

Catherine L. Nesser
Assistant General Counsel
Legal Department



March 14, 2011

VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brillling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

FEBRUARY 2011 SCORECARD REPORTS

Dear Secretary Brillling:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the February 2011 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Industrial Programs;
- Commercial Energy Efficiency Programs;

- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs; and
- Multifamily Energy Efficiency Programs.

Respectfully submitted,

/s/ Catherine L. Nesser

Catherine L. Nesser

Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)
Steven Keller, DPS Staff (via electronic mail)
William Saxonis, DPS Staff (via electronic mail)
Kathryn Mammen, DPS Staff (via electronic mail)
Edward White (via electronic mail)
Janet Gail Besser (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Janet Audunson
Active Parties in Case 07-M-0548 via EEPS listserv

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid’s Residential High-Efficiency Heating, Water Heating and Controls Program in New York City is showing signs of strong participation levels in February 2011. The NYC rebate reservation system that the Company implemented in January 2011 is showing favorable results. In February, the Company received approximately 219 customer rebate reservations equaling approximately \$148,000 in potential rebate incentives.

The Company will continue leveraging its existing relationships with heating contractors, builders, developers, consumer advocacy groups and other trade partners to help achieve cumulative 2009–2011 therm saving goals in the New York City service territory. The Company is also exploring ways to further collaborate with Con Edison and NYSERDA to promote all the energy efficiency programs in the New York City area.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid’s Marketing Department began its 2011 NYC Energy Efficiency heating program campaigns in February. Additional program campaigns are scheduled to be rolled out throughout 2011 calendar year.

(b) Evaluation Activities

Tetra Tech completed the process evaluation of this program.

(c) Other Activities

Contractor Events

Date	Topic	Location	Audience Type
02/16/2011	Queens/Bronx Builders Association	Queens, NY	Builders and Developers

Community Events

Date	Topic	Location	Audience Type
02/08/2011	Borough Presidents Community Meeting - Presentation	Brooklyn, NY	Local Community Leads and City Agencies

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Industrial Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) Energy Solutions Delivery, along with Energy Products support, continues to conduct meetings with industrial customers and to build inventory towards the 2011 savings goals for the Industrial Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Industrial Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing have resulted in strategic marketing plans towards increased activities. The energy efficiency programs are being presented to an audience representing the Industrial segment on March 2nd.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. The evaluation team will contact trade allies to schedule in-depth interviews. These interviews provide insight into how the program is performing from the trade ally perspective.

After thorough review from National Grid and DPS Staff, the customer survey has been finalized. This finalized survey will be administered to program participants, which, in turn, will inform the process evaluation findings.

(c) Other Activities

Energy efficiency presentations are being scheduled with various New York professional association chapters such as Association of Energy Engineers (“AEE”), American Society of Heating Refrigeration Air-conditioning Engineers (“ASHRAE”), United States Green Building Council (“USGBC”) and American Institute of Architects (“AIA”).

A meeting of the Account Executives from Con Edison and National Grid is scheduled for mid-March. The meeting will be designed to introduce each utility’s programs, so that each Account Executive can be informed while discussing energy efficiency with customers.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Industrial Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Commercial Energy Efficiency Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) Energy Solutions Delivery team, along with Energy Products support, continues to conduct meetings with commercial customers and to build inventory towards the 2011 savings goals for the Commercial Energy Efficiency Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Commercial Energy Efficiency Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing have resulted in strategic marketing plans towards increased activities. The energy efficiency programs are being presented to an audience representing the Governmental segment on March 3rd. Savings associated with energy efficiency measures within the Governmental segment fall within the commercial program.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. The evaluation team will contact trade allies to schedule in-depth interviews. These interviews provide insight into how the program is performing from the trade ally perspective.

After thorough review from National Grid and DPS Staff, the customer survey has been finalized. This finalized survey will be administered to program participants, which, in turn, will inform the process evaluation findings.

(c) Other Activities

Energy efficiency presentations are being scheduled with various New York professional association chapters such as AEE, ASHRAE, USGBC and AIA.

A meeting of the Account Executives from Con Edison and National Grid is scheduled for mid-March. The meeting will be designed to introduce each utility's programs, so that each Account Executive can be informed while discussing energy efficiency with customers.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Commercial Energy Efficiency Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Gas Enhanced Home Sealing Incentive Program (“EHSIP”) offers customers with gas heated homes an energy assessment with air sealing and attic insulation rebates. Conservation Services Group, Inc. (“CSG”) is the lead program implementation vendor for the EHSIP. National Grid is working closely with the vendor for implementation of the program including, securing and training contractors, and conducting field quality assurance visits to help ensure the proper deliver of energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

A targeted e-mail blast was sent out to specific customer markets during February. These efforts resulted in customer inquiries by phone and electronic communications.

