

Janet M. Audunson, P.E., Esq. Senior Counsel

September 30, 2013

VIA ELECTRONIC DELIVERY

Honorable Kathleen H. Burgess, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

AUGUST 2013 SCORECARD REPORTS

Dear Secretary Burgess:

Pursuant to the Commission's orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the August 2013 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs;

Honorable Kathleen Burgess August 2013 EEPS Scorecard Reports Page 2 September 30, 2013

- Multifamily Energy Efficiency Programs; and
- Commercial and Industrial Gas Energy Efficiency Programs.

Respectfully submitted,

<u>/s/ Janet M. Audunson</u> Janet M. Audunson, P.E., Esq. Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail) Debra LaBelle, DPS Staff (via electronic mail) John D'Aloia, DPS Staff (via electronic mail) William Wade, DPS Staff (via electronic mail) Lisa Rosi, DPS Staff (via electronic mail) Jeremy Rosenthal, DPS Staff (via electronic mail) Edward White (via electronic mail) Philip Austen (via electronic mail) Cathy Hughto-Delzer (via electronic mail) Ian Springsteel (via electronic mail) Lisa Tallet (via electronic mail)

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Program Administrator (PA);	The Brooklyn Union Gas Company d/b/a National Grid NY
Frogram Auministrator (FA):	v k v
	Residential High-Efficiency Heating and Water Heating and
Program Name:	Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	1,486
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	36,998
To Date Portion of Current Annual Dth Target:	24,665
Net First-Year Annual Dth Acquired this Year	19,910
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	19,910
Percent of Current Annual Dth Target Acquired	53.8%
Percent of Current Annual Dth Target Acquired & Committed	53.8%
Percent of To Date Portion of Current Annual Dth Target Acquired	80.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	-
	\$ 9.985
General Administration Expenditures this Month Program Planning Expenditures this Month	\$ 9,985 \$ 1,267
Program Marketing Expenditures this Month	\$ 5,403
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 43,325
Direct Program Implementation Expenditures this Month	\$ 8,100
Evaluation Expenditures this Month	\$ 826
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 68,906
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	¢
Current Annual Budget:	\$ 2,281,145
To Date Portion of Current Annual Budget:	\$ 1,520,763 \$ 1,086,001
Total Expenditures this Year Total Funds Encumbered at this Point in Time	\$ 1,086,001 \$ -
Total Expenditures this year and Encumbrances	\$ 1,086,001
Percent of Current Annual Budget Spent	47.6%
Percent of Current Annual Budget Spent and Encumbered	47.6%
Percent of To Date Portion of Current Annual Budget Spent	71.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 9,124,580
Total Expenditures to Date	\$ 2,636,670
Total Expenditures to Date and Encumbrances	\$ 2,636,670
Percent of Total 2012-2015 Budget Spent to Date	28.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	28.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	4,006
Number of program applications approved to receive funds	4,006
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013 Expected Net First-year Annual Dth Committed at Year End 2013	36,998
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE Exceptions 0 Achievements Changes Anticipated in the Next 6 Months

0 Corrections to Previous Reports 0

0

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	27.200
Current Annual Dth Target: To Date Portion of Current Annual Dth Target:	27,200
Net First-Year Annual Dth Acquired this Year	18,133
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	¢
General Administration Funds Currently Encumbered	\$
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered Trade Ally Training Funds Currently Encumbered	s - s -
Incentives and Services Funds Currently Encumbered	s -
Direct Program Implementation Funds Currently Encumbered	s -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,883,127
To Date Portion of Current Annual Budget:	\$ 1,255,418
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,532,508
Total Expenditures to Date	\$ 48,056
Total Expenditures to Date and Encumbrances	\$ 48,056
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over Net-to-Gross Ratio	-
	0.90
Participation Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

