

Corresp.

05-G-1359

STATE OF NEW YORK DEPARTMENT OF PUBLIC SERVICE

THREE EMPIRE STATE PLAZA, ALBANY, NY 12223-1350

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PUBLIC SERVICE COMMISSION

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Secretary

April 14, 2006

Jaclyn A. Brillling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

Re: Cases 05-G-1359, 05-G-1268, 04-G-1032
Corning Natural Gas Corporation

2006 APR 14 PM 1:28

RECEIVED
PUBLIC SERVICE
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Dear Secretary Brillling:

Enclosed please find the original and five copies of the *Amendment to Gas Rates Joint Proposal and Joint Statement in Support of Amendment* dated April 14, 2006 in these proceedings. Copies have been served upon the parties listed on the attached service list.

Very truly yours,

Paul Agresta
PAUL AGRESTA
Assistant Counsel

cc.: All Active Parties (by E-Mail & Regular Mail)
ALJ Lynch
ALJ Philips

**Case 05-G-1359
Corning Natural Gas Corp. Rates and
Case 05-G-1268
Acts and Practices (Tracks 2-4)**

March 08, 2006

Presiding:

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**STATE OF NEW YORK
BEFORE THE
PUBLIC SERVICE COMMISSION**

- CASE 05-G-1359 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Coming Natural Gas Corporation for Gas Service.
- CASE 05-G-1268 - Proceeding on Motion of the Commission as to the Acts, Practices and Adequacy of Service of Coming Natural Gas Corporation.
- CASE 04-G-1032 - Petition of Corning Natural Gas Corporation for Permission to Defer for Future Recovery Costs Remaining After Sale of Appliance Business, filed in C 9218.

**AMENDMENT TO GAS RATES JOINT PROPOSAL
AND JOINT STATEMENT
IN SUPPORT OF AMENDMENT**

Submitted on Behalf of:

Coming Natural Gas Corporation
Staff of the Department of Public Service
Bath Electric, Gas & Water Systems

April 14, 2006

**STATE OF NEW YORK
BEFORE THE
PUBLIC SERVICE COMMISSION**

CASE 05-G-1359 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Corning Natural Gas Corporation for Gas Service.

CASE 05-G-1268 - Proceeding on Motion of the Commission as to the Acts, Practices and Adequacy of Service of Corning Natural Gas Corporation.

CASE 04-G-1032 - Petition of Corning Natural Gas Corporation for Permission to Defer for Future Recovery Costs Remaining After Sale of Appliance Business, filed in C 9218.

**AMENDMENT TO GAS RATES JOINT PROPOSAL
AND JOINT STATEMENT
IN SUPPORT OF AMENDMENT**

I. INTRODUCTION

On March 15, 2006, Corning Natural Gas Corporation ("Corning" or the "Company"), the Staff of the Department of Public Service ("Staff"), Multiple Intervenors ("MI"), and Bath Electric, Gas and Water Systems ("Bath"), collectively referred to herein as the "Parties," entered into a Gas Rates Joint Proposal ("Joint Proposal") and filed the Joint Proposal with the Public Service Commission (the "Commission"). A fifth party, Fortuna Energy Inc., also executed the Joint Proposal, but only as to certain limited portions thereof which are not relevant here. The Joint Proposal used as a rate year the 12 months commencing October 1, 2006 and ending September 30, 2007 (Joint Proposal at 2). The Joint Proposal noted, however, that it did "not resolve whether the recommended level of rates will provide Corning Gas with reasonable cash flow, which cannot be known until after Corning Gas has entered into new arrangements regarding gas supply and asset management and/or lines of credit" (Joint

Proposal at 3-4). The Joint Proposal went on to state that "[s]ome of the provisions of this Joint Proposal may need to be re-opened depending on what is later indicated by a cash flow analysis" (Joint Proposal at 4). Among the provisions the Parties contemplated re-opening based on the completion of new gas supply and credit arrangements and related cash flow considerations was the effective date of the rate increase. Based on those considerations, Corning, Staff and Bath have concluded that an amendment to the Joint Proposal to ensure that the rate changes contemplated therein take effect as soon as possible is in the public interest and should be adopted. The remaining two parties to the Joint Proposal, MI and Fortuna, have been consulted. Fortuna advises that it does not oppose the proposed amendment.

II. AMENDMENT

Corning, Staff and Bath agree to the following amendment to the Joint Proposal, each component of which is interrelated and is not divisible:

- A. The increase in Gas Delivery Service Rates proposed in the Joint Proposal to take effect on October 1, 2006 should be permitted to take effect on June 1, 2006, subject to deferral of the additional revenues and associated Federal and New York State income taxes realized from June 1, 2006 through September 30, 2006 as a result of the change in effective date, to be used for the benefit of customers in such manner as the Commission shall determine in the future.
- B. The Market Volatility Adjustment ("MVA") currently collected at the rate of \$1.50 per Mcf should be terminated as of May 31, 2006 to eliminate any potential or continued build-up of the over-collection of gas costs, and any over-collection of gas costs as of the termination date should be repaid to customers as part of the annual reconciliation of the Gas Adjustment Clause ("GAC").

mechanism costs.

- C. In the future, when the Commission determines the manner in which deferred revenues or credits arising out of the Joint Proposal and this Amendment are to be used for the benefit of ratepayers, it should take into account the customer classes and seasonal usage patterns of the customers whose charges gave rise to the deferral or credit, and reasonably balance the benefits to customers in proportion to their contribution giving rise to the deferral or credit. This provision should apply, without limitation, to the deferral arising from this Amendment's acceleration of the effective date of the increase in Gas Delivery Service Rates proposed in the Joint Proposal, any credit arising from completion of the \$1,400,000 gas storage and hedging adjustment amortization (Joint Proposal pp. 29-30), and any future opportunity made possible by improved cash flow to change the Joint Proposal's rate treatment of the \$1,400,000 gas storage and hedging adjustment and the related \$368,077 Additional Rate Year Amortization Credit to better align the benefits to customers in proportion to their contribution giving rise to the deferral or credit.
- D. In all other respects, the Joint Proposal should be adopted by the Commission without modification.

III. JOINT STATEMENT IN SUPPORT

The need for prompt implementation of the Gas Delivery Service Rates increase contemplated in the Joint Proposal is based on three interrelated factors: enhancing cash flow; obtaining financial support for the March 31, 2006 Asset Management Agreement with Virginia Power Energy Marketing, Inc. ("VPEM"); and eliminating the MVA.

A. Cash Flow

As noted in the Joint Proposal (p. 4), Coming's cash flow could not be known until after the Company entered into the Asset Management Agreement with VPEM on March 31, 2006. Although related credit issues have still not been resolved, the impact of the Asset Management Agreement has now been incorporated into the cash flow analysis. Attached hereto as Appendices "A" through "E" are spreadsheets showing that analysis for calendar years 2006 and 2007. Beginning in April 2006, the data shown is based on forecasts.

Appendix "A" is a forecast of cash flow assuming the Joint Proposal is adopted without this proposed Amendment. It shows a cash balance on hand of only \$79,380 in October 2006 at the commencement of the gas heating season. A goal of this Amendment is to decrease the risk of having such a low balance of cash on hand, particularly at the commencement of the gas heating season.

Appendix "B" is a forecast of cash flow assuming that both the Joint Proposal and this proposed Amendment are adopted. It shows a more robust cash balance on hand of \$433,992 in October 2006 at the commencement of the gas heating season. The Appendix "B" scenario is the goal of this Amendment.

Appendix "C" is a forecast of cash flow assuming that both the Joint Proposal and this proposed Amendment are adopted, showing a sensitivity scenario in which financial support for the Asset Management Agreement is not obtained. It shows an insufficient cash balance to operate the Company as of September 2006. Obviously, a goal of this Amendment is to bolster the cash flow situation of the Company to attract the necessary financial support for the Asset Management Agreement so that this scenario can be avoided.

Appendix "D" is a forecast of cash flow assuming that both the Joint Proposal and this

proposed Amendment are adopted, showing a sensitivity scenario in which financial support for the Asset Management Agreement is not obtained and the Company is forced to buy-back gas in storage. It shows an insufficient cash balance to operate the Company as of June 2006. Similar to the Appendix "C" scenario, a goal of this Amendment is to bolster the cash flow situation of the Company to attract the necessary financial support for the Asset Management Agreement so that this scenario can be avoided.

Finally, Appendix "E" is a forecast of cash flow showing what would happen if there is no increase or change in the current level of Gas Delivery Service Rates. It shows an insufficient cash balance to operate the Company as of January 2007, in the middle of the gas heating season. This information is provided for the purposes of establishing a complete record.

