on January 21, 2011. The program was launched at the end of April 2011.

- (b) Home Energy Reports were mailed to program participants in the last week of April 2011. There are approximately 130,000 randomly selected program participants. Approximately 30,000 participants are electric-only customers, while 100,000 are dual fuel (gas & electric). While most of the participants reside in Eastern and Central New York, a modest group of about 14,000 customers are located in Western New York. Reports are mailed in batches throughout the month, so it takes about four weeks for all participants to receive their first report.
  - (c) There are no updates to the forecast of net energy and demand impacts.

# 2. Program Implementation Activities

#### (a) Marketing Activities

National Grid worked closely with OPOWER, Inc. ("OPOWER") to create and approve the Home Energy Reports and "Welcome" inserts for mailing to participants and the FAQ's and Tip content accessible on OPOWER's Energy Insider website. These materials were used when the program launched at the end of April 2011.

## (b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Residential Building Practices and Demonstration Program once it has been in operation for at least six months, probably in the fourth quarter of 2011.

# (c) Other Activities

There are no other activities to report.

#### 3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

#### 4. Changes to Subcontractors or Staffing

**Program Administrator:** Niagara Mohawk Power Corporation d/b/a National Grid **Program/Project:** Residential Building Practices and Demonstration Program

**Reporting period:** May 2011

**Report Contact person:** Lynn Westerlind

There are no changes to subcontractors or staffing.

# **5. Additional Issues**

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011 - Total
Filing	
December Administrator (DA) and December ID	All Durantees Electric
Program Administrator (PA) and Program ID Program Name	All Programs - Electric
Program Type	
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	13,899,092
Monthly net first-year annual kWh Goal	20,694,980
Percent of Monthly Net kWh Goal Acquired	67%
Net Peak <sup>2</sup> kW acquired this month	4,669
Monthly Utility Net Peak kW Goal	3,256
Percent of Monthly Peak kW Goal Acquired	143%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	185,201,460
Net Lifecycle therms acquired this month	
Net Effecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	221,363,789
Net first-year annual kWh acquired to date as a percent of annual goal  Net first-year annual kWh acquired to date as a percent of 3-year goal 10	
Net tirst-year annual kWn acquired to date as a percent of 3-year goal  Net cumulative kWh acquired to date	221,363,789
Net utility peak kW reductions acquired to date	72,749
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup> Net NYISO peak kW reductions acquired to date	72749
Net N I ISO peak kw reductions acquired to date	12149
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal 10	
Net cumulative therms acquired to date	-
m	
Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date	2,967,673,543
Net Lifecycle therms acquired to date	2,701,013,343
Not Enceyor thomas acquired to date	
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	43,619,000
Net Lifecycle kWh committed this month	523,428,000
Net Utility Peak kW committed this month  Net first-year annual therms committed this month	24,973
Net Lifecycle therms committed this month	
Funds committed at this point in time	5,133,071
	2,200,0.2
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	57,518,092
Net utility peak kW acquired & committed this month	29,642
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	132,241,973
Administrative costs	83,366
Program Planning	-
Marketing costs	86,444
Trade Ally Training	-
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	3,575,476
Direct Program Implementation	212,397
Evaluation	
Total expenditures to date	17,614 73,630,250

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011 - Total
Filing	
Program Administrator (PA) and Program ID	All Programs - Electric
Program Name	
Program Type	
Participation	
Number of program applications received to date	33,228
Number of program applications processed to date <sup>4</sup>	32,610
Number of processed applications approved to date <sup>5</sup>	31,000
Percent of applications received to date that have been processed	98%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>&</sup>lt;sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See CO , Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>&</sup>lt;sup>9</sup> This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}\,$  3-year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA01
Program Name	Residential High Efficiency Central Air Conditioning Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
$\mathbf{N} \cdot \mathbf{P} \cdot \mathbf{I}^2 \cdot \mathbf{W}$	
Net Peak <sup>2</sup> kW acquired this month  Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	1,345,246
Net first-year annual kWh acquired to date as a percent of annual goal	634%
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	634%
Net cumulative kWh acquired to date	1,345,246
Net utility peak kW reductions acquired to date	1035
Net utility peak kW reductions acquired to date as a percent of utility annual goal	648%
Net utility peak kW reductions acquired to date as a percent of 3-year goal 10	648%
Net NYISO peak kW reductions acquired to date	1035
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal 10	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	13,550,365
Net Lifecycle therms acquired to date	-
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month  Net Lifecycle therms committed this month	-
Funds committed at this point in time	
1 unus committed at any point in time	
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month	-
V	
Costs	0
Total program budget  Administrative costs	\$ 768,600 \$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Taxantings relates greate direct install costs and the property of the costs of the	6
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation Evaluation	\$ - \$
Total expenditures to date	\$ 2,257,279
Percent of total budget spent to date	294%
cauge open to ano	27470

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA01
Program Name	Residential High Efficiency Central Air Conditioning Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	6,228
Number of program applications processed to date <sup>4</sup>	6,228
Number of processed applications approved to date <sup>5</sup>	6,228
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>&</sup>lt;sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See CO , Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>&</sup>lt;sup>9</sup> This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}\,$  3-year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID <sup>7</sup>	NGRIDEC01
Program Name	Small Business Services Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	7,697,862
Monthly net first-year annual kWh Goal	7,689,513
Percent of Monthly Net kWh Goal Acquired	100%
,	
Net Peak <sup>2</sup> kW acquired this month	826
Monthly Utility Net Peak kW Goal	1,789
Percent of Monthly Peak kW Goal Acquired	46%
Net First-year annual therms acquired this month	_
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
	107,281,933
Net Lifecycle kWh acquired this month	107,281,933
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	162,381,103
Net first-year annual kWh acquired to date as a percent of annual goal	64%
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup> Net cumulative kWh acquired to date	162,381,103
Net utility peak kW reductions acquired to date	49,261
Net utility peak kW reductions acquired to date as a percent of utility annual goal	83%
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup> Net NYISO peak kW reductions acquired to date	83% 49,261
Net NY1SO peak kw reductions acquired to date	49,201
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal 10	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	2,246,021,631
Net Lifecycle therms acquired to date	-
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	_
Net Lifecycle kWh committed this month	_
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	7,697,862
Net utility peak kW acquired & committed this month	826
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 67,679,390
Administrative costs	\$ 2,221
Program Planning	\$ -
Marketing costs	\$ 5,927
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 2,882,043
Direct Program Implementation	\$ 12,529
Evaluation Translation data	\$ 6,787
Total expenditures to date	\$ 57,251,715
Percent of total budget spent to date	85%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID <sup>7</sup>	NGRIDEC01
Program Name	Small Business Services Energy Efficiency Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	10,854
Number of program applications processed to date <sup>4</sup>	10,854
Number of processed applications approved to date <sup>5</sup>	9,600
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup>An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

