

Janet M. Audunson, P.E., Esq. Senior Counsel

September 30, 2013

#### VIA ELECTRONIC DELIVERY

Honorable Kathleen H. Burgess, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

#### Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs** 

#### AUGUST 2013 SCORECARD REPORTS

Dear Secretary Burgess:

Pursuant to the Commission's orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the August 2013 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs;

Honorable Kathleen Burgess August 2013 EEPS Scorecard Reports Page 2 September 30, 2013

- Multifamily Energy Efficiency Programs; and
- Commercial and Industrial Gas Energy Efficiency Programs.

Respectfully submitted,

<u>/s/ Janet M. Audunson</u> Janet M. Audunson, P.E., Esq. Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail) Debra LaBelle, DPS Staff (via electronic mail) John D'Aloia, DPS Staff (via electronic mail) William Wade, DPS Staff (via electronic mail) Lisa Rosi, DPS Staff (via electronic mail) Jeremy Rosenthal, DPS Staff (via electronic mail) Edward White (via electronic mail) Philip Austen (via electronic mail) Cathy Hughto-Delzer (via electronic mail) Ian Springsteel (via electronic mail) Lisa Tallet (via electronic mail)

## THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Program Administrator (PA);	The Brooklyn Union Gas Company d/b/a National Grid NY
Frogram Auministrator (FA):	v k v
	Residential High-Efficiency Heating and Water Heating and
Program Name:	Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	1,486
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	36,998
To Date Portion of Current Annual Dth Target:	24,665
Net First-Year Annual Dth Acquired this Year	19,910
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	19,910
Percent of Current Annual Dth Target Acquired	53.8%
Percent of Current Annual Dth Target Acquired & Committed	53.8%
Percent of To Date Portion of Current Annual Dth Target Acquired	80.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	-
	\$ 9.985
General Administration Expenditures this Month Program Planning Expenditures this Month	\$ 9,985 \$ 1,267
Program Marketing Expenditures this Month	\$ 5,403
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 43,325
Direct Program Implementation Expenditures this Month	\$ 8,100
Evaluation Expenditures this Month	\$ 826
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 68,906
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	¢
Current Annual Budget:	\$ 2,281,145
To Date Portion of Current Annual Budget:	\$ 1,520,763 \$ 1,086,001
Total Expenditures this Year Total Funds Encumbered at this Point in Time	\$ 1,086,001 \$ -
Total Expenditures this year and Encumbrances	\$ 1,086,001
Percent of Current Annual Budget Spent	47.6%
Percent of Current Annual Budget Spent and Encumbered	47.6%
Percent of To Date Portion of Current Annual Budget Spent	71.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 9,124,580
Total Expenditures to Date	\$ 2,636,670
Total Expenditures to Date and Encumbrances	\$ 2,636,670
Percent of Total 2012-2015 Budget Spent to Date	28.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	28.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	4,006
Number of program applications approved to receive funds	4,006
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013 Expected Net First-year Annual Dth Committed at Year End 2013	36,998
Expected Net First-year Annual Dth Committed at Year End 2013	-

### PROGRAM NARRATIVE Exceptions 0 Achievements Changes Anticipated in the Next 6 Months

0 Corrections to Previous Reports 0

0

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	27.200
Current Annual Dth Target: To Date Portion of Current Annual Dth Target:	27,200
Net First-Year Annual Dth Acquired this Year	18,133
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Current Annual Dth Target Acquired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	¢
General Administration Funds Currently Encumbered	\$
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered Trade Ally Training Funds Currently Encumbered	s - s -
Incentives and Services Funds Currently Encumbered	s -
Direct Program Implementation Funds Currently Encumbered	s -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,883,127
To Date Portion of Current Annual Budget:	\$ 1,255,418
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,532,508
Total Expenditures to Date	\$ 48,056
Total Expenditures to Date and Encumbrances	\$ 48,056
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over Net-to-Gross Ratio	-
	0.90
Participation Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

First-Year Savings Acquired this Month         Net First-year Annual Dth Acquired this Month         Ancillary Net First-year Annual MWh Acquired this Month         Gas Savings Impacts this Year         Current Annual Dth Target:         To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year         Net First-Year Annual Dth Acquired this Point in Time         Total Net First-Year Annual Dth Acquired & Committed         Percent of Current Annual Dth Target Acquired         Percent of To Date Portion of Current Annual Dth Target Acquired         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Domand Savings Impacts this Year         Net Peak MW Reductions Acquired & Committed         Ancillary Electric Peak Domand Savings Impacts this Year         Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month </th <th>- - - - - - - - - - - - - - - - - - -</th>	- - - - - - - - - - - - - - - - - - -
Ancillary Net First-year Annual MWh Acquired this Month         Ancillary Net Peak MW Reductions Acquired this Month         Gas Savings Impacts this Year         Current Annual Dth Target:         To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year         Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Target Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Percent of To Date Portion of Current Annual Dth Target Acquired         Percent of To Date Portion of Current Annual Dth Target Acquired         Percent of To Date Portion of Current Annual Dth Target Acquired         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired & Committed         Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	- 2,392 1,595 - - - 0.0% 0.0% 0.0% - - - - - - - - - - - - - - - - - - -
Ancillary Net Peak MW Reductions Acquired this Month         Gas Savings Impacts this Year         Current Annual Dth Target:         To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year         Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Target Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	- 2,392 1,595 - - - 0.0% 0.0% 0.0% - - - - - - - - - - - - - - - - - - -
Gas Savings Impacts this Year         Current Annual Dth Target:         To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year       Percent of Current Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Caquired & Committed       Percent of Current Annual Dth Target Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed       Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year       Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time       Total Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired & Committed       Ancillary Electric Pack Demand Savings Impacts this Year         Net First-Year Annual MWh Acquired & Committed       Ancillary Electric Pack Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year       Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Point in Time       Total Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired & Committed       Emand Savings Impacts this Year         Net Peak MW Reductions Acquired & Committed       Emand Savings Impacts this Year         Net Peak MW Reductions Acquired & Committed       Emand Savings Impacts this Year         Net Peak MW Reductions Acqu	2,392 1,595 - - - 0.0% 0.0% 0.0% - - - - - - - -
Current Annual Dth Target:         To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year	1,595 - - - - - - - - - - - - - - - -
To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year       Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Acquired & Committed       Percent of Current Annual Dth Target Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed       Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired       Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year       Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired & Committed       Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Point in Time       Total Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired this Point in Time       Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month       §	1,595 - - - - - - - - - - - - - - - -
Net First-Year Annual Dth Acquired this Year         Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired & Committed         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	- - - - - - - - - - - - - -
Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Acquired & Committed         Percent of Current Annual Dth Target Acquired         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired & Committed         Total Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	- 0.0% 0.0% - - - - - - - -
Total Net First-Year Annual Dth Acquired & Committed         Percent of Current Annual Dth Target Acquired         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	- 0.0% 0.0% - - - - - - - -
Percent of Current Annual Dth Target Acquired         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	0.0% 0.0% 0.0%
Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	0.0% 0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	0.0%
Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	
Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired & this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	-
Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	-
Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	-
Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	-
Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	
Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month         General Administration Expenditures this Month	
Total Net Peak MW Reductions Acquired & Committed       Financial Expenditures this Month       General Administration Expenditures this Month	
Financial Expenditures this Month         General Administration Expenditures this Month	
General Administration Expenditures this Month \$	
Program Planning Expenditures this Month \$	
Program Marketing Expenditures this Month \$	- 481
	-
Evaluation Expenditures this Month \$	1,964
Cost Recovery Fee Expenditures this Month (NYSERDA, only) \$	-
Total Expenditures this Month \$	2,445
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered \$	-
Program Planning Funds Currently Encumbered \$	-
Program Marketing Funds Currently Encumbered \$	-
Trade Ally Training Funds Currently Encumbered \$	-
Incentives and Services Funds Currently Encumbered \$	-
Direct Program Implementation Funds Currently Encumbered \$	-
Evaluation Funds Currently Encumbered \$	-
Cost Recovery Fee Funds Currently Encumbered \$	-
Financial Activity this Year	
Current Annual Budget: \$	78,250
To Date Portion of Current Annual Budget: \$	52,167
Total Expenditures this Year \$	24,387
Total Funds Encumbered at this Point in Time \$	-
Total Expenditures this year and Encumbrances     \$	24,387
Percent of Current Annual Budget Spent	31.2%
Percent of Current Annual Budget Spent and Encumbered	31.2%
Percent of To Date Portion of Current Annual Budget Spent	46.7%
Financial Activity to Date	
Total 2012-2015 Budget: \$	313,000
Total Expenditures to Date \$	57,503
Total Expenditures to Date and Encumbrances     \$	57,503
Percent of Total 2012-2015 Budget Spent to Date	18.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	18.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	79
Number of program applications approved to receive funds	79
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	2,392
Expected Net First-year Annual Dth Committed at Year End 2013	-