B. Support for Asset Management Agreement

The Asset Management Agreement requires Corning to provide VPEM with certain financial assurances to support the market exposure VPEM is undertaking on Corning's behalf. While the specific terms of those assurances are among the subjects of the March 31, 2006 filing made with the Commission's Records Access Officer for protection of portions of the Agreement as "trade secrets" and/or "confidential commercial information" pursuant to the Commission's regulations (16 NYCRR §§ 6-1.3, 6-1.4), the provisions relevant to this discussion can be described in general terms without publicly revealing commercially sensitive information. Reference will be made herein to particular confidential provisions, by section number, without describing their content in sufficient detail to jeopardize their confidentiality. (In this regard, it should be noted that all three Parties actively supporting this amendment to the Joint Proposal have had access to the unredacted version of the Asset Management Agreement.)

In light of Coming's relatively weak financial condition, the Asset Management Agreement imposes certain conditions on the Company with respect to the manner and timing of payments for the natural gas supplies and the services to be provided under the Agreement. Under the terms of the Agreement, Coming is afforded the opportunity, if it can meet certain financial criteria, to make payment in a manner that is particularly advantageous (i.e., less costly) to the Company and its customers. *See* Sections 7.2, 7.3. Meeting these criteria requires that the Company obtain support from one or more financial institutions. In Coming's discussions with these institutions, it has become clear that the timing of the rate increase is a matter of vital interest. The financial institutions consider it especially important that Coming obtain certainty in higher rates as quickly as possible to bolster the Company's financial outlook. While there is no precise correlation between the timing of a rate increase and the likelihood of meeting the credit criteria of these institutions, it is clear that a Commission decision at the May 2006 session and implementation of the rate increase by June 1 would maximize the Company's ability to obtain the support necessary for optimal payment terms under the Asset Management Agreement. Accordingly, to maximize Coming's ability to obtain such favorable terms, the new rates contemplated in the Joint Proposal should be approved at the May session and the new rates should be permitted to go into effect immediately thereafter (i.e., by June 1, 2006).

C. Elimination of the MVA

The MVA, at the rate of \$1.50 per Mcf, was imposed to assist Coming in facing financial difficulties. The MVA has been a major contributor to the Company's cash flow over this past winter. At the same time, as Staff's April 3, 2006 letter to the Administrative Law Judges indicates (p. 2), there is considerable uncertainty as to the extent to which continuation of the MVA through the coming summer will result in over-collection of gas costs that must be

repaid as part of the annual reconciliation of GAC costs, if not sooner. Termination of the MVA at the time the contemplated rate increase goes into effect (e.g., as of June 1, 2006) would eliminate the continued build-up of the over-collection. It is important to note in this context that the build-up of the MVA over-collection can be expected to be a matter of concern in connection with any possible purchase of Corning. It is highly likely that potential purchasers of the Company could view the build-up in the over-collection as a major unfunded liability, rendering acquisition of Corning less attractive. Such a result would be at odds with the intent of the Joint Proposal, in provisions such as the Merger Package (Joint Proposal at 38-40), to encourage an expeditious sale of the Company. Prompt implementation of the rate increase will enable the Company simultaneously to terminate the MVA, thereby maintaining approximately the same level of revenues, without incurring further pay-back obligations, and eliminating a potential negative factor in the sale of the Company. (Implementation of the rate increase would be expressly conditioned on simultaneous termination of the MVA.) The MVA was always intended as a temporary measure and permitting the new rates to go into effect will facilitate Corning's ability to move ahead with a more permanent rate structure that does not deter prospective purchasers.

D. Proposed Implementation of Amendment

Corning, Staff and Bath acknowledge that, because the Joint Proposal used October 1, 2006 as its nominal effective date, the revenue requirement calculation was based on that date. Consequently, implementation of the agreed upon rates as of June 1, 2006 would result in additional revenues to the Company that were not contemplated in the Joint Proposal. Accordingly, these parties propose that, to preserve the balance of the Joint Proposal, Corning should defer the additional revenues and associated Federal and New York State income taxes

realized from June 1, 2006 through September 30, 2006 as a result of the change in effective date, to be used for the benefit of customers in such manner as the Commission shall determine in the future. While it may appear on the surface that such deferral would ultimately yield the same result as simply delaying implementation until October 1, 2006, it is important to acknowledge that timing is a critical factor and the signal that early implementation can send to third parties, such as financial institutions, can be a strong one. Under this Amendment to the Joint Proposal, having the rate increase go into effect immediately following the Commission decision will enhance the Company's "permanent" cash flow, enable the Company to eliminate the build-up of a significant pass-back obligation pursuant to the MVA, and give the Company the best available opportunity to demonstrate the financial strength it requires in the near term to obtain the most favorable support terms for its Asset Management Agreement with VPEM. All these benefits to the Company's cash flow decrease the risks faced by Corning's customers.

IV. CONCLUSION

For the foregoing reasons, Corning, Staff and Bath respectfully request that the Joint Proposal, as amended hereby, be adopted by the Commission at its May 2006 session.

*AMENDMENT TO GAS RATES
JOINT PROPOSAL AND JOINT STATEMENT
IN SUPPORT OF AMENDMENT*

This AMENDMENT TO GAS RATES JOINT PROPOSAL AND JOINT STATEMENT IN SUPPORT OF AMENDMENT agreed to as of the 14th day of April, 2006.

CORNING NATURAL GAS CORPORATION

By: Stanley W. Widge, Jr.
Stanley W. Widge, Jr.
Nixon Peabody LLP

**AMENDMENT TO GAS RATES
JOINT PROPOSAL AND JOINT STATEMENT
IN SUPPORT OF AMENDMENT**

This AMENDMENT TO GAS RATES JOINT PROPOSAL AND JOINT STATEMENT IN SUPPORT OF AMENDMENT agreed to as of the 14th day of April, 2006.

STAFF OF THE DEPARTMENT
OF PUBLIC SERVICE

By: _____


Paul Agresta
Assistant Counsel

*AMENDMENT TO GAS RATES
JOINT PROPOSAL AND JOINT STATEMENT
IN SUPPORT OF AMENDMENT*

This AMENDMENT TO GAS RATES JOINT PROPOSAL AND JOINT STATEMENT IN SUPPORT OF AMENDMENT agreed to as of the 14th day of April, 2006.

BATH ELECTRIC, GAS & WATER SYSTEMS

By: 
Kevin R. Brocks
Read and Laniado, LLP

Corning Natural Gas Company
Cash Flow Analysis
For The Period Ending December 31, 2006