A meeting was held to plan for additional marketing efforts for 2011. These future efforts include direct mail, bill inserts and electronic outreach that include an e-mail blast to an expanded targeted customer base.

Presentations were given to the Building Performance Contractors Association (“BPCA”) at their monthly dinner meeting and to the Borough Presidents Community Meeting held at Brooklyn’s Borough Hall.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

Work continues with our internal Government Relations and Trade Ally departments for help in promoting EHSIP. National Grid continues to interact with various community agencies including the Pratt Institute and local sustainability groups. The Company will continue to work with NYSERDA to deliver effective programs meeting customers’ needs.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid continues to seek upgrades to the contractor list with viable BPI-accredited companies through various resources that include the Building Performance Contractors Association (“BPCA”). Currently, there are twenty participating contractors to the program. All twenty contractors have complied with the insurance and background check requirements to help ensure program quality and integrity.

5. Additional Issues

EHSIP technicians are finding a high percentage of health and safety (“H&S”) issues in customer’s homes. These H&S issues are in violation of BPI policies and include carbon monoxide, gas leaks, and improperly vented bathroom fans. When H&S issues are found, the EHSIP visit must stop until repairs are completed. National Grid has aggressively worked with BPI, BPCA, EHSIP contractors and CSG for policy refinement and action to ensure corrections are completed with the proper impact to the program.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid's Marketing Department targeted customers within our "EcoWarrior" customer segment (*i.e.*, customers that are environmentally focused and motivated) and "ROIer" customer segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

The number of customers targeted, were as follows:

- Thermostats & Windows: 61,494.

(b) Evaluation Activities

Tetra Tech submitted a draft program evaluation plan to National Grid and DPS Staff for approval. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Multifamily Energy Efficiency Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) The revised implementation plan for the Multifamily Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was submitted on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of the implementation plan.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials are being used to promote the Multifamily Energy Efficiency Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing have resulted in strategic marketing plans towards increased activities. The energy efficiency programs are being presented to an audience representing the multifamily segment on March 1st.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

(c) Other Activities

Energy Efficiency presentations are being scheduled with New York professional association chapters such as AEE, ASHRAE, USGBC and AIA.

A meeting of the Account Executives from Con Edison and National Grid is scheduled for mid March. The meeting will be designed to introduce each utility's programs, so that each Account Executive can be informed while discussing energy efficiency with customers.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Multifamily Energy Efficiency Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	15,699
Monthly Net Therm Goal	30,944
Percent of Monthly Therm Goal Acquired	51%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	237,719
Net first-year annual therms acquired to date as a percent of annual goal	26%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	26%
Net cumulative therms acquired to date	237,719
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	8,497,280
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	15,699
Costs	
Total program budget	\$ 5,702,862
Administrative costs	\$ 43,679
Program Planning	\$ 1,997
Marketing costs	\$ 276
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 158,500
Direct Program Implementation	\$ 8,389
Evaluation	\$ 3,846
Total expenditures to date	\$ 2,652,525
Percent of total budget spent to date	47%

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	2,593
Number of program applications <i>processed</i> to date ⁴	2,593
Number of processed applications <i>approved</i> to date ⁵	2,593
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	65,250
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	769,959
Net first-year annual therms acquired to date as a percent of annual goal	49%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	49%
Net cumulative therms acquired to date	769,959
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	957,633
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 7,147,544
Administrative costs	\$ 18,907
Program Planning	\$ 1,402
Marketing costs	\$ 1,406
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 2,356
Evaluation	\$ 3,552
Total expenditures to date	\$ 1,063,795
Percent of total budget spent to date	15%

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	9
Number of program applications <i>processed</i> to date ⁴	9
Number of processed applications <i>approved</i> to date ⁵	9
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	55,465
Monthly Net Therm Goal	42,834
Percent of Monthly Therm Goal Acquired	129%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	237,391
Net first-year annual therms acquired to date as a percent of annual goal	25%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	25%
Net cumulative therms acquired to date	237,391
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	2,089,282
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	55,465
Costs	
Total program budget	\$ 3,988,919
Administrative costs	\$ 23,433
Program Planning	\$ 1,486
Marketing costs	\$ 736
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 71,480
Direct Program Implementation	\$ 4,937
Evaluation	\$ 4,719
Total expenditures to date	\$ 809,299
Percent of total budget spent to date	20%

