



August 28, 2012

VIA EMAIL

Honorable Jaclyn A. Brilling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1012 – Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-G-1013 – Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program

Case 08-E-1129– Petition of New York State Electric & Gas Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) Utility-Administered Electric Energy Efficiency Program

Case 08-E-1130– Petition of Rochester Gas and Electric Corporation for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Utility-Administered Electric Energy Efficiency Program

Case 09-G-0363 – Petition for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Efficiency Programs

Dear Secretary Brilling:

Pursuant to the New York State Public Service Commission’s orders in the above captioned proceedings, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation hereby file the “Monthly Scorecard Reports” of EEPS program achievements for the month ending July 31, 2012. The programs addressed in these reports are as follows:

- Residential Gas HVAC Program



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- Residential/Non-Residential Multifamily Program
- Residential Refrigerator Freezer Recycling Program
- Residential Empower Referral Program
- Non-Residential Small Business Direct Install Program
- Non-Residential Block Bidding Program
- Commercial and Industrial Rebate Program

Please direct any questions to me at telephone number 607-725-3936 or via email at jjfishgertz@nyseg.com.

Respectfully Submitted,



Joni Fish-Gertz
Manager, EEPS Programs

Enclosure

cc: Active Parties via ListServe

Program Administrator (PA):	NYSEG
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	7,173
Ancillary Net First-year Annual MWh Acquired this Month	24
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	103,530
To Date Portion of Current Annual Dth Target:	60,393
Net First-Year Annual Dth Acquired this Year	31,402
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	31,402
Percent of Total 2012 Dth Target Acquired	30.3%
Percent of Total 2012 Dth Target Acquired & Committed	30.3%
Percent of To Date Portion of 2012 Dth Target Acquired	52.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	263
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	263
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 119
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 7,502
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 31,135
Direct Program Implementation Expenditures this Month	\$ 2,523
Evaluation Expenditures this Month	\$ 78
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 41,358
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,079,690
To Date Portion of Current Annual Budget:	\$ 1,213,153
Total Expenditures this Year	\$ 379,305
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 379,305
Percent of Current Annual Budget Spent	18.2%
Percent of Current Annual Budget Spent and Encumbered	18.2%
Percent of To Date Portion of Current Annual Budget Spent	31.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 8,233,560
Total Expenditures to Date	\$ 379,305
Total Expenditures to Date and Encumbrances	\$ 379,305
Percent of Total 2012-2015 Budget Spent to Date	4.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,831
Number of program applications approved to receive funds	1,644
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	47,500
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE
Exceptions
0
Achievements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Residential Gas HVAC
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	4/9/2009, 6/24/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	8/23/2010
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	14,667
Ancillary Net First-year Annual MWh Acquired this Month	65
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	247,987
To Date Portion of Current Annual Dth Target:	144,659
Net First-Year Annual Dth Acquired this Year	43,780
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	43,780
Percent of Total 2012 Dth Target Acquired	17.7%
Percent of Total 2012 Dth Target Acquired & Committed	17.7%
Percent of To Date Portion of 2012 Dth Target Acquired	30.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	563
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	563
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 265
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 3,548
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 61,157
Direct Program Implementation Expenditures this Month	\$ 5,208
Evaluation Expenditures this Month	\$ 174
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 70,352
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 4,759,961
To Date Portion of Current Annual Budget:	\$ 2,776,644
Total Expenditures this Year	\$ 483,989
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 483,989
Percent of Current Annual Budget Spent	10.2%
Percent of Current Annual Budget Spent and Encumbered	10.2%
Percent of To Date Portion of Current Annual Budget Spent	17.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 18,535,925
Total Expenditures to Date	\$ 483,989
Total Expenditures to Date and Encumbrances	\$ 483,989
Percent of Total 2012-2015 Budget Spent to Date	2.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	2,559
Number of program applications approved to receive funds	2,430
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	105,000
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	EmPower
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	8.4
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	-
To Date Portion of Current Annual Dth Target:	-
Net First-Year Annual Dth Acquired this Year	71.6
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	71.6
Percent of Total 2012 Dth Target Acquired	n/a
Percent of Total 2012 Dth Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 Dth Target Acquired	n/a
