

Comparison of Retail Rates reported in FERC Form-1 (\$/KWh)				
	residential	commercial	industrial	all customers
Alabama Power	\$0.0893	\$0.0817	\$0.0492	\$0.0692
Baltimore G&E	0.0847	0.049		0.0639
Boston Edison	0.1999	0.1148	0.0878	0.1362
Carolina P&L	0.0902	0.0754	0.0575	0.0755
Clev El Illum	0.1037	0.1009	0.0641	0.0849
Commonw Edison	0.0866	0.05		0.0617
Cons Ed of NY	0.1999			0.1356
Detroit Edison	0.1021	0.0853	0.0594	0.0833
Duke Energy	0.0781	0.0541		0.0624
Duquesne Light	0.0921	0.0316		0.0501
FPL	0.119	0.1054		0.1122
Fla Pwr Corp	0.1179	0.0928		0.1055
Georgia Power Co	0.0888	0.0755	0.066	0.0734
Jersey Centr P&L	0.1264	0.1011	0.0492	0.1063
Mass Elec	0.1007	0.1097		0.1039
NYSE&G	0.1303	0.0651		0.0925
Northern St. (Minn)	0.0915	0.0658		0.0735
Ohio Edison	0.0953	0.0876	0.0529	0.0774
PECO	0.1394	0.1107	0.0817	0.108
PPL	0.0946	0.0769		0.0838
PEPCO	0.1113	0.0685		0.0786
PSEG	0.1196	0.1238	0.0859	0.1002
VA El and Pwr	0.0856	0.0609	0.0586	0.0681
Average	\$0.1107	\$0.0812	\$0.0648	\$0.0872
Con Ed over average				55.50%
All data derived from each company's 2006 FERC Form-1, page 304				

UTILITY	\$/ KWH	Yearly Energy Cost	Savings w/PSE&G	
			\$	%
☐ PSE&G (NJ)	0.1043	10,430	0	0%
United Illuminating (CT)	0.1052	10,520	90	1%
Rockland Electric (NJ)	0.1067	10,670	240	2%
Orange & Rockland (NY)	0.1086	10,860	430	4%
Mass Electric (MA)	0.1148	11,480	1,050	10%
Atlantic Electric (NJ)	0.1154	11,540	1,110	11%
JCP&L/First Energy (NJ)	0.1157	11,570	1,140	11%
Niagra Mohawk (NY)	0.1178	11,780	1,350	13%
PECO Energy (PA)	0.1225	12,250	1,820	17%
Commonwealth Electric (MA)	0.1418	14,180	3,750	36%
Long Island Power Auth (NY)	0.1513	15,130	4,700	45%
Boson Edison (MA)	0.1548	15,480	5,050	48%
Con Ed (NY)	0.1766	17,660	7,230	69%
<i>Based on published rates in Energy Users News</i>				

Electric Rate Comparison Information

Quarterly Rates

Quarterly survey - July 2007 (per 1,000 KWH)

COMPANY	LOCATION	KWH1000
San Diego Gas & Electric Co.*	San Diego, CA	192.95
PECO Energy Co.*	Philadelphia, PA	164.03
Southern California Edison*	Southern California	158.20
Public Service Electric & Gas Co.*	Newark, NJ (Other portions of NJ)	153.44
Golden Valley Electric Assoc.***	Fairbanks, AK	146.05
Baltimore Gas & Elec. Co.*	Baltimore, MD	146.01
City of Ft. Meade**	Ft. Meade, FL	145.86
Texas Utilities Elec. Co.*	Dallas, TX	144.11
Public Service Co. of N.H.*	New Hampshire (Portions of)	140.43
City of Dover (McKee Run G.S.)**	Dover, DE	139.48
City of Tallahassee**	Tallahassee, FL	137.44
Pascoag Fire District**	Pascoag, RI	134.95
Chugach Electric Assoc., Inc.***	Anchorage, AK	133.56
Sierra Pacific Power Co.*	Reno, NV	130.40
Keys Energy Services**	Key West, FL	126.34
Nevada Power Co.*	Las Vegas, NV	124.06
City of Lakeland**	Lakeland, FL	122.83
City of Vero Beach**	Vero Beach, FL	121.87
City of Bartow**	Bartow, FL	118.82
Beaches Energy Services	Jacksonville Beach, FL	114.76
Progress Energy Florida*	St. Petersburg, FL	114.35
Sacramento Mun. Util. Dist.**	Sacramento, CA	110.92
Ft. Pierce Utilities**	Ft. Pierce, FL	110.00
Kissimmee Utilities**	Kissimmee, FL	109.45
We-Energies*	Milwaukee, WI	109.25
Commonwealth Edison Co.*	Chicago & Northern IL	108.85
City of Ocala**	Ocala, FL	108.68