First-Year Savings Acquired this Month Net First-year Annual Dth Acquired this Month Ancillary Net First-year Annual MWh Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired Percent of To Date Portion of Current Annual Dth Target Acquired Percent of Current Annual Dth Target Acquired & Committed Percent of To Date Portion of Current Annual Dth Target Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Domand Savings Impacts this Year Net Peak MW Reductions Acquired & Committed Ancillary Electric Peak Domand Savings Impacts this Year Net Peak MW Reductions Acquired this Point in Time Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month </th <th>- - - - - - - - - - - - - - - - - - -</th>	- - - - - - - - - - - - - - - - - - -
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Financial Expenditures this Month General Administration Expenditures this Month	
General Administration Expenditures this Month \$	
Program Planning Expenditures this Month \$	
Program Marketing Expenditures this Month \$	- 481
	-
Evaluation Expenditures this Month \$	1,964
Cost Recovery Fee Expenditures this Month (NYSERDA, only) \$	-
Total Expenditures this Month \$	2,445
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered \$	-
Program Planning Funds Currently Encumbered \$	-
Program Marketing Funds Currently Encumbered \$	-
Trade Ally Training Funds Currently Encumbered \$	-
Incentives and Services Funds Currently Encumbered \$	-
Direct Program Implementation Funds Currently Encumbered \$	-
Evaluation Funds Currently Encumbered \$	-
Cost Recovery Fee Funds Currently Encumbered \$	-
Financial Activity this Year	
Current Annual Budget: \$	78,250
To Date Portion of Current Annual Budget: \$	52,167
Total Expenditures this Year \$	24,387
Total Funds Encumbered at this Point in Time \$	-
Total Expenditures this year and Encumbrances \$	24,387
Percent of Current Annual Budget Spent	31.2%
Percent of Current Annual Budget Spent and Encumbered	31.2%
Percent of To Date Portion of Current Annual Budget Spent	46.7%
Financial Activity to Date	
Total 2012-2015 Budget: \$	313,000
Total Expenditures to Date \$	57,503
Total Expenditures to Date and Encumbrances \$	57,503
Percent of Total 2012-2015 Budget Spent to Date	18.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	18.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	79
Number of program applications approved to receive funds	79
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	2,392
Expected Net First-year Annual Dth Committed at Year End 2013	-

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	842
Ancillary Net First-year Annual MWh Acquired this Month	
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	46,540
To Date Portion of Current Annual Dth Target:	31,027
Net First-Year Annual Dth Acquired this Year	23,247
Net First-Year Annual Dth Committed at this Point in Time	696
Total Net First-Year Annual Dth Acquired & Committed	23,943
Percent of Current Annual Dth Target Acquired	50.0%
Percent of Current Annual Dth Target Acquired & Committed	51.4%
Percent of To Date Portion of Current Annual Dth Target Acquired	74.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	¢
General Administration Expenditures this Month	\$ 25,280
Program Planning Expenditures this Month	\$ - \$ 11.982
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month Incentives and Services Expenditures this Month	\$ 21,149
Direct Program Implementation Expenditures this Month	\$ 30,603
Evaluation Expenditures this Month	\$ 1,806
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 90,819
Financial Encumbrances at this Point in Time	+ · · · · · · · · · · · · · · · · · · ·
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 17,398
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	A
Current Annual Budget:	\$ 2,406,957
To Date Portion of Current Annual Budget:	\$ 1,604,638 • 748,228
Total Expenditures this Year Total Funds Encumbered at this Point in Time	\$ 748,238 \$ 17,398
Total Expenditures this year and Encumbrances	\$ 17,398 \$ 765,636
Percent of Current Annual Budget Spent	31.1%
Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered	31.1%
Percent of To Date Portion of Current Annual Budget Spent	46.6%
Financial Activity to Date	-0.0/0
Total 2012-2015 Budget:	\$ 9,627,828
Total Expenditures to Date	\$ 1,341,568
Total Expenditures to Date and Encumbrances	\$ 1,358,966
Percent of Total 2012-2015 Budget Spent to Date	13.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	14.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	228
Number of program applications approved to receive funds	225
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	46,540
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE Exceptions 0 Achievements 0 Changes Anticipated in the Next 6 Months 0 Corrections to Previous Reports

