

November 15, 2012

Via Electronic Filing

Honorable Jaclyn A. Brillling, Secretary
State of New York Public Service Commission
Office of the Secretary
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 10-E-0050 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation for Electric Service – National Grid’s Capital Investment Plan Report for Second Quarter of Fiscal Year 2013

Dear Secretary Brillling,

Pursuant to the Public Service Commission’s January 24, 2011 Order Establishing Rates for Electric Service, Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”) hereby submits its Capital Investment Plan Report for the second quarter of Fiscal Year 2013. This filing includes budget variation reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures and projected versus actual in-service dates for completed projects. Please contact me if you have any questions regarding this filing, and thank you for your attention to this matter.

Respectfully submitted,

/s/ Carlos A. Gavilondo

Carlos A. Gavilondo

cc: Denise Gerbsch
Christian Bonvin

Enclosures

This document has been reviewed for Critical Energy
Infrastructure Information (CEII). 11/14/2012

National Grid Capital Investment Plan

NY PSC Case 10-E-0050

FY13 – Second Quarter – Submitted November 2012

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Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (the “Company”) submits its second Quarterly Report (“Report”) for the Fiscal Year 2013 (“FY13”) covering the period between July 1, 2012 and September 30, 2012. Pursuant to the New York Public Service Commission’s (the “Commission’s”) January 24, 2011 Order in Case 10-E-0050, the Company is to provide periodic updates to the Department of Public Service (“DPS”) concerning its capital expenditures and construction work. The Company has made these filings on a quarterly basis since 2008. This filing includes budget variation reports, information on budget and schedule changes for major projects, and comparisons of initial budgets versus actual capital expenditures, as indicated in the table of contents.

On two occasions since the Company’s Five Year Capital Investment Plan (“CIP”) was filed on January 31, 2012, the Company modified the CIP in connection with its rate case filing, Case 12-E-0201. Specifically, on April 27, 2012, the Company submitted an update to the Distribution investment plan, Exhibit __ (EIOP-9). In addition, on July 16, 2012, the Company updated its Transmission investment plan in its Corrections and Updates filing, Exhibit __ (EIOP-5CU). The Company’s second quarter (“Q2”) filing compares actual CIP spending using the revised CIP budget figures as updated in the two filings noted above.

Overall, through Q2 of FY13, the Company spent \$230.7million for capital investment projects against an annual approved investment plan level of \$413.0 million, representing 56% of the total FY13 investment plan level. In Q2, the Company spent 28% of the total FY13 investment plan of \$413.0 million. High-level summary of FY13 Q2 spending is as follows:

- Transmission actual spending for Q2 was \$45.7 million, which exceeded the Q2 investment plan by \$12.5 million, or 38%.
- Sub-Transmission actual spending for Q2 was \$10.6 million, which was lower than the Q2 investment plan by \$0.9 million, or 8%.
- Distribution actual spending for Q2 was \$58.4 million, which was lower than the Q2 investment plan by \$0.4 million, or 1%.

The Company currently forecasts total FY13 capital spending for all categories to exceed budget by approximately \$23.6 million. Sub-Transmission spending is expected to be slightly below budget (\$1.6m or 4%), and Distribution spending is expected to come in slightly over budget (\$2.5m or 1%). Transmission spending is expected to be over budget by approximately \$22.7 million (17%). The expected increase in Transmission spending can be attributed to several factors, including the inclusion of Dunkirk-related projects (see below), expediting work on Lockport-Mortimer 111, and continued engineering and material procurement needed for other future transmission projects.

In response to the mothball notice filed by the owners of the Dunkirk Power LLC generating station (“Dunkirk”), the Company has reprioritized and accelerated certain transmission projects in the investment plan and has identified additional projects to be completed in FY13 that were not previously reflected in the original CIP filing in January 2012, or in the two plan updates submitted in April and July in Case 12-E-0201. The Company estimates that it will incur additional capital cost of approximately \$8.8 million in FY13 for Dunkirk-related projects.

This Report includes detailed reports that describe and support the investment and work completed through Q2 of FY13, including, but not limited to, reporting on capital investment and overall project spend performance, status on specific installation commitments, changes in overall project budgets and schedules, and in-year portfolio management of projects and programs. While total FY13 Q2 investment plan levels remain unchanged, there may be slight fluctuation between spending rationales over the year.

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of FY13 Q2 variances and FY13 Actual Spend variances from the updated CIP are shown in the table below (\$000).

	FY13 Capital Investment Plan (CIP) Level	FY13 Q2 Actual Spend	Q2 Spend % of CIP	Expected 2nd Qtr Spending	Variance of Expected to Actual Q2 Spend	Revised Projected FY13 Spending	Variance of FY 13 CIP to Revised Projected Spending	% Change from FY 13 CIP
Transmission	\$ 132,000,000	\$ 45,684,314	35%	\$ 33,164,612	\$ 12,519,702	\$ 154,677,869	\$ 22,677,869	17%
Sub-Transmission	\$ 46,000,000	\$ 10,552,473	23%	\$ 11,500,000	\$ (947,527)	\$ 44,365,256	\$ (1,634,744)	-4%
Distribution	\$ 235,000,000	\$ 58,359,948	25%	\$ 58,750,002	\$ (390,054)	\$ 237,538,390	\$ 2,538,390	1%
Grand Total	\$ 413,000,000	\$ 114,596,736	28%	\$ 103,414,614	\$ 11,182,121	\$ 436,581,515	\$ 23,581,515	6%

Note: Actual total capital spending for FY13 is lower than shown above due to the inclusion of non-work spending including the RDV. Transmission spending for Q2, net of these items will bring the actual spend, including credits, to approximately \$44.2m compared to the \$45.7m figure shown above.

II. Transmission System

This CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through September 30, 2012. Through the end of Q2 of FY13, spending for the Transmission system was \$94.3 million, which is 71% of the total annual investment plan amount of \$132.0 million. Overall spending for this category is forecast to be \$22.7 million greater than budget for a total FY13 forecast spending of \$154.7 million, primarily due to several factors, including the inclusion of Dunkirk-related projects (see below), expediting work on Lockport-Mortimer 111, and continued engineering and material procurement needed for other future transmission projects.

Significant drivers of this variance are detailed below:

Summary by Spending Rationale:

Asset Condition

Investment in the Transmission projects under the Asset Condition Spending Rationale was \$38.1 million (94% of investment plan level) through Q2 of FY13. This amount is \$9.1 million over the investment plan level for Q2. Significant drivers of this variance are detailed below:

New Q2 Issues

- New York Spare Transformer (C38924): FY13 Q2 investment plan \$0 vs. actual \$0.5m
 - Project spend impacted by timing of vendor payments.

Update from Q1 Report

- Lockport-Mortimer 111 115kV Refurbishment (C03417): FY13 Q2 investment plan \$4.9m vs. actual \$14.0m
 - Actual spend reflects revised schedule to complete project in FY13.
- S Oswego – Light House Hill Circuits 115kV Refurbishment (C21693): FY13 Q2 investment plan \$0 vs. actual \$1.4m
 - Actual spend reflects completion of project in Q2 of FY13 per the revised schedule.
- Rome 115kv Station (C03778): FY13 Q2 investment plan \$1.2m vs. actual \$0.5m
 - Timing of spend not in line with actuals. This project is on track with the project plan set forth in the sanction process.
- Greenbush - Replace Transformer (C31663): FY13 Q2 investment plan \$1.0m vs. actual \$0.3m
 - Project spend impacted by timing of vendor payments.
- LN17 – Replace U Series Relays (C24661): FY13 Q2 investment plan \$0.7m vs. actual \$0.06m
 - Expect project spend to increase once construction (Step 3) starts in Q4 FY13 and continuing into FY14.

Damage/Failure

Investment in the Transmission projects under the Damage/Failure Spending Rationale was \$8.8 million (63% of investment plan level) through Q2 of FY13. This amount is

\$1.9 million over the investment plan level for Q2. Significant drivers of this variance are detailed below:

New Q2 Issues

- Malone #2 Transformer Spare (C42512): FY13 Q2 investment plan \$0 vs. actual \$0.7m. Malone Transformer #3 Failure (C42243): FY13 Q2 investment plan \$0 vs. actual \$(0.7)m
 - The Investment Plan level for Damage/Failure is held at a high level project. Individual funding projects are then created and actual charges are applied to these specific projects. These two projects combined net out to zero variance.
- Teal Avenue #7 Transformer (C43933): FY13 Q2 investment plan \$0 vs. actual \$0.4m
 - The Investment Plan level for Damage/Failure is held at a high level project. Individual funding projects are then created and actual charges are applied to the specific project.
- New York Inspection Repairs - Capital (C26923): FY13 Q2 investment plan \$0.3m vs. actual \$0.8m
 - Higher actual spend to advance work.
- Wood Pole Management (C11640): FY13 Q2 investment plan \$1.3m vs. actual \$3.1m
 - Timing of pole replacements differs from budgeted due to outage availability earlier than anticipated.

Non-Infrastructure/Other

Investment in the Transmission projects under the Non-Infrastructure and Other Spending Rationales was \$0.8 million (50% of investment plan level) through Q2 of FY13. This amount is \$0.1 million under the investment plan level for Q2. There are no significant individual projects drivers.

Statutory/Regulatory

Investment in the Transmission projects under the Statutory/Regulatory Spending Rationale was \$36.8 million (58% of investment plan level) through Q2 of FY13. This amount is \$1.1 million over the investment plan level for Q2. Significant drivers of this variance are detailed below:

New Q2 Issues

- Group Clearance Improvement - NMPC (C03256): FY13 Q2 investment plan \$1.4m vs. actual \$0.001m
 - The Investment Plan level for this Statutory/Regulatory project is held at a high level project. Individual funding projects are then created and actual charges are applied to these specific projects.
- EDGE (Economic Development Growth Enterprises Corporation) – Line Relocation (CNYX82): FY13 Q2 investment plan \$1.3m vs. actual \$0. EDGE – Line Relocation, Reimbursable (CNYX82R): FY13 Q2 investment plan (\$1.3)m vs. actual \$0
 - Customer contract not signed in Q2 so no work performed. Budget and reimbursement reported in separate projects in total variance nets to zero.

Update from Q1 Report

- Spier Rotterdam #3 115kV New Line (C31418): FY13 Q2 investment plan \$9.3m vs. actual \$8.8m
 - Quarterly budget differed from the actual construction schedule.
- Porter-Rotterdam (C40705): FY13 Q2 investment plan \$0 vs. actual \$0.5m and Adirondack-Porter 12 T4010 CCR (C31129): FY13 Q2 investment plan \$0 vs. actual \$0.9m
 - The Investment Plan level for Conductor Clearances is held at a high level project. Individual funding projects are then created and actual charges are applied to these specific projects.
- Interconnection Meter Investment Program (C35267): FY13 Q2 investment plan \$1.3m vs. actual \$0.4m
 - Expect project spend to increase once construction (Step 3) starts.
- Program – Remote Terminal RTU (C03772): FY13 Q2 investment plan \$1.0m vs. actual \$0.2m
 - Expect project spend to increase once construction (Step 3) starts in Q3 FY13.

System Capacity & Performance

Investment in the Transmission projects under the System Capacity & Performance Spending Rationale was \$9.6 million (79% of investment plan level) through Q2 of FY13. This amount is \$0.4 million over the investment plan level for Q2. There are no significant individual projects drivers.

III. Sub-Transmission System

This CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through September 30, 2012. Through the end of Q2 of FY13, spending for the Sub-Transmission system was \$18.8 million, which is 41% of the total annual approved investment plan amount of \$46.0 million. Overall spending for this category is forecast to be \$1.6 million under budget for a total FY13 forecast spending of \$44.3 million. Significant drivers of this variance are detailed below:

Summary by Spending Rationale:

Asset Condition

Investment in the Sub-Transmission projects under the Asset Condition Spending Rationale was \$6.6 million (42% of investment plan level) through Q2 of FY13. This amount is \$0.4 million under the investment plan level for Q2. Significant drivers of this variance are detailed below:

New Q2 Issues

- Carthage-N. Carthage 24/28 Refurbish (C29441): FY13 Q2 investment plan \$0.03m vs. actual \$0.3m
 - Project was delayed due to some ROW issues.
- Partridge-Ave A#5 Cable Replacement (C36273): FY13 Q2 investment plan \$0.2m vs. actual \$0.001m
 - Design underway. Project behind schedule due to other priority UG work.
- Greenbush-Hoag-Brainard 34.5kVLine Rebuild (C36334): FY13 Q2 investment plan \$0.2m vs. actual \$0.6m
 - Project under construction. Spending expected to come in at FY13 Investment Plan.
- Spier-Glens Fall 8-pls (C27583): FY13 Q2 investment plan \$0.005m vs. actual \$0.3m
 - Project carried over from FY12 and near completion

Update from Q1 Report

- Youngstown-Sanborn Line Refurbishment (C34462): FY13 Q2 investment plan \$0.5m vs. actual \$0.2m
 - Project is planned and scheduled for Q3 and Q4.

- Solvay Ash 27 Cable Replacement: (C32147): FY13 Q2 investment plan \$0.2m vs. actual \$0
 - Project was sent back to engineering (Step 0) to evaluate conceptual design.

Damage/Failure

Investment in the Sub-Transmission projects under the Damage/Failure Spending Rationale was \$2.2 million (54% of the investment plan level) through Q2 of FY13. This amount is \$0.2 million over the investment plan level for Q2. There are no significant individual projects drivers.

Non-Infrastructure

Investment in the Sub-Transmission projects under the Non-Infrastructure Spending Rationale was \$0.006 million (4% of the investment plan level) through Q2 of FY13. This amount is \$0.03 million under the investment plan level for Q2. There are no significant individual projects drivers.

Statutory/Regulatory

Investment in the Sub-Transmission projects under the Statutory/Regulatory Spending Rationale was \$5.9 million (33% of the investment plan level) through Q2 of FY13. This amount is \$1.6 million under the investment plan level for Q2. Significant drivers of this variance are detailed below:

New Q2 Issues

- Infrastructure Enhancement – West SubT Towers (C31855): FY13 Q2 investment plan \$0.3m vs. actual \$.002m
 - Project is planned and scheduled for Q3 and Q4.
- Inspection & Maintenance – East Sub-T Line Work from Inspection (C26165): FY13 Q2 investment plan \$1.8m vs. actual \$1.4m
 - Program spending fluctuates throughout the year.

Update from Q1 Report

- Inspection & Maintenance Sub-Transmission Line Work – Central (C26166), West (C26167) and East (C26165): Total \$0.7m under expected Q2 spend – Central (\$0.2m), West (\$0.2m), East (\$0.3m)
 - The Inspection and Maintenance annual program spending is directly related to the items found during inspection. The items and their associated spend can vary from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

System Capacity & Performance

Investment in the Sub-Transmission projects under the System Capacity & Performance Spending Rationale was \$4.1 million (50% of the investment plan level) through Q2 of FY13. This amount is \$0.8 million over the investment plan level for Q2. Significant drivers of this variance are detailed below:

New Q2 Issues

- Buffalo 23kV Reconductor - Huntley (C28892): FY13 Q2 investment plan \$0.3m vs. actual \$2.6m
 - Overall spending for project aligns with original total projections. The materials for the project have been expedited from FY14 into FY13 to allow for the efficiency of cable pulling and use of available equipment.

IV. Distribution System

This CapEx Budget Report provides spending information and significant variances by program and project for the period April 1, 2012 through September 30, 2012. Through the end of Q2 of FY13, spending for the Distribution system was \$117.6 million, which is 50% of the total annual approved investment plan amount of \$235.0 million. Overall spending for this category is forecast to be \$2.5 million over budget for a total FY13 forecast spending of \$237.5 million. Significant drivers of this variance are detailed below:

Summary by Spending Rationale:

Asset Condition

Investment in the Distribution projects under the Asset Condition Spending Rationale was \$12.3 million (44% of investment plan level) through Q2 of FY13. This amount is \$0.8 million under the investment plan level for Q2. Significant drivers of this variance are detailed below:

New Q2 Issues

- Central Distribution - Asset Replacement Blanket (CNC017): FY13 Q2 investment plan \$0.6m vs. actual \$0.2m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- Canajoharie D-Line Work (C28837): FY13 Q2 investment plan \$0.006m vs. actual \$0.4m
 - In-line with DOT schedule; Total spend expected to be within budget

- Brook Road 36954 Getaway cable replacement (C29113): FY13 Q2 investment plan \$0.1m vs. actual \$0.4m
 - Project carried over from FY12.

Update from Q1 Report

- Liberty St UG Cable (C36469): FY13 Q2 investment plan \$0.3m vs. actual \$0
 - This project was sent back to Step 0. This project is being re-evaluated for potential scope change.
- Riverside UG Replacement (C36468): FY13 Q2 investment plan \$0.3m vs. actual \$0
 - This project was sent back to Step 0. This project is being re-evaluated for potential scope change.
- NY Asset Replacement Program Spare Substation Transformer (C26055): FY13 Q1 investment plan \$0.4m vs. actual \$0
 - Spending is budgeted at a high level and then individual specific projects (CD0783 & CD0906) are created to apply actual spending to; transformers being ordered and expect spending in Q3 & Q4.

Damage/Failure

Investment in the Distribution projects under the Damage/Failure Spending Rationale was \$12.6 million (58% of investment plan level) through Q2 of FY13. This amount is \$0.2 million over the investment plan level for Q2. Significant drivers of this variance are detailed below:

Update from Q1 Report

- NY Distribution Damage/Failure Blanket for the NY Central (CNC014), NY West (CNW014) and NY Eastern CNE014): Total \$0.2m under expected Q2 investment plan spend – NYC \$0.2m, NYW \$0.3, NYE (\$0.7m)
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.

Non-Infrastructure

Investment in the distribution projects under the Non-Infrastructure Spending Rationale was \$1.8 million (41% of investment plan level) through Q2 of FY13. This amount is \$0.4 million under the investment plan level for Q2. There are no significant individual projects drivers.

Statutory/Regulatory

Investment in the Distribution projects under the Statutory/Regulatory Spending Rationale was \$68.8 million (49% of investment plan level) through Q2 of FY13. This amount is \$0.9 million under the investment plan level for Q2. Significant drivers of this variance are detailed below:

New Q2 Issues

- Vista Technology Park Phase 1 Albany (CD0713): FY13 Q2 investment plan \$0 vs. actual \$0.7m
 - FY13 customer emergent project.
- DOT – Canajohaire 5S & 10 PIN 2650.33 (C35510): FY13 Q2 investment plan \$0 vs. actual \$(0.4)m
 - DOT/Public Requirement Project. In line with DOT schedule and DOA.
- Town of Amherst Street Lighting (CD0756): FY13 Q2 investment plan \$0 vs. actual \$0.9m
 - Emergent customer project to install 189 new High Pressure Sodium streetlights with direct embedded standards to replace customers current gas operated lighting structures.

Update from Q1 Report

- Inspection & Maintenance Program: NY West D-Line OH Work (C26161) NY East D-Line OH Work (C26159) and NY Central D-Line OH Work (C26160) : Total \$1.8m over expected Q2 investment plan spend – NYC \$1.2m, NYW \$0.2m, NYE \$0.4m
 - Inspection & Maintenance is a Program with annual spending that is directly related to work items identified during inspection. The spending shown here is only for those items found requiring capital work. The spending does not include any operating expense associated with the Inspection and Maintenance Program. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs. Overall, while the Company is currently over budget for Q2, it expects to complete all the work at the Investment Plan level at year end.
- NIMO Meter Purchases (CN3604): FY13 Q2 investment plan \$1m vs. actual \$0.3m
 - Timing of spend; the actual purchase of meters are bulk, therefore spending does not necessarily match up to purchases in a particular quarter.

- New Florida Substation (TBD): FY13 Q1 investment plan \$0.7m vs. actual \$0
 - Start of Project delayed due to scope review, expecting to be started in a subsequent quarter of FY13.

System Capacity & Performance

Investment in the Distribution projects under the System Capacity & Performance Spending Rationale was \$22.1 million (54% of investment plan level) through Q2 of FY13. This amount is \$1.5 million over the investment plan level for Q2. Significant drivers of this variance are detailed below:

Update from Q1 Report

- NY Reliability Blanket for the NY Central (CNC015), NY West (CNW015) and NY Eastern CNE015): Total \$0.7m under expected Q2 investment plan spend – NYC \$0.1m, NYW \$0.5m, NYE \$0.1m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.
- Spier-Rotterdam Project – Distrib (CD0187): FY13 Q2 investment plan \$1m vs. actual \$1.7m
 - Project is in construction. Spending expected to come in at FY13 Investment Plan.
- W Albion Transformer (C32346): FY13 Q2 investment plan \$0.04m vs. actual \$0.9m
 - Project spend impacted by timing of vendor payments.

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Current Year Actuals VS Board Approved

Area Summary by Spending Rationale

Area	Spending Rationale	BOARD FY12/13 Investment Plan Level	RESULTS FOR THE FIRST QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
			ACTUAL SPENDING							Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investme nt Plan Level
			Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investme nt Plan Level					
Transmission	Asset Condition	\$ 40,551,884	\$ 19,112,830	\$ 18,998,226	\$ -	\$ -	\$ 38,111,056	47%	94%	\$ 9,860,188	\$ 9,138,038	\$ 49,523,055	\$ 8,971,170	22%
	Damage/Failure	\$ 14,038,835	\$ 3,349,164	\$ 5,436,489	\$ -	\$ -	\$ 8,785,652	39%	63%	\$ 3,490,510	\$ 1,945,978	\$ 11,579,489	\$ (2,459,346)	-18%
	Non-Infrastructure/Other	\$ 1,550,000	\$ 748,976	\$ 307,129	\$ -	\$ -	\$ 1,056,105	19%	51%	\$ 387,500	\$ (80,371)	\$ 1,365,901	\$ (184,099)	-25%
	Statutory/Regulatory	\$ 63,772,879	\$ 19,306,560	\$ 17,468,923	\$ -	\$ -	\$ 36,775,483	27%	58%	\$ 16,363,791	\$ 1,105,132	\$ 68,933,265	\$ 5,160,386	8%
	System Capacity & Performance	\$ 12,086,402	\$ 6,115,724	\$ 3,473,547	\$ -	\$ -	\$ 9,589,271	29%	79%	\$ 3,062,623	\$ 410,925	\$ 23,276,160	\$ 11,189,758	93%
	Grand Total	\$ 132,000,000	\$ 48,633,253	\$ 45,684,314	\$ -	\$ -	\$ 94,317,568	35%	71%	\$ 33,164,612	\$ 12,519,702	\$ 154,677,869	\$ 22,677,869	17%
Sub T	Asset Condition	\$ 15,673,700	\$ 3,063,665	\$ 3,545,894	\$ -	\$ -	\$ 6,609,558	23%	42%	\$ 3,918,425	\$ (372,531)	\$ 17,178,904	\$ 1,505,204	10%
	Damage/Failure	\$ 4,037,000	\$ 935,258	\$ 1,244,105	\$ -	\$ -	\$ 2,179,363	31%	54%	\$ 1,009,250	\$ 234,855	\$ 4,087,450	\$ 50,450	1%
	Non-Infrastructure/Other	\$ 166,352	\$ -	\$ 6,842	\$ -	\$ -	\$ 6,842	4%	4%	\$ 41,588	\$ (34,746)	\$ 27,842	\$ (138,510)	-83%
	Statutory/Regulatory	\$ 17,904,900	\$ 3,007,024	\$ 2,859,334	\$ -	\$ -	\$ 5,866,358	16%	33%	\$ 4,476,225	\$ (1,616,891)	\$ 15,691,351	\$ (2,213,549)	-12%
	System Capacity & Performance	\$ 8,218,048	\$ 1,239,168	\$ 2,896,299	\$ -	\$ -	\$ 4,135,466	35%	50%	\$ 2,054,512	\$ 841,787	\$ 7,379,708	\$ (838,340)	-10%
	Grand Total	\$ 46,000,000	\$ 8,245,115	\$ 10,552,473	\$ -	\$ -	\$ 18,797,588	23%	41%	\$ 11,500,000	\$ (947,527)	\$ 44,365,256	\$ (1,634,744)	-4%
Distribution	Asset Condition	\$ 27,644,154	\$ 6,158,567	\$ 6,131,919	\$ -	\$ -	\$ 12,290,486	22%	44%	\$ 6,911,039	\$ (779,120)	\$ 26,574,495	\$ (1,069,659)	-4%
	Damage/Failure	\$ 21,670,000	\$ 6,941,740	\$ 5,645,803	\$ -	\$ -	\$ 12,587,542	26%	58%	\$ 5,417,500	\$ 228,303	\$ 23,327,584	\$ 1,657,584	8%
	Non-Infrastructure/Other	\$ 4,444,000	\$ 1,145,750	\$ 677,867	\$ -	\$ -	\$ 1,823,617	15%	41%	\$ 1,111,000	\$ (433,133)	\$ 6,232,798	\$ 1,788,798	40%
	Statutory/Regulatory	\$ 140,573,000	\$ 34,513,267	\$ 34,260,635	\$ -	\$ -	\$ 68,773,902	24%	49%	\$ 35,143,250	\$ (882,615)	\$ 141,443,714	\$ 870,714	1%
	System Capacity & Performance	\$ 40,668,846	\$ 10,485,739	\$ 11,643,725	\$ -	\$ -	\$ 22,129,464	29%	54%	\$ 10,167,213	\$ 1,476,512	\$ 39,959,799	\$ (709,047)	-2%
	Grand Total	\$ 235,000,000	\$ 59,245,063	\$ 58,359,948	\$ -	\$ -	\$ 117,605,011	25%	50%	\$ 58,750,002	\$ (390,054)	\$ 237,538,390	\$ 2,538,390	1%
Company	Asset Condition	\$ 83,869,738	\$ 28,335,062	\$ 28,676,039	\$ -	\$ -	\$ 57,011,100	0%	68%	\$ 20,689,652	\$ 7,986,386	\$ 93,276,453	\$ 9,406,715	11%
	Damage/Failure	\$ 39,745,835	\$ 11,226,162	\$ 12,326,396	\$ -	\$ -	\$ 23,552,558	0%	59%	\$ 9,917,260	\$ 2,409,136	\$ 38,994,523	\$ (751,312)	-2%
	Non-Infrastructure/Other	\$ 6,160,352	\$ 1,894,726	\$ 991,838	\$ -	\$ -	\$ 2,886,565	0%	47%	\$ 1,540,088	\$ (548,250)	\$ 7,626,541	\$ 1,466,189	24%
	Statutory/Regulatory	\$ 222,250,779	\$ 56,826,851	\$ 54,588,892	\$ -	\$ -	\$ 111,415,743	0%	50%	\$ 55,983,266	\$ (1,394,374)	\$ 226,068,331	\$ 3,817,552	2%
	System Capacity & Performance	\$ 60,973,296	\$ 17,840,630	\$ 18,013,571	\$ -	\$ -	\$ 35,854,201	0%	59%	\$ 15,284,348	\$ 2,729,223	\$ 70,615,667	\$ 9,642,371	16%
	Grand Total	\$ 413,000,000	\$ 116,123,431	\$ 114,596,736	\$ -	\$ -	\$ 230,720,167	28%	56%	\$ 103,414,614	\$ 11,182,121	\$ 436,581,515	\$ 23,581,515	6%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Transmission - Current Year Actuals VS Expected

Transmission Project Detail

	BUDGET	RESULTS FOR THE FIRST QUARTER FY12/13							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING					FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending
Spending Rationale	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Expected 2nd Qtr Spending							
Asset Condition	40,551,884	19,112,830	18,998,226	0	0	38,111,056	46.8%	94.0%	9,860,188	9,138,038	49,523,055	8,971,170	22.1%
Damage/Failure	14,038,835	3,349,164	5,436,489	0	0	8,785,652	38.7%	62.6%	3,490,510	1,945,978	11,579,489	(2,459,346)	-17.5%
Non-Infrastructure	1,550,000	498,326	287,536	0	0	785,862	18.6%	50.7%	387,500	(99,964)	1,160,103	(389,897)	-25.2%
Other		250,650	19,593	0	0	270,243	0.0%	0.0%	0	19,593	205,798	205,798	0.0%
Statutory/Regulatory	63,772,879	19,306,560	17,468,923	0	0	36,775,483	27.4%	57.7%	16,363,791	1,105,132	68,933,265	5,160,386	8.1%
System Capacity & Performance	12,086,402	6,115,724	3,473,547	0	0	9,589,271	28.7%	79.3%	3,062,623	410,925	23,276,160	11,189,758	92.6%
Grand Total	132,000,000	48,633,253	45,684,314	0	0	94,317,568	34.6%	71.5%	33,164,612	12,519,702	154,677,869	22,677,869	17.2%

Niagara Mohawk Power Corporation d/b/a National Grid
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Transmission - Current Year Actuals VS Expected

Transmission Project Detail

Program	BUDGET FY12/13 Investment Plan Level	RESULTS FOR THE FIRST QUARTER FY12/13 ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING				
		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investmen t Plan Level	Fiscal YTD Spending % of Investmen t Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending		% Change from FY 12/13 Investmen t Plan Level
												Investment Plan Level	Investment Plan Level	
Battery Strategy	490,000	143,876	46,734	0	0	190,610	9.5%	38.9%	122,000	(75,266)	604,290	114,290	23.3%	
Circuit Breaker Strategy		10,214	9,465	0	0	19,679	0.0%	0.0%	0	9,465	504,397	504,397	0.0%	
Clay Station Rebuild	582,000	133,208	478,567	0	0	611,775	82.2%	105.1%	141,000	337,567	895,065	313,065	53.8%	
Clearance Strategy	5,910,000	2,421,106	2,233,415	0	0	4,654,521	37.8%	78.8%	1,475,000	758,415	10,041,946	4,131,946	69.9%	
Damage/Failure		973,646	671,053	0	0	1,644,699	0.0%	0.0%	0	671,053	2,379,915	2,379,915	0.0%	
Digital Fault Recorder Strategy		19,236	(14,905)	0	0	4,331	0.0%	0.0%	0	(14,905)	4,331	4,331	0.0%	
Flying Ground Strategy	200,000	4,262	18,474	0	0	22,736	9.2%	11.4%	50,000	(31,526)	354,536	154,536	77.3%	
Generation	0	161,251	(255,100)	0	0	(93,849)	0.0%	0.0%	0	(255,100)	(83,143)	(83,143)	0.0%	
Load	299,880	(188,718)	(108,288)	0	0	(297,007)	-36.1%	-99.0%	74,970	(183,258)	(40,023)	(339,903)	-113.3%	
Luther Forest		48,833	21,720	0	0	70,553	0.0%	0.0%	0	21,720	84,053	84,053	0.0%	
Northeast Region Reinforcement	41,896,228	12,520,800	9,994,728	0	0	22,515,528	23.9%	53.7%	10,437,797	(443,070)	42,404,304	508,076	1.2%	
NY Inspections	1,116,000	713,629	825,731	0	0	1,539,361	74.0%	137.9%	280,500	545,231	1,947,841	831,841	74.5%	
Oil Circuit Breaker Strategy	700,000	(1,640)	45,667	0	0	44,027	6.5%	6.3%	175,000	(129,333)	44,027	(655,973)	-93.7%	
Other		266,040	24,349	0	0	290,389	0.0%	0.0%	0	24,349	242,905	242,905	0.0%	
Other Asset Condition	3,761,540	444,091	827,611	0	0	1,271,702	22.0%	33.8%	804,765	22,846	3,178,729	(582,811)	-15.5%	
Other Damage Failure	7,684,735	39,468	851,187	0	0	890,654	11.1%	11.6%	1,903,485	(1,052,299)	2,241,145	(5,443,590)	-70.8%	
Other Statutory Regulatory	6,319,700	431,503	970,795	0	0	1,402,298	15.4%	22.2%	1,579,925	(609,130)	1,942,696	(4,377,004)	-69.3%	
Other Syst Capacity & Performance	6,446,400	1,705,232	1,169,791	0	0	2,875,023	18.1%	44.6%	1,114,247	55,544	4,997,317	(1,449,083)	-22.5%	
Overhead Line Refurbishment Program - Asset Con	22,586,000	12,951,040	14,157,359	0	0	27,108,399	62.7%	120.0%	5,586,750	8,570,609	30,449,169	7,863,169	34.8%	
Overhead Line Refurbishment Program - System Ca	5,517,000	3,803,085	1,540,998	0	0	5,344,083	27.9%	96.9%	1,806,000	(265,002)	6,016,283	499,283	9.0%	
Physical Security	1,550,000	482,936	282,780	0	0	765,717	18.2%	49.4%	387,500	(104,720)	1,122,997	(427,003)	-27.5%	
Relay Replacement Strategy	1,280,000	81,127	137,546	0	0	218,673	10.7%	17.1%	378,518	(240,973)	1,034,223	(245,777)	-19.2%	
Reliability Criteria Compliance	1,465,000	330,912	229,169	0	0	560,082	15.6%	38.2%	512,350	(283,180)	3,121,799	1,656,799	113.1%	
Reserve - Asset Condition	(5,685,772)	0	0	0	0	0	0.0%	0.0%	(1,537,000)	1,537,000	(2,050,000)	3,635,772	-63.9%	
Reserve - Statutory Regulatory	(8,663,229)	0	0	0	0	0	0.0%	0.0%	(2,347,712)	2,347,712	(500,000)	8,163,229	-94.2%	
Reserve - System Capacity & Performance	(1,641,878)	0	0	0	0	0	0.0%	0.0%	(444,944)	444,944	(500,000)	1,141,878	-69.5%	
RTU Strategy	3,900,180	144,373	256,480	0	0	400,853	6.6%	10.3%	975,780	(719,300)	774,553	(3,125,627)	-80.1%	
Security Strategy		163	0	0	0	163	0.0%	0.0%	0	0	0	0	0.0%	
Shieldwire Strategy	2,392,800	1,248,129	18,287	0	0	1,266,416	0.8%	52.9%	134,704	(116,417)	1,437,657	(955,143)	-39.9%	
Station Upgrade	13,828,000	3,723,069	3,774,484	0	0	7,497,553	27.3%	54.2%	4,102,000	(327,516)	13,658,745	(169,255)	-1.2%	
Steel Tower Strategy	339,997	3,243,178	1,391,674	0	0	4,634,851	409.3%	1363.2%	12,500	1,379,174	5,519,368	5,179,371	1523.4%	
Substation Rebuild	6,353,000	704,071	487,046	0	0	1,191,117	7.7%	18.7%	1,527,929	(1,040,882)	2,792,552	(3,560,448)	-56.0%	
System Capacity & Performance		168,232	650,617	0	0	818,848	0.0%	0.0%	0	650,617	9,382,750	9,382,750	0.0%	
Transformer Replacement Program	4,929,000	41,092	1,555,904	0	0	1,596,996	31.6%	32.4%	1,756,250	(200,346)	4,598,989	(330,011)	-6.7%	
U-Series Relay Strategy	3,205,320	243,390	302,460	0	0	545,850	9.4%	17.0%	848,773	(546,313)	1,055,119	(2,150,201)	-67.1%	
Woodpole Strategy	5,238,100	1,622,421	3,088,517	0	0	4,710,938	59.0%	89.9%	1,306,525	1,781,992	5,010,588	(227,512)	-4.3%	
Frontier Region		0	0	0	0	0	0.0%	0.0%	0	0	8,750	8,750	0.0%	
Grand Total	132,000,000	48,633,253	45,684,314	0	0	94,317,568	34.6%	71.5%	33,164,612	12,519,702	154,677,869	22,677,869	17.2%	

Niagara Mohawk Power Corporation d/b/a National Grid
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Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
				FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level			
Asset Condition	Battery Strategy	BatteryRplStrategyCo361xT	C33847	490,000	143,876	46,734	0	0	190,610	9.5%	38.9%	122,000	(75,266)	604,290	114,290	23.3%	825,000	843,911	Program
	Battery Strategy Total			490,000	143,876	46,734	0	0	190,610	9.5%	38.9%	122,000	(75,266)	604,290	114,290	23.3%		843,911	
	Circuit Breaker Strategy	Headson - OCB replacements	C43044		9,899	2,406	0	0	12,305	0.0%	0.0%	0	2,406	68,655	68,655	0.0%	277,000	14,709	5%
		Inghams-replace 115kV OCB	C31661		315	318	0	0	632	0.0%	0.0%	0	318	1,000	1,000	0.0%	100,000	0	0%
		Browns Falls - OCB Replacements	C43043		6,742	6,742	0	0	13,484	0.0%	0.0%	0	6,742	434,742	434,742	0.0%	-	6,872	5%
	Circuit Breaker Strategy Total				10,214	9,465	0	0	19,779	0.0%	0.0%	0	9,465	504,397	504,397	0.0%		21,581	
	Flying Ground Strategy	Buffalo/AlbanyFlyingGroundsSwitcRpl	C33613	200,000	4,262	18,474	0	0	22,736	9.2%	11.4%	50,000	(31,526)	354,536	154,536	77.3%	2,260,000	Note 1 148,874	Program
	Flying Ground Strategy Total			200,000	4,262	18,474	0	0	22,736	9.2%	11.4%	50,000	(31,526)	354,536	154,536	77.3%		148,874	
	Oil Circuit Breaker Strategy	NY Oil Circuit Breaker Replacements	C37882	700,000	(1,640)	45,667	0	0	44,027	6.5%	6.3%	175,000	(129,333)	44,027	(655,973)	-93.7%	100,000	106,529	5%
	Oil Circuit Breaker Strategy Total			700,000	(1,640)	45,667	0	0	44,027	6.5%	6.3%	175,000	(129,333)	44,027	(655,973)	-93.7%		106,529	
Other Asset Condition	ALCOA - Add Annunciator		C19934	50,000	2,819	6,999	0	0	9,818	14.0%	19.6%	19,074	(12,075)	64,538	14,538	29.1%	100,000	62,623	5%
	Alps #188 Obsolete Circuit Switcher		C28304	704,000	23,083	4,721	0	0	27,805	0.7%	3.8%	140,800	(136,079)	161,005	(542,995)	-77.1%	100,000	44,471	5%
	Amherst Sta- Retire Station		C31699		5,606	2,074	0	0	7,680	0.0%	0.0%	0	2,074	7,680	7,680	0.0%	100,000	99,705	0%
	Andrews Sub - Remove/Retire Station		C29213		(42,167)	1,308	0	0	(40,860)	0.0%	0.0%	0	1,308	(40,860)	(40,860)	0.0%	261,000	55,087	85%
	Bathieham Sub - Install Ground Grid		C39682		64,107	(17,832)	0	0	46,275	0.0%	0.0%	0	(17,832)	46,475	46,475	0.0%	950,000	930,531	100%
	Bristol Hill Sub - Repl SWs 46 & 47		C31005		27,625	77,740	0	0	105,365	0.0%	0.0%	0	77,740	381,685	381,685	0.0%	500,000	204,510	65%
	BrownsFallsPIWLightningProtection		C37387		7,079	313	0	0	7,392	0.0%	0.0%	0	313	10,982	10,982	0.0%	75,000	20,439	5%
	Colton-Replace CBs and Disconnects		C29844		365	368	0	0	733	0.0%	0.0%	0	368	733	733	0.0%	100,000	19,913	0%
	Deerfield Sub- Repl Windows/doors		C31127		3,007	0	0	0	3,007	0.0%	0.0%	0	0	3,007	3,007	0.0%	90,000	(1,589)	100%
	Dunkirk-230kV Control Cable Tbl		C27845		0	0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	1,006,000	0	100%
	Elm Terminal Station - HPIFF Alarms		C30528	35,000	3,138	3,544	0	0	6,682	10.1%	19.1%	8,750	(5,206)	43,282	8,282	23.7%	225,000	Note 1 9,404	5%
	Gardenville Station - HPIFF Alarms		C30530	35,000	3,443	2,806	0	0	6,249	8.0%	17.8%	8,750	(5,944)	42,849	7,849	22.4%	225,000	Note 1 8,381	5%
	GardenvilleNewSpareXfmStorageYrdTAS		C35022		7,088	847	0	0	7,935	0.0%	0.0%	0	847	7,935	7,935	0.0%	504,000	706,317	100%
	HarperStation TransformerReplacement		C37203	50,000	77	81	0	0	158	0.2%	0.3%	12,500	(12,419)	9,840	(40,160)	-80.3%	750,000	0	0%
	Hartfield Station Animal Fence		C37466		42,831	4,345	0	0	47,176	0.0%	0.0%	0	4,345	58,076	58,076	0.0%	100,000	47,183	9%
	Higley-Repl Fuses w/CK Switcher		C34064	0	153	155	0	0	308	0.0%	0.0%	0	155	600	600	0.0%	100,000	0	0%
	Huntley Station - HPIFF Alarms		C30531	35,000	3,128	2,806	0	0	5,934	8.0%	17.0%	8,750	(5,944)	43,214	8,214	23.5%	225,000	Note 1 11,591	5%
	Huntley Sub-Rem TB130 & 140 cables		C28089		73	73	0	0	146	0.0%	0.0%	0	73	28,818	28,818	0.0%	75,000	25,222	5%
	Inman Rd- Install Circuit Switcher		C30765	60,760	3,846	3,883	0	0	7,730	6.4%	12.7%	0	3,883	7,730	7,730	-87.3%	2,270,000	Note 1 2,470,754	95%
	Lnt182 RFL Eq (Sta 64/Gard/Pack)		C31950	504,780	20,695	68,760	0	0	89,456	13.6%	17.7%	214,000	(145,240)	148,456	(356,324)	-70.6%	313,000	137,763	5%
	Mallory Road Ground Protection PIW		C37408	23,000	10,548	1,382	0	0	11,930	6.0%	51.9%	0	1,382	11,930	(11,070)	-48.1%	100,000	73,560	100%
	New Gardenville-Repl TB3 & TB4		C27042		4,310	6,184	0	0	10,493	0.0%	0.0%	0	6,184	10,493	10,493	0.0%	12,200,000	10,600,910	100%
	NY Spare Transformer		C38924		81,081	455,701	0	0	536,782	0.0%	0.0%	0	455,701	1,165,103	1,165,103	0.0%	2,163,000	Note 1 1,551,746	Program
	Oswego - Replace Special Prot Sys		C29216		(40)	81	0	0	(40)	0.0%	0.0%	0	0	0	0	0.0%	100,000	(40)	0%
	OswegoPumpHouseAlarmsPIW012-2005		C36219	32,000	45,731	13,797	0	0	59,528	43.1%	186.0%	0	2,407	66,968	199.3%	182,000	146,639	95%	
	PIW/Emergent Projects		CNYX72	1,000,000	0	0	0	0	0	0.0%	0.0%	250,000	(250,000)	10,000	(990,000)	-99.0%	-	Note 2 0	Blanket
	Porter - Repl 11 GE 230kV RF2 Discs		C20912	445,000	78,764	73,283	0	0	152,048	16.5%	34.2%	15,000	59,283	310,298	(134,702)	-30.3%	367,000	232,946	85%
	Replace NG ALCOA 115 kV Breakers		C30545	702,000	3,258	68,238	0	0	71,496	9.7%	10.2%	103,491	(35,253)	335,676	(366,324)	-52.2%	70,000	127,963	5%
	Rochester - Generator & HPIFF Alarms		C30532	35,000	(5,881)	0	0	0	(5,881)	0.0%	-16.8%	8,750	(8,750)	(5,881)	(40,881)	-116.8%	225,000	Note 1 16,402	0%
	Rochester Pump - LPFF Trip Scheme		C29946	50,000	6,948	25,704	0	0	32,652	51.4%	65.3%	12,500	13,204	48,332	(1,668)	-3.3%	225,000	Note 1 38,773	5%
	TaylorvilleStation770PIWDS720081393		C36220		193	195	0	0	387	0.0%	0.0%	0	195	1,500	1,500	0.0%	20,000	0	0%
	TX Study Budgetary Reserve - NIMO		C28245		796	1,150	0	0	1,946	0.0%	0.0%	0	1,150	1,946	1,946	0.0%	-	Note 2 (8,032)	Blanket
	TX Study Budgetary Reserve - NIMO		C31545		26,674	26,576	0	0	53,250	0.0%	0.0%	0	26,576	53,250	53,250	0.0%	-	Note 2 172,137	Blanket
	Yahnundasis Basler Relay Issue PIW		C36210		15,714	275	0	0	15,989	0.0%	0.0%	0	275	18,209	18,209	0.0%	100,000	119,610	95%
	Sleigh-Auburn 3 12560 Avian Mitigt		C39165		0	0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	140,000	0	0%
	Whitehall Station 167-opic Cts/Vts		C42843		0	0	0	0	0	0.0%	0.0%	0	0	120,000	120,000	0.0%	100,000	0	0%
	Line Study Budgetary Reserve - NMPC		C42683		815	0	0	0	815	0.0%	0.0%	0	815	5,000	5,000	0.0%	-	Note 2 0	0%
	LighthouseHillStation 61PIW1302007		C36218		(5,341)	0	0	0	(5,341)	0.0%	0.0%	0	(5,341)	(0)	(0)	0.0%	10,000	(5,341)	0%
	Hudson Station PIW TS120091486		C36225		(3,673)	0	0	0	(3,673)	0.0%	0.0%	0	(3,673)	(0)	(0)	0.0%	10,000	(3,673)	0%
	Huntley 130-140 UG Cable Removal		C39471		131	0	0	0	131	0.0%	0.0%	0	131	0	0	0.0%	100,000	131	5%
Other Asset Condition Total				3,761,540	444,091	827,611	0	0	1,271,702	22.0%	33.8%	804,765	22,846	3,178,729	(582,811)	-15.5%		15,686,033	
Overhead Line Refurbishment Prog	Alabama-Telegraph 115 T1040 ACR		C33014	50,000	(14,014)	0	0	0	(14,014)	0.0%	-28.0%	12,500	(12,500)	2,711	(47,289)	-94.6%	100,000	0	0%
	Colton-BF 1-2 T3140-T3150 ACR		C36164	0	2,595	0	0	0	2,595	0.0%	0.0%	0	0	17,100	17,100	0.0%	100,000	0	0%
	Falconer-HH 153-154, T1160-T1170 ACR		C27422	50,000	1,025	1,025	0	0	1,025	2.1%	2.1%	12,500	(11,475)	5,000	(45,000)	-90.0%	250,000	0	0%
	Gard-Dun 141-142 T1280-T0 ACR Senec		C34193	50,000	0	0	0	0	0	0.0%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	100,000	0	5%
	Gard-Dun 141-142 T1280-T1270 ACR		C33369	500,000	1,988	7,131	0	0	9,119	1.4%	1.8%	125,000	(117,869)	115,000	(385,001)	-77.0%	2,100,000	0	0%
	Gardenville -HH 151-152, T1950-T1280-S ACR		C27425	25,000	0	0	0	0	0	0.0%	0.0%	6,250	(6,250)	0	(25,000)	-100.0%			

