



March 27, 2012

VIA EMAIL

Honorable Jaclyn A. Brilling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Secretary Brilling:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Reports” of EEPS program achievements for the month ending February 29, 2012. The programs addressed in these reports are as follows:

- Residential Gas HVAC Program

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- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Residential Empower Referral Program
- Non-Residential Small Business Direct Install Program
- Non-Residential Block Bidding Program
- Commercial and Industrial Rebate Program

Please direct any questions to me at telephone number 607-725-3936 or via email at jjfishgertz@nyseg.com.

Respectfully Submitted,



Joni Fish-Gertz
Manager, EEPS Programs

Enclosure

cc: Active Parties via ListServe

Program Administrator (PA):	NYSEG
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	3,464
Ancillary Net First-year Annual MWh Acquired this Month	33
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	103,530
To Date Portion of Current Annual Dth Target:	17,255
Net First-Year Annual Dth Acquired this Year	11,480
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	11,480
Percent of Total 2012 Dth Target Acquired	11.1%
Percent of Total 2012 Dth Target Acquired & Committed	11.1%
Percent of To Date Portion of 2012 Dth Target Acquired	66.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	110
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	110
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 228
Program Planning Expenditures this Month	\$ 738
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 40,451
Direct Program Implementation Expenditures this Month	\$ 5,685
Evaluation Expenditures this Month	\$ 9,232
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 56,334
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,079,690
To Date Portion of Current Annual Budget:	\$ 346,615
Total Expenditures this Year	\$ 174,237
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 174,237
Percent of Current Annual Budget Spent	8.4%
Percent of Current Annual Budget Spent and Encumbered	8.4%
Percent of To Date Portion of Current Annual Budget Spent	50.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 8,233,560
Total Expenditures to Date	\$ 174,237
Total Expenditures to Date and Encumbrances	\$ 174,237
Percent of Total 2012-2015 Budget Spent to Date	2.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	907
Number of program applications approved to receive funds	715
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	5,259
Ancillary Net First-year Annual MWh Acquired this Month	95
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	247,987
To Date Portion of Current Annual Dth Target:	41,331
Net First-Year Annual Dth Acquired this Year	11,091
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	11,091
Percent of Total 2012 Dth Target Acquired	4.5%
Percent of Total 2012 Dth Target Acquired & Committed	4.5%
Percent of To Date Portion of 2012 Dth Target Acquired	26.8%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	206
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	206
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 400
Program Planning Expenditures this Month	\$ 580
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 61,637
Direct Program Implementation Expenditures this Month	\$ 6,040
Evaluation Expenditures this Month	\$ 22,604
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 91,261
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 4,759,961
To Date Portion of Current Annual Budget:	\$ 793,327
Total Expenditures this Year	\$ 213,462
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 213,462
Percent of Current Annual Budget Spent	4.5%
Percent of Current Annual Budget Spent and Encumbered	4.5%
Percent of To Date Portion of Current Annual Budget Spent	26.9%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 18,535,925
Total Expenditures to Date	\$ 213,462
Total Expenditures to Date and Encumbrances	\$ 213,462
Percent of Total 2012-2015 Budget Spent to Date	1.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	986
Number of program applications approved to receive funds	824
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	EmPower
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	42.6
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	-
To Date Portion of Current Annual Dth Target:	-
Net First-Year Annual Dth Acquired this Year	68.2
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	68.2
Percent of Total 2012 Dth Target Acquired	n/a
Percent of Total 2012 Dth Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 Dth Target Acquired	n/a
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
Financial Activity to Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,923
Number of program applications approved to receive funds	16
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	EmPower
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	130.8
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	-
To Date Portion of Current Annual Dth Target:	-
Net First-Year Annual Dth Acquired this Year	143.0
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	143.0
Percent of Total 2012 Dth Target Acquired	n/a
Percent of Total 2012 Dth Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 Dth Target Acquired	n/a
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
Financial Activity to Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,865
Number of program applications approved to receive funds	26
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	214
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	6,531
To Date Portion of Current Annual Dth Target:	1,089
