



Janet M. Audunson, P.E., Esq.
Senior Counsel

September 30, 2013

VIA ELECTRONIC DELIVERY

Honorable Kathleen H. Burgess, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

AUGUST 2013 SCORECARD REPORTS

Dear Secretary Burgess:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the August 2013 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs;

Honorable Kathleen Burgess
August 2013 EEPS Scorecard Reports
Page 2
September 30, 2013

- Multifamily Energy Efficiency Programs; and
- Commercial and Industrial Gas Energy Efficiency Programs.

Respectfully submitted,

/s/ Janet M. Audunson
Janet M. Audunson, P.E., Esq.
Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail)
Debra LaBelle, DPS Staff (via electronic mail)
John D'Aloia, DPS Staff (via electronic mail)
William Wade, DPS Staff (via electronic mail)
Lisa Rosi, DPS Staff (via electronic mail)
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Ian Springsteel (via electronic mail)
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THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

| | |
|---|---|
| Program Administrator (PA): | The Brooklyn Union Gas Company d/b/a National Grid NY |
| Program Name: | Residential High-Efficiency Heating and Water Heating and Controls Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/25/11 |
| Date of Most Recent Operating/Implementation Plan: | 12/27/11 |
| Date Applications Initially Accepted: | 1/1/12 |
| Reporting Period: | August 2013 |

| | |
|--|---------------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | 1,486 |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 36,998 |
| To Date Portion of Current Annual Dth Target: | 24,665 |
| Net First-Year Annual Dth Acquired this Year | 19,910 |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| <i>Total Net First-Year Annual Dth Acquired & Committed</i> | <i>19,910</i> |
| Percent of Current Annual Dth Target Acquired | 53.8% |
| Percent of Current Annual Dth Target Acquired & Committed | 53.8% |
| Percent of To Date Portion of Current Annual Dth Target Acquired | 80.7% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| <i>Total Net First-Year Annual MWh Acquired & Committed</i> | <i>-</i> |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| <i>Total Net Peak MW Reductions Acquired & Committed</i> | <i>-</i> |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 9,985 |
| Program Planning Expenditures this Month | \$ 1,267 |
| Program Marketing Expenditures this Month | \$ 5,403 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 43,325 |
| Direct Program Implementation Expenditures this Month | \$ 8,100 |
| Evaluation Expenditures this Month | \$ 826 |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| <i>Total Expenditures this Month</i> | <i>\$ 68,906</i> |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 2,281,145 |
| To Date Portion of Current Annual Budget: | \$ 1,520,763 |
| Total Expenditures this Year | \$ 1,086,001 |
| Total Funds Encumbered at this Point in Time | \$ - |
| <i>Total Expenditures this year and Encumbrances</i> | <i>\$ 1,086,001</i> |
| Percent of Current Annual Budget Spent | 47.6% |
| Percent of Current Annual Budget Spent and Encumbered | 47.6% |
| Percent of To Date Portion of Current Annual Budget Spent | 71.4% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 9,124,580 |
| Total Expenditures to Date | \$ 2,636,670 |
| <i>Total Expenditures to Date and Encumbrances</i> | <i>\$ 2,636,670</i> |
| Percent of Total 2012-2015 Budget Spent to Date | 28.9% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 28.9% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 4,006 |
| Number of program applications approved to receive funds | 4,006 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2013 | 36,998 |
| Expected Net First-year Annual Dth Committed at Year End 2013 | - |

| | |
|---|--|
| PROGRAM NARRATIVE | |
| Exceptions | |
| 0 | |
| Achievements | |
| 0 | |
| Changes Anticipated in the Next 6 Months | |
| 0 | |
| Corrections to Previous Reports | |
| 0 | |

| | |
|--|---|
| Program Administrator (PA): | The Brooklyn Union Gas Company d/b/a National Grid NY |
| Program Name: | Gas Enhanced Home Sealing Incentives Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/25/11 |
| Date of Most Recent Operating/Implementation Plan: | 12/27/11 |
| Date Applications Initially Accepted: | |
| Reporting Period: | August 2013 |