Transmission - Current Year Actuals VS Expected
 Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
				FY12/13 Investment Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level						
																	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
		DeWitt Station Relay Strategy	C43503	3,964	17,643	0	0	21,607	0.0%	0.0%	0	17,643	102,107	102,107	0.0%	100,000	22,051	5%				
		Homer Hill Switch Relay Replacement	C43505	12,597	5,952	0	0	18,549	0.0%	0.0%	0	5,952	82,949	82,949	0.0%	100,000	19,052	5%				
		Relay Replacement Program NY-T	C34690	1,280,000	22,906	88,402	0	111,307	6.9%	8.7%	378,518	(290,117)	481,657	(798,343)	-62.4%	-	231,934	Program				
		Rotterdam - Repl LN 14&15 Relays	C29949		22,805	12,115	0	0	34,921	0.0%	0.0%	0	12,115	90,121	90,121	0.0%	100,000	45,073	5%			
		Tilden Station Relay Strategy	C43504	6,427	7,429	0	0	13,856	0.0%	0.0%	0	7,429	48,356	48,356	0.0%	100,000	14,082	5%				
		UF Relays TXT Strategy	C43508	3,934	1,262	0	0	5,196	0.0%	0.0%	0	1,262	181,266	181,266	0.0%	-	5,329	5%				
		Teall Avenue Transformer Replacement	NMAMT13-01		0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	-	0	0%				
		Seneca Terminal Transformer Replacement	NMAMT13-02		0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	-	0	0%				
		Ingham's Station Phase Shifting Transformer Replac	NMAMT13-06		0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	-	0	0%				
		Relay Replacement Strategy Total		1,280,000	81,127	137,546	0	218,673	10.7%	17.1%	378,518	(240,973)	1,034,223	(245,777)	-19.2%	-	351,119					
		Reserve - Asset Condition	CNYX31A	(5,685,772)	0	0	0	0	0.0%	0.0%	(1,537,000)	1,537,000	(2,050,000)	3,635,772	-63.9%	-	0	Blanket				
		Reserve - Asset Condition Total		(5,685,772)	0	0	0	0	0.0%	0.0%	(1,537,000)	1,537,000	(2,050,000)	3,635,772	-63.9%	-	0					
		Shieldwire Strategy	C28709	1,000,000	1,014,143	12,687	0	1,026,830	1.3%	102.7%	59,200	(46,513)	1,054,830	54,830	5.5%	4,550,000	6,240,340	95%				
		Shield Wire - Gardenville-Depew 54	C28706	50,000	1,350	1,413	0	2,763	2.8%	5.5%	12,500	(11,087)	44,763	(5,237)	-10.5%	-	16,872	0%				
		ShieldW - GardenvilleBuffalo 145/146	C28683	1,001,300	10,088	26,075	0	36,163	2.6%	3.6%	38,004	(11,929)	101,564	(89,736)	-89.9%	1,197,000	140,468	5%				
		ShieldWire HuntleyGardenville 38/39	C28676	341,500	222,547	(21,889)	0	200,550	-6.4%	58.8%	25,000	(46,898)	236,499	(105,001)	-30.7%	2,150,000	3,652,134	95%				
		Shieldwire Strategy Total		2,392,800	1,248,129	18,287	0	1,266,416	0.8%	52.8%	134,704	(116,417)	1,437,557	(955,143)	-39.9%	-	10,359,812					
		Steel Tower Strategy	C27432	50,000	(57)	(57)	0	(12,557)	-0.1%	-0.1%	12,500	(12,557)	-4,900	(45,100)	-90.2%	100,000	0	0%				
		S. Oswego-Lighthouse Hill Circuits	C21693	289,997	3,256,436	1,391,999	0	4,651,435	480.0%	1604.0%	0	1,391,999	5,488,435	5,198,438	1792.6%	12,800,000	14,685,747	95%				
		Steel Tower Critical Crossings	C04636	0	266	0	0	266	0.0%	0.0%	0	0	266	266	0.0%	-	20,030,185	100%				
		Visual Grade 6 Tower Replacements	C25539	0	(16,525)	(268)	0	(16,793)	0.0%	0.0%	0	(268)	26,767	26,767	0.0%	500,000	106,949	0%				
		Steel Tower Strategy Total		339,997	3,243,178	1,391,674	0	4,634,851	409.3%	1363.2%	12,500	1,379,174	5,519,368	5,179,371	1523.4%	500,000	34,822,880					
		Substation Rebuild	C05155	0	391	395	0	785	0.0%	0.0%	0	395	1,000	1,000	0.0%	50,000	0	0%				
		Gardenville - Rebuild Line Location	C30084	170,000	6,773	6,773	0	6,773	4.0%	4.0%	42,500	(35,727)	88,773	(81,227)	-47.8%	3,600,000	150,159	5%				
		Gardenville Rebuild	C05156	1,000,000	64,169	(70,784)	0	(6,623)	-7.1%	-0.7%	250,000	(320,784)	148,635	(851,365)	-85.1%	3,600,000	1,719,697	5%				
		Lighthouse 115kV Yard Repl & cntrl hse	C31662	0	1,689	1,705	0	3,394	0.0%	0.0%	0	1,705	5,225	5,225	0.0%	100,000	0	0%				
		LockportSubstationRebuildCo36TxT	C35484	0	5,752	1,246	0	6,998	0.0%	0.0%	0	1,246	12,825	12,825	0.0%	100,000	0	0%				
		North LeRoy - Rebuild Station	C29180	178,000	263,178	14,382	0	277,561	8.1%	155.9%	25,193	(10,810)	282,161	104,161	58.5%	840,100	823,601	95%				
		Oneida Substation Rebuild	C34443	0	1,316	0	0	1,316	0.0%	0.0%	0	0	1,316	1,316	0.0%	100,000	(161,120)	0%				
		Rome 115 kV Station	C03778	4,765,000	309,791	490,241	0	800,032	10.3%	16.8%	1,191,250	(701,009)	1,997,055	(2,767,945)	-58.1%	6,100,000	2,680,726	5%				
		Rome Rebuild Line Part	C34983	240,000	57,779	43,073	0	100,852	17.9%	42.0%	18,986	24,087	256,502	15,502	6.5%	6,100,000	168,477	5%				
		Rotterdam 115kV SubRebuild(AIS)	C34850	0	15	15	0	31	0.0%	0.0%	0	15	60	60	0.0%	20,000	0	0%				
		Substation Rebuild Total		6,353,000	704,071	487,046	0	1,191,117	7.7%	18.7%	1,527,929	(1,040,882)	2,792,552	(3,560,448)	-56.0%	-	5,381,541					
		Transformer Replacement Program	C31663	2,120,000	158,842	280,673	0	419,516	12.3%	19.8%	1,054,000	(793,327)	1,130,966	(989,034)	-46.7%	1,780,000	1,014,053	30%				
		NY/Spare Transformers/Kara/Morris	C39883	2,059,000	138,973	728,747	0	867,720	35.4%	42.1%	514,750	213,957	3,041,903	982,903	47.7%	5,690,000	3,901,653	45%				
		Oneida Transformer Replacement # 4	C37876	750,000	(256,723)	666,484	0	309,761	75.5%	41.3%	187,600	378,984	426,121	(323,879)	-43.3%	5,273,000	1,187,327	5%				
		Transformer Replacement Program Total		4,929,000	41,092	1,555,904	0	1,596,996	31.6%	32.4%	1,756,250	(200,346)	4,598,989	(330,011)	-6.7%	-	6,103,302					
		U-Series Relay Strategy	C24662	240,000	93,234	222,693	0	315,926	92.8%	131.6%	101,017	121,675	519,626	519,626	116.5%	650,000	466,388	5%				
		Edic FE1 - Replace U Series Relays	C24663	0	7,715	12,661	0	20,375	0.0%	0.0%	0	12,661	49,235	49,235	0.0%	100,000	88,942	5%				
		Leeds - Replace U Series Relays	C24661	2,803,000	103,257	58,384	0	161,641	2.1%	5.8%	707,176	(648,791)	281,641	(5,251,359)	-90.0%	1,350,000	715,630	5%				
		LN17 - Replace U Series Relays	C41249	0	13	13	0	25	0.0%	0.0%	0	13	25	25	0.0%	100,000	790	0%				
		New Scotland - Rpl U Series Relays	C05150	162,320	39,173	8,709	0	47,882	5.4%	29.5%	40,580	(31,871)	204,591	42,271	26.0%	529,000	393,471	85%				
		Rotterdam-Repl E205 U Series Relays					0															
		U-Series Relay Strategy Total		3,205,320	243,390	302,460	0	545,890	9.4%	17.0%	848,773	(546,313)	1,055,119	(2,150,201)	-67.1%	-	1,665,221					
		Asset Condition Total		40,551,884	19,112,830	18,998,226	0	38,111,656	46.8%	94.0%	9,860,188	9,138,028	49,523,055	8,971,178	22.1%	-	175,954,389					
		Damage/Failure	C38666	32,974	741	0	0	33,715	0.0%	0.0%	0	741	33,715	33,715	0.0%	660,000	611,303	95%				
		Bathlehem TB 2 Failure	C39102	0	2,665	0	0	2,665	0.0%	0.0%	0	0	2,665	2,665	0.0%	100,000	45,921	95%				
		Bl Riv-LIth 5-C T2120-T3040 OPCW D/F	CNC083	(7,388)	0	0	0	(7,388)	0.0%	0.0%	0	0	(3,188)	(3,188)	0.0%	-	443,487	Blanket				
		Cent NY-Trans Line Budgetary Reserv	CNC088	0	0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	-	0	Blanket				
		Cent NY-Trans Sub Budgetary Reserve	C41644	4,898	13,649	13,649	0	18,547	0.8%	0.8%	13,649	18,547	18,547	18,547	0.0%	440,000	313,158	95%				
		Cortland Sub OCB R30 D/F RPLMNT	C37246	23,167	19,772	0	0	42,940	0.0%	0.0%	0	19,772	77,260	77,260	0.0%	100,000	99,680	30%				
		Dennison-Colton 4 T3180 Switch	C35143	144,614	1,823	0	0	146,437	0.0%	0.0%	0	1,823	166,097	166,097	0.0%	245,000	241,882	95%				
		ElbridgeGenerator(TAS)	C36051	3,090	7,556	0	0	10,646	0.0%	0.0%	0	7,556	45,646	45,646	0.0%	225,000	13,564	5%				
		Gard-Dk 141-142 T1260-T1270 Str 409	C32964	4,407	3,491	0	0	7,898	0.0%	0.0%	0	3,491	39,898	39,898	0.0%	275,000	30,578	5%				
		Leeds-PV 92 T5330 Str 361	C42243	660,573	(660,573)	0	0	(0)	0.0%	0.0%	0	(660,573)	(18,860)	(18,860)	0.0%	704,000	41,829	100%				
		Malone TRF#3 Failure	C40243	(825)	277	0	0	(548)	0.0%	0.0%	0	277	(548)	(548)	0.0%	440,000	366,888	95%				
		North Akron TXT Transformer Failure	C28964	0	102	0	0	102	0.0%	0.0%	0	102	0	0	0.0%	50,000	202	0%				
		Porter Station-Rplc failed R100 OCB	C41663	49,004	87,392	0	0	136,396	0.0%	0.0%	0	87,392	136,396									

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
				FY12/13 Investment Plan Level		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending				Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	
		D/F Sawyer Ave Grounding TRF TB1	C44356			705					705	0.0%	0.0%	0	0	0	0.0%	700,000	705	5%	
		Rotterdam R1 Breaker failure	C44346			0					0	0.0%	0.0%	0	83,738	83,738	0.0%	200,000	0	0%	
		Damage/Failure Total				973,646	671,053	0	0	1,644,699	0.0%	0.0%	0	671,053	2,379,915	2,379,915	0.0%		6,482,923		
		NY Inspections				1,116,000	713,629	825,731	0	0	1,539,361	74.0%	137.9%	280,500	545,231	1,947,841	831,841	74.5%	2,170,000	15,516,553	Program
		NY Inspections Total				1,116,000	713,629	825,731	0	0	1,539,361	74.0%	137.9%	280,500	545,231	1,947,841	831,841	74.5%		15,516,553	
		Other Damage Failure				145,000	0	0	0	0	0	0.0%	0.0%	280,500	36,250	3,500	0	100,000	0	0%	
		Back-Mountain-Lockport 103-104 T1620-T1060 D/F	C40504			145,000	0	0	0	0	0	0.0%	0.0%	36,250	(36,250)	3,500	(141,500)	100,000	0	0%	
		Bethlehem Relay Replacement	C41010			208,000	32,788	38,324	0	0	71,112	18.4%	34.2%	52,000	(13,676)	252,962	44,962	25,000	88,909	5%	
		Curtis St - Repl LN 10 & 13 Relays	C29320			20,000	(17,897)	0	0	(17,897)	0.0%	-89.5%	0	(17,897)	0	(37,897)	(37,897)	580,000	584,124	100%	
		Gardin-Depew 54 T1230 Str 23-25 DF	C39207			78,000	531	1,114	0	0	1,644	1.4%	2.1%	19,500	(18,386)	1,644	(76,356)	160,000	137,816	95%	
		Geres Lock Sub - Repl 14 115kV Disc	C28324			311,000	152,732	74,749	0	0	227,481	24.0%	73.1%	75,052	(303)	359,781	48,781	524,000	413,361	95%	
		Grooms Rd-Forts F 13 T6360 Gravel P	C38382			100,000	433	0	0	433	0.0%	0.4%	25,000	(25,000)	15,933	(84,067)	(84,067)	100,000	11,533	5%	
		Mohawk River Crossing D-F	C41086			180,000	0	0	0	0	0	0.0%	0.0%	45,000	(45,000)	39,720	(140,280)	140,000	0	0%	
		N Gouvnr-Battle Hill 8 T3290 Switch	C35355			157,075	7,675	83	0	7,758	0.1%	4.9%	39,269	(39,186)	16,758	(140,317)	(89.3%)	186,000	30,475	5%	
		New Scotland	C39722			275,000	5,745	854	0	6,598	0.3%	2.4%	68,750	(67,896)	291,078	16,078	5.8%	250,000	9,648	5%	
		Oneida - TB#3 Failure	C22391			0	34,397	23,319	0	57,716	0.0%	0.0%	23,319	136,576	136,576	0.0%	5,273,000	Note 1	2,019,763	5%	
		Packard - Urban 181 T1850 Str. 409 D-F	C41163			100,000	0	0	0	0	0.0%	0.0%	25,000	(25,000)	6,000	(94,000)	(94,000)	100,000	0	0%	
		Packard-Gardenville 182 T1780 Str 87	C40784			120,000	0	0	0	0	0.0%	0.0%	30,000	(30,000)	20,160	(99,840)	(99,840)	100,000	0	0%	
		T1060 X0045 Retired Olin Tap D/F	C38884			46,000	0	0	0	0	0.0%	0.0%	11,500	(11,500)	5,250	(40,750)	(40,750)	100,000	0	0%	
		T3030 - T6180 Switch Replacements	C35384			190,660	7,316	67,062	0	74,377	35.2%	39.0%	47,665	19,397	111,697	(78,963)	(41.4%)	313,000	226,219	95%	
		Ticonderoga Line Portion via C37108	C39484			20,000	16,493	13,562	0	30,055	67.4%	136.3%	0	13,562	190,995	190,995	855.0%	400,000	Note 1	45,320	5%
		TiconderogaSubPIWReplace115kV/Switch	C37108			20,000	8,610	15,878	0	24,489	79.4%	122.4%	0	15,878	111,489	91,489	457.4%	400,000	Note 1	92,047	5%
		Trans Station Failure Budget Reserv	C03792			5,244,000	(211,121)	604,374	0	393,254	11.5%	7.5%	1,311,000	(706,626)	614,736	(4,629,264)	(88.3%)	-	Note 2	12,015,214	Blanket
		TransLine Damage-Failure Budget Res	C03278			250,000	(1,736)	10,880	0	9,144	4.4%	3.7%	62,500	(61,620)	33,744	(216,256)	(86.5%)	-	Note 2	671,754	Blanket
		Trinity UG CP D/F	C40364			20,000	3,503	989	0	4,491	4.9%	22.5%	5,000	(4,011)	42,020	22,020	110.1%	100,000	0	0%	
		Yahnudasis T4160-T4300 D-F Struc	C38162			200,000	0	0	0	0	0.0%	0.0%	50,000	(50,000)	5,000	(195,000)	(97.5%)	100,000	0	0%	
		Other Damage Failure Total				7,684,735	39,468	851,187	0	890,654	11.1%	11.1%	1,903,495	(1,052,299)	2,241,145	(5,443,599)	-70.8%			16,346,203	
		Woodpole Strategy				5,238,100	1,622,421	3,088,517	0	4,710,938	59.0%	89.9%	1,306,525	1,781,992	5,010,588	(227,512)	-4.3%	13,830,000	19,816,084	Program	
		Woodpole Strategy Total				5,238,100	1,622,421	3,088,517	0	4,710,938	59.0%	89.9%	1,306,525	1,781,992	5,010,588	(227,512)	-4.3%			19,816,084	
		Damage/Failure Total				14,038,835	3,349,164	5,436,489	0	8,785,652	38.7%	62.6%	3,490,510	1,945,978	11,579,489	(2,458,346)	-17.5%			58,161,763	
		Non-Infrastructure																			
		Other																			
		Appropriations & Elec Trans Land Sa	C42905			(9,625)	(1,782)	0	0	(11,407)	0.0%	0.0%	0	(1,782)	0	0	0.0%	-	(11,407)	Blanket	
		Battery Eyewash Station RplProgram	C38545			17,074	4,400	0	0	21,474	0.0%	0.0%	0	4,400	21,474	21,474	0.0%	-	Note 1,2	81,305	Program
		NY Deferred CAPEX small tools	C31770			5,032	2,112	0	0	7,144	0.0%	0.0%	0	2,112	10,581	10,581	0.0%	-	Note 2	0	Blanket
		NY TLS Deferred CAPEX Small Tools	C34809			2,883	0	0	0	2,883	0.0%	0.0%	0	0	5,000	5,000	0.0%	-	Note 2	0	Blanket
		Salmon River Land Sales	C37983			26	26	0	0	52	0.0%	0.0%	0	26	52	52	0.0%	-		67,948	95%
		Other Total				15,390	4,756	0	0	20,145	0.0%	0.0%	0	4,756	37,107	37,107	0.0%			137,846	
		NY Physical Security 15Stations	C34224			1,500,000	482,936	282,780	0	765,717	18.5%	51.0%	375,000	(92,220)	1,122,997	(377,003)	-25.1%	8,500,000	6,684,306	95%	
		Physical Security Strategy	CNYAS88			60,000	0	0	0	60,000	0.0%	0.0%	12,500	(12,500)	0	(50,000)	(100.0%)	-	0	Program	
		Physical Security Total				1,560,000	482,936	282,780	0	765,717	18.2%	49.4%	387,500	(104,720)	1,122,997	(427,003)	-27.5%			6,684,306	
		Non-Infrastructure Total				1,550,000	498,326	287,536	0	785,862	18.6%	50.7%	387,500	(99,964)	1,160,103	(389,897)	-25.2%			6,822,152	
		Other																			
		Cent NY - PS&I Electric orders	C04158			0	24,163	0	0	24,163	0.0%	0.0%	0	24,163	24,163	24,163	0.0%	-	Note 2	67,018	Blanket
		Colton - Carry #9 Townline Sta. Tap	C27263			183,713	(5,385)	0	0	178,328	0.0%	0.0%	0	(5,385)	178,328	178,328	0.0%	10,000,000	Note 1,3	415,088	100%
		East NY - PS&I Electric Orders	C04160			87,265	0	0	0	87,265	0.0%	0.0%	0	0	0	0	0.0%	-	Note 2	87,265	Blanket
		Finch Paper	C33591			2,977	368	0	0	3,345	0.0%	0.0%	0	368	16,785	16,785	0.0%	100,000	7,069	0%	
		Functional Specification with PG&E	C33536			443	447	0	0	890	0.0%	0.0%	0	447	16,785	16,785	0.0%	200,000	0	Blanket	
		West NY-Trans Line Budgetary Reserv	CNW083			23,748	0	0	0	(23,748)	0.0%	0.0%	0	0	(15,348)	(15,348)	0.0%	-	Note 2	(24,728)	Blanket
		Other Total				250,650	19,593	0	0	270,243	0.0%	0.0%	0	19,593	205,798	205,798	0.0%			417,677	
		Statutory/Regulatory																			
		Clay Station Rebuild																			
		Clay Station Line Project	C32539			582,000	133,208	478,567	0	611,775	82.2%	105.1%	141,000	337,567	895,065	313,065	53.8%	40,040,000	Note 1	733,981	5%
		Clay Station Rebuild Total				582,000	133,208	478,567	0	611,775	82.2%	105.1%	141,000	337,567	895,065	313,065	53.8%			733,981	
		Clearance Strategy																			
		Adirondack-Porter 12 T4010 CCR	C31129			721,467	857,552	0	0	1,579,019	0.0%	0.0%	0	857,552	1,637,219	1,637,219	0.0%	1,170,000	1,972,4		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
				FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level				
		Porter-Valley 4 T4240 CCR	C39903	2,414	(212,978)	0	0	(210,563)	0.0%	0.0%	0	(212,978)	(210,563)	(210,563)	0.0%	720,000	584,676	95%		
		Reynolds Rd-Alps 1 T5680 CCR	C34964	0	(8,857)	0	0	(8,857)	0.0%	0.0%	0	0	0	0	0.0%	100,000	0	0%		
		Rotterdam-New Scotland 13 T5680 CCR	C34963	0	7,078	276	0	7,354	0.0%	0.0%	0	276	24,520	24,520	0.0%	100,000	0	0%		
		S Oswego-Clay 4 T6400 CCR	C42183	10,331	53,491	0	0	63,822	0.0%	0.0%	0	53,491	122,062	122,062	0.0%	175,000	101,371	95%		
		S Scriba-Volney 20 T2540 CCR	C31138	29,141	(44,896)	0	0	(15,754)	0.0%	0.0%	0	(44,896)	(15,754)	(15,754)	0.0%	467,000	501,844	100%		
		Warren-Falconer 171 T6000 CCR	C42063	28,231	36,599	0	0	64,830	0.0%	0.0%	0	36,599	91,710	91,710	0.0%	224,000	100,392	65%		
		Yahundastis-Porter 3 T4300 CCR	C43229	6,348	271,428	0	0	277,776	0.0%	0.0%	0	271,428	988,776	988,776	0.0%	490,000	279,267	95%		
		Marcy-New Scotland 18 T4130 CCR	C39328	0	(10,140)	0	0	(10,140)	0.0%	0.0%	0	(10,140)	45,500	45,500	0.0%	100,000	0	0%		
		Scriba-Volney 21 T2550 CCR	C39329	0	0	0	0	0	0.0%	0.0%	0	7,236	7,236	7,236	0.0%	100,000	0	0%		
		Porter-Schuyler #13 T4220 CCR - formerly CNYAS9	C40163	0	0	0	0	0	0.0%	0.0%	0	7,236	7,236	7,236	0.0%	100,000	0	0%		
		Porter-Walkins 5 T4190 CCR	C41763	213,402	213,402	0	0	213,402	0.0%	0.0%	213,402	290,502	290,502	290,502	0.0%	100,000	366,023	95%		
		NS-Feura Bush 9 T5500 & Taps CCR	C34966	0	(13,232)	0	0	(13,232)	0.0%	0.0%	0	(13,232)	(0)	(0)	0.0%	100,000	(13,232)	0%		
		NS-Long Lane 7 T5470 & Taps CCR	C34968	0	(15,126)	0	0	(15,126)	0.0%	0.0%	0	(15,126)	0	0	0.0%	100,000	(15,126)	0%		
		Clearance Strategy Total		5,910,000	2,421,106	2,233,415	0	4,654,521	37.8%	78.8%	1,475,000	758,415	10,041,946	4,131,946	69.9%			9,855,592		
	Digital Fault Recorder Strategy	Digital Fault Recorder Program	C03726	19,236	(14,905)	0	0	4,331	0.0%	0.0%	0	(14,905)	4,331	4,331	0.0%	-	Note 2	4,793,545		
	Digital Fault Recorder Strategy Total			19,236	(14,905)	0	0	4,331	0.0%	0.0%	0	(14,905)	4,331	4,331	0.0%			4,793,545		
	Generation	Athens Redundant SPS	CNYX83	675,000	0	0	0	0	0.0%	0.0%	168,750	(168,750)	0	(675,000)	-100.0%	-	0	0%		
		Athens Redundant SPS - Reimbursable Portion	CNYX83R	(675,000)	0	0	0	0	0.0%	0.0%	(168,750)	(168,750)	0	675,000	-100.0%	-	0	0%		
		Bali Hill - Loop in, Loop out	CNYX74	150,000	0	0	0	0	0.0%	0.0%	37,500	(37,500)	150,000	0	0.0%	-	0	0%		
		Bali Hill - Loop in, Loop out Reimbursable Portion	CNYX74R	(150,000)	0	0	0	0	0.0%	0.0%	(37,500)	(37,500)	(150,000)	0	0.0%	-	0	0%		
		Bali Hill-Metering/RTU/Relay Upgrades	CNYX75	150,000	0	0	0	0	0.0%	0.0%	37,500	(37,500)	142,500	(7,500)	-5.0%	-	0	0%		
		Bali Hill-Metering/RTU/Relay Upgrades Reimbursable Portion	CNYX75R	(150,000)	0	0	0	0	0.0%	0.0%	(37,500)	(37,500)	(142,500)	7,500	-5.0%	-	0	0%		
		Cape Vincent Wind-RTU/Metering/Relay upgrades	CNYX60	75,000	0	0	0	0	0.0%	0.0%	18,750	(18,750)	0	(75,000)	-100.0%	2,280,000	Note 1,3	0		
		Cape Vincent Wind-RTU/Metering/Relay upgrades-R	CNYX60R	(75,000)	0	0	0	0	0.0%	0.0%	(18,750)	(18,750)	0	75,000	-100.0%	2,280,000	Note 1,3	0		
		Clayton Wind-Loop in, Loop-out	CNYX70	350,000	0	0	0	0	0.0%	0.0%	87,500	(87,500)	0	(350,000)	-100.0%	-	0	0%		
		Clayton Wind-Loop in, Loop-out Reimbursable Portion	CNYX70R	(350,000)	0	0	0	0	0.0%	0.0%	(87,500)	(87,500)	0	350,000	-100.0%	-	0	0%		
		Clayton Wind-RTU/Metering/Relay upgrades	CNYX71	320,000	0	0	0	0	0.0%	0.0%	80,000	(80,000)	0	(320,000)	-100.0%	-	0	0%		
		Clayton Wind-RTU/Metering/Relay upgrades-Reimb	CNYX71R	(320,000)	0	0	0	0	0.0%	0.0%	(80,000)	(80,000)	0	320,000	-100.0%	-	0	0%		
		EDGE - Line Relocation	CNYX82	5,200,000	0	0	0	0	0.0%	0.0%	1,300,000	(1,300,000)	0	(5,200,000)	-100.0%	100,000	0	0%		
		EDGE - Line Relocation, Reimbursable Portion	CNYX82R	(5,200,000)	0	0	0	0	0.0%	0.0%	(1,300,000)	(1,300,000)	0	5,200,000	-100.0%	100,000	0	0%		
		Everpower Allegany - line tap	CNYX78	100,000	0	0	0	0	0.0%	0.0%	25,000	(25,000)	25,000	(75,000)	-75.0%	-	0	0%		
		Everpower Allegany - Substation	CNYX79	250,000	0	0	0	0	0.0%	0.0%	62,500	(62,500)	75,000	(175,000)	-70.0%	-	0	0%		
		Everpower Allegany - Substation- Reimbursable Portion	CNYX79R	(250,000)	0	0	0	0	0.0%	0.0%	(62,500)	(62,500)	(75,000)	175,000	-70.0%	-	0	0%		
		Everpower Allegany - Line Tap Reimbursable Portion	CNYX78R	(100,000)	0	0	0	0	0.0%	0.0%	(25,000)	(25,000)	(25,000)	75,000	-75.0%	-	0	0%		
		Fairfield Wind - Loop In Loop Out	C29782	454	0	0	0	454	0.0%	0.0%	0	0	0	0	0.0%	1,779,000	Note 1,3	454		
		Flatrock	C04217	686	0	0	0	686	0.0%	0.0%	0	0	0	0	0.0%	2,254,000	Note 1,3	686		
		MM Albany Energy CRA	C42103	(55,680)	33,654	0	0	(21,926)	0.0%	0.0%	0	33,654	0	0	0.0%	-	(21,926)	95%		
		Nine Mile 2 Uprate	C39171	166,000	241,860	(288,860)	0	(47,001)	-174.0%	-28.3%	55,491	(344,351)	(57,081)	(223,081)	-134.4%	2,040,000	Note 1,3	1,043,382		
		Nine Mile 2 Uprate Reimb portion	C39171R	(166,000)	0	0	0	0	0.0%	0.0%	(55,491)	55,491	0	166,000	-100.0%	2,040,000	Note 1,3	0		
		Ripley-Westfield - loop in,loop out	CNYX81	210,000	0	0	0	0	0.0%	0.0%	52,500	(52,500)	0	(210,000)	-100.0%	-	0	0%		
		Ripley-Westfield - Substation	CNYX77	250,000	0	0	0	0	0.0%	0.0%	62,500	(62,500)	0	(250,000)	-100.0%	-	0	0%		
		Ripley-Westfield - Substation- Reimbursable Portion	CNYX77R	(250,000)	0	0	0	0	0.0%	0.0%	(62,500)	(62,500)	0	250,000	-100.0%	-	0	0%		
		Ripley-Westfield -loop in,loop out Reimbursable Portion	CNYX81R	(210,000)	0	0	0	0	0.0%	0.0%	(52,500)	52,500	0	210,000	-100.0%	-	0	0%		
		Salina Landfill Project	C32336	(25,668)	0	0	0	(25,668)	0.0%	0.0%	0	0	(25,668)	(25,668)	0.0%	580,000	Note 3	490,184		
		St Lawrence Wind-Loop in, Loop-out	CNYX55	100,000	0	0	0	0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	3,200,000	Note 1,3	0		
		St Lawrence Wind-Loop in, Loop-out Reimbursable Portion	CNYX55R	(100,000)	0	0	0	0	0.0%	0.0%	(25,000)	(25,000)	0	100,000	-100.0%	3,200,000	Note 1,3	0		
		St Lawrence Wind-RTU/Metering/Relay upgrades	CNYX56	600,000	0	0	0	0	0.0%	0.0%	150,000	(150,000)	0	(600,000)	-100.0%	3,200,000	Note 1,3	0		
		St Lawrence Wind-RTU/Metering/Relay upgrades-R	CNYX56R	(600,000)	0	0	0	0	0.0%	0.0%	(150,000)	(150,000)	0	600,000	-100.0%	3,200,000	Note 1,3	0		
		Steel Winds II - NG Sta Upgrades	C38126	(500)	57	0	0	(443)	0.0%	0.0%	0	57	(443)	(443)	0.0%	1,260,000	Note 1,3	262,463		
		WestHill Wind -Loop in-loop out	CNYX49	100,000	0	0	0	0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	1,142,500	Note 1,3	0		
		WestHill Wind -Loop in-loop out Reimbursable Portion	CNYX49R	(100,000)	0	0	0	0	0.0%	0.0%	(25,000)	25,000	0	100,000	-100.0%	1,142,500	Note 1,3	0		
		WestHill Wind -RTU/metering	CNYX50	70,000	0	0	0	0	0.0%	0.0%	17,500	(17,500)	0	(70,000)	-100.0%	1,142,500	Note 1,3	0		
		WestHill Wind-RTU/metering Reimbursable Portion	CNYX50R	(70,000)	0	0	0	0	0.0%	0.0%	(17,500)	17,500	0	70,000	-100.0%	1,142,500	Note 1,3	0		
		BEDCo Substation Work (Bescicorp)	C23413	49	0	0	0	49	0.0%	0.0%	49	49	49	49	0.0%	10,551,000	Note 1,3	10,428,479		
		Arkwright Summit Wind-Line Portion	CNYX65	0	0	0	0	0	0.0%	0.0%	0	0	100,000	100,000	0.0%	-	0	0%		
		Arkwright Summit Wind-Line Portion Reimbursable	CNYX65R	0	0	0	0	0	0.0%	0.0%	0	0	(100,000)	(100,000)	0.0%	-	0	0%		
		Arkwright Summit Wind-Sub Portion	CNYX66	0	0	0	0	0	0.0%	0.0%	0	0	83,125	83,125	0.0%	-	0	0%		
		Arkwright Summit Wind-Sub Portion Reimbursable	CNYX66R	0	0	0	0	0	0.0%	0.0%	0	0	(83,125)	(83,125)	0.0%	-	0	0%		
	Generation Total			0	161,251	(255,100)	0	(93,849)	0.0%	0.0%	0	(255,100)	(83,143)	(83,143)	0.0%			12,203,722		
	Load	DTT Colton Substation	C27282	231,881	(6,798)	0	0	(6,798)	0.0%	0.0%	0	(6,798)	225,083	225,083	0.0%	10,000,000	Note 1,3	527,214		
		Nestle Purina 115 KV Tap	C14143	1,043	0	0	0	1,043	0.0%	0.0%	0	0	0	0	0.0%	1,121,280	Note 3	1,043		
		Porter-Terminal #6 - Relocation	C37670	(7,356)	467	0	0	(6,890)	0.0%	0.0%	467	(6,890)	(6,890)	(6,890)	0.0%	100,000	467	100%		
		Tr-Lakes 115KV Work	C05289	(522,549)	15,071	0	0	(507												

Transmission - Current Year Actuals VS Expected
 Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
				FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level				
		Sta Work to Suppl New Spier-Rtdm	C40346	22,000	5,123	11,439	0	0	16,562	52.0%	75.3%	5,500	5,939	16,562	(5,438)	-24.7%	79,660,000	Note 1	51,268	0%
		Northeast Region Reinforcement Total		41,896,228	12,520,800	9,994,728	0	0	22,515,528	23.9%	53.7%	10,437,797	(443,070)	42,404,304	508,076	1.2%			66,778,151	
	Other Statutory Regulatory	Athens Voltage Reg Improvements	C41604		227	13,554	0	0	13,781	0.0%	0.0%	0	13,554	3,431	3,431	0.0%	-		17,488	5%
		FAA Obstruction Lighting - Central	C40703	45,000	250	90	0	0	340	0.2%	0.8%	11,250	(11,160)	26,740	(18,260)	-40.6%	55,000		340	5%
		FAA Obstruction Lighting - East	C40704	75,000	2,499	29,974	0	0	32,473	40.0%	43.3%	18,750	11,224	79,533	4,533	6.0%	85,000		61,824	85%
		FAA Obstruction Lighting/Marking - West	C27954	500,000	0	0	0	0	0	0.0%	0.0%	125,000	(125,000)	0	(500,000)	-100.0%	150,000		0	0%
		Hudson River Crossing Permit	C41449	530,000	0	512,018	0	0	512,018	96.6%	96.6%	132,500	379,518	529,998	(2)	0.0%	530,000		512,018	95%
		Interconnect/NYISO - Alps Station	C29483		(8)	0	0	0	(8)	0.0%	0.0%	0	0	0	0	0.0%	201,600	Note 1	(8)	100%
		IntrMeterInvestmentPrgrMCo36	C35267	5,119,700	439,602	415,159	0	0	854,761	8.1%	16.7%	1,279,925	(864,766)	1,314,061	(3,805,639)	-74.3%	-	Note 2	1,314,514	Program
		Remove Encoggen Tap	C33743		(11,067)	0	0	0	(11,067)	0.0%	0.0%	0	0	(11,067)	0	0.0%	100,000		70,114	100%
		Robin Steel - Roberts Rd. 163 Removal	C41352	50,000	0	0	0	0	0	0.0%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	100,000		0	0%
		Other Statutory Regulatory Total		6,319,700	431,503	970,795	0	0	1,402,298	15.4%	22.2%	1,579,925	(609,130)	1,942,696	(4,377,004)	-69.3%			1,976,289	
	Reserve - Statutory Regulatory	Capital Reserve - Statutory Regulatory	CNYX31S	(8,663,229)	0	0	0	0	0	0.0%	0.0%	(2,347,712)	2,347,712	(500,000)	8,163,229	-94.2%	-	Note 2	0	Blanket
		Reserve - Statutory Regulatory Total		(8,663,229)	0	0	0	0	0	0.0%	0.0%	(2,347,712)	2,347,712	(500,000)	8,163,229	-94.2%			0	
	RTU Strategy	LaFarge Cement RTU	C32731		31,620	39,660	0	0	71,280	0.0%	0.0%	0	39,660	71,280	0	0.0%	95,000		73,347	100%
		Program - Remote Terminal Unit (RTU)	C03772	3,900,180	112,752	216,820	0	0	329,572	5.6%	8.5%	975,780	(758,960)	70,272	(3,198,508)	-82.0%	-	Note 2	14,715,305	Program
		RTU Strategy Total		3,900,180	144,373	256,480	0	0	400,853	6.6%	10.3%	975,780	(719,300)	774,553	(3,125,627)	-80.1%			14,788,652	
	Security Strategy	Work for NERC-CIP Cyber Security	C29492		163	0	0	0	163	0.0%	0.0%	0	0	0	0	0.0%	4,496,000	Note 1	163	100%
		Security Strategy Total		0	163	0	0	163	0.0%	0.0%	0	0	0	0	0.0%			163		
	Station Upgrade	Porter Upgrades	C28686	1,128,000	479,433	331,772	0	0	811,205	29.4%	71.9%	282,000	49,772	2,144,197	1,016,197	90.1%	6,500,000		1,653,653	5%
		Upgrade 115kV Clay Sub	C28705	12,700,000	3,243,636	3,442,712	0	0	6,686,348	27.1%	52.6%	3,820,000	(377,288)	11,514,548	(1,185,452)	-9.3%	40,040,000	Note 1	22,142,541	5%
		Station Upgrade Total		13,828,000	3,723,069	3,774,484	0	0	7,497,553	27.3%	54.2%	4,102,000	(327,516)	13,658,745	(169,255)	-1.2%			23,796,194	
	Statutory/Regulatory Total			63,772,879	19,306,560	17,468,923	0	0	36,775,483	27.4%	57.7%	16,363,791	1,105,132	68,933,265	5,160,386	8.1%			141,293,624	
	System Capacity & Perform	Load																		
		Frankhauser New Station - T Line Wo	C30744	299,880	246	0	0	0	246	0.0%	0.1%	74,970	(74,970)	60,196	(239,684)	-79.9%	2,466,000	Note 1	4,511	5%
		Frankhauser New Station - T Sub Wor	C34427	0	347	10,887	0	0	11,234	0.0%	0.0%	0	10,887	52,304	52,304	0.0%	2,466,000	Note 1	17,635	5%
		Greene Paper Mill Interconnection	C41263		103,251	33,600	0	0	136,850	0.0%	0.0%	0	33,600	136,850	0	0.0%	500,000	Note 3	349,790	85%
		Ining Tissue 115kv Taps	C37366		(91)	0	0	0	(91)	0.0%	0.0%	0	0	(91)	0	0.0%	255,000	Note 3	217,663	100%
		Muller Dairy Tap	C43428		4,510	(161,514)	0	0	(157,005)	0.0%	0.0%	0	(161,514)	3	3	0.0%	447,000	Note 1, 3	122,719	95%
		Load Total		299,880	108,263	(117,028)	0	0	(8,765)	-39.0%	-2.9%	74,970	(191,998)	249,262	(50,618)	-16.9%			712,317	
	Other Syst Capacity & Performance	115 kV capacitor banks at Huntley	C37522	979,400	401,723	313,474	0	0	715,197	32.0%	73.0%	267,250	46,224	1,355,777	376,377	38.4%	1,640,000		918,066	45%
		BP76 Relay Upgrade	C39382	450,000	34,510	23,034	0	0	57,550	5.1%	12.8%	112,500	(89,466)	219,950	(230,050)	-51.1%	281,000		75,789	5%
		Central Breaker Upgrades - Temple	C43206		620	14,259	0	0	14,879	0.0%	0.0%	0	14,259	51,839	51,839	0.0%	600,000	Note 1	15,074	0%
		Colton BrownsFalls 1 Load Brk Atch	C34546	213,500	9,542	16,379	0	0	25,920	7.7%	12.1%	53,375	(36,996)	112,900	(100,600)	-47.1%	162,000		51,657	95%
		Holiday Valley Interconnection	C41246		186,192	5,000	0	0	191,192	0.0%	0.0%	0	5,000	191,192	191,192	0.0%	200,000		307,136	95%
		Huntley Purchase of Spare Reactor	C35082		212,841	136,362	0	0	349,204	0.0%	0.0%	0	136,362	360,304	360,304	0.0%	1,488,000		1,291,896	95%
		Lowville Automated 115 kV Switches	C32259	178,710	25,690	92,846	0	0	118,538	52.0%	66.3%	44,888	48,158	340,696	161,586	285,000		188,289	5%	
		Matthews Ave Substation Upgrade	C38924		52,624	11,081	0	0	63,705	0.0%	0.0%	0	11,081	(8,241)	(8,241)	0.0%	255,000		223,288	95%
		Muller Dairy Tap	C43428R		0	0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	447,000	Note 1, 3	0	95%
		New Buffalo Station 42 T-Line	C40943	25,000	0	0	0	0	0	0.0%	0.0%	6,250	(6,250)	15,333	(9,667)	-38.7%	-		0	0%
		New Buffalo Station 42 T-Sub	C40944	25,000	0	0	0	0	0	0.0%	0.0%	6,250	(6,250)	16,667	(8,333)	-33.3%	-		0	0%
		Ogden Brook 115kV CS and Bus SW	C38026	241,900	1,327	4,377	0	0	5,704	1.8%	2.4%	99,300	(94,923)	265,954	24,054	9.9%	5,580,000	Note 1	5,893	5%
		Paradise Station - Line Work	C11494		9,751	0	0	0	9,751	0.0%	0.0%	0	0	0	0	0.0%	46,530,000	Note 1	9,751	0%
		Replace 115 kV breaker at Maplewood	C39863	182,000	6,658	951	0	0	7,609	0.5%	4.2%	45,500	(44,549)	228,509	46,509	25.6%	100,000		26,482	5%
		Replace overduited 115kV breakers at Central and M	CNYPL26	990,000	0	0	0	0	0	0.0%	0.0%	247,500	(247,500)	0	(990,000)	-100.0%	600,000	Note 1	0	Program
		Reynolds Rd - Cap Blocking Scheme	C29964		273	0	0	0	273	0.0%	0.0%	0	0	273	273	0.0%	195,000		93,113	100%
		Syracuse Area Reconducting	CNYPL28	200,000	3,285	21,289	0	0	24,574	0.0%	0.0%	50,000	(50,000)	10,000	(190,000)	-95.0%	600,000	Note 1	0	Program
		Trans Study Budgetary Reserve NY	C08376		3,285	21,289	0	0	24,574	0.0%	0.0%	0	21,289	66,574	66,574	0.0%	-	Note 2	489,505	Blanket
		Trinity UG Pumphouse	C11318	120,000	0	0	0	0	0	0.0%	0.0%	30,000	(30,000)	0	(120,000)	-100.0%	-		0	0%
		TRV Mitigation-NY	C36071	385,740	262,012	150,197	0	0	412,209	38.9%	106.9%	96,435	53,762	485,359	99,619	25.8%	875,000		647,356	Program
		Upgrade Breakers at Scriba	C28708	1,236,150	485,703	345,496	0	0	831,200	27.9%	67.2%	5,649	339,847	1,115,120	(121,030)	-9.8%	5,349,000		4,676,255	5%
		Upgrade Niagara - Packard #195	C29945	1,169,000	6,144	13,528	0	0	19,672	1.2%	1.7%	37,050	(23,522)	85,072	(1,083,928)	-92.7%	541,000		304,273	5%
		Wetzel Rd. Substation T-Line	C36983	50,000	6,331	21,089	0	0	27,420	42.2%	54.8%	12,500	8,589	74,040	24,040	48.1%	7,550,000	Note 1	37,912	5%
		Trans Line Fault Indicators (NYW)	C40484		0	0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	-		0	0%
		Rock Cut Substation - Transmission	C40685		0	0	0	0	0	0.0%	0.0%	0	10,000	10,000	0	0.0%	-		0	0%
		Novelis Backup Supply	NM																	

Niagara Mohawk Power Corporation d/b/a National Grid
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Transmission - Current Year Actuals VS Expected
 Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
				FY12/13 Investment Plan Level		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending				Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	
	Reliability Criteria Compliance Total			1,465,000	330,912	229,169	0	0	0	560,082	15.6%	38.2%	512,350	(283,180)	3,121,799	1,656,799	113.1%	2,196,022			
	Reserve - System Capacity & Performance	Capital Reserve - System Capacity & Performance	CNYX31S	(1,641,878)	0	0	0	0	0	0	0.0%	0.0%	(444,944)	444,944	(500,000)	1,141,878	-69.5%	-	Note 2	0	Blanket
	Reserve - System Capacity & Performance Total			(1,641,878)	0	0	0	0	0	0	0.0%	0.0%	(444,944)	444,944	(500,000)	1,141,878	-69.5%			0	
	System Capacity & Performance																				
	Bus Tie Breaker - Huntley		C43737		3,137	31,407	0	0	0	34,544	0.0%	0.0%	0	31,407	3,573,344	3,573,344	0.0%	4,000,000		35,194	5%
	Bus Tie Breaker - Paskard		C43736		982	35,515	0	0	0	36,496	0.0%	0.0%	0	35,515	947,336	947,336	0.0%	1,000,000		36,333	5%
	Cap Banks - Gardenville		C43735		3,486	195,868	0	0	0	199,354	0.0%	0.0%	0	195,868	3,292,274	3,292,274	0.0%	5,000,000		199,994	5%
	Central Breaker Upgrades - Geres		C43425		169	7,267	0	0	0	7,436	0.0%	0.0%	0	7,267	32,076	32,076	0.0%	600,000	Note 1	7,561	0%
	Central Breaker Upgrades - Oswego		C43426		169	12,983	0	0	0	13,152	0.0%	0.0%	0	12,983	40,032	40,032	0.0%	600,000	Note 1	13,268	0%
	Central Breaker Upgrades - Teall		C43427		113	13,474	0	0	0	13,587	0.0%	0.0%	0	13,474	40,467	40,467	0.0%	600,000	Note 1	14,067	0%
	Colton Bus and R30 Relay Setting Ad		C39765		12,943	0	0	0	0	12,943	0.0%	0.0%	0	0	12,943	12,943	0.0%	110,000		103,518	95%
	Install Temp. Cap Bank at Dunkirk		C43738		148	11,806	0	0	0	11,953	0.0%	0.0%	0	11,806	158,693	158,693	0.0%	100,000		29,166	5%
	New Leads-PV 345 kV Line- Line Work		C40947		144,913	238,097	0	0	0	383,011	0.0%	0.0%	0	238,097	563,011	563,011	0.0%	1,200,000	Note 1	549,494	0%
	New Leads-PV 345 kVline - Sub Work		C40965		2,172	19,713	0	0	0	21,885	0.0%	0.0%	0	19,713	21,885	21,885	0.0%	1,200,000	Note 1	29,162	0%
	Menands #10 Bus Connection Upgrade		C42423			31,125				31,125	0.0%	0.0%		31,125	69,945	69,945	0.0%	75,000		31,125	95%
	Central Breaker Upgrades - Ash		C43424			14,211				14,211	0.0%	0.0%		14,211	41,091	41,091	0.0%	600,000	Note 1	14,372	0%
	Forbes Ave TSub		C43593			0				0	0.0%	0.0%		0	6,571	6,571	0.0%	1,308,000	Note 1	0	5%
	Long Road #209 New TB2 - TxT Line		C43595			0				0	0.0%	0.0%		0	0	0	0.0%	216,000	Note 1	0	0%
	Long Road #209 New TB2 - TxT Sub		C43596			0				0	0.0%	0.0%		0	0	0	0.0%	216,000	Note 1	0	0%
	Bennett Rd Ln Supply Change		C43739			21,662				21,662	0.0%	0.0%		21,662	122,782	122,782	0.0%	100,000		22,287	5%
	Station #139 Ln Supply Change		C43740			17,489				17,489	0.0%	0.0%		17,489	298,189	298,189	0.0%	100,000		17,793	5%
	Station #55 Ln Supply Change		C43741			0				0	0.0%	0.0%		0	155,760	155,760	0.0%	100,000		0	5%
	West Hamlin 82 (TXT-Sub)		C43977			0				0	0.0%	0.0%		0	0	0	0.0%	640,000	Note 1	0	0%
	Alcoa R8105 Tie SPS Retirement		C44132			0				0	0.0%	0.0%		0	4,350	4,350	0.0%	20,000		0	30%
	System Capacity & Performance Total				168,232	650,617	0	0	0	818,848	0.0%	0.0%	0	650,617	9,382,750	9,382,750	0.0%			1,103,935	
	Frontier Region	Sawyer Ave Purchase a 230-23kV NY system spare	C44196			0				0	0.0%	0.0%		0	6,750	6,750	0.0%	2,200,000		0	0%
	Frontier Region Total					0				0	0.0%	0.0%		0	6,750	6,750	0.0%			0	
	System Capacity & Performance Total			12,086,402	6,115,724	3,473,547	0	0	9,589,271	28.7%	79.3%	3,062,623	416,925	23,276,160	11,189,758	92.6%			24,710,461		
	Grand Total			132,000,000	48,633,253	45,684,314	0	0	94,317,568	34.6%	71.5%	33,164,612	12,519,702	154,677,869	22,677,869	17.2%			406,960,065		

Notes
 1- Group level DOA
 2- Budgetary Reserves and Programs
 3- Reimbursable Projects

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

	BUDGET	RESULTS FOR THE FIRST QUARTER FY12/13						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING						Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	
Spending Rationale	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level						Fiscal YTD Spending % of Investment Plan Level
Asset Condition	15,673,700	3,063,665	3,545,894			6,609,558	22.6%	42.2%	3,918,425	(372,531)	17,178,904	1,505,204	9.6%
Damage/Failure	4,037,000	935,258	1,244,105			2,179,363	30.8%	54.0%	1,009,250	234,855	4,087,450	50,450	1.2%
Non-Infrastructure	166,352	0	6,842			6,842	4.1%	4.1%	41,588	(34,746)	27,842	(138,510)	-83.3%
Statutory/Regulatory	17,904,900	3,007,024	2,859,334			5,866,358	16.0%	32.8%	4,476,225	(1,616,891)	15,691,351	(2,213,549)	-12.4%
System Capacity & Performance	8,218,048	1,239,168	2,896,299			4,135,466	35.2%	50.3%	2,054,512	841,787	7,379,708	(838,340)	-10.2%
Grand Total	46,000,000	8,245,115	10,552,473			18,797,588	22.9%	40.9%	11,500,000	(947,527)	44,365,256	(1,634,744)	-3.6%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