<sup>&</sup>lt;sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

 $<sup>^{6}</sup>$  See CO  $_{2}$  Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

 $<sup>^{\</sup>rm 9}\,$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}\,$  3-year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID <sup>7</sup>	NCBINE A 02
Program Administrator (PA) and Program ID  Program Name	NGRIDEA02 EnergyWise Electric Program
Program Type	Multifamily Retrofit
	, and the second
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	362,489
Monthly net first-year annual kWh Goal	108,582
Percent of Monthly Net kWh Goal Acquired	334%
Net Peak <sup>2</sup> kW acquired this month	96
Monthly Utility Net Peak kW Goal	54
Percent of Monthly Peak kW Goal Acquired	177%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	1,467,085
Net Lifecycle therms acquired this month	
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date  Net first-year annual kWh acquired to date as a percent of annual goal	3,917,280 134%
Net first-year annual kWh acquired to date as a percent of annual goal  Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	134%
Net cumulative kWh acquired to date	3,917,280
Net utility peak kW reductions acquired to date	807
Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	56%
Net NYISO peak kW reductions acquired to date  Net NYISO peak kW reductions acquired to date	56% 807
The Fill Bo peak k w reductions acquired to date	007
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal 10	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	30,353,601
Net Lifecycle therms acquired to date	-
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	<u> </u>
Net Utility Peak kW committed this month  Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	362,489
Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month	96
ivet first-year annual therms acquired & committee this month	-
Costs	
Total program budget	\$ 2,284,529
Administrative costs	\$ 3,848
Program Planning	\$
Marketing costs	\$
Trade Ally Training	\$
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 71,987
Direct Program Implementation	\$ 8,164
Evaluation	\$
Total expenditures to date	\$ 1,133,638
Percent of total budget spent to date	50%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID <sup>7</sup>	NGRIDEA02
Program Name	EnergyWise Electric Program
Program Type	Multifamily Retrofit
Participation	
Number of program applications received to date	5,335
Number of program applications processed to date <sup>4</sup>	5,335
Number of processed applications approved to date <sup>5</sup>	5,335
Percent of applications received to date that have been processed	100%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup>An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

 $<sup>^{\</sup>rm 9}\,$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}\,$  3-year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month Control of the	May 2011
Filing	90 Day Energy Efficiency Programs
n 11:14 ( MA) In m <sup>7</sup>	
Program Administrator (PA) and Program ID <sup>7</sup> Program Name	NGRIDEC02  Energy Initiative - Large Industrial Electric Program
Program Type	Commercial Retrofit
	Commercial Redorn
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	2,209,051
Monthly net first-year annual kWh Goal	1,910,837
Percent of Monthly Net kWh Goal Acquired	116%
Net Peak <sup>2</sup> kW acquired this month	1,675
Monthly Utility Net Peak kW Goal	316
Percent of Monthly Peak kW Goal Acquired	529%
Net First-year annual therms acquired this month	_
Monthly Net Therm Goal	_
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	32,090,377
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	9,783,140
Net first-year annual kWh acquired to date as a percent of annual goal	21%
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	21%
Net cumulative kWh acquired to date	9,783,140
Net utility peak kW reductions acquired to date	7115
Net utility peak kW reductions acquired to date as a percent of utility annual goal	94%
Net utility peak kW reductions acquired to date as a percent of 3-year goal 10	94%
Net NYISO peak kW reductions acquired to date	7115
Not first your result the service day days	_
Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal 10	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date	140,157,702
Net Lifecycle therms acquired to date	140,157,702
The Energie menns acquired to date	
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	8,180,000
Net Lifecycle kWh committed this month  Net Utility Peak kW committed this month	98,160,000 6,273
Net first-year annual therms committed this month	- 0,273
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 987,025
Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month	10,389,051
Net utility peak kW acquired & committed this month	7,948
Net First-year annual therms acquired & committed this month	-
•	
Costs	
Total program budget	\$ 13,156,624
Administrative costs Program Planning	\$ 34,431 \$
Marketing costs	\$ 2,231
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 142,879
Direct Program Implementation	\$ 51,754
Evaluation	\$ 2,612
Total expenditures to date	\$ 3,121,733
Percent of total budget spent to date	24%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID <sup>7</sup>	NGRIDEC02
Program Name	Energy Initiative - Large Industrial Electric Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	127
Number of program applications processed to date <sup>4</sup>	64
Number of processed applications approved to date <sup>5</sup>	29
Percent of applications received to date that have been processed	50%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup>An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>&</sup>lt;sup>9</sup> This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}\,$  3-year goal represents goal through 2011.

Duognom Administrator	Missons Mohavik Davier Composition d/h/s National Caid
Program Administrator Month	Niagara Mohawk Power Corporation d/b/a National Grid  May 2011
Filing	90 Day Energy Efficiency Programs
	, and the second
Program Administrator (PA) and Program ID <sup>7</sup>	NGRIDEC03
Program Name	Energy Initiative - Mid-Sized Electric Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	2,885,725
Monthly net first-year annual kWh Goal	8,423,583
Percent of Monthly Net kWh Goal Acquired	34%
recent of Worldny Net kwii doar Acquired	3470
Net Peak <sup>2</sup> kW acquired this month	2,052
Monthly Utility Net Peak kW Goal	962
Percent of Monthly Peak kW Goal Acquired	213%
Net First-year annual therms acquired this month	
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	38,312,356
	38,312,330
Net Lifecycle therms acquired this month	
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	34,213,724
Net first-year annual kWh acquired to date as a percent of annual goal	17%
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	17%
Net cumulative kWh acquired to date	34,213,724
Net utility peak kW reductions acquired to date	13489
Net utility peak kW reductions acquired to date as a percent of utility annual goal	58%
Net utility peak kW reductions acquired to date as a percent of 3-year goal 10	58%
Net NYISO peak kW reductions acquired to date	13489
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative therms acquired to date  Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	459,192,336
Net Lifecycle therms acquired to date	-
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	35,439,000
Net Lifecycle kWh committed this month	425,268,000
Net Utility Peak kW committed this month	18,700
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 4,146,046
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	38,324,725
Net utility peak kW acquired & committed this month	20,752
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget  Administrative costs	\$ 33,329,368
Administrative costs Program Planning	\$ 36,566 \$ -
Marketing costs	\$ 5,464
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 388,360
	\$ 121,392
Direct Program Implementation	
	\$ 7,892
Direct Program Implementation	
Direct Program Implementation Evaluation	\$ 7,892

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID <sup>7</sup>	NGRIDEC03
Program Name	Energy Initiative - Mid-Sized Electric Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	1,219
Number of program applications processed to date <sup>4</sup>	664
Number of processed applications approved to date <sup>5</sup>	343
Percent of applications received to date that have been processed	54%

<sup>&</sup>lt;sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup>An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>&</sup>lt;sup>6</sup> See CO<sub>2</sub> Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

 $<sup>^{9}\,</sup>$  This report includes preliminary information that is subject to change.

