Catherine L. Nesser Assistant General Counsel Legal Department

nationalgrid

November 15, 2010

VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brilling, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-E-1014 – Petition of Niagara Mohawk Power Corporation d/b/a National Grid for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Electric Energy Efficiency Program

Case 08-E-1133 – Petition of Niagara Mohawk Power Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

OCTOBER 2010 SCORECARD REPORTS

Dear Secretary Brilling:

Pursuant to the Commission's orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the October 2010 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid electric energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High Efficiency Central Air Conditioning Program;
- Small Business Services Energy Efficiency Program;
- Energy*Wise* Electric Program;
- Energy Initiative Large Industrial Electric Program;
- Energy Initiative Mid-Sized Electric Program;
- Electric Enhanced Home Sealing Incentives Program;

- Residential ENERGY STAR® Electric Products and Recycling Program; and
- Residential Building Practices and Demonstration Program.

Respectfully submitted,

<u>/s/ Catherine L. Nesser</u> Catherine L. Nesser Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail) Steven Keller, DPS Staff (via electronic mail) William Saxonis, DPS Staff (via electronic mail) Kathryn Mammen, DPS Staff (via electronic mail) Teresa Picarazzi, DPS Staff (via electronic mail) Robert Visalli, DPS Staff (via electronic mail) Edward White (via electronic mail) Janet Gail Besser (via electronic mail) Cathy Hughto-Delzer (via electronic mail) Janet Audunson Active Parties in Case 07-M-0548 via EEPS listserv

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Residential High Efficiency Central Air Conditioning ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

1. Program Status

(a) The Residential High Efficiency Central Air Conditioning Program (electric HVAC program) closed on March 31, 2010 as the Company's proposal for a modified electric HVAC program in 2010-2011 was rejected by the Commission. National Grid communicated the program close date to our customers, contractors and vendors. In addition, the customer rebate application was updated on the website, www.powerofaction.com.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

There are no activities to report since the program is closed.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Small Business Services Energy Efficiency ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

1. Program Status

(a) Through October 2010, National Grid has achieved 53% of the cumulative 2009-2010 goal as established by the Commission's January 16, 2009 order for the Small Business Services Energy Efficiency Program.

(b) If the Commission sees fit to allow program success to be measured against cumulative performance for the years 2009-2011, National Grid is guardedly optimistic that the cumulative savings goal could be met by the end of 2011.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

The Company performed 6,421 audits through October 31, 2010, totaling \$47 million worth of potential projects eligible for National Grid incentives of \$31 million. The average project cost to date is \$7,300.

(a) Marketing Activities

National Grid will continue its aggressive marketing campaign through November 2010 with direct mailings of postcards and case study letters along with ads placed in strategic chamber of commerce newsletters. "Down the street" efforts of placing door hangers on 6,000 eligible customers in the Buffalo, Syracuse and Albany areas were performed by Osram Sylvania.

Vendors also continue telemarketing efforts and door-to-door canvassing.

(b) Evaluation Activities

The final draft process evaluation report was submitted to DPS Staff for review.

(c) Other Activities:

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

Below is a list of the current office/warehouse space and staffing for the contractors supporting this program:

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Small Business Services Energy Efficiency ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

Lime Energy, Depew NY Office: 5,800 sq ft Warehouse: 14,000 sq ft 8 office staff 7 auditors 20 sub-contractor firms

SmartWatt, Liverpool NY

Office: 1,500 sq ft Warehouse: 5,000 sq ft 6 office staff 4 auditors 22 electricians

Rise Engineering, Albany NY

Office: 2,700 sq ft Warehouse: 2,800 sq ft 5 office staff 8 auditors 40 electricians

5. Additional Issues

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Electric ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

1. Program Status

(a) The Energy*Wise* Electric Program is being managed by RISE Engineering who is partnering with ICF. Audits are being performed and projects completed to achieve the savings target by year-end. Project proposals have been designed and presented to building owners with good results. Additional audits are being scheduled and completed. RISE Engineering has trained additional auditors to meet the anticipated demand for customer audits.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Rise Engineering, with ICF, is the program vendor of choice for the Energy*Wise* Electric Program. Phone calls and meetings continue to take place with interested parties. The National Grid website has been updated with program information. Color flyers are being printed to hand out and/or mail with program information. Customer contracts along with other forms for data collection have been developed. Completed projects will get a seal to advertise they participated in the National Grid Energy*Wise* Program.

(b) Evaluation Activities

Currently, National Grid staff is screening all proposed project measures based on the EAG's Technical Manual Proposed Recommendations dated May, 11, 2010 to ensure that only cost-effective measures and projects are implemented through the program. The Energy*Wise* Electric Program process evaluation will commence once the program has been in operation for at least three to six months. A scope of work for the process evaluation is being developed and will be submitted to the Commission during the next month.

(c) Other Activities

Information about the program is also being distributed at trade show and training events for other energy efficiency programs.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Electric ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Energy Initiative – Large Industrial Electric ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the upstate New York service territory as part of the Energy Initiative – Large Industrial Electric Program.

The Company is working with technical services suppliers to analyze electric and gas projects in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for customers.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Commercial Energy Consultants continue to meet with: 1) large industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for both customers and suppliers.

| Date | Event | Location |
|------------|--|--------------|
| 10/01/2010 | Trade Ally Meeting with Horizon Solutions | Syracuse, NY |
| 10/05/2010 | Trade Ally Meeting with SYSCO | Syracuse, NY |
| 10/06/2010 | Trade Ally Meeting with Central Restaurant Supply | Syracuse, NY |
| 10/08/2010 | Trade Ally Meeting with N.J. Flihan Kitchen Supply | Utica, NY |
| 10/12/2010 | Trade Ally Meeting with Big Ass Fans | Utica, NY |
| 10/13/2010 | Trade Ally Meeting with Smith Restaurant Supply | Syracuse, NY |
| 10/14/2010 | Trade Ally Meeting with Energy Next | Saratoga, NY |

| October | Events |
|---------|---------------|
|---------|---------------|

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Energy Initiative – Large Industrial Electric ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

| Date | Event | Location |
|------------|---|----------------|
| 10/15/2010 | Trade Ally Meeting with Dining Alliance | Syracuse, NY |
| 10/15/2010 | Trade Ally Meeting with Burger King Corporation | Syracuse, NY |
| 10/20/2010 | Trade Ally Meeting with RW Lindsay Compressor | Buffalo, NY |
| 10/20/2010 | Meeting with BOMA (Building Owners and Managers Association) | Albany, NY |
| 10/21/2010 | Air Compressor Training for Companies in Western, NY | Buffalo, NY |
| 10/21/2010 | Columbia County Business Expo | Hudson, NY |
| 10/22/2010 | Chautauqua Energy Conference | Chautauqua, NY |
| 10/27/2010 | Trade Ally Meeting with Zero Draft | Albany, NY |
| 10/28/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Fredonia, NY |
| 10/28/2010 | Trade Ally Meeting with Scott Electric Supply | Fredonia, NY |
| 10/28/2010 | Trade Ally Meeting with Dunkirk Electric Motor Repair | Fredonia, NY |

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews are underway.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Energy Initiative – Large Industrial Electric ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

There are no changes to subcontractors or staffing.

5. Additional Issues

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Energy Initiative - Mid-Sized Electric ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

1. Program Status

(a) National Grid continues to develop and review prescriptive and custom measure proposals across the service territory as part of the Energy Initiative - Mid-Sized Electric Program.