City of Clewiston**	Clewiston, FL	108.37
Department of Water & Power**	Los Angeles, CA	108.05
Alabama Power Co.*	Alabama (Portions of)	105.03
Gainesville Regional Util.**	Gainesville, FL	104.92
Entergy Gulf States, Inc.*	Baton Rouge, LA (& other parts of LA)	104.66
Florida Power & Light Co.*	Miami, FL (& other portions of FL)	103.94
Okefenoke REA***	N.E. FL & S.E. GA	103.00
South Carolina Electric & Gas *	Columbia, SC	102.80
Gulf Power Co.*	Northwest Florida	102.63
Progress Energy Carolinas*	Raleigh, NC	102.23
Georgia Power Co.*	Atlanta, GA (Other port. of GA)	98.96
Orlando Utilities Commission**	Orlando, FL	97.95
Clay Electric Cooperative***	Clay County, FL	95.10
Utah Power*	Salt Lake City, UT	93.99
Omaha Public Power District****	Southeast Nebraska	92.10
Marietta Board Light & Water**	Marietta, GA	89.80
JEA**	Jacksonville, FL	88.33
City Public Service**	San Antonio, TX	87.57
AmerenUE*	St. Louis, MO	86.35
Tucson Electric*	Tucson, AZ	85.97
Albany Water, Gas & Light Comm.	Albany, GA	84.80
Pacific Power*	Oregon	84.18
Santee Cooper	South Carolina (Portions of)****	80.08
Memphis Light Gas & Water Div.**	Memphis, TN	78.85
Elec. Power Board of Chatt.**	Tennessee (Portions of)	76.99
Monongahela Power Company*	Northern West Virginia	73.88
Dalton Utilities**	Dalton, GA	72.61
Seattle City Light**	Seattle, WA	69.71
Appalachian Power Co.*	Roanoke, VA	66.72

(Provided by JEA)

Includes base rate, fuel adjustment charge, and applicable franchise fees.

* Investor-owned Systems

** Municipal Systems

*** Rural Electric Coop. Systems

**** Federal, State & District Systems

Company Name: Con Edison
Case Description: Electric Rate Filing
Case: 07-E-0523

Response to NYPA Interrogatories – Set NYPA5

Date of Response: 08/27/2007

Responding Witness: Forecasting & Rate Panels

Question No. :61

Please provide the growth rates in number of customers, sales volume and billing demand used in the 2005 ECOS and projected for the years 2006-2011 for Con Edison, NYPA and Economic Delivery Service customers, respectively.

Response:

For 2005, please see Table 7, Page 6, Line 98 for number of customers, Line 88 for sales and Line 94 for the billing demand from the Rate Panel's Exhibit __ (ERP-1) Embedded Cost-of-Service Study and Unbundled Cost Components.

The Company did not use a 2006 forecast for the rate filing. For the 2007-2011 forecast, see the attached file.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CASE 07-E-0523
NYPA IR Set 5 - Question 61

Forecasted Growth Rates *

	Sales Volume				
	<u>2007 **</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>
Con Ed	2.05%	1.39%	0.89%	0.45%	1.50%
NYPA	3.03%	1.96%	2.02%	1.64%	1.99%
EDDS	-10.24%	-8.07%	0.00%	0.00%	0.00%

	Billing Demand				
	<u>2007 **</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>
Con Ed	1.66%	0.69%	0.16%	-0.23%	0.94%
NYPA	0.93%	0.86%	0.90%	0.87%	0.94%
EDDS	-13.38%	-7.73%	0.00%	0.00%	0.00%

* The Company did not use a forecast for 2006

** EDDS includes power for jobs below the allocation which was assumed to expire in June 2007.

Table 8a. U.S. Electricity Supply and Demand: Base Case

(Billion Kilowatthours)

(Energy Information Administration/Short-Term Energy Outlook – August 2007)