 $<sup>^{\</sup>rm 10}\,$  3-year goal represents goal through 2011.

Stands	Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Filing Program Munication ("P.A) and Program ID Program Name Section of Program Program Program ID Program Name Section of Program Program ID Section Inhomed Identify Section (Inhomed Identify Inhomed Identify Ident		
Program Name Program Name Reductable Revises Reductable Revises Supplied this Booth Not first-year annual NVP acquired this month Not first-year annual NVP acquired this month Not first-year annual NVP acquired this month Notably to Ethiny Net RWA Gold Precent of Monthly Net RWA Gold Revised of Monthly Peak AV Gold Acquired  Revised of Monthly Peak AV Gold Acquired of Monthly Revised Avoid Acquired of Monthly Revised Avoid Acquired to Avo		·
Program Name Program Name Reductable Revises Reductable Revises Supplied this Booth Not first-year annual NVP acquired this month Not first-year annual NVP acquired this month Not first-year annual NVP acquired this month Notably to Ethiny Net RWA Gold Precent of Monthly Net RWA Gold Revised of Monthly Peak AV Gold Acquired  Revised of Monthly Peak AV Gold Acquired of Monthly Revised Avoid Acquired of Monthly Revised Avoid Acquired to Avo	Program Administrator (PA) and Program ID	NGRIDEA03
Net first year annual EVP acquired this mouth  Not first year annual EVP find acquired this mouth  Not first year annual EVP find acquired this mouth  Not first year annual EVP find acquired this mouth  Not first year annual EVP find acquired this mouth  Not first year annual first		
Net first year annual KWA 'acquired this month  Monthly net first year annual KWA Cacquired  Percent of Monthly Ex KWA Cool Acquired  Net Pool 'W. Acquired the month  Monthly Cultily Net Pool KWA Cool  Percent of Monthly Pool KWA Cool  Percent	Program Type	Residential Rebate
Net first year annual KWA 'acquired this month  Monthly net first year annual KWA Cacquired  Percent of Monthly Ex KWA Cool Acquired  Net Pool 'W. Acquired the month  Monthly Cultily Net Pool KWA Cool  Percent of Monthly Pool KWA Cool  Percent	Acquired Impacts This Month	
Morably for first-year annual IWN Goal Percent of Monthly Nik IWN Goal Acquired  Net Peals' We acquired this month Morably Unitsy Net Peak IW Goal Percent of Monthly Peak IW Goal Acquired  Net First-year annual therms acquired this month Monthly Nort Therm Goal Percent of Monthly Peak IW Goal Acquired  Net Lifscycle Nerms acquired this month Monthly Nort Therm Goal Percent of Monthly Peak IW Goal Acquired  Net Lifscycle Nerms acquired this month  Net Lifscycle Nerms acquired this month  Net Lifscycle Nerms acquired this month  Monthly Nort Therm Goal Percent of Monthly Peak IW Goal Acquired  Net Lifscycle Nerms acquired this month  Nort Goal Acquired Net First Vear Impacts To Date  Not Intervent annual IWN acquired to date as a precent of annual goal  Not Intervent annual IWN acquired to date as a precent of a system goal  Not unitary Peak IW reductions acquired to date as a precent of annual goal  Not unitary Peak IW reductions acquired to date as a precent of year goal  Not William Peak IW reductions acquired to date as a precent of year goal  Not INTERVENTION acquired to date as a precent of year goal  Not INTERVENTION acquired to date as a precent of year goal  Not INTERVENTION acquired to date as a precent of a system goal  Not INTERVENTION acquired the system of the system goal  Not INTERVENTION acquired the system goal of th		8,077
Ner Peak* W. auguired this mouth Morthly Dilliny Peak W. Goal Acquired Personal of Monthly Peak W. Goal Personal of Monthly Peak W. Goal Personal of Monthly Peak W. Goal Acquired  Ner First-year annual therms acquired this mouth Morthly Near First Peak W. Goal Acquired  Personal of Monthly Therm Goal Acquired  Ner First-year annual therms acquired this mouth Net Lifscycle EWM acquired Mist mouth  Total Acquired Net First-Year Impacts To Date Ner First-year annual KWM acquired to date as a percent of annual goal Net First-year annual KWM acquired to date as a percent of Syear goal  Net milty peak W. reductions acquired to date as a percent of Syear goal  Net utility peak W. reductions acquired to date as a percent of Jayar goal  Net utility peak W. reductions acquired to date as a percent of Jayar goal  Net utility peak W. reductions acquired utulate as a percent of Jayar goal  Net utility peak W. reductions acquired utulate as a percent of Jayar goal  Net utility peak W. reductions acquired utulate as a percent of Jayar goal  Net utility peak W. reductions acquired utulate as a percent of Jayar goal  Net first-year annual therms acquired to date as a percent of Jayar goal  Net first-year annual therms acquired to date as a percent of Jayar goal  Net first-year annual therms acquired to date as a percent of Jayar goal  Net first-year annual therms acquired to date as a percent of Jayar goal  Net first-year annual therms acquired to date  Committed Timpacts (not yet acquired) This Month  Net First-year annual kWM acquired to date  Committed Timpacts (not yet acquired) This Month  Net First-year annual kWM acquired to date  Committed Timpacts (not yet acquired) This Month  Net First-year annual kWM acquired to date  Committed Timpacts (not yet acquired) This Month  Net First-year annual kWM acquired to date  Committed Timpacts (not yet acquired) This Month  Net First-year annual kWM acquired to date  Committed Timpacts (not yet acquired) This Month  Net First-year annual kWM acquired (not mounted)  Net first-year	· · ·	365,845
No Freda's W. Acquired this month Monthly Utility Net Peak W. Goal Percent of Monthly Utility Peak W. Goal Percent of Monthly Peak W. Goal Percent of Monthly Peak W. Goal Acquired  Net First year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired  Net Lifscycle k.Wh. acquired this month Not Lifscycle k.Wh. acquired this month Not Lifscycle bearns acquired this month Not Lifscycle k.Wh. acquired to date as a percent of annual goal Not first year annual k.Wh. acquired to date as a percent of annual goal Not instruct annual k.Wh. acquired to date as a percent of annual goal Not cumulative Swh acquired to date as a percent of williy annual goal Not utility peak k.W. reductions acquired to date as a percent of year goal " Not will you peak k.W. reductions acquired to date as a percent of year goal " Not will you peak k.W. reductions acquired to date as a percent of year goal " Not this year annual therms acquired to date as a percent of year goal " Not this year annual therms acquired to date as a percent of a year goal " Not this year annual therms acquired to date as a percent of 3 year goal " Not this year annual therms acquired to date as a percent of 3 year goal " Not this year annual therms acquired to date as a percent of 3 year goal " Not this year annual therms acquired to date as a percent of 3 year goal " Not this year annual therms acquired to date as a percent of 3 year goal " Not this year annual therms acquired to date as a percent of 3 year goal " Not this year annual therms acquired to date as a percent of 3 year goal " Not this year annual therms acquired to date as a percent of 3 year goal " Not this year annual therms acquired to date as a percent of 3 year goal " Not this year annual therms acquired to date as a percent of 3 year goal " Not this year annu		2%
Monthly Utility Net Peak IW Goal Percent of Monthly Peak IW Goal Acquired  North First-vear annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired  Net Lifescycle thems acquired this month  Net Lifescycle thems acquired this month  Total Acquired Net First- Vear Impacts To Date Net Instyrear annual WN acquired to due as a percent of annual goal Net Instyrear annual WN acquired to due as a percent of annual goal Net Instyrear annual WN acquired to due as a percent of annual goal Net Instyrear annual WN acquired to due as a percent of annual goal Net trially peak IW reductions acquired to due as a percent of utility annual goal Net utility peak IW reductions acquired to due as a percent of utility annual goal Net utility peak IW reductions acquired to due as a percent of a year goal " Net visibly peak IW reductions acquired to due as a percent of a year goal " Net visibly peak IW reductions acquired to due as a percent of a year goal " Net visibly peak IW reductions acquired to due as a percent of a year goal " Net Visib peak IW reductions acquired to due as a percent of a year goal " Net Visib peak IW reductions acquired to due as a percent of a year goal " Net Visib peak IW reductions acquired to due as a percent of a year goal " Net Visib peak IW reductions acquired to due as a percent of annual goal Net Instyrear annual therms acquired to due as a percent of annual goal Net Instyrear annual therms acquired to due as a percent of annual goal Net Instyrear annual therms acquired to due as a percent of a year goal " Net Lifecycle Impacts to due to a sea percent of annual goal Net Instyrear annual therms acquired to due as a percent of annual goal Net Instyrear annual therms acquired to due to a sea percent of a year goal " Net Lifecycle Impacts to due to a sea percent of annual goal Net Instyrear annual therms acquired to due to a sea percent of a year goal " Net Visit year annual therms acquired to due to a sea percent of a year goal " Net Visit year annual therms acquir	Telebra of Montally Net in Mil Coll Frequence	2/0
