

August 14, 2013

Via Electronic Filing

Honorable Kathleen H. Burgess, Secretary
New York State Department of Public Service
3 Empire State Plaza, 19th Floor
Albany, NY 12223-1350

Re: Case 10-E-0050 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation for Electric Service – National Grid’s Capital Investment Plan Report through Fourth Quarter of Fiscal Year 2013

Dear Secretary Burgess,

Pursuant to the Public Service Commission’s January 24, 2011 Order Establishing Rates for Electric Service, Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”) hereby submits its Capital Investment Plan Report covering through the fourth quarter of Fiscal Year 2013. The Company typically files its Capital Investment Plan reports quarterly; however, due to a major system conversion that resulted in the temporary unavailability of certain financial information, the Company requested and was granted extensions to August 14, 2013 to file this report. This filing includes budget variation reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures and projected versus actual in-service dates for completed projects. Please contact me if you have any questions regarding this filing, and thank you for your attention to this matter.

Respectfully submitted,

/s/ Carlos A. Gavilondo

Carlos A. Gavilondo

cc: Denise Gerbsch
Christian Bonvin
William Lysogorski

Enclosures

This document has been reviewed for Critical Energy
Infrastructure Information (CEII). 8/13/2013

National Grid Capital Investment Plan

NY PSC Case 10-E-0050

FY13 – Fourth Quarter – Submitted August 2013

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Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid” or the “Company”) submits this capital investment plan status report (“Report”) covering the period October 1, 2012 through March 31, 2013. Pursuant to the Commission’s January 24, 2011 Order in Case 10-E-0050, the Company is to provide periodic updates to the Department of Public Service (“DPS”) concerning its capital expenditures and construction work. The Company typically files its capital investment plan (“CIP”) status reports quarterly; however, due to a major system conversion that resulted in unavailability of certain financial information, the Company requested and was granted extensions to August 14, 2013 to file this Report. The system conversion involved consolidation of financial systems on the SAP financial platform and occurred in the third quarter (“Q3”) of fiscal year 2013 (“FY13”). The financial data required to support the capital spending amounts of the full fiscal year are now available from the SAP system and included in this Report for all quarters of FY13. This Report includes budget variance reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures, and compares actual CIP spending using the FY13 CIP budget figures approved in Case 12-E-0201.¹

Through Q4 of FY13, the Company spent \$401 million electric transmission, sub-transmission and distribution capital investment against an annual approved investment plan level of \$423.3 million, therefore, actual investment was 5% less than the approved FY13 investment plan level. In Q4, the Company spent 21% of the total annual FY13 investment plan. A high-level summary of FY13 spending is as follows:

- Transmission actual spending for FY13 was \$167.1 million, which exceeded the FY13 investment plan by \$24.9 million, or 17%. The majority of the over spend can be attributed to the Lockport-Mortimer (\$15.9m), S. Oswego Lighthouse Circuits (\$5.0m) and Spier-Rotterdam new line (\$4.1m) projects. More detail is found in Section II of this Report.
- Sub-Transmission actual spending for FY13 was \$33.0 million, which was under the FY13 investment plan by \$13.0 million, or 28%. The majority of the under spend can be attributed to the Sub T line work from Inspections (\$4.3m) and Sub T tower work (\$1.6m). More detail is found in Section III of this Report.
- Distribution actual spending for FY13 was \$201.3 million, which was under the FY13 investment plan by \$33.7 million, or 14%. The Statutory/Regulatory spending rationale was \$20.1 million under the FY13 investment plan, driven mostly by reduced spending in new residential and commercial business (\$9.8m), meter (\$5.2m) and Street Light (\$1.9m) blankets. More detail is found in Section

¹ Case 12-E-0201, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service, *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal* (issued and effective March 15, 2013).

IV of this Report.

This Report includes detailed reports that describe and support the investment and work completed through the end of Q4 of FY13, including, but not limited to, reporting on capital investment and overall project spend performance, status on specific installation commitments, changes in overall project budgets and schedules, and in-year portfolio management of projects and programs. Hurricane Sandy had significant impact on the amount of capital work performed in Q3 and was a driver of several budget variances. As part of the Sandy support efforts, approximately 150 crews, including National Grid personnel and contractors, provided storm support in Upstate NY as well as elsewhere as part of mutual aid. As a result of these deployments, the crews were unable to complete work assigned as part of the fiscal year workplan for approximately 3 weeks. This Report does not include reporting on the Reliability Enhancement Program (REP) which has been rolled into the Inspection and Maintenance program. In addition, while total FY13 investment plan levels remain constant there may be slight fluctuation between spending rationales over the year.

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of FY13 Q4 variances and FY13 Actual Spend variances from the CIP are shown in the table below (\$000).

	FY13 Capital Investment Plan (CIP) Level	FY13 Q4 Actual Spend	Q4 Spend % of CIP	Expected Q4 Spend	Variance of Actual Q4 Spend to Expected	FY13 Actual Spend	Variance of FY13 Actual to FY13 CIP	% Change from FY13 CIP
Transmission	\$ 142,250	\$ 30,526	23%	\$ 34,093	\$ (3,567)	\$ 167,123	\$ 24,873	17%
Sub-Transmission	\$ 46,000	\$ 8,968	19%	\$ 12,420	\$ (3,452)	\$ 33,016	\$ (12,984)	-28%
Distribution	\$ 235,000	\$ 47,200	20%	\$ 63,450	\$ (16,250)	\$ 201,263	\$ (33,737)	-14%
Total	\$ 423,250	\$ 86,693	21%	\$ 109,963	\$ (23,269)	\$ 401,402	\$ (21,848)	-5%

II. Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through March 31, 2013. As of the end of FY13, spending for the Transmission system was \$167.1 million, which is 17% more than the annual approved investment plan amount of \$142.3 million.

Summary by Spending Rationale:

Asset Condition

Investment in Transmission projects in the Asset Condition Spending Rationale through Q4 of FY13 was \$58.6 million, which is \$18.0 million (44%) over the investment plan

level. Significant drivers of this variance are detailed below:

- New York Spare Transformer (C038924): FY13 investment plan \$0 vs. actual \$1.3m
 - Project spend impacted by timing of vendor payments.
- Lockport-Mortimer 111 115kV Refurbishment (C003417): FY13 investment plan \$19.4m vs. actual \$35.3m
 - Project was completed in FY13, ahead of schedule.
- S. Oswego – Light House Hill Circuits 115kV Refurbishment (C021693): FY13 investment plan \$0.3m vs. actual \$5.3m
 - Project was originally scheduled for FY12, actual work completed in FY13.
- Rome 115kv Station (C003778): FY13 investment plan \$4.8m vs. actual \$2.3m
 - Project forecast was refined to reflect project delivery plan after preliminary engineering was complete.
- PIW/Emergent Projects (CNYX72): FY13 investment plan \$1.0m vs. actual \$0
 - Budget for emergent work or studies that was not used.
- LN17 – Replace U Series Relays (C024661): FY13 investment plan \$2.8m vs. actual \$(0.04m)
 - Project was rescheduled due to resource constraints in the Company's Protection and Telecommunication group; projects delayed to FY15.

Damage/Failure

Investment in Transmission projects in the Damage/Failure Spending Rationale through Q4 of FY13 was \$12.8 million, which is \$1.2 million (9%) less than the investment plan level. Significant drivers of this variance are detailed below:

- Teal Avenue #7 Transformer (C043933): FY13 investment plan \$0 vs. actual \$1.0m
 - The Investment Plan level for Damage/Failure is held at a high level project. Individual funding projects are then created and actual charges are applied to the specific project.
- New York Inspection Repairs - Capital (C026923): FY13 investment plan \$1.1m vs. actual \$2.4m
 - Inspection & Maintenance program spending is directly related to work items found during the inspection cycle. Expenditures were over budget due to a higher volume of repairs performed as a result of inspections than originally estimated and budgeted.

Non-Infrastructure/Other

Investment in Transmission projects in the Non-Infrastructure and Other Spending Rationales through Q4 of FY13 was \$2.1 million, which is \$0.5 million (14%) over the investment plan level. There are no significant individual projects drivers.

Statutory/Regulatory

Investment in Transmission projects in the Statutory/Regulatory Spending Rationale through Q4 of FY13 was \$70.9 million, which is \$7.1 million (11%) over the investment plan level. Significant drivers of this variance are detailed below:

- EDGE (Economic Development Growth Enterprises Corporation) – Line Relocation (CNYX82): FY13 investment plan \$5.2m vs. actual \$0.0m. EDGE – Line Relocation, Reimbursable (CNYX82R): FY13 investment plan (\$5.2m) vs. actual \$0.0m
 - Customer Project delayed to FY14 (contract not yet signed). Budget and reimbursement reported in separate projects; total variance nets to zero.
- Spier Rotterdam #3 115kV New Line (C031418): FY13 investment plan \$37.3m vs. actual \$41.4m
 - Approved additional spend for materials in FY13.
- Conductor Clearance Projects underspent by \$1.3m: Group Clearance Improvement – NMPC (C003256): FY13 investment plan \$5.8 m vs. actual \$(0.01m), Porter-Rotterdam 31 (C040705): FY13 investment plan \$0 vs. actual \$2.2m, Porter-Rotterdam 30 (C043447): FY13 investment plan \$0m vs. actual \$1.6m, Adirondack-Porter 12 T4010 CCR (C031129): FY13 investment plan \$0 vs. actual \$1.6m and Oneida-Porter 7 T4010 CCR (C41366): FY13 investment plan \$0.005m vs. actual \$1.7m
 - The Investment Plan level for Conductor Clearances is held at a high level project. Individual funding projects are then created and actual charges are applied to these specific projects.
- Interconnection Meter Investment Program (C035267): FY13 investment plan \$5.1m vs. actual \$1.4m
 - Program is ongoing, to be completed in FY15.
- Program – Remote Terminal RTU (C003772): FY13 investment plan \$3.9m vs. actual \$0.5m
 - Under spend due to resource constraints in the Company's Protection and Telecommunication group; projects delayed until FY15.

System Capacity & Performance

Investment in Transmission projects in the System Capacity & Performance Spending Rationale through Q4 of FY13 was \$22.8 million, which is \$0.5 million (2%) over the investment plan level. Significant drivers of this variance are detailed below:

- Upgrade Niagara-Packard #195 (C029945): FY13 investment plan \$1.2m vs. actual \$0.1m
 - Under spend due to additional time in engineering to refine scope.
- Construct Southwest Station (Five Mile Road) (C024015): FY13 investment plan \$1.0m vs. actual \$2.0m
 - Over spend due to project being accelerated.

III. Sub-Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through March 31, 2013. As of the end of FY13, spending for the Sub-Transmission system was \$33.0 million, which is 28% under the annual approved investment plan amount of \$46 million.

Summary by Spending Rationale:

Asset Condition

Investment in Sub-Transmission projects in the Asset Condition Spending Rationale through Q4 of FY13 was \$13.8 million, which is \$1.9 million (12%) under the investment plan level. Significant drivers of this variance are detailed below:

- Caledonia-Golah 213 Refurbish (C027586): FY13 investment plan \$0.01m vs. actual \$0.4m
 - Project was delayed while waiting for site specific NYSDEC wetland permit. This delay caused work to carry over from FY12 into FY13.
- Menands – Liberty 9 Relocation (C033172): FY13 investment plan \$0.6m vs. actual \$0
 - Project was deferred and is under review for potential scope change.
- Partridge-Ave A#5 Cable Replacement (C036273): FY13 investment plan \$0.9m vs. actual \$0.002m
 - Project was deferred until FY14 due to higher priority emergent cable projects.
- Greenbush-Hoag-Brainard 34.5kVLine Rebuild (C036334): FY13 investment plan \$1.0m vs. actual \$1.7m
 - Project completed. Increased scope to replace additional structures.

- Youngstown-Sanborn Line Refurbishment (C034462): FY13 investment plan \$2.0m vs. actual \$1.4m
 - Project delayed. External resources were pulled off the project to assist with storm restoration efforts on Long Island.
- Solvay Ash 27 Cable Replacement: (C032147): FY13 investment plan \$1.0m vs. actual \$0
 - Project returned to planning to address second parallel cable not included in original scope.

Damage/Failure

Investment in Sub-Transmission projects in the Damage/Failure Spending Rationale through Q4 of FY13 was \$2.9 million, which is \$1.2 million (29%) under the investment plan level. Significant drivers of this variance are detailed below:

- ENY Sub T Line Damage/Failure Blanket (CNE0073): FY13 investment plan \$0.8m vs. actual \$0.4m
 - Project spending is the result of the field conditions and extent of damages found. Expenditures were under budget because failures did not occur at originally estimated levels.

Non-Infrastructure

Investment in Sub-Transmission projects in the Non-Infrastructure Spending Rationale through Q4 of FY13 was \$(0.04) million, which is \$(0.2) million under the investment plan level. There are no significant individual projects drivers.

Statutory/Regulatory

Investment in Sub-Transmission projects in the Statutory/Regulatory Spending Rationale through Q4 of FY13 was \$10.8 million, which is \$7.1 million (40%) under the investment plan level. Significant drivers of this variance are detailed below:

- Infrastructure Enhancement –Sub-T Towers (Central (C031853) and West (C031855): Total \$1.3m under expected spend – Central (\$0.5m), West (\$0.8m)
 - Towers identified for Engineering & Construction during FY13 were further evaluated for reinforcement as opposed to full replacement thus rephasing construction work to FY14.
- Inspection & Maintenance Sub-Transmission Line Work – Central (C026166), West (C026167) and East (C026165): Total \$4.3m under expected spend – Central (\$1.5m), West (\$0.8m), East (\$2.0m)
 - The Inspection and Maintenance program spending is directly related to work items found during the inspection cycle. Expenditures were under

budget due to fewer repairs performed as a result of inspections than originally estimated and budgeted.

System Capacity & Performance

Investment in Sub-Transmission projects in the System Capacity & Performance Spending Rationale through Q4 of FY13 was \$5.6 million, which is \$2.6 million (31%) under the investment plan level. Significant drivers of this variance are detailed below:

- Buffalo 23kV Reconductor - Huntley (C028892): FY13 investment plan \$1.3m vs. actual \$3.2m
 - Overall spending for project aligns with original total projections. The materials for the project have been expedited from FY14 into FY13 to allow for the efficiency of cable pulling and use of available equipment.
- Distribution Automation – NE Sub-T Automation Lines (C035542): FY13 investment plan \$0 vs. actual \$0.8m
 - Project was originally scheduled for Q4 of FY12 deferred to FY13 due to delay in obtaining clearances.
- Spier-Rotterdam (CD00190): FY13 investment plan \$0.8m vs. actual \$0.4m
 - Project variance due to start up delays in sub transmission work identified by and resolved by PHA (process hazard analysis).
- Northville-Mayfield (CD00317): FY13 investment plan \$0.4m vs. actual \$0.02m
 - Project was delayed due to materials; steel pole supplier delayed project 18+ months.
- NYW – Install Scadamates on 218 line (CD00519): FY13 investment plan \$0.5m vs. actual \$0
 - Finalizing approved vendor selection process and securing long lead materials for the DA projects resulted in re-phasing this work to FY14.

IV. Distribution System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through March 31, 2013. As of the end of FY13, spending for the Distribution system was \$201.3 million, which is 14% less than the annual approved investment plan amount of \$235 million.

Summary by Spending Rationale:

Asset Condition

Investment in Distribution projects in the Asset Condition Spending Rationale through Q4 of FY13 was \$23.8 million, which is \$3.9 million (14%) under the investment plan level. Significant drivers of this variance are detailed below:

- Central Distribution - Asset Replacement Blanket (CNC0017): FY13 investment plan \$2.4m vs. actual \$1.0m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource and complete these projects within the year.
- Liberty St UG Cable (C036469): FY13 investment plan \$1.3m vs. actual \$0
 - This project was deferred.
- Riverside UG Replacement (C036468): FY13 investment plan \$1.5m vs. actual \$0
 - This project was deferred.
- NY Asset Replacement Program Spare Substation Transformer (C026055): FY13 investment plan \$1.7m vs. actual \$0
 - Spending is budgeted at a high level and then individual specific projects are created to apply actual spending to.
- Buffalo #29 (C006722): FY13 investment plan \$2.0m vs. actual \$0.6m
 - Project work rescheduled for FY14 so distribution work could be completed prior to new station work.
- Buffalo Street Light Cable Replacement (CD00851): FY13 investment plan \$2.5m vs. actual \$1.1m
 - Work plan completed at lower than expected costs.

Damage/Failure

Investment in Distribution projects in the Damage/Failure Spending Rationale through Q4 of FY13 was \$18.5 million, which is \$3.2 million (15%) under the investment plan level. Significant drivers of this variance are detailed below:

- NY Distribution Damage/Failure Blanket for the NY Central (CNC0014), NY West (CNW0014) and NY Eastern (CNE0014): Total \$3.4m under expected investment plan spend – NYC \$0.2m, NYW \$(0.8m), NYE (\$2.8m)
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource and complete these projects within the year.

Non-Infrastructure

Investment in Distribution projects in the Non-Infrastructure Spending Rationale through Q4 of FY13 was \$1.9 million, which is \$2.5 million (56%) under the investment plan level. There are no significant individual projects drivers.

Statutory/Regulatory

Investment in Distribution projects in the Statutory/Regulatory Spending Rationale through Q4 of FY13 was \$120.4 million, which is \$20.1 million (14%) under the investment plan level. Significant drivers of this variance are detailed below:

- Town of Amherst Street Lighting (CD00756): FY13 investment plan \$0 vs. actual \$1.5m
 - This was an emergent project to replace customer's gas operated lights with new high pressure sodium lights. There were no dollars in FY13 CIP.
- NY Distribution New Business Residential Blanket for the NY Central (CNC0010), NY West (CNW0010) and NY Eastern (CNE0010): Total \$6.6m under expected investment plan spend – NYC \$(2.3m), NYW \$(2.0m), NYE (\$2.3m)
 - Spending is a result of customer requests and requirements and was lower than originally planned.
- NY Distribution New Business Commercial Blanket for the NY Central (CNC0011), NY West (CNW0011) and NY Eastern (CNE0011): Total \$3.2m under expected investment plan spend – NYC \$(0.9m), NYW \$(1.0m), NYE (\$1.3m)
 - Spend impacted by customer requests. Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- NY Distribution Street Light Blanket for the NY Central (CNC0012), NY West (CNW0012) and NY Eastern (CNE0012): Total \$1.9m under expected investment plan spend – NYC \$(1.3m), NYW \$0.1m, NYE (\$0. 7m)
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource and complete these projects within the year.
- Inspection & Maintenance Program: NY West D-Line OH Work (C026161) NY East D-Line OH Work (C026159) and NY Central D-Line OH Work

(C026160) : Total \$7.5m over expected investment plan spend – NYC \$0.9m, NYW \$5.9m, NYE \$0.7m

- Inspection & Maintenance program spending is directly related to work items found during the inspection cycle. Expenditures were over budget due to a higher volume of repairs performed as a result of inspections than originally estimated and budgeted.
- Meter Purchases (CN03604): FY13 investment plan \$4.3m vs. actual \$1.2m
 - Timing of vendor payments.
- New Florida Substation (TBD): FY13 investment plan \$2.6m vs. actual \$0
 - Start of Project delayed due to additional time in engineering.
- New NY Mobile Substation – 69kV (TBD): FY13 investment plan \$1.0m vs. actual \$0
 - This was a placeholder for budget, the actual spending (\$0.874m) was charged to a different project number (CD01182); when netted out actual variance is \$0.126m.

System Capacity & Performance

Investment in Distribution projects in the System Capacity & Performance Spending Rationale through Q4 of FY13 was \$37.0 million, which is \$4.0 million (10%) under the investment plan level. Significant drivers of this variance are detailed below:

- NY Reliability Blanket for the NY Central (CNC0015), NY West (CNW0015) and NY Eastern (CNE0015): Total \$3.3m under expected investment plan spend – NYC \$(0.5m), NYW \$(2.2m), NYE \$(0.6m)
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource and complete these projects within the year.
- Spier-Rotterdam Project – Distrib (CD00187): FY13 investment plan \$4.2m vs. actual \$2.7m
 - Project work completed for less than planning grade estimate used to create budget.
- W Albion Transformer (C032346): FY13 investment plan \$0.2m vs. actual \$1.4m
 - Project spend impacted by timing of vendor payments.
- Albany Network Study Construction (CD00016): FY13 investment plan \$1.6m vs. actual \$0.5m
 - Actual cost was less than projected spend due to improved process for pre-inspection of manholes.

Niagara Mohawk Power Corporation d/b/a National Grid															
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13															
Current Year Actuals VS Board Approved															
Area Summary by Spending Rationale															
Area	Spending Rationale	Budget FY12/13 Investment Plan Level	RESULTS FOR THE FOURTH QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
			ACTUAL SPENDING					4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investme nt Plan Level						
			Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending			Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	Change from FY 12/13 Investme nt Plan Level	
Transmission	Asset Condition	\$ 40,551,884	\$ 19,112,830	\$ 18,998,226	\$ 26,783,674	\$ (6,344,172)	\$ 58,550,558	-16%	144%	\$ 8,707,017	\$ (15,051,189)	\$ 58,550,558	\$ 17,998,674	44%	
	Damage/Failure	\$ 14,038,835	\$ 3,349,164	\$ 5,436,489	\$ 2,020,181	\$ 1,996,637	\$ 12,802,470	14%	91%	\$ 3,424,159	\$ (1,427,522)	\$ 12,802,470	\$ (1,236,365)	-9%	
	Non-Infrastructure/Other	\$ 1,550,000	\$ 748,976	\$ 307,129	\$ 98,410	\$ 926,898	\$ 2,081,414	57%	114%	\$ 387,500	\$ 539,398	\$ 2,081,414	\$ 531,414	14%	
	Statutory/Regulatory	\$ 63,772,879	\$ 19,306,560	\$ 17,468,923	\$ 9,571,617	\$ 24,532,108	\$ 70,879,209	38%	111%	\$ 15,707,101	\$ 8,825,007	\$ 70,879,209	\$ 7,106,331	11%	
	System Capacity & Performance	\$ 22,336,402	\$ 6,115,724	\$ 3,473,547	\$ 3,805,811	\$ 9,414,397	\$ 22,809,479	42%	102%	\$ 5,867,060	\$ 3,547,337	\$ 22,809,479	\$ 473,077	2%	
	Grand Total	\$ 142,250,000	\$ 48,633,253	\$ 45,684,314	\$ 42,279,694	\$ 30,525,869	\$ 167,123,130	21%	117%	\$ 34,092,838	\$ (3,566,969)	\$ 167,123,130	\$ 24,873,130	17%	
Sub T	Asset Condition	\$ 15,673,700	\$ 3,063,665	\$ 3,545,894	\$ 1,692,019	\$ 5,489,968	\$ 13,791,546	35%	88%	\$ 4,231,899	\$ 1,258,069	\$ 13,791,546	\$ (1,882,154)	-12%	
	Damage/Failure	\$ 4,037,000	\$ 935,258	\$ 1,244,105	\$ 421,078	\$ 264,975	\$ 2,865,417	7%	71%	\$ 1,089,990	\$ (825,015)	\$ 2,865,417	\$ (1,171,583)	-29%	
	Non-Infrastructure/Other	\$ 166,352	\$ -	\$ 6,842	\$ 3,563	\$ (50,643)	\$ (40,238)	-30%	-24%	\$ 44,915	\$ (95,558)	\$ (40,238)	\$ (206,590)	-124%	
	Statutory/Regulatory	\$ 17,904,900	\$ 3,007,024	\$ 2,859,334	\$ 2,158,381	\$ 2,740,960	\$ 10,765,698	15%	60%	\$ 4,834,323	\$ (2,093,363)	\$ 10,765,698	\$ (7,139,202)	-40%	
	System Capacity & Performance	\$ 8,218,048	\$ 1,239,168	\$ 2,896,299	\$ 975,535	\$ 522,403	\$ 5,633,405	6%	69%	\$ 2,218,873	\$ (1,696,470)	\$ 5,633,405	\$ (2,584,643)	-31%	
	Grand Total	\$ 46,000,000	\$ 8,245,115	\$ 10,552,473	\$ 5,250,577	\$ 8,967,663	\$ 33,015,828	19%	72%	\$ 12,420,000	\$ (3,452,337)	\$ 33,015,828	\$ (12,984,172)	-28%	
Distribution	Asset Condition	\$ 27,644,154	\$ 6,158,567	\$ 6,131,919	\$ 3,844,489	\$ 7,642,306	\$ 23,777,281	28%	86%	\$ 7,463,922	\$ 178,384	\$ 23,777,281	\$ (3,866,873)	-14%	
	Damage/Failure	\$ 21,670,000	\$ 6,941,740	\$ 5,645,803	\$ 2,717,925	\$ 3,175,710	\$ 18,481,178	15%	85%	\$ 5,850,900	\$ (2,675,190)	\$ 18,481,178	\$ (3,188,822)	-15%	
	Non-Infrastructure/Other	\$ 4,444,000	\$ 1,145,750	\$ 677,867	\$ 248,796	\$ (124,497)	\$ 1,947,916	-3%	44%	\$ 1,199,880	\$ (1,324,377)	\$ 1,947,916	\$ (2,496,084)	-56%	
	Statutory/Regulatory	\$ 140,573,000	\$ 34,513,267	\$ 34,260,635	\$ 23,351,544	\$ 28,299,832	\$ 120,425,277	20%	86%	\$ 37,954,711	\$ (9,654,879)	\$ 120,425,277	\$ (20,147,723)	-14%	
	System Capacity & Performance	\$ 40,668,846	\$ 10,485,739	\$ 11,643,725	\$ 6,295,532	\$ 8,206,476	\$ 36,631,472	20%	90%	\$ 10,980,589	\$ (2,774,113)	\$ 36,631,472	\$ (4,037,374)	-10%	
	Grand Total	\$ 235,000,000	\$ 59,245,063	\$ 58,359,948	\$ 36,458,287	\$ 47,199,827	\$ 201,263,126	20%	86%	\$ 63,450,002	\$ (16,250,175)	\$ 201,263,126	\$ (33,736,874)	-14%	
Company	Asset Condition	\$ 83,869,738	\$ 28,335,062	\$ 28,676,039	\$ 32,320,183	\$ 6,788,103	\$ 96,119,385	8%	115%	\$ 20,402,838	\$ (13,614,736)	\$ 96,119,385	\$ 12,249,647	15%	
	Damage/Failure	\$ 39,745,835	\$ 11,226,162	\$ 12,326,396	\$ 5,159,185	\$ 5,437,323	\$ 34,149,065	14%	86%	\$ 10,365,049	\$ (4,927,726)	\$ 34,149,065	\$ (5,596,770)	-14%	
	Non-Infrastructure/Other	\$ 6,160,352	\$ 1,894,726	\$ 991,838	\$ 350,770	\$ 751,758	\$ 3,989,092	12%	65%	\$ 1,632,295	\$ (880,537)	\$ 3,989,092	\$ (2,171,260)	-35%	
	Statutory/Regulatory	\$ 222,250,779	\$ 56,826,851	\$ 54,588,892	\$ 35,081,542	\$ 55,572,900	\$ 202,070,185	25%	91%	\$ 58,496,135	\$ (2,923,236)	\$ 202,070,185	\$ (20,180,594)	-9%	
	System Capacity & Performance	\$ 71,223,296	\$ 17,840,630	\$ 18,013,571	\$ 11,076,879	\$ 18,143,276	\$ 65,074,356	25%	91%	\$ 19,066,522	\$ (923,246)	\$ 65,074,356	\$ (6,148,940)	-9%	
	Grand Total	\$ 423,250,000	\$ 116,123,431	\$ 114,596,736	\$ 83,988,558	\$ 86,693,359	\$ 401,402,084	95%	95%	\$ 109,962,840	\$ (23,269,481)	\$ 401,402,084	\$ (21,847,916)	-5%	

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Transmission - Current Year Actuals VS Expected

Transmission Project Detail													
	Budget	RESULTS FOR THE FOURTH QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING											
	FY12/13 Investment Plan Level	FY12/13 YTD Actual Spending					4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Actual Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level
Spending Rationale	Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Actual Spending	t Plan Level	t Plan Level	Expected 4th Qtr Spending	Actual Qtr Spending	Actual FY12/13 Spending	Actual Spending	t Plan Level
Asset Condition	40,551,884	19,112,830	18,998,226	26,783,674	(6,344,172)	58,550,558	-15.64%	144.4%	8,707,017	(15,051,189)	58,550,558	17,998,674	44.4%
Damage/Failure	14,038,835	3,349,164	5,436,489	2,020,181	1,996,637	12,802,470	14.22%	91.2%	3,424,159	(1,427,522)	12,802,470	(1,236,365)	-8.8%
Non-Infrastructure	1,550,000	498,326	287,536	98,928	882,141	1,766,931	56.91%	114.0%	387,500	494,641	1,766,931	216,931	14.0%
Other		250,650	19,593	(517)	44,756	314,482	0.00%	0.0%	0	44,756	314,482	314,482	0.0%
Statutory/Regulatory	63,772,879	19,306,560	17,468,923	9,571,617	24,532,108	70,879,209	38.47%	111.1%	15,707,101	8,825,007	70,879,209	7,106,331	11.1%
System Capacity & Performance	22,336,402	6,115,724	3,473,547	3,805,811	9,414,397	22,809,479	42.15%	102.1%	5,867,060	3,547,337	22,809,479	473,077	2.1%
Grand Total	142,250,000	48,633,253	45,684,314	42,279,694	30,525,869	167,123,130	21.46%	117.5%	34,092,838	(3,566,969)	167,123,130	24,873,130	17.5%

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13														
Transmission - Current Year Actuals VS Expected														
Transmission Project Detail														
	Budget	RESULTS FOR THE FOURTH QUARTER FY12/13								EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING						4th Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan					
	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	t Plan Level	t Plan Level		Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	
Program														
Battery Strategy	490,000	143,876	46,734	25,966	180,897	397,473	36.92%	81.1%		122,000	58,897	397,473	(92,527)	-18.9%
Circuit Breaker Strategy		10,214	9,465	38,108	413,878	471,665	0.00%	0.0%		0	413,878	471,665	471,665	0.0%
Clay Station Rebuild	582,000	133,208	478,567	219,940	(231,023)	600,692	-39.69%	103.2%		109,000	(340,023)	600,692	18,692	3.2%
Clearance Strategy	5,910,000	2,421,106	2,233,415	2,252,097	2,053,982	8,960,600	34.75%	151.6%		1,475,000	578,982	8,960,600	3,050,600	51.6%
Damage/Failure		973,646	671,053	563,022	449,330	2,657,052	0.00%	0.0%		0	449,330	2,657,052	2,657,052	0.0%
Digital Fault Recorder Strategy		19,236	(14,905)	159	0	4,490	0.00%	0.0%		0	0	4,490	4,490	0.0%
Flying Ground Strategy	200,000	4,262	18,474	65,771	31,285	119,792	15.64%	59.9%		50,000	(18,715)	119,792	(80,208)	-40.1%
Generation	0	161,251	(255,100)	(22,251)	25,333	(90,767)	0.00%	0.0%		0	25,333	(90,767)	(90,767)	0.0%
Load	299,880	(188,718)	(108,288)	85,992	415	(210,600)	0.14%	-70.2%		74,970	(74,555)	(210,600)	(510,480)	-170.2%
Luther Forest		48,833	21,720	2,582	288	73,423	0.00%	0.0%		0	288	73,423	73,423	0.0%
Northeast Region Reinforcement	41,896,228	12,520,800	9,994,728	4,181,935	18,586,634	45,284,097	44.36%	108.1%		10,535,797	8,050,837	45,284,097	3,387,869	8.1%
NY Inspections	1,116,000	713,629	825,731	388,763	480,372	2,408,496	43.04%	215.8%		277,200	203,172	2,408,496	1,292,496	115.8%
Oil Circuit Breaker Strategy	700,000	(1,640)	45,667	43,494	123,980	211,502	17.71%	30.2%		175,000	(51,020)	211,502	(488,498)	-69.8%
Other		266,040	24,349	8,468	573,635	872,492	0.00%	0.0%		0	573,635	872,492	872,492	0.0%
Other Asset Condition	3,761,540	444,091	827,611	741,054	2,357,022	4,369,777	62.66%	116.2%		703,878	1,653,143	4,369,777	608,237	16.2%
Other Damage Failure	7,684,735	39,468	851,187	541,277	674,020	2,105,952	8.77%	27.4%		1,828,434	(1,154,414)	2,105,952	(5,578,783)	-72.6%
Other Statutory Regulatory	6,319,700	431,503	970,795	114,147	450,275	1,966,720	7.12%	31.1%		1,579,925	(1,129,650)	1,966,720	(4,352,980)	-68.9%
Other Syst Capacity & Performance	6,446,400	1,705,232	1,169,791	1,021,689	1,336,378	5,233,090	20.73%	81.2%		2,158,629	(822,251)	5,233,090	(1,213,310)	-18.8%
Overhead Line Refurbishment Program - Asset Con	22,586,000	12,951,040	14,157,359	21,131,446	(11,936,502)	36,303,343	-52.85%	160.7%		5,574,250	(17,510,752)	36,303,343	13,717,343	60.7%
Overhead Line Refurbishment Program - System Ca	5,517,000	3,803,085	1,540,998	530,367	(27,406)	5,847,044	-0.50%	106.0%		361,000	(388,406)	5,847,044	330,044	6.0%
Physical Security	1,550,000	482,936	282,780	89,942	353,263	1,208,922	22.79%	78.0%		387,500	(34,237)	1,208,922	(341,078)	-22.0%
Relay Replacement Strategy	1,280,000	81,127	137,546	272,538	621,120	1,112,331	48.53%	86.9%		290,491	330,629	1,112,331	(167,669)	-13.1%
Reliability Criteria Compliance	2,590,000	330,912	229,169	334,352	3,039,849	3,934,283	117.37%	151.9%		1,406,336	1,633,512	3,934,283	1,344,283	51.9%
Reserve - Asset Condition	(5,685,772)	0	0	0	0	0	0.00%	0.0%		(1,438,000)	1,438,000	0	5,685,772	-100.0%
Reserve - Statutory Regulatory	(8,663,229)	0	0	0	0	0	0.00%	0.0%		(2,190,401)	2,190,401	0	8,663,229	-100.0%
Reserve - System Capacity & Performance	(1,641,878)	0	0	0	0	0	0.00%	0.0%		(415,131)	415,131	0	1,641,878	-100.0%
RTU Strategy	3,900,180	144,373	256,480	119,545	99,523	619,920	2.55%	15.9%		975,780	(876,257)	619,920	(3,280,260)	-84.1%
Security Strategy		163	0	0	0	163	0.00%	0.0%		0	0	163	163	0.0%
Shieldwire Strategy	2,392,800	1,248,129	18,287	253,415	198,512	1,718,342	8.30%	71.8%		329,532	(131,020)	1,718,342	(674,458)	-28.2%
Station Upgrade	13,828,000	3,723,069	3,774,484	2,703,061	3,546,434	13,747,048	25.65%	99.4%		3,222,000	324,434	13,747,048	(80,952)	-0.6%
Steel Tower Strategy	339,997	3,243,178	1,391,674	593,167	80,055	5,308,073	23.55%	1561.2%		12,500	67,555	5,308,073	4,968,077	1461.2%
Substation Rebuild	6,353,000	704,071	487,046	719,340	1,144,200	3,054,657	18.01%	48.1%		1,655,094	(510,894)	3,054,657	(3,298,343)	-51.9%
System Capacity & Performance	9,125,000	168,232	650,617	1,826,404	5,065,539	7,710,791	55.51%	84.5%		2,281,256	2,784,283	7,710,791	(1,414,209)	-15.5%
Transformer Replacement Program	4,929,000	41,092	1,555,904	2,646,081	615,858	4,858,936	12.49%	98.6%		794,750	(178,892)	4,858,936	(70,064)	-1.4%
U-Series Relay Strategy	3,205,320	243,390	302,460	253,294	(174,477)	624,667	-5.44%	19.5%		437,522	(611,999)	624,667	(2,580,653)	-80.5%
Woodpole Strategy	5,238,100	1,622,421	3,088,517	527,118	392,915	5,630,971	7.50%	107.5%		1,318,525	(925,611)	5,630,971	392,871	7.5%
Frontier Region		0	7,410	287	7,696	7,696	0.00%	0.0%		0	287	7,696	7,696	0.0%
Grand Total	142,250,000	48,633,253	45,684,314	42,279,694	30,525,869	167,123,130	21.46%	117.5%		34,092,838	(3,566,969)	167,123,130	24,873,130	17.5%

				Budget	ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY12/13 Investment Plan					FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual FY 12/13 Investment Plan Level	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage	
				Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013													
Asset Condition	Battery Strategy	BatteryRplStrategyCo361XT	C033847	490,000	143,876	46,734	25,966	180,897	397,473	36.92%	81.1%	122,000	58,897	397,473	(92,527)	-18.9%	880,000	0	1,101,257	Program	
	Battery Strategy Total			490,000	143,876	46,734	25,966	180,897	397,473	36.92%	81.1%	122,000	58,897	397,473	(92,527)	-18.9%			1,101,257		
Circuit Breaker Strategy	Headson - OCB replacements	C043044			9,899	2,406	9,790	33,940	56,036	0.00%	0.0%	0	33,940	56,036	56,036	0.0%	308,000		96,170	5%	
	Inghams-replace 115kv OCB	C031661			315	318	236	214	1,083	0.00%	0.0%	0	214	1,083	1,083	0.0%	100,000		0	0%	
Circuit Breaker Strategy Total	Browns Falls - OCB Replacements	C043043				6,742	28,079	379,724	414,547	0.00%	0.0%	0	379,724	414,547	414,547	0.0%	1,450,000		403,549	5%	
					10,214	9,465	38,108	413,878	471,665	0.00%	0.0%	0	413,878	471,665	471,665	0.0%			499,719		
Flying Ground Strategy	Buffalo/AlbanyFlyingGroundsSwitcRpl	C033613		200,000	4,262	18,474	65,771	31,285	119,792	15.64%	59.9%	50,000	(18,715)	119,792	(80,208)	-40.1%	2,511,000	Note 1	248,555	Program	
	Flying Ground Strategy Total			200,000	4,262	18,474	65,771	31,285	119,792	15.64%	59.9%	50,000	(18,715)	119,792	(80,208)	-40.1%			248,555		
Oil Circuit Breaker Strategy	NY Oil Circuit Breaker Replacements	C037882		700,000	(1,640)	45,667	43,494	123,980	211,502	17.71%	30.2%	175,000	(51,020)	211,502	(488,498)	-69.8%	-	Note 2	281,217	0%	
	Oil Circuit Breaker Strategy Total			700,000	(1,640)	45,667	43,494	123,980	211,502	17.71%	30.2%	175,000	(51,020)	211,502	(488,498)	-69.8%			281,217		
Other Asset Condition	ALCOA - Add Annunciator	C019934		50,000	2,819	6,999	3,997	5,731	19,546	11.46%	39.1%	0	5,731	19,546	(30,454)	-60.9%	789,000	Note 1	72,351	5%	
	Alps #188 Obsolete Circuit Switcher	C028304		704,000	23,083	4,721	20,522	432,898	481,225	61.49%	68.4%	281,600	151,298	481,225	(222,775)	-31.6%	814,528		487,397	5%	
	Amherst Sta- Retire Station	C031699			5,606	2,074	127	85	7,893	0.00%	0.0%	0	85	7,893	7,893	0.0%	100,000		99,918	0%	
	Andrews Sub - Remove/Retire Station	C030923			(42,167)	1,302	4,927	2,036	(33,897)	0.00%	0.0%	0	2,036	(33,897)	(33,897)	0.0%	261,000		64,825	85%	
	Bethlehem Sub - Install Ground Grid	C039682			64,107	(17,632)	547	0	47,022	0.00%	0.0%	0	47,022	47,022	47,022	0.0%	1,000,000		931,078	100%	
Bristol Hill Sub - Repl SWs 46 & 47	Bristol Hill Sub - Repl SWs 46 & 47	C031005			27,625	77,740	162,733	7,977	276,076	0.00%	0.0%	0	7,977	276,076	276,076	0.0%	520,000		378,959	100%	
	BrownsFallsPIWLightningProtection	C037387			7,079	313	315	224	7,931	0.00%	0.0%	0	224	7,931	7,931	0.0%	75,000		20,978	5%	
	Cotton-Replace CBS and Disconnects	C029844			365	368	375	251	1,358	0.00%	0.0%	0	251	1,358	1,358	0.0%	100,000		20,538	0%	
	Deerfield Sub- Repl Windows/doors	C031127			3,007	0	0	0	3,007	0.00%	0.0%	0	3,007	3,007	3,007	0.0%	90,000		(1,589)	100%	
	Dunkirk-230KV Control Cable Tbl	C027845			0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	1,040,000		0	100%	
Elm Terminal Station - HPFF Alarms	Elm Terminal Station - HPFF Alarms	C030528		35,000	3,138	3,544	6,040	16,820	29,542	48.06%	84.4%	8,750	8,070	29,542	(5,458)	-15.6%	255,000	Note 1	32,060	45%	
	Gardenville Station - HPFF Alarms	C030530		35,000	3,443	2,806	5,928	10,873	23,051	31.07%	65.9%	8,750	2,123	23,051	(11,949)	-34.1%	255,000	Note 1	25,297	45%	
	GardenvilleNewSpareXfmrStorageYrdTAS	C035022			7,088	847	0	0	7,935	0.00%	0.0%	0	7,935	7,935	7,935	0.0%	854,000		706,317	100%	
	HarperStationTransformerReplacement	C037203		50,000	77	81	192,099	2,361	194,618	4.72%	389.2%	12,500	(10,139)	194,618	144,618	289.2%	750,000		0	0%	
	Hartfield Station Animal Fence	C037406			42,831	4,345	(8)	0	47,168	0.00%	0.0%	0	47,168	47,168	47,168	0.0%	100,000		47,175	100%	
Higley-Repl Fuses w/Ckt Switcher	Higley-Repl Fuses w/Ckt Switcher	C034664		0	153	155	19,416	314	20,039	0.00%	0.0%	0	314	20,039	20,039	0.0%	100,000		0	0%	
	Huntley Station - HPFF Alarms	C030531		35,000	3,128	2,806	5,782	53,647	65,363	153.28%	186.8%	8,750	44,897	65,363	30,363	86.8%	255,000	Note 1	69,623	45%	
	Huntley Sub-Rem TB130 & 140 cables	C028089			73	73	76	1,316	1,538	0.00%	0.0%	0	1,316	1,538	1,538	0.0%	75,000		26,614	5%	
	Inman Rd- Install Circuit Switcher	C030765		60,760	3,846	3,883	(9,023)	0	(1,293)	0.00%	-2.1%	0	0	(1,293)	(62,053)	-102.1%	2,270,000	Note 1	231,732	100%	
	Ln182 RFL Eq (Sta 64/Gard/Pack)	C031950		504,780	20,695	68,760	16,662	38,817	144,934	7.69%	28.7%	21,880	16,937	144,934	(359,846)	-71.3%	348,000		190,847	85%	
Mallory Road Ground Protection PIW	Mallory Road Ground Protection PIW	C037408		23,000	10,548	1,382	0	0	11,930	0.00%	51.9%	0	0	11,930	(11,070)	-48.1%	100,000		73,560	100%	
	New Gardenville-Repl TB3 & TB4	C027042			4,310	6,184	4,885	3,038	18,417	0.00%	0.0%	0	3,038	18,417	18,417	0.0%	12,200,000		10,608,840	100%	
	NY Spare Transformer	C038924			81,081	455,701	73,661	722,299	1,332,742	0.00%	0.0%	0	722,299	1,332,742	1,332,742	0.0%	2,173,000	Note 1	2,334,156	Program	
	Oswego - Replace Special Prot Sys	C029216			(40)	0	0	0	(40)	0.00%	0.0%	0	0	(40)	(40)	0.0%	100,000		(40)	0%	
	OswegoPumpHouseAlarmsPIW012-2005	C036219		32,000	45,731	13,797	7,275	284	67,086	0.89%	209.6%	0	284	67,086	35,086	109.6%	185,000		154,197	95%	
PIW/Emergent Projects	PIW/Emergent Projects	C01X72		1,000,000	0	0	0	0	0	0.00%	0.0%	250,000	(250,000)	0	(1,000,000)	-100.0%	0	Note 2	0	Blanket	
	Porter - Repl 11 GE 230KV RF2 Discs	C020912		445,000	78,764	73,283	28,812	11,061	191,921	2.49%	43.1%	0	11,061	191,921	(253,079)	-56.9%	400,000		274,276	100%	
	Replace NG ALCOA 115 kv Breakers	C030545		702,000	3,258	68,238	121,738	92,639	285,873	13.20%	40.7%	90,398	2,241	285,873	(416,127)	-59.3%	789,000	Note 1	344,038	5%	
	Rochester - Generator & HPFF Alarms	C030532		35,000	(5,881)	0	0	0	(5,881)	0.00%	-16.8%	8,750	(8,750)	(5,881)	(40,881)	-116.8%	255,000	Note 1	16,402	0%	
	Rochester Pump - LPFF Trip Scheme	C029946		50,000	6,948	25,704	41,897	91,486	166,036	182.97%	332.1%	12,500	78,966	166,036	116,036	232.1%	255,000	Note 1	170,689	5%	
TaylorvilleStation770PIWDS720081393	TaylorvilleStation770PIWDS720081393	C036220			193	195	196	131	714	0.00%	0.0%	0	131	714	714	0.0%	20,000		0	0%	
	TXt Study Budgetary Reserve - NIMO	C028245			796	1,150	(61,987)	103	(59,937)	0.00%	0.0%	0	103	(59,937)	(59,937)	0.0%	-	Note 2	(72,834)	Blanket	
		C031545			26,674	26,576	84,457	19,436	157,143	0.00%	0.0%	0	19,436	157,143	157,143	0.0%	-	Note 2	281,074	Blanket	
	Yahnundasis Basler Relay Issue PIW	C036210			15,714	275	3,250	0	19,238	0.00%	0.0%	0	0	19,238	19,238	0.0%	123,745		122,910	100%	
	Sleight-Auburn 3 T2560 Avian Mitgt	C039165			0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	140,000		0	0%	
Whitehall Station 187-plc Cts/Vls	Whitehall Station 187-plc Cts/Vls	C042643			0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	100,000		0	0%	
	Line Study Budgetary Reserve - NMPC	C042663			815	0	2,691	3,506	0.00%	0.0%	0	2,691	3,506	3,506	0.0%	-	Note 2	0	Blanket		
	LighthouseHillStation 61PIW1302007	C036218			(5,341)	0	0	(5,341)	0.00%	0.0%	0	0	(5,341)	(5,341)	0.0%	10,000		0	0%		
	Hudson Station PIW TS120091486	C036225			(3,673)	0	0	(3,673)	0.00%	0.0%	0	0	(3,673)	(3,673)	0.0%	10,000		0	0%		
	Huntley 130-140 UG Cable Removal	C039471			131	0	0	131	0.00%	0.0%	0	0	131	131	131	0.0%	100,000		0	0%	
No. Angola-Remove old Control House	No. Angola-Remove old Control House	C031323				6,354	2,737	9,091	0.00%	0.0%	0	2,737	9,091	9,091	0.0%	50,000		10,548	95%		
	NY svs Spare345, 230, 115kv breakers	C044513			0	0	842,085	842,085	0.00%	0.0%	0	842,085	842,085	842,085	0.0%	1,650,000		0	5%		
	SPARETRANSFORMERN AKRON	C040423			0	0	195,680	195,680	0.00%	0.0%	0	0	195,680	195,680	195,680	0.0%	552,000		195,680	0%	
	Other Asset Condition Total			3,761,540	444,091	827,611	741,054														

Spending Rationale	Program	Project Description	Project	BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING					Project Approval Amount - Total Costs			Notes	Total Spending To Date - Total Costs	Project Completion Percentage											
				FY12/13 Investment Plan Level	FY12/13 Actual Spending				FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Investment Plan Level to Actual FY 12/13 Spending	% Change from Investment Plan Level																								
					Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013																																
Relay Replacement Strategy	Relay Replacement Strategy	Batavia Station Relay Replacement	C043506		8,493	4,743	12,996	71,150	97,382	0.00%	0.0%	0	71,150	97,382	97,382	0.0%	100,000		95,591	5%																				
		DelWitt Station Relay Strategy	C043503		3,964	17,943	96,208	142,463	260,299	0.00%	0.0%	0	142,463	260,299	260,299	0.0%	100,000		254,983	5%																				
		Homer Hill Switch Relay Replacement	C043505		5,952	5,351	4,404	28,304	28,304	0.00%	0.0%	0	4,404	28,304	28,304	0.0%	100,000		28,866	5%																				
		Relay Replacement Program NY-T	C034690	1,280,000	22,906	88,402	114,796	168,523	394,626	13.17%	30.8%	290,491	(121,988)	394,626	(885,374)	-69.2%	Note 2	522,626	Program																					
		Rotterdam - Repl LN 14&15 Relays	C029949		22,805	12,115	13,609	78,502	127,032	0.00%	0.0%	0	78,502	127,032	127,032	0.0%	100,000		164,929	95%																				
		Tilden Station Relay Strategy	C043504		6,427	7,429	25,486	109,166	148,508	0.00%	0.0%	0	109,166	148,508	148,508	0.0%	100,000		145,298	5%																				
		UF Relays TxT Strategy	C043508		3,934	1,262	4,091	46,892	56,180	0.00%	0.0%	0	46,892	56,180	56,180	0.0%	-	Note 2	54,965	5%																				
		Teall Avenue Transformer Replacement	NMAMT13-01		0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	-	0	0%																					
		Seneca Terminal Transformer Replacement	NMAMT13-02		0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	-	0	0%																					
		Ingham's Station Phase Shifting Transformer Repla	NMAMT13-06		0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	-	0	0%																					
		Relay Replacement Strategy Total		1,280,000	81,127	137,546	272,538	621,120	1,112,331	48.53%	86.9%	290,491	330,629	1,112,331	(167,669)	-13.1%	-	1,267,287																						
		Reserve - Asset Condition	CNYX31A	(5,685,772)	0	0	0	0	0	0.00%	0.0%	(1,438,000)	1,438,000	0	5,685,772	-100.0%	Note 2	0	Blanket																					
		Reserve - Asset Condition Total		(5,685,772)	0	0	0	0	0	0.00%	0.0%	(1,438,000)	1,438,000	0	5,685,772	-100.0%		0																						
	Shieldwire Strategy	Shield Wire: Clay-Dewitt 3	C028709	1,000,000	1,014,143	12,687	22,980	5,587	1,055,397	0.56%	105.5%	0	5,587	1,055,397	55,397	5.5%	6,050,000	6,274,877	95%																					
		Shield Wire: Gardenville-Depew 54	C028706	50,000	1,350	1,413	0	1,165	3,928	2.33%	7.9%	12,500	(11,335)	3,928	(46,072)	-92.1%	Note 1	18,037	0%																					
		ShieldW. GardenvilleBuffalo 145/146	C028683	1,001,300	10,088	26,075	27,563	191,761	255,486	19.15%	25.5%	317,032	(125,271)	255,486	(745,814)	-74.5%	1,197,000	354,155	30%																					
	ShieldWire Strategy Total	ShieldWire HuntleyGardenville 38/39	C028676	341,500	222,547	(21,888)	202,871	0	403,530	0.00%	118.2%	0	403,530	62,030	18.2%	3,150,000	4,289,695	95%																						
				2,392,800	1,248,129	18,287	253,415	198,512	1,718,342	8.30%	71.8%	329,552	(131,020)	1,718,342	(674,458)	-28.2%		10,936,765	0%																					
				50,000	0	(57)	0	0	(57)	0.00%	-0.1%	12,500	(12,500)	0	(60,057)	-100.1%	100,000	0	0%																					
	Steel Tower Strategy	S. Oswego-Lighthouse Hill Circuits	C021693	289,997	3,259,436	1,391,999	585,184	59,397	5,296,016	20.48%	1826.2%	0	59,397	5,296,016	5,006,019	1726.2%	17,130,000	15,427,082	95%																					
		Steel Tower Critical Crossings	C004636		266	0	0	0	266	0.00%	0.0%	0	0	266	-	0.0%	Note 2	20,030,185	100%																					
		Visual Grade 6 Tower Replacements	C025539		(16,525)	(268)	7,983	20,659	11,848	0.00%	0.0%	0	20,659	11,848	11,848	0.0%	242,687	136,200	5%																					
	Steel Tower Strategy Total			339,997	3,243,178	1,391,674	593,167	80,055	5,308,073	23.55%	1561.2%	12,500	67,555	5,308,073	4,968,077	1461.2%		35,593,467																						
	Substation Rebuild	Dunkirk Rebuild	C005155	0	391	395	210	260	1,256	0.00%	0.0%	0	260	1,256	0	0.0%	50,000	0	0%																					
		Gardenville - Rebuild Line Location	C030084	170,000		6,773	33,561	8,210	48,544	4.83%	28.6%	42,500	(34,290)	48,544	(121,456)	-71.4%	3,600,000	Note 1	200,626	5%																				
		Gardenville Rebuild	C005156	1,000,000	64,159	(70,784)	117,857	117,928	229,160	11.79%	22.9%	250,000	(132,072)	229,160	(770,840)	-77.1%	3,600,000	Note 1	2,011,693	0%																				
	LockportSubstationRebuildC036TxT	LightHill 115kV Yard Repl & ctrl hae	C031662	0	1,689	1,705	1,509	(11,163)	(6,260)	0.00%	0.0%	0	(11,163)	(6,260)	0	0.0%	100,000	0	0%																					
		LockportSubstationRebuildC036TxT	C035454		5,752	1,246	1,267	1,080	9,345	0.00%	0.0%	0	1,080	9,345	0	0.0%	100,000	0	0%																					
		North LeRoy - Rebuild Station	C029180	178,000	263,178	14,382	5,611	0	283,171	0.00%	159.1%	0	0	283,171	105,171	59.1%	870,000	829,278	100%																					
	Onesida Substation Rebuild	Onesida Substation Rebuild	C034443		1,316	0	62	116	1,494	0.00%	0.0%	0	0	1,494	1,494	0.0%	100,000	(160,941)	0%																					
		Rome 115 kV Station	C003778	4,765,000	309,791	490,241	544,290	963,023	2,307,345	20.21%	48.4%	1,191,250	(228,227)	2,307,345	(2,457,655)	-51.6%	13,902,000	Note 1	4,195,805	5%																				
		Rome Rebuild Line Part	C034983	240,000	57,779	43,073	14,957	180,544	180,544	26.87%	75.2%	171,344	(106,609)	180,544	(59,456)	-24.8%	13,902,000	Note 1	381,160	5%																				
	Substation Rebuild Total	Rotterdam 115kV SubRebuild(AIS)	C034850		15	15	16	11	57	0.00%	0.0%	0	11	57	0	0.0%	20,000	0	0%																					
				6,353,000	704,071	487,046	719,340	1,144,200	3,054,657	18.01%	48.1%	1,655,094	(510,894)	3,054,657	(3,298,343)	-51.9%		7,457,621																						
	Transformer Replacement Program	Greenbush-Replace TB3	C031863	2,120,000	158,842	260,573	863,218	244,138	1,526,872	11.52%	72.0%	92,500	151,638	1,526,872	(593,128)	-28.0%	1,900,000	2,184,323	100%																					
		NYSparesTransformers/KaramMorris	C039893	2,059,000	136,973	728,747	1,639,604	258,222	2,765,546	124.34%	134.3%	514,750	(256,528)	2,765,546	706,546	34.3%	5,690,000	5,798,457	100%																					
		Onesida Transformer Replacement # 4	C037876	750,000	(256,723)	566,484	143,259	113,498	566,518	15.13%	75.5%	187,500	(74,002)	566,518	(183,482)	-24.6%	5,453,000	Note 1	1,439,027	45%																				
	Transformer Replacement Program Total			4,929,000	41,092	1,555,904	2,646,081	615,858	4,858,936	12.49%	98.6%	794,750	(178,882)	4,858,936	(70,064)	-1.4%		9,421,807																						
	U-Series Relay Strategy	Edic FE1 - Replace U Series Relays	C024662	240,000	93,234	222,693	135,524	60,784	512,234	25.33%	213.4%	0	60,784	512,234	272,234	113.4%	690,000	666,325	5%																					
		Leeds - Replace U Series Relays	C024663	0	7,715	12,661	2,355	2,056	24,786	0.00%	0.0%	0	2,056	24,786	0	0.0%	100,000	93,352	0%																					
		LN17 - Replace U Series Relays	C024661	2,803,000	103,257	58,384	48,137	(245,640)	(35,862)	-8.76%	-1.3%	396,942	(642,582)	(35,862)	(2,838,862)	-101.3%	1,350,000	785,247	5%																					
	New Scotland - Rpl U Series Relays	New Scotland - Rpl U Series Relays	C041249		13	13	13	9	47	0.00%	0.0%	0	9	47	0	0.0%	100,000	811	0%																					
		Rotterdam-Repl E205 U Series Relays	C005150	162,320	39,173	8,709	67,265	8,315	123,462	5.12%	76.1%	40,580	(32,265)	123,462	(38,858)	-23.9%	551,000	499,694	100%																					
				3,205,320	243,390	302,460	253,294	(174,477)	624,667	-5.44%	19.5%	437,522	(611,999)	624,667	(2,580,853)	-80.5%		2,046,430																						
	U-Series Relay Strategy Total			40,551,884	19,112,839	19,998,226	26,783,674	(6,344,172)	58,550,558	-15.64%	144.4%	8,707,017	(15,051,189)	58,550,558	17,998,574	44.4%		203,373,465																						
Asset Condition Total	Damage/Failure	Bethlehem TB 2 Failure	C038966		32,974	741	0	0	33,715	0.00%	0.0%	0	0	33,715	0	0.0%	670,000	611,303	100%																					
		BI Riv-LHH 5-6 T2120-T3040 OPGW D-F	C039102		2,665	0	(33,414)	10,935	(19,815)	0.00%	0.0%	0	10,935	(19,815)	(19,815)	0.0%	100,000	56,855	95%																					
		Cent NY-Trans Line Budgetary Reserv	CNC00083		(7,388)	0	0	0	(7,388)	0.00%	0.0%	0	0	(7,388)	0	0.0%	-	Note 2	443,583	Blanket																				
		Cent NY-Trans Sub Budgetary Reserve	CNC00088		0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	-	Note 2	0	Blanket																				
		Cortland Sub OCB R30 D/F RPLMNT	C041644		4,898	13,649	1,595	76,427	96,569	0.00%	0.0%	0	76,427	96,569	96,569	0.0%	450,000	389,114	95%																					
		Dennison-Colton 4 T3180 Switch	C037246		23,167	19,772	438	45,522	88,900	0.00%	0.0%	0	45,522	88,900	88,900	0.0%	100,000	156,344	95%																					
		ElbridgeGeneratorT1AS	C035143		144,614	1,823	18,099	(132)	164,404	0.00%	0.0%	0	164,404	164,404	0	0.0%	251,000	263,887	100%																					
		Gard-Dk 141-142 T1260-T1270 Str 409	C036051		3,090	7,556	10,676	11,268	32,589	0.00%	0.0%	0	11,268	32,589	32,589	0.0%	250,000	36,697	65%																					

