

ELECTRIC AND/OR GAS UTILITIES CLASSES A AND B ANNUAL REPORT

OF

The Brooklyn Union Gas Company D/B/A National Grid NY

Exact legal name of reporting electric and/or gas utility

(If name was changed during year, show also the previous name and date of change)

One MetroTech Center

Brooklyn, N.Y. 11201

(Address of principal business office at end of year)

FOR THE

Year ended December 31, 2009

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

Andrew Sloey, Senior Vice President & Controller

One MetroTech Center, Brooklyn New York 11201 - 3850 [718] 403 - 3385

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

Comment Sheet

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>

Comments

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Name of Respondent	The report is	Date of Report	Year of Report
The Brooklyn Union Gas Company D/B/A National Grid NY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2010	December 31, 2009
LIST OF SCHEDULES			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Financial Statements			
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Officers and Directors	104-105	NYSPSC-95	
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Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113	12-94	
Statement of Income for the Year	114-117	12-96	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-96	
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Balance Sheet Supporting Schedules (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	
Electric Plant in Service	204-207	12-95	
Electric Plant Leased to Others	213	12-95	
Electric Plant Held for Future Use	214	12-89	
Construction Work in Progress	216	12-87	NYPSC Modified
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General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-88	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-96	
Allowances	228-229	12-95	
Extraordinary Property Losses	230	12-93	
Unrecovered Plant and Regulatory Study Costs	230	12-93	
Other Regulatory Assets	232	12-95	
Miscellaneous Deferred Debits	233	12-94	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
Balance Sheet Supporting Schedules (Liabilities and Other Credits)			
Capital Stock	250-251	12-91	NYPSC Modified
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-95	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Discount on Capital Stock	254	12-87	
Capital Stock Expense	254	12-86	
Long-Term Debt	256-257	12-96	NYPSC Modified

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	The report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-94	
Income Account Supporting Schedules			
Electric Operating Revenues	300-301	12-96	
Sales of Electricity by Rate Schedules	304	12-95	
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Electric Operation and Maintenance Expenses	320-323	12-95	
Number of Electric Department Employees	323	12-93	
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Transmission of Electricity for Others	328-330	12-90	NYPSC Modified
Transmission of Electricity by Others	332	12-90	NYPSC Modified
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
Common Section			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-87	
Distribution of Salaries and Wages	354-355	12-88	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
Electric Plant Statistical Data			
Electric Energy Account	401	12-90	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-89	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-88	
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Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	The report is (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Electric Plant Statistical Data (Continued)			
Transmission Line Statistics	422-423	12-87	
Transmission Lines Added During Year	424-425	12-86	
Substations	426-427	12-96	
Electric Distribution Meters and Line Transformers	429	12-88	
Environmental Protection Facilities	430	12-88	
Environmental Protection Expenses	431	12-88	
Footnote Data	450	12-87	
Stockholders' Reports	Check appropriate box:		
Two copies will be submitted	<input type="checkbox"/>		
Electronic Filing			
No annual report to stockholders is submitted	<input type="checkbox"/>		
PSC Supplemental Filing	1-94	12-96	

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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GENERAL INFORMATION

1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Andrew Sloey
Senior Vice President and Controller
The Brooklyn Union Gas Company d/b/a National Grid NY
One MetroTech Center
Brooklyn Union, New York 11201-3850

2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New York State
September 9, 1895
Transportation Corporation Law

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Purchase, transportation and sale of gas in New York State

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes.
(2) No.

Name of Respondent	This Report is:	Date of Report	Year of Report
The Brooklyn Union Gas Company D/B/A National Grid NY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2010	December 31, 2009

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding

company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state the name of the trustee(s), name of the beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.

The company continues to operate its' utility business as a wholly-owned subsidiary of KeySpan and as an indirect wholly-owned subsidiary of National Grid USA and of National Grid plc. National Grid USA has direct control over KeySpan Corporation which has direct control over The Brooklyn Union Gas Company d/b/a National Grid NY. National Grid plc is a public limited company incorporated under the laws of England and Wales.

Name of Respondent The Brooklyn Union Gas Company D/B/A National	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	North East Transmission Co., Inc.	Participant in Iroquois transmission pipeline	100.00%	1
2				
3				
4				
5				
6	Alberta Northeast Gas, Ltd	Purchase gas from producers in Alberta, Canada	28.10%	2
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18				
19	Note (1)			
20				
21	[1] Respondent holds a 19.4% interest in Iroquois Gas Transmission System, a pipeline for transmission of Canadian Gas, through it's ownership in NETCO			
22				
23				
24	[2] Respondent holds a 28.1% interest in Alberta Northeast Ltd., a corporation formed by utilities in the Northeastern United States to purchase gas from producers in Alberta, Canada and to transport such gas via the Iroquois pipeline.			
25				
26				
27				

OFFICERS AND DIRECTORS (Including Compensation)

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (**) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1		See Insert Sheet No. 104-A			
2					
3					
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NOTES:

OFFICERS AND DIRECTORS (Including Compensation - Continued)

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
	See Insert Sheet No. 104-A						\$0	1
							0	2
							0	3
							0	4
							0	5
							0	6
							0	7
							0	8
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							0	24
							0	25

NOTES:

December 31, 2009

(a) Name of Principal Officer	(b) Title	(c) Date of Assignment/Separation	(d) Salary at End of Year	(e) Amount of Salary Paid During Year	(f)(1) Incentive Pay	(g) 401k Savings Plan	(h)(2) Life Insurance	(i) (3) Other (Explain Below)	(j) Total (e) thru (i)
K. Daly	Treasurer & CFO		36,832	34,008	16,999	1,899	317	3,589	56,812
J. Howe	SVP	4/1/2009	National Grid Employee	211,389	105,148	21,139	449	53,208	391,333
A. Sloey	SVP & Controller		Compensation is paid by National Grid U.K.						
C. Owyang	SVP & Secretary		National Grid Employee	263,334	84,753	39,500	257	46,552	434,396
R. DeMarinis	VP Gas Operations		120,412	120,412	74,054	13,662	247	6,425	214,800
R. Turrini	Vice President	Elected 2/04/2009	51,474	51,474	28,479	-	69	3,037	83,059
L. Lynch	Asst. Treasurer		19,337	19,059	10,518	1,899	16	432	31,924
C. DeRosa	Asst. Treasurer		29,926	29,926	18,946		29	345	49,246
D. C. Bonar	Asst. Treasurer		Compensation is paid by National Grid U.K.						
R.J. Macklin	Asst. Secretary		28,031	27,053	16,936	1,899	39	445	46,372
T. McAllistar	Asst. Secretary		National Grid Employee	205,000	72,293	22,037	431	52,218	351,979
				961,655	428,126	102,035	1,854	166,251	1,659,921

(1) Incentive pay amount represents the cash value award under the National Grid Incentive Compensation plan and National Grid Goals program, and the taxable value of non-deferred ADR share awarded under the National Grid Incentive Compensation plan. Awards under these programs are paid were paid in June 2008, based upon a April 1st 2008-March 2009 period

(2) Life Insurance amount is the imputed value to the employee for the company paid premiums under a Group Term Life Insurance plan for coverage exceeding \$50,000

(3) Includes remuneration items such as imputed value of automobiles, financial planning, annual physical, health club, performance bonuses, and other miscellaneous paymer

Note: Salaries and other compensation represent amounts allocated under the Public Utility Holding Companies Act rules and regulations as monitored by the Federal Energy Regulatory Commission

Name of Respondent <small>The Brooklyn Union Gas Company D/B/A National Grid NY</small>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights,

explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy.
 Total:
 By proxy:

3. Give the date and place of such meeting:

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7					
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9					
10					
11	Effective September 29, 1997, Brooklyn Union Gas became a wholly-owned subsidiary of KeySpan Energy Corporation				
12	under a holding company structure.				
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14					
15					
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17					
18					

Name of Respondent The Brooklyn Union Gas Company D/B/A Na	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	None				
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Name of Respondent	This Report is:	Date of Report	Year of Report
The Brooklyn Union Gas Company D/B/A National Grid NY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2010	December 31, 2009
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction. and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,</p> <p>development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest.</p> <p>11. (Reserved)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).</p>			
<p>1 None</p> <p>2 None</p> <p>3 None</p> <p>4 None</p> <p>5 None</p> <p>6 None</p> <p>7 None</p> <p>8 In accordance with the three year labor agreements with Local 101 - Utility Division Transport Workers Union of America and the four year labor agreements with Local - 3 International Brotherhood of Electrical workers, a general wage increase of 3.50% became effective October 16, 2009.</p> <p>9 None</p> <p>10. None</p> <p>11 N/A</p> <p>12 None</p>			

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$3,067,899,543	\$3,192,669,345
3	Construction Work in Progress (107)	200-201	35,499,810	54,424,421
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,103,399,353	3,247,093,766
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	1,025,243,063	1,066,862,230
6	Net Utility Plant (Enter Total of line 4 less 5)	-	2,078,156,290	2,180,231,535
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	2,078,156,290	2,180,231,535
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground - Noncurrent (117)	-	857,650	857,650
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221		
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-		
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225	60,883,832	71,530,907
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)		110,347	110,347
21	Special Funds (125-128)	-		
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)		60,994,179	71,641,254
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	6,903,493	2,731,111
25	Special Deposits (132-134)	-	1,801,321	0
26	Working Fund (135)	-	0	0
27	Temporary Cash Investments (136)	-	127,541	0
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)	-	230,154,263	209,480,209
30	Other Accounts Receivable (143)	-	57,697,716	47,393,823
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	36,970,923	55,675,990
32	Notes Receivable from Associated Companies (145)	-		
33	Accounts Receivable from Assoc. Companies (146)	-	4,396,453	5,869,927
34	Fuel Stock (151)	227		
35	Fuel Stock Expenses Undistributed (152)	227		
36	Residuals (Elec) and Extracted Products (153)	227		
37	Plant Materials and Operating Supplies (154)	227	10,442,406	9,871,278
38	Merchandise (155)	227		
39	Other Materials and Supplies (156)	227		
40	Nuclear Materials Held for Sale (157)	202-203/227		
41	Allowances (158.1 and 158.2)	228-229		
42	(Less) Noncurrent Portion of Allowances	228-229		
43	Stores Expense Undistributed (163)	-	0	0
44	Gas Stored Underground - Current (164.1)	-	413,954,295	235,207,204
45	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-	11,378,445	8,531,468
46	Prepayments (165)	-	78,470,870	97,841,789
47	Advances for Gas (166-167)	-		
48	Interest and Dividends Receivable (171)	-	0	0
49	Rents Receivable (172)	-	6,002,441	8,422,943
50	Accrued Utility Revenues (173)	-	185,641,970	183,189,184
51	Miscellaneous Current and Accrued Assets (174)		104,720	9,740,688
52	Derivative Instruments Assets (175)			

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/10	Year of Report 12/31/2009
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
53	Derivative Instruments Assets - Hedges (176)			
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		970,105,011	762,603,635
55	DEFERRED DEBITS			
56	Unamortized Debt Expense (181)	-	17,912,491	16,101,669
57	Extraordinary Property Losses (182.1)	230		
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
59	Other Regulatory Assets (182.3)	232	837,970,680	1,028,891,726
60	Prelim. Survey and Investigation Charges (Electric) (183)	-		
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
62	Clearing Accounts (184)	-		
63	Temporary Facilities (185)	-		
64	Miscellaneous Deferred Debits (186)	233	5,166,140	3,694,532
65	Def. Losses from Disposition of Utility Plt. (187)	-		
66	Research, Devel. and Demonstration Expend. (188)	352-353	0	1,356
67	Unamortized Loss on Reacquired Debt (189)	-		
68	Accumulated Deferred Income Taxes (190)	234	(9,552,049)	244,019,342
69	Unrecovered Purchased Gas Costs (191)	-		
70	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		851,497,262	1,292,708,625
71	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 22, 54, and 70)		\$3,961,610,393	\$4,308,042,699

