



December 2, 2013

**VIA ELECTRONIC SERVICE**

Honorable Kathleen H. Burgess  
Secretary to the Commission  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223-1350

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Secretary Burgess:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Reports” of EEPS program achievements for the month ending November 30, 2013.

**Honorable Kathleen H. Burgess**  
**November 30, 2013**

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The programs addressed in these reports are as follows:

- Residential Gas HVAC Program
- Residential Energy Saver Program
- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Non-Residential Small Business Direct Install Program
- Commercial and Industrial Rebate Program (Prescriptive, Custom and Block Bidding Programs combined per February 19, 2013 Consolidation Order)

Please direct any questions to me at telephone number 607-725-3936 or via email at [jjfishgertz@nyseg.com](mailto:jjfishgertz@nyseg.com).

Respectfully Submitted,

A handwritten signature in cursive script, reading "Joni Fish-Gertz".

Joni Fish-Gertz  
Manager, EEPS Programs

Enclosure

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Residential Gas HVAC</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	4/9/2009, 6/24/2010, 10/25/2011, 6/19/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	8/23/2010
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	5,175
Ancillary Net First-year Annual MWh Acquired this Month	95
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>71,461</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>59,551</b>
Net First-Year Annual Dth Acquired this Year	50,275
Net First-Year Annual Dth Committed at this Point in Time	12,665
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>62,940</i>
Percent of Current Annual Dth Target Acquired	70.4%
Percent of Current Annual Dth Target Acquired & Committed	88.1%
Percent of To Date Portion of Current Annual Dth Target Acquired	84.4%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	799
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>799</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 383
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 8,445
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 113,869
Direct Program Implementation Expenditures this Month	\$ 6,541
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 129,238</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 18,000
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,415,642</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,179,702</b>
Total Expenditures this Year	\$ 1,105,663
Total Funds Encumbered at this Point in Time	\$ 18,000
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,123,663</i>
Percent of Current Annual Budget Spent	78.1%
Percent of Current Annual Budget Spent and Encumbered	79.4%
Percent of To Date Portion of Current Annual Budget Spent	93.7%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 5,662,568</b>
Total Expenditures to Date	\$ 2,041,152
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,059,152</i>
Percent of Total 2012-2015 Budget Spent to Date	36.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	36.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	4,172
Number of program applications approved to receive funds	3,746
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	71,461
Expected Net First-year Annual Dth Committed at Year End 2013	600

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Residential Gas HVAC</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	4/9/2009, 6/24/2010, 10/25/2011, 6/19/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	8/23/2010
<b>Date Applications Initially Accepted:</b>	1/1/2012
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	6,445
Ancillary Net First-year Annual MWh Acquired this Month	160
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>113,500</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>94,583</b>
Net First-Year Annual Dth Acquired this Year	73,822
Net First-Year Annual Dth Committed at this Point in Time	21,736
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>95,558</i>
Percent of Current Annual Dth Target Acquired	65.0%
Percent of Current Annual Dth Target Acquired & Committed	84.2%
Percent of To Date Portion of Current Annual Dth Target Acquired	78.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	1,657
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>1,657</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 206
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 3,952
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 141,042
Direct Program Implementation Expenditures this Month	\$ 9,156
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 154,356</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 31,000
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,101,685</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,751,404</b>
Total Expenditures this Year	\$ 1,660,219
Total Funds Encumbered at this Point in Time	\$ 31,000
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,691,219</i>
Percent of Current Annual Budget Spent	79.0%
Percent of Current Annual Budget Spent and Encumbered	80.5%
Percent of To Date Portion of Current Annual Budget Spent	94.8%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 8,406,740</b>
Total Expenditures to Date	\$ 3,076,528
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 3,107,528</i>
Percent of Total 2012-2015 Budget Spent to Date	36.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	37.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	6,047
Number of program applications approved to receive funds	5,782
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	112,447
Expected Net First-year Annual Dth Committed at Year End 2013	1,423

