



February 29, 2012

**VIA EMAIL**

Honorable Jaclyn A. Brilling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Secretary Brilling:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Reports” of EEPS program achievements for the month ending January 30, 2012. The programs addressed in these reports are as follows:

- Residential Gas HVAC Program



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- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Residential Empower Referral Program
- Non-Residential Small Business Direct Install Program
- Non-Residential Block Bidding Program
- Commercial and Industrial Rebate Program

Please direct any questions to me at telephone number 607-725-3936 or via email at [jjfishgertz@nyseg.com](mailto:jjfishgertz@nyseg.com).

Respectfully Submitted,



Joni Fish-Gertz  
Manager, EEPS Programs

Enclosure

cc: Active Parties via ListServe

Program Administrator (PA):	NYSEG
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	January 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	8,016
Ancillary Net First-year Annual MWh Acquired this Month	77
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	103,530
To Date Portion of Current Annual Dth Target:	8,628
Net First-Year Annual Dth Acquired this Year	8,016
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	8,016
Percent of Total 2012 Dth Target Acquired	7.7%
Percent of Total 2012 Dth Target Acquired & Committed	7.7%
Percent of To Date Portion of 2012 Dth Target Acquired	92.9%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	77
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	77
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 382
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 863
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 91,298
Direct Program Implementation Expenditures this Month	\$ 10,546
Evaluation Expenditures this Month	\$ 14,814
Cost Recovery Fee Expenditures this Month (NYSEDA, only)	\$ -
Total Expenditures this Month	\$ 117,903
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 2,079,690
To Date Portion of Current Annual Budget:	\$ 173,308
Total Expenditures this Year	\$ 117,903
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 117,903
Percent of Current Annual Budget Spent	5.7%
Percent of Current Annual Budget Spent and Encumbered	5.7%
Percent of To Date Portion of Current Annual Budget Spent	68.0%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 8,233,560
Total Expenditures to Date	\$ 117,903
Total Expenditures to Date and Encumbrances	\$ 117,903
Percent of Total 2012-2015 Budget Spent to Date	1.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	641
Number of program applications approved to receive funds	498
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	RG&E
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	January 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	5,832
Ancillary Net First-year Annual MWh Acquired this Month	111
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	247,987
To Date Portion of Current Annual Dth Target:	20,666
Net First-Year Annual Dth Acquired this Year	5,832
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	5,832
Percent of Total 2012 Dth Target Acquired	2.4%
Percent of Total 2012 Dth Target Acquired & Committed	2.4%
Percent of To Date Portion of 2012 Dth Target Acquired	28.2%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	111
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	111
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 827
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,066
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 73,145
Direct Program Implementation Expenditures this Month	\$ 9,894
Evaluation Expenditures this Month	\$ 36,269
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 122,201
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ 4,759,961
To Date Portion of Current Annual Budget:	\$ 396,663
Total Expenditures this Year	\$ 122,201
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 122,201
Percent of Current Annual Budget Spent	2.6%
Percent of Current Annual Budget Spent and Encumbered	2.6%
Percent of To Date Portion of Current Annual Budget Spent	30.8%
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ 18,535,925
Total Expenditures to Date	\$ 122,201
Total Expenditures to Date and Encumbrances	\$ 122,201
Percent of Total 2012-2015 Budget Spent to Date	0.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.7%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	609
Number of program applications approved to receive funds	441
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	January 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	214
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	6,531
To Date Portion of Current Annual Dth Target:	544
Net First-Year Annual Dth Acquired this Year	214
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	214
Percent of Total 2012 Dth Target Acquired	3.3%
Percent of Total 2012 Dth Target Acquired & Committed	3.3%
Percent of To Date Portion of 2012 Dth Target Acquired	39.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	113
Total Net First-Year Annual MWh Acquired & Committed	113
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 59
Program Planning Expenditures this Month	\$ 400
Program Marketing Expenditures this Month	\$ 75
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 10,025
Direct Program Implementation Expenditures this Month	\$ 4,726
Evaluation Expenditures this Month	\$ 164
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 15,449
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 4,025
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 321,661
To Date Portion of Current Annual Budget:	\$ 26,805
Total Expenditures this Year	\$ 15,449
Total Funds Encumbered at this Point in Time	\$ 4,025
Total Expenditures this year and Encumbrances	\$ 19,474
Percent of Current Annual Budget Spent	4.8%
Percent of Current Annual Budget Spent and Encumbered	6.1%
Percent of To Date Portion of Current Annual Budget Spent	57.6%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,242,988
Total Expenditures to Date	\$ 15,449
Total Expenditures to Date and Encumbrances	\$ 19,474
Percent of Total 2012-2015 Budget Spent to Date	1.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	9
Number of program applications approved to receive funds	6
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	January 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	89
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	6,736
To Date Portion of Current Annual Dth Target:	561
Net First-Year Annual Dth Acquired this Year	89
Net First-Year Annual Dth Committed at this Point in Time	4,644
Total Net First-Year Annual Dth Acquired & Committed	4,733
Percent of Total 2012 Dth Target Acquired	1.3%
Percent of Total 2012 Dth Target Acquired & Committed	70.3%
Percent of To Date Portion of 2012 Dth Target Acquired	15.8%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 54
Program Planning Expenditures this Month	\$ 400
Program Marketing Expenditures this Month	\$ 64
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 2,125
Direct Program Implementation Expenditures this Month	\$ 2,586
Evaluation Expenditures this Month	\$ 160
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 5,389
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 88,625
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 323,632
To Date Portion of Current Annual Budget:	\$ 26,969
Total Expenditures this Year	\$ 5,389
Total Funds Encumbered at this Point in Time	\$ 88,625
Total Expenditures this year and Encumbrances	\$ 94,014
Percent of Current Annual Budget Spent	1.7%
Percent of Current Annual Budget Spent and Encumbered	29.0%
Percent of To Date Portion of Current Annual Budget Spent	20.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,232,653
Total Expenditures to Date	\$ 5,389
Total Expenditures to Date and Encumbrances	\$ 94,014
Percent of Total 2012-2015 Budget Spent to Date	0.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	6
Number of program applications approved to receive funds	5
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial CUSTOM Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>GAS</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/13/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>January 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>7,045</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>587</b>
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 59
Program Planning Expenditures this Month	\$ 500
Program Marketing Expenditures this Month	\$ 74
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 2,775
Evaluation Expenditures this Month	\$ 342
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 3,750</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 303,324</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 25,277</b>
Total Expenditures this Year	\$ 3,750
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 3,750</i>
Percent of Current Annual Budget Spent	1.2%
Percent of Current Annual Budget Spent and Encumbered	1.2%
Percent of To Date Portion of Current Annual Budget Spent	14.8%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 1,249,716</b>
Total Expenditures to Date	\$ 3,750
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 3,750</i>
Percent of Total 2012-2015 Budget Spent to Date	0.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.3%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
EEPS1 Evaluation Budget in cell F5 reflects transfers of evaluation dollars between programs.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	



Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	January 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	6,885
To Date Portion of Current Annual Dth Target:	574
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	360
Total Net First-Year Annual Dth Acquired & Committed	360
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	5.2%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 57
Program Planning Expenditures this Month	\$ 500
Program Marketing Expenditures this Month	\$ 67
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1,548
Evaluation Expenditures this Month	\$ 342
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 2,514
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,768
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 298,094
To Date Portion of Current Annual Budget:	\$ 24,841
Total Expenditures this Year	\$ 2,514
Total Funds Encumbered at this Point in Time	\$ 1,768
Total Expenditures this year and Encumbrances	\$ 4,282
Percent of Current Annual Budget Spent	0.8%
Percent of Current Annual Budget Spent and Encumbered	1.4%
Percent of To Date Portion of Current Annual Budget Spent	10.1%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,246,265
Total Expenditures to Date	\$ 2,514
Total Expenditures to Date and Encumbrances	\$ 4,282
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	3
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
EEPS1 Evaluation Budget in cell F5 reflects transfers of evaluation dollars between programs.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0



Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	January 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	250
Net Peak MW Reductions Acquired this Month	0.444
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	2,775
To Date Portion of Current Annual MWh Target:	231
Net First-Year Annual MWh Acquired this Year	250
Net First-Year Annual MWh Committed at this Point in Time	459
Total Net First-Year Annual MWh Acquired & Committed	709
Percent of Total 2012 MWh Target Acquired	9.0%
Percent of Total 2012 MWh Target Acquired & Committed	25.5%
Percent of To Date Portion of 2012 MWh Target Acquired	108.1%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.444
Net Peak MW Reductions Committed at this Point in Time	0.085
Total Net Peak MW Reductions Acquired & Committed	0.528
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 243
Program Planning Expenditures this Month	\$ 1,830
Program Marketing Expenditures this Month	\$ 5,346
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 34,124
Direct Program Implementation Expenditures this Month	\$ 16,716
Evaluation Expenditures this Month	\$ 628
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 58,887
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,236,085
To Date Portion of Current Annual Budget:	\$ 103,007
Total Expenditures this Year	\$ 58,887
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 58,887
Percent of Current Annual Budget Spent	4.8%
Percent of Current Annual Budget Spent and Encumbered	4.8%
Percent of To Date Portion of Current Annual Budget Spent	57.2%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,151,109
Total Expenditures to Date	\$ 58,887
Total Expenditures to Date and Encumbrances	\$ 58,887
Percent of Total 2012-2015 Budget Spent to Date	1.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	91
Number of program applications approved to receive funds	117
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
<p>Cell F71 does not include 47 applications received in 2011, but processed in 2012. Those applications were previously counted as received in 2011.</p> <p>EEPS1 Evaluation Budget in cell F5 reflects transfers of evaluation dollars between programs.</p>
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	January 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	1,564
To Date Portion of Current Annual MWh Target:	130
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	101
Total Net First-Year Annual MWh Acquired & Committed	101
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	6.4%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	20.000
Total Net Peak MW Reductions Acquired & Committed	20.000
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 133
Program Planning Expenditures this Month	\$ 1,170
Program Marketing Expenditures this Month	\$ 329
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 33
Direct Program Implementation Expenditures this Month	\$ 6,136
Evaluation Expenditures this Month	\$ 412
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 8,213
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 11,430
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 691,422
To Date Portion of Current Annual Budget:	\$ 57,619
Total Expenditures this Year	\$ 8,213
Funds Encumbered at this Point in Time	\$ 11,430
Total Expenditures this year and Encumbrances	\$ 19,643
Percent of Current Annual Budget Spent	1.2%
Percent of Current Annual Budget Spent and Encumbered	2.8%
Percent of To Date Portion of Current Annual Budget Spent	14.3%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 3,263,400
Total Expenditures to Date	\$ 8,213
Total Expenditures to Date and Encumbrances	\$ 19,643
Percent of Total 2012-2015 Budget Spent to Date	0.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	3
Number of program applications approved to receive funds	1
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
Received approval 1/30/2012 to transfer 200 MWh and \$117,522 to Block Bid. EEPS1 Evaluation Budget in cell F5 reflects transfers of evaluation dollars between programs.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Commercial &amp; Industrial CUSTOM Rebate Program</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/13/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>January 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>8,934</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>745</b>
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	866
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>866</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	9.7%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	0.157
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.157</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 625
Program Planning Expenditures this Month	\$ 2,790
Program Marketing Expenditures this Month	\$ 765
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 37,685
Direct Program Implementation Expenditures this Month	\$ 24,559
Evaluation Expenditures this Month	\$ 572
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 66,996</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 204,812
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 3,247,943</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 270,662</b>
Total Expenditures this Year	\$ 66,996
Funds Encumbered at this Point in Time	\$ 204,812
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 271,808</i>
Percent of Current Annual Budget Spent	2.1%
Percent of Current Annual Budget Spent and Encumbered	8.4%
Percent of To Date Portion of Current Annual Budget Spent	24.8%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 13,297,085</b>
Total Expenditures to Date	\$ 66,996
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 271,808</i>
Percent of Total 2012-2015 Budget Spent to Date	0.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.0%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	14
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
EEPSI Evaluation Budget in cell F5 reflects transfers of evaluation dollars between programs.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	January 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,508
To Date Portion of Current Annual MWh Target:	376
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	23
Total Net First-Year Annual MWh Acquired & Committed	23
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.5%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	0.002
Total Net Peak MW Reductions Acquired & Committed	0.002
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 313
Program Planning Expenditures this Month	\$ 1,710
Program Marketing Expenditures this Month	\$ 375
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 12,777
Evaluation Expenditures this Month	\$ 370
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 15,545
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 5,556
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,636,039
To Date Portion of Current Annual Budget:	\$ 136,337
Total Expenditures this Year	\$ 15,545
Funds Encumbered at this Point in Time	\$ 5,556
Total Expenditures this year and Encumbrances	\$ 21,101
Percent of Current Annual Budget Spent	1.0%
Percent of Current Annual Budget Spent and Encumbered	1.3%
Percent of To Date Portion of Current Annual Budget Spent	11.4%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 7,999,468
Total Expenditures to Date	\$ 15,545
Total Expenditures to Date and Encumbrances	\$ 21,101
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	10
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE
<b>Exceptions</b> Received approval 1/30/2012 to transfer 970MWh and \$375,595 to Block Bid. EEPS1 Evaluation Budget in cell F5 reflects transfers of evaluation dollars between programs.
<b>Acheivements</b> 0
<b>Changes Anticipated in the Next 6 Months</b> 0
<b>Corrections to Previous Reports</b> 0

