Carlos A. Gavilondo
Senior Counsel II

May 15, 2015

Via Electronic Filing

Honorable Kathleen H. Burgess, Secretary
New York State Department of Public Service
3 Empire State Plaza, 19th Floor
Albany, NY 12223-1350

Re: Case 12-E-0201 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service –Capital Investment Plan Report for Fourth Quarter of Fiscal Year 2015

Dear Secretary Burgess,

Pursuant to the Public Service Commission's March 15, 2013 *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal*, Niagara Mohawk Power Corporation d/b/a National Grid respectfully submits its Capital Investment Plan Report ("Report") for the fourth quarter of Fiscal Year 2015 (January 1, 2015 – March 31, 2015). This filing includes budget variation reports, information on budget and schedule changes for major projects, comparisons of budgets versus capital expenditures to date and projected versus actual in-service dates for completed projects.

Please contact me if you have any questions regarding this filing, and thank you for your consideration and attention to this matter.

Respectfully submitted,

/s/ Carlos A. Gavilondo
Carlos A. Gavilondo

cc: Audrey Capers
Denise Gerbsch
Christian Bonvin
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Enclosures

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This document has been reviewed for Critical Energy Infrastructure Information (CEII). 5/14/2015

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THE POWER OF ACTION

National Grid Capital Investment Plan

NY PSC Case 12-E-0201

FY15 – Fourth Quarter – Submitted May 2015

Table of Contents

Table of Contents (cont.)

Table of Contents (cont.)

Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid ("National Grid" or the "Company") submits this capital investment plan status report ("Report") covering the period January 1, 2015 through March 31, 2015 ("Q4 FY15"). Pursuant to the Commission's March 15, 2013 Order in Case 12-E-0201,[1] the Company is to provide periodic updates to the Department of Public Service ("DPS") concerning its capital expenditures and construction work. This Report describes the investment and work completed through Q4 FY15, includes budget variance reports, budget and schedule change information for major projects, comparisons of budgets versus actual capital expenditures, status of specific installation commitments, in-year portfolio management of projects and programs, and compares actual spending against FY15 investment levels agreed in Case 12-E-0201.

Overall, through Q4 FY15, the Company spent $507.2 million on electric transmission, sub-transmission and distribution capital investment against an annual approved investment plan level of $452.4 million. In Q4, the Company spent 36% ($161.8m) of the total annual FY15 investment plan. A high-level summary of FY15 spending is detailed below:

- Transmission actual spending for FY15 was $167.5 million, which was below the FY15 investment plan by $8.8 million, or 5%. More detail is found in Section II of this Report.

- Sub-Transmission actual spending for FY15 was $28.8 million, which was below the FY15 investment plan by $4.0 million, or 12%. More detail is found in Section III of this Report.

- Distribution actual spending for FY15 was $311.0 million, which was above the FY15 investment plan by $67.6 million, or 28%. More detail is found in Section IV of this Report.

A summary of Q4 and FY15 actual and planned spending is provided in the table below ($000).

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[1] Case 12-E-0201, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service, *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal* (issued and effective March 15, 2013).

	FY15 Capital Investment Plan (CIP) Level	FY15 Q4 Actual Spend	FY15 Q4 Expected Spend	Variance of Actual Q4 Spend to Expected	FY15 Actual Spend	Variance of FY15 Actual to FY15 CIP
Transmission	$ 176,300	$ 75,286	$ 42,521	$ 32,765	$ 167,533	$ (8,767)
Sub-Transmission	$ 32,775	$ 6,798	$ 8,435	$ (1,637)	$ 28,787	$ (3,988)
Distribution	$ 243,279	$ 79,720	$ 53,315	$ 26,406	$ 310,913	$ 67,634
Total	$ 452,354	$ 161,805	$ 104,271	$ 57,534	$ 507,233	$ 54,879

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects.[2]

II. Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through March 31, 2015. As of the end of FY15, spending for the Transmission system was $167.5 million, which is 5% less than the annual plan level of $176.3 million.

Summary by Spending Rationale:

Asset Condition

Investment in Transmission projects in the Asset Condition Spending Rationale was $53.3 million, which is $4.2 million (7%) below the investment plan level. Significant driver of the variance is detailed below:

- Brown Falls – Taylorville 3-4 ACR (C024359): FY15 investment plan $3.6m vs. actual $0.4m
    - Project deferred until after completion of Taylorville-Boonville due to outage conflicts.

[2] The total FY15 CIP budget is $452.4 million, which is $5.1 million greater than the FY15 budget established in the December 7, 2012 Joint Proposal ("JP") in Case 12-E-0201. This increase is due to the shift of $5.1 million from the FY16 transmission budget to FY15 to accommodate the advancement of Five Mile Road station schedule and the purchase of a spare 115kV phase angle regulator for Inghams.

Customer Request/Public Requirement[3]

Investment in Transmission projects in the Customer Request/Public Requirement Spending Rationale was $0.7 million, which is $0.7 million above the investment plan level. There is no individual project with a significant variance.

Damage/Failure

Investment in Transmission projects in the Damage/Failure Spending Rationale was $11.6 million, which is $0.4 million (3%) below the investment plan level. There is no individual project with a significant variance.

Non-Infrastructure/Other

Investment in Transmission projects in the Non-Infrastructure/Other Spending Rationale was $15.3 million, which is $11.5 million above the investment plan level. Significant driver of the variance is detailed below:

- Helicopter Purchase – Niagara Mohawk (C058940): FY15 investment plan $0m vs. actual $8.0m
    - Acquisition of new helicopter.

System Capacity & Performance

Investment in Transmission projects in the System Capacity & Performance Spending Rationale was $86.6 million, which is $16.30 million (16%) below the investment plan. Projects with significant variances are detailed below:

- Five Mile to Homer Hill reconductor (C047319): FY15 investment plan $9.7m vs. actual $2.1m
    - Construction delayed due to permitting.

- Construct Five Mile Station (C024015): FY15 investment plan $21.4m vs. actual $13.7m
    - Construction delayed due to permitting.

- Clay Substation Reconfiguration (C047275): FY15 investment plan $8.0m vs. actual $3.5m
    - Variance due to timing of material delivery.

[3] Effective with the FY15 capital investment plan, the Company updated spending rationale classifications to better reflect the primary driver of the work performed. This change resulted in the elimination of the Statutory/Regulatory category and addition of a new category, Customer Requests/Public Requirements, and also resulted in realignment of several projects among spending rationales.

- Eastover Road – New 230 - 115kV Station (C031326): FY15 investment plan $9.7m vs. actual $16.5m
    - Work completed in FY15.

- Eastover Rd-New Line Taps (C031419): FY15 investment plan $2.9m vs. actual $8.3m
    - Work completed in FY15.

- New Harper Substation – TxT Sub (C044874): FY15 investment plan $4.1m vs. actual $0.1m
    - Project deferred to FY16 start.

- Mohican Battenkill#15 Rebuild Reconfigure (C034528): FY15 investment plan $12.8m vs. actual $2.5m
    - Delayed due to permitting.

- Porter 115 kV Rebuild (C028686): FY15 investment plan $2.7m vs. actual $6.4m
    - Budget set before final construction estimate.

III. Sub-Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through March 31, 2015. As of the end of FY15, spending for the Sub-Transmission system was $28.8 million, which is 12% less than the annual plan level $32.8 million.

Summary by Spending Rationale:

Asset Condition

Investment in Sub-Transmission projects in the Asset Condition Spending Rationale was $19.6 million, which is $4.5 million (19%) below the investment plan. Projects with significant variances are detailed below:

- Amsterdam-Rotterdam 3-4 Relocation (C033182): FY15 investment plan $1.0m vs. actual $0.01m
    - Project schedule adjusted to align with municipal work.

- Callanan Tap - Install new Sub-T line. (C046641): FY15 investment plan $1.8m vs. actual $0.2m
    - Project delayed due to easement issues, work deferred from FY15.

- Yahnundasis-Schuyler 25/26 Refurbishment (C033174): FY15 investment plan $0m vs. actual $0.9m
  - Project was re-phased into the FY15 workplan due to asset conditions. Significantly more work estimated in the final project grade estimate.

- Hartfield-S. Dow 859 Refurbishment (C033180): FY15 investment plan $2.6m vs. actual $1.4m
  - Project re-phased to later in year. Construction started in October 2014 and will carry over into FY16.

- Partridge-Ave A # 5 Cable Replacement (C036273): FY15 investment plan $0.8m vs. actual $0.05m
  - Route changed to accommodate municipal concerns. Work deferred from FY15.

- Trenton-Deerfield 21/27 – 46kV (C046464): FY15 investment plan $0.03m vs. actual $0.8m
  - Project re-phased into the FY15 workplan due to asset condition needs. Significantly more work was estimated in the final project grade estimate.

- M&T Bank Tap 701-34.5kV (C046462): FY15 investment plan $0.9m vs. actual $0.1m
  - Work deferred from FY15 for higher priority work.

Customer Request/Public Requirement

Investment in Sub-Transmission projects in the Customer Request/Public Requirement Spending Rationale was $2.7 million, which is $0.7 million (37%) above the investment plan. Project with significant variance is detailed below:

- 34.5kV Tap to Intergrow Greenhouse (C052513): FY15 investment plan $0m vs. actual $0.5m
  - Project plan to fulfill customer need developed after budget finalized.

Damage/Failure

Investment in Sub-Transmission projects in the Damage/Failure Spending Rationale was $3.3 million, which is $0.5 million (19%) above the investment plan. There is no individual project with a significant variance.

Non-Infrastructure/Other

Investment in Sub-Transmission projects in the Non-Infrastructure/Other Spending Rationale was $0 versus expected spend of $0.1m. There is no individual project with a significant variance.

System Capacity & Performance

Investment in Sub-Transmission projects in the System Capacity & Performance Spending Rationale was $3.2 million, which is $0.5 million (14%) below the investment plan. Project with significant variance is detailed below:

- Buffalo 23kV Reconductor-Seneca 1, 2, 3, 19, 31S. (C048826): FY15 investment plan $1.4m vs. actual $0.7m
    - Project scope re-phased due to increased customer work in City of Buffalo.

IV. Distribution System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through March 31, 2015. As of the end of FY15, spending for the Distribution system was $310.9 million, which is 28% more than the annual plan level of $243.3 million.

Summary by Spending Rationale:

Asset Condition

Investment in Distribution projects in the Asset Condition Spending Rationale was $82.6 million, which is $18.8 million (30%) above the investment plan. Project with significant variances is detailed below:

- Inspection & Maintenance Program D-Line OH Work from Inspection: Central (C026160) investment plan $5.5m vs. actual $11.6m; East (C026159) investment plan $8.6m vs. actual $15.1m; West (C026161) investment plan $8.7m vs. actual $11.9m;
    - Inspection & Maintenance is a Program with annual spending that is directly related to the items found during inspection. Associated spend can vary from budget due to the nature of the inspection process, actual field conditions, and related mandated timeframes for repairs.

Customer Request/Public Requirement

Investment in Distribution projects in the Customer Request/Public Requirement Spending Rationale was $108.4 million, which is $22.9 million above the investment plan. Projects with significant variances are detailed below:

- DOT PIN 3754.56 Connective Corridor (CD01183): FY15 investment plan $1.3m vs. actual $4.4m
  - Project schedule and scope significantly advanced and increased by the City of Syracuse. This is mandated work and additional spend was required to support the project sponsor's need dates.

- NiMo Meter Purchases (CN03604): FY15 investment plan $3.0m vs. actual $9.3m
  - Adjustments for burdens and variable pay temporarily booked to project. Charges will be reversed out and applied through capital overhead clearing process.

Damage/Failure

Investment in Distribution projects in the Damage/Failure Spending Rationale was $34.9 million, which is $11.8 million above the investment plan. Projects with significant variances are detailed below:

- Damage/Failure Blanket – Central (CNC0014) FY15 investment plan $5.2m vs. actual $9.8m
  - Spending fluctuates within blanket funding based on field conditions.

- Storm Damage Distribution East Division (C000328): FY15 investment plan $0.5m vs. actual $2.7m
  - Variance attributed to two accounting adjustments for prior period charges: (1) reclass entry in January for ice storm ($1.7M) that occurred in 2009; and (2) Contractor late invoice ($1.0M) received in March associated with storm restoration at the Mohawk River crossing in 2011.

Non-Infrastructure/Other

Investment in Distribution projects in the Non-Infrastructure/Other Spending Rationale was $5.4 million, which is $2.1 million above the investment plan. There is no individual project with a significant variance.

System Capacity & Performance

Investment in Distribution projects in the System Capacity & Performance Spending Rationale was $79.6 million, which is $11.9 million (18%) above the investment plan. Projects with significant variances are detailed below:

- Buffalo Station 64 – New F6453 (CD00970): FY15 investment plan $0.7m vs. actual $2.9m
  - Project plan developed after budget finalized. Cost increase due to changing construction contractors midway through construction.

- Frankhauser New Station - Line Work (C028929): FY15 investment plan $2.9m vs. actual $0.4m
  - Variance attributed to construction starting later than anticipated. This was due to external engineering and construction coordination taking longer than expected because of complexities at site (highway permitting and oil pipeline considerations).

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Current Year Actuals VS Board Approved

Area Summary by Spending Rationale

		Budget	RESULTS FOR THE FOURTH QUARTER FY14/15 ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
Area	Spending Rationale	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level
Transmission	Asset Condition	$ 57,497,500	$ 10,207,220	$ 8,882,900	$ 12,891,437	$ 21,339,341	$ 53,320,897	37%	93%	$ 17,516,000	$ 3,823,341	$ 53,320,897	$ (4,176,603)	-7%
	Customer Request/Public Requirements	$ 55,500	$ (556,142)	$ 915,873	$ 393,515	$ (25,087)	$ 728,159	-45%	1312%	$ 23,000	$ (48,087)	$ 728,159	$ 672,659	1212%
	Damage/Failure	$ 12,008,500	$ 2,225,061	$ 3,233,787	$ 3,165,123	$ 3,003,073	$ 11,627,044	25%	97%	$ 1,673,500	$ 1,329,573	$ 11,627,044	$ (381,456)	-3%
	Non-Infrastructure/Other	$ 3,792,000	$ 571,773	$ 866,764	$ 1,234,602	$ 12,587,151	$ 15,260,290	332%	402%	$ 85,000	$ 12,502,151	$ 15,260,290	$ 11,468,290	302%
	System Capacity & Performance	$ 102,946,500	$ 8,437,045	$ 18,878,659	$ 20,899,143	$ 38,381,846	$ 86,596,693	37%	84%	$ 23,223,500	$ 15,158,346	$ 86,596,693	$ (16,349,807)	-16%
	Grand Total	**$ 176,300,000**	**$ 20,884,957**	**$ 32,777,983**	**$ 38,583,820**	**$ 75,286,324**	**$ 167,533,084**	**43%**	**95%**	**$ 42,521,000**	**$ 32,765,324**	**$ 167,533,084**	**$ (8,766,916)**	**-5%**
Sub T	Asset Condition	$ 24,143,670	$ 4,486,553	$ 4,549,307	$ 5,894,555	$ 4,625,678	$ 19,556,094	19%	81%	$ 6,692,139	$ (2,066,461)	$ 19,556,094	$ (4,587,576)	-19%
	Customer Request/Public Requirements	$ 1,981,650	$ 783,307	$ 164,139	$ 1,079,564	$ 681,189	$ 2,708,198	34%	137%	$ 484,800	$ 196,389	$ 2,708,198	$ 726,548	37%
	Damage/Failure	$ 2,756,500	$ 771,134	$ 1,087,070	$ 956,010	$ 472,255	$ 3,286,469	17%	119%	$ 689,125	$ (216,870)	$ 3,286,469	$ 529,969	19%
	Non-Infrastructure/Other	$ 145,000	$ -	$ -	$ -	$ -	$ -	0%	0%	$ -	$ -	$ -	$ (145,000)	-100%
	System Capacity & Performance	$ 3,748,180	$ 949,929	$ 2,379,482	$ (1,112,217)	$ 1,018,964	$ 3,236,157	27%	86%	$ 569,107	$ 449,857	$ 3,236,157	$ (512,023)	-14%
	Grand Total	**$ 32,775,000**	**$ 6,990,923**	**$ 8,179,999**	**$ 6,817,912**	**$ 6,798,086**	**$ 28,786,919**	**21%**	**88%**	**$ 8,435,171**	**$ (1,637,086)**	**$ 28,786,919**	**$ (3,988,081)**	**-12%**
											$ -			
Distribution	Asset Condition	$ 63,805,072	$ 21,690,702	$ 17,934,132	$ 21,073,610	$ 21,938,892	$ 82,637,336	34%	130%	$ 14,462,405	$ 7,476,486	$ 82,637,336	$ 18,832,264	30%
	Customer Request/Public Requirements	$ 85,454,497	$ 18,984,786	$ 30,202,393	$ 29,933,059	$ 29,272,204	$ 108,392,442	34%	127%	$ 20,814,457	$ 8,457,748	$ 108,392,442	$ 22,937,945	27%
	Damage/Failure	$ 23,106,427	$ 6,448,807	$ 11,704,891	$ 7,087,061	$ 9,676,573	$ 34,917,331	42%	151%	$ 5,621,557	$ 4,055,016	$ 34,917,331	$ 11,810,904	51%
	Non-Infrastructure/Other	$ 3,232,000	$ 768,108	$ 907,788	$ 4,123,571	$ (432,680)	$ 5,366,787	-13%	166%	$ 808,000	$ (1,240,680)	$ 5,366,787	$ 2,134,787	66%
	System Capacity & Performance	$ 67,681,004	$ 17,360,666	$ 20,690,022	$ 22,283,180	$ 19,265,502	$ 79,599,371	28%	118%	$ 11,608,560	$ 7,656,943	$ 79,599,371	$ 11,918,367	18%
	Grand Total	**$ 243,279,000**	**$ 65,253,070**	**$ 81,439,226**	**$ 84,500,480**	**$ 79,720,491**	**$ 310,913,267**	**33%**	**128%**	**$ 53,314,978**	**$ 26,405,513**	**$ 310,913,267**	**$ 67,634,267**	**28%**
											$ -			
Company	Asset Condition	$ 145,446,242	$ 36,384,475	$ 31,366,339	$ 39,859,602	$ 47,903,910	$ 155,514,326	33%	107%	$ 38,670,544	$ 9,233,366	$ 155,514,326	$ 10,068,084	7%
	Customer Request/Public Requirements	$ 87,491,647	$ 19,211,951	$ 31,282,405	$ 31,406,137	$ 29,928,306	$ 111,828,799	34%	128%	$ 21,322,257	$ 8,606,049	$ 111,828,799	$ 24,337,152	1276%
	Damage/Failure	$ 37,871,427	$ 9,445,002	$ 16,025,748	$ 11,208,194	$ 13,151,900	$ 49,830,844	35%	132%	$ 7,984,182	$ 5,167,718	$ 49,830,844	$ 11,959,417	67%
	Non-Infrastructure/Other	$ 7,169,000	$ 1,339,881	$ 1,774,553	$ 5,358,173	$ 12,154,471	$ 20,627,078	170%	288%	$ 893,000	$ 11,261,471	$ 20,627,078	$ 13,458,078	268%
	System Capacity & Performance	$ 174,375,684	$ 26,747,640	$ 41,948,163	$ 42,070,106	$ 58,666,313	$ 169,432,222	34%	97%	$ 35,401,167	$ 23,265,146	$ 169,432,222	$ (4,943,462)	-3%
	Grand Total	**$ 452,354,000**	**$ 93,128,950**	**$ 122,397,208**	**$ 129,902,212**	**$ 161,804,900**	**$ 507,233,269**	**36%**	**112%**	**$ 104,271,149**	**$ 57,533,750**	**$ 507,233,269**	**$ 54,879,269**	**12%**

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

	Budget	RESULTS FOR THE FOURTH QUARTER FY14/15 ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
Spending Rationale	**FY14/15 Investment Plan Level**	**Apr-Jun 2014**	**Jul-Sep 2014**	**Oct-Dec 2014**	**Jan-Mar 2015**	**FY14/15 YTD Actual Spending**	**4th Qtr Spending % of Investment Plan Level**	**Fiscal YTD Spending % of Investment Plan Level**	**Expected 4th Qtr Spending**	**Variance of Expected 4th Qtr Spending to Actual Qtr Spending**	**Revised Projected FY 14/15 Spending**	**Variance of FY 14/15 Investment Plan Level to Revised Projected Spending**	**% Change from FY 14/15 Investment Plan Level**
Asset Condition	57,497,500	10,207,220	8,882,900	12,891,437	21,339,341	53,320,897	37.11%	92.74%	17,516,000	3,823,341	53,320,897	(4,176,603)	-7.26%
Customer Requests/Public Requirements	55,500	(556,142)	915,873	393,515	(25,087)	728,159	-45.20%	1312.00%	23,000	(48,087)	728,159	672,659	1212.00%
Damage/Failure	12,008,500	2,225,061	3,233,787	3,165,123	3,003,073	11,627,044	25.01%	96.82%	1,673,500	1,329,573	11,627,044	(381,456)	-3.18%
Non-Infrastructure/Other	3,792,000	571,773	866,764	1,234,602	12,587,151	15,260,290	331.94%	402.43%	85,000	12,502,151	15,260,290	11,468,290	302.43%
System Capacity & Performance	102,946,500	8,437,045	18,878,659	20,899,143	38,381,846	86,596,693	37.28%	84.12%	23,223,500	15,158,346	86,596,693	(16,349,807)	-15.88%
Grand Total	**176,300,000**	**20,884,957**	**32,777,983**	**38,583,820**	**75,286,324**	**167,533,084**	**42.70%**	**95.03%**	**42,521,000**	**32,765,324**	**167,533,084**	**(8,766,916)**	**-4.97%**

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Transmission - Current Year Actuals VS Expected

Transmission Project Detail

	Budget	RESULTS FOR THE FOURTH QUARTER FY14/15 — ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
Program	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level
T_Other Syst Capacity & Performance	0	(8,843)	0	6,174	(15)	(2,683)	0.00%	0.00%	0	(15)	(2,683)	(2,683)	0.00%
T_Other Asset Condition	0	(5,098)	90	18,680	(158)	13,514	0.00%	0.00%	0	(158)	13,514	13,514	0.00%
T_Other	0	27,344	85,569	65,550	11,151,197	11,329,660	0.00%	0.00%	0	11,151,197	11,329,660	11,329,660	0.00%
T_Other Statutory/Regulatory	0	0	0	262	0	262	0.00%	0.00%	0	0	262	262	0.00%
T_System Capacity & Performance	0	0	0	7,953	0	7,953	0.00%	0.00%	0	0	7,953	7,953	0.00%
T_TO Led System Studies	78,315,500	5,364,400	13,308,181	16,981,282	30,221,444	65,875,307	38.59%	84.12%	15,333,500	14,887,944	65,875,307	(12,440,193)	-15.88%
T_Damage/Failure	12,008,500	2,225,061	3,233,787	3,165,123	3,003,073	11,627,044	25.01%	96.82%	1,673,500	1,329,573	11,627,044	(381,456)	-3.18%
T_Failure Trend	1,275,000	166,742	608,078	728,752	104,492	1,608,063	8.20%	126.12%	192,000	(87,508)	1,608,063	333,063	26.12%
T_Component Fatigue/Deterioration	42,555,500	5,903,725	5,119,426	6,927,843	13,037,924	30,988,918	30.64%	72.82%	14,449,000	(1,411,076)	30,988,918	(11,566,582)	-27.18%
T_Customer Interconnections	(54,500)	(547,578)	915,437	384,507	186,236	938,601	-341.72%	-1722.20%	12,000	174,236	938,601	993,101	-1822.20%
T_Public Requirements (additional need)	110,000	0	0	3,138	(260,924)	(257,785)	-237.20%	-234.35%	11,000	(271,924)	(257,785)	(367,785)	-334.35%
T_Clearance Strategy	0	(319,653)	0	0	(999)	(320,652)	0.00%	0.00%	0	(999)	(320,652)	(320,652)	0.00%
T_Station Control and Monitoring Systems	3,792,000	780,465	781,196	1,177,024	1,318,481	4,057,166	34.77%	106.99%	85,000	1,233,481	4,057,166	265,166	6.99%
T_Asset Condition I&M	6,200,000	1,816,215	787,801	2,552,065	3,974,026	9,130,107	64.10%	147.26%	1,142,000	2,832,026	9,130,107	2,930,107	47.26%
T_NERC/NPCC Standards	10,849,000	3,783,206	6,008,651	2,993,287	5,865,349	18,650,494	54.06%	171.91%	1,772,000	4,093,349	18,650,494	7,801,494	71.91%
T_Generator Retirements	21,249,000	1,946,547	1,929,769	3,562,248	6,555,009	13,993,573	30.85%	65.86%	7,851,000	(1,295,991)	13,993,573	(7,255,427)	-34.14%
TxD_Non-REP SUB OTHER	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%
T_General Equipment	0	(244,600)	0	9,931	124,929	(109,741)	0.00%	0.00%	0	124,929	(109,741)	(109,741)	0.00%
T_Overhead LineRefurbishment Prog	0	1,073	0	0	0	1,073	0.00%	0.00%	0	0	1,073	1,073	0.00%
T_Luther Forest	0	(631)	0	0	0	(631)	0.00%	0.00%	0	0	(631)	(631)	0.00%
T_Load	0	(3,417)	0	0	41,624	38,207	0.00%	0.00%	0	41,624	38,207	38,207	0.00%
T_Reliability Criteria Compliance	0	0	0	0	(29,811)	(29,811)	0.00%	0.00%	0	(29,811)	(29,811)	(29,811)	0.00%
T_Performance	0	0	0	0	9,652	9,652	0.00%	0.00%	0	9,652	9,652	9,652	0.00%
T_Steel Tower Strategy	0	0	0	0	(15,208)	(15,208)	0.00%	0.00%	0	(15,208)	(15,208)	(15,208)	0.00%
Grand Total	**176,300,000**	**20,884,957**	**32,777,983**	**38,583,820**	**75,286,324**	**167,533,084**	**42.70%**	**95.03%**	**42,521,000**	**32,765,324**	**167,533,084**	**(8,766,916)**	**-4.97%**

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

				BUDGET			ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
Asset Condition	T_Other Asset Condition	ALBANY STEAM - ADD 2ND STATION SVC	C022071	0	(5,463)	(23)	0	0	(5,486)	0.00%	0.00%	0	0	(5,486)	(5,486)	0.00%	10,000	-	5,463	cancelled 0%
		OSWEGO SPS RETIREMENT	C043834	0	221	0	0	0	221	0.00%	0.00%	0	0	221	221	0.00%	20,000	-	18,201	95%
		REMOVE GERES L-ONON. CO-GEN 115KV	C054508	0	144	113	188	88	534	0.00%	0.00%	0	88	534	534	0.00%	25,000	-	534	0%
		ALBANY STEAM CATHODIC PROTECTION	C053643	0	0	0	18,282	485	18,767	0.00%	0.00%	0	485	18,767	18,767	0.00%	80,000	-	18,767	5%
		AMHERST STA- RETIRE STATION	C031699	0	0	0	210	0	210	0.00%	0.00%	0	0	210	210	0.00%	192,000	-	177,778	100%
	T_Other Asset Condition Total			**0**	**(5,098)**	**90**	**18,680**	**574**	**14,245**	**0.00%**	**0.00%**	**0**	**574**	**14,245**	**14,245**	**0.00%**			**220,743**	
	T_Other	Packard-Huntley 77/78 FAA Aerial Ma	C003437	0	0	0	0	(1,253)	(1,253)	0.00%	0.00%	0	(1,253)	(1,253)	(1,253)	0.00%	900,287	Note 1	3,663	100%
	T_Other Total			**0**	**0**	**0**	**0**	**(1,253)**	**(1,253)**	**0.00%**	**0.00%**	**0**	**(1,253)**	**(1,253)**	**(1,253)**	**0.00%**			**3,663**	
	T_Failure Trend	Gard-Dun 141-142 T1260-T1270 ACR	C003389	1,000,000	62,466	358,216	47,586	96,155	564,423	9.62%	56.44%	99,000	(2,845)	564,423	(435,577)	-43.56%	2,300,000	-	1,959,079	100%
		Higley-Repl Fuses w/Ckt Switcher	C034664	25,000	499	500	516	23,999	25,513	95.99%	102.05%	3,000	20,999	25,513	513	2.05%	100,000	-	56,922	5%
		Osprey Mitigation Sleight-Auburn #3	C049288	250,000	483	72,678	430,510	99,476	603,147	39.79%	241.26%	90,000	9,476	603,147	353,147	141.26%	721,000	-	704,870	Program
		PORTER-TERMINAL 6 - RELOCATION	C037670	0	0	(1,643)	0	0	(1,643)	0.00%	0.00%	0	0	(1,643)	(1,643)	0.00%	100,000	-	1,578	cancelled 0%
		SHIELDW. GARDENVILLEBUFFALO 145/146	C028683	0	103,293	121,363	135,767	(120,669)	239,754	0.00%	0.00%	0	(120,669)	239,754	239,754	0.00%	3,321,000	-	3,305,414	100%
		NICHOLVILLE TB3 CT PT'S & METERING	C056506	0	0	56,964	103,199	(1,723)	158,441	0.00%	0.00%	0	(1,723)	158,441	158,441	0.00%	185,000	-	167,244	95%
		CENTRAL DIV STA - SHIELDED CABLE	C058003	0	0	0	11,174	3,594	14,768	0.00%	0.00%	0	3,594	14,768	14,768	0.00%	620,000	-	14,768	0%
		WEST DIV - SHIELDED CABLES	C058130	0	0	0	0	3,661	3,661	0.00%	0.00%	0	3,661	3,661	3,661	0.00%	180,000	-	3,661	5%
	T_Failure Trend Total			**1,275,000**	**166,742**	**608,078**	**728,752**	**104,492**	**1,608,063**	**8.20%**	**126.12%**	**192,000**	**(87,508)**	**1,608,063**	**333,063**	**26.12%**			**6,213,536**	
	T_Component Fatigue/Deterioratior	Alabama-Telegraph 115 T1040 ACR	C033014	150,000	0	0	0	50,967	50,967	33.98%	33.98%	52,000	(1,033)	50,967	(99,033)	-66.02%	100,000	-	50,967	5%
		ALPS 188 OBSOLETE CIRCUIT SWITCHER	C028304	0	(65,278)	1,636	(10,373)	0	(74,015)	0.00%	0.00%	0	0	(74,015)	(74,015)	0.00%	942,354	-	805,705	100%
		Alps relay replacement	C049296	145,000	7,797	10,972	10,361	2,820	31,951	1.95%	22.04%	106,000	(103,180)	31,951	(113,049)	-77.96%	145,000	-	33,841	5%
		AMT PIW - NIMO	C031545	400,000	48,998	126,534	82,475	84,975	342,983	21.24%	85.75%	102,000	(17,025)	342,983	(57,017)	-14.25%	0	Note 2	1,080,343	Blanket
		AMT PS&I - NMPC	C042663	0	8,870	11,673	13,303	58,762	92,608	0.00%	0.00%	0	58,762	92,608	92,608	0.00%	0	Note 2	189,712	Blanket
		Andrews Sub - Remove/Retire Station	C029213	2,000	2,407	1,601	265	(18,095)	(13,823)	-904.77%	-691.13%	0	(18,095)	(13,823)	(15,823)	-791.13%	261,000	-	154,563	95%
		ANDREWS TAP REMOVAL	C043512	0	11,068	(27,068)	5,579	(17,105)	(27,527)	0.00%	0.00%	0	(17,105)	(27,527)	(27,527)	0.00%	350,000	-	552,641	95%
		ASH ST_22325_22329-REACTORS	C054430	0	1,137	133,792	159,150	224,593	518,673	0.00%	0.00%	0	224,593	518,673	518,673	0.00%	576,392	-	534,697	95%
		Ash Street-Replace Metal Clad Sub	C036104	1,310,000	463,990	565,885	641,110	143,908	1,814,893	10.99%	138.54%	328,000	(184,092)	1,814,893	504,893	38.54%	10,280,000	-	10,777,125	100%
		Ashland Taps Removal	C048404	0	9,987	(8,959)	10,260	(10,598)	691	0.00%	0.00%	0	(10,598)	691	691	0.00%	100,000	-	96,153	5%
		Batavia Station Relay Replacement	C043506	872,000	4,948	16,971	4,091	78,462	104,472	9.00%	11.98%	204,000	(125,538)	104,472	(767,528)	-88.02%	563,188	-	298,317	30%
		BatteryRplStrategyCo36TxT	C033847	170,000	101,588	18,768	60,233	47,104	227,694	27.71%	133.94%	60,000	(12,896)	227,694	57,694	33.94%	880,000	-	2,165,232	Program
		Battle Hill - replace 3 OCBs	C049543	50,000	0	0	0	0	0	0.00%	0.00%	15,000	(15,000)	0	(50,000)	-100.00%	975,000	-	0	5%
		Bethlehem Relay Replacem't Strategy	C049583	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	Program
		Boonville Rebuild	C049903	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Boonville-Rome 3-4 T4060-T4040 ACR	C047795	50,000	0	0	0	58,615	58,615	117.23%	117.23%	26,000	32,615	58,615	8,615	17.23%	150,000	-	62,978	5%
		Boonvill-Portr 1-2 T4020-T4030 ACR	C047818	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Br F-Taylorville 3-4 ACR	C024359	3,611,000	50,212	51,721	60,315	228,496	390,744	6.33%	10.82%	2,126,000	(1,897,504)	390,744	(3,220,256)	-89.18%	875,000	-	719,595	5%
		Breaker T Repl Program 4-69kV NYC	C049258	350,000	4,586	2,015	0	69	6,670	0.02%	1.91%	30,000	(29,931)	6,670	(343,330)	-98.09%	0	Note 2	140,062	Program
		Breaker T Repl Program 4-69kV NYE	C049257	350,000	211,389	116,559	298,461	205,898	832,307	58.83%	237.80%	0	205,898	832,307	482,307	137.80%	0	Note 2	2,190,809	Program
		Breaker T Repl Program 4-69kV NYW	C049260	1,200,000	325,608	44,125	519,532	194,397	1,083,662	16.20%	90.31%	487,000	(292,603)	1,083,662	(116,338)	-9.69%	0	Note 2	1,186,609	Program
		Browns Falls - OCB replacements	C043043	690,500	112,427	941,819	204,976	319,474	1,578,696	46.27%	228.63%	5,500	313,974	1,578,696	888,196	128.63%	3,502,000	-	3,386,353	95%
		BROWNS FALLS STATION: T-LINE MODS	C053825	0	41,751	93,708	62,744	13,602	211,806	0.00%	0.00%	0	13,602	211,806	211,806	0.00%	366,000	-	257,738	5%
		Browns Falls-Benson Mines 5 Removal	C048653	0	5,857	(82,555)	8,441	(670)	(68,927)	0.00%	0.00%	0	(670)	(68,927)	(68,927)	0.00%	900,000	-	562,354	95%
		BrownsFallsPIWLightningProtection	C037387	36,000	1,527	449	80	3,710	5,765	10.31%	16.02%	0	3,710	5,765	(30,235)	-83.98%	75,000	-	32,768	100%
		BUFFALO/ALBANYFLYINGGROUNDSSWITCRPL	C033613	0	208,814	12,223	(7,083)	(83,093)	130,861	0.00%	0.00%	0	(83,093)	130,861	130,861	0.00%	1,906,000	-	1,428,723	Program
		Capital Reserve - Asset Condition	CNYX31A	(3,819,000)	0	0	0	0	0	0.00%	0.00%	(954,000)	954,000	0	3,819,000	-100.00%	0	Note 2	0	Blanket
		Carr St./E.Syracuse CO-Gen Relays	C049739	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		CENT NY - PS&I ELECTRIC ORDERS	C004158	0	0	(1)	0	0	(1)	0.00%	0.00%	0	0	(1)	(1)	0.00%	0	Note 2	558,702	Blanket
		Colton-BF 1-2 T3140-T3150 ACR	C036164	100,000	2,296	0	0	7,315	9,611	7.32%	9.61%	25,000	(17,685)	9,611	(90,389)	-90.39%	500,000	-	139,338	5%
		Colton-Replace CBs and Disconnects	C029844	1,298,000	75,680	428,224	322,143	174,197	1,000,244	13.42%	77.06%	203,000	(28,803)	1,000,244	(297,756)	-22.94%	2,100,000	-	1,204,910	5%
		Curtis Relay /Breaker Replacement	C049584	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Curtis St - replace OCBs	C049557	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	cancelled 0%
		DeWitt Station Relay Strategy	C043503	75,000	22,634	1,263	(21,894)	13,526	15,528	18.03%	20.70%	0	13,526	15,528	(59,472)	-79.30%	1,562,000	-	1,398,795	100%
		Dunkirk Rebuild	C005155	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	-	25,356	5%
		DUNKIRK-FALCONER 161/162 SHIELD WIR	C054226	0	22,273	57,521	266,269	107,908	453,972	0.00%	0.00%	0	107,908	453,972	453,972	0.00%	705,745	-	622,376	5%
		Edic Relay Replacement	C047855	130,000	691	15,174	556	(34,642)	(18,221)	-26.65%	-14.02%	106,000	(140,642)	(18,221)	(148,221)	-114.02%	980,000	-	184	Program
		Elbridge Relay Replacement	C047856	525,000	0	0	91	216	307	0.04%	0.06%	464,000	(463,784)	307	(524,693)	-99.94%	525,000	-	307	Program
		Elm St. Replace 67L Relays	CD00728	117,000	5,354	19,020	83,649	28,903	136,926	24.70%	117.03%	2,000	26,903	136,926	19,926	17.03%	193,672	-	197,880	95%
		ELM TERMINAL STATION - HPFF ALARMS	C030528	0	5,967	837	(1,745)	10,234	15,293	0.00%	0.00%	0	10,234	15,293	15,293	0.00%	230,000	-	217,892	100%
		Falconer-HH 153-154 T1160-T1170 ACR	C027422	200,000	0	21,954	3,896	(38,213)	(12,362)	-19.11%	-6.18%	70,000	(108,213)	(12,362)	(212,362)	-106.18%	250,000	-	434,480	5%
		Feura Bush Relay Replacement	C049585	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	Program
		GARD-DUN 141-142 T1260-70 ACR SENEC	C034193	0	0	0	0	1,086	1,086	0.00%	0.00%	0	1,086	1,086	1,086	0.00%	200,000	-	2,590	5%
		Gardenville 180-182 T1660-T1780 ACR	C027436	100,000	1,271	5,091	0	1,506	7,869	1.51%	7.87%	25,000	(23,494)	7,869	(92,131)	-92.13%	220,000	-	143,487	5%
		Gardenville Rebuild	C005156	2,796,000	759,746	315,490	468,682	4,123,189	5,667,108	147.47%	202.69%	1,426,000	2,697,189	5,667,108	2,871,108	102.69%	12,249,000	-	9,945,099	5%
		GARDENVILLE STATION - HPFF ALARMS	C030530	0	4,242	5,793	(632)	(10,234)	(831)	0.00%	0.00%	0	(10,234)	(831)	(831)	0.00%	197,945	-	191,177	100%
		Gardenville-Rebuild Line Relocation	C030084	105,000	4,319	15,632	48,546	77,264	145,760	73.58%	138.82%	17,000	60,264	145,760	40,760	38.82%	2,302,000	-	379,027	5%
		Gard-HH 151-152 T1950-T1280 S ACR	C027425	100,000	691	343	9,997	788	11,819	0.79%	11.82%	40,000	(39,212)	11,819	(88,181)	-88.18%	100,000	-	43,619	5%
		GE Butyl Rubber VT Replacement	C049002	259,000	311,483	185,952	332,121	80,581	910,138	31.11%	351.40%	0	80,581	910,138	651,138	251.40%	1,281,000	-	1,228,297	Program
		GE-Geres Lock 8 T2240 ACR	C047835	25,000	0	0	0	0	0	0.00%	0.00%	19,000	(19,000)	0	(25,000)	-100.00%	0	-	0	5%
		Geres Lock - Rplc R815 OCB	C049138	0	2,745	9,594	20,068	3,929	36,336	0.00%	0.00%	0	3,929	36,336	36,336	0.00%	329,800	-	163,894	5%
		Gibson Substation Retirement	C046579	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Golah Relay & Breaker Strategy Repl	C050920	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Greenbush Relay Replacement	C049587	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	Program
		Harbison-Carborundum Tap Removal	C045515	0	20	20	21	14	75	0.00%	0.00%	0	14	75	75	0.00%	500,000	-	2,824	5%
		Harper Station 25 Cycle Retirement	CD00966	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	250,000	-	53,543	5%
		HARPERSTATIONTRANSFORMERREPLACEMEN	C037203	0	419	0	0	(43)	376	0.00%	0.00%	0	(43)	376	376	0.00%	1,128,000	-	1,207,970	cancelled 0%
		Headson - OCB Replacements	C043044	0	0	2,736	20,032	365,047	387,816	0.00%	0.00%	0	365,047	387,816	387,816	0.00%	575,000	-	648,771	95%
		Homer Hill Switch Relay Replacement	C043505	666,000	450,244	219,645	358,514	197,622	1,226,026	29.67%	184.09%	77,000	120,622	1,226,026	560,026	84.09%	1,812,000	-	1,756,271	85%
		Homer Hill-Bennett Rd 157 T1340 ACR	C027429	100,000	26,928	13,241	7,572	45,118	92,859	45.12%	92.86%	25,000	20,118	92,859	(7,141)	-7.14%	275,000	-	307,818	5%
		Hoosick - Replace Bank 1 & relays	C053132	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		HUNTLEY STATION - HPFF ALARMS	C030531	0	662	845	247	89	1,842	0.00%	0.00%	0	89	1,842	1,842	0.00%	439,820	-	111,330	100%