Program	BUDGET FY12/13 Investment Plan Level	RESULTS FOR THE FIRST QUARTER FY12/13						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING				2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised	% Change from FY 12/13 Investment Plan	
		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013								FY12/13 YTD Actual Spending
AC Other	1,135,500	399,931	(42,479)			357,452	-3.7%	31.5%	283,875	(326,354)	413,792	(721,708)	-63.6%
Blanket	4,997,000	1,415,330	1,068,737			2,484,067	21.4%	49.7%	1,249,250	(180,513)	4,510,458	(486,542)	-9.7%
Cable Replacement	2,140,000	49,316	710			50,026	0.0%	2.3%	535,000	(534,290)	531,356	(1,608,644)	-75.2%
Capacity Planning	4,460,416	439,548	2,685,464			3,125,012	60.2%	70.1%	1,115,104	1,570,360	5,666,348	1,205,932	27.0%
D/F Other	630,000	141,781	268,242			410,023	42.6%	65.1%	157,500	110,742	414,273	(215,727)	-34.2%
Inspection & Maintenance	13,415,640	2,302,829	2,599,334			4,902,163	19.4%	36.5%	3,353,910	(754,576)	10,946,550	(2,469,090)	-18.4%
New Business	1,150,000	230,197	147,053			377,249	12.8%	32.8%	287,500	(140,447)	2,610,211	1,460,211	127.0%
Public Requirements	500,360	13,805	87,675			101,480	17.5%	20.3%	125,090	(37,415)	488,030	(12,330)	-2.5%
S or R Other	100,000	(2,612)	20,492			17,880	20.5%	17.9%	25,000	(4,508)	30,630	(69,370)	-69.4%
SC&P Other	575,000	230,605	25,950			256,556	4.5%	44.6%	143,750	(117,800)	504,503	(70,497)	-12.3%
Substation Breaker	1,445,000	140,104	96,927			237,031	6.7%	16.4%	361,250	(264,323)	1,298,369	(146,631)	-10.1%
Substation Indoor	305,000	23,606	10,281			33,887	3.4%	11.1%	76,250	(65,969)	119,054	(185,946)	-61.0%
Substation Metal-Clad Switchgear	4,263,500	475,669	874,296			1,349,965	20.5%	31.7%	1,065,875	(191,579)	4,710,787	447,287	10.5%
Sub-T Automation	2,296,532	516,820	201,109			717,930	8.8%	31.3%	574,133	(373,024)	961,358	(1,335,174)	-58.1%
Sub-T Line Removal	601,552	101,208	23,357			124,565	3.9%	20.7%	150,388	(127,031)	512,365	(89,187)	-14.8%
Sub-T Overhead Line	7,731,393	1,688,234	2,471,025			4,159,259	32.0%	53.8%	1,932,848	538,177	8,799,223	1,067,830	13.8%
Sub-T Tower	1,750,000	78,743	5,589			84,332	0.3%	4.8%	437,500	(431,911)	939,209	(810,791)	-46.3%
TBD	(1,949,893)	0				0	0.0%	0.0%	(487,473)	487,473	550,106	2,499,999	-128.2%
Pilot Wire	300,000	0	8,711			8,711	2.9%	2.9%	75,000	(66,289)	233,461	(66,539)	-22.2%
Substation Power Transformer	153,000	0				0	0.0%	0.0%	38,250	(38,250)	125,172	(27,828)	-18.2%
Grand Total	46,000,000	8,245,115	10,552,473			18,797,588	22.9%	40.9%	11,500,000	(947,527)	44,365,256	(1,634,744)	-3.6%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount	Total Spending To Date	Project Completion Percentage
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investme nt Plan Level	Fiscal Spending % of Investme nt Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr	Revised Projected FY 12/13 Spending	Variance of Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investme nt Plan Level					
Asset Condition	AC Other	Buffalo Shunt Reactors	C03831	4640	0	187	(168,084)			(167,897)	0.0%	0.0%	0	(168,084)	(167,897)	(167,897)	0.0%	44,800	(159,861)	0%			
		L. Clear-Upper Lake 38-46kv-DANC F	CD0887	18809	0	13,648	9,232			22,880	0.0%	0.0%	0	9,232	22,880	22,880	0.0%	100,000	22,897	20%			
		N.Lakeville-Richmond 226, 34.5kV	C36716	6246	0	61	62			124	0.0%	0.0%	0	62	124	124	0.0%	198,000	4,714	5%			
		NY SubT PSI Line Activity	CD0772	18464	0	12,646	61,746			74,392	0.0%	0.0%	0	61,746	74,392	74,392	0.0%	326,155	74,529	20%			
		Replace Epoxy Bushings on SP SF6	C36904	6979	0	651	657			1,308	0.0%	0.0%	0	657	1,308	1,308	0.0%	497,000	1,308	0%			
		Rotterdam - Weaver # 36 relocation	C33410	5078	0	28,935	3,167			32,101	0.0%	0.0%	0	3,167	32,101	32,101	0.0%	225,000	235,326	100%			
		Seneca - Replace Series Reactors 5S	CD0273	9754	400,000	335,677	22,000			357,676	5.5%	89.4%	100,000	(78,000)	357,676	(42,324)	-10.6%	768,846	382,440	45%			
		SubT (23-69kV) Priority Pole Replac	C00424	6704	0	(1,850)				(1,850)	0.0%	0.0%	0	0	(1,850)	(1,850)	0.0%	1,783,807	(1,850)	20%			
		SubT Priority Pole Repl-Westrn Rgn	C00502	6711	0	0				0	0.0%	0.0%	0	0	0	0	0.0%	1,780,450	0	100%			
		SUNY-East Reloc #11 line	C36420	6725	125,000	(11,275)	0			(11,275)	0.0%	-9.0%	31,250	(31,250)	(11,275)	(136,275)	-109.0%	125,000	21,696	0%			
		Teall Ave Upgrade 34.5kV Protection	C07808	5172	0	21,251	(88)			21,162	0.0%	0.0%	0	(88)	21,162	21,162	0.0%	890,159	612,567	65%			
		11888 Randall Rd - New station - Inst/Rem su	CD0898	11888	50,000	0				0	0.0%	0.0%	12,500	(12,500)	9,200	(40,800)	-81.6%	270,000	0	5%			
		11457 Maplewood-Latham#9 Mapleview Tap	CD0832	11457	100,000	0				0	0.0%	0.0%	25,000	(25,000)	18,000	(82,000)	-82.0%	100,000	0	5%			
		17493 Solvay 22-34.5 kV line Refur.	TBD	17493	50,000	0				0	0.0%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	0	0	0%			
		17494 Teall-Headson L31-34.5 kV line Refurb	TBD	17494	50,000	0				0	0.0%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	0	0	0%			
		17495 Mallory-Cicero L33-34.5 kV line Refurb	TBD	17495	50,000	0				0	0.0%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	0	0	0%			
		11301 Buffalo Station 122 Rebuild - 23kV	CD0780	11301	10,000	0				0	0.0%	0.0%	2,500	(2,500)	10,240	240	2.4%	22,000	0	5%			
		11264 Terminal Station D - 25 Cycle Retirement	CD0963	11264	100	0	2,487			2,487	2487.2%	2487.2%	25	2,482	2,487	2,387	2387.2%	1,000	11,869	0%			
		17619 New Gardenville Substation-SubT Line	CD0636	17619	0	0				0	0.0%	0.0%	0	0	9,900	9,900	0.0%	55,000	696	5%			
		Homer Hill Sta - Rep Cap Bank & Bkr	C15660	4820	0	19,500				19,500	0.0%	0.0%	0	0	9,900	9,900	0.0%	750,000	803,674	100%			
		AC Other Total			835,100	399,931	(49,321)			350,610	-5.9%	42.0%	208,775	(258,096)	397,950	(437,150)	-52.3%	7,937,217	2,010,003				
	Blanket	CNY Sub Trans-Line Asset Replace	CNC075	5556	191,000	11,806	49,950			61,755	26.2%	32.3%	2,200	156,095	156,095	(34,905)	-18.3%	2,800,000	108,695	Blanket			
		ENY Sub Trans-Line Asset Replace	CNE075	5848	102,000	10,806	7,589			18,395	7.4%	18.0%	25,500	(17,911)	45,028	(56,972)	-55.9%	280,900	21,260	Blanket			
		WNY Sub Trans-Line Asset Replace	CNW075	6957	375,000	162,985	54,882			217,867	14.6%	58.1%	93,750	(38,868)	348,622	(26,378)	-7.0%	458,980	282,999	Blanket			
		Blanket Total			668,000	185,597	112,420			298,017	16.8%	44.6%	167,000	(54,580)	549,745	(118,255)	-17.7%	1,023,960	412,954				
	Cable Replacement	23kV Cable & Conduit Rebuild	C06817	5234	0	46,316	323			46,639	0.0%	0.0%	0	323	46,639	46,639	0.0%	2,800,000	51,739	100%			
		Partridge-Ave A # 5 Cable Replaceme	C36273	9223	850,000	1,001	161			1,162	0.0%	0.1%	212,500	(212,339)	167,337	(682,663)	-80.3%	83,017	10,109	20%			
		Solvay Ash 27 Cable Repl SubT	C32147	6018	990,000	22				22	0.0%	0.0%	247,500	(247,500)	22	(989,978)	-100.0%	100,000	3,635	5%			
		South Mall cables replacement	CD0086	11064	200,000	1,977	226			2,203	0.1%	1.1%	50,000	(49,774)	314,823	114,823	57.4%	377,000	2,256	20%			
		09222 Menands-Liberty #9 Cable Replaceme	C36276	9222	100,000	0				0	0.0%	0.0%	25,000	(25,000)	1,260	(98,740)	-98.7%	0	0	5%			
		09207 Bethlehem-Rensselaer #13 cable rep	C36275	9207	0	0				0	0.0%	0.0%	0	0	1,275	1,275	0.0%	0	0	5%			
		Cable Replacement Total			2,140,000	49,316	710			50,026	0.0%	2.3%	535,000	(534,290)	531,356	(1,608,644)	-75.2%	3,360,017	67,739				
	Public Requirements	17131 School St-Waterveilr #3/#4 T#6 & Moha	TBD	17131	100	0	0			0	0.0%	0.0%	25	(25)	0	(100)	-100.0%	0	0	0%			
		Public Requirements Total			100	0	0			0	0.0%	0.0%	25	(25)	0	(100)	-100.0%	0	0				
	Substation Breaker	Boonville - Replace R210	C00411	4620	0	97,763	12,451			110,215	0.0%	0.0%	0	12,451	112,215	112,215	0.0%	337,967	377,959	100%			
		Circuit Breaker Reclosr Rpl NYC TXD	C35142	9245	560,000	5,701	203			5,903	0.0%	1.1%	140,000	(139,797)	450,823	(109,177)	-19.5%	241,920	6,039	0%			
		Circuit Breaker Reclosr Rpl NYE TXD	C34882	9246	395,000	13,975	84,068			98,042	21.3%	24.8%	98,750	(14,682)	307,460	(87,540)	-22.2%	419,000	100,144	20%			
		Circuit Breaker Reclr Rpl NYW TXD	C34883	9247	490,000	22,666	205			22,870	0.0%	4.7%	122,500	(122,295)	427,870	(62,130)	-12.7%	519,000	24,498	0%			
		Substation Breaker Total			1,445,000	140,104	96,927			237,031	6.7%	16.4%	361,250	(264,323)	1,298,369	(146,631)	-10.1%	1,517,887	508,640				
	Substation Indoor	Buffalo Station 29 Rebuild - 23 kV	C06724	5412	150,000	4,353	2,701			7,054	1.8%	4.7%	37,500	(34,799)	40,681	(109,319)	-72.9%	180,000	32,722	20%			
		Buffalo Station 43 Rebuild - 23kV	C27945	5437	10,000	10,165				10,165	0.0%	101.7%	2,500	(2,500)	10,165	165	1.7%	59,000	87,601	100%			
		Buffalo Station 52 Rebuild - 23 kV	C27946	5446	75,000	9,079	7,571			16,650	10.1%	22.2%	18,750	(11,179)	43,190	(31,810)	-42.4%	223,000	130,459	65%			
		Buffalo Station 59 Rebuild - 23 kV	C33472	5450	0	9	9			18	0.0%	0.0%	0	9	18	18	0.0%	100,000	570	5%			
		05410 Buffalo Station 27 Rebuild - 23 kV	C33470	5410	50,000	0				0	0.0%	0.0%	12,500	(12,500)	25,000	(25,000)	-50.0%	80,000	0	5%			
		05429 Buffalo Station 37 Rebuild - 23 kV	C33471	5429	20,000	0				0	0.0%	0.0%	5,000	(5,000)	0	(20,000)	-100.0%	100,000	0	5%			
		Substation Indoor Total			305,000	23,606	10,281			33,887	3.4%	11.1%	76,250	(65,969)	119,054	(185,946)	-61.0%	742,000	251,353				
	Substation Metal-Clad Switch	Ash Street-Replace Metal Clad Sub	C36104	4587	3,252,000	381,485	494,952			876,437	15.2%	27.0%	813,000	(318,048)	3,264,037	12,037	0.4%	3,505,000	1,420,355	45%			
		North Troy Metal Clad Repl.	C28485	4923	0	8,175	12			8,187	0.0%	0.0%	0	12	8,187	8,187	0.0%	3,700,000	3,497,199	95%			
		Replace/Relocate 13.8kV SG @Oneida	C25139	5059	1,011,500	86,010	379,331			465,341	37.5%	46.0%	252,875	126,456	1,438,563	427,063	42.2%	2,040,000	795,711	45%			
		Substation Metal-Clad Switchgear Total			4,263,500	475,669	874,296			1,349,965	20.5%	31.7%	1,065,875	(191,579)	4,710,787	447,287	10.5%	9,245,000	5,713,266				
	Sub-T Line Removal	Beth-Voorheesville-Retire Callanan	C27582	5324	50,000	1,340	1,353			2,692	2.7%	5.4%	12,500	(11,147)	2,692	(47,308)	-94.6%	553,100	175,410	20%			
		Canajoharie Sub Retirem-Sub-T Line	C35502	5476	350,000	98,655	7,243			105,898	2.1%	30.3%	87,500	(80,257)	166,058	(183,942)	-52.6%	521,000	216,775	45%			
		Dunlop Tap 12kV/25 Cycle R5/R7 Reti	CD0178	11289	0	783	23			805	0.0%	0.0%	0	23	805	805	0.0%	259,808	29,769	20%			
		Gardenville-Symington 714 Removal	C33187	5931	10,000	704	571			1,276	5.7%	12.8%	2,500	(1,929)	1,276	(8,724)	-87.2%	742,736	11,609	30%			
		Harper 32&88 Line Removal	C33191	6277	25,000	594	193			787	0.8%	3.1%	6,250	(6,057)	228,627	203,62							

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING				EXPECTED SPENDING		REVISED EXPECTED SPENDING		Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending					
		Johnstown-Market Hill #8 69kV Trib	CD0179	11315	100	738	6,630	7,368	6630.2%	7368.3%	25	6,605	7,368	7,268	7268.3%	166,627	61,441	30%	
		Market Hill-Amsterdam 11.Tap Mohasc	C28018	6185	0	(6,488)	0	(6,488)	0.0%	0.0%	0	0	(6,488)	(6,488)	0.0%	410,243	134,729	100%	
		N Ellicottville Tap 803 Remove	C33030	6239	0	4,684	706	5,390	0.0%	0.0%	0	706	5,390	5,390	0.0%	825,000	388,559	100%	
		17239 Hoosick-Clay Hill #8 SubT Tap to Benn	CD0919	17239	100	0	4,123	4,123	4122.9%	4122.9%	25	4,098	4,123	4,023	4022.9%	687,981	26,823	20%	
		05342 Booher Lumber Tap Remove	C35607	5342	100	0	0	0	0.0%	0.0%	25	(25)	0	(100)	-100.0%	100,000	411	5%	
		06965 Woodard-Whitacre Tap Remove	C33211	6965	100	0	0	0	0.0%	0.0%	25	(25)	8,500	8,400	8400.0%	250,000	411	5%	
		06110 Lancaster Stone Tap Remove	C35609	6110	100	0	0	0	0.0%	0.0%	25	(25)	44,400	44,400	44400.0%	314,423	401	5%	
		Sub-T Line Removal Total			435,500	101,208	20,846	122,054	4.8%	28.0%	108,875	(88,029)	488,854	53,354	12.3%	5,344,373	1,081,005		
		Sub-T Overhead Line																	
		Albion - Brockport 308 Refurbish	C33131	5259	540,000	16,872	23,258	40,129	4.3%	7.4%	135,000	(111,742)	405,991	(134,009)	-24.8%	976,000	449,964	45%	
		Amsterdam-Rotterdam 3/4 Relocation	C33182	5275	100,000	2,642	0	2,642	0.0%	2.6%	25,000	(25,000)	6,202	(93,798)	-93.8%	250,000	240,676	20%	
		Bagdad-Dake Hill 815 Refurbishment	C33132	5284	0	3,349	3,190	6,539	0.0%	0.0%	0	3,190	6,539	6,539	0.0%	790,000	771,669	100%	
		Batavia-Attica 208-34.5kv	C25940	5308	0	45,726	500	46,226	0.0%	0.0%	0	500	46,226	46,226	0.0%	2,922,000	2,429,385	100%	
		Caledonia-Golah 213-refurbish	C27586	5469	10,000	158,081	199,173	357,254	1991.7%	3572.5%	2,500	196,673	409,608	399,608	3996.1%	2,050,000	1,957,519	85%	
		Carthage-N.Carthage 24/28 Refurbish	C29441	5484	115,000	42,271	329,358	371,629	286.4%	323.2%	28,750	300,608	504,795	389,795	339.0%	125,000	590,320	100%	
		Charlton-Ballston #9 Rebuild/Recnfg	CD6739	5530	50,000	(12,915)	0	(12,915)	0.0%	-25.8%	12,500	(12,500)	(12,915)	(62,915)	-125.8%	660,000	17,613	0%	
		Gbush-Hoag-Brain 34.5kVLine Rebuild	C36334	5989	950,000	46,741	629,657	676,398	66.3%	71.2%	237,500	392,157	1,460,000	510,000	53.7%	1,760,000	794,469	65%	
		General Mills-Ridge 611/612 Ohio Sw	C27223	5933	0	28,873	9,923	38,796	0.0%	0.0%	0	9,923	38,796	38,796	0.0%	650,000	618,271	100%	
		Golah-S. Perry 853-69kv	CD0736	18428	0	218,230	0	218,230	0.0%	0.0%	0	0	218,230	218,230	0.0%	382,211	281,814	100%	
		Greenbush-Defreesville 7 Rebuild	CD07519	5957	50,000	7,008	8,660	15,668	17.3%	31.3%	12,500	(3,840)	17,468	(32,632)	-65.1%	1,022,906	88,143	30%	
		Hartfield-Ashville 854 Refurbish	C33294	5975	1,000,000	138,885	244,049	382,934	24.4%	38.3%	250,000	(5,951)	652,604	(347,396)	-34.7%	1,300,000	607,548	65%	
		Lake Clear-Tupper Lake #38 Rebuild	C13046	6103	585,000	530,771	154,329	685,100	26.4%	117.1%	146,250	8,079	685,100	100,100	17.1%	5,424,000	3,416,041	95%	
		N Angola - Bagdad 862 Refurbishment	C27502	6237	300,000	19,700	247,991	267,691	82.7%	89.2%	75,000	172,991	267,691	(32,309)	-10.8%	750,000	539,869	95%	
		N Lakeville-Hemlock 224 Refurbish	C35503	6240	400,000	4,226	1,591	5,817	0.4%	1.5%	100,000	(98,409)	412,537	12,537	3.1%	513,059	46,788	30%	
		Norfolk-Norwood #21 23kv Refurb	C29443	6285	80,000	20,835	6,134	26,969	7.7%	33.7%	20,000	(13,866)	26,969	(53,031)	-66.3%	794,999	987,601	100%	
		Ransom-Phillips Rd 402 Refurbish	C33181	6460	250,000	420	825	1,245	0.3%	0.5%	62,500	(61,675)	6,285	(243,715)	-97.5%	43,000	1,245	5%	
		Rathbun Labrador #39 Refurbishment	CD0183	9777	60,000	174,779	11,165	185,944	18.6%	309.9%	15,000	(3,835)	190,494	130,494	217.5%	2,181,000	2,477,475	100%	
		Rathbun-Labrador #39 Rebuild	CD07804	6463	0	(1,179)	0	(1,179)	0.0%	0.0%	0	0	(1,179)	(1,179)	0.0%	2,860,000	2,581,570	100%	
		Spier-Glens Falls 8-pls	C27583	6653	22,393	74,423	296,222	370,645	1322.8%	1655.2%	5,598	290,624	382,045	359,652	1606.1%	2,390,000	2,288,706	85%	
		Sta 66 repl./new Subt pole mtd sta.	CD0544	17459	219,000	279	11,772	12,051	5.4%	5.5%	54,750	(42,978)	28,051	(190,949)	-87.2%	23,000	15,282	20%	
		Tonawanda 601/603 Pole Replacements	C31577	6757	0	41,279	10,116	51,395	0.0%	0.0%	0	10,116	51,395	51,395	0.0%	573,700	286,995	100%	
		Trenton-Whitesboro L25 N of Marcy H	CD0619	17492	50,000	9,782	17,434	27,217	34.9%	54.4%	12,500	4,934	876,017	826,017	1652.0%	100,000	34,086	20%	
		W. Salamanca-Homer Hill 805 ref	C29451	6871	0	86,261	58,317	144,579	0.0%	0.0%	0	58,317	163,579	163,579	0.0%	2,015,000	1,791,077	100%	
		WHITESBR-SCHUYLER 29/YAH-WHITSBRO	C28942	6928	0	915	6,162	7,077	0.0%	0.0%	0	6,162	7,077	7,077	0.0%	575,000	272,352	100%	
		Yahundasis-Schuyler 25/26 Refur.	C33174	6968	100,000	11,038	19,970	31,008	20.0%	31.0%	25,000	(5,030)	73,008	(26,992)	-27.0%	100,000	38,299	20%	
		Youngstown-Sanborn 403 Refurbish	C34462	6971	2,000,000	18,942	181,229	200,171	9.1%	10.0%	500,000	(318,771)	1,735,462	(264,538)	-13.2%	2,860,000	342,609	20%	
		05948 Gloversville - Canaj. #6 Refurbish	C16236	5948	50,000	0	0	0	0.0%	0.0%	12,500	(12,500)	9,750	(40,250)	-80.5%	150,000	185,394	20%	
		05976 Hartfield-S. Dow 859 Refurbish	C33180	5976	250,000	0	0	0	0.0%	0.0%	62,500	(62,500)	130,198	(119,802)	-47.9%	0	0	5%	
		06205 Menands-Liberty 9 Relocation	C33172	6205	550,000	0	0	0	0.0%	0.0%	137,500	(137,500)	1,200	(548,800)	-99.8%	682,000	0	5%	
		Sub-T Overhead Line Total			7,731,393	1,688,234	2,471,025	4,159,259	32.0%	53.8%	1,932,848	538,177	8,799,223	1,067,830	13.8%	34,922,875	24,152,780		
		TBD																	
		06776 TxD RESERVE for Asset Replacement	RESERVE	6776	50,107	0	0	0	0.0%	0.0%	12,527	(12,527)	50,106	(1)	0.0%	0	0	0%	
		05182 TxD RESERVE for Asset Replacement	RESERVE	5182	(2,500,000)	0	0	0	0.0%	0.0%	(625,000)	625,000	0	2,500,000	-100.0%	0	0	0%	
		TBD Total			(2,449,893)	0	0	0	0.0%	0.0%	(612,473)	612,473	50,106	2,499,999	-102.0%	0	0	0	
		Pilot Wire																	
		09278 Weaver St. - Emmet -Repl Pilot Wire	C36009	9278	200,000	0	411	411	0.2%	0.2%	50,000	(49,589)	144,411	(55,589)	-27.8%	88,572	417	0%	
		09259 Maplewood-Norton-Replace Pilot Wire	C36006	9259	100,000	0	0	0	0.0%	0.0%	25,000	(25,000)	80,750	(19,250)	-19.3%	0	0	0%	
		Partridge St.-Riverside-Repl PW	C36007	9269	0	0	761	761	0.0%	0.0%	0	761	761	761	0.0%	45,252	773	0%	
		Repl Pilot Wire-Central Ave-Patnoon	C36031	9271	0	0	7,539	7,539	0.0%	0.0%	0	7,539	7,539	7,539	0.0%	34,435	7,580	0%	
		Pilot Wire Total			300,000	0	8,711	8,711	2.9%	2.9%	75,000	(66,289)	233,461	(66,539)	-22.2%	168,259	8,771		
		Asset Condition Total			15,673,700	3,063,665	3,545,894	6,609,558	22.6%	42.2%	3,918,425	(372,531)	17,178,904	1,505,204	9.6%	64,261,588	34,206,511		
		Damage/Failure																	
		Blanket																	
		CNY Sub Trans-Line Damage Failure	CNC073	5557	461,000	168,996	63,390	232,386	13.8%	50.4%	115,250	(51,860)	407,386	(53,614)	-11.6%	757,200	272,780	Blanket	
		CNY Sub Trans-Substation Blanket	CNC074	4707	232,000	59,076	79,508	138,584	34.3%	59.7%	58,000	21,508	251,084	19,084	8.2%	425,980	142,867	Blanket	
		ENY Sub Trans-Line Damage Failure	CNE073	5849	820,000	123,086	140,143	263,229	17.1%	32.1%	205,000	(64,857)	519,166	(300,834)	-36.7%	1,063,200	315,042	Blanket	
		ENY Sub Trans-Substation Blanket	CNE074	4778	402,000	161,317	2,826	164,143	0.7%	40.8%	100,500	(97,674)	218,143	(183,857)	-45.7%	221,400	163,897	Blanket	
		WNY Sub Trans-Line Damage Failure	CNW073	6958	923,000	279,793	577,611	857,404	62.6%	92.9%	230,750	346,861	1,622,404	699,404	75.8%	826,000	1,028,425	Blanket	
		WNY Sub Trans-Substation Blanket	CNW074	5220	69,000	1,209	112,38												

Niagara Mohawk Power Corporation d/b/a National Grid
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Sub Transmission - Current Year Actuals VS Expected
 Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET			ACTUAL SPENDING				EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount	Total Spending To Date	Project Completion Percentage
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investme nt Plan	Fiscal YTD Spending % of Investme nt Plan	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investme nt Plan Level			
		New breaker on Amsterdam-Ephratah #	CD0807	18005	0	7,813	117,005			124,818	0.0%	0.0%	0	117,005	129,068	129,068	0.0%	113,420	128,301	100%
		Schoharie Replace Disc. 2166	CD0150	9669	450,000	109,010	47,200			156,210	10.5%	34.7%	112,500	(65,300)	156,210	(293,790)	-65.3%	750,000	560,989	65%
		17491 69kV tap to Florida Station	CD0499	17491	180,000	0				0	0.0%	0.0%	45,000	(45,000)	0	(180,000)	-100.0%	200,000	165,720	100%
		D/F Other Total			630,000	141,781	268,242			410,023	42.6%	65.1%	157,500	110,742	414,273	(215,727)	-34.2%	1,742,420	1,619,223	
		TBD	06777 TxD RESERVE for Damage/Failure Un	RESERVE	6777	500,000	0			0	0.0%	0.0%	125,000	(125,000)	500,000	0	0.0%	0	0	0%
		TBD Total			500,000	0	0			0	0.0%	0.0%	125,000	(125,000)	500,000	0	0.0%	0	0	
		Damage/Failure Total			4,037,000	935,258	1,244,105			2,179,363	30.8%	54.0%	1,009,250	234,855	4,087,450	50,450	1.2%	5,166,000	3,675,430	
Non-Infrastructure	AC Other	11259 Harper Station 25 Cycle Retirement	CD0966	11259	100	0	3,482			3,482	3481.6%	3481.6%	25	3,457	3,482	3,382	3381.6%	63,000	40,593	0%
		11262 Terminal House B - 25 Cycle Retirement	CD0975	11262	100	0	134			134	134.1%	134.1%	25	109	134	34	34.1%	92,000	8,272	0%
		11263 Terminal Station C - 25 Cycle Retirement	CD0976	11263	100	0	2,377			2,377	2376.9%	2376.9%	25	2,352	2,377	2,277	2276.9%	99,000	35,223	0%
		11260 Lockport Station 25 Cycle Retirement	CD0973	11260	100	0	850			850	849.6%	849.6%	25	825	850	750	749.6%	87,000	6,427	0%
		AC Other Total			400	0	6,842			6,842	1710.5%	1710.5%	100	6,742	6,842	6,442	1610.5%	341,000	90,515	
		Sub-T Line Removal	06459 Rankine - Harper - L16 & L17 Rem.	C36205	6459	165,952	0			0	0.0%	0.0%	41,488	(41,488)	21,000	(144,952)	-87.3%	0	0	5%
		Sub-T Line Removal Total			165,952	0	0			0	0.0%	0.0%	41,488	(41,488)	21,000	(144,952)	-87.3%	0	0	
		Non-Infrastructure Total			166,352	0	6,842			6,842	4.1%	4.1%	41,588	(34,746)	27,842	(138,110)	-83.3%	341,000	90,515	
Statutory/Regulatory	AC Other	09272 Schuyler Rd Repl 918 928 CirSws	C35185	9272	300,000	0				0	0.0%	0.0%	75,000	(75,000)	9,000	(291,000)	-97.0%	0	0	0%
		AC Other Total			300,000	0	0			0	0.0%	0.0%	75,000	(75,000)	9,000	(291,000)	-97.0%	0	0	
	Blanket	CNY Sub Trans-Line New Business	CNC071	5559	185,000	118,692	(57,858)			60,834	-31.3%	32.9%	46,250	(104,108)	136,434	(48,566)	-26.3%	205,660	82,369	Blanket
		CNY Sub Trans-Line Public Require	CNC072	5560	77,000	70	1,974			2,044	2.6%	2.7%	19,250	(17,276)	15,202	(61,798)	-80.3%	88,920	13,881	Blanket
		ENY Sub Trans-Line New Business	CNE071	5851	59,000	49,626	48,654			98,280	82.5%	166.6%	14,750	33,904	175,467	116,467	197.4%	89,700	130,646	Blanket
		ENY Sub Trans-Line Public Require	CNE072	5852	105,000	(15,524)				(15,524)	0.0%	-14.8%	26,250	(26,250)	(10,649)	(115,649)	-110.1%	114,450	0	Blanket
		NY Central Sub T Line Third Party	CNC078	6384	24,000	1,428				7,040	23.4%	29.3%	6,000	(388)	7,040	(16,960)	-70.7%	100,000	7,197	Blanket
		NY East Sub T Line Third Party	CNE078	6386	24,000	17,639	5,612			17,639	0.0%	73.5%	6,000	(6,000)	18,119	(5,881)	-24.5%	100,000	22,361	Blanket
		NY West Sub T Line Third Party	CNW078	6370	24,000	26				26	0.1%	0.2%	6,000	(5,974)	26,772	2,772	11.6%	168,000	52	Blanket
		WNY Sub Trans-Line New Business	CNW071	6960	130,000	206,622	(7,897)			198,726	-6.1%	152.9%	32,500	(40,397)	257,585	127,585	98.1%	294,550	213,984	Blanket
		WNY Sub Trans-Line Public Require	CNW072	6961	61,000	5,482	8,680			14,162	14.2%	23.2%	15,250	(6,570)	41,750	(19,250)	-31.6%	54,560	17,154	Blanket
		Blanket Total			689,000	384,062	(809)			383,253	-0.1%	55.6%	172,250	(173,059)	667,721	(21,279)	-3.1%	1,215,840	487,644	
	Inspection & Maintenance	I&M - NC Sub-T Line Work From Insp	C26166	6001	3,666,000	609,861	748,491			1,358,352	20.4%	37.1%	916,500	(168,009)	1,916,439	(1,749,561)	-47.7%	4,765,800	1,789,482	Program
		I&M - NE Sub-T Line Work From Insp	C26165	6004	7,182,673	1,234,362	1,441,654			2,676,016	20.1%	37.3%	1,795,668	(354,014)	6,843,266	(339,407)	-4.7%	9,335,473	3,390,975	Program
		I&M - NW Sub-T Line Work From Insp	C26167	6007	2,566,967	458,606	409,189			867,795	15.9%	33.8%	641,742	(232,553)	2,186,845	(380,122)	-14.8%	3,337,067	1,092,305	Program
		Inspection & Maintenance Total			13,415,640	2,302,829	2,599,334			4,902,163	19.4%	36.5%	3,353,910	(754,576)	10,946,550	(2,469,090)	-18.4%	17,438,340	6,272,762	
	New Business	23kV Tap to North Ephratah	CD0945	19019	0	64	16,140			16,204	0.0%	0.0%	0	16,140	176,254	176,254	0.0%	30,000	16,389	20%
		Akwasasne Mohawk Casino Line Tap	C25404	5251	0	(342)				(342)	0.0%	0.0%	0	0	(342)	(342)	0.0%	700,000	57,682	0%
		Buffalo Niagara Medical Campus-Line	C31666	5389	0	140,716	22,639			163,355	0.0%	0.0%	0	22,639	183,355	163,355	0.0%	9,400,000	7,805,191	100%
		Erie County Medical Center 23kV	CD0427	17226	0	73,825	56,134			129,959	0.0%	0.0%	0	56,134	129,959	129,959	0.0%	367,011	350,871	95%
		Metering Lighthouse Hill	C22215	4874	150,000	(9,154)	2,723			(6,431)	1.8%	-4.3%	37,500	(34,777)	2,624	(147,376)	-98.3%	368,000	220,038	65%
		New 23kV Cables - New Kaleida Stat.	C32813	6262	0	30,193				30,193	0.0%	0.0%	0	0	30,193	30,193	0.0%	465,200	101,856	100%
		Russer Foods 23kV Service	CD0284	11892	0	108	100			207	0.0%	0.0%	0	100	207	207	0.0%	130,000	(4,695)	30%
		Sub-T Customer Work	C05884	6707	0	(5,212)				(5,212)	0.0%	0.0%	0	0	(5,212)	(5,212)	0.0%	881,822	854,412	100%
		06779 TxD RESERVE for New Business Com	RESERVE	6779	1,000,000	0				0	0.0%	0.0%	250,000	(250,000)	1,000,000	0	0.0%	0	0	0%
		18628 East - West Medical Corridor Cable Gr	CD0823	18628	0	0	14,192			14,192	0.0%	0.0%	0	14,192	520,000	520,000	0.0%	15,000	14,192	20%
		NE-Great Escape	C23713	6254	0	(5,922)				(5,922)	0.0%	0.0%	0	(5,922)	(5,922)	(5,922)	0.0%	475,000	388,282	100%
		Buffalo Creek Casino	CD0946	18113	0		43,561			43,561	0.0%	0.0%	0	43,561	347,600	347,600	0.0%	400,000	43,692	20%
		North Ephratah Mini Substation	CD0950	18721	0		7,092			7,092	0.0%	0.0%	0	7,092	7,092	7,092	0.0%	390,000	7,092	0%
		23kV Canal Side	CD1002	19199	0		30,947			30,947	0.0%	0.0%	0	30,947	103,906	103,906	0.0%	120,000	34,021	20%
		Mod Pac - 23kV Primary Service	CD1031	19331	0		(40,554)			(40,554)	0.0%	0.0%	0	(40,554)	(38,004)	(38,004)	0.0%	146,584	97,307	20%
		19079 Peak and Peak - 34.5kV service	CD1110	19079	0	0				0	0.0%	0.0%	0	0	178,500	178,500	0.0%	210,520	0	0%
		New Business Total			1,150,000	230,197	147,053			377,249	12.8%	32.8%	287,500	(140,447)	2,610,211	1,460,211	127.0%	14,099,137	9,986,332	
	Public Requirements	DOT 1758.06 Niskayuna Providence H	CD0151	9750	0	9,745	76,805			86,550	0.0%	0.0%	0	76,805	230,600	230,600	0.0%	343,200	152,402	85%
		DOT NYR128 in State Forest Preserve	C34704	5728	10,000	860	868			1,728	8.7%	17.3%	2,500	(1,632)	1,728	(8,272)	-82.7%	112,000	54,926	0%
		DOT W. Genesee@ Erie Blvd W SubT UG	CD0360	13323	0	174	176			350	0.0%	0.0%	0	176	350	350	0.0%	310,321	11,468	20%
		DOTR NYSR128 White Lk-McKeever SubT	C34722	5769	0	2,574	2,599			5,173	0.0%	0.0%	0	2,599	5,173	5,173	0.0%	336,000	162,824	0%
		L630/631 - Relocate E of Delaware	C10402	6097	0	296	369			666	0.0%	0.0%	0	369	40,666	40,666	0.0%	350,000	194,848	100%
		South Philadelphia 23kV line#21 Rel	CD0620	17748	0	155	6,858			7,013	0.0%	0.0%	0	6,858	82,013	82,013	0.0%	99,000	17,679	20%
		06782 TxD RESERVE for Public Requirement	RESERVE	6782	490,															

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET			ACTUAL SPENDING				EXPECTED SPENDING		REVISED EXPECTED SPENDING		Project Approval Amount	Total Spending To Date	Project Completion Percentage	
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investme nt Plan Level	Fiscal Spending % of Investme nt Plan Level	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of Investment Plan Level to Revised Projected Spending				% Change from FY 12/13 Investme nt Plan Level
	Public Requirements Total				500,260	13,805	87,675		101,480	17.5%	20.3%	125,065	(37,390)	488,030	(12,230)	-2.4%	1,780,521	594,147	
	S or R Other	23 kv Children's service	C24461	5231	0	(10,835)			(10,835)	0.0%	0.0%	0	0	(10,835)	(10,835)	0.0%	310,000	10,447	0%
		Trenton-Deerfield #21#27 Additiona	CD0210	11340	100,000	8,222	20,492		28,715	20.5%	28.7%	25,000	(4,508)	28,715	(71,285)	-71.3%	523,529	106,323	5%
		19262 Waterfront School - 2nd 23kv Cable	CD1017	19262	0				0	0.0%	0.0%	0	0	12,750	12,750	0.0%	15,000	0	0%
	S or R Other Total				100,000	(2,612)	20,492		17,880	20.5%	17.9%	25,000	(4,508)	30,630	(69,370)	-69.4%	848,529	116,770	
	Sub-T Tower	IE - NC SubT Towers	C31853	6017	500,000	14,693	3,564		18,257	0.7%	3.7%	125,000	(121,436)	57,343	(442,657)	-88.5%	336,000	31,898	5%
		IE - NE SubT Towers	C31852	6029	250,000	365	369		733	0.1%	0.3%	62,500	(62,132)	733	(249,267)	-99.7%	336,000	733	5%
		IE - NW SubT Towers	C31855	6039	1,000,000	63,685	1,657		65,342	0.2%	6.5%	250,000	(248,343)	881,133	(118,867)	-11.9%	336,000	81,398	65%
	Sub-T Tower Total				1,750,000	78,743	5,589		84,332	0.3%	4.8%	437,500	(431,911)	939,209	(810,791)	-46.3%	1,008,000	114,029	
	Statutory/Regulatory Total				17,904,900	3,007,024	2,859,334		5,866,358	16.0%	32.8%	4,476,225	(1,616,891)	15,691,351	(2,313,548)	-12.4%	36,390,367	17,571,682	
System Capacity & Perform	Blanket	CNY Sub Trans-Line Reliability	CNC076	5581	128,000	660	980		1,641	0.8%	1.3%	32,000	(31,020)	5,414	(122,586)	-95.8%	137,800	1,283	Blanket
		ENY Sub Trans-Line Reliability	CNE076	5853	199,000	19,719	(9,849)		9,871	-4.9%	5.0%	49,750	(59,599)	36,504	(162,496)	-81.7%	112,360	10,471	Blanket
		WNY Sub Trans-Line Load Relief	CNW077	6959	18,000	6,225	574		6,799	3.2%	37.8%	4,500	(3,926)	14,745	(3,255)	-18.1%	30,740	7,289	Blanket
		WNY Sub Trans-Line Reliability	CNW076	6962	304,000	25,590	(10,442)		15,148	-3.4%	5.0%	76,000	(86,442)	37,948	(266,052)	-87.5%	309,520	17,520	Blanket
		05558 CNY Sub Trans-Line Load Relief	CNC077	5558	54,000	0			0	0.0%	0.0%	13,500	(13,500)	25,200	(28,800)	-53.3%	55,120	0	Blanket
		05850 ENY Sub Trans-Line Load Relief	CNE077	5850	30,000	0			0	0.0%	0.0%	7,500	(7,500)	5	(29,995)	-100.0%	30,740	0	Blanket
	Blanket Total				733,000	52,195	(18,737)		33,458	-2.6%	4.6%	183,250	(201,987)	119,816	(613,184)	-83.7%	676,280	36,563	
Capacity Planning		Brockport 74-Cap banks to sta bus	C26382	4626	0	18,384	(97,065)		(78,681)	0.0%	0.0%	0	(97,065)	(78,681)	0.0%	758,000	816,639	100%	
		Buffalo 23kV Reconductor - Huntley	C28892	5378	1,300,000	209,137	2,601,135		2,810,272	200.1%	216.2%	325,000	2,276,135	3,457,792	2,157,792	166.0%	4,981,000	2,974,559	30%
		NY SubT PS&I Activity	C08154	4977	52,500	63,941	71,268		135,209	135.7%	257.5%	13,125	58,143	88,709	36,209	69.0%	400,000	153,098	45%
		Seneca - Replace Series Reactors	C29100	5099	30,000	12,758	4,528		17,286	15.1%	57.8%	7,500	(2,972)	17,286	(12,714)	-42.4%	575,000	283,517	45%
		Spier-Rotterdam Project - Sub-T re	CD0190	11316	808,000	11,921	109,931		121,851	13.6%	15.1%	202,000	(92,069)	463,451	(344,549)	-42.6%	1,280,000	266,580	45%
		Tri-Lakes 46kV Subtransmission Work	C10475	5178	0	123,407	(4,333)		119,074	0.0%	0.0%	0	(4,333)	119,074	119,074	0.0%	36,696,000	25,777,003	65%
		06778 TxD RESERVE for Load Relief Unident	RESERVE	6778	1,499,916	0			0	0.0%	0.0%	374,979	(374,979)	1,499,916	0	0.0%	0	0	0%
		05379 Buffalo 23kV Reconductor - Huntley2	C28893	5379	200,000	0			0	0.0%	0.0%	50,000	(50,000)	0	(200,000)	-100.0%	100,000	0	5%
		09257 Livonia Substation Capacitor Bank	C36080	9257	350,000	0			0	0.0%	0.0%	87,500	(87,500)	0	(350,000)	-100.0%	0	0	0%
		05919 Frankhauser - Relocate L605 / L606	C30005	5919	20,000	0			0	0.0%	0.0%	5,000	(5,000)	28,800	8,800	44.0%	15,000	0	5%
		05323 Beth-AveA #10 - reconductor	C31951	5323	100,000	0			0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	0	0	0%
		05683 Delaware-Bethlehem 14 - Reconductor	C31952	5683	100,000	0			0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	100,000	0	0%
		11955 Queensbury Station - Replace M/C S/G	CD0899	11955	0	0			0	0.0%	0.0%	0	0	70,000	70,000	0.0%	528,000	0	0%
	Capacity Planning Total				4,460,416	439,548	2,685,464		3,125,012	60.2%	70.1%	1,115,104	1,570,360	5,666,348	1,205,932	27.0%	45,433,000	30,271,397	
SC&P Other		Indian Lake 34.5 Reclosers & FI's	C36863	6998	0	219,798	(882)		218,916	0.0%	0.0%	0	(882)	219,114	219,114	0.0%	250,000	750,817	100%
		Northville-Mayfield #8 69kV P#111-P	CD0317	11615	425,000	6,128	3,387		9,514	0.8%	2.2%	106,250	(102,863)	187,864	(237,136)	-55.8%	200,000	44,448	20%
		Regeneration - Install new tap off 10	CD0075	9749	0	3,099			3,099	0.0%	0.0%	0	0	3,099	3,099	0.0%	150,000	95,231	100%
		Salina Landfill 34.5kv relocations	C29444	6569	0	1,313			1,313	0.0%	0.0%	0	0	1,313	1,313	0.0%	500,000	372,822	100%
		Valley-Inghams #26#27 Cemetary Rd	CD0303	11803	150,000	267	4,186		4,453	2.8%	3.0%	37,500	(33,314)	4,453	(145,547)	-97.0%	150,000	90,332	100%
		Albion Station Install a 34.5kv cap	CD1016	19225	0		19,260		19,260	0.0%	0.0%	19,260	19,260	19,260	0.0%	80,679	19,719	0%	
		18629 Galleria Mall Loop - 1/0 Cable Replace	CD0869	18629	0				0	0.0%	0.0%	0	0	7,000	7,000	0.0%	20,000	0	0%
		18557 Install parallel cable of Newark-Maplew	CD1121	18557	0				0	0.0%	0.0%	0	0	62,400	62,400	0.0%	77,038	0	0%
	SC&P Other Total				575,000	230,605	25,950		256,556	4.5%	44.6%	143,750	(117,800)	504,503	(70,497)	-12.3%	1,427,717	1,373,368	
Sub-T Automation		DA - NE SubT Automation Lines 8&9	C35542	5656	0	434,165	98,252		532,417	0.0%	0.0%	0	98,252	538,914	538,914	0.0%	890,000	1,273,722	100%
		DA - NW SubT Automation Line 401	C35864	5658	265,588	41,924	52,008		93,932	19.6%	35.4%	66,397	(14,389)	266,256	668	0.3%	290,588	124,578	45%
		Hartfield DA head-end installation	C36713	4813	0	(278)			(278)	0.0%	0.0%	0	0	(278)	(278)	0.0%	100,000	951	0%
		Install DA on 859 line	C33189	6060	0	5,283	788		6,071	0.0%	0.0%	0	788	6,071	6,071	0.0%	800,000	722,759	100%
		MV-Automate X24-1 on Trenton-Middle	CD0346	12842	25,000	26,411	1,453		27,864	5.8%	111.5%	6,250	(4,797)	27,864	2,864	11.5%	126,116	91,461	85%
		MV-Install ScadaMates on Valley-Ing	CD0522	12843	152,885	1,994	24,783		26,776	16.2%	17.5%	38,221	(13,438)	26,776	(126,109)	-82.5%	283,269	28,734	5%
		SW- Install arresters on the 852 Li	CD0614	17782	255,000	7,321	23,826		31,147	9.3%	12.2%	63,750	(39,924)	51,959	(203,041)	-79.6%	300,289	32,189	30%
		09214 DA - NC SubT Auto. Lines 21/23/26	C35866	9214	200,000	0			0	0.0%	0.0%	50,000	(60,000)	0	(200,000)	-100.0%	0	0	0%
		05657 DA - NE SubT Automation Wilton Sub	C35863	5657	125,000	0			0	0.0%	0.0%	31,250	(31,250)	8,500	(116,500)	-93.2%	0	0	5%
		12897 WD - Install ScadaMates on 218 Line	CD0519	12897	509,615	0			0	0.0%	0.0%	127,404	(127,404)	0	(509,615)	-100.0%	760,384	0	5%
		12899 WD - Install ScadaMates on the 301 Lir	CD0474	12899	50,000	0			0	0.0%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	523,750	0	5%
		12906 WD - Install ScadaMates on the 803 Lir	CD0514	12906	356,731	0			0	0.0%	0.0%	89,183	(89,183)	0	(356,731)	-100.0%	607,500	0	5%
		15722 WD - Install ScadaMates on 861 Line	CD0516	15722	356,713	0			0	0.0%	0.0%	89,178	(89,178)	0	(356,713)	-100.0%	757,307	0	5%
		12898 WD - Install ScadaMates on the 224/22	CD0517	12898	0	0			0	0.0%	0.0%	0	0	0	0	0.0%	785,769	0	5%
		17932 Install Head End EMS Equipment for 21	CD0618	17932	0	0			0	0.0%	0.0%	0	0	4,695	4,695	0.0%	96,634	606	0%
		15726 Install Head End EMS Equipment for 8	CD0470	15726	0				0	0.0%	0.0%	0	0	30,600	30,600	0.0%	96,154	1,674	0%

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Sub Transmission - Current Year Actuals VS Expected
 Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING				EXPECTED SPENDING		REVISED EXPECTED SPENDING		Project Approval Amount	Total Spending To Date	Project Completion Percentage	
					FY12/13 Investment Plan Level	FY12/13 YTD Actual Spending	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr to Actual Qtr	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending				% Change from FY 12/13 Investment Plan Level
	Sub-T Automation Total				2,296,532	516,820	201,109	717,930	8.8%	31.3%	574,133	(373,024)	961,358	(1,335,174)	-58.1%	6,417,760	2,276,677	
	Sub-T Line Removal	05316 Beck - Harper L105 Removal	C36195	5316	100	0	1,727	1,727	1726.6%	1726.6%	25	1,702	1,727	1,627	1626.6%	116,000	3,926	5%
		Gardenville-Blasdell L131/L132 Rem.	C36201	5930	0	0	784	784	0.0%	0.0%	0	784	784	784	0.0%	110,000	1,196	5%
	Sub-T Line Removal Total				100	0	2,511	2,511	2511.0%	2511.0%	25	2,486	2,511	2,411	2411.0%	226,000	5,121	
	Substation Power Transformer	17505 Elm Street Station Spare	CD0755	17505	153,000	0	0	0	0.0%	0.0%	38,250	(38,250)	125,172	(27,828)	-18.2%	329,116	0	0%
	Substation Power Transformer Total				153,000	0	0	0	0.0%	0.0%	38,250	(38,250)	125,172	(27,828)	-18.2%	329,116	0	
	System Capacity & Performance Total				8,218,048	1,239,168	2,896,299	4,135,466	35.2%	50.3%	2,054,512	841,787	7,379,708	(319,140)	-10.2%	54,509,873	33,963,126	
	Grand Total				46,000,000	8,245,115	10,552,473	18,797,588	22.9%	40.9%	11,500,000	(947,527)	44,365,256	(1,634,744)	-3.6%	160,668,828	89,507,265	

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Distribution - Current Year Actuals VS Expected

