Read Me First

Do not include this sheet in the Annual Report you send to the Commission.

DO NOT INSERT OR DELETE COLUMNS OR ROWS IN THIS REPORT

General Information

The files for the Municipal Electric Utilities have been set up on one Lotus file. The file has been saved as muniar.xls. The pages/schedules are separated by Tabs and each Tab is labeled. The Table of Contents (Tab 004table) provides a listing of each schedule with the cooresponding page number. If there was a similar NYPA schedule or old PSC schedule it is noted on this page.

Setting Heading for Each Page

The file includes a data section located at the end of these general instructions. By completing the data, the company's name and the year of the report will automatically transfer to each page of the report.

The company name should be input on cell D51.
The date of the report should be entered by modifying cell C53 with
Year Ended ...

Printing Individual Schedules

To print an individual schedule, use the Print option under the File menu. In the dialogue box that appears chose to print the current selection.

You may print the entire report by selecting The Entire Workbook in the print dialogue box

Saving the file

As stated above, the name of the file is muniar.xls. It is recommended that you call up the file and then immediately save it to another disk using a name to identify your company. You should maintain the original file (muniar.xls) on a disk for use next year.

Filing the Report

If you elect to file this report electronically, you will be required to submit the completed copy of the disk and one paper copy. If you chose not to file the report electronically, you must return the disk, the completed original form and two copies to the Commission.

Data Section

Company Name : Village of Springville

Year: Year ended May 31, 2009

MUNICIPAL ELECTRIC UTILITIES

ANNUAL REPORT

OF

Village of Springville

Exact legal name of reporting municipality
(If name was changed during year, show also the previous name and date of change)

5 West Main Street Springville, NY 14141

(Address of principal business office at end of year)

FOR THE

Year ended May 31, 2009

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of the person to contact concerning this report:

Timothy Horner, Village Administrator, 5 West Main St., PO Box 17 Springville, NY 14141; 716-592-4936

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GENERAL INSTRUCTIONS

1. This form of annual report is prepared in conformity with the Uniform System of Accounts prescribed for municipal electric utilities by the Public Service Commission, State of New York, in Case 8312, as provided in the statutes of the said State, and except as otherwise indicated, all accounting words and phrases, herein are to be interpreted in accordance with the said classification.

2. The respondent should make its annual report on this form in duplicate and file the original copy, duly verified, in the office of the Public Service Commission, retaining the other copy in its files. Additional copies shall be filed if required by the Commission.

3. Every annual report should be complete and reference to former years or to other reports should not be made to take the place of required entries except as otherwise authorized.

4. This report form is designed to cover the fiscal year ended May 31. If the respondent makes a report for any other period, that period must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown.

5. Whenever the term respondent is used, it shall be understood to mean the reporting utility.

6. Submit to the Commission with this report a copy of the latest annual report of the lighting department to to the municipal board. If such report is not available , state that fact.

7 Inserts, if any, should be appropriately identified with the schedules to which they relate.

8. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page-Sched (d)	Remarks (e)
General Information and Financial Statements				
General Information	101	1a	1-various	
Commissioners, Officers. and Other Key Employees	102	1	1-106&107	
Important Changes During the Year	103	32	23-127	
Comparative Balance Sheet	104-105	2	2&3-101	
Comparative Income Statement	106	11	11-112	
Surplus Account	106	11	11-113	
Statement of Cash Flows	107	---	---	
Balance Sheet Supporting Schedules (Assets and Other Debits)				
Operating Property - Electric	200-201	3	4-102	
Operating Property - Other Departments	200-201	4	---	
Depreciation Rates and Reserve Balances	200-201	9	4-102	
Construction Work in Progress	202	4	---	
Other Property	202	4	---	
Investments	203	5	5-103	
Depreciation Funds	204	5	5-104	
Miscellaneous Balance sheet Items - Debits	204	6	---	
Receivables from Operating Municipality	205	8	7-107	
Notes Receivable	205	6	---	
Accounts Receivable	205	6	---	
Balance Sheet Supporting Schedules (Liabilities Other Credits)				
Notes Payable	250	6	6-105A	
Payables to Operating Municipality	250	8	7-107	
Reserve for Uncollectible Accounts	250	10	---	
Long Term Debt	251-252	7	6-105	
Miscellaneous Reserves and Unadjusted Credits	253	10	8-109	
Contributions - Operating Municipality	253	10	8-110	
Income Account Supporting Schedules				
Operating Revenues - Electric	300	12	16-119	
Sales by Service Classifications - Electric	301-303	28-29	20-125	
Sales by Municipalities - Electric	304	27	19-124	
Electricity Sold to or Purchased from Others for Redistribution	305	26	---	
Fuel Consumed - Electric	305	26	---	
Operating Expenses - Electric	306-307	15-16	14-115	
Depreciation and Amortization of Electric Plant	308	9	5-104	
Miscellaneous Interest Deductions	309	18	---	
Other Deductions from Income	309	18	---	

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page (d)	Remarks (e)
General Section				
Charges for Outside Professional & Other Consulting Services	350	---	---	
Analysis of Charges to Other Departments	350	20	---	
Operating Data				
Electric Energy Account	400	26	16-118	
Monthly Peaks and Output	400	26	16-118	
Generating Plant Statistics	401-402	21-22	16-118	
Transmission Line Statistics	403	22	---	
Substations	403	21	17-120	
Distribution System	404	22-24	---	
Electric Distribution Meters and Line Transformers	405	25	18-123, 17-121	
Electric WattHour Meters in-service and Test Results	405	25	---	
Verification				
Index				

If system's financial information is audited, reviewed, or compiled by an independent accountant, please attach the accountants' report to the back of this report (paper copy).

* The numbering system used here coincides with the system used by the FERC electric and gas annual reports.

GENERAL INFORMATION

1. Exact name of the respondent municipality.	Village of Springville
2. Under what law or laws is the respondent engaged in:	
(a) Street lighting	Village Law
(b) Commercial lighting	Village Law
3. By what board or officers is the lighting plant directly controlled? How many members are such controlled?	Mayor/Board of Trustees 5
4. Give date of respondent's beginning:	
(a) Street lighting	1895
(b) Commercial lighting	1895
5. Does the electric utility use any property jointly owned with any other operating municipality? If so, describe the property so used naming the departments involved and explain the arrangement for the allocation of the expenses connected therein.	Village Office Expenses are shared equally
6. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.	No
7. State the character of motive power used in the generation of electricity. If energy is purchased, so state.	Purchased
8. Does respondent distribute any electricity outside the limits of the reporting municipality?	No
9. Give the name of village or city clerk at date of verifying report.	Timothy Horner

COMMISSIONERS , OFFICERS, AND EMPLOYEES (Including Compensation)

1. Furnish the indicated data with respect to commissioners, officers and supervisors, whether or not they received any compensation from the respondent. If other than salary is provided, please explain and quantify in the notes.

2. Furnish the indicated data with respect to all employees of the municipal electric system. Employees may be grouped by title, e.g., "4 linemen" or "2 meter readers".

3. Officers or supervisors include the lighting department's superintendent, clerk-treasurer, deputy and any other person who has significant supervisory or policy making responsibilities.

4 Indicate with an asterisk (*) in column (a) those individuals who were members of the governing board body of the municipal electric system.

Line No.	Name of Person (a)	Title of Position (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Total (d)	Portion Allocated to Electric Dept. (e)
1	*William Krebs	Mayor	March-10	$6,000	$1,500
2	*James Bentley	Trustee	March-10	4,750	1,188
3	*Charles Cranston	Trustee	March-10	4,750	1,188
4	*Terry Skelton	Trustee	March-12	4,750	1,188
5	*Jean Moncreiff	Deputy Mayor/Trustee	March-12	5,250	1,313
6	Audrey Seeley (not paid through p/r-in A/P)	Attorney		23,942	5,985
7	Timothy Horner	Administrator	March-10	72,657	18,164
8	Dawn Simmons	Deputy Village Treasurer		47,815	11,954
9	Deborah Swanson	Account Clerk Typist		43,391	21,696
10	Clerks 2 full time/1 part time	Clerks		76,313	19,078
11	Karl Lux	Superintendent Public Works		72,892	35,717
12	Ellen Harmon/ Joni Wilson	DPW Clerk		28,990	14,205
13	Edward Golabek	Leadman		57,382	57,382
14	Daniel Dallas	Lineman		52,009	52,009
15	Jeff Girst	Lineman		43,757	43,757
16	Thomas Matern	Lineman		40,250	40,250
17	Sean Mahoney	Lineman		42,566	42,566
18	Mark Smith	Lineman		42,784	42,784
19	Tom Weronski	Lineman		46,381	46,381
20	2 Part Time Laborers	Summer Help		6,134	6,134
21					
22					
23					
24					
25	Total			$722,763	$464,439

NOTES: Provide an estimate of the salary and wages allocated to the electric department which are charged to capital accounts. Provide the basis for such allocation.

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

3. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less.

4. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

5. State the estimated annual effect and nature of any important wage scale changes during the year.

6. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

7. Describe briefly any materially important event or transactions of the respondent not disclosed elsewhere in this report.

1 None
2 None
3 2,248,000 Serial Bonds
4 None
5 None
6 None
7 None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)
1	FIXED ASSETS				
2	Operating Property - Electric (101)		$9,259,360	$9,383,585	$124,225
3	Operating Property - Other Operations (102-108)	201			0
4	Operating Property - General (109)	202			0
5	Construction Work in Progress (110)	202	2,254,842	2,311,535	56,693
6	Non-Operating Property (112)	202			0
7	Total Fixed Assets		11,514,202	11,695,120	180,918
8	INVESTMENTS				
9	Loans to Operating Municipality (113)	203			0
10	Miscellaneous Investments (114)	203			0
11	Sinking Funds (115)	203			0
12	Depreciation Funds (116)	204			0
13	Miscellaneous Special Funds (117)	203			0
14	Total Investments		0	0	0
15	CURRENT ASSETS				
16	Cash (121)		(38,620)	(57,995)	(19,375)
17	Working Funds (122)		150	150	0
18	Materials and Supplies (123)		470,737	511,248	40,511
19	Receivables from Operating Municipality (124)	205			0
20	Accounts Receivable (125)	205	387,760	301,974	(85,786)
21	Notes Receivable (126)	205			0
22	Interest and Dividends Receivable (127)				0
23	Prepayments (128)		9,909	30,922	21,013
24	Special Deposits (129)	204	38,470	57,845	19,375
25	Miscellaneous Current Assets (131)				0
26	Total Current Assets		868,406	844,144	(24,262)
27	DEFERRED DEBITS				
28	Unamortized Debt Discount and Expense (141)				0
29	Suspense to be Amortized (143)	204			0
30	Clearing Accounts (144)				0
31	Miscellaneous Suspense (145)	204			0
32	Regulatory Commission Expense (146)				0
33	Total Deferred Debits		0	0	0
34	COMPANY SECURITIES OWNED				
35	Reacquired Securities (151)				0
36	DEFICIT				
37	Deficit (161)				0
38	Total Assets and Other Debits		$12,382,608	$12,539,264	$156,656

In a footnote, describe all contingent assets and contingent liabilities of the utility plant at the end of the year. If none, state that fact.

