Read Me First

Do not include this sheet in the Annual Report you send to the Commission.

DO NOT INSERT OR DELETE COLUMNS OR ROWS IN THIS REPORT

General Information

The files for the Municipal Electric Utilities have been set up on one Lotus file. The file has been saved as muniar.xls. The pages/schedules are separated by Tabs and each Tab is labeled. The Table of Contents (Tab 004table) provides a listing of each schedule with the cooresponding page number. If there was a similar NYPA schedule or old PSC schedule it is noted on this page.

Setting Heading for Each Page

The file includes a data section located at the end of these general instructions. By completing the data, the company's name and the year of the report will automatically transfer to each page of the report.

The company name should be input on cell D51.
The date of the report should be entered by modifying cell C53 with
Year Ended ...

Printing Individual Schedules

To print an individual schedule, use the Print option under the File menu. In the dialogue box that appears chose to print the current selection.

You may print the entire report by selecting The Entire Workbook in the print dialogue box

Saving the file

As stated above, the name of the file is muniar.xls. It is recommended that you call up the file and then immediately save it to another disk using a name to identify your company. You should maintain the original file (muniar.xls) on a disk for use next year.

Filing the Report

If you elect to file this report electronically, you will be required to submit the completed copy of the disk and one paper copy. If you chose not to file the report electronically, you must return the disk, the completed original form and two copies to the Commission.

Data Section

Company Name : Freeport Electric

Year: 2/28/2010

MUNICIPAL ELECTRIC UTILITIES

ANNUAL REPORT

OF

Freeport Electric

Exact legal name of reporting municipality
(If name was changed during year, show also the previous name and date of change)

46 North Ocean Ave

Freeport, New York
(Address of principal business office at end of year)

FOR THE YEAR ENDING:

February 28, 2010

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of the person to contact concerning this report:

Anthony Fiore, Superintendent of Electric Utilities

516-377-2220

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GENERAL INSTRUCTIONS

1. This form of annual report is prepared in conformity with the Uniform System of Accounts prescribed for municipal electric utilities by the Public Service Commission, State of New York, in Case 8312, as provided in the statutes of the said State, and except as otherwise indicated, all accounting words and phrases, herein are to be interpreted in accordance with the said classification.

2. The respondent should make its annual report on this form in duplicate and file the original copy, duly verified, in the office of the Public Service Commission, retaining the other copy in its files. Additional copies shall be filed if required by the Commission.

3. Every annual report should be complete and reference to former years or to other reports should not be made to take the place of required entries except as otherwise authorized.

4. This report form is designed to cover the fiscal year ended May 31. If the respondent makes a report for any other period, that period must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown.

5. Whenever the term respondent is used, it shall be understood to mean the reporting utility.

6. Submit to the Commission with this report a copy of the latest annual report of the lighting department to to the municipal board. If such report is not available , state that fact.

7 Inserts, if any, should be appropriately identified with the schedules to which they relate.

8. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page-Sched (d)	Remarks (e)
General Information and Financial Statements				
General Information	101	1a	1-various	
Commissioners, Officers. and Other Key Employees	102	1	1-106&107	
Important Changes During the Year	103	32	23-127	
Comparative Balance Sheet	104-105	2	2&3-101	
Comparative Income Statement	106	11	11-112	
Surplus Account	106	11	11-113	
Statement of Cash Flows	107	---	---	
Balance Sheet Supporting Schedules (Assets and Other Debits)				
Operating Property - Electric	200-201	3	4-102	
Operating Property - Other Departments	200-201	4	---	
Depreciation Rates and Reserve Balances	200-201	9	4-102	
Construction Work in Progress	202	4	---	
Other Property	202	4	---	
Investments	203	5	5-103	
Depreciation Funds	204	5	5-104	
Miscellaneous Balance sheet Items - Debits	204	6	---	
Receivables from Operating Municipality	205	8	7-107	
Notes Receivable	205	6	---	
Accounts Receivable	205	6	---	
Balance Sheet Supporting Schedules (Liabilities Other Credits)				
Notes Payable	250	6	6-105A	
Payables to Operating Municipality	250	8	7-107	
Reserve for Uncollectible Accounts	250	10	---	
Long Term Debt	251-252	7	6-105	
Miscellaneous Reserves and Unadjusted Credits	253	10	8-109	
Contributions - Operating Municipality	253	10	8-110	
Income Account Supporting Schedules				
Operating Revenues - Electric	300	12	16-119	
Sales by Service Classifications - Electric	301-303	28-29	20-125	
Sales by Municipalities - Electric	304	27	19-124	
Electricity Sold to or Purchased from Others for Redistribution	305	26	---	
Fuel Consumed - Electric	305	26	---	
Operating Expenses - Electric	306-307	15-16	14-115	
Depreciation and Amortization of Electric Plant	308	9	5-104	
Miscellaneous Interest Deductions	309	18	---	
Other Deductions from Income	309	18	---	

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page (d)	Remarks (e)
General Section				
Charges for Outside Professional & Other Consulting Services	350	---	---	
Analysis of Charges to Other Departments	350	20	---	
Operating Data				
Electric Energy Account	400	26	16-118	
Monthly Peaks and Output	400	26	16-118	
Generating Plant Statistics	401-402	21-22	16-118	
Transmission Line Statistics	403	22	---	
Substations	403	21	17-120	
Distribution System	404	22-24	---	
Electric Distribution Meters and Line Transformers	405	25	18-123, 17-121	
Electric WattHour Meters in-service and Test Results	405	25	---	
Verification				
Index				

If system's financial information is audited, reviewed, or compiled by an independent accountant, please attach the accountants' report to the back of this report (paper copy).

* The numbering system used here coincides with the system used by the FERC electric and gas annual reports.

GENERAL INFORMATION

1. Exact name of the respondent municipality. Incorporated Village of Freeport

2. Under what law or laws is the respondent engaged in:
(a) Street lighting State of New York
(b) Commercial lighting Village Law - State of New York

3. By what board or officers is the lighting plant directly controlled? How many members are such controlled? Board of Trustees - Five Members

4. Give date of respondent's beginning:
(a) Street lighting 1898
(b) Commercial lighting 1898

5. Does the electric utility use any property jointly owned with any other operating municipality? If so, describe the property so used naming the departments involved and explain the arrangement for the allocation of the expenses connected therein.
Electric Billing Office - Municipal Building - Rent paid to Municipality
Power Plant #2 - Rent paid to Municipality

6. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.
No

7. State the character of motive power used in the generation of electricity. If energy is purchased, so state.
Internal Combustion. Energy purchased from New York State Power Authority and New York Independent System Operator

8. Does respondent distribute any electricity outside the limits of the reporting municipality? No

9. Give the name of village or city clerk at date of verifying report.

Pamela Walsh-Boening

COMMISSIONERS , OFFICERS, AND EMPLOYEES (Including Compensation)

1. Furnish the indicated data with respect to commissioners, officers and supervisors, whether or not they received any compensation from the respondent. If other than salary is provided, please explain and quantify in the notes.

2. Furnish the indicated data with respect to all employees of the municipal electric system. Employees may be grouped by title, e.g., "4 linemen" or "2 meter readers".

3. Officers or supervisors include the lighting department's superintendent, clerk-treasurer, deputy and any other person who has significant supervisory or policy making responsibilities.

4 Indicate with an asterisk (*) in column (a) those individuals who were members of the governing board body of the municipal electric system.

Line No.	Name of Person (a)	Title of Position (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Total (d)	Portion Allocated to Electric Dept. (e)
1	*ANDREW HARDWICK	MAYOR	April-13	$120,360	$10,776
2	*CARMEN PINEYRO	DEPUTY MAYOR	April-10	16,250	994
3	*JORGE A MARTINEZ	TRUSTEE	April-11	16,250	1,325
4	*ROBERT KENNEDY	TRUSTEE	April-13	16,250	994
5	*WILLIAM WHITE JR	TRUSTEE	April-11	16,250	1,325
6	*VACANT - CHAIRPERSON	WATER & LIGHT COMMISSION	April-13		
7	*RONALD SCHIOTIS	WATER & LIGHT COMMISSION	April-11		
8	VACANT	WATER & LIGHT COMMISSION	April-13		
9	VACANT	WATER & LIGHT COMMISSION	April-13		
10					
11	ANTHONY FIORE	SUPT ELECTRIC UTILTIY		147,118	147,118
12	VILMA LANCASTER	TREASURER		111,954	6,151
13	VALERIE MONTES	ASSISTANT TREASURER		79,365	18,053
14	STEVE LIEBERMAN	COMPTROLLER		100,491	21,759
15	DONALD PERKINS	ELEC SYS OPERATIONS COORD		148,851	114,375
16	LESTER ENDO Jr	SUPERV ELECTRIC SERVICES		102,689	100,615
17	MIKE ROBINSON	ASST SUPT ELECT DISTRIBUTION		129,099	129,099
18	KIM WELTNER	PURCHASING AGENT		72,800	27,120
19	THOMAS PRESTON	AUDITOR		105,551	12,527
20	PATRICE GIANACA	COOR COMPUTER SERVICES		121,842	54,101
21	HOWARD COLTON	VILLAGE ATTORNEY		95,286	30,581
22	1 - ACCOUNTANT			61,077	7,608
23	3 - ACCOUNT CLERKS			143,143	103,846
24	5 - ACCOUNT CLERKS - UTILITY			202,453	133,666
25	1 - ACCOUNT INVESTIGATOR			83,252	83,252
26	2 - ADMINISTRATIVE ASSISTANT			135,370	88,545
27	2 - INFORMATION TECH SPECIALIST 1			155,054	68,922
28	2 - INFORMATION TECH AIDE 1			114,418	64,222
29	2 - CASHIERS			96,148	76,918
30	1 - INFORMATION TECH SPECIALIST 2			114,716	52,431
31	1 - CLERK			44,226	11,275
32	3 - CLERK TYPIST			119,946	58,536
33	1 - DEPUTY VILLAGE ATTORNEY			85,000	20,160
34	1 - ELECTRICAL ENGINEER			118,572	117,053
35	6 - FIRST CLASS LINE MAINTAINER			620,014	620,014
36	3 - SECOND CLASS LINE MAINTAINER			247,055	247,055
37	3 - WORKING LINE SUPERVISOR/DISTRIBUTION			337,378	337,378
38	2 - MESSENGER			103,194	30,168
39	5 - METER READERS			318,303	316,300
40	1 - METER TESTERS			91,970	91,970
41	1 - ASST SUPT POWER PLANTS			118,844	118,844
42	1 - LABORER			32,756	32,756
43	1 - MAINTENANCE HELPER			60,655	60,655
44	6 - PP OPERATORS			670,240	670,240
45	1 - OILERS			80,634	80,634
46	1 - CHIEF PP OPERATOR			126,013	126,013
47	3 - PP MECHANICS			310,257	310,257
48	4 - PP ELECTRICIANS			415,876	415,876
49	2 - PP MAINTENANCE SUPERVISOR			234,416	234,416
50	1 - PRINCIPAL ACCOUNT CLERK UTILITY			72,981	71,619
51	1 - STOREKEEPER			86,455	86,455
52	3 - ASSISTANT PP OPERATOR			293,135	293,135
53	1 - SENIOR CLERK			44,279	5,497
54					
55					
56	Total			$7,138,236	$5,712,629

NOTES: Provide an estimate of the salary and wages allocated to the electric department which are charged to capital accounts. Provide the basis for such allocation.

TOTAL LABOR CHARGED TO ACCOUNT 110 FOR THE PERIOD 3/1/09 TO 2/28/10 $308,621.36

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

3. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less.

4. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

5. State the estimated annual effect and nature of any important wage scale changes during the year.

6. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

7. Describe briefly any materially important event or transactions of the respondent not disclosed elsewhere in this report.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)
1	FIXED ASSETS				
2	Operating Property - Electric (101)	201	$112,033,209	$113,782,719	$1,749,510
3	Operating Property - Other Operations (102-108)	201			0
4	Operating Property - General (109)	202			0
5	Construction Work in Progress (110)	202	1,505,958	129,239	(1,376,719)
6	Non-Operating Property (112)	202	12,836	12,836	0
7	Total Fixed Assets		113,552,003	113,924,794	372,791
8	INVESTMENTS				
9	Loans to Operating Municipality (113)	203			0
10	Miscellaneous Investments (114)	203			0
11	Sinking Funds (115)	203			0
12	Depreciation Funds (116)	204	1,481,994	(1,685,399)	(3,167,393)
13	Miscellaneous Special Funds (117)	203			0
14	Total Investments		1,481,994	(1,685,399)	(3,167,393)
15	CURRENT ASSETS				
16	Cash (121)		4,819,500	7,441,964	2,622,464
17	Working Funds (122)				0
18	Materials and Supplies (123)		2,357,574	2,527,993	170,419
19	Receivables from Operating Municipality (124)	205	540,528	269,145	(271,383)
20	Accounts Receivable (125)	205	3,686,062	4,582,007	895,945
21	Notes Receivable (126)	205			0
22	Interest and Dividends Receivable (127)				0
23	Prepayments (128)		101,552	36,346	(65,206)
24	Special Deposits (129)	204			0
25	Miscellaneous Current Assets (131)		74,059	80,553	6,494
26	Total Current Assets		11,579,275	14,938,008	3,358,733
27	DEFERRED DEBITS				
28	Unamortized Debt Discount and Expense (141)				0
29	Suspense to be Amortized (143)	204	1,947,104	1,188,769	(758,335)
30	Clearing Accounts (144)		(220,623)	(2,450,907)	(2,230,284)
31	Miscellaneous Suspense (145)	204	(134,183)	3,149,607	3,283,790
32	Regulatory Commission Expense (146)		201,944	50,486	(151,458)
33	Total Deferred Debits		1,794,242	1,937,955	143,713
34	COMPANY SECURITIES OWNED				
35	Reacquired Securities (151)				0
36	DEFICIT				
37	Deficit (161)				0
38	Total Assets and Other Debits		$128,407,514	$129,115,358	$707,844

In a footnote, describe all contingent assets and contingent liabilities of the utility plant at the end of the year. If none, state that fact.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)	Line No.
LONG-TERM DEBT					1
Bonds (231)	251	($73,441,483)	($71,059,110)	$2,382,373	2
Equipment Obligations - Long Term (232)	251			0	3
Miscellaneous Long Term Debt (233)	251			0	4
Total Long-Term Debt		(73,441,483)	(71,059,110)	2,382,373	5
CURRENT AND ACCRUED LIABILITIES					6
Payables to Operating Municipality (241)	250	(685,499)	(391,906)	293,593	7
Accounts Payable (242)		(3,342,026)	(5,108,469)	(1,766,443)	8
Notes Payable (243)	250			0	9
Customer Deposits (244)		(1,257,375)	(1,252,082)	5,293	10
Matured Interest (245)				0	11
Matured Long-Term Debt (246)		(9,701)	(9,258)	443	12
Taxes Accrued (248)		(6,271)	(45,013)	(38,742)	13
Interest Accrued (249)		(1,004,900)	(808,521)	196,379	14
Advanced Billing and Payments (251)				0	15
Miscellaneous Current Liabilities (252)				0	16
Total Current Liabilities		(6,305,772)	(7,615,249)	(1,309,477)	17
RESERVES					18
Depreciation Reserves (261)	308	(36,217,288)	(38,848,450)	(2,631,162)	19
Amortization Reserves (262)	308	(466,623)	(564,554)	(97,931)	20
Contributions for Extensions (263)		(318,074)	(318,074)	0	21
Insurance Reserve (264)	253			0	22
Injuries and Damages Reserve (265)	253			0	23
Reserve for Uncollectible Accounts (266)	250	(43,393)	(45,276)	(1,883)	24
Miscellaneous Reserves (267)	253	(1,574,499)	0	1,574,499	25
Total Operating Reserves		(38,619,877)	(39,776,354)	(1,156,477)	26
DEFERRED CREDITS					27
Unamortized Premium on Debt (271)				0	28
Miscellaneous Unadjusted Credits (272)	253	(1,031,970)	($1,330,091)	(298,121)	29
Total Deferred Credits		(1,031,970)	(1,330,091)	(298,121)	30
SURPLUS					31
Contributions - Operating Municipality (280)	253	31,310,859	$31,310,859	0	32
Surplus (281)	106	(40,319,268)	(40,645,413)	(326,145)	33
Total Surplus		(9,008,409)	(9,334,554)	(326,145)	34
Total Liabilities and Other Credits		($128,407,511)	($129,115,358)	($707,847)	35

COMPARATIVE INCOME AND SURPLUS ACCOUNT

Line No.	Acct No.	Item (a)	Page Ref. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
1		ELECTRIC OPERATIONS				
2	401	Operating Revenues - Electric	300	$30,181,191	$35,843,105	($5,661,914)
3		Operating Expenses - Electric	307	26,812,772	31,343,914	(4,531,142)
4	403	Taxes - Electric		3,855,063	3,760,246	94,817
5	404	Uncollectible Revenues - Electric		98,281	112,628	(14,347)
6		Net Operating Revenue - Electric		(584,925)	626,317	(1,211,242)
7		OTHER OPERATIONS				
8	421	Operating Revenues - Other	300	2,501,233	2,491,344	9,889
9	422	Operating Expenses - Other				0
10	423	Taxes - Other				0
11	424	Uncollectible Revenues - Other				0
12		Net Operating Revenue - Other		2,501,233	2,491,344	9,889
13		Total Net Operating Revenue		1,916,308	3,117,661	(1,201,353)
14		LEASED PROPERTY				
15	431	Rent from Lease of Electric Plant - Credit	300	169,023	129,160	39,863
16	432	Deductions from Rent Revenues - Electric				0
17	433	Rent for Lease of Electric Plant - Debit				0
18		Net Return or Expense - Leased Property - Electric		169,023	129,160	39,863
19	434	Rent from Lease of Other Plant - Credit				0
20	435	Deductions from Rent Revenues - Other				0
21	436	Rent for Lease of Other Plant - Debit				0
22		Net Return or Expense - Leased Property - Other		0	0	0
23		Operating Income		2,085,331	3,246,821	(1,161,490)
24		NON-OPERATING INCOME				
25	441	Revenues from Non-Operating Property				0
26	442	Interest Revenues		17,202	93,407	(76,205)
27	443	Dividend Revenues				0
28	444	Miscellaneous Non-Operating Revenues				0
29	449	Non-Operating Revenue Deductions				0
30		Total Non-Operating Income		17,202	93,407	(76,205)
31		Gross Income		2,102,533	3,340,228	(1,237,695)
32		INTEREST DEDUCTIONS				
33	451	Interest on Long Term Debt		3,205,032	3,230,250	(25,218)
34	452	Miscellaneous Interest Deductions	309	20,400	20,344	56
35	453	Amortization of Debt Discount and Expense				0
36	454	Release of Premium on Debt - Credit		443	443	0
37	455	Interest Charged to Property - Credit	309			0
38	456	Miscellaneous Amortization	309			0
39	459	Contractual Appropriations of Income	309			0
40	460	Miscellaneous Deductions from Income	309	(1,681,190)	3,032	(1,684,222)
41		Total Interest Deductions		1,543,799	3,253,183	(1,709,384)
42		Net Income		$558,734	$87,045	$471,689

SURPLUS (ACCOUNT 281)

43		Balance at the Beginning of the Year		($40,319,269)	($39,897,118)	($422,151)
44	501	Balance Transferred from Income		($558,734)	($87,045)	($471,689)
45	502	Miscellaneous Credits to Surplus (Detail Below)				$0
46		*$232,588 SCR Legal Expense 2006 - 2008*		$232,588	($335,106)	$567,694
47						$0
48	512	Appropriations to Reserves				$0
49	514	Miscellaneous Debits to Surplus (Detail Below)				$0
50						$0
51						$0
52		Balance at the End of the Year		($40,645,415)	($40,319,269)	($326,146)

NYSPSC 195-98

STATEMENT OF CASH FLOWS

1. Provide the Statement of Cash Flows which is submitted to the New York State Comptrollers Office. It is acceptable to submit a copy of the Comptroller's statement as satsifaction of this requirement.

Line No.	Description (a)	Amounts (b)
1	**Cash Flow from Operating Activities:**	
2	Cash Received from Providing Services (Cash Sales +/- Change in Receivables)	$36,074,621
3	Cash Payments Contractual Expenses (Cash Contracted Expenses - Depreciation- R/E Taxes +/-	
4	Change in Working Capital)	(19,545,138)
5	Cash Payments Personal Services and Benefits	(13,122,195)
6	Other Operating Revenues	2,628,029
7	Net Cash Provided by (Used in) Operating Activities	6,035,317
8	Cash Flows from Non-Capital and Financing Activities:	
9	Real Property Taxes	
10	Operating Grants Received	
11	Transfers to/from Other Funds	
12	Proceeds of Debt (Non-Capital)	
13	Payment of Debt (Non-Capital)	
14	Interest Expense (Non-Capital)	
15		
16	Net Cash Provided/(Used) by Non-Capital and Financing Activities:	0
17	**Cash Flows from Capital and Related Financing Activities:**	
18	Proceeds of Debt (Capital)	
19	Principal Payments Debt (Capital)	(2,382,371)
20	Interest Expense (Capital)	(3,225,432)
21	Capital Contributed by Developers	(989,644)
22	Capital Contributed by Other Funds	
23	Payments to Contractors (Net Change in Net Plant not Including Depreciation)	
24	Capital Grants Received from Other Governments	
25	Proceeds from Sales of Assets	
26		
27	Net Cash Provided/(Used) by Capital and Related Financing Activities:	(6,597,447)
28	**Cash Flows from Investing Activities:**	
29	Purchase of Investments	
30	Sale of Investments	
31	Interest Income	17,202
32		
33	Net Cash Provided/(Used) by Investing Activities:	17,202
34		
35	Net Increase(Decrease) in Cash and Cash Equivalents	(544,928)
36		
37	Cash and Cash Equivalents at Beginning of Year	
38		
39	Cash and Cash Equivalents at End of Year	($544,928)
40	**Reconciliation of Operating Income to Net Cash**	
41	Operating Income (Loss)	$3,202,879
42	Adjustments to Reconcile Operating Income to Net Cash Provided/(Used)	
43	from Operations:	
44	Depreciation	2,981,326
45	Increase/Decrease in Assets Other than Cash and Cash Equivalents	(637,954)
46	Increase/Decrease in Liabilities Other than Cash and Cash Equivalents	489,066
47	Other Reconciling Items:	
48		
49		
50		
51		
52	Net Cash Provided/(Used) by Operating Activities	$6,035,317

NYSPSC 195-98

Dollar amounts on this schedule are recorded as per attached copy of Statement of Cash Flows as submitted to the New York State Comptrollers Office - OSC Municipality Code 280438601850 for an Enterprise Fund and prepared by the Village Treasurer's Office and may be different then the dollar amounts contained within this report which are filed as per New York State Public Service Commission requirements.

OPERATING PROPERTY

1. Show below the required information regarding electric operating property accounts for the year.

2. Transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. This includes the transfer of plant from one class of utility to another, or between plant accounts within the electric department. Include in this column and clearly indicate as such transfers from subdivisions of accounts temporarily carried for plant in process of reclassification.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)
1	(301) Organization	$150		
2	(302) Franchises and Consents	0		
3	(303) Miscellaneous Intangible Plant	3,917,267		
4	(311) Land and Land Rights	71,253		
5	(312) Structures and Improvements	6,653,752	9,125	
6	(321) Boiler Plant Equipment	0		
7	(322) Engine Driven Generator Units - Steam	0		
8	(323) Turbo-Generators -Steam	0		
9	(324) Accessory Electric Equipment - Steam	0		
10	(325) Misc. Power Plant Equipment - Steam	0		
11	(331) Reservoirs, Dams, and Waterways	0		
12	(332) Roads, Trails and Bridges	0		
13	(333) Water Wheels, Turbines, and Generators	0		
14	(334) Accessory Electric Equipment - Hydro	0		
15	(335) Misc. Power Plant Equipment - Hydro	0		
16	(342) Engine Dr. Gen. Units - Internal Combust.	33,338,986	417,275	
17	(344) Accessory El. Eq. - Internal Combust.	9,227,497		
18	(345) Misc. Pr. Plant Equip. - Internal Combust.	11,225,455		
19	(351) Transmission Roads and Trails	0		
20	(352) Transmission Substation Equipment	15,751,476		
21	(353) Transmission Overhead Conductors	151,538		
22	(354) Transmission Underground Conductors	1,216,369		440
23	(358) Poles, Towers and Fixtures	1,563,968	71,288	8,608
24	(359) Underground Conduits	3,390,135	297,089	
25	(361) Distribution Substation Equipment	4,000,557		
26	(362) Storage Battery Equipment	0		
27	(363) Distribution Overhead Conductors	3,334,106	210,283	28,806
28	(364) Distribution Underground Conductors	3,683,779	351,107	19,179
29	(365) Line Transformers	4,073,414	114,305	12,476
30	(366) Overhead Services	814,492	22,777	5,242
31	(367) Underground Services	527,098	32,863	5,112
32	(368) Consumers' Meters	1,057,551	39,867	
33	(369) Consumers' Meter Installation	257,497	1,116	
34	(370) Other Property on Consumers' Premises	0		
35	(371) Street Lighting and Signal System Equip.	2,877,281	316,671	108,266
36	(381) Office Equipment	1,152,725	30,855	21,800
37	(382) Stores Equipment	166,038	1,202	
38	(383) Shop Equipment	61,340		
39	(384) Transportation Equipment	1,302,264	42,226	
40	(385) Communication Equipment	2,080,605	16,839	14,416
41	(386) Laboratory Equipment	80,848		
42	(387) General Tools and Implements	55,769		
43	(388) Miscellaneous General Equipment	0		
44	(391) Miscellaneous Tangible Property	0		
45	(392) Undistributed Operating Property	0		
46		0		
47	Total Operating Property - Electric	$112,033,210	$1,974,888	$224,345
48	(102-			
49	108) Operating Property - Other Departments			

OPERATING PROPERTY (Continued)

3. "Adjustments during the year" should be interpreted to mean entries, if any, made in operating property accounts not to record current transactions but as modification of entries made in prior accounting periods.