	2006 January	2006 February	2006 March	2006 April	2006 May	2006 June	2006 July	2006 August	2006 September	2006 October	2006 November	2006 December	Total
Total Cash Receipts													
Delivery Revenues	-	-	-	465,945	346,333	255,221	177,068	149,287	143,351	158,775	308,169	426,955	2,431,104
Transportation Revenues	-	-	-	411,631	299,571	252,332	205,442	164,801	182,849	182,043	289,486	356,738	2,344,891
GAC Revenues	-	-	-	2,245,263	1,111,731	797,450	523,480	541,731	567,700	781,040	1,234,445	1,909,679	9,712,518
GAC Surcharge Revenues	-	-	-	372,755	239,264	142,523	76,464	57,356	54,430	-	-	-	942,791
NYSEG	-	-	-	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	229,275
Local Production	-	-	-	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	135,000
Econnergy Receipts	-	-	-	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	100,000	2,705,000
Other Cash Receipts	-	-	-	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	468,000
Line of Credit- Lending Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
Receipt of Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cash Receipts	-	-	-	3,938,069	2,489,374	1,940,001	1,424,929	1,356,650	1,370,804	1,464,332	2,099,575	2,885,847	18,968,580
Disbursements													
Purchase Gas Costs	-	-	-	2,367,463	1,145,467	808,107	501,539	520,953	528,735	718,381	1,144,968	1,839,736	9,571,100
Gas Storage Injections / (Withdrawal)	-	-	-	-	-	-	-	-	-	-	-	-	-
Econnergy Collections	-	-	-	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	2,832,060
Payment for Gas Management Service	-	-	-	-	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	160,000
Storage Buyout	-	-	-	292,206	-	-	-	-	-	-	-	-	292,206
Supplemental Pension	-	-	-	-	-	-	-	-	-	-	-	-	-
Health Care Costs (bargaining Unit)	-	-	-	14,000	16,560	13,680	13,680	16,560	13,680	13,680	16,560	13,680	132,080
Health Insurance	-	-	-	26,788	29,218	30,000	29,849	29,849	29,849	29,849	29,849	29,849	265,100
Property Tax	-	-	-	-	41,518	246,429	172,225	6,939	-	22,292	39,909	-	529,314
Reg. Commission	-	-	-	-	-	-	-	-	-	-	-	-	-
NYS GRT	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	-	-	-	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	72,000
Sales Tax	-	-	-	11,500	18,423	28,252	30,292	28,000	18,000	42,000	5,500	6,900	188,867
Pension	-	-	-	-	-	-	-	-	226,090	-	-	-	226,090
Construction Exp- A/P	-	-	-	82,327	86,409	73,825	32,082	86,376	127,803	110,821	55,755	201,605	857,004
Incremental Construction	-	-	-	-	-	-	-	-	-	-	-	-	-
Material and Supply	-	-	-	12,166	11,499	14,655	9,481	20,813	16,987	13,764	28,061	27,409	154,835
Payroll & Payroll Taxes	-	-	-	209,970	195,715	187,582	212,499	208,414	205,327	223,921	196,134	193,849	1,833,412
401K funds to trustee	-	-	-	22,000	20,619	20,075	22,215	22,000	22,000	22,000	22,000	22,000	194,909
Insurance Costs	-	-	-	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	239,353
Legal & Consulting	-	-	-	16,000	10,000	10,000	5,000	5,000	5,000	5,000	5,000	4,720	65,720
Auditing	-	-	-	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	91,158
LTD Interest Payments	-	-	-	220,700	-	-	171,465	-	-	220,700	-	-	612,865
Notes Payable Interest	-	-	-	51,000	38,258	35,255	17,106	35,000	35,000	35,000	35,000	35,000	316,619
Bank Fees	-	-	-	2,500	3,007	2,513	3,181	3,000	3,000	3,000	3,000	3,000	26,201
Interest Sprague	-	-	-	152,701	-	-	-	-	-	-	-	-	152,701
LTD Sinking Fund Payment	-	-	-	-	-	-	-	-	355,000	-	-	-	355,000
Payments on LOC	-	-	-	-	-	-	-	-	-	-	-	-	-
Term Loan Payment	-	-	-	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	288,000
FIT Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Case Expenses	-	-	-	42,000	-	-	-	-	-	-	-	-	42,000
Cash Disbursements - Other	-	-	-	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	210,000
Total Disbursements	-	-	-	3,842,104	2,088,418	1,992,097	1,742,338	1,454,628	2,058,195	1,912,132	1,953,459	2,674,473	19,771,100
Net Monthly Activity	-	-	-	95,965	400,956	(52,096)	(317,409)	(98,978)	(687,391)	(447,799)	146,115	211,374	(749,262)
Cash Balance	770,057	770,057	579,000	1,186,132	1,282,097	1,683,053	1,630,957	1,313,548	1,214,570	527,180	79,380	225,496	436,870
Total Credit Line	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Used	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Available	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp.	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000
Net Cash Flow from Operations	-	-	-	95,965	400,956	(52,096)	(317,409)	(98,978)	(332,391)	(447,799)	146,115	211,374	-

Cash Flow Analysis
For The Period Ending December 31, 2007

	2007 January	2007 February	2007 March	2007 April	2007 May	2007 June	2007 July	2007 August	2007 September	2007 October	2007 November	2007 December	Total
Total Cash Receipts													
Delivery Revenues	563,648	704,966	746,989	677,221	511,444	384,659	275,163	236,077	227,424	234,778	308,169	426,955	5,297,494
Transportation Revenues	465,898	514,627	510,107	512,797	375,390	314,016	253,606	210,247	230,126	229,122	289,486	358,738	4,262,160
GAC Revenues	2,493,972	3,052,239	3,007,266	2,898,139	1,375,817	909,456	563,857	580,088	611,418	842,701	1,337,035	1,991,390	19,663,408
GAC Surcharge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
NYSEG	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	305,700
Local Production	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
Econnergy Receipts	71,263	179,820	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	100,000	3,173,143
Other Cash Receipts	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	624,000
Line of Credit- Lending Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
Receipt of Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cash Receipts	3,687,256	4,544,127	4,573,927	4,530,632	2,755,125	2,100,806	1,535,102	1,468,888	1,491,443	1,649,076	2,202,164	2,967,559	33,505,906
Disbursements													
Purchase Gas Costs	2,411,312	3,037,908	2,981,217	3,042,004	1,403,348	928,042	542,189	558,877	570,992	775,250	1,249,760	1,922,510	19,400,000
Gas Storage Injections / (Withdrawal)	-	-	-	-	-	-	-	-	-	-	-	-	-
Repayment of GAC Overcollection	209,000	176,000	110,000	55,000	33,000	22,000	33,000	33,000	44,000	88,000	132,000	165,000	1,000,000
Econnergy Collections	97,143	71,263	179,820	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	3,173,143
Payment for Gas Management Service	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Pension	-	-	-	-	-	-	-	-	-	-	-	-	-
Health Care Costs (bargaining Unit)	13,863	14,000	14,000	14,000	16,560	13,680	13,680	16,560	13,680	13,680	16,560	13,680	173,943
Health Insurance	18,986	26,788	26,788	26,788	29,218	30,000	29,849	29,849	29,849	29,849	29,849	29,849	337,661
Property Tax	92,367	172,295	172,295	-	41,518	246,429	172,225	6,939	-	22,282	39,909	-	966,271
Reg. Commission	75,000	-	-	-	-	-	-	-	-	-	-	-	75,000
NYS GRT	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	96,000
Sales Tax	9,243	7,500	5,300	11,500	18,423	28,252	30,292	28,000	18,000	42,000	5,500	6,900	210,910
Pension	-	-	226,090	-	-	-	-	-	226,090	-	-	-	452,180
Construction Exp- A/P	82,578	82,327	82,327	82,327	86,409	73,825	32,082	86,376	127,803	110,821	55,755	201,605	1,104,236
Incremental Construction	26,174	26,095	26,095	26,095	27,388	23,400	10,169	27,378	40,509	35,126	17,672	63,901	350,000
Material and Supply	27,416	9,166	11,667	12,166	11,499	14,655	9,481	20,813	16,987	13,764	28,061	27,409	203,084
Payroll & Payroll Taxes	200,717	193,634	195,848	209,970	195,715	187,582	212,499	208,414	205,327	223,921	196,134	193,849	2,423,611
401K funds to trustee	20,000	22,000	22,000	22,000	20,619	20,075	22,215	22,000	22,000	22,000	22,000	22,000	258,909
Insurance Costs	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	319,137
Legal & Consulting	10,409	42,163	30,000	16,000	10,000	10,000	5,000	5,000	5,000	5,000	5,000	4,720	148,292
Auditing	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	121,544
LTD Interest Payments	171,465	-	-	220,700	-	-	171,465	-	-	220,700	-	-	784,330
Notes Payable Interest	56,943	36,000	49,000	51,000	38,258	35,255	17,106	35,000	35,000	35,000	35,000	35,000	458,562
Bank Fees	-	2,500	2,500	2,500	3,007	2,513	3,181	3,000	3,000	3,000	3,000	3,000	31,201
Interest Sprague	-	-	-	-	-	-	-	-	-	-	-	-	-
LTD Sinking Fund Payment	-	-	-	-	-	-	-	-	455,000	-	-	-	455,000
Payments on LOC	-	-	-	-	-	-	-	-	-	-	-	-	-
Term Loan Payment	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	3,000,000
FIT Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Case Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash Disbursements - Other	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
Total Disbursements	3,644,340	4,041,362	4,256,670	4,130,833	2,406,687	2,157,431	1,828,156	1,552,930	2,284,961	2,092,126	2,207,923	2,986,148	33,505,906
Net Monthly Activity	42,916	502,766	317,258	399,799	348,439	(56,825)	(291,054)	(84,042)	(793,518)	(443,050)	(5,758)	(18,589)	(81,660)
Cash Balance	436,870	479,786	982,551	1,299,809	1,699,608	2,048,047	1,991,221	1,700,167	1,616,125	822,608	379,558	373,799	355,210
Total Credit Line	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Used	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Available	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp.	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000
Net Cash Flow from Operations	42,916	502,766	317,258	399,799	348,439	(56,825)	(291,054)	(84,042)	(338,518)	(443,050)	(5,758)	(18,589)	

Corning Natural Gas Company
Cash Flow Analysis
For The Period Ending December 31, 2006

