

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Residential Electric HVAC</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>01/16/2009, 10/26/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>5/22/12</b>
<b>Date Applications Initially Accepted:</b>	<b>1/1/12</b>
<b>Reporting Period:</b>	<b>July 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>728</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>425</b>
Net First-Year Annual MWh Acquired this Year	701
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>701</i>
Percent of Total 2012 MWh Target Acquired	96.3%
Percent of Total 2012 MWh Target Acquired & Committed	96.3%
Percent of To Date Portion of 2012 MWh Target Acquired	165.2%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.150
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.150</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>0</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$1,440
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$436
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$24,444
Evaluation Expenditures this Month	\$5,505
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$31,825</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$907,120</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$529,153</b>
Total Expenditures this Year	\$535,058
Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$535,058
Percent of Current Annual Budget Spent	59.0%
Percent of Current Annual Budget Spent and Encumbered	59.0%
Percent of To Date Portion of Current Annual Budget Spent	101.1%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$3,449,488</b>
Total Expenditures to Date	\$535,058
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$535,058</i>
Percent of Total 2012-2015 Budget Spent to Date	15.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	15.5%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	697
Number of program applications approved to receive funds	616
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	950
Expected Net First-year Annual MWh Committed at year end 2012	125

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Small Commercial Electric</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	01/16/2009, 11/26/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	N/A
<b>Reporting Period:</b>	<b>July 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	401
Net Peak MW Reductions Acquired this Month	0.104
Ancillary Net First-year Annual Dth Acquired this Month	0
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>16,495</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>9,622</b>
Net First-Year Annual MWh Acquired this Year	591
Net First-Year Annual MWh Committed at this Point in Time	473
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>1,064</i>
Percent of Total 2012 MWh Target Acquired	3.6%
Percent of Total 2012 MWh Target Acquired & Committed	6.4%
Percent of To Date Portion of 2012 MWh Target Acquired	6.1%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.134
Net Peak MW Reductions Committed at this Point in Time	0.132
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.266</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>0</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$21,876
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$170
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$73,470
Direct Program Implementation Expenditures this Month	\$0
Evaluation Expenditures this Month	\$8,250
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$103,766</i>

<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$88,507
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$4,918,311</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$2,869,015</b>
Total Expenditures this Year	\$286,073
Funds Encumbered at this Point in Time	\$88,507
<i>Total Expenditures this year and Encumbrances</i>	<i>\$374,580</i>
Percent of Current Annual Budget Spent	5.8%
Percent of Current Annual Budget Spent and Encumbered	7.6%
Percent of To Date Portion of Current Annual Budget Spent	10.0%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$18,412,890</b>
Total Expenditures to Date	\$286,073
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$374,580</i>
Percent of Total 2012-2015 Budget Spent to Date	1.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.0%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	113
Number of program applications approved to receive funds	113
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	16,632
Expected Net First-year Annual MWh Committed at year end 2012	2,800

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
0	
<b>Acheivements</b>	
0	
<b>Changes Anticipated in the Next 6 Months</b>	
0	
<b>Corrections to Previous Reports</b>	
0	

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Mid-Size Commercial Electric</b>
<b>Program Funding Fuel:</b>	<b>ELECTRIC</b>
<b>Date of Authorizing PSC Order:</b>	<b>10/15/2009, 10/26/2011</b>
<b>Date of Most Recent Operating/Implementation Plan:</b>	<b>12/27/11</b>
<b>Date Applications Initially Accepted:</b>	<b>N/A</b>
<b>Reporting Period:</b>	<b>July 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	87
Net Peak MW Reductions Acquired this Month	14.800
Ancillary Net First-year Annual Dth Acquired this Month	0
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>2,791</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>1,628</b>
Net First-Year Annual MWh Acquired this Year	228
Net First-Year Annual MWh Committed at this Point in Time	55
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>283</i>
Percent of Total 2012 MWh Target Acquired	8.2%
Percent of Total 2012 MWh Target Acquired & Committed	10.1%
Percent of To Date Portion of 2012 MWh Target Acquired	14.0%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	14.842
Net Peak MW Reductions Committed at this Point in Time	9.129
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>23.971</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>0</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$1,367
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$18,684
Direct Program Implementation Expenditures this Month	\$0
Evaluation Expenditures this Month	\$0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$20,051</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$9,382
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0