	2006				2007				2008				Year	
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2006	2007
Net Electricity Generation														
Electric Power Sector ^a														
Coal	483.1	461.9	532.5	488.5	493.6	467.8	529.7	495.2	498.3	459.8	538.5	499.2	1966	1986.2
Petroleum	13.6	13.6	18.6	13.1	18.7	15.7	21	14.5	15.9	15.7	20.3	14.4	58.9	69.9
Natural Gas	126.4	181.8	264.5	159.8	155.8	190.3	264	166.3	157.8	192.6	274.8	172.5	732.4	776.3
Nuclear	198.2	188.7	210.8	189.4	203.5	189.9	211	195.7	200.6	196.3	211.2	195.8	787.2	800.1
Hydroelectric	74.9	85.9	60.1	57.3	66.8	72.8	58	58.6	65.7	77.3	62.2	58.7	278.3	256.2
Other Renewables ^b	19.3	19.3	18.6	19.7	20.7	20.8	20.8	21.3	22.5	22.7	22.9	23.4	76.9	83.5
Subtotal ^c	915.5	951.3	1105.2	927.8	959	957.2	1104.5	951.5	960.7	964.4	1129.8	964	3899.8	3972.3
Other Sectors ^d	36.2	37.4	41.7	37.8	36.3	31.7	41.4	39.7	40.1	40.2	42.9	40.7	153.2	149.2
Total Generation	951.8	988.7	1146.9	965.6	995.4	989	1145.9	991.2	1000.8	1004.6	1172.7	1004.7	4053	4121.5
Net Imports	4.7	4.3	6.1	2.6	6.5	7.7	8.3	4	4.1	3.6	7.5	3.9	17.7	26.5
Total Supply	956.4	993	1153.1	968.1	1001.9	996.6	1154.2	995.2	1004.9	1008.2	1180.3	1008.6	4070.6	4147.9
Losses and Unaccounted for ^e	46.9	78.8	62.3	63	56.6	70.3	62.1	65.6	45.1	75.2	68.6	64.9	250.9	254.5
Demand														
Retail Sales														
Residential	330.5	302.7	414.3	306.8	353	306.8	413.5	317.9	359.7	310	424.2	324.5	1354.2	1391.2
Commercial	298.9	319.3	368.8	313.8	313.3	329.6	373	322.4	315.1	328.2	380.1	328.4	1300.9	1338.2
Industrial	241.6	252.5	263.5	244.4	240.1	251.5	262.7	248.1	243.4	253.3	263.1	248.5	1001.9	1002.4
Transportation	2.1	1.9	2.1	2	2.2	2	2.1	1.9	2	1.9	2	1.9	8.1	8.2
Total Retail Sales	873	876.4	1048.7	867	908.6	889.8	1051.3	890.3	920.2	893.4	1069.4	903.3	3665.1	3740
Direct Use ^f	36.6	37.8	42.1	38.2	36.7	36.5	40.9	39.3	39.7	39.5	42.3	40.3	154.6	153.4
Total Demand	909.6	914.2	1090.8	905.1	945.3	926.3	1092.2	929.6	959.8	933	1111.7	943.7	3819.7	3893.4

Report #: DOE/EIA-0383(2007)
Release date full report: February 2007
Next release date full report: February 2008

Table 8. Electricity Supply, Disposition, Prices, and Emissions
(billion kilowatthours, unless otherwise noted)