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Energy Saver Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	3/20/2012, 7/24/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	3/1/13
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>4,203</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>3,503</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 5
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 0
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 91
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	\$ 96
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 6,713</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 5,594</b>
Total Expenditures this Year	\$ 3,815
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 3,815</i>
Percent of Current Annual Budget Spent	56.8%
Percent of Current Annual Budget Spent and Encumbered	56.8%
Percent of To Date Portion of Current Annual Budget Spent	68.2%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 22,298</b>
Total Expenditures to Date	\$ 9,683
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 9,683</i>
Percent of Total 2012-2015 Budget Spent to Date	43.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	43.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	4,000
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Energy Saver Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	3/20/2012, 7/24/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	3/1/13
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>		
Net First-year Annual Dth Acquired this Month		-
Ancillary Net First-year Annual MWh Acquired this Month		-
Ancillary Net Peak MW Reductions Acquired this Month		-
<b>Gas Savings Impacts this Year</b>		
<b>Current Annual Dth Target:</b>		<b>19,797</b>
<b>To Date Portion of Current Annual Dth Target:</b>		<b>16,498</b>
Net First-Year Annual Dth Acquired this Year		-
Net First-Year Annual Dth Committed at this Point in Time		-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>		-
Percent of Current Annual Dth Target Acquired		0.0%
Percent of Current Annual Dth Target Acquired & Committed		0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired		0.0%
<b>Ancillary Electric Savings Impacts this Year</b>		
Net First-Year Annual MWh Acquired this Year		-
Net First-Year Annual MWh Committed at this Point in Time		-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>		-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>		
Net Peak MW Reductions Acquired this Year		-
Net Peak MW Reductions Committed at this Point in Time		-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>		-
<b>Financial Expenditures this Month</b>		
General Administration Expenditures this Month	\$	23
Program Planning Expenditures this Month	\$	-
Program Marketing Expenditures this Month	\$	1
Trade Ally Training Expenditures this Month	\$	-
Incentives and Services Expenditures this Month	\$	-
Direct Program Implementation Expenditures this Month	\$	438
Evaluation Expenditures this Month	\$	-
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$	-
<i>Total Expenditures this Month</i>	\$	461
<b>Financial Encumbrances at this Point in Time</b>		
General Administration Funds Currently Encumbered	\$	-
Program Planning Funds Currently Encumbered	\$	-
Program Marketing Funds Currently Encumbered	\$	-
Trade Ally Training Funds Currently Encumbered	\$	-
Incentives and Services Funds Currently Encumbered	\$	-
Direct Program Implementation Funds Currently Encumbered	\$	-
Evaluation Funds Currently Encumbered	\$	-
Cost Recovery Fee Funds Currently Encumbered	\$	-
<b>Financial Activity this Year</b>		
<b>Current Annual Budget:</b>	<b>\$</b>	<b>33,908</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$</b>	<b>28,257</b>
Total Expenditures this Year	\$	17,773
Total Funds Encumbered at this Point in Time	\$	-
<i>Total Expenditures this year and Encumbrances</i>	\$	17,773
Percent of Current Annual Budget Spent		52.4%
Percent of Current Annual Budget Spent and Encumbered		52.4%
Percent of To Date Portion of Current Annual Budget Spent		62.9%
<b>Financial Activity to Date</b>		
<b>Total 2012-2015 Budget:</b>	<b>\$</b>	<b>112,631</b>
Total Expenditures to Date	\$	45,008
<i>Total Expenditures to Date and Encumbrances</i>	\$	45,008
Percent of Total 2012-2015 Budget Spent to Date		40.0%
Percent of Total 2012-2015 Budget Spent and Encumbered		40.0%
<b>Evaluation Factors</b>		
Realization Rate		-
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		-
<b>Participation</b>		
Number of program applications received to date		-
Number of program applications approved to receive funds		-
<b>Current Forecast (updated quarterly)</b>		
Total Expected Net First-year Annual Dth Acquired in 2013		15,000
Expected Net First-year Annual Dth Committed at Year End 2013		-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>GAS</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/13/2009, 10/25/2011, 2/19/2013</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>3/15/2013</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	1,950
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>13,576</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>11,313</b>
Net First-Year Annual Dth Acquired this Year	8,443
Net First-Year Annual Dth Committed at this Point in Time	5,065
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>13,508</i>
Percent of Current Annual Dth Target Acquired	62.2%
Percent of Current Annual Dth Target Acquired & Committed	99.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	74.6%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 260
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 8
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 57,000
Direct Program Implementation Expenditures this Month	\$ 14,067
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 71,335</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 121,406
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 622,573</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 518,811</b>
Total Expenditures this Year	\$ 285,910
Total Funds Encumbered at this Point in Time	\$ 121,406
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 407,316</i>
Percent of Current Annual Budget Spent	45.9%
Percent of Current Annual Budget Spent and Encumbered	65.4%
Percent of To Date Portion of Current Annual Budget Spent	55.1%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 2,490,292</b>
Total Expenditures to Date	\$ 643,794
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 765,200</i>
Percent of Total 2012-2015 Budget Spent to Date	25.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	30.7%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	135
Number of program applications approved to receive funds	90
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	13,576
Expected Net First-year Annual Dth Committed at Year End 2013	500