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	842
Ancillary Net First-year Annual MWh Acquired this Month	
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	46,540
To Date Portion of Current Annual Dth Target:	31,027
Net First-Year Annual Dth Acquired this Year	23,247
Net First-Year Annual Dth Committed at this Point in Time	696
Total Net First-Year Annual Dth Acquired & Committed	23,943
Percent of Current Annual Dth Target Acquired	50.0%
Percent of Current Annual Dth Target Acquired & Committed	51.4%
Percent of To Date Portion of Current Annual Dth Target Acquired	74.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	¢
General Administration Expenditures this Month	\$ 25,280
Program Planning Expenditures this Month	\$ - \$ 11.982
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month Incentives and Services Expenditures this Month	\$ 21,149
Direct Program Implementation Expenditures this Month	\$ 30,603
Evaluation Expenditures this Month	\$ 1,806
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 90,819
Financial Encumbrances at this Point in Time	+ · · · · · · · · · · · · · · · · · · ·
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 17,398
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	A
Current Annual Budget:	\$ 2,406,957
To Date Portion of Current Annual Budget:	\$ 1,604,638 • 748,228
Total Expenditures this Year Total Funds Encumbered at this Point in Time	\$ 748,238 \$ 17,398
Total Expenditures this year and Encumbrances	\$ 17,398 \$ 765,636
Percent of Current Annual Budget Spent	31.1%
Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered	31.1%
Percent of To Date Portion of Current Annual Budget Spent	46.6%
Financial Activity to Date	-0.0/0
Total 2012-2015 Budget:	\$ 9,627,828
Total Expenditures to Date	\$ 1,341,568
Total Expenditures to Date and Encumbrances	\$ 1,358,966
Percent of Total 2012-2015 Budget Spent to Date	13.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	14.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	228
Number of program applications approved to receive funds	225
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	46,540
Expected Net First-year Annual Dth Committed at Year End 2013	-

# PROGRAM NARRATIVE Exceptions 0 Achievements 0 Changes Anticipated in the Next 6 Months 0 Corrections to Previous Reports

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

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First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	8,662
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	111.224
Current Annual Dth Target:	141,336
To Date Portion of Current Annual Dth Target:	94,224
Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time	13,476 77,132
Total Net First-Year Annual Dth Committed & Committed	90,608
Percent of Current Annual Dth Target Acquired	90,008
Percent of Current Annual Dth Target Acquired & Committed	64.1%
Percent of To Date Portion of Current Annual Dth Target Acquired	14.3%
Ancillary Electric Savings Impacts this Year	17.570
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 80,832
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 34,388
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 87,850
Direct Program Implementation Expenditures this Month	\$ 76,493
Evaluation Expenditures this Month	\$ 11,087
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	-
Total Expenditures this Month	\$ 290,650
Financial Encumbrances at this Point in Time	<u>^</u>
General Administration Funds Currently Encumbered	\$
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered Trade Ally Training Funds Currently Encumbered	\$ - \$ -
Incentives and Services Funds Currently Encumbered Direct Program Implementation Funds Currently Encumbered	\$ 1,035,555 \$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	Ψ
Current Annual Budget:	\$ 6,121,635
To Date Portion of Current Annual Budget:	\$ 4,081,090
Total Expenditures this Year	\$ 912,134
Total Funds Encumbered at this Point in Time	\$ 1,035,555
Total Expenditures this year and Encumbrances	\$ 1,947,689
Percent of Current Annual Budget Spent	14.9%
Percent of Current Annual Budget Spent and Encumbered	31.8%
Percent of To Date Portion of Current Annual Budget Spent	22.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 24,486,540
Total Expenditures to Date	\$ 3,899,782
Total Expenditures to Date and Encumbrances	\$ 4,935,337
Percent of Total 2012-2015 Budget Spent to Date	15.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	20.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation Number of program applications received to date	172
Number of program applications received to date	172
Current Forecast (updated quarterly)	137
Total Expected Net First-year Annual Dth Acquired in 2013	141,336
Expected Net First-year Annual Dth Committed at Year End 2013	-
	I

PROGRAM NARRATIVE		
Exceptions		
0		
Achievements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		
0		

Reporting	Statewide & Joint Studies Expenditures	
Period	Gas Portfolio	Total
Jan-13	\$-	\$ -
Feb-13	\$-	\$ -
Mar-13	\$-	\$-
Apr-13	\$-	\$ -
May-13	\$ -	\$ -
Jun-13	\$-	\$ -
Jul-13	\$-	\$ -
Aug-13	\$-	\$ -
Sep-13		\$ -
Oct-13		\$ -
Nov-13		\$ -
Dec-13		\$ -
Cumulative	\$-	\$ -

# KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
	Residential High-Efficiency Heating and Water Heating
Program Name:	and Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 01/14/2013
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