Monthly Utility Net Peak IW Goal Percent of Monthly Peak IW Goal Acquired  North First-vear annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired  Net Lifescycle thems acquired this month  Net Lifescycle thems acquired this month  Total Acquired Net First- Vear Impacts To Date Net Instyrear annual WN acquired to due as a percent of annual goal Net Instyrear annual WN acquired to due as a percent of annual goal Net Instyrear annual WN acquired to due as a percent of annual goal Net Instyrear annual WN acquired to due as a percent of annual goal Net trially peak IW reductions acquired to due as a percent of utility annual goal Net utility peak IW reductions acquired to due as a percent of utility annual goal Net utility peak IW reductions acquired to due as a percent of a year goal " Net visibly peak IW reductions acquired to due as a percent of a year goal " Net visibly peak IW reductions acquired to due as a percent of a year goal " Net visibly peak IW reductions acquired to due as a percent of a year goal " Net Visib peak IW reductions acquired to due as a percent of a year goal " Net Visib peak IW reductions acquired to due as a percent of a year goal " Net Visib peak IW reductions acquired to due as a percent of a year goal " Net Visib peak IW reductions acquired to due as a percent of annual goal Net Instyrear annual therms acquired to due as a percent of annual goal Net Instyrear annual therms acquired to due as a percent of annual goal Net Instyrear annual therms acquired to due as a percent of a year goal " Net Lifecycle Impacts to due to a sea percent of annual goal Net Instyrear annual therms acquired to due as a percent of annual goal Net Instyrear annual therms acquired to due to a sea percent of a year goal " Net Lifecycle Impacts to due to a sea percent of annual goal Net Instyrear annual therms acquired to due to a sea percent of a year goal " Net Visit year annual therms acquired to due to a sea percent of a year goal " Net Visit year annual therms acquir	Net Peak <sup>2</sup> kW acquired this month	-
Monthly Next Therm Goal Percent of Monthly Therm Goal Acquired  Net Lifescycle thems acquired this month  Net Lifescycle thems acquired this month  Total Acquired Net First Aver Impacts To Date  Net First year annual KWI acquired to due to a percent of annual goal  Net Interpret Mark Total Acquired to due to the sea percent of annual goal  Net Interpret Mark Total Acquired to due as a percent of annual goal  Net minity peak IW reductions acquired to due as a percent of utility annual goal  Net utility peak IW reductions acquired to due as a percent of utility annual goal  Net utility peak IW reductions acquired to due as a percent of Javar goal "  Net utility peak IW reductions acquired to due as a percent of annual goal  Net utility peak IW reductions acquired to due as a percent of Javar goal "  Net utility peak IW reductions acquired to due as a percent of Javar goal "  Net utility peak IW reductions acquired to due as a percent of Javar goal "  Net utility peak IW reductions acquired to due as a percent of Javar goal "  Net this year annual thems acquired to due as a percent of Javar goal "  Net first-year annual thems acquired to due as a percent of annual goal  Net first-year annual thems acquired to due as a percent of annual goal  Net first-year annual thems acquired to due as a percent of annual goal  Net first-year annual thems acquired to due as a percent of annual goal  Net first-year annual thems acquired to due as a percent of annual goal  Net Lifscycle Impacts to due as a percent of annual goal  Net Lifscycle Impacts for to due as a percent of annual goal  Net Lifscycle Impacts for the acquired Lifscycle Impacts for due as a percent of annual goal  Next Lifscycle Impacts for the acquired		0
Monthly Net Therm Goal Acquired the month  Net Lifecycle thems acquired this month  Total Acquired Net First Year Impacts To Date  Net first-year annual &Wn acquired to date as a percent of annual goal  Net first-year annual &Wn acquired to date as a percent of 3-year goal 100  Net utility peak &W reductions acquired to date as a percent of annual goal  Net utility peak &W reductions acquired to date as a percent of annual goal  Net utility peak &W reductions acquired to date as a percent of annual goal  Net utility peak &W reductions acquired to date as a percent of annual goal  Net utility peak &W reductions acquired to date as a percent of annual goal  Net utility peak &W reductions acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to	Percent of Monthly Peak kW Goal Acquired	0%
Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Percent of Monthly Therm Goal Acquired this month  Net Lifecycle therms acquired this month  Total Acquired Net First Year Impacts To Date Net first-year annual kWn acquired to due to a percent of annual goal Net first-year annual kWn acquired to due as a percent of annual goal Net cuttlity peak kW reductions acquired to due as a percent of 3-year goal 10 Net utility peak kW reductions acquired to due as a percent of 4-year goal 10 Net utility peak kW reductions acquired to due as a percent of 4-year goal 10 Net utility peak kW reductions acquired to due as a percent of utility annual goal Net utility peak kW reductions acquired to due as a percent of 3-year goal 10 Net utility peak kW reductions acquired to due as a percent of 3-year goal 10 Net first-year annual therms acquired to due as a percent of 3-year goal 10 Net first-year annual therms acquired to due as a percent of 3-year goal 11 Net refirst-year annual therms acquired to due as a percent of 3-year goal 11 Net consultate therms acquired to due as a percent of 3-year goal 11 Net consultate therms acquired to due as a percent of 3-year goal 11 Net consultate therms acquired to due as a percent of 3-year goal 11 Net consultate therms acquired to due as a percent of 3-year goal 11 Net consultate therms acquired to due as a percent of 3-year goal 11 Net consultate therms acquired to due as a percent of 3-year goal 11 Net first-year annual therms acquired to due as a percent of 3-year goal 11 Net first-year annual therms acquired to due as a percent of 3-year goal 11 Net first-year annual therms acquired to due as a percent of 3-year goal 11 Net first-year annual therms acquired to due as a percent of 3-year goal 11 Net first-year annual therms acquired this month Net first-year annual therms acquired	Mark and the state of	
Percent of Monthly Therm Goal Acquired	· · · · · · · · · · · · · · · · · · ·	-
Net Lifecycle kWh acquired this month  Total Acquired Net Pirst Vear Impacts To Date  Net first-year annual kWh acquired to date as a percent of annual goal  Net first-year annual kWh acquired to date as a percent of annual goal  Net curnulative kWh acquired to date as a percent of annual goal  Net untility peak kW reductions acquired to date  Net untility peak kW reductions acquired to date as a percent of 3-year goal of the service of	·	-
Net Lifecycle thems acquired this month  Total Acquired Net First-Year Impacts To Date  Net first-year annual KWh acquired to date as a percent of annual goal  Net first-year annual KWh acquired to date as a percent of 3-year goal 10  Net first-year annual KWh acquired to date as a percent of 3-year goal 10  Net unity peak kW reductions acquired to date as a percent of 3-year goal 10  Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of several goal 10  Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date  Committed Impacts (not yet acquired) This Month  Net Lifecycle thems acquired to date  Committed Impacts (not yet acquired) This Month  Net Lifecycle thems acquired to date  Overall Impacts (not yet acquired) This Month  Net Lifecycle thems acquired to date  Net first-year annual kWh acquired & committed this month  Net Lifecycle thems acquired & committed this month  Net Lifecycle thems acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & co	refeelt of Monthly Therm Goal Acquired	
Total Acquired Net First-Year Impacts To Date  Net first-year annual kWh acquired to date as a percent of annual goal  Net first-year annual kWh acquired to date as a percent of annual goal  Net cumulative kWh acquired to date as a percent of annual goal  Net utility peak kW reductions acquired to date as a percent of average and the studies peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of average goal "  Net NTSO peak kW reductions acquired to date as a percent of average goal "  Net STISO peak kW reductions acquired to date  Net first-year annual thems acquired to date as a percent of annual goal  Net first-year annual thems acquired to date as a percent of annual goal  Net first-year annual thems acquired to date as a percent of annual goal  Net first-year annual thems acquired to date as a percent of annual goal  Net first-year annual thems acquired to date as a percent of annual goal  Net first-year annual thems acquired to date as a percent of annual goal  Net first-year annual thems acquired to date as a percent of annual goal  Net first-year annual thems acquired to date  Total Acquired Lifecycle Impacts To Date  Out Lifecycle Wh acquired to date  Committed Impacts (not yet acquired) This Month  Net First-year annual kWh committed this month  Net Lift-year kWh committed this month  Net first-year annual kWh committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & committed this month  Net first-year annual kWh acquired & commi	Net Lifecycle kWh acquired this month	161,532
Net first-year annual kPm acquired to date as a percent of annual goal  Net first-year annual kPm acquired to date as a percent of annual goal  Net first-year annual kPm acquired to date as a percent of 3-year goal 19  Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of 3-year goal 19  Net vility peak kW reductions acquired to date as a percent of 3-year goal 19  Net first-year annual therms acquired to date  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net Lifecycle thems acquired to date  16  Net Lifecycle thems acquired to date  16  Net Lifecycle thems acquired to date  16  Net First-year annual kWn acquired this month  Net first-year annual kWn acquired this month  Net first-year annual kWn acquired this month  Net Lifecycle thems acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & commit	Net Lifecycle therms acquired this month	-