Distribution Project Detail

	BUDGET	RESULTS FOR THE FIRST QUARTER FY12/13						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING						Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	
Spending Rationale	FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level						Fiscal YTD Spending % of Investment Plan Level
Asset Condition	27,644,154	6,158,567	6,131,919			12,290,486	22.2%	44.5%	6,911,039	(779,120)	26,574,495	(1,069,659)	-3.9%
Damage/Failure	21,670,000	6,941,740	5,645,803			12,587,542	26.1%	58.1%	5,417,500	228,303	23,327,584	1,657,584	7.6%
Non-Infrastructure	4,444,000	1,145,750	677,867			1,823,617	15.3%	41.0%	1,111,000	(433,133)	6,232,798	1,788,798	40.3%
Statutory/Regulatory	140,573,000	34,513,267	34,260,635			68,773,902	24.4%	48.9%	35,143,250	(882,615)	141,443,714	870,714	0.6%
System Capacity & Performance	40,668,846	10,485,739	11,643,725			22,129,464	28.6%	54.4%	10,167,213	1,476,512	39,959,799	(709,047)	-1.7%
Grand Total	235,000,000	59,245,063	58,359,948			117,605,011	24.8%	50.0%	58,750,002	(390,054)	237,538,390	2,538,390	1.1%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Program	BUDGET FY12/13 Investment Plan Level	RESULTS FOR THE FIRST QUARTER FY12/13						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING				FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investmen t Plan	Fiscal YTD Spending % of Investmen t Plan	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investmen t Plan Level
		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013								
AC Other	4,566,684	1,012,394	1,411,745		2,424,140	30.9%	53.1%	1,141,671	270,074	6,956,063	2,389,379	52.3%	
Blanket	117,471,000	25,196,290	28,010,126		53,206,416	23.8%	45.3%	29,367,750	(1,357,624)	108,454,354	(9,016,646)	-7.7%	
Buffalo Street Light	2,500,000	12,561	335,425		347,985	13.4%	13.9%	625,000	(289,575)	2,368,528	(131,472)	-5.3%	
Cable Replacement	5,383,843	291,586	642,983		934,570	11.9%	17.4%	1,345,961	(702,978)	2,249,467	(3,134,376)	-58.2%	
Capacity Planning	14,723,725	4,666,623	4,233,217		8,899,840	28.8%	60.4%	3,680,933	552,284	16,466,895	1,743,170	11.8%	
Conductor Replacement	1,540,000	75,958	66,942		142,900	4.3%	9.3%	385,000	(318,058)	784,500	(755,500)	-49.1%	
D/F Other	3,151,000	2,374,201	831,130		3,205,331	26.4%	101.7%	787,750	43,380	3,679,126	528,126	16.8%	
ERR	5,901,155	457,856	850,597		1,308,453	14.4%	22.2%	1,475,289	(624,692)	4,533,321	(1,367,834)	-23.2%	
Heavily Loaded Transformer	3,000,000	889,017	611,729		1,500,745	20.4%	50.0%	750,000	(138,271)	2,441,251	(558,749)	-18.6%	
Inspection & Maintenance	36,681,021	12,196,068	10,437,133		22,633,201	28.5%	61.7%	9,170,255	1,266,878	43,207,750	6,526,729	17.8%	
Major Storms	1,554,000	(23,608)	387,695		364,087	24.9%	23.4%	388,500	(805)	1,219,875	(334,125)	-21.5%	
Network	850,000	(41,909)	344,145		302,236	40.5%	35.6%	212,500	131,645	418,634	(431,366)	-50.7%	
New Business	7,922,000	3,516,862	2,563,504		6,080,366	32.4%	76.8%	1,980,500	583,004	14,053,565	6,131,565	77.4%	
Overhead Distribution Fusing	1,800,000	288,600	245,566		534,166	13.6%	29.7%	450,000	(204,434)	1,037,772	(762,228)	-42.3%	
Public Requirements	8,825,979	1,748,400	157,219		1,905,619	1.8%	21.6%	2,206,495	(2,049,276)	4,362,507	(4,463,472)	-50.6%	
Recloser	3,484,000	479,139	975,715		1,454,854	28.0%	41.8%	871,000	104,715	3,548,416	64,416	1.8%	
S or R Other	490,000	902,879	1,174,637		2,077,517	239.7%	424.0%	122,500	1,052,137	3,438,698	2,948,698	601.8%	
SC&P Other	9,266,265	1,168,895	2,317,209		3,486,104	25.0%	37.6%	2,316,566	643	7,148,504	(2,117,761)	-22.9%	
Substation Battery and Related	1,050,000	10,388	56,692		67,081	5.4%	6.4%	262,500	(205,808)	561,990	(488,010)	-46.5%	
Substation Breaker	3,000,000	766,787	228,757		995,545	7.6%	33.2%	750,000	(521,243)	1,859,272	(1,140,728)	-38.0%	
Substation Indoor	8,986,630	1,277,586	790,142		2,067,729	8.8%	23.0%	2,246,658	(1,456,516)	5,557,986	(3,428,644)	-38.2%	
Substation Metal-Clad Switchgear	1,460,000	500,536	510,058		1,010,594	34.9%	69.2%	365,000	145,058	1,811,495	351,495	24.1%	
Substation Power Transformer	3,813,000	95,068	9,970		105,038	0.3%	2.8%	953,250	(943,280)	937,038	(2,875,962)	-75.4%	
Substation Relay/Protection	450,000	4,470	8,628		13,099	1.9%	2.9%	112,500	(103,872)	370,339	(79,661)	-17.7%	
Substation RTU	5,000,000	1,378,413	1,156,254		2,534,667	23.1%	50.7%	1,250,000	(93,746)	4,797,853	(202,147)	-4.0%	
TBD	(20,120,302)	0	2,730		2,730	0.0%	0.0%	(5,030,076)	5,032,806	(7,418,166)	12,702,136	-63.1%	
Arc Flash Mediation	150,000	0	0		0	0.0%	0.0%	37,500	(37,500)	0	(150,000)	-100.0%	
Cutout Replacement	100,000	0	0		0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	
Substation Mobile	1,700,000	0	0		0	0.0%	0.0%	425,000	(425,000)	374,975	(1,325,025)	-77.9%	
Non-Infrastructure	300,000	0	0		0	0.0%	0.0%	75,000	(75,000)	2,266,381	1,966,381	655.5%	
Asset Condition I&M	0	0	0		0	0.0%	0.0%	0	0	50,000	50,000	0.0%	
Grand Total	235,000,000	59,245,063	58,359,948		117,605,011	24.8%	50.0%	58,750,002	(390,054)	237,538,390	2,538,390	1.1%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Distribution - Current Year Actuals VS Expected
 Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
					FY12/13 Investment Plan Level		FY12/13 YTD Actual Spending		2nd Qtr Spending % of Investment Plan Level		Fiscal YTD Spending % of Investment Plan Level		Expected 2nd Qtr Spending		Variance of 2nd Qtr Spending to Actual Qtr Spending		Revised Projected FY 12/13 Spending		Variance of FY 12/13 Investment Plan Level to Revised Projected Spending					% Change from FY 12/13 Investment Plan Level	
					Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending					
Asset Condition	AC Other	330 oakridge dr	CD0153	11095	0	15,097	15,097	0.0%	0.0%	0	0	15,097	0.0%	15,097	0.0%	15,097	0.0%	17,488	127,874	100%					
		Amsterdam 54 - Langley Rd 30 Exten	CD0169	11314	5,000	1,005	23,177	24,181	463.5%	483.6%	1,250	21,927	144,181	139,181	2783.6%	189,189	39,504	30%							
		Bridge Street TB1 Surge Arrestor Re	CD0708	18220	0	(18)	(18)	0.0%	0.0%	0	0	(18)	(18)	0.0%	0	6,828	95%								
		Buffalo Station 122 Rebuild - Sub	CD0782	11299	50,000	3,935	43,013	46,948	86.0%	93.9%	12,500	30,513	153,477	103,477	207.0%	198,000	48,448	5%							
		Burgoyne 51 - Rebuild Durkeetown Rd	CD0223	11498	745,000	(1,493)	1,501	8	0.2%	0.0%	186,250	(184,749)	249,193	(493,807)	-66.6%	795,196	18,510	30%							
		Butler 51 - Garsevoort Road Rebuild	CD0145	11184	0	132,214	0	132,214	0.0%	0.0%	0	0	132,214	132,214	0.0%	152,549	242,213	100%							
		Canajoharie - Clinton Rd Pole Xler	C28288	5474	0	16,658	0	16,658	0.0%	0.0%	0	0	16,658	16,658	0.0%	330,000	241,442	100%							
		Canajoharie D-Line Work	C28837	5475	25,000	75,409	378,104	453,513	1512.4%	1814.1%	6,250	371,854	574,313	549,313	2197.3%	3,506,000	3,399,508	100%							
		Cent Div - Retire Dist Substations	C04394	4688	0	(2,133)	(41,898)	(44,032)	0.0%	0.0%	0	(41,898)	(44,032)	(44,032)	0.0%	766,940	(75,256)	Blanket							
		CortlandRelayReplacementTAS(KC)	C34696	4717	0	14,609	12,322	26,932	0.0%	0.0%	0	12,322	27,252	27,252	0.0%	145,000	47,955	5%							
		CR- Rebuild Midland Ave, Syracuse	CD0770	18202	0	3,608	5,855	9,463	0.0%	0.0%	0	5,855	11,463	11,463	0.0%	172,981	11,828	5%							
		Delphi 26253 - Correct flicker prob	CD0100	11087	0	338	342	680	0.0%	0.0%	0	342	132,680	132,680	0.0%	172,549	22,394	30%							
		Distribution Transfers on Line #308	CD0082	10829	100,000	1,858	6,552	8,410	6.6%	8.4%	25,000	(18,448)	102,938	2,938	2.9%	137,000	25,148	30%							
		DxT Study Budgetary Reserve - NIMO	C26496	4750	0	121	(418)	(296)	0.0%	0.0%	0	(418)	(296)	(296)	0.0%	57,911	(316)	Blanket							
		Fairman Road 51 - Bluebird Road Conv	CD0545	17758	0	2,353	18,838	21,191	0.0%	0.0%	0	18,838	333,191	333,191	0.0%	315,769	23,042	20%							
		Feed 2782 - #6A reconducting	CD0353	11695	600,000	6,722	82,045	88,767	13.7%	14.8%	160,000	(67,955)	342,063	(297,937)	-43.0%	91,000	112,905	45%							
		Grand St. 51 - Route 7 Gap Closing	CD0374	17054	225,000	413	312	725	0.1%	0.3%	66,250	(55,938)	160,725	(64,275)	-28.6%	223,846	11,223	20%							
		Greenbush 07854 - Best Road Converters	CD0152	11122	325,000	110,247	58,280	168,527	17.9%	51.9%	81,250	(22,970)	170,027	(145,973)	-44.9%	487,842	225,296	85%							
		Henry St. 31637 - Rebuild/Convert C	CD0508	17608	0	17,414	106,087	123,501	0.0%	0.0%	0	106,087	123,501	123,501	0.0%	196,336	184,516	100%							
		Hoag Station Rehab	C36050	9254	950,000	27,579	83,009	110,688	8.7%	11.6%	237,500	(154,491)	996,366	46,366	4.9%	1,960,000	193,801	5%							
		IE - NC Targeted Pole Replace	C08918	6019	0	(50,621)	0	(50,621)	0.0%	0.0%	0	0	(50,621)	(50,621)	0.0%	1,064,000	(50,621)	0%							
		IE - NE Targeted Pole Replace	C14063	6031	0	7,199	21,256	28,454	0.0%	0.0%	0	21,256	505,574	505,574	0.0%	1,655,000	34,014	85%							
		IE - NW Targeted Pole Replace	C08954	6041	0	275,311	234,789	510,100	0.0%	0.0%	0	234,789	570,739	570,739	0.0%	1,354,500	684,560	95%							
		Lenox Station D Line Work	CD0464	13279	0	40,256	462	40,718	0.0%	0.0%	0	462	56,718	56,718	0.0%	50,000	30,018	20%							
		Lenox Station Retirement	CD0465	11372	0	11	107	117	0.0%	0.0%	0	107	117	117	0.0%	50,000	763	0%							
		LN403 Youngstown/Sanborn Underbuil	CD0788	18405	0	13,262	6,407	19,669	0.0%	0.0%	0	6,407	325,940	325,940	0.0%	500,000	21,835	20%							
		Middleburgh 52 - Kelsey Hill Road	C35083	8212	70,000	1,781	0	1,781	0.0%	2.5%	17,600	(17,500)	1,781	(68,219)	-97.5%	380,000	292,402	100%							
		Milpines Station 96 - Station Retirem	CD0594	17826	0	9,990	(21,494)	(11,504)	0.0%	0.0%	0	(21,494)	(104)	(104)	0.0%	315,962	80,866	65%							
		MV Hulser Rd Relocate OH Lines	CD0465	17210	0	6,752	(12,684)	(5,931)	0.0%	0.0%	0	(12,684)	(5,931)	(5,931)	0.0%	96,090	12,882	100%							
		Newtonville 30568 - Trailer Kar	C36084	6273	0	(659)	2,244	1,585	0.0%	0.0%	0	2,244	4,735	4,735	0.0%	218,000	161,866	85%							
		NR Dexter 72661 NYSHwy180 Rebuild	CD0478	15739	0	1,513	0	1,513	0.0%	0.0%	0	0	1,513	1,513	0.0%	120,000	90,750	100%							
		NR-Distr-8043.08-CuNaph(soleowned)	CD0194	6324	0	(2,599)	0	(2,599)	0.0%	0.0%	0	0	(2,599)	(2,599)	0.0%	986,497	(2,599)	0%							
		NR-Samaritan Keep Nursing Home	C36846	7009	115,000	13	3,371	3,384	2.9%	2.9%	28,750	(25,379)	3,384	(111,616)	-97.1%	112,265	15,865	20%							
		NY Station Retirement Program	C25319	4975	0	220	220	220	0.0%	0.0%	0	0	220	220	0.0%	50,000	720	Program							
		NY Substation Battery Eyewash Repl	CD0280	11329	0	61,838	239,667	300,905	0.0%	0.0%	0	239,667	300,905	300,905	0.0%	428,235	305,752	Program							
		NYE Spare Transformer 69 kv - 13.8	CD0783	18471	0	47	41	88	0.0%	0.0%	0	41	153,088	153,088	0.0%	816,404	47	Program							
		Raise F4261 for Clearance	CD0418	15734	0	(3,640)	8,769	5,129	0.0%	0.0%	0	8,769	5,129	5,129	0.0%	150,000	220,599	100%							
		Rathbun Labrador #39 Refurbishment	CD0182	8776	0	(656)	0	(656)	0.0%	0.0%	0	0	(656)	(656)	0.0%	308,000	316,053	100%							
		Rebuild Wilcox St - Lamb Farms Inc	CD0488	17446	0	107,252	(5,984)	101,269	0.0%	0.0%	0	(5,984)	101,269	101,269	0.0%	122,912	124,973	100%							
		Rock City Falls 40415 - Armer Road	CD20071	6543	18,000	1,697	529	2,227	2.9%	12.4%	4,500	(3,971)	67,227	273,574	273.5%	90,000	13,330	20%							
		Sharon 52 - Rt 20 & Argusville Rd	C06680	6623	425,000	4,190	3,765	7,954	0.9%	1.9%	106,250	(102,485)	206,152	(218,848)	-51.5%	77,560	42,429	30%							
		Stow F5261 & Chautauqua F5762 trans	CD0452	11805	134,000	22,901	39,023	61,924	29.1%	46.2%	33,500	5,523	85,974	(48,026)	-35.8%	194,010	139,798	65%							
		Teall Ave 54 - Edwards Ave Ratio Co	CD0105	10841	0	(6,141)	0	(6,141)	0.0%	0.0%	0	0	(6,141)	(6,141)	0.0%	230,000	160,490	100%							
		Warrensburg 51 - E Schroon River Rd	C35271	9228	50,000	6,829	0	6,829	0.0%	13.7%	12,500	(12,500)	6,829	(43,171)	-86.3%	275,000	432,823	100%							
		West Salamanca-Homer Hill 805 Rebid	CD0132	11060	0	16,234	0	16,234	0.0%	0.0%	0	0	16,234	16,234	0.0%	230,000	138,072	100%							
		White Lake Station Upgrades	C08435	5215	13,000	70,097	178,667	248,754	1374.3%	1913.5%	3,250	175,407	262,334	249,334	1918.0%	3,264,000	3,292,230	95%							
		Whitehall 51 Conversion	CD0831	18622	0	2,795	51,583	54,378	0.0%	0.0%	0	51,583	57,018	57,018	0.0%	400,000	54,438	20%							
		04682 Canajoharie Sub Retirement	C29948	4682	100	0	0	0	0.0%	0.0%	25	(25)	0	(100)	-100.0%	250,000	1,727	45%							
		04970 NY Small Capital Items	C26760	4970	100,000	0	0	0	0.0%	0.0%	25,000	(25,000)	98,000	(2,000)	-2.0%	105,000	0	Blanket							
		09221 Market Hill Convert Load	C36638	9221	108,000	0	0	0	0.0%	0.0%	27,000	(27,000)	0	(108,000)	-100.0%	75,000	0	0%							
		11257 Buffalo Station 12 - 26 Cycle Retirement	CD0969	11257	100	0	0	0	0.0%	0.0%	25	(25)	0	(100)	-100.0%	122,000	13,394	30%							
		11258 Buffalo Station 14 - 25 Cycle Retirement	CD0974	11258	100	0	4,447	4,447	0.0%	4446.7%	25	4,422	4,447	4,347	4346.7%	62,000	12,400	30%							
		11300 Buffalo Station 122 Rebuild - Line	CD0779	11300	10,000	0	0	0	0.0%	0.0%	2,500	(2,500)	10,240	240	2.4%	80,000	0	5%							
		12835 Station 66 (Union Rd) Rebuild - Sub	CD0681	12835	281,000	0	7,075	7,075	2.5%	2.5%	70,250	(63,175)	74,575	(206,425)	-73.5%	10,000	7,169	0%							
		13180 MV Dyke Rd - Schuyler 66356	CD1048	13180	5,096	0	1,490	1,490	29.2%	29.2%	1,274	216	1,490	(3,606)	-70.9%	285,651	1,515	0%							
		15684 Craneville Substation - Upgrade Bypass Swi	CD0703	15684	68,288	0	0	0	0.0%	0.0%	17,072	(17,072)	21,000	(46,688)	-68.4%	69,307	0	0%							
		05473 Canajoharie 03122 - Rebuild Rt 162	C00329	5473	0	0	0	0	0.0%	0.0%	0	0	1,200	1,200	0.0%	933,035	35,614	5%							
		05535 Chestertown 52 - Palisades Rd	C31992	5535	0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	0	732,870	100%							
		17435 CR Syracuse West St MH 2-6 U_051 Cond	CD0489	17435	0	0	0	0	0.0%	0.															

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET			ACTUAL SPENDING				EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Spending YTD % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level			
Buffalo Street	Buffalo Street Light Cable Replacem	CD0851	18022	2,500,000	12,561	335,425			347,985	13.4%	13.9%	625,000	(289,575)	2,368,528	(131,472)	-5.3%	3,050,000	479,283	Program	
Buffalo Street Light Total				2,500,000	12,561	335,425			347,985	13.4%	13.9%	625,000	(289,575)	2,368,528	(131,472)	-5.3%	3,050,000	479,283		
Cable Replacem	Brook Road 36954 Getaway cable repl	C29113	5365	400,000	139,552	403,936			543,488	101.0%	135.9%	100,000	303,936	527,688	127,688	31.9%	732,000	727,767	45%	
	Buffalo-Recon Sta 22 4 kv Getaway	CD0472	11500	207,843	435	4,028			4,464	1.9%	2.1%	51,961	(47,933)	233,364	25,521	12.3%	270,195	4,537	5%	
	CR-Autum Ridge URD replacement	CD0426	17298	0	123,040	0			123,772	0.0%	0.0%	0	732	123,772	0	0.0%	125,000	127,532	100%	
	Greenbush 07852 - Huntwood Estates	CD0913	18873	0	611	7,606			8,217	0.0%	0.0%	0	7,606	418,217	418,217	0.0%	550,000	8,372	20%	
	Henry St 36 - River Crossing	C29432	5982	415,000	152	154			306	0.0%	0.1%	103,750	(103,596)	864	(414,136)	-99.8%	410,000	9,801	30%	
	IE-NC Cable Replacements	C13822	6044	680,000	21,193	198,302			219,495	29.2%	32.3%	170,000	28,302	345,495	(334,505)	-49.2%	838,500	227,614	100%	
	IE-NE Cable Replacements	C11099	6046	0	3,506	7,608			11,114	0.0%	0.0%	0	7,608	5,330	5,300	0.0%	1,290,000	12,444	0%	
	IE-NW Cable Replacements	C13282	6049	0	2,654	711			3,365	0.0%	0.0%	0	711	3,365	3,365	0.0%	599,850	3,408	100%	
	North Troy - Install Feeder Getaway	C31598	6293	0	(5,817)	0			(5,817)	0.0%	0.0%	0	0	(5,817)	(5,817)	0.0%	400,000	366,506	100%	
	NR-Mill St-Failed Ductline	C32650	6338	400,000	5,464	3,000			8,465	0.8%	2.1%	100,000	(97,000)	127,463	(272,537)	-68.1%	421,800	13,674	20%	
	Whitaker 51 River Crossing	C06850	6917	1,598,000	795	803			1,598	0.8%	1.7%	23,750	(22,947)	1,598	(93,402)	-98.3%	300,000	298,447	85%	
	06886 Stonehenge URD	C28826	6686	100,000	0	0			0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	60,000	0	0%	
	09220 Liberty St. UG Cable Replacement	C36469	9220	1,316,000	0	0			0	0.0%	0.0%	329,000	(329,000)	6,375	(1,309,625)	-99.5%	0	0	5%	
	09276 Trinity T84 UG Cables	C38390	9276	250,000	0	0			0	0.0%	0.0%	62,500	(62,500)	185,250	(64,750)	-25.9%	0	0	0%	
	09226 Utica UG Cable Replacement - Hold	C38446	9226	20,000	0	0			0	0.0%	0.0%	5,000	(5,000)	0	(20,000)	-100.0%	0	0	30%	
	09224 Riverside 28855 UG Cable Replacement	C38468	9224	1,500,000	0	0			0	0.0%	0.0%	375,000	(375,000)	29,400	(1,470,600)	-98.0%	275,000	0	5%	
	18759 UG Cable Repl Temple Street Fdr 24358	CD0914	18759	0	0	7,511			7,511	0.0%	0.0%	0	7,511	119,511	119,511	0.0%	935,754	7,738	20%	
	18758 UG Cable Repl Ash Street Fdr 22347	CD0915	18758	0	0	8,593			8,593	0.0%	0.0%	0	8,593	8,593	8,593	0.0%	880,000	9,200	5%	
Cable Replacement Total				5,383,843	291,586	642,983			934,570	11.9%	17.4%	1,345,961	(702,978)	2,130,467	(3,253,376)	-60.4%	8,088,099	1,817,041		
Capacity Plan	17795 French Creek Station 56 - Transformer Replac	CD0862	17795	917,000	0	0			0	0.0%	0.0%	229,250	(229,250)	211,680	(705,320)	-76.9%	638,400	0	0%	
	09239 Buffalo Station 56 Transformer Replacement	C36502	9239	400,000	0	696			696	0.2%	0.2%	100,000	(99,304)	150,636	(249,364)	-62.3%	200,000	821	5%	
Capacity Planning Total				1,317,000	0	696			696	0.1%	0.1%	329,250	(328,554)	362,316	(954,684)	-72.5%	838,400	821		
Conductor Repl	CR - Small & steel wire replacement	CD0551	17785	200,000	10,376	4,298			15,274	2.1%	7.8%	50,000	(45,702)	195,274	(4,726)	-2.4%	209,000	17,257	20%	
	IE - NC Replace open wire primary	C31861	6015	0	(569)	0			(569)	0.0%	0.0%	0	0	(569)	(569)	0.0%	502,000	(569)	100%	
	MV - Poland 82258 Route 8 Reconducto	CD0883	11458	650,000	10,267	16,050			26,317	2.5%	4.0%	162,500	(146,450)	47,917	(602,083)	-92.6%	937,000	27,530	5%	
	MV - Replace steel conductor on Slit	CD0604	17788	0	1,974	4,910			6,883	0.0%	0.0%	0	4,910	86,883	86,883	0.0%	220,000	7,950	20%	
	NR-Brasher 85162-Maple Ridge Rd	C34547	6316	0	(1,671)	0			(1,671)	0.0%	0.0%	0	0	(1,671)	(1,671)	0.0%	30,000	116,698	100%	
	NR-Gilpin Bay 95661-Fish Creek Pond	C15727	6326	0	42,583	24,420			67,002	0.0%	0.0%	0	24,420	67,002	67,002	0.0%	113,000	201,767	100%	
	SW - Replace Steel Conductor on Cub	CD0593	17851	220,000	12,399	1,043			13,441	0.5%	6.1%	55,000	(53,957)	13,441	(206,559)	-93.9%	220,000	13,444	20%	
	17867 SW - Replace Steel Conductor on Cuba Lake	CD0749	17867	470,000	0	16,223			16,223	3.5%	3.5%	117,500	(101,277)	376,223	(93,777)	-20.0%	470,000	16,223	20%	
Conductor Replacement Total				1,540,000	75,958	66,942			142,900	4.3%	9.3%	385,000	(318,058)	784,500	(755,500)	-49.1%	2,692,000	400,300		
Network	Albany Network Hatches	C33183	5255	0	1,182	1,193			2,375	0.0%	0.0%	0	2,375	2,375	2,375	0.0%	63,270	17,134	95%	
	Buffalo Network Vault Roofs	C35588	5398	0	37,598	45,819			83,407	0.0%	0.0%	0	45,819	83,407	83,407	0.0%	336,159	209,259	85%	
	Central Div Syr Ash LVAC Trans	C36604	5519	200,000	0	0			0	0.0%	0.0%	50,000	(44,972)	8,269	(191,731)	-95.9%	850,000	347,774	85%	
	Central Div Utica LVAC Trans	C36603	5521	0	37,275	15,494			52,769	0.0%	0.0%	0	15,494	52,769	52,769	0.0%	382,720	190,816	85%	
	Central Division Syr Ash Vaults	C36578	5523	0	(144,210)	276,675			132,466	0.0%	0.0%	0	276,675	132,466	132,466	0.0%	437,832	739,522	85%	
	Central Division Utica Vaults	C36577	5525	0	(998)	0			(998)	0.0%	0.0%	0	0	(998)	(998)	0.0%	437,832	1,009	95%	
	IE - NW Vault Roof Replacement	C00043	6042	0	15	(3,686)			(3,671)	0.0%	0.0%	0	(3,686)	(3,671)	(3,671)	0.0%	509,189	15	100%	
	Network Protector Replacement	C29206	4908	0	12,202	3,016			15,218	0.0%	0.0%	0	3,016	29,368	29,368	0.0%	315,000	17,819	Program	
	Network Transformer Replacement	C36651	6258	175,000	49	135			184	0.1%	0.1%	43,750	(43,615)	96,032	(78,968)	-45.1%	591,373	99,290	85%	
	Transformer HV Switch Replacement	C00102	6765	0	14,912	461			15,373	0.0%	0.0%	0	461	15,373	15,373	0.0%	315,000	17,341	Program	
	Vault Roof Replacement	C00102	6765	0	138	0			138	0.0%	0.0%	0	0	138	138	0.0%	1,228,116	138	100%	
	05520 Central Div Syr Temple LVAC Trans	C36605	5520	200,000	0	(3,303)			(3,303)	0.0%	0.0%	50,000	(50,000)	0	(3,303)	0.0%	332,555	(3,303)	100%	
	05522 Central Div Watertown LVAC Trans	C36602	5522	200,000	0	0			0	0.0%	0.0%	50,000	(50,000)	0	(200,000)	-100.0%	382,720	0	0%	
	06260 Network Transformer Replacement - C36636	C36636	6260	75,000	0	8			8	0.0%	0.0%	18,750	(18,742)	8	(74,982)	-100.0%	601,569	191,517	85%	
	17902 Troy LVAC Network - William St	CD0628	17902	0	0	0			0	0.0%	0.0%	0	0	6,400	6,400	0.0%	132,952	0	5%	
Network Total				850,000	(41,909)	344,145			302,236	40.5%	35.6%	212,500	131,645	418,634	(431,366)	-50.7%	7,299,007	1,888,332		
SC&P Other	19263 Wilton 52 - Route 9 Rebuild/Convert	CD1021	19263	0	779	779			779	0.0%	0.0%	0	779	5,879	5,879	0.0%	872,642	792	5%	
	19403 Curry Rd 36551 UG Getaway Replacement -	CD1069	19403	0	591	591			591	0.0%	0.0%	0	591	591	591	0.0%	200,000	600	5%	
	19410 Florida 52 - Bulls Head Rd Rebuild	CD1100	19410	0	62	62			62	0.0%	0.0%	0	62	62	62	0.0%	307,641	63	5%	
	19478 Warrensburg 51 - County Home Bridge Rd	CD1133	19478	0	1,066	1,066			1,066	0.0%	0.0%	0	1,066	1,066	1,066	0.0%	76,982	0	0%	
SC&P Other Total				0	2,497	2,497			2,497	0.0%	0.0%	0	2,497	7,597	7,597	0.0%	1,457,265	1,457		
Substation Bat	Batts/Charg - NY Central	C32013	4607	250,000	927	20,586			21,512	8.2%	8.6%	62,500	(41,914)	68,512	(181,488)	-72.6%	263,000	21,097	Program	
	Batts/Charg - NY West	C32014	4608	250,000	7,558	27,450			35,008	11.0%	14.0%	62,500	(35,050)	149,008	(100,992)	-40.4%	263,000	34,899	Program	
	Batts/Charg - NY East	C32012	4609	25																

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Distribution - Current Year Actuals VS Expected
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Spending Rationale	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING				EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending				% Change from FY 12/13 Investment Plan Level	
		Buffalo Station 29 Rebuild - Fdrs	C06723	5413	450,000	122,640	22,076			144,716	4.9%	32.2%	112,500	(90,424)	389,666	(60,334)	-13.4%	2,960,000	2,864,501	85%	
		Buffalo Station 37 Rebuild - Line	C33477	5430	1,000,000	349,006	259,380			608,386	25.9%	60.8%	250,000	(189,314)	810,686	(189,314)	-18.9%	2,586,000	1,507,581	45%	
		Buffalo Station 37 Rebuild - Sub	C33474	4663	375,000	7,275	6,435			13,710	1.7%	3.7%	93,750	(87,315)	165,326	(209,674)	-55.9%	1,600,000	57,149	5%	
		Buffalo Station 52 Rebuild - Fdrs	C27949	5447	200,000	50,462	49,295			99,757	24.6%	49.9%	50,000	(705)	134,182	(65,818)	-32.9%	1,950,000	1,385,610	85%	
		Buffalo Station 59 Rebuild - Sub	C33475	4670	490,000	17,961	28,551			46,512	5.9%	9.7%	120,000	(91,449)	108,712	(371,268)	-77.4%	400,000	104,160	5%	
		05438 Buffalo Station 43 Rebuild - Fdrs	C27948	5438	75,000	0	0			0	0.0%	0.0%	18,750	(18,750)	0	(75,000)	-100.0%	3,340,000	2,991,795	100%	
		Substation Indoor Total			8,986,630	1,277,586	790,142			2,067,729	8.8%	23.0%	2,246,858	(1,456,516)	5,557,986	(3,428,644)	-38.2%	42,092,000	36,363,217		
		Altamont Sub Metalclad Replacement	C32296	4582	750,000	279,965	396,849			676,814	52.9%	90.2%	187,500	209,349	1,024,423	274,423	36.6%	3,150,000	2,503,469	85%	
		Altamont Switchgear Replacm D Line	C33746	5269	150,000	202,142	52,728			254,869	35.2%	169.9%	37,500	15,228	294,162	144,162	96.1%	650,000	583,730	85%	
		Market Hill Sub Metalclad Replacm	C32298	4867	200,000	1,231	1,242			2,473	0.6%	1.2%	50,000	(48,758)	2,473	(197,527)	-98.8%	309,000	75,793	5%	
		Oneida SG replacement- feeder getaw	CD0504	17183	0	3,182	671			3,853	0.0%	0.0%	0	671	7,853	7,853	0.0%	30,000	3,932	5%	
		Removal of Brighton Ave 4 kV Sub	CD0886	17328	0	12,663	0			12,663	0.0%	0.0%	0	0	31,663	31,663	0.0%	59,000	12,663	5%	
		Rock Cut #286 2nd Tranf and Metalc	CD0882	11877	340,000	1,354	58,567			59,921	17.2%	17.6%	85,000	(26,433)	434,921	94,921	27.9%	396,000	60,094	5%	
		Substation Metal-Clad Switchgear Total			1,440,000	500,536	510,058			1,010,594	35.4%	70.2%	360,000	150,058	1,795,495	355,495	24.7%	4,594,000	3,239,682		
		NR- State Street E3955-Falling TB#1	CD0087	9657	0	95,068	8,559			103,627	0.0%	0.0%	0	8,559	103,627	103,627	0.0%	550,000	438,109	85%	
		04982 NY ARIP Spare Substation Transformer	C29055	4962	1,679,000	0	0			0	0.0%	0.0%	419,750	(419,750)	0	(1,679,000)	-100.0%	367,500	0	Program	
		09248 Cuyler#24 Inst 34/4kV Substation	C36102	9248	300,000	0	0			0	0.0%	0.0%	75,000	(75,000)	279,000	(21,000)	-7.0%	0	0	0%	
		09251 Fisher Ave Replace 34/13kV Trans	C36101	9251	917,000	0	1,411			1,411	0.2%	0.2%	229,250	(227,839)	274,411	(642,589)	-70.1%	580,000	1,415	5%	
		Substation Power Transformer Total			2,896,000	95,068	9,970			105,038	0.3%	3.6%	724,000	(714,030)	657,038	(2,238,962)	-77.3%	1,497,500	439,524		
		Substation Re04615 Bethlehem L10, L14 Relay Upgrades	C36193	4615	150,000	0	0			0	0.0%	0.0%	37,500	(37,500)	149,760	(240)	-0.2%	450,197	0	0%	
		Substation Relay/Protection Total			150,000	0	0			0	0.0%	0.0%	37,500	(37,500)	149,760	(240)	-0.2%	450,197	0		
		Substation RTI NY RTU Program - DXT Subs	C22151	4969	2,200,000	647,073	283,816			930,889	12.9%	42.3%	550,000	(266,184)	2,000,567	(199,433)	-9.1%	10,274,879	947,139	Program	
		Substation RTU Total			2,200,000	647,073	283,816			930,889	12.9%	42.3%	550,000	(266,184)	2,000,567	(199,433)	-9.1%	10,274,879	947,139		
		TBD			05081 Reserve for Asset Replacement Unidentified Spe	RESERVE	5081	(8,500,000)	0	0	0.0%	0.0%	(2,125,000)	2,125,000	0	8,500,000	-100.0%	0	0	0%	
		TBD			06508 Reserve for Asset Replacement Unidentified Spe	RESERVE	6508	(6,890,000)	0	0	0.0%	0.0%	(1,722,501)	1,722,501	(4,023,512)	2,866,491	-41.6%	0	0	0%	
		TBD Total			(15,390,000)	0	0			0	0.0%	0.0%	(3,847,501)	3,847,501	(4,023,512)	11,366,491	-73.9%	0	0		
		Cutout Replad06010 IE - NC Cutout Replacement	C12967	6010	100,000	0	0			0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	785,000	0	20%	
		Cutout Replacement Total			100,000	0	0			0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	785,000	0		
		Sub-T Line Rd11846 Robin Steel Tap 624-remove	CD0850	11846	0	0	0			0	0.0%	0.0%	0	0	0	0	0.0%	0	0	0%	
		Sub-T Line Removal Total			0	0	0			0	0.0%	0.0%	0	0	0	0	0.0%	0	0		
		Asset Condition Total			27,644,154	6,158,567	6,131,919			12,290,486	22.2%	44.5%	6,911,039	(779,120)	26,574,495	(1,064,634)	-3.9%	131,247,535	63,506,478		
		Blanket			Cent NY-Dist-Damage/Failure Blanket	CNC014	5499	4,562,000	1,283,244	1,406,121	2,689,365	30.8%	59.0%	1,140,500	265,621	4,945,004	383,004	8.4%	5,065,970	3,691,182	Blanket
		Blanket			Cent NY-Dist-Subs Blanket	CNC002	4693	504,000	38,172	34,103	72,275	6.8%	14.3%	126,000	(91,897)	273,275	(230,725)	-45.8%	556,320	55,334	Blanket
		Blanket			East NY-Dist-Damage/Failure Blanket	CNE014	5810	6,584,000	1,392,251	918,519	2,310,770	14.0%	35.1%	1,646,000	(727,481)	5,859,770	(724,230)	-11.0%	7,849,440	3,912,126	Blanket
		Blanket			East NY-Dist-Subs Blanket	CNE002	4762	1,022,000	280,980	255,953	536,944	25.0%	32.5%	255,500	483	881,444	(140,556)	-13.8%	986,790	571,985	Blanket
		Blanket			West NY-Dist-Damage/Failure Blanket	CNW014	6694	4,925,000	1,125,787	1,522,111	2,647,898	30.9%	62.1%	1,231,250	290,861	4,964,218	30,818	0.8%	9,633,000	3,653,027	Blanket
		Blanket			West NY-Dist-Subs Blanket	CNW002	5206	419,000	470,733	290,140	760,873	69.2%	181.6%	104,750	185,390	1,024,873	605,873	144.6%	562,420	801,274	Blanket
		Blanket Total			18,016,000	4,591,147	4,426,978			9,018,125	24.6%	50.1%	4,504,000	(77,022)	17,948,584	(67,416)	-0.4%	24,653,940	12,684,925		
		D/F Other			Buffalo Sta 54 - repl MOD 101, 201	C34666	4644	155,000	451,410	42,101	493,511	27.2%	318.4%	38,750	3,351	495,311	340,311	219.6%	440,000	633,089	95%
		D/F Other			Buffalo Station 122 - Replace Regul	CD0350	12874	0	2,085	166,587	168,672	0.0%	0.0%	0	166,587	185,626	185,626	0.0%	250,000	232,354	95%
		D/F Other			Chautauqua Station 57 - Failed Tran	CD0417	17227	0	471,601	7,835	479,436	0.0%	0.0%	0	7,835	489,236	489,236	0.0%	796,732	721,684	95%
		D/F Other			Colosse: Replace R510 Recloser	C34607	4709	0	2,104	35,833	37,937	0.0%	0.0%	0	35,833	37,937	37,937	0.0%	321,431	317,791	95%
		D/F Other			Delanson Station 269 - Transformer	CD0568	17813	0	45,040	23,902	68,942	0.0%	0.0%	0	23,902	68,942	68,942	0.0%	689,384	315,042	95%
		D/F Other			Dxt Substation Dmg/Fail Reserve C36	C18595	4753	0	189,241	574,407	763,648	0.0%	0.0%	0	574,407	967,648	967,648	0.0%	2,035,088	799,901	Blanket
		D/F Other			Huntley-Gardenville 79 Line-Dist Cl	CD0692	17800	0	12,603	0	12,603	0.0%	0.0%	0	0	12,603	12,603	0.0%	50,000	30,275	100%
		D/F Other			MV - Relocate Clinton 60452	CD0547	17772	0	102,103	17,176	119,279	0.0%	0.0%	0	17,176	119,279	119,279	0.0%	117,181	146,920	100%
		D/F Other			MV-Canal Street Regulators	CD0539	17311	0	17,559	0	17,559	0.0%	0.0%	0	0	17,559	17,559	0.0%	155,000	24,612	100%
		D/F Other			MV-Porter Rotterdam 31 clearance is	CD0455	17363	0	52	0	52	0.0%	0.0%	0	0	52	52	0.0%	7,500	1,969	100%
		D/F Other			NYS OGS Parking Lot Sheridan Ave	CD0257	11591	0	102,136	634	102,771	0.0%	0.0%	0	634	102,771	102,771	0.0%	50,000	194,772	100%
		D/F Other			Occidental Chemical - Meter Replac	C43745	19067	0	57,762	12,493	70,256	0.0%	0.0%	0	12,493	87,256	87,256	0.0%	175,000	0	45%
		D/F Other			Packard-Huntley 78 Line - Dist Clea	CD0419	17229	0	163	164	327	0.0%	0.0%	0	164	327	327	0.0%	50,000	10,436	20%
		D/F Other			Replace Epoxy Bushings on SP SF6	C36905	6980	0	1,273	505	1,778	0.0%									

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level						
		06905 West NY-Dist-Telecomm Blanket	CNW021	6905	9,000	0	0	0	0	0	0.0%	0.0%	2,250	(2,250)	4,540	(4,460)	-49.6%	10,000	1,920,926	Blanket			
		Blanket Total			4,194,000	1,145,750	677,867		1,823,617	16.2%	43.5%	1,048,500	(370,633)	3,966,416	(227,584)	-5.4%	4,246,840	1,920,926					
	TBD	04546 Reserve for General Equipment Specifics & S	RESERVE	4546	250,000	0	0	0	0	0.0%	0.0%	62,500	(62,500)	0	(250,000)	-100.0%	0	0	0%				
		TBD Total			250,000	0	0		0	0.0%	0.0%	62,500	(62,500)	0	(250,000)	-100.0%	0	0					
	Non-Infrastructure	04509 Co 36 Acctg Entries/Accruals	C06319	4509	0	0	0	0	0	0.0%	0.0%	0	0	2,266,381	2,266,381	0.0%	0	4,679,616					
		Non-Infrastructure Total			4,444,000	1,145,750	677,867		1,823,617	15.3%	41.0%	1,111,000	(433,133)	6,232,798	1,788,798	40.3%	4,246,840	6,000,542					
Statutory/Regulatory	AC Other	McBride Station - Retire SKV Assets	C36209	4869	74,000	586	(4,918)		(4,332)	-6.6%	-5.9%	18,500	(23,418)	(4,332)	(78,332)	-105.9%	196,400	7,139	5%				
		13273 Steamburg Rebuild	TBD	13273	20,000	0	0	0	0	0.0%	0.0%	5,000	(5,000)	16,200	(3,800)	-19.0%	0	0	0%				
		18884 Rotterdam 13851 / Weaver 24552 Relocation	CD0960	18884	0	0	0	0	0	0.0%	0.0%	0	0	425,000	425,000	0.0%	500,000	0	0%				
		AC Other Total			94,000	586	(4,918)		(4,332)	-5.2%	-4.6%	23,500	(28,418)	436,868	342,868	364.8%	696,400	7,139					
	Blanket	Cent NY-Dist-3rd Party Atch Blanket	CNC022	5497	101,000	76,092	53,716		129,808	53.2%	128.5%	25,250	28,466	180,308	79,308	78.5%	117,600	123,659	Blanket				
		Cent NY-Dist-Land/Rights Blanket	CNC009	5501	1,513,000	284,491	332,229		616,720	22.0%	40.8%	378,250	(46,021)	1,193,643	(319,357)	-21.1%	1,430,000	627,867	Blanket				
		Cent NY-Dist-Meter Blanket	CNC004	5503	1,161,000	108,587	101,415		210,002	8.7%	18.1%	290,250	(188,835)	571,002	(589,998)	-50.8%	972,700	293,631	Blanket				
		Cent NY-Dist-New Bus-Comm Blanket	CNC011	5504	3,873,000	525,083	639,327		1,364,410	21.7%	35.2%	988,250	(128,923)	2,390,051	(1,482,949)	-38.3%	5,391,000	1,928,495	Blanket				
		Cent NY-Dist-New Bus-Resid Blanket	CNC010	5505	6,463,000	1,326,403	2,228,837		3,552,240	28.3%	42.0%	2,115,750	(110,087)	5,698,740	(2,764,260)	-32.7%	12,218,920	3,924,848	Blanket				
		Cent NY-Dist-Public Require Blanket	CNC013	5506	337,000	103,255	234,312		337,567	25.0%	36.0%	234,250	62	699,182	(237,918)	-25.4%	1,417,000	477,789	Blanket				
		Cent NY-Dist-St Light Blanket	CNC012	5508	3,407,000	460,300	661,330		1,121,630	19.4%	32.9%	881,750	(190,420)	2,078,152	(1,328,848)	-39.0%	3,763,950	1,499,400	Blanket				
		Cent NY-Dist-Transf/Capac Blanket	CNC020	5510	0	10	10		10	0.0%	0.0%	0	0	10	10	0.0%	10,500	10	Blanket				
		East NY-Dist-3rd Party Atch Blanket	CNE022	5808	110,000	(30,774)	41,503		10,729	37.7%	9.8%	27,500	14,003	64,167	(45,833)	-41.7%	117,600	53,403	Blanket				
		East NY-Dist-Meter Blanket	CNE004	5815	703,000	91,121	67,612		158,733	9.6%	22.6%	175,750	(108,138)	355,947	(347,053)	-49.4%	937,260	221,304	Blanket				
		East NY-Dist-New Bus-Comm Blanket	CNE011	5816	3,297,000	258,630	700,553		959,184	21.2%	29.1%	824,250	(123,697)	2,799,333	(497,667)	-15.1%	4,377,695	1,424,758	Blanket				
		East NY-Dist-New Bus-Resid Blanket	CNE010	5817	7,523,000	1,372,200	1,825,173		3,197,372	24.3%	42.5%	1,880,750	(55,577)	7,455,872	(67,128)	-0.9%	11,604,640	4,024,900	Blanket				
		East NY-Dist-Public Require Blanket	CNE013	5818	1,145,000	421,979	95,238		517,218	8.3%	45.2%	286,250	(191,012)	1,144,218	(782)	-0.1%	2,061,840	802,820	Blanket				
		East NY-Dist-St Light Blanket	CNE012	5820	1,887,000	360,611	357,257		717,867	18.9%	38.0%	471,750	(114,493)	1,568,758	(318,242)	-16.9%	2,670,300	1,019,128	Blanket				
		East NY-Dist-Transf/Capac Blanket	CNE020	5822	0	15	15		15	0.0%	0.0%	0	0	15	15	0.0%	10,500	15	Blanket				
		NIMo Meter Purchases	CN3604	6282	4,280,000	169,876	357,188		527,064	8.3%	12.3%	1,070,000	(712,812)	4,103,062	(176,938)	-4.1%	4,000,000	554,124	Blanket				
		NIMo Transformer Purchases	CN3620	6283	26,616,000	7,383,594	8,399,820		15,783,414	31.6%	59.3%	6,654,000	1,745,820	30,901,414	4,285,414	16.1%	24,875,000	15,793,776	Blanket				
		West NY-Dist-3rd Party Atch Blanket	CNW022	6892	100,000	56,663	9,604		66,268	9.6%	15.3%	25,000	(15,396)	108,390	8,390	6.25%	105,600	16,252	Blanket				
		West NY-Dist-Land/Rights Blanket	CNW009	6897	513,000	179,369	156,070		335,439	30.4%	65.4%	128,250	27,820	594,470	81,470	15.9%	586,810	341,337	Blanket				
		West NY-Dist-Meter Blanket	CNW004	6899	925,000	105,047	79,757		184,804	8.6%	20.0%	231,250	(151,493)	542,751	(382,250)	-41.3%	962,340	251,620	Blanket				
		West NY-Dist-New Bus-Comm Blanket	CNW011	6900	3,873,000	922,414	876,815		1,799,229	22.6%	46.5%	968,250	(91,435)	3,438,479	(434,521)	-11.2%	5,546,970	2,378,311	Blanket				
		West NY-Dist-New Bus-Resid Blanket	CNW010	6901	5,328,000	688,966	1,104,778		1,793,743	20.7%	33.7%	1,332,000	(227,222)	4,433,743	(894,257)	-16.8%	8,467,200	2,530,020	Blanket				
		West NY-Dist-Public Require Blanket	CNW013	6902	963,000	344,835	346,057		690,892	35.9%	71.7%	240,750	105,307	1,005,892	42,892	4.5%	1,794,000	987,447	Blanket				
		West NY-Dist-St Light Blanket	CNW012	6904	3,199,000	1,063,866	1,067,468		2,131,334	33.4%	66.8%	799,750	267,718	3,814,907	615,907	19.3%	3,156,750	2,669,869	Blanket				
		Blanket Total			79,917,000	16,272,632	19,933,060		36,205,692	24.9%	45.9%	19,979,250	(46,190)	75,142,507	(4,774,493)	-6.0%	96,236,175	41,944,784					
Capacity Plan	11943 Sodeman Rd - New station - dist getaways, re	TBD	11943		50,000	0	0	0	0	0.0%	0.0%	12,500	(12,500)	1	(49,999)	-100.0%	0	0	0%				
	13245 South Livingston Relief - Station Work	TBD	13245		265,000	0	0	0	0	0.0%	0.0%	66,250	(66,250)	90,000	(175,000)	-66.0%	0	0	0%				
	13249 NW North Eden Replace	TBD	13249		20,000	0	0	0	0	0.0%	0.0%	5,000	(5,000)	0	(20,000)	-100.0%	0	0	0%				
	15714 Berry Road Distribution Line Cap installations	TBD	15714		155,000	0	0	0	0	0.0%	0.0%	38,750	(38,750)	0	(155,000)	-100.0%	0	0	0%				
	15715 Roberts Road Distribution Line Cap installation	TBD	15715		155,000	0	0	0	0	0.0%	0.0%	38,750	(38,750)	0	(155,000)	-100.0%	0	0	0%				
	13246 South Livingston relief - DLine Fdr 2 & Fdr 3	TBD	13246		265,000	0	0	0	0	0.0%	0.0%	66,250	(66,250)	0	(265,000)	-100.0%	0	0	0%				
	11933 Sodeman Rd Station - new station - M/C & ca	TBD	11933		0	0	0	0	0	0.0%	0.0%	0	0	70,000	70,000	0.0%	0	0	0%				
	11958 McCrea Station - New station - Install M/C & c	TBD	11958		0	0	0	0	0	0.0%	0.0%	0	0	25,000	25,000	0.0%	0	0	0%				
	11959 McCrea Station - New station - Getaways, etc	TBD	11959		0	0	0	0	0	0.0%	0.0%	0	0	1	1	0.0%	0	0	0%				
	13280 Grooms Rd 34557 - Saratoga Rd Conversion	TBD	13280		0	0	0	0	0	0.0%	0.0%	0	0	1	1	0.0%	0	0	0%				
	17515 Karner 31716 Conversion - New 13.2kV Tie	TBD	17515		0	0	0	0	0	0.0%	0.0%	0	0	1	1	0.0%	0	0	0%				
	17516 Reynolds Rd 33455 Line Extension (34.5kV to	TBD	17516		0	0	0	0	0	0.0%	0.0%	0	0	1	1	0.0%	0	0	0%				
		Capacity Planning Total			910,000	0	0		0	0.0%	0.0%	227,500	(227,500)	185,004	(724,996)	-79.7%	0	0					
D/F Other	17432 Florida Station Feeder Getaways	TBD	17432		55,000	0	0	0	0	0.0%	0.0%	13,750	(13,750)	1	(54,999)	-100.0%	50,000	0	0%				
	17430 New Florida Substation	TBD	17430		2,641,000	0	0	0	0	0.0%	0.0%	660,250	(660,250)	20,000	(2,621,000)	-99.2%	750,000	0	0%				
		D/F Other Total			2,696,000	0	0		0	0.0%	0.0%	674,000	(674,000)	20,001	(2,675,999)	-99.3%	800,000	0					
Inspection & M	I&M - NC D-Line OH Work From Insp	C26160	5999		7,525,000	2,161,709	2,241,569		4,403,278	29.8%	58.5%	1,881,250	360,319	7,243,278	(281,722)	-3.7%	10,008,300	6,499,303	Program				
	I&M - NC D-Line UG Work From Insp	C26163	6000		833,000	15,490	19,541		35,031	2.3%	4.2%	208,250	(188,709)	80,931	(752,069)	-90.3%	1,107,900	51,238	Program				
	I&M - NE D-Line OH Work From Insp	C26159	6002		17,176,800	5,998,712	4,484,862		10,483,574	26.1%	61.0%	4,284,200	199,682	22,333,574	5,156,774	30.0%	22,845,200	14,555,200	Program				
	I&M - NE D-Line UG Work From Insp	C26162	6003		650,000	14,008	5,991		19,999	0.9%	3.1%	162,500											