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$1	\$1
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	472,627,082	472,627,082
7	Other Paid-in Capital (208-211)	253	(134,903,461)	(134,903,461)
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	811,140,141	820,183,108
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	60,336,347	64,511,908
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	122	38,740	(394,160)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	1,209,238,849	1,222,024,478
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	1,039,043,325	1,039,113,392
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	-		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	0	0
23	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	1,039,043,325	1,039,113,392
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)	-		
26	Accumulated Provision for Property Insurance (228.1)	-		
27	Accumulated Provision for Injuries and Damages (228.2)	-	0	954,695
28	Accumulated Provision for Pensions and Benefits (228.3)	-	0	0
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	380,251,690	370,943,359
30	Accumulated Provision for Rate Refunds (229)	-		
31	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		380,251,690	371,898,054
32	CURRENT AND ACCRUED LIABILITIES			
33	Notes Payable (231)	-		
34	Accounts Payable (232)	-	98,476,605	97,792,303
35	Notes Payable to Associated Companies (233)	-	129,631,529	160,145,237
36	Accounts Payable to Associated Companies (234)	-	354,064,475	334,488,969
37	Customer Deposits (235)	-	32,579,901	37,328,809
38	Taxes Accrued (236)	262-263	15,140,376	35,167,873
39	Interest Accrued (237)	-	33,118,274	31,674,101
40	Dividends Declared (238)	-		
41	Matured Long-Term Debt (239)	-		
42	Matured Interest (240)	-		
43	Tax Collections Payable (241)	-	1,256,651	(733,807)
44	Miscellaneous Current and Accrued Liabilities (242)	-	86,082,597	43,678,115
45	Obligations Under Capital Leases - Current (243)	-		
46	Derivative Instrument Liabilities (244)			

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/10	Year of Report 12/31/2009
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities - Hedges (245)			
48	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 - 47)		750,350,409	739,541,599
49	DEFERRED CREDITS			
50	Customer Advances for Construction (252)		\$0	\$0
51	Accumulated Deferred Investment Tax Credits (255)	266-267	9,278,624	7,684,374
52	Deferred Gains from Disposition of Utility Plant (256)			
53	Other Deferred Credits (253)	269	54,414,812	54,528,960
54	Other Regulatory Liabilities (254)	278	142,934,279	183,139,752
55	Unamortized Gain on Reacquired Debt (257)	269		
56	Accumulated Deferred Income Taxes (281 - 283)	272-277	376,098,404	690,112,091
57	TOTAL Deferred Credits (Enter Total of lines 50 thru 56)		\$582,726,119	\$935,465,177
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69				
70				
71	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 31, 48 and 57)		3,961,610,391	4,308,042,699

Note:

Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Accumulated Balance at 12/31/2008	Amount for the Year ended 12/31/2009
	Accumulated Other Comprehensive Income (Subaccount of Additional Paid in Capital)			
1	Balance 1/1/08		\$25,090	\$38,740
2	Gains (Losses) on Derivative Instruments, Net of Tax			
3	Gains (Losses) on Pension Liability, Net of Tax			
4	Equity Adjustment to OCI - Netco		13,650	(\$432,900)
5	Other Comprehensive Income Total, Net of Income Tax		38,740	(\$394,160)
6				
7	Gains (Losses) on Derivative Instruments, Net of Tax			
8	Gains (Losses) on Pension Liability, Net of Tax			
9				
10	Other Comprehensive Income Total, Net of Tax		38,740	(394,160)

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
STATEMENT OF INCOME FOR THE YEAR				
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122-123 for important notes regarding the statement of income or any account thereof.</p>		<p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting</p>		
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,942,076,919	2,552,097,710
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,344,381,230	1,943,249,188
5	Maintenance Expenses (402)	320-323	59,710,004	60,311,948
6	Depreciation Expense (403)	336-337	75,075,494	72,076,677
7	Amort. & Depl. of Utility Plant (404-405)	336-337	6,382,932	5,304,931
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	-
10	Amort. of Conversion Expenses (407)		-	-
11	Regulatory Debits (407.3)		(1,587,087)	(5,506,075)
12	(Less) Regulatory Credits (407.4)		-	-
13	Taxes Other Than Income Taxes (408.1)	262-263	180,902,420	184,994,725
14	Income Taxes -- Federal (409.1)	262-263	(35,478,236)	5,389,689
15	-- Other (409.1)	262-263	21,377,948	7,755,796
16	Provision for Deferred Income Taxes (410.1)	234,272-277	109,739,266	107,618,008
17	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	0	28,690,627
18	Investment Tax Credit Adj. -- Net (411.4)	266	-	-
19	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
20	Losses from Disp. of Utility Plant (411.7)		-	-
21	(Less) Gain from Disposition of Allowances (411.8)		-	-
22	Losses from Disposition of Allowances (411.9)		-	-
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,760,503,970	2,352,504,260
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$181,572,949	\$199,593,450

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
<p>9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.</p> <p>10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123.</p> <p>8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p>						
Electric Utility		Gas Utility		Other Utility		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
		\$1,942,076,919	\$2,552,097,710			1
						2
						3
		1,344,381,230	1,943,249,188			4
		59,710,004	60,311,948			5
		75,075,494	72,076,677			6
		6,382,932	5,304,931			7
						8
						9
						10
		(1,587,087)	(5,506,075)			11
						12
		180,902,420	184,994,725			13
		(35,478,236)	5,389,689			14
		21,377,948	7,755,796			15
		109,739,266	107,618,008			16
		0	28,690,627			17
						18
						19
						20
						21
0	0	1,760,503,970	2,352,504,260	0	0	22
\$0	\$0	\$181,572,949	\$199,593,450	\$0	\$0	23
						24

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Other Utility		Other Utility		Other Utility	
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
	(k)	(l)	(m)	(n)	(o)	(p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	0	0	0	0	0	0
24	\$0	\$0	\$0	\$0	\$0	\$0

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		An Original A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	- -	\$181,572,949	\$199,593,450
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		0	0
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)		715	3,689
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119	11,079,975	6,904,414
35	Interest and Dividend Income (419)		18,627,677	12,068,235
36	Allowance for Other Funds Used During Construction (419.1)		1,585,217	1,870,716
37	Miscellaneous Nonoperating Income (421)		0	0
38	Gain in Disposition of Property (421.1)		0	0
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		31,292,155	20,839,677
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1 - 426.5)	340	(603,767)	284,273
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		(603,767)	284,273
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	88	189
47	Income Taxes -- Federal (409.2)	262-263	0	0
48	Income Taxes -- Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	0	0
50	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277	0	0
51	Investment Tax Credit Adj. -- Net (411.5)			
52	(Less) Investment Tax Credits (420)		1,594,055	303,579
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(1,593,967)	(303,390)
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		33,489,889	20,858,794
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		51,468,997	56,967,729
57	Amort. of Debt Disc. and Expense (428)		1,810,822	1,810,822
58	Amortization of Loss on Reacquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340	7,057,684	3,906,224
62	Other Interest Expense (431)	340	17,249,200	7,706,163
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		742,393	885,792
64	Net Interest Charges (Enter Total of lines 56 thru 63)		76,844,310	69,505,146
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		138,218,529	150,947,099
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)		0	0
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		-	-
70	Income Taxes -- Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		-	-
72	Net Income (Enter Total of lines 65 and 71)		\$138,218,529	\$150,947,099

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance -- Beginning of Year		811,140,141	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit: Subsidiary earnings from 2008		6,904,414	
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		6,904,414	
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		0	
16	Balance Transferred from Income (Account 433 less Account 418.1)		127,138,554	
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 19)			
21	Adjustment			
22				
23	Dividends Declared -- Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		0	
30	Dividends Declared -- Common Stock (Account 438)			
31	Cash Dividend		125,000,000	
32	Distribution of Subsidiary Investment			
33				
34				
35				
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		125,000,000	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		820,183,108	

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	0		
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal(Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	820,183,108		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance -- Beginning of Year (Debit or Credit)	60,336,347		
50	Equity in Earnings for Year (Credit) (Account 418.1)	11,079,975		
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain) Transfer of 2008 subsidiary earnings	(6,904,414)		
53	Balance -- End of Year (Total of Lines 49 thru 52)	64,511,908		

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
STATEMENT OF CASH FLOWS				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p>				
Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 72(c) on page 117)	\$138,218,529		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	81,458,426		
5	Amortization of Debt Discount and Expense	1,810,822		
6	Regulatory and Other Amortizations	1,587,087		
7	Deferred Income Taxes (Net)	58,848,046		
8	Investment Tax Credit Adjustment (Net)			
9	Net (Increase) Decrease in Receivables	28,557,444		
10	Net (Increase) Decrease in Inventory	182,165,196		
11	Net (Increase) Decrease in Allowances Inventory	0		
12	Net Increase (Decrease) in Payables and Accrued Expenses	19,343,194		
13	Net (Increase) Decrease in Other Regulatory Assets	(180,843,620)		
14	Net Increase (Decrease) in Other Regulatory Liabilities	40,205,473		
15	Net Increase (Decrease) in current income taxes and other tax payables	(1,990,458)		
16	Net (Increase) Decrease in interest payable	(1,374,105)		
17	Net Increase (Decrease) in other paid in capital	0		
18	Change in Unbilled Revenues	2,452,786		
19	(Less) Allowance for Other Funds Used During Construction	1,585,217		
20	Other:			
21	Provision for Doubtful Accounts	18,705,067		
22	Gas Cost Adjustment deferred	(10,192,905)		
23	Other	(86,672,858)		
24				
25				
26	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	290,692,907		
27				
28	Cash Flows from Investment Activities:			
29	Construction and Acquisition of Plant (including Land):			
30	Gross Additions to Utility Plant (less nuclear fuel)	(181,258,877)		
31	Gross Additions to Nuclear Fuel			
32	Gross Additions to Common Utility Plant			
33	Gross Additions to Nonutility Plant			
34	(Less) Allowance for Other Funds Used During Construction	1,585,217		
35	Other: Investments			
36				
37				
38	Cash Outflows for Plant (Total of lines 26 thru 33)	(181,258,877)		
39				
40	Acquisition of Other Noncurrent Assets (d)			
41	Proceeds from Disposal of Noncurrent Assets (d)			
42				
43	Investments in and Advances to Assoc. and Subsidiary Companies			
44	Contributions and Advances from Assoc. and Subsidiary Companies			
45	Disposition and Investments in (and Advances to)			
46	Associated and Subsidiary Companies			
47				
48	Purchase of Investment Securities (a)			
49	Proceeds from Sales of Investment Securities (a)			

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
STATEMENT OF CASH FLOWS (Continued)				
<p>4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123.</p> <p>Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.</p>		<p>5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>6. Enter on pages 122-123 clarifications and explanations.</p>		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
50	Loans Made or Purchased			
51	Collections on Loans			
52				
53	Net (Increase) Decrease in Receivables			
54	Net (Increase) Decrease in Inventory			
55	Net (Increase) Decrease in Allowances Held for Speculation			
56	Net Increase (Decrease) in Payables and Accrued Expenses			
57	Other:			
58				
59				
60	Net Cash Provided by (Used in) Investing Activities			
61	(Total of lines 34 thru 55)	(181,258,877)		
62				
63	Cash Flows from Financing Activities:			
64	Proceeds from Issuance of:			
65	Long-Term Debt (b)	0		
66	Preferred Stock	0		
67	Common Stock	0		
68	Money Pool/ Intercompany Accounts Net	9,464,729		
69		0		
70	Net Increase in Short-Term Debt (c)			
71				
72				
73				
74	Cash Provided by Outside Sources (Total of lines 61 thru 69)	9,464,729		
75				
76	Payments for Retirement of:			
77	Long-term Debt (b)			
78	Preferred Stock			
79	Common Stock			
80	Other:			
81				
82	Net Decrease in Short-Term Debt (c)			
83				
84	Dividends on Preferred Stock			
85	Dividends on Common Stock	(125,000,000)		
86	Net Cash Provided by (Used in) Financing Activities			
87	(Total of lines 70 thru 81)	(115,535,271)		
88				
89	Net Increase (Decrease) in Cash and Cash Equivalents			
90	(Total of lines 22, 57 and 83)	(6,101,244)		
91				
92	Cash and Cash Equivalents at Beginning of Year	8,832,355		
93				
94	Cash and Cash Equivalents at End of Year	\$2,731,111		

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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NOTES TO FINANCIAL STATEMENTS

- | | |
|---|---|
| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year,</p> | <p>and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> |
|---|---|

Note 1 - Notes to Financial Statements for the Statement of Cash Flows Schedule of Noncash and Other Charges (Credits) to Income:

Other:

Miscellaneous Plant Adjustments	(689,576)
Prepayments	(19,370,919)
Miscellaneous current and accrued assets	(9,635,968)
Deferral - MTM Derivative / CSC	112,792
Operating Reserves - Environmental	(8,353,637)
Change-Marketers Single Bill Option, Property Tax, etc	(42,404,482)
Accumulated Other Comprehensive Income	(432,900)
Income from equity investments	(10,647,075)
Customer Deposits	4,748,907
Total Other Page 120 Line 24	<u><u>(86,672,858)</u></u>

Note 2 - Ending Cash Balance represents the following:

Cash	2,731,111
Temporary Cash Investment	0
Total	<u><u>2,731,111</u></u>

Note 3 The Company has removed goodwill of \$1.4 billion at December 31, 2009, and reduced Other Paid in Capital solely for the purpose of preparing the PSC Annual Report. This treatment does not conform to GAAP.