The Company is working with technical services suppliers to analyze electric and gas projects in upstate New York in support of the Energy Initiative Programs. Many projects in the Energy Initiative Programs require evaluation of both gas and electric measures for a customer.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid Account Managers and Energy Efficiency Consultants continue to meet with: 1) mid-sized commercial and industrial accounts to discuss opportunities to save energy and implement energy efficiency opportunities; and 2) trade allies in each division to promote the program and the program benefits for their businesses and National Grid customers.

National Grid and NYSERDA continue to work collaboratively visiting hospitals across the service territory promoting the "*Energy Efficiency for Health*" program.

| Date | Event | Location |
|------------|--|--------------|
| 10/01/2010 | Trade Ally Meeting with Horizon Solutions | Syracuse, NY |
| 10/05/2010 | Trade Ally Meeting with SYSCO | Syracuse, NY |
| 10/06/2010 | Trade Ally Meeting with Central Restaurant Supply | Syracuse, NY |
| 10/08/2010 | Trade Ally Meeting with N.J. Flihan Kitchen Supply | Utica, NY |

October Events

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Energy Initiative - Mid-Sized Electric ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

| Date | Event | Location |
|------------|---|----------------|
| 10/12/2010 | Trade Ally Meeting with Big Ass Fans | Utica, NY |
| 10/13/2010 | Trade Ally Meeting with Smith Restaurant Supply | Syracuse, NY |
| 10/14/2010 | Trade Ally Meeting with Energy Next | Saratoga, NY |
| 10/15/2010 | Trade Ally Meeting with Dining Alliance | Syracuse, NY |
| 10/15/2010 | Trade Ally Meeting with Burger King Corporation | Syracuse, NY |
| 10/20/2010 | Trade Ally Meeting with RW Lindsay Compressor | Buffalo, NY |
| 10/20/2010 | Meeting with BOMA (Building Owners and Managers Association) | Albany, NY |
| 10/21/2010 | Air Compressor Training for Companies in Western, NY | Buffalo, NY |
| 10/21/2010 | Columbia County Business Expo | Hudson, NY |
| 10/22/2010 | Chautauqua Energy Conference | Chautauqua, NY |
| 10/27/2010 | Trade Ally Meeting with Zero Draft | Albany, NY |
| 10/28/2010 | Energy Efficiency Information Seminar for Customers and Trade Allies | Fredonia, NY |
| 10/28/2010 | Trade Ally Meeting with Scott Electric Supply | Fredonia, NY |
| 10/28/2010 | Trade Ally Meeting with Dunkirk Electric Motor Repair | Fredonia, NY |

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews are underway.

(c) Other Activities

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Energy Initiative - Mid-Sized Electric ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

Corporate Marketing continues to promote electric and gas energy efficiency programs for the retrofit market. Leads generated from these tactics are passed along to the appropriate individuals in the region for personal follow-up. The campaign consists of the following tactics:

- 1) Direct Mail to customers
- 2) Telemarketing
- 3) Web Business Reply Forms
- 4) Banner Ads
- 5) E-Action Newsletter articles
- 6) Email blasts
- 7) Direct Mail to Trade Professionals

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There were no changes to subcontractors or staffing this month.

5. Additional Issues

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Electric Enhanced Home Sealing Incentives ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

1. Program Status

(a) National Grid completed the procurement process and has awarded the contract to Conservation Services Group (CSG) to be the lead program implementation vendor for the Electric Enhanced Home Sealing Incentives Program. National Grid is working closely with the vendor to develop the schedule of implementation services and secure and train contractors to deliver energy saving measures to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid is marketing the program to potential customers through a targeted e-mail blast and a targeted direct mail campaign that will be staggered over a period of three weeks in October and November. Bill inserts will be sent to customers starting November 1, 2010. National Grid will continue to feature information on the Power of Action website and will continue to promote the program at events and with the BPI contractor network.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Electric Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

National Grid has been working with interested parties such as the Building Performance Contractors Association and providing information at Upstate New York Trade Ally Meetings.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company has solicited contractors to implement the program through our lead vendor, CSG. Contractors have signed onto the program and contractor training is taking place.

5. Additional Issues

| Program Administrator: | Niagara Mohawk Power Corporation d/b/a National Grid |
|-------------------------------|--|
| Program/Project: | Electric Enhanced Home Sealing Incentives Program |
| Reporting period: | October 2010 |
| Report Contact person: | Lynn Westerlind |

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Residential ENERGY STAR® Electric Products and Recycling
ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

1. Program Status

(a) National Grid continues to accept rebate applications for the Residential ENERGY STAR® Electric Products and Recycling Program. The Company is working with two vendors to implement the program; JACO Environmental serves customers for the refrigerator recycling component of the program and EFI provides rebate processing services for the ENERGY STAR® Products component of the program. The Company began accepting orders for the refrigerator recycling component on July 1, 2010.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Promotional e-mails were distributed to residential customers who heat their homes with natural gas or electricity. These customers can qualify for rebates upon installation of programmable thermostats and ENERGY STAR® replacement windows. E-mails were distributed to customers within our "EcoWarrior" segment (*i.e.*, customers that are environmentally focused and motivated) and our "ROIer" segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

In October 2010, a bill insert was distributed to all Upstate New York residential electric customers and an advertorial ran in Albany newspapers.

(b) Evaluation Activities

The evaluation vendor, TetraTech, began the process evaluation for the refrigerator and freezer recycling portion of the program. All key National Grid and JACO staff have completed the in-depth qualitative survey. The vendor developed a quantitative participant survey that was pre-tested before being finalized. Approximately one-quarter of the participant telephone surveys have been completed. The vendor also began the impact portion of the evaluation, to determine a realization rate, which is based on the collection of data from the metering of refrigerators before they are recycled. The first refrigerators in this portion of the study have been metered.

(c) Other Activities

There are no other activities to report.

| 0 | Niagara Mohawk Power Corporation d/b/a National Grid Residential ENERGY STAR® Electric Products and Recycling |
|-------------------------------|--|
| | Program |
| Reporting period: | October 2010 |
| Report Contact person: | Lynn Westerlind |

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Residential Building Practices and Demonstration ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

1. Program Status

(a) The Residential Building Practices and Demonstration Program was scheduled to begin in May 2010.

(b) Due to the issue surrounding the confidentiality of customer data, on August 5, 2010 National Grid filed a petition with the Commission asking for relief from the program performance goals.

(c) At this point, with the likelihood of the program being cancelled in the absence of the Commission seeing fit to waive the customer confidentiality guidelines in this particular instance, we are forecasting zero energy savings.

2. Program Implementation Activities

(a) Marketing Activities

National Grid worked closely with the vendor to create and approve the Home Energy Reports for mailing to participants and the FAQ's and Tip content accessible on OPOWER's Energy Insider website.

The program was anticipated to be marketed to 130,000 customers in the greater Albany area. National Grid Media Relations team drafted a plan for the program kick-off.

(b) Evaluation Activities

National Grid had anticipated that it would initiate a process evaluation of the Residential Building Practices and Demonstration Program once it has been in operation for at least six months. That need is now in question due to the uncertainty surrounding program implementation.

(c) Other Activities

Due to an issue that arose in regard to certain confidential customer data, National Grid has suspended any further activity on the program.