None.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)	Line No.
LONG-TERM DEBT					1
Bonds (231)	251	$361,000	$2,538,000	$2,177,000	2
Equipment Obligations - Long Term (232)	251			0	3
Miscellaneous Long Term Debt (233)	251	19		(19)	4
Total Long-Term Debt		361,019	2,538,000	2,176,981	5
CURRENT AND ACCRUED LIABILITIES					6
Payables to Operating Municipality (241)	250	155,311	190,094	34,783	7
Accounts Payable (242)		157,060	41,611	(115,449)	8
Notes Payable (243)	250	2,360,550		(2,360,550)	9
Customer Deposits (244)		38,470	57,845	19,375	10
Matured Interest (245)				0	11
Matured Long-Term Debt (246)				0	12
Taxes Accrued (248)		36,525	134,871	98,346	13
Interest Accrued (249)		61,550	47,066	(14,484)	14
Advanced Billing and Payments (251)				0	15
Miscellaneous Current Liabilities (252)		103,853	48,478	(55,375)	16
Total Current Liabilities		2,913,319	519,965	(2,393,354)	17
RESERVES					18
Depreciation Reserves (261)	308	4,572,275	4,920,852	348,577	19
Amortization Reserves (262)	308			0	20
Contributions for Extensions (263)				0	21
Insurance Reserve (264)	253			0	22
Injuries and Damages Reserve (265)	253			0	23
Reserve for Uncollectible Accounts (266)	250	29,572	27,141	(2,431)	24
Miscellaneous Reserves (267)	253			0	25
Total Operating Reserves		4,601,847	4,947,993	346,146	26
DEFERRED CREDITS					27
Unamortized Premium on Debt (271)				0	28
Miscellaneous Unadjusted Credits (272)	253			0	29
Total Deferred Credits		0	0	0	30
SURPLUS					31
Contributions - Operating Municipality (280)	253	($2,184,615)	($2,265,028)	(80,413)	32
Surplus (281)	106	6,691,038	6,798,334	107,296	33
Total Surplus		4,506,423	4,533,306	26,883	34
Total Liabilities and Other Credits		$12,382,608	$12,539,264	$156,656	35

COMPARATIVE INCOME AND SURPLUS ACCOUNT

Line No.	Acct No.	Item (a)	Page Ref. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
1		ELECTRIC OPERATIONS				
2	401	Operating Revenues - Electric	300	$3,531,414	$3,502,272	$29,142
3		Operating Expenses - Electric	307	3,397,801	3,286,527	111,274
4	403	Taxes - Electric				0
5	404	Uncollectible Revenues - Electric				0
6		Net Operating Revenue - Electric		133,613	215,745	(82,132)
7		OTHER OPERATIONS				
8	421	Operating Revenues - Other				0
9	422	Operating Expenses - Other				0
10	423	Taxes - Other				0
11	424	Uncollectible Revenues - Other				0
12		Net Operating Revenue - Other		0	0	0
13		Total Net Operating Revenue		133,613	215,745	(82,132)
14		LEASED PROPERTY				
15	431	Rent from Lease of Electric Plant - Credit				0
16	432	Deductions from Rent Revenues - Electric				0
17	433	Rent for Lease of Electric Plant - Debit				0
18		Net Return or Expense - Leased Property - Electric		0	0	0
19	434	Rent from Lease of Other Plant - Credit				0
20	435	Deductions from Rent Revenues - Other				0
21	436	Rent for Lease of Other Plant - Debit				0
22		Net Return or Expense - Leased Property - Other		0	0	0
23		Operating Income		133,613	215,745	(82,132)
24		NON-OPERATING INCOME				
25	441	Revenues from Non-Operating Property				0
26	442	Interest Revenues		548	7,941	(7,393)
27	443	Dividend Revenues				0
28	444	Miscellaneous Non-Operating Revenues		50	2,604	(2,554)
29	449	Non-Operating Revenue Deductions				0
30		Total Non-Operating Income		598	10,545	(9,947)
31		Gross Income		134,211	226,290	(92,079)
32		INTEREST DEDUCTIONS				
33	451	Interest on Long Term Debt		20,684	19,672	1,012
34	452	Miscellaneous Interest Deductions	309	39,027	141,757	(102,730)
35	453	Amortization of Debt Discount and Expense				0
36	454	Release of Premium on Debt - Credit				0
37	455	Interest Charged to Property - Credit	309			0
38	456	Miscellaneous Amortization	309			0
39	459	Contractual Appropriations of Income	309			0
40	460	Miscellaneous Deductions from Income		5,788		5,788
41		Total Interest Deductions		65,499	161,429	(95,930)
42		Net Income		$68,712	$64,861	$3,851

SURPLUS (ACCOUNT 281)

43		Balance at the Beginning of the Year		$6,691,038	$6,633,942	$57,096
44	501	Balance Transferred from Income		68,712	64,861	3,851
45	502	Miscellaneous Credits to Surplus (Detail Below)				0
46		Contribution - Village Office			1,082	(1,082)
47		Capital Contributions				0
48	512	Appropriations to Reserves				0
49	514	Miscellaneous Debits to Surplus (Detail Below)				0
50		Prior period audit adjustment		-38584	8,847	(47,431)
51						0
52		Balance at the End of the Year		$6,798,334	$6,691,038	$107,296

NYSPSC 195-98

STATEMENT OF CASH FLOWS

1. Provide the Statement of Cash Flows which is submitted to the New York State Comptrollers Office. It is acceptable to submit a copy of the Comptroller's statement as satsifaction of this requirement.

Line No.	Description (a)	Amounts (b)
1	**Cash Flow from Operating Activities:**	
2	Cash Received from Providing Services (Cash Sales +/- Change in Receivables)	$3,614,766
3	Cash Payments Contractual Expenses (Cash Contracted Expenses - Depreciation- R/E Taxes +/-	
4	Change in Working Capital)	(2,504,626)
5	Cash Payments Personal Services and Benefits	(585,905)
6	Other Operating Revenues	50
7	Net Cash Provided by (Used in) Operating Activities	524,285
8	Cash Flows from Non-Capital and Financing Activities:	
9	Real Property Taxes	
10	Operating Grants Received	
11	Transfers to/from Other Funds	
12	Proceeds of Debt (Non-Capital)	
13	Payment of Debt (Non-Capital)	
14	Interest Expense (Non-Capital)	
15		
16	Net Cash Provided/(Used) by Non-Capital and Financing Activities:	0
17	**Cash Flows from Capital and Related Financing Activities:**	
18	Proceeds of Debt (Capital)	2,248,000
19	Principal Payments Debt (Capital)	(2,431,550)
20	Interest Expense (Capital)	(160,365)
21	Capital Contributed by Developers	
22	Capital Contributed by Other Funds	
23	Payments to Contractors (Net Change in Net Plant not Including Depreciation)	(180,918)
24	Capital Grants Received from Other Governments	
25	Proceeds from Sales of Assets	
26		
27	Net Cash Provided/(Used) by Capital and Related Financing Activities:	(524,833)
28	**Cash Flows from Investing Activities:**	
29	Purchase of Investments	
30	Sale of Investments	
31	Interest Income	548
32		
33	Net Cash Provided/(Used) by Investing Activities:	548
34		
35	Net Increase(Decrease) in Cash and Cash Equivalents	0
36		
37	Cash and Cash Equivalents at Beginning of Year	0
38		
39	Cash and Cash Equivalents at End of Year	$0
40	**Reconciliation of Operating Income to Net Cash**	
41	Operating Income (Loss)	$133,613
42	Adjustments to Reconcile Operating Income to Net Cash Provided/(Used)	
43	from Operations:	
44	Depreciation	348,577
45	Increase/Decrease in Assets Other than Cash and Cash Equivalents	21,831
46	Increase/Decrease in Liabilities Other than Cash and Cash Equivalents	(18,320)
47	Other Reconciling Items:	
48		
49		
50		
51		
52	Net Cash Provided/(Used) by Operating Activities	$485,701

NYSPSC 195-98

OPERATING PROPERTY

1. Show below the required information regarding electric operating property accounts for the year.

2. Transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. This includes the transfer of plant from one class of utility to another, or between plant accounts within the electric department. Include in this column and clearly indicate as such transfers from subdivisions of accounts temporarily carried for plant in process of reclassification.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)
1	(301) Organization			
2	(302) Franchises and Consents			
3	(303) Miscellaneous Intangible Plant			
4	(311) Land and Land Rights	66,322		
5	(312) Structures and Improvements	336,697	19,305	
6	(321) Boiler Plant Equipment	0		
7	(322) Engine Driven Generator Units - Steam	0		
8	(323) Turbo-Generators -Steam	0		
9	(324) Accessory Electric Equipment - Steam	0		
10	(325) Misc. Power Plant Equipment - Steam	0		
11	(331) Reservoirs, Dams, and Waterways	0		
12	(332) Roads, Trails and Bridges	0		
13	(333) Water Wheels, Turbines, and Generators	0		
14	(334) Accessory Electric Equipment - Hydro	0		
15	(335) Misc. Power Plant Equipment - Hydro	0		
16	(342) Engine Dr. Gen. Units - Internal Combust.	0		
17	(344) Accessory El. Eq. - Internal Combust.	0		
18	(345) Misc. Pr. Plant Equip. - Internal Combust.	0		
19	(351) Transmission Roads and Trails	3,517		
20	(352) Transmission Substation Equipment	2,701,869	127	
21	(353) Transmission Overhead Conductors	63,228		
22	(354) Transmission Underground Conductors	0		
23	(358) Poles, Towers and Fixtures	1,266,175	28,766	
24	(359) Underground Conduits	428		
25	(361) Distribution Substation Equipment	816,366	351	
26	(362) Storage Battery Equipment	0		
27	(363) Distribution Overhead Conductors	1,010,908	19,417	
28	(364) Distribution Underground Conductors	193,859	127	
29	(365) Line Transformers	911,799	42,849	
30	(366) Overhead Services	314,281	4,579	
31	(367) Underground Services	78,819	1,674	
32	(368) Consumers' Meters	198,977		
33	(369) Consumers' Meter Installation	110,242	759	
34	(370) Other Property on Consumers' Premises	49,845	613	
35	(371) Street Lighting and Signal System Equip.	289,141	5,658	
36	(381) Office Equipment	56,663		
37	(382) Stores Equipment	2,628		
38	(383) Shop Equipment	2,555		
39	(384) Transportation Equipment	572,720		
40	(385) Communication Equipment	1,861		
41	(386) Laboratory Equipment	428		
42	(387) General Tools and Implements	196,191		
43	(388) Miscellaneous General Equipment	8,844		
44	(391) Miscellaneous Tangible Property	4,993		
45	(392) Undistributed Operating Property	0		
46		0		
47	Total Operating Property - Electric	$9,259,360	$124,225	$0
48	(102-			
49	108) Operating Property - Other Departments			

OPERATING PROPERTY (Continued)

3. "Adjustments during the year" should be interpreted to mean entries, if any, made in operating property accounts not to record current transactions but as modification of entries made in prior accounting periods.