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2030	2005-2030
Net Generation by Fuel Type													
Electric Power Sector 1/ Power Only 2/													
Coal	1956	1971	1991	1995	2029	2090	2118	2142	2169	2212	2233	3191	2.0%
Petroleum	111	71	78	79	80	82	84	87	92	93	89	92	-0.7%
Natural Gas 3/	546	590	596	659	673	658	678	700	718	724	756	609	0.4%
Nuclear Power	780	787	795	792	788	789	792	804	806	808	812	896	0.6%
Pumped Storage/Other	-7	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	1.1%
Renewable Sources 4/	319	359	386	399	416	426	432	431	434	436	440	461	1.5%
Distributed Generation (Natural Gas)	0	0	0	0	0	0	0	0	0	0	0	5	N/A
Total	3705	3770	3837	3915	3976	4037	4095	4156	4210	4264	4322	5245	1.4%
Combined Heat and Power 5/													
Coal	37	32	32	31	31	31	31	31	29	29	29	29	-1.0%
Petroleum	5	1	1	1	1	1	1	1	1	1	1	1	-5.3%
Natural Gas	129	130	131	137	140	137	136	140	142	143	145	123	-0.2%
Renewable Sources	4	3	4	4	4	4	4	3	3	3	3	4	0.1%
Total	178	167	168	173	176	172	172	176	176	177	179	157	-0.5%
Total Net Generation	3883	3937	4005	4088	4152	4209	4267	4332	4386	4441	4501	5402	1.3%
Less Direct Use	35	34	34	34	34	34	35	34	34	34	34	34	-0.1%
Net Available to the Grid	3849	3903	3970	4054	4117	4175	4232	4298	4352	4407	4467	5368	1.3%
End-Use Generation 6/													
Coal	22	22	22	22	22	22	29	30	30	33	33	110	6.6%
Petroleum	6	6	11	11	11	11	13	13	13	13	13	14	3.4%
Natural Gas	77	77	86	90	94	97	102	105	109	113	117	200	3.9%
Other Gaseous Fuels 7/	5	4	4	4	4	4	4	4	4	5	5	6	0.8%
Renewable Sources 4/	34	35	36	36	36	37	38	38	39	40	40	54	1.9%
Other 8/	12	11	11	11	11	11	11	11	11	11	11	11	0.0%
Total	155	155	170	175	178	183	197	202	207	215	220	395	3.8%
Less Direct Use	126	125	134	137	140	144	152	156	160	165	168	276	3.2%
Total Sales to the Grid	29	30	36	37	38	39	45	46	47	50	51	119	5.9%
Total Electricity Generation	4038	4092	4175	4263	4330	4392	4464	4534	4593	4656	4721	5797	1.5%
Total Net Generation to the Grid	3877	3933	4007	4091	4155	4214	4277	4344	4399	4458	4519	5487	1.4%

Ratio of Year-end Plant-in-Service - 2006/2003	
	Gross T&D - 2006/2003
Con Ed	1.2441
Georgia Power Co	1.2195
So Cal Ed	1.2156
Boston Edison	1.1859
FPL	1.1789
PG&E	1.1758
Duke Energy	1.1751
FPCo	1.1713
Alabama Power Co	1.1646
Commonwealth Edison	1.1610
Xcel - Northern States Power	1.1570
PSEG	1.1491
Duquesne Light	1.1488
Baltimore G&E	1.1380
Dominion energy	1.1373
PHI Consolidated	1.1361
Carolina P&L	1.1259
Ohio Edison	1.1151
Centerpoint	1.1054
PPL	1.1052
Philadelphia Electric	1.0935
Detroit Edison	1.0632
AVERAGE:	1.1530

Announced T&D Cap Exp vs. Y-E 2006 Plant-in-Service		
	2007/2006	2007-2009 vs. 2006 Plt-in-svc
So Cal Ed	11.26%	46.12%
Con Ed	10.12%	36.02%
PSEG	9.37%	28.85%
PG&E	10.09%	28.83%
Detroit Edison	8.27%	24.75%
Centerpoint	7.14%	21.42%
PHI Consolidated	7.28%	20.42%
PPL	7.25%	20.31%
Southern Consolidated	4.13%	20.16%
Duquesne Light	13.67%	no data
Baltimore G&E	9.78%	no data
Commonwealth Edison	7.78%	no data
Philadelphia Electric	7.57%	no data
AVERAGE:	8.75%	27.43%