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Transmission - Current Year Actuals VS Expected

				Budget		ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual FY 12/13 Investment Plan Level	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage			
Damage/Failure Total	Other Damage Failure	Rotterdam R1 Breaker failure	C044346				72,608	797	73,405	0.00%	0.0%	0	797	73,405	73,405	0.0%	250,000		0	100%			
		Packard-Gardenville 182 T1780 Structure 58 Damage-GERES LOCK 8 D/F STRUCTURES	C041365				4,036	33,328	37,364	0.00%	0.0%	0	33,328	37,364	0.0%	0		0	30%				
			C044933				13,045	11,551	24,597	0.00%	0.0%	0	11,551	24,597	0.0%	100,000		24,597	5%				
		Damage/Failure Total			973,646	671,053	563,022	449,330	2,657,052	0.00%	0.0%	0	449,330	2,657,052	2,657,052	0.0%			7,705,408				
		NY Inspections	C026923	1,116,000	713,629	825,731	388,763	480,372	2,408,496	43.04%	215.8%	277,200	203,172	2,408,496	1,292,496	115.8%	-	Note 2	16,714,047	Program			
		NY Inspections Total		1,116,000	713,629	825,731	388,763	480,372	2,408,496	43.04%	215.8%	277,200	203,172	2,408,496	1,292,496	115.8%			16,714,047				
		Beck-Mountain-Lockport 103-104 T1620-T1060 D/F	C040504	145,000		0	0	0	0	0.00%	0.0%	36,250	(36,250)	0	(145,000)	-100.0%	100,000		0	0%			
		Bethlehem Relay Replacement	C041010	208,000	32,788	38,324	77,492	92,541	241,145	44.49%	115.9%	52,000	40,541	241,145	33,145	15.9%	270,000		266,672	100%			
		Curtis St - Repl LN 10 & 13 Relays	C029320	20,000	(17,897)	0	0	0	0	0.00%	-89.5%	0	0	(17,897)	(37,897)	-189.5%	602,000		584,124	100%			
		Gardn-Dewep 54 T1230 Str 23-25 D/F	C039207	78,000	531	1,114	0	0	0	1,644	0.00%	2.1%	19,500	(19,500)	1,644	(76,356)	-97.9%	190,000		137,828	100%		
		Geres Lock Sub - Repl 14 115kV Disc	C028324	311,000	152,732	74,749	66,469	4,240	298,190	1.36%	95.9%	0	4,240	298,190	(12,810)	-4.1%	603,000		489,298	100%			
		Grooms Rd-Forts F 13 T6360 Gravel P	C038382	100,000	433	0	570	496	1,499	0.50%	1.5%	25,000	(24,504)	1,499	(98,501)	-98.5%	100,000		12,718	5%			
		Mohawk River Crossing D-F	C041086	180,000		0	0	8,097	8,097	4.50%	4.5%	45,000	(36,903)	8,097	(171,903)	-95.5%	200,000		8,202	5%			
		N Gouvnr-Battle Hill 8 T3290 Switch	C035355	157,075	7,675	83	2,780	10,857	21,395	6.91%	13.6%	39,269	(28,412)	21,395	(135,680)	-86.4%	206,000		43,888	5%			
		New Scotland	C039722	275,000	5,745	854	15,130	312,072	333,800	113.48%	121.4%	68,750	243,322	333,800	58,800	21.4%	250,000		345,354	95%			
		Oneida - TB#3 Failure	C022391	0	34,397	23,319	10,205	69,624	137,545	0.00%	0.0%	0	69,624	137,545	137,545	0.0%	5,453,000	Note 1	2,097,876	45%			
		Packard - Urban 181 T1850 Str. 409 D-F	C041163	100,000		0	0	0	0	0.00%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	100,000		0	0%			
		Packard-Gardenville 182 T1780 Str 87	C040784	120,000		0	0	0	0	0.00%	0.0%	30,000	(30,000)	0	(120,000)	-100.0%	100,000		0	0%			
		T1060 X0045 Retired Olin Tap D/F	C038884	46,000		0	0	0	0	0.00%	0.0%	11,500	(11,500)	0	(46,000)	-100.0%	100,000		0	0%			
		T3030 - T6180 Switch Replacements	C035384	190,660	7,316	67,062	21,752	6,902	103,031	3.62%	54.0%	47,665	(40,763)	103,031	(67,629)	-46.0%	357,000		256,378	100%			
		Ticonderoga Line Portion via C37108	C039484	20,000	16,493	13,562	18,230	7,172	55,456	35.86%	277.3%	0	7,172	55,456	35,456	177.3%	400,000	Note 1	81,407	5%			
		TiconderogaSubPIW/Replace115kV/Switch	C037108	20,000	8,610	15,878	23,053	16,595	64,136	82.97%	320.7%	0	16,595	64,136	44,136	220.7%	400,000	Note 1	131,797	5%			
		Trans Station Failure Budget Reserv	C003792	5,244,000	(211,121)	604,374	244,174	67,565	704,993	1.29%	13.4%	1,311,000	(1,243,435)	704,993	(4,539,007)	-86.6%	-	Note 2	12,487,890	Blanket			
		TransLine Damage-Failure Budget Res	C003278	250,000	(1,736)	10,880	60,113	77,860	147,116	31.14%	58.8%	62,500	15,360	147,116	(102,884)	-41.2%	-	Note 2	936,488	Blanket			
		Trinity UG CP D/F	C040364	20,000	3,503	989	1,310	0	5,801	0.00%	29.0%	5,000	(5,000)	5,801	(14,199)	-71.0%	100,000		0	0%			
		Yahnuadasis T4160-T4300 D-F Struc	C038162	200,000		0	0	0	0	0.00%	0.0%	50,000	(50,000)	0	(200,000)	-100.0%	100,000		0	0%			
		Other Damage Failure Total		7,684,735	39,468	851,187	541,277	674,020	2,105,952	8.77%	27.4%	1,828,434	(1,154,414)	2,105,952	(5,578,783)	-72.6%			17,879,921				
		Woodpole Strategy	C011640	5,238,100	1,622,421	3,088,517	527,118	392,915	5,630,971	7.50%	107.5%	1,318,525	(925,611)	5,630,971	-392,871	-7.5%	-	Note 2	21,017,135	Program			
		Woodpole Strategy Total		5,238,100	1,622,421	3,088,517	527,118	392,915	5,630,971	7.50%	107.5%	1,318,525	(925,611)	5,630,971	392,871	7.5%			21,017,135				
		Damage/Failure Total				14,038,835	3,349,164	5,436,489	2,020,181	1,996,637	12,802,470	14.22%	91.2%	3,424,159	(1,427,522)	12,802,470	(1,236,365)	-8.8%			63,316,511		
Non-Infrastructure	Other	Appropriations & Elec Trans Land Sa	C042905		(9,625)	(1,782)	2	135	(11,270)	0.00%	0.0%	0	135	(11,270)	(11,270)	0.0%	-		(11,270)	Blanket			
		Battery Eyewash Station RplProgram	C038545	17,074	4,400	1,268	3,148	25,890	25,890	0.00%	0.0%	0	3,148	25,890	25,890	0.0%	-	Note 2	88,425	Program			
		NY Deferred CAPEX small tools	C031770		5,032	2,112	5,894	0	13,037	0.00%	0.0%	0	0	13,037	13,037	0.0%	-	Note 2	0	Blanket			
		NY TLS Deferred CAPEX Small Tools	C034809		2,883	0	0	517,959	520,843	0.00%	0.0%	0	517,959	520,843	520,843	0.0%	-	Note 2	0	Blanket			
		Salmon River Land Sales	C037983		26	26	1,822	7,501	9,374	0.00%	0.0%	0	7,501	9,374	9,374	0.0%	-		88,088	95%			
		BLANKET LAND ACQUISITION/DISPOSITIO	C042905				0	135	135	0.00%	0.0%	0	135	135	135	0.0%	-		0	Blanket			
		Other Total		15,390	4,756	8,986	528,878	558,009	558,009	0.00%	0.0%	0	528,878	558,009	558,009	0.0%			165,378				
		Physical Security	C034224	1,500,000	482,936	282,780	89,942	353,263	1,208,922	23.55%	80.6%	375,000	(21,737)	1,208,922	(291,078)	-19.4%	8,500,000		7,144,524	95%			
		Physical Security Strategy	CNYAS86	50,000		0	0	0	0	0.00%	0.0%	12,500	(12,500)	0	(60,000)	-100.0%	-		0	Program			
		Physical Security Total		1,550,000	482,936	282,780	89,942	353,263	1,208,922	22.79%	78.0%	387,500	(34,237)	1,208,922	(341,078)	-22.0%			7,144,524				
Non-Infrastructure Total			1,550,000	498,326	287,536	98,928	882,141	1,766,931	56.91%	114.0%	387,500	494,641	1,766,931	216,931	14.0%			7,309,902					
Other	Other	Cent NY - PS&I Electric orders	C004158		0	24,163	0	0	24,163	0.00%	0.0%	0	0	24,163	24,163	0.0%	-	Note 2	(67,018)	Blanket			
		Colton - Carry #9 Townline Sta. Tap	C027263		183,713	(5,385)	0	0	178,328	0.00%	0.0%	0	0	178,328	178,328	0.0%	11,938,000	Note 1,3	415,088	100%			
		East NY - PS&I Electric Orders	C004160		87,265	0	(1,349)	0	85,916	0.00%	0.0%	0	0	85,916	85,916	0.0%	-	Note 2	85,916	Blanket			
		Finch Paper	C033591		2,977	368	204	88	3,638	0.00%	0.0%	0	88	3,638	3,638	0.0%	100,000	Note 3	7,362	0%			
		Functional Specification with PG&E	C033536			443	447	461	309	1,659	0.00%	0.0%	0	309	1,659	1,659	0.0%	200,000		0	Blanket		
		West NY-Trans Line Budgetary Reserv	CNW0083		(23,748)	0	166	0	(23,582)	0.00%	0.0%	0	0	(23,582)	(23,582)	0.0%	-	Note 2	(22,783)	Blanket			
		GARDENVILLE-BETHLEHEM 149/150 TAP	C045461				0	43,686	43,686	0.00%	0.0%	0	43,686	43,686	43,686	0.0%	430,000		43,686	95%			
		JAMESTOWN MUNI DOW ST STAT. MTR UPG	C046999				0	673	673	0.00%	0.0%	0	673	673	673	0.0%	67,000		673	5%			
		Other Total		250,650	19,593	(517)	44,756	314,482	314,482	0.00%	0.0%	0	44,756	314,482	314,482	0.0%			462,925				
		Other Total		250,650	19,593	(517)	44,756	314,482	314,482	0.00%	0.0%	0	44,756	314,482	314,482	0.0%			462,925				
Statutory/Regulatory	Clay Station Rebuild	Clay Station Line Project	C032539	582,000	133,208	478,567	219,940	(231,023)	600,692	-39.69%	103.2%	109,000	(340,023)	600,692	18,692	3.2%	42,430,000	Note 1	729,185	85%			
		Clay Station Rebuild Total		582,000	133,208	478,567	219,940	(231,023)	600,692	-39.69%	103.2%	109,000											

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Transmission - Current Year Actuals VS Expected

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING					Project Approval			
				FY12/13 Investment Plan Level	FY12/13 YTD				4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual FY 12/13 Investment Plan Level		% Change from Plan Level	Project Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage				
					Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013						Actual Spending										
Generation	Digital Fault Recorder Strategy	Porter-Rotterdam 30 T4200 CCR	C043447		28,520	91,647	984,178	518,207	1,622,553	0.00%	0.0%	0	518,207	1,622,553	1,622,553	0.0%	980,000		1,815,176	95%				
		Porter-Rotterdam 31 T4210 CCR	C040705		1,081,083	493,274	603,297	16,902	2,194,557	0.00%	0.0%	0	16,902	2,194,557	2,194,557	0.0%	3,500,000		3,167,940	95%				
		Porter-Valley 4 T4240 CCR	C039903		2,414	(212,978)	0	0	(210,563)	0.00%	0.0%	0	0	(210,563)	(210,563)	0.0%	960,000		584,676	95%				
		Reynolds Rd-Alps 1 T5560 CCR	C034964	0	(8,857)	0	0	(8,857)	0.00%	0.0%	0	0	(8,857)	(8,857)	0.0%	100,000		0	0%					
		Rotterdam-New Scotland 13 T5680 CCR	C034963	0	7,078	276	2	11,184	18,541	0.00%	0.0%	0	11,184	18,541	18,541	0.0%	100,000		0	5%				
		S Oswego-Clay 4 T6400 CCR	C042183		10,331	53,491	2,924	9,869	76,615	0.00%	0.0%	0	9,869	76,615	76,615	0.0%	250,000		118,036	95%				
		Scriba-Volney 20 T2540 CCR	C031138		29,141	(44,896)	(4,168)	0	(19,922)	0.00%	0.0%	0	0	(19,922)	(19,922)	0.0%	502,000		497,695	100%				
		Warren-Falconer 171 T6080 CCR	C042063		28,231	36,599	878	17,130	82,838	0.00%	0.0%	0	17,130	82,838	82,838	0.0%	320,000		129,528	85%				
		Yahundasis-Porter 3 T4300 CCR	C043229		6,348	271,428	87,992	10,199	375,967	0.00%	0.0%	0	10,199	375,967	375,967	0.0%	700,000		387,014	95%				
		Marcy-New Scotland 18 T4130 CCR	C039328			(10,140)	0	0	(10,140)	0.00%	0.0%	0	0	(10,140)	(10,140)	0.0%	100,000		0	0%				
		Scriba-Volney 21 T2550 CCR	C039329			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	100,000		0	0%				
		Porter-Schuyler #13 T4220 CCR - formerly CNYAS	C040163			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	100,000		0	0%				
		Porter-Walkins 5 T4190 CCR	C041763			213,402	0	0	0	213,402	0.00%	0.0%	0	0	213,402	213,402	0.0%	375,000		366,023	100%			
		NS-Feura Bush 9 T5500 &Taps CCR	C034966			(13,232)	0	0	0	(13,232)	0.00%	0.0%	0	0	(13,232)	(13,232)	0.0%	100,000		0	0%			
		NS-Long Lane 7 T5470 &Taps CCR	C034968			(15,126)	0	0	0	(15,126)	0.00%	0.0%	0	0	(15,126)	(15,126)	0.0%	100,000		0	0%			
		TAYLORVILLE-BOONVILLE 5 T3320 CCR	C047876			0	7,159	7,159	0.00%	0.0%	0	7,159	7,159	7,159	7,159	0.0%	100,000		7,159	30%				
		ELBRIDGE-GERES LOCK 18 T2180 CCR	C047878			0	327	327	0.00%	0.0%	0	327	327	327	327	0.0%	100,000		327	30%				
		ELBRIDGE-GERES LOCK 19 T2190 CCR	C047881			0	145	145	0.00%	0.0%	0	145	145	145	145	0.0%	100,000		145	30%				
		TAYLORVILLE-MOSHIER 7 T3340 CCR	C047944			0	0	0	0.00%	0.0%	0	0	0	0	0	0.0%	100,000		0	5%				
		Clearance Strategy Total				5,910,000	2,421,106	2,233,415	2,252,097	2,053,982	8,960,600	34.75%	151.6%	1,475,000	578,982	8,960,600	3,050,600	51.6%			15,133,290			
		Digital Fault Recorder Strategy	Digital Fault Recorder Program	C003726		19,236	(14,905)	159	0	4,490	0.00%	0.0%	0	4,490	4,490	4,490	0.0%	-	Note 2		4,793,704	100%		
		Digital Fault Recorder Strategy	Total			19,236	(14,905)	159	0	4,490	0.00%	0.0%	0	4,490	4,490	4,490	0.0%	-			4,793,704			
		Generation	Athens Redundant SPS	CNYX83	675,000	0	0	0	0	0	0.00%	0.0%	0	0	0	168,750	(168,750)	0	(675,000)	-100.0%	-	0	5%	
			Athens Redundant SPS - Reimbursable Portion	CNYX83R	(675,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(168,750)	168,750	0	675,000	-100.0%	-	0	5%	
			Bail Hill- Loop in, Loop out	CNYX74	150,000	0	0	0	0	0	0.00%	0.0%	0	0	0	37,500	(37,500)	0	(150,000)	-100.0%	-	0	0%	
			Bail Hill- Loop in, Loop out Reimbursable Portion	CNYX74R	(150,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(37,500)	37,500	0	150,000	-100.0%	-	0	0%	
			Bail Hill-Metering/RTU/Relay Upgrades	CNYX75	150,000	0	0	0	0	0	0.00%	0.0%	0	0	0	37,500	(37,500)	0	(150,000)	-100.0%	-	0	0%	
			Bail Hill-Metering/RTU/Relay Upgrades Reimbursable Portion	CNYX75R	(150,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(37,500)	37,500	0	150,000	-100.0%	-	0	0%	
			Cape Vincent Wind-RTU/Metering/Relay upgrades	CNYX60	75,000	0	0	0	0	0	0.00%	0.0%	0	0	0	18,750	(18,750)	0	(75,000)	-100.0%	-	0	0%	
			Cape Vincent Wind-RTU/Metering/Relay upgrades-Reimbursable Portion	CNYX60R	(75,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(18,750)	18,750	0	75,000	-100.0%	-	0	0%	
			Clayton Wind-Loop in, Loop-out	CNYX70	350,000	0	0	0	0	0	0.00%	0.0%	0	0	0	87,500	(87,500)	0	(350,000)	-100.0%	-	0	0%	
			Clayton Wind-Loop in, Loop-out Reimbursable Portion	CNYX70R	(350,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(87,500)	87,500	0	350,000	-100.0%	-	0	0%	
			Clayton Wind-RTU/Metering/Relay upgrades	CNYX71	320,000	0	0	0	0	0	0.00%	0.0%	0	0	0	80,000	(80,000)	0	(320,000)	-100.0%	-	0	0%	
	Clayton Wind-RTU/Metering/Relay upgrades-Reimbursable Portion		CNYX71R	(320,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(80,000)	80,000	0	320,000	-100.0%	-	0	0%		
	EDGE - Line Relocation		CNYX82	5,200,000	0	0	0	0	0	0.00%	0.0%	0	0	0	1,300,000	(1,300,000)	0	(5,200,000)	-100.0%	5,200,000	Note 1.3	0	5%	
	EDGE - Line Relocation, Reimbursable Portion		CNYX82R	(5,200,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(1,300,000)	1,300,000	0	5,200,000	-100.0%	5,200,000	Note 1.3	0	5%	
	Everpower Allegany - line tap		CNYX78	100,000	0	0	0	0	0	0.00%	0.0%	0	0	0	25,000	(25,000)	0	(100,000)	-100.0%	1,010,000	Note 1.3	0	5%	
	Everpower Allegany - Substation		CNYX79	250,000	0	0	0	0	0	0.00%	0.0%	0	0	0	62,500	(62,500)	0	(250,000)	-100.0%	1,520,000	Note 1.3	0	5%	
	Everpower Allegany - Substation - Reimbursable Portion		CNYX79R	(250,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(62,500)	62,500	0	250,000	-100.0%	1,520,000	Note 1.3	0	5%	
	Everpower Allegany -line tap Reimbursable Portion		CNYX78R	(100,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(25,000)	25,000	0	100,000	-100.0%	1,010,000	Note 1.3	0	5%	
	Fairfield Wind - Loop In Loop Out		C029782	454	0	0	0	0	454	0.00%	0.0%	0	0	454	454	454	454	0.0%	2,159,060	Note 1.3	454	100%		
	Flatrock		C004217	686	0	0	0	0	686	0.00%	0.0%	0	0	686	686	686	686	0.0%	3,333,000	Note 1.3	686	100%		
	MM Albany Energy CRA		C042103	(55,580)	33,654	(90,622)	0	(112,547)	(112,547)	0.00%	0.0%	0	0	(112,547)	(112,547)	0	(5,200,000)	-100.0%	115,000	Note 1.3	(112,547)	95%		
	Nine Mile 2 Uprate		C039171	166,000	241,860	(288,860)	(7,502)	543	(53,959)	0.33%	-32.5%	0	543	(53,959)	(219,959)	-132.5%	2,123,000	Note 1.3	1,045,787	95%				
	Nine Mile 2 Uprate Reimb portion		C039171R	(166,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0	166,000	-100.0%	2,123,000	Note 1.3	0	95%		
	Ripley-Westfield - loop in,loop out	CNYX81	210,000	0	0	0	0	0	0.00%	0.0%	0	0	0	52,500	(52,500)	0	(210,000)	-100.0%	-	0	0%			
	Ripley-Westfield - Substation	CNYX77	250,000	0	0	0	0	0	0.00%	0.0%	0	0	0	62,500	(62,500)	0	(250,000)	-100.0%	-	0	0%			
	Ripley-Westfield - Substation- Reimbursable Portion	CNYX77R	(250,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(62,500)	62,500	0	250,000	-100.0%	-	0	0%			
	Ripley-Westfield -loop in,loop out Reimbursable Portion	CNYX81R	(210,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(52,500)	52,500	0	210,000	-100.0%	-	0	0%			
	Salina Landfill Project	C032336	(25,668)	0	76,213	3,088	53,633	3,088	0.00%	0.0%	0	0	0	3,088	53,633	53,633	0.0%	690,000	Note 3	482,263	100%			
	St Lawrence Wind-Loop in, Loop-out	CNYX55	100,000	0	0	0	0	0	0.00%	0.0%	0	0	0	25,000	(25,000)	0	(100,000)	-100.0%	-	0	0%			
	St Lawrence Wind-Loop in, Loop-out Reimbursable Portion	CNYX55R	(100,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(25,000)	25,000	0	100,000	-100.0%	-	0	0%			
	St Lawrence Wind-RTU/Metering/Relay upgrades	CNYX56	600,000	0	0	0	0	0	0.00%	0.0%	0	0	0	150,000	(150,000)	0	(600,000)	-100.0%	-	0	0%			
	St Lawrence Wind-RTU/Metering/Relay upgrades-Reimbursable Portion	CNYX56R	(600,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(150,000)	150,000	0	600,000	-100.0%	-	0	0%			
	Steel Winds II - NG Sta Upgrades	C038126	(500)	57	(466)	1	(908)	(908)	0.00%	0.0%	0	1	0	0	(908)	(908)	0.0%	1,340,000	Note 1.3	262,407	100%			
	WestHill Wind -Loop in-loop out	CNYX49	100,000	0	0	0	0	0	0.00%	0.0%	0	0	0	25,000	(25,000)	0	(100,000)	-100.0%	-	0	Cancelled			
WestHill Wind -Loop in-loop out Reimbursable Portion	CNYX49R	(100,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(25,000)	25,000	0	100,000	-100.0%	-	0	Cancelled				
WestHill Wind -RTU/metering	CNYX50	70,000	0	0	0	0	0	0.00%	0.0%	0	0	0	17,500	(17,500)	0	(70,000)	-100.0%	-	0	Cancelled				
WestHill Wind-RTU/metering Reimbursable Portion	CNYX50R	(70,000)	0	0	0	0	0	0.00%	0.0%	0	0	0	(17,500)											

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Transmission - Current Year Actuals VS Expected

Spending Rationale	Program	Project Description	Project	Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING				Project Approval				Total Spending To Date - Total Costs	Project Completion Percentage					
				FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Investment Plan Level	Variance of FY 12/13 Investment Plan Level to Actual FY 12/13 Investment Plan Level	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Notes										
Northeast Region Reinforcement	Northeast Region Reinforcement	Eastover Rd - New 230-115kV Station	C031326	2,500,228	158,730	773,087	585,561	396,064	1,913,442	15.84%	76.5%	625,057	(228,993)	1,913,442	(586,786)	-23.5%	30,000,000	Note 1	8,033,928	5%								
		Eastover Rd-New Line Taps	C031419	252,000	9,249	37,765	67,986	83,060	198,080	32.96%	78.6%	63,000	(53,940)	20,060	(53,940)	-21.4%	30,000,000	Note 1	998,623	5%								
		Mohican Batterkill#15 Rebuild Recon	C034528	1,812,000	68,745	320,958	179,309	947,103	1,516,116	52.27%	83.7%	441,240	(295,884)	1,516,116	(295,884)	-16.3%	8,800,000	Note 1	2,766,083	5%								
		N Troy - Rpl R3/R5/R10/R14/R16	C034523		1,911	18,891	2,204	1,477	24,482	0.00%	0.0%	0	1,477	24,482	24,482	0.0%	152,000	Note 1	140,421	100%								
		Re-conductor Rotterdam 1&2 lines	C018250		(7,908)	55,082	3,860	0	51,034	0.00%	0.0%	0	0	51,034	51,034	0.0%	8,800,000	Note 1	8,747,655	100%								
		Spier Rotterdam NEW Line	C031418	37,310,000	12,284,950	8,777,507	3,317,394	17,065,750	41,445,600	45.74%	111.1%	9,401,000	7,664,750	41,445,600	4,135,600	11.1%	88,420,000	Note 1	69,941,958	5%								
		Sta Work to Suppt New Spier-Rtdm	C040346	22,000	5,123	11,439	25,621	93,180	135,363	423.54%	615.3%	5,500	87,680	135,363	113,363	815.3%	88,420,000	Note 1	168,177	30%								
		Total	41,896,228	12,520,800	9,994,728	4,181,935	18,586,634	45,284,097	44.36%	108.1%	10,535,797	8,050,837	45,284,097	3,387,869	8.1%			90,796,846										
		Other Statutory Regulatory																										
		Athens Voltage Reg Improvements	C041604		227	13,554	2,473	0	16,255	0.00%	0.0%	0	0	16,255	16,255	0.0%	72,000		20,602	0%								
FAA Obstruction Lighting - Central	C040703	45,000	250	90	0	0	340	0.00%	0.8%	11,250	(11,250)	340	(44,660)	-99.2%	55,000		340	5%										
FAA Obstruction Lighting - East	C040704	75,000	2,499	29,974	10,936	0	43,409	0.00%	57.9%	18,750	(18,750)	43,409	(31,591)	-42.1%	85,000		72,897	100%										
FAA Obstruction Lighting/Marking - West	C027954	500,000	0	0	0	0	0	0.00%	0.0%	125,000	(125,000)	0	(500,000)	-100.0%	150,000		0	0%										
Hudson River Crossing Permit	C041449	530,000		512,018	0	0	512,018	0.00%	96.6%	132,500	(132,500)	512,018	(17,982)	-3.4%	530,000		512,018	100%										
Interconnect/NYISO - Alps Station	C029483		(8)	0	0	0	(8)	0.00%	0.0%	0	0	(8)	(8)	0.0%	201,600	Note 1	(8)	100%										
IntrMeterInvestmentPrgmCo36	C035267	5,119,700	439,602	415,159	100,738	450,275	1,405,774	8.79%	27.5%	1,279,925	(829,650)	1,405,774	(3,713,926)	-72.5%	-	Note 2	1,879,985	Program										
Remove Encogen Tap	C033743		(11,067)	0	0	0	(11,067)	0.00%	0.0%	0	0	(11,067)	(11,067)	0.0%	100,000		70,114	100%										
Roblin Steel - Roberts Rd. 163 Removal	C041352	50,000	0	0	0	0	0	0.00%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	100,000		0	0%										
Other Statutory Regulatory Total		6,319,700	431,503	970,795	114,147	450,275	1,966,720	7.12%	31.1%	1,579,925	(1,129,650)	1,966,720	(4,352,980)	-68.9%			2,555,948											
Reserve - Statutory Regulatory	Capital Reserve - Statutory Regulatory	CNYX31S	(8,663,229)	0	0	0	0	0	0.00%	0.0%	(2,190,401)	(2,190,401)	0	8,663,229	-100.0%	-	Note 2	0	Blanket									
Reserve - Statutory Regulatory Total		(8,663,229)	0	0	0	0	0	0.00%	0.0%	(2,190,401)	(2,190,401)	0	8,663,229	-100.0%			0											
RTU Strategy	LaFarge Cement RTU	C032731		31,620	39,660	0	0	71,280	0.00%	0.0%	0	0	71,280	71,280	0.0%	500,000		73,347	100%									
RTU Strategy Total	Program - Remote Terminal Unit (RTU)	C003772	3,900,180	112,752	216,820	119,545	99,523	548,639	2.55%	14.1%	975,780	(876,257)	548,639	(3,351,541)	-85.9%	-	Note 2	14,942,436	Program									
Security Strategy Total	Work for NERC-CIP Cyber Security	C029492		163	0	0	0	163	0.00%	0.0%	0	0	163	163	0.0%	4,746,000	Note 1	163	100%									
Station Upgrade	Porter Upgrades	C028686	1,128,000	479,433	331,772	158,345	1,023,361	1,992,911	90.72%	176.7%	282,000	741,361	1,992,911	864,911	76.7%	6,500,000		2,816,849	5%									
	Upgrade 115kV Clay Sub	C028705	12,700,000	3,243,636	3,442,712	2,544,716	2,523,072	11,754,136	19.87%	92.6%	2,940,000	(416,928)	11,754,136	(945,964)	-7.4%	42,430,000	Note 1	27,137,051	85%									
Station Upgrade Total		13,828,000	3,723,069	3,774,484	2,703,061	3,546,434	13,747,048	25.65%	99.4%	3,222,000	(324,434)	13,747,048	(80,952)	-0.6%			29,953,900											
Statutory/Regulatory Total		63,772,879	19,306,560	17,468,923	9,571,617	24,532,108	70,875,208	38.47%	111.1%	15,707,101	8,825,507	70,875,208	7,306,331	11.1%			177,490,971											
System Capacity & Perform	Load	Frankhauser New Station - T Line Wo	C030744	299,880	246	0	(3,652)	4,707	1,300	1.57%	0.4%	74,970	(70,263)	1,300	(298,580)	-99.6%	2,740,000	Note 1	6,695	5%								
		Frankhauser New Station - T Sub Wor	C034427	0	347	10,887	3,776	232	15,242	0.00%	0.0%	0	232	15,242	15,242	0.0%	2,740,000	Note 1	23,811	5%								
		Greenpac Paper Mill interconnection	C041263		103,251	33,600	25,075	(7,813)	154,112	0.00%	0.0%	0	(7,813)	154,112	154,112	0.0%	500,000	Note 3	378,893	95%								
		Living Tissue 115kv Taps	C037366		(91)	0	0	0	(91)	0.00%	0.0%	0	0	(91)	(91)	0.0%	364,000	Note 3	217,663	100%								
		Muller Dairy Tap	C043428		4,510	(161,514)	60,390	2,626	(93,988)	0.00%	0.0%	0	2,626	(93,988)	(93,988)	0.0%	464,000	Note 1,3	189,845	95%								
		Load Total		299,880	108,263	(117,028)	85,889	(248)	76,575	-0.08%	25.5%	74,970	(75,218)	76,575	(223,305)	-74.5%			816,907									
		Other Syst Capacity & Performance																										
		115 kV capacitor banks at Huntley	C037522	979,400	401,723	313,474	415,845	106,476	1,237,519	10.87%	126.4%	259,450	(152,974)	1,237,519	(268,119)	-26.4%	1,640,000		1,441,980	95%								
		BPT6 Relay Upgrade	C039382	450,000	34,516	23,034	54,534	169,645	281,730	37.70%	62.8%	112,500	57,145	281,730	(168,270)	-37.4%	281,000		294,881	5%								
		Central Breaker Upgrades - Temple	C034206		620	14,259	(14,879)	0	0	0.00%	0.0%	0	0	0	0	0.0%	600,000	Note 1	0	0%								
Colton BrownFalls 1 Load Brk Atch	C034546	213,500	9,542	16,379	77,843	162	103,926	0.08%	48.7%	53,375	(53,213)	103,926	(109,574)	-51.3%	168,000		135,662	100%										
Holiday Valley Interconnection	C041246		186,192	5,000	0	0	191,192	0.00%	0.0%	0	0	191,192	191,192	0.0%	200,000		307,136	100%										
Huntley Purchase of Spare Reactor	C035082		212,841	136,362	0	0	349,204	0.00%	0.0%	0	0	349,204	349,204	0.0%	1,488,000		1,291,896	100%										
Lowville Automated 115 kV Switches	C032259	178,710	25,690	92,846	54,931	48,821	222,288	27.32%	124.4%	39,081	9,740	222,288	43,578	24.4%	315,000		356,251	5%										
Matthews Ave Substation Upgrade	C039924		52,624	11,081	1,562	367	65,634	0.00%	0.0%	0	367	65,634	65,634	0.0%	354,000		225,218	95%										
Muller Dairy Tap	C043428R		0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	464,000	Note 1,3	0	95%										
New Buffalo Station 42 T-Line	C040943	25,000	0	0	0	0	0	0.00%	0.0%	6,250	(6,250)	0	(25,000)	-100.0%	-		0	0%										
New Buffalo Station 42 T-Sub	C040944	25,000	0	0	0	0	0	0.00%	0.0%	6,250	(6,250)	0	(25,000)	-100.0%	-		0	0%										
Ogden Brook 115kV CS and Bus SW	C036026	241,900	1,327	4,377	2,802	242,721	251,227	100.34%	103.9%	39,200	203,521	251,227	9,327	3.9%	5,967,000	Note 1	244,810	85%										
Paradise Station - Line Work	C011494		9,751	0	0	0	9,751	0.00%	0.0%	0	0	9,751	9,751	0.0%	47,680,000	Note 1	9,751	0%										
Replace 115 kV breaker at Maplewood	C039863	182,000	6,658	951	29,773	354,279	391,661	194.66%	215.2%	45,500	308,779	391,661	209,661	115.2%	100,000		412,357	100%										
Replace overdrutted 115kV breakers at Central and Reynolds Rd - Cap Blocking Scheme	CNYPL26	990,000	0	0	0	0	0	0	0.00%	0.0%	247,500	(247,500)	0	(990,000)	-100.0%	600,000	Note 1	0	Program									
Syracuse Area Reconductoring	C029964		273	0	0	0	273	0.00%	0.0%	0	0	273	273	0.0%	200,000		93,113	100%										
Trans Study Budgetary Reserve NY	CNYPL28	200,000	0	0	0	0	0	0.00%	0.0%	50,000	(50,000)	0	(200,000)	-100.0%	600,000	Note 1	0	Program										
Trinity Ugly Pumphouse	C008376		3,285	21,289	24,416	142,890	191,880	0.00%	0.0%	0	142,890	191,880	191,880	0.0%	-	Note 2	791,812	Blanket										
TRV Mitigation NY	C011318	120,000		0	0	0	0	0.00%	0.0%	30,000	(30,000)	0	(120,000)	-100.0%	50,000		0	0%										
TRV Mitigation NY	C038671	262,012	150,197	1,861	427	414,495	0.11%	196.35%	96,435	28,757	414,497	(96,008)	414,497	7,549	8985,0													

		Budget		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	FY12/13 Investment Plan Level					FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual FY 12/13 Investment Plan Level	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage	
				Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013														
System Capacity & Performance	System Capacity & Performance	Replacement of #171 connections	C033884		42	43	43	95	223	0.00%	0.0%	0	95	223	223	223	0.0%	381,000	Note 1	2,711	0%
		Second 115 kV bus tie at Lockport	C031482	100,000	234	0	0	0	234	0.00%	0.2%	25,000	(25,000)	234	(99.76%)	-99.8%	715,000	Note 1	0	5%	
		Second 115kV bus tie at Mortimer	CNYPL38	100,000	0	0	0	0	0	0.00%	0.0%	25,000	(25,000)	0	(100.00%)	-100.0%	0		0	0%	
		Upgrade Batavia South 115 kV Bus	C031479	25,000	201,609	47,539	15,625	10,867	275,641	43.47%	1102.6%	0	10,867	275,641	250,641	1002.6%	617,352		616,191	100%	
		Upgrade capability of L107	C031481		546	(1,119)	0	0	(573)	0.00%	0.0%	0	0	(573)	(573)	0.0%	16,000	Note 1	239,374	100%	
		Reconductor L #54 Gardenville-Erie	C031463		0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	375,000	Note 1	70,182	0%	
		Dunkirk Second Bus Tie- Station, part of SG075	C031459		0	0	0	1,364	1,364	0.00%	0.0%	0	1,364	1,364	1,364	0.0%	375,000	Note 1	0	0%	
		Reliability Criteria Compliance Total		2,590,000	330,912	229,169	334,352	3,039,849	3,934,283	117.37%	151.9%	1,406,336	1,633,512	3,934,283	1,344,283	51.9%			5,522,941		
		Reserve - System Capacity & Performance	CNYX31S	(1,641,878)	0	0	0	0	0	0.00%	0.0%	(415,131)	415,131	0	(100.00%)	-100.0%	-	Note 2	0	Blanket	
		Reserve - System Capacity & Performance Total		(1,641,878)	0	0	0	0	0	0.00%	0.0%	(415,131)	415,131	0	(100.00%)	-100.0%			0		
		Bus Tie Breaker - Huntley	C043737	4,000,000	3,137	31,407	323,134	1,001,844	1,359,522	25.05%	34.0%	1,000,003	1,841	1,359,522	(2,640,478)	-66.0%	4,000,000		1,505,288	95%	
		Bus Tie Breaker - Packard	C043736	1,000,000	982	35,515	49,378	894,285	980,160	89.43%	98.0%	250,003	644,282	980,160	(19,840)	-2.0%	1,000,000		969,189	95%	
		Cap Banks - Gardenville	C043735	3,500,000	3,486	195,868	1,295,775	2,270,772	3,765,901	64.88%	107.6%	874,997	1,395,775	3,765,901	265,901	7.6%	5,000,000		3,957,737	95%	
		Central Breaker Upgrades - Geres	C043425		169	7,267	1,252	19,095	27,783	0.00%	0.0%	0	19,095	27,783	27,783	0.0%	600,000	Note 1	26,963	0%	
		Central Breaker Upgrades - Oswego	C043426		169	12,983	1,181	7,555	21,888	0.00%	0.0%	0	7,555	21,888	21,888	0.0%	600,000	Note 1	31,979	0%	
		Central Breaker Upgrades - Teall	C043427		113	13,474	1,162	8,739	23,487	0.00%	0.0%	0	8,739	23,487	23,487	0.0%	600,000	Note 1	23,717	0%	
		Cotton Bus and R30 Relay Setting Ad	C039765		12,943	0	0	0	12,943	0.00%	0.0%	0	0	12,943	12,943	0.0%	125,000		103,518	95%	
		Install Temp. Cap Bank at Dunkirk	C043738	100,000	148	11,806	23,649	207,481	243,283	207.48%	243.3%	25,003	182,478	243,283	143,283	143.3%	100,000		258,760	95%	
		New Leeds-PV 345 kV Line- Line Work	C040947		144,913	238,097	27,222	125,952	536,185	0.00%	0.0%	0	125,952	536,185	536,185	0.0%	1,200,000	Note 1	704,736	5%	
		New Leeds-PV 345 kVline - Sub Work	C040965		2,172	19,713	9,955	9,170	41,009	0.00%	0.0%	0	9,170	41,009	41,009	0.0%	1,200,000	Note 1	51,316	5%	
		Menands #10 Bus Connection Upgrade	C042423			31,125	20,883	571	52,579	0.00%	0.0%	0	571	52,579	52,579	0.0%	75,000		52,881	100%	
		Central Breaker Upgrades - Ash	C043424			14,211	1,290	616	16,118	0.00%	0.0%	0	616	16,118	16,118	0.0%	600,000	Note 1	16,279	5%	
		Forbes Ave Tsub	C043593			0	3,938	26,766	30,704	0.00%	0.0%	0	26,766	30,704	30,704	0.0%	1,453,000	Note 1	30,220	5%	
		Long Road #209 New TB2 - Txt Line	C043595			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	218,000	Note 1	0	5%	
		Long Road #209 New TB2 - Txt Sub	C043596			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	218,000	Note 1	0	5%	
		Bennett Rd Ln Supply Change	C043739	105,000		21,662	12,619	3,254	37,535	3.10%	35.7%	26,250	(22,996)	37,535	(67,465)	-64.3%	210,000		47,913	100%	
		Station #139 Ln Supply Change	C043740	280,000		17,489	37,285	246,081	300,856	87.89%	107.4%	70,003	176,078	300,856	304,429	7.4%	304,429		385,440	100%	
		Station #55 Ln Supply Change	C043741	140,000		0	17,481	204,735	222,216	146.24%	158.7%	34,997	169,738	222,216	82,216	58.7%	100,000		246,128	95%	
		West Hamlin B2 (TXT-Sub)	C043977			0	0	246	246	0.00%	0.0%	0	246	246	246	0.0%	700,000	Note 1	0	5%	
		Alcoa R8105 Tie SPS Retirement	C044132			0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	20,000		0	30%	
		MILITARY ROAD 210 - TXT SUBSTATION	C043614				0	923	923	0.00%	0.0%	0	923	923	923	0.0%	225,000	Note 1	923	5%	
		CLAY - TEALL LINE 10 RECONDUCTORING	C043995			0	0	21,371	21,371	0.00%	0.0%	0	21,371	21,371	21,371	0.0%	600,000	Note 1	21,371	5%	
		CLAY - DEWITT LINE 3 RECONDUCTORING	C043996			0	0	11,402	11,402	0.00%	0.0%	0	11,402	11,402	11,402	0.0%	600,000	Note 1	11,402	5%	
		TAP TAYLORVILLE-BOONEVILLE 5 115KV	C047633				0	4,681	4,681	0.00%	0.0%	0	4,681	4,681	4,681	0.0%	100,000		0	30%	
		System Capacity & Performance Total		9,125,000	168,232	650,617	1,826,404	5,065,539	7,710,791	55.50%	84.5%	2,281,256	2,784,283	7,710,791	(1,414,209)	-15.5%			8,450,440		
		Frontier Region	Sawyer Ave Purchase a 230-23kV NY system sparc	C044196		0	7,410	287	7,696	0.00%	0.0%	0	287	7,696	7,696	0.0%	2,250,000		0	5%	
		Frontier Region Total			0	7,410	287	7,696	7,696	0.00%	0.0%	0	287	7,696	7,696	0.0%			0		
		System Capacity & Performance Total		22,336,402	6,115,724	3,473,547	3,805,811	9,414,397	22,809,479	42.15%	102.1%	5,867,060	3,547,337	22,809,479	473,077	2.1%			36,775,651		
		Grand Total		142,250,000	48,633,253	45,684,314	42,279,694	30,525,869	167,123,130	21.46%	117.5%	34,092,838	(3,566,969)	167,123,130	24,873,130	17.5%			490,729,424		

Notes

1. Group level DOA
2. Budgetary Reserves and Programs
3. Reimbursable Projects

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13														
Sub Transmission - Current Year Actuals VS Expected Sub Transmission Project Detail														
	Budget	RESULTS FOR THE FOURTH QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												%
	FY12/13 Investment Plan Level	FY12/13 YTD					4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	Change from FY 12/13 Investme nt Plan Level	
Spending Rationale		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Actual Spending			Expected 4th Qtr Spending					
Asset Condition	15,673,700	3,063,665	3,545,894	1,692,019	5,489,968	13,791,546	35.03%	88.0%	4,231,899	1,258,069	13,791,546	(1,882,154)	-12.0%	
Damage/Failure	4,037,000	935,258	1,244,105	421,078	264,975	2,865,417	6.56%	71.0%	1,089,990	(825,015)	2,865,417	(1,171,583)	-29.0%	
Non-Infrastructure	166,352	0	6,842	3,563	(50,643)	(40,238)	-30.44%	-24.2%	44,915	(95,558)	(40,238)	(206,590)	-124.2%	
Statutory/Regulatory	17,904,900	3,007,024	2,859,334	2,158,381	2,740,960	10,765,698	15.31%	60.1%	4,834,323	(2,093,363)	10,765,698	(7,139,202)	-39.9%	
System Capacity & Performance	8,218,048	1,239,168	2,896,299	975,535	522,403	5,633,405	6.36%	68.5%	2,218,873	(1,696,470)	5,633,405	(2,584,643)	-31.5%	
Grand Total	46,000,000	8,245,115	10,552,473	5,250,577	8,967,663	33,015,828	19.49%	71.8%	12,420,000	(3,452,337)	33,015,828	(12,984,172)	-28.2%	