Net First-Year Annual Dth Acquired this Year	428
Net First-Year Annual Dth Committed at this Point in Time	1,290
Total Net First-Year Annual Dth Acquired & Committed	1,718
Percent of Total 2012 Dth Target Acquired	6.6%
Percent of Total 2012 Dth Target Acquired & Committed	26.3%
Percent of To Date Portion of 2012 Dth Target Acquired	39.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 35
Program Planning Expenditures this Month	\$ (33)
Program Marketing Expenditures this Month	\$ 4
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ (3,025)
Direct Program Implementation Expenditures this Month	\$ 12,881
Evaluation Expenditures this Month	\$ 184
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 10,046
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 321,661
To Date Portion of Current Annual Budget:	\$ 53,610
Total Expenditures this Year	\$ 25,495
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 25,495
Percent of Current Annual Budget Spent	7.9%
Percent of Current Annual Budget Spent and Encumbered	7.9%
Percent of To Date Portion of Current Annual Budget Spent	47.6%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,242,988
Total Expenditures to Date	\$ 25,495
Total Expenditures to Date and Encumbrances	\$ 25,495
Percent of Total 2012-2015 Budget Spent to Date	2.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	21
Number of program applications approved to receive funds	16
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	89
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	6,736
To Date Portion of Current Annual Dth Target:	1,123
Net First-Year Annual Dth Acquired this Year	178
Net First-Year Annual Dth Committed at this Point in Time	4,644
Total Net First-Year Annual Dth Acquired & Committed	4,822
Percent of Total 2012 Dth Target Acquired	2.6%
Percent of Total 2012 Dth Target Acquired & Committed	71.6%
Percent of To Date Portion of 2012 Dth Target Acquired	15.8%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 26
Program Planning Expenditures this Month	\$ (42)
Program Marketing Expenditures this Month	\$ 14
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 40,350
Direct Program Implementation Expenditures this Month	\$ 7,510
Evaluation Expenditures this Month	\$ 308
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 48,166
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 323,632
To Date Portion of Current Annual Budget:	\$ 53,939
Total Expenditures this Year	\$ 53,555
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 53,555
Percent of Current Annual Budget Spent	16.5%
Percent of Current Annual Budget Spent and Encumbered	16.5%
Percent of To Date Portion of Current Annual Budget Spent	99.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,232,653
Total Expenditures to Date	\$ 53,555
Total Expenditures to Date and Encumbrances	\$ 53,555
Percent of Total 2012-2015 Budget Spent to Date	4.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	6
Number of program applications approved to receive funds	7
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	7,045
To Date Portion of Current Annual Dth Target:	1,174
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 35
Program Planning Expenditures this Month	\$ (217)
Program Marketing Expenditures this Month	\$ 4
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 1,680
Evaluation Expenditures this Month	\$ 384
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 1,886</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 303,324
To Date Portion of Current Annual Budget:	\$ 50,554
Total Expenditures this Year	\$ 5,636
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 5,636</i>
Percent of Current Annual Budget Spent	1.9%
Percent of Current Annual Budget Spent and Encumbered	1.9%
Percent of To Date Portion of Current Annual Budget Spent	11.1%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,249,716
Total Expenditures to Date	\$ 5,636
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 5,636</i>
Percent of Total 2012-2015 Budget Spent to Date	0.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1
Number of program applications approved to receive funds	2
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	6,885
To Date Portion of Current Annual Dth Target:	1,148
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	360
Total Net First-Year Annual Dth Acquired & Committed	360
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	5.2%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 27
Program Planning Expenditures this Month	\$ (217)
Program Marketing Expenditures this Month	\$ 15
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 2,047
Direct Program Implementation Expenditures this Month	\$ 5,342
Evaluation Expenditures this Month	\$ 658
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 7,872
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 298,094
To Date Portion of Current Annual Budget:	\$ 49,682
Total Expenditures this Year	\$ 10,386
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 10,386
Percent of Current Annual Budget Spent	3.5%
Percent of Current Annual Budget Spent and Encumbered	3.5%
Percent of To Date Portion of Current Annual Budget Spent	20.9%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,246,265
Total Expenditures to Date	\$ 10,386
Total Expenditures to Date and Encumbrances	\$ 10,386
Percent of Total 2012-2015 Budget Spent to Date	0.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	3
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Multi-Family
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	7/27/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	445
Net Peak MW Reductions Acquired this Month	0.009
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	872
To Date Portion of Current Annual MWh Target:	145