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage		
					FY12/13 Investment Plan Level		FY12/13 YTD Actual Spending		2nd Qtr Spending % of Investment Plan Level		Fiscal YTD of Investment Plan Level		Expected 2nd Qtr Spending		Variance of 2nd Qtr Spending to Actual Qtr Spending		Revised Projected FY 12/13 Spending		Variance of FY 12/13 Investment Plan Level to Revised Projected Spending					% Change from FY 12/13 Investment Plan Level	
					Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending	Expected 2nd Qtr Spending				Expected 2nd Qtr Spending	Expected 2nd Qtr Spending
		Buffalo Public School #17	CD0485	17410	0	19,855	16,561			36,416	0.0%	0.0%	0	16,561	36,416	36,416	0.0%	162,566	139,505	100%					
		Buffalo Spot Network - Canal Side	C35514	5392	0	(2,316)	3,521			1,205	0.0%	0.0%	0	3,521	113,205	113,205	0.0%	162,889	7,894	30%					
		Canterbury Crossings Albany, NY	CD0781	18491	0	240	3,271			3,511	0.0%	0.0%	0	2,671	267,912	267,912	0.0%	15,000	3,590	20%					
		Carroll Hill Place URD Phase I	CD0512	17693	0	186	34,256			34,441	0.0%	0.0%	0	34,256	35,761	35,761	0.0%	15,000	38,875	100%					
		Catskill View URD	CD0699	18015	0	50,572	9,926			60,497	0.0%	0.0%	0	9,926	60,497	60,497	0.0%	113,000	76,108	100%					
		Coburn Village	CD0680	18040	0	46,408	3,124			49,532	0.0%	0.0%	0	3,124	49,532	49,532	0.0%	15,000	98,194	45%					
		Colvin Estates URD Phase 1, Buffalo	CD0175	11297	0	17,718				17,718	0.0%	0.0%	0	0	17,718	17,718	0.0%	137,500	187,506	100%					
		Country Oaks URD, Section 5 - Warne	CD0510	17605	0	108,706	21,255			129,961	0.0%	0.0%	0	21,255	129,961	129,961	0.0%	162,947	152,620	100%					
		CR SUNY UMC_IHP_13.2kV Service	CD0453	17366	0	(180,467)	66,583			(113,884)	0.0%	0.0%	0	66,583	(113,884)	(113,884)	0.0%	141,879	76,626	85%					
		CR Temple LVAC Network_CentroBus_N5	CD0413	11456	0	340,537	10,359			350,896	0.0%	0.0%	0	10,359	350,896	350,896	0.0%	429,463	486,149	95%					
		Creekwood_Phase 1 Waterown, NY	CD0667	17978	0	206,196	16,875			223,072	0.0%	0.0%	0	16,875	223,072	223,072	0.0%	296,621	341,084	100%					
		Crown Point URD Phase 2 and 3	CD0438	17241	0	2,401	4,918			7,319	0.0%	0.0%	0	4,918	71,319	71,319	0.0%	15,000	7,450	20%					
		Daigler Subdivision, N. Tonawanda,	CD0694	18141	0	2,730	51,228			53,958	0.0%	0.0%	0	51,228	53,958	53,958	0.0%	15,000	62,516	100%					
		Deer Springs URD, Part 4, Phase 2A	CD0569	17817	0	13,683	65,832			79,515	0.0%	0.0%	0	65,832	79,515	79,515	0.0%	95,785	131,254	100%					
		Deer Springs URD, Part 4, Phase 2B	CD0572	17818	0	273	300			573	0.0%	0.0%	0	300	573	573	0.0%	15,000	1,921	30%					
		Distributed Generation <=300kVA	CD4284	5688	0	(1,370)	18			(1,351)	0.0%	0.0%	0	18	(1,351)	(1,351)	0.0%	40,965	51,259	0%					
		DOT Lemoyne Av & Factory Av OH relo	CD0361	15730	112,000	82,828	18			82,828	0.0%	74.0%	28,000	(28,000)	82,828	(29,172)	-28.0%	119,020	104,802	100%					
		DUNHAM FAMILY FARM - 3 PHASE	CD0828	18623	0	4,074	7,337			11,411	0.0%	0.0%	0	7,337	56,575	56,575	0.0%	15,000	14,099	45%					
		EBAC Development Cazenovia, NY	CD0818	18618	0	8,648	(32,189)			(23,541)	0.0%	0.0%	0	(32,189)	(23,541)	(23,541)	0.0%	99,409	54,334	85%					
		Ellis Hospital Dual Feed - Rosa Rd	CD0566	17777	0	110	6,215			6,324	0.0%	0.0%	0	6,215	162,324	162,324	0.0%	508,654	13,996	20%					
		Emerald Acres URD - Watertown, NY	CD0289	11920	0	321	478			799	0.0%	0.0%	0	478	80,799	80,799	0.0%	202,392	21,054	20%					
		Fairchild Technology Park, Ballston	CD0760	18438	0	8,902	146			9,048	0.0%	0.0%	0	146	109,288	109,288	0.0%	15,000	9,110	20%					
		Floral Estates Ph 5, Saratoga Sprin	CD0922	19024	0	164	(4,797)			(4,632)	0.0%	0.0%	0	(4,797)	(4,631)	(4,631)	0.0%	15,000	4,178	100%					
		Foxbrook Line Extension, Redfield,	CD0276	11611	120,000	120	121			241	0.1%	0.2%	30,000	(29,879)	241	(119,759)	-99.8%	116,598	7,646	5%					
		Haverwood URD Newstead, NY	CD0673	17942	0	61,912	18,852			80,764	0.0%	0.0%	0	18,852	80,764	80,764	0.0%	15,000	136,475	100%					
		Heidsberg Meadows URD, Phase 1	C31612	5880	250,000	3,950	40,461			44,411	16.2%	17.8%	62,500	(22,039)	(14,389)	(264,389)	-105.8%	650,000	449,922	85%					
		IROQUOIS NATIONAL REFUGE	CD0846	18617	0	(32,296)	95,382			63,086	0.0%	0.0%	0	95,382	63,086	63,086	0.0%	182,474	136,671	100%					
		James Elier Rainbow Lake	CD0394	17178	0	56,834	34,933			91,767	0.0%	0.0%	0	34,933	91,767	91,767	0.0%	131,816	97,542	95%					
		Kaydeross Village Ph3 Ballston, NY	CD0804	18586	0	1,099	(22,629)			(21,530)	0.0%	0.0%	0	(22,629)	154,471	154,471	0.0%	15,000	6,290	30%					
		Kaydeross Village Phase 3	CD0457	17367	0	129,409	(8,926)			120,483	0.0%	0.0%	0	(8,926)	120,483	120,483	0.0%	279,852	268,899	100%					
		Lafayette Hotel - Spot Network	CD0733	18337	0	151,768	9,673			161,441	0.0%	0.0%	0	9,673	161,441	161,441	0.0%	190,830	190,633	100%					
		Lake at Sylvan Way	CD0133	9343	0	23,909				23,909	0.0%	0.0%	0	23,909	23,909	23,909	0.0%	440,000	131,936	100%					
		Lake Ridge URD 69 Lots Watervliet	C33573	6105	0	3,816				3,816	0.0%	0.0%	0	0	3,816	3,816	0.0%	255,000	0	0%					
		Lighthouse Hill - Feeder Metering	CD0707	17612	0	30,543				30,543	0.0%	0.0%	0	0	30,543	30,543	0.0%	171,183	116,210	100%					
		Line Extension - Stonebridge URD, B	CD0855	18694	0	5,127	1,233			6,359	0.0%	0.0%	0	1,233	256,359	256,359	0.0%	15,000	6,497	20%					
		Longhill URD	CD0644	17948	0	3,435	64			3,499	0.0%	0.0%	0	64	55,499	55,499	0.0%	15,000	4,010	20%					
		Lyons Runne 2A Cicero, NY	CD0871	18792	0	1,231	8,794			10,028	0.0%	0.0%	0	8,794	155,637	155,637	0.0%	15,000	63,967	20%					
		Maple Landing - Altmar, NY	CD0286	11811	0	116	117			233	0.0%	0.0%	0	117	233	233	0.0%	141,165	7,479	20%					
		Marion Meadows URD	CD0450	17336	0	256	516			773	0.0%	0.0%	0	516	40,773	40,773	0.0%	249,504	16,559	20%					
		Matt Farms Phase 1 URD	CD0645	17967	0	2,220	3,106			5,326	0.0%	0.0%	0	3,106	85,326	85,326	0.0%	15,000	5,411	20%					
		Megnin Farms at Poolsbrooke Phase 2	CD0537	17755	0	3,875	44,942			48,817	0.0%	0.0%	0	44,942	48,817	48,817	0.0%	96,334	57,160	100%					
		METERING EQUIPMENT SUNY CORTLAND	CD0848	18680	0	1,540	5,124			6,664	0.0%	0.0%	0	5,124	66,664	66,664	0.0%	175,000	7,544	20%					
		Middleburgh 52 - Rebuild Route 145	CD0753	18113	0	589	7,975			8,565	0.0%	0.0%	0	7,975	212,565	212,565	0.0%	275,000	8,566	20%					
		Minoa Farms URD Sec 4a - Minoa, NY	CD0597	17854	0	22,842	2,319			25,161	0.0%	0.0%	0	2,319	25,161	25,161	0.0%	92,446	120,541	100%					
		MV Brookside Dr 3 Phase	CD0462	17378	0	18,407	1			18,408	0.0%	0.0%	0	1	18,408	18,408	0.0%	158,400	165,997	100%					
		NCCO Hospitality & Tourism Center	CD0676	17942	0	45,246	76,116			121,363	0.0%	0.0%	0	76,116	121,363	121,363	0.0%	151,858	133,764	100%					
		NE Estates Ph1 Grand Island, NY	CD0852	18656	0	1,269	(1,634)			(365)	0.0%	0.0%	0	(1,634)	114,252	114,252	0.0%	15,000	27,928	30%					
		Newbury Woods URD	CD0449	17335	0	34,123				34,123	0.0%	0.0%	0	0	34,123	34,123	0.0%	163,602	167,797	100%					
		Newtown Sewage Svc -Seneca Nation	CD0675	17900	0	196,914	109,236			(87,678)	0.0%	0.0%	0	(87,678)	109,236	109,236	0.0%	15,000	289,923	100%					
		North Clay Apartments - Clay, NY	CD0511	17668	0	(55,350)				(55,350)	0.0%	0.0%	0	0	(55,350)	(55,350)	0.0%	387,879	357,998	100%					
		North French Road URD, Amherst	CD0486	17381	0	3,473	46,658			50,131	0.0%	0.0%	0	46,658	50,131	50,131	0.0%	93,985	121,947	65%					
		North Ridge Hollow Ph 1 Colonie, NY	CD0716	18338	0	98	2,524			2,621	0.0%	0.0%	0	2,524	271,421	271,421	0.0%	15,000	2,682	5%					
		Northway Mobile Home Park	CD0398	17184	0	3,749				3,749	0.0%	0.0%	0	0	3,749	3,749	0.0%	150,109	142,720	100%					
		NR - Northern Region New Service	CD0382	6304	0	16,607	12,529			29,136	0.0%	0.0%	0	12,529	29,136	29,136	0.0%	698,565	1,680,504	95%					
		NR-Mill St 7466B-Creek Wood URD	CD0941	17955	0	12,580	378			12,958	0.0%	0.0%	0	378	92,958	92,958	0.0%	118,038	13,931	20%					
		NR-TJ 181452-CR191	C31611	6346	0	12,387	24,893			37,280	0.0%	0.0%	0	12,506	24,893	24,893	0.0%	1,187,000	887,128	85%					
		Old Seneca Heights URD	CD0552	17780	0	110	260																		

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
 Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval		
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		Riverwalk URD, Section 1 - Brewerto	CD0626	17915	0	118,267	38,643			156,911	0.0%	0.0%	0	38,643	156,911	156,911	0.0%	177,920	187,998	100%
		Rolling Green Estate Saratoga Sprin	CD0784	18523	0	2,982	1,235			1,235	0.0%	0.0%	0	(1,747)	49,235	49,235	0.0%	15,000	3,569	100%
		Samartian Senior Village UCD - Wate	CD0630	17918	0	125,902	(13,420)			112,482	0.0%	0.0%	0	(13,420)	112,482	112,482	0.0%	160,700	153,773	100%
		Sandcreek Apt. Colony, NY	CD0693	18121	0	(12,566)	88,690			88,690	0.0%	0.0%	0	88,690	76,134	76,134	0.0%	15,000	95,702	100%
		Saratoga County Fairgrounds Upgrade	CD0794	19483	0	(33,771)	227			(33,544)	0.0%	0.0%	0	227	(33,544)	(33,544)	0.0%	122,308	42,568	100%
		Saratoga Hospital	CD0812	18552	0	(92,365)	2,729			(89,636)	0.0%	0.0%	0	2,729	18,364	18,364	0.0%	107,019	9,730	30%
		Shadow Lane URD - Lakeview, NY	CD0632	17936	0	223	72,817			73,039	0.0%	0.0%	0	72,817	73,039	73,039	0.0%	114,105	78,459	100%
		Shelter Cove Phase I URD	CD0387	17209	0	3,078	3,642			6,720	0.0%	0.0%	0	3,642	498,720	498,720	0.0%	15,000	7,805	20%
		Southview Rd - Comcast 3Phase Rebu	CD0301	11952	0	1,321	63,326			64,647	0.0%	0.0%	0	63,326	64,647	64,647	0.0%	139,473	88,189	45%
		Spinney at Pond View; Schodack, NY	CD0705	18250	0	81,753	(4,722)			77,031	0.0%	0.0%	0	(4,722)	77,031	77,031	0.0%	99,089	89,811	100%
		Springwood Meadows, Ballston Spa, N	CD0889	18838	0	(10,647)	91,905			81,258	0.0%	0.0%	0	91,905	95,258	95,258	0.0%	98,619	103,875	100%
		State Rte 145/Doctor Reddy	CD0868	18718	0	5,399	(70,508)			(65,108)	0.0%	0.0%	0	(70,508)	(60,108)	(60,108)	0.0%	102,000	19,888	30%
		Step Park UCD	CD0924	18778	0	(21,322)	90,377			69,055	0.0%	0.0%	0	90,377	69,055	69,055	0.0%	108,679	100,861	100%
		Stonebridge Ph1 Ballston, NY	CD0715	18334	0	8,870	(18,603)			(9,733)	0.0%	0.0%	0	(18,603)	318,267	318,267	0.0%	15,000	134,892	30%
		SU Hill Area Upgrades	CD0015	8698	5,000	45,040	(170,771)			(125,731)	-34.54%	-25.14%	1,250	(172,021)	230,889	230,889	4617.8%	6,237,000	4,772,142	100%
		SUNY Buffalo - EOC Building	CD0070	8784	0	9,985	35,691			45,676	0.0%	0.0%	0	35,691	45,676	45,676	0.0%	220,000	158,236	85%
		Synergy Biogas Facility System Upgr	CD0206	11461	10,000	78,623	744			79,367	7.4%	793.7%	2,500	(1,756)	79,367	69,367	893.7%	489,411	502,156	95%
		Syracuse School District	CD0447	17365	0	459,358	57,132			516,490	0.0%	0.0%	0	57,132	516,490	516,490	0.0%	15,000	643,565	100%
		Tacoza Development Co. Jamesville,	CD0671	18018	0	(1,500)	28,711			27,211	0.0%	0.0%	0	28,711	27,211	27,211	0.0%	111,162	39,581	45%
		Target DCOMDEV, Schenectady	CD0750	18461	0	9,545	21,073			30,618	0.0%	0.0%	0	21,073	30,618	30,618	0.0%	117,211	72,297	100%
		TechValley Flex Park UCD	CD0429	17316	0	2,802				2,802	0.0%	0.0%	0	0	2,802	2,802	0.0%	142,560	155,755	100%
		The Briars Phase 2 - URD	CD0097	11098	0	44,614				44,614	0.0%	0.0%	0	0	44,614	44,614	0.0%	165,000	95,032	100%
		The Gables at Delmar URD	CD0384	17192	0	63,807				63,807	0.0%	0.0%	0	0	63,807	63,807	0.0%	15,000	74,377	100%
		The Paddocks Phase 2	CD0506	17504	0	83,054	18,685			101,739	0.0%	0.0%	0	18,685	101,739	101,739	0.0%	130,226	123,547	100%
		The Vistas URD	CD0487	17423	0	2,655	1,453			4,108	0.0%	0.0%	0	1,453	68,508	68,508	0.0%	15,000	4,204	30%
		Timber Creek URD 3 Phase Line Exten	CD0177	11252	0	494				494	0.0%	0.0%	0	0	494	494	0.0%	500,000	565,487	100%
		Tuscony Manor URD	CD0610	17895	0	237	(5,649)			(5,412)	0.0%	0.0%	0	(5,649)	22,588	22,588	0.0%	15,000	3,652	20%
		Twenty West Phase II URD	CD0503	17219	0	14,374	79,380			93,754	0.0%	0.0%	0	79,380	93,754	93,754	0.0%	174,471	155,694	100%
		URD - Michelle Drive, Lackawanna	CD0103	11072	0	4,017				4,017	0.0%	0.0%	0	0	4,017	4,017	0.0%	168,300	65,028	100%
		URD Center CT. Apt.Phase #2	CD0446	17297	0	17,577	62,623			80,200	0.0%	0.0%	0	62,623	80,200	80,200	0.0%	167,949	121,247	65%
		VanBuren Acres Loudonville, NY	CD0775	18521	0	4,493	(6,831)			(2,338)	0.0%	0.0%	0	(6,831)	49,662	49,662	0.0%	15,000	6,613	30%
		Villages at Mission Hills URD Phase	CD0571	17841	0	130,248	850			131,098	0.0%	0.0%	0	850	131,098	131,098	0.0%	243,153	187,850	100%
		Vista Technology Park Ph 1 Albany,	CD0713	18335	0	(38,004)	746,568			708,564	0.0%	0.0%	0	746,568	708,564	708,564	0.0%	15,000	776,513	100%
		Wal-Mart Sheridan Dr. - New Service	C30685	8875	0	(9,655)				(9,655)	0.0%	0.0%	0	0	(9,655)	(9,655)	0.0%	1,247,000	1,237,879	100%
		Watersview Condominiums URD	CD0458	13248	0	17,103				17,103	0.0%	0.0%	0	0	17,103	17,103	0.0%	300,000	196,753	100%
		Weibel Apartments URD - Saratoga Sp	CD0546	17776	0	112,148	1,816			113,964	0.0%	0.0%	0	1,816	113,964	113,964	0.0%	150,790	124,980	100%
		Westwind Farm URD	CD0612	17893	0	(9,394)	645			(8,749)	0.0%	0.0%	0	645	43,251	43,251	0.0%	15,000	5,589	20%
		Woodley Way Line Extension - Hammon	CD0759	18452	0	3,613	165			3,778	0.0%	0.0%	0	165	297,412	297,412	0.0%	220,000	10,670	45%
		05645 Crown Island Project	C33330	5645	50,000	0				0	0.0%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	150,000	0	100%
		06511 Reserve for New Business Commercial Under	RESERVE	6511	4,295,000	0				0	0.0%	0.0%	1,073,750	(1,073,750)	(2,113,519)	(6,408,519)	-149.2%	0	0	0%
		06512 Reserve for New Business Residential Under	RESERVE	6512	1,890,000	0				0	0.0%	0.0%	472,500	(472,500)	1,890,000	0	0.0%	0	0	0%
		09456 Colony Country Club Estate URD, Phase 1	CD0055	9456	165,000	0				0	0.0%	0.0%	41,250	(41,250)	140,650	(24,350)	-14.8%	220,000	8,204	20%
		12803 Kildare Meadows URD, Brewerton, NY	CD0302	12803	115,000	0				0	0.0%	0.0%	28,750	(28,750)	0	(115,000)	-100.0%	117,884	58,581	100%
		12882 Faith Ridge URD - Baldwinsville, NY	CD0334	12882	110,000	0				0	0.0%	0.0%	27,500	(27,500)	0	(110,000)	-100.0%	109,438	78,127	100%
		17536 Buffalo Station 64 - New F6451	F6D	17536	750,000	0				0	0.0%	0.0%	187,500	(187,500)	0	(750,000)	-100.0%	0	0	0%
		05960 Gville 06125 - Aspen Hills II URD	C18143	5960	0	0				0	0.0%	0.0%	0	0	1	1	0.0%	82,499	3,590	0%
		17775 Westbrook Estates URD - Lake George, NY	CD0550	17775	0	0				0	0.0%	0.0%	0	0	1	1	0.0%	15,000	0	20%
		17520 East Batavia Substation - DLine Upgrades PH	CD0587	17520	0	0				0	0.0%	0.0%	0	0	14,000	14,000	0.0%	25,000	0	5%
		17478 Carriage Hills URD	CD0589	17478	0	0				0	0.0%	0.0%	0	0	1	1	0.0%	10,000	0	5%
		17896 The Moorings at Half Moon URD	CD0603	17896	0	0				0	0.0%	0.0%	0	0	1	1	0.0%	15,000	0	5%
		18244 Sandcreek Apartments: Colony, NY	CD0704	18244	0	0				0	0.0%	0.0%	0	0	1	1	0.0%	15,000	0	0%
		18354 Wallington Meadows Cicero, NY	CD0726	18354	0	5,338				5,338	0.0%	0.0%	0	5,338	113,738	113,738	0.0%	15,000	5,454	20%
		18482 Minoa Farms, Minoa, NY	CD0757	18482	0	1,596				1,596	0.0%	0.0%	0	1,596	96,546	96,546	0.0%	15,000	1,621	20%
		18550 Cherrywood Ph 1B Clinton, NY	CD0776	18550	0	0	23,710			23,710	0.0%	0.0%	0	23,710	103,710	103,710	0.0%	15,000	107,118	45%
		18453 1001 Main St - Cimminelli Medical Office Bldg.	CD0814	18453	0	0				0	0.0%	0.0%	0	0	250,000	250,000	0.0%	1,500,000	8,919	20%
		18621 Lakeview Village Mayfield, NY	CD0838	18621	0	0				0	0.0%	0.0%	0	0	95,001	95,001	0.0%	15,000	0	5%
		18648 Trackside Crossing Marcy, NY	CD0839	18648	0	0	491			491	0.0%	0.0%	0	491	2,741	2,741	0.0%	15,000	498	20%
		18653 Country Gardens of Niskayuna, Niskayuna, N	CD0841	18653	0	0	(8,497)			(8,497)	0.0%	0.0%	0	(8,497)	59,504	59,504	0.0%	15,000	3,212	20%

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Distribution - Current Year Actuals VS Expected
 Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING				EXPECTED SPENDING		REVISED EXPECTED SPENDING			Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending				Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	
		19246 Stonebridge Ph 2, Ballston, NY	CD1014	19246			1,036				1,036	0.0%	0.0%	1,036	120,121	120,121	0.0%	15,000	1,051	5%	
		19272 Trebacher-Niagara Falls Upgrade	CD1019	19272			93				93	0.0%	0.0%	89,343	120,121	120,121	0.0%	15,000	95	5%	
		19334 Colonie Country Club Est. Voorheesville, NY	CD1029	19334			1,867				1,867	0.0%	0.0%	1,867	125,117	125,117	0.0%	15,000	1,894	20%	
		19343 Philomena Apt. Schenectady, NY	CD1036	19343			2,039				2,039	0.0%	0.0%	2,039	65,789	65,789	0.0%	15,000	2,082	20%	
		19344 VIP Structures, Syracuse, NY	CD1037	19344			7,160				7,160	0.0%	0.0%	7,160	11,543	11,543	0.0%	15,000	7,571	20%	
		19344 The Inns at Armony Sq, Syracuse, NY	CD1038	19344			11,543				11,543	0.0%	0.0%	11,543	11,543	11,543	0.0%	15,000	11,792	20%	
		19351 Pleasant Acres Ph 1, 2&3 Pamela, NY	CD1044	19351			10,399				10,399	0.0%	0.0%	10,399	10,399	10,399	0.0%	15,000	10,590	20%	
		19366 Sun Meadows Sec 5, Van Buren, NY	CD1050	19366			5,191				5,191	0.0%	0.0%	5,191	5,191	5,191	0.0%	15,000	5,303	20%	
		19379 Sisson Reserve, South Glens Falls, NY	CD1062	19379			2,109				2,109	0.0%	0.0%	2,109	186,134	186,134	0.0%	15,000	2,155	20%	
		19395 Allen Kelly Farm, Rensselaer Falls, NY	CD1063	19395			1,260				1,260	0.0%	0.0%	1,260	1,260	1,260	0.0%	15,000	1,294	5%	
		19397 Beaver Pond Village, Saratoga Springs, NY	CD1072	19397			2,042				2,042	0.0%	0.0%	2,042	108,292	108,292	0.0%	15,000	2,067	5%	
		19509 338 Elliott Street - Rocco Termini Building	CD1155	19509			6,857				6,857	0.0%	0.0%	6,857	6,857	6,857	0.0%	135,000	9,629	0%	
		19501 Doverskill Village Section 2B, Glenmont, NY	CD1160	19501			2,035				2,035	0.0%	0.0%	2,035	2,035	2,035	0.0%	15,000	0	0%	
		19571 North Harbor Dairy, Sackets Harbor, NY	CD1162	19571			6,813				6,813	0.0%	0.0%	6,813	621,913	621,913	0.0%	15,000	0	0%	
		19585 New Poles at Stormy Hill, Cold Brook, NY	CD1167	19585			1,644				1,644	0.0%	0.0%	1,644	3,769	3,769	0.0%	15,000	0	0%	
		19580 North Terrace, Gloversville, NY	CD1171	19580			1,776				1,776	0.0%	0.0%	1,776	1,776	1,776	0.0%	15,000	0	0%	
		19250 Mohawk Hills Ph 2, Amsterdam, NY	CD1008	19250			0				0	0.0%	0.0%	0	106,250	106,250	0.0%	15,000	0	0%	
		19346 Dinosaur BBQ - Network Reinforcements	CD1046	19346			0				0	0.0%	0.0%	0	289,000	289,000	0.0%	340,000	0	0%	
		19488 Thompson Landing, Syracuse, NY	CD1148	19488			0				0	0.0%	0.0%	0	4,250	4,250	0.0%	15,000	0	0%	
		19569 Crimson Ridge Ph3, Lyander, NY	CD1163	19569			0				0	0.0%	0.0%	0	4,250	4,250	0.0%	15,000	0	0%	
		19572 New feed to Lockheeds Cazanovia site	CD1184	19572			0				0	0.0%	0.0%	0	4,250	4,250	0.0%	411,510	0	0%	
		19586 Preserve at Autumn Ridge, Watertown, NY	CD1173	19586			0				0	0.0%	0.0%	0	4,250	4,250	0.0%	15,000	0	0%	
		19650 Milestone Dr, Scriba, NY	CD1198	19650			0				0	0.0%	0.0%	0	4,250	4,250	0.0%	15,000	0	0%	
		New Business Total					7,872,000	3,392,701	2,563,504		5,956,205	32.6%	75.7%	1,968,000	595,504	13,929,404	6,057,404	76.9%	30,796,306	23,347,733	
		Bethlehem tie distribution easement	CD0003	6964			0				0	0.0%	0.0%	0	80	80	0.0%	78,000	78,831	100%	
		Blenheim Hill Rd Facilities Relocat	CD0777	18563			7,951	81,213			89,164	0.0%	0.0%	81,213	129,164	129,164	0.0%	235,500	112,334	45%	
		Buffalo Skyway STLG Rebuild	C32289	5391			(116,432)	1			(116,431)	0.0%	0.0%	1	(116,431)	(116,431)	0.0%	174,525	24,833	100%	
		Chipmunk & S Nine Mile Rd Cattaraug	CD0631	17799			1,278	287			1,565	0.0%	0.0%	287	265,565	265,565	0.0%	332,814	18,221	20%	
		Colvin-Highland UGSL Relocation	CD0854	18681			47,331	92,404			139,735	0.0%	0.0%	92,404	139,735	139,735	0.0%	166,954	147,820	100%	
		Cortland County Airport - Cortland	CD0559	17615			2,400	(249,340)			(246,940)	0.0%	0.0%	0	(249,340)	(110,940)	0.0%	15,000	32,662	20%	
		Couse Corners Intersection Reconstr	CD0162	11154			3,380	3,380			3,380	0.0%	0.0%	0	3,380	3,380	0.0%	490,000	491,142	100%	
		DestiNY - Dist Road Improve	C34186	5689			9	9			9	0.0%	0.0%	9	18	18	0.0%	250,000	31,285	0%	
		DOT 1089.61 Route 4 Fort Edward Hud	CD0524	17740			(13,814)	160			(13,654)	0.0%	0.0%	160	169,586	169,586	0.0%	30,000	7,059	30%	
		DOT 1722.04 Pottersville, I-87 Br	C36066	5713			(398)	(398)			(398)	0.0%	0.0%	0	(398)	(398)	0.0%	300,000	228,074	100%	
		DOT Batchellerville Bridge	C34864	5719	200,000		61,067	19,485			80,552	9.7%	40.3%	50,000	(30,515)	164,552	(35,449)	0.0%	1,193,800	959,540	85%
		DOT Beverly Dr / W. Genesee St. T.	CD0123	11155			(2,417)	0			(2,417)	0.0%	0.0%	0	(2,417)	(2,417)	0.0%	150,842	144,057	100%	
		DOT City of Syracuse - Roberts Drive	CD0624	17916			(1,585)	0			(1,585)	0.0%	0.0%	0	(1,585)	(1,585)	0.0%	122,250	1,638	5%	
		DOT Glenville, Glenridge Rd.	C31258	5725			117,767	(132)			117,635	0.0%	0.0%	(132)	117,635	117,635	0.0%	1,191,000	1,297,947	100%	
		DOT PIN 1753.39 City Troy-Congress	C36077	5731			42,979	6,527			49,505	0.0%	0.0%	6,527	75,405	75,405	0.0%	568,000	436,854	85%	
		DOT PIN 1756.42 Rensselaer Viaduct	CD0025	7058			73,043	34,692			107,735	0.0%	0.0%	34,692	209,375	209,375	0.0%	173,000	149,934	20%	
		DOT PIN 1098.61 Route 4 Hudson Fall	CD0921	18668			27,281	806			28,087	0.0%	0.0%	806	153,087	153,087	0.0%	709,755	28,990	20%	
		DOT PIN 1757.15 Reconstruction of B	C36058	5732			9,818	15,525			25,343	0.0%	0.0%	15,525	25,343	25,343	0.0%	105,980	105,980	100%	
		DOT PIN 1757.16 Erie Blvd	C35862	5733	200,000		12,142	54,926			67,069	27.5%	33.5%	50,000	4,926	95,069	(104,931)	-52.5%	1,656,000	1,545,279	85%
		DOT PIN 1757.31 Fuller Rd/ Washingt	CD0542	17362			247,462	3,611			251,074	0.0%	0.0%	0	252,046	252,046	0.0%	417,013	379,391	100%	
		DOT PIN 1758.86 Glens Falls South S	CD0054	9610			7,757	8,194			15,951	0.0%	0.0%	0	15,951	15,951	0.0%	145,000	170,152	100%	
		DOT PIN 2805.02 Signal Improvements	CD0706	17970			106,399	19,614			126,014	0.0%	0.0%	0	126,014	126,014	0.0%	80,000	200,943	100%	
		DOT PIN 5480.28-Niagara Falls Recon	CD0161	11256	200,000		4,288	10,428			14,715	5.2%	7.4%	50,000	(39,572)	21,715	(178,285)	-89.1%	145,000	74,649	45%
		DOT PIN3045.55 Rr104 Osw-Scriba	C31554	5740			(23,500)	0			(23,500)	0.0%	0.0%	0	(23,500)	(23,500)	0.0%	360,000	391,791	100%	
		DOT Rt 11 Canton PIN7143.27	CD0448	17333			64,412	93,409			157,821	0.0%	0.0%	93,409	157,821	157,821	0.0%	340,505	220,828	85%	
		DOT Rt 11/Main St., Gouverneur	CD0282	11884	300,000		107	108			214	0.0%	0.1%	75,000	(74,892)	214	(299,786)	-99.9%	461,415	6,725	20%
		DOT Rt 5 Fayetteville	CD0527	17698			20,311	33,316			53,627	0.0%	0.0%	33,316	53,627	53,627	0.0%	100,245	86,517	100%	
		DOT University Av - E. Genesee St	CD0096	11080			127,934	(1,409)			126,524	0.0%	0.0%	0	(1,409)	126,524	126,524	0.0%	615,095	519,801	100%
		DOT W. Genesee@ Erie Blvd W. UG Dis	CD0345	13335			(1,138)	0			(1,138)	0.0%	0.0%	0	(1,138)	(1,138)	0.0%	67,000	23,657	20%	
		DOT-Beebe Road Niagara County	C35789	5760	294,000		254,109	22,326			276,435	7.6%	94.0%	73,500	(51,174)	276,435	(17,565)	-6.0%	380,000	384,291	100%
		DOT-Canajoharie SS & 10 PIN 2650.33	C35510	5761			36,424	(361,563)			(325,139)	0.0%	0.0%	0	(361,563)	(45,139)	(45,139)	0.0%	1,200,000	829,998	85%
		DOTR Rt 56, Colton	CD0281	11865	250,000		5,568	40,480			46,077	16.2%	18.4%	62,500	(22,020)	49,277	(200,723)	-80.3%	145,725	86,433	65%
		DOTR RT28 White Lk - McKeever Dist	C35027	5779			124	125			249	0.0%	0.0%	0	249	249	0.0%	44,000	7,758	65%	
		DOTR Rte.28, Woodgate-White Lk Dist	C32359	5781			(4,472)	0			(4,472)	0.0%	0.0%	0	(4,472)	(4,472)	0.0%	655,000	703,763	100%	
		Erie County IDA - Bethlehem Steel	C3651																		

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Revised Projected Spending	% Change from FY 12/13 Investment Plan Level						
																		0	(2,585)	23,193			
		Stevevone Lofts LLC	CD0235	11418	0	(2,585)					0	0.0%	0.0%	0	0	(2,585)	0.0%	158,510	131,111	100%			
		USL Klein	CD0311	12751	0	(1,286)	24,479	23,193	23,193	0	24,479	0.0%	0.0%	0	24,479	23,193	0.0%	1,258,000	1,154,070	100%			
		Washington Ave Street Lights Albany	CD0954	19121	0	7,276	134,522	141,798	141,798	0	134,522	0.0%	0.0%	0	333,048	333,048	0.0%	15,000	141,963	20%			
		06514 Reserve for Public Requirements Unidentified	RESERVE	6514	7,050,017	0	0	0	0	0	1,762,504	0.0%	0.0%	1,762,504	(1,762,504)	0	(7,050,017)	-100.0%	0	0	0%		
		07002 MV/Frankfort Municipal Route 5	C36848	7002	156,962	0	0	0	0	0	39,241	0.0%	0.0%	39,241	(39,241)	0	(156,962)	-100.0%	198,200	0	5%		
		17899 Millennium Pkwy Dunkirk	CD0662	17899	0	0	12,875	12,875	12,875	0	12,875	0.0%	0.0%	12,875	148,875	148,875	0.0%	15,000	13,317	20%			
		05747 DOT Queensbury Exit 18	C21511	5747	0	(1,222)	0	(1,222)	(1,222)	0	(1,222)	0.0%	0.0%	(1,222)	(1,222)	0	(1,222)	0.0%	2,837,000	2,746,975	100%		
		05774 DOTR PIN 7804.26 Fort Drum Conn Rd	C33682	5774	0	(147,633)	0	(147,633)	(147,633)	0	(147,633)	0.0%	0.0%	(147,633)	(147,633)	0	(147,633)	0.0%	570,000	380,625	100%		
		05782 DOTR Thompson Rd Onondaga Cnty	C34583	5782	0	(127,719)	0	(127,719)	(127,719)	0	(127,719)	0.0%	0.0%	(127,719)	(127,719)	0	(127,719)	0.0%	744,516	536,711	100%		
		19243 DOT PIN 1756.01 Maple/Alpous Road Recon	CD1020	19243	0	17,465	17,465	17,465	17,465	0	17,465	0.0%	0.0%	17,465	232,090	232,090	0.0%	200,000	17,467	20%			
		19401 PIN 1043.38 DOT South Glens Falls	CD1077	19401	0	500	500	500	500	0	500	0.0%	0.0%	500	149,250	149,250	0.0%	150,000	500	5%			
		19484 DOT City of Watertown Street Lighting	CD1134	19484	0	796	796	796	796	0	796	0.0%	0.0%	796	2,921	2,921	0.0%	140,000	0	0%			
		19236 DOT PIN 2134.50 Utica Arterial	CD1009	19236	0	0	0	0	0	0	42,500	0.0%	0.0%	42,500	42,500	42,500	0.0%	100,000	0	0%			
		19573 DOT PIN 3754.96 Connective Corridor Phase	CD1183	19573	0	0	0	0	0	0	4,250	0.0%	0.0%	4,250	4,250	4,250	0.0%	100,000	0	0%			
		Public Requirements Total			8,825,979	1,748,400	157,219	2,206,495	2,049,276	4,362,507	(2,049,276)	1.8%	21.6%	2,206,495	(2,049,276)	4,362,507	(4,463,472)	-50.8%	22,120,771	16,623,725	0%		
S or R Other		Dana Heights 2 SL	C36992	6076	0	27,492	27,492	27,492	27,492	0	27,492	0.0%	0.0%	27,492	27,492	27,492	0.0%	1,530,000	1,136,007	100%			
		Sheridan Drive SL	C36991	7014	0	41,885	41,885	41,885	41,885	0	41,885	0.0%	0.0%	41,885	41,885	41,885	0.0%	780,000	768,276	100%			
		Brevator Street Light Replacement	CD0129	11071	0	1	1	1	1	0	1	0.0%	0.0%	1	1	1	0.0%	160,000	277,132	100%			
		Center Court - NF Street Lighting	CD0718	18224	0	333,957	13,475	347,433	347,433	0	347,433	0.0%	0.0%	0	13,475	347,433	347,433	0.0%	360,081	357,420	100%		
		EAST SOMERSET GAS LIGHT CONVERSION	CD0695	17923	0	20,565	1,889	22,453	22,453	0	1,889	0.0%	0.0%	0	119,293	119,293	0.0%	10,000	29,507	30%			
		Glenhurst Green Acres LSL Lighting	CD0677	17901	0	31,093	110,702	141,795	141,795	0	110,702	0.0%	0.0%	0	165,240	165,240	0.0%	352,922	147,716	45%			
		Lighting Improvement City of Utica	CD0039	9413	0	19,451	50,866	70,317	70,317	0	50,866	0.0%	0.0%	0	70,317	70,317	0.0%	258,430	466,666	100%			
		MAIN ST NIAGARA FALLS UGSL INSTALL	CD0674	17924	0	3,714	1,382	5,095	5,095	0	1,382	0.0%	0.0%	0	148,126	148,126	0.0%	10,000	9,130	30%			
		Mercury Vapor Replacement	C26839	6206	0	(741)	3,954	3,214	3,214	0	3,954	0.0%	0.0%	0	3,214	3,214	0.0%	900,000	7,898	100%			
		Melring - Steel Winda I & II	CD0121	11118	0	914	(2,572)	(1,658)	(1,658)	0	(1,658)	0.0%	0.0%	0	(1,658)	(1,658)	0.0%	76,471	54,623	100%			
		MV St Elizabeth Hospital - DeBalso	CD0249	11583	0	(28,975)	28,700	(275)	(275)	0	28,700	0.0%	0.0%	0	(275)	(275)	0.0%	396,227	120,076	95%			
		Onondaga Lake Pkwy - UG St Light Ci	CD0333	11832	490,000	2,852	2,852	2,852	2,852	122,500	(122,500)	0.0%	0.0%	122,500	2,852	(487,148)	-99.4%	655,556	697,404	100%			
		Pine Ave Street Lighting - Niagara	CD0583	17485	0	152,160	13,670	165,830	165,830	0	13,670	0.0%	0.0%	0	165,830	165,830	0.0%	589,649	599,281	100%			
		SC-3 Hourly Pricing Program - Phase	C39462	13193	0	273,440	47,466	320,906	320,906	0	47,466	0.0%	0.0%	0	320,906	320,906	0.0%	937,000	1,607,352	30%			
		South Troy Neighborhood Streetlight	CD0213	11482	0	44	2,349	2,394	2,394	0	2,349	0.0%	0.0%	0	2,394	2,394	0.0%	267,249	269,012	100%			
		State Street lighting project	CD0375	13304	0	(61,416)	(61,416)	(61,416)	(61,416)	0	(61,416)	0.0%	0.0%	0	(61,416)	(61,416)	0.0%	414,790	389,429	100%			
		Street Light Install- Harrison Ave-	CD0405	12881	0	41,500	41,500	41,500	41,500	0	41,500	0.0%	0.0%	0	41,500	41,500	0.0%	267,073	261,650	100%			
		Street lights McClellan Street Sch'	CD0482	17413	0	2,724	814	3,538	3,538	0	814	0.0%	0.0%	0	59,593	59,593	0.0%	30,000	6,261	30%			
		Town of Amherst Street Lighting Pha	CD0756	18443	0	42,057	889,893	931,910	931,910	0	889,893	0.0%	0.0%	0	1,427,003	1,427,003	0.0%	1,477,000	934,553	95%			
		Upper Congress St DOT Lighting PIN	CD0255	11683	0	161	3,010	3,172	3,172	0	3,010	0.0%	0.0%	0	3,172	3,172	0.0%	101,961	13,266	20%			
		18615 Oswego - Trolley Light Pole Replacement	CD0810	18615	0	0	0	0	0	0	1,600	0.0%	0.0%	0	1,600	1,600	0.0%	15,000	0	5%			
		18682 Center Ct Hope VI - Phase 2 UGSL	CD0884	18682	0	0	4,935	4,935	4,935	0	4,935	0.0%	0.0%	0	265,529	265,529	0.0%	15,000	5,017	20%			
		11207 Garbis Relocation of Facilities	CD0166	11207	0	1,913	1,913	1,913	1,913	0	1,913	0.0%	0.0%	0	1,913	1,913	0.0%	120,000	72,599	100%			
		19266 Waterfront School - 4.16kV Service	CD1015	19266	0	1,092	1,092	1,092	1,092	0	1,092	0.0%	0.0%	0	13,842	13,842	0.0%	15,000	1,108	5%			
		19211 SCCCollege Parking Lot Lighting	CD1027	19211	0	1,139	1,139	1,139	1,139	0	1,139	0.0%	0.0%	0	108,664	108,664	0.0%	15,000	1,165	5%			
		19492 NO - SUNY Potsdam CHP - Lawrence Ave Li	CD1145	19492	0	0	0	0	0	0	4,250	0.0%	0.0%	0	4,250	4,250	0.0%	63,400	0	0%			
		S or R Other Total			490,000	902,879	1,174,637	2,077,517	2,077,517	122,500	1,052,137	239.7%	424.0%	122,500	1,052,137	3,438,698	2,948,698	601.8%	9,827,809	8,232,549	0%		
		Substation M17828 Henry Street Station 316 - Replace Metalclad	TBD	17828	20,000	0	0	0	0	0	5,000	0.0%	0.0%	5,000	(5,000)	16,000	(4,000)	-20.0%	0	0	0%		
		Substation Metal-Clad Switchgear Total			20,000	0	0	0	0	0	5,000	0.0%	0.0%	5,000	(5,000)	16,000	(4,000)	-20.0%	0	0	0%		
		Substation P17796 Liberty Street Station 94-Replace Transformer	TBD	17796	917,000	0	0	0	0	0	229,250	0.0%	0.0%	229,250	(229,250)	280,000	(337,000)	-59.5%	0	0	0%		
		Substation Power Transformer Total			917,000	0	0	0	0	0	229,250	0.0%	0.0%	229,250	(229,250)	280,000	(337,000)	-59.5%	0	0	0%		
		Arc Flash Med 18023 Arc Flash Mediation - 480V spot networks	TBD	18023	150,000	0	0	0	0	0	37,500	0.0%	0.0%	37,500	(37,500)	0	(150,000)	-100.0%	0	0	0%		
		Arc Flash Mediation Total			150,000	0	0	0	0	0	37,500	0.0%	0.0%	37,500	(37,500)	0	(150,000)	-100.0%	0	0	0%		
		Substation M11331 New NY Mobile Substation 69kV -13.8x4.8x4	TBD	11331	1,000,000	0	0	0	0	0	250,000	0.0%	0.0%	250,000	(250,000)	371,775	(628,225)	-62.8%	1,870,000	0	0%		
		17809 Mobile Substation 7C - Refurbish and Upgrad	TBD	17809	700,000	0	0	0	0	0	175,000	0.0%	0.0%	175,000	(175,000)	3,200	(696,800)	-99.5%	0	0	0%		
		Substation Mobile Total			1,700,000	0	0	0	0	0	425,000	0.0%	0.0%	425,000	(425,000)	374,975	(1,325,025)	-77.9%	1,870,000	0	0%		
		Non-Infrastructure 17521 Attica Roadway Re-build	TBD	17521	200,000	0	0	0	0	0	50,000	0.0%	0.0%	50,000	(50,000)	0	(200,000)	-					

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval				
					FY12/13 Investment Plan		FY12/13 YTD Actual		2nd Qtr Spending		Spending % of Investment Plan		Expected 2nd Qtr Spending		Variance of 2nd Qtr Spending to Actual		Revised Projected FY 12/13 Spending		Variance of FY 12/13 Investment Plan Level to Revised Projected Spending		% Change from FY 12/13 Investment Plan Level		Project Amount - Total	Total Spending To Date - Total Costs	Project Completion Percentage
					Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Spending	Plan Level	Spending	Plan Level	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending	Spending
		APP Pharmaceutical Expansion - DSub	CD0637	17783	0	19,134	46,807	65,940	0.0%	0.0%	0	46,807	175,540	175,540	0.0%	0.0%	210,000	85,966	5%						
		Ash St 12 kv Metalcad Replacement	CD0134	11086	30,000	241	4	245	0.0%	0.8%	7,500	(7,496)	245	245	(29,755)	-99.2%	85,000	251	5%						
		Attica12-Rebuild.Xlfr F1263 to 0158	C26379	5283	250,000	277,675	88,912	366,587	35.6%	146.6%	62,500	26,412	366,587	116,587	46.6%	2,580,000	2,554,487	100%							
		Baker St Distribution Line Cap Inst	CD0540	17496	125,000	555	16,829	17,384	13.5%	13.9%	31,250	(14,421)	17,384	10,964	(106,916)	-85.5%	102,067	23,836	100%						
		Basom transformer relief Sum 2011	CD0280	15707	0	75,263	0	75,263	0.0%	0.0%	0	0	75,263	75,263	0.0%	116,368	116,325	100%							
		Bennett Road Distribution Line Cap	CD0538	15717	250,000	1,962	145	2,107	0.1%	0.8%	62,500	(62,355)	1,962	1,962	(177,998)	-71.2%	204,134	2,743	30%						
		Buffalo 54 - F5461 Relief	CD0670	17832	0	7,192	50,304	57,496	0.0%	0.0%	0	50,304	57,496	57,496	0.0%	106,655	81,359	100%							
		Buffalo Station 38 - F3864 Relief	CD0321	11201	453,725	173	174	347	0.0%	0.1%	113,431	(113,257)	347	347	(453,378)	-99.9%	463,725	11,560	0%						
		Buffalo Station 44 - F4472 Relief	CD0298	11199	0	1,225	(3,983)	(2,758)	0.0%	0.0%	0	(3,983)	(2,758)	(2,758)	(2,758)	0.0%	144,224	136,166	100%						
		Buffalo Station 46 & 44 - F4672/F44	CD0253	11197	195,000	72,730	12,384	85,114	6.4%	43.6%	48,750	(36,366)	85,114	(109,886)	-56.4%	121,044	118,482	100%							
		Buffalo Station 78 and 79 - Relief	CD0961	18856	0	3,545	5,693	5,693	0.0%	0.0%	0	5,693	114,245	114,245	0.0%	150,000	9,416	30%							
		Church St Station - Add 2nd xfmr fr	CD0639	17801	0	542,694	129,509	672,203	0.0%	0.0%	0	129,509	662,203	662,203	0.0%	918,557	748,842	95%							
		Conkling Station relief	CD0561	11460	203,846	1,717	41,687	43,403	20.5%	21.3%	50,962	(9,275)	43,403	(160,443)	-78.7%	224,231	55,478	100%							
		CR - Convert CR 57 on Whitaker 53	CD0595	17819	625,000	12,528	1,140	13,668	0.2%	2.2%	156,250	(155,110)	13,668	(471,332)	-75.4%	625,000	17,442	20%							
		CR - Convert Peat St 52 Along Dumet	CD0555	17802	0	11,742	313	12,055	0.0%	0.0%	0	313	12,055	12,055	0.0%	228,846	19,667	20%							
		CR - Paloma 57 - Convert Schuyler St	CD0553	17810	225,000	8	5,566	5,566	2.5%	2.5%	56,250	(50,692)	45,566	(179,434)	-79.7%	250,000	6,469	20%							
		CR - Peat St 53 Money Ave Conversion	CD0613	17850	0	2,921	88	3,009	0.0%	0.0%	0	88	3,009	3,009	0.0%	215,000	5,562	80%							
		CR - Pine Grove 56 NYS Hwy 31 conve	CD0608	17853	0	3,553	2,573	6,127	0.0%	0.0%	0	2,573	6,127	6,127	0.0%	213,750	6,587	20%							
		CR - Rock Cut 55 Midland ave conve	CD0617	17827	350,000	18,321	2,904	21,224	0.8%	6.1%	87,500	(84,596)	261,224	(88,776)	-25.4%	320,000	22,082	20%							
		CR - Starr Rd 51 Hwy 222 Conversion	CD0605	17871	0	1,472	1,689	3,160	0.0%	0.0%	0	1,689	109,560	109,560	0.0%	145,000	9,863	20%							
		CR - W Monroe 51 CR 11 Conversion	CD0615	17852	200,000	6,266	6,388	12,654	3.2%	6.3%	50,000	(43,612)	252,654	52,654	26.3%	203,558	26,243	20%							
		CR-Replace regulators on Duguid 51	CD0565	17133	0	1,844	14,753	16,597	0.0%	0.0%	0	14,753	16,597	16,597	0.0%	118,894	17,045	45%							
		CR-Replace regulators on Phoenix 65	CD0296	12729	0	236	0	236	0.0%	0.0%	0	0	236	236	0.0%	102,500	48,229	100%							
		Delevan 1161 Relief	CD0672	17858	0	28,799	4,016	32,815	0.0%	0.0%	0	4,016	32,815	32,815	0.0%	152,403	41,990	100%							
		Delphi Transformer Replacement	C36166	8249	0	(3,961)	0	(3,961)	0.0%	0.0%	0	0	(3,961)	(3,961)	0.0%	337,153	5,041	0%							
		Donohue Replacement - Central Div	C28977	6708	0	14	0	14	0.0%	0.0%	0	14	14	14	0.0%	850,000	14	0%							
		Duguid 54 - Brookside Ratio relief	CD0149	11242	0	31,831	1,761	33,592	0.0%	0.0%	0	1,761	313,592	313,592	0.0%	162,941	110,236	85%							
		Duguid 54 - Orchard Ratio Relief	CD0101	11106	0	(6,427)	0	(6,427)	0.0%	0.0%	0	0	(6,427)	(6,427)	0.0%	195,000	149,204	100%							
		Duguid 54 - Salt Springs Ratio Reli	CD0102	11107	0	29,228	46,446	75,674	0.0%	0.0%	0	46,446	75,674	75,674	0.0%	220,000	284,153	100%							
		E. Batavia F2851 - Load Relief (Ov	CD0339	13207	0	25,158	0	25,158	0.0%	0.0%	0	0	25,158	25,158	0.0%	134,167	129,308	100%							
		East Golah 51 - Second Bank	C06533	4758	0	(7,161)	462	(6,698)	0.0%	0.0%	0	462	(6,698)	(6,698)	0.0%	1,627,281	1,828,007	100%							
		East Golah 51 - Secondary Breakers	C27062	4759	0	8,264	0	8,264	0.0%	0.0%	0	0	8,264	8,264	0.0%	1,677,000	1,722,495	95%							
		East Golah -F5151E, F5151W & F5151C	C06765	5805	0	73,229	946	74,176	0.0%	0.0%	0	946	74,176	74,176	0.0%	4,363,000	4,467,734	100%							
		Elm St 89867 Load Relief	CD0709	17998	0	5,429	125,075	130,504	0.0%	0.0%	0	125,075	130,504	130,504	0.0%	190,257	161,064	100%							
		Euclid 26754 Reconducting	CD0385	11509	0	1,743	4,459	6,202	0.0%	0.0%	0	4,459	6,202	6,202	0.0%	218,113	195,234	100%							
		Everett Rd 42052 - Wilkms Ave - Ov	CD0343	11510	0	(4,552)	0	(4,552)	0.0%	0.0%	0	0	(4,552)	(4,552)	0.0%	118,000	101,906	100%							
		F13861 Extend & Transfer to F23251	C26557	5866	60,000	(29,720)	0	(29,720)	0.0%	-49.5%	15,000	(15,000)	(29,720)	(89,720)	-149.5%	780,000	731,880	85%							
		F13862 Extend & transfer to F23255	C26558	5867	60,000	16,089	29,339	45,429	48.9%	75.7%	15,000	14,339	221,364	161,364	268.9%	213,500	290,583	85%							
		Fort Gage 54 - Rebuild Canada St	C11618	5914	0	(12,381)	0	(12,381)	0.0%	0.0%	0	0	(12,381)	(12,381)	0.0%	335,797	0	0%							
		Frankhauser New Station - T Sub Wor	C36520	4792	300,000	2,761	8,049	10,810	0.9%	3.6%	75,000	(66,951)	1,005,317	705,317	235.1%	3,645,000	13,808	5%							
		Frankhauser-115-13.2KV- Bus & Bkrs	C28931	4793	20,000	24,810	29,845	54,655	149.2%	273.3%	5,000	24,845	1,115,111	1,095,111	5475.6%	1,238,000	255,628	5%							
		Getaway upgrade overloaded section	CD0341	11323	108,000	35,725	5,484	41,209	5.1%	38.2%	27,000	(21,516)	41,209	(66,791)	-61.8%	107,059	54,531	100%							
		Grooms Rd 34457 - Rosemary Drive Co	CD0562	17510	225,000	204,396	170,654	375,049	75.8%	166.7%	56,250	114,404	376,249	151,249	67.2%	446,483	487,502	100%							
		Harris Rd 54 - Velasco Road Ratio	CD0155	11191	0	32,836	0	32,836	0.0%	0.0%	0	0	63,236	63,236	0.0%	135,000	108,497	100%							
		Hoags Corner 22145 - Conversion (4.	CD0632	17731	0	4,305	8,882	13,188	0.0%	0.0%	0	8,882	162,559	162,559	0.0%	530,000	14,337	20%							
		Inman 37055 - Lisha Kill Road Conv	CD0209	11490	250,000	208,817	17,174	225,990	6.9%	90.4%	62,500	(45,326)	225,990	(24,010)	-9.6%	337,093	307,451	100%							
		Inman Rd - add new feeders	C28772	6056	0	51,078	289,361	339,439	0.0%	0.0%	0	289,361	375,939	375,939	0.0%	1,105,000	1,209,402	100%							
		Inman Rd -Add M/C & 13.2KV Bus work	C28770	4827	645,000	462,025	70,861	532,886	11.0%	82.6%	161,250	(90,389)	532,886	(112,114)	-17.4%	2,395,000	2,429,167	95%							
		Install 2nd Transformer - Inman Rd	C36270	4828	900,000	46,423	50,489	96,912	5.6%	10.8%	225,000	(174,511)	96,912	(803,088)	-89.2%	2,435,856	1,536,190	95%							
		Karner 31717 - Central Ave Conve	CD0233	11542	0	35,004	1,813	36,816	0.0%	0.0%	0	1,813	36,816	36,816	0.0%	101,568	57,231	100%							
		Liberty St 09432 Getaway cable repl	C29112	6128	0	(1,952)	0	(1,952)	0.0%	0.0%	0	0	(1,952)	(1,952)	0.0%	69,600	0	0%							
		N Syracuse Sub Getaways	C30506	6243	10,000	10,700	13,660	24,359	136.6%	243.6%	2,500	11,160	31,156	21,156	211.6%	1,064,000	53,864	20%							
		NC Starr Rd Second Xlfr-13kv Switch	C32368	4903	10,000	3,111	187	3,298	1.9%	33.0%	2,500	(2,313)	8,698	(1,302)	-13.0%	45,000	15,715	0%							
		New Wetzel Rd. Substation	C28831	4895	380,000	41,978	123,917	165,895	32.6%	43.7%	95,000	29,917	911,759	531,759	139.9%	3,874,000	794,255	5%							
		Newark 30057 - Continental Ave Conv	CD0338	13240	0	41,317	10,488	51,805	0.0%	0.0%	0	10,488	51,805	51,805	0.0%	150,000	81,616	100%							
		Newtownville 30584 Load Relief	CD0388	15713	75,000	2,070	7,014	9,084	9.4%	12.1%	18,750	(11,736)	189,084	114,084	152.1%	190,000	15,562	30%							
		NR - T1.81458-CoR113-Overloaded Step	CD0633	17925	0	172,795	(16,419)	156,375	0.0%	0.0%	0	(16,419)	156,375												

