

February 12, 2015

Via Electronic Filing

Honorable Kathleen H. Burgess, Secretary
New York State Department of Public Service
3 Empire State Plaza, 19th Floor
Albany, NY 12223-1350

Re: Case 12-E-0201 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service –Capital Investment Plan Report for Third Quarter of Fiscal Year 2015

Dear Secretary Burgess,

Pursuant to the Public Service Commission's March 15, 2013 *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal*, Niagara Mohawk Power Corporation d/b/a National Grid respectfully submits its Capital Investment Plan Report ("Report") for the third quarter of Fiscal Year 2015 (October 1, 2014 – December 31, 2014). This filing includes budget variation reports, information on budget and schedule changes for major projects, comparisons of budgets versus capital expenditures to date and projected versus actual in-service dates for completed projects.

Please contact me if you have any questions regarding this filing, and thank you for your consideration and attention to this matter.

Respectfully submitted,

/s/ Carlos A. Gavilondo
Carlos A. Gavilondo

cc: Denise Gerbsch
Christian Bonvin
William Lysogorski

Enclosures

National Grid Capital Investment Plan

NY PSC Case 12-E-0201

FY15 – Third Quarter – Submitted February 2015

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Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid” or the “Company”) submits this capital investment plan status report (“Report”) covering the period October 1, 2014 through December 31, 2014 (“Q3 FY15”). Pursuant to the Commission’s March 15, 2013 Order in Case 12-E-0201,¹ the Company is to provide periodic updates to the Department of Public Service (“DPS”) concerning its capital expenditures and construction work. This Report describes the investment and work completed through Q3 FY15, includes budget variance reports, budget and schedule change information for major projects, comparisons of budgets versus actual capital expenditures, status of specific installation commitments, in-year portfolio management of projects and programs, and compares actual spending against FY15 investment levels agreed in Case 12-E-0201.

Overall, through Q3 FY15, the Company spent \$345.4 million (76% of the \$452.4 million total FY15 investment plan) on electric transmission, sub-transmission and distribution capital investment. In Q3 FY15, the Company spent \$129.9 million compared to expected Q3 investment of \$120.3 million. Investment in Q3 by system is detailed below:

- Transmission FY15 actual spending for Q3 was \$38.6 million, which was below expected Q3 investment by \$13.0 million, or 25%. More detail is found in Section II of this Report.
- Sub-Transmission FY15 actual spending for Q3 was \$6.8 million, which was below expected Q3 investment by \$1.5 million, or 18%. More detail is found in Section III of this Report.
- Distribution FY15 actual spending for Q3 was \$84.5 million, which was above expected Q3 investment by \$24.1 million, or 40%. More detail is found in Section IV of this Report.

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of Q3 and YTD FY15 actual and planned spending is provided in the table below (\$000).

¹ Case 12-E-0201, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service, *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal* (issued and effective March 15, 2013).

	FY15 Capital Investment Plan (CIP) Level	FY15 Q3 Actual Spending	FY15 Q3 Expected Spend	Variance of Actual Q3 Spend to Expected	YTD FY15 Actual Spend	YTD FY15 Expected Spend	Variance of YTD FY15 Actual to Expected Spend
Transmission	\$ 176,300	\$ 38,584	\$ 51,595	\$ (13,011)	\$ 92,247	\$ 133,780	\$ (41,533)
Sub-Transmission	\$ 32,775	\$ 6,818	\$ 8,355	\$ (1,537)	\$ 21,989	\$ 24,340	\$ (2,351)
Distribution	\$ 243,279	\$ 84,500	\$ 60,365	\$ 24,135	\$ 231,193	\$ 189,964	\$ 41,229
Total	\$ 452,354	\$ 129,902	\$ 120,315	\$ 9,587	\$ 345,428	\$ 348,083	\$ (2,655)

The total FY15 CIP budget is \$452.4 million, which is \$5.1 million greater than the FY15 budget established in the December 7, 2012 Joint Proposal (“JP”) in Case 12-E-0201. This increase is due to the shift of \$5.1 million from the FY16 transmission budget to FY15 to accommodate the advancement of Five Mile Road station schedule and the purchase of a spare 115kV phase angle regulator for Inghams. The FY16 budget was correspondingly lowered by \$5.1 million.²

II. Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through December 31, 2014. Through Q3 FY15, spending for the Transmission system was \$92.2 million, which is 52% of the total FY15 CIP budget of \$176.3 million. In Q3 FY15, the Company spent \$38.6 million which is 25% less than expected Q3 investment of \$51.6 million.

Summary by Spending Rationale:

Asset Condition

Investment in Transmission projects in the Asset Condition Spending Rationale was \$12.9 million, which is \$4.7 million (27%) below expected Q3 investment. Projects with significant variances in the quarter are detailed below:

- NY Inspection Repairs - Capital (C026923): FY15 Q3 investment plan \$1.5m vs. actual \$2.5m
 - Over spend is due to timing of contractor invoice payments.
- Brown Falls – Taylorville 3-4 ACR (C024359): FY15 Q3 investment plan \$1.2m vs. actual \$0.06m
 - Project deferred due to outage coordination.
- Inghams Phase Shifting Transformer (C047864): FY15 Q3 investment plan \$1.1m

² The Company projects total FY15 spending to be approximately \$34 million greater than the FY15 CIP budget.

vs. actual \$(0.01)m

- Under spend is due to timing of SVC payment invoice. Project rephased to FY16.
- Purchase a 230-23kV NY system spare (C044196): FY15 Q3 investment plan \$1.9m vs. actual \$0.004m
 - Under spend due to timing of transformer payment invoice.
- Taylorville-Booneville 5-6 T3320-T3330 ACR (C027437): FY15 Q3 investment plan \$1.8m vs. actual \$0.06m
 - Project deferred due to outage coordination.
- Ticonderoga 2-3 T5810-T5830 SXR2 (C039487): FY15 Q3 investment plan \$1.3m vs. actual \$0.1m
 - Construction scheduled to begin Q4 FY15.

Customer Request/Public Requirement³

Investment in Transmission projects in the Customer Request/Public Requirement Spending Rationale was \$0.4 million, which is \$0.3 million above expected Q3 investment. There is no individual project with significant variance in the quarter.

Damage/Failure

Investment in Transmission projects in the Damage/Failure Spending Rationale was \$3.2 million, which is \$0.2 million (6%) below expected Q3 investment. There is no individual project with a significant variance.

Non-Infrastructure/Other

Investment in Transmission projects in the Non-Infrastructure/Other Spending Rationale was \$1.2 million, which is \$0.8 million above expected Q3 investment. This variance amount is the result of variances from a variety of smaller projects, and there is no individual project with a significant variance.

System Capacity & Performance

Investment in Transmission projects in the System Capacity & Performance Spending Rationale was \$20.9 million, which is \$9.0 million (30%) below expected Q3 investment. Projects with significant variances in the quarter are detailed below:

³ Effective with the FY15 capital investment plan, the Company updated spending rationale classifications to better reflect the primary driver of the work performed. This change resulted in the elimination of the Statutory/Regulatory category and addition of a new category, Customer Requests/Public Requirements, and also resulted in realignment of several projects among spending rationales.

- Five Mile to Homer Hill reconductor (C047319): FY15 Q3 investment plan \$4.9m vs. actual \$0.6m
 - Construction started in December due to delay in permitting for Five Mile Station.
- Construct Five Mile Station (C024015): FY15 Q3 investment plan \$7.2m vs. actual \$2.8m
 - Delayed due to permitting.
- Construct Five Mile Station - Line (C024016): FY15 Q3 investment plan \$1.3m vs. actual \$0.01m
 - Delayed due to permitting.
- Eastover Road – New 230 - 115kV Station (C031326): FY15 Q3 investment plan \$3.0m vs. actual \$6.2m
 - Timing of invoice payments.
- Eastover Rd-New Line Taps (C031419): FY15 Q3 investment plan \$0.08m vs. actual \$2.1m
 - Timing of invoice payments.
- New Harper Substation – TxT Sub (C044874): FY15 Q3 investment plan \$2.1m vs. actual \$0.01
 - Project deferred to FY16 start.
- Upgrade Niagara – Packard #195 (C029945): FY15 Q3 investment plan \$1.7m vs. actual \$5.1m
 - Timing of invoice payments. Project is on schedule.

III. Sub-Transmission System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through December 31, 2014. Through Q3 of FY15, spending for the Sub-Transmission system was \$22.0 million, which is 67% of the total FY15 CIP budget of \$32.8 million. In Q3 FY15, the Company spent \$6.8 million which is 18% less than the expected Q3 investment of \$8.4 million.

Summary by Spending Rationale:

Asset Condition

Investment in Sub-Transmission projects in the Asset Condition Spending Rationale was \$5.9 million, which is \$0.5 million (8%) below expected Q3 investment. Projects with significant variances in the quarter are detailed below:

- Amsterdam-Rotterdam 3-4 Relocation (C033182): FY15 Q3 investment plan \$0.3m vs. actual \$0.01m
 - Project schedule adjusted to align with municipal work.
- Callanan Tap - Install new Sub-T line. (C046641): FY15 Q3 investment plan \$0.7m vs. actual \$0.02m
 - Project delayed due to easement issues. Work deferred out of FY15.
- Galleria Mall Loop – 1/0 Cable Rep. (CD00869): FY15 Q3 investment plan \$0m vs. actual \$0.5m
 - Mall expansion required cable replacement due to load, not in previous plan.
- N. Ashford-Nuclear Fuel Services 81 (C046467): FY15 Q3 investment plan \$0.4m vs. actual \$(0.003)m
 - Project re-phased in part to FY16 construction due to ongoing construction negotiations with the customer – Nuclear Fuels.
- Partridge-Ave A # 5 Cable Replacement (C036273): FY15 Q3 investment plan \$0.3m vs. actual \$0.01m
 - Route changed to accommodate municipal concerns. Work deferred out of FY15.
- Trenton-Deerfield 21/27 – 46kV (C046464): FY15 Q3 investment plan \$0.01m vs. actual \$0.2m
 - Project re-phased into the FY15 workplan due to asset condition.

Customer Request/Public Requirement

Investment in Sub-Transmission projects in the Customer Request/Public Requirement Spending Rationale was \$1.1 million, which is \$0.7 million above expected Q3 investment. Project with significant variance in the quarter is detailed below:

- 34.5kV Tap to Intergrow Greenhouse (C052513): FY15 Q3 investment plan \$0m vs. actual \$0.5m
 - Project plan to fulfill customer need developed after budget finalized.

Damage/Failure

Investment in Sub-Transmission projects in the Damage/Failure Spending Rationale was \$1.0 million, which is \$0.3 million (39%) above expected Q3 investment. There is no individual project with a significant variance.

Non-Infrastructure/Other

Investment in Sub-Transmission projects in the Non-Infrastructure/Other Spending Rationale was \$0 in Q3 of FY15 versus expected spend of \$0.1m. There is no individual project with a significant variance.

System Capacity & Performance

Investment in Sub-Transmission projects in the System Capacity & Performance Spending Rationale was \$(1.1) million, which is \$1.9 million below expected Q3 investment. Project with significant variance in the quarter is detailed below:

- Buffalo 23kV Rec.-Sen. 1,2,3,19,31S. (C048826): FY15 Q3 investment plan \$0.3m vs. actual \$0.08m
 - Increase in customer work in City of Buffalo.

IV. Distribution System

This Capex Budget Report provides spending information and significant variances by program and project for the period April 1, 2014 through December 31, 2014. Through Q3 of FY15, spending for the Distribution system was \$231.2 million, which is 95% of the total FY15 CIP budget of \$243.3 million. In Q3 FY15, the Company spent \$84.5 million which is 40% more than expected Q3 investment of \$60.4 million.

Summary by Spending Rationale:

Asset Condition

Investment in Distribution projects in the Asset Condition Spending Rationale was \$21.1 million, which is \$5.4 million (35%) above expected Q3 investment. Projects with significant variances in the quarter are detailed below:

- Ohio Street Conduit Bank - South (C050404): FY15 Q3 investment plan \$0.2m vs. actual \$0.9m
 - Project under construction, variance driven by timing of payments. Project to be completed this fiscal year.
- Rock Cut #286 2nd Transformer and Metalclad (CD00882): FY15 Q3 investment plan \$0.7m vs. actual \$1.6m
 - Timing of invoices payments.
- Inspection & Maintenance Program: Central D-Line OH Work From Insp (C026160) FY15 Q3 investment plan \$1.4m vs. actual \$2.8m

- Inspection & Maintenance is a Program with annual spending that is directly related to the items found during inspection. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs.

Customer Request/Public Requirement

Investment in Distribution projects in the Customer Request/Public Requirement Spending Rationale was \$30.0 million, which is \$8.0 million above expected Q3 investment.

Projects with significant variances in the quarter are detailed below:

- New Business – Commercial Blanket Central (CNC0011): FY15 Q3 investment plan \$0.9m vs. actual \$1.4; East (CNE0011) FY15 Q3 investment plan \$0.7m vs. actual \$1.3m; West (CNW0011) FY15 Q3 investment plan \$0.8m vs. actual \$1.7m
 - Spending fluctuates within blanket funding from quarter to quarter based on customer requirements and requests which are budgeted on an annual basis.
- New Business –Residential Blanket Central (CNC0010): FY15 Q3 investment plan \$1.6m vs. actual \$2.7; East (CNE0010) FY15 Q3 investment plan \$1.6m vs. actual \$2.3m; West (CNW0010) FY15 Q3 investment plan \$0.9m vs. actual \$1.5m
 - Spending fluctuates within blanket funding from quarter to quarter based on customer requirements and requests which are budgeted on an annual basis.
- DOT PIN 3754.56 Connective Corridor (CD01183): FY15 Q3 investment plan \$0.3m vs. actual \$0.9m
 - Change in scope due to conflicts discovered in the field and a change in the State's installation contractor.
- Meter Blanket East NY (CNE0004): FY15 Q3 investment plan \$0.08m vs. actual \$0.6m
 - Meter purchases are made based on field use, customer demand and placed into inventory to ensure supply as needed.
- NiMo Transformer Purchases (CN03620): FY15 Q3 investment plan \$6.3m vs. actual \$7.2m
 - Transformer purchases fluctuate due to demand and available stock.
- PIN 1756.03 Western Ave. Signals (C051489): FY15 Q3 investment plan \$0m vs. actual \$0.6m

- NYSDOT projects are dependent upon NYSDOT project schedules and are subject to delay. Delays in the NYSDOT schedule caused construction spending later than originally forecast.
- Rotterdam 13852 & 13853 Relocation (C046422): FY15 Q3 investment plan \$1.0m vs. actual \$0.02m
 - Project initially delayed due to easement issues, then subsequently pushed out to avoid winter construction.

Damage/Failure

Investment in Distribution projects in the Damage/Failure Spending Rationale was \$7.1 million, which is \$1.5 million above expected Q3 investment. Projects with significant variances in the quarter are detailed below:

- Damage/Failure Blanket – Central (CNC0014) FY15 Q3 investment plan \$1.3m vs. actual \$2.3m; West (CNW0014) FY15 Q3 investment plan \$1.2m vs. actual \$0.7m
 - Spending fluctuates within blanket funding from quarter to quarter based on field conditions reported, designed, and the ability to resource these projects which are completed on an annual basis.

Non-Infrastructure/Other

Investment in Distribution projects in the Non-Infrastructure/Other Spending Rationale was \$4.1 million, which is \$3.3 million above expected Q3 investment. Project with significant variance in the quarter is detailed below:

- Helicopter Purchase – Niagara Mohawk (C057682): FY15 Q3 investment plan \$0m vs. actual \$1.6m
 - Related to acquisition of new helicopter. Charges will be transferred to Transmission.

System Capacity & Performance

Investment in Distribution projects in the System Capacity & Performance Spending Rationale was \$22.3 million, which is \$5.9 million (36%) above expected Q3 investment. Projects with significant variances in the quarter are detailed below:

- Reconductor 5552 tie to 5262 (C048837): FY15 Q3 investment plan \$0.6m vs. actual \$0m
 - Work deferred to accommodate higher priority work in this period.

- Buffalo Station 64 – New F6453 (CD00970): FY15 Q3 investment plan \$0.2m vs. actual \$1.0m
 - Cost increase due to changing construction contractors midway through construction.
- Harris 54 Relief (C032446): FY15 Q3 investment plan \$0.5m vs. actual \$0m
 - Work deferred to accommodate higher priority work in this period.
- N. Syracuse Sub Getaways (C030506): FY15 Q3 investment plan \$0.4m vs. actual \$0.9m
 - Project plan changed after budget finalized.
- Ohio Street - North (C050405): FY15 Q3 investment plan \$0.1m vs. actual \$0.9m
 - Project under construction, variance driven by timing of payments. Project to be completed this fiscal year.
- Starr Rd Second Xfrm-13kv Bus Exten. (C032368): FY15 Q3 investment plan \$0.002m vs. actual \$0.5m
 - Project plan changed after budget finalized.
- New Cicero Substation DSub (C046475): FY15 Q3 investment plan \$1.2m vs. actual \$0.05m
 - Land purchase pushed out due to Article VII.
- NR-T.1.81452-Cross Island Road (C022912): FY15 Q3 investment plan \$0m vs. actual \$0.5m
 - Construction for this project started later than planned due to resource availability.

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15														
Current Year Actuals VS Budget Approved														
Area Summary by Spending Rationale														
Area	Spending Rationale	Budget	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
			ACTUAL SPENDING											
		FY14/15 Investment Plan Level	FY14/15 YTD Actual Spending					3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	
			Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015				Expected 3rd Qtr Spending				
Transmission	Asset Condition	\$ 57,497,500	\$ 10,207,220	\$ 8,882,900	\$ 12,891,437	\$ -	\$ 31,981,556	22%	56%	\$ 17,633,000	\$ (4,741,563)	\$ 53,228,201	\$ (4,269,299)	-7%
	Customer Request/Public Requirements	\$ 55,500	\$ (556,142)	\$ 915,873	\$ 393,515	\$ -	\$ 753,247	709%	1357%	\$ 70,000	\$ 323,515	\$ 832,647	\$ 777,147	1400%
	Damage/Failure	\$ 12,008,500	\$ 2,225,061	\$ 3,233,787	\$ 3,165,123	\$ -	\$ 8,623,971	26%	72%	\$ 3,377,500	\$ (212,377)	\$ 12,478,663	\$ 470,163	4%
	Non-Infrastructure/Other	\$ 3,792,000	\$ 571,773	\$ 866,764	\$ 1,234,602	\$ -	\$ 2,673,139	33%	70%	\$ 468,000	\$ 766,602	\$ 11,704,449	\$ 7,912,449	209%
	System Capacity & Performance	\$ 102,946,500	\$ 8,437,045	\$ 18,878,659	\$ 20,899,143	\$ -	\$ 48,214,847	20%	47%	\$ 30,046,000	\$ (9,146,857)	\$ 80,084,912	\$ (22,861,588)	-22%
	Grand Total	\$ 176,300,000	\$ 20,884,957	\$ 32,777,983	\$ 38,583,820	\$ -	\$ 92,246,760	22%	52%	\$ 51,594,500	\$ (13,010,680)	\$ 158,328,872	\$ (17,971,128)	-10%
Sub T	Asset Condition	\$ 24,143,670	\$ 4,486,553	\$ 4,549,307	\$ 5,894,555	\$ -	\$ 14,930,416	24%	62%	\$ 6,421,626	\$ (527,071)	\$ 20,434,400	\$ (3,709,269)	-15%
	Customer Request/Public Requirements	\$ 1,981,650	\$ 783,307	\$ 164,139	\$ 1,079,564	\$ -	\$ 2,027,009	54%	102%	\$ 347,910	\$ 731,654	\$ 2,598,161	\$ 616,511	31%
	Damage/Failure	\$ 2,756,500	\$ 771,134	\$ 1,087,070	\$ 956,010	\$ -	\$ 2,814,215	35%	102%	\$ 689,125	\$ 266,885	\$ 3,432,265	\$ 675,765	25%
	Non-Infrastructure/Other	\$ 145,000	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	\$ 145,000	\$ (145,000)	\$ -	\$ (145,000)	-100%
	System Capacity & Performance	\$ 3,748,180	\$ 949,929	\$ 2,379,482	\$ (1,112,217)	\$ -	\$ 2,217,193	-30%	59%	\$ 751,657	\$ (1,863,874)	\$ 3,327,843	\$ (420,337)	-11%
	Grand Total	\$ 32,775,000	\$ 6,990,923	\$ 8,179,999	\$ 6,817,912	\$ -	\$ 21,988,833	21%	67%	\$ 8,355,318	\$ (1,537,406)	\$ 29,792,670	\$ (2,982,330)	-9%
Distribution	Asset Condition	\$ 63,805,072	\$ 21,690,702	\$ 17,934,132	\$ 21,073,610	\$ -	\$ 60,698,445	33%	95%	\$ 15,664,037	\$ 5,409,573	\$ 81,843,594	\$ 18,038,521	28%
	Customer Request/Public Requirements	\$ 85,454,497	\$ 18,984,786	\$ 30,202,393	\$ 29,933,059	\$ -	\$ 79,120,237	35%	93%	\$ 21,932,274	\$ 8,000,785	\$ 97,786,890	\$ 12,332,393	14%
	Damage/Failure	\$ 23,106,427	\$ 6,448,807	\$ 11,704,891	\$ 7,087,061	\$ -	\$ 25,240,758	31%	109%	\$ 5,626,557	\$ 1,460,504	\$ 30,981,863	\$ 7,875,436	34%
	Non-Infrastructure/Other	\$ 3,232,000	\$ 768,108	\$ 907,788	\$ 4,123,571	\$ -	\$ 5,799,468	128%	179%	\$ 808,000	\$ 3,315,571	\$ 5,632,822	\$ 2,400,822	74%
	System Capacity & Performance	\$ 67,681,004	\$ 17,360,666	\$ 20,690,022	\$ 22,283,180	\$ -	\$ 60,333,868	33%	89%	\$ 16,334,207	\$ 5,948,973	\$ 81,486,600	\$ 13,805,596	20%
	Grand Total	\$ 243,279,000	\$ 65,253,070	\$ 81,439,226	\$ 84,500,480	\$ -	\$ 231,192,776	35%	95%	\$ 60,365,074	\$ 24,135,406	\$ 297,731,769	\$ 54,452,769	22%
Company	Asset Condition	\$ 145,446,242	\$ 36,384,475	\$ 31,366,339	\$ 39,859,602	\$ -	\$ 107,610,416	22%	74%	\$ 39,718,663	\$ 140,939	\$ 155,506,195	\$ 10,059,953	7%
	Customer Request/Public Requirements	\$ 87,491,647	\$ 19,211,951	\$ 31,282,405	\$ 31,406,137	\$ -	\$ 81,900,493	36%	94%	\$ 22,350,184	\$ 9,055,954	\$ 101,217,698	\$ 13,726,051	1446%
	Damage/Failure	\$ 37,871,427	\$ 9,445,002	\$ 16,025,748	\$ 11,208,194	\$ -	\$ 36,678,944	42%	97%	\$ 9,693,182	\$ 1,515,012	\$ 46,892,791	\$ 9,021,364	63%
	Non-Infrastructure/Other	\$ 7,169,000	\$ 1,339,881	\$ 1,774,553	\$ 5,358,173	\$ -	\$ 8,472,607	25%	118%	\$ 1,421,000	\$ 3,937,173	\$ 17,337,271	\$ 10,168,271	183%
	System Capacity & Performance	\$ 174,375,684	\$ 26,747,640	\$ 41,948,163	\$ 42,070,106	\$ -	\$ 110,765,909	24%	64%	\$ 47,131,864	\$ (5,061,758)	\$ 164,899,356	\$ (9,476,328)	-5%
	Grand Total	\$ 452,354,000	\$ 93,128,950	\$ 122,397,208	\$ 129,902,212	\$ -	\$ 345,428,369	27%	76%	\$ 120,314,892	\$ 9,587,320	\$ 485,853,310	\$ 33,499,311	7%

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15

Transmission - Current Year Actuals VS Expected

Transmission Project Detail

	Budget	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
	FY14/15 Investment Plan Level	FY14/15 YTD					3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	
Spending Rationale		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending								
Asset Condition	57,497,500	10,207,220	8,882,900	12,891,437	0	31,981,556	22.42%	55.62%	17,633,000	(4,741,563)	53,228,201	(4,269,299)	-7.43%	
Customer Requests/Public Requirements	55,500	(556,142)	915,873	393,515	0	753,247	709.04%	1357.20%	70,000	323,515	832,647	777,147	1400.26%	
Damage/Failure	12,008,500	2,225,061	3,233,787	3,165,123	0	8,623,971	26.36%	71.82%	3,377,500	(212,377)	12,478,663	470,163	3.92%	
Non-Infrastructure/Other	3,792,000	571,773	866,764	1,234,602	0	2,673,139	32.56%	70.49%	468,000	766,602	11,704,449	7,912,449	208.66%	
System Capacity & Performance	102,946,500	8,437,045	18,878,659	20,899,143	0	48,214,847	20.30%	46.83%	30,046,000	(9,146,857)	80,084,912	(22,861,588)	-22.21%	
Grand Total	176,300,000	20,884,957	32,777,983	38,583,820	0	92,246,760	21.89%	52.32%	51,594,500	(13,010,680)	158,328,872	(17,971,128)	-10.19%	

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15

Transmission - Current Year Actuals VS Expected

Transmission Project Detail

	Budget	RESULTS FOR THE SECOND QUARTER FY14/15								EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING						3rd Qtr Spending % of Investmen	Fiscal YTD Spending % of Investmen			Variance of FY 14/15 Investment Plan Level to Revised Projected Spending		% Change from FY 14/15 Investment Plan Level
Program	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending		t Plan Level	t Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Revised Projected Spending	Investment Plan Level
T_Other Syst Capacity & Performance	0	(8,843)	0	6,174	0	(2,668)		0.00%	0.00%	0	6,174	44,332	44,332	0.00%
T_Other Asset Condition	0	(5,098)	90	18,680	0	13,671		0.00%	0.00%	0	18,680	75,671	75,671	0.00%
T_Other	0	27,344	85,569	65,550	0	178,463		0.00%	0.00%	0	65,550	7,978,253	7,978,253	0.00%
T_Other Statutory/Regulatory	0	0	0	262	0	262		0.00%	0.00%	0	262	262	262	0.00%
T_System Capacity & Performance	0	0	0	7,953	0	7,953		0.00%	0.00%	0	7,953	7,953	7,953	0.00%
T_TO Led System Studies	78,315,500	5,364,400	13,308,181	16,981,282	0	35,653,862	21.68%	45.53%		21,683,000	(4,701,718)	58,710,418	(19,605,082)	-25.03%
T_Damage/Failure	12,008,500	2,225,061	3,233,787	3,165,123	0	8,623,971	26.36%	71.82%		3,377,500	(212,377)	12,478,663	470,163	3.92%
T_Failure Trend	1,275,000	166,742	608,078	728,752	0	1,503,571	57.16%	117.93%		500,000	228,752	1,724,711	449,711	35.27%
T_Component Fatigue/Deterioration	42,555,500	5,903,725	5,119,426	6,927,843	0	17,950,994	16.28%	42.18%		13,405,000	(6,477,157)	29,873,703	(12,681,797)	-29.80%
T_Customer Interconnections	(54,500)	(547,578)	915,437	384,507	0	752,366	-705.52%	-1380.49%		5,000	379,507	677,266	731,766	-1342.69%
T_Public Requirements (additional need)	110,000	0	0	3,138	0	3,138	2.85%	2.85%		65,000	(61,862)	28,138	(81,862)	-74.42%
T_Clearance Strategy	0	(319,653)	0	0	0	(319,653)	0.00%	0.00%		0	0	(179,653)	(179,653)	0.00%
T_Station Control and Monitoring Systems	3,792,000	780,465	781,196	1,177,024	0	2,738,685	31.04%	72.22%		468,000	709,024	3,868,705	76,705	2.02%
T_Asset Condition I&M	6,200,000	1,816,215	787,801	2,552,065	0	5,156,081	41.16%	83.16%		1,446,000	1,106,065	9,006,081	2,806,081	45.26%
T_NERC/NPCC Standards	10,849,000	3,783,206	6,008,651	2,993,287	0	12,785,145	27.59%	117.85%		2,442,000	551,287	19,605,240	8,756,240	80.71%
T_Generator Retirements	21,249,000	1,946,547	1,929,769	3,562,248	0	7,438,564	16.76%	35.01%		8,203,000	(4,640,752)	14,577,774	(6,671,226)	-31.40%
TxD_Non-REP SUB OTHER	0	0	0	0	0	0	0.00%	0.00%		0	0	0	0	0.00%
T_General Equipment	0	(244,600)	0	9,931	0	(234,669)	0.00%	0.00%		0	9,931	(145,669)	(145,669)	0.00%
T_Overhead LineRefurbishment Prog	0	1,073	0	0	0	1,073	0.00%	0.00%		0	0	1,073	1,073	0.00%
T_Luther Forest	0	(631)	0	0	0	(631)	0.00%	0.00%		0	0	(631)	(631)	0.00%
T_Load	0	(3,417)	0	0	0	(3,417)	0.00%	0.00%		0	0	(3,417)	(3,417)	0.00%
Grand Total	176,300,000	20,884,957	32,777,983	38,583,820	0	92,246,760	21.89%	52.32%		51,594,500	(13,010,680)	158,328,872	(17,971,128)	-10.19%

