



Janet M. Audunson, P.E., Esq.  
Senior Counsel

August 30, 2013

**VIA ELECTRONIC DELIVERY**

Honorable Kathleen H. Burgess  
Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard**

**Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program**

**Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

**JULY 2013 SCORECARD REPORTS**

Dear Secretary Burgess:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the July 2013 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs;

Honorable Kathleen Burgess  
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- Multifamily Energy Efficiency Programs; and
- Commercial and Industrial Gas Energy Efficiency Programs.

Respectfully submitted,

/s/ Janet M. Audunson  
Janet M. Audunson, P.E., Esq.  
Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail)  
Debra LaBelle, DPS Staff (via electronic mail)  
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THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

<b>Program Administrator (PA):</b>	<b>The Brooklyn Union Gas Company d/b/a National Grid NY</b>
<b>Program Name:</b>	<b>Residential High-Efficiency Heating and Water Heating and Controls Program</b>
<b>Program Funding Fuel:</b>	<b>GAS</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/11</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/27/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/12</b>
<b>Reporting Period:</b>	<b>July 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	2,538
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>36,998</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>21,582</b>
Net First-Year Annual Dth Acquired this Year	18,424
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>18,424</i>
Percent of Current Annual Dth Target Acquired	49.8%
Percent of Current Annual Dth Target Acquired & Committed	49.8%
Percent of To Date Portion of Current Annual Dth Target Acquired	85.4%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 5,731
Program Planning Expenditures this Month	\$ 1,087
Program Marketing Expenditures this Month	\$ 601
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 87,975
Direct Program Implementation Expenditures this Month	\$ 9,004
Evaluation Expenditures this Month	\$ 2,629
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 107,028</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,281,145</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,330,668</b>
Total Expenditures this Year	\$ 1,017,095
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,017,095</i>
Percent of Current Annual Budget Spent	44.6%
Percent of Current Annual Budget Spent and Encumbered	44.6%
Percent of To Date Portion of Current Annual Budget Spent	76.4%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 9,124,580</b>
Total Expenditures to Date	\$ 2,567,764
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,567,764</i>
Percent of Total 2012-2015 Budget Spent to Date	28.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	28.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	3,850
Number of program applications approved to receive funds	3,850
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	36,998
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>The Brooklyn Union Gas Company d/b/a National Grid NY</b>
<b>Program Name:</b>	<b>Gas Enhanced Home Sealing Incentives Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	<b>July 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>27,200</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>15,867</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,883,127</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,098,491</b>
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 7,532,508</b>
Total Expenditures to Date	\$ 48,056
<i>Total Expenditures to Date and Encumbrances</i>	\$ 48,056
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>The Brooklyn Union Gas Company d/b/a National Grid NY</b>
<b>Program Name:</b>	<b>Residential ENERGY STAR® Gas Products Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/2011; 02/17/2012
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>July 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>2,392</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>1,395</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 8
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 8
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 16
Evaluation Expenditures this Month	\$ 1,654
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 1,687</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 78,250</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 45,646</b>
Total Expenditures this Year	\$ 21,942
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 21,942</i>
Percent of Current Annual Budget Spent	28.0%
Percent of Current Annual Budget Spent and Encumbered	28.0%
Percent of To Date Portion of Current Annual Budget Spent	48.1%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 313,000</b>
Total Expenditures to Date	\$ 55,058
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 55,058</i>
Percent of Total 2012-2015 Budget Spent to Date	17.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	17.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	79
Number of program applications approved to receive funds	79
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	392
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
Targets were updated retroactively to 2012 to reflect 02/17/12 Commission Order.