Analysis         40000           Part Francy and annual Data Cognited this Month         40000           Anality Net Francy and MWA Acquired this Month         -           Anality Net Francy and MWA Reduction Required this Month         -           Anality Net Francy and MWA Reduction Required this Month         -           Anality Net Francy and MWA Required Science Annual DD Target:         23,647           Net First Year Annual DD Committed at the Ford Target:         24,811           Part of the Annual DD Acquired & Committed         -           Part of Target Acquired & Committed         -           Net First-Year Annual DM Acquired & Committed         -           Net First-Year Annual MWA Acquired & Committed         -           Net Firs	First Voor Sovings Acquired this Month	
Ancillary Net First-year Annual MWb Acquired this Month         -           Ancillary Net First-Year Annual DM Target:         33.647           To Date Portion of Current Annual DM Target:         33.647           Net First-Year Annual DM Committed at this Point in Time         -           To Date Portion of Current Annual DM Target:         64.587           Net First-Year Annual DM Acquired & Committed         64.587           Person of Current Annual DM Target Acquired & Committed         64.587           Person of Current Annual DM Target Acquired & Committed         192.0%           Person of Current Annual DM Target Acquired & Committed         192.0%           Net First-Year Annual MA Acquired & Committed         192.0%           Net First-Year Annual MW Acquired & Committed         -           Towal As Painter Strips Moduli         \$         1.247           Pogram Man	First-Year Savings Acquired this Month	4.085
Auciliary Net Peak WW Reductions Acquired His Month         -           Ges Stating Impacts this Year         33.647           To Date Perion of Current Annual Db Target:         22.431           Net First-Year Annual Db Acquired & Committed         64.587           Percent of Current Annual Db Target Acquired         64.587           Percent of Current Annual Db Target Acquired         192.D%           Percent of Current Annual Db Target Acquired         192.D%           Percent of Current Annual Db Target Acquired & Committed         287.9%           Auciliary Exercise         287.9%           Auciliary Exercise         -           Net First-Year Annual MWB Acquired & Committed         -           Net Reak MW Reductions Acquired K Committed         -           Net Reak MW Reductions Acquired K Committed         -           Total Act Peak MW Reductions Acquired K Committed         -           Total Act Peak MW Reductions Acquired K Committed         -           Total Act Peak MW Reductions Acquired K Month         \$         1.3.47		4,083
Gres Saving Impacts this Year         33.647           Ner First Year Annual DM Committed at this Point in Time         64.537           Total Ner Time Year Annual DM Committed at this Point in Time         64.537           Total Ner Time Year Annual DM Committed at this Point in Time         64.537           Person of Current Annual DM Target Acquired & Committed         64.537           Person of Current Annual DM Target Acquired & Committed         192.0%           Person of Current Annual DM Target Acquired & Committed         192.0%           Person of Current Annual DM Target Acquired & Committed         192.0%           Net First-Year Annual MW Acquired & Committed         192.0%           Net First-Year Annual MW Acquired & Committed         -           Interview Teach Annual Strate St		-
Current Annual Db Target:         33.647           To Date Priorion Gurrent Annual Db Target:         22.431           Ne Firsy Year Annual Db Acquired & Committed         6.587           Ne Firsy Year Annual Db Committed at this Prior In Time         -           Percent of Current Annual Db Target Acquired & Committed         192.0%           Percent of Current Annual Db Target Acquired & Committed         192.0%           Percent of Current Annual Db Target Acquired & Committed         287.9%           Net Firsy Year Annual MWh Acquired & Committed         -           Net Firsy Year Annual MWh Acquired & Committed         -           Net Firsy Year Annual MWh Acquired & Committed         -           Net Firsy Year Annual MWh Acquired & Committed         -           Net Firsy Year Annual MWh Acquired & Committed         -           Net Reak MW Reductions Acquired & Committed         -           Net Reak MW Reductions Acquired & Committed         -           Net Reak MW Reductions Acquired & Committed         -           Program Planning Expenditures this Month         \$         1.2.37           Program Planning Expenditures this Month         \$         1.2.39.02           Program Planning Expenditures this Month         \$         1.2.41           Program Planning Expenditures this Month         \$         1.2.41		-
To Date Peritien of Current Annual Dh Target:         22,431           Net First-Year Annual Dh Acquired & Committed         64,587           Tital Net First-Year Annual Dh Acquired & Committed         64,587           Percent of Current Annual Dh Target Acquired & Committed         192,0%           Percent of Current Annual Dh Target Acquired & Committed         192,0%           Percent of To Date Pervice of Current Annual Dh Target Acquired         287,9%           Net First-Year Annual Dh Acquired & Committed         287,9%           Net First-Year Annual MN Acquired Active Time         -           Net Reak MW Reductions Acquired Active Active Time         -           Net Reak MW Reductions Acquired Active Acti		33 647
Net First-Year Annual DB Acquired this Year       64.57         Tord We First-Year Annual DB Acquired & Committed       94.50         Percent of Current Annual Db Target Acquired & Committed       192.0%         Percent of Current Annual Db Target Acquired & Committed       192.0%         Percent of Current Annual Db Target Acquired & Committed       287.9%         Anchary Elseries Savings Impacts this Year       -         Net First-Year Annual MV Acquired this Point in Time       -         Total Ave First-Year Annual MV Acquired this Point in Time       -         Total Net First-Year Annual MV Acquired this Point in Time       -         Net First-Year Annual MV Acquired & Committed       -         Ancillary Elstering Percentions Acquired & Committed       -         Net Peak NW Reductions Acquired & Committed       -         Total Net Pack MW Reductions Acquired & Committed       -         Total Net Pack MW Reductions Acquired & Committed       -         Total Net Pack MW Reductions Acquired & Committed       5       1.247         Program Panning Espenditures this Month       \$       -         General Administration Fisch Admitures this Month       \$       -         S       118.830       -       -         Drect Program Panning Espenditures this Month       \$       -         D		
Net First-Year Annual Db Agnired & Committed		
Total We First-Year Annual Dh Acquired & Committed     19520%       Percent Of Current Annual Dh Target Acquired & Committed     19520%       Percent of Current Annual Dh Target Acquired & Committed     19520%       Refuer Stear Stainger Impacts this Year     287.9%       Net First-Year Annual MV: Acquired & Scinit in Time     -       Total Xe First-Year Annual MV: Acquired & Committed     -       Acallary Electric Peak Demand Saving Impacts this Year     -       Net First-Year Annual MV: Acquired & Committed     -       Acallary Electric Peak Demand Saving Impacts this Year     -       Net Peak MW Reductions Acquired & Committed     -       Total Net Peak MW Reductions Acquired & Committed     -       Total Net Peak MW Reductions Acquired & Committed     -       Total Net Peak MW Reductions Acquired & Committed     -       Total Net Peak MW Reductions Acquired & Committed     -       Total Net Peak MW Reductions Acquired & Committed     -       Total Net Peak MW Reductions Acquired & Committed     S       Constructs this Month     \$     -       Total Net Peak MW Reductions Acquired & Committed     S       Direct Program Innging Expenditures this Month     \$     -       S     -     -       Total Acquired Instration Funds Currently Encumbered     \$     -       Financial Acquired This Month     \$     - <td>-</td> <td></td>	-	
Percent of Current Annual Dh Target Acquired & Committed 192.0% Percent of To Date Portion of Current Annual Dh Target Acquired & Committed 287.9% Ancliary Electric Saving: Impacts this Fore Net First-Year Annual MVh Committed at this Point in Time Total Net First-Year Annual MVh Acquired & Committed Ancliary Telectric Peak Demand Saving: Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired & Committed Total Net First-Year Annual MVh Acquired & Committed Ancliary Telectric Peak Demand Saving: Impacts this Year Net Peak MW Reductions Acquired & Committed Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month - S - 23.902 Program Planning Expenditures this Month - S - 23.902 Program Planning Expenditures this Month - S Trade All Prote NW Reductions Acquired & Committed Trade All Protex MW Reductions Acquired & Committed Financial Expenditures this Month - S Trade All Protex This Month - S Trade All Protex The Second Second Trade All Protex The Second Second Trade All Protex This Month - S Trade All Protex This Month - S Incentives and Services Expenditures this Month - S Incentives and Services Expenditures this Month - S Incentives and Services Expenditures this Month - S Trade All Protex this Month - S Program Planning Funds Currently Encumbered - S Program Planning Funds Currently Encumbered - S Program Marketing Funds Currently Encumbered - S Program Marketing Funds Currently Encumbered - S Program Marketing Funds Currently Encumbered Trade Ally Training Funds Currently Encumbered - S Program Marketing Funds Currently Encumbered - S Program Marketing Funds Currently Encumbered - S Program Marketing Funds Currently Encumbered		64 587
Percent of Carrent Annual Dn Target Acquired & Committed 287.9%. Ancliars Elsectric Saving: Impacts this Year Net First-Year Annual MVA Acquired this Year Net First-Year Annual MVA Acquired & Committed Ancliars Elsectric Saving: Impacts this Year Net First-Year Annual MVA Acquired this Point in Time Total We Reductions Acquired this Year Net First-Year Annual MVA Acquired & Committed Ancliars Elsectric Peak Demand Saving: Impacts this Year Net First-Year Annual MVA Acquired this Year Net Peak MW Reductions Acquired & Committed Net Peak MW Reductions Acquired & Committed Total Peak MW Reductions Acquired & Committed General Administration Expenditures this Month General Administration Expenditures this Month General Administration Expenditures this Month Forgram Marketing Expenditures this Month S Internitives and Services Expenditures this Month S Internitives and Services Expenditures this Month S Internitives and Services Expenditures this Month S Internitives and Service Expenditures this Month S Internitive Advect	*	,
Percent of To Date Portion of Current Annual Din Target Acquired         287.9%           Ancillary Electric Serving Supports this Year		
Incllary Flertic Savings Impacts this Year		
Net First-Year Annual MWb Acquired his Year       -         Net First-Year Annual MWb Acquired & Committed       -         Anclinery Electric Peak Domand Savings Impacts this Year       -         Net Peak MW Reductions Acquired this Year       -         Net Peak MW Reductions Acquired this Year       -         Financial Sygenditures this Month       -         General Administration Expenditures this Month       \$       23.902         Program Planning Expenditures this Month       \$       -         General Administration Expenditures this Month       \$       -         Trada Ale Prack Training Expenditures this Month       \$       -         Signam Planning Expenditures this Month       \$       -         Direct Program Implementation Expenditures this Month       \$       -         Cost Recover Pee Expenditures this Month       \$       -         Cost Recover Pee Expenditures this Month       \$       -         Cost Recover Pee Expenditures this Month       \$       -         Trade Ally Training Expenditures this Month       \$       -         Cost Recover Pee Expenditures this Month       \$       -         Trade Ally Training Expenditures this Month       \$       -         Financial Encombreates at this Point In Time       -       - <td></td> <td></td>		