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

		BUDGET					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage		
Asset Condition	T_Other Asset Condition	ALBANY STEAM - ADD 2ND STATION SVC	C022071	0	(5,463)	(23)	0	0	(5,468)	0.00%	0.00%	0	0	(5,468)	0	0.00%	10,000	-	5,463	cancelled 0%		
		OSWEGO SPS RETIREMENT	C043834	0	221	0	0	0	221	0.00%	0.00%	0	0	221	221	0.00%	20,000	-	18,201	95%		
		REMOVE GERES L-ONON, CO-GEN 115KV	C054508	0	144	113	188	0	445	0.00%	0.00%	0	188	445	445	0.00%	25,000	-	445	0%		
		ALBANY STEAM CATHODIC PROTECTION	C053643	0	0	0	18,282	0	18,282	0.00%	0.00%	0	18,282	80,282	80,282	0.00%	80,000	-	18,282	0%		
		AMHERST STA- RETIRE STATION	C031699	0	0	0	210	0	210	0.00%	0.00%	0	210	210	210	0.00%	192,000	-	177,778	100%		
	T_Other Asset Condition Total			0	(5,098)	90	18,680	0	13,671	0.00%	0.00%	0	18,680	75,671	75,671	0.00%			220,170			
	T_Failure Trend	Gard-Dun 141-142 T1260-T1270 ACR	C003389	1,000,000	62,466	358,216	47,586	0	468,267	4.76%	46.83%	402,000	(354,414)	532,267	(467,733)	-46.77%	2,300,000	-	1,922,091	100%		
		Higley-Repl Fuses w/Ckt Switcher	C034664	25,000	499	500	516	0	1,515	2.06%	6.06%	10,000	(9,484)	9,515	(15,485)	-61.94%	100,000	-	32,558	0%		
		Osprey Mitigation Sleight-Auburn #3	C049288	250,000	483	72,678	430,510	0	503,672	172.20%	201.47%	88,000	342,510	649,872	399,872	159.95%	721,000	-	624,482	Program		
		PORTER-TERMINAL 6 - RELOCATION	C037670	0	0	(1,643)	0	0	(1,643)	0.00%	0.00%	0	0	(1,643)	(1,643)	0.00%	100,000	-	1,578	cancelled 0%		
		SHIELDW, GARDENVILLEBUFFALO 145/146	C028683	0	103,293	121,363	135,767	0	360,423	0.00%	0.00%	0	135,767	360,423	360,423	0.00%	3,321,000	-	3,299,345	100%		
		NICHOLVILLE TB3 CT PT'S & METERING	C056506	0	0	56,964	103,199	0	160,163	0.00%	0.00%	0	103,199	163,103	163,103	0.00%	185,000	-	168,966	95%		
		CENTRAL DIV STA - SHIELDED CABLE	C058003	0	0	0	11,174	0	11,174	0.00%	0.00%	0	11,174	11,174	11,174	0.00%	620,000	-	11,174	0%		
	T_Failure Trend Total			1,275,000	166,742	608,078	728,752	0	1,503,571	57.16%	117.93%	500,000	228,752	1,724,711	449,711	35.27%			6,060,195			
	T_Component Fatigue/Deterioratio	Alabama-Telegraph 115 T1040 ACR	C033014	150,000	0	0	0	0	0	0.00%	0.00%	52,000	(52,000)	100,000	(50,000)	-33.33%	100,000	-	0	0%		
		ALPS 188 OBSOLETE CIRCUIT SWITCHER	C028304	0	(65,278)	1,636	(10,373)	0	(74,015)	0.00%	0.00%	0	(10,373)	(74,015)	(74,015)	0.00%	942,354	-	805,705	100%		
		Alps relay replacement	C049296	145,000	7,797	10,972	10,361	0	29,131	7.15%	20.09%	27,000	(16,639)	29,131	(115,869)	-79.91%	145,000	-	31,021	5%		
		AMT PIW - NIMO	C031545	400,000	48,988	126,534	82,475	0	258,008	20.62%	64.50%	100,000	(17,525)	358,008	(41,992)	-10.50%	0	Note 2	986,067	Blanket		
		AMT PS&I - NMPC	C042663	0	8,870	11,673	13,303	0	33,846	0.00%	0.00%	0	13,303	33,846	33,846	0.00%	0	Note 2	139,791	Blanket		
		Andrews Sub - Remove/Retire Station	C029213	2,000	2,407	1,601	265	0	4,273	13.25%	213.64%	0	265	4,333	2,333	116.64%	261,000	-	160,358	95%		
		ANDREWS TAP REMOVAL	C043512	0	11,068	(27,068)	5,579	0	(10,421)	0.00%	0.00%	0	5,579	(10,421)	(10,421)	0.00%	350,000	-	54,285	0%		
		ASH ST_ 22325_ 22329-REACTORS	C054430	0	1,137	133,792	159,150	0	294,080	0.00%	0.00%	0	159,150	517,330	517,330	0.00%	576,392	-	299,531	85%		
		Ash Street-Replace Metal Clad Sub	C036104	1,310,000	463,990	565,885	641,110	0	1,670,985	48.94%	127.56%	328,000	313,110	1,867,785	557,785	42.58%	10,280,000	-	10,615,036	95%		
		Ashland Taps Removal	C048404	0	9,987	(8,959)	10,260	0	11,289	0.00%	0.00%	0	10,260	11,289	11,289	0.00%	100,000	-	135,138	5%		
		Batavia Station Relay Replacement	C043506	872,000	4,948	16,971	4,091	0	26,010	0.47%	2.98%	370,000	(365,909)	253,960	(618,040)	-70.88%	563,188	-	218,943	30%		
		BatteryRplStrategyCo361xT	C033847	170,000	101,588	18,768	60,233	0	180,589	35.43%	106.23%	40,000	20,233	270,589	100,589	59.17%	880,000	-	2,102,172	Program		
		Battle Hill - replace 3 OCBs	C049543	50,000	0	0	0	0	0	0.00%	0.00%	15,000	(15,000)	12,500	(37,500)	-75.00%	975,000	-	0	0%		
		Bethlehem Relay Replacem't Strategy	C049583	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Boonville Rebuild	C049903	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Boonville-Rome 3-4 T4060-T4040 ACR	C047795	50,000	0	0	0	0	0	0.00%	0.00%	19,000	(19,000)	50,000	0	0.00%	150,000	-	0	0%		
		Boonvill-Portr 1-2 T4020-T4030 ACR	C047818	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Br F-Taylorville 3-4 ACR	C024359	3,611,000	50,212	51,721	60,315	0	162,248	1.67%	4.49%	1,155,000	(1,094,685)	176,798	(3,434,202)	-95.10%	875,000	-	620,935	5%		
		Breaker T Repl Program 4-69KV NYC	C049258	350,000	4,586	2,015	0	0	6,601	0.00%	1.89%	30,000	(30,000)	7,021	(342,979)	-97.99%	0	Note 2	139,993	Program		
		Breaker T Repl Program 4-69KV NYE	C049257	350,000	211,389	116,559	298,461	0	626,409	85.27%	178.97%	4,000	294,461	1,060,409	710,409	202.97%	0	Note 2	1,984,557	Program		
		Breaker T Repl Program 4-69KV NYW	C049260	1,200,000	325,608	44,125	519,532	0	889,266	43.29%	74.11%	634,000	(114,468)	2,047,266	847,266	70.61%	0	Note 2	970,970	Program		
		Browns Falls - OCB replacements	C043043	690,500	112,427	941,819	204,976	0	1,259,222	29.69%	182.36%	23,000	181,976	1,428,019	737,519	106.81%	3,502,000	-	2,961,328	95%		
		BROWNS FALLS STATION: T-LINE MODS	C053825	0	41,751	93,708	62,744	0	198,203	0.00%	0.00%	0	62,744	216,603	216,603	0.00%	366,000	-	244,136	5%		
		Browns Falls-Benson Mines 5 Removal	C048653	0	5,857	(82,555)	8,441	0	(68,257)	0.00%	0.00%	0	8,441	(68,257)	(68,257)	0.00%	900,000	-	141,076	30%		
		BrownsFallsPIWLightningProtection	C037387	36,000	1,527	449	80	0	2,055	0.22%	5.71%	0	80	16,055	(19,945)	-55.40%	75,000	-	29,058	100%		
		BUFFALO/ALBANYFLYINGGROUNDSSWITCRPL	C033613	0	208,814	12,223	(7,083)	0	213,954	0.00%	0.00%	0	(7,083)	227,954	227,954	0.00%	1,906,000	-	1,436,117	Program		
		Capital Reserve - Asset Condition	CNYX31A	(3,819,000)	0	0	0	0	0	0.00%	0.00%	(955,000)	955,000	0	3,819,000	-100.00%	0	Note 2	0	Blanket		
		Carr St/E.Syracuse CO-Gen Relays	C049739	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		CENT NY - PS&I ELECTRIC ORDERS	C004158	0	0	(1)	0	0	(1)	0.00%	0.00%	0	0	(1)	(1)	0.00%	0	Note 2	558,702	Blanket		
		Colton-BF 1-2 T3140-T3150 ACR	C036164	100,000	2,296	0	0	0	2,296	0.00%	2.30%	25,000	(25,000)	52,296	(47,704)	-47.70%	500,000	-	137,722	0%		
		Colton-Replace CBs and Disconnects	C029844	1,298,000	75,680	428,224	322,143	0	826,047	24.82%	63.64%	342,000	(19,857)	865,947	(432,053)	-33.29%	2,100,000	-	1,029,763	5%		
		Curtis Relay /Breaker Replacement	C049584	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Curtis St - replace OCBs	C049557	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		DeWitt Station Relay Strategy	C043503	75,000	22,634	1,263	(21,894)	0	2,003	-29.19%	2.67%	0	(21,894)	74,963	(37)	-0.05%	1,562,000	-	1,385,269	100%		
		Dunkirk Rebuild	C005155	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	-	25,356	0%		
		DUNKIRK-FALCONER 161/162 SHIELD WIR	C054226	0	22,273	57,521	266,269	0	346,063	0.00%	0.00%	0	266,269	535,063	535,063	0.00%	705,745	-	406,950	5%		
		Edin Relay Replacement	C047855	130,000	691	15,174	556	0	16,422	0.43%	12.63%	12,000	(11,444)	16,422	(113,578)	-87.37%	980,000	-	36,102	0%		
		Elbridge Relay Replacement	C047856	525,000	0	0	91	0	91	0.02%	0.02%	49,000	(48,909)	91	(524,909)	-99.98%	525,000	-	91	0%		
		Elm St. Replace 67L Relays	CD00728	117,0																		

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage	
				FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level					
		INGHAM-S-REPLACE 115KV OCB	C031661	0	247,829		0	0	0	247,829	0.00%	0.00%	0	247,829	247,829	0.00%	100,000	-	0	cancelled 0%	
		Kensington - DOC Relay Replacemt	C052703	400,000	63,801	11,867	2,198	0	0	77,866	0.55%	19.47%	159,000	(156,802)	163,866	(236,134)	-59.03%	400,000	-	117,328	30%
		Leeds - Replace U Series Relays	C024663	1,851,000	18,682	39,180	21,308	0	0	79,170	1.15%	4.28%	475,000	(453,692)	167,170	(1,683,830)	-90.97%	200,000	-	201,142	5%
		Leeds Station Service	C049900	100,000	4,175	3,137	15,678	0	0	22,989	15.68%	22.99%	0	15,678	37,989	(62,011)	-62.01%	800,000	-	34,444	5%
		LighHH 115kV Yard Repl & cntrl hse	C031662	0	98	98	13,107	0	0	13,303	0.00%	0.00%	0	13,107	56,303	56,303	0.00%	100,000	-	109,054	0%
		LN17 - Replace U Series Relays	C024661	670,000	24,127	199,183	1,017,368	0	0	1,240,678	151.85%	185.18%	515,000	502,368	1,285,268	615,268	91.83%	2,350,000	-	2,134,850	95%
		LN182 RFL EQ (STA 64/GARD/PACK)	C031950	0	21,470	64,830	22,565	0	0	108,866	0.00%	0.00%	0	22,565	119,866	119,866	0.00%	695,000	-	719,958	95%
		Lockport 103-104 T1620-T1060 STR	C027432	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	24,288	0%
		Lockport Station 25 Cycle Retiremen	CD00973	0	0	0	(4,323)	0	0	(4,323)	0.00%	0.00%	0	(4,323)	(4,323)	(4,323)	0.00%	380,000	-	228,376	100%
		LOCKPORT-BATAVIA 108 T1500 STR	C027431	0	0	0	0	0	0	0	0.00%	0.00%	0	0	16,150	16,150	0.00%	100,000	-	0	0%
		Lockport-Batavia 112 T1510 ACR	C003422	25,000	136	24,143	460	0	0	24,740	1.84%	98.96%	6,000	(5,540)	30,990	5,990	23.96%	500,000	-	236,974	5%
		LOCKPORT-MORTIMER 111 T1530 ACR	C003417	0	423,819	27,341	(231,175)	0	0	219,985	0.00%	0.00%	0	(231,175)	226,985	226,985	0.00%	68,800,000	-	65,009,107	100%
		LockportSubstationRebuildCo361XT	C035464	0	1,366	1,367	1,412	0	0	4,145	0.00%	0.00%	0	1,412	4,145	4,145	0.00%	100,000	-	88,646	0%
		Long Lane Relay Replacement	C049600	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		Maplewood-Norton-Replace Pilot Wire	C036006	406,000	2,443	2,045	5,656	0	0	10,143	1.39%	2.50%	95,000	(89,344)	27,243	(378,757)	-93.29%	45,457	-	18,772	5%
		Marshville - replace R11 OCB	C049547	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		McIntyre Relay Replacement	C047860	175,000	4,392	38,165	45,295	0	0	87,852	25.88%	50.20%	115,000	(69,705)	96,582	(78,418)	-44.81%	306,000	-	116,080	5%
		Menands Station Relay Replacement	C049601	585,000	1,412	444	459	0	0	2,315	0.08%	0.40%	165,000	(164,541)	18,110	(566,890)	-96.90%	2,100,000	-	28,740	0%
		Mohican - Replace Bank 1 and Relays	C053133	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		MORTIMER CAP BANKS 3&4	C048017	0	258	435	89	0	0	782	0.00%	0.00%	0	89	782	782	0.00%	578,329	-	431,041	95%
		Mortmr-Pannil 24-25 T1590-T1600 ACR	C047816	50,000	0	0	8,730	0	0	8,730	17.46%	17.46%	19,000	(10,270)	8,730	(41,270)	-82.54%	150,000	-	8,730	0%
		Mountain Station Relay Replacement	C049603	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		N GOUVNR-BATTLE HILL 8 T1320 SWITCH	C035355	0	2,871	504	0	0	0	3,375	0.00%	0.00%	0	0	3,375	3,375	0.00%	206,000	-	209,372	100%
		New Scotland - replace 345kV OCBs	C049553	125,000	605	4,343	21,751	0	0	26,699	17.40%	21.36%	60,000	(38,249)	48,699	(76,301)	-61.04%	125,000	-	26,699	5%
		New Scotland Relay Replacement	C047861	365,000	9,755	14,733	8,285	0	0	32,774	2.27%	8.98%	70,000	(61,715)	32,774	(332,226)	-91.02%	365,000	-	33,717	5%
		North Ogdensburg Relay Replacement	C047862	175,000	2,368	40,418	68,977	0	0	111,762	39.42%	63.86%	115,000	(46,023)	120,762	(54,238)	-30.99%	306,000	-	135,899	5%
		North Troy Relay Replacement	C049605	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		NORTHEAST REGION SWITCH OPERATION	C053604	0	87,342	3,119	2,656	0	0	93,117	0.00%	0.00%	0	2,656	93,117	93,117	0.00%	500,000	-	146,675	Program
		NY Choc & Confections Tap Removal	C048654	0	0	0	2,060	0	0	2,060	0.00%	0.00%	0	2,060	2,060	2,060	0.00%	208,000	-	12,054	30%
		NY Oil Circuit Breaker Replacements	C037882	0	991	0	0	0	0	991	0.00%	0.00%	0	0	991	991	0.00%	0	Note 2	(476) Program	
		NY SYS SPARE345, 230,115KV BREAKERS	C044513	0	(48,316)	1,297	65	0	0	(46,955)	0.00%	0.00%	0	65	(46,955)	(46,955)	0.00%	1,650,000	-	1,758,318	100%
		NYSEPARETRANSFORMERS/KARAMORRIS	C039883	0	3,217	(16,602)	(2,701)	0	0	(16,086)	0.00%	0.00%	0	(2,701)	(16,086)	(16,086)	0.00%	5,690,000	-	6,342,074	100%
		Old Gardenville - 25 Cycle Retireme	C046849	212,000	0	0	0	0	0	0	0.00%	0.00%	0	0	0	(212,000)	-100.00%	0	-	0	85%
		ONEIDA - REBUILD TRANSFORMER&CB REP	C018410	0	1,317	0	0	0	0	1,317	0.00%	0.00%	0	0	1,317	1,317	0.00%	10,000	-	(990) cancelled 0%	
		Oneida Transformer Replacement # 4	C037876	91,000	30,642	(5,383)	(516)	0	0	24,743	-0.57%	27.19%	0	(516)	24,743	(66,257)	-72.81%	2,129,000	-	1,632,249	95%
		Packard Relays line 191 to 195	C051423	750,000	27,391	26,890	88,067	0	0	142,347	11.74%	18.98%	189,000	(100,934)	159,347	(590,653)	-78.75%	250,000	-	163,384	5%
		Packard-Urban 181 T1850 ACR-STR	C047834	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		Pannell-Geneva 4-4A T1860 ACR	C030889	50,000	0	0	5,046	0	0	5,046	10.09%	10.09%	21,000	(15,954)	5,046	(44,954)	-89.91%	150,000	-	79,689	0%
		Porter-Rotterdam 31 T4210 ACR	C030890	500,000	43,342	(233,526)	2,291	0	0	(187,893)	0.46%	-37.58%	171,000	(168,709)	(160,593)	(660,593)	-132.12%	700,000	-	231,924	0%
		Porter-Schuyler 13 removal	C048649	0	49,733	0	(58,542)	0	0	(8,809)	0.00%	0.00%	0	(58,542)	(8,809)	(8,809)	0.00%	275,000	-	74,359	30%
		PRAXAIR STATION REBUILD	C054227	0	6,796	4,160	2,231	0	0	13,187	0.00%	0.00%	0	2,231	13,187	13,187	0.00%	100,000	-	16,666	5%
		Purchase a 230-23kV NY system spare	C044196	2,142,000	17,299	200,651	4,183	0	0	222,133	0.20%	10.37%	1,914,000	(1,909,817)	1,633,333	(508,667)	-23.75%	2,250,000	-	251,172	85%
		Purchase Spare Brkrs/Disconnects	C053134	1,000,000	0	0	0	0	0	0	0.00%	0.00%	15,000	(15,000)	0	(1,000,000)	-100.00%	990,000	-	0	0%
		Purchase Spare Transformers	C053135	500,000	0	0	0	0	0	0	0.00%	0.00%	11,000	(11,000)	0	(500,000)	-100.00%	0	-	0	0%
		Pyrites New Battery House	C051704	75,000	12,394	28,334	108,111	0	0	148,839	144.15%	198.45%	0	108,111	151,689	76,689	102.25%	203,241	-	150,436	95%
		Queensbury - replace OCBs	C049554	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		Rebuild Huntley Station	C049902	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%
		Relay Replacement Program NY-T	C034690	0</																	

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
				FY14/15 Investment Plan Level	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level										
													Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015						
		TEALL AVE. RELAY REPLACEMENT	C049615	0	11,988	10,678	1,786	0	24,451	0.00%	0.00%	0	1,786	24,451	0.00%	0.00%	50,000	-	41,001	0%		
		Terminal House B - 25 Cycle Retirem	CD00975	0	109	417	1,167	0	1,693	0.00%	0.00%	0	1,167	1,693	0.00%	0.00%	200,000	-	23,509	85%		
		Terminal Station C - 25 Cycle Retir	CD00976	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0.00%	500,000	-	266,264	5%		
		Terminal Station D - 25 Cycle Retir	CD00963	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0.00%	170,000	-	35,696	85%		
		Terminal Station Relay Replacement	C049624	50,000	0	0	0	0	0	0.00%	0.00%	2,000	(2,000)	0	(50,000)	-100.00%	400,000	-	0	0%		
		Terminal-Schuyler 7 T4260 ACR	C047833	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0.00%	0	-	0	0%		
		Ticonderoga - replace R4 OCB	C049552	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0.00%	0	-	0	0%		
		Ticonderoga 2-3 T5810-T5830 ACR	C039521	100,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)	-100.00%	100,000	-	0	0%		
		Ticonderoga 2-3 T5810-T5830 SXR2	C039487	2,104,000	100,808	22,074	141,701	0	264,583	6.73%	12.58%	1,266,000	(1,124,299)	1,373,821	(730,179)	-34.70%	6,378,000	-	758,447	5%		
		Ticonderoga-Sanford T6410R Removal	C032309	0	0	235	146	0	380	0.00%	0.00%	0	146	380	0.00%	0.00%	50,000	-	42,720	0%		
		Tilden - replace OCBs	C049556	50,000	0	0	0	0	0	0.00%	0.00%	15,000	(15,000)	0	(50,000)	-100.00%	0	-	0	0%		
		Tilden Station Relay Strategy	C043504	20,000	75,856	(8,931)	(3,353)	0	63,572	-16.76%	317.86%	0	(3,353)	63,572	43,572	217.86%	428,000	-	498,771	100%		
		Trinity UG Pumphouse Redesign	C011318	100,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)	-100.00%	50,000	-	13,320	100%		
		Turner D Switch Replacements (36)	C052603	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0.00%	0	-	0	0%		
		UF Relays TxT Strategy	C043508	160,000	7,185	4,830	41,019	0	53,034	25.64%	33.15%	69,000	(27,981)	53,034	(106,966)	-66.85%	0	Note 2	169,565	Program		
		VISUAL GRADE 6 TOWER REPLACEMENTS	C025539	0	(399,145)	1,993	0	0	(397,153)	0.00%	0.00%	0	0	(397,153)	(397,153)	0.00%	496,166	-	451,178	95%		
		Volney station Relay Replacement	C049626	100,000	0	0	0	0	0	0.00%	0.00%	14,000	(14,000)	0	(100,000)	-100.00%	750,000	-	0	0%		
		Walck RD Relay Replacement	C049628	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Whitehall - replace OCBs	C049564	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		Wood Pole Mgmt Prgm (Osmose)	C011640	1,000,000	504,532	685,999	441,733	0	1,632,263	44.17%	163.23%	252,000	189,733	1,696,863	696,863	69.69%	0	Note 2	25,724,958	Program		
		Woodard Relay Replacement	C047863	220,000	0	0	0	0	0	0.00%	0.00%	55,000	(55,000)	0	(220,000)	-100.00%	378,000	-	0	0%		
		Woodlawn Transformer Replacement	C051986	2,000,000	1,540	13,978	84,050	0	99,568	4.20%	4.98%	20,000	64,050	224,668	(1,775,332)	-88.77%	2,000,000	-	117,269	5%		
		Yahnundasis Relay replacement	C049629	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%		
		S. OSWEGO-LIGHTHOUSE HILL CIRCUITS	C021693	0	0	(1,286,178)	0	0	(1,286,178)	0.00%	0.00%	0	0	(1,286,178)	(1,286,178)	0.00%	17,130,000	-	15,640,865	100%		
		HAMLIN TAP REFURBISHMENT	C055531	0	0	13,883	0	0	13,883	0.00%	0.00%	0	13,883	63,883	63,883	0.00%	150,000	-	13,883	0%		
		EDIC - YARD EXPANSION - CH	C058064	0	0	6,064	0	0	6,064	0.00%	0.00%	0	6,064	26,064	26,064	0.00%	50,000	-	6,064	0%		
		SYSTEM SPARE TRF EASTERN NY	C057026	0	0	0	0	0	0	0.00%	0.00%	0	0	210,000	210,000	0.00%	700,000	-	0	5%		
		T Component Fatigue/Deterioration Total				42,555,500	5,903,725	5,118,990	6,941,815	0	17,964,529	16.31%	42.21%	13,405,000	(6,463,185)	29,887,239	(12,668,261)	-29.77%		198,733,793		
		T_Clearance Strategy	CHASES LAKE-PORTER 11 T6350 CCR	C031130	0	(319,653)	0	0	0	0	(319,653)	0.00%	0.00%	0	0	(319,653)	0.00%	2,328,000	-	2,621,895	100%	
			HUNTLEY-GARDENVILLE 79 T1400 CCR	C031156	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	556,250	-	461,157	100%	
		T Clearance Strategy Total				0	(319,653)	0	0	0	(319,653)	0.00%	0.00%	0	0	(319,653)	0.00%			3,083,052		
		T_Asset Condition I&M	NY Inspection Repairs - Capital	C026923	6,200,000	1,816,215	787,801	2,552,065	0	5,156,081	41.16%	83.16%	1,446,000	1,106,065	9,006,081	45.26%	0	Note 2	41,492,885	Program		
		T Asset Condition I&M Total				6,200,000	1,816,215	787,801	2,552,065	0	5,156,081	41.16%	83.16%	1,446,000	1,106,065	9,006,081	45.26%			41,492,885		
		T_NERC/NPCC Standards	Adams-Packard 187 T1010 &Taps CCR	C034927	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0.00%	100,000	-	10,627	cancelled 0%	
			Adams-Packard 188 T1020 &Taps CCR	C034928	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0.00%	100,000	-	13,200	cancelled 0%	
			Bethlehem-Albany 18 T5070 CCR	C034967	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0.00%	100,000	-	11,341	cancelled 0%	
			Br. Falls-Taylorville 4 T3090 CCR	C048221	1,800,000	24,490	135,863	214,520	0	374,873	11.92%	20.83%	700,000	(485,480)	749,873	(1,050,127)	-58.34%	700,000	-	534,333	85%	
			Browns Falls-Taylorville 3 T3080CCR	C048218	3,000,000	281,041	420,992	351,865	0	1,053,898	11.73%	35.13%	1,100,000	(748,135)	3,160,373	160,373	5.35%	5,603,000	-	4,365,430	100%	
			CLAY-DEWITT 3 T2040 CCR	C041283	0	(41,442)	0	0	0	(41,442)	0.00%	0.00%	0	0	(41,442)	0.00%	0.00%	100,000	-	57,168	100%	
			Conductor Clearance - NY Program	C048678	1,880,000	692,313	1,428,739	3,292,208	0	5,413,260	175.12%	287.94%	470,000	2,822,208	7,873,260	5,993,260	318.79%	0	Note 2	6,607,393	Program	
			DEWITT - TILDEN 19 T2160 CCR	C048357	0	493,090	28,764	39,856	0	561,711	0.00%	0.00%	0	39,856	567,711	0.00%	700,000	-	708,356	100%		
			DEWITT-LAFAYETTE 22 T2150 CCR	C034923	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0.00%	425,700	-	398,780	100%	
			DUNKIRK-SOUTH RIPLEY 68 T1110 CCR	C034912	0	52,887	1,692	(705)	0	53,875	0.00%	0.00%	0	(705)	53,875	0.00%	257,600	-	134,866	100%		
			ELBRIDGE-GERES LOCK 18 T2180 CCR	C047878	0	(1,585)	(33,697)	3,750	0	(31,533)	0.00%	0.00%	0	3,750	(31,533)	0.00%	330,000	-	331,987	100%		
			ELBRIDGE-GERES LOCK 19 T2190 CCR	C047881	0	476	1,318	0	0	1,794	0.00%	0.00%	0	0	1,794	0.00%	200,000	-	80,682	100%		
			GARDENVILLE - DUNKIRK 141 T1260 CCR	C048361	0	(286,068)	7,388	(5,582)	0	(284,262)	0.00%	0.00%	0	(5,582)	(284,262)	0.00%	100,000	-	0	95%		
			GARDENVILLE - DUNKIRK 142 T1270 CCR	C048363	0	(44,985)	30,315	(8,609)	0	(23,279)	0.00%	0.00%	0	(8,609)	(11,279)	0.00%	100,000	-	11,322	95%		
			Gardenville-Buf Rvr T1210-T1220 CCR	C031155	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	30,000	-	19,048	cancelled 0%		
			Gardnvl-Beth149-150 T1190-T1200 CCR	C034957	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	100,000	-	11,401	cancelled 0%		
			Geres Lock-Solvay 2 T2270 &Taps CCR	C034971	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	100,000	-	11,709	cancelled 0%		
			Golah-Lakville 116 T1320 &Taps CCR	C034954	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	100,000	-	14,078	cancelled 0%		
			Greenbush-Stephentown 993 T5190 CCR	C031132	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	40,000	-	20,377	cancelled 0%		
			Hartfield-Moons 159 T1330 &Taps CCR	C034926	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	100,000	-	12,712	cancelled 0%		
			Homer H-Dugan Rd 155 T1350&Taps CCR	C034962	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	100,000	-	15,522	0%		
			Hudson-Pleasant Valley 12 T5230 CCR	C031145	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	60,000	-	50,546	cancelled 0%		
			HUNTLEY - LOCKPORT 37 T1450 CCR	C048219	0	5,491	36,768	0	0	42,259	0.00%	0.00%	0	42,259	42,259	0.00%	200,000	-	196,400	100%		
			HUNTLEY-LOCKPORT 36 T1440 CCR	C047943	0	11,393	38,174	9,134	0	58,700	0.00%	0.00%	0	9,134	58,700	0.00%	250,000	-	196,649	100%		
			LOCKPORT-BATAVIA 107 T1490 CCR	C031149	0	670	1,431	543	0	2,645	0.00%	0										