National Grid has drafted an RFI to learn more about behavioral marketing programs and potential vendors. This effort had been stalled largely due to discussions/changes in the scope of work and the vendors that would be asked to participate. However, it is now moving forward. Draft materials are being reviewed by National Grid and its procurement team.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

Program Administrator:Niagara Mohawk Power Corporation d/b/a National GridProgram/Project:Residential Building Practices and Demonstration ProgramReporting period:October 2010Report Contact person:Lynn Westerlind

4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

5. Additional Issues

| Deserves Administration | Nissens Malanda Dama Commentian 4/6/2 National Crid |
|---|---|
| Program Administrator Month | Niagara Mohawk Power Corporation d/b/a National Grid October 2010 |
| Filing | Expedited Fast Track Electric Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID | NGRIDEA01 |
| Program Name | Residential High Efficiency Central Air Conditioning Program |
| Program Type | Residential Rebate |
| Acquired Impacts This Month | |
| | - |
| Net first-year annual kWh ¹ acquired this month | |
| Monthly net first-year annual kWh Goal | - |
| Percent of Monthly Net kWh Goal Acquired | |
| | |
| Net Peak ² kW acquired this month | - |
| Monthly Utility Net Peak kW Goal | - |
| Percent of Monthly Peak kW Goal Acquired | |
| | |
| Net First-year annual therms acquired this month | - |
| Monthly Net Therm Goal | - |
| Percent of Monthly Therm Goal Acquired | |
| | |
| Net Lifecycle kWh acquired this month | - |
| Net Lifecycle therms acquired this month | - |
| | |
| Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date | 1,583,923 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 1,583,923 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 747% |
| Net cumulative kWh acquired to date | 1,583,923 |
| | 1,505,725 |
| Net utility peak kW reductions acquired to date | 887 |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal | 740% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ | 201% |
| Net NYISO peak kW reductions acquired to date | 887 |
| | |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | |
| Net first-year annual therms acquired to date as a percent of 3-year goal ⁴⁰ Net cumulative therms acquired to date | |
| Net cumulative merinis acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | 22,337,826 |
| Net Lifecycle therms acquired to date | - |
| | |
| Committed ³ Impacts (not yet acquired) This Month | |
| Net First-year annual kWh committed this month | - |
| Net Lifecycle kWh committed this month | - |
| Net Utility Peak kW committed this month | - |
| Net first-year annual therms committed this month | - |
| Net Lifecycle therms committed this month | - |
| Funds committed at this point in time | - |
| | |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month | - |
| Net First-year annual therms acquired & committed this month | - |
| | |
| Costs | |
| Total program budget | \$ 768,600 |
| Administrative costs | \$ - |
| Program Planning | \$ |
| Marketing costs | \$ 5,493 |
| Trade Ally Training | \$ - |
| | |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | \$ 278 |
| Direct Program Implementation | \$ - |
| Evaluation | s - |
| | |
| Total expenditures to date | |
| Percent of total budget spent to date | 294% |
| | |

| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
|---|--|
| Month | October 2010 |
| Filing | Expedited Fast Track Electric Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID | NGRIDEA01 |
| Program Name | Residential High Efficiency Central Air Conditioning Program |
| Program Type | Residential Rebate |
| Participation | |
| Number of program applications received to date | 5,988 |
| Number of program applications processed to date ⁴ | 5,988 |
| Number of processed applications approved to date5 | 5,988 |
| Percent of applications received to date that have been processed | 100% |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

6 See CO 2 Reduction Values tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

 $^{\rm 10}$ 3-year goal represents goal through 2011.

| Net Lifecycle therms acquired this month Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net commutative kWh acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of annual goal Net utility peak kW reductions acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date Net Lifecycle thy ha coquired to date Net Lifecycle therms acquired to date Net Lifecycle therms acquired to date Net Lifecycle therms acquired to date Net Lifecycle therms committed this month Net Lifecycle therms committed this month Net Lifecycle therm | |
|---|-------------|
| Filing Expedied Feat Tack Rectric Eargy Efficiency Program Program Name Small Business Services Eargy Efficiency Program Render Manufacture (PA) and Program ID Small Business Services Eargy Efficiency Program Acquired Impacts This Month Impacts This Month Acquired Impacts This Month Impacts This Month Monthly not first-year annual WN coal Acquired Impacts This Month Percent of Monthly Pet WN Goal Acquired Impacts This Month Percent of Monthly Pet WN Goal Acquired Impacts This Month Monthly Det WA Goal Acquired Impacts This Month Percent of Monthly Pet WN Goal Acquired Impacts This Month Monthly Det Yeak WO Goal Acquired Impacts This Month Net First-year annual thema acquired this month Impacts This Month Net Lifscycle Wh acquired this month Impacts This Month Net Lifscycle When acquired this month Impacts This Month Net Lifscycle When acquired to date as a percent of annual goal Impacts This Month Net Hillip yeak KW reductions acquired to date as a percent of annual goal Impacts This Month Net first-year annual Wh acquired to date as a percent of annual goal Impacts This Month Net first-year annual Wh acq | |
| Net Description Net Description Program Name Small Business Services Derry Efficiency Program Program Type Commercial Renofit Arquired Impacts This Month Impact The Service Service Derry Efficiency Program Net Increase and With Scale Impact The Service Service Derry Efficiency Program Precent of Monthly Net Wh Goal Acquired Impact The Service Service Derry Efficiency Program Net Pread ² IW acquired this month Impact The Service Derry Efficiency Program Monthly for Service Service Derry Efficiency Program Impact The Service Derry Efficiency Program Precent of Monthly Net Wh Goal Acquired Impact The Service Derry Efficiency Program Net Pread ² IW acquired this month Impact The Service Derry Efficiency Program Net If Frey Part annual Merry acquired this month Impact The Service Derry Efficiency Program Net Lifecycle KWh acquired this month Impact The Service Derry Efficiency Program Net Lifecycle KWh acquired this month Impact The Service Derry Efficiency Program Net Lifecycle KWh acquired this month Impact The Service Derry Efficiency Program Net Lifecycle KWh acquired this month Impact The Service Dery Efficiency Program Net Lifecycle KWh acquired to Acquired Impact The Service Dery Efficien | |
| Program Name Small Basiness Services Energy Efficiency Program Program Typ Commercial Retrofit Acquired Impacts This Month Impact This Month Net Intro-year annual KWB could fits month Impact This Month Monthly Merk Wh Goal Acquired Impact This Month Percent of Monthly Net KWh Goal Acquired Impact This Month Net Peak ¹ kW acquired this month Impact This Month Monthly Utility Net Peak kW Goal Acquired Impact This Month We Freet of Monthly Peak kW Goal Acquired Impact This Month Percent of Monthly Peak kW Goal Acquired Impact This Month Monthly Teak W Goal Acquired Impact This Month Percent of Monthly Team Goal Acquired Impact This Month Net Lifecycle kWB acquired this month Impact This Month Net Lifecycle kWB acquired this month Impact This Month Net Lifecycle kWB acquired to date as a percent of annual goal Impact This Month Net firet-year annual kWB acquired to date as a percent of annual goal Impact This Month Net firet-year annual kWB acquired to date as a percent of annual goal Impact This Month Net utility peak W vendactions acquired to date Impact This Month | |
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| Committed ¹ Impacts (not yet acquired) This Month Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Uility Peak kW committed this month Net Uility Peak kW committed this month Net Uility Peak kW acquired & committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Punds committed at this point in time Overall Impacts (Achieved & Committed this month Net first-year annual kWh acquired & committed this month Net trity peak kW acquired & committed this month | 133,783,885 |
| Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Utility Peak kW committed this month Net first-year annual therms committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Overall Impacts (Achieved & Committed this month Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month | - |
| Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Utility Peak kW committed this month Net first-year annual therms committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Overall Impacts (Achieved & Committed this month Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month | |
| Net Lifecycle kWh committed this month Net Utility Peak kW committed this month Net first-year annual therms committed this month Net Lifecycle therms committed this month Funds committed at this point in time Overall Impacts (Achieved & Committed this month Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month | |
| Net Utility Peak kW committed this month Net first-year annual therms committed this month Net Lifecycle therms committed this month Funds committed at this point in time Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month | - |
| Net first-year annual therms committed this month Net Lifecycle therms committed this month Funds committed at this point in time Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month | - |
| Net Lifecycle therms committed this month Funds committed at this point in time Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month | - |
| Funds committed at this point in time Image: Committed at this point in time Overall Impacts (Achieved & Committed) Image: Committed this month Net first-year annual kWh acquired & committed this month Image: Committed this month Net utility peak kW acquired & committed this month Image: Committed this month | - |
| Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month | - |
| Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month | - |
| Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month | |
| Net utility peak kW acquired & committed this month | 0.107 |
| | 9,184,683 |
| Not kirst your annual therms acquired & committed this month | 2,840 |
| Net First-year annual therms acquired & committed this month | - |
| Costs | |
| | 43,068,703 |
| Total program budget \$ Administrative costs \$ | , , |
| Administrative costs 5 Program Planning \$ | 1,479 |
| | - 8,695 |
| | |
| Trade Ally Training \$ | - |
| | 2 000 051 |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ | 3,090,950 |
| Direct Program Implementation \$ | - |
| Evaluation \$ | 14,298 |
| Total expenditures to date \$ | 26,199,497 |
| Percent of total budget spent to date | 61% |
| | |

| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
|---|--|
| Month | October 2010 |
| Filing | Expedited Fast Track Electric Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID ⁷ | NGRIDEC01 |
| Program Name | Small Business Services Energy Efficiency Program |
| Program Type | Commercial Retrofit |
| Participation | |
| Number of program applications received to date | 6,421 |
| Number of program applications processed to date ⁴ | 2,626 |
| Number of processed applications approved to date ⁵ | 3,795 |
| Percent of applications received to date that have been processed | 41% |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See CO₂ Reduction Values tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

| Program Administrator | Nissen Maharda Davis Comparison 10/2 National Coil |
|--|--|
| Month | Niagara Mohawk Power Corporation d/b/a National Grid October 2010 |
| Filing | 90 Day Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID | NGRIDEA02 |
| Program Name Program Type | EnergyWise Electric Program Multifamily Retrofit |
| | |
| Acquired Impacts This Month | |
| Net first-year annual kWh ¹ acquired this month | 30,835 |
| Monthly net first-year annual kWh Goal | 108,582 |
| Percent of Monthly Net kWh Goal Acquired | 28% |
| | |
| Net Peak ² kW acquired this month | - |
| Monthly Utility Net Peak kW Goal | 54 |
| Percent of Monthly Peak kW Goal Acquired | 0% |
| · · · · · · · · · · · · · · · · · · · | |
| Net First-year annual therms acquired this month | - |
| Monthly Net Therm Goal | - |
| Percent of Monthly Therm Goal Acquired | |
| Net Lifecycle kWh acquired this month | 370,019 |
| | 570,017 |
| Net Lifecycle therms acquired this month | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | 61,670 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 4% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ | 2% |
| Net cumulative kWh acquired to date | 61,670 |
| Net utility peak kW reductions acquired to date | 0 |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal | 0% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ | 0% |
| Net NYISO peak kW reductions acquired to date | 0 |
| | |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ | |
| Net cumulative therms acquired to date | - |
| | |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | 740,038 |
| Net Lifecycle therms acquired to date | - |
| Committed ³ Impacts (not yet acquired) This Month | |
| Net First-year annual kWh committed this month | 30,551 |
| Net Lifecycle kWh committed this month | - |
| Net Utility Peak kW committed this month | - |
| Net first-year annual therms committed this month | - |
| Net Lifecycle therms committed this month | - |
| Funds committed at this point in time | 6,205 |
| | |
| Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month | 61,386 |
| Net utility peak kW acquired & committed this month | - |
| Net First-year annual therms acquired & committed this month | - |
| | |
| Costs | |
| Total program budget | \$ 1,269,183 |
| Administrative costs | \$ 5,045 |
| Program Planning Marketing costs | \$ - \$ 468 |
| Marketing costs Trade Ally Training | \$ <u>468</u> \$- |
| | φ - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | \$ 6,717 |
| Direct Program Implementation | \$ - |
| Evaluation | \$ 56 |
| Total expenditures to date | \$ 50 \$ 88,793 |
| Percent of total budget spent to date | 7% |
| | / 70 |
| | |

| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
|---|--|
| Month | October 2010 |
| Filing | 90 Day Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID ⁷ | NGRIDEA02 |
| Program Name | EnergyWise Electric Program |
| Program Type | Multifamily Retrofit |
| Participation | |
| Number of program applications received to date | 3 |
| Number of program applications processed to date ⁴ | 3 |
| Number of processed applications approved to date ⁵ | 3 |
| Percent of applications received to date that have been processed | 100% |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See CO₂ Reduction Values tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