4. In an attached memorandum explain all entries in column (f).

5. In column (i) enter the annual depreciation rate for the continuing property account listed in column (h).

6. I column (j) enter the year end balance in the 261 account for the continuing property account listed in column (h).

Transfers (e)	Adjustments (f)	Balance at End of Year (g)	Acct. (h)	Depreciation Reserve Curr Ann Rate - % (i)	Depreciation Reserve Accr Res (j)	Line No.
		$0	(301)			1
		0	(302)			2
		0	(303)			3
		66,322	(311)		22,192	4
		356,002	(312)		207,939	5
		0	(321)			6
		0	(322)			7
		0	(323)			8
		0	(324)			9
		0	(325)			10
		0	(331)			11
		0	(332)			12
		0	(333)			13
		0	(334)			14
		0	(335)			15
		0	(342)			16
		0	(344)			17
		0	(345)			18
		3,517	(351)		3,517	19
		2,701,996	(352)		1,231,576	20
		63,228	(353)		50,744	21
		0	(354)			22
		1,294,941	(358)		765,209	23
		428	(359)		171	24
		816,717	(361)		579,592	25
		0	(362)			26
		1,030,325	(363)		439,612	27
		193,986	(364)		101,410	28
		954,648	(365)		333,329	29
		318,860	(366)		205,080	30
		80,493	(367)		52,847	31
		198,977	(368)		154,525	32
		111,001	(369)		64,545	33
		50,458	(370)		15,384	34
		294,799	(371)		104,789	35
		56,663	(381)		43,378	36
		2,628	(382)		1,409	37
		2,555	(383)		2,236	38
		572,720	(384)		377,685	39
		1,861	(385)		1,861	40
		428	(386)		206	41
		196,191	(387)		148,804	42
		8,844	(388)		8,003	43
		4,993	(391)		4,809	44
		0	(392)			45
		0				46
$0	$0	$9,383,585			$4,920,852	47
			(102-			48
		$0	108)			49

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CONSTRUCTION WORK IN PROGRESS (Account 110)

1. Report below descriptions and balances at the end of the year for each project in process of construction.

2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Amount (b)
1	Construction WIP Labor S/W Substation	$ 15,125
2	Construction WIP S/W Substation	2,183,506
3	Construction WIP (11-18)	112,904
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	$2,311,535

OTHER PROPERTY (Accounts 109 and 112)

1. Report below descriptions and balances at the end of the year.

2. Minor projects may be grouped.

Line No.	Description of Each Property (a)	Amount (b)
21	Operating Property - General	
22		
23		
24		
25		
26		
27		
28		
29		
30	Total	$0
31	Non-Operating Property	
32		
33		
34		
35		
36		
37		
38		
39		
40	Total	$0

Investments (Accounts 113, 114, 115 and 117)

1. Report below investments in Accounts 113, Loans to Operating Municipality; 114, Miscellaneous Investments; 115, Sinking Funds; and 117, Miscellaneous Special Funds.

2. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds also give principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.

3. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, commissioners, or employees.

4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Principal Amount or No. Of Shares End of Year (d)	Book Costs * End Of Year (e)	Revenues During the Year		Gain or Loss From Investment Disposed of (h)
						Accrued (f)	Received (g)	
1	Loans to Operating Municipality							
2								
3								
4								
5								
6	Totals (Account 113)			$0	$0	$0	$0	$0
7	Miscellaneous Investments							
8								
9								
10								
11								
12								
13	Totals (Account 114)			$0	$0	$0	$0	$0
14	Sinking Fund							
15								
16								
17								
18								
19								
20	Totals (Account 115)			$0	$0	$0	$0	$0
21	Miscellaneous Special Deposits							
22								
23								
24								
25								
26								
27	Totals (Account 117)			$0	$0	$0	$0	$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

DEPRECIATION FUNDS (Account 116)

1. Show below a statement of transactions carried out during the year through Account 116 Depreciation Fund or through any other account or subaccount maintained for the purpose of holding funds or other investments to cover the depreciation or replacement of plant.

2. Interest earned on such funds should be shown separately, whether retained in the account or not.

3. This schedule is intended to cover all funds maintained for the purposes indicated and to include the depreciation reserve fund required by Section 6-k of the General Municipal Law.

Line No.	Description (a)	Interest Earned (b)	Balance End of Year (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	Total Depreciation Funds (Account 116)	$0	$0

MISCELLANEOUS BALANCE SHEET ITEMS - DEBITS (Accounts 129, 143 and 145)

1. Show details of items carries at the end of the year in Account 129, Special Deposits, Account 143, Suspense to be Amortized and Account 145, Miscellaneous Suspense.

2. Data and totals should be shown separately for each account.

3. Minor items may be grouped together and so designated.

Line No.	Item (a)	Amount (b)
15	**Special Deposits (Account 129)**	
16	Customer meter deposits	$57,845
17		
18		
19		
20		
21	Total Special Deposits	$57,845
22	**Suspense to be Amortized (Account 143)**	
23		
24		
25		
26		
27		
28	Total Suspense to be Amortized	$0
29	**Miscellaneous Suspense (Account 145)**	
30		
31		
32		
33		
34		
35	Total Miscellaneous Suspense	$0

RECEIVABLES FROM OPERATING MUNICIPALITY (Account 124) AND OTHER NOTES RECEIVABLE (Account 126)

1. Report particulars of receivables from operating municipality and other notes receivable.
2. List each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
3. If any note was received in satisfaction of an open account, state the period covered by such open account.
4. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Revenue	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Received (h)
1	Receivables from Operating Municipality							
2		$0				$0		
3						0		
4						0		
5						0		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Total (Account 124)	$0		$0	$0	$0	$0	$0
12	Other Notes Receivable							
13						$0		
14						0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 126)	$0		$0	$0	$0	$0	$0

ACCOUNTS RECEIVABLE (Account 125)

Report particulars of accounts receivable.

LINE NO.	Item (a)	Balance Beginning of Year (b)		Balance End of Year (c)
23	Accounts Receivable (Account 125):			
24	General Customers	$387,760		$301,974
25	Merchandising and Jobbing			
26	Public Authorities (other than the operating municipality)			
27	Officers and Employees			
28	Operating Municipality			
29	Other (Detail)			
30				
31				
32				
33	Totals (Accounts 125)	$387,760		$301,974

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PAYABLES TO OPERATING MUNICIPALITY (Account 241) AND NOTES PAYABLE (Account 243)

1. Report particulars of payables from operating municipality and notes payable.
2. For payables to operating municipality, include the date of maturity for all items which have a specific date; for those payables on demand, insert the work "demand", and for open accounts , insert the word "open".
3. Include in columns (g)and (h) the amount of any interest expense during the year on notes or accounts that were accrued and paid, respectively.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Expense	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Paid (h)
1	Payables to Operating Municipality							
2	Due to General Fund	155,311			34,783	$190,094		
3						0		
4						0		
5						0		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Totals (Account 241)	$155,311		$0	$34,783	$190,094	$0	$0
12	Notes Payable							
13	BAN payable	2,360,550		2,360,550		$0		$30,056
14						0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 243)	$2,360,550		$2,360,550	$0	$0	$0	$30,056

RESERVE FOR UNCOLLECTIBLE ACCOUNTS (Account 266)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to commissioners, officers and employees shall not include items for utility services.

LINE NO.	Item (a)	General Customers (b)	Merchandising and Jobbing (c)	Officers and Employees (d)	Other (e)	Total (f)
23	Balance Beginning of Year	$29,572				$29,572
24	Prov. for Uncollectibles for Year					0
25	Accounts Written Off	2,431				2,431
26	Collection of Accounts Written Off					0
27	Adjustments (Explain)					0
28						0
29	Balance End of Year	$27,141	$0	$0	$0	$27,141

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

LONG-TERM DEBT (Accounts 231, 232, and 233)

1. Report by balance sheet account the particulars concerning long-term debt included in Accounts 231, Bonds, 232, Long Term Equipment Obligations, and 233, Miscellaneous Long-Term Debt.

2. For column (d) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

3. Furnish in a footnote particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.

4. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

5. Explain any debits and credits other than amortization debited to Account 453, Amortization of Debt Discount and Expense, or credited to Account 454, Release of Premium on Debt - Credit.

Line No.	Description of Obligation (a)	Purpose for which issue was authorized (b)	Principal Amount of Debt Issued (c)	Total Expense Premium or Discount (d)	Nominal Date of Issue (e)
1	Bonds (Account 231)				
2	Serial Bond	Hydro Upgrade	$610,000		8/1/1989
3					
4	Serial Bond	Nason Substatio	121,000		5/15/1997
5		Truck	126,000		5/15/1997
6		Truck	109,000		5/15/1997
7		Electric System	518,000		5/15/1997
8					
9	Serial Bond	Various Purpose	2,248,000		9/4/2008
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Bonds (Account 231)		$3,732,000	$0	
22	Equipment Obligations - Long Term (Account 232)				
23					
24					
25					
26					
27					
28	Equipment Obligations - Long Term (Account 232)		$0	$0	
29	Miscellaneous Long Term Debt (Account 233)				
30					
31					
32					
33					
34					
35	Miscellaneous Long Term Debt (Account 233)		$0	$0	

LONG-TERM DEBT (Accounts 231, 232, and 233)

6. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 451, Interest on Long-Term Debt.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Current Maturity	Interest during Year		Interest at End of Year		Line No.
	Date From	Date To			Accrued	Paid	Matured and Unpaid	Accrued but not Due	
(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
									1
8/1/2010			$60,000	$30,000		$5,925		$1,189	2
									3
5/15/2007									4
5/15/2012			20,000	10,000	2,201	2,214		92	5
5/15/2012			14,000	7,000	2,054	2,066		86	6
5/15/2017			196,000	26,000	10,416	10,479		434	7
									8
9/15/2033			2,248,000	49,250				45,265	9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
			$2,538,000	$122,250	$14,671	$20,684	$0	$47,066	20
									22
									23
									24
									25
									26
									27
			$0	$0	$0	$0	$0	$0	28
									29
									30
									31
									32
									33
									34
			$0	$0	$0	$0	$0	$0	35

OTHER RESERVES AND UNADJUSTED CREDITS (Accounts 264, 265, 267 and 272)

1. Report the particulars indicated concerning the requested information.

2. Totals should be shown for each balance sheet account.

Line No.	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR				BALANCE END OF YEAR
			CONTRA ACCT. (c)	DEBITS	CONTRA ACCT.	CREDITS	
1	Insurance Reserve (Account 264)						
2							$0
3							0
4							0
5	TOTALS (Account 264)	$0		$0		$0	$0
6	Injuries & Damages Reserve (Account 265)						
7							$0
8							0
9							0
10	TOTALS (Account 265)	$0		$0		$0	$0
11	Miscellaneous Reserves (Account 267)						
12							$0
13							0
14							0
15	TOTALS (Account 267)	$0		$0		$0	$0
16	Misc. Unadjusted Credits (Account 272)						
17							$0
18							0
19							0
20	TOTALS (Account 272)	$0		$0		$0	$0

CONTRIBUTIONS - OPERATING MUNICIPALITY (Account 280)

1. Give below an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debits as positve numbers and credits as negative numbers ( ).

2. If the following Transactions occurred during the year, they should be separately stated and other transactions clearly described. Cash Transfers, Property and Equipment Transfers, Material and Supplies, Payroll Items, Use of Rental Property for which no or nominal payment was made, Use of Equipment for which no or nominal payment was made, Insurance, Electricity , Water, Payments to State Employees' Retirement System.

Line No.	ITEM (a)		AMOUNT (b)
1	Balance at Beginning of Year		$2,184,615
2	Debits		
3	Electric to Operating Municipality for Street Lighting 604		40,042
4	Payment in lieu of taxes		40,371
5			
6			
7			
8			
9			
10	Credits		
11			
12			
13			
14			
15			
16			
17			
18	Balance at End of Year		$2,265,028

ELECTRIC OPERATING REVENUES (Account 401)

1. Report below electric operating revenues for the year for each account.
2. Number of customers, columns (l) and (m), should be reported on the number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, indicate in a footnote the number of such customers included in each of the two service classifications.
3. If preceding year columns (i), (k) and (m) are not derived from previously reported figures, explain any inconsistencies.