	2006 January	2006 February	2006 March	2006 April	2006 May	2006 June	2006 July	2006 August	2006 September	2006 October	2006 November	2006 December	Total
Total Cash Receipts													
Delivery Revenues	-	-	-	465,945	346,333	265,153	275,163	236,077	227,424	234,778	308,169	426,955	2,785,998
Transportation Revenues	-	-	-	411,631	299,571	252,332	253,606	210,247	230,126	229,122	289,486	356,738	2,532,858
GAC Revenues	-	-	-	2,245,263	1,111,731	797,450	523,480	541,731	567,700	781,040	1,234,445	1,909,679	9,712,518
GAC Surcharge Revenues	-	-	-	372,755	239,264	142,523	-	-	-	-	-	-	754,542
NYSEG	-	-	-	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	229,275
Local Production	-	-	-	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	135,000
Econnergy Receipts	-	-	-	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	100,000	2,705,000
Other Cash Receipts	-	-	-	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	468,000
Line of Credit- Lending Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
Receipt of Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cash Receipts	-	-	-	3,938,069	2,489,374	1,949,932	1,494,725	1,430,531	1,447,725	1,587,415	2,099,575	2,885,847	19,323,191
Disbursements													
Purchase Gas Costs	-	-	-	2,367,463	1,145,467	808,107	501,539	520,953	528,735	718,381	1,144,968	1,839,736	14,949,660
Gas Storage Injections / (Withdrawal)	-	-	-	-	-	-	-	-	-	-	-	-	-
Econnergy Collections	-	-	-	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	2,600,000
Payment for Gas Management Service	-	-	-	-	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	160,000
Storage Buyout	-	-	-	292,206	-	-	-	-	-	-	-	-	292,206
Supplemental Pension	-	-	-	-	-	-	-	-	-	-	-	-	-
Health Care Costs (bargaining Unit)	-	-	-	14,000	16,560	13,680	13,680	16,560	13,680	13,680	16,560	13,680	132,080
Health Insurance	-	-	-	26,788	29,218	30,000	29,849	29,849	29,849	29,849	29,849	29,849	265,100
Property Tax	-	-	-	-	41,518	246,429	172,225	6,939	-	22,292	39,909	-	529,314
Reg. Commission	-	-	-	-	-	-	-	-	-	-	-	-	-
NYS GRT	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	-	-	-	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	72,000
Sales Tax	-	-	-	11,500	18,423	28,252	30,292	28,000	18,000	42,000	5,500	6,900	188,867
Pension	-	-	-	-	-	-	-	-	226,090	-	-	-	226,090
Construction Exp- A/P	-	-	-	82,327	86,409	73,825	32,082	86,376	127,803	110,821	55,755	201,605	857,004
Incremental Construction	-	-	-	-	-	-	-	-	-	-	-	-	-
Material and Supply	-	-	-	12,166	11,499	14,655	9,481	20,813	16,987	13,764	28,061	27,409	154,835
Payroll & Payroll Taxes	-	-	-	209,970	195,715	187,582	212,499	208,414	205,327	223,921	196,134	193,849	1,833,412
401K funds to trustee	-	-	-	22,000	20,619	20,075	22,215	22,000	22,000	22,000	22,000	22,000	194,909
Insurance Costs	-	-	-	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	239,353
Legal & Consulting	-	-	-	16,000	10,000	10,000	5,000	5,000	5,000	5,000	4,720	-	65,720
Auditing	-	-	-	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	91,158
LTD Interest Payments	-	-	-	220,700	-	-	171,465	-	-	220,700	-	-	612,865
Notes Payable Interest	-	-	-	51,000	38,258	35,255	17,106	35,000	35,000	35,000	35,000	35,000	316,619
Bank Fees	-	-	-	2,500	3,007	2,513	3,181	3,000	3,000	3,000	3,000	3,000	26,201
Interest Sprague	-	-	-	152,701	-	-	-	-	-	-	-	-	152,701
LTD Sinking Fund Payment	-	-	-	-	-	-	-	-	355,000	-	-	-	355,000
Payments on LOC	-	-	-	-	-	-	-	-	-	-	-	-	-
Term Loan Payment	-	-	-	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	260,000
FIT Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Case Expenses	-	-	-	42,000	-	-	-	-	-	-	-	-	42,000
Cash Disbursements - Other	-	-	-	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	200,000
Total Disbursements	-	-	-	3,842,104	2,088,418	1,992,097	1,742,338	1,454,628	2,058,195	1,912,132	1,953,459	2,674,473	19,717,842
Net Monthly Activity	-	-	-	95,965	400,956	(42,164)	(247,613)	(24,097)	(610,470)	(324,717)	146,115	211,374	(394,651)
Cash Balance	770,057	770,057	579,000	1,186,132	1,282,097	1,683,053	1,640,889	1,393,276	1,369,178	758,708	433,992	580,107	791,481
Total Credit Line	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Used	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Available	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp.	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000
Net Cash Flow from Operations	-	-	-	95,965	400,956	(42,164)	(247,613)	(24,097)	(255,470)	(324,717)	146,115	211,374	-

Corning Natural Gas Company
Cash Flow Analysis
For The Period Ending December 31, 2007

	2007 January	2007 February	2007 March	2007 April	2007 May	2007 June	2007 July	2007 August	2007 September	2007 October	2007 November	2007 December	Total
Total Cash Receipts													
Delivery Revenues	563,648	704,966	746,989	677,221	511,444	384,659	275,163	236,077	227,424	234,778	308,169	426,955	5,297,494
Transportation Revenues	465,898	514,627	510,107	512,797	375,390	314,016	253,606	210,247	230,126	229,122	289,486	356,738	4,262,160
GAC Revenues	2,493,972	3,052,239	3,007,296	2,898,139	1,375,817	909,456	563,857	580,088	611,418	842,701	1,337,035	1,991,390	19,663,408
GAC Surcharge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
NYSEG	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	305,700
Local Production	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
Econnergy Receipts	71,263	179,820	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	100,000	3,173,143
Other Cash Receipts	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	624,000
Line of Credit- Lending Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
Receipt of Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cash Receipts	3,687,256	4,544,127	4,573,927	4,530,632	2,755,125	2,100,606	1,535,102	1,468,888	1,491,443	1,649,076	2,202,164	2,967,559	33,505,906
Disbursements													
Purchase Gas Costs	2,411,312	3,037,908	2,981,217	3,042,004	1,403,348	928,042	542,189	558,877	570,992	775,250	1,249,760	1,922,510	19,400,000
Gas Storage Injections / (Withdrawal)	-	-	-	-	-	-	-	-	-	-	-	-	-
Repayment of GAC Overcollection	190,000	160,000	100,000	50,000	30,000	20,000	30,000	30,000	40,000	80,000	120,000	150,000	1,000,000
Econnergy Collections	97,143	71,263	179,820	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	3,170,286
Payment for Gas Management Service	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Pension	-	-	-	-	-	-	-	-	-	-	-	-	-
Health Care Costs (bargaining Unit)	13,863	14,000	14,000	14,000	16,560	13,680	13,680	16,560	13,680	13,680	16,560	13,680	173,943
Health Insurance	18,986	26,788	26,788	26,788	29,218	30,000	29,849	29,849	29,849	29,849	29,849	29,849	337,661
Property Tax	92,367	172,295	172,295	-	41,518	246,429	172,225	6,939	-	22,292	39,909	-	966,271
Reg. Commission	75,000	-	-	-	-	-	-	-	-	-	-	-	75,000
NYS GRT	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	96,000
Sales Tax	9,243	7,500	5,300	11,500	18,423	28,252	30,292	28,000	18,000	42,000	5,500	6,900	210,910
Pension	-	-	226,090	-	-	-	-	-	-	226,090	-	-	452,180
Construction Exp- A/P	82,578	82,327	82,327	82,327	86,409	73,825	32,082	86,376	127,803	110,821	55,755	201,605	1,104,236
Incremental Construction	26,174	26,095	26,095	26,095	27,388	23,400	10,169	27,378	40,509	35,126	17,672	63,901	350,000
Material and Supply	27,416	9,166	11,667	12,166	11,499	14,655	9,481	20,813	16,987	13,784	28,061	27,409	203,084
Payroll & Payroll Taxes	200,717	193,634	195,848	209,970	195,715	187,582	212,499	208,414	205,327	223,921	196,134	193,849	2,423,611
401K funds to trustee	20,000	22,000	22,000	22,000	20,619	20,075	22,215	22,000	22,000	22,000	22,000	22,000	258,909
Insurance Costs	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	319,137
Legal & Consulting	10,409	42,163	30,000	16,000	10,000	10,000	5,000	5,000	5,000	5,000	5,000	4,720	148,292
Auditing	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	121,544
LTD Interest Payments	171,465	-	-	220,700	-	-	171,465	-	-	220,700	-	-	784,330
Notes Payable Interest	56,943	36,000	49,000	51,000	38,258	35,255	17,106	35,000	35,000	35,000	35,000	35,000	458,562
Bank Fees	-	2,500	2,500	2,500	3,007	2,513	3,181	3,000	3,000	3,000	3,000	3,000	31,201
Interest Sprague	-	-	-	-	-	-	-	-	-	-	-	-	-
LTD Sinking Fund Payment	-	-	-	-	-	-	-	-	455,000	-	-	-	455,000
Payments on LOC	-	-	-	-	-	-	-	-	-	-	-	-	-
Term Loan Payment	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	320,000
FIT Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Case Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash Disbursements - Other	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
Total Disbursements	3,625,340	4,025,362	4,246,670	4,125,833	2,403,687	2,155,431	1,823,156	1,549,930	2,280,961	2,084,126	2,195,923	2,971,148	33,487,565
Net Monthly Activity	61,916	518,766	327,258	404,799	351,439	(54,825)	(288,054)	(81,042)	(789,518)	(435,050)	6,242	(3,589)	18,340
Cash Balance	791,481	853,397	1,372,162	1,899,420	2,104,219	2,455,658	2,400,832	2,112,778	2,031,736	1,242,219	807,169	813,410	809,821
Total Credit Line	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Used	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Available	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp.	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000
Net Cash Flow from Operations	251,916	678,766	427,258	454,799	381,439	(34,825)	(258,054)	(51,042)	(294,518)	(355,050)	126,242	146,411	