4. In an attached memorandum explain all entries in column (f).

5. In column (i) enter the annual depreciation rate for the continuing property account listed in column (h).

6. I column (j) enter the year end balance in the 261 account for the continuing property account listed in column (h).

Transfers (e)	Adjustments (f)	Balance at End of Year (g)	Acct. (h)	Depreciation Reserve Curr Ann Rate - % (i)	Depreciation Reserve Accr Res (j)	Line No.
		$150	(301)			1
		0	(302)			2
		3,917,267	(303)	2.50	564,554	3
		71,253	(311)		3,657	4
		6,662,877	(312)	1.78	5,166,141	5
		0	(321)			6
		0	(322)			7
		0	(323)			8
		0	(324)			9
		0	(325)			10
		0	(331)			11
		0	(332)			12
		0	(333)			13
		0	(334)			14
		0	(335)			15
		33,756,261	(342)	2.06	8,436,428	16
		9,227,497	(344)	2.29	2,826,977	17
		11,225,455	(345)	2.46	3,969,472	18
		0	(351)			19
		15,751,476	(352)	2.38	4,603,863	20
		151,538	(353)	2.93	87,894	21
		1,215,929	(354)	2.86	563,016	22
		1,626,648	(358)	3.92	974,191	23
		3,687,224	(359)	2.10	1,222,334	24
		4,000,557	(361)	3.14	886,332	25
		0	(362)			26
	(27,790)	3,487,793	(363)	2.75	1,287,237	27
	27,972	4,043,679	(364)	2.90	1,212,905	28
		4,175,243	(365)	3.59	2,076,764	29
		832,027	(366)	4.96	695,067	30
		554,849	(367)	3.14	150,101	31
		1,097,418	(368)	3.43	630,037	32
		258,613	(369)	3.42	180,300	33
		0	(370)			34
	(1,212)	3,084,474	(371)	4.00	801,618	35
		1,161,780	(381)	6.59	835,381	36
		167,240	(382)	3.70	83,472	37
		61,340	(383)	4.09	53,337	38
		1,344,490	(384)	8.32	1,092,080	39
		2,083,028	(385)	3.47	907,755	40
		80,848	(386)	3.97	63,950	41
		55,769	(387)	4.28	38,141	42
		0	(388)			43
		0	(391)			44
		0	(392)			45
		0				46
$0	($1,030)	$113,782,723			$39,413,004	47
			(102-			48
		$0	108)			49

CONSTRUCTION WORK IN PROGRESS (Account 110)

1. Report below descriptions and balances at the end of the year for each project in process of construction.

2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Amount (b)
1	PP2 System Map Board	$ 39,957
2	Condo Projects	$5,159
3	Street Lighting Efficiency Study	21,319
4	Energy Efficiency Programs	2,023
5	Replace SCR NoX Chamber	21,018
6	Park Lighting	11,395
7	Induction Lighting	2,339
8	IP Mesh Network	6,446
9	Replace Riser Circuit #11	7,284
10	Misc Routine	12,299
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	$129,239

OTHER PROPERTY (Accounts 109 and 112)

1. Report below descriptions and balances at the end of the year.

2. Minor projects may be grouped.

Line No.	Description of Each Property (a)	Amount (b)
21	Operating Property - General	
22	N/A	
23		
24		
25		
26		
27		
28		
29		
30	Total	$0
31	Non-Operating Property	
32		$12,836
33		
34		
35		
36		
37		
38		
39		
40	Total	$12,836

Investments (Accounts 113, 114, 115 and 117)

1. Report below investments in Accounts 113, Loans to Operating Municipality; 114, Miscellaneous Investments; 115, Sinking Funds; and 117, Miscellaneous Special Funds.

2. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds also give principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.

3. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, commissioners, or employees.

4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Principal Amount or No. Of Shares End of Year (d)	Book Costs * End Of Year (e)	Revenues During the Year		Gain or Loss From Investment Disposed of (h)
						Accrued (f)	Received (g)	
1	Loans to Operating Municipality							
2	N/A							
3								
4								
5								
6	Totals (Account 113)			$0	$0	$0	$0	$0
7	Miscellaneous Investments							
8	N/A							
9								
10								
11								
12								
13	Totals (Account 114)			$0	$0	$0	$0	$0
14	Sinking Fund							
15	N/A							
16								
17								
18								
19								
20	Totals (Account 115)			$0	$0	$0	$0	$0
21	Miscellaneous Special Deposits							
22	N/A							
23								
24								
25								
26								
27	Totals (Account 117)			$0	$0	$0	$0	$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

DEPRECIATION FUNDS (Account 116)

1. Show below a statement of transactions carried out during the year through Account 116 Depreciation Fund or through any other account or subaccount maintained for the purpose of holding funds or other investments to cover the depreciation or replacement of plant.

2. Interest earned on such funds should be shown separately, whether retained in the account or not.

3. This schedule is intended to cover all funds maintained for the purposes indicated and to include the depreciation reserve fund required by Section 6-k of the General Municipal Law.

Line No.	Description (a)	Interest Earned (b)	Balance End of Year (c)
1	Balance 3/1/2009		$1,481,993
2			
3	Transfer for depreciation expense		2,586,176
4			
5	Transfer for debt service		(5,753,568)
6			
7			
8			
9			
10			
11			
12			
13			
14	Total Depreciation Funds (Account 116)	$0	($1,685,399)

MISCELLANEOUS BALANCE SHEET ITEMS - DEBITS (Accounts 129, 143 and 145)

1. Show details of items carries at the end of the year in Account 129, Special Deposits, Account 143, Suspense to be Amortized and Account 145, Miscellaneous Suspense.

2. Data and totals should be shown separately for each account.

3. Minor items may be grouped together and so designated.

Line No.	Item (a)	Amount (b)
15	**Special Deposits (Account 129)**	
16	N/A	
17		
18		
19		
20		
21	Total Special Deposits	$0
22	**Suspense to be Amortized (Account 143)**	
23	FAC	$1,188,769
24		
25		
26		
27		
28	Total Suspense to be Amortized	$1,188,769
29	**Miscellaneous Suspense (Account 145)**	
30		
31	Intellidyne Program	(8,529)
32	OPEB Deferral Regulator	3,209,337
33	Energy Efficiency Programs	(51,201)
34		
35	Total Miscellaneous Suspense	$3,149,607

RECEIVABLES FROM OPERATING MUNICIPALITY (Account 124) AND OTHER NOTES RECEIVABLE (Account 126)

1. Report particulars of receivables from operating municipality and other notes receivable.
2. List each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
3. If any note was received in satisfaction of an open account, state the period covered by such open account.
4. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Revenue	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Received (h)
1	Receivables from Operating Municipality							
2	Due from Operating Municipal	$538,156		$1,048,203	$1,321,216	$265,143		
3						0		
4	Due from Capital Projects/Municipal	0		125,877	124,359	1,518		
5						0		
6	Due from FCDA	2,273		212		2,485		
7						0		
8						0		
9						0		
10						0		
11	Total (Account 124)	$540,429		$1,174,292	$1,445,575	$269,146	$0	$0
12	Other Notes Receivable							
13	N/A					$0		
14						0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 126)	$0		$0	$0	$0	$0	$0

ACCOUNTS RECEIVABLE (Account 125)

Report particulars of accounts receivable.

LINE NO.	Item (a)	Balance Beginning of Year (b)		Balance End of Year (c)
23	Accounts Receivable (Account 125):			
24	General Customers	$3,182,667		$3,653,352
25	Merchandising and Jobbing			
26	Public Authorities (other than the operating municipality)	394,029		447,806
27	Officers and Employees			
28	Operating Municipality			
29	Other (Detail) Misc Billing	50,537		99,166
30	Due from Consumers 18a Assessment			168,761
31	Other Sources	58,829		212,922
32				
33	Totals (Accounts 125)	$3,686,062		$4,582,007

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PAYABLES TO OPERATING MUNICIPALITY (Account 241) AND NOTES PAYABLE (Account 243)

1. Report particulars of payables from operating municipality and notes payable.
2. For payables to operating municipality, include the date of maturity for all items which have a specific date; for those payables on demand, insert the work "demand", and for open accounts , insert the word "open".
3. Include in columns (g)and (h) the amount of any interest expense during the year on notes or accounts that were accrued and paid, respectively.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Expense	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Paid (h)
1	Payables to Operating Municipality							
2	Due to Operating Municipal	$524,582		$11,259,873	$11,058,163	$322,872		
3	Due to Water Department	84,577		111,972	20,088	(7,307)		
4	Due to Municipal/Power Proj	0				0		
5	Due to Capital Project	76,340				76,340		
6								
7						0		
8						0		
9						0		
10						0		
11	Totals (Account 241)	$685,499		$11,371,845	$11,078,251	$391,905	$0	$0
12	Notes Payable							
13	Bond Anticipation Notes	$0				$0		
14	N/A					0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 243)	$0		$0	$0	$0	$0	$0

RESERVE FOR UNCOLLECTIBLE ACCOUNTS (Account 266)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to commissioners, officers and employees shall not include items for utility services.

LINE NO.	Item (a)	General Customers (b)	Merchandising and Jobbing (c)	Officers and Employees (d)	Other (e)	Total (f)
23	Balance Beginning of Year	$43,393				$43,393
24	Prov. for Uncollectibles for Year	85,808				85,808
25	Accounts Written Off	86,372				86,372
26	Collection of Accounts Written Off					0
27	Adjustments (Explain)	2,447				2,447
28						0
29	Balance End of Year	$45,276	$0	$0	$0	$45,276

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

LONG-TERM DEBT (Accounts 231, 232, and 233)

1. Report by balance sheet account the particulars concerning long-term debt included in Accounts 231, Bonds, 232, Long Term Equipment Obligations, and 233, Miscellaneous Long-Term Debt.

2. For column (d) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

3. Furnish in a footnote particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.

4. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

5. Explain any debits and credits other than amortization debited to Account 453, Amortization of Debt Discount and Expense, or credited to Account 454, Release of Premium on Debt - Credit.

Line No.	Description of Obligation (a)	Purpose for which issue was authorized (b)	Principal Amount of Debt Issued (c)	Total Expense Premium or Discount (d)	Nominal Date of Issue (e)
1	Bonds (Account 231)				
2	Transmission Substation	Transmission	$12,721,000	N/A	7/1/1998
3	Cooling Tower	Improvements	650,000		5/15/2000
4	Compressor	Improvements	100,000		3/20/2003
5	Woodcleft Revisions	Distribution	287,000		3/20/2002
6	Various Purpose	Various	1,915,000		8/1/2002
7	Power Plant	Improvements	59,985,000		11/15/2004
8	Power Plant	Improvements	800,000		10/18/2006
9	Electric System	Improvements	5,360,406		5/1/2008
10	Electric System	Improvements	2,715,000		5/1/2008
11	Electric System	Construction	1,200,000		10/15/2008
12					
13					
14					
15					
16					
17					
18					
19					
20	Bonds (Account 231)		$85,733,406	$0	
22	Equipment Obligations - Long Term (Account 232)				
23	N/A				
24					
25					
26					
27					
28	Equipment Obligations - Long Term (Account 232)		$0	$0	
29	Miscellaneous Long Term Debt (Account 233)				
30	N/A				
31					
32					
33					
34					
35	Miscellaneous Long Term Debt (Account 233)		$0	$0	

LONG-TERM DEBT (Accounts 231, 232, and 233)

6. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 451, Interest on Long-Term Debt.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Current Maturity	Interest during Year		Interest at End of Year		Line No.
	Date From	Date To			Accrued	Paid	Matured and Unpaid	Accrued but not Due	
(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
									1
1998 - 2018	3/1/2009	2/28/2010	$7,437,000	$350,026	$341,319	$350,026		$112,322	2
2001 - 2019	3/1/2009	2/28/2010	435,817	20,678	19,826	20,678		8,190	3
2002 - 2015	3/1/2009	2/28/2010	43,742	2,244	2,135	2,244		639	4
2003 - 2016	3/1/2009	2/28/2010	188,741	9,357	9,014	9,357		4,117	5
2003 - 2024	3/1/2009	2/28/2010	1,507,913	70,567	69,872	70,567		17,294	6
2004 - 2032	3/1/2009	2/28/2010	51,990,000	2,329,375	2,322,300	2,329,375		284,097	7
2006 - 2015	3/1/2009	2/28/2010	347,881	14,589	14,511	14,589		1,785	8
2009 - 2025	3/1/2009	2/28/2010	5,243,007	321,852	212,367	321,852		70,544	9
2009 - 2026	3/1/2009	2/28/2010	2,665,000	234,166	154,673	234,166		51,398	10
2010 - 2028	3/1/2009	2/28/2010	1,200,000	59,014	59,014	59,014		22,130	11
									12
									13
									14
									15
									16
									17
									18
									19
			$71,059,101	$3,411,868	$3,205,031	$3,411,868	$0	$572,516	20
									22
									23
									24
									25
									26
									27
			$0	$0	$0	$0	$0	$0	28
									29
									30
									31
									32
									33
									34
			$0	$0	$0	$0	$0	$0	35

OTHER RESERVES AND UNADJUSTED CREDITS (Accounts 264, 265, 267 and 272)

1. Report the particulars indicated concerning the requested information.

2. Totals should be shown for each balance sheet account.

Line No.	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR				BALANCE END OF YEAR
			CONTRA ACCT. (c)	DEBITS	CONTRA ACCT.	CREDITS	
1	Insurance Reserve (Account 264)						
2	N/A						$0
3							0
4							0
5	TOTALS (Account 264)	$0		$0		$0	$0
6	Injuries & Damages Reserve (Account 265)						
7	N/A						$0
8							0
9							0
10	TOTALS (Account 265)	$0		$0		$0	$0
11	Miscellaneous Reserves (Account 267)						
12							
13	Leave Benefits	1,574,509		1,574,509		0	0
14							0
15	TOTALS (Account 267)	$1,574,509		$1,574,509		$0	$0
16	Misc. Unadjusted Credits (Account 272)						
17	LM6000 Ext Maint Deferral	$495,922		$19,351		$252,276	$728,847
18	Off-Systetm Sales	(93,153)		595,944		677,137	(11,960)
19	Refund FAC PSC 06E0911	629,200		15,997			613,203
20	TOTALS (Account 272)	$1,031,969		$631,292		$929,413	$1,330,090

CONTRIBUTIONS - OPERATING MUNICIPALITY (Account 280)

1. Give below an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debits as positve numbers and credits as negative numbers ( ).