<b>Financial Activity This Year</b>	
Current Annual Budget:	\$1,384,244
To Date Portion of Current Annual Budget:	\$807,476
Total Expenditures this Year	\$138,153
Funds Encumbered at this Point in Time	\$9,382
Total Expenditures this year and Encumbrances	\$147,535
Percent of Current Annual Budget Spent	10.0%
Percent of Current Annual Budget Spent and Encumbered	10.7%
Percent of To Date Portion of Current Annual Budget Spent	17.1%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$5,038,037
Total Expenditures to Date	\$138,153
Total Expenditures to Date and Encumbrances	\$147,535
Percent of Total 2012-2015 Budget Spent to Date	2.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.9%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	6
Number of program applications approved to receive funds	6
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	2,803
Expected Net First-year Annual MWh Committed at year end 2012	758

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
	0
<b>Achievements</b>	
	0
<b>Changes Anticipated in the Next 6 Months</b>	
	0
<b>Corrections to Previous Reports</b>	
	0

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Appliance Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	01/04/2010, 10/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	July 2012

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	386
Net Peak MW Reductions Acquired this Month	0.063
Ancillary Net First-year Annual Dth Acquired this Month	0
<b>Electric Savings Impacts this Year</b>	
Current Annual MWh Target:	2,226
To Date Portion of Current Annual MWh Target:	1,299
Net First-Year Annual MWh Acquired this Year	2,074
Net First-Year Annual MWh Committed at this Point in Time	128
Total Net First-Year Annual MWh Acquired & Committed	2,202
Percent of Total 2012 MWh Target Acquired	93.2%
Percent of Total 2012 MWh Target Acquired & Committed	98.9%
Percent of To Date Portion of 2012 MWh Target Acquired	159.8%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.373
Net Peak MW Reductions Committed at this Point in Time	0.004
Total Net Peak MW Reductions Acquired & Committed	0.377
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
Total Net First-Year Annual Dth Acquired & Committed	0
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$9,006
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$1,983
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$8,200
Direct Program Implementation Expenditures this Month	\$35,854
Evaluation Expenditures this Month	\$4,113
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
Total expenditures this Month	\$59,156
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$5,850
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity This Year</b>	
Current Annual Budget:	\$1,071,239
To Date Portion of Current Annual Budget:	\$624,889
Total Expenditures this Year	\$316,153
Funds Encumbered at this Point in Time	\$5,850
Total Expenditures this year and Encumbrances	\$322,003
Percent of Current Annual Budget Spent	29.5%
Percent of Current Annual Budget Spent and Encumbered	30.1%
Percent of To Date Portion of Current Annual Budget Spent	50.6%
<b>Financial Activity To Date</b>	
Total 2012-2015 Budget:	\$4,120,952
Total Expenditures to Date	\$316,153
Total Expenditures to Date and Encumbrances	\$322,003
Percent of Total 2012-2015 Budget Spent to Date	7.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.8%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	

Number of program applications received to date	920
Number of program applications approved to receive funds	831
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	2,460
Expected Net First-year Annual MWh Committed at year end 2012	428

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
Implementation dollars were corrected in June and July. There was an error in our accounting system and reconciled in July. The total cumulative dollars spent in implementation are \$119,930

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Home Energy Reporting - Electric</b>
<b>Program Funding Fuel:</b>	ELECTRIC
<b>Date of Authorizing PSC Order:</b>	06/24/2010, 10/26/2011, 6/18/2012
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>July 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual MWh Acquired this Month	0
Net Peak MW Reductions Acquired this Month	0.000
Ancillary Net First-year Annual Dth Acquired this Month	0
<b>Electric Savings Impacts this Year</b>	
<b>Current Annual MWh Target:</b>	<b>6,000</b>
<b>To Date Portion of Current Annual MWh Target:</b>	<b>3,500</b>
Net First-Year Annual MWh Acquired this Year	7,435
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>7,435</i>
Percent of Total 2012 MWh Target Acquired	123.9%
Percent of Total 2012 MWh Target Acquired & Committed	123.9%
Percent of To Date Portion of 2012 MWh Target Acquired	212.4%
<b>Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.000</i>
<b>Ancillary Gas Savings Impacts this Year</b>	
Net First-Year Annual Dth Acquired this Year	0
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>0</i>
<b>Financial Activity this Month</b>	
General Administration Expenditures this Month	\$1,690
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$148,625
Evaluation Expenditures this Month	\$2,000
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total expenditures this Month</i>	<i>\$152,315</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0