| | |
|--|--------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | - |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 27,200 |
| To Date Portion of Current Annual Dth Target: | 18,133 |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Percent of Current Annual Dth Target Acquired | 0.0% |
| Percent of Current Annual Dth Target Acquired & Committed | 0.0% |
| Percent of To Date Portion of Current Annual Dth Target Acquired | 0.0% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ - |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ - |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ - |
| Direct Program Implementation Expenditures this Month | \$ - |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ - |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 1,883,127 |
| To Date Portion of Current Annual Budget: | \$ 1,255,418 |
| Total Expenditures this Year | \$ - |
| Total Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ - |
| Percent of Current Annual Budget Spent | 0.0% |
| Percent of Current Annual Budget Spent and Encumbered | 0.0% |
| Percent of To Date Portion of Current Annual Budget Spent | 0.0% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 7,532,508 |
| Total Expenditures to Date | \$ 48,056 |
| Total Expenditures to Date and Encumbrances | \$ 48,056 |
| Percent of Total 2012-2015 Budget Spent to Date | 0.6% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 0.6% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | - |
| Number of program applications approved to receive funds | - |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2013 | - |
| Expected Net First-year Annual Dth Committed at Year End 2013 | - |

| | |
|---|--|
| PROGRAM NARRATIVE | |
| Exceptions | |
| 0 | |
| Achievements | |
| 0 | |
| Changes Anticipated in the Next 6 Months | |
| 0 | |
| Corrections to Previous Reports | |
| 0 | |

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|--|---|
| Program Administrator (PA): | The Brooklyn Union Gas Company d/b/a National Grid NY |
| Program Name: | Residential ENERGY STAR® Gas Products Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/25/2011; 02/17/2012 |
| Date of Most Recent Operating/Implementation Plan: | 12/27/11 |
| Date Applications Initially Accepted: | 1/1/12 |
| Reporting Period: | August 2013 |

| | |
|--|------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | - |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 2,392 |
| To Date Portion of Current Annual Dth Target: | 1,595 |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Percent of Current Annual Dth Target Acquired | 0.0% |
| Percent of Current Annual Dth Target Acquired & Committed | 0.0% |
| Percent of To Date Portion of Current Annual Dth Target Acquired | 0.0% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ - |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 481 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ - |
| Direct Program Implementation Expenditures this Month | \$ - |
| Evaluation Expenditures this Month | \$ 1,964 |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 2,445 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 78,250 |
| To Date Portion of Current Annual Budget: | \$ 52,167 |
| Total Expenditures this Year | \$ 24,387 |
| Total Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ 24,387 |
| Percent of Current Annual Budget Spent | 31.2% |
| Percent of Current Annual Budget Spent and Encumbered | 31.2% |
| Percent of To Date Portion of Current Annual Budget Spent | 46.7% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 313,000 |
| Total Expenditures to Date | \$ 57,503 |
| Total Expenditures to Date and Encumbrances | \$ 57,503 |
| Percent of Total 2012-2015 Budget Spent to Date | 18.4% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 18.4% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 79 |
| Number of program applications approved to receive funds | 79 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2013 | 2,392 |
| Expected Net First-year Annual Dth Committed at Year End 2013 | - |

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|---|--|
| PROGRAM NARRATIVE | |
| Exceptions | |
| 0 | |
| Achievements | |
| 0 | |
| Changes Anticipated in the Next 6 Months | |
| 0 | |
| Corrections to Previous Reports | |
| 0 | |