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13													
Sub Transmission - Current Year Actuals VS Expected													
Sub Transmission Project Detail													
	Budget	RESULTS FOR THE FOURTH QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING					4th Qtr Spending % of Investment	Fiscal YTD Spending % of Investment					
	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	Investment Plan Level	Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual	% Change from FY 12/13 Investment Plan Level
AC Other	1,135,500	399,931	(42,479)	33,344	100,093	490,889	8.81%	43.2%	306,585	(206,492)	490,889	(644,611)	-56.8%
Blanket	4,997,000	1,415,330	1,068,737	527,555	678,376	3,689,999	13.58%	73.8%	1,349,190	(670,814)	3,689,999	(1,307,001)	-26.2%
Cable Replacement	2,140,000	49,316	710	3,563	(19,002)	34,587	-0.89%	1.6%	577,800	(596,802)	34,587	(2,105,413)	-98.4%
Capacity Planning	4,460,416	439,548	2,685,464	677,116	215,326	4,017,454	4.83%	90.1%	1,204,312	(988,986)	4,017,454	(442,962)	-9.9%
D/F Other	630,000	141,781	268,242	10,649	5,677	426,350	0.90%	67.7%	170,100	(164,423)	426,350	(203,650)	-32.3%
Inspection & Maintenance	13,415,640	2,302,829	2,599,334	2,284,726	1,997,720	9,184,609	14.89%	68.5%	3,622,223	(1,624,503)	9,184,609	(4,231,031)	-31.5%
New Business	1,150,000	230,197	147,053	182,542	493,285	1,053,077	42.89%	91.6%	310,500	182,785	1,053,077	(96,923)	-8.4%
Public Requirements	500,360	13,805	87,675	(17,540)	(54,535)	29,405	-10.90%	5.9%	135,097	(189,632)	29,405	(470,955)	-94.1%
S or R Other	100,000	(2,612)	20,492	(265,143)	96,098	(151,164)	96.10%	-151.2%	27,000	69,098	(151,164)	(251,164)	-251.2%
SC&P Other	575,000	230,605	25,950	124,852	(60,233)	321,174	-10.48%	55.9%	155,250	(215,483)	321,174	(253,826)	-44.1%
Substation Breaker	1,445,000	140,104	96,927	(88,065)	105,878	254,844	7.33%	17.6%	390,150	(284,272)	254,844	(1,190,156)	-82.4%
Substation Indoor	305,000	23,606	10,281	7,938	45,714	87,539	14.99%	28.7%	82,350	(36,636)	87,539	(217,461)	-71.3%
Substation Metal-Clad Switchgear	4,263,500	475,669	874,296	268,281	2,886,812	4,505,058	67.71%	105.7%	1,151,145	1,735,667	4,505,058	241,558	5.7%
Sub-T Automation	2,296,532	516,820	201,109	146,877	243,455	1,108,262	10.60%	48.3%	620,064	(376,609)	1,108,262	(1,188,270)	-51.7%
Sub-T Line Removal	601,552	101,208	23,357	21,137	73,921	219,623	12.29%	36.5%	162,419	(88,498)	219,623	(381,929)	-63.5%
Sub-T Overhead Line	7,731,393	1,688,234	2,471,025	1,277,783	2,042,524	7,479,565	26.42%	96.7%	2,087,476	(44,952)	7,479,565	(251,828)	-3.3%
Sub-T Tower	1,750,000	78,743	5,589	44,141	52,243	180,716	2.99%	10.3%	472,500	(420,257)	180,716	(1,569,284)	-89.7%
TBD	(1,949,893)	0	0	0	0	0	0.00%	0.0%	(526,471)	526,471	0	1,949,893	-100.0%
Pilot Wire	300,000	0	8,711	10,821	49,404	68,935	16.47%	23.0%	81,000	(31,596)	68,935	(231,065)	-77.0%
Substation Power Transformer	153,000	0	0	0	227	227	0.15%	0.1%	41,310	(41,083)	227	(152,773)	-99.9%
Sub T Poles, Struct, Equip Repl	0	0	0	0	13,629	13,629	0.00%	0.0%		13,629	13,629	13,629	0.0%
Subtransmission Pole & Equipment Replacement	0	0	0	0	1,051	1,051	0.00%	0.0%		1,051	1,051	1,051	0.0%
Grand Total	46,000,000	8,245,115	10,552,473	5,250,577	8,967,663	33,015,828	19.49%	71.8%	12,420,000	(3,452,337)	33,015,828	(12,984,172)	-28.2%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				Budget		ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	FY12/13 YTD					4th Qtr Spending % of Investme nt Plan Level	Fiscal YTD Spending % of Investme nt Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investme nt Plan Level	Project Approval Amount - Total Costs	Total Spending To Date	Project Completion Percentage	
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Actual Spending										
Asset Condition	AC Other	Buffalo Shunt Reactors	C003831	4640	0	187	(168,084)	0	0	(167,897)	0.00%	0.0%	0	0	(167,897)	(167,897)	0.0%	44,800	(159,861)	Program
		L. Clear-Tupper Lake 38-46kv-DANC F	CD00887	18809	0	13,648	9,232	15,907	9,232	48,020	0.00%	0.0%	0	9,232	48,020	48,020	0.0%	660,648	55,605	20%
		N.Lakeville-Richmond 226, 34.5kV	C036716	6246	0	61	62	64	(3,311)	(3,123)	0.00%	0.0%	0	(3,311)	(3,123)	(3,123)	0.0%	198,000	4,188	5%
		NY SubT PSI Line Activity	CD00772	18464	0	12,646	61,746	18,744	88,855	181,992	0.00%	0.0%	0	88,855	181,992	181,992	0.0%	326,155	320,075	Program
		Replace Epoxy Bushings on SP SF6	C036904	6979	0	651	657	677	454	2,439	0.00%	0.0%	0	454	2,439	2,439	0.0%	497,000	2,439	100%
		Rotterdam - Weaver # 36 relocation	C033410	5078	0	28,935	3,167	(5,261)	0	26,840	0.00%	0.0%	0	0	26,840	26,840	0.0%	225,000	230,065	100%
		Seneca - Replace Series Reactors 5S	CD00273	9754	400,000	335,677	22,000	(3,830)	0	353,846	0.00%	88.5%	108,000	(108,000)	353,846	(46,154)	-11.5%	768,846	382,684	95%
		SubT (23-69kV) Priority Pole Replac	C000424	6704	0	(1,850)	0	0	0	(1,850)	0.00%	0.0%	0	0	(1,850)	(1,850)	0.0%	1,783,807	(1,850)	20%
		SubT Priority Pole Repl-Westrn Rgn	C000502	6711	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	1,780,451	0	0%
		SUNY-East Reloc #11 line	C036420	6725	125,000	(11,275)	0	0	0	(11,275)	0.00%	-9.0%	33,750	(33,750)	(11,275)	(136,275)	-109.0%	125,000	10,421	0%
		Teall Ave Upgrade 34.5kV Protection	C007808	5172	0	21,251	(88)	0	0	21,162	0.00%	0.0%	0	0	21,162	21,162	0.0%	890,159	612,567	100%
		11888 Randall Rd - New station - Inst/Rem su	CD00898	11888	50,000	0	0	0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	270,000	0	5%
		11457 Maplewood-Latham#9 Mapleview Tap	CD00832	11457	100,000	0	0	0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	100,000	0	5%
		17493 Solvay 22-34.5 kV line Refur.	C046685	17493	50,000	0	0	0	4,367	4,367	8.73%	8.7%	13,500	(9,133)	4,367	(45,633)	-91.3%	100,000	3,307	20%
		17494 Teall-Headson L31-34.5 kV line Refurb	C046686	17494	50,000	0	0	0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	125,000	0	0%
		17495 Mallory-Cicero L33-34.5 kV line Refurb	C046681	17495	50,000	0	0	0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	750,000	0	0%
		11301 Buffalo Station 122 Rebuild - 23kv	CD00780	11301	10,000	0	0	0	0	0	0.00%	0.0%	2,700	(2,700)	0	(10,000)	-100.0%	22,000	0	0%
		11264 Terminal Station D - 25 Cycle Retireme	CD00963	11264	100	0	2,487	3,246	0	5,733	0.00%	5733.3%	27	(27)	5,733	5,633	5633.3%	1,000	33,099	0%
		17619 New Gardenville Substation-SubT Line	CD00636	17619	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	55,000	696	5%
		Homer Hill Sta - Rep Cap Bank & Bkr	C015660	4820	0	0	19,500	0	0	19,500	0.00%	0.0%	0	0	19,500	19,500	0.0%	750,000	803,674	100%
		BETHLEHEM L10, L14 RELAY UPGRADE	C045624	4615	0	0	0	0	334	334	0.00%	0.0%	0	334	334	334	0.0%	517,000	334	5%
		17933 Elm St. Replace 67L Relays	CD00728	17933	0	0	0	233	74	307	0.00%	0.0%	0	74	307	307	0.0%	73,300	307	5%
AC Other Total					835,100	399,931	(49,321)	29,781	100,005	480,395	11.98%	57.5%	225,477	(125,472)	480,395	(354,705)	-42.5%		2,297,749	
Blanket		CNY Sub Trans-Line Asset Replace	CNC0075	5556	191,000	11,806	49,950	79,262	97,932	238,949	51.27%	125.1%	51,570	46,362	238,949	47,949	25.1%	152,000	360,166	Blanket
		ENY Sub Trans-Line Asset Replace	CNE0075	5848	102,000	10,806	7,589	4,839	133	23,367	0.13%	22.9%	27,540	(27,407)	23,367	(78,633)	-77.1%	228,000	29,614	Blanket
		WNY Sub Trans-Line Asset Replace	CNW0075	6957	375,000	162,985	54,882	77,989	54,305	350,161	14.48%	93.4%	101,250	(46,945)	350,161	(24,839)	-6.6%	448,000	470,087	Blanket
Blanket Total					668,000	185,597	112,420	162,090	152,370	612,477	22.81%	91.7%	180,360	(27,990)	612,477	(55,523)	-8.3%		859,866	
Cable Replacement		23kv Cable & Conduit Rebuild	C006817	5234	0	46,316	323	333	(20,934)	26,038	0.00%	0.0%	0	(20,934)	26,038	26,038	0.0%	2,800,000	47,685	100%
		Partridge-Ave A # 5 Cable Replaceme	C036273	9223	850,000	1,001	161	295	113	1,570	0.01%	0.2%	229,500	(229,387)	1,570	(848,430)	-99.8%	83,017	10,516	20%
		Solvay Ash 27 Cable Repl SubT	C032147	6018	990,000	22	0	0	0	22	0.00%	0.0%	267,300	(267,300)	22	(989,978)	-100.0%	100,000	3,635	5%
		South Mall cables replacement	CD00086	11064	200,000	1,977	226	2,935	1,819	6,957	0.91%	3.5%	54,000	(52,181)	6,957	(193,043)	-96.5%	377,000	7,041	20%
		09222 Menands-Liberty #9 Cable Replaceme	C036276	9222	100,000	0	0	0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	350,000	0	5%
		09207 Bethlehem-Rensselaer #13 cable rep	C036275	9207	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0	0%
Cable Replacement Total					2,140,000	49,316	710	3,563	(19,002)	34,587	-0.89%	1.6%	577,800	(596,802)	34,587	(2,105,413)	-98.4%		68,877	
Public Requirements		17131 School St-Watervliet #3/#4 T#6 & Moha	TBD	17131	100	0	0	0	0	0	0.00%	0.0%	27	(27)	0	(100)	-100.0%	0	0	0%
Public Requirements Total					100	0	0	0	0	0	0.00%	0.0%	27	(27)	0	(100)	-100.0%		0	
Substation Breaker		Boonville - Replace R210	C000411	4620	0	97,763	12,451	(372,787)	0	(262,572)	0.00%	0.0%	0	0	(262,572)	(262,572)	0.0%	378,327	378,321	100%
		Circuit Breaker Reclosr Rpl NYC TXD	C035142	9245	560,000	5,701	203	188,970	31,027	225,900	5.54%	40.3%	151,200	(120,173)	225,900	(334,100)	-59.7%	320,000	252,268	Program
		Circuit Breaker Reclosr Rpl NYE TXD	C034882	9246	395,000	13,975	84,068	69,890	27,602	195,534	6.99%	49.5%	106,650	(79,048)	195,534	(199,466)	-50.5%	680,000	227,358	Program
		Circuit Breaker Reclr Repl NYW TXD	C034883	9247	490,000	22,666	205	25,863	47,249	95,982	9.64%	19.6%	132,300	(85,051)	95,982	(394,018)	-80.4%	1,122,000	95,009	Program
Substation Breaker Total					1,445,000	140,104	96,927	(88,065)	105,878	254,844	7.33%	17.6%	390,150	(284,272)	254,844	(1,190,156)	-82.4%		952,955	
Substation Indoor		Buffalo Station 29 Rebuild - 23 kV	C006724	5412	150,000	4,353	2,701	529	1,408	8,990	0.94%	6.0%	40,500	(39,092)	8,990	(141,010)	-94.0%	180,000	34,659	30%
		Buffalo Station 43 Rebuild - 23kv	C027945	5437	10,000	10,165	0	0	0	10,165	0.00%	101.7%	2,700	(2,700)	10,165	165	1.7%	59,000	87,601	100%
		Buffalo Station 52 Rebuild - 23 kV	C027946	5446	75,000	9,079	7,571	7,400	40,285	64,334	53.71%	85.8%	20,250	20,035	64,334	(10,666)	-14.2%	208,826	177,783	85%
		Buffalo Station 59 Rebuild - 23 kV	C033472	5450	0	9	9	9	6	33	0.00%	0.0%	0	6	33	33	0.0%	100,000	585	5%
		05410 Buffalo Station 27 Rebuild - 23 kV	C033470	5410	50,000	0	0	0	3,493	3,493	6.99%	7.0%	13,500	(10,007)	3,493	(46,507)	-93.0%	80,000	3,493	20%
		05429 Buffalo Station 37 Rebuild - 23 kV	C033471	5429	20,000	0	0	0	523	523	2.61%	2.6%	5,400	(4,877)	523	(19,477)	-97.4%	100,000	523	20%
Substation Indoor Total					305,000	23,606	10,281	7,938	45,714	87,539	14.99%	28.7%	82,350	(36,636)	87,539	(217,461)	-71.3%		304,645	
Substation Metal-Clad Switch		Ash Street-Replace Metal Clad Sub	C036104	4587	3,252,000	381,485	494,952	217,197	2,262,808	3,356,442	69.58%	103.2%	878,040	1,384,768	3,356,442	104,442	3.2%	10,280,000	4,200,694	45%
		North Troy Metal Clad Repl.	C028485	4923	0	8,175	12	0	0	8,187	0.00%	0.0%	0	0	8,187	8,187	0.0%	3,700,000	3,497,199	100%
		Replace/Relocate 13.8kV SG @Oneida	C025139	5059	1,011,500	86,010	379,331	51,084	624,004	1,140,428	61.69%	112.7%	273,105	350,899	1,140,428	128,928	12.7%	7,194,000	1,460,071	45%
Substation Metal-Clad Switchgear Total					4,263,500	475,669	874,296	268,281	2,886,812	4,505,058	67.71%	105.7%	1,151,145	1,735,667	4,505,058	241,558	5.7%		9,157,964	
Sub-T Line Removal		Beth-Voorheesville-Retire Callanan	C027582	5324	50,000	1,340	1,353	1,395	935	5,022	1.87%	10.0%	13,500	(12,565)	5,022	(44,978)	-90.0%	553,100	177,739	20%
		Canajoharie Sub Retirem-Sub-T Line	C035502	5476	350,000	98,655	7,243	7,689	46,276	159,863	13.22%	45.7%	94,500	(48,224)	159,863	(190,137)	-54.3%	521,000	318,152	95%
		Dunlop Tap 12kV/25 Cycle R5/R7 Reti	CD00178	11289	0	783	23	23	16	845	0.00%	0.0%	0	16	845	845	0.0%	259,608	29,808	20%
		Gardenville-Symington 714 Removal	C033187	5931	10,000	704	571	2,655	18,529	22,460	185.29%	224.6%	2,700	15,829	22,460	12,460	124.6%	742,736	165,738	65%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				Budget		ACTUAL SPENDING							EXPECTED SPENDING				REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	FY12/13 YTD					FY12/13 Actual Spending	Fiscal YTD		Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investme nt Plan Level	Project Approval Amount - Total Costs	Total Spending To Date	Project Completion Percentage		
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	4th Qtr Spending % of Investme nt Plan Level		YTD % of Investme nt Plan Level										
		Harper 32&88 Line Removal	C033191	6277	25,000	594	193	14	562	1,364	2.25%	5.5%	6,750	(6,188)	1,364	(23,636)	-94.5%	255,587	15,641	30%		
		Homer Hill-Ceres 809-34.5kv retire	CD00825	18487	0	199	3	860	13,964	15,026	0.00%	0.0%	0	13,964	15,026	15,026	0.0%	258,068	34,858	30%		
		Johnstown-Market Hill #8 69kv Trib	CD00179	11315	100	738	6,630	754	3,795	11,918	3795.24%	11917.6%	27	3,768	11,918	11,818	11817.6%	166,627	68,491	95%		
		Market Hill-Amsterdam 11 Tap Mohasc	C028018	6185	0	(6,488)	0	0	0	(6,488)	0.00%	0.0%	0	0	(6,488)	(6,488)	0.0%	410,243	134,729	100%		
		N Ellicottville Tap 803 Remove	C033030	6239	0	4,684	706	2	0	5,392	0.00%	0.0%	0	0	5,392	5,392	0.0%	825,000	388,561	100%		
		17239 Hoosick-Clay Hill #8 SubT Tap to Benn	CD00919	17239	100	0	4,123	1,245	6,018	11,386	6017.76%	11385.6%	27	5,991	11,386	11,286	11285.6%	687,981	34,094	20%		
		05342 Booher Lumber Tap Remove	C035607	5342	100	0	0	0	1,948	1,948	1948.22%	1948.2%	27	1,921	1,948	1,848	1848.2%	100,000	9,516	20%		
		06965 Woodard-Whitacre Tap Remove	C033211	6965	100	0	0	0	5,974	5,974	5974.28%	5974.3%	27	5,947	5,974	5,874	5874.3%	250,000	6,385	20%		
		06110 Lancaster Stone Tap Remove	C035609	6110	100	0	0	4,979	4,634	9,613	4634.40%	9613.1%	27	4,607	9,613	9,513	9513.1%	314,423	30,231	100%		
		19235 Roblin Steel 624 Tap-remove 23kv	CD01004	19235	0	0	0	212	8,932	9,144	0.00%	0.0%	0	8,932	9,144	9,144	0.0%	75,000	27,211	100%		
		Sub-T Line Removal Total			435,500	101,208	20,846	19,828	111,583	253,466	25.62%	58.2%	117,585	(6,002)	253,466	(182,034)	-41.8%		1,441,154			
		Sub-T Overhead Line																				
		Albion - Brockport 308 Refurbish	C033131	5259	540,000	16,872	23,258	73,977	238,796	352,902	44.22%	65.4%	145,800	92,996	352,902	(187,098)	-34.6%	976,000	863,795	100%		
		Amsterdam-Rotterdam 3/4 Relocation	C033182	5275	100,000	2,642	0	0	725	3,368	0.73%	3.4%	27,000	(26,275)	3,368	(96,632)	-96.6%	650,000	241,402	20%		
		Bagdad-Dake Hill 815 Refurbishment	C033132	5284	0	3,349	3,190	0	0	6,539	0.00%	0.0%	0	0	6,539	6,539	0.0%	790,000	771,669	100%		
		Batavia-Attica 206-34.5kv	C025940	5308	0	45,726	500	0	0	46,226	0.00%	0.0%	0	0	46,226	46,226	0.0%	2,922,000	2,429,385	100%		
		Caledonia-Golah 213-refurbish	C027586	5469	10,000	158,081	199,173	18,637	49,473	425,364	494.73%	4253.6%	2,700	46,773	425,364	415,364	4153.6%	2,050,000	2,025,333	95%		
		Carthage-N Carthage 24/28 Refurbish	C029441	5484	115,000	42,271	329,358	38,092	11,345	421,066	9.87%	366.1%	31,050	(19,705)	421,066	306,066	266.1%	125,000	681,140	100%		
		Charlton-Ballston #9 Rebuild/Recnfg	C006739	5530	50,000	(12,915)	0	0	0	(12,915)	0.00%	-25.8%	13,500	(13,500)	(12,915)	(62,915)	-125.8%	660,000	17,613	0%		
		Gbush-Hoag-Brain 34.5kV/Line Rebuild	C036334	5989	950,000	46,741	629,657	636,589	371,156	1,684,143	39.07%	177.3%	256,500	114,656	1,684,143	734,143	77.3%	1,760,000	1,784,397	95%		
		General Mills-Ridge 611/612 Ohio Sw	C027223	5933	0	28,873	9,923	(894)	0	37,902	0.00%	0.0%	0	0	37,902	37,902	0.0%	650,000	617,377	100%		
		Golah-S. Perry 853-69kv	CD00736	18428	0	218,230	0	0	0	218,230	0.00%	0.0%	0	0	218,230	218,230	0.0%	382,211	281,814	100%		
		Greenbush-Defreesville 7 Rebuild	C007519	5957	50,000	7,008	8,660	5,761	751	22,180	1.50%	44.4%	13,500	(12,749)	22,180	(27,820)	-55.6%	1,022,906	94,655	30%		
		Hartfield-Ashville 854 Refurbish	C033294	5975	1,000,000	138,885	244,049	56,140	118,968	558,042	11.90%	55.8%	270,000	(151,032)	558,042	(441,958)	-44.2%	1,300,000	803,435	100%		
		Lake Clear-Tupper Lake #38 Rebuild	C013046	6103	585,000	530,771	154,329	10,225	754	696,078	0.13%	119.0%	157,950	(157,196)	696,078	111,078	19.0%	5,424,000	3,428,884	100%		
		N Angola - Bagdad 862 Refurbishment	C027502	6237	300,000	19,700	247,991	7,945	6,157	281,793	2.05%	93.9%	81,000	(74,843)	281,793	(18,207)	-6.1%	750,000	553,975	100%		
		N Lakeville-Hemlock 224 Refurbish	C035503	6240	400,000	4,226	1,591	4,165	66,476	76,457	16.62%	19.1%	108,000	(41,524)	76,457	(323,543)	-80.9%	525,192	117,895	45%		
		Norfolk-Norwood #21 23kv Refurb	C029443	6285	80,000	20,835	6,134	734	0	27,703	0.00%	34.6%	21,600	(21,600)	27,703	(52,297)	-65.4%	795,000	988,335	100%		
	Ransom-Phillips Rd 402 Refurbish	C033181	6460	250,000	420	825	2,327	912	4,484	0.36%	1.8%	67,500	(66,588)	4,484	(245,516)	-98.2%	158,025	19,458	30%			
	Rathbun Labrador #39 Refurbishment	CD00183	9777	60,000	174,779	11,165	14,034	0	199,978	0.00%	333.3%	16,200	(16,200)	199,978	139,978	233.3%	2,490,000	2,491,629	100%			
	Rathbun-Labrador #39 Rebuild	C007804	6463	0	(1,179)	0	0	0	(1,179)	0.00%	0.0%	0	0	(1,179)	(1,179)	0.0%	2,860,000	2,581,570	100%			
	Spier-Glens Falls 8-pls	C027583	6653	22,393	74,423	296,222	(5,523)	14,998	380,121	66.98%	1697.5%	6,046	8,952	380,121	357,728	1597.5%	2,390,000	2,305,374	100%			
	Sta 66 repl./new Subt pole mtd sta.	CD00544	17459	219,000	279	11,772	253	170	12,475	0.08%	5.7%	59,130	(58,960)	12,475	(206,525)	-94.3%	23,000	15,705	20%			
	Tonawanda 601/603 Pole Replacements	C031577	6757	0	41,279	10,116	0	0	51,395	0.00%	0.0%	0	0	51,395	51,395	0.0%	573,700	286,995	100%			
	Trenton-Whitesboro L25 N of Marcy H	CD00619	17492	50,000	9,782	17,434	120,560	73,940	221,717	147.88%	443.4%	13,500	60,440	221,717	171,717	343.4%	885,000	279,609	95%			
	W. Salamanca-Homer Hill 805 ref	C029451	6871	0	86,261	58,317	848	0	145,426	0.00%	0.0%	0	0	145,426	145,426	0.0%	2,015,000	1,791,924	100%			
	WHITESBR-SCHUYLER 29/YAH-WHITSBRO	C028942	6928	0	915	6,162	0	0	7,077	0.00%	0.0%	0	0	7,077	7,077	0.0%	575,000	272,352	100%			
	Yahnundasis-Schuyler 25/26 Refur.	C033174	6968	100,000	11,038	19,970	17,074	17,336	65,418	17.34%	65.4%	27,000	(9,664)	65,418	(34,582)	-34.6%	100,000	73,917	20%			
	Youngstown-Sanborn 403 Refurbish	C034462	6971	2,000,000	18,942	181,229	232,352	964,223	1,396,745	48.21%	69.8%	540,000	424,223	1,396,745	(603,255)	-30.2%	2,860,000	1,990,592	85%			
	05948 Gloversville - Canaj. #6 Refurbish	C016236	5948	50,000	0	0	0	21	21	0.04%	0.0%	13,500	(13,479)	21	(49,979)	-100.0%	150,000	185,415	20%			
	05976 Hartfield-S. Dow 859 Refurbish	C033180	5976	250,000	0	0	0	0	0	0.00%	0.0%	67,500	(67,500)	0	(250,000)	-100.0%	250,000	0	20%			
	06205 Menands-Liberty 9 Relocation	C033172	6205	550,000	0	0	0	0	0	0.00%	0.0%	148,500	(148,500)	0	(550,000)	-100.0%	682,000	0	0%			
	19365 Homer Hill-Nile 811-34.5kv ION	CD01216	19365	0	0	0	14,527	6,184	20,711	0.00%	0.0%	0	6,184	20,711	20,711	0.0%	100,000	21,679	20%			
	19565 station 55 115kv taps-rearrange Subt	CD01220	19565	0	0	0	29,959	100,139	130,099	0.00%	0.0%	0	100,139	130,099	130,099	0.0%	1,440,000	168,529	20%			
	Sub-T Overhead Line Total			7,731,393	1,688,234	2,471,025	1,277,783	2,042,524	7,479,565	26.42%	96.7%	2,087,476	(44,952)	7,479,565	(251,828)	-3.3%		28,185,849				
	TBD																					
	06776 TxD RESERVE for Asset Replacement	C046910	6776	50,107	0	0	0	0	0	0.00%	0.0%	13,529	(13,529)	0	(50,107)	-100.0%	n/a	0	n/a			
	05182 TxD RESERVE for Asset Replacement	C046915	5182	(2,500,000)	0	0	0	0	0	0.00%	0.0%	(675,000)	675,000	0	2,500,000	-100.0%	n/a	0	n/a			
	TBD Total			(2,449,893)	0	0	0	0	0	0.00%	0.0%	(661,471)	661,471	0	2,449,893	-100.0%		0				
	Pilot Wire																					
	09278 Weaver St. - Emmet -Repl Pilot Wire	C036009	9278	200,000	0	411	5,644	18,682	24,737	9.34%	12.4%	54,000	(35,318)	24,737	(175,263)	-87.6%	88,572	24,804	5%			
	09259 Maplewood-Norton-Replace Pilot Wire	C036006	9259	100,000	0	0	0	4,351	4,351	4.35%	4.4%	27,000	(22,649)	4,351	(95,649)	-95.6%	45,457	4,351	5%			
	Partridge St.-Riverside-Repl PW	C036007	9269	0	0	761	2,675	14,654	18,090	0.00%	0.0%	0	14,654	18,090	18,090	0.0%	45,252	18,156	5%			
	Repl Pilot Wire-Central Ave-Patroon	C036031	9271	0	0	7,539	2,502	11,717	21,758	0.00%	0.0%	0	11,717	21,758	21,758	0.0%	34,435	21,799	5%			
	Pilot Wire Total			300,000	0	8,711	10,821	49,404	68,935	16.47%	23.0%	81,000	(31,596)	68,935	(231,065)	-77.0%		69,110				
	Sub T Poles, Struct, Equip R																					
	SOLVAY 22-RETIRE PORTION 34.5KV	CD01302	18480	0</																		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				Budget		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investme nt Plan Level	Fiscal YTD Spending % of Investme nt Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Expected 4th Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investme nt Plan Level	Project Approval Amount - Total Costs	Total Spending To Date	Project Completion Percentage
	Subtransmission Pole & Equipment Replacement	N. ASHFORD-NUCLEAR FUEL SERVICES 8	C046467	19298	0	0	0	0	1,051	1,051	0.00%	0.0%	1,051	1,051	1,051	1,051	0.0%	140,000	10,062	30%
	Subtransmission Pole & Equipment Replacement				0	0	0	0	1,051	1,051	0.00%	0.0%	1,051	1,051	1,051	1,051	0.0%		10,062	
Asset Condition Total					15,673,700	3,063,665	3,545,894	1,692,019	5,489,968	13,791,546	35.03%	88.0%	4,231,899	1,258,069	13,791,546	(1,882,154)	-12.0%		43,363,951	
Damage/Failure	Blanket	CNY Sub Trans-Line Damage Failure	CNC0073	5557	461,000	168,996	63,390	5,026	48,131	285,543	10.44%	61.9%	124,470	(76,339)	285,543	(175,457)	-38.1%	224,000	350,468	Blanket
		CNY Sub Trans-Substation Blanket	CNC0074	4707	232,000	59,076	79,508	8,737	7,145	154,466	3.08%	66.6%	62,640	(55,496)	154,466	(77,534)	-33.4%	146,000	162,125	Blanket
		ENY Sub Trans-Line Damage Failure	CNE0073	5849	820,000	123,086	140,143	84,410	52,966	400,605	6.46%	48.9%	221,400	(168,434)	400,605	(419,395)	-51.1%	483,000	511,952	Blanket
		ENY Sub Trans-Substation Blanket	CNE0074	4778	402,000	161,317	2,826	80,066	(2,220)	241,989	-0.55%	60.2%	108,540	(110,760)	241,989	(160,011)	-39.8%	482,000	245,433	Blanket
		WNY Sub Trans-Line Damage Failure	CNW0073	6958	923,000	279,793	577,611	171,950	146,365	1,175,719	15.86%	127.4%	249,210	(102,845)	1,175,719	252,719	27.4%	1,707,000	1,444,900	Blanket
		WNY Sub Trans-Substation Blanket	CNW0074	5220	69,000	1,209	112,385	60,240	6,912	180,746	10.02%	262.0%	18,630	(11,718)	180,746	111,746	162.0%	158,000	217,927	Blanket
	Blanket Total				2,907,000	793,477	975,862	410,429	259,298	2,439,067	8.92%	83.9%	784,890	(525,592)	2,439,067	(467,933)	-16.1%		2,932,805	
	D/F Other	Brockport-Replace34kVRegs	C033631	4629	0	24,958	104,037	(198)	4,439	133,236	0.00%	0.0%	0	4,439	133,236	133,236	0.0%	795,000	769,620	100%
		New breaker on Amsterdam-Ephratah #	CD00807	18005	0	7,813	117,005	2,969	0	127,777	0.00%	0.0%	0	0	127,777	127,777	0.0%	131,270	131,274	100%
		Schoharie Replace Disc. 2166	CD00150	9669	450,000	109,010	47,200	7,888	0	164,098	0.00%	36.5%	121,500	(121,500)	164,098	(285,902)	-63.5%	750,000	568,878	100%
		17491 69kV tap to Florida Station	CD00499	17491	180,000	0	0	0	0	0	0.00%	0.0%	48,600	(48,600)	0	(180,000)	-100.0%	200,000	166,064	100%
		STORM BUDGETARY RES. (LINE)- NMPC	C040891	17411	0	0	0	0	1,238	1,238	0.00%	0.0%	1,238	1,238	1,238	1,238	0.0%	270,000	1,143	n/a
	D/F Other Total				630,000	141,781	268,242	10,649	5,677	426,350	0.90%	67.7%	170,100	(164,423)	426,350	(203,650)	-32.3%		1,636,979	
	TBD	06777 TxD RESERVE for Damage/Failure Un	C046911	6777	500,000	0	0	0	0	0	0.00%	0.0%	135,000	(135,000)	0	(500,000)	-100.0%	n/a	0	n/a
	TBD Total				500,000	0	0	0	0	0	0.00%	0.0%	135,000	(135,000)	0	(500,000)	-100.0%		0	
Damage/Failure Total					4,037,000	935,258	1,244,105	421,078	264,975	2,865,417	6.56%	71.0%	1,089,990	(825,015)	2,865,417	(1,171,583)	-29.0%		4,569,783	
Non-Infrastructure	AC Other	11259 Harper Station 25 Cycle Retirement	CD00966	11259	100	0	3,482	58	39	3,578	38.73%	3578.1%	27	12	3,578	3,478	3478.1%	63,000	47,650	0%
		11262 Terminal House B - 25 Cycle Retirement	CD00975	11262	100	0	134	2,818	33	2,985	32.85%	2985.0%	27	6	2,985	2,885	2885.0%	92,000	17,024	0%
		11263 Terminal Station C - 25 Cycle Retirement	CD00976	11263	100	0	2,377	673	7	3,057	7.18%	3057.2%	27	(20)	3,057	2,957	2957.2%	99,000	42,057	0%
		11260 Lockport Station 25 Cycle Retirement	CD00973	11260	100	0	850	14	9	873	9.45%	873.2%	27	(18)	873	773	773.2%	87,000	9,430	0%
	AC Other Total				400	0	6,842	3,563	88	10,493	22.05%	2623.4%	108	(20)	10,493	10,093	2523.4%		116,162	
	Sub-T Line Removal	06459 Rankine - Harper - L16 & L17 Rem.	C036205	6459	165,952	0	0	0	0	0	0.00%	0.0%	44,807	(44,807)	0	(165,952)	-100.0%	75,000	0	20%
		UNION RD-CHEETKOWAGA LAND SALE	C042107	(blank)	0	0	0	0	(50,731)	(50,731)	0.00%	0.0%	0	(50,731)	(50,731)	(50,731)	0.0%	0	0	0%
	Sub-T Line Removal Total				165,952	0	0	0	(50,731)	(50,731)	-30.57%	-30.6%	44,807	(95,538)	(50,731)	(216,683)	-130.6%		0	
Non-Infrastructure Total					166,352	0	6,842	3,563	(50,643)	(40,238)	-30.44%	-24.2%	44,915	(95,558)	(40,238)	(206,590)	-124.2%		116,162	
Statutory/Regulatory	AC Other	09272 Schuyler Rd Repl 918 928 CirSws	C035185	9272	300,000	0	0	0	0	0	0.00%	0.0%	81,000	(81,000)	0	(300,000)	-100.0%	283,000	0	0%
	AC Other Total				300,000	0	0	0	0	0	0.00%	0.0%	81,000	(81,000)	0	(300,000)	-100.0%		0	
	Blanket	CNY Sub Trans-Line New Business	CNC0071	5559	185,000	118,692	(57,858)	(530)	2,477	62,781	1.34%	33.9%	49,950	(47,473)	62,781	(122,219)	-66.1%	48,000	73,080	Blanket
		CNY Sub Trans-Line Public Require	CNC0072	5560	77,000	70	1,974	9,463	(5,567)	5,940	-7.23%	7.7%	20,790	(26,357)	5,940	(71,060)	-92.3%	73,000	23,354	Blanket
		ENY Sub Trans-Line New Business	CNE0071	5851	59,000	49,626	48,654	(99,512)	91,571	90,340	155.21%	153.1%	15,930	75,641	90,340	31,340	53.1%	61,000	100,561	Blanket
		ENY Sub Trans-Line Public Require	CNE0072	5852	105,000	(15,524)	0	0	1,488	(14,035)	-1.42%	-13.4%	28,350	(26,862)	(14,035)	(119,035)	-113.4%	35,000	1,488	Blanket
		NY Central Sub T Line Third Party	CNC0078	6364	24,000	1,428	5,612	2,831	15,905	25,776	66.27%	107.4%	6,480	9,425	25,776	1,776	7.4%	10,000	50,314	Blanket
		NY East Sub T Line Third Party	CNE0078	6366	24,000	17,639	0	0	3,330	20,969	13.87%	87.4%	6,480	(3,150)	20,969	(3,031)	-12.6%	10,000	25,691	Blanket
		NY West Sub T Line Third Party	CNW0078	6370	24,000	26	26	27	3,402	3,481	14.18%	14.5%	6,480	(3,078)	3,481	(20,519)	-85.5%	11,000	4,904	Blanket
		WNY Sub Trans-Line New Business	CNW0071	6960	130,000	206,622	(7,897)	2,309	2,490	203,524	1.92%	156.6%	35,100	(32,610)	203,524	73,524	56.6%	88,000	218,322	Blanket
		WNY Sub Trans-Line Public Require	CNW0072	6961	61,000	5,482	8,680	15,066	41,053	70,281	67.30%	115.2%	16,470	24,583	70,281	9,281	15.2%	33,000	80,755	Blanket
	Blanket Total				689,000	384,062	(809)	(70,346)	156,149	469,056	22.66%	68.1%	186,030	(29,881)	469,056	(219,944)	-31.9%		578,469	
	Inspection & Maintenance	I&M - NC Sub-T Line Work From Insp	C026166	6001	3,666,000	609,861	748,491	398,762	417,289	2,174,403	11.38%	59.3%	989,820	(572,531)	2,174,403	(1,491,597)	-40.7%	4,765,800	2,911,370	Program
		I&M - NE Sub-T Line Work From Insp	C026165	6004	7,182,673	1,234,362	1,441,654	1,473,527	1,073,905	5,223,448	14.95%	72.7%	1,939,322	(865,417)	5,223,448	(1,959,225)	-27.3%	9,335,473	6,009,070	Program
		I&M - NW Sub-T Line Work From Insp	C026167	6007	2,566,967	458,606	409,189	412,436	506,526	1,786,757	19.73%	69.6%	693,081	(186,555)	1,786,757	(780,210)	-30.4%	3,337,067	2,190,061	Program
	Inspection & Maintenance Total				13,415,640	2,302,829	2,599,334	2,284,726	1,997,720	9,184,609	14.89%	68.5%	3,622,223	(1,624,503)	9,184,609	(4,231,031)	-31.5%		11,110,500	
	New Business	23kV Tap to North Ephratah	CD00945	19019	0	64	16,140	5,191	56,978	78,373	0.00%	0.0%	0	56,978	78,373	78,373	0.0%	30,000	77,673	85%
		Akwesasne Mohawk Casino Line Tap	C025404	5251	0	(342)	0	0	0	(342)	0.00%	0.0%	0	0	(342)	(342)	0.0%	700,000	57,682	0%
		Buffalo Niagara Medical Campus-Line	C031666	5389	0	140,716	22,639	2,000	0	165,355	0.00%	0.0%	0	0	165,355	165,355	0.0%	9,400,000	7,807,191	100%
		Erie County Medical Center 23KV	CD00427	17226	0	73,825	56,134	69,181	0	199,140	0.00%	0.0%	0	0	199,140	199,140	0.0%	367,011	428,449	100%
		Metering Lighthouse Hill	C022215	4874	150,000	(9,154)	2,723	3,379	2,073	(979)	1.38%	-0.7%	40,500	(38,427)	(979)	(150,979)	-100.7%	368,000	225,520	95%
		New 23kV Cables - New Kaleida Stat.	C032813	6262	0	30,193	0	0	0	30,193	0.00%	0.0%	0	0	30,193	30,193	0.0%	516,142	551,359	95%
		Russer Foods 23kV Service	CD00284	11892	0	108	100	0	0	207	0.00%	0.0%	0	0	207	207	0.0%	130,000	(4,695)	20%
		Sub-T Customer Work	C005884	6707	0	(5,212)	0	0	0	(5,212)	0.00%	0.0%	0	0	(5,212)	(5,212)	0.0%	881,822	854,412	100%
		06779 TxD RESERVE for New Business Com	C046913	6779	1,000,000	0	0	0	0	0	0.00%	0.0%	270,000	(270,000)	0	(1,000,000)	-100.0%	n/a	0	n/a
		18628 East - West Medical Corridor Cable Gr	CD00823	18628	0	0	14,192	12,507	7,317	34,016	0.00%	0.0%	0	7,317	34,016	34,016	0.0%	1,400,000	34,717	20%
		NE-Great Escape	C023713	6254	0	(5,922)	0	0	0	(5,922)	0.00%	0.0%	0	0	(5,922)	(5,922)	0.0%	475,000	388,282	100%
		Buffalo Creek Casino	CD00946	19113	0	0	43,561	12,682	160,199	216,442	0.00%	0.0%	0	0	216,442	216,442	0.0%	532,947	214,475	45%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				Budget		ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level					FY12/13 YTD Actual Spending	4th Qtr Spending % of Investme nt Plan Level	Fiscal YTD Spending % of Investme nt Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investme nt Plan Level	Project Approval			
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013									Amount - Total Costs	Total Spending To Date	Project Completion Percentage	
		North Ephratah Mini Substation	CD00950	18721	0		7,092	10,101	170,384	187,577	0.00%	0.0%		170,384	187,577	187,577	0.0%	390,000	183,014	95%	
		23kV Canal Side	CD01002	19199	0		30,947	6,959	46,002	83,908	0.00%	0.0%		46,002	83,908	83,908	0.0%	120,000	86,318	45%	
		Mod Pac - 23kV Primary Service	CD01031	19331	0		(40,554)	39,817	(5,000)	(5,737)	0.00%	0.0%		(5,000)	(5,737)	(5,737)	0.0%	146,584	125,473	100%	
		19079 Peak and Peak - 34.5kV service	CD01110	19079	0			20,726	55,332	76,058	0.00%	0.0%		55,332	76,058	76,058	0.0%	156,709	86,309	100%	
		New Business Total			1,150,000	230,197	147,053	182,542	493,285	1,053,077	42.89%	91.6%	310,500	182,785	1,053,077	(96,923)	-8.4%		11,116,179		
		Public Requirements	DOT 1758.06 Niskayuna Providence H	CD00151	9750	0	9,745	76,805	(26,281)	2,232	62,501	0.00%	0.0%	0	2,232	62,501	62,501	0.0%	343,200	108,865	100%
			DOT NYRT28 in State Forest Preserve	C034704	5728	10,000	860	868	895	(59,145)	(56,521)	-591.45%	-565.2%	2,700	(61,845)	(56,521)	(66,521)	-665.2%	112,000	42,470	0%
			DOT W. Genesee@ Erie Blvd W SubT UG	CD00360	13323	0	174	176	181	121	652	0.00%	0.0%	0	121	652	652	0.0%	288,324	11,771	20%
			DOTR NYSRT28 White Lk-McKeever SubT	C034722	5769	0	2,574	2,599	2,680	1,796	9,649	0.00%	0.0%	0	1,796	9,649	9,649	0.0%	336,000	167,299	0%
			L630/631 - Relocate E of Delaware	C010402	6097	0	296	369	544	234	1,443	0.00%	0.0%	0	234	1,443	1,443	0.0%	350,000	195,626	100%
			South Philadelphia 23kV line#21 Rel	CD00620	17748	0	155	6,858	4,441	227	11,681	0.00%	0.0%	0	227	11,681	11,681	0.0%	99,000	22,367	95%
			06782 TxD RESERVE for Public Requirement	C046915	6782	490,260	0		0	0	0	0.00%	0.0%	132,370	(132,370)	0	(490,260)	-100.0%	n/a	0	n/a
			18879 Albany Landfill Relocation (Reimb)	CD00935	18879	0	0		0	0	0	0.00%	0.0%	0	0	0	0	0.0%	218,500	0	100%
		Public Requirements Total			500,260	13,805	87,675	(17,540)	(54,535)	29,405	-10.90%	5.9%	135,070	(189,605)	29,405	(470,855)	-94.1%		548,398		
		S or R Other	23 kv Children's service	C024461	5231	0	(10,835)		0	(10,835)	0.00%	0.0%	0	0	(10,835)	(10,835)	0.0%	310,000	10,447	0%	
			Trenton-Deerfield #21/#27 Additiona	CD00210	11340	100,000	8,222	20,492	41,743	94,618	165,076	94.62%	165.1%	27,000	67,618	165,076	65,076	65.1%	523,529	248,925	5%
			19262 Waterfront School - 2nd 23kV Cable	CD01017	19262	0			2,868	1,481	4,348	0.00%	0.0%		1,481	4,348	4,348	0.0%	15,000	4,348	20%
			06712 Sub-T Reimb Glenridge Rd	C031180	6712	0	0	0	(309,753)	0	(309,753)	0.00%	0.0%	0	(309,753)	(309,753)	0.0%	350,000	14,288	100%	
		S or R Other Total			100,000	(2,612)	20,492	(265,143)	96,098	(151,164)	96.10%	-151.2%	27,000	69,098	(151,164)	(251,164)	-251.2%		278,008		
		Sub-T Tower	IE - NC SubT Towers	C031853	6017	500,000	14,693	3,564	5,455	2,758	26,470	0.55%	5.3%	135,000	(132,242)	26,470	(473,530)	-94.7%	336,000	106,645	Program
			IE - NE SubT Towers	C031852	6029	250,000	365	369	380	255	1,368	0.10%	0.5%	67,500	(67,245)	1,368	(248,632)	-99.5%	336,000	1,368	Program
			IE - NW SubT Towers	C031855	6039	1,000,000	63,685	1,657	38,306	49,230	152,878	4.92%	15.3%	270,000	(220,770)	152,878	(847,122)	-84.7%	336,000	166,071	Program
		Sub-T Tower Total			1,750,000	78,743	5,589	44,141	52,243	180,716	2.99%	10.3%	472,500	(420,257)	180,716	(1,569,284)	-89.7%		274,085		
		Statutory/Regulatory Total			17,904,900	3,007,024	2,859,334	2,158,381	2,740,960	10,765,698	15.31%	60.1%	4,834,323	(2,093,363)	10,765,698	(7,139,202)	-39.9%		23,905,638		
System Capacity & Perform	Blanket	CNY Sub Trans-Line Reliability	CNC0076	5561	128,000	660	980	0	362	2,002	0.28%	1.6%	34,560	2,002	(125,998)	-98.4%	165,000	1,645	Blanket		
		ENY Sub Trans-Line Reliability	CNE0076	5853	199,000	19,719	(9,849)	1,999	11,266	23,136	5.66%	11.6%	53,730	(42,464)	23,136	(175,864)	-88.4%	185,000	31,804	Blanket	
		WNY Sub Trans-Line Load Relief	CNW0077	6959	18,000	6,225	574	8	64,955	71,762	360.86%	398.7%	4,860	60,095	71,762	53,762	298.7%	11,000	70,484	Blanket	
		WNY Sub Trans-Line Reliability	CNW0076	6962	304,000	25,590	(10,442)	23,374	33,976	72,498	11.18%	23.8%	82,080	(48,104)	72,498	(231,502)	-76.2%	327,000	78,458	Blanket	
		05558 CNY Sub Trans-Line Load Relief	CNC0077	5558	54,000	0		0	0	0	0.00%	0.0%	14,580	(14,580)	0	(54,000)	-100.0%	11,000	0	Blanket	
		05850 ENY Sub Trans-Line Load Relief	CNE0077	5850	30,000	0		0	0	0	0.00%	0.0%	8,100	(8,100)	0	(30,000)	-100.0%	1,000	0	Blanket	
		Blanket Total			733,000	52,195	(18,737)	25,382	110,559	169,398	15.08%	23.1%	197,910	(87,351)	169,398	(563,602)	-76.9%		182,391		
	Capacity Planning	Brockport 74-Cap banks to sta bus	C026382	4626	0	18,384	(97,065)	0	0	(78,681)	0.00%	0.0%	0	0	(78,681)	(78,681)	0.0%	758,000	816,639	100%	
		Buffalo 23kV Reconductor - Huntley	C028892	5378	1,300,000	209,137	2,601,135	119,205	272,705	3,202,182	20.98%	246.3%	351,000	(78,295)	3,202,182	1,902,182	146.3%	4,981,000	3,417,568	45%	
		NY SubT PS&I Activity	C008154	4977	52,500	63,941	71,268	111,725	52,857	299,792	100.68%	571.0%	14,175	38,682	299,792	247,292	471.0%	400,000	317,224	Blanket	
		Seneca - Replace Series Reactors	C029100	5099	30,000	12,758	4,528	(4,086)	52	13,251	0.17%	44.2%	8,100	(8,048)	13,251	(16,749)	-55.8%	575,000	279,910	95%	
		Spier-Rotterdam Project - Sub-T re	CD00190	11316	808,000	11,921	109,931	387,151	(147,781)	361,221	-18.29%	44.7%	218,160	(365,941)	361,221	(446,779)	-55.3%	1,280,000	501,410	85%	
		Tri-Lakes 46kV Subtransmission Work	C010475	5178	0	123,407	(4,333)	0	0	119,074	0.00%	0.0%	0	0	119,074	119,074	0.0%	36,696,000	25,777,003	100%	
		06778 TxD RESERVE for Load Relief Unident	C046912	6778	1,499,916	0		0	0	0	0.00%	0.0%	404,977	(404,977)	0	(1,499,916)	-100.0%	n/a	0	n/a	
		05379 Buffalo 23kV Reconductor - Huntley2	C028893	5379	200,000	0		0	0	0	0.00%	0.0%	54,000	(54,000)	0	(200,000)	-100.0%	100,000	0	20%	
		09257 Livonia Substation Capacitor Bank	C036080	9257	350,000	0		0	0	0	0.00%	0.0%	94,500	(94,500)	0	(350,000)	-100.0%	0	0	0%	
		05919 Frankhauser - Relocate L605 / L606	C030005	5919	20,000	0		3,577	1,477	5,055	7.39%	25.3%	5,400	(3,923)	5,055	(14,945)	-74.7%	16,000	5,658	20%	
		05323 Beth-AveA #10 - reconductor	C031951	5323	100,000	0		0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	0	0	0%	
		05683 Delaware-Bethlehem 14 - Reconductor	C031952	5683	100,000	0		0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	100,000	0	0%	
		11955 Queensbury Station - Replace M/C S/G	CD00899	11955	0	0		45,696	1,396	47,092	0.00%	0.0%	0	1,396	47,092	47,092	0.0%	770,000	53,641	5%	
		19685 Stuyvesant Falls Hydro - Metering and	CD01246	19685	0	0	0	4,431	4,865	9,296	0.00%	0.0%		4,865	9,296	9,296	0.0%	139,700	12,302	95%	
		19681 Stuyvesant Falls Hydro - Hudson Sta up	CD01247	19681	0	0	0	9,416	28,781	38,197	0.00%	0.0%		28,781	38,197	38,197	0.0%	148,100	43,605	95%	
		INSTALL SERIES REACTOR AT LN10 AT B	C045599	18555	0	0	0	0	759	759	0.00%	0.0%		759	759	759	0.0%	341,500	759	5%	
		18556 Install series reactor at LN14 at Bethle	CD01083	18556	0	0	0	0	215	215	0.00%	0.0%		215	215	215	0.0%	174,796	215	5%	
		Capacity Planning Total			4,460,416	439,548	2,685,464	677,116	215,326	4,017,454	4.83%	90.1%	1,204,312	(988,986)	4,017,454	(442,962)	-9.9%		31,225,933		
	SC&P Other	Indian Lake 34.5 Reclosers & F's	C036863	6998	0	219,798	(882)	12,226	(56,098)	175,044	0.00%	0.0%	0	(56,098)	175,044	175,044	0.0%	250,000	708,235	100%	
		Northville-Mayfield #8 69kV P#111-P	CD00317	11615	425,000	6,128	3,387	3,151	6,786	19,451	1.60%	4.6%	114,750	(107,964)	19,451	(405,549)	-95.4%	200,000	54,387	30%	
		Regeneron - Install new tap off 10	CD00075	9749	0	3,099		0	0	3,099	0.00%	0.0%	0	0	3,099	3,099	0.0%	150,000	95,231	100%	
		Salina Landfill 34.5kv relocations	C029444	6569	0	1,313		100,094	0	101,407	0.00%	0.0%	0	0	101,407	101,407	0.0%	500,000	415,009	100%	
		Valley-Inghams #26/#27 Cemetery Rd	CD00303	11803	150,000	267	4,186	0	0	4,453	0.00%	3.0%	40,500	(40,500)	4,453	(145,547)	-97.0%	150,000	90,332	100%	
		Albion Station Install a 34.5kV cap	CD01016	19225	0		19,260	842	1,658	21,759	0.00%	0.0%		1,658	21,759	21,759	0.0%	80,679	22,293	5%	
		18629 Galleria Mall Loop - 1/0 Cable Replace	CD00869	18629	0			8,539	978	9,516	0.00%	0.0%		978	9,516	9,516	0.0%	20,000	9,576	5%	

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				Budget		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	FY12/13 YTD Actual Spending					4th Qtr Spending % of Investme nt Plan Level	Fiscal YTD Spending % of Investme nt Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date	Project Completion Percentage	
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Actual Spending											
	Sub-T Automation	18557 Install parallel cable of Newark-Maplew	CD01121	18557	0				0	0	0.00%	0.0%	0	0	0	0	0.0%	77,038	0	5%	
		REGENERON - INSTALL NEW 34.5KV TAP	C047867	(blank)	0	0	0		(13,556)	(13,556)	0.00%	0.0%		(13,556)	(13,556)	(13,556)	0.0%	170,000	920	0%	
		SC&P Other Total			575,000	230,605	25,950	124,852	(60,233)	321,174	-10.48%	55.9%	155,250	(215,483)	321,174	(253,826)	-44.1%		1,395,984		
		DA - NE SubT Automation Lines 8&9	C035542	5656	0	434,165	98,252	60,936	231,443	824,796	0.00%	0.0%	0	231,443	824,796	824,796	0.0%	890,000	1,569,464	100%	
		DA - NW SubT Automation Line 401	C035864	5658	265,588	41,924	52,008	59,651	7,767	161,350	2.92%	60.8%	71,709	(63,942)	161,350	(104,238)	-39.2%	290,588	196,890	85%	
		Hartfield DA head-end installation	C036713	4813	0	(278)		0	0	(278)	0.00%	0.0%	0	0	(278)	(278)	0.0%	100,000	951	0%	
		Install DA on 859 line	C033189	6060	0	5,283	788		0	6,071	0.00%	0.0%	0	0	6,071	6,071	0.0%	800,000	722,759	100%	
		MV-Automate X24-1 on Trenton-Middle	CD00346	12842	25,000	26,411	1,453	14,200	0	42,064	0.00%	168.3%	6,750	(6,750)	42,064	17,064	68.3%	115,814	107,031	85%	
		MV-Install ScadaMates on Valley-Ing	CD00522	12843	152,885	1,994	24,783	1,195	306	28,278	0.20%	18.5%	41,279	(40,973)	28,278	(124,607)	-81.5%	283,269	30,235	20%	
		SW- Install arresters on the 852 LI	CD00614	17782	255,000	7,321	23,826	10,896	887	42,930	0.35%	16.8%	68,850	(67,963)	42,930	(212,070)	-83.2%	196,092	61,855	30%	
		09214 DA - NC SubT Auto. Lines 21/23/26	C035866	9214	200,000	0		0	0	0	0.00%	0.0%	54,000	(54,000)	0	(200,000)	-100.0%	0	0	0%	
		05657 DA - NE SubT Automation Wilton Sub	C035863	5657	125,000	0		0	0	0	0.00%	0.0%	33,750	(33,750)	0	(125,000)	-100.0%	0	0	0%	
		12897 WD - Install ScadaMates on 218 Line	CD00519	12897	509,615	0		0	694	694	0.14%	0.1%	137,596	(136,902)	694	(508,921)	-99.9%	760,384	829	5%	
		12899 WD - Install ScadaMates on the 301 Lin	CD00474	12899	50,000	0		0	139	139	0.28%	0.3%	13,500	(13,361)	139	(49,861)	-99.7%	523,750	814	5%	
		12906 WD - Install ScadaMates on the 803 Lin	CD00514	12906	356,731	0		0	0	0	0.00%	0.0%	96,317	(96,317)	0	(356,731)	-100.0%	607,500	676	5%	
		15722 WD - Install ScadaMates on 861 Line	CD00516	15722	356,713	0		0	694	694	0.19%	0.2%	96,313	(95,619)	694	(356,019)	-99.8%	757,307	829	5%	
		12898 WD - Install ScadaMates on the 224/22	CD00517	12898	0	0		0	1,526	1,526	0.00%	0.0%	0	1,526	1,526	1,526	0.0%	785,769	1,526	5%	
		17932 Install Head End EMS Equipment for 21	CD00618	17932	0	0		0	0	0	0.00%	0.0%	0	0	0	0	0.0%	96,634	608	0%	
		15726 Install Head End EMS Equipment for 84	CD00470	15726	0	0		0	0	0	0.00%	0.0%	0	0	0	0	0.0%	96,154	1,674	0%	
		Sub-T Automation Total			2,296,532	516,820	201,109	146,877	243,455	1,108,262	10.60%	48.3%	620,064	(376,609)	1,108,262	(1,188,270)	-51.7%		2,696,142		
		Sub-T Line Removal																			
		05316 Beck - Harper L105 Removal	C036195	5316	100	0	1,727	536	13,052	15,314	#####	15314.2%	27	13,025	15,314	15,214	15214.2%	250,000	23,046	20%	
		Gardenville-Blasdell L131/L132 Rem.	C036201	5930	0	784	773	17	1,575	1,575	0.00%	0.0%	17	1,575	1,575	1,575	0.0%	110,000	3,611	5%	
		Sub-T Line Removal Total			100	0	2,511	1,309	13,069	16,889	#####	16889.1%	27	13,042	16,889	16,789	16789.1%		26,657		
		Substation Power Transform																			
		17505 Elm Street Station Spare	CD00755	17505	153,000	0	0	0	227	227	0.15%	0.1%	41,310	(41,083)	227	(152,773)	-99.9%	329,116	227	5%	
		Substation Power Transformer Total			153,000	0	0	0	227	227	0.15%	0.1%	41,310	(41,083)	227	(152,773)	-99.9%		227		
System Capacity & Performance Total					8,218,048	1,239,168	2,896,299	975,535	522,403	5,633,405	6.36%	68.5%	2,218,873	(1,696,470)	5,633,405	(2,584,643)	-31.5%		35,527,335		
Grand Total					46,000,000	8,245,115	10,552,473	5,250,577	8,967,663	33,015,828	19.49%	71.8%	12,420,000	(3,452,337)	33,015,828	(12,984,172)	-28.2%		107,482,869		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Distribution - Current Year Actuals VS Expected

Distribution Project Detail													
	Budget	RESULTS FOR THE FOURTH QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING											
	FY12/13 Investment Plan Level						4th Qtr Spending % of Investmen t Plan Level	Fiscal YTD Spending % of Investmen t Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investmen t Plan Level	
Spending Rationale		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending					Expected 4th Qtr Spending	Actual Qtr Spending	
Asset Condition	27,644,154	6,158,567	6,131,919	3,844,489	7,642,306	23,777,281	27.65%	86.0%	7,463,922	178,384	23,777,281	(3,866,873)	-14.0%
Damage/Failure	21,670,000	6,941,740	5,645,803	2,717,925	3,175,710	18,481,178	14.65%	85.3%	5,850,900	(2,675,190)	18,481,178	(3,188,822)	-14.7%
Non-Infrastructure	4,444,000	1,145,750	677,867	248,796	(124,497)	1,947,916	-2.80%	43.8%	1,199,880	(1,324,377)	1,947,916	(2,496,084)	-56.2%
Statutory/Regulatory	140,573,000	34,513,267	34,260,635	23,351,544	28,299,832	120,425,277	20.13%	85.7%	37,954,711	(9,654,879)	120,425,277	(20,147,723)	-14.3%
System Capacity & Performance	40,668,846	10,485,739	11,643,725	6,295,532	8,206,476	36,631,472	20.18%	90.1%	10,980,589	(2,774,113)	36,631,472	(4,037,374)	-9.9%
Grand Total	235,000,000	59,245,063	58,359,948	36,458,287	47,199,827	201,263,126	20.09%	85.6%	63,450,002	(16,250,175)	201,263,126	(33,736,874)	-14.4%