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

		BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING									
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage		
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015														
Asset Condition Total	Damage/Failure	TAYLORVILLE-BOONVILLE 5 T3320 CCR	C047876	0	17,261	(58,497)	3,872	0	(37,364)	0.00%	0.00%	0	3,872	(31,904)	336,828	0.00%	950,000	-	596,041	100%		
		TAYLORVILLE-BOONVILLE 6 T3330 CCR	C047939	0	35,074	236,240	60,834	0	332,148	0.00%	0.00%	0	60,834	336,828	336,828	0.00%	820,000	-	771,248	95%		
		TAYLORVILLE-MOSHIER 7 T3340 CCR	C047944	0	29,018	55	765	0	29,838	0.00%	0.00%	0	765	29,838	29,838	0.00%	250,000	-	94,973	100%		
		Valley Sta 44-Isshua 158 T1900 CCR	C034965	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	100,000	-	12,780	cancelled 0%		
		WARREN-FALCONER 171 T6080 CCR	C042063	0	171	(45,055)	2,402	0	(42,482)	0.00%	0.00%	0	2,402	(42,482)	(42,482)	0.00%	320,000	-	331,965	100%		
		WHITEHALL-CEDAR 6 T5910 CCR	C047954	0	4,321	(49,989)	0	0	(45,669)	0.00%	0.00%	0	0	(45,669)	(45,669)	0.00%	400,000	-	372,078	100%		
		YAHNUDASIS-PORTER 3 T4300 CCR	C043229	0	0	0	(1,273)	0	(1,273)	0.00%	0.00%	0	(1,273)	(273)	(273)	0.00%	992,000	-	922,064	100%		
		T NERC/NPCC Standards Total		7,467,000	2,644,217	2,367,942	2,650,125	0	7,662,283	35.49%	102.62%	2,282,000	368,125	12,853,079	5,386,079	72.13%			24,188,331			
		T_Overhead LineRefurbishment Prog	COFFEEN-LH 5 T2120 ACR	C024360	0	14	0	0	14	0.00%	0.00%	0	0	14	14	0.00%	11,723,000	-	11,723,344	100%		
			GARD-HH 151-152 T1950-T1280 N ACR	C004718	0	1,059	0	0	1,059	0.00%	0.00%	0	0	1,059	1,059	0.00%	46,506,000	-	45,742,343	100%		
		T Overhead LineRefurbishment Prog Total		0	1,073	0	0	0	1,073	0.00%	0.00%	0	0	1,073	0.00%				57,465,687			
		Asset Condition Total	Damage/Failure	ARCADIE-H Hill 167 T6450 Sw D-F	C048105	57,497,500	10,207,220	8,882,900	12,891,437	0	31,981,556	22.42%	55.62%	17,633,000	(4,741,563)	53,228,201	(4,269,299)	-7.43%			331,244,112	
				Beck-Mtn-Lockport 103-104 Str 88 DF	C040504	105,000	178	15,384	49,965	0	65,526	47.59%	62.41%	0	49,965	70,426	(50,050)	-58.20%	100,000	-	1,555	100%
				D/F SAWYER AVE GROUNDING TRF TB1	C044356	0	96,924	(8,612)	(2,142)	0	86,170	0.00%	0.00%	0	(2,142)	86,170	86,170	0.00%	850,000	-	500,724	100%
				Dennison-Coltn 4 T3180 Sw X4-1 D-F	C047698	89,500	5,098	37,512	831	0	43,441	0.93%	48.54%	0	831	88,941	(559)	-0.62%	100,000	-	85,470	30%
				Dennison-Coltn 4 T3180 Sw X4-3 D-F	C052317	20,000	4,882	7,398	39,148	0	51,428	195.74%	257.14%	5,000	34,148	74,428	54,428	272.14%	100,000	-	51,428	5%
				EAST NY-TRANS LINE BUDGETARY RESERV	CNE0083	0	1	(34)	0	0	(34)	0.00%	0.00%	0	0	(34)	0	0.00%	0	Note 2	(34) Blanket	
				Elm St. Station #4 TRF D/F	C051039	2,800,000	20,867	540,251	360,806	0	921,924	12.89%	32.93%	1,435,000	(1,074,194)	1,461,674	(1,338,326)	-47.80%	2,750,000	-	2,067,080	95%
				GARD-DK 141-142 T1260-T1270 STR 409	C036051	0	1,472	0	(7,154)	0	(5,682)	0.00%	0.00%	0	(7,154)	(5,682)	(5,682)	0.00%	427,000	-	305,396	95%
				Gardenville-Seneca 82 T1300 Sw D-F	C047645	206,000	150	0	0	0	150	0.00%	0.07%	0	0	66,400	(139,600)	-67.77%	125,000	-	39,594	85%
				GE-Geres Lock 8 D/F Structures	C044933	110,000	5,966	237,486	247,401	0	490,853	224.91%	446.23%	10,000	237,401	506,953	396,953	360.87%	100,000	-	588,914	95%
				G-HH 151-52 T1950-T1280 Str265 D-F	C042184	77,000	90	3,160	877	0	4,127	1.14%	5.36%	77,000	(76,123)	4,127	(72,873)	-94.64%	100,000	-	12,960	30%
				GROOMS RD-FORTS F 13 T6360 GRAVEL P	C038382	0	674	254	0	0	927	0.00%	0.00%	0	0	99,927	99,927	0.00%	100,000	-	13,646	5%
				Hudson Sub #3 TRF damage/failure	C051764	600,000	558,085	160	(1,704)	0	556,542	-0.28%	92.76%	0	(1,704)	556,542	(43,458)	-7.24%	1,200,000	-	1,233,767	100%
				Huntley Station Replace MODisc #239	C042865	89,000	31,385	6,628	16,065	0	54,078	18.05%	60.76%	1,000	15,065	57,078	(31,922)	-35.87%	100,000	-	80,390	95%
LEKPRT-BAT 108 T1500 STRUCT 133 REP	C052523			0	9,871	8,649	13,808	0	32,328	0.00%	0.00%	0	13,808	41,428	41,428	0.00%	125,000	-	68,965	95%		
LEEDS-PV 92 T5330 STR 361	C032964			0	581	143	0	0	724	0.00%	0.00%	0	0	724	724	0.00%	239,398	-	111,790	95%		
LOCKPORT-MORTIMER 111 SW 68 D/F	C043932			0	1,330	390	402	0	2,122	0.00%	0.00%	0	402	20,122	20,122	0.00%	100,000	-	29,717	5%		
Luth F-Rottrdm 2 Tap T6500-1 Sw D-F	C049857			99,000	64,256	11,069	50,073	0	125,398	50.58%	126.66%	0	50,073	125,398	26,398	26.66%	325,000	-	364,004	95%		
MCINTYRE CAP BANK RELAY UPGRADE	C055226			0	0	5,700	12,298	0	17,998	0.00%	0.00%	0	12,298	81,598	81,598	0.00%	328,000	-	17,998	5%		
MENANDS-RIVERSIDE 3 T5410 SW D/F	C052405			0	4,874	28,407	117,791	0	151,072	0.00%	0.00%	0	117,791	197,272	197,272	0.00%	125,000	-	151,072	30%		
Mohawk River Crossing D-F	C041086			148,000	140	10,496	6,856	0	17,491	4.63%	11.82%	0	6,856	21,341	(126,659)	-85.58%	200,000	-	26,201	5%		
NEW SCOTLAND	C039722			0	3,903	10,404	50,573	0	64,880	0.00%	0.00%	0	50,573	67,880	67,880	0.00%	610,500	-	618,117	95%		
OHL D-F Disconnect Switch Spares	C048159			314,000	191,583	0	0	0	191,583	0.00%	61.01%	112,000	(112,000)	241,583	(72,417)	-23.06%	0	Note 2	191,673 Program			
Oneida - TB#3 Failure	C022391			118,000	14,531	(332)	441	0	14,640	0.37%	12.41%	0	441	14,640	(103,360)	-87.59%	2,688,000	-	2,192,621	95%		
ONEIDA SUB-REPL. LTG & RECPT CKTS	C028964			0	(5,324)	0	0	0	(5,324)	0.00%	0.00%	0	0	(5,324)	0	0.00%	50,000	-	5,251	100%		
OSWEGOSWITCHYRD CONTRLHSEPIW066-2007	C036216	0	(26,739)	0	0	0	(26,739)	0.00%	0.00%	0	0	(26,739)	(26,739)	0.00%	35,000	-	0	cancelled 0%				
System Capacity & Performance Total	T_Other Syst Capacity & Performance	Packard-Gardv 182 T1780 D-F	C042364	110,000	8,509	121,453	128,011	0	257,973	116.37%	234.52%	100,000	28,011	1,557,973	1,447,973	1316.34%	1,750,000	-	355,947	85%		
		PACKARD-GARDV 182 T1780 STR 58 D-F	C041365	0	0	2,055	0	0	2,055	0.00%	0.00%	0	0	43,055	43,055	0.00%	100,000	-	46,769	30%		
		Packard-Urban 181 T1850 Str 409 D-F	C041163	172,000	2,226	0	0	0	2,226	0.00%	1.29%	140,000	(140,000)	174,426	2,426	1.41%	100,000	-	5,591	30%		
		PORTER OCB R320 DAMAGE/FAILURE	C055417	0	25,536	43,976	124,985	0	194,496	0.00%	0.00%	0	124,985	201,496	201,496	0.00%	450,000	-	194,496	95%		
		RIDGE 142 D/F 6 TRANSFORMER	C048238	0	1,683	0	(1,271)	0	411	0.00%	0.00%	0	(1,271)	411	411	0.00%	1,200,000	-	1,016,032	100%		
		ROTTERDAM R1 BREAKER FAILURE	C044346	0	83,680	0	0	0	83,680	0.00%	0.00%	0	0	83,680	83,680	0.00%	250,000	-	177,257	100%		
		S Oswego-Geres Lock 9 T2600 Sw D-F	C047690	86,000	5,924	22,818	66,992	0	95,734	77.90%	111.32%	0	66,992	123,734	37,734	43.88%	125,000	-	165,947	95%		
		Storm Budgetary Reserve - NMPC	C003481	500,000	10,885	137,439	22,424	0	170,748	4.48%	34.15%	126,000	(103,576)	332,448	(167,552)	-33.51%	0	Note 2	7,322,904 Blanket			
		T1060 X0045 RETIRED OLIN TAP D/F	C038884	0	55,480	243,984	3,657	0	303,121	0.00%	0.00%	0	3,657	303,121	303,121	0.00%	802,650	-	834,260	95%		
		TERMINAL STATION 651 - BUS REPAIR	C052070	0	12,188	75	195,161	0	207,424	0.00%	0.00%	0	195,161	208,344	208,344	0.00%	218,449	-	209,317	95%		
		Ticonderoga Line Portion via C37108	C039484	37,000	360,046	235,154	55,264	0	650,464	149.36%	1758.01%	0	55,264	650,464	613,464	1658.01%	996,000	-	1,043,572	95%		
		TiconderogaSubPIWReplace115KVSwitch	C037108	768,000	163,454	118,035	100,006	0	381,494	13.02%	49.67%	18,000	82,006	640,844	(127,156)	-16.56%	1,627,000	-	655,635	95%		
		Trans Station Failure Budget Reserv	C003792	4,750,000	496,856	1,102,589	642,448	0	2,241,893	13.53%	47.20%	1,188,000	(545,552)	1,519,393	(3,230,607)	-68.01%	0	Note 2	16,350,902 Blanket			
		Trans Line Damage-Failure Budget Res	C003278	450,000	1																	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING					Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage
				FY14/15 Investment Plan Level		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level				
		BP76 RELAY UPGRADE	C039382	0	26,295	(33,462)	(36,318)	0	(43,485)	0.00%	0.00%	0	(36,318)	(43,485)	0.00%	1,180,000	-	1,033,220	100%		
		BUS TIE BREAKER - HUNTLEY	C043737	0	3,585	0	(5,385)	0	(1,800)	0.00%	0.00%	0	(5,385)	(1,800)	0.00%	2,950,000	-	2,520,253	100%		
		BUS TIE BREAKER - PACKARD	C043736	0	19,047	83,926	53,059	0	156,032	0.00%	0.00%	0	53,059	156,032	0.00%	2,100,000	-	1,861,316	95%		
		CAP BANKS - GARDENVILLE	C043735	0	(15,019)	0	0	0	(15,019)	0.00%	0.00%	0	(15,019)	(15,019)	0.00%	4,962,000	-	4,962,390	100%		
		Capital Reserve - System Capacity & Performance	CNYX31S	(11,280,000)	0	0	0	0	0	0.00%	0.00%	(2,820,000)	2,820,000	0	11,280,000	-100.00%	0	Note 2	0	Blanket	
		CCR Correction - Central 2013 Study	C053140	450,000	0	0	0	0	0	0.00%	0.00%	0	0	(450,000)	-100.00%	0	-	0	0%		
		Central Breaker Upgrades - Ash	C043424	650,000	93,586	181,202	61,286	0	336,073	9.43%	51.70%	40,000	21,286	478,573	(171,427)	-26.37%	1,430,000	-	737,489	5%	
		Central Breaker Upgrades - Oswego	C043426	459,000	44,563	(5,518)	1,238	0	40,283	0.27%	8.78%	359,000	(357,762)	41,483	(417,517)	-90.96%	600,000	Note 1	88,315	0%	
		Central Breaker Upgrades - Teall	C043427	247,000	4,586	7,418	15,658	0	27,661	6.34%	11.20%	0	15,658	36,561	(210,439)	-85.20%	399,484	-	167,043	5%	
		CLAY - DEWITT LINE 3 RECONDUCTORING	C043996	0	(60,502)	0	0	0	(60,502)	0.00%	0.00%	0	(60,502)	(60,502)	0.00%	600,000	Note 1	0	cancelled 0%		
		Clay Substation Reconfiguration	C047275	8,006,000	404,087	568,696	331,752	0	1,304,536	4.14%	16.29%	882,000	(550,248)	2,928,136	(5,077,864)	-63.43%	8,829,000	-	2,143,464	5%	
		Clay-Teall#10,Clay-Dewitt#3 Recond	C043995	1,530,000	140,190	134,523	169,414	0	444,127	11.07%	29.03%	420,000	(250,586)	745,127	(784,873)	-51.30%	8,300,000	-	1,279,024	5%	
		Construct Five Mile Station	C024015	21,372,000	1,204,633	1,632,871	2,789,687	0	5,627,191	13.05%	26.33%	7,212,000	(4,422,313)	11,794,191	(9,577,809)	-44.81%	44,750,000	-	20,640,289	5%	
		Construct Five Mile Station - Line	C024016	1,753,000	4,032	11,593	6,984	0	22,610	0.40%	1.29%	1,261,000	(1,254,016)	946,610	(806,390)	-46.00%	1,750,000	-	187,688	5%	
		Dewitt - add brkrs to 345kV bay	C053142	200,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(200,000)	-100.00%	0	-	0	0%	
		Dunkirk Second Bus Tie - Line	C031460	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	375,000	Note 1	9,704	cancelled 0%		
		Dunkirk Second Bus Tie - Station	C031459	0	425	0	0	0	425	0.00%	0.00%	0	425	425	0.00%	375,000	Note 1	11,560	0%		
		Eastover Rd - New 230-115kV Station	C031326	9,751,000	(107,956)	3,407,371	6,174,289	0	9,473,704	63.32%	97.16%	2,950,000	3,224,289	14,814,704	5,063,704	51.93%	33,734,000	-	26,834,377	100%	
		Eastover Rd-New Line Taps	C031419	2,864,000	2,150,713	1,652,318	2,135,477	0	5,938,508	74.56%	207.35%	78,000	2,057,477	7,396,748	4,532,748	158.27%	15,266,000	-	12,030,145	85%	
		Elm St Relief Add 4th Xfer	C049504	1,100,000	56,863	68,017	67,278	0	192,158	6.12%	17.47%	280,000	(212,722)	2,242,158	1,142,158	103.83%	7,550,000	-	247,677	5%	
		Ephratah Sub Rebuild - Line Portion	C053144	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0	-	0	0%		
		Ephratah substation rebuild	C046486	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0	-	0	0%		
		Falconer PAR - Line Work	C053145	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0	-	0	0%		
		Falconer PAR - Station Work	C053146	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0	-	0	0%		
		Forbes Ave TSub	C043593	1,557,000	18,186	37,913	(109,131)	0	(53,032)	-7.01%	-3.41%	536,000	(645,131)	(53,032)	(1,610,032)	-103.41%	200,000	-	8,049	5%	
		Frankhauser New Station - T Line Wo	C030744	1,100,000	139,603	81,129	391,744	0	612,477	35.61%	55.68%	6,000	385,744	612,477	(487,523)	-44.32%	1,327,000	-	763,617	5%	
		Frankhauser New Station - T Sub Wor	C034427	764,000	36,957	109,519	9,532	0	156,008	1.25%	20.42%	12,000	(2,468)	(568,992)	(1,332,992)	-174.48%	1,007,000	-	724,941	cancelled 0%	
		Golah Sub rebuild	C051831	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0	-	0	0%		
		Greenbush-Schodack 13&15 Tline	C052324	763,000	13	13	8,522	0	8,549	1.12%	1.12%	312,000	(303,478)	43,749	(719,251)	-94.27%	172,000	-	9,583	5%	
		Greenbush-Schodack/Hudson Sub	C052319	35,000	0	78	6,982	0	7,060	19.95%	20.17%	11,000	(4,018)	16,060	(18,940)	-54.12%	440,000	-	7,169	5%	
		Harper sub new 115 kV line taps	C044584	182,000	2,797	7,012	0	0	9,809	0.00%	5.39%	140,000	(140,000)	9,809	(172,191)	-94.61%	200,000	-	9,809	0%	
		HOMER HILL 115 kV CAPACITOR BANKS	C031457	0	681	1,646	(1,933)	0	395	0.00%	0.00%	0	(1,933)	395	0.00%	2,533,000	-	1,737,291	100%		
		Hudson Valley Reinforcement	C053148	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0	-	0	0%		
		Huntley Grounding Banks	C050918	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0	-	0	0%		
		Inghams Station Re-vitalization	C050917	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0.00%	0	-	0	0%		
		Install Head End EMS Equipment for 218 DA	CD00618	3,000	3,864	2,356	2,931	0	9,151	97.69%	305.02%	1,000	1,931	28,651	25,651	855.02%	96,634	-	14,398	65%	
		Install Head End EMS Equipment for 861 DA	CD00470	17,000	387	314	324	0	1,025	1.91%	6.03%	5,000	(4,676)	34,175	17,175	101.03%	96,154	-	21,997	65%	
		Install Series Reactor at LN10 at B	C045599	90,500	12,122	21,192	79,847	0	113,161	88.23%	125.04%	6,000	73,847	140,361	49,861	55.09%	341,500	-	143,271	85%	
		Install series reactor at LN14 at B	CD01083	85,000	5,939	14,945	1,780	0	22,664	2.09%	26.66%	6,000	(4,220)	28,614	(56,386)	-66.34%	174,796	-	45,643	85%	
		INSTALL TEMP CAP BANK AT DUNKIRK	C043738	0	0	0	261	0	261	0.00%	0.00%	0	261	261	0.00%	660,000	-	571,084	100%		
		LEEDS REMOTE END FOR ATHENS SPS	C050678	0	1																

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Notes	Total Spending To Date - Total Costs	Project Completion Percentage								
				FY14/15 Investment Plan Level		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending					% Change from FY 14/15 Investment Plan Level							
		Reconductoring 115kv NE reg NRRP	C035771	0						0	0.00%	0.00%	0		650	0.12%	0.35%	60,000	(59,779)	650	(187,350)	-99.65%	30,000	-	13,856	cancelled 0%	100%	
		Replacement of #171 connections	C033884	188,000	214	214	221	0	650	0.12%	0.35%	60,000	(59,779)	650	(187,350)	-99.65%	30,000	-	13,856	cancelled 0%	100%							
		Ridge sub - Split 38kv cap bank	C051390	346,000	162,825	239,217	162,027	0	564,069	46.83%	163.03%	3,000	159,027	567,069	221,069	63.89%	869,560	-	712,627	0	0	0	0.00%	0	-	0	0	5%
		River Tower Crossings - Spare Struc	C053158	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0	0.00%	0	-	0	0	0%
		Riverside-Reynolds Rd#4 Forbes Tap	C043592	260,000	5,881	11,136	1,540	0	18,557	0.59%	7.14%	100,000	(98,460)	26,557	(233,443)	-89.79%	253,000	-	20,409	5%								
		Rock Cut Substation - Transmission	C040685	262,000	12,612	(12,792)	0	0	(180)	0.00%	-0.07%	11,000	(11,000)	(180)	(262,180)	-100.07%	150,000	-	(0)	5%								
		Sanborn upgrade 115 - 34.5kv transf	C044361	511,000	51,721	262,923	138,711	0	453,355	27.14%	88.72%	36,000	102,711	485,189	(25,811)	-5.05%	1,272,000	-	473,458	5%								
		Sawyer Fourth 230-23kv Bank	C053147	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0	0	0.00%	0	-	0	0	0%	
		Second 115 kV bus tie at Lockport	C031482	483,000	109,690	154,157	43,963	0	307,809	9.10%	63.73%	17,000	26,963	320,559	(162,441)	-33.63%	743,967	-	590,228	65%								
		Shawnee 76 Sub TxT	C043616	287,000	(69)	0	0	0	(69)	0.00%	-0.02%	114,000	(114,000)	(69)	(287,069)	-100.02%	36,000	-	0	cancelled 0%								
		Sodeman Rd 115kv station equipment	C043754	750,000	13,976	9,516	16,529	0	40,021	2.20%	5.34%	439,000	(422,471)	40,021	(709,979)	-94.66%	428,050	-	45,835	cancelled 0%								
		Sodeman Rd Install New taps	C043755	750,000	444	3,779	6,419	0	10,642	0.86%	1.42%	607,000	(600,581)	33,642	(716,358)	-95.51%	122,300	-	10,970	5%								
		SPARE TRANSFORMER-N AKRON	C040423	0	(24,892)	0	0	0	(24,892)	0.00%	0.00%	0	0	(24,892)	(24,892)	0.00%	552,000	-	471,872	100%								
		Spier Rotterdam NEW Line	C031418	1,983,000	(302,148)	405,649	(2,055,165)	0	(1,951,664)	-103.64%	-98.42%	1,528,000	(3,583,165)	(1,749,664)	(3,732,664)	-188.23%	79,345,000	-	92,380,257	95%								
		STA WORK TO SUPPLY NEW SPIER-RTDM	C040346	0	18,177	962	(10,631)	0	8,508	0.00%	0.00%	0	(10,631)	10,508	0.00%	135,000	-	1,039,503	95%									
		STATION 139 LN SUPPLY CHANGE	C043740	0	10,455	(6,982)	(2,014)	0	1,459	0.00%	0.00%	0	(2,014)	1,459	0.00%	499,944	-	488,172	100%									
		STATION 55 LN SUPPLY CHANGE	C043741	0	(3,831)	0	(6,122)	0	(9,953)	0.00%	0.00%	0	(6,122)	(9,953)	(9,953)	0.00%	2,440,000	-	1,559,230	95%								
		TAP TAYLORVILLE-BOONEVILLE 5 115KV	C047633	0	141	423	51,720	0	52,285	0.00%	0.00%	0	51,720	53,285	53,285	0.00%	130,000	-	162,511	95%								
		Taps to 115 kV new Cicero Sub	C050939	0	0	0	0	0	0	0.00%	0.00%	0	0	6,000	6,000	0.00%	20,000	-	0	5%								
		TP Mortimer Second Bus tie	C050696	525,000	0	0	0	0	0	0.00%	0.00%	223,000	(223,000)	10,000	(515,000)	-98.10%	0	-	0	0%								
		TP Reconductor line #181	C050744	200,000	0	0	0	0	0	0.00%	0.00%	73,000	(73,000)	0	(200,000)	-100.00%	0	-	0	0%								
		TP West Golah Substation	C050695	1,000,000	0	0	0	0	0	0.00%	0.00%	367,000	(367,000)	0	(1,000,000)	-100.00%	0	-	0	0%								
		Trans Study Budgetary Reserve NY	C008376	150,000	(583,131)	150,576	(596,679)	0	(1,029,234)	-397.79%	-686.16%	39,000	(635,679)	(903,234)	(1,053,234)	-702.16%	0	Note 2	3,168,619	Blanket								
		TXT STUDY BUDGETARY RESERVE - NIMO	C028245	0	0	(2,000)	0	0	(2,000)	0.00%	0.00%	0	0	3,250	3,250	0.00%	0	Note 2	72,465	Blanket								
		Upgrade Niagara - Packard #195	C029945	5,224,000	6,201	1,518,576	5,067,325	0	6,592,103	97.00%	126.19%	1,711,000	3,356,325	7,054,103	1,830,103	35.03%	11,178,000	-	9,421,144	65%								
		Van Dyke 115-13.2 Sub Taps	C044173	0	1,650	2,177	222	0	4,049	0.00%	0.00%	0	222	19,049	19,049	0.00%	150,000	-	13,915	5%								
		W. Ashville sub 115kV in 160 tap	C043832	200,000	4,628	1,335	401	0	6,364	0.20%	3.18%	60,000	(59,599)	6,364	(193,636)	-96.82%	75,000	-	6,364	5%								
		W. Ashville substation TxT	C043833	500,000	3,533	35,248	72,540	0	111,322	14.51%	22.26%	105,000	(32,460)	213,983	(286,017)	-57.20%	558,000	-	113,258	5%								
		West Hamlin 82 (TxT-Sub)	C043977	0	160	3,536	30,921	0	34,617	0.00%	0.00%	0	30,921	34,617	34,617	0.00%	355,000	-	39,850	5%								
		West Hamlin 82 TxT Line	C048901	0	0	0	0	0	0	0.00%	0.00%	0	0	7,200	7,200	0.00%	208,000	-	0	5%								
		WEST NY-TRANS LINE BUDGETARY RESERV	CNW0083	0	0	0	(6,509)	0	(6,509)	0.00%	0.00%	0	(6,509)	(6,509)	(6,509)	0.00%	0	Note 2	7,573	Blanket								
		Wetzel Rd. Substation T-Line	C036983	163,000	211,218	164,125	2,989	0	378,332	1.83%	232.11%	8,000	(5,011)	378,332	215,332	132.11%	1,214,000	-	1,215,127	95%								
		MOUNTAIN STATION LINE RELOCATION	C054944	0	2,937	1,846	0	0	4,782	0.00%	0.00%	0	1,846	7,253	7,253	0.00%	100,000	-	4,782	5%								
		REACTOR AT UNIONVILLE SUB FOR 7&9	C056065	0	63,153	257,313	0	0	320,465	0.00%	0.00%	0	257,313	991,465	991,465	0.00%	975,000	-	323,653	5%								
		AIRCO-BFFL RVR147 ADV METAL TAP	C054711	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%								
		GRDVL-BFFL RVR146 2ND TAP OHIO STA	C054713	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	-	0	0%								
		YOUNGS ST STA 214 -115KV TAP- TLINE	C054963	0	0	0	0	0	0	0.00%	0.00%	0	0	6,000</														

