Astoria Energy II Power Project

Report No. 20

For period ending February 28, 2011

Prepared for

New York Department of Public Services

Astoria Energy II

by

SUEZ Energy Astoria II LLC

as

Owner's Representative,
Project Construction Oversight Management

CONFIDENTIAL

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1. EXECUTIVE SUMMARY

This report is for the Astoria Energy II (AE II) power generation project and is a summary of activities through February 28, 2011 (except as specifically noted otherwise).

The AE II project entails the construction of a new approximate 550 MW (summer rated) combined cycle power generation plant that completes the installation of an approximate 1,100 MW (summer rated) power generation facility located in the Astoria section of Queens, New York City. The project secured commitments for debt financing and equity funding. The AE II project Commercial Operation Date is scheduled for May 31, 2011.

A Master Power Purchase & Sale Agreement (MPPSA) with New York Power Authority (NYPA) was signed in July 2008, and subsequently amended in September 2008. The Agreement is for a Full Products Toll transaction, resulting in firm (fixed) revenues for the first 20 years of the project.

As of February, 2011 the Expected Cost at Completion is projected to be approximately 1.1% under budget.

Engineering is reported as 100% complete and procurement activities are approximately 99% complete on a value basis. Start-up and commissioning activities are approximately 62%. The Total Project is approximately 96% complete (Vs 94% in January) and is approximately two months behind the original plan in aggregate.

The Contractor's February 27, 2011 schedule update predicts the project will achieve Commercial Operation (MPPSA) and Substantial Completion by May 31, 2011. However, on March 2, 2011, the Project suffered from events on the 345KV back feed system which effectively suspended progress on critical path start-up and commissioning activities. While the Contractor remains very focused and dedicated to delivering the project to the Owner on May 31, 2011, the Owner's Representative is concerned about the reasonableness or likelihood given the recent events. The Owner's Representative is confident the project can achieve Commercial Operation (TCOD) under the terms of the Master Power Purchase and Sale Agreement and Substantial Completion under the terms of the EPCM by no later than July 1, 2011.

	Total Project		Feb-11	
EPC Progress	**Planned**	**Actual**	**Planned**	**Actual**
Total Project	**97.2%**	**96.0%**	**2.1%**	**2.0%**

A team of Owner Project Managers and Engineers provide oversight of the EPC activities under a Project Construction Oversight Agreement. The oversight process provides independent monitoring of Contractor activities on behalf of the Owner(s). The oversight activities in February focused on the start-up and commissioning activities and scheduling.

Recent events on the 345 kV system have resulted in a temporary disconnection from NYPA's Q35 L&M feeders via at the new 345 kV substation (constructed by AE II). AE II and NYPA have both notified ConEd of their completed analysis and verification of proper operation of the relay protection system and requested the restoration of back-feed power. Until such back-feed power is re-energized, the project is incurring effectively a day for day delay at the AE II site. The project is expected to resume receiving back-feed power through the new substation in late March.

Astoria II secured all necessary project insurance. The Owner provides Worker's Compensation and General Liability insurance for the contractors under a consolidated Owner Contracted Insurance Plan in order to control a competitive management process and realize a dollar-volume policy discount. The Owner has also secured the Builder's Risk, Global Marine, Pollution Liability, and Terrorism insurance policies. There are no material claims against the Owner's insurance policies to date.

2 Detail Report

2.1 Engineering Progress

The SLCI engineering effort is reported as 100% complete from a design/drawing perspective. Engineering continues to support construction.

2.2 Equipment & Materials Procurement

Major Equipment
AE II secured the critical long-lead major equipment items in July, 2008 with the purchase of the Combustion Turbine Generators (CTGs), Steam Turbine Generator, and Heat Recovery Steam Generator (HRSG). The Procurement process, including spares, is continuing with the issuance of Purchase Orders completing approximately 99% of all procurement on a dollar value basis.

The Owner has issued payments for 99.9% of the value for Combustion and Steam Turbines, Heat Recovery Steam Generators, and Generator Step-up Transformers.

The Air Cooled Condenser (ACC) Vendor has been paid approximately 93% of the Contract value.

Other Equipment and Materials
As of this reporting period, the project issued purchase orders for all mechanical and electrical equipment for the project. The Contractor anticipates additional purchases for miscellaneous materials.

2.3 Safety

The EPCM Contractor retains primary responsibility for construction safety and utilizes a project-specific Safety Manual with Site Safety Procedures. The Project also utilizes a full-time Safety Coordinator provided by the EPCM Contractor and each major Trade Contractor employs a Safety Coordinator for their respective work. Owner Representatives will be conducting independent observations as part of the Project Construction Oversight Management.

The Astoria II Site has worked 1,653,592 direct hours to-date with 21 recordable incidents, 246 first aid cases, 8 Lost Time Accidents (LTIs) and 6 modified duty cases. The total man – hours worked without a lost time case is 371,322 direct hours. Project has worked 92,063 man-hours for the month. There were two recordable incident cases reported for the month, no LTI's cases reported and no modified duty cases.

Recordable Incidence Rate

Project to Date	*NAICS (National)	*NAICS (New York)
2.54	3.8	4.8

*Changed to 2009 average NAICS Code 237

Anticipated High Risk Activities for March

Traffic flow, moving equipment / worker interface continue to the predominant risks associated with the project over the past and upcoming month. Energized circuits, both electrical and mechanical continue to be a risk as more systems are energized and with back-feed at hand. The commissioning of systems by start-up remains a high risk activity.

Site

There were two recordable incident cases for February:

On 2/17/2011 a Craftsperson pulled back muscle.
On 2/18/2011 a Craftsperson was hit in the mouth by a scaffold clamp.

Audits and Reviews

Contractor representatives reviewed their particular work operations in February with an eye toward fire prevention and confined space work. No additional significant health and safety concerns were noted.

FDNY reviewed the project on five (5) separate occasions during the month and DOB reviewed the project three (3) separate occasions and no violations were issued.

Safety Training

The Contractor is continuing to provide new hire orientations for all personnel coming on Site. Individual workers receive both the General Orientation as well as the Trade Contractor specific orientations. Training on the 3-week look-ahead risk assessment process will continue for the new contractors. The look-ahead program will continue to be an ongoing activity with continuing monitoring of the process.

The 4-Hour Scaffold User Training and Lock-out-Tag-out (LOTO) sessions are being conducted on a regular basis and will be continued until the completion of the project to maintain OSHA Standards and to further train trades-people.

Safety Meetings

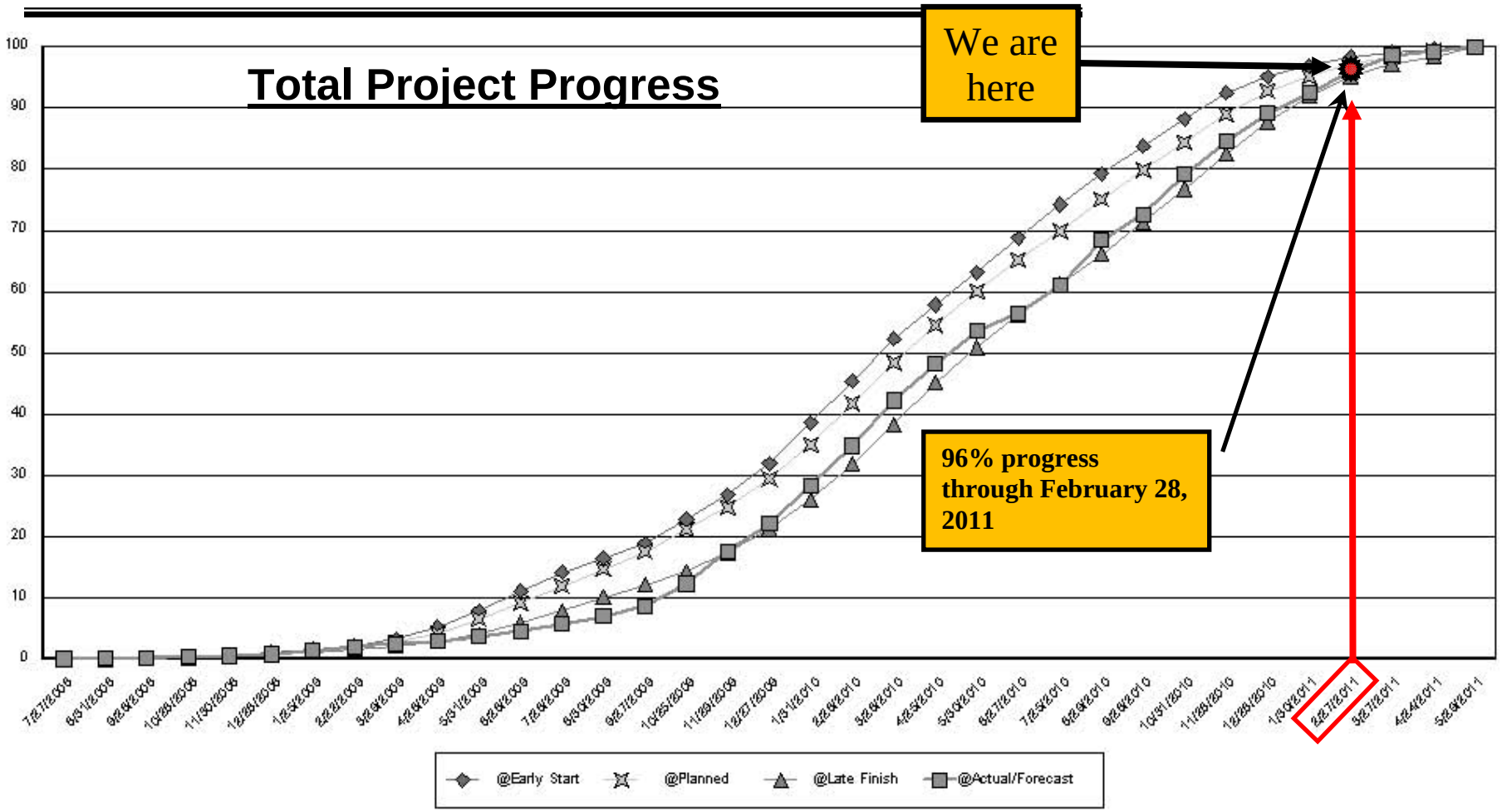
The following items were covered in the weekly Safety Meetings during the month of February.

1) Coordination of work activities.
2) No Smoking
3) Hot work permits in areas posted as such
4) Steam and hot pipe issue
5) Rotating Equipment
6) Hydrogen and CO2
7) Start-up LOTO process
8) Energized piping and associated pressure tests
9) Energized equipment and cable trays

2.4 Total Project Status

The EPCM Contractor estimates the Total Project to be approximately 96.0% complete as compared to a plan progress value of 98.3%. Total Project progress advanced approximately 2% in February as compared to a plan of 3.5% and the progress forecast of 2.3% for the month.

The Contractor's Progress Curve and planned schedule recovery is presented in the Figure below:


Total Project Progress
We are here
96% progress through February 28, 2011
100
90
80
70
60
50
40
30
20
10
0
@Early Start
@Planned
@Late Finish
@Actual/Forecast

2.4.1 Trade (sub) Contracts

Several construction-related contracts are in progress or planned for the project including:

Civil Construction Contract(s) – Includes the Temporary Facilities, General Site Services, Concrete and Civil Structural Construction which collectively covers all temporary facilities, underground piping and electrical, civil works, and structural foundations.

Air Cooled Condenser – The Air cooled condenser construction is a separate contract more fully described in Section 2.2 that includes the complete engineering, supply and installation of the equipment. The Air Cooled condenser modules are fully fabricated and all 12 Modules have been delivered and installed at Astoria. The Air cooled condenser work, including certain start-up and commissioning activities, is currently scheduled for completion in February 2011. The ACC work is behind schedule (approximately 95% complete) and the Vendor has been notified of the Owner's intent to claim Liquidated Damages for failure to achieve Substantial Completion on January 22, 2011.

HRSG Maquila and Management Services Agreement – is an Agreement between AE II and AEnergy II Mexico, S. De R.L. De C.V. ("AE Mexico"), a company organized to operate as an IMMEX company in Mexico for the purpose of importing the AE II's HRSG components and contracting with DV SANTOS CMI S.A. DE C.V. ("Santos Mexico") for HRSG assembly services. AE II has delegated the administration and management of AE Mexico to the EPCM Contractor in conjunction with the responsibility for managing the HRSG assembly in Tampico, Mexico, and in accordance with the terms and limitations of the HRSG Maquila and Management Services Agreement.

The EPCM Contractor continues the administration and management of AE Mexico in support of the requirements of operating as an IMMEX company in Mexico, and the recovery of Value Added Tax (VAT) remains outstanding. In addition, import duties have been paid, and are in the process of being recovered by Basham, Ringe, and Correa, the Owner's local counsel.

2.5 Con Ed / NYPPA Interconnection

AE II implemented the NYISO interconnection process in accordance with NYISO's Large Generator Interconnection Agreement (LGIA) process. The LGIA was executed by all parties in December, 2010.