Niagara Mohawk Power Corporation d/b/a National Grid CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13														
Distribution - Current Year Actuals VS Expected														
Distribution Project Detail														
	Budget	RESULTS FOR THE FOURTH QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
	FY12/13 Investment Plan Level						4th Qtr Spending % of Investmen t Plan Level	Fiscal YTD Spending % of Investmen t Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investmen t Plan Level		
Program		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending				Expected 4th Qtr Spending				
AC Other	4,566,684	1,012,394	1,411,745	309,433	1,026,833	3,760,405	22.49%	82.3%		1,233,005	(206,172)	3,760,405	(806,279)	-17.7%
Arc Flash Mediation	150,000	0	0	1,491	6,563	8,054	4.38%	5.4%		40,500	(33,937)	8,054	(141,946)	-94.6%
Blanket	117,471,000	25,196,290	28,010,126	18,952,118	17,256,224	89,414,758	14.69%	76.1%		31,717,170	(14,460,946)	89,414,758	(28,056,242)	-23.9%
Buffalo Street Light	2,500,000	12,561	335,425	363,861	419,988	1,131,834	16.80%	45.3%		675,000	(255,012)	1,131,834	(1,368,166)	-54.7%
Cable Replacement	5,383,843	291,586	642,983	210,410	382,478	1,527,458	7.10%	28.4%		1,453,638	(1,071,160)	1,527,458	(3,856,385)	-71.6%
Capacity Planning	14,723,725	4,666,623	4,233,217	2,333,300	3,203,135	14,436,275	21.75%	98.0%		3,975,406	(772,271)	14,436,275	(287,450)	-2.0%
Conductor Replacement	1,540,000	75,958	66,942	11,466	13,331	167,697	0.87%	10.9%		415,800	(402,469)	167,697	(1,372,303)	-89.1%
Cutout Replacement	100,000	0	0	0	0	0	0.00%	0.0%		27,000	(27,000)	0	(100,000)	-100.0%
D/F Other	3,151,000	2,374,201	831,130	34,659	(47,550)	3,192,441	-1.51%	101.3%		850,770	(898,320)	3,192,441	41,441	1.3%
EMS Expansion	0	0	0	0	0	1,680	0.00%	0.0%		1,680	1,680	1,680	1,680	0.0%
Eng Reliability Review	0	0	0	11,508	41,676	53,183	0.00%	0.0%		41,676	41,676	53,183	53,183	0.0%
ERR	5,901,155	457,856	850,597	447,327	197,712	1,953,492	3.35%	33.1%		1,593,312	(1,395,600)	1,953,492	(3,947,663)	-66.9%
Heavily Loaded Transformer	3,000,000	889,017	611,729	463,831	462,463	2,427,040	15.42%	80.9%		810,000	(347,537)	2,427,040	(572,960)	-19.1%
HUF/Feeder Health Review	0	0	0	304	36	339	0.00%	0.0%		36	36	339	339	0.0%
Inspection & Maintenance	36,681,021	12,196,068	10,437,133	5,902,690	13,508,793	42,044,684	36.83%	114.6%		9,903,876	3,604,917	42,044,684	5,363,663	14.6%
Major Storms	1,554,000	(23,608)	387,695	325,227	139,021	828,335	8.95%	53.3%		419,580	(280,559)	828,335	(725,665)	-46.7%
Network	850,000	(41,909)	344,145	72,037	140,849	515,121	16.57%	60.6%		229,500	(88,651)	515,121	(334,879)	-39.4%
New Business	7,922,000	3,516,862	2,563,504	1,044,596	1,876,099	9,001,062	23.68%	113.6%		2,138,940	(262,841)	9,001,062	1,079,062	13.6%
Non-Infrastructure	300,000	0	0	0	0	0	0.00%	0.0%		81,000	(81,000)	0	(300,000)	-100.0%
OH Inspect & Equip Replace	0	0	0	0	671	671	0.00%	0.0%		671	671	671	671	0.0%
Overhead Distribution Fusing	1,800,000	288,600	245,566	126,391	342,986	1,003,543	19.05%	55.8%		486,000	(143,014)	1,003,543	(796,457)	-44.2%
PPP Eng Reliability Review	0	0	0	151	1,372	1,523	0.00%	0.0%		1,372	1,372	1,523	1,523	0.0%
Public Requirements	8,825,979	1,748,400	157,219	1,063,554	668,706	3,637,880	7.58%	41.2%		2,383,015	(1,714,309)	3,637,880	(5,188,099)	-58.8%
Recloser	3,484,000	479,139	975,715	739,273	682,365	2,876,493	19.59%	82.6%		940,680	(258,315)	2,876,493	(607,507)	-17.4%
Regulatory Feeder Improvements	0	0	0	0	679	679	0.00%	0.0%		679	679	679	679	0.0%
Reliability	0	0	0	0	1,545	1,545	0.00%	0.0%		1,545	1,545	1,545	1,545	0.0%
S or R Other	490,000	902,879	1,174,637	862,896	157,496	3,097,909	32.14%	632.2%		132,300	25,196	3,097,909	2,607,909	532.2%
SC&P Other	9,266,265	1,168,895	2,317,209	1,062,512	2,060,965	6,609,580	22.24%	71.3%		2,501,892	(440,927)	6,609,580	(2,656,685)	-28.7%
Substation Asset Replacement	0	0	0	0	21,610	21,610	0.00%	0.0%		21,610	21,610	21,610	21,610	0.0%
Substation Battery and Related	1,050,000	10,388	56,692	169,704	114,357	351,142	10.89%	33.4%		283,500	(169,143)	351,142	(698,858)	-66.6%
Substation Breaker	3,000,000	766,787	228,757	91,413	(13,133)	1,073,824	-0.44%	35.8%		810,000	(823,133)	1,073,824	(1,926,176)	-64.2%
Substation Indoor	8,986,630	1,277,586	790,142	761,941	3,065,990	5,895,660	34.12%	65.6%		2,426,390	639,600	5,895,660	(3,090,970)	-34.4%
Substation Metal-Clad Switchgear	1,460,000	500,536	510,058	237,128	379,749	1,627,471	26.01%	111.5%		394,200	(14,451)	1,627,471	167,471	11.5%
Substation Mobile	1,700,000	0	0	0	0	0	0.00%	0.0%		459,000	(459,000)	0	(1,700,000)	-100.0%
Substation Power Transformer	3,813,000	95,068	9,970	63,863	386,985	555,885	10.15%	14.6%		1,029,510	(642,525)	555,885	(3,257,115)	-85.4%
Substation Relay/Protection	450,000	4,470	8,628	40,175	67,860	121,134	15.08%	26.9%		121,500	(53,640)	121,134	(328,866)	-73.1%
Substation RTU	5,000,000	1,378,413	1,156,254	755,027	630,295	3,919,989	12.61%	78.4%		1,350,000	(719,705)	3,919,989	(1,080,011)	-21.6%
Sub-T Line Removal	0	0	0	0	0	0	0.00%	0.0%		0	0	0	0	0.0%
TBD	(20,120,302)	0	2,730	0	0	2,730	0.00%	0.0%		(5,432,482)	5,432,482	2,730	20,123,032	-100.0%
Grand Total	235,000,000	59,245,063	58,359,948	36,458,287	47,199,827	201,263,126	20.09%	85.6%		63,450,002	(16,250,175)	201,263,126	(33,736,874)	-14.4%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13						FY12/13 YTD	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of		Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Actual Spending	Expected 4th Qtr Spending			Expected 4th Qtr Spending to Actual Qtr Spending							
Asset Condition	AC Other	330 oakridge dr	CD00153	11095	0	15,097		0	0	0	15,097	0.00%	0.0%	0	0	15,097	15,097	0.0%	71,488	132,426	100%
		Amsterdam 54 - Langley Rd 30 Exten	CD00169	11314	5,000	1,005	23,177	26,169	3,376	53,727	67.52%	1074.5%	1,350	2,026	53,727	48,727	974.5%	189,189	125,272	85%	
		Bridge Street TB1 Surge Arrester Re	CD00708	18220	0	0	(18)		0	(18)	0.00%	0.0%	0	0	(18)	(18)	0.0%	6,826		100%	
		Buffalo Station 122 Rebuild - Sub	CD00782	11299	50,000	3,935	43,013	26,474	758	74,180	1.52%	148.4%	13,500	74,180	(12,742)	74,180	48.4%	198,000	75,873	5%	
		Burgoyne 51 - Rebuild Durkeetown Rd	CD00222	11496	745,000	(1,493)	1,501	306	270	584	0.04%	0.1%	201,150	(200,880)	584	(744,416)	-99.9%	795,196	19,086	30%	
		Butler 51 - Gansevoort Road Rebuild	CD00145	11184	0	132,214		0	0	132,214	0.00%	0.0%	0	0	132,214		0.0%	152,549	251,294	100%	
		Canajoharie - Clinton Rd Pole Xfer	C028288	5474	0	16,658			0	16,658	0.00%	0.0%	0	0	16,658		0.0%	330,000	241,442	100%	
		Canajoharie D-Line Work	C028837	5475	25,000	75,409	378,104	(211,862)	54,390	296,041	217.56%	1184.2%	6,750	47,640	296,041	271,041	1084.2%	3,506,000	3,241,920	100%	
		Cent Div - Retire Dist Substations	CD04394	4688	0	(2,133)	(41,898)	18,000	0	(26,032)	0.00%	0.0%	0	0	(26,032)	(26,032)	0.0%	766,940	(55,842)	Blanket	
		CortlandRelayReplacementTAS(KC)	C034696	4717	0	14,609	12,322	8,045	120,951	155,927	0.00%	0.0%	0	120,951	155,927	0.0%	378,568	179,035	95%		
		CR- Rebuild Midland Ave, Syracuse	CD00770	18202	0	3,608	5,855	1,589	121	11,173	0.00%	0.0%	0	121	11,173	11,173	0.0%	172,981	13,538	20%	
		Delphi 26253 - Correct flicker prob	CD00100	11087	0	338	342	352	253	1,286	0.00%	0.0%	0	253	1,286	1,286	0.0%	172,549	22,999	65%	
		Distribution Transfers on Line #308	CD00082	10829	100,000	1,858	6,552	13,190	25	21,625	0.03%	21.6%	27,000	(26,975)	21,625	(78,375)	-78.4%	137,000	48,901	85%	
		DxT Study Budgetary Reserve - NIMO	C026496	4750	0	121	(418)	69	76	(152)	0.00%	0.0%	0	76	(152)	(152)	0.0%	57,911	(172)	Blanket	
		Farnan Road 51 - Bluebird Road Conv	CD00545	17756	0	2,353	18,838	6,011	39,714	66,916	0.00%	0.0%	0	39,714	66,916		0.0%	284,443	64,863	45%	
		Feed 2762 - #6A reductoring	CD00353	11695	600,000	6,722	82,045	143,657	18,562	250,985	3.09%	41.8%	162,000	(143,438)	250,985	(349,015)	-58.2%	360,551	317,785	95%	
		Grand St. 51 - Route 7 Gap Closing	CD00374	17054	225,000	413	312	270	124	1,119	0.06%	0.5%	60,750	(60,626)	1,119	(223,881)	-99.5%	223,846	11,617	20%	
		Greenbush 07854 - Best Road Convers	CD00152	11122	325,000	110,247	58,280	3,564	3,050	175,140	0.94%	53.9%	87,750	(84,700)	175,140	(149,860)	-46.1%	487,842	232,034	85%	
		Henry St. 31637 - Rebuild/Convert C	CD00508	17608	0	17,414	106,087	1,094	0	124,595	0.00%	0.0%	0	0	124,595		0.0%	196,336	185,672	100%	
		Hoag Station Rehab	C036050	9254	950,000	27,579	83,009	104,042	670,739	885,368	70.60%	93.2%	256,500	414,239	885,368	(64,632)	-6.8%	1,960,000	961,952	85%	
		IE - NC Targeted Pole Replace	CD008918	6019	0	(50,621)	0	4	0	(50,617)	0.00%	0.0%	0	0	(50,617)	(50,617)	0.0%	1,064,000	(50,614)	Program	
		IE - NE Targeted Pole Replace	C014063	6031	0	7,199	21,256	89,898	4,615	122,967	0.00%	0.0%	0	4,615	122,967	122,967	0.0%	1,655,000	153,095	Program	
		IE - NW Targeted Pole Replace	CD008954	6041	0	275,311	234,789	(8,632)	0	501,468	0.00%	0.0%	0	0	501,468	501,468	0.0%	1,354,500	676,106	Program	
		Lenox Station D Line Work	CD00464	13279	0	40,256	462	3,079	282	44,079	0.00%	0.0%	0	282	44,079	44,079	0.0%	50,000	33,412	20%	
		Lenox Station Retirement	CD00463	11372	0	11	107	13	8	138	0.00%	0.0%	0	8	138	138	0.0%	50,000	784	0%	
		LN403 Youngstown/Sanborn Underbuil	CD00758	18405	0	13,262	6,407	38,655	26,650	84,973	0.00%	0.0%	0	26,650	84,973	84,973	0.0%	500,000	190,386	65%	
		Middleburgh 52 - Kelsey Hill Road	C035083	6212	70,000	1,781		0	0	1,781	0.00%	2.5%	18,900	(18,900)	1,781	(68,219)	-97.5%	360,000	292,402	100%	
		Milpine Station 96 - Station Retirem	CD00594	17826	0	9,990	(21,494)	175	158	(11,171)	0.00%	0.0%	0	158	(11,171)	(11,171)	0.0%	315,962	84,709	85%	
		MV Hulser Rd Relocate OH Lines	CD00465	17210	0	6,752	(12,684)	0	0	(5,931)	0.00%	0.0%	0	0	(5,931)	(5,931)	0.0%	96,090	12,882	100%	
		Newtonville 30568 - Trailer Park	CD036084	6273	0	(659)	2,244	1,960	3,043	6,588	0.00%	0.0%	0	3,043	6,588		0.0%	218,000	174,823	85%	
		NR Dexter 72661 NYSHwy180 Rebuild	CD00478	15739	0	1,513		0	0	1,513	0.00%	0.0%	0	0	1,513		0.0%	120,000	90,750	100%	
		NR-Distr-8043.08 CuNaphth(soleowned)	C000194	6324	0	(2,599)		0	0	(2,599)	0.00%	0.0%	0	0	(2,599)	(2,599)	0.0%	986,497	(2,599)	Program	
		NR-Samaritan Keep Nursing Home	CD036846	7009	115,000	13	3,371	69	46	3,500	0.04%	3.0%	31,050	(31,004)	3,500	(111,500)	-97.0%	102,905	15,981	5%	
		NY Station Retirement Program	C025319	4975	0	220		0	0	220	0.00%	0.0%	0	0	220	220	0.0%	50,000	(2,104)	Program	
		NY Substation Battery Eyewash Repl	CD00260	11329	0	61,838	239,067	8,087	5,420	314,411	0.00%	0.0%	0	5,420	314,411	314,411	0.0%	428,235	319,259	Program	
		NYE Spare Transformer 69 kV - 13.8	CD00783	18471	0	47	41	1	1,238	1,328	0.00%	0.0%	0	1,328	1,328	1,328	0.0%	816,404	1,328	Program	
		Raise F4261 for Clearance	CD00418	15734	0	(3,640)	8,769		0	5,129	0.00%	0.0%	0	0	5,129	5,129	0.0%	150,000	220,599	100%	
		Rathbun Labrador #39 Refurbishment	CD00182	9776	0	(656)		0	0	(656)	0.00%	0.0%	0	0	(656)	(656)	0.0%	320,000	316,053	100%	
		Rebuild Wilcox St - Lamb Farms Inc	CD00488	17446	0	107,252	(5,984)		0	101,269	0.00%	0.0%	0	0	101,269	101,269	0.0%	122,912	124,973	100%	
		Rock City Falls 40415 - Armer Road	C020071	6543	18,000	1,697	529	221	148	2,595	0.82%	14.4%	4,860	(4,712)	2,595	(15,405)	-85.6%	90,000	13,699	30%	
		Sharon 52 - Rt 20 & Argusville Rd	C006680	6623	425,000	3,765	4,466	7,799	20,220	20,220	1.84%	4.8%	114,750	(106,951)	20,220	(404,780)	-95.2%	77,560	69,767	45%	
		Stow F5261 & Chautauqua F5762 trans	CD00452	11805	134,000	22,901	39,023	9,836	22,862	94,621	17.06%	70.6%	36,180	(13,318)	94,621	(39,379)	-29.4%	194,010	183,231	100%	
		Teall Ave 54 - Edwards Ave Ratio Co	CD00105	10841	0	(6,141)		0	0	(6,141)	0.00%	0.0%	0	0	(6,141)	(6,141)	0.0%	230,000	160,490	100%	
		Warrensburg 51 - E Schroon River Rd	C035271	9228	50,000	6,829		0	0	6,829	0.00%	13.7%	13,500	(13,500)	6,829	(43,171)	-86.3%	432,823	432,823	100%	
		West Salamanca-Homer Hill 805 Reblid	CD00132	11060	0	16,234		0	0	16,234	0.00%	0.0%	0	0	16,234	16,234	0.0%	230,000	138,072	100%	
		White Lake Station Upgrades	CD008435	5215	13,000	70,097	178,657	7,205	2,956	258,915	22.74%	1991.7%	3,510	(554)	258,915	245,915	1891.7%	3,351,000	3,301,664	95%	
		Whitehall 51 Conversion	CD00831	18622	0	2,795	51,583	6,512	(3,443)	57,448	0.00%	0.0%	0	(3,443)	57,448	57,448	0.0%	400,000	57,272	20%	
		04682 Canajoharie Sub Retirement	C029948	4682	100	0		0	11,256	11,256	11255.93%	11255.9%	27	11,229	11,256	11,156	11155.9%	250,000	83,323	95%	
		04970 NY Small Capital Items	C026760	4970	100,000	0		0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	105,000	0	Blanket	
		09221 Market Hill Convert Load	C036638	9221	108,000	0		0	0	0	0.00%	0.0%	29,160	(29,160)	0	(108,000)	-100.0%	75,000	0	0%	
		11257 Buffalo Station 12 - 25 Cycle Retirement	CD00969	11257	100	0		2,002	2,862	4,864	2862.13%	4864.5%	27	2,835	4,864	4,764	4764.5%	122,000	41,720	0%	
		11258 Buffalo Station 14 - 25 Cycle Retirement	CD00974	11258	100	0	4,447	1,196	59	5,703	59.44%	5702.5%	27	32	5,603	5602.5%	62,000	17,553	0%		
		11300 Buffalo Station 122 Rebuild - Line	CD00779	11300	10,000	0		0	0	0	0.00%	0.0%	2,700	(2,700)	0	(10,000)	-100.0%	80,000	0	5%	
		12835 Station 66 (Union Rd) Rebuild - Sub	CD00681	12835	281,000	0	7,075	670	85	7,830	0.03%	2.8%	75,870	(75,785)	7						

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

					Budget	ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
		19655 Latimer Hill Road	CD01212	19655		0	0	2,180	3,008	5,188	0.00%	0.0%	3,008	3,008	5,188	5,188	0.0%	15,000	8,444	85%	
		19588 Middleburgh 51 - Bear Ladder Rd.	CD01224	19588		0	0	170	114	284	0.00%	0.0%	114	284	284	0.0%	195,236	216	5%		
		MIDDLEBURGH 51 - WEST FULTON RD.	C046408	19589		0	0	0	216	216	0.00%	0.0%	216	216	216	0.0%	130,000	216	0%		
		DELANSON 51 - ROUTE 7 REBUILD/CONVE	C046424	19423		0	0	0	430	430	0.00%	0.0%	430	430	430	0.0%	782,000	430	0%		
		BUTLER 53 - BUILD 36253 FEEDER - OH	C047455	-		0	0	0	54	54	0.00%	0.0%	54	54	54	0.0%	363,160	54	0%		
		BROOK ROAD 55 - BARNEY RD. REBUILD	C047978	-		0	0	0	1,290	1,290	0.00%	0.0%	1,290	1,290	1,290	0.0%	170,000	1,290	0%		
		19046 Reservoir Station - Bank Replacement	CD01122	19046		0	0	9,063	1,153	10,217	0.00%	0.0%	1,153	10,217	10,217	0.0%	51,000	10,610	5%		
		19736 East Utica station retirement and building ren	CD01270	19736		0	0	0	1,871	1,871	0.00%	0.0%	1,871	1,871	1,871	0.0%	100,000	1,871	30%		
		AC Other Total				4,422,684	1,011,808	1,416,664	307,289	1,022,887	3,758,647	23.13%	85.0%	1,194,125	(171,238)	3,758,647	(664,037)	-15.0%	14,577,853		
		Blanket	Cent NY-Dist-Asset Replace Blanket	CNC0017	5498		2,420,000	284,562	218,685	240,619	242,522	986,389	10.02%	40.8%	653,400	(410,878)	986,389	(1,433,611)	-59.2%	2,075,000	1,429,756
	East NY-Dist-Asset Replace Blanket		CNE0017	5809		2,176,000	452,563	678,279	458,410	761,005	2,350,257	34.97%	108.0%	587,520	173,485	2,350,257	174,257	8.0%	2,479,000	2,933,318	Blanket
	West NY-Dist-Asset Replace Blanket		CNW0017	6893		2,602,000	773,999	546,167	398,377	398,598	2,117,140	15.32%	81.4%	702,540	(303,942)	2,117,140	(484,860)	-18.6%	3,801,000	2,888,386	Blanket
	Blanket Total				7,198,000	1,511,123	1,443,131	1,097,406	1,402,125	5,453,786	19.48%	75.8%	1,943,460	(541,335)	5,453,786	(1,744,214)	-24.2%		7,251,460		
	Buffalo Street	Buffalo Street Light Cable Replacem	CD00851	18022		2,500,000	12,561	335,425	363,861	419,988	1,131,834	16.80%	45.3%	675,000	(255,012)	1,131,834	(1,368,166)	-54.7%	3,050,000	1,399,781	Program
		Buffalo Street Light Total				2,500,000	12,561	335,425	363,861	419,988	1,131,834	16.80%	45.3%	675,000	(255,012)	1,131,834	(1,368,166)	-54.7%		1,399,781	
		Cable Replace	Brook Road 36954 Getaway cable repl	C029113	5365		400,000	139,552	403,936	17,396	188,012	748,896	47.00%	187.2%	108,000	80,012	748,896	348,896	87.2%	1,018,000	946,151
	Buffalo- Recond Site 22.4 kV Getaway		CD00472	11500		207,843	435	4,028	39,719	5,425	49,607	2.61%	23.9%	56,118	(9,607)	49,607	(158,236)	-76.1%	252,872	49,214	20%
	CR-Autum Ridge URD replacement		CD00426	17286		0	123,040	732	0	0	123,772	0.00%	0.0%	0	0	123,772	123,772	0.0%	125,000	127,532	100%
	Greenbush 07852 - Huntswood Estates		CD00913	18878		0	611	7,606	6,718	107,943	122,879	0.00%	0.0%	0	0	122,879	122,879	0.0%	436,017	116,203	45%
	Henry St 36 - River Crossing		C029432	5982		415,000	152	154	11,928	201	12,435	0.05%	3.0%	112,050	(111,849)	12,435	(402,565)	-97.0%	410,000	23,616	30%
	IE-NC Cable Replacements		C013822	6044		680,000	21,193	198,302	115,264	78,242	413,001	11.51%	60.7%	183,600	(105,358)	413,001	(266,999)	-39.3%	838,500	461,008	100%
	IE-NE Cable Replacements		C011099	6046		0	3,506	7,608	3,820	2,475	17,409	0.00%	0.0%	0	2,475	17,409	17,409	0.0%	1,290,000	18,738	0%
	IE-NW Cable Replacements		C013282	6049		0	2,654	711	711	4,589	4,589	0.00%	0.0%	0	4,589	4,589	4,589	0.0%	599,850	4,632	100%
	North Troy - Install Feeder Getaway		C031598	6293		0	(5,817)	0	0	0	(5,817)	0.00%	0.0%	0	0	(5,817)	(5,817)	0.0%	400,000	366,506	100%
	NR-Mill St-Failed Ductline		C032650	6338		400,000	5,464	3,000	224	924	9,613	0.23%	2.4%	108,000	(107,076)	9,613	(390,387)	-97.6%	421,800	14,823	20%
	Whitaker 51 River Crossing		C006850	6917		95,000	795	803	10,948	666	13,212	0.70%	13.9%	25,650	(24,984)	13,212	(81,788)	-86.1%	300,000	310,061	85%
	06686 Stonehenge URD		C028826	6686		100,000	0	0	0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	60,000	0	0%
	09220 Liberty St. UG Cable Replacement		C036469	9220		1,316,000	0	0	0	0	0	0.00%	0.0%	355,320	(355,320)	0	(1,316,000)	-100.0%	0	0	5%
	09276 Trinity TB4 UG Cables		C036390	9276		250,000	0	0	0	0	0	0.00%	0.0%	67,500	(67,500)	0	(250,000)	-100.0%	0	0	0%
	09226 Utica UG Cable Replacement - Hold		C036446	9226		20,000	0	0	0	0	0	0.00%	0.0%	5,400	(5,400)	0	(20,000)	-100.0%	0	0	0%
	09224 Riverside 28855 UG Cable Replacement		C036468	9224		1,500,000	0	0	0	0	0	0.00%	0.0%	405,000	(405,000)	0	(1,500,000)	-100.0%	275,000	0	5%
	18759 UG Cable Repl Temple Street Fdr 24358		CD00914	18759		0	0	7,511	125	1,060	8,696	0.00%	0.0%	0	0	8,696	8,696	0.0%	935,754	8,923	20%
	18758 UG Cable Repl Ash Street Fdr 22347		CD00915	18758		0	0	8,593	476	99	9,168	0.00%	0.0%	0	0	9,168	9,168	0.0%	880,000	9,781	5%
	Cable Replacement Total					5,393,843	291,586	642,983	207,350	385,539	1,527,458	7.16%	28.4%	1,453,638	(1,068,099)	1,527,458	(3,856,385)	-71.6%		2,457,188	
	Capacity Plan	17795 French Creek Station 56 - Transformer Repla	CD00862	17795		917,000	0	0	11,321	1,450	12,771	0.16%	1.4%	247,590	(246,140)	12,771	(904,229)	-98.6%	638,400	12,996	5%
		09239 Buffalo Station 56 Transformer Replacement	C036502	9239		400,000	0	696	11,618	641	12,956	0.16%	3.2%	108,000	(107,359)	12,956	(387,044)	-96.8%	200,000	10,476	5%
	Capacity Planning Total				1,317,000	0	696	22,939	2,091	25,727	0.16%	2.0%	355,590	(353,499)	25,727	(1,291,273)	-98.0%		23,472		
	Conductor Repl	CR- Small & steel wire replacement	CD00551	17785		200,000	10,976	4,298	281	769	16,324	0.38%	8.2%	54,000	(53,231)	16,324	(183,676)	-91.8%	200,000	18,308	20%
		IE - NC Replace open wire primary	C031861	6015		0	(569)	0	0	0	(569)	0.00%	0.0%	0	0	(569)	(569)	0.0%	502,000	(569)	100%
		MV- Poland 62258 Route 8 Reconducto	CD00883	11458		650,000	10,267	16,050	10,381	5,407	42,104	0.83%	6.5%	175,500	(170,093)	42,104	(607,896)	-93.5%	937,000	43,430	20%
		MV- Replace steel conductor on Stit	CD00604	17788		0	1,974	4,910	125	2,619	9,628	0.00%	0.0%	0	2,619	9,628	9,628	0.0%	113,025	10,097	20%
		NR-Brasher 85162-Maple Ridge Rd	C034547	6316		0	(1,671)	0	0	0	(1,671)	0.00%	0.0%	0	0	(1,671)	(1,671)	0.0%	117,731	116,698	100%
		NR-Gilpin Bay 95661-Fish Creek Pond	C015727	6326		0	42,583	24,420	0	0	67,002	0.00%	0.0%	0	0	67,002	67,002	0.0%	113,000	201,767	100%
		SW - Replace Steel Conductor on Cub	CD00593	17851		220,000	12,399	1,043	317	151	13,908	0.07%	6.3%	59,400	(59,249)	13,908	(206,092)	-93.7%	220,000	13,911	20%
		17867 SW - Replace Steel Conductor on Cuba Lake	CD00749	17867		470,000	0	16,223	363	2,289	18,874	0.49%	4.0%	126,900	(124,611)	18,874	(451,126)	-96.0%	470,000	18,874	20%
		18568 MV-Poland 62258 Route 8 Reconductor Phas	CD00885	18568		0	0	0	0	1,611	1,611	0.00%	0.0%	0	1,611	1,611	1,611	0.0%	47,000	1,287	5%
		SCHUYLERVILLE 11 - ROUTE 32 REBUILD	C048081	-		0	0	0	0	486	486	0.00%	0.0%	0	486	486	486	0.0%	552,000	486	0%
		Conductor Replacement Total				1,540,000	75,958	66,942	11,466	13,331	167,697	0.87%	10.9%	415,800	(402,469)	167,697	(1,372,303)	-89.1%		424,289	
	Network	Albany Network Hatchways	C033183	5255		0	1,182	1,193	0	0	2,375	0.00%	0.0%	0	0	2,375	0.0%	63,270	77,134	100%	
		Buffalo Network Vault Roofs	C035588	5388		0	37,588	45,819	1,690	0	85,097	0.00%	0.0%	0	0	85,097	85,097	0.0%	336,160	210,949	100%
		Central Div. Syr. Ash LVAC Trans	C036604	5519		200,000	3,241	5,028	46,050	76,745	131,065	38.37%	65.5%	54,000	22,745	131,065	(88,935)	-34.5%	850,000	504,882	85%
		Central Div. Utica LVAC Trans	C036603	5521		0	37,275	15,494	24,254	9,226	86,249	0.00%	0.0%	0	9,226	86,249	86,249	0.0%	382,720	265,629	100%
		Central Division, Syr. Ash, Vaults	C036578	5523		0	(144,210)	276,675	365	0	132,831	0.00%	0.0%	0	0	132,831	132,831	0.0%	437,832	720,773	100%
		Central Division, Utica, Vaults	C036577	5525		0	(998)	0	0	0	(998)	0.00%	0.0%	0	0	(998)	(998)	0			

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Budget					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
SC&P Other	SC&P Other	19263 Wilton 52 - Route 9 Rebuild/Convert	CD01021	19263			779	324	42,212	43,314	0.00%	0.0%		42,212	43,314	43,314	0.0%	802,659	44,210	30%			
		19403 Curry Rd 36551 UG Getaway Replacement -	CD01069	19403			591	10	361	961	0.00%	0.0%		361	961	961	0.0%	254,314	970	30%			
		19410 Florida 52 - Bulls Head Rd Rebuild	CD01100	19410			62	2,992	3,629	6,683	0.00%	0.0%		3,629	6,683	6,683	0.0%	307,641	6,697	30%			
		10478 Warrensburg 51 - County Home Bridge Rd	CD01133	10478			1,066	2,785	2,798	6,650	0.00%	0.0%		2,798	6,650	6,650	0.0%	76,982	6,709	5%			
		18651 NR_Dexter_72661-Canal Street-FdrTie	CD01192	18651		0	0	0	0	0	0.00%	0.0%		0	0	0	0.0%	275,000	111	5%			
		18652 NR_Dexter_72661-NYS Route 3-FdrTie	CD01186	18652		0	0	1,315	4,603	5,919	0.00%	0.0%		4,603	5,919	5,919	0.0%	555,000	5,919	5%			
	SC&P Other Total					0	2,497	7,426	53,603	63,527	0.00%	0.0%	53,603	63,527	63,527	0.0%		64,616					
	Substation Batts/Charg- NY Central	Batts/Charg- NY Central	C032013	4607	250,000	927	20,586	64,678	(1,025)	85,166	-0.41%	34.1%	67,500	(68,525)	85,166	(164,834)	-65.9%	245,000	86,440	Program			
		Batts/Charg- NY West	C032014	4608	250,000	7,558	27,450	74,121	27,875	137,004	11.15%	54.8%	67,500	(39,625)	137,004	(112,996)	-45.2%	249,000	151,572	Program			
		Batts/Charg- NY East	C032012	4609	250,000	1,903	2,479	13,873	11,891	30,147	4.76%	12.1%	67,500	(55,609)	30,147	(219,853)	-87.9%	245,000	26,566	Program			
		04606 BatteryRpl/StrategyCo36DxT	C033846	4606	300,000	0	6,178	17,031	75,617	98,826	25.21%	32.9%	81,000	(5,383)	98,826	(201,174)	-67.1%	2,971,000	99,082	Program			
	Substation Battery and Related Total					1,050,000	10,388	56,692	169,704	114,357	10.89%	33.4%	283,500	(169,143)	351,142	(698,858)	-66.6%		363,661				
	Substation Breaker MV - Frankfort 67761 - Replace R610	MV - Frankfort 67761 - Replace R610	CD00300	12744	0	12,894	3,580	0	0	16,474	0.00%	0.0%	0	0	16,474	16,474	0.0%	68,000	64,178	100%			
		NC ARP Breakers & Reclosers	C032253	4902	1,000,000	608,096	73,335	(87,191)	(4,778)	589,462	-0.48%	58.9%	270,000	(274,778)	589,462	(410,538)	-41.1%	632,000	631,290	Program			
		NE ARP Breakers & Reclosers	C032252	4905	1,000,000	95,659	26,621	91,485	(5,058)	208,707	-0.51%	20.9%	270,000	(275,058)	208,707	(791,293)	-79.1%	653,000	234,303	Program			
		NW ARP Breakers & Reclosers	C032261	4947	1,000,000	50,031	(14,234)	4,587	2,964	43,347	0.30%	4.3%	270,000	(267,036)	43,347	(956,653)	-95.7%	612,000	45,726	Program			
		NYW Dist Remote Racking Devices	CD04602	4985	0	107	0	0	0	107	0.00%	0.0%	0	0	107	107	0.0%	130,000	131,568	Program			
	19154 Phoenix Substation - Replace Feeder Reclosers					CD01056	19154			139,456	82,531	(6,261)	215,726	0.00%	0.0%	215,726	215,726	0.0%	225,000	216,358	95%		
	Substation Breaker Total					3,000,000	766,787	228,757	91,413	(13,133)	1,073,824	-0.44%	35.8%	810,000	(823,133)	215,726	(1,926,176)	-64.2%		1,323,423			
	Substation Indoor	Buffalo Indoor Sub. #23 Refurb.	C025639	4634	0	(232,423)	100	0	0	(232,323)	0.00%	0.0%	0	0	(232,323)	(232,323)	0.0%	5,450,000	6,303,858	100%			
		Buffalo Indoor Sub. #29 Refurb.	C006722	4635	1,998,000	226,147	180,831	104,886	71,645	583,509	3.59%	29.2%	539,460	(467,815)	583,509	(1,414,491)	-70.8%	7,533,000	6,529,828	45%			
		Buffalo Indoor Sub. #43 Refurb.	C025660	4636	300,000	258,388	25,041	7,490	0	290,920	0.00%	97.0%	81,000	(81,000)	290,920	(9,080)	-3.0%	7,272,000	7,560,884	95%			
		Buffalo Indoor Sub. #52 Refurb.	C025659	4637	1,608,630	427,975	208,554	192,868	138,712	968,109	8.62%	60.2%	434,330	(295,618)	968,109	(640,521)	-39.8%	7,030,000	7,254,946	95%			
		Buffalo Station 27 Rebuild - Line	C033476	5411	1,000,000	15,747	(654)	6,513	15,160	36,766	1.52%	3.7%	270,000	(254,840)	36,766	(963,234)	-96.3%	1,405,000	205,399	20%			
		Buffalo Station 27 Rebuild - Sta	C033473	4654	1,500,000	34,409	10,533	68,603	1,843,275	1,956,821	122.89%	130.5%	405,000	1,438,275	1,956,821	456,821	30.5%	1,800,000	1,961,579	5%			
		Buffalo Station 29 Rebuild - Fdrs	C006723	5413	450,000	122,640	22,076	161,097	146,939	452,752	32.65%	100.6%	121,500	25,439	452,752	2,752	0.6%	2,960,000	3,173,965	85%			
		Buffalo Station 37 Rebuild - Line	C033477	5430	1,000,000	349,006	259,380	168,352	54,045	830,783	5.40%	83.1%	270,000	(215,955)	830,783	(169,217)	-16.9%	2,586,000	1,739,345	45%			
		Buffalo Station 37 Rebuild - Sub	C033474	4663	375,000	7,275	6,435	21,839	721,725	757,274	192.46%	201.9%	101,250	620,475	757,274	382,274	101.9%	1,600,000	769,697	5%			
		Buffalo Station 52 Rebuild - Fdrs	C027949	5447	200,000	50,462	49,295	17,903	72,602	190,262	36.30%	95.1%	54,000	18,602	190,262	(9,738)	-4.9%	1,814,076	1,475,846	100%			
		Buffalo Station 59 Rebuild - Sub	C033475	4670	480,000	17,961	28,551	12,391	1,887	60,789	0.39%	12.7%	129,600	(127,713)	60,789	(419,211)	-87.3%	400,000	122,347	5%			
		05438 Buffalo Station 43 Rebuild - Fdrs					C027948	5438	75,000	0	0	0	0.00%	0.0%	20,250	(20,250)	0	(75,000)	-100.0%	3,340,000	2,991,796	100%	
	Substation Indoor Total					8,996,630	1,277,586	790,142	761,941	3,065,990	34.12%	65.6%	2,426,390	639,600	5,895,660	(3,090,970)	-34.4%		40,089,491				
	Substation Metal-Clad	Altamont Sub Metalclad Replacement	C032296	4582	750,000	279,965	396,849	187,857	120,786	985,457	16.10%	131.4%	202,500	(81,714)	985,457	(235,457)	31.4%	3,150,000	2,816,567	100%			
		Altamont Switchgear Replacem D Line	C033746	5269	150,000	202,142	52,728	9,670	6,150	270,600	4.10%	180.5%	40,500	(34,350)	270,600	120,690	80.5%	660,000	599,551	95%			
		Market Hill Sub Metalclad Replacem	C032298	4867	200,000	1,231	1,242	891	834	4,198	0.42%	2.1%	54,000	(53,166)	4,198	(195,802)	-97.9%	309,000	77,518	100%			
		Oneida SG replacement- feeder getaw	CD00504	17183	0	3,182	671	466	2,532	6,851	0.00%	0.0%	0	2,532	6,851	0	0.0%	300,000	6,449	20%			
		Removal of Brighton Ave 4 kV Sub	CD00886	17328	0	12,663	671	614	10,817	24,095	0.00%	0.0%	0	10,817	24,095	(3,821)	0.0%	100,000	21,716	5%			
	Rock Cut #286 2nd Tranf and Metalc					CD00882	11877	340,000	1,354	58,567	37,630	238,629	336,179	70.18%	98.9%	91,800	146,829	336,179	(3,821)	-1.1%	2,800,000	316,556	5%
	Substation Metal-Clad Switchgear Total					1,440,000	500,536	510,058	237,128	379,749	1,627,471	26.37%	113.0%	388,800	(9,051)	1,627,471	187,471	13.0%		3,838,357			
	Substation Power Transformer	NY State Street E3065-Falling TB#1	CD00087	9657	0	95,068	8,559	37,933	96,614	238,174	0.00%	0.0%	0	96,614	238,174	238,174	0.0%	550,000	597,464	100%			
04962 NY ARP Spare Substation Transformer		C026055	4962	1,679,000	0	0	0	0	0	0.00%	0.0%	453,330	(453,330)	0	(1,679,000)	-100.0%	367,500	0	Program				
09248 Cuyler#24 Inst 34/4kV Substation		C036102	9248	300,000	0	0	0	0	0	0.00%	0.0%	81,000	(81,000)	0	(300,000)	-100.0%	0	0	0%				
09251 Fisher Ave Replace 34/13kV Trans		C036101	9251	917,000	0	1,411	25,299	290,371	317,711	31.67%	34.6%	247,590	42,781	317,711	(599,289)	-65.4%	1,300,000	301,129	5%				
Substation Power Transformer Total					2,896,000	95,068	9,970	63,863	386,985	555,885	13.36%	19.2%	781,920	(394,935)	555,885	(2,340,115)	-80.8%		898,592				
Substation Relay/Protection					150,000	0	0	0	0	0	0.00%	0.0%	40,500	(40,500)	0	(150,000)	-100.0%	450,197	0	0%			
Substation Relay/Protection Total					150,000	0	0	0	0	0	0.00%	0.0%	40,500	(40,500)	0	(150,000)	-100.0%	0	0	0%			
Substation RTU NY RTU Program - DxT Subs					C022151	4969	2,200,000	647,073	283,816	429,175	257,716	1,617,780	11.71%	73.5%	594,000	(336,284)	1,617,780	(582,220)	-26.5%	560,000	1,630,299	Program	
Substation RTU Total					2,200,000	647,073	283,816	429,175	257,716	1,617,780	11.71%	73.5%	594,000	(336,284)	1,617,780	(582,220)	-26.5%		1,630,299				
TBD	05061 Reserve for Asset Replacement Unidentified	CD046947	5061	(8,500,000)	0	0	0	0	0	0.00%	0.0%	(2,295,000)	2,295,000	0	8,500,000	-100.0%	n/a	0	n/a				
	06508 Reserve for Asset Replacement Unidentified	CD046917	6508	(6,890,003)	0	0	0	0	0	0.00%	0.0%	(1,860,301)	1,860,301	0	6,890,003	-100.0%	n/a	0	n/a				
TBD Total					(15,390,003)	0	0	0	0	0	0.00%	0.0%	(4,155,301)	4,155,301	0	15,390,003	-100.0%	0	0	0%			
Arc Flash Med	18023 Arc Flash Mediation - 480V spot networks	CD01278	18023	0	0	0	1,491	1,625	3,116	0.00%	0.0%	0	1,625	3,116	3,116	0.0%	195,368	7,231	5%				
	NY WEST DIV ARC FLASH 480V SPOT NW	CD04761	-	0	0	0																	

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Distribution - Current Year Actuals VS Expected
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				Budget		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
		Buffalo Station 122 - Replace Regul	CD00350	12874	0	2,085	166,587	(127)	0	168,545	0.00%	0.0%	0	0	168,545	168,545	0.0%	229,163	232,490	100%			
		Chautauque Station 57 - Failed Tran	CD00417	17227	0	471,601	7,835	(5,415)	0	474,020	0.00%	0.0%	0	0	474,020	474,020	0.0%	796,732	717,457	100%			
		Colosse: Replace R510 Recloser	C034607	4709	0	2,104	35,833	0	0	37,937	0.00%	0.0%	0	0	37,937	37,937	0.0%	321,431	317,791	100%			
		Delanson Station 269 - Transformer	CD00568	17813	0	45,040	23,902	3,635	(166,119)	(93,542)	0.00%	0.0%	0	(166,119)	(93,542)	(93,542)	0.0%	689,384	159,673	100%			
		DxT Substation Dmg/Fail Reserve C36	C018595	4753	0	189,241	574,407	56,610	37,708	857,966	0.00%	0.0%	0	37,708	857,966	857,966	0.0%	1,044,241	887,029	Blanket			
		Huntley-Gardenville 79 Line-Dist Cl	CD00602	17800	0	12,603	0	0	0	12,603	0.00%	0.0%	0	0	12,603	12,603	0.0%	50,000	30,275	100%			
		MV - Relocate Clinton 60452	CD00547	17772	0	102,103	17,176	0	0	119,279	0.00%	0.0%	0	0	119,279	119,279	0.0%	156,830	146,920	100%			
		MV-Canal Street Regulators	CD00539	17311	0	17,559	0	0	0	17,559	0.00%	0.0%	0	0	17,559	17,559	0.0%	155,000	24,612	100%			
		MV-Porter Rotterdam 31 clearance is	CD00455	17363	0	52	0	0	0	52	0.00%	0.0%	0	0	52	52	0.0%	7,500	1,969	100%			
		NYS OGS Parking Lot Sheridan Ave	CD00257	11591	0	102,136	634	5,478	0	108,249	0.00%	0.0%	0	0	108,249	108,249	0.0%	200,250	200,250	100%			
		Occidental Chemical - Meter Replace	C043745	19067	0	57,762	12,493	1,166	782	72,203	0.00%	0.0%	0	782	72,203	72,203	0.0%	167,500	78,894	45%			
		Packard-Huntley 78 Line - Dist Clea	CD00419	17229	0	163	164	169	113	610	0.00%	0.0%	0	113	610	610	0.0%	50,000	10,718	20%			
		Replace Epoxy Bushings on SP SF6	C036905	6980	0	1,273	505	521	113	2,411	0.00%	0.0%	0	113	2,411	2,411	0.0%	71,000	2,411	Program			
		Rotterdam 13852 - Rotterdam Lock 9	CD00549	17499	0	910,881	(29,870)	(69,396)	18,710	830,326	0.00%	0.0%	0	18,710	830,326	830,326	0.0%	1,360,000	1,617,393	95%			
		Syr_Ash_N48126_Herald Journal (Old)	C036609	6738	0	21	22	6,366	0	6,409	0.00%	0.0%	0	0	6,409	6,409	0.0%	112,265	7,773	100%			
		Syr_Ash_N48154_SOC Bldg C	C036608	6739	0	7,275	(20,659)	6,410	30	(6,944)	0.00%	0.0%	0	30	(6,944)	(6,944)	0.0%	265,000	435,927	100%			
		Tully Center Sub - Repl. #1 Bank	C019170	5180	0	891	0	0	0	891	0.00%	0.0%	0	0	891	891	0.0%	198,942	21,689	100%			
		17512 Selkirk 14952 - Rebuild Getaway	CD00858	17512	300,000	0	0	0	3,728	2,203	5,931	0.73%	2.0%	81,000	(78,797)	5,931	(294,069)	-98.0%	306,252	5,962	30%		
		17251 CR-Remove unused distribution from Transm	CD00697	17251	0	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	20,000	0	0%		
		05254 Albany Network Equipment	C033173	5254	0	0	0	0	0	101	101	0.00%	0.0%	0	0	101	101	0.0%	100,000	101	95%		
		17432 Florida Substation Distribution Feeders	CD01172	17432	0	0	0	0	0	1,114	1,114	0.00%	0.0%	0	0	1,114	1,114	0.0%	50,000	1,216	5%		
		RIDGE STATION 142, REPLACE 115KV-4	C046362	19695	0	0	0	0	0	41,341	41,341	0.00%	0.0%	0	41,341	41,341	41,341	0.0%	1,175,000	35,431	0%		
		HOPKINS RD 2 TRF D/F	C044697	-	0	0	0	949	1,855	2,804	2,804	0.00%	0.0%	0	2,804	2,804	2,804	0.0%	0	2,804	0%		
		ELNORA & PINE BUSH CKT SWITCH D/F	C044699	-	0	0	0	10	4,550	4,560	4,560	0.00%	0.0%	0	4,560	4,560	4,560	0.0%	227,607	3,647	0%		
		LITTLE RIVER DF LTC REBUILD	C044713	-	0	0	0	941	946	1,887	1,887	0.00%	0.0%	0	946	1,887	1,887	0.0%	0	1,887	0%		
		D/F Other Total			455,000	2,374,201	831,130	34,659	(47,550)	3,192,441	-10.45%	701.6%	122,850	(170,400)	3,192,441	2,737,441	601.6%		5,611,094	#N/A			
		Major Storms	Storm Damage - Dist - Western Div	C000056	6688	518,000	(1,861)	1,018	209,686	27,389	45.6%	139,860	(112,471)	236,232	(281,768)	-54.4%	580,000	84,188	Blanket				
		Storm Damage-Distribution East Div.	C000328	6689	518,000	(20,480)	385,789	66,430	85,029	516,768	16.41%	99.8%	139,860	(54,831)	516,768	(1,232)	-0.2%	580,000	690,752	Blanket			
		Storm Damage-Dist-Cent Div	C012965	6690	518,000	(1,267)	887	49,112	26,602	75,334	5.14%	14.5%	139,860	(113,258)	75,334	(442,666)	-85.5%	580,000	94,332	Blanket			
		Major Storms Total			1,554,000	(23,608)	387,695	325,227	139,021	828,335	8.95%	53.3%	419,580	(280,559)	828,335	(725,665)	-46.7%		869,272				
		TBD	05062 Reserve for Damage/Failure Unidentified Spe	C046948	5062	1,145,000	0	0	0	0	0	0.00%	0.0%	309,150	(309,150)	0	(1,145,000)	-100.0%	n/a	0	n/a		
		06509 Reserve for Damage/Failure Unidentified Spe	C046918	6509	500,000	0	0	0	0	0	0	0.00%	0.0%	135,000	(135,000)	0	(500,000)	-100.0%	n/a	0	n/a		
		TBD Total			1,645,000	0	0	0	0	0	0	0.00%	0.0%	444,150	(444,150)	0	(1,645,000)	-100.0%		0			
		Substation As	17430 New Florida Substation	CD01168	17430	0	0	0	0	21,610	21,610	0.00%	0.0%	0	21,610	21,610	21,610	0.0%	750,000	14,593	5%		
		Substation Asset Replacement Total			0	0	0	0	0	21,610	21,610	0.00%	0.0%	0	21,610	21,610	21,610	0.0%		14,593			
		Damage/Failure Total			21,670,000	6,941,740	5,645,803	2,717,925	3,175,710	18,481,178	14.65%	85.3%	5,850,900	(2,675,199)	18,481,178	(3,198,822)	-14.7%		28,254,956				
		Non-Infrastructure	Blanket	Cent NY-General-Genl Equip Blanket	CNC00070	4508	1,085,000	306,844	252,928	44,061	26,398	630,231	2.43%	58.1%	292,950	(266,552)	630,231	(454,769)	-41.9%	1,150,000	691,875	Blanket	
				East NY-Genl Equip Budgetary Reserv	CNE00070	4525	865,000	449,277	42,591	19,404	69,302	580,573	8.01%	67.1%	233,550	(164,248)	580,573	(284,427)	-32.9%	876,000	607,175	Blanket	
				Telecom and Radio Equipment	C004157	4559	1,075,000	102,447	218,730	59,058	(271,290)	108,945	-25.24%	10.1%	290,250	(561,540)	108,945	(966,055)	-89.9%	1,155,000	554,888	Blanket	
				West NY-General-Genl Equip Blanket	CNW00070	4563	1,135,000	287,182	163,618	126,273	51,094	628,166	4.50%	55.3%	306,450	(255,356)	628,166	(506,834)	-44.7%	879,000	681,164	Blanket	
				05509 Cent NY-Dist-Telecomm Blanket	CNC00021	5509	14,000	0	0	0	0	0	0.00%	0.0%	3,780	(3,780)	0	(14,000)	-100.0%	1,000	0	Blanket	
				05821 East NY-Dist-Telecomm Blanket	CNE00021	5821	11,000	0	0	0	0	0	0.00%	0.0%	2,970	(2,970)	0	(11,000)	-100.0%	1,000	0	Blanket	
				06905 West NY-Dist-Telecomm Blanket	CNW00021	6905	9,000	0	0	0	0	0	0.00%	0.0%	2,430	(2,430)	0	(9,000)	-100.0%	1,000	0	Blanket	
				Blanket Total			4,194,000	1,145,750	677,867	248,796	(124,497)	1,947,916	-2.97%	46.4%	1,132,380	(1,256,877)	1,947,916	(2,246,084)	-53.6%		2,535,102		
				TBD	04546 Reserve for General Equipment Specifics & S	C046963	4546	250,000	0	0	0	0	0	0.00%	0.0%	67,500	(67,500)	0	(250,000)	-100.0%	n/a	0	n/a
				TBD Total			250,000	0	0	0	0	0	0	0.00%	0.0%	67,500	(67,500)	0	(250,000)	-100.0%		0	
				Non-Infrastruc	04509 Co 36 Acctg Entries/Accruals	C006319	4509	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	n/a	6,646,957	n/a
				Non-Infrastructure Total			0	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%		6,646,957	
				Non-Infrastructure Total			4,444,000	1,145,750	677,867	248,796	(124,497)	1,947,916	-2.80%	43.8%	1,199,880	(1,324,377)	1,947,916	(2,496,084)	-56.2%		9,182,059		
		Non-Infrastructure	Statutory/Regulatory	AC Other	McBride Station - Retire 5kV Assets	C036209	4869	74,000	586	(4,918)	2,144	(171)	-0.23%	-3.2%	19,980	(20,151)	(2,360)	(76,360)	-103.2%	196,400	11,471	5%	
	13273 Steamburg Rebuild			TBD	13273	20,000	0	0	0	0	0.00%	0.0%	5,400	(5,400)	0	(20,000)	-100.0%	0	0	0%			
	18884 Rotterdam 13851 / Weaver 24552 Relocation			CD00960	18884	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	475,000	0	5%		
AC Other Total					94,000	586	(4,918)	2,144	(171)	(2,360)	-0.18%	-2.5%	25,380	(25,551)	(2,360)	(96,360)	-102.5%		11,471				
Blanket	Cent NY-Dist-3rd Party Atch Blankt			CNC00022	5497	101,000	76,092	53,716	7,584	58,007	57.43%	193.5%	27,270	30,737	195,399	94,399	93.5%	246,000	256,609	Blanket			
	Cent NY-Dist-Land/Rights Blanket			CNC00009	5501	1,513,000	284,491	332,229	278,063	186,481	12.33%	71.5%	408,510	(222,029)	1,081,264	(431,736)	-28.5%	1,561,000	1,094,698	Blanket			
	Cent NY-Dist-Meter Blanket			CNC00004	5503	1,161,000	108,587	101,415	44,477	1,347	0.12%	22.0%	313,470	(312,123)	255,825	(905,175)	-78.0%	1,197,000	349,514	Blanket			
	Cent NY-Dist-New Bus-Comm Blanket			CNC00011	5504	3,873,000	525,083																