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CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET: FY14/15 Investment Plan Level	ACTUAL SPENDING: Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING: Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING: Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
		Huntley Sub-Rem TB130 & 140 cables	C028089	3,000	119	3,147	149	252	3,667	8.39%	122.22%	0	252	3,667	667	22.22%	75,000	-	33,025	5%
		Independence Station relay Replace	C049598	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Inghams Phase Shifting Transformer	C047864	2,700,000	(241,414)	(27,009)	(6,150)	5,054	(269,518)	0.19%	-9.98%	274,000	(268,946)	(269,518)	(2,969,518)	-109.98%	2,300,000	-	252,896	5%
		INGHAMS-REPLACE 115KV OCB	C031661	0	247,829	0	0	0	247,829	0.00%	0.00%	0	0	247,829	247,829	0.00%	100,000	-	0	cancelled 0%
		Kensington DOC Relay Replacemt	C052703	400,000	63,801	11,867	2,198	109,215	187,081	27.30%	46.77%	161,000	(51,785)	187,081	(212,919)	-53.23%	400,000	-	226,544	95%
		Leeds - Replace U Series Relays	C024663	1,851,000	18,682	39,180	21,308	8,295	87,465	0.45%	4.73%	1,113,000	(1,104,705)	87,465	(1,763,535)	-95.27%	500,300	-	209,437	5%
		Leeds Station Service	C049900	100,000	4,175	3,137	15,678	25,433	48,422	25.43%	48.42%	100,000	(74,567)	48,422	(51,578)	-51.58%	800,000	-	59,877	5%
		LightHH 115kV Yard Repl & cntrl hse	C031662	0	98	98	13,107	312	13,616	0.00%	0.00%	0	312	13,616	13,616	0.00%	100,000	-	109,366	5%
		LN17 - Replace U Series Relays	C024661	670,000	24,127	199,183	1,017,368	238,006	1,478,684	35.52%	220.70%	30,000	208,006	1,478,684	808,684	120.70%	2,350,000	-	2,377,627	95%
		LN182 RFL EQ (STA 64/GARD/PACK)	C031950	0	21,470	64,830	22,565	46,454	155,320	0.00%	0.00%	0	46,454	155,320	155,320	0.00%	780,000	-	766,412	95%
		Lockport 103-104 T1620-T1060 STR	C027432	0	0	0	0	131,752	131,752	0.00%	0.00%	0	131,752	131,752	131,752	0.00%	100,000	-	156,040	5%
		Lockport Station 25 Cycle Retiremen	CD00973	0	0	0	(4,323)	0	(4,323)	0.00%	0.00%	0	0	(4,323)	(4,323)	0.00%	380,000	-	228,376	100%
		LOCKPORT-BATAVIA 108 T1500 STR	C027431	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	0	5%
		Lockport-Batavia 112 T1510 ACR	C003422	25,000	136	24,143	460	17,780	42,520	71.12%	170.08%	7,000	10,780	42,520	17,520	70.08%	500,000	-	239,576	5%
		LOCKPORT-MORTIMER 111 T1530 ACR	C003417	0	423,819	27,341	(231,175)	19,595	239,580	0.00%	0.00%	0	19,595	239,580	239,580	0.00%	68,800,000	-	65,027,213	100%
		LockportSubstationRebuildCo36TxT	C035464	0	1,366	1,367	1,412	927	5,073	0.00%	0.00%	0	927	5,073	5,073	0.00%	100,000	-	89,573	0%
		Long Lane Relay Replacement	C049600	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	Program
		Maplewood-Norton-Replace Pilot Wire	C036006	406,000	2,443	2,045	5,656	5,934	16,077	1.46%	3.96%	5,000	934	16,077	(389,923)	-96.04%	45,457	-	24,707	5%
		Marshville - replace R11 OCB	C049547	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	Program
		McIntyre Relay Replacement	C047860	175,000	4,392	38,165	45,295	79,412	167,264	45.38%	95.58%	15,000	64,412	167,264	(7,736)	-4.42%	306,000	-	195,491	Program
		Menands Station Relay Replacement	C049601	585,000	1,412	444	459	30,590	32,905	5.23%	5.62%	165,000	(134,410)	32,905	(552,095)	-94.38%	2,100,000	-	59,441	5%
		Mohican - Replace Bank 1 and Relays	C053133	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		MORTIMER CAP BANKS 3&4	C048017	0	258	435	89	265	1,048	0.00%	0.00%	0	265	1,048	1,048	0.00%	578,329	-	431,306	95%
		Mortmr-Pannll 24-25 T1590-T1600 ACR	C047816	50,000	0	0	8,730	394	9,124	0.79%	18.25%	26,000	(25,606)	9,124	(40,876)	-81.75%	150,000	-	9,124	5%
		Mountain Station Relay Replacement	C049603	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		N GOUVNR-BATTLE HILL 8 T3290 SWITCH	C035355	0	2,871	504	0	(2,750)	625	0.00%	0.00%	0	(2,750)	625	625	0.00%	206,000	-	209,372	100%
		New Scotland - replace 345kV OCBs	C049553	125,000	605	4,343	21,751	31,440	58,138	25.15%	46.51%	15,000	16,440	58,138	(66,862)	-53.49%	125,000	-	58,138	5%
		New Scotland Relay Replacement	C047861	365,000	9,755	14,733	8,285	698	33,472	0.19%	9.17%	262,000	(261,302)	33,472	(331,528)	-90.83%	365,000	-	34,415	5%
		North Ogdensburg Relay Replacement	C047862	175,000	2,368	40,418	68,977	189,667	301,429	108.38%	172.25%	15,000	174,667	301,429	126,429	72.25%	306,000	-	326,185	Program
		North Troy Relay Replacement	C049605	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	Program
		NORTHEAST REGION SWITCH OPERATION	C053604	0	87,342	3,119	2,656	3,112	96,229	0.00%	0.00%	0	3,112	96,229	96,229	0.00%	500,000	-	149,788	Program
		NY Choc & Confections Tap Removal	C048654	0	0	0	2,060	4,354	6,415	0.00%	0.00%	0	4,354	6,415	6,415	0.00%	208,000	-	12,149	20%
		NY Oil Circuit Breaker Replacements	C037882	0	991	0	0	0	991	0.00%	0.00%	0	0	991	991	0.00%	0	Note 2	(476)	Program
		NY SYS SPARE345, 230,115KV BREAKERS	C044513	0	(48,316)	1,297	65	0	(46,955)	0.00%	0.00%	0	0	(46,955)	(46,955)	0.00%	1,650,000	-	1,758,318	100%
		NYSPARETRANSFORMERS/KARAMORRIS	C039883	0	3,217	(16,602)	(2,701)	0	(16,086)	0.00%	0.00%	0	0	(16,086)	(16,086)	0.00%	5,690,000	-	6,342,074	100%
		Old Gardenville - 25 Cycle Retireme	C046849	212,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(212,000)	-100.00%	0	-	0	85%
		ONEIDA - REBUILD,TRANSFORMER&CB REP	C018410	0	1,317	0	0	0	1,317	0.00%	0.00%	0	0	1,317	1,317	0.00%	10,000	-	(990)	cancelled 0%
		Oneida Transformer Replacement # 4	C037876	91,000	30,642	(5,383)	(516)	(35,564)	(10,821)	-39.08%	-11.89%	0	(35,564)	(10,821)	(101,821)	-111.89%	2,129,000	-	1,632,249	100%
		Packard Relays line 191 to 195	C051423	750,000	27,391	26,890	88,067	97,515	239,862	13.00%	31.98%	189,000	(91,485)	239,862	(510,138)	-68.02%	250,000	-	260,898	5%
		Packard-Urban 181 T1850 ACR-STR	C047834	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Pannell-Geneva 4-4A T1860 ACR	C030889	50,000	0	0	5,046	2,612	7,658	5.22%	15.32%	21,000	(18,388)	7,658	(42,342)	-84.68%	150,000	-	82,302	5%
		Porter-Rotterdam 31 T4210 ACR	C030890	500,000	43,342	(233,526)	2,291	45,934	(141,959)	9.19%	-28.39%	172,000	(126,066)	(141,959)	(641,959)	-128.39%	700,000	-	274,603	5%
		Porter-Schuyler 13 removal	C048649	0	49,733	0	(58,542)	15,376	6,567	0.00%	0.00%	0	15,376	6,567	6,567	0.00%	275,000	-	74,359	5%
		PRAXAIR STATION REBUILD	C054227	0	6,796	4,160	2,231	1,248	14,435	0.00%	0.00%	0	1,248	14,435	14,435	0.00%	100,000	-	18,076	5%
		Purchase a 230-23kV NY system spare	C044196	2,142,000	17,299	200,651	4,183	1,555,409	1,777,542	72.61%	82.99%	138,000	1,417,409	1,777,542	(364,458)	-17.01%	2,250,000	-	1,806,581	100%
		Purchase Spare Brkrs/Disconnects	C053134	1,000,000	0	0	0	0	0	0.00%	0.00%	973,000	(973,000)	0	(1,000,000)	-100.00%	990,000	-	0	0%
		Purchase Spare Transformers	C053135	500,000	0	0	0	0	0	0.00%	0.00%	478,000	(478,000)	0	(500,000)	-100.00%	0	-	0	0%
		Pyrites New Battery House	C051704	75,000	12,394	28,334	108,111	29,192	178,031	38.92%	237.37%	0	29,192	178,031	103,031	137.37%	203,241	-	179,628	100%
		Queensbury - replace OCBs	C049554	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	Program
		Rebuild Huntley Station	C049902	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Relay Replacement Program NY-T	C034690	0	(17,071)	0	0	0	(17,071)	0.00%	0.00%	0	0	(17,071)	(17,071)	0.00%	0	Note 2	606,674	Program
		Remove Carbon-Graphite taps 183/184	C051364	0	62	1,185	1,057	(908)	1,396	0.00%	0.00%	0	(908)	1,396	1,396	0.00%	220,000	-	13,455	5%
		Remove Columbia Tap 160-115kV	C051367	0	0	0	0	1,611	1,611	0.00%	0.00%	0	1,611	1,611	1,611	0.00%	10,000	-	5,728	0%
		Remove Kraft-Canton Co-Gen 115kV Lo	C051368	0	17	17	18	12	65	0.00%	0.00%	0	12	65	65	0.00%	750,000	-	3,353	5%
		Remove UC Metals Tap 185/186-115kV	C051365	0	3	3	3	18	26	0.00%	0.00%	0	18	26	26	0.00%	220,000	-	8,345	5%
		Repl Pilot Wire-Central Ave-Patroon	C036031	126,000	18,588	44,116	51,050	102,319	216,074	81.21%	171.49%	1,000	101,319	216,074	90,074	71.49%	582,554	-	297,249	5%
		Replace NG ALCOA 115 kV Breakers	C030545	59,000	24,162	11,066	(6,590)	76	28,715	0.13%	48.67%	0	76	28,715	(30,285)	-51.33%	1,270,000	-	1,271,037	100%
		Replace/Relocate 13.8kV SG @Oneida	C025139	705,000	125,641	349,015	225,269	44,194	744,119	6.27%	105.55%	0	44,194	744,119	39,119	5.55%	7,194,000	-	6,815,700	95%
		Ridge Substation - 34.5kV System Re	C046693	76,500	0	0	0	0	0	0.00%	0.00%	33,500	(33,500)	0	(76,500)	-100.00%	0	-	0	5%
		ROCHESTER PUMP - LPFF TRIP SCHEME	C029946	0	22,945	35,854	9,269	4,432	72,500	0.00%	0.00%	0	4,432	72,500	72,500	0.00%	1,200,000	-	1,312,984	100%
		Rochester UG Pumping Plant	C015988	101,000	(99)	0	0	257	158	0.25%	0.16%	33,000	(32,743)	158	(100,842)	-99.84%	550,000	-	32,437	5%
		Rome 115 kV Station	C003778	1,510,000	461,183	884,283	488,604	457,697	2,291,768	30.31%	151.77%	283,000	174,697	2,291,768	781,768	51.77%	12,667,000	-	12,953,608	100%
		Rome Rebuild Line Part	C034983	75,000	24,546	4,629	(18,881)	(5,136)	5,157	-6.85%	6.88%	0	(5,136)	5,157	(69,843)	-93.12%	1,235,000	-	1,923,618	95%
		Rosa Road Replace Ground Grid	C052704	86,000	288	63,511	53,659	59,909	177,368	69.66%	206.24%	21,000	38,909	177,368	91,368	106.24%	200,000	-	195,547	100%
		ROTTERDAM - REPL LN 14&15 RELAYS	C029949	0	188	94	119	5	406	0.00%	0.00%	0	5	406	406	0.00%	582,595	-	526,018	100%
		Rotterdam 115kV SubRebuild(AIS)	C034850	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	20,000	-	18,485	cancelled 0%
		ROTTERDAM R30/31 BKR & ARRESTORS	C049741	0	66,872	26,917	(12,005)	0	81,784	0.00%	0.00%	0	0	81,784	81,784	0.00%	750,000	-	712,339	100%
		Rotterdam-Bear Swamp E205 T5630 ACR	C047832	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Schoharie substation reconfiguratio	C046494	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Schuyler - replace OCBs	C049562	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Schuyler Rd Repl 918 928 CirSws	C050799	750,000	65,603	93,330	64,701	13,196	236,830	1.76%	31.58%	150,000	(136,804)	236,830	(513,170)	-68.42%	688,116	-	369,990	5%
		Schuyler Relay Replacement	C049610	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	cancelled 0%
		Scriba Relay Replacement	C049611	150,000	0	0	0	0	0	0.00%	0.00%	125,000	(125,000)	0	(150,000)	-100.00%	930,000	-	0	5%
		Seneca Term Relay Replacement	C049613	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Seneca Terminal Transformer Replace	C049744	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	1,500,000	-	0	5%
		Sherman Isle-Fenimore Removal	C048401	0	0	(4,520)	0	3,039	(1,481)	0.00%	0.00%	0	3,039	(1,481)	(1,481)	0.00%	1,518,000	-	716,691	95%
		Shield Wire: Gardenville-Depew 54	C028706	301,000	0	0	0	239	239	0.08%	0.08%	20,000	(19,761)	239	(300,761)	-99.92%	250,000	Note 1	22,657	5%
		Spier-West 9 T5770 ACR	C021694	50,000	2,330	3,345	54,549	3,904	64,128	7.81%	128.26%	17,000	(13,096)	64,128	14,128	28.26%	400,000	-	270,195	0%
		Stauffer Tap Removal	C048406	0	0	(2,779)	0	0	(2,779)	0.00%	0.00%	0	0	(2,779)	(2,779)	0.00%	100,000	-	4,490	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
		Taylorville-B 5-6 T3320-T3330 ACR	C027437	4,448,500	324,545	268,322	57,147	1,610,628	2,260,641	36.21%	50.82%	1,674,000	(63,372)	2,260,641	(2,187,859)	-49.18%	18,001,000	-	2,855,313	5%
		Taylorville-Moshier 7 T3340 LER	C024361	1,200,000	381,721	64,995	18,428	7,486	472,630	0.62%	39.39%	0	7,486	472,630	(727,370)	-60.61%	6,773,000	-	6,230,524	Program
		Teal Ave. Transformer Replacement	C047865	1,900,000	23,517	22,958	20,377	6,371	73,222	0.34%	3.85%	285,000	(278,629)	73,222	(1,826,778)	-96.15%	3,850,000	-	73,222	5%
		TEALL AVE. RELAY REPLACEMENT	C049615	0	11,988	10,678	1,786	(41,015)	(16,564)	0.00%	0.00%	0	(41,015)	(16,564)	(16,564)	0.00%	50,000	-	(13)	5%
		Terminal House B - 25 Cycle Retirem	CD00975	0	109	417	1,167	(1,167)	526	0.00%	0.00%	0	(1,167)	526	526	0.00%	200,000	-	24,451	100%
		Terminal Station C - 25 Cycle Retir	CD00976	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	500,000	-	266,264	5%
		Terminal Station D - 25 Cycle Retir	CD00963	0	0	0	0	696	696	0.00%	0.00%	0	696	696	696	0.00%	170,000	-	36,392	100%
		Terminal Station Relay Replacement	C049624	50,000	0	0	0	0	0	0.00%	0.00%	48,000	(48,000)	0	(50,000)	-100.00%	400,000	-	0	5%
		Terminal-Schuyler 7 T4260 ACR	C047833	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Ticonderoga - replace R4 OCB	C049552	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	Program
		Ticonderoga 2-3 T5810-T5830 ACR	C039521	100,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)	-100.00%	100,000	-	0	5%
		Ticonderoga 2-3 T5810-T5830 SXR2	C039487	2,104,000	100,808	22,074	141,701	1,044,449	1,309,032	49.64%	62.22%	111,000	933,449	1,309,032	(794,968)	-37.78%	6,378,000	-	1,958,298	5%
		Ticonderoga-Sanford T6410R Removal	C032309	0	0	235	146	43,221	43,602	0.00%	0.00%	0	43,221	43,602	43,602	0.00%	75,000	-	57,260	5%
		Tilden - replace OCBs	C049556	50,000	0	0	0	0	0	0.00%	0.00%	18,000	(18,000)	0	(50,000)	-100.00%	0	-	0	0%
		Tilden Station Relay Strategy	C043504	20,000	75,856	(8,931)	(3,353)	904	64,476	4.52%	322.38%	0	904	64,476	44,476	222.38%	428,000	-	499,675	100%
		Trinity UG Pumphouse Redesign	C011318	100,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)	-100.00%	50,000	-	13,320	100%
		Turner D Switch Replacements (36)	C052603	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		UF Relays TxT Strategy	C043508	160,000	7,185	4,830	41,019	(1,458)	51,576	-0.91%	32.24%	0	(1,458)	51,576	(108,424)	-67.76%	0	Note 2	172,694	Program
		VISUAL GRADE 6 TOWER REPLACEMENTS	C025539	0	(399,145)	1,993	0	0	(397,153)	0.00%	0.00%	0	0	(397,153)	(397,153)	0.00%	496,166	-	451,178	100%
		Volney station Relay Replacement	C049626	100,000	0	0	0	0	0	0.00%	0.00%	74,000	(74,000)	0	(100,000)	-100.00%	750,000	-	0	5%
		Walck RD Relay Replacement	C049628	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Whitehall - replace OCBs	C049564	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Wood Pole Mgmt Prgm (Osmose)	C011640	1,000,000	504,532	685,999	441,733	(30,561)	1,601,702	-3.06%	160.17%	241,000	(271,561)	1,601,702	601,702	60.17%	0	Note 2	25,697,201	Program
		Woodard Relay Replacement	C047863	220,000	0	0	0	0	0	0.00%	0.00%	55,000	(55,000)	0	(220,000)	-100.00%	378,000	-	0	Program
		Woodlawn Transformer Replacement	C051986	2,000,000	1,540	13,978	84,050	44,124	143,692	2.21%	7.18%	1,964,000	(1,919,876)	143,692	(1,856,308)	-92.82%	2,000,000	-	161,392	5%
		Yahnundasis Relay replacement	C049629	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		S. OSWEGO-LIGHTHOUSE HILL CIRCUITS	C021693	0	0	(1,286,178)	0	0	(1,286,178)	0.00%	0.00%	0	0	(1,286,178)	(1,286,178)	0.00%	17,130,000	-	15,640,865	100%
		HAMLIN TAP REFURBISHMENT	C055531	0	0	0	13,883	4,676	18,559	0.00%	0.00%	0	4,676	18,559	18,559	0.00%	150,000	-	18,559	5%
		EDIC - YARD EXPANSION - CH	C058064	0	0	0	6,064	65,269	71,333	0.00%	0.00%	0	65,269	71,333	71,333	0.00%	50,000	-	72,609	5%
		SYSTEM SPARE TRF EASTERN NY	C057026	0	0	0	0	161,911	161,911	0.00%	0.00%	0	161,911	161,911	161,911	0.00%	700,000	-	161,911	5%
		REM 115KV DEFERIET PAPER TAP 2	C058560	0	0	0	0	1,695	1,695	0.00%	0.00%	0	1,695	1,695	1,695	0.00%	50,000	-	14,269	30%
		BECK-LCKPT 104 BECK-HRPR 106 REMOVE	C058859	0	0	0	0	996	996	0.00%	0.00%	0	996	996	996	0.00%	750,000	-	17,171	5%
		BATAVIA CAP BANK CKT SWITCH REPLACE	C060925	0	0	0	0	33,142	33,142	0.00%	0.00%	0	33,142	33,142	33,142	0.00%	350,000	-	33,142	95%
		EDIC TLINE RELOCATION - EXPANSION	C061470	0	0	0	0	2,085	2,085	0.00%	0.00%	0	2,085	2,085	2,085	0.00%	75,000	-	2,085	0%
	T_Component Fatigue/Deterioration Total			**42,555,500**	**5,903,725**	**5,118,990**	**6,941,815**	**13,037,924**	**31,002,454**	**30.64%**	**72.85%**	**14,449,000**	**(1,411,076)**	**31,002,454**	**(11,553,046)**	**-27.15%**			**213,945,307**	
	T_Clearance Strategy	CHASES LAKE-PORTER 11 T6350 CCR	C031130	0	(319,653)	0	0	0	(319,653)	0.00%	0.00%	0	0	(319,653)	(319,653)	0.00%	2,328,000	-	2,621,895	100%
		HUNTLEY-GARDENVILLE 79 T1400 CCR	C031156	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	556,250	-	461,157	100%
		GROUP CLEARANCE IMPROVEMENT - NMPC	C003256	0	0	0	0	(999)	(999)	0.00%	0.00%	0	(999)	(999)	(999)	0.00%	0	Note 2	1,148,777	Program
	T_Clearance Strategy Total			**0**	**(319,653)**	**0**	**0**	**(999)**	**(320,652)**	**0.00%**	**0.00%**	**0**	**(999)**	**(320,652)**	**(320,652)**	**0.00%**			**4,231,829**	
	T_Asset Condition I&M	NY Inspection Repairs - Capital	C026923	6,200,000	1,816,215	787,801	2,552,065	3,974,026	9,130,107	64.10%	147.26%	1,142,000	2,832,026	9,130,107	2,930,107	47.26%	0	Note 2	47,015,032	Program
	T_Asset Condition I&M Total			**6,200,000**	**1,816,215**	**787,801**	**2,552,065**	**3,974,026**	**9,130,107**	**64.10%**	**147.26%**	**1,142,000**	**2,832,026**	**9,130,107**	**2,930,107**	**47.26%**			**47,015,032**	
	T_NERC/NPCC Standards	Adams-Packard 187 T1010 &Taps CCR	C034927	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	10,627	cancelled 0%
		Adams-Packard 188 T1020 &Taps CCR	C034928	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	13,200	cancelled 0%
		Bethlehem-Albany 18 T5070 CCR	C034967	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	11,341	cancelled 0%
		Br. Falls-Taylorville 4 T3090 CCR	C048221	1,800,000	24,490	135,863	214,520	88,646	463,518	4.92%	25.75%	450,000	(361,354)	463,518	(1,336,482)	-74.25%	700,000	-	562,315	95%
		Browns Falls-Taylorville 3 T3080CCR	C048218	3,000,000	281,041	420,992	351,865	1,350,149	2,404,047	45.00%	80.13%	800,000	550,149	2,404,047	(595,953)	-19.87%	5,603,000	-	4,994,275	100%
		CLAY-DEWITT 3 T2040 CCR	C041283	0	(41,442)	0	0	0	(41,442)	0.00%	0.00%	0	0	(41,442)	(41,442)	0.00%	100,000	-	57,168	100%
		Conductor Clearance - NY Program	C048678	1,880,000	692,313	1,428,739	3,292,208	2,588,246	8,001,506	137.67%	425.61%	470,000	2,118,246	8,001,506	6,121,506	325.61%	0	Note 2	10,041,987	Program
		DEWITT - TILDEN 19 T2160 CCR	C048357	0	493,090	28,764	39,856	0	561,711	0.00%	0.00%	0	0	561,711	561,711	0.00%	700,000	-	708,356	100%
		DEWITT-LAFAYETTE 22 T2150 CCR	C034923	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	425,700	-	398,780	100%
		DUNKIRK-SOUTH RIPLEY 68 T1110 CCR	C034912	0	52,887	1,692	(705)	0	53,875	0.00%	0.00%	0	0	53,875	53,875	0.00%	257,600	-	134,866	100%
		ELBRIDGE-GERES LOCK 18 T2180 CCR	C047878	0	(1,585)	(33,697)	3,750	0	(31,533)	0.00%	0.00%	0	0	(31,533)	(31,533)	0.00%	330,000	-	331,987	100%
		ELBRIDGE-GERES LOCK 19 T2190 CCR	C047881	0	476	1,318	0	0	1,794	0.00%	0.00%	0	0	1,794	1,794	0.00%	200,000	-	80,682	100%
		GARDENVILLE - DUNKIRK 141 T1260 CCR	C048361	0	(286,068)	7,388	(5,582)	0	(284,262)	0.00%	0.00%	0	0	(284,262)	(284,262)	0.00%	100,000	-	0	cancelled 0%
		GARDENVILLE - DUNKIRK 142 T1270 CCR	C048363	0	(44,985)	30,315	(8,609)	7,424	(15,855)	0.00%	0.00%	0	7,424	(15,855)	(15,855)	0.00%	100,000	-	18,747	95%
		Gardenville-Buf Rvr T1210-T1220 CCR	C031155	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	30,000	-	19,048	cancelled 0%
		Gardnvl-Beth149-150 T1190-T1200 CCR	C034957	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	11,401	cancelled 0%
		Geres Lock-Solvay 2 T2270 &Taps CCR	C034971	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	11,709	cancelled 0%
		Golah-Lakville 116 T1320 & Taps CCR	C034954	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	14,078	cancelled 0%
		Greenbush-Stephentown 993 T5190 CCR	C031132	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	40,000	-	20,377	cancelled 0%
		Hartfield-Moons 159 T1330 &Taps CCR	C034926	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	12,712	cancelled 0%
		Homer H-Dugan Rd 155 T1350&Taps CCR	C034962	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	15,522	Program
		Hudson-Pleasant Valley 12 T5230 CCR	C031145	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	60,000	-	50,546	cancelled 0%
		HUNTLEY - LOCKPORT 37 T1450 CCR	C048219	0	5,491	36,768	0	0	42,259	0.00%	0.00%	0	0	42,259	42,259	0.00%	200,000	-	196,400	100%
		HUNTLEY-LOCKPORT 36 T1440 CCR	C047943	0	11,393	38,174	9,134	61,876	120,576	0.00%	0.00%	0	61,876	120,576	120,576	0.00%	250,000	-	258,525	100%
		LOCKPORT-BATAVIA 107 T1490 CCR	C031149	0	670	1,431	543	0	2,645	0.00%	0.00%	0	0	2,645	2,645	0.00%	275,000	-	172,449	100%
		Meco-Rotterdam 10 T5390 CCR	C031134	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	60,000	-	48,144	cancelled 0%
		Mortimer-Elbridge 2 T1570 CCR	C031135	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	80,000	-	59,668	cancelled 0%
		Mortimer-Golah 110 T1580 CCR	C031150	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	35,000	-	16,336	cancelled 0%
		Mortimer-Pannell T1590-T1600 CCR	C031148	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	-	31,615	cancelled 0%
		Mortimer-Quaker 23 T1610 CCR	C031146	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	-	37,199	cancelled 0%
		MOUNTAIN-LOCKPT 103 T1620 &TAPS CCR	C034955	0	5,205	18,696	547	(104,673)	(80,225)	0.00%	0.00%	0	(104,673)	(80,225)	(80,225)	0.00%	100,000	-	0	Program
		NERC CIP - NMPC	C049085	467,000	602,617	254,428	99,869	208,597	1,165,511	44.67%	249.57%	0	208,597	1,165,511	698,511	149.57%	2,439,000	-	1,356,826	Program
		NEW SCOTLAND-BETHLEHEM 4 T5460 CCR	C034910	0	102,590	(166,287)	(503)	6,804	(57,396)	0.00%	0.00%	0	6,804	(57,396)	(57,396)	0.00%	850,000	-	827,613	95%
		New Scotlnd-Albany 8 T5980&Taps CCR	C034959	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	5,785	cancelled 0%
		Niagara-Lockport 101 T1690 CCR	C031151	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	30,000	-	18,826	cancelled 0%
		Niagara-Lockport 102 T1700 CCR	C031152	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	30,000	-	17,966	cancelled 0%
		NS-Feura Bush 9 T5500 &Taps CCR	C034966	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	14,664	cancelled 0%
		NS-Long Lane 7 T5470 &Taps CCR	C034968	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	15,598	cancelled 0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
				BUDGET		ACTUAL SPENDING						EXPECTED SPENDING			REVISED EXPECTED SPENDING					
		ONEIDA-PORTER 7 T4150 CCR	C041366	0	1,433	81,539	93,372	11,119	187,463	0.00%	0.00%	0	11,119	187,463	187,463	0.00%	2,200,000	-	2,400,116	100%
		Packard-Huntley 130 T1820 CCR	C031154	10,000	0	0	0	0	0	0.00%	0.00%	7,000	(7,000)	0	(10,000)	-100.00%	35,000	-	24,355	Program
		PORTER-ROTTERDAM 30 T4200 CCR	C043447	0	(678)	732	(465,000)	0	(464,946)	0.00%	0.00%	0	0	(464,946)	(464,946)	0.00%	2,100,000	-	1,990,571	100%
		Reynolds Rd-Alps 1 T5560 CCR	C034964	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	17,844	cancelled 0%
		Rotterdam-Altamont 17 T5620 CCR	C031131	10,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(10,000)	-100.00%	40,000	-	35,338	cancelled 0%
		ROTTERDAM-NEW SCOTLAND 13 T5680 CCR	C034963	0	0	677	97	0	774	0.00%	0.00%	0	0	774	774	0.00%	200,000	-	111,024	100%
		STATE CAMPUS - MENANDS 15 T5790 CCR	C048362	0	73,108	(24,623)	36,345	(5,067)	79,764	0.00%	0.00%	0	(5,067)	79,764	79,764	0.00%	200,000	-	170,283	100%
		Stoner - Rotterdam 12 T5800 CCR	C048222	300,000	586,324	22,280	(1,078,181)	(3,500)	(473,077)	-1.17%	-157.69%	0	(3,500)	(473,077)	(773,077)	-257.69%	950,000	-	0	100%
		TAYLORVILLE-BOONVILLE 5 T3320 CCR	C047876	0	17,261	(58,497)	3,872	13,914	(23,449)	0.00%	0.00%	0	13,914	(23,449)	(23,449)	0.00%	950,000	-	597,370	100%
		TAYLORVILLE-BOONVILLE 6 T3330 CCR	C047939	0	35,074	236,240	60,834	16,671	348,818	0.00%	0.00%	0	16,671	348,818	348,818	0.00%	820,000	-	771,841	Program
		TAYLORVILLE-MOSHIER 7 T3340 CCR	C047944	0	29,018	55	765	(598)	29,240	0.00%	0.00%	0	(598)	29,240	29,240	0.00%	250,000	-	99,415	100%
		Valley Sta 44-Isshua 158 T1900 CCR	C034965	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	12,780	cancelled 0%
		WARREN-FALCONER 171 T6080 CCR	C042063	0	171	(45,055)	2,402	175	(42,307)	0.00%	0.00%	0	175	(42,307)	(42,307)	0.00%	320,000	-	332,139	100%
		WHITEHALL-CEDAR 6 T5910 CCR	C047954	0	4,321	(49,989)	0	0	(45,669)	0.00%	0.00%	0	0	(45,669)	(45,669)	0.00%	400,000	-	372,078	100%
		YAHNUNDASIS-PORTER 3 T4300 CCR	C043229	0	0	0	(1,273)	0	(1,273)	0.00%	0.00%	0	0	(1,273)	(1,273)	0.00%	992,000	-	922,064	100%
	T_NERC/NPCC Standards Total			**7,467,000**	**2,644,217**	**2,367,942**	**2,650,125**	**4,239,783**	**11,902,066**	**56.78%**	**159.40%**	**1,733,000**	**2,506,783**	**11,902,066**	**4,435,066**	**59.40%**			**28,454,555**	
	T_Overhead LineRefurbishment Pr	COFFEEN-LH 5 T2120 ACR	C024360	0	14	0	0	0	14	0.00%	0.00%	0	0	14	14	0.00%	11,723,000	-	11,723,344	100%
		GARD-HH 151-152 T1950-T1280 N ACR	C004718	0	1,059	0	0	0	1,059	0.00%	0.00%	0	0	1,059	1,059	0.00%	46,506,000	-	45,742,343	100%
	T_Overhead LineRefurbishment Prog Total			**0**	**1,073**	**0**	**0**	**0**	**1,073**	**0.00%**	**0.00%**	**0**	**0**	**1,073**	**1,073**	**0.00%**			**57,465,687**	
	T_Steel Tower Strategy	STEEL TOWER CRITICAL CROSSINGS	C004636	0	0	0	0	(15,208)	(15,208)	0.00%	0.00%	0	(15,208)	(15,208)	(15,208)	0.00%	0	Note 2	20,092,347	Program
	T_Steel Tower Strategy Total			**0**	**0**	**0**	**0**	**(15,208)**	**(15,208)**	**0.00%**	**0.00%**	**0**	**(15,208)**	**(15,208)**	**(15,208)**	**0.00%**			**20,092,347**	
Asset Condition Total				57,497,500	10,207,220	8,882,900	12,891,437	21,339,341	53,320,897	37.11%	92.74%	17,516,000	3,823,341	53,320,897	(4,176,603)	-7.26%			377,642,699	
Damage/Failure	T_Damage/Failure	Arcade-H Hill 167 T6450 Sw D-F	C048105	86,000	(1,130)	0	0	0	(1,130)	0.00%	-1.31%	0	0	(1,130)	(87,130)	-101.31%	100,000	-	1,555	100%
		Beck-Mtn-Lockport 103-104 Str 88 DF	C040504	105,000	178	15,384	49,965	0	65,526	0.00%	62.41%	0	0	65,526	(39,474)	-37.59%	130,000	-	121,143	100%
		D/F SAWYER AVE GROUNDING TRF TB1	C044356	0	96,924	(8,612)	(2,142)	0	86,170	0.00%	0.00%	0	0	86,170	86,170	0.00%	850,000	-	500,724	100%
		Dennison-Coltn 4 T3180 Sw X4-1 D-F	C047698	89,500	5,098	37,512	831	2,247	45,687	2.51%	51.05%	0	2,247	45,687	(43,813)	-48.95%	100,000	-	86,517	Program
		Dennison-Coltn 4 T3180 Sw X4-3 D-F	C052317	20,000	4,882	7,398	39,148	1,964	53,392	9.82%	266.96%	5,000	(3,036)	53,392	33,392	166.96%	100,000	-	53,392	5%
		EAST NY-TRANS LINE BUDGETARY RESERV	CNE0083	0	1	(34)	0	(33,530)	(33,564)	0.00%	0.00%	0	(33,530)	(33,564)	(33,564)	0.00%	0	Note 2	(33,788)	Blanket
		Elm St. Station #4 TRF D/F	C051039	2,800,000	20,867	540,251	360,806	873,748	1,795,672	31.21%	64.13%	30,000	843,748	1,795,672	(1,004,328)	-35.87%	3,350,000	-	3,134,163	95%
		GARD-DK 141-142 T1260-T1270 STR 409	C036051	0	1,472	0	(7,154)	0	(5,682)	0.00%	0.00%	0	0	(5,682)	(5,682)	0.00%	427,000	-	305,396	95%
		Gardenville-Seneca 82 T1300 Sw D-F	C047645	206,000	150	0	0	36,035	36,185	17.49%	17.57%	0	36,035	36,185	(169,815)	-82.43%	125,000	-	74,225	65%
		GE-Geres Lock 8 D/F Structures	C044933	110,000	5,966	237,486	247,401	(177)	490,676	-0.16%	446.07%	0	(177)	490,676	380,676	346.07%	600,000	-	589,089	100%
		G-HH 151-52 T1950-T1280 Str265 D-F	C042184	77,000	90	3,160	877	137	4,264	0.18%	5.54%	0	137	4,264	(72,736)	-94.46%	100,000	-	13,096	30%
		GROOMS RD-FORTS F 13 T6360 GRAVEL P	C038382	0	674	254	0	(7,962)	(7,034)	0.00%	0.00%	0	(7,962)	(7,034)	(7,034)	0.00%	100,000	-	13,646	cancelled 0%
		Hudson Sub #3 TRF damage/failure	C051764	600,000	558,085	160	(1,704)	0	556,542	0.00%	92.76%	0	0	556,542	(43,458)	-7.24%	1,200,000	-	1,233,767	100%
		Huntley Station Replace MODisc #239	C042865	89,000	31,385	6,628	16,065	1,032	55,110	1.16%	61.92%	0	1,032	55,110	(33,890)	-38.08%	100,000	-	81,423	100%
		LCKPRT-BAT 108 T1500 STRUCT 133 REP	C052523	0	9,871	8,649	13,808	16,936	49,264	0.00%	0.00%	0	16,936	49,264	49,264	0.00%	125,000	-	70,487	95%
		LEEDS-PV 92 T5330 STR 361	C032964	0	581	143	0	0	724	0.00%	0.00%	0	0	724	724	0.00%	239,398	-	111,790	95%
		LOCKPORT-MORTIMER 111 SW 68 D/F	C043932	0	1,330	390	402	13,553	15,675	0.00%	0.00%	0	13,553	15,675	15,675	0.00%	100,000	-	43,270	5%
		Luth F-Rottrdm 2 Tap T6500-1 Sw D-F	C049857	99,000	64,256	11,069	50,073	753	126,151	0.76%	127.43%	0	753	126,151	27,151	27.43%	375,000	-	364,757	95%
		MCINTYRE CAP BANK RELAY UPGRADE	C055226	0	0	5,700	12,298	22,122	40,120	0.00%	0.00%	0	22,122	40,120	40,120	0.00%	328,000	-	40,120	5%
		MENANDS-RIVERSIDE 3 T5410 SW D/F	C052405	0	4,874	28,407	117,791	64,551	215,623	0.00%	0.00%	0	64,551	215,623	215,623	0.00%	231,000	-	219,089	95%
		Mohawk River Crossing D-F	C041086	148,000	140	10,496	6,856	12,192	29,683	8.24%	20.06%	0	12,192	29,683	(118,317)	-79.94%	200,000	-	38,393	5%
		NEW SCOTLAND	C039722	0	3,903	10,404	50,573	(36,004)	28,876	0.00%	0.00%	0	(36,004)	28,876	28,876	0.00%	610,500	-	621,714	95%
		OHL D-F Disconnect Switch Spares	C048159	314,000	191,583	0	0	0	191,583	0.00%	61.01%	112,000	(112,000)	191,583	(122,417)	-38.99%	0	Note 2	191,873	Program
		Oneida - TB#3 Failure	C022391	118,000	14,531	(332)	441	0	14,640	0.00%	12.41%	0	0	14,640	(103,360)	-87.59%	2,688,000	-	2,192,621	100%
		ONEIDA SUB-REPL. LTG & RECPT CKTS	C028964	0	(5,324)	0	0	0	(5,324)	0.00%	0.00%	0	0	(5,324)	(5,324)	0.00%	50,000	-	5,251	100%
		OSWEGOSWTCHYRD CONTRLHSEPIW066-2007	C036216	0	(26,739)	0	0	0	(26,739)	0.00%	0.00%	0	0	(26,739)	(26,739)	0.00%	35,000	-	0	cancelled 0%
		Packard-Gardv 182 T1780 D-F	C042364	110,000	8,509	121,453	128,011	852,287	1,110,260	774.81%	1009.33%	10,000	842,287	1,110,260	1,000,260	909.33%	1,750,000	-	1,523,991	95%
		PACKARD-GARDV 182 T1780 STR 58 D-F	C041365	0	0	2,055	0	57,375	59,431	0.00%	0.00%	0	57,375	59,431	59,431	0.00%	100,000	-	115,857	95%
		Packard-Urban 181 T1850 Str 409 D-F	C041163	172,000	2,226	0	0	3,223	5,449	1.87%	3.17%	32,000	(28,777)	5,449	(166,551)	-96.83%	100,000	-	5,591	30%
		PORTER OCB R320 DAMAGE/FAILURE	C055417	0	25,536	43,976	124,985	1,486	195,981	0.00%	0.00%	0	1,486	195,981	195,981	0.00%	450,000	-	195,981	95%
		RIDGE 142 D/F 6 TRANSFORMER	C048238	0	1,683	0	(1,271)	0	411	0.00%	0.00%	0	0	411	411	0.00%	1,200,000	-	1,016,031	100%
		ROTTERDAM R1 BREAKER FAILURE	C044346	0	83,680	0	0	0	83,680	0.00%	0.00%	0	0	83,680	83,680	0.00%	250,000	-	177,257	100%
		S Oswego-Geres Lock 9 T2600 Sw D-F	C047690	86,000	5,924	22,818	66,992	32,154	127,888	37.39%	148.71%	0	32,154	127,888	41,888	48.71%	227,000	-	213,470	95%
		Storm Budgetary Reserve - NMPC	C003481	500,000	10,885	137,439	22,424	56,766	227,515	11.35%	45.50%	126,000	(69,234)	227,515	(272,485)	-54.50%	0	Note 2	7,328,556	Blanket
		T1060 X0045 RETIRED OLIN TAP D/F	C038884	0	55,480	243,984	3,657	39,587	342,708	0.00%	0.00%	0	39,587	342,708	342,708	0.00%	802,650	-	874,535	95%
		TERMINAL STATION 651 - BUS REPAIR	C052070	0	12,188	75	195,161	0	207,424	0.00%	0.00%	0	0	207,424	207,424	0.00%	218,449	-	209,317	95%
		Ticonderoga Line Portion via C37108	C039484	37,000	360,046	235,154	55,264	7,474	657,937	20.20%	1778.21%	0	7,474	657,937	620,937	1678.21%	996,000	-	1,051,046	100%
		TiconderogaSubPIWReplace115kVSwitch	C037108	768,000	163,454	118,035	100,006	10,282	391,777	1.34%	51.01%	6,000	4,282	391,777	(376,223)	-48.99%	1,627,000	-	665,917	95%
		Trans Station Failure Budget Reserv	C003792	4,750,000	496,856	1,102,589	642,448	(524,214)	1,717,679	-11.04%	36.16%	1,188,000	(1,712,214)	1,717,679	(3,032,321)	-63.84%	0	Note 2	15,588,260	Blanket
		TransLine Damage-Failure Budget Res	C003278	450,000	10,567	30,646	105,143	118,275	264,631	26.28%	58.81%	112,500	5,775	264,631	(185,369)	-41.19%	0	Note 2	6,325,885	Blanket
		TRANSMISION UG BUDGETARY RESERVE NY	C013622	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	Note 2	107,383	Blanket
		TRINITY UG CP D/F	C040364	0	0	0	1,080	408	1,488	0.00%	0.00%	0	408	1,488	1,488	0.00%	275,000	-	16,358	5%
		Warrensburg OHL Bus Tie D-F Sw	C048106	99,000	4,382	2,276	33,519	(1,987)	38,190	-2.01%	38.58%	0	(1,987)	38,190	(60,810)	-61.42%	165,000	-	146,088	95%
		Yahnudasis T4160-T4300 D-F Struc	C038162	175,000	0	3,823	13,593	282,682	300,098	161.53%	171.48%	52,000	230,682	300,098	125,098	71.48%	100,000	-	374,164	5%
		CENT NY-TRANS LINE BUDGETARY RESERV	CNC0083	0	0	2,871	(705)	(3,562)	(1,395)	0.00%	0.00%	0	(3,562)	(1,395)	(1,395)	0.00%	0	Note 2	5,766	Blanket
		N SCOTLAND-ALPS2 STRUCT REPL&REPAIR	C055351	0	0	224,988	355,439	132,668	713,095	0.00%	0.00%	0	132,668	713,095	713,095	0.00%	725,000	-	780,747	5%
		REYNOLDS-ALPS 1 STRUCT REPL & REPAI	C055503	0	0	24,799	209,235	4,655	238,689	0.00%	0.00%	0	4,655	238,689	238,689	0.00%	270,000	-	238,689	100%
		TAYLORVILLE OCB R240 D/F	C057500	0	0	2,293	120,478	41,591	164,362	0.00%	0.00%	0	41,591	164,362	164,362	0.00%	255,000	-	165,533	95%
		EAST CONKLIN LN17 COMM EQUIPMENT	C054843	0	0	0	785	10,677	11,463	0.00%	0.00%	0	10,677	11,463	11,463	0.00%	200,000	-	11,463	5%
		NORTH LEROY TRF 1 REPLACEMENT	C056083	0	0	0	30,661	22,186	52,847	0.00%	0.00%	0	22,186	52,847	52,847	0.00%	1,342,000	-	52,980	5%
		LEEDS SVC B TRF D/F	C057879	0	0	0	1,426	218,131	219,557	0.00%	0.00%	0	218,131	219,557	219,557	0.00%	1,900,000	-	219,557	5%
		STONER-ROTTERDAM 12 SW 1222 REPLAC	C058236	0	0	0	457	10,377	10,834	0.00%	0.00%	0	10,377	10,834	10,834	0.00%	315,000	-	10,834	5%
		SENECA D/F 4 TRF REPLACEMENT	C058119	0	0	0	0	643,748	643,748	0.00%	0.00%	0	643,748	643,748	643,748	0.00%	1,300,000	-	768,423	5%
		N TROY-HOOSICK 5 SW 511 & 522 REPL	C058680	0	0	0	0	12,708	12,708	0.00%	0.00%	0	12,708	12,708	12,708	0.00%	485,000	-	12,708	5%
		4&12 PORTER-VALLEY/VALLEY-FAIRFIE	C060139	0	0	0	0	877	877	0.00%	0.00%	0	877	877	877	0.00%	50,000	-	877	5%
		SANBORN LINE 101/102 DTT D/F	C061105	0	0	0	0	5,622	5,622	0.00%	0.00%	0	5,622	5,622	5,622	0.00%	400,000	-	5,622	0%
	T_Damage/Failure Total			**12,008,500**	**2,225,061**	**3,233,787**	**3,165,123**	**3,003,073**	**11,627,044**	**25.01%**	**96.82%**	**1,673,500**	**1,329,573**	**11,627,044**	**(381,456)**	**-3.18%**			**48,282,597**	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET: FY14/15 Investment Plan Level	ACTUAL SPENDING: Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING: Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING: Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
Damage/Failure Total				12,008,500	2,225,061	3,233,787	3,165,123	3,003,073	11,627,044	25.01%	96.82%	1,673,500	1,329,573	11,627,044	(381,456)	-3.18%			48,282,597	
System Capacity & Perforr	T_Other Syst Capacity & Performar	OGDEN BROOK 115KV CS AND BUS SW	C036026	0	(8,782)	0	0	0	(8,782)	0.00%	0.00%	0	0	(8,782)	(8,782)	0.00%	267,000	-	231,547	100%
		TRV MITIGATION-NY	C036071	0	(60)	0	0	60	(0)	0.00%	0.00%	0	60	(0)	(0)	0.00%	895,000	-	653,259	Program
		NEW SCOTLAND- RELAY CABLE SHIELDING	C056244	0	0	0	4,497	(113)	4,384	0.00%	0.00%	0	(113)	4,384	4,384	0.00%	250,000	-	4,384	5%
		FARMINGTON 115 LINE REARRANGMENT	C028384	0	0	0	0	38	38	0.00%	0.00%	0	38	38	38	0.00%	100,000	-	3,958	0%
	T_Other Syst Capacity & Performance Total			**0**	**(8,843)**	**0**	**4,497**	**(15)**	**(4,360)**	**0.00%**	**0.00%**	**0**	**(15)**	**(4,360)**	**(4,360)**	**0.00%**			**893,147**	
	T_System Capacity & Performance	BENNETT RD LN SUPPLY CHANGE	C043739	0	0	0	7,953	0	7,953	0.00%	0.00%	0	0	7,953	7,953	0.00%	181,000	-	129,407	100%
	T_System Capacity & Performance Total			**0**	**0**	**0**	**7,953**	**0**	**7,953**	**0.00%**	**0.00%**	**0**	**0**	**7,953**	**7,953**	**0.00%**			**129,407**	
	T_TO Led System Studies	Alcoa R8105 Tie SPS Retirement	C044132	3,000	(446)	0	0	28	(418)	0.92%	-13.95%	0	28	(418)	(3,418)	-113.95%	20,000	-	3,601	100%
		#171 Reconductor	C024017	50,000	50,328	8,907	0	3,664	62,898	7.33%	125.80%	15,000	(11,336)	62,898	12,898	25.80%	351,000	-	362,968	5%
		Add Brkr to Mortimer-Elbridge #2	C053139	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		ALCOA - Add Annunciator	C019934	12,000	3,999	6,485	0	0	10,483	0.00%	87.36%	0	0	10,483	(1,517)	-12.64%	99,000	-	100,085	100%
		Ash 34.5 Install Capacitors	C027987	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	cancelled 0%
		Bethlehem L10, L14 Relay Upgrade	C045624	337,000	9,747	186,491	147,349	472,171	815,758	140.11%	242.06%	6,000	466,171	815,758	478,758	142.06%	755,600	-	890,394	95%
		BP76 RELAY UPGRADE	C039382	0	26,295	(33,462)	(36,318)	8,064	(35,422)	0.00%	0.00%	0	8,064	(35,422)	(35,422)	0.00%	1,180,000	-	1,041,283	100%
		BUS TIE BREAKER - HUNTLEY	C043737	0	3,585	0	(5,385)	0	(1,800)	0.00%	0.00%	0	0	(1,800)	(1,800)	0.00%	2,950,000	-	2,520,253	100%
		BUS TIE BREAKER - PACKARD	C043736	0	19,047	83,926	53,059	10,403	166,434	0.00%	0.00%	0	10,403	166,434	166,434	0.00%	2,100,000	-	1,871,719	100%
		CAP BANKS - GARDENVILLE	C043735	0	(15,019)	0	0	0	(15,019)	0.00%	0.00%	0	0	(15,019)	(15,019)	0.00%	4,962,000	-	4,962,390	100%
		Capital Reserve - System Capacity & Performance	CNYX31S	(11,280,000)	0	0	0	0	0	0.00%	0.00%	(2,820,000)	2,820,000	0	11,280,000	-100.00%	0	Note 2	0	Blanket
		CCR Correction - Central 2013 Study	C053140	450,000	0	0	0	0	0	0.00%	0.00%	450,000	(450,000)	0	(450,000)	-100.00%	0	-	0	0%
		Central Breaker Upgrades - Ash	C043424	650,000	93,586	181,202	61,286	112,600	448,673	17.32%	69.03%	498,000	(385,400)	448,673	(201,327)	-30.97%	1,430,000	-	847,779	5%
		Central Breaker Upgrades - Oswego	C043426	459,000	44,563	(5,518)	1,238	2,513	42,795	0.55%	9.32%	33,000	(30,487)	42,795	(416,205)	-90.68%	600,000	Note 1	90,827	5%
		Central Breaker Upgrades - Teall	C043427	247,000	4,586	7,418	15,658	6,061	33,721	2.45%	13.65%	0	6,061	33,721	(213,279)	-86.35%	399,484	-	173,463	5%
		CLAY - DEWITT LINE 3 RECONDUCTORING	C043996	0	(60,502)	0	0	0	(60,502)	0.00%	0.00%	0	0	(60,502)	(60,502)	0.00%	600,000	Note 1	0	cancelled 0%
		Clay Substation Reconfiguration	C047275	8,006,000	404,087	568,696	331,752	2,172,614	3,477,149	27.14%	43.43%	880,000	1,292,614	3,477,149	(4,528,851)	-56.57%	8,829,000	-	4,315,335	5%
		Clay-Teall#10,Clay-Dewitt#3 Recond	C043995	1,530,000	140,190	134,523	169,414	291,915	736,042	19.08%	48.11%	373,000	(81,085)	736,042	(793,958)	-51.89%	9,700,000	-	1,496,783	5%
		Construct Five Mile Station	C024015	21,372,000	1,204,633	1,632,871	2,789,687	8,088,155	13,715,346	37.84%	64.17%	5,139,000	2,949,155	13,715,346	(7,656,654)	-35.83%	44,750,000	-	28,731,681	5%
		Construct Five Mile Station - Line	C024016	1,753,000	4,032	11,593	6,984	39,632	62,241	2.26%	3.55%	10,000	29,632	62,241	(1,690,759)	-96.45%	1,750,000	-	227,319	5%
		Dewitt - add brkrs to 345kV bay	C053142	200,000	0	0	0	0	0	0.00%	0.00%	185,000	(185,000)	0	(200,000)	-100.00%	0	-	0	0%
		Dunkirk Second Bus Tie - Line	C031460	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	375,000	Note 1	9,704	cancelled 0%
		Dunkirk Second Bus Tie - Station	C031459	0	425	0	0	0	425	0.00%	0.00%	0	0	425	425	0.00%	375,000	Note 1	11,560	5%
		Eastover Rd - New 230-115kV Station	C031326	9,751,000	(107,956)	3,407,371	6,174,289	7,051,839	16,525,543	72.32%	169.48%	1,501,000	5,550,839	16,525,543	6,774,543	69.48%	33,734,000	-	33,895,569	100%
		Eastover Rd-New Line Taps	C031419	2,864,000	2,150,713	1,652,318	2,135,477	2,355,635	8,294,143	82.25%	289.60%	36,000	2,319,635	8,294,143	5,430,143	189.60%	15,266,000	-	14,357,768	95%
		Elm St Relief_Add 4th Xfer	C049594	1,100,000	56,863	68,017	67,278	2,069,907	2,262,065	188.17%	205.64%	280,000	1,789,907	2,262,065	1,162,065	105.64%	7,550,000	-	2,317,887	5%
		Ephratah Sub Rebuild - Line Portion	C053144	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Ephratah substation rebuild	C046486	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Falconer PAR - Line Work	C053145	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		Falconer PAR - Station Work	C053146	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		Forbes Ave TSub	C043593	1,557,000	18,186	37,913	(109,131)	(6,993)	(60,025)	-0.45%	-3.86%	563,000	(569,993)	(60,025)	(1,617,025)	-103.86%	200,000	-	1,057	5%
		Frankhauser New Station - T Line Wo	C030744	1,100,000	139,603	81,129	391,744	40,610	653,086	3.69%	59.37%	0	40,610	653,086	(446,914)	-40.63%	1,327,000	-	795,134	5%
		Frankhauser New Station - T Sub Wor	C034427	764,000	36,957	109,519	9,532	11,234	167,242	1.47%	21.89%	0	11,234	167,242	(596,758)	-78.11%	1,007,000	-	736,175	cancelled 0%
		Golah Sub rebuild	C051831	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Greenbush-Schodack 13&15 Tline	C052324	763,000	13	13	8,522	29,405	37,954	3.85%	4.97%	308,000	(278,595)	37,954	(725,046)	-95.03%	172,000	-	44,501	5%
		Greenbush-Schodack/Hudson Sub	C052319	35,000	0	78	6,982	20,743	27,803	59.27%	79.44%	12,000	8,743	27,803	(7,197)	-20.56%	440,000	-	32,264	5%
		Harper sub new 115 kV line taps	C044594	182,000	2,797	7,012	0	105	9,914	0.06%	5.45%	16,000	(15,895)	9,914	(172,086)	-94.55%	200,000	-	9,914	5%
		HOMER HILL 115 KV CAPACITOR BANKS	C031457	0	681	1,646	(1,933)	0	395	0.00%	0.00%	0	0	395	395	0.00%	2,533,000	-	1,737,291	100%
		Hudson Valley Reinforcement	C053148	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Huntley Grounding Banks	C050918	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Inghams Station Re-vitalization	C050917	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Install Head End EMS Equipment for 218 DA	CD00618	3,000	3,864	2,356	2,931	(14,355)	(5,205)	-478.51%	-173.49%	1,000	(15,355)	(5,205)	(8,205)	-273.49%	96,634	-	14,585	65%
		Install Head End EMS Equipment for 861 DA	CD00470	17,000	387	314	324	(3)	1,022	-0.02%	6.01%	6,000	(6,003)	1,022	(15,978)	-93.99%	96,154	-	21,993	95%
		Install Series Reactor at LN10 at B	C045599	90,500	12,122	21,192	79,847	(142,773)	(29,613)	-157.76%	-32.72%	3,500	(146,273)	(29,613)	(120,113)	-132.72%	341,500	-	498	95%
		Install series reactor at LN14 at B	CD01083	85,000	5,939	14,945	1,780	479	23,142	0.56%	27.23%	3,000	(2,521)	23,142	(61,858)	-72.77%	174,796	-	46,122	95%
		INSTALL TEMP. CAP BANK AT DUNKIRK	C043738	0	0	0	261	(29,538)	(29,277)	0.00%	0.00%	0	(29,538)	(29,277)	(29,277)	0.00%	660,000	-	571,084	100%
		LEEDS REMOTE END FOR ATHENS SPS	C050678	0	173,805	12,400	3,385	1,758	191,348	0.00%	0.00%	0	1,758	191,348	191,348	0.00%	326,042	-	271,157	100%
		Line 116 tap to new N.Lakeville Sub	C052024	20,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(20,000)	-100.00%	150,000	-	0	5%
		Lockport Rd #216 Install 2nd transf	C044093	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	150,000	-	0	cancelled 0%
		Long Road #209 New TB2 - TxT Line	C043595	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	216,000	Note 1	0	5%
		Long Road #209 New TB2 - TxT Sub	C043596	0	2,052	648	1,510	1,735	5,945	0.00%	0.00%	0	1,735	5,945	5,945	0.00%	216,000	Note 1	18,257	5%
		Lowville Automated 115 kV Switches	C032259	510,000	10,506	10,603	150,648	67,734	239,491	13.28%	46.96%	0	67,734	239,491	(270,509)	-53.04%	989,000	-	932,325	95%
		LUTHER FOREST LINE PROJECT CLOSEOUT	C040584	0	297	0	0	8,225	8,522	0.00%	0.00%	0	8,225	8,522	8,522	0.00%	0	-	8,522	100%
		LUTHER FOREST SUBSTATION CLOSEOUT	C040604	0	(14)	0	0	0	(14)	0.00%	0.00%	0	0	(14)	(14)	0.00%	0	-	1,012	100%
		Luther Forest/Malta Diff. Scheme	C047897	293,000	129,514	215,763	100,596	161,748	607,621	55.20%	207.38%	1,000	160,748	607,621	314,621	107.38%	640,000	-	695,587	Program
		MATTHEWS AVE SUBSTATION UPGRADE	C039924	0	(16,063)	0	2,790	0	(13,272)	0.00%	0.00%	0	0	(13,272)	(13,272)	0.00%	354,000	-	80,371	100%
		McCrea Line	C053150	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		McCrea Sub	C053151	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	cancelled 0%
		MENANDS 10 BUS CONNECTION UPGRADE	C042423	0	906	(5,489)	0	0	(4,583)	0.00%	0.00%	0	0	(4,583)	(4,583)	0.00%	75,000	-	51,593	100%
		Military Road #210 - TxT Substation	C043614	0	56	56	698	3,448	4,259	0.00%	0.00%	0	3,448	4,259	4,259	0.00%	53,000	-	7,729	5%
		Mohican Battenkill#15 Rebuild Recon	C034528	12,846,000	655,763	412,938	434,327	991,787	2,494,816	7.72%	19.42%	2,010,000	(1,018,213)	2,494,816	(10,351,184)	-80.58%	17,500,000	-	7,498,740	5%
		Mountain upgrade 115 - 34.5kV trans	C044359	1,163,000	65,055	517,382	274,861	264,370	1,121,668	22.73%	96.45%	51,000	213,370	1,121,668	(41,332)	-3.55%	2,010,000	-	1,169,498	5%
		N.Lakeville - Add 34.5kV LN226 bker	C051826	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		N.Lakeville new 115 - 13.2kV sub	C043533	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	cancelled 0%
		New Abby St Station - Line Portion	C053152	30,000	0	0	8,238	(91,130)	(82,892)	-303.77%	-276.31%	20,000	(111,130)	(82,892)	(112,892)	-376.31%	100,000	-	(82,892)	5%
		New bay at Edic 345kv substation	C044674	850,000	61,736	130,619	162,949	943,242	1,298,545	110.97%	152.77%	213,000	730,242	1,298,545	448,545	52.77%	1,502,000	-	1,337,905	5%
		New Buffalo Station 42 - T Line	C040943	10,000	0	0	0	0	0	0.00%	0.00%	2,000	(2,000)	0	(10,000)	-100.00%	0	-	0	cancelled 0%
		New Buffalo Station 42 - T Sub	C040944	50,000	0	0	0	0	0	0.00%	0.00%	13,000	(13,000)	0	(50,000)	-100.00%	0	-	0	cancelled 0%
		New Harper Substation - TxT Sub	C044874	4,110,000	39,462	36,380	14,965	27,820	118,627	0.68%	2.89%	1,960,000	(1,932,180)	118,627	(3,991,373)	-97.11%	2,600,000	-	155,200	5%
		New Maple Ave - Line Portion	C053153	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		New Maple Avenue Substation	C051705	58,000	0	0	0	0	0	0.00%	0.00%	17,000	(17,000)	0	(58,000)	-100.00%	0	-	0	cancelled 0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
		New Tonawanda Station	C053154	30,000	0	0	0	0	0	0.00%	0.00%	20,000	(20,000)	0	(30,000)	-100.00%	0	-	0	cancelled 0%
		New Tonawanda Station - Line Taps	C053156	25,000	0	0	0	0	0	0.00%	0.00%	9,000	(9,000)	0	(25,000)	-100.00%	50,000	-	0	5%
		New Watertown 115-13.2kV T - Line	C053155	50,000	0	0	0	0	0	0.00%	0.00%	17,000	(17,000)	0	(50,000)	-100.00%	0	-	0	5%
		New Watertown 115-13.2kV T-Sub	C053157	98,000	0	0	0	0	0	0.00%	0.00%	52,000	(52,000)	0	(98,000)	-100.00%	0	-	0	cancelled 0%
		New West Sweden Station - Line Work	C053159	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		New West Sweden Station - Sub Work	C053160	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	cancelled 0%
		Porter 230kV Breaker Overduty Mitig	C044772	75,000	49,591	26,405	22,252	19,320	117,568	25.76%	156.76%	0	19,320	117,568	42,568	56.76%	178,816	-	181,756	85%
		Queensbury TB3 & TB4 upgrades (sub)	C036822	2,100,000	238,858	744,505	287,680	1,685,864	2,956,907	80.28%	140.81%	525,000	1,160,864	2,956,907	856,907	40.81%	4,500,000	-	4,908,891	5%
		Randall Rd Transmission Line	C043672	15,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	0	(15,000)	-100.00%	400,000	Note 1	0	5%
		Randall Road Substation Trans work	C043673	10,000	0	0	0	0	0	0.00%	0.00%	5,000	(5,000)	0	(10,000)	-100.00%	400,000	Note 1	0	cancelled 0%
		REACTOR FOR UNIONVILLE LINE #7&#9	C053223	0	0	11,150	34,377	6,085	51,612	0.00%	0.00%	0	6,085	51,612	51,612	0.00%	250,000	-	51,612	5%
		Recond 1/2 Mile of Dewitt-Tilden 19	C053143	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Recond Cortland Clarks Corners	C053141	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Reconductor L #54 Gardenville-Erie	C031463	90,000	114	0	0	786	901	0.87%	1.00%	23,000	(22,214)	901	(89,099)	-99.00%	375,000	Note 1	75,916	5%
		Reconductoring 115kv NE reg NRRP	C035771	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	8,800,000	Note 1	0	0%
		Replacement of #171 connections	C033884	188,000	214	214	221	(13,821)	(13,171)	-7.35%	-7.01%	0	(13,821)	(13,171)	(201,171)	-107.01%	30,000	-	14,037	cancelled 0%
		Ridge sub - Split 38kV cap bank	C051390	346,000	162,825	239,217	162,027	(2,172)	561,898	-0.63%	162.40%	3,000	(5,172)	561,898	215,898	62.40%	869,560	-	710,531	100%
		River Tower Crossings - Spare Struc	C053158	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		Riverside-Reynolds Rd#4 Forbes Tap	C043592	260,000	5,881	11,136	1,540	1,124	19,680	0.43%	7.57%	16,000	(14,876)	19,680	(240,320)	-92.43%	253,000	-	21,533	5%
		Rock Cut Substation - Transmission	C040685	262,000	12,612	(12,792)	0	0	(180)	0.00%	-0.07%	0	0	(180)	(262,180)	-100.07%	150,000	-	(0)	100%
		Sanborn upgrade 115 - 34.5kV transf	C044361	511,000	51,721	262,923	138,711	59,795	513,150	11.70%	100.42%	24,000	35,795	513,150	2,150	0.42%	1,272,000	-	533,446	5%
		Sawyer Fourth 230-23kV Bank	C053147	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	5%
		Second 115 kV bus tie at Lockport	C031482	483,000	109,690	154,157	43,963	65,065	372,874	13.47%	77.20%	0	65,065	372,874	(110,126)	-22.80%	743,967	-	655,292	85%
		Shawnee 76 Sub TxT	C043616	287,000	(69)	0	0	0	(69)	0.00%	-0.02%	113,000	(113,000)	(69)	(287,069)	-100.02%	36,000	-	0	cancelled 0%
		Sodeman Rd 115kV station equipment	C043754	750,000	13,976	9,516	16,529	(45,941)	(5,919)	-6.13%	-0.79%	45,000	(90,941)	(5,919)	(755,919)	-100.79%	428,050	-	(106)	cancelled 0%
		Sodeman Rd Install New taps	C043755	750,000	444	3,779	6,419	9,144	19,787	1.22%	2.64%	45,000	(35,856)	19,787	(730,213)	-97.36%	122,300	-	20,114	5%
		SPARETRANSFORMERN.AKRON	C040423	0	(24,892)	0	0	0	(24,892)	0.00%	0.00%	0	0	(24,892)	(24,892)	0.00%	552,000	-	471,872	100%
		Spier Rotterdam NEW Line	C031418	1,983,000	(302,148)	405,649	(2,055,165)	981,155	(970,509)	49.48%	-48.94%	0	981,155	(970,509)	(2,953,509)	-148.94%	79,345,000	-	93,348,887	95%
		STA WORK TO SUPPT NEW SPIER-RTDM	C040346	0	18,177	962	(10,631)	(2,711)	5,798	0.00%	0.00%	0	(2,711)	5,798	5,798	0.00%	135,000	-	1,039,376	100%
		STATION 139 LN SUPPLY CHANGE	C043740	0	10,455	(6,982)	(2,014)	0	1,459	0.00%	0.00%	0	0	1,459	1,459	0.00%	499,944	-	488,172	100%
		STATION 55 LN SUPPLY CHANGE	C043741	0	(3,831)	0	(6,122)	0	(9,953)	0.00%	0.00%	0	0	(9,953)	(9,953)	0.00%	2,440,000	-	1,559,230	95%
		TAP TAYLORVILLE-BOONEVILLE 5 115KV	C047633	0	141	423	51,720	3,929	56,214	0.00%	0.00%	0	3,929	56,214	56,214	0.00%	180,000	-	166,440	95%
		Taps to 115 kV new Cicero Sub	C050939	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	20,000	-	0	5%
		TP Mortimer Second Bus tie	C050696	525,000	0	0	0	0	0	0.00%	0.00%	224,000	(224,000)	0	(525,000)	-100.00%	0	-	0	5%
		TP Reconductor line #181	C050744	200,000	0	0	0	0	0	0.00%	0.00%	86,000	(86,000)	0	(200,000)	-100.00%	0	-	0	5%
		TP West Golah Substation	C050695	1,000,000	0	0	0	0	0	0.00%	0.00%	438,000	(438,000)	0	(1,000,000)	-100.00%	0	-	0	5%
		Trans Study Budgetary Reserve NY	C008376	150,000	(583,131)	150,576	(596,679)	118,418	(910,816)	78.95%	-607.21%	39,000	79,418	(910,816)	(1,060,816)	-707.21%	0	Note 2	3,178,797	Blanket
		TXT STUDY BUDGETARY RESERVE - NIMO	C028245	0	0	(2,000)	0	0	(2,000)	0.00%	0.00%	0	0	(2,000)	(2,000)	0.00%	0	Note 2	72,465	Blanket
		Upgrade Niagara - Packard #195	C029945	5,224,000	6,201	1,518,576	5,067,325	1,115,876	7,707,979	21.36%	147.55%	1,371,000	(255,124)	7,707,979	2,483,979	47.55%	11,178,000	-	10,380,692	85%
		Van Dyke 115-13.2 Sub Taps	C044173	0	1,650	2,177	222	10,405	14,454	0.00%	0.00%	0	10,405	14,454	14,454	0.00%	150,000	-	24,320	5%
		W. Ashville sub 115kV ln 160 tap	C043832	200,000	4,628	1,335	401	747	7,112	0.37%	3.56%	119,000	(118,253)	7,112	(192,888)	-96.44%	75,000	-	7,112	5%
		W. Ashville substation TxT	C043833	500,000	3,533	35,248	72,540	180,776	292,098	36.16%	58.42%	365,000	(184,224)	292,098	(207,902)	-41.58%	558,000	-	294,621	5%
		West Hamlin 82 (TXT-Sub)	C043977	0	160	3,536	30,921	(39,701)	(5,084)	0.00%	0.00%	0	(39,701)	(5,084)	(5,084)	0.00%	355,000	-	0	0%
		West Hamlin 82 TXT Line	C048901	0	0	0	0	1,415	1,415	0.00%	0.00%	0	1,415	1,415	1,415	0.00%	208,000	-	1,415	5%
		WEST NY-TRANS LINE BUDGETARY RESERV	CNW0083	0	0	0	(6,509)	138	(6,371)	0.00%	0.00%	0	138	(6,371)	(6,371)	0.00%	0	Note 2	8,181	Blanket
		Wetzel Rd. Substation T-Line	C036983	163,000	211,218	164,125	2,989	89,357	467,689	54.82%	286.93%	0	89,357	467,689	304,689	186.93%	1,214,000	-	1,305,964	95%
		MOUNTAIN STATION LINE RELOCATION	C054944	0	0	2,937	1,846	267	5,049	0.00%	0.00%	0	267	5,049	5,049	0.00%	100,000	-	5,049	5%
		REACTOR AT UNIONVILLE SUB FOR 7&9	C056065	0	0	63,153	257,313	1,001,208	1,321,673	0.00%	0.00%	0	1,001,208	1,321,673	1,321,673	0.00%	975,000	-	1,361,151	5%
		AIRCO-BFFL RVR147 ADV METAL TAP	C054711	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	546,000	-	0	5%
		GRDVLL-BFFL RVR146 2ND TAP OHIO STA	C054713	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	1,085,000	-	0	5%
		YOUNGS ST STA 214 -115KV TAP- TLINE	C054963	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	25,000	-	0	5%
		SOLAR CTY REFURB 145/146 TAP	C054708	0	0	0	1,812	0	1,812	0.00%	0.00%	0	0	1,812	1,812	0.00%	100,000	-	0	5%
		HOMER HILL SUB115KV BUS UPGRADE	C059300	0	0	0	0	68	68	0.00%	0.00%	0	68	68	68	0.00%	483,000	-	68	95%
	T_TO Led System Studies Total			**78,315,500**	**5,364,400**	**13,308,181**	**16,981,282**	**30,221,444**	**65,875,307**	**38.59%**	**84.12%**	**15,333,500**	**14,887,944**	**65,875,307**	**(12,440,193)**	**-15.88%**			**235,270,826**	
	T_NERC/NPCC Standards	Clay 115 kV Rebuild	C028705	648,000	211,198	76,111	1,847	33,489	322,645	5.17%	49.79%	9,000	24,489	322,645	(325,355)	-50.21%	40,780,000	-	31,772,804	100%
		CLAY STATION LINE PROJECT	C032539	0	0	1,390	12,244	894	14,528	0.00%	0.00%	0	894	14,528	14,528	0.00%	1,650,000	-	766,293	95%
		Porter 115 kV Rebuild	C028686	2,734,000	927,792	3,563,208	328,245	1,588,194	6,407,439	58.09%	234.36%	30,000	1,558,194	6,407,439	3,673,439	134.36%	21,397,000	-	22,601,645	85%
		Porter 230kV-Upgrade Brks/Disc/PT's	C036866	0	0	0	826	1,247	2,073	0.00%	0.00%	0	1,247	2,073	2,073	0.00%	50,000	-	2,073	5%
		CIP V5-US CNI (NMPC-HIGH)	C058313	0	0	0	0	1,743	1,743	0.00%	0.00%	0	1,743	1,743	1,743	0.00%	800,000	Note 1	1,743	Program
	T_NERC/NPCC Standards Total			**3,382,000**	**1,138,990**	**3,640,709**	**343,163**	**1,625,566**	**6,748,428**	**48.07%**	**199.54%**	**39,000**	**1,586,566**	**6,748,428**	**3,366,428**	**99.54%**			**55,144,558**	
	T_Generator Retirements	Clay - GE 14 Reconductoring	C045253	10,110,000	262,364	877,631	2,474,215	5,198,640	8,812,850	51.42%	87.17%	3,255,000	1,943,640	8,812,850	(1,297,150)	-12.83%	17,733,000	-	11,118,018	65%
		Five Mile to Homer Hill reconduct	C047319	9,700,000	184,268	113,264	635,562	1,156,506	2,089,600	11.92%	21.54%	4,596,000	(3,439,494)	2,089,600	(7,610,400)	-78.46%	15,510,000	-	3,590,500	5%
		Huntley 2nd 75MVAr Perm Cap Bank	C047316	712,000	729,362	35,983	(66,561)	1,915	700,699	0.27%	98.41%	0	1,915	700,699	(11,301)	-1.59%	1,513,000	-	1,594,014	100%
		Install 2 115kV Cap Banks - Dunkirk	C047318	727,000	690,648	854,155	471,560	63,030	2,079,393	8.67%	286.02%	0	63,030	2,079,393	1,352,393	186.02%	3,460,000	-	2,925,815	95%
		New Elbridge - State St Line	C047298	9,000,000	27,301	10,274	14,551	82,315	134,441	0.91%	1.49%	2,250,000	(2,167,685)	134,441	(8,865,559)	-98.51%	750,000	Note 3	256,385	5%
		New Elbridge - State St Line Reimb	C047298R	(9,000,000)	0	0	0	0	0	0.00%	0.00%	(2,250,000)	2,250,000	0	9,000,000	-100.00%	750,000	Note 3	0	5%
		Reconductor #5 Elbridge - State St	C047297	7,501,000	13,252	7,664	10,054	34,487	65,457	0.46%	0.87%	1,876,000	(1,841,513)	65,457	(7,435,543)	-99.13%	150,000	Note 3	98,610	5%
		Reconductor #5 Elbridge - State St Reimb	C047297R	(7,501,000)	0	0	0	0	0	0.00%	0.00%	(1,876,000)	1,876,000	0	7,501,000	-100.00%	150,000	Note 3	0	5%
		Reconfigure Elbridge Sub	C047299	3,079,000	39,352	30,799	22,867	18,116	111,134	0.59%	3.61%	769,000	(750,884)	111,134	(2,967,866)	-96.39%	900,000	Note 3	283,547	5%
		Reconfigure Elbridge Sub Reimb	C047299R	(3,079,000)	0	0	0	0	0	0.00%	0.00%	(769,000)	769,000	0	3,079,000	-100.00%	900,000	Note 3	0	5%
	T_Generator Retirements Total			**21,249,000**	**1,946,547**	**1,929,769**	**3,562,248**	**6,555,009**	**13,993,573**	**30.85%**	**65.86%**	**7,851,000**	**(1,295,991)**	**13,993,573**	**(7,255,427)**	**-34.14%**			**19,866,888**	
	TxD_Non-REP SUB OTHER	SENECA - REPLACE SERIES REACTORS	C029100	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	575,000	-	280,481	100%
	TxD_Non-REP SUB OTHER Total			**0**	**0**	**0**	**0**	**0**	**0**	**0.00%**	**0.00%**	**0**	**0**	**0**	**0**	**0.00%**			**280,481**	
	T_Luther Forest	LUTHER FOREST RELAY &MALTA SUB WORK	C022738	0	(631)	0	0	0	(631)	0.00%	0.00%	0	0	(631)	(631)	0.00%	7,625,000	-	7,624,565	100%
	T_Luther Forest Total			**0**	**(631)**	**0**	**0**	**0**	**(631)**	**0.00%**	**0.00%**	**0**	**0**	**(631)**	**(631)**	**0.00%**			**7,624,565**	
	T_Load	GREENPAC PAPER MILL INTERCONNECTION	C041263	0	(3,417)	0	0	0	(3,417)	0.00%	0.00%	0	0	(3,417)	(3,417)	0.00%	500,000	Note 3	141,017	100%
	T_Load Total			**0**	**(3,417)**	**0**	**0**	**0**	**(3,417)**	**0.00%**	**0.00%**	**0**	**0**	**(3,417)**	**(3,417)**	**0.00%**			**141,017**	
	T_Reliability Criteria Compliance	GOLAH WORK FOR 109 CONVERSION	C024631	0	0	0	0	(29,811)	(29,811)	0.00%	0.00%	0	(29,811)	(29,811)	(29,811)	0.00%	715,000	-	207,496	Program
	T_Reliability Criteria Compliance Total			**0**	**0**	**0**	**0**	**(29,811)**	**(29,811)**	**0.00%**	**0.00%**	**0**	**(29,811)**	**(29,811)**	**(29,811)**	**0.00%**			**207,496**	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

				BUDGET			ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
	T_Performance	RIVERBEND 115-34.5KV SUB RTU	C061127	0	0	0	0	9,652	9,652	0.00%	0.00%	0	9,652	9,652	9,652	0.00%	100,000	-	9,652	5%
	T_Performance Total			**0**	**0**	**0**	**0**	**9,652**	**9,652**	**0.00%**	**0.00%**	**0**	**9,652**	**9,652**	**9,652**	**0.00%**			**9,652**	
System Capacity & Performance Total				102,946,500	8,437,045	18,878,659	20,899,143	38,381,846	86,596,693	37.28%	84.12%	23,223,500	15,158,346	86,596,693	(16,349,807)	-15.88%			319,568,038	
Customer Requests/Public	T_Other	FINCH PAPER	C033591	0	(8,564)	0	0	0	(8,564)	0.00%	0.00%	0	0	(8,564)	(8,564)	0.00%	100,000	Note 3	7,832	cancelled 0%
		RG&E--MORTIMER SUB 251 UPGRADE	C056410	0	0	0	19,580	7,977	27,557	0.00%	0.00%	0	7,977	27,557	27,557	0.00%	300,275	Note 3	27,557	5%
	T_Other Total			**0**	**(8,564)**	**0**	**19,580**	**7,977**	**18,993**	**0.00%**	**0.00%**	**0**	**7,977**	**18,993**	**18,993**	**0.00%**			**35,390**	
	T_Other Statutory/Regulatory	FAA OBSTRUCTION LIGHTING - EAST	C040704	0	0	0	262	0	262	0.00%	0.00%	0	0	262	262	0.00%	85,000	-	44,278	100%
	T_Other Statutory/Regulatory Total			**0**	**0**	**0**	**262**	**0**	**262**	**0.00%**	**0.00%**	**0**	**0**	**262**	**262**	**0.00%**			**44,278**	
	T_Component Fatigue/Deterioratio	ROBLIN STEEL-ROBERTS RD.163 REMOVAL	C041352	0	0	436	(13,972)	0	(13,536)	0.00%	0.00%	0	0	(13,536)	(13,536)	0.00%	100,000	-	27,586	100%
	T_Component Fatigue/Deterioration Total			**0**	**0**	**436**	**(13,972)**	**0**	**(13,536)**	**0.00%**	**0.00%**	**0**	**0**	**(13,536)**	**(13,536)**	**0.00%**			**27,586**	
	T_Customer Interconnections	Byrne Dairy Load Expansion	C052843	30,000	1,848	4,521	1,110	(63,863)	(56,384)	-212.88%	-187.95%	12,000	(75,863)	(56,384)	(86,384)	-287.95%	60,000	Note 3	(55,635)	5%
		Cape Vincent Wind Sub	CNYX60	200,000	0	0	0	0	0	0.00%	0.00%	51,000	(51,000)	0	(200,000)	-100.00%	0	Note 3	0	100%
		Cape Vincent Wind Sub Reimbursement	CNYX60R	(200,000)	0	0	0	0	0	0.00%	0.00%	(51,000)	51,000	0	200,000	-100.00%	0	Note 3	0	0%
		EDGE COST REIMBURSEMENT AGMT WORK	C045094	0	(675,986)	991,302	220,274	4,918	540,508	0.00%	0.00%	0	4,918	540,508	540,508	0.00%	5,200,000	Note 3	188,339	95%
		Everpower Allegany IA-Tap/ Switches	C047385	100,000	6	(381)	0	0	(376)	0.00%	-0.38%	27,000	(27,000)	(376)	(100,376)	-100.38%	1,010,000	Note 3	334	5%
		Everpower Allegany IA-Tap/ Switches Reimb	C047385R	(100,000)	0	0	0	0	0	0.00%	0.00%	(27,000)	27,000	0	100,000	-100.00%	1,010,000	Note 3	0	5%
		Everpower Wind IA- SUF & AF Work	C047387	100,000	1,592	1,800	724	0	4,116	0.00%	4.12%	27,000	(27,000)	4,116	(95,884)	-95.88%	1,520,000	Note 3	39,888	5%
		Everpower Wind IA- SUF & AF Work Reimb	C047387R	(100,000)	0	0	0	0	0	0.00%	0.00%	(27,000)	27,000	0	100,000	-100.00%	1,520,000	Note 3	0	5%
		Horse Creek Wind Line	CNYX70	100,000	0	0	0	0	0	0.00%	0.00%	27,000	(27,000)	0	(100,000)	-100.00%	0	Note 3	0	cancelled 0%
		Horse Creek Wind Line Reimbursement	CNYX70R	(100,000)	0	0	0	0	0	0.00%	0.00%	(27,000)	27,000	0	100,000	-100.00%	0	Note 3	0	0%
		Horse Creek Wind Sub	CNYX71	100,000	0	0	0	0	0	0.00%	0.00%	27,000	(27,000)	0	(100,000)	-100.00%	0	Note 3	0	0%
		Horse Creek Wind Sub Reimbursement	CNYX71R	(100,000)	0	0	0	0	0	0.00%	0.00%	(27,000)	27,000	0	100,000	-100.00%	0	Note 3	0	0%
		LAND SALE GENEVA-GERES LOCK 15	C051907	0	1,488	4,967	(6,455)	0	0	0.00%	0.00%	0	0	0	0	0.00%	5,596	-	4,331	100%
		LINE 46 115KV REPLACE W/ CNP	C053121	0	10,427	(184,049)	18,636	1,067	(153,919)	0.00%	0.00%	0	1,067	(153,919)	(153,919)	0.00%	100,000	Note 3	(130,641)	5%
		MM ALBANY ENERGY CRA	C042103	0	0	59,351	0	10,562	69,913	0.00%	0.00%	0	10,562	69,913	69,913	0.00%	208,300	Note 3	(12,505)	100%
		Nine Mile 2 Uprate	C039171	(84,500)	96,037	52,723	30,313	14,216	193,289	-16.82%	-228.74%	0	14,216	193,289	277,789	-328.74%	2,123,000	Note 1,3	296,457	100%
		Nine Mile 2 Uprate -Tx Line Work	C052163R	(100,000)	0	0	0	0	0	0.00%	0.00%	0	0	0	100,000	-100.00%	125,000	Note 3	0	5%
		Nine Mile 2 Uprate- Tx Line Work	C052163	100,000	15,381	31,429	2,123	1,120	50,053	1.12%	50.05%	0	1,120	50,053	(49,947)	-49.95%	125,000	Note 3	60,003	5%
		NYSEG-LF INTERCNT.115/34.5KV STA.	C052588	0	1,780	1,345	58,618	234,595	296,338	0.00%	0.00%	0	234,595	296,338	296,338	0.00%	1,031,000	Note 3	(203,328)	5%
		Roaring Brook Wind Line	CNYX61	20,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(20,000)	-100.00%	0	Note 3	0	0%
		Roaring Brook Wind Line Reimbursement	CNYX61R	(20,000)	0	0	0	0	0	0.00%	0.00%	(6,000)	6,000	0	20,000	-100.00%	0	Note 3	0	0%
		Roaring Brook Wind Sub	CNYX62	211,000	0	0	0	0	0	0.00%	0.00%	54,000	(54,000)	0	(211,000)	-100.00%	0	Note 3	0	0%
		Roaring Brook Wind Sub Reimbursement	CNYX62R	(211,000)	0	0	0	0	0	0.00%	0.00%	(54,000)	54,000	0	211,000	-100.00%	0	Note 3	0	0%
		STEEL WINDS II - NG STA UPGRADES	C038126	0	(150)	(1,217)	0	1,435	68	0.00%	0.00%	0	1,435	68	68	0.00%	1,340,000	Note 1,3	(1,425)	100%
		STEWARTS BRIDGE LGIA LINE RECONDUCT	C047175	0	0	22,675	0	(42,179)	(19,504)	0.00%	0.00%	0	(42,179)	(19,504)	(19,504)	0.00%	130,000	Note 3	37,578	100%
		WATERVLIET ARSENAL REQUEST DBL TAP	C053377	0	0	(75,000)	1,701	2,441	(70,857)	0.00%	0.00%	0	2,441	(70,857)	(70,857)	0.00%	100,000	-	(70,857)	5%
		ROARINGBROOKUPGRADE MARTINSBURG SUB	C055408	0	0	267	6,628	4,405	11,300	0.00%	0.00%	0	4,405	11,300	11,300	0.00%	603,000	Note 3	11,300	5%
		RG&E STATION 56 REBUILD	C057011	0	0	5,704	16,161	497	22,361	0.00%	0.00%	0	497	22,361	22,361	0.00%	350,000	Note 3	22,361	5%
		GREEN POWER WIND PROJECT	C058099	0	0	0	34,673	8,123	42,797	0.00%	0.00%	0	8,123	42,797	42,797	0.00%	1,685,000	Note 3	43,503	5%
		GREEN PWR WIND LOOP IN/OUT	C058101	0	0	0	0	7,454	7,454	0.00%	0.00%	0	7,454	7,454	7,454	0.00%	957,000	Note 3	7,454	5%
		REENERGY/FORT DRUM INTERCONNECT	C058403	0	0	0	0	996	996	0.00%	0.00%	0	996	996	996	0.00%	205,000	Note 3	996	0%
		NYPA EDIC CAPACITOR BANK	C060545	0	0	0	0	449	449	0.00%	0.00%	0	449	449	449	0.00%	125,000	Note 3	449	5%
	T_Customer Interconnections Total			**(54,500)**	**(547,578)**	**915,437**	**384,507**	**186,236**	**938,601**	**-341.72%**	**-1722.20%**	**12,000**	**174,236**	**938,601**	**993,101**	**-1822.20%**			**238,601**	
	T_Public Requirements (additional	FAA Obstruction Lighting - West	C027954	100,000	0	0	0	0	0	0.00%	0.00%	8,000	(8,000)	0	(100,000)	-100.00%	150,000	-	10,715	5%
		TP Relocate Lafarge-Pleasant Vlly#8	C050745	10,000	0	0	0	0	0	0.00%	0.00%	3,000	(3,000)	0	(10,000)	-100.00%	0	-	0	5%
		FEDEX BAYVIEW-RAISE TRANS LINE	C059379	0	0	0	3,138	6,518	9,656	0.00%	0.00%	0	6,518	9,656	9,656	0.00%	700,000	Note 3	9,656	5%
		NYPA'S MARCY SO SERIES COMPENSATOR	C059802	0	0	0	0	(267,441)	(267,441)	0.00%	0.00%	0	(267,441)	(267,441)	(267,441)	0.00%	150,000	Note 3	(262,568)	5%
	T_Public Requirements (additional need) Total			**110,000**	**0**	**0**	**3,138**	**(260,924)**	**(257,785)**	**-237.20%**	**-234.35%**	**11,000**	**(271,924)**	**(257,785)**	**(367,785)**	**-334.35%**			**(242,197)**	
	T_Clearance Strategy	COLTON-BROWNS FALLS 1&2 STR 68-69	C024860	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	57,090	5%
	T_Clearance Strategy Total			**0**	**0**	**0**	**0**	**0**	**0**	**0.00%**	**0.00%**	**0**	**0**	**0**	**0**	**0.00%**			**57,090**	
	T_Load	OAKWOOD TAP 36 & 37, 115KV	C004884	0	0	0	0	41,624	41,624	0.00%	0.00%	0	41,624	41,624	41,624	0.00%	311,000	-	335,200	100%
	T_Load Total			**0**	**0**	**0**	**0**	**41,624**	**41,624**	**0.00%**	**0.00%**	**0**	**41,624**	**41,624**	**41,624**	**0.00%**			**335,200**	
Customer Requests/Public Requirements Total				55,500	(556,142)	915,873	393,515	(25,087)	728,159	-45.20%	1312.00%	23,000	(48,087)	728,159	672,659	1212.00%			495,948	
Non-Infrastructure/Other	T_Other Syst Capacity & Performar	UPGRADE BREAKERS AT SCRIBA	C028708	0	0	0	1,677	0	1,677	0.00%	0.00%	0	0	1,677	1,677	0.00%	5,400,000	-	5,334,272	100%
	T_Other Syst Capacity & Performance Total			**0**	**0**	**0**	**1,677**	**0**	**1,677**	**0.00%**	**0.00%**	**0**	**0**	**1,677**	**1,677**	**0.00%**			**5,334,272**	
	T_Other Asset Condition	ROCHESTER - GENERATOR & HPFF ALARMS	C030532	0	0	0	0	(732)	(732)	0.00%	0.00%	0	(732)	(732)	(732)	0.00%	90,000	-	16,341	cancelled 0%
	T_Other Asset Condition Total			**0**	**0**	**0**	**0**	**(732)**	**(732)**	**0.00%**	**0.00%**	**0**	**(732)**	**(732)**	**(732)**	**0.00%**			**16,341**	
	T_Other	BLANKET LAND ACQUISITION/DISPOSITIO	C042905	0	1,482	2,413	2,890	(17,249)	(10,464)	0.00%	0.00%	0	(17,249)	(10,464)	(10,464)	0.00%	0	-	(42,719)	Blanket
		FUNCTIONAL SPECIFICATION WITH PG&E	C033536	0	(25,112)	0	0	0	(25,112)	0.00%	0.00%	0	0	(25,112)	(25,112)	0.00%	200,000	-	214,497	Blanket
		SALMON RIVER LAND SALES	C037983	0	2,553	5,484	5,632	(20,164)	(6,495)	0.00%	0.00%	0	(20,164)	(6,495)	(6,495)	0.00%	250,000	-	197,709	95%
		VARIOUS STA - RANGE OF OPERATIONS	C032551	0	56,985	77,672	39,605	(13,414)	160,848	0.00%	0.00%	0	(13,414)	160,848	160,848	0.00%	665,000	-	689,029	Program
		NY TLS DEFERRED CAPEX SMALL TOOLS	C034809	0	0	0	(2,453)	0	(2,453)	0.00%	0.00%	0	0	(2,453)	(2,453)	0.00%	0	Note 2	1,332,646	Blanket
		HELICOPTER PURCHASE - NIAGARA MOHAWK	C058940	0	0	0	295	8,039,562	8,039,857	0.00%	0.00%	0	8,039,562	8,039,857	8,039,857	0.00%	7,784,000	-	8,039,857	95%
		LOCKPORT-MORTIMER111&107SWITCHWORK	C034692	0	0	0	0	(2,711)	(2,711)	0.00%	0.00%	0	(2,711)	(2,711)	(2,711)	0.00%	100,000	-	2,711	0%
		NIMO TRANSMISSION ACCTG ENTRIES	C053969	0	0	0	0	3,158,449	3,158,449	0.00%	0.00%	0	3,158,449	3,158,449	3,158,449	0.00%	0	Note 2	10,996,513	Blanket
	T_Other Total			**0**	**35,908**	**85,569**	**45,970**	**11,144,473**	**11,311,919**	**0.00%**	**0.00%**	**0**	**11,144,473**	**11,311,919**	**11,311,919**	**0.00%**			**21,430,244**	
	T_Station Control and Monitoring S	Edic Security Upgrades	C051894	950,000	2,249	31,066	370,210	418,429	821,954	44.05%	86.52%	0	418,429	821,954	(128,046)	-13.48%	952,287	-	925,445	65%
		IntrMeterInvestmentPrgmCo36	C035267	1,139,000	238,647	263,946	215,358	486,079	1,204,031	42.68%	105.71%	25,000	461,079	1,204,031	65,031	5.71%	0	Note 2	4,472,546	Program
		Jamestown Muni Dow St Stat. Mtr upg	C046999	10,000	8,720	5,568	514	979	15,781	9.79%	157.81%	2,000	(1,021)	15,781	5,781	57.81%	67,000	-	95,646	85%
		NY PHYSICAL SECURITY 15BULKSTATIONS	C034224	0	35,247	1,395	0	0	36,643	0.00%	0.00%	0	0	36,643	36,643	0.00%	8,500,000	-	7,331,876	100%
		PHYSICAL SECURITY TSUBSTATIONS NIMO	C050919	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	Program
		Porter Security Upgrades	C051895	800,000	(4,966)	41,834	344,464	335,685	717,017	41.96%	89.63%	0	335,685	717,017	(82,983)	-10.37%	925,472	-	902,147	95%
		Program-Remote Terminal Unit (RTU)	C003772	893,000	500,567	437,386	246,478	77,309	1,261,740	8.66%	141.29%	58,000	19,309	1,261,740	368,740	41.29%	0	Note 2	17,069,050	Program
		Substation Security Program	C053136	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	Note 2	0	0%
	T_Station Control and Monitoring Systems Total			**3,792,000**	**780,465**	**781,196**	**1,177,024**	**1,318,481**	**4,057,166**	**34.77%**	**106.99%**	**85,000**	**1,233,481**	**4,057,166**	**265,166**	**6.99%**			**30,796,711**	
	T_General Equipment	BATTERY EYEWASH STATION RPLPROGRAM	C038545	0	(17,762)	0	0	0	(17,762)	0.00%	0.00%	0	0	(17,762)	(17,762)	0.00%	0	Note 2	203,082	Program
		NY DEFERRED CAPEX SMALL TOOLS	C031770	0	(226,838)	0	0	0	(226,838)	0.00%	0.00%	0	0	(226,838)	(226,838)	0.00%	0	Note 2	962,134	Blanket
		IHC CAPITAL SMALL TOOLS 5210-T NY	C054605	0	0	0	5,218	101,863	107,081	0.00%	0.00%	0	101,863	107,081	107,081	0.00%	0	Note 2	107,081	Blanket
		MOHICAN ST. ADD STATION SERVICE TRF	C055988	0	0	0	4,713	23,066	27,779	0.00%	0.00%	0	23,066	27,779	27,779	0.00%	150,000	-	27,779	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
	T_General Equipment Total			0	(244,600)	0	9,931	124,929	(109,741)	0.00%	0.00%	0	124,929	(109,741)	(109,741)	0.00%			1,300,075	
Non-Infrastructure/Other Total				3,792,000	571,773	866,764	1,234,602	12,587,151	15,260,290	331.94%	402.43%	85,000	12,502,151	15,260,290	11,468,290	302.43%			58,877,643	
Grand Total				176,300,000	20,884,957	32,777,983	38,583,820	75,286,324	167,533,084	42.70%	95.03%	42,521,000	32,765,324	167,533,084	(8,766,916)	-4.97%			804,866,925	

Notes

1- Group level DOA
2- Budgetary Reserves and Programs
3- Reimbursable Projects

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

	Budget	RESULTS FOR THE FOURTH QUARTER FY14/15 ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
Spending Rationale	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level
Asset Condition	24,143,670	4,486,553	4,549,307	5,894,555	4,625,678	19,556,094	19.16%	81.0%	6,692,139	(2,066,461)	19,556,094	(4,587,576)	-19.0%
Customer Requests/Public Requirements	1,981,650	783,307	164,139	1,079,564	681,189	2,708,198	34.37%	136.7%	484,800	196,389	2,708,198	726,548	36.7%
Damage/Failure	2,756,500	771,134	1,087,070	956,010	472,255	3,286,469	17.13%	119.2%	689,125	(216,870)	3,286,469	529,969	19.2%
Non-Infrastructure/Other	145,000	0	0	0	0	0	0.00%	0.0%	0	0	0	(145,000)	-100.0%
System Capacity & Performance	3,748,180	949,929	2,379,482	(1,112,217)	1,018,964	3,236,157	27.19%	86.3%	569,107	449,857	3,236,157	(512,023)	-13.7%
Grand Total	**32,775,000**	**6,990,923**	**8,179,999**	**6,817,912**	**6,798,086**	**28,786,919**	**20.74%**	**87.8%**	**8,435,171**	**(1,637,086)**	**28,786,919**	**(3,988,081)**	**-12.2%**

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

	Budget	RESULTS FOR THE FOURTH QUARTER FY14/15 ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
Program	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised	% Change from FY 14/15 Investment Plan Level
D/SUB T_New Business	1,216,000	459,562	(110,497)	641,582	498,621	1,489,268	41.00%	122.5%	150,000	348,621	1,489,268	273,268	22.5%
D/SUB T_Public Requirements	145,800	66,298	(79,779)	83,594	265,567	335,680	182.14%	230.2%	36,450	229,117	335,680	189,880	130.2%
D/SUB T_Damage Failure Other	2,556,500	759,409	883,284	775,645	465,816	2,884,154	18.22%	112.8%	639,125	(173,309)	2,884,154	327,654	12.8%
TxD_REP-Line Other	1,000	93,166	63,046	121,588	(223,245)	54,555	-22324.47%	5455.5%	250	(223,495)	54,555	53,555	5355.5%
TxD_Non-REP LINE OTHER	2,141,000	748,090	252,125	795,733	446,513	2,242,460	20.86%	104.7%	664,000	(217,488)	2,242,460	101,460	4.7%
D/SUB T_Reliability	32,000	334	24,678	16,896	2,625	44,534	8.20%	139.2%	8,000	(5,375)	44,534	12,534	39.2%
TxD_REP-Line Rebuild	3,367,750	1,004,516	892,848	196,376	427,040	2,520,780	12.68%	74.9%	926,495	(499,456)	2,520,780	(846,970)	-25.1%
D_Non-REP LINE OTHER	195,100	197,320	387,423	177,032	209,388	971,162	107.32%	497.8%	12,850	196,538	971,162	776,062	397.8%
D/SUB T_Load Relief	1,867,800	374,165	198,746	39,658	242,503	855,073	12.98%	45.8%	377,128	(134,625)	855,073	(1,012,727)	-54.2%
T_Damage/Failure	0	114,250	2,017,302	(1,675,847)	4,133	459,838	0.00%	0.00%	0	4,133	459,838	459,838	0.0%
T_Component Fatigue/Deterioration	0	27,009	18,893	350,184	108,109	504,194	0.00%	0.00%	0	108,109	504,194	504,194	0.0%
T_Customer Interconnections	0	0	0	(22,285)	9,332	(12,954)	0.00%	0.00%		9,332	(12,954)	(12,954)	0.0%
D/SUB T_Asset Replacement	246,049	219,313	198,915	237,367	132,700	788,295	53.93%	320.38%	496,898	(364,198)	788,295	542,245	220.4%
D_REP-UG Cable Replacements	0	75,781	(24,662)	(6,950)	0	44,169	0.00%	0.00%	0	0	44,169	44,169	0.0%
T_Public Requirements (additional need)	0	0	0	9,362	33,449	42,811	0.00%	0.00%		33,449	42,811	42,811	0.0%
D/SUB T_Substation Indoor	95,100	13,811	51,120	19,598	57,302	141,832	60.25%	149.14%	23,775	33,527	141,832	46,732	49.1%
D/SUB T_Inspection $ Maintenance	11,828,337	2,516,611	2,773,370	2,902,717	2,622,766	10,815,465	22.17%	91.44%	2,907,084	(284,318)	10,815,465	(1,012,873)	-8.6%
D/SUB T_Sub T UG Cable Replacement	1,882,400	46,418	239,193	563,457	106,381	955,450	5.65%	50.76%	445,857	(339,475)	955,450	(926,950)	-49.2%
D/SUB T_Sub-T Overhead Line	5,660,323	214,011	276,674	1,108,402	1,167,463	2,766,550	20.63%	48.88%	1,588,179	(420,716)	2,766,550	(2,893,773)	-51.1%
TxD_REP-Distribution Automation	50,000	141,259	109,612	113,427	53,892	418,191	107.78%	836.38%	12,500	41,392	418,191	368,191	736.4%
D/SUB T_De-Energized T Line Strategy	174,840	52,671	19,910	47,046	64,940	184,567	37.14%	105.56%	80,330	(15,390)	184,567	9,727	5.6%
D/SUB T_Major Storms	200,000	1,924	0	1,097	1,858	4,879	0.93%	2.44%	50,000	(48,142)	4,879	(195,121)	-97.6%
D/SUB T_Sub-T Automation	288,000	36,171	55,669	59,093	13,171	164,104	4.57%	56.98%	0	13,171	164,104	(123,896)	-43.0%
D_REP-Distribution Automation	792,000	99,683	96,132	187,468	73,370	456,653	9.26%	57.66%	0	73,370	456,653	(335,347)	-42.3%
D/SUB T_3rd Party Attachments	35,000	9,312	4,103	1,319	(7,037)	7,697	-20.11%	21.99%	16,250	(23,287)	7,697	(27,303)	-78.0%
TxD_REP-UG Cable	0	2,412	(33,036)	37,713	372	7,461	0.00%	0.00%	0	372	7,461	7,461	0.0%
TxD_Non-REP SUB OTHER	0	(282,573)	(135,070)	36,638	21,057	(359,948)	0.00%	0.00%	0	21,057	(359,948)	(359,948)	0.0%
Grand Total	**32,775,000**	**6,990,923**	**8,179,999**	**6,817,912**	**6,798,086**	**28,786,919**	**20.74%**	**87.8%**	**8,435,171**	**(1,637,086)**	**28,786,919**	**(3,988,081)**	**-12.2%**