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

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First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	8,662
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	111.224
Current Annual Dth Target:	141,336
To Date Portion of Current Annual Dth Target:	94,224
Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time	13,476 77,132
Total Net First-Year Annual Dth Committed & Committed	90,608
Percent of Current Annual Dth Target Acquired	90,008
Percent of Current Annual Dth Target Acquired & Committed	64.1%
Percent of To Date Portion of Current Annual Dth Target Acquired	14.3%
Ancillary Electric Savings Impacts this Year	17.570
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 80,832
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 34,388
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 87,850
Direct Program Implementation Expenditures this Month	\$ 76,493
Evaluation Expenditures this Month	\$ 11,087
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	-
Total Expenditures this Month	\$ 290,650
Financial Encumbrances at this Point in Time	<u>^</u>
General Administration Funds Currently Encumbered	\$
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered Trade Ally Training Funds Currently Encumbered	\$ - \$ -
Incentives and Services Funds Currently Encumbered Direct Program Implementation Funds Currently Encumbered	\$ 1,035,555 \$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	Ψ
Current Annual Budget:	\$ 6,121,635
To Date Portion of Current Annual Budget:	\$ 4,081,090
Total Expenditures this Year	\$ 912,134
Total Funds Encumbered at this Point in Time	\$ 1,035,555
Total Expenditures this year and Encumbrances	\$ 1,947,689
Percent of Current Annual Budget Spent	14.9%
Percent of Current Annual Budget Spent and Encumbered	31.8%
Percent of To Date Portion of Current Annual Budget Spent	22.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 24,486,540
Total Expenditures to Date	\$ 3,899,782
Total Expenditures to Date and Encumbrances	\$ 4,935,337
Percent of Total 2012-2015 Budget Spent to Date	15.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	20.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation Number of program applications received to date	172
Number of program applications received to date	172
Current Forecast (updated quarterly)	137
Total Expected Net First-year Annual Dth Acquired in 2013	141,336
Expected Net First-year Annual Dth Committed at Year End 2013	-
	I

PROGRAM NARRATIVE		
Exceptions		
0		
Achievements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		
0		

Reporting	Statewide & Joint Studies Expenditures	
Period	Gas Portfolio	Total
Jan-13	\$-	\$ -
Feb-13	\$-	\$ -
Mar-13	\$-	\$-
Apr-13	\$-	\$ -
May-13	\$ -	\$ -
Jun-13	\$-	\$ -
Jul-13	\$-	\$ -
Aug-13	\$-	\$ -
Sep-13		\$ -
Oct-13		\$ -
Nov-13		\$ -
Dec-13		\$ -
Cumulative	\$-	\$ -

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
	Residential High-Efficiency Heating and Water Heating
Program Name:	and Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 01/14/2013
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

Analysis 40000 Part Francy and annual Data Cognited this Month 40000 Anality Net Francy and MWA Acquired this Month - Anality Net Francy and MWA Reduction Required this Month - Anality Net Francy and MWA Reduction Required this Month - Anality Net Francy and MWA Required Science Annual DD Target: 23,647 Net First Year Annual DD Committed at the Ford Target: 24,811 Part of the Annual DD Acquired & Committed - Part of Target Acquired & Committed - Net First-Year Annual DM Acquired & Committed - Net First-Year Annual MWA Acquired & Committed - Net Firs	First Voor Sovings Acquired this Month	
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Free Ridership - Spill Over - Net-to-Gross Ratio 0.90 Participation 10,533 Number of program applications received to date 10,533 Number of program applications approved to receive funds 10,533 Current Forecast (updated quarterly) 10 Total Expected Net First-year Annual Dth Acquired in 2013 33,647	Evaluation Factors	
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Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2013 33,647		
Total Expected Net First-year Annual Dth Acquired in 2013 33,647		10,533
Expected Net First-year Annual Dth Committed at Year End 2013 -		33,647
	Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 01/14/2013
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	
Ancillary Net Plack MW Reductions Acquired this Month	
Gas Savings Impacts this Year	
Current Annual Dth Target:	21,786
To Date Portion of Current Annual Dth Target:	14,524
Net First-Year Annual Dth Acquired this Year	
Net First-Year Annual Dth Committed at this Point in Time	
Total Net First-Year Annual Dth Acquired & Committed	
Percent of Current Annual Dir Trequired & Committee Percent of Current Annual Dir Trequired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	0.077
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	
Total Net First-Year Annual MWh Acquired & Committed	
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	
Net Peak MW Reductions Committed at this Point in Time	
Total Net Peak MW Reductions Committee & Committee	
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ \$
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ \$
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	Ψ
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	- -
Current Annual Budget:	\$ 1,947,368
To Date Portion of Current Annual Budget:	\$ 1,298,245
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	0.0%
Total 2012-2015 Budget:	\$ 7,439,472
Total Expenditures to Date	\$ 7,439,472 \$ 14,070
Total Expenditures to Date and Encumbrances	\$ 14,070
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered	0.2%
Evaluation Factors	0.2%
Realization Rate	
Free Ridership	-
Spill Over	-
-	
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to account for de	-
Number of program applications approved to receive funds	
Current Forecast (updated quarterly)	