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date	Project Completion
				FY14/15 Investment Plan Level	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Costs	Percentage							
																Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015			
Customer Requests/Public Requirements Total	Non-Infrastructure/Other	Horse Creek Wind Sub	CNYX71	100,000	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(100,000)	-100.00%	0	Note 3	0	0%			
		Horse Creek Wind Sub Reimbursement	CNYX71R	(100,000)	0	0	0	0	0.00%	0.00%	(25,000)	25,000	0	100,000	-100.00%	0	Note 3	0	0%			
		LAND SALE GENEVA-GERES LOCK 15	C051907	0	1,488	4,967	(6,455)	0	0.00%	0.00%	0	(6,455)	(0)	0	0.00%	5,596	-	4,331	100%			
		LINE 46 115KV REPLACE W/ CNP	C053121	0	10,427	(184,049)	18,636	0	(154,986)	0.00%	0.00%	0	18,636	(148,986)	0	0.00%	100,000	Note 3	(131,707)	0%		
		MM ALBANY ENERGY CRA	C042103	0	0	59,351	0	0	59,351	0.00%	0.00%	0	0	59,351	59,351	0.00%	208,300	Note 3	(12,505)	95%		
		Nine Mile 2 Uprate	C039171	(84,500)	96,037	52,723	30,313	0	179,073	-35.87%	-211.92%	0	30,313	179,073	263,573	-311.92%	2,123,000	Note 1,3	282,240	100%		
		Nine Mile 2 Uprate -Tx Line Work	C052163R	(100,000)	0	0	0	0	0	0.00%	0.00%	(9,000)	9,000	0	100,000	-100.00%	2,123,000	Note 3	0	5%		
		Nine Mile 2 Uprate- Tx Line Work	C052163	100,000	15,381	31,429	2,123	0	48,933	2.12%	48.93%	4,000	(1,877)	48,933	(51,067)	-51.07%	125,000	Note 3	58,882	5%		
		NYSEG-LF INTERCNT.115/34.5KV STA.	C052588	0	1,780	1,345	58,618	0	61,743	0.00%	0.00%	0	58,618	309,943	309,943	0.00%	1,031,000	Note 3	(432,661)	5%		
		Roaring Brook Wind Line	CNYX61	20,000	0	0	0	0	0	0.00%	0.00%	6,000	(6,000)	0	(20,000)	-100.00%	0	Note 3	0	0%		
		Roaring Brook Wind Line Reimbursement	CNYX61R	(20,000)	0	0	0	0	0	0.00%	0.00%	(6,000)	6,000	0	20,000	-100.00%	0	Note 3	0	0%		
		Roaring Brook Wind Sub	CNYX62	211,000	0	0	0	0	0	0.00%	0.00%	54,000	(54,000)	0	(211,000)	-100.00%	0	Note 3	0	0%		
		Roaring Brook Wind Sub Reimbursement	CNYX62R	(211,000)	0	0	0	0	0	0.00%	0.00%	(54,000)	54,000	0	211,000	-100.00%	0	Note 3	0	0%		
		STEEL WINDS II - NG STA UPGRADES	C038126	0	(150)	(1,217)	0	0	(1,367)	0.00%	0.00%	0	0	(1,367)	(1,367)	0.00%	1,340,000	Note 1,3	(1,425)	100%		
		STEWARTS BRIDGE LGIA LINE RECONDUCT	C047175	0	0	22,675	0	0	22,675	0.00%	0.00%	0	22,675	0	22,675	0.00%	130,000	-	79,757	95%		
		WATERVLIET ARSENAL REQUEST DBL TAP	C053377	0	(75,000)	1,701	0	0	(73,299)	0.00%	0.00%	1,701	1,701	1,701	0	100,000	-	(73,299)	5%			
		ROARINGBROOKUPGRADE MARTINSBURG SUB	C055408	0	0	267	6,628	0	6,895	0.00%	0.00%	6,628	6,895	6,895	0	603,000	-	6,895	0%			
		RG&E STATION 56 REBUILD	C057011	0	0	5,704	16,161	0	21,864	0.00%	0.00%	16,161	21,864	21,864	0	350,000	-	21,864	0%			
		GREEN POWER WIND PROJECT	C058099	0	0	0	34,673	0	34,673	0.00%	0.00%	34,673	34,673	34,673	0	100,000	-	43,986	0%			
		T Customer Interconnections Total		(54,500)	(547,578)	915,437	384,507	0	752,366	-705.52%	-1380.49%	5,000	379,507	677,266	731,766	-1342.69%			77,102			
		T_Public Requirements (additional	FAA Obstruction Lighting - West	C027954	100,000	0	0	0	0	0.00%	0.00%	62,000	(62,000)	25,000	(75,000)	-75.00%	150,000	-	10,715	0%		
			TP Relocate Lafarge-Pleasant Villy#8	C050745	10,000	0	0	0	0	0.00%	0.00%	3,000	(3,000)	0	(10,000)	-100.00%	0	-	0	0%		
			FEDEX BAYVIEW-RAISE TRANS LINE	C059379	0	0	3,138	0	3,138	0.00%	0.00%	3,138	3,138	3,138	0	700,000	-	3,138	0%			
		T Public Requirements (additional need) Total		110,000	0	0	3,138	0	3,138	2.85%	2.85%	65,000	(61,862)	28,138	(81,862)	-74.42%			13,853			
		T Clearance Strategy	COLTON-BROWNS FALLS 1&2 STR 68-69	C024860	0	0	0	0	0	0.00%	0.00%	0	140,000	140,000	140,000	0.00%	100,000	-	54,728	5%		
		T Clearance Strategy Total		0	0	0	0	0	0	0.00%	0.00%	0	140,000	140,000	140,000	0.00%			54,728			
		Customer Requests/Public Requirements Total		55,500	(556,142)	915,873	393,515	0	753,247	709.04%	1357.20%	70,000	323,515	832,647	777,147	1400.26%			244,961			
		T_Other Syst Capacity & Performance	UPGRADE BREAKERS AT SCRIBA	C028708	0	0	1,677	0	1,677	0.00%	0.00%	1,677	1,677	3,677	3,677	0.00%	5,400,000	-	5,334,272	100%		
		T Other Syst Capacity & Performance Total		0	0	0	1,677	0	1,677	0.00%	0.00%	1,677	1,677	3,677	3,677	0.00%			5,334,272			
		T_Other	BLANKET LAND ACQUISITION/DISPOSITIO	C042905	0	1,482	2,413	2,890	0	6,785	0.00%	0.00%	0	2,890	6,785	6,785	0.00%	0	Note 2	(25,470)	Blanket	
			FUNCTIONAL SPECIFICATION WITH PG&E	C033536	0	(25,112)	0	0	(25,112)	0.00%	0.00%	0	0	(25,112)	(25,112)	0.00%	200,000	-	214,497	Blanket		
			SALMON RIVER LAND SALES	C037983	0	2,553	5,484	5,632	0	13,669	0.00%	0.00%	0	5,632	13,669	13,669	0.00%	250,000	-	168,538	95%	
			VARIOUS STA - RANGE OF OPERATIONS	C032551	0	56,985	77,672	39,605	0	174,262	0.00%	0.00%	0	39,605	192,262	192,262	0.00%	665,000	-	702,443	Program	
			NY TLS DEFERRED CAPEX SMALL TOOLS	C034809	0	0	(2,453)	0	(2,453)	0.00%	0.00%	(2,453)	(2,453)	(2,453)	0	0	-	1,332,646			0%	
			HELICOPTER PURCHASE - NIAGARA MOHAWK	C058940	0	0	295	0	295	0.00%	0.00%	295	7,792,585	7,792,585	7,792,585	0.00%	7,784,000	-	295	0%		
		T Other Total		0	35,908	85,569	45,970	0	167,446	0.00%	0.00%	0	45,970	7,977,736	7,977,736	0.00%			2,392,950			
		T_Station Control and Monitoring	Edic Security Upgrades	C051894	950,000	2,249	31,066	370,210	0	403,526	38.97%	42.48%	25,000	345,210	(133,554)	-14.06%	852,000	-	510,722	85%		
			IntrMeterInvestmentPrgmCo36	C035267	1,139,000	238,647	263,946	215,358	0	717,952	18.91%	63.03%	135,000	80,358	954,132	(184,868)	-16.23%	0	Note 2	3,979,991	Program	
			Jamestown Muni Dow St Stat. Mtr upg	C046999	10,000	8,720	5,568	514	0	14,802	5.14%	148.02%	3,000	(2,486)	8,802	88.02%	67,000	-	94,666	85%		
			NY PHYSICAL SECURITY 15BULKSTATIONS	C034224	0	35,247	1,395	0	36,643	0.00%	0.00%	0	0	36,643	36,643	0.00%	8,500,000	-	7,331,876	100%		
			PHYSICAL SECURITY TSUBSTATIONS NIMO	C050919	0	0	0	0	0	0.00%	0.00%	0	0	12,500	12,500	0.00%	0	Note 2	0	Program		
			Porter Security Upgrades	C051895	800,000	(4,966)	41,834	344,464	0	381,332	43.06%	47.67%	25,000	319,464	777,852	(22,148)	-2.77%	510,000	-	506,197	85%	
			Program-Remote Terminal Unit (RTU)	C003772	893,000	500,567	437,386	246,478	0	1,184,431	27.60%	132.64%	280,000	(33,522)	1,252,331	359,331	40.24%	0	Note 2	16,977,326	Program	
			Substation Security Program	C053136	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	Note 2	0	0%		
		T Station Control and Monitoring Systems Total		3,792,000	780,465	781,196	1,177,024	0	2,738,685	31.04%	72.22%	468,000	709,024	3,868,705	76,705	2.02%			29,400,779			
		T_General Equipment	BATTERY EYEWASH STATION RPLPROGRAM	C038545	0	(17,762)	0	0	(17,762)	0.00%	0.00%	0	0	(17,762)	(17,762)	0.00%	0	Note 2	203,082	Program		
			NY DEFERRED CAPEX SMALL TOOLS	C031770	0	(226,838)	0	0	(226,838)	0.00%	0.00%	0	0	(226,838)	(226,838)	0.00%	0	Note 2				

Notes
1- Group level DOA
2- Budgetary Reserves and Programs
3- Reimbursable Projects

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15														
Sub Transmission - Current Year Actuals VS Expected														
Sub Transmission Project Detail														
	Budget	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
	FY14/15 Investment Plan Level	FY14/15 YTD					3rd Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan	
Spending Rationale		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending	Level	Level						
Asset Condition	24,143,670	4,486,553	4,549,307	5,894,555	0	14,930,416	24.41%	61.8%	6,421,626	(527,071)	20,434,400	(3,709,269)	-15.4%	
Customer Requests/Public Requirements	1,981,650	783,307	164,139	1,079,564	0	2,027,009	54.48%	102.3%	347,910	731,654	2,598,161	616,511	31.1%	
Damage/Failure	2,756,500	771,134	1,087,070	956,010	0	2,814,215	34.68%	102.1%	689,125	266,885	3,432,265	675,765	24.5%	
Non-Infrastructure/Other	145,000	0	0	0	0	0	0.00%	0.0%	145,000	(145,000)	0	(145,000)	-100.0%	
System Capacity & Performance	3,748,180	949,929	2,379,482	(1,112,217)	0	2,217,193	-29.67%	59.2%	751,657	(1,863,874)	3,327,843	(420,337)	-11.2%	
Grand Total	32,775,000	6,990,923	8,179,999	6,817,912	0	21,988,833	20.80%	67.1%	8,355,318	(1,537,406)	29,792,670	(2,982,330)	-9.1%	

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15													
Sub Transmission - Current Year Actuals VS Expected													
Sub Transmission Project Detail													
	Budget	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING											
	FY14/15 Investment Plan Level	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised	% Change from FY 14/15 Investment Plan Level	
Program	Plan Level	Apr-Jun 2014	2014	2014	2015	Spending	Plan Level	Plan Level	Spending	Spending	Spending	Revised	Plan Level
D/SUB T_New Business	1,216,000	459,562	(110,497)	641,582	0	990,647	52.76%	81.5%	244,960	396,622	1,215,727	(273)	0.0%
D/SUB T_Public Requirements	145,800	66,298	(79,779)	83,594	0	70,113	57.33%	48.1%	36,450	47,144	112,893	(32,907)	-22.6%
D/SUB T_Damage Failure Other	2,556,500	759,409	883,284	775,645	0	2,418,338	30.34%	94.6%	639,125	136,520	3,023,388	466,888	18.3%
TxD_REP-Line Other	1,000	93,166	63,046	121,588	0	277,800	12158.85%	27780.0%	250	121,338	848,200	847,200	84720.0%
TxD_Non-REP LINE OTHER	2,141,000	748,090	252,125	795,733	0	1,795,948	37.17%	83.9%	589,200	206,533	2,435,600	294,600	13.8%
D/SUB T_Reliability	32,000	334	24,678	16,896	0	41,909	52.80%	131.0%	8,000	8,896	41,909	9,909	31.0%
TxD_REP-Line Rebuild	3,367,750	1,004,516	892,848	196,376	0	2,093,740	5.83%	62.2%	1,063,025	(866,649)	2,453,236	(914,514)	-27.2%
D_Non-REP LINE OTHER	195,100	197,320	387,423	177,032	0	761,774	90.74%	390.5%	8,000	169,032	762,744	567,644	291.0%
D/SUB T_Load Relief	1,867,800	374,165	198,746	39,658	0	612,569	2.12%	32.8%	355,806	(316,148)	834,179	(1,033,621)	-55.3%
T_Damage/Failure	0	114,250	2,017,302	(1,675,847)	0	455,705	0.00%	0.00%	0	(1,675,847)	468,705	468,705	0.0%
T_Component Fatigue/Deterioration	0	27,009	18,893	350,184	0	396,086	0.00%	0.00%	0	350,184	620,856	620,856	0.0%
T_Customer Interconnections	0	0	0	(22,285)	0	(22,285)	0.00%	0.00%	0	(22,285)	(22,285)	(22,285)	0.0%
D/SUB T_Asset Replacement	246,049	219,313	198,915	237,367	0	655,595	96.47%	266.45%	134,417	102,950	729,809	483,760	196.6%
D_REP-UG Cable Replacements	0	75,781	(24,662)	(6,950)	0	44,169	0.00%	0.00%	0	(6,950)	44,169	44,169	0.0%
T_Public Requirements (additional need)	0	0	0	9,362	0	9,362	0.00%	0.00%	0	9,362	12,302	12,302	0.0%
D/SUB T_Substation Indoor	95,100	13,811	51,120	19,598	0	84,529	20.61%	88.88%	23,775	(4,177)	168,820	73,720	77.5%
D/SUB T_Inspection \$ Maintenance	11,828,337	2,516,611	2,773,370	2,902,717	0	8,192,699	24.54%	69.26%	3,007,084	(104,367)	11,061,739	(766,599)	-6.5%
D/SUB T_Sub T UG Cable Replacement	1,882,400	46,418	239,193	563,457	0	849,069	29.93%	45.11%	445,857	117,601	890,969	(991,431)	-52.7%
D/SUB T_Sub-T Overhead Line	5,660,323	214,011	276,674	1,108,402	0	1,599,088	19.58%	28.25%	1,517,093	(408,691)	3,156,251	(2,504,072)	-44.2%
TxD_REP-Distribution Automation	50,000	141,259	109,612	113,427	0	364,299	226.85%	728.60%	12,500	100,927	364,299	314,299	628.6%
D/SUB T_De-Energized T Line Strategy	174,840	52,671	19,910	47,046	0	119,627	26.91%	68.42%	15,526	31,521	125,337	(49,503)	-28.3%
D/SUB T_Major Storms	200,000	1,924	0	1,097	0	3,021	0.55%	1.51%	50,000	(48,903)	3,021	(196,979)	-98.5%
D/SUB T_Sub-T Automation	288,000	36,171	55,669	59,093	0	150,933	20.52%	52.41%	0	59,093	150,933	(137,067)	-47.6%
D_REP-Distribution Automation	792,000	99,683	96,132	187,468	0	383,283	23.67%	48.39%	198,000	(10,532)	634,513	(157,487)	-19.9%
D/SUB T_3rd Party Attachments	35,000	9,312	4,103	1,319	0	14,734	3.77%	42.10%	6,250	(4,931)	29,274	(5,726)	-16.4%
TxD_REP-UG Cable	0	2,412	(33,036)	37,713	0	7,089	0.00%	0.00%	0	37,713	7,089	7,089	0.0%
TxD_Non-REP SUB OTHER	0	(282,573)	(135,070)	36,638	0	(381,005)	0.00%	0.00%	0	36,638	(381,005)	(381,005)	0.0%
Grand Total	32,775,000	6,990,923	8,179,999	6,817,912	0	21,988,833	20.80%	67.1%	8,355,318	(1,537,406)	29,792,670	(2,982,330)	-9.1%

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

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Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING				
Spending Rationale	Program	Project Description	Project	FY14/15 Investment					FY14/15 YTD Actual	3rd Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage			
				Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Spending	Level	Level	Expected 3rd Qtr Spending									
		LN404 Moutain - Sanborn reconductor	CD01276	708,900	12,784	11,764	8,925	0	33,473	1.26%	4.72%	63,693.47	-54,768	36,473	(672,427)	-94.85%	125,000	76,481	30%		
		M&T bank Tap 701-34.5kv	C046462	925,000	12,825	32,727	50,035	0	95,587	5.41%	10.33%	155,000.00	-104,965	100,567	(824,433)	-89.13%	300,000	239,904	20%		
		Mortimer-Solvay 5-69kV -remove	C049335	1,000	38	38	39	0	115	3.91%	11.48%	250.00	-211	115	(885)	-88.52%	150,000	22,720	20%		
		N. Ashford-Nuclear Fuel Services 81	C046467	413,950	90,990	94,953	(2,620)	0	183,323	-0.63%	44.29%	413,950.00	-416,570	183,323	(230,627)	-55.71%	330,000	388,367	5%		
		N.Lakeville - Ridge LN 218 Refurbis	C046766	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Nile-S. Wellsville 812-34.5kV ref.	C050290	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	Cancelled 0%		
		Oakfield - Caledonia LN201 reconduc	C046707	621,050	50,957	18,280	37,000	0	106,237	5.96%	17.11%	173,047.99	-136,048	118,687	(502,363)	-80.89%	524,000	151,403	5%		
		Ohio-Ridge 613-34.5kv	C046453	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Old Jewitt-Solvay 26(Ins 30,31,26)-	C046438	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Phillips-Medina 301-34.5kv	C046465	0	0	0	61,784	0	61,784	0.00%	0.00%	0.00	61,784	61,784	61,784	0.00%	75,000	61,784	5%		
		Phillips-Telegraph 304-34.5kv	C046466	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Rankine - Adams - 25 Cycle Line Ret	C046620	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Refurbish H-Lns 27h,28h,33h	C046470	0	0	17,357	4,567	0	21,924	0.00%	0.00%	0.00	4,567	21,924	21,924	0.00%	800,000	29,830	5%		
		Shaleton-Ridge 610, Station 207 Tap	C046779	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Sta 122 taps 622/623-23kv	C046461	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Sta 66 repl./new Subt pole mtd sta.	CD00544	136,000	706	707	730	0	2,142	0.54%	1.58%	0.00	730	2,142	(133,858)	-98.42%	23,000	45,710	5%		
		Station 126 taps 33h/34h-23kv	C046450	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		TxD RESERVE for Asset Replacement U	C046910	(3,387,784)	0	0	0	0	0	0.00%	0.00%	(846,946.00)	846,946	0	3,387,784	-100.00%	0	0	Blanket		
		W. Portland-Sherman 867-34.5kv	C046468	50,000	38,962	5,725	17,288	0	61,975	34.58%	123.95%	21,428.57	-4,141	61,975	11,975	23.95%	750,000	61,975	5%		
		D/SUB T_ Asset Replacement Total				246,049	219,313	198,915	237,367	0	655,595	96.47%	266.45%	134,416.88	102,950	729,809	483,760	196.61%		1,415,366	
	D REP-UG Cable Replacem	SOUTH MALL CABLES REPLACEMENT	CD00086	0	75,781	(24,662)	(6,950)	0	44,169	0.00%	0.00%	0.00	-6,950	44,169	44,169	0.00%	815,000	779,614	100%		
	D REP-UG Cable Replacements Total				0	75,781	(24,662)	(6,950)	0	44,169	0.00%	0.00%	0.00	-6,950	44,169	44,169	0.00%		779,614		
	D/SUB T_ Substation Indoor	Buffalo Station 25 Rebuild - 23 kV	C036457	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Buffalo Station 29 Rebuild - 23 kV	C006724	95,100	12,168	51,012	12,380	0	75,559	13.02%	79.45%	23,775.48	-11,396	141,159	46,059	48.43%	384,000	189,665	85%		
		Buffalo Station 34 Rebuild - 23 kV	C046944	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Buffalo Station 37 Rebuild - 23 kV	C033471	0	1,633	99	7,210	0	8,942	0.00%	0.00%	0.00	7,210	27,633	27,633	0.00%	50,000	13,588	5%		
		Buffalo Station 41 Rebuild - 23 kV	C046937	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Buffalo Station 53 Rebuild - 23 kV	C046928	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%		
		Buffalo Station 59 Rebuild - 23 kV	C033472	0	10	10	8	0	28	0.00%	0.00%	0.00	8	28	28	0.00%	100,000	648	5%		
	D/SUB T_ Substation Indoor Total				95,100	13,811	51,120	19,598	0	84,529	20.61%	88.88%	23,775.48	-4,177	168,820	73,720	77.52%		203,901		
	D/SUB T_ Inspection \$ Maint	I&M - NC Sub-T Line Work From Insp	C026166	2,297,833	334,972	229,108	411,742	0	975,822	17.92%	42.47%	574,458.25	-162,716	1,215,822</							

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage			
		LHH-Mallory 22-34.5kv	C046441	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Mallory-Cicero L33-34.5 kV line Ref	C046681	412,000	6,664	(546)	7,745	0	13,863	1.88%	3.36%	103,000.00	-95,255	24,363	(387,637)	-94.09%	750,000	56,573	20%			
		Maplewood-Latham#9 Mapleview Tap Re	CD00832	183,000	0	0	5,415	0	5,415	2.96%	2.96%	183,000.00	-177,585	5,415	(177,585)	-97.04%	100,000	37,324	5%			
		Maplewood-Menands 17/18 d/c-34.5kv	C046432	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Mech-Schuylerville 4-34.5kv refurb	C050323	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		N. Angola-Bagdad 857-34.5kv Catt.	C050289	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Queensbury-Henry Street 14-34.5kv	C046442	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Rebuild SubT line Crossings	C050328	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Refurbish H lines 26H, 33H, 34H	C048911	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Refurbish H Lns 26H, 34H	C048910	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Refurbish H-Lns 27h,25h,33h,36h	C048909	0	0	0	26,212	0	26,212	0.00%	0.00%	0.00	26,212	26,212	26,212	0.00%	50,000	26,212	5%			
		Re-furbish Teall 25/Woodard 24-34.5	C046446	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Relocate S. Dow-Poland 865-34.5kv	C050177	100,000	6,633	32,494	21,952	0	61,079	21.95%	61.08%	30,232.56	-8,280	76,079	(23,921)	-23.92%	800,000	131,358	5%			
		Rotterdam-Scotia-Rosa Road 32/6 -	C046455	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Solvay/Woodard-Ash st 27&27&28- 34.	C046439	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Taylorville-Effley 24-23kv	C046437	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Teall-Headson L31-L29-34.5 kV line	C046686	627,000	7,706	55,851	47,528	0	111,086	7.58%	17.72%	0.00	47,528	120,086	(506,914)	-80.85%	250,000	144,757	20%			
		Tonawanda Lines 601-604-23kv	C046451	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Tonawanda Lines 622-624-23kv	C046452	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Trenton-Deerfield 21/27-46kv	C046464	30,000	394	36,871	243,542	0	280,808	811.81%	936.03%	7,500.00	236,042	455,108	425,108	1417.03%	100,000	404,984	65%			
		Trenton-Prospect 23-46kv	C046448	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Union-Ausable Forks 36-46kv ref	C050320	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Union-Lake Clear 35-46kv refurb	C050324	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Varick-Bristol Hill 202-34.5kv	C046460	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		W. Milton Tap-34.5kv new line	CD00898	150,000	4,735	43,414	13,235	0	61,384	8.82%	40.92%	13,750.00	-515	132,384	(17,616)	-11.74%	270,000	92,838	5%			
		W. Salamanca-Homer Hill 805-34.5kv	C050293	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Woodard 24/Teall 25-34.5kv	C046447	217,600	1,172	1,339	1,608	0	4,120	0.74%	1.89%	54,400.00	-52,792	42,507	(175,093)	-80.47%	75,000	69,915	20%			
		Woodard 28-34.5kv	C046440	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Woodard 29-34.5kv	C046473	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Woodard-Teall 32-34.5kv refurbish	C050322	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		Yahnundasis-Clinton 24 and 27-46kv	C046449	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%			
		D/SUB T Sub-T Overhead Line Total				5,660,323	214,011	276,674	1,108,402	0	1,599,088	19.58%	28.25%	1,517,093.17	-408,691	3,156,251	(2,504,072)	-44.24%		2,783,798		
		D/SUB T_De-Energized T Line	Bennett Bridge-Solvay 6-69kv-remove	C048824	0	1,333	2,270	1,478	0	5,082	0.00%	0.00%	0.00	1,478	5,082	5,082	0.00%	125,00				

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Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage		
Damage/Failure Total	System Capacity & Perform	T Damage/Failure Total	WOODARD 233 CAP SWITCHER R910 REP	CD01144	0	105,639	184,437	158,446	0	448,522	0.00%	0.00%	0.00	158,446	461,522	461,522	0.00%	600,000	599,993	95%	
					0	114,869	184,437	155,228	0	454,535	0.00%	0.00%	0.00	155,228	467,535	467,535	0.00%		1,398,083		
		D/SUB T Major Storms	Storm Budgetary Res. (line)- NMPC	C040891	200,000	1,924	0	1,097	0	3,021	0.55%	1.51%	50,000.00	-48,903	3,021	(196,979)	-98.49%	270,000	311,488	Blanket	
		D/SUB T Major Storms Total			200,000	1,924	0	1,097	0	3,021	0.55%	1.51%	50,000.00	-48,903	3,021	(196,979)	-98.49%		311,488		
		TxD_Non-REP SUB OTHER	CNY SUB TRANS-SUBSTATION BLANKET	CNC0074	0	325	325	(1,382)	0	(732)	0.00%	0.00%	0.00	-1,382	(732)	(732)	0.00%	146,000	(732)	Blanket	
			ENY SUB TRANS-SUBSTATION BLANKET	CNE0074	0	248	0	(3,035)	0	(2,787)	0.00%	0.00%	0.00	-3,035	(2,787)	(2,787)	0.00%	482,000	248	Blanket	
			WNY SUB TRANS-SUBSTATION BLANKET	CNW0074	0	(105,748)	8,212	(3,195)	0	(100,731)	0.00%	0.00%	0.00	-3,195	(100,731)	(100,731)	0.00%	158,000	(101,385)	Blanket	
		TxD_Non-REP SUB OTHER Total			0	(105,176)	8,537	(7,612)	0	(104,251)	0.00%	0.00%	0.00	-7,612	(104,251)	(104,251)	0.00%		(101,870)		
					2,756,500	771,134	1,087,070	956,010	0	2,814,215	34.68%	102.09%	689,125.00	266,885	3,432,265	675,765	24.52%		4,347,392		
		TxD_REP-Line Other	208 LINE REPLACE SECTIONALIZER	C054067	0	72	1	12,071	0	12,144	0.00%	0.00%	0.00	12,071	12,144	12,144	0.00%	100,000	37,672	30%	
			216/217 LINE REPLACE SECTIONALIZERS	C054075	0	179	3	3	0	185	0.00%	0.00%	0.00	3	80,185	80,185	0.00%	200,000	185	5%	
			223 LINE REPLACE SECTIONALIZER	C054077	0	72	1	1	0	74	0.00%	0.00%	0.00	1	8,074	8,074	0.00%	100,000	74	5%	
			227 LINE REPLACE SECTIONALIZER	C054078	0	107	2	2	0	111	0.00%	0.00%	0.00	2	8,111	8,111	0.00%	100,000	111	5%	
			305 LINE REPLACE SECTIONALIZER	C054079	0	144	6,990	33,142	0	40,276	0.00%	0.00%	0.00	33,142	111,476	111,476	0.00%	100,000	65,804	30%	
			308 LINE REPLACE SECTIONALIZER	C054080	0	107	2	2	0	111	0.00%	0.00%	0.00	2	80,111	80,111	0.00%	100,000	111	5%	
			312 LINE REPLACE SECTIONALIZER	C054081	0	0	83	1	0	84	0.00%	0.00%	0.00	1	8,084	8,084	0.00%	100,000	84	5%	
			811 LINE REPLACE SECTIONALIZER	C054083	0	0	55	1	0	56	0.00%	0.00%	0.00	1	8,056	8,056	0.00%	100,000	56	5%	
			852 LINE REPLACE SECTIONALIZERS	C054069	0	252	10,612	62,442	0	73,306	0.00%	0.00%	0.00	62,442	100,506	100,506	0.00%	200,000	73,306	30%	
			857 LINE REPLACE SECTIONALIZERS	C054082	0	0	193	3	0	196	0.00%	0.00%	0.00	3	8,196	8,196	0.00%	200,000	196	5%	
			863 LINE REPLACE SECTIONALIZERS	C054072	0	251	613	35,961	0	36,825	0.00%	0.00%	0.00	35,961	108,825	108,825	0.00%	210,000	36,933	30%	
867 LINE REPLACE SECTINALIZERS	C054070		0	216	7,505	36,464	0	44,185	0.00%	0.00%	0.00	36,464	116,185	116,185	0.00%	200,000	44,185	30%			
Beck - Harper L106 Removal	C036196		1,000	246	4,429	353	0	5,027	35.31%	502.73%	250.00	103	5,027	4,027	402.73%	100,000	18,327	30%			
FRANKHAUSER - RELOCATE L605 / L606	C030005		0	634	4,503	20,983	0	26,121	0.00%	0.00%	0.00	20,983	26,121	26,121	0.00%	298,000	324,587	100%			
REGENERON - INSTALL NEW 34.5KV TAP	C047867		0	77	77	80	0	234	0.00%	0.00%	0.00	80	234	234	0.00%	170,000	(15,069)	100%			
EXTEND OF LINE 612 TO STA42	C055350		0	0	0	0	0	0	0.00%	0.00%	0.00	0	20,000	20,000	0.00%	0	0	0%			
TxD_REP-Line Other Total				1,000	2,358	35,068	201,510	0	238,936	20151.00%	23893.58%	250.00	201,260	701,336	700,336	#####		586,562			
TxD_Non-REP LINE OTHER	Beck - Harper L105 Removal		C036195	1,000	8,348	43,474	(85,492)	0	(33,670)	-8549.17%	-3366.97%	200.00	-85,692	(26,590)	(27,590)	#####	1,008,000	765,907	30%		
	BUFFALO 23KV RECONDUCTOR - HUNTLE		C028892	0	375,460	(6,976)	47,512	0	415,996	0.00%	0.00%	0.00	47,512	420,496	420,496	0.00%	4,981,000	4,874,172	100%		
	CNY Sub Trans-Line Reliability	CNC0076	152,000	7,642	4,021	9,556	0	21,219	6.29%	13.96%	38,000.00	-28,444	35,319	(116,681)	-76.76%	161,120	21,219	Blanket			
	Elm St Relief 23kV Line work	C046546	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	0%			
	ENY Sub Trans-Line Reliability	CNE0076	173,000	1,434	1,349	8,952	0	11,735	5.17%	6.78%	43,250.00	-34,298	11,735	(161,265)	-93.22%	183,380	11,735	Blanket			
	Gardenville-Blasdell L131/L132 Rem.	C036201	1,000	9,525	5,896	3,683	0	19,103	368.29%	1910.34%	250.00	3,433	19,103	18,103	1810.34%	110,000	78,278	30%			
	NORTHVILLE MAYFIELD 8 69KV P111-P	CD00317	0	430	95,538	166	0	96,134	0.00%	0.00%	0.00	166	96,134	96,134	0.00%	523,740	644,950	100%			
	SPIER-ROTTERDAM PROJECT - SUB-T RE	CD00190	0	15,933																	