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET FY14/15 Investment Plan Level	ACTUAL SPENDING Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
Asset Condition	TxD_REP-Line Other	225 LINE - REPLACE SECTIONALIZERS	C054063	0	288	11,462	57,740	29,936	99,426	0.00%	0.00%	0	29,936	99,426	99,426	0.00%	200,000	99,426	30%
		DUNLOP TAP 12KV/25 CYCLE R5/R7 RETI	CD00178	0	25	25	26	17	93	0.00%	0.00%	0	17	93	93	0.00%	259,608	29,992	5%
		L. CLEAR-TUPPER LAKE 38-46KV-DANC F	CD00887	0	32,962	0	0	0	32,962	0.00%	0.00%	0	0	32,962	32,962	0.00%	660,648	615,407	0%
		RANKINE-ADAMS 12KV LINE REMOVALS	C035444	0	9,709	(2,592)	0	0	7,117	0.00%	0.00%	0	0	7,117	7,117	0.00%	108,575	61,190	100%
		Regulator site fencing west-34.5kv	C046444	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		REMOVE WOODARD 24/TEALL 25 PARTIAL	C052065	0	4	9,849	164	108	10,124	0.00%	0.00%	0	108	10,124	10,124	0.00%	25,000	31,534	0%
		STATION 55 115KV TAPS-REARRANGE SUE	CD01220	0	565	(12,414)	1,667	(312,114)	(322,296)	0.00%	0.00%	0	(312,114)	(322,296)	(322,296)	0.00%	1,440,000	1,209,796	100%
		WOODVILLE TAP 22-34.5KV -RETIRE AND	CD01075	0	39,390	10,835	(176,872)	39,301	(87,347)	0.00%	0.00%	0	39,301	(87,347)	(87,347)	0.00%	765,673	849,789	95%
		HARPER 32&88 LINE REMOVAL	C033191	0	0	0	(2,347)	(11,454)	(13,802)	0.00%	0.00%	0	(11,454)	(13,802)	(13,802)	0.00%	255,587	260,790	100%
	TxD_REP-Line Other Total			**0**	**82,942**	**17,165**	**(119,623)**	**(254,207)**	**(273,723)**	**0.00%**	**0.00%**	**0**	**(254,207)**	**(273,723)**	**(273,723)**	**0.00%**		**3,157,923**	
	TxD_Non-REP LINE OTHER	Buffalo Station 27 Rebuild - 23 kV	C033470	84,000	21,195	58,448	23,761	57,205	160,608	68.10%	191.20%	21,000	36,205	160,608	76,608	91.20%	231,000	250,060	95%
		CNY Sub Trans-Line Asset Replace	CNC0075	244,000	32,782	61,657	62,331	72,464	229,234	29.70%	93.95%	61,000	11,464	229,234	(14,766)	-6.05%	258,640	314,789	Blanket
		ENY Sub Trans-Line Asset Replace	CNE0075	213,000	5,459	(23,454)	58,188	60,737	100,930	28.52%	47.39%	53,250	7,487	100,930	(112,070)	-52.61%	225,780	83,172	Blanket
		HOMER HILL-CERES 809-34.5KV RETIRE	CD00825	0	1,162	1,163	1,301	1,185	4,810	0.00%	0.00%	0	1,185	4,810	4,810	0.00%	758,000	101,534	30%
		JOHNSTOWN-MARKET HILL 8 69KV TRIB	CD00179	0	(19,248)	387	0	0	(18,861)	0.00%	0.00%	0	0	(18,861)	(18,861)	0.00%	166,627	164,903	100%
		Lockport - Maple Rd L92E&W Removal	C036200	5,000	819	782	1,029	(229)	2,402	-4.57%	48.04%	0	(229)	2,402	(2,598)	-51.96%	100,000	66,724	65%
		RANKINE - HARPER - L16 & L17 REM.	C036205	0	5	586	(5,478)	0	(4,887)	0.00%	0.00%	0	0	(4,887)	(4,887)	0.00%	128,000	76,539	100%
		SOLVAY 22-RETIRE PORTION 34.5KV	CD01302	0	127,481	0	(1,837)	0	125,643	0.00%	0.00%	0	0	125,643	125,643	0.00%	179,500	192,953	95%
		WNY Sub Trans-Line Asset Replace	CNW0075	355,000	88,808	53,298	117,113	81,906	341,125	23.07%	96.09%	88,750	(6,844)	341,125	(13,875)	-3.91%	376,300	390,619	Blanket
		N ELLICOTTVILLE TAP 803 REMOVE	C033030	0	0	(5,308)	0	0	(5,308)	0.00%	0.00%	0	0	(5,308)	(5,308)	0.00%	825,000	393,183	100%
		YOUNGSTOWN-SANBORN 403 REFURBISH	C034462	0	0	0	391,887	23,516	415,403	0.00%	0.00%	0	23,516	415,403	415,403	0.00%	2,860,000	2,985,976	100%
	TxD_Non-REP LINE OTHER Total			**901,000**	**258,462**	**147,559**	**648,295**	**296,785**	**1,351,101**	**32.94%**	**149.96%**	**224,000**	**72,785**	**1,351,101**	**450,101**	**49.96%**		**5,020,453**	
	TxD_REP-Line Rebuild	ALBION - BROCKPORT 308 REFURBISH	C033131	0	30,690	0	1,929	0	32,619	0.00%	0.00%	0	0	32,619	32,619	0.00%	976,000	1,055,950	100%
		Battenkill-Cem Mntn 5, fort miller	C048827	50,000	2,209	617	8,931	6,205	17,962	12.41%	35.92%	12,500	(6,295)	17,962	(32,038)	-64.08%	50,000	49,150	20%
		CALEDONIA-GOLAH 213-REFURBISH	C027586	0	16,737	575	1,959	0	19,271	0.00%	0.00%	0	0	19,271	19,271	0.00%	2,050,000	2,111,309	100%
		Callanan Tap - Install new Sub-T li	C046641	1,809,650	39,502	32,019	21,288	61,635	154,443	3.41%	8.53%	631,273	(569,639)	154,443	(1,655,207)	-91.47%	274,000	179,894	5%
		GARDENVILLE-SYMINGTON 714 REMOVAL	C033187	0	4,456	0	0	0	4,456	0.00%	0.00%	0	0	4,456	4,456	0.00%	742,736	260,371	100%
		GREENBUSH-DEFREESVILLE 7 REMV 34.5I	C007519	0	784	1,462	30	0	2,275	0.00%	0.00%	0	0	2,275	2,275	0.00%	1,022,906	208,361	100%
		HOOSICK-CLAY HILL 8 SUBT TAP TO BE	CD00919	0	412	200	0	0	612	0.00%	0.00%	0	0	612	612	0.00%	687,981	233,448	100%
		Krumkill-Delmar-Bethlehem 9/8 34.5k	C046463	317,000	17,402	2,754	1,195	277	21,629	0.09%	6.82%	79,250	(78,973)	21,629	(295,371)	-93.18%	600,000	34,190	20%
		Lisbon-Heuvelton #25 Removal	C025079	425,000	6,182	100	202	102	6,586	0.02%	1.55%	47,222	(47,120)	6,586	(418,414)	-98.45%	50,000	55,331	20%
		MALLORY-CICERO 33-34.5KV-RELOCATION	C054507	0	3,002	1,060	2,030	1,072	7,164	0.00%	0.00%	0	1,072	7,164	7,164	0.00%	100,000	7,164	20%
		Menands-Liberty 9 Relocation	C033172	75,000	6,430	20,694	5,733	742	33,597	0.99%	44.80%	18,750	(18,009)	33,597	(41,403)	-55.20%	150,000	68,431	20%
		N LAKEVILLE-HEMLOCK 224 REFURBISH	C035503	0	13,940	19,212	2,136	0	35,289	0.00%	0.00%	0	0	35,289	35,289	0.00%	525,192	397,723	100%
		N.LAKEVILLE-RICHMOND 226, 34.5KV	C036716	0	6	6	6	(375)	(358)	0.00%	0.00%	0	(375)	(358)	(358)	0.00%	198,000	4,224	5%
		NY SUBT PS&I LINE ACTIVITY	CD00772	0	8,364	72,687	49,409	229,247	359,708	0.00%	0.00%	0	229,247	359,708	359,708	0.00%	326,155	544,893	Program
		RANSOM-PHILLIPS RD 402 REFURBISH	C033181	0	18,725	387	0	13,703	32,815	0.00%	0.00%	0	13,703	32,815	32,815	0.00%	158,025	170,576	100%
		Solvay 22-34.5 kV line Refur.	C046685	550,000	393,596	269,048	(3,313)	90,915	750,247	16.53%	136.41%	137,500	(46,585)	750,247	200,247	36.41%	1,575,000	1,336,935	100%
		TAP TO H&V GREENWICH-34.5KV	C046477	0	0	0	822	588	1,409	0.00%	0.00%	0	588	1,409	1,409	0.00%	75,000	39,836	5%
		Trenton-Whitesboro 25-46kv	C046458	141,100	491	22,933	26,807	17,408	67,639	12.34%	47.94%	0	17,408	67,639	(73,461)	-52.06%	150,000	70,596	20%
		TRENTON-WHITESBORO L25 N OF MARCY	CD00619	0	21,873	0	(519)	2,955	24,309	0.00%	0.00%	0	2,955	24,309	24,309	0.00%	1,156,000	1,011,950	100%
		YAHNUNDASIS-SCHUYLER 25/26 REFUR.	C033174	0	419,718	417,132	64,398	(14,293)	886,955	0.00%	0.00%	0	(14,293)	886,955	886,955	0.00%	1,336,000	1,632,185	95%
		UNION-FRANKLIN 34-46KV REFURB.	C052510	0	0	26,560	12,696	13,932	53,189	0.00%	0.00%	0	13,932	53,189	53,189	0.00%	855,000	53,189	20%
		A0570 GOLAH-N.LAKEVILLE 216, 34.5KV	C056064	0	0	5,401	636	22,929	28,966	0.00%	0.00%	0	22,929	28,966	28,966	0.00%	25,000	28,966	100%
		SUBT PRIORITY POLE REPL-WESTRN RGN	C000502	0	0	0	0	(1)	(1)	0.00%	0.00%	0	(1)	(1)	(1)	0.00%	1,780,451	1,602,507	Program
		34.5kV Lines 610, 611, 612- Replace	C000481	0	0	0	0	(20,000)	(20,000)	0.00%	0.00%	0	(20,000)	(20,000)	(20,000)	0.00%	3,623,520	1,966,577	0%
	TxD_REP-Line Rebuild Total			**3,367,750**	**1,004,516**	**892,848**	**196,376**	**427,040**	**2,520,780**	**12.68%**	**74.85%**	**926,495**	**(499,456)**	**2,520,780**	**(846,970)**	**-25.15%**		**13,123,757**	
	D/SUB T_Load Relief	Buffalo Station 30 - Rebuild - 23kV	C015755	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	D/SUB T_Load Relief Total			**0**	**0**	**0**	**0**	**0**	**0**	**0.00%**	**0.00%**	**0**	**0**	**0**	**0**	**0.00%**		**0**	
	T_Component Fatigue/Deter	CIRCUIT BREAKER RECLOSR RPL NYC TXI	C035142	0	15,919	10,520	349,706	73,178	449,322	0.00%	0.00%	0	73,178	449,322	449,322	0.00%	320,000	1,098,530	Program
		CIRCUIT BREAKER RECLR REPL NYW TXD	C034883	0	11,090	8,373	479	34,931	54,872	0.00%	0.00%	0	34,931	54,872	54,872	0.00%	1,122,000	532,773	Program
	T_Component Fatigue/Deterioration Total			**0**	**27,009**	**18,893**	**350,184**	**108,109**	**504,194**	**0.00%**	**0.00%**	**0**	**108,109**	**504,194**	**504,194**	**0.00%**		**1,631,304**	
	D/SUB T_Asset Replacemen	Amsterdam 69 KV reconfig and LB SWs	C049299	233,333	0	0	1,697	18	1,715	0.01%	0.74%	233,333	(233,315)	1,715	(231,618)	-99.26%	780,000	1,715	20%
		Beth-Voorheesville-Retire Callanan	C027582	1,000	1,806	2,657	3,773	22,934	31,170	2293.43%	3117.03%	250	22,684	31,170	30,170	3017.03%	553,100	242,102	5%
		Buffalo Station 122 Rebuild - 23kV	CD00780	17,600	4,357	2,419	92	0	6,868	0.00%	39.02%	4,800	(4,800)	6,868	(10,732)	-60.98%	60,000	6,868	5%
		Buffalo Station 42 Rebuild - SubT L	C046853	27,000	0	0	0	0	0	0.00%	0.00%	16,200	(16,200)	0	(27,000)	-100.00%	0	0	5%
		Dake Hill-W. Salamanca 816-34.5kv	C046469	0	0	1,458	8,756	77	10,292	0.00%	0.00%	0	77	10,292	10,292	0.00%	100,000	33,973	5%
		Defective 1980 chance insulators-34	C046445	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Fort Covington-Malone 26-34.5kV	C050197	75,000	0	0	31,264	16,992	48,256	22.66%	64.34%	32,143	(15,151)	48,256	(26,744)	-35.66%	75,000	48,256	5%
		Genesee South 34.5kV relief	C046711	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
		Hartfield-S. Dow 859-Relocate Part	C052209	424,000	5,888	10,831	14,035	26,051	56,805	6.14%	13.40%	106,000	(79,949)	56,805	(367,195)	-86.60%	100,000	61,855	5%
		L226 - Extend line to N LVille Sta	C015766	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		LN404 Moutain - Sanborn reconductor	CD01276	708,900	12,784	11,764	8,925	10,705	44,178	1.51%	6.23%	620,391	(609,686)	44,178	(664,722)	-93.77%	125,000	87,186	30%
		M&T bank Tap 701-34.5kv	C046462	925,000	12,825	32,727	50,035	3,599	99,185	0.39%	10.72%	0	3,599	99,185	(825,815)	-89.28%	300,000	229,072	20%
		Mortimer-Solvay 5-69kV -remove	C049335	1,000	38	38	39	26	140	2.57%	14.05%	250	(224)	140	(860)	-85.95%	150,000	22,820	20%
		N. Ashford-Nuclear Fuel Services 81	C046467	413,950	90,990	94,953	(2,620)	11,280	194,602	2.72%	47.01%	0	11,280	194,602	(219,348)	-52.99%	586,383	396,809	5%
		N.Lakeville - Ridge LN 218 Refurbis	C046766	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Nile-S. Wellsville 812-34.5kV ref.	C050290	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
		Oakfield - Caledonia LN201 reconduc	C046707	621,050	50,957	18,280	37,000	14,880	121,117	2.40%	19.50%	173,048	(158,168)	121,117	(499,933)	-80.50%	524,000	153,817	5%
		Ohio-Ridge 613-34.5kv	C046453	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Old Jewitt-Solvay 26(lns 30,31,26)-	C046438	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Phillips-Medina 301-34.5kv	C046465	0	0	0	61,784	1,528	63,312	0.00%	0.00%	0	1,528	63,312	63,312	0.00%	75,000	63,312	5%
		Phillips-Telegraph 304-34.5kv	C046466	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Rankine - Adams - 25 Cycle Line Ret	C046620	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Refurbish H-Lns 27h,28h,33h	C046470	0	0	17,357	4,567	17,252	39,176	0.00%	0.00%	0	17,252	39,176	39,176	0.00%	800,000	39,176	5%
		Shaleton-Ridge 610, Station 207 Tap	C046779	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Sta 122 taps 622/623-23kv	C046461	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Sta 66 repl./new Subt pole mtd sta.	CD00544	136,000	706	707	730	479	2,622	0.35%	1.93%	136,000	(135,521)	2,622	(133,378)	-98.07%	23,000	46,189	5%
		Station 126 taps 33h/34h-23kv	C046450	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		TxD RESERVE for Asset Replacement U	C046910	(3,387,784)	0	0	0	0	0	0.00%	0.00%	(846,946)	846,946	0	3,387,784	-100.00%	0	0	Blanket
		W. Portland-Sherman 867-34.5kv	C046468	50,000	38,962	5,725	17,288	6,617	68,592	13.23%	137.18%	21,429	(14,812)	68,592	18,592	37.18%	750,000	68,592	5%
		CUYLER24 SUBT TAP-SUB REPLACEMENT	C060019	0	0	0	0	263	263	0.00%	0.00%	0	263	263	263	0.00%	125,000	263	5%
	D/SUB T_Asset Replacement Total			**246,049**	**219,313**	**198,915**	**237,367**	**132,700**	**788,295**	**53.93%**	**320.38%**	**496,898**	**(364,198)**	**788,295**	**542,245**	**220.38%**		**1,502,006**	
	D_REP-UG Cable Replacem	SOUTH MALL CABLES REPLACEMENT	CD00086	0	75,781	(24,662)	(6,950)	0	44,169	0.00%	0.00%	0	0	44,169	44,169	0.00%	815,000	779,614	100%
	D_REP-UG Cable Replacements Total			**0**	**75,781**	**(24,662)**	**(6,950)**	**0**	**44,169**	**0.00%**	**0.00%**	**0**	**0**	**44,169**	**44,169**	**0.00%**		**779,614**	
	D/SUB T_Substation Indoor	Buffalo Station 25 Rebuild - 23 kV	C036457	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 29 Rebuild - 23 kV	C006724	95,100	12,168	51,012	12,380	55,868	131,427	58.75%	138.20%	23,775	32,092	131,427	36,327	38.20%	384,000	245,829	85%
		Buffalo Station 34 Rebuild - 23 kV	C046944	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 37 Rebuild - 23 kV	C033471	0	1,633	99	7,210	1,435	10,377	0.00%	0.00%	0	1,435	10,377	10,377	0.00%	50,000	5,184	5%
		Buffalo Station 41 Rebuild - 23 kV	C046937	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 53 Rebuild - 23 kV	C046928	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 59 Rebuild - 23 kV	C033472	0	10	10	8	0	28	0.00%	0.00%	0	0	28	28	0.00%	100,000	648	5%
	D/SUB T_Substation Indoor Total			**95,100**	**13,811**	**51,120**	**19,598**	**57,302**	**141,832**	**60.25%**	**149.14%**	**23,775**	**33,527**	**141,832**	**46,732**	**49.14%**		**251,661**	
	D/SUB T_Inspection $ Maint	I&M - NC Sub-T Line Work From Insp	C026166	2,297,833	334,972	229,108	411,742	440,288	1,416,110	19.16%	61.63%	574,458	(134,170)	1,416,110	(881,723)	-38.37%	4,765,800	18,328,337	Program
		I&M - NE Sub-T Line Work From Insp	C026165	3,797,834	923,742	1,513,052	1,146,900	1,163,197	4,746,892	30.63%	124.99%	949,459	213,739	4,746,892	949,058	24.99%	9,335,473	27,358,744	Program
		I&M - NW Sub-T Line Work From Insp	C026167	5,297,833	1,237,804	1,027,211	1,320,969	849,640	4,435,623	16.04%	83.73%	1,324,458	(474,818)	4,435,623	(862,210)	-16.27%	3,337,067	24,027,063	Program
		IE - NC SubT Towers	C031853	234,837	4,055	1,070	21,698	168,715	195,537	71.84%	83.26%	58,709	110,005	195,537	(39,300)	-16.74%	336,000	419,802	Program
		IE - NE Sub-T UG Cable Replacement	C032146	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	720,000	0	Program
		IE - NW SubT Towers	C031855	200,000	16,040	2,929	1,409	926	21,303	0.46%	10.65%	0	926	21,303	(178,697)	-89.35%	336,000	419,112	Program
	D/SUB T_Inspection $ Maintenance Total			**11,828,337**	**2,516,611**	**2,773,370**	**2,902,717**	**2,622,766**	**10,815,465**	**22.17%**	**91.44%**	**2,907,084**	**(284,318)**	**10,815,465**	**(1,012,873)**	**-8.56%**		**70,553,059**	
	D/SUB T_Sub T UG Cable R	Buffalo 23Kv Cable Replacement Program	C052483	150,000	0	0	0	0	0	0.00%	0.00%	64,286	(64,286)	0	(150,000)	-100.00%	150,000	0	5%
		Galleria Mall Loop - 1/0 Cable Rep	CD00869	489,300	8,146	188,606	473,809	42,762	713,323	8.74%	145.78%	0	42,762	713,323	224,023	45.78%	850,000	797,786	100%
		Partridge-Ave A # 5 Cable Replaceme	C036273	849,550	15,395	22,957	6,208	2,210	46,771	0.26%	5.51%	283,183	(280,973)	46,771	(802,779)	-94.49%	2,380,000	65,597	5%
		Solvay Ash 27 Cable Repl SubT	C032147	0	45	8,067	177	(2,578)	5,711	0.00%	0.00%	0	(2,578)	5,711	5,711	0.00%	100,000	15,475	20%
		Solvay-Ash #28 34.5kV Replace Cable	C045629	393,550	0	0	0	0	0	0.00%	0.00%	98,388	(98,388)	0	(393,550)	-100.00%	910,000	0	5%
	D/SUB T_Sub T UG Cable Replacement Total			**1,882,400**	**23,587**	**219,630**	**480,194**	**42,395**	**765,805**	**2.25%**	**40.68%**	**445,857**	**(403,462)**	**765,805**	**(1,116,595)**	**-59.32%**		**878,858**	
	D/SUB T_Sub-T Overhead L	Amsterdam-Rotterdam 3/4 Relocation	C033182	1,021,200	15,803	14,186	6,134	41,925	78,048	4.11%	7.64%	496,130	(454,204)	78,048	(943,152)	-92.36%	650,000	409,156	5%
		Bagdad-Dake Hill 815-34.5kV refurb.	C050292	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Ballston-Mechanicville 6-34.5kv	C046472	100,000	4,716	5,684	16,934	35,596	62,931	35.60%	62.93%	25,000	10,596	62,931	(37,069)	-37.07%	500,000	126,385	5%
		Ballston-Shore Rd-Rosa Rd 5 and 8-3	C046457	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Bethlehem-Selkirk 5-34.5kV	C048817	70,000	15,086	2,871	372	1,707	20,036	2.44%	28.62%	30,000	(28,293)	20,036	(49,964)	-71.38%	100,000	24,871	20%
		Bristol Hill-Phoenix 23-34.5kv	C046474	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Burnett-Headson 34-34.5kV	C050199	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	55,000	0	5%
		Carthage-N. Carthage-Deferiet 23kv	C046435	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Carthage-Taylorville 21/22/26-23kv	C046436	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Cottrell Paper Tap 11-34.5kv	C046443	27,000	19,043	2,946	322	346	22,657	1.28%	83.91%	0	346	22,657	(4,343)	-16.09%	55,000	22,774	20%
		Deerfield-Schuyler 22-46kV	C050288	50,000	0	0	0	0	0	0.00%	0.00%	21,429	(21,429)	0	(50,000)	-100.00%	0	0	5%
		Deerfield-whitesboro 26-46kv	C046459	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Elbridge-Glenside 31-34.5kV refurb	C050959	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Epratah-Caroga 2-23kv	C046456	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%

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CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Sub Transmission - Current Year Actuals VS Expected
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				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	**Program**	**Project Description**	**Project**	**FY14/15 Investment Plan Level**	**Apr-Jun 2014**	**Jul-Sep 2014**	**Oct-Dec 2014**	**Jan-Mar 2015**	**FY14/15 YTD Actual Spending**	**4th Qtr Spending % of Investment Plan Level**	**Fiscal YTD Spending % of Investment Plan Level**	**Expected 4th Qtr Spending**	**Variance of Expected 4th Qtr Spending to Actual Qtr Spending**	**Revised Projected FY 14/15 Spending**	**Variance of FY 14/15 Investment Plan Level to Revised Projected Spending**	**% Change from FY 14/15 Investment Plan Level**	**Project Approval Amount**	**Total Spending To Date**	**Project Completion Percentage**
		Hartfield-S. Dow 859 Refurbish	C033180	2,583,273	128,567	79,268	715,758	461,793	1,385,386	17.88%	53.63%	704,529	(242,736)	1,385,386	(1,197,887)	-46.37%	5,473,000	1,677,308	45%
		Homer Hill-Nile 811-34.5kV	C050326	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Homer Hill-Nile 811-34.5kv ION	CD01216	89,250	3,491	2,295	1,646	1,018	8,450	1.14%	9.47%	0	1,018	8,450	(80,800)	-90.53%	100,000	107,812	30%
		LHH-Mallory 22-34.5kv	C046441	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Mallory-Cicero L33-34.5 kV line Ref	C046681	412,000	6,664	(546)	7,745	10,465	24,328	2.54%	5.90%	103,000	(92,535)	24,328	(387,672)	-94.10%	750,000	57,435	20%
		Maplewood-Latham#9 Mapleview Tap Re	CD00832	183,000	0	0	5,415	2,386	7,801	1.30%	4.26%	0	2,386	7,801	(175,199)	-95.74%	100,000	40,907	20%
		Maplewood-Menands 17/18 d/c-34.5kv	C046432	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Mech-Schuylerville 4-34.5kV refurb	C050323	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		N. Angola-Bagdad 857-34.5kV Catt.	C050289	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Queensbury-Henry Street 14-34.5kv	C046442	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Rebuild SubT line Crossings	C050328	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Refurbish H lines 26H, 33H, 34H	C048911	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Refurbish H Lns 26H, 34H	C048910	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	57,000	0	5%
		Refurbish H-Lns 27h,25h,33h,36h	C048909	0	0	0	26,212	6,582	32,793	0.00%	0.00%	0	6,582	32,793	32,793	0.00%	50,000	32,793	5%
		Re-furbish Teall 25/Woodard 24-34.5	C046446	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Relocate S. Dow-Poland 865-34.5kV	C050177	100,000	6,633	32,494	21,952	17,388	78,467	17.39%	78.47%	17,442	(54)	78,467	(21,533)	-21.53%	800,000	148,747	5%
		Rotterdam-Scotia-Rosa Road 32/6 -	C046455	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Solvay/Woodard-Ash st 27&27&28- 34.	C046439	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Taylorville-Effley 24-23kv	C046437	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	55,000	0	5%
		Teall-Headson L31-L29-34.5 kV line	C046686	627,000	7,706	55,851	47,528	15,115	126,200	2.41%	20.13%	0	15,115	126,200	(500,800)	-79.87%	250,000	166,521	20%
		Tonawanda Lines 601-604-23kv	C046451	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Tonawanda Lines 622-624-23kv	C046452	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Trenton-Deerfield 21/27-46kv	C046464	30,000	394	36,871	243,542	547,501	828,309	1825.00%	2761.03%	7,500	540,001	828,309	798,309	2661.03%	530,000	1,135,919	65%
		Trenton-Prospect 23-46kv	C046448	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	55,000	0	5%
		Union-Ausable Forks 36-46kV ref	C050320	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Union-Lake Clear 35-46kV refurb	C050324	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Varick-Bristol Hill 202-34.5kv	C046460	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		W. Milton Tap-34.5kV new line	CD00898	150,000	4,735	43,414	13,235	24,223	85,607	16.15%	57.07%	128,750	(104,527)	85,607	(64,393)	-42.93%	270,000	115,739	5%
		W. Salamanca-Homer Hill 805-34.5kV	C050293	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Woodard 24/Teall 25-34.5kv	C046447	217,600	1,172	1,339	1,608	1,418	5,537	0.65%	2.54%	54,400	(52,982)	5,537	(212,063)	-97.46%	150,000	75,878	20%
		Woodard 28-34.5kv	C046440	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Woodard 29-34.5kv	C046473	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Woodard-Teall 32-34.5kV refurbish	C050322	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Yahnundasis-Clinton 24 and 27-46kv	C046449	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	D/SUB T_Sub-T Overhead Line Total			**5,660,323**	**214,011**	**276,674**	**1,108,402**	**1,167,463**	**2,766,550**	**20.63%**	**48.88%**	**1,588,179**	**(420,716)**	**2,766,550**	**(2,893,773)**	**-51.12%**		**4,142,246**	
	D/SUB T_De-Energized T Li	Bennett Bridge-Solvay 6-69kV-remove	C048824	0	1,333	2,270	1,478	(14,292)	(9,211)	0.00%	0.00%	0	(14,292)	(9,211)	(9,211)	0.00%	125,000	17,713	0%
		BOOHER LUMBER TAP REMOVE	C035607	0	603	1,920	8,167	1,301	11,990	0.00%	0.00%	0	1,301	11,990	11,990	0.00%	100,000	110,202	85%
		Harper-Sta 104 32-12kv	C046615	1,000	43,378	1,302	14,046	57,845	116,571	5784.49%	11657.08%	0	57,845	116,571	115,571	########	600,000	449,639	85%
		Jeliff Tap 34.5kV -remove	C049097	1,000	296	906	139	223	1,564	22.35%	156.42%	0	223	1,564	564	56.42%	75,000	45,202	20%
		New Gardenville Substation-SubT Lin	CD00636	80,460	499	2,160	14,856	5,258	22,773	6.54%	28.30%	77,101	(71,842)	22,773	(57,687)	-71.70%	55,000	42,213	5%
		Rankine-Harper 16/17 and Adams -Har	C046514	1,000	0	443	878	(495)	825	-49.54%	82.53%	250	(745)	825	(175)	-17.47%	700,000	33,687	5%
		Remove Atlantic Ref Tap 23-34.5kV	C049338	63,750	176	16	16	11	219	0.02%	0.34%	0	11	219	(63,531)	-99.66%	75,000	1,989	20%
		Remove School St. -Watervliet 3/4	C046512	4,500	130	73	77	970	1,250	21.57%	27.78%	0	970	1,250	(3,250)	-72.22%	722,000	32,696	20%
		Station 150 Tap 701-34.5kV remove	C049499	1,000	1,176	1,634	126	116	3,052	11.56%	305.19%	0	116	3,052	2,052	205.19%	200,000	24,915	30%
		Terminal-Cornelia 43 13.2kV-remove	C049037	10,000	103	108	93	130	434	1.30%	4.34%	2,500	(2,370)	434	(9,566)	-95.66%	135,000	6,570	20%
		WOODARD-WHITACRE TAP REMOVE	C033211	0	404	0	406	(26,112)	(25,302)	0.00%	0.00%	0	(26,112)	(25,302)	(25,302)	0.00%	250,000	83,880	95%
	D/SUB T_De-Energized T Line Strategy Total			**162,710**	**48,099**	**10,832**	**40,281**	**24,955**	**124,166**	**15.34%**	**76.31%**	**79,851**	**(54,896)**	**124,166**	**(38,544)**	**-23.69%**		**848,707**	
	TxD_REP-UG Cable	12KV AND 23KV CABLE FAILURE REPAIRS	C000474	0	48	0	0	0	48	0.00%	0.00%	0	0	48	48	0.00%	7,900,000	7,405,315	100%
		23KV CABLE & CONDUIT REBUILD	C006817	0	853	(53,639)	0	0	(52,786)	0.00%	0.00%	0	0	(52,786)	(52,786)	0.00%	2,800,000	4,870,403	100%
		NY SUBT PS&I UNDERGROUND LINE ACTI\	CD01043	0	1,511	548	566	372	2,996	0.00%	0.00%	0	372	2,996	2,996	0.00%	300,000	65,593	Program
		RUSSER FOODS 23KV SERVICE	CD00284	0	0	20,056	37,148	0	57,203	0.00%	0.00%	0	0	57,203	57,203	0.00%	130,000	56,252	0%
	TxD_REP-UG Cable Total			**0**	**2,412**	**(33,036)**	**37,713**	**372**	**7,461**	**0.00%**	**0.00%**	**0**	**372**	**7,461**	**7,461**	**0.00%**		**12,397,563**	
Asset Condition Total				24,143,670	4,486,553	4,549,307	5,894,555	4,625,678	19,556,094	19.16%	81.00%	6,692,139	(2,066,461)	19,556,094	(4,587,576)	-19.00%		114,287,150	
Damage/Failure	D/SUB T_Damage Failure O	403 LINE - REPLACE S905	C048588	0	969	26,177	8,325	2,679	38,150	0.00%	0.00%	0	2,679	38,150	38,150	0.00%	95,000	77,190	85%
		69kV Tap to New Florida Substation	CD01170	637,500	28,463	27,684	90,230	5,111	151,488	0.80%	23.76%	159,375	(154,264)	151,488	(486,012)	-76.24%	500,000	164,848	100%
		CNY Sub Trans-Line Damage Failure	CNC0073	305,000	123,142	74,652	64,773	137,636	400,203	45.13%	131.21%	76,250	61,386	400,203	95,203	31.21%	366,000	486,001	Blanket
		ENY Sub Trans-Line Damage Failure	CNE0073	396,000	70,662	111,618	84,949	98,620	365,848	24.90%	92.39%	99,000	(380)	365,848	(30,152)	-7.61%	522,720	456,022	Blanket
		TxD RESERVE for Damage/Failure Unid	C046911	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Blanket
		WNY Sub Trans-Line Damage Failure	CNW0073	1,218,000	536,172	643,154	527,368	221,358	1,928,053	18.17%	158.30%	304,500	(83,142)	1,928,053	710,053	58.30%	1,461,600	2,056,834	Blanket
		NY_CD_38KV_FPC/EEI-SWGR-PART 1	C058959	0	0	0	0	412	412	0.00%	0.00%	0	412	412	412	0.00%	600,000	412	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
	D/SUB T_Damage Failure Other Total			**2,556,500**	**759,409**	**883,284**	**775,645**	**465,816**	**2,884,154**	**18.22%**	**112.82%**	**639,125**	**(173,309)**	**2,884,154**	**327,654**	**12.82%**		**3,241,306**	
	TxD_REP-Line Other	304 LINE SECTIONALIZER REPLACEMENT	C054066	0	108	10,812	31,651	447	43,019	0.00%	0.00%	0	447	43,019	43,019	0.00%	100,000	43,019	30%
	TxD_REP-Line Other Total			**0**	**108**	**10,812**	**31,651**	**447**	**43,019**	**0.00%**	**0.00%**	**0**	**447**	**43,019**	**43,019**	**0.00%**		**43,019**	
	T_Damage/Failure	BROCKPORT-REPLACE34KVREGS	C033631	0	9,231	0	(3,218)	0	6,013	0.00%	0.00%	0	0	6,013	6,013	0.00%	795,000	798,090	100%
		WOODARD 233 CAP SWITCHER R910 REPL	CD01144	0	105,639	184,437	158,446	4,133	452,655	0.00%	0.00%	0	4,133	452,655	452,655	0.00%	600,000	604,125	0%
	T_Damage/Failure Total			**0**	**114,869**	**184,437**	**155,228**	**4,133**	**458,667**	**0.00%**	**0.00%**	**0**	**4,133**	**458,667**	**458,667**	**0.00%**		**1,402,216**	
	D/SUB T_Major Storms	Storm Budgetary Res. (line)- NMPC	C040891	200,000	1,924	0	1,097	1,858	4,879	0.93%	2.44%	50,000	(48,142)	4,879	(195,121)	-97.56%	270,000	313,346	Blanket
	D/SUB T_Major Storms Total			**200,000**	**1,924**	**0**	**1,097**	**1,858**	**4,879**	**0.93%**	**2.44%**	**50,000**	**(48,142)**	**4,879**	**(195,121)**	**-97.56%**		**313,346**	
	TxD_Non-REP SUB OTHER	CNY SUB TRANS-SUBSTATION BLANKET	CNC0074	0	325	325	(1,382)	0	(732)	0.00%	0.00%	0	0	(732)	(732)	0.00%	146,000	(732)	Blanket
		ENY SUB TRANS-SUBSTATION BLANKET	CNE0074	0	248	0	(3,035)	0	(2,787)	0.00%	0.00%	0	0	(2,787)	(2,787)	0.00%	482,000	248	Blanket
		WNY SUB TRANS-SUBSTATION BLANKET	CNW0074	0	(105,748)	8,212	(3,195)	0	(100,731)	0.00%	0.00%	0	0	(100,731)	(100,731)	0.00%	158,000	(101,385)	Blanket
	TxD_Non-REP SUB OTHER Total			**0**	**(105,176)**	**8,537**	**(7,612)**	**0**	**(104,251)**	**0.00%**	**0.00%**	**0**	**0**	**(104,251)**	**(104,251)**	**0.00%**		**(101,870)**	
Damage/Failure Total				2,756,500	771,134	1,087,070	956,010	472,255	3,286,469	17.13%	119.23%	689,125	(216,870)	3,286,469	529,969	19.23%		4,898,018	
System Capacity & Perform	TxD_REP-Line Other	208 LINE REPLACE SECTIONALIZER	C054067	0	72	1	12,071	192	12,336	0.00%	0.00%	0	192	12,336	12,336	0.00%	100,000	37,864	30%
		216/217 LINE REPLACE SECTIONALIZERS	C054075	0	179	3	3	111,752	111,937	0.00%	0.00%	0	111,752	111,937	111,937	0.00%	200,000	111,937	5%
		223 LINE REPLACE SECTIONALIZER	C054077	0	72	1	1	1	75	0.00%	0.00%	0	1	75	75	0.00%	100,000	75	5%
		227 LINE REPLACE SECTIONALIZER	C054078	0	107	2	2	1	112	0.00%	0.00%	0	1	112	112	0.00%	100,000	112	5%
		305 LINE REPLACE SECTIONALIZER	C054079	0	144	6,990	33,142	4,901	45,178	0.00%	0.00%	0	4,901	45,178	45,178	0.00%	100,000	70,706	30%
		308 LINE REPLACE SECTIONALIZER	C054080	0	107	2	2	36,443	36,554	0.00%	0.00%	0	36,443	36,554	36,554	0.00%	100,000	36,554	5%
		312 LINE REPLACE SECTIONALIZER	C054081	0	0	83	1	1	85	0.00%	0.00%	0	1	85	85	0.00%	100,000	85	5%
		811 LINE REPLACE SECTIONALIZER	C054083	0	0	55	1	1	57	0.00%	0.00%	0	1	57	57	0.00%	100,000	57	5%
		852 LINE REPLACE SECTIONALIZERS	C054069	0	252	10,612	62,442	31,204	104,509	0.00%	0.00%	0	31,204	104,509	104,509	0.00%	200,000	104,509	100%
		857 LINE REPLACE SECTIONALIZERS	C054082	0	0	193	3	2	198	0.00%	0.00%	0	2	198	198	0.00%	200,000	198	5%
		863 LINE REPLACE SECTIONALIZERS	C054072	0	251	613	35,961	21,041	57,866	0.00%	0.00%	0	21,041	57,866	57,866	0.00%	210,000	60,977	100%
		867 LINE REPLACE SECTINALIZERS	C054070	0	216	7,505	36,464	52,294	96,479	0.00%	0.00%	0	52,294	96,479	96,479	0.00%	200,000	96,479	100%
		Beck - Harper L106 Removal	C036196	1,000	246	4,429	353	335	5,362	33.51%	536.24%	250	85	5,362	4,362	436.24%	400,000	355,022	85%
		FRANKHAUSER - RELOCATE L605 / L606	C030005	0	634	4,503	20,983	0	26,121	0.00%	0.00%	0	0	26,121	26,121	0.00%	298,000	324,587	100%
		REGENERON - INSTALL NEW 34.5KV TAP	C047867	0	77	77	80	52	286	0.00%	0.00%	0	52	286	286	0.00%	170,000	(15,017)	100%
		EXTEND OF LINE 612 TO STA42	C055350	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	134,000	0	5%
	TxD_REP-Line Other Total			**1,000**	**2,358**	**35,068**	**201,510**	**258,219**	**497,154**	**25821.86%**	**49715.43%**	**250**	**257,969**	**497,154**	**496,154**	**########**		**1,184,144**	
	TxD_Non-REP LINE OTHER	Beck - Harper L105 Removal	C036195	1,000	8,348	43,474	(85,492)	70,211	36,542	7021.13%	3654.15%	0	70,211	36,542	35,542	3554.15%	1,008,000	1,444,454	85%
		BUFFALO 23KV RECONDUCTOR - HUNTLEY	C028892	0	375,460	(6,976)	47,512	0	415,996	0.00%	0.00%	0	0	415,996	415,996	0.00%	4,981,000	4,874,172	100%
		CNY Sub Trans-Line Reliability	CNC0076	152,000	7,642	4,021	9,556	4,793	26,012	3.15%	17.11%	38,000	(33,207)	26,012	(125,988)	-82.89%	161,120	26,012	Blanket
		Elm St Relief_23kV Line work	C046546	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		ENY Sub Trans-Line Reliability	CNE0076	173,000	1,434	1,349	8,952	33,904	45,640	19.60%	26.38%	43,250	(9,346)	45,640	(127,360)	-73.62%	183,380	45,640	Blanket
		Gardenville-Blasdell L131/L132 Rem.	C036201	1,000	9,525	5,896	3,683	(1,366)	17,738	-136.58%	1773.76%	250	(1,616)	17,738	16,738	1673.76%	110,000	98,761	65%
		NORTHVILLE MAYFIELD 8 69KV P111-P	CD00317	0	430	95,538	166	1,004	97,137	0.00%	0.00%	0	1,004	97,137	97,137	0.00%	523,740	645,954	100%
		SPIER-ROTTERDAM PROJECT - SUB-T RE	CD00190	0	15,933	(108,846)	(10,218)	0	(103,130)	0.00%	0.00%	0	0	(103,130)	(103,130)	0.00%	1,280,000	1,433,696	100%
		SW- INSTALL ARRESTERS ON THE 852 LI	CD00614	0	11,038	884	74,049	0	85,971	0.00%	0.00%	0	0	85,971	85,971	0.00%	196,092	196,454	100%
		TERMINAL STA D - 12D, 19D, 20D REM.	C036202	0	11	35,947	2,040	158,175	196,173	0.00%	0.00%	0	158,175	196,173	196,173	0.00%	461,000	197,464	5%
		TSC - Gardenville L92 Removal	C036199	1,000	0	0	0	0	0	0.00%	0.00%	1,000	(1,000)	0	(1,000)	-100.00%	0	0	project cancelled
		Wellsville Relief SubT-Line work	C046541	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		WNY Sub Trans-Line Reliability	CNW0076	305,000	31,078	14,988	(3,434)	564	43,196	0.18%	14.16%	76,250	(75,686)	43,196	(261,804)	-85.84%	329,400	44,601	Blanket
		CENTRAL DIV MISC SUBT CONV PROJECT	C003823	0	0	0	0	(35)	(35)	0.00%	0.00%	0	(35)	(35)	(35)	0.00%	4,168,628	2,873,830	0%
	TxD_Non-REP LINE OTHER Total			**633,000**	**460,898**	**86,274**	**46,816**	**267,251**	**861,239**	**42.22%**	**136.06%**	**158,750**	**108,501**	**861,239**	**228,239**	**36.06%**		**11,881,039**	
	D/SUB T_Reliability	Kenmore-Winspear 630/631-ref	C050318	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		LN863 Findley Lake - French Creek e	C046510	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		s Livingston	C051583	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		VAN DYKE-DELMARBYPASS EXTEN REBUI	C053683	0	322	23,313	16,372	(1,485)	38,522	0.00%	0.00%	0	(1,485)	38,522	38,522	0.00%	150,000	41,678	20%
		W.Ashville substation TxD LN863 tap	C048152	32,000	12	1,366	338	1,673	3,390	5.23%	10.59%	8,000	(6,327)	3,390	(28,610)	-89.41%	38,000	4,169	5%
		NASSAU-HUDSON 9 - RECLOSERS	C057881	0	0	0	186	2,437	2,623	0.00%	0.00%	0	2,437	2,623	2,623	0.00%	20,000	2,623	5%
	D/SUB T_Reliability Total			**32,000**	**334**	**24,678**	**16,896**	**2,625**	**44,534**	**8.20%**	**139.17%**	**8,000**	**(5,375)**	**44,534**	**12,534**	**39.17%**		**48,470**	
	D_Non-REP LINE OTHER	New Dist Sub -Tonawanda NYW subT	C051267	20,000	0	0	0	0	0	0.00%	0.00%	12,000	(12,000)	0	(20,000)	-100.00%	0	0	0%
		Price Corners Rebuild - Line 804	CD01202	52,250	7,749	71,151	(6,927)	27,017	98,990	51.71%	189.45%	0	27,017	98,990	46,740	89.45%	196,000	177,077	95%
		TWO MILE CREEK RD STA- SUBT	C052509	0	0	3,537	9,615	19,685	32,838	0.00%	0.00%	0	19,685	32,838	32,838	0.00%	240,000	32,838	5%
	D_Non-REP LINE OTHER Total			**72,250**	**7,749**	**74,689**	**2,688**	**46,702**	**131,828**	**64.64%**	**182.46%**	**12,000**	**34,702**	**131,828**	**59,578**	**82.46%**		**209,915**	
	D/SUB T_Load Relief	Buffalo 23kV Rec.-Sen. 1,2,3,19,31S	C048826	1,382,100	350,810	175,762	77,341	145,709	749,623	10.54%	54.24%	333,878	(188,169)	749,623	(632,477)	-45.76%	3,100,000	2,315,514	45%
		Buffalo 23kV Reconductor - Huntley2	C028893	42,000	0	0	0	0	0	0.00%	0.00%	10,500	(10,500)	0	(42,000)	-100.00%	100,000	0	5%
		Buffalo 23kV Reconductor - Kens2	C028903	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	833,000	0	0%
		Buffalo 23kV Reconductor - Kensing.	C028894	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	1,720,000	0	0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
		CNY Sub Trans-Line Load Relief	CNC0077	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	10,600	0	Blanket
		ENY Sub Trans-Line Load Relief	CNE0077	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	1,060	0	Blanket
		Golah Avon 217 line reconductoring	C036054	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		New Tonawanda Substation - 23kV Lin	C046529	392,700	21,386	22,830	9,189	40,697	94,102	10.36%	23.96%	0	40,697	94,102	(298,598)	-76.04%	200,000	103,107	85%
		South Livingston - 34.5KV Line Work	C028405	30,000	0	0	0	0	0	0.00%	0.00%	30,000	(30,000)	0	(30,000)	-100.00%	0	0	5%
		Van Dyke Station - Beth-Delmar #6 l	C046482	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	40,000	0	5%
		WNY Sub Trans-Line Load Relief	CNW0077	10,000	1,968	154	(46,872)	21,733	(23,016)	217.33%	-230.16%	0	21,733	(23,016)	(33,016)	-330.16%	10,600	(22,197)	Blanket
		RANSOMVILLE-PHILLIPS 402,WILSON STA	C061365	0	0	0	0	34,364	34,364	0.00%	0.00%	0	34,364	34,364	34,364	0.00%	50,000	36,465	5%
	D/SUB T_Load Relief Total			**1,867,800**	**374,165**	**198,746**	**39,658**	**242,503**	**855,073**	**12.98%**	**45.78%**	**377,128**	**(134,625)**	**855,073**	**(1,012,727)**	**-54.22%**		**2,432,889**	
	T_Damage/Failure	ELM STREET STATION SPARE	CD00755	0	(619)	1,832,865	(1,831,075)	0	1,171	0.00%	0.00%	0	0	1,171	1,171	0.00%	329,116	181,483	0%
	T_Damage/Failure Total			**0**	**(619)**	**1,832,865**	**(1,831,075)**	**0**	**1,171**	**0.00%**	**0.00%**	**0**	**0**	**1,171**	**1,171**	**0.00%**		**181,483**	
	D/SUB T_Sub T UG Cable R	701 LINE - KENSINGTON EXPWY UG	C053243	0	757	277	286	188	1,508	0.00%	0.00%	0	188	1,508	1,508	0.00%	570,000	18,107	30%
	D/SUB T_Sub T UG Cable Replacement Total			**0**	**757**	**277**	**286**	**188**	**1,508**	**0.00%**	**0.00%**	**0**	**188**	**1,508**	**1,508**	**0.00%**		**18,107**	
	TxD_REP-Distribution Autom	DA - NE SUBT AUTOMATION LINES 8&9	C035542	0	70,463	42,805	4,462	8,060	125,790	0.00%	0.00%	0	8,060	125,790	125,790	0.00%	1,900,000	1,808,164	100%
		DA - NE SubT Automation Wilton Sub	C035863	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		DA - NW SUBT AUTOMATION LINE 401	C035864	0	24,366	2,311	0	5,801	32,478	0.00%	0.00%	0	5,801	32,478	32,478	0.00%	290,588	249,566	100%
		DA-NY SubT Automation Place Holder	C036661	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	0	(50,000)	-100.00%	0	0	0%
		MV-AUTOMATE X24-1 ON TRENTON-MIDDL	CD00346	0	8,174	8,490	0	0	16,664	0.00%	0.00%	0	0	16,664	16,664	0.00%	115,814	122,520	100%
		WD - INSTALL SCADAMATES ON THE 224/	CD00517	0	38,256	56,007	108,965	40,031	243,260	0.00%	0.00%	0	40,031	243,260	243,260	0.00%	785,769	822,871	85%
	TxD_REP-Distribution Automation Total			**50,000**	**141,259**	**109,612**	**113,427**	**53,892**	**418,191**	**107.78%**	**836.38%**	**12,500**	**41,392**	**418,191**	**368,191**	**736.38%**		**3,003,120**	
	D/SUB T_De-Energized T Li	Balstn-Randall-W. Milton 34.5kV rem	C048968	0	3	754	15	10	782	0.00%	0.00%	0	10	782	782	0.00%	150,000	1,910	5%
		Castleton Greenbush Line 5	C036365	11,130	4,569	8,324	3,963	1,614	18,470	14.50%	165.95%	229	1,384	18,470	7,340	65.95%	450,000	54,379	5%
		Terminal Sta B - R48, R46, R25 Rem.	C036204	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Terminal Sta C - C12 & C14 Removal	C036203	1,000	0	0	2,788	38,362	41,149	3836.20%	4114.95%	250	38,112	41,149	40,149	4014.95%	364,979	41,149	5%
	D/SUB T_De-Energized T Line Strategy Total			**12,130**	**4,572**	**9,079**	**6,765**	**39,986**	**60,402**	**329.64%**	**497.95%**	**479**	**39,506**	**60,402**	**48,272**	**397.95%**		**97,438**	
	D/SUB T_Sub-T Automation	WD - Install ScadaMates on the 301	CD00474	188,000	25,603	49,825	33,112	7,478	116,017	3.98%	61.71%	0	7,478	116,017	(71,983)	-38.29%	523,750	440,989	30%
		WD - Install ScadaMates on the 803	CD00514	100,000	10,567	5,844	25,982	5,693	48,086	5.69%	48.09%	0	5,693	48,086	(51,914)	-51.91%	607,500	319,060	30%
	D/SUB T_Sub-T Automation Total			**288,000**	**36,171**	**55,669**	**59,093**	**13,171**	**164,104**	**4.57%**	**56.98%**	**0**	**13,171**	**164,104**	**(123,896)**	**-43.02%**		**760,048**	
	D_REP-Distribution Automat	MV-INSTALL SCADAMATES ON VALLEY-IN	CD00522	0	71,870	(3,517)	11,533	13,096	92,982	0.00%	0.00%	0	13,096	92,982	92,982	0.00%	283,269	269,036	95%
		WD - Install ScadaMates on 218 Line	CD00519	396,000	15,473	8,856	49,181	9,561	83,071	2.41%	20.98%	0	9,561	83,071	(312,929)	-79.02%	760,384	406,039	30%
		WD - Install ScadaMates on 861 Line	CD00516	396,000	12,340	90,792	126,754	50,713	280,599	12.81%	70.86%	0	50,713	280,599	(115,401)	-29.14%	757,307	625,619	100%
	D_REP-Distribution Automation Total			**792,000**	**99,683**	**96,132**	**187,468**	**73,370**	**456,653**	**9.26%**	**57.66%**	**0**	**73,370**	**456,653**	**(335,347)**	**-42.34%**		**1,300,694**	
	TxD_Non-REP SUB OTHER	Caledonia Substation 44 - Addition	CD00942	0	255	0	0	(255)	0	0.00%	0.00%	0	(255)	0	0	0.00%	61,715	255	Cancelled 0%
		NY SUBT PS&I ACTIVITY	C008154	0	(177,066)	(150,299)	44,077	22,510	(260,777)	0.00%	0.00%	0	22,510	(260,777)	(260,777)	0.00%	400,000	1,163,496	Blanket
		STUYVESANT FALLS HYDRO - HUDSON ST	CD01247	0	(753)	6,525	0	0	5,771	0.00%	0.00%	0	0	5,771	5,771	0.00%	148,100	42,027	100%
		STUYVESANT FALLS HYDRO - METERING /	CD01246	0	167	167	173	(1,198)	(692)	0.00%	0.00%	0	(1,198)	(692)	(692)	0.00%	139,700	12,617	100%
	TxD_Non-REP SUB OTHER Total			**0**	**(177,397)**	**(143,607)**	**44,249**	**21,057**	**(255,697)**	**0.00%**	**0.00%**	**0**	**21,057**	**(255,697)**	**(255,697)**	**0.00%**		**1,218,395**	
System Capacity & Performance Total				3,748,180	949,929	2,379,482	(1,112,217)	1,018,964	3,236,157	27.19%	86.34%	569,107	449,857	3,236,157	(512,023)	-13.66%		22,335,742	
Customer Requests/Public I	D/SUB T_New Business	23KV CANAL SIDE	CD01002	0	4,016	0	0	0	4,016	0.00%	0.00%	0	0	4,016	4,016	0.00%	212,746	187,619	100%
		23KV TAP TO NORTH EPHRATAH	CD00945	0	206	75	0	0	280	0.00%	0.00%	0	0	280	280	0.00%	30,000	172,589	100%
		250 DELAWARE AVE - UNILAND BLDG.	C055397	0	0	0	6,511	36,766	43,277	0.00%	0.00%	0	36,766	43,277	43,277	0.00%	110,000	43,277	5%
		34.5KV TAP TO INTERGROW GREENHOUS	C052513	0	36,312	(195,185)	523,032	137,525	501,683	0.00%	0.00%	0	137,525	501,683	501,683	0.00%	1,106,000	544,225	95%
		BUFFALO CREEK CASINO	CD00946	0	(3,763)	(14,958)	25,614	0	6,893	0.00%	0.00%	0	0	6,893	6,893	0.00%	532,947	495,913	100%
		East - West Medical Corridor Cable	CD00823	616,000	388,680	95,629	74,952	69,301	628,561	11.25%	102.04%	0	69,301	628,561	12,561	2.04%	1,945,000	1,721,861	95%
		NORTH EPHRATAH MINI SUBSTATION	CD00950	0	8,263	(2,006)	168	0	6,425	0.00%	0.00%	0	0	6,425	6,425	0.00%	390,000	220,089	100%
		PEAK AND PEAK - 34.5KV SERVICE	CD01110	0	3,172	0	0	72,327	75,499	0.00%	0.00%	0	72,327	75,499	75,499	0.00%	156,709	1,608	100%
		SAMARITAN HOSPITAL SUB-T SERVICE	C053783	0	12,518	2,265	4,836	91,200	110,818	0.00%	0.00%	0	91,200	110,818	110,818	0.00%	1,500,000	114,523	20%
		TxD RESERVE for New Business Commer	C046913	600,000	0	0	0	0	0	0.00%	0.00%	150,000	(150,000)	0	(600,000)	-100.00%	0	0	Blanket
		W-F GAGE 8/W-QUEENS. 9 REL. 34.5KV	C049027	0	10,159	3,684	(810)	85,898	98,931	0.00%	0.00%	0	85,898	98,931	98,931	0.00%	184,880	(3,687)	100%
		CURTISS BLDG - 23KV CABLES 23E&27E	C058105	0	0	0	7,279	1,907	9,187	0.00%	0.00%	0	1,907	9,187	9,187	0.00%	485,000	9,187	5%
		23KV UG PERRY ST RATIO BANKS	C060386	0	0	0	0	2,090	2,090	0.00%	0.00%	0	2,090	2,090	2,090	0.00%	460,000	2,090	5%
		UB SCHOOL OF MEDICINE -23KV SERVICE	C061325	0	0	0	0	1,607	1,607	0.00%	0.00%	0	1,607	1,607	1,607	0.00%	210,000	1,607	5%
	D/SUB T_New Business Total			**1,216,000**	**459,562**	**(110,497)**	**641,582**	**498,621**	**1,489,268**	**41.00%**	**122.47%**	**150,000**	**348,621**	**1,489,268**	**273,268**	**22.47%**		**3,510,901**	
	D/SUB T_Public Requiremer	CNY Sub Trans-Line Public Require	CNC0072	21,000	(8,538)	(93,532)	12,627	63	(89,379)	0.30%	-425.62%	5,250	(5,187)	(89,379)	(110,379)	-525.62%	23,940	(89,436)	Blanket
		DOT NYRt28 in State Forest Preserve	C034704	40,800	0	611	17,749	276	18,636	0.68%	45.68%	10,200	(9,924)	18,636	(22,164)	-54.32%	112,000	73,493	0%
		DOT PIN 1756.37 SPRING AVE BRIDGE	C053544	0	19,462	10,033	21,266	519	51,280	0.00%	0.00%	0	519	51,280	51,280	0.00%	250,000	140,136	100%
		DOT W. GENESEE@ ERIE BLVD W SUBT U	CD00360	0	193	913	211	139	1,456	0.00%	0.00%	0	139	1,456	1,456	0.00%	288,324	13,936	0%
		DOTR NYSRt28 White Lk-McKeever SubT	C034722	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	336,000	138,557	0%
		ENY Sub Trans-Line Public Require	CNE0072	21,000	(6,827)	229	1,915	186	(4,497)	0.88%	-21.42%	5,250	(5,064)	(4,497)	(25,497)	-121.42%	22,890	5,444	Blanket
		L630/631 - RELOCATE E OF DELAWARE	C010402	0	25	25	26	17	92	0.00%	0.00%	0	17	92	92	0.00%	350,000	196,139	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET			ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date		Project Completion Percentage
		SOLVAY 26-34.5KV	C050689	0	127,681	112	22,999	262,241	413,032	0.00%	0.00%	0	262,241	413,032	413,032	0.00%	141,214	(86,755)		95%
		SOUTH PHILADELPHIA 23KV LINE21 REL	CD00620	0	(65,697)	0	60	0	(65,638)	0.00%	0.00%	0	0	(65,638)	(65,638)	0.00%	99,000	(14,644)		100%
		WNY Sub Trans-Line Public Require	CNW0072	63,000	0	1,831	5,215	2,127	9,172	3.38%	14.56%	15,750	(13,623)	9,172	(53,828)	-85.44%	76,860	10,256	Blanket	
		34.5KV TAP TO CHAU. CO. LNDFILL-NUG	C030409	0	0	0	1,526	0	1,526	0.00%	0.00%	0	0	1,526	1,526	0.00%	400,000	3,879		100%
	D/SUB T_Public Requirements Total			**145,800**	**66,298**	**(79,779)**	**83,594**	**265,567**	**335,680**	**182.14%**	**230.23%**	**36,450**	**229,117**	**335,680**	**189,880**	**130.23%**		**391,003**		
	TxD_REP-Line Other	34.5KV TAP TO BYRNE DAIRY CUST SUB	C052100	0	7,758	0	2,776	(20,000)	(9,465)	0.00%	0.00%	0	(20,000)	(9,465)	(9,465)	0.00%	100,000	(10,155)		0%
		CORTLAND 20,34.5KV SUITE-KOTE RELOC	C057780	0	0	0	5,274	(207,704)	(202,430)	0.00%	0.00%	0	(207,704)	(202,430)	(202,430)	0.00%	135,000	(202,430)		5%
	TxD_REP-Line Other Total			**0**	**7,758**	**0**	**8,050**	**(227,704)**	**(211,895)**	**0.00%**	**0.00%**	**0**	**(227,704)**	**(211,895)**	**(211,895)**	**0.00%**		**(212,586)**		
	TxD_Non-REP LINE OTHER	Buffalo Life Science Center	C050237	221,000	0	403	2,419	(134,015)	(131,193)	-60.64%	-59.36%	221,000	(355,015)	(131,193)	(352,193)	-159.36%	260,000	(145,501)		5%
		CNY Sub Trans-Line New Business	CNC0071	84,000	203	1,360	229	(45,682)	(43,890)	-54.38%	-52.25%	21,000	(66,682)	(43,890)	(127,890)	-152.25%	94,920	(129,227)	Blanket	
		ENY Sub Trans-Line New Business	CNE0071	94,000	2,966	(31,624)	70	110	(28,477)	0.12%	-30.29%	23,500	(23,390)	(28,477)	(122,477)	-130.29%	112,800	(33,214)	Blanket	
		TRENTON-DEERFIELD 21/27 ADDITIONA	CD00210	0	10,406	8,118	7,561	3,408	29,494	0.00%	0.00%	0	3,408	29,494	29,494	0.00%	523,529	337,802		0%
		WNY Sub Trans-Line New Business	CNW0071	63,000	15,154	40,034	90,342	58,523	204,054	92.89%	323.89%	15,750	42,773	204,054	141,054	223.89%	86,310	221,577	Blanket	
		RPI 34.5kV Service Expansion (CIAC)	C000440	0	0	0	0	132	132	0.00%	0.00%	0	132	132	132	0.00%	5,500,000	26,363		0%
	TxD_Non-REP LINE OTHER Total			**462,000**	**28,730**	**18,292**	**100,622**	**(117,523)**	**30,120**	**-25.44%**	**6.52%**	**281,250**	**(398,773)**	**30,120**	**(431,880)**	**-93.48%**		**277,799**		
	D_Non-REP LINE OTHER	CR BURY SUB-T WOODARD 27	C055183	0	(16,793)	4,361	65,090	139,339	191,997	0.00%	0.00%	0	139,339	191,997	191,997	0.00%	209,388	201,846		85%
		Harbor Center - 23kV, 6E, 10E & 23E	C049837	122,000	206,280	303,935	24,394	(23,081)	511,529	-18.92%	419.29%	0	(23,081)	511,529	389,529	319.29%	630,096	591,983		100%
		Waterfront School - 2nd 23kV Cable	CD01017	850	84	84	86	57	311	6.69%	36.57%	850	(793)	311	(539)	-63.43%	15,000	5,475		5%
		PIN 3753.96 AUTOROW RELOCATIO	C056708	0	0	4,355	84,773	46,370	135,498	0.00%	0.00%	0	46,370	135,498	135,498	0.00%	395,404	148,030		0%
	D_Non-REP LINE OTHER Total			**122,850**	**189,571**	**312,734**	**174,344**	**162,686**	**839,334**	**132.43%**	**683.22%**	**850**	**161,836**	**839,334**	**716,484**	**583.22%**		**947,334**		
	T_Customer Interconnection	SKANEATELES 34.5KV TAP FRM NYSEG50	C058559	0	0	0	(22,285)	9,332	(12,954)	0.00%	0.00%	0	9,332	(12,954)	(12,954)	0.00%	500,000	(12,954)		5%
	T_Customer Interconnections Total			**0**	**0**	**0**	**(22,285)**	**9,332**	**(12,954)**	**0.00%**	**0.00%**	**0**	**9,332**	**(12,954)**	**(12,954)**	**0.00%**		**(12,954)**		
	T_Public Requirements (add	FEDEX BAYVIEW-RAISE SUB T LINE COND	C059459	0	0	0	3,157	12,034	15,192	0.00%	0.00%	0	12,034	15,192	15,192	0.00%	250,000	15,623		5%
		D'YOUVILLE - 5H SECOND FEED	C059480	0	0	0	6,205	21,414	27,619	0.00%	0.00%	0	21,414	27,619	27,619	0.00%	300,000	27,619		5%
	T_Public Requirements (additional need) Total			**0**	**0**	**0**	**9,362**	**33,449**	**42,811**	**0.00%**	**0.00%**	**0**	**33,449**	**42,811**	**42,811**	**0.00%**		**43,242**		
	D/SUB T_Sub T UG Cable R	UG 404 LINE CABLE REPLACEMENT	C053704	0	22,075	19,287	82,977	63,799	188,137	0.00%	0.00%	0	63,799	188,137	188,137	0.00%	850,000	199,291		5%
	D/SUB T_Sub T UG Cable Replacement Total			**0**	**22,075**	**19,287**	**82,977**	**63,799**	**188,137**	**0.00%**	**0.00%**	**0**	**63,799**	**188,137**	**188,137**	**0.00%**		**199,291**		
	D/SUB T_3rd Party Attachme	NY Central Sub T Line Third Party	CNC0078	10,000	958	878	425	7,894	10,155	78.94%	101.55%	2,500	5,394	10,155	155	1.55%	10,600	6,590	Blanket	
		NY East Sub T Line Third Party	CNE0078	15,000	296	296	305	201	1,097	1.34%	7.31%	3,750	(3,549)	1,097	(13,903)	-92.69%	15,900	1,097	Blanket	
		NY West Sub T Line Third Party	CNW0078	10,000	8,058	2,929	589	(15,131)	(3,555)	-151.31%	-35.55%	10,000	(25,131)	(3,555)	(13,555)	-135.55%	11,200	13,322	Blanket	
	D/SUB T_3rd Party Attachments Total			**35,000**	**9,312**	**4,103**	**1,319**	**(7,037)**	**7,697**	**-20.11%**	**21.99%**	**16,250**	**(23,287)**	**7,697**	**(27,303)**	**-78.01%**		**21,009**		
Customer Requests/Public Requirements Total				1,981,650	783,307	164,139	1,079,564	681,189	2,708,198	34.37%	136.66%	484,800	196,389	2,708,198	726,548	36.66%		5,165,040		
Non-Infrastructure/Other	TxD_Non-REP LINE OTHER	Karner - Patroon #5 - Duravent Tap	C047003	145,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(145,000)	-100.00%	160,000	0		100%
	TxD_Non-REP LINE OTHER Total			**145,000**	**0**	**0**	**0**	**0**	**0**	**0.00%**	**0.00%**	**0**	**0**	**0**	**(145,000)**	**-100.00%**		**0**		
Non-Infrastructure/Other Total				145,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(145,000)	-100.00%		0		
Grand Total				32,775,000	6,990,923	8,179,999	6,817,912	6,798,086	28,786,919	20.74%	87.83%	8,435,171	(1,637,086)	28,786,919	(3,988,081)	-12.17%		146,685,950		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

	Budget	RESULTS FOR THE FOURTH QUARTER FY14/15 ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
Spending Rationale	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level
Asset Condition	63,805,072	21,690,702	17,934,132	21,073,610	21,938,892	82,637,336	34.38%	129.5%	14,462,405	7,476,486	82,637,336	18,832,264	29.5%
Customer Requests/Public Require	85,454,497	18,984,786	30,202,393	29,933,059	29,272,204	108,392,442	34.25%	126.8%	20,814,457	8,457,748	108,392,442	22,937,945	26.8%
Damage/Failure	23,106,427	6,448,807	11,704,891	7,087,061	9,676,573	34,917,331	41.88%	151.1%	5,621,557	4,055,016	34,917,331	11,810,904	51.1%
Non-Infrastructure/Other	3,232,000	768,108	907,788	4,123,571	(432,680)	5,366,787	-13.39%	166.1%	808,000	(1,240,680)	5,366,787	2,134,787	66.1%
System Capacity & Performance	67,681,004	17,360,666	20,690,022	22,283,180	19,265,502	79,599,371	28.47%	117.6%	11,608,560	7,656,943	79,599,371	11,918,367	17.6%
Grand Total	**243,279,000**	**65,253,070**	**81,439,226**	**84,500,480**	**79,720,491**	**310,913,267**	**32.77%**	**127.8%**	**53,314,978**	**26,405,513**	**310,913,267**	**67,634,267**	**27.8%**