Net first-year annual kPm acquired to date as a percent of annual goal  Net first-year annual kPm acquired to date as a percent of annual goal  Net first-year annual kPm acquired to date as a percent of 3-year goal 19  Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of 3-year goal 19  Net vility peak kW reductions acquired to date as a percent of 3-year goal 19  Net first-year annual therms acquired to date  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net first-year annual thems acquired to date as a percent of 3-year goal 19  Net Lifecycle thems acquired to date  16  Net Lifecycle thems acquired to date  16  Net Lifecycle thems acquired to date  16  Net First-year annual kWn acquired this month  Net first-year annual kWn acquired this month  Net first-year annual kWn acquired this month  Net Lifecycle thems acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & committed this month  Net first-year annual kWn acquired & commit	Total Acquired Net First-Year Impacts To Date	
Net first-year annual KWn acquired to date as a percent of 3-year goal 10  Net utility peak KW reductions acquired to date as a percent of utility annual goal  Net utility peak KW reductions acquired to date as a percent of utility annual goal  Net ruitility peak KW reductions acquired to date as a percent of utility annual goal  Net ruitility peak KW reductions acquired to date as a percent of 3-year goal 10  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of 3-year goal 10  Net cumulative therms acquired to date as a percent of 3-year goal 10  Net cumulative therms acquired to date as a percent of 3-year goal 10  Net cumulative therms acquired to date as a percent of 3-year goal 10  Net Lifecycle kWn acquired to date  Net Lifecycle kWn acquired to date  10  Net First-year annual kWn acquired to this month  Net First-year annual kWn acquired this month  Net first-year annual kWn acquired this month  Net Lifecycle kWn committed this month  Net Lifecycle kWn committed this month  Net Lifecycle kWn acquired & Committed this month  Net Iffer-year annual kWn acquired & Committed this month  Net Iffer-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed	Net first-year annual kWh acquired to date	8,077
Net unitity peak kW reductions acquired to date  Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of 3-year goal 100  Net NYISO peak kW reductions acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net first-year annual therms acquired to date as a percent of 3-year goal 100  Net rints-year annual therms acquired to date as a percent of 3-year goal 100  Net cumulative therms acquired to date  Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date  Committed Impacts (not yet acquired) This Month  Net First-year annual kWh committed this month  Net First-year annual kWh committed this month  Net Lifecycle kWh committed this month  Net Lifecycle therms committed this month  Net Lifecycle therms committed this month  Net First-year annual kWh committed this month  Net Lifecycle therms committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquire		0%
Net utility peak kW reductions acquired to date as a percent of utility annual goal  Net utility peak kW reductions acquired to date as a percent of 3-year goal 1000  Net Instruction acquired to date  Net first-year annual therms acquired to date as a percent of 3-year goal 1000  Net first-year annual therms acquired to date as a percent of 3-year goal 1000  Net first-year annual therms acquired to date as a percent of 3-year goal 1000  Net first-year annual therms acquired to date as a percent of 3-year goal 1000  Net first-year annual therms acquired to date as a percent of 3-year goal 1000  Net first-year annual therms acquired to date as a percent of 3-year goal 1000  Net Lifscycle Impacts To Date  Net Lifscycle Impacts To Date  Net Lifscycle therms acquired to date  Committed 1 Impacts (not yet acquired) This Month  Net First-year annual kWh acquired this month  Net Lifscycle kWh committed this month  Net first-year annual kWh acquired this month  Net first-year annual therms committed this month  Net first-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh acquired & committed this month  Net First-year annual kWh		0%
Net utility peak kW reductions acquired to date as a percent of 3-year goal 10 Net NYISO peak kW reductions acquired to date as a percent of 3-year goal 10 Net NYISO peak kW reductions acquired to date  Net first-year annual therms acquired to date  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal 10 Net cumulative therms acquired to date as a percent of 3-year goal 10 Net cumulative therms acquired to date as a percent of 3-year goal 10 Net cumulative therms acquired to date as a percent of 3-year goal 10 Net cumulative therms acquired to date as a percent of 3-year goal 10 Net Lifecycle thempacts To Date  Total Acquired Lifecycle Impacts To Date  Net Lifecycle thems acquired to date  Committed 1 Impacts (not yet acquired) This Month  Net First-year annual kWn committed this month  Net Lifecycle therms acquired to month the Net first-year annual thems committed this month  Net first-year annual kWn committed this month  Net first-year annual thems committed this month  Net first-year annual kWn acquired & Committed 10 Net first-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net First-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this month  Net first-year annual kWn acquired & Committed this m	Net cumulative kWh acquired to date	8,077
Net utility peak kW reductions acquired to date as a percent of 3-year goal *** Net NYISO peak kW reductions acquired to date Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal *** Net Grist-year annual therms acquired to date as a percent of 3-year goal *** Net cumulative therms acquired to date as a percent of 3-year goal *** Net cumulative therms acquired to date as a percent of 3-year goal *** Net cumulative therms acquired to date as a percent of 3-year goal *** Net Lifecycle kWh acquired to date ** Net Lifecycle kWh acquired to date ** Net Lifecycle therms acquired to date ** Net Lifecycle kWh acquired to date ** Net First-year annual kWh committed this month Net First-year annual kWh committed this month Net Unity Peak kW committed this month Net Lifecycle kWh committed this month Net Lifecycle therms committed this month Net Lifecycle therms acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual therms acquired & committed this month Net First-year annual therms acquired & committed this month Net First-year annual kWh acquired & committed this month Net First-year annual kWh acquired & committed this month Net F		0
Net NYISO peak kW reductions acquired to date  Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal to the first-year annual therms acquired to date as a percent of 3-year goal to the first-year annual therms acquired to date as a percent of 3-year goal to the first-year annual therms acquired to date  Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date  Net Lifecycle kWh acquired to date  Committed Impacts (not yet acquired) This Month  Net Lifecycle kWh committed this month  Net Lifecycle kWh acquired & committed this month  Net Lifecycle kWh acquired & committed this month  Net villity peak kW acquired & committed this month  Net rifectyear annual therms acquired & committed this month  Net program budget Share annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Net First-year annual therms	1 1 0	0%
Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal 10 Net cumulative therms acquired to date as a percent of 3-year goal 10 Net cumulative therms acquired to date  Total Acquired Lifecycle Impacts To Date Net Lifecycle kWn acquired to date  Net Lifecycle therms acquired to date  16 Net Lifecycle therms acquired to date Net Lifecycle therms acquired to fate Net Lifecycle therms acquired to the month Net First-year annual kWn committed this month Net First-year annual kWn committed this month Net Lifecycle kWn committed this month Net first-year annual therms committed this month Net First-year annual kWn acquired & committed this month Net Intervent the first year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & committed this month Net First-year annual kWn acquired & com		
Net first-year annual therms acquired to date as a percent of annual goal Net cumulative therms acquired to date as a percent of 3-year goal 100 Net cumulative therms acquired to date Net Lifecycle Impacts To Date Net Lifecycle twn acquired to date Net First-year annual kWn committed this month Net First-year annual kWn committed this month Net Lifecycle twn committed this month Net Lifecycle twn acquired this month Net Lifecycle therms committed this month Net If inst-year annual therms committed this month Net Lifecycle therms committed this month Net Uniting peak kW acquired & committed this month Net Impacts (Achieved & Committed this month Net First-year annual kWn acquired & committed this month Net Instruction to the Net Lifecycle therms committed this month Net First-year annual therms acquired & committed this month Net Instruction to the Net Lifecycle therms committed this month Net First-year annual therms acquired & committed this month Net First-year annual therms acquired & committed this month Net First-year annual therms acquired & committed this month Net Instruction to the Net Lifecycle therms committed this month Net Instruction to the Net Lifecycle therms committed this month Net Lifecycle twn acquired to this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month	Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date as a percent of annual goal Net cumulative therms acquired to date as a percent of 3-year goal 100 Net cumulative therms acquired to date Net Lifecycle Impacts To Date Net Lifecycle twn acquired to date Net First-year annual kWn committed this month Net First-year annual kWn committed this month Net Lifecycle twn committed this month Net Lifecycle twn acquired this month Net Lifecycle therms committed this month Net If inst-year annual therms committed this month Net Lifecycle therms committed this month Net Uniting peak kW acquired & committed this month Net Impacts (Achieved & Committed this month Net First-year annual kWn acquired & committed this month Net Instruction to the Net Lifecycle therms committed this month Net First-year annual therms acquired & committed this month Net Instruction to the Net Lifecycle therms committed this month Net First-year annual therms acquired & committed this month Net First-year annual therms acquired & committed this month Net First-year annual therms acquired & committed this month Net Instruction to the Net Lifecycle therms committed this month Net Instruction to the Net Lifecycle therms committed this month Net Lifecycle twn acquired to this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month	Net first-year annual therms acquired to date	-