Concurrent with the commercial and legal processes for securing the Interconnection Agreement, the EPCM Contractor, ConEd and NYPA are working to advance the interconnection. Interconnection substation work advanced in February and is now estimated to be approximately 99% with only punch-list activities remaining:

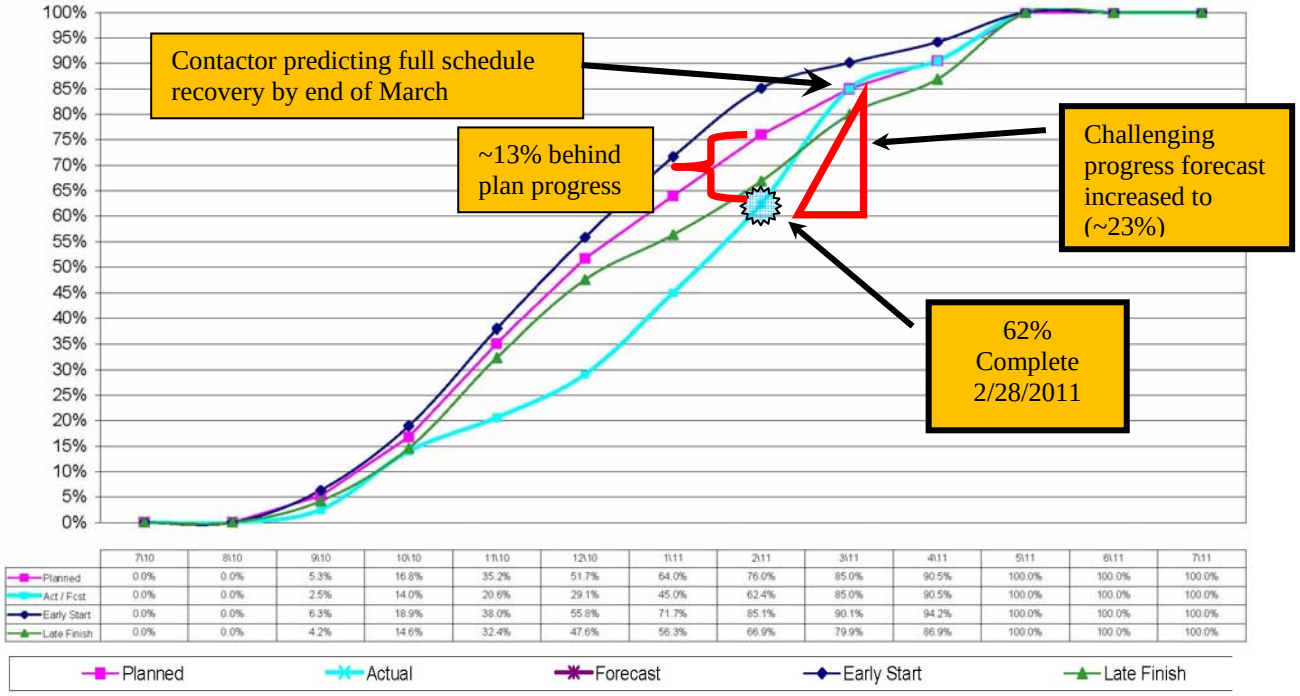
2.6 Start – up and Commissioning

The EPC Contractor utilizes a conventional start-up and commissioning process wherein the facility is broken-down into 127 individual systems. Each system is processed through a series of jurisdictional transitions to Start-up Management for system commissioning and ending under the jurisdictional control of the Owner for plant operations. The systems are being reviewed and inspected (the system "Walk-down") by the start-up team for verification of compliance with quality control and assurance requirements.

Each system is "turned over" and "Accepted" by the start-up manager subject to the construction team's continued pursuit and completion of minor outstanding items to be tracked as "punch-list" items. The acceptance of each system by the Start-up Manager is a key milestone indicating the system is ready for commissioning and all construction-related records and documentation have been completed.

As of February 28, 2011, one hundred sixteen systems (~91%) have been accepted as reasonably complete by the Start-up Manager and are now under jurisdictional control of the start-up team.

Start-up and Commissioning Progress



	7\10	8\10	9\10	10\10	11\10	12\10	1\11	2\11	3\11	4\11	5\11	6\11	7\11
Planned	0.0%	0.0%	5.3%	16.8%	35.2%	51.7%	64.0%	76.0%	85.0%	90.5%	100.0%	100.0%	100.0%
Act / Fcst	0.0%	0.0%	2.5%	14.0%	20.6%	29.1%	45.0%	62.4%	85.0%	90.5%	100.0%	100.0%	100.0%
Early Start	0.0%	0.0%	6.3%	18.9%	38.0%	55.8%	71.7%	85.1%	90.1%	94.2%	100.0%	100.0%	100.0%
Late Finish	0.0%	0.0%	4.2%	14.6%	32.4%	47.6%	56.3%	66.9%	79.9%	86.9%	100.0%	100.0%	100.0%

2.7 Insurance

Project insurance includes:

- OCIP: Owner Controlled Insurance Program (W.C. – G.L. – Umbrella)
- Builder's Risk Policy
- Marine Cargo & Marine Liability Policies
- Environmental/Pollution Liability
- Terrorism
- Automobile Liability

2.7.1 Owner Contracted Insurance Policy (OCIP)

An OCIP is insurance purchased by the owner on behalf of the project. It includes coverage for Worker's Compensation (W.C.), General Liability (G.L.) and excess/umbrella liability for construction activities of all enrolled contractors working at the designated project sites (Local 3 NYC electrical unions are not included in the OCIP as they use an alternative resolution process for Worker's Compensation claims).

2.7.2 Builder's Risk

The Builder's Risk policy covers repair/replacement of assets ("Contract Works") that are lost or damaged during construction, including resulting Delay in Start-up (revenue stream). Contract Works are valued/insured for a blanket limit consistent with the target EPC Budget. The Delay in Start-up coverage is insured for potential lost profits due to delayed COD.

2.6.3 Marine Cargo in transit and DSU

Marine Cargo in transit and DSU coverage is based on a cargo value for any one vessel, conveyance, and/or location. The policy covers marine cargo shipments of all the major components from ports of fabrication and manufacturing origin through final delivery of the equipment.

2.6.4 Marine Liability coverage

Marine Liability coverage provides protection for liabilities arising from the charter of vessels (for example, shipment of the pipe racks and transport of the HRSG), including Charterer's legal liability, Wharfinger legal liability, Terminal Operators' legal liability, Cargo Owner's legal liability, and marine Facility Operator's legal liability.

2.6.5 Pollution Legal Liability (Environmental)

Pollution Legal Liability (Environmental) policies include coverage for Contractor's Pollution Liability (CPL); Pollution Legal Liability (PLL) for owner's site liability at both AE I, AEII and Con Ed easements.

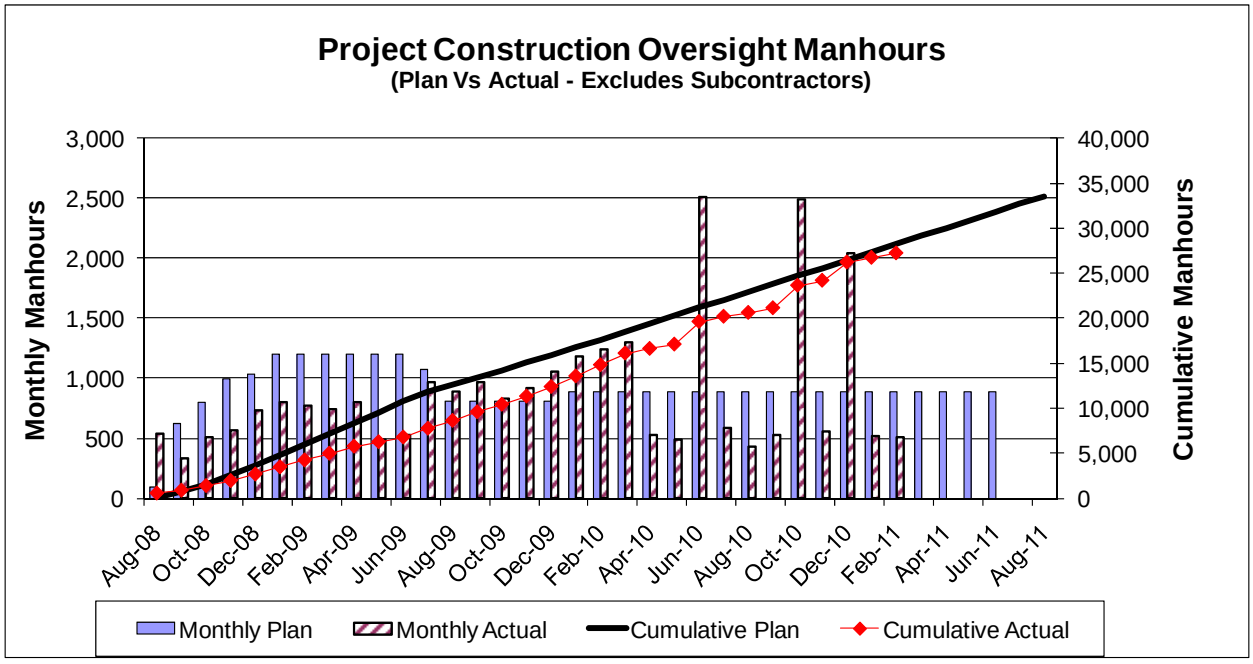
2.6.6 Terrorism & Auto Liability

AEII has been added to the GSENA master policies for Terrorism and Auto Liability (by endorsement)

2.8 Project Construction Oversight

AE II retained SUEZ Energy Astoria II, LLC (SEA II) through a Project Construction Oversight Agreement (PCOA) to serve as the Owners Representative under the EPCM Contract. Under the terms of the PCOA SEA II administers the EPCM activities recommending the execution and payment of third party contracts, providing informational reports regarding the status of EPC progress, and coordinating certain third party consultants performing services on behalf of the Owner.

Figure 1 –Project Construction Oversight Labor



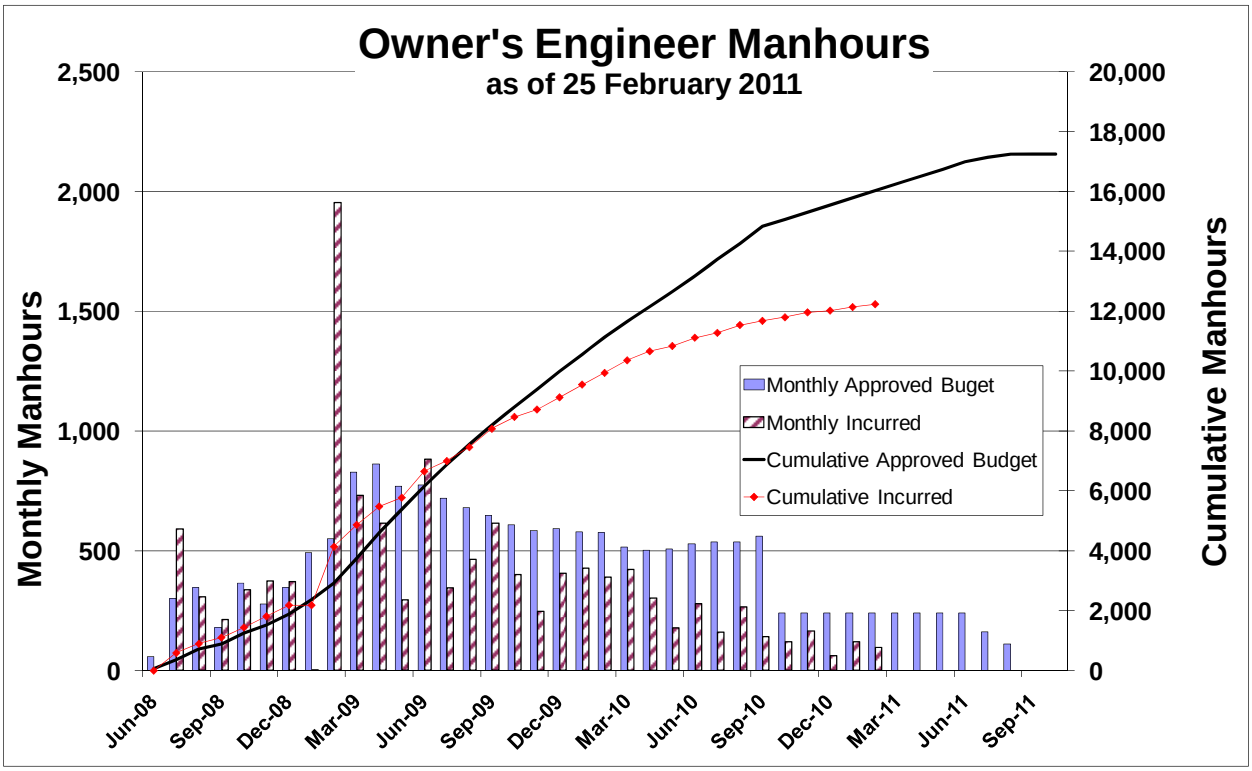
2.8.2 Engineering and Environmental Consultants

Third party contracts administered and coordinated on behalf of the Owner include;

i) TRC Environmental Consultants,
ii) URS Corporation as the Owner's Engineer,
iii) Tech Serve as the Owner's Engineer with respect to the Electrical Interconnection and,
iv) ESS Group, Inc. for Environmental Inspection services required by the terms of the Article X Certificate.