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Customer Requests/Public		Van Dyke Station - Beth-Delmar #6 I	C046482	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	40,000	0	5%	
		WNY Sub Trans-Line Load Relief	CNV0077	10,000	1,968	154	(46,872)	0	(44,749)	-468.72%	-447.49%	0.00	-46,872	(44,749)	(54,749)	-547.49%	10,600	(44,749) Blanket		
	D/SUB T _Load Relief Total			1,867,800	374,165	198,746	39,658	0	612,569	2.12%	32.80%	355,806.18	-316,148	834,179	(1,033,621)	-55.34%		2,183,144		
	T _Damage/Failure	ELM STREET STATION SPARE	CD00755	0	(619)	1,832,865	(1,831,075)	0	1,171	0.00%	0.00%	0.00	-1,831,075	1,171	1,171	0.00%	329,116	181,483	95%	
	T _Damage/Failure Total			0	(619)	1,832,865	(1,831,075)	0	1,171	0.00%	0.00%	0.00	-1,831,075	1,171	1,171	0.00%		181,483		
	D/SUB T _Sub T UG Cable R	701 LINE - KENSINGTON EXPWY UG	C053243	0	757	277	286	0	1,320	0.00%	0.00%	0.00	286	1,320	1,320	0.00%	570,000	17,919	30%	
	D/SUB T _Sub T UG Cable Replacement Total			0	757	277	286	0	1,320	0.00%	0.00%	0.00	286	1,320	1,320	0.00%		17,919		
	TxD _REP-Distribution Automati	DA - NE SUBT AUTOMATION LINES 8&9	C035542	0	70,463	42,805	4,462	0	117,730	0.00%	0.00%	0.00	4,462	117,730	117,730	0.00%	1,900,000	1,800,104	100%	
		DA - NE SubT Automation Wilton Sub	C035863	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%	
		DA - NW SUBT AUTOMATION LINE 401	C035864	0	24,366	2,311	0	0	26,677	0.00%	0.00%	0.00	0	26,677	26,677	0.00%	290,588	243,765	100%	
		DA-NY SubT Automation Place Holder	C036661	50,000	0	0	0	0	0	0.00%	0.00%	12,500.00	-12,500	0	(50,000)	-100.00%	0	0	0%	
		MV-AUTOMATE X24-1 ON TRENTON-MIDDLE	CD00346	0	8,174	8,490	0	0	16,664	0.00%	0.00%	0.00	0	16,664	16,664	0.00%	115,814	122,520	100%	
		WD - INSTALL SCADAMATES ON THE 224/	CD00517	0	38,256	56,007	108,965	0	203,228	0.00%	0.00%	0.00	108,965	203,228	203,228	0.00%	785,769	781,991	65%	
	TxD _REP-Distribution Automation Total			50,000	141,259	109,612	113,427	0	364,299	226.85%	728.60%	12,500.00	100,927	364,299	314,299	628.60%		2,948,380		
	D/SUB T _De-Energized T Li	Balstin-Randall-W. Milton 34.5kV rem	C048968	0	3	754	15	0	772	0.00%	0.00%	0.00	15	772	772	0.00%	150,000	1,900	5%	
		Castleton Greenbush Line 5	C036365	11,130	4,569	8,324	3,963	0	16,856	35.61%	151.45%	10,900.59	-6,938	16,856	5,726	51.45%	450,000	52,416	5%	
		Terminal Sta B - R48, R46, R25 Rem.	C036204	0	0	0	0	0	0	0.00%	0.00%	0.00	0	0	0	0.00%	0	0	5%	
		Terminal Sta C - C12 & C14 Removal	C036203	1,000	0	0	2,788	0	2,788	278.75%	278.75%	250.00	2,538	2,788	1,788	178.75%	364,979	2,788	5%	
	D/SUB T _De-Energized T Line Strategy Total			12,130	4,572	9,079	6,765	0	20,416	55.77%	168.31%	11,150.59	-4,385	20,416	8,286	68.31%		57,104		
	D/SUB T _Sub-T Automation	WD - Install ScadaMates on the 301	CD00474	188,000	25,603	49,825	33,112	0	108,540	17.61%	57.73%	0.00	33,112	108,540	(79,460)	-42.27%	523,750	433,511	30%	
		WD - Install ScadaMates on the 803	CD00514	100,000	10,567	5,844	25,982	0	42,393	25.98%	42.39%	0.00	25,982	42,393	(57,607)	-57.61%	607,500	313,366	30%	
	D/SUB T _Sub-T Automation Total			288,000	36,171	55,669	59,093	0	150,933	20.52%	52.41%	0.00	59,093	150,933	(137,067)	-47.59%		746,877		
	D _REP-Distribution Automati	MV-INSTALL SCADAMATES ON VALLEY-IN	CD00522	0	71,870	(3,517)	11,533	0	79,887	0.00%	0.00%	0.00	11,533	79,887	79,887	0.00%	283,269	255,940	95%	
		WD - Install ScadaMates on 218 Line	CD00519	396,000	15,473	8,856	49,181	0	73,510	12.42%	18.56%	198,000.00	-148,819	324,740	(71,260)	-18.00%	760,384	396,478	30%	
		WD - Install ScadaMates on 861 Line																		

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING				EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level			FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investme nt Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage			
					Apr-Jun 2014	Jul-Sep 2014												Oct-Dec 2014	Jan-Mar 2015	
	TxD_Non-REP LINE OTHER	Buffalo Life Science Center	C050237	221,000	0	403	2,419	0	2,822	1.09%	1.28%	0.00	2,419	223,623	2,623	1.19%	260,000	2,822	5%	
		CNY Sub Trans-Line New Business	CNC0071	84,000	203	1,360	229	0	1,793	0.27%	2.13%	21,000.00	-20,771	1,793	(82,207)	-97.87%	94,920	2,045	Blanket	
		ENY Sub Trans-Line New Business	CNE0071	94,000	2,966	(31,624)	70	0	(28,587)	0.07%	-30.41%	23,500.00	-23,430	(2,857)	(96,857)	-103.04%	112,800	(33,345)	Blanket	
		TRENTON-DEERFIELD 21/27 ADDITIONA	CD00210	0	10,406	8,118	7,561	0	26,086	0.00%	0.00%	0.00	7,561	26,086	26,086	0.00%	523,529	334,393	20%	
		WNY Sub Trans-Line New Business	CNW0071	63,000	15,154	40,034	90,342	0	145,530	143.40%	231.00%	15,750.00	74,592	166,841	103,841	164.83%	86,310	154,705	Blanket	
	TxD_Non-REP LINE OTHER Total			462,000	28,730	18,292	100,622	0	147,644	21.78%	31.96%	60,250.00	40,372	415,486	(46,514)	-10.07%		460,620		
	D_Non-REP LINE OTHER	CR BURY SUB-T WOODARD 27	C055183	0	(16,793)	4,361	65,090	0	52,658	0.00%	0.00%	0.00	65,090	52,658	52,658	0.00%	209,388	55,199	65%	
		Harbor Center - 23kV, 6E, 10E & 23E	C049837	122,000	206,280	303,935	24,394	0	534,610	20.00%	438.20%	0.00	24,394	534,610	412,610	338.20%	630,096	615,064	100%	
		Waterfront School - 2nd 23kV Cable	CD01017	850	84	84	86	0	254	10.18%	29.88%	0.00	86	1,224	374	44.00%	15,000	5,418	5%	
		PIN 3753.96 AUTOROW RELOCATIO	C056708	0	0	4,355	84,773	0	89,127	0.00%	0.00%	0.00	84,773	89,127	89,127	0.00%	395,404	101,660	TBCancel	
		D_Non-REP LINE OTHER Total			122,850	189,571	312,734	174,344	0	676,649	141.92%	550.79%	0.00	174,344	677,619	554,769	451.58%		777,341	
	T_Customer Interconnections	SKANEATELES 34.5KV TAP FRM NYSEG50	C058559	0	0	0	(22,285)	0	(22,285)	0.00%	0.00%	0.00	-22,285	(22,285)	(22,285)	0.00%	500,000	(22,285)	5%	
	T_Customer Interconnections Total			0	0	0	(22,285)	0	(22,285)	0.00%	0.00%	0.00	-22,285	(22,285)	(22,285)	0.00%		(22,285)		
	T_Public Requirements (additional need)	FEDEX BAYVIEW-RAISE SUB T LINE COND	C059459	0	0	0	3,157	0	3,157	0.00%	0.00%	0.00	3,157	3,157	3,157	0.00%	250,000	3,157	5%	
		D'YOUVILLE - 5H SECOND FEED	C059480	0	0	0	6,205	0	6,205	0.00%	0.00%	0.00	6,205	9,145	9,145	0.00%	300,000	6,205	5%	
	T_Public Requirements (additional need) Total			0	0	0	9,362	0	9,362	0.00%	0.00%	0.00	9,362	12,302	12,302	0.00%		9,362		
	D/SUB T_Sub T UG Cable RUG 404 LINE CABLE REPLACEMENT		C053704	0	22,075	19,287	82,977	0	124,338	0.00%	0.00%	0.00	82,977	141,338	141,338	0.00%	850,000	135,493	5%	
	D/SUB T_Sub T UG Cable Replacement Total			0	22,075	19,287	82,977	0	124,338	0.00%	0.00%	0.00	82,977	141,338	141,338	0.00%		135,493		
	D/SUB T_3rd Party Attachments	NY Central Sub T Line Third Party	CNC0078	10,000	958	878	425	0	2,261	4.25%	22.61%	2,500.00	-2,075	5,081	(4,919)	-49.19%	10,600	2,337	Blanket	
		NY East Sub T Line Third Party	CNE0078	15,000	296	296	305	0	896	2.04%	5.98%	3,750.00	-3,445	3,716	(11,284)	-75.22%	15,900	896	Blanket	
		NY West Sub T Line Third Party	CNW0078	10,000	8,058	2,929	589	0	11,576	5.89%	115.76%	0.00	589	20,476	10,476	104.76%	11,200	12,956	Blanket	
	D/SUB T_3rd Party Attachments Total			35,000	9,312	4,103	1,319	0	14,734	3.77%	42.10%	6,250.00	-4,931	29,274	(5,726)	-16.36%		16,189		
Customer Requests/Public Requirements Total			1,981,650	783,307	164,139	1,079,564	0	2,027,009	54.48%	102.29%	347,909.79	731,654	2,598,161	616,511	31.11%		4,554,734			
Non-Infrastructure/Other	TxD_Non-REP LINE OTHER	Karner - Patroon #5 - Duravent Tap	C047003	145,000	0	0	0	0	0	0.00%	0.00%	145,000.00	-145,000	0	(145,000)	-100.00%	160,000	0	100%	
		TxD_Non-REP LINE OTHER Total			145,000	0	0	0	0	0.00%	0.00%	145,000.00	-145,000	0	(145,000)	-100.00%		0		
Non-Infrastructure/Other Total			145,000	0	0	0	0	0	0	0.00%	0.00%	145,000.00	-145,000	0	(145,000)	-100.00%		0		
Grand Total			32,775,000	6,990,923	8,179,999	6,817,912	0	21,988,833	20.80%	67.09%	8,355,317.78	-1,537,406	29,792,670	(2,982,330)	-9.10%		130,615,566			

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15														
Distribution - Current Year Actuals VS Expected														
Distribution Project Detail														
	Budget	RESULTS FOR THE SECOND QUARTER FY14/15							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
	FY14/15 Investment Plan Level	FY14/15 YTD					3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	
Spending Rationale		Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Actual Spending								
Asset Condition	63,805,072	21,690,702	17,934,132	21,073,610	0	60,698,445	33.03%	95.1%	15,664,037	5,409,573	81,843,594	18,038,521	28.3%	
Customer Requests/Public Requirement	85,454,497	18,984,786	30,202,393	29,933,059	0	79,120,237	35.03%	92.6%	21,932,274	8,000,785	97,786,890	12,332,393	14.4%	
Damage/Failure	23,106,427	6,448,807	11,704,891	7,087,061	0	25,240,758	30.67%	109.2%	5,626,557	1,460,504	30,981,863	7,875,436	34.1%	
Non-Infrastructure/Other	3,232,000	768,108	907,788	4,123,571	0	5,799,468	127.59%	179.4%	808,000	3,315,571	5,632,822	2,400,822	74.3%	
System Capacity & Performance	67,681,004	17,360,666	20,690,022	22,283,180	0	60,333,868	32.92%	89.1%	16,334,207	5,948,973	81,486,600	13,805,596	20.4%	
Grand Total	243,279,000	65,253,070	81,439,226	84,500,480	0	231,192,776	34.73%	95.0%	60,365,074	24,135,406	297,731,769	54,452,769	22.4%	

Niagara Mohawk Power Corporation d/b/a National Grid												
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15												
Distribution - Current Year Actuals VS Expected												
Distribution Project Detail												
	Budget	RESULTS FOR THE SECOND QUARTER FY14/15						EXPECTED SPENDING		REVISED EXPECTED SPENDING		
		ACTUAL SPENDING						Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending		
Program	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level		Revised Projected FY 14/15 Spending	Revised Projected Investment Plan Level	% Change from FY 14/15 Investment Plan Level
D/SUB T_ New Business	9,425,650	2,242,062	2,104,827	3,030,161	0	7,377,050	32.15%	78.3%	2,356,413	673,748	9,115,150	(310,500) -3.3%
D/SUB T_ Distributed Generation	0	48,271	107,207	228,421	0	383,900	0.00%	0.0%	0	228,421	487,600	487,600 0.0%
D/SUB T_ Public Requirements	8,009,126	2,542,705	5,888,585	3,259,636	0	11,690,926	40.70%	146.0%	1,929,569	1,330,067	13,724,164	5,715,038 71.4%
D/SUB T_ Primary UG Cable Replacement	1,974,000	(6,848)	31,998	215,270	0	240,419	10.91%	12.2%	514,957	(299,687)	291,419	(1,682,581) -85.2%
D/SUB T_ Damage Failure Other	20,409,200	5,276,185	9,788,027	5,547,740	0	20,611,952	27.18%	101.0%	4,952,250	595,490	25,206,127	4,796,927 23.5%
D/SUB T_ Outdoor Lighting	0	(6,896)	6,705	50,643	0	50,453	0.00%	0.0%	0	50,643	720,453	720,453 0.0%
D_REP-Capital Related to UG Inspection Program	0	0	0	70	0	70	0.00%	0.0%	0	70	70	70 0.0%
D_REP-Dist Transformer Replacement	0	0	0	29	0	29	0.00%	0.0%	0	29	29	29 0.0%
TxD_REP-Line Other	0	82,225	1,941	7,481	0	91,647	0.00%	0.0%	0	7,481	91,647	91,647 0.0%
D_Non-REP SUB OTHER	2,030,000	2,994,609	2,759,759	2,903,265	0	8,657,633	143.02%	426.5%	494,750	2,408,515	11,640,413	9,610,413 473.4%
T_Other	0	0	0	1,619,353	0	1,619,353	0.00%	0.0%	0	1,619,353	353	353 0.0%
D_REP-UG Structures and Equipment	0	4,635	10,133	636	0	15,403	0.00%	0.0%	0	636	15,403	15,403 0.0%
T_System Capacity & Performance	153,000	95	320	56	0	471	0.04%	0.3%	38,250	(38,194)	(15,679)	(168,679) -110.2%
D_Non-REP HUF	0	124,769	404,740	189,032	0	718,540	0.00%	0.0%	0	189,032	718,540	718,540 0.0%
D/SUB T_ERR_Eng Reliability Review	8,720,508	223,423	224,789	1,018,950	0	1,467,162	11.68%	16.8%	2,221,904	(1,202,954)	2,298,668	(6,421,840) -73.6%
D/SUB T_Reliability	51,813,122	7,814,976	11,145,727	15,682,733	0	34,643,436	30.27%	66.9%	14,566,717	1,116,016	48,428,369	(3,384,753) -6.5%
D_Non-REP General/ Other	850	166	166	1,322,659	0	1,322,991	155606.92%	155646.0%	0	1,322,659	1,706,331	1,705,481 200644.8%
D/SUB T_Side Tap Fusing	2,400,000	526,121	447,108	450,079	0	1,423,308	18.75%	59.3%	599,999	(149,921)	1,446,308	(953,692) -39.7%
TxD_REP-Line Rebuild	0	0	0	5,730	0	5,730	0.00%	0.0%	0	5,730	5,730	5,730 0.0%
D/SUB T_Storm Hardening	3,823,850	359,848	272,422	229,043	0	861,313	5.99%	22.5%	1,025,000	(795,957)	941,313	(2,882,537) -75.4%
D_Non-REP LINE OTHER	75,824,471	20,197,481	27,136,410	28,544,702	0	75,878,592	37.65%	100.1%	18,797,016	9,747,686	94,267,852	18,443,381 24.3%
D/SUB T_Load Relief	(5,647,142)	1,968,391	3,809,515	(591,144)	0	5,186,763	10.47%	-91.8%	(2,620,297)	2,029,153	6,604,173	12,251,315 -216.9%
D_REP-Substa Transformr Replacement	0	0	0	6,764	0	6,764	0.00%	0.0%	0	6,764	6,764	6,764 0.0%
D/SUB T_Substation Power Transformer	2,598,030	489,212	307,450	392,071	0	1,188,733	15.09%	45.8%	352,576	39,495	1,689,463	(908,567) -35.0%
D/SUB T_Asset Replacement	1,449,303	444,146	635,469	511,474	0	1,591,088	35.29%	109.8%	351,361	160,113	2,953,078	1,503,776 103.8%
D_REP-Line Other	2,072,100	1,022,473	801,928	811,495	0	2,635,896	39.16%	127.2%	576,463	235,032	3,260,356	1,188,256 57.3%
D_REP-UG Cable Replacements	1,411,453	(216,060)	115,642	(26,375)	0	(126,793)	-1.87%	-9.0%	312,500	(338,875)	823,707	(587,746) -41.6%
D/SUB T_Substation Indoor	8,432,820	2,234,271	1,640,591	3,350,932	0	7,225,794	39.74%	85.7%	2,157,196	1,193,736	10,933,585	2,500,765 29.7%
D/SUB T_Inspection \$ Maintenance	25,429,505	12,135,291	8,036,149	8,092,482	0	28,263,923	31.82%	111.1%	6,357,376	1,735,106	37,942,463	12,512,958 49.2%
D/SUB T_Major Storms	718,227	(41,840)	0	0	0	(41,840)	0.00%	-5.8%	179,557	(179,557)	(41,840)	(760,067) -105.8%
D_REP-Distribution Automation	242,500	102,583	295,728	66,671	0	464,982	27.49%	191.7%	12,498	54,174	473,712	231,212 95.3%
D/SUB T_3rd Party Attachments	404,000	347,086	288,113	121,167	0	756,366	29.99%	187.2%	101,000	20,167	809,486	405,486 100.4%
D/SUB T_Telcom	1,398,000	151,121	172,457	181,631	0	505,209	12.99%	36.1%	349,500	(167,869)	787,142	(610,858) -43.7%
D/SUB T_Sta Metal-Clad Switchgear	78,500	0	0	62,468	0	62,468	79.58%	79.6%	28,792	33,676	131,468	52,968 67.5%
D_REP-Substation Asset Replacement	(3,307,035)	68,945	137,756	314,475	0	521,176	-9.51%	-15.8%	(834,952)	1,149,427	568,286	3,875,321 -117.2%
D/SUB T_Substation RTU	2,485,000	672,412	449,933	650,096	0	1,772,440	26.16%	71.3%	538,674	111,422	1,954,980	(530,020) -21.3%
D_REP-Conductor Replacement	412,250	305,743	350,166	216,116	0	872,025	52.42%	211.5%	18,063	198,054	952,025	539,775 130.9%
D/SUB T_Substation Battery&Related	900,000	100,050	190,564	182,737	0	473,351	20.30%	52.6%	302,257	(119,520)	655,905	(244,095) -27.1%
D/SUB T_Substation Breaker	1,624,000	462,237	397,131	1,081,950	0	1,941,318	66.62%	119.5%	253,695	828,255	2,780,611	1,156,611 71.2%
D/SUB T_Pilot Wire	371,264	24,837	77,085	215,034	0	316,955	57.92%	85.4%	2,123	212,911	569,155	197,892 53.3%
D_REP-Substation Transformer Replacement	480,000	549,974	776,092	140,223	0	1,466,289	29.21%	305.5%	4,675	135,548	1,480,839	1,000,839 208.5%
D_REP-Substation Infrastructure	154,050	0	0	0	0	0	0.00%	0.0%	38,513	(38,513)	0	(154,050) -100.0%
T_Relay Replacement Strategy	101,200	46,917	23,201	11,243	0	81,361	11.11%	80.4%	25,300	(14,057)	112,762	11,562 11.4%
D/SUB T_Substation Mobile	570,000	0	0	0	0	0	0.00%	0.0%	280,000	(280,000)	54,000	(516,000) -90.5%
D/SUB T_Sec Ntwk Arclash Mitigation	3,999,999	211,487	196,724	249,188	0	657,399	6.23%	16.4%	1,000,000	(750,812)	1,151,099	(2,848,900) -71.2%
D/SUB T_Substation Relay	60,000	8,661	31,255	35,981	0	75,897	59.97%	126.5%	15,000	20,981	124,897	64,897 108.2%
D_REP-Engineering Reliability Review	522,200	260,854	68,425	198,988	0	528,267	38.11%	101.2%	82,633	116,354	583,827	61,627 11.8%
D/SUB T_Ntwk Secondary UG Cable Repl	5,000,000	6,490	144,429	941,464	0	1,092,383	18.83%	21.8%	1,300,000	(358,536)	1,706,933	(3,293,067) -65.9%
D/SUB T_Buffalo St Light Cable Repl	2,440,000	223,524	713,516	757,965	0	1,695,005	31.06%	69.5%	610,000	147,965	1,807,505	(632,495) -25.9%
D/SUB T_Land and Land Rights	2,061,000	434,594	426,216	532,343	0	1,393,153	25.83%	67.6%	515,250	17,093	1,692,860	(368,140) -17.9%
D/SUB T_General Dist	2,234,000	570,280	749,661	1,000,053	0	2,319,994	44.77%	103.8%	558,500	441,553	2,876,415	642,415 28.8%
D_REP-Targeted Pole Replacements	0	17,930	64,899	6,693	0	89,522	0.00%	0.0%	0	6,693	89,522	89,522 0.0%
D_REP-Capital Related to OH Inspection Program	0	199	0	175	0	374	0.00%	0.0%	0	175	374	374 0.0%
D_REP-Recloser Installations	0	15,028	16,021	35,280	0	66,329	0.00%	0.0%	0	35,280	66,329	66,329 0.0%
D_REP-Cap Related-OH Inspect'n Prog	0	12,074	31,942	65,522	0	109,538	0.00%	0.0%	0	65,522	109,538	109,538 0.0%
D_REP-Feeder Hardening	0	9,466	29,515	2,172	0	41,153	0.00%	0.0%	0	2,172	41,153	41,153 0.0%
D_REP-Pockets of Poor Performance	0	196,824	124,860	512,343	0	834,027	0.00%	0.0%	0	512,343	675,947	675,947 0.0%
D_REP-Substa Asset Replacemnt-Other	0	(5,955)	4,549	65,117	0	63,711	0.00%	0.0%	0	65,117	211,611	211,611 0.0%
D_REP-EMS Expansion	0	0	1,378	0	0	1,378	0.00%	0.0%	0	0	1,378	1,378 0.0%
Grand Total	243,279,000	65,253,070	81,439,226	84,500,480	0	231,192,776	34.73%	95.0%	60,365,074	24,135,406	297,731,769	54,452,769 22.4%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage							
Asset Condition	D/SUB T_Pri	Riverside 28855 UG Cable Replacem	C036468	1,974,000	(6,848)	30,397	209,249	0	232,798	10.60%	11.79%	514,957	(305,708)	276,789	(1,697,202)	-85.98%	275,000	288,876	20%							
		BALLSTON 53 - COLONIAL HILLS CABLE	C065486	0	777	3,330	0	4,107	0.00%	0.00%	0	3,330	4,107	0.00%	235,000	4,107	5%									
		BLUE STORES 51 - VINEYARD URD CABLE	C057430	0	13	1,820	0	1,833	0.00%	0.00%	0	1,820	1,833	0.00%	114,000	1,833	5%									
		D/SUB T Primary UG Cable Replacement Total		1,974,000	(6,848)	31,187	214,399	0	238,739	10.86%	12.09%	514,957	(300,557)	282,739	(1,691,261)	-85.68%		294,816								
	D/SUB T_Dar	Syr. Connective Corridor, Ductline	C045334	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	20%							
		D/SUB T Damage Failure Other Total		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		0								
	D_REP-Capit	UG - G&W SWITCH REPLACEMENT	C008613	0	0	0	70	0	70	0.00%	0.00%	0	70	70	70	0.00%	203,500	395,785	0%							
		D_REP-Capital Related to UG Inspection Program Total		0	0	0	70	0	70	0.00%	0.00%	0	70	70	70	0.00%		395,785								
	D_Non-REP	BUFFALO INDOOR SUB. 43 REFURB.	C025660	0	11,956	460	(878)	0	11,538	0.00%	0.00%	0	(878)	11,538	11,538	0.00%	7,272,000	7,590,055	100%							
		BUFFALO INDOOR SUB. 52 REFURB.	C026659	0	337,955	(111,160)	0	226,795	0.00%	0.00%	0	226,795	226,795	226,795	226,795	0.00%	8,874,000	8,873,761	100%							
		CASTLETON RETIREMENT	C036337	0	18,083	3,249	3,455	0	24,787	0.00%	0.00%	0	3,455	24,787	24,787	0.00%	100,000	33,069	5%							
		CNY-DIST-SUBSTN ASSET REPL BLNKT	CNC00026	0	70,174	151,425	68,810	0	290,409	0.00%	0.00%	0	68,810	350,409	350,409	0.00%	100,000	312,349	Blanket							
		CORTLANDRELAYREPLACEMENTTAS(KC)	C034696	0	14,498	0	(495)	0	14,003	0.00%	0.00%	0	(495)	14,003	14,003	0.00%	378,568	359,636	100%							
		DXT STUDY BUDGETARY RESERVE - NIMO	C026496	0	120	120	(7,658)	0	(7,418)	0.00%	0.00%	0	(7,658)	(7,418)	(7,418)	0.00%	57,911	(107)	Blanket							
		EAST UTICA STATION RETIREMENT AND B	CD01270	0	3,390	582	446	0	4,418	0.00%	0.00%	0	446	4,418	4,418	0.00%	100,000	13,881	30%							
		FRENCH CREEK STATION 56 - TRANSFORM	CD00862	0	(10,723)	1,396	(1,393)	0	(10,730)	0.00%	0.00%	0	(1,393)	(10,730)	(10,730)	0.00%	1,264,000	1,160,808	100%							
		HAMMOND FLOOD MITIGATION	C053984	0	(9,807)	17,774	607	0	8,574	0.00%	0.00%	0	607	8,574	8,574	0.00%	300,000	23,720	95%							
		HOAG STATION REHAB	C036050	0	(27,458)	(33,751)	26,677	0	(34,532)	0.00%	0.00%	0	26,677	(34,532)	(34,532)	0.00%	1,980,000	1,747,327	100%							
		LATHAM STA - REPLACE GROUND GRID	C048966	0	1,911	(202)	0	0	1,709	0.00%	0.00%	0	0	1,709	1,709	0.00%	450,000	101,945	100%							
		LENOX STATION RETIREMENT	CD00463	0	13	13	14	0	41	0.00%	0.00%	0	14	41	41	0.00%	50,000	3,293	0%							
		MARKET HILL SUB METALCLAD REPLACEMT	C032298	0	1,328	1,329	1,372	0	4,028	0.00%	0.00%	0	1,372	4,028	4,028	0.00%	309,000	86,377	100%							
		METALCLAD GROUNDING CARTS	C054911	0	144	6,456	95,292	0	101,892	0.00%	0.00%	0	95,292	231,892	231,892	0.00%	277,000	101,892	Program							
		MILPINE STATON 96 - STATION RETIREM	CD00594	0	73,919	(349,549)	0	0	(275,630)	0.00%	0.00%	0	0	(275,630)	(275,630)	0.00%	560,000	462,524	95%							
		NY Oil Circuit Breaker Replacements	C037883	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	8,025,000	0	Program							
		NYE SPARE TRANSFORMER 69 KV - 13.8	CD00783	0	10,227	9,670	668	0	20,566	0.00%	0.00%	0	668	20,566	20,566	0.00%	816,404	572,472	Program							
		STATION 66 (UNION RD) REBUILD - SUB	CD00681	0	737	327	307	0	1,371	0.00%	0.00%	0	307	1,371	1,371	0.00%	10,000	9,785	0%							
		WHITE LAKE STATION UPGRADES	C008435	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	3,351,000	3,319,662	95%							
		WHITESBORO FLOOD MITIGATION	C053164	0	14,775	95,404	42,756	0	152,935	0.00%	0.00%	0	42,756	348,010	348,010	0.00%	500,000	154,951	5%							
		WNY-DIST-SUBSTN ASSET REPL BLNKT	CNW0026	0	48,299	28,777	15,493	0	92,569	0.00%	0.00%	0	15,493	92,994	92,994	0.00%	100,000	95,435	Blanket							
		TRF LTC REPLACEMENTS - NYW	C055505	0	0	29,696	90,537	0	120,233	0.00%	0.00%	0	90,537	361,233	361,233	0.00%	960,000	281,106	Program							
		CALSPAN - INST XFR AT CUST. STATION	C056384	0	0	28,017	5,050	0	33,067	0.00%	0.00%	0	5,050	36,067	36,067	0.00%	389,000	40,250	95%							
		BATTERYRPLSTRATEGYCO36DXT	C033846	0	0	0	(1,396)	0	(1,396)	0.00%	0.00%	0	(1,396)	(1,396)	(1,396)	0.00%	2,971,000	125,473	0%							
		WARRENSBURG SUB TB3 LTC REPLACEMENT	C059439	0	0	0	140	0	140	0.00%	0.00%	0	140	200,140	200,140	0.00%	200,000	140	5%							
		BRIDGE STREET TBT SURGE ARRESTER RE	CD00708	0	0	0	(2,000)	0	(2,000)	0.00%	0.00%	0	(2,000)	(2,000)	(2,000)	0.00%	0	8,836	0%							
		D_Non-REP SUB OTHER Total		0	559,544	(119,977)	337,801	0	777,368	0.00%	0.00%	0	337,801	1,606,868	1,606,868	0.00%		25,476,628								
	D_REP-UG S	CENTRAL DIV. SYR. ASH LVAC TRANS	C036604	0	1,654	2,405	1,720	0	5,779	0.00%	0.00%	0	1,720	5,779	5,779	0.00%	850,000	764,565	95%							
		CLAYHILL STA - REPLACE GROUND GRID	C048761	0	1,718	228	(1,308)	0	638	0.00%	0.00%	0	(1,308)	638	638	0.00%	450,000	76,126	100%							
		NETWORK PROTECTOR REPLACEMENT	C036651	0	66	54	56	0	175	0.00%	0.00%	0	56	175	175	0.00%	591,373	160,929	85%							
		SHORE RD STA- REPLACE GROUND GRID	C048763	0	1,198	7,445	0	0	8,643	0.00%	0.00%	0	0	8,643	8,643	0.00%	450,000	171,910	100%							
		NETWORK TRANSFORMER REPLACEMENT	C036636	0	0	0	168	0	168	0.00%	0.00%	0	168	168	168	0.00%	601,569	351,808	100%							
		D_REP-UG Structures and Equipment Total		0	4,635	10,133	636	0	15,403	0.00%	0.00%	0	636	15,403	15,403	0.00%		1,525,338								
	D/SUB T_ERR	BLUE STORES 30351 - PLEASANT VALE	C051985	0	72	3,628	39,318	0	43,018	0.00%	0.00%	0	39,318	43,018	43,018	0.00%	100,000	43,347	20%							
		D/SUB T_ERR Eng Reliability Review Total		0	72	3,628	39,318	0	43,018	0.00%	0.00%	0	39,318	43,018	43,018	0.00%		43,347								
	D/SUB T_Rel	Bufalo Station 17 - 25 Cycle Feeder	C046617	0	0	0	14,853	0	14,853	0.00%	0.00%	0	14,853	14,863	14,863	0.00%	36,000	14,853	5%							
		Buffalo Station 14 - 25 Cycle Feede	C046616	0	0	0	16,581	0	16,581	0.00%	0.00%	0	16,581	16,591	16,591	0.00%	536,000	16,581	5%							
		Buffalo Station 20 - 25 Cycle Feede	C046618	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%							
		Buffalo Station 42 Rebuild - D Line	C046859	20,000	0	0	0	0	0	0.00%	0.00%	8,000	(8,000)	0	(20,000)	-100.00%	0	0	5%							
		Buffalo Station 72 - 25 Cycle Feede	C046619	0	0	0	12,601	0	12,601	0.00%	0.00%	0	12,601	12,611	12,611	0.00%	26,000	12,601	5%							
		Crown Pl. 51 - Creek Rd Gap Closing	C048906	85,000	139	139	143	0	421	0.17%	0.49%	0	143	1,221	(83,779)	-98.56%	75,000	9,207	5%							
		Henry St 36 - River Crossing	C029432	395,250	1,773	(23,952)	926	0	(21,253)	0.23%	-5.38%	395,250	(394,324)	(17,253)	(412,503)	-104.37%	410,000	24,110	5%							
		Maple Ave Feeder Closures	C046479	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%							
		Milton Ave 55 - Voltage Improvement	CD00091	123,250	0	0	0	0	0	0.00%	0.00%	30,813	(30,813)	0	(123,250)	-100.00%	152,500	0	100%							
		NR-Bremen 81556-Kirchenville Rd_St	C046689	963,900	159,384	85,109	127,137	0	371,630	13.19%	38.55%	321,300	(194,163)	374,790	(589,110)	-81.12%	1,339,000	509,120	85%							
		Ohio Street Conduit Bank - South	C050404	841,500	70,968	903,854	855,753	0	1,830,575	101.69%	217.54%	180,000	675,753	1,997,175	1,155,675	137.34%	1,852,000	1,985,239	100%							
		Schuylerville 11 - Casey Rd Rebuild	C048066	110,500	1,167	267	276	0	1,711	0.25%	1.55%	110,500	(110,224)	2,511	(107,989)	-97.73%	181,000	17,289	5%							
		Station 01 - Remove 25 Cycle Feeder	C046624	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%							
		Station 05 - 25 Cycle Feeder 0528 R	C046623	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%							
		Station 06 - 25 Cycle Feeder Remova	C046622	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%							
		Station 08 - 25 Cycle Feeder Remova	C046625	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%							
		UG Cable Repl Temple Street Fdr 243	CD00914	560,000	306,154	344,039	140,817	0	791,009	25.15%	141.25%	140,000	817	791,009	231,009	41.25%	935,754	929,171	85%							
		INDIAN CREEK RD SUBSTATION	C056566	0	0	0	8,684	0	8,684	0.00%	0.00%	0	8,684	8,684	8,684	0.00%	900,000	8,684	5%							
		D/SUB T Reliability Total		3,099,400	539,584	1,309,456	1,177,772																			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