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
Financial Activity to Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	7,267
Number of program applications approved to receive funds	208
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	EmPower
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	10.7
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	-
To Date Portion of Current Annual Dth Target:	-
Net First-Year Annual Dth Acquired this Year	74.8
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	74.8
Percent of Total 2012 Dth Target Acquired	n/a
Percent of Total 2012 Dth Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 Dth Target Acquired	n/a
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
Financial Activity to Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	8,677
Number of program applications approved to receive funds	186
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	6,531
To Date Portion of Current Annual Dth Target:	3,810
Net First-Year Annual Dth Acquired this Year	2,771
Net First-Year Annual Dth Committed at this Point in Time	7,920
Total Net First-Year Annual Dth Acquired & Committed	10,691
Percent of Total 2012 Dth Target Acquired	42.4%
Percent of Total 2012 Dth Target Acquired & Committed	163.7%
Percent of To Date Portion of 2012 Dth Target Acquired	72.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 18
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 169
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 3,098
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 3,285
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 114,250
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 321,661
To Date Portion of Current Annual Budget:	\$ 187,636
Total Expenditures this Year	\$ 115,011
Total Funds Encumbered at this Point in Time	\$ 114,250
Total Expenditures this year and Encumbrances	\$ 229,261
Percent of Current Annual Budget Spent	35.8%
Percent of Current Annual Budget Spent and Encumbered	71.3%
Percent of To Date Portion of Current Annual Budget Spent	61.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,242,988
Total Expenditures to Date	\$ 115,011
Total Expenditures to Date and Encumbrances	\$ 229,261
Percent of Total 2012-2015 Budget Spent to Date	9.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	18.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	50
Number of program applications approved to receive funds	37
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	6,531
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	221
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	6,736
To Date Portion of Current Annual Dth Target:	3,929
Net First-Year Annual Dth Acquired this Year	2,085
Net First-Year Annual Dth Committed at this Point in Time	3,699
Total Net First-Year Annual Dth Acquired & Committed	5,785
Percent of Total 2012 Dth Target Acquired	31.0%
Percent of Total 2012 Dth Target Acquired & Committed	85.9%
Percent of To Date Portion of 2012 Dth Target Acquired	53.1%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 17
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 134
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 6,200
Direct Program Implementation Expenditures this Month	\$ 9,429
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 15,780
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 85,325
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 323,632
To Date Portion of Current Annual Budget:	\$ 188,785
Total Expenditures this Year	\$ 98,456
Total Funds Encumbered at this Point in Time	\$ 85,325
Total Expenditures this year and Encumbrances	\$ 183,781
Percent of Current Annual Budget Spent	30.4%
Percent of Current Annual Budget Spent and Encumbered	56.8%
Percent of To Date Portion of Current Annual Budget Spent	52.2%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,232,653
Total Expenditures to Date	\$ 98,456
Total Expenditures to Date and Encumbrances	\$ 183,781
Percent of Total 2012-2015 Budget Spent to Date	8.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	14.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	105
Number of program applications approved to receive funds	88
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	6,736
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009. 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	112
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	7,045
To Date Portion of Current Annual Dth Target:	4,110
Net First-Year Annual Dth Acquired this Year	112
Net First-Year Annual Dth Committed at this Point in Time	1,404
Total Net First-Year Annual Dth Acquired & Committed	1,516
Percent of Total 2012 Dth Target Acquired	1.6%
Percent of Total 2012 Dth Target Acquired & Committed	21.5%
Percent of To Date Portion of 2012 Dth Target Acquired	2.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 18
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 174
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 6,442
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 6,634
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 77,000
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 303,324
To Date Portion of Current Annual Budget:	\$ 176,939
Total Expenditures this Year	\$ 20,230
Total Funds Encumbered at this Point in Time	\$ 77,000
Total Expenditures this year and Encumbrances	\$ 97,230
Percent of Current Annual Budget Spent	6.7%
Percent of Current Annual Budget Spent and Encumbered	32.1%
Percent of To Date Portion of Current Annual Budget Spent	11.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,249,716
Total Expenditures to Date	\$ 20,230
Total Expenditures to Date and Encumbrances	\$ 97,230
Percent of Total 2012-2015 Budget Spent to Date	1.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	3
Number of program applications approved to receive funds	1
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	2,300
Expected Net First-year Annual Dth Committed at Year End 2012	500