Coming Natural Gas Company
Cash Flow Analysis
For The Period Ending December 31, 2006

	2006 January	2006 February	2006 March	2006 April	2006 May	2006 June	2006 July	2006 August	2006 September	2006 October	2006 November	2006 December	Total
Total Cash Receipts													
Delivery Revenues	-	-	-	465,945	346,333	265,153	275,163	236,077	227,424	234,778	308,169	426,955	2,785,998
Transportation Revenues	-	-	-	411,631	299,571	252,332	253,606	210,247	230,126	229,122	289,486	356,738	2,532,858
GAC Revenues	-	-	-	2,245,263	1,111,731	797,450	523,480	541,731	567,700	781,040	1,234,445	1,909,679	9,712,518
GAC Surcharge Revenues	-	-	-	372,755	239,264	142,523	-	-	-	-	-	-	754,542
NYSEG	-	-	-	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	229,275
Local Production	-	-	-	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	135,000
Econnergy Receipts	-	-	-	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	100,000	2,705,000
Other Cash Receipts	-	-	-	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	468,000
Line of Credit- Lending Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
Receipt of Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cash Receipts	-	-	-	3,938,069	2,489,374	1,949,932	1,494,725	1,430,531	1,447,725	1,587,415	2,099,575	2,885,847	19,323,191
Disbursements													
Purchase Gas Costs	-	-	-	2,367,463	2,455,113	520,953	528,735	718,381	1,144,968	1,839,736	2,339,158	2,411,313	14,372,433
Gas Storage Injections / (Withdrawal)	-	-	-	-	-	-	-	-	-	-	-	-	-
Econnergy Collections	-	-	-	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	2,832,060
Payment for Gas Management Service	-	-	-	-	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	160,000
Storage Buyout	-	-	-	292,206	-	-	-	-	-	-	-	-	292,206
Supplemental Pension	-	-	-	-	-	-	-	-	-	-	-	-	-
Health Care Costs (bargaining Unit)	-	-	-	14,000	16,560	13,680	13,680	16,560	13,680	13,680	16,560	13,680	132,080
Health Insurance	-	-	-	26,788	29,218	30,000	29,849	29,849	29,849	29,849	29,849	29,849	265,100
Property Tax	-	-	-	-	41,518	246,429	172,225	6,939	-	22,292	39,909	-	529,314
Reg. Commission	-	-	-	-	-	-	-	-	-	-	-	-	-
NYS GRT	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	-	-	-	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	72,000
Sales Tax	-	-	-	11,500	18,423	28,252	30,292	28,000	18,000	42,000	5,500	6,900	188,867
Pension	-	-	-	-	-	-	-	-	226,090	-	-	-	226,090
Construction Exp- A/P	-	-	-	82,327	86,409	73,825	32,082	86,376	-	110,821	55,755	201,605	857,000
Incremental Construction	-	-	-	-	-	-	-	-	-	-	-	-	-
Material and Supply	-	-	-	12,166	11,499	14,655	9,481	20,813	16,987	13,764	28,061	27,409	154,835
Payroll & Payroll Taxes	-	-	-	209,970	195,715	187,582	212,499	208,414	205,327	223,921	196,134	193,849	1,833,412
401K funds to trustee	-	-	-	22,000	20,619	20,075	22,215	22,000	22,000	22,000	22,000	22,000	194,909
Insurance Costs	-	-	-	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	239,353
Legal & Consulting	-	-	-	16,000	10,000	10,000	5,000	5,000	5,000	5,000	5,000	4,720	65,720
Auditing	-	-	-	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	91,158
LTD Interest Payments	-	-	-	220,700	-	-	171,465	-	-	220,700	-	-	612,865
Notes Payable Interest	-	-	-	51,000	38,258	35,255	17,106	35,000	35,000	35,000	35,000	35,000	316,619
Bank Fees	-	-	-	2,500	3,007	2,513	3,181	3,000	3,000	3,000	3,000	3,000	26,201
Interest Sprague	-	-	-	152,701	-	-	-	-	-	-	-	-	152,701
LTD Sinking Fund Payment	-	-	-	-	-	-	-	-	355,000	-	-	-	355,000
Payments on LOC	-	-	-	-	-	-	-	-	-	-	-	-	-
Term Loan Payment	-	-	-	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	264,000
FIT Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Case Expenses	-	-	-	42,000	-	-	-	-	-	-	-	-	42,000
Cash Disbursements - Other	-	-	-	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	200,000
Total Disbursements	-	-	-	3,842,104	3,398,064	1,704,943	1,769,534	1,652,056	2,674,428	3,033,487	3,147,649	3,246,049	24,466,000
Net Monthly Activity	-	-	-	95,965	(908,690)	244,990	(274,809)	(221,525)	(1,226,703)	(1,446,072)	(1,048,074)	(360,202)	(5,145,121)
Cash Balance	770,057	770,057	579,000	1,186,132	1,282,097	373,407	618,397	343,588	122,062	(1,104,641)	(2,550,712)	(3,598,787)	(3,958,989)
Total Credit Line	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Used	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Available	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp.	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000
Net Cash Flow from Operations	-	-	-	95,965	(908,690)	244,990	(274,809)	(221,525)	(871,703)	(1,446,072)	(1,048,074)	(360,202)	-

Corning Natural Gas Company
Cash Flow Analysis
For The Period Ending December 31, 2007