		BUDGET					ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected to Actual 3rd Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage					
			CD00893	585,000	7,732	17,629	16,837	0	42,198	2.88%	7.21%	97,501	(80,664)	306,948	(278,052)	-47.53%	1,200,000	129,345	20%					
		MV-Poland 62258 Route 8 Reconducto	CD00895	775,500	4,101	7,975	8,126	0	20,202	2.50%	2.50%	131,500	(123,374)	23,202	(755,298)	-97.03%	1,200,000	100,283	20%					
		MV-Poland 62258 Route 8 Reconducto	C046605	50,000	0	0	0	0	0	0.00%	0.00%	16,667	(16,667)	30,200	(19,800)	-39.60%	150,000	0	20%					
		New Harper Substation D Line	C046417	84,000	0	0	0	0	0	0.00%	0.00%	21,000	(21,000)	0	(84,000)	-100.00%	200,000	0	5%					
		NR-E Watertown 81758-Spring ValleyD	CD01300	30,600	687	932	984	0	2,603	3.22%	8.51%	7,650	(6,666)	2,603	(27,997)	-91.49%	588,028	6,178	20%					
		NR-Fine 97866-NYS Hwy 3-Roicaton	C049754	131,750	0	0	0	0	0	0.00%	0.00%	32,938	(32,938)	11,100	(120,650)	-91.57%	175,000	0	20%					
		NR-T.I.81452-County Route 100-Overl	CD01132	127,500	0	0	0	0	0	0.00%	0.00%	31,875	(31,875)	0	(127,500)	-100.00%	183,414	0	20%					
		NY Abandoned Oil-filled Equip Remov	C051714	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	0	(1,000)	-100.00%	0	0	0%					
		NY GE Butyl Rubber PT Replacement	C051745	50,000	6,598	68,032	28,408	0	103,038	56.82%	206.08%	12,500	15,908	445,448	395,448	790.90%	51,500	104,168	Program					
		Reserve for Asset Replacement Unide	C046917	(6,074,314)	0	0	0	0	0	0.00%	0.00%	(1,518,579)	1,518,579	0	6,074,314	-100.00%	0	0	Blanket					
		Reservoir Station - Bank Replacemen	CD01122	0	44,709	(9,294)	1,395	0	36,810	0.00%	0.00%	0	1,395	36,810	36,810	0.00%	416,000	289,407	100%					
		Saratoga Springs Substation - Repla	CD01054	0	3,921	(45)	26,456	0	30,332	0.00%	0.00%	0	26,456	38,332	38,332	0.00%	132,825	46,704	100%					
		Schroon 51 - Submarine Cable Repair	C050333	85,000	7,450	967	6,210	0	14,627	7.31%	17.21%	0	6,210	15,427	(69,573)	-81.85%	90,000	33,192	5%					
		STA197 - 19752 small wires recondu	C046389	2,000	0	0	0	0	0	0.00%	0.00%	500	(500)	0	(2,000)	-100.00%	0	0	0%					
		State St Feeder Conversion	C050697	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%					
		Station 36 Voltage Reduction Replac	C049677	46,113	108,865	57,454	41,706	0	208,025	90.44%	451.12%	962	40,744	435,005	388,892	843.36%	593,124	294,458	30%					
		Station 66 (Union Rd) Rebuild - DLI	CD00685	80,000	382	8	(474)	0	(84)	-0.59%	-0.10%	0	(474)	(84)	(80,084)	-100.10%	10,000	459	5%					
		SW - Replace Steel Conductor on Cub	CD00593	151,200	57,916	30,552	3,209	0	91,677	2.12%	60.63%	0	3,209	91,677	(59,523)	-39.37%	169,283	165,423	100%					
		Western New York - Metering Upgrade	C046515	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Program					
		Whitehall 51 Conversion	CD00831	840,000	70,115	297,566	168,222	0	535,903	20.03%	63.80%	0	168,222	655,903	(184,097)	-21.92%	400,000	863,206	65%					
		UNIONVILLE REACTORS - FIBER INSTALL	C058519	0	0	0	14,289	0	14,289	0.00%	0.00%	14,289	36,289	0	36,289	0.00%	275,000	14,289	5%					
		D/SUB T_Asset Replacement Total		1,089,287	443,764	634,832	492,877	0	1,571,473	45.25%	144.27%	158,232	334,645	2,916,413	1,827,127	167.74%		3,336,187						
	D_REP-Line	Crown Point 51 - White Church Road	C048867	93,500	150	150	131,983	0	132,283	141.16%	141.48%	0	131,983	132,283	38,783	41.48%	142,400	155,834	95%					
		FARNAN ROAD 51 - BLUEBIRD ROAD CONV	CD00545	0	34,608	0	0	0	34,608	0.00%	0.00%	0	0	34,608	34,608	0.00%	284,443	225,402	100%					
		FLORIDA 52 - BULLS HEAD RD REBUILD	CD01100	0	70	0	(1,316)	0	(1,246)	0.00%	0.00%	0	(1,246)	0	(426,000)	0.00%	425,000	394,619	100%					
		MIDDLEBURGH 51 - BEAR LADDER RD.	CD01224	0	67,917	(2,910)	7,654	0	72,661	0.00%	0.00%	0	7,654	72,661	72,661	0.00%	287,899	167,017	100%					
		Middleburgh 51 - West Fulton Rd.	C046408	148,750	13,669	130,060	57,593	0	201,321	38.72%	135.34%	37,188	20,405	201,321	52,571	35.34%	233,009	295,088	100%					
		NEWTONTVILLE 30568 - TRAILER PARK	C036084	0	25,629	0	0	0	25,629	0.00%	0.00%	0	25,629	25,629	25,629	0.00%	265,400	291,779	100%					
		NR_DEXTER 72661-CANAL STREET-FDRTIE	CD01192	0	62,836	11,478	9,133	0	83,447	0.00%	0.00%	0	9,133	83,447	83,447	0.00%	275,000	100,776	100%					
		NR_Dexter 72661-NYS Route 3-FdrTie	CD01186	243,100	148,067	260,390	221,618	0	630,074	91.16%	259.18%	60,775	160,843	630,074	386,974	159.18%	648,176	649,153	85%					
		ROCK CITY FALLS 40415 - ARMER ROAD	C020071	0	8,714	20	0	0	8,734	0.00%	0.00%	0	8,734	8,734	8,734	0.00%	135,000	131,028	100%					
		Schroon Lake 51 - Blue Ridge Rd Ph1	C049457	127,500	73,147	228,659	77,595	0	379,401	60.86%	297.57%	63,750	13,845	379,401	251,901	197.57%	406,522	417,392	100%					
		D_REP-Line Other Total		612,850	434,806	627,847	504,260	0	1,566,912	62.28%	255.68%	161,713	342,547	1,566,912	954,962	155.68%		2,828,086						
	D_REP-UG C	Buffalo-Recond Sida 22 4 kV Getaway	CD00472	161,453	2,272	(20,877)	(361)	0	(18,967)	-0.22%	-11.75%	0	(361)	(18,967)	(180,420)	-111.75%	1,127,000	1,065,980	100%					
		CURRY RD 36851 UG GETAWAY REPLACEME	CD01069	0	29,922	(2,625)	0	0	27,297	0.00%	0.00%	0	27,297	0	27,297	0.00%	290,000	284,398	100%					
		EASTERN NY SECONDARY CABLE RPLC	C048967	0	(767,452)	0	0	0	(767,452)	0.00%	0.00%	0	(767,452)	0	0	0.00%	923,389	3,433,781	Program					
		IE-NC Cable Replacements	C013822	1,250,000	476,174	106,922	154,954	0	738,050	12.40%	59.04%	312,500	(157,546)	1,170,050	(79,950)	-6.40%	838,500	6,348,246	100%					
		IE-NE CABLE REPLACEMENTS	C011099	0	39,864	3,656	(202,052)	0	(158,532)	0.00%	0.00%	0	(202,052)	(158,532)	(158,532)	0.00%	1,290,000	1,148,485	Program					
		MALTA 57 - THIMBLEBERRY CABLE REPL.	C055229	0	998	8,475	9,065	0	18,537	0.00%	0.00%	0	9,065	350,537	350,537	0.00%	600,000	18,967	30%					
		NR-MILL ST-FAILED DUCTLINE	C032650	0	944	15,354	4,374	0	20,672	0.00%	0.00%	0	4,374	20,672	20,672	0.00%	421,800	52,371	65%					
		UG CABLE REPL ASH STREET FDR 22347	CD00915	0	158	158	163	0	479	0.00%	0.00%	0	163	479	479	0.00%	880,000	10,835	20%					
		WHITAKER 51 RIVER CROSSING	C006850	0	1,060	1,060	1,095	0	3,214	0.00%	0.00%	0	1,095	3,214	3,214	0.00%	300,000	317,129	85%					
		SHOPPINGTOWN MALL_SWGR 01-02_CABLE	C058979	0	0	0	2,320	0	2,320	0.00%	0.00%	0	2,320	17,320	17,320	0.00%	150,000	2,320	5%					
		D_REP-UG Cable Replacements Total		1,411,453	(216,060)	112,122	(30,442)	0	(134,381)	-2.16%	-9.52%	312,500	(342,942)	644,619	(766,834)	-54.33%		12,682,513						
	D/SUB T_Sub	Buffalo Indoor Sub. #29 Refurb.	C006722	2,958,120	922,142	344,789	553,327	0	1,820,259	18.71%	61.53%	685,290	(131,962)	2,739,819	(218,301)	-7.38%	11,149,000	9,282,814	65%					
		Buffalo Station 25 Rebuild - Line	C036458	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%					
		Buffalo Station 25 Rebuild - Sta	C036456	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%					
		Buffalo Station 27 Rebuild - Line	C033476	79,900	27,766	49,884	16,891	0	94,541	21.14%	118.32%	19,976	(3,085)	132,341	52,441	65.63%	1,600,000	1,251,166	85%					
		Buffalo Station 27 Rebuild - Sta	C033473	2,086,000	879,044	655,012	762,009	0	2,296,065	36.53%	110.07%	625,800	136,209	3,326,205	1,240,205	59.45%	7,875,000	6,046,279	85%					
		Buffalo Station 29 Rebuild - Fdrs	C006723	127,800	18,604	45,655	46,434	0	110,692	36.33%	86.61%	31,950	14,484	149,387	21,587	16.89%	3,938,000	3,707,655	85%					
		Buffalo Station 30 - Rebuild - Fdrs	C016754	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%					
		Buffalo Station 30 Rebuild - Sta	C046519	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%					
		Buffalo Station 31 Rebuild - Sub	C046952	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%					
		Buffalo Station 32 Rebuild - Sta	C036459	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%					
		Buffalo Station 34 Rebuild - Sub	C046953	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%					
		Buffalo Station 37 Rebuild - Line	C033477	0	13,745	228,148	251,292	0	493,186	0.00%	0.00%	0	251,292	613,186	613,186	0.00%	3,595,000	2,594,093	65%					
		Buffalo Station 37 Rebuild - Sub	C033474	400,000	54,152	252,251	65,572	0	371,975	16.39%	92.99%	29,126	36,446	620,295	220,295	55.07%	4,500,000	778,671	5%					
		Buffalo Station 41 Rebuild - Line	C046938	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%					
		Buffalo Station 41 Rebuild - Sub	C046956	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%					
		Buffalo Station 53 Rebuild - Line	C046929	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%					
		Buffalo Station 59 Rebuild - Line	C033478	0	0	0	0	0	0	0.00%	0.00%	0	0	240	240	0.00%	25,000	0	5%					

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

		BUDGET					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected to Actual 3rd Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
		Weldon 83 Indoor Substation Refurbis	C046583	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%			
	D/SUB T	Substation Indoor Total		8,432,820	2,234,271	1,640,591	3,350,932	0	7,225,794	39.74%	85.69%	2,157,196	1,193,736	10,933,585	2,500,765	29.66%	0	27,204,136				
	D/SUB T	Insp I&M - NC D-Line OH Work From Insp	C026160	5,522,380	3,085,361	2,367,326	2,763,888	0	8,216,575	50.05%	148.79%	1,380,595	1,383,293	10,362,575	4,840,195	87.65%	7,510,000	68,929,485	Program			
		I&M - NC D-Line UG Work From Insp	C026163	565,080	30,620	7,278	10,867	0	48,765	1.92%	8.63%	141,270	(130,403)	90,885	(474,195)	-83.92%	769,000	610,988	Program			
		I&M - NE D-Line OH Work From Insp	C026159	8,652,215	5,855,935	2,605,768	2,543,334	0	11,005,037	29.40%	127.19%	2,163,054	380,280	13,105,037	4,452,822	51.46%	11,767,000	135,123,999	Program			
		I&M - NE D-Line UG Work From Insp	C026162	952,880	39,630	119,006	224,974	0	383,610	23.61%	40.26%	238,220	(13,246)	389,530	(563,350)	-59.12%	1,296,000	2,411,236	Program			
		I&M - NW D-Line OH Work From Insp	C026161	8,687,000	2,979,838	2,674,730	2,144,650	0	7,799,218	24.69%	89.78%	2,171,750	(27,100)	13,071,718	4,384,718	50.47%	11,814,000	77,981,587	Program			
		I&M - NW D-Line UG Work From Insp	C026164	1,049,950	143,900	262,033	404,762	0	810,696	38.55%	77.21%	262,488	142,275	922,696	(127,254)	-12.12%	1,428,000	4,172,918	Program			
		OTTEN 41213- CRUSHER HILL RD	C053629	0	7	7	7	0	22	0.00%	0.00%	0	7	22	22	0.00%	100,000	1,735	5%			
	D/SUB T	Inspection \$ Maintenance Total		25,429,505	12,135,291	8,036,149	8,092,482	0	28,263,923	31.82%	111.15%	6,357,376	1,735,106	37,942,463	12,512,958	49.21%	0	289,131,947				
	D/SUB T	Sta Chrisler Metal Clad Replacement	C036213	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%			
		Conkling 652 - Replace Metalclad Ge	C046743	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%			
		Emmet St - Repl TB1 and mclad	C017952	8,500	0	0	0	0	0	0.00%	0.00%	2,125	(2,125)	(8,500)	-100.00%	0	0	5%				
		Hopkins 253 - Replace Metalclad Gea	C046741	50,000	0	0	50,732	0	50,732	101.46%	101.46%	16,667	34,065	110,732	60,732	121.46%	2,812,000	50,732	5%			
		HOPKINS RD METALCLAD REPLACEMENT	C054383	0	0	0	11,736	0	11,736	0.00%	0.00%	0	11,736	20,736	20,736	0.00%	100,000	11,736	5%			
		Johnson Rd - Replace Metalclad Gear	C046747	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%			
		Market Hill substation retirement	C046367	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%			
		NY Metalclad Switchgear Replacement	C051713	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%			
		Pinebush - Replace Metalclad Gear	C046744	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%			
		Station 162 - Metalclad Replacement	C052706	20,000	0	0	0	0	0	0.00%	0.00%	10,000	(10,000)	0	(20,000)	-100.00%	0	0	0%			
		Station 61 - Metalclad Replacement	C051707	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%			
		Union St 376 - Replace Metalclad Ge	C046745	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%			
		Whitesboro 632 - Replace Metalclad	C046742	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%			
	D/SUB T	Sta Metal-Clad Switchgear Total		78,500	0	0	62,468	0	62,468	79.58%	79.58%	28,792	33,676	131,468	52,968	67.47%	0	62,468				
	D_REP-Subst	Buffalo Station 34 Rebuild - Line	C046932	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%			
		CIRCUIT SWITCHER STRATEGY CO:36	C051845	0	60,938	116,519	257,797	0	435,254	0.00%	0.00%	0	257,797	479,454	479,454	0.00%	6,100,000	821,228	Program			
		Circuit Switcher Strategy Co:36 DxT	C018850	300,000	1,452	593	181	0	2,227	0.06%	0.74%	75,000	(74,819)	2,227	(297,773)	-99.26%	6,650,000	1,212,541	Program			
		NY STATION RETIREMENT PROGRAM	C025319	0	1,126	0	0	0	1,126	0.00%	0.00%	0	0	1,126	1,126	0.00%	50,000	290,490	Program			
		Orangeville Substation - Upgrade By	CD00703	36,000	5,428	20,644	56,497	0	82,569	156.94%	229.36%	807	55,690	85,479	49,479	137.44%	99,787	88,428	95%			
		Reserve for Asset Replacement Unide	C046947	(3,643,035)	0	0	0	0	0	0.00%	0.00%	(910,759)	910,759	0	3,643,035	-100.00%	0	0	Blanket			
		VALLEY STATION 525 CB REPLACEMENT	C051864	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%			
	D	REP-Substation Asset Replacement Total		(3,607,035)	68,945	137,756	314,475	0	521,176	-9.51%	-15.76%	(834,952)	1,149,427	568,286	3,875,321	-117.18%	0	2,412,686				
	D/SUB T	Subst NY RTU Program - DxT Subs	C022151	250,000	15,442	11,566	(34,618)	0	(7,610)	-13.85%	-3.04%	75,000	(109,618)	(1,790)	(251,790)	-100.72%	258,000	9,455,174	Program			
	D_REP-Subst	Substation RTU Total		250,000	15,442	11,566	(34,618)	0	(7,610)	-13.85%	-3.04%	75,000	(109,618)	(1,790)	(251,790)	-100.72%	0	9,455,174				
	D_REP-Cond	CR - SMALL & STEEL WIRE REPLACEMENT	CD00561	0	399	229,515	87,080	0	316,994	0.00%	0.00%	0	87,080	316,994	316,994	0.00%	415,696	427,773	100%			
		IE - NW Replace open wire primary	C031862	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	728,000	0	0%			
		Schuylerville 11 - Route 32 Rebuild	C048081	340,000	293,812	116,154	34,844	0	444,811	10.25%	130.83%	0	34,844	444,811	104,811	30.83%	540,877	557,746	100%			
	D	REP-Conductor Replacement Total		340,000	294,212	345,669	121,925	0	761,806	35.86%	224.06%	0	121,925	761,806	421,806	124.06%	0	985,519				
	D/SUB T	Subst Batts/Charg- NY Central	C032013	300,000	67,225	167,329	102,386	0	336,940	34.13%	112.31%	174,757	(72,372)	423,270	123,270	41.09%	309,000	1,203,317	Program			
		Batts/Charg- NY West	C032014	300,000	11,654	(1,083)	23,384	0	33,955	7.79%	11.32%	127,500	(104,116)	37,059	(262,941)	-87.66%	309,000	649,331	Program			
		Batts/Charg- NY East	C032012	300,000	21,171	24,318	56,968	0	102,457	18.99%	34.15%	0	56,968	195,577	(104,423)	-34.81%	309,000	1,029,481	Program			
	D/SUB T	Substation Battery&Related Total		900,000	100,050	190,564	182,737	0	473,351	20.30%	52.59%	302,257	(119,520)	655,905	(244,095)	-27.12%	0	2,882,130				
	D/SUB T	Subst NC ARP Breakers & Reclosers	C032253	350,000	217,699	213,649	440,337	0	871,685	125.81%	249.05%	58,333	382,004	981,295	631,295	180.37%	371,000	3,941,231	Program			
		NE ARP Breakers & Reclosers	C032252	687,000	212,299	127,735	438,961	0	778,996	63.90%	113.39%	8,395	430,566	1,013,736	326,736	47.56%	708,000	3,863,802	Program			
		NW ARP Breakers & Reclosers	C032261	587,000	32,238	55,747	202,652	0	290,637	34.52%	49.51%	186,967	15,685	785,580	198,580	33.83%	603,000	2,722,664	Program			
		Peat St - replace R825 OCB	C049550	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%			
	D/SUB T	Substation Breaker Total		1,624,000	462,237	397,131	1,081,950	0	1,941,318	66.62%	119.54%	253,695	828,255	2,780,611	1,156,611	71.22%	0	10,527,697				
	D/SUB T	Pilot Partridge St.-Riverside-Repl PW	C036007	167,603	13,779	25,441	57,218	0	96,438	34.14%	57.54%	998	56,220	291,408	123,805	73.87%	555,300	139,949	5%			
		Weaver St. - Emmet - Repl Pilot Wire	C036009	203,661	11,057	51,644	157,816	0	220,517	77.49%	108.28%	1,125	156,690	277,747	74,086	36.38%	650,500	320,302	5%			
	D/SUB T	Pilot Wire Total		374,264	24,837	77,085	215,034	0	316,955	57.92%	85.37%	2,123	212,911	569,155	197,892	53.30%	0	460,252				
	D_REP-Subst	Fisher Ave Replace 34/13kV Trans	C036101	480,000	549,974	776,092	140,223	0	1,466,280	29.21%	305.48%	4,675	135,548	1,480,839	1,000,839	206.61%	2,508,000	2,597,467	95%			
	D	REP-Substation Transformer Replacement Total		480,000	549,974	776,092	140,223	0	1,466,280	29.21%	305.48%	4,675	135,548	1,480,839	1,000,839	208.51%	0	2,597,467				
	D_REP-Subst	Carthage Replace Struct Footings	C036183	154,050	0	0	0	0	0	0.00%	0.00%	38,513	(38,513)	0	(154,050)	-100.00%	237,000	0	Cancelled 0%			
	D	REP-Substation Infrastructure Total		154,050	0	0	0	0	0	0.00%	0.00%	38,513	(38,513)	0	(154,050)	-100.00%	0	0				
	T	Relay Repl UF Relays DxT Strategy	C043509	101,200	46,917	23,201	11,243	0	81,361	11.11%												