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

	Budget	RESULTS FOR THE FOURTH QUARTER FY14/15 ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
Program	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level
D/SUB T_New Business	9,425,650	2,242,062	2,104,827	3,030,161	2,777,755	10,154,805	29.47%	107.7%	2,356,413	421,342	10,154,805	729,155	7.7%
D/SUB T_Distributed Generation	0	48,271	107,207	228,421	(64,900)	319,000	0.00%	0.0%	0	(64,900)	319,000	319,000	0.0%
D/SUB T_Public Requirements	8,009,126	2,542,705	5,888,585	3,259,636	2,717,038	14,407,964	33.92%	179.9%	1,929,569	787,469	14,407,964	6,398,838	79.9%
D/SUB T_Primary UG Cable Replacement	1,974,000	(6,848)	31,998	215,270	88,435	328,855	4.48%	16.7%	360,470	(272,034)	328,855	(1,645,145)	-83.3%
D/SUB T_Damage Failure Other	20,409,200	5,276,185	9,788,027	5,547,740	6,915,861	27,527,813	33.89%	134.9%	4,947,250	1,968,611	27,527,813	7,118,613	34.9%
D/SUB T_Outdoor Lighting	0	(6,896)	6,705	50,643	12,530	62,983	0.00%	0.0%	0	12,530	62,983	62,983	0.0%
D_REP-Capital Related to UG Inspection Program	0	0	0	70	(4,355)	(4,285)	0.00%	0.0%	0	(4,355)	(4,285)	(4,285)	0.0%
D_REP-Dist Transformer Replacement	0	0	0	29	(1,806)	(1,777)	0.00%	0.0%	0	(1,806)	(1,777)	(1,777)	0.0%
TxD_REP-Line Other	0	82,225	1,941	7,481	0	91,647	0.00%	0.0%	0	0	91,647	91,647	0.0%
D_Non-REP SUB OTHER	2,030,000	2,994,609	2,759,759	2,903,265	2,783,798	11,441,431	137.13%	563.6%	494,750	2,289,048	11,441,431	9,411,431	463.6%
T_Other	0	0	0	1,619,353	(1,619,353)	0	0.00%	0.0%	0	(1,619,353)	0	0	0.0%
D_REP-UG Structures and Equipment	0	4,635	10,133	636	1,167	16,570	0.00%	0.0%	0	1,167	16,570	16,570	0.0%
T_System Capacity & Performance	153,000	95	320	56	97	568	0.06%	0.4%	38,250	(38,153)	568	(152,432)	-99.6%
D_Non-REP HUF	0	124,769	404,740	189,032	127,161	845,702	0.00%	0.0%	0	127,161	845,702	845,702	0.0%
D/SUB T_ERR_Eng Reliability Review	8,720,508	223,423	224,789	1,018,950	513,405	1,980,566	5.89%	22.7%	1,271,988	(758,583)	1,980,566	(6,739,942)	-77.3%
D/SUB T_Reliability	51,813,122	7,814,976	11,145,727	15,682,733	12,789,300	47,432,736	24.68%	91.5%	9,406,465	3,382,835	47,432,736	(4,380,386)	-8.5%
D_Non-REP General/ Other	850	166	166	1,322,659	451,242	1,774,233	53087.30%	208733.3%	850	450,392	1,774,233	1,773,383	208633.3%
D/SUB T_Side Tap Fusing	2,400,000	526,121	447,108	450,079	191,584	1,614,892	7.98%	67.3%	599,999	(408,415)	1,614,892	(785,108)	-32.7%
TxD_REP-Line Rebuild	0	0	0	5,730	25	5,755	0.00%	0.0%	0	25	5,755	5,755	0.0%
D/SUB T_Storm Hardening	3,823,850	359,848	272,422	229,043	28,686	889,999	0.75%	23.3%	1,025,000	(996,314)	889,999	(2,933,851)	-76.7%
D_Non-REP LINE OTHER	75,824,471	20,197,481	27,136,410	28,544,702	24,782,502	100,661,094	32.68%	132.8%	18,838,725	5,943,777	100,661,094	24,836,623	32.8%
D/SUB T_Load Relief	(5,647,142)	1,968,391	3,809,515	(591,144)	1,699,580	6,886,343	-30.10%	-121.9%	(2,588,431)	4,288,011	6,886,343	12,533,485	-221.9%
D_REP-Substa Transformr Replacement	0	0	0	6,764	(34,094)	(27,330)	0.00%	0.0%	0	(34,094)	(27,330)	(27,330)	0.0%
D/SUB T_Substation Power Transformer	2,598,030	489,212	307,450	392,071	376,598	1,565,331	14.50%	60.3%	1,098,261	(721,663)	1,565,331	(1,032,699)	-39.7%
D/SUB T_Asset Replacement	1,449,303	444,146	635,469	511,474	1,049,997	2,641,085	72.45%	182.2%	(73,463)	1,123,459	2,641,085	1,191,783	82.2%
D_REP-Line Other	2,072,100	1,022,473	801,928	811,495	308,379	2,944,275	14.88%	142.1%	122,775	185,604	2,944,275	872,175	42.1%
D_REP-UG Cable Replacements	1,411,453	(216,060)	115,642	(26,375)	166,334	39,542	11.78%	2.8%	312,500	(146,166)	39,542	(1,371,911)	-97.2%
T_Public Requirements (additional need)	0	0	0	0	79,935	79,935	0.00%	0.0%	0	79,935	79,935	79,935	0.0%
D/SUB T_Substation Indoor	8,432,820	2,234,271	1,640,591	3,350,932	2,519,427	9,745,221	29.88%	115.6%	2,119,647	399,780	9,745,221	1,312,401	15.6%
D/SUB T_Blanket	0	0	0	0	1,857	1,857	0.00%	0.0%	0	1,857	1,857	1,857	0.0%
D/SUB T_Inspection $ Maintenance	25,429,505	12,135,291	8,036,149	8,092,482	12,059,191	40,323,114	47.42%	158.6%	6,357,376	5,701,815	40,323,114	14,893,609	58.6%
D/SUB T_Major Storms	718,227	(41,840)	0	0	2,757,192	2,715,352	383.89%	378.1%	179,557	2,577,636	2,715,352	1,997,125	278.1%
D_REP-Distribution Automation	242,500	102,583	295,728	66,671	47,402	512,384	19.55%	211.3%	0	47,402	512,384	269,884	111.3%
D/SUB T_3rd Party Attachments	404,000	347,086	288,113	121,167	1,632,337	2,388,703	404.04%	591.3%	101,000	1,531,337	2,388,703	1,984,703	491.3%
D/SUB T_Telcom	1,398,000	151,121	172,457	181,631	372,646	877,855	26.66%	62.8%	349,500	23,146	877,855	(520,145)	-37.2%
D/SUB T_Sta Metal-Clad Switchgear	78,500	0	0	62,468	36,288	98,756	46.23%	125.8%	28,792	7,497	98,756	20,256	25.8%
D_REP-Substation Asset Replacement	(3,307,035)	68,945	137,756	314,475	133,543	654,718	-4.04%	-19.8%	(834,952)	968,495	654,718	3,961,753	-119.8%
D/SUB T_Substation RTU	2,485,000	672,412	449,933	650,096	166,953	1,939,393	6.72%	78.0%	295,927	(128,974)	1,939,393	(545,607)	-22.0%
D_REP-Conductor Replacement	412,250	305,743	350,166	216,116	71,847	943,873	17.43%	229.0%	18,063	53,785	943,873	531,623	129.0%
D/SUB T_Substation Battery&Related	900,000	100,050	190,564	182,737	148,545	621,897	16.51%	69.1%	59,393	89,152	621,897	(278,103)	-30.9%
D/SUB T_Substation Breaker	1,624,000	462,237	397,131	1,081,950	883,912	2,825,230	54.43%	174.0%	63,778	820,134	2,825,230	1,201,230	74.0%
D/SUB T_Pilot Wire	371,264	24,837	77,085	215,034	119,619	436,574	32.22%	117.6%	333	119,286	436,574	65,311	17.6%
D_REP-Substation Transformer Replacement	480,000	549,974	776,092	140,223	22,496	1,488,785	4.69%	310.2%	0	22,496	1,488,785	1,008,785	210.2%
D_REP-Substation Infrastucture	154,050	0	0	0	0	0	0.00%	0.0%	38,513	(38,513)	0	(154,050)	-100.0%
T_Relay Replacement Strategy	101,200	46,917	23,201	11,243	(3,882)	77,479	-3.84%	76.6%	25,300	(29,182)	77,479	(23,721)	-23.4%
D/SUB T_Substation Mobile	570,000	0	0	0	347,956	347,956	61.04%	61.0%	290,000	57,956	347,956	(222,044)	-39.0%
D/SUB T_Sec Ntwk Arcflash Mitigation	3,999,999	211,487	196,724	249,188	328,226	985,625	8.21%	24.6%	1,000,000	(671,774)	985,625	(3,014,374)	-75.4%
D/SUB T_Substation Relay	60,000	8,661	31,255	35,981	10,861	86,758	18.10%	144.6%	15,000	(4,139)	86,758	26,758	44.6%
D_REP-Engineering Reliability Review	522,200	260,854	68,425	198,988	194,620	722,887	37.27%	138.4%	82,633	111,987	722,887	200,687	38.4%
D/SUB T_Ntwk Secondary UG Cable Repl	5,000,000	6,490	144,429	941,464	721,972	1,814,355	14.44%	36.3%	1,300,000	(578,028)	1,814,355	(3,185,645)	-63.7%
D/SUB T_Buffalo St Light Cable Repl	2,440,000	223,524	713,516	757,965	108,155	1,803,160	4.43%	73.9%	610,000	(501,845)	1,803,160	(636,840)	-26.1%
D/SUB T_Land and Land Rights	2,061,000	434,594	426,216	532,343	422,435	1,815,589	20.50%	88.1%	515,250	(92,815)	1,815,589	(245,411)	-11.9%
D/SUB T_General Dist	2,234,000	570,280	749,661	1,000,053	396,661	2,716,654	17.76%	121.6%	558,500	(161,839)	2,716,654	482,654	21.6%
D_REP-Targeted Pole Replacements	0	17,930	64,899	6,693	(2,692)	86,830	0.00%	0.0%	0	(2,692)	86,830	86,830	0.0%
D_REP-Capital Related to OH Inspection Program	0	199	0	175	(10,634)	(10,260)	0.00%	0.0%	0	(10,634)	(10,260)	(10,260)	0.0%
D_REP-Recloser Installations	0	15,028	16,021	35,280	67,435	133,763	0.00%	0.0%	0	67,435	133,763	133,763	0.0%
D_REP-Cap Related-OH Inspect'n Prog	0	12,074	31,942	65,522	2,798	112,336	0.00%	0.0%	0	2,798	112,336	112,336	0.0%
D_REP-Feeder Hardening	0	9,466	29,515	2,172	745	41,898	0.00%	0.0%	0	745	41,898	41,898	0.0%
D_REP-Pockets of Poor Performance	0	196,824	124,860	512,343	22,752	856,780	0.00%	0.0%	0	22,752	856,780	856,780	0.0%
D_REP-Substa Asset Replacemnt-Other	0	(5,955)	4,549	65,117	2,619	66,330	0.00%	0.0%	0	2,619	66,330	66,330	0.0%
D_REP-EMS Expansion	0	0	1,378	0	(0)	1,378	0.00%	0.0%	0	(0)	1,378	1,378	0.0%
D/SUB T_Outdoor Light-Discretionary	0	0	0	0	309	309	0.00%	0.0%	0	309	309	309	0.0%
Grand Total	**243,279,000**	**65,253,070**	**81,439,226**	**84,500,480**	**79,720,491**	**310,913,267**	**32.77%**	**127.8%**	**53,314,978**	**26,405,513**	**310,913,267**	**67,634,267**	**27.8%**

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
Asset Condition	D/SUB T_Prin	Riverside 28855 UG Cable Replacemen	C036468	1,974,000	(6,848)	30,397	209,249	64,230	297,028	3.25%	15.05%	360,470	(296,240)	297,028	(1,676,972)	-84.95%	380,000	346,818	20%
		BALLSTON 53 - COLONIAL HILLS CABLE	C055486	0	0	777	3,330	3,764	7,871	0.00%	0.00%	0	3,764	7,871	7,871	0.00%	235,000	7,871	20%
		BLUE STORES 51 - VINEYARD URD CABLE	C057430	0	0	13	1,820	1,800	3,633	0.00%	0.00%	0	1,800	3,633	3,633	0.00%	114,000	3,633	20%
	D/SUB T_Primary UG Cable Replacement Total			**1,974,000**	**(6,848)**	**31,187**	**214,399**	**69,793**	**308,532**	**3.54%**	**15.63%**	**360,470**	**(290,677)**	**308,532**	**(1,665,468)**	**-84.37%**		**358,321**	
	D/SUB T_Dan	Syr_Connective Corridor_Ductline	C045334	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
	D/SUB T_Damage Failure Other Total			**0**	**0**	**0**	**0**	**0**	**0**	**0.00%**	**0.00%**	**0**	**0**	**0**	**0**	**0.00%**		**0**	
	D_REP-Capit	UG - G&W SWITCH REPLACEMENT	C008613	0	0	0	70	(4,355)	(4,285)	0.00%	0.00%	0	(4,355)	(4,285)	(4,285)	0.00%	203,500	395,842	0%
	D_REP-Capital Related to UG Inspection Program Total			**0**	**0**	**0**	**70**	**(4,355)**	**(4,285)**	**0.00%**	**0.00%**		**(4,355)**	**(4,285)**	**(4,285)**	**0.00%**		**395,842**	
	D_Non-REP S	BUFFALO INDOOR SUB. 43 REFURB.	C025660	0	11,956	460	(878)	0	11,538	0.00%	0.00%	0	0	11,538	11,538	0.00%	7,272,000	7,590,055	100%
		BUFFALO INDOOR SUB. 52 REFURB.	C025659	0	337,955	(111,160)	0	0	226,795	0.00%	0.00%	0	0	226,795	226,795	0.00%	8,874,000	8,873,761	100%
		CASTLETON RETIREMENT	C036337	0	18,083	3,249	3,455	(877)	23,910	0.00%	0.00%	0	(877)	23,910	23,910	0.00%	100,000	33,489	5%
		CNY-DIST-SUBSTN ASSET REPL BLNKT	CNC0026	0	70,174	151,425	68,810	69,597	360,006	0.00%	0.00%	0	69,597	360,006	360,006	0.00%	100,000	381,946	Blanket
		CORTLANDRELAYREPLACEMENTTAS(KC)	C034696	0	14,498	0	(495)	0	14,003	0.00%	0.00%	0	0	14,003	14,003	0.00%	378,568	359,636	100%
		DXT STUDY BUDGETARY RESERVE - NIMO	C026496	0	120	120	(7,658)	1,375	(6,042)	0.00%	0.00%	0	1,375	(6,042)	(6,042)	0.00%	57,911	1,161	Blanket
		EAST UTICA STATION RETIREMENT AND B	CD01270	0	3,390	582	446	146	4,564	0.00%	0.00%	0	146	4,564	4,564	0.00%	100,000	14,027	30%
		FRENCH CREEK STATION 56 - TRANSFORM	CD00862	0	(10,723)	1,386	(1,393)	(1,828)	(12,558)	0.00%	0.00%	0	(1,828)	(12,558)	(12,558)	0.00%	1,264,000	1,158,980	100%
		HAMMOND FLOOD MITIGATION	C053864	0	(9,807)	17,774	607	58	8,632	0.00%	0.00%	0	58	8,632	8,632	0.00%	300,000	23,777	100%
		HOAG STATION REHAB	C036050	0	(27,458)	(33,751)	26,677	11,701	(22,832)	0.00%	0.00%	0	11,701	(22,832)	(22,832)	0.00%	1,960,000	1,759,342	100%
		LATHAM STA - REPLACE GROUND GRID	C048866	0	1,911	(202)	0	0	1,709	0.00%	0.00%	0	0	1,709	1,709	0.00%	450,000	101,945	100%
		LENOX STATION RETIREMENT	CD00463	0	13	13	14	9	50	0.00%	0.00%	0	9	50	50	0.00%	50,000	3,302	0%
		MARKET HILL SUB METALCLAD REPLACEMT	C032298	0	1,328	1,329	1,372	(85,914)	(81,886)	0.00%	0.00%	0	(85,914)	(81,886)	(81,886)	0.00%	309,000	(3,432)	100%
		METALCLAD GROUNDING CARTS	C054911	0	144	6,456	95,292	46,542	148,435	0.00%	0.00%	0	46,542	148,435	148,435	0.00%	277,000	148,435	Program
		MILPINE STATON 96 - STATION RETIREM	CD00594	0	73,919	(349,549)	0	85,546	(190,084)	0.00%	0.00%	0	85,546	(190,084)	(190,084)	0.00%	560,000	462,916	95%
		NY Oil Circuit Breaker Replacements	C037883	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	8,025,000	0	Program
		NYE SPARE TRANSFORMER 69 KV - 13.8	CD00783	0	10,227	9,670	668	84	20,649	0.00%	0.00%	0	84	20,649	20,649	0.00%	816,404	572,556	Program
		STATION 66 (UNION RD) REBUILD - SUB	CD00681	0	737	327	307	211	1,581	0.00%	0.00%	0	211	1,581	1,581	0.00%	10,000	9,996	0%
		WHITE LAKE STATION UPGRADES	C008435	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	3,351,000	3,319,662	95%
		WHITESBORO FLOOD MITIGATION	C053164	0	14,775	95,404	42,756	229,976	382,911	0.00%	0.00%	0	229,976	382,911	382,911	0.00%	500,000	384,927	5%
		WNY-DIST-SUBSTN ASSET REPL BLNKT	CNW0026	0	48,299	28,777	15,493	1,370	93,939	0.00%	0.00%	0	1,370	93,939	93,939	0.00%	100,000	96,805	Blanket
		TRF LTC REPLACEMENTS - NYW	C055505	0	0	29,696	90,537	110,464	230,697	0.00%	0.00%	0	110,464	230,697	230,697	0.00%	960,000	282,782	Program
		CALSPAN - INST XFR AT CUST. STATION	C056384	0	0	28,017	5,050	382,378	415,445	0.00%	0.00%	0	382,378	415,445	415,445	0.00%	389,000	432,095	95%
		BATTERYRPLSTRATEGYCO36DXT	C033846	0	0	0	(1,396)	0	(1,396)	0.00%	0.00%	0	0	(1,396)	(1,396)	0.00%	2,971,000	125,473	100%
		WARRENSBURG SUB TB3 LTC REPLACEMENT	C059439	0	0	0	140	134,378	134,518	0.00%	0.00%	0	134,378	134,518	134,518	0.00%	200,000	134,518	5%
		BRIDGE STREET TB1 SURGE ARRESTER RE	CD00708	0	0	0	(2,000)	0	(2,000)	0.00%	0.00%	0	0	(2,000)	(2,000)	0.00%	0	6,826	100%
		DxT Study Budgetary Reserve-NIMO	C028250	0	0	0	0	(138)	(138)	0.00%	0.00%	0	(138)	(138)	(138)	0.00%	18,048	4,174	100%
	D_Non-REP SUB OTHER Total			**0**	**559,544**	**(119,977)**	**337,801**	**985,077**	**1,762,445**	**0.00%**	**0.00%**	**0**	**985,077**	**1,762,445**	**1,762,445**	**0.00%**		**26,279,153**	
	D_REP-UG S	CENTRAL DIV_SYR_ASH_LVAC_TRANS	C036604	0	1,654	2,405	1,720	1,130	6,909	0.00%	0.00%	0	1,130	6,909	6,909	0.00%	850,000	765,695	95%
		CLAYHILL STA - REPLACE GROUND GRID	C048761	0	1,718	228	(1,308)	0	638	0.00%	0.00%	0	0	638	638	0.00%	450,000	76,126	100%
		NETWORK PROTECTOR REPLACEMENT	C036651	0	66	54	56	37	212	0.00%	0.00%	0	37	212	212	0.00%	591,373	160,965	85%
		SHORE RD STA- REPLACE GROUND GRID	C048763	0	1,198	7,445	0	0	8,643	0.00%	0.00%	0	0	8,643	8,643	0.00%	450,000	171,910	100%
		NETWORK TRANSFORMER REPLACEMENT	C036636	0	0	0	168	0	168	0.00%	0.00%	0	0	168	168	0.00%	601,569	351,808	100%
	D_REP-UG Structures and Equipment Total			**0**	**4,635**	**10,133**	**636**	**1,167**	**16,570**	**0.00%**	**0.00%**	**0**	**1,167**	**16,570**	**16,570**	**0.00%**		**1,526,504**	
	D/SUB T_ERR	BLUE STORES 30351 - PLEASANT VALE	C051985	0	72	3,628	39,318	759	43,777	0.00%	0.00%	0	759	43,777	43,777	0.00%	100,000	44,107	20%
	D/SUB T_ERR_Eng Reliability Review Total			**0**	**72**	**3,628**	**39,318**	**759**	**43,777**	**0.00%**	**0.00%**	**0**	**759**	**43,777**	**43,777**	**0.00%**		**44,107**	
	D/SUB T_Reli	Bufalo Station 17 - 25 Cycle Feeder	C046617	0	0	0	14,853	2,524	17,377	0.00%	0.00%	0	2,524	17,377	17,377	0.00%	36,000	17,903	5%
		Buffalo Station 14 - 25 Cycle Feede	C046616	0	0	0	16,581	1,094	17,675	0.00%	0.00%	0	1,094	17,675	17,675	0.00%	536,000	17,675	5%
		Buffalo Station 20 - 25 Cycle Feede	C046618	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 42 Rebuild - D Line	C046859	20,000	0	0	0	0	0	0.00%	0.00%	12,000	(12,000)	0	(20,000)	-100.00%	0	0	5%
		Buffalo Station 72 - 25 Cycle Feede	C046619	0	0	0	12,601	614	13,215	0.00%	0.00%	0	614	13,215	13,215	0.00%	26,000	13,215	5%
		Crown Pt. 51 - Creek Rd Gap Closing	C048906	85,000	139	139	143	94	515	0.11%	0.61%	0	94	515	(84,485)	-99.39%	75,000	9,532	20%
		Henry St 36 - River Crossing	C029432	395,250	1,773	(23,952)	926	30	(21,223)	0.01%	-5.37%	0	30	(21,223)	(416,473)	-105.37%	410,000	24,140	5%
		Maple Ave Feeder Getaways	C046479	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Milton Ave 58 - Voltage Improvement	CD00091	123,250	0	0	0	0	0	0.00%	0.00%	30,813	(30,813)	0	(123,250)	-100.00%	152,500	0	100%
		NR-Bremen 81556-Kirchnerville Rd_St	C046689	963,900	159,384	85,109	127,137	93,051	464,681	9.65%	48.21%	0	93,051	464,681	(499,219)	-51.79%	1,339,000	602,953	95%
		Ohio Street Conduit Bank - South	C050404	841,500	70,968	903,854	855,753	244,030	2,074,605	29.00%	246.54%	0	244,030	2,074,605	1,233,105	146.54%	1,852,000	2,232,132	100%
		Schuylerville 11 - Casey Rd Rebuild	C048066	110,500	1,167	267	276	181	1,892	0.16%	1.71%	0	181	1,892	(108,608)	-98.29%	181,000	17,471	20%
		Station 01 - Remove 25 Cycle Feeder	C046624	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Station 05 - 25 Cycle Feeder 0528 R	C046623	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Station 06 - 25 Cycle Feeder Remova	C046622	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Station 08 - 25 Cycle Feeder Remova	C046625	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		UG Cable Repl Temple Street Fdr 243	CD00914	560,000	306,154	344,039	140,817	85,551	876,560	15.28%	156.53%	140,000	(54,449)	876,560	316,560	56.53%	935,754	1,016,632	0%
		INDIAN CREEK RD SUBSTATION	C056566	0	0	0	8,684	13,246	21,931	0.00%	0.00%	0	13,246	21,931	21,931	0.00%	900,000	21,931	5%
	D/SUB T_Reliability Total			**3,099,400**	**539,584**	**1,309,456**	**1,177,772**	**440,416**	**3,467,228**	**14.21%**	**111.87%**	**182,813**	**257,603**	**3,467,228**	**367,828**	**11.87%**		**3,973,583**	
	TxD_REP-Lin	L867 UNDERBUILT DISTRIBUTION	C057047	0	0	0	5,730	25	5,755	0.00%	0.00%	0	25	5,755	5,755	0.00%	355,000	5,755	5%
	TxD_REP-Line Rebuild Total			**0**	**0**	**0**	**5,730**	**25**	**5,755**	**0.00%**	**0.00%**	**0**	**25**	**5,755**	**5,755**	**0.00%**		**5,755**	
	D_Non-REP L	*PETERBORO 51 INGALLS CORNER RD CON	C050101	0	67	198	5	5,728	5,998	0.00%	0.00%	0	5,728	5,998	5,998	0.00%	700,000	6,066	5%
		CANAJOHARIE D-LINE WORK	C028837	0	37,985	0	0	0	37,985	0.00%	0.00%	0	0	37,985	37,985	0.00%	3,506,000	3,269,762	100%
		Castleton Line Work	C036323	182,750	14,383	87,338	35,669	8,604	145,994	4.71%	79.89%	0	8,604	145,994	(36,756)	-20.11%	240,000	199,208	95%
		Cent NY-Dist-Asset Replace Blanket	CNC0017	1,117,000	628,447	514,860	565,964	409,481	2,118,752	36.66%	189.68%	279,250	130,231	2,118,752	1,001,752	89.68%	1,407,420	2,838,489	Blanket

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET FY14/15 Investment Plan Level	ACTUAL SPENDING Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		CENTRAL DIVISION_SYR_ASH_VAULTS	C036578	0	1	1	5,224	3,768	8,994	0.00%	0.00%	0	3,768	8,994	8,994	0.00%	975,838	730,174	95%
		CHAUTAUQUA SOUTH - FEEDER 5762 REBU	CD00849	0	69	5,518	0	0	5,586	0.00%	0.00%	0	0	5,586	5,586	0.00%	66,022	52,797	100%
		DIST TRANSFERS-LN859 HARTFIELD-DOW	C047977	0	13,989	19,813	8,444	18,924	61,169	0.00%	0.00%	0	18,924	61,169	61,169	0.00%	515,000	116,986	45%
		East NY-Dist-Asset Replace Blanket	CNE0017	1,827,000	470,253	493,905	598,375	240,940	1,803,473	13.19%	98.71%	456,750	(215,810)	1,803,473	(23,527)	-1.29%	2,484,720	2,433,260	Blanket
		F2951 - BROADWAY RD PIW	C049752	0	10,262	19,103	15,817	0	45,182	0.00%	0.00%	0	0	45,182	45,182	0.00%	150,000	83,259	100%
		LENOX STATION D LINE WORK	CD00464	0	106,660	19,360	83,675	17,380	227,076	0.00%	0.00%	0	17,380	227,076	227,076	0.00%	629,372	571,337	95%
		MV DYKE RD - SCHUYLER 66356	CD01048	0	301	344	506	8,622	9,773	0.00%	0.00%	0	8,622	9,773	9,773	0.00%	265,661	28,510	20%
		MV- REPLACE STEEL CONDUCTOR ON STIT	CD00604	0	463	0	0	0	463	0.00%	0.00%	0	0	463	463	0.00%	113,025	92,379	100%
		OAKFIELD-CALEDONIA LN201 DIST UNDER	C047684	0	75	11,489	(2,363)	97	9,297	0.00%	0.00%	0	97	9,297	9,297	0.00%	7,000	9,297	5%
		ONEIDA SG REPLACEMENT- FEEDER GETAW	CD00504	0	68,409	0	0	0	68,409	0.00%	0.00%	0	0	68,409	68,409	0.00%	300,000	1,438,342	100%
		ROTTERDAM 13851 / WEAVER 24552 RELO	CD00960	0	566,729	116,825	96,242	0	779,795	0.00%	0.00%	0	0	779,795	779,795	0.00%	1,626,000	1,625,592	100%
		SW - Replace Steel Conductor on Cub	CD00749	0	26,578	953	49,536	862	77,929	0.00%	0.00%	0	862	77,929	77,929	0.00%	237,298	243,698	100%
		West NY-Dist-Asset Replace Blanket	CNW0017	2,335,000	1,087,231	860,098	812,481	527,543	3,287,352	22.59%	140.79%	583,750	(56,207)	3,287,352	952,352	40.79%	3,082,200	4,297,208	Blanket
		CENTRAL DIV_WATERTOWN_LVAC_TRANS	C036602	0	0	10,462	13,788	0	24,250	0.00%	0.00%	0	0	24,250	24,250	0.00%	382,720	35,856	95%
		OLEAN FDR 0461 UNDERBUILT SUB-T	C053382	0	0	299	5	3	307	0.00%	0.00%	0	3	307	307	0.00%	15,000	307	30%
		M&T L701 - TRANSFER DIST UNDERBUILD	C054366	0	0	4,257	9,892	223	14,372	0.00%	0.00%	0	223	14,372	14,372	0.00%	128,200	14,372	20%
		CUYLER 2425 DLINE CONVERSION-13KV	C055354	0	0	0	0	37,056	37,056	0.00%	0.00%	0	37,056	37,056	37,056	0.00%	554,000	40,094	5%
		HERITAGE PARK SL/POLE INSTALLATION	C060755	0	0	0	0	3,028	3,028	0.00%	0.00%	0	3,028	3,028	3,028	0.00%	120,000	3,028	5%
	D_Non-REP LINE OTHER Total			**5,461,750**	**3,031,901**	**2,164,821**	**2,293,261**	**1,282,261**	**8,772,243**	**23.48%**	**160.61%**	**1,319,750**	**(37,489)**	**8,772,243**	**3,310,493**	**60.61%**		**18,130,022**	
	D/SUB T_Loa	CR_Syracuse_West St_MH 2-5_U_051_Co	CD00489	80,000	6,361	56,216	18,884	0	81,461	0.00%	101.83%	20,000	(20,000)	81,461	1,461	1.83%	262,063	210,042	95%
		New Maple Ave Substation	C046478	190,000	0	0	0	0	0	0.00%	0.00%	190,000	(190,000)	0	(190,000)	-100.00%	0	0	5%
		Norton Street UG Civil Rebuild	C050138	424,000	1,728	28	29	19	1,802	0.00%	0.43%	0	19	1,802	(422,198)	-99.57%	434,161	1,802	100%
		TROY LVAC NETWORK - WILLIAM ST	CD00628	0	177	177	182	120	656	0.00%	0.00%	0	120	656	656	0.00%	132,952	14,098	20%
		WARRENSBURG 51 - COUNTY HOME BRIDGE	CD01133	0	115	115	118	78	425	0.00%	0.00%	0	78	425	425	0.00%	76,982	7,551	20%
	D/SUB T_Load Relief Total			**694,000**	**8,380**	**56,535**	**19,213**	**216**	**84,344**	**0.03%**	**12.15%**	**210,000**	**(209,784)**	**84,344**	**(609,656)**	**-87.85%**		**233,494**	
	D/SUB T_Sub	Collins Station - Replace Transform	C046602	722,000	145,659	62,165	179,749	140,535	528,109	19.46%	73.15%	577,546	(437,011)	528,109	(193,891)	-26.85%	420,000	556,703	5%
		Cuyler#24 Inst 34/4kV MITS	C036102	50,000	0	10,741	14,884	(24,629)	997	-49.26%	1.99%	16,667	(41,295)	997	(49,003)	-98.01%	100,000	965	5%
		Galeville 71,72&73 fdrs conversion	C050749	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Galeville Station Rebuild	C050746	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Grooms Rd Transformer Replacememt	C051706	50,000	0	0	0	0	0	0.00%	0.00%	16,667	(16,667)	0	(50,000)	-100.00%	0	0	5%
		Hancock 13773 and 13772 Conversion	C050606	55,000	0	0	0	0	0	0.00%	0.00%	13,750	(13,750)	0	(55,000)	-100.00%	0	0	5%
		Hancock#137 Station conversion	C050521	50,000	0	0	0	0	0	0.00%	0.00%	33,981	(33,981)	0	(50,000)	-100.00%	0	0	Cancelled 0%
		IE - NY ARP Transformers	C025801	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	262,500	137,993	Program
		Indian Lake - Replace Transformers	C046672	386,280	14	14	14	670	711	0.17%	0.18%	96,570	(95,900)	711	(385,569)	-99.82%	508,757	1,560	5%
		Indian Lake Feeder Conversion	C050246	267,750	204	27,802	2,157	(30,499)	(336)	-11.39%	-0.13%	267,750	(298,249)	(336)	(268,086)	-100.13%	312,711	35,267	0%
		Liberty Street Station 94-Replace T	C046676	1,007,000	343,334	206,728	122,509	272,337	944,909	27.04%	93.83%	72,830	199,507	944,909	(62,091)	-6.17%	1,526,000	1,011,185	45%
		NY xfrmr Replacement DxT	C034585	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	4,600,000	0	Program
		Rock City Station 623 - Transformer	C046671	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		State St 954 Station Retirement	C050640	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Station 124 - Almeda Ave Transforme	C046670	10,000	0	0	0	0	0	0.00%	0.00%	2,500	(2,500)	0	(10,000)	-100.00%	0	0	5%
		SEWALLS ISLAND 2 TRF REPLACEMENT	C058406	0	0	0	72,757	18,184	90,941	0.00%	0.00%	0	18,184	90,941	90,941	0.00%	1,000,000	91,571	5%
	D/SUB T_Substation Power Transformer Total			**2,598,030**	**489,212**	**307,450**	**392,071**	**376,598**	**1,565,331**	**14.50%**	**60.25%**	**1,098,261**	**(721,663)**	**1,565,331**	**(1,032,699)**	**-39.75%**		**1,835,244**	
	D/SUB T_Ass	*NR-N Gouverneur 98352-Lead Mine Rd	C049635	170,000	2,587	42	43	28	2,699	0.02%	1.59%	0	28	2,699	(167,301)	-98.41%	203,000	2,699	0%
		*NR-Westville 88561-Donovan Rd	C010695	276,250	7	8	12,965	16,913	29,893	6.12%	10.82%	184,167	(167,254)	29,893	(246,357)	-89.18%	355,000	30,353	0%
		*Rome 76254-HWY 49 Reconductor	C050005	19,000	281	7,768	1,952	21,951	31,952	115.53%	168.17%	4,750	17,201	31,952	12,952	68.17%	500,000	33,121	20%
		Buffalo Station # 138 ¿ Retirement	C046833	0	43,406	17,725	12,863	15,905	89,899	0.00%	0.00%	0	15,905	89,899	89,899	0.00%	170,000	149,975	95%
		Buffalo Station 12 - 25 Cycle Retir	CD00969	1,000	0	0	461	628	1,089	62.82%	108.93%	250	378	1,089	89	8.93%	400,000	160,209	85%
		Buffalo Station 122 Rebuild - Line	CD00779	64,000	0	0	0	0	0	0.00%	0.00%	16,001	(16,001)	0	(64,000)	-100.00%	100,000	0	5%
		Buffalo Station 122 Rebuild - Sub	CD00782	50,000	24,584	28,027	18,000	11,274	81,885	22.55%	163.77%	15,049	(3,774)	81,885	31,885	63.77%	1,440,000	306,462	5%
		Buffalo Station 14 - 25 Cycle Retir	CD00974	1,000	109	417	2,900	14,892	18,319	1489.24%	1831.87%	250	14,642	18,319	17,319	1731.87%	200,000	92,358	85%
		Burgoyne 51 - Rebuild Durkeetown Rd	CD00222	247,000	328	396	425	224	1,372	0.09%	0.56%	0	224	1,372	(245,628)	-99.44%	795,196	21,658	20%
		Caledonia Substation 44 - Line Rela	C052444	0	2,121	1,608	1,106	1,207	6,042	0.00%	0.00%	0	1,207	6,042	6,042	0.00%	236,000	54,680	5%
		Canajoharie 03122 - Rebuild Rt 162	C000329	30,000	70	172	6,895	8,298	15,434	27.66%	51.45%	7,500	798	15,434	(14,566)	-48.55%	933,035	52,087	5%
		Delanson 51 - Route 7 Rebuild/Conve	C046424	722,500	3,015	70,351	4,797	1,702	79,865	0.24%	11.05%	0	1,702	79,865	(642,635)	-88.95%	782,000	112,955	20%
		Delmar Distribution Removal	C050241	16,000	0	68	1	1	69	0.00%	0.43%	4,000	(3,999)	69	(15,931)	-99.57%	80,000	69	5%
		F1662 Reconductor Rt 20 Broadway	C048615	426,700	35,466	3,185	5,190	855	44,698	0.20%	10.48%	0	855	44,698	(382,002)	-89.52%	317,590	54,486	45%
		F22653 Relocate Primary	C048618	34,000	0	0	0	0	0	0.00%	0.00%	8,500	(8,500)	0	(34,000)	-100.00%	102,500	0	Cancelled 0%
		Grand St. 51 - Route 7 Gap Closing	CD00374	80,000	266	266	275	181	988	0.23%	1.23%	0	181	988	(79,012)	-98.77%	223,846	17,523	20%
		IE - NC Replace open wire primary	C031861	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	502,000	42,129	100%
		IE - NE Replace open wire primary	C031860	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	436,000	0	Program
		Karner - Station Ties Getaway Work	C049982	401,650	0	0	0	0	0	0.00%	0.00%	172,136	(172,136)	0	(401,650)	-100.00%	0	0	5%
		Karner 31707 Feeder Convertion	C049958	233,282	0	0	0	0	0	0.00%	0.00%	99,978	(99,978)	0	(233,282)	-100.00%	0	0	5%
		Karner 31715 Feeder Convertion	C049964	209,017	0	0	0	0	0	0.00%	0.00%	89,579	(89,579)	0	(209,017)	-100.00%	0	0	5%
		Karner 31716 Feeder Convertion	C049979	254,072	0	0	0	0	0	0.00%	0.00%	108,888	(108,888)	0	(254,072)	-100.00%	0	0	5%
		Karner 31717 Feeder Convertion	C049980	164,123	0	0	0	0	0	0.00%	0.00%	70,338	(70,338)	0	(164,123)	-100.00%	0	0	5%
		Karner 31718 new tie with Patroon	C049984	144,354	0	0	0	0	0	0.00%	0.00%	61,866	(61,866)	0	(144,354)	-100.00%	0	0	5%
		Karner ties-Reconduct Sections	C049989	184,490	0	0	0	0	0	0.00%	0.00%	79,067	(79,067)	0	(184,490)	-100.00%	0	0	5%
		Middleburgh 51 - Route 145 Extend/C	CD01010	50,000	2,909	5,156	1,522	1,000	10,587	2.00%	21.17%	50,000	(49,000)	10,587	(39,413)	-78.83%	846,934	100,361	20%
		Minoa Upgrade Station Regulator	C046806	0	6,989	8,185	11,679	3,653	30,506	0.00%	0.00%	0	3,653	30,506	30,506	0.00%	248,000	48,943	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET: FY14/15 Investment Plan Level	ACTUAL SPENDING: Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING: Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING: Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		MOD Switch "Whip Design" ARP	C051948	280,500	9,151	19,683	96,436	174,589	299,858	62.24%	106.90%	252,482	(77,893)	299,858	19,358	6.90%	538,500	301,272	Program
		MV- Poland 62258 Route 8 Reconducto	C046606	62,000	0	0	0	428	428	0.69%	0.69%	20,667	(20,239)	428	(61,572)	-99.31%	150,000	428	20%
			CD00883	585,000	7,732	17,629	16,837	184,786	226,985	31.59%	38.80%	0	184,786	226,985	(358,016)	-61.20%	1,200,000	334,868	30%
		MV-Poland 62258 Route 8 Reconducto	CD00885	778,500	4,101	7,975	8,126	101,767	121,969	13.07%	15.67%	0	101,767	121,969	(656,531)	-84.33%	1,200,000	209,306	20%
		MV-Poland 62258 Route 8 Reconductor	C046605	50,000	0	0	0	2,080	2,080	4.16%	4.16%	16,667	(14,587)	2,080	(47,920)	-95.84%	150,000	2,080	20%
		New Harper Substation D Line	C046417	84,000	0	0	0	0	0	0.00%	0.00%	21,000	(21,000)	0	(84,000)	-100.00%	200,000	0	5%
		NR-E Watertown 81758-Spring ValleyD	CD01300	30,600	687	932	984	65	2,668	0.21%	8.72%	7,650	(7,585)	2,668	(27,932)	-91.28%	588,028	6,243	20%
		NR-Fine 97866-NYS Hwy 3-Rolcation	C049754	131,750	0	0	0	0	0	0.00%	0.00%	32,938	(32,938)	0	(131,750)	-100.00%	175,000	0	20%
		NR-T.I.81452-County Route 100-Overl	CD01132	127,500	0	0	0	0	0	0.00%	0.00%	31,875	(31,875)	0	(127,500)	-100.00%	183,414	0	20%
		NY Abandoned Oil-filled Equip Remov	C051714	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	0	0	0%
		NY GE Butyl Rubber PT Replacement	C051745	50,000	6,598	68,032	28,408	471,142	574,181	942.28%	1148.36%	12,500	458,642	574,181	524,181	1048.36%	51,500	576,042	Program
		Reserve for Asset Replacement Unide	C046917	(6,074,314)	0	0	0	0	0	0.00%	0.00%	(1,518,579)	1,518,579	0	6,074,314	-100.00%	0	0	0%
		Reservoir Staiton - Bank Replacemen	CD01122	0	44,709	(9,294)	1,395	0	36,810	0.00%	0.00%	0	0	36,810	36,810	0.00%	416,000	289,407	100%
		Saratoga Springs Substation - Repla	CD01054	0	3,921	(45)	26,456	0	30,332	0.00%	0.00%	0	0	30,332	30,332	0.00%	132,825	46,704	100%
		Schroon 51 - Submarine Cable Repair	C050333	85,000	7,450	967	6,210	523	15,150	0.62%	17.82%	0	523	15,150	(69,850)	-82.18%	90,000	33,715	20%
		STA197 - 19752 small wires recondu	C046389	2,000	0	0	0	0	0	0.00%	0.00%	500	(500)	0	(2,000)	-100.00%	0	0	0%
		State St Feeder Convension	C050697	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Station 36 Voltage Reduction Replac	C049677	46,113	108,865	57,454	41,706	(119,473)	88,552	-259.09%	192.03%	641	(120,114)	88,552	42,439	92.03%	593,124	174,985	30%
		Station 66 (Union Rd) Rebuild - DLi	CD00685	80,000	382	8	(474)	0	(84)	0.00%	-0.10%	0	0	(84)	(80,084)	-100.10%	10,000	459	5%
		SW - Replace Steel Conductor on Cub	CD00593	151,200	57,916	30,552	3,209	0	91,677	0.00%	60.63%	0	0	91,677	(59,523)	-39.37%	169,283	165,423	100%
		Western New York - Metering Upgrade	C046515	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Program
		Whitehall 51 Conversion	CD00831	840,000	70,115	297,566	168,222	109,460	645,363	13.03%	76.83%	0	109,460	645,363	(194,637)	-23.17%	400,000	1,010,681	85%
		UNIONVILLE REACTORS - FIBER INSTALL	C058519	0	0	0	14,289	5,349	19,639	0.00%	0.00%	0	5,349	19,639	19,639	0.00%	275,000	19,639	5%
	D/SUB T_Asset Replacement Total			**1,089,287**	**443,764**	**634,832**	**492,877**	**1,029,429**	**2,600,902**	**94.50%**	**238.77%**	**(149,092)**	**1,178,521**	**2,600,902**	**1,511,616**	**138.77%**		**4,451,318**	
	D_REP-Line O	Crown Point 51 - White Church Road	C048867	93,500	150	150	131,983	88,973	221,256	95.16%	236.64%	0	88,973	221,256	127,756	136.64%	439,941	253,818	95%
		FARNAN ROAD 51 - BLUEBIRD ROAD CONV	CD00545	0	34,608	0	0	0	34,608	0.00%	0.00%	0	0	34,608	34,608	0.00%	284,443	225,402	100%
		FLORIDA 52 - BULLS HEAD RD REBUILD	CD01100	0	70	0	(1,316)	0	(1,246)	0.00%	0.00%	0	0	(1,246)	(1,246)	0.00%	425,000	394,619	100%
		MIDDLEBURGH 51 - BEAR LADDER RD.	CD01224	0	67,917	(2,910)	7,654	20,237	92,898	0.00%	0.00%	0	20,237	92,898	92,898	0.00%	287,899	188,245	100%
		Middleburgh 51 - West Fulton Rd.	C046408	148,750	13,669	130,060	57,593	26,347	227,668	17.71%	153.05%	0	26,347	227,668	78,918	53.05%	294,877	321,435	100%
		NEWTONVILLE 30568 - TRAILER PARK	C036084	0	25,629	0	0	0	25,629	0.00%	0.00%	0	0	25,629	25,629	0.00%	265,400	291,779	100%
		NR_DEXTER_72661-CANAL STREET-FDRTIE	CD01192	0	62,836	11,478	9,133	0	83,447	0.00%	0.00%	0	0	83,447	83,447	0.00%	275,000	100,776	100%
		NR_Dexter_72661-NYS Route 3-FdrTie	CD01186	243,100	148,067	260,390	221,618	7,778	637,852	3.20%	262.38%	60,775	(52,997)	637,852	394,752	162.38%	648,176	656,930	95%
		ROCK CITY FALLS 40415 - ARMER ROAD	C020071	0	8,714	20	0	0	8,734	0.00%	0.00%	0	0	8,734	8,734	0.00%	135,000	131,028	100%
		Schroon Lake 51 - Blue Ridge Rd Ph1	C049457	127,500	73,147	228,659	77,595	5,146	384,546	4.04%	301.61%	0	5,146	384,546	257,046	201.61%	406,522	424,484	100%
	D_REP-Line Other Total			**612,850**	**434,806**	**627,847**	**504,260**	**148,481**	**1,715,393**	**24.23%**	**279.90%**	**60,775**	**87,706**	**1,715,393**	**1,102,543**	**179.90%**		**2,988,515**	
	D_REP-UG C	Buffalo- Recond Sta 22 4 kV Getaway	CD00472	161,453	2,272	(20,877)	(361)	0	(18,967)	0.00%	-11.75%	0	0	(18,967)	(180,420)	-111.75%	1,127,000	1,065,980	100%
		CURRY RD 36551 UG GETAWAY REPLACEME	CD01069	0	29,922	(2,625)	0	0	27,297	0.00%	0.00%	0	0	27,297	27,297	0.00%	290,000	284,398	100%
		EASTERN NY SECONDARY CABLE RPLC	C048967	0	(767,452)	0	0	107,358	(660,095)	0.00%	0.00%	0	107,358	(660,095)	(660,095)	0.00%	923,389	3,541,139	Program
		IE-NC Cable Replacements	C013822	1,250,000	476,174	106,922	154,954	16,818	754,868	1.35%	60.39%	312,500	(295,682)	754,868	(495,132)	-39.61%	838,500	6,365,938	100%
		IE-NE CABLE REPLACEMENTS	C011099	0	39,864	3,656	(202,052)	321	(158,211)	0.00%	0.00%	0	321	(158,211)	(158,211)	0.00%	1,290,000	1,148,806	Program
		MALTA 57 - THIMBLEBERRY CABLE REPL.	C055229	0	998	8,475	9,065	13,245	31,783	0.00%	0.00%	0	13,245	31,783	31,783	0.00%	600,000	32,844	30%
		NR-MILL ST-FAILED DUCTLINE	C032650	0	944	15,354	4,374	1,288	21,960	0.00%	0.00%	0	1,288	21,960	21,960	0.00%	421,800	53,659	65%
		UG CABLE REPL ASH STREET FDR 22347	CD00915	0	158	158	163	107	586	0.00%	0.00%	0	107	586	586	0.00%	880,000	10,942	45%
		WHITAKER 51 RIVER CROSSING	C006850	0	1,060	1,060	1,095	719	3,933	0.00%	0.00%	0	719	3,933	3,933	0.00%	300,000	317,848	85%
		SHOPPINGTOWN MALL_SWGR 01-02_CABLE	C058979	0	0	0	2,320	22,089	24,410	0.00%	0.00%	0	22,089	24,410	24,410	0.00%	150,000	31,677	5%
	D_REP-UG Cable Replacements Total			**1,411,453**	**(216,060)**	**112,122**	**(30,442)**	**161,945**	**27,564**	**11.47%**	**1.95%**	**312,500**	**(150,555)**	**27,564**	**(1,383,889)**	**-98.05%**		**12,853,230**	
	D/SUB T_Sub	Buffalo Indoor Sub. #29 Refurb.	C006722	2,958,120	922,142	344,789	553,327	438,121	2,258,379	14.81%	76.35%	733,079	(294,958)	2,258,379	(699,741)	-23.65%	11,149,000	9,727,826	85%
		Buffalo Station 25 Rebuild - Line	C036458	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 25 Rebuild - Sta	C036456	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 27 Rebuild - Line	C033476	79,900	27,766	49,884	16,891	52,826	147,367	66.11%	184.44%	19,974	32,852	147,367	67,467	84.44%	1,600,000	1,304,070	85%
		Buffalo Station 27 Rebuild - Sta	C033473	2,086,000	879,044	655,012	762,009	613,502	2,909,567	29.41%	139.48%	208,600	404,902	2,909,567	823,567	39.48%	7,875,000	6,714,376	85%
		Buffalo Station 29 Rebuild - Fdrs	C006723	127,800	18,604	45,655	46,434	72,797	183,489	56.96%	143.58%	31,950	40,847	183,489	55,689	43.58%	3,938,000	3,784,032	85%
		Buffalo Station 30 - Rebuild - Fdrs	C015754	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 30 Rebuild - Sta	C046519	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 31 Rebuild - Sub	C046952	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 32 Rebuild - Sta	C036459	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 34 Rebuild - Sub	C046953	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 37 Rebuild - Line	C033477	0	13,745	228,148	251,292	13,238	506,423	0.00%	0.00%	0	13,238	506,423	506,423	0.00%	3,595,000	2,607,332	65%
		Buffalo Station 37 Rebuild - Sub	C033474	400,000	54,152	252,251	65,572	131,829	503,803	32.96%	125.95%	312,621	(180,793)	503,803	103,803	25.95%	4,500,000	895,491	5%
		Buffalo Station 41 Rebuild - Line	C046938	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 41 Rebuild - Sub	C046956	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 53 Rebuild - Line	C046929	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 59 Rebuild - Line	C033478	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	25,000	0	5%
		Buffalo Station 59 Rebuild - Sub	C033475	62,000	1,946	2,357	1,921	0	6,224	0.00%	10.04%	17,000	(17,000)	6,224	(55,776)	-89.96%	400,000	174,188	5%
		Eighth St 80 - Indoor Substation Re	C046585	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	5%
			C046586	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	5%
		Removal of Brighton Ave 4 kV Sub	CD00886	10,000	193	158	375	9,075	9,800	90.75%	98.00%	2,500	6,575	9,800	(200)	-2.00%	100,000	31,102	5%
		Rock Cut #286 2nd Tranf and Metalc	CD00882	2,616,000	316,678	62,338	1,620,467	1,106,042	3,105,524	42.28%	118.71%	763,000	343,042	3,105,524	489,524	18.71%	5,339,000	4,399,376	65%
		Stephenson 85 - Indoor Substation R	C046580	48,000	0	0	8,165	28,145	36,311	58.64%	75.65%	10,154	17,991	36,311	(11,689)	-24.35%	100,000	36,311	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

BUDGET | ACTUAL SPENDING | EXPECTED SPENDING | REVISED EXPECTED SPENDING

Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
			C046581	45,000	0	0	24,479	53,854	78,333	119.68%	174.07%	20,769	33,085	78,333	33,333	74.07%	1,800,000	78,427	5%
		Welch 83 - Indoor Substation Refurb	C046584	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	5%
		Welch 83 Indoor Substation Refurbis	C046583	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	5%
	D/SUB T_Substation Indoor Total			**8,432,820**	**2,234,271**	**1,640,591**	**3,350,932**	**2,519,427**	**9,745,221**	**29.88%**	**115.56%**	**2,119,647**	**399,780**	**9,745,221**	**1,312,401**	**15.56%**		**29,752,529**	
	D/SUB T_Insp	I&M - NC D-Line OH Work From Insp	C026160	5,522,380	3,085,361	2,367,326	2,763,888	3,404,813	11,621,389	61.65%	210.44%	1,380,595	2,024,218	11,621,389	6,099,009	110.44%	7,510,000	73,625,125	Program
		I&M - NC D-Line UG Work From Insp	C026163	565,080	30,620	7,278	10,867	6,118	54,883	1.08%	9.71%	141,270	(135,152)	54,883	(510,197)	-90.29%	769,000	519,891	Program
		I&M - NE D-Line OH Work From Insp	C026159	8,652,215	5,855,935	2,605,768	2,543,334	4,127,473	15,132,510	47.70%	174.90%	2,163,054	1,964,419	15,132,510	6,480,295	74.90%	11,767,000	140,601,621	Program
		I&M - NE D-Line UG Work From Insp	C026162	952,880	39,630	119,006	224,974	(11,743)	371,866	-1.23%	39.03%	238,220	(249,963)	371,866	(581,014)	-60.97%	1,296,000	2,424,204	Program
		I&M - NW D-Line OH Work From Insp	C026161	8,687,000	2,979,838	2,674,730	2,144,650	4,078,131	11,877,349	46.95%	136.73%	2,171,750	1,906,381	11,877,349	3,190,349	36.73%	11,814,000	83,329,337	Program
		I&M - NW D-Line UG Work From Insp	C026164	1,049,950	143,900	262,033	404,762	451,778	1,262,474	43.03%	120.24%	262,488	189,291	1,262,474	212,524	20.24%	1,428,000	4,724,759	Program
		OTTEN 41213- CRUSHER HILL RD	C053629	0	7	7	7	2,621	2,643	0.00%	0.00%	0	2,621	2,643	2,643	0.00%	100,000	4,356	20%
	D/SUB T_Inspection $ Maintenance Total			**25,429,505**	**12,135,291**	**8,036,149**	**8,092,482**	**12,059,191**	**40,323,114**	**47.42%**	**158.57%**	**6,357,376**	**5,701,815**	**40,323,114**	**14,893,609**	**58.57%**		**305,229,294**	
	D/SUB T_Sta	Chrisler Metal Clad Replacement	C036213	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Conkling 652 - Replace Metalclad Ge	C046743	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Emmet St - Repl TB1 and mclad	C017952	8,500	0	0	0	0	0	0.00%	0.00%	2,125	(2,125)	0	(8,500)	-100.00%	0	0	5%
		Hopkins 253 - Replace Metalclad Gea	C046741	50,000	0	0	50,732	31,174	81,905	62.35%	163.81%	16,667	14,507	81,905	31,905	63.81%	2,812,000	81,905	5%
		HOPKINS RD METALCLAD REPLACEMENT	C054383	0	0	0	11,736	5,115	16,851	0.00%	0.00%	0	5,115	16,851	16,851	0.00%	100,000	16,851	5%
		Johnson Rd - Replace Metalclad Gear	C046747	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Market Hill substation retirement	C046367	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		NY Metalclad Switchgear Replacement	C051713	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Pinebush - Replace Metalclad Gear	C046744	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Station 162 - Metalclad Replacement	C052706	20,000	0	0	0	0	0	0.00%	0.00%	10,000	(10,000)	0	(20,000)	-100.00%	0	0	5%
		Station 61 - Metalclad Replacement	C051707	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Union St 376 - Replace Metalclad Ge	C046745	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Whitesboro 632 - Replace Metalclad	C046742	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	D/SUB T_Sta Metal-Clad Switchgear Total			**78,500**	**0**	**0**	**62,468**	**36,288**	**98,756**	**46.23%**	**125.80%**	**28,792**	**7,497**	**98,756**	**20,256**	**25.80%**		**98,756**	
	D_REP-Subst	Buffalo Station 34 Rebuild - Line	C046932	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		CIRCUIT SWITCHER STRATEGY CO:36	C051845	0	60,938	116,519	257,797	117,188	552,442	0.00%	0.00%	0	117,188	552,442	552,442	0.00%	6,100,000	938,428	Program
		Circuit Switcher Strategy Co:36 DxT	C018850	300,000	1,452	593	181	281	2,508	0.09%	0.84%	75,000	(74,719)	2,508	(297,492)	-99.16%	6,650,000	1,212,822	Program
		NY STATION RETIREMENT PROGRAM	C025319	0	1,126	0	0	0	1,126	0.00%	0.00%	0	0	1,126	1,126	0.00%	50,000	290,490	Program
		Orangeville Substation - Upgrade By	CD00703	36,000	5,428	20,644	56,497	16,073	98,643	44.65%	274.01%	807	15,267	98,643	62,643	174.01%	99,787	104,501	100%
		Reserve for Asset Replacement Unide	C046947	(3,643,035)	0	0	0	0	0	0.00%	0.00%	(910,759)	910,759	0	3,643,035	-100.00%	0	0	Blanket
		VALLEY STATION 525 CB REPLACEMENT	C051864	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
	D_REP-Substation Asset Replacement Total			**(3,307,035)**	**68,945**	**137,756**	**314,475**	**133,543**	**654,718**	**-4.04%**	**-19.80%**	**(834,952)**	**968,495**	**654,718**	**3,961,753**	**-119.80%**		**2,546,242**	
	D/SUB T_Sub	NY RTU Program - DxT Subs	C022151	250,000	15,442	11,566	(34,618)	8,785	1,175	3.51%	0.47%	8,750	35	1,175	(248,825)	-99.53%	258,000	9,463,959	Program
	D/SUB T_Substation RTU Total			**250,000**	**15,442**	**11,566**	**(34,618)**	**8,785**	**1,175**	**3.51%**	**0.47%**	**8,750**	**35**	**1,175**	**(248,825)**	**-99.53%**		**9,463,959**	
	D_REP-Cond	CR- SMALL & STEEL WIRE REPLACEMENT	CD00551	0	399	229,515	87,080	6,448	323,443	0.00%	0.00%	0	6,448	323,443	323,443	0.00%	415,696	435,911	100%
		IE - NW Replace open wire primary	C031862	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	728,000	0	0%
		Schuylerville 11 - Route 32 Rebuild	C048081	340,000	293,812	116,154	34,844	13,625	458,436	4.01%	134.83%	0	13,625	458,436	118,436	34.83%	540,877	572,385	100%
	D_REP-Conductor Replacement Total			**340,000**	**294,212**	**345,669**	**121,925**	**20,073**	**781,878**	**5.90%**	**229.96%**	**0**	**20,073**	**781,878**	**441,878**	**129.96%**		**1,008,296**	
	D/SUB T_Sub	Batts/Charg- NY Central	C032013	300,000	67,225	167,329	102,386	35,880	372,819	11.96%	124.27%	36,893	(1,014)	372,819	72,819	24.27%	309,000	1,239,197	Program
		Batts/Charg- NY West	C032014	300,000	11,654	(1,083)	23,384	15,278	49,232	5.09%	16.41%	22,500	(7,222)	49,232	(250,768)	-83.59%	309,000	633,105	Program
		Batts/Charg--NY East	C032012	300,000	21,171	24,318	56,968	97,388	199,845	32.46%	66.62%	0	97,388	199,845	(100,155)	-33.38%	309,000	1,127,315	Program
	D/SUB T_Substation Battery&Related Total			**900,000**	**100,050**	**190,564**	**182,737**	**148,545**	**621,897**	**16.51%**	**69.10%**	**59,393**	**89,152**	**621,897**	**(278,103)**	**-30.90%**		**2,999,617**	
	D/SUB T_Sub	NC ARP Breakers & Reclosers	C032253	350,000	217,699	213,649	440,337	106,545	978,230	30.44%	279.49%	55,682	50,863	978,230	628,230	179.49%	371,000	4,047,776	Program
		NE ARP Breakers & Reclosers	C032252	687,000	212,299	127,735	438,961	112,861	891,857	16.43%	129.82%	6,296	106,564	891,857	204,857	29.82%	708,000	3,977,161	Program
		NW ARP Breakers & Reclosers	C032261	587,000	32,238	55,747	202,652	664,506	955,143	113.20%	162.72%	1,800	662,706	955,143	368,143	62.72%	603,000	3,366,797	Program
		Peat St - replace R825 OCB	C049550	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	D/SUB T_Substation Breaker Total			**1,624,000**	**462,237**	**397,131**	**1,081,950**	**883,912**	**2,825,230**	**54.43%**	**173.97%**	**63,778**	**820,134**	**2,825,230**	**1,201,230**	**73.97%**		**11,391,734**	
	D/SUB T_Pilo	Partridge St.-Riverside-Repl PW	C036007	167,603	13,779	25,441	57,218	55,085	151,523	32.87%	90.41%	333	54,752	151,523	(16,080)	-9.59%	555,300	195,178	5%
		Weaver St. - Emmet -Repl Pilot Wire	C036009	203,661	11,057	51,644	157,816	64,534	285,052	31.69%	139.96%	0	64,534	285,052	81,391	39.96%	650,500	384,840	5%
	D/SUB T_Pilot Wire Total			**371,264**	**24,837**	**77,085**	**215,034**	**119,619**	**436,574**	**32.22%**	**117.59%**	**333**	**119,286**	**436,574**	**65,311**	**17.59%**		**580,019**	
	D_REP-Subst	Fisher Ave Replace 34/13kV Trans	C036101	480,000	549,974	776,092	140,223	22,496	1,488,785	4.69%	310.16%	0	22,496	1,488,785	1,008,785	210.16%	2,508,000	2,619,963	95%
	D_REP-Substation Transformer Replacement Total			**480,000**	**549,974**	**776,092**	**140,223**	**22,496**	**1,488,785**	**4.69%**	**310.16%**	**0**	**22,496**	**1,488,785**	**1,008,785**	**210.16%**		**2,619,963**	
	D_REP-Subst	Carthage Reploace Struct Footings	C036183	154,050	0	0	0	0	0	0.00%	0.00%	38,513	(38,513)	0	(154,050)	-100.00%	237,000	0	Cancelled 0%
	D_REP-Substation Infrastucture Total			**154,050**	**0**	**0**	**0**	**0**	**0**	**0.00%**	**0.00%**	**38,513**	**(38,513)**	**0**	**(154,050)**	**-100.00%**		**0**	
	T_Relay Repl	UF Relays DxT Strategy	C043509	101,200	46,917	23,201	11,243	(3,882)	77,479	-3.84%	76.56%	25,300	(29,182)	77,479	(23,721)	-23.44%	464,502	227,791	Program
	T_Relay Replacement Strategy Total			**101,200**	**46,917**	**23,201**	**11,243**	**(3,882)**	**77,479**	**-3.84%**	**76.56%**	**25,300**	**(29,182)**	**77,479**	**(23,721)**	**-23.44%**		**227,791**	
	D/SUB T_Sub	Mobile 8C Upgrade	C051743	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Mobile Substation 2E - Replacement	C046666	10,000	0	0	0	0	0	0.00%	0.00%	10,000	(10,000)	0	(10,000)	-100.00%	0	0	5%
		Mobile Substation 4E - Refurbish an	C046667	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Mobile Substation 6E - Rewind	C046668	0	0	0	0	347,956	347,956	0.00%	0.00%	0	347,956	347,956	347,956	0.00%	1,782,000	347,956	5%
		Mobile Substation 7C - Refurbish an	C046673	560,000	0	0	0	0	0	0.00%	0.00%	280,000	(280,000)	0	(560,000)	-100.00%	0	0	5%
		NY Mobile Substation Program	C051744	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
	D/SUB T_Substation Mobile Total			**570,000**	**0**	**0**	**0**	**347,956**	**347,956**	**61.04%**	**61.04%**	**290,000**	**57,956**	**347,956**	**(222,044)**	**-38.96%**		**347,956**	
	D/SUB T_Sec	Arc Flash Mediation - 480V spot net	CD01278	1,333,333	5,765	11,785	5,409	57,521	80,480	4.31%	6.04%	333,333	(275,812)	80,480	(1,252,853)	-93.96%	195,368	143,078	0%
		Arc Flash NY East Div 480V Spot NW	C047464	1,333,333	44,617	161,545	72,288	153,302	431,751	11.50%	32.38%	333,333	(180,032)	431,751	(901,582)	-67.62%	59,000	719,143	Program
		NY West Div Arc Flash 480V Spot NW	C047461	1,333,333	161,106	23,394	171,491	117,403	473,394	8.81%	35.50%	333,333	(215,930)	473,394	(859,939)	-64.50%	59,000	675,330	Program
	D/SUB T_Sec Ntwk Arcflash Mitigation Total			**3,999,999**	**211,487**	**196,724**	**249,188**	**328,226**	**985,625**	**8.21%**	**24.64%**	**1,000,000**	**(671,774)**	**985,625**	**(3,014,374)**	**-75.36%**		**1,537,550**	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