Name of Respondent Please fill in the following: The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
NOTES TO FINANCIAL STATEMENTS (Continued)			

Name of Respondent		Thi	Date of Report	Year of Report
The Brooklyn Union Gas Company D/B/A National Grid NY		(1)	(Mo., Day, Yr.)	
		(2)	March 31, 2010	December 31, 2009
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$2,890,338,420		
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	301,964,372		
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	3,192,302,791		0
9	Leased to Others	0		
10	Held for Future Use	366,554		
11	Construction Work in Progress	54,424,421		
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	3,247,093,766		0
14	Accum. Prov. for Depr., Amort., & Depl.	1,066,862,230		0
15	Net Utility Plant (Enter Total of line 13 less 14)	2,180,231,535		\$0
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
17	In Service			
18	Depreciation	\$937,462,670		
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	129,371,882		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	1,066,834,552		0
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0		0
27	Held for Future Use			
28	Depreciation	27,678		
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	27,678		0
31	Abandonment of Leases (Natural Gas)	0		
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$1,066,862,230		0

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) March 31, 2010	Year of Report December 31, 2009
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**SUMMARY OF UTILITY PLANT ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$2,890,338,420					3
0					4
0					5
301,964,372					6
0					7
3,192,302,791	0	0	0	0	8
0					9
366,554					10
54,424,421					11
0					12
3,247,093,766	0	0	0	0	13
1,066,862,230	0	0	0	0	14
\$2,180,231,535	\$0	\$0	\$0	\$0	15
					16
					17
\$937,462,670					18
0					19
0					20
129,371,882					21
1,066,834,552	0	0	0	0	22
					23
0					24
0					25
0	0	0	0	0	26
					27
27,678					28
0					29
27,678	0	0	0	0	30
0					31
0					32
1,066,862,230	\$0	\$0	\$0	\$0	33

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) March 31, 2010	Year of Report December 31, 2009
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

- | | |
|--|--|
| 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. | 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements. |
|--|--|

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment, & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Enter Total of lines 8 thru 9)	0	
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)		
14	TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 10, 11, and 12 less line 13)	\$0	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials on line 11		
17	Estimated net Salvage Value of Nuclear Materials Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)	\$0	

Name of Respondent The Brooklyn Union Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Year of Report Mo., Day, Yr.) March 31, 2010	Date of Report December 31, 2009
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
		\$0	1
		0	2
		0	3
		0	4
		0	5
		0	6
		0	7
		0	8
		0	9
		0	10
		0	11
		0	12
		0	13
		0	14
			15
			16
			17
		0	18
		0	19
		0	20
		0	21
		\$0	22

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	0	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	0	0
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbo generator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	0	0
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

Name of Respondent The Brooklyn Union Gas Com	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			\$0	(301)	2
			0	(302)	3
			0	(303)	4
0	0	0	0		5
					6
					7
			0	(310)	8
			0	(311)	9
			0	(312)	10
			0	(313)	11
			0	(314)	12
			0	(315)	13
			0	(316)	14
0	0	0	0		15
					16
			0	(320)	17
			0	(321)	18
			0	(322)	19
			0	(323)	20
			0	(324)	21
			0	(325)	22
0	0	0	0		23
					24
			0	(330)	25
			0	(331)	26
			0	(332)	27
			0	(333)	28
			0	(334)	29
			0	(335)	30
			0	(336)	31
0	0	0	0		32
					33
			0	(340)	34
			0	(341)	35
			0	(342)	36
			0	(343)	37
			0	(344)	38
			0	(345)	39

Name of Respondent The Brooklyn Union Gas Company D/B/A National		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	0	0	
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	0	0	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights			
45	(352) Structures and Improvements			
46	(353) Station Equipment			
47	(354) Towers and Fixtures			
48	(355) Poles and Fixtures			
49	(356) Overhead Conductors and Devices			
50	(357) Underground Conduit			
51	(358) Underground Conductors and Devices			
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	0	0	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights			
56	(361) Structures and Improvements			
57	(362) Station Equipment			
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures			
60	(365) Overhead Conductors and Devices			
61	(366) Underground Conduit			
62	(367) Underground Conductors and Devices			
63	(368) Line Transformers			
64	(369) Services			
65	(370) Meters			
66	(371) Installations on Customer Premises			
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems			
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	0	0	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights			
72	(390) Structures and Improvements			
73	(391) Office Furniture and Equipment			
74	(392) Transportation Equipment			
75	(393) Stores Equipment			
76	(394) Tools, Shop and Garage Equipment			
77	(395) Laboratory Equipment			
78	(396) Power Operated Equipment			
79	(397) Communication Equipment			
80	(398) Miscellaneous Equipment			
81	SUBTOTAL (Enter Total of lines 71 thru 80)	0	0	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	0	0	
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	0	0	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	\$0	\$0	

Name of Respondent	This Report Is:	Date of Report	Year of Report		
The Brooklyn Union Gas Com	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) March 31, 2010	December 31, 2009		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			\$0	(346)	40
0	0	0	0		41
0	0	0	0		42
<hr/> <hr/> <hr/>					43
			0	(350)	44
			0	(352)	45
			0	(353)	46
			0	(354)	47
			0	(355)	48
			0	(356)	49
			0	(357)	50
			0	(358)	51
			0	(359)	52
0	0	0	0		53
<hr/> <hr/> <hr/>					54
			0	(360)	55
			0	(361)	56
			0	(362)	57
			0	(363)	58
			0	(364)	59
			0	(365)	60
			0	(366)	61
			0	(367)	62
			0	(368)	63
			0	(369)	64
			0	(370)	65
			0	(371)	66
			0	(372)	67
			0	(373)	68
0	0	0	0		69
<hr/> <hr/> <hr/>					70
			0	(389)	71
			0	(390)	72
			0	(391)	73
			0	(392)	74
			0	(393)	75
			0	(394)	76
			0	(395)	77
			0	(396)	78
			0	(397)	79
			0	(398)	80
0	0	0	0		81
			0	(399)	82
0	0	0	0		83
0	0	0	0		84
<hr/> <hr/> <hr/>					(102)
			0	(103)	87
\$0	\$0	\$0	\$0		88

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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21	Other Property:			
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42				
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44				
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46				
47	TOTAL			\$0

Name of Respondent The Brooklyn Union Gas Company D/B/A		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2					
3					
4					
5					
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42					
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44					
45					
46					
47	TOTAL				\$0

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid N' (1) <input checked="" type="checkbox"/> An Original		This Report Is: (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)					
<p>1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>					
Line No.	(a) Description of Each Project for Gas	(b) Construction Work in Progress-Gas (Account 107)			
1	T101026844 GOETHALS RD NORTH, Instru & Regulation-Capital				\$3,829,147
2	T100978694 GOETHALS RD N, RICH				2,575,563
3	T101026795 GOETHALS RD NORTH, Ntwk Exp All Markets-Keysp CMB				2,024,476
4	T100715612 145 ST, QUEENS				1,813,635
5	T101022766 HILLSIDE AVE, QUEEN				1,768,892
6	TELE RECORDER INSTALLATION				1,647,833
7	T101014704 HALSEY ST, BROOKLYN				1,644,045
8	T100838952 126 ST, QUEENS				1,544,742
9	GAS SCADA Upgrade/Modernize				1,521,997
10	STATEN ISL. OPS. SEC. INSTALL				1,407,601
11	T101014008 BRAGG ST, BROOKLYN				1,261,033
12	VARICK STATION				1,081,803
13	T100999366 MYRTLE AVE, BROOKLY				930,887
14	T100829021 3 AVE, BROOKLYN				893,128
15	T101026828 GOETHALS RD NORTH, Ntwk Exp-MultFam Firm-Cntr CMB				880,256
16	Leak-Keysp FMD				789,729
17	Capital Domestic Meters GMO				788,134
18	T101032100 ROOSEVELT AVE, QUEE				771,443
19	LARGE VOL METER PROG KED NY				664,867
20	FDC Enhancement				660,822
21	MASPETH GATE STATION				634,222
22	Purchase of Receivables NY				561,227
23	T101011944 AVENUE X, BROOKLYN				556,934
24	T101047010 ASHFORD ST, BROOKLY				536,386
25	PROJECT MANAGEMENT KED NY				531,351
26	FM170862 GPT09 - Relocation of				516,094
27	Ntwk Exp-MultFam Firm-Kysp CMB				482,404
28	T101013848 AVENUE X, BROOKLYN				476,490
29	Fleet Capital-Alloc Servco				474,318
30	NYC Bridge Work 2008				461,771
31	Ntwk Exp Res-New Dev-Cntr CMQ				445,213
32	T100737471 126 ST, QUEENS				440,042
33	Meter/Reg FCD				426,284
34	GRAVESEND GATE				414,903
35	T100801896 FRANKLIN AVE, BROOK				407,660
36	VAN WYCK HEATER				402,296
37	T101054741 CITIZENS GATE STATI				375,787
38	Meter/Reg FCA				372,736
39	NYC BRIDGE WORK 2009				372,724
40					368,603
41					361,851
42					349,365
43					