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|--|---|
| Program Administrator (PA): | The Brooklyn Union Gas Company d/b/a National Grid NY |
| Program Name: | Multifamily Energy Efficiency Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/25/11 |
| Date of Most Recent Operating/Implementation Plan: | 12/27/11 |
| Date Applications Initially Accepted: | 1/1/12 |
| Reporting Period: | August 2013 |

| | |
|--|--------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | 842 |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 46,540 |
| To Date Portion of Current Annual Dth Target: | 31,027 |
| Net First-Year Annual Dth Acquired this Year | 23,247 |
| Net First-Year Annual Dth Committed at this Point in Time | 696 |
| Total Net First-Year Annual Dth Acquired & Committed | 23,943 |
| Percent of Current Annual Dth Target Acquired | 50.0% |
| Percent of Current Annual Dth Target Acquired & Committed | 51.4% |
| Percent of To Date Portion of Current Annual Dth Target Acquired | 74.9% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 25,280 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 11,982 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 21,149 |
| Direct Program Implementation Expenditures this Month | \$ 30,603 |
| Evaluation Expenditures this Month | \$ 1,806 |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 90,819 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 17,398 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 2,406,957 |
| To Date Portion of Current Annual Budget: | \$ 1,604,638 |
| Total Expenditures this Year | \$ 748,238 |
| Total Funds Encumbered at this Point in Time | \$ 17,398 |
| Total Expenditures this year and Encumbrances | \$ 765,636 |
| Percent of Current Annual Budget Spent | 31.1% |
| Percent of Current Annual Budget Spent and Encumbered | 31.8% |
| Percent of To Date Portion of Current Annual Budget Spent | 46.6% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 9,627,828 |
| Total Expenditures to Date | \$ 1,341,568 |
| Total Expenditures to Date and Encumbrances | \$ 1,358,966 |
| Percent of Total 2012-2015 Budget Spent to Date | 13.9% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 14.1% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 228 |
| Number of program applications approved to receive funds | 225 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2013 | 46,540 |
| Expected Net First-year Annual Dth Committed at Year End 2013 | - |

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|---|--|
| PROGRAM NARRATIVE | |
| Exceptions | |
| 0 | |
| Achievements | |
| 0 | |
| Changes Anticipated in the Next 6 Months | |
| 0 | |
| Corrections to Previous Reports | |
| 0 | |

| | |
|--|---|
| Program Administrator (PA): | The Brooklyn Union Gas Company d/b/a National Grid NY |
| Program Name: | Commercial and Industrial Gas Energy Efficiency Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/25/11 |
| Date of Most Recent Operating/Implementation Plan: | 12/27/11 |
| Date Applications Initially Accepted: | 1/1/12 |
| Reporting Period: | August 2013 |

| | |
|--|---------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | 8,662 |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 141,336 |
| To Date Portion of Current Annual Dth Target: | 94,224 |
| Net First-Year Annual Dth Acquired this Year | 13,476 |
| Net First-Year Annual Dth Committed at this Point in Time | 77,132 |
| Total Net First-Year Annual Dth Acquired & Committed | 90,608 |
| Percent of Current Annual Dth Target Acquired | 9.5% |
| Percent of Current Annual Dth Target Acquired & Committed | 64.1% |
| Percent of To Date Portion of Current Annual Dth Target Acquired | 14.3% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 80,832 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 34,388 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 87,850 |
| Direct Program Implementation Expenditures this Month | \$ 76,493 |
| Evaluation Expenditures this Month | \$ 11,087 |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 290,650 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 1,035,555 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 6,121,635 |
| To Date Portion of Current Annual Budget: | \$ 4,081,090 |
| Total Expenditures this Year | \$ 912,134 |
| Total Funds Encumbered at this Point in Time | \$ 1,035,555 |
| Total Expenditures this year and Encumbrances | \$ 1,947,689 |
| Percent of Current Annual Budget Spent | 14.9% |
| Percent of Current Annual Budget Spent and Encumbered | 31.8% |
| Percent of To Date Portion of Current Annual Budget Spent | 22.4% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 24,486,540 |
| Total Expenditures to Date | \$ 3,899,782 |
| Total Expenditures to Date and Encumbrances | \$ 4,935,337 |
| Percent of Total 2012-2015 Budget Spent to Date | 15.9% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 20.2% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 172 |
| Number of program applications approved to receive funds | 157 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2013 | 141,336 |
| Expected Net First-year Annual Dth Committed at Year End 2013 | - |

