

November 15, 2010

VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brilling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-E-1014 – Petition of Niagara Mohawk Power Corporation d/b/a National Grid for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Electric Energy Efficiency Program

Case 08-E-1133 – Petition of Niagara Mohawk Power Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

OCTOBER 2010 SCORECARD REPORTS

Dear Secretary Brilling:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the October 2010 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid electric energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High Efficiency Central Air Conditioning Program;
- Small Business Services Energy Efficiency Program;
- EnergyWise Electric Program;
- Energy Initiative – Large Industrial Electric Program;
- Energy Initiative – Mid-Sized Electric Program;
- Electric Enhanced Home Sealing Incentives Program;

- Residential ENERGY STAR® Electric Products and Recycling Program; and
- Residential Building Practices and Demonstration Program.

Respectfully submitted,

/s/ Catherine L. Nesser

Catherine L. Nesser

Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)
Steven Keller, DPS Staff (via electronic mail)
William Saxonis, DPS Staff (via electronic mail)
Kathryn Mammen, DPS Staff (via electronic mail)
Teresa Picarazzi, DPS Staff (via electronic mail)
Robert Visalli, DPS Staff (via electronic mail)
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Janet Gail Besser (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Janet Audunson
Active Parties in Case 07-M-0548 via EEPS listserv

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High Efficiency Central Air Conditioning Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential High Efficiency Central Air Conditioning Program (electric HVAC program) closed on March 31, 2010 as the Company's proposal for a modified electric HVAC program in 2010-2011 was rejected by the Commission. National Grid communicated the program close date to our customers, contractors and vendors. In addition, the customer rebate application was updated on the website, www.powerofaction.com.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

There are no activities to report since the program is closed.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Small Business Services Energy Efficiency Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) Through October 2010, National Grid has achieved 53% of the cumulative 2009-2010 goal as established by the Commission's January 16, 2009 order for the Small Business Services Energy Efficiency Program.

(b) If the Commission sees fit to allow program success to be measured against cumulative performance for the years 2009-2011, National Grid is guardedly optimistic that the cumulative savings goal could be met by the end of 2011.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

The Company performed 6,421 audits through October 31, 2010, totaling \$47 million worth of potential projects eligible for National Grid incentives of \$31 million. The average project cost to date is \$7,300.

(a) Marketing Activities

National Grid will continue its aggressive marketing campaign through November 2010 with direct mailings of postcards and case study letters along with ads placed in strategic chamber of commerce newsletters. "Down the street" efforts of placing door hangers on 6,000 eligible customers in the Buffalo, Syracuse and Albany areas were performed by Osram Sylvania.

Vendors also continue telemarketing efforts and door-to-door canvassing.

(b) Evaluation Activities

The final draft process evaluation report was submitted to DPS Staff for review.

(c) Other Activities:

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

Below is a list of the current office/warehouse space and staffing for the contractors supporting this program:

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Small Business Services Energy Efficiency Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

Lime Energy, Depew NY

Office: 5,800 sq ft

Warehouse: 14,000 sq ft

8 office staff

7 auditors

20 sub-contractor firms

SmartWatt, Liverpool NY

Office: 1,500 sq ft

Warehouse: 5,000 sq ft

6 office staff

4 auditors

22 electricians

Rise Engineering, Albany NY

Office: 2,700 sq ft

Warehouse: 2,800 sq ft

5 office staff

8 auditors

40 electricians

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: *EnergyWise* Electric Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The *EnergyWise* Electric Program is being managed by RISE Engineering who is partnering with ICF. Audits are being performed and projects completed to achieve the savings target by year-end. Project proposals have been designed and presented to building owners with good results. Additional audits are being scheduled and completed. RISE Engineering has trained additional auditors to meet the anticipated demand for customer audits.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Rise Engineering, with ICF, is the program vendor of choice for the *EnergyWise* Electric Program. Phone calls and meetings continue to take place with interested parties. The National Grid website has been updated with program information. Color flyers are being printed to hand out and/or mail with program information. Customer contracts along with other forms for data collection have been developed. Completed projects will get a seal to advertise they participated in the National Grid *EnergyWise* Program.

(b) Evaluation Activities

Currently, National Grid staff is screening all proposed project measures based on the EAG's Technical Manual Proposed Recommendations dated May, 11, 2010 to ensure that only cost-effective measures and projects are implemented through the program. The *EnergyWise* Electric Program process evaluation will commence once the program has been in operation for at least three to six months. A scope of work for the process evaluation is being developed and will be submitted to the Commission during the next month.