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	6,885
To Date Portion of Current Annual Dth Target:	4,016
Net First-Year Annual Dth Acquired this Year	360
Net First-Year Annual Dth Committed at this Point in Time	3,523
Total Net First-Year Annual Dth Acquired & Committed	3,883
Percent of Total 2012 Dth Target Acquired	5.2%
Percent of Total 2012 Dth Target Acquired & Committed	56.4%
Percent of To Date Portion of 2012 Dth Target Acquired	9.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 18
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 140
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 2,975
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 3,133
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 136,767
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 298,094
To Date Portion of Current Annual Budget:	\$ 173,888
Total Expenditures this Year	\$ 27,397
Total Funds Encumbered at this Point in Time	\$ 136,767
Total Expenditures this year and Encumbrances	\$ 164,164
Percent of Current Annual Budget Spent	9.2%
Percent of Current Annual Budget Spent and Encumbered	55.1%
Percent of To Date Portion of Current Annual Budget Spent	15.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,246,265
Total Expenditures to Date	\$ 27,397
Total Expenditures to Date and Encumbrances	\$ 164,164
Percent of Total 2012-2015 Budget Spent to Date	2.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	13.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	5
Number of program applications approved to receive funds	1
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	4,523
Expected Net First-year Annual Dth Committed at Year End 2012	800

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Multi-Family
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	7/27/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	1,103
Net Peak MW Reductions Acquired this Month	0.033
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	872
To Date Portion of Current Annual MWh Target:	509
Net First-Year Annual MWh Acquired this Year	2,596
Net First-Year Annual MWh Committed at this Point in Time	199
Total Net First-Year Annual MWh Acquired & Committed	2,795
Percent of Total 2012 MWh Target Acquired	297.7%
Percent of Total 2012 MWh Target Acquired & Committed	320.5%
Percent of To Date Portion of 2012 MWh Target Acquired	510.3%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.081
Net Peak MW Reductions Committed at this Point in Time	0.012
Total Net Peak MW Reductions Acquired & Committed	0.093
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 42
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,772
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 66,859
Direct Program Implementation Expenditures this Month	\$ 12,657
Evaluation Expenditures this Month	\$ 647
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 81,977
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 10,732
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 718,496
To Date Portion of Current Annual Budget:	\$ 419,123
Total Expenditures this Year	\$ 247,315
Funds Encumbered at this Point in Time	\$ 10,732
Total Expenditures this year and Encumbrances	\$ 258,046
Percent of Current Annual Budget Spent	34.4%
Percent of Current Annual Budget Spent and Encumbered	35.9%
Percent of To Date Portion of Current Annual Budget Spent	59.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 2,915,768
Total Expenditures to Date	\$ 247,315
Total Expenditures to Date and Encumbrances	\$ 258,046
Percent of Total 2012-2015 Budget Spent to Date	8.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	56
Number of program applications approved to receive funds	33
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	872
Expected Net First-year Annual MWh Committed at year end 2012	50