Net First-Year Annual MWh Committed at this Foint in Time       -         Total Net First-Year Annual MWh Acquired & Committed       -         Ancliary Electric Feak Demand Saving: Impacts this Year       -         Net Peak MW Reductions Acquired this Year       -         Net Peak MW Reductions Acquired this Foint in Time       -         Total Net Peak MW Reductions Acquired the South       -         General Administration Expenditures this Month       \$       -         General Administration Expenditures this Month       \$       -         Program Marketing Expenditures this Month       \$       -         Trade Ally Training Expenditures this Month       \$       -         Incentrives and Services Expenditures this Month       \$       -         Cost Recovery Fee Expenditures this Month       \$       -         Francial Expenditures this Month       \$       -         Total Expenditures this Month       \$       -         Cost Recovery Fee Expenditures this Month       \$       -         Francial Expenditures this Month       \$       -         Program Maninistration Funds Currently Encumbered       \$       -         Program Maninistration Funds Currently Encumbered       \$       -         Program Maching Funds Currently Encumbered       \$       -		-
Ancillary Electric Peak Demand Savings Impacts this Year		-
Ancillary Electric Peak Demand Savings Impacts this Year		-
Net Peak MW Reductions Acquired this Point in Time       -         Total Net Peak MW Reductions Acquired & Committed       -         Financial Expenditures this Month       \$       23.002         General Administration Expenditures this Month       \$       1.247         Program Marketing Expenditures this Month       \$       -         Trade Ally Training Expenditures this Month       \$       -         Trade Ally Training Expenditures this Month       \$       -         Incentives and Services Expenditures this Month       \$       118,830         Direct Program Ingenenation Expenditures this Month       \$       -         Cost Recover Fee Expenditures this Month (NYSERDA, only)       \$       -         Total Expenditures this Month (NYSERDA, only)       \$       -         Financial Encombrances at this Point in Time       \$       -         General Administration Funds Currently Encumbered       \$       -         Program Marketin Funds Currently Encumbered       \$       -         Direct Program Inglementation Funds Currently Encumbered       \$       -         Corrently Encumbered       \$       -       -         Trade Ally Training Funds Currently Encumbered       \$       -       -         Incentives and Services Funds Currently Encumbered <td< td=""><td>Ancillary Electric Peak Demand Savings Impacts this Year</td><td></td></td<>	Ancillary Electric Peak Demand Savings Impacts this Year	
Total Net Peak MW Reductions Acquired & Committed       .         Financial Expenditures this Month       \$       .23,902         Program Planning Expenditures this Month       \$       .1,247         Program Marketing Expenditures this Month       \$       .         Trade Ally Training Expenditures this Month       \$       .         Incentives and Services Expenditures this Month       \$       .         Incentives and Services Expenditures this Month       \$       .21,145         Evaluation Expenditures this Month       \$       .21,145         Evaluation Expenditures this Month       \$       .2001         Core Recovery Fee Expenditures this Month (NYSERDA, only)       \$       .         Total Expenditures this Month       \$       .067,126         Financial Encumberances at this Point in Time       .       .         Core Recovery Fee Expenditures this Month       \$       .         Program Planning Funds Currently Encumbered       \$       .       .         Program Individing Funds Currently Encumbered       \$       .       .       .         Incentives and Services Funds Currently Encumbered       \$       .       .       .         Incentives and Services Funds Currently Encumbered       \$       .       .       .       <		-
Finnetial Expenditures this Month         S         23,002           Program Planning Expenditures this Month         S         1,247           Program Marketing Expenditures this Month         S         -           Trade Ally Training Expenditures this Month         S         -           Incentives and Services Expenditures this Month         S         -           Direct Program Implementation Expenditures this Month         S         21,415           Evaluation Expenditures this Month         S         2,001           Core Recovery Fee Expenditures this Month         S         2,001           Core Recovery Fee Expenditures this Month         S         167,126           Financial Encombrances at this Point in Time         S         -           General Administration Funds Currently Encumbered         S         -           Trade Ally Training Funds Currently Encumbered         S         -           Incentives and Services Funds Currently Encumbered         S         -           Incentives and Services Funds Currently Encumbered         S         -           Evaluation Funds Currently Encumbered         S         -           Core Recovery Fee Funds Currently Encumbered         S         -           Incentives and Services Funds Currently Encumbered         S         - <td>Net Peak MW Reductions Committed at this Point in Time</td> <td>-</td>	Net Peak MW Reductions Committed at this Point in Time	-
General Administration Expenditures this Month     \$     23.902       Program Marketing Expenditures this Month     \$     1.247       Trade Ally Training Expenditures this Month     \$     -       Incentives and Services Expenditures this Month     \$     118.830       Direct Program Implementation Expenditures this Month     \$     118.830       Direct Program Implementation Expenditures this Month     \$     21,145       Evaluation Expenditures this Month     \$     2001       Cost Recovery Fee Expenditures this Month (NYSERDA, only)     \$     -       Total Expenditures this Month (NYSERDA, only)     \$     -       Financial Expenditures this Month (NYSERDA, only)     \$     -       Financial Expenditures this Month Currently Encumbered     \$     -       Program Marketing Funds Currently Encumbered     \$     -       Program Indriventing Expenditures this Month     \$     -       Program Indriventing Expenditures this Month     \$     -       Program Marketing Funds Currently Encumbered     \$     -       Trade Ally Training Funds Currently Encumbered     \$     -       Direct Program Indrivent State Currently Encumbered     \$     -       Evaluation Funds Currently Encumbered     \$     -       Funancial Activity this Year     -     -       Total Expenditures	Total Net Peak MW Reductions Acquired & Committed	-
Program Planning Expenditures this Month       \$       1.247         Program Markeing Expenditures this Month       \$       -         Trade Ally Training Expenditures this Month       \$       -         Incentives and Services Expenditures this Month       \$       118.830         Dirrect Program Indplementation Expenditures this Month       \$       21.145         Evaluation Expenditures this Month (NYSERDA, only)       \$       -         Total Expenditures this Month (NYSERDA, only)       \$       -         General Administration Funds Currently Encumbered       \$       167.126         Financial Encumbrances at this Point In Time       \$       -         General Administration Funds Currently Encumbered       \$       -         Trade Ally Training Funds Currently Encumbered       \$       -         Program Implementation Funds Currently Encumbered       \$       -         Direct Program Inplementation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -       -         Corrent Annual Budget:       \$       -       -         Financial Activity this Year       Current Annual Budget:       \$       -         To Date Portion of Current Annual Budget:       \$       2.363.975       -	Financial Expenditures this Month	
Program Marketing Expenditures this Month       \$       .         Trade Ally Training Expenditures this Month       \$       .         Incentives and Services Expenditures this Month       \$       .118.830         Direct Program Implementation Expenditures this Month       \$       .21.045         Cost Recovery Fee Expenditures this Month       \$       .2.001         General Administration Funds Currently Encumbered       \$       .         Program Marketing Funds Currently Encumbered       \$       .         Incentives and Services Funds Currently Encumbered       \$       .         Direct Program Inplementation Funds Currently Encumbered       \$       .         Cost Recovery Fee Funds       Current Annual Budget:       \$       .         Total Expenditures this Year       \$       .       .         Total Expenditures this Year and Encumbered       \$       .       .         Tota	General Administration Expenditures this Month	\$ 23,902
Trade Ally Training Expenditures this Month       \$       .         Incentives and Services Expenditures this Month       \$       .118,830         Direct Program Implementation Expenditures this Month       \$       .21,145         Evaluation Expenditures this Month       \$       .2001         Cost Recovery Fee Expenditures this Month       \$       .2001         Cost Recovery Fee Expenditures this Month       \$	Program Planning Expenditures this Month	\$ 1,247
Incentives and Services Expenditures this Month     \$     118.830       Direct Program Implementation Expenditures this Month     \$     21.145       Evaluation Expenditures this Month     \$     2.001       Cost Recovery Fee Expenditures this Month (NYSERDA, only)     \$     -       Total Expenditures this Month     \$     167,126       Financial Encombrances at this Point in Time     \$     -       General Administration Funds Currently Encumbered     \$     -       Program Marketing Funds Currently Encumbered     \$     -       Program Implementation Funds Currently Encumbered     \$     -       Direct Program Implementation Funds Currently Encumbered     \$     -       Direct Program Implementation Funds Currently Encumbered     \$     -       Cost Recovery Fee Funds Currently Encumbered     \$     -       Total Expenditures this Year     \$     -       Total Expenditures this Year and Encumbrances     \$     -       Total Expenditures this Year and Encumbrances     \$     -       Total Expenditures this Year and Encumbrances     \$     -       Total Expenditures this Point	Program Marketing Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month     \$     21,145       Evaluation Expenditures this Month     \$     2,001       Cost Recovery Fee Expenditures this Month (NYSERDA, only)     \$     -       Total Expenditures this Month     \$     167,126       Financial Encumberation Evand Mainistration Funds Currently Encumbered     \$     -       Program Marketing Funds Currently Encumbered     \$     -       Program Marketing Funds Currently Encumbered     \$     -       Trade Ally Training Funds Currently Encumbered     \$     -       Direct Program Implementation Funds Currently Encumbered     \$     -       Evaluation Funds Currently Encumbered     \$     -       Total Expenditures this Year     -     -       Total Expenditures this Year     \$     -       Total Expenditures this year and Encumbered     \$     -       Total Expenditures to Date     \$     -       Financial Activity to Date     *     -       Total Expenditures to Date </td <td>Trade Ally Training Expenditures this Month</td> <td>\$ -</td>	Trade Ally Training Expenditures this Month	\$ -
Evaluation Expenditures this Month     \$     2,001       Cost Recovery Fee Expenditures this Month     \$     -       Total Expenditures this Month     \$     167,126       Financial Encumbrances at this Point in Time     \$     -       General Administration Funds Currently Encumbered     \$     -       Program Marketing Funds Currently Encumbered     \$     -       Program Marketing Funds Currently Encumbered     \$     -       Incentives and Services Funds Currently Encumbered     \$     -       Direct Program Inplementation Funds Currently Encumbered     \$     -       Evaluation Funds Currently Encumbered     \$     -       Cost Recovery Fee Funds Currently Encumbered     \$     -       Financial Activity this Year     -     -       Current Annual Budget:     \$     1.402,287       Total Expenditures this Year     \$     2,363,975       Total Expenditures this Year     \$     2,363,975       Total Expenditures this Year     \$     2,363,975       Total Expenditures this Year     \$     1,24%       Percent of Current Annual Budget Spent     112,4%       Percent of Total Punds Expenditures this Point in Time     \$     2,363,975       Total Expenditures to Date     \$     2,363,975       Total Expenditures to Current Annual Budget S	Incentives and Services Expenditures this Month	
Cost Recovery Fee Expenditures this Month (NYSERDA, only)       \$       -         Total Expenditures this Month       \$       167,126         Financial Expenditures this Month       \$       167,126         General Administration Funds Currently Encumbered       \$       -         Program Marketing Funds Currently Encumbered       \$       -         Trade Ally Training Funds Currently Encumbered       \$       -         Direct Program Marketing Funds Currently Encumbered       \$       -         Direct Program Inplementation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -         Financial Activity this Year       -       -         Total Expenditures this Year       \$       2,103,430         Total Expenditures this Year       \$       2,363,975         Total Expenditures this Year and Encumbered       \$       -         Total Expenditures this Year and Encumbered       \$       -         Total Expenditures this Year and Encumbered       \$       2,363,975         Total Expenditures this Year and Encumbered       \$       2,363,975         <		