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs			Project Completion Percentage	
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level						
Blanket Total	Capacity Plan	NIMa Transformer Purchases	CN03620	6283	26,616,000	7,383,594	8,399,820	6,027,894	5,647,771	27,459,079	21.22%	103.2%	7,186,320	(1,538,549)	27,459,079	843,079	3.2%	25,287,000	27,510,561		Blanket		
		West NY-Dist-3rd Party Atchh Blanket	CNW0022	6892	100,000	56,663	9,604	36,430	4,591	107,289	4.59%	107.3%	27,000	(22,409)	107,289	7,289	7.3%	214,000	102,203		Blanket		
		West NY-Dist-Land/Rights Blanket	CNW0008	6897	513,000	179,369	156,070	133,120	64,075	532,635	12.49%	103.8%	138,510	(74,435)	532,635	19,635	3.8%	653,000	529,456		Blanket		
		West NY-Dist-Meter Blanket	CNW0004	6899	925,000	105,047	79,757	40,295	(1,125)	223,974	-0.12%	24.2%	249,750	(250,875)	223,974	(701,026)	-75.8%	1,046,000	303,569		Blanket		
		West NY-Dist-New Bus-Comm Blanket	CNW0011	6900	3,873,000	922,414	876,815	693,056	374,270	2,866,555	9.66%	74.0%	1,045,710	(671,440)	2,866,555	(1,006,445)	-26.0%	4,651,000	3,701,426		Blanket		
		West NY-Dist-New Bus-Resid Blanket	CNW0010	6901	5,328,000	688,966	1,104,778	816,601	742,540	3,352,884	13.94%	62.9%	1,438,560	(696,020)	3,352,884	(1,975,116)	-37.1%	6,497,000	4,623,139		Blanket		
		West NY-Dist-Public Require Blanket	CNW0013	6902	963,000	344,835	346,057	164,584	43,211	898,687	4.49%	93.3%	260,010	(216,799)	898,687	(64,313)	-6.7%	1,437,000	1,267,653		Blanket		
		West NY-Dist-St Lght Blanket	CNW0012	6904	3,199,000	1,063,866	1,067,468	548,267	631,949	3,311,550	19.75%	103.5%	863,730	(231,781)	3,311,550	112,550	3.5%	4,045,000	4,126,836		Blanket		
		Blanket Total			79,917,000	16,272,632	19,933,060	14,475,664	12,093,449	62,774,805	15.13%	78.6%	21,577,590	(9,484,141)	62,774,805	(17,142,195)	-21.4%		75,047,797				
		Capacity Plan	D/F Other	11943 Sodeman Rd - New station - dist.getaways, re	TBD	11943	50,000	0	0	0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	0	0		0%
				13245 South Livingston Relief - Station Work	TBD	13245	265,000	0	0	0	0	0	0.00%	0.0%	71,550	(71,550)	0	(265,000)	-100.0%	0	0		0%
				13249 NW North Eden Replace	TBD	13249	20,000	0	0	0	0	0	0.00%	0.0%	5,400	(5,400)	0	(20,000)	-100.0%	0	0		0%
				15714 Berry Road Distribution Line Cap installations	TBD	15714	155,000	0	0	0	0	0	0.00%	0.0%	41,850	(41,850)	0	(155,000)	-100.0%	0	0		0%
				15715 Roberts Road Distribution Line Cap installatio	TBD	15715	155,000	0	0	0	0	0	0.00%	0.0%	41,850	(41,850)	0	(155,000)	-100.0%	0	0		0%
				13246 South Livingston relief - DLine Fdr 2 & Fdr 3	TBD	13246	265,000	0	0	0	0	0	0.00%	0.0%	71,550	(71,550)	0	(265,000)	-100.0%	0	0		0%
				11933 Sodeman Rd Station - new station - M/C & ca	TBD	11933	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0		0%
				11958 McCrea Station - New station - Install M/C & T	TBD	11958	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0		0%
				11959 McCrea Station - New station - Getaways, etc	TBD	11959	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0		0%
				13280 Grooms Rd 34557 - Saratoga Rd Conversion	TBD	13280	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0		0%
				17515 Kamer 31716 Conversion - New 13.2kV Tie	TBD	17515	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0		0%
				17516 Reynolds Rd 33455 Line Extension (34.5kV t	TBD	17516	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	0	0		0%
				Capacity Planning Total			910,000	0	0	0	0	0	0.00%	0.0%	245,700	(245,700)	0	(910,000)	-100.0%	0	0		
				D/F Other																			
				17432 Florida Station Feeder Getaways	TBD	17432	55,000	0	0	0	0	0	0.00%	0.0%	14,850	(14,850)	0	(55,000)	-100.0%	0	0		0%
				17430 New Florida Substation	TBD	17430	2,641,000	0	0	0	0	0	0.00%	0.0%	713,070	(713,070)	0	(2,641,000)	-100.0%	0	0		0%
				D/F Other Total			2,696,000	0	0	0	0	0	0.00%	0.0%	727,920	(727,920)	0	(2,696,000)	-100.0%	0	0		
		Inspection & M	New Business	I&M - NC D-Line OH Work From Insp	C026160	5999	7,525,000	2,161,709	2,241,569	1,608,786	2,369,573	8,381,636	31.49%	111.4%	2,031,750	337,823	8,381,636	856,636	11.4%	7,777,000	12,105,119		Program
I&M - NC D-Line UG Work From Insp	C026163			6000	833,000	15,490	19,541	5,089	16,260	56,380	1.95%	6.8%	224,910	(208,650)	56,380	(776,620)	-93.2%	1,108,000	81,969		Program		
I&M - NE D-Line OH Work From Insp	C026159			6002	17,176,800	5,998,712	4,484,862	1,818,799	5,560,764	17,863,137	32.37%	104.0%	4,637,736	923,028	17,863,137	686,337	4.0%	17,308,000	26,485,132		Program		
I&M - NE D-Line UG Work From Insp	C026162			6003	650,000	14,008	5,991	103,109	65,523	188,631	10.08%	29.0%	175,500	(109,977)	188,631	(461,369)	-71.0%	1,268,000	239,281		Program		
I&M - NW D-Line OH Work From Insp	C026161			6005	8,996,221	3,947,337	3,522,190	2,262,020	5,248,207	14,979,754	58.34%	166.5%	2,428,980	2,819,227	14,979,754	5,983,533	66.5%	8,619,000	20,482,743		Program		
I&M - NW D-Line UG Work From Insp	C026164			6006	1,500,000	58,813	162,979	104,887	248,466	575,146	16.56%	38.3%	405,000	(156,534)	575,146	(924,854)	-61.7%	1,907,000	813,301		Program		
06043 IE- NC- MH Program Placeholder	C032101			6043							0.00%	0.0%	0	0	0	0	0.0%	0	0		Program		
Inspection & Maintenance Total					36,681,021	12,196,068	10,437,133	5,902,690	13,508,793	42,044,684	36.83%	114.6%	9,903,876	3,604,917	42,044,684	5,363,663	14.6%		60,207,545				
New Business	New Business			102 Dickinson, Temp Service	CD00484	17422	0	467	472	486	326	1,752	0.00%	0.0%	0	0	326	1,752	0.0%	108,394	32,724		20%
				9778 Creek Road, Batavia	CD00471	17379	0	152,957	108,291	(12,505)	0	248,743	0.00%	0.0%	0	0	248,743	248,743	0.0%	620,016	399,402		100%
		Agri America LLC Line Ext.	CD00383	17193	0	4,529	67,118	1,558	0	73,205	0.00%	0.0%	0	0	73,205	73,205	0.0%	120,228	112,124		100%		
		Akwesasne Housing Authority	CD00014	7039	0	7,957	0	0	0	7,957	0.00%	0.0%	0	0	7,957	7,957	0.0%	117,350	90,707		100%		
		Applewood Heights URD - Clinton, NY	CD00558	17814	0	234	49	51	855	1,189	0.00%	0.0%	0	0	855	1,189	0.0%	86,482	3,510		45%		
		Archmont Knolls Subdivision Phase 5	CD00611	17894	0	(14,726)	70,936	(8,292)	0	47,918	0.00%	0.0%	0	0	47,918	47,918	0.0%	72,482	126,602		100%		
		Armson Farms 3 Phase Extension	CD00731	18218	0	(30,946)	28,361	17,406	0	14,821	0.00%	0.0%	0	0	14,821	14,821	0.0%	115,337	15,210		100%		
		Ashwood Subdivision, Wheatfield, NY	CD00243	11576	0	199,179	0	0	0	199,179	0.00%	0.0%	0	0	199,179	199,179	0.0%	297,795	245,253		100%		
		Beaver Meadow Apts URD Watertown, N	CD00570	17844	0	2,846	(30,683)	1,608	120,852	94,622	0.00%	0.0%	0	0	120,852	94,622	0.0%	622,040	110,286		45%		
		Birdseye Rd Ilion	CD00445	17320	0	7,939	16,771	0	0	24,710	0.00%	0.0%	0	0	24,710	24,710	0.0%	105,839	65,077		100%		
		Bluebird Village Phase II URD	CD00428	17317	0	18,937	159,463	(3,763)	0	174,636	0.00%	0.0%	0	0	174,636	174,636	0.0%	190,145	199,172		100%		
		Bradford Point URD	CD00501	17514	0	36,738	93	0	0	36,831	0.00%	0.0%	0	0	36,831	36,831	0.0%	58,745	58,745		100%		
		Brookfield Place URD Phase II	CD00382	17190	0	109,073	52,754	0	0	161,827	0.00%	0.0%	0	0	161,827	161,827	0.0%	204,854	187,867		100%		
		Brunswick Meadows URD	CD00523	17745	0	52	461	373	171	1,058	0.00%	0.0%	0	0	171	1,058	0.0%	15,000	4,314		100%		
		Buffalo Public School #17	CD00485	17410	0	19,855	16,561	0	0	36,416	0.00%	0.0%	0	0	36,416	36,416	0.0%	182,348	231,321		100%		
		Buffalo Spot Network - Canal Side	C035514	5392	0	(2,316)	3,521	0	3,143	4,349	0.00%	0.0%	0	0	3,143	4,349	0.0%	283,000	19,289		30%		
		Canterbury Crossings Albany, NY	CD00781	18491	0	240	3,271	880	(20,612)	(16,221)	0.00%	0.0%	0	(20,612)	(16,221)	(16,221)	0.0%	198,809	18,569		30%		
		Carroll Hill Place URD Phase I	CD00512	17693	0	186	34,256	2,097	0	36,539	0.00%	0.0%	0	0	36,539	36,539	0.0%	15,000	41,216		100%		
		Catskill View URD	CD00699	18015	0	50,572	9,926	0	0	60,497	0.00%	0.0%	0	0	60,497	60,497	0.0%	113,000	76,106		100%		
		Coburg Village	CD00660	18040	0	46,408	3,124	0	0	49,532	0.00%	0.0%	0	0	49,532	49,532	0.0%	15,000	98,552		85%		
		Colvin Estates URD Phase 1, Buffalo	CD00175	11297	0	17,718	0	0	0	17,718	0.												

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING					Project Approval		
					FY12/13 Investment Plan Level					FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013												
		Floral Estates Ph 5, Saratoga Sprin	CD009322	18024	0	164	(4,797)	2,585	57,782	55,734	0.00%	0.0%	0	57,782	55,734	55,734	0.0%	102,906	58,528	100%	
		Foxbrook Line Extension, Redfield,	CD00276	11611	120,000	120	121	125	84	449	0.07%	0.4%	32,400	(32,316)	449	(119,551)	-99.6%	116,598	7,854	5%	
		Havenwood URD Newstead, NY	CD00573	17842	0	61,912	18,852	(611)	0	80,153	0.00%	0.0%	0	0	80,153	80,153	0.0%	15,000	95,864	100%	
		Heldenberg Meadows URD, Phase 1	C031612	5980	250,000	3,950	40,461	2,521	1,690	48,622	0.68%	19.4%	67,500	(65,810)	48,622	(201,378)	-80.6%	650,000	454,133	95%	
		IROQUOIS NATIONAL REFUGE	CD00846	18617	0	(32,296)	95,382	31,932	27,204	122,222	0.00%	0.0%	0	27,204	122,222	122,222	0.0%	182,474	146,503	100%	
		James Eiler Rainbow Lake	CD00394	17178	0	56,834	34,933	0	0	91,767	0.00%	0.0%	0	0	91,767	91,767	0.0%	131,816	97,542	100%	
		Kaydeross Village Ph3 Ballston, NY	CD00804	18586	0	1,099	(22,629)	148,806	16,386	143,662	0.00%	0.0%	0	16,386	143,662	143,662	0.0%	241,603	153,605	100%	
		Kaydeross Village Phase 3	CD00457	17367	0	129,409	(8,926)	0	0	120,483	0.00%	0.0%	0	0	120,483	120,483	0.0%	279,852	268,899	100%	
		Lafayette Hotel - Spot Network	CD00733	18337	0	151,768	9,673	3,802	0	165,243	0.00%	0.0%	0	0	165,243	165,243	0.0%	190,830	194,434	100%	
		Lake at Sylvan Way	CD00133	9343	0	23,909	0	0	0	23,909	0.00%	0.0%	0	0	23,909	23,909	0.0%	440,000	131,936	100%	
		Lake Ridge URD 69 Lots Watervliet	C033573	6105	0	3,816	0	0	0	3,816	0.00%	0.0%	0	0	3,816	3,816	0.0%	255,000	3,816	100%	
		Lighthouse Hill - Feeder Metering	CD00707	17612	0	30,543	0	0	0	30,543	0.00%	0.0%	0	0	30,543	30,543	0.0%	171,183	116,210	100%	
		Line Extension - Stonebridge URD, B	CD00855	18694	0	5,127	1,233	10,700	132,555	149,614	0.00%	0.0%	0	132,555	149,614	149,614	0.0%	340,717	125,841	85%	
		Longkill URD	CD00644	17948	0	3,435	64	65	44	3,608	0.00%	0.0%	0	44	3,608	3,608	0.0%	15,000	4,119	30%	
		Lyons Runne 2A Cicero, NY	CD00871	18792	0	1,231	8,794	46,773	77,547	134,346	0.00%	0.0%	0	77,547	134,346	134,346	0.0%	129,956	187,346	20%	
		Maple Landing - Altmar, NY	CD00286	11811	0	116	117	120	81	434	0.00%	0.0%	0	81	434	434	0.0%	141,165	7,680	20%	
		Marion Meadows URD	CD00450	17336	0	256	516	271	182	1,225	0.00%	0.0%	0	182	1,225	1,225	0.0%	249,504	17,011	20%	
		Matt Farms Phase 1 URD	CD00645	17967	0	2,220	3,106	280	42,916	48,522	0.00%	0.0%	0	42,916	48,522	48,522	0.0%	15,000	53,309	85%	
		Meynyn Farms at Poolstbrooke Phase 2	CD00537	17755	0	3,675	44,942	0	0	48,617	0.00%	0.0%	0	0	48,617	48,617	0.0%	96,334	57,180	100%	
		METERING EQUIPMENT SUNY CORTLAND	CD00848	18680	0	1,540	5,124	897	32,807	40,368	0.00%	0.0%	0	32,807	40,368	40,368	0.0%	175,000	33,357	20%	
		Middleburgh 52 - Rebuild Route 145	CD00753	18113	0	589	7,975	541	5,289	14,395	0.00%	0.0%	0	5,289	14,395	14,395	0.0%	208,181	14,400	30%	
		Minoa Farms URD Sec 4a - Minoa, NY	CD00597	17854	0	22,842	2,319	0	0	25,161	0.00%	0.0%	0	0	25,161	25,161	0.0%	120,541	120,541	100%	
		MV Brookside Dr 3 Phase	CD00462	17376	0	18,407	1	0	0	18,408	0.00%	0.0%	0	0	18,408	18,408	0.0%	158,400	165,597	100%	
		NCCC Hospitality & Tourism Center	CD00676	17942	0	45,246	76,116	0	0	121,363	0.00%	0.0%	0	0	121,363	121,363	0.0%	151,858	133,718	100%	
		NE Estates Ph1 Grand Island, NY	CD00852	18656	0	1,269	(1,634)	12,513	34,735	46,883	0.00%	0.0%	0	34,735	46,883	46,883	0.0%	142,824	75,601	100%	
		Newbury Woods URD	CD00449	17335	0	34,123	0	0	0	34,123	0.00%	0.0%	0	0	34,123	34,123	0.0%	163,602	167,797	100%	
		Newtown Sewage Svc -Seneca Nation	CD00675	17900	0	196,914	(87,678)	179	0	109,416	0.00%	0.0%	0	0	109,416	109,416	0.0%	15,000	258,354	100%	
		North Clay Apartments - Clay, NY	CD00511	17668	0	(55,350)	0	(9,234)	0	(64,584)	0.00%	0.0%	0	0	(64,584)	(64,584)	0.0%	387,879	348,164	100%	
		North French Road URD, Amherst	CD00486	17381	0	3,473	46,658	0	0	50,131	0.00%	0.0%	0	0	50,131	50,131	0.0%	93,985	121,947	100%	
		North Ridge Hollow Ph 1 Colonie, NY	CD00716	18338	0	98	2,524	467	(23,173)	(20,085)	0.00%	0.0%	0	(23,173)	(20,085)	(20,085)	0.0%	249,628	4,001	30%	
		Northway Mobile Home Park	CD00398	17184	0	3,749	0	(7,708)	0	(3,959)	0.00%	0.0%	0	0	(3,959)	(3,959)	0.0%	150,109	139,749	100%	
		NR- Northern Region New Service	C003832	6304	0	16,607	12,529	58,461	58,284	145,881	0.00%	0.0%	0	58,284	145,881	145,881	0.0%	698,565	1,762,311	85%	
		NR-Mill St 74868-Creek Wood URD	CD00941	17955	0	12,580	376	2,029	166	15,151	0.00%	0.0%	0	166	15,151	15,151	0.0%	203,302	16,147	85%	
		NR-T 1.81452-CoRt191	CD031611	6346	0	12,387	12,596	43,257	57,191	125,341	0.00%	0.0%	0	57,191	125,341	125,341	0.0%	1,187,000	994,722	85%	
		Old Seneca Heights URD	CD00552	17780	0	110	260	268	180	818	0.00%	0.0%	0	180	818	818	0.0%	268,139	16,785	20%	
		Oot Brother Inc. URD Sullivan, NY	CD00666	18025	0	14,254	45,943	60,584	0	120,781	0.00%	0.0%	0	0	120,781	120,781	0.0%	128,044	126,319	100%	
		Orchard Creek URD- phases 3&4, Nisk	CD00234	11543	0	(11,871)	0	0	0	(11,871)	0.00%	0.0%	0	0	(11,871)	(11,871)	0.0%	223,236	178,483	100%	
		Park Place at Glenmont Sq Ph2 Glenm	CD00720	18344	0	17,783	13,050	0	0	30,834	0.00%	0.0%	0	0	30,834	30,834	0.0%	15,000	45,351	100%	
		Parkside at the Crossings	CD00034	9344	0	40,349	0	0	0	40,349	0.00%	0.0%	0	0	40,349	40,349	0.0%	220,000	155,097	100%	
		Parkside Estates Phase II URD	CD00607	17189	0	45,438	(2,967)	0	0	42,472	0.00%	0.0%	0	0	42,472	42,472	0.0%	15,000	75,339	100%	
		Partridge Hill Phase II URD	CD00502	17508	0	16,587	333	0	0	16,920	0.00%	0.0%	0	0	16,920	16,920	0.0%	165,032	154,717	100%	
		Pastures URD, Phase 2 - Troy, NY	CD00403	17216	0	52,312	(9,408)	0	0	42,904	0.00%	0.0%	0	0	42,904	42,904	0.0%	108,013	115,020	100%	
		Pleasant Acres Subdivision Part 2	C031546	6431	0	48	49	50	34	181	0.00%	0.0%	0	34	181	181	0.0%	145,000	3,106	100%	
		Pleasant Acres URD Phase 1	C031544	6432	0	546	551	568	381	2,045	0.00%	0.0%	0	381	2,045	2,045	0.0%	111,500	35,209	100%	
		Potsdam Cottages Potsdam, NY	CD00856	18698	0	1,614	789	40	1,568	4,011	0.00%	0.0%	0	1,568	4,011	4,011	0.0%	174,668	3,633	65%	
		Railroad Place Pole Relocation	C036841	7010	0	(830)	0	0	0	(830)	0.00%	0.0%	0	0	(830)	(830)	0.0%	110,166	99,009	100%	
		REBUILD 2361 FOR NEW WALMART	C031340	6466	0	(2,291)	0	0	0	(2,291)	0.00%	0.0%	0	0	(2,291)	(2,291)	0.0%	125,000	2,036	0%	
		Relocation of feeders at Millard F	CD00268	11759	0	(5,926)	0	0	0	(5,926)	0.00%	0.0%	0	0	(5,926)	(5,926)	0.0%	308,647	6,043	0%	
		Rice Creek Field: Oswego, NY	CD00692	18181	0	(71,134)	87,978	1,434	4,178	22,456	0.00%	0.0%	0	4,178	22,456	22,456	0.0%	204,945	70,091	95%	
		Riverknoll URD Phase 2 - Lysander,	CD00590	17856	0																

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

		Budget		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	FY12/13 YTD Actual Spending				4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013			Expected 4th Qtr Spending	Expected 4th Qtr Spending							
		Tacozza Development Co. Jamesville,	CD00671	18018	0	(1,500)	28,711	51,576	(2,594)	76,193	0.00%	0.0%	0	(2,594)	76,193	76,193	0.0%	111,162	86,386	100%
		Target DCOMDEV, Schenectady	CD00750	18461	0	9,545	21,073	0	0	30,618	0.00%	0.0%	0	0	30,618	30,618	0.0%	117,211	69,889	100%
		TechValley Flex Park UCD	CD00429	17316	0	2,802	0	0	0	2,802	0.00%	0.0%	0	0	2,802	2,802	0.0%	142,560	155,755	100%
		The Briars Phase 2 - URD	CD00097	11098	0	44,614	0	0	0	44,614	0.00%	0.0%	0	0	44,614	44,614	0.0%	165,000	95,032	100%
		The Gables at Delmar URD	CD00384	17192	0	63,807	0	0	0	63,807	0.00%	0.0%	0	0	63,807	63,807	0.0%	74,377	74,377	100%
		The Paddocks Phase 2	CD00506	17504	0	83,054	18,685	0	0	101,739	0.00%	0.0%	0	0	101,739	101,739	0.0%	130,226	124,240	100%
		The Vistas URD	CD00487	17423	0	2,655	1,453	16,905	20,714	41,726	0.00%	0.0%	0	20,714	41,726	41,726	0.0%	15,000	53,153	100%
		Timber Creek URD 3 Phase Line Exten	CD00177	11252	0	494	0	0	0	494	0.00%	0.0%	0	0	494	494	0.0%	565,487	565,487	100%
		Tuscony Manor URD	CD00610	17895	0	237	(5,649)	0	8,754	3,342	0.00%	0.0%	0	8,754	3,342	3,342	0.0%	15,000	9,326	100%
		Twenty West Phase II URD	CD00503	17219	0	14,374	79,380	27,144	92	120,991	0.00%	0.0%	0	92	120,991	120,991	0.0%	174,471	184,419	100%
		URD - Michelle Drive, Lackawanna	CD00103	11072	0	4,017	0	0	0	4,017	0.00%	0.0%	0	0	4,017	4,017	0.0%	168,300	65,028	100%
		URD Center CT. Apt.Phase #2	CD00446	17297	0	17,577	62,623	34,633	0	114,833	0.00%	0.0%	0	114,833	114,833	114,833	0.0%	167,949	157,640	100%
		VanBuren Acres Loudonville, NY	CD00775	18521	0	4,493	(6,831)	32,166	845	30,673	0.00%	0.0%	0	845	30,673	30,673	0.0%	15,000	58,438	100%
		Villages at Mission Hills URD Phase	CD00571	17841	0	130,248	850	0	0	131,098	0.00%	0.0%	0	0	131,098	131,098	0.0%	243,153	187,850	100%
		Vista Technology Park Ph 1 Albany,	CD00713	18335	0	(38,004)	746,568	160,247	42,030	910,841	0.00%	0.0%	0	42,030	910,841	910,841	0.0%	995,000	976,273	100%
		Wal-Mart Sheridan Dr. - New Service	C030685	6875	0	(9,655)	0	0	0	(9,655)	0.00%	0.0%	0	0	(9,655)	(9,655)	0.0%	1,247,000	1,237,879	100%
		Watersview Condominiums URD	CD00458	13248	0	17,103	0	0	0	17,103	0.00%	0.0%	0	0	17,103	17,103	0.0%	300,000	196,753	100%
		Weibel Apartments URD - Saratoga Sp	CD00546	17776	0	112,148	1,816	0	0	113,964	0.00%	0.0%	0	0	113,964	113,964	0.0%	150,790	124,980	100%
		Westwind Farm URD	CD00612	17893	0	(9,394)	645	3,177	29,413	23,841	0.00%	0.0%	0	29,413	23,841	23,841	0.0%	15,000	36,200	100%
		Woodley Way Line Extension - Hammon	CD00759	18452	0	3,613	165	62,206	96,548	162,531	0.00%	0.0%	0	96,548	162,531	162,531	0.0%	220,000	168,401	65%
		05645 Crown Island Project	C033330	5645	50,000	0	0	0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	150,000	0	100%
		06511 Reserve for New Business Commercial Under	C046920	6511	4,295,000	0	0	0	0	0	0.00%	0.0%	1,159,650	(1,159,650)	0	(4,295,000)	-100.0%	n/a	0	n/a
		06512 Reserve for New Business Residential Under	C046921	6512	1,890,000	0	0	0	0	0	0.00%	0.0%	510,300	(510,300)	0	(1,890,000)	-100.0%	n/a	0	n/a
		09456 Colonie Country Club Estate URD, Phase 1	CD00055	9456	165,000	0	0	0	0	0	0.00%	0.0%	44,550	(44,550)	0	(165,000)	-100.0%	220,000	8,204	0%
		12803 Kildare Meadows URD, Brewerton, NY	CD00302	12803	115,000	0	0	0	0	0	0.00%	0.0%	31,050	(31,050)	0	(115,000)	-100.0%	117,884	58,581	100%
		12882 Faith Ridge URD - Baldwinsville, NY	CD00334	12882	110,000	0	0	0	0	0	0.00%	0.0%	29,700	(29,700)	0	(110,000)	-100.0%	102,682	78,127	100%
		17509 Buffalo Station 64 - New F6451	TBD	17509	750,000	0	0	0	0	0	0.00%	0.0%	202,500	(202,500)	0	(750,000)	-100.0%	0	0	0%
		05960 G'ville 06125 - Aspen Hills II URD	C018143	5960	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	82,500	3,590	0%
		17775 Westbrook Estates URD - Lake George, NY	CD00550	17775	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	15,000	0	20%
		17520 East Batavia Substation - DLine Upgrades PH	CD00587	17520	0	0	0	2,314	2,314	2,314	0.00%	0.0%	2,314	2,314	2,314	2,314	0.0%	25,000	2,314	5%
		17478 Carriage Hills URD	CD00589	17478	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	10,000	0	0%
		17896 The Moorings at Half Moon URD	CD00603	17896	0	0	226	444	671	671	0.00%	0.0%	444	671	671	671	0.0%	15,000	674	5%
		18244 Sandcreek Apartments: Colonie, NY	CD00704	18244	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	15,000	0	0%
		18354 Wallington Meadows Cicero, NY	CD00726	18354	0	0	5,338	89	59	5,486	0.00%	0.0%	59	5,486	5,486	5,486	0.0%	15,000	5,602	20%
		18482 Minoa Farms, Minoa, NY	CD00757	18482	0	0	1,586	3,411	9,315	14,323	0.00%	0.0%	9,315	14,323	14,323	14,323	0.0%	15,000	20,178	20%
		18550 Cherrywood Ph 1B Clinton, NY	CD00776	18550	0	0	23,710	61,082	(7,755)	77,037	0.00%	0.0%	(7,755)	77,037	77,037	77,037	0.0%	135,793	143,891	65%
		18453 1001 Main St. - Ciminelli Medical Office Bldg	CD00814	18453	0	0	0	7,730	7,730	7,730	0.00%	0.0%	7,730	7,730	7,730	7,730	0.0%	250,000	6,271	20%
		18621 Lakeview Village Mayfield, NY	CD00838	18621	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	15,000	0	5%
		18648 Trackside Crossing Marcy, NY	CD00839	18648	0	0	491	755	14	1,260	0.00%	0.0%	14	1,260	1,260	1,260	0.0%	15,000	1,278	20%
		18653 Country Gardens of Niskayuna, Niskayuna, NY	CD00841	18653	0	0	(8,497)	1,320	8,370	1,194	0.00%	0.0%	8,370	1,194	1,194	1,194	0.0%	15,000	36,295	100%
		18793 Austin Meadows Ph4 Manlius, NY	CD00870	18793	0	0	2,027	19,826	3,669	25,523	0.00%	0.0%	3,669	25,523	25,523	25,523	0.0%	15,000	29,233	65%
		18829 Split Rail, Gansevoort, NY	CD00888	18829	0	0	2,811	(589)	3,230	5,452	0.00%	0.0%	(589)	5,452	5,452	5,452	0.0%	90,242	5,263	20%
		18836 Van Dyke Spinney, Delmar, NY	CD00890	18836	0	0	2,284	2,869	5,153	5,153	0.00%	0.0%	2,869	5,153	5,153	5,153	0.0%	15,000	5,161	20%
		18866 Kensington Woods Ph1, New Scotland, NY	CD00892	18866	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	15,000	0	5%
		19045 Southwood Heights URD Phase 2 - Jamesville	CD00934	19045	0	0	12,861	213	143	13,217	0.00%	0.0%	143	13,217	13,217	13,217	0.0%	13,750	13,461	20%
		19117 Floral Estates Ph5, Saratoga Springs, NY	CD00947	19117	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	13,750	0	100%
		18723 Distribution service to CG Roxane	CD00951	18723	0	0	8,913	(234,823)	328,485	102,576	0.00%	0.0%	328,485	102,576	102,576	102,576	0.0%	1,500,000	393,880	85%
		19126 Austin Meadows North Ph1, Manlius, NY	CD00957	19126	0	0	1,605	1,776	1,040	4,421	0.00%	0.0%	1,040	4,421	4,421	4,421	0.0%	146,443	4,455	20%
		19123 Lakeview Est. at Madison Barracks, Hounsfield	CD00958	19123	0	0	462	11,078	(786)	10,754	0.00%	0.0%	(786)	10,754	10,754	10,754	0.0%	252,725	12,670	20%
		06843 VA Hospital Upgrade	C027850	6843	0	0	3,449	0	0	3,449	0.00%	0.0%	0	3,449	3,449	3,449	0.0%	680,600	669,331	100%
		11755 Walmart - Relocation of Facilities, North Tonawanda	CD00267	11755	0	0	(4,264)	0	0	(4,264)	0.00%	0.0%	0	(4,264)	(4,264)	(4,264)	0.0%	13,696	87,677	100%
		19124 The Hamlet, Slingerlands, NY	CD00971	19124	0	0	522	2,769	(8,099)	(4,808)	0.00%	0.0%	(8,099)	(4,808)	(4,808)	(4,808)	0.0%	13,750	9,396	5%
		19239 Mckenzie Way, Saratoga Springs, NY	CD00999	19239	0	0	(628)	3,392	21,810	24,574	0.00%	0.0%	21,810	24,574	24,574	24,574	0.0%	15,000	24,323	85%
		19240 Crossroads Commerce Park, Avon, NY	CD01005	19240	0	0	294	5	3	303	0.00%	0.0%	3	303	303	303	0.0%	15,000	310	5%
		19249 Northfork Sec3, Clay, NY	CD01006	19249	0	0	4,470	2,715	(23,484)	(16,299)	0.00%	0.0%	(23,484)	(16,299)	(16,299)	(16,299)	0.0%	15,000	7,341	20%
		19246 Stonebridge Ph 2, Ballston, NY	CD01014	19246	0	0	1,036	(71,198)	356	(69,803)	0.00%	0.0%	356</							

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING					Project Approval Amount - Total Costs			Project Completion Percentage
					FY12/13 Investment Plan Level					FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level											
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013				Expected 4th Qtr Spending	Spending to Actual Qtr Spending														
		19586 New Poles at Stormy Hill, Cold Brook, NY	CD01167	19585			1,644	(5,438)	0	(3,794)	0.00%	0.0%	0	0	(3,794)	0	(3,794)	0	0.0%	15,000	1,322	5%						
		19580 North Terrace, Gloversville, NY	CD01171	19580			1,776	(21,513)	20,040	302	0.00%	0.0%	20,040	302	0	0.0%	302	0	0.0%	15,000	25,999	45%						
		19250 Mohawk Hills Ph 2, Amsterdam, NY	CD01008	19250				0	0	0	0.00%	0.0%	0	0	0	0.0%	0	0	0.0%	15,000	0	5%						
		19346 Dinosaur BBQ - Network Reinforcements	CD01046	19346				15,410	750	16,159	0.00%	0.0%	750	16,159	16,159	0.0%	16,159	16,159	0.0%	379,225	16,636	5%						
		19488 Thompson Landing, Syracuse, NY	CD01148	19488				4,259	(883)	3,377	0.00%	0.0%	(883)	3,377	3,377	0.0%	3,377	0	0.0%	15,000	3,124	5%						
		19569 Crimson Ridge Ph3, Lysander, NY	CD01163	19569				2,251	2,264	4,515	0.00%	0.0%	2,264	4,515	4,515	0.0%	4,515	0	0.0%	15,000	3,630	5%						
		19572 New feed to Lockheeds Cazanovia site	CD01184	19572				113	1,185	1,297	0.00%	0.0%	1,185	1,297	1,297	0.0%	1,297	0	0.0%	411,510	1,297	20%						
		19586 Preserve at Autumn Ridge, Watertown, NY	CD01173	19586				789	5,819	6,607	0.00%	0.0%	5,819	6,607	6,607	0.0%	6,607	0	0.0%	442,555	5,154	20%						
		19650 Milestone Dr. Scriba, NY	CD01198	19650				0	0	0	0.00%	0.0%	0	0	0	0.0%	0	0	0.0%	15,000	0	5%						
		MOURNINGKILL MEADOWS URD - BALLSTON	C045674	-		0	0	0	797	797	0.00%	0.0%	797	797	797	0.0%	797	0	0.0%	15,000	797	0%						
		MECO MEADOWS URD - GLOVERSVILLE, NY	C047217	-		0	0	0	(22,535)	(22,535)	0.00%	0.0%	(22,535)	(22,535)	(22,535)	0.0%	(22,535)	0	0.0%	15,000	(8,323)	0%						
		HARKE FARMS URD, PH 1 - CLAY, NY	C047647	-		0	0	0	994	994	0.00%	0.0%	994	994	994	0.0%	994	0	0.0%	15,000	513	0%						
		RIVERWALK URD SEC 2, BREWERTON, NY	C048058	-		0	0	0	958	958	0.00%	0.0%	958	958	958	0.0%	958	0	0.0%	108,217	358	0%						
		MATT FARMS PHASE 2 URD, GUILDERLAND	C045637	-		0	0	0	96	96	0.00%	0.0%	96	96	96	0.0%	96	0	0.0%	15,000	96	0%						
		06662 St. Joe's Underground Relocation	C031177	6662		0	0	(12,045)	0	(12,045)	0.00%	0.0%	0	(12,045)	(12,045)	0.0%	(12,045)	0	0.0%	267,933	236,331	100%						
		19260 Hyland Gardens, Liverpool, NY	CD01013	19260				6,017	(18,347)	(12,330)	0.00%	0.0%	(18,347)	(12,330)	(12,330)	0.0%	(12,330)	0	0.0%	81,692	(5,690)	5%						
		19261 Red Barn Acres, Liverpool, NY	CD01007	19261				0	4,404	4,404	0.00%	0.0%	4,404	4,404	4,404	0.0%	4,404	0	0.0%	15,000	3,418	5%						
		19339 Beershererville Pole Line, Richland, NY	CD01032	19339			0	0	1,065	1,065	0.00%	0.0%	1,065	1,065	1,065	0.0%	1,065	0	0.0%	15,000	1,065	5%						
		19408 Perble Cell Tower, Perble, NY	CD01085	19408				3,535	236	3,771	0.00%	0.0%	236	3,771	3,771	0.0%	3,771	0	0.0%	157,918	3,914	20%						
		19456 Xavier Woods, Syracuse, NY	CD01107	19456			0	0	0	0	0.00%	0.0%	0	0	0	0.0%	0	0	0.0%	15,000	0	5%						
		19705 Line Extension at Loon Ln, Croghan, NY	CD01215	19705			0	1,334	441	1,775	0.00%	0.0%	441	1,775	1,775	0.0%	1,775	0	0.0%	15,000	1,777	5%						
		19474 Rolling Hills Farm, Westport, NY	CD01119	19474			0	803	532	1,335	0.00%	0.0%	532	1,335	1,335	0.0%	1,335	0	0.0%	15,000	1,337	5%						
		19517 Travers Meadows Ph 3, Malta, NY	CD01150	19517			0	0	2,031	2,031	0.00%	0.0%	2,031	2,031	2,031	0.0%	2,031	0	0.0%	15,000	2,031	20%						
		19587 Park Place at Saratoga Polo, Saratoga Spring	CD01169	19587			0	0	589	(4,467)	(3,879)	0.00%	0.0%	(4,467)	(3,879)	(3,879)	0.0%	(3,879)	0	0.0%	15,000	859	30%					
		19694 SUNY College of Nano Eng, Clifton Park, NY	CD01209	19694			0	0	445	35,638	36,083	0.00%	0.0%	36,083	36,083	36,083	0.0%	36,083	0	0.0%	217,639	91,099	45%					
		19708 Locust View Apt. Selkirk, NY	CD01221	19708			0	0	1,272	1,317	2,589	0.00%	0.0%	1,317	2,589	2,589	0.0%	2,589	0	0.0%	15,000	2,589	30%					
		19707 Patriot Sq Ph1, Glennville, NY	CD01222	19707			0	0	1,098	1,098	1,098	0.00%	0.0%	1,098	1,098	1,098	0.0%	1,098	0	0.0%	15,000	1,098	20%					
		19725 Olson Farms Phase 2 URD - Gansevoort, NY	CD01235	19725			0	0	0	2,975	2,975	0.00%	0.0%	2,975	2,975	2,975	0.0%	2,975	0	0.0%	15,000	2,437	20%					
		19719 Condos at Helderberg URD, Rotterdam, NY	CD01238	19719			0	0	2,589	2,764	5,353	0.00%	0.0%	2,764	5,353	5,353	0.0%	5,353	0	0.0%	15,000	5,353	30%					
		19732 Kaydeross Village Phase 3 URD - Ballston Sp	CD01251	19732			0	0	338	1,700	2,039	0.00%	0.0%	1,700	2,039	2,039	0.0%	2,039	0	0.0%	15,000	1,641	20%					
		19757 Bluebird Village URD Phase 3 - S. Glens Falls	CD01254	19757			0	0	846	2,354	3,200	0.00%	0.0%	2,354	3,200	3,200	0.0%	3,200	0	0.0%	15,000	3,200	30%					
		19754 Timbercreek Preserve URD Phase 2 - Ballsto	CD01265	19754			0	0	93	1	94	0.00%	0.0%	1	94	94	0.0%	94	0	0.0%	15,000	94	5%					
		19615 Shadow Creek Ph2, Lakewood, NY	CD01179	19615			0	0	186	(34,814)	(34,628)	0.00%	0.0%	(34,814)	(34,628)	(34,628)	0.0%	(34,628)	0	0.0%	82,500	17,037	20%					
		19603 Bear Ridge Pt 4, Pendleton, NY	CD01180	19603			0	0	1,025	1,758	2,783	0.00%	0.0%	1,758	2,783	2,783	0.0%	2,783	0	0.0%	15,000	1,160	20%					
		19637 Brookfield, Wheatfield, NY	CD01196	19637			0	0	91	1,659	1,750	0.00%	0.0%	1,659	1,750	1,750	0.0%	1,750	0	0.0%	15,000	1,791	5%					
		19602 Campbell Meadows, Amherst, NY	CD01210	19602			0	0	4,018	(39,854)	(35,836)	0.00%	0.0%	(39,854)	(35,836)	(35,836)	0.0%	(35,836)	0	0.0%	15,000	19,253	45%					
		19718 Gully Rd, Dairy Farm, Leroy, NY	CD01237	19718			0	0	293	(3,570)	(3,277)	0.00%	0.0%	(3,570)	(3,277)	(3,277)	0.0%	(3,277)	0	0.0%	15,000	(3,738)	5%					
		19730 Buffalo Bolt Way UCD	CD01263	19730			0	0	(95,459)	36,354	(59,105)	0.00%	0.0%	36,354	(59,105)	(59,105)	0.0%	(59,105)	0	0.0%	165,100	48,378	30%					
		PRUYN CREST URD - S. GLEN FALLS, NY	C047376	-		0	0	0	120	120	0.00%	0.0%	120	120	120	0.0%	120	0	0.0%	15,000	120	0%						
		RICHFIELD COMMONS PH2B - WATERVLJET	C047909	-		0	0	0	481	481	0.00%	0.0%	481	481	481	0.0%	481	0	0.0%	15,000	481	0%						
		CREEKWOOD URD PH 2 - WATERTOWN, NY	C048167	-		0	0	0	431	431	0.00%	0.0%	431	431	431	0.0%	431	0	0.0%	15,000	431	0%						
		EAGLE RIDGE PH 5 - EVANS MILLS, NY	C048257	-		0	0	0	807	807	0.00%	0.0%	807	807	807	0.0%	807	0	0.0%	15,000	807	0%						
		COUNTRY CLUB ESTATES URD SECT 1	C048364	-		0	0	0	202	202	0.00%	0.0%	202	202	202	0.0%	202	0	0.0%	15,000	202	0%						
		MEADOWS AT PENDLETON URD PH1B	C048374	-		0	0	0	224	224	0.00%	0.0%	224	224	224	0.0%	224	0	0.0%	63,602	224	0%						
		72 WEIBEL URD, SARATOGA SPRINGS	C048504	-		0	0	0	215	215	0.00%	0.0%	215	215	215	0.0%	215	0	0.0%	15,000	215	0%						
		ASPEN SPRINGS URD PH 3, LYSANDER	C048505	-		0	0	0	135	135	0.00%	0.0%	135	135	135	0.0%	135	0	0.0%	15,000	135	0%						
New Business Total						7,872,000	3,392,701	2,563,504	1,044,596	1,873,876	8,874,677	23.80%	112.7%	2,125,440	(251,564)	8,874,677		1,002,677	12.7%		26,641,983							
Public Require		Bethlehem tie distribution easement	CD00003	6984		0	180	0	0	180	0	0.00%	0.0%	0	0	180	0.0%	180	0	0.0%	78,000	78,831	100%					
		Bienheim Hill Rd Facilities Relocat	CD00777	18553		0	7,951	81,213	72,669	5,493	167,327	0.00%	0.0%	0</														

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval				
					FY12/13 Investment Plan																	
					Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
		DOT PIN 5460.28-Niagara Falls Recon	CD00161	11256	200,000	4,288	10,428	27,379	51,379	93,473	25.69%	46.7%	54,000	(2,621)	93,473	(106,527)	-53.3%	145,000	181,838	95%		
		DOT PIN3045.55 Rt104 Osw-Scriba	C031554	5740	0	(23,500)	0	0	0	(23,500)	0.00%	0.0%	0	0	(23,500)	(23,500)	0.0%	360,000	391,791	100%		
		DOT Rt 11 Canton PIN7143.27	CD00448	17333	0	64,412	93,409	18,284	22,586	198,691	0.00%	0.0%	0	22,586	198,691	198,691	0.0%	340,505	275,382	85%		
		DOT Rt 11>Main St. Gouverneur	CD00282	11884	300,000	107	108	2,413	1,402	4,029	0.47%	1.3%	81,000	(79,598)	4,029	(295,971)	-98.7%	198,123	10,567	20%		
		DOT Rt 5 Fayetteville	CD00527	17698	0	20,311	33,316	814	0	54,441	0.00%	0.0%	0	0	54,441	54,441	0.0%	100,245	92,117	100%		
		DOT University Av - E. Genesee St	CD00096	11080	0	127,934	(1,409)	0	0	126,524	0.00%	0.0%	0	0	126,524	126,524	0.0%	615,095	519,801	100%		
		DOT W. Genesee@ Erie Blvd W. UG Dis	CD00345	13335	0	(1,138)	0	0	0	(1,138)	0.00%	0.0%	0	0	(1,138)	(1,138)	0.0%	62,826	23,657	20%		
		DOT-Beebe Road Niagara County	C035789	5760	294,000	254,109	22,326	890	0	277,325	0.00%	94.3%	79,380	(79,380)	277,325	(16,675)	-5.7%	380,000	309,631	100%		
		DOT-Canajohaire 5S & 10 PIN 2650.33	C035510	5761	0	36,424	(361,563)	367,617	7,986	50,464	0.00%	0.0%	0	7,986	50,464	50,464	0.0%	1,200,000	1,219,034	95%		
		DOTR Rt 56, Colton	CD00281	11885	250,000	5,598	40,480	831	557	47,466	0.22%	19.0%	67,500	(66,943)	47,466	(202,534)	-81.0%	145,725	87,821	85%		
		DOTR RT28 White Lk - McKeever Dist	C035027	5779	0	124	125	129	86	464	0.00%	0.0%	0	86	464	464	0.0%	44,000	7,973	0%		
		DOTR Rte.28, Woodgate-White Lk Dist	C032359	5781	0	(4,472)	0	0	0	(4,472)	0.00%	0.0%	0	0	(4,472)	(4,472)	0.0%	655,000	703,763	100%		
		Erie County IDA - Bethelhem Steel	C036511	5857	0	134,710	1,807	0	0	136,517	0.00%	0.0%	0	0	136,517	136,517	0.0%	10,000	221,946	100%		
		Lynch Trailer Park	CD00008	7032	175,000	15,126	74,928	77,088	123,706	290,848	70.69%	166.2%	47,250	76,456	290,848	115,848	66.2%	888,338	444,760	95%		
		Malta OH-UG Project	C033985	6174	0	635	49,001	871	7,595	58,102	0.00%	0.0%	0	7,595	58,102	58,102	0.0%	277,833	100,266	30%		
		Maple Rd Traffic Signals - Amherst,	CD00811	18616	0	84,088	15,223	0	79	99,390	0.00%	0.0%	0	79	99,390	99,390	0.0%	156,925	149,094	100%		
		MV - Utica MMT/C Underground Reloca	CD00197	11387	0	736	316	92	62	1,206	0.00%	0.0%	0	62	1,206	1,206	0.0%	10,000	6,747	0%		
		NYSDOT Bates Road reconstruction	CD00834	18609	0	19,414	40,927	676	0	61,017	0.00%	0.0%	0	61,017	61,017	61,017	0.0%	130,858	83,275	100%		
		NYSDOT Pin #1089.1	CD00815	18336	0	319	1,296	27	117	1,759	0.00%	0.0%	0	117	1,759	1,759	0.0%	157,211	1,869	20%		
		NYSDOT PIN 7078.15 NY Route 11B Tow	CD00727	18348	0	544	13	14	9	581	0.00%	0.0%	0	9	581	581	0.0%	157,067	870	20%		
		NYSDOT Ridge Rd Bridge	C015724	6380	0	2,336	1,677	1,729	1,159	6,900	0.00%	0.0%	0	1,159	6,900	6,900	0.0%	298,274	154,153	100%		
		OH Relocation 2452 Rte 9, Malta	CD00789	18479	0	687	4,838	286	64	5,875	0.00%	0.0%	0	64	5,875	5,875	0.0%	100,905	6,239	20%		
		Old Route 5 Paving Project	CD00663	17977	0	5,733	5,655	207	670	12,265	0.00%	0.0%	0	670	12,265	12,265	0.0%	131,618	13,631	20%		
		PIN 2805.02 NYSDOT Road reconstruc	CD00732	18346	0	2,201	123,290	160,784	19,098	305,373	0.00%	0.0%	0	19,098	305,373	305,373	0.0%	152,692	360,490	95%		
		Poland 62257 Steuben Rd	C028623	6437	0	500	0	0	0	500	0.00%	0.0%	0	0	500	500	0.0%	69,600	58,914	100%		
		Rich Products-4.16KV Dedicated Feed	CD00355	12879	0	186,144	4,587	29,977	67,984	288,692	0.00%	0.0%	0	67,984	288,692	288,692	0.0%	290,960	354,244	100%		
		Saratoga - Woodlawn Parking Garage	CD00691	18093	0	174,027	(5,605)	3,670	2,459	174,552	0.00%	0.0%	0	2,459	174,552	174,552	0.0%	369,978	250,531	95%		
		Stevodore Lofts LLC	CD00235	11418	0	(2,585)	0	0	0	(2,585)	0.00%	0.0%	0	0	(2,585)	(2,585)	0.0%	158,510	131,111	100%		
		USL Klein	CD00311	12751	0	(1,286)	24,479	0	0	23,193	0.00%	0.0%	0	0	23,193	23,193	0.0%	1,155,000	1,154,070	100%		
		Washington Ave Street Lights Albany	CD00954	19121	0	7,276	134,522	15,414	4,433	161,646	0.00%	0.0%	0	4,433	161,646	161,646	0.0%	230,879	199,130	45%		
		06514 Reserve for Public Requirements Unidentified	C046922	6514	7,050,017	0	0	0	0	0	0.00%	0.0%	1,903,505	(1,903,505)	0	(7,050,017)	-100.0%	0	0	0%		
		07002 MV-Frankfort Municipal Route 5	C036848	7002	156,962	0	0	467	542	1,008	0.35%	0.6%	42,380	(41,838)	1,008	(155,954)	-99.4%	182,984	2,511	45%		
		17899 Millennium Pkwy Dunkirk	CD00662	17899	0	0	12,875	4,722	398	17,995	0.00%	0.0%	0	398	17,995	17,995	0.0%	262,105	18,507	30%		
		05747 DOT Queensbury Exit 18	C021511	5747	0	(1,222)	0	0	0	(1,222)	0.00%	0.0%	0	0	(1,222)	(1,222)	0.0%	2,837,000	2,746,975	100%		
		05774 DOTR PIN 7804.26 Fort Drum Conn Rd	C033682	5774	0	(147,633)	0	0	0	(147,633)	0.00%	0.0%	0	0	(147,633)	(147,633)	0.0%	570,000	521,893	100%		
		05782 DOTR Thompson Rd Onondaga Cnty	C034583	5782	0	(127,719)	0	0	0	(127,719)	0.00%	0.0%	0	0	(127,719)	(127,719)	0.0%	744,516	566,532	100%		
		19243 DOT PIN 1756.01 Maple/Alplaus Road Recon	CD01020	19243	0		17,465	4,493	29,717	51,676	0.00%	0.0%	29,717	51,676	51,676	51,676	0.0%	224,396	52,201	30%		
		19401 PIN 1043.38 DOT South Glens Falls	CD01077	19401	0		500	225	3,114	3,839	0.00%	0.0%	3,114	3,839	3,839	3,839	0.0%	292,136	3,839	30%		
		19464 DOT City of Watertown Street Lighting	CD01134	19464	0		796	12,818	10,924	24,539	0.00%	0.0%	10,924	24,539	24,539	24,539	0.0%	140,000	28,703	0%		
		19236 DOT PIN 2134.50 Utica Arterial	CD01009	19236	0			0	4,360	4,360	0.00%	0.0%	4,360	4,360	4,360	4,360	0.0%	300,000	3,510	20%		
		19573 DOT PIN 3754.56 Connective Corridor Phase	CD01183	19573	0			2,327	14,561	16,887	0.00%	0.0%	14,561	16,887	16,887	16,887	0.0%	100,000	9,904	20%		
		DOT PATERSON STREET, ODGENSBURG	C045630	-	0	0	0	392	392	392	0.00%	0.0%	0	392	392	392	0.0%	600,000	392	0%		
		PIN 2134.51 UTICA INTERSECT. IMPROV	C047578	-	0	0	0	0	6,381	6,381	0.00%	0.0%	0	6,381	6,381	6,381	0.0%	399,185	6,381	0%		
		GOODRICH ST RELOCATION ALL PRO PARK	C047904	-	0	0	0	0	604	604	0.00%	0.0%	0	604	604	604	0.0%	15,000	255	0%		
		PINNACLE ROAD DOT PROJECT	CD01298	-	0	0	0	0	3,365	3,365	0.00%	0.0%	0	3,365	3,365	3,365	0.0%	93,430	2,698	0%		
		DOT PIN 1759.36 BROAD STREET	C047135	-	0	0	0	0	659	659	0.00%	0.0%	0	659	659	659	0.0%	112,000	659	0%		
		05742 DOT PIN7016.60 Rt12/26 Lowville	C033625	5742	0	0	(271)	0	0	(271)	0.00%	0.0%	0	0	(271)	(271)	0.0%	340,000	252,260	20%		
		19455 DOT Onondaga County Thompson Road Par	CD01141	19455	0	0	0	621	10,488	11,110	0.00%	0.0%	10,488	11,110	11,110	11,110	0.0%	350,000	11,110	5%		
		19699 PIN 5755.43 - E. Robinson/N. French Relocat	CD01228	19699	0	0	0	1,861	1,726	3,587	0.00%	0.0%	1,726	3,587	3,587	3,587	0.0%	910,746	2,540	20%		
		DOT-LAKESHORE TRAIL PH-2	C048245	-	0	0	0	0	275	275	0.00%	0.0%	0	275	275							