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Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval				
					FY12/13 Investment Plan		FY12/13 YTD Actual		2nd Qtr Spending		Fiscal Spending % of Investment Plan		Expected 2nd Qtr Spending		Variance of 2nd Qtr Spending to Actual		Revised Projected FY 12/13 Spending		Variance of FY 12/13 Investment Plan Level to Revised Projected Spending		% Change from FY 12/13 Investment Plan Level		Project Amount - Total	Total Spending To Date - Total Costs	Project Completion Percentage
					Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	Spending	% of Investment Plan	% of Investment Plan	Spending	% of Investment Plan	Spending	% of Investment Plan	Spending	% of Investment Plan	Spending	% of Investment Plan	Spending	% of Investment Plan	Costs	Costs	Percentage
		Sycaway add 2nd Xfmr & 115 KV equip	C26819	5169	0	21,219	2,119	23,338	0.0%	0.0%	0	0.0%	0	0.0%	2,119	23,338	23,338	0.0%	2,680,167	2,339,914	100%				
		Sycaway-add new feeders	C28022	6735	0	31,068	100,326	131,394	0.0%	0.0%	0	0.0%	0	0.0%	100,326	131,394	131,394	0.0%	1,540,000	1,711,905	100%				
		Tibbits Ave 29254 - Getaway Replace	CD0422	17232	0	75	603	679	0.0%	0.0%	0	0.0%	603	66,679	66,679	66,679	0.0%	130,000	4,499	20%					
		Inker Tavern Step Down	C28850	6754	0	(2,026)	(2,026)	(2,026)	0.0%	0.0%	0	0.0%	0	(2,026)	(2,026)	(2,026)	0.0%	454,000	446,353	100%					
		Tonawanda 4.16 057 Reconn UG Getaway	C32413	6756	0	38,737	(2,359)	36,378	0.0%	0.0%	0	0.0%	0	(2,359)	36,378	36,378	0.0%	684,613	1,732,441	100%					
		W. Albion Transformer Addition	C32346	5194	165,000	379,583	886,172	1,267,755	538.3%	768.3%	41,250	845,922	1,382,755	1,217,755	738.0%	1,855,000	1,785,219	96%							
		Wetzel Road Substation Dxt	C36985	6978	600,000	27,609	10,898	38,507	1.8%	6.4%	150,000	(139,102)	726,195	126,195	21.0%	3,510,000	65,415	5%							
		Youngstown 88 Relief	CD0638	17839	0	1,508	47,966	49,474	0.0%	0.0%	0	0.0%	47,966	53,474	53,474	0.0%	28,000	70,163	30%						
		Youngstown 88 - Station Rebuild	C29049	5224	0	134,112	67,777	201,889	0.0%	0.0%	0	67,777	363,889	363,889	0.0%	415,230	251,418	95%							
		04748 Duguid Second Transformer	C32497	4748	405,000	0	0	0	0.0%	0.0%	101,250	(101,250)	203,040	(201,960)	-49.9%	0	0	0%							
		05063 Reserve for Load Relief Unidentified Specifics	RESERVE	5063	39,000	0	0	0	0.0%	0.0%	9,750	(9,750)	0	(39,000)	-100.0%	0	0	0%							
		05878 F7654 - Extend & Transfer to 23251	C26559	5878	60,000	0	0	0	0.0%	0.0%	15,000	(15,000)	0	(60,000)	-100.0%	770,500	696,945	85%							
		05920 Frankhauser New Station - Line Work	C28929	5920	118,000	83	83	29,500	0.1%	0.1%	29,500	(29,417)	21,493	(96,507)	-81.8%	150,000	24,039	5%							
		06127 Liberty 9490 - replace getaway	C28786	6127	130,000	0	0	0	0.0%	0.0%	32,500	(32,500)	12,846	(117,154)	-90.1%	140,000	0	5%							
		06299 Northville 52 - Convert N. Shore Rd	CD7477	6299	3,000	0	0	0	0.0%	0.0%	750	(750)	9,920	6,920	230.7%	1,226,000	1,048,742	85%							
		06510 Reserve for Load Relief Unidentified Specifics	RESERVE	6510	(2,000,000)	0	0	0	0.0%	0.0%	(500,000)	500,000	(2,000,000)	0	0.0%	0	0	0%							
		09229 Wolf Rd. 34452 UG Cable Replacement	C36470	9229	175,000	0	0	0	0.0%	0.0%	43,750	(43,750)	0	(175,000)	-100.0%	0	0	0%							
		09273 Shawnee Road 76 (DSub)	C38059	9273	318,558	7,562	7,562	79,640	2.4%	2.4%	79,640	(72,078)	7,562	(310,996)	-97.6%	142,000	7,562	0%							
		09277 Walmore 217 Load Relief (DSub)	C36579	9277	160,000	0	0	0	0.0%	0.0%	40,000	(40,000)	114,000	(46,000)	-28.8%	0	0	0%							
		09279 Wilson 93 Load Relief - Replace TB1	C35743	9279	563,750	0	0	0	0.0%	0.0%	140,938	(140,938)	30,600	(533,150)	-94.6%	220,000	0	5%							
		11196 Buffalo Station 38 - F3863 Relief	CD0252	11196	50,000	0	0	0	0.0%	0.0%	12,500	(12,500)	0	(50,000)	-100.0%	101,961	1,481	0%							
		11354 East Norfolk 91361 line reconductoring	CD0358	11354	102,000	(3,013)	(3,013)	(3,013)	-3.0%	-3.0%	25,500	(28,513)	(3,013)	(105,013)	-103.0%	110,786	95,075	100%							
		11887 Randall Rd - New station - Dist getaways, etc	CD0897	11887	50,000	0	0	0	0.0%	0.0%	12,500	(12,500)	8,000	(42,000)	-84.0%	100,000	0	5%							
		17793 NR-Coffeen 76051 Gaffney St. Reconductor	CD1030	17793	225,000	10,759	10,759	56,250	4.8%	4.8%	56,250	(45,491)	50,759	(174,241)	-77.4%	285,000	11,386	0%							
		17870 SW - Reconductor #6 Wire on Machias 1362	CD0754	17870	440,000	0	0	0	0.0%	0.0%	110,000	(110,000)	246,600	(193,600)	-44.0%	440,000	750	5%							
		04950 N Collins Rest T1 Xfm	C32313	4950	100,000	0	0	0	0.0%	0.0%	25,000	(25,000)	0	(100,000)	-100.0%	0	0	0%							
		04812 Harris Road Second Transformer	C32496	4812	203,846	0	0	0	0.0%	0.0%	50,962	(50,962)	27,645	(176,201)	-86.4%	0	0	0%							
		04904 Starr Road 2nd Transformer	C32503	4904	750,000	0	0	0	0.0%	0.0%	187,500	(187,500)	374,220	(375,780)	-50.1%	100,000	0	0%							
		17511 - Buffalo Station 64 - New F6453	CD0970	17511	20,000	0	0	0	0.0%	0.0%	5,000	(5,000)	19,520	(480)	-2.4%	169,000	0	5%							
		11742 CR-Teall54 Lillian Ave Ratio	CD0269	11742	0	0	0	0	0.0%	0.0%	0	0	4,000	4,000	0.0%	111,666	80,484	100%							
		11743 CR-Teall 54 S Collingwood Ration	CD0279	11743	0	0	0	0	0.0%	0.0%	0	0	4,000	4,000	0.0%	106,470	73,192	100%							
		11718 Menands 10153 - Menands Road Conversion	CD0290	11718	0	0	0	0	0.0%	0.0%	0	0	12,400	12,400	0.0%	132,549	35,753	85%							
		17860 West Valley 25 Relief	CD0616	17860	0	0	0	0	0.0%	0.0%	0	0	8,000	8,000	0.0%	35,000	0	5%							
		17861 Bemus Point 159 Relief	CD0840	17861	0	0	0	0	0.0%	0.0%	0	0	177,220	177,220	0.0%	42,500	0	5%							
		17862 Cassadaga 61 Relief	CD0842	17862	0	10,313	10,313	0	0.0%	0.0%	10,313	115,313	0	115,313	0.0%	20,000	10,313	20%							
		18626 CR - Ash Street 26 State St Reconductoring	CD0866	18626	0	0	0	0	0.0%	0.0%	0	0	8,000	8,000	0.0%	102,500	0	5%							
		15754 DeLaet's Landing DxD	CD0893	15754	0	0	0	0	0.0%	0.0%	0	0	0	0	0.0%	248,000	0	5%							
		11956 Queensbury Station - Reroute getaways to ne	CD0895	11956	0	0	0	0	0.0%	0.0%	0	0	16,000	16,000	0.0%	101,000	0	5%							
		11886 Randall Rd - New station - M/C S/G & Cap Ba	CD0896	11886	0	0	0	0	0.0%	0.0%	0	0	15,000	15,000	0.0%	640,000	0	0%							
		15749 DeLaet's Landing - Land and Civil Portion	CD0901	15749	0	0	0	0	0.0%	0.0%	0	0	15,000	15,000	0.0%	1,108,000	0	0%							
		11147 Bethlehem 02158 - Juniper 44651 TIE (02158	CD1067	11147	0	541	541	541	0.0%	0.0%	541	541	542	542	0.0%	468,389	555	5%							
		09263 Military Road 210 - Install TB#2	C36056	9263	7,562	7,562	7,562	7,562	0.0%	0.0%	7,562	33,062	33,062	33,062	0.0%	57,000	7,562	5%							
		Capacity Planning Total			12,496,725	4,666,623	4,232,521	8,899,144	33.9%	71.2%	3,124,183	1,108,338	15,919,574	3,422,849	27.4%	72,856,717	44,903,597								
ERR		Amsterdam 51/53 Widow Susan area	C28835	5273	250,000	3,503	19,486	22,989	7.8%	9.2%	62,500	(43,014)	22,069	(225,931)	-90.4%	125,000	26,678	20%							
		Ashley 51 - Baldwin Corners Road Ph	CD0389	17119	100,000	28	42,251	42,279	42.3%	42.3%	25,000	17,251	46,479	(53,521)	-53.5%	95,134	72,919	100%							
		Batavia 0155 - Knapp Rd 22651 Tie	CD0505	5305	200,000	625	3,905	22,519	2.0%	2.3%	60,000	(46,095)	4,530	(195,470)	-97.7%	927,403	30,701	10%							
		Bolton 51/Warrensburg 51 Feeder Tie	CD0606	17887	0	13,102	10,127	23,228	0.5%	0.0%	0	10,127	330,788	330,788	0.0%	866,346	23,919	20%							
		Brook Road 55 - Young Road Rebuild	CD0299	11922	70,000	584	362	946	0.8%	1.4%	17,500	(17,138)	80,851	10,851	15.5%	105,000	22,614	30%							
		Burgoyne 51 - Close Gaps on County	CD0208	11498	0	77	77	154	0.0%	0.0%	0	77	53,404	53,404	0.0%	91,765	5,038	20%							
		Cedar 51 - Tripoli Road Gap Closing	CD0683	17074	0	2,241	5,912	8,152	0.0%	0.0%	0	5,912	107,352	107,352	0.0%	198,749	8,327	20%							
		Center St. 54 - Extend 3Ph on State	CD0329	12834	525,000	21,198	790	21,988	0.2%	4.2%	131,250	(130,460)	442,303	(82,697)	-15.8%	534,615	29,513	20%							
		Clinton 53 - Convert Ft Plain	C06698	5547	69,000	99,366	456	99,821	144.7%	144.7%	17,250	(16,794)	100,461	31,461	45.6%	911,000	1,061,634	100%							
		Delameter - F9354 Load Relief	CD0354	12912	734,900	192,225	454,669	646,893	61.9%	88.0%	183,725	270,944	695,133	(39,767)	-5.4%	849,279	849,165	85%							
		EJ West 51 - Scofield Rd. 53 Single	CD0256	11633	95,000	376	614	891	0.6%	1.0%	23,750	(23,136)	80,078	(6,922)	-7.3%	71,372	9,143	30%							
		Hudson 08753 - Rhinebeck-Hudson Roa	CD0372	13276	185,000	7,256	607	7,863	0.3%	4.3%	46,250	(45,643)	197,283	12,983	6.8%	400,000	19,826	30%							
		Hudson 08753 - Route 9G - Reconduct	CD0805	18879	0	181	3	184	0.0%	0.0%	0	0	241,384	241,384	0.0%	305,769	188	5%							
		IE - NC ERR and Fuse	C16118	6012	0	3,647	1,559	5,206	0.0%	0.0%	0	5,206	6,593	6,593	0.0%	181,500	5,206	0%							
		IE - NE ERR and Fuse	C16117	6024	0	26,774	6,497	33,270	0.0%	0.0%	0	6,497	53,370	53,370	0.0%	181,500	48,241								

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET				ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
					FY12/13 Investment Plan Level	Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Revised Projected Spending	% Change from FY 12/13 Investment Plan Level						
		Port Henry 51 - Rebuild Route 9N fr	CD0306	12761	25,000	458	123			580	0.5%	2.3%	6,250	(6,127)	116,080	91,080	364.3%	170,000	7,727	30%			
		CD0326	12773	75,000	141	278			420	0.4%	0.6%	18,750	(18,472)	420	(74,580)	-99.4%	100,000	9,098	30%				
		Schoharie 52 - Slate Route 443 Rebu	CD0424	17247	485,000	2,835	386			3,221	0.1%	0.7%	121,250	(120,864)	375,461	(109,539)	-22.6%	483,655	21,118	20%			
		St Johnsville - Sanders Road (ERR)	C29439	6697	185,000	310	784			1,093	0.4%	0.6%	46,250	(45,466)	256,113	71,113	38.4%	188,173	11,005	30%			
		St Johnsville 51 - Casler Rd (ERR)	C35162	6658	0	23,825			23,825	0.0%	0.0%	0	23,825	23,825	0.0%	187,500	100,404	85%					
		Whitehall 51 - Convert Route 4	CD0126	11123	0	(569)			(569)	0.0%	0.0%	0	(569)	(569)	0.0%	228,921	260,144	100%					
		05882 F9753 Rebuild/Conv tie w/F21754	C28689	5882	60,000	0			0	0.0%	0.0%	15,000	(15,000)	93,200	33,200	55.3%	951,999	857,640	100%				
		06731 Swann Rd F10552 tie with F10557	C28106	6731	40,000	0			0	0.0%	0.0%	10,000	(10,000)	24,866	(15,134)	-37.8%	730,000	755,574	85%				
		11914 UG Cable Replacements - NYS Lake Ontario	CD0292	11914	302,400	0			0	0.0%	0.0%	75,600	(75,600)	6,400	(296,000)	-97.9%	312,400	0	20%				
		12832 Center St 54 - Hyney Hill Road Rebuild	CD0357	12832	122,500	0			0	0.0%	0.0%	30,625	(30,625)	372	(122,128)	-99.7%	125,000	0	20%				
		18413 CR- Nile 51 Glen Cove reductoring (PPP)	CD0917	18413	0	0			0	0.0%	0.0%	0	7,920	7,920	0.0%	712,692	0	5%					
		ERR Total			5,901,155	457,856	850,597			1,308,453	14.4%	22.2%	1,475,289	(624,692)	4,533,321	(1,367,834)	-23.2%	16,864,629	9,158,536				
	Heavily Loaded	IE - NC Dist Transformer Upgrades	C14846	6011	1,000,000	317,914	220,349			538,263	22.0%	53.2%	250,000	(82,651)	928,263	(71,737)	-7.2%	1,220,000	695,533	Program			
		IE - NE Dist Transformer Upgrades	C15828	6023	1,000,000	164,104	161,175			325,279	16.1%	32.5%	250,000	(88,225)	508,092	(491,908)	-49.2%	1,220,000	422,127	Program			
		IE - NW Dist Transformer Upgrades	C10967	6033	1,000,000	406,998	230,204			637,203	23.0%	63.7%	250,000	(19,796)	1,004,896	4,896	0.5%	1,220,000	851,986	Program			
		Heavily Loaded Transformer Total			3,000,000	889,017	611,729			1,500,745	20.4%	50.0%	750,000	(138,271)	2,441,251	(568,749)	-18.6%	3,660,000	1,969,546				
	New Business	Center St 54 - Rebuild Route 5S	C29426	5512	50,000	124,161			124,161	0.0%	248.3%	12,500	(12,500)	124,161	74,161	148.3%	822,500	939,816	100%				
		New Business Total			50,000	124,161	124,161			124,161	0.0%	248.3%	12,500	(12,500)	124,161	74,161	148.3%	822,500	939,816				
	Overhead Dis	IE - NC Side Tap Fusing	C15511	6016	600,000	116,416	96,615			213,031	16.1%	35.5%	150,000	(53,385)	357,031	(242,969)	-40.5%	100,000	222,345	65%			
		IE - NE Side Tap Fusing	C15510	6028	600,000	2,111	18,839			20,951	3.1%	3.5%	150,000	(131,161)	20,951	(579,049)	-96.5%	100,000	21,024	100%			
		IE - NW Side Tap Fusing	C15509	6038	600,000	170,072	130,112			300,185	21.7%	50.0%	150,000	(18,888)	659,790	59,790	10.0%	750,000	331,745	50%			
		Overhead Distribution Fusing Total			1,800,000	288,600	245,566			534,166	13.6%	29.5%	450,000	(204,434)	1,037,772	(762,228)	-42.3%	950,000	575,115				
	Recloser	FH - NE Recloser Installations	C00301	5900	0	(1,588)			(1,588)	0.0%	0.0%	0	0	(1,588)	(1,588)	0.0%	958,434	(1,588)	100%				
		IE - NC Recloser/Switch Installs	C13267	6014	1,072,000	192,995	224,365			417,360	20.9%	38.9%	268,000	(43,635)	1,034,860	(37,140)	-3.5%	1,340,000	476,251	Program			
		IE - NE Recloser/Switch Install	C13266	6028	1,608,000	158,962	448,552			607,514	27.9%	37.8%	402,000	(46,552)	1,805,014	(2,986)	-0.2%	2,010,000	622,143	Program			
		IE - NW Recloser/Switch Installs	C13268	6036	804,000	128,770	302,798			431,568	37.7%	53.7%	201,000	(101,798)	910,130	106,130	13.2%	1,005,000	454,971	Program			
		Recloser Total			3,484,000	479,139	975,715			1,454,854	28.0%	41.8%	871,000	104,715	3,548,416	64,416	1.8%	5,313,434	1,551,777				
	SC&P Other	Albany Network Study Construction -	CD0016	5256	1,617,165	322,242	125,836			448,078	7.8%	27.7%	404,291	(278,455)	452,978	(1,164,187)	-72.0%	1,590,000	1,629,197	100%			
		Arnold Regulator Installation	CD0673	12847	0	74,279	11,581			85,860	0.0%	0.0%	0	11,581	85,860	85,860	0.0%	141,282	90,338	100%			
		Battenkill 34257 - Rebuild/convert	C07482	5310	0	(2,024)	188			(1,836)	0.0%	0.0%	0	188	(1,836)	(1,836)	0.0%	2,205,000	2,183,421	100%			
		Battenkill 56 - Extend Out Route 29	C10372	5312	0	(1,082)			(1,082)	0.0%	0.0%	0	0	(1,082)	(1,082)	0.0%	177,000	0	0%				
		Brook Road 55 - Murray Road	C35729	5366	0	1,580			1,580	0.0%	0.0%	0	1,580	1,580	1,580	0.0%	168,000	112,827	100%				
		Brook Road 55/57 - Daniels Rd	C29425	5367	216,000	67	68			136	0.0%	0.1%	54,000	(53,932)	136	(215,864)	-99.9%	211,500	4,231	20%			
		Buffalo Station 42 - Voltage Mitiga	CD0541	17517	200,000	452	153			604	0.1%	0.3%	50,000	(49,847)	26,504	(173,496)	-86.7%	12,000	9,609	20%			
		Buffalo/Albany/FivingGrounds/SwitchRpl	C33636	4674	750,000	4,996	16,525			21,520	2.2%	2.9%	187,500	(170,975)	372,520	(377,480)	-50.3%	3,251,354	154,190	Program			
		Butler 51 - Route 32 Rebuild	CD0139	11166	0	3,151	16,024			19,175	0.0%	0.0%	0	16,024	19,175	19,175	0.0%	37,642	10,007	100%			
		Cedar 51 - Rebuild Hadlock Pond Rd	C07432	5488	0	116,247	186,164			302,411	0.0%	0.0%	0	186,164	309,911	309,911	0.0%	25,000	482,863	100%			
		Corinth 52 - Main St Gap Closing	C36703	5584	0	23			23	0.0%	0.0%	0	0	23	23	0.0%	90,000	496,353	100%				
		CR LHH 06141 NYS Rt. 13 Rebuild	CD0241	11377	0	38,872	14,825			53,697	0.0%	0.0%	0	14,825	53,697	53,697	0.0%	129,804	88,271	100%			
		CR-Build tie between Duguid 54 & 55	CD0710	17315	0	352	152			504	0.0%	0.0%	0	152	40,504	40,504	0.0%	142,211	6,409	20%			
		CR-PALOMA58 QRS FIX	C34846	5649	0	24,125	7,859			31,984	0.0%	0.0%	0	7,859	79,984	79,984	0.0%	850,000	603,676	45%			
		Delanson 51 - Rebuild Intersection	C00348	5679	0	(488)			(488)	0.0%	0.0%	0	0	(488)	(488)	0.0%	475,679	0	0%				
		EJ West 03841 - Convert to 13.2kV	C07798	5832	0	42,857	12,577			55,434	0.0%	0.0%	0	12,577	58,434	58,434	0.0%	1,601,000	1,434,318	85%			
		F8566 Rebuild Various Sections	C28692	5880	0	34	34			68	0.0%	0.0%	0	34	68	68	0.0%	100,463	2,195	5%			
		FH - NC Feeder Hardening	C13145	5894	0	(805)			(805)	0.0%	0.0%	0	0	(805)	(805)	0.0%	182,000	(805)	0%				
		FH - NE Feeder Hardening	C13146	5898	0	(926)			(926)	0.0%	0.0%	0	0	(926)	(926)	0.0%	1,350,000	(926)	100%				
		Hudson 08753 - Hudson Terrace Apart	CD0404	13278	0	12,724			12,724	0.0%	0.0%	0	12,724	12,724	12,724	0.0%	207,458	193,966	100%				
		Install Substation Animal Fences	C33624	4832	0	(65,184)			(65,184)	0.0%	0.0%	0	0	(65,184)	(65,184)	0.0%	100,000	(65,592)	Program				
		Lakeview 18251 - 18254 Feeder Tie	C28724	6107	0	(6,127)			(6,127)	0.0%	0.0%	0	0	(6,127)	(6,127)	0.0%	170,455	9,970	0%				
		Libson 96361 feeder tie	CD0711	17763	0	4,589	577			5,166	0.0%	0.0%	0	577	85,166	85,166	0.0%	340,000	10,512	65%			
		MV-Kingsley Ave Convert 5kV	C36851	7003	195,000	10,732	537			11,268	0.3%	5.8%	48,750	(48,213)	504,068	309,068	158.5%	35,000	15,146	20%			
		NR-Coffeen 76052 E Watertown 81756	CD0560	17733	356,000	876	191			1,067	0.1%	0.3%	89,000	(88,809)	27,467	(328,533)	-92.3%	356,154	11,994	20%			
		Oakfield feeder 0362 - Pole Replace	CD0684	17318	0	2,138	15,477			17,614	0.0%	0.0%	0	15,477	118,114	118,114	0.0%	133,395	28,785	45%			
		Old Krumkill - Retire Station	C33223	4991	0	3,717	3,597			3,717	0.0%	0.0%	0	3,597	3,717	3,717	0.0%	109,000	109,019	95%			
		Pine Grove 5956/Bartell 52555 Feede	CD0475	13303	0	1,667	5,561			7,228	0.0%	0.0%	0	1,667	127,228	127,228	0.0%	214,866					

Niagara Mohawk Power Corporation d/b/a National Grid
 CAPEX BUDGET REPORT #3 - 2nd Quarter FY12/13

Distribution - Current Year Actuals VS Expected
 Distribution Project Detail

Spending Rationale	Program	Project Description	Project	Project ID	BUDGET		ACTUAL SPENDING				EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval				
					FY12/13 Investment Plan Level		Apr-Jun 2012	Jul-Sep 2012	Oct-Dec 2012	Jan-Mar 2013	FY12/13 YTD Actual Spending	2nd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 2nd Qtr Spending	Variance of Expected 2nd Qtr Spending to Actual Qtr Spending	Revised Projected FY 12/13 Spending	Variance of FY 12/13 Investment Plan Level to Revised Projected Spending	% Change from FY 12/13 Investment Plan Level	Project Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		19077 CR - LHH 44 2012 NYS PSC Action item - CR	CD0953	19077	0	0					0	0.0%	0.0%	0	6,000	6,000	0.0%	717,830	0	5%	
		05313 Battenkill 56 - Weibel 51 Tie	C29424	5313			(3,232)			(3,232)	0.0%	0.0%	(3,232)	(3,232)	(3,232)	0.0%	967,561	616,485	100%		
		06360 NW Fdr 4671 Recond UG cable	C32453	6360			687			687	0.0%	0.0%	687	687	687	0.0%	176,400	191,580	100%		
		11164 Harris Rd 54 - Bryn Mawr Ratio Relief	CD0127	11164			3,937			3,937	0.0%	0.0%	3,937	83,937	83,937	0.0%	160,000	60,257	100%		
		19060 Install EMS at Rock City Sub with DA head er	CD0949	19060			1,617			1,617	0.0%	0.0%	1,617	1,617	1,617	0.0%	300,000	1,659	0%		
		18837 NR-Lowville-SW528 Replacement	CD0969	18837			2,402			2,402	0.0%	0.0%	2,402	30,402	30,402	0.0%	36,000	2,448	5%		
		17123 Ashley 51 - Baldwin Corners Road Phase 3	CD1117	17123			111			111	0.0%	0.0%	111	111	111	0.0%	229,326	113	5%		
		17969 Grooms Road 34556 - Getaway Replacement	CD1129	17969			84			84	0.0%	0.0%	84	84	84	0.0%	127,404	0	0%		
		18855 Buffalo Station 77 - Summer Mitigation Plan	CD1189	18855			11,956			11,956	0.0%	0.0%	11,956	11,956	11,956	0.0%	152,500	0	0%		
		09215 Eden Center Sta 88 - Load Relief	C36617	9215						0	0.0%	0.0%	0	230,350	230,350	0.0%	27,000	0	0%		
		17837 Buffalo Station 49 - UG Upgrades	CD1128	17837						0	0.0%	0.0%	0	55,000	55,000	0.0%	270,000	0	0%		
		17938 Price Corners Rebuild - Upgrade transformer	CD1124	17938						0	0.0%	0.0%	0	23,800	23,800	0.0%	428,000	0	0%		
		19459 NR-T.I.81452-Grandview Park Rd-Rebuild	CD1188	19459						0	0.0%	0.0%	0	4,250	4,250	0.0%	396,981	0	0%		
		19460 NR-T.I.81458-County Route 1-FdrTie	CD1187	19460						0	0.0%	0.0%	0	4,250	4,250	0.0%	653,773	0	0%		
		19461 NR_T.I. 81455-Mills Road-Overloaded Step-d	CD1135	19461						0	0.0%	0.0%	0	4,250	4,250	0.0%	178,774	0	0%		
		19462 NR_T.I. 81456-Breezy Pines Rd-Overloaded	CD1137	19462						0	0.0%	0.0%	0	4,250	4,250	0.0%	170,566	0	0%		
		19468 NR_Lyme 73351-Breezy Point Rd-Overload	CD1142	19468						0	0.0%	0.0%	0	4,250	4,250	0.0%	147,076	0	0%		
		19479 NR_Port Leyden 75563-E Main St - Re-condu	CD1193	19479						0	0.0%	0.0%	0	4,250	4,250	0.0%	168,887	0	0%		
		19480 NR_Port Lyden 75563-Moose River Rd 1-pha	CD1197	19480						0	0.0%	0.0%	0	4,250	4,250	0.0%	614,575	0	0%		
		SC&P Other Total			9,266,265	1,168,895	2,314,711			3,483,606	25.0%	37.6%	2,316,566	(1,855)	7,140,907	(2,125,358)	-22.9%	33,999,184	12,864,285		
	Substation Re	Relay Replacement Program NY Dxt	C34691	4877	300,000	770	1,424			2,194	0.5%	0.7%	75,000	(73,576)	160,794	(139,206)	-46.4%	946	4,460	Program	
		UF Relays Dxt Strategy	C43509	#N/A	0	3,700	1,828			5,528	0.0%	0.0%	0	1,828	5,528	5,528	0.0%	0	0	Program	
		05095 Schuylerville Station - Bus Changes	C35226	5095	0	0	1,105			1,105	0.0%	0.0%	0	1,105	49,985	49,985	0.0%	313,923	1,120	0%	
		11413 Station 63 TB1 Neutral Protection	CD0665	11413			4,272			4,272	0.0%	0.0%	0	4,272	4,272	4,272	0.0%	67,294	4,272	0%	
		Substation Relay/Protection Total			300,000	4,470	8,628			13,998	2.9%	4.4%	75,000	(65,372)	220,579	(73,421)	-26.5%	382,163	9,851		
	Substation RT	Birch Ave Sub EMS Modifications	CD0009	7037	50,000	50,958	4,697			55,655	9.4%	11.3%	12,500	(7,803)	55,655	5,655	11.3%	150,000	109,752	95%	
		Install EMS at West Valley Substati	CD0640	17922	0	4,374	29,304			33,677	0.0%	0.0%	0	29,304	78,677	78,677	0.0%	290,385	33,900	5%	
		REP - Dist Subs EMS RTU DNP Plan	C20173	5027	250,000	47,632	161,588			209,220	64.6%	83.7%	62,500	99,088	367,625	117,625	47.0%	260,000	216,097	Program	
		REP - Dist Subs Without RTUs	C19851	5028	2,500,000	628,376	676,850			1,305,226	27.1%	52.2%	625,000	51,880	2,295,329	(204,671)	-8.2%	2,600,000	1,373,177	Program	
		Substation RTU Total			2,800,000	731,340	872,438			1,603,778	31.2%	57.3%	700,000	172,438	2,797,286	(2,714)	-0.1%	3,300,385	1,732,925		
	TBD	04752 Dxt Study Budgetary Reserve - NIMO - C315	C31550	4752	100,000	0	2,730			2,730	2.7%	2.7%	25,000	(22,270)	14,370	(85,630)	-85.6%	299,778	(3,310)	Blanket	
		06515 Reserve for Reliability Unidentified Specifics	RESERVE	6515	(6,625,299)	0	2,730			0	0.0%	0.0%	(1,681,325)	1,681,325	(3,909,024)	2,816,275	-41.9%	0	0	0%	
		TBD Total			(6,625,299)	0	2,730			2,730	0.0%	0.0%	(1,656,325)	1,659,055	(3,894,654)	2,730,645	-41.2%	299,778	(3,310)		
		System Capacity & Performance Total			40,668,846	10,485,739	11,643,725			22,129,464	26.6%	54.4%	10,167,213	1,476,512	39,959,799	(1,774)	-1.7%	149,276,603	77,772,836		
		Grand Total			235,000,000	59,245,063	58,359,948			117,605,011	24.8%	50.0%	58,750,002	(390,054)	237,538,390	2,538,390	1.1%	529,862,823	288,688,768		

New York PSC Commitment Goals Status Report

reported 10/11/12

Work Items Replaced	39%	35%	3%	4%	28%
Work Items Replaced On Time	96%	96%	4%		
Work Hours Consumed	12%				12%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours	Actual \$s
Level 2	NYC	2,395	167,052	87	64,786	46,479	44,067	2,412	960	17,347	42,347	\$ 4,629,415
Level 2	NYE	5,278	243,845	127	41,765	30,714	25,852	4,862	1,458	9,593	30,616	\$ 7,552,742
Level 2	NYW	4,168	167,201	87	39,499	26,742	26,063	679	3,082	9,675	29,529	\$ 4,921,149
Level 2 Total		11,841	578,098	301	146,050	103,935	95,982	7,953	5,500	36,615	102,492	\$ 17,103,306
Level 3	NYC	5,347	228,148	119	81,596	52,422	52,091	331	3,163	26,011	24,940	\$ 3,155,849
Level 3	NYE	7,839	363,792	189	95,208	62,540	60,896	1,644	5,217	27,451	28,651	\$ 7,269,312
Level 3	NYW	5,625	231,006	120	63,942	43,093	42,477	616	2,877	17,972	11,563	\$ 3,664,775
Level 3 Total		18,811	822,946	429	240,746	158,055	155,464	2,591	11,257	71,434	65,154	\$ 14,089,936
Grand Total		30,652	1,401,044	730	386,796	261,990	251,446	10,544	16,757	108,049	167,646	\$ 31,193,242

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year
The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

reported 10/01/12

Number of Work Requests

	Work Request		Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est		Pwr Plnt Act Hours	CAPEX	OPEX	Other	Total Actuals
	Est Hours	Required					Hours	Hours					
NY-CENTRAL	380,620	3,515	1,758	50%	2,161	61%	315,018	352,991	\$26,921,183	\$19,589,668	\$4,844,308	\$51,355,159	
NY-EAST	679,727	3,052	1,405	46%	2,139	70%	431,055	354,207	\$56,311,230	\$24,031,459	\$8,920,766	\$89,263,455	
NY-WEST	415,047	4,211	2,198	52%	2,857	68%	308,244	255,270	\$26,246,363	\$17,534,370	\$4,792,144	\$48,572,877	
NEW YORK	1,475,394	10,778	5,361	50%	7,157	66%	1,054,317	962,468	\$ 109,478,776	\$ 61,155,497	\$ 18,557,218	\$ 189,191,491	

NOTE: Does NOT reflect partial completion

Distribution and Transmission Budget Change Report				
As of July 1, 2012 through September 30, 2012				
Summary of Projects That Required Approval For Additional Spend				
<u>Project Name</u>	<u>Funding Number</u> <u>ID Number</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
Ash St 12kV Metal Clad Replacement	C36104, CD0134, C43183 (Gas)	\$ 1,690,000	\$ 3,730,000	The additional investment requested covers the costs associated with adding reactors to reduce the fault current at the station and to enhance safety with respect to arc flash
NY Inspection Program-FY13	C26923	\$ 1,666,000	\$ 3,500,000	This resanction of the program will re-phase construction activities to meet the required PSC guidelines and improve crew efficiency and resource loading across Niagara Mohawk transmission projects
Town of Amherst Street Lighting	CD0756	\$ 1,332,000	\$ 1,477,000	The Town of Amherst added scope to the project after the design was completed and construction had commenced. Additional scope items included material costs and labor for the installation of 24 street lights at various locations. These additional lights increased the contract quantities for installation of hand holes, open trenching, directional drilling below grass and pavement areas, pole installation, site restoration, pulling cable, and making final connections.
Albany Network Study Construction	CD0016	\$ 2,690,000	\$ 1,590,000	The following key factors drove the need to reduce DOA and the estimated completion milestone date: 1) This project is one of the first in NY to perform extensive manhole survey activities during design. This has proved to reduce a sizable amount of unproductive time experienced in past projects. As this was not a proven NY work methodology the initially estimated crew hours were built upon the productivity experienced in the past. The reduction of man hours cascaded into reductions of transportation, CAD, AFUDC, etc...2) Extensive work was performed on Saturdays with a total crewmember count averaging 20. Saturday work nearly eliminated normal city traffic challenges, drove increased productivity, and greatly reduced meter bagging costs.3) Crews performed cable installations faster than anticipated. The project task of cable installation was reassigned from a mechanic responsibility to a splicer responsibility of which went extremely smooth. 4) This past winters mild weather allowed for higher productivity, eliminated delays associated to snow clearing, and greatly reduced the amount of manhole pumping needed. 5) The construction completion date reduced to August 2012.
05224 Youngstown 88 - Station Rebuild	5224	100,000	115,230	Replace existing bank with a 5.3 MVA bank
09779 Pine Grove #59 UG Getaways	9779	200,000	641,176	Replace the UG getaways out of Pine Grove #59 from the breaker to MH1 or riser Pole.
11885 DOT Rt 56, Colton	11885	310,682	145,725	Revised estimate lower than original DOA by approximately \$165k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate based on National Grid setting all poles. Per design, telephone company is to set all poles. The final design "Project Grade Estimate" is \$145,725 and 1052 hours.
17193 Agri America LLC Line Ext.	17193	15,000	138,228	Original DOA was for "Design & Engineering" and project now proceeding to construction. Scope: In order to provide service to customer will need to install 4,660' of 1 and 2 wire extension, which includes 16 poles, 7,600' of 1/0 bare aluminum, 1-250kva ratio and 2 transformers. Construction also includes providing service to customer with installation of 230' of underground 3ph primary cable and 500kva padmount transformer to accommodate customer's 800 amp, 277/480 volt, 3ph service
17317 Bluebird Village Phase II URD	17317	15,000	190,145	Bluebird Village Apts URD//13 multiple unit buildings//served from 6 padmounted transformers, 9 HH's, approx 3300' of 3phase and 1200' of single phase #2al cable, 4 enclosures. Also on this job is an OH rebuild consisting of 2 pole replacements, 2 new poles, 3 anchors, approx 900' of 336 primary, 500kva ratio bank. Line will be at 4800v until area is converted and ratio will be removed.. 2nd phase of URD will be applied for later in 2012
17755 Megnin Farms at Poolsbrooke Phase 2	17755	15,000	96,334	Revised estimate higher than original DOA by approximately \$81k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$96,334 with 588 hours. New 20 lot URD- 1.654' Installing 2 JE's 4 Pads and 8 HH- developer dig.
17978 Creekwood, Phase 1 Waterown, NY	17978	15,000	43 of 71 296,621	Revised estimate higher than original DOA by approximately \$282k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$296,621 and 817.5 hours. Installing facilities to serve (9) 8 Unit, (4) Unit Apartments and (1) Club House. Installing (7) 150kva Transformer Pads (2 buildings for each Transformer), (4) PMH-9 Switchgears. Total Trench Footage 2137'. 6712' #2AL primary wire, 1613' 350Al tpx ug. sec. wire

Distribution and Transmission Budget Change Report

As of July 1, 2012 through September 30, 2012

Summary of Projects That Required Approval For Additional Spend

<u>Project Name</u>	<u>Funding Number ID Number</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
17988 Elm St 89867 Load Relief	17988	257,847	150,257	Revised estimate is lower than original DOA by approximately \$107k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The original sanction amount included 1725' of reconductoring where as the final design calls for only 956'. The final design "Project Grade Estimate" is \$150,257 with 765.5 hours
18617 IROQUOIS NATIONAL REFUGE	18617	15,000	182,474	Original DOA was "Design and Engineering" only, project now moving to construction: Service upgrade requires 275' of new 3-phase underground primary service, 300kva padmount service (800 amp, 120/208 volt) as well as an upgrade of our distribution facilities from single-phase to three-phase and includes approximately 4,500' of 3-phase facilities (28 poles, 15,000' of 1/0 bare Aluminum conductor). Project also includes removal of 11 sections of single-phase rear-lot facilities, including 475' of underground single-phase primary cable.
18681 Colvin-Highland UGSL Relocation	18681	15,000	166,954	Original DOA was only for "Design and Engineering". Project initially taken out on blanket CNW012 and revised estimate required a funding project. Scope consist of relocation of 5 street light poles, installation of 16 handholes, 1,054' of #6 conductor and directional bore of new conduit route due to County road widening project.
11105 NR-Lowville 77354-Pine Grove Rd-Overloaded Step-down	11105	579,373	653,758	Revised estimate higher than original DOA by approximately \$74k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$653,758 with 2868.5 hours. Relocate overloaded step-down ratio transformer by rebuilding/convertng 9,300 feet (1.76 miles) from 1-phase 4.8kV to 3-phase 13.2kV along Pine Grove Road from the intersection of Pine Grove Road/Chases Lake Road to Independence Drive.
11805 Stow F5261 & Chautauqua F5762 transfer underbuilt on Hartfield-Ashville Line 854	11805	25,000	194,010	Original estimate was for design only. New estimate is project grade and part of the 10% challenge.
17832 Buffalo 54 - F5461 Relief	17832	20,000	104,643	Original DOA approval for "Design & Engineering" dollars only. Project now proceeding to construction. Scope of work includes: Installation of platform ratio and reconfiguration of F6767 to help relieve F5461. Scope also calls for replacement of approximately 310' of underground cable with 3-500 EPR Cu CNJ
17901 Glenhurst Green Acres LSL Lighting	17901	15,000	159,626	Original DOA was approved for "Design and Engineering" only, project now ready for construction phase with project consisting of a conversion from gas streetlighting to new installation of electric streetlighting facilities. Scope includes: Installing 15 direct-embedded fiberglass streetlight poles, 15 - 70w HPS luminaires, 18 handholes, 1380' of underground cable and directional boring costs.
18025 Oot Brother Inc. URD Sullivan, NY	18025	15,000	125,628	Revised estimate higher than original DOA by approximately \$110k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$125,628 with 636 hours. New 39 Lot URD, Single Family Homes, Off Whisper Ridge, No Pump Stations, No 3PH, Developer Trenching. Approximately 3,377' of trench, 12 pads and 12 HH, 2 poles.
18553 Blenheim Hill Rd Facilities Relocation - Jefferson, NY	18553	240,603	235,506	ROW received 7/4. Upon completion of a Constructability Review - the locked down Project Grade Estimate is \$235,506
17936 Shadow Lane URD - Lakeview, NY	17936	15,000	111,952	Original DOA was for "Design and Engineering", project now proceeding to construction phase for new 49 lot subdivision. Scope includes: Installation of 3,200' of 15kv cable, 2,500' of secondary cable, 10 single-phase padmount transformers, 15 secondary handholes and 120' directional bore under road.
18225 Rivers Pointe: Clay, NY	18225	15,000	214,631	Revised estimate higher than original DOA by approximately \$200k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$214631 with 758 hours. New URD for apartments. Installing facilities for (4) buildings. Installing (4) PMH-9 Switchgears, (1) PMH-11 Switchgear, (4) 150kva 3 Phase transformers. 1640' + _ of 500 AL Ug Cable, 4745'+_ #2 Al. Ug. Cable, Trench footage 1447'. Entire URD to be installed in conduit supplied by the Customer. Customer to Dig.