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Multi-Family
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	7/27/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	45
Net Peak MW Reductions Acquired this Month	0.004
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	805
To Date Portion of Current Annual MWh Target:	470
Net First-Year Annual MWh Acquired this Year	911
Net First-Year Annual MWh Committed at this Point in Time	729
Total Net First-Year Annual MWh Acquired & Committed	1,639
Percent of Total 2012 MWh Target Acquired	113.2%
Percent of Total 2012 MWh Target Acquired & Committed	203.7%
Percent of To Date Portion of 2012 MWh Target Acquired	194.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.055
Net Peak MW Reductions Committed at this Point in Time	0.041
Total Net Peak MW Reductions Acquired & Committed	0.096
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 37
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,750
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 4,367
Direct Program Implementation Expenditures this Month	\$ 11,493
Evaluation Expenditures this Month	\$ 694
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 18,341
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 85,560
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 660,334
To Date Portion of Current Annual Budget:	\$ 385,195
Total Expenditures this Year	\$ 179,880
Funds Encumbered at this Point in Time	\$ 85,560
Total Expenditures this year and Encumbrances	\$ 265,440
Percent of Current Annual Budget Spent	27.2%
Percent of Current Annual Budget Spent and Encumbered	40.2%
Percent of To Date Portion of Current Annual Budget Spent	46.7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 2,605,444
Total Expenditures to Date	\$ 179,880
Total Expenditures to Date and Encumbrances	\$ 265,440
Percent of Total 2012-2015 Budget Spent to Date	6.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	10.2%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	56
Number of program applications approved to receive funds	28
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	805
Expected Net First-year Annual MWh Committed at year end 2012	50

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Refrigerator and Freezer Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/25/2011, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	3/25/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	1,012
Net Peak MW Reductions Acquired this Month	0.040
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	2,544
Net First-Year Annual MWh Acquired this Year	4,646
Net First-Year Annual MWh Committed at this Point in Time	545
Total Net First-Year Annual MWh Acquired & Committed	5,191
Percent of Total 2012 MWh Target Acquired	106.5%
Percent of Total 2012 MWh Target Acquired & Committed	119.0%
Percent of To Date Portion of 2012 MWh Target Acquired	182.6%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.182
Net Peak MW Reductions Committed at this Point in Time	0.017
Total Net Peak MW Reductions Acquired & Committed	0.199
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 78
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 23,249
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 79,301
Direct Program Implementation Expenditures this Month	\$ 2,389
Evaluation Expenditures this Month	\$ 612
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 105,629
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 52,934
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 786,579
Total Expenditures this Year	\$ 453,787
Funds Encumbered at this Point in Time	\$ 52,934
Total Expenditures this year and Encumbrances	\$ 506,721
Percent of Current Annual Budget Spent	33.7%
Percent of Current Annual Budget Spent and Encumbered	37.6%
Percent of To Date Portion of Current Annual Budget Spent	57.7%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,393,684
Total Expenditures to Date	\$ 453,787
Total Expenditures to Date and Encumbrances	\$ 506,721
Percent of Total 2012-2015 Budget Spent to Date	8.4%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	3,230
Number of program applications approved to receive funds	2,832
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	4,361
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
May Acquired savings revised from 779 to 904 MWH to correct the CFL calculation.

Program Administrator (PA):	RG&E
Program Name:	Refrigerator and Freezer Recycling
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/25/2011, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	3/25/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	536
Net Peak MW Reductions Acquired this Month	0.021
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,361
To Date Portion of Current Annual MWh Target:	2,544
Net First-Year Annual MWh Acquired this Year	2,709
Net First-Year Annual MWh Committed at this Point in Time	162
Total Net First-Year Annual MWh Acquired & Committed	2,870
Percent of Total 2012 MWh Target Acquired	62.1%
Percent of Total 2012 MWh Target Acquired & Committed	65.8%
Percent of To Date Portion of 2012 MWh Target Acquired	106.5%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.106
Net Peak MW Reductions Committed at this Point in Time	0.005
Total Net Peak MW Reductions Acquired & Committed	0.111
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 78
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 12,171
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 40,582
Direct Program Implementation Expenditures this Month	\$ 2,389
Evaluation Expenditures this Month	\$ 579
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 55,799
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 15,295
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,348,421
To Date Portion of Current Annual Budget:	\$ 786,579
Total Expenditures this Year	\$ 259,896
Funds Encumbered at this Point in Time	\$ 15,295
Total Expenditures this year and Encumbrances	\$ 275,191
Percent of Current Annual Budget Spent	19.3%
Percent of Current Annual Budget Spent and Encumbered	20.4%
Percent of To Date Portion of Current Annual Budget Spent	33.0%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,393,684
Total Expenditures to Date	\$ 259,896
Total Expenditures to Date and Encumbrances	\$ 275,191
Percent of Total 2012-2015 Budget Spent to Date	4.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	5.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1,733
Number of program applications approved to receive funds	1,618
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	4,361
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
May Acquired savings revised from 546 to 636 MWH to correct the CFL calculation.