| | |
|---|--|
| PROGRAM NARRATIVE | |
| Exceptions | |
| 0 | |
| Achievements | |
| 0 | |
| Changes Anticipated in the Next 6 Months | |
| 0 | |
| Corrections to Previous Reports | |
| 0 | |

| <i>Reporting Period</i> | Statewide & Joint Studies Expenditures | |
|-----------------------------|---|--------------|
| | <i>Gas Portfolio</i> | Total |
| Jan-13 | \$ - | \$ - |
| Feb-13 | \$ - | \$ - |
| Mar-13 | \$ - | \$ - |
| Apr-13 | \$ - | \$ - |
| May-13 | \$ - | \$ - |
| Jun-13 | \$ - | \$ - |
| Jul-13 | \$ - | \$ - |
| Aug-13 | \$ - | \$ - |
| Sep-13 | | \$ - |
| Oct-13 | | \$ - |
| Nov-13 | | \$ - |
| Dec-13 | | \$ - |
| Cumulative | \$ - | \$ - |

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

| | |
|---|---|
| Program Administrator (PA): | KeySpan Gas East Corporation d/b/a National Grid |
| Program Name: | Residential High-Efficiency Heating and Water Heating and Controls Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/25/2011; 01/14/2013 |
| Date of Most Recent Operating/Implementation Plan: | 12/27/11 |
| Date Applications Initially Accepted: | 1/1/12 |
| Reporting Period: | August 2013 |

| | |
|--|---------------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | 4,085 |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 33,647 |
| To Date Portion of Current Annual Dth Target: | 22,431 |
| Net First-Year Annual Dth Acquired this Year | 64,587 |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| <i>Total Net First-Year Annual Dth Acquired & Committed</i> | <i>64,587</i> |
| Percent of Current Annual Dth Target Acquired | 192.0% |
| Percent of Current Annual Dth Target Acquired & Committed | 192.0% |
| Percent of To Date Portion of Current Annual Dth Target Acquired | 287.9% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| <i>Total Net First-Year Annual MWh Acquired & Committed</i> | <i>-</i> |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| <i>Total Net Peak MW Reductions Acquired & Committed</i> | <i>-</i> |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 23,902 |
| Program Planning Expenditures this Month | \$ 1,247 |
| Program Marketing Expenditures this Month | \$ - |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 118,830 |
| Direct Program Implementation Expenditures this Month | \$ 21,145 |
| Evaluation Expenditures this Month | \$ 2,001 |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| <i>Total Expenditures this Month</i> | <i>\$ 167,126</i> |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 2,103,430 |
| To Date Portion of Current Annual Budget: | \$ 1,402,287 |
| Total Expenditures this Year | \$ 2,363,975 |
| Total Funds Encumbered at this Point in Time | \$ - |
| <i>Total Expenditures this year and Encumbrances</i> | <i>\$ 2,363,975</i> |
| Percent of Current Annual Budget Spent | 112.4% |
| Percent of Current Annual Budget Spent and Encumbered | 112.4% |
| Percent of To Date Portion of Current Annual Budget Spent | 168.6% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 8,763,720 |
| Total Expenditures to Date | \$ 4,457,391 |
| <i>Total Expenditures to Date and Encumbrances</i> | <i>\$ 4,457,391</i> |
| Percent of Total 2012-2015 Budget Spent to Date | 50.9% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 50.9% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 10,533 |
| Number of program applications approved to receive funds | 10,533 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2013 | 33,647 |
| Expected Net First-year Annual Dth Committed at Year End 2013 | - |

| | |
|---|--|
| PROGRAM NARRATIVE | |
| Exceptions | |
| 0 | |
| Achievements | |
| 0 | |
| Changes Anticipated in the Next 6 Months | |
| 0 | |
| Corrections to Previous Reports | |
| 0 | |