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>GAS</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/13/2009, 10/25/2011, 2/19/2013</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>3/15/2013</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	178
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>13,621</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>11,351</b>
Net First-Year Annual Dth Acquired this Year	9,023
Net First-Year Annual Dth Committed at this Point in Time	16,793
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>25,816</i>
Percent of Current Annual Dth Target Acquired	66.2%
Percent of Current Annual Dth Target Acquired & Committed	189.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	79.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 172
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 8
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 8,120
Direct Program Implementation Expenditures this Month	\$ 4,639
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 12,939</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 282,160
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 619,064</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 515,887</b>
Total Expenditures this Year	\$ 252,206
Total Funds Encumbered at this Point in Time	\$ 282,160
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 534,366</i>
Percent of Current Annual Budget Spent	40.7%
Percent of Current Annual Budget Spent and Encumbered	86.3%
Percent of To Date Portion of Current Annual Budget Spent	48.9%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 2,476,256</b>
Total Expenditures to Date	\$ 809,307
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,091,467</i>
Percent of Total 2012-2015 Budget Spent to Date	32.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	44.1%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	158
Number of program applications approved to receive funds	132
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	13,621
Expected Net First-year Annual Dth Committed at Year End 2013	1,050

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	



<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Multi-Family</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>7/27/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	5
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	872
To Date Portion of Current Annual MWh Target:	727
Net First-Year Annual MWh Acquired this Year	1,306
Net First-Year Annual MWh Committed at this Point in Time	1,230
Total Net First-Year Annual MWh Acquired & Committed	2,537
Percent of Current Annual MWh Target Acquired	149.8%
Percent of Current Annual MWh Target Acquired & Committed	290.9%
Percent of To Date Portion of Current Annual MWh Target Acquired	179.7%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.101
Net Peak MW Reductions Committed at this Point in Time	0.123
Total Net Peak MW Reductions Acquired & Committed	0.224
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 202
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,334
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 1,899
Direct Program Implementation Expenditures this Month	\$ 8,839
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 13,274
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 158,365
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 732,424
To Date Portion of Current Annual Budget:	\$ 610,353
Total Expenditures this Year	\$ 281,079
Funds Encumbered at this Point in Time	\$ 158,365
Total Expenditures this year and Encumbrances	\$ 439,444
Percent of Current Annual Budget Spent	38.4%
Percent of Current Annual Budget Spent and Encumbered	60.0%
Percent of To Date Portion of Current Annual Budget Spent	46.1%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 2,929,696
Total Expenditures to Date	\$ 684,041
Total Expenditures to Date and Encumbrances	\$ 842,406
Percent of Total 2012-2015 Budget Spent to Date	23.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	28.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	229
Number of program applications approved to receive funds	104
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	872
Expected Net First-year Annual MWh Committed at year end 2013	50