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
Asset Condition Total	D/SUB T_Ntw	Network Secondary Cable Replacement	C052903	3,000,000	4,489	128,403	795,688	0	928,580	26.52%	30.95%	750,000	45,688	1,322,330	(1,677,870)	-55.92%	3,900,000	942,505	65%			
			C052923	1,000,000	0	0	0	0	0	0.00%	0.00%	250,000	(250,000)	0	(1,000,000)	-100.00%	0	0	5%			
			C052924	1,000,000	2,001	16,026	145,776	0	163,803	14.58%	16.38%	300,000	(154,224)	384,603	(615,397)	-61.54%	1,800,000	194,714	Program			
	D/SUB T_Ntwk	Secondary UG Cable Repl Total		5,000,000	6,490	144,429	941,464	0	1,092,383	18.83%	21.85%	1,300,000	(358,536)	1,706,933	(3,293,067)	-65.86%		1,137,220				
	D/SUB T_Buff	Buffalo Street Light Cable Replacem	CD00851	2,440,000	223,524	713,516	757,965	0	1,695,005	31.06%	69.47%	610,000	147,965	1,807,505	(632,495)	-25.92%	3,050,000	7,262,009	Program			
	D/SUB T_Buffalo	St Light Cable Repl Total		2,440,000	223,524	713,516	757,965	0	1,695,005	31.06%	69.47%	610,000	147,965	1,807,505	(632,495)	-25.92%		7,262,009				
	D_REP-Targeted	IE - NE TARGETED POLE REPLACE	C014063	0	50	50	51	0	151	0.00%	0.00%	0	51	151	151	0.00%	1,655,000	11,925,529	Program			
		SHARON 52 - RT 20 & ARGUSVILLE RD	C006680	0	17,880	64,849	6,641	0	89,371	0.00%	0.00%	0	6,641	89,371	89,371	0.00%	416,215	422,950	100%			
	D_REP-Targeted	Pole Replacements Total		0	17,930	64,899	6,693	0	89,522	0.00%	0.00%	0	6,693	89,522	89,522	0.00%		12,348,479				
	D_REP-Capital	FEH - NE FEEDER HARDENING	C013146	0	199	0	175	0	374	0.00%	0.00%	0	175	374	374	0.00%	1,350,000	12,187,535	Program			
	D_REP-Capital	Related to OH Inspection Program Total		0	199	0	175	0	374	0.00%	0.00%	0	175	374	374	0.00%		12,187,535				
	D_REP-Cap	RNR - ANTWERP 80161_US11_RELOCATION	C047869	0	12,074	31,942	65,522	0	109,538	0.00%	0.00%	0	65,522	109,538	109,538	0.00%	130,230	139,078	20%			
	D_REP-Cap	Related-OH Inspect'n Prog Total		0	12,074	31,942	65,522	0	109,538	0.00%	0.00%	0	65,522	109,538	109,538	0.00%		139,078				
	D_REP-Feeder	CHURCH ST 53 - WEST LINE RD RELOCAT	C054923	0	3,789	4,236	1,670	0	9,695	0.00%	0.00%	0	1,670	9,695	9,695	0.00%	191,000	9,821	5%			
	D_REP-Feeder	Hardenening Total		0	3,789	4,236	1,670	0	9,695	0.00%	0.00%	0	1,670	9,695	9,695	0.00%		9,821				
	D_REP-Subst	TRINITY & RIVERSIDE CATHODIC	C053645	0	(5,955)	4,549	65,117	0	63,711	0.00%	0.00%	0	65,117	211,611	211,611	0.00%	240,000	75,680	5%			
	D_REP-Substa	Asset Replacemnt-Other Total		0	(5,955)	4,549	65,117	0	63,711	0.00%	0.00%	0	65,117	211,611	211,611	0.00%		75,680				
	Asset Condition Total				63,805,072	21,690,702	17,934,132	21,073,610	0	60,698,445	33.03%	95.13%	15,664,037	5,409,573	81,843,584	18,038,521	28.27%		448,525,922			
	Damage/Failure	D/SUB T_Dam	Balmain 23KV switch replacement	C048103	10,200	7,176	215	0	0	7,391	0.00%	72.48%	0	0	7,391	(2,809)	-27.54%	110,000	113,282	100%		
			BARTLETT RD LTC REPLACE TB2	C054489	0	85,713	809	74,679	0	161,200	0.00%	0.00%	0	74,679	161,200	161,200	0.00%	168,000	179,086	95%		
		BUFFALO STATION 32 TRF4 REPLACEMENT	C053008	0	20,548	1,090	3,112	0	24,750	0.00%	0.00%	0	3,112	25,175	25,175	0.00%	567,200	80,966	95%			
		Cent NY-Dist-Damage/Failure Blanket	CNC00014	5,177,000	2,496,813	2,752,238	2,309,393	0	7,558,444	44.61%	146.00%	1,294,250	1,015,143	8,098,444	2,921,444	56.43%	7,144,260	9,905,732	Blanket			
		DXT SUBSTATION DMG/FAIL RESERVE C36	C018595	0	7,440	38,562	37,982	0	83,984	0.00%	0.00%	0	37,982	83,984	83,984	0.00%	1,044,241	5,198,655	Blanket			
		East NY-Dist-Damage/Failure Blanket	CNE00014	5,481,000	(1,000,734)	3,043,945	1,623,461	0	3,666,672	29.62%	66.90%	1,370,250	253,211	5,706,672	225,672	4.12%	8,111,880	8,983,636	Blanket			
		ELNORA & PINE BUSH CKT SWITCH D/F	C044699	0	3,350	392	(838)	0	2,904	0.00%	0.00%	0	(838)	2,904	2,904	0.00%	352,000	370,242	100%			
		Florida Substation Distribution Fee	CD01172	960,000	188,492	389,969	165,440	0	743,900	17.23%	77.49%	240,000	(74,560)	875,300	(84,700)	-8.82%	1,433,000	1,834,138	100%			
		HOPKINS RD 2 TRF D/F	C044697	0	14,073	(28,720)	0	0	(14,648)	0.00%	0.00%	0	0	(14,648)	(14,648)	0.00%	1,750,000	853,154	100%			
		LYNN STREET 2 - TRANSFORMER REPLAC	C049787	0	219,500	149,449	2,927	0	371,876	0.00%	0.00%	0	2,927	371,876	371,876	0.00%	672,000	425,466	95%			
		MOBILE SUB 6E REPAIRS	C051868	0	1,049	1,049	1,083	0	3,182	0.00%	0.00%	0	1,083	3,182	3,182	0.00%	57,000	68,065	Cancelled 0%			
		New Florida Substation	CD01168	1,500,000	1,064,843	774,455	620,377	0	2,459,674	41.36%	163.98%	375,000	245,377	2,483,424	983,424	65.56%	7,467,000	7,161,615	95%			
		Peterboro TRF #2 damage/failure	C051785	600,000	551,570	(1,219)	57,300	0	607,651	9.55%	101.28%	5,000	52,300	608,561	8,561	1.43%	1,200,000	1,115,552	100%			
		Reserve for Damage/Failure Unidenti	C046918	1,000,000	0	0	0	0	0	0.00%	0.00%	250,000	(250,000)	0	(1,000,000)	-100.00%	0	0	Blanket			
		SYR ASH N48154 SOC BLDG C	C036608	0	47	47	49	0	143	0.00%	0.00%	0	49	143	143	0.00%	429,626	429,876	100%			
		Temple D/F Cable 9 & 11 Relays	C048960	10,000	10	10	11	0	32	0.11%	0.32%	0	11	10,042	42	0.42%	500,000	8,187	85%			
		VALLEY STATION 594 CB REPLACEMENT	C051865	0	11,826	51,979	324	0	64,128	0.00%	0.00%	0	324	64,128	64,128	0.00%	217,300	174,276	100%			
		West NY-Dist-Damage/Failure Blanket	CNV00014	4,771,000	1,604,468	2,613,757	652,442	0	4,870,666	13.68%	102.09%	1,192,750	(540,308)	6,633,346	1,862,346	39.03%	6,440,850	7,069,388	Blanket			
		24356_E ADAMS DUCTLINE_6-5_1-3	C054831	0	0	0	0	0	0	0.00%	0.00%	0	85,000	0	85,000	0.00%	192,000	0	20%			
D/SUB T_Damage			Failure Other Total		20,409,200	5,276,185	9,788,027	5,547,740	0	20,611,952	27.18%	100.99%	4,952,250	595,490	25,206,127	4,796,927	23.50%		43,971,315			
D_Non-REP	D_Non-REP	Cent NY-Dist-Subs Blanket	CNC00002	152,000	427,518	777,779	312,798	0	1,518,094	205.79%	998.75%	38,000	274,798	1,688,264	1,536,264	1010.70%	197,600	1,563,659	Blanket			
		CHURCH ST. 43 TRF 2 REPLACEMENT	C055115	0	374	698	240,189	0	241,262	0.00%	0.00%	0	240,189	648,462	648,462	0.00%	1,018,000	241,262	5%			
		East NY-Dist-Subs Blanket	CNE00002	812,000	312,754	642,084	536,301	0	1,491,138	66.05%	183.64%	203,000	333,301	1,776,138	964,138	118.74%	1,031,240	1,539,684	Blanket			
		STATION 82 (11TH ST) - TRANSFORMER	CD01112	0	119,688	1,763	0	0	121,450	0.00%	0.00%	0	0	121,450	121,450	0.00%	452,011	306,084	100%			
		WEST ADAMS R520 BREAKER REPLACEMENT	C054506	0	39,681	139,746	22,581	0	202,007	0.00%	0.00%	0	22,581	203,007	203,007	0.00%	195,264	202,945	100%			
		West NY-Dist-Subs Blanket	CNV00002	1,015,000	153,320	269,020	186,371	0	608,711	18.36%	59.97%	253,750	(67,379)	875,711	(139,289)	-13.72%	1,136,800	761,562	Blanket			
		PALOMA LTC (TB1) REPLACEMENT	C057843	0	0	0	195,540	0	195,540	0.00%	0.00%	0	195,540	212,100	212,100	0.00%	185,781	197,036	100%			
	D_Non-REP	SUB OTHER Total		1,979,000	1,053,335	1,831,090	1,493,779	0	4,378,203	75.48%	221.23%	494,750	999,029	5,525,133	3,546,133	179.19%		4,812,231				
	D_Non-REP	24358_E ADAMS DUCTLINE_3-1_8-4	C054833	0	397	48,768	888	0	50,053	0.00%	0.00%	0	888	50,053	50,053	0.00%	813,580	50,053	65%			
		GENESEE LOAD RELIEF -26054/59	C053843	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	115,000	0	5%			
		PACKARD-HUNTLEY 78 LINE - DIST CLEA	CD00419	0	2,910	0	0	0	2,910	0.00%	0.00%	0	0	2,910	2,910	0.00%	164,152	164,212	100%			
		RIVERSIDE 28854 /MENANDS 10151-TIE	C052795	0	31,736	4,921	10,909	0	47,566	0.00%	0.00%	0	10,909	47,566	47,566	0.00%	102,803	85,365	100%			
		SELKIRK 14952 - REBUILD GETAWAY	CD00858	0	126,085	29,998	25,721	0	181,804	0.00%	0.00%	0	25,721	181,804	181,804	0.00%	397,898	453,062	100%			
		F2967 UG BIRD AVE-REROUTE FAILED CA	C055823	0	0	234	7,488															

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	BUDGET			ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval				
	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
D SUB Y Prim NW US Cable Replacement Total					0	810	870	0	1,681	0.00%	0.00%	870	0	8,681	8,681	0.00%		1,681	
	D_REP-Dist	DOGHOUSE REPLACEMENT - CENTRAL DIV	C026977		0	0	29	0	29	0.00%	0.00%	29	29	29	29	0.00%	650,000	190,090	0%
	D_REP-Dist	Transformer Replacement Total			0	0	29	0	29	0.00%	0.00%	29	29	29	29	0.00%		190,090	
	TxD_REP-Lin	CHAT F5761, 5762 REGS/AER CBL	C054123	0	82,225	1,941	7,481	0	91,647	0.00%	0.00%	0	7,481	91,647	91,647	0.00%	102,317	99,465	100%
	TxD_REP-Lin	Other Total		0	82,225	1,941	7,481	0	91,647	0.00%	0.00%	0	7,481	91,647	91,647	0.00%		99,465	
D_Non-REP	S APP	PHARMACEUTICAL EXPANSION - DSUB	CD00637		(195)	0	0	0	(195)	0.00%	0.00%	0	0	(195)	(195)	0.00%	301,085	201,051	100%
	Ave A / Delaware	Sub Remote Ends	C048483	51,000	31,947	81,019	239,676	0	352,642	469.95%	691.46%	0	239,676	382,402	331,402	649.81%	345,500	437,659	65%
	BREMEN - EMS	EXPANSION/RTU INSTALLA	CD01301	0	6,029	9,274	5,754	0	21,057	0.00%	0.00%	0	5,754	110,297	110,297	0.00%	348,798	72,355	30%
	BUCKLEY CORNERS	454 - EMS EXPANSIO	C053047	0	6,633	1,416	20,790	0	28,840	0.00%	0.00%	0	20,790	77,840	77,840	0.00%	75,000	28,927	5%
	CORINTH STATION	285 - EMS EXPANSION	C053084	0	4,449	2,594	4,783	0	11,826	0.00%	0.00%	0	4,783	33,826	33,826	0.00%	125,000	12,912	5%
	DXT STUDY	BUDGETARY RESERVE - NIMO	C031550	0	(10)	0	0	0	(10)	0.00%	0.00%	0	0	(10)	(10)	0.00%	119,332	21,796	Blanket
	FRONT STREET -	FLOOD MITIGATION	C053165	0	5,304	90,002	32,024	0	127,330	0.00%	0.00%	0	32,024	264,180	264,180	0.00%	500,000	132,631	5%
	HARRIS SECOND	TRANSFORMER	C032496	0	4,505	1,657	0	0	6,162	0.00%	0.00%	0	0	6,162	6,162	0.00%	275,000	2,804	Cancelled 0%
	NASSAU STATION	113 - EMS EXPANSION	C053046	0	5,454	16,895	25,009	0	47,358	0.00%	0.00%	0	25,009	56,358	56,358	0.00%	125,000	48,230	5%
	NEW NY MOBILE	SUBSTATION 69X34.5KV	CD01182	0	(53,938)	(2,106)	(3,233)	0	(59,277)	0.00%	0.00%	0	(3,233)	(59,277)	(59,277)	0.00%	1,870,000	1,640,434	100%
	NW Panama	Retirement	C032306	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%
	NY SUB T SYSTEM	SPARES - CIRCUIT BR	CD01114	0	161,670	0	0	0	161,670	0.00%	0.00%	0	0	161,670	161,670	0.00%	562,252	521,921	100%
	ODGEN BROOK	INSTALL 15KV METAL CLAD	C032597	0	35,388	142,358	(1,323)	0	176,424	0.00%	0.00%	0	(1,323)	176,424	176,424	0.00%	2,000,000	2,698,080	100%
	ODGENBROOK STA -	ADD TB2	C034783	0	(225,872)	61,017	(229)	0	(165,083)	0.00%	0.00%	0	(229)	(165,083)	(165,083)	0.00%	1,700,000	1,491,271	100%
	PORT HENRY 385 -	EMS EXPANSION	C053048	0	4,177	4,071	7,857	0	16,105	0.00%	0.00%	0	7,857	38,105	38,105	0.00%	125,000	16,105	5%
	SCHUYLERVILLE	STATION - BUS CHANGES	C035226	0	7,321	(6)	(9,551)	0	(2,235)	0.00%	0.00%	0	(9,551)	(2,235)	(2,235)	0.00%	527,302	516,073	100%
	SHAWNEE 76 DXT	SUB	C043615	0	(35)	0	0	0	(35)	0.00%	0.00%	0	0	(35)	(35)	0.00%	59,000	0	Cancelled 0%
	SHEPPARD RD. 29 -	SECOND BANK	C015765	0	889	112,163	2,114	0	115,166	0.00%	0.00%	0	2,114	115,166	115,166	0.00%	1,400,000	1,476,338	100%
	SPARE TRANSFORMER	3.5 MVA - NYW	CD00906	0	(107,668)	213,607	(9,018)	0	96,922	0.00%	0.00%	0	(9,018)	96,922	96,922	0.00%	304,811	212,751	100%
	ST JOHNSVILLE -	FLOOD MITIGATION	C053166	0	14,500	46,767	36,914	0	98,181	0.00%	0.00%	0	36,914	206,131	206,131	0.00%	800,000	110,969	5%
	STATION 139	MARTIN RD - EMS EXPAN	C053088	0	9,810	36,643	65,314	0	111,768	0.00%	0.00%	0	65,314	117,768	117,768	0.00%	401,174	112,637	5%
	STATION 154	GEORGE URBAN-EMS EXPANS	C053085	0	6,878	17,252	48,214	0	72,344	0.00%	0.00%	0	48,214	92,344	92,344	0.00%	324,491	73,356	30%
	UNION FALLS -	FLOOD MITIGATION	C053167	0	15,601	33,787	5,084	0	54,471	0.00%	0.00%	0	5,084	57,021	57,021	0.00%	800,000	56,938	0%
	UNY NEW 115 KV	40 MVA MOBILE	C053107	0	1,363,056	38,763	471,592	0	1,873,412	0.00%	0.00%	0	471,592	1,906,412	1,906,412	0.00%	1,944,000	1,874,670	5%
	WETZEL ROAD	SUBSTATION DXT	C036985	0	33	7,934	(204)	0	7,763	0.00%	0.00%	0	(204)	7,763	7,763	0.00%	3,528,228	1,578	95%
	WILTON STATION	329 - EMS EXPANSION	C053083	0	5,195	3,565	6,333	0	15,093	0.00%	0.00%	0	6,333	24,093	24,093	0.00%	125,000	16,318	5%
	YOUNGSTOWN 88 -	STATION REBUILD	C029049	0	(168)	70,434	0	0	70,266	0.00%	0.00%	0	0	70,266	70,266	0.00%	415,230	445,973	100%
	RESERVIOR 103 -	SPARE TRANSFORMER	C055684	0	0	633	86,591	0	87,224	0.00%	0.00%	0	86,591	87,224	87,224	0.00%	80,000	87,224	5%
	MALONE SECOND	115/13.2KV BANK	C054587	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%
	MALONE METALCLAD	GETAWAYS	C054592	0	0	0	0	0	0	0.00%	0.00%	0	0	5,000	5,000	0.00%	0	0	Cancelled 0%
	LAND - WATER	TOWN GREENFIELD SUBSTATION	C058245	0	0	0	0	0	0	0.00%	0.00%	0	0	200,000	200,000	0.00%	200,000	0	0%
	STATION 42	REBUILD: 34.5-13.2KV TB1	C055353	0	0	0	0	0	0	0.00%	0.00%	0	0	25,000	25,000	0.00%	0	0	5%
	D_Non-REP	SUB OTHER Total		51,000	1,300,957	989,737	1,034,493	0	3,325,187	2028.42%	6519.97%	0	1,034,493	4,091,537	4,040,537	7922.62%		12,311,002	
	T_System Cap	CENTRAL BREAKER UPGRADES/TEMPLE DXT	C044793	0	95	320	56	0	471	0.00%	0.00%	0	56	(15,679)	(15,679)	0.00%	1,142,000	19,470	5%
	West Hamlin 82 (DxT-Sub)		C044339	153,000	0	0	0	0	0	0.00%	0.00%	38,250	(38,250)	0	(153,000)	-100.00%	950,000	0	Cancelled 0%
	T_System Capacity & Performance	Total		153,000	95	320	56	0	471	0.04%	0.31%	38,250	(38,194)	(15,679)	(168,679)	-110.25%		19,470	
D_Non-REP	H 37062	ROUTE 3 HAMMOND - REBUILD	C052312	0	535	9	9	0	553	0.00%	0.00%	0	9	553	553	0.00%	187,050	553	20%
	73353	COUNTY RTE 125 - REBUILD	C052216	0	0	0	4,089	0	4,089	0.00%	0.00%	0	4,089	4,089	4,089	0.00%	858,000	4,089	20%
	73353	STATE HWY 12E - REBUILD	C052208	0	0	0	1,498	0	1,498	0.00%	0.00%	0	1,498	1,498	1,498	0.00%	336,600	1,498	20%
	81452	WESTMINSTER PARK RD - REBUILD	C052344	0	201	3	21,420	0	21,625	0.00%	0.00%	0	21,420	21,625	21,625	0.00%	400,600	21,625	20%
	81456	ROUTE 15 - REBUILD	C052343	0	328	8,420	15,193	0	23,941	0.00%	0.00%	0	15,193	23,941	23,941	0.00%	561,000	24,136	20%
	81458	KRING POINT ROAD - REBUILD	C052335	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	290,400	0	5%
	81653	ALEXANDRIA STREET - REBUILD	C052334	0	0	0	832	0	832	0.00%	0.00%	0	832	832	832	0.00%	396,000	832	20%
	83951	RIVERSIDE DRIVE - REBUILD	C052331	0	27,589	25,909	15,750	0	69,248	0.00%	0.00%	0	15,750	69,248	69,248	0.00%	145,764	125,771	65%
	87553	GREEN SETTLEMENT RD - REBUILD	C052323	0	133	(81)	4,356	0	4,408	0.00%	0.00%	0	4,356	4,408	4,408	0.00%	547,800	9,875	20%
	87554	COUNTY RTE 189 & 95 - REBUILD	C052367	0	399	70	28,729	0	29,198	0.00%	0.00%	0	28,729	29,198	29,198	0.00%	838,500	37,506	20%
	89552	CROOKS ROAD - REBUILD	C052443	0	2,437	1,010	10,335	0	13,782	0.00%	0.00%	0	10,335	13,782	13,782	0.00%	279,500	13,782	20%
	95554	HWY 11 - REBUILD	C052371	0	174	3,504	(6,179)	0	(2,501)	0.00%	0.00%	0	(6,179)	(2,501)	(2,501)	0.00%	488,400	6,111	20%
	95556	MINER STREET - REBUILD	C052372	0	2,913	7,780	(742)	0	9,951	0.00%	0.00%	0	(742)	9,951	9,951	0.00%	514,800	14,203	20%
	95756	LINDEN STREET - REBUILD	C052369	0	530	24,491	16,420	0	41,442	0.00%	0.00%	0	16,420	41,442	41,442	0.00%	627,000	41,442	20%
	95758	LIME HOLLOW RD - REBUILD	C052333	0	36,858	33,416	12,769	0	83,043	0.00%	0.00%	0	12,769	83,043	83,043	0.00%	128,931	142,568	95%
	98353	ROCK ISLAND ROAD RELOCATION	C055393	0	3,083	78,282	1,028	0	82,394	0.00%	0.00%	0	1,028	82,394	82,394	0.00%	138,864	104,671	95%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

		BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage	
												Expected 3rd Qtr Spending	Expected 3rd Qtr Spending to Actual Qtr Spending				Amount - Total	Total Spending To Date - Total Costs		
												Expected 3rd Qtr Spending	Expected 3rd Qtr Spending to Actual Qtr Spending				Amount - Total	Total Spending To Date - Total Costs		
		COFFREEN 76053 HOLCOMB ST - REBUILD	C052188	0	0	589	0	589	0.00%	0.00%	589	589	589	589	6,715	0.00%	250,800	589	5%	
		97655 RAQUETTE RIVER CROSSING	C057487	0	0	6,715	0	6,715	0.00%	0.00%	6,715	6,715	6,715	6,715	6,715	0.00%	150,000	6,715	5%	
	D Non-REP	HUF Total		0	124,769	404,740	189,032	0	718,540	0.00%	0.00%	0	189,032	718,540	718,540	0.00%		1,105,248		
	D/SUB T_ERR	*Brook Rd 52 - Lewis Rd Conversion	C049761	100,000	362	97	3,181	0	3,639	3.18%	3.64%	0	3,181	6,879	(93,121)	-93.12%	340,000	6,114	5%	
		*Burgoyne 51 - County Hwy 41	C049790	5,000	955	786	238	0	1,979	4.77%	39.57%	2,500	(2,262)	4,379	(621)	-12.43%	125,000	11,184	20%	
		*Cedar 51 - Buttermilk Falls Rd	C049764	0	8	4,696	8,107	0	12,812	0.00%	0.00%	0	8,107	16,812	16,812	0.00%	315,000	13,336	5%	
		*Church St 53 - Cnty Hwy 132 Convt	C049652	0	(1,693)	264	273	0	(1,156)	0.00%	0.00%	0	273	(1,156)	(1,156)	0.00%	720,000	19,742	20%	
		*Crown Pt. 51 - Breed Hill Rd	C049750	90,000	9,303	295	165	0	9,763	0.18%	10.85%	0	165	9,763	(80,237)	-89.15%	110,000	10,352	20%	
		*Farnan Rd 51 - Bluebird Road	C029431	11,900	10	10	21,235	0	21,255	178.45%	178.62%	2,975	18,260	23,655	11,755	98.79%	345,000	21,873	5%	
		*Florida-Stoner Feeder Tie	C050438	0	1,228	426	222	0	1,875	0.00%	0.00%	0	222	1,875	1,875	0.00%	880,000	12,209	5%	
		*Grooms Rd 34556 - Rte 146 Reconduc	C050105	0	3,274	1,218	427	0	4,919	0.00%	0.00%	0	427	4,919	4,919	0.00%	280,000	11,134	5%	
		*Hague Rd 52 - Convert Route 22	C050717	0	(3,257)	1,045	3,159	0	947	0.00%	0.00%	0	3,159	947	947	0.00%	900,000	6,596	5%	
		*Hudson Falls 51 - Convert Broadway	C050023	200,000	1,719	100	13,152	0	14,970	6.58%	7.49%	200,000	(186,848)	14,970	(185,030)	-92.51%	260,000	15,726	5%	
		*McClellan 51 - Union ST Conversion	C050085	200,000	524	6,833	21,777	0	29,134	10.89%	14.57%	200,000	(178,223)	33,184	(166,816)	-83.41%	300,000	29,383	5%	
		*MUMFORD 5052 - RECONDUCTOR/CONVERT	C049885	0	0	5,226	8,755	0	13,981	0.00%	0.00%	0	8,755	13,981	13,981	0.00%	590,000	13,981	5%	
		*NR_Hammond 37061_Pleasant Val Rd	C049725	600,000	0	0	0	0	0	0.00%	0.00%	150,000	(150,000)	0	(600,000)	-100.00%	795,500	0	5%	
		*NR_Hammond 37061-Oak Point Rd	C049723	600,000	0	0	0	0	0	0.00%	0.00%	150,000	(150,000)	0	(600,000)	-100.00%	682,000	0	5%	
		*NR-Bremen 81556-Beech Hill Rd	C049789	700,000	265	7,620	23,157	0	31,043	3.31%	4.43%	175,000	(151,843)	31,043	(668,957)	-95.57%	795,000	31,507	20%	
		*NR-Chaam Falls 85251-Duane Rd-Tie	C049757	700,000	0	0	0	0	0	0.00%	0.00%	175,000	(175,000)	0	(700,000)	-100.00%	850,000	0	20%	
		*NR-Chaam Falls 85251-Pond Rd-Rbid	C049777	216,000	1,265	9,213	2,466	0	12,943	1.14%	5.99%	54,000	(51,534)	12,943	(203,057)	-94.01%	670,000	13,128	20%	
		*NR-Higley 92451-Joe Indian Area	C049745	21,250	856	9,789	10,871	0	21,516	51.16%	101.25%	5,313	5,558	26,828	5,578	26.25%	559,000	21,516	20%	
		*NR-Higley 92451-NYS Hwy 56-FdrTie	C046864	637,500	0	135	6,369	0	6,504	1.00%	1.02%	0	6,369	6,504	(630,996)	-98.98%	799,000	6,504	20%	
		*NR-Higley 92451-NYSHwy56_Number9	C046865	219,158	397	1,168	22,239	0	23,804	10.15%	10.86%	0	22,239	183,804	(35,354)	-16.13%	434,000	23,940	20%	
		*NR-Parishville 93961-Relocate Fdr	C049751	208,250	1,468	399	23,528	0	25,396	11.30%	12.19%	0	23,528	25,396	(182,854)	-87.81%	265,000	25,444	20%	
		*Rosa Rd 57-Balltown Rd Conversion	C050084	18,000	397	145	13,356	0	13,898	74.20%	77.21%	0	13,356	13,898	(4,102)	-22.79%	500,000	19,596	5%	
		*Sharon 52 - State Route 145	C049792	10,000	0	0	4,223	0	4,223	42.23%	42.23%	2,500	1,723	4,223	(5,777)	-57.77%	235,000	4,223	5%	
		*St Johnsville 51-Bellinger Rd Ph4	C050381	85,000	1,157	185	2,887	0	4,229	3.40%	4.98%	0	2,887	5,029	(79,971)	-94.08%	105,000	4,487	5%	
		*Stoner 52 - Stoner Trail Extension	C050437	0	0	195	15,681	0	15,876	0.00%	0.00%	0	15,881	15,876	15,876	0.00%	30,000	15,876	5%	
		*Vail Mills 51 - County Hwy 107	C049793	17,500	2,856	379	289	0	3,524	1.65%	20.14%	4,375	(4,086)	3,524	(13,976)	-79.86%	425,000	18,074	20%	
		*Vail Mills 53 - Union Mills Rd.	C019352	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	860,000	0	5%	
		*Wilton 52 - Rt 32 3 Phase Ext.	C019570	0	2,157	468	49	0	2,673	0.00%	0.00%	0	49	2,673	2,673	0.00%	680,000	3,040	5%	
		Amsterdam 51/53 Widow Susan area	C028835	72,900	9,707	751	3,811	0	14,269	5.23%	19.57%	0	3,811	14,269	(58,631)	-80.43%	125,000	51,670	20%	
		Ashley 51 - Baldwin Corners Rd Ph3	CD01117	89,250	75	101	1,658	0	1,834	1.86%	2.05%	89,250	(87,592)	1,834	(87,416)	-97.95%	229,326	6,487	20%	
		Bolton 51/Warrensburg 51 Feeder Tie	CD00606	66,000	528	464	479	0	1,471	0.73%	2.23%	16,500	(16,021)	4,671	(61,329)	-92.92%	866,346	29,997	5%	
		BOYNTONVIL 33351-JOHN SNYDER RD EXT	C051268	0	5,157	4,264	1,163	0	11,185	0.00%	0.00%	0	1,163	308,685	308,685	0.00%	375,000	33,273	45%	
		Brook Rd 54 - Route 50 Conversion	C048584	637,500	500	441	2,586	0	3,527	0.41%	0.55%	159,375	(156,789)	4,327	(633,173)	-99.32%	750,000	26,183	5%	
		Brunswick 26453 - South Rd Conv	C045696	85,000	536	231	196	0	963	0.23%	1.13%	56,667	(56,471)	963	(84,037)	-98.87%	250,000	12,263	5%	
		BURDECK 26552 - WESTCOTT / CURRY RD	CD01226	0	225	225	233	0	683	0.00%	0.00%	0	233	683	683	0.00%	337,005	14,569	20%	
		BURGoyNE 51 - CLOSE GAPS ON COUNTY	CD00208	0	3,168	1,423	334	0	4,924	0.00%	0.00%	0	334	4,924	4,924	0.00%	91,765	13,641	20%	
		Center St 54 - Hynney Hill Road Rebu	CD00357	139,500	136	10,514	177	0	10,827	0.13%	7.76%	0	177	10,827	(128,673)	-92.24%	116,663	13,184	20%	
		Center St. 54 - Extend 3Ph on State	CD00329	245,000	115,201	12,158	63,874	0	191,233	26.07%	78.05%	0	63,874	191,233	(53,767)	-21.95%	499,583	540,504	100%	
		CR- 6651, Relocate Ballou Rd	C049353	170,000	15,767	5,869	1,460	0	23,096	0.86%	13.59%	42,500	(41,040)	23,096	(146,904)	-86.41%	200,000	24,489	20%	
		CR- Delphi 53 Erieville Rd	C049861	15,000	3,580	132	7,115	0	10,827	47.43%	72.18%	3,750	3,365	14,577	(423)	-2.82%	279,833	98,641	20%	
		ERR Program Placeholder	C046684	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0 Program		
		Florida 51 - Fort Hunter Road	C050693	106,250	12,967	401	1,319	0	14,687	1.24%	13.82%	106,250	(104,931)	14,687	(91,563)	-86.18%	125,000	26,765	5%	
		Florida 51 - Mead Road	C050692	97,750	0	0	0	0	0	0.00%	0.00%	97,750	(97,750)	0	(97,750)	-100.00%	115,000	0	5%	
		Middleburgh 51 - North Road Rebuild	CD00312	0	20	20	21	0	62	0.00%	0.00%	0	21	62	62	0.00%	407,212	1,318	0%	
		Middleburgh 51 - Relocate Route 30	CD00324	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	225,000	114,528	100%	
		NR_Lyme 73351_T.I. 81455-NYSHwy12E	CD01295	340,000	76	76	78	0	230	0.02%	0.07%	85,000	(84,922)	230	(339,770)	-99.93%	593,783	4,902	20%	