2. If the following Transactions occurred during the year, they should be separately stated and other transactions clearly described. Cash Transfers, Property and Equipment Transfers, Material and Supplies, Payroll Items, Use of Rental Property for which no or nominal payment was made, Use of Equipment for which no or nominal payment was made, Insurance, Electricity , Water, Payments to State Employees' Retirement System.

Line No.	ITEM (a)		AMOUNT (b)
1	Balance at Beginning of Year		$31,310,858
2	Debits		
3			
4	Payroll		6,946
5			
6			
7			
8			
9			
10	Credits		
11			
12	Reclass payroll code error.		(6,946)
13			
14			
15			
16			
17			
18	Balance at End of Year		$31,310,858

ELECTRIC OPERATING REVENUES (Account 401)

1. Report below electric operating revenues for the year for each account.
2. Number of customers, columns (l) and (m), should be reported on the number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, indicate in a footnote the number of such customers included in each of the two service classifications.
3. If preceding year columns (i), (k) and (m) are not derived from previously reported figures, explain any inconsistencies.

			Operating Revenues						Number of KWH Sold		Average Number Of Customers Per Month	
			Current Year			Previous Year						
Line No. (a)	Acct No. (b)	Account Title (c)	Revenues at Base Plus PPAC (d)	Discounts Not Taken Late Charges (e)	Total Revenue for Year (f)	Revenues at Base Plus PPAC (g)	Discounts Not Taken Late Charges (h)	Total Revenue for Previous Year (i)	Amount for Year (j)	Amount for Previous Year (k)	Number for Year (l)	Number for Pre. Yr. (m)
1		SALES OF ELECTRICITY										
2	601	Residential Sales	$13,071,898	$56,714	$13,128,612	$15,384,679	$68,506	$15,453,185	115,594,888	118,957,372	13,136	13,039
3	602	Commercial Sales	13,007,279	38,708	13,045,987	15,844,207	49,924	15,894,131	123,432,607	131,355,808	1,649	1,681
4	603				0			0				
5	604	Public Street Lighting - Operating Mun.	1,375,585		1,375,585	1,424,900		1,424,900	5,084,291	5,064,156	1	1
6	605				0			0				
7	606	Other Sales to Operating Municipality	999,695		999,695	1,127,441		1,127,441	10,326,634	9,996,827	43	41
8	607	Other Sales to Other Public Authorities	287,745		287,745	323,961		323,961	2,441,007	2,512,649	99	106
9	608	Sales to Other Distributors	687,773		687,773	1,619,487		1,619,487				
10	609	FAC YE Accrual	655,796		655,796			0				
11	610				0			0				
12		Total Sales	30,085,771	95,422	30,181,193	35,724,675	118,430	35,843,105	256,879,427	267,886,812	14,928	14,868
13												
14		OTHER OPERATING REVENUES										
15	621	Rent From Electric Property	2,501,233		2,501,233	2,497,132		2,497,132				
16	622	Miscellaneous Electric Revenues	169,023		169,023	123,372		123,372				
17					0			0				
18					0			0				
19					0			0				
20		Total Other Operating Revenues	2,670,256	0	2,670,256	2,620,504	0	2,620,504				
21		Total Electric Operating Revenues	$32,756,027	$95,422	$32,851,449	$38,345,179	$118,430	$38,463,609				

BILLING ROUTINE - ELECTRIC

Report the following information in days for Accounts 601 AND 602

1. The period for which bills are rendered.
2. The period between the date meters are read and the date customers are billed.
3. The period between the billing date and the date on which discounts are forfeited.

Footnotes:

SIXTY ROUTES ARE MAINTAINED BY THE ELECTRIC DEPARTMENT. METERS CONTAINED IN ONE OR MORE ROUTES ARE READ EACH WORKING DAY. ALL ROUTES ARE READ WITHIN THE MONTH AND BILLED FOR THAT MONTH. IN INSTANCES WHEN ADMITTANCE TO PREMISES IS NOT POSSIBLE ESTIMATED BILLS ARE PREPARED. BILL SUBMITTED TO CUSTOMERS LESS THEN A WEEK AFTER READING THROUGH FEBRUARY 28, 2010

SALES BY SERVICE CLASSIFICATION - ELECTRIC

1. Show below by months the number of customers and the KWH of electric energy under each schedule and classification. When the same rate is contained on more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each classification No. must be shown on the column heading above the columns in which sales are listed.

2. Contract sales within each month, not charged under a filed tariff, may be combined under a general heading " Contract Sales"; all current delivered to the operating municipality should be combined under "Sales to Operating Municipality" : sales to other municipalities for street lighting purposes or under special arrangements should be grouped under " Sales to Other Municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of page 300 and amounts receivable on other than a monthly basis may be allocated on equal amounts to the months where applicable.

3. Below line thirteen show the manner in which the sales under the service classification or contracts were distributed to the revenue accounts.

4. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the customer , or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

5. Show below by months the following information with respect to the Purchased Power Adjustment Clause (PPAC); a) PPAC factor per kwh as shown on monthly statements; (b) total kwh to the PPAC factor was applied; (c) revenues generated from the application of the PPAC.

6. In footnotes provide the following; Base Purchased Power Cost(s) and the period for which effective.

		TOTALS FOR THE YEAR					
Line No.	Month (a)	Number of Customers (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	14,887	18,885,203	1,813,223	-0.019850	18,885,203	(369,332)
2	July	14,996	21,645,025	3,037,254	0.023775	21,645,025	518,093
3	August	14,994	25,570,762	2,516,408	-0.016129	25,570,762	(407,068)
4	September	14,973	23,748,494	3,194,513	0.024974	23,748,494	596,522
5	October	14,956	20,194,105	2,237,721	0.000552	20,194,105	15,724
6	November	14,904	19,532,014	1,774,800	-0.012987	19,532,014	(248,448)
7	December	14,916	20,679,568	2,551,685	0.015687	20,679,568	328,265
8	January	14,854	24,893,744	2,536,200	-0.000643	24,893,744	(11,373)
9	February	14,977	21,816,112	3,452,020	0.022598	21,816,112	496,539
10	March	14,918	21,672,922	2,798,499	0.026671	21,672,922	581,385
11	April	14,908	20,142,615	1,896,882	-0.009929	20,142,615	(194,926)
12	May	14,880	18,098,863	2,371,989	0.024919	18,098,863	454,435
13	TOTALS	179,163	256,879,427	$30,181,194		$256,879,427	$1,759,816
14	Account 601	157,633	115,594,888	13,073,386	0	115,594,888	776,439
15	Account 601.150			56,715			
16	Account 601.200			(1,488)			
17	Account 602	19,783	123,432,607	13,007,279	0	123,432,607	815,783
18	Account 602.100			38,707			
19	Account 604	12	5,084,291	1,375,586	0	5,084,291	35,038
20	Account 606	518	10,326,634	999,696	0	10,326,634	64,823
21	Account 607	1,217	2,441,007	287,745	0	2,441,007	67,733
22	Account 608			687,772			
23	Account 609			655,796			
24		179,163	256,879,427	$30,181,194	0	256,879,427	$1,759,816

25 Footnotes:

PPAC Revenue is calculated based on PSC worksheet formulas imbedded in this schedule, amounts may not agree to actual PPAC revenues collected.

Traffic Lighting and several Sales to Other Government accounts are billed using a different PPAC factor. See Note on Traffic Lighting schedule.

.95-98

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. **Residential** Service Classification No. **1**

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June	13,080	8,126,077	$736,362	-0.019850	8,126,077	($161,303)	1
July	13,162	9,526,216	1,300,097	0.023775	9,526,216	226,486	2
August	13,173	11,895,364	1,135,304	-0.016129	11,895,364	(191,860)	3
September	13,135	10,838,975	1,482,076	0.024974	10,838,975	270,693	4
October	13,636	8,645,659	949,764	0.000552	8,645,659	4,772	5
November	13,085	8,198,813	751,628	-0.012987	8,198,813	(106,478)	6
December	13,063	9,764,593	1,155,945	0.015687	9,764,593	153,177	7
January	13,021	12,244,522	1,219,729	-0.000643	12,244,522	(7,873)	8
February	13,105	10,480,602	1,302,772	0.022598	10,480,602	236,841	9
March	13,063	9,741,112	1,256,860	0.026671	9,741,112	259,805	10
April	13,053	8,891,130	831,720	-0.009929	8,891,130	(88,280)	11
May	13,057	7,241,825	951,129	0.024919	7,241,825	180,459	12
TOTALS	157,633	115,594,888	$13,073,386		115,594,888	$776,439	13

Footnotes:

Schedule No. **Commerical** Service Classification No. **2**

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June	1,661	9,395,278	$801,252	-0.019850	9,395,278	($186,496)	14
July	1,691	10,877,203	1,347,396	0.023775	10,877,203	258,606	15
August	1,658	12,325,180	991,932	-0.016129	12,325,180	(198,793)	16
September	1,688	11,538,090	1,438,000	0.024974	11,538,090	288,152	17
October	1,177	9,992,893	1,050,623	0.000552	9,992,893	5,516	18
November	1,677	9,798,805	821,415	-0.012987	9,798,805	(127,257)	19
December	1,714	9,362,212	1,070,719	0.015687	9,362,212	146,865	20
January	1,691	10,854,951	1,015,652	-0.000643	10,854,951	(6,980)	21
February	1,731	9,694,314	1,167,483	0.022598	9,694,314	219,072	22
March	1,711	10,354,017	1,273,183	0.026671	10,354,017	276,152	23
April	1,712	9,713,255	852,541	-0.009929	9,713,255	(96,443)	24
May	1,672	9,526,409	1,177,083	0.024919	9,526,409	237,389	25
TOTALS	19,783	123,432,607	13,007,279		123,432,607	$815,783	26

Footnotes:

Schedule No. **Village Street Lighting** Service Classification No.

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June	1	346,070	$104,519	-0.019850	346,070	($6,869)	27
July	1	316,426	118,912	0.023775	316,426	7,523	28
August	1	335,479	105,978	-0.016129	335,479	(5,411)	29
September	1	373,034	120,705	0.024974	373,034	9,316	30
October	1	406,838	111,642	0.000552	406,838	225	31
November	1	470,212	105,326	-0.012987	470,212	(6,107)	32
December	1	499,071	119,262	0.015687	499,071	7,829	33
January	1	543,376	112,692	-0.000643	543,376	(349)	34
February	1	530,731	125,035	0.022598	530,731	11,993	35
March	1	442,702	123,350	0.026671	442,702	11,807	36
April	1	440,820	107,165	-0.009929	440,820	(4,377)	37
May	1	379,532	121,000	0.024919	379,532	9,458	38
TOTALS	12	5,084,291	$1,375,586		5,084,291	$35,038	39

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. **Sales to Operating Municipal** Service Classification No.

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	43	823,340	$62,204	-0.019850	823,340	($16,343)
2	July	41	732,344	88,483	0.023775	732,344	17,411
3	August	61	802,787	60,857	-0.016129	802,787	(12,948)
4	September	46	790,086	95,128	0.024974	790,086	19,732
5	October	41	939,668	88,238	0.000552	939,668	519
6	November	40	873,097	66,363	-0.012987	873,097	(11,339)
7	December	37	837,737	88,368	0.015687	837,737	13,142
8	January	40	1,030,651	86,253	-0.000643	1,030,651	(663)
9	February	39	908,424	100,287	0.022598	908,424	20,529
10	March	42	918,809	103,446	0.026671	918,809	24,506
11	April	40	899,043	69,098	-0.009929	899,043	(8,927)
12	May	48	770,648	90,971	0.024919	770,648	19,204
13	TOTALS	518	10,326,634	$999,696		10,326,634	$64,823

Footnotes:

Schedule No. **Traffic Lighting** Service Classification No.