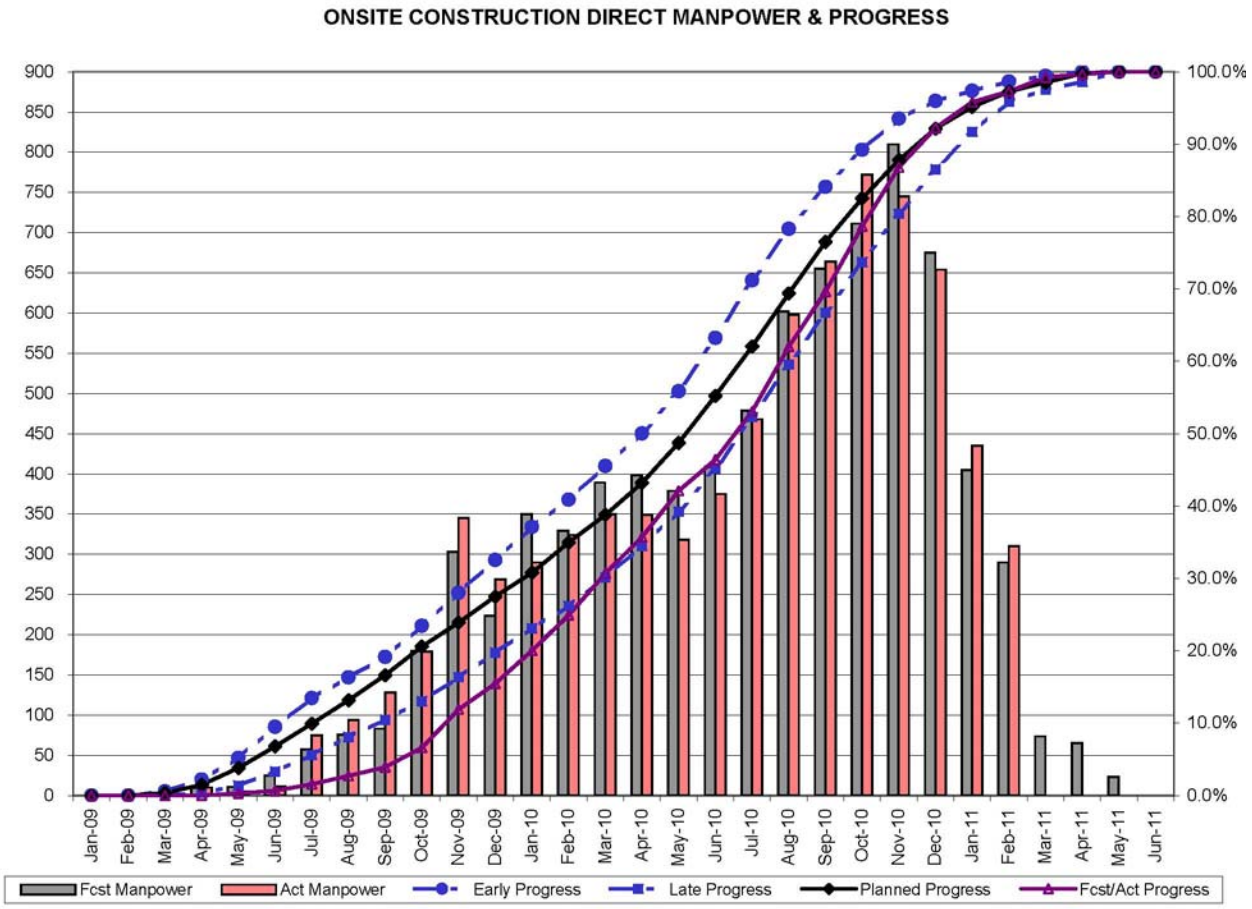
The Owner's Engineer has accrued 12,234 man-hours or approximately 63% of the total 19,500 engineering man-hour forecast. The cumulative Owner's Engineering man-hours remain below the plan level as shown in the chart below:

Figure 2 – Owner's Engineer Labor



2.9 Staffing

As of February 28, 2011 staffing was approximately 315 direct labor individuals on the project site – a reduction of approximately 120 from the January report and approximately 100 more than forecast in the January report. To date the project has not encountered any problems with staffing shortages and labor resources are expected to be readily available as the project activity increases.



2.10 Permits

2.10.1 Article X Amendment

On April 7, 2009 the NY Siting Board approved an Amendment to the Article X Certificate. The Amendment specifically provided:

i) Permission to construct a combined capacity of 1,240 MW for AE and AE II,
ii) Authorization for the second power block of the Facility to be interconnected to the bulk power transmission system at the New York Power Authority's ("NYPA") Q 35 L&M 345 kV transmission lines; and
iii) Authorization for the completion of construction of the second power block in the Spring of 2011

2.10.2 Permitting Status

The status and schedule for each permit item is presented in the Table below:

Table 2 – Permitting Status

Astoria Energy - Phase II List of Permits In Progress and Up Coming	
	Work Description on Permit
1	FDNY issued their approval to the working on Fuel Gas Piping, Gas Compressor and Gas Compress Enclosure. SLCI construction team to follow their testing requirements.
3	Instrumentation package Permit has been issued by NYC DOB. 9-16-2010 Work in progress.
4	Fire Detection and Suppression permits were submitted to NYCDOB and FDNY in April 2010. Permit Application was approved June 4, 2010. Additional information submitted by GE Responses to FDNY on July 20, 2010. The permit has been issued by the NYC DOB. Fire Department has witnessed the hydro test, discharge test will be scheduled and witnessed by FDNY (Jan 15 and 16)
5	NYCDOB Fuel Oil Tank Remediation NYCDOB permit application has been issued. Hydro test of the fuel oil tank was successfully conducted on Nov. 3rd and 4th, 2010.Fire protection system completion is required before sign off.
6	Permit to Take Water application for Hydro test is approved by DEC. The water utilized for Fuel Oil Tank hydro test has been discharged to the pond after filtration at a slow rate to maintain integrity of the pond.
7	ACC Onsite Erection NYCDOB Permit was issued on July 13, 2010
8	Astoria GIS Enclosure HVAC NYCDOB permit application has been approved waiting completion and test of fire protection systems.
9	Fuel Gas Compressor Building HVAC NYCDOB will be handled with main application for Gas compressor building.
10	Final submittal and closure of the NYCDOB permit for seven permit applications including all foundations and piling will start as soon as the owner signs the NYC DOB required final cost affidavit forms.
11	Final submittal and closure of the NYCDOB permit for foundations will begin as soon as the owner signs the NYC DOB required final cost affidavit form.
11	Fire alarm systems are filed as 5 different applications. Test will be required as they are completed

2.11 Project Schedule

The Contractor's February 27, 2011 project schedule update continues to forecast the Commercial Operation Date (COD) of May 31, 2011.

2.11.1 Discussion regarding any delays / changes to schedule

Per the project schedule update, the project start-up and commissioning activities remain approximately six weeks behind the original Project Baseline Schedule dated February 2009 (the "Plan"). Initial firing of the combustion turbines is scheduled for March 28, 2011 verses January 26, 2011 in the Plan.

On March 2, 2011, the EPCM Contractor notified the Owner's Representative of a ground fault failure of a 345KV cable effectively suspending progress of critical path start-up and commissioning activities. As of March 14, 2011 the cable had been replaced and new cable terminations were being installed. The Contractor is expected to resume critical path start-up and commissioning in late March.

2.11.2 Conclusion regarding project achieving Commercial Operation Date

As of March 15th the EPCM Contractor reports that achieving the "Commercial Operation Date" ("COD") and Substantial Completion is now likely to occur July 1.

As of March 15th the Owner's Representative remains confident the project will complete the Conditions Precedent for COD under the terms of the Master Power Purchase & Sale Agreement ("MPPSA") by July 1, 2011.

The Owner's Representative view is that Substantial Completion and subsequent COD under the terms of the Credit Agreement will most likely occur July 1, 2011.

2.11.3 Completion Date according to schedule and budget

As of March 15, the EPCM Contractor's forecast for the Completion Date (Substantial Completion) is July 1, 2011.

The Owners Representative's view is that the Contractor has very reasonable means for achieving COD under the MPPSA and Substantial Completion under the EPCM by July 1, 2011 and the prolonged start-up and commissioning activities are likely to increase the Owner's EPC cost beyond the current Forecast of $876 MUSD.

However, the project retains EPC contingency of approximately 11% of the remaining work cost projections. Therefore, Owner's Representative does not envision the necessity for contingent equity funding to complete EPC work at this time.

APPENDICES

Appendix 1

Safety Statistics

WEEKLY SAFETY STATISTICS SUMMARY

Project:	**Astoria II Expansion Project**		
Location:	**Astoria, New York**		
Heavy Civil Engineering Construction		**NAICS Code #**	**237**
CURRENT LOST TIME OSHA RATE:		**PROJECT RATE**	**0.97**
CURRENT RECORDABLE OSHA RATE:		**PROJECT RATE**	**2.54**
LOST TIME NATIONAL AVERAGE RATE:			**2.3**
RECORDABLE NATIONAL AVERAGE RATE:			**3.8**
The Project Annual Safety Target is Half the National Average Rates			
Total Man Hours w/o Lost Time:			**371,322**
Total Man Hours Project to Date:			**1,653,592**
Total Man Hours for the week			**17,160**

Month & Year:	**Feb-11**
Week Ending:	**2/27/2011**

Current Man Power:	**357**

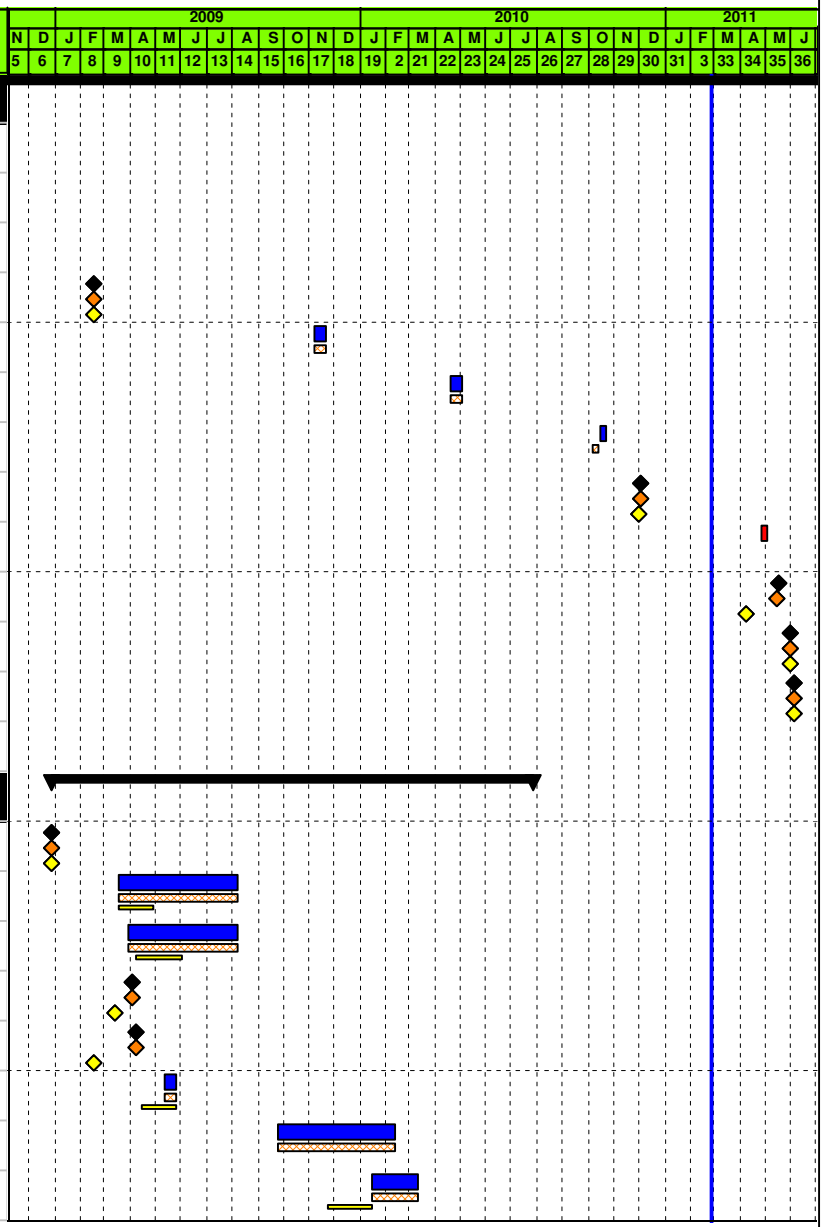
LEADING INDICATORS	WEEK	MONTH	YEAR	PROJECT
Near Miss Incidents	-	-	1	12
First Aid Cases	-	3	6	248
Documented Safety Inspection - SNC-Lavalin	8	31	66	739
Documented Safety Inspection - Trade Contractors	110	562	1,124	14,158
Safety Meetings Held	19	81	170	1,740
Job Safety Analysis	149	1,147	3,135	17,445

LAGGING INDICATORS	WEEK	MONTH	YEAR	PROJECT
Recordable Incidents w/o Lost Work Days	-	2	2	**13**
Modified Duty Cases	-	-	-	4
Lost Time Incidents (LTI)	-	-	-	4
Total Lost Time Cases Project to Date	-	-	-	**8**
Fatalities	-	-	-	-
TOTAL RECORDABLE INCIDENTS	-	-	-	**21**
Modified Work Days (U.S. Calendar Days)	-	-	-	54
Lost Time Days (U.S.)	7	28	56	214
Regulatory Agency Visits	-	5	12	89
Equipment Damage	-	-	-	6
Property Damage	-	2	3	10
Spills	-	-	-	12