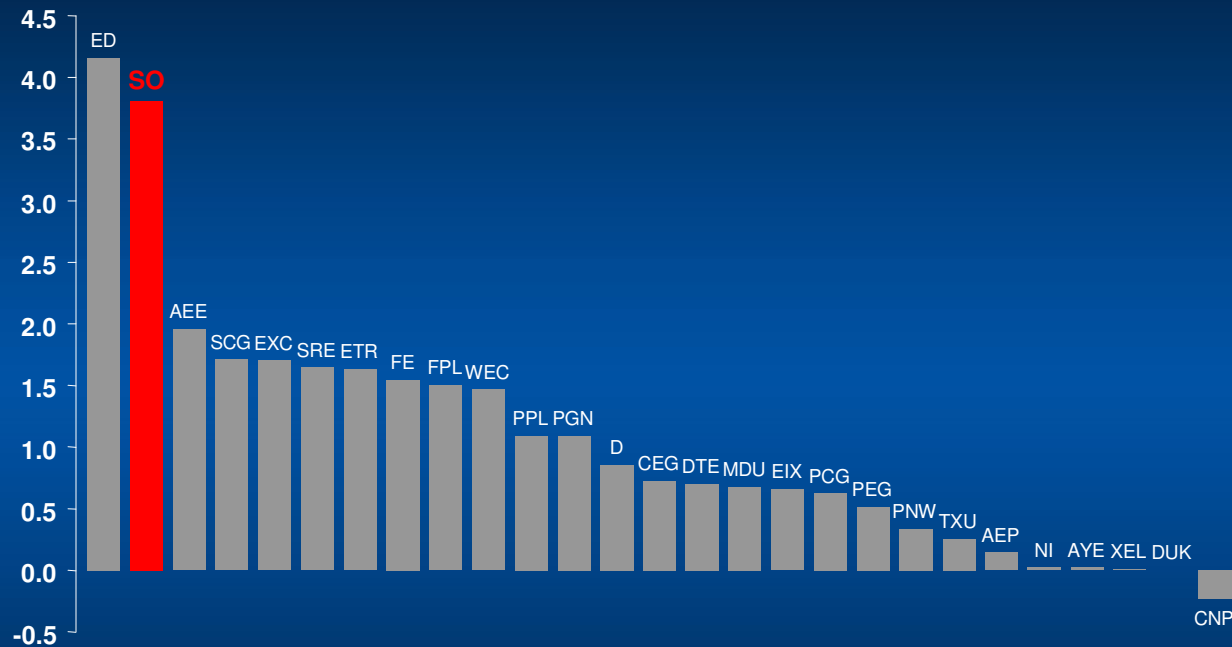
Annual Distribution O&M Expense (\$000)					
	2006	2005	2004	2003	3-year CAGR
Alabama Power	\$173,488	\$170,839	\$140,188	\$136,587	8.3%
Baltimore G&E	\$111,738	\$103,750	\$93,996	\$116,122	-1.3%
Boston Edison	\$86,708	\$81,752	\$73,662	\$73,698	5.6%
Carolina P&L	\$100,026	\$107,604	\$103,337	\$64,587	15.7%
Clev El Illum	\$51,340	\$51,431	\$41,352	\$55,674	-2.7%
Commonw Edison	\$315,590	\$286,020	\$279,336	\$293,174	2.5%
Cons Ed of NY	\$465,066	\$396,291	\$358,144	\$325,357	12.6%
Duke Energy	\$167,969	\$209,388	\$167,930	\$226,632	-9.5%
Duquesne Light	\$28,996	\$30,410	\$27,614	\$28,623	0.4%
FPL	\$290,400	\$219,942	\$246,334	\$237,521	6.9%
Fla Pwr Corp	\$129,650	\$131,358	\$84,944	\$92,964	11.7%
Georgia Power Co	\$257,362	\$230,969	\$220,315	\$189,631	10.7%
Jersey Centr P&L	\$102,821	\$118,097	\$114,993	\$144,983	-10.8%
Mass Elec	\$131,951	\$103,588	\$94,758	\$98,858	10.1%
NYSE&G	\$128,464	\$113,252	\$91,907	\$100,075	8.7%
Northern St, Minn	\$99,304	\$91,163	\$91,790	\$91,180	2.9%
Ohio Edison	\$69,920	\$67,644	\$56,634	\$65,774	2.1%
PECO	\$186,340	\$129,796	\$131,505	\$158,397	5.6%
PPL	\$141,935	\$126,359	\$124,537	\$122,954	4.9%
PEPCO	\$77,514	\$74,955	\$76,882	\$65,127	6.0%
PSEG	\$161,529	\$144,413	\$141,038	\$149,857	2.5%
So Cal Ed	\$370,328	\$328,470	\$413,760	\$272,762	10.7%
VA El and Pwr	\$160,176	\$126,168	\$111,368	\$269,381	-15.9%
Detroit Edison	\$212,647	\$213,230	\$186,690	\$203,550	1.5%