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June	86	47,118	$7,718	0.097689	47,118	$4,603
15	July	86	47,118	7,718	0.097689	47,118	4,603
16	August	86	47,118	7,718	0.097689	47,118	4,603
17	September	86	47,118	7,718	0.097689	47,118	4,603
18	October	86	47,118	7,718	0.097689	47,118	4,603
19	November	86	47,118	7,718	0.097689	47,118	4,603
20	December	86	47,118	7,718	0.097689	47,118	4,603
21	January	86	47,118	7,718	0.097689	47,118	4,603
22	February	86	47,118	7,718	0.097689	47,118	4,603
23	March	86	47,118	7,718	0.097689	47,118	4,603
24	April	86	47,118	7,718	0.097689	47,118	4,603
25	May	86	47,118	7,718	0.097689	47,118	4,603
26	TOTALS	1,032	565,416	$92,616		565,416	$55,236

Footnotes:

As per contractual agreement this classification of bills applies the current PPAC from Long Island Power Authority

Schedule No. **Sales to Other Government** Service Classification No.

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June	16	147,320	$12,459	(0.019850)	147,320	($2,924)
28	July	15	145,718	18,448	0.023775	145,718	3,464
29	August	15	164,834	13,759	(0.016129)	164,834	(2,659)
30	September	17	161,191	20,307	0.024974	161,191	4,026
31	October	15	161,929	16,360	0.000552	161,929	89
32	November	15	143,969	12,062	(0.012987)	143,969	(1,870)
33	December	15	168,837	17,937	0.015687	168,837	2,649
34	January	15	173,126	15,502	(0.000643)	173,126	(111)
35	February	15	154,923	18,020	0.022598	154,923	3,501
36	March	15	169,164	20,221	0.026671	169,164	4,512
37	April	16	151,249	13,344	(0.009929)	151,249	(1,502)
38	May	16	133,331	16,710	0.024919	133,331	3,322
39	TOTALS	185	1,875,591	$195,129		1,875,591	$12,497

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. **Residential Late Penalty** Service Classification No.

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June			$4,352				1
July			3,309				2
August			5,682				3
September			5,464				4
October			7,431				5
November			4,992				6
December			3,843				7
January			5,756				8
February							9
March			5,802				10
April			6,085				11
May			3,999				12
TOTALS	0	0	$56,715		0	$0	13

Footnotes:

Schedule No. **DSS Credit/Residential** Service Classification No.

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June			($124)				14
July			(138)				15
August			(132)				16
September			(130)				17
October			(124)				18
November			(116)				19
December			(132)				20
January			(122)				21
February			(120)				22
March			(118)				23
April			(118)				24
May			(114)				25
TOTALS	0	0	($1,488)		0	$0	26

Footnotes:

Schedule No. **Commerical Late Payment** Service Classification No.

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June			$4,001				27
July			2,522				28
August			4,163				29
September			3,253				30
October			4,454				31
November			3,542				32
December			2,798				33
January			2,982				34
February			(18)				35
March			3,503				36
April			4,608				37
May			2,899				38
TOTALS	0	0	$38,707		0	$0	39

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. **Sales to Other Distributors** Service Classification No.

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Total Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June			80,480	-0.019850		
2	July			150,507	0.023775		
3	August			191,147	-0.016129		
4	September			21,992	0.024974		
5	October			1,615	0.000552		
6	November			1,870	-0.012987		
7	December			85,227	0.015687		
8	January			70,038	-0.000643		
9	February			75,047	0.022598		
10	March			4,534	0.026671		
11	April			4,721	-0.009929		
12	May			594	0.024919		
13	TOTALS	0	0	$687,772		0	$0

Footnotes:
Net Revenue from Power Supplier Sales

Schedule No. **FAC YE Accrual** Service Classification No.

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June				-0.019850		
15	July				0.023775		
16	August				-0.016129		
17	September				0.024974		
18	October				0.000552		
19	November				-0.012987		
20	December				0.015687		
21	January				-0.000643		
22	February			655,796	0.022598		
23	March				0.026671		
24	April				-0.009929		
25	May				0.024919		
26	TOTALS	0	0	$655,796		0	$0

Footnotes:

Schedule No. Service Classification No.

Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June				-0.019850		
28	July				0.023775		
29	August				-0.016129		
30	September				0.024974		
31	October				0.000552		
32	November				-0.012987		
33	December				0.015687		
34	January				-0.000643		
35	February				0.022598		
36	March				0.026671		
37	April				-0.009929		
38	May				0.024919		
39	TOTALS	0	0	$0		0	$0

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. | Service Classification No.

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June				-0.019850			1
July				0.023775			2
August				-0.016129			3
September				0.024974			4
October				0.000552			5
November				-0.012987			6
December				0.015687			7
January				-0.000643			8
February				0.022598			9
March				0.026671			10
April				-0.009929			11
May				0.024919			12
TOTALS	0	0	$0		0	$0	13

Footnotes:

Schedule No. | Service Classification No.

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June				-0.019850			14
July				0.023775			15
August				-0.016129			16
September				0.024974			17
October				0.000552			18
November				-0.012987			19
December				0.015687			20
January				-0.000643			21
February				0.022598			22
March				0.026671			23
April				-0.009929			24
May				0.024919			25
TOTALS	0	0	$0		0	$0	26

Footnotes:

Schedule No. | Service Classification No.

Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June				-0.019850			27
July				0.023775			28
August				-0.016129			29
September				0.024974			30
October				0.000552			31
November				-0.012987			32
December				0.015687			33
January				-0.000643			34
February				0.022598			35
March				0.026671			36
April				-0.009929			37
May				0.024919			38
TOTALS	0	0	$0		0	$0	39

Footnotes:

SALES BY MUNICIPALITIES - ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service during the year and state for each operating revenue account the number of consumers at the end of the year, the sales in Kwh and the revenues during the year.

2. If under an order of the Commission two or more municipalities may be treated as a unit, list below the names of the several municipalities so grouped with reference to the date of the corresponding order of the Public Service Commission.

3. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the consumer. In the case of street lighting for which the utility the conductors, at the lamp.

Line No.		Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Designation of Municipality							
1	601	Residential Sales	157,663	115,594,888	$13,071,898			
2	602	Commercial Sales	19,783	123,432,607	13,007,279			
3	603	Industrial Sales						
4	604	Public Street Lighting - Operating Mun.	12	5,084,294	1,375,585			
5	605	Public Street Lighting - Other						
6	606	Other Sales to Operating Municipality	518	10,326,634	999,695			
7	607	Other Sales to Other Public Authorities	1,217	2,441,007	287,745			
8	608	Sales to Other Distributors			687,773			
9	609	FAC YE Accrual			655,796			
10	610	Security Lighting						
11		Totals	179,193	256,879,430	$30,085,771	0	0	$0
12								
13	Designation of Municipality							
14	601	Residential Sales						
15	602	Commercial Sales						
16	603	Industrial Sales						
17	604	Public Street Lighting - Operating Mun.						
18	605	Public Street Lighting - Other						
19	606	Other Sales to Operating Municipality						
20	607	Other Sales to Other Public Authorities						
21	608	Sales to Other Distributors						
22	609	Sales to Railrods and Street RR						
23	610	Security Lighting						
24								
25		Totals	0	0	$0	0	0	$0
26								
27	Designation of Municipality							
28	601	Residential Sales						
29	602	Commercial Sales						
30	603	Industrial Sales						
31	604	Public Street Lighting - Operating Mun.						
32	605	Public Street Lighting - Other						
33	606	Other Sales to Operating Municipality						
34	607	Other Sales to Other Public Authorities						
35	608	Sales to Other Distributors						
36	609	Sales to Railrods and Street RR						
37	610	Security Lighting						
38		Totals	0	0	$0	0	0	$0
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								

95-98

SALES BY MUNICIPALITIES - ELECTRIC

	Item (a)	Number of Active Customers (b)	Sales in Kwh (c)	Revenues during year (Excluding Late Charges) (d)	Number of Active Customers (e)	Sales in Kwh (f)	Revenues during year (g)	Line No.
Designation of Municipality								
601	Residential Sales							1
602	Commercial Sales							2
603	Industrial Sales							3
604	Public Street Lighting - Operating Mun.							4
605	Public Street Lighting - Other							5
606	Other Sales to Operating Municipality							6
607	Other Sales to Other Public Authorities							7
608	Sales to Other Distributors							8
609	Sales to Railrods and Street RR							9
610	Security Lighting							10
	Totals	0	0	$0	0	0	$0	11
								12
Designation of Municipality								13
601	Residential Sales							14
602	Commercial Sales							15
603	Industrial Sales							16
604	Public Street Lighting - Operating Mun.							17
605	Public Street Lighting - Other							18
606	Other Sales to Operating Municipality							19
607	Other Sales to Other Public Authorities							20
608	Sales to Other Distributors							21
609	Sales to Railrods and Street RR							22
610	Security Lighting							23
								24
	Totals	0	0	$0	0	0	$0	25
								26
Designation of Municipality					Total for Entire System			27
601	Residential Sales				157,663	115,594,888	13,071,898	28
602	Commercial Sales				19,783	123,432,607	13,007,279	29
603	Industrial Sales				0	0	0	30
604	Public Street Lighting - Operating Mun.				12	5,084,294	1,375,585	31
605	Public Street Lighting - Other				0	0	0	32
606	Other Sales to Operating Municipality				518	10,326,634	999,695	33
607	Other Sales to Other Public Authorities				1,217	2,441,007	287,745	34
608	Sales to Other Distributors				0	0	687,773	35
609	Sales to Railrods and Street RR				0	0	655,796	36
610	Security Lighting				0	0	0	37
	Totals	0	0	$0	179,193	256,879,430	$30,085,771	38
								39
								40
								41
								42
								43
								44
								45
								46
								47
								48
								49
								50
								51
								52
								53
								54
								55
								56
								57
								58

ELECTRICITY PURCHASED AND SALES TO OTHER DISTRIBUTORS

1. Show the particulars of electric energy purchased for redistribution in so far as such transactions come within the scope of account 721, Electricity Purchased.

2. Give corresponding particulars of such sales of electricity as come within the scope of account 606, Sales to Other Distributors.

3. Show in column (b) the Service Classification Number or the date of the contract under which purchases or sales were made. If any change in rates occurred during the year give entries in columns (b) thru (f) separately in respect of each rate, and specify the period within the year to which each rate was applicable.

Line No.	Purchaser or Seller and Point of Delivery or Receipt (a)	S.C. No or Date of Purchase (b)	Total number of Kwh Supplied To or By Others (c)	Net Charge or Credit to Respondent		Average Net Price (Cents) (f)
				Sold By Respondent (d)	Purchased By Respondent (e)	
1	Sales					
2	New York Independent System Operator		55,663,350	(4,511,798)		0.00
3	LIPA		12,870,000	1,039,453		0.00
4	Off-System Sales Margin		33,519,660	2,784,572		0.00
5	Current Share		9,273,690	687,773		0.00
6						0.00
7						0.00
8						0.00
9	TOTAL			$0		0.00
10	Purchases					
11	New York Independent System Operator	3/09 to 2/10	32,959,410		3,958,439	0.00
12	New York Power Authoriyt	1986 to 2013	239,915,000		4,631,555	0.00
13	Con Edison				1,371,960	0.00
14						0.00
15						0.00
16						0.00
17						0.00
18						0.00
19						0.00
20	TOTAL		272,874,410		$9,961,954	0.00

FUEL CONSUMED - ELECTRIC

Show the requested information of each station equipped for generation of electric energy by other than hydro-electric power. If more than one kind of fuel is consumed at a substation, use a separate column for each kind of fuel.

Line No.	Item (a)	All Units PP#1 (b)	Unit 3 PP#2 (c)	CT5 (d)	(e)	(f)
21	Kind of Fuel	#2 Deisel	#2 Deisel	#2 Deisel		
22	Quantity on hand beginning of year	57,026	98,853	0		
23	Quantity received during year		50,795			
24	Quantity used for generation	15,591	61,644			
25	Quantity used for other purposes	2,832	880			
26	Quantity on hand at end of year	38,603	87,124	0		
27	Average cost per unit purchased	1.9692	3.1275			
28	Cost of fuel used per kwh generated	1.5537	0.3748			
29	Average B.t.u. per unit of fuel	127,804	127,804			
30	B.t.u. per kwh generated	10,084	15,316			

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OPERATING EXPENSES - ELECTRIC