Appendix 2

Summary Schedule

Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
MILESTONES					
MLA100100	LNTP/ Final SOW & Guaranteed Flow Diagram	0	01-Jul-08 A		
MLA100200	Begin Engineering	0	01-Jul-08 A		
MLA100201	Full Notice to Proceed	0	01-Jul-08 A		
MLA6020S	Begin Site Mobilization	0	17-Feb-09 A		
MLA100800	November 2009 Phase 1 Plant Outage	10	07-Nov-09 A	21-Nov-09 A	
MLA100810	April 2010 Phase 1 Plant Outage	16	19-Apr-10 A	04-May-10 A	
MLA100820	October 2010 Phase 1 Plant Outage	6	15-Oct-10 A	22-Oct-10 A	
MLA164100	Fuel Gas Available	0		03-Dec-10 A	
MLA180111	April 2011 Plant Outage	7	26-Apr-11*	02-May-11	0
MLA000100	Mechanical Completion	0		16-May-11	3
MLA000800	Substantial Completion - (Completion Date)	0		31-May-11*	0
MLA100999	Final Acceptance (After 96 hr Reliability Test)	0		04-Jun-11	210
MLA000850	Final Completion	0		27-Nov-11	34
PERMITS, NOTIFICATIONS & CONTRACTS					
PNA11610	Excavation Permit Issued	0		27-Dec-08 A	
PNE100300	Permits for U/G Piping Activities	30	18-Mar-09 A	07-Aug-09 A	
PNH100300	Permits for Steel Erection Activities	40	30-Mar-09 A	07-Aug-09 A	
PNA11500	Piling & Foundation Permit 1&2 Issued	0		02-Apr-09 A	
PNA00000	Article 10 Amendment Issued	0		07-Apr-09 A	
PNF100400	Permits for Foundation / Concrete Activities	30	12-May-09 A	27-May-09 A	
PNL152130	Permits for Con Ed GIS Area Work (PSC Approval)	40	25-Sep-09 A	11-Feb-10 A	
PNK100300	Permits for A/G Piping Activities	30	15-Jan-10 A	11-Mar-10 A	



Second Baseline
Second Baseline Milestones
Primary Baseline
Actual Work
Remaining Work
Critical Rema...
Baseline Mile...
Current Bar L...
Milestone
Summary

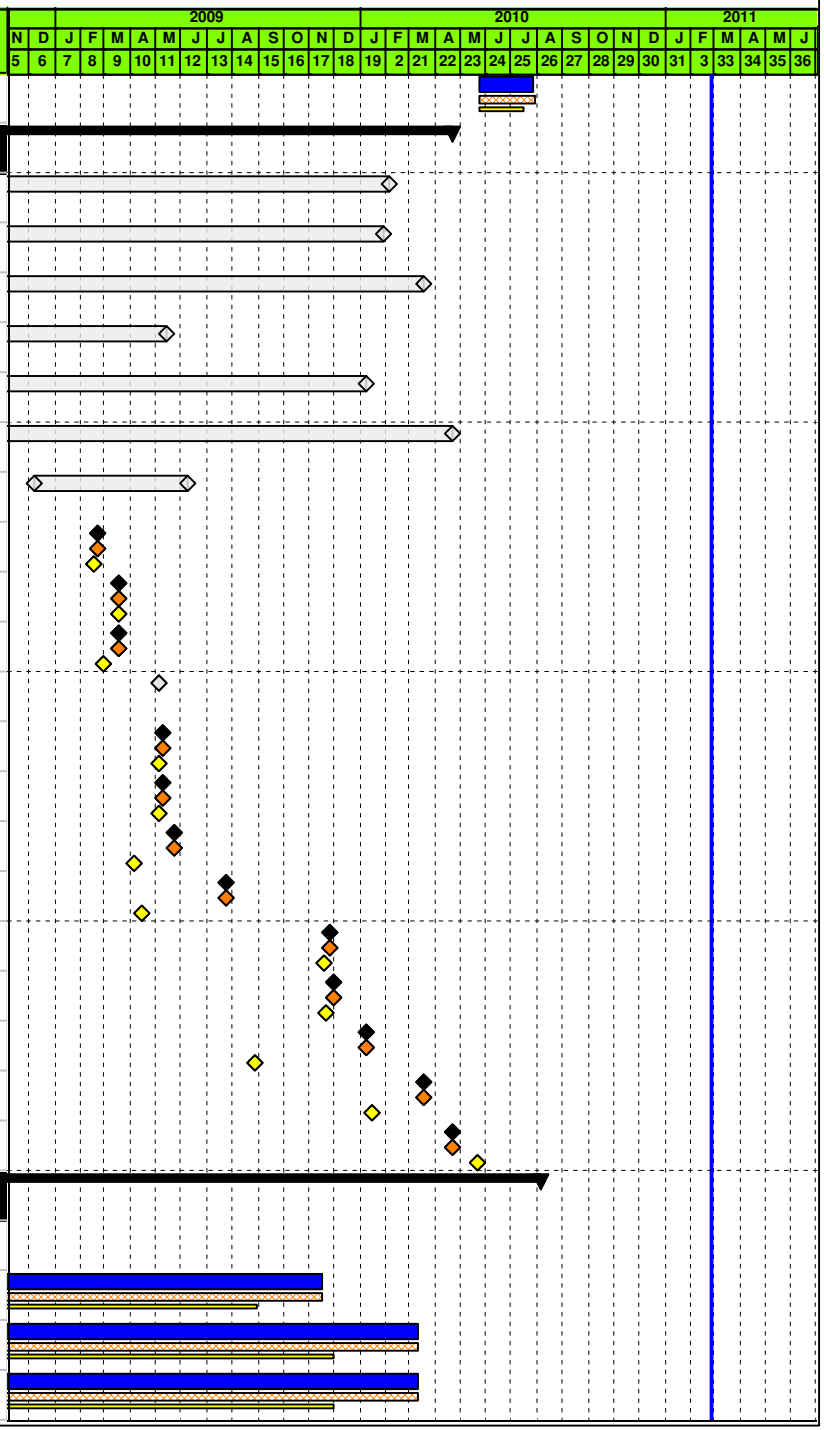
Astoria II Energy, LLC

Summary Schedule

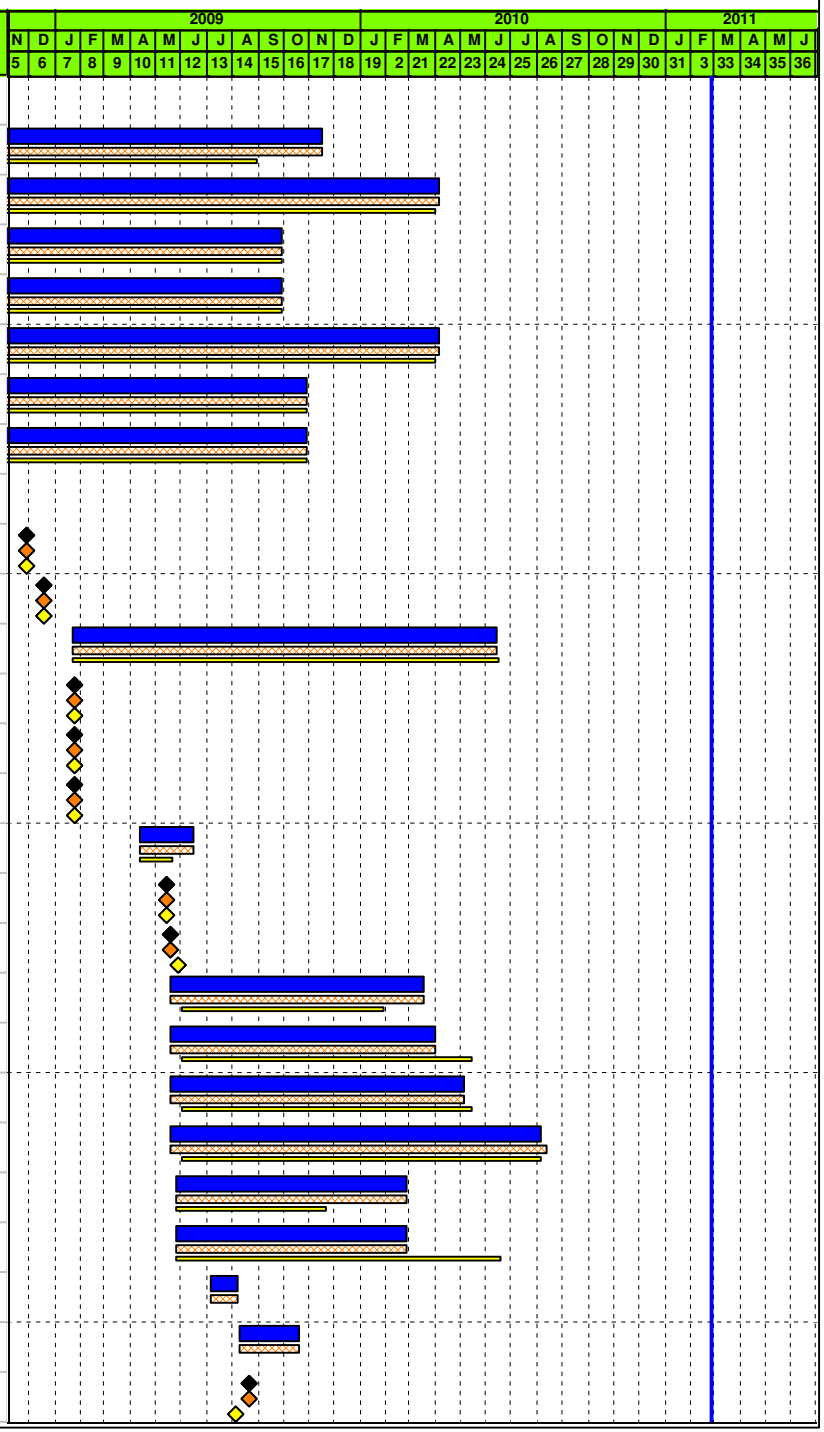
Data Date: 27-Feb-11

SNC·LAVALIN Thermal Power™

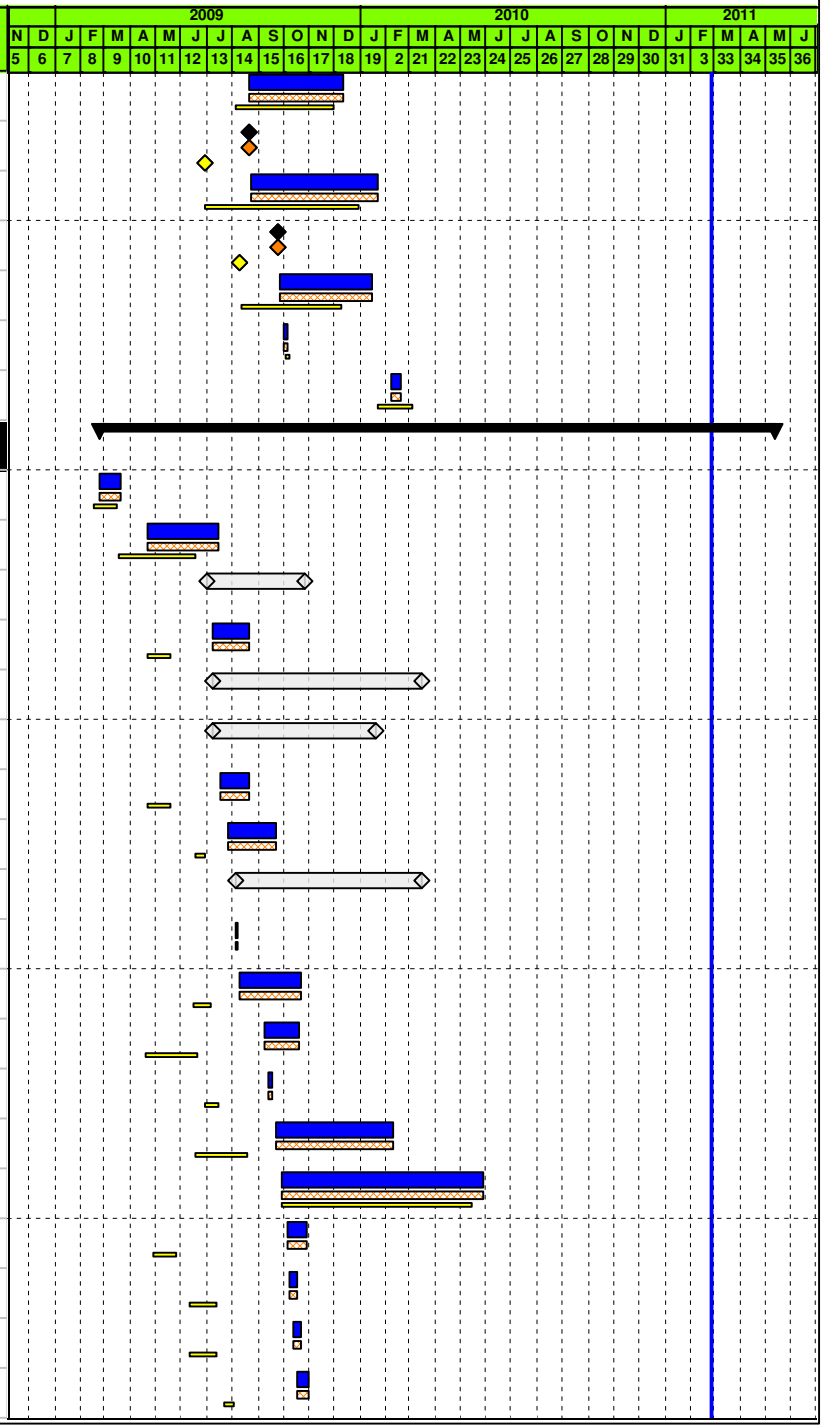
Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
PNM100300	Permits for A/G Instrumentation Activities	40	24-May-10 A	28-Jul-10 A	
ENGINEERING & DESIGN					
EGL000000	Electrical Engineering - Summary Activity	418	18-Jun-08 A	05-Feb-10 A	
EGS000000	Process Engineering - Summary Activity	389	01-Jul-08 A	29-Jan-10 A	
EGK000000	Piping Engineering - Summary Activity	360	01-Sep-08 A	19-Mar-10 A	
EGC000000	Sitework Engineering - Summary Activity	162	01-Oct-08 A	14-May-09 A	
EGF000000	Foundation Engineering - Summary Activity	238	01-Oct-08 A	08-Jan-10 A	
EGM000000	Instrumentation Engineering - Summary Activity	416	17-Oct-08 A	23-Apr-10 A	
EGH000000	Structural Engineering - Summary Activity	131	08-Dec-08 A	08-Jun-09 A	
EGM100411A	Instrument List to DCS Vendor	0		21-Feb-09 A	
EGK100300	Package 2 U/G Piping Package Complete	0		17-Mar-09 A	
EGL100300	Package 3 U/G Electrical Package Complete	0		19-Mar-09 A	
EGI000000	Architectural Engineering - Summary Activity	0	05-May-09 A	05-May-09 A	
EGK0300PR	Alloy Rack Pipe design Complete (Pkg 18b)	0	11-May-09 A		
EGK0400PR	Non Alloy Rack Pipe design Complete (Pkg 18b)	0	11-May-09 A		
EGH110133A	IFC -Turbine Building Structural Steel (Pkg #10)	0		23-May-09 A	
EGF100400	Package 4a Complete - Major Foundations	0		24-Jul-09 A	
EGL100400	Package 14 A/G Electrical Package Complete	0		25-Nov-09 A	
EGK100400	Package 11b A/G Piping Package Complete	0		30-Nov-09 A	
EGF100401	Package 4b Complete - Minor Foundations	0		08-Jan-10 A	
EGK100500	Package 11c A/G Piping Hangers Complete	0		19-Mar-10 A	
EGM100400	Package 12 Instrumentation Package Complete	0		23-Apr-10 A	
PROCUREMENT					
PRS178312A	Award Purchase Order: Steam Turbine Generator	0		15-Jun-08 A	
PRS248319	Fab/Del'v - Combustion Turbine 2	316	16-Jun-08 A	16-Nov-09 A	
PRS178319	Fab/Del'v - Steam Turbine	381	16-Jun-08 A	12-Mar-10 A	
PRS178329	Fab/Del'v - ST Generator	381	16-Jun-08 A	12-Mar-10 A	