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Distribution Project Detail

				BUDGET			ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs		Project Completion Percentage
	D/SUB T_Sub	Altamont Relay Replacement Strategy	C049581	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0		0%
	D/SUB T_Substation Relay Total			**0**	**0**	**0**	**0**	**0**	**0**	**0.00%**	**0.00%**	**0**	**0**	**0**	**0**	**0.00%**		**0**		
	D/SUB T_Ntw	Network Secondary Cable Replacement	C052903	3,000,000	4,489	128,403	795,688	440,347	1,368,927	14.68%	45.63%	750,000	(309,653)	1,368,927	(1,631,073)	-54.37%	3,900,000	1,391,521		0%
			C052923	1,000,000	0	0	0	0	0	0.00%	0.00%	250,000	(250,000)	0	(1,000,000)	-100.00%	0	0		0%
			C052924	1,000,000	2,001	16,026	145,776	281,625	445,428	28.16%	44.54%	300,000	(18,375)	445,428	(554,572)	-55.46%	1,800,000	520,232	Program	
	D/SUB T_Ntwk Secondary UG Cable Repl Total			**5,000,000**	**6,490**	**144,429**	**941,464**	**721,972**	**1,814,355**	**14.44%**	**36.29%**	**1,300,000**	**(578,028)**	**1,814,355**	**(3,185,645)**	**-63.71%**		**1,911,752**		
	D/SUB T_Buff	Buffalo Street Light Cable Replacem	CD00851	2,440,000	223,524	713,516	757,965	108,155	1,803,160	4.43%	73.90%	610,000	(501,845)	1,803,160	(636,840)	-26.10%	3,050,000	7,385,358	Program	
	D/SUB T_Buffalo St Light Cable Repl Total			**2,440,000**	**223,524**	**713,516**	**757,965**	**108,155**	**1,803,160**	**4.43%**	**73.90%**	**610,000**	**(501,845)**	**1,803,160**	**(636,840)**	**-26.10%**		**7,385,358**		
	D_REP-Targe	IE - NE TARGETED POLE REPLACE	C014063	0	50	50	51	(2,692)	(2,541)	0.00%	0.00%	0	(2,692)	(2,541)	(2,541)	0.00%	1,655,000	11,925,569	Program	
		SHARON 52 - RT 20 & ARGUSVILLE RD	C006680	0	17,880	64,849	6,641	0	89,371	0.00%	0.00%	0	0	89,371	89,371	0.00%	416,215	422,950		100%
	D_REP-Targeted Pole Replacements Total			**0**	**17,930**	**64,899**	**6,693**	**(2,692)**	**86,830**	**0.00%**	**0.00%**	**0**	**(2,692)**	**86,830**	**86,830**	**0.00%**		**12,348,520**		
	D_REP-Capita	FH - NE FEEDER HARDENING	C013146	0	199	0	175	(10,634)	(10,260)	0.00%	0.00%	0	(10,634)	(10,260)	(10,260)	0.00%	1,350,000	12,187,700	Program	
	D_REP-Capital Related to OH Inspection Program Total			**0**	**199**	**0**	**175**	**(10,634)**	**(10,260)**	**0.00%**	**0.00%**	**0**	**(10,634)**	**(10,260)**	**(10,260)**	**0.00%**		**12,187,700**		
	D_REP-Cap R	NR_ANTWERP 80161_US11_RELOCATION	C047869	0	12,074	31,942	65,522	2,798	112,336	0.00%	0.00%	0	2,798	112,336	112,336	0.00%	130,230	142,554		95%
	D_REP-Cap Related-OH Inspect'n Prog Total			**0**	**12,074**	**31,942**	**65,522**	**2,798**	**112,336**	**0.00%**	**0.00%**	**0**	**2,798**	**112,336**	**112,336**	**0.00%**		**142,554**		
	D_REP-Feede	CHURCH ST 53 - WEST LINE RD RELOCAT	C054923	0	3,789	4,236	1,670	374	10,069	0.00%	0.00%	0	374	10,069	10,069	0.00%	191,000	10,069		20%
	D_REP-Feeder Hardening Total			**0**	**3,789**	**4,236**	**1,670**	**374**	**10,069**	**0.00%**	**0.00%**	**0**	**374**	**10,069**	**10,069**	**0.00%**		**10,069**		
	D_REP-Subst	TRINITY & RIVERSIDE CATHODIC	C053645	0	(5,955)	4,549	65,117	2,619	66,330	0.00%	0.00%	0	2,619	66,330	66,330	0.00%	240,000	78,299		5%
	D_REP-Substa Asset Replacemnt-Other Total			**0**	**(5,955)**	**4,549**	**65,117**	**2,619**	**66,330**	**0.00%**	**0.00%**	**0**	**2,619**	**66,330**	**66,330**	**0.00%**		**78,299**		
	D/SUB T_Out	WOODCREST BLVD	C057494	0	0	0	0	309	309	0.00%	0.00%	0	309	309	309	0.00%	162,000	309		5%
	D/SUB T_Outdoor Light-Discretionary Total			**0**	**0**	**0**	**0**	**309**	**309**	**0.00%**	**0.00%**	**0**	**309**	**309**	**309**	**0.00%**		**309**		
Asset Condition Total				63,805,072	21,690,702	17,934,132	21,073,610	21,938,892	82,637,336	34.38%	129.52%	14,462,405	7,476,486	82,637,336	18,832,264	29.52%		474,943,356		
Damage/Failure	D/SUB T_Dan	Balmat 23kV switch replacement	C048103	10,200	7,176	215	0	0	7,391	0.00%	72.46%	0	0	7,391	(2,809)	-27.54%	110,000	113,282		100%
		BARTELL RD LTC REPLACE TB2	C054489	0	85,713	809	74,679	0	161,200	0.00%	0.00%	0	0	161,200	161,200	0.00%	168,000	179,086		95%
		BUFFALO STATION 32 TRF4 REPLACEMENT	C053008	0	20,548	1,090	3,112	263	25,013	0.00%	0.00%	0	263	25,013	25,013	0.00%	567,200	81,229		95%
		Cent NY-Dist-Damage/Failure Blanket	CNC0014	5,177,000	2,496,813	2,752,238	2,309,393	2,258,355	9,816,799	43.62%	189.62%	1,294,250	964,105	9,816,799	4,639,799	89.62%	7,144,260	12,801,091	Blanket	
		DXT SUBSTATION DMG/FAIL RESERVE C36	C018595	0	7,440	38,562	37,982	8,248	92,233	0.00%	0.00%	0	8,248	92,233	92,233	0.00%	1,044,241	5,211,012	Blanket	
		East NY-Dist-Damage/Failure Blanket	CNE0014	5,481,000	(1,000,734)	3,043,945	1,623,461	2,874,634	6,541,307	52.45%	119.35%	1,370,250	1,504,384	6,541,307	1,060,307	19.35%	8,111,880	13,100,976	Blanket	
		ELNORA & PINE BUSH CKT SWTCH D/F	C044699	0	3,350	392	(838)	0	2,904	0.00%	0.00%	0	0	2,904	2,904	0.00%	352,000	370,242		100%
		Florida Substation Distribution Fee	CD01172	960,000	188,492	389,969	165,440	62,025	805,925	6.46%	83.95%	240,000	(177,975)	805,925	(154,075)	-16.05%	1,433,000	1,906,007		100%
		HOPKINS RD 2 TRF D/F	C044697	0	14,073	(28,720)	0	0	(14,648)	0.00%	0.00%	0	0	(14,648)	(14,648)	0.00%	1,750,000	853,154		100%
		LYNN STREET 2 - TRANSFORMER REPLAC	C049787	0	219,500	149,449	2,927	0	371,876	0.00%	0.00%	0	0	371,876	371,876	0.00%	672,000	425,466		100%
		MOBILE SUB 6E REPAIRS	C051868	0	1,049	1,049	1,083	(67,860)	(64,679)	0.00%	0.00%	0	(67,860)	(64,679)	(64,679)	0.00%	57,000	63,729	Cancelled 0%	
		New Florida Substation	CD01168	1,500,000	1,064,843	774,455	620,377	99,923	2,559,597	6.66%	170.64%	375,000	(275,077)	2,559,597	1,059,597	70.64%	7,467,000	7,261,537		95%
		Peterboro TRF #2 damage/failure	C051785	600,000	551,570	(1,219)	57,300	0	607,651	0.00%	101.28%	0	0	607,651	7,651	1.28%	1,200,000	1,115,552		100%
		Reserve for Damage/Failure Unidenti	C046918	1,000,000	0	0	0	0	0	0.00%	0.00%	250,000	(250,000)	0	(1,000,000)	-100.00%	0	0		0%
			C046948	900,000	0	0	0	0	0	0.00%	0.00%	225,000	(225,000)	0	(900,000)	-100.00%	0	0	Blanket	
		SYR_ASH_N48154_SOC BLDG C	C036608	0	47	47	49	32	175	0.00%	0.00%	0	32	175	175	0.00%	429,626	429,908		100%
		Temple D/F Cable 9 & 11 Relays	C048960	10,000	10	10	11	7	39	0.07%	0.39%	0	7	39	(9,961)	-99.61%	500,000	8,194		85%
		VALLEY STATION 594 CB REPLACEMENT	C051865	0	11,826	51,979	324	160	64,289	0.00%	0.00%	0	160	64,289	64,289	0.00%	217,300	174,436		100%
		West NY-Dist-Damage/Failure Blanket	CNW0014	4,771,000	1,604,468	2,613,757	652,442	1,436,602	6,307,268	30.11%	132.20%	1,192,750	243,852	6,307,268	1,536,268	32.20%	6,440,850	8,909,826	Blanket	
		24356_E ADAMS_DUCTLINE_6-5_1-3	C054831	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	192,000	0		20%
		SYR_SOC_BLDG B_VAULT_REBUILD	C060809	0	0	0	0	5,055	5,055	0.00%	0.00%	0	5,055	5,055	5,055	0.00%	641,000	5,055		5%
		WILTON 1 TB1 D/F REPLACEMENT	C061069	0	0	0	0	238,417	238,417	0.00%	0.00%	0	238,417	238,417	238,417	0.00%	1,160,000	238,417		5%
	D/SUB T_Damage Failure Other Total			**20,409,200**	**5,276,185**	**9,788,027**	**5,547,740**	**6,915,861**	**27,527,813**	**33.89%**	**134.88%**	**4,947,250**	**1,968,611**	**27,527,813**	**7,118,613**	**34.88%**		**53,248,199**		
	D_Non-REP S	Cent NY-Dist-Subs Blanket	CNC0002	152,000	427,518	777,779	312,798	3,503	1,521,597	2.30%	1001.05%	38,000	(34,497)	1,521,597	1,369,597	901.05%	197,600	1,616,143	Blanket	
		CHURCH ST. 43 TRF 2 REPLACEMENT	C055115	0	374	698	240,189	852,467	1,093,728	0.00%	0.00%	0	852,467	1,093,728	1,093,728	0.00%	1,018,000	1,096,481		5%
		East NY-Dist-Subs Blanket	CNE0002	812,000	312,754	642,084	536,301	242,705	1,733,843	29.89%	213.53%	203,000	39,705	1,733,843	921,843	113.53%	1,031,240	1,780,684	Blanket	
		STATION 82 (11TH ST) - TRANSFORMER	CD01112	0	119,688	1,763	0	0	121,450	0.00%	0.00%	0	0	121,450	121,450	0.00%	452,011	306,084		100%
		WEST ADAMS R520 BREAKER REPLACEMENT	C054506	0	39,681	139,746	22,581	30	202,038	0.00%	0.00%	0	30	202,038	202,038	0.00%	195,264	202,975		100%
		West NY-Dist-Subs Blanket	CNW0002	1,015,000	153,320	269,020	186,371	(79,283)	529,428	-7.81%	52.16%	253,750	(333,033)	529,428	(485,572)	-47.84%	1,136,800	668,531	Blanket	
		PALOMA LTC (TB1) REPLACMENT	C057843	0	0	0	195,540	0	195,540	0.00%	0.00%	0	0	195,540	195,540	0.00%	185,781	197,036		100%
		INDIAN LAKE TRANSFORMER REPLACEMENT	C060165	0	0	0	0	20,246	20,246	0.00%	0.00%	0	20,246	20,246	20,246	0.00%	350,000	30,894		5%
	D_Non-REP SUB OTHER Total			**1,979,000**	**1,053,335**	**1,831,090**	**1,493,779**	**1,039,668**	**5,417,871**	**52.54%**	**273.77%**	**494,750**	**544,918**	**5,417,871**	**3,438,871**	**173.77%**		**5,898,827**		
	D_Non-REP L	24358_E ADAMS_DUCTLINE_3-1_8-4	C054833	0	397	48,768	888	788	50,840	0.00%	0.00%	0	788	50,840	50,840	0.00%	813,580	50,840		95%
		GENESEE LOAD RELIEF -26054/59	C053843	0	0	0	0	75	75	0.00%	0.00%	0	75	75	75	0.00%	115,000	1,067		0%
		PACKARD-HUNTLEY 78 LINE - DIST CLEA	CD00419	0	2,910	0	0	0	2,910	0.00%	0.00%	0	0	2,910	2,910	0.00%	164,152	164,212		100%
		RIVERSIDE 28854 /MENANDS 10151-TIE	C052795	0	31,736	4,921	10,909	0	47,566	0.00%	0.00%	0	0	47,566	47,566	0.00%	102,803	85,365		100%
		SELKIRK 14952 - REBUILD GETAWAY	CD00858	0	126,085	29,998	25,721	0	181,804	0.00%	0.00%	0	0	181,804	181,804	0.00%	452,724	453,062		100%
		F2967 UG BIRD AVE-REROUTE FAILED CA	C055823	0	0	234	7,488	(2,732)	4,990	0.00%	0.00%	0	(2,732)	4,990	4,990	0.00%	250,000	11,020		5%
		ROTTERDAM 13852 - ROTTERDAM LOCK 9	CD00549	0	0	0	0	(1,034,304)	(1,034,304)	0.00%	0.00%	0	(1,034,304)	(1,034,304)	(1,034,304)	0.00%	1,360,000	263,504	Program	
	D_Non-REP LINE OTHER Total			**0**	**161,127**	**83,922**	**45,005**	**(1,036,173)**	**(746,119)**	**0.00%**	**0.00%**	**0**	**(1,036,173)**	**(746,119)**	**(746,119)**	**0.00%**		**1,029,071**		
	D_REP-UG C	DELTA LAKE ESTATES PRIMARY CABLE RE	C056449	0	0	1,852	537	25	2,414	0.00%	0.00%	0	25	2,414	2,414	0.00%	170,000	2,414		0%
	D_REP-UG Cable Replacements Total			**0**	**0**	**1,852**	**537**	**25**	**2,414**	**0.00%**	**0.00%**		**25**	**2,414**	**2,414**	**0.00%**		**2,414**		
	D/SUB T_Maj	Storm Damage - Dist - Western Div	C000056	178,551	0	0	0	0	0	0.00%	0.00%	44,638	(44,638)	0	(178,551)	-100.00%	580,000	5,726,932	Blanket	
		Storm Damage Distribution East Div.	C000328	450,000	(41,840)	0	0	2,757,192	2,715,352	612.71%	603.41%	112,500	2,644,692	2,715,352	2,265,352	503.41%	580,000	7,288,065		0%
		Storm Damage-Dist-Cent Div	C012965	89,676	0	0	0	0	0	0.00%	0.00%	22,419	(22,419)	0	(89,676)	-100.00%	580,000	1,008,094	Blanket	
	D/SUB T_Major Storms Total			**718,227**	**(41,840)**	**0**	**0**	**2,757,192**	**2,715,352**	**383.89%**	**378.06%**	**179,557**	**2,577,636**	**2,715,352**	**1,997,125**	**278.06%**		**14,023,091**		
Damage/Failure Total				23,106,427	6,448,807	11,704,891	7,087,061	9,676,573	34,917,331	41.88%	151.12%	5,621,557	4,055,016	34,917,331	11,810,904	51.12%		74,201,602		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
System Capacity & Perforr	D/SUB T_New	172 FRANKLIN ST, NETWORK SERVICE	C054824	0	0	1,836	11,032	23,128	35,996	0.00%	0.00%	0	23,128	35,996	35,996	0.00%	180,000	35,996	45%
		BIRCH AVE 51 - ROUTE 9N CONVERSION	C053127	0	(3,752)	2,426	1,240	913	828	0.00%	0.00%	0	913	828	828	0.00%	110,000	36,711	20%
		CLAYTON HARBOR HOTEL - CLAYTON, NY	C047644	0	(520)	0	0	0	(520)	0.00%	0.00%	0	0	(520)	(520)	0.00%	15,000	10,925	100%
		SARATOGA POINTE URD - SARATOGA SP	C045683	0	5,424	23,434	50,488	1,967	81,313	0.00%	0.00%	0	1,967	81,313	81,313	0.00%	128,502	121,103	100%
		STONEBRIDGE URD PHASES 3 & 6	C048502	0	49	49	50	7,772	7,921	0.00%	0.00%	0	7,772	7,921	7,921	0.00%	15,000	10,932	45%
		STONEBRIDGE URD PHASES 4 & 5	C048500	0	24	24	62,191	(4,730)	57,508	0.00%	0.00%	0	(4,730)	57,508	57,508	0.00%	15,000	58,973	100%
	D/SUB T_New Business Total			**0**	**1,225**	**27,768**	**125,002**	**29,051**	**183,045**	**0.00%**	**0.00%**	**0**	**29,051**	**183,045**	**183,045**	**0.00%**		**274,639**	
	D/SUB T_Prim	STA 129 REPL CABLE EXITS- SUMM PREP	C056448	0	0	810	870	16,660	18,341	0.00%	0.00%	0	16,660	18,341	18,341	0.00%	390,000	18,341	5%
		F2462 REPL CABLE EXIT - SUMM PREP	C060767	0	0	0	0	1,983	1,983	0.00%	0.00%	0	1,983	1,983	1,983	0.00%	100,000	1,983	5%
	D/SUB T_Primary UG Cable Replacement Total			**0**	**0**	**810**	**870**	**18,643**	**20,323**	**0.00%**	**0.00%**	**0**	**18,643**	**20,323**	**20,323**	**0.00%**		**20,323**	
	D_REP-Dist T	DOGHOUSE REPLACEMENT - CENTRAL DIV	C026977	0	0	0	29	(1,806)	(1,777)	0.00%	0.00%	0	(1,806)	(1,777)	(1,777)	0.00%	650,000	199,090	0%
	D_REP-Dist Transformer Replacement Total			**0**	**0**	**0**	**29**	**(1,806)**	**(1,777)**	**0.00%**	**0.00%**	**0**	**(1,806)**	**(1,777)**	**(1,777)**	**0.00%**		**199,090**	
	TxD_REP-Lin	CHAT F5761, 5762 REGS/AER CBL	C054123	0	82,225	1,941	7,481	0	91,647	0.00%	0.00%	0	0	91,647	91,647	0.00%	102,317	99,465	100%
	TxD_REP-Line Other Total			**0**	**82,225**	**1,941**	**7,481**	**0**	**91,647**	**0.00%**	**0.00%**	**0**	**0**	**91,647**	**91,647**	**0.00%**		**99,465**	
	D_Non-REP S	APP PHARMACEUTICAL EXPANSION - DSUB	CD00637	0	(195)	0	0	0	(195)	0.00%	0.00%	0	0	(195)	(195)	0.00%	301,085	201,051	100%
		Ave A / Delaware Sub Remote Ends	C048483	51,000	31,947	81,019	239,676	83,513	436,155	163.75%	855.21%	0	83,513	436,155	385,155	755.21%	526,000	528,759	95%
		BREMEN - EMS EXPANSION/RTU INSTALLA	CD01301	0	6,029	9,274	5,754	5,023	26,080	0.00%	0.00%	0	5,023	26,080	26,080	0.00%	348,798	77,378	30%
		BUCKLEY CORNERS 454 - EMS EXPANSIO	C053047	0	6,633	1,416	20,790	23,468	52,308	0.00%	0.00%	0	23,468	52,308	52,308	0.00%	75,000	52,395	5%
		CORINTH STATION 285 - EMS EXPANSION	C053084	0	4,449	2,594	4,783	28,352	40,178	0.00%	0.00%	0	28,352	40,178	40,178	0.00%	125,000	41,264	5%
		DXT STUDY BUDGETARY RESERVE - NIMO	C031550	0	(10)	0	0	(8,632)	(8,641)	0.00%	0.00%	0	(8,632)	(8,641)	(8,641)	0.00%	119,332	21,796	Blanket
		FRONT STREET - FLOOD MITIGATION	C053165	0	5,304	90,002	32,024	294,510	421,840	0.00%	0.00%	0	294,510	421,840	421,840	0.00%	500,000	427,190	5%
		HARRIS SECOND TRANSFORMER	C032496	0	4,505	1,657	0	(1,174)	4,988	0.00%	0.00%	0	(1,174)	4,988	4,988	0.00%	275,000	0	Cancelled 0%
		NASSAU STATION 113 - EMS EXPANSION	C053046	0	5,454	16,895	25,009	48,269	95,627	0.00%	0.00%	0	48,269	95,627	95,627	0.00%	125,000	96,499	5%
		NEW NY MOBILE SUBSTATION 69X34.5KV	CD01182	0	(53,938)	(2,106)	(3,233)	0	(59,277)	0.00%	0.00%	0	0	(59,277)	(59,277)	0.00%	1,870,000	1,640,434	100%
		NW Panama Retirement	C032306	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		NY SUB T SYSTEM SPARES - CIRCUIT BR	CD01114	0	161,670	0	0	0	161,670	0.00%	0.00%	0	0	161,670	161,670	0.00%	562,252	521,921	100%
		OGDEN BROOK-INSTALL 15KV METAL CLAD	C032597	0	35,388	142,358	(1,323)	0	176,424	0.00%	0.00%	0	0	176,424	176,424	0.00%	2,000,000	2,698,080	100%
		OGDENBROOK STA - ADD TB2	C034783	0	(225,872)	61,017	(229)	0	(165,083)	0.00%	0.00%	0	0	(165,083)	(165,083)	0.00%	1,700,000	1,491,271	100%
		PORT HENRY 385 - EMS EXPANSION	C053048	0	4,177	4,071	7,857	18,286	34,391	0.00%	0.00%	0	18,286	34,391	34,391	0.00%	125,000	34,391	5%
		SCHUYLERVILLE STATION - BUS CHANGES	C035226	0	7,321	(6)	(9,551)	0	(2,235)	0.00%	0.00%	0	0	(2,235)	(2,235)	0.00%	527,302	516,073	100%
		SHAWNEE 76 DXT SUB	C043615	0	(35)	0	0	0	(35)	0.00%	0.00%	0	0	(35)	(35)	0.00%	59,000	0	Cancelled 0%
		SHEPPARD RD. 29 - SECOND BANK	C015765	0	889	112,163	2,114	(2,126)	113,040	0.00%	0.00%	0	(2,126)	113,040	113,040	0.00%	1,400,000	1,474,212	100%
		SPARE TRANSFORMER 3.5 MVA - NYW	CD00906	0	(107,668)	213,607	(9,018)	0	96,922	0.00%	0.00%	0	0	96,922	96,922	0.00%	304,811	212,751	100%
		ST JOHNSVILLE - FLOOD MITIGATION	C053166	0	14,500	46,767	36,914	154,692	252,872	0.00%	0.00%	0	154,692	252,872	252,872	0.00%	800,000	271,101	5%
		STATION 139 MARTIN RD - EMS EXPAN	C053088	0	9,810	36,643	65,314	18,352	130,120	0.00%	0.00%	0	18,352	130,120	130,120	0.00%	401,174	130,989	5%
		STATION 154 GEORGE URBAN-EMS EXPANS	C053085	0	6,878	17,252	48,214	13,998	86,342	0.00%	0.00%	0	13,998	86,342	86,342	0.00%	324,491	87,354	30%
		UNION FALLS - FLOOD MITIGATION	C053167	0	15,601	33,787	5,084	869	55,341	0.00%	0.00%	0	869	55,341	55,341	0.00%	800,000	57,880	5%
		UNY NEW 115 KV 40 MVA MOBILE	C053107	0	1,363,056	38,763	471,592	83,842	1,957,254	0.00%	0.00%	0	83,842	1,957,254	1,957,254	0.00%	1,944,000	1,958,512	5%
		WETZEL ROAD SUBSTATION DXT	C036985	0	33	7,934	(204)	111	7,874	0.00%	0.00%	0	111	7,874	7,874	0.00%	3,528,228	1,689	95%
		WILTON STATION 329 - EMS EXPANSION	C053083	0	5,195	3,565	6,333	8,719	23,813	0.00%	0.00%	0	8,719	23,813	23,813	0.00%	125,000	25,037	5%
		YOUNSGTOWN 88 - STATION REBUILD	C029049	0	(168)	70,434	0	0	70,266	0.00%	0.00%	0	0	70,266	70,266	0.00%	415,230	445,973	100%
		RESERVIOR 103 - SPARE TRANSFORMER	C055684	0	0	633	86,591	6,425	93,649	0.00%	0.00%	0	6,425	93,649	93,649	0.00%	94,179	93,649	5%
		MALONE SECOND 115/13.2KV BANK	C054587	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		MALONE METALCLAD&GETAWAYS	C054592	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
		LAND - WATERTOWN GREENFIELD SUBSTATION	C058245	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	0%
		STATION 42 REBUILD: 34.5-13.2KV TB1	C055353	0	0	0	0	2,181	2,181	0.00%	0.00%	0	2,181	2,181	2,181	0.00%	280,000	2,181	5%
		METALLIC PILOT WIRE PROTECTION REPL	C028449	0	0	0	0	(22,263)	(22,263)	0.00%	0.00%	0	(22,263)	(22,263)	(22,263)	0.00%	260,000	0	100%
		BAKER ST STATION - INSTALL CAP BANK	C032354	0	0	0	0	485	485	0.00%	0.00%	0	485	485	485	0.00%	100,000	50,763	Cancelled 0%
		BENNETT RD. SUB CAPACITOR INSTALL	C032367	0	0	0	0	660	660	0.00%	0.00%	0	660	660	660	0.00%	184,000	70,329	Cancelled 0%
	D_Non-REP SUB OTHER Total			**51,000**	**1,300,957**	**989,737**	**1,034,493**	**757,560**	**4,082,747**	**1485.41%**	**8005.39%**	**0**	**757,560**	**4,082,747**	**4,031,747**	**7905.39%**		**13,230,921**	
	T_System Ca	CENTRAL BREAKER UPGRADES/TEMPLE DXT	C044793	0	95	320	56	97	568	0.00%	0.00%	0	97	568	568	0.00%	1,142,000	19,567	5%
		West Hamlin 82 (DxT-Sub)	C044339	153,000	0	0	0	0	0	0.00%	0.00%	38,250	(38,250)	0	(153,000)	-100.00%	950,000	0	Cancelled 0%
	T_System Capacity & Performance Total			**153,000**	**95**	**320**	**56**	**97**	**568**	**0.06%**	**0.37%**	**38,250**	**(38,153)**	**568**	**(152,432)**	**-99.63%**		**19,567**	
	D_Non-REP H	37062 ROUTE 3 HAMMOND - REBUILD	C052312	0	535	9	9	6	559	0.00%	0.00%	0	6	559	559	0.00%	187,050	559	20%
		73353 COUNTY RTE 125 - REBUILD	C052216	0	0	0	4,089	1,737	5,825	0.00%	0.00%	0	1,737	5,825	5,825	0.00%	858,000	5,825	20%
		73353 STATE HWY 12E - REBUILD	C052208	0	0	0	1,498	10,949	12,448	0.00%	0.00%	0	10,949	12,448	12,448	0.00%	336,600	12,448	20%
		81452 WESTMINSTER PARK RD - REBUILD	C052344	0	201	3	21,420	2,416	24,041	0.00%	0.00%	0	2,416	24,041	24,041	0.00%	400,600	24,041	20%
		81456 ROUTE 15 - REBUILD	C052343	0	328	8,420	15,193	4,323	28,264	0.00%	0.00%	0	4,323	28,264	28,264	0.00%	561,000	28,459	20%
		81458 KRING POINT ROAD - REBUILD	C052335	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	290,400	0	5%
		81653 ALEXANDRIA STREET - REBUILD	C052334	0	0	0	832	17,289	18,121	0.00%	0.00%	0	17,289	18,121	18,121	0.00%	396,000	18,121	20%
		83951 RIVERSIDE DRIVE - REBUILD	C052331	0	27,589	25,909	15,750	85	69,333	0.00%	0.00%	0	85	69,333	69,333	0.00%	145,764	125,856	65%
		87553 GREEN SETTLEMENT RD - REBUILD	C052323	0	133	(81)	4,356	11,522	15,930	0.00%	0.00%	0	11,522	15,930	15,930	0.00%	547,800	15,995	20%
		87554 COUNTY RTE 189 & 95 - REBUILD	C052367	0	399	70	28,729	18,146	47,344	0.00%	0.00%	0	18,146	47,344	47,344	0.00%	838,500	47,344	20%
		89552 CROOKS ROAD - REBUILD	C052443	0	2,437	1,010	10,335	15,524	29,307	0.00%	0.00%	0	15,524	29,307	29,307	0.00%	279,500	29,347	20%
		95554 HWY 11 - REBUILD	C052371	0	174	3,504	(6,179)	1	(2,500)	0.00%	0.00%	0	1	(2,500)	(2,500)	0.00%	488,400	6,111	20%
		95556 MINER STREET - REBUILD	C052372	0	2,913	7,780	(742)	540	10,491	0.00%	0.00%	0	540	10,491	10,491	0.00%	514,800	14,743	20%
		95756 LINDEN STREET - REBUILD	C052369	0	530	24,491	16,420	435	41,877	0.00%	0.00%	0	435	41,877	41,877	0.00%	627,000	41,877	20%
		95758 LIME HOLLOW RD - REBUILD	C052333	0	36,858	33,416	12,769	0	83,043	0.00%	0.00%	0	0	83,043	83,043	0.00%	142,569	142,568	95%
		98353-ROCK ISLAND ROAD RELOCATION	C055393	0	3,083	78,282	1,028	0	82,394	0.00%	0.00%	0	0	82,394	82,394	0.00%	138,864	104,671	95%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		ALBION 8063- UG GETAWAY REPLACEMENT	C054765	0	298	180,684	(4,092)	15	176,905	0.00%	0.00%	0	15	176,905	176,905	0.00%	200,000	197,152	20%
		COFFEEN 76053 FEEDER LOAD	C053525	0	46,393	9,588	6,284	0	62,266	0.00%	0.00%	0	0	62,266	62,266	0.00%	50,000	63,481	95%
		COFFEEN 76056 WHITE RD - REBUILD	C052203	0	524	5,844	9,849	15,804	32,022	0.00%	0.00%	0	15,804	32,022	32,022	0.00%	561,000	32,057	20%
		COLUMBIAN ROAD REBUILD	C052072	0	328	5	5	4	342	0.00%	0.00%	0	4	342	342	0.00%	546,100	342	20%
		LYME 73353 RTE 59 - REBUILD	C052206	0	531	12,325	(6,396)	68	6,529	0.00%	0.00%	0	68	6,529	6,529	0.00%	712,800	34,848	20%
		N.GOUVERNEUR 98352 HWY58 - REBUILD	C052108	0	66	1	1	1	69	0.00%	0.00%	0	1	69	69	0.00%	528,000	69	20%
		NORTH SHORE ROAD - REBUILD	C052073	0	66	8,545	9,804	628	19,043	0.00%	0.00%	0	628	19,043	19,043	0.00%	361,200	19,043	20%
		NR-81452-HEAD ISLAND RD-UPGRADE	C053190	0	996	257	12,623	672	14,549	0.00%	0.00%	0	672	14,549	14,549	0.00%	237,000	14,617	85%
		NR-MILL ST 74868-CREEK WOOD URD	CD00941	0	(1,122)	0	0	0	(1,122)	0.00%	0.00%	0	0	(1,122)	(1,122)	0.00%	203,302	163,695	100%
		SPRAGUEVILLE ROAD - REBUILD	C051891	0	1,506	4,347	13,366	415	19,635	0.00%	0.00%	0	415	19,635	19,635	0.00%	756,800	26,780	20%
		97654 SKINNERVILLE ROAD - REBUILD	C052370	0	0	203	4,620	984	5,807	0.00%	0.00%	0	984	5,807	5,807	0.00%	448,800	11,492	20%
		BAILEYSETTLEMENT-GORE RD_REBUILD	C054583	0	0	128	10,152	137	10,417	0.00%	0.00%	0	137	10,417	10,417	0.00%	623,500	10,417	5%
		COFFEEN 76053 HOLCOMB ST - REBUILD	C052188	0	0	0	589	4,850	5,439	0.00%	0.00%	0	4,850	5,439	5,439	0.00%	250,800	5,439	5%
		97655 RAQUETTE RIVER CROSSING	C057487	0	0	0	6,715	9,612	16,327	0.00%	0.00%	0	9,612	16,327	16,327	0.00%	150,000	16,327	5%
		81652 ROUTE 3 RELOCATION	C057496	0	0	0	0	10,999	10,999	0.00%	0.00%	0	10,999	10,999	10,999	0.00%	222,000	11,728	5%
	D_Non-REP HUF Total			**0**	**124,769**	**404,740**	**189,032**	**127,161**	**845,702**	**0.00%**	**0.00%**	**0**	**127,161**	**845,702**	**845,702**	**0.00%**		**1,225,453**	
	D/SUB T_ERF	*Brook Rd 52 - Lewis Rd Conversion	C049761	100,000	362	97	3,181	9,819	13,458	9.82%	13.46%	0	9,819	13,458	(86,542)	-86.54%	340,000	15,933	20%
		*Burgoyne 51 - County Hwy 41	C049790	5,000	955	786	238	117	2,096	2.35%	41.92%	2,500	(2,383)	2,096	(2,904)	-58.08%	125,000	11,301	20%
		*Cedar 51 - Buttermilk Falls Rd	C049764	0	8	4,696	8,107	6,324	19,136	0.00%	0.00%	0	6,324	19,136	19,136	0.00%	315,000	19,660	20%
		*Church St 53 - Cnty Hwy 132 Convrt	C049652	0	(1,693)	264	273	2,866	1,710	0.00%	0.00%	0	2,866	1,710	1,710	0.00%	720,000	19,956	20%
		*Crown Pt. 51 - Breed Hill Rd	C049750	90,000	9,303	295	165	109	9,872	0.12%	10.97%	0	109	9,872	(80,128)	-89.03%	110,000	10,460	20%
		*Farnan Rd 51 - Bluebird Road	C029431	11,900	10	10	21,235	17,557	38,813	147.54%	326.16%	2,975	14,582	38,813	26,913	226.16%	345,000	39,430	20%
		*Florida-Stoner Feeder Tie	C050438	0	1,228	426	222	10,391	12,266	0.00%	0.00%	0	10,391	12,266	12,266	0.00%	880,000	12,266	20%
		*Grooms Rd 34556 - Rte 146 Reconduc	C050105	0	3,274	1,218	427	117	5,036	0.00%	0.00%	0	117	5,036	5,036	0.00%	280,000	11,251	20%
		*Hague Rd 52 - Convert Route 22	C050717	0	(3,257)	1,045	3,159	32,002	32,949	0.00%	0.00%	0	32,002	32,949	32,949	0.00%	900,000	39,654	20%
		*Hudson Falls 51 - Convert Broadway	C050023	200,000	1,719	100	13,152	399	15,370	0.20%	7.68%	0	399	15,370	(184,630)	-92.32%	260,000	16,125	20%
		*McClellan 51 - Union ST Conversion	C050085	200,000	524	6,833	21,777	5,000	34,134	2.50%	17.07%	0	5,000	34,134	(165,866)	-82.93%	300,000	34,383	20%
		*MUMFORD 5052 - RECONDUCTOR/CONVERT	C049885	0	0	5,226	8,755	7,004	20,985	0.00%	0.00%	0	7,004	20,985	20,985	0.00%	590,000	20,985	5%
		*NR_Hammond 37061_Pleasant Val Rd	C049725	600,000	0	0	0	0	0	0.00%	0.00%	150,000	(150,000)	0	(600,000)	-100.00%	795,500	0	5%
		*NR_Hammond 37061-Oak Point Rd	C049723	600,000	0	0	0	0	0	0.00%	0.00%	150,000	(150,000)	0	(600,000)	-100.00%	682,000	0	5%
		*NR-Bremen 81556-Beech Hill Rd	C049789	700,000	265	7,620	23,157	1,497	32,539	0.21%	4.65%	175,000	(173,503)	32,539	(667,461)	-95.35%	795,000	33,004	20%
		*NR-Chasm Falls 85251-Duane Rd-Tie	C049757	700,000	0	0	0	0	0	0.00%	0.00%	175,000	(175,000)	0	(700,000)	-100.00%	850,000	0	20%
		*NR-Chasm Falls 85251-Pond Rd-Rbld	C049777	216,000	1,265	9,213	2,466	482	13,425	0.22%	6.22%	54,000	(53,518)	13,425	(202,575)	-93.78%	670,000	13,610	20%
		*NR-Higley 92451-Joe Indian Area	C049745	21,250	856	9,789	10,871	935	22,451	4.40%	105.65%	5,313	(4,378)	22,451	1,201	5.65%	559,000	22,451	20%
		*NR-Higley 92451-NYS Hwy 56-FdrTie	C046864	637,500	0	135	6,369	9,666	16,171	1.52%	2.54%	0	9,666	16,171	(621,329)	-97.46%	799,000	16,171	20%
		*NR-Higley 92451-NYSHwy56_Number9	C046865	219,158	397	1,168	22,239	677	24,482	0.31%	11.17%	0	677	24,482	(194,676)	-88.83%	434,000	24,617	20%
		*NR-Parishville 93961-Relocate Fdr	C049751	208,250	1,468	399	23,528	1,905	27,300	0.91%	13.11%	0	1,905	27,300	(180,950)	-86.89%	265,000	27,348	20%
		*Rosa Rd 57-Balltown Rd Conversion	C050084	18,000	397	145	13,356	14,938	28,837	82.99%	160.20%	18,000	(3,062)	28,837	10,837	60.20%	500,000	29,040	20%
		*Sharon 52 - State Route 145	C049792	10,000	0	0	4,223	925	5,148	9.25%	51.48%	2,500	(1,575)	5,148	(4,852)	-48.52%	235,000	5,148	20%
		*St Johnsville 51-Bellinger Rd Ph4	C050381	85,000	1,157	185	2,887	47	4,276	0.06%	5.03%	0	47	4,276	(80,724)	-94.97%	105,000	4,535	20%
		*Stoner 52 - Stoner Trail Extension	C050437	0	0	195	15,681	410	16,286	0.00%	0.00%	0	410	16,286	16,286	0.00%	30,000	16,286	20%
		*Vail Mills 51 - County Hwy 107	C049793	17,500	2,856	379	289	190	3,714	1.08%	21.22%	4,375	(4,185)	3,714	(13,786)	-78.78%	425,000	18,263	20%
		*Vail Mills 53 - Union Mills Rd.	C019352	0	0	0	0	7,653	7,653	0.00%	0.00%	0	7,653	7,653	7,653	0.00%	860,000	7,653	20%
		*Wilton 52 - Rt 32 3 Phase Ext.	C019570	0	2,157	468	49	32	2,705	0.00%	0.00%	0	32	2,705	2,705	0.00%	680,000	3,072	20%
		Amsterdam 51/53 Widow Susan area	C028835	72,900	9,707	751	3,811	844	15,113	1.16%	20.73%	0	844	15,113	(57,787)	-79.27%	125,000	52,514	20%
		Ashley 51 - Baldwin Corners Rd Ph3	CD01117	89,250	75	101	1,658	68	1,902	0.08%	2.13%	0	68	1,902	(87,348)	-97.87%	229,326	6,555	20%
		Bolton 51/Warrensburg 51 Feeder Tie	CD00606	66,000	528	464	479	315	1,785	0.48%	2.71%	16,500	(16,185)	1,785	(64,215)	-97.29%	866,346	30,312	20%
		BOYNTONVIL 33351-JOHN SNYDER RD EXT	C051268	0	5,757	4,264	1,163	115,921	127,106	0.00%	0.00%	0	115,921	127,106	127,106	0.00%	450,894	166,630	65%
		Brook Rd 54 - Route 50 Conversion	C048584	637,500	500	441	2,586	780	4,307	0.12%	0.68%	0	780	4,307	(633,193)	-99.32%	750,000	26,963	20%
		Brunswick 26453 - South Rd Conv	C045696	85,000	536	231	196	889	1,852	1.05%	2.18%	0	889	1,852	(83,148)	-97.82%	250,000	13,152	20%
		BURDECK 26552 - WESTCOTT / CURRY RD	CD01226	0	225	225	233	153	836	0.00%	0.00%	0	153	836	836	0.00%	337,005	14,722	20%
		BURGOYNE 51 - CLOSE GAPS ON COUNTY	CD00208	0	3,168	1,423	334	141	5,065	0.00%	0.00%	0	141	5,065	5,065	0.00%	91,765	13,781	20%
		Center St 54 - Hyney Hill Road Rebu	CD00357	139,500	136	10,514	177	116	10,943	0.08%	7.84%	0	116	10,943	(128,557)	-92.16%	116,663	13,300	20%
		Center St. 54 - Extend 3Ph on State	CD00329	245,000	115,201	12,158	63,874	0	191,233	0.00%	78.05%	0	0	191,233	(53,767)	-21.95%	499,583	540,504	100%
		CR- 6651, Relocte Ballou Rd	C049353	170,000	15,767	5,869	1,460	245	23,341	0.14%	13.73%	42,500	(42,255)	23,341	(146,659)	-86.27%	200,000	24,880	20%
		CR- Delphi 53 Erieville Rd	C049861	15,000	3,580	132	7,115	0	10,827	0.00%	72.18%	3,750	(3,750)	10,827	(4,173)	-27.82%	279,833	98,641	20%
		ERR Program Placeholder	C046684	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Program
		Florida 51 - Fort Hunter Road	C050693	106,250	12,967	401	1,319	753	15,440	0.71%	14.53%	0	753	15,440	(90,810)	-85.47%	125,000	27,518	20%
		Florida 51 - Mead Road	C050692	97,750	0	0	0	0	0	0.00%	0.00%	0	0	0	(97,750)	-100.00%	115,000	0	20%
		Middleburgh 51 - North Road Rebuild	CD00312	0	20	20	21	(1,312)	(1,251)	0.00%	0.00%	0	(1,312)	(1,251)	(1,251)	0.00%	407,212	1,335	5%
		Middleburgh 51 - Relocate Route 30	CD00324	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	225,000	114,528	100%
		NR_Lyme 73351_T.I. 81455-NYSHwy12E_	CD01295	340,000	76	76	78	51	281	0.02%	0.08%	85,000	(84,949)	281	(339,719)	-99.92%	593,783	4,953	20%
		NR_Lyme 73351-Breezy Point Rd-Overl	CD01142	102,850	48	848	63	41	1,000	0.04%	0.97%	25,713	(25,671)	1,000	(101,850)	-99.03%	147,076	4,079	20%
		NR_T.I. 81455-Breezey Pines Rd-Over	CD01137	65,450	73	73	75	49	270	0.08%	0.41%	16,363	(16,313)	270	(65,180)	-99.59%	170,566	4,750	20%
		NR_T.I. 81455-Mils Road-Overloaded	CD01135	127,500	14,842	17,577	17,442	50	49,911	0.04%	39.15%	31,875	(31,825)	49,911	(77,589)	-60.85%	210,000	229,070	95%
		NR-85251-NYS Hwy 30-FdrTie	C049760	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		NR-98454-95554-Co Rt 25-FdrTie	C050518	17,000	600	28,644	12,994	5,324	47,561	31.32%	279.77%	4,250	1,074	47,561	30,561	179.77%	588,000	47,836	20%
		NR-Brady 95757-Riverside Dr-FdrTie	CD01191	268,600	1,137	1,044	333	339	2,852	0.13%	1.06%	67,150	(66,811)	2,852	(265,748)	-98.94%	637,010	21,192	20%
		NR-Lowville 77354-Otter Creek Road-	CD01223	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	222,817	221,856	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET FY14/15 Investment Plan Level	ACTUAL SPENDING Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		NR-Lowville 77354-Pine Grove Road-F	C046866	0	0	1,248	13,680	1,489	16,417	0.00%	0.00%	0	1,489	16,417	16,417	0.00%	640,000	29,998	20%
		NR-Lowville-77354-Burdick Crossing	CD01074	83,300	1,396	215	51,169	80,484	133,264	96.62%	159.98%	20,825	59,659	133,264	49,964	59.98%	263,896	159,279	65%
		NR-North Carthage 81652-53 Fdr Tie	C010693	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	931,827	0	0%
		NR-Sunday Creek 87651-StillwaterRd-	CD01084	148,750	408	408	21,422	750	22,988	0.50%	15.45%	37,188	(36,437)	22,988	(125,762)	-84.55%	25,000	70,202	20%
		NR-T.I.81452-Cross Island Rd	C022912	361,250	1,860	43,922	504,395	95,201	645,378	26.35%	178.65%	0	95,201	645,378	284,128	78.65%	726,599	779,559	85%
		NR-T.I.81452-Grandview Park Rd-Rebu	CD01188	204,850	2,931	13,964	5,828	2,429	25,153	1.19%	12.28%	51,213	(48,783)	25,153	(179,697)	-87.72%	396,981	69,697	20%
		NR-T.I.81458-County Route 1-FdrTie	CD01187	510,000	2,482	627	1,213	228	4,550	0.04%	0.89%	127,500	(127,272)	4,550	(505,450)	-99.11%	653,773	14,693	20%
		OGDENBROOK 51 - COTTAGE HILL RD	C054983	0	561	9	9	6	586	0.00%	0.00%	0	6	586	586	0.00%	125,000	586	20%
		Port Henry 51 - Rebuild Route 9N fr	CD00326	117,250	471	288	1,104	204	2,066	0.17%	1.76%	0	204	2,066	(115,184)	-98.24%	100,000	19,705	20%
		PORT HENRY 52 - MORIAH ROAD	C019070	0	422	614	439	288	1,763	0.00%	0.00%	0	288	1,763	1,763	0.00%	693,821	27,828	20%
		REYNOLDS RD 33455 CONVERSION	C046683	0	162	162	167	110	602	0.00%	0.00%	0	110	602	602	0.00%	100,000	10,595	20%
		SCHOHARIE 52 - STATE ROUTE 443 REBU	CD00424	0	473	407	420	276	1,577	0.00%	0.00%	0	276	1,577	1,577	0.00%	483,655	26,616	20%
		St Johnsville - Sanders Road (ERR)	C029439	10,000	198	198	204	277	877	2.77%	8.77%	2,500	(2,223)	877	(9,123)	-91.23%	188,173	13,088	5%
		TIBBETS 29254 - 15TH AVE CONVERSION	C046425	0	3,791	199	205	135	4,330	0.00%	0.00%	0	135	4,330	4,330	0.00%	350,000	12,973	20%
		BOLTON 52 RECONFIGURATION	C046782	0	0	622	1,973	26,798	29,394	0.00%	0.00%	0	26,798	29,394	29,394	0.00%	75,000	29,394	65%
		ST. JOHNSVILLE 51 - PARIS RD ERR	C055323	0	0	749	3,159	41	3,948	0.00%	0.00%	0	41	3,948	3,948	0.00%	90,000	3,948	20%
		VAIL MILLS 52 - COUNTY HWY 16 CONVT	C055530	0	0	9,061	8,901	7,083	25,045	0.00%	0.00%	0	7,083	25,045	25,045	0.00%	430,000	25,045	20%
		VAIL MILLS 52 - HONEYWELL CORNERS	C055707	0	0	8,248	4,628	202	13,077	0.00%	0.00%	0	202	13,077	13,077	0.00%	470,000	13,137	20%
		UNION ST 54- TURNPIKE RD CONVERSION	C055735	0	0	915	622	21,750	23,288	0.00%	0.00%	0	21,750	23,288	23,288	0.00%	655,000	23,288	20%
		LYNN 55 - WEAVER ST 51 TIE CONVRT	C055708	0	0	1,381	8,210	251	9,842	0.00%	0.00%	0	251	9,842	9,842	0.00%	340,000	9,842	20%
		CURRY RD 36552 UG GETAWAY REPLACE	C056406	0	0	888	1,766	42	2,696	0.00%	0.00%	0	42	2,696	2,696	0.00%	290,000	2,696	20%
		UNION ST 54 - LINCOLN HILL RD PH 1	C056625	0	0	342	6	4	351	0.00%	0.00%	0	4	351	351	0.00%	120,000	351	20%
		UNION ST 52 - BROWNELL RD. REBUILD	C056657	0	0	404	7	4	415	0.00%	0.00%	0	4	415	415	0.00%	100,000	415	0%
		UNION ST 52 - CONTENT FARM RD.	C056710	0	0	342	6	4	351	0.00%	0.00%	0	4	351	351	0.00%	125,000	351	20%
		CLINTON 36653-54 CONVERSION TIE	C053628	0	0	0	8,237	4,845	13,082	0.00%	0.00%	0	4,845	13,082	13,082	0.00%	350,000	13,082	5%
		CLINTON 54 - E MAIN ST CONVERSION	C055366	0	0	0	6,402	502	6,904	0.00%	0.00%	0	502	6,904	6,904	0.00%	240,000	6,904	5%
		FRONT ST 52 - SCHERMERHORN ST RECON	C056746	0	0	0	443	5	447	0.00%	0.00%	0	5	447	447	0.00%	400,000	447	5%
		CENTER ST 52 - HICKORY HILL RD CONV	C056808	0	0	0	8,753	9,423	18,177	0.00%	0.00%	0	9,423	18,177	18,177	0.00%	275,000	18,177	5%
		EPHRATAH 31 - MUD RD RELOCATION	C056866	0	0	0	4,456	2,822	7,277	0.00%	0.00%	0	2,822	7,277	7,277	0.00%	150,000	7,277	5%
		*BURDECK 53 - RATIO & RECLOSER REPL	C057067	0	0	0	594	119	713	0.00%	0.00%	0	119	713	713	0.00%	110,000	713	5%
		BLUE STORES 30353 - MSH-BELLS POND	C058019	0	0	0	0	1,045	1,045	0.00%	0.00%	0	1,045	1,045	1,045	0.00%	250,000	1,045	5%
	D/SUB T_ERR_Eng Reliability Review Total			**8,720,508**	**223,351**	**221,161**	**979,632**	**512,645**	**1,936,789**	**5.88%**	**22.21%**	**1,271,988**	**(759,342)**	**1,936,789**	**(6,783,719)**	**-77.79%**		**3,542,608**	
	D/SUB T_Reli	- Buffalo Station 64 - New F6453	CD00970	723,434	161,988	239,237	995,809	1,518,282	2,915,317	209.87%	402.98%	161,161	1,357,121	2,915,317	2,191,882	302.98%	3,223,000	3,599,734	85%
		*Bethlehem 02155 Glenmont Rd Conv	C049990	11,000	0	0	0	1,517	1,517	13.79%	13.79%	3,894	(2,377)	1,517	(9,483)	-86.21%	300,000	1,517	20%
		*Blue Stores 30352 - Conversion	C050107	23,000	198	330	668	22,604	23,799	98.28%	103.48%	17,250	5,354	23,799	799	3.48%	600,000	23,799	20%
		*Byron F1863 - Rebuild /Reconductor	C049762	29,000	0	26,160	(2,047)	767	24,880	2.65%	85.79%	0	767	24,880	(4,120)	-14.21%	835,000	24,880	5%
		*CR - McGraw-Truxton feeder tie	C049727	680,000	691	310	320	210	1,531	0.03%	0.23%	0	210	1,531	(678,469)	-99.77%	815,000	22,218	20%
		*Create Full Tie F15351 to F15352	C049720	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		*Create Full tie F18251 to F18254	C049882	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	525,000	0	5%
		*Create Full Tie F9354 to F9353	C049783	400,000	430	10,663	1,306	195	12,594	0.05%	3.15%	0	195	12,594	(387,406)	-96.85%	575,000	12,594	30%
		*E.Golah 5157 Tie w/Lakeville 19752	C049880	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	811,000	0	5%
		*Eagle Harbor F9263 Tie with F7951	C049688	11,000	1,536	1,061	9,413	126	12,137	1.15%	110.33%	0	126	12,137	1,137	10.33%	306,000	12,137	5%
		*Firehouse 44953 - Dunsbach Rd Conv	C049864	0	4,685	885	5,206	28,800	39,576	0.00%	0.00%	0	28,800	39,576	39,576	0.00%	380,000	43,090	20%
		*Firehouse Rd Station - New Feeder	C050081	443,750	9	144	4,514	12,606	17,273	2.84%	3.89%	0	12,606	17,273	(426,477)	-96.11%	625,000	17,815	20%
		*Hoosick 31451 - Conversion	C050082	225,000	0	1,923	12,244	624	14,791	0.28%	6.57%	0	624	14,791	(210,209)	-93.43%	300,000	14,791	20%
		*Hoosick 31452 Conversion- High St.	C050083	487,500	7,225	511	2,732	23,815	34,284	4.89%	7.03%	365,625	(341,810)	34,284	(453,216)	-92.97%	650,000	34,284	20%
		*Hudson 08753 - Rte 9G Conversion	C050108	375,000	131	269	1,385	19,481	21,266	5.20%	5.67%	0	19,481	21,266	(353,734)	-94.33%	500,000	21,266	20%
		*Lehigh 51 & 54 Tie Creation	C050004	20,000	0	0	0	0	0	0.00%	0.00%	5,000	(5,000)	0	(20,000)	-100.00%	450,000	0	20%
		*Lehigh 66954 Reconductoring	C050003	28,000	941	342	10,394	53,566	65,243	191.31%	233.01%	7,000	46,566	65,243	37,243	133.01%	750,000	65,243	5%
		*Menands 10151 / 52 Relocations	C049998	23,000	22,509	5,664	6,483	25,192	59,849	109.53%	260.21%	9,348	15,844	59,849	36,849	160.21%	630,000	64,254	20%
		*Middleport F7765 Tie w/Shelby 7656	C049711	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		*NR_76462-CoRte28-Rebuild	C049197	700,000	131	792	375	20	1,319	0.00%	0.19%	0	20	1,319	(698,681)	-99.81%	770,000	1,356	20%
		*NR-Hammond 37061-Calaboga Rd	C010688	320,616	504	1,206	19,207	5,833	26,751	1.82%	8.34%	320,616	(314,783)	26,751	(293,865)	-91.66%	798,500	29,220	0%
		*Pawling Ave Conv (29252/37253)	C050103	0	135	518	26,090	41,351	68,093	0.00%	0.00%	0	41,351	68,093	68,093	0.00%	650,000	68,161	20%
		*Rbld/Conv F15352 to full tie F6353	C049878	30,000	0	6,692	2,186	722	9,601	2.41%	32.00%	30,000	(29,278)	9,601	(20,399)	-68.00%	650,000	9,601	5%
		*Rbld/Conv to Create tie F7652-7651	C049802	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	462,500	0	5%
		*Rebuild Darien F1662 Limited Tie	C049634	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	525,000	0	5%
		*Rebuild portion of E.Otto F2861	C049718	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		*Rebuild portions of Catt. F1562	C049686	20,000	10,912	4,852	1,032	3,316	20,112	16.58%	100.56%	0	3,316	20,112	112	0.56%	420,000	37,590	5%
		*Relieve Overloaded Ratio F7652	C049801	450,000	120,484	82,359	100,389	0	303,231	0.00%	67.38%	0	0	303,231	(146,769)	-32.62%	389,619	311,649	100%
		*Rome 54 - Hogsback Rd Reconductor	C050097	0	4,791	3,730	5,142	315	13,977	0.00%	0.00%	0	315	13,977	13,977	0.00%	375,000	14,261	20%
		*Rome 54-Lauther Rd - Reconductor	C050086	0	4,795	7,850	5,963	453	19,061	0.00%	0.00%	0	453	19,061	19,061	0.00%	400,000	20,073	20%
		*Salisbury 57 / Middleville 71 Tie	C049966	35,000	403	143	16,202	24,167	40,915	69.05%	116.90%	8,750	15,417	40,915	5,915	16.90%	950,000	41,270	5%
		*Selkirk 14951 -Thatcher/River Conv	C049985	26,000	0	0	0	458	458	1.76%	1.76%	13,000	(12,542)	458	(25,542)	-98.24%	700,000	458	20%
		*Selkirk 52/ Beth 58-Creble Rd Conv	C050001	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	245,000	0	20%
		*Trinity 16458 - McCarty Ave Conv	C050000	0	0	0	0	566	566	0.00%	0.00%	0	566	566	566	0.00%	400,000	566	20%
		*Trinity 52- Delaware/Park Ave Conv	C049999	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	5%
		*Turin 65355 & 56 Tie creation	C050002	0	919	12,005	8,424	2,563	23,910	0.00%	0.00%	0	2,563	23,910	23,910	0.00%	960,000	23,978	20%
		89552 DYKE ROAD - REBUILD	C052447	0	2,437	1,200	4,196	6,201	14,034	0.00%	0.00%	0	6,201	14,034	14,034	0.00%	387,000	14,053	20%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET FY14/15 Investment Plan Level	ACTUAL SPENDING Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		8th St Conversion Niagara Falls	C046841	40,800	4,850	254	83	54	5,241	0.13%	12.85%	0	54	5,241	(35,559)	-87.15%	94,000	5,241	30%
		Ash St_LVAC Network-Armory Square A	CD00820	364,800	0	0	0	0	0	0.00%	0.00%	91,200	(91,200)	0	(364,800)	-100.00%	25,000	0	0%
		Attica Station transformer upgrade	C046611	920,550	34,795	37,321	185,676	801,609	1,059,400	87.08%	115.08%	230,138	571,471	1,059,400	138,850	15.08%	1,062,000	1,143,897	85%
		Baker St - Install 2nd xfmr	C046553	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		BATTENKILL 58 - CAMBRIDGE RD	C053182	0	626	467	7,430	832	9,354	0.00%	0.00%	0	832	9,354	9,354	0.00%	115,000	9,354	20%
		Beech Ave Conversion Niagara Falls	C032751	578,850	0	24,122	6,332	584	31,038	0.10%	5.36%	144,713	(144,129)	31,038	(547,812)	-94.64%	706,000	31,275	5%
		Bflo Sta 139 - Replace Transformers	C036639	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Bolton 51 - Trout Lake Rd 3 Phase	C049560	425,000	2,011	466	283	186	2,946	0.04%	0.69%	0	186	2,946	(422,054)	-99.31%	570,000	17,914	20%
		Bridge St. Second Transformer	C036185	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
		Brook Road 55 - Corinth 51 Tie	C050690	790,500	262	4,626	15,278	317,751	337,916	40.20%	42.75%	0	317,751	337,916	(452,584)	-57.25%	930,000	426,284	45%
		Brook Road 55 - Lake Desolation Rd	C050691	395,250	9,326	2,779	6,459	3,329	21,893	0.84%	5.54%	395,250	(391,921)	21,893	(373,357)	-94.46%	465,000	23,049	20%
		Brook Road 55/57 - Daniels Rd	C029425	189,000	(3,799)	(898)	0	0	(4,697)	0.00%	-2.48%	0	0	(4,697)	(193,697)	-102.48%	211,500	3,875	20%
		Buffalo Sta 56- upgrade 4 Xfmrs	C036502	200,000	19,610	50,330	15,796	296,204	381,941	148.10%	190.97%	123,889	172,315	381,941	181,941	90.97%	200,000	398,204	5%
		Buffalo Station 129 - F12974 Recond	C046558	410,550	79	79	81	53	292	0.01%	0.07%	0	53	292	(410,259)	-99.93%	506,000	5,134	30%
		Buffalo Station 49 - UG Upgrades	CD01128	1,340,000	15,521	14,511	15,025	40,526	85,582	3.02%	6.39%	0	40,526	85,582	(1,254,418)	-93.61%	5,545,000	5,138,969	5%
		Buffalo Station 49 - UG Upgrades (D	CD01125	96,900	0	0	0	0	0	0.00%	0.00%	24,225	(24,225)	0	(96,900)	-100.00%	55,000	0	30%
		Buffalo Station 56 - New F5664	C046530	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Buffalo Station 57 - F5768 Reconduc	C046557	318,750	111,934	86,197	21,956	0	220,086	0.00%	69.05%	0	0	220,086	(98,664)	-30.95%	281,138	226,999	100%
		Buffalo Station 77 - Add TB3 (DxD L	C046524	52,000	0	0	0	0	0	0.00%	0.00%	13,000	(13,000)	0	(52,000)	-100.00%	0	0	0%
		Buffalo Station 77 - Add TB3 (DxD S	C046531	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
		BuffaloAlbanyFlyingGroundsSwitchRpl	C033636	30,000	305,350	46,268	53,618	(288)	404,948	-0.96%	1349.83%	0	(288)	404,948	374,948	1249.83%	2,650,000	2,390,454	Program
		Burdeck 26552 - Burnett St Conversi	C046632	267,750	18,683	719	326	1,388	21,116	0.52%	7.89%	0	1,388	21,116	(246,634)	-92.11%	400,000	21,803	20%
		Butler 53 - Add breaker for 53 ckt	C047481	204,425	70,360	54,267	96,117	42,097	262,841	20.59%	128.58%	5,356	36,741	262,841	58,416	28.58%	267,932	328,723	5%
		Butler 53 - Build 36253 feeder - OH	C047455	212,500	4,283	523	1,269	362	6,437	0.17%	3.03%	0	362	6,437	(206,063)	-96.97%	363,160	34,902	20%
		Butler 53 - Build 36253 feeder - UG	C028878	672,800	1,400	622	642	422	3,086	0.06%	0.46%	0	422	3,086	(669,714)	-99.54%	203,000	40,721	20%
		Caledonia Substation 44 - Addition	C052446	0	2,264	1,249	735	842	5,091	0.00%	0.00%	0	842	5,091	5,091	0.00%	671,000	31,211	5%
		Callanan Tap - Distribution transfe	C046413	85,000	27,912	8,583	20,493	6,761	63,749	7.95%	75.00%	21,250	(14,489)	63,749	(21,251)	-25.00%	100,000	100,804	5%
		Camillus Dsub	C046637	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Center St 52 - Route 5 Rebuild/Conv	C048833	807,500	1,058	1,435	811	379	3,683	0.05%	0.46%	0	379	3,683	(803,817)	-99.54%	940,000	24,482	20%
		CHURCH ST 56 - CONVERT VROOMAN AVE	C048241	0	493	1,087	394	259	2,233	0.00%	0.00%	0	259	2,233	2,233	0.00%	215,000	24,910	20%
		Clinton 53 - Baum & Burrell Roads	C050684	182,750	5,784	4,169	247	315	10,515	0.17%	5.75%	0	315	10,515	(172,235)	-94.25%	215,000	15,784	20%
		Cortland Area Study	C046526	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		CR- 23553 Cedarvale ratio relief	C051803	310,250	3,730	214	221	145	4,310	0.05%	1.39%	77,563	(77,417)	4,310	(305,940)	-98.61%	380,000	14,149	20%
		CR- 6651 Reconducor Haverster Mill	C049355	175,000	57,357	36,779	11,186	0	105,322	0.00%	60.18%	0	0	105,322	(69,678)	-39.82%	115,900	115,900	95%
		CR- Ash Street 26 State St Reconduc	CD00866	80,000	0	0	0	0	0	0.00%	0.00%	20,000	(20,000)	0	(80,000)	-100.00%	102,500	0	20%
		CR Brewton Retire	C010751	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		CR- Convert 29351 north of station	C049397	595,000	9,170	354	366	240	10,131	0.04%	1.70%	0	240	10,131	(584,870)	-98.30%	775,000	23,825	20%
		CR- G.C. 29351 Conversion south	C049500	340,000	214	3,350	110,292	250,663	364,519	73.72%	107.21%	0	250,663	364,519	24,519	7.21%	450,000	444,085	65%
		CR- LHH 44 2012 NYS PSC ACTION ITEM	CD00953	0	1,545	56,570	23,262	10,149	91,526	0.00%	0.00%	0	10,149	91,526	91,526	0.00%	666,531	111,748	20%
		CR- LORDS HILL 66 RECONDUCTORING	C054563	0	134	4,842	4,626	4,734	14,336	0.00%	0.00%	0	4,734	14,336	14,336	0.00%	350,000	14,350	20%
		CR- NILES 51 DOLPHIN POINT QRS	C053106	0	261	140	25,411	272	26,084	0.00%	0.00%	0	272	26,084	26,084	0.00%	300,000	27,495	20%
		CR- Paloma 55 convert NYS 48	C051832	17,000	6,305	2,260	4,021	13,348	25,934	78.52%	152.55%	4,250	9,098	25,934	8,934	52.55%	680,000	26,177	20%
		CR- Pebble Hill Burke Rd Ratio	C051710	323,000	7,598	155	159	104	8,016	0.03%	2.48%	80,750	(80,646)	8,016	(314,984)	-97.52%	395,000	10,047	20%
		CR- Reconductor 12861	C048591	221,000	1,457	19,063	2,362	213,128	236,010	96.44%	106.79%	0	213,128	236,010	15,010	6.79%	318,467	277,341	20%
		CR- S.C. 6651 Convert CR 13	C049498	595,000	16,497	165,375	81,773	9,407	273,052	1.58%	45.89%	0	9,407	273,052	(321,948)	-54.11%	471,224	377,567	95%
		CR- Sandy Creek 51 rebuild CR 17	C050681	497,250	6,202	350	465	238	7,256	0.05%	1.46%	0	238	7,256	(489,994)	-98.54%	600,000	24,728	20%
		CR- Sandy Creek 51 Wart Rd rebuild	C050679	178,500	7,017	131	1,064	98	8,311	0.05%	4.66%	0	98	8,311	(170,189)	-95.34%	225,000	9,452	20%
		CR- TEALL-HPKINS TIE	C052064	0	6,692	16,394	9,221	892	33,198	0.00%	0.00%	0	892	33,198	33,198	0.00%	157,500	37,859	20%
		CR_Hopkins Rd 25357-Upgrade	C049716	400,000	110	111	575	120	916	0.03%	0.23%	0	120	916	(399,084)	-99.77%	425,000	7,729	20%
		CR_Hopkins Rd-25355-Upgrade	C049714	400,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(400,000)	-100.00%	425,000	2,204	20%
		CR_Milton Avenue 26657-Overload	C049184	233,750	2,707	192,555	85,780	0	281,041	0.00%	120.23%	0	0	281,041	47,291	20.23%	311,733	311,733	95%
		Curry Rd 36556 / Lynn St 32052 - He	CD01218	94,350	271,915	17,266	68,039	1,834	359,054	1.94%	380.56%	0	1,834	359,054	264,704	280.56%	567,522	571,596	100%
		DeLaet's Landing DxD	CD00893	750,000	2,310	17,243	129,949	33,824	183,326	4.51%	24.44%	187,500	(153,676)	183,326	(566,674)	-75.56%	250,000	184,019	65%
		Delameter Install two 20/26/33MVA	C046536	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	2,925,000	0	5%
		Delameter F9352 reconfigured layout	C047886	34,333	9,130	2,927	2,094	1,192	15,344	3.47%	44.69%	8,583	(7,391)	15,344	(18,990)	-55.31%	45,000	26,792	5%
		Delameter F9356 Eden ctr make ready	C047884	276,250	2,749	79,918	74,885	(3,088)	154,465	-1.12%	55.91%	0	(3,088)	154,465	(121,785)	-44.09%	50,000	161,013	100%
		Delameter F9356 Rebuild & Convert 1	C047879	105,000	46,881	20,567	(5,621)	0	61,827	0.00%	58.88%	0	0	61,827	(43,173)	-41.12%	150,000	95,086	100%
		Delameter F9356 Rebuild & convert 3	C047882	153,000	5,636	51,285	10,559	(1,351)	66,130	-0.88%	43.22%	0	(1,351)	66,130	(86,870)	-56.78%	80,000	91,117	100%
		Delameter F9356 Rebuild &convert 2	C047880	154,000	45,253	51,852	10,679	0	107,784	0.00%	69.99%	0	0	107,784	(46,216)	-30.01%	220,000	123,353	100%
		Delameter F9356-express& rebuild	C047877	34,333	11,983	6,880	7,770	3,227	29,860	9.40%	86.97%	8,583	(5,357)	29,860	(4,473)	-13.03%	70,000	37,218	5%
		Delameter new F9355 - express	C047885	34,333	5,183	2,383	241	112	7,918	0.32%	23.06%	8,583	(8,472)	7,918	(26,415)	-76.94%	70,000	13,485	20%
		DLine -To expand Rock Cut Sub Retir	CD00881	2,400,000	58,648	345,623	1,265,656	1,674,122	3,344,049	69.76%	139.34%	845,070	829,052	3,344,049	944,049	39.34%	5,943,000	5,478,137	85%
		East Batavia Sta. Install Feeder Po	CD01310	210,000	11,507	727	1,510	30,879	44,624	14.70%	21.25%	0	30,879	44,624	(165,376)	-78.75%	266,394	223,070	100%
		East Fulton demo	C046630	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		East Malloy- feeders and getaways	CD01279	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	194,000	0	5%
		East Malloy Second Transformer	C036188	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	456,000	0	5%
		Eden switch structure -install 2-10	C046538	199,000	0	0	0	0	0	0.00%	0.00%	49,750	(49,750)	0	(199,000)	-100.00%	2,110,000	0	5%
		Eden Switch Structure- New Fdr 1	C048015	16,000	0	13,350	16,338	8,801	38,489	55.01%	240.56%	4,000	4,801	38,489	22,489	140.56%	30,000	38,489	5%
		Eden Switch Structure- New fdr# 2	C048016	16,000	0	7,135	16,139	1,742	25,016	10.89%	156.35%	4,000	(2,258)	25,016	9,016	56.35%	30,000	37,842	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET FY14/15 Investment Plan Level	ACTUAL SPENDING Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		Euclid 26756 Getaway Cable Reconduc	C046771	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		F0153 - Walker Rd PIW	C048179	105,080	4,331	104	364	73	4,871	0.07%	4.64%	105,080	(105,007)	4,871	(100,209)	-95.36%	142,000	6,995	30%
		F0456/0457 Build feeder tie	C049540	151,250	8,560	1,327	347	228	10,462	0.15%	6.92%	151,250	(151,022)	10,462	(140,788)	-93.08%	625,000	21,974	30%
		F3253 CR40 PIW	C048141	100	91	91	94	62	337	61.64%	337.14%	100	(38)	337	237	237.14%	170,000	5,937	20%
		F3261 PIW - Pine Hill Rd	C047941	178,500	1,786	42,641	59,429	0	103,855	0.00%	58.18%	178,500	(178,500)	103,855	(74,645)	-41.82%	220,000	134,238	0%
		F3851 - Bald Hill Rd PIW	C047895	112,480	1,023	8,514	177,168	34,365	221,070	30.55%	196.54%	0	34,365	221,070	108,590	96.54%	300,145	262,762	100%
		F4361 PIW - Littleville Road	C047870	99,900	540	14,468	4,719	270	19,996	0.27%	20.02%	99,900	(99,630)	19,996	(79,904)	-79.98%	110,000	26,135	30%
		F7863 Carmen Rd PIW	C048146	112,480	193	193	199	240	825	0.21%	0.73%	112,480	(112,240)	825	(111,655)	-99.27%	152,500	12,727	5%
		F8566 Rebuild Various Sections	C028692	85,850	0	0	105,927	575	106,502	0.67%	124.06%	21,463	(20,887)	106,502	20,652	24.06%	142,464	142,718	100%
		F9263 - Phipps Road PIW	C049079	157,250	80	80	82	245	487	0.16%	0.31%	157,250	(157,005)	487	(156,763)	-99.69%	185,000	5,406	5%
		F9263 - Route 31 PIW	C049084	161,500	131	278	138	91	638	0.06%	0.40%	161,500	(161,409)	638	(160,862)	-99.60%	190,000	8,734	30%
		Fairdale DLine	C046633	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Fairdale Dsub	C046640	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Fly Rd Feeder Work	C046594	0	2	2	6,121	16,711	22,837	0.00%	0.00%	0	16,711	22,837	22,837	0.00%	230,000	22,972	20%
		Fly Rd Low side substation equipmen	C046722	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	965,000	0	5%
		Fly Rd. Transformer Addition	C036189	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	780,000	0	5%
		Fort Gage 54 - Route 9L Rebuild	C050680	786,250	4,708	22,538	12,531	1,191	40,968	0.15%	5.21%	393,125	(391,934)	40,968	(745,282)	-94.79%	925,000	45,617	20%
		Frankhauser New Station - Line Work	C028929	2,943,384	90,531	243,258	76,490	34,821	445,099	1.18%	15.12%	689,856	(655,034)	445,099	(2,498,285)	-84.88%	6,800,000	769,012	30%
		Frankhauser-115-13.2KV- Bus & Bkrs	C028931	2,220,000	730,287	639,719	3,765,469	126,053	5,261,529	5.68%	237.01%	8,740	117,313	5,261,529	3,041,529	137.01%	10,424,000	9,173,103	95%
		Gasport St F9063 -small wire	C049908	157,500	(1,393)	142,850	34,767	0	176,225	0.00%	111.89%	157,500	(157,500)	176,225	18,725	11.89%	255,000	186,950	100%
		Genesee North 34.5kV Relief	C046708	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Gilbert Mills Xfmr Upgrade-Xfmr	C046563	50,000	1,712	1,713	1,906	71,894	77,225	143.79%	154.45%	10,614	61,279	77,225	27,225	54.45%	375,000	187,038	5%
		Grooms Rd 34557 - Saratoga Rd Conve	C046761	480,000	2,659	3,307	658	1,571	8,196	0.33%	1.71%	0	1,571	8,196	(471,804)	-98.29%	600,000	33,363	20%
		Groveland St. F4161 - small wire	C049909	226,100	9,753	1,870	19,091	4,583	35,296	2.03%	15.61%	226,100	(221,517)	35,296	(190,804)	-84.39%	323,000	37,650	30%
		Hague Rd 53 - Submarine Cable.	C050522	637,500	12,789	3,628	2,924	1,013	20,354	0.16%	3.19%	159,375	(158,362)	20,354	(617,146)	-96.81%	740,000	63,207	20%
		Hanson Aggregate Regulators	C046508	112,000	1,767	5,741	26,007	72,621	106,135	64.84%	94.76%	28,000	44,621	106,135	(5,865)	-5.24%	136,400	106,281	5%
		Harris 54 Relief	C032446	1,500,000	30,691	887	4,403	7,791	43,773	0.52%	2.92%	548,780	(540,990)	43,773	(1,456,227)	-97.08%	1,000,000	98,046	20%
		Harris Road Second SWGR	CD01088	2,007,300	434,028	1,501,472	1,010,580	350,665	3,296,744	17.47%	164.24%	529,666	(179,002)	3,296,744	1,289,444	64.24%	4,620,000	3,999,683	65%
		Hinsdale Dsub	C046638	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Knapp Rd 22651 Feeder Tie	C028716	641,750	6,592	16,739	1,456	617	25,403	0.10%	3.96%	0	617	25,403	(616,347)	-96.04%	755,000	25,403	5%
		Little River new 95555 feeder	C050922	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Lockport Road 216 - Install TB#2	C036057	17,000	0	0	0	0	0	0.00%	0.00%	13,889	(13,889)	0	(17,000)	-100.00%	73,326	0	5%
		Lockport Road 216 - Install TB#2 -	CD01252	80,000	0	1,840	4,469	66	6,376	0.08%	7.97%	0	66	6,376	(73,624)	-92.03%	20,000	6,376	20%
		Long Rd 209 - New F20955	CD00964	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	53,826	0	5%
		Long Road 209 - Install TB2	CD00977	0	2,682	1,278	2,161	2,154	8,275	0.00%	0.00%	0	2,154	8,275	8,275	0.00%	33,913	59,631	5%
		Lyndonville Station 34.5kV cap bank	C046569	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
		Malone new 89554 feeder (Line work	C046626	682,550	0	0	0	0	0	0.00%	0.00%	170,638	(170,638)	0	(682,550)	-100.00%	329,000	0	5%
		Malone new feeder 89554 (Station wo	C046631	311,950	(16,074)	(552)	0	0	(16,626)	0.00%	-5.33%	77,988	(77,988)	(16,626)	(328,576)	-105.33%	159,000	17,547	Cancelled 0%
		Mayfield 51 - Paradise Point Rd	C050069	267,750	2,561	78	81	1,026	3,746	0.38%	1.40%	0	1,026	3,746	(264,004)	-98.60%	310,000	6,073	20%
		McCrea Station - New station - Geta	C046791	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	0	(50,000)	-100.00%	0	0	5%
		McCrea Station - New station - Inst	C046790	50,000	0	0	0	0	0	0.00%	0.00%	30,000	(30,000)	0	(50,000)	-100.00%	0	0	5%
		Mexico Substation Demo	C046629	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Middleburgh 51/Schoharie 51 LS	C050764	127,500	0	0	0	0	0	0.00%	0.00%	127,500	(127,500)	0	(127,500)	-100.00%	150,000	0	5%
		Middleport St F7765 - Small wires	C049904	77,690	6,617	(611)	0	0	6,006	0.00%	7.73%	0	0	6,006	(71,684)	-92.27%	91,400	54,846	100%
		Middleport St F7765- small wire -2	C049905	80,500	872	62	64	42	1,041	0.05%	1.29%	0	42	1,041	(79,459)	-98.71%	115,000	4,056	30%
		Midler Station Retirement	C046702	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Military Rd New Feeder (D-Line)	C036566	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	0	(50,000)	-100.00%	190,000	0	5%
		Military Road 210 - Install TB#2	C036056	50,000	259,452	356,651	191,390	167,977	975,469	335.95%	1950.94%	12,500	155,477	975,469	925,469	1850.94%	1,587,000	1,292,988	5%
		Milton Ave 2nd Switchgear	C046609	120,000	62,985	55,441	45,567	47,261	211,254	39.38%	176.05%	30,000	17,261	211,254	91,254	76.05%	1,150,000	214,448	5%
		Milton Ave DLine	C046643	470,000	0	2,817	18,813	43,088	64,717	9.17%	13.77%	117,500	(74,412)	64,717	(405,283)	-86.23%	2,000,000	64,717	20%
		Milton Ave second transformer	C046642	260,000	0	0	0	0	0	0.00%	0.00%	65,000	(65,000)	0	(260,000)	-100.00%	1,446,883	0	Cancelled 0%
		Mumford #50 - TB2 - Install New Fdr	C046589	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	0	5%
		Mumford #50 -Install Transformer #2	C046590	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	2,250,000	0	5%
		N Syracuse Sub Getaways	C030506	969,000	225,655	199,213	923,351	970,081	2,318,301	100.11%	239.25%	70,098	899,984	2,318,301	1,349,301	139.25%	4,447,000	3,407,421	85%
		N.Lakeville new 115 - 13.2kV Dist	C051585	54,576	0	0	0	23,092	23,092	42.31%	42.31%	27,288	(4,196)	23,092	(31,484)	-57.69%	2,280,000	23,092	5%
		New Abby Street Substation - DxD Li	C046497	80,000	0	0	0	0	0	0.00%	0.00%	40,000	(40,000)	0	(80,000)	-100.00%	0	0	0%
		New Abby Street Substation - DxD Su	C046496	50,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(50,000)	-100.00%	0	0	Cancelled 0%
		New Cicero Substation Dline	C046476	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	30,000	0	5%
		New Cicero Substation DSub	C046475	1,200,000	0	61,353	47,513	193,272	302,138	16.11%	25.18%	0	193,272	302,138	(897,862)	-74.82%	4,650,000	316,077	5%
		New Dist Sub - Tonawanda NYW DSub	C051266	50,000	0	0	0	9,892	9,892	19.78%	19.78%	30,000	(20,108)	9,892	(40,108)	-80.22%	2,400,000	9,892	5%
		New Dist Sub -Tonawanda NYW DLine	C051265	100,000	0	0	0	0	0	0.00%	0.00%	60,000	(60,000)	0	(100,000)	-100.00%	150,000	0	5%
		New Haven xfmr upgrade-Buswork	C046634	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	108,000	0	5%
		New Haven xfmr upgrade-Dline	C046635	85,000	0	0	0	0	0	0.00%	0.00%	21,250	(21,250)	0	(85,000)	-100.00%	303,000	0	5%
		New Haven Xfmr Upgrade-Xmfr	C046562	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	150,000	0	Cancelled 0%
		New Wetzel Rd. Substation	C028831	888,520	346,193	445,294	301,433	47,465	1,140,385	5.34%	128.35%	0	47,465	1,140,385	251,865	28.35%	13,500,000	13,344,100	95%
		North Bangor Conversion (D-Line)	C046418	751,400	0	0	0	0	0	0.00%	0.00%	187,850	(187,850)	0	(751,400)	-100.00%	788,000	0	5%
		North Bangor new 34.5/13.2kV Statio	C046423	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		North Creek 52 - Edwards Hill Road	C050688	63,750	7,420	549	874	155	8,998	0.24%	14.11%	0	155	8,998	(54,752)	-85.89%	75,000	15,353	20%
		North Creek 52 - Peaceful Valley Rd	C049622	573,750	23,625	712	411	270	25,018	0.05%	4.36%	430,313	(430,043)	25,018	(548,732)	-95.64%	660,000	26,574	20%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		NR_Port Lyden 75563-Moose River Rd	CD01197	255,000	17,826	300	309	203	18,638	0.08%	7.31%	63,750	(63,547)	18,638	(236,362)	-92.69%	614,575	20,095	20%
		NR-Lowville-SW528 Replacement	CD00959	5,000	385	471	642	807	2,305	16.13%	46.10%	0	807	2,305	(2,695)	-53.90%	62,489	20,375	30%
		NR-Riverview 84762-French Rd-Rbld	C050183	74,045	8,979	2,696	37,998	525	50,198	0.71%	67.79%	18,511	(17,986)	50,198	(23,847)	-32.21%	170,000	51,140	85%
		NY New Mobile 115 kV - 13.2x4.4 kV	C046409	1,578,000	0	0	0	0	0	0.00%	0.00%	394,500	(394,500)	0	(1,578,000)	-100.00%	0	0	Cancelled 0%
		NY New Mobile Substation 23 kV - 13	C046402	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		NY New Mobile Substation 34.5 kV -	C046410	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		OGDENBROOK 51-CONVERT AVIATION ROAD	C053381	0	13	9,820	4,547	159	14,539	0.00%	0.00%	0	159	14,539	14,539	0.00%	425,000	15,317	20%
		Oneida 50153-Arquint Rd-VC	CD01068	267,750	67,641	53,671	63,933	2,276	187,520	0.85%	70.04%	66,938	(64,661)	187,520	(80,230)	-29.96%	421,699	277,550	95%
		Orangeville Substation - Modify Reg	CD00833	16,000	6,868	3,737	78,250	10,990	99,845	68.69%	624.03%	312	10,679	99,845	83,845	524.03%	79,500	100,787	100%
		Paloma Feeder Getaway	C032498	955,000	4,154	258,057	252,059	221,664	735,934	23.21%	77.06%	276,950	(55,286)	735,934	(219,066)	-22.94%	1,340,000	867,077	65%
		Paloma new switchgear	CD01190	782,500	773,674	188,377	451,373	1,216,581	2,630,005	155.47%	336.10%	69,556	1,147,026	2,630,005	1,847,505	236.10%	3,826,000	3,007,335	45%
		Pine Grove Transformer 2	C047683	102,000	5,288	0	(693)	0	4,594	0.00%	4.50%	0	0	4,594	(97,406)	-95.50%	1,916,000	1,915,188	100%
		PORT HENRY 52 - DALTON HILL RD	C054284	0	442	7	7	5	461	0.00%	0.00%	0	5	461	461	0.00%	100,000	461	20%
		Pottersville 51 - East Shore Dr	C050682	240,000	3,083	5,546	33,874	7,750	50,253	3.23%	20.94%	240,000	(232,250)	50,253	(189,747)	-79.06%	530,000	55,608	20%
		Price Corners Rebuild - New Feeder	CD01120	435,350	326,277	618,907	134,408	120,387	1,199,979	27.65%	275.64%	0	120,387	1,199,979	764,629	175.64%	1,204,000	1,361,331	100%
		Price Corners Rebuild - Upgrade tra	CD01124	643,450	397,461	398,551	365,596	(24,460)	1,137,148	-3.80%	176.73%	160,863	(185,323)	1,137,148	493,698	76.73%	1,744,000	1,856,562	95%
		PS&I Activity - New York	C008153	52,000	(177,071)	(521,254)	(154,710)	(370,366)	(1,223,402)	-712.24%	-2352.70%	13,000	(383,366)	(1,223,402)	(1,275,402)	-2452.70%	104,000	1,768,914	Blanket
		Queensbury Station - Reroute getawa	CD00895	680,000	(10,640)	35,778	19,583	5,793	50,514	0.85%	7.43%	170,000	(164,207)	50,514	(629,486)	-92.57%	600,000	65,544	5%
		Randall Rd - New station - Dist get	CD00897	30,000	73	14,907	2,208	227	17,415	0.76%	58.05%	22,500	(22,273)	17,415	(12,585)	-41.95%	100,000	21,886	5%
		Randall Rd - New station - M/C S/G	CD00896	300,000	32,572	28,170	36,897	23,575	121,214	7.86%	40.40%	168,750	(145,175)	121,214	(178,786)	-59.60%	640,000	193,443	5%
		Raquette Lake Transformer Upgrade	CD01139	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	541,783	0	5%
		Reconductor 5552 tie to 5262	C048837	602,000	5,764	3,578	177	9,286	18,805	1.54%	3.12%	0	9,286	18,805	(583,195)	-96.88%	862,621	20,400	30%
		Reserve for Reliability Unidentifie	C046923	(12,833,333)	0	0	0	0	0	0.00%	0.00%	(3,208,333)	3,208,333	0	12,833,333	-100.00%	0	0	0%
			C046950	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Blanket
		Reservoir Station - Dline work	CD01200	46,750	66,428	17,045	8,578	0	92,051	0.00%	196.90%	0	0	92,051	45,301	96.90%	129,000	109,532	100%
		Retirement of Juniper sub #500	C049685	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	169,000	0	5%
		S Lima Rd PIW feeder tie	C047788	88,800	7,816	2,545	270	177	10,809	0.20%	12.17%	88,800	(88,623)	10,809	(77,991)	-87.83%	300,000	17,092	30%
		S.Livingston relief: F5 work	c051692	40,912	0	0	0	0	0	0.00%	0.00%	20,456	(20,456)	0	(40,912)	-100.00%	0	0	5%
		S.Livingston relief: Fd3 work	C051690	40,912	0	0	0	0	0	0.00%	0.00%	20,456	(20,456)	0	(40,912)	-100.00%	0	0	5%
		S.Livingston relief: Fd4 work	c051691	61,788	0	0	0	0	0	0.00%	0.00%	30,894	(30,894)	0	(61,788)	-100.00%	0	0	5%
		S.Livingston rSlief: Dist Fder Work	c051694	40,912	0	0	0	0	0	0.00%	0.00%	20,456	(20,456)	0	(40,912)	-100.00%	0	0	5%
		S.Philadelphia Transformer Upgrade	CD01293	399,500	0	0	0	1,124	1,124	0.28%	0.28%	99,875	(98,751)	1,124	(398,376)	-99.72%	749,322	1,124	5%
		Shawnee Road 76	C036059	1,235,050	464,661	124,363	553,557	1,303,784	2,446,366	105.57%	198.08%	568,147	735,637	2,446,366	1,211,316	98.08%	4,760,000	2,595,396	30%
		Shawnee Road 76 (DLine)	CD00967	0	614	10,515	1,183	251	12,563	0.00%	0.00%	0	251	12,563	12,563	0.00%	200,000	31,653	20%
		Sheppard Rd replace regulators	C046419	10,000	88,652	2,258	190	2,993	94,092	29.93%	940.92%	0	2,993	94,092	84,092	840.92%	147,000	111,841	100%
		Sodeman Rd - New station - dist get	C046796	250,000	0	3,450	4,946	39,923	48,319	15.97%	19.33%	62,500	(22,577)	48,319	(201,681)	-80.67%	122,300	48,319	5%
		Sodeman Rd Station - new station -	C046798	500,000	19,439	18,353	238,265	192,312	468,370	38.46%	93.67%	125,000	67,312	468,370	(31,630)	-6.33%	489,200	507,519	5%
		South Livingston relief - DLine Fdr	C046552	40,912	0	0	0	0	0	0.00%	0.00%	20,456	(20,456)	0	(40,912)	-100.00%	0	0	5%
			C046759	61,788	0	0	0	3,150	3,150	5.10%	5.10%	30,894	(27,744)	3,150	(58,638)	-94.90%	70,000	3,150	5%
		Starr Rd Second Xfrm-13kv Bus Exten	C032368	44,000	216,911	579,986	535,503	82,051	1,414,450	186.48%	3214.66%	0	82,051	1,414,450	1,370,450	3114.66%	1,782,000	1,758,177	95%
		Starr Rd. Second Xfrm	C032503	139,650	112,052	403,422	141,613	59,121	716,208	42.34%	512.86%	1,317	57,804	716,208	576,558	412.86%	1,482,000	1,513,988	95%
		Starr Road Feeder Work	C046363	50,000	131,779	(107,704)	19,619	8,682	52,376	17.36%	104.75%	2,419	6,263	52,376	2,376	4.75%	74,000	63,545	95%
		Station 214 - Install TB2	C029186	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	1,625,000	0	5%
		Station 214 - New F21466/67	C029187	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	0	(50,000)	-100.00%	25,000	0	5%
		Steamburg Station Retirement	CD01123	10,000	1,500	358	4,196	1,785	7,838	17.85%	78.38%	2,500	(715)	7,838	(2,162)	-21.62%	250,000	30,961	30%
		Stoner 52 - Mohawk Dr Conversion	C050421	786,250	3,148	869	1,119	37,925	43,061	4.82%	5.48%	0	37,925	43,061	(743,189)	-94.52%	925,000	96,012	20%
		Sycaway 37253 - Brunswick Rd (Rte 2	C046431	340,000	4,682	128,074	89,704	78,314	300,774	23.03%	88.46%	0	78,314	300,774	(39,226)	-11.54%	643,826	416,514	65%
		Syracuse UG Study	C046527	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Teal Substation Rebuild-Feeders	C046505	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Teal Substation Rebuild-Swgr	C046511	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Terminal Station: Install Reactors	C046613	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Trinity 16452 - Myrtle Ave Conversi	C046427	300,000	848	2,621	69,372	87,858	160,699	29.29%	53.57%	0	87,858	160,699	(139,301)	-46.43%	342,135	235,064	85%
		Union St 53 - Kenyon Hill Road	C050779	68,000	3,665	4,436	137	211	8,450	0.31%	12.43%	0	211	8,450	(59,550)	-87.57%	80,000	8,822	20%
		Union St. 53 - County Hwy 67	C050777	136,000	22,549	558	394	259	23,759	0.19%	17.47%	0	259	23,759	(112,241)	-82.53%	160,000	24,999	20%
		VAIL MILLS 51 - NOONAN RD CONVERT	C051412	0	656	2,500	9,110	10,738	23,004	0.00%	0.00%	0	10,738	23,004	23,004	0.00%	150,000	23,534	20%
		Van Dyke - UG - Civil & Elec work	C052098	0	885	4,542	798	278	6,503	0.00%	0.00%	0	278	6,503	6,503	0.00%	230,000	17,942	5%
		Van Dyke Station - New 115/13.2kV s	C046490	3,500,000	47,298	1,051,897	328,497	512,245	1,939,937	14.64%	55.43%	440,902	71,343	1,939,937	(1,560,063)	-44.57%	3,830,000	2,351,379	5%
		Van Dyke Station - New 53 Dist Feed	C046493	0	38,397	49,270	182,726	449,902	720,295	0.00%	0.00%	0	449,902	720,295	720,295	0.00%	2,996,000	1,046,592	45%
		Van Dyke Station - New 55 Dist Feed	C046489	0	16,896	10,490	6,580	3,700	37,666	0.00%	0.00%	0	3,700	37,666	37,666	0.00%	80,000	44,941	20%
		Van Dyke Station - New 56 Dist Feed	C046487	700,000	14,549	30,422	14,685	10,267	69,923	1.47%	9.99%	256,694	(246,426)	69,923	(630,077)	-90.01%	80,000	71,629	5%
		Van Dyke Station-New 54 Dist Feed.	C046495	0	40,168	74,316	18,123	15,308	147,914	0.00%	0.00%	0	15,308	147,914	147,914	0.00%	150,000	158,529	5%
		Van Dyke Subst- New 57 Dist Feeder	C046488	343,000	17,597	49,495	14,811	10,453	92,356	3.05%	26.93%	158,470	(148,017)	92,356	(250,644)	-73.07%	80,000	92,847	20%
		Van Dyke Subst- new feeders	C016087	420,000	19,217	23,042	5,887	3,942	52,087	0.94%	12.40%	153,659	(149,716)	52,087	(367,913)	-87.60%	80,000	81,705	5%
		Watertown New 115/13.2 kV Substatio	C046610	50,000	0	0	0	0	0	0.00%	0.00%	37,500	(37,500)	0	(50,000)	-100.00%	0	0	5%
		Welch Ave Conversion Load Relief	C046842	28,000	4,782	109	182	217	5,290	0.77%	18.89%	0	217	5,290	(22,710)	-81.11%	750,000	7,314	30%
		Wellsville Relief D-Line work	C046540	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Wellsville Relief substation work	C046535	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
		West Hamlin #82 - Install Transform	CD01089	161,500	22,377	15,604	37,164	120,302	195,446	74.49%	121.02%	14,908	105,394	195,446	33,946	21.02%	1,962,000	493,198	5%
		West Hamlin #82 - New TB2 - Install	CD01090	30,000	4,994	11,564	62,617	17,011	96,186	56.70%	320.62%	1,364	15,647	96,186	66,186	220.62%	140,000	107,240	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET: FY14/15 Investment Plan Level	ACTUAL SPENDING: Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING: Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING: Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		West Sweden - Install New Station	C046593	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		West Sweden -New Sta - Install Fdrs	C046591	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		West Valley 25 Relief	CD00616	800	81	54	0	(5,125)	(4,990)	-640.61%	-623.74%	800	(5,925)	(4,990)	(5,790)	-723.74%	35,000	5,125	0%
		Whitaker 2nd Transformer	C046592	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
		Whitaker Dsub	C046636	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Whitesboro 64, 65 and 66 Retirement	C050878	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Wilson 93 Load Relief - Replace TB1	C035743	20,000	391,724	226,200	204,251	209,873	1,032,047	1049.37%	5160.24%	5,000	204,873	1,032,047	1,012,047	5060.24%	1,726,000	1,330,818	30%
		Wolf Rd Feeder Tie (34452/54/57)	C050877	238,000	202,706	337,245	81,510	0	621,461	0.00%	261.12%	0	0	621,461	383,461	161.12%	659,555	659,557	100%
		*WEIBEL 56 - WALL STREET REBUILD	C051325	0	0	313	90	4	407	0.00%	0.00%	0	4	407	407	0.00%	850,000	407	20%
		QUEENSBURY 57 - DREAM LAKE RD	C055592	0	0	587	10	6	603	0.00%	0.00%	0	6	603	603	0.00%	80,000	603	20%
		CR- WINE CREEK 53 TIE	C055690	0	0	64	19,638	626	20,328	0.00%	0.00%	0	626	20,328	20,328	0.00%	120,000	20,328	20%
		BATTENKILL 57 - SULLIVAN RD	C056323	0	0	2,567	103	28	2,698	0.00%	0.00%	0	28	2,698	2,698	0.00%	85,000	2,698	20%
		CR- LHH44-N OSCEOLA RD	C055443	0	0	0	436	1,786	2,223	0.00%	0.00%	0	1,786	2,223	2,223	0.00%	355,000	3,590	5%
		MINOR STORM HARDENING - 32451	C056486	0	0	0	5,826	79	5,905	0.00%	0.00%	0	79	5,905	5,905	0.00%	535,000	5,905	5%
		93663 ADAMS ROAD RELOCATION	C053286	0	0	0	0	778	778	0.00%	0.00%	0	778	778	778	0.00%	86,000	778	5%
		NY - EAST_1 PH CUTOUT MOUNTED RCLRS	C053928	0	0	0	0	5,044	5,044	0.00%	0.00%	0	5,044	5,044	5,044	0.00%	529,000	5,044	0%
		NORTH TROY 12353 - MSH - RELOCATION	C058224	0	0	0	0	2,981	2,981	0.00%	0.00%	0	2,981	2,981	2,981	0.00%	250,000	2,981	5%
		TEMPLE SUB CENTRAL BREAKER UPGRADES	C059519	0	0	0	0	455	455	0.00%	0.00%	0	455	455	455	0.00%	120,000	455	5%
		NY_WEST_1 PH CUTOUT MNTED RECLOSERS	C059607	0	0	0	0	8,595	8,595	0.00%	0.00%	0	8,595	8,595	8,595	0.00%	529,000	8,595	0%
		NY_CENTRAL_1PH_CUTOUT_MNT_RECLOSERS	C059620	0	0	0	0	11,377	11,377	0.00%	0.00%	0	11,377	11,377	11,377	0.00%	584,000	13,642	0%
D/SUB T_Reliability Total				**47,393,722**	**7,269,550**	**9,822,114**	**14,480,847**	**12,309,965**	**43,882,475**	**25.97%**	**92.59%**	**9,223,652**	**3,086,313**	**43,882,475**	**(3,511,247)**	**-7.41%**		**83,880,688**	
	D_Non-REP (	Hanson Aggregates- Stafford, NY	C047216	850	166	166	172	113	616	13.26%	72.53%	850	(737)	616	(234)	-27.47%	15,000	10,857	5%
D_Non-REP General/ Other Total				**850**	**166**	**166**	**172**	**113**	**616**	**13.26%**	**72.53%**	**850**	**(737)**	**616**	**(234)**	**-27.47%**		**10,857**	
	D/SUB T_Side	IE - NC Side Tap Fusing	C015511	800,000	255,690	74,435	127,967	75,762	533,853	9.47%	66.73%	200,000	(124,238)	533,853	(266,147)	-33.27%	1,000,000	2,559,438	Program
		IE - NE Side Tap Fusing	C015510	800,000	122,637	237,142	189,731	52,680	602,189	6.58%	75.27%	200,000	(147,320)	602,189	(197,811)	-24.73%	1,000,000	1,592,638	Program
		IE - NW Side Tap Fusing	C015509	800,000	147,795	135,532	131,022	63,128	477,476	7.89%	59.68%	199,999	(136,871)	477,476	(322,524)	-40.32%	1,000,000	2,640,108	100%
		WEAVER 51 - GUILDERLAND AVE RECON	C057032	0	0	0	1,359	14	1,374	0.00%	0.00%	0	14	1,374	1,374	0.00%	350,000	1,374	5%
D/SUB T_Side Tap Fusing Total				**2,400,000**	**526,121**	**447,108**	**450,079**	**191,584**	**1,614,892**	**7.98%**	**67.29%**	**599,999**	**(408,415)**	**1,614,892**	**(785,108)**	**-32.71%**		**6,793,558**	
	D/SUB T_Stor	42951-BLUE RIDGE RD STORM HARDENING	C052248	0	8,333	23,037	8,591	1,465	41,426	0.00%	0.00%	0	1,465	41,426	41,426	0.00%	725,000	49,172	20%
		42951-HOFFMAN ROAD STORM HARDENING	C052252	0	81	148	27,286	299	27,813	0.00%	0.00%	0	299	27,813	27,813	0.00%	445,000	28,740	20%
		STORM HARDENING - BERRY RD 15351 FE	C046395	0	166,439	71,195	72,283	8,339	318,255	0.00%	0.00%	0	8,339	318,255	318,255	0.00%	1,000,000	833,265	100%
		Storm Hardening - Hague Rd 41853 fe	C046394	323,850	182,227	99,404	92,823	15,614	390,069	4.82%	120.45%	0	15,614	390,069	66,219	20.45%	800,000	959,928	100%
		Storm Hardening - Lowville 77354 fe	C046396	500,000	2,768	77,518	27,631	1,191	109,108	0.24%	21.82%	125,000	(123,809)	109,108	(390,892)	-78.18%	1,344,000	251,402	65%
		Storm Hardening - Placeholder for N	C046390	1,000,000	0	0	0	0	0	0.00%	0.00%	300,000	(300,000)	0	(1,000,000)	-100.00%	0	0	0%
			C046391	1,000,000	0	0	0	0	0	0.00%	0.00%	300,000	(300,000)	0	(1,000,000)	-100.00%	0	0	0%
			C046392	1,000,000	0	0	0	0	0	0.00%	0.00%	300,000	(300,000)	0	(1,000,000)	-100.00%	0	0	0%
		CHESTERTOWN 51-FY16 STORM HARDENING	C057306	0	0	684	11	257	952	0.00%	0.00%	0	257	952	952	0.00%	245,000	952	20%
		CHESTERTOWN 52-FY17 STORM HARDENING	C057366	0	0	435	7	858	1,301	0.00%	0.00%	0	858	1,301	1,301	0.00%	245,000	1,301	5%
		SCOFIELD 53 - FY16 STORM HARDENING	C057289	0	0	0	181	583	764	0.00%	0.00%	0	583	764	764	0.00%	286,000	764	5%
		BATTENKILL 57-FY17 STORM HARDENING	C057386	0	0	0	232	79	311	0.00%	0.00%	0	79	311	311	0.00%	340,000	311	5%
D/SUB T_Storm Hardening Total				**3,823,850**	**359,848**	**272,422**	**229,043**	**28,686**	**889,999**	**0.75%**	**23.27%**	**1,025,000**	**(996,314)**	**889,999**	**(2,933,851)**	**-76.73%**		**2,125,834**	
	D_Non-REP L	*CR - Tully Ctr 53 Woodmancy Rd	C049713	238,000	393	16,209	99,335	591,495	707,432	248.53%	297.24%	238,000	353,495	707,432	469,432	197.24%	973,885	804,795	65%
		*CR- Cuyler-Delphi Feeder Tie	C049740	318,750	6,779	8,820	95,089	17,757	128,445	5.57%	40.30%	0	17,757	128,445	(190,305)	-59.70%	276,280	148,934	65%
		ASH ST 12 KV METALCLAD REPLACEMENT	CD00134	0	266,446	77,100	77,575	(281)	420,840	0.00%	0.00%	0	(281)	420,840	420,840	0.00%	550,000	669,652	100%
		ATTICA12-REBUILD,XFER F1263 TO 0158	C026379	0	57	57	59	1,938	2,111	0.00%	0.00%	0	1,938	2,111	2,111	0.00%	2,399,413	2,558,484	100%
		BATAVIA-F0457 PIW RANDALL RD	C045636	0	15,781	0	0	0	15,781	0.00%	0.00%	0	0	15,781	15,781	0.00%	221,728	218,726	100%
		BETHLEHEM 02158 - JUNIPER 44651 TIE	CD01067	0	131,822	150,765	57,733	36,930	377,250	0.00%	0.00%	0	36,930	377,250	377,250	0.00%	471,231	537,962	95%
		BUFFALO STATION 12 - FDR REM & TIES	C036208	0	5,471	1,888	2,107	5,695	15,160	0.00%	0.00%	0	5,695	15,160	15,160	0.00%	733,874	597,091	45%
		CARTHAGE 71761, 71763 AND 71764 FEE	CD00944	0	41,244	(4,397)	16,058	0	52,905	0.00%	0.00%	0	0	52,905	52,905	0.00%	307,287	330,875	95%
		CEDAR 51 - TRIPOLI ROAD GAP CLOSING	CD00683	0	144	144	149	98	536	0.00%	0.00%	0	98	536	536	0.00%	198,749	10,531	20%
		Cent NY-Dist-Load Relief Blanket	CNC0016	523,000	167,669	97,369	47,993	140,832	453,864	26.93%	86.78%	130,750	10,082	453,864	(69,136)	-13.22%	679,900	504,734	Blanket
		Cent NY-Dist-Reliability Blanket	CNC0015	1,218,000	390,618	431,250	456,186	325,894	1,603,948	26.76%	131.69%	304,500	21,394	1,603,948	385,948	31.69%	1,607,760	1,903,137	Blanket
		CHRISLER AVE 25736 CONVERSION	C045552	0	3,557	133,513	153,843	155,861	446,774	0.00%	0.00%	0	155,861	446,774	446,774	0.00%	708,188	596,932	85%
		CR- CONVERT CR 57 ON WHITAKER 53	CD00595	0	3,365	3,367	3,476	2,284	12,492	0.00%	0.00%	0	2,284	12,492	12,492	0.00%	198,900	221,704	95%
		CR- CONVERT PEAT ST 52 ALONG BURNET	CD00555	0	109,382	26,650	26,889	5,495	168,416	0.00%	0.00%	0	5,495	168,416	168,416	0.00%	625,603	366,402	65%
		CR- NILE 51 GLEN COVE RECONDUCTORIN	CD00917	0	181,617	522,004	256,827	4,810	965,258	0.00%	0.00%	0	4,810	965,258	965,258	0.00%	898,308	1,305,037	95%
		CR- PALOMA 57 - CONVERT SCHUYLER ST	CD00553	0	4,826	43,942	3,738	0	52,507	0.00%	0.00%	0	0	52,507	52,507	0.00%	387,000	385,681	100%
		CR- PHOENIX 2014 SUMMER PREP	C053983	0	78,393	15,819	(30,094)	0	64,119	0.00%	0.00%	0	0	64,119	64,119	0.00%	105,463	111,075	100%
		CR- PINE GROVE 56 NYS HWY 31 CONVER	CD00608	0	23,008	39,663	21,446	1,048	85,164	0.00%	0.00%	0	1,048	85,164	85,164	0.00%	472,317	105,056	85%
		CR- ROCK CUT 53 MIDLAND AVE CONVERS	CD00617	0	38,563	7,563	11,629	5,169	62,924	0.00%	0.00%	0	5,169	62,924	62,924	0.00%	619,227	550,011	85%
		CR- STARR RD 51 HWY 222 CONVERSION	CD00605	0	2,092	3,340	15,152	28,289	48,874	0.00%	0.00%	0	28,289	48,874	48,874	0.00%	237,746	215,098	85%
		CR- W MONROE 51 CR 11 CONVERSION	CD00615	0	13,295	3,045	(1,043)	0	15,297	0.00%	0.00%	0	0	15,297	15,297	0.00%	321,903	346,025	100%
		CR-BUILD TIE BETWEEN DUGUID 54 & 55	CD00710	0	57,135	10,945	1,161	0	69,240	0.00%	0.00%	0	0	69,240	69,240	0.00%	171,629	106,632	95%
		DUGUID 54 - BROOKSIDE RATIO RELIEF	CD00149	0	(24,467)	0	0	0	(24,467)	0.00%	0.00%	0	0	(24,467)	(24,467)	0.00%	360,066	358,622	95%
		E MOLLOY 15153 AERIAL CBLE TO OPEN.	C046840	0	30,703	127,030	118,232	47,771	323,736	0.00%	0.00%	0	47,771	323,736	323,736	0.00%	525,141	425,038	85%
		East NY-Dist-Load Relief Blanket	CNE0016	451,000	284,279	98,711	135,673	132,804	651,467	29.45%	144.45%	112,750	20,054	651,467	200,467	44.45%	527,670	735,035	Blanket
		East NY-Dist-Reliability Blanket	CNE0015	1,117,000	296,859	311,837	697,909	418,880	1,725,485	37.50%	154.47%	279,250	139,630	1,725,485	608,485	54.47%	1,586,140	2,048,046	Blanket
		EJ WEST 03841 - CONVERT TO 13.2KV	C007798	0	473	0	0	0	473	0.00%	0.00%	0	0	473	473	0.00%	1,601,000	1,484,917	100%
		F1263 SANDPIT RD PIW	C048177	0	11,245	25,200	17,057	0	53,502	0.00%	0.00%	0	0	53,502	53,502	0.00%	125,000	76,231	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		F13862 EXTEND & TRANSFER TO F23255	C026558	0	100,395	31,603	13,544	0	145,542	0.00%	0.00%	0	0	145,542	145,542	0.00%	944,900	1,298,616	100%
		F3352 EATON CROSS RD PIW	C047858	0	13,704	0	0	0	13,704	0.00%	0.00%	0	0	13,704	13,704	0.00%	114,000	113,897	100%
		F3761 PIW - HARDER RD	C047883	0	69,670	0	7,892	0	77,561	0.00%	0.00%	0	0	77,561	77,561	0.00%	112,883	110,816	100%
		FRONT ST 36052_SCOTIA 25572- MOHAWK	CD01219	0	4,657	(17,097)	0	0	(12,440)	0.00%	0.00%	0	0	(12,440)	(12,440)	0.00%	941,507	926,347	100%
		GREENBUSH 07856 - GETAWAY REPLACEME	C046428	0	109,026	2,582	0	0	111,608	0.00%	0.00%	0	0	111,608	111,608	0.00%	165,485	137,685	100%
		GROOMS ROAD 34556 - GETAWAY REPLACE	CD01129	0	90,439	5,083	0	0	95,522	0.00%	0.00%	0	0	95,522	95,522	0.00%	127,404	108,626	100%
		HOAGS CORNER 22145 - CONVERSION (4.	CD00532	0	17,086	(29,571)	0	0	(12,485)	0.00%	0.00%	0	0	(12,485)	(12,485)	0.00%	530,000	402,724	100%
		HUDSON 08753 - ROUTE 9G - RECONDUCT	CD00805	0	15,396	0	0	0	15,396	0.00%	0.00%	0	0	15,396	15,396	0.00%	400,000	372,732	100%
		HUDSON 08753-HWY 14-REBUILD 3 PHASE	C054530	0	8,077	2,866	9,289	56,258	76,489	0.00%	0.00%	0	56,258	76,489	76,489	0.00%	241,982	76,955	20%
		KARNER 31716 CONVERSION - NEW 13.2K	C046682	0	73,496	31,531	17,019	0	122,046	0.00%	0.00%	0	0	122,046	122,046	0.00%	167,634	165,562	100%
		MILL ST_LVAC_2014 UPGRADES-N-2	C053903	0	472	1,254	2,328	2,129	6,183	0.00%	0.00%	0	2,129	6,183	6,183	0.00%	668,000	6,183	5%
		MV- CLEVELAND 66 RECONDUCTOR	C048161	0	(37,913)	0	0	0	(37,913)	0.00%	0.00%	0	0	(37,913)	(37,913)	0.00%	220,939	220,939	100%
		MV-KINGSLEY AVE CONVERT 5KV	C036851	0	2,593	0	0	0	2,593	0.00%	0.00%	0	0	2,593	2,593	0.00%	189,618	200,195	95%
		NEW TONAWANDA SUB-RIVERWALK -DLINE	C046534	0	11,395	35,480	115,493	196,784	359,152	0.00%	0.00%	0	196,784	359,152	359,152	0.00%	600,000	431,678	85%
		NORTHVILLE 52 - CONVERT N. SHORE RD	C007477	0	2,938	8,078	701	0	11,717	0.00%	0.00%	0	0	11,717	11,717	0.00%	1,430,000	1,440,927	100%
		NR-COFFEEN 76052_E WATERTOWN 81756_	CD00560	0	172,850	131,554	77,393	230	382,027	0.00%	0.00%	0	230	382,027	382,027	0.00%	548,823	549,053	95%
		OAK RUN ESTATES URD F10551 CONVSN	C055125	0	0	0	20,006	317	20,323	0.00%	0.00%	0	317	20,323	20,323	0.00%	400,000	20,323	5%
		OGDEN BROOK - INSTALL NEW FEEDERS	C032598	0	38,181	30,519	(7,169)	0	61,531	0.00%	0.00%	0	0	61,531	61,531	0.00%	2,000,000	1,749,248	100%
		PAR TECH PARK FEEDER TIE	C050025	0	1,008	2,508	57	37	3,610	0.00%	0.00%	0	37	3,610	3,610	0.00%	200,000	3,610	20%
		PINE GROVE 59 UG GETAWAYS	CD00217	0	3,962	4,852	4,254	365	13,432	0.00%	0.00%	0	365	13,432	13,432	0.00%	641,176	35,992	20%
		PINE GROVE 5956/BARTELL 32555 FEEDE	CD00475	0	240	240	248	163	890	0.00%	0.00%	0	163	890	890	0.00%	214,856	15,854	20%
		Port Henry 51 - Rebuild Route 9N fr	CD00306	96,250	1,772	7,707	187,245	10,850	207,574	11.27%	215.66%	0	10,850	207,574	111,324	115.66%	257,409	251,135	100%
		RELIEVE OVERLOADED RATIO F7651	C049786	0	(923)	0	0	0	(923)	0.00%	0.00%	0	0	(923)	(923)	0.00%	275,000	134,336	100%
		REYNOLDS RD 33455 - 3-PHASE LINE EX	C046646	0	36	36	37	24	132	0.00%	0.00%	0	24	132	132	0.00%	230,000	2,332	20%
		RIVERSIDE 28858 - 2ND ST CONVERSION	C052063	0	12,322	(7,396)	0	0	4,926	0.00%	0.00%	0	0	4,926	4,926	0.00%	130,000	80,437	100%
		ROSA RD 13757 - GRAND BLVD - CONVER	C046426	0	124,513	475,265	111,303	11,822	722,902	0.00%	0.00%	0	11,822	722,902	722,902	0.00%	971,648	985,982	95%
		SAND CREEK 45253 - BRIDLE PATH RECO	CD01225	0	1,471	0	0	0	1,471	0.00%	0.00%	0	0	1,471	1,471	0.00%	231,207	229,422	100%
		SPIER-ROTTERDAM PROJECT - DIST REL	CD00187	0	10,057	4,788	(6,828)	282	8,298	0.00%	0.00%	0	282	8,298	8,298	0.00%	7,550,000	3,690,271	100%
		STARR RD 33453/TULLER HILL 24651	CD00861	0	34,690	0	1,114	0	35,804	0.00%	0.00%	0	0	35,804	35,804	0.00%	2,450,000	2,367,175	100%
		SW - RECONDUCTOR 6 WIRE ON MACHIAS	CD00754	0	76,260	20,117	10,449	0	106,825	0.00%	0.00%	0	0	106,825	106,825	0.00%	271,813	271,813	100%
		URD PRESTIGE CIR-REPLACE SUB TRANF	C052224	0	3,164	5,432	47,680	56,107	112,383	0.00%	0.00%	0	56,107	112,383	112,383	0.00%	220,000	197,865	85%
		UTICA_VARICK ST_600 BLOCK_LVAC	C045333	0	0	3,272	9,658	1,666	14,595	0.00%	0.00%	0	1,666	14,595	14,595	0.00%	350,000	19,669	20%
		W.HAMLIN 8254 - TIE W/F8252 & F7458	C028715	0	4,733	0	898	0	5,631	0.00%	0.00%	0	0	5,631	5,631	0.00%	1,275,000	1,292,220	100%
		WATT ST 23051-HAMBURG ST CONVERSION	C051804	0	1,662	375	133	88	2,258	0.00%	0.00%	0	88	2,258	2,258	0.00%	200,000	8,434	20%
		West NY-Dist-Load Relief Blanket	CNW0016	846,000	30,141	60,949	118,763	102,060	311,913	12.06%	36.87%	211,500	(109,440)	311,913	(534,087)	-63.13%	1,023,660	357,963	Blanket
		West NY-Dist-Reliability Blanket	CNW0015	1,320,000	527,854	594,764	409,681	608,257	2,140,555	46.08%	162.16%	330,000	278,257	2,140,555	820,555	62.16%	1,702,800	2,748,512	Blanket
		TWO MILE CREEK RD - DLINE	C052028	0	0	5,813	22,841	33,347	62,002	0.00%	0.00%	0	33,347	62,002	62,002	0.00%	545,000	76,357	5%
		HUDSON 08754 - 5TH ST CONVERSION	C056466	0	0	3,172	2,846	5,284	11,302	0.00%	0.00%	0	5,284	11,302	11,302	0.00%	147,350	11,453	45%
		CR- FLY 26151 2015 SUMMER PREP	C059479	0	0	0	1,127	263	1,390	0.00%	0.00%	0	263	1,390	1,390	0.00%	113,157	1,880	5%
		CASSADAGA 61 RELIEF	CD00842	0	0	0	1,971	0	1,971	0.00%	0.00%	0	0	1,971	1,971	0.00%	335,513	368,818	100%
		STATION 42 34.5-13.2KV DLINE WORK	C055352	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	346,000	0	5%
		HARRIS RD 54 - VELAKSO ROAD RATIO	CD00155	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	135,000	127,701	85%
		EAST GOLAH -F5151E, F5151W & F5151C	C006765	0	0	0	0	(309)	(309)	0.00%	0.00%	0	(309)	(309)	(309)	0.00%	4,363,000	4,554,924	100%
		CR- BARTELL 54 SUMMER PREP	C060142	0	0	0	0	1,397	1,397	0.00%	0.00%	0	1,397	1,397	1,397	0.00%	115,000	1,397	0%
		CR- CAZ 22077 VOLTAGE REGULATION	C060485	0	0	0	0	1,183	1,183	0.00%	0.00%	0	1,183	1,183	1,183	0.00%	100,000	1,183	0%
		F12764 RELIEVE WITH 12763-SUMM PREP	C060505	0	0	0	0	20,430	20,430	0.00%	0.00%	0	20,430	20,430	20,430	0.00%	525,000	20,430	5%
		WILSON NEW SUB - DLINE WORK	C060525	0	0	0	0	23,441	23,441	0.00%	0.00%	0	23,441	23,441	23,441	0.00%	150,000	23,441	5%
	D_Non-REP LINE OTHER Total			**6,128,000**	**3,666,173**	**3,567,611**	**3,464,150**	**3,055,243**	**13,753,177**	**49.86%**	**224.43%**	**1,606,750**	**1,448,493**	**13,753,177**	**7,625,177**	**124.43%**		**43,935,571**	
	D/SUB T_Loa	*NR-Malone 89551-Railroad St-Ratio	C049763	17,000	0	0	0	0	0	0.00%	0.00%	4,250	(4,250)	0	(17,000)	-100.00%	606,000	0	0%
		Albion Station Install a 34.5kV cap	CD01016	349,248	134,028	304,240	48,053	1,450	487,770	0.42%	139.66%	87,312	(85,862)	487,770	138,522	39.66%	925,000	885,929	95%
		CR- CONVERT 26554 BROOKLEA DR	C052226	0	487	20,266	339	223	21,314	0.00%	0.00%	0	223	21,314	21,314	0.00%	405,000	22,221	20%
		DaLaet's Landing - Land and Civil	C053137	1,750,000	20,020	19,078	130,101	7,512	176,711	0.43%	10.10%	437,500	(429,988)	176,711	(1,573,289)	-89.90%	750,000	206,123	5%
		Frankhauser New Station - T Sub Wor	C036520	1,174,000	475,422	352,271	(2,580,120)	0	(1,752,427)	0.00%	-149.27%	0	0	(1,752,427)	(2,926,427)	-249.27%	2,503,000	0	95%
		IE - NC Dist Transformer Upgrades	C014846	1,057,000	169,371	108,968	130,168	81,302	489,810	7.69%	46.34%	264,250	(182,948)	489,810	(567,190)	-53.66%	1,311,000	6,637,905	Program
		IE - NE Dist Transformer Upgrades	C015828	1,057,000	102,249	272,894	292,095	40,078	707,315	3.79%	66.92%	264,250	(224,172)	707,315	(349,685)	-33.08%	1,311,000	6,318,931	Program
		IE - NW Dist Transformer Upgrades	C010967	1,057,000	194,858	286,208	153,417	27,683	662,167	2.62%	62.65%	264,250	(236,567)	662,167	(394,833)	-37.35%	1,311,000	8,442,977	Program
		Long Road #209 new TB#2 - DxT Sub -	C046411	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
		Military Road #210 - DxT Substation	C046412	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
		Ohio Street - Buffalo River Bore	C050400	680,000	0	0	0	1,107	1,107	0.16%	0.16%	44,000	(42,893)	1,107	(678,893)	-99.84%	150,000	15,975	5%
		Ohio Street - North	C050405	2,805,000	759,995	2,177,401	895,037	548,352	4,380,785	19.55%	156.18%	20,161	528,190	4,380,785	1,575,785	56.18%	4,366,000	4,601,891	100%
		Paloma Second Transformer	C032495	1,136,850	42,195	57,830	91,276	820,108	1,011,409	72.14%	88.97%	237,531	582,577	1,011,409	(125,441)	-11.03%	1,860,000	1,395,631	45%
		Reserve for Load Relief Unidentifie	C046919	(13,965,955)	0	0	0	0	0	0.00%	0.00%	(3,491,489)	3,491,489	0	13,965,955	-100.00%	0	0	0%
			C046949	(3,964,035)	0	0	0	0	0	0.00%	0.00%	(991,009)	991,009	0	3,964,035	-100.00%	0	0	Blanket
		Sawyer - two new additional 23kV Ca	C046523	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Schodack fdr rbld -retire castleton	C017957	425,000	61,386	150,885	81,606	(46,732)	247,145	-11.00%	58.15%	0	(46,732)	247,145	(177,855)	-41.85%	368,000	331,659	100%
		Watertown New 115/13.2 kV Substatio	C046627	80,750	0	0	0	0	0	0.00%	0.00%	60,563	(60,563)	0	(80,750)	-100.00%	0	0	5%
		F3861 RBLD PORTION ON SPRING ST	C057106	0	0	1,886	105,124	1,173	108,182	0.00%	0.00%	0	1,173	108,182	108,182	0.00%	137,020	129,153	100%
		MILITARY RD NEW F21052 - N FALLS	C054046	0	0	0	17,082	5,846	22,928	0.00%	0.00%	0	5,846	22,928	22,928	0.00%	100,000	22,928	5%
		BATTENKILL 57-NORTH RD RATIO RELIEF	C057410	0	0	0	85	286	372	0.00%	0.00%	0	286	372	372	0.00%	245,000	372	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
				FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		MALTA 58 - ROWLEY ROAD CONVERSION	C061025	0	0	0	0	6,920	6,920	0.00%	0.00%	0	6,920	6,920	6,920	0.00%	80,000	6,920	5%
	D/SUB T_Load Relief Total			**(6,341,142)**	**1,960,012**	**3,751,927**	**(635,738)**	**1,495,309**	**6,571,509**	**-23.58%**	**-103.63%**	**(2,798,431)**	**4,293,740**	**6,571,509**	**12,912,651**	**-203.63%**		**29,018,615**	
	D/SUB T_Ass	*NR-81452-Jolly Island Grp-Upgrade	C049780	80,516	0	195	8,771	12,959	21,926	16.10%	27.23%	20,129	(7,170)	21,926	(58,590)	-72.77%	297,000	21,926	20%
		*NR-81452-Lake of the Isles-Upgrade	C049782	17,000	0	60	14,487	7,402	21,949	43.54%	129.11%	4,250	3,152	21,949	4,949	29.11%	513,000	21,949	20%
		Brook Road 55 - Barney Rd. Rebuild	C047978	127,500	303	304	313	206	1,126	0.16%	0.88%	0	206	1,126	(126,374)	-99.12%	170,000	19,835	20%
		Buffalo Station 42 Rebuild - D Stat	C046854	50,000	0	0	0	0	0	0.00%	0.00%	30,000	(30,000)	0	(50,000)	-100.00%	0	0	5%
		F22653 PIW Dorsch Rd Relocate Pri	C049017	85,000	78	78	(4,975)	0	(4,819)	0.00%	-5.67%	21,250	(21,250)	(4,819)	(89,819)	-105.67%	105,000	4,714	0%
		KARNER - PATROON RECONDUCTING 477	C052303	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		KARNER - PATROON UG GETAWAYS	C052307	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		KARNER - RUTH RD UG GETAWAYS	C052305	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		KARNER - SAND CREEK RECONDUCTING477	C052304	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		KARNER - SAND CREEK UG GETAWAYS	C052306	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		KARNER STATION RETIREMENT	C052309	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		KARNER-PINEBUSH CONVERSION	C052308	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
		Tonawanda - F7128 Removal	C036206	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	D/SUB T_Asset Replacement Total			**360,016**	**382**	**637**	**18,597**	**20,568**	**40,183**	**5.71%**	**11.16%**	**75,629**	**(55,061)**	**40,183**	**(319,833)**	**-88.84%**		**68,425**	
	D_REP-Line C	*Schroon Lake 51-Blue Ridge P60-68	C049721	78,000	0	0	0	0	0	0.00%	0.00%	19,500	(19,500)	0	(78,000)	-100.00%	0	0	0%
		BATTENKILL - SCHUYLERVILLE RATIO	C048014	0	138,292	(35,652)	3,645	0	106,286	0.00%	0.00%	0	0	106,286	106,286	0.00%	160,654	172,423	100%
		Butler 52 - Convert Route 9	C045495	352,750	1,035	349	360	19,522	21,266	5.53%	6.03%	0	19,522	21,266	(331,484)	-93.97%	868,844	43,124	30%
		Butler 52 - Farnan Rd 51 Tie	C050360	106,250	174,092	30,554	40,382	(3,582)	241,447	-3.37%	227.24%	0	(3,582)	241,447	135,197	127.24%	327,168	331,006	100%
		Center St 54 - Mill Point Rd	C049788	382,500	216,288	37,347	45,645	0	299,279	0.00%	78.24%	0	0	299,279	(83,221)	-21.76%	430,000	437,244	100%
		North Creek 52 - Convert Route 28	C050685	216,750	1,410	490	267	176	2,343	0.08%	1.08%	0	176	2,343	(214,407)	-98.92%	255,000	17,168	20%
		St Johnsville 51 - Bellinger Rd Ph1	C050377	85,000	0	0	0	0	0	0.00%	0.00%	21,250	(21,250)	0	(85,000)	-100.00%	75,000	386	0%
		St Johnsville 51 - Bellinger Rd Ph2	C050379	85,000	0	0	0	0	0	0.00%	0.00%	21,250	(21,250)	0	(85,000)	-100.00%	75,000	193	0%
		SUMMIT 33 - SAWYER HOLLOW RD	C050997	0	8,789	383	17,194	116,292	142,659	0.00%	0.00%	0	116,292	142,659	142,659	0.00%	358,690	276,438	100%
		Union St 52 - Route 372 Rebuild	C049263	85,000	218	121,620	179,289	10,755	311,883	12.65%	366.92%	0	10,755	311,883	226,883	266.92%	388,199	429,519	100%
		Vail Mills 53 - Northville 52 Tie	C050694	68,000	72,549	18,970	9,982	0	101,501	0.00%	149.27%	0	0	101,501	33,501	49.27%	145,385	149,892	100%
		WEIBEL 51 - OLD SCHUYLERVILLE RD	C049349	0	(25,006)	20	0	0	(24,986)	0.00%	0.00%	0	0	(24,986)	(24,986)	0.00%	250,000	213,667	100%
		CORINTH 52-MAIN ST REBUILD/CONVERT	C058899	0	0	0	396	153	549	0.00%	0.00%	0	153	549	549	0.00%	105,000	549	5%
		BATTENKILL 56 - RIVER RD FOR H&V	C059601	0	0	0	10,074	11,481	21,555	0.00%	0.00%	0	11,481	21,555	21,555	0.00%	770,000	21,555	5%
		SHORE RD 86 - HUBBS RD FEEDER TIE	C060001	0	0	0	0	55	55	0.00%	0.00%	0	55	55	55	0.00%	100,000	55	5%
		QUEENSBURY 54 - NORTH RD CONVERSION	C060005	0	0	0	0	5,045	5,045	0.00%	0.00%	0	5,045	5,045	5,045	0.00%	80,000	5,045	5%
	D_REP-Line Other Total			**1,459,250**	**587,668**	**174,082**	**307,235**	**159,898**	**1,228,882**	**10.96%**	**84.21%**	**62,000**	**97,898**	**1,228,882**	**(230,368)**	**-15.79%**		**2,098,266**	
	D_REP-UG C	FRONT ST 36054 - ERIE CABLE REPLACE	C053627	0	0	1,668	514	3,369	5,550	0.00%	0.00%	0	3,369	5,550	5,550	0.00%	250,000	5,975	85%
		F12462 REPL CABLE EXIT - SUMM PREP	C055747	0	0	0	3,017	996	4,013	0.00%	0.00%	0	996	4,013	4,013	0.00%	135,000	4,013	5%
	D_REP-UG Cable Replacements Total			**0**	**0**	**1,668**	**3,531**	**4,364**	**9,563**	**0.00%**	**0.00%**	**0**	**4,364**	**9,563**	**9,563**	**0.00%**		**9,988**	
	D/SUB T_Blar	CNY-DIST-SUBSTATION LR/REL BLNKT	CNC0025	0	0	0	0	3,039	3,039	0.00%	0.00%	0	3,039	3,039	3,039	0.00%	106,000	3,039	Blanket
	D/SUB T_Blanket Total			**0**	**0**	**0**	**0**	**3,039**	**3,039**	**0.00%**	**0.00%**	**0**	**3,039**	**3,039**	**3,039**	**0.00%**		**3,039**	
	D_REP-Distrib	Install EMS at Rock City Sub with D	CD00949	242,500	98,777	292,429	64,052	47,402	502,660	19.55%	207.28%	0	47,402	502,660	260,160	107.28%	506,053	592,353	65%
		INSTALL EMS AT WEST VALLEY SUBSTATI	CD00640	0	3,806	3,299	2,619	0	9,724	0.00%	0.00%	0	0	9,724	9,724	0.00%	290,385	268,780	100%
	D_REP-Distribution Automation Total			**242,500**	**102,583**	**295,728**	**66,671**	**47,402**	**512,384**	**19.55%**	**211.29%**	**0**	**47,402**	**512,384**	**269,884**	**111.29%**		**861,133**	
	D/SUB T_Telc	Bald Radio site-Tower upgrade	C051474	200,000	0	0	0	0	0	0.00%	0.00%	50,000	(50,000)	0	(200,000)	-100.00%	0	0	Cancelled 0%
		Radio Upgrade- NY Northeast	C051473	200,000	0	0	0	0	0	0.00%	0.00%	50,000	(50,000)	0	(200,000)	-100.00%	0	0	Cancelled 0%
	D/SUB T_Telcom Total			**400,000**	**0**	**0**	**0**	**0**	**0**	**0.00%**	**0.00%**	**100,000**	**(100,000)**	**0**	**(400,000)**	**-100.00%**		**0**	
	D_REP-Subst	Station 64 Grand Island Relays	C049586	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%
	D_REP-Substation Asset Replacement Total			**0**	**0**	**0**	**0**	**0**	**0**	**0.00%**	**0.00%**	**0**	**0**	**0**	**0**	**0.00%**		**0**	
	D/SUB T_Sub	REP - Dist Subs Without RTUs	C019851	1,500,000	212,845	46,911	168,676	144,903	573,334	9.66%	38.22%	285,536	(140,634)	573,334	(926,666)	-61.78%	1,620,000	10,945,801	Program
		Station 126 - EMS Expansion/RTU Ins	CD01299	0	162,824	(22,753)	28,601	5,631	174,303	0.00%	0.00%	0	5,631	174,303	174,303	0.00%	327,665	258,221	30%
		STATION 129 BROMPTON RD - EMS EXPAN	C053086	0	(1,545)	44,666	55,287	33,594	132,003	0.00%	0.00%	0	33,594	132,003	132,003	0.00%	488,423	146,148	30%
		Station 63 - EMS Expansion/RTU Inst	CD01303	375,000	220,396	42,966	(34,763)	80,576	309,176	21.49%	82.45%	995	79,582	309,176	(65,824)	-17.55%	460,608	430,288	85%
		Station 74 - EMS Expansion/RTU Inst	CD01294	0	29,582	124,955	111,841	(126,915)	139,464	0.00%	0.00%	0	(126,915)	139,464	139,464	0.00%	524,678	234,248	30%
		Station 79 - EMS Expansion/RTU Repl	CD01296	360,000	32,867	201,621	355,072	20,379	609,939	5.66%	169.43%	646	19,733	609,939	249,939	69.43%	577,840	694,770	95%
	D/SUB T_Substation RTU Total			**2,235,000**	**656,970**	**438,367**	**684,714**	**158,168**	**1,938,219**	**7.08%**	**86.72%**	**287,177**	**(129,008)**	**1,938,219**	**(296,781)**	**-13.28%**		**12,709,476**	
	D_REP-Cond	*Rome 54 - Oswego Rd Reconductoring	C050098	0	4,834	4,194	5,126	328	14,481	0.00%	0.00%	0	328	14,481	14,481	0.00%	350,000	15,283	5%
		NR-83462-Hoffman Rd-Rebuild	C050198	72,250	6,698	303	89,066	51,447	147,513	71.21%	204.17%	18,063	33,384	147,513	75,263	104.17%	160,618	164,202	85%
	D_REP-Conductor Replacement Total			**72,250**	**11,532**	**4,497**	**94,191**	**51,775**	**161,994**	**71.66%**	**224.21%**	**18,063**	**33,712**	**161,994**	**89,744**	**124.21%**		**179,486**	
	D/SUB T_Sub	Grooms Rd. Relay Replacement	C049597	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Riverside Relay Replacement	C049606	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		Temple Station Relay Replacement	C049616	0	8,661	3,102	1,809	(33,935)	(20,363)	0.00%	0.00%	0	(33,935)	(20,363)	(20,363)	0.00%	50,000	(1,421)	5%
		Trinity Station Relay Replacement	C049625	60,000	0	0	0	0	0	0.00%	0.00%	15,000	(15,000)	0	(60,000)	-100.00%	853,000	0	5%
		TEMPLE RELAY REPL FOR ASH ST LINE	C055184	0	0	28,154	34,172	44,796	107,121	0.00%	0.00%	0	44,796	107,121	107,121	0.00%	230,000	107,121	20%
	D/SUB T_Substation Relay Total			**60,000**	**8,661**	**31,255**	**35,981**	**10,861**	**86,758**	**18.10%**	**144.60%**	**15,000**	**(4,139)**	**86,758**	**26,758**	**44.60%**		**105,700**	
	D_REP-Engin	*Brook Rd 57 - Braim Rd Conversion	C049791	40,000	7,042	270	1,187	192	8,691	0.48%	21.73%	0	192	8,691	(31,309)	-78.27%	85,000	18,534	20%
		*Middleburgh 51 - Mallon Road	C049758	185,000	355	1,524	4,819	251	6,949	0.14%	3.76%	0	251	6,949	(178,051)	-96.24%	215,000	16,164	20%
		*NR-81452-Head Island Rd-Upgrade	C049785	197,200	0	0	0	0	0	0.00%	0.00%	49,300	(49,300)	0	(197,200)	-100.00%	237,000	0	0%
		*Randall Rd 46357 Rebuild & Conv	C049883	100,000	0	0	0	0	0	0.00%	0.00%	33,333	(33,333)	0	(100,000)	-100.00%	0	0	0%
		HUDSON 08753 - BUCKLEY CORNERS 4545	CD01280	0	232,364	1,824	35,378	4,118	273,684	0.00%	0.00%	0	4,118	273,684	273,684	0.00%	436,237	440,451	100%
		IE - NC ERR AND FUSE	C016118	0	4,520	3,223	10,013	145	17,901	0.00%	0.00%	0	145	17,901	17,901	0.00%	181,500	3,416,842	Program
		IE - NE ERR AND FUSE	C016117	0	1,950	(6,372)	8,130	158,944	162,652	0.00%	0.00%	0	158,944	162,652	162,652	0.00%	181,500	9,284,885	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET: FY14/15 Investment Plan Level	ACTUAL SPENDING: Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING: Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING: Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		NR_81652_CORTE26_STEPDOWN	C034803	0	29	29	30	20	107	0.00%	0.00%	0	20	107	107	0.00%	560,000	340,106	100%
		NR-CHASM FALLS 85251-INDIAN LAKE/MT	CD00088	0	166	29,848	16,542	5	46,561	0.00%	0.00%	0	5	46,561	46,561	0.00%	343,000	83,089	45%
		NR-W.ADAMS87554-CHURCH ST	C022959	0	4,358	4,360	97,036	6,611	112,366	0.00%	0.00%	0	6,611	112,366	112,366	0.00%	528,000	407,427	65%
		SWANN RD F10552 TIE WITH F10557	C028106	0	10,069	29,000	11,106	0	50,176	0.00%	0.00%	0	0	50,176	50,176	0.00%	895,000	852,178	100%
		CLINTON 36653 - CHERRY VALLEY ROAD	C046870	0	0	4,706	8,983	4,414	18,102	0.00%	0.00%	0	4,414	18,102	18,102	0.00%	120,000	18,102	20%
		FRONT ST 52 - ALCO SITE RELOCATION	C055828	0	0	13	5,765	1,962	7,740	0.00%	0.00%	0	1,962	7,740	7,740	0.00%	656,000	7,740	5%
		BATTENKILL 56 ERR FUSING	C060285	0	0	0	0	9,879	9,879	0.00%	0.00%	0	9,879	9,879	9,879	0.00%	72,600	9,879	5%
		BATTENKILL 56 - RIVER RD RATIO ERR	C060306	0	0	0	0	1,879	1,879	0.00%	0.00%	0	1,879	1,879	1,879	0.00%	15,000	1,879	0%
		BATTENKILL 56 - COUNTY HWY 46 ERR	C060327	0	0	0	0	6,200	6,200	0.00%	0.00%	0	6,200	6,200	6,200	0.00%	75,000	6,200	5%
	D_REP-Engineering Reliability Review Total			**522,200**	**260,854**	**68,425**	**198,988**	**194,620**	**722,887**	**37.27%**	**138.43%**	**82,633**	**111,987**	**722,887**	**200,687**	**38.43%**		**14,903,477**	
	D_REP-Reclo	EJ WEST 51/NORTHVILLE 52 LOOP SCHEM	C054089	0	9,302	11,445	18,113	63,407	102,267	0.00%	0.00%	0	63,407	102,267	102,267	0.00%	128,000	106,399	100%
		IE - NC RECLOSER/SWITCH INSTALLS	C013267	0	216	(2,360)	12,154	329	10,338	0.00%	0.00%	0	329	10,338	10,338	0.00%	1,340,000	14,658,922	Program
		IE - NE RECLOSER/SWITCH INSTALL	C013266	0	4,248	5,674	17,211	3,100	30,234	0.00%	0.00%	0	3,100	30,234	30,234	0.00%	2,010,000	15,350,106	Program
		IE - NW RECLOSER/SWITCH INSTALLS	C013268	0	1,262	1,262	(12,198)	598	(9,076)	0.00%	0.00%	0	598	(9,076)	(9,076)	0.00%	1,005,000	12,847,762	Program
	D_REP-Recloser Installations Total			**0**	**15,028**	**16,021**	**35,280**	**67,435**	**133,763**	**0.00%**	**0.00%**	**0**	**67,435**	**133,763**	**133,763**	**0.00%**		**42,963,189**	
	D_REP-Feede	F22652 KNAPP RD - STORM HARDENING	C052066	0	5,038	1,495	106	70	6,709	0.00%	0.00%	0	70	6,709	6,709	0.00%	800,000	6,709	5%
		F2861 EAST OTTO STORM HARDENING	C052044	0	638	23,784	396	301	25,120	0.00%	0.00%	0	301	25,120	25,120	0.00%	600,000	25,120	5%
	D_REP-Feeder Hardening Total			**0**	**5,676**	**25,280**	**502**	**371**	**31,829**	**0.00%**	**0.00%**	**0**	**371**	**31,829**	**31,829**	**0.00%**		**31,829**	
	D_REP-Pock	CR- LHH 44 2012 NYS PSC ACTION ITEM	CD00987	0	228	72,239	148,921	17,439	238,827	0.00%	0.00%	0	17,439	238,827	238,827	0.00%	258,901	292,060	95%
		EJ WEST 51 - SCOFIELD RD. 53 SINGLE	CD00256	0	71,167	7,611	14,286	0	93,063	0.00%	0.00%	0	0	93,063	93,063	0.00%	127,946	127,947	100%
		UG CABLE REPLACEMENTS - NYS LAKE ON	CD00292	0	125,430	45,011	349,136	5,314	524,890	0.00%	0.00%	0	5,314	524,890	524,890	0.00%	604,797	1,003,841	100%
	D_REP-Pockets of Poor Performance Total			**0**	**196,824**	**124,860**	**512,343**	**22,752**	**856,780**	**0.00%**	**0.00%**	**0**	**22,752**	**856,780**	**856,780**	**0.00%**		**1,423,847**	
	D_REP-EMS	REP - DIST SUBS EMS RTU DNP PLAN	C020173	0	0	1,378	0	(0)	1,378	0.00%	0.00%	0	(0)	1,378	1,378	0.00%	260,000	1,220,456	100%
	D_REP-EMS Expansion Total			**0**	**0**	**1,378**	**0**	**(0)**	**1,378**	**0.00%**	**0.00%**	**0**	**(0)**	**1,378**	**1,378**	**0.00%**		**1,220,456**	
System Capacity & Performance Total				67,681,004	17,360,666	20,690,022	22,283,180	19,265,502	79,599,371	28.47%	117.61%	11,608,560	7,656,943	79,599,371	11,918,367	17.61%		260,955,501	
Customer Requests/Public	D/SUB T_New	1001 MAIN ST. - CIMINELLI MEDICAL O	CD00814	0	(3,393)	130,253	206,666	225,600	559,126	0.00%	0.00%	0	225,600	559,126	559,126	0.00%	977,325	718,891	100%
		141 ELM - NETWORK REINFORCEMENTS	C052284	0	10,793	4,869	5,399	5,098	26,158	0.00%	0.00%	0	5,098	26,158	26,158	0.00%	776,400	26,968	5%
		149 SWAN STREET	C049380	0	317,854	138,734	195,637	10,282	662,507	0.00%	0.00%	0	10,282	662,507	662,507	0.00%	775,000	734,230	100%
		153 BELLEW AVE, WATERTOWN	C054286	0	137,718	0	20,520	0	158,238	0.00%	0.00%	0	0	158,238	158,238	0.00%	205,669	158,756	95%
		3PH UPGD-79 LAKEWOOD RD,WILLIAMSTWN	C049759	0	18	18	(44,909)	1,248	(43,625)	0.00%	0.00%	0	1,248	(43,625)	(43,625)	0.00%	15,000	(42,510)	20%
		72 WEIBEL URD, SARATOGA SPRINGS	C048504	0	19,074	20	0	0	19,094	0.00%	0.00%	0	0	19,094	19,094	0.00%	15,000	82,375	100%
		AD PRICE URD, PHASE 3, BUFFALO, NY	C054668	0	6,209	5,133	22,746	972	35,060	0.00%	0.00%	0	972	35,060	35,060	0.00%	15,000	36,513	100%
		ALLEN KELLY FARM, RENSSELAER FALLS,	CD01063	0	108,458	16,804	50,660	37,145	213,067	0.00%	0.00%	0	37,145	213,067	213,067	0.00%	300,740	158,259	95%
		ASPEN SPRINGS URD SECTION 4	C054625	0	7,725	125	1,153	324	9,327	0.00%	0.00%	0	324	9,327	9,327	0.00%	15,000	9,327	20%
		AUTUMN WOODS SECTION 2 URD	C054004	0	12,924	22,462	23,021	0	58,407	0.00%	0.00%	0	0	58,407	58,407	0.00%	99,000	58,903	100%
		BARNIAK HOME, FARM & DAIRY FARM	C049199	0	28,660	(11,828)	0	16,913	33,744	0.00%	0.00%	0	16,913	33,744	33,744	0.00%	171,815	56,843	100%
		BEAVER POND VILLAGE - PHS 2	C053923	0	4,339	(17,163)	1,114	86,423	74,713	0.00%	0.00%	0	86,423	74,713	74,713	0.00%	15,000	74,713	100%
		BEERCHERVILLE POLE LINE. RICHLAND,	CD01032	0	45	45	47	31	169	0.00%	0.00%	0	31	169	169	0.00%	15,000	2,972	20%
		BIG DITCH BREWERY NETWORK REINFORC	C054488	0	5,595	14,625	187,439	130,138	337,797	0.00%	0.00%	0	130,138	337,797	337,797	0.00%	400,000	367,868	100%
		BIRCHWOOD HILLS URD PHASE II	C054435	0	3,249	(41,884)	15,068	58,638	35,072	0.00%	0.00%	0	58,638	35,072	35,072	0.00%	111,136	40,469	100%
		BROOKFIELD, WHEATFIELD, NY	CD01196	0	33	33	34	23	123	0.00%	0.00%	0	23	123	123	0.00%	15,000	2,216	5%
		BROOKSIDE CROSSING PHASE 1, ONEIDA	C052928	0	195	1,823	9,741	3,768	15,528	0.00%	0.00%	0	3,768	15,528	15,528	0.00%	15,000	15,815	95%
		BUFFALO SPOT NETWORK - CANAL SIDE	C035514	0	16,824	49,049	6,915	0	72,788	0.00%	0.00%	0	0	72,788	72,788	0.00%	283,000	220,610	100%
		CAMILLUS APARTMENTS URD, CAMILLUS	C055165	0	1,019	16	17	11	1,063	0.00%	0.00%	0	11	1,063	1,063	0.00%	15,000	1,063	20%
		CAPTAIN'S LOOKOUT URD, COHOES NY	C051138	0	(270)	(1)	0	0	(271)	0.00%	0.00%	0	0	(271)	(271)	0.00%	15,000	270	0%
		CAPTAINS WAY URD, WHEATFIELD NY	C051590	0	29,545	0	0	0	29,545	0.00%	0.00%	0	0	29,545	29,545	0.00%	15,000	40,615	100%
		CELL TOWER SITE, PETERSON RD	C054429	0	1,148	5,017	(112,646)	23,401	(83,079)	0.00%	0.00%	0	23,401	(83,079)	(83,079)	0.00%	15,000	(83,079)	20%
		CITY SQUARE URD, SARATOGA SPRINGS	C054543	0	1,822	29	4,784	105	6,741	0.00%	0.00%	0	105	6,741	6,741	0.00%	15,000	6,741	20%
		COBBLE HILL KNOLLS PH2. LAKE GEORGE	C048820	0	(60,382)	434	52,001	9,140	1,192	0.00%	0.00%	0	9,140	1,192	1,192	0.00%	15,000	8,144	100%
		COLONIE COUNTRY CLUB EST. VOORHEESV	CD01029	0	31,397	0	0	0	31,397	0.00%	0.00%	0	0	31,397	31,397	0.00%	103,000	59,063	100%
		COMM SERVICE, MAXFIELD RD, CORTLAND	C054943	0	6,185	(61,509)	877	9,385	(45,064)	0.00%	0.00%	0	9,385	(45,064)	(45,064)	0.00%	15,000	(70,580)	5%
		CORNERSTONE MEADOWS PHASE 2- LATHAM	C052925	0	(33,121)	91,789	5,283	7,206	71,156	0.00%	0.00%	0	7,206	71,156	71,156	0.00%	120,260	76,678	100%
		COTTAGE HILL URD - QUEENSBURY, NY	C049261	0	4,774	3,835	1,244	112	9,964	0.00%	0.00%	0	112	9,964	9,964	0.00%	15,000	10,744	20%
		COTTAGES AT TIMBER RIDGE, LYSANDER	C049865	0	44,409	0	0	1,032	45,442	0.00%	0.00%	0	1,032	45,442	45,442	0.00%	15,000	90,593	95%
		COUNTRY CLUB ESTATES URD SECT 1	C048364	0	282	8	8	5	303	0.00%	0.00%	0	5	303	303	0.00%	15,000	518	20%
		COUNTY OF FRANKLIN LANDFILL	C050074	0	168,415	25,894	55,328	7	249,644	0.00%	0.00%	0	7	249,644	249,644	0.00%	405,974	136,231	95%
		CR-Ash Street-13.2kV Feeder 22352	CD01217	296,650	841	66	68	3,003	3,977	1.01%	1.34%	74,163	(71,160)	3,977	(292,673)	-98.66%	723,019	8,325	20%
		CRIMSON RIDGE PHASE 3B, LYSANDER NY	C051386	0	415	10,738	39,457	(3,294)	47,314	0.00%	0.00%	0	(3,294)	47,314	47,314	0.00%	15,000	52,294	85%
		CROSSROADS COMMERCE PARK, AVON, NY	CD01005	0	9	(657)	0	0	(647)	0.00%	0.00%	0	0	(647)	(647)	0.00%	15,000	489	20%
		DEER LAKES URD PHASE 4 & 5	C051216	0	33,075	22,315	9,160	0	64,550	0.00%	0.00%	0	0	64,550	64,550	0.00%	15,000	86,542	100%
		DEER SPRINGS URD, PART 4, PHASE 2B	CD00572	0	35	35	36	24	131	0.00%	0.00%	0	24	131	131	0.00%	15,000	2,323	5%
		DELAET'S LANDING PHASE I RENSSELAER	C051179	0	10	10	11	7	38	0.00%	0.00%	0	7	38	38	0.00%	15,000	672	20%
		DEXTER ACRES PHS.2 - DEXTER, NY	C053365	0	5,208	212	870	150	6,440	0.00%	0.00%	0	150	6,440	6,440	0.00%	15,000	14,480	20%
		DISTRIBUTED GENERATION <=300KVA	C004294	0	89	89	92	6,987	7,257	0.00%	0.00%	0	6,987	7,257	7,257	0.00%	40,965	33,548	Program
		DISTRIBUTION SERVICE TO CG ROXANE	CD00951	0	(11,813)	0	0	(37,838)	(49,651)	0.00%	0.00%	0	(37,838)	(49,651)	(49,651)	0.00%	1,500,000	228,484	100%
		DOUBLE DAY ESTATES URD,BRUNSWICK NY	C050335	0	21,899	52	0	0	21,950	0.00%	0.00%	0	0	21,950	21,950	0.00%	15,000	67,977	100%
		DUNCAN MEADOWS URD PHASE 1A	C051509	0	25,635	0	0	0	25,635	0.00%	0.00%	0	0	25,635	25,635	0.00%	15,000	75,677	100%
		EAST BATAVIA SUBSTATION - DLINE UPG	CD00587	0	10,270	3,457	2,423	375	16,525	0.00%	0.00%	0	375	16,525	16,525	0.00%	25,000	36,074	30%
		ELLIS HOSPITAL DUAL FEED - ROSA RD	CD00566	0	125,205	(11,771)	(18,251)	64,329	159,513	0.00%	0.00%	0	64,329	159,513	159,513	0.00%	600,000	99,187	100%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET FY14/15 Investment Plan Level	ACTUAL SPENDING Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		EMERALD ACRES URD - WATERTOWN, NY	CD00289	0	61,332	0	0	0	61,332	0.00%	0.00%	0	0	61,332	61,332	0.00%	202,392	118,498	100%
		EVERGREEN LANDING	C048503	0	28,340	0	(7,700)	2,551	23,191	0.00%	0.00%	0	2,551	23,191	23,191	0.00%	278,000	259,209	100%
		F5961 EXTEND TO 500 SENECA ST	C055398	0	1,525	25	476,038	(213,154)	264,434	0.00%	0.00%	0	(213,154)	264,434	264,434	0.00%	770,000	268,340	30%
		FERNWOOD WAY LINE EXT PUTNAM STATIO	C051588	0	11,731	3,303	20,762	0	35,795	0.00%	0.00%	0	0	35,795	35,795	0.00%	156,028	162,156	100%
		FOR PHASE 1B OF VAN DYKE SPINNEY	C052328	0	21,883	329	313	0	22,526	0.00%	0.00%	0	0	22,526	22,526	0.00%	15,000	24,373	100%
		FOX CREEK TOWNHOMES SECTION 2	C055003	0	6,600	1,088	5,590	4,223	17,501	0.00%	0.00%	0	4,223	17,501	17,501	0.00%	15,000	17,501	5%
		FOXBROOK LINE EXTENSION, REDFIELD,	CD00276	0	133	133	137	90	494	0.00%	0.00%	0	90	494	494	0.00%	116,598	8,832	20%
		GLENWOOD ABBEY -BETHLEHEM, NY	C053883	0	4	4	4	2,242	2,255	0.00%	0.00%	0	2,242	2,255	2,255	0.00%	15,000	2,519	20%
		GRAIN FARM, FAWFREY RD SACKETS HBR	C054565	0	(73,253)	146,490	37,422	11,635	122,294	0.00%	0.00%	0	11,635	122,294	122,294	0.00%	180,993	131,678	95%
		GREYTHORNE URD SECTION 2, AMHURST	C051127	0	8,555	67,933	9,541	0	86,028	0.00%	0.00%	0	0	86,028	86,028	0.00%	15,000	93,888	100%
		GULLY RD. DAIRY FARM, LEROY, NJ	CD01237	0	50,354	36,196	9,765	0	96,316	0.00%	0.00%	0	0	96,316	96,316	0.00%	492,000	374,256	100%
		HARMON GROVE SUBDIVISION, NISKAYUNA	C055415	0	153	2	3	2	159	0.00%	0.00%	0	2	159	159	0.00%	15,000	159	5%
		HAVILAND PARK PHASE I, GLENS FALLS	C054669	0	153	2	3	2	160	0.00%	0.00%	0	2	160	160	0.00%	15,000	160	5%
		HELDERBERG MEADOWS URD, PHASE 1	C031612	0	73	(4,602)	0	0	(4,529)	0.00%	0.00%	0	0	(4,529)	(4,529)	0.00%	650,000	393,098	100%
		HERITAGE LANDING PH1 PENDLETON, NY	C048011	0	307	5	5	3	320	0.00%	0.00%	0	3	320	320	0.00%	15,000	320	5%
		HIGHLAND MEADOWS PHS 1 LYSANDER NY	C049290	0	(6,493)	19,658	1,735	1,635	16,535	0.00%	0.00%	0	1,635	16,535	16,535	0.00%	116,259	123,458	100%
		HOMESTEAD COURT AT HELDERBERG	C055024	0	1,808	29	30	20	1,886	0.00%	0.00%	0	20	1,886	1,886	0.00%	15,000	1,886	20%
		HVCC SCIENCE BUILDING NEW FEED	C045605	0	(110,262)	126,719	39,416	0	55,873	0.00%	0.00%	0	0	55,873	55,873	0.00%	200,141	59,512	100%
		KAYDEROSS VILLAGE PHASE 3 URD - BAL	CD01251	0	117,545	0	0	4,028	121,573	0.00%	0.00%	0	4,028	121,573	121,573	0.00%	343,134	233,009	100%
		LAKE FOREST NORTH PH 4B, AMHERST NY	C050700	0	(4,674)	(506)	673	2,098	(2,409)	0.00%	0.00%	0	2,098	(2,409)	(2,409)	0.00%	115,406	119,206	100%
		LAKEVIEW LANDING, MALTA NY	C049298	0	(6,164)	0	0	27,044	20,880	0.00%	0.00%	0	27,044	20,880	20,880	0.00%	761,258	610,294	100%
		LAKEVIEW VILLAGE MAYFIELD, NY	CD00838	0	77	77	79	52	284	0.00%	0.00%	0	52	284	284	0.00%	15,000	5,006	20%
		LAKEVILLE 19752 (MOBILE 7W)	C054786	0	19,694	53,884	115,973	258,453	448,005	0.00%	0.00%	0	258,453	448,005	448,005	0.00%	790,000	547,274	85%
		LG PLAZA UCD - WARRENSBURG, NY	C049179	0	8,442	0	0	3,839	12,281	0.00%	0.00%	0	3,839	12,281	12,281	0.00%	15,000	67,793	100%
		LINE EXT/VERIZON/RIDGE RD/BROOME	C048247	0	161,419	2,741	32,917	0	197,076	0.00%	0.00%	0	0	197,076	197,076	0.00%	226,000	24,399	100%
		LINE EXTENSION AT LOON LN. CROGHAN,	CD01215	0	10,821	3,366	2,765	312	17,263	0.00%	0.00%	0	312	17,263	17,263	0.00%	15,000	20,107	20%
		LOCHVUE URD, POESTENKILL, NY	C051445	0	162	4,295	72	(19,094)	(14,564)	0.00%	0.00%	0	(19,094)	(14,564)	(14,564)	0.00%	15,000	(14,564)	20%
		MAPLE LANDING - ALTMAR, NY	CD00286	0	128	129	133	87	477	0.00%	0.00%	0	87	477	477	0.00%	141,165	8,625	20%
		MAPLE PARK URD - CLAY, NY	C048858	0	31,170	7,488	4,528	1,138	44,323	0.00%	0.00%	0	1,138	44,323	44,323	0.00%	15,000	67,799	95%
		MARION MEADOWS URD	CD00450	0	289	400	413	199	1,301	0.00%	0.00%	0	199	1,301	1,301	0.00%	249,504	19,364	20%
		MATT FARMS PHASE 2 URD, GUILDERLAND	C045637	0	2	2	53,609	33,261	86,873	0.00%	0.00%	0	33,261	86,873	86,873	0.00%	15,000	91,054	100%
		MAXON ALCO - MIX USE DEVLPMNT	C052327	0	(4,655)	2,172	1,794	2,408	1,719	0.00%	0.00%	0	2,408	1,719	1,719	0.00%	15,000	1,719	5%
		MCHARRIE TOWNE PHASE 2 -BALDWINSVIL	C052884	0	131	85,143	10,605	29,677	125,556	0.00%	0.00%	0	29,677	125,556	125,556	0.00%	121,147	126,578	95%
		MEADOWS @ PENDLETON URD	C051870	0	11,973	44,062	41,497	(17,296)	80,235	0.00%	0.00%	0	(17,296)	80,235	80,235	0.00%	108,240	71,897	100%
		MIDDLEBURGH 52 - REBUILD ROUTE 145	CD00753	0	3,155	0	0	0	3,155	0.00%	0.00%	0	0	3,155	3,155	0.00%	208,181	228,738	100%
		MILL HOLLOW TWO URD - ALTAMONT - NY	C052329	0	27	27	28	18	99	0.00%	0.00%	0	18	99	99	0.00%	15,000	1,743	20%
		MILL HOLLOW TWO URD ALTAMONT, NY	C049336	0	958	44	0	0	1,002	0.00%	0.00%	0	0	1,002	1,002	0.00%	15,000	84,933	100%
		MINOA FARMS PART 2 PHS 5, MINOA NY	C050159	0	28	28	5,728	120	5,904	0.00%	0.00%	0	120	5,904	5,904	0.00%	15,000	7,639	20%
		MOUNTAIN'S EDGE URD-LAKE GEORGE NY	C049082	0	66	1,237	87	57	1,447	0.00%	0.00%	0	57	1,447	1,447	0.00%	15,000	5,517	20%
		MOURNINGKILL MEADOWS URD - BALLSTON	C045674	0	29,896	20	7,333	7,190	44,438	0.00%	0.00%	0	7,190	44,438	44,438	0.00%	165,985	137,566	100%
		NEW FEED TO LOCKHEEDS CAZANOVIA SIT	CD01184	0	16,865	36,101	220,746	(49,920)	223,792	0.00%	0.00%	0	(49,920)	223,792	223,792	0.00%	908,517	363,712	95%
		NEW SAWMILL - VERNON CENTER, NY	C053765	0	10,535	(10,087)	0	0	449	0.00%	0.00%	0	0	449	449	0.00%	15,000	(2,566)	20%
		NEW URD - BUSH RD- GOWANDA, NY	C049781	0	12,734	64,163	1,733	5,164	83,794	0.00%	0.00%	0	5,164	83,794	83,794	0.00%	123,650	83,891	100%
		NEW URD LONDONDERRY RIDGE	C053772	0	587	(56,252)	0	8,827	(46,839)	0.00%	0.00%	0	8,827	(46,839)	(46,839)	0.00%	15,000	(45,897)	20%
		NEW URD THE CRAW FARM -GANSEVOORT	C053486	0	1,678	(23,003)	20,305	51,043	50,024	0.00%	0.00%	0	51,043	50,024	50,024	0.00%	15,000	50,309	100%
		NOBLEHURST GREEN ENERGY - TN YORK	C052514	0	217,232	187,026	58,724	10,270	473,251	0.00%	0.00%	0	10,270	473,251	473,251	0.00%	560,974	534,507	100%
		NORTH RIDGE HOLLOW PH 1 COLONIE, NY	CD00716	0	(901)	0	0	0	(901)	0.00%	0.00%	0	0	(901)	(901)	0.00%	325,000	307,891	100%
		OAKWOOD HILLS URD - BATAVIA	C051867	0	272	(8,668)	149,106	56,596	197,306	0.00%	0.00%	0	56,596	197,306	197,306	0.00%	249,174	201,954	100%
		OLD SENECA HEIGHTS URD	CD00552	0	286	286	296	194	1,062	0.00%	0.00%	0	194	1,062	1,062	0.00%	268,139	18,888	20%
		OLSON FARMS PHASE 2 URD - GANSEVOOR	CD01235	0	36,899	20,835	7,676	6,350	71,761	0.00%	0.00%	0	6,350	71,761	71,761	0.00%	15,000	47,431	100%
		ONONDAGA NATION, NEDROW	C054624	0	930	(69,535)	357,104	103,089	391,588	0.00%	0.00%	0	103,089	391,588	391,588	0.00%	489,487	455,744	85%
		ORANGE COMMONS URD CLAY, NY	CD00629	0	(20,980)	35,803	67,226	67,560	149,609	0.00%	0.00%	0	67,560	149,609	149,609	0.00%	196,874	159,499	85%
		PARK PLACE AT TOWN CENTER	C052270	0	12,954	16,037	(3,022)	0	25,969	0.00%	0.00%	0	0	25,969	25,969	0.00%	15,000	27,406	100%
		PARKSIDE VILLAGE URD, ALBANY NY	C054087	0	1,084	1,067	56,072	7,469	65,692	0.00%	0.00%	0	7,469	65,692	65,692	0.00%	15,000	66,003	100%
		PARTRIDGE ROAD COMPLEX, MALONE, NY	C054863	0	2,067	2,347	(28,847)	8,403	(16,030)	0.00%	0.00%	0	8,403	(16,030)	(16,030)	0.00%	15,000	(20,063)	20%
		PATRIOT SQ PH1. GLENNVILLE, NY	CD01222	0	148,881	7,403	25,947	812	183,043	0.00%	0.00%	0	812	183,043	183,043	0.00%	248,184	250,279	100%
		PIERCE RD. MEDICAL. CLIFTON PARK, N	CD01178	0	12,850	44	0	0	12,894	0.00%	0.00%	0	0	12,894	12,894	0.00%	165,474	133,566	100%
		PINE HOLLOW URD, CHARLTON, NY	C054085	0	3	3	3	2	10	0.00%	0.00%	0	2	10	10	0.00%	15,000	10	20%
		PINEBROOK ESTATES - SARATOGA SPRING	C051869	0	27	2,281	40,849	2,507	45,664	0.00%	0.00%	0	2,507	45,664	45,664	0.00%	15,000	49,262	0%
		PLEASANT ACRES SUBDIVISION PART 2	C031546	0	54	54	55	36	199	0.00%	0.00%	0	36	199	199	0.00%	145,000	3,499	100%
		PLEASANT ACRES URD PHASE 1	C031544	0	605	606	625	456	2,293	0.00%	0.00%	0	456	2,293	2,293	0.00%	111,500	39,705	100%
		PRUYN CREST URD - S. GLEN FALLS, NY	C047376	0	(43,938)	28,079	25,329	40,181	49,650	0.00%	0.00%	0	40,181	49,650	49,650	0.00%	99,954	55,892	100%
		RAINBOW RIDGE URD - EAST OTTO NY	C053092	0	(29,134)	103,384	965	7,377	82,592	0.00%	0.00%	0	7,377	82,592	82,592	0.00%	130,054	89,290	100%
		RAVADA HILLS URD - LIVERPOOL, NY	C048823	0	29,835	0	0	0	29,835	0.00%	0.00%	0	0	29,835	29,835	0.00%	15,000	31,509	95%
		RED BARN ACRES. LIVERPOOL, NY	CD01007	0	28,881	33,536	0	5,943	68,361	0.00%	0.00%	0	5,943	68,361	68,361	0.00%	156,914	107,879	95%
		Reserve for New Business Commercial	C046920	2,500,000	0	0	0	0	0	0.00%	0.00%	625,000	(625,000)	0	(2,500,000)	-100.00%	0	0	0%
		Reserve for New Business Residentia	C046921	6,629,000	0	0	0	0	0	0.00%	0.00%	1,657,250	(1,657,250)	0	(6,629,000)	-100.00%	0	0	0%
		RICCELLI ENTERPRISES LLC	C054428	0	6,719	108	957	82	7,866	0.00%	0.00%	0	82	7,866	7,866	0.00%	15,000	7,866	20%
		RICHFIELD COMMONS PH2B - WATERVLIET	C047909	0	23,759	0	0	0	23,759	0.00%	0.00%	0	0	23,759	23,759	0.00%	15,000	40,787	100%