PROGRAM NARRATIVE Exceptions 0 Achievements 0 Changes Anticipated in the Next 6 Months 0 Corrections to Previous Reports

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	
Gas Savings Impacts this Year Current Annual Dth Target:	2,392
To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year	1,595
Net First-Year Annual Dth Acquired this Tear	-
Total Net First-Year Annual Dth Acquired & Committed	12
Percent of Current Annual Dth Target Acquired	0.5%
Percent of Current Annual Dth Target Acquired & Committed	0.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.8%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 1,964
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	
Total Expenditures this Month	\$ 1,964
Financial Encumbrances at this Point in Time	<u>^</u>
General Administration Funds Currently Encumbered	\$
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered	\$
Trade Ally Training Funds Currently Encumbered	\$ - \$ -
Incentives and Services Funds Currently Encumbered	\$
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ \$
Financial Activity this Year	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 52,167
Total Expenditures this Year	\$ (410)
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ (410)
Percent of Current Annual Budget Spent	-0.5%
Percent of Current Annual Budget Spent and Encumbered	-0.5%
Percent of To Date Portion of Current Annual Budget Spent	-0.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ 94,020
Total Expenditures to Date and Encumbrances	\$ 94,020
Percent of Total 2012-2015 Budget Spent to Date	30.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	30.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	79
Number of program applications approved to receive funds	79
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013 Expected Net First-year Annual Dth Committed at Year End 2013	2,392
	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	7.020
Current Annual Dth Target:	7,920
To Date Portion of Current Annual Dth Target:	5,280
Net First-Year Annual Dth Acquired this Year	2,081
Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed	2,081
Percent of Current Annual Dth Target Acquired	26.3%
Percent of Current Annual Dir Farget Acquired & Committed	26.3%
Percent of To Date Portion of Current Annual Dth Target Acquired	39.4%
Ancillary Electric Savings Impacts this Year	57.470
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 13,044
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,695
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 12,000
Direct Program Implementation Expenditures this Month	\$ 9,376
Evaluation Expenditures this Month	\$ 340
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 36,455
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$
Incentives and Services Funds Currently Encumbered	\$
Direct Program Implementation Funds Currently Encumbered	\$
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year Current Annual Budget:	\$ 367,181
To Date Portion of Current Annual Budget:	\$ <u>307,131</u>
Total Expenditures this Year	\$ 144,094
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 144,094
Percent of Current Annual Budget Spent	39.2%
Percent of Current Annual Budget Spent and Encumbered	39.2%
Percent of To Date Portion of Current Annual Budget Spent	58.9%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,468,723
Total Expenditures to Date	\$ 597,087
Total Expenditures to Date and Encumbrances	\$ 597,087
Percent of Total 2012-2015 Budget Spent to Date	40.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	40.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	93
Number of program applications approved to receive funds	93
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	7,920
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE		
Exceptions		
0		
Achievements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		
0		

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid	
Program Name:	Commercial and Industrial Gas Energy Efficiency Program	
Program Funding Fuel:	GAS	
Date of Authorizing PSC Order:	10/25/11	
Date of Most Recent Operating/Implementation Plan:	12/27/11	
Date Applications Initially Accepted:	1/1/12	
Reporting Period:	August 2013	