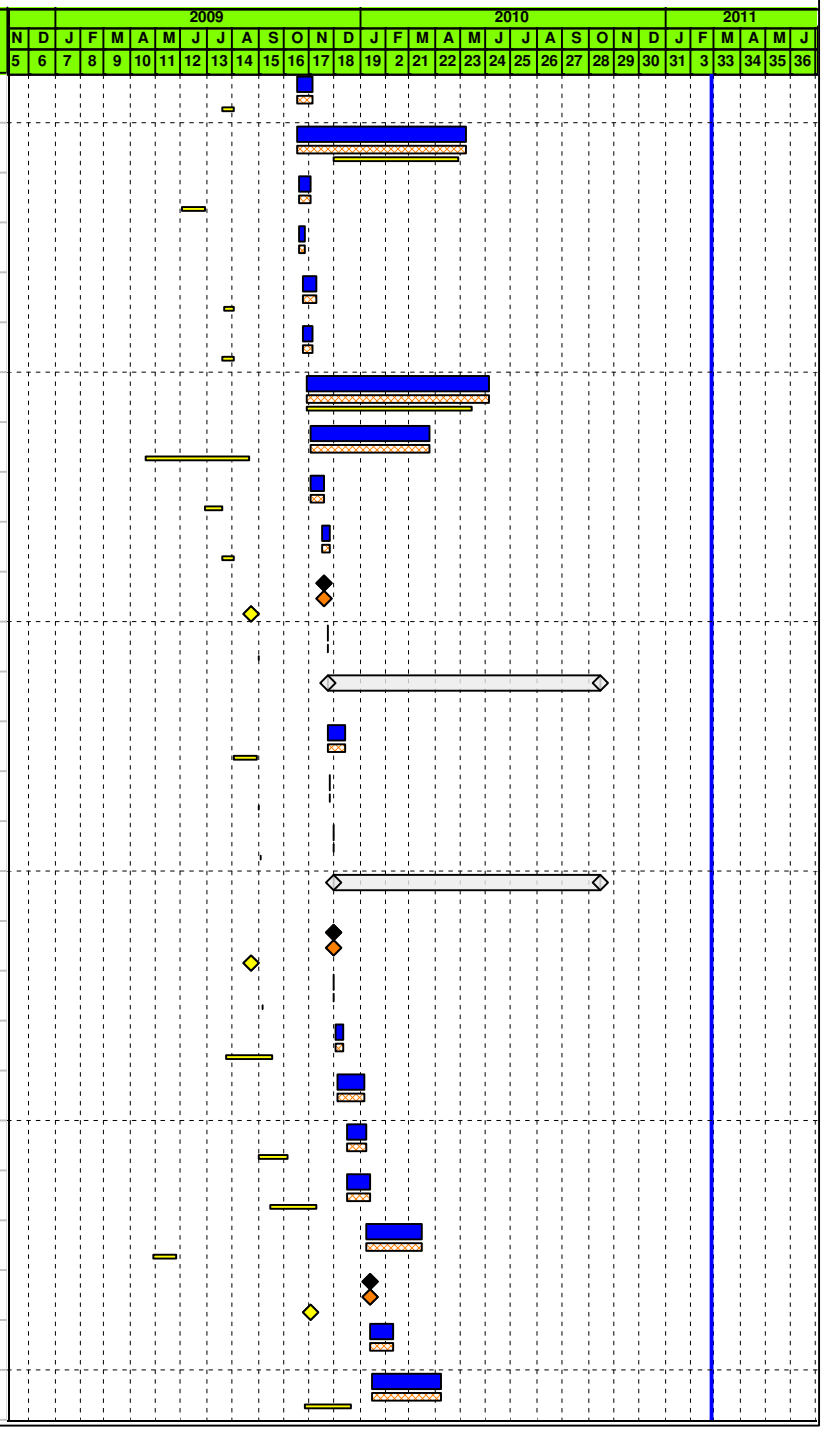
Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
PRS148312	Client Award Purchase Order: CTG	0		17-Jun-08 A	
PRS148319	Fab/Del'v - Combustion Turbine 1	315	17-Jun-08 A	16-Nov-09 A	
PRS156329	Fab/Del'v - HRSG #1 Stack	458	01-Jul-08 A	07-Apr-10 A	
PRS156349	Fab/Del'v - HRSG #1 Casing & Structures	326	01-Jul-08 A	29-Sep-09 A	
PRS156359	Fab/Del'v - HRSG #1 Main Steam Drums	326	01-Jul-08 A	29-Sep-09 A	
PRS256329	Fab/Del'v - HRSG #2 Stack	458	01-Jul-08 A	07-Apr-10 A	
PRS256349	Fab/Del'v - HRSG #2 Casing & Structures	348	01-Jul-08 A	29-Oct-09 A	
PRS256359	Fab/Del'v - HRSG #2 Main Steam Drums	348	01-Jul-08 A	29-Oct-09 A	
PRS156312A	Award Purchase Order: HRSG	0		02-Jul-08 A	
PRL152312A	Award Purchase Order: GSU Transformer	0		29-Nov-08 A	
PRM132003A	Award Purchase Order: Distributed Control System	0		19-Dec-08 A	
PRS128319	Fab/Del'v to Site - Air Cooled Condenser	363	23-Jan-09 A	14-Jun-10 A	
PRS128312A	Evaluate/Award PO - Air Cooled Condenser	0		24-Jan-09 A	
PRS128332A	Evaluate/Award PO - Condensate Pumps	0		24-Jan-09 A	
PRS140312A	Evaluate/Award PO - Boiler Feed Pumps	0		24-Jan-09 A	
PRL152040S	Evaluate/Award PO - 345 kv GIS & Equip	30	13-Apr-09 A	15-Jun-09 A	
PRS164312M	Release For Manufacturing - Gas Compressor	0	14-May-09 A		
PRL182312A	Award PO -Powell Electrical (PDC) Bldgs	0		18-May-09 A	
PRL182320	Fab/Del'v to Site - Powell Main Electrical Bldg	175	19-May-09 A	19-Mar-10 A	
PRL182330	Fab/Del'v to Site - Powell Control Building	250	19-May-09 A	02-Apr-10 A	
PRL182340	Fab/Del'v to Site - Powell PDC Bldgs under Racks	250	19-May-09 A	05-May-10 A	
PRL182350	Fab/Del'v to Site - Powell PDC Bldgs under ACC	310	19-May-09 A	06-Aug-10 A	
PRL152100S	Fab / Delv GIS Equip & Enclosure (AE Side)	240	25-May-09 A	26-Feb-10 A	
PRL152200S	Fab / Delv GIS Equip (Charles Poletti Substation)	280	25-May-09 A	26-Feb-10 A	
PRL152080S	Evaluate/Award PO - 345 kv Towers (T-Line)	14	06-Jul-09 A	07-Aug-09 A	
PRL152085S	Fab / Delv 345 kv Towers (T-Line)	29	10-Aug-09 A	21-Oct-09 A	
PRK0130PR	Award PO Steel Rack Fab	0		21-Aug-09 A	