If applicable, see insert page below

The Brooklyn Union Gas Company D/B/A National Grid NY		December 31, 2009
CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
	(a)	(b)
44	T101048338 89 ST, QUEENS	345,932
45	T101057113 EAST 49 ST, BROOKLY	332,012
46	T101046609 STERLING PL, BROOKL	319,110
47	TONE EQUIP & CONTROL UPGR	299,483
48	Ntwk Exp-Cmrcl Firm-Cntr CMQ	297,592
49	T100573581 234 ST, QUEENS	289,973
50	T100983450 WOODBINE ST, BROOKL	288,025
51	NYC BRIDGE WORK	277,998
52	T101055362 114 AVE, QUEENS	272,044
53	T100829814 ANNADALE RD, RICHMO	262,480
54	FM175295 GPT09 - Develop new l	258,152
55	RADIO GROUP PURCHASES 838KEC	251,986
56	T101024207 VAN HORN ST, QUEENS	249,418
57	IN 2002-NY MUNICIPAL ACCTS	247,132
58	T100796617 132 AVE, QUEENS	245,186
59	Ntwk Exp Res-New Dev-Cntr CMS	243,669
60	CONTROLS UPGRADE	241,622
61	T101058001 FLATBUSH AVE, BROOK	238,799
62	Meter/Reg FCC	237,819
63	DECOMMISSION & REMOVAL OLD SYS	232,540
64	Pipeline Integrity-Capital	224,531
65	T101073910 ARLO RD, RICHMOND	210,377
66	Other Main&Svc work-Kysp FMF	209,798
67	T100850277 JEWETT AVE, RICHMON	208,438
68	Ntwk Exp-Cmrcl Firm-Keysp CMB	207,276
69	T101026761 AVE V, BROOKLYN	204,412
70	T101029972 JUNIUS ST, BROOKLYN	203,837
71	Meter/Reg FCB	187,617
72	Liquefaction Modifactions	180,792
73	T101035513 147 RD, QUEENS	171,281
74	T100989861 CENTRAL AVE, BROOKL	170,719
75	Corrosion-Keysp FMF	156,581
76	Cap Meter Correctors GMO	154,463
77	Cap Large Volume Meters GMO	150,077
78	T101018995 SPRINGFIELD BLVD, Q	149,314
79	FM168472 GPT09 - Replace Roof	147,407
80	T100469845 HOOVER AVE, QUEENS	142,869
81	T100763108 FLATBUSH AVE, BROOK	141,499
82	Ntwk Exp Res-New Dev-Keysp CMQ	140,629
83	FM190623 MET10 - Refurbishment	136,850
84	T101036691 115 RD, QUEENS	135,344
85	T101049026 212 PL, QUEENS	135,160
86	Ntwk Exp Res-New Dev-Keysp CMB	134,934
87	Ntwk Exp-MultFam Firm-Kysp CMQ	132,595
88	MARINERS HARBOR SEC. INSTALL	128,047
89	T100698237 41 AVE, QUEENS	126,133
90	FM186790 GPT10 - Develop New L	123,631
91	FY 09 AMR Project - NYC	123,119
92	Leak-Keysp FMF	122,651
93	Cambria Heights Gate Station	121,140
94	T101059619 69 RD, QUEENS	117,531
95	Ntwk Exp-Indst Firm-Keysp CMS	116,982
96	T100849101 VERNON AVE, BROOKLY	115,969
97	Clifton Gate Station	114,269

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
98	FM197384 GPT10 - Replace Secti	113,222
99	Jamaica Gate Station Upgrd II	111,666
100	T101051042 EASTERN PKWY, BROOK	110,628
101	Ntwk Exp-MultFam Firm-Cntr CMQ	109,451
102	FSM REPLACEMENT PROGRAM-NY	106,413
103	T100550063 FORT HAMILTON PKWY,	103,399
104	T101025781 FULTON ST, BROOKLYN	103,231
105	FM190588 MET10 - Replace Gener	101,941
106		
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133	Minor Capital Projects (under \$100,000)	4,015,116
134		
135		
136		
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138		
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141		
142		
143		
144		
145		
146		
		\$54,424,421

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.
- A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	<u>Gas</u>	
2	Pension/401K Match Burden	\$7,770,054
3	Other Post Employment Benefits Opebs Bur	8,809,528
4	Benefits Burden	6,012,181
5	Payroll Taxes Burden	2,547,632
6	Incentive Compensation Burden	1,016,214
7	Paid Absence Burden	3,443,156
8	Vacation Burden	3,164,839
9	Distribution Gas Clearing Burden	-9,680,195
10	Customer Service Clearing Burden **	-277,588
11	Gas/Customer Service Burden	347,929
12	T&D Joint Costs	21,301
13	Stores Exp Burden	2,273,105
14	Gainsharing Non Management	797,371
15		
16		
17		
18		
19		\$26,245,526
20		
21		
22		
23		
24	**--The net activity in this Clearing Account is negative because this	
25	cost type is used to clear multiple KEDNY burdens.	
26		
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42		
43		
44		
45	Subtotal	\$0
46	TOTAL	\$26,245,526

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only).

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Description of Each Construction Overhead for Electric, Gas and Common, respectively

Pension/401K Match Burden:

Costs for pensions and Company 401K match are allocated to construction on the basis of direct labor charged thereto.

OPEBS Burden:

Costs for Other Post Retirement benefits are allocated to construction on the basis of direct labor charged thereto.

Benefits Burden:

Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.

Payroll Taxes Burden:

Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.

Incentive Compensation Burden:

Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.

Paid Absence Burden:

Costs for paid absence time such as holidays, company sickness time, etc., are allocated to construction on the basis of direct labor charged thereto.

Vacation Burden:

Costs for Vacation are allocated to construction on the basis of direct labor charged thereto.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	\$75,998,093		
2	Short-Term Interest			
3	Long-Term Debt	1,039,081,277	46.17%	5.66%
4	Preferred Stock			
5	Common Equity	1,212,486,632	53.83%	9.80%
6	Total Capitalization	2,251,567,909	100.00%	
7	Average Construction Work in Progress Balance			

2. Gross Rate for Borrowed Funds

$$\Rightarrow s(S/W)+d(D/D+P+C)(1-S/W)2.524\%$$

3. Rate for Other Funds

FOOTNOTE: A negotiated rate was agreed to with the PSC as an overall settlement. The AFUDC Rate was 7.92% for the period January 2009 through December 2009. A specified Return on Equity was never stated.

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -	=>	2.52%
b. Rate for Other Funds -	=>	5.40%

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Distribution Gas Clearing burden:

Represent costs of Supervision,clerical,building services,transportation,materials and office supplies associated with the construction organization.

Customer Service Clearing burden:

Represent costs of Supervision,clerical,building services,transportation,materials and office supplies associated with the Gas Customer Service organization.

Stores Expense Burden:

This burden represents a percentage applied to each Materials and Supplies issue withdrawn from stock and represent the costs incurred in operating various storerooms. These handling charges include purchase,storage,handling,and distribution of materials and supplies.

Gainsharing Non-Mgmt Burden:

Costs for Gainsharing Non-Mgmt. are allocated to construction on the basis of direct labor charged thereto.

T & D Joint Costs:

When electric personnel work on gas jobs such as Rudd (Rural Underground Development), the electric and gas services will be installed together. In this situation, the gas companies will have to absorb the electric burden. This burden represents the cost of supervision, clerical, building services, transportation, materials and office supplies associated with the T &D construction and engineering organizations.

Name of Respondent The Brooklyn Union Gas Company D/B/A N	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$0			
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	0			
4	(413) Exp. of Elec. Plt. Leas. to Other	0			
5	Transportation Expenses-Clearing	0			
6	Other Clearing Accounts	0			
7	Other Accounts (Specify):	0			
8		0			
9	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	0	0	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	0			
12	Cost of Removal	0			
13	Salvage (Credit)	0			
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	0	0	0	0
15	Other Dr. or Cr. Items (Describe):	0			
16		0			
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$0	\$0	\$0	\$0

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	\$0			
19	Nuclear Production	0			
20	Hydraulic Production - Conventional	0			
21	Hydraulic Production - Pumped Storage	0			
22	Other Production	0			
23	Transmission	0			
24	Distribution	0			
25	General	0			
26	TOTAL (Enter Total of lines 18 thru 25)	\$0	\$0	\$0	\$0

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	None			
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41	Minor Item Previously Devoted to Public Service			
42	Minor Items-Other Nonutility Property			
43	TOTAL	\$0	\$0	\$0

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Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	North East Transmission Co., Inc. [1]	1/13/1997		60,883,832
3				
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8	[1] Commission approval on December 3, 1986,			
9	Case No. 29335.			
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42	TOTAL Cost of Account 123.1: \$	\$71,530,907	TOTAL	\$60,883,832

Name of Respondent The Brooklyn Union Gas Company D/B/A	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues/ Reclassification for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
10,647,075		71,530,907		1
				2
				3
				4
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				41
\$10,647,075	\$0	\$71,530,907	\$0	42

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$0	\$0	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other	10,442,406	9,871,278	
11	TOTAL Account 154 (Total of lines 5 thru 10)	\$10,442,406	\$9,871,278	
12	Merchandise (Account 155)			
13	Other Material and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	\$10,442,406	\$9,871,278	

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances. are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.
4. Report the allowances transactions by the period they

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		19__	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance- Beginning of Year	NONE			
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)				
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year	NONE			
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent The Brooklyn Union Gas Company	This Report Is: <input type="checkbox"/> (1) [X] An Original <input type="checkbox"/> (2) [] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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Allowances (Accounts 158.1 and 158.2)

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on lines 22-27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

19__		19__		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								01
								02
								03
								04
								05
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								46

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL	\$0	\$0		\$0	\$0

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	NONE					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
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35						
36						
37						
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43						
44						
45						
46						
47						
48						
49	TOTAL	\$0	\$0		\$0	\$0

The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Bal. Beginning of Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	TBA	2,930,032				2,930,032
2						
3	Deferred Merger Costs	0	68,543	407	68,543	0
4						
5	Deferred Environmental Costs	504,314,821	95,274,981	419-407-265	60,165,122	539,424,680
6						
7	Pensions & OPEB's	126,432,661	176,958,178	926	44,829,871	258,560,968
8						
9	Special Franchise	50,321,991	9,573,987	419	6,599,663	53,296,315
10						
11	Special Franchise Post 07	(7,259,341)	8,028,214	408	3,136,254	(2,367,381)
12						
13	Deferred Cost to Achieve	21,096,938	19,830,323	407-419	9,424,148	31,503,113
14						
15	Rate Mitigation	1,880,339	2,429,979	407-419	309,945	4,000,373
16						
17	Purchase of Recievables/Low Income Rates	2,177,841	235,066	232	746,901	1,666,006
18						
19	Property Sale Coney Island	45,596	172,001	254	169,135	48,462
20						
21	Tax	46,684,822	6,288,087	408-409-236	11,928,267	41,044,642
22						
23	ARO Related	8,419,875		403-411		8,419,875
24						
25	Derivative Gas Cost	18,985,639	58,759,121	254	54,574,883	23,169,877
26						
27	Derivative Asset	61,939,467	245,395,277	232	271,097,369	36,237,375
28						
29	Deferred Capital Tracker	0	11,850,000	486		11,850,000
30						
31	Regulatory Assessments 18-A	0	82,012,022	928-419	62,904,633	19,107,389
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	TOTAL	\$837,970,681	\$716,875,779		\$525,954,734	\$1,028,891,726

Name of Respondent		This Report Is:		Date of Report	Year of Report	
The Brooklyn Union Gas Company D/B/A National Grid NY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) March 31, 2010	December 31, 2009	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	CSC Reimbursable	5,443,700	12,928,293	232	13,716,839	4,655,154
2						
3	Deferred Gas Cost Hedging	6,187,084	19,626,773	232	21,441,445	4,372,412
4						
5	Derivative Asset	345,895	1,829,255	254	2,131,382	43,768
6						
7	Area Development Loan Investment	1,350,156	99,393	131		1,449,549
8						
9	Area Development - Reserve	(81,533)				(81,533)
10						
11	Energy Efficiency Program	10,137,416	19,174,193	248	6,304,761	23,006,848
12						
13	Energy Efficiency - SBC Recovery	(19,739,397)	\$2,606,506	486	19,538,787	(36,671,678)
14						
15	Deferred Off System Sales Profit	3,898,819	788,847,736	486	791,913,801	832,754
16						
17	Deferred GRI Program	(480,649)	1,287,812	486/248	623,433	183,730
18						
19	Deferred Gas Cost	(4,412,252)	74,174,802	804	63,981,898	5,780,652
20						
21	Interest Deferred GAC/Marketer Penalty/MFC	11,366	429,336	431	287,464	153,238
22						
23	Energy Loan Investments	666,145	102,893	232	369,099	399,939
24						
25	Merchant Function Charge	4,141,052	17,904,789	486	19,572,074	2,473,767
26						
27	Interest System Benefit Charge	(287,823)	216	431	776,268	(1,063,875)
28						
29	Powerplant Revenue Deferral /Amortization	(372,763)	17,670,595	486	16,829,432	468,400
30						
31	Low Income Subsidy	(1,584,442)	241,932	486	757,173	(2,099,683)
32						
33	Low Income Subsidy Interest	(56,635)	13,350	431	165,624	(208,909)
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	Sub-Total	5,166,138	956,937,874		958,409,480	3,694,532
47	DEFERRED REGULATORY COMM.	0				0
48	EXPENSES (See pages 350-351)					
49	TOTAL	\$5,166,138	\$956,937,874		\$958,409,480	3,694,532