Net First-Year Annual MWh Acquired this Year	643
Net First-Year Annual MWh Committed at this Point in Time	23
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>666</i>
Percent of Total 2012 MWh Target Acquired	73.8%
Percent of Total 2012 MWh Target Acquired & Committed	76.4%
Percent of To Date Portion of 2012 MWh Target Acquired	442.6%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.021
Net Peak MW Reductions Committed at this Point in Time	0.001
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.022</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 81
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,750
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ (4,057)
Direct Program Implementation Expenditures this Month	\$ 22,001
Evaluation Expenditures this Month	\$ 18
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 19,793</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,380
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 718,496
To Date Portion of Current Annual Budget:	\$ 119,749
Total Expenditures this Year	\$ 77,208
Funds Encumbered at this Point in Time	\$ 1,380
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 78,588</i>
Percent of Current Annual Budget Spent	10.7%
Percent of Current Annual Budget Spent and Encumbered	10.9%
Percent of To Date Portion of Current Annual Budget Spent	64.5%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 2,915,768
Total Expenditures to Date	\$ 77,208
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 78,588</i>
Percent of Total 2012-2015 Budget Spent to Date	2.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	17
Number of program applications approved to receive funds	1
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Multi-Family
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	7/27/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	206
Net Peak MW Reductions Acquired this Month	0.019
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	805
To Date Portion of Current Annual MWh Target:	134
Net First-Year Annual MWh Acquired this Year	234
Net First-Year Annual MWh Committed at this Point in Time	112
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>346</i>
Percent of Total 2012 MWh Target Acquired	29.1%
Percent of Total 2012 MWh Target Acquired & Committed	43.0%
Percent of To Date Portion of 2012 MWh Target Acquired	174.6%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.024
Net Peak MW Reductions Committed at this Point in Time	0.009
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.033</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 56
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,750
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 18,513
Direct Program Implementation Expenditures this Month	\$ 9,824
Evaluation Expenditures this Month	\$ 27
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 30,170</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 9,743
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 660,334
To Date Portion of Current Annual Budget:	\$ 110,056
Total Expenditures this Year	\$ 81,380
Funds Encumbered at this Point in Time	\$ 9,743
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 91,123</i>
Percent of Current Annual Budget Spent	12.3%
Percent of Current Annual Budget Spent and Encumbered	13.8%
Percent of To Date Portion of Current Annual Budget Spent	73.9%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 2,605,444
Total Expenditures to Date	\$ 81,380
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 91,123</i>
Percent of Total 2012-2015 Budget Spent to Date	3.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	3.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	13
Number of program applications approved to receive funds	2
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Refrigerator and Freezer Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/25/2011, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	3/25/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	168
Net Peak MW Reductions Acquired this Month	0.007
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	727
Net First-Year Annual MWh Acquired this Year	376
Net First-Year Annual MWh Committed at this Point in Time	14
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>389</i>
Percent of Total 2012 MWh Target Acquired	8.6%
Percent of Total 2012 MWh Target Acquired & Committed	8.9%
Percent of To Date Portion of 2012 MWh Target Acquired	51.7%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.015
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.015</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 149
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,625
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 12,585
Direct Program Implementation Expenditures this Month	\$ 1,477
Evaluation Expenditures this Month	\$ 1,250
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 18,086</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,463
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 224,737
Total Expenditures this Year	\$ 41,804
Funds Encumbered at this Point in Time	\$ 1,463
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 43,267</i>
Percent of Current Annual Budget Spent	3.1%
Percent of Current Annual Budget Spent and Encumbered	3.2%
Percent of To Date Portion of Current Annual Budget Spent	18.6%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,393,684
Total Expenditures to Date	\$ 41,804
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 43,267</i>
Percent of Total 2012-2015 Budget Spent to Date	0.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	240
Number of program applications approved to receive funds	229