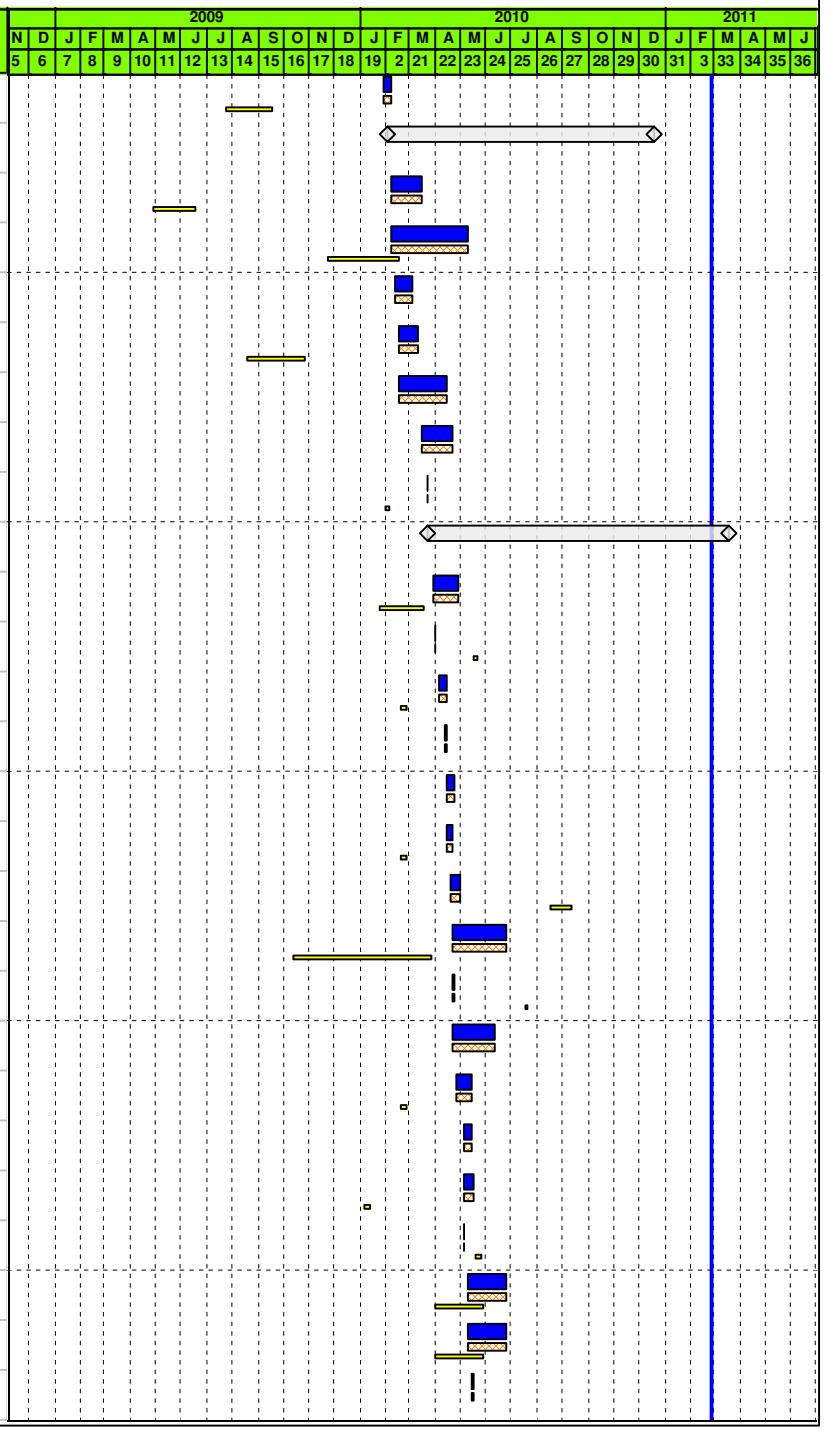
Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
PRK0140PR	Fabrication Of Steel for Racks	84	21-Aug-09 A	11-Dec-09 A	
PRK0330PR	Award PO Alloy Rack Pipe Fab	0		21-Aug-09 A	
PRK0340PR	Fab of Alloy Rack Pipe	120	24-Aug-09 A	22-Jan-10 A	
PRK0720PR	Award PO Hanger Fabrication for Rack Pipe	0		25-Sep-09 A	
PRK0730PR	Fabrication Of Hangers for Rack Piping	75	28-Sep-09 A	15-Jan-10 A	
PRM132060	System I/O Checkout	3	01-Oct-09 A	07-Oct-09 A	
PRM132054	Factory Acceptance Test - Software for DCS	10	08-Feb-10 A	19-Feb-10 A	
CONSTRUCTION / EQUIP DELIVERIES					
CNBA6020S	Site Mobilization	20	23-Feb-09 A	20-Mar-09 A	
CNB176100	Excavate & Backfill Bunker	67	21-Apr-09 A	17-Jul-09 A	
CNC1001163	Piling Summary	94	03-Jul-09 A	28-Oct-09 A	
CNC14803AB	Drill/Form/Grout Pilings - CTG 1 & 2	12	08-Jul-09 A	21-Aug-09 A	
CNE000100	U/G Piping Summary	66	09-Jul-09 A	17-Mar-10 A	
CND000100	UG Ductbanks/Elect Summary	120	09-Jul-09 A	21-Jan-10 A	
CNC17804	Drill/Form/Grout Pilings - STG	17	18-Jul-09 A	21-Aug-09 A	
CNC15602AB	Drill/Form/Grout Pilings - HRSG 1 & 2	15	27-Jul-09 A	22-Sep-09 A	
CNF000100	Foundations Summary	164	05-Aug-09 A	17-Mar-10 A	
CNF17804B10	Form/Rebar/Embed/Pour PMO	5	05-Aug-09 A	08-Aug-09 A	
CNC12811	Drill/Form/Grout Pilings - Air Cooled Condenser	16	11-Aug-09 A	22-Oct-09 A	
CND152605	UG Ductbanks/Elect - 345kV to GIS	45	10-Sep-09 A	21-Oct-09 A	
CNC15601	Drill/Form/Grout Pilings - HRSG Stack 1 & 2	6	14-Sep-09 A	19-Sep-09 A	
CNF110TB	Form/Rebar/Embed/Pour Fdn & Sumps - Turbine Bldg	40	22-Sep-09 A	09-Feb-10 A	
CNS156200	HRSG #301- Offsite Erection	163	30-Sep-09 A	27-May-10 A	
CNE142321	Install U/G Piping - Fire Water Loop East Road	20	07-Oct-09 A	29-Oct-09 A	
CNF14803A1	Form/Rebar/Embed/Pour Base Mat - CTG 1	10	08-Oct-09 A	17-Oct-09 A	
CNF24803B1	Form/Rebar/Embed/Pour Base Mat - CTG 2	8	14-Oct-09 A	23-Oct-09 A	
CNF14803A2	Form/Rebar/Embed/Pour Generator Block - CTG 1	10	19-Oct-09 A	31-Oct-09 A	



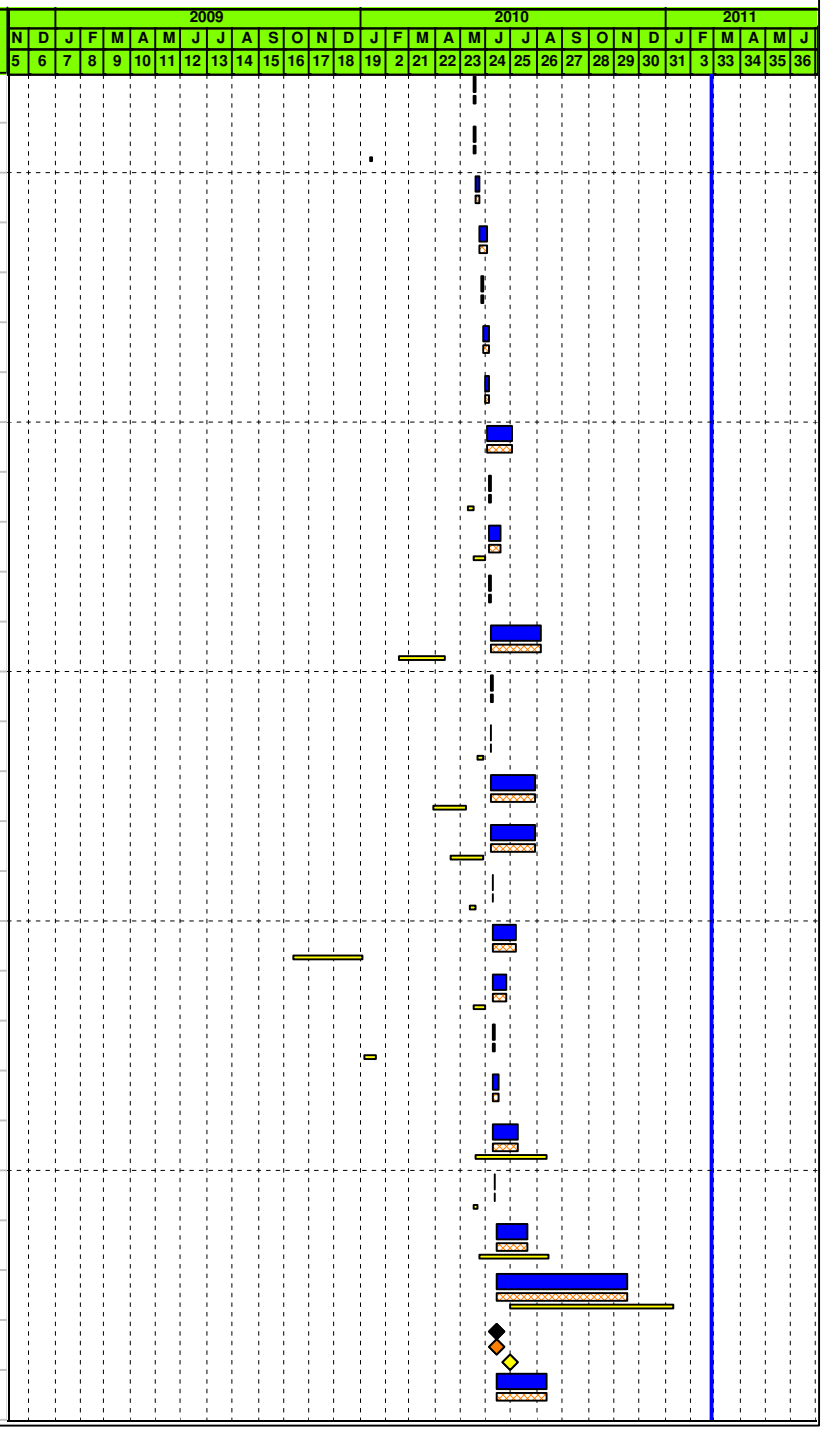
Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
CNF14803A3	Form/Rebar/Embed/Pour Support Piers - CTG 1	10	19-Oct-09 A	05-Nov-09 A	
CNK06691PR	Assemble Utility Rack Modules Off-Site	108	19-Oct-09 A	07-May-10 A	
CNF17804A	Form/Rebar/Embed/Pour Base Mat - STG	12	20-Oct-09 A	03-Nov-09 A	
CNC12821	Drill/Form/Grout Pilings - GIS & Gas Comp Bldg	8	20-Oct-09 A	28-Oct-09 A	
CNF24803B2	Form/Rebar/Embed/Pour Generator Block - CTG 2	7	24-Oct-09 A	10-Nov-09 A	
CNF24803B3	Form/Rebar/Embed/Pour Support Piers - CTG 2	7	24-Oct-09 A	05-Nov-09 A	
CNS256200	HRSG #401- Offsite Erection	135	30-Oct-09 A	04-Jun-10 A	
CND138811	U/G Grounding Grid	90	03-Nov-09 A	25-Mar-10 A	
CNF17804B	Form/Rebar/Embed/Pour Intermediate Columns - STG	14	04-Nov-09 A	20-Nov-09 A	
CNF17804C	Form/Rebar/Embed/Pour Intermediate Deck - STG	10	18-Nov-09 A	27-Nov-09 A	
CNF14803A	CTG 1 Fdn & Pedestal Cured and Ready for Equip	0		20-Nov-09 A	
CNS148335	CTG #301 - Set on Fdn	1	23-Nov-09 A	23-Nov-09 A	
CNS148100	CTG #301 Installation	211	23-Nov-09 A	15-Oct-10 A	
CNF17804D	Form/Rebar/Embed/Pour Operate Deck Columns - STG	14	24-Nov-09 A	15-Dec-09 A	
CNS148345	CTG #301 Generator - Set on Fdn	1	25-Nov-09 A	25-Nov-09 A	
CNS248335	CTG #401- Set on Fdn	1	30-Nov-09 A	30-Nov-09 A	
CNS248100	CTG #401 Installation	220	30-Nov-09 A	15-Oct-10 A	
CNF24803B	CTG 2 Fdn & Pedestal Cured and Ready for Equip	0		01-Dec-09 A	
CNS248345	CTG #401 Generator - Set on Fdn	1	01-Dec-09 A	01-Dec-09 A	
CNF25602B	Form/Rebar/Embed/Pour Fdn - HRSG 2	25	04-Dec-09 A	12-Dec-09 A	
CND152615	UG Ductbanks/Elect - STG 345kV to GIS	8	05-Dec-09 A	07-Jan-10 A	
CNF17804E	Form/Rebar/Embed/Pour Operat Deck - STG	20	16-Dec-09 A	08-Jan-10 A	
CNH110315	Erect Turbine Building Steel Structure Bay 1	20	17-Dec-09 A	13-Jan-10 A	
CNE164331	Install U/G Piping - Aux Gas Line East Road	30	08-Jan-10 A	17-Mar-10 A	
CNF178804	STG Fdn & Pedestal Ready to set Fixators	0		13-Jan-10 A	
CNH110315B	Erect Turbine Building Steel Structure Bay 2	20	13-Jan-10 A	10-Feb-10 A	
CNI110411	Install TB Building Insulation & Roofing Bay 1	25	15-Jan-10 A	09-Apr-10 A	