	2007 January	2007 February	2007 March	2007 April	2007 May	2007 June	2007 July	2007 August	2007 September	2007 October	2007 November	2007 December	Total
Total Cash Receipts													
Delivery Revenues	563,648	704,966	746,989	677,221	511,444	384,659	275,163	236,077	227,424	234,778	308,169	426,955	5,297,494
Transportation Revenues	465,898	514,627	510,107	512,797	375,390	314,016	253,606	210,247	230,126	229,122	289,486	356,738	4,262,160
GAC Revenues	2,493,972	3,052,239	3,007,296	2,898,139	1,375,817	909,456	563,857	580,088	611,418	842,701	1,337,035	1,991,390	19,663,408
GAC Surcharge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
NYSEG	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	305,700
Local Production	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
Econergy Receipts	71,263	179,820	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	100,000	3,173,143
Other Cash Receipts	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	624,000
Line of Credit- Lending Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
Receipt of Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cash Receipts	3,687,256	4,544,127	4,573,927	4,530,632	2,755,125	2,100,606	1,535,102	1,468,888	1,491,443	1,649,076	2,202,164	2,967,559	33,505,906
Disbursements													
Purchase Gas Costs	3,037,908	2,981,217	3,042,004	2,015,558	1,548,611	1,146,807	1,188,902	1,219,229	1,389,696	1,886,089	1,471,252	1,683,113	22,610,386
Gas Storage Injections / (Withdrawal)	-	-	-	-	-	-	-	-	-	-	-	-	-
Repayment of GAC Overcollection	190,000	160,000	100,000	50,000	30,000	20,000	30,000	30,000	40,000	80,000	120,000	150,000	1,000,000
Econergy Collections	97,143	71,263	179,820	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	3,170,286
Payment for Gas Management Service	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Pension	-	-	-	-	-	-	-	-	-	-	-	-	-
Health Care Costs (bargaining Unit)	13,863	14,000	14,000	14,000	16,560	13,680	13,680	16,560	13,680	13,680	16,560	13,680	173,943
Health Insurance	18,986	26,788	26,788	26,788	29,218	30,000	29,849	29,849	29,849	29,849	29,849	29,849	337,661
Property Tax	92,367	172,295	172,295	41,518	246,429	172,225	6,939	-	22,292	39,809	-	-	966,271
Reg. Commission	75,000	-	-	-	-	-	-	-	-	-	-	-	75,000
NYS GRT	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	96,000
Sales Tax	9,243	7,500	5,300	11,500	18,423	28,252	30,292	28,000	18,000	42,000	5,500	6,900	210,910
Pension	-	-	226,090	-	-	-	-	-	226,090	-	-	-	452,180
Construction Exp- A/P	82,578	82,327	82,327	82,327	86,409	73,825	32,082	86,376	127,803	110,821	55,755	201,605	1,104,236
Incremental Construction	26,174	26,095	26,095	26,095	27,388	23,400	10,169	27,378	40,509	35,126	17,672	63,901	350,000
Material and Supply	27,416	9,166	11,667	12,166	11,499	14,655	9,481	20,813	16,987	13,764	28,061	27,409	203,084
Payroll & Payroll Taxes	200,717	193,634	195,848	209,970	195,715	187,582	212,499	208,414	205,327	223,921	196,134	193,849	2,423,611
401K funds to trustee	20,000	22,000	22,000	22,000	20,619	20,075	22,215	22,000	22,000	22,000	22,000	22,000	258,909
Insurance Costs	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	319,137
Legal & Consulting	10,409	42,163	30,000	16,000	10,000	10,000	5,000	5,000	5,000	5,000	5,000	4,720	148,292
Auditing	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	121,544
LTD Interest Payments	171,465	-	-	220,700	-	-	171,465	-	-	220,700	-	-	784,330
Notes Payable Interest	56,943	36,000	49,000	51,000	38,258	35,255	17,106	35,000	35,000	35,000	35,000	35,000	458,562
Bank Fees	-	2,500	2,500	2,500	3,007	2,513	3,181	3,000	3,000	3,000	3,000	3,000	31,201
Interest Sprague	-	-	-	-	-	-	-	-	-	-	-	-	-
LTD Sinking Fund Payment	-	-	-	-	-	-	-	-	455,000	-	-	-	455,000
Payments on LOC	-	-	-	-	-	-	-	-	-	-	-	-	-
Term Loan Payment	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	384,000
FIT Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Case Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash Disbursements - Other	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
Total Disbursements	4,251,935	3,868,671	4,307,456	3,099,387	2,548,950	2,374,197	2,469,869	2,210,282	3,099,664	3,194,966	2,417,415	2,731,750	36,674,543
Net Monthly Activity	(564,680)	575,456	266,471	1,431,245	206,175	(273,591)	(934,768)	(741,394)	(1,608,221)	(1,545,889)	(215,251)	235,808	(3,168,637)
Cash Balance	(3,958,989)	(4,523,669)	(3,948,213)	(2,250,496)	(2,044,321)	(2,317,912)	(3,252,679)	(3,994,074)	(5,602,295)	(7,148,184)	(7,363,435)	(7,127,627)	
Total Credit Line	6,600,000												
Amount Used	6,600,000												
Amount Available	-												
Note Payable to Appliance Corp.	289,000												
Net Cash Flow from Operations	(564,680)	575,456	266,471	1,431,245	206,175	(273,591)	(934,768)	(741,394)	(1,153,221)	(1,545,889)	(215,251)	235,808	

Corning Natural Gas Company
Cash Flow Analysis
For The Period Ending December 31, 2006

	2006 January	2006 February	2006 March	2006 April	2006 May	2006 June	2006 July	2006 August	2006 September	2006 October	2006 November	2006 December	Total
Total Cash Receipts													
Delivery Revenues	-	-	-	465,945	346,333	265,153	275,163	236,077	227,424	234,778	308,169	426,955	2,785,998
Transportation Revenues	-	-	-	411,631	299,571	252,332	253,606	210,247	230,126	229,122	289,486	356,738	2,532,858
GAC Revenues	-	-	-	2,245,263	1,111,731	797,450	523,480	541,731	567,700	781,040	1,234,445	1,909,679	9,712,518
GAC Surcharge Revenues	-	-	-	372,755	239,264	142,523	-	-	-	-	-	-	754,542
NYSEG	-	-	-	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	229,275
Local Production	-	-	-	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	135,000
Econergy Receipts	-	-	-	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	100,000	2,705,000
Other Cash Receipts	-	-	-	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	468,000
Line of Credit- Lending Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
Receipt of Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cash Receipts	-	-	-	3,938,069	2,489,374	1,949,932	1,494,725	1,430,531	1,447,725	1,587,415	2,099,575	2,885,847	19,323,191
Disbursements													
Purchase Gas Costs	-	-	-	2,367,463	2,455,113	520,953	528,735	718,381	1,144,968	1,839,736	2,339,158	2,411,313	14,332,969
Gas Storage Injections / (Withdrawal)	-	-	-	-	-	974,301	-	-	-	-	-	-	974,301
Econergy Collections	-	-	-	217,080	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	2,832,080
Payment for Gas Management Service	-	-	-	-	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	160,000
Storage Buyout	-	-	-	292,206	-	-	-	-	-	-	-	-	292,206
Supplemental Pension	-	-	-	-	-	-	-	-	-	-	-	-	-
Health Care Costs (bargaining Unit)	-	-	-	14,000	16,560	13,680	13,680	16,560	13,680	13,680	16,560	13,680	132,080
Health Insurance	-	-	-	26,788	29,218	30,000	29,849	29,849	29,849	29,849	29,849	29,849	265,100
Property Tax	-	-	-	-	41,518	246,429	172,225	6,939	-	22,292	39,909	-	529,314
Reg. Commission	-	-	-	-	-	-	-	-	-	-	-	-	-
NYS GRT	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	-	-	-	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	72,000
Sales Tax	-	-	-	11,500	18,423	28,252	30,292	28,000	18,000	42,000	5,500	6,900	188,867
Pension	-	-	-	-	-	-	-	-	226,090	-	-	-	226,090
Construction Exp- A/P	-	-	-	82,327	86,409	73,825	32,082	86,376	127,803	110,821	55,755	201,605	857,004
Incremental Construction	-	-	-	-	-	-	-	-	-	-	-	-	-
Material and Supply	-	-	-	12,166	11,499	14,655	9,481	20,813	16,987	13,764	28,061	27,409	154,835
Payroll & Payroll Taxes	-	-	-	209,970	195,715	187,582	212,499	208,414	205,327	223,921	196,134	193,849	1,833,412
401K funds to trustee	-	-	-	22,000	20,619	20,075	22,215	22,000	22,000	22,000	22,000	22,000	194,909
Insurance Costs	-	-	-	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	239,353
Legal & Consulting	-	-	-	16,000	10,000	10,000	5,000	5,000	5,000	5,000	5,000	4,720	65,720
Auditing	-	-	-	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	91,158
LTD Interest Payments	-	-	-	220,700	-	-	171,465	-	-	220,700	-	-	612,865
Notes Payable Interest	-	-	-	51,000	38,258	35,255	17,106	35,000	35,000	35,000	35,000	35,000	316,619
Bank Fees	-	-	-	2,500	3,007	2,513	3,181	3,000	3,000	3,000	3,000	3,000	26,201
Interest Sprague	-	-	-	152,701	-	-	-	-	-	-	-	-	152,701
LTD Sinking Fund Payment	-	-	-	-	-	-	-	-	355,000	-	-	-	355,000
Payments on LOC	-	-	-	-	-	-	-	-	-	-	-	-	-
Term Loan Payment	-	-	-	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	262,000
FIT Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Case Expenses	-	-	-	42,000	-	-	-	-	-	-	-	-	42,000
Cash Disbursements - Other	-	-	-	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	200,000
Total Disbursements	-	-	-	3,842,104	3,398,064	2,679,244	1,769,534	1,652,056	2,674,428	3,033,487	3,147,649	3,246,049	25,442,000
Net Monthly Activity	-	-	-	95,965	(908,690)	(729,311)	(274,809)	(221,525)	(1,226,703)	(1,446,072)	(1,048,074)	(360,202)	(6,119,422)
Cash Balance	770,057	770,057	579,000	1,186,132	1,282,097	373,407	(355,904)	(630,713)	(852,239)	(2,078,942)	(3,525,013)	(4,573,088)	(4,933,290)
Total Credit Line	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Used	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Available	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp.	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000
Net Cash Flow from Operations	-	-	-	95,965	(908,690)	(729,311)	(274,809)	(221,525)	(871,703)	(1,446,072)	(1,048,074)	(360,202)	