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	12
Number of program applications <i>processed</i> to date ⁴	12
Number of processed applications <i>approved</i> to date ⁵	12
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA09
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	121
Monthly Net Therm Goal	22,667
Percent of Monthly Therm Goal Acquired	1%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	305
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	0%
Net cumulative therms acquired to date	305
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	2,761
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	121
Costs	
Total program budget	\$ 3,826,704
Administrative costs	\$ 20,339
Program Planning	\$ 985
Marketing costs	\$ 145
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 14,350
Direct Program Implementation	\$ 68,321
Evaluation	\$ 1,775
Total expenditures to date	\$ 566,155
Percent of total budget spent to date	15%

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA09
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	1
Number of program applications <i>processed</i> to date ⁴	1
Number of processed applications <i>approved</i> to date ⁵	1
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	2,966
Monthly Net Therm Goal	1,993
Percent of Monthly Therm Goal Acquired	149%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	6,299
Net first-year annual therms acquired to date as a percent of annual goal	15%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	15%
Net cumulative therms acquired to date	6,299
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	41,114
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	2,966
Costs	
Total program budget	\$ 138,250
Administrative costs	\$ 998
Program Planning	\$ 54
Marketing costs	\$ 8
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 2,880
Direct Program Implementation	\$ 1,599
Evaluation	\$ 335
Total expenditures to date	\$ 53,541
Percent of total budget spent to date	39%

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	72
Number of program applications <i>processed</i> to date ⁴	72
Number of processed applications <i>approved</i> to date ⁵	72
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC09
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	48,479
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	108
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	0%
Net cumulative therms acquired to date	108
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	2,708
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 5,293,458
Administrative costs	\$ 14,226
Program Planning	\$ 951
Marketing costs	\$ 941
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 1,400
Direct Program Implementation	\$ 148
Evaluation	\$ 2,398
Total expenditures to date	\$ 189,078
Percent of total budget spent to date	4%

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC09
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid’s Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island is showing initial signs of strong participation levels in February 2011. The LI rebate reservation system that the Company implemented in January 2011 is showing favorable results. In February, the Company received approximately 416 customer rebate reservations equaling around \$252,000 in potential rebate incentives. Based on the current participation levels, the Company may have to stop offering rebate reservations by the end of March and likely end the Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island by May or June 2011, due to funding constraints.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Due to high level of customer participation in the rebate reservation system the Company will be allocating the Marketing funds to customer rebate incentives.

There are no marketing activities planned at this time.

(b) Evaluation Activities

Tetra Tech completed the process evaluation of this program.

(c) Other Activities

Contractor Events

Date	Topic	Location	Audience Type
02/02/11	PHCC Contractor Meeting	LI	Heating Contractors
02/25/11	Energy Efficiency Industry working group	Melville, NY	National Grid, LIPA, NYSERDA , Town of Babylon and BPCA Leaders

Community Events

Date	Topic	Location	Audience Type
02/16/11	Huntington Township - Saving Money and Saving Energy Workshops	Melville, NY	Residential Customers and Huntington Township agencies

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Industrial Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) Energy Solutions Delivery, along with Energy Products support, continues to conduct meetings with industrial customers and to build inventory towards the 2011 energy savings goals for the Industrial Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Industrial Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing have resulted in strategic marketing plans towards increased activities. The energy efficiency programs are being presented to an audience representing the Industrial segment on March 2nd.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. The evaluation team will contact trade allies to schedule in-depth interviews. These interviews provide insight into how the program is performing from the trade ally perspective.

After thorough review from National Grid and DPS Staff, the customer survey has been finalized. This finalized survey will be administered to program participants, which, in turn, will inform the process evaluation findings.

(c) Other Activities

Energy efficiency presentations are being scheduled with various New York professional association chapters such as Association of Energy Engineers (“AEE”), American Society of Heating Refrigeration Air-conditioning Engineers (“ASHRAE”), United States Green Building Council (“USGBC”) and American Institute of Architects (“AIA”). Presentations for the AEE, ASHRAE and AIA Long Island chapters have been completed.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Industrial Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Commercial Energy Efficiency Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) Energy Solutions Delivery team, along with Energy Products support, continue to conduct meetings with commercial customers and build inventory towards the 2011 energy savings goals for the Commercial Energy Efficiency Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Commercial Energy Efficiency Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing have resulted in strategic marketing plans towards increased activities. The energy efficiency programs are being presented to an audience representing the Governmental segment on March 3rd. The energy efficiency measures associated with this segment will fall in the commercial program.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. The evaluation team will contact trade allies to schedule in-depth interviews. These interviews provide insight into how the program is performing from the trade ally perspective.