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

					Budget		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan	FY12/13 YTD					4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
					Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Actual Spending												
S or R Other Total	Substation Mid-Circuit Switchgear	Street lights McClellan Street Sch'	CD00482	17413	0	2,724	814	31,943	866	36,348	0.00%	0.0%	0	866	36,348	36,348	0.0%	30,000	39,072	30%		
		Town of Amherst Street Lighting Pha	CD00756	18443	0	42,057	889,853	567,087	(39,519)	1,459,478	0.00%	0.0%	0	(39,519)	1,459,478	1,459,478	0.0%	1,477,000	1,463,715	100%		
		Upper Congress St DOT Lighting PIN	CD00255	11663	0	161	3,010	98,842	109,073	211,087	0.00%	0.0%	0	109,073	211,087	211,087	0.0%	289,809	218,316	20%		
		18615 Oswego - Trolley Light Pole Replacement	CD00810	18615	0	0	0	3,400	2,784	6,184	0.00%	0.0%	0	2,784	6,184	6,184	0.0%	15,000	6,235	20%		
		18682 Center Ct Hope VI - Phase 2 UGSL	CD00884	18682	0	0	4,935	5,790	72,774	83,499	0.00%	0.0%	72,774	83,499	83,499	83,499	0.0%	276,752	80,778	95%		
		11207 Garbis Relocation of Facilities	CD00166	11207	0	0	1,913	0	0	1,913	0.00%	0.0%	0	1,913	1,913	1,913	0.0%	120,000	72,599	100%		
		19266 Waterfront School - 4.16kV Service	CD01015	19266	0	0	1,092	3,710	(1,281)	3,521	0.00%	0.0%	(1,281)	3,521	3,521	3,521	0.0%	15,000	3,028	5%		
		19211 SCCCollege Parking Lot Lighting	CD01027	19211	0	0	1,139	19	13	1,171	0.00%	0.0%	13	1,171	1,171	1,171	0.0%	15,000	1,197	5%		
		19492 NO - SUNY Potsdam CHP - Lawrence Ave Li	CD01145	19492	0	0	0	0	3,743	3,743	0.00%	0.0%	0	3,743	3,743	3,743	0.0%	63,400	4,704	5%		
		HVCC SCIENCE BUILDING NEW FEED	CD045605	-	0	0	0	0	318	318	0.00%	0.0%	0	318	318	318	0.0%	140,700	318	0%		
		11540 MV - St Elizabeth Hospital Cogen	CD00237	11540	0	0	0	(5,773)	0	(5,773)	0.00%	0.0%	0	(5,773)	(5,773)	(5,773)	0.0%	212,900	0	45%		
		11471 Synergy Biogas Distribution Line Upgrades	CD00202	11471	0	0	0	7,132	0	7,132	0.00%	0.0%	0	7,132	7,132	7,132	0.0%	183,530	32,198	100%		
		19391 Trial Installation of DX3 Anti-Islanding Equipm	CD01136	19391	0	0	0	7,717	49,718	57,435	0.00%	0.0%	0	49,718	57,435	57,435	0.0%	331,000	53,803	45%		
		19491 NO - SUNY Potsdam 2.8MW CHP - Lawrence	CD01147	19491	0	0	0	246	0	246	0.00%	0.0%	0	246	246	246	0.0%	184,325	248	5%		
		S or R Other Total			490,000	902,879	1,174,637	862,896	157,496	3,097,909	32.14%	632.2%	132,300	25,196	3,097,909	2,607,909	532.2%		9,471,066			
		Substation Mid-Circuit Switchgear Total	TBD	17828	20,000	0	0	0	0	0	0.00%	0.0%	5,400	(5,400)	0	(20,000)	-100.0%	0	0	0%		
		Substation Mid-Circuit Switchgear Total	TBD	17796	20,000	0	0	0	0	0	0.00%	0.0%	5,400	(5,400)	0	(20,000)	-100.0%	0	0	0%		
		Substation Power Transformer Total			917,000	0	0	0	0	0	0.00%	0.0%	247,590	(247,590)	0	(917,000)	-100.0%	0	0	0%		
		Arc Flash Med 18023 Arc Flash Mediation - 480V spot networks	TBD	18023	917,000	0	0	0	0	0	0.00%	0.0%	247,590	(247,590)	0	(917,000)	-100.0%	0	0	0%		
		Arc Flash Mediation Total			150,000	0	0	0	0	0	0.00%	0.0%	40,500	(40,500)	0	(150,000)	-100.0%	0	0	0%		
		Arc Flash Mediation Total			150,000	0	0	0	0	0	0.00%	0.0%	40,500	(40,500)	0	(150,000)	-100.0%	0	0	0%		
		Substation Mid-Circuit Switchgear Total	TBD	11331	1,000,000	0	0	0	0	0	0.00%	0.0%	270,000	(270,000)	0	(1,000,000)	-100.0%	0	0	0%		
		17809 Mobile Substation 7C - Refurbish and Upgrade	TBD	17809	700,000	0	0	0	0	0	0.00%	0.0%	189,000	(189,000)	0	(700,000)	-100.0%	0	0	0%		
		Substation Mobile Total			1,700,000	0	0	0	0	0	0.00%	0.0%	459,000	(459,000)	0	(1,700,000)	-100.0%	0	0	0%		
		Non-Infrastructure 17521 Attica Roadway Re-build	TBD	17521	200,000	0	0	0	0	0	0.00%	0.0%	54,000	(54,000)	0	(200,000)	-100.0%	0	0	0%		
		17526 Recloser Communication RF Links	TBD	17526	100,000	0	0	0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	0	0	0%		
		Non-Infrastructure Total			300,000	0	0	0	0	0	0.00%	0.0%	81,000	(81,000)	0	(300,000)	-100.0%	0	0	0%		
		OH Inspect & NR ANTWERP 80161_US11_RELOCATION	CD047869	-	0	0	0	0	671	671	0.00%	0.0%	0	671	671	671	0.0%	275,000	671	0%		
OH Inspect & Equip Replace Total			0	0	0	0	671	671	0.00%	0.0%	0	671	671	671	0.0%	0	671	0%				
Statutory/Regulatory Total					140,573,000	34,513,267	34,260,635	23,351,544	28,299,832	120,425,277	20.13%	85.7%	37,954,711	(9,654,879)	120,425,277	(20,147,723)	-14.3%		190,189,628			
System Capacity & Performance	AC Other	09258 Lockport Road 216 - Install TB#2	CD036057	9258	50,000	0	0	0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	73,326	0	0%		
		18071 NR-T.1.81456_NYS Route 180_Relocation	CD00865	18071	0	0	0	0	4,118	4,118	0.00%	0.0%	0	4,118	4,118	4,118	0.0%	128,173	3,392	20%		
		AC Other Total			50,000	0	0	0	4,118	4,118	0.00%	0.0%	13,500	(9,382)	4,118	(45,882)	-91.8%		3,392			
		Blanket	CNC0016	5502	506,000	173,878	207,575	31,193	3,162	415,807	0.62%	82.2%	136,620	(133,458)	415,807	(90,193)	-17.8%	636,000	536,591	Blanket		
		Cent NY-Dist-Reliability Blanket	CNC0015	5507	1,575,000	346,374	280,821	233,955	221,956	1,083,106	14.09%	68.8%	425,250	(203,294)	1,083,106	(491,894)	-31.2%	1,062,000	1,308,305	Blanket		
		East NY-Dist-Load Relief Blanket	CNE0016	5814	394,000	106,460	47,493	30,608	57,147	241,709	14.50%	61.3%	106,380	(49,233)	241,709	(152,291)	-38.7%	687,000	287,092	Blanket		
		East NY-Dist-Reliability Blanket	CNE0015	5819	1,594,000	265,630	317,144	157,286	232,677	972,738	14.60%	61.0%	430,380	(197,703)	972,738	(621,262)	-39.0%	1,292,000	1,419,756	Blanket		
		West NY-Dist-Load Relief Blanket	CNW0016	6898	619,000	337,440	353,708	54,675	69,540	815,363	11.23%	131.7%	167,130	(97,590)	815,363	196,363	31.7%	1,069,000	1,008,307	Blanket		
		West NY-Dist-Reliability Blanket	CNW0015	6903	3,458,000	445,856	322,350	264,496	238,034	1,270,736	6.88%	36.7%	933,660	(695,626)	1,270,736	(2,187,264)	-63.3%	2,571,000	1,611,147	Blanket		
		Blanket Total			8,146,000	1,675,638	1,529,090	772,213	822,517	4,799,459	10.10%	58.9%	2,199,420	(1,376,903)	4,799,459	(3,346,541)	-41.1%		6,171,197			
		Cable Replacement 19073 Buffalo Station 54 - F5473 UG Cable Repl	CD01000	19073	0	0	0	0	0	0	0.00%	0.0%	0	(3,061)	(0)	(0)	0.0%	140,000	4,503	0%		
		Cable Replacement Total			0	0	0	0	0	0	0.00%	0.0%	0	(3,061)	(0)	(0)	0.0%	0	4,503	0%		
		Capacity Plan	CD00543	11838	20,000	1,143	6,966	7,309	9,875	25,292	49.38%	126.5%	5,400	4,475	25,292	5,292	26.5%	388,820	22,667	45%		
		Alameda 124 - F 12467/12475 Relief	CD00682	17830	0	353	674	7,662	102	8,791	0.00%	0.0%	0	102	8,791	8,791	0.0%	295,773	9,458	20%		
		Albion Station 34.5kV cap bank inst	CD00734	13270	693,000	2,693	(2,693)	0	0	0	0.00%	0.0%	187,110	(187,110)	0	(693,000)	-100.0%	822,308	0	0%		
		APP Pharmaceutical Expansion - DLin	CD00599	17477	250,000	3	276	26,697	68,084	95,060	27.23%	38.0%	67,500	584	95,060	(154,940)	-62.0%	188,699	90,551	95%		
		APP Pharmaceutical Expansion - DSub	CD00637	17783	0	19,134	46,807	62,869	43,576	172,385	0.00%	0.0%	0	43,576	172,385	172,385	0.0%	301,085	197,749	95%		
		Ash St 12 kV Metalcad Replacement	CD00134	11086	30,000	241	4	418	667	667	1.39%	2.2%	8,100	(7,682)	667	(29,333)	-97.8%	550,000	369	20%		
		Attica12-Rebuild,Xfer F1263 to 0158	CD026379	5283	250,000	277,675	88,912	1,107	36	367,730	0.01%	147.1%	67,500	(67,464)	367,730	117,730	47.1%	2,399,413	2,556,172	100%		
		Baker St Distribution Line Cap Inst	CD00540	17496	125,000	555	16,829	645	0	18,028	0.00%	0.0%	33,750	(33,750)	18,028	(106,972)	-85.6%	102,067	24,496	100%		
		Bascom transformer relief Sum 2011	CD00280	11507	0	75,263	0	0	0	75,263	0.00%	0.0%	0	75,263	75,263	75,263	0.0%	116,368	116,325	100%		
		Bennett Road Distribution Line Cap	CD00538	15717	250,000	0	1,962	145	10,012	10,140	4.06%	0.0%	67,500	(57,360)	22,259	(227,741)	-91.1%	204,134	27,996	100%		
		Buffalo 54 - F5461 Relief	CD00670	17832	0	7,192	50,304	16,070	0	73,565	0.00%	0.0%	0	73,565	73,565	73,565	0.0%	106,655	100,420	100%		
		Buffalo Station 38 - F3864 Relief	CD00321	11201	453,725	173	174	180	120	647	0.03%	0.1%	122,506	(122,386)	647	(453,078)	-99.9%	463,725	11,860	0%		
		Buffalo Station 44 - F4472 Relief	CD00298	11199	0	1,225	(3,983)	0	0	(2,758)	0.00%	0.0%	0	0	(2,758)	(2,758)	0.0%	144,224	136,166	100%		
		Buffalo Station 46 & 44 - F4672/F44	CD00253	11197	195,000	72,730	12,384	0	0	85,114	0.00%	43.6%	52,650	(52,650)	85,114	(109,886)	-56.4%	121,044	118,482	100%		
		Buffalo Station 78 and 79 - Relief	CD00961	18856	0	3,545	5,693	1,540	22,824	33,601	0.00%	0.0%	0	22,824	33,601	33,601	0.0%					

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING					Project Approval		
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
		Delevan 1161 Relief	CD00672	17858	0	28,799	4,016	0	0	0	32,815	0.00%	0.0%	0	0	32,815	32,815	0.0%	152,403	41,990	100%	
		Delphi Transformer Replacement	C036166	9249	0	(3,961)	0	0	0	0	(3,961)	0.00%	0.0%	0	0	(3,961)	(3,961)	0.0%	352,153	5,041	0%	
		Doghhouse Replacement - Central Div	C026977	5708	0	0	14	0	0	0	14	0.00%	0.0%	0	0	14	14	0.0%	650,000	14	Program	
		Duguid 54 - Brookside Ratio relief	CD001149	11242	0	31,831	1,761	7,238	990	41,820	0.00%	0.0%	0	990	41,820	41,820	0.0%	162,941	118,464	85%		
		Duguid 54 - Orchard Ratio Relief	CD001011	11106	0	(6,427)	0	0	0	0	(6,427)	0.00%	0.0%	0	0	(6,427)	(6,427)	0.0%	195,000	149,204	100%	
		Duguid 54 - Salt Springs Ratio Reli	CD001012	11107	0	29,228	46,446	0	0	75,674	0.00%	0.0%	0	0	75,674	75,674	0.0%	220,000	284,153	100%		
		E. Batavia F2851 - Load Relief (Ov	CD003339	13207	0	25,158	0	0	0	25,158	0.00%	0.0%	0	0	25,158	25,158	0.0%	126,846	129,308	100%		
		East Golah 51 - Second Bank	C006533	4758	0	(7,161)	462	70	0	(6,628)	0.00%	0.0%	0	0	(6,628)	(6,628)	0.0%	1,939,300	1,828,077	100%		
		East Golah 51 - Secondary Breakers	C027062	4759	0	8,264	0	0	0	8,264	0.00%	0.0%	0	0	8,264	8,264	0.0%	1,577,000	1,722,495	100%		
		East Golah -F5151E, F5151W & F5151C	C006765	5805	0	73,229	946	7,042	15,282	96,500	0.00%	0.0%	0	15,282	96,500	96,500	0.0%	4,363,000	4,487,765	100%		
		Elm St 89867 Load Relief	CD00709	17988	0	5,429	125,075	0	0	130,504	0.00%	0.0%	0	0	130,504	130,504	0.0%	150,257	161,064	100%		
		Euclid 26754 Reconductoring	CD00285	11509	0	1,743	4,459	0	0	6,202	0.00%	0.0%	0	0	6,202	6,202	0.0%	218,113	195,234	100%		
		Everett Rd 42052 - Wilkins Ave - Ov	CD00343	11510	0	(4,552)	0	0	0	(4,552)	0.00%	0.0%	0	0	(4,552)	(4,552)	0.0%	110,860	101,906	100%		
		F13861 Extend & Transfer to F23251	C026557	5866	60,000	(29,720)	0	0	0	(29,720)	0.00%	-49.5%	16,200	(16,200)	(29,720)	(89,720)	-149.5%	728,326	731,880	100%		
		F13862 Extend & transfer to F23255	C026558	5867	60,000	16,089	29,339	11,679	8,508	65,616	14.18%	109.4%	16,200	(7,692)	65,616	5,616	9.4%	944,900	309,866	85%		
		Fort Gage 54 - Rebuild Canada St	C011618	5914	0	(12,381)	0	0	0	(12,381)	0.00%	0.0%	0	0	(12,381)	(12,381)	0.0%	335,797	(12,381)	0%		
		Frankhauser New Station - T Sub Wor	CD036520	4792	300,000	2,761	8,049	574,009	10,075	594,894	3.36%	198.3%	81,000	(70,925)	594,894	294,894	98.3%	1,113,000	595,911	5%		
		Frankhauser 115-13.2KV Bus & Bkrs	C028931	4793	20,000	24,810	29,845	73,170	715,321	843,146	3576.60%	4215.7%	5,400	709,921	843,146	823,146	4115.7%	1,238,000	994,861	5%		
		Getaway upgrade overloaded section	CD00341	11323	108,000	35,725	5,484	0	0	41,209	0.00%	38.2%	29,160	(29,160)	41,209	(66,791)	-61.8%	101,526	54,531	100%		
		Grooms Rd 34457 - Rosemary Drive Co	CD00562	17510	225,000	204,396	170,654	756	0	375,805	0.00%	167.0%	60,750	(60,750)	375,805	150,805	67.0%	446,483	491,350	100%		
		Harris Rd 54 - Velasko Road Ratio	CD00155	11191	0	32,836	0	0	0	32,836	0.00%	0.0%	0	0	32,836	32,836	0.0%	135,000	110,932	100%		
		Hoags Corner 22145 - Conversion (4,	CD00532	17731	0	4,305	8,882	6,913	10,475	30,575	0.00%	0.0%	0	0	30,575	30,575	0.0%	530,000	31,159	20%		
		Inman 37055 -- Lisha Kill Road Conv	CD00209	11490	250,000	208,817	17,174	0	0	225,990	0.00%	90.4%	67,500	(67,500)	225,990	(24,010)	-9.6%	337,093	307,451	100%		
		Inman Rd - add new feeders	C028772	6056	0	51,078	288,361	3,289	0	342,728	0.00%	0.0%	0	0	342,728	342,728	0.0%	1,105,000	1,212,736	100%		
		Inman Rd -Add M/C & 13.2kV Bus work	CD028770	4827	645,000	462,025	70,861	(86,840)	7,503	453,549	1.16%	70.3%	174,150	(166,647)	453,549	(191,451)	-29.7%	2,395,000	2,350,151	100%		
		Install 2nd Transformer - Inman Rd	C035270	4828	900,000	46,423	50,489	1,597	1,293	99,801	0.14%	11.1%	243,000	(241,707)	99,801	(800,199)	-88.9%	2,834,631	1,539,079	100%		
		Karner 31717 - Central Ave Converter	CD00233	11542	0	35,004	1,813	0	0	36,816	0.00%	0.0%	0	0	36,816	36,816	0.0%	101,568	57,231	100%		
		Liberty St 09432 Getaway cable repl	C029112	6128	0	(1,952)	0	0	0	(1,952)	0.00%	0.0%	0	0	(1,952)	(1,952)	0.0%	69,600	(0)	0%		
		N Syracuse Sub Getaways	C030506	6243	10,000	10,700	13,660	13,596	4,045	42,000	40.45%	420.0%	2,700	1,345	42,000	32,000	320.0%	1,064,000	71,156	20%		
		NC Starr Rd Second Xfrm-13kv Switch	C032368	4903	10,000	3,111	187	26,164	10,365	39,827	103.65%	398.3%	2,700	7,665	39,827	29,827	298.3%	550,000	55,402	5%		
		New Wetzel Rd. Substation	C028831	4895	380,000	41,978	123,917	70,999	110,461	347,355	29.07%	91.4%	102,600	7,861	347,355	(32,645)	-8.6%	3,874,000	960,763	5%		
		Newark 30057 - Continental Ave Conv	CD00338	13240	0	41,317	10,488	0	0	51,805	0.00%	0.0%	0	0	51,805	51,805	0.0%	140,000	81,616	100%		
		Newtonville 30584 Load Relief	CD00368	15713	75,000	2,070	7,014	13,161	37,915	60,159	50.55%	80.2%	20,250	17,665	60,159	(14,841)	-19.8%	129,688	85,144	100%		
		NR T.181458-CorR113-Overloaded Step	CD00633	17925	0	172,795	(16,419)	0	0	156,375	0.00%	0.0%	0	0	156,375	156,375	0.0%	170,673	169,029	100%		
		NR-McAdoo 91451 V/O Heuvelton-Conve	CD00114	11073	0	73,513	62,160	0	0	135,673	0.00%	0.0%	0	0	135,673	135,673	0.0%	669,000	550,763	100%		
		NW Langford 18061 Upgrade regs	C032310	4949	0	38,279	12,841	0	0	51,120	0.00%	0.0%	0	0	51,120	51,120	0.0%	69,146	69,146	100%		
		Ogden Brook - Install new feeders	C032598	6393	500,000	251,981	356,116	(37,171)	391,070	961,996	78.21%	192.4%	135,000	256,070	961,996	461,996	92.4%	2,000,000	1,438,851	85%		
		Ogden Brook-Install 15kV Metal Clad	C032597	4989	1,000,000	76,718	451,694	464,962	413,767	1,407,141	41.38%	140.7%	270,000	143,767	1,407,141	407,141	40.7%	2,000,000	1,560,091	85%		
		Ogdenbrook Sta - Add TB2	C034783	4990	850,000	53,407	363,774	601,565	232,982	1,251,728	27.41%	147.3%	229,500	3,482	1,251,728	401,728	47.3%	1,700,000	1,628,549	85%		
		Olean F3352 - Replace Overloaded Ra	CD00342	13198	0	24,030	(2,340)	0	0	21,690	0.00%	0.0%	0	0	21,690	21,690	0.0%	157,878	161,007	100%		
		Pebble Hill 55 - Wellington ratio r	CD00157	11245	0	185	186	292	76,043	76,706	0.00%	0.0%	0	0	76,043	76,706	0.0%	188,431	91,191	20%		
		Pine Grove #59 UG Getaways	CD00217	9779	0	374	36	363	1,322	2,096	0.00%	0.0%	0	0	1,322	2,096	0.0%	641,176	3,550	20%		
		Poland Convert Old State Rd	C028622	6438	0	(9,507)	58,145	0	0	48,638	0.00%	0.0%	0	0	48,638	48,638	0.0%	625,000	513,252	100%		
		PS&I Activity - New York	C008153	5011	105,000	270,734	247,933	(11,053)	310,076	817,690	295.31%	778.8%	28,350	281,726	817,690	712,690	678.8%	104,000	924,643	Blanket		
		River Rd Belmont 52	C030584	6532	0	160,948	78,660	139,646	14,581	393,836	0.00%	0.0%	0	14,581	393,836	393,836	0.0%	701,000	537,179	100%		
		Rotterdam 13853 - Route 5S Conversi	CD00548	17420	450,000	377,081	(4,997)	0	0	372,083	0.00%	82.7%	121,500	(121,500)	372,083	(77,917)	-17.3%	600,000	545,559	100%		
		Sheppard Rd. 29 - Second Bank	C015765	5106	0	34,671	18,779	2,053	(962)	54,541	0.00%	0.0%	0	(962)	54,541	54,541	0.0%	1,284,576	1,359,993	95%		
		St. Johnsville 51-Wagner/Wiltse Rds	C000376	6663	0	(6,160)	0	0	0	(6,160)	0.00%	0.0%	0	0	(6,160)							

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	Budget					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval					
					FY12/13 Investment Plan Level	FY12/13 YTD Actual Spending				4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage									
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013																			
		09279 Wilson 93 Load Relief - Replace TB1	CD035743	9279	563,750	0		2,881	8,709	11,597	0.00%	1.54%	2.1%	152,213	(143,504)	11,590	(552,160)	-97.9%	220,000	9,659	5%							
		11196 Buffalo Station 38 - F3863 Relief	CD002252	11196	50,000	0		0	0	0	0.00%	0.0%	0.0%	13,500	(50,000)	0	(50,000)	-100.0%	101,961	1,481	0%							
		11354 East Norfolk 91361 line reconductoring	CD003558	11354	102,000	0	(3,013)	0	0	(3,013)	0.00%	-3.0%	27,540	(27,540)	(3,013)	(105,013)	-103.0%	103,089	95,075	100%								
		11887 Randall Rd - New station - Dist getaways, etc	CD008997	11887	50,000	0	0	0	0	0	0.00%	0.0%	13,500	(13,500)	0	(50,000)	-100.0%	100,000	0	5%								
		17793 NR-Coffeen 78051 Gaffney St. Reconducto	CD01030	17793	225,000	0	10,759	179	37,087	48,025	16.48%	21.3%	60,750	(23,663)	48,025	(176,975)	-78.7%	203,029	40,879	20%								
		17870 SW - Reconductor #6 Wire on Machias 1362	CD00754	17870	440,000	0		0	23,577	23,577	5.36%	5.4%	118,800	(95,223)	23,577	(416,423)	-94.6%	440,000	24,569	20%								
		04950 N Collins Repl T1 Xfrm	C032313	4950	100,000	0		0	0	0	0.00%	0.0%	27,000	(27,000)	0	(100,000)	-100.0%	0	0	0%								
		04812 Harris Road Second Transformer	C032496	4812	203,846			14,177	9,093	23,270	4.46%	11.4%	55,038	(45,945)	23,270	(180,576)	-88.6%	275,000	20,209	5%								
		04904 Starr Road 2nd Transformer	C032503	4904	750,000	0		10,338	13,478	23,816	1.80%	3.2%	202,500	(189,022)	23,816	(726,184)	-96.8%	1,500,000	18,931	5%								
		17511 - Buffalo Station 64 - New F6453	CD00970	17511	20,000	0		3,834	10,245	14,079	51.23%	70.4%	5,400	4,845	14,079	(5,921)	-29.6%	157,750	11,654	5%								
		11742 CR-Teall54 Lillian Ave Ratio	CD00269	11742	0	0		0	0	0	0.00%	0.0%	0	0	0	0	0.0%	111,666	80,484	100%								
		11743 CR-Teall 54 S Collingwood Ration	CD00279	11743	0	0		0	572	572	0.00%	0.0%	572	572	572	572	0.0%	106,470	74,258	100%								
		11718 Menands 10153 - Menands Road Conversion	CD00290	11718	0	0		0	19,540	19,540	0.00%	0.0%	19,540	19,540	19,540	19,540	0.0%	132,549	58,167	100%								
		17860 West Valley 25 Relief	CD00616	17860	0	0		0	3,003	3,003	0.00%	0.0%	3,003	3,003	3,003	3,003	0.0%	35,000	3,003	5%								
		17861 Bemus Point 159 Relief	CD00840	17861	0	0		0	461	461	0.00%	0.0%	461	461	461	461	0.0%	42,500	461	30%								
		17862 Cassadaga 61 Relief	CD00842	17862	0	0	10,313	822	2,361	13,496	0.00%	0.0%	2,361	13,496	13,496	13,496	0.0%	20,000	13,501	20%								
		18626 CR- Ash Street 26 State St Reconductoring	CD00866	18626	0	0		0	0	0	0.00%	0.0%	0	0	0	0	0.0%	102,500	0	5%								
		15754 DeLaet's Landing DxD	CD00893	15754	0	0		0	0	0	0.00%	0.0%	0	0	0	0	0.0%	246,000	0	5%								
		11956 Queensbury Station - Reroute getaways to ne	CD00895	11956	0	0		0	0	0	0.00%	0.0%	0	0	0	0	0.0%	1,520,000	0	5%								
		11886 Randall Rd - New station - M/C S/G & Cap Ba	CD00896	11886	0	0		0	0	0	0.00%	0.0%	0	0	0	0	0.0%	640,000	0	0%								
		15749 DeLaet's Landing - Land and Civil Portion	CD00901	15749	0	0		0	0	0	0.00%	0.0%	0	0	0	0	0.0%	1,108,000	0	0%								
		11147 Bethlehem 02158 - Juniper 44651 TIE (02158	CD01067	11147	0	0	541	9	5,331	5,881	0.00%	0.0%	5,331	5,881	5,881	5,881	0.0%	468,389	4,814	20%								
		09263 Military Road 210 - Install FB#2	C036056	9263			7,562	5,074	7,872	20,508	0.00%	0.0%	20,508	20,508	20,508	20,508	0.0%	52,256	16,286	5%								
		WEST HAMLIN 82 (DXT-SUB)	C044339	19679		0	0	0	246	246	0.00%	0.0%	246	246	246	246	0.0%	950,000	246	0%								
		BATTENKILL - SCHUYLERVILLE RATIO	C048014	-	0	0		0	1,754	1,754	0.00%	0.0%	1,754	1,754	1,754	1,754	0.0%	100,000	973	0%								
		06410 Paloma Feeder Getaway	C032498	6410		0	0	0	1,813	1,813	0.00%	0.0%	1,813	1,813	1,813	1,813	0.0%	400,000	1,566	5%								
		05462 Butler - Construct Feeder 36253	C028878	5462		0	0	0	107	107	0.00%	0.0%	107	107	107	107	0.0%	203,000	107	5%								
		17939 Price Corners Rebuild - New Feeder	CD01120	17939		0	0	0	9,929	9,929	0.00%	0.0%	9,929	9,929	9,929	9,929	0.0%	39,000	7,866	20%								
		04994 Paloma Second Transformer	C032495	4994		0	0	6,070	8,430	14,500	0.00%	0.0%	8,430	14,500	14,500	14,500	0.0%	1,500,000	3,914	5%								
		VAN DYKE STATION - NEW 115/13.2KV S	C046490	19220		0	0	0	13,570	13,570	0.00%	0.0%	13,570	13,570	13,570	13,570	0.0%	928,000	10,120	20%								
		17934 Steamburg Station Retirement	CD01123	17934		0	0	8,629	225	8,855	0.00%	0.0%	225	8,855	8,855	8,855	0.0%	11,000	9,346	5%								
		18497 Harris Road Second SWGR	CD01088	18497		0	0	7,894	(5,015)	2,879	0.00%	0.0%	(5,015)	2,879	2,879	2,879	0.0%	275,000	2,331	5%								
		18709 West Hamlin #82 - Install Transformer #2	CD01089	18709		0	0	2,909	4,417	7,326	0.00%	0.0%	4,417	7,326	7,326	7,326	0.0%	44,000	3,730	5%								
		18720 Paloma new switchgear	CD01190	18720		0	0	19,214	26,423	45,637	0.00%	0.0%	26,423	45,637	45,637	45,637	0.0%	1,501,000	36,273	5%								
		Capacity Planning Total			12,496,725	4,666,623	4,232,521	2,310,360	3,201,043	14,410,548	25.62%	115.3%	3,374,116	(173,073)	14,410,548	1,913,823	15.3%		50,326,267									
ERR		Amsterdam 51/63 Widow Susan area	C028835	5273	250,000	19,486		2,973	3,262	29,224	1.30%	11.7%	29,224	67,500	(220,776)	-88.3%	125,000	32,912	20%									
		Ashley 51 - Baldwin Corners Road Ph	CD00389	17119	100,000	28	42,251	9,295	201	51,775	0.20%	51.8%	27,000	(26,799)	51,775	(48,225)	-48.2%	95,134	84,276	100%								
			CD00505	17122	0	2,406	20,112	28,537	1,107	52,163	0.00%	0.0%	0	1,107	52,163	52,163	0.0%	127,403	67,359	100%								
		Batavia 0155 - Knapp Rd 22651 Tie	C028719	5305	200,000	625	3,905	8,434	26,627	39,591	13.31%	19.8%	54,000	(27,373)	39,591	(160,409)	-80.2%	948,848	923,066	100%								
		Bolton 51/Warrensburg 51 Feeder Tie	CD00606	17887	0	13,102	10,127	776	985	24,990	0.00%	0.0%	0	985	24,990	24,990	0.0%	866,346	25,681	20%								
		Brook Road 55 - Young Road Rebuild	CD00299	11922	70,000	584	362	373	250	1,570	0.36%	2.2%	18,900	(18,650)	1,570	(68,430)	-97.8%	163,961	23,237	30%								
		Burgoyne 51 - Close Gaps on County	CD00208	11498	0	77	77	80	278	512	0.00%	0.0%	0	278	512	512	0.0%	91,765	5,396	20%								
		Cedar 51 - Tripoli Road Gap Closing	CD00683	17074	0	2,241	5,912	135	91	8,378	0.00%	0.0%	0	91	8,378	8,378	0.0%	198,749	8,553	20%								
		Center St. 54 - Extend 3Ph on State	CD00329	12834	525,000	21,198	790	714	1,019	23,722	0.19%	4.5%	141,750	(140,731)	23,722	(501,278)	-95.5%	534,615	31,247	20%								
		Clinton 53 - Convert Ft Plain	C006698	5547	69,000	99,366	456	232	(14,762)	85,292	-21.39%	123.6%	18,630	(33,392)	85,292	16,292	23.6%	1,062,000	1,059,240	100%								
		Delameter - F9354 Load Relief	CD00354	12912	734,900	192,225	454,669	82,044	(144)	728,793	-0.02%	99.2%	198,423	(198,567)	728,793	(6,107)	-0.8%	793,108	959,860	100%								
		EJ West 51 - Scofield Rd. 53 Single	CD00256	11633	95,000	376	614	266	6,819	8,076	7.18%	8.5%	25,650	(18,831)	8,076	(86,924)	-91.5%	71,372	16,228	30%								
		Hudson 08753 - Rhinebeck-Hudson Roa	CD00372	13276	185,000	7,296	607	329	42,821	51,014	23.15%	27.6%	49,950	(7,129)	51,014	(133,986)	-72.4%	233,230	63,037	30%								
		Hudson 08753 - Route 9G - Reconduct	CD00805	16879	0	181	3	2,781	2,449	5,414	0.00%	0.0%	0	2,449	5,414	5,414	0.0%	267,917	5,424	20%								
		IE - NC ERR and Fuse	C016118	6012	0	3,647	1,559	731	1,022	6,959	0																	

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				Budget		ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING										
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level						FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage					
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013																	
ERR Total	Heavy Load	St Johnsville 51 - Casler Rd (ERR)	C035162	6658	0	23,825	0	0	0	23,825	0.00%	0.0%	0	0	23,825	23,825	0.0%	187,500	100,404	85%						
		Whitehall 51 - Convert Route 4	CD00126	11123	0	(569)	0	0	0	(569)	0.00%	0.0%	0	0	(569)	(569)	0.0%	260,144	260,144	100%						
		05882 F9753 Rebuild/Conv tie w/F21754	C028689	5882	60,000	0	0	62,293	682	62,974	1.14%	105.0%	16,200	(15,518)	62,974	2,974	5.0%	952,000	940,337	100%						
		06731 Swann Rd F 10552 tie with F10657	C028106	6731	40,000	0	0	0	0	0	0.00%	0.0%	10,800	(10,800)	0	(40,000)	-100.0%	730,000	755,574	85%						
		11914 UG Cable Replacements - NYS Lake Ontario	CD00292	11914	302,400	0	0	0	0	0	0.00%	0.0%	81,648	(81,648)	0	(302,400)	-100.0%	312,400	0	20%						
		12832 Center St 54 - Hyney Hill Road Rebuild	CD00357	12832	122,500	0	0	0	0	0	0.00%	0.0%	33,075	(33,075)	0	(122,500)	-100.0%	116,663	0	20%						
		18413 CR- Nile 51 Glen Cove reconductoring (PPP)	CD00917	18413	0	0	0	0	161	161	0.00%	0.0%	0	0	161	161	0.0%	712,692	161	5%						
		1MV- CLEVELAND 66 RECONDUCTOR	C048161	-	0	0	0	0	534	534	0.00%	0.0%	0	0	534	534	0.0%	285,000	246	0%						
		ERR Total				5,901,155	457,856	850,597	447,327	197,712	1,953,492	3.35%	33.1%	1,593,312	(1,395,600)	1,953,492	(3,947,663)	-66.9%	9,909,714							
		Heavily Loaded Transformer Total	New Business	IE - NC Dist Transformer Upgrades	C014846	6011	1,000,000	317,914	220,349	205,725	110,717	854,705	11.07%	85.5%	270,000	(159,283)	854,705	(145,295)	-14.5%	1,257,000	1,085,375	Program				
				IE - NE Dist Transformer Upgrades	C015828	6023	1,000,000	164,104	161,175	41,440	110,139	476,858	11.01%	47.7%	270,000	(159,861)	476,858	(523,142)	-52.3%	1,255,000	622,819	Program				
				IE - NW Dist Transformer Upgrades	C010967	6033	1,000,000	406,998	230,204	216,666	241,608	1,095,476	24.16%	109.5%	270,000	(28,392)	1,095,476	95,476	9.5%	1,256,000	1,418,456	Program				
				Heavily Loaded Transformer Total			3,000,000	889,017	611,729	463,831	462,463	2,427,040	15.42%	80.9%	810,000	(347,537)	2,427,040	(572,960)	-19.1%	9,909,714	3,126,650					
				Center St 54 - Rebuild Route 5S	C029426	5512	50,000	124,161	0	0	0	124,161	0.00%	248.3%	13,500	(13,500)	124,161	74,161	148.3%	822,500	939,816	100%				
				HANSON AGGREGATES- STAFFORD, NY	C047216	-	0	0	0	0	1,666	1,666	0.00%	0.0%	0	0	1,666	1,666	0.0%	15,000	1,339	0%				
				AVE A / DELAWARE SUB REMOTE ENDS	C048483	-	0	0	0	0	557	557	0.00%	0.0%	0	0	557	557	0.0%	168,750	557	5%				
				New Business Total			50,000	124,161	0	0	2,223	126,385	4.45%	252.8%	13,500	(11,277)	126,385	76,385	152.8%	944,713						
				Overhead Distribution Fusing Total	Recloser	IE - NC Side Tap Fusing	C015511	6016	600,000	116,416	96,615	69,085	113,495	395,611	18.92%	65.9%	162,000	(48,505)	395,611	(204,389)	-34.1%	772,000	435,867	Program		
						IE - NE Side Tap Fusing	C015510	6028	600,000	2,111	18,839	1,176	16,142	38,269	2.69%	6.4%	162,000	(145,858)	38,269	(561,731)	-93.6%	772,000	37,716	100%		
						IE - NW Side Tap Fusing	C015509	6038	600,000	170,072	130,112	56,131	213,348	569,664	35.56%	94.9%	162,000	(51,348)	569,664	(30,336)	-5.1%	772,000	621,121	100%		
						Overhead Distribution Fusing Total			1,800,000	288,600	245,566	126,391	342,986	1,003,543	19.05%	55.8%	486,000	(143,014)	1,003,543	(796,457)	-44.2%	1,094,704				
						FH - NE Recloser Installations	C000301	5900	0	(1,588)	0	0	0	(1,588)	0.00%	0.0%	0	0	(1,588)	(1,588)	0.0%	958,435	(1,588)	100%		
						IE - NC Recloser/Switch Install	C013267	6014	1,072,000	192,995	224,365	300,941	188,133	906,434	17.55%	84.6%	289,440	(101,307)	906,434	(165,566)	-15.4%	1,340,000	985,216	Program		
						IE - NE Recloser/Switch Install	C013266	6026	1,608,000	158,962	448,552	343,643	411,386	1,362,543	25.58%	84.7%	434,160	(22,774)	1,362,543	(245,457)	-15.3%	2,010,000	1,430,638	Program		
						IE - NW Recloser/Switch Install	C013268	6036	804,000	128,770	302,798	94,690	82,847	609,104	10.30%	75.8%	217,080	(134,233)	609,104	(194,896)	-24.2%	1,005,000	654,263	Program		
						Recloser Total			3,484,000	479,139	975,715	739,273	682,365	2,876,493	19.59%	82.6%	940,680	(258,315)	2,876,493	(607,507)	-17.4%	3,068,529				
						SC&P Other	SC&P Other	Albany Network Study Construction -	CD00016	5256	1,617,165	322,242	125,836	95,979	0	544,057	0.00%	33.6%	436,635	(436,635)	544,057	(1,073,108)	-66.4%	1,590,000	1,725,667	100%
								Arnold Regulator Installation	CD00673	12847	0	74,279	11,581	0	0	85,860	0.00%	0.0%	0	0	85,860	85,860	0.0%	141,282	90,338	100%
								Battenkill 34257 - Rebuild/convert	C007482	5310	0	(2,024)	188	0	0	(1,836)	0.00%	0.0%	0	0	(1,836)	(1,836)	0.0%	2,205,000	2,183,421	100%
								Battenkill 56 - Extend Out Route 29	C010372	5312	0	(1,082)	0	0	0	(1,082)	0.00%	0.0%	0	0	(1,082)	(1,082)	0.0%	177,000	(1,082)	0%
								Brook Road 55 - Murray Road	C035729	5366	0	1,580	0	0	0	1,580	0.00%	0.0%	0	0	1,580	1,580	0.0%	168,000	112,827	100%
								Brook Road 55/57 - Daniels Rd	C029425	5367	216,000	67	68	70	47	253	0.02%	0.1%	58,320	(58,273)	253	(215,747)	-99.9%	211,500	4,348	20%
Buffalo Station 42 - Voltage Mitiga	CD00541							17517	200,000	452	153	3,551	32,706	36,861	16.35%	18.4%	54,000	(21,294)	36,861	(163,139)	-81.6%	12,000	57,519	20%		
BuffaloAlbanyFlyingGroundsSwitchRpl	C033636							4674	750,000	4,996	16,525	91,860	85,306	198,687	11.37%	26.5%	202,500	(117,194)	198,687	(551,313)	-73.5%	1,449,000	331,397	Program		
Butler 51 - Route 32 Rebuild	CD00139							11166	0	3,151	16,024	0	0	19,175	0.00%	0.0%	0	0	19,175	19,175	0.0%	97,642	75,907	100%		
Cedar 51 - Rebuild Hadlock Pond Rd.	C007432							5488	0	116,247	186,164	24,393	21,356	348,160	0.00%	0.0%	0	0	21,356	348,160	0.0%	541,697	541,704	100%		
Corinth 52 - Main St Gap Closing	C036703							5584	0	23	0	0	0	23	0.00%	0.0%	0	0	23	23	0.0%	496,353	496,353	100%		
CR_LHH 06141_NYS Rl. 13_Rebuild	CD00241							11377	0	38,872	14,825	0	0	53,697	0.00%	0.0%	0	0	53,697	53,697	0.0%	129,804	88,271	100%		
CR-Build tie between Duguid 54 & 55	CD00710							17315	0	352	152	104	70	677	0.00%	0.0%	0	0	677	677	0.0%	142,211	6,582	20%		
CR-PALOMA58 QRS FIX	C034846							5649	0	24,125	7,859	8,101	5,429	45,514	0.00%	0.0%	0	0	5,429	45,514	0.0%	850,000	617,206	65%		
Delanson 51 - Rebuild Intersection	C000348							5679	0	(488)	0	0	0	(488)	0.00%	0.0%	0	0	(488)	(488)	0.0%	475,679	(488)	0%		
EJ West 03841 - Convert to 13.2kV	C007798	5832	0					42,857	12,577	835	926	57,194	0.00%	0.0%	0	0	926	57,194	0.0%	1,601,000	1,438,037	95%				
F8566 Rebuild Various Sections	C028692	5880	0					34	34	35	(2,249)	(2,145)	0.00%	0.0%	0	0	(2,249)	(2,145)	(2,145)	0.0%	100,464	1,796	5%			
FH - NC Feeder Hardening	C013145	5894	0					(805)	0	0	0	(805)	0.00%	0.0%	0	0	(805)	(805)	(805)	0.0%	182,000	(805)	Program			
FH - NE Feeder Hardening	C013146	5898	0					(926)	0	0	0	(926)	0.00%	0.0%	0	0	(926)	(926)	(926)	0.0%	1,350,000	(926)	100%			
Hudson 08753 - Hudson Terrace Apart	CD00404	13278	0					12,724	0	0	0	12,724	0.00%	0.0%	0	0	12,724	12,724	0.0%	207,458	193,966	100%				
Install Substation Animal Fences	C033624	4832	0					(65,184)	0	0	0	(65,184)	0.00%	0.0%	0	0	(65,184)	(65,184)	0.0%	100,000	(65,592)	Program				
Lakeview 18251 - 18254 Feeder Tie	C033627	4833	0					13,036	4,120	(5,448)	1,426	13,134	0.00%	0.0%	0	1,426	13,134	0.0%	260,000	16,898	Program					
Lisbon 96361 feeder tie	CD02874	6107	0					(6,127)	0	0	0	(6,127)	0.00%	0.0%	0	0	(6,127)	0.0%	170,455	9,970	0%					
MV-Kingsley Ave Convert 5kV	CD00711	17763	0	4,589	577			81,014	43,419	129,599	0.00%	0.0%	0	43,419	129,599	0.0%	152,251	160,564	95%							
NR-Coffeen 76052_E Watertown 81756	C036851	7003	195,000	10,732	537			25,432	42,103	78,803	21.59%	40.4%	52,860	(10,547)	78,803	(116,197)	-59.6%	32,076	81,433	20%						
Oakfield feeder 0362 - Pole Replace	CD00560	17733	356,000	876	191			197	170	1,434	0.05%	0.4%	96,120	(95,950)	1,434	(354,566)	-99.6%	472,109	12,360	20%						
Old Krumkill - Retire Station	CD00684	17318	0	2,138	15,477			10,418	0	28,033	0.00%	0.0%	0	0	28,033	28,033	0.0%	133,395	41,239	100%						
Pine Grove 5956/Bartell 32555 Feede	C035223	4991	0	130	3,587			(11,859)	0	(8,142)	0.00%	0.0%	0	0	(8,142)	(8,142)	0.0%	100,000	108,768	100%						
Ruth Rd 38153 - Lisha Kill Rd Conve	CD00475	13303	0	1,667	5,561			1,329	101	8,658	0.00%	0.0%	0	0	101	8,658	0.0%	214,856	9,533	20%						
Sorrel Hill 52 - Correct PSC Compla	CD00563	17513	162,500	9,1																						

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY12/13

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET					ACTUAL SPENDING			EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs			Project Completion Percentage
					FY12/13 Investment Plan Level					FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level					
						Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013													
		05399 Buffalo Station 03 - 25 Cycle Feeder Removal	C036207	5399	100	0	0	0	0	0	0.00%	0.0%	27	(27)	0	(100)	-100.0%	78,346	0	0%		
		18584 Ash St LVAC Network-Armory Square Area	CD00820	18584	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	25,000	0	20%		
		18375 CR Temple St LVAC Network-2012 Cutover	CD00911	18375	0	0	0	0	0	0	0.00%	0.0%	0	0	0	0	0.0%	276,000	0	20%		
		19077 CR- LHH 44 2012 NYS PSC Action Item - CR	CD00953	19077	0	0	0	249	249	249	0.00%	0.0%	249	249	249	249	0.0%	666,531	249	20%		
		05313 Battenkill 56 - Weibel 51 Tie	C029424	5313			(3,232)	0	(3,232)	0	0.00%	0.0%	0	(3,232)	(3,232)	0.0%	967,561	616,485	100%			
		06360 NW Fdr 4671 Recond UG cable	C032453	6360		687	0	0	687	0	0.00%	0.0%	0	687	687	0.0%	176,400	191,580	100%			
		11164 Harris Rd 54 - Bryn Mawr Ratio Relief	CD00127	11164		3,937	5,976	0	9,914	0	0.00%	0.0%	0	9,914	9,914	0.0%	160,000	70,931	100%			
		19060 Install EMS at Rock City Sub with DA head er	CD00949	19060		1,617	0	1,755	3,372	0	0.00%	0.0%	1,755	3,372	3,372	0.0%	279,163	2,828	5%			
		18837 NR-Lowville-SW528 Replacement	CD00959	18837		2,402	16,991	(3,144)	16,249	0	0.00%	0.0%	(3,144)	16,249	16,249	0.0%	33,500	16,347	5%			
		17123 Ashley 51 - Baldwin Corners Road Phase 3	CD01117	17123		111	923	2,828	3,863	0	0.00%	0.0%	2,828	3,863	3,863	0.0%	229,326	3,189	20%			
		17969 Grooms Road 34556 - Getaway Replacement	CD01129	17969		84	1	1,013	1,099	0	0.00%	0.0%	1,013	1,099	1,099	0.0%	127,404	1,100	20%			
		18855 Buffalo Station 77 - Summer Mitigation Plan	CD01189	18855		11,956	75,102	17,313	104,371	0	0.00%	0.0%	17,313	104,371	104,371	0.0%	168,071	122,863	95%			
		09215 Eden Center Sta 88 - Load Relief	C036617	9215			0	5,604	5,604	0	0.00%	0.0%	5,604	5,604	5,604	0.0%	84,491	5,604	30%			
		17837 Buffalo Station 49 - UG Upgrades	CD01128	17837			1,731	71,185	72,916	0	0.00%	0.0%	71,185	72,916	72,916	0.0%	2,850,000	70,027	30%			
		17938 Price Corners Rebuild - Upgrade transformer	CD01124	17938			14,626	4,471	19,097	0	0.00%	0.0%	4,471	19,097	19,097	0.0%	418,000	19,997	5%			
		19459 NR-T.1.81452-Grandview Park Rd-Rebuild	CD01188	19459			0	0	0	0	0.00%	0.0%	0	0	0	0.0%	396,981	0	5%			
		19460 NR-T.1.81458-County Route 1-FdrTie	CD01187	19460			0	949	949	0	0.00%	0.0%	949	949	949	0.0%	653,773	622	5%			
		19461 NR T.I. 81455-Mills Road-Overloaded Step-down	CD01135	19461			0	9,001	9,001	0	0.00%	0.0%	9,001	9,001	9,001	0.0%	178,774	6,978	5%			
		19462 NR T.I. 81455-Breezey Pines Rd-Overloaded	CD01137	19462			0	3,597	3,597	0	0.00%	0.0%	3,597	3,597	3,597	0.0%	170,566	2,897	5%			
		19468 NR_Lyme 73351-Breezy Point Rd-Overload	CD01142	19468			0	1,706	1,706	0	0.00%	0.0%	1,706	1,706	1,706	0.0%	147,076	1,191	5%			
		19479 NR_Port Leyden 75563-E Main St - Re-cond	CD01193	19479			0	155	155	0	0.00%	0.0%	155	155	155	0.0%	149,607	155	20%			
		19480 NR_Port Lyden 75563-Moose River Rd 1-phase	CD01197	19480			0	56	56	0	0.00%	0.0%	56	56	56	0.0%	614,575	56	20%			
		REYNOLDS RD 33455 - 3-PHASE LINE EX	C046646	-		0	0	567	567	0	0.00%	0.0%	567	567	567	0.0%	230,000	567	0%			
		18774 Carthage 71761, 71763 and 71764 feeder tie	CD00944	18774			0	0	1,067	5,737	0.00%	0.0%	5,737	6,804	6,804	0.0%	217,750	6,344	5%			
		19453 Lords Hill 67 Voltage violation corrections	CD01131	19453			0	0	8,806	9,377	0.00%	0.0%	9,377	18,182	18,182	0.0%	427,739	17,477	20%			
		17940 Reservoir Station - Dline work	CD01200	17940			0	0	0	1,384	1,384	0.00%	0.0%	1,384	1,384	1,384	0.0%	5,000	1,083	20%		
		BUTLER 52 - CONVERT ROUTE 9	C045495	-			0	0	0	249	249	0.00%	0.0%	249	249	249	0.0%	415,000	249	0%		
		CHURCH ST 56 - CONVERT VROOMAN AVE	C048241	-			0	0	0	1,517	1,517	0.00%	0.0%	1,517	1,517	1,517	0.0%	215,000	410	0%		
		11331 New NY Mobile Substation 69x34.5kV -13.2kV	CD01182	11331			0	0	873,953	873,953	0.00%	0.0%	873,953	873,953	873,953	0.0%	1,870,000	839,606	5%			
		19471 NY Spare Circuit Breakers - 115 kV	CD01115	19471			0	0	0	102	102	0.00%	0.0%	102	102	102	0.0%	458,295	10,222	95%		
		19476 NY Sub T System Spares - Circuit Breakers	CD01114	19476			0	0	1,800	515	2,315	0.00%	0.0%	515	2,315	2,315	0.0%	562,252	2,315	95%		
		SWEET HOME F22457 TIE WITH F2165	C028726	-			0	0	841	30,626	31,466	0.00%	0.0%	30,626	31,466	31,466	0.0%	835,000	26,535	95%		
		INVP 2830B NIAGRA MOHAWK	C041004	-			0	0	939	119,158	120,097	0.00%	0.0%	119,158	120,097	120,097	0.0%	112,000	115,235	Program		
		CENTRAL BREAKER UPGRADES/TEMPLE DXT	C044793	-			0	0	956	11	967	0.00%	0.0%	11	967	967	0.0%	1,142,000	967	0%		
		SC&P Other Total				9,266,265	1,168,895	2,314,711	1,055,086	2,007,361	6,546,053	21.66%	70.6%	2,501,892	(494,531)	6,546,053	(2,720,212)	-29.4%		16,203,588		
		Substation Relay Replacement Program NY Dxt	C034691	4877		300,000	770	1,424	1,075	828	4,097	0.28%	1.4%	81,000	(80,172)	4,097	(295,903)	-98.6%	153,113	6,363	Program	
		UF Relays Dxt Strategy	C043509	#N/A		0	3,700	1,828	3,396	70,246	79,170	0.00%	0.0%	0	70,246	79,170	0.0%	76,771	76,771	Program		
		05095 Schuylerville Station - Bus Changes	C035226	5095		0	0	1,105	35,633	(3,261)	33,477	0.00%	0.0%	(3,261)	33,477	33,477	0.0%	313,923	31,356	5%		
		11413 Station 63 TB1 Neutral Protection	CD00665	11413			0	4,272	71	48	4,390	0.00%	0.0%	48	4,390	4,390	0.0%	67,294	4,390	0%		
		Substation Relay/Protection Total				300,000	4,470	8,628	40,175	67,860	121,134	22.62%	40.4%	81,000	(13,140)	121,134	(178,866)	-59.6%		118,880		
		Substation RTU	Birch Ave Sub EMS Modifications	CD00009	7037		50,000	50,958	4,697	11,561	1,444	68,660	2.89%	137.3%	13,500	(12,056)	68,660	18,660	37.3%	150,000	122,849	100%
		Install EMS at West Valley Substati	CD00640	17922			0	4,374	29,304	23,719	79,699	0.00%	0.0%	0	79,699	137,096	137,096	0.0%	290,385	133,208	85%	
		REP - Dist Subs EMS RTU DNP Plan	C020173	5027			250,000	47,632	161,588	49,571	(6,182)	252,609	-2.47%	101.0%	67,500	(73,682)	252,609	2,609	1.0%	260,000	268,843	Program
		REP - Dist Subs Without RTUs	C019851	5028			2,500,000	628,376	676,850	241,002	296,910	1,843,138	11.88%	73.7%	675,000	(378,090)	1,843,138	(656,862)	-26.3%	2,675,000	1,965,316	Program
		STATION 74 - EMS EXPANSION/RTU INST	CD01294	-			0	0	0	618	618	0.00%	0.0%	618	618	618	0.0%	10,000	618	5%		
		STATION 63 - EMS EXPANSION/RTU INST	CD01303	-			0	0	0	90	90	0.00%	0.0%	90	90	90	0.0%	10,000	90	5%		
		Substation RTU Total				2,800,000	731,340	872,438	325,852	372,579	2,302,209	13.31%	82.2%	756,000	(383,421)	2,302,209	(497,791)	-17.8%		2,490,923		
		TBD	04752 Dxt Study Budgetary Reserve - NIMO - C311	C031550	4752		100,000	0	2,730	0	2,730	0.00%	2.7%	27,000	(27,000)	2,730	(97,270)	-97.3%	119,332	(3,310)	Blanket	
		06515 Reserve for Reliability Unidentified Specifics	C046923	6515			(6,725,299)	0	0	0	0	0.00%	0.0%	(1,815,831)	1,815,831	0	6,725,299	-100.0%	n/a	0	n/a	
		TBD Total				(6,625,299)	0	2,730	0	2,730	0.00%	0.0%	(1,788,831)	1,788,831	2,730	6,628,029	-100.0%			(3,310)		
		Eng Reliability	GREENBUSH 07856 - GETAWAY REPLACEMENT	C046428	19416		0	0	0	725	725	0.00%	0.0%	725	725	725	0.0%	95,000	725	0%		
		REYNOLDS RD 33455 CONVERSION	C046683	17516			0	0	0	160	160	0.00%	0.0%	160	160	160	0.0%	100,000	160	0%		
		NR_LYME 73351 T.I. 81455-NYSHWY12E	CD01295	12875			0	0	0	2,675	2,675	0.00%	0.0%	2,675	2,675	2,675	0.0%	593,783	2,154	0%		
		06347 NR-T.1.81452-Cross Island Rd	C022912	6347			0	0	0	5,048	5,048	0.00%	0.0%	5,048	5,048	5,048	0.0%	816,085	3,295	5%		
		11102 NR-Lowville 77354-Other Creek Road-FdrTie	CD01223	11102			0	0	0	536	536	0.00%	0.0%	536	536	536	0.0%	62,500	536	5%		
		11103 NR-Lowville-77354-Burdick Crossing Road-FdrTie	CD01074	11103			0	0	0	1,641	2,049	0.00%	0.0%	1,641	2,049							

