

July 30, 2013

VIA ELECTRONIC DELIVERY

Honorable Jeffrey Cohen, Acting Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-E-1014 – Petition of Niagara Mohawk Power Corporation d/b/a National Grid for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Electric Energy Efficiency Program

Case 08-E-1133 – Petition of Niagara Mohawk Power Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

JUNE 2013 SCORECARD REPORTS

Dear Acting Secretary Cohen:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the June 2013 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid electric energy efficiency programs. Please note that the Energy Initiative – Large Industrial Electric Program and the Energy Initiative – Mid-Sized Electric Program have been combined and are now being reported under “Energy Initiative - Commercial & Industrial Electric Program”. The programs addressed in these reports are as follows:

- EnergyWise Electric Program;
- Electric Enhanced Home Sealing Incentives Program;
- Residential ENERGY STAR® Electric Products and Recycling Program;
- Residential Building Practices and Demonstration Program;

Honorable Jeffrey Cohen
June 2013 Electric EEPS Scorecard Reports
Page 2
July 30, 2013

- Small Business Services Energy Efficiency Program; and
- Energy Initiative – Commercial & Industrial Electric Program.

Respectfully submitted,

/s/ Janet M. Audunson
Janet M. Audunson, P.E., Esq.
Senior Counsel

Enc.

cc: Colleen Gerwitz, DPS Staff (via electronic mail)
Debra LaBelle, DPS Staff (via electronic mail)
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Cathy Hughto-Delzer (via electronic mail)
Ian Springsteel (via electronic mail)
Lisa Tallet (via electronic mail)
Active Parties in Case 07-M-0548 via EEPS listserv

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	EnergyWise Electric Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	June 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	1,303
To Date Portion of Current Annual MWh Target:	652
Net First-Year Annual MWh Acquired this Year	688
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	688
Percent of Current Annual MWh Target Acquired	52.8%
Percent of Current Annual MWh Target Acquired & Committed	52.8%
Percent of To Date Portion of Current Annual MWh Target Acquired	105.6%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.177
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	0.177
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ (2,349)
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 2,247
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 1,478
Direct Program Implementation Expenditures this Month	\$ 701
Evaluation Expenditures this Month	\$ (5,439)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ (3,363)
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,015,346
To Date Portion of Current Annual Budget:	\$ 507,673
Total Expenditures this Year	\$ 651,838
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 651,838
Percent of Current Annual Budget Spent	64.2%
Percent of Current Annual Budget Spent and Encumbered	64.2%
Percent of To Date Portion of Current Annual Budget Spent	128.4%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 4,061,384
Total Expenditures to Date	\$ 2,241,742
Total Expenditures to Date and Encumbrances	\$ 2,241,742
Percent of Total 2012-2015 Budget Spent to Date	55.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	55.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,619
Number of program applications approved to receive funds	1,619
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	4,215
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Electric Enhanced Home Sealing Incentives Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	June 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	-
To Date Portion of Current Annual MWh Target:	-
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Current Annual MWh Target Acquired	-
Percent of Current Annual MWh Target Acquired & Committed	-
Percent of To Date Portion of Current Annual MWh Target Acquired	-
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	-
Percent of Current Annual Budget Spent and Encumbered	-
Percent of To Date Portion of Current Annual Budget Spent	-
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 2,556,600
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	0.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	-
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Electric Products and Recycling Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	June 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	-
To Date Portion of Current Annual MWh Target:	-
Net First-Year Annual MWh Acquired this Year	389
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>389</i>
Percent of Current Annual MWh Target Acquired	-
Percent of Current Annual MWh Target Acquired & Committed	-
Percent of To Date Portion of Current Annual MWh Target Acquired	-
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.011
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>0.011</i>
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ (2,253)
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 99
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 41,486
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 17,754
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 57,086</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ 56,126
Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 56,126</i>
Percent of Current Annual Budget Spent	-
Percent of Current Annual Budget Spent and Encumbered	-
Percent of To Date Portion of Current Annual Budget Spent	-
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,632,500
Total Expenditures to Date	\$ 2,174,031
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,174,031</i>
Percent of Total 2012-2015 Budget Spent to Date	38.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	38.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	10,304
Number of program applications approved to receive funds	10,304
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	-
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Residential Building Practices and Demonstration Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/18/10
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	June 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	14,580
To Date Portion of Current Annual MWh Target:	7,290
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Current Annual MWh Target Acquired	0.0%
Percent of Current Annual MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of Current Annual MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ (1,358)
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ (0)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ (5,072)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ (6,431)
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 788,864
To Date Portion of Current Annual Budget:	\$ 394,432
Total Expenditures this Year	\$ 560,286
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 560,286
Percent of Current Annual Budget Spent	71.0%
Percent of Current Annual Budget Spent and Encumbered	71.0%
Percent of To Date Portion of Current Annual Budget Spent	142.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 3,155,456
Total Expenditures to Date	\$ 1,300,272
Total Expenditures to Date and Encumbrances	\$ 1,300,272
Percent of Total 2012-2015 Budget Spent to Date	41.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	41.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	130,000
Number of program applications approved to receive funds	130,000
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	14,580
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Small Business Services Energy Efficiency Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	June 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	9,697
Net Peak MW Reductions Acquired this Month	2.176
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	91,869
To Date Portion of Current Annual MWh Target:	45,935
Net First-Year Annual MWh Acquired this Year	45,656
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	45,656
Percent of Current Annual MWh Target Acquired	49.7%
Percent of Current Annual MWh Target Acquired & Committed	49.7%
Percent of To Date Portion of Current Annual MWh Target Acquired	99.4%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	10.502
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	10.502
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ (92,554)
Program Planning Expenditures this Month	\$ 38
Program Marketing Expenditures this Month	\$ 8,449
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 3,221,127
Direct Program Implementation Expenditures this Month	\$ (105,553)
Evaluation Expenditures this Month	\$ (3,618)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 3,027,890
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 24,610,688
To Date Portion of Current Annual Budget:	\$ 12,305,344
Total Expenditures this Year	\$ 13,734,320
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 13,734,320
Percent of Current Annual Budget Spent	55.8%
Percent of Current Annual Budget Spent and Encumbered	55.8%
Percent of To Date Portion of Current Annual Budget Spent	111.6%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 98,442,752
Total Expenditures to Date	\$ 40,097,898
Total Expenditures to Date and Encumbrances	\$ 40,097,898
Percent of Total 2012-2015 Budget Spent to Date	40.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	40.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	7,733
Number of program applications approved to receive funds	7,733
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	91,869
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Energy Initiative - Commercial & Industrial Electric Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/25/2011; 02/19/2013
Date of Most Recent Operating/Implementation Plan:	3/19/13
Date Applications Initially Accepted:	1/1/12
Reporting Period:	June 2013