After thorough review from National Grid and DPS Staff, the customer survey has been finalized. This finalized survey will be administered to program participants, which, in turn, will inform the process evaluation findings.

(c) Other Activities

Energy efficiency presentations are being provided to various Long Island professional association chapters such as AEE, ASHRAE, USGBC and AIA. Presentations for the AEE, ASHRAE and AIA Long Island chapters have been completed.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Commercial Energy Efficiency Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Gas Enhanced Home Sealing Incentive Program (EHSIP) offers customers with gas heated homes an energy assessment with air sealing and attic insulation rebates. Conservation Services Group, Inc. (“CSG”) is the lead program implementation vendor for the EHSIP. National Grid is working closely with the vendor for implementation of the program, including, securing and training contractors, and conducting field quality assurance visits to help ensure the proper deliver of energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

A targeted e-mail blast was sent out to specific customer markets during February. These efforts resulted in customer inquiries by phone and electronic communications.

A meeting was held to plan for additional marketing efforts for 2011. These future efforts include direct mail, bill inserts and electronic outreach that include e-mail blasts to an expanded targeted customer base.

Presentations were given to the Building Performance Contractors Association (“BPCA”) at their monthly dinner meeting and to Huntington Townships at their Saving Money and Saving Energy Workshop.

The EHSIP program manager distributed flyers to not-for-profit advocacy groups in attendance at the Long Island Home Show.

National Grid hosted a meeting with Community Development Corporations Consortium Technology group to explore the development of a central web site database of Long Island energy efficiency programs.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

Work continues with our internal Government Relations and Trade Ally departments for help in promoting EHSIP. National Grid continues to interact with various community

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

agencies including the United Way and local sustainability groups. The Company will continue to work with the Long Island Power Authority (“LIPA”) and New York State Energy Research Development Authority (“NYSERDA”) to deliver effective programs meeting customers’ needs.

National Grid hosted the first Long Island meeting of Efficiency First. In attendance were representatives from the BPCA, Community Development Corporation, local townships, LIPA, NYSERDA and National Grid. The goal of this meeting was to maximize the delivery of these programs and to identify the barriers and solutions in achieving these results.

National Grid attended the United Way’s Youth Build House dedication in Brentwood, New York to provide technical support for the energy use in this home.

3. Customer Complaints and/or Disputes

The EHSIP program manager is working with a Long Island customer where five gas leaks were discovered during the EHSIP visit. Despite the National Grid’s efforts to complete repairs, the gas service needed to be turned off due to safety concerns. The customer secured the repairs necessary on the equipment and insists that National Grid pay for the repairs. We are working with the customer to assess other assistance programs that may be available able to help with this expense.

4. Changes to Subcontractors or Staffing

National Grid continues to seek upgrades to the contractor list with viable BPI-accredited companies through various resources that include the Building Performance Contractors Association (“BPCA”). Currently, there are twenty participating contractors to the program. All twenty contractors have complied with the insurance and background check requirements to help ensure program quality and integrity.

5. Additional Issues

EHSIP technicians are finding a high percentage of health and safety (“H&S”) issues in customer’s homes. These H&S issues are in violation of BPI policies and include carbon monoxide, gas leaks, and improperly vented bathroom fans. When H&S issues are found, the EHSIP visit must stop until repairs are completed. National Grid has aggressively worked with BPI, BPCA, EHSIP contractors and our vendor (CSG) for policy refinement and action to ensure corrections are completed with minimal impact to the program.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid's Marketing Department targeted customers within our "EcoWarrior" customer segment (*i.e.*, customers that are environmentally focused and motivated) and "ROIer" customer segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

The number of customers targeted, were as follows:

- Thermostats & Windows: 79,833

(b) Evaluation Activities

Tetra Tech submitted a draft program evaluation plan to National Grid and DPS Staff for approval. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Multifamily Energy Efficiency Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) The revised implementation plan for the Multifamily Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was filed with the Commission on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of the implementation plan. Energy Products and Energy Solutions Delivery continue to schedule meetings with multifamily customers with the intent of building inventory towards the 2011 savings goal.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Multifamily Energy Efficiency Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing have resulted in strategic marketing plans towards increased activities. The energy efficiency programs are being presented to an audience representing the multifamily segment on March 1st.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