Program Administrator (PA):	NYSEG
Program Name:	Block Bidding
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/4/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	January 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	NA
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	4,289
To Date Portion of Current Annual MWh Target:	357
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	NA
Net First-Year Annual Dth Committed at this Point in Time	NA
Total Net First-Year Annual Dth Acquired & Committed	#VALUE!
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 298
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 350
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 9,180
Evaluation Expenditures this Month	\$ 2,860
Cost Recovery Fee Expenditures this Month (NYSEDA, only)	\$ -
Total expenditures this Month	\$ 12,688
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 1,597,455
To Date Portion of Current Annual Budget:	\$ 133,121
Total Expenditures this Year	\$ 12,688
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 12,688
Percent of Current Annual Budget Spent	0.8%
Percent of Current Annual Budget Spent and Encumbered	0.8%
Percent of To Date Portion of Current Annual Budget Spent	9.5%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 6,389,820
Total Expenditures to Date	\$ 12,688
Total Expenditures to Date and Encumbrances	\$ 12,688
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.2%
<b>Evaluation Factors</b>	
Realization Rate	NA
Free Ridership	NA
Spill Over	NA
Net-to-Gross Ratio	NA
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
This is a 2011-2012 ordered program.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
Proposed release of RFP #4 in the second quarter for NYSEG.	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	RG&E
Program Name:	Block Bidding
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/4/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	January 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	NA
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	5,661
To Date Portion of Current Annual MWh Target:	472
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	7,653
Total Net First-Year Annual MWh Acquired & Committed	7,653
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	135.2%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	1.159
Total Net Peak MW Reductions Acquired & Committed	1.159
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	NA
Net First-Year Annual Dth Committed at this Point in Time	NA
Total Net First-Year Annual Dth Acquired & Committed	#VALUE!
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 367
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 438
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 8,820
Evaluation Expenditures this Month	\$ 3,640
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 13,265
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,756,352
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$ 2,034,935
To Date Portion of Current Annual Budget:	\$ 169,578
Total Expenditures this Year	\$ 13,265
Funds Encumbered at this Point in Time	\$ 1,756,352
Total Expenditures this year and Encumbrances	\$ 1,769,617
Percent of Current Annual Budget Spent	0.7%
Percent of Current Annual Budget Spent and Encumbered	87.0%
Percent of To Date Portion of Current Annual Budget Spent	7.8%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$ 6,660,389
Total Expenditures to Date	\$ 13,265
Total Expenditures to Date and Encumbrances	\$ 1,769,617
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	26.6%
<b>Evaluation Factors</b>	
Realization Rate	NA
Free Ridership	NA
Spill Over	NA
Net-to-Gross Ratio	NA
<b>Participation</b>	
Number of program applications received to date	6
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
This is a 2011-2012 ordered program.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	