Total Expenditures this Month       \$       167,126         Financial Encumbrances at this Point in Time       \$       -         General Administration Funds Currently Encumbered       \$       -         Program Marketing Funds Currently Encumbered       \$       -         Trade Ally Training Funds Currently Encumbered       \$       -         Incentives and Services Funds Currently Encumbered       \$       -         Direct Program Implementation Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         To Date Portion of Current Annual Budget:       \$       -         Total Expenditures this Year       \$       -         Total Expenditures this Year and Encumbrances       \$       -         Total Expenditures this Year and Encumbrances       \$       -         Total Expenditures this Year and Encumbrances       \$       -         Percent of Current Annual Budget Spent       -       112.4%         Percent of To Date Portion of Current Annual Budget Spent       -       112.4%         Percent of To Date Portion of Current Annual Budget Spent       - <td></td> <td></td>		
Financial Encumbrances at this Point in Time       \$       -         General Administration Funds Currently Encumbered       \$       -         Program Marketing Funds Currently Encumbered       \$       -         Trade Ally Training Funds Currently Encumbered       \$       -         Incentives and Services Funds Currently Encumbered       \$       -         Direct Program Implementation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -         Financial Activity this Year       -       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Financial Activity this Year       -       -       -         Total Expenditures this Year       \$       -       -         Total Expenditures this year and Encumbrances       \$       2,363,975       -         Percent of Current Annual Budget Spent       -       <		
General Administration Funds Currently Encumbered       \$       -         Program Planning Funds Currently Encumbered       \$       -         Trade Ally Training Funds Currently Encumbered       \$       -         Trade Ally Training Funds Currently Encumbered       \$       -         Incentives and Services Funds Currently Encumbered       \$       -         Direct Program Implementation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Financial Activity this Year       -       -         Current Annual Budget:       \$       1,402,287         Total Expenditures this Year       \$       -         Total Expenditures this year and Encumbered       \$       -         Percent of Current Annual Budget Spent       112,4%       -         Percent of To Date Portion of Current Annual Budget Spent       -       112,4%         Percent of To Date Portion of Current Annual Budget Spent       -       112,4%         Percent of To Date Portion of Current Annual Budget Spent       -       112,4%         Percent of Total 2012-2015 Budget:       \$       4,457,391         Total Expenditures to Date and Encumbered       \$       <	*	\$ 167,126
Program Planning Funds Currently Encumbered       \$       -         Program Marketing Funds Currently Encumbered       \$       -         Trade Ally Training Funds Currently Encumbered       \$       -         Incentives and Services Funds Currently Encumbered       \$       -         Direct Program Implementation Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Total Activity this Year       Current Annual Budget:       \$       -         Total Expenditures this Year       \$       2,363,975       -         Total Expenditures this Year and Encumbered       \$       -       -         Total Expenditures this Point in Time       \$       2,363,975       -         Total Expenditures this Point and Encumbered       112.4%       -       -         Percent of Current Annual Budget Spent       112.4%       -       -         Percent of To Date Portion of Current Annual Budget Spent       112.4%       -         Percent of To Date Portion of Current Annual Budget Spent       112.4%       -         Total 2012-2015 Budget:       \$       8,763,720       -         Total 2012-2015 Budget Spent to Date       <		
Program Marketing Funds Currently Encumbered       \$       -         Trade Ally Training Funds Currently Encumbered       \$       -         Incentives and Services Funds Currently Encumbered       \$       -         Direct Program Implementation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Financial Activity this Year       -       -         Cost Recovery Fee Funds Current Annual Budget:       \$       2,103,430         Total Expenditures this Year       \$       2,363,975         Total Expenditures this year and Encumbrances       \$       2,363,975         Percent of Current Annual Budget Spent       -       -         Total Expenditures this year and Encumbered       -       -         Percent of To Date Portion of Current Annual Budget Spent       -       112.4%         Percent of To Date Portion of Current Annual Budget Spent       -       168.6%         Financial Activity to Date       \$       -       -         Total Expenditures to Date       \$       4,457,391       -         Totatal Expenditures to Date and Encumbered <td< td=""><td></td><td></td></td<>		
Trade Ally Training Funds Currently Encumbered       \$       -         Incentives and Services Funds Currently Encumbered       \$       -         Direct Program Implementation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Financial Activity this Year       -       -         Current Annual Budget:       \$         Total Expenditures this Year       \$       2,103,430         Total Encumbered at this Point in Time       \$       2,363,975         Total Encumbered at this Point in Time       \$       -       -         Total Encumbrate at this Point in Time       \$       -       -         Total Funds Encumbrances       \$       2,363,975         Percent of Current Annual Budget Spent       112,4%       -       -         Percent of Current Annual Budget Spent       112,4%       -       -         Percent of To Date Portion of Current Annual Budget Spent       116,86%       Financial Activity to Date       -       -         Total Expenditures to Date       Total 2012-2015 Budget Spent and Encumbered       \$       4,457,391         Total Expendit		
Incentives and Services Funds Currently Encumbered       \$       -         Direct Program Implementation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Financial Activity this Year       -       -         Current Annual Budget:       \$       2,103,430         Total Expenditures this Year       \$       2,363,975         Total Expenditures this Pear       \$       -         Total Expenditures this Pear       \$       2,363,975         Percent of Current Annual Budget Spent       112,4%       -         Percent of Current Annual Budget Spent       112,4%       -         Percent of Current Annual Budget Spent       168,6%       -         Financial Activity to Date       \$       4,457,391         Total Expenditures to Date       \$       4,457,391         Percent of Total 2012-2015 Budget:       \$       4,457,391         Percent of Total 2012-2015 Budget Spent not Date       50.9%       -         Percent of Total 2012-2015 Budget Spent not Date       50.9%       -         Percent of Total 2012-2015 Budget Spent not Date       -       -         Precent of Total 2012-2015 Budget Spe		
Direct Program Implementation Funds Currently Encumbered       \$       -         Evaluation Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Financial Activity this Year       -       -         Current Annual Budget:       \$       2,103,430         Total Expenditures this Year       \$       2,303,975         Total Expenditures this year and Encumbrances       \$       2,363,975         Percent of Current Annual Budget Spent       112,4%         Percent of Current Annual Budget Spent       112,4%         Percent of To Date Portion of Current Annual Budget Spent       112,4%         Percent of To Date Portion of Current Annual Budget Spent       112,4%         Percent of To Date Portion of Current Annual Budget Spent       168,6%         Financial Activity to Date       \$       4,457,391         Total Expenditures to Date       \$       9,96,73,201         Total Expenditures to Date and Encumbrances       \$       4,457,391         Percent of Total 2012-2015 Budget Spent and Encumbered       50.9%       50.9%         Evaluation Factors       \$       4,457,391       50.9%         Percent of Total 2012-2015 Budget Spent to Date       50.9%       50.9%       50.9%	· · · · ·	
Evaluation Funds Currently Encumbered       \$       -         Cost Recovery Fee Funds Currently Encumbered       \$       -         Financial Activity this Year       Current Annual Budget:       \$       2,103,430         To Date Portion of Current Annual Budget:       \$       2,103,430         Total Expenditures this Year       \$       2,363,975         Total Expenditures this Year and Encumbered at this Point in Time       \$       2,363,975         Total Expenditures this year and Encumbrances       \$       2,363,975         Percent of Current Annual Budget Spent       112.4%       -         Percent of Current Annual Budget Spent       112.4%       -         Percent of To Date Portion of Current Annual Budget Spent       112.4%       -         Percent of To Date Portion of Current Annual Budget Spent       112.4%       -         Percent of To Date Portion of Current Annual Budget Spent       168.6%       -         Total Expenditures to Date       \$       4,457,391         Total Expenditures to Date       \$       4,457,391         Percent of Total 2012-2015 Budget Spent to Date       50.9%       -         Percent of Total 2012-2015 Budget Spent and Encumbered       50.9%       -         Percent of Total 2012-2015 Budget Spent and Encumbered       50.9%       - <td></td> <td></td>		
Cost Recovery Fee Funds Currently Encumbered       \$       -         Financial Activity this Year       -         Current Annual Budget:       \$       2,103,430         To Date Portion of Current Annual Budget:       \$       2,363,975         Total Expenditures this Year       \$       2,363,975         Total Expenditures this year and Encumbrances       \$       2,363,975         Percent of Current Annual Budget Spent       112,4%         Percent of Current Annual Budget Spent       112,4%         Percent of To Date Portion of Current Annual Budget Spent       168,6%         Financial Activity to Date       \$       4,457,391         Total Expenditures to Date       \$       4,457,391         Total Expenditures to Date       \$       4,457,391         Percent of Total 2012-2015 Budget Spent and Encumbered       \$       4,457,391         Percent of Total 2012-2015 Budget Spent and Encumbered       \$       5,0.9%         Percent of Total 2012-2015 Budget Spent and Encumbered       \$       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$       \$         Percent of Total 2012-2015 Budget Spent to Date       \$       \$       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$       \$       \$       \$		
Financial Activity this Year       Current Annual Budget:       \$       2,103,430         To Date Portion of Current Annual Budget:       \$       1,402,287         Total Expenditures this Year       \$       2,363,975         Total Funds Encumbered at this Point in Time       \$       -         Total Expenditures this year and Encumbrances       \$       2,363,975         Percent of Current Annual Budget Spent       112.4%         Percent of To Date Portion of Current Annual Budget Spent       112.4%         Percent of To Date Portion of Current Annual Budget Spent       118.6%         Financial Activity to Date       112.4%         Percent of To Date Portion of Current Annual Budget Spent       168.6%         Financial Activity to Date       \$         Total Expenditures to Date       \$         Total Expenditures to Date and Encumbrances       \$         Percent of Total 2012-2015 Budget Spent to Date       \$         Percent of Total 2012-2015 Budget Spent to Date       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent o		
Current Annual Budget:\$2,103,430To Date Portion of Current Annual Budget:\$1,402,287Total Expenditures this Year\$2,363,975Total Expenditures this year and Encumbrances\$2,363,975Percent of Current Annual Budget Spent112,4%Percent of Current Annual Budget Spent112,4%Percent of To Date Portion of Current Annual Budget Spent168.6%Financial Activity to Date\$Total Expenditures to Date\$Total Expenditures to Date and Encumbrances\$9\$Total Expenditures to Date\$10\$11\$10\$10\$11\$11\$11\$10\$11\$11\$11\$11\$11\$11\$11\$11\$11\$12\$13\$14\$15\$16\$16\$17\$17\$17\$17\$17\$17\$17\$17\$17\$17\$17\$17\$17\$17\$17\$17\$17\$		- -