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|--|--|
| Program Administrator (PA): | KeySpan Gas East Corporation d/b/a National Grid |
| Program Name: | Gas Enhanced Home Sealing Incentives Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/25/2011; 01/14/2013 |
| Date of Most Recent Operating/Implementation Plan: | 12/27/11 |
| Date Applications Initially Accepted: | |
| Reporting Period: | August 2013 |

| | |
|--|--------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | - |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 21,786 |
| To Date Portion of Current Annual Dth Target: | 14,524 |
| Net First-Year Annual Dth Acquired this Year | - |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | - |
| Percent of Current Annual Dth Target Acquired | 0.0% |
| Percent of Current Annual Dth Target Acquired & Committed | 0.0% |
| Percent of To Date Portion of Current Annual Dth Target Acquired | 0.0% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ - |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ - |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ - |
| Direct Program Implementation Expenditures this Month | \$ - |
| Evaluation Expenditures this Month | \$ - |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ - |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 1,947,368 |
| To Date Portion of Current Annual Budget: | \$ 1,298,245 |
| Total Expenditures this Year | \$ - |
| Total Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ - |
| Percent of Current Annual Budget Spent | 0.0% |
| Percent of Current Annual Budget Spent and Encumbered | 0.0% |
| Percent of To Date Portion of Current Annual Budget Spent | 0.0% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 7,439,472 |
| Total Expenditures to Date | \$ 14,070 |
| Total Expenditures to Date and Encumbrances | \$ 14,070 |
| Percent of Total 2012-2015 Budget Spent to Date | 0.2% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 0.2% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | - |
| Number of program applications approved to receive funds | - |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2013 | - |
| Expected Net First-year Annual Dth Committed at Year End 2013 | - |

| | |
|---|--|
| PROGRAM NARRATIVE | |
| Exceptions | |
| 0 | |
| Achievements | |
| 0 | |
| Changes Anticipated in the Next 6 Months | |
| 0 | |
| Corrections to Previous Reports | |
| 0 | |

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|--|--|
| Program Administrator (PA): | KeySpan Gas East Corporation d/b/a National Grid |
| Program Name: | Residential ENERGY STAR® Gas Products Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/25/2011; 02/17/2012 |
| Date of Most Recent Operating/Implementation Plan: | 12/27/11 |
| Date Applications Initially Accepted: | 1/1/12 |
| Reporting Period: | August 2013 |

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|--|------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | - |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 2,392 |
| To Date Portion of Current Annual Dth Target: | 1,595 |
| Net First-Year Annual Dth Acquired this Year | 12 |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| Total Net First-Year Annual Dth Acquired & Committed | 12 |
| Percent of Current Annual Dth Target Acquired | 0.5% |
| Percent of Current Annual Dth Target Acquired & Committed | 0.5% |
| Percent of To Date Portion of Current Annual Dth Target Acquired | 0.8% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ - |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ - |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ - |
| Direct Program Implementation Expenditures this Month | \$ - |
| Evaluation Expenditures this Month | \$ 1,964 |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 1,964 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 78,250 |
| To Date Portion of Current Annual Budget: | \$ 52,167 |
| Total Expenditures this Year | \$ (410) |
| Total Funds Encumbered at this Point in Time | \$ - |
| Total Expenditures this year and Encumbrances | \$ (410) |
| Percent of Current Annual Budget Spent | -0.5% |
| Percent of Current Annual Budget Spent and Encumbered | -0.5% |
| Percent of To Date Portion of Current Annual Budget Spent | -0.8% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 313,000 |
| Total Expenditures to Date | \$ 94,020 |
| Total Expenditures to Date and Encumbrances | \$ 94,020 |
| Percent of Total 2012-2015 Budget Spent to Date | 30.0% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 30.0% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 79 |
| Number of program applications approved to receive funds | 79 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2013 | 2,392 |
| Expected Net First-year Annual Dth Committed at Year End 2013 | - |

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|---|--|
| PROGRAM NARRATIVE | |
| Exceptions | |
| 0 | |
| Achievements | |
| 0 | |
| Changes Anticipated in the Next 6 Months | |
| 0 | |
| Corrections to Previous Reports | |
| 0 | |