(c) Other Activities

Information about the program is also being distributed at trade show and training events for other energy efficiency programs.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: *EnergyWise* Electric Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Electric Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the upstate New York service territory as part of the Energy Initiative – Large Industrial Electric Program.

The Company is working with technical services suppliers to analyze electric and gas projects in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for customers.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Commercial Energy Consultants continue to meet with: 1) large industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for both customers and suppliers.

October Events

Date	Event	Location
10/01/2010	Trade Ally Meeting with Horizon Solutions	Syracuse, NY
10/05/2010	Trade Ally Meeting with SYSCO	Syracuse, NY
10/06/2010	Trade Ally Meeting with Central Restaurant Supply	Syracuse, NY
10/08/2010	Trade Ally Meeting with N.J. Flihan Kitchen Supply	Utica, NY
10/12/2010	Trade Ally Meeting with Big Ass Fans	Utica, NY
10/13/2010	Trade Ally Meeting with Smith Restaurant Supply	Syracuse, NY
10/14/2010	Trade Ally Meeting with Energy Next	Saratoga, NY

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Electric Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

Date	Event	Location
10/15/2010	Trade Ally Meeting with Dining Alliance	Syracuse, NY
10/15/2010	Trade Ally Meeting with Burger King Corporation	Syracuse, NY
10/20/2010	Trade Ally Meeting with RW Lindsay Compressor	Buffalo, NY
10/20/2010	Meeting with BOMA (Building Owners and Managers Association)	Albany, NY
10/21/2010	Air Compressor Training for Companies in Western, NY	Buffalo, NY
10/21/2010	Columbia County Business Expo	Hudson, NY
10/22/2010	Chautauqua Energy Conference	Chautauqua, NY
10/27/2010	Trade Ally Meeting with Zero Draft	Albany, NY
10/28/2010	Energy Efficiency Information Seminar for Customers and Trade Allies	Fredonia, NY
10/28/2010	Trade Ally Meeting with Scott Electric Supply	Fredonia, NY
10/28/2010	Trade Ally Meeting with Dunkirk Electric Motor Repair	Fredonia, NY

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews are underway.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Electric Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

There are no changes to subcontractors or staffing.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative - Mid-Sized Electric Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the service territory as part of the Energy Initiative - Mid-Sized Electric Program.

The Company is working with technical services suppliers to analyze electric and gas projects in upstate New York in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for a customer.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Energy Efficiency Consultants continue to meet with: 1) mid-sized commercial and industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for their businesses and National Grid customers.

National Grid and NYSERDA continue to work collaboratively visiting hospitals across the service territory promoting the “*Energy Efficiency for Health*” program.

October Events

Date	Event	Location
10/01/2010	Trade Ally Meeting with Horizon Solutions	Syracuse, NY
10/05/2010	Trade Ally Meeting with SYSCO	Syracuse, NY
10/06/2010	Trade Ally Meeting with Central Restaurant Supply	Syracuse, NY
10/08/2010	Trade Ally Meeting with N.J. Flihan Kitchen Supply	Utica, NY

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative - Mid-Sized Electric Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

Date	Event	Location
10/12/2010	Trade Ally Meeting with Big Ass Fans	Utica, NY
10/13/2010	Trade Ally Meeting with Smith Restaurant Supply	Syracuse, NY
10/14/2010	Trade Ally Meeting with Energy Next	Saratoga, NY
10/15/2010	Trade Ally Meeting with Dining Alliance	Syracuse, NY
10/15/2010	Trade Ally Meeting with Burger King Corporation	Syracuse, NY
10/20/2010	Trade Ally Meeting with RW Lindsay Compressor	Buffalo, NY
10/20/2010	Meeting with BOMA (Building Owners and Managers Association)	Albany, NY
10/21/2010	Air Compressor Training for Companies in Western, NY	Buffalo, NY
10/21/2010	Columbia County Business Expo	Hudson, NY
10/22/2010	Chautauqua Energy Conference	Chautauqua, NY
10/27/2010	Trade Ally Meeting with Zero Draft	Albany, NY
10/28/2010	Energy Efficiency Information Seminar for Customers and Trade Allies	Fredonia, NY
10/28/2010	Trade Ally Meeting with Scott Electric Supply	Fredonia, NY
10/28/2010	Trade Ally Meeting with Dunkirk Electric Motor Repair	Fredonia, NY

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews are underway.