(c) Other Activities

Energy efficiency presentations are being provided to Long Island professional association chapters such as AEE, ASHRAE, USGBC and AIA. Presentations for the AEE, ASHRAE, and AIA Long Island chapters have been completed.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Multifamily Energy Efficiency Program
Reporting period: February 2011
Report Contact person: Lynn Westerlind

5. Additional Issues

There are no additional issues.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	28,079
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	545,096
Net first-year annual therms acquired to date as a percent of annual goal	65%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	65%
Net cumulative therms acquired to date	545,096
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	27,644,298
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 5,258,413
Administrative costs	\$ 23,667
Program Planning	\$ 623
Marketing costs	\$ 292
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 4,579
Evaluation	\$ 1,277
Total expenditures to date	\$ 4,026,610
Percent of total budget spent to date	77%

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	6,251
Number of program applications <i>processed</i> to date ⁴	6,251
Number of processed applications <i>approved</i> to date ⁵	6,251
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	33,750
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	340,378
Net first-year annual therms acquired to date as a percent of annual goal	42%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	42%
Net cumulative therms acquired to date	340,378
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	870,853
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 3,930,955
Administrative costs	\$ 11,973
Program Planning	\$ 1,065
Marketing costs	\$ 1,338
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 19,564
Evaluation	\$ 2,085
Total expenditures to date	\$ 695,284
Percent of total budget spent to date	18%

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	39
Number of program applications <i>processed</i> to date ⁴	39
Number of processed applications <i>approved</i> to date ⁵	39
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	34,928
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	343,170
Net first-year annual therms acquired to date as a percent of annual goal	47%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	47%
Net cumulative therms acquired to date	343,170
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	4,926,582
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 2,783,453
Administrative costs	\$ 13,150
Program Planning	\$ 938
Marketing costs	\$ 1,479
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 14,100
Direct Program Implementation	\$ 9,694
Evaluation	\$ 3,842
Total expenditures to date	\$ 1,256,463
Percent of total budget spent to date	45%

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	46
Number of program applications <i>processed</i> to date ⁴	46
Number of processed applications <i>approved</i> to date ⁵	46
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy impacts become "Committed" once this decision is made.

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial).

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	3,535
Monthly Net Therm Goal	18,155
Percent of Monthly Therm Goal Acquired	19%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	4,424
Net first-year annual therms acquired to date as a percent of annual goal	1%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	1%
Net cumulative therms acquired to date	4,424
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	13,329
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	3,535
Costs	
Total program budget	\$ 3,168,010
Administrative costs	\$ 11,090
Program Planning	\$ 1,058
Marketing costs	\$ 114
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 45,351
Direct Program Implementation	\$ 18,680
Evaluation	\$ 1,159
Total expenditures to date	\$ 330,179
Percent of total budget spent to date	10%

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	5
Number of program applications <i>processed</i> to date ⁴	5
Number of processed applications <i>approved</i> to date ⁵	5
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA10
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	3,164
Monthly Net Therm Goal	1,993
Percent of Monthly Therm Goal Acquired	159%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	35,100
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹¹	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	8,326
Net first-year annual therms acquired to date as a percent of annual goal	20%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹¹	20%
Net cumulative therms acquired to date	8,326
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	109,325
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	3,164
Costs	
Total program budget	\$ 138,250
Administrative costs	\$ 353
Program Planning	\$ 237
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 13,370
Direct Program Implementation	\$ 4,377
Evaluation	\$ 696
Total expenditures to date	\$ 34,186
Percent of total budget spent to date	25%

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA10
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	115
Number of program applications <i>processed</i> to date ⁴	115
Number of processed applications <i>approved</i> to date ⁵	115
Percent of applications received to date that have been processed	100%

NOTES:

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² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC08
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	9,375
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹¹	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	1,716
Net first-year annual therms acquired to date as a percent of annual goal	1%
Net first-year annual therms acquired to date as a percent of 3-year goal ¹¹	1%
Net cumulative therms acquired to date	1,716
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	1,716
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 871,723
Administrative costs	\$ 7,723
Program Planning	\$ 282
Marketing costs	\$ 670
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 2,043
Evaluation	\$ 514
Total expenditures to date	\$ 166,459
Percent of total budget spent to date	19%

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Month	February 2011
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC08
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	1
Number of program applications ⁴ processed to date	1
Number of processed applications ⁵ approved to date	1
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.