| Month October 2010 Filing 90 Day Energ Program Administrator (PA) and Program ID ⁷ NGRIDEC02 | ry Efficiency Programs ive - Large Industrial Electric Program Retrofit |
|---|---|
| Filing 90 Day Energ Program Administrator (PA) and Program ID ² NGRUDEC02 Program Name Energy Initia Program Type Commercial Acquired Impacts This Month Energy Initia Nonthly pet first-year annual kWh Goal Percent of Monthly Net KWh Goal Acquired Percent of Monthly Net KWh Goal Acquired Image: Commercial Acquired this month Monthly Unity Net Peak kW Goal Percent of Monthly Net KWh Goal Acquired Net Peak ² kW acquired this month Image: Commercial Acquired Net First-year annual therms acquired this month Image: Commercial Acquired Net First-year annual therms acquired this month Image: Commercial Acquired Net Lifecycle kWh acquired this month Image: Commercial Acquired Net Lifecycle therms acquired this month Image: Commercial Acquired Acquired Net Lifecycle therms acquired this month Image: Commercial Acquired Acquired Net Lifecycle therms acquired to date as a percent of Annual goal Image: Commercial Acquired Acquired Acquired Image: Commercial Acquired Acquired Image: Commercial Image: Commer | ry Efficiency Programs ive - Large Industrial Electric Program Retrofit |
| Program Administrator (PA) and Program ID ⁷ NGR(EDEC) Program Name Energy Initia Program Type Commercial 1 Acquired Impacts This Month Impacts This Month Net first-year annual kWh Goal Percent of Monthly Net Wh Goal Acquired Monthly Unit, Net Peak kW Goal Percent of Monthly Net Reak kW Goal Percent of Monthly Net Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net Eirst-year annual thems acquired this month Monthly Unit, Net Peak kW Goal Net Eirst-year annual thems acquired this month Monthly Net Therm Goal Percent of Monthly Net Peak kW Goal Acquired Impact Net State KW Goal Net Lifecycle kWm acquired this month Impact Net State KW Goal Net Lifecycle kWm acquired this month Impact Net State KW Acquired this month Net Lifecycle kWm acquired this month Impact Net State KW Acquired this month Net Lifecycle kWm acquired this month Impact Net State KW Acquired this month Net Lifecycle herms acquired to date as a percent of annual goal Impact Net Resk KW Acquired this month Net Lifecycle herms acquired to date as a percent of annual goal Impact Net Resk KW Acquired to date as a percent of annual goal Net triftecyte kWm acquired to date as a percent of ann | Retrofit 1,578,214 3,245,000 |
| Program Name Energy Initia Program Type Commercial 1 Acquired Impacts This Month Impacts This Month Net first-year annual kWh 'acquired this month Impacts This Month Monthly net first-year annual kWh Goal Impacts This Month Net First-year annual kWh Coal Acquired Impacts This Month Percent of Monthly Net kWh Goal Acquired Impacts This Month Monthly Utility Net Peak kW Goal Impacts This Month Net First-year annual therms acquired this month Impacts This Month Monthly Net Therm Goal Impacts To Date Net Lifecycle kWh acquired to date as a percent of annual goal Impacts To Date Net first-year annual kWh acquired to date as a percent of 3-year goal. ¹⁰ Impacts To Date Net cumulative kWh acquired to date as a percent of 3-year goal. ¹⁰ Impacts To Date Net utility peak kW reductions acquired to date as a percent of 3-year goal. ¹⁰ Impacts To Date Net utility peak kW reductions acquired to date as a percent of 3-year goal. ¹⁰ Impacts To Date Net first-year annual kWh acquired to date as a percent of 3-year goal. ¹⁰ Impacts To Date Net utility peak kW reductions acquired to date as a percent of 3-year goal. ¹⁰ Impacts To Date Net utility peak kW reductions acquired t | ive - Large Industrial Electric Program Retrofit 1,578,214 3,245,000 |
| Program Type Commercial 1 Acquired Impacts This Month Image: Commercial 1 Net first-year annual kWh Goal Acquired Image: Commercial 1 Percent of Monthly Net kWh Goal Acquired Image: Commercial 1 Net Peak ² kW acquired this month Image: Commercial 1 Monthly terk trist-year annual kHWh Goal Acquired Image: Commercial 1 Net First-year annual therms acquired this month Image: Commercial 1 Monthly Net Inform Goal Image: Commercial 1 Net Lifecycle therms acquired this month Image: Commercial 1 Net Lifecycle therms acquired this month Image: Commercial 1 Net Lifecycle therms acquired this month Image: Commercial 1 Net Lifecycle therms acquired this month Image: Commercial 1 Net Lifecycle therms acquired to date as a percent of annual goal Image: Commercial 1 Net first-year annual kWh acquired to date as a percent of annual goal Image: Commercial 1 Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Image: Commercial 1 Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Image: Commercial 1 Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Image: Commercial 1 Net trity peak kW reductions acqu | Retrofit 1,578,214 3,245,000 |
| Acquired Impacts This Month | 1,578,214 3,245,000 |
| Net first-year annual kWh ¹ acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Interstant and the second s | 3,245,000 |
| Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month Net Lifecycle therms acquired this month Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of annual goal Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date Net utility peak kW reductions acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to date Net utility peak kW reductions acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to | 3,245,000 |
| Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle therms acquired this month Net Lifecycle therms acquired this month Net Lifecycle therms acquired this month Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of annual goal Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date Net utility peak kW reductions acquired to date as a percent of annual goal Net first-year annual therms acquired to date Net first-year annual therms acquired to date Net utility peak kW reductions acquired to date Net utility peak kW reductions acquired to date Net first-year annual therms acquired to date Net fir | 3,245,000 |
| Percent of Monthly Net kWh Goal Acquired Net Peak ¹ LW acquired this month Net Peak ² LW acquired this month Monthly Utility Net Peak kW Goal Percent of Monthly Peak kW Goal Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Net Lifecycle kWh acquired this month Net Lifecycle kWh acquired this month Net Lifecycle therms acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual kMh acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net tifteycle therms acquired to date Net first-year annual therms acquired to | |
| Net Peak ² kW acquired this month | 49% |
| Monthly Utility Net Peak kW Goal Image: Constraint of the set of | 49% |
| Monthly Utility Net Peak kW Goal Image: Constraint of the set of | 1,043 |
| Percent of Monthly Peak kW Goal Acquired Net First-year annual therms acquired this month Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Total Acquired this month Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net cumulative kWr reductions acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net cumulative kWh acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net trility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual kHPms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net Lifecycle therms acquired to date Net Lifecycle therms acquired to date Net first-year annual kWh committed this month Net Lifecycle therms acquired to date Net first-year annual kWh committed this month Net Lifecycle therms acquired to date Net first-year annual kWh committed this month Net first | 537 |
| Net First-year annual therms acquired this month | 194% |
| Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Percent of Monthly Therm Goal Acquired Image: Comparison of Compariso | 17470 |
| Monthly Net Therm Goal Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Net Lifecycle herms acquired this month Net Lifecycle herms acquired to this month Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net cumulative kWh acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of annual goal Net utility peak kW reductions acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date Net Lifecycle kWh acquired to date Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date <td>-</td> | - |
| Percent of Monthly Therm Goal Acquired Net Lifecycle kWh acquired this month Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net trist-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net unilative kWh acquired to date as a percent of uliity annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net NISO peak kW reductions acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to this month Net Lifecycle kWh acquired this month Net Lifecycle kWh committed this month <t< td=""><td></td></t<> | |
| Net Lifecycle kWh acquired this month Net Lifecycle therms acquired this month Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net trist-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date Net Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle kWh acquired to date Net Lifecycle kWh committed this month Net Lifecycle kWh committed this month Net Lifecycle kWh committed this month Net Lifecycle kWh acquir | |
| Net Lifecycle therms acquired this month Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net cumulative kWh acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date Net Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle kWh committed this month Net Lifecycle kWh committed this month Net Lifecycle herms committed this month Net Lifecycle kWh committed this month Net Lifecycle kWh acquired & committed this month < | |
| Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal Net cumulative kWh acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net NYISO peak kW reductions acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Committed Impacts (not yet acquired) This Month Net Uifity Peak kW committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Net Uifity Peak kW committed this month | 20,516,781 |
| Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal Net cumulative kWh acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net NYISO peak kW reductions acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Committed Impacts (not yet acquired) This Month Net Uifity Peak kW committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Net Uifity Peak kW committed this month | - |
| Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal Net tirst-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net cumulative kWh acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net trist-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net Lifecycle kWh acquired to date Net Lifecycle kWh acquired to date Net Lifecycle kWh committed this month Net Lifecycle therms | |