Program Administrator (PA):	NYSEG
Program Name:	EmPower
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	17.6
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	-
To Date Portion of Current Annual MWh Target:	-
Net First-Year Annual MWh Acquired this Year	115.1
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	115.1
Percent of Total 2012 MWh Target Acquired	n/a
Percent of Total 2012 MWh Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 MWh Target Acquired	n/a
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
Financial Activity To Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	11,883
Number of program applications approved to receive funds	623
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	EmPower
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	10.1
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	-
To Date Portion of Current Annual MWh Target:	-
Net First-Year Annual MWh Acquired this Year	56.6
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	56.6
Percent of Total 2012 MWh Target Acquired	n/a
Percent of Total 2012 MWh Target Acquired & Committed	n/a
Percent of To Date Portion of 2012 MWh Target Acquired	n/a
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ -
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ -
To Date Portion of Current Annual Budget:	\$ -
Total Expenditures this Year	\$ -
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ -
Percent of Current Annual Budget Spent	n/a
Percent of Current Annual Budget Spent and Encumbered	n/a
Percent of To Date Portion of Current Annual Budget Spent	n/a
Financial Activity To Date	
Total 2012-2015 Budget:	\$ -
Total Expenditures to Date	\$ -
Total Expenditures to Date and Encumbrances	\$ -
Percent of Total 2012-2015 Budget Spent to Date	n/a
Percent of Total 2012-2015 Budget Spent and Encumbered	n/a
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	9,770
Number of program applications approved to receive funds	302
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Small Business Direct Install
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/12/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	1,263
Net Peak MW Reductions Acquired this Month	0.359
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	32,326
To Date Portion of Current Annual MWh Target:	18,857
Net First-Year Annual MWh Acquired this Year	11,884
Net First-Year Annual MWh Committed at this Point in Time	1,198
Total Net First-Year Annual MWh Acquired & Committed	13,082
Percent of Total 2012 MWh Target Acquired	36.8%
Percent of Total 2012 MWh Target Acquired & Committed	40.5%
Percent of To Date Portion of 2012 MWh Target Acquired	63.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	3.677
Net Peak MW Reductions Committed at this Point in Time	0.378
Total Net Peak MW Reductions Acquired & Committed	4.055
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 511
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,169
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 389,448
Direct Program Implementation Expenditures this Month	\$ 31,779
Evaluation Expenditures this Month	\$ 8,032
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 430,939
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 328,408
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 8,987,734
To Date Portion of Current Annual Budget:	\$ 5,242,845
Total Expenditures this Year	\$ 3,203,639
Funds Encumbered at this Point in Time	\$ 328,408
Total Expenditures this year and Encumbrances	\$ 3,532,047
Percent of Current Annual Budget Spent	35.6%
Percent of Current Annual Budget Spent and Encumbered	39.3%
Percent of To Date Portion of Current Annual Budget Spent	61.1%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 35,095,021
Total Expenditures to Date	\$ 3,203,639
Total Expenditures to Date and Encumbrances	\$ 3,532,047
Percent of Total 2012-2015 Budget Spent to Date	9.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	10.1%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	2,351
Number of program applications approved to receive funds	1,342
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	32,326
Expected Net First-year Annual MWh Committed at year end 2012	4,000