Net cumulative therms acquired to date   Net Lifecycle Impacts To Date	Net first-year annual therms acquired to date as a percent of annual goal	
Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date  16 Net Lifecycle therms acquired to date  Committed Impacts (not yet acquired) This Month  Net First-year annual kWh committed this month  Net Lifecycle kWh committed this month  Net Utility Peak kW committed this month  Net Utility Peak kW committed this month  Net Utility Peak kW committed this month  Net Lifecycle therms committed this month  Funds committed at this point in time  Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month  Net Utility Peak kW acquired & committed this month  Net First-year annual thems acquired & committed this month  Net First-year annual thems acquired & committed this month  Net First-year annual thems acquired & committed this month  Solve first-year annual therms acquired & committed this month  Net First-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms acquired & committed this month  Solve first-year annual therms a		
Net Lifecycle kWh acquired to date    Net Lifecycle therms acquired to date   Committed Impacts (not yet acquired) This Month	Net cumulative therms acquired to date	-
Net Lifecycle kWh acquired to date    Net Lifecycle therms acquired to date   Committed Impacts (not yet acquired) This Month	Total Acquired Lifecycle Impacts To Date	
Committed³ Impacts (not yet acquired) This Month  Net First-year annual kWh committed this month  Net Lifecycle kWh committed this month  Net Utility Peak kW committed this month  Net Itility annual terms committed this month  Net Lifecycle therms committed this month  Funds committed at this point in time  Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month  Net utility peak kW acquired & committed this month  Net trility peak kW acquired & committed this month  Net First-year annual terms acquired & committed this month  Costs  Costs  Total program budget  \$ \$ 4,43  Administrative costs  \$ Program Planning  \$ \$ 4.43  Administrative costs  \$ \$ 66  Trade Ally Training  \$ \$ 66  Incentives, rebates, grants, direct install costs, and other program costs going to the participant  \$ \$ Direct Program Implementation  \$ \$ Direct Program Implementation  \$ \$ 50  Total expenditures to date		161,532
Net First-year annual kWh committed this month Net Liflecycle kWh committed this month Net Utility Peak kW committed this month Net Utility Peak kW committed this month Net Liflecycle therms committed this month Funds committed this month Funds committed at this point in time  Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net First-year annual therms acquired & committed this month Net First-year annual therms acquired & committed this month  Costs  Costs  Total program budget \$ \$ 4.43  Administrative costs \$ \$ Program Planning \$ \$ 4.43  Marketing costs \$ 5 66  Trade Ally Training \$ \$ 60  Direct Program Implementation \$ 5	Net Lifecycle therms acquired to date	-
Net First-year annual kWh committed this month Net Liflecycle kWh committed this month Net Utility Peak kW committed this month Net Utility Peak kW committed this month Net Liflecycle therms committed this month Funds committed this month Funds committed at this point in time  Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net First-year annual therms acquired & committed this month Net First-year annual therms acquired & committed this month  Costs  Costs  Total program budget \$ \$ 4.43  Administrative costs \$ \$ Program Planning \$ \$ 4.43  Marketing costs \$ 5 66  Trade Ally Training \$ \$ 60  Direct Program Implementation \$ 5	Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net Lifecycle kWh committed this month Net Utility Peak kW committed this month Net First-year annual therms committed this month Net Lifecycle therms committed this month Funds committed at this point in time  Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net utility peak kW acquired & committed this month Net First-year annual therms acquired & committed this month  Costs  Total program budget \$ \$ 4,43 Administrative costs \$ \$ Program Planning \$ \$ \$  Marketing costs \$ \$ 6  Trade Ally Training \$ \$ 6  Incentives, rebates, grants, direct install costs, and other program costs going to the participant  Direct Program Implementation \$ 5  Evaluation \$ 5  Total expenditures to date		_
Net first-year annual therms committed this month  Net Lifecycle therms committed this month  Funds committed at this point in time  Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month  Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month  Costs  Total program budget  \$ \$ 4,43  Administrative costs  Program Planning  \$ \$ 4,43  Administrative costs  \$ \$ 66  Trade Ally Training  \$ \$ 66  Direct Program Implementation  \$ \$ 5	·	-
Net Lifecycle therms committed this month  Funds committed at this point in time  Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month  Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month  Costs  Total program budget  Administrative costs  Program Planning  Marketing costs  Trade Ally Training  Incentives, rebates, grants, direct install costs, and other program costs going to the participant  Direct Program Implementation  Evaluation  Total expenditures to date  S  S  S  S  S  S  S  S  S  S  S  S  S	Net Utility Peak kW committed this month	-
Funds committed at this point in time  Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month  Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month  Costs  Total program budget  Administrative costs  Program Planning  Marketing costs  Trade Ally Training  Incentives, rebates, grants, direct install costs, and other program costs going to the participant  Direct Program Implementation  Evaluation  S  Total expenditures to date  S  S  S  S  S  S  S  S  S  S  S  S  S	•	-
Overall Impacts (Achieved & Committed)  Net first-year annual kWh acquired & committed this month  Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month  Costs  Total program budget \$ \$ 4,43  Administrative costs \$ \$  Program Planning \$ \$  Marketing costs \$ \$ 66  Trade Ally Training \$ \$ 60  Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ \$  Direct Program Implementation \$ \$  Evaluation \$ \$  Total expenditures to date \$ \$ 53	·	-
Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net First-year annual therms acquired & committed this month  Costs  Total program budget \$ \$ 4.43 Administrative costs \$ \$ Program Planning \$ \$ \$ 6 \$ \$ 6 \$ \$ \$ \$ 6 \$ \$ \$ \$ \$ \$ \$	Funds committed at this point in time	-
Net utility peak kW acquired & committed this month  Net First-year annual therms acquired & committed this month  Costs  Total program budget \$ \$ 4.43 Administrative costs \$ \$ Program Planning \$ \$ \$ 6 \$ 7 Trade Ally Training \$ \$ 6 \$ 1	Overall Impacts (Achieved & Committed)	
Net First-year annual therms acquired & committed this month  Costs  Total program budget \$ \$ 4.43  Administrative costs \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Net first-year annual kWh acquired & committed this month	8,077
Costs  Total program budget \$ 4,43  Administrative costs \$ \$ Program Planning \$ \$  Marketing costs \$ \$ 6  Trade Ally Training \$ \$  Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ \$  Direct Program Implementation \$ \$  Evaluation \$ \$  Total expenditures to date \$ \$		-
Total program budget \$ 4,43 Administrative costs \$ \$ Program Planning \$ \$ Marketing costs \$ \$ 6 Trade Ally Training \$ \$ Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ Direct Program Implementation \$ Evaluation \$ \$ Total expenditures to date \$ \$ 53	Net First-year annual therms acquired & committed this month	-
Total program budget \$ 4,43 Administrative costs \$ \$ Program Planning \$ \$ Marketing costs \$ \$ 6 Trade Ally Training \$ \$ Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ Direct Program Implementation \$ Evaluation \$ \$ Total expenditures to date \$ \$ 53	Costs	
Administrative costs Program Planning S Marketing costs S Trade Ally Training S Incentives, rebates, grants, direct install costs, and other program costs going to the participant S Direct Program Implementation S Evaluation S Total expenditures to date S 53		\$ 4,437,000
Marketing costs \$ 6 Trade Ally Training \$ 5 Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ Direct Program Implementation \$ Evaluation \$ Total expenditures to date \$ 53	Administrative costs	
Trade Ally Training \$  Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$  Direct Program Implementation \$  Evaluation \$  Total expenditures to date \$  \$ 53	·	
Incentives, rebates, grants, direct install costs, and other program costs going to the participant  Direct Program Implementation  Evaluation  S  Total expenditures to date  \$ 53	·	
Direct Program Implementation         \$           Evaluation         \$           Total expenditures to date         \$         53	Trade Ally Training	\$
Direct Program Implementation         \$           Evaluation         \$           Total expenditures to date         \$         53	Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 9,271
Evaluation \$ Total expenditures to date \$ 53		
Total expenditures to date \$ 53		· ·
		12%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA03
Program Name	Electric Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	67
Number of program applications processed to date <sup>4</sup>	67
Number of processed applications approved to date <sup>5</sup>	67
Percent of applications received to date that have been processed	100%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