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Refrigerator and Freezer Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/25/2011, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	3/25/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	123
Net Peak MW Reductions Acquired this Month	0.005
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	727
Net First-Year Annual MWh Acquired this Year	305
Net First-Year Annual MWh Committed at this Point in Time	10
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>316</i>
Percent of Total 2012 MWh Target Acquired	7.0%
Percent of Total 2012 MWh Target Acquired & Committed	7.2%
Percent of To Date Portion of 2012 MWh Target Acquired	42.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.012
Net Peak MW Reductions Committed at this Point in Time	0.000
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.012</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 118
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,800
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 8,640
Direct Program Implementation Expenditures this Month	\$ 1,477
Evaluation Expenditures this Month	\$ 1,250
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 13,285</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,064
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 224,737
Total Expenditures this Year	\$ 34,208
Funds Encumbered at this Point in Time	\$ 1,064
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 35,272</i>
Percent of Current Annual Budget Spent	2.5%
Percent of Current Annual Budget Spent and Encumbered	2.6%
Percent of To Date Portion of Current Annual Budget Spent	15.2%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,393,684
Total Expenditures to Date	\$ 34,208
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 35,272</i>
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	192
Number of program applications approved to receive funds	184
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	EmPower
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	7.6
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	-
To Date Portion of Current Annual MWh Target:	-
Net First-Year Annual MWh Acquired this Year	37.0
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	37.0
Percent of Total 2012 MWh Target Acquired	n/a
Percent of Total 2012 MWh Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 MWh Target Acquired	n/a
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
Financial Activity To Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
<i>Total Expenditures to Date and Encumbrances</i>	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	3,244
Number of program applications approved to receive funds	44
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	EmPower
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	11.9
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	-
To Date Portion of Current Annual MWh Target:	-
Net First-Year Annual MWh Acquired this Year	17.8
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	17.8
Percent of Total 2012 MWh Target Acquired	n/a
Percent of Total 2012 MWh Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 MWh Target Acquired	n/a
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
Financial Activity To Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	2,128
Number of program applications approved to receive funds	39
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Small Business Direct Install
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/12/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	2,169
Net Peak MW Reductions Acquired this Month	0.629
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	32,326
To Date Portion of Current Annual MWh Target:	5,388
Net First-Year Annual MWh Acquired this Year	2,320
Net First-Year Annual MWh Committed at this Point in Time	2,854
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>5,173</i>
Percent of Total 2012 MWh Target Acquired	7.2%
Percent of Total 2012 MWh Target Acquired & Committed	16.0%
Percent of To Date Portion of 2012 MWh Target Acquired	43.1%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.668
Net Peak MW Reductions Committed at this Point in Time	0.961
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>1.629</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 1,040
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 425,785
Direct Program Implementation Expenditures this Month	\$ 37,316
Evaluation Expenditures this Month	\$ 26,066
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 490,207</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 756,699
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 8,987,734
To Date Portion of Current Annual Budget:	\$ 1,497,956
Total Expenditures this Year	\$ 567,341
Funds Encumbered at this Point in Time	\$ 756,699
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,324,040</i>
Percent of Current Annual Budget Spent	6.3%
Percent of Current Annual Budget Spent and Encumbered	14.7%
Percent of To Date Portion of Current Annual Budget Spent	37.9%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 35,095,021
Total Expenditures to Date	\$ 567,341
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,324,040</i>
Percent of Total 2012-2015 Budget Spent to Date	1.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	3.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	1,044
Number of program applications approved to receive funds	229
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Small Business Direct Install
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/12/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	1,613
Net Peak MW Reductions Acquired this Month	0.454
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	14,761
To Date Portion of Current Annual MWh Target:	2,460
Net First-Year Annual MWh Acquired this Year	1,636