Distribution and Transmission Budget Change Report

As of July 1, 2012 through September 30,2012

Summary of Projects That Required Approval For Additional Spend

<u>Project Name</u>	<u>Funding Number ID Number</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
18618 EBAC Development Cazenovia, NY	18618	15,000	99,409	Revised estimate higher than original DOA by approximately \$84k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was an engineering conceptual cost estimate. The final design "Project Grade Estimate" is \$99,409 with 482.5 hours. Oweria Winery- New UCD- Customer to trench. National Grid to replace Pole #76-S (45/3) renamed to 76-A and anchor, Remove span guy from pole #76 to 76-A. Install Primary from Pole #76 to 76-A. Relocate 140A fuses on Pole #76 to Pole #20 on North Lake Road. Replacing Pole #20 (45/3). Installing UG facilities to serve (2) buildings. (2) 75 kva 4800 Padmount Transformers, (2) 3 phase Junctions. Trench footage 1795 ft. Tree Trimming/Removal around new Pole set 76-A (Renamed existing Pole 76-S), County Permit required.
17826 Milpine Staton 96 - Station Retirement	17826	30,000	315,962	This is a request for the final sanction amount to finish the project
05224 Youngstown 88 - Station Rebuild	5224	144,437	415,230	Readjusted forecast to add \$300,000 to cover cost of construction labor, material (transformer bank) and engineering for closeout.
18005 New breaker on Amsterdam-Ephratah #7	18005	101,923	111,280	Install a vertical turner load break switch at pole 158 on Amsterdam-Ephratah #7 line and install a jumper on R7 at the Amsterdam sub. The breaker will be normally open. In emergency loss of Canajoharie-Gloversville #6 supply, the breaker will be closed and breaker R11 at Market Hill will be open. Florida, Ephratah and Caroga load will be served from Rotterdam #4/#3/#7 lines. This project also includes having a contractor (UCS) place stone fill at tower 214 which is adjacent to where the switch is being installed. This stone fill was deemed necessary during the design stage of this project due to a safety concern (due to flooding, stone was washed away from this tower). \$17,117 USC contractor invoice for this stone fill applied against this WR #.
11314 Amsterdam 54 - Langley Rd 3Ø Extension	11314	203,823	182,050	Upon completion of design and constructability review - locked down Project Grade Estimate is \$182,050

NYS PSC Dist Schedule Change Report - T Line and Sub - Q2 - FY 2013

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Original In-Service date	New In-Service date	In-Service Date Impact (90 Days or Greater)
TxT	C03772	TSNY0005667680	Adirondack (NYPA) - Replace RTU (Foreign Station) - C03772		Project rephased from Q2 FY13 to Q3 FY13	Adjusted schedule for coordination with foreign utility.	07/18/2012	11/09/2012	114
TxT	C03772	TSNY0005678649	Plattsburgh (NYPA) - Replace RTU (Foreign Station) - C03772		Project rephased from Q2 FY13 to Q3 FY13	Adjusted schedule for coordination with foreign utility.	08/01/2012	10/30/2012	90
DxD	C06722	DSNY0002577085-2	STATION 29 (BUFFALO) - REBUILD - C06722		Project rephased from Q4 FY14 to Q3 FY14	Schedule adjusted due to the scope change in system reinforcement design.	01/22/2014	12/10/2014	322
DxD	C19851	DSNY0007985666	FRENCH CREEK - INSTALL RTU - C19851P		Project rephased from Q2 FY13 to Q3 FY13	RTU Testing & Commissioning is on hold until associated project's bank replacement is complete.	07/11/2012	10/09/2012	90
DxD	C19851	DSNY0010528173	MADISON STATION - INSTALL RTU - C19851P		Project rephased from Q3 FY13 to Q1 FY14	Due to resource constraints, the schedule has been adjusted.	12/12/2012	04/30/2013	139
DxD	C19851	DSNY0007986243-1	SCHUYERVILLE (SUB 39) - INSTALL RTU - C19851P		Project rephased from Q3 FY13 to Q1 FY14	Coordination between Brookfield and Verizon for prep work has not occurred, therefore schedule has been adjusted.	10/01/2012	04/29/2013	210
DxT	C22151	DSNY0008164341-1	COBBLE HILL (NYSEG) UPGRADE RTU (DxT) - C22151		Project rephased from Q2 FY13 to Q4 FY13	Waiting for response from associated utility (NYSE&G) for work approval & access to site; schedule was adjusted.	09/20/2012	01/30/2013	132
DxT	C22151	DSNY0008164358-2	NORTH BROADWAY (NYSEG) - UPGRADE RTU (DxT) - C22151		Project rephased from Q2 FY13 to Q4 FY13	Waiting for response from associated utility (NYSE&G) for work approval & access to site; schedule was adjusted.	08/16/2012	01/30/2013	167
TxT	C24361	TXNYC24361C	Taylorville-Moshier #7 - Refurbishment - C24361		Project rephased from Q4 FY14 to Q1 FY15	Project being progressed more slowly than originally expected.	02/11/2014	05/12/2014	90
DxD	C25659	DSNY0003966159-2	STATION 52 (BUFFALO) - REBUILD - C25659		Project rephased from Q3 FY13 to Q4 FY13	Schedule has been delayed due to contractor issues.	12/03/2012	03/22/2013	109
TxT	C39883	TSNYC39883-3	HCB - Procure Spare Transformers - C39883		Project rephased from Q3 FY13 to Q4 FY13	Schedule has been adjusted, due to material delivery being postponed (no expected delivery date has been provided from the vendor).	12/11/2012	03/26/2013	105

NY PSC Distribution Schedule Change Report - Dist Line - Q2 - FY 2013

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Change Request Cause	Original In-Service date	New In-Service date	In-Service Date Impact (90 Days or Greater)
DxD	C29439	11220105	St Johnsville - Sanders Road	09/30/2012	Project Construction re-phased from Q2 FY13 to FY14	Waiting ROW	09/30/2012	06/30/2013	273
DXD	CD0208	10469875	Burgoyne 51 - Close Gaps on County Hwy	09/30/2012	Project Construction re-phased from Q3 FY13 to FY14	Waiting ROW	07/31/2012	07/31/2013	365
DXD	CD0222	10637547	Burgoyne 51 - Rebuild Durkeetown Rd.	09/30/2012	Project Construction re-phased from Q3 FY13 to FY14	Waiting ROW	06/30/2012	07/31/2013	396
DXD	CD0306	11459526	Port Henry 51 - Rebuild Route 9N from P14	09/30/2012	Project Construction re-phased from Q2 FY13 to Q4 FY13 / Q1 FY14	Waiting ROW	06/30/2012	06/30/2013	365
DXD	CD0326	11004236	Port Henry 51 - Rebuild Route 9N from P14	09/30/2012	Project Construction re-phased from Q2 FY13 to Q4 FY13 / Q1 FY14	Waiting ROW	08/31/2012	09/30/2013	395
DxD	CD0329	10874296	Center St. 54 - Extend 3X on State Route 3	09/30/2012	Project Construction re-phased from Q2 FY13 to Q4 FY13 / Q1 FY14	Waiting ROW	07/31/2012	07/31/2013	365
DxD	CD0372	11412477	Hudson 08753 - Rhinebeck-Hudson Road -	09/30/2012	Project Construction re-phased from Q2 FY13 to Q3/Q4 FY13	Took 11 months to obtain Columbia County Permit	09/30/2012	03/31/2013	182
DxD	CD0424	11413798	Schoharie 52 - State Route 443 Rebuild	09/30/2012	Project Construction rephased from Q2/Q3 FY13 to FY14	ROW refusals	12/31/2012	03/31/2014	455
DxD	CD0563	12155871	Ruth Rd 38153 - Lisha Kill Rd Conversion	09/30/2012	Project Construction rephased from Q2 FY13 to Q4 FY13	Resource constraints	07/31/2012	03/31/2013	243
DxD	CD0913	13014683	Greenbush 07852 - Huntswood Estates/Be	09/30/2012	Project Construction rephased from Q3 FY13 to Q4 FY13	Resource constraints	12/01/2012	03/31/2013	120
TxD	C36273	12483904	Partridge-Ave A # 5 Cable Replaceme	09/30/2012	Project Construction rephased from Q3 FY13 to FY14	Higher priority SubT UG Cable Projects	12/31/2012	09/30/2013	273
TxD	CD0086		multiple South Mall cables replacements	09/30/2012	Project construction rephased from Q2 FY13 to Q4 FY13	Higher priority SubT UG Cable Projects	09/30/2012	06/30/2013	273

NY PSC Quarterly Transmission Emergent_Report_FY13_Q2

Project #	Project Name	Project Type	TOTAL Capex Estimate	FY 13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	Reason
C44132	Alcoa R8105 Tie SPS Retirement	P-Electric Transmission Substation	0	0	0	0	0	0	Alcoa R8105 Tie SPS Retirement
C44173	Van Dyke 115-13.2 Sub Taps	P-Electric Transmission Line	171,000	25,000	146,000				Build a new 115/13.2kV station on Van Dyke Rd in Bethlehem, NY. This project includes the following: the installation of two (2) 24/32/40MVA LTC transformers, two (2) 3.6MVAR station capacitor banks, and two (2) 6-position metalclad switchgear units.
C44346	Rotterdam R1 Breaker failure	P-Electric Transmission Substation	250,000	250,000					Breaker R1 failed to operate to interrupt a fault replace 115kV breaker R1 at Rotterdam Substation
C44356	D/F Sawyer Ave Grounding TRF TB1	P-Electric Transmission Substation	500,000	500,000					Sawyer Ave Substation, Buffalo NY - Transformer TB#1 Trip off line
C44492	Andover Station OCB R970 D/F	P-Electric Transmission Substation	350,000	350,000					Fire damage repair of one of our Siemens 115kV BZO-121-40-6 breaker operating (PH-33T-6) cabinets construct an extension to the 115kV tap lines from a portion of the existing 183 and 184 tap lines into the new proposed Harper Substation bus structures in Niagara Falls, NY. Extension of the tap lines will aid in the replacement of several outdated components within Harper Substation.
C44594	Harper sub new 115 kV line taps	P-Electric Transmission Line	800,000	0	80,000	100,000	150,000	470,000	Investigate, develop, and execute engineering solutions for Gardenville-Homer Hill 151-152 T1950-T1280 Structure 265 - hill side erosion is likely to cause structure failure if a solution is not executed
C44692	Gard-Homer H 151-152 Str 265 Repair	P-Electric Transmission Line	55,000	5,000	50,000				Add relays to increase the fault clearing time by two cycles.
C44772	Porter 230kV Breaker Overduty Mitig	P-Electric Transmission Substation	163,300	64,600	98,700				
Q2 Emergent Total			\$ 2,289,300	\$ 1,194,600	\$ 374,700	\$ 100,000	\$ 150,000	\$ 470,000	

NY PSC Quarterly Distribution Emergent_Report_FY13_Q2

Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17+ Capex	Reason
13-Jul-2012	4615 04615	Bethlehem L10, L14 Relay Upgrades	P_Electric Distribution Substation	Asset Condition	28	432,783	150,000	282,783	0	0	0	Evaluation and resetting of 35kV protective relaying in 2007 in the area near Bethlehem station has revealed deficiencies in relay coordination and fault clearing times. Existing protective equipment settings have been optimized but cannot correct the following deficiencies: L Avenue "A" Ln10 relays cannot coordinate properly with Bethlehem Ln14 relays for Ln14 faults between Bethlehem and Delaware Avenue stations and still maintain coordination with other adjacent equipment and acceptable fault clearing times. 2 Delaware Ave Ln14 relays cannot coordinate properly with Bethlehem Ln10 relays for Ln10 faults between Bethlehem and Avenue "A" without unusually high fault clearing times.
06-Jul-2012	5399 05399	Buffalo Station 03 - 25 Cycle Feeder Removals	P_Electric Distribution Line	System Capacity & Performance	44	0	0	0	0	0	0	The primary driver of this project is safety. The 25-cycle system has been out-of-service since October 2006. Since then, the 25-cycle station equipment has remained essentially intact and awaiting removal. Removal of the underground 25-cycle facilities is an environmental priority for the Company for the following reasons: For Paper-Insulated Lead Cable (PILC), the presence of lead and oil (sometimes containing PCBs) is an environmental concern. For PILC and other types of cable, the retired assets are valuable from a recycling and salvage standpoint.
17-Jul-2012	17793 17793	NR-Coffeen 76051_Gaffney St_Reconductor	P_Electric Distribution Line	System Capacity & Performance	42	217,500	217,500	0	0	0	0	The 13.2kV oh distribution facilities along Gaffney Drive and the underground distribution facilities behind the Stetway Plaza have limited capacity (overhead-10ACSR wire-350 amps & underground #2 cable-125amps) to aid in switching load onto the adjacent feeders. Both the underground cable & the overhead conductor will be overloaded 400% & 140%, respectively, when this feeder-tie is used to pick-up Coffeen 76052. By reconductoring this section of the feeder (oh-336.4ACSR wire-519 amps & up-750MCM cable-400amps), there is less of an opportunity to overload these facilities during off-normal configurations, there is no need to monitor the load on these facilities and the increased capacity which will now match the rest of the facilities will provide additional flexibility to place the feeders into more configurations than previously allowed.
02-Jul-2012	19073 19073	Buffalo Station 54 - F5473 UG Cable Repl	P_Electric Distribution Line	System Capacity & Performance	42	100,000	100,000	0	0	0	0	A new hotel is being built at 5195 Main St. Williamsville NY. This customer expansion will add approximately 800kW to feeder 5462. This load addition will place loading on feeder 5462 at approximately 110% of its summer normal rating. Limited ties between feeders from station 54 pose a difficulty in relieving feeder 5462. In order to relieve this feeder it is proposed to relieve it with feeder 5473, however this will require an UG cable upgrade to achieve a higher rating.
09-Jul-2012	19196 19196	Middleburgh 51 - Route 145 Extend/Convert	P_Electric Distribution Line	Asset Condition	49	769,811	50,000	719,811	0	0	0	State Route 145 and Sunnyside Rd. are currently served from a single phase 500 kVA, 7.62/4.8 kV ratio transformer on Mill Ln. The voltage downstream of this ratio was recently measured as low as 106 volts and the load on the 500 kVA ratio at that time was measured to be 617 kVA or 123% of nameplate.
02-Jul-2012	19199 19199	23kV Canal Side	P_Electric Sub-Transmission Line	Statutory/Regulatory	50	110,000	110,000	0	0	0	0	The City of Buffalo is developing the site bounded by Main Street, Marine Dr., Lower Terrace and Pearl Street. This is the site where the old Auditorium used to be located and was demolished. A new structure consisting that will be multi use commercial space and a skating rink is being built with future buildings in the plans for the site. The customer is expecting service November of this year. Construction is underway with a temporary service installed.
17-Jul-2012	19211 19211	SCCCollege Parking Lot Lighting	P_Electric Distribution Line	Statutory/Regulatory	50	125,000	125,000	0	0	0	0	Schenectady County Community College requesting that we replace ~20 wood pole-mounted streetlights with UG streetlighting.
10-Jul-2012	19225 19225	Albion Station Install a 34.5kV cap bank	P_Electric Sub-Transmission Substation	System Capacity & Performance	37	645,434	448,000	197,434	0	0	0	For contingency loss of the 308 supply line from Brockport to Albion, there is voltage degradation seen under 0.95pu at Albion, W. Albion, Eagle Harbor, Butts Rd and Holley. In order to maintain voltage support under such contingency a 2-stage 3.6MVAR capacitor bank is needed at the Albion Station. Also, the 9000kVAR capacitor bank at Brockport station on the 34.5kV is rarely used and may be retired if it is not worth keeping it in service. This project consists of installing a 2-stage 6.0MVAR capacitor bank at Albion station and possibly retiring the 9000kVAR capacitor bank at Brockport station.
03-Jul-2012	19235 19235	Roblin Steel 624 Tap-remove 23kv	P_Electric Sub-Transmission Line	Asset Condition	42	0	0	0	0	0	0	Please provide a conceptual engineering scope and cost estimates for such work to be performed.
09-Jul-2012	19236 19236	DOT PIN 2134.50 Utica Arterial	P_Electric Distribution Line	Statutory/Regulatory	50	1,500,000	1,500,000	0	0	0	0	The Roblin Steel site was demolished years ago. This line is in the way of an upcoming distribution upgrade. The cost for transferring this old cable to new poles should not occur. This removal is part of the De-energized line strategy for SubT and T. See the attachments for additional information. Feeder 7963 on Oliver street is being rebuilt this summer and this line is in the way.
02-Jul-2012	19239 19239	Mckenzie Way, Saratoga Springs, NY	P_Electric Distribution Line	Statutory/Regulatory	50	75,600	75,600	0	0	0	0	Mandated relocations of OH/UG distribution by NYSOOT.
05-Jul-2012	19240 19240	Crossroads Commerce Park, Avon, NY	P_Electric Distribution Line	Statutory/Regulatory	50	105,000	105,000	0	0	0	0	11950295.
12-Jul-2012	19243 19243	DOT PIN 1756.01 Maple/Alplaus Road Reconstrucion	P_Electric Distribution Line	Statutory/Regulatory	50	140,000	140,000	0	0	0	0	0 GAS WR 11950309 - DEVELOPER DIG.
09-Jul-2012	19246 19246	Stonebridge Ph 2. Ballston, NY	P_Electric Distribution Line	Statutory/Regulatory	50	84,000	84,000	0	0	0	0	0 New Commercial/Industrial Park, 6 Lots, 3PH Power Required, No Pump Stations, Developer dig
09-Jul-2012	19249 19249	Northfork Sec3. Clay, NY	P_Electric Distribution Line	Statutory/Regulatory	50	70,000	70,000	0	0	0	0	0 Mandated relocations by Schenectady County
09-Jul-2012	19250 19250	Mohawk Hills Ph 2. Amsterdam, NY	P_Electric Distribution Line	Statutory/Regulatory	50	105,000	105,000	0	0	0	0	0 PHASE II WILL CONSIST OF 20 BUILDINGS WITH 98 UNITS TOTAL, 400AMP/1PH, AND WILL NEED GAS. UTILITY DIG.
09-Jul-2012	19260 19260	Hyland Gardens. Liverpool, NY	P_Electric Distribution Line	Statutory/Regulatory	50	70,000	70,000	0	0	0	0	0 New 15 Lot URD, Electric Only, NO GAS, Residential, Single Family homes, No 3PH requested, No Pump Stations, National Grid to dig.
09-Jul-2012	19261 19261	Red Barn Acres. Liverpool, NY	P_Electric Distribution Line	Statutory/Regulatory	50	147,000	147,000	0	0	0	0	0 PHASE II OF MOHAWK HILLS INCLUDES 25 RESIDENTIAL HOMES, 200 AMP/1PH NO PUMP STATION BUT WILL NEED GAS.
10-Jul-2012	19262 19262	Waterfront School - 2nd 23kV Cable	P_Electric Sub-Transmission Line	Statutory/Regulatory	50	287,925	0	287,925	0	0	0	0 New 15 Lot URD, 13 Single Family Homes, 2 1PH, Small service commercial lots, No Pump Stations, No 3PH Requested.
13-Jul-2012	19263 19263	Wilton 52 - Route 9 Rebuild/Convert	P_Electric Distribution Line	Asset Condition	49	795,519	50,000	745,519	0	0	0	0 National Grid to dig.
10-Jul-2012	19266 19266	Waterfront School - 4.16kV Service	P_Electric Distribution Line	Statutory/Regulatory	50	205,660	0	205,660	0	0	0	0 New 35 Lot URD, Single Family Homes, No Pump Stations, No 3PH required, National Grid to trench
12-Jul-2012	19272 19272	Trebacher-Niagara Falls Upgrade	P_Electric Distribution Line	Statutory/Regulatory	50	9,300	9,300	0	0	0	0	0 Waterfront School has requested a quote for the costs associated with installing a second 23kV cable to improve reliability of the service. The project is 100% reimbursable and the company has collected a \$5,000 engineering fee to provide the costs. The school wants to limit the length of the outages associated with repairing sub-transmission cable failures. This also offers Nationalgrid the opportunity to retire a non-standard service arrangement. The customers present service is at 4.16kV where the company owns the switchgear line-up to the 23 to 4.16kV ratio transformer. The customer owns the cables attached to the terminals of our ratio bank. This switchgear is nonstandard and we do not have spares.
18-Jul-2012	19331 19331	Mod Pac - 23kV Primary Service	P_Electric Sub-Transmission Line	Statutory/Regulatory	50	115,000	115,000	0	0	0	0	0 US Route 9 north of Northern Pines Road in the Town of Wilton is currently served from a single phase 500 kVA, 7.62/4.8 kV ratio transformer. The voltage downstream of this ratio was recently measured as low as 106 volts and the load on the 500 kVA ratio at that time was measured to be 675 kVA or 135% of nameplate.
18-Jul-2012	19334 19334	Colonie Country Club Est. Voorheesville, NY	P_Electric Distribution Line	Statutory/Regulatory	50	100,800	100,800	0	0	0	0	0 Waterfront School has requested a quote for costs associated with switching their service from the 23kV system to a single feed 4.16kV primary service off the 6kV system. The project is 100% reimbursable and the company has collected a \$5,000 engineering fee to provide these costs. The school is looking at this alternative due to the length of time associated with repairing 23kV cable failures and that typically repairs to the 4.16kV are made in a shorter time frame. This also offers Nationalgrid the opportunity to retire a non-standard service arrangement. The customers present service is at 4.16kV where the company owns the switchgear line-up to the 23 to 4.16kV ratio transformer. The customer owns the cables attached to the terminals of our ratio bank. The switchgear is non-standard and we do not have spares.
20-Jul-2012	19339 19339	Beecherville Pole Line. Richland, NY	P_Electric Distribution Line	Statutory/Regulatory	50	87,500	87,500	0	0	0	0	0 Cooperative project between customer and Company - Company to continue longstanding effort to reduce and eliminate non-standard services and convert to standard 13200 volt distribution system in Western New York. Customer wants to have existing and future capacity at 13.2 kv.
23-Jul-2012	19342 19342	VIP Structures. Syracuse, NY	P_Electric Distribution Line	Statutory/Regulatory	50	164,500	164,500	0	0	0	0	0 Mod Pac Corp, located at 1803 Elmwood Ave. in the City of Buffalo is switching from their generation to a 23kV dual feed primary service. In the early 1990's Mod Pac was served off of the 4.16kV distribution system, due to a load increase they disconnected from the distribution system and went to generation. Their generation is no longer cost effective therefore Mod Pac is requesting the primary service.
23-Jul-2012	19343 19343	Philomena Apt. Schenectady, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0	0	0 PHASE #1 OF NEW URD: COLONIE COUNTRY CLUB ESTATES, 24 LOTS PLUS 1 HOMEOWNERS ASSOCIATION SERVICE OF 100 AMPS, 4 KW.
23-Jul-2012	19344 19344	The Inns at Armory Sq. Syracuse, NY	P_Electric Distribution Line	Statutory/Regulatory	50	87,500	87,500	0	0	0	0	0 NEED STREET LIGHT AT INTERSECTION OF FAIRWAY COUNTY & RT. 85-A (PHASE #1)AND AT COUNTY CLUB LANE.
27-Jul-2012	19351 19351	Pleasant Acres Ph 1, 2&3 Pamela, NY	P_Electric Distribution Line	Statutory/Regulatory	50	449,400	449,400	0	0	0	0	0 Pole line extension for Beecherville Rd, Pennock Creek Dr, and Lake Pennock Dr. in Richland, NY
16-Aug-2012	11103 11103	NR-Lowville-77354-Burdick Crossing Road-FdrTie	P_Electric Distribution Line	System Capacity & Performance	45	373,725	0	0	38,431	335,294	0	0 Customer upgrading to 4,000 amp network service.

NY PSC Quarterly Distribution Emergent_Report_FY13_Q2

Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17+ Capex	Reason
13-Aug-2012	11147 11147	Bethlehem 02158 - Juniper 44651 TIE (02158 Conversion)	P_Electric Distribution Line	System Capacity & Performance	49	327,872	80,264	247,608	0	0	0	Convert Bethlehem 02158 (Delmar Bypass) - Create Tie with Juniper 44651 Original tie between Bethlehem 02158 and Juniper 44651 is no longer in place since the conversion of the 44651 feeder. The scope called to move the 2500kVA ratio (Tie) 0 transformer
21-Aug-2012	11153 11153	NR-Sunday Creek 87651-StillwaterRd-Overloaded step-down	P_Electric Distribution Line	System Capacity & Performance	49	351,323	152,941	155,882	42,500	0	0	1-phase 167kVA at Pole 34 (TD 6282, Line 17) on Stillwater Road near Moshier Road is at 166% of its rating (40% of the feeder's customers) It is recommended that the 1-phase 4.8kV 167kVA step-down transformer be relocated to Number Four 0 Road and the intervening 1-phase 4.8kV distribution be rebuilt/converted to 1-phase 7.62kV distribution.
29-Aug-2012	17123 17123	Ashley 51 - Baldwin Corners Road Phase 3	P_Electric Distribution Line	System Capacity & Performance	36	167,116	20,385	146,731	0	0	0	There is 3,500 feet of heavily treed, #2 CCW, 3 phase, rear lot distribution along Baldwin Corners Road. There is new 336 MCM, 3 phase distribution built on the road parallel to this rear lot line for about 1,200 feet. In addition, there are existing tel-set poles which we have already purchased for the remaining section. The construction of the remaining 2,100 feet of distribution on these tel-set poles along the Baldwin Corners Road as well as an addition 850 feet on totally new distribution on Hall Road would allow 0 the retirement of the rear lot while providing better voltage performance due to the larger conductor
31-Aug-2012	17969 17969	Grooms Road 34556 - Getaway Replacement	P_Electric Distribution Line	System Capacity & Performance	31	122,308	122,308	0	0	0	0	Target coming online in 2012 at the tail end of the Grooms Road 34556 feeder. The Grooms Road 34556 has a summer normal ampacity rating of 383A, with the 500CU getaway being the limiting element for this feeder. Summer 2011 peak for Grooms Rd 0 34556
16-Aug-2012	18485 18485	Woodville Tap 22-34.5kv -Retire and remove	P_Electric Sub-Transmission Line	Asset Condition	49	0	0	0	0	0	0	Line has been retired in place for a number of years. It is very deteriorated and grown over and there are concerns with 4 wheels and snowmobilers getting into the conductor as well as the falling facilities. At least 20 structures have partially failed with additional overgrown structures in danger of falling due to falling trees. The latest pictures were taken in late 2011 to early 2012 and there appears to be considerable damage on the de-energized line with disconnected wires hanging in some areas.
21-Aug-2012	18555 18555	Install series reactor on LN10 at Bethlehem substation	P_Electric Distribution Substation	System Capacity & Performance	49	174,795	0	165,814	8,981	0	0	In 2011 summer peak, the cables of Bethlehem-Avenue A #10 were loaded to 125% of their summer normal rating and it could also be loaded to 112% of summer emergency rating under worst contingency in 2011. The cable was replaced in 2006 with 400kcmil compact cable. The total length of the circuit is 1.92 miles. The whole circuit is underground and is placed in 4 inch conduits. Since the circuit is in a 34.5kV loop, the thermal overload is due to the lower impedance of these cables relative to its parallel path. Installing series reactors at the substation to increase the impedance of this circuit is the most effective and economical solution by better balancing the load relative to ratings.
21-Aug-2012	18556 18556	Install series reactor at LN14 at Bethlehem substation	P_Electric Sub-Transmission Substation	System Capacity & Performance	31	174,795	0	165,814	8,981	0	0	In 2011 summer peak, the cables of Bethlehem-Delaware #14 were loaded to 104% of their summer normal rating and it could also be loaded to 105% of summer emergency rating under worst contingency in 2011. Delaware-Bethlehem #14 was replaced 2006 with 400kcmil compact cable. The total length of the circuit is 1.13 miles. The whole circuit is underground and is placed in 4 inch conduits. Since the circuit is in a 34.5kV loop, the thermal overload is due to the lower impedance of these cables relative to its parallel path. Installing series reactors at the substation to increase the impedance of this circuit is the most effective and economical solution by better balancing the load relative to the ratings.
30-Aug-2012	18557 18557	Install parallel cable of Newark-Maplewood #6	P_Electric Sub-Transmission Line	System Capacity & Performance	48	61,698	0	61,698	0	0	0	In 2011 summer peak, Newark-Maplewood #6 was loaded to 132% of its summer normal rating. Generations at School St and those on the Newark-Maplewood #6 circuit contribute to the loadflow through the #6 line. The thermal rating of the circuit is limited by approximately 0.19 miles 3-1/2 750 Cu underground portion going under the highway and causes generation 0 curtailment in the area.
17-Aug-2012	18778 18778	Step Park UCD	P_Electric Distribution Line	Statutory/Regulatory	50	104,791	104,791	0	0	0	0	Tariff Mandated Customer Project. In town of Malta on Hermes Rd., NG to replace S/G 1103 with new PMH-11 and install 450' 750mcm cable to new S/G 1112 (PMH-9). Then install an additional 430' of 750mcm cable to new S/G 1110 (PMH12). Primary will terminate there until individual xformers will be installed on separate ESO's when new buildings are built. This is industrial 0 Park
11-Aug-2012	18838 18838	Springwood Meadows, Ballston Spa, NY	P_Electric Distribution Line	Statutory/Regulatory	50	97,376	97,376	0	0	0	0	6 bldgs with 8 condos and 2 floors per building. 8 elec & 8 gas mtrs per bldg; prelim. Stubs are there off existing subdivision 0 done 3 yrs ago. 200 AMP panels to each unit 120/240 1 ph residential Gas for each unit will be 220,000 BTU load.
28-Aug-2012	19079 19079	Peak and Peak - 34.5kV service	P_Electric Sub-Transmission Line	Statutory/Regulatory	50	164,751	164,751	0	0	0	0	Peak'n Peak Resort and Spa, located at 1405 Odie Road, Findley Lake, NY, has requested for the scope of work and cost estimate to upgrade their existing 'express' 13.2kV feed to a 34.5kV Sub-Transmission service. Peak'n Peak is looking to energize 0 their 34.5kV service by the beginning of the next ski season. December 2012 is their targeted in service date.
02-Aug-2012	19154 19154	Phoenix Substation - Replace Feeder Reclosers	P_Electric Distribution Substation	Asset Condition	37	200,000	200,000	0	0	0	0	The relay testing results have been degrading annually. (asset condition) On 01Sept2010 the controller failed to clear a feeder 1 resulting in an extended outage on a very hot day. (reliability&customer satisfaction) Two feeders cannot be tied together due to loading. (operational restrictions) The controllers min trip cannot be increased any further because we have the largest resistors possible in there, but the controller still picks up at a decreasing threshold. (asset condition)
22-Aug-2012	19331 19331	Mod Pac - 23kV Primary Service	P_Electric Sub-Transmission Line	Statutory/Regulatory	50	142,563	142,563	0	0	0	0	Mod Pac Corp, located at 1803 Elmwood Ave. in the City of Buffalo is switching from their generation to a 23kV dual feed primary service. In the early 1990's Mod Pac was served off of the 4.16kV distribution system, due to a load increase they disconnected from the distribution system and went to generation. Their generation is no longer cost effective therefore Mod Pac is requesting 0 the primary service.
14-Aug-2012	19349 19349	Oneida 50153-Arquint Rd-VC	P_Electric Distribution Line	System Capacity & Performance	49	351,415	300,000	51,415	0	0	0	The 250kVA 1-phase step-down ratio transformer at Pole 25 (TD 6424, Line 10) on Peterboro Street is loaded between 138% 0 (346kVA, 83 amps at 4.16kV) to 283% (707kVA, 170 amps at 4.16kV) of its nameplate rating.
02-Aug-2012	19369 19369	Saratoga Springs Substation - Replace Roof	P_Electric Distribution Substation	Asset Condition	42	115,500	115,500	0	0	0	0	The roof on the electrical substation building is made of slate. The slate pieces are breaking off the roof and falling 30 feet to the ground around the perimeter of the building. The loose falling slate creates a safety hazard. Additionally, the roof was repaired in 0 2009 by re-attaching slate and replacing rotted decking, and the problem still exists.
07-Aug-2012	19379 19379	Sisson Reserve. South Glens Falls, NY	P_Electric Distribution Line	Statutory/Regulatory	50	67,200	67,200	0	0	0	0	NEW SUBDIVISION 16 RESIDENTIAL BUILDINGS WITH 5 UNITS EACH. TOTAL 80 UNITS 100 AMP 1PH. WILL ALSO 0 HAVE A CLUB HOUSE AND PUMP STATION WHICH WILL NEED 3PH. ALSO NEEDS GAS. UTILITY DIG.
09-Aug-2012	19395 19395	Allen Kelly Farm, Rensselaer Falls, NY	P_Electric Distribution Line	Statutory/Regulatory	50	70,000	70,000	0	0	0	0	0 7200 feet of 2 wire conversion to three phase.
16-Aug-2012	19397 19397	Beaver Pond Village, Saratoga Springs, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0	0	NEW SUBDIVISION OF 84 TOTAL LOTS. THIS WR IS FOR THE FIRST PHASE WHICH CONTAINS 13 SINGLE FAMILY 0 HOUSES. 200 AMP 1 PH NO PUMP STATION BUT WILL NEED GAS. DEVELOPER DIG.
16-Aug-2012	19401 19401	PIN 1043.38 DOT South Glens Falls	P_Electric Distribution Line	Statutory/Regulatory	50	113,000	113,000	0	0	0	0	0 Mandated relocations by NYS DOT
16-Aug-2012	19403 19403	Curry Rd 36551 UG Getaway Replacement - 1000CU	P_Electric Distribution Line	Asset Condition	37	190,000	190,000	0	0	0	0	The Curry Rd 36551 Feeder is rated for 341A Summer Normal. The feeder has peaked at just over 100% of summer normal rating the past two years in a row. There is a large URD coming online (3 large apartment buildings - 2012), that have the 0 potential of placing the feeder at 107% of its summer normal rating. The new summer normal rating will be 477A.
28-Aug-2012	19404 19404	Station 82 (11th St) - Transformer Replacement	P_Electric Distribution Substation	Damage/Failure	50	414,965	250,437	164,528	0	0	0	The TB2 transformer at Station 82 (11th Street) failed. Due to recent failures in the area and no viable spare or mobile substation, a temporary installation of an aftermarket transformer was required to return the station to service. The project 0 includes the purchase of a permanent transformer.
21-Aug-2012	19408 19408	Perble Cell Tower, Perble, NY	P_Electric Distribution Line	Statutory/Regulatory	50	77,000	77,000	0	0	0	0	28 pole 44 our new line 26 poles, maybe 10 anchors 4850' single phase 7.62 primary with a secondary neutral 200amp service 0 request will place a 25kVA transformer at the tower site.
23-Aug-2012	19410 19410	Florida 52 - Bulls Head Rd Rebuild	P_Electric Distribution Line	Asset Condition	46	256,226	30,000	226,226	0	0	0	Bulls Head Road currently serves 165 customers and nearly 2,500 kVA of connected load through a 500 kVA ratio transformer which has at least 450 kVA of load. The load downstream of this ratio transformer has been measured as low as volts during peak load times this summer. Being the ratio is at least 90% loaded and it is the largest available single phase ratio transformer, 0 is recommended that the first 4,600 feet of the tap be converted to 3 phase, 13.2 kV which will allow the load on the tap to be 0 split across all 3 phases and allow for the removal of multiple step up transformers.
22-Aug-2012	19449 19449	Windsor Woods, Halfmoon, NY	P_Electric Distribution Line	Statutory/Regulatory	50	92,400	92,400	0	0	0	0	0 NEW URD - 22 SINGLE FAMILY HOUSE LOTS, 3 DUPLEX LOTS, 200 AMP 1 PH, no pump station but will need gas.
27-Aug-2012	19456 19456	Xavier Woods, Syracuse, NY	P_Electric Distribution Line	Statutory/Regulatory	50	138,600	138,600	0	0	0	0	0 New 33 lot urd, off Comstock Ave., single-family homes, no 3 phase requested, no pump station, developer dig.
29-Aug-2012	19471 19471	NY Spare Circuit Breakers - 115 kV	P_Electric Distribution Substation	System Capacity & Performance	44	448,119	176,240	271,879	0	0	0	Substation Work Methods performed a recent analysis on strategic spares which indicated gaps in coverage for our in-service 0 circuit breakers. As a result, it was determined that (10) 115 kV circuit breakers are required over the next two years and will 0 be NEW RESIDENTIAL SUBDIVISION 35 DUPLEX HOMES, 200 AMP 1 PH. ALSO 5 PUMP STATIONS WHICH WILL NEED 0 3PH, NO GAS.
30-Aug-2012	19474 19474	Rolling Hills Farm, Westport, NY	P_Electric Distribution Line	Statutory/Regulatory	50	147,000	147,000	0	0	0	0	

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Month	Project #	Project Name	Project Type	Spending Rationale	Risk Score	TOTAL Capex Estimate	FY13 Capex	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17+ Capex	Reason
29-Aug-2012	19476	19476 NY Sub T System Spares - Circuit Breakers	P_Electric Distribution Substation	System Capacity & Performance	45	549,642	272,000	277,642	0	0	0	Substation Work Methods performed a recent analysis on strategic spares which indicated gaps in coverage for our in-service Sub-T circuit breakers. As a result, it was determined that (5) 72 kV and (7) 38 kV circuit breakers are required over the next 6 years in order to provide accurate coverage in case of an inadvertent failure.
05-Sep-2012	6347	06347 NR-T.1.81452-Cross Island Rd	P_Electric Distribution Line	System Capacity & Performance	49	480,707	0	0	0	0	480,707	Identified in two separate Engineering Reliability Reviews (FY2010 & FY2007); the 333kVA Step-down Ratio transformer located on Cross Island Rd is loaded to 150% of its nameplate. This is a single phase ratio that serves 6.33 miles of single-phase 4.8 kV, which results in low voltage. The load of this 1-phase lateral accounts for 42% of the "c" phase current which causes poor voltage performance on the 3-phase portion of the feeder. 4,000 feet of rebuild is current #6 CCW and another 1,500 feet is #2 CCW, which would fall under Asset Strategies open wire (small wire) replacement strategy. This project will relieve the step-down ratio transformer's overload, improve voltage along Cross Island Road, and improve voltage performance on the 3-phase portion of the feeder by balancing the load.
05-Sep-2012	18416	18416 NR-T.1.81452-County Route 100-Overload	P_Electric Distribution Line	Asset Condition	42	120,529	0	120,529	0	0	0	The existing 1500kVA padmounted Step-down ratio transformer is loaded to 114% of its nameplate rating.
06-Sep-2012	19035	19035 Woodard 233 Cap switcher R910 replacement	P_Electric Sub-Transmission Substation	Damage/Failure	50	35,000	35,000	0	0	0	0	The R910 switcher at Woodard 233 substation is used to operate the 10.8 MVAR cap bank on the 34.5 kV bus. The 10.8 MVAR capacitor bank is critical to support the 34.5 kV voltage during summer peak loads and the line outage contingencies.
05-Sep-2012	19109	19109 Raquette Lake Transformer Upgrade	P_Electric Distribution Substation	System Capacity & Performance	23	516,075	0	444,226	71,849	0	0	Transformer thermal capability is the main driver for this project. The substation is an island with no feeder ties available.
05-Sep-2012	19391	19391 Trial Installation of DX3 Anti-Islanding Equipment, Lawrence Ave Sub, Potsdam, NY	P_Electric Distribution Substation	Statutory/Regulatory	36	171,500	171,500	0	0	0	0	IEEE Guidelines require that any Distributed Generator (DG) on a distribution feeder should be tripped offline within 2s once an islanded condition forms. To date, Direct Transfer Trip (DTT) has been the definitive protection to trip the generator for an island condition. Due to the cost and physical limitations of installing DTT, the Retail Connections Engineering team has investigated an innovative approach to replace the DTT with a more efficient and less costly anti-islanding protection scheme. The DX3 Power Line Carrier Pulse Based methodology is considered a feasible option to replace the DTT. The advantages of the Pulse Based Method technology are as follows: 1) Multiple generators on the same feeder only need one receiver per generator and can share one transmitter at the substation. 2) Islanding conditions due to opening a manual switch can be detected, whereas the DTT cannot detect this condition. 3) DTT is much more expensive than the pulse based method. This pilot project will be conducted in six phases as described in the attached task group list. The location of the pilot is Lawrence Ave Sub in Potsdam, NY serving the Village of Potsdam hydroelectric plants (one existing and one proposed), SUNY Potsdam and their 2.8MW CHP DG facility.
04-Sep-2012	19453	19453 Lords Hill 67 Voltage violation corrections	P_Electric Distribution Line	System Capacity & Performance	50	505,660	300,000	205,660	0	0	0	Meter and Test found voltages on Lords Hill 15067 below the PSC minimum of 114V (measured as low as 110V). These readings were not taken at peak, so peak readings would be even less. In addition, there are several farms that have problems starting their pumps, or causing additional voltage problems when their pumps are running. The main 3-phase line heading west is 110 kV. While it is not over its rating, it does contribute to the voltage issues on the feeder. There is also a voltage regulator that was overloaded.
05-Sep-2012	19455	19455 DOT Onondaga County Thompson Road Part 2	P_Electric Distribution Line	Statutory/Regulatory	50	245,000	245,000	0	0	0	0	0 Mandatory overhead distribution by Onondaga County.
05-Sep-2012	19461	19461 NR_T.J. 81455-Mills Road-Overloaded Step-down	P_Electric Distribution Line	System Capacity & Performance	42	126,226	0	20,566	105,660	0	0	The 167kVA 1-phase step-down on NYS Route 12E serving Mill's Road (Pole 1, Line 68, TD 6243) is loaded to 110% of its nameplate. Rebuild/convert 3,000 feet of 1-phase 4.8kV to 1-phase 7.62kV from NYS Route 12E to riser Pole 4h-2 (TD 6243, Line 68) that serves Round Island and create 1-phase feeder tie with on Shollette-Riverwood Lane via 3-way junction enclosure #40454.
05-Sep-2012	19462	19462 NR_T.J. 81455-Breezy Pines Rd-Overloaded Step-down	P_Electric Distribution Line	System Capacity & Performance	46	117,358	0	0	52,830	64,528	0	The 167kVA 1-phase step-down on Breezy Pines Lane (Pole 7, Line 71, TD 6243) is loaded to 119% of its nameplate. Rebuild/convert 2000 feet of 1-phase 4.8kV to 1-phase 7.62kV, install 1-phase 167kVA step-down on Blanchard Lane-West, & install 1-phase 167kVA step-down on Blanchard Lane-East.
05-Sep-2012	19464	19464 DOT City of Watertown Street Lighting	P_Electric Distribution Line	Statutory/Regulatory	50	84,000	84,000	0	0	0	0	0 Mandatory. Relocate 14 street lights along Clinton Street in the City of Watertown, NY due to road reconstruction. Road (80 customers) is loaded to 113% of nameplate. Build approximately 2600 feet of 1-7.62kV along Rock Beach Road_north from Pole 17 (TD 6240, Line 12) on NYS Route 12E to Pole 25 (TD 6240, Line 41) on Rock Beach Road-West. Install 1-phase 167kVA step-down ratio transformer. Create an open at Pole 16 (TD 6240, Line 41) on Breezy Point Road.
06-Sep-2012	19468	19468 NR_Lyme 73351-Breezy Point Rd-Overload	P_Electric Distribution Line	System Capacity & Performance	42	126,226	0	20,566	105,660	0	0	The Lake George RV Escape Campground on East Schroon River Road has been experiencing voltage as low as 108 volts during the summer of 2012 and the load on the Horizon Ave. recloser on the Warrensburg 51 is as much as 61% out of balance with the highest load phase being the same phase which serves the campground.
05-Sep-2012	19478	19478 Warrensburg 51 - County Home Bridge Rd	P_Electric Distribution Line	Asset Condition	42	66,698	5,000	61,698	0	0	0	0 New 31 lot URD, off Thompson Rd, single-family homes, Ngrid to trench, one 3 phase pump station.
07-Sep-2012	19488	19488 Thompson Landing, Syracuse, NY	P_Electric Distribution Line	Statutory/Regulatory	50	130,200	130,200	0	0	0	0	An engineering analysis was performed and a service plan was prepared for the SUNY Potsdam Cogeneration Facility's interconnection to National Grid's distribution facilities in accordance with Attachment Z, Small Generator Interconnection Procedures (SGIP) Sections 3.3 and 3.4 of the NYSO OATT for distributed generation less than 20MW. The results of the study has identified changes necessary to the existing Company distribution system to accommodate the SUNY Potsdam's SGF interconnection. The Customer has agreed to the plan.
07-Sep-2012	19491	19491 NO - SUNY Potsdam 2.8MW CHP - Lawrence Ave DTT	P_Electric Distribution Substation	Statutory/Regulatory	50	184,325	49,000	135,325	0	0	0	An interconnection study was performed and a service plan was prepared in accordance with Attachment Z, Small Generator Interconnection Procedures (SGIP) Sections 3.3 and 3.4 of the NYSO OATT for distributed generation less than 20MW for the purpose of evaluating SUNY Potsdam Cogeneration Facility's proposal to National Grid's distribution system. The Customer has agreed to the results.
07-Sep-2012	19492	19492 NO - SUNY Potsdam CHP - Lawrence Ave Line Modifications	P_Electric Distribution Line	Statutory/Regulatory	50	63,400	63,400	0	0	0	0	The Chestertown 04252 was the 7th worst performing feeder in the NE Region in the 2012 NYS Reliability Report and this project was recommended therein. It allows the County Hwy 55 single phase tap which is 14.9 miles long and has 211 customers to be split reducing the number of customers on the longest section to 153 customers and providing an alternate source should there be a problem on either part of the tap.
14-Sep-2012	19493	19493 Chestertown 52 - Short Sl. Tie	P_Electric Distribution Line	System Capacity & Performance	36	70,000	70,000	0	0	0	0	DIG.
14-Sep-2012	19501	19501 Doverskill Village Section 2B, Glenmont, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0	0	0 Glenmont, NY
14-Sep-2012	19509	19509 338 Ellcott Street - Rocco Termini Building	P_Electric Distribution Line	Statutory/Regulatory	50	125,000	125,000	0	0	0	0	ESR# 13222063 has been submitted by Rocco Termini's development company requesting a 600 amp service at 338 Ellcott Street. Presently this area of the general network does not have adequate capacity to serve a load of this magnitude. 338 Ellcott Street is an existing 3 story building that will be completely renovated for retail use.
13-Sep-2012	19517	19517 Travers Meadows Ph 3, Malta, NY	P_Electric Distribution Line	Statutory/Regulatory	50	205,800	205,800	0	0	0	0	THIRD PHASE OF TRAVERS MEADOWS, 49 SINGLE FAMILY HOMES 200 AMP 1 PH NO PUMP STATION BUT WILL
17-Sep-2012	19569	19569 Crimson Ridge Ph3, Lysander, NY	P_Electric Distribution Line	Statutory/Regulatory	50	96,600	96,600	0	0	0	0	0 NEED GAS.
17-Sep-2012	19571	19571 North Harbor Dairy, Sackets Harbor, NY	P_Electric Distribution Line	Statutory/Regulatory	50	157,500	157,500	0	0	0	0	0 New 23 lot URD, Off Samantha Dr., Single Family Houses, National Grid to trench, no 3 ph., no pump stations.
20-Sep-2012	19580	19580 North Terrace, Gloversville, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0	0	0 Extend 3 phase 14,900 feet along County Route 75 & County Route 145 from Penney Road to the customer.
20-Sep-2012	19585	19585 New Poles at Slomy Hill, Cold Brook, NY	P_Electric Distribution Line	Statutory/Regulatory	50	70,000	70,000	0	0	0	0	0 3 PHASE TO SERVE SANTOS DRIVE - 4 NEW MULTIPLE RESIDENTIAL HOUSING UNITS. NO GAS.
20-Sep-2012	19586	19586 Preserve at Autumn Ridge, Watertown, NY	P_Electric Distribution Line	Statutory/Regulatory	50	172,200	172,200	0	0	0	0	0 780 ft Oh line extension. Installing 4 poles, replacing 1 pole, installing 3 Guys and anchors, 1 transformer, 2 LA's.
20-Sep-2012	19587	19587 Park Place at Saratoga Polo, Saratoga Springs, NY	P_Electric Distribution Line	Statutory/Regulatory	50	52,500	52,500	0	0	0	0	0 Phase 1 of 2, New 41 building URD, off County Rt. 202, 5 and 7 unit buildings plus a Community Building, National Grid to trench, 1-3 phase pump station.
												NEW SUBDIVISION WITH 6 BUILDINGS, 2 FLOORS EACH AND TOTAL 57 UNITS. 100 AMP / 1PH NO PUMP STATION 0 BUT WILL NEED GAS.
FY13 Q2 Total						\$ 16,626,916	\$ 9,928,556	\$ 5,382,939	\$ 434,892	\$ 399,822	\$ 480,707	

Transmission Summary of In-Service Projects
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
C03233	115kV Lines #129/130 - Reconductor	739,088	4,727,461	-	August 2005	September 2012
C03417	Lockport-Mortimer 111 T1530 ACR	46,115,083	38,178,369	-	March 2012	September 2012
C03719	Clay Station	30,175,557	33,024,600	(3,341,119)	March 2008	July 2012
C03831	Buffalo Shunt Reactors	1,498,064	1,404,321	-	March 2010	August 2012
C04718	Gard-HH 151-152 T1950-T1280 N ACR	43,343,930	33,326,875	-	March 2007	July 2012
C05289	Tri-Lakes 115kV Work	9,448,952	7,378,151	-	March 2012	July 2012
C06817	23kV Cable & Conduit Rebuild	3,444,000	4,710,319	-	March 2009	July 2012
C06918	DestiNY Sub-T Rearrange	467,534	638,760	(504,008)	March 2007	July 2012
C07804	Rathbun-Labrador #39 Rebuild	2,654,000	1,915,863	-	July 2010	September 2012
C10475	Tri-Lakes 46kV Subtransmission Work	1,800,000	24,007,841	-	March 2006	July 2012
C11603	Packard(Paradise) 115 kV Breakers	6,734,449	6,642,434	-	March 2008	July 2012
C11640	Osiose Structural replacements	19,580,553	15,686,052	-	March 2013	July 2012
C13046	Lake Clear-Tupper Lake #38 Rebuild	4,666,000	2,980,348	-	October 2011	July 2012
C15660	Homer Hill Sta - Rep Cap Bank & Bkr	744,500	787,255	-	March 2009	September 2012
C16090	N Scotland-Leeds 93-94 Land Acquire	5,000	6,043	-	March 2007	September 2012
C19530	Ticonderoga 2-3 T5810-T5830 SXR	10,790,230	9,197,560	-	March 2011	July 2012
C20573	GE Dewatering Plant Line Extension	1,717,945	1,720,838	(1,699,426)	April 2008	July 2012
C21693	S. Oswego-Lighthouse Hill Circuits	10,884,798	11,150,143	-	March 2011	August 2012
C22215	Metering Lighthouse Hill	344,002	182,621	-	March 2011	August 2012
C22738	Luther Forest Relay & Malta Sub Work	7,054,756	7,341,287	-	April 2012	August 2012
C23413	BEPCO Substation Work	1,222,712	11,317,986	(10,169,585)	August 2010	July 2012
C23713	NE-Great Escape	475,000	729,715	(712,585)	July 2008	July 2012
C24360	Coffeen-LH 5 T2120 ACR	10,266,589	8,721,713	-	March 2010	July 2012
C25940	Batavia-Attica 206-34.5kv	225,000	1,901,014	-	December 2010	July 2012
C26405	DOTR Rt28 Woodgate-White Lake SubT	3,025,000	3,025,527	-	April 2011	August 2012
C27223	General Mills-Ridge 611/612 Ohio Sw	95,000	534,987	-	August 2009	September 2012
C27502	N Angola - Bagdad 862 Refurbishment	720,000	441,899	-	March 2011	September 2012
C27586	Caledonia-Golah 213-refurbish	2,500,000	1,488,155	-	May 2011	September 2012
C27945	Buffalo Station 43 Rebuild - 23kV	490,000	75,497	-	December 2009	September 2012
C28044	Lafayette - Replace Line 4 relaying	1,743,305	1,465,413	-	March 2010	September 2012
C28485	North Troy Metal Clad Repl.	2,221,000	3,430,005	-	March 2011	August 2012
C28676	ShieldWire HuntleyGardenville 38/39	4,291,684	2,572,245	-	March 2012	July 2012
C28705	Clay 115 kV Rebuild	40,915,141	20,798,061	-	December 2012	July 2012
C28709	Shield Wire: Clay-Dewitt 3	5,725,096	4,320,868	-	March 2012	July 2012
C28942	WHITESBR-SCHUYLER 29/YAH-WHITSBRO 23	517,500	218,681	-	March 2011	July 2012