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|---|---|
| Program Administrator (PA): | KeySpan Gas East Corporation d/b/a National Grid |
| Program Name: | Multifamily Energy Efficiency Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/25/11 |
| Date of Most Recent Operating/Implementation Plan: | 12/27/11 |
| Date Applications Initially Accepted: | 1/1/12 |
| Reporting Period: | August 2013 |

| | |
|--|---------------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | - |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 7,920 |
| To Date Portion of Current Annual Dth Target: | 5,280 |
| Net First-Year Annual Dth Acquired this Year | 2,081 |
| Net First-Year Annual Dth Committed at this Point in Time | - |
| <i>Total Net First-Year Annual Dth Acquired & Committed</i> | <i>2,081</i> |
| Percent of Current Annual Dth Target Acquired | 26.3% |
| Percent of Current Annual Dth Target Acquired & Committed | 26.3% |
| Percent of To Date Portion of Current Annual Dth Target Acquired | 39.4% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| <i>Total Net First-Year Annual MWh Acquired & Committed</i> | <i>-</i> |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| <i>Total Net Peak MW Reductions Acquired & Committed</i> | <i>-</i> |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 13,044 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 1,695 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 12,000 |
| Direct Program Implementation Expenditures this Month | \$ 9,376 |
| Evaluation Expenditures this Month | \$ 340 |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| <i>Total Expenditures this Month</i> | <i>\$ 36,455</i> |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ - |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 367,181 |
| To Date Portion of Current Annual Budget: | \$ 244,787 |
| Total Expenditures this Year | \$ 144,094 |
| Total Funds Encumbered at this Point in Time | \$ - |
| <i>Total Expenditures this year and Encumbrances</i> | <i>\$ 144,094</i> |
| Percent of Current Annual Budget Spent | 39.2% |
| Percent of Current Annual Budget Spent and Encumbered | 39.2% |
| Percent of To Date Portion of Current Annual Budget Spent | 58.9% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 1,468,723 |
| Total Expenditures to Date | \$ 597,087 |
| <i>Total Expenditures to Date and Encumbrances</i> | <i>\$ 597,087</i> |
| Percent of Total 2012-2015 Budget Spent to Date | 40.7% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 40.7% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 93 |
| Number of program applications approved to receive funds | 93 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2013 | 7,920 |
| Expected Net First-year Annual Dth Committed at Year End 2013 | - |

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|---|
| PROGRAM NARRATIVE |
| Exceptions |
| 0 |
| Achievements |
| 0 |
| Changes Anticipated in the Next 6 Months |
| 0 |
| Corrections to Previous Reports |
| 0 |

| | |
|--|---|
| Program Administrator (PA): | KeySpan Gas East Corporation d/b/a National Grid |
| Program Name: | Commercial and Industrial Gas Energy Efficiency Program |
| Program Funding Fuel: | GAS |
| Date of Authorizing PSC Order: | 10/25/11 |
| Date of Most Recent Operating/Implementation Plan: | 12/27/11 |
| Date Applications Initially Accepted: | 1/1/12 |
| Reporting Period: | August 2013 |