| Net first-year annual kWh acquired to date as a percent of annual goal Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net NTISO peak kW reductions acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date Net Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Net Lifecycle kWh committed this month Net Lifecycle kWh committed this month Net Lifecycle kWW committed this month Net Lifecycle therms committed this month < | 2,223,112 |
| Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ Net cumulative kWh acquired to date Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net NTSO peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net Lifecycle Impacts To Date Net Lifecycle let MP acquired to date Net Lifecycle therms acquired to date Net Lifecycle kWh acquired to date Committed ¹ Impacts (not yet acquired) This Month Net Lifecycle kWh committed this month Net Lifecycle kW committed this month Net Lifecycle kW committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Net first-year ann | 2,223,112 |
| Net cumulative kWh acquired to date Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net NYISO peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date Vertaultative therms acquired to date Net Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Vertaulforcycle kWh acquired to date Committed ³ Impacts (not yet acquired) This Month Net Lifecycle kWh committed this month Net Lifecycle kWh committed this month Net Lifecycle therms committed this month | 5% |
| Net utility peak kW reductions acquired to date | 2,223,112 |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net NYISO peak kW reductions acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Outlife a Impacts (not yet acquired) This Month Net Lifecycle kWh committed this month Net Lifecycle kWh acquired & committed this month Net Lifecycle kWh acquired & committed this month Net Lifecycle kW acqui | |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net NYISO peak kW reductions acquired to date Net first-year annual therms acquired to date Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Committed ³ Impacts (not yet acquired) This Month Net Lifecycle kWh committed this month Net Lifecycle therms acquired & c | 1455 |
| Net NYISO peak kW reductions acquired to date | 38% |
| Net first-year annual therms acquired to date Image: Construct of the second secon | 19% 1455 |
| Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Committed ¹ Impacts (not yet acquired) This Month Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Uility Peak kW committed this month Net first-year annual therms committed this month Net first-year annual therms committed this month Net Lifecycle therms committed this month Net first-year annual therms committed this month Net first-year annual therms committed this month Net first-year annual kWh acquired & committed this month Funds committed at this point in time \$ Overall Impacts (Achieved & Committed this month Impacts Net first-year annual kWh acquired & committed this month Impacts Net first-year annual therms acquired & committed this month Impacts Net first-year annual therms acquired & committed this month Impacts Net first-year annual therms acquired & c | 1455 |
| Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Committed ¹ Impacts (not yet acquired) This Month Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Uility Peak kW committed this month Net first-year annual therms committed this month Net first-year annual therms committed this month Net Lifecycle therms committed this month Net first-year annual therms committed this month Net first-year annual therms committed this month Net first-year annual kWh acquired & committed this month Funds committed at this point in time \$ Overall Impacts (Achieved & Committed this month Impacts Net first-year annual kWh acquired & committed this month Impacts Net first-year annual therms acquired & committed this month Impacts Net first-year annual therms acquired & committed this month Impacts Net first-year annual therms acquired & c | - |
| Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ Net cumulative therms acquired to date Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Net Lifecycle therms acquired to date Ommitted ³ Impacts (not yet acquired) This Month Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Utility Peak kW committed this month Net Lifecycle kWh committed this month Net Lifecycle kWh committed this month Net Lifecycle kWh committed this month Net Lifecycle therms acquired & committed this month Net Lifecycle therms acquired & committed this month Net utility peak kW acquired & committed this month Net Lifecycle therms acquired & committed this month Net First-year annual therms acquired & committed this month Net First-year annual therms acquire | |
| Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Committed ³ Impacts (not yet acquired) This Month Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Uility Peak kW committed this month Net Uility Peak kW committed this month Net Lifecycle terms committed this month Net Lifecycle therms committed this month Net first-year annual kWh acquired & committed this month Net tillity peak kW acquired & committed this month Net tillity peak kW acquired & committed this month Net tillity peak kW acquired & committed this month Net First-year annual therms acquired & committed this month Net First-year annual therms acquired & committed this month Net Tirst-gear annual therms acquired & committed this month Net Tirst-gear annual therms acquired & committed this month Net Tirst-gear annual therms acquired & committed this month | |
| Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Committed ¹ Impacts (not yet acquired) This Month Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Utility Peak kW committed this month Net Utility Peak kW committed this month Net Lifecycle kWh committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Net first-year annual therms committed this month Funds committed at this point in time \$ Overall Impacts (Achieved & Committed this month Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month | - |
| Net Lifecycle kWh acquired to date Net Lifecycle therms acquired to date Committed ¹ Impacts (not yet acquired) This Month Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Utility Peak kW committed this month Net Utility Peak kW committed this month Net Lifecycle kWh committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Net first-year annual therms committed this month Funds committed at this point in time \$ Overall Impacts (Achieved & Committed this month Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month Net first-year annual herms acquired & committed this month | |
| Net Lifecycle therms acquired to date | 28,990,595 |
| Committed ³ Impacts (not yet acquired) This Month Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Utility Peak kW committed this month Net Utility Peak kW committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Funds committed at this point in time S Overall Impacts (Achieved & Committed this month Net utility peak kW acquired & committed this month Net utility peak kW acquired & committed this month Net First-year annual therms acquired this month Net utility peak kW acquired & committed this month Net utility peak kW acquired & committed this month Net Jirst-year annual therms acquired & committed this month Net Jirst-year annual therms acquired & committed this month S Costs Total program budget \$ | 20,90,393 |
| Net First-year annual kWh committed this month Net Lifecycle kWh committed this month Net Utility Peak kW committed this month Net first-year annual therms committed this month Net Lifecycle therms committed this month Funds committed at this point in time \$ Overall Impacts (Achieved & Committed this month Net tifst-year annual kWh acquired & committed this month Net first-year annual kWh acquired & committed this month Net first-year annual herms acquired & committed this month Net First-year annual herms acquired & committed this month Net First-year annual herms acquired & committed this month Net Tirst-year annual herms acquired & committed this month Net Tirst-year annual herms acquired & committed this month Net Tirst-year annual herms acquired & committed this month S Total program budget \$ | - |
| Net Lifecycle kWh committed this month Net Utility Peak kW committed this month Net first-year annual therms committed this month Net Lifecycle therms committed this month Funds committed at this point in time S Overall Impacts (Achieved & Committed this month Net tilty peak kW acquired & committed this month Net utility peak kW acquired & committed this month Net first-year annual herms acquired & committed this month Net or first-year annual therms acquired & committed this month Net first-gram annual therms acquired & committed this month Net first-gram annual therms acquired & committed this month Net first-gram annual therms acquired & committed this month S | |
| Net Utility Peak kW committed this month Net Lifecycle therms committed this month Net Lifecycle therms committed this month Funds committed at this point in time S Overall Impacts (Achieved & Committed this month Net tifst-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net tiffst-year annual therms acquired & committed this month Net first-year annual therms acquired & committed this month Costs Total program budget \$ | 4,725,000 |
| Net first-year annual therms committed this month Net Lifecycle therms committed this month Funds committed at this point in time Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net tirst-year annual therms acquired & committed this month Costs Total program budget | 56,700,000 |
| Net Lifecycle therms committed this month Funds committed at this point in time \$ Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net First-year annual therms acquired & committed this month Costs Total program budget \$ | 2,188 |
| Funds committed at this point in time \$ Overall Impacts (Achieved & Committed) | - |
| Overall Impacts (Achieved & Committed) | - 426,737 |
| Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net First-year annual therms acquired & committed this month Costs Total program budget \$ | 420,737 |
| Net first-year annual kWh acquired & committed this month Net utility peak kW acquired & committed this month Net First-year annual therms acquired & committed this month Costs Total program budget \$ | |
| Net utility peak kW acquired & committed this month Image: Committed this month Net First-year annual therms acquired & committed this month Image: Committed this month Costs Image: Cost of the committed the | 6,303,214 |
| Costs STOTAL STO | 3,232 |
| Total program budget \$ | - |
| Total program budget \$ | |
| | |
| Administrative costs \$ | 6,578,312 |
| | 83,848 |
| Program Planning \$ | - |
| Marketing costs \$ Trade Ally Training \$ | 50 |
| Trade Ally Training \$ | - |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ | 9,200 |
| | |
| Direct Program Implementation \$ Evaluation \$ | - 6,135 |
| | 6,135 |
| | 000 700 1 |
| Percent of total budget spent to date | 860,729 13% |

| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
|---|---|
| Month | October 2010 |
| Filing | 90 Day Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID ⁷ | NGRIDEC02 |
| Program Name | Energy Initiative - Large Industrial Electric Program |
| Program Type | Commercial Retrofit |
| Participation | |
| Number of program applications received to date | 35 |
| Number of program applications processed to date ⁴ | 19 |
| Number of processed applications approved to date ⁵ | 2 |
| Percent of applications received to date that have been processed | 54% |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See CO₂ Reduction Values tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

| Program Administrator Month Filing Program Administrator (PA) and Program ID ⁷ Program Name Program Type Acquired Impacts This Month Net first-year annual kWh ¹ acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month Monthly Utility Net Peak kW Goal | Niagara Mohawk Power Corporation d/b/a National Grid October 2010 90 Day Energy Efficiency Programs NGRIDEC03 Energy Initiative - Mid Sized Electric Program Commercial Retrofit 2,673,555 17,486,000 |
|--|--|
| Filing Program Administrator (PA) and Program ID ⁷ Program Name Program Type Acquired Impacts This Month Net first-year annual kWh ¹ acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month | 90 Day Energy Efficiency Programs NGRIDEC03 Energy Initiative - Mid Sized Electric Program Commercial Retrofit 2,673,555 |
| Program Administrator (PA) and Program ID ⁷ Program Name Program Type Acquired Impacts This Month Net first-year annual kWh ¹ acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month | NGRIDEC03 Energy Initiative - Mid Sized Electric Program Commercial Retrofit 2,673,555 |
| Program Name Program Type Acquired Impacts This Month Net first-year annual kWh ¹ acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month | Energy Initiative - Mid Sized Electric Program Commercial Retrofit 2,673,555 |
| Program Type Acquired Impacts This Month Net first-year annual kWh ¹ acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month | Commercial Retrofit 2,673,555 |
| Acquired Impacts This Month Net first-year annual kWh ¹ acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month | 2,673,555 |
| Net first-year annual kWh ¹ acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month | |
| Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month | |
| Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month | 17,486,000 |
| Percent of Monthly Net kWh Goal Acquired Net Peak ² kW acquired this month | 17,400,000 |
| Net Peak ² kW acquired this month | 15% |
| | 13% |
| | 744 |
| | 1,996 |
| Percent of Monthly Peak kW Goal Acquired | 37% |
| recent of Monunity reak kw Goal Acquired | 5170 |
| Net First-year annual therms acquired this month | |
| Monthly Net Therm Goal | - |
| Percent of Monthly Therm Goal Acquired | |
| | |
| Net Lifecycle kWh acquired this month | 37,201,804 |
| Net Lifecycle therms acquired this month | - |
| | |
| Total Acquired Net First-Year Impacts To Date Net first-year annual kWh acquired to date | E E (0 / F0 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 5,568,659 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 3% |
| Net cumulative kWh acquired to date | 5,568,659 |
| | |
| Net utility peak kW reductions acquired to date | 1548 |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal | 13% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ Net NYISO peak kW reductions acquired to date | 7% |
| Net N 1150 peak k w feductions acquired to date | 1548 |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | |
| Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ | |
| Net cumulative therms acquired to date | - |
| | |
| Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date | 78,152,315 |
| • • | /8,132,313 |
| Net Lifecycle therms acquired to date | |
| Committed ³ Impacts (not yet acquired) This Month | |
| Net First-year annual kWh committed this month | 11,640,370 |
| Net Lifecycle kWh committed this month | 139,684,440 |
| Net Utility Peak kW committed this month | 4,322 |
| Net first-year annual therms committed this month Net Lifecycle therms committed this month | - |
| · · · · · · · · · · · · · · · · · · · | \$ 1,821,806 |
| Funds committed at this point in time | ¢ 1,621,600 |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this month | 14,313,925 |
| Net utility peak kW acquired & committed this month | 5,066 |
| Net First-year annual therms acquired & committed this month | - |
| | |
| Costs | |
| Total program budget | \$ 16,664,684 |
| Administrative costs Program Planning | \$ 141,974 \$ - |
| Marketing costs | \$ 15,203 |
| Trade Ally Training | \$ 15,205 |
| riuue rity ridining | φ <u>829</u> |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | \$ 252,673 |
| Direct Program Implementation | \$ - |
| | \$ 9,183 |
| Evaluation | ÷ 2,185 |
| Evaluation Total expenditures to date | \$ 1 067 273 |
| Evaluation Total expenditures to date Percent of total budget spent to date | \$ 1,967,323 12% |

| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
|---|--|
| Month | October 2010 |
| Filing | 90 Day Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID ⁷ | NGRIDEC03 |
| Program Name | Energy Initiative - Mid Sized Electric Program |
| Program Type | Commercial Retrofit |
| Participation | |
| Number of program applications received to date | 211 |
| Number of program applications processed to date ⁴ | 132 |
| Number of processed applications approved to date ⁵ | 29 |
| Percent of applications received to date that have been processed | 63% |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ See CO₂ Reduction Values tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

⁹ This report includes preliminary information that is subject to change.

| Program Administrator Niagara Mohawk Power Corporation d/b/a National Grid Month October 2010 Filing 90 Day Energy Efficiency Programs Program Administrator (PA) and Program ID NGRIDEA03 Program Name Electric Enhanced Home Sealing Incentives Program Program Type Residential Rebate Acquired Impacts This Month Image: Comparison of the program in the progra | |
|--|-----------|
| Filing 90 Day Energy Efficiency Programs Program Administrator (PA) and Program ID NGRIDEA03 Program Name Electric Enhanced Home Sealing Incentives Program Program Type Residential Rebate Acquired Impacts This Month Incentives Program Net first-year annual kWh ¹ acquired this month Incentives Program Monthly net first-year annual kWh Goal Incentives Program | |
| Program Administrator (PA) and Program ID NGRIDEA03 Program Name Electric Enhanced Home Sealing Incentives Program Program Type Residential Rebate Acquired Impacts This Month Impacts This Month Net first-year annual kWh ¹ acquired this month Impacts This Month Monthly net first-year annual kWh Goal Impacts Infrast-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Impacts Infrast-year annual kWh Goal | |
| Program Name Electric Enhanced Home Sealing Incentives Program Program Type Residential Rebate Acquired Impacts This Month Image: Comparison of the sealing of the s | |
| Program Type Residential Rebate Acquired Impacts This Month | |
| Acquired Impacts This Month Net first-year annual kWh ¹ acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired | |
| Net first-year annual kWh ¹ acquired this month Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired Image: State S | |
| Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired | |
| Monthly net first-year annual kWh Goal Percent of Monthly Net kWh Goal Acquired | - |
| Percent of Monthly Net kWh Goal Acquired | 340,837 |
| | |
| Not Papel ² I/W convirod this month | 0% |
| | |
| Net Peak ² kW acquired this month | - |
| Monthly Utility Net Peak kW Goal | 0 |
| Percent of Monthly Peak kW Goal Acquired | 0% |
| | |
| Net First-year annual therms acquired this month | - |
| Monthly Net Therm Goal | - |
| Percent of Monthly Therm Goal Acquired | |
| Net Lifecycle kWh acquired this month | - |
| | |
| Net Lifecycle therms acquired this month | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | 0% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ | 0% |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | 0 |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal | 0% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ | |
| Net NYISO peak kW reductions acquired to date | 0 |
| | |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | |
| Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ | |
| Net cumulative therms acquired to date | - |
| Tabl A series I if each Impact To Date | |
| Total Acquired Lifecycle Impacts To Date Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | - |
| | |
| Committed ³ Impacts (not yet acquired) This Month | |
| Net First-year annual kWh committed this month | - |
| Net Lifecycle kWh committed this month | - |
| Net Utility Peak kW committed this month | - |
| Net first-year annual therms committed this month | - |
| Net Lifecycle therms committed this month | - |
| Funds committed at this point in time | - |
| Council Linearts (A Manual & Councille A) | |
| Overall Impacts (Achieved & Committed) Net first-year annual kWh acquired & committed this month | - |
| Net utility peak kW acquired & committed this month Net utility peak kW acquired & committed this month | - |
| Net First-year annual therms acquired & committed this month | - |
| | |
| Costs | |
| Total program budget \$ | 1,880,400 |
| Administrative costs \$ | 8,582 |
| Program Planning \$ | - |
| Marketing costs \$ | (71) |
| Trade Ally Training \$ | - |
| | |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant \$ | - |
| Direct Program Implementation \$ | - |
| Evaluation \$ | 39 |
| Total expenditures to date \$ | 44,081 |
| Percent of total budget spent to date | 2% |
| | |

| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
|---|--|
| Month | October 2010 |
| Filing | 90 Day Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID | NGRIDEA03 |
| Program Name | Electric Enhanced Home Sealing Incentives Program |
| Program Type | Residential Rebate |
| Participation | |
| Number of program applications received to date | - |
| Number of program applications processed to date ⁴ | - |
| Number of processed applications approved to date ⁵ | - |
| Percent of applications received to date that have been processed | |
| | |

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

6 See CO 2 Reduction Values tab.

⁷ Until a naming convention for program ID is defined, the Company has used the first five characters to represents the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

⁹ This report includes preliminary information that is subject to change.