(c) Other Activities

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative - Mid-Sized Electric Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

Corporate Marketing continues to promote electric and gas energy efficiency programs for the retrofit market. Leads generated from these tactics are passed along to the appropriate individuals in the region for personal follow-up. The campaign consists of the following tactics:

- 1) Direct Mail to customers
- 2) Telemarketing
- 3) Web Business Reply Forms
- 4) Banner Ads
- 5) E-Action Newsletter articles
- 6) Email blasts
- 7) Direct Mail to Trade Professionals

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There were no changes to subcontractors or staffing this month.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Electric Enhanced Home Sealing Incentives Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid completed the procurement process and has awarded the contract to Conservation Services Group (CSG) to be the lead program implementation vendor for the Electric Enhanced Home Sealing Incentives Program. National Grid is working closely with the vendor to develop the schedule of implementation services and secure and train contractors to deliver energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid is marketing the program to potential customers through a targeted e-mail blast and a targeted direct mail campaign that will be staggered over a period of three weeks in October and November. Bill inserts will be sent to customers starting November 1, 2010. National Grid will continue to feature information on the Power of Action website and will continue to promote the program at events and with the BPI contractor network.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Electric Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

National Grid has been working with interested parties such as the Building Performance Contractors Association and providing information at Upstate New York Trade Ally Meetings.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company has solicited contractors to implement the program through our lead vendor, CSG. Contractors have signed onto the program and contractor training is taking place.

5. Additional Issues

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Electric Enhanced Home Sealing Incentives Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Electric Products and Recycling Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to accept rebate applications for the Residential ENERGY STAR® Electric Products and Recycling Program. The Company is working with two vendors to implement the program; JACO Environmental serves customers for the refrigerator recycling component of the program and EFI provides rebate processing services for the ENERGY STAR® Products component of the program. The Company began accepting orders for the refrigerator recycling component on July 1, 2010.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Promotional e-mails were distributed to residential customers who heat their homes with natural gas or electricity. These customers can qualify for rebates upon installation of programmable thermostats and ENERGY STAR® replacement windows. E-mails were distributed to customers within our “EcoWarrior” segment (*i.e.*, customers that are environmentally focused and motivated) and our “ROIer” segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

In October 2010, a bill insert was distributed to all Upstate New York residential electric customers and an advertorial ran in Albany newspapers.

(b) Evaluation Activities

The evaluation vendor, TetraTech, began the process evaluation for the refrigerator and freezer recycling portion of the program. All key National Grid and JACO staff have completed the in-depth qualitative survey. The vendor developed a quantitative participant survey that was pre-tested before being finalized. Approximately one-quarter of the participant telephone surveys have been completed. The vendor also began the impact portion of the evaluation, to determine a realization rate, which is based on the collection of data from the metering of refrigerators before they are recycled. The first refrigerators in this portion of the study have been metered.

(c) Other Activities

There are no other activities to report.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Electric Products and Recycling Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential Building Practices and Demonstration Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential Building Practices and Demonstration Program was scheduled to begin in May 2010.

(b) Due to the issue surrounding the confidentiality of customer data, on August 5, 2010 National Grid filed a petition with the Commission asking for relief from the program performance goals.

(c) At this point, with the likelihood of the program being cancelled in the absence of the Commission seeing fit to waive the customer confidentiality guidelines in this particular instance, we are forecasting zero energy savings.

2. Program Implementation Activities

(a) Marketing Activities

National Grid worked closely with the vendor to create and approve the Home Energy Reports for mailing to participants and the FAQ's and Tip content accessible on OPOWER's Energy Insider website.

The program was anticipated to be marketed to 130,000 customers in the greater Albany area. National Grid Media Relations team drafted a plan for the program kick-off.

(b) Evaluation Activities

National Grid had anticipated that it would initiate a process evaluation of the Residential Building Practices and Demonstration Program once it has been in operation for at least six months. That need is now in question due to the uncertainty surrounding program implementation.

(c) Other Activities

Due to an issue that arose in regard to certain confidential customer data, National Grid has suspended any further activity on the program.

National Grid has drafted an RFI to learn more about behavioral marketing programs and potential vendors. This effort had been stalled largely due to discussions/changes in the scope of work and the vendors that would be asked to participate. However, it is now moving forward. Draft materials are being reviewed by National Grid and its procurement team.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential Building Practices and Demonstration Program
Reporting period: October 2010
Report Contact person: Lynn Westerlind