			Operating Revenues						Number of KWH Sold		Average Number Of Customers Per Month	
			Current Year			Previous Year						
Line No. (a)	Acct No. (b)	Account Title (c)	Revenues at Base Plus PPAC (d)	Discounts Not Taken Late Charges (e)	Total Revenue for Year (f)	Revenues at Base Plus PPAC (g)	Discounts Not Taken Late Charges (h)	Total Revenue for Previous Year (i)	Amount for Year (j)	Amount for Previous Year (k)	Number for Year (l)	Number for Pre. Yr. (m)
1		SALES OF ELECTRICITY										
2	601	Residential Sales	$1,449,619	$8,541	$1,458,160	$1,361,880	$8,540	$1,370,420	27,367,118	26,945,473	2077	2,086
3	602	Commercial Sales	907,434	2,530	909,964	872,727	2,597	875,324	14,050,538	14,363,752	356	345
4	603	Industrial Sales	1,032,539	506	1,033,045	1,045,519	751	1,046,270	21,818,884	22,933,878	20	20
5	604	Public Street Lighting - Operating Mun.	40,041		40,041	39,938		39,938	1,354,224	1,354,224	1	1
6	605	Public Street Lighting - Other	632		632	901		901	21,004	46,224	10	9
7	606	Other Sales to Operating Municipality	40,344		40,344	38,128		38,128	601,548	586,218	18	18
8	607	Other Sales to Other Public Authorities						0			0	
9	608	Sales to Other Distributors						0			0	
10	609	Sales to Railroads and Street Railroads						0			0	
11	610	Security Lighting	19,386	62	19,448	17,402	55	17,457	354,490	331,666	127	128
12		Total Sales	3,489,995	11,639	3,501,634	3,376,495	11,943	3,388,438	65,567,806	66,561,435	2,609	2,607
13												
14		OTHER OPERATING REVENUES							**BILLING ROUTINE - ELECTRIC**			
15	621	Rent From Electric Property	9,080		9,080	28,610		28,610	Report the following information in days for			
16	622	Miscellaneous Electric Revenues	20,700		20,700	85,224		85,224	Accounts 601 AND 602			
17					0			0	1. The period for which bills are rendered.			
18					0			0	2. The period between the date meters are read			
19					0			0	and the date customers are billed.			
20		Total Other Operating Revenues	29,780	0	29,780	113,834	0	113,834	3. The period between the billing date and the			
21		Total Electric Operating Revenues	$3,519,775	$11,639	$3,531,414	$3,490,329	$11,943	$3,502,272	date on which discounts are forfeited.			

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC

1. Show below by months the number of customers and the KWH of electric energy under each schedule and classification. When the same rate is contained on more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each classification No. must be shown on the column heading above the columns in which sales are listed.

2. Contract sales within each month, not charged under a filed tariff, may be combined under a general heading " Contract Sales"; all current delivered to the operating municipality should be combined under "Sales to Operating Municipality" : sales to other municipalities for street lighting purposes or under special arrangements should be grouped under " Sales to Other Municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of page 300 and amounts receivable on other than a monthly basis may be allocated on equal amounts to the months where applicable.

3. Below line thirteen show the manner in which the sales under the service classification or contracts were distributed to the revenue accounts.

4. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the customer , or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

5. Show below by months the following information with respect to the Purchased Power Adjustment Clause (PPAC); a) PPAC factor per kwh as shown on monthly statements; (b) total kwh to the PPAC factor was applied; (c) revenues generated from the application of the PPAC.

6. In footnotes provide the following; Base Purchased Power Cost(s) and the period for which effective.

Line No.	Month (a)	Number of Customers (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
	TOTALS FOR THE YEAR						
1	June	2,605	4,444,750	169,876	0.009518	4,329,940	40,964
2	July	2,602	4,965,185	190,484	0.014241	4,850,731	69,131
3	August	2,611	4,587,760	178,793	0.022398	4,473,306	100,238
4	September	2,611	5,142,577	144,426	0.019156	5,028,123	97,633
5	October	2,619	4,610,469	177,751	0.008910	4,496,015	40,105
6	November	2,626	4,367,595	168,587	0.007094	4,253,141	30,214
7	December	2,596	5,185,254	198,434	0.007808	5,070,622	39,640
8	January	2,604	6,231,435	237,207	0.014778	6,116,803	90,444
9	February	2,619	7,122,848	271,915	0.023759	7,008,216	159,558
10	March	2,604	7,062,293	270,912	0.024850	6,947,661	172,707
11	April	2,613	6,289,228	240,595	0.019377	6,174,418	119,987
12	May	2,603	5,558,412	214,172	0.012155	5,443,602	66,222
13	TOTALS	31,313	65,567,806	2,463,152		$64,192,578	$1,026,843
14	Account 601	24,924	27,367,118	994,166		27,367,118	455,453
15	Account 602	4,274	14,050,538	684,086		14,050,538	223,348
16	Account 603	240	21,818,884	699,932		21,818,884	332,607
17	Account 604	12	1,354,224	40,041		0	0
18	Account 605	118	21,004	632		0	0
19	Account 606	216	601,548	30,318		601,548	10,026
20	Account 607						
21	Account 608						
22	Account 609						
23	Account 610	1,529	354,490	13,977		354,490	5,409
24							
25	Footnotes:						
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							

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SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. 6010-1000 Service Classification No. Residential

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June	2,068	1,662,601	$ 61,914	0.009518	1,662,601	$ 15,825	1
July	2,073	1,646,413	61,294	0.014241	1,646,413	23,447	2
August	2,081	1,381,765	52,246	0.022398	1,381,765	30,949	3
September	2,078	1,618,163	43,748	0.019156	1,618,163	30,998	4
October	2,088	1,333,987	50,628	0.008910	1,333,987	11,886	5
November	2,097	1,341,806	50,852	0.007094	1,341,806	9,519	6
December	2,067	2,118,721	77,994	0.007808	2,118,721	16,543	7
January	2,073	3,039,659	111,260	0.014778	3,039,659	44,920	8
February	2,085	3,789,346	138,555	0.022759	3,789,346	86,242	9
March	2,071	3,780,192	138,298	0.024850	3,780,192	93,938	10
April	2,076	3,109,345	113,903	0.019377	3,109,345	60,250	11
May	2,067	2,545,120	93,474	0.012155	2,545,120	30,936	12
TOTALS	24,924	27,367,118	$994,166		27,367,118	$455,453	13

Footnotes:

Schedule No. 6020-1000 Service Classification No. Commercial

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June	360	999,912	$ 46,764	0.009518	999,912	$ 9,517	14
July	353	1,088,984	53,719	0.014241	1,088,984	15,508	15
Aug	353	1,112,259	54,855	0.022398	1,112,259	24,912	16
Sept	356	1,261,631	56,417	0.020156	1,261,631	25,429	17
Oct	356	1,076,653	53,114	0.008910	1,076,653	9,593	18
Nov	354	994,368	49,019	0.007094	994,368	7,054	19
Dec	353	1,085,059	53,500	0.007808	1,085,059	8,472	20
Jan	355	1,198,758	59,011	0.014778	1,198,758	17,715	21
Feb	358	1,373,880	67,646	0.022759	1,373,880	31,268	22
Mar	357	1,401,310	69,020	0.024850	1,401,310	34,823	23
Apr	360	1,271,419	62,597	0.019377	1,271,419	24,637	24
May	359	1,186,305	58,424	0.012155	1,186,305	14,420	25
TOTALS	4,274	14,050,538	$684,086		14,050,538	$223,348	26

Footnotes:

Schedule No. 6030-1000 Service Classification No. Industrial

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June	20	1,594,309	$ 54,387	0.009518	1,594,309	$ 15,175	27
July	20	2,035,099	68,296	0.014241	2,035,099	28,982	28
Aug	20	1,904,344	64,761	0.022398	1,904,344	42,653	29
Sept	20	2,066,800	37,672	0.019156	2,066,800	39,592	30
Oct	20	2,010,893	67,078	0.008910	2,010,893	17,917	31
Nov	20	1,845,987	61,995	0.007094	1,845,987	13,095	32
Dec	20	1,787,716	59,838	0.007808	1,787,716	13,958	33
Jan	20	1,797,949	59,773	0.014778	1,797,949	26,570	34
Feb	20	1,757,812	58,238	0.022759	1,757,812	40,006	35
Mar	20	1,678,772	56,117	0.024850	1,678,772	41,717	36
Apr	20	1,710,505	56,807	0.019377	1,710,505	33,144	37
May	20	1,628,698	54,970	0.012155	1,628,698	19,798	38
TOTALS	240	21,818,884	$699,932		21,818,884	$332,607	39

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. 6040-1000 Service Classification No. St. Lighting - Village

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	1	112,852	$3,328	0.009518		
2	July	1	112,852	3,328	0.014241		
3	Aug	1	112,852	3,328	0.022398		
4	Sept	1	112,852	3,328	0.019156		
5	Oct	1	112,852	3,340	0.008910		
6	Nov	1	112,852	3,340	0.007094		
7	Dec	1	112,852	3,340	0.007808		
8	Jan	1	112,852	3,340	0.014778		
9	Feb	1	112,852	3,342	0.022759		
10	Mar	1	112,852	3,342	0.024850		
11	Apr	1	112,852	3,342	0.019377		
12	May	1	112,852	3,343	0.012155		
13	TOTALS	12	1,354,224	$40,041		0	$0

Footnotes:

Schedule No. 6050-1000 Service Classification No. St. Lighting Other Municipality

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June	11	1,958	$60	0.009518		
15	July	9	1,602	47	0.014241		
16	Aug	9	1,602	47	0.022398		
17	Sept	9	1,602	47	0.019156		
18	Oct	9	1,602	47	0.008910		
19	Nov	9	1,602	48	0.007094		
20	Dec	10	1,780	54	0.007808		
21	Jan	10	1,780	54	0.014778		
22	Feb	10	1,780	54	0.022759		
23	Mar	10	1,780	54	0.024850		
24	Apr	11	1,958	60	0.019377		
25	May	11	1,958	60	0.012155		
26	TOTALS	118	21,004	$632		0	$0

Footnotes:

Schedule No. 6060-1000 Service Classification No. Sales to Oper Muni

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June	18	43,236	$2,263	0.009518	43,236	$163
28	July	18	50,887	2,616	0.014241	50,887	776
29	Aug	18	45,590	2,372	0.022398	45,590	1,067
30	Sept	18	52,715	2,045	0.019156	52,715	1,062
31	Oct	18	45,846	2,384	0.008910	45,846	454
32	Nov	18	41,276	2,173	0.007094	41,276	335
33	Dec	18	49,422	2,548	0.007808	49,422	435
34	Jan	18	50,733	2,609	0.014778	50,733	800
35	Feb	18	57,474	2,920	0.022759	57,474	1,366
36	Mar	18	57,505	2,921	0.024850	57,505	1,486
37	Apr	18	53,267	2,726	0.019377	53,267	1,377
38	May	18	53,597	2,741	0.012155	53,597	705
39	TOTALS	216	601,548	$30,318		601,548	$10,026

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. 6100-1000 Service Classification No. Security Lights

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June	127	29,882	$ 1,160	0.009518	29,882	$ 284	1
July	128	29,348	1,184	0.014241	29,348	418	2
Aug	129	29,348	1,184	0.022398	29,348	657	3
Sept	129	28,814	1,169	0.019156	28,814	552	4
Oct	127	28,636	1,160	0.008910	28,636	255	5
Nov	127	29,704	1,160	0.007094	29,704	211	6
Dec	127	29,704	1,160	0.007808	29,704	232	7
Jan	127	29,704	1,160	0.014778	29,704	439	8
Feb	127	29,704	1,160	0.022759	29,704	676	9
Mar	127	29,882	1,160	0.024850	29,882	743	10
Apr	127	29,882	1,160	0.019377	29,882	579	11
May	127	29,882	1,160	0.012155	29,882	363	12
TOTALS	1,529	354,490	$13,977		354,490	$5,409	13

Footnotes:

Schedule No. Service Classification No.