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Small Business Direct Install
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/12/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	541
Net Peak MW Reductions Acquired this Month	0.186
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	14,761
To Date Portion of Current Annual MWh Target:	8,611
Net First-Year Annual MWh Acquired this Year	5,576
Net First-Year Annual MWh Committed at this Point in Time	324
Total Net First-Year Annual MWh Acquired & Committed	5,900
Percent of Total 2012 MWh Target Acquired	37.8%
Percent of Total 2012 MWh Target Acquired & Committed	40.0%
Percent of To Date Portion of 2012 MWh Target Acquired	64.8%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	1.865
Net Peak MW Reductions Committed at this Point in Time	0.106
Total Net Peak MW Reductions Acquired & Committed	1.971
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 233
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 458
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 81,771
Direct Program Implementation Expenditures this Month	\$ 13,880
Evaluation Expenditures this Month	\$ 4,242
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 100,584
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 80,221
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 4,103,961
To Date Portion of Current Annual Budget:	\$ 2,393,977
Total Expenditures this Year	\$ 1,425,351
Funds Encumbered at this Point in Time	\$ 80,221
Total Expenditures this year and Encumbrances	\$ 1,505,571
Percent of Current Annual Budget Spent	34.7%
Percent of Current Annual Budget Spent and Encumbered	36.7%
Percent of To Date Portion of Current Annual Budget Spent	59.5%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 15,998,961
Total Expenditures to Date	\$ 1,425,351
Total Expenditures to Date and Encumbrances	\$ 1,505,571
Percent of Total 2012-2015 Budget Spent to Date	8.9%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	-
Participation	
Number of program applications received to date	736
Number of program applications approved to receive funds	436
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	14,761
Expected Net First-year Annual MWh Committed at year end 2012	700

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Block Bidding
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/4/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,289
To Date Portion of Current Annual MWh Target:	2,502
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Percent of Total 2012 MWh Target Acquired	0.0%
Percent of Total 2012 MWh Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 MWh Target Acquired	0.0%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 92
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 49
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 8,748
Evaluation Expenditures this Month	\$ 1,032
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 9,921
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,597,455
To Date Portion of Current Annual Budget:	\$ 931,849
Total Expenditures this Year	\$ 64,256
Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 64,256
Percent of Current Annual Budget Spent	4.0%
Percent of Current Annual Budget Spent and Encumbered	4.0%
Percent of To Date Portion of Current Annual Budget Spent	6.9%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 6,389,820
Total Expenditures to Date	\$ 64,256
Total Expenditures to Date and Encumbrances	\$ 64,256
Percent of Total 2012-2015 Budget Spent to Date	1.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	1.0%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	-
Expected Net First-year Annual MWh Committed at year end 2012	4,289