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009	
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.					
2. At Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)		
1	Electric				
2					
3					
4					
5					
6					
7	Other				
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$0	\$0		
9	Gas				
10	(SEE PAGE 234A FOR DETAILS	(\$9,552,049)	\$244,019,342		
11					
12					
13					
14					
15	Other				
16	TOTAL Gas (Enter Total of lines 10 thru 15)	(\$9,552,049)	\$244,019,342		
17	Other (Specify)				
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	(\$9,552,049)	\$244,019,342		
NOTES					

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
	<u>GAS:</u>		
	Property Tax Deferral	-	(1,330,019)
	Rate Case Settlement	(13,246)	
	Pension Cost	-	71,645,600
	OPEB/FASB 106	-	(2,601,037)
	Deferred Compensation Incentive Plan	772,538	
	Vacation Accrual	-	2,956,636
	Capitalized Inventory	(13,897,005)	
	FAS 109	11,131	
	Reserve - General	-	21,428,251
	Regulatory Liability	-	24,512,173
	NYS Income Tax	7,447,375	
	Deferred State Inc Tax	10,894,221	
	Gas Balancing Account	(899,084)	
	Asset Retirement Obligation	3,072,613	
	Merger Cost deferral/Amort	27,317,640	
	MTA Amortization	1,264,951	
	Reserve - Environmental	-	127,407,738
	Capitalized Interest	317,839	
	Gain on Sale of Assets	(1,921,979)	
	R & E Expenses	(5,293,644)	
	Other	12,467,363	
	FIT on OCI	(51,092,762)	
	Total Gas	(9,552,049)	244,019,342

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2				
3	Common Stock	100	0.01	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	100		
21	<hr/> <hr/> <hr/>			
22	<u>Preferred - Account 204</u>			
23				
24				
25				
26				
27	None			
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total	0		
42	<hr/> <hr/> <hr/>			

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100	1					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
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						12
						13
						14
						15
						16
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						18
						19
100	\$1	0	\$0	0	\$0	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
0	\$0	0	\$0	0	\$0	41
						42

The Brooklyn Union Gas Company D/B/A National Grid NY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions		Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year. 4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	<u>Common Stock Subscribed (Account 202)</u>			
2				
3				
4				
5				
6	Subtotal	0	None	
7				
8	<u>Preferred Stock Subscribed (Account 205)</u>			
9				
10				
11				
12				
13	Subtotal	0	None	
14				
15	<u>Common Stock Liability for Conversion (Account 203)</u>			
16				
17				
18				
19				
20	Subtotal	0	None	
21				
22	<u>Preferred Stock Liability for Conversion (Account 206)</u>			
23				
24				
25				
26				
27	Subtotal	0	None	
28				
29	<u>Premium on Capital Stock (Account 207)</u>			
30				
31				
32	Common Stock			472,627,082
33				
34				
35				
36	Subtotal	0	\$472,627,082	
37				
38	<u>Installments Received on Capital Stock (Account 212)</u>			
39				
40				
41				
42				
43				
44				
45	Subtotal	0	None	
46	TOTAL	0	\$472,627,082	

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>Donations Received from Stockholders (Account 208)</u>			
2				
3				
4				
5				
6				
7				
8	Subtotal	None		
9				
10	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>			
11				
12				
13				
14				
15				
16				
17	Subtotal	None		
18				
19	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>			
20				
21				
22	Subtotal	None		
23				
24	<u>Miscellaneous Paid-In Capital (Account 210/211)</u>			
25	Statement of Policy BuyBack related to Pensions and OPEBS	(127,600,000)		
26	Special Franchise Tax	(22,500,000)		
27	MetroTech Lease	(9,931,696)		
28	Bad Debt Reserve	(11,011,000)		
29	Post Employment Benefits (FASB 158)	(\$7,900,000)		
30	Marketer Billings	(8,496,479)		
31	Taxes	51,890,880		
32	Asset Retirement Obligation	(1,264,128)		
33	Lost and Unaccounted for Gas	1,908,962		
34				
35	Subtotal	(\$134,903,461)		
36				
37				
38				
39				
40	TOTAL	(\$134,903,461)		

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	\$0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
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19		
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21		
22	TOTAL	\$0

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Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	<u>Bonds (Account 221)</u>		
2	Gas Facilities Bonds - (issued through NYSEDA)		
3	6.368% Series 1993A and Series 1993B Due 2020	75,000,000	922,027
4	4.7% 2005 Series A Due 2024	82,000,000	3,093,840
5	Variable 2005 Series B Due 2025	55,000,000	2,128,693
6	5.635% Series 1993 D1 & D2 Due 2026	150,000,000	1,819,702
7	Variable % GFRB 1997 Series Due 2020	125,000,000	3,741,525
8	5.5% Series 1996 Due 2021	153,500,000	3,061,369
9	5.6% Seniors notes due 2016	400,000,000	1,334,513
10			
11	Amort JP Morgan Swap-GFRB 2005 Series A	(1,456,675)	
12			
13			
14			
15			
16			
17			
18			
19			
20	Subtotal	\$1,039,043,325	\$16,101,669
21			
22	<u>Reacquired Bonds (Account 222)</u>		
23			
24			
25			
26			
27			
28		\$0	\$0
29			
30			
31			0
32		0	0
33		\$1,039,043,325	\$16,101,669

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10	<u>Other Long Term Debt (Account 224)</u>		
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
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23			
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36			
37			
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39			
40			
41			
42			
43			
44			
45	Subtotal	\$0	\$0
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1			
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
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32			
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36			
37			
38			
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41			
42			
43			
44			
45	Subtotal	\$0	\$0
46			
47			
48			

Name of Respondent The Brooklyn Union Gas Company D/B/A Natid	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)			

10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
4/29/1993	4/29/2020	4/29/1993	4/29/2020	75,000,000	4,819,503	3
3/2/1989	3/2/2024	3/2/1989	3/2/2024	82,000,000	3,854,000	4
7/14/1993	6/1/2025	7/14/1993	6/1/2025	55,000,000	628,558	5
6/16/1993	6/16/2026	6/16/1993	6/16/2026	150,000,000	8,168,903	6
1/16/1997	12/1/2020	1/16/1997	12/1/2020	125,000,000	3,155,533	7
1/15/1996	1/1/2021	1/15/1996	1/1/2021	153,500,000	8,442,500	8
11/29/2006	11/29/2016	11/29/2006	11/29/2016	400,000,000	22,400,000	9
						10
				(1,386,608)		11
						12
						13
						14
						15
						16
						17
						18
						19
				\$1,039,113,392	\$51,468,997	20
						21
						22
						23
						24
Included in Account 430 find interest expense for the Utility Money Pool						25
Other Long Term Debt (Account 224)				\$452,324		26
						27
TOTAL				\$0	\$0	28
						29
						30
				0	0	31
				0	0	32
				\$1,039,113,392	\$51,468,997	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
						11
						12
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						41
						42
						43
				\$0	\$0	44
						45
						46
						47
						48

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
						11
						12
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						39
						40
						41
						42
						43
						44
				\$0	\$0	45
						46
						47
						48

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$138,218,529
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Total Per Attached Schedule	267,197
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Total Income Tax	73,094,952
11	Total Per Attached Schedule	169,355,096
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Total Per Attached Schedule	(15,451,295)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Total Per Attached Schedule	(293,036,805)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	\$72,447,674
28	Show Computation of Tax:	
29		
30		
31		
32	Tax: Federal Taxable Net Income x Statutory Rate	25,356,468
33	Prior Year Provision to Return Adjustment	(68,577,297)
34	FIN48 Accruals	7,742,593
35		
36		
38	Total	(35,478,236)
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
<u>Taxable Income Not Reported on Books</u>	
PARTNERSHIPS - INCOME <LOSS>	197,130
INTEREST RATE SWAP INCOME	70,067
	267,197
<u>Deductions Recorded on Books Not Deducted for Return</u>	
Lobbying Expenses	97,980
Meals and Entertainment	176,270
DEFERRED GAS COSTS	70,178,074
AFUDC DEBT	273,221
TRANSITION COSTS	57,084,167
BAD DEBTS	12,194,481
ENVIRONMENTAL CLEAN UP COSTS	14,374,402
DEFERRED COMPENSATION	166,788
DIRECTORS' FEES	21,579
VACATION ACCRUAL	202,983
MERGER COSTS DEFERRAL	1,350,348
RESERVE - GENERAL	4,245
ACCRUED OTHER	0
ACCRUED INTEREST	10,411,376
PROPERTY TAXES	943,226
R&E EXPENSE	2,303,239
Deferred State and Local Income Tx	(427,282)
	169,355,095
<u>Income Recorded on Books Not Included in Return</u>	
Equity Income (Loss) of Subs	(11,079,975)
AFUDC Equity	(3,116,825)
Medicare Income	(492,511)
CONTRIB - AID OF CONSTRUCTION	(761,984)
	(15,451,295)
<u>Deductions on Return Not Charged Against Book Income</u>	
PENSION COST	(30,273,179)
AMORTIZATION EXPENSE	(3,702,735)
CC IMBALANCE OLD VS. NEW SIT	(357,734)
BALANCING ACCOUNT	(371,997)
MTA AMORTIZATION	(1,805,089)
MTA DEFERRAL	(684,921)
OPEB / FASB 106	(44,434,419)
RELOCATION OF MAINS	(606,655)
RESERVE - ENVIRONMENTAL	(80,795,718)
DEPRECIATION EXPENSE	(118,002,516)
CAPITALIZED INTEREST - TAX	(273,221)
UNIFORM CAPITALIZATION SEC263	(3,650,123)
UNICAP - INVENTORY	(991,526)
REGULATORY LIABILITY	(3,950,084)
RESERVE R & E	(1,460,049)
PREMIUM/DISCOUNT- REFINANCING	(372,438)
GAS RESEARCH INSTITUTE	(1,304,400)
	(293,036,804)

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to tax accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
Federal:						
1	Income Taxes	\$2,532,545		(\$1,650,000)		
2	FICA Contribution	7		7,556,026	7,687,959	
3	Unemployment	3,891		76,869	78,742	
4	Other	0				
5	Total	2,536,443	0	5,982,895	7,766,701	0
State:						
6	Franchise - Gross Income - 186a	12,321		11,484,441	11,256,723	
7	Franchise - Gross Earnings - 186	0				0
8	Franchise - Excess Div - 186	0				
9	MTA Surcharge - Gross Income	367,427		1,920,968	1,913,642	
10	Unemployment Insurance	6,454		150,938	454,688	
11	Disability Insurance					
12	Sales and Use	5,105,338		2,773,129	2,614,712	
13	NYS Excise Tax	(124,423)		124,423	0	
14	NYS Hazardous Waste	(28)		152	124	
15	NYS Franchise Tax on Net Income	(4,657,787)		19,281,255	149,304	
16	NYS Ratemaking Tax	0				
17	Franchise Tax on Net Income Deferred	0				
18	MTA Surcharge - Net Income	2,167,321		3,628,116	0	
19	Other	0		20,983	20,983	
20	Total	2,876,623	0	39,384,405	16,410,176	0
Local:						
21	Real Estate		7,114,108	15,752,123	15,827,509	
22	Special Franchise		53,851,754	109,668,615	113,920,299	
23	Municipal Gross Income					
24	NYC Special Franchise					
25	Public Utility Excise	9,727,313		41,420,647	42,583,576	
26	Sales and Use					
27	Special Franchise					
28	Total	9,727,313	60,965,862	166,841,385	172,331,384	0
Other (list):						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$15,140,379	\$60,965,862	\$212,208,685	\$196,508,261	\$0