 $<sup>^6</sup>$  See CO  $_2$  Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>&</sup>lt;sup>9</sup> This report includes preliminary information that is subject to change.

<sup>&</sup>lt;sup>10</sup> 3-year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA05
Program Name	Residential ENERGY STAR® Electric Products and Recycling Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	735,889
Monthly net first-year annual kWh Goal	1,116,620
Percent of Monthly Net kWh Goal Acquired	66%
2	
Net Peak <sup>2</sup> kW acquired this month	21
Monthly Utility Net Peak kW Goal	
Percent of Monthly Peak kW Goal Acquired	17%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	5,888,177
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	9,715,221
Net first-year annual kWh acquired to date as a percent of annual goal	43%
Net first-year annual kWh acquired to date as a percent of 3-year goal 10	43%
Net cumulative kWh acquired to date	9,715,221
Net utility peak kW reductions acquired to date	1041
Net utility peak kW reductions acquired to date as a percent of utility annual goal	42%
Net utility peak kW reductions acquired to date as a percent of 3-year goal 10	
Net NYISO peak kW reductions acquired to date	1041
Net first-year annual therms acquired to date	_
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal 10	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	78,236,376
Net Lifecycle therms acquired to date	-
Committed <sup>3</sup> Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	•
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	735,889
Net utility peak kW acquired & committed this month	21
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 9,502,500
Administrative costs	\$ 5,004 \$
Program Planning  Marketing costs	\$ - \$ 12,627
Trade Ally Training	\$ 12,027
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 59,919
Direct Program Implementation	\$ 8,752
Evaluation	\$ -
Total expenditures to date	\$ 1,609,608
Percent of total budget spent to date	17%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA05
Program Name	Residential ENERGY STAR® Electric Products and Recycling Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	9,398
Number of program applications processed to date <sup>4</sup>	9,398
Number of processed applications approved to date <sup>5</sup>	9,398
Percent of applications received to date that have been processed	100%