<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Small Business Direct Install</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/12/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>January 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	150
Net Peak MW Reductions Acquired this Month	0.039
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>32,326</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>2,694</b>
Net First-Year Annual MWh Acquired this Year	150
Net First-Year Annual MWh Committed at this Point in Time	1,970
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>2,121</i>
Percent of Total 2012 MWh Target Acquired	0.5%
Percent of Total 2012 MWh Target Acquired & Committed	6.6%
Percent of To Date Portion of 2012 MWh Target Acquired	5.6%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.039
Net Peak MW Reductions Committed at this Point in Time	0.626
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.664</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 1,625
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,069
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 38,502
Direct Program Implementation Expenditures this Month	\$ 11,730
Evaluation Expenditures this Month	\$ 23,208
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 77,134</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 498,245
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 8,987,734</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 748,978</b>
Total Expenditures this Year	\$ 77,134
Funds Encumbered at this Point in Time	\$ 498,245
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 575,379</i>
Percent of Current Annual Budget Spent	0.9%
Percent of Current Annual Budget Spent and Encumbered	6.4%
Percent of To Date Portion of Current Annual Budget Spent	10.3%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 35,095,021</b>
Total Expenditures to Date	\$ 77,134
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 575,379</i>
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.6%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	493
Number of program applications approved to receive funds	260
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	