	Earnings Predictability	Financial Strength	Stock Price Stability
Ameren	80	A	80
AEP	65	B++	40
Constellation Energy	80	A	80
Dominion Energy	60	B++	80
DTE (Detroit Edison)	50	B+	100
Energy East	85	B++	95
Con Ed	85	A++	100
Edison Int'l (Southern Cal Ed)	5	B++	65
Exelon	90	A+	90
FirstEnergy	60	A	85
FPL	80	A+	95
Public Service Enterprises	85	B++	70
PEPCO	85	B	95
PPL	75	B++	90
Progress	75	B++	85
Centerpoint	45	B	55
Southern	95	A	100
Sempra	90	A	75
Wisconsin Energy	70	B++	100
Xcel Energy	40	B++	30
Average	70.0		80.500
<i>from Value Line Investment Survey,</i>			<i>June 1,</i>
<i>June 29 and August 10, 2007</i>			

			2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	10-yr avg	STD	STD/avg
Ameren			8.1	9.7	9.1	11.6	0.9	11	14.3	12.5	12.6	11.1	10.09	3.70	0.37
AEP			12	11.3	12.2	12.4	13.7	12.8	3.7	10.4	11.1	13.3	11.29	2.85	0.25
Con Ed			9.2	9.7	7.8	9.8	11.3	12	10.7	12.9	11.8	11.7	10.69	1.55	0.14
Constellation Energy			14.8	12.3	11.7	11.1	9.3	9.2	11	10.9	10.3	10.1	11.07	1.63	0.15
Dominion Energy			13.1	9.9	12.3	11.8	13.3	9	8	12	6.3	11	10.67	2.32	0.22
DTE (Detroit Edison)			7.5	10	8	9.1	13.8	7.2	11.7	12.4	12	11.7	10.34	2.30	0.22
Energy East			9.1	8.9	9	8.1	8	13.1	13.8	15.8	11.3	9.7	10.68	2.70	0.25
Edison Int'l (Southern Cal Ed)			14	16.8	3.5	13.6	11.9	13.6	NMF	13.6	13.1	12.7	12.53	3.64	0.29
Exelon			23.7	23.6	19.5	18.8	20.1	17.2	7.8				18.67	5.36	0.29
FirstEnergy			13.9	10.2	10.6	5.4	10.5	8.9	12.9	12.5	9.9	7.4	10.22	2.56	0.25
FPL			12.9	10.4	11.8	12.5	10.9	13	12.6	13	13	12.8	12.29	0.94	0.08
Public Service Enterprises			11.1	14.2	12.6	15.4	19.7	18.6	19.1	17.2	12.6	10.7	15.12	3.38	0.22
PEPCO			7	7.7	7.7	7.7	9.2	12.6	9.8				8.81	1.94	0.22
PPL			11.3	16.7	16.3	19.6	21.1	28.2	23.6	19	20.6	11.5	18.79	5.17	0.28
Progress			6.1	9	9.9	10.9	12.1	11.5	6.7	11.1	13.4	13.6	10.43	2.55	0.24
Centerpoint			27.8	17.4	18.6	23.8	27.2	6.6					20.23	7.94	0.39
Southern			13.8	14.9	14.9	14.8	15	14	12.3	13.6	12.2	11.2	13.67	1.35	0.10
Sempra			14.8	14.4	18.9	16.6	20.4	19.4	17.2	13.2	10.1	16	16.10	3.12	0.19
Wisconsin Energy			10.8	11.3	8.8	11.4	12.6	10.6	6.5	10.9	9.9	3.3	9.61	2.77	0.29
Xcel Energy			9.7	9.2	10	9.8	3.7	12.6	9.7	8.6	11.2	9.5	9.40	2.29	0.24

Southern's Returns Among Highest For Level of Risk

Ratio of Historical TSR to Standard Deviation of TSR



Source: Based on annualized TSR for Mirant spin to 12/31/06 and standard deviation for 2002 - 2006 from Bloomberg; includes all large-cap electric utilities covered by Value Line as of 12/31/06