Name of Respondent The Brooklyn Union Gas Company D/B/A National Gr		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) March 31, 2010	Year of Report December 31, 2009		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (q) how the taxes were distributed.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
882,545 (131,926) 2,018 0			(35,478,236) 5,897,635 76,869			1 2 3 4
752,637	0	0	(29,503,732)	0	0	5
240,039 0 0 374,753 (297,296) 5,263,755 0 0 14,474,164 0 0 5,795,437 0			11,484,441 0 0 0 1,664,876 150,938 35,377 0 24,244 24,366,289 0 0 (2,988,341) 0	0		6 7 8 9 10 11 12 13 14 15 16 17 18 19
25,850,852	0	0	34,737,824	0	0	20
8,564,384	7,189,494 58,103,438		15,752,123 104,395,358 0 0 41,420,560 0			20 21 22 23 24 25 26
8,564,384	65,292,932	0	161,568,041	0	0	27
\$35,167,873	\$65,292,932	\$0	\$166,802,133	\$0	\$0	29 30 31 32 33 34 35 36 37 38 39 40

Name of Respondent		This Report is:		Date of Report	Year of Report	
The Brooklyn Union Gas Company D/B/A KeySpan Energy Delivery New York		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) March 31, 2010	December 31, 2009	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)						
Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions (Account 408.2,409.2) (m)	Extraordinary Items (Account 409.3) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other	
					(p)	(q)
Federal:						
1	Income Taxes					
2	FICA Contribution					
3	Unemployment					
4	Other					
5	Total	0	0	0	0	0
State:						
6	Franchise - Gross Income - 186a					
7	Franchise - Gross Earnings - 186					
8	Franchise - Excess Dividends - 186					
9	MTA Surcharge - Gross Income					
10	Unemployment Insurance					
11	Disability Insurance					
12	Sales and Use					
13	NYS Excise Tax					
14	NYS Hazardous Waste					
15	NYS Franchise Tax on Net Income					
16	NYS Ratemaking Tax					
17	Franchise Tax on Net Income Deferred					
18	MTA Surcharge - Net Income					
19	Other					
20	Total	0	0	0	0	0
Local:						
21	Real Estate					
22	Special Franchise				5,273,257	
23	Municipal Gross Income					
24	NYC Special Franchise					
25	Public Utility Excise	88				
26	Sales and Use					
27	Special Franchise					
28	Total	88	0	0	5,273,257	0
Other (list):						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$88	\$0	\$0	\$5,273,257	\$0

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Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2010		Year of Report December 31, 2009	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8							
9							
10							
11							
12	SUBTOTAL	\$0		\$0		\$0	\$0
13	Gas Utility						
14	3%						
15	4%						
16	7%						
17	10%	9,278,624			420.02	1,594,250	
18							
19							
20							
21							
22							
23							
24	SUBTOTAL	\$9,278,624		\$0		\$1,594,250	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31							
32							
33							
34							
35							
36	SUBTOTAL	\$0		\$0		\$0	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$9,278,624		\$0		\$1,594,250	\$0

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid N		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)				
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation		Line No.
				1
\$0				2
0				3
0				4
0				5
0				6
0				7
0				8
0				9
0				10
0				11
\$0				12
				13
0				14
0				15
7,684,374				16
0				17
0				18
0				19
0				20
0				21
0				22
0				23
\$7,684,374				24
				25
0				26
0				27
0				28
0				29
0				30
0				31
0				32
0				33
0				34
0				35
\$0				36
				37
\$0				38
0				39
0				40
0				41
0				42
0				43
0				44
0				45
0				46
\$0				47
\$7,684,374				48

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2	Commerical ODCUR	519,249	131	1,396,707	1,294,634	\$ 417,176
3	Deferred Gas Cost Hedging	19,052,104	182	36,654,246	25,980,379	8,378,237
4	FAS109 Reg Liab Dfit	25,855,241		0	0	25,855,241
5	Asset Retirement Obligation	8,988,218			539,293	9,527,511
6	FAS 112	0			8,670,941	8,670,941
7	Derivative Liability - MTM	0	182	4,314,033	5,993,887	1,679,854
8						
9						
10						
11						
12						
13						
14						
15						
16						
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41						
42						
43						
44						
45						
46						
47	TOTAL	\$54,414,812		\$42,364,986	\$42,479,134	\$54,528,960

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	\$0	\$0	\$0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281)(Total of 8, 15 and 16)	\$0	\$0	\$0
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						\$0	3
						0	4
						0	5
						0	6
						0	7
\$0	\$0		\$0		\$0	\$0	8
							9
						\$0	10
						0	11
						0	12
						0	13
						0	14
0	0		0		0	0	15
						0	16
\$0	\$0		\$0		\$0	\$0	17
							18
						\$0	19
						0	20
						\$0	21

NOTES (Continued)

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	683,163,652	(54,295,396)	
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	683,163,652	(54,295,396)	0
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$683,163,652	(\$54,295,396)	\$0
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
						\$0	1
	0		(157,146,336)			471,721,920	2
						0	3
0	0		(157,146,336)		0	471,721,920	4
						0	5
						0	6
						0	7
						0	8
\$0	\$0		(\$157,146,336)		\$0	\$471,721,920	9
							10
						\$0	11
						0	12
						\$0	13

NOTES (Continued)

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	\$0	\$0	\$0
10	Gas			
11				
12		(307,065,248)	261,934	0
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	(\$307,065,248)	\$261,934	\$0
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	(\$307,065,248)	\$261,934	\$0
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent The Brooklyn Union Gas Company D/B/A National	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277.
Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						\$0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
						0	8
\$0	\$0		\$0		\$0	\$0	9
						\$0	10
						\$0	11
	0	Various	92,011,273		433,182,212	218,390,171	12
						0	13
						0	14
						0	15
						0	16
\$0	\$0		\$92,011,273		\$433,182,212	\$218,390,171	17
						0	18
\$0	\$0		\$92,011,273		\$433,182,212	\$218,390,171	19
						\$0	20
						\$0	21
						0	22
						\$0	23

NOTES (Continued)

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Gas Cost Hedging	4,835,999	804	36,437,842	37,463,787	5,861,944
2	Deferred Rate Case-Environmental	77			-	77
3						
4	Deferred Property Tax Expense	5,325,766	431	1,078,172	31,627,797	35,875,391
5	Delivery Rate Adjustment	4,852,259	407	1,312,817	11,366,345	14,905,787
6	TBA - Merchant Backout Credit	(22,365,851)			-	(22,365,851)
7	TBA - Meter Testing	9,555,090			-	9,555,090
8	TBA - Excess Earnings	2,214,000			-	2,214,000
9	TBA - Marketers Incentive	(6,745,702)			-	(6,745,702)
10	TBA - Newton Property	6,894,385	182	2,517	5,034	6,896,902
11	TBA - Delivery Service Credit	(23,956,800)			-	(23,956,800)
12	TBA - KIAC Settlement	1,500,000			-	1,500,000
13	TBA - Deferred Excess Earnings Credit	12,256,700			4,660,000	16,916,700
14	TBA - Deferred Interest on TBA	19,565,167	431	894,067	10,805,826	29,476,926
15	TBA - O&E Program	(1,277,612)			-	(1,277,612)
16	TBA - Electronic Data Interface - EDI	(1,709,793)			-	(1,709,793)
17	TBA - Virtual Customer Care - VCC	(793,000)			-	(793,000)
18	TBA - Single Bill Option - SBO	(3,144,385)			-	(3,144,385)
19	TBA - Enhanced Transportation	(1,232,000)			-	(1,232,000)
20	TBA - Transition Charges	19,289,966			-	19,289,966
21	TBA - Avoided Costs	76,000			-	76,000
22	TBA - Transportation Service Adj	557,011			-	557,011
23	Deferred Capital Tracker				886,000	886,000
24	Interest Accrued on Deferred Capital Tracker		431	869,954	334,211	(535,743)
25	SOP Buyback Pension and OPEB	103,143,000	407	27,055,166	2,081,166	78,169,000
26	AEGIS Settlement	12,115,942			-	12,115,942
27	Midstates Reinsurance Corp	2,681,686			3,239	2,684,925
28	Sale of Coney Island	(1,049,521)	182	141,772	495	(1,190,798)
29	Gas Safety		486		1,850,000	1,850,000
30	Derivative Liability	345,895	174	35,703,747	42,617,627	7,259,775
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	142,934,279		103,496,054	143,701,527	183,139,752

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report 0
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ELECTRIC OPERATING REVENUES (ACCOUNT 400)

- | | |
|---|---|
| <p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average</p> | <p>of twelve figures at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> |
|---|---|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)		
5	Large (or Industrial) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	0	0
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	0	0
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Provision for Refunds	0	0
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	0	0
27	TOTAL Electric Operating Revenues	\$0	\$0

Name of Respondent The Brooklyn Union Gas Company D	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
0	0	0	0	10
0	0	0	0	11
0	0	0	0	12
0	0	0	0	13
0	0	0	0	14

Line 12, Column (b) includes \$ _____ of unbilled revenues.

Line 12 Column (d) includes _____ MWH relating to unbilled revenues.

The Brooklyn Union Gas Company D/B/A National Grid NY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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27						
28						
29						
30						
31						
32						
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34						
35						
36						
37						
38						
39						
40						
41	Total Billed	0	0	0		
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL	0	\$0	0		

If applicable, see insert page below

The Brooklyn Union Gas Company D/B/A National Grid NY

March 31, 2010 December 31, 2009

SALES OF ELECTRICITY BY RATE SCHEDULES						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55	Total Billed	0	\$0	0		

Name of Respondent The Brooklyn Union Gas Company D/B/A Natli	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (ie., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	From Insert Page					
14	Total					

If applicable, see insert pages below:

The Brooklyn Union Gas Company D/B/A National Grid NY

March 31, 2010 December 31, 2009

SALES FOR RESALE (Account 447)						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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44						
45						
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47						
48						
49						
50						
51	Total					

Name of Respondent The Brooklyn Union Gas Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
 - In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
 - For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the purchaser.
 - Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
 - The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.
 - Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				\$0	1
				0	2
				0	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
0	\$0	\$0	\$0	\$0	14

SALES FOR RESALE (Account 447) (Continued)					
Megawatthours Sold (g)	REVENUE			Total (\$ (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				\$0	1
				0	2
				0	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
				0	14
				0	15
				0	16
				0	17
				0	18
				0	19
				0	20
				0	21
				0	22
				0	23
				0	24
				0	25
				0	26
				0	27
				0	28
				0	29
				0	30
				0	31
				0	32
				0	33
				0	34
				0	35
				0	36
				0	37
				0	38
				0	39
				0	40
				0	41
				0	42
				0	43
				0	44
				0	45
				0	46
				0	47
				0	48
				0	49
0	\$0	\$0	\$0	\$0	51

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	0		0
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	0		0
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	0		0
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0		0
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0		0
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0		0
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0		\$0

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter total of lines 53 thru 57)	0	0	
59	L Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Enter total of lines 62 thru 66)	0	0	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	0	0	
74	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 67 and 73)	0	0	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses			
79	TOTAL Other Power Supply Expenses (Enter Total of Lines 76 thru 78)	0		
80	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 74, and 79)	0	0	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561) Load Dispatching			
85	(562) Station Expenses			
86	(563) Overhead Lines Expenses			
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others			
89	(566) Miscellaneous Transmission Expenses			
90	(567) Rents			
91	TOTAL Operation (Enter total of lines 83 thru 90)	0	0	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering			
94	(569) Maintenance of Structures			
95	(570) Maintenance of Station Equipment			
96	(571) Maintenance of Overhead Lines			
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Transmission Plant			
99	TOTAL Maintenance (Enter total of lines 93 thru 98)	0	0	
100	TOTAL Transmission Expenses (Enter total of lines 91 and 99)	0	0	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering			