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

 $<sup>^6</sup>$  See CO  $_2$  Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>&</sup>lt;sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10 3-</sup>year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA04
Program Name	Residential Building Practices and Demonstration Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	1,080,000
Percent of Monthly Net kWh Goal Acquired	0%
The state of the s	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	15
Percent of Monthly Peak kW Goal Acquired	0%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	
Net Lifecycle therms acquired this month	
Total Acquired Net First-Year Impacts To Date	<u> </u>
Net first-year annual kWh acquired to date  Net first-year annual kWh acquired to date as a percent of annual goal	- 0%
Net first-year annual kWh acquired to date as a percent of almost goal <sup>10</sup>	0%
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	0%
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal  Net first-year annual therms acquired to date as a percent of 3-year goal 10	
Net cumulative therms acquired to date	-
m (1A 1 1X to 1 X 4 m D )	
Total Acquired Lifecycle Impacts To Date  Net Lifecycle kWh acquired to date	
Net Lifecycle therms acquired to date	-
Committed Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month  Net Lifecycle kWh committed this month	
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 1,083,962
Administrative costs	\$ 390
Program Planning	\$
Marketing costs	\$ -
Trade Ally Training	-
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 21,018
	\$ 354
Direct Program Implementation Evaluation	\$ 334
Total expenditures to date	\$ 406,761
Percent of total budget spent to date	38%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	May 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA04
Program Name	Residential Building Practices and Demonstration Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	-
Number of program applications processed to date <sup>4</sup>	
Number of processed applications approved to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>&</sup>lt;sup>2</sup> Peak is defined uniquely for each utility.

<sup>&</sup>lt;sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>&</sup>lt;sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>&</sup>lt;sup>5</sup>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

 $<sup>^6</sup>$  See CO  $_2$  Reduction Values tab.

<sup>&</sup>lt;sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>&</sup>lt;sup>9</sup> This report includes preliminary information that is subject to change.

<sup>&</sup>lt;sup>10</sup> 3-year goal represents goal through 2011.