Attractive risk-adjusted returns

Average Awarded ROE

<u>Quarter</u>	<u>ROE</u>	<u>Quarter</u>	<u>ROE</u>
Q1 1990	12.62	Q1 1999	10.40
Q2 1990	12.85	Q2 1999	10.94
Q3 1990	12.54	Q3 1999	10.75
Q4 1990	12.68	Q4 1999	11.10
Q1 1991	12.66	Q1 2000	11.08
Q2 1991	12.67	Q2 2000	11.00
Q3 1991	12.49	Q3 2000	11.68
Q4 1991	12.42	Q4 2000	12.50
Q1 1992	12.38	Q1 2001	11.38
Q2 1992	11.83	Q2 2001	10.88
Q3 1992	12.03	Q3 2001	10.78
Q4 1992	12.14	Q4 2001	11.57
Q1 1993	11.84	Q1 2002	10.05
Q2 1993	11.64	Q2 2002	11.41
Q3 1993	11.15	Q3 2002	11.25
Q4 1993	11.04	Q4 2002	11.57
Q1 1994	11.07	Q1 2003	11.49
Q2 1994	11.13	Q2 2003	11.16
Q3 1994	12.75	Q3 2003	9.95
Q4 1994	11.24	Q4 2003	11.09
Q1 1995	11.96	Q1 2004	11.00
Q2 1995	11.32	Q2 2004	10.64
Q3 1995	11.37	Q3 2004	10.75
Q4 1995	11.58	Q4 2004	10.91
Q1 1996	11.46	Q1 2005	10.55
Q2 1996	11.46	Q2 2005	10.13
Q3 1996	10.76	Q3 2005	10.84
Q4 1996	11.56	Q4 2005	10.57
Q1 1997	11.08	Q1 2006	10.38
Q2 1997	11.62	Q2 2006	10.39
Q3 1997	12.00	Q3 2006	10.06
Q4 1997	11.06	Q4 2006	10.38
Q1 1998	11.31	Q1 2007	10.30
Q2 1998	12.20	Q2 2007	10.27
Q3 1998	11.65		
Q4 1998	12.30		

Source: SNL Financial / Regulatory Research Assoc. and EEI Rate Department

Allocation of T&D Revenue Increase	Con Edison's Proposal	RY'09 Increase
Proposed Increase		1,132,875
Con Edison customer revenues	2,754,185	
Less: Surplus	(30,100)	
Con Edison Adjusted Revenues		2,724,085
NYPA Delivery revenues	301,378	
Add: Deficiency	30,202	
NYPA Adjusted Revenues		331,580
EDDS Revenues	20,651	
Add: Surplus	(102)	
EDDS Adjusted Revenues		20,549
Total Con Edison		3,076,214
Allocation to NYPA		
- NYPA Revenue requirement	10.8%	122,111
- Add: Deficiency		30,202
Proposed annual increase (\$)		152,313
Proposed Annual Increases - PASNY		51%
Allocation to EDDS		
- EDDS Revenue Requirement	0.7%	7,568
- Less: Surplus		(102)
Proposed annual increase (\$)		7,466
Proposed Annual Increases - EDDS		36%
Allocation to Con Edison		
- Con Edison Revenue Requirement	88.6%	1,003,197
- Less: NYPA Deficiency		(30,202)
- Add: EDDS Surplus		102
Proposed annual increase (\$)		973,097
Proposed Annual Increases - Con Edison		35%

Allocation of T&D Revenue Increase (Revised for No ECOS Deficiency)	W/ No ECOS Deficiency	Revised RY'09 Increase	Proposed RY'09 Increase	Difference
Current Revenues		1,132,875		
Con Edison customer revenues	2,754,185			
Less: Surplus	-			
Con Edison Adjusted Revenues	-	2,754,185		
NYPA Delivery revenues	301,378			
Add: Deficiency	-			
NYPA Adjusted Revenues		301,378		
EDDS Revenues	20,651			
Add: Surplus	-			
EDDS Adjusted Revenues		20,651		
Total Con Edison		3,076,214		
Allocation to NYPA				
- NYPA Revenue requirement	9.8%	110,988		
- Add: Deficiency		-		
Proposed annual increase (\$)		110,988	152,313	(41,324)
Revised Annual Increases - PASNY		37%		
Allocation to EDDS				
- EDDS Revenue Requirement	0.7%	7,605		
- Less: Surplus		-		
Proposed annual increase (\$)		7,605	7,466	140
Revised Annual Increases - EDDS		37%		
Allocation to Con Edison				
- Con Edison Revenue Requirement	89.5%	1,014,282		
- Less: NYPA Deficiency		-		
- Add: EDDS Surplus		-		
Proposed annual increase (\$)		1,014,282	973,097	41,185
Revised Annual Increases - Con Edison		37%		