<b>Program Administrator (PA):</b>	<b>The Brooklyn Union Gas Company d/b/a National Grid NY</b>
<b>Program Name:</b>	<b>Multifamily Energy Efficiency Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>July 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	2,002
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>46,540</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>27,148</b>
Net First-Year Annual Dth Acquired this Year	22,405
Net First-Year Annual Dth Committed at this Point in Time	1,264
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>23,669</i>
Percent of Current Annual Dth Target Acquired	48.1%
Percent of Current Annual Dth Target Acquired & Committed	50.9%
Percent of To Date Portion of Current Annual Dth Target Acquired	82.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 12,213
Program Planning Expenditures this Month	\$ 0
Program Marketing Expenditures this Month	\$ 2,633
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 59,364
Direct Program Implementation Expenditures this Month	\$ 23,707
Evaluation Expenditures this Month	\$ 5,074
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 102,993</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 31,607
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,406,957</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,404,058</b>
Total Expenditures this Year	\$ 657,418
Total Funds Encumbered at this Point in Time	\$ 31,607
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 689,025</i>
Percent of Current Annual Budget Spent	27.3%
Percent of Current Annual Budget Spent and Encumbered	28.6%
Percent of To Date Portion of Current Annual Budget Spent	46.8%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 9,627,828</b>
Total Expenditures to Date	\$ 1,250,749
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,282,356</i>
Percent of Total 2012-2015 Budget Spent to Date	13.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	13.3%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	227
Number of program applications approved to receive funds	221
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	58,175
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
Budgets and targets were updated retroactively to 2012 to reflect the 5/30/12 OEEE Director Letter that was not received until August 2013.	

<b>Program Administrator (PA):</b>	<b>The Brooklyn Union Gas Company d/b/a National Grid NY</b>
<b>Program Name:</b>	<b>Commercial and Industrial Gas Energy Efficiency Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>July 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	377
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>141,336</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>82,446</b>
Net First-Year Annual Dth Acquired this Year	4,814
Net First-Year Annual Dth Committed at this Point in Time	75,213
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>80,027</i>
Percent of Current Annual Dth Target Acquired	3.4%
Percent of Current Annual Dth Target Acquired & Committed	56.6%
Percent of To Date Portion of Current Annual Dth Target Acquired	5.8%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 38,473
Program Planning Expenditures this Month	\$ 2
Program Marketing Expenditures this Month	\$ 17,285
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 15,638
Direct Program Implementation Expenditures this Month	\$ 76,986
Evaluation Expenditures this Month	\$ 1,528
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 149,912</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 987,580
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 6,121,635</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 3,570,954</b>
Total Expenditures this Year	\$ 621,485
Total Funds Encumbered at this Point in Time	\$ 987,580
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,609,065</i>
Percent of Current Annual Budget Spent	10.2%
Percent of Current Annual Budget Spent and Encumbered	26.3%
Percent of To Date Portion of Current Annual Budget Spent	17.4%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 24,486,540</b>
Total Expenditures to Date	\$ 3,609,132
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 4,596,712</i>
Percent of Total 2012-2015 Budget Spent to Date	14.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	18.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	159
Number of program applications approved to receive funds	147
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	129,701
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
Budgets and targets were updated retroactively to 2012 to reflect the 5/30/12 OEEE Director Letter that was not received until August 2013.	



<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>	
	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13	\$ -	\$ -
Feb-13	\$ -	\$ -
Mar-13	\$ -	\$ -
Apr-13	\$ -	\$ -
May-13	\$ -	\$ -
Jun-13	\$ -	\$ -
Jul-13	\$ -	\$ -
Aug-13		\$ -
Sep-13		\$ -
Oct-13		\$ -
Nov-13		\$ -
Dec-13		\$ -
<b>Cumulative</b>	\$ -	\$ -

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

<b>Program Administrator (PA):</b>	<b>KeySpan Gas East Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Residential High-Efficiency Heating and Water Heating and Controls Program</b>
<b>Program Funding Fuel:</b>	<b>GAS</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/25/2011; 01/14/2013</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/27/11</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/12</b>
<b>Reporting Period:</b>	<b>July 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	11,605
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>33,647</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>19,627</b>
Net First-Year Annual Dth Acquired this Year	60,502
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>60,502</i>
Percent of Current Annual Dth Target Acquired	179.8%
Percent of Current Annual Dth Target Acquired & Committed	179.8%
Percent of To Date Portion of Current Annual Dth Target Acquired	308.3%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 5,886
Program Planning Expenditures this Month	\$ 5,139
Program Marketing Expenditures this Month	\$ 169
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 346,155
Direct Program Implementation Expenditures this Month	\$ 21,726
Evaluation Expenditures this Month	\$ 2,012
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 381,087</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,103,430</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,227,001</b>
Total Expenditures this Year	\$ 2,196,849
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,196,849</i>
Percent of Current Annual Budget Spent	104.4%
Percent of Current Annual Budget Spent and Encumbered	104.4%
Percent of To Date Portion of Current Annual Budget Spent	179.0%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 8,763,720</b>
Total Expenditures to Date	\$ 4,290,265
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 4,290,265</i>
Percent of Total 2012-2015 Budget Spent to Date	49.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	49.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	10,155
Number of program applications approved to receive funds	10,155
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	33,647
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>KeySpan Gas East Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Gas Enhanced Home Sealing Incentives Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/2011; 01/14/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	<b>July 2013</b>