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Multi-Family</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>7/27/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	173
Net Peak MW Reductions Acquired this Month	0.013
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>805</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>671</b>
Net First-Year Annual MWh Acquired this Year	1,682
Net First-Year Annual MWh Committed at this Point in Time	922
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>2,604</i>
Percent of Current Annual MWh Target Acquired	209.0%
Percent of Current Annual MWh Target Acquired & Committed	323.5%
Percent of To Date Portion of Current Annual MWh Target Acquired	250.8%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.110
Net Peak MW Reductions Committed at this Point in Time	0.048
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.158</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 177
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,304
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 41,142
Direct Program Implementation Expenditures this Month	\$ 10,921
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 54,544</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 170,257
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 648,370</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 540,308</b>
Total Expenditures this Year	\$ 357,226
Funds Encumbered at this Point in Time	\$ 170,257
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 527,482</i>
Percent of Current Annual Budget Spent	55.1%
Percent of Current Annual Budget Spent and Encumbered	81.4%
Percent of To Date Portion of Current Annual Budget Spent	66.1%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 2,593,480</b>
Total Expenditures to Date	\$ 627,981
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 798,238</i>
Percent of Total 2012-2015 Budget Spent to Date	24.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	30.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	208
Number of program applications approved to receive funds	92
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	805
Expected Net First-year Annual MWh Committed at year end 2013	50

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Refrigerator and Freezer Recycling</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>1/25/2011, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>3/25/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	1,081
Net Peak MW Reductions Acquired this Month	0.085
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	3,634
Net First-Year Annual MWh Acquired this Year	5,971
Net First-Year Annual MWh Committed at this Point in Time	750
Total Net First-Year Annual MWh Acquired & Committed	6,720
Percent of Current Annual MWh Target Acquired	136.9%
Percent of Current Annual MWh Target Acquired & Committed	154.1%
Percent of To Date Portion of Current Annual MWh Target Acquired	164.3%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.385
Net Peak MW Reductions Committed at this Point in Time	0.059
Total Net Peak MW Reductions Acquired & Committed	0.444
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 409
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 23,678
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 90,977
Direct Program Implementation Expenditures this Month	\$ 2,264
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 117,327
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 64,938
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 1,123,684
Total Expenditures this Year	\$ 622,909
Funds Encumbered at this Point in Time	\$ 64,938
Total Expenditures this year and Encumbrances	\$ 687,847
Percent of Current Annual Budget Spent	46.2%
Percent of Current Annual Budget Spent and Encumbered	51.0%
Percent of To Date Portion of Current Annual Budget Spent	55.4%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 5,393,684
Total Expenditures to Date	\$ 1,413,413
Total Expenditures to Date and Encumbrances	\$ 1,478,351
Percent of Total 2012-2015 Budget Spent to Date	26.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	27.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	9,131
Number of program applications approved to receive funds	8,375
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	4,361
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Refrigerator and Freezer Recycling</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>1/25/2011, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>3/25/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	653
Net Peak MW Reductions Acquired this Month	0.051
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>4,361</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>3,634</b>
Net First-Year Annual MWh Acquired this Year	3,693
Net First-Year Annual MWh Committed at this Point in Time	554
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>4,247</i>
Percent of Current Annual MWh Target Acquired	84.7%
Percent of Current Annual MWh Target Acquired & Committed	97.4%
Percent of To Date Portion of Current Annual MWh Target Acquired	101.6%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.231
Net Peak MW Reductions Committed at this Point in Time	0.043
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.275</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 757
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 12,384
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 54,567
Direct Program Implementation Expenditures this Month	\$ 2,264
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 69,971</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 47,611
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,348,421</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,123,684</b>
Total Expenditures this Year	\$ 377,876
Funds Encumbered at this Point in Time	\$ 47,611
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 425,487</i>
Percent of Current Annual Budget Spent	28.0%
Percent of Current Annual Budget Spent and Encumbered	31.6%
Percent of To Date Portion of Current Annual Budget Spent	33.6%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 5,393,684</b>
Total Expenditures to Date	\$ 833,924
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 881,535</i>
Percent of Total 2012-2015 Budget Spent to Date	15.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	16.3%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	5,398
Number of program applications approved to receive funds	4,888
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	4,361
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Energy Saver Program</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>3/20/2012, 7/24/2013</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	<b>3/1/13</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>9,631</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>8,026</b>
Net First-Year Annual MWh Acquired this Year	732
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>732</i>
Percent of Current Annual MWh Target Acquired	7.6%
Percent of Current Annual MWh Target Acquired & Committed	7.6%
Percent of To Date Portion of Current Annual MWh Target Acquired	9.1%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>-</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 151
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 7
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 3,084
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSEDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 3,241</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 237,619</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 198,016</b>
Total Expenditures this Year	\$ 123,916
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 123,916</i>
Percent of Current Annual Budget Spent	52.1%
Percent of Current Annual Budget Spent and Encumbered	52.1%
Percent of To Date Portion of Current Annual Budget Spent	62.6%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 789,280</b>
Total Expenditures to Date	\$ 315,415
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 315,415</i>
Percent of Total 2012-2015 Budget Spent to Date	40.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	40.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	5,000
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