4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

5. Additional Issues

There are no additional issues.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA01
Program Name	Residential High Efficiency Central Air Conditioning Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	1,583,923
Net first-year annual kWh acquired to date as a percent of annual goal	972%
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	747%
Net cumulative kWh acquired to date	1,583,923
Net utility peak kW reductions acquired to date	887
Net utility peak kW reductions acquired to date as a percent of utility annual goal	740%
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	201%
Net NYISO peak kW reductions acquired to date	887
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	22,337,826
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 768,600
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ 5,493
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 278
Direct Program Implementation	\$ -
Evaluation	\$ -
Total expenditures to date	\$ 2,257,271
Percent of total budget spent to date	294%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA01
Program Name	Residential High Efficiency Central Air Conditioning Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	5,988
Number of program applications <i>processed</i> to date ⁴	5,988
Number of processed applications <i>approved</i> to date ⁵	5,988
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID⁷	NGRDEC01
Program Name	Small Business Services Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	9,184,683
Monthly net first-year annual kWh Goal	21,905,333
Percent of Monthly Net kWh Goal Acquired	42%
Net Peak ² kW acquired this month	2,840
Monthly Utility Net Peak kW Goal	3,927
Percent of Monthly Peak kW Goal Acquired	72%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	130,838,483
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	81,658,601
Net first-year annual kWh acquired to date as a percent of annual goal	118%
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	32%
Net cumulative kWh acquired to date	81,658,601
Net utility peak kW reductions acquired to date	25,116
Net utility peak kW reductions acquired to date as a percent of utility annual goal	156%
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	43%
Net NYISO peak kW reductions acquired to date	25,116
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	1,133,783,885
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	9,184,683
Net utility peak kW acquired & committed this month	2,840
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 43,068,703
Administrative costs	\$ 1,479
Program Planning	\$ -
Marketing costs	\$ 8,695
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 3,090,950
Direct Program Implementation	\$ -
Evaluation	\$ 14,298
Total expenditures to date	\$ 26,199,497
Percent of total budget spent to date	61%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	Expedited Fast Track Electric Energy Efficiency Programs
Program Administrator (PA) and Program ID⁷	NGRIDE01
Program Name	Small Business Services Energy Efficiency Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	6,421
Number of program applications <i>processed</i> to date ⁴	2,626
Number of processed applications <i>approved</i> to date ⁵	3,795
Percent of applications received to date that have been processed	41%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

¹⁰ 3-year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID⁷	NGRIDEA02
Program Name	EnergyWise Electric Program
Program Type	Multifamily Retrofit
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	30,835
Monthly net first-year annual kWh Goal	108,582
Percent of Monthly Net kWh Goal Acquired	28%
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	54
Percent of Monthly Peak kW Goal Acquired	0%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	370,019
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	61,670
Net first-year annual kWh acquired to date as a percent of annual goal	4%
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	2%
Net cumulative kWh acquired to date	61,670
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	0%
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	0%
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	740,038
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	30,551
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	6,205
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	61,386
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 1,269,183
Administrative costs	\$ 5,045
Program Planning	\$ -
Marketing costs	\$ 468
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 6,717
Direct Program Implementation	\$ -
Evaluation	\$ 56
Total expenditures to date	\$ 88,793
Percent of total budget spent to date	7%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID⁷	NGRIDEA02
Program Name	EnergyWise Electric Program
Program Type	Multifamily Retrofit
Participation	
Number of program applications received to date	3
Number of program applications <i>processed</i> to date ⁴	3
Number of processed applications <i>approved</i> to date ⁵	3
Percent of applications received to date that have been processed	100%

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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¹⁰ 3-year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID⁷	NGRDEC02
Program Name	Energy Initiative - Large Industrial Electric Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	1,578,214
Monthly net first-year annual kWh Goal	3,245,000
Percent of Monthly Net kWh Goal Acquired	49%
Net Peak ² kW acquired this month	1,043
Monthly Utility Net Peak kW Goal	537
Percent of Monthly Peak kW Goal Acquired	194%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	20,516,781
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	2,223,112
Net first-year annual kWh acquired to date as a percent of annual goal	10%
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	5%
Net cumulative kWh acquired to date	2,223,112
Net utility peak kW reductions acquired to date	1455
Net utility peak kW reductions acquired to date as a percent of utility annual goal	38%
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	19%
Net NYISO peak kW reductions acquired to date	1455
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	28,990,595
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	4,725,000
Net Lifecycle kWh committed this month	56,700,000
Net Utility Peak kW committed this month	2,188
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 426,737
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	6,303,214
Net utility peak kW acquired & committed this month	3,232
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 6,578,312
Administrative costs	\$ 83,848
Program Planning	\$ -
Marketing costs	\$ 50
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 9,200
Direct Program Implementation	\$ -
Evaluation	\$ 6,135
Total expenditures to date	\$ 860,729
Percent of total budget spent to date	13%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID⁷	NGRDEC02
Program Name	Energy Initiative - Large Industrial Electric Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	35
Number of program applications <i>processed</i> to date ⁴	19
Number of processed applications <i>approved</i> to date ⁵	2
Percent of applications received to date that have been processed	54%