<b>First-Year Savings Acquired this Month</b>		
Net First-year Annual Dth Acquired this Month		-
Ancillary Net First-year Annual MWh Acquired this Month		-
Ancillary Net Peak MW Reductions Acquired this Month		-
<b>Gas Savings Impacts this Year</b>		
<b>Current Annual Dth Target:</b>		<b>21,786</b>
<b>To Date Portion of Current Annual Dth Target:</b>		<b>12,709</b>
Net First-Year Annual Dth Acquired this Year		-
Net First-Year Annual Dth Committed at this Point in Time		-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>		-
Percent of Current Annual Dth Target Acquired		0.0%
Percent of Current Annual Dth Target Acquired & Committed		0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired		0.0%
<b>Ancillary Electric Savings Impacts this Year</b>		
Net First-Year Annual MWh Acquired this Year		-
Net First-Year Annual MWh Committed at this Point in Time		-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>		-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>		
Net Peak MW Reductions Acquired this Year		-
Net Peak MW Reductions Committed at this Point in Time		-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>		-
<b>Financial Expenditures this Month</b>		
General Administration Expenditures this Month	\$	-
Program Planning Expenditures this Month	\$	-
Program Marketing Expenditures this Month	\$	-
Trade Ally Training Expenditures this Month	\$	-
Incentives and Services Expenditures this Month	\$	-
Direct Program Implementation Expenditures this Month	\$	-
Evaluation Expenditures this Month	\$	-
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$	-
<i>Total Expenditures this Month</i>	\$	-
<b>Financial Encumbrances at this Point in Time</b>		
General Administration Funds Currently Encumbered	\$	-
Program Planning Funds Currently Encumbered	\$	-
Program Marketing Funds Currently Encumbered	\$	-
Trade Ally Training Funds Currently Encumbered	\$	-
Incentives and Services Funds Currently Encumbered	\$	-
Direct Program Implementation Funds Currently Encumbered	\$	-
Evaluation Funds Currently Encumbered	\$	-
Cost Recovery Fee Funds Currently Encumbered	\$	-
<b>Financial Activity this Year</b>		
<b>Current Annual Budget:</b>	<b>\$</b>	<b>1,947,368</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$</b>	<b>1,135,965</b>
Total Expenditures this Year	\$	-
Total Funds Encumbered at this Point in Time	\$	-
<i>Total Expenditures this year and Encumbrances</i>	\$	-
Percent of Current Annual Budget Spent		0.0%
Percent of Current Annual Budget Spent and Encumbered		0.0%
Percent of To Date Portion of Current Annual Budget Spent		0.0%
<b>Financial Activity to Date</b>		
<b>Total 2012-2015 Budget:</b>	<b>\$</b>	<b>7,439,472</b>
Total Expenditures to Date	\$	14,070
<i>Total Expenditures to Date and Encumbrances</i>	\$	14,070
Percent of Total 2012-2015 Budget Spent to Date		0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered		0.2%
<b>Evaluation Factors</b>		
Realization Rate		-
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
<b>Participation</b>		
Number of program applications received to date		-
Number of program applications approved to receive funds		-
<b>Current Forecast (updated quarterly)</b>		
Total Expected Net First-year Annual Dth Acquired in 2013		-
Expected Net First-year Annual Dth Committed at Year End 2013		-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>KeySpan Gas East Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Residential ENERGY STAR® Gas Products Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/2011; 02/17/2012
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>July 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	12
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>2,392</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>1,395</b>
Net First-Year Annual Dth Acquired this Year	12
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>12</i>
Percent of Current Annual Dth Target Acquired	0.5%
Percent of Current Annual Dth Target Acquired & Committed	0.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.9%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 8
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 8
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 75
Direct Program Implementation Expenditures this Month	\$ 17
Evaluation Expenditures this Month	\$ 1,654
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 1,762</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 78,250</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 45,646</b>
Total Expenditures this Year	\$ (2,375)
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ (2,375)</i>
Percent of Current Annual Budget Spent	-3.0%
Percent of Current Annual Budget Spent and Encumbered	-3.0%
Percent of To Date Portion of Current Annual Budget Spent	-5.2%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 313,000</b>
Total Expenditures to Date	\$ 92,056
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 92,056</i>
Percent of Total 2012-2015 Budget Spent to Date	29.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	29.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	79
Number of program applications approved to receive funds	79
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	476
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
Targets were updated retroactively to 2012 to reflect 02/17/12 Commission Order.	