Program Administrator (PA):	RG&E
Program Name:	Energy Saver Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	3/20/2012, 7/24/2013
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	3/1/13
Reporting Period:	October 2013

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	8,369
To Date Portion of Current Annual MWh Target:	6,974
Net First-Year Annual MWh Acquired this Year	527
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	527
Percent of Current Annual MWh Target Acquired	6.3%
Percent of Current Annual MWh Target Acquired & Committed	6.3%
Percent of To Date Portion of Current Annual MWh Target Acquired	7.6%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 135
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 6
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 2,735
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 2,877
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 210,424
To Date Portion of Current Annual Budget:	\$ 175,353
Total Expenditures this Year	\$ 109,603
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 109,603
Percent of Current Annual Budget Spent	52.1%
Percent of Current Annual Budget Spent and Encumbered	52.1%
Percent of To Date Portion of Current Annual Budget Spent	62.5%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 698,948
Total Expenditures to Date	\$ 279,726
Total Expenditures to Date and Encumbrances	\$ 279,726
Percent of Total 2012-2015 Budget Spent to Date	40.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	40.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	5,000
Expected Net First-year Annual MWh Committed at year end 2013	-

<b>PROGRAM NARRATIVE</b>	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Small Business Direct Install</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/12/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	2,371
Net Peak MW Reductions Acquired this Month	0.559
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>32,326</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>26,938</b>
Net First-Year Annual MWh Acquired this Year	23,162
Net First-Year Annual MWh Committed at this Point in Time	5,112
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>28,274</i>
Percent of Current Annual MWh Target Acquired	71.7%
Percent of Current Annual MWh Target Acquired & Committed	87.5%
Percent of To Date Portion of Current Annual MWh Target Acquired	86.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	6.688
Net Peak MW Reductions Committed at this Point in Time	1.375
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>8.063</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 2,418
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 7,070
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 724,847
Direct Program Implementation Expenditures this Month	\$ 21,303
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 755,638</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,416,006
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 8,702,429</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 7,252,024</b>
Total Expenditures this Year	\$ 6,983,376
Funds Encumbered at this Point in Time	\$ 1,416,006
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 8,399,382</i>
Percent of Current Annual Budget Spent	80.2%
Percent of Current Annual Budget Spent and Encumbered	96.5%
Percent of To Date Portion of Current Annual Budget Spent	96.3%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 34,809,716</b>
Total Expenditures to Date	\$ 11,963,298
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 13,379,305</i>
Percent of Total 2012-2015 Budget Spent to Date	34.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	38.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	7,957
Number of program applications approved to receive funds	4,656
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	27,500
Expected Net First-year Annual MWh Committed at year end 2013	1,500

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Small Business Direct Install</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/12/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	1,153
Net Peak MW Reductions Acquired this Month	0.333
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>14,761</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>12,301</b>
Net First-Year Annual MWh Acquired this Year	9,740
Net First-Year Annual MWh Committed at this Point in Time	1,648
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>11,387</i>
Percent of Current Annual MWh Target Acquired	66.0%
Percent of Current Annual MWh Target Acquired & Committed	77.1%
Percent of To Date Portion of Current Annual MWh Target Acquired	79.2%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	2.986
Net Peak MW Reductions Committed at this Point in Time	0.457
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>3.443</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 1,083
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 3,090
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 442,961
Direct Program Implementation Expenditures this Month	\$ 9,381
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 456,514</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 514,118
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 3,965,000</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 3,304,167</b>
Total Expenditures this Year	\$ 3,005,386
Funds Encumbered at this Point in Time	\$ 514,118
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 3,519,504</i>
Percent of Current Annual Budget Spent	75.8%
Percent of Current Annual Budget Spent and Encumbered	88.8%
Percent of To Date Portion of Current Annual Budget Spent	91.0%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 15,860,000</b>
Total Expenditures to Date	\$ 5,061,442
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 5,575,560</i>
Percent of Total 2012-2015 Budget Spent to Date	31.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	35.2%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	2,351
Number of program applications approved to receive funds	1,451
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	12,600
Expected Net First-year Annual MWh Committed at year end 2013	1,000