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June				0.009518			14
July				0.014241			15
August				0.022398			16
September				0.019156			17
October				0.008910			18
November				0.007094			19
December				0.007808			20
January				0.014778			21
February				0.022759			22
March				0.024850			23
April				0.019377			24
May				0.012155			25
TOTALS	0	0	$0		0	$0	26

Footnotes:

Schedule No. Service Classification No.

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June				0.009518			27
July				0.014241			28
August				0.022398			29
September				0.019156			30
October				0.008910			31
November				0.007094			32
December				0.007808			33
January				0.014778			34
February				0.022759			35
March				0.024850			36
April				0.019377			37
May				0.012155			38
TOTALS	0	0	$0		0	$0	39

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. | Service Classification No.

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June				0.009518		
2	July				0.014241		
3	August				0.022398		
4	September				0.019156		
5	October				0.008910		
6	November				0.007094		
7	December				0.007808		
8	January				0.014778		
9	February				0.022759		
10	March				0.024850		
11	April				0.019377		
12	May				0.012155		
13	TOTALS	0	0	$0		0	$0

Footnotes:

Schedule No. | Service Classification No.

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June				0.009518		
15	July				0.014241		
16	August				0.022398		
17	September				0.019156		
18	October				0.008910		
19	November				0.007094		
20	December				0.007808		
21	January				0.014778		
22	February				0.022759		
23	March				0.024850		
24	April				0.019377		
25	May				0.012155		
26	TOTALS	0	0	$0		0	$0

Footnotes:

Schedule No. | Service Classification No.

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June				0.009518		
28	July				0.014241		
29	August				0.022398		
30	September				0.019156		
31	October				0.008910		
32	November				0.007094		
33	December				0.007808		
34	January				0.014778		
35	February				0.022759		
36	March				0.024850		
37	April				0.019377		
38	May				0.012155		
39	TOTALS	0	0	$0		0	$0

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No.		Service Classification No.					
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June				0.009518			1
July				0.014241			2
August				0.022398			3
September				0.019156			4
October				0.008910			5
November				0.007094			6
December				0.007808			7
January				0.014778			8
February				0.022759			9
March				0.024850			10
April				0.019377			11
May				0.012155			12
TOTALS	0	0	$0		0	$0	13

Footnotes:

Schedule No.		Service Classification No.					
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June				0.009518			14
July				0.014241			15
August				0.022398			16
September				0.019156			17
October				0.008910			18
November				0.007094			19
December				0.007808			20
January				0.014778			21
February				0.022759			22
March				0.024850			23
April				0.019377			24
May				0.012155			25
TOTALS	0	0	$0		0	$0	26

Footnotes:

Schedule No.		Service Classification No.					
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June				0.009518			27
July				0.014241			28
August				0.022398			29
September				0.019156			30
October				0.008910			31
November				0.007094			32
December				0.007808			33
January				0.014778			34
February				0.022759			35
March				0.024850			36
April				0.019377			37
May				0.012155			38
TOTALS	0	0	$0		0	$0	39

Footnotes:

SALES BY MUNICIPALITIES - ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service during the year and state for each operating revenue account the number of consumers at the end of the year, the sales in Kwh and the revenues during the year.

2. If under an order of the Commission two or more municipalities may be treated as a unit, list below the names of the several municipalities so grouped with reference to the date of the corresponding order of the Public Service Commission.

3. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the consumer. In the case of street lighting for which the utility the conductors, at the lamp.

Line No.		Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Designation of Municipality							
1	601	Residential Sales	2,077	27,367,118	$1,458,160			
2	602	Commercial Sales	356	14,050,538	$909,964			
3	603	Industrial Sales	20	21,818,884	$1,033,045			
4	604	Public Street Lighting - Operating Mun.	1	1,354,224	$40,041			
5	605	Public Street Lighting - Other	10	21,004	$632			
6	606	Other Sales to Operating Municipality	18	601,548	$40,344			
7	607	Other Sales to Other Public Authorities	0					
8	608	Sales to Other Distributors	0					
9	609	Sales to Railrods and Street RR	0					
10	610	Security Lighting	127	354,490	$19,448			
11		Totals	2,609	65,567,806	$3,501,634	0	0	$0
12								
13	Designation of Municipality							
14	601	Residential Sales						
15	602	Commercial Sales						
16	603	Industrial Sales						
17	604	Public Street Lighting - Operating Mun.						
18	605	Public Street Lighting - Other						
19	606	Other Sales to Operating Municipality						
20	607	Other Sales to Other Public Authorities						
21	608	Sales to Other Distributors						
22	609	Sales to Railrods and Street RR						
23	610	Security Lighting						
24								
25		Totals	0	0	$0	0	0	$0
26								
27	Designation of Municipality							
28	601	Residential Sales						
29	602	Commercial Sales						
30	603	Industrial Sales						
31	604	Public Street Lighting - Operating Mun.						
32	605	Public Street Lighting - Other						
33	606	Other Sales to Operating Municipality						
34	607	Other Sales to Other Public Authorities						
35	608	Sales to Other Distributors						
36	609	Sales to Railrods and Street RR						
37	610	Security Lighting						
38		Totals	0	0	$0	0	0	$0
39								
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SALES BY MUNICIPALITIES - ELECTRIC

	Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year	Line No.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Designation of Municipality								
601	Residential Sales							1
602	Commercial Sales							2
603	Industrial Sales							3
604	Public Street Lighting - Operating Mun.							4
605	Public Street Lighting - Other							5
606	Other Sales to Operating Municipality							6
607	Other Sales to Other Public Authorities							7
608	Sales to Other Distributors							8
609	Sales to Railrods and Street RR							9
610	Security Lighting							10
	Totals	0	0	$0	0	0	$0	11
								12
Designation of Municipality								13
601	Residential Sales							14
602	Commercial Sales							15
603	Industrial Sales							16
604	Public Street Lighting - Operating Mun.							17
605	Public Street Lighting - Other							18
606	Other Sales to Operating Municipality							19
607	Other Sales to Other Public Authorities							20
608	Sales to Other Distributors							21
609	Sales to Railrods and Street RR							22
610	Security Lighting							23
								24
	Totals	0	0	$0	0	0	$0	25
								26
Designation of Municipality					Total for Entire System			27
601	Residential Sales				2,077	27,367,118	1,458,160	28
602	Commercial Sales				356	14,050,538	909,964	29
603	Industrial Sales				20	21,818,884	1,033,045	30
604	Public Street Lighting - Operating Mun.				1	1,354,224	40,041	31
605	Public Street Lighting - Other				10	21,004	632	32
606	Other Sales to Operating Municipality				18	601,548	40,344	33
607	Other Sales to Other Public Authorities				0	0	0	34
608	Sales to Other Distributors				0	0	0	35
609	Sales to Railrods and Street RR				0	0	0	36
610	Security Lighting				127	354,490	19,448	37
	Totals	0	0	$0	2,609	65,567,806	$3,501,634	38
								39
								40
								41
								42
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ELECTRICITY PURCHASED AND SALES TO OTHER DISTRIBUTORS

1. Show the particulars of electric energy purchased for redistribution in so far as such transactions come within the scope of account 721, Electricity Purchased.

2. Give corresponding particulars of such sales of electricity as come within the scope of account 606, Sales to Other Distributors.

3. Show in column (b) the Service Classification Number or the date of the contract under which purchases or sales were made. If any change in rates occurred during the year give entries in columns (b) thru (f) separately in respect of each rate, and specify the period within the year to which each rate was applicable.

Line No.	Purchaser or Seller and Point of Delivery or Receipt (a)	S.C. No or Date of Purchase (b)	Total number of Kwh Supplied To or By Others (c)	Net Charge or Credit to Respondent		Average Net Price (Cents) (f)
				Sold By Respondent (d)	Purchased By Respondent (e)	
1	Sales					
2						0.00
3						0.00
4						0.00
5						0.00
6						0.00
7						0.00
8						0.00
9	TOTAL		0	$0		0.00
10	Purchases					
11	New York Power Authority	6/2008-5/2009	58,707,616		591,087	0.00
12	New York Municipal Power Agency	6/2008-5/2009	12,152,957		1,273,024	0.00
13						0.00
14						0.00
15						0.00
16						0.00
17						0.00
18						0.00
19						0.00
20	TOTAL		70,860,573		$1,864,111	0.00

FUEL CONSUMED - ELECTRIC

Show the requested information of each station equipped for generation of electric energy by other than hydro-electric power. If more than one kind of fuel is consumed at a substation, use a separate column for each kind of fuel.

Line No.	Item (a)	(b)	(c)	(d)	(e)	(f)
21	Kind of Fuel					
22	Quantity on hand beginning of year					
23	Quantity received during year					
24	Quantity used for generation					
25	Quantity used for other purposes					
26	Quantity on hand at end of year					
27	Average cost per unit purchased					
28	Cost of fuel used per kwh generated					
29	Average B.t.u. per unit of fuel					
30	B.t.u. per kwh generated					

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OPERATING EXPENSES - ELECTRIC

1. Enter in the space provided the operation and maintenance expenses for the year and previous year.

2. Designation in Class columns indicate the accounts applicable to each class of utilities.

LINE NO.	ACCOUNT (a)		Class A,B C	Class D	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	701.	Supervision and Labor	x	x		
2						
3	702.	Power Plant Supplies and Expense		x		
4	702.1	Fuel	x			
5	702.2	Water	x			
6	702.3	Miscellaneous Supplies and Expense	x			
7	703.	Repairs to Power Plant	x	x		
8	704.	Steam from Other Sources	x	x		
9	705.	Steam Transferred - Cr	x	x		
10	706.	Depreciation of Power Plant	x	x		
11	707.	Production Rents	x	x		
12						
13		Total Electric Generation - Steam Power			0	0
14						
15	708.	Supervision and Labor	x	x		
16	709.	Power Plant Supplies and Expense		x		
17	709.1	Water for Power	x			
18	709.3	Miscellaneous Supplies and Expenses	x			
19	710.	Repairs to Power Plant	x	x	646	
20	711.	Depreciation of Power Plant	x	x	16,508	15,215
21	712.	Production Rents	x	x		
22						
23		Total Electric Generation-Hydraulic Power			17,154	15,215
24						
25	713.	Supervision and Labor	x	x	238	1,422
26	714.	Power Plant Supplies and Expenses		x		
27	714.1	Engine Fuel	x			
28	714.3	Miscellaneous Supplies and Expenses	x			
29	715.	Repairs to Power Plant	x	x		
30	716.	Gas for Power	x	x		
31						
32	717.	Depreciation of Power Plant	x	x		
33						
34	718.	Production Rents	x	x		
35						
36		Total Electric Generating Int. Comb. Engine Power			238	1,422
37						
38	721.	Electricity Purchased	x	x	1,864,111	1,860,367
39						
40	722.	Purchased Electricity Expense	x	x	294,164	228,972
41	726.	Production Expense Transferred - Cr.	x	x		
42	729.	Duplicate Production Charges - Cr.	x	x		
43						
44		Total Other Production Expense			2,158,275	2,089,339
45						
46		Total Production Expense			2,175,667	2,105,976
47						
48	731.	Transmission System Operation		x		
49	731.1	Transmission Supervision & Eng.	x			
50	731.2	Operation of Transmission Substations	x		2,425	12,118
51	731.4	Operation of Transmission System	x		2,073	1,775
52	732.	Repairs to Transmission System	x	x	4,017	22,571
53	733.	Depreciation of Transmission Property	x	x	87,379	87,371
54	734.	Transmission Rents	x	x		590
55						
56		Total Transmission Expense			95,894	124,425
57						
58	736.	Repairs to Poles, Towers and Fixtures	x	x	8,117	2,992
59	737.	Repairs to Underground Conduits	x	x		
60	738.	Depreciation of Poles, Towers, Fixtures & Conduit	x	x	42,526	42,045
61						
62		Total Maint. Poles, Towers, Fixtures & Conduits			50,643	45,037
63						
64		Total acct. 701 to 738 carried forward			$2,322,204	$2,275,438