<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Small Business Direct Install</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>11/12/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>January 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	23
Net Peak MW Reductions Acquired this Month	0.006
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>14,761</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>1,230</b>
Net First-Year Annual MWh Acquired this Year	23
Net First-Year Annual MWh Committed at this Point in Time	1,026
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>1,050</i>
Percent of Total 2012 MWh Target Acquired	0.2%
Percent of Total 2012 MWh Target Acquired & Committed	7.1%
Percent of To Date Portion of 2012 MWh Target Acquired	1.9%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.006
Net Peak MW Reductions Committed at this Point in Time	0.339
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.345</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 714
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 853
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 7,919
Direct Program Implementation Expenditures this Month	\$ 5,270
Evaluation Expenditures this Month	\$ 10,137
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 24,893</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 258,725
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,103,961</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 341,997</b>
Total Expenditures this Year	\$ 24,893
Funds Encumbered at this Point in Time	\$ 258,725
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 283,618</i>
Percent of Current Annual Budget Spent	0.6%
Percent of Current Annual Budget Spent and Encumbered	6.9%
Percent of To Date Portion of Current Annual Budget Spent	7.3%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 15,998,961</b>
Total Expenditures to Date	\$ 24,893
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 283,618</i>
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.8%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	219
Number of program applications approved to receive funds	108
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Multi-Family</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>7/27/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>January 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	139
Net Peak MW Reductions Acquired this Month	0.012
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>872</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>73</b>
Net First-Year Annual MWh Acquired this Year	139
Net First-Year Annual MWh Committed at this Point in Time	138
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>278</i>
Percent of Total 2012 MWh Target Acquired	16.0%
Percent of Total 2012 MWh Target Acquired & Committed	31.9%
Percent of To Date Portion of 2012 MWh Target Acquired	191.8%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.012
Net Peak MW Reductions Committed at this Point in Time	0.010
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.022</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 136
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,910
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 36,242
Direct Program Implementation Expenditures this Month	\$ 19,111
Evaluation Expenditures this Month	\$ 16
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 57,415</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 11,011
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 718,496</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 59,875</b>
Total Expenditures this Year	\$ 57,415
Funds Encumbered at this Point in Time	\$ 11,011
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 68,426</i>
Percent of Current Annual Budget Spent	8.0%
Percent of Current Annual Budget Spent and Encumbered	9.5%
Percent of To Date Portion of Current Annual Budget Spent	95.9%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 2,915,768</b>
Total Expenditures to Date	\$ 57,415
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 68,426</i>
Percent of Total 2012-2015 Budget Spent to Date	2.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.3%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	6
Number of program applications approved to receive funds	2
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
EEPS1 Evaluation Budget in cell F5 reflects transfers of evaluation dollars between programs.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Multi-Family</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>7/27/2009, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/22/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>January 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	28
Net Peak MW Reductions Acquired this Month	0.005
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>805</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>67</b>
Net First-Year Annual MWh Acquired this Year	28
Net First-Year Annual MWh Committed at this Point in Time	124
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>152</i>
Percent of Total 2012 MWh Target Acquired	3.5%
Percent of Total 2012 MWh Target Acquired & Committed	18.9%
Percent of To Date Portion of 2012 MWh Target Acquired	42.3%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.005
Net Peak MW Reductions Committed at this Point in Time	0.017
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.021</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 116
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,888
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 27,875
Direct Program Implementation Expenditures this Month	\$ 21,317
Evaluation Expenditures this Month	\$ 14
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 51,210</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 19,268
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 660,334</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 55,028</b>
Total Expenditures this Year	\$ 51,210
Funds Encumbered at this Point in Time	\$ 19,268
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 70,478</i>
Percent of Current Annual Budget Spent	7.8%
Percent of Current Annual Budget Spent and Encumbered	10.7%
Percent of To Date Portion of Current Annual Budget Spent	93.1%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 2,605,444</b>
Total Expenditures to Date	\$ 51,210
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 70,478</i>
Percent of Total 2012-2015 Budget Spent to Date	2.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.7%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	7
Number of program applications approved to receive funds	-
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>Refrigerator and Freezer Recycling</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>1/25/2011, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>3/25/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>January 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	208