1. Enter in the space provided the operation and maintenance expenses for the year and previous year.

2. Designation in Class columns indicate the accounts applicable to each class of utilities.

LINE NO.	ACCOUNT (a)		Class A,B C	Class D	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	701.	Supervision and Labor	x	x		
2						
3	702.	Power Plant Supplies and Expense		x		
4	702.1	Fuel	x			
5	702.2	Water	x			
6	702.3	Miscellaneous Supplies and Expense	x			
7	703.	Repairs to Power Plant	x	x		
8	704.	Steam from Other Sources	x	x		
9	705.	Steam Transferred - Cr	x	x		
10	706.	Depreciation of Power Plant	x	x		
11	707.	Production Rents	x	x		
12						
13		Total Electric Generation - Steam Power			0	0
14						
15	708.	Supervision and Labor	x	x		
16	709.	Power Plant Supplies and Expense		x		
17	709.1	Water for Power	x			
18	709.3	Miscellaneous Supplies and Expenses	x			
19	710.	Repairs to Power Plant	x	x		
20	711.	Depreciation of Power Plant	x	x		
21	712.	Production Rents	x	x		
22						
23		Total Electric Generation-Hydraulic Power			0	0
24						
25	713.	Supervision and Labor	x	x	1,534,630	1,442,214
26	714.	Power Plant Supplies and Expenses		x		
27	714.1	Engine Fuel	x		222,023	262,825
28	714.3	Miscellaneous Supplies and Expenses	x		548,186	690,828
29	715.	Repairs to Power Plant	x	x	12,496	501,278
30	716.	Gas for Power	x	x	455,306	1,300,176
31						
32	717.	Depreciation of Power Plant	x	x	1,348,556	1,361,644
33						
34	718.	Production Rents	x	x	503,694	503,624
35	719	Security			158,123	157,390
36		Total Electric Generating Int. Comb. Engine Power			4,783,014	6,219,979
37						
38	721.	Electricity Purchased	x	x	9,267,777	14,611,429
39						
40	722.	Purchased Electricity Expense	x	x	72,126	101,604
41	726.	Production Expense Transferred - Cr.	x	x		
42	729.	Duplicate Production Charges - Cr.	x	x		
43						
44		Total Other Production Expense			9,339,903	14,713,033
45						
46		Total Production Expense			14,122,917	20,933,012
47						
48	731.	Transmission System Operation		x		
49	731.1	Transmission Supervision & Eng.	x		23,918	40,967
50	731.2	Operation of Transmission Substations	x		55,974	55,326
51	731.4	Operation of Transmission System	x		3,827	1,278
52	732.	Repairs to Transmission System	x	x	36,143	32,244
53	733.	Depreciation of Transmission Property	x	x	398,278	398,278
54	734.	Transmission Rents	x	x		
55						
56		Total Transmission Expense			518,140	528,093
57						
58	736.	Repairs to Poles, Towers and Fixtures	x	x	13,042	5,927
59	737.	Repairs to Underground Conduits	x	x		
60	738.	Depreciation of Poles, Towers, Fixtures & Conduits	x	x	145,299	144,826
61						
62		Total Maint. Poles, Towers, Fixtures & Conduits			158,341	150,753
63						
64		Total acct. 701 to 738 carried forward			$14,799,398	$21,611,858

OPERATING EXPENSES - ELECTRIC (Continued)

LINE NO.		ACCOUNT (a)	Class A,B C	Class D	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1		Account 701 to 738 Carried forward			$14,799,398	$21,611,858
2						
3	741.	Distribution System Operation		x		
4	741.1	Distribution Super. and Engineering	x		132,531	153,925
5	741.2	Operation of Distribution Substations	x		11,639	10,419
6	741.3	Operation of Storage Batteries	x			
7	741.4	Operation of Distribution Lines	x		742,179	661,949
8	741.5	Operation of Consumers' Meters	x		134,866	134,888
9	741.6	Service on Consumers Premises	x		41,204	38,195
10	742.	Repairs to Distribution System		x		
11	742.1	Repairs to Distribution Structure and Equipment	x		13,266	10,456
12						
13	742.4	Repairs to Overhead Distribution Cond.	x		98,925	79,991
14						
15	742.5	Repairs to Underground Dist. Cond.	x		14,383	25,965
16	742.6	Repairs to Line Transformers	x		3,303	8,249
17	742.7	Repairs to Services	x		29,001	33,249
18	742.8	Test and Repairing Consumers' Meters	x		31,362	31,710
19	742.9	Repairs to Other Property on Cons. Premises	x			
20	743.	Depreciation of Distribution Property	x	x	573,864	568,352
21	744.	Distribution Rents	x	x		
22						
23		Total Distribution Expense			1,826,523	1,757,348
24						
25	751.	Street Lighting & Signal System Operation		x		
26	751.1	Street Lighting & Sign Syst Super and Engr.	x			
27	751.2	Operation of Street Lighting & Sig System	x			
28	752.	Repairs to Street Lighting & Sig Sys Equipment	x	x	124,291	104,029
29	753.	Depreciation of Street Lighting & Sig Sys Equip	x	x	98,135	95,270
30	754.	Street Lighting & Signal System Rents	x	x		
31						
32		Total Street Lighting & Signal System Expense			222,426	199,299
33						
34	757.1	Fiber Optic Expense			4,274	17,122
35	757.0	Depreciation Fiber Optic			31,498	36,320
36		Total Fiber Optic			35,772	53,442
37						
38	761.	Consumer Accounting and Collection Labor & Sup	x	x	758,352	783,347
39						
40	764.	Consumer Accounting and Collection Rents	x	x		
41						
42		Total Customer Accounting & Collection Expense			758,352	783,347
43						
44	771.	Sales Labor and Supplies	x	x		1,563
45	772.	Appliance Selling and Jobbing	x	x		
46	774.	Sales Department Rents	x	x		
47						
48		Total Sales Expense			0	1,563
49						
50	781.	General Office Salaries and Expense	x	x	1,159,118	1,035,469
51						
52	782.	Management Service	x	x	105,365	204,857
53	783.	Insurance, Injuries and Damages	x	x	389,707	436,677
54	784.	Regulatory Commission Expense	x	x	165,310	219,709
55	785.	Other General Expense	x	x	7,046,678	4,746,275
56	786.	General Rents	x	x	48,570	48,570
57	787.	Repairs to General Property	x	x	24,348	15,998
58	788.	Depreciation of General Property	x	x	133,273	133,133
59						
60	789.	Deferred Retirement Losses	x	x		
61						
62	790.	Amortization of Intangible Property	x	x	97,932	97,932
63	791.	Franchise Requirements	x	x		
64	792.	Miscellaneous Expenses Transferred - Cr.	x	x		
65						
66	793.	Duplicate Miscellaneous Charges Transferred - Cr.	x	x		
67						
68		Total Admin. and General Expenses			9,170,301	6,938,620
69						
70		Total Operating Expense - Electric			**$26,812,772**	**$31,345,477**

DEPRECIATION AND AMORTIZATION RESERVES (ACCOUNT 261 and 262)

1. Show below the requested analysis of balances carried at any time during the year in account 261.

2. In columns (f) thru (i), give like analysis of the balances carried in account 262 Amortization Reserves.

3. Append a statement to explain any amounts appearing on lines 19 and 20.

		Depreciation Reserves				Amortization Reserve			
Line No.	Item	Electric Department	Other Departments (Specify)		Total	Electric Department	Other Departments (Specify)		Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balance at beginning of year	$36,217,287			$36,217,287	$466,623			466,623
2	Accruals for the year charged to:								
3	Operating Expenses (except account 790)	2,831,513			2,831,513				0
4	Amortization of tangible Property (790)				0	97,932			97,932
5	Clearing Accounts				0				0
6	Deductions from Rent Rev. (432 and 435)				0				0
7	Miscellaneous Debits to Surplus (934)				0				0
8	Other Accounts (specify)				0				0
9					0				0
10					0				0
11					0				0
12	Total accruals	2,831,513	0	0	2,831,513	97,932	0	0	97,932
13									
14	Net Charges for Property retired								
15	Book cost of Retirements	218,371			218,371				0
16	Cost of Removal	76,829			76,829				0
17	Salvage, Insurance etc., recovered	35,218			35,218				0
18	Net	259,982	0	0	259,982	0	0	0	0
19	Other Credits	59,632			59,632				0
20	Other Debits				0				0
21	Balance at End of Year	$38,848,450	$0	$0	$38,848,450	$564,555	$0	$0	$564,555

MISCELLANEOUS INTEREST DEDUCTIONS (Account 452)

1. Show the requested information concerning interest deductions includible in account 452, Miscellaneous Interest Deductions, e.g., Interest on Consumers' Deposits.

Line No.	Name of Creditor and Description of Debt (a)	Amount to Which Interest Applies (b)	Period of time covered From (c)	Period of time covered To (d)	Rate % per annum (e)	Total amount of interest (f)
1	Interest on Consumer Deposits	Various	3/1/2009	2/28/2010	1.60	20,400
2						
3						
4						
5						
6						
7						
8						
9						
10	Total					20,400

OTHER DEDUCTIONS FROM INCOME (Accounts 456,459 and 460)

d information concerning items chargeable to accounts 456, Miscellaneous Amortization, Account 459, Contractual Appropriations of Income, and Account 460, Miscellaneous Deductions from Income.

Line No.	Description and Purpose of deduction (a)	Charged to Account 456 (b)	Charged to Account 459 (c)		Charged to Account 460 (d)	
11	Amoritzation of Deferred Financing					3,033
12	OPEB Cost to be Recovered					(1,684,233)
13						
14						
15						
16						
17						
18						
19						
20	Total	0		0		(1,681,200)

ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show below all items which during the year were charged by the electric department to other departments of the operating municipality.

2. Items should be classified according to their nature and should be shown in the following order and lettered to correspond to the subdivisions indicated.
   a. Contributions of cash, material and supplies, equipment or real property , subdivided according to the nature of the items.
   b. Salaries of executives, subdivided by title of positions.
   c. Wages, subdivided by class of labor.
   d. Other personal service, subdivided by classes of service.
   e. Public street lighting
   f. Other electric service
   g. Steam
   h. Space rental, subdivided by location and type of structure or land
   i. Building service, subdivided by location and type of building.
   j. Use of Facilities or equipment, subdivided by classes of equipment.
   k. Insurance, subdivided by types of protection.
   l. Pensions, subdivided by classes of employees.
   m. Other items, classified according to type and purpose

3. In column (c) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (d) and (e) the amount so charged, subdivided between amounts which are subject to current settlement and amounts representing contributions and includible in account 280. In columns (f) to (i) show for each charge the distribution of credits to accounts of the electric department.

4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.

5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Item No	Description	Municipal Department Charged	Basis of Charge or Allocation	Amount Charged Municipality					
				Subject to Current Settlement (Acct. 124)	Classified as Contribution (Acct. 280)	Accounts of lighting department credited			
						Acct. No.	Amount	Acct. No.	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	N/A								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11			TOTAL	$0	$0		$0		$0

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $25,000 or more.
   (a) name of person or organization rendering services in alphabetical order,
   (b) description of services received during year and project to which services relate,
   (c) basis of charges,
   (d) total charges for the year detailing utility account.

2. Designate with an asterisk other departments of operating municipality.

Line No.	Name of Person or Organization (a)	Description of Services (b)	Basis of Charges (c)	Accounts (d)	Amount (e)
12	N/A				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Kilowatthours (b)	Line No.	Item (a)	Kilowatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers	
3	Steam			(Including Interdepartmental Sales)	256,879,427
4	Hydro - Conventional		23	Requirements Sales for Resale	52,309,510
5	Hydro - Pumped Storage				
6	Other Internal Combustion	(1,624,196)	24	Non-Requirements Sales for Resale	
7	Other LM 6000	52,309,510			
8	Less Energy for Pumping		25	Energy Furnished Without Charge	
9	Net Generation (Enter Total		26	Energy Used by the Company (Electric	
	of lines 3 through 8)	50,685,314		Department Only, Excluding Station Use)	
10	Purchases	269,518,881	27	Total Energy Losses	11,015,258
11	Interchange		28	TOTAL (Enter Total of Lines 22	
12	Received			Through 27)(MUST EQUAL LINE 20)	320,204,195
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other				
	(Line 16 minus line 17)	0			
19	Transmission by Other Losses				
20	TOTAL (Enter Total of lines 9,				
	10, 14, 18 and 19)	320,204,195			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum kilowatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK Kilowatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	March-09	23,773,974		42,300	3	1900
30	April-09	22,442,798		38,400	20	2000
31	May-09	24,553,665		35,900	20	1500
32	June-09	26,779,040		45,400	30	1300
33	July-09	32,143,528		51,500	30	1500
34	August-09	35,922,658		57,100	19	1500
35	September-09	23,145,410		44,900	24	1400
36	October-09	22,430,268		37,600	15	1900
37	November-09	21,121,315		39,500	23	1800
38	December-09	30,233,456		45,300	29	1800
39	January-10	31,259,387		45,600	4	1800
40	February-10	26,398,696		43,400	2	1800
41	TOTAL	320,204,195	0			

GENERATING PLANT STATISTICS

1. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants.
2. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
3. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in KW) (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Power Plant #1	1898	14,510		(838,280)	$4,753,764
2	Power Plant #2	1973	18,207		(785,916)	$8,206,266
3	Power Plant #2 - LM6000	2004	48,197		52,309,510	$51,724,096
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

BOILER EQUIPMENT AT GENERATING PLANTS

1. Show the particulars called for concerning the boiler equipment owned by or leased by respondent at generating plants at the end of the year., classifying the boiler equipment by plant. Give in a footnote the character of construction.

Line No.	Name of Plant (a)	Year Installed (b)	Type of Boiler (c)	Name of Maker (d)
18	N/A			
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

GENERATING PLANT STATISTICS (Continued)

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses: Fuel (i)	Production Expenses: Maintenance (j)	Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
$328	476,845	32,556	74,681	#2 Diesel		1
$451	896,787	189,467	273,061	#2 Diesel		2
$1,073	2,285,933	455,306	405,694	#2 Diesel/Natural Gas		3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

BOILER EQUIPMENT AT GENERATING PLANTS (Continued)

2. If any equipment was out of service at the end of the year, state that fact in a footnote, designating the equipment out of service and the date when operation was discontinued.