To Date Portion of Current Annual Budget:\$Total Expenditures this Year\$2,363,975Total Funds Encumbered at this Point in Time\$-Total Expenditures this year and Encumbrances\$2,363,975Percent of Current Annual Budget Spent112,4%Percent of Current Annual Budget Spent and Encumbered112,4%Percent of To Date Portion of Current Annual Budget Spent1168,6%Financial Activity to Date\$Total Expenditures to Date\$Total Expenditures to Date\$Percent of Total 2012-2015 Budget:\$S4,457,391Total Expenditures to Date\$Percent of Total 2012-2015 Budget Spent and Encumbered\$S\$Percent of Total 2012-2015 Budget Spent and Encumbered\$Percent of Total 2012-2015 Budget Spent and Encumbered\$<		\$ 2 103 430
Total Expenditures this Year\$2,363,975Total Funds Encumbered at this Point in Time\$-Total Expenditures this year and Encumbrances\$2,363,975Percent of Current Annual Budget Spent112,4%Percent of Current Annual Budget Spent and Encumbered112,4%Percent of To Date Portion of Current Annual Budget Spent1168,6%Financial Activity to Date1168,6%Total Expenditures to Date\$Total Expenditures to Date\$Percent of Total 2012-2015 Budget:\$\$4,457,391Total Expenditures to Date and Encumbrances\$Percent of Total 2012-2015 Budget Spent to Date\$Percent of Total 2012-2015 Budget Spent and Encumbered\$Percent of Total 2012-2015 Budget Spent to Date\$Percent of Total 2012-2015 Budget Spent and Encumbered\$Percent of Total 2012-2015 Budget Spent and Encumbered	· · · · · · · · · · · · · · · · · · ·	
Total Funds Encumbered at this Point in Time       \$       .         Total Expenditures this year and Encumbrances       \$       2,363,975         Percent of Current Annual Budget Spent       112.4%         Percent of Current Annual Budget Spent and Encumbered       112.4%         Percent of To Date Portion of Current Annual Budget Spent       168.6%         Financial Activity to Date       168.6%         Total Expenditures to Date       8         Total Expenditures to Date       \$         Total Expenditures to Date and Encumbrances       \$         Percent of Total 2012-2015 Budget:       \$         Realization Factors       \$         Realization Rate       -         Free Ridership       -         Spill Over       -         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       104 Expected Net First-year Annual Dth Acquired in 2013		
Total Expenditures this year and Encumbrances       \$       2,363,975         Percent of Current Annual Budget Spent       112.4%         Percent of Current Annual Budget Spent and Encumbered       112.4%         Percent of To Date Portion of Current Annual Budget Spent       168.6%         Financial Activity to Date       168.6%         Fortal Expenditures to Date       \$       8,763,720         Total Expenditures to Date       \$       4,457,391         Total Expenditures to Date and Encumbrances       \$       4,457,391         Percent of Total 2012-2015 Budget Spent to Date       50.9%         Percent of Total 2012-2015 Budget Spent to Date       50.9%         Percent of Total 2012-2015 Budget Spent and Encumbered       50.9%         Percent of Total 2012-2015 Budget Spent and Encumbered       50.9%         Percent of Total 2012-2015 Budget Spent and Encumbered       50.9%         Percent of Total 2012-2015 Budget Spent and Encumbered       -         Free Ridership       -         Spill Over       -         Number of program applications received to date       0.900         Participation       -         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       -         Total Expected Net First-	*	
Percent of Current Annual Budget Spent       112.4%         Percent of Current Annual Budget Spent and Encumbered       112.4%         Percent of To Date Portion of Current Annual Budget Spent       168.6%         Financial Activity to Date       168.6%         Total Expenditures to Date       \$         Total Expenditures to Date and Encumbrances       \$         Percent of Total 2012-2015 Budget Spent to Date       \$         Percent of Total 2012-2015 Budget Spent to Date       \$         Percent of Total 2012-2015 Budget Spent to Date       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Spill Over       -         Realization Rate       -         Free Ridership       -         Spill Over       -         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       10533         Total Expected Net First-year Annual Dth Acquired in 2013       33,647		
Percent of Current Annual Budget Spent and Encumbered       112.4%         Percent of To Date Portion of Current Annual Budget Spent       168.6%         Financial Activity to Date       168.6%         Financial Activity to Date       \$         Total Expenditures to Date       \$         Total Expenditures to Date and Encumbrances       \$         Percent of Total 2012-2015 Budget Spent to Date       \$         Percent of Total 2012-2015 Budget Spent to Date       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Percent of Total 2012-2015 Budget Spent and Encumbered       \$         Spill Over       -         Realization Rate       -         Free Ridership       -         Spill Over       -         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)		
Percent of To Date Portion of Current Annual Budget Spent       168.6%         Financial Activity to Date       Total 2012-2015 Budget:       \$ 8,763,720         Total Expenditures to Date       \$ 4,457,391         Total Expenditures to Date and Encumbrances       \$ 4,457,391         Percent of Total 2012-2015 Budget Spent to Date       50.9%         Percent of Total 2012-2015 Budget Spent and Encumbered       50.9%         Evaluation Factors       8         Realization Rate       -         Free Ridership       -         Spill Over       -         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       104.2013		
Financial Activity to Date       Total 2012-2015 Budget:       \$       \$,763,720         Total Expenditures to Date       \$       4,457,391         Total Expenditures to Date and Encumbrances       \$       4,457,391         Total Expenditures to Date and Encumbrances       \$       4,457,391         Percent of Total 2012-2015 Budget Spent to Date       50.9%       9%         Percent of Total 2012-2015 Budget Spent and Encumbered       50.9%       9%         Evaluation Factors        6       6         Realization Rate       -       -       -         Free Ridership       -       -       -         Spill Over       -       -       -         Net-to-Gross Ratio       0.90       0.90       -         Number of program applications received to date       10,533       10,533         Number of program applications approved to receive funds       10,533       10,533         Current Forecast (updated quarterly)       -       -       33,647		
Total 2012-2015 Budget:\$8,763,720Total Expenditures to Date\$4,457,391Total Expenditures to Date and Encumbrances\$4,457,391Percent of Total 2012-2015 Budget Spent to Date50.9%Percent of Total 2012-2015 Budget Spent and Encumbered50.9%Evaluation FactorsRealization Rate-Free Ridership-Spill Over-Net-to-Gross Ratio0.90Participation0.90Number of program applications received to date10,533Number of program applications approved to receive funds10,533Current Forecast (updated quarterly)-Total Expected Net First-year Annual Dth Acquired in 201333,647		
Total Expenditures to Date\$4,457,391Total Expenditures to Date and Encumbrances\$4,457,391Percent of Total 2012-2015 Budget Spent to Date50.9%Percent of Total 2012-2015 Budget Spent and Encumbered50.9%Evaluation Factors8Realization Rate-Free Ridership-Spill Over-Net-to-Gross Ratio0.90Participation0.90Participation10,533Number of program applications approved to receive funds10,533Current Forecast (updated quarterly)10Total Expected Net First-year Annual Dth Acquired in 201333,647		\$ 8,763,720
Total Expenditures to Date and Encumbrances       \$       4,457,391         Percent of Total 2012-2015 Budget Spent to Date       50.9%         Percent of Total 2012-2015 Budget Spent and Encumbered       50.9%         Evaluation Factors       -         Realization Rate       -         Free Ridership       -         Spill Over       -         Net-to-Gross Ratio       0.900         Participation       -         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       -         Total Expected Net First-year Annual Dth Acquired in 2013       33,647		
Percent of Total 2012-2015 Budget Spent and Encumbered       50.9%         Evaluation Factors       -         Realization Rate       -         Free Ridership       -         Spill Over       -         Net-to-Gross Ratio       0.90         Participation       0.90         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       -         Total Expected Net First-year Annual Dth Acquired in 2013       33,647		\$ 4,457,391
Evaluation Factors       -         Realization Rate       -         Free Ridership       -         Spill Over       -         Net-to-Gross Ratio       0.90         Participation       10,533         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       -         Total Expected Net First-year Annual Dth Acquired in 2013       33,647	Percent of Total 2012-2015 Budget Spent to Date	50.9%
Realization Rate       -         Free Ridership       -         Spill Over       -         Net-to-Gross Ratio       0.90         Participation       0.90         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       10         Total Expected Net First-year Annual Dth Acquired in 2013       33,647	Percent of Total 2012-2015 Budget Spent and Encumbered	50.9%
Free Ridership       -         Spill Over       -         Net-to-Gross Ratio       0.90         Participation       10,533         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       10         Total Expected Net First-year Annual Dth Acquired in 2013       33,647	Evaluation Factors	
Spill Over       -         Net-to-Gross Ratio       0.90         Participation       10,533         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       Total Expected Net First-year Annual Dth Acquired in 2013         Total Expected Net First-year Annual Dth Acquired in 2013       33,647	Realization Rate	-
Net-to-Gross Ratio       0.90         Participation       10,533         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       10         Total Expected Net First-year Annual Dth Acquired in 2013       33,647	Free Ridership	-
Participation       10,533         Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       10         Total Expected Net First-year Annual Dth Acquired in 2013       33,647		-
Number of program applications received to date       10,533         Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       10         Total Expected Net First-year Annual Dth Acquired in 2013       33,647		0.90
Number of program applications approved to receive funds       10,533         Current Forecast (updated quarterly)       Total Expected Net First-year Annual Dth Acquired in 2013         33,647	Participation	
Current Forecast (updated quarterly)           Total Expected Net First-year Annual Dth Acquired in 2013         33,647		
Total Expected Net First-year Annual Dth Acquired in 2013 33,647		10,533
Expected Net First-year Annual Dth Committed at Year End 2013 -		33,647
	Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 01/14/2013
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	
Ancillary Net Plack MW Reductions Acquired this Month	
Gas Savings Impacts this Year	
Current Annual Dth Target:	21,786
To Date Portion of Current Annual Dth Target:	14,524
Net First-Year Annual Dth Acquired this Year	
Net First-Year Annual Dth Committed at this Point in Time	
Total Net First-Year Annual Dth Acquired & Committed	
Percent of Current Annual Dir Trequired & Committee Percent of Current Annual Dir Trequired	0.0%
Percent of Current Annual Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	0.077
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	
Total Net First-Year Annual MWh Acquired & Committed	
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	
Net Peak MW Reductions Committed at this Point in Time	
Total Net Peak MW Reductions Committee & Committee	
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ \$
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ \$
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	Ψ
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	- -
Current Annual Budget:	\$ 1,947,368
To Date Portion of Current Annual Budget:	\$ 1,298,245
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	0.0%
Percent of Current Annual Budget Spent and Encumbered	0.0%
Percent of To Date Portion of Current Annual Budget Spent	0.0%
Financial Activity to Date	0.0%
Total 2012-2015 Budget:	\$ 7,439,472
Total Expenditures to Date	\$ 7,439,472 \$ 14,070
Total Expenditures to Date and Encumbrances	\$ 14,070
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered	0.2%
Evaluation Factors	0.2%
Realization Rate	
Free Ridership	-
Spill Over	-
-	
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to account for de	-
Number of program applications approved to receive funds	
Current Forecast (updated quarterly)	