Net Peak MW Reductions Acquired this Month	0.008
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>4,361</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>363</b>
Net First-Year Annual MWh Acquired this Year	208
Net First-Year Annual MWh Committed at this Point in Time	15
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>223</i>
Percent of Total 2012 MWh Target Acquired	4.8%
Percent of Total 2012 MWh Target Acquired & Committed	5.1%
Percent of To Date Portion of 2012 MWh Target Acquired	57.1%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.008
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.009</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 250
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 4,766
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 15,202
Direct Program Implementation Expenditures this Month	\$ 2,000
Evaluation Expenditures this Month	\$ 1,500
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 23,718</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,463
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,348,421</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 112,368</b>
Total Expenditures this Year	\$ 23,718
Funds Encumbered at this Point in Time	\$ 1,463
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 25,181</i>
Percent of Current Annual Budget Spent	1.8%
Percent of Current Annual Budget Spent and Encumbered	1.9%
Percent of To Date Portion of Current Annual Budget Spent	21.1%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 5,393,684</b>
Total Expenditures to Date	\$ 23,718
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 25,181</i>
Percent of Total 2012-2015 Budget Spent to Date	0.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.5%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	138
Number of program applications approved to receive funds	127
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
This is a 2011-2012 ordered program.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>RG&amp;E</b>
<b>Program Name:</b>	<b>Refrigerator and Freezer Recycling</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>1/25/2011, 10/25/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>3/25/2011</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/2012</b>
<b>Reporting Period:</b>	<b>January 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	182
Net Peak MW Reductions Acquired this Month	0.007
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>4,361</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>363</b>
Net First-Year Annual MWh Acquired this Year	182
Net First-Year Annual MWh Committed at this Point in Time	5
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>187</i>
Percent of Total 2012 MWh Target Acquired	4.2%
Percent of Total 2012 MWh Target Acquired & Committed	4.3%
Percent of To Date Portion of 2012 MWh Target Acquired	50.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.007
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.007</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>-</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ 242
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 3,440
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 13,741
Direct Program Implementation Expenditures this Month	\$ 2,000
Evaluation Expenditures this Month	\$ 1,500
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 20,923</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 532
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,348,421</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 112,368</b>
Total Expenditures this Year	\$ 20,923
Funds Encumbered at this Point in Time	\$ 532
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 21,455</i>
Percent of Current Annual Budget Spent	1.6%
Percent of Current Annual Budget Spent and Encumbered	1.6%
Percent of To Date Portion of Current Annual Budget Spent	18.6%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 5,393,684</b>
Total Expenditures to Date	\$ 20,923
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 21,455</i>
Percent of Total 2012-2015 Budget Spent to Date	0.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.4%
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	115
Number of program applications approved to receive funds	111
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
This is a 2011-2012 ordered program.	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>EmPower</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	<b>January 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	29.4
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	-
<b>To Date Portion of Current Annual MWh Target:</b>	-
Net First-Year Annual MWh Acquired this Year	29.4
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	29.4
Percent of Total 2012 MWh Target Acquired	#DIV/0!
Percent of Total 2012 MWh Target Acquired & Committed	#DIV/0!
Percent of To Date Portion of 2012 MWh Target Acquired	#DIV/0!
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	\$ -
<b>To Date Portion of Current Annual Budget:</b>	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	#DIV/0!
Percent of Current Annual Budget Spent and Encumbered	#DIV/0!
Percent of To Date Portion of Current Annual Budget Spent	#DIV/0!
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	\$ -
Total Expenditures to Date	\$ -
<i>Total Expenditures to Date and Encumbrances</i>	\$ -
Percent of Total 2012-2015 Budget Spent to Date	#DIV/0!
Percent of Total 2012-2015 Budget Spent and Encumbered	#DIV/0!
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,877
Number of program applications approved to receive funds	98
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	NYSEG
Program Name:	EmPower
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	January 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	25.6
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	-
To Date Portion of Current Annual Dth Target:	-
Net First-Year Annual Dth Acquired this Year	25.6
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	25.6
Percent of Total 2012 Dth Target Acquired	#DIV/0!
Percent of Total 2012 Dth Target Acquired & Committed	#DIV/0!
Percent of To Date Portion of 2012 Dth Target Acquired	#DIV/0!
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	#DIV/0!
Percent of Current Annual Budget Spent and Encumbered	#DIV/0!
Percent of To Date Portion of Current Annual Budget Spent	#DIV/0!
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	#DIV/0!
Percent of Total 2012-2015 Budget Spent and Encumbered	#DIV/0!
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	1,365
Number of program applications approved to receive funds	44
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	