Working Pressure (lbs per sq in) (e)	Evaporative Capacity (M lbs water/hr) (f)	Nominal hp per Boiler (g)	Number of Boilers (h)	Total Nominal Horsepower (i)	Footnotes	Line No.
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts.
3. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
4. Report in column (f) the total pole miles of each transmission line. In the case of underground lines, report circuit miles.
5. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year.
6. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length of Pole or Circuit Miles	Number of Circuits	Size of Conductor and Material
	From	To	Operating	Designed				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Substation 4F	P#38 Smith St	13.8		Wood Pole	1.2		Alum 397.5
2	Substation D	Substation A	13.8		Wood Pole	0.7		Alum 397.5
3	Substation 4F	P#14 Front St	13.8		Wood Pole	4.8		1/C 4/0
4	Substation 4F	P#40 S Bayview Ave	13.8		Wood Pole	0.8		Alum 397.5
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total					8	0	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Name and Location Of Substation	Number or Other Designation	Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	
	(a)	(b)	(c)	(d)	(e)	
16	4F Substation	Transmission/Distribution	144	2	0	
17	Substation A, B, D, PP1	Distribution	16.1	4	0	
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						

I5-98

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.

2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that , from from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.

3. Entries in column (b) may be based on estimates. Entries in columns (c) and (d) should not include services.

4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondary, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Line No.	Distribution Area (a)	Operating Voltage (b)	Miles of Conductor Overhead (c)	Miles of Conductor Underground (d)	Miles of Duct (e)	Number of Services Overhead (f)	Number of Services Underground (g)	Number of Connected Meters (h)	Street and Highway Lighting Miles of Conductor Overhead (i)	Street and Highway Lighting Miles of Conductor Underground (j)	Street and Highway Lighting Number of Lights (k)
1	INC VILLAGE OF FREEPORT										
2	397.5 MCM w/#2 Alum Lateral	13.8 KV	356								
3	397.5 MCM w/#2 Alum Lateral	41.6 KV	119								
4	500 MCM	13.8 KV		21							
5	350 MCM Lead Cable	41.6 KV		31							
6											
7	STREET LIGHTING										
8	Overhead (Wood)								6.50		3,801
9	Underground (Alum)									42.00	1,335
10	Security										522
11											
12	SERVICES										
13	Overhead - Average of 60' 3/C #2 Alum					10,458					
14	Underground - Average of 45' 4/C 1-4/0 3-4/0						763				
15											
16	UG Conduit				24						
17											
18	FIBER OPTICS										
19	Overhead		9								
20	Underground			3							
21											
22											
23											
24											
25											
26	TOTALS		484	55	24	10458	763	0	6.5	42	5658

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Item	Number of Watt-Hour Meters	LINE TRANSFORMERS	
			Number	Total Capacity (In MVa)
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	14776	1614	
2	Additions During Year		15	
3	Purchases	297		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	297	15	0
6	Reductions During Year			
7	Retirements	142	6	
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	142	6	0
10	Number at End of Year (Lines 1 + 5 - 9)	14931	1623	0
11	In Stock	97		
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	14834		
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	14931	0	0

ELECTRIC WATTHOUR METERS IN-SERVICE AND TEST RESULTS

1. Show the number of scheduled meter tests completed on each type of meter during the year. Also show separately the number of tests completed on each type of meter as a result of customer complaint.

2. Of those tested, show the number found between 98 to 102% average percentage registration before adjustment and show separately the number found that was more than 102% average percentage registration before adjustment.

3. List by manufacturer, type and serial number the number of portable standard watt-hour meters (rotating standards) used for testing customer watt-hour meters. Also show the most resent date that calibration was checked on each standard.

Line No.	Manufacturer and Type	Number Sched. Tests Completed	Number Complaint Tests Completed	Average Percentage Registration	
				Number 98 - 102%	Number Greater than 102%
	(a)	(b)	(c)	(d)	(e)
17	Ge Single phase Mechanical I55, I60, I70 Form 2s	134	3	128	1
18	Ge Single phase A Base Mechanical meters form 2a	22		20	
19	Wesitnghouse Single Phase Mechanical Form 2s	14		14	
20	Ge Single Phase Electronic form 2s	18		18	
21	Ge poly phase mechanical demand	50		47	
22	Ge poly phase electronic demand	33		32	
23	Ge poly phase mechanical	7		7	
24	Ge poly phase electronic	38		38	
25					
26	Tested on RFL5800 test board calibrated:				
27	6/29/2009				
28	6/25/2010				
29					
30					
31					
32					
33					

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of ..New York .....

) ss.:

County of Nassau

.....Anthony Fiore.....makes oath and

says: I am the Superintendent of Electric Utilities. of the Inc. Village of Freeport
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

.....

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of Municipal Electric Utilties Annual Report
(Here insert exact identification of the sections and pages comprising this report)

.....

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows: .....

.....
Signature

Subscribed and sworn to before me a

.....

this ..... day of ..... 2010 .....

[use an im-
L.S. .....
pression seal] (Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed ....
Examined ....
Reviewed ....

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Freeport Electric
Rate of Return Study
Income Statement
For the Historic Year ended

			(a) Fiscal Year	(b) Adjustments	(c) Adjusted Year	(d) Revenue Change	(e) Year After Revenue Change
		Reference (Page, Column, Row)					
1	Retail Sales	INCOME, Ln 11	$29,493,420		$29,493,420	($4,803,500)	$24,689,920
2	Sales to Other Distributors	Pg 300, Ln 9 (f)	687,773		687,773		687,773
3	Other Electric Revenues	Pg 300, Ln 20 (f)	2,670,256		2,670,256		2,670,256
4	Total Sales	ROR, Total Ln 1=>Ln 3	32,851,449	0	32,851,449	(4,803,500)	28,047,949
5							
6	Fuel	INCOME, Ln 14, 15, 16	222,023		222,023		222,023
7	Purchased Power	INCOME, Ln 17	9,961,954		9,961,954		9,961,954
8	Other Production Expenses	INCOME, Ln 32	2,086,690		2,086,690		2,086,690
9	Transmission Expenses	INCOME, Ln 43	119,862		119,862		119,862
10	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 54	13,042		13,042		13,042
11	Distribution Expense	INCOME, Ln 64	1,252,659		1,252,659		1,252,659
12	Street Lighting and Signal System Expenses	INCOME, Ln 75	124,291		124,291		124,291
13	Customer Accounting & Collection Expenses	INCOME, Ln 85	758,352		758,352		758,352
14	Selling Expenses	INCOME, Ln 94	0		0		0
15	Administrative and General Expenses	INCOME, Ln 111	8,725,216		8,725,216		8,725,216
16	Depreciation	INCOME, Ln 119	2,795,337		2,795,337		2,795,337
16A	Rents	INCOME, Ln 162	552,264		552,264		
17	Other Taxes	Pg 106, Ln 4 (c)	3,855,063		3,855,063		3,855,063
18	Uncollectibles	Pg 106, Ln 5 (c)	98,281		98,281	(15,852)	82,429
19	Other: (Detail)				0		0
20					0		0
21					0		0
22	Total O&M	ROR, Total Ln 6=>Ln 21	30,565,034	0	30,565,034	(15,852)	29,996,918
23							
24	Net Operating Revenue	ROR, Ln 4 minus Ln 22	2,286,415	0	2,286,415	(4,787,648)	(1,948,969)
25							
26	Other Income	Pg 106, Ln 12, 22 (c)	2,501,233		2,501,233		2,501,233
27							
28	Utility Operating Income	ROR, Ln 24 plus Ln 26	$4,787,648	$0	$4,787,648	($4,787,648)	$552,264
29							
30	Rate Base	ROR, Ln 56	$156,326,377	$0	$156,326,377	$0	$156,326,377
31							
32	Rate of Return	ROR, Ln 28/Ln 30	3.06%		3.06%		0.00%
33							
34	Return on Surplus	ROR, Ln 79, 91 (c)	62.70%		62.70%		0.00%

Freeport Electric
Rate of Return Study
Rate Base
For the Historic Year ended

		Reference (Page, Column, Row)	(a) Fiscal Year	(b) Adjustments	(c) Adjusted Year	(d) Revenue Change	(e) Year After Revenue Change
35	Utility Plant in Service	RB, Ln 5 (c)	$112,907,964		$112,907,964		$112,907,964
36	Construction Work in Progress	RB, Ln 8 (c)	817,599		817,599		817,599
37	Total Utility Plant	ROR, Ln 35 plus Ln 36	113,725,563	0	113,725,563	0	113,725,563
38							
39	Accumulated Provision for Depre and Amort	RB, Ln 14 (c)	38,048,458		38,048,458		38,048,458
40							
41	Contributions for Extensions	RB, Ln 17 (c)	318,074		318,074		318,074
42							
43	Net Utility Plant	ROR, Total Ln 37, Ln 39, Ln 41	152,092,095	0	152,092,095	0	152,092,095
44							
45	Materials and Supplies	RB, Ln 21 (c)	2,442,784		2,442,784		2,442,784
46							
47	Prepayments	RB, Ln 24 (c)	68,949		68,949		68,949
48							
49	Cash Working Capital	ROR, Ln 74	1,722,549	0	1,722,549	N/A	1,722,549
50							
51	Other: (Detail)						
52					0		0
53					0		0
54					0		0
55							
56	Rate Base	ROR, Total Ln 43=>Ln 54	$156,326,377	$0	$156,326,377	$0	$156,326,377

Freeport Electric
Rate of Return Study
Cash Working Capital
For the Rate Year ended

		Reference (Page, Column, Row)	(a) Fiscal Year	(b) Adjustments	(c) Adjusted Year	(d) Revenue Change	(e) Year After Revenue Change
57	Cash Working Capital						
58	Total Operating Expenses	ROR, Ln 22	$30,565,034	$0	$30,565,034	($15,852)	$29,996,918
59							
60	Deduct:						
61	Fuel	ROR, Ln 6	222,023	0	222,023	N/A	222,023
62	Purchased Power	ROR, Ln 7	9,961,954	0	9,961,954	N/A	9,961,954
63	Depreciation	ROR, Ln16	2,795,337	0	2,795,337	N/A	2,795,337
64	Other Taxes	ROR, Ln17	3,855,063	0	3,855,063	N/A	3,855,063
65	Uncollectibles	ROR, Ln18	98,281	0	98,281	N/A	98,281
66						N/A	0
67						N/A	0
68	Adjusted Amount	ROR, Ln 58 minus Ln 61=>Ln 67	$13,632,376	$0	$13,632,376	($15,852)	$13,064,260
69							
70	Working Capital - Operating Expenses @ 1/8	ROR, Ln 68/8	$1,704,047	$0	$1,704,047	N/A	$1,704,047
71							
72	Working Capital - Fuel @ 1/12	ROR, Ln 61/12	$18,502	$0	$18,502	N/A	$18,502
73							
74	Total Cash Working Capital	ROR, Total Ln 70, Ln 72	$1,722,549	$0	$1,722,549	N/A	$1,722,549

Freeport Electric
Rate of Return
For the Historic Year ended

			(a)	(b) Per	(c) Cost	(d) Rate
	Fiscal Year	Reference (Page, Column, Row)	Amount	Cent	Rate	of Return
75	Long-Term Debt	CAPITAL, Ln 11 (c) (e)	($72,259,777)	87.4%	-4.44%	-3.88%
76						
77	Customer Deposits	CAPITAL, Ln 14 (c) (e)	(1,254,729)	1.5%	-1.63%	-0.02%
78						
79	Net Surplus	CAPITAL, Ln 23 (c) (FORMULA)	(9,171,482)	11.1%	62.70%	6.96%
80						
81			($82,685,988)	100.0%		3.06%
82	Total					
83						
84						
85				Per	Cost	Rate
86	**Adjusted Fiscal Year**	Reference (Page, Column, Row)	Amount	Cent	Rate	of Return
87	Long-Term Debt	CAPITAL, Ln 11 (c) (e)	($72,259,777)	87.4%	-4.44%	-3.88%
88						
89	Customer Deposits	CAPITAL, Ln 14 (c) (e)	(1,254,729)	1.5%	-1.63%	-0.02%
90						
91	Net Surplus	CAPITAL, Ln 23 (c) (FORMULA)	(9,171,482)	11.1%	62.70%	6.96%
92						
93			($82,685,988)	100.0%		3.06%
94	Total					
95						
96						
97				Per	Cost	Rate
98	**Forecasted Fiscal Year**	Reference (Page, Column, Row)	Amount	Cent	Rate	of Return
99	Long-Term Debt	Input amount, cost rates	$0	0.0%		0.00%
100						
101	Customer Deposits	Input amount, cost rates	0	0.0%		0.00%
102						
103	Net Surplus	Input amount, cost rates	0	0.0%		0.00%
104						
105	Total		$0	0.0%		0.00%

Freeport Electric
Revenue Change
For the Historic Year ended

		Reference (Page, Column, Row)	Amount	
106	Rate Base	ROR, Ln 30 (e)	156,326,377	
107				
108	Rate of Return	ROR, Ln 32 (e)	0.00%	
109				
110	Required Operating Income	ROR, Ln 106 * Ln 108	0	
111				
112	Adjusted Operating Income	ROR, Ln 28 (c)	4,787,648	
113				
114	Deficiency (Surplus)	ROR, Ln 110 - Ln 112	(4,787,648)	
115				
116	Retention Factor	ROR , Ln 132	0.9967	
117				
118	Revenue Increase (Decrease)	ROR, Ln 114 / Ln 116	(4,803,500)	
119				
120				
121				
122	Calculation of the Retention Factor:		Factor	Proof
123	Sales Revenues		1.0000	(4,803,500)
124	- Revenue Taxes	N/A	N/A	N/A
125	- Uncollectibles	ROR, Ln 18/Ln 1	0.0033	(15,852)
126				
127				
128	Sub-Total	ROR, Ln123-Total Ln124=>Ln127	0.9967	(4,787,648)
129				
130	Federal Income Tax @ 35%	N/A	0.00	0
131				
132	Retention Factor	ROR, Ln 128 - Ln 130	0.9967	(4,787,648)