<b>Program Administrator (PA):</b>	<b>KeySpan Gas East Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Multifamily Energy Efficiency Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>July 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	423
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>7,920</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>4,620</b>
Net First-Year Annual Dth Acquired this Year	2,081
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>2,081</i>
Percent of Current Annual Dth Target Acquired	26.3%
Percent of Current Annual Dth Target Acquired & Committed	26.3%
Percent of To Date Portion of Current Annual Dth Target Acquired	45.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ (25,656)
Program Planning Expenditures this Month	\$ (177)
Program Marketing Expenditures this Month	\$ 3,860
Trade Ally Training Expenditures this Month	\$ 2,039
Incentives and Services Expenditures this Month	\$ (254,252)
Direct Program Implementation Expenditures this Month	\$ (32,493)
Evaluation Expenditures this Month	\$ 165
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ (306,514)</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 367,181</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 214,189</b>
Total Expenditures this Year	\$ 107,639
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 107,639</i>
Percent of Current Annual Budget Spent	29.3%
Percent of Current Annual Budget Spent and Encumbered	29.3%
Percent of To Date Portion of Current Annual Budget Spent	50.3%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 1,468,723</b>
Total Expenditures to Date	\$ 560,633
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 560,633</i>
Percent of Total 2012-2015 Budget Spent to Date	38.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	38.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	90
Number of program applications approved to receive funds	90
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	9,900
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
July spend includes corrections made to erroneous January' 13 spend. Also, budgets and targets were updated retroactively to 2012 to reflect the 5/30/12 OEEE Director Letter that was not received until August 2013.	

<b>Program Administrator (PA):</b>	<b>KeySpan Gas East Corporation d/b/a National Grid</b>
<b>Program Name:</b>	<b>Commercial and Industrial Gas Energy Efficiency Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>July 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	14,410
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>84,394</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>49,230</b>
Net First-Year Annual Dth Acquired this Year	70,494
Net First-Year Annual Dth Committed at this Point in Time	106,216
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>176,710</i>
Percent of Current Annual Dth Target Acquired	83.5%
Percent of Current Annual Dth Target Acquired & Committed	209.4%
Percent of To Date Portion of Current Annual Dth Target Acquired	143.2%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 25,632
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,882
Trade Ally Training Expenditures this Month	\$ 2,039
Incentives and Services Expenditures this Month	\$ 226,142
Direct Program Implementation Expenditures this Month	\$ 46,712
Evaluation Expenditures this Month	\$ 2,526
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 305,934</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,031,859
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,667,953</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,556,306</b>
Total Expenditures this Year	\$ 1,651,142
Total Funds Encumbered at this Point in Time	\$ 2,031,859
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 3,683,001</i>
Percent of Current Annual Budget Spent	61.9%
Percent of Current Annual Budget Spent and Encumbered	138.0%
Percent of To Date Portion of Current Annual Budget Spent	106.1%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 10,671,812</b>
Total Expenditures to Date	\$ 4,947,776
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 6,979,635</i>
Percent of Total 2012-2015 Budget Spent to Date	46.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	65.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	612
Number of program applications approved to receive funds	563
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	82,414
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
Budgets and targets were updated retroactively to 2012 to reflect the 5/30/12 OEEE Director Letter that was not received until August 2013.	

<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>	
	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13	\$ -	\$ -
Feb-13	\$ -	\$ -
Mar-13	\$ -	\$ -
Apr-13	\$ -	\$ -
May-13	\$ -	\$ -
Jun-13	\$ -	\$ -
Jul-13	\$ -	\$ -
Aug-13		\$ -
Sep-13		\$ -
Oct-13		\$ -
Nov-13		\$ -
Dec-13		\$ -
<b>Cumulative</b>	\$ -	\$ -