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(581) Load Dispatching			
106	(582) Station Expenses			
107	(583) Overhead Line Expenses			
108	(584) Underground Line Expenses			
109	(585) Street Lighting and Signal System Expenses			
110	(586) Meter Expenses			
111	(587) Customer Installations Expenses			
112	(588) Miscellaneous Expenses			
113	(589) Rents			
114	TOTAL Operation (Enter Total of lines 103 thru 113)	0	0	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering			
117	(591) Maintenance of Structures			
118	(592) Maintenance of Station Equipment			
119	(593) Maintenance of Overhead Lines			
120	(594) Maintenance of Underground Lines			
121	(595) Maintenance of Line Transformers			
122	(596) Maintenance of Street Lighting and Signal Systems			
123	(597) Maintenance of Meters			
124	(598) Maintenance of Miscellaneous Distribution Plant			
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	0	0	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	0	0	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision			
130	(902) Meter Reading Expenses			
131	(903) Customer Records and Collection Expenses			
390	(904) Uncollectible Accounts			
133	(905) Miscellaneous Customer Accounts Expenses			
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	0	0	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses			
139	(909) Information and Instructional Expenses			
140	(910) Miscellaneous Customer Service and Information Expenses			
141	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 137 thru 140)	0	0	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses			
146	(913) Advertising Expenses			
147	(916) Miscellaneous Sales Expenses			
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	0	0	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries			
152	(921) Office Supplies and Expenses			
153	(Less) (922) Administrative Expenses Transferred-Credit			

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed		
156	(924) Property Insurance		
157	(925) Injuries and Damages		
158	(926) Employee Pensions and Benefits		
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses		
161	(929) (Less) Duplicate Charges-Cr.		
162	(930.1) General Advertising Expenses		
163	(930.2) Miscellaneous General Expenses		
164	(931) Rents		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	0	0
166	Maintenance		
167	(935) Maintenance of General Plant		
168	TOTAL Administrative and General Expenses (Enter total of lines 165 and 167)	0	0
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$0	\$0

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)

2. Total Regular Full-Time Employees

3. Total Part-Time and Temporary Employees

4. Total Employees

0

Name of Respondent The Brooklyn Union Gas Company D/B/A N	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
 EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 OS - for other service. Use this category only for those services which cannot be placed in the above-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	From Insert Page					
14	Total					

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

- defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						\$0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
0	0	0	\$0	\$0	\$0	\$0	14

Name of Respondent The Brooklyn Union Gas Company D/B/		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16	From Insert Page				
17	Total				

Name of Respondent The Brooklyn Union Gas Company D/B/A Natio		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")						
<p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
			0	0	0	17

Name of Respondent The Brooklyn Union Gas Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")				
<p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
			\$0	1
			0	2
			0	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
\$0	\$0	\$0	\$0	17

Name of Respondent The Brooklyn Union Gas Company D/B/A National	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1							\$0
2							0
3							0
4							0
5							0
6							0
7							0
8							0
9							0
10							0
11							0
12							0
13							0
14							0
15	From Insert Page						0
16	Total	0	0	\$0	\$0	\$0	\$0

Name of Respondent		This Report is:	Date of Report	Year of Report
The Brooklyn Union Gas Company D/B/A National Grid NY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2010	December 31, 2009
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Gas</u>			
7	Fees & Other Exps of Servicing Outstanding Securities of the Respondent (Line 4 above)	262,827		
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Subtotal	262,827		
25				
26	<u>Other</u>			
27	Corporate Sponsored Dues	1,392		
28	RD&D	85,200		
29	Lawsuit Settlement	6,950		
30	Global ERP	386,711		
31	Miscellaneous	109,758		
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Subtotal	590,011		
42				
43				
44	Allocated Corporate Expenses	9,980,247		
45				
46				
47				
48				
49				
50	Subtotal	9,980,247		
51	Total	\$10,833,085		

Name of Respondent The Brooklyn Union Gas Company D/B/A National Gr	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.
If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				\$0
2	Steam Production Plant				0
3	Nuclear Production Plant				0
4	Hydraulic Production Plant-Conventional				0
5	Hydraulic Production Plant-Pumped Storage				0
6	Other Production Plant				0
7	Transmission Plant				0
8	Distribution Plant				0
9	General Plant				0
10	Common Plant-Electric				0
11	TOTAL	\$0	\$0	\$0	\$0

B. Basis for Amortization Charges

Name of Respondent The Brooklyn Union Gas Company D/B/A		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
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43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other</p>		<p>Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)		
1	Miscellaneous Amortization (Account 425)	None		
2	Hedging Deferral (Account 426)	(964,470)		
3				
4	Donations (Account 426.1)			
5				
6	CITY YEAR	28,775		
7	THE SALVATION ARMY	23,020		
8	ROSE FITZGERALD KENNEDY GREENWAY CONSERVANCY	8,633		
9	TREE FUND	5,837		
10	UNIVERSITY OF BUFFALO FOUNDATION, INC.	5,755		
11	AMERICAN RED CROSS ONONDAGO-OSWEGO	4,689		
12	UNIVERSITY OF RI FOUNDATION	3,597		
13	ST. FRANCIS COLLEGE	3,529		
14	WORCESTER CENTER FOR THE PERFORMING ARTS	3,447		
15	SYRACUSE SYMPHONY ORCHESTRA	2,342		
16	BOSTON PARKS & RECREATION	2,302		
17	INSTITUTE FOR STUDENT ACHIEVEMENT	2,302		
18	BROOKLYN BOTANIC GARDEN	2,302		
19	QUEENSBOROUGH COMMUNITY COLLEGE FUND, INC	2,302		
20	BOTTOM LINE	1,727		
21	JUNIOR ACHIEVEMENT OF NEW YORK, INC	1,727		
22	KINGSBOROUGH COMMUNITY COLLEGE FOUNDATION, INC	1,727		
23	OFFICE OF COMMUNITY SERVICE & ADVOCACY	1,727		
24	COLLEGE OF STATEN ISLAND FOUNDATION INC	1,727		
25	BROOKLYN CHILDRENS MUSEUM	1,496		
26	CORNELL COOPERATIVE EXTENSION OF ONONDAGO	1,151		
27	INTERFAITH WORKS OF CENTRAL NEW YORK	1,151		
28	ARC OF ONONDAGO	1,151		
29	CENTRAL NEW YORK JAZZ ARTS	1,151		
30	LONG ISLAND UNIVERSITY	1,151		
31	OLD WESTBURY GARDENS	1,151		
32	MONROE LITHO INC	1,073		
33				
34		116,942		
35	SUB-TOTAL			
36	Items under \$1000	66,178		
37				
38		183,120		
39				
40				
41				

Continued on Page 340-A

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1		
2		
3	<u>Life Insurance (Account 426.2)</u>	None
4		
5	<u>Penalties (Account 426.3)</u>	None
6		
7	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
8		
9	Lobbying	172,633
10		
11	Total	172,633
12	<u>Other Deductions (Account 426.5)</u>	
13		
14	Allocation - People Soft Financials	4,950
15		
16		
17	Total	4,950
18	<u>Interest on Debt to Associated Companies (Account 430)</u>	
19		
20	Utility Money Pool (.90569% Avg Interest Rate 2009)	7,057,684
21	Total	7,057,684
22	<u>Other Interest Expense (Account 431)</u>	
23		
24	Interest on Customer Deposits	1,568,108
25	Interest on Gas Pipeline Refunds	(414,548)
26	Interest on Deferred Compensation	9,195
27	Interest on Marketer Deposits	173,421
28	CC Imbalance Old vs New SIT	(23,073)
29	GAC Interest Expense	(1,339,442)
30	Amort JP Morgan Swap - GFRB 89A due 2024	70,067
31	Interest - TBA	9,911,759
32	Derivative (Margin Call)	17,142
33	Interest on SBC	776,052
34	Interest on Prop Tax Exp	2,794,426
35	Interest on Delivery Rate Adj	956,455
36	Interest on Tax Reserve	2,772,335
37	Interest on Cap Tracker	(535,743)
38	Interest on MFC	360,378
39	Other Interest Charges	152,668
40	Total	17,249,200
	Total	
	Grand Total	23,703,117

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.

2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description <i>(Furnish name of regulatory commission or body the docket or case number, and a description of the case.)</i> (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	<u>Public Service Commission</u>				
2					
3	Gas - General/ ERDA Assessment	7,035,210	0	7,035,210	
4					
5	18A - Temporary State Energy and Utility Service Conservation				
6	Assessment	12,068,503	0	12,068,503	
7					
8	Regulatory Support		1,183,571	1,183,571	
9					
10					
11					
12					
13					
14					
15					
16					
17					
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43					
44					
45					
46	TOTAL	\$19,103,713	\$1,183,571	\$20,287,284	\$0

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

Expenses Incurred During Year			Amortized During Year				Line No.
Charged Currently to			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Gas	928	7,035,210					1
							2
							3
							4
							5
Gas	928	12,068,503					6
							7
Gas	928	1,183,571					8
							9
							10
							11
							12
							13
							14
							15
							16
							17
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							43
							44
							45
		\$20,287,284	\$0		\$0	\$0	46

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric and Gas R, D & D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric and Gas R, D & D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>				
Line No.	Classification (a)	Description (b)		
1	Gas R&D			
2				
3		Distributed Generation Rdd		
4		General & Administration Exp		
5		Miscellaneous Projects Gas Rdd		
6		Network Maint R&D		
7		Reliability & Safety R&D		
8		Customer Interface R&D		
9		Environmental Safety R&D		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29	R&D Performed Externally			
30				
31				
32				
33				
34				
35				
36				
37				
38	Total			

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
29,012		921	29,012		3
68,564		921	68,564		4
340,633		921	340,633		5
636,437		921	636,437		6
10,430		921	10,430		7
38,343		921	38,343		8
383		921	383		9
					10
					11
					12
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					36
					37
\$1,123,802	\$0		\$1,123,802	\$0	38

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Enter Total of lines 3 thru 9)	-		
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	-		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	-		
19	Transmission (Enter Total of lines 4 and 13)	-		
20	Distribution (Enter Total of lines 5 and 14)	-		
21	Customer Accounts (Transcribe from line 6)	-		
22	Customer Service and Informational (Transcribe from line 7)	-		
23	Sales (Transcribe from line 8)	-		
24	Administrative and General (Enter Total of lines 9 and 15)	-		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	-		0
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing	1,536,560		
32	Transmission	254,203		
33	Distribution	17,365,302		
34	Customer Accounts	19,730,842		
35	Customer Service and Informational	1,925,021		
36	Sales	50,103		
37	Administrative and General	25,120,079		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	65,982,110		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Nat. Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing	255,591		
44	Transmission	798,051		
45	Distribution	18,805,225		
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	19,858,867		

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	-		
50	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	-		
51	Other Gas Supply (Enter Total of lines 30 and 42)	-		
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	1,792,151		
53	Transmission (Lines 32 and 44)	1,052,254		
54	Distribution (Lines 33 and 45)	36,170,527		
55	Customer Accounts (Line 34)	19,730,842		
56	Customer Service and Informational (Line 35)	1,925,021		
57	Sales (Line 36)	50,103		
58	Administrative and General (Lines 37 and 46)	25,120,079		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	85,840,977		85,840,977
60	Other Utility Departments			0
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	85,840,977	-	85,840,977
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			0
66	Gas Plant	44,093,858		44,093,858
67	Other			0
68	TOTAL Construction (Total of lines 65 thru 67)	44,093,858	0	44,093,858
69	Plant Removal (By Utility Departments)			
70	Electric Plant			0
71	Gas Plant	1,204,970		1,204,970
72	Other			0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,204,970	0	1,204,970
74	Other Accounts (Specify):			
75	Balance Sheet / Other Income	1,829,609		1,829,609
76	Billed To Other Subsidiaries (Acct 146)			0
77	Stores Inventory (Acct 163)	494,023		494,023
78	Advance Vacation (Acct 165)	2,194,574		2,194,574
79	Paid Absense (Acct 184)	7,130,991		7,130,991
80				0
81				0
82				0
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95	TOTAL Other Accounts	11,649,198	0	11,649,198
96	TOTAL SALARIES AND WAGES	142,789,003	0	142,789,003