Net First-Year Annual MWh Committed at this Point in Time	1,239
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>2,875</i>
Percent of Total 2012 MWh Target Acquired	11.1%
Percent of Total 2012 MWh Target Acquired & Committed	19.5%
Percent of To Date Portion of 2012 MWh Target Acquired	66.5%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.460
Net Peak MW Reductions Committed at this Point in Time	0.469
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.929</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 403
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 230,899
Direct Program Implementation Expenditures this Month	\$ 16,083
Evaluation Expenditures this Month	\$ 19,503
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 266,888</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 375,145
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 4,103,961
To Date Portion of Current Annual Budget:	\$ 683,994
Total Expenditures this Year	\$ 291,781
Funds Encumbered at this Point in Time	\$ 375,145
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 666,926</i>
Percent of Current Annual Budget Spent	7.1%
Percent of Current Annual Budget Spent and Encumbered	16.3%
Percent of To Date Portion of Current Annual Budget Spent	42.7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 15,998,961
Total Expenditures to Date	\$ 291,781
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 666,926</i>
Percent of Total 2012-2015 Budget Spent to Date	1.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	361
Number of program applications approved to receive funds	111
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Block Bidding
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/4/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,289
To Date Portion of Current Annual MWh Target:	715
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 177
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 7,166
Evaluation Expenditures this Month	\$ 2,200
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 9,543
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,597,455
To Date Portion of Current Annual Budget:	\$ 266,243
Total Expenditures this Year	\$ 22,231
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 22,231
Percent of Current Annual Budget Spent	1.4%
Percent of Current Annual Budget Spent and Encumbered	1.4%
Percent of To Date Portion of Current Annual Budget Spent	8.3%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 6,389,820
Total Expenditures to Date	\$ 22,231
Total Expenditures to Date and Encumbrances	\$ 22,231
Percent of Total 2012-2015 Budget Spent to Date	0.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Block Bidding
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/4/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	5,661
To Date Portion of Current Annual MWh Target:	944
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 178
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 11,479
Evaluation Expenditures this Month	\$ 2,800
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 14,457
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 2,034,935
To Date Portion of Current Annual Budget:	\$ 339,156
Total Expenditures this Year	\$ 27,722
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 27,722
Percent of Current Annual Budget Spent	1.4%
Percent of Current Annual Budget Spent and Encumbered	1.4%
Percent of To Date Portion of Current Annual Budget Spent	8.2%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 6,660,389
Total Expenditures to Date	\$ 27,722
Total Expenditures to Date and Encumbrances	\$ 27,722
Percent of Total 2012-2015 Budget Spent to Date	0.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	6
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	344
Net Peak MW Reductions Acquired this Month	0.611
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	2,775
To Date Portion of Current Annual MWh Target:	463
Net First-Year Annual MWh Acquired this Year	594
Net First-Year Annual MWh Committed at this Point in Time	527
Total Net First-Year Annual MWh Acquired & Committed	1,120
Percent of Total 2012 MWh Target Acquired	21.4%
Percent of Total 2012 MWh Target Acquired & Committed	40.4%
Percent of To Date Portion of 2012 MWh Target Acquired	128.4%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	1.055
Net Peak MW Reductions Committed at this Point in Time	0.103
Total Net Peak MW Reductions Acquired & Committed	1.158
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 144
Program Planning Expenditures this Month	\$ (280)
Program Marketing Expenditures this Month	\$ 22,246
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ (22,570)
Direct Program Implementation Expenditures this Month	\$ 41,426
Evaluation Expenditures this Month	\$ 705
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 41,671
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,236,085
To Date Portion of Current Annual Budget:	\$ 206,014
Total Expenditures this Year	\$ 100,558
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 100,558
Percent of Current Annual Budget Spent	8.1%
Percent of Current Annual Budget Spent and Encumbered	8.1%
Percent of To Date Portion of Current Annual Budget Spent	48.8%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,151,109
Total Expenditures to Date	\$ 100,558
Total Expenditures to Date and Encumbrances	\$ 100,558
Percent of Total 2012-2015 Budget Spent to Date	2.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	250
Number of program applications approved to receive funds	282
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
<div>0</div>
Acheivements
<div>0</div>
Changes Anticipated in the Next 6 Months
<div>0</div>
Corrections to Previous Reports
<div>0</div>