| | |
|--|---------------|
| First-Year Savings Acquired this Month | |
| Net First-year Annual Dth Acquired this Month | 6,899 |
| Ancillary Net First-year Annual MWh Acquired this Month | - |
| Ancillary Net Peak MW Reductions Acquired this Month | - |
| Gas Savings Impacts this Year | |
| Current Annual Dth Target: | 84,394 |
| To Date Portion of Current Annual Dth Target: | 56,263 |
| Net First-Year Annual Dth Acquired this Year | 77,393 |
| Net First-Year Annual Dth Committed at this Point in Time | 103,246 |
| Total Net First-Year Annual Dth Acquired & Committed | 180,639 |
| Percent of Current Annual Dth Target Acquired | 91.7% |
| Percent of Current Annual Dth Target Acquired & Committed | 214.0% |
| Percent of To Date Portion of Current Annual Dth Target Acquired | 137.6% |
| Ancillary Electric Savings Impacts this Year | |
| Net First-Year Annual MWh Acquired this Year | - |
| Net First-Year Annual MWh Committed at this Point in Time | - |
| Total Net First-Year Annual MWh Acquired & Committed | - |
| Ancillary Electric Peak Demand Savings Impacts this Year | |
| Net Peak MW Reductions Acquired this Year | - |
| Net Peak MW Reductions Committed at this Point in Time | - |
| Total Net Peak MW Reductions Acquired & Committed | - |
| Financial Expenditures this Month | |
| General Administration Expenditures this Month | \$ 45,564 |
| Program Planning Expenditures this Month | \$ - |
| Program Marketing Expenditures this Month | \$ 8,327 |
| Trade Ally Training Expenditures this Month | \$ - |
| Incentives and Services Expenditures this Month | \$ 125,682 |
| Direct Program Implementation Expenditures this Month | \$ 71,902 |
| Evaluation Expenditures this Month | \$ 9,527 |
| Cost Recovery Fee Expenditures this Month (NYSERDA, only) | \$ - |
| Total Expenditures this Month | \$ 261,003 |
| Financial Encumbrances at this Point in Time | |
| General Administration Funds Currently Encumbered | \$ - |
| Program Planning Funds Currently Encumbered | \$ - |
| Program Marketing Funds Currently Encumbered | \$ - |
| Trade Ally Training Funds Currently Encumbered | \$ - |
| Incentives and Services Funds Currently Encumbered | \$ 2,010,017 |
| Direct Program Implementation Funds Currently Encumbered | \$ - |
| Evaluation Funds Currently Encumbered | \$ - |
| Cost Recovery Fee Funds Currently Encumbered | \$ - |
| Financial Activity this Year | |
| Current Annual Budget: | \$ 2,667,953 |
| To Date Portion of Current Annual Budget: | \$ 1,778,635 |
| Total Expenditures this Year | \$ 1,912,145 |
| Total Funds Encumbered at this Point in Time | \$ 2,010,017 |
| Total Expenditures this year and Encumbrances | \$ 3,922,162 |
| Percent of Current Annual Budget Spent | 71.7% |
| Percent of Current Annual Budget Spent and Encumbered | 147.0% |
| Percent of To Date Portion of Current Annual Budget Spent | 107.5% |
| Financial Activity to Date | |
| Total 2012-2015 Budget: | \$ 10,671,813 |
| Total Expenditures to Date | \$ 5,208,779 |
| Total Expenditures to Date and Encumbrances | \$ 7,218,796 |
| Percent of Total 2012-2015 Budget Spent to Date | 48.8% |
| Percent of Total 2012-2015 Budget Spent and Encumbered | 67.6% |
| Evaluation Factors | |
| Realization Rate | - |
| Free Ridership | - |
| Spill Over | - |
| Net-to-Gross Ratio | 0.90 |
| Participation | |
| Number of program applications received to date | 622 |
| Number of program applications approved to receive funds | 573 |
| Current Forecast (updated quarterly) | |
| Total Expected Net First-year Annual Dth Acquired in 2013 | 84,394 |
| Expected Net First-year Annual Dth Committed at Year End 2013 | - |

| | |
|---|--|
| PROGRAM NARRATIVE | |
| Exceptions | |
| 0 | |
| Achievements | |
| 0 | |
| Changes Anticipated in the Next 6 Months | |
| 0 | |
| Corrections to Previous Reports | |
| 0 | |

| <i>Reporting Period</i> | Statewide & Joint Studies Expenditures | |
|-----------------------------|---|--------------|
| | <i>Gas Portfolio</i> | Total |
| Jan-13 | \$ - | \$ - |
| Feb-13 | \$ - | \$ - |
| Mar-13 | \$ - | \$ - |
| Apr-13 | \$ - | \$ - |
| May-13 | \$ - | \$ - |
| Jun-13 | \$ - | \$ - |
| Jul-13 | \$ - | \$ - |
| Aug-13 | \$ - | \$ - |
| Sep-13 | | \$ - |
| Oct-13 | | \$ - |
| Nov-13 | | \$ - |
| Dec-13 | | \$ - |
| Cumulative | \$ - | \$ - |