Freeport Electric
Detail of Revenues and Expenses
For the Historic Year ended

		Reference (Page, Column, Row)	Fiscal Year
	Retail Sales		
1	Residential Sales	Pg 300, Ln 2 (d)	13,071,898
2	Commercial Sales	Pg 300, Ln 3 (d)	13,007,279
3	Industrial Sales	Pg 300, Ln 4 (d)	0
4	Public Street Lighting - Operating Muni.	Pg 300, Ln 5 (d)	1,375,585
5	Public Street Lighting - Other	Pg 300, Ln 6 (d)	0
6	Other Sales to Operating Municipality	Pg 300, Ln 7 (d)	999,695
7	Other Sales to Other Public Authorities	Pg 300, Ln 8 (d)	287,745
8	Sales to Railroads and Street Railroads	Pg 300, Ln 10 (d)	655,796
9	Security Lighting	Pg 300, Ln 11 (d)	0
10	Discounts not taken (Late Charges)	Pg 300, Ln 12 (e)	95,422
11	Retail Sales		29,493,420
12			
13	Fuel and Purchased Power		
14	Fuel	Pg 306, Ln 4 (b)	0
15	Water for Power	Pg 306, Ln 17 (b)	0
16	Fuel	Pg 306, Ln 27 (b)	222,023
17	Purchased Power	Pg 305, Ln 20 (e)	9,961,954
18	Fuel and Purchased Power		10,183,977
19			
20	Other Production Expense		
21	Total Production Expense	Pg 306, Ln 46 (b)	14,122,917
22	Depreciation of Power Plant	Pg 306, Ln 10 (b)	0
23	Depreciation of Power Plant	Pg 306, Ln 20 (b)	0
24	Depreciation of Power Plant	Pg 306, Ln 32 (b)	1,348,556
25	Fuel and Purchased Power	Income, Ln 18	10,183,977
26	**Other cost components not broken out for ROR Study:**		
27	Wages and Salaries		
28	Materials and Supplies		
29	Transportation		
30	Rents	Pg 306, Ln 11, 21, 34 (b)	503,694
31			
32	Other Production Expense	Ln 21 - Lns22>30	2,086,690
33			
34	Transmission Expense		
35	Total Transmission Expense	Pg 306, Ln 56 (b)	518,140
36	Depreciation of Transmission Property	Pg 306, Ln 53 (b)	398,278
37	**Other cost components not broken out for ROR Study:**		
38	Wages and Salaries		
39	Materials and Supplies		
40	Transportation		
41	Rents	Pg 306, Ln 54, (b)	0
42			
43	Transmission Expense		119,862
44			
45	Maintenance of Poles, Towers and Fixtures		
46	Total Maintenance of Poles, Towers and Fixtur	Pg 306, Ln 62 (b)	158,341
47	Depreciation of Poles, Towers and Fixtures	Pg 306, Ln 60 (b)	145,299
48	**Other cost components not broken out for ROR Study:**		
49	Wages and Salaries		
50	Materials and Supplies		
51	Transportation		
52			
53			
54	Maintenance of Poles, Towers and Fixtures		13,042

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Freeport Electric
Detail of Revenues and Expenses
For the Historic Year ended

		Reference (Page, Column, Row)	Fiscal Year
55	Distribution Expense		
56	Total Distribution Expense	Pg 307, Ln 23 (b)	1,826,523
57	Depreciation of Distribution Property	Pg 307, Ln 20 (b)	573,864
58	**Other cost components not broken out for ROR Study:**		
59	Wages and Salaries		
60	Materials and Supplies		
61	Transportation		
62	Rents	Pg 307, Ln 21 (b)	0
63			
64	Distribution Expense		1,252,659
65			
66	Street Lighting and Signal System Expenses		
67	Total Street Lighting and Signal System Expen	Pg 307, Ln 32 (b)	222,426
68	Depreciation of Str Lighting and Sig Sys Equip	Pg 307, Ln 29 (b)	98,135
69	**Other cost components not broken out for ROR Study:**		
70	Wages and Salaries		
71	Materials and Supplies		
72	Transportation		
73	Rents	Pg 307, Ln 30 (b)	0
74			
75	Street Lighting and Signal System Expenses		124,291
76			
77	Customer Accounting and Collection Expense		
78	Total Customer Accounting and Collection Exp	Pg 307, Ln 38 (b)	758,352
79	**Other cost components not broken out for ROR Study:**		
80	Wages and Salaries		
81	Materials and Supplies		
82	Transportation		
83	Rents	Pg 307, Ln 36 (b)	0
84			
85	Customer Accounting and Collection Expense		758,352

Freeport Electric
Detail of Revenues and Expenses
For the Historic Year ended

		Reference (Page, Column, Row)	Fiscal Year
86	Selling Expenses		
87	Total Selling Expenses	Pg 307, Ln 44 (b)	0
88	**Other cost components not broken out for ROR Study:**		
89	Wages and Salaries		
90	Materials and Supplies		
91	Transportation		
92	Rents	Pg 307, Ln 42 (b)	0
93			
94	Selling Expenses		0
95			
96	Administrative and General Expenses		
97	Total Adminstrative and General Expenses	Pg 307, Ln 64 (b)	9,170,301
98	Depreciation of General Property	Pg 307, Ln 54 (b)	133,273
99	Deferred Retirement Losses	Pg 307, Ln 56 (b)	0
100	Amortization of Intangible Property	Pg 307, Ln 58 (b)	97,932
101	**Other cost components not broken out for ROR Study:**		
102	Wages and Salaries		
103	Materials and Supplies		
104	Transportation		
105	Rents	Pg 307, Ln 52 (b)	48,570
106	Management Services	Pg 307, Ln 48 (b)	
107	Insurance	Pg 307, Ln 49 (b)	
108	Injuries and Damages	Pg 307, Ln 49 (b)	
109	Regulatory Commission Expenses	Pg 307, Ln 50 (b)	165,310
110			
111	Administrative and General Expenses		8,725,216

Freeport Electric
Detail of Cost Components
For the Historic Year ended

		Reference (Page, Column, Row)	Fiscal Year
112	Depreciation Expense		
113	Other Production Expense	INCOME, Ln 22=>Ln 24	1,348,556
114	Transmission Expense	INCOME, Ln 36	398,278
115	Depreciation of Poles, Towers and Fixtures	INCOME, Ln 47	145,299
116	Distribution Expense	INCOME, Ln 57	573,864
117	Street Lighting and Signal System Expenses	INCOME, Ln 68	98,135
118	Administrative and General Expenses	INCOME, Ln 98=>Ln 100	231,205
119	Total Depreciation Expenses	INCOME, Total Ln 113=>Ln 118	2,795,337
120			
121	Wages and Salaries		
122	Other Production Expenses	INCOME, Ln 27	0
123	Transmission Expenses	INCOME, Ln 38	0
124	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 49	0
125	Distribution Expense	INCOME, Ln 59	0
126	Street Lighting and Signal System Expenses	INCOME, Ln 70	0
127	Customer Accounting & Collection Expenses	INCOME, Ln 80	0
128	Selling Expenses	INCOME, Ln 89	0
129	Administrative and General Expenses	INCOME, Ln 102	0
130	Total Wages and Salaries		0
131			
132	Materials and Supplies		
133	Other Production Expenses	INCOME, Ln 28	0
134	Transmission Expenses	INCOME, Ln 39	0
135	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 50	0
136	Distribution Expense	INCOME, Ln 60	0
137	Street Lighting and Signal System Expenses	INCOME, Ln 71	0
138	Customer Accounting & Collection Expenses	INCOME, Ln 81	0
139	Selling Expenses	INCOME, Ln 90	0
140	Administrative and General Expenses	INCOME, Ln 103	0
141	Total Material and Supplies		0
142			
143	Transportation		
144	Other Production Expenses	INCOME, Ln 29	0
145	Transmission Expenses	INCOME, Ln 40	0
146	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 51	0
147	Distribution Expense	INCOME, Ln 61	0
148	Street Lighting and Signal System Expenses	INCOME, Ln 72	0
149	Customer Accounting & Collection Expenses	INCOME, Ln 82	0
150	Selling Expenses	INCOME, Ln 91	0
151	Administrative and General Expenses	INCOME, Ln 104	0
152	Total Transportation		0
153			
154	Rent Expense		
155	Production Rents	INCOME, Ln 30	503,694
156	Transmission Rents	INCOME, Ln 41	0
157	Distribution Rents	INCOME, Ln 62	0
158	Street Lighting and Signal System Rents	INCOME, Ln 73	0
159	Customer Accounting and Collection Rents	INCOME, Ln 83	0
160	Sales Rents	INCOME, Ln 92	0
161	General Rents	INCOME, Ln 105	48,570
162	Total Rent Expense	INCOME, Ln 155=>Ln 161	552,264

Freeport Electric
Detail of Rate Base
For the Historic Year ended

		Reference (Page, Column, Row	(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance
1	Utility Plant in Service				
2	Operating Property - Electric	Pg 104, Ln 2 (c) & (d)	112,033,209	113,782,719	112,907,964
3	Operating Property - Other Operations	Pg 104, Ln 3 (c) & (d)		0	0
4	Operating Property - General	Pg 104, Ln 4 (c) & (d)	0	0	0
5	Utility Plant in Service		112,033,209	113,782,719	112,907,964
6					
7					
8	Construction Work in Progress	Pg 104, Ln 5 (c) & (d)	1,505,958	129,239	817,599
9					
10					
11	Accumulated Provision for Depre and Amort				
12	Accumulated Provision for Depreciation	Pg 105, Ln 19 (c) & (d)	(36,217,288)	(38,848,450)	(37,532,869)
13	Accumulated Provision for Amortization	Pg 105, Ln 20 (c) & (d)	(466,623)	(564,554)	(515,589)
14	Accumulated Provision for Depre and Amort		(36,683,911)	(39,413,004)	(38,048,458)
15					
16					
17	Contributions for Extensions	Pg 105, Ln 21 (c) & (d)	(318,074)	(318,074)	(318,074)
18					
19					
21	Materials and Supplies	Pg104, Ln 18 (c) & (d)	2,357,574	2,527,993	2,442,784
22					
23					
24	Prepayments	Pg 104, Ln 23 (c) & (d)	101,552	36,346	68,949

Freeport Electric
Detail of Rate of Return
For the Historic Year ended

	Capital Structure	Reference (Page, Column, Row)	(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance	(d) Interest	(e) Cost Rate
1	Debt						
2	Bonds	Pg 105, Ln 2 (c) & (d)	(73,441,483)	(71,059,110)	(72,250,297)		
3	Equipment Obligations - Long Term	Pg 105, Ln 3 (c) & (d)	0	0	0		
4	Miscellaneous Long Term Debt	Pg 105, Ln 4 (c) & (d)	0	0	0		
5	Notes Payable	Pg 105, Ln 9 (c) & (d)	0	0	0		
6	Matured Long-Term Debt	Pg 105, Ln 12 (c) & (d)	(9,701)	(9,258)	(9,480)		
7	Unamortized Premium on Debt	Pg 105, Ln 28 (c) & (d)	0	0	0		
8	Unamortized Debt Discount and Expense	Pg 104, Ln 28 (c) & (d)	0	0	0		
9					0		
10					0		
11	Debt		(73,451,184)	(71,068,368)	(72,259,777)	3,205,474.00	-4.4360%
12							
13							
14	Customer Deposits	Pg 105, Ln 10 (c) & (d)	(1,257,375)	(1,252,082)	(1,254,729)	20,400.00	-1.6258%
15							
16							
17	Surplus						
18	Contributions - Operating Muncipality	Pg 105, Ln 32 (c) & (d)	31,310,859	31,310,859	31,310,859		
19	Surplus	Pg 105, Ln 33 (c) & (d)	(40,319,268)	(40,645,413)	(40,482,341)		
20	Deficit	Pg 104, Ln 37 (c) & (d)	0	0	0		
21					0		
22					0		
23	Surplus		(9,008,409)	(9,334,554)	(9,171,482)		
24							
25							
26	**Interest Costs**						
27	Interest on Debt						
28	Bonds	Pg 252, Ln 20 (k)				3,205,031	
29	Equipment Obligations - Long Term	Pg 252, Ln 28 (k)				0	
30	Miscellaneous Long Term Debt	Pg 252, Ln 35 (k)				0	
31	Notes Payable	Pg 250, Ln 22 (g)				0	
32	Matured Long-Term Debt	N/A					
33	Unamortized Premium on Debt (Credit)	Pg 106, Ln 36 (c)				443	
34	Amortization of Debt Discount and Expense	Pg 106, Ln 35 (c)				0	
35							
36							
37							
38	Interest on Debt					3,205,474	
39							
40							
41	Interest on Customer Deposits	Pg 309, Ln 10 (f)				20,400	