<b>Program Administrator (PA):</b>	<b>NYSEG</b>
<b>Program Name:</b>	<b>EmPower</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	
<b>Date of Most Recent Operating/Implementation Plan:</b>	
<b>Date Applications Initially Accepted:</b>	
<b>Reporting Period:</b>	<b>January 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	5.9
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	-
<b>To Date Portion of Current Annual MWh Target:</b>	-
Net First-Year Annual MWh Acquired this Year	5.9
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	5.9
Percent of Total 2012 MWh Target Acquired	#DIV/0!
Percent of Total 2012 MWh Target Acquired & Committed	#DIV/0!
Percent of To Date Portion of 2012 MWh Target Acquired	#DIV/0!
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	-
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	-
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	\$ -
<b>To Date Portion of Current Annual Budget:</b>	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	#DIV/0!
Percent of Current Annual Budget Spent and Encumbered	#DIV/0!
Percent of To Date Portion of Current Annual Budget Spent	#DIV/0!
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	\$ -
Total Expenditures to Date	\$ -
<i>Total Expenditures to Date and Encumbrances</i>	\$ -
Percent of Total 2012-2015 Budget Spent to Date	#DIV/0!
Percent of Total 2012-2015 Budget Spent and Encumbered	#DIV/0!
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	1,589
Number of program applications approved to receive funds	41
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

Program Administrator (PA):	RG&E
Program Name:	EmPower
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	January 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	12.2
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
<b>Gas Savings Impacts this Year</b>	
Current Annual Dth Target:	-
To Date Portion of Current Annual Dth Target:	-
Net First-Year Annual Dth Acquired this Year	12.2
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	12.2
Percent of Total 2012 Dth Target Acquired	#DIV/0!
Percent of Total 2012 Dth Target Acquired & Committed	#DIV/0!
Percent of To Date Portion of 2012 Dth Target Acquired	#DIV/0!
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
<b>Financial Activity this Year</b>	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	#DIV/0!
Percent of Current Annual Budget Spent and Encumbered	#DIV/0!
Percent of To Date Portion of Current Annual Budget Spent	#DIV/0!
<b>Financial Activity to Date</b>	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	#DIV/0!
Percent of Total 2012-2015 Budget Spent and Encumbered	#DIV/0!
<b>Evaluation Factors</b>	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
<b>Participation</b>	
Number of program applications received to date	1,461
Number of program applications approved to receive funds	34
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Achievements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	