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Budget					ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	Project ID	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY12/13 Spending	Variance of FY 12/13 Investment Plan Level to Actual Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
	Eng Reliability Review Total					0	0	11,508	41,676	53,183	0.00%	0.0%		41,676	53,183	53,183	0.0%		1,486,054	
	EMS Expansion	STATION 79 - EMS EXPANSION/RTU REPL	CD01296	-		0	0	0	694	694	0.00%	0.0%		694	694	694	0.0%	20,000	694	0%
		STATION 126 - EMS EXPANSION/RTU INS	CD01299	-		0	0	0	354	354	0.00%	0.0%		354	354	354	0.0%	10,000	354	0%
		BREMEN - EMS EXPANSION/RTU INSTALLA	CD01301	-		0	0	0	632	632	0.00%	0.0%		632	632	632	0.0%	348,798	632	0%
	EMS Expansion Total					0	0	0	1,680	1,680	0.00%	0.0%		1,680	1,680	1,680	0.0%		1,680	
	HUF/Feeder Health Review	H19080 CR-Ash Street-13.2kV Feeder 22352	CD01217	19080		0	0	304	36	339	0.00%	0.0%		36	339	339	0.0%	723,019	339	5%
	HUF/Feeder Health Review Total					0	0	304	36	339	0.00%	0.0%		36	339	339	0.0%		339	
	PPP Eng Reliability Review	18418 Burdeck 26552 - Westcott / Curry Rd Conversion	CD01226	18418		0	0	151	1,372	1,523	0.00%	0.0%		1,372	1,523	1,523	0.0%	337,005	870	20%
	PPP Eng Reliability Review Total					0	0	151	1,372	1,523	0.00%	0.0%		1,372	1,523	1,523	0.0%		870	
	Reliability	F4763 CREATE TIE TO RELIEVE F5666	C047538	-		0	0	0	1,545	1,545	0.00%	0.0%		1,545	1,545	1,545	0.0%	176,102	1,223	0%
	Reliability Total					0	0	0	1,545	1,545	0.00%	0.0%		1,545	1,545	1,545	0.0%		1,223	
System Capacity & Performance Total						40,668,846	10,485,739	11,643,725	6,295,532	8,206,476	20.18%	90.1%	10,980,589	(2,774,113)	36,631,472	(4,037,374)	-9.9%		94,946,917	
Grand Total						235,000,000	59,245,063	58,359,948	36,458,287	47,199,827	20.09%	85.6%	63,450,002	(16,250,175)	201,263,126	(33,736,874)	-14.4%		399,232,639	

New York PSC Commitment Goals Status Report

reported 04/05/13

Work Items Replaced	32%	28%	4%	4%	21%
Work Items Replaced On Time	95%	95%	5%		
Work Hours Consumed	0%				0%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours*	Actual Dollars ('000)*
Level 2	NYC	2,642	198,679	103	69,272	56,441	52,452	3,989	1,240	11,591		
Level 2	NYE	5,951	317,468	165	46,215	36,448	30,187	6,261	1,273	8,494		
Level 2	NYW	5,065	199,821	104	42,024	34,694	32,741	1,953	1,669	5,661		
Level 2 Total		13,658	715,968	373	157,511	127,583	115,380	12,203	4,182	25,746	-	\$ -
Level 3	NYC	5,498	236,217	123	83,955	59,077	58,738	339	3,777	21,101		
Level 3	NYE	8,197	380,045	198	100,201	71,338	68,728	2,610	4,304	24,559		
Level 3	NYW	6,325	241,720	126	65,666	49,777	48,880	897	2,304	13,585		
Level 3 Total		20,020	857,982	447	249,822	180,192	176,346	3,846	10,385	59,245	-	\$ -
Grand Total		33,678	1,573,950	820	407,333	307,775	291,726	16,049	14,567	84,991	-	\$ 72,598

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

reported 04/05/13

Number of Work Requests

Work Request	Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est Hours	Pwr Plnt Act Hours*	CAPEX	OPEX	Other	Total Actuals ('000)
NY-CENTRAL	484,654	4,616	2,300	50%	3,196	69%	335,134		\$31,954	\$23,479	\$5,169	\$60,602
NY-EAST	873,716	4,156	1,927	46%	2,930	71%	465,113		\$65,617	\$29,419	\$10,802	\$105,838
NY-WEST	605,735	5,453	2,756	51%	4,198	77%	346,692		\$36,124	\$22,065	\$6,521	\$64,710
NEW YORK	1,964,105	14,225	6,983	49%	10,324	73%	1,146,939	-	\$ 133,695	\$ 74,963	\$ 22,492	\$ 231,150

NOTE: Does NOT reflect partial completion

* PP Hours and Level detail currently unavailable; data expected with implementation of Business Objects 4

Distribution and Transmission Budget Change Report				03/31/2013
As of January 1, 2013 through March 31, 2013				
Summary of Projects That Required Approval For Additional Spend				
Project Name	Funding Number ID Number	Latest Project Sanction	Revised Sanction	Comments
White Lake	C008435	\$ 3,264,000	\$ 3,351,000	The main reason for the re-sanction is due to the change in closure date. This is due a missed in-service date that was caused by a late delivery of the control building. The control building was delivered late by four months. All credits for missing parts, damages, and late delivery have been received by the vendor. This incurred many unanticipated extra construction labor hours as well as equipment charges to the project. Unanticipated material costs were also a factor when field conditions that were unknown initially became apparent at time of construction. Another key variation that will incur future costs to the project will be the extra permitting costs. The Adirondack Park Agency permit requires that the 46kV structure in front of the station be removed and the required plantings to be in place. This cannot be completed until an outage is taken on the 46kV line. Due to our reliability and safety standards at this time, the current timeline for taking an outage on the line is April 2013.
NY Inspection Program-FY13	C026923	3,500,000	4,100,000	This paper requests the re-sanction of the FY13 NY Transmission Line Inspection Program, C026923, in the amount of \$4,100M and a tolerance of +/- 10% for the purposes of final engineering, design, purchase of long lead time materials and materials necessary to complete design, development and bid evaluation of a construction RFP, legal and associated permitting costs and all construction. The resanction is required to support additional work that will be designed and constructed during FY13.
N Lakeville-Hemlock 224 Refurbish	C035503	513,059	525,192	Original Scope called for replacement of 21 poles but design added an additional 3 poles to scope (\$approx \$12k) that caused a slightly higher re-sanction estimate.
APP Pharmaceutical Expansion - DLin	CD00599	50,000	188,699	Original DOA for "Design and Engineering", project now proceeding to construction phase. Installation of new feeder (#F6451) getaway scope includes: 406' of 1000 MCM Cu cable, duct bank, manhole to 50' riser pole with gang-operated switch.
MAIN ST NIAGARA FALLS UGSL INSTALL	CD00674	10,000	142,151	Original DOA (\$10k) was for "Design and Engineering" only, project not ready to proceed to construction. Scope includes: Installation of 18 - streetlight poles on city-owned foundations, installation of 18 - 250 watt "Delaware Teardrop" luminaires, installation of approximately 2,800' of #6AWG underground cable and all electrical connections.
Buffalo Creek Casino	CD00946	400,000	532,947	Original DOA low, Re-sanction accounts for additional departments required to support construction (Stations, Riggers), Contractors (test pits during pre-design, site restoration, manhole cleaning, work area protection, road cuts), additional materials (pre-cast concrete manholes, 154 cu yds of concrete)
Beaver Meadow Apts URD Watertown, N	CD00570	15,000	622,040	Revised estimate higher than original DOA by approximately \$607k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$622,040 with 1425.5 hours. Beaver Meadow Apt URD- New URD for 7 Apartment buildings, 1 clubhouse, installing 7 poles, 3 anchors, 3564 ft of 3 PH 336 AAC Primary OH, 1200' of 1/0 secondary neutral, 2 Switch gears PMH9, 2- 3PH riser poles with disconnect switches, 1280' of 3 PH 750 AL Primary UG cable, 13,313' 3 PH #2 primary UG cable, 3- 3PH transformer pads 1- 150 kVA transformer, and 7- 300 kVA transformers. National Grid to trench
Hyland Gardens. Liverpool, NY	CD01013	15,000	81,692	Revised estimate higher than original DOA by approximately \$67k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$81,692 with 541.5 hours. Hyland Gardens- New URD for 15 Single Family Homes, installing 1 riser pole, 1 junction, 4 transformers, 3 hand-holes, 300' Primary OH, 2,450 ft UG primary cable, 350' of UG secondary cable. National Grid to trench.
VIP Structures. Syracuse, NY	CD01037	15,000	264,827	Revised estimate higher than original DOA by approximately \$250k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$264,827 with 1886.5 hours. The distribution cutover and installation work required to prepare for the 4000A service to Pike Block Bldg. Additional work required to beef up network secondary in and around the Pike Block project, and the Ash St portion of the network. Will include installation of a network transformer and protector near the old Regional Market parking lot in an empty network vault and tying in the secondaries. Will also include the addition of multiple sets of network distribution secondary.
NR-Coffeen 76051 Gaffney St_Recondu	CD01030	285,000	203,029	Revised estimate is lower than original DOA by approximately \$82k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$203,029 with 1456 hours. Original Scope included underground work that is no longer being completed on this funding project.
Peak and Peak - 34.5kV service	CD01110	210,520	156,709	Original scope included installation of 34.5kv underground portion along with the overhead 34.5kv rebuild. However, the underground portion was done under blanket funding CNW0075 - WVR#14092366. The lower re-sanction estimate for CD1110 attributed to approximately \$50k going against the underground order - Labor, materials and transportation (\$15k) and temporary road installation to access riser pole location (\$16k) and reduced amount of O&M work required (\$20k) after final design was issued by Transmission Design.
Old Route 5 Paving Project	CD00663	136,164	131,618	Revised estimate is lower than original DOA by approximately \$5k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$131,618 with 1155 hours. DOT Route 5 Paving Project- Relocate approximately 11 poles along Route 5 (W. Genesee St) per Onondaga County DOT project PIN 3754.17
DUNHAM FAMILY FARM - 3 PHASE	CD00828	15,000	83,201	Original DOA was for "Design and Engineering" only, project now proceeding to construction phase. Farm service upgrading to 3-phase from a single-phase service which requires extending a 3rd conductor. Full scope includes: Replacement of 1560' of overhead primary conductor, replacement/installation of 7 poles, installation of 3-167kva regulators, installation of 3-500kva transformers for customer's new 400 amp, 277/480 volt underground service.
Center Ct Hope VI - Phase 2 UGSL	CD00884	15,000	276,752	Original DOA for "Design and Engineering", project now proceeding to construction phase. Installation of new street light facilities in Center Court subdivision, Niagara Falls, NY. Scope includes: Installation of 26 - 14' direct-embedded fiberglass poles, 26 - 100w post-top traditional luminaires, 14 - 25 davit style poles, 17 - 100w roadway luminaires, 14 foundations, 46 handholes, 3100 circuit-feet of 3 wire #6 AWG, 3200 circuit-feet of single #6 AWG, 1300 circuit-feet of 2 wire #10 AWG, 540 circuit-feet of single #10 AWG and associated connections.
F13862 Extend & transfer to F23255	C026558	55,000	944,900	Original scope: F13861 Extend & Transfer to F23251 - On Meyer Rd. rebuild poles/sec. as needed and convert to 13.2KV using 3 single phase ratio banks. Convert Beach Ridge (N.) to 13.2KV and place 1 - 167KVA ratio bank. Also, install a single phase 100 kVA ratio bank on Beach Ridge Rd ...F13862 Extend & transfer to F23255 - Install 3-167KVA ratio bank on Bear Ridge Rd north of Fisk Rd. Also balance loads. Also split single phase section on Bear Ridge Rd. east of Irish Rd. Install 1-100 kVA ratio ...F7654 - Extend & Transfer to 23251 - Rebuild and extend single phase 2200' on Mapleton Rd. and place 1-167 kVA ratio banks to feed. Also extend single phase on Aiken and place a ratio bank on the remainder. Lockport Rd. - rebuild and convert to 13.2KV (4100')...Remaining scope These three interrelated phases need final conversion in order to retire Buffalo Station 138. Due to system constraints and reliability, the final conversions remain uncompleted. Change in current construction standards require additional work to be completed before final conversions can take place. Original estimates for three phases did not include cost of conversions.
NR-Lowville 77354_Number Four Rd_Ov	CD00378	35,000	257,107	Revised estimate is higher than original DOA by approximately \$220k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$257,107 with 1830 hours. Lowville Number Four Rd- Rebuild approximately 8,750 feet of single phase and convert from 4.8 to 7.62 kV.

Project Name	Funding Number	Latest Project Sanction	Revised Sanction	Comments
	ID Number			
Terminal Sta D - 12D, 19D, 20D Rem.	C036202	34,000	461,000	Original DOA for Design only. Project construction must be moved up coincide with TSD demolition. Remove 12D and 19D from TSD to Sta 12. Remove 20D from TSD to General Mills. Remove 19D and 20D taps for AND Millins. Approximately 14,000ft., 24,000ft. and 28,000ft. for 12D, 19D and 20D respectively.
SW- Install arresters on the 852 Li	CD00614	300,289	196,092	Original scope called for lightning arresters to be installed on entire 852 line, however final design out of Transmission Engineering reduced scope to only 66 structures. This resulted in a lower re-sanction estimate
Perble Cell Tower, Perble, NY	CD01085	15,000	157,918	Revised estimate is higher than original DOA by approximately \$143k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was for engineering and design only. The final design "Project Grade Estimate" is \$157,918 with 679 hours. Preble Cell Tower- Extending service along E Hill Rd for approximately 1.8 miles, installing 24 new poles and approximately 7,000 ft of single phase to bring electric service to cell tower.
2163 Load Relief	CD00543	24,400	388,820	Original DOA was for "Design and Engineering" only. Project now ready to proceed to construction phase. In order to provide load relief to Feeder #2163, Scope consist of extending F2168 from MH #4264 Main St going north down Getzville Rd to pole #191 Getzville Rd and includes: installation of 2 new poles, replacement of 13 poles, installation of approximately 1900' of pre-lashed aerial cable, 130' of new duct bank (2-5" conduits) for installation of 500 Cu 15kv cable. Estimate also includes, site restoration, flagging and switching.
MV- Replace steel conductor on Stit	CD00604	220,000	113,025	Revised estimate is lower than original DOA by approximately \$107k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$113,025 with 872 hours. Original Scope included reductoring along P1-P5 which was already completed in the field. This portion has been removed from the scope of work. Evans Rd Reductor- Reductor from #6 steel to 1/0 AAAC TW from P5- P15, replace 11 poles, 6 transformers and anchors
Chipmunk & S Nine Mile Rd Cattaraug	CD00631	332,814	250,946	Original sanctioning was obtained early in 2012 based upon a worse case preliminary scope of work to replace/relocation (34) distribution poles, primary and secondary conductor within the Highway ROW. As the design progressed, the number of relocated/replaced poles remained the same. The design was then estimated in Storms and the man-hours and materials were further verified through the NYS PSC Est. Challenge
CR- Peat St 53 Mooney Ave Conversio	CD00613	215,000	190,731	Revised estimate is lower than original DOA by approximately \$24k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a conceptual cost estimate. The final design "Project Grade Estimate" is \$190,731 with 1504.5 hours. Mooney Ave Conversion-convert to 13.2kV, replace approximately 31 poles, transformers and both primary and secondary conductor
Buffalo Bolt Way UCD	CD01263	15,000	165,100	Original DOA was for "Design & Engineering", project now ready to proceed to the construction phase - Installation of overhead and underground facilities to proposed 6 lot underground commercial development. Scope includes: 1920' trenching and 750 EPR SAL UG cable, 1 - Switchgear, 1 - Pullbox, 1 - Temporary enclosure, Replacement of riser pole and extending 336.4 primary 105'. Construction involves in-house Operations (line and riggers) plus a civil contractor.

NYS PSC Dist/Tx Schedule Change Report - T Line and Sub - Q4 - FY 2013

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Updated Change Request Cause	Original In-Service Date	New In-Service Date	In-Service Date Impact (90 Days or Greater)
TxT	C03772	TSNY0007104853	Headson - Upgrade RTU - C03772		Project rephased from Q2 FY14 to Q1 FY15	Rescheduled to levelize relay resources.	07/17/2013	05/30/2014	317
TxT	C03772	TSNY0007104776-1	Deerfield - Replace RTU - C03772		Project rephased from Q3 FY14 to Q2 FY15	Rescheduled to levelize relay resources.	10/24/2013	08/26/2014	306
TxT	C03772	TSNY0008164384	Pebble Hill - Upgrade RTU - C03772		Project rephased from Q3 FY14 to Q1 FY15	Rescheduled to levelize relay resources.	10/01/2013	06/10/2014	252
TxT	C03772	TSNY0008164403	Solvay - Upgrade RTU - C03772		Project rephased from Q3 FY14 to Q1 FY15	Rescheduled to levelize relay resources.	10/10/2013	06/24/2014	257
TxT	C03772	TSNY0008167421	Trenton Falls - Upgrade RTU - C03772		Project rephased from Q3 FY14 to Q2 FY15	Rescheduled to levelize relay resources.	10/18/2013	07/10/2014	265
DxD	C06722	DSNY0002577085-2	STATION 29 (BUFFALO) - REBUILD - C06722		Project rephased from Q3 FY15 to Q1 FY16	Rescheduled due to procurement of a new constructor.	12/18/2014	05/22/2015	155
DxD	C19851	DSNY0007972438	BALLINA (SUB 221) - INSTALL RTU - C19851P		Project rephased from Q4 FY13 to Q1 FY15	Rescheduled to levelize relay resources.	02/07/2013	05/21/2014	468
DxD	C19851	DSNY0010528228	CHADWICKS - INSTALL EMS - C19851P		Project rephased from Q1 FY13 to Q1 FY15	Rescheduled to levelize relay resources.	04/19/2013	05/28/2014	404
DxD	C19851	DSNY0007985666	FRENCH CREEK - INSTALL RTU - C19851P		Project rephased from Q4 FY13 to Q1 FY14	Rescheduled due to need for 3rd party (Windstream) participation.	02/12/2013	06/20/2013	128
DxD	C19851	DSNY0005033730	GLENWOOD (STATION 277) - PROVIDE SCADA (EMS) - 19851P		Project rephased from Q2 FY14 to Q1 FY15	Rescheduled due to scope changes.	07/02/2013	05/12/2014	314
DxD	C19851	DSNY0010528731	INDIAN LAKE STATION - INSTALL RTU - C19851P		Project rephased from Q4 FY13 to Q2 FY14	Rescheduled to levelize station resources.	03/11/2013	08/27/2013	169
DxD	C19851	DSNY0010528127	LEVITT STATION - INSTALL RTU - C19851P		Project rephased from Q2 FY14 to Q1 FY15	Rescheduled to levelize relay resources.	09/24/2013	05/09/2014	227
DxD	C19851	DSNY0007971259	NILES (SUB 294) - INSTALL RTU - C19851P		Project rephased from Q2 FY14 to Q2 FY15	Rescheduled to levelize relay resources.	07/10/2013	07/10/2014	365
DxD	C19851	DSNY0010528049	STATION 124 (ALMEDA AVENUE) - INSTALL RTU - C19851P		Project rephased from Q1 FY14 to Q4 FY14	Rescheduled to levelize relay resource for higher priority project (Dunkirk Mothball).	06/11/2013	02/28/2014	262
DxD	C19851	DSNY0010527944-1	STATION 127 (DELAWARE ROAD) - INSTALL RTU - C19851P		Project rephased from Q1 FY14 to Q3 FY14	Rescheduled to levelize relay resource for higher priority project (Dunkirk Mothball).	06/03/2013	12/20/2013	200
DxD	C19851	DSNY0010527944-1	STATION 68 (ELMWOOD AVE) - INSTALL RTU - C19851P		Project rephased from Q1 FY14 to Q3 FY14	Rescheduled to levelize relay resource for higher priority project (Dunkirk Mothball).	06/28/2013	10/10/2013	104
DxD	C19851	DSNY0010528173	MADISON STATION - INSTALL RTU - C19851P		Project rephased from Q1 FY14 to Q1 FY15	Rescheduled to levelize relay resources.	05/30/2013	06/10/2014	376
DxD	C22151	DSNY0007104768	BRIGHTON AVE - UPGRADE RTU - C22151		Project rephased from Q3 FY14 to Q2 FY15	Rescheduled due to scope changes. May be canceled.	10/01/2013	07/29/2014	301

NYS PSC Dist/Tx Schedule Change Report - T Line and Sub - Q4 - FY 2013

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Updated Change Request Cause	Original In-Service Date	New In-Service Date	In-Service Date Impact (90 Days or Greater)
DxT	C22151	DSNY0008164377	CRCC - UPGRADE RTU (PCC1 & PCC2) (DxT) - C22151		Project rephased from Q1 FY14 to Q2 FY15	Rescheduled due to alignment with prerequisite project.	05/30/2013	08/11/2014	438
DxT	C22151	DSNY0008164389	PETERBORO - UPGRADE RTU (DxT) - C22151		Project rephased from Q4 FY13 to Q1 FY14	Rescheduled due to need for 3rd party (Verizon) participation.	03/03/2013	06/01/2013	90
DxT	C22151	DSNY0008167462	TURIN - UPGRADE RTU (DxT) - C22151		Project rephased from Q4 FY13 to Q1 FY15	Rescheduled to levelize relay resources.	03/20/2013	06/24/2014	461
TxT	C24017	TXNYC24017W	Falconer-Warren #171 Reconductor & Refurbishment to Raise Thermal Limits -C24017		Project rephased from Q3 FY15 to Q1 FY16	Rescheduled due to need for 3rd party (First Energy) participation.	12/24/2014	04/22/2015	119
TxT	C24661	TSNY0003572234	ELBRIDGE - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGES), CARRIER & TONE EQUIP - C24661		Project rephased from Q2 FY14 to Q3 FY14	Rescheduled to levelize relay resources.	08/26/2013	12/18/2013	114
TxT	C24661	TSNY0003572308	LAFAYETTE - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGES), CARRIER & TONE EQUIP - C24661		Project rephased from Q2 FY14 to Q3 FY14	Rescheduled to levelize relay resources.	08/26/2013	12/18/2013	114
TxT	C24661	TSNY0003566193	OSWEGO - RPL LN17 WESTINGHOUSE U RELAYS (A & B PACKAGE), CARRIER & TONE EQUIP - C24661		Project rephased from Q2 FY14 to Q3 FY14	Rescheduled to levelize relay resources.	08/26/2013	12/18/2013	114
TxT	C29945	TXNYC29945W-1	Niagara-Packard #195 - Upgrade Capacity of LN195 - C29945		Project rephased from Q1 FY15 to Q1 FY16	Rescheduled due to design changes and environmental process.	06/16/2014	05/21/2015	339
DxT	C33636	DSNY0011003111	BUFFALO # 78 - FASSETT STREET - REPLACE FLYING GROUND SWITCHES (DxT) - C33636	01/31/2013	Project rephased from Q4 FY14 to Q2 FY16	Rescheduled due to storm response and design delays.	02/06/2014	09/28/2015	599
DxT	C33636	DSNY0010998166	BUFFALO #55 - ELECTRIC AVENUE - REPLACE FLYING GROUND SWITCHES (DxT) - C33636	01/31/2013	Project rephased from Q4 FY14 to Q2 FY16	Rescheduled due to storm response and design delays.	02/06/2014	07/28/2015	537

NY PSC Quarterly Distribution & Transmission Emergent Report FY13_Q4

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17+ Capex	Reason
Jan-13	C047003	Karner - Patroon #5 - Duravent Tap	P_Electric Sub-Transmission Line NY	144,000	144,000					Install: Tap structure, dead-end structure, Riser (Go, LB, SW and fused), and approx 200-ft of wire for Duravent. On mainline, install GO, LB SW structure.
Jan-13	C047175	Stewarts Bridge LGIA Line Reconduct	P_Electric Transmission Line NY	0						Line related capital costs for the Stewart's Bridge Hydro Generation Facility project in Saratoga County, NY; as per LGIA, in negotia with the customer.
Jan-13	C047195	Stew.Brg.LGIA RevMeter/EMS-RTU Mod.	P_Electric Transmission Sub NY	0						Station related work, including revenue metering and EMS-RTU modifications for the Stewart's Bridg Hydro Generation Facility in Saratoga County, NY; as per LGIA, in negotiation with the customer.
Jan-13	C047119	CR-Swap Euclid 52 & 54 - Overload	P_Electric Distribution Line NY	103,000	51,500	51500				Sawp Euclid 26752 and 26754 to prevent overloads on Euclid 26752.
Jan-13	C047135	DOT PIN 1759.36 Broad Street	P_Electric Distribution Line NY	79,000	72,000	7,000				The City of Glens Falls is planning to reconstruct Broad Street. This will require the relocation of approximately 10 distribution poles paralleling the road.
Jan-13	C047216	Hanson Aggregates- Stafford, NY	P_Electric Distribution Line NY	15,000	11,250	3,750				Relocation requested of facilities: NG 8874, 8886, 8898, 8910, 8922, 8932, 8942 to accommodate expanded footprint of mining operation. See WR 14109577. This request is for \$15k in preliminary design costs - full scope and costs to be updated by Design Su
Jan-13	C047217	Meco Meadows URD - Gloversville, NY	P_Electric Distribution Line NY	15,000	15,000					New URD with 9 homes, 200 amps, single phase. Estimated costs between 75k-100k - this request is for \$15k in preliminary design costs. See WR 14228476 for additional information.
Jan-13	C047376	Pruyn Crest URD - S. Glen Falls, NY	P_Electric Distribution Line NY	15,000	7,500	7,500				42 single family homes, 200 amps, single phase. Est costs \$252k, this request is for \$15k in preliminary design costs only. See WR 14240665 for additional detail.
Jan-13	C047464	Arc Flash NY East Div 480V Spot NW	P_Electric Distribution Line NY	50,000	50,000					Update NY EAST DIVISION Project: Install recommended engineering controls to decrease calculated incident energy levels in 480 volt spot network systems.
Jan-13	C047461	NY West Div Arc Flash 480V Spot NW	P_Electric Distribution Line NY	50,000	50,000					Update NY WEST DIVISION Project: Install recommended engineering controls to decrease calculated incident energy levels in 480 volt spot network systems.
Jan-13	C028878	Butler 53 - Build 36253 feeder - UG	P_Electric Distribution Line NY	175,000	12,500	137,500	25,000			Install approx. 700 feet of underground 750 AI from Butler substation to approx P128S Saratoga Road.
Jan-13	C047455	Butler 53 - Build 36253 feeder - OH	P_Electric Distribution Line NY	312,200	12,500	255,100	44,600			Extend three phase from new riser pole (P128S Saratoga Rd) to Reservoir Rd (1600' +/-). Connect new feeder to three phase that is in the process of being built this summer on Reservoir Road. Extend three phase approx. 1 mile down Reservoir Road to Gansev
Jan-13	C047481	Butler 53 - Add breaker for 53 ckt	P_Electric Distribution Sub NY	262,920	21,000	207,360	34,560			Install R530 breaker at Butler station for new 36253 feeder.
Jan-13	C046467	N. Ashford-Nuclear Fuel Services 81	P_Electric Sub-Transmission Line NY	140,000	20,000	120,000				North Ashford-Nuclear Fuels 817-34.5kv reconductor sections and refurbish
Jan-13	C047538	F4763 Create Tie to relieve F5666	P_Electric Distribution Line NY	140,000	10,000	130,000				Install Approx'1200' of AE Cable on Two Mile Creek Rd to create tie with F5666 on Ensminger Rd that will allow load transfer from 5666 to 4763. This is to relieve 5666 for new customer load at Zenger Printing.
Jan-13	C047578	PIN 2134.51 Utica Intersect. Improv	P_Electric Distribution Line NY	185,000	30,000	155,000				NYSDOT is planning to reconfigure the Chaplin Avenue/Oriskany Street Intersection and the Burnstone Road. Interchange in the City of Utica to address safety issues. Approximately 26 overhead distribution poles in the work areas will require relocation.
Jan-13	C047633	Tap Taylorville-Booneville #5 115kV	P_Electric Transmission Line NY	100,000	100,000					Pole installation outside the Lowville Substation fence so a tap to the Taylorville-Boonville #5 115kV line can be made to allow for a mobil sub connection in the station.
Jan-13	C047645	Gardenville-Seneca 82 T1300 Sw D-F	P_Electric Transmission Line NY	110,000	0	110,000				Replacement of inoperable switch SW821 on the Gardenville-Seneca 82 T1300 115 kV transmission circuit - a damage-failure projt The initial DOA request is for \$100K; the total project cost is estimated to be \$125K.
Jan-13	C046428	Greenbush 07856 - Getaway Replaceme	P_Electric Distribution Line NY	78,277	11,000	67,277				Greenbush 07856 - Getaway Replacement
Jan-13	C047517	DOT Harlam Rd Relocation	P_Electric Distribution Line NY	180,000	45,000	135,000				Relocation 13.2kV aerial cable on underside of bridge so bridge can be painted. Relocation from OH to UG.
Jan-13	C047639	Chloe's Way URD - Saratoga Springs	P_Electric Distribution Line NY	15,000	7,500	7,500				New URD with 31 single family homes, 200 amp, single phase. Est costs \$100,000 but this req is for \$15k in preliminary design costs only. Full costs & scope to be updated by Design Superviso upon design complete. See WR 14328269 for addt'l detail.
Jan-13	C047644	Clayton Harbor Hotel - Clayton, NY	P_Electric Distribution Line NY	15,000	7,500	7,500				Luxury hotel - 4000 amp, 3 ph. Est costs \$100k but this req is for \$15k in preliminary design costs only. Costs and scope to be updated upon design complete. See 14175113 for additional detail.
Jan-13	C047647	Harke Farms URD, Ph 1 - Clay, NY	P_Electric Distribution Line NY	15,000	9,000	6,000				30 single family homes, 200 amp single phase. Est costs \$150k but this req is for \$15k in preliminary design costs only. Costs to be updated by design sup upon design complete. See 14331820 for additional detail
Jan-13	C047690	S Oswego-Geres Lock 9 T2600 Sw D-F	P_Electric Transmission Line NY	110,000	0	110,000				Replacement of inoperable switch X9-1 on the South Oswego-Geres Lock 9 T2600 115 kV transmission circuit - a damage-failure project. The initial DOA request is for \$100K; the total project cost is estimated to be \$125K.
Jan-13	C047698	Dennison-Colton 4 T3180 Sw D-F	P_Electric Transmission Line NY	100,000	0	100,000				Replacement of inoperable switch X4-1 on the Dennison-Colton 4 T3180 115 kV transmission circuit - a damage-failure project. The initial DOA request is for \$100K; the total project cost is estimated to be \$125K.
Jan-13	C047716	Luth F-Rottrdm 2 Tap T6500-1 Sw D-F	P_Electric Sub-Transmission Line NY	100,000	0	100,000				Replacement of inoperable switch SW211 on the Luther Forest-Rotterdam 2 Tap T6500-1 to Malta-Luther Forest 115 kV circuit - a damage-failure project. The initial DOA request is for \$100K; the total project cost estimate is \$125K
Jan-13	C047788	S Lima Rd PIW feeder tie	P_Electric Distribution Line NY	225,000	26,470	158,824	39,706			Per PIW, create feeder tie on S Lima Rd between 19752 and 4062
Jan-13	C047790	F2362 Shaw Rd PIW	P_Electric Distribution Line NY	85,000	12,143	72,857				Relocation Line to the road along Shaw Rd on F2362 per PIW
Feb-13	C047869	NR_Antwerp 80161_US11_Relocation	P_Electric Distribution Line NY	175,000	26,923	148,077				Relocate 4,300 feet of 3-phase 4.8kV overhead mainline from its present "off-road" location to along side of US11 beginning at Antwerp station ES801 north along US11 to Miller Road
Feb-13	C047858	F3352 Eaton Cross Rd PIW	P_Electric Distribution Line NY	300,000	18,750	225,000	56,250			Eaton Cross & Five Mile Rd - Remove cross lot feed and install line along roads
Feb-13	C047867	Regeneron - Install new 34.5kV tap	P_Electric Sub-Transmission Line NY	119,000	47,600	71,400				Extend a single circuit tap of 34.5kV from the Rensselaer - Greenbush #11 line approximately 270 ft to a customer-owned 34.5kV substation take-off structure and related service equipment.
Feb-13	C047870	F4361 PIW - remove rear lot	P_Electric Distribution Line NY	85,000	5,667	68,000	11,333			F4361 - Remove rear lot construction by install new main line on Littleville Rd
Feb-13	C047876	Taylorville-Boonville 5 T3320 CCR	P_Electric Transmission Line NY	100,000	100,000					Conductor Clearance Refurbishment (CCR) of substandard spans on the Taylorville-Boonville 5 T5530 circuit (and taps)
Feb-13	C047878	Elbridge-Geres Lock 18 T2180 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment (CCR) of the Elbridge-Geres Lock 18 T2180 115 kV Circuit (and taps)
Feb-13	C047881	Elbridge-Geres Lock 19 T2190 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment (CCR) of the Elbridge-Geres Lock 19 T2190 115kV circuit (and taps)
Feb-13	C046377	5762 manline tie to 7861 partial re	P_Electric Distribution Line NY	82,128	75,673	6,455				Rebuild 1,252 ft to 336.4kcmil AAAC from pole 10 (LN8, TD5335) to pole 8 (LN8, TD5335) on Moore Rd
Feb-13	C046425	Tibbets 29254 - 15th Ave Conversion	P_Electric Distribution Line NY	273,218	78,062	195,156				Tibbets 29254 - 15th Ave Conversion (4.16 / 13.2kV) - Load Reallocation to Sycaway 37251
Feb-13	C046426	Rosa Rd 13757 - Grand Blvd - Conver	P_Electric Distribution Line NY	700,000	0	700,000				Rosa Rd 13757 - Grand Blvd - Conversion (4.16/13.2kV)
Feb-13	C046683	Reynolds Rd 33455 Conversion	P_Electric Distribution Line NY	80,962	11,566	69,396				Reynolds Rd 33455 (34.5kV to 13.2kV Conversion - Defreesville #7 line OOS)
Feb-13	C046806	Minoa Upgrade Station Regulator	P_Electric Distribution Sub NY	198,400	0	198,400				Upgrade stations 125KVA and 167KVA regulators to 333KVA.
Feb-13	C047883	F3761 PIW - Harder Rd	P_Electric Distribution Line NY	100,000	6,250	75,000	18,750			Feeder 4430 forecasted to be at 100% of its SN in 2012. The limiting element for this feeder is a 250A regulator in the station.
Feb-13	C047895	F3851 - Bald Hill Rd PIW	P_Electric Distribution Line NY	110,000	6,875	82,500	20,625			F3761 - Relocate rear lot to road F3851 - Relocate rear lot on Bald Hill Rd to the road.
Feb-13	C047904	Goodrich St Relocation All Pro Park	P_Electric Distribution Line NY	15,000	5,000	10,000				Relocation of facilities currently serving parking ramp to accomodate new loc of Women & Children's hosp. Est cost is \$400k but this req is for 15k in preliminary design costs only. Scope and costs to be updated by Design Supv upon design complete.
Feb-13	C047909	Richfield Commons Ph2B - Watervliet	P_Electric Distribution Line NY	15,000	6,000	9,000				18 single family homes 200amp, single phase. Est cost is \$108k but this req for preliminary design costs of \$15k only. Full scope and costs to be updated by Design Supv upon design complete.
Feb-13	C047941	F3261 PIW - Relocate to road	P_Electric Distribution Line NY	175,000	10,938	131,250	32,812			F3261 - Relocate cross lot construction to the road along Pine Hill and Bowen Roads

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17+ Capex	Reason
Feb-13	C047939	Taylorville-Boonville 6 T3330 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor clearance refurbishment (CCR) of substandard spans on the Taylorville-Boonville 6 T3330 115 kV transmission circuit
Feb-13	C047943	Huntley-Lockport 36 T1440 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment of substandard spans on the Huntley-Lockport 36 T1440 transmission circuit
Feb-13	C047944	Taylorville-Moshier 7 T3340 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor clearance refurbishment of the substandard spans on the Taylorville-Moshier 7 T3340 transmission circuit
Feb-13	C047954	Whitehall-Cedar 6 T5910 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment (CCR) of substandard spans on the Whitehall-Cedar 6 T5910 transmission line (and taps)
Feb-13	C046408	Middleburgh 51 - West Fulton Rd.	P_Electric Distribution Line NY	100,000	20,000	80,000				Rebuild West Fulton Road between State Route 30 and Bear Ladder Rd. to two phase 13.2 kV.
Feb-13	C046424	Delanson 51 - Route 7 Rebuild/Conve	P_Electric Distribution Line NY	700,000	0	700,000				Rebuild Route 7 between pole 130 & Sheldon Rd. & Convert to 13.2 kV.
Feb-13	C047977	Dist Transfers-Ln#859 Hartfield-Dow	P_Electric Distribution Line NY	206,000	206,000					Transfer underbuilt distribution facilities on various feeders along route of Sub-T Line #859, Hartfield - S. Dow, is being rebuilt on PSI WO# 12661986 and FPMCD0772. This project is expected to involve 147 Sub-T poles with underbuilt distribution which
Feb-13	C047978	Brook Road 55 - Barney Rd. Rebuild	P_Electric Distribution Line NY	130,000	0	130,000				Brook Road 55 - Barney Rd. Rebuild/Conversion to Correct Low Voltage
Feb-13	C046682	Kamer 31716 Conversion - New 13.2k	P_Electric Distribution Line NY	143,050	0	143,050				Kamer 31716 Conversion - New 13.2kV Tie
Feb-13	C045495	Butler 52 - Convert Route 9	P_Electric Distribution Line NY	350,000	0	350,000				Butler 52 - Rebuild State Route 9 from William St. (pole 175) north to New St. (pole 209) as needed to convert from 4.16 kV to 13.2 kV.
Feb-13	C046648	New Krumkill 42153 - UG Getaway Rep	P_Electric Distribution Line NY	193,533	27,648	165,885				New Krumkill 42153 - UG Getaway Replacement (750AI to 1000CU)
Feb-13	C048014	Battenkill - Schuylerville Ratio	P_Electric Distribution Line NY	85,000	0	85,000				Construct a feeder tie between the Battenkill 34256 and the Schuylerville 03912 by installing a 2.5 MVA ratio transformer.
Feb-13	C048017	Mortimer Cap Banks 3&4	P_Electric Transmission Sub NY	100,000	0	100,000				This work is required due to the poor operating performance cap bank #3 and #4 have demonstrated over the past three years where numerous can failures have occurred due to the existing capacitor cans having a voltage rating that is not adequate.
Feb-13	C046646	Reynolds Rd 33455 - 3-Phase Line Ex	P_Electric Distribution Line NY	81,000	0	26,000	55,000			Reynolds Rd 33455 - 3-Phase Line Extension - Rock Cut Rd
Feb-13	C048011	Heritage Landing Ph1 Pendleton, NY	P_Electric Distribution Line NY	15,000	5,000	10,000				22 lot URD, 200 amp single phase, 3phase pump station. Est cost is \$132k but this req is for \$15k for prelim design.
Feb-13	C048040	Rivers Pointe URD Ph2, Clay, NY	P_Electric Distribution Line NY	15,000	5,000	10,000				8 apt buildings with garages, 3ph required for elevators. Est costs \$100, this req is for \$15k in preliminary design costs. Design to update scope and costs upon design complete.
Feb-13	C048058	Riverwalk URD Sec 2, Brewerton, NY	P_Electric Distribution Line NY	15,000	5,000	10,000				26 single family homes, single phase, 200 amps. Est cost \$156k, this req is for \$15k in preliminary design costs only.
Feb-13	C048059	Cottage Hill URD - Queensbury, NY	P_Electric Distribution Line NY	15,000	5,000	10,000				20 townhomes, 200 amp, single phase 3ph for pump station. Est is \$120k but this req for \$15k in preliminary design only.
Feb-13	C048066	Schuylerville 11 - Casey Rd Rebuild	P_Electric Distribution Line NY	150,000	0	150,000				Construct 0.7 miles of new single phase, 4.8 kV distribution on Casey Road to allow the removal of 1.2 miles of rear lot facilities.
Feb-13	C048081	Schuylerville 11 - Route 32 Rebuild	P_Electric Distribution Line NY	402,000	0	402,000				Reconductor State Route 32 from Bridge St. to Patterson Rd. with 336.4 MCM AL conductor.
Feb-13	C047897	Luther Forest/Malta Diff. Scheme	P_Electric Transmission Sub NY	300,000	0	300,000				Partial Sanction for engineering and to procure materials. Currently, for any fault on Ln302 (Spier & Malta & Luther Forest) or Ln2 (Rotterdam & Malta & Luther Forest), associated MODs are opened auto at Malta after the line is de-energized to sectio
Feb-13	C048105	Archade-H Hill 167 T6450 Sw D-F	P_Electric Transmission Line NY	100,000	0	100,000				Replacement of semi-operable switches SW107 and SW108 on the Archade-Homer Hill T6450 115 kV circuit - a damage-failure project. (One switch targeted for replacement in late-FY14 and the other in the beginning of FY15.)
Feb-13	C048106	Warrensburg OHL Bus Tie D-F Sw	P_Electric Transmission Line NY	100,000	0	100,000				Replacement of the inoperable OHL bus switch SW51055 between the Warrensburg-North Creek 5 T5870 and Warrensburg-Scofie Rd 10 T5880 115 kV circuits.
Feb-13	C015901	Capron Rd. Rebuild	P_Electric Distribution Line NY	32,925	0	32,925				Rebuild 1500ft on Capron Rd. in Rome, Turin Rd. fdr. 56, pole 5 to pole 10 due to deteriorated facilities. Poles are 30 ft and date back to the 1940's.
Feb-13	C032751	Beech Ave Conversion Niagara Falls	P_Electric Distribution Line NY	423,000	0	214,000	209,000			Convert load on the Beech Ave 8167 feeder to the area 13kV system and utilize 8167 feeder to relieve 8164 feeder. Refer to the Beech Ave relief plan for the scope of this work (see attached).
Feb-13	C035185	Schuyler Rd Repl 918 928 CirSws	P_Electric Sub-Transmission Sub NY	258,000	10,000	248,000				At Schuyler Substation replace R918 and R928 existing capacitor bank S&C Type G Circuit switchers
Feb-13	C046419	Sheppard Rd replace regulators	P_Electric Distribution Sub NY	19,000	4,606	6,909	6,909	576		This project proposes replacing existing 3-167kVA regulators with 3-333kVA on both feeders.
Feb-13	C046841	8th St Conversion Niagara Falls	P_Electric Distribution Line NY	55,000	0	27,000	28,000			Convert load on the 8th St 8068 feeder to the area 13kV system. Refer to the 8th St relief plan for the scope of this work.
Feb-13	C048141	F3253 CR40 PIW	P_Electric Distribution Line NY	125,000	7,812	93,750	23,438			F3253 County Route 40 - Relocate Line to the road
Feb-13	C048146	F7863 Carmen Rd PIW	P_Electric Distribution Line NY	115,000	6,765	81,176	27,059			F7863 - Relocate line to the road in two locations - Carmen Rd
Feb-13	C048159	OHL D-F Disconnect Switch Spares	P_Electric Transmission Line NY	100,000	0	100,000				Establish three sets of overhead line (OHL) disconnect switches in New York to allow for the quick replacement of damaged, or failed, switches. One vertical and one horizontal spare switch along with associated structure materials will be located at des
Feb-13	C046557	Buffalo Station 57 - F5768 Reconduc	P_Electric Distribution Line NY	350,000	0	150,000	200,000			This project will cover costs associated with the reconductoring of small wire on feeder 5768.
Feb-13	C046558	Buffalo Station 129 - F12974 Recond	P_Electric Distribution Line NY	450,000	0	100,000	350,000			This project will cover costs associated with the reconductoring of small wire on feeder 12974.
Feb-13	C046834	Buffalo Station #51 - 4 Bay Louver	P_Electric Distribution Sub NY	9,000	0	4,500	4,500			This project covers the work and cost for the installation of four louvers in place of the existing wire mesh barriers at Buffalo Station #51. The substation is located at 628 Elk Street, Buffalo, New York.
Feb-13	C048161	MV- Cleveland 66 reconductor	P_Electric Distribution Line NY	225,000	10,227	122,727	92,046			Cleveland 1166 - Reconductor Center St and Tynan for 2013 WPF
Feb-13	C048167	Creekwood URD Ph 2 - Watertown, NY	P_Electric Distribution Line NY	15,000	5,000	10,000				New URD with total of 14 buildings- 4 have 6 units each and 10 have 8 units each. Total est cost is \$150k. This req is for \$15k in preliminary design costs. Full scope and costs to be updated by Design Supv upon design complete.
Feb-13	C048177	F1263 Sandpit Rd PIW	P_Electric Distribution Line NY	95,000	6,333	76,000	12,667			F1263 - Relocate line to road along Sandpit Road.
Feb-13	C048178	Wilbur Road Relocation	P_Electric Distribution Line NY	140,000	140,000					Relocate rear lot distribution through Yerry property due to lack of easement.
Feb-13	C048179	F0153 - Walker Rd PIW	P_Electric Distribution Line NY	110,000	5,789	69,474	34,737			F0153 - Relocate line to the road along Walker Rd
Feb-13	C046447	Woodard 24/Teall 25-34.5kv	P_Electric Sub-Transmission Line NY	57,000	3,000	18,000	36,000			Woodard 24/Teall 25-34.5kc D/C-Rearrange/Remove/Refurbish/Stabilize lines between I-90 and Lemoyne Ave.
Feb-13	C046685	Solvay 22-34.5 kV line Refur.	P_Electric Sub-Transmission Line NY	80,000	0	80,000				The Solvay 22 34.5 kV line has been targeted for refurbishment to address asset condition concerns. Part of the line is D/C with other SubT and T lines.
Feb-13	C035444	Rankine-Adams 12kV Line Removals	P_Electric Sub-Transmission Line NY	0	0	0	0	0		The Rankine-Harper-Adams 16, 17, 416 & 418 lines have been retired in place and are in need of removal to address asset condition concerns. This project handles overhead removals between Rankine and the Adams Station area only.Refer t
Feb-13	C048218	Browns Falls-Taylorville 3 T3080CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment (CCR) of substandard spans on the Browns Falls - Taylorville 3 T3080
Feb-13	C048219	Huntley - Lockport 37 T1450 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment (CCR) of substandard spans on the Huntley - Lockport 37 T1450 Line
Feb-13	C048221	Br. Falls-Taylorville 4 T3090 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment (CCR) of substandard spans on the Browns Falls - Taylorville 4 T3090 line

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17+ Capex	Reason
Feb-13	C048222	Stoner - Rotterdam 12 T5800 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment (CCR) of substandard spans on the Stoner - Rotterdam 12 T5800 line. For E Molloy Sub 15153 feeder Replace 1,430 ft of Aerial cable with 336 AL open wire from getway riser pole #116 E Molloy Road to Pole #196 Thompson Road.
Feb-13	C048480	E Molloy 15153 Aerial cble to open.	P_Electric Distribution Line NY	43,000	10,750	32,250				Convert the small pocket of 4.16 kV downstream of the Vrooman Ave. ratio bank.
Mar-13	C048241	Church St 56 - Convert Vrooman Ave	P_Electric Distribution Line NY	150,000	10,000	140,000				Erie Co. DPW Lakeshore Trail Multi-use Pathway Phase-2.
Mar-13	C048245	DOT-Lakeshore Trail Ph-2	P_Electric Distribution Line NY	180,000	21,176	127,059	31,765			Line extension to serve new Verizon cell tower. Ridge Rd. Town of Broome.
Mar-13	C048247	Line ext/Verizon/Ridge Rd/Broome	P_Electric Distribution Line NY	222,500	74,167	148,333				New phased of existing URD, 8 add'l buildings single phase, 300amps. Est costs of \$150k, this req for \$15k in preliminary design only. Full scope and costs to be updated upon design complete.
Mar-13	C048257	Eagle Ridge Ph 5 - Evans Mills, NY	P_Electric Distribution Line NY	15,000	3,000	12,000				12 lot URD. 200 amps, single phase, in Little Falls, NY. Est cost is \$100k. This req is for \$15k in preliminary design. Full costs and scope to be updated upon design complete.
Mar-13	C048364	Country Club Estates URD Sect 1	P_Electric Distribution Line NY	15,000	3,000	12,000				Work in the Village of Green Island
Mar-13	C048375	DOT - 1536.01 Albany Ave Recons	P_Electric Distribution Line NY	60,000	4,615	55,385				Relocation of OH facilities for proposed round-about on Cattaraugus Territory Lands for NYSDOT
Mar-13	C047980	DOTR 5034.98 Rt. 5 & Rt. 20	P_Electric Distribution Line NY	150,000	68,182	81,818				Conductor Clearance Refurbishment (CCR) of substandard spans on the Dewitt - Tilden 19 T2160 line
Mar-13	C048357	Dewitt - Tilden 19 T2160 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment (CCR) of substandard spans on the Gardenville - Dunkirk 141 T1260 line
Mar-13	C048361	Gardenville - Dunkirk 141 T1260 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment (CCR) of substandard spans on the State Campus - Menands 15 T5790 lines
Mar-13	C048362	State Campus - Menands 15 T5790 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Conductor Clearance Refurbishment (CCR) of substandard spans on the Gardenville - Dunkirk 142 T1270 line
Mar-13	C048363	Gardenville - Dunkirk 142 T1270 CCR	P_Electric Transmission Line NY	100,000	0	100,000				Removal of remainder of de-energized Ashland Taps off of Huntley-Praxair 46 & 47 lines.
Mar-13	C048404	Ashland Taps Removal	P_Electric Transmission Line NY	15,000	1,000	1,000	13,000			Removal of sections of de-energized Stauffer Tap, excluding sections that support fiber optic cable.
Mar-13	C048406	Stauffer Tap Removal	P_Electric Transmission Line NY	50,000	0	14,000	36,000			This funding project covers costs associated with L106 removals from Harper Substation to the vicinity of Gibson Substation. Most of the rest of the line from Beck through the Indian Reservation, around the Robert Moses reservoir to just north of the Gibs
Mar-13	C036196	Beck - Harper L106 Removal	P_Electric Sub-Transmission Line NY	0						Removal of de-energized 6.57 miles of H-frame construction on Sherman Isle-Fenimore Line.
Mar-13	C048401	Sherman Isle-Fenimore Removal	P_Electric Transmission Line NY	0						Split Ridge substation single stage 10.8MVar capacitor bank into 2-stage 5.4MVar capacitor banks.
Mar-13	C046429	Ridge sub - Split cap bank into 2-s	P_Electric Sub-Transmission Sub NY	325,575	73,990	221,989	29,596			Install Direct Transfer Trip Scheme for R620 at State St for parallel generator at Greenwood Dairy on Fdr 95462
Mar-13	C048482	NO_State St Breaker R620 DTT	P_Electric Distribution Sub NY	220,000	220,000					This D project is coordinated with Sub-T project C045624 04615 The protection scheme for line LN10 between Bethlehem and Avenue "A" stations will be upgraded The protection scheme for line LN14 between Bethlehem and Delaware stations will be upgraded
Mar-13	C048483	Ave A / Delaware Sub Remote Ends	P_Electric Distribution Sub NY	162,750	2,750	160,000				Trenton-Whitesboro 25-46kv -Replace Overhead ground Wire and conductor attachment hardware
Mar-13	C046458	Trenton-Whitesboro 25-46kv	P_Electric Sub-Transmission Line NY	150,000	0	150,000				Trenton-Deerfield 21/27-Replace Overhead Ground Wire, conductor attachment hardware where needed and paint towers after mechanical construction is completed.
Mar-13	C046464	Trenton-Deerfield 21/27-46kv	P_Electric Transmission Line NY	81,000	0	26,000	55,000			2 new phases of existing URD in Ballston, NY. 41 townhomes, 220 amp, single phase. Est cost is \$246k, this req for \$15k in preliminary design costs only.
Mar-13	C048500	Stonebridge URD Phases 4 & 5	P_Electric Sub-Transmission Line NY	15,000	3,000	12,000				Phase 3&6 of existing URD in Ballston, NY. 30 single family homes, 200 amp, single phase. Est cost is \$180k, this req for \$15k in preliminary design costs only.
Mar-13	C048502	Stonebridge URD Phases 3 & 6	P_Electric Distribution Line NY	15,000	3,000	12,000				New 49 lot URD in Amherst, NY. 200 amp, single phase. Est cost \$300k, this req is for \$15k in preliminary design.
Mar-13	C048503	Evergreen Landing	P_Electric Distribution Line NY	15,000	5,000	10,000				New URD in Saratoga Springs - mixed comm and resi use. 1 building with 52 units, 5 buildings with 10 units, and 2 buildings with 9 units. Est cost is \$100k. This req is for \$15k in preliminary design only.
Mar-13	C048504	72 Weibel URD, Saratoga Springs	P_Electric Distribution Line NY	15,000	2,500	12,500				15 new lots added to existing URD. 200 amp, single phase. Est cost is \$100k, this req is for \$15k in preliminary design only.
Mar-13	C048505	Aspen Springs URD Ph 3, Lysander	P_Electric Distribution Line NY	15,000	2,500	12,500				Addition to existing URD - 14 single family homes. Est cost of \$125k but this req is for \$15k in preliminary design costs only. Costs and scope to be updated upon design complete.
Mar-13	C048374	Meadows at Pendleton URD Ph1B	P_Electric Distribution Line NY	15,000	5,000	10,000				Convert ~22,400 ft of State St Fdr 95462 on Canton-Madrid Rd from 1-ph to 3-ph 4.8kV in support of farm waste parallel generator at Greenwood Dairy
Mar-13	C048519	NO_State St 95462 Convert to 3Ph	P_Electric Distribution Line NY	511,412	511,412					Brook Road 54 - Rebuild State Route 50, Rowland St. and Saratoga Ave. as needed to convert to 13.2/7.62 kV.
Mar-13	C048584	Brook Rd 54 - Route 50 Conversion	P_Electric Distribution Line NY	650,000	0	50,000	600,000			Reconductor main line on Sentinel Heights 12861
Mar-13	C048591	CR- Reconductor 12861	P_Electric Distribution Line NY	225,000	22,500	202,500				Replace failed sectionalizer S905 on the 403 Line with a G&W Viper set-up as a sectionalizer
Mar-13	C048588	403 Line - Replace S905	P_Electric Distribution Line NY	80,000	0	80,000				Convert North Bangor 86462 4.8kV feeder to 13.2 kV.
Mar-13	C046418	North Bangor Conversion (D-Line)	P_Electric Sub-Transmission Line NY	718,000	249,739	374,609	93,652			Install a G&W LS recloser, 3 phase regulator bank & other changes.
Mar-13	C048590	Florida 52 - Reclosers & Regulators	P_Electric Distribution Line NY	71,500	10,000	61,500				The "Harbor Center" is being constructed in the City of Buffalo bounded by Scott St, Washington St, Main St., and Perry. The building's anticipated load is 4.5 MVA and will be served by a spot network consisting of three 2500 kVA network transformers, 2
Mar-13	C048589	Harbor Center - Spot Network	P_Electric Distribution Line NY	500,000	0	263,158	236,842			Darien 1662 - Reconductor Broadway (US Hwy 20) due to sleeves and to create feeder tie
Mar-13	C048615	F1662 Reconductor Rt 20	P_Electric Distribution Line NY	375,000	0	214,286	160,714			Knapp Rd 22653 - Relocate primary from field to road along Dorcsch Rd
Mar-13	C048618	F22653 Relocate Primary	P_Electric Distribution Line NY	85,000	0	51,000	34,000			0 Removal of de-energized Porter-Schuyler 13 Line
Mar-13	C048649	Porter-Schuyler 13 Removal	P_Electric Distribution Sub NY	0	0	0	0	0	0	0 Removal of de-energized Browns Falls - Benson Mines 5 Line
Mar-13	C048653	Browns Falls-Benson Mines 5 Removal	P_Electric Transmission Line NY	0	0	0	0	0	0	0 Removal of de-energized NY Chocolate & Confections Company Tap.
Mar-13	C048654	NY Choc & Confections Tap Removal	P_Electric Transmission Line NY	0	0	0	0	0	0	Dist relocation for Cleveland Dr bridge replacement. NYS Thruway Auth is sponsor. Engineering Only.
Mar-13	C048677	DOT Cleveland Dr Bridge	P_Electric Transmission Line NY	15,000	682	8,182	6,136			Replace 1,300' of cable on the Menands end of the Menands-Liberty #9 sub-transmission circuit.
Mar-13	C036276	Menands-Liberty #9 Cable Replacemen	P_Electric Distribution Line NY	300,000	0	300,000				Install, remove, maintain and retire all units of plant on NMPC owned sub-transmission lines associated with storms and severe weather
Mar-13	C040891	Storm Budgetary Res. (line)- NMPC	P_Electric Sub-Transmission Line NY	216,000	0	216,000				UG commercial service, including 335' of 3-phs, 500 AL UG primary to a PME-9 SWGR for future UCD plans, and ~475' of 3-phs #2 AL UG primary to 500kVA padmounted transformer.
Mar-13	C048738	Scotia UG Assisted Living Facility	P_Electric Sub-Transmission Line NY	88,000	0	88,000				Relocating pole line for Port of Albany. Install 8 new poles and ~900' of 1/0 AL 3-phase primary OH and secondary neutral. Also install ~175' UG 3-phs #2 AL dip with solid blades on riser poles. Remove 9 existing poles with associated 3-phase primary.
Mar-13	C048757	Port of Albany Relocation	P_Electric Distribution Line NY	76,500	0	76,500				This document describes the scope of work and cost for one alternative to replace switches #236 and #237 at Balmat Substation. 1 substation is located at 1767 State Highway 812, Town of Fowler, NY.
Mar-13	C048103	Balmat 23kV switch replacement	P_Electric Distribution Line NY	92,000	14,154	77,846				
Totals				\$ 18,540,850	\$ 2,920,464	\$ 12,960,113	\$ 2,659,697	\$ 576	\$ -	