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CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		RIVERS POINTE URD PH2, CLAY, NY	C048040	0	897	67,480	0	0	68,377	0.00%	0.00%	0	0	68,377	68,377	0.00%	222,059	207,761	95%
		ROLLING HILLS FARM, WESTPORT, NY	CD01119	0	38	(120)	1,309	(3,957)	(2,731)	0.00%	0.00%	0	(3,957)	(2,731)	(2,731)	0.00%	15,000	80	5%
		SAMARITAN HOSPITAL (DISTRIBUTION)	C050638	0	(226)	(1)	0	0	(227)	0.00%	0.00%	0	0	(227)	(227)	0.00%	100,000	218	0%
		SANDCREEK APT, PHASE 2, COLONIE, NY	C051468	0	1,721	0	0	0	1,721	0.00%	0.00%	0	0	1,721	1,721	0.00%	15,000	9,916	100%
		SHELTER COVE PHASE I URD	CD00387	0	(22,497)	58,740	27	0	36,270	0.00%	0.00%	0	0	36,270	36,270	0.00%	446,618	449,699	100%
		SHERIDAN HOLLOW VILLAGE, ALBANY NY	C049530	0	8,646	13,655	1,577	(5,006)	18,871	0.00%	0.00%	0	(5,006)	18,871	18,871	0.00%	15,000	20,004	100%
		SOUTH MEADOWS PHASE 1 -CAZENOVIA NY	C053485	0	4,355	355	1,881	631	7,222	0.00%	0.00%	0	631	7,222	7,222	0.00%	15,000	20,701	20%
		SOUTHWOOD HEIGHTS URD PHASE 2 - JAM	CD00934	0	4,871	302	926	211	6,311	0.00%	0.00%	0	211	6,311	6,311	0.00%	13,750	20,600	20%
		STATE RTE 145/DOCTOR REDDY	CD00868	0	30,089	24,230	0	0	54,319	0.00%	0.00%	0	0	54,319	54,319	0.00%	102,000	5,248	100%
		SUNY COLLEGE OF NANO ENG. CLIFTON P	CD01209	0	(49,167)	0	0	0	(49,167)	0.00%	0.00%	0	0	(49,167)	(49,167)	0.00%	217,639	151,165	100%
		THE COMMON AT FLEMINGS FARM URD	C055416	0	305	7,366	1,136	92	8,900	0.00%	0.00%	0	92	8,900	8,900	0.00%	15,000	8,900	20%
		THE FARMSTEAD SECTION 1, CLAY NY	C050825	0	34,638	1,072	(2,055)	2,597	36,251	0.00%	0.00%	0	2,597	36,251	36,251	0.00%	207,629	220,135	95%
		THE GLEN @ SHERIDAN MEADOWS-AMHERST	C052263	0	16,511	169,974	34,371	0	220,856	0.00%	0.00%	0	0	220,856	220,856	0.00%	274,413	274,413	100%
		THE MEADOWS AT MILL HILL, 3RD PHASE	C051490	0	21,285	10,642	43,521	1,051	76,498	0.00%	0.00%	0	1,051	76,498	76,498	0.00%	15,000	81,243	100%
		THE MILL AT SMITHS BRIDGE,WILTON NY	C049794	0	68,206	20	0	3,371	71,597	0.00%	0.00%	0	3,371	71,597	71,597	0.00%	15,000	65,498	100%
		THE MOORINGS AT HALF MOON URD	CD00603	0	35,263	0	0	295	35,558	0.00%	0.00%	0	295	35,558	35,558	0.00%	199,900	199,220	100%
		THE PINES AT NORMANSIDE, BETHLEHEM	C050244	0	(5,037)	21,452	2,600	766	19,782	0.00%	0.00%	0	766	19,782	19,782	0.00%	15,000	22,812	100%
		THE PRESERVES AT CLIFTON PARK URD	C050113	0	30,839	9,999	4,161	305	45,305	0.00%	0.00%	0	305	45,305	45,305	0.00%	15,000	48,097	100%
		THE VISTAS URD	CD00487	0	608	3,665	(121)	919	5,071	0.00%	0.00%	0	919	5,071	5,071	0.00%	15,000	50,028	100%
		THOMPSON WAY URD, EAST GREENBUSH NY	C054525	0	394	6	3,604	1,237	5,241	0.00%	0.00%	0	1,237	5,241	5,241	0.00%	15,000	5,241	5%
		TIMBERCREEK PRESERVE URD PHASE 2 -	CD01265	0	116	116	79,105	372,918	452,256	0.00%	0.00%	0	372,918	452,256	452,256	0.00%	241,330	460,651	100%
		TOWNSHIP 5 MALL POLE RELOC CAMILLUS	C049287	0	(30,301)	10,443	19,994	192,558	192,694	0.00%	0.00%	0	192,558	192,694	192,694	0.00%	121,000	(6,260)	95%
		TWENTY WEST URD PHASE 3, ALTAMONT,	CD01256	0	3,812	54	0	0	3,867	0.00%	0.00%	0	0	3,867	3,867	0.00%	113,648	65,230	100%
		UCD TOWNSHIP 5 - CAMILLUS NY	C048617	0	(158,757)	118,122	81,967	40,577	81,909	0.00%	0.00%	0	40,577	81,909	81,909	0.00%	644,062	111,331	95%
		UCD-PARK SOUTH -MYRTLE AVE, ALBANY	C053091	0	257	851	6,221	4,596	11,925	0.00%	0.00%	0	4,596	11,925	11,925	0.00%	15,000	11,925	20%
		UG 144 GENESEE ST BUFFALO	C049595	0	25,764	3,603	10,833	1,048	41,249	0.00%	0.00%	0	1,048	41,249	41,249	0.00%	201,109	191,300	100%
		UPGRD CAMP COBBLESTONE- SPITFIRE LK	C049695	0	2,863	37,137	8,222	33,543	81,764	0.00%	0.00%	0	33,543	81,764	81,764	0.00%	366,452	68,886	95%
		URD - DEER SPRINGS - LAKE VIEW, NY	C053584	0	30,671	(32,716)	293	72,941	71,189	0.00%	0.00%	0	72,941	71,189	71,189	0.00%	15,000	72,977	5%
		URD - NORTHBOROUGH RIDGE -CAZENOVIA	C049637	0	26,957	344	38,450	4,015	69,766	0.00%	0.00%	0	4,015	69,766	69,766	0.00%	113,506	99,303	95%
		URD - NORTHRIDGE SEC 3 - SULLIVAN	C052325	0	117	117	1,355	59,104	60,693	0.00%	0.00%	0	59,104	60,693	60,693	0.00%	97,569	67,931	20%
		URD- 2ND PHSE- SISSON RESERVE -	C049778	0	48	26,685	8,342	0	35,074	0.00%	0.00%	0	0	35,074	35,074	0.00%	15,000	39,516	100%
		URD- ASPEN SPRINGS - BALDWINSVILLE	C052707	0	11,777	6,306	7,325	0	25,407	0.00%	0.00%	0	0	25,407	25,407	0.00%	15,000	25,650	95%
		URD- BAYBERRY PLACE -QUEENSBURY, NY	C049670	0	739	739	3,846	2,218	7,543	0.00%	0.00%	0	2,218	7,543	7,543	0.00%	15,000	54,239	100%
		URD -NORTHRIDGE HOLLOW P.2- COLONIE	C049638	0	23,749	0	0	1,381	25,129	0.00%	0.00%	0	1,381	25,129	25,129	0.00%	300,000	283,829	100%
		URD-GLEN BURN TRL- MACHIAS,NY	C049779	0	6,540	0	815	0	7,356	0.00%	0.00%	0	0	7,356	7,356	0.00%	15,000	71,574	100%
		VAN DYKE SPINNEY URD PHASE II	C054423	0	257	2,290	234	24,377	27,158	0.00%	0.00%	0	24,377	27,158	27,158	0.00%	117,442	27,158	85%
		VAN DYKE SPINNEY, DELMAR, NY	CD00890	0	3,033	0	0	0	3,033	0.00%	0.00%	0	0	3,033	3,033	0.00%	15,000	54,784	100%
		VILLAGE @ MISSION HILLS, HAMBURG NY	C048822	0	639	132	135	746	1,652	0.00%	0.00%	0	746	1,652	1,652	0.00%	15,000	6,549	5%
		VILLAGE AT NEW LOUDON, LATHAM, NY	C049265	0	116,943	34,928	9,455	110	161,436	0.00%	0.00%	0	110	161,436	161,436	0.00%	295,805	298,898	100%
		VILLAS AT DEERWOOD, N TONAWANDA, NY	C051125	0	3,562	259	202	132	4,154	0.00%	0.00%	0	132	4,154	4,154	0.00%	15,000	12,761	5%
		VIP STRUCTURES. SYRACUSE, NY	CD01037	0	2,352	(187)	1,481	0	3,645	0.00%	0.00%	0	0	3,645	3,645	0.00%	554,643	452,526	100%
		WAITE MEADOWS URD, CLIFTON PARK NY	C050019	0	115	115	118	78	425	0.00%	0.00%	0	78	425	425	0.00%	15,000	7,486	20%
		WALLINGTON MEADOWS CICERO, NY	CD00726	0	32,583	22,214	9,695	1,319	65,811	0.00%	0.00%	0	1,319	65,811	65,811	0.00%	82,443	75,691	95%
		WATERBRIDGE TERR EXT URD, CAMILLUS	C051552	0	9,117	31,955	7,944	6,967	55,983	0.00%	0.00%	0	6,967	55,983	55,983	0.00%	190,381	121,956	95%
		WESTBROOK ESTATES URD - LAKE GEORGE	CD00550	0	1,059	308	85	56	1,509	0.00%	0.00%	0	56	1,509	1,509	0.00%	15,000	5,384	20%
		WESTMONT RIDGE URD (ELLICOTTVILLE)	C048979	0	6,935	44,823	(119,399)	325,665	258,023	0.00%	0.00%	0	325,665	258,023	258,023	0.00%	400,000	281,367	100%
		XAVIER WOODS, SYRACUSE, NY	CD01107	0	1,512	59,414	46,971	74	107,970	0.00%	0.00%	0	74	107,970	107,970	0.00%	134,602	134,675	95%
		CHLOE'S WAY URD - SARATOGA SPRINGS	C047639	0	0	1,942	32	1,142	3,116	0.00%	0.00%	0	1,142	3,116	3,116	0.00%	15,000	3,116	20%
		SPRINGWOOD MEADOWS PHS 2 -BLSTN SPA	C052663	0	0	1,307	1,450	24,083	26,840	0.00%	0.00%	0	24,083	26,840	26,840	0.00%	15,000	26,840	5%
		VAN ALLEN APARTMENTS PHASE I	C052926	0	0	3,975	1,681	842	6,498	0.00%	0.00%	0	842	6,498	6,498	0.00%	15,000	6,498	20%
		ST. JOSEPH'S EMS-RTU	C053464	0	0	4,090	3,648	9,036	16,774	0.00%	0.00%	0	9,036	16,774	16,774	0.00%	30,000	16,774	0%
		LEONTINE ISLAND, BOLTON LANDING, NY	C054864	0	0	(59,629)	54,482	409	(4,739)	0.00%	0.00%	0	409	(4,739)	(4,739)	0.00%	15,000	(5,270)	100%
		CORNERSTONE TOWNHOMES URD PHASE 1	C055203	0	0	(28,626)	103,009	9,409	83,791	0.00%	0.00%	0	9,409	83,791	83,791	0.00%	122,427	92,093	100%
		351 ROOT RD, BALLSTON SPA, NY	C055283	0	0	101	(566)	67,824	67,359	0.00%	0.00%	0	67,824	67,359	67,359	0.00%	15,000	67,806	5%
		RELOCATION OF FEEDERS AT MILLARD F	CD00268	0	0	5,879	0	0	5,879	0.00%	0.00%	0	0	5,879	5,879	0.00%	308,647	(237)	0%
		TRAVERS MEADOWS PH 3. MALTA, NY	CD01150	0	0	20	0	2,809	2,829	0.00%	0.00%	0	2,809	2,829	2,829	0.00%	15,000	56,021	100%
		PARK PLACE AT WILTON, LLC	C055689	0	0	537	4,217	61,766	66,520	0.00%	0.00%	0	61,766	66,520	66,520	0.00%	15,000	70,827	20%
		THE RIDGE AT DUNCAN MEADOWS URD	C055738	0	0	4,727	(25,846)	21,955	836	0.00%	0.00%	0	21,955	836	836	0.00%	15,000	2,320	85%
		MOOSE RIVER COMMONS URD, OLD FORGE	C056407	0	0	1,348	57,739	5,669	64,756	0.00%	0.00%	0	5,669	64,756	64,756	0.00%	15,000	65,717	95%
		SHELTER COVE URD PH 3, ALBANY	C056408	0	0	129	14,386	5,512	20,027	0.00%	0.00%	0	5,512	20,027	20,027	0.00%	15,000	20,027	100%
		COMMUNITY BIBLE CHURCH, LOCKPORT NY	C056444	0	0	1,962	2,021	63	4,046	0.00%	0.00%	0	63	4,046	4,046	0.00%	15,000	4,558	5%
		NEW ENGLAND ESTATES PHASE 1-B	C056655	0	0	3,193	2,368	56,955	62,515	0.00%	0.00%	0	56,955	62,515	62,515	0.00%	84,523	74,987	100%
		"DOGGY STYLE" NETWORK REINFORCEMENT	C056709	0	0	357	20,923	82,788	104,069	0.00%	0.00%	0	82,788	104,069	104,069	0.00%	200,000	105,193	100%
		STA 59 - 13.2KV RATIO BANKS	C056986	0	0	2,146	26,735	292,323	321,205	0.00%	0.00%	0	292,323	321,205	321,205	0.00%	840,000	322,153	30%
		CR-NEW SERVICE TO SUNY ESF	C034162	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
		CANTERBURY CROSSING URD PH 1 ALBANY	C048818	0	0	0	(16,124)	0	(16,124)	0.00%	0.00%	0	0	(16,124)	(16,124)	0.00%	510,000	408,300	100%
		MANDORLA GARDENS UCD - CICERO, NY	C049177	0	0	0	63,005	23,354	86,359	0.00%	0.00%	0	23,354	86,359	86,359	0.00%	88,133	23,354	100%
		URD EXTENSION-CLINTON ST, CLINTON	C052705	0	0	0	17,474	443	17,917	0.00%	0.00%	0	443	17,917	17,917	0.00%	15,000	18,558	100%
		BEL RIDGE URD NISKAYUNA NY	C054384	0	0	0	911	1,668	2,579	0.00%	0.00%	0	1,668	2,579	2,579	0.00%	15,000	2,579	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		LEXINGTON HILLS URD, PHASE 1	C054755	0	0	0	1,682	(5,554)	(3,873)	0.00%	0.00%	0	(5,554)	(3,873)	(3,873)	0.00%	15,000	(3,873)	5%
		PARK PLACE AT MALTA PHASE 2 URD	C054804	0	0	0	895	12,331	13,226	0.00%	0.00%	0	12,331	13,226	13,226	0.00%	15,000	13,226	5%
		BUTTERVILLE FARMS, ADAMS NY	C055346	0	0	0	6,257	(98,077)	(91,821)	0.00%	0.00%	0	(98,077)	(91,821)	(91,821)	0.00%	15,000	(121,487)	5%
		CR_TEMPLE_LVAC NETWORK_CENTROBUS_N5	CD00413	0	0	0	(462,537)	0	(462,537)	0.00%	0.00%	0	0	(462,537)	(462,537)	0.00%	480,597	18,060	100%
		102 DICKERSON, TEMP SERVICE	CD00484	0	0	0	4,785	(138,353)	(133,568)	0.00%	0.00%	0	(138,353)	(133,568)	(133,568)	0.00%	195,000	27,259	100%
		RICE CREEK FIELD: OSWEGO, NY	CD00692	0	0	0	90,751	0	90,751	0.00%	0.00%	0	0	90,751	90,751	0.00%	325,239	218,888	100%
		250 DELAWARE AVE - NEW SPOT NETWORK	C058128	0	0	0	0	4,808	4,808	0.00%	0.00%	0	4,808	4,808	4,808	0.00%	425,000	4,808	0%
		MAPLEHURST F0461 REBUILD	C059899	0	0	0	0	6,191	6,191	0.00%	0.00%	0	6,191	6,191	6,191	0.00%	170,000	6,191	0%
		437 ELLICOTT ST - NETWORK EXTENSION	C060565	0	0	0	0	9,241	9,241	0.00%	0.00%	0	9,241	9,241	9,241	0.00%	340,000	9,251	0%
		CAMPBELL MEADOWS, AMHERST, NY	CD01210	0	0	0	0	7,103	7,103	0.00%	0.00%	0	7,103	7,103	7,103	0.00%	15,000	9,679	100%
	D/SUB T_New Business Total			**9,425,650**	**2,240,837**	**2,077,059**	**2,905,159**	**2,748,704**	**9,971,759**	**29.16%**	**105.79%**	**2,356,413**	**392,291**	**9,971,759**	**546,109**	**5.79%**		**17,792,595**	
	D/SUB T_Dist	JOHNSTOWN R8 DTT ADD FOR GJWWTP	C053126	0	8,360	34,211	67,901	12,947	123,420	0.00%	0.00%	0	12,947	123,420	123,420	0.00%	228,337	124,207	95%
		NO - SUNY POTSDAM 2.8MW CHP - LAWRE	CD01147	0	8,349	4,503	(1,700)	31	11,183	0.00%	0.00%	0	31	11,183	11,183	0.00%	184,325	82,885	100%
		NO - SUNY POTSDAM CHP - LAWRENCE AV	CD01145	0	57	57	58	7,342	7,514	0.00%	0.00%	0	7,342	7,514	7,514	0.00%	63,400	19,435	95%
		NO_STATE ST 95462 CONVERT TO 3PH	C048519	0	6,931	1,313	33,644	(3,956)	37,932	0.00%	0.00%	0	(3,956)	37,932	37,932	0.00%	546,412	44,350	95%
		NO_STATE ST BREAKER R620 DTT	C048482	0	(54,697)	(2,425)	0	0	(57,122)	0.00%	0.00%	0	0	(57,122)	(57,122)	0.00%	230,000	55,911	Cancelled 0%
		SW RIPLEY R5302 DTT	C049437	0	34,511	22,784	70,645	52,033	179,974	0.00%	0.00%	0	52,033	179,974	179,974	0.00%	240,923	188,619	95%
		YORK CTR R258 DTT	C052824	0	44,759	50,280	54,612	4,856	154,507	0.00%	0.00%	0	4,856	154,507	154,507	0.00%	225,556	175,032	95%
		PS&I ACTIVITY DIST GEN NY	C051970	0	0	(3,515)	3,261	(138,154)	(138,408)	0.00%	0.00%		(138,154)	(138,408)	(138,408)	0.00%	450,000	(154,108)	0%
	D/SUB T_Distributed Generation Total			**0**	**48,271**	**107,207**	**228,421**	**(64,900)**	**319,000**	**0.00%**	**0.00%**	**0**	**(64,900)**	**319,000**	**319,000**	**0.00%**		**536,332**	
	D/SUB T_Pub	BLENHEIM HILL RD FACILITIES RELOCAT	CD00777	0	2,872	2,874	2,967	16,780	25,493	0.00%	0.00%	0	16,780	25,493	25,493	0.00%	235,506	225,896	95%
		BUFFALO SKYWAY STLG REBUILD.	C032289	0	4	4	4	3	14	0.00%	0.00%	0	3	14	14	0.00%	174,525	83,163	100%
		BUFFALO SMALL ANIMAL VET	C054352	0	79,652	7,575	9,589	0	96,816	0.00%	0.00%	0	0	96,816	96,816	0.00%	144,958	103,375	100%
		Cent NY-Dist-Public Require Blanket	CNC0013	784,000	300,990	417,095	71,165	450,786	1,240,036	57.50%	158.17%	196,000	254,786	1,240,036	456,036	58.17%	1,058,400	1,576,636	Blanket
		CERSOSIMO LUMBER, LAKE LUZERNE NY	C054446	0	(92,112)	180,501	51,890	14,422	154,701	0.00%	0.00%	0	14,422	154,701	154,701	0.00%	258,487	158,940	100%
		CITY OF ALBANY REHABILITATION OF ST	CD00063	0	2,163	1,652	0	788	4,603	0.00%	0.00%	0	788	4,603	4,603	0.00%	521,000	526,789	100%
		DESTINY USA HOTEL, SYRACUSE NY	C054463	0	151	2	2	2	157	0.00%	0.00%	0	2	157	157	0.00%	15,000	157	20%
		DOT - 1536.01 ALBANY AVE RECONS	C048375	0	29,461	5,963	14,365	(11,358)	38,431	0.00%	0.00%	0	(11,358)	38,431	38,431	0.00%	128,098	123,582	100%
		DOT - 3028.11 RT 281 CORTLAND	C053128	0	132	1,576	8,474	12,962	23,143	0.00%	0.00%	0	12,962	23,143	23,143	0.00%	100,000	42,228	0%
		DOT - BEMUS POINT STREETSCAPE	C052310	0	9,158	0	0	(4,199)	4,959	0.00%	0.00%	0	(4,199)	4,959	4,959	0.00%	50,000	55,505	100%
		DOT 5760.26 OHIO ST - NORTH	C049747	0	1,555	18,447	46,138	6,418	72,558	0.00%	0.00%	0	6,418	72,558	72,558	0.00%	50,000	121,116	85%
		DOT 5760.26 OHIO ST - SOUTH	C049749	0	909	1,481	119	29,373	31,882	0.00%	0.00%	0	29,373	31,882	31,882	0.00%	30,000	42,026	65%
		DOT 5760.26 OHIO ST - ST CLAIR ST	C049753	0	21,670	41,800	80,159	32,556	176,185	0.00%	0.00%	0	32,556	176,185	176,185	0.00%	298,663	232,845	65%
		DOT BATCHELLERVILLE BRIDGE	C034864	0	158	0	542	0	700	0.00%	0.00%	0	0	700	700	0.00%	1,163,000	1,239,647	100%
		DOT Cleveland Dr Bridge	C048677	850	26	2,553	193	8,339	11,110	981.01%	1307.03%	0	8,339	11,110	10,260	1207.03%	15,000	13,955	5%
		DOT FACTORY ST WATERTOWN NY	C051963	0	4,715	1,939	15,332	203,187	225,173	0.00%	0.00%	0	203,187	225,173	225,173	0.00%	393,258	251,416	0%
		DOT JEFFERSON CO DPW CR69	C052123	0	10,039	3,315	200	182	13,736	0.00%	0.00%	0	182	13,736	13,736	0.00%	50,000	18,214	0%
		DOT Onondaga County Thompson Road	CD01141	297,500	12,159	320,250	69,611	0	402,019	0.00%	135.13%	74,375	(74,375)	402,019	104,519	35.13%	482,972	471,582	100%
		DOT Paterson Street, Odgensburg	C045630	85,000	60,690	102,951	60,217	5,337	229,195	6.28%	269.64%	21,250	(15,913)	229,195	144,195	169.64%	563,582	524,321	0%
		DOT PIN 1756.37 SPRING AVE BRIDGE	C053904	0	20,769	77,037	10,839	(8,543)	100,103	0.00%	0.00%	0	(8,543)	100,103	100,103	0.00%	125,000	124,859	100%
		DOT PIN 1757.16 ERIE BLVD	C035862	0	5,835	22,255	0	0	28,090	0.00%	0.00%	0	0	28,090	28,090	0.00%	2,200,000	2,259,471	100%
		DOT PIN 1757.31 WASHINGTON/FULLER	C049503	0	12,624	14,586	10,535	0	37,744	0.00%	0.00%	0	0	37,744	37,744	0.00%	143,550	140,799	100%
		DOT PIN 2018.98 RT 28 - WHITE CREEK	C050040	0	(1,898)	16,773	1,366	0	16,241	0.00%	0.00%	0	0	16,241	16,241	0.00%	161,349	161,348	0%
		DOT PIN 2134.50 UTICA ARTERIAL	CD01009	0	175,546	670,067	174,153	(16,852)	1,002,915	0.00%	0.00%	0	(16,852)	1,002,915	1,002,915	0.00%	3,400,000	3,492,078	100%
		DOT PIN 2754.20 MIDDLE SETTLEMENT	C049592	0	124,884	47,702	18,852	0	191,438	0.00%	0.00%	0	0	191,438	191,438	0.00%	315,064	301,618	0%
		DOT PIN 3754.56 Connective Corridor	CD01183	1,348,100	747,591	2,386,916	867,579	413,770	4,415,857	30.69%	327.56%	337,025	76,745	4,415,857	3,067,757	227.56%	900,000	5,867,057	0%
		DOT PIN 5460.28-NIAGARA FALLS RECON	CD00161	0	3	924	3	2	932	0.00%	0.00%	0	2	932	932	0.00%	320,060	328,806	100%
		DOT RT 11/MAIN ST., GOUVERNEUR	CD00282	0	2,507	4,842	2,540	1,668	11,557	0.00%	0.00%	0	1,668	11,557	11,557	0.00%	198,123	207,596	0%
		DOT-CANAJOHAIRE 5S & 10 PIN 2650.33	C035510	0	1,380	1,212	707	332	3,631	0.00%	0.00%	0	332	3,631	3,631	0.00%	1,200,000	1,185,023	100%
		DOT-LAKESHORE TRAIL PH-2	C048245	0	824	61,566	42,281	0	104,671	0.00%	0.00%	0	0	104,671	104,671	0.00%	300,000	144,671	100%
		DOT-Lock St Baldwinsville	C050665	68,000	4,247	143	148	97	4,635	0.14%	6.82%	17,000	(16,903)	4,635	(63,365)	-93.18%	15,000	9,341	0%
		DOTR RT28 White Lk - McKeever Dist	C035027	28,800	137	137	142	(8,867)	(8,451)	-30.79%	-29.34%	7,200	(16,067)	(8,451)	(37,251)	-129.34%	44,000	9,006	0%
		DOTR THOMPSON RD ONONDAGA CNTY	C034583	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	744,516	559,242	0%
		East NY-Dist-Public Require Blanket	CNE0013	125,000	279,528	520,734	98,455	262,217	1,160,933	209.77%	928.75%	31,250	230,967	1,160,933	1,035,933	828.75%	177,500	1,485,710	Blanket
		GOODRICH ST RELOCATION ALL PRO PARK	C047904	0	17,807	(12,046)	0	258,750	264,510	0.00%	0.00%	0	258,750	264,510	264,510	0.00%	831,000	592,409	100%
		HERKIMER COUNTY WHITE CREEK RD.	C054825	0	6,279	73,618	9,615	(4,164)	85,349	0.00%	0.00%	0	(4,164)	85,349	85,349	0.00%	180,000	96,829	95%
		ISLAND RD, AUSABLE FORKS	C054790	0	8,610	430	980	105	10,125	0.00%	0.00%	0	105	10,125	10,125	0.00%	15,000	10,125	20%
		Millennium Pkwy Dunkirk	CD00662	4,000	20,322	25,996	14,340	0	60,658	0.00%	1516.44%	1,000	(1,000)	60,658	56,658	1416.44%	262,105	234,929	100%
		MV - UTICA MMTC UNDERGROUND RELOCA	CD00197	0	98	98	102	67	365	0.00%	0.00%	0	67	365	365	0.00%	10,000	7,471	20%
		Nestle Substation Demo	CD01051	1,000	111	111	(375)	0	(152)	0.00%	-15.24%	250	(250)	(152)	(1,152)	-115.24%	221,000	22,817	95%
		NEW URD- FARMSTEAD - CLAY, NY	C053587	0	21,409	64,456	57,853	4,899	148,618	0.00%	0.00%	0	4,899	148,618	148,618	0.00%	181,918	154,293	95%
		NORTH CREEK RD. HERKIMER COUNTY	C054827	0	1,376	24,833	49,235	906	76,350	0.00%	0.00%	0	906	76,350	76,350	0.00%	190,000	90,471	95%
		NYSDOT 5812.37 EGGERT / RT 33	C054464	0	2,129	62,129	22,538	0	86,796	0.00%	0.00%	0	0	86,796	86,796	0.00%	120,000	95,888	100%
		NYSDOT Pin #1089.1	CD00815	120,000	3,325	(233)	(3,113)	(1,878)	(1,898)	-1.56%	-1.58%	0	(1,878)	(1,898)	(121,898)	-101.58%	157,211	28,997	100%
		NYSDOT Ridge Rd Bridge	C015724	8,500	24,561	19,116	5,581	113,517	162,775	1335.49%	1915.00%	2,125	111,392	162,775	154,275	1815.00%	298,274	342,992	100%
		OH Relocation 2452 Rte 9, Malta	CD00789	80,000	0	0	0	0	0	0.00%	0.00%	20,000	(20,000)	0	(80,000)	-100.00%	100,905	6,013	0%
		OH TO UG - CHAUTAUQUA AVE,MAPLE SPR	C053138	0	177	13	14	9	214	0.00%	0.00%	0	9	214	214	0.00%	15,000	878	5%
		Onon Co DOT Velasko Rd	C051866	85,000	129,758	68,273	94,575	54,955	347,561	64.65%	408.89%	0	54,955	347,561	262,561	308.89%	375,000	401,820	0%
		Oswego - Trolley Light Pole Replace	CD00810	160,000	(32,137)	10,627	1,805	2,375	(17,330)	1.48%	-10.83%	40,000	(37,625)	(17,330)	(177,330)	-110.83%	300,000	110,775	45%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		PIN 1043.38 DOT SOUTH GLENS FALLS	CD01077	0	(30,266)	0	0	0	(30,266)	0.00%	0.00%	0	0	(30,266)	(30,266)	0.00%	410,000	386,716	100%
		PIN 1080.72 RT 4 & 149 FT ANN	C054427	0	134,341	12,573	17,771	0	164,684	0.00%	0.00%	0	0	164,684	164,684	0.00%	180,000	178,801	100%
		PIN 1335.18 RT 40 BRIDGE REBUILD	C050239	0	(11,147)	52	0	(7,290)	(18,385)	0.00%	0.00%	0	(7,290)	(18,385)	(18,385)	0.00%	150,000	137,277	100%
		PIN 1460.32 RT 32 OVER MOHAWK RIVER	C054068	0	824	20	21	13	878	0.00%	0.00%	0	13	878	878	0.00%	300,000	19,022	5%
		PIN 1756.03 WASH AVE SIGNALS PH 2	C054064	0	327	6,368	157,520	463,693	627,909	0.00%	0.00%	0	463,693	627,909	627,909	0.00%	1,200,000	863,288	100%
		PIN 1756.03 WASH AVE SIGNALS PH 3	C054065	0	262	1,825	58,645	25,253	85,984	0.00%	0.00%	0	25,253	85,984	85,984	0.00%	125,000	119,799	100%
		PIN 1756.03 WESTERN AVE SIGNALS	C051489	0	52,295	171,715	589,016	33,831	846,858	0.00%	0.00%	0	33,831	846,858	846,858	0.00%	1,200,000	1,126,304	100%
		PIN 1756.60 Ballston Ave	C050238	85,000	99	343	183	16,968	17,593	19.96%	20.70%	0	16,968	17,593	(67,407)	-79.30%	100,000	27,690	100%
		PIN 1757.75 DOT GEYSER RD RECON	C051260	0	377	50,919	66,857	(4,013)	114,141	0.00%	0.00%	0	(4,013)	114,141	114,141	0.00%	200,000	154,764	100%
		PIN 1758.05 PAWLING AVE SIGNALS	C054823	0	804	2,365	12,245	34,263	49,678	0.00%	0.00%	0	34,263	49,678	49,678	0.00%	160,000	60,395	100%
		PIN 5755.43 - E. ROBINSON/N. FRENCH	CD01228	0	64,066	0	35,946	0	100,012	0.00%	0.00%	0	0	100,012	100,012	0.00%	910,746	1,541,872	100%
		PORT OF ALBANY RELOCATION	C048757	0	1,067	0	0	0	1,067	0.00%	0.00%	0	0	1,067	1,067	0.00%	101,898	(63,683)	100%
		POTTERHILL RD RECONSTRUCTION	C049590	0	26,476	24,966	(5,277)	0	46,166	0.00%	0.00%	0	0	46,166	46,166	0.00%	200,000	178,096	100%
		Reserve for Public Requirements Uni	C046922	3,600,376	0	0	0	0	0	0.00%	0.00%	900,094	(900,094)	0	(3,600,376)	-100.00%	0	0	Blanket
		SARATOGA - WOODLAWN PARKING GARAGE	CD00691	0	(411)	0	0	0	(411)	0.00%	0.00%	0	0	(411)	(411)	0.00%	369,978	290,793	100%
		UG TO OH 39 BRAYTON LN, QUEENSBURY	C054243	0	(45,676)	48,042	16,905	0	19,271	0.00%	0.00%	0	0	19,271	19,271	0.00%	15,000	(58,121)	100%
		VILLAGE OF CLAYTON DOWNTOWN - OH-UG	C053443	0	969	1,920	11,667	4,315	18,872	0.00%	0.00%	0	4,315	18,872	18,872	0.00%	15,000	20,860	20%
		West NY-Dist-Public Require Blanket	CNW0013	1,128,000	326,103	338,828	267,488	115,998	1,048,417	10.28%	92.94%	282,000	(166,002)	1,048,417	(79,583)	-7.06%	1,522,800	1,325,288	Blanket
		WILBUR ROAD RELOCATION	C048178	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	200,000	0	20%
		PIN 5757.18 KENMORE AVE	C054523	0	0	39,168	(5,377)	188,572	222,363	0.00%	0.00%	0	188,572	222,363	222,363	0.00%	100,000	224,213	5%
		DOT CITY OF WATERTOWN HARRISON ST	C054703	0	0	1,255	350	17	1,622	0.00%	0.00%	0	17	1,622	1,622	0.00%	100,000	1,622	0%
		DOT PIN 1757.31 FULLER RD/ WASHINGT	CD00542	0	0	(6,968)	23,826	0	16,859	0.00%	0.00%	0	0	16,859	16,859	0.00%	417,013	382,523	100%
		DOT - WEST BERGEN / RT 90 UG	C055225	0	0	3,798	11,336	55,940	71,074	0.00%	0.00%	0	55,940	71,074	71,074	0.00%	100,000	80,911	5%
		PIN 1085.42 RT 146 OVER MOHAWK R	C055355	0	0	203	89	3	295	0.00%	0.00%	0	3	295	295	0.00%	240,000	295	5%
		PIN 2056.79	C055418	0	0	1,137	6,529	61,543	69,209	0.00%	0.00%	0	61,543	69,209	69,209	0.00%	114,000	70,353	0%
		SAVARINO COMPANIES LLC, BUFFALO, NY	C056650	0	0	(82,239)	49,015	91,353	58,130	0.00%	0.00%	0	91,353	58,130	58,130	0.00%	15,000	32,208	100%
		DOT LOCKPORT RD	C055763	0	0	0	7,352	1,653	9,005	0.00%	0.00%	0	1,653	9,005	9,005	0.00%	175,000	9,008	5%
		MALTA OH-UG PROJECT	C033985	0	0	0	16,532	0	16,532	0.00%	0.00%	0	0	16,532	16,532	0.00%	277,833	168,632	100%
		MV-DOT HERKIMER CO. NEWPORT RD. DOT	C054926	0	0	0	847	20,065	20,912	0.00%	0.00%	0	20,065	20,912	20,912	0.00%	200,000	22,887	0%
		7780.08 NYSDOT RT 971U/RAQUETTE RIV	C058259	0	0	0	8,103	1,668	9,770	0.00%	0.00%	0	1,668	9,770	9,770	0.00%	400,000	34,563	0%
		TRINITY 52-MYRTLE AVE OH RELOCATION	C058565	0	0	0	332	(418,349)	(418,017)	0.00%	0.00%	0	(418,349)	(418,017)	(418,017)	0.00%	15,000	(425,326)	5%
		3806.28 RT 49 @ DEPOT RD (SITE E)	C054585	0	0	0	0	93,923	93,923	0.00%	0.00%	0	93,923	93,923	93,923	0.00%	142,858	126,802	5%
		DOT OHIO ST-DOT BLDG SERVICE	C060186	0	0	0	0	92,675	92,675	0.00%	0.00%	0	92,675	92,675	92,675	0.00%	186,832	94,035	0%
		MV DOT PIN 2016.77 PUTNAM RD/RT 12	C060645	0	0	0	0	1,356	1,356	0.00%	0.00%	0	1,356	1,356	1,356	0.00%	100,000	1,356	0%
		HERKIMER COUNTY COLE RD	C060748	0	0	0	0	400	400	0.00%	0.00%	0	400	400	400	0.00%	270,000	400	0%
		PIN 1759.67 LAKE GEORGE	C060928	0	0	0	0	3,544	3,544	0.00%	0.00%	0	3,544	3,544	3,544	0.00%	202,500	3,544	0%
		DOT HERKIMER COUNTY	C061626	0	0	0	0	618	618	0.00%	0.00%	0	618	618	618	0.00%	150,000	618	0%
		DOT PIN2805.51 JOHNSTOWN NY	C061645	0	0	0	0	83	83	0.00%	0.00%	0	83	83	83	0.00%	250,000	83	0%
	D/SUB T_Public Requirements Total			**8,009,126**	**2,542,705**	**5,888,585**	**3,259,636**	**2,717,038**	**14,407,964**	**33.92%**	**179.89%**	**1,929,569**	**787,469**	**14,407,964**	**6,398,838**	**79.89%**		**31,422,610**	
	D/SUB T_Out	STREET LIGHTS MCCLELLAN STREET SCH'	CD00482	0	3,108	0	0	0	3,108	0.00%	0.00%	0	0	3,108	3,108	0.00%	286,413	269,306	100%
		UPPER CONGRESS ST DOT LIGHTING PIN	CD00255	0	(10,004)	2,422	8,154	0	572	0.00%	0.00%	0	0	572	572	0.00%	289,809	229,814	100%
		WOODSTREAMFARMS-UG-LIGHTING	C055111	0	0	4,283	42,489	3,098	49,870	0.00%	0.00%	0	3,098	49,870	49,870	0.00%	15,000	49,870	5%
		NORTH ROCKINGHAM/PENNY ST LIGHTING	C056732	0	0	0	0	9,432	9,432	0.00%	0.00%	0	9,432	9,432	9,432	0.00%	15,000	9,432	5%
	D/SUB T_Outdoor Lighting Total			**0**	**(6,896)**	**6,705**	**50,643**	**12,530**	**62,983**	**0.00%**	**0.00%**	**0**	**12,530**	**62,983**	**62,983**	**0.00%**		**558,423**	
	D_Non-REP S	FR SUMMIT PARK BREAKER R5540 DTT	C051139	0	56,240	15,773	13,873	328	86,214	0.00%	0.00%	0	328	86,214	86,214	0.00%	180,000	183,319	100%
		TRIAL INSTALLATION OF DX3 ANTI-ISLA	CD01136	0	24,534	43,136	23,320	1,165	92,155	0.00%	0.00%	0	1,165	92,155	92,155	0.00%	600,000	603,598	100%
	D_Non-REP SUB OTHER Total			**0**	**80,774**	**58,909**	**37,193**	**1,493**	**178,368**	**0.00%**	**0.00%**	**0**	**1,493**	**178,368**	**178,368**	**0.00%**		**786,917**	
	D/SUB T_Reli	Rotterdam 13852 & 13853 Relocation	C046422	1,320,000	5,842	14,157	24,114	38,920	83,033	2.95%	6.29%	0	38,920	83,033	(1,236,967)	-93.71%	1,500,000	160,315	5%
	D/SUB T_Reliability Total			**1,320,000**	**5,842**	**14,157**	**24,114**	**38,920**	**83,033**	**2.95%**	**6.29%**	**0**	**38,920**	**83,033**	**(1,236,967)**	**-93.71%**		**160,315**	
	D_Non-REP G	TULY CNTR 27852 CONVERT NEW HOPE DG	C056651	0	0	0	2,102	33,836	35,938	0.00%	0.00%	0	33,836	35,938	35,938	0.00%	279,700	35,938	5%
	D_Non-REP General/ Other Total			**0**	**0**	**0**	**2,102**	**33,836**	**35,938**	**0.00%**	**0.00%**	**0**	**33,836**	**35,938**	**35,938**	**0.00%**		**35,938**	
	D_Non-REP L	82 PEARL ST, NETWORK REINFORCEMENTS	C052272	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	320,000	0	0%
		AUTUMN RIDGE, PHASE 2, WATERTOWN NY	C051469	0	19,515	137,391	9,762	2,066	168,735	0.00%	0.00%	0	2,066	168,735	168,735	0.00%	167,000	177,158	95%
		CANTERBURY CROSSING PHASE 3, ALBANY	C050659	0	284,016	16,525	19,288	10,294	330,122	0.00%	0.00%	0	10,294	330,122	330,122	0.00%	370,272	349,707	100%
		Cent NY-Dist-Meter Blanket	CNC0004	418,000	404,789	258,108	311,627	370,693	1,345,218	88.68%	321.82%	104,500	266,193	1,345,218	927,218	221.82%	572,660	1,421,117	Blanket
		Cent NY-Dist-New Bus-Comm Blanket	CNC0011	3,485,000	518,419	1,025,947	1,429,404	985,308	3,959,077	28.27%	113.60%	871,250	114,058	3,959,077	474,077	13.60%	4,251,700	4,356,574	Blanket
		Cent NY-Dist-New Bus-Resid Blanket	CNC0010	6,560,000	1,156,820	2,160,617	2,666,121	905,287	6,888,845	13.80%	105.01%	1,640,000	(734,713)	6,888,845	328,845	5.01%	8,331,200	7,992,438	Blanket
		Cent NY-Dist-St Light Blanket	CNC0012	2,436,000	685,185	388,380	874,649	408,395	2,356,609	16.76%	96.74%	609,000	(200,605)	2,356,609	(79,391)	-3.26%	2,874,480	2,846,412	Blanket
		Cottages at Troutburg - Kendall, NY	C048999	112,371	42,857	731,902	(36,637)	29,847	767,969	26.56%	683.42%	0	29,847	767,969	655,598	583.42%	547,720	1,053,406	100%
		CR_SUNY_UMC_IHP_13.2KV SERVICE	CD00453	0	(27,086)	0	0	0	(27,086)	0.00%	0.00%	0	0	(27,086)	(27,086)	0.00%	141,879	5,323	100%
		DIRECT ENERGY BUSSINESS LITTLEFALLS	C054564	0	4,534	(85,575)	97,100	69,424	85,483	0.00%	0.00%	0	69,424	85,483	85,483	0.00%	275,445	93,226	65%
		DOT GLENVILLE, GLENRIDGE RD.	C031258	0	10,992	0	0	0	10,992	0.00%	0.00%	0	0	10,992	10,992	0.00%	1,191,000	1,111,174	100%
		DOT PIN 1098.61 ROUTE 4 HUDSON FALL	CD00921	0	(1,179)	0	0	0	(1,179)	0.00%	0.00%	0	0	(1,179)	(1,179)	0.00%	700,000	671,803	100%
		East NY-Dist-Meter Blanket	CNE0004	314,000	659,511	488,115	606,637	449,909	2,204,173	143.28%	701.97%	78,500	371,409	2,204,173	1,890,173	601.97%	405,060	2,269,945	Blanket
		East NY-Dist-New Bus-Comm Blanket	CNE0011	2,639,000	918,768	1,071,404	1,321,844	1,039,308	4,351,323	39.38%	164.89%	659,750	379,558	4,351,323	1,712,323	64.89%	3,298,750	5,203,339	Blanket
		East NY-Dist-New Bus-Resid Blanket	CNE0010	6,496,000	1,192,228	1,852,909	2,271,732	2,085,078	7,401,947	32.10%	113.95%	1,624,000	461,078	7,401,947	905,947	13.95%	7,990,080	8,495,771	Blanket
		East NY-Dist-St Light Blanket	CNE0012	1,320,000	211,416	257,095	348,861	477,134	1,294,506	36.15%	98.07%	330,000	147,134	1,294,506	(25,494)	-1.93%	1,782,000	1,635,058	Blanket
		Harbor Center - Spot Network	C048589	476,000	238,643	79,143	105,445	217,105	640,335	45.61%	134.52%	0	217,105	640,335	164,335	34.52%	448,714	355,531	100%
		NiMo Meter Purchases	CN03604	2,990,000	1,297,636	1,047,538	670,527	6,244,077	9,259,778	208.83%	309.69%	747,500	5,496,577	9,259,778	6,269,778	209.69%	3,289,000	9,279,271	Blanket