<b>Financial Activity This Year</b>	
<b>Current Annual Budget:</b>	<b>\$511,447</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$298,344</b>
Total Expenditures this Year	\$373,854
Funds Encumbered at this Point in Time	\$0
<i>Total Expenditures this year and Encumbrances</i>	<i>\$373,854</i>
Percent of Current Annual Budget Spent	73.1%
Percent of Current Annual Budget Spent and Encumbered	73.1%
Percent of To Date Portion of Current Annual Budget Spent	125.3%
<b>Financial Activity To Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$3,074,152</b>
Total Expenditures to Date	\$373,854
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$373,854</i>
Percent of Total 2012-2015 Budget Spent to Date	12.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.2%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	110,000
Number of program applications approved to receive funds	110,000
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual MWh Acquired in 2012	0
Expected Net First-year Annual MWh Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Residential Gas HVAC</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	04/07/2009, 06/24/2011, 10/26/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>July 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	0
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>15,097</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>8,807</b>
Net First-Year Annual Dth Acquired this Year	6,116
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>6,116</i>
Percent of Total 2012 Dth Target Acquired	40.5%
Percent of Total 2012 Dth Target Acquired & Committed	40.5%
Percent of To Date Portion of 2012 Dth Target Acquired	69.4%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	41
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>41</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.000</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$314
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$8,810
Evaluation Expenditures this Month	\$0
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$9,124</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$385,724</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$225,006</b>
Total Expenditures this Year	\$158,183
Total Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	<i>\$158,183</i>
Percent of Current Annual Budget Spent	41.0%
Percent of Current Annual Budget Spent and Encumbered	41.0%
Percent of To Date Portion of Current Annual Budget Spent	70.3%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$1,527,896</b>
Total Expenditures to Date	\$158,183
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$158,183</i>
Percent of Total 2012-2015 Budget Spent to Date	10.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	10.4%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	849
Number of program applications approved to receive funds	804
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	13,500
Expected Net First-year Annual Dth Committed at year end 2012	2,450

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Acheivements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Commercial Gas</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	06/24/2010, 10/26/2011
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>July 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	0
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>2,199</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>1,283</b>
Net First-Year Annual Dth Acquired this Year	590
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>590</i>
Percent of Total 2012 Dth Target Acquired	26.8%
Percent of Total 2012 Dth Target Acquired & Committed	26.8%
Percent of To Date Portion of 2012 Dth Target Acquired	46.0%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	2
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>2</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.537
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.537</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$425
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$463
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$1,032
Evaluation Expenditures this Month	\$1,233
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$3,153</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$168,668</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$98,390</b>
Total Expenditures this Year	\$49,969
Total Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	\$49,969
Percent of Current Annual Budget Spent	29.6%
Percent of Current Annual Budget Spent and Encumbered	29.6%
Percent of To Date Portion of Current Annual Budget Spent	50.8%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$639,368</b>
Total Expenditures to Date	\$49,969
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$49,969</i>
Percent of Total 2012-2015 Budget Spent to Date	7.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.8%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	98
Number of program applications approved to receive funds	44
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	1,300
Expected Net First-year Annual Dth Committed at year end 2012	280