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	



<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/13/2009, 10/25/2011, 2/19/2013</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>3/15/2013</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	375
Net Peak MW Reductions Acquired this Month	0.080
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	15,998
To Date Portion of Current Annual MWh Target:	13,332
Net First-Year Annual MWh Acquired this Year	8,147
Net First-Year Annual MWh Committed at this Point in Time	17,158
Total Net First-Year Annual MWh Acquired & Committed	25,304
Percent of Current Annual MWh Target Acquired	50.9%
Percent of Current Annual MWh Target Acquired & Committed	158.2%
Percent of To Date Portion of Current Annual MWh Target Acquired	61.1%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	1.590
Net Peak MW Reductions Committed at this Point in Time	5.805
Total Net Peak MW Reductions Acquired & Committed	7.395
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 2,463
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 79
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 64,704
Direct Program Implementation Expenditures this Month	\$ 75,892
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 143,137
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 4,812,952
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 6,252,177
To Date Portion of Current Annual Budget:	\$ 5,210,148
Total Expenditures this Year	\$ 2,562,022
Funds Encumbered at this Point in Time	\$ 4,812,952
Total Expenditures this year and Encumbrances	\$ 7,374,974
Percent of Current Annual Budget Spent	41.0%
Percent of Current Annual Budget Spent and Encumbered	118.0%
Percent of To Date Portion of Current Annual Budget Spent	49.2%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 25,008,708
Total Expenditures to Date	\$ 5,334,456
Total Expenditures to Date and Encumbrances	\$ 10,147,408
Percent of Total 2012-2015 Budget Spent to Date	21.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	40.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	943
Number of program applications approved to receive funds	847
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	19,193
Expected Net First-year Annual MWh Committed at year end 2013	600

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/13/2009, 10/25/2011, 2/19/2013</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>3/15/2013</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>October 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	396
Net Peak MW Reductions Acquired this Month	0.100
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>11,849</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>9,874</b>
Net First-Year Annual MWh Acquired this Year	10,696
Net First-Year Annual MWh Committed at this Point in Time	12,230
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>22,926</i>
Percent of Current Annual MWh Target Acquired	90.3%
Percent of Current Annual MWh Target Acquired & Committed	193.5%
Percent of To Date Portion of Current Annual MWh Target Acquired	108.3%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	1.852
Net Peak MW Reductions Committed at this Point in Time	2.041
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>3.893</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 1,331
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 57
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 84,080
Direct Program Implementation Expenditures this Month	\$ 43,090
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 128,559</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 2,770,080
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,520,287</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 3,766,906</b>
Total Expenditures this Year	\$ 2,980,999
Funds Encumbered at this Point in Time	\$ 2,770,080
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 5,751,079</i>
Percent of Current Annual Budget Spent	65.9%
Percent of Current Annual Budget Spent and Encumbered	127.2%
Percent of To Date Portion of Current Annual Budget Spent	79.1%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 18,081,148</b>
Total Expenditures to Date	\$ 4,795,427
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 7,565,506</i>
Percent of Total 2012-2015 Budget Spent to Date	26.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	41.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	477
Number of program applications approved to receive funds	346
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2013	13,325
Expected Net First-year Annual MWh Committed at year end 2013	700

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13			\$ -
Feb-13			\$ -
Mar-13			\$ -
Apr-13			\$ -
May-13			\$ -
Jun-13			\$ -
Jul-13			\$ -
Aug-13			\$ -
Sep-13			\$ -
Oct-13			\$ -
Nov-13			\$ -
Dec-13			\$ -
<b>Cumulative</b>	\$ -	\$ -	\$ -