#### PROGRAM NARRATIVE Exceptions 0 Achievements 0 Changes Anticipated in the Next 6 Months 0 Corrections to Previous Reports

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011; 02/17/2012
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	
Gas Savings Impacts this Year Current Annual Dth Target:	2,392
To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year	<b>1,595</b>
Net First-Year Annual Dth Acquired this Tear	-
Total Net First-Year Annual Dth Acquired & Committed	12
Percent of Current Annual Dth Target Acquired	0.5%
Percent of Current Annual Dth Target Acquired & Committed	0.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	0.8%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 1,964
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	
Total Expenditures this Month	\$ 1,964
Financial Encumbrances at this Point in Time	<u>^</u>
General Administration Funds Currently Encumbered	\$
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered	\$
Trade Ally Training Funds Currently Encumbered	\$ - \$ -
Incentives and Services Funds Currently Encumbered	\$
Direct Program Implementation Funds Currently Encumbered Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ \$
Financial Activity this Year	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 52,167
Total Expenditures this Year	\$ (410)
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ (410)
Percent of Current Annual Budget Spent	-0.5%
Percent of Current Annual Budget Spent and Encumbered	-0.5%
Percent of To Date Portion of Current Annual Budget Spent	-0.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ 94,020
Total Expenditures to Date and Encumbrances	\$ 94,020
Percent of Total 2012-2015 Budget Spent to Date	30.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	30.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	79
Number of program applications approved to receive funds	79
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013 Expected Net First-year Annual Dth Committed at Year End 2013	2,392
	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	7.020
Current Annual Dth Target:	7,920
To Date Portion of Current Annual Dth Target:	5,280
Net First-Year Annual Dth Acquired this Year	2,081
Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed	2,081
Percent of Current Annual Dth Target Acquired	26.3%
Percent of Current Annual Dir Farget Acquired & Committed	26.3%
Percent of To Date Portion of Current Annual Dth Target Acquired	39.4%
Ancillary Electric Savings Impacts this Year	57.470
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 13,044
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,695
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 12,000
Direct Program Implementation Expenditures this Month	\$ 9,376
Evaluation Expenditures this Month	\$ 340
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 36,455
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$
Incentives and Services Funds Currently Encumbered	\$
Direct Program Implementation Funds Currently Encumbered	\$
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year Current Annual Budget:	\$ 367,181
To Date Portion of Current Annual Budget:	\$ <u>307,131</u>
Total Expenditures this Year	\$ 144,094
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 144,094
Percent of Current Annual Budget Spent	39.2%
Percent of Current Annual Budget Spent and Encumbered	39.2%
Percent of To Date Portion of Current Annual Budget Spent	58.9%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,468,723
Total Expenditures to Date	\$ 597,087
Total Expenditures to Date and Encumbrances	\$ 597,087
Percent of Total 2012-2015 Budget Spent to Date	40.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	40.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	93
Number of program applications approved to receive funds	93
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	7,920
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE		
Exceptions		
0		
Achievements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		
0		