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⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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¹⁰ 3-year goal represents goal through 2011.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID⁷	NGRDEC03
Program Name	Energy Initiative - Mid Sized Electric Program
Program Type	Commercial Retrofit
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	2,673,555
Monthly net first-year annual kWh Goal	17,486,000
Percent of Monthly Net kWh Goal Acquired	15%
Net Peak ² kW acquired this month	744
Monthly Utility Net Peak kW Goal	1,996
Percent of Monthly Peak kW Goal Acquired	37%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	37,201,804
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	5,568,659
Net first-year annual kWh acquired to date as a percent of annual goal	6%
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	3%
Net cumulative kWh acquired to date	5,568,659
Net utility peak kW reductions acquired to date	1548
Net utility peak kW reductions acquired to date as a percent of utility annual goal	13%
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	7%
Net NYISO peak kW reductions acquired to date	1548
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	78,152,315
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	11,640,370
Net Lifecycle kWh committed this month	139,684,440
Net Utility Peak kW committed this month	4,322
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 1,821,806
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	14,313,925
Net utility peak kW acquired & committed this month	5,066
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 16,664,684
Administrative costs	\$ 141,974
Program Planning	\$ -
Marketing costs	\$ 15,203
Trade Ally Training	\$ 829
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 252,673
Direct Program Implementation	\$ -
Evaluation	\$ 9,183
Total expenditures to date	\$ 1,967,323
Percent of total budget spent to date	12%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID⁷	NGRDEC03
Program Name	Energy Initiative - Mid Sized Electric Program
Program Type	Commercial Retrofit
Participation	
Number of program applications received to date	211
Number of program applications <i>processed</i> to date ⁴	132
Number of processed applications <i>approved</i> to date ⁵	29
Percent of applications received to date that have been processed	63%

NOTES:

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³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA03
Program Name	Electric Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	340,837
Percent of Monthly Net kWh Goal Acquired	0%
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	0
Percent of Monthly Peak kW Goal Acquired	0%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	0%
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	0%
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	0%
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 1,880,400
Administrative costs	\$ 8,582
Program Planning	\$ -
Marketing costs	\$ (71)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ -
Evaluation	\$ 39
Total expenditures to date	\$ 44,081
Percent of total budget spent to date	2%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA03
Program Name	Electric Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	

NOTES:

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⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA05
Program Name	Residential ENERGY STAR® Electric Products and Recycling Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	2,198,786
Monthly net first-year annual kWh Goal	1,040,902
Percent of Monthly Net kWh Goal Acquired	211%
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	112
Percent of Monthly Peak kW Goal Acquired	0%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	
Net Lifecycle kWh acquired this month	17,597,459
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	4,811,073
Net first-year annual kWh acquired to date as a percent of annual goal	51%
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	21%
Net cumulative kWh acquired to date	4,811,073
Net utility peak kW reductions acquired to date	65
Net utility peak kW reductions acquired to date as a percent of utility annual goal	6%
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	
Net NYISO peak kW reductions acquired to date	65
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	38,900,912
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	2,198,786
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 3,870,000
Administrative costs	\$ 7,170
Program Planning	\$ -
Marketing costs	\$ 58,549
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 62,025
Direct Program Implementation	\$ 204,128
Evaluation	\$ 2,526
Total expenditures to date	\$ 755,386
Percent of total budget spent to date	20%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA05
Program Name	Residential ENERGY STAR® Electric Products and Recycling Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	2,075
Number of program applications <i>processed</i> to date ⁴	2,075
Number of processed applications <i>approved</i> to date ⁵	2,075
Percent of applications received to date that have been processed	100%

NOTES:

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³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See *CO₂ Reduction Values* tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA04
Program Name	Residential Building Practices and Demonstration Program
Program Type	Residential Rebate
Acquired Impacts This Month	
Net first-year annual kWh ¹ acquired this month	-
Monthly net first-year annual kWh Goal	1,080,000
Percent of Monthly Net kWh Goal Acquired	0%
Net Peak ² kW acquired this month	-
Monthly Utility Net Peak kW Goal	15
Percent of Monthly Peak kW Goal Acquired	0%
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	-
Percent of Monthly Therm Goal Acquired	-
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	0%
Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰	0%
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	0%
Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰	-
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	-
Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰	-
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Month	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
Costs	
Total program budget	\$ 541,981
Administrative costs	\$ 5,325
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ -
Evaluation	\$ 25
Total expenditures to date	\$ 62,423
Percent of total budget spent to date	12%

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Month	October 2010
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDEA04
Program Name	Residential Building Practices and Demonstration Program
Program Type	Residential Rebate
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	

NOTES:

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² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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