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	37
Net Peak MW Reductions Acquired this Month	0.070
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	1,564
To Date Portion of Current Annual MWh Target:	261
Net First-Year Annual MWh Acquired this Year	37
Net First-Year Annual MWh Committed at this Point in Time	101
Total Net First-Year Annual MWh Acquired & Committed	138
Percent of Total 2012 MWh Target Acquired	2.4%
Percent of Total 2012 MWh Target Acquired & Committed	8.8%
Percent of To Date Portion of 2012 MWh Target Acquired	14.2%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.070
Net Peak MW Reductions Committed at this Point in Time	0.020
Total Net Peak MW Reductions Acquired & Committed	0.090
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 64
Program Planning Expenditures this Month	\$ (154)
Program Marketing Expenditures this Month	\$ 1,793
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 55,453
Direct Program Implementation Expenditures this Month	\$ 8,927
Evaluation Expenditures this Month	\$ 793
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 66,876
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 691,422
To Date Portion of Current Annual Budget:	\$ 115,237
Total Expenditures this Year	\$ 75,089
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 75,089
Percent of Current Annual Budget Spent	10.9%
Percent of Current Annual Budget Spent and Encumbered	10.9%
Percent of To Date Portion of Current Annual Budget Spent	65.2%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 3,263,400
Total Expenditures to Date	\$ 75,089
Total Expenditures to Date and Encumbrances	\$ 75,089
Percent of Total 2012-2015 Budget Spent to Date	2.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	19
Number of program applications approved to receive funds	20
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	8,934
To Date Portion of Current Annual MWh Target:	1,489
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	1,656
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>1,656</i>
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	18.5%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	0.414
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.414</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Activity this Month	
General Administration Expenditures this Month	\$ 372
Program Planning Expenditures this Month	\$ (74)
Program Marketing Expenditures this Month	\$ 46
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 35,106
Evaluation Expenditures this Month	\$ 642
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total expenditures this Month</i>	<i>\$ 36,092</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 3,247,943
To Date Portion of Current Annual Budget:	\$ 541,324
Total Expenditures this Year	\$ 103,088
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 103,088</i>
Percent of Current Annual Budget Spent	3.2%
Percent of Current Annual Budget Spent and Encumbered	3.2%
Percent of To Date Portion of Current Annual Budget Spent	19.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 13,297,085
Total Expenditures to Date	\$ 103,088
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 103,088</i>
Percent of Total 2012-2015 Budget Spent to Date	0.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	34
Number of program applications approved to receive funds	43
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,508
To Date Portion of Current Annual MWh Target:	751
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	168
Total Net First-Year Annual MWh Acquired & Committed	168
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	3.7%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	0.038
Total Net Peak MW Reductions Acquired & Committed	0.038
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 152
Program Planning Expenditures this Month	\$ 48
Program Marketing Expenditures this Month	\$ 81
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 15,339
Direct Program Implementation Expenditures this Month	\$ 12,753
Evaluation Expenditures this Month	\$ 712
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 29,085
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,636,039
To Date Portion of Current Annual Budget:	\$ 272,673
Total Expenditures this Year	\$ 44,630
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 44,630
Percent of Current Annual Budget Spent	2.7%
Percent of Current Annual Budget Spent and Encumbered	2.7%
Percent of To Date Portion of Current Annual Budget Spent	16.4%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 7,999,468
Total Expenditures to Date	\$ 44,630
Total Expenditures to Date and Encumbrances	\$ 44,630
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	21
Number of program applications approved to receive funds	16
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0