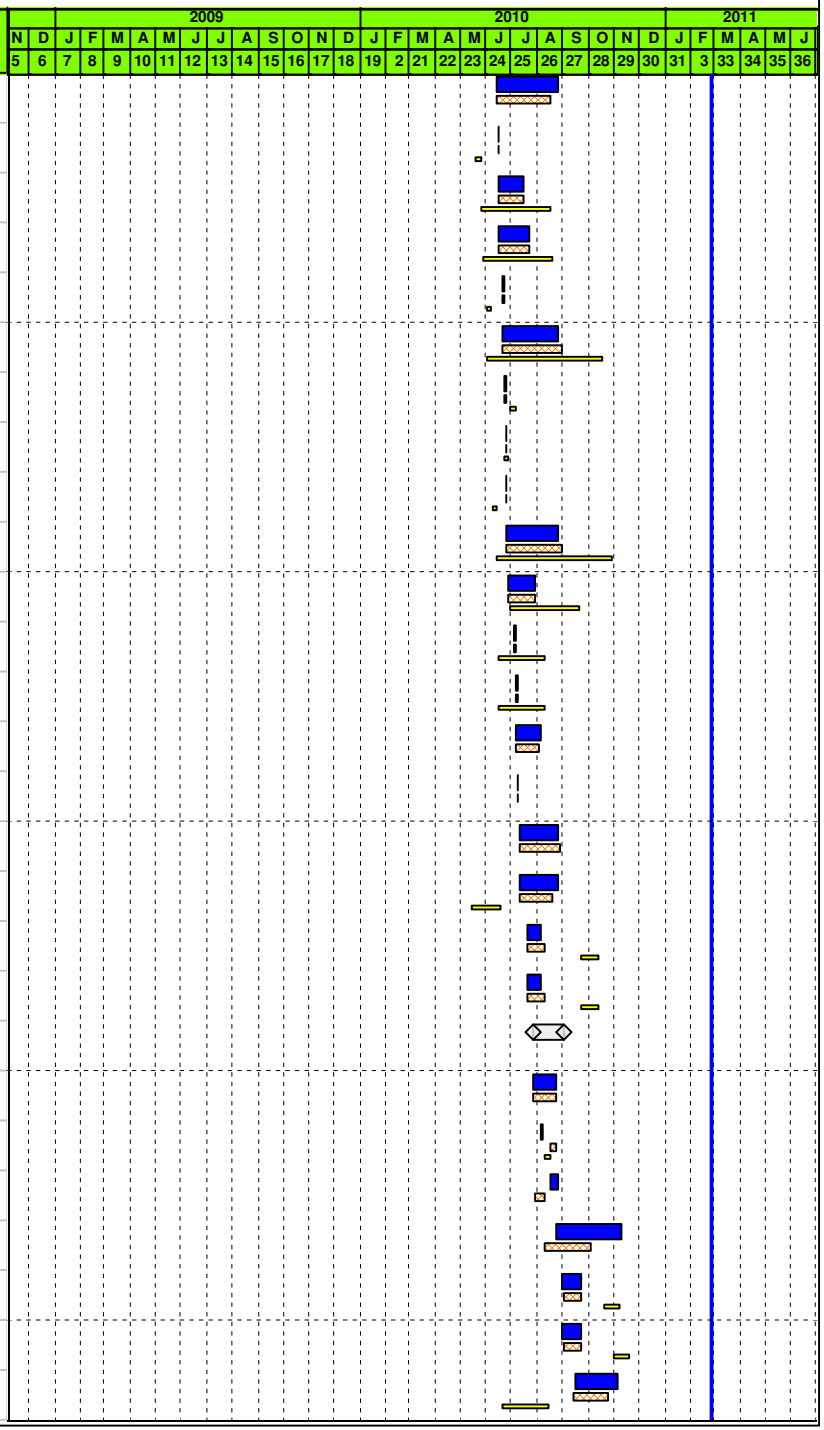
Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
CNF15602A	Form/Rebar/Embed/Pour Fdn - HRSG 1	20	29-Jan-10 A	08-Feb-10 A	
CNS178100	STG 1 Installation (through lube oil flushing)	231	02-Feb-10 A	18-Dec-10 A	
CNE164311	Install U/G Piping - Hot Gas Line East Road	30	08-Feb-10 A	17-Mar-10 A	
CNI110401	Install TB Building Insulation & Siding	55	08-Feb-10 A	11-May-10 A	
CNH110315C	Erect Turbine Building Steel Structure Bay 3	20	11-Feb-10 A	05-Mar-10 A	
CNF15601	Form/Rebar/Embed/Pour Fdn - HRSG Stacks 1 & 2	8	16-Feb-10 A	12-Mar-10 A	
CNI110411B	Install TB Building Insulation & Roofing Bay 2	25	17-Feb-10 A	15-Apr-10 A	
CNI110421C	Install TB Building Insulation & Roofing Bay 3	35	17-Mar-10 A	22-Apr-10 A	
CNJ138320	Receive & Set - Powell Main Electrical Bldg	3	23-Mar-10 A	24-Mar-10 A	
CNL000100	AG Electrical Summary	191	24-Mar-10 A	18-Mar-11	26
CNS136200	Erect Demin Water Tank	30	31-Mar-10 A	30-Apr-10 A	
CNJ138335	Receive & Set - Powell Control Bldg- Phase 1	5	02-Apr-10 A	02-Apr-10 A	
CNL152915	Install GSU Transformer CTG #301	30	06-Apr-10 A	16-Apr-10 A	
CNS148610	CTG #301- Erect GE Inlet Duct Sppt Steel	5	12-Apr-10 A	16-Apr-10 A	
CNS148630	CTG #401- Erect GE Inlet Duct Sppt Steel	5	15-Apr-10 A	24-Apr-10 A	
CNL252915	Install GSU Transformer CTG #401	15	16-Apr-10 A	23-Apr-10 A	
CNL152260S	Cable Pulls (Aerial) / Tie-ins during Outage (Astoria Annex Substation)	9	19-Apr-10 A	02-May-10 A	
CNL152220S	Excavate for GIS Substation / Equip (Astoria Annex Substation)	20	22-Apr-10 A	25-Jun-10 A	
CNM132075	Install DCS Operator Console	3	23-Apr-10 A	24-Apr-10 A	
CNJ138365	Phase 1 Control Bldg Modifications	20	23-Apr-10 A	11-Jun-10 A	
CNL152916	Install GSU Transformer STG	15	26-Apr-10 A	14-May-10 A	
CNS1485408810	CTG #301 - Set Horizontal & Vertical Duct Sections	12	06-May-10 A	15-May-10 A	
CNS248550	CTG #401- Set Horizontal & Vertical Duct Sections	5	06-May-10 A	17-May-10 A	
CNJ138340	Receive & Set - Powell PDC Bldgs (FR1)	1	06-May-10 A	06-May-10 A	
CNS156110	Erect HRSG #1 Stack	20	10-May-10 A	25-Jun-10 A	
CNS256110	Erect HRSG #2 Stack	20	10-May-10 A	25-Jun-10 A	
CNS1485508800	CTG #301 - Set Elbow Duct Sections	4	14-May-10 A	18-May-10 A	



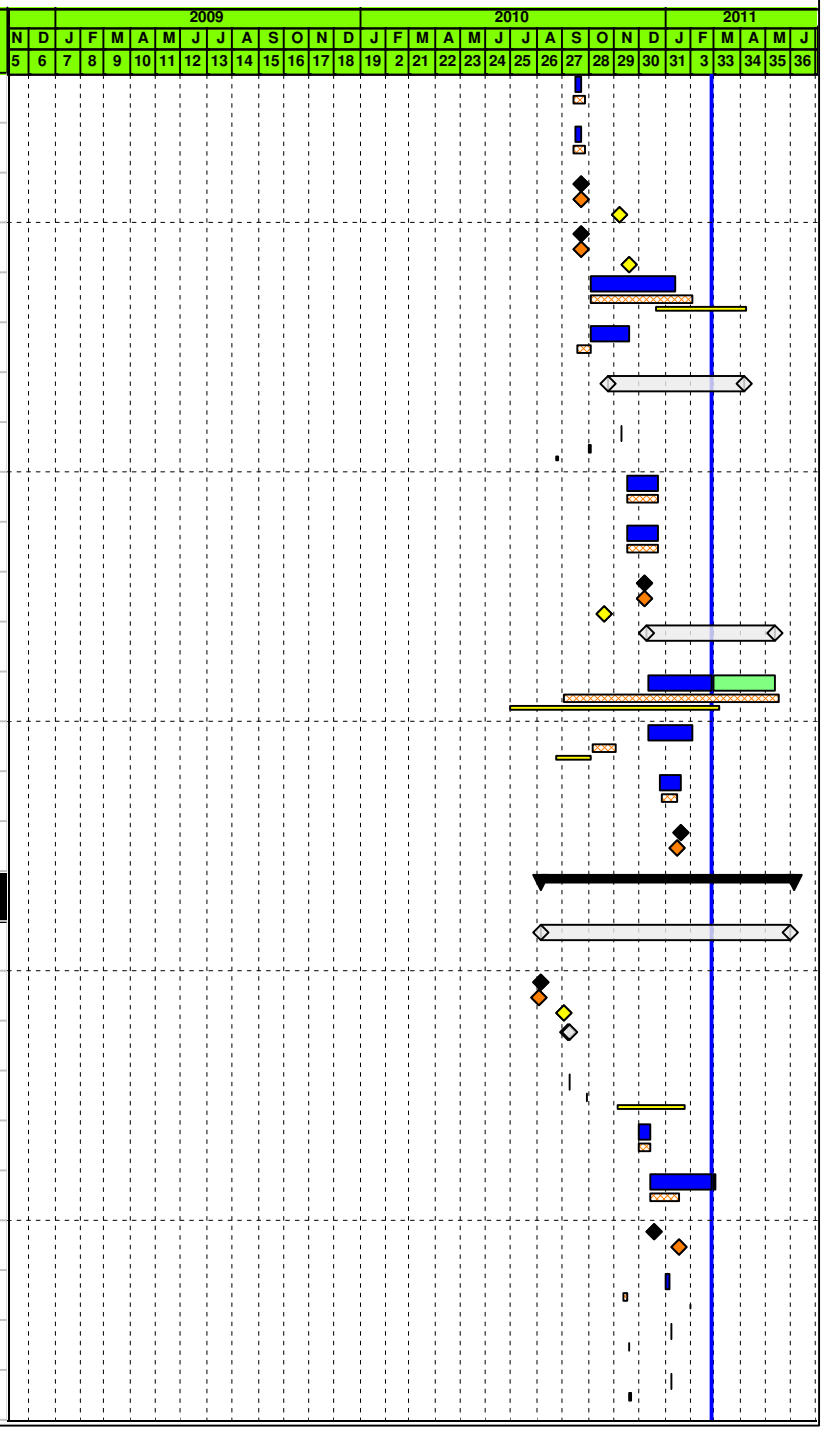
Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
CNL252925	GSU Transformer CTG #401 Oil Fill/Test	4	17-May-10 A	20-May-10 A	
CNS248560	CTG #401- Set Elbow Duct Sections	4	18-May-10 A	20-May-10 A	
CNL152935	GSU Transformer CTG #301 Oil Fill/Test	4	20-May-10 A	25-May-10 A	
CNS248590	CTG #401- Install Evap Cooler Modules	5	25-May-10 A	03-Jun-10 A	
CNL152926	GSU Transformer STG Oil Fill/Test	4	26-May-10 A	28-May-10 A	
CNS156205	HRSG #301 - Load on Barge and Tie Down	6	28-May-10 A	04-Jun-10 A	
CNK166M11	Haul & Stage Racks	5	01-Jun-10 A	04-Jun-10 A	
CNS1485908840	CTG #301- Erect Filter House	15	02-Jun-10 A	02-Jul-10 A	
CNK166M1	Set & Level Main Rack 1 (Southernmost)	2	05-Jun-10 A	06-Jun-10 A	
CNS156210	HRSG #301 - Transport to Site	10	05-Jun-10 A	19-Jun-10 A	
CNS256205	HRSG #401 - Load on Barge and Tie Down	6	05-Jun-10 A	08-Jun-10 A	
CNL152100S	Install GIS Enclosure (AE Side)	45	07-Jun-10 A	06-Aug-10 A	
CNS1486408120	CTG #301- Diffuser/Exhaust Expansion Joint	5	07-Jun-10 A	10-Jun-10 A	
CNK166M4	Set & Level Main Rack 4 (STG)	2	08-Jun-10 A	08-Jun-10 A	
CNL152230S	Ductbanks for GIS Equip (Astoria Annex Substation)	21	08-Jun-10 A	29-Jul-10 A	
CNL152240S	Foundations for GIS Equip (Astoria Annex Substation)	21	08-Jun-10 A	29-Jul-10 A	
CNK166FR1	Set & Level Finger Rack Module 5	2	09-Jun-10 A	09-Jun-10 A	
CNS248540	CTG #401- Erect Filter House	15	09-Jun-10 A	07-Jul-10 A	
CNS256210	HRSG #401 - Transport to Site	10	09-Jun-10 A	25-Jun-10 A	
CNS248570	CTG #401- Diffuser/Exhaust Expansion Joint	5	09-Jun-10 A	12-Jun-10 A	
CNH110315C20	Leave Out Steel - STG Pipe Rack (Gridline A)	8	09-Jun-10 A	15-Jun-10 A	
CNK166510	Weldout Main Rack 1 to Finger Rack 5	60	10-Jun-10 A	09-Jul-10 A	
CNK166M2	Set & Level Main Rack 2	2	11-Jun-10 A	12-Jun-10 A	
CNK166520	Weldout Main Rack 1 to Main Rack 2	60	14-Jun-10 A	21-Jul-10 A	
CNS128315	Install Air Cooled Condenser - GEA	111	14-Jun-10 A	16-Nov-10 A	
CNS128315A	Begin Erecting Air Cooled Condenser	0	14-Jun-10 A		
CNH110315C40	Leave Out Steel - STG Area (Gridline C)	28	14-Jun-10 A	12-Aug-10 A	