Corning Natural Gas Company
Cash Flow Analysis
For The Period Ending December 31, 2007

	2007 January	2007 February	2007 March	2007 April	2007 May	2007 June	2007 July	2007 August	2007 September	2007 October	2007 November	2007 December	Total
Total Cash Receipts													
Delivery Revenues	563,648	704,966	746,989	677,221	511,444	384,659	275,163	236,077	227,424	234,778	308,169	426,955	5,297,494
Transportation Revenues	465,898	514,627	510,107	512,797	375,390	314,016	253,606	210,247	230,126	229,122	289,486	356,738	4,262,160
GAC Revenues	2,493,972	3,052,239	3,007,296	2,898,139	1,375,817	909,456	563,857	580,088	611,418	842,701	1,337,035	1,991,390	19,663,408
GAC Surcharge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
NYSEG	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	305,700
Local Production	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
Econnergy Receipts	71,263	179,820	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	100,000	3,173,143
Other Cash Receipts	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	624,000
Line of Credit- Lending Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
Receipt of Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cash Receipts	3,687,256	4,544,127	4,573,927	4,530,632	2,755,125	2,100,606	1,535,102	1,466,888	1,491,443	1,649,076	2,202,164	2,967,559	33,505,906
Disbursements													
Purchase Gas Costs	3,037,908	2,981,217	3,042,004	2,015,558	1,548,611	1,146,807	1,188,902	1,219,229	1,389,696	1,886,089	1,471,252	1,683,113	22,610,386
Gas Storage Injections / (Withdrawal)	-	-	-	-	-	-	-	-	-	-	-	-	-
Repayment of GAC Overcollection	190,000	160,000	100,000	50,000	30,000	20,000	30,000	30,000	40,000	80,000	120,000	150,000	1,000,000
Econnergy Collections	97,143	71,263	179,820	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	3,170,286
Payment for Gas Management Service	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Pension	-	-	-	-	-	-	-	-	-	-	-	-	-
Health Care Costs (bargaining Unit)	13,863	14,000	14,000	14,000	16,560	13,680	13,680	16,560	13,680	13,680	16,560	13,680	173,943
Health Insurance	18,986	26,788	26,788	26,788	29,218	30,000	29,849	29,849	29,849	29,849	29,849	29,849	337,661
Property Tax	92,367	172,295	172,295	-	41,518	246,429	172,225	6,939	-	22,292	39,909	-	966,271
Reg. Commission	75,000	-	-	-	-	-	-	-	-	-	-	-	75,000
NYS GRT	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	96,000
Sales Tax	9,243	7,500	5,300	11,500	18,423	28,252	30,292	28,000	18,000	42,000	5,500	6,900	210,910
Pension	-	-	228,090	-	-	-	-	-	226,090	-	-	-	452,180
Construction Exp- A/P	82,578	82,327	82,327	82,327	88,409	73,825	32,082	86,376	127,803	110,821	65,755	201,605	1,104,236
Incremental Construction	26,174	26,095	26,095	26,095	27,388	23,400	10,169	27,378	40,509	35,126	17,672	63,901	350,000
Material and Supply	27,416	9,166	11,667	12,166	11,499	14,655	9,481	20,813	16,987	13,764	28,061	27,409	203,084
Payroll & Payroll Taxes	200,717	193,634	195,848	209,970	195,715	187,582	212,499	208,414	205,327	223,921	196,134	193,849	2,423,611
401K funds to trustee	20,000	22,000	22,000	22,000	20,619	20,075	22,215	22,000	22,000	22,000	22,000	22,000	258,909
Insurance Costs	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	319,137
Legal & Consulting	10,409	42,163	30,000	16,000	10,000	10,000	5,000	5,000	5,000	5,000	5,000	4,720	148,292
Auditing	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	121,544
LTD Interest Payments	171,465	-	-	220,700	-	-	171,465	-	-	220,700	-	-	784,330
Notes Payable Interest	56,943	36,000	49,000	51,000	38,258	35,255	17,106	35,000	35,000	35,000	35,000	35,000	458,562
Bank Fees	-	2,500	2,500	2,500	3,007	2,513	3,181	3,000	3,000	3,000	3,000	3,000	31,201
Interest Sprague	-	-	-	-	-	-	-	-	-	-	-	-	-
LTD Sinking Fund Payment	-	-	-	-	-	-	-	-	455,000	-	-	-	455,000
Payments on LOC	-	-	-	-	-	-	-	-	-	-	-	-	-
Term Loan Payment	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	384,000
FIT Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Case Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash Disbursements - Other	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
Total Disbursements	4,251,935	3,968,671	4,307,456	3,099,387	2,548,950	2,374,197	2,469,869	2,210,282	3,099,664	3,194,966	2,417,415	2,731,750	36,674,543
Net Monthly Activity	(564,680)	575,456	266,471	1,431,245	206,175	(273,591)	(934,768)	(741,394)	(1,608,221)	(1,545,889)	(215,251)	235,808	(3,168,637)
Cash Balance	(4,933,290)	(5,497,970)	(4,922,514)	(4,656,043)	(3,224,797)	(3,018,622)	(3,292,213)	(4,226,980)	(4,968,375)	(6,576,596)	(8,122,485)	(8,337,736)	(8,101,928)
Total Credit Line	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Used	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Available	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp.	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000
Net Cash Flow from Operations	(564,680)	575,456	266,471	1,431,245	206,175	(273,591)	(934,768)	(741,394)	(1,153,221)	(1,545,889)	(215,251)	235,808	

Conring Natural Gas Company
Cash Flow Analysis
For The Period Ending December 31, 2006