OPERATING EXPENSES - ELECTRIC (Continued)

LINE NO.		ACCOUNT (a)	Class A,B C	Class D	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1		Account 701 to 738 Carried forward			$2,322,204	$2,275,438
2						
3	741.	Distribution System Operation		x		
4	741.1	Distribution Super. and Engineering	x			
5	741.2	Operation of Distribution Substations	x		111,302	108,267
6	741.3	Operation of Storage Batteries	x			
7	741.4	Operation of Distribution Lines	x		101,053	92,166
8	741.5	Operation of Consumers' Meters	x		7,266	305
9	741.6	Service on Consumers Premises	x		12,150	7,952
10	742.	Repairs to Distribution System		x		
11	742.1	Repairs to Distribution Structure and Equipment	x		17,010	14,968
12						
13	742.4	Repairs to Overhead Distribution Cond.	x		31,583	47,779
14						
15	742.5	Repairs to Underground Dist. Cond.	x		43,523	17,494
16	742.6	Repairs to Line Transformers	x		3,827	5,335
17	742.7	Repairs to Services	x		21,510	15,357
18	742.8	Test and Repairing Consumers' Meters	x		14,741	18,673
19	742.9	Repairs to Other Property on Cons. Premises	x		3,106	1,266
20	743.	Depreciation of Distribution Property	x	x	119,240	119,015
21	744.	Distribution Rents	x	x		
22						
23		Total Distribution Expense			486,311	448,577
24						
25	751.	Street Lighting & Signal System Operation		x		
26	751.1	Street Lighting & Sign Syst Super and Engr.	x			
27	751.2	Operation of Street Lighting & Sig System	x			
28	752.	Repairs to Street Lighting & Sig Sys Equipment	x	x	10,378	15,239
29	753.	Depreciation of Street Lighting & Sig Sys Equip	x	x	13,184	12,993
30	754.	Street Lighting & Signal System Rents	x	x		
31						
32		Total Street Lighting & Signal System Expense			23,562	28,232
33						
34	761.	Consumer Accounting and Collection Labor & Sup	x	x	74,946	92,086
35						
36	764.	Consumer Accounting and Collection Rents	x	x		
37						
38		Total Customer Accounting & Collection Expense			74,946	92,086
39						
40	771.	Sales Labor and Supplies	x	x	0	0
41	772.	Appliance Selling and Jobbing	x	x		
42	774.	Sales Department Rents	x	x		
43						
44		Total Sales Expense			0	0
45						
46	781.	General Office Salaries and Expense	x	x	27,680	29,706
47						
48	782.	Management Service	x	x	35,882	19,459
49	783.	Insurance, Injuries and Damages	x	x	28,049	28,131
50	784.	Regulatory Commission Expense	x	x		
51	785.	Other General Expense	x	x	190,518	185,545
52	786.	General Rents	x	x		
53	787.	Repairs to General Property	x	x	94,667	62,837
54	788.	Depreciation of General Property	x	x	69,740	70,155
55						
56	789.	Deferred Retirement Losses	x	x		
57						
58	790.	Amortization of Intangible Property	x	x		
59	791.	Franchise Requirements	x	x	8,751	12,096
60	792.	Miscellaneous Expenses Transferred - Cr.	x	x	35,491	34,265
61						
62	793.	Duplicate Miscellaneous Charges Transferred - Cr	x	x		
63						
64		Total Admin. and General Expenses			490,778	442,194
65						
66		Total Operating Expense - Electric			$3,397,801	$3,286,527

DEPRECIATION AND AMORTIZATION RESERVES (ACCOUNT 261 and 262)

1. Show below the requested analysis of balances carried at any time during the year in account 261.

2. In columns (f) thru (i), give like analysis of the balances carried in account 262 Amortization Reserves.

3. Append a statement to explain any amounts appearing on lines 19 and 20.

		Depreciation Reserves				Amortization Reserve			
Line No.	Item	Electric Department	Other Departments (Specify)		Total	Electric Department	Other Departments (Specify)		Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balance at beginning of year	$4,572,275			$4,572,275				0
2	Accruals for the year charged to:								
3	Operating Expenses (except account 790)	348,577			348,577				0
4	Amortization of tangible Property (790)				0				0
5	Clearing Accounts				0				0
6	Deductions from Rent Rev. (432 and 435)				0				0
7	Miscellaneous Debits to Surplus (934)				0				0
8	Other Accounts (specify)				0				0
9					0				0
10					0				0
11					0				0
12	Total accruals	348,577	0	0	348,577	0	0	0	0
13									
14	Net Charges for Property retired								
15	Book cost of Retirements				0				0
16	Cost of Removal				0				0
17	Salvage, Insurance etc., recovered				0				0
18	Net	0	0	0	0	0	0	0	0
19	Other Credits				0				0
20	Other Debits - Prior period audit adjustments				0				0
21	Balance at End of Year	$4,920,852	$0	$0	$4,920,852	$0	$0	$0	$0

MISCELLANEOUS INTEREST DEDUCTIONS (Account 452)

1. Show the requested information concerning interest deductions includible in account 452, Miscellaneous Interest Deductions, e.g., Interest on Consumers' Deposits.

Line No.	Name of Creditor and Description of Debt (a)	Amount to Which Interest Applies (b)	Period of time covered From (c)	Period of time covered To (d)	Rate % per annum (e)	Total amount of interest (f)
1	Cede & Co., Bond Anticipation Note	2,360,550	9/18/2007	9/17/2008	3.55	39,027
2						
3						
4						
5						
6						
7						
8						
9						
10	Total					39,027

OTHER DEDUCTIONS FROM INCOME (Accounts 456,459 and 460)

d information concerning items chargeable to accounts 456, Miscellaneous Amortization, Account 459, Contractual Appropriations of Income, and Account 460, Miscellaneous Deductions from Income.

Line No.	Description and Purpose of deduction (a)	Charged to Account 456 (b)	Charged to Account 459 (c)		Charged to Account 460 (d)	
11	Interfund Loan Interest					5,788
12						
13						
14						
15						
16						
17						
18						
19						
20	Total	0		0		5,788

ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show below all items which during the year were charged by the electric department to other departments of the operating municipality.

2. Items should be classified according to their nature and should be shown in the following order and lettered to correspond to the subdivisions indicated.
   a. Contributions of cash, material and supplies, equipment or real property , subdivided according to the nature of the items.
   b. Salaries of executives, subdivided by title of positions.
   c. Wages, subdivided by class of labor.
   d. Other personal service, subdivided by classes of service.
   e. Public street lighting
   f. Other electric service
   g. Steam
   h. Space rental, subdivided by location and type of structure or land
   i. Building service, subdivided by location and type of building.
   j. Use of Facilities or equipment, subdivided by classes of equipment.
   k. Insurance, subdivided by types of protection.
   l. Pensions, subdivided by classes of employees.
   m. Other items, classified according to type and purpose

3. In column (c) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (d) and (e) the amount so charged, subdivided between amounts which are subject to current settlement and amounts representing contributions and includible in account 280. In columns (f) to (i) show for each charge the distribution of credits to accounts of the electric department.

4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.

5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Item No	Description (a)	Municipal Department Charged (b)	Basis of Charge or Allocation (c)	Amount Charged Municipality: Subject to Current Settlement (Acct. 124) (d)	Classified as Contribution (Acct. 280) (e)	Accounts of lighting department credited: Acct. No. (f)	Amount (g)	Acct. No. (h)	Amount (i)
1	(e)Street Lighting	General	Cost		40,042	604			
2	(f)Electric Service	Gen/Wat/Sev	Rate #2			606	40,342		
3									
4									
5									
6									
7									
8									
9									
10									
11			TOTAL	$0	$40,042		$40,342		$0

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $25,000 or more.
   (a) name of person or organization rendering services in alphabetical order,
   (b) description of services received during year and project to which services relate,
   (c) basis of charges,
   (d) total charges for the year detailing utility account.

2. Designate with an asterisk other departments of operating municipality.

Line No.	Name of Person or Organization (a)	Description of Services (b)	Basis of Charges (c)	Accounts (d)	Amount (e)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Kilowatthours (b)	Line No.	Item (a)	Kilowatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	65,577,114
3	Steam				
4	Hydro - Conventional		23	Requirements Sales for Resale	
5	Hydro - Pumped Storage				
6	Other		24	Non-Requirements Sales for Resale	
7	Other				
8	Less Energy for Pumping		25	Energy Furnished Without Charge	630,108
9	Net Generation (Enter Total of lines 3 through 8)	0	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	206,217
10	Purchases	70,860,573	27	Total Energy Losses	4,447,134
11	Interchange		28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	70,860,573
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission by Other Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	70,860,573			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum kilowatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK Kilowatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	6,051,882		13,375	16	1800
30	February	7,409,803		12,456	6	800
31	March	8,023,025		12,785	3	800
32	April	6,578,038		10,276	8	1000
33	May	6,418,749		9,666	19	1300
34	June	5,291,050		11,258	9	1400
35	July	5,058,628		10,691	18	1330
36	August	5,145,017		9,971	22	1400
37	September	5,436,612		10,014	5	1500
38	October	5,124,415		10,429	29	1830
39	November	4,884,566		11,564	24	1800
40	December	5,438,788		12,742	22	1700
41	TOTAL	70,860,573	0			

GENERATING PLANT STATISTICS

1. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants.
2. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
3. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in KW) (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

BOILER EQUIPMENT AT GENERATING PLANTS

1. Show the particulars called for concerning the boiler equipment owned by or leased by respondent at generating plants at the end of the year., classifying the boiler equipment by plant. Give in a footnote the character of construction.

Line No.	Name of Plant (a)	Year Installed (b)	Type of Boiler (c)	Name of Maker (d)
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

GENERATING PLANT STATISTICS (Continued)

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses: Fuel (i)	Production Expenses: Maintenance (j)	Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

BOILER EQUIPMENT AT GENERATING PLANTS (Continued)

2. If any equipment was out of service at the end of the year, state that fact in a footnote, designating the equipment out of service and the date when operation was discontinued.

Working Pressure (lbs per sq in) (e)	Evaporative Capacity (M lbs water/hr) (f)	Nominal hp per Boiler (g)	Number of Boilers (h)	Total Nominal Horsepower (i)	Footnotes	Line No.
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts.
3. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
4. Report in column (f) the total pole miles of each transmission line. In the case of underground lines, report circuit miles.
5. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year.
6. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length of Pole or Circuit Miles	Number of Circuits	Size of Conductor and Material
	From	To	Operating	Designed				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	See attached sheet.							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total					0	0	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Name and Location Of Substation	Number or Other Designation	Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	
	(a)	(b)	(c)	(d)	(e)	
16	See attached sheet.					
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						

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DISTRIBUTION SYSTEM

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.

2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that , from from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.

3. Entries in column (b) may be based on estimates. Entries in columns (c) and (d) should not include services.

4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondary, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Line No.	Distribution Area (a)	Operating Voltage (b)	Miles of Conductor		Miles of Duct (e)	Number of Services		Number of Connected Meters (h)	Street and Highway Lighting		
			Overhead (c)	Underground (d)		Overhead (f)	Underground (g)		Miles of Conductor		Number of Lights (k)
									Overhead (i)	Underground (j)	
1	See attached sheet.										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS		0	0	0	0	0	0	0	0	0

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Item	Number of Watt-Hour Meters	LINE TRANSFORMERS	
			Number	Total Capacity (In MVa)
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	2578	1104	
2	Additions During Year			
3	Purchases	8	15	
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	8	15	0
6	Reductions During Year			
7	Retirements	20	18	
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	20	18	0
10	Number at End of Year (Lines 1 + 5 - 9)	2566	1101	0
11	In Stock	64	257	
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	2502	844	
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	2566	1101	0

ELECTRIC WATTHOUR METERS IN-SERVICE AND TEST RESULTS

1. Show the number of scheduled meter tests completed on each type of meter during the year. Also show separately the number of tests completed on each type of meter as a result of customer complaint.