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid	
Program Name:	Commercial and Industrial Gas Energy Efficiency Program	
Program Funding Fuel:	GAS	
Date of Authorizing PSC Order:	10/25/11	
Date of Most Recent Operating/Implementation Plan:	12/27/11	
Date Applications Initially Accepted:	1/1/12	
Reporting Period:	August 2013	

First-Year Savings Acquired this Month         Net First-year Annual Dth Acquired this Month         Ancillary Net First-year Annual MWh Acquired this Month         Ancillary Net Peak MW Reductions Acquired this Month         Gas Savings Impacts this Year         Current Annual Dth Target:         To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year         Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Carget Acquired         Percent of Current Annual Dth Target Acquired         Percent of Current Annual Dth Target Acquired         Percent of To Date Portion of Current Annual Dth Target Acquired         Percent of To Date Portion of Current Annual Dth Target Acquired         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired & Committed         Partal Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak MW Reductions Acquired this Year         Net Peak MW Reductions	6,899 - - - 84,394 56,263 77,393 103,246 180,639 91.7% 214.0% 137.6% - - -
Ancillary Net First-year Annual MWh Acquired this Month         Ancillary Net Peak MW Reductions Acquired this Month         Gas Savings Impacts this Year         Current Annual Dth Target:         To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year         Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Target Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired Acqui	- - - - - - - - - - - - - -
Ancillary Net Peak MW Reductions Acquired this Month         Gas Savings Impacts this Year         Current Annual Dth Target:         To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year         Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Target Acquired         Percent of Current Annual Dth Target Acquired         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	84,394 56,263 77,393 103,246 180,639 91.7% 214.0% 137.6%
Gas Savings Impacts this Year         Current Annual Dth Target:         To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year       Percent of Current Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Committed at Committed       Percent of Current Annual Dth Target Acquired         Percent of Current Annual Dth Target Acquired & Committed       Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired       Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year       Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired & Committed       Ancillary Electric Pack Demand Savings Impacts this Year         Net First-Year Annual MWh Acquired & Committed       Ancillary Electric Pack Demand Savings Impacts this Year         Net First-Year Annual MWh Acquired & Committed       Ancillary Electric Pack Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year       Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Year       Net Peak MW Reductions Acquired & Committed         Total Net Peak MW Reductions Acquired & Committed       Financial Expenditures this Month	84,394 56,263 77,393 103,246 180,639 91.7% 214.0% 137.6%
Current Annual Dth Target:           To Date Portion of Current Annual Dth Target:           Net First-Year Annual Dth Acquired this Year           Net First-Year Annual Dth Committed at this Point in Time           Total Net First-Year Annual Dth Committed at this Point in Time           Percent of Current Annual Dth Target Acquired           Percent of Current Annual Dth Target Acquired Committed           Percent of To Date Portion of Current Annual Dth Target Acquired           Ancillary Electric Savings Impacts this Year           Net First-Year Annual MWh Acquired this Year           Net First-Year Annual MWh Committed at this Point in Time           Total Net First-Year Annual MWh Acquired this Year           Net First-Year Annual MWh Acquired & Committed           Ancillary Electric Peak Demand Savings Impacts this Year           Net First-Year Annual MWh Acquired & Committed           Ancillary Electric Peak Demand Savings Impacts this Year           Net Peak MW Reductions Acquired & Committed           Financial Expenditures this Month	<b>56,263</b> 77,393 103,246 <i>180,639</i> 91.7% 214.0% 137.6%
To Date Portion of Current Annual Dth Target:         Net First-Year Annual Dth Acquired this Year         Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Acquired & Committed         Percent of Current Annual Dth Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	<b>56,263</b> 77,393 103,246 <i>180,639</i> 91.7% 214.0% 137.6%
Net First-Year Annual Dth Acquired this Year         Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	77,393 103,246 180,639 91.7% 214.0% 137.6%
Net First-Year Annual Dth Committed at this Point in Time         Total Net First-Year Annual Dth Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired Acquired Acquired Exercise         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired & Committed         Fortal Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	103,246 180,639 91.7% 214.0% 137.6%
Total Net First-Year Annual Dth Acquired & Committed         Percent of Current Annual Dth Target Acquired         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	180,639 91.7% 214.0% 137.6%
Percent of Current Annual Dth Target Acquired         Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	91.7% 214.0% 137.6% - - -
Percent of Current Annual Dth Target Acquired & Committed         Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	214.0% 137.6%
Percent of To Date Portion of Current Annual Dth Target Acquired         Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	
Ancillary Electric Savings Impacts this Year         Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	-
Net First-Year Annual MWh Acquired this Year         Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Acquired & Committed         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	-
Net First-Year Annual MWh Committed at this Point in Time         Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	-
Total Net First-Year Annual MWh Acquired & Committed         Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	-
Ancillary Electric Peak Demand Savings Impacts this Year         Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	-
Net Peak MW Reductions Acquired this Year         Net Peak MW Reductions Committed at this Point in Time         Total Net Peak MW Reductions Acquired & Committed         Financial Expenditures this Month	-
Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month	
Financial Expenditures this Month	
	-
General Administration Expenditures this Month \$	
	45,564
Program Planning Expenditures this Month \$	-
Program Marketing Expenditures this Month \$	8,327
Trade Ally Training Expenditures this Month \$	-
Incentives and Services Expenditures this Month \$	125,682
Direct Program Implementation Expenditures this Month \$	71,902
Evaluation Expenditures this Month \$	9,527
Cost Recovery Fee Expenditures this Month (NYSERDA, only) \$	-
Total Expenditures this Month \$	261,003
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered \$	-
Program Planning Funds Currently Encumbered \$	-
Program Marketing Funds Currently Encumbered \$	-
Trade Ally Training Funds Currently Encumbered \$	-
Incentives and Services Funds Currently Encumbered \$	2,010,017
Direct Program Implementation Funds Currently Encumbered \$	-
Evaluation Funds Currently Encumbered \$	-
Cost Recovery Fee Funds Currently Encumbered \$	
Financial Activity this Year	2.668.052
Current Annual Budget: \$	2,667,953
To Date Portion of Current Annual Budget: \$	1,778,635
Total Expenditures this Year     \$       Total Funds Encumbered at this Point in Time     \$	1,912,145
	2,010,017 3,922,162
Total Expenditures this year and Encumbrances     \$       Percent of Current Annual Budget Spent     \$	
Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent and Encumbered	71.7% 147.0%
Percent of To Date Portion of Current Annual Budget Spent	107.5%
Financial Activity to Date	107.5%
	10,671,813
Total 2012-2015 Budget: \$ Total Expenditures to Date \$	5,208,779
Total Expenditures to Date and Encumbrances     \$	7,218,796
Percent of Total 2012-2015 Budget Spent to Date	48.8%
Percent of Total 2012-2015 Budget Spent to Date	67.6%
Evaluation Factors	071070
Realization Rate	
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	622
Number of program applications approved to receive funds	573
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	84,394
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE		
Exceptions		
0		
Achievements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		

Reporting	Statewide & Joint Studies Expenditures	
Period	Gas Portfolio	Total
Jan-13	\$-	\$ -
Feb-13	\$-	\$ -
Mar-13	\$-	\$-
Apr-13	\$-	\$ -
May-13	\$ -	\$ -
Jun-13	\$-	\$ -
Jul-13	\$-	\$ -
Aug-13	\$-	\$ -
Sep-13		\$ -
Oct-13		\$ -
Nov-13		\$ -
Dec-13		\$ -
Cumulative	\$-	\$ -