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Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
C29180	North LeRoy - Rebuild Station	841,720	810,015	-	June 2009	July 2012
C29320	Curtis St - Repl LN 10 & 13 Relays	210,421	575,126	-	March 2011	August 2012
C29443	Norfolk-Norwood #21 23kv Refurb	285,167	712,850	-	March 2012	July 2012
C29583	Fairfield Wind Farm Interconnection	26,512	2,582,691	(2,581,470)	March 2010	August 2012
C29964	Reynolds Rd - Cap Blocking Scheme	134,321	89,886	-	March 2010	July 2012
C31137	Nine Mile One-Clay 8 T2350 CCR	35,406	124,644	-	March 2013	July 2012
C31141	Oswego-LaFayette 17 T2420 CCR	38,050	635,142	-	March 2013	July 2012
C31147	Clay-Teall 10 T2090 CCR	22,000	93,859	-	March 2013	August 2012
C31156	Huntley-Gardenville 79 T1400 CCR	46,000	365,431	-	March 2013	July 2012
C31418	Spier Rotterdam NEW Line	61,987,160	47,897,593	-	April 2014	August 2012
C31480	Increase Thermal Capability of L107	104,999	82,963	-	March 2012	July 2012
C31481	Upgrade capability of L107	284,348	231,529	-	March 2012	August 2012
C31577	Tonawanda 601/603 Pole Replacements	430,000	202,965	-	March 2011	September 2012
C31607	Chautauqua County Landfill	464,200	536,688	(534,100)	March 2010	July 2012
C31666	Buffalo Niagara Medical Campus-Line	9,320,000	7,651,312	-	December 2011	July 2012
C31854	Regeneron Tap off G-R #10	63,000	196,349	(196,343)	March 2010	September 2012
C32336	Salina Landfill Project	(62,725)	382,484	(435,760)	May 2010	August 2012
C32731	LaFarge Cement RTU	(101,110)	110,593	(110,593)	March 2010	September 2012
C32813	New 23kV Cables - New Kaleida Stat.	202,000	506,736	(101,312)	December 2010	July 2012
C32960	Relay Replacement at 3 Substations	273,500	231,753	-	March 2010	July 2012
C33189	Install DA on 859 line	775,000	694,347	-	December 2011	July 2012
C33631	Brockport-Replace34kVRegs	679,000	749,220	-	October 2010	September 2012
C34958	Packard-Huntly 78 T1800 CCR	28,000	53,406	-	March 2014	August 2012
C34972	Alps-Berkshire 393 T5030 CCR	100,000	304,735	-	March 2014	July 2012
C35022	GardevilleNewSpareXfmrStorageYrdTAS	430,000	538,715	-	March 2011	July 2012
C35502	Canajoharie Sub Retirem-Sub-T Line	67,500	181,507	-	March 2012	July 2012
C35542	DA - NE SubT Automation Lines 8&9	580,000	1,141,505	-	March 2011	September 2012
C36071	TRV Mitigation-NY	746,987	643,414	-	March 2012	July 2012
C36210	Yahnundasis Basler Relay Issue PIW	40,000	118,353	-	April 2011	July 2012
C36863	Indian Lake 34.5 Reclosers & FI's	250,000	709,551	-	March 2011	August 2012
C36875	East Golah Second TB - Sub	68,414	6,396	-	March 2012	July 2012
C36904	Replace Epoxy Bushings on SP SF6	497,000	271,819	-	July 2011	August 2012
C37366	Irving Tissue 115kv Taps	199,000	187,689	(30,000)	March 2011	July 2012
C37408	Mallory Road Ground Protection PIW	82,000	72,839	-	August 2011	August 2012
C38966	Bethlehem TB 2 Failure	750,000	497,781	-	March 2011	August 2012

**Transmission Summary of In-Service Projects
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date**

FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
C39207	Gardn-Depew 54 T1230 Str 23-25 DF	126,000	134,634	-	March 2014	September 2012
C39322	Lighthouse H-Clay 7 T2320 CCR	100,000	306,002	-	March 2014	July 2012
C39765	Colton Bus and R30 Relay Setting Ad	25,000	93,898	-	September 2011	July 2012
C39903	Porter-Valley 4 T4240 CCR	10,000	444,863	-	March 2014	August 2012
C40025	Clay-Dewitt 5 T2050 CCR	15,000	110,686	-	March 2014	July 2012
C40683	Boonville-Porter 2 T4030 CCR	10,000	188,216	-	March 2013	July 2012
C40705	Porter-Rotterdam 31 T4210 CCR	10,000	1,690,506	-	March 2013	August 2012
C41246	Holiday Valley Interconnection	386,000	408,457	(325,196)	July 2012	September 2012
C41363	Reynolds Road - Feura Bush Landfill		30,870	-	March 2013	September 2012
C41644	Cortland Sub OCB R30 D/F RPLMNT	500,000	288,527	-	June 2012	August 2012
C41763	Porter-Walkins 5 T4190 CCR	100,000	277,256	-	March 2013	September 2012
C42103	MM Albany Energy CRA		100,854	(115,000)		August 2012
C42183	S Oswego-Clay 4 T6400 CCR	10,000	68,537	-	March 2013	September 2012
CD0183	Rathbun Labrador #39 Refubishment		2,024,730	-		August 2012
CD0303	Valley-Inghams #26/#27 Cemetary Rd		77,333	-		August 2012
CD0427	Erie County Medical Center 23KV		329,223	(254,492)		August 2012
CD0736	Golah-S. Perry 853-69kv		218,709	-		July 2012
CD0807	New breaker on Amsterdam-Ephratah #		129,135	-		September 2012

Notes
 Universe of Projects - All Projects that had a Work Order go into Service in 2nd Qtr - FY 13
 Cost Estimate - The latest approved estimate - per Power Plant/PPM
 Actual Capital Expenditures - Capital Expenditures per Power Plant
 Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM
 In Service Dates - A project where one of the Work Orders within it went into service in the quarter

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C00105	NR-Distr-8043.08 CuNaph (Verizon)	2,678,602	2,363,762	-	March 2009	July 2012
C00194	NR-Distr-8043.08-CuNaph(soleowned)	986,497	4,100,971	-	March 2014	August 2012
C00279	NR-Bloomingtondale-Replace Sta Struct	1,163,485	1,152,082	-	April 2008	September 2012
C06680	Sharon 52 - Rt 20 & Argusville Rd	77,560	41,712	-	March 2008	July 2012
C06698	Clinton 53 - Convert Ft Plain	911,000	608,839	-	March 2010	August 2012
C06723	Buffalo Station 29 Rebuild - Fdrs	2,960,000	2,518,723	-	January 2010	September 2012
C06765	East Golah -F5151E, F5151W & F5151C	4,363,000	3,698,355	-	November 2010	July 2012
C07482	Battenkill 34257 - Rebuild/convert	2,205,000	1,575,426	-	May 2010	September 2012
C07798	EJ West 03841 - Convert to 13.2kV	1,601,000	998,361	-	December 2005	July 2012
C08435	White Lake Station Upgrades	3,264,000	3,255,911	-	March 2007	August 2012
C09397	Vail Mills 52 - Dist. Upgrade	227,268	153,119	-	July 2005	August 2012
C15727	NR-Gilpin Bay 95661-Fish Creek Pond	113,000	170,168	-	April 2011	September 2012
C15765	Sheppard Rd. 29 - Second Bank	1,400,000	1,337,798	-	September 2011	July 2012
C18991	Port Henry 51 - Convert Westport	1,650,000	1,207,405	-	March 2010	July 2012
C21511	DOT Queensbury Exit 18 PIN 1753.80	2,837,000	2,455,917	(36,652)	April 2011	August 2012
C21992	CR Brighton Station Upgrade	1,200,000	1,179,097	-	September 2009	August 2012
C25639	Buffalo Indoor Sub. #23 Refurb.	5,450,000	6,106,509	-	January 2011	July 2012
C25660	Buffalo Indoor Sub. #43 Refurb.	7,272,000	7,251,840	-	October 2010	July 2012
C26379	Attica12-Rebuild,Xfer F1263 to 0158	2,580,000	2,106,294	-	June 2009	July 2012
C26418	Sycaway - Add M/C and 13.2kV Bus	2,882,000	2,991,328	-	June 2010	August 2012
C26819	Sycaway add 2nd Xfmr & 115 kV equip	2,680,167	2,321,869	-	June 2010	August 2012
C26839	Mercury Vapor Replacement	900,000	4,079,566	-	March 2011	July 2012
C27062	East Golah 51 - Secondary Breakers	1,577,000	1,710,784	-	January 2011	August 2012
C27850	VA Hospital Upgrade	680,600	649,503	-	March 2011	August 2012
C27948	Buffalo Station 43 Rebuild - Fdrs	3,340,000	2,692,936	-	December 2009	September 2012
C27949	Buffalo Station 52 Rebuild - Fdrs	1,951,000	1,277,887	-	June 2010	September 2012
C28022	Sycaway-add new feeders	1,540,000	1,611,063	-	June 2010	July 2012
C28106	Swann Rd F10552 tie with F10557	730,000	605,459	-	March 2009	August 2012
C28288	Canajoharie - Clinton Rd Pole Xfer	330,000	169,873	-	October 2008	August 2012
C28622	Poland Convert Old State Rd	625,000	410,922	-	April 2011	September 2012
C28719	Batavia 0155 - Knapp Rd 22651 Tie	949,848	760,843	-	March 2010	September 2012

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C28772	Inman Rd - add new feeders	1,105,000	1,151,076	-	December 2011	July 2012
C28820	Park Load Relief	475,000	336,881	-	July 2009	September 2012
C28837	Canajoharie D-Line Work	3,506,000	2,826,849	-	June 2009	August 2012
C29101	NR-N Gouverneur 98352-Rt58 Transfer	536,000	434,629	-	June 2012	August 2012
C29424	Battenkill 56 - Weibel 51 Tie	967,561	474,087	-	March 2010	August 2012
C29426	Center St 54 - Rebuild Route 5S	822,500	736,793	-	March 2011	September 2012
C29435	Northville 52 - EJ West 51 Tie	1,048,000	792,099	-	March 2010	July 2012
C30450	Madison County LFGTE 2MVA DG	215,800		-	December 2008	July 2012
C30506	N Syracuse Sub Getaways	1,064,000	50,725	-	December 2012	July 2012
C30685	Wal-Mart Sheridan Dr. - New Service	1,247,000	1,112,413	-	August 2009	August 2012
C31177	St. Joe's Underground Relocation	150,000	206,064	(82,135)	June 2009	August 2012
C31237	Troy Network Fault Current Const	925,000	924,919	-	March 2010	August 2012
C31258	DOT Glenville, Glenridge Rd.	1,191,000	978,084	-	April 2010	July 2012
C31554	DOT PIN3045.55 Rt104 Osw-Scriba	360,000	348,119	-	June 2010	September 2012
C31612	Helderberg Meadows URD, Phase 1	650,000	429,183	(31,400)	July 2010	August 2012
C32280	NIAGARA FALLS-RT. 104-Lewiston Rd.	828,000	521,014	-	August 2009	July 2012
C32301	Bell's Pond Mobile Home URD	194,340	114,872	-	May 2010	July 2012
C32413	Tonawanda 4.16 057 Recon UG Getaway	684,613	714,839	-	June 2011	September 2012
C32453	NW Fdr 4671 Recond UG cable	176,400	165,702	-	June 2011	August 2012
C32950	Little River - 23kV Mobile Sub	45,000	35,415	-	July 2010	August 2012
C33475	Buffalo Station 59 Rebuild - Sub	400,000	101,981	-	April 2016	July 2012
C33477	Buffalo Station 37 Rebuild - Line	2,586,000	1,319,633	-	April 2015	July 2012
C33682	DOTR PIN 7804.26 Fort Drum Conn Rd	570,000	353,062	-	June 2010	September 2012
C33985	Malta OH-UG Project	277,831	65,107	-	March 2010	September 2012
C34547	NR-Brasher 85162-Maple Ridge Rd	30,000	102,668	-	December 2010	July 2012
C34583	DOTR Thompson Rd Onondaga Cnty	744,516	487,131	-	August 2010	September 2012
C34864	DOT Batchellerville Bridge	1,163,000	932,227	-	January 2012	July 2012
C35162	St Johnsville 51 - Casler Rd (ERR)	187,500	97,244	-	March 2011	July 2012
C35271	Warrensburg 51 - E Schroon River Rd	275,000	349,681	-	March 2011	August 2012
C35510	DOT-Canajohaire 5S & 10 PIN 2650.33	1,200,000	725,345	-	March 2011	September 2012
C35729	Brook Road 55 - Murray Road	168,000	90,956	-	September 2010	July 2012

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C35789	DOT-Beebe Road Niagara County	380,000	308,740	-	March 2011	July 2012
C36058	DOT PIN 1757.15 Reconstruction of B	153,000	82,121	-	April 2011	July 2012
C36066	DOT 1722.04 Pottersville, I-87 Br	300,000	205,026	-	February 2011	September 2012
C36511	Erie County IDA - Bethelhem Steel	10,000	174,482	(10,000)	December 2010	July 2012
C36608	Syr_Ash_N48154_SOC Bldg C	265,000	428,215	-	March 2011	September 2012
C36656	Trinity Substation Wall Cut back	80,000	63,163	-	August 2010	September 2012
C36703	Corinth 52 - Main St Gap Closing	90,000	334,292	-	March 2011	July 2012
C36841	Railroad Place Pole Relocation	110,166	246,526	(246,526)	July 2010	July 2012
C36991	Sheridan Drive SL	780,000	595,069	-	December 2010	August 2012
CD0008	Lynch Trailer Park	175,000	74,364	-	December 2010	August 2012
CD0010	Hudson 53 - Rhinebeck Hudson Rd Tra	196,096	79,702	-	March 2011	July 2012
CD0015	SU Hill Area Upgrades	6,237,000	4,622,205	-	June 2013	September 2012
CD0034	Parkside at the Crossings	220,000	151,610	-	September 2010	July 2012
CD0039	Lighting Improvement City of Utica	258,430	423,343	-	November 2010	July 2012
CD0049	Golub corp. Dunnsville rd	84,506	93,099	(93,099)	September 2010	July 2012
CD0056	NR-T.I.81458 Carnegie Bay Road-Over	390,000	408,620	-	September 2010	July 2012
CD0082	Distribution Transfers on Line #308	137,000	19,556	-	December 2010	August 2012
CD0087	NR-State Street ES955-Failing TB#1	550,000	382,379	-	November 2010	July 2012
CD0096	DOT University Av - E. Genesee St	615,095	412,313	-	September 2011	September 2012
CD0097	The Briars Phase 2 - URD	165,000	91,103	(9,008)	November 2010	July 2012
CD0101	Duguid 54 - Orchard Ratio Relief	195,000	112,653	-	March 2011	July 2012
CD0102	Duguid 54 - Salt Springs Ratio Reli	220,000	224,721	-	March 2011	July 2012
CD0105	Teall Ave 54 - Edwards Ave Ratio Co	230,000	126,949	-	January 2011	July 2012
CD0114	NR-McAdoo 91451_V/O Heuvelton-Conve	669,000	439,782	-	November 2010	July 2012
CD0123	DOT Beverly Dr / W. Genesee St. T.	150,842	122,316	-	April 2011	September 2012
CD0127	Rd 54 - Bryn Mawr Ratio Relief	160,000	38,845	-	March 2011	August 2012
CD0128	Queensbury 54 - Rebuild Garrison Rd	120,511	163,807	-	March 2011	July 2012
CD0130	Bridge St Amsterdam UG St Lighting	200,000	291,684	-	March 2011	September 2012
CD0132	West Salamanca-Homer Hill 805 Reblid	230,000	91,612	-	March 2012	August 2012
CD0133	Lake at Sylvan Way	440,000	128,783	(154)	January 2011	August 2012
CD0139	Butler 51 - Route 32 Rebuild	97,642	67,870	-	June 2011	July 2012

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CD0145	Butler 51 - Gansevoort Road Rebuild	152,549	194,061	-	June 2011	July 2012
CD0153	330 oakridge dr	71,488	99,001	-	May 2011	July 2012
CD0155	Harris Rd 54 - Velakso Road Ratio	135,000	79,325	-	March 2011	July 2012
CD0162	Couse Corners Intersection Reconstr	490,000	461,609	-	January 2011	September 2012
CD0175	Colvin Estates URD Phase 1, Buffalo	137,500	171,742	-	March 2011	July 2012
CD0187	Spier-Rotterdam Project - Dist rel	7,550,000	2,163,650	-	June 2012	August 2012
CD0209	Inman 37055 -- Lisha Kill Road Conv	337,093	248,228	-	June 2012	July 2012
CD0213	South Troy Neighborhood Streetlight	267,249	252,602	-	March 2011	August 2012
CD0233	Kamer 31717 -- Central Ave Conver	101,568	40,922	-	August 2011	September 2012
CD0237	MV -St Elizabeth Hospital Cogen	212,900	52,324	(46,551)	July 2011	September 2012
CD0241	CR_LHH 06141_NYS Rt. 13_Rebuild	129,804	72,348	-	January 2011	August 2012
CD0243	Ashwood Subdivision, Wheatfield, NY	166,320	235,285	-	April 2011	July 2012
CD0245	MV Mulholland Rd Convert to13.2kV	195,373	17,584	-	July 2011	September 2012
CD0253	Buffalo Station 46 & 44 - F4672/F44	121,044	94,506	-	March 2012	August 2012
CD0257	NYS OGS Parking Lot Sheridan Ave	50,000	162,712	-	March 2011	August 2012
CD0264	MV Humphrey Rd Rebuild xx	132,916	21,565	-	June 2011	August 2012
CD0280	Basom transformer relief Sum 2011	116,368	98,836	-	June 2012	August 2012
CD0285	Euclid 26754 Reconductoring	218,113	175,068	-	June 2011	September 2012
CD0298	Buffalo Station 44 - F4472 Relief	144,224	102,877	-	September 2011	July 2012
CD0300	MV - Frankfort 67761 - Replace R610	68,000	62,630	-	July 2011	July 2012
CD0311	USL Klein	1,258,000	1,151,731	-	August 2011	September 2012
CD0324	Middleburgh 51 - Relocate Route 30	225,000	64,802	-	March 2012	August 2012
CD0338	Newark 30057 - Continental Ave Conv	150,000	65,200	-	October 2011	September 2012
CD0339	E. Batavia F2851 - Load Relief (Ov	134,167	84,455	-	September 2011	August 2012
CD0341	Getaway upgrade overloaded section	107,059	46,754	-	June 2011	July 2012
CD0342	Olean F3352 - Replace Overloaded Ra	169,084	122,160	-	September 2011	August 2012
CD0343	Everett Rd 42052 - Wilkins Ave - Ov	118,000	75,554	-	July 2011	July 2012
CD0344	NR_TI_81455_NYSRte12E_Overloaded St	357,123	284,362	-	May 2013	September 2012
CD0358	East Norfolk 91361 line reconducto	110,786	71,460	-	June 2012	September 2012
CD0361	DOT Lemoyne Av & Factory Av OH relo	119,020	89,418	-	August 2011	August 2012
CD0382	Brookfield Place URD Phase II	204,854	180,786	(16,939)	October 2011	August 2012

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CD0383	Agri America LLC Line Ext.	120,228	82,584	(33,864)	July 2011	August 2012
CD0384	The Gables at Delmar URD	15,000	69,998	(1,524)	October 2011	July 2012
CD0389	Ashley 51 - Baldwin Corners Road Ph	95,134	44,765	-	July 2012	September 2012
CD0394	James Eller Rainbow Lake	131,816	96,686	-	September 2011	July 2012
CD0403	Pastures URD, Phase 2 - Troy, NY	108,013	109,524	(27,843)	September 2011	September 2012
CD0404	Hudson 08753 - Hudson Terrace Apart	207,458	183,540	-	November 2011	September 2012
CD0405	Street Light Install- Harrison Ave-	267,073	261,443	-	October 2011	July 2012
CD0413	CR_Temple_LVAC Network_CentroBus_N5	429,463	389,386	(10,000)	May 2011	July 2012
CD0418	Raise F4261 for Clearance	150,000	165,971	-	July 2011	July 2012
CD0428	Bluebird Village Phase II URD	190,145	170,826	(11,800)	August 2011	September 2012
CD0429	TechValley Flex Park UCD	142,560	153,103	(73,597)	August 2011	September 2012
CD0445	Birdseye Rd,Ilion	105,839	38,480	(41,983)	October 2011	September 2012
CD0446	URD Center CT. Apt.Phase #2	167,949	111,274	(5,757)	September 2011	August 2012
CD0449	Newbury Woods URD	163,602	163,328	(53,114)	November 2011	August 2012
CD0457	Kaydeross Village Phase 3	279,852	265,589	(30,573)	December 2011	September 2012
CD0458	Watersview Condominiums URD	300,000	180,264	-	May 2011	August 2012
CD0462	MV Brookside Dr 3 Phase	158,400	152,569	(30,049)	November 2011	August 2012
CD0471	9778 Creek Road, Batavia	620,016	462,206	(143,415)	November 2011	July 2012
CD0485	Buffalo Public School #17	162,566	177,931	(77,794)	November 2011	September 2012
CD0486	North French Road URD, Amherst	93,985	70,713	-	March 2012	August 2012
CD0488	Rebuild Wilcox St - Lamb Farms Inc	122,912	103,854	-	November 2011	August 2012
CD0501	Bradford Point URD	15,000	56,375	(12,336)	December 2011	August 2012
CD0502	Partridge Hill Phase II URD	165,032	153,536	(18,069)	October 2011	September 2012
CD0503	Twenty West Phase II URD	174,471	169,509	(52,395)	December 2011	September 2012
CD0505	Ashley 51 - Baldwin Corners Road Ph	127,403	28,191	-	December 2012	August 2012
CD0506	The Paddocks Phase 2	130,226	119,787	(18,049)	February 2012	July 2012
CD0508	Henry St. 31637 - Rebuild/Convert C	196,336	136,982	-	June 2012	September 2012
CD0510	Country Oaks URD, Section 5 - Warne	162,947	132,505	(8,664)	April 2012	September 2012
CD0511	North Clay Apartments - Clay, NY	387,879	320,390	(24,872)	March 2012	August 2012
CD0512	Carroll Hill Place URD Phase I	15,000	37,407	-	November 2011	August 2012
CD0527	DOT Rt 5 Fayetteville	100,245	65,886	-	April 2012	August 2012

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CD0537	Megnin Farms at Poolsbrooke Phase 2	96,334	54,291	-	March 2012	August 2012
CD0539	MV-Canal Street Regulators	155,000	19,220	-	September 2011	July 2012
CD0540	Baker St Distribution Line Cap Inst	102,067	19,210	-	June 2013	September 2012
CD0542	DOT PIN 1757.31 Fuller Rd/ Washingt	417,013	343,860	-	November 2011	September 2012
CD0546	Weibel Apartments URD - Saratoga Sp	150,790	116,897	(16,864)	January 2012	September 2012
CD0547	MV - Relocate Clinton 60452	117,181	127,270	-	February 2012	August 2012
CD0548	Rotterdam 13853 - Route 5S Conversi	600,000	391,415	-	June 2012	July 2012
CD0549	Rotterdam 13852 - Rotterdam Lock 9	1,360,000	1,660,790	-	June 2012	July 2012
CD0561	Conkling Station relief	224,231	46,245	-	June 2012	August 2012
CD0562	Grooms Rd 34457 - Rosemary Drive Co	446,483	377,745	-	June 2012	September 2012
CD0565	CR-Replace regulators on Duguid 51	118,894	19,544	-	April 2012	September 2012
CD0569	Deer Springs URD, Part 4, Phase 2A	95,785	82,528	-	March 2012	July 2012
CD0571	Villages at Mission Hills URD Phase	243,153	180,690	-	March 2012	September 2012
CD0573	Havenwood URD Newstead, NY	15,000	90,602	(27,108)	March 2012	July 2012
CD0583	Pine Ave Street Lighting - Niagara	589,649	577,166	-	April 2012	July 2012
CD0590	Riverknoll URD Phase 2 - Lysander,	146,881	119,007	(8,558)	March 2012	August 2012
CD0597	Minoa Farms URD Sec 4a - Minoa, NY	92,446	115,874	(11,136)	January 2012	August 2012
CD0602	Huntley-Gardenville 79 Line-Dist CI	50,000	27,760	-	December 2011	August 2012
CD0607	Parkside Estates Phase II URD	15,000	72,750	(21,442)	September 2011	July 2012
CD0611	Archmont Knolls Subdvision Phase 5	15,000	75,193	(16,248)	November 2012	September 2012
CD0626	Riverwalk URD, Section 1 - Brewerto	177,920	170,258	(12,163)	May 2012	September 2012
CD0630	Samaritan Senior Village UCD - Wate	160,700	141,633	(25,728)	June 2012	July 2012
CD0633	NR_T.I.81458-CoRt13-Overloaded Step	145,557	160,550	-	June 2012	September 2012
CD0638	Youngstown 88 Relief	28,000	54,882	-	June 2013	September 2012
CD0655	Sorrel Hill 52 - Correct PSC Compl	321,085	25,157	-	January 2013	August 2012
CD0660	Coburg Village	15,000	76,939	(63,231)	March 2012	August 2012
CD0670	Buffalo 54 - F5461 Relief	106,655	58,003	-	March 2013	September 2012
CD0672	Delevan 1161 Relief	152,403	35,904	-	August 2012	July 2012
CD0673	Arnold Regulator Installation	141,282	87,651	-	June 2012	September 2012
CD0675	Newtown Sewage Svc -Seneca Nation	15,000	216,616	(94,239)	March 2012	September 2012
CD0676	NCCC Hospitality & Tourism Center	151,858	130,834	(924)	May 2012	July 2012

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Projected In-Service Date vs Actual In-Service Date

FP Proj No	FP Proj Descr	Latest Approved Cost Estimate	Actual Capital Expenditure	Reimbursement	Projected In Service Date	Actual In-Service Date
CD0684	Oakfield feeder 0362 - Pole Replace	133,395	18,668	-	March 2013	September 2012
CD0693	Sandcreek Apt. Colonie, NY	15,000	92,643	(14,610)	April 2012	September 2012
CD0694	Daigler Subdivision. N. Tonawanda,	15,000	54,333	(6,400)	July 2012	September 2012
CD0699	Catskill View URD	113,000	72,507	(44,267)	March 2012	August 2012
CD0705	Spinney at Pond View: Schodack, NY	99,089	83,123	(18,159)	April 2012	September 2012
CD0706	DOT PIN 2805.02 Signal Improvements	80,000	146,727	-	January 2012	July 2012
CD0707	Lighthouse Hill - Feeder Metering	171,183	86,438	-	June 2012	August 2012
CD0709	Elm St 89867 Load Relief	150,257	136,921	-	June 2012	September 2012
CD0718	Center Court - NF Street Lighting	360,081	356,904	-	May 2012	July 2012
CD0720	Park Place at Glenmont Sq Ph2 Glenm	15,000	30,834	-	June 2012	July 2012
CD0731	Armson Farms 3 Phase Extension	120,299	82,501	(79,773)	June 2012	August 2012
CD0732	PIN 2805.02 NYSDOT Road reconstruc	152,692	144,278	-	August 2012	August 2012
CD0733	Lafayette Hotel - Spot Network	190,830	182,921	-	March 2012	August 2012
CD0750	Target DCOMDEV, Schenectady	117,211	67,721	(30,358)	April 2012	September 2012
CD0794	Saratoga County Fairgrounds Upgrade	122,308	40,563	(74,107)	March 2013	July 2012
CD0811	Maple Rd Traffic Signals - Amherst,	156,925	99,311	-	May 2012	July 2012
CD0834	NYSDOT Bates Road reconstruction	130,858	60,341	-	June 2012	August 2012
CD0854	Colvin-Highland UGSL Relocation	166,954	139,735	-	June 2012	August 2012
CD0881	DLine -To expand Rock Cut Sub Retir	1,148,000	36,083	-	June 2014	September 2012
CD0889	Springwood Meadows, Ballston Spa, N	98,619	98,660	(17,403)	June 2012	September 2012
CD0924	Step Park UCD	108,679	94,863	(25,807)	June 2012	August 2012

Notes

Universe of Projects - All Projects that had a Work Order go into Service in 2nd Qtr - FY 13
Cost Estimate - The latest approved estimate - per Power Plant/PPM
Actual Capital Expenditures - Capital Expenditures per Power Plant
Projected In Serv Date - Original In Serv Date Estimate per Power Plant/PPM
In Service Dates - A project where one of the Work Orders within it went into service in the quarter

PSC Quarterly Report for Transmission Installs - 2nd Quarter ended 09/30/2012

Strategy Number	Est. Cost/Duration	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
Battery Strategy							
SG128	\$3.78M			# of Batteries			
	FY10-FY17						
		C33847	Battery Replacement Strategy	42	7	12	varies
NOTE: Some Battery installs carried over from FY12							
Flying Grounds Strategy							
SG124	\$2.024M			# of Flying Ground Switches			
	FY10-FY15						
		C33613	Buffalo/Albany Flying Grounds Switch	6	0	0	final eng.
NY Physical Security							
SG132	\$7.5M			# of Security Systems			
	FY11-FY13						
	9 systems installed - FY12	C34224	NY Physical Security 15 Bulk Stations	16	7	7	Construction
RTU Strategy							
SG002	\$9.7M			# of RTU Units			
	FY06- FY11						
	71 replacements - FY12	C03772	Remote Terminal Unit Program	100	13	3	varies
Relay Program							
SG157 TIC1027	\$52M			# of Relay Packages			
	FY12-FY17						
		C29949	Rotterdam Rpl Line 14 & 15 Relays			0	final eng.
		C34690	Relay Replacement Program NY-T	245	3	0	final eng.
		C43503	Dewitt Station Relay Strategy			0	prelim. Eng.
		C43504	Tilden Station Relay Strategy			0	prelim. Eng.
		C43505	Homer Hill Switch Relay			0	prelim. Eng.
		C43506	Batavia Station Relay Replacement			0	prelim. Eng.
		C43508	UF Relays TxT Strategy			0	prelim. Eng.
U-Series Relay Program							
				# of Relay Packages			
		FY13-FY17					
		C24662	Edic FE1 - Replace U Series Relays	1	1	0	Construction
		C24663	Leeds - Replace U Series Relays	4	0	0	prelim. Eng.
		C24661	LN17 - Replace Type U Series Relays	2	1	0	final eng.
		C05150	Rotterdam-Repl E205 U Series Relays	1	1	0	Construction
		C41249	New Scotland - Replace U Series Relays	0	0	0	initiation
Replacement							
SG073	\$23.8M			# of miles 115kV wire			
	FY09-FY12						
	28.7 miles complete FY12	C28676	Shieldwire HuntleyGardenville 38/39	28.7 of 71	0	0	complete FY12

PSC Quarterly Report for Transmission Installs - 2nd Quarter ended 09/30/2012

Strategy Number	Est. Cost/Duration	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
		C28683	Shieldwire GardenvilleBuffalo 145/146	12.6	0	0	final eng.
		C28706	Sheldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
16.5 miles complete FY12		C28709	Shieldwire - Clay Dewitt 3	20.5	4	4	complete
20 miles complete FY12		C38125	LaFarge PV 8 T5080 ShldW Complete	20	0	0	Closed
NOTE: 150 miles completed shieldwire to date							
Steel Tower Strategy							
SG018v2	\$24.15M						
FY06-FY12				# of Miles			
15 miles complete FY12		C21693	S. Oswego-Lighthouse Hill Circuits	31	16	16	complete
		C27432	Lockport 103-104, T1620-T106 STR	0	0	0	on hold
1 tower replacement		C25539	Visual Grade Tower Replacements	0	0	0	final eng.
Conductor Clearance Corrections							
SG163				Expected # of Points of Interest (POI's)			
\$11.6M FY12-FY13							
		C03256	Transmission Tower Clearances	0	0	0	varies
		C31129	Adirondack-Porter 12 T4010	39	39	39	complete
		C31131	Rotterdam Altamont 17, T5620 CCR	0	0	0	on hold
		C31132	Greenbush Stephentown 993, T5190 CCR	0	0	0	on hold
		C31134	Meco Rotterdam 10, T5390 CCR	0	0	0	on hold
		C31135	Mortimer Elbridge 2, T1570 CCR	0	0	0	on hold
		C31141	Oswego - Lafayette 17	14	14	14	complete
		C31145	Hudson Pleasant Valley 12, T5330 CCR	0	0	0	on hold
		C31146	Mortimer Quaker 23, T1610 CCR	0	0	0	on hold
		C31148	Mortimer Pannell, 24&25, T1590-T1600 CCR	0	0	0	on hold
		C31149	Lockport-Bativa, 107, T1490 CCR	0	0	0	on hold
		C31150	Mortimer Golah 110, T1580 CCR	0	0	0	on hold
		C31151	Niagara Lockport 101, T1690 CCR	0	0	0	on hold
		C31152	Niagara Lockport 102, T1700 CCR	0	0	0	on hold
		C31154	Packard-Huntley 130, T1820 CCR	0	0	0	on hold
		C31155	Gardenville-Buff Rvr, 145 &146, T210-220 CCR	0	0	0	on hold
		C34910	New Scotland-Bethlehem 4 T5460 CCR	0	0	0	on hold
		C34912	Dunkirk-South Ripley 68 T1110 CCR	0	0	0	on hold
		C34926	Hartfield-Moons 159 T1330 &Taps CCR	0	0	0	on hold
		C34927	Adams-Packard 187 T1010 &Taps CCR	0	0	0	on hold
		C34928	Adams-Packard 188 T1020 &Taps CCR	0	0	0	on hold
		C34954	Golah-Lakville 116 T1320 & Taps CCR	0	0	0	on hold
		C34955	Mountain-Lockpt 103 T1620 &Taps CCR	0	0	0	on hold
no POI's identified		C34956	New Scotland-Alps 2 T5450 CCR	0	0	0	closed
		C34957	Gardnvl-Beth149-150 T1190-T1200 CCR	0	0	0	on hold
		C34959	New Scotind-Albany 8 T5980&Taps CCR	0	0	0	on hold
		C34960	Lafayette-Oakdale 4 T2310 CCR	2	2	0	design
		C34962	Homer H-Dugan Rd 155 T1350&Taps CCR	0	0	0	on hold
		C34963	Rotterdam-New Scotland 13 T5680 CCR	0	0	0	on hold
		C34964	Reynolds Rd-New Scotld 13 T5560 CCR	0	0	0	on hold

PSC Quarterly Report for Transmission Installs - 2nd Quarter ended 09/30/2012

Strategy Number	Est. Cost/Duration	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
		C34965	Valley Sta 44-Isshua 158 T1900 CCR	0	0	0	on hold
		C34966	NS-Feura Bush 9 T5500 &Taps CCR	0	0	0	on hold
		C34967	Bethlehem-Albany 18 T5070 CCR	0	0	0	on hold
		C34968	NS-Long Lane T5470 &Taps CCR	0	0	0	on hold
		C34971	Geres Lock-Solvay 2 T2270 &Taps CCR	0	0	0	on hold
no POI's identified		C39328	Marcy-New Scotland 18 T4130 CCR	0	0	0	cancelled
no POI's identified		C39329	Scriba-Volney 21 T2550 CCR	0	0	0	cancelled
no POI's identified		C40163	Porter-Schuyler #13 T4220 CCR	0	0	0	cancelled
		C40329	Nine Mile One-Scriba 9 T2370 CCR	0	0	0	Initiation
no POI's identified		C40463	Athens-PV 91 T4320 CCR	0	0	0	cancelled
		C41366	Oneida-Porter 7 T4150 CCR	20	20	0	prelim. Eng.
		C42063	Warren-Falconer 171 T6080 CCR	4	4	3	construction
		C42183	South Oswego-Clay 4 T64400 CCR	3	3	3	complete
		C43229	Yahnundasis-Porter 3 T4300 CCR	9	9	9	complete
		C43447	Porter-Rotterdam 30 T4200 CCR	13	13	0	construction
Wood Pole Strategy SG009v2				# of Wood Poles based on inspection			
\$26.35M FY08-FY17							
265 poles replaced - FY12	C11640	Wood Pole Management - NY		based on insp.	105	92	construction
Overhead Line Refurbishment SG080				# of miles to complete			
\$32M FY09-FY18							
		C24359	Browns Falls-Taylorville 3-4 ACR	27	0	0	prelim. Eng.
10 miles complete - FY12		C24360	Coffeen LH-5 T2120 ACR	40	30	30	complete
3 miles complete - FY12		C03417	Lockport Mortimer 111 T1530 ACR	56	53	38.9	construction
		C33014	Alabama - Telegraph T1530 ACR	4.2	0	0	suspended
		C36164	Colton-BF 1-2 T3140-T3150 ACR	30	0	0	initiation
		C27422	Falconer-HH 153-154, T1160-T1170 ACR	44	0	0	initiation
		C34193	Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	initiation
		C27425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
		C27436	Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
		C03389	Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0	initiation
21 miles complete - FY12		C04718	Gardenville-Homer Hill 151-152, ACR	21	0	0	complete
		C27429	Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
		C03422	Lockport-Batavia 112, T1510 ACR	34	0	0	initiation
		C27431	Lockport-Bativa 108 Refurb	35	0	0	suspended
		C30889	Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
		C30890	Porter Rotterdam 31, T4210 ACR	60	0	0	initiation
		C21694	Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
		C27437	Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0	prelim. Eng.
		C24361	Taylorville-Moshier 7, T3340 LER - Central Div.	11	0	0	final eng.
		C39521	Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
		C39487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	design

PSC Quarterly Report for Transmission Installs - 2nd Quarter ended 09/30/2012

Strategy Number	Est. Cost/Duration	Project #	Name	Strategy Total Units	FY13 Expected	FY13 Installs to Date	Status
Transformer Replacement							
Strategy SG047				# of Transformers			
\$5.8M FY08-FY09							
		C31663	Greenbush - Replace TB3	1	1	0	construction
Trans. storage not install		C39883	NY SpareTransformers	0	0	0	design
		C37876	Oneida Transformer Replacement # 4	1	0	0	design
Oil Filled Circuit Breaker Replacement							
SG158 TIC1030				# of Oiled Filled Circuit Breakers			
\$35M FY13-FY22							
		C37882	NY Oil Circuit Breaker Replacements	87	0	0	Varies
		C43043	Browns Falls OCB Replacements	6	0	0	final eng.
		C43044	Headson OCB Replacements	2	0	0	final eng.
		C31661	Inghams Replace 115kV OCB	0	0	0	Initiation
		NOTE: No installs will be reported on C37882, separate projects will be opened for the breaker installs.					

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Results FY13 to Date	Total Results to Date						
Sub-Transmission	Inspection Program SubT		Continuous	\$11.56M		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines											
							# of circuits inspected										
							# of circuit miles inspected										
							Bonding										
							Shield Wire Repairs										
							Insulators						3,472	5,361	6,506	3,294	18,633
								Blanket					468	412	762	241	1,883
								Program					798	1,802	2,853	1,339	6,792
								Specific					2,206	3,147	2,891	1,714	9,958
							Grounding										
							Crossarms						1,419	1,055	1,943	1,344	5,761
								Blanket					111	86	203	73	473
								Program					299	438	901	530	2,168
								Specific					1,009	531	839	741	3,120
							Guys						-	1	-	-	1
	Blanket					-	1	-	-	1							
	Program					-	-	-	-	-							
	Specific					-	-	-	-	-							
Steel Tower Repair																	
Pole Replacement						165	513	1,777	1,329	3,784							
	Blanket					-	17	134	415	566							
	Program					165	208	823	858	2,054							
	Specific					-	288	820	56	1,164							
Cable Replacement	ft of cable replaced (3 ph distance)		Continuous	not specified	condition based	condition based	-	-	-	-	-						
		Blanket					-	-	-	-	-						
		Program					-	-	-	-	-						
		Specific					-	-	-	-	-						
Circuit Breakers / Reclosers	# breakers/reclosers replaced		See Dist below	See Dist below	See Dist below	See Dist below	2	16	5	1	3						
		Blanket					1	1	1	-	3						
		Program					1	14	3	1	19						
		Specific					-	1	1	-	2						
Wood Pole	# wood poles replaced		N/A	N/A	N/A	Targeted Pole Replacement Program will be discontinued as this work will be submitted by the I&M Program. Category will be eliminated in 2nd Quarter FY11 Report	18,085	9,727	10,106	4,742	42,660						
		Blanket					7,834	2,313	7,998	3,764	21,909						
		Program					8,537	6,235	-	-	14,772						
		Specific					1,714	1,179	2,108	978	5,979						
Primary UG Cable	ft of UG primary cable replaced		Continuous	condition based	condition based	condition based	-	-	-	-	-						
		Blanket					-	-	-	-	-						
		Program					-	-	-	-	-						
		Specific					-	-	-	-	-						
UG Residential Cable	ft of URD cable replaced		FY11-FY14	fix on failure	condition based	condition based	-	-	-	-	-						
		Blanket					-	-	-	-	-						
		Program					-	-	-	-	-						
		Specific					-	-	-	-	-						
Line Transformers	# of overloaded transformers replaced		FY11 - FY24	\$31.2M	8670	750	4,073	1,331	9,687	4,322	19,413						
		Blanket					2,574	1	7,084	3,283	12,942						
		Program					828	1,330	1,565	517	4,240						
		Specific					671	-	1,038	522	2,231						
Circuit Breakers / Reclosers	# breakers/reclosers replaced		FY11 - FY20	\$141.8M	not specified	not specified	18	92	78	32	220						

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY10	Results FY11	Results FY12	Results FY13 to Date	Total Results to Date
		Blanket					7	5	-	2	14
		Program					1	72	46	12	131
		Specific					10	15	32	18	75
Substation Transformers	# of station transformers replaced		FY11 - FY15	\$8M/yr	51	6	6	13	12	6	37
		Blanket					-	3	3	1	7
		Program					1	3	-	-	4
		Specific					5	7	9	5	26
						Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					
Inspection Program - OH	# of feeders inspected		Continuous	\$26M			434	260	480	-	1,174
		Blanket					-	-	-	-	-
		Program					434	260	480	-	1,174
		Specific					-	-	-	-	-
	# of line miles inspected						8,662	6,635	8,749	-	24,046
		Blanket					-	-	-	-	-
		Program					8,662	6,635	8,749	-	24,046
		Specific					-	-	-	-	-
	Bonding						5,836	18,735	11,399	4,642	40,612
		Blanket					-	-	-	-	-
		Program					5,836	18,735	11,399	4,642	40,612
		Specific					-	-	-	-	-
	Insulators						8,660	11,753	9,786	2,348	32,547
		Blanket					-	-	-	-	-
		Program					8,660	11,753	9,786	2,348	32,547
		Specific					-	-	-	-	-
	Cutout Replacements						8,009	14,524	15,826	9,583	47,942
		Blanket					-	-	-	-	-
		Program					8,009	14,524	15,826	9,583	47,942
		Specific					-	-	-	-	-
	Animal Guards						1,416	2,947	2,733	1,690	8,786
		Blanket					-	-	-	-	-
		Program					1,416	2,947	2,733	1,690	8,786
		Specific					-	-	-	-	-
	Grounding						4,378	13,099	13,381	3,534	34,392
		Blanket					-	-	-	-	-
		Program					4,378	13,099	13,381	3,534	34,392
		Specific					-	-	-	-	-
	Lightning Arrestors						3,407	5,599	2,863	809	12,678
		Blanket					-	-	-	-	-
		Program					3,407	5,599	2,863	809	12,678
		Specific					-	-	-	-	-
	Crossarms						4,037	6,127	4,757	2,968	17,889
		Blanket					-	-	-	-	-
		Program					4,037	6,127	4,757	2,968	17,889
		Specific					-	-	-	-	-
	Transformers						410	532	214	821	1,977
		Blanket					-	-	-	-	-
		Program					410	532	214	821	1,977
		Specific					-	-	-	-	-
	Guys						3,428	9,394	3,669	2,787	19,278
		Blanket					-	-	-	-	-
		Program					3,428	9,394	3,669	2,787	19,278
		Specific					-	-	-	-	-
	Poles						4,170	8,501	6,615	3,810	23,096
		Blanket					-	-	-	-	-

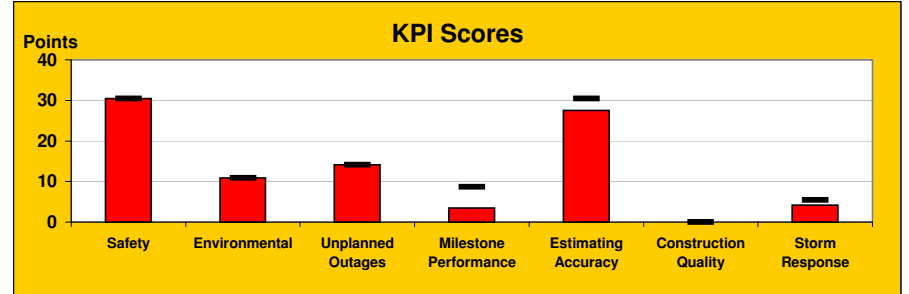
Distribution

Harlan FY13 Performance Snapshot

Metric	Weight	KPI (%)	Actual Earned Point
1 Safety	30%	100%	30
2 Environmental	11%	100%	11
3 Unplanned Outages	14%	100%	14
4 D Milestone Performance	9%	40%	3
5 D Estimating Accuracy	30%	90%	28
6 D Construction Quality		N/A	
7 D Storm Response	5%	76%	4

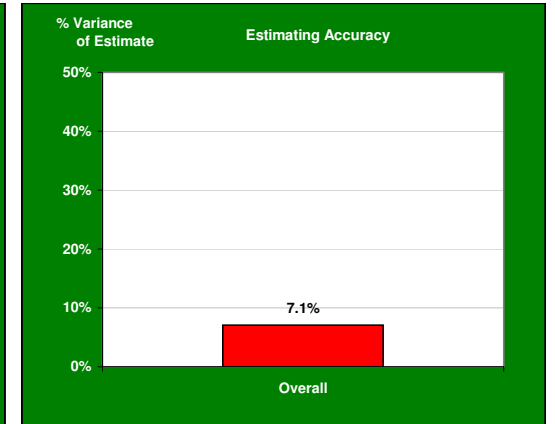
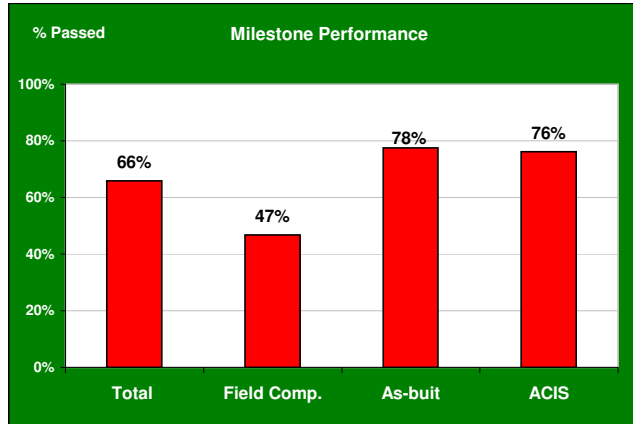
Overall Score

91



At-fault Incidents	
Hours	139,567
Loss Time Incident (LTI)	0
High Potential Incident (HPI)	0
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidnt (ORI)	2
Motor Vehicle Incident (MVI)	0
Hazardous Cond / Near Miss	0
Environmental Violation	0
CAT 1	0
CAT 2	0
Unplanned Outage	0

Hours Worked	
Apr	25,800
May	23,380
Jun	23,605
Jul	20,284
Aug	21,684
Sep	24,814
Oct	
Nov	
Dec	
Jan	
Feb	
Mar	



Planned Safety Days	
# of Days Approved	2
Dates of Days	

Notes:

1. KPI's are tracked on a Fiscal Year beginning in April.
2. No Quality audits have been conducted in FY13 yet. The points for this metric, were rolled to other metrics.

Field Visits

Field Safety Visits (FSV)	
# of Field Safety Visits	22
% Passed	100%

Environmental Inspections

# Inspections	4
Avg Inspection Score	100%

Quality Audits

# of Audits	0
Avg Audit Score	N/A

Storm Response

# of Storms	3
Avg Score	87%

New York Distribution Resources - FY 13			
		Q2	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	16	-
	OH_LINES_CENTRAL_REG	96	2
	OH_LINES_MOHAWK_VAL	56	2
	OH_LINES_NORTHERN	87	(4)
	OH_LINES_OPC_TRBL_C	26	(2)
	EQUIP_OPER_CENTRAL	8	1
	SUBST_CENTRAL_REG	27	(1)
	SUBST_MOHAWK_NRTHERN	34	-
	SUBST_CONST_SRV_CENT	10	1
	UNDERGROUND_CENTRAL	39	-
	Total NY Central Operations	399	(1)
NY - East Operations			
	INSPECT_NY_ELEC_EAST	11	(1)
	OH_LINES_CAP_WEST	70	3
	OH_LINES_CAPITAL	95	2
	OH_LINES_NORTHEAST	92	2
	OH_LINES_OPC_TRBL_E	23	-
	SUBST_CAPITAL	27	1
	SUBST_NORTHEAST	19	(1)
	SUBST_CONST_SRV_EAST	13	-
	UNDERGROUND_EAST	49	1
	Total NY East Operations	399	7
NY - West Operations			
	INSPECT_NY_ELEC_WEST	10	(1)
	OH_LINES_FRONTIER	103	(1)
	OH_LINES_GENESEE	62	3
	OH_LINES_OPC_TRBL_W	11	1
	OH_LINES_SOUTHWEST	79	5
	SUBSTATION_WEST_L8	54	-
	SUBST_CONST_SRV_WEST	15	-
	UNDERGROUND_WEST	28	(2)
	Total NY West Operations	362	5
NY - Protection Ops			
	PROT_OPS_NY_CENT	27	(2)
	PROT_OPS_NY_EAST	17	-
	PROT_OPS_NY_WEST	15	-
	Total NY Protection Ops	59	(2)
NY - Tele Ops			
	TELE_OPS_NY_CENT	31	-
	TELE_OPS_NY_EAST	24	2
	TELE_OPS_NY_WEST	25	(1)
	Total NY Tele Ops	80	1
Construction			
	Trans Line Serv Constr East	16	1
	Trans Line Serv Constr NY Cent	17	4
	Trans Line Serv Constr NY West	17	2
	Total In-House Construction	50	7
	Grand Total	1,349	17