2. Of those tested, show the number found between 98 to 102% average percentage registration before adjustment and show separately the number found that was more than 102% average percentage registration before adjustment.

3. List by manufacturer, type and serial number the number of portable standard watt-hour meters (rotating standards) used for testing customer watt-hour meters. Also show the most resent date that calibration was checked on each standard.

Line No.	Manufacturer and Type	Number Sched. Tests Completed	Number Complaint Tests Completed	Average Percentage Registration	
				Number 98 - 102%	Number Greater than 102%
	(a)	(b)	(c)	(d)	(e)
17	None.				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of .....)
) ss.:
County of .....)

.....makes oath and

says: I am the ..... of .....
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

.....

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of .....
(Here insert exact identification of the sections and pages comprising this report)

.....

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows: .....

.....

.....

.....

.....
Signature

Subscribed and sworn to before me a

.....

this ..... day of ..... 19 .....

[use an im-
L.S. .....
pression seal] (Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed ....
Examined ....
Reviewed ....

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Fuel Consumed	305		
		Receivables from Operating Municipality (Account 124)	205
General Municipal Information	101	Reserve for Uncollectible Accounts (Account 266)	250
Generating Plant	401-402		
		Sales by Municipality	304
Income Account	106	Sales by Service Classification	301-303
Injuries and Damages Reserve (Account 265)	253	Sales for Redistribution	305
Insurance Reserve (Account 264)	253	Sinking Fund (Account 115)	203
		Special Deposits (Account 129)	204
Line Transformers	405	Substations	403
Loans to Municipality (Account 113)	203	Surplus Account	106
		Suspense to be Amortized (Account 143)	204
Meters in Service Test Results	405		
Miscellaneous Amortization (Account 456)	309	Transmission Lines	403

Village of Springville
Rate of Return Study
Income Statement
For the Historic Year ended

			(a) Fiscal Year	(b) Adjustments	(c) Adjusted Year	(d) Revenue Change	(e) Year After Revenue Change
1	Retail Sales	INCOME, Ln 11	$3,501,634		$3,501,634	($133,613)	$3,368,021
2	Sales to Other Distributors	Pg 300, Ln 9 (f)	0		0		0
3	Other Electric Revenues	Pg 300, Ln 20 (f)	29,780		29,780		29,780
4	Total Sales	ROR, Total Ln 1=>Ln 3	3,531,414	0	3,531,414	(133,613)	3,397,801
5							
6	Fuel	INCOME, Ln 14, 15, 16	0		0		0
7	Purchased Power	INCOME, Ln 17	1,864,111		1,864,111		1,864,111
8	Other Production Expenses	INCOME, Ln 32	295,048		295,048		295,048
9	Transmission Expenses	INCOME, Ln 43	8,515		8,515		8,515
10	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 54	8,117		8,117		8,117
11	Distribution Expense	INCOME, Ln 64	367,071		367,071		367,071
12	Street Lighting and Signal System Expenses	INCOME, Ln 75	10,378		10,378		10,378
13	Customer Accounting & Collection Expenses	INCOME, Ln 85	74,946		74,946		74,946
14	Selling Expenses	INCOME, Ln 94	0		0		0
15	Administrative and General Expenses	INCOME, Ln 111	421,038		421,038		421,038
16	Depreciation	INCOME, Ln 119	348,577		348,577		348,577
16A	Rents	INCOME, Ln 162	0		0		
17	Other Taxes	Pg 106, Ln 4 (c)	0		0		0
18	Uncollectibles	Pg 106, Ln 5 (c)	0		0	0	0
19	Other: (Detail)				0		0
20					0		0
21					0		0
22	Total O&M	ROR, Total Ln 6=>Ln 21	3,397,801	0	3,397,801	0	3,397,801
23							
24	Net Operating Revenue	ROR, Ln 4 minus Ln 22	133,613	0	133,613	(133,613)	0
25							
26	Other Income	Pg 106, Ln 12, 22 (c)	0		0		0
27							
28	Utility Operating Income	ROR, Ln 24 plus Ln 26	$133,613	$0	$133,613	($133,613)	$0
29							
30	Rate Base	ROR, Ln 56	$7,517,646	$0	$7,517,646	$0	$7,517,646
31							
32	Rate of Return	ROR, Ln 28/Ln 30	1.78%		1.78%		0.00%
33							
34	Return on Surplus	ROR, Ln 79, 91 (c)	1.64%		1.64%		0.00%

Village of Springville
Rate of Return Study
Rate Base
For the Historic Year ended

		Reference (Page, Column, Row	(a) Fiscal Year	(b) Adjustments	(c) Adjusted Year	(d) Revenue Change	(e) Year After Revenue Change
35	Utility Plant in Service	RB, Ln 5 (c)	$9,321,473		$9,321,473		$9,321,473
36	Construction Work in Progress	RB, Ln 8 (c)	2,283,189		2,283,189		2,283,189
37	Total Utility Plant	ROR, Ln 35 plus Ln 36	11,604,662	0	11,604,662	0	11,604,662
38							
39	Accumulated Provision for Depre and Amort	RB, Ln 14 (c)	(4,746,564)		(4,746,564)		(4,746,564)
40							
41	Contributions for Extensions	RB, Ln 17 (c)	0		0		0
42							
43	Net Utility Plant	ROR, Total Ln 37, Ln 39, Ln 41	6,858,098	0	6,858,098	0	6,858,098
44							
45	Materials and Supplies	RB, Ln 21 (c)	490,993		490,993		490,993
46							
47	Prepayments	RB, Ln 24 (c)	20,416		20,416		20,416
48							
49	Cash Working Capital	ROR, Ln 74	148,139	0	148,139	N/A	148,139
50							
51	Other: (Detail)						
52					0		0
53					0		0
54					0		0
55							
56	Rate Base	ROR, Total Ln 43=>Ln 54	$7,517,646	$0	$7,517,646	$0	$7,517,646

Village of Springville
Rate of Return Study
Cash Working Capital
For the Rate Year ended

		Reference (Page, Column, Row	(a) Fiscal Year	(b) Adjustments	(c) Adjusted Year	(d) Revenue Change	(e) Year After Revenue Change
57	Cash Working Capital						
58	Total Operating Expenses	ROR, Ln 22	$3,397,801	$0	$3,397,801	$0	$3,397,801
59							
60	Deduct:						
61	Fuel	ROR, Ln 6	0	0	0	N/A	0
62	Purchased Power	ROR, Ln 7	1,864,111	0	1,864,111	N/A	1,864,111
63	Depreciation	ROR, Ln16	348,577	0	348,577	N/A	348,577
64	Other Taxes	ROR, Ln17	0	0	0	N/A	0
65	Uncollectibles	ROR, Ln18	0	0	0	N/A	0
66						N/A	0
67						N/A	0
68	Adjusted Amount	ROR, Ln 58 minus Ln 61=>Ln 6	$1,185,113	$0	$1,185,113	$0	$1,185,113
69							
70	Working Capital - Operating Expenses @ 1/8	ROR, Ln 68/8	$148,139	$0	$148,139	N/A	$148,139
71							
72	Working Capital - Fuel @ 1/12	ROR, Ln 61/12	$0	$0	$0	N/A	$0
73							
74	Total Cash Working Capital	ROR, Total Ln 70, Ln 72	$148,139	$0	$148,139	N/A	$148,139

Village of Springville
Rate of Return
For the Historic Year ended

			(a)	(b) Per	(c) Cost	(d) Rate
	Fiscal Year	Reference (Page, Column, Row	Amount	Cent	Rate	of Return
75	Long-Term Debt	CAPITAL, Ln 11 (c) (e)	$2,629,785	36.5%	0.56%	0.20%
76						
77	Customer Deposits	CAPITAL, Ln 14 (c) (e)	48,158	0.7%	81.04%	0.54%
78						
79	Net Surplus	CAPITAL, Ln 23 (c) (FORMULA	4,519,865	62.8%	1.64%	1.03%
80						
81			$7,197,807	100.0%		1.78%
82	Total					
83						
84						
85						
				Per	Cost	Rate
86	**Adjusted Fiscal Year**	Reference (Page, Column, Row	Amount	Cent	Rate	of Return
87	Long-Term Debt	CAPITAL, Ln 11 (c) (e)	$2,629,785	36.5%	0.56%	0.20%
88						
89	Customer Deposits	CAPITAL, Ln 14 (c) (e)	48,158	0.7%	81.04%	0.54%
90						
91	Net Surplus	CAPITAL, Ln 23 (c) (FORMULA	4,519,865	62.8%	1.64%	1.03%
92						
93			$7,197,807	100.0%		1.78%
94	Total					
95						
96						
97				Per	Cost	Rate
98	**Forecasted Fiscal Year**	Reference (Page, Column, Row	Amount	Cent	Rate	of Return
99	Long-Term Debt	Input amount, cost rates	$0	0.0%		0.00%
100						
101	Customer Deposits	Input amount, cost rates	0	0.0%		0.00%
102						
103	Net Surplus	Input amount, cost rates	0	0.0%		0.00%
104						
105	Total		$0	0.0%		0.00%

Village of Springville
Revenue Change
For the Historic Year ended

		Reference (Page, Column, Row)	Amount	
106	Rate Base	ROR, Ln 30 (e)	7,517,646	
107				
108	Rate of Return	ROR, Ln 32 (e)	0.00%	
109				
110	Required Operating Income	ROR, Ln 106 * Ln 108	0	
111				
112	Adjusted Operating Income	ROR, Ln 28 (c)	133,613	
113				
114	Deficiency (Surplus)	ROR, Ln 110 - Ln 112	(133,613)	
115				
116	Retention Factor	ROR , Ln 132	1.0000	
117				
118	Revenue Increase (Decrease)	ROR, Ln 114 / Ln 116	(133,613)	
119				
120				
121				
122	Calculation of the Retention Factor:		Factor	Proof
123	Sales Revenues		1.0000	(133,613)
124	- Revenue Taxes	N/A	N/A	N/A
125	- Uncollectibles	ROR, Ln 18/Ln 1	0.0000	0
126				
127				
128	Sub-Total	ROR, Ln123-Total Ln124=>Ln1	1.0000	(133,613)
129				
130	Federal Income Tax @ 35%	N/A	0.00	0
131				
132	Retention Factor	ROR, Ln 128 - Ln 130	1.0000	(133,613)