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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COMMON UTILITY PLANT AND EXPENSES

- | | |
|--|---|
| <p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant</p> | <p>to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p> |
|--|---|

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
301	Organization					\$0
302	Franchises & Consents					0
303	Miscellaneous Intangible Plant					
	Total Intangible Plant	0	0	0	0	0
	Other (Specify)					
	Total Other	0	0	0	0	0
389	Land & Land Rights	NOT APPLICABLE				0
390	Structures & Improvements					0
391	Office Furniture & Equipment					0
392	Transportation Equipment					0
393	Stores Equipment					0
394	Tools, Shop & Garage Equipmt.					0
395	Laboratory Equip					0
396	Power Operated Equipment					0
397	Communication Equipment					0
398	Misc. Equipment					0
399	Other Tangible Property					
	Total General Plant	0	0	0	0	0
	Total Common Utility Plant	\$0	\$0	\$0	\$0	\$0

[Departmental Allocation of Common Items](#)

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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COMMON UTILITY PLANT AND EXPENSES (CONTINUED)

RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT

Balance January 1, 1996	
Depreciation and Amortization Provisions for year charged to:	
Depreciation - Electric	
Depreciation - Gas	
Amortization - Electric	
Amortization - Gas	
Transportation - Clearing Account	_____
Total Depreciation and Amortization Provisions	_____ 0
Net Charges for Plant Retired:	
Book Cost of Plant Retired	
Cost of Removal	
Salvage (Credit)	_____
Net Charges for Plant Retired	_____ 0
Other Debit or Credit Items:	
Net increase in Retirement Work in Progress	
Transfer of Provisions to Electric Department	
Accum. Amortization-Limited Term Property-Johnson Bldg.	_____
Balance December 31, 1996	_____ <u>\$0</u>

Common Utility Expenses and Departmental Allocation

Name of Respondent The Brooklyn Union Gas Company D/B/A N	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 201	Year of Report December 31, 2009
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See Instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	
5	Hydro - Conventional		25	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		26	y Used by the Company (Electric Department Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	0
9	Net Generation (Enter Total of lines 3 through 8)	0			
10	Purchases				
11					
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission by Other Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	0			

MONTHLY PEAKS AND OUTPUT

- | | |
|---|--|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the</p> | <p>sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|---|--|

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January					
30	February					
31	March					
32	April					
33	May					
34	June					
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41	TOTAL	0	0			

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|---|--|
| <ol style="list-style-type: none"> 1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. | <ol style="list-style-type: none"> 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. |
|---|--|

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Total Cost	\$0	\$0
17	Cost per KW of Installed Capacity (Line 5)		
18	Production Expenses: Oper. Supr. & Engr.		
19	Fuel		
20	Coolants and Water (Nuclear Plants Only)		
21	Steam Expenses		
22	Steam From Other Sources		
23	Steam Transferred (Cr.)		
24	Electric Expenses		
25	Misc. Steam (or Nuclear) Power Expenses		
26	Rents		
27	Allowances		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Boiler (or Reactor) Plant		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Steam (or Nuclear) Plant		
33	Total Production Expenses	\$0	\$0
34	Expenses per Net KWh		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
36	Unit: (Coal - tons of 2,000 lb.)(Oil - barrels of 42 gals.)(Gas - Mcf)(Nuclear - indicate)		
37	Quantity (Units) of Fuel Burned		
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)		
39	Average Cost of Fuel per Unit, as Delivered f. o. b. Plant During Year		
40	Average Cost of Fuel per Unit Burned		
41	Avg. Cost of Fuel Burned per Million Btu		
42	Avg. Cost of Fuel Burned per KWh Net Gen.		
43	Average Btu per KWh Net Generation		

Name of Respondent The Brooklyn Union Gas Company D/B/A N	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
<p>9. Items under Cost of Plant are based on U. S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant.</p>		<p>However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of the plant.</p>	
Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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			10
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			12
			13
			14
			15
\$0	\$0	\$0	16
			17
			18
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			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
\$0	\$0	\$0	33
			34
			35
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			40
			41
			42
			43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
		1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)				
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)						
6	Net Peak Demand on Plant - MW (60 minutes)						
7	Plant Hours Connected to Load						
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water						
10	When Limited by Condenser Water						
11	Average Number of Employees						
12	Net Generation, Exclusive of Plant Use - KWh						
13	Cost of Plant: Land and Land Rights						
14	Structures and Improvements						
15	Equipment Costs						
16	Total Cost						
17	Cost per KW of Installed Capacity (Line 5)						
18	Production Expenses: Oper. Supr. & Engr.						
19	Fuel						
20	Coolants and Water (Nuclear Plants Only)						
21	Steam Expenses						
22	Steam From Other Sources						
23	Steam Transferred (Cr.)						
24	Electric Expenses						
25	Misc. Steam (or Nuclear) Power Expenses						
26	Rents						
27	Allowances						
28	Maintenance Supervision and Engineering						
29	Maintenance of Structures						
30	Maintenance of Boiler (or Reactor) Plant						
31	Maintenance of Electric Plant						
32	Maintenance of Misc. Steam (or Nuclear) Plant						
33	Total Production Expenses						
34	Expenses per Net KWh						
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
36	Unit: (Coal - tons of 2,000 lb.)(Oil - barrels of 42 gals.)(Gas - Mcf)(Nuclear - indicate)						
37	Quantity (Units) of Fuel Burned						
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)						
39	Average Cost of Fuel per Unit, as Delivered f. o. b. Plant During Year						
40	Average Cost of Fuel per Unit Burned						
41	Avg. Cost of Fuel Burned per Million Btu						
42	Avg. Cost of Fuel Burned per KWh Net Gen.						
43	Average Btu per KWh Net Generation						

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

Plant Name:			Plant Name:			Plant Name:			Line No.
(d)			(e)			(f)			
									1
									2
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									42
									43

Name of Respondent The Brooklyn Union Gas Company D/	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchase of Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	FERC Licensed Project No. _____ Plant Name _____ (f)	Line No.
			1
			2
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			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
\$0	\$0	\$0	19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
\$0	\$0	\$0	33
			34

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchase or gas turbine equipment. Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	FERC Licensed Project No. _____ Plant Name _____ (f)	Line No.
			1
			2
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			10
			11
			12
			13
			14
			15
			16
			17
			18
\$0	\$0	\$0	19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
\$0	\$0	\$0	33
			34

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

- | | |
|---|--|
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> | <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> |
|---|--|

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant - Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - KWh	
10	Energy Used for Plumbing - KWh	
11	Net Output for Load (line 9 minus line 10) - KWh	
12	Cost of Plant:	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads and Bridges	
20	Total Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 / line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc. Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per Net KWh (Enter result of line 36 divided by line 9)	

Name of Respondent The Brooklyn Union Gas Company D/B/A	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each

station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ (c)	FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	Line No.
			1
			2
			3
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			35
			36
			37

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
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3						
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44						
45						
46						

Name of Respondent The Brooklyn Union Gas Company D/B/	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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GENERATING PLANT STATISTICS (Small Plants)(Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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21						
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46						

GENERATING PLANT STATISTICS (Small Plants)(Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
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						41
						42
						43
						44
						45
						46

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report March 31, 2010	Year of Report December 31, 2009
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	Designation		Voltage (KV) <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure	Length (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
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11								
12								
13								
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21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	Total					0	0	0

Name of Respondent The Brooklyn Union Gas Company D/B/A National	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			\$0				\$0	1
			0				0	2
			0				0	3
			0				0	4
			0				0	5
			0				0	6
			0				0	7
			0				0	8
			0				0	9
			0				0	10
			0				0	11
			0				0	12
			0				0	13
			0				0	14
			0				0	15
			0				0	16
			0				0	17
			0				0	18
			0				0	19
			0				0	20
			0				0	21
			0				0	22
			0				0	23
			0				0	24
			0				0	25
			0				0	26
			0				0	27
			0				0	28
			0				0	29
			0				0	30
			0				0	31
			0				0	32
			0				0	33
			0				0	34
			0				0	35
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	36

If applicable, see insert pages below

The Brooklyn Union Gas Company D/B/A National Grid NY

March 31, 2010 December 31, 2009

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure	Length (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
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38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53	Total					0	0	0

TRANSMISSION LINE STATISTICS (Continued)								
Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			0				0	1
			0				0	2
			0				0	3
			0				0	4
			0				0	5
			0				0	6
			0				0	7
			0				0	8
			0				0	9
			0				0	10
			0				0	11
			0				0	12
			0				0	13
			0				0	14
			0				0	15
			0				0	16
			0				0	17
			0				0	18
			0				0	19
			0				0	20
			0				0	21
			0				0	22
			0				0	23
			0				0	24
			0				0	25
			0				0	26
			0				0	27
			0				0	28
			0				0	29
			0				0	30
			0				0	31
			0				0	32
			0				0	33
			0				0	34
			0				0	35
			0				0	36
			0				0	37
			0				0	38
			0				0	39
			0				0	40
			0				0	41
			0				0	42
			0				0	43
			0				0	44
			0				0	45
			0				0	46
			0				0	47
			0				0	48
			0				0	49
			0				0	50
			0				0	51
			0				0	52
	0	0	0	0	0	0	0	53

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) and (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
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37							
38							
39							
40							
41							
42							
43							
44	Total		0			0	0

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Conductors			Voltage KV (Operating) (k)	Line Cost				
Size (h)	Specifications (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Device (n)	Total (o)	Line No.
							\$0	1
							0	2
							0	3
							0	4
							0	5
							0	6
							0	7
							0	8
							0	9
							0	10
							0	11
							0	12
							0	13
							0	14
							0	15
							0	16
							0	17
							0	18
							0	19
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							0	24
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							0	27
							0	28
							0	29
							0	30
							0	31
							0	32
							0	33
							0	34
							0	35
							0	36
							0	37
							0	38
							0	39
							0	40
							0	41
							0	42
							0	43
				\$0	\$0	\$0	\$0	44

Name of Respondent The Brooklyn Union Gas Company D/B/A N	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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SUBSTATIONS

- | | |
|--|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10 MVA, except those serving customers with energy for resale, may</p> | <p>be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> |
|--|--|

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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24					
25					
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27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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58					
59					

Name of Respondent The Brooklyn Union Gas Company D/B/A N	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Trans-formers in Service (g)	Number of Spare Trans-formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						21
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						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
	0	0		0	0	40

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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Name of Respondent The Brooklyn Union Gas Company D/B/A National	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- | | |
|--|--|
| <p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held</p> | <p>under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> |
|--|--|

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year			
2	Additions During Year			
3	Purchases			
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	0	0	0
6	Reductions During Year			
7	Retirements			
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	0	0	0
10	Number at End of Year (Lines 1 + 5 - 9)	0	0	0
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use			
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	0	0	0

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the

- addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
 7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	0	0

See Comments on Page 430

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities					
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	0	0	0	0	0
9	Construction Work in Progress					

See accounts 186.1060 & 186.1065; and 265.0400 & 265.0700

Name of Respondent The Brooklyn Union Gas Company D/B/A National Grid NY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2010	Year of Report December 31, 2009
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
104-105	1	d - k	Salary and all other remunerations represent amounts related to utility operations.		
104-105	2	g	The Corporate Incentive Compensation Plan provides annual incentive awards, which may be deferred, to employees based upon both corporate and individual performance. Corporate goals are reviewed and approved by the Board of Directors. Incentive compensation whether or not deferred, related to the goals associated with the performance of Brooklyn Union has been included.		
104-105	4	k	Includes remuneration items such as imputed value of leased automobiles, financial planning, health club memberships, annual physicals and other miscellaneous bonuses.		