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

<b>Program Administrator (PA):</b>	<b>Central Hudson Gas &amp; Electric</b>
<b>Program Name:</b>	<b>Home Energy Reporting - Gas</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	6/24/2010, 10/26/2011, 6/18/2012
<b>Date of Most Recent Operating/Implementation Plan:</b>	12/27/11
<b>Date Applications Initially Accepted:</b>	1/1/12
<b>Reporting Period:</b>	<b>July 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	0
Ancillary Net First-year Annual MWh Acquired this Month	0
Ancillary Net Peak MW Reductions Acquired this Month	0.000
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>10,000</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>5,833</b>
Net First-Year Annual Dth Acquired this Year	10,881
Net First-Year Annual Dth Committed at this Point in Time	0
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>10,881</i>
Percent of Total 2012 Dth Target Acquired	108.8%
Percent of Total 2012 Dth Target Acquired & Committed	108.8%
Percent of To Date Portion of 2012 Dth Target Acquired	186.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	0
Net First-Year Annual MWh Committed at this Point in Time	0
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>0</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	0.000
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>0.000</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$377
Program Planning Expenditures this Month	\$0
Program Marketing Expenditures this Month	\$0
Trade Ally Training Expenditures this Month	\$0
Incentives and Services Expenditures this Month	\$0
Direct Program Implementation Expenditures this Month	\$22,875
Evaluation Expenditures this Month	\$678
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$0
<i>Total Expenditures this Month</i>	<i>\$23,930</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$0
Program Planning Funds Currently Encumbered	\$0
Program Marketing Funds Currently Encumbered	\$0
Trade Ally Training Funds Currently Encumbered	\$0
Incentives and Services Funds Currently Encumbered	\$0
Direct Program Implementation Funds Currently Encumbered	\$0
Evaluation Funds Currently Encumbered	\$0
Cost Recovery Fee Funds Currently Encumbered	\$0
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$170,484</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$99,449</b>
Total Expenditures this Year	\$130,607
Total Funds Encumbered at this Point in Time	\$0

<i>Total Expenditures this year and Encumbrances</i>	<i>\$130,607</i>
Percent of Current Annual Budget Spent	76.6%
Percent of Current Annual Budget Spent and Encumbered	76.6%
Percent of To Date Portion of Current Annual Budget Spent	131.3%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$1,024,722</b>
Total Expenditures to Date	\$130,607
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$130,607</i>
Percent of Total 2012-2015 Budget Spent to Date	12.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.7%
<b>Evaluation Factors</b>	
Realization Rate	0.00
Free Ridership	0.00
Spill Over	0.00
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	110,000
Number of program applications approved to receive funds	110,000
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	0
Expected Net First-year Annual Dth Committed at year end 2012	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
0
<b>Achievements</b>
0
<b>Changes Anticipated in the Next 6 Months</b>
0
<b>Corrections to Previous Reports</b>
0

Program Administrator (PA):	Central Hudson Gas & Electric
Program Name:	Utility Financing
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	01/16/2009, 11/26/2011
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	July 2012
<b>Small Commercial Program</b>	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	4
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	34
Total Number of Loans Issued to Date	38
Total Amount of Financing Outstanding	\$ 27,522.15
Total Number of Loans in Arrears	6
Total Amount of Financing in Arrears	\$ 3,148.78
<b>Mid Size Commercial Program</b>	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	2
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	2
Total Number of Loans Issued to Date	4
Total Amount of Financing Outstanding	\$ 28,012.59
Total Number of Loans in Arrears	2
Total Amount of Financing in Arrears	\$ 27,101.12
<b>Overall Commercial Programs</b>	
Number of 12-Month Term Loans Issued this Month	0
Number of 14-Month Term Loans Issued this Month	0
Number of 24-Month Term Loans Issued this Month	0
Total Number of Loans Issued this Month	0
Total Amount of Outstanding Financing Issued this Month	\$ -
Number of 12-Month Term Loans Issued to Date	6
Number of 14-Month Term Loans Issued to Date	0
Number of 24-Month Term Loans Issued to Date	36
Total Number of Loans Issued to Date	42
Total Amount of Financing Outstanding	\$ 55,534.74
Total Number of Loans in Arrears	8
Total Amount of Financing in Arrears	\$ 30,249.90
<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
<b>Acheivements</b>	
<b>Changes Anticipated in the Next 6 Months</b>	
<b>Corrections to Previous Reports</b>	
Error made in June Outstanding financing. Error is corrected in July scorecard.	