 $^{10}\,$ 3-year goal represents goal through 2011.

| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
|---|---|
| Month | October 2010 |
| Filing | 90 Day Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID Program Name | NGRIDEA05 Residential ENERGY STAR® Electric Products and Recycling Program |
| Program Type | Residential ENERGY STAR® Electric Products and Recycling Program |
| | |
| Acquired Impacts This Month | |
| Net first-year annual kWh ¹ acquired this month | 2,198,786 |
| Monthly net first-year annual kWh Goal | 1,040,902 |
| Percent of Monthly Net kWh Goal Acquired | 211% |
| | |
| Net Peak ² kW acquired this month | - |
| Monthly Utility Net Peak kW Goal | 112 |
| Percent of Monthly Peak kW Goal Acquired | 0% |
| · · · | |
| Net First-year annual therms acquired this month | - |
| Monthly Net Therm Goal | - |
| Percent of Monthly Therm Goal Acquired | |
| | 17.507.450 |
| Net Lifecycle kWh acquired this month | 17,597,459 |
| Net Lifecycle therms acquired this month | - |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | 4.811.073 |
| Net first-year annual kWh acquired to date as a percent of annual goal | 51% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ | 21% |
| Net cumulative kWh acquired to date | 4,811,073 |
| Net addition much law and an effort a continued to date | |
| Net utility peak kW reductions acquired to date Net utility peak kW reductions acquired to date as a percent of utility annual goal | <u>65</u> 6% |
| Net utility peak kW reductions acquired to date as a percent of army annual goar Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ | 0/0 |
| Net NYISO peak kW reductions acquired to date | 65 |
| | |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | |
| Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ | |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | 38,900,912 |
| Net Lifecycle therms acquired to date | |
| | |
| Committed ³ Impacts (not yet acquired) This Month | |
| Net First-year annual kWh committed this month | - |
| Net Lifecycle kWh committed this month | - |
| Net Utility Peak kW committed this month Net first-year annual therms committed this month | - |
| Net Lifecycle therms committed this month | - |
| Funds committed at this point in time | - |
| | |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this month | 2,198,786 |
| Net utility peak kW acquired & committed this month | - |
| Net First-year annual therms acquired & committed this month | - |
| Costs | |
| Costs Total program budget | \$ 3,870,000 |
| Administrative costs | \$ 5,670,000 |
| Program Planning | \$ - |
| Marketing costs | \$ 58,549 |
| Trade Ally Training | \$ - |
| | |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | \$ 62,025 |
| Direct Program Implementation | \$ 204,128 |
| Evaluation | \$ 2,526 |
| Total expenditures to date | \$ 755,386 |
| Percent of total budget spent to date | 20% |
| | |
| | |

| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
|---|--|
| Month | October 2010 |
| Filing | 90 Day Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID | NGRIDEA05 |
| Program Name | Residential ENERGY STAR® Electric Products and Recycling Program |
| Program Type | Residential Rebate |
| Participation | |
| Number of program applications received to date | 2,075 |
| Number of program applications processed to date ⁴ | 2,075 |
| Number of processed applications approved to date ⁵ | 2,075 |
| Percent of applications received to date that have been processed | 100% |
| | |

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6 See CO 2 Reduction Values tab.

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 $^{10}\,$ 3-year goal represents goal through 2011.

| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
|---|---|
| Month | October 2010 |
| Filing | 90 Day Energy Efficiency Programs |
| Description (DA) and Description (DA) | |
| Program Administrator (PA) and Program ID Program Name | NGRIDEA04 Residential Building Practices and Demonstration Program |
| Program Type | Residential Bunding Fractices and Demonstration Frogram |
| | |
| Acquired Impacts This Month | |
| Net first-year annual kWh ¹ acquired this month | - |
| Monthly net first-year annual kWh Goal | 1,080,000 |
| Percent of Monthly Net kWh Goal Acquired | 0% |
| | |
| Net Peak ² kW acquired this month | |
| Monthly Utility Net Peak kW Goal | 15 |
| Percent of Monthly Peak kW Goal Acquired | 0% |
| | |
| Net First-year annual therms acquired this month | - |
| Monthly Net Therm Goal | - |
| Percent of Monthly Therm Goal Acquired | |
| Net Lifecycle kWh acquired this month | |
| | |
| Net Lifecycle therms acquired this month | |
| Total Acquired Net First-Year Impacts To Date | |
| Net first-year annual kWh acquired to date | - |
| Net first-year annual kWh acquired to date as a percent of annual goal | 0% |
| Net first-year annual kWh acquired to date as a percent of 3-year goal ¹⁰ | 0% |
| Net cumulative kWh acquired to date | - |
| Net utility peak kW reductions acquired to date | 0 |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal | 0% |
| Net utility peak kW reductions acquired to date as a percent of 3-year goal ¹⁰ | |
| Net NYISO peak kW reductions acquired to date | 0 |
| | |
| Net first-year annual therms acquired to date | - |
| Net first-year annual therms acquired to date as a percent of annual goal | |
| Net first-year annual therms acquired to date as a percent of 3-year goal ¹⁰ | |
| Net cumulative therms acquired to date | - |
| Total Acquired Lifecycle Impacts To Date | |
| Net Lifecycle kWh acquired to date | - |
| Net Lifecycle therms acquired to date | |
| | |
| Committed' Impacts (not yet acquired) This Month | |
| Net First-year annual kWh committed this month | - |
| Net Lifecycle kWh committed this month Net Utility Peak kW committed this month | |
| Net first-year annual therms committed this month | |
| Net Lifecycle therms committed this month | - |
| Funds committed at this point in time | - |
| | |
| Overall Impacts (Achieved & Committed) | |
| Net first-year annual kWh acquired & committed this month | |
| Net utility peak kW acquired & committed this month Net First-year annual therms acquired & committed this month | - |
| Net First-year annual therms acquired & committed this month | - |
| Costs | |
| Total program budget | \$ 541,981 |
| Administrative costs | \$ 5,325 |
| Program Planning | \$ - |
| Marketing costs | \$ - |
| Trade Ally Training | \$ - |
| | |
| Incentives, rebates, grants, direct install costs, and other program costs going to the participant | \$ |
| Direct Program Implementation | \$ - |
| Evaluation | \$ 25 |
| Total expenditures to date | \$ 62,423 |
| Percent of total budget spent to date | 12% |
| | |

| Program Administrator | Niagara Mohawk Power Corporation d/b/a National Grid |
|---|--|
| Month | October 2010 |
| Filing | 90 Day Energy Efficiency Programs |
| | |
| Program Administrator (PA) and Program ID | NGRIDEA04 |
| Program Name | Residential Building Practices and Demonstration Program |
| Program Type | Residential Rebate |
| Participation | |
| Number of program applications received to date | - |
| Number of program applications processed to date ⁴ | - |
| Number of processed applications approved to date ⁵ | - |
| Percent of applications received to date that have been processed | |
| | |

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