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Block Bidding
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	1/4/2010, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	12/22/2011
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	5,661
To Date Portion of Current Annual MWh Target:	3,302
Net First-Year Annual MWh Acquired this Year	281
Net First-Year Annual MWh Committed at this Point in Time	7,102
Total Net First-Year Annual MWh Acquired & Committed	7,383
Percent of Total 2012 MWh Target Acquired	5.0%
Percent of Total 2012 MWh Target Acquired & Committed	130.4%
Percent of To Date Portion of 2012 MWh Target Acquired	8.5%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.107
Net Peak MW Reductions Committed at this Point in Time	0.993
Total Net Peak MW Reductions Acquired & Committed	1.100
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 118
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ -
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 10,864
Evaluation Expenditures this Month	\$ 1,384
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 12,366
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 1,646,847
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 2,034,935
To Date Portion of Current Annual Budget:	\$ 1,187,045
Total Expenditures this Year	\$ 189,241
Funds Encumbered at this Point in Time	\$ 1,646,847
Total Expenditures this year and Encumbrances	\$ 1,836,088
Percent of Current Annual Budget Spent	9.3%
Percent of Current Annual Budget Spent and Encumbered	90.2%
Percent of To Date Portion of Current Annual Budget Spent	15.9%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 6,660,389
Total Expenditures to Date	\$ 189,241
Total Expenditures to Date and Encumbrances	\$ 1,836,088
Percent of Total 2012-2015 Budget Spent to Date	2.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	27.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	6
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	7,383
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	36
Net Peak MW Reductions Acquired this Month	0.009
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	2,775
To Date Portion of Current Annual MWh Target:	1,619
Net First-Year Annual MWh Acquired this Year	2,227
Net First-Year Annual MWh Committed at this Point in Time	174
Total Net First-Year Annual MWh Acquired & Committed	2,401
Percent of Total 2012 MWh Target Acquired	80.2%
Percent of Total 2012 MWh Target Acquired & Committed	86.5%
Percent of To Date Portion of 2012 MWh Target Acquired	137.6%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	2.028
Net Peak MW Reductions Committed at this Point in Time	0.021
Total Net Peak MW Reductions Acquired & Committed	2.050
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 75
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 716
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 6,565
Direct Program Implementation Expenditures this Month	\$ 23,292
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 30,648
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 63,945
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,236,085
To Date Portion of Current Annual Budget:	\$ 721,050
Total Expenditures this Year	\$ 428,259
Funds Encumbered at this Point in Time	\$ 63,945
Total Expenditures this year and Encumbrances	\$ 492,204
Percent of Current Annual Budget Spent	34.6%
Percent of Current Annual Budget Spent and Encumbered	39.8%
Percent of To Date Portion of Current Annual Budget Spent	59.4%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 5,151,109
Total Expenditures to Date	\$ 428,259
Total Expenditures to Date and Encumbrances	\$ 492,204
Percent of Total 2012-2015 Budget Spent to Date	8.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	9.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	27
Number of program applications approved to receive funds	42
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	2,480
Expected Net First-year Annual MWh Committed at year end 2012	20

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial PRESCRIPTIVE Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	10/23/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	94
Net Peak MW Reductions Acquired this Month	0.029
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	1,564
To Date Portion of Current Annual MWh Target:	912
Net First-Year Annual MWh Acquired this Year	307
Net First-Year Annual MWh Committed at this Point in Time	144
Total Net First-Year Annual MWh Acquired & Committed	451
Percent of Total 2012 MWh Target Acquired	19.6%
Percent of Total 2012 MWh Target Acquired & Committed	28.8%
Percent of To Date Portion of 2012 MWh Target Acquired	33.6%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.228
Net Peak MW Reductions Committed at this Point in Time	0.014
Total Net Peak MW Reductions Acquired & Committed	0.243
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 43
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 326
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 3,550
Direct Program Implementation Expenditures this Month	\$ 8,001
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 11,920
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 45,375
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 691,422
To Date Portion of Current Annual Budget:	\$ 403,330
Total Expenditures this Year	\$ 97,786
Funds Encumbered at this Point in Time	\$ 45,375
Total Expenditures this year and Encumbrances	\$ 143,161
Percent of Current Annual Budget Spent	14.1%
Percent of Current Annual Budget Spent and Encumbered	20.7%
Percent of To Date Portion of Current Annual Budget Spent	24.2%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 3,263,400
Total Expenditures to Date	\$ 97,786
Total Expenditures to Date and Encumbrances	\$ 143,161
Percent of Total 2012-2015 Budget Spent to Date	3.0%
Percent of Total 2012-2015 Budget Spent and Encumbered	4.4%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	7
Number of program applications approved to receive funds	4
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	1,000
Expected Net First-year Annual MWh Committed at year end 2012	20