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET FY14/15 Investment Plan Level	ACTUAL SPENDING Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	EXPECTED SPENDING Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	REVISED EXPECTED SPENDING Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
		NiMo Transformer Purchases	CN03620	25,287,000	3,197,256	8,332,350	7,244,115	4,776,008	23,549,729	18.89%	93.13%	6,321,750	(1,545,742)	23,549,729	(1,737,271)	-6.87%	25,287,000	23,554,638	Blanket
		NR- NORTHERN REGION NEW SERVICE	C003832	0	(402)	0	0	0	(402)	0.00%	0.00%	0	0	(402)	(402)	0.00%	1,437,000	1,436,847	100%
		NR-T.I.81452-CoRt191	C031611	50,000	15,408	15,416	15,916	10,456	57,197	20.91%	114.39%	12,500	(2,044)	57,197	7,197	14.39%	1,187,000	1,129,792	85%
		RATIO XFMR /UPGRADE CNDCTR - MALONE	C052271	0	2,193	6,005	66,815	2,319	77,332	0.00%	0.00%	0	2,319	77,332	77,332	0.00%	154,066	148,556	95%
		SANDY ROCK URD - HALFMOON, NY	C048860	0	(54,380)	25,245	48,332	41,758	60,955	0.00%	0.00%	0	41,758	60,955	60,955	0.00%	108,302	73,965	100%
		SU Hill Area Upgrades	CD00015	367,500	0	0	0	0	0	0.00%	0.00%	91,875	(91,875)	0	(367,500)	-100.00%	6,237,000	4,806,621	100%
		Waterfront School - 4.16kV Service	CD01015	850	70	70	73	48	261	5.61%	30.67%	850	(802)	261	(589)	-69.33%	15,000	4,607	5%
		West NY-Dist-Meter Blanket	CNW0004	794,000	313,106	292,014	600,745	639,689	1,845,555	80.57%	232.44%	198,500	441,189	1,845,555	1,051,555	132.44%	1,024,260	1,868,983	Blanket
		West NY-Dist-New Bus-Comm Blanket	CNW0011	3,366,000	904,905	971,538	1,670,623	944,018	4,491,084	28.05%	133.42%	841,500	102,518	4,491,084	1,125,084	33.42%	4,173,840	5,025,759	Blanket
		West NY-Dist-New Bus-Resid Blanket	CNW0010	3,672,000	686,951	1,162,015	1,528,471	626,947	4,004,384	17.07%	109.05%	918,000	(291,053)	4,004,384	332,384	9.05%	4,553,280	4,969,696	Blanket
		West NY-Dist-St Light Blanket	CNW0012	3,451,000	609,401	1,048,445	878,886	1,091,972	3,628,703	31.64%	105.15%	862,750	229,222	3,628,703	177,703	5.15%	4,210,220	4,097,615	Blanket
		DOT 3753.96 W GENESEE ST & ERIE BLV	C056607	0	0	2,789	(503)	31	2,316	0.00%	0.00%	0	31	2,316	2,316	0.00%	398,497	11,854	0%
		THE BRIARS SUBDIVISION, WHEATFIELD	C057186	0	0	360	3,856	9,419	13,636	0.00%	100.00%	0	9,419	13,636	13,636	0.00%	15,000	13,636	5%
		THE CHATEAUS AT AVALON SUBDIVISION	C057187	0	0	2,432	23,475	90,685	116,592	0.00%	200.00%	0	90,685	116,592	116,592	0.00%	15,000	121,153	5%
		BLACK ROCK AT 350 CROSSPOINT	C057188	0	0	256	4	4,771	5,031	0.00%	300.00%	0	4,771	5,031	5,031	0.00%	15,000	5,031	5%
		FARM, SLAYTON-SETTLEMENT RD GASPORT	C057250	0	0	150	2	290	442	0.00%	400.00%	0	290	442	442	0.00%	15,000	442	5%
		INNER HARBOR PROJECT, SYRACUSE NY	C057287	0	0	153	2,900	4,546	7,599	0.00%	500.00%	0	4,546	7,599	7,599	0.00%	15,000	7,599	20%
		NET ZERO VILLAGE URD, ROTTERDAM NY	C057409	0	0	256	4,151	837	5,244	0.00%	600.00%	0	837	5,244	5,244	0.00%	15,000	5,244	20%
		Brinan Fields, Phase 2, Manlius NY	C057519	0	0	5,132	3,164	11,269	19,565	0.00%	700.00%	0	11,269	19,565	19,565	0.00%	15,000	19,565	5%
		AVALON MEADOWS URD - AMHERST, NY	C048819	0	0	40,206	0	0	40,206	0.00%	800.00%	0	0	40,206	40,206	0.00%	151,808	135,895	100%
		TREE HAVEN ESTATES PHS 5 HAMBURG NY	C049501	0	0	5	0	0	5	0.00%	900.00%	0	0	5	5	0.00%	15,000	66,877	100%
		BRUNSWICK MEADOWS URD	CD00523	0	0	52	0	0	52	0.00%	1000.00%	0	0	52	52	0.00%	15,000	26,891	100%
		310 DELAWARE-NETWORK REINFORCEMENTS	C057146	0	0	0	430	160	591	0.00%	1100.00%	0	160	591	591	0.00%	330,000	591	5%
		520 SENECA ST, UTICA	C057406	0	0	0	738	12	750	0.00%	1200.00%	0	12	750	750	0.00%	15,000	750	5%
		SPORTS FIELD, JUDD RD, WHITESBORO	C057408	0	0	0	(58,697)	14,076	(44,622)	0.00%	1300.00%	0	14,076	(44,622)	(44,622)	0.00%	15,000	(44,622)	95%
		PARK SOUTH UCD, PHASE 2, ALBANY NY	C057559	0	0	0	417	1,690	2,107	0.00%	1400.00%	0	1,690	2,107	2,107	0.00%	15,000	2,107	5%
		TIMBER BANKS URD-SEC1B,PH5A	C057621	0	0	0	4,427	70	4,497	0.00%	1500.00%	0	70	4,497	4,497	0.00%	15,000	4,497	5%
		RIVERKNOLL APTS - PHASE III	C058107	0	0	0	4,058	14,906	18,964	0.00%	1600.00%	0	14,906	18,964	18,964	0.00%	15,000	18,964	5%
		URD GRAND PARK VUE PH 7	C058180	0	0	0	4,032	854	4,886	0.00%	1700.00%	0	854	4,886	4,886	0.00%	15,000	4,886	5%
		CROSSGATES MALL, ALBANY NY	C058280	0	0	0	(30,050)	114,337	84,286	0.00%	1800.00%	0	114,337	84,286	84,286	0.00%	143,605	87,354	5%
		URD OFF SWEET ROAD IN QUEENSBURY	C058312	0	0	0	4,850	(2,890)	1,960	0.00%	1900.00%	0	(2,890)	1,960	1,960	0.00%	15,000	1,960	5%
		CORNERSTONE TOWNHOMES URD PHASE 2	C058540	0	0	0	269	3,503	3,772	0.00%	2000.00%	0	3,503	3,772	3,772	0.00%	15,000	3,772	5%
		COUNTY WASTE, RENSSELAER, NY	C058599	0	0	0	3,451	(41,471)	(38,020)	0.00%	2100.00%	0	(41,471)	(38,020)	(38,020)	0.00%	15,000	(61,036)	5%
		SCHOOLHOUSE LUXURY TOWNHOMES PHASE1	C058939	0	0	0	2,757	9,352	12,109	0.00%	2200.00%	0	9,352	12,109	12,109	0.00%	15,000	12,109	5%
		SHELTER COVE URD PHASE 4A	C059039	0	0	0	110	2,889	2,998	0.00%	2300.00%	0	2,889	2,998	2,998	0.00%	15,000	2,998	5%
		RUSSEL RD CONSERVATION URD	C059259	0	0	0	2,254	(11,043)	(8,789)	0.00%	2400.00%	0	(11,043)	(8,789)	(8,789)	0.00%	15,000	(8,789)	5%
		NORTHERN PASS URD, LATHAM NY	C059662	0	0	0	279	4,843	5,122	0.00%	2500.00%	0	4,843	5,122	5,122	0.00%	15,000	5,122	5%
		3PH LINE EXT, DE NOON RD, CALEDONIA	C059679	0	0	0	950	5,603	6,554	0.00%	2600.00%	0	5,603	6,554	6,554	0.00%	15,000	6,554	5%
		COUNTRY MEADOW SECT H URD	C059739	0	0	0	11,592	(45,954)	(34,362)	0.00%	2700.00%	0	(45,954)	(34,362)	(34,362)	0.00%	15,000	(34,362)	5%
		LION HEART URD, COHOES NY	C059860	0	0	0	293	1,758	2,051	0.00%	2800.00%	0	1,758	2,051	2,051	0.00%	15,000	2,051	0%
		EVERGREEN LANDING URD, PHASE 2	C060060	0	0	0	82	2,241	2,323	0.00%	2900.00%	0	2,241	2,323	2,323	0.00%	15,000	2,323	0%
		MEADOWS AT PENDLETON URD	C060062	0	0	0	508	(12,452)	(11,943)	0.00%	3000.00%	0	(12,452)	(11,943)	(11,943)	0.00%	15,000	(11,943)	0%
		CARDIN ACRES URD PHASE II	C057664	0	0	0	0	1,802	1,802	0.00%	3100.00%	0	1,802	1,802	1,802	0.00%	15,000	1,802	0%
		CURTIS BLDG - SPOT NETWORK	C058110	0	0	0	0	9,768	9,768	0.00%	3200.00%	0	9,768	9,768	9,768	0.00%	230,000	9,768	0%
		CRANE BROOK URD, SECTION 18B	C058131	0	0	0	0	3,933	3,933	0.00%	3300.00%	0	3,933	3,933	3,933	0.00%	15,000	3,933	20%
		WATERFRONT APTS-PHASE 1, BUFFALO NY	C058227	0	0	0	0	4,259	4,259	0.00%	3400.00%	0	4,259	4,259	4,259	0.00%	1,500	4,259	0%
		FARM, KELLY RD, LAFAYETTE, NY	C058283	0	0	0	0	3,497	3,497	0.00%	3500.00%	0	3,497	3,497	3,497	0.00%	15,000	3,497	20%
		BROCKPORT CENTRAL SCHOOL	C059019	0	0	0	0	(97,169)	(97,169)	0.00%	3600.00%	0	(97,169)	(97,169)	(97,169)	0.00%	15,000	(97,068)	0%
		ROMNEY RD AMHERST, POLES RELOCATED	C060004	0	0	0	0	(59,778)	(59,778)	0.00%	3700.00%	0	(59,778)	(59,778)	(59,778)	0.00%	15,000	(86,735)	0%
		623 RIVER ST TROY NY	C060121	0	0	0	0	5,046	5,046	0.00%	3800.00%	0	5,046	5,046	5,046	0.00%	15,000	5,046	0%
		CANTERBURY CROSSINGS PH IV	C060229	0	0	0	0	4,586	4,586	0.00%	3900.00%	0	4,586	4,586	4,586	0.00%	15,000	4,586	0%
		CRAMER ROAD URD MALTA NY	C060354	0	0	0	0	4,472	4,472	0.00%	4000.00%	0	4,472	4,472	4,472	0.00%	15,000	4,472	0%
		RICHARDSON CENTER CORP, BUFFALO	C060666	0	0	0	0	12,434	12,434	0.00%	4100.00%	0	12,434	12,434	12,434	0.00%	15,000	13,040	0%
		HONEY HOLLOW FARM URD, CLIFTON PARK	C060887	0	0	0	0	7,574	7,574	0.00%	4200.00%	0	7,574	7,574	7,574	0.00%	15,000	7,574	0%
		HERKIMER HIGHWAY DEPT.TOPNOTCH	C060926	0	0	0	0	170	170	0.00%	4300.00%	0	170	170	170	0.00%	210,000	170	0%
		HERKIMER COUNTY HIGHWAY YELLOW/C	C060927	0	0	0	0	453	453	0.00%	4400.00%	0	453	453	453	0.00%	170,000	453	0%
		RIVERWALK, SECTION 3 URD	C061010	0	0	0	0	13,911	13,911	0.00%	4500.00%	0	13,911	13,911	13,911	0.00%	15,000	13,911	20%
		STRATFORD APARTMENTS URD AMHERST NY	C061012	0	0	0	0	11,941	11,941	0.00%	4600.00%	0	11,941	11,941	11,941	0.00%	15,000	11,941	0%
		THE WOODS AT GREY CLIFF, PHASE 1	C061065	0	0	0	0	3,543	3,543	0.00%	4700.00%	0	3,543	3,543	3,543	0.00%	15,000	3,543	0%
		BURNT RIDGE SUBDIVISION, QUEENSBURY	C061066	0	0	0	0	2,875	2,875	0.00%	4800.00%	0	2,875	2,875	2,875	0.00%	15,000	2,875	0%
		NIAGARA FALLS BRIDGE COMM, LEWISTON	C061348	0	0	0	0	2,999	2,999	0.00%	4900.00%	0	2,999	2,999	2,999	0.00%	15,000	2,999	0%
		NORTH RIDGE HOLLOW PH III LATHAM NY	C061485	0	0	0	0	6	6	0.00%	5000.00%	0	6	6	6	0.00%	15,000	6	0%
		FOREST HILL URD, SCHENECTADY	C061988	0	0	0	0	643	643	0.00%	5100.00%	0	643	643	643	0.00%	15,000	643	0%
		BUFFALO SEMINARY	C062015	0	0	0	0	(1,404)	(1,404)	0.00%	5200.00%	0	(1,404)	(1,404)	(1,404)	0.00%	15,000	(1,404)	0%
		WALMART, LATHAM, NY	C062091	0	0	0	0	(65,931)	(65,931)	0.00%	5300.00%	0	(65,931)	(65,931)	(65,931)	0.00%	116,299	(140,307)	0%
	D_Non-REP LINE OTHER Total			**64,234,721**	**13,291,573**	**21,334,387**	**22,740,135**	**21,481,099**	**78,847,194**	**33.44%**	**122.75%**	**15,912,225**	**5,568,874**	**78,847,194**	**14,612,473**	**22.75%**		**94,612,804**	
	D/SUB T_Loa	MOHAWK HARBOR DEVELOPMENT CIVIL	C055843	0	0	1,054	25,381	204,054	230,489	0.00%	0.00%	0	204,054	230,489	230,489	0.00%	1,700,000	230,489	5%
	D/SUB T_Load Relief Total			**0**	**0**	**1,054**	**25,381**	**204,054**	**230,489**	**0.00%**	**0.00%**	**0**	**204,054**	**230,489**	**230,489**	**0.00%**		**230,489**	
	D_REP-Subst	ALBANY EAST CAMPUS	C058124	0	0	0	6,764	(34,094)	(27,330)	0.00%	0.00%	0	(34,094)	(27,330)	(27,330)	0.00%	80,000	(27,330)	5%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 4th Quarter FY14/15

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

				BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING					
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
	D_REP-Substa Transformr Replacement Total			**0**	**0**	**0**	**6,764**	**(34,094)**	**(27,330)**	**0.00%**	**0.00%**	**0**	**(34,094)**	**(27,330)**	**(27,330)**	**0.00%**		**(27,330)**	
	T_Public Requ	DOT - I-190 & RT 265 OVER POWER RES	C060385	0	0	0	0	79,935	79,935	0.00%	0.00%	0	79,935	79,935	79,935	0.00%	130,000	79,935	0%
	T_Public Requirements (additional need) Total			**0**	**0**	**0**	**0**	**79,935**	**79,935**	**0.00%**	**0.00%**	**0**	**79,935**	**79,935**	**79,935**	**0.00%**		**79,935**	
	D/SUB T_Blar	CENT NY-DIST-TRANSF/CAPAC BLANKET	CNC0020	0	0	0	0	(1,182)	(1,182)	0.00%	0.00%	0	(1,182)	(1,182)	(1,182)	0.00%	10,500	0	Blanket
	D/SUB T_Blanket Total			**0**	**0**	**0**	**0**	**(1,182)**	**(1,182)**	**0.00%**	**0.00%**	**0**	**(1,182)**	**(1,182)**	**(1,182)**	**0.00%**		**0**	
	D/SUB T_3rd	Cent NY-Dist-3rd Party Attch Blankt	CNC0022	228,000	110,244	95,585	50,378	543,818	800,025	238.52%	350.89%	57,000	486,818	800,025	572,025	250.89%	273,600	788,905	Blanket
		East NY-Dist-3rd Party Attch Blankt	CNE0022	30,000	66,038	75,221	23,390	722,619	887,267	2408.73%	2957.56%	7,500	715,119	887,267	857,267	2857.56%	36,000	694,732	Blanket
		West NY-Dist-3rd Party Attch Blankt	CNW0022	146,000	170,804	117,307	47,399	365,900	701,410	250.62%	480.42%	36,500	329,400	701,410	555,410	380.42%	175,200	441,494	Blanket
	D/SUB T_3rd Party Attachments Total			**404,000**	**347,086**	**288,113**	**121,167**	**1,632,337**	**2,388,703**	**404.04%**	**591.26%**	**101,000**	**1,531,337**	**2,388,703**	**1,984,703**	**491.26%**		**1,925,131**	
	D/SUB T_Lan	Cent NY-Dist-Land/Rights Blanket	CNC0009	1,421,000	319,037	312,778	417,498	331,723	1,381,035	23.34%	97.19%	355,250	(23,527)	1,381,035	(39,965)	-2.81%	1,477,840	1,381,035	Blanket
		East NY-Dist-Land/Rights Blanket	CNE0009	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	1,040	0	Blanket
		West NY-Dist-Land/Rights Blanket	CNW0009	639,000	115,557	113,438	114,846	90,713	434,554	14.20%	68.01%	159,750	(69,037)	434,554	(204,446)	-31.99%	651,780	434,554	Blanket
	D/SUB T_Land and Land Rights Total			**2,061,000**	**434,594**	**426,216**	**532,343**	**422,435**	**1,815,589**	**20.50%**	**88.09%**	**515,250**	**(92,815)**	**1,815,589**	**(245,411)**	**-11.91%**		**1,815,589**	
Customer Requests/Public Requirements Total				85,454,497	18,984,786	30,202,393	29,933,059	29,272,204	108,392,442	34.25%	126.84%	20,814,457	8,457,748	108,392,442	22,937,945	26.84%		149,929,748	
Non-Infrastructure/Other	D_Non-REP S	NYE NEW MAINTENANCE CONTROLLERS	C058203	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	130,000	0	5%
	D_Non-REP SUB OTHER Total			**0**	**0**	**0**	**0**	**0**	**0**	**0.00%**	**0.00%**	**0**	**0**	**0**	**0**	**0.00%**		**0**	
	T_Other	HELICOPTER PURCHASE - NIAGARA MOHAW	C057682	0	0	0	1,619,353	(1,619,353)	0	0.00%	0.00%	0	(1,619,353)	0	0	0.00%	0	0	0%
	T_Other Total			**0**	**0**	**0**	**1,619,353**	**(1,619,353)**	**0**	**0.00%**	**0.00%**	**0**	**(1,619,353)**	**0**	**0**	**0.00%**		**0**	
	D_Non-REP G	CO 36 ACCTG ENTRIES, ACCRUALS, ETC	C006319	0	0	0	1,319,281	0	1,319,281	0.00%	0.00%	0	0	1,319,281	1,319,281	0.00%	0	189,354	Blanket
		DOBLE DCU'S NIMO	C058981	0	0	0	1,104	417,294	418,398	0.00%	0.00%	0	417,294	418,398	418,398	0.00%	374,244	418,806	5%
	D_Non-REP General/ Other Total			**0**	**0**	**0**	**1,320,385**	**417,294**	**1,737,679**	**0.00%**	**0.00%**	**0**	**417,294**	**1,737,679**	**1,737,679**	**0.00%**		**608,160**	
	D_Non-REP L	DOT PIN 1759.36 BROAD STREET	C047135	0	46,601	(12,965)	2,040	0	35,675	0.00%	0.00%	0	0	35,675	35,675	0.00%	375,000	365,152	100%
		EAST NY-DIST-FACILITIES BLANKET	CNE0023	0	107	107	110	72	396	0.00%	0.00%	0	72	396	396	0.00%	668,388	396	Blanket
		F9954 REBUILD CHAPIN RD	C051129	0	0	(1,471)	0	0	(1,471)	0.00%	0.00%	0	0	(1,471)	(1,471)	0.00%	195,000	88,003	100%
	D_Non-REP LINE OTHER Total			**0**	**46,707**	**(14,330)**	**2,150**	**72**	**34,600**	**0.00%**	**0.00%**	**0**	**72**	**34,600**	**34,600**	**0.00%**		**453,551**	
	D/SUB T_Telc	Cent NY-Dist-Telecomm Blanket	CNC0021	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	1,000	0	Blanket
		East NY-Dist-Telecomm Blanket	CNE0021	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	1,000	0	Blanket
		Telecom and Radio Equipment	C004157	995,000	151,121	172,457	181,631	372,646	877,855	37.45%	88.23%	248,750	123,896	877,855	(117,145)	-11.77%	1,155,000	9,275,223	Blanket
		West NY-Dist-Telecomm Blanket	CNW0021	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	1,000	0	Blanket
	D/SUB T_Telcom Total			**998,000**	**151,121**	**172,457**	**181,631**	**372,646**	**877,855**	**37.34%**	**87.96%**	**249,500**	**123,146**	**877,855**	**(120,145)**	**-12.04%**		**9,275,223**	
	D/SUB T_Ger	Cent NY-General-Genl Equip Blanket	CNC0070	914,000	150,080	379,627	385,586	167,947	1,083,241	18.37%	118.52%	228,500	(60,553)	1,083,241	169,241	18.52%	923,140	1,065,629	Blanket
		East NY-Genl Equip Budgetary Reserv	CNE0070	609,000	192,104	182,260	318,955	132,710	826,029	21.79%	135.64%	152,250	(19,540)	826,029	217,029	35.64%	633,360	795,263	Blanket
		METER TEST EQUIPMENT NY	CD00033	0	(356)	0	0	0	(356)	0.00%	0.00%	0	0	(356)	(356)	0.00%	436,850	493,179	Blanket
		West NY-General-Genl Equip Blanket	CNW0070	711,000	228,451	187,773	295,512	96,004	807,740	13.50%	113.61%	177,750	(81,746)	807,740	96,740	13.61%	718,110	775,530	Blanket
	D/SUB T_General Dist Total			**2,234,000**	**570,280**	**749,661**	**1,000,053**	**396,661**	**2,716,654**	**17.76%**	**121.60%**	**558,500**	**(161,839)**	**2,716,654**	**482,654**	**21.60%**		**3,129,601**	
Non-Infrastructure/Other Total				3,232,000	768,108	907,788	4,123,571	(432,680)	5,366,787	-13.39%	166.05%	808,000	(1,240,680)	5,366,787	2,134,787	66.05%		13,466,534	
Grand Total				243,279,000	65,253,070	81,439,226	84,500,480	79,720,491	310,913,267	32.77%	127.80%	53,314,978	26,405,513	310,913,267	67,634,267	27.80%		973,496,740	