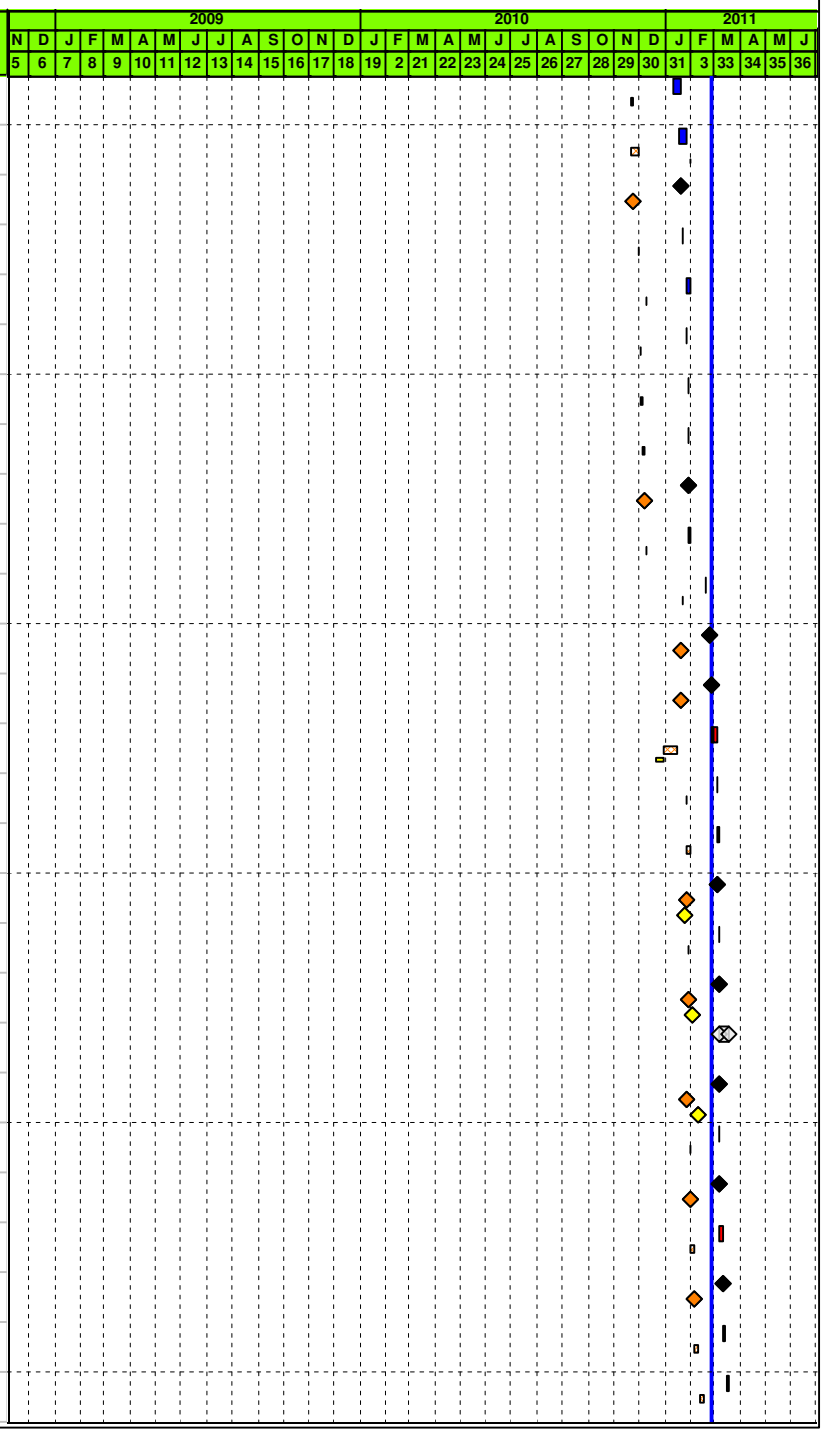
Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
CNJ138355	Erect Gas Compressor Bldg	48	14-Jun-10 A	27-Aug-10 A	
CNK166M3	Set & Level Main Rack 3	3	15-Jun-10 A	16-Jun-10 A	
CNK166530	Weldout Main Rack 2 to Main Rack 3	60	17-Jun-10 A	16-Jul-10 A	
CNK166540	Weldout Main Rack 3 to Main Rack 4	60	17-Jun-10 A	23-Jul-10 A	
CNS156220	HRSG #301 - Received & Set on Foundation	4	21-Jun-10 A	22-Jun-10 A	
CNS156300	HRSG #301- Complete Onsite Erection/Tie In	90	21-Jun-10 A	27-Aug-10 A	
CNJ238340	Receive & Set - Powell PDC Bldgs (FR2)	1	24-Jun-10 A	25-Jun-10 A	
CNK266FR2	Set & Level Finger Rack Module 6	2	25-Jun-10 A	25-Jun-10 A	
CNS256220	HRSG #401 - Received & Set on Foundation	2	25-Jun-10 A	26-Jun-10 A	
CNS256300	HRSG #401- Complete Onsite Erection/Tie In	90	25-Jun-10 A	27-Aug-10 A	
CNK266550	Weldout Main Rack 2 to Finger Rack 6	60	28-Jun-10 A	30-Jul-10 A	
CNS156270	Erect HRSG #301 Ducts	5	05-Jul-10 A	07-Jul-10 A	
CNS256270	Erect HRSG #401 Ducts	8	06-Jul-10 A	09-Jul-10 A	
CNH110510	Erect ACC / Urea Area Wind Walls	29	07-Jul-10 A	05-Aug-10 A	
CNJ138345	Receive & Set - Powell Bldg- Tank Farm	2	08-Jul-10 A	09-Jul-10 A	
CNS1486008290	CTG #301- Final Alignment Gas Turbine & Generator	5	12-Jul-10 A	27-Aug-10 A	
CNS248600	CTG #401- Final Alignment Gas Turbine & Generator	5	12-Jul-10 A	27-Aug-10 A	
CNS140315	HRSG #301- Install Boiler Feed Pumps	15	20-Jul-10 A	06-Aug-10 A	
CNS240315	HRSG #401- Install Boiler Feed Pumps	15	20-Jul-10 A	06-Aug-10 A	
CNM000100	Instrumentation Summary	80	27-Jul-10 A	03-Sep-10 A	
CNS248620	CTG #401- Clean Filter House	20	28-Jul-10 A	25-Aug-10 A	
CNJ138350	Receive & Set - Powell PDC Bldgs under ACC	5	06-Aug-10 A	07-Aug-10 A	
CNS248610	CTG #401- Clean Lube Oil Tank	8	18-Aug-10 A	26-Aug-10 A	
CNL152100S10	Install GIS Equipment (AE Side)	40	23-Aug-10 A	10-Nov-10 A	
CNS156505	HRSG #301 Hydro/Restore Piping	15	01-Sep-10 A	22-Sep-10 A	
CNS256505	HRSG #401 Hydro/Restore Piping	15	01-Sep-10 A	22-Sep-10 A	
CNL152300S	Install GIS Equip / Substation (Astoria Annex Substation)	30	15-Sep-10 A	05-Nov-10 A	



Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
CNS1486408060	CTG #301- Pressure Test Fuel Gas Piping	10	15-Sep-10 A	24-Sep-10 A	
CNS248630	CTG #401- Pressure Test Fuel Gas Piping	10	15-Sep-10 A	24-Sep-10 A	
CNS156505A	HRSG #301 Hydro Complete	0		22-Sep-10 A	
CNS256505A	HRSG #401 Hydro Complete	0		22-Sep-10 A	
CNH110500	Erect Main (balance) Wind Walls	85	04-Oct-10 A	14-Jan-11 A	
CNL152110	Pull 345 KV Cable & Tie-In - GIS to GSU's	12	04-Oct-10 A	19-Nov-10 A	
CNN00100	Insulation Summary	59	25-Oct-10 A	05-Apr-11	32
CNS122435	Install Closed Loop Cooling Pumps	2	09-Nov-10 A	10-Nov-10 A	
CNS128325	ACC Air Test & Leak Test - GEA	25	17-Nov-10 A	23-Dec-10 A	
CNS128345	ACC Cold Commissioning (Bump Motors / Fan Pitch / etc) - GEA	25	17-Nov-10 A	23-Dec-10 A	
CNS178800A	STG 1 Mechanical Complete	0		07-Dec-10 A	
CNP172351	Paint Summary	104	09-Dec-10 A	13-May-11	165
CNP100155	Paint Equipment and Piping	104	13-Dec-10 A	13-May-11	165
CNS022339	Install Fin Fan Cooler	10	13-Dec-10 A	03-Feb-11 A	
CNS128355	Punchlist Items from Cold Commissioning & Leak Test - GEA	15	27-Dec-10 A	21-Jan-11 A	
CNS128365	ACC Mechanically Complete - GEA	0		21-Jan-11 A	
COMMISSIONING & START-UP					
SUZ000100	Startup & Commissioning	287	05-Aug-10 A	31-May-11	0
SUZ000150	Mobilize Startup & Commissioning Team	0	05-Aug-10 A		
SUZ082A000	UPS - Startup & Commissioning	19	07-Sep-10 A	10-Sep-10 A	
SUZ032A500	DCS - Commissioning - Power Up I/O Cabinets	2	09-Sep-10 A	10-Sep-10 A	
SUZ000B025	Steam Blow - Receive Steam Blow Temp Piping	14	30-Nov-10 A	14-Dec-10 A	
SUZ000B050	Steam Blow - Install Temporary Piping	30	15-Dec-10 A	02-Mar-11	0
SUZ1781400	Steam Turbine - Complete Lube Oil Flush	0		18-Dec-10 A	
SUZ156A900	HRSG #301 - Chem Clean - Flush	4	03-Jan-11 A	07-Jan-11 A	
SUZ156A910	HRSG #301 - Chem Clean - Degrease	1	08-Jan-11 A	08-Jan-11 A	
SUZ156A920	HRSG #301 - Chem Clean - Rinse	2	09-Jan-11 A	09-Jan-11 A	



Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
SUZ156A930	HRSG #301 - Chem Clean - Inspect Drums	1	10-Jan-11 A	21-Jan-11 A	
SUZ256A900	HRSG #401 - Chem Clean - Flush	4	18-Jan-11 A	27-Jan-11 A	
SUZ156A940	HRSG #301 - Chem Clean Complete	0		21-Jan-11 A	
SUZ152A510	High Voltage 1 - GSU 301 - Backfeed GSU 301	1	22-Jan-11 A	22-Jan-11 A	
SUZ140A490	HRSG #301 - Feed Water - Commissioning - Run Motors	2	27-Jan-11 A	31-Jan-11 A	
SUZ256A910	HRSG #401 - Chem Clean - Degrease	1	28-Jan-11 A	28-Jan-11 A	
SUZ256A920	HRSG #401 - Chem Clean - Rinse	2	29-Jan-11 A	29-Jan-11 A	
SUZ256A930	HRSG #401 - Chem Clean - Inspect Drums	1	30-Jan-11 A	30-Jan-11 A	
SUZ000B003	HRSG 301 & 401 Chemical Cleaning Complete	0		30-Jan-11 A	
SUZ240A490	HRSG #401 - Feed Water - Commissioning - Run Motors	2	30-Jan-11 A	01-Feb-11 A	
SUZ1781500	Steam Turbine - On Turning Gear	1	19-Feb-11 A	19-Feb-11 A	
SUZ148150	CTG 301 on Turning Gear	0		24-Feb-11 A	
SUZ248150	CTG 401 on Turning Gear	0		25-Feb-11 A	
SUZ240A500	HRSG #401 - Feed Water - Commissioning - Run Pumps	4	27-Feb-11 A	04-Mar-11	0
SUZ148T450	CT #301 Turbine - Comm - First Fire	1	05-Mar-11	05-Mar-11	0
SUZ000B090	Steam Blow - Green Rotor Runs	2	05-Mar-11	06-Mar-11	0
SUZ1481005	CT 301 - First Fire	0		05-Mar-11	0
SUZ248T450	CT #401 Turbine - Comm - First Fire	1	06-Mar-11	06-Mar-11	0
SUZ2481005	CT 401 - First Fire	0		06-Mar-11	0
SUZ000B000	Steam Blows	12	07-Mar-11	18-Mar-11	0
SUZ000B005	Begin Steam Blows	0	07-Mar-11		0
SUZ148T470	CT #301 Turbine - Comm - Synchronization	1	07-Mar-11	07-Mar-11	0
SUZ1482015	Synchronize - CTG 301	0	07-Mar-11		0
SUZ000B100	Steam Blow - HRSG 301	4	07-Mar-11	10-Mar-11	0
SUZ2482015	Synchronize - CTG 401	0	11-Mar-11		0
SUZ000B200	Steam Blow - HRSG 401	4	11-Mar-11	14-Mar-11	0
SUZ000B300	Combined Steam Blows - HRSG 301 & 401	4	15-Mar-11	18-Mar-11	0



Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float
SUZ000B020	Pipe Restoration after Steam Blows	24	19-Mar-11	11-Apr-11	0
SUZ000K300	HRSG 301 - Install Catalyst	7	20-Mar-11	26-Mar-11	16
SUZ000K400	HRSG 401 - Install Catalyst	7	20-Mar-11	26-Mar-11	16
SUZ148T500	CT #301 Turbine - Comm - DLN Tuning to Base Load	2	12-Apr-11	13-Apr-11	0
SUZ248T500	CT #401 Turbine - Comm - DLN Tuning to Base Load	2	15-Apr-11	16-Apr-11	2
SUZ1781000	Initial Roll - Steam Turbine	1	22-Apr-11	22-Apr-11	0
SUZ178T490	Steam Turbine - Commissioning - Overspeed Test	1	23-Apr-11	23-Apr-11	0
SUZ1782005	Synchronization of STG	0		23-Apr-11	0
SUZ178T500	Steam Turbine - Commissioning - Load Unit to Base Load	4	24-Apr-11	27-Apr-11	0
SUZ056A800	Fire Duct Burners	0	24-Apr-11		2
SUZ000E010	4 Hr UCAP Test	1	25-Apr-11	25-Apr-11	0
SUZ000T10	STG - Base Load (Fired)	0		25-Apr-11	0
SUZ000K410	LCI Tie-in with Phase 1	5	27-Apr-11	01-May-11	1
SUZ000K420	GE Mark 6 Multi Networking	5	27-Apr-11	01-May-11	1
SUZ000T005	Power Plant Fine Tuning	14	03-May-11	16-May-11	0
SUZ000U000	Pre-Performance Testing Outage	3	17-May-11	19-May-11	0
SUZ000E000	Emissions Compliance Testing	2	20-May-11	21-May-11	10
SUZ000H100	Plant Performance Testing - Power & Heat Rate Test	12	20-May-11	31-May-11	0
SUZ000P000	Start of Performance Tests	0	20-May-11		0
SUZ000H105	C O D / Heat Rate Test Complete	0		31-May-11	0
SUZ000800	Substantial Completion	0		31-May-11	0
SUZ000R000	Reliability Testing (96 Hours)	4	01-Jun-11	04-Jun-11	210