NY TRANSMISSION DEFERRED REPORT - Q4

Funding#	Project Name	Work Type	Spending Rationale	Risk Score	FY13	FY14	FY15	FY16	FY17	Total
C011318	Trinity UG Pumphouse	Line	System Capacity & Performance	49	\$ (120,000)	\$ (420,000)	\$ (420,000)	\$ -	\$ -	\$ (960,000)
C027425	Gardenville -HH 151-152, T1950-T1280-S ACR	Line	Asset Condition	39	(25,000)	80,000	-	(500,000)	7,000,000	6,555,000
C027429	Homer Hill Bennett Rd 157, T1340 ACR	Line	Asset Condition	40	(50,000)	25,000	3,000,000	500,000	(14,500,000)	(11,025,000)
C027436	Gardenville Lines 180-182, T1660-T1780 ACR	Line	Asset Condition	40	(47,000)	35,000	4,600,000	3,925,000	(6,400,000)	2,113,000
C027954	FAA Obstruction Lighting/Marking	Line	Statutory Regulatory	49	(500,000)	490,500	-	-	-	(9,500)
C039521	Ticonderoga 2-3 T5810-T5830 ACR	Line	Asset Condition	41	(15,000)	(89,500)	(80,000)	(1,395,000)	(10,950,000)	(12,529,500)
C041352	Roblin Steel - Roberts Rd. 163 Removal	Line	Statutory Regulatory	49	(50,000)	-	-	-	-	(50,000)
CNYAS86	Physical Security Strategy	Sub	Non - Infrastructure	29	(50,000)	(50,000)	50,000	50,000	-	-
CNYPL38	Second 115kV bus tie at Mortimer	Sub	System Capacity & Performance	34	(100,000)	(540,000)	607,500	-	-	(32,500)
CNYX49	WestHill Wind -Loop in-loop out	Line	Statutory Regulatory	49	(100,000)	(372,500)	-	-	-	(472,500)
CNYX49R	WestHill Wind -Loop in-loop out Reimbursable Portion	Line	Statutory Regulatory	49	100,000	372,500	-	-	-	472,500
CNYX50	WestHill Wind -RTU/metering	Sub	Statutory Regulatory	49	(70,000)	(600,000)	-	-	-	(670,000)
CNYX50R	WestHill Wind-RTU/metering Reimbursable Portion	Sub	Statutory Regulatory	49	70,000	600,000	-	-	-	670,000
CNYX55	St Lawrence Wind-Loop in, Loop-out	Line	Statutory Regulatory	49	(100,000)	(900,000)	-	-	-	(1,000,000)
CNYX55R	St Lawrence Wind-Loop in, Loop-out Reimbursable Portion	Line	Statutory Regulatory	49	100,000	900,000	-	-	-	1,000,000
CNYX56	St Lawrence Wind-RTU/Metering/Relay upgrades	Sub	Statutory Regulatory	49	(600,000)	(1,600,000)	-	-	-	(2,200,000)
CNYX56R	St Lawrence Wind-RTU/Metering/Relay upgrades-Reimbursable Portion	Sub	Statutory Regulatory	49	600,000	1,600,000	-	-	-	2,200,000
CNYX60	Cape Vincent Wind-RTU/Metering/Relay upgrades	Sub	Statutory Regulatory	49	(75,000)	(2,730,000)	-	-	-	(2,805,000)
CNYX60R	Cape Vincent Wind-RTU/Metering/Relay upgrades-Reimbursable	Sub	Statutory Regulatory	49	75,000	2,730,000	-	-	-	2,805,000
CNYX70	Clayton Wind-Loop in, Loop-out	Line	Statutory Regulatory	49	(350,000)	(1,900,000)	2,000,000	250,000	-	-
CNYX70R	Clayton Wind-Loop in, Loop-out Reimbursable portion	Line	Statutory Regulatory	49	350,000	1,900,000	(2,000,000)	(250,000)	-	-
CNYX71	Clayton Wind-RTU/Metering/Relay upgrades	Sub	Statutory Regulatory	49	(320,000)	(905,000)	1,045,000	114,000	-	(66,000)
CNYX71R	Clayton Wind-RTU/Metering/Relay upgrades-Reimbursable portion	Sub	Statutory Regulatory	49	320,000	905,000	(1,045,000)	(114,000)	-	66,000
CNYX77	Ripley-Westfield - Substation	Sub	Statutory Regulatory	49	(250,000)	(5,000,000)	(2,200,000)	(100,000)	-	(7,550,000)
CNYX77R	Ripley-Westfield - Substation- Reimbursable Portion	Sub	Statutory Regulatory	49	250,000	5,000,000	2,200,000	100,000	-	7,550,000
CNYX81	Ripley-Westfield - loop in,loop out	Line	Statutory Regulatory	49	(210,000)	(500,000)	(500,000)	-	-	(1,210,000)
CNYX81R	Ripley-Westfield -loop in,loop out Reimbursable Portion	Line	Statutory Regulatory	49	210,000	500,000	500,000	-	-	1,210,000
CNYX83	Athens Redundant SPS	Line	Statutory Regulatory	49	(675,000)	240,000	10,000	-	-	(425,000)
CNYX83R	Athens Redundant SPS - Reimbursable Portion	Line	Statutory Regulatory	49	675,000	(240,000)	(10,000)	-	-	425,000

Total

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\$ (957,000) \$ (469,000) \$ 7,757,500 \$ 2,580,000 \$ (24,850,000) \$ (15,938,500)

Distribution and Transmission - Summary of In-Service Work Orders
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	Work Order	WO Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10013983046	INSTALL 25 KVA LTEO, INSTALL 100' 1	2,377	2,845		1/11/2013	1/12/2013
NYELEC	CD00757	MINOA FARMS. MINOA, NY	10012583289	MINOA FARMS, SECTION 4B URD DEVELOP	35,707	14,323		8/31/2012	1/11/2013
NYELEC	CD01038	THE INNS AT ARMORY SQ. SYRACUSE, NY	10013369469	DISTRIBUTION ELECTRIC SERVICE COMME	91,128	136,017	(15,808)	10/25/2012	1/3/2013
NYELEC	CD01162	NORTH HARBOR DAIRY. SACKETS HARBOR,	10013668969	15000' 3-PH LINE EXTENSION FOR SVC	460,495	311,094	(161,105)	12/17/2012	1/11/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10013426275	INSTALL (3) POLES, (4) ANCS, 662' P	15,725	4,768		2/15/2013	1/23/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10013983559	INSTALL 25 KVA LTEO, INSTALL RISER,	3,481	4,448		2/8/2013	1/29/2013
NYELEC	C029113	BROOK ROAD 36954 GETAWAY CABLE REPL	10006820440	36954 JB BROOK RD. 36954 GETA	223,502	681,411		6/15/2011	1/31/2013
NYELEC	C029113	BROOK ROAD 36954 GETAWAY CABLE REPL	10011549744	00000 BROOK RD 54 - GETAWAY R	178,077	279,494		6/1/2012	1/18/2013
NYELEC	C030584	RIVER RD BELMONT 52	10010041550	DOYLE RD REBUILD AND RECONDUCTOR FO	119,459	122,181		6/3/2012	1/31/2013
NYELEC	C036651	NETWORK PROTECTOR REPLACEMENT	10010773259	REPL PROTECTOR V779	17,633	8,762		3/30/2012	1/22/2013
NYELEC	C036831	NE NYISO DIST LINE CAP BANKS	10012560608	36952 SUBT WR 12073689 WILL	2,624	5,269		12/11/2012	1/22/2013
NYELEC	CD00121	METERING - STEEL WINDS I & II	10010164879	STEEL WINDS II - METERING	200	204	(54,330)	10/1/2011	1/22/2013
NYELEC	CD00702	RIVERS POINTE: CLAY, NY	10012418348	RIVERS POINTE (NORTH CLAY), PHASE 1	242,906	215,515	(28,720)	9/28/2012	1/28/2013
NYELEC	CD00715	STONEBRIDGE PH1 BALLSTON, NY	10011957717	PSC ESTIMATE CHALLENGE DISTRIBUTION	332,185	367,519	(144,360)	7/31/2012	1/22/2013
NYELEC	CD00756	TOWN OF AMHERST STREET LIGHTING PHA	10012610343	LIGHTING CONSTRUCTION -- T/AMH...GA	342,234	339,871		10/26/2012	1/18/2013
NYELEC	CD00756	TOWN OF AMHERST STREET LIGHTING PHA	10012791602	LIGHTING CONSTRUCTION -- T/AMH...GA	287,248	291,489		10/26/2012	1/18/2013
NYELEC	CD00756	TOWN OF AMHERST STREET LIGHTING PHA	10012791773	LIGHTING CONSTRUCTION -- T/AMH...GA	134,907	243,894		10/26/2012	1/18/2013
NYELEC	CD00756	TOWN OF AMHERST STREET LIGHTING PHA	10012792008	LIGHTING CONSTRUCTION -- T/AMH...GA	225,452	272,138		10/26/2012	1/18/2013
NYELEC	CD00756	TOWN OF AMHERST STREET LIGHTING PHA	10012792134	LIGHTING CONSTRUCTION -- T/AMH...GA	246,400	315,022		10/26/2012	1/18/2013
NYELEC	CD00759	WOODLEY WAY LINE EXTENSION - HAMMON	10012644183	98352 MAIN LINE EXTENSION ORDER	256,087	170,165		6/29/2012	1/28/2013
NYELEC	CD00969	BUFFALO STATION 12 - 25 CYCLE RETIR	10013181634	STA 012-REMOVE OIL FILLED EQUIP	7,000	6,803		7/1/2012	1/23/2013
NYELEC	CD01036	PHILOMENA APT. SCHENECTADY, NY	10013306229	DISTRIBUTION ELECTRIC URD DEVELOPME	61,307	54,105	(28,448)	11/1/2012	1/18/2013
NYELEC	CD01044	PLEASANT ACRES PH 1,2&3 PAMELIA, NY	10013347344	PLEASANT ACRES, PHASES 1,2 AND 3	268,648	49,837	(241,586)	11/30/2012	1/17/2013
NYELEC	CD01050	SUN MEADOWS SEC 5. VAN BUREN, NY	10013373693	DISTRIBUTION ELECTRIC URD DEVELOPME	28,083	29,927	(36,709)	12/3/2012	1/28/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10013978073	INSTALL OH SVC, INSTALL ANCHOR (S),	495	1,748		2/20/2013	2/13/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10013981449	INSTALL POLE, ANCHS, LTEO, SECD'Y,	5,738	4,954		1/18/2013	2/7/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10013984286	INSTALL POLES, ANCHORS, PRI OVERHEA	20,394	14,911		2/28/2013	2/22/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10014291704	NEW APPT 2/21 9:00A D/M/R @ 96 SOLO	485	993		2/21/2013	2/22/2013
NYELEC	C036831	NE NYISO DIST LINE CAP BANKS	10011665534	27942 DISTRIB ELECTRIC RELIABIL	991	983		12/28/2012	2/5/2013
NYELEC	C036831	NE NYISO DIST LINE CAP BANKS	10014276302	36556 DISTRIBUTION ELECT	3,686	3,884		1/31/2013	2/13/2013
NYELEC	CD00087	NR-STATE STREET ES955-FAILING TB1	10010656916	95554 PPM 09657, ?STATE STREET	252,775	400,614		3/31/2012	2/13/2013
NYELEC	CD00187	SPIER-ROTTERDAM PROJECT - DIST REL	10011476973	28551 REM P35 TAP. INSTALL UG 3P	303,385	261,744		9/30/2011	2/15/2013
NYELEC	CD00388	NEWTONVILLE 30584 LOAD RELIEF	10011865109	3Q 2UQ 3.5W---DIGSAFE--- LATHAM CO	5,530	82,897		6/1/2012	2/25/2013
NYELEC	CD00538	BENNETT ROAD DISTRIBUTION LINE CAP	10012496692	9956 DISTRIBUTION LINE CAPS @ SU	35,866	22,846		1/31/2013	2/4/2013
NYELEC	CD00541	BUFFALO STATION 42 - VOLTAGE MITIGA	10014065298	4266 DISTRIBUTION ELECTRIC RELI	42,963	36,588		2/11/2013	2/15/2013
NYELEC	CD00559	CORTLAND COUNTY AIRPORT - CORTLAND,	10012151917	STATE HWY 222, CORTANDVILLE-CORTLAN	(114,988)	(68,977)	(298,054)	12/17/2012	2/8/2013
NYELEC	CD00637	APP PHARMACEUTICAL EXPANSION - DSUB	10012282305	GRAND ISLAND 64 - APP PHARMACEUTICA	215,000	213,674		12/31/2012	2/1/2013
NYELEC	CD00695	EAST SOMERSET GAS LIGHT CONVERSION	10012219234	LIGHTING CONSTRUCTION -- T/TONA...G	318	53,878		12/21/2012	2/28/2013
NYELEC	CD00760	FAIRCHILD TECHNOLOGY PARK. BALLSTON	10012635771	PSC ESTIMATE CHALLENGE DISTRIBUTION	151,854	64,282		7/31/2012	2/13/2013
NYELEC	CD00871	LYONS RUNNE 2A CICERO, NY	10012911196	DISTRIBUTION ELECTRIC URD DEVELOPME	105,409	135,872	(53,744)	11/23/2012	2/1/2013
NYELEC	CD00922	FLORAL ESTATES PH 5, SARATOGA SPRIN	10013369883	PSC ESTIMATE CHALLENGE DISTRIBUTION	78,411	75,336	(8,508)	9/28/2012	2/25/2013
NYELEC	C027949	BUFFALO STATION 52 REBUILD - FDRS	10004774655	REPLACE FEEDER GETAWAYS AT STA 52	1,475,000	660,191		12/31/2010	3/7/2013

NYELEC	C036604	CENTRAL DIV_SYR_ASH_LVAC_TRANS	10014135156	00000 NETWORK VAULT N-58178 TR	26,250	56,243		1/31/2013	3/1/2013
NYELEC	CD00187	SPIER-ROTTERDAM PROJECT - DIST REL	10010624812	36452 RELOCATE SWAGGERTOWN D	765	1,631,679		9/29/2012	3/1/2013
NYELEC	CD00255	UPPER CONGRESS ST DOT LIGHTING PIN	10011173631	3 Q'S FOR 5 DAYS LIGHTING CONSTRUC	765	34,953		11/9/2012	3/15/2013
NYELEC	CD00255	UPPER CONGRESS ST DOT LIGHTING PIN	10011173769	3 Q'S FOR 6 DAYS LIGHTING CONSTRU	765	37,777		11/16/2012	3/15/2013
NYELEC	CD00255	UPPER CONGRESS ST DOT LIGHTING PIN	10011178753	3 Q'S FOR 5 DAYS LIGHTING CONSTRUC	1,531	35,688		11/16/2012	3/15/2013
NYELEC	CD00255	UPPER CONGRESS ST DOT LIGHTING PIN	10011179034	3 Q'S 3.5 DAYS LIGHTING CONSTRUCTION	765	22,935		11/30/2012	3/15/2013
NYELEC	CD00255	UPPER CONGRESS ST DOT LIGHTING PIN	10011179877	11 DAYS 3 Q'S LIGHTING CONSTRUCTION	1,531	62,269		11/30/2012	3/15/2013
NYELEC	CD00255	UPPER CONGRESS ST DOT LIGHTING PIN	10011181103	3 Q'S FOR 6 DAYS LIGHTING CONSTRUCT	1,531	37,004		11/30/2012	3/15/2013
NYELEC	CD00422	TIBBITS AVE 29254 - GETAWAY REPLACE	10011484858	4Q 1UQ 12D-DIGSAF*PSC CHALLENGE *	23,575	11,884		4/30/2012	3/15/2013
NYELEC	CD00453	CR_SUNY_UMC_IHP_13.2KV SERVICE	10011228964	SUNY IHP NEW SERVICE	39,490	(64,502)	(205,590)	4/25/2013	3/1/2013
NYELEC	CD00599	APP PHARMACEUTICAL EXPANSION - DLIN	10013804797	APP PHARMA	155,714	111,210		12/17/2012	3/8/2013
NYELEC	CD00645	MATT FARMS PHASE 1 URD	10012256940	3Q 3W--- DIGSAFE---- MATT FARMS PH	82,104	59,496		8/30/2012	3/12/2013
NYELEC	CD01062	SISSON RESERVE. SOUTH GLENS FALLS,	10012626180	PSC ESTIMATE CHALLENGE DISTRIBUTION	194,737	67,342		9/28/2012	3/6/2013
NYELEC	CD01157	CHESTERTOWN 52 - SHORT ST. TIE	10013601286	04252 CHESTERTOWN 52 - SHORT	29,876	40,178		3/31/2013	3/1/2013
NYELEC	CD01189	BUFFALO STATION 77 - SUMMER MITIGAT	10013761978	7867 DISTRIBUTION ELECTRIC LOAD R	81,902	133,264		12/1/2012	3/2/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10013199051	INSTALL 6 POLES, 5 ANCHORS, 1059' P	38,614	18,665		3/5/2013	3/16/2013
NYELEC	C003832	NR- NORTHERN REGION NEW SERVICE	10014449953	INSTALL LTOE, 1/0 TRI SECD'Y, 2 SEC	2,872	1,366		4/26/2013	3/20/2013
NYELEC	C028715	W.HAMLIN 8254 - TIE W/F8252 & F7458	10010207118	8254 REBUILD INST/REPL 34 POLES -	325,369	265,593		3/31/2013	3/25/2013
NYELEC	C028837	CANAJOHARIE D-LINE WORK	10012485324	36654 DISTRIBUTION ELECTRIC L	28,697	17,265		1/15/2013	3/21/2013
NYELEC	C036831	NE NYISO DIST LINE CAP BANKS	10012552249	28185 SUPPLY 120VAC TO SHORE RD	2,289	240		11/30/2012	3/18/2013
NYELEC	CD00610	TUSCONY MANOR URD	10010752717	DISTRIBUTION ELECTRIC URD DEVELOPME	35,633	14,817	(7,789)	6/29/2012	3/27/2013
NYELEC	CD00612	WESTWIND FARM URD	10012227286	DISTRIBUTION ELECTRIC URD DEVELOPME	51,379	47,394	(9,499)	8/31/2012	3/18/2013
NYELEC	CD00841	COUNTRY GARDENS OF NISKAYUNA. NISKA	10012785018	DISTRIBUTION ELECTRIC URD DEVELOPME	75,213	5,012	(11,665)	10/15/2012	3/18/2013
NYELEC	CD00848	METERING EQUIPMENT SUNY CORTLAND	10012836807	DISTRIBUTION ELECTRIC SERVICE COMME	125,000	44,965		3/29/2013	3/25/2013
NYELEC	CD01013	HYLAND GARDENS. LIVERPOOL, NY	10013223848	DISTRIBUTION ELECTRIC URD DEVELOPME	62,523	1,270		11/27/2012	3/25/2013
NYELEC	CD01072	BEAVER POND VILLAGE, SARATOGA SPRIN	10013451721	PSC ESTIMATE CHALLENGE DISTRIBUTION	115,153	47,009	(19,800)	9/28/2012	3/28/2013
NYTRAN	C013046	LAKE CLEAR-TUPPER LAKE 38 REBUILD	90000100799	LAKE CLEAR-TUPPER LAKE 38 ROW	26,426	26,426		10/31/2011	3/1/2013
NYTRAN	C013046	LAKE CLEAR-TUPPER LAKE 38 REBUILD	90000102924	LAKE CLEAR TUP OBTAIN ROW - PHASE 5	14,487	14,487		12/31/2012	3/1/2013
NYTRAN	C028705	CLAY 115 KV REBUILD	10009495583	CLAY - PHASE 11 - REWORK BAY 4	1,600,000	1,579,468		3/1/2013	2/15/2013
NYTRAN	C031663	GREENBUSH-REPLACE TB3	90000105247	GREENBUSH TB REPLACEMENT	2,094,000	2,094,480		3/31/2013	2/21/2013
NYTRAN	C033131	ALBION - BROCKPORT 308 REFURBISH	10008028969	ALBION-BROCKPORT 308 POLE REFURBISH	765,950	688,822		3/31/2012	3/29/2013
NYTRAN	C033847	BATTERYRPLSTRATEGYCO36TXT	10010680654	WALCK ROAD - REPLACE BATTERIES	29,200	29,169		4/1/2012	1/10/2013
NYTRAN	C033847	BATTERYRPLSTRATEGYCO36TXT	10013419328	COFFEEEN ST. STATION-BATTERY REPL.	45,000	37,657		8/6/2012	1/4/2013
NYTRAN	C033847	BATTERYRPLSTRATEGYCO36TXT	10013433394	SWAGGERTOWN -ARP REPL BATT & CHRG	23,000	21,226		9/1/2012	3/6/2013
NYTRAN	C033847	BATTERYRPLSTRATEGYCO36TXT	10013433433	WOLF ROAD-ARP REPL BATT & CHRG	17,000	16,234		9/1/2012	3/21/2013
NYTRAN	C033847	BATTERYRPLSTRATEGYCO36TXT	10013433687	ALPS STATION 417-ARP REPL BATT & CH	30,000	24,480		9/1/2012	3/14/2013
NYTRAN	C033847	BATTERYRPLSTRATEGYCO36TXT	10013543968	BLACK RIVER - REPL BATTERY/CHARGER	75,000	72,878		3/31/2013	3/1/2013
NYTRAN	C035864	DA - NW SUBT AUTOMATION LINE 401	10010827179	SUB-TRANSMISSION REHAB/BUILD/REBUIL	117,900	190,108		10/28/2012	1/18/2013
NYTRAN	C036334	GBUSH-HOAG-BRAIN 34.5KVLINE REBUILD	10010764940	HOAG-BRAINARD 1 34.5KV SUPPLY LINE	562,000	561,778		11/28/2012	1/10/2013
NYTRAN	C036334	GBUSH-HOAG-BRAIN 34.5KVLINE REBUILD	10010764994	SNYDERS LAKE - HOAG 9 SUPPLY LINE	355,649	348,798		11/25/2011	1/10/2013
NYTRAN	C036334	GBUSH-HOAG-BRAIN 34.5KVLINE REBUILD	10010765042	GREENBUSH-SNYDERS LAKE8 LINE ALS	322,792	864,698		1/1/2012	1/10/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10010523396	ROSA RD. - KNOLLS 1, 34.5KV, INSTA	37,000	36,664		12/31/2012	1/2/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10010563759	A011C 4Q 1D NEWARK ST-MAPLEWOOD	14,679	30,030		12/31/2012	1/4/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10010614573	ROTTERDAM - LYNN ST. 34, 34.KV, IN	36,000	37,732		2/6/2012	3/19/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10010614830	SCOTIA - ROSA RD, 6, 34.5KV, INSTA	21,766	40,051		12/31/2012	1/29/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10011149840	BALLSTON - MECHANICVILLE 6, 34.5KV	24,263	54,948		12/31/2012	3/22/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10011150349	BALLSTON - SHORE RD. 8, 34.5KV, IN	22,454	38,414		12/31/2012	3/22/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10011180868	GREENBUSH-NASSAU 6 CAP BANK AT NAS	27,628	50,261		1/16/2012	2/4/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10011526003	RELIABILITY-SUPPLY SECONDARY VOLTAG	1,000	491		12/30/2011	2/4/2013

NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10011534183	DISTRIBUTION ELECTRIC RELIABILITY-S	1,000	423		12/30/2011	2/26/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10011910516	S7260 DISTRIBUTION ELECTRIC	1,000	580		12/3/2012	3/19/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012000230	S6600 DIST ELEC RELIABILITY S	2,000	2,004		12/28/2012	2/5/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012016232	BROOK RD - BALLSTON 11, COTTRELL TA	23,024	60,266		11/30/2012	3/22/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012035039	PATROON - DELMAR 3, 34.5KV, FULLER	30,511	34,935		4/16/2012	1/5/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012063770	BETHLEHEM-RENSSELAER 13, INSTALL C	22,063	39,338		12/31/2012	1/30/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012070483	S6120 BETHLEHEM-RENSSELAER 13,	26,302	36,711		12/31/2012	1/29/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012071609	GREENBUSH - RENSSELAER 10, 34.5KV,	26,477	32,024		12/31/2012	2/11/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012073689	BALLSTON-RANDALL RD 9, W MILTON TAP	24,018	57,933		12/30/2012	1/22/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012085666	BROOK RD - QUAD GRAPHICS 5, INSTA	39,541	49,002		12/31/2012	3/22/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012087269	S7470 BROOK RD - BALLSTON	29,635	44,389		12/31/2012	3/22/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012090328	BROOK RD - QUAD GRAPHICS 5, 34.5KV	16,604	20,824		12/31/2012	3/22/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012135716	S6310 DELAWARE-BETHLEHEM 14,	36,315	32,968		12/30/2012	2/11/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10012633695	16443 DIST ELEC RELIABILITY	1,000	1,069		12/31/2012	1/29/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10013146302	AVE. A - BETHLEHEM 10, 34.5KV, IN	5,579	13,797		8/31/2012	2/11/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10013363662	WORK WITH WR 12135716 ---4Q 1D----D	3,762	2,556		12/30/2012	2/8/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10013709900	36952 DISTRIBUTION PART OF SU	4,000	4,034		12/31/2012	1/22/2013
NYTRAN	C036839	NE NYISO 34KV SUB CAP BANKS	10014261491	LYNN ST. - WOODLAWN 1, 34.5KV CAP	20,404	21,800		1/30/2013	3/4/2013
NYTRAN	C039863	REPLACE 115 KV BREAKER AT MAPLEWOOD	90000112332	REPLACE R15 BREAKER AT MAPLEWOOD	326,000	394,483		8/31/2012	3/22/2013
NYTRAN	C043933	TEAL AVE 7 TRF D/F	90000120970	TEALL AVE. 7 TRF D/F	1,200,000	949,754		8/31/2014	3/1/2013
NYTRAN	C047385	EVERPOWER ALLEGANY IA-TAP/ SWITCHES	90000126938	ENGINEER,DESIGN,CONSTRUCT- 155 TAP				12/31/2015	1/16/2013
NYTRAN	CD00976	TERMINAL STATION C - 25 CYCLE RETIR	10013181432	TERMINAL STA C-REMOVE OIL EQUIP	21,318	3,057		7/1/2012	1/21/2013
NYTRAN	CD01004	ROBLIN STEEL 624 TAP-REMOVE 23KV	10013227593	ROBLIN TAP 624-REMOVE 23KV				12/1/2012	1/21/2013

Notes

Universe of Date - All Specific Work Orders that went into service in Q4 - FY 13
Actual Capital Expenditures - Capital Expenditures per PowerPlant
WO Estimated in-service Date - Original estimated in-service date per PowerPlant
Latest Capital Cost Estimate - Per PowerPlant

PSC Quarterly Report for Transmission Installs - 4th Quarter ended 03/31/2013

Strategy Number	Est. Cost/Duration	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
Battery Strategy							
SG128	\$3.78M			# of Batteries			
	FY10-FY17						
		C033847	Battery Replacement Strategy	42	7	19	varies
NOTE: Some Battery installs carried over from FY12							
Flying Grounds Strategy							
SG124	\$2.024M			# of Flying Ground Switches			
	FY10-FY15						
		C033613	Buffalo/Albany Flying Grounds Switch	6	0	0	final eng.
NY Physical Security							
SG132	\$7.5M			# of Security Systems			
	FY11-FY13						
9 systems installed - FY12		C034224	NY Physical Security 15 Bulk Stations	16	7	7	Complete
RTU Strategy							
SG002	\$9.7M			# of RTU Units			
	FY06- FY11						
71 replacements - FY12		C003772	Remote Terminal Unit Program	100	13	4	varies
Relay Program							
SG157	\$52M			# of Relay Packages			
	TIC1027						
	FY12-FY17						
		C029949	Rotterdam Rpl Line 14 & 15 Relays	2	0	0	final eng.
		C034690	Relay Replacement Program NY-T	245	3	2	construction
		C043503	Dewitt Station Relay Strategy	0	0	0	final eng.
		C043504	Tilden Station Relay Strategy	0	0	0	final eng.
		C043505	Homer Hill Switch Relay	4	0	0	final eng.
		C043506	Batavia Station Relay Replacement	0	0	0	final eng.
		C043508	UF Relays TxT Strategy	2	0	0	final eng.
U-Series Relay Program							
	FY13-FY17			# of Relay Packages			
		C024662	Edic UE1-7 - Replace U Series Relays	1	1	1	Construction
		C024663	Leeds - Replace U Series Relays	4	0	0	prelim. Eng.
		C024661	LN17 - Replace Type U Series Relays	2	1	0	final eng.
		C005150	Rotterdam-Repl E205 U Series Relays	1	1	1	Complete
		C041249	New Scotland - Replace U Series Relays	0	0	0	initiation
Replacement							
SG073	\$23.8M			# of miles			
	FY09-FY12			115kV wire			
28.7 miles complete FY12		C028676	Shieldwire HuntleyGardenville 38/39	28.7	0	0	complete FY12
		C028683	Shieldwire GardenvilleBuffalo 145/146	12.6	0	0	final eng.
		C028706	Sheldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
16.5 miles complete FY12		C028709	Shieldwire - Clay Dewitt 3	20.5	4	4	complete
20 miles complete FY12		C038125	LaFarge PV 8 T5080 ShldW Complete	20	0	0	Closed
NOTE: 150 miles completed shieldwire to date							
Steel Tower Strategy							
SG018v2	\$24.15M			# of Miles			
	FY06-FY12						
15 miles complete FY12		C021693	S. Oswego-Lighthouse Hill Circuits	31	16	16	complete
		C027432	Lockport 103-104, T1620-T106 STR	0	0	0	on hold
1 tower replacement		C025539	Visual Grade Tower Replacements	0	0	0	final eng.
Conductor Clearance Corrections							
SG163	\$11.6M			Expected # of Points of Interest (POI's)			
	FY12-FY13						
			56 of 63				

PSC Quarterly Report for Transmission Installs - 4th Quarter ended 03/31/2013

Strategy Number	Est. Cost/Duration	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
		C003256	Transmission Tower Clearances	0	0	0	varies
		C031129	Adirondack-Porter 12 T4010	39	39	39	complete
		C031131	Rotterdam Altamont 17, T5620 CCR	0	0	0	on hold
		C031132	Greenbush Stephentown 993, T5190 CCR	0	0	0	on hold
		C031134	Meco Rotterdam 10, T5390 CCR	0	0	0	on hold
		C031135	Mortimer Elbridge 2, T1570 CCR	0	0	0	on hold
		C031141	Oswego - Lafayette 17	14	14	14	complete
		C031145	Hudson Pleasant Valley 12, T5330 CCR	0	0	0	on hold
		C031146	Mortimer Quaker 23, T1610 CCR	0	0	0	on hold
		C031148	Mortimer Pannell, 24&25, T1590-T1600 CCR	0	0	0	on hold
		C031149	Lockport-Bativa, 107, T1490 CCR	0	0	0	on hold
		C031150	Mortimer Golah 110, T1580 CCR	0	0	0	on hold
		C031151	Niagara Lockport 101, T1690 CCR	0	0	0	on hold
		C031152	Niagara Lockport 102, T1700 CCR	0	0	0	on hold
		C031154	Packard-Huntley 130, T1820 CCR	0	0	0	on hold
		C031155	Gardenville-Buff Rvr, 145 &146, T210-220 CCR	0	0	0	on hold
		C034910	New Scotland-Bethlehem 4 T5460 CCR	0	0	0	on hold
		C034912	Dunkirk-South Ripley 68 T1110 CCR	0	0	0	on hold
		C034926	Hartfield-Moons 159 T1330 &Taps CCR	0	0	0	on hold
		C034927	Adams-Packard 187 T1010 &Taps CCR	0	0	0	on hold
		C034928	Adams-Packard 188 T1020 &Taps CCR	0	0	0	on hold
		C034954	Golah-Lakville 116 T1320 & Taps CCR	0	0	0	on hold
		C034955	Mountain-Lockpt 103 T1620 &Taps CCR	0	0	0	on hold
no POI's identified		C034956	New Scotland-Alps 2 T5450 CCR	0	0	0	closed
		C034957	Gardnvl-Beth149-150 T1190-T1200 CCR	0	0	0	on hold
		C034959	New Scotlnd-Albany 8 T5980&Taps CCR	0	0	0	on hold
		C034960	Lafayette-Oakdale 4 T2310 CCR	2	2	2	Complete
		C034962	Homer H-Dugan Rd 155 T1350&Taps CCR	0	0	0	on hold
		C034963	Rotterdam-New Scotland 13 T5680 CCR	0	0	0	on hold
		C034964	Reynolds Rd-New Scotld 13 T5560 CCR	0	0	0	on hold
		C034965	Valley Sta 44-Isshua 158 T1900 CCR	0	0	0	on hold
		C034966	NS-Feura Bush 9 T5500 &Taps CCR	0	0	0	on hold
		C034967	Bethlehem-Albany 18 T5070 CCR	0	0	0	on hold
		C034968	NS-Long Lane T5470 &Taps CCR	0	0	0	on hold
		C034971	Geres Lock-Solvay 2 T2270 &Taps CCR	0	0	0	on hold
no POI's identified		C039328	Marcy-New Scotland 18 T4130 CCR	0	0	0	cancelled
no POI's identified		C039329	Scriba-Volney 21 T2550 CCR	0	0	0	cancelled
no POI's identified		C040163	Porter-Schuyler #13 T4220 CCR	0	0	0	cancelled
		C040329	Nine Mile One-Scriba 9 T2370 CCR	0	0	0	on hold
no POI's identified		C040463	Athens-PV 91 T4320 CCR	0	0	0	cancelled
		C040705	Porter Rotterdam 31 T4210 CCR	40	40	40	complete
20 POI's originally identified		C041366	Oneida-Porter 7 T4150 CCR	11	11	11	complete
22 POI's installed FY12		C041645	T2750 Clay-GE 14 CCR	25	3	3	complete
		C042063	Warren-Falconer 171 T6080 CCR	4	4	3	construction
		C042183	South Oswego-Clay 4 T64400 CCR	3	3	3	complete
		C043229	Yahnundasis-Porter 3 T4300 CCR	9	9	9	complete
		C043447	Porter-Rotterdam 30 T4200 CCR	13	13	13	complete
Wood Pole Strategy SG009v2 \$26.35M FY08-FY17				# of Wood Poles based on inspection			
265 poles replaced - FY12	C011640	Wood Pole Management - NY		based on insp.	105	102	construction
Overhead Line Refurbishment SG080 \$32M FY09-FY18				# of miles to complete			
	C024359	Browns Falls-Taylorville 3-4 ACR		27	0	0	prelim. Eng.
10 miles complete - FY12	C024360	Coffeen LH-5 T2120 ACR		40	30	30	complete
3 miles complete - FY12	C003417	Lockport Mortimer 111 T1530 ACR		56	53	53	complete
	C033014	Alabama - Telegraph T1530 ACR		4.2	0	0	initiation
	C036164	Colton-BF 1-2 T3140-T3150 ACR		30	0	0	initiation
	C027422	Falconer-HH 153-154, T1160-T1170 ACR		44	0	0	initiation

PSC Quarterly Report for Transmission Installs - 4th Quarter ended 03/31/2013

Strategy Number	Est. Cost/Duration	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
		C034193	Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	initiation
		C027425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
		C027436	Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
		C003389	Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0	initiation
21 miles complete - FY12		C004718	Gardenville-Homer Hill 151-152, ACR	21	0	0	complete
		C027429	Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
		C003422	Lockport-Batavia 112, T1510 ACR	34	0	0	conceptual
		C027431	Lockport-Bativa 108 Refurb	35	0	0	initiation
		C030889	Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
		C030890	Porter Rotterdam 31, T4210 ACR	60	0	0	initiation
		C021694	Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
		C027437	Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0	prelim. Eng.
		C024361	Taylorville-Moshier 7, T3340 LER - Central Div.	11	0	0	final eng.
		C039521	Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
Just structure replacement		C039487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	design
Transformer Replacement							
Strategy SG047 \$5.8M FY08-FY09				# of Transformers			
Trans. storage not install		C031663	Greenbush - Replace TB3	1	1	1	completed
		C039883	NY Spare Transformers	0	0	0	design
		C037876	Oneida Transformer Replacement # 4	1	0	0	design
Oil Filled Circuit Breaker Replacement							
SG158 TIC1030 \$35M FY13-FY22				# of Oiled Filled Circuit Breakers			
		C037882	NY Oil Circuit Breaker Replacements	87	0	0	Varies
		C043043	Browns Falls OCB Replacements	6	0	0	final eng.
		C043044	Headson OCB Replacements	2	0	0	final eng.
		C031661	Inghams Replace 115kV OCB	0	0	0	Initiation
		NOTE: No installs will be reported on C37882, separate projects will be opened for the breaker installs.					

NY Installed Metrics Distribution and TxD	
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	Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Results FY13 to Date	Total Results to Date
Sub-Transmission	Inspection Program SubT	# of circuits inspected # of circuit miles inspected Bonding Shield Wire Repairs		Continuous	\$11.56M		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					-
												-
												-
												-
		Insulators						3,472	5,361	6,506	5,514	20,853
		Blanket Program Specific						468	412	762	469	2,111
								798	1,802	2,853	2,067	7,520
								2,206	3,147	2,891	2,978	11,222
		Grounding										-
		Crossarms						1,419	1,055	1,943	2,210	6,627
		Blanket Program Specific						111	86	203	118	518
								299	438	901	957	2,595
								1,009	531	839	1,135	3,514
		Guys						-	1	-	-	1
		Blanket Program Specific						-	1	-	-	1
								-	-	-	-	-
								-	-	-	-	-
		Steel Tower Repair										-
		Pole Replacement						165	513	1,777	2,178	4,633
		Blanket Program Specific						-	17	134	101	252
							165	208	823	835	2,031	
							-	288	820	1,242	2,350	
	Cable Replacement	ft of cable replaced (3 ph distance)		Continuous	not specified	condition based	condition based	-	-	-	-	-
			Blanket					-	-	-	-	-
			Program					-	-	-	-	-
			Specific					-	-	-	-	-
Circuit Breakers / Reclosers	# breakers/reclosers replaced		See Dist below	See Dist below	See Dist below	See Dist below	2	16	5	4	6	
		Blanket					1	1	1	1	4	
		Program					1	14	3	1	19	
		Specific					-	1	1	2	4	
Distribution	Wood Pole	# wood poles replaced		N/A	N/A	N/A	Targeted Pole Replacement Program will be discontinued as this work will be submitted by the I&M Program. Category will be eliminated in 2nd Quarter FY11 Report	18,085	9,727	10,106	8,788	46,706
			Blanket					7,834	2,313	7,998	7,039	25,184
			Program					8,537	6,235	-	-	14,772
			Specific					1,714	1,179	2,108	1,749	6,750
	Primary UG Cable	ft of UG primary cable replaced		Continuous	condition based	condition based	condition based	-	-	-	-	-
			Blanket					-	-	-	-	-
			Program					-	-	-	-	-
			Specific					-	-	-	-	-
	UG Residential Cable	ft of URD cable replaced		FY11-FY14	fix on failure	condition based	condition based	-	-	-	-	-
			Blanket					-	-	-	-	-
			Program					-	-	-	-	-
			Specific					-	-	-	-	-
	Line Transformers	# of overloaded transformers replaced		FY11 - FY24	\$31.2M	8670	750	4,073	1,331	9,687	8,277	23,368
			Blanket					2,574	1	7,084	6,300	15,959
			Program					828	1,330	1,565	937	4,660
			Specific					671	-	1,038	1,040	2,749
	Circuit Breakers / Reclosers	# breakers/reclosers replaced		FY11 - FY20	\$141.8M	not specified	not specified	18	92	78	49	237

NY Installed Metrics Distribution and TxD														
Strategies/Programs		Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Results FY13 to Date	Total Results to Date		
Distribution			Blanket					7	5	-	5	17		
			Program					1	72	46	19	138		
			Specific					10	15	32	25	82		
	Substation Transformers	# of station transformers replaced		FY11 - FY15	\$8M/yr	51	6	6	13	12	7	38		
			Blanket					-	3	3	1	7		
			Program					1	3	-	1	5		
			Specific					5	7	9	5	26		
				Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					434	260	480	334	1,508	
				Blanket					-	-	-	-	-	
				Program					434	260	480	334	1,508	
				Specific					-	-	-	-	-	
				# of line miles inspected		Continuous	\$26M			8,662	6,635	8,749	6,987	31,033
					Blanket					-	-	-	-	-
				Program					8,662	6,635	8,749	6,987	31,033	
				Specific					-	-	-	-	-	
				Bonding					5,836	18,735	11,399	15,614	51,584	
					Blanket					-	-	-	-	-
					Program					5,836	18,735	11,399	15,614	51,584
				Specific					-	-	-	-	-	
				Insulators					8,660	11,753	9,786	3,625	33,824	
					Blanket					-	-	-	-	-
					Program					8,660	11,753	9,786	3,625	33,824
				Specific					-	-	-	-	-	
				Cutout Replacements					8,009	14,524	15,826	29,537	67,896	
					Blanket					-	-	-	-	-
					Program					8,009	14,524	15,826	29,537	67,896
				Specific					-	-	-	-	-	
				Animal Guards					1,416	2,947	2,733	6,921	14,017	
					Blanket					-	-	-	-	-
					Program					1,416	2,947	2,733	6,921	14,017
				Specific					-	-	-	-	-	
				Grounding					4,378	13,099	13,381	17,848	48,706	
					Blanket					-	-	-	-	-
					Program					4,378	13,099	13,381	17,848	48,706
				Specific					-	-	-	-	-	
				Lightning Arrestors					3,407	5,599	2,863	3,682	15,551	
					Blanket					-	-	-	-	-
					Program					3,407	5,599	2,863	3,682	15,551
				Specific					-	-	-	-	-	
				Crossarms					4,037	6,127	4,757	6,373	21,294	
					Blanket					-	-	-	-	-
					Program					4,037	6,127	4,757	6,373	21,294
				Specific					-	-	-	-	-	
			Transformers					410	532	214	398	1,554		
				Blanket					-	-	-	-	-	
				Program					410	532	214	398	1,554	
			Specific					-	-	-	-	-		
			Guys					3,428	9,394	3,669	5,870	22,361		
				Blanket					-	-	-	-	-	
				Program					3,428	9,394	3,669	5,870	22,361	
	Specific						-	-	-	-	-			
		Poles					4,170	8,501	6,615	15,169	34,455			
			Blanket				60 of 63	-	-	-	-	-		

NY Installed Metrics Distribution and TxD											
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Results FY13 to Date	Total Results to Date
Dist		Program ²					4,170	8,501	6,615	15,169	34,455
		Specific					-	-	-	-	-
	Pockets of Poor Perf	# of locations improved	FY11-FY15	\$10.7M	126 pockets	not specified					
	Line Recloser Application	# of reclosers added	FY11 - FY12	\$4.3M / yr (FY11-12)	98 / yr (FY11-12)	98	222	103	100	66	491
		Blanket					-	-	-	-	-
		Program					222	103	100	66	491
		Specific					-	-	-	-	-
	Side Tap Fusing	New fuse locations/Fuse Repl	Continuous	not specified	not specified	not specified	993	-	1,052	1,016	3,061
	formerly reported under	Blanket					-	-	-	-	-
	Eng Reliability Reviews	Program					993	-	1,052	1,016	3,061
		Specific					-	-	-	-	-
		Feeder Tie Project						-			-
	Inspection Program - UG	# of manholes maintained	Continuous	\$3.88M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines		625	1,137	1,050	1,097	3,909
		Blanket					-	-	-	-	-
		Program					625	1,137	1,050	1,097	3,909
		Specific					-	-	-	-	-
		Bonding									-
		Grounding									-
		Secondary Repair									-
		Joint Leak repair									-
		Anode Replacement					38	26	36	194	294
		Blanket					-	-	-	-	-
		Program					38	26	36	194	294
		Specific					-	-	-	-	-
		Transformer Repair					6	13	7	4	30
		Blanket					-	-	-	-	-
		Program					6	13	7	4	30
		Specific					-	-	-	-	-
		Switchgear Repair					3	-	-	2	5
		Blanket					-	-	-	-	-
		Program					3	-	-	2	5
		Specific					-	-	-	-	-
		Vault/Manhole Repair					24	34	46	13	117
		Blanket					-	-	-	-	-
		Program					24	34	46	13	117
		Specific					-	-	-	-	-

- under review
- data from Anita Everts for Mark Phillips
- data from Art Paul
- data from STORMS (Greg L query)
- data from Current REP (Doug Pike)
- sum of Current REP file and Art's/STORMS data

¹ - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

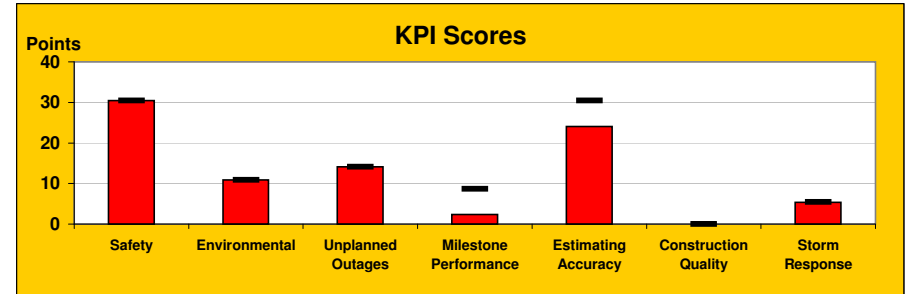
² - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report

Harlan FY13 Performance Snapshot

Metric	Weight	KPI (%)	Actual Earned Point
1 Safety	30%	100%	30
2 Environmental	11%	100%	11
3 Unplanned Outages	14%	100%	14
4 D Milestone Performance	9%	28%	2
5 D Estimating Accuracy	30%	79%	24
6 D Construction Quality		N/A	
7 D Storm Response	5%	98%	5

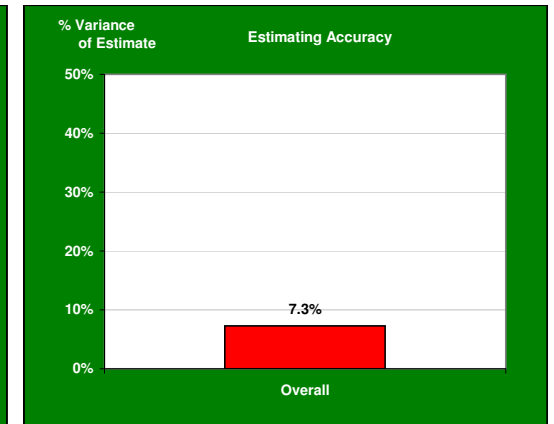
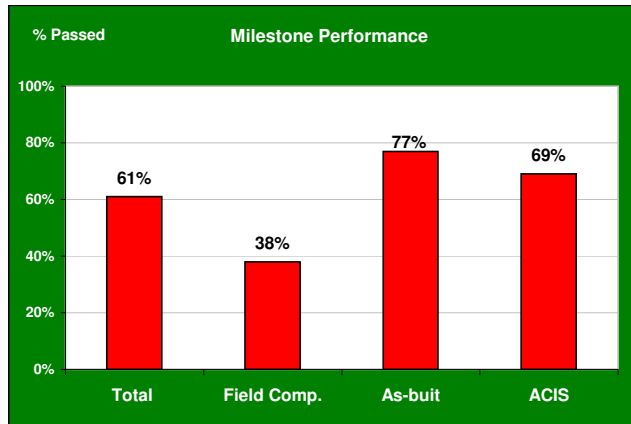
Overall Score

87



At-fault Incidents	
Hours	306,388
Loss Time Incident (LTI)	0
High Potential Incident (HPI)	1
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	5
Motor Vehicle Incident (MVI)	1
Hazardous Cond / Near Miss	0
Environmental Violation	0
CAT 1	0
CAT 2	0
Unplanned Outage	1

Hours Worked	
Apr	25,800
May	23,380
Jun	23,605
Jul	20,284
Aug	21,684
Sep	24,814
Oct	34,174
Nov	30,808
Dec	17,784
Jan	32,134
Feb	29,126
Mar	22,797



Planned Safety Days	
# of Days Approved	2
Dates of Days	

Notes:

1. KPI's are tracked on a Fiscal Year beginning in April.
2. No Quality audits have been conducted in FY13. The points for this metric, were rolled to other metrics.

Field Visits	
Field Safety Visits (FSV)	
# of Field Safety Visits	38
% Passed	100%

Environmental Inspections	
# Inspections	6
Avg Inspection Score	100%

Quality Audits	
# of Audits	0
Avg Audit Score	N/A

Storm Response	
# of Storms	8
Avg Score	95%

New York Distribution Resources - FY 13			
		Q4	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	15	-
	OH_LINES_CENTRAL_REG	99	(2)
	OH_LINES_MOHAWK_VAL	55	(1)
	OH_LINES_NORTHERN	92	3
	OH_LINES_OPC_TRBL_C	26	(1)
	EQUIP_OPER_CENTRAL	8	-
	SUBST_CENTRAL_REG	26	(1)
	SUBST_MOHAWK_NRTHERN	32	(1)
	SUBST_CONST_SRV_CENT	10	-
	UNDERGROUND_CENTRAL	42	-
	Total NY Central Operations	405	(3)
NY - East Operations			
	INSPECT_NY_ELEC_EAST	12	1
	OH_LINES_CAP_WEST	66	(3)
	OH_LINES_CAPITAL	96	1
	OH_LINES_NORTHEAST	90	1
	OH_LINES_OPC_TRBL_E	24	1
	SUBST_CAPITAL	26	(1)
	SUBST_NORTHEAST	21	1
	SUBST_CONST_SRV_EAST	13	-
	UNDERGROUND_EAST	49	-
	Total NY East Operations	397	1
NY - West Operations			
	INSPECT_NY_ELEC_WEST	10	2
	OH_LINES_FRONTIER	107	4
	OH_LINES_GENESEE	60	(1)
	OH_LINES_OPC_TRBL_W	11	-
	OH_LINES_SOUTHWEST	77	(2)
	SUBSTATION_WEST_L8	49	(5)
	SUBST_CONST_SRV_WEST	15	-
	UNDERGROUND_WEST	30	1
	Total NY West Operations	359	(1)
NY - Protection Ops			
	PROT_OPS_NY_CENT	28	1
	PROT_OPS_NY_EAST	18	-
	PROT_OPS_NY_WEST	17	2
	Total NY Protection Ops	63	3
NY - Tele Ops			
	TELE_OPS_NY_CENT	34	-
	TELE_OPS_NY_EAST	24	-
	TELE_OPS_NY_WEST	25	(1)
	Total NY Tele Ops	83	(1)
Construction			
	Trans Line Serv Constr East	16	-
	Trans Line Serv Constr NY Cent	11	(3)
	Trans Line Serv Constr NY West	21	3
	Total In-House Construction	48	-
	Grand Total	1,355	(1)