		Reference (Page, Column, Row)	Fiscal Year
	Retail Sales		
1	Residential Sales	Pg 300, Ln 2 (d)	1,449,619
2	Commercial Sales	Pg 300, Ln 3 (d)	907,434
3	Industrial Sales	Pg 300, Ln 4 (d)	1,032,539
4	Public Street Lighting - Operating Muni.	Pg 300, Ln 5 (d)	40,041
5	Public Street Lighting - Other	Pg 300, Ln 6 (d)	632
6	Other Sales to Operating Municipality	Pg 300, Ln 7 (d)	40,344
7	Other Sales to Other Public Authorities	Pg 300, Ln 8 (d)	0
8	Sales to Railroads and Street Railroads	Pg 300, Ln 10 (d)	0
9	Security Lighting	Pg 300, Ln 11 (d)	19,386
10	Discounts not taken (Late Charges)	Pg 300, Ln 12 (e)	11,639
11	Retail Sales		3,501,634
12			
13	Fuel and Purchased Power		
14	Fuel	Pg 306, Ln 4 (b)	0
15	Water for Power	Pg 306, Ln 17 (b)	0
16	Fuel	Pg 306, Ln 27 (b)	0
17	Purchased Power	Pg 305, Ln 20 (e)	1,864,111
18	Fuel and Purchased Power		1,864,111
19			
20	Other Production Expense		
21	Total Production Expense	Pg 306, Ln 46 (b)	2,175,667
22	Depreciation of Power Plant	Pg 306, Ln 10 (b)	0
23	Depreciation of Power Plant	Pg 306, Ln 20 (b)	16,508
24	Depreciation of Power Plant	Pg 306, Ln 32 (b)	0
25	Fuel and Purchased Power	Income, Ln 18	1,864,111
26	**Other cost components not broken out for ROR Study:**		
27	Wages and Salaries		
28	Materials and Supplies		
29	Transportation		
30	Rents	Pg 306, Ln 11, 21, 34 (b)	0
31			
32	Other Production Expense	Ln 21 - Lns22>30	295,048
33			
34	Transmission Expense		
35	Total Transmission Expense	Pg 306, Ln 56 (b)	95,894
36	Depreciation of Transmission Property	Pg 306, Ln 53 (b)	87,379
37	**Other cost components not broken out for ROR Study:**		
38	Wages and Salaries		
39	Materials and Supplies		
40	Transportation		
41	Rents	Pg 306, Ln 54, (b)	0
42			
43	Transmission Expense		8,515
44			
45	Maintenance of Poles, Towers and Fixtures		
46	Total Maintenance of Poles, Towers and Fixtur	Pg 306, Ln 62 (b)	50,643
47	Depreciation of Poles, Towers and Fixtures	Pg 306, Ln 60 (b)	42,526
48	**Other cost components not broken out for ROR Study:**		
49	Wages and Salaries		
50	Materials and Supplies		
51	Transportation		
52			
53			
54	Maintenance of Poles, Towers and Fixtures		8,117

Page

Village of Springville
Detail of Revenues and Expenses
For the Historic Year ended

		Reference (Page, Column, Row)	Fiscal Year
55	Distribution Expense		
56	Total Distribution Expense	Pg 307, Ln 23 (b)	486,311
57	Depreciation of Distribution Property	Pg 307, Ln 20 (b)	119,240
58	**Other cost components not broken out for ROR Study:**		
59	Wages and Salaries		
60	Materials and Supplies		
61	Transportation		
62	Rents	Pg 307, Ln 21 (b)	0
63			
64	Distribution Expense		367,071
65			
66	Street Lighting and Signal System Expenses		
67	Total Street Lighting and Signal System Expen	Pg 307, Ln 32 (b)	23,562
68	Depreciation of Str Lighting and Sig Sys Equip	Pg 307, Ln 29 (b)	13,184
69	**Other cost components not broken out for ROR Study:**		
70	Wages and Salaries		
71	Materials and Supplies		
72	Transportation		
73	Rents	Pg 307, Ln 30 (b)	0
74			
75	Street Lighting and Signal System Expenses		10,378
76			
77	Customer Accounting and Collection Expense		
78	Total Customer Accounting and Collection Exp	Pg 307, Ln 38 (b)	74,946
79	**Other cost components not broken out for ROR Study:**		
80	Wages and Salaries		
81	Materials and Supplies		
82	Transportation		
83	Rents	Pg 307, Ln 36 (b)	0
84			
85	Customer Accounting and Collection Expense		74,946

Village of Springville
Detail of Revenues and Expenses
For the Historic Year ended

		Reference (Page, Column, Row)	Fiscal Year
86	Selling Expenses		
87	Total Selling Expenses	Pg 307, Ln 44 (b)	0
88	**Other cost components not broken out for ROR Study:**		
89	Wages and Salaries		
90	Materials and Supplies		
91	Transportation		
92	Rents	Pg 307, Ln 42 (b)	0
93			
94	Selling Expenses		0
95			
96	Administrative and General Expenses		
97	Total Adminstrative and General Expenses	Pg 307, Ln 64 (b)	490,778
98	Depreciation of General Property	Pg 307, Ln 54 (b)	69,740
99	Deferred Retirement Losses	Pg 307, Ln 56 (b)	0
100	Amortization of Intangible Property	Pg 307, Ln 58 (b)	0
101	**Other cost components not broken out for ROR Study:**		
102	Wages and Salaries		
103	Materials and Supplies		
104	Transportation		
105	Rents	Pg 307, Ln 52 (b)	0
106	Management Services	Pg 307, Ln 48 (b)	
107	Insurance	Pg 307, Ln 49 (b)	
108	Injuries and Damages	Pg 307, Ln 49 (b)	
109	Regulatory Commission Expenses	Pg 307, Ln 50 (b)	0
110			
111	Administrative and General Expenses		421,038

Village of Springville
Detail of Cost Components
For the Historic Year ended

		Reference (Page, Column, Row)	Fiscal Year
112	Depreciation Expense		
113	Other Production Expense	INCOME, Ln 22=>Ln 24	16,508
114	Transmission Expense	INCOME, Ln 36	87,379
115	Depreciation of Poles, Towers and Fixtures	INCOME, Ln 47	42,526
116	Distribution Expense	INCOME, Ln 57	119,240
117	Street Lighting and Signal System Expenses	INCOME, Ln 68	13,184
118	Administrative and General Expenses	INCOME, Ln 98=>Ln 100	69,740
119	Total Depreciation Expenses	INCOME, Total Ln 113=>Ln 118	348,577
120			
121	Wages and Salaries		
122	Other Production Expenses	INCOME, Ln 27	0
123	Transmission Expenses	INCOME, Ln 38	0
124	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 49	0
125	Distribution Expense	INCOME, Ln 59	0
126	Street Lighting and Signal System Expenses	INCOME, Ln 70	0
127	Customer Accounting & Collection Expenses	INCOME, Ln 80	0
128	Selling Expenses	INCOME, Ln 89	0
129	Administrative and General Expenses	INCOME, Ln 102	0
130	Total Wages and Salaries		0
131			
132	Materials and Supplies		
133	Other Production Expenses	INCOME, Ln 28	0
134	Transmission Expenses	INCOME, Ln 39	0
135	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 50	0
136	Distribution Expense	INCOME, Ln 60	0
137	Street Lighting and Signal System Expenses	INCOME, Ln 71	0
138	Customer Accounting & Collection Expenses	INCOME, Ln 81	0
139	Selling Expenses	INCOME, Ln 90	0
140	Administrative and General Expenses	INCOME, Ln 103	0
141	Total Material and Supplies		0
142			
143	Transportation		
144	Other Production Expenses	INCOME, Ln 29	0
145	Transmission Expenses	INCOME, Ln 40	0
146	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 51	0
147	Distribution Expense	INCOME, Ln 61	0
148	Street Lighting and Signal System Expenses	INCOME, Ln 72	0
149	Customer Accounting & Collection Expenses	INCOME, Ln 82	0
150	Selling Expenses	INCOME, Ln 91	0
151	Administrative and General Expenses	INCOME, Ln 104	0
152	Total Transportation		0
153			
154	Rent Expense		
155	Production Rents	INCOME, Ln 30	0
156	Transmission Rents	INCOME, Ln 41	0
157	Distribution Rents	INCOME, Ln 62	0
158	Street Lighting and Signal System Rents	INCOME, Ln 73	0
159	Customer Accounting and Collection Rents	INCOME, Ln 83	0
160	Sales Rents	INCOME, Ln 92	0
161	General Rents	INCOME, Ln 105	0
162	Total Rent Expense	INCOME, Ln 155=>Ln 161	0

Village of Springville
Detail of Rate Base
For the Historic Year ended

		Reference (Page, Column, Row	(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance
1	Utility Plant in Service				
2	Operating Property - Electric	Pg 104, Ln 2 (c) & (d)	9,259,360	9,383,585	9,321,473
3	Operating Property - Other Operations	Pg 104, Ln 3 (c) & (d)		0	0
4	Operating Property - General	Pg 104, Ln 4 (c) & (d)	0	0	0
5	Utility Plant in Service		9,259,360	9,383,585	9,321,473
6					
7					
8	Construction Work in Progress	Pg 104, Ln 5 (c) & (d)	2,254,842	2,311,535	2,283,189
9					
10					
11	Accumulated Provision for Depre and Amort				
12	Accumulated Provision for Depreciation	Pg 105, Ln 19 (c) & (d)	4,572,275	4,920,852	4,746,564
13	Accumulated Provision for Amortization	Pg 105, Ln 20 (c) & (d)	0	0	0
14	Accumulated Provision for Depre and Amort		4,572,275	4,920,852	4,746,564
15					
16					
17	Contributions for Extensions	Pg 105, Ln 21 (c) & (d)	0	0	0
18					
19					
21	Materials and Supplies	Pg104, Ln 18 (c) & (d)	470,737	511,248	490,993
22					
23					
24	Prepayments	Pg 104, Ln 23 (c) & (d)	9,909	30,922	20,416

Village of Springville
Detail of Rate of Return
For the Historic Year ended

	Capital Structure	Reference (Page, Column, Row)	(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance	(d) Interest	(e) Cost Rate
1	Debt						
2	Bonds	Pg 105, Ln 2 (c) & (d)	361,000	2,538,000	1,449,500		
3	Equipment Obligations - Long Term	Pg 105, Ln 3 (c) & (d)	0	0	0		
4	Miscellaneous Long Term Debt	Pg 105, Ln 4 (c) & (d)	19	0	10		
5	Notes Payable	Pg 105, Ln 9 (c) & (d)	2,360,550	0	1,180,275		
6	Matured Long-Term Debt	Pg 105, Ln 12 (c) & (d)	0	0	0		
7	Unamortized Premium on Debt	Pg 105, Ln 28 (c) & (d)	0	0	0		
8	Unamortized Debt Discount and Expense	Pg 104, Ln 28 (c) & (d)	0	0	0		
9					0		
10					0		
11	Debt		2,721,569	2,538,000	2,629,785	14,671.00	0.5579%
12							
13							
14	Customer Deposits	Pg 105, Ln 10 (c) & (d)	38,470	57,845	48,158	39,027.00	81.0403%
15							
16							
17	Surplus						
18	Contributions - Operating Muncipality	Pg 105, Ln 32 (c) & (d)	(2,184,615)	(2,265,028)	(2,224,822)		
19	Surplus	Pg 105, Ln 33 (c) & (d)	6,691,038	6,798,334	6,744,686		
20	Deficit	Pg 104, Ln 37 (c) & (d)	0	0	0		
21					0		
22					0		
23	Surplus		4,506,423	4,533,306	4,519,865		
24							
25							
26	**Interest Costs**						
27	Interest on Debt						
28	Bonds	Pg 252, Ln 20 (k)				14,671	
29	Equipment Obligations - Long Term	Pg 252, Ln 28 (k)				0	
30	Miscellaneous Long Term Debt	Pg 252, Ln 35 (k)				0	
31	Notes Payable	Pg 250, Ln 22 (g)				0	
32	Matured Long-Term Debt	N/A					
33	Unamortized Premium on Debt (Credit)	Pg 106, Ln 36 (c)				0	
34	Amortization of Debt Discount and Expense	Pg 106, Ln 35 (c)				0	
35							
36							
37							
38	Interest on Debt					14,671	
39							
40							
41	Interest on Customer Deposits	Pg 309, Ln 10 (f)				39,027	