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	NYSEG
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	253
Net Peak MW Reductions Acquired this Month	0.051
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	8,934
To Date Portion of Current Annual MWh Target:	5,212
Net First-Year Annual MWh Acquired this Year	929
Net First-Year Annual MWh Committed at this Point in Time	4,425
Total Net First-Year Annual MWh Acquired & Committed	5,354
Percent of Total 2012 MWh Target Acquired	10.4%
Percent of Total 2012 MWh Target Acquired & Committed	59.9%
Percent of To Date Portion of 2012 MWh Target Acquired	17.8%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.324
Net Peak MW Reductions Committed at this Point in Time	0.802
Total Net Peak MW Reductions Acquired & Committed	1.125
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 194
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 1,842
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 150,000
Direct Program Implementation Expenditures this Month	\$ 84,495
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 236,531
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 911,416
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 3,247,943
To Date Portion of Current Annual Budget:	\$ 1,894,633
Total Expenditures this Year	\$ 807,393
Funds Encumbered at this Point in Time	\$ 911,416
Total Expenditures this year and Encumbrances	\$ 1,718,809
Percent of Current Annual Budget Spent	24.9%
Percent of Current Annual Budget Spent and Encumbered	52.9%
Percent of To Date Portion of Current Annual Budget Spent	42.6%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 13,297,085
Total Expenditures to Date	\$ 807,393
Total Expenditures to Date and Encumbrances	\$ 1,718,809
Percent of Total 2012-2015 Budget Spent to Date	6.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	134
Number of program applications approved to receive funds	52
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	7,093
Expected Net First-year Annual MWh Committed at year end 2012	500

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	RG&E
Program Name:	Commercial & Industrial CUSTOM Rebate Program
Program Funding Fuel:	ELECTRIC
Date of Authorizing PSC Order:	11/13/2009, 10/25/2011
Date of Most Recent Operating/Implementation Plan:	
Date Applications Initially Accepted:	1/1/2012
Reporting Period:	July 2012

First-Year Savings Acquired this Month	
Net First-year Annual MWh Acquired this Month	-
Net Peak MW Reductions Acquired this Month	-
Ancillary Net First-year Annual Dth Acquired this Month	-
Electric Savings Impacts this Year	
Current Annual MWh Target:	4,508
To Date Portion of Current Annual MWh Target:	2,630
Net First-Year Annual MWh Acquired this Year	275
Net First-Year Annual MWh Committed at this Point in Time	3,211
Total Net First-Year Annual MWh Acquired & Committed	3,486
Percent of Total 2012 MWh Target Acquired	6.1%
Percent of Total 2012 MWh Target Acquired & Committed	77.3%
Percent of To Date Portion of 2012 MWh Target Acquired	10.5%
Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	0.077
Net Peak MW Reductions Committed at this Point in Time	0.721
Total Net Peak MW Reductions Acquired & Committed	0.798
Ancillary Gas Savings Impacts this Year	
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Financial Activity this Month	
General Administration Expenditures this Month	\$ 100
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ 770
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 234
Direct Program Implementation Expenditures this Month	\$ 30,575
Evaluation Expenditures this Month	\$ -
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total expenditures this Month	\$ 31,679
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 844,689
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity This Year	
Current Annual Budget:	\$ 1,636,039
To Date Portion of Current Annual Budget:	\$ 954,356
Total Expenditures this Year	\$ 186,836
Funds Encumbered at this Point in Time	\$ 844,689
Total Expenditures this year and Encumbrances	\$ 1,031,525
Percent of Current Annual Budget Spent	11.4%
Percent of Current Annual Budget Spent and Encumbered	63.1%
Percent of To Date Portion of Current Annual Budget Spent	19.6%
Financial Activity To Date	
Total 2012-2015 Budget:	\$ 7,999,468
Total Expenditures to Date	\$ 186,836
Total Expenditures to Date and Encumbrances	\$ 1,031,525
Percent of Total 2012-2015 Budget Spent to Date	2.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.9%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	51
Number of program applications approved to receive funds	8
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual MWh Acquired in 2012	4,508
Expected Net First-year Annual MWh Committed at year end 2012	-

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0