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	3,845
Net Peak MW Reductions Acquired this Month	0.796
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	118,671
To Date Portion of Current Annual MWh Target:	59,336
Net First-Year Annual MWh Acquired this Year	33,429
Net First-Year Annual MWh Committed at this Point in Time	46,833
Total Net First-Year Annual MWh Acquired & Committed	80,262
Percent of Current Annual MWh Target Acquired	28.2%
Percent of Current Annual MWh Target Acquired & Committed	67.6%
Percent of To Date Portion of Current Annual MWh Target Acquired	56.3%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	8.134
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	8.134
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 422,395
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 17,676
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 491,566
Direct Program Implementation Expenditures this Month	\$ 44,837
Evaluation Expenditures this Month	\$ (4,283)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 972,190
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 7,387,224
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 23,242,996
To Date Portion of Current Annual Budget:	\$ 11,621,498
Total Expenditures this Year	\$ 7,636,263
Funds Encumbered at this Point in Time	\$ 7,387,224
Total Expenditures this year and Encumbrances	\$ 15,023,487
Percent of Current Annual Budget Spent	32.9%
Percent of Current Annual Budget Spent and Encumbered	64.6%
Percent of To Date Portion of Current Annual Budget Spent	65.7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 92,971,984
Total Expenditures to Date	\$ 20,015,546
Total Expenditures to Date and Encumbrances	\$ 27,402,770
Percent of Total 2012-2015 Budget Spent to Date	21.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	29.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,519
Number of program applications approved to receive funds	1,098
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2013	118,671
Expected Net First-year Annual MWh Committed at year end 2013	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
Corrected applications received and approved for 2012 and 2013	

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures	
	<i>Electric Portfolio</i>	Total
Jan-13	\$ -	\$ -
Feb-13	\$ -	\$ -
Mar-13	\$ -	\$ -
Apr-13	\$ -	\$ -
May-13	\$ -	\$ -
Jun-13	\$ -	\$ -
Jul-13		\$ -
Aug-13		\$ -
Sep-13		\$ -
Oct-13		\$ -
Nov-13		\$ -
Dec-13		\$ -
Cumulative	\$ -	\$ -