New York PSC Commitment Goals Status Report

4/1/2015

Work Items Replaced	**27%**		**25%**	5%	**2%**	18%	
Work Items Replaced On Time		**94%**	**94%**	6%			
Work Hours Consumed	**0%**						**0%**

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours*	Actual Dollars ('000)*
Level 2	NYC	4,485	314,307	164	85,869	78,027	69,829	8,198	1,466	6,376		
Level 2	NYE	8,114	481,033	251	64,548	53,760	45,396	8,364	946	9,842		
Level 2	NYW	7,437	340,216	177	58,311	48,769	44,708	4,061	989	8,553		
Level 2 Total		**20,036**	**1,135,556**	**591**	**208,728**	**180,556**	**159,933**	**20,623**	**3,401**	**24,771**	**-**	**$ -**
Level 3	NYC	6,385	307,143	160	102,616	77,540	76,128	1,412	3,386	21,690		
Level 3	NYE	10,381	520,722	271	121,816	89,721	86,673	3,048	2,092	30,003		
Level 3	NYW	9,005	352,485	184	76,638	62,330	60,870	1,460	347	13,961		
Level 3 Total		**25,771**	**1,180,350**	**615**	**301,070**	**229,591**	**223,671**	**5,920**	**5,825**	**65,654**	**-**	**$ -**
Grand Total		**45,807**	**2,315,906**	**1,206**	**509,798**	**410,147**	**383,604**	**26,543**	**9,226**	**90,425**	**-**	**$ 68,714**

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year
The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

1/9/2015

	Work Request Est Hours	Number of Work Requests Required	Designed	% Dsgn'd	Completed	% Cmplt'd	Cmputpl Est Hours	Pwr Plnt Act Hours*	CAPEX	OPEX	Other	Total Actuals ('000)
NY-CENTRAL	680,027	6,364	3,192	50%	4,942	78%	433,361		$ 69,923	$ 33,350	$ 11,651	$ 114,924
NY-EAST	1,174,921	5,639	2,672	47%	4,282	76%	589,835		$ 131,501	$ 43,810	$ 22,557	$ 197,868
NY-WEST	975,030	7,229	3,555	49%	5,636	78%	469,297		$ 86,417	$ 30,135	$ 14,486	$ 131,038
NEW YORK	**2,829,978**	**19,232**	**9,419**	**49%**	**14,860**	**77%**	**1,492,493**	**-**	**$ 287,842**	**$ 107,294**	**$ 48,694**	**$ 443,830**

NOTE: Does NOT reflect partial completion

* PP Hours and Level detail currently unavailable; data expected with implementation of Business Objects 4

	Distribution and Transmission Budget Change Report			
	As of January 1, 2015 through March 31, 2015			
	Summary of Projects That Required Approval For Additional Spend			
Project Name	**Funding Number ID Number**	**Latest Project Sanction**	**Revised Sanction**	**Comments**
DOT PIN 1756.63 Washington Avenue Signals Improvement Phase 2	C054064	$250,000	$1,200,000	Scope Change — Original DOA was approved based upon initial project details, documents, and anticipated relocations provided by the City of Albany. Upon a more detailed review and final design activities the number of relocations required grew significantly in order to support the City of Albany project. Unanticipated underground work was also determined to be necessary due to the relocation of a feeder getaway pole. The current getaway conductor is a non standard size that is not supported by the Company. Civil and underground work is required to bring these assets up to current standards and materials that are supported
Buffalo Station 64 New F6453	CD00970	$2,239,000	$3,223,000	VI — Change in Construction Contractor JF Electric was removed from the project in September 2014 due to performance related issues. Harlan Construction was hired to complete project on a T&E basis. V2 — Undervalued Civil Scope This project required UG civil construction at two locations: by the Keybank at the corner of Grand Island Blvd and Whitehaven Rd and also underneath the 1-190. When the civil bid was acquired, Ledge Creek's unit priced bid only considered the 1-190 crossing scope. It was not known by the project team that their bid did not encompass both locations. Through change orders at the 1-190 location and the added scope at Keybank. V3 — Longer Duration for Matting Due to transitioning from JF to Harlan, winter weather/storm delays, UG facility locating delays and resulting re-design or manhole location, and fluctuating permitting requirements from the Thruway Authority, the team was forced to keep the matting on site longer than expected. V4 — Increased CAD with increased contractor Invoices
DOT PIN 1756.63 Washington Avenue Signals Improvement Phase 1	C051489	$985,000	$1,200,000	Scope Change - Due to construction in an urban environment, many unforeseen underground conflicts and objects were encountered while setting new poles. These conflicts resulted in additional costs incurred due to additional labor resources used to find acceptable locations to set new poles. In some cases, multiple attempts were needed to install poles. Also, there was a switch pole location that was out of phase in the field and was not identified in the design prior to the project grade estimate submission. Additional labor costs were incurred to correct this situation in the field and build this pole to current standards and proper phasing. 2. Schedule delays — In multiple locations, we required the assistance of another utility to work with us in order to accomplish the pole relocation. Scheduling conflicts to accomplish this work jointly led to schedule delays and additional costs.
Summit 33 - Sawyer Hollow Rd	C050997	$215,000	$358,690	Summit 34733 - Extend 3 phase on Sawyer Hollow Road to allow rear lot retirement.$358,690 due to contracted flaggers, back lot removal (track machine) and the possibility of hitting rock when setting poles.
Homer Hill-Ceres 809-34.5kv retire	CD00825	$258,068	$758,000	Retire and remove line between IA Corp Tap 809 and RG&E(part 1) connection in Ceres.Remove line between the Alleghany river and the Oil City Sand &Gravel Substation(Part 2) wherever the line is not being used by Distribution.The customer went to Distribution in 2014.Many sections of line have failed and are causing a safety concern to the public.
Woodard 233 Cap switcher R910 repla	CD01144	$421,000	$600,000	At Woodard 233 station replace damaged R910 cap switcher with new Southern States (or equivalent) cap switcher. underestimate of the amount of re-work required for electrical work relaying the bus. The project was more than simple breaker change-out as originally scoped. Crew size also differed from what was originally estimated (two man crew vs three man crew).
CR Bury Sub-T Woodard 27	C055183	$200,000	$209,388	Underground portion of wodard 27 34.5kv line behind hiawatha sewage treatment plant. Re-imbursable job. 2 sections of Ash-Woodard Sub-T line relocated to underground at WEP site due to the installation of 2 new tanks, 715'-35kV 750 KCMIL cable, 2 riser poles, 2-3 ph switches
CR- Paloma 57 - Convert Schuyler St	CD00553	$321,000	$387,000	Convert the area beyond the Schulyer St Ration on Paloma 25457. OH Construction went over by about 500 hours.
NR_Dexter_72661-NYS Route 3-FdrTie	CD01186	$517,164	$648,176	Create a new feeder tie from West Adams 87552 by extending the 3-phase 13.2kV from NYS Route 3 north along NYS Hwy 180 to Military Road and then installing a recloser, 3-500kVA step-down ratio transformer installation, & 2-167kVA 4.8k Additional adjustment entries were applied to the actual project spending.
Curry Rd 36556 / Lynn St 32052 - He	CD01218	$443,778	$567,522	Curry Rd 36556 / Lynn St 32052 - Helderberg Ave Conversion (4.16/13.2kV). Contractor estimate exceeded original estimated cost - hand digging and abandonded holes caused additional units to be charged to this project.
Hudson 08753 - Buckley Corners 4545	CD01280	$382,048	$436,237	Create Tie between Hudson 08753 and the Buckley Corners 45451 feeders by installing ~6,300ft of new pole line from P.7 Conway Rd (TD-7427, LN-47) to P.11 Claverack rd (TD-7427, LN-131). There were unanticipated flagging costs for 14 days
HVCC Science Building New Feed	C045605	$151,614	$200,141	HudsonValley Community College installing new Science building. Building temporarily fed off the 33457 feeder, but we need to shift the load to the 33458 feeder based on loading concerns from Field Engineering. Project includes installing PMH-11 SWGR, ~550' of UG 750AL 3-phs primary conductor, 6 pole replacements, and reconductoring ~1250' of OH 3-phs primary conductor from 1/0 AL to 336.4 AL. This is due to additional adjustment entries that were applied to the actual project spending.
DOT - 1536.01 Albany Ave Recons	C048375	$115,518	$128,098	Work in the Village of Green Island. This is due to additional adjustment entries that were applied to the actual project spending.
Township 5 Mall pole reloc Camillus	C049287	$77,153	$121,000	Distribution Poles that are in conflict with Township 5 Mall project. Moving 3 distribution poles on Bennett Road to accommodate new entry road to the proposed mall. More hours were worked than ancitipated, which lead to increased payroll overheads, CAD and transportation
CR- 6651 Reconducor Haverster Mill	C049355	$99,846	$115,900	Sandy Creek 6651, Reconductor Harvester Mill Rd This increase is due to additional adjustment entries that were applied to the actual project spending
DOT PIN 2018.98 Rt 28 - White Creek	C050040	$146,238	$161,349	NYSDOT is reconstruction a section of Rt 28 in Newport north of White Creek Rd. They are also replacing the bridge over White Creek in this section. Transportation charges were higher than originally estimated

5 - Schedule Change Report FY15Q4 / NY Dist Line & Sta RFL Chan_MAP

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Updated Change Request Cause	Original In-Service Date	New In-Service Date	In-Service Date Impact (90 Days or Greater)
DxD	C019851	DSNY10007971259	NILES (SUB 294) - INSTALL RTU - C019851	N/A	Project rephased from Q2 FY16 to Q3 FY16	Project has been delayed due to resource availability.	7/6/2015	12/22/2015	169
DxD	C022151	DSNY10007104768	BRIGHTON AVE - UPGRADE RTU - C022151	N/A	Project rephased from Q2 FY16 to Q4 FY16	Project start delayed until work at corresponding substations is complete.	7/28/2015	1/29/2016	185
DxD	C029186	DSNYC029186	Station 214 - Install TB#2	N/A	Project rephased from Q3 FY18 to Q4 FY18	Project schedule aligned with Fiscal Year spending adjustments.	12/19/2017	3/21/2018	92
DxD	C033474	DSNY9000099430-3	STATION 37 (BUFFALO) - REBUILD - C033473	3/19/2015	Project rephased from Q4 FY17 to Q2 FY18	Project schedule aligned with Fiscal Year spending adjustments.	1/31/2017	8/28/2017	209
DxD	C036059	DSNY10013179433	SHAWNEE ROAD 76 - INSTALL SECOND TRANSFORMER BANK - C036059	N/A	Project rephased from Q1 FY17 to Q2 FY17	Project schedule aligned with associated Distribution Line spending adjustments.	4/22/2016	9/30/2016	161
TxT	C036822	TSNY10014435434	QUEENSBURY STATION-REPLACE M/C, S/G'S INSTALL CAP BANK - C0368322	N/A	Project rephased from Q2 FY16 to Q3 FY16	Project schedule changed due to delay in material delivery.	7/1/2015	12/31/2015	183

NY PSC Quarterly Distribution & Transmission Emergent_Report_FY15_Q4

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
Jan-15	C060386	23kV UG Perry St Ratio Banks	P_Electric Sub-Transmission Line NY	$420,000	157,500	262,500				Installation of 23kV cables 7S and 9S, conduit bank construction and associated switchgear to serve the ratio banks located in the rear property of Station 59 which is located on Perry Street in the City of Buffalo.
	C060485	CR- Caz 22077 voltage regulation	P_Electric Distribution Line NY	$85,000	19,615	65,385				Cazenovia 22077 - Install additional regulators to keep voltage profile within limits (so bus voltage can be lowered for one customers).
	C060019	Cuyler#24 SubT tap-Sub Replacement	P_Electric Sub-Transmission Line NY	$125,000	5,000	20,000	100,000			The primary driver for Cuyler Substation Replacement is asset condition. This project will replace the existing Cuyler Substation with platform mounted equipment. The new pole mounted equipment will be built adjacent to the existing station. The existing property boundaries should allow for sufficient space for the proposed equipment which will consist of three single phase transformers mounted on a pole mounted stand, three single phase voltage regulators mounted on a pole stand, and one pole mounted recloser. Tl pole mounted equipment will supply the one existing Feeder 2425 at the existing voltage, 4.16 kV. There is a small subtransmission portion of the project for the 34.5kV tap supplying the new pole mounted equipment. The existing station will be ultimately removed from service and disassembled.
	C060285	Battenkill 56 ERR Fusing	P_Electric Distribution Line NY	$62,400	0	10,000	52,400			The Battenkill 34256 was the #17 WPF in 2013 and an ERR determined that the feeder lacked a great deal of side tap fuses which if installed would minimize the impact of outages while helping to reduce their duration.
	C060306	Battenkill 56 - River Rd Ratio ERR	P_Electric Distribution Line NY	$10,000	1,000	9,000				Battenkill 56 - Replace the ratio on pole 8 1/2 River Rd. south of State Hwy 29.
	C060327	Battenkill 56 - County Hwy 46 ERR	P_Electric Distribution Line NY	$65,000	5,000	0	60,000			Battenkill 34256 - Rebuild County Hwy 46 at Hunter Road along the road.
	C060385	DOT - I-190 & Rt 265 over Power Res	P_Electric Distribution Line NY	$105,000	105,000					Mandatory relocation of 34.5kV, 4.8kV, and FOC on the 8 spans over the NYPA Power Reservoir. This is a Design/Build delivery type for NYSDOT, so we are working with the D/B contractor to develope the relocation. This FP is for permanent installation of the distribution relocation only.
	C060525	Wilson New Sub - DLine Work	P_Electric Distribution Line NY	$120,000	120,000					Wilson Station Rebuild - Distribution Line Work. This funding number will cover the work outside the substation fence. New manhole, cable, conduits & risers for each feeder. 1000MCM AL to be used to pair with 336AL OH wire.
	C060505	F12764 relieve with 12763-Summ Prep	P_Electric Distribution Line NY	$490,000	10,000	480,000				Extend F12763 approximately 3300' on Delaware Rd to split the load on F12764. This is required becau: 12764 is appearing on the 2015 PSC Summer Prep Report becasue it is operating at 138% of its rating
	C060666	Richardson Center Corp, Buffalo	P_Electric Distribution Line NY	$15,000	5,000	10,000				National Grid work will consist of installing 2300¿ of underground duct work, 4 manholes, and a new switchgear to provide the customer with the dual 5kv feeds.
	C060785	Almeda Sta 124 - Spare Transformer	P_Electric Distribution Sub NY	$350,000	0	350,000				Need to procure a spare transfomer for Buffalo Station 124 due to elevated gas values identified in some transformers during DGA review.
	C060645	MV DOT PIN 2016.77 PUTNAM RD/RT 12	P_Electric Distribution Line NY	$80,000	18,462	61,538				Relocate 6 poles,anchors,and sections of 3 phase condutors.
	C060686	Burdeck 52 ERR Fusing	P_Electric Distribution Line NY	71,960	0	10,000	61,960			Burdeck 26652 ERR Fusing, LA's, I7's, and animal guards recommended in 2014 ERR document.
	C060767	F2462 Repl Cable Exit - Summ Prep	P_Electric Distribution Line NY	$80,000	0	80,000				Replace Approx. 500' of 4/0Cu with 500Cu on feeder getaway for F2462 to increase capacity. This feede is appearing on the 2015 PSC Summer Prep Report to be operating at 104% of its SN rating.
	C060265	DOT PIN 2326.14 ORISKANY BLVD STORM	P_Electric Distribution Line NY	$62,400	0	10,000	52,400			Oneida county new storm drain installation.
	C060565	437 Ellicott St - Network Extension	P_Electric Distribution Line NY	$298,000	74,500	223,500				The building located at 437 Ellicott Street in the City of Buffalo is being renovated for mixed use commercial and residential usage. In this area, the block of Ellicott, Genesee and Oak St, customers are being taken off the overhead system and placed on the network when work on their services permits this to happen. To serve this customer the network will be extended approximetly 600 feet with 400 feet of reinforcements also required.
	C060748	Herkimer county cole rd	P_Electric Distribution Line NY	$243,000	145,800	97,200				Relocate 27 poles for Herkimer county highway dept.
	C060809	Syr_SOC_Bldg C_Vault_Rebuild	P_Electric Distribution Line NY	$500,000	50,000	300,000	150,000			Upon field inspection, the headstructure & walls of "non-standard" size vaults N41153, N43154, & N48155 are in need of repair. Relocate the vaults to reduce the truck traffic & install standard size vaults for the arc flash mitigating equipment.
	C061010	Riverwalk, Section 3 URD	P_Electric Distribution Line NY	$15,000	10,000	5,000				Riverwalk, Section 3 Residential Subdivision. Brewerton, NY. New 32 lot single family homes, 200 amp, single phase residential development

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
	C061012	Stratford Apartments URD Amherst NY	P_Electric Distribution Line NY	$15,000	10,000	5,000				3 apartments buildings-each with 26 units (6 on 1st floor; 10 on 2nd floor; 10 on third floor) At 4505. 4515 & 4525 Chestnut Ridge Rd, Amherst, NY. Also pool and club house 3 phase 208V; 1000 amp. Will require installation of pads and bollards by NGrid
	C060755	Heritage Park SL/Pole Installation	P_Electric Distribution Line NY	$0						Installation of (10) 150W HPS roadway luminaires on 10 newly installed distribution poles. Initial order wa written to install lights on exisitng poles but due to age and physical condition existing poles needed to be replaced as well. Due to this additional work, the install/remove of a 3PH transformer and secondary also needs to be completed.
	C060928	Pin #1759.67 Lake George	P_Electric Distribution Line NY	$168,750	33,750	135,000				Relocate 20 poles for a road reconstruction project Lake George Rout 9 Gateway.
	C060887	Honey Hollow Farm URD, Clifton Park	P_Electric Distribution Line NY	$15,000	6,429	8,571				Electric/Gas URD 31 Lots Single Family Homes.
	C061065	The Woods at Grey Cliff, Phase 1	P_Electric Distribution Line NY	$15,000	7,500	7,500				The Woods at Grey Cliff, Phase 1, Evans NY, URD facilities to 25 new homes in subdivision.
	C060545	NYPA EDIC Capacitor Bank	P_Electric Transmission Sub NY	$125,000	50,000	75,000				The purpose of this project is to reimburse National Grid for engineering and installation services associated with connecting existing data points monitoring the status of NYPA's Edic capacitor to National Grid's Edic Substation Disturbance Fault Recorder.
	C060546	Menands-Riverside #3 Sta Work	P_Electric Transmission Sub NY	$252,000	0	252,000				Upgrade 77G 500kcmil Cu Bus and 0.75" Cu Bus Tube for #3 connection at Menands, and change taps on #3 CTs at Menands and Riverside.
	C036866	Porter 230kV-Upgrade Brks/Disc/PT's	P_Electric Transmission Sub NY	$50,000	50,000					For the purpose of upgrading Porter 230kV Substation
	C061127	Riverbend 115-34.5kV Sub RTU	P_Electric Transmission Sub NY	$100,000	15,000	85,000				Install RTU in customer owned 115kV-34.5kV Substation. In the customer control house for monitoring by our Transmission Control Center.
Feb-15	C059519	Temple Sub Central Breaker Upgrades	P_Electric Distribution Sub NY	$120,000	0	120,000				Upgrade Breakers at Temple Substation
	C060825	Summer Critical-F20655 Replace 4/0	P_Electric Distribution Line NY	$350,000	0	300,000	50,000			Replace 2500' of 4/0 PLAC with 336 SAL to increase summer normal rating of F20655.
	C061226	Indian Creek Rd Station Sub-T	P_Electric Sub-Transmission Line NY	$142,500	0	142,500				Subtransmission Portion of the Indian Creek Rd Mini-sub to replace Andover Distribution Substation (Floo Mitigation).
	C061285	Cavanaugh Sub Battery - D/F	P_Electric Distribution Sub NY	$140,000	20,000	120,000				This is a damage/failure project to replace the battery at Cavanaugh Substation due to a failed annual diagnostic test.
	C061325	UB School of Medicine -23kV Service	P_Electric Sub-Transmission Line NY	$210,000	38,182	171,818				The University at Buffalo is constructing a new School of Medicine building in the Buffalo/Niagara Medical Corridor on Washington and Main Streets in the City of Buffalo, and is requesting a 23kV primary service. Cables 11E & 14E will be normal feeds to the customers two bank station and 12E will be the back-up. The cables will be tapped on Carlton Street and run up Washington to the School of Medicine.
	C060926	Herkimer highway dept.Topnotch	P_Electric Distribution Line NY	$189,000	94,500	94,500				Relocate 21 poles on Topnotch for the Herkimer Highway dept.
	C060927	Herkimer county highway yellow/c	P_Electric Distribution Line NY	$153,000	76,500	76,500				Relocate 17 poles for Herkimer highway dept.on Yellow Church rd.Little Falls ny.
	C060945	ONEIDA CO.HIGHWAY DEPT.CIDER	P_Electric Distribution Line NY	$112,000	56,000	56,000				Relocate 14 poles for oneida county highway dept.in the village of Oriskany county route 23 from Judd rd south to the village of Oriskany.
	C061009	SUMMER PREP-F4763-REPLACE STA CABLE	P_Electric Distribution Line NY	$88,000	10,000	78,000				F4763 is projected to be the summer normal rating for 2015 Summer. The forecasted load is 271A[103% The existing rating is for 4/0CU@266 SN which has not been previously adjusted for deration from interation with cables in shared ductbanks. The anticipated rating for the cable after replacement is ~350A SN. Alternatives considered were load transfers to adjacent feeders. F5666 was not used due to known condition at station 56. F4767 is not located near the majority of the load and existing ties to the feeder would cause this feeder to exceed SN.
	C061066	Burnt Ridge Subdivision, Queensbury	P_Electric Distribution Line NY	$15,000	4,286	10,714				URD Burnt Ridge 36 lot subdivision but may do in two phases.
	C061348	NIAGARA FALLS BRIDGE COMM, Lewiston	P_Electric Distribution Line NY	$15,000	6,000	9,000				New electric service for new buildings at location for Niagara Falls Bridge Comm. 800 Amp UG service; three phase 277/480.
	C061485	North Ridge Hollow Ph III Latham NY	P_Electric Distribution Line NY	$15,000	4,286	10,714				Customer requested work Elec/Gas URD 33 lots-single family homes.
	C060925	Batavia Cap Bank CKT Switch Replace	P_Electric Transmission Sub NY	$300,000	100,000	200,000				The Batavia Station 115kV capacitor bank S&C Mark II circuit switcher is causing random trips in the station. This model circuit switcher is no longer supported by the OEM and there are no spare parts available to rebuild it. This model of circuit switcher also has an ongoing program replacement program in NY due to these units reaching the end of their useful life, not supported by the OEM, and no spare parts available.

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
	C061105	Sanborn Line 101/102 DTT D/F	P_Electric Transmission Sub NY	$375,000	125,000	250,000				The direct transfer trips at Sanborn Station lines 101 & 102 have failed. They will not be able to be used f breaker failure protection and line faults at Sanborn & Lockport. This project will replace the DTT protection for lines 101 & 102.
	C061470	Edic TLine Relocation - Expansion	P_Electric Transmission Line NY	$45,000	4,286	25,714	15,000			The OH TLine relocation is required due to the new Control House being constructed at the Edic Station. Possible adjustment of 230kV T4090 Edic-Porter 17 and 115kV T4100 Edic-Porter 20 to accomodate Edic Station new Control House project.
Mar-15	C061025	Malta 58 - Rowley Road Conversion	P_Electric Distribution Line NY	$70,000	5,000	65,000				Close distribution gap on Rowley Rd between the Malta 58 and the Weibel Ave 55 to address overloaded ratio.
	C061505	Erie Blvd./Nott St itersection impr	P_Electric Distribution Line NY	$200,000	57,143	142,857				The city of Schenectady making intersection improvements between Erie Blvd./Nott Street.Need to install 300 feet of under ground duct bank.
	C061346	Pheonix Brewery Apts	P_Electric Distribution Line NY	$300,000	42,857	257,143				The Pheonix Brewery building located at 845 Washington Street (corner of Washington & Virginia) in the City of Buffalo is being renovated for mixed residential and commercial use and once complete will be called the Pheonix Brewery Apartments. The building was originally built as a brewery in 1870 and operated as one until 1910, until now it has been used primarily used for warehousing. The building renovation is requiring the customer to upgrade their service to 2000 amps at 208 volts which will be served from a 5kV distribution vault located in the buildings underground parking garage area.
	C061725	Hotel Saranac	P_Electric Distribution Line NY	$15,000	3,000	12,000				New primary ug service for Hotel Saranac. 3ph oh line extention & padmounted xfmr install. Remove of existing 3ph svc lateral.
	C061727	SARATOGA BLVD. APARTMENTS	P_Electric Distribution Line NY	$15,000	$3,750	11,250				New 18 Unit URD with clubhouse and pump. Malta NY.
	C061751	UG 605 Niagara St, D'Youville Coll	P_Electric Distribution Line NY	$337,000	10,000	327,000				Install/Replace approx 1200' of UG cable to provide service to D'Youville College Science building being constructed at 605 Niagara Street.
	C061645	DOT PIN#2805.51 Johnstown NY	P_Electric Distribution Line NY	$225,000	0	225,000				Replace/relocate 20-25 Dist.poles three intersection locations Johnstown N.Y Rt 30A and Rt 67/Rt 30A and Rt 29/Rt 29 and Pine st.
	C061626	Dot Herkimer County	P_Electric Distribution Line NY	$135,000	0	135,000				Inghams Hill Rd Little Falls N.Y replacement of the Dockey road bridge over the Crum creekReplacement /relocation of 10 poles and associate anchors.
	C061806	Benson Point URD	P_Electric Distribution Line NY	$15,000	2,500	12,500				Benson Point URD, Chaumont NY. 10 LOT URD. 1000 ft Line Extension.
	C061988	Forest Hill URD, Schenectady	P_Electric Distribution Line NY	$15,000	1,875	13,125				75 LOT SUBDIVISION ¿ FOREST HILLS.
	C062015	BUFFALO SEMINARY	P_Electric Distribution Line NY	$15,000	3,000	12,000				205 Bidwell Pkwy, Buffalo. Converting existing OH to UG, several options being discussed including a relocation that could surpass 100k. They may want all Poles Removed and Replaced with SG & 2 Padmounts: 1 three phase and 1 single.
	C062070	Valley Sand & Gravel, Avon NY	P_Electric Distribution Line NY	$15,000	1,875	13,125				Feeder conversion to 13.2kV required from P409 Rochester St to Valley Sand & Gravel, P 8 River Road. approx 3 miles.
	C062091	Walmart, Latham, NY	P_Electric Distribution Line NY	$93,939	5,000	88,939				Feeder tie 28252 to 35251, relocate undermined switchgear and remove non used equipment.
	C062092	CANTERBURY CROSSINGS PH 4C	P_Electric Distribution Line NY	$15,000	3,750	11,250				Elec/Gas URD 13 lots single family homes. Cohoes, NY.
	C046437	Taylorville-Effley 24-23kv	P_Electric Sub-Transmission Line NY	$55,000	0	17,000	0	38,000		Taylorville-Effley 24-23kv-refurbish Taylorville-Effley 24-23kv-Line is located in northern New york and takes out generation power from Effey Hydro to Taylorville Substation.
	C046448	Trenton-Prospect 23-46kv	P_Electric Sub-Transmission Line NY	$55,000	0	15,000	5,000	35,000		Trenton-Prospect 23-46kv-refurbish The subject line is located in the Mohawk Valley region.Increased failures are occurring on the radial line which transports generation from various Hydro projects including Hinkley Hydro(NYPA) and Prospect Hydro to Trenton Substation area..
	C062045	DOT PIN SBOW.OA	P_Electric Distribution Line NY	$100,000	11,111	88,889				NYS DOT has two bridge replacements route 168 town of Stark Herkimer County.Need to relocate 9 Dist. poles reconductor /new anchors.
	C055143	Yahnundasis-Clinton 27, 46kV	P_Electric Sub-Transmission Line NY	$65,000	0	15,000	0	50,000		Yahnundasis-Clinton 27, 46kV S5230 The 27 is being broken out to a separate project herein.This line is one of two lines that feeds the Clinton Substation. Increased outages have been occurring on both the 24 and 27 lines and therefore both the lines are being looked at for refurbishment.

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
	C062136	CLA6856 Onieda County DPW 1.5MW PV	P_Electric Distribution Line NY	$46,355	46,355					The Interconnection Customer is installing a 1.5 MW net-metered photovoltaic generator system that will be interconnected to the Company¿s 13.2 kV system via Feeder 33152 which is fed from the Walesville Substation. At the Point of Interconnection, this feeder can be segmented during periods when the R68448 recloser operates. It is expected that this generation will cause reverse power flows onto the Company¿s system and is designed to do so. During light loading conditions these power flows may create a potential for load matching and inadvertent islanding in the event the feeder segment becomes isolated at the recloser point. Therefore Direct Transfer Trip (DTT) is required at the recloser point. A remote terminal unit (RTU) will also be required based on the generation¿s size relative to the voltage rating of the circuit.
	C062094	URD Ridge View Estates Phase II	P_Electric Distribution Line NY	$15,000	2,500	12,500				Customer Requested work 20 Lot URD, Argyle NY.
	C062095	Hidded Oak URD, Phase II	P_Electric Distribution Line NY	$15,000	3,750	11,250				Customer requested work Hidden Oak URD - Phase II in Pendleton, NY, 20 Single family homes.
	C062185	Niagara Const Co, Tonawanda	P_Electric Distribution Line NY	$15,000	0	15,000				126 E Niagara St. Customer requested relocation of facilities for site remediation.
	C062130	Key Center - 3rd Trans Addition	P_Electric Distribution Line NY	$350,000	0	350,000				The Key Center Twin Tower buildings located at the corner of Chippewa and Main Streets in the City of Buffalo requires the addition of a third network transformer to it's existing spot network service. When the building was constructed in the early 1990's the customer built three transformer vaults and a collector bus to exept three network transformers. Due to loading at the time only two transformers were installed. IBM is now moving into the long vacant second tower at the Key Center, the additional load from IBM will require a 3rd transformer to be added to the existing network service.
	C050199	Burnett-Headson 34-34.5kV	P_Electric Sub-Transmission Line NY	$55,000	15,000	0	26,000	14,000		Burnett-Headson 34-34.5kV refurbish 3 miles of line located partly on swampy R/W with 115kV and partly on road
	C061845	Riverbend Sub RTU- Solar City	P_Electric Distribution Sub NY	$100,000	15,000	85,000				Riverbend 115-34.5 Substation RTU ¿ Solar City - Install RTU in Customer owned 115kv ¿ 34.5kV Substation. In their control house for monitoring by our TCC. Requested by Kevin Drozynski
	C061746	Edic - New Control House	P_Electric Transmission Sub NY	$250,000	100,000	150,000				The installation of a new control house to assist with the work that is being performed and/or has the potential to occur at Edic station.
	C062105	FY16 345kV Laminated Arm Replacemen	P_Electric Transmission Line NY	$468,000	0	468,000				To be used to address deteriorated laminated cross arms on D-1501 structures found by aerial inspectior Work will be performed on (6) 345kV lines this FY in Central and Eastern Divisions.
			TOTALS	**$9,263,304**	**$1,772,062**	**$6,781,482**	**$572,760**	**$137,000**	**$0**	

NY TRANSMISSION DEFERRED REPORT - Q4

Funding#	Project Name	Work Type	Note	Spending Rationale	Risk Score	FY15	FY16	FY17	FY18	FY19	Total
C011318	Trinity UG Pumphouse Redesign	Line		Asset Condition	32	(100)	(840)	-	-	-	**$ (940)**
C015988	Rochester UG Pumping Plant	Line		Asset Condition	44	(101)	(599)	400	299	-	**$ (1)**
C027954	FAA Obstruction Lighting - West	Line		Customer Requests/Public Requirements	49	(100)	248	-	-	-	**$ 148**
C028706	Shield Wire: Gardenville-Depew 54	Line		Asset Condition	40	(301)	246	-	-	-	**$ (55)**
C039521	Ticonderoga 2-3 T5810-T5830 ACR	Line		Asset Condition	41	(100)	(875)	(4,000)	(9,500)	(6,500)	**$ (20,975)**
C040685	Rock Cut Substation - Transmission	Sub	1	System Capacity & Performance	39	(262)	-	-	-	-	**$ (262)**
C040943	New Buffalo Station 42 - T Line	Line		System Capacity & Performance	41	(10)	(290)	(290)	(30)	-	**$ (620)**
C040944	New Buffalo Station 42 - T Sub	Sub		System Capacity & Performance	41	(50)	(1,500)	(2,550)	(100)	-	**$ (4,200)**
C043616	Shawnee 76 Sub TxT	Sub	1	System Capacity & Performance	37	(287)	(235)	(287)	-	-	**$ (809)**
C043672	Randall Rd Transmission Line	Line		System Capacity & Performance	41	(15)	(0)	3	475	-	**$ 463**
C043673	Randall Road Substation Trans work	Sub	1	System Capacity & Performance	41	(10)	(96)	(1,188)	(238)	-	**$ (1,531)**
C046693	Ridge Substation - 34.5kV System Re	Sub		Asset Condition	41	(77)	(0)	-	-	-	**$ (77)**
C046849	Old Gardenville - 25 Cycle Retireme	Sub		Asset Condition	35	(212)	-	-	-	-	**$ (212)**
C047835	GE-Geres Lock 8 T2240 ACR	Line		Asset Condition	42	(25)	-	(6,000)	6,000	500	**$ 475**
C047856	Elbridge Relay Replacement	Sub		Asset Condition	41	(525)	-	-	-	-	**$ (525)**
C047863	Woodard Relay Replacement	Sub		Asset Condition	41	(220)	100	270	-	-	**$ 150**
C049543	Battle Hill - replace 3 OCBs	Sub		Asset Condition	35	(50)	(950)	1,000	-	-	**$ -**
C049556	Tilden - replace OCBs	Sub		Asset Condition	35	(50)	(1,000)	50	1,000	-	**$ 0**
C049611	Scriba Relay Replacement	Sub		Asset Condition	41	(150)	(741)	781	56	-	**$ (54)**
C049624	Terminal Station Relay Replacement	Sub		Asset Condition	41	(50)	(350)	-	-	-	**$ (400)**
C049626	Volney station Relay Replacement	Sub		Asset Condition	41	(100)	(600)	651	-	-	**$ (49)**
C050695	TP West Golah Substation	Sub		System Capacity & Performance	34	(1,000)	(5,500)	300	5,730	500	**$ 30**
C050696	TP Mortimer Second Bus tie	Sub		System Capacity & Performance	34	(525)	413	150	-	-	**$ 38**
C050744	TP Reconductor line #181	Line		System Capacity & Performance	45	(200)	(900)	(23,000)	10,000	20,000	**$ 5,899**
C050745	TP Relocate Lafarge-Pleasant Vlly#8	Line	2	Customer Requests/Public Requirements	39	(10)	(10)	-	-	-	**$ (20)**
C051705	New Maple Avenue Substation	Sub	1	System Capacity & Performance	44	(58)	(103)	(44)	-	-	**$ (205)**
C052024	Line 116 tap to new N.Lakeville Sub	Line		System Capacity & Performance	49	(20)	170	300	(240)	(240)	**$ (30)**
C053140	CCR Correction - Central 2013 Study	Line		System Capacity & Performance	36	(450)	-	-	-	-	**$ (450)**
C053142	Dewitt - add brkrs to 345kV bay	Sub		System Capacity & Performance	33	(200)	(1,200)	-	-	-	**$ (1,400)**
C053154	New Tonawanda Station	Sub	1	System Capacity & Performance	47	(30)	(370)	(360)	(240)	-	**$ (1,000)**
C053155	New Watertown 115-13.2kV T - Line	Line		System Capacity & Performance	32	(50)	(450)	(366)	62	100	**$ (704)**
C053156	New Tonawanda Station - Line Taps	Line		System Capacity & Performance	32	(25)	(190)	(40)	260	50	**$ 55**
C053157	New Watertown 115-13.2kV T-Sub	Sub	1	System Capacity & Performance	32	(98)	(930)	(841)	(89)	-	**$ (1,958)**
CNYX60	Cape Vincent Wind Sub	Sub	2	Customer Requests/Public Requirements	49	(200)	(2,730)	-	-	-	**$ (2,930)**
CNYX60R	Cape Vincent Wind Sub Reimb	Sub	2	Customer Requests/Public Requirements	49	200	2,730	-	-	-	**$ 2,930**
CNYX70	Horse Creek Wind Line	Line	2	Customer Requests/Public Requirements	49	(100)	(2,000)	(250)	-	-	**$ (2,350)**
CNYX70R	Horse Creek Wind Line Reimb	Line	2	Customer Requests/Public Requirements	49	100	2,000	250	-	-	**$ 2,350**
CNYX71	Horse Creek Wind Sub	Sub	2	Customer Requests/Public Requirements	49	(100)	(1,100)	(120)	-	-	**$ (1,320)**
CNYX71R	Horse Creek Wind Sub Reimb	Sub	2	Customer Requests/Public Requirements	49	100	1,100	120	-	-	**$ 1,320**
						$ (5,459)	**$ (16,553)**	**$ (35,061)**	**$ 13,446**	**$ 14,410**	**$ (29,217)**

Notes:

1- Work determined to be all Distribution and is now captured in Distribution reporting.

2- Customer driven.

Additional forecast deferrals in the current year to offset both increased spending within Distribution and emergent work to address customer growth on the Transmission system; effectively managing the overall capital portfolio.

Summary of In Service Projects
Initial Budget vs. Actual Spend
Projected In Service Date vs. Actual In Service Date

Project Name	Funding Number	Approved Amount	Actual Capital Expenditure (Power Plant)	Reimbursement Amount	Projected In Service Date (Power Plant)	Actual In Service Date (Power Plant)
EASTOVER ROAD - NEW 230-115KV STATION - C031326	C031326	$33,734,000	$34,255,524		2/28/2015	3/31/2015
Eastover Road-E205, #3 & #10 Loop In/Loop Out - NRRP- C031419	C031419	$15,266,000	$14,553,632		2/28/2015	3/31/2015
Ln182 RFL Eq (Sta 64/Gard/Pack)	C031950	$780,000	$753,315		2/20/2015	1/23/2015
LOWVILLE - AUTOMATE 115KV SWITCHES #53 & #54 W/ AUTOMATIC CONTROL - C032259	C032259	$989,000	$751,044		3/15/2015	1/21/2015
PATROON - MENANDS - CENTRAL REPLACE PILOT WIRE -C036031	C036031	$582,554	$278,861		2/28/2015	2/27/2015
Packard - Gardenville 182 (T1780) Rpl Str 58 - C041365	C041365	$100,000	$104,766		3/31/2013	3/2/2015
Packard - Gardenville 182 D/F - C042364	C042364	$1,750,000	$1,201,483		3/31/2015	3/4/2015
HEADSON - REPLACE 115KV OCB R100 & R70 - C043044	C043044	$575,000	$627,522		5/15/2016	3/26/2015
Dennison - Colton Andrews Taps 4&5 Removal - C043512	C043512	$350,000	$0		11/30/2014	1/9/2015
SAWYER PURCHASE A 230-23KV NY SYSTEM SPARE - C044196	C044196	$2,250,000	$1,803,909		4/15/2014	2/17/2015
BETHLEHEM STATION - INSTALL SERIES REACTOR ON LN10 - C045599	C045599	$341,500	$498		3/31/2014	3/12/2015
BETHLEHEM - L10, L14, RELAY UPGRADES - C045624	C045624	$755,600	$869,830		11/30/2014	3/12/2015
MALTA LINE DIFF RELAYS (LUTHER FOREST) - C047897	C047897	$640,000	$670,106		3/31/2014	3/6/2015
BROWNSFALLS - TAYLORVILLE #4 FY14 CCR - C048221	C048221	$700,000	$512,329		3/31/2014	2/20/2015
Ave A / Delaware Sub Remote Ends	C048483	$526,000	$516,702		2/20/2015	1/21/2015
Browns Falls - Benson Mines Tap Removal - C048653	C048653	$900,000	$9,164		3/31/2016	3/27/2015
RIPLEY SUBSTATION - NYS THRUWAY DTT - C049437	C049437	$240,923	$182,608		2/1/2015	3/6/2015
PYRITES - BATTERY/ENCLOSURE REPLACEMENT D/F - C051704	C051704	$203,241	$178,947		11/7/2014	1/6/2015
PORTER - SECURITY UPGRADES - C051895	C051895	$925,472	$678,948		11/26/2014	2/27/2015
KENSINGTON STATION - DOC (DIRECTIONAL OVERCURRENT) RELAY REPLACEMENT (D/F) - C052703	C052703	$400,000	$228,239		6/30/2014	3/6/2015
Dunkirk - Falconer #161/162 Shieldwire Replacement- C054226	C054226	$705,745	$457,124		1/16/2015	1/16/2015
ASH ST - REACTORS UPGRADE AND BRKRS R250/R290 REPL - C054430	C054430	$576,392	$535,563		3/31/2015	2/5/2015
CHURCH ST TRANSFORMER #2 (D/F) - C055115	C055115	$1,018,000	$1,094,757		8/15/2014	2/20/2015
TAYLORVILLE - R240 D/F REPLACEMENT - C057500	C057500	$255,000	$165,335		3/31/2015	1/6/2015
NYE DOBLE MX CONTROLLERS (26) PURCHASE - C058981	C058981	$374,244	$418,672		3/31/2015	2/26/2015
WARRENSBURG SUB TB3 LTC REPLACEMENT - C059439	C059439	$200,000	$193,937		5/30/2015	2/26/2015
BATAVIA STATION CIRCUIT SWITCH D/F - C060925	C060925	$350,000	$34,810		9/1/2015	3/18/2015
ELM STREET - REPLACE 67L RELAYS - CD00728	CD00728	$193,672	$190,954		8/24/2015	1/16/2015
TERMINAL STATION D - 25 CYCLE RETIREMENT -Phase 1 - CD00963	CD00963	$170,000	$696		12/31/2018	3/3/2015
TERMINAL HOUSE B - 25 CYCLE RETIREMENT - Phase 1 - CD00975	CD00975	$200,000	$1,077		12/31/2018	2/27/2015
PRICE CORNERS REBUILD - UPGRADE TRANSFORMER - CD01124	CD01124	$1,744,000	$1,832,946		12/30/2014	1/15/2015
STATION 79 (RIDGE STREET) - INSTALL RTU - CD01296	CD01296	$577,840	$692,817		6/12/2015	1/23/2015
ONONDAGA NATION, NEDROW	C054624	$489,487	$367,205		12/1/2014	3/2/2015
NR-Bremen 81556-Kirchnerville Rd_St	C046689	$1,339,000	$485,720		9/30/2014	1/5/2015
Brookside Crossing Phase 1, Oneida	C052928	$15,000	$15,815		5/6/2014	3/9/2015
DIRECT ENERGY BUSINESS Little Falls	C054564	$275,445	$85,483	($18,705)	10/14/2014	3/11/2015
Starr Rd 2nd Xfrmr DLine work	C046363	$74,000	$55,099		12/31/2014	3/12/2015
83951 Riverside Drive - Rebuild	C052331	$145,764	$72,369		8/1/2014	2/13/2015
NR-83462-Hoffman Rd-Rebuild	C050198	$160,618	$147,737		12/31/2014	2/27/2015
45637 Matt Farms Phase 2 URD, Guilderland	C045637	$15,000	$86,974		3/31/2013	2/9/2015
NEW URD THE CRAW FARM -GANSEVOORT	C053486	$15,000	$50,195		6/1/2014	1/12/2015
PIN 1758.05 Pawling Ave Signals	C054823	$160,000	$49,678		7/31/2015	1/12/2015
Sandy Rock URD - Halfmoon, NY	C048860	$108,302	$70,460		1/14/2015	1/14/2015
Pruyn Crest URD - S. Glens Falls, NY	C047376	$99,954	$55,457		9/4/2014	2/17/2015
EJ West 51/Northville 52 Loop Schem	C054089	$128,000	$102,836		6/1/2014	1/20/2015
Union St 52 - Route 372 Rebuild	C049263	$388,199	$325,378		2/24/2015	2/24/2015
SHELTER COVE URD PH 3, Albany	C056408	$15,000	$20,027		1/15/2015	1/30/2015
Timbercreek Preserve URD Phase 2	CD01265	$241,330	$478,454		3/4/2015	3/30/1931
Big Ditch Brewery Network Reinforc	C054488	$400,000	$337,797		6/15/2014	1/7/2015
DOT 5760.26 Ohio St - North	C049747	$50,000	$85,956		12/30/2014	1/8/2015
852 Line Replace Sectionalizers	C054069	$200,000	$104,663		3/5/2015	2/9/2015
Golah-N.Lakeville 216, 34.5kV	C056064	$25,000	$28,966		1/31/2015	2/10/2015
19607 Storm Hardening - Berry Rd 15351 feeder	C046395	$1,000,000	$721,368		3/31/2014	2/11/2015
18453 1001 Main St. - Ciminelli Medical Office Bldg	CD00814	$977,325	$362,647	($49,566)	11/18/2014	2/12/2015
DOT - I-190 & Rt 265 over Power Res	C060385	$130,000	$80,412		3/31/2015	3/16/2015
18628 East - West Medical Corridor Cable Group	CD00823	$1,945,000	$1,720,056		10/31/2014	1/22/2015
863 Line Replace Sectionalizer	C054072	$210,000	$59,410		3/31/2015	2/24/2015
867 Line Replace Sectionaliizers	C054070	$200,000	$101,551		3/5/2015	3/25/2015
URD Oakwood Hills Batavia	C051867	$249,174	$201,827		11/30/2014	1/5/2015

PSC Quarterly Report for Transmission Installs - 4th Quarter ended 03/31/2015

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
Flying Grounds Strategy SG124 $2.024M FY10-FY15			# of Flying Ground Switches			
6 replaced FY14	C033613	Buffalo/Albany Flying Grounds Switch	6	0	0	construction
RTU Strategy SG002 $9.7M FY06- FY11			# of RTU Units			
83 replacements - FY13/FY14	C003772	Remote Terminal Unit Program	100	12	5	varies
Relay Program SG157 TIC1027 $52M FY12-FY17			# of Relay Packages			
2 Packages complete FY14	C029949	Rotterdam Rpl Line 14 & 15 Relays	2	0	0	**Complete**
	C034690	Relay Replacement Program NY-T	245	0	0	placeholder
6 packages complete FY14	C043503	Dewitt Station Relay Strategy	6	0	0	Complete
2 Packages complete FY14	C043504	Tilden Station Relay Strategy	2	0	0	Complete
	C043505	Homer Hill Switch Relay	4	4	4	construction
	C043506	Batavia Station Relay Replacement	1	1	0	construction
	C043508	UF Relays TxT Strategy	2	2	2	construction
U-Series Relay Program FY13-FY17			# of Relay Packages			
	C024663	Leeds - Replace U Series Relays	4	0	0	final Eng.
	C024661	LN17 - Replace Type U Series Relays	2	2	2	Construction
	C041249	New Scotland - Replace U Series Relays	0	0	0	closed
	C047855	Edic Relay Replacement	0	0	0	initiation
Transmission Shieldwire Replacement SG073 $23.8M FY09-FY12			# of miles 115kV wire			
12.6 complete FY14	C028683	Shieldwire GardenvilleBuffalo 145/146	12.6	0	0	**complete**
	C028706	Sheldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
20.5 miles complete FY12/FY13	C028709	Shieldwire - Clay Dewitt 3	20.5	0	0	**CLOSED**
Steel Tower Strategy SG018v2 $24.15M FY06-FY12			# of Miles			
	C027432	Lockport 103-104, T1620-T106 STR	0	0	0	initiation
Conductor Clearance Corrections SG163 $11.6M FY12-FY13			Expected # of Points of Interest (POI's)			
no installs	C003256	Transmission Tower Clearances	0	0	0	varies
2 POI's complete FY14	C031149	Lockport-Bativa, 107, T1490 CCR	2	0	0	**Closed**

PSC Quarterly Report for Transmission Installs - 4th Quarter ended 03/31/2015

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
8 POI's complete FY14	C034910	New Scotland-Bethlehem 4 T5460 CCR	8	0	0	**complete**
	C034912	Dunkirk-South Ripley 68 T1110 CCR	1	1	1	**Closed**
1 POI complete FY14	C034963	Rotterdam-New Scotland 13 T5680 CCR	1	0	0	**complete**
4 POI's complete FY13/FY14	C042063	Warren-Falconer 171 T6080 CCR	4	0	0	**Closed**
	C047876	Taylorville-Boonville #5	5	5	5	**complete**
4 POI's complete FY14	C047878	Elbridge-Geres Lock #18	4	0	0	**Closed**
3 POI's complete FY14	C047881	Elbridge-Geres Lock #19	3	0	0	**Closed**
	C047939	Taylorville-Boonville #6	2	2	2	**complete**
1 POI complete FY14	C047943	Huntley-Lockport #36	1	0	0	**Closed**
2 POI's complete FY14	C047944	Taylorville-Moshier #7	2	0	0	**complete**
3 POI's complete FY14	C047954	Whitehall Cedar #6	3	0	0	**Closed**
18 POI's complete FY14	C048218	Browns Falls - Taylorville #3	30	12	12	Closed
1 POI complete FY14	C048219	Huntley-Lockport #37	1	0	0	**Closed**
2 POI's complete FY14	C048221	Browns Falls - Taylorville #4	4	2	4	construction
11 POI's complete in FY14	C048222	Stoner - Rotterdam #12	20	9	9	**Closed**
	C048357	Dewitt - Tilden #19	5	5	5	**Closed**
	C048362	State Campus - Menands #15	1	1	1	**complete**
3 POI's complete FY14	C048678	Conductor Clearance-NY Program	500	70	45	construction
Wood Pole Strategy SG009v2 $26.35M FY08-FY17			# of Wood Poles based on inspection			
394 poles replaced - FY14	C011640	Wood Pole Management - NY	based on insp.	26	32	construction
Overhead Line Refurbishment SG080 $32M FY09-FY18			# of miles to complete			
	C024359	Browns Falls-Taylorville 3-4 ACR	27	0	0	prelim. Eng.
56 miles complete - FY12/FY13	C003417	Lockport Mortimer 111 T1530 ACR	56	0	0	**complete**
	C033014	Alabama - Telegraph T1530 ACR	4.2	0	0	initiation
	C036164	Colton-BF 1-2 T3140-T3150 ACR	30.5	0	0	initiation
	C027422	Falconer-HH 153-154, T1160-T1170 ACR	43.2	0	0	initiation
	C034193	Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	initiation
	C027425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
	C027436	Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
	C003389	Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0	initiation
	C027429	Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
	C003422	Lockport-Batavia 112, T1510 ACR	34	0	0	initiation
	C027431	Lockport-Bativa 108 Refurb	35	0	0	initiation
	C030889	Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
	C030890	Porter Rotterdam 31, T4210 ACR	60	0	0	final eng.
	C021694	Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
	C027437	Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0	final eng.
9 miles complete in FY14	C024361	Taylorville-Moshier 7, T3340 LER - Central Div.	11	2	0	construction
	C039521	Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
Just structure replacement	C039487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	final eng.

PSC Quarterly Report for Transmission Installs - 4th Quarter ended 03/31/2015

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
Transformer Replacement Strategy SG047 $5.8M FY08-FY09			# of Transformers			
Trans. storage not install	C039883	NY SpareTransformers	0	0	0	design
1 complete FY14	C037876	Oneida Transformer Replacement # 4	1	0	0	complete
Oil Filled Circuit Breaker Replacement SG158 TIC1030 $35M FY13-FY22			# of Oiled Filled Circuit Breakers			
placeholder project	C037882	NY Oil Circuit Breaker Replacements	87	0	0	Varies
	C029844	Colton-Replace CBs and Disconnects	7	0	0	construction
3 complete FY14	C030545	Replace NG Alcoa 115kV Breakers	3	0	0	**CLOSED**
	C043043	Browns Falls OCB Replacements	6	6	6	complete
	C043044	Headson OCB Replacements	2	2	2	construction
		NOTE: No installs will be reported on C037882, separate projects will be opened for the breaker installs.				

NY Installed Metrics Distribution and TxD

	Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date
Sub-Transmission	**Inspection Program SubT**	**# of circuits inspected**		**Continuous**	**$11.56M**		**Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines**						
		# of circuit miles inspected											-
		Bonding											-
		Shield Wire Repairs											-
		Insulators						**5,361**	**6,506**	**5,514**	**2,996**	**2,951**	**23,328**
			Blanket					412	762	469	144	286	2,073
			Program					1,802	2,853	2,067	1,324	2,032	10,078
			Specific					3,147	2,891	2,978	1,528	633	11,177
		Grounding											-
		Crossarms						**1,055**	**1,943**	**2,210**	**967**	**1,065**	**7,240**
			Blanket					86	203	118	48	62	517
			Program					438	901	957	454	796	3,546
			Specific					531	839	1,135	465	207	3,177
		Guys						**1**	**-**	**-**	**-**	**-**	**1**
			Blanket					1	-	-	-	-	1
			Program					-	-	-	-	-	-
			Specific					-	-	-	-	-	-
		Steel Tower Repair											-
		Pole Replacement						**513**	**1,777**	**2,178**	**911**	**977**	**6,356**
			Blanket					17	134	101	36	58	346
			Program					208	823	835	470	782	3,118
			Specific					288	820	1,242	405	137	2,892
	Cable Replacement	**ft of cable replaced (3 ph distance)**		**Continuous**	**not specified**	**condition based**	**condition based**	**-**	**-**	**-**	**-**	**-**	**-**
			Blanket					-	-	-	-	-	-
			Program					-	-	-	-	-	-
			Specific					-	-	-	-	-	-
	Circuit Breakers / Reclosers	**# breakers/reclosers replaced**		**See Dist below**	**See Dist below**	**See Dist below**	**See Dist below**	**16**	**5**	**4**	**2**	**-**	**27**
			Blanket					1	1	1	-	-	3
			Program					14	3	1	2		20
			Specific					1	1	2	-	-	4
	Wood Pole	**# wood poles replaced**		**N/A**	**N/A**	**N/A**	**Targeted Pole Replacement Program will be discontinued as this work will be submitted by the I&M Program. Category will be eliminated in 2nd Quarter FY11 Report**	**9,727**	**10,106**	**8,788**	**8,863**	**9,179**	**46,663**
			Blanket					2,313	7,998	7,039	6,923	6,822	31,095
			Program					6,235	-	-	-	-	6,235
			Specific					1,179	2,108	1,749	1,940	2,357	9,333
	Primary UG Cable	**ft of UG primary cable replaced**		**Continuous**	**condition based**	**condition based**	**condition based**	**-**	**-**	**-**	**-**	**-**	**-**
			Blanket					-	-	-	-	-	-
			Program					-	-	-	-	-	-
			Specific					-	-	-	-	-	-
	UG Residential Cable	**ft of URD cable replaced**		**FY11-FY14**	**fix on failure**	**condition based**	**condition based**	**-**	**-**	**-**	**-**	**-**	**-**
			Blanket					-	-	-	-	-	-
			Program					-	-	-	-	-	-
			Specific					-	-	-	-	-	-
	Line Transformers	**# of overloaded transformers replaced**		**FY11 - FY24**	**$31.2M**	**8670**	**750**	**1,331**	**9,687**	**8,277**	**9,455**	**8,904**	**37,654**
			Blanket					1	7,084	6,300	6,034	5,887	25,306
			Program					1,330	1,565	937	2,358	1,897	8,087
			Specific					-	1,038	1,040	1,063	1,120	4,261
	Circuit Breakers / Reclosers	**# breakers/reclosers replaced**		**FY11 - FY20**	**$141.8M**	**not specified**	**not specified**	**92**	**78**	**49**	**5**	**34**	**258**
			Blanket					5	-	5	-	1	11
			Program					72	46	19	1	30	168
			Specific					15	32	25	4	3	79
	Substation Transformers	**# of station transformers replaced**		**FY11 - FY15**	**$8M/yr**	**51**	**6**	**13**	**12**	**7**	**7**	**11**	**50**
			Blanket					3	3	1	1	1	9
			Program					3	-	1	-	-	4
			Specific					7	9	5	6	10	37

NY Installed Metrics Distribution and TxD

	Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date
	Inspection Program - OH	**# of feeders inspected**		**Continuous**	**$26M**		**Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines**	**260**	**480**	**334**	**401**	**364**	**1,839**
			Blanket					-	-	-	-	-	-
			Program					260	480	334	401	364	1,839
			Specific					-	-	-	-	-	-
		# of line miles inspected						**6,635**	**8,749**	**6,987**	**6,494**	**7,144**	**36,009**
			Blanket					-	-	-	-	-	-
Distribution			Program					6,635	8,749	6,987	6,494	7,144	36,009
			Specific					-	-	-	-	-	-
		Bonding						**18,735**	**11,399**	**15,614**	**9,375**	**6,324**	**61,447**
			Blanket					-	-	-	-	-	-
			Program					18,735	11,399	15,614	9,375	6,324	61,447
			Specific					-	-	-	-	-	-
		Insulators						**11,753**	**9,786**	**3,625**	**1,925**	**2,191**	**29,280**
			Blanket					-	-	-	-	-	-
			Program					11,753	9,786	3,625	1,925	2,191	29,280
			Specific					-	-	-	-	-	-
		Cutout Replacements						**14,524**	**15,826**	**29,537**	**13,608**	**1,612**	**75,107**
			Blanket					-	-	-	-	-	-
			Program					14,524	15,826	29,537	13,608	1,612	75,107
			Specific					-	-	-	-	-	-
		Animal Guards						**2,947**	**2,733**	**6,921**	**4,478**	**3,338**	**20,417**
			Blanket					-	-	-	-	-	-
			Program					2,947	2,733	6,921	4,478	3,338	20,417
			Specific					-	-	-	-	-	-
		Grounding						**13,099**	**13,381**	**17,848**	**12,618**	**8,488**	**65,434**
			Blanket					-	-	-	-	-	-
			Program					13,099	13,381	17,848	12,618	8,488	65,434
			Specific					-	-	-	-	-	-
		Lightning Arrestors						**5,599**	**2,863**	**3,682**	**2,221**	**1,493**	**15,858**
			Blanket					-	-	-	-	-	-
			Program					5,599	2,863	3,682	2,221	1,493	15,858
			Specific					-	-	-	-	-	-
		Crossarms						**6,127**	**4,757**	**6,373**	**3,759**	**2,023**	**23,039**
			Blanket					-	-	-	-	-	-
			Program					6,127	4,757	6,373	3,759	2,023	23,039
			Specific					-	-	-	-	-	-
		Transformers						**532**	**214**	**398**	**379**	**414**	**1,937**
			Blanket					-	-	-	-	-	-
			Program					532	214	398	379	414	1,937
			Specific					-	-	-	-	-	-
		Guys						**9,394**	**3,669**	**5,870**	**10,709**	**8,118**	**37,760**
			Blanket					-	-	-	-	-	-
			Program					9,394	3,669	5,870	10,709	8,118	37,760
			Specific					-	-	-	-	-	-
Distribution		**Poles**						**8,501**	**6,615**	**15,169**	**10,572**	**11,129**	**51,986**
			Blanket					-	-	-	-	-	-
			Program²					8,501	6,615	15,169	10,572	11,129	51,986
			Specific					-	-	-	-	-	-
	Pockets of Poor Perf	**# of locations improved**		**FY11-FY15**	**$10.7M**	**126 pockets**	**not specified**						
	Line Recloser Application	**# of reclosers added**		**FY11 - FY12**	**$4.3M / yr (FY11-12)**	**98 / yr (FY11-12)**	**98**	**103**	**100**	**66**	**-**	**-**	**269**
			Blanket					-	-	-	-	-	-
			Program		*N/A. This is no longer tracked; therefore, nothing to report.			103	100	66	*N/A	*N/A	269
			Specific					-	-	-	-	-	-
	Side Tap Fusing	**New fuse locations/Fuse Repl**		**Continuous**	**not specified**	**not specified**	**not specified**	**-**	**1,052**	**1,016**	**2,176**	**3,014**	**7,258**
	formerly reported under		Blanket					-	-	-	-	-	-
	Eng Reliability Reviews		Program					-	1,052	1,016	2,176	3,014	7,258
			Specific					-	-	-	-	-	-
		Feeder Tie Project						-					-
	Inspection Program - UG	**# of manholes maintained**		**Continuous**	**$3.88M**		**Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines**	**1,137**	**1,050**	**1,097**	**1,105**	**300**	**4,689**

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date
		Blanket					-	-	-	-	-	-
		Program					1,137	1,050	1,097	1,105	300	4,689
		Specific					-	-	-	-	-	-
	Bonding											-
	Grounding											-
	Secondary Repair											-
	Joint Leak repair											-
	Anode Replacement						**26**	**36**	**194**	**42**	**31**	**329**
		Blanket					-	-	-	-	-	-
		Program					26	36	194	42	31	329
		Specific					-	-	-	-	-	-
	Transformer Repair						**13**	**7**	**4**	**3**	**3**	**30**
		Blanket					-	-	-	-	-	-
		Program					13	7	4	3	3	30
		Specific					-	-	-	-	-	-
	Switchgear Repair						**-**	**-**	**2**	**-**	**-**	**2**
		Blanket					-	-	-	-	-	-
		Program					-	-	2	-	-	2
		Specific					-	-	-	-	-	-
	Vault/Manhole Repair						**34**	**46**	**13**	**6**	**3**	**102**
		Blanket					-	-	-	-	-	-
		Program					34	46	13	6	3	102
		Specific					-	-	-	-	-	-

- under review
- data from Anita Everts for Mark Phillips
- data from Bob Sykes
- Storm & Power Plant data from Sue DiRoma/Hari Pullakhandam, data processed by Bob Sykes

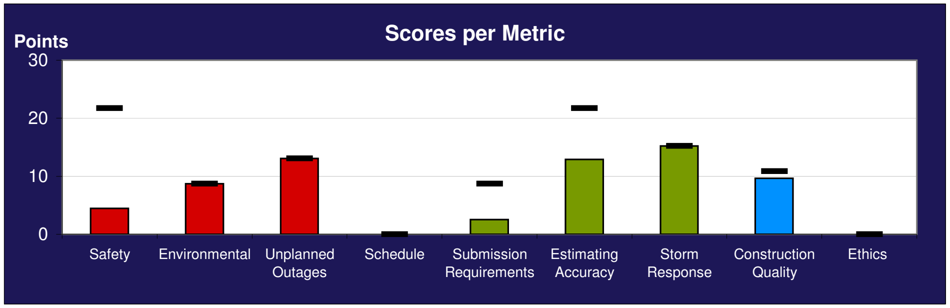
[1] - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program
[2] - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report

HARLAN Performance Snapshot FY15 Q4

	Metric	Weight	KPI (%)	Points
1	**Safety**	22%	21%	**4**
2	**Environmental**	9%	100%	**9**
3	**Unplanned Outages**	13%	100%	**13**
4	**Schedule***		N/A	
5	**Submission Requirements***	9%	29%	**3**
6	**Estimating Accuracy**	22%	59%	**13**
7	**Storm Response**	15%	100%	**15**
8	**Construction Quality**	11%	89%	**10**
9	**Ethics**	N/A	N/A	**0**

Overall Score

67



*** The Schedule metric and the Timesheet and Invoice submission that are part of the Submission Requirements are trail due to data collection changes**
****The oinformation in the report includes Harlan's performance in New England.**

At-fault Safety Incidents & Outages	
Loss Time Incident (LTI)	1
High Potential Incident (HPI)	3
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	1
Motor Vehicle Incident (MVI)	3
Hazardous Cond / Near Miss	13
Unplanned Outage	1

At Fault Environmental Incidents	
Environmental Violation	0
CAT 1	0
CAT 2	0

Field Safety Visits (FSV)	
# of Field Safety Visits	84
% Passed	99%

Environmental Inspections	
# Inspections	2
Avg Inspection Score	100%

Schedule & Submission Requirements	
Project Completion	56%
As Built Submission	94%
Invoice Submission	91%
Final PEF Submission	30%
Daily Timesheet Submission	
All Submission Requirements	62%

Estimating Accuracy	
Total Actual Spent	$7,920,667
Estimating Variance	9%

Storm Response	
# of Storms	7
Avg Score	100%

Quality Audits	
# of Audits	4
Avg Audit Score	89%

Ethic Incidents	
Not Severe	
Severe	

Hours Worked

4/2014	5/2014	6/2014	7/2014	8/2014	9/2014	10/2014	11/2014	12/2014	1/2015	2/2015	3/2015
18,370	18,148	16,506	25,519	17,474	17,597	24,942	19,146	17,329	18,942	19,519	21,856

Total Hours
235,345

HARLAN

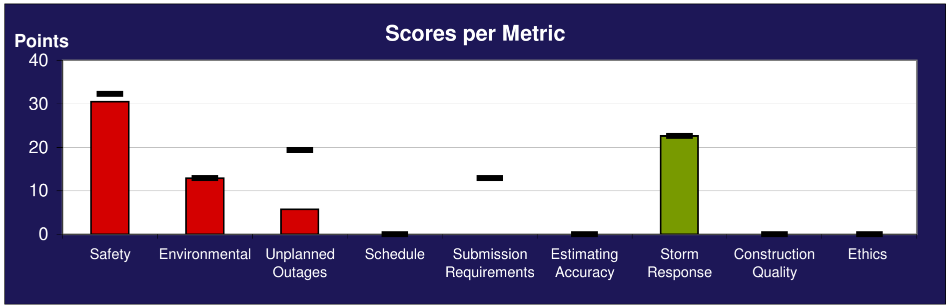
nationalgrid
HERE WITH YOU. HERE FOR YOU.

D&D POWER Performance Snapshot FY15 Q4

	Metric	Weight	KPI (%)	Points
1	**Safety**	32%	95%	**31**
2	**Environmental**	13%	100%	**13**
3	**Unplanned Outages**	19%	30%	**6**
4	**Schedule***		N/A	
5	**Submission Requirements***	13%	0%	**0**
6	**Estimating Accuracy**		N/A	
7	**Storm Response**	23%	100%	**23**
8	**Construction Quality**		N/A	
9	**Ethics**	N/A	N/A	**0**

Overall Score

72



*** The Schedule metric and the Timesheet and Invoice submission that are part of the Submission Requirements are trail due to data collection changes**

At-fault Safety Incidents & Outages	
Loss Time Incident (LTI)	0
High Potential Incident (HPI)	0
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	0
Motor Vehicle Incident (MVI)	1
Hazardous Cond / Near Miss	2
Unplanned Outage	1

At Fault Environmental Incidents	
Environmental Violation	0
CAT 1	0
CAT 2	0

Field Safety Visits (FSV)	
# of Field Safety Visits	6
% Passed	100%

Environmental Inspections	
# Inspections	0
Avg Inspection Score	

Schedule & Submission Requirements	
Project Completion	67%
As Built Submission	100%
Invoice Submission	
Final PEF Submission	0%
Daily Timesheet Submission	
All Submission Requirements	50%

Estimating Accuracy	
Total Actual Spent	$0
Estimating Variance	0%

Storm Response	
# of Storms	2
Avg Score	100%

Quality Audits	
# of Audits	0
Avg Audit Score	

Ethic Incidents	
Not Severe	
Severe	

Hours Worked											
10/2014	11/2014	12/2014	1/2015	2/2015	3/2015						
0	530	3,801	7,571	6,600	7,740						

Total Hours
26,242

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New York Distribution Resources - FY 15			
		Q4	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	13	-
	OH_LINES_CENTRAL_REG	99	(3)
	OH_LINES_MOHAWK_VAL	58	(2)
	OH_LINES_NORTHERN	94	-
	OH_LINES_OPC_TRBL_C	28	6
	EQUIP_OPER_CENTRAL	8	(1)
	SUBST_CENTRAL_REG	32	1
	SUBST_MOHAWK_NRTHERN	35	(1)
	SUBST_CONST_SRV_CENT	10	-
	UNDERGROUND_CENTRAL	45	1
	Total NY Central Operations	422	1
NY - East Operations			
	INSPECT_NY_ELEC_EAST	10	-
	OH_LINES_CAP_WEST	73	2
	OH_LINES_CAPITAL	91	-
	OH_LINES_NORTHEAST	89	(3)
	OH_LINES_OPC_TRBL_E	23	-
	SUBST_CAPITAL	29	1
	SUBST_NORTHEAST	21	1
	SUBST_CONST_SRV_EAST	9	(1)
	UNDERGROUND_EAST	50	(1)
	Total NY East Operations	395	(1)
NY - West Operations			
	INSPECT_NY_ELEC_WEST	10	-
	OH_LINES_FRONTIER	108	(1)
	OH_LINES_GENESEE	59	2
	OH_LINES_OPC_TRBL_W	10	(1)
	OH_LINES_SOUTHWEST	77	(2)
	SUBSTATION_WEST_L8	53	-
	SUBST_CONST_SRV_WEST	15	(1)
	UNDERGROUND_WEST	37	(2)
	Total NY West Operations	369	(5)

NY - Protection Ops			
	PROT_OPS_NY_CENT	38	3
	PROT_OPS_NY_EAST	19	-
	PROT_OPS_NY_WEST	17	-
	Total NY Protection Ops	74	3
NY - Tele Ops			
	TELE_OPS_NY_CENT	37	(2)
	TELE_OPS_NY_EAST	24	-
	TELE_OPS_NY_WEST	29	-
	Total NY Tele Ops	90	(2)
Construction			
	Trans Line Serv Constr East	16	-
	Trans Line Serv Constr NY Cent	15	1
	Trans Line Serv Constr NY West	17	-
	Total In-House Construction	48	1
	Grand Total	1,398	(3)