	2006 January	2006 February	2006 March	2006 April	2006 May	2006 June	2006 July	2006 August	2006 September	2006 October	2006 November	2006 December	Total
Total Cash Receipts													
Delivery Revenues	-	-	-	465,945	346,333	255,221	177,068	149,287	143,351	148,475	201,901	287,527	2,175,108
Transportation Revenues	-	-	-	411,631	299,571	252,332	205,442	164,801	182,849	182,043	231,131	285,140	2,214,938
GAC Revenues	-	-	-	2,245,263	1,111,731	797,450	523,480	541,731	567,700	781,040	1,234,445	1,909,679	9,712,518
GAC Surcharge Revenues	-	-	-	372,755	239,264	142,523	76,464	57,356	54,430	-	-	-	942,791
NYSEG	-	-	-	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	229,275
Local Production	-	-	-	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	135,000
Econnergy Receipts	-	-	-	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	100,000	2,705,000
Other Cash Receipts	-	-	-	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	468,000
Line of Credit- Lending Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
Receipt of Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cash Receipts	-	-	-	3,938,069	2,489,374	1,940,001	1,424,929	1,355,650	1,370,804	1,454,032	1,934,952	2,674,820	18,582,630
Disbursements													
Purchase Gas Costs	-	-	-	2,367,463	1,145,467	808,107	501,539	520,953	528,735	718,381	1,144,968	1,839,736	9,575,349
Gas Storage Injections / (Withdrawal)	-	-	-	-	-	-	-	-	-	-	-	-	-
Econnergy Collections	-	-	-	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	2,822,060
Payment for Gas Management Service	-	-	-	-	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	160,000
Storage Buyout	-	-	-	292,206	-	-	-	-	-	-	-	-	292,206
Supplemental Pension	-	-	-	-	-	-	-	-	-	-	-	-	-
Health Care Costs (bargaining Unit)	-	-	-	14,000	16,560	13,680	13,680	16,560	13,680	13,680	16,560	13,680	132,080
Health Insurance	-	-	-	26,788	29,218	30,000	29,849	29,849	29,849	29,849	29,849	29,849	265,100
Property Tax	-	-	-	-	41,518	246,429	172,225	6,939	-	22,292	39,909	-	529,314
Reg. Commission	-	-	-	-	-	-	-	-	-	-	-	-	-
NYS GRT	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	-	-	-	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	72,000
Sales Tax	-	-	-	11,500	18,423	28,252	30,292	28,000	18,000	42,000	5,500	6,900	188,667
Pension	-	-	-	-	-	-	-	-	226,090	-	-	-	226,090
Construction Exp- A/P	-	-	-	82,327	86,409	73,825	32,082	86,376	127,803	110,821	55,755	201,605	857,004
Incremental Construction	-	-	-	-	-	-	-	-	-	-	-	-	-
Material and Supply	-	-	-	12,166	11,499	14,655	9,481	20,813	16,987	13,764	28,061	27,409	154,835
Payroll & Payroll Taxes	-	-	-	209,970	195,715	187,582	212,499	208,414	205,327	223,921	196,134	193,849	1,833,412
401K funds to trustee	-	-	-	22,000	20,619	20,075	22,215	22,000	22,000	22,000	22,000	22,000	194,909
Insurance Costs	-	-	-	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	239,353
Legal & Consulting	-	-	-	16,000	10,000	10,000	5,000	5,000	5,000	5,000	5,000	4,720	65,720
Auditing	-	-	-	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	91,158
LTD Interest Payments	-	-	-	220,700	-	-	171,465	-	-	220,700	-	-	612,865
Notes Payable Interest	-	-	-	51,000	38,258	35,255	17,106	35,000	35,000	35,000	35,000	35,000	316,619
Bank Fees	-	-	-	2,500	3,007	2,513	3,181	3,000	3,000	3,000	3,000	3,000	26,201
Interest Sprague	-	-	-	152,701	-	-	-	-	-	-	-	-	152,701
LTD Sinking Fund Payment	-	-	-	-	-	-	-	-	355,000	-	-	-	355,000
Payments on LOC	-	-	-	-	-	-	-	-	-	-	-	-	-
Term Loan Payment	-	-	-	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	288,000
FIT Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Case Expenses	-	-	-	42,000	-	-	-	-	-	-	-	-	42,000
Cash Disbursements - Other	-	-	-	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	225,000
Total Disbursements	-	-	-	3,842,104	2,088,418	1,992,097	1,742,338	1,454,628	2,058,195	1,912,132	1,953,459	2,674,473	19,717,842
Net Monthly Activity	-	-	-	95,965	400,956	(52,096)	(317,409)	(98,978)	(687,391)	(458,099)	(18,507)	347	(1,135,212)
Cash Balance	770,057	770,057	579,000	1,186,132	1,282,097	1,683,053	1,630,957	1,313,548	1,214,570	527,180	69,080	50,573	50,920
Total Credit Line	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Used	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Available	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp.	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000
Net Cash Flow from Operations	-	-	-	95,965	400,956	(52,096)	(317,409)	(98,978)	(332,391)	(458,099)	(18,507)	347	-

Corning Natural Gas Company
Cash Flow Analysis
For The Period Ending December 31, 2007

	2007 January	2007 February	2007 March	2007 April	2007 May	2007 June	2007 July	2007 August	2007 September	2007 October	2007 November	2007 December	Total
Total Cash Receipts													
Delivery Revenues	386,174	487,504	516,378	465,945	346,333	255,221	177,068	149,287	143,351	148,475	201,901	287,527	3,565,163
Transportation Revenues	374,266	411,674	404,999	411,631	299,571	252,332	205,442	164,801	182,849	182,043	231,131	285,140	3,405,878
GAC Revenues	2,493,972	3,052,239	3,007,296	2,898,139	1,375,817	909,456	563,857	580,088	611,418	842,701	1,337,035	1,991,390	19,663,408
GAC Surcharge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
NYSEG	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	25,475	305,700
Local Production	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
Econnergy Receipts	71,263	179,820	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	100,000	3,173,143
Other Cash Receipts	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	52,000	624,000
Line of Credit- Lending Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
Receipt of Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cash Receipts	3,418,151	4,223,711	4,238,208	4,218,189	2,514,196	1,909,484	1,388,842	1,336,651	1,360,093	1,515,694	2,037,542	2,756,532	30,917,292
Disbursements													
Purchase Gas Costs	2,411,312	3,037,908	2,981,217	3,042,004	1,403,348	928,042	542,189	558,877	570,992	775,250	1,249,760	1,922,510	19,663,408
Gas Storage Injections / (Withdrawal)	-	-	-	-	-	-	-	-	-	-	-	-	-
Repayment of GAC Overcollection	209,000	178,000	110,000	55,000	33,000	22,000	33,000	33,000	44,000	88,000	132,000	165,000	1,100,000
Econnergy Collections	97,143	71,263	179,820	217,060	350,000	400,000	400,000	350,000	350,000	330,000	250,000	175,000	3,170,286
Payment for Gas Management Service	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
Storage Buyout	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Pension	-	-	-	-	-	-	-	-	-	-	-	-	-
Health Care Costs (bargaining Unit)	13,863	14,000	14,000	14,000	16,560	13,680	13,680	16,560	13,680	13,680	16,560	13,680	173,943
Health Insurance	18,986	26,788	26,788	26,788	29,218	30,000	29,849	29,849	29,849	29,849	29,849	29,849	337,661
Property Tax	92,367	172,295	172,295	-	41,518	246,429	172,225	6,939	-	22,292	39,909	-	966,271
Reg. Commission	75,000	-	-	-	-	-	-	-	-	-	-	-	75,000
NYS GRT	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	96,000
Sales Tax	9,243	7,500	5,300	11,500	18,423	28,252	30,292	28,000	18,000	42,000	5,500	6,900	210,910
Pension	-	-	226,090	-	-	-	-	-	226,090	-	-	-	452,180
Construction Exp- A/P	82,578	82,327	82,327	82,327	86,409	73,825	32,082	86,376	127,803	110,821	55,755	201,605	1,104,236
Incremental Construction	26,174	26,095	26,095	26,095	27,388	23,400	10,169	27,378	40,509	35,126	17,672	63,901	350,000
Material and Supply	27,416	9,166	11,667	12,166	11,499	14,655	9,481	20,813	16,987	13,764	28,061	27,409	203,084
Payroll & Payroll Taxes	200,717	193,634	195,848	209,970	195,715	187,582	212,499	208,414	205,327	223,921	196,134	193,849	2,423,611
401K funds to trustee	20,000	22,000	22,000	22,000	20,619	20,075	22,215	22,000	22,000	22,000	22,000	22,000	258,909
Insurance Costs	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	26,595	319,137
Legal & Consulting	10,409	42,163	30,000	16,000	10,000	10,000	5,000	5,000	5,000	5,000	5,000	4,720	148,292
Auditing	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	10,129	121,544
LTD Interest Payments	171,465	-	-	220,700	-	-	171,465	-	-	220,700	-	-	784,330
Notes Payable Interest	56,943	36,000	49,000	51,000	38,258	35,255	17,106	35,000	35,000	35,000	35,000	35,000	458,562
Bank Fees	-	2,500	2,500	2,500	3,007	2,513	3,181	3,000	3,000	3,000	3,000	3,000	31,201
Interest Sprague	-	-	-	-	-	-	-	-	-	-	-	-	-
LTD Sinking Fund Payment	-	-	-	-	-	-	-	-	455,000	-	-	-	455,000
Payments on LOC	-	-	-	-	-	-	-	-	-	-	-	-	-
Term Loan Payment	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	320,000
FIT Payment	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Case Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash Disbursements - Other	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
Total Disbursements	3,644,340	4,041,362	4,256,670	4,130,833	2,406,687	2,157,431	1,826,156	1,552,930	2,284,961	2,092,126	2,207,923	2,986,148	33,587,565
Net Monthly Activity	(226,189)	182,350	(18,462)	87,356	107,509	(247,947)	(437,314)	(216,279)	(924,868)	(576,433)	(170,381)	(229,616)	(2,670,273)
Cash Balance	50,920	(175,269)	7,080	(11,382)	75,975	183,484	(84,463)	(501,777)	(718,056)	(1,642,924)	(2,219,357)	(2,389,738)	(2,619,353)
Total Credit Line	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Used	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
Amount Available	-	-	-	-	-	-	-	-	-	-	-	-	-
Note Payable to Appliance Corp.	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000	289,000
Net Cash Flow from Operations	(226,189)	182,350	(18,462)	87,356	107,509	(247,947)	(437,314)	(216,279)	(469,868)	(576,433)	(170,381)	(229,616)	