First-Year Savings Acquired this Month Net First-year Annual Dth Acquired this Month Ancillary Net First-year Annual MWh Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Carget Acquired Percent of Current Annual Dth Target Acquired Percent of Current Annual Dth Target Acquired Percent of To Date Portion of Current Annual Dth Target Acquired Percent of To Date Portion of Current Annual Dth Target Acquired Percent of To Date Portion of Current Annual Dth Target Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired & Committed Partal Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak MW Reductions Acquired this Year Net Peak MW Reductions	6,899 - - - 84,394 56,263 77,393 103,246 180,639 91.7% 214.0% 137.6% - - -
Ancillary Net First-year Annual MWh Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Target Acquired & Committed Percent of Current Annual Dth Target Acquired & Committed Percent of To Date Portion of Current Annual Dth Target Acquired Acqui	- - - - - - - - - - - - - -
Ancillary Net Peak MW Reductions Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Target Acquired Percent of Current Annual Dth Target Acquired Percent of Current Annual Dth Target Acquired & Committed Percent of To Date Portion of Current Annual Dth Target Acquired Percent of To Date Portion of Current Annual Dth Target Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Committed at this Point in Time Total Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	84,394 56,263 77,393 103,246 180,639 91.7% 214.0% 137.6%
Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Percent of Current Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Committed at Committed Percent of Current Annual Dth Target Acquired Percent of Current Annual Dth Target Acquired & Committed Percent of Current Annual Dth Target Acquired & Committed Percent of To Date Portion of Current Annual Dth Target Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Pack Demand Savings Impacts this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Pack Demand Savings Impacts this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Pack Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired & Committed Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	84,394 56,263 77,393 103,246 180,639 91.7% 214.0% 137.6%
Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Committed at this Point in Time Percent of Current Annual Dth Target Acquired Percent of Current Annual Dth Target Acquired Committed Percent of To Date Portion of Current Annual Dth Target Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Committed at this Point in Time Total Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	56,263 77,393 103,246 <i>180,639</i> 91.7% 214.0% 137.6%
To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired & Committed Percent of To Date Portion of Current Annual Dth Target Acquired Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Committed at this Point in Time Total Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	56,263 77,393 103,246 <i>180,639</i> 91.7% 214.0% 137.6%
Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired & Committed Percent of Current Annual Dth Target Acquired & Committed Percent of To Date Portion of Current Annual Dth Target Acquired Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired this Point in Time Total Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	77,393 103,246 180,639 91.7% 214.0% 137.6%
Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Current Annual Dth Target Acquired & Committed Percent of Current Annual Dth Target Acquired & Committed Percent of To Date Portion of Current Annual Dth Target Acquired Acquired Acquired Exercise Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired & Committed Fortal Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	103,246 180,639 91.7% 214.0% 137.6%
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Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	-
Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	
Financial Expenditures this Month	
	-
General Administration Expenditures this Month \$	
	45,564
Program Planning Expenditures this Month \$	-
Program Marketing Expenditures this Month \$	8,327
Trade Ally Training Expenditures this Month \$	-
Incentives and Services Expenditures this Month \$	125,682
Direct Program Implementation Expenditures this Month \$	71,902
Evaluation Expenditures this Month \$	9,527
Cost Recovery Fee Expenditures this Month (NYSERDA, only) \$	-
Total Expenditures this Month \$	261,003
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered \$	-
Program Planning Funds Currently Encumbered \$	-
Program Marketing Funds Currently Encumbered \$	-
Trade Ally Training Funds Currently Encumbered \$	-
Incentives and Services Funds Currently Encumbered \$	2,010,017
Direct Program Implementation Funds Currently Encumbered \$	-
Evaluation Funds Currently Encumbered \$	-
Cost Recovery Fee Funds Currently Encumbered \$	
Financial Activity this Year	2.668.052
Current Annual Budget: \$	2,667,953
To Date Portion of Current Annual Budget: \$	1,778,635
Total Expenditures this Year \$ Total Funds Encumbered at this Point in Time \$	1,912,145
	2,010,017 3,922,162
Total Expenditures this year and Encumbrances \$ Percent of Current Annual Budget Spent \$	
Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered	71.7% 147.0%
Percent of To Date Portion of Current Annual Budget Spent	107.5%
Financial Activity to Date	107.5%
	10,671,813
Total 2012-2015 Budget: \$ Total Expenditures to Date \$	5,208,779
Total Expenditures to Date and Encumbrances \$	7,218,796
Percent of Total 2012-2015 Budget Spent to Date	48.8%
Percent of Total 2012-2015 Budget Spent to Date	67.6%
Evaluation Factors	071070
Realization Rate	
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	622
Number of program applications approved to receive funds	573
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	84,394
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE		
Exceptions		
0		
Achievements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		

Reporting	Statewide & Joint Studies Expenditures	
Period	Gas Portfolio	Total
Jan-13	\$-	\$ -
Feb-13	\$-	\$ -
Mar-13	\$-	\$-
Apr-13	\$-	\$ -
May-13	\$ -	\$ -
Jun-13	\$-	\$ -
Jul-13	\$-	\$ -
Aug-13	\$-	\$ -
Sep-13		\$ -
Oct-13		\$ -
Nov-13		\$ -
Dec-13		\$ -
Cumulative	\$-	\$ -