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage		
																	Amount - Total Costs	Total Spending To Date			
		Tenlights 20254 - 15TH AVE CONVERSION	C046426	0	3,791	199	205	0	4,198	0.00%	0.00%	0	205	4,195	4,195	0.00%	350,000	12,838	5%		
		BOLTON 52 RECONFIGURATION	C046782	0	622	1,973	0	2,596	0.00%	0.00%	1,973	2,596	2,596	2,596	2,596	0.00%	75,000	2,596	5%		
		ST. JOHNSVILLE 51 - PARIS RD ERR	C055323	0	749	3,159	0	3,907	0.00%	0.00%	3,159	3,907	3,907	3,907	3,907	0.00%	90,000	3,907	5%		
		VAIL MILLS 52 - COUNTY HWY 16 CONV	C055530	0	9,061	8,901	0	17,962	0.00%	0.00%	8,901	17,962	17,962	17,962	17,962	0.00%	430,000	17,962	5%		
		VAIL MILLS 52 - HONEYWELL CORNERS	C055707	0	8,248	4,628	0	12,876	0.00%	0.00%	4,628	12,876	12,876	12,876	12,876	0.00%	470,000	12,935	5%		
		UNION ST 54- TURNPIKE RD CONVERSION	C055735	0	915	622	0	1,537	0.00%	0.00%	622	1,537	1,537	1,537	1,537	0.00%	655,000	1,537	5%		
		LYNN 55 - WEAVER ST 51 TIE CONVRT	C055708	0	1,381	8,210	0	9,591	0.00%	0.00%	8,210	9,591	9,591	9,591	9,591	0.00%	340,000	9,591	5%		
		CURRY RD 36552 UG GETAWAY REPLACE	C056406	0	888	1,766	0	2,654	0.00%	0.00%	1,766	2,654	2,654	2,654	2,654	0.00%	290,000	2,654	20%		
		UNION ST 54 - LINCOLN HILL RD PH 1	C056625	0	342	6	0	348	0.00%	0.00%	6	348	348	348	348	0.00%	120,000	348	5%		
		UNION ST 52 - BROWNELL RD. REBUILD	C056657	0	404	7	0	411	0.00%	0.00%	7	411	411	411	411	0.00%	100,000	411	20%		
		UNION ST 52 - CONTENT FARM RD.	C056710	0	342	6	0	348	0.00%	0.00%	6	348	348	348	348	0.00%	125,000	348	5%		
		CLINTON 36653-54 CONVERSION TIE	C053628	0	0	8,237	0	8,237	0.00%	0.00%	8,237	8,237	8,237	8,237	8,237	0.00%	350,000	8,237	5%		
		CLINTON 54 - E MAIN ST CONVERSION	C055366	0	0	6,402	0	6,402	0.00%	0.00%	6,402	6,402	6,402	6,402	6,402	0.00%	240,000	6,402	5%		
		FRONT ST 52 - SCHERMERHORN ST RECON	C056746	0	0	443	0	443	0.00%	0.00%	443	443	443	443	443	0.00%	400,000	443	5%		
		CENTER ST 52 - HICKORY HILL RD CONV	C056808	0	0	8,753	0	8,753	0.00%	0.00%	8,753	8,753	8,753	8,753	8,753	0.00%	275,000	8,753	5%		
		EPHRATAH 31 - MUD RD RELOCATION	C056866	0	0	4,456	0	4,456	0.00%	0.00%	4,456	4,456	4,456	4,456	4,456	0.00%	150,000	4,456	5%		
		BURDECK 53 - RATIO & RECLOSER REPL	C057067	0	0	594	0	594	0.00%	0.00%	594	594	594	594	594	0.00%	110,000	594	5%		
D/SUB T_ERR	Errs Reliability Review Total			8,720,508	223,351	221,161	979,632	0	1,424,144	11.23%	16.33%	2,221,904	(1,242,272)	2,255,650	(6,464,858)	-74.13%		2,957,713			
D/SUB T_Reil	Buffalo Station 64 - New F6453	CD00970	723,434	161,988	239,237	995,809	0	0	1,397,035	137.65%	193.11%	161,161	834,648	1,640,035	916,600	126.70%	2,239,000	1,806,622	85%		
	*Bethlehem 02155 Glenmont Rd Conv	C049990	11,000	0	0	0	0	0	0	0.00%	0.00%	3,894	(3,894)	0	0	(11,000)	300,000	0	5%		
	*Blue Stores 30352 - Conversion	C050107	23,000	198	330	668	0	1,195	2,905	5.20%	5.20%	5,750	(5,082)	2,005	(20,995)	-91.28%	600,000	4,823	5%		
	*Byron F1863 - Rebuild /Reconductor	C049762	29,000	0	26,160	(2,047)	0	24,112	-7.06%	83.15%	0	(2,047)	24,112	(4,888)	0	-16.85%	835,000	24,112	5%		
	*CR - McGraw-Truxton feeder tie	C049727	680,000	691	310	320	0	1,321	0.05%	0.19%	453,333	(453,013)	1,321	(678,679)	-99.81%	815,000	21,592	20%			
	*Create Full Tie F15351 to F15352	C049720	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	0	0	5%		
	*Create Full tie F18251 to F18254	C049882	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	525,000	0	5%		
	*Create Full Tie F9354 to F9353	C049783	400,000	430	10,663	1,306	0	12,398	0.33%	3.10%	380,000	(378,694)	12,398	(387,602)	-96.90%	575,000	12,398	30%			
	*E.Golah 5157 Tie w/Lakeville 19752	C049880	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	811,000	0	5%		
	*Eagle Harbor F9263 Tie with F7951	C049688	11,000	1,536	1,061	9,413	0	12,010	85.57%	109.19%	0	9,413	12,010	1,010	9.19%	306,000	12,010	5%			
	*Firehouse 44953 - Dunsbach Rd Conv	C049864	0	4,685	885	5,206	0	10,776	0.00%	0.00%	0	5,206	10,776	10,776	10,776	0.00%	380,000	14,076	20%		
	*Firehouse Rd Station - New Feeder	C050081	443,750	9	144	4,514	0	4,667	1.02%	1.05%	443,750	(439,236)	7,097	(436,653)	-98.40%	625,000	7,049	5%			
	*Hoosick 31451 - Conversion	C050082	225,000	0	1,923	12,244	0	14,167	5.44%	6.30%	225,000	(212,756)	18,217	(206,783)	-91.90%	300,000	14,167	5%			
	*Hoosick 31452 Conversion- High St.	C050083	487,500	7,225	511	2,732	0	10,468	0.56%	2.15%	121,875	(119,143)	14,518	(472,982)	-97.02%	650,000	15,107	5%			
	*Hudson 08753 - Rte 9G Conversion	C050108	375,000	131	269	1,385	0	1,784	0.37%	0.48%	375,000	(373,615)	1,784	(373,216)	-99.52%	500,000	5,661	5%			
	*Lehigh 51 & 54 Tie Creation	C050004	20,000	0	0	0	0	0	0.00%	0.00%	5,000	(5,000)	5,022	(14,978)	-74.89%	450,000	0	20%			
	*Lehigh 66954 Reconductoring	C050003	28,000	941	342	10,394	0	11,677	37.12%	41.70%	7,000	3,394	18,708	(9,292)	-33.19%	750,000	16,701	5%			
	*Menands 10151 / 52 Relocations	C049998	23,000	22,509	5,664	6,483	0	34,656	28.19%	150.68%	9,348	(2,865)	34,656	11,656	50.68%	630,000	46,714	5%			
	*Middleport F7765 Tie w/Shelby 7656	C049711	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	0	0	5%		
	*NR_ 76462-CoRte28-Rebuild	C049197	700,000	131	792	375	0	1,299	0.05%	0.19%	0	375	13,299	(686,701)	-98.10%	770,000	1,335	20%			
	*NR-Hammond 37061-Calaboga Rd	C010688	320,616	504	1,206	19,207	0	20,917	5.99%	6.52%	0	19,207	28,917	(291,699)	-90.98%	798,500	23,355	20%			
	*Pawling Ave Conv (29252/37253)	C050103	0	135	518	26,090	0	26,742	0.00%	0.00%	0	26,090	30,792	0.00%	650,000	40,631	5%				
	*Rbld/Conv F15352 to full tie F6353	C049878	30,000	0	6,692	2,186	0	8,879	7.29%	29.60%	0	2,186	38,879	8,879	29.60%	650,000	8,879	5%			
	*Rbld/Conv to Create tie F7652-7651	C049802	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	462,500	0	5%		
	*Rebuild Darien F1662 Limited Tie	C049634	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	525,000	0	5%		
	*Rebuild portion of E.Otto F2861	C049718	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	0	0	5%		
	*Rebuild portions of Catt. F1562	C049686	20,000	10,912	4,852	1,032	0	16,796	5.16%	83.98%	0	1,032	16,796	(3,204)	-16.02%	420,000	34,274	5%			
	*Relieve Overloaded Ratio F7652	C049801	450,000	120,484	82,359	100,389	0	303,231	22.31%	67.38%	0	100,389	303,231	(146,769)	-32.62%	389,619	311,649	100%			
	*Rome 54 - Hogsback Rd Reconductor	C050097	0	4,791	3,730	5,142	0	13,662	0.00%	0.00%	0	5,142	13,662	13,662	13,662	0.00%	375,000	13,946	20%		
	*Rome 54-Lauther Rd - Reconductor	C050086	0	4,795	7,850	5,963	0	18,608	0.00%	0.00%	0	5,963	18,608	18,608	18,608	0.00%	400,000	19,610	20%		
	*Salisbury 57 / Middleville 71 Tie	C049966	35,000	403	143	16,202	0	16,748	46.29%	47.85%	8,750	7,452	20,748	(14,252)	-40.72%	950,000	33,294	5%			
	*Selkirk 14951 -Thatcher/River Conv	C049985	26,000	0	0	0	0	0	0.00%	0.00%	13,000	(13,000)	2,430	(23,570)	-90.65%	700,000	0	5%			
	*Selkirk 52/ Beth 58-Creble Rd Conv	C050001																			

Niagara Mohawk Power Corporation d/b/a National Grid
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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING					Project		
				FY14/15 Investment Plan Level						FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected to Actual 3rd Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date	Project Completion Percentage			
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	Expected 3rd Qtr Spending												Revised Projected FY 14/15 Spending		
		Buffalo Station 49 - UG Upgrades	CD01128	1,340,000	15,521	14,511	15,025	0	45,057	1.12%	3.36%	0	15,025	47,907	(1,292,093)	-96.42%	5,545,000	5,059,530	5%				
		Buffalo Station 49 - UG Upgrades (D	CD01125	96,900	0	0	0	0	0	0.00%	0.00%	24,225	(24,225)	0	(96,900)	-100.00%	55,000	0	30%				
		Buffalo Station 56 - New F5664	C046530	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		Buffalo Station 57 - F5768 Reconduc	C046557	318,750	111,934	86,197	21,956	0	220,086	6.89%	69.05%	0	21,956	(98,664)	220,086	-30.95%	281,138	226,999	100%				
		Buffalo Station 77 - Add TB3 (DxD L	C046524	52,000	0	0	0	0	0	0.00%	0.00%	13,000	(13,000)	0	(52,000)	-100.00%	0	0	0%				
		Buffalo Station 77 - Add TB3 (DxD S	C046531	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%				
		BuffaloAlbanyFlyingGroundsSwitchRpl	C033636	30,000	305,350	46,268	53,618	0	405,236	178.73%	1350.79%	0	53,618	405,236	375,236	1250.79%	2,650,000	2,390,421	Program				
		Burdeck 26552 - Burnett St Conversi	C046632	267,750	18,683	719	326	0	19,728	0.12%	7.37%	0	326	19,728	(248,022)	-92.63%	400,000	20,415	20%				
		Butler 53 - Add breaker for 53 ckt	C047481	204,425	70,360	54,267	96,117	0	220,744	47.02%	107.98%	165,147	(69,029)	223,594	19,169	9.38%	267,932	286,626	45%				
		Butler 53 - Build 36253 feeder - OH	C047455	212,500	4,283	523	1,269	0	6,075	0.60%	2.86%	212,500	(211,231)	6,075	(206,425)	-97.14%	363,160	34,540	20%				
		Butler 53 - Build 36253 feeder - UG	C028878	672,800	1,400	622	642	0	2,664	0.10%	0.40%	0	642	2,664	(670,136)	-99.60%	203,000	40,299	20%				
		Caledonia Substation 44 - Addition	C052446	0	2,264	1,249	735	0	4,248	0.00%	0.00%	0	735	4,248	0	0.00%	671,000	30,369	5%				
		Callanan Tap - Distribution transfe	C046413	85,000	27,912	8,583	20,493	0	56,988	24.11%	67.05%	21,250	(757)	58,548	(26,452)	-31.12%	100,000	98,944	5%				
		Camillus Dsub	C046637	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		Center St 52 - Route 5 Rebuild/Conv	C048833	807,500	1,058	1,435	811	0	3,303	0.10%	0.41%	201,875	(201,064)	4,113	(803,387)	-99.49%	940,000	24,103	5%				
		CHURCH ST 56 - CONVERT VROOMAN AVE	C048241	0	493	1,087	394	0	1,974	0.00%	0.00%	0	394	1,974	0	0.00%	215,000	24,651	20%				
		Clinton 53 - Baum & Burrell Roads	C050684	182,750	5,784	4,169	247	0	10,200	0.14%	5.58%	182,750	(182,503)	10,200	(172,550)	-94.42%	215,000	15,470	5%				
		Cortland Area Study	C046526	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		CR- 23553 Cedarvale ratio relief	C051803	310,250	3,730	214	221	0	4,165	0.07%	1.34%	0	(77,341)	4,165	(306,085)	-98.66%	380,000	14,004	20%				
		CR- 6651 Recondutor Haverster Mill	C049355	175,000	57,357	36,779	11,186	0	105,322	6.39%	60.18%	0	11,186	105,322	(69,678)	-39.82%	99,846	115,900	95%				
		CR- Ash Street 26 State St Reconduc	CD00866	80,000	0	0	0	0	0	0.00%	0.00%	20,000	(20,000)	0	(80,000)	-100.00%	102,500	0	20%				
		CR Brewton Retire	C010751	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		CR- Convert 29351 north of station	C049397	595,000	9,170	354	366	0	9,890	0.06%	1.66%	0	366	9,890	(585,110)	-98.34%	775,000	23,585	20%				
		CR- G.C. 29351 Conversion south	C049500	340,000	214	3,350	110,292	0	113,856	32.44%	33.49%	0	110,292	215,106	(124,894)	-36.73%	450,000	142,933	45%				
		CR- LHH 44 2012 NYS PSC ACTION ITEM	CD00953	0	1,545	56,570	23,262	0	81,378	0.00%	0.00%	0	23,262	81,378	0	0.00%	666,531	100,764	20%				
		CR- LORDS HILL 66 RECONDUCTORING	C054563	0	134	4,842	4,626	0	9,602	0.00%	0.00%	0	4,626	9,602	(9,602)	0.00%	350,000	9,602	20%				
		CR- NILES 51 DOLPHIN POINT QRS	C053106	0	261	140	25,411	0	25,812	0.00%	0.00%	0	25,411	25,812	0	0.00%	300,000	27,223	20%				
		CR- Paloma 55 convert NYS 48	C051832	17,000	6,305	2,260	4,021	0	12,586	23.65%	74.03%	4,250	(229)	16,854	(146)	-0.86%	680,000	12,829	20%				
		CR- Pebble Hill Burke Rd Ratio	C051710	323,000	7,598	155	159	0	7,911	0.05%	2.45%	80,750	(80,591)	7,911	(315,089)	-97.55%	395,000	9,943	20%				
		CR- Recondutor 12861	C048591	221,000	1,457	19,063	2,362	0	22,882	1.07%	10.35%	0	2,362	160,882	(60,118)	-27.20%	318,467	40,921	20%				
		CR- S.C. 6651 Convert CR 13	C049498	595,000	16,497	165,375	81,773	0	263,645	13.74%	44.31%	0	81,773	263,645	(331,355)	-55.69%	471,224	368,161	85%				
		CR- Sandy Creek 51 rebuild CR 17	C050681	497,250	6,202	350	465	0	7,018	0.09%	1.41%	0	465	7,018	(490,232)	-98.59%	600,000	24,386	20%				
		CR- Sandy Creek 51 Wart Rd rebuild	C050679	178,500	7,017	131	1,064	0	8,213	0.60%	4.60%	0	1,064	8,213	(170,287)	-95.40%	225,000	9,354	20%				
		CR- TEALL-HPKINS TIE	C052064	0	6,692	16,394	9,221	0	32,307	0.00%	0.00%	0	9,221	37,407	0	0.00%	157,500	36,968	20%				
		CR Hopkins Rd 25357 Upgrade	C049716	400,000	110	111	575	0	796	0.14%	0.20%	0	575	796	(399,204)	-99.80%	425,000	7,609	20%				
		CR Hopkins Rd-25355 Upgrade	C049714	400,000	0	0	0	0	0	0.00%	0.00%	0	0	0	(400,000)	-100.00%	425,000	2,204	20%				
		CR Milton Avenue 26657-Overload	C049184	233,750	2,707	192,555	85,780	0	281,041	36.70%	120.23%	0	85,780	281,041	47,291	20.23%	262,216	311,733	85%				
		Curry Rd 36556 / Lynn St 32052 - He	CD01218	94,350	271,915	17,266	68,039	0	357,220	72.11%	378.61%	0	68,039	357,220	262,870	278.61%	567,522	567,632	100%				
		DeLaet's Landing DxD	CD00893	750,000	2,310	17,243	129,949	0	149,502	17.33%	19.93%	187,500	(57,551)	169,752	(580,248)	-77.37%	250,000	150,195	65%				
		Delameter Install two 20/26/33MVA	C046536	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	2,925,000	0	5%				
		Delameter F9352 reconfigured layout	C047886	34,333	9,130	2,927	2,094	0	14,151	6.10%	41.22%	8,583	(6,489)	14,151	(20,182)	-58.78%	45,000	25,599	5%				
		Delameter F9356 Eden ctr make ready	C047884	276,250	2,749	79,918	74,885	0	157,552	27.11%	57.03%	276,250	(201,365)	157,552	(118,698)	-42.97%	50,000	161,832	100%				
		Delameter F9356 Rebuild & Convert 1	C047879	105,000	46,881	20,567	(5,621)	0	61,827	-5.35%	58.88%	0	(5,621)	61,827	(43,173)	-41.12%	150,000	95,086	100%				
		Delameter F9356 Rebuild & convert 3	C047882	153,000	5,636	51,285	10,559	0	67,481	6.90%	44.10%	76,500	(65,941)	67,481	(85,519)	-55.90%	80,000	92,468	100%				
		Delameter F9356 Rebuild &convert 2	C047880	154,000	45,253	51,852	10,679	0	107,784	6.93%	69.99%	0	10,679	107,784	(46,216)	-30.01%	220,000	123,353	100%				
		Delameter F9356-express& rebuild	C047877	34,333	11,983	6,880	7,770	0	26,633	22.63%	77.57%	8,583	(813)	26,633	(7,700)	-22.43%	70,000	33,991	5%				
		Delameter new F9355 - express	C047885	34,333	5,183	2,383	241	0	7,807	0.70%	22.74%	8,583	(8,343)	7,807	(26,526)	-77.26%	70,000	13,373	20%				
		DLine -To expand Rock Cut Sub Retir	CD00881	2,400,000	58,648	345,623	1,265,656	0	1,669,927	52.74%	69.58%	845,070	420,586	3,311,527	911,527	37.98%	5,187,000	3,179,018	65%				
		East Batavia Sta. Install Feeder Po	CD01310	210,000	11,507	727	1,510	0	13,745	0.72%	6.55%	19,091	(17,581)	14,220	(195,780)	-93.23%	266,394	223,389	100%				
		East Fulton demo	C046630	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		East Malloy- feeders and getaways	CD01279	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	194,000	0	5%				
		East Malloy Second Transformer	C036188																				

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage		
																	Amount - Total	Total Spending To Date			
		Fly Rd Low side substation equipmen	C046722	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	965,000	0	5%		
		Fly Rd Transformer Addition	C036189	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	790,000	0	5%		
		Fort Gage 54 - Route 9L Rebuild	C050680	786,250	4,708	22,538	12,531	0	39,776	1.59%	5.06%	393,125	(380,594)	42,176	(744,074)	-94.64%	925,000	44,281	5%		
		Frankhauser New Station - Line Work	C028929	2,943,384	90,531	243,258	76,490	0	410,278	2.60%	13.94%	965,798	(889,308)	1,220,278	(1,723,106)	-58.54%	6,800,000	734,191	30%		
		Frankhauser-115-13.2KV- Bus & Bkrs	C028931	2,220,000	730,287	639,719	3,765,469	0	5,135,475	169.62%	231.33%	288,425	3,477,044	6,140,475	3,920,475	176.60%	10,424,000	9,046,009	95%		
		Gasport St F9063-small wire	C049908	157,500	(1,393)	142,850	34,767	0	176,225	22.07%	111.89%	0	34,767	176,225	18,725	11.89%	255,000	186,950	100%		
		Genesee North 34.5kV Relief	C046708	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Gilbert Mills Xfmr Upgrade-Xfmr	C046563	50,000	1,712	1,713	1,906	0	5,331	3.81%	10.66%	22,857	(20,951)	28,131	(21,869)	-43.74%	375,000	115,144	5%		
		Grooms Rd 34557 - Saratoga Rd Conve	C046761	480,000	2,659	3,307	658	0	6,625	0.14%	1.38%	120,000	(119,342)	6,625	(473,375)	-98.62%	600,000	31,792	5%		
		Groveland St. F4161 - small wire	C049909	226,100	9,753	1,870	19,091	0	30,714	8.44%	13.58%	0	19,091	233,114	7,014	3.10%	323,000	33,067	30%		
		Hague Rd 53 - Submarine Cable.	C050522	637,500	12,789	3,628	2,924	0	19,341	0.46%	3.03%	159,375	(156,451)	19,341	(618,159)	-96.97%	740,000	61,966	5%		
		Hanson Aggregate Regulators	C046508	112,000	1,767	5,741	26,007	0	33,515	23.22%	29.92%	28,000	(1,993)	45,605	(66,396)	-59.28%	136,400	33,660	5%		
		Harris 54 Relief	C032446	1,500,000	30,691	887	4,403	0	35,982	0.29%	2.40%	548,780	(544,377)	77,982	(1,422,018)	-94.80%	1,000,000	89,467	20%		
		Harris Road Second SWGR	CD01088	2,007,300	434,028	1,501,472	1,010,580	0	2,946,079	50.35%	146.77%	529,666	480,914	3,514,499	1,507,199	75.09%	4,620,000	3,644,345	45%		
		Hinsdale Dsub	C046638	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Knapp Rd 22651 Feeder Tie	C028716	641,750	6,592	16,739	1,456	0	24,787	0.23%	3.86%	211,778	(210,322)	24,787	(616,963)	-96.14%	755,000	24,787	5%		
		Little River new 95555 feeder	C050922	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Lockport Road 216 - Install TB#2	C036057	17,000	0	0	0	0	0	0.00%	0.00%	3,111	(3,111)	0	(17,000)	-100.00%	73,326	0	5%		
		Lockport Road 216 - Install TB#2 -	CD01252	80,000	0	1,840	4,469	0	6,309	5.59%	7.89%	11,452	(6,982)	6,309	(73,691)	-92.11%	20,000	6,309	20%		
		Long Rd 209 - New F20955	CD00964	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	53,826	0	5%		
		Long Road 209 - Install TB2	CD00977	0	2,682	1,278	2,161	0	6,121	0.00%	0.00%	0	2,161	6,121	6,121	0.00%	33,913	57,477	5%		
		Lyndonville Station 34.5kV cap bank	C046569	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%		
		Malone new 89554 feeder (Line work	C046626	682,550	0	0	0	0	0	0.00%	0.00%	170,638	(170,638)	0	(682,550)	-100.00%	329,000	0	5%		
		Malone new feeder 89554 (Station wo	C046631	311,950	(16,074)	(552)	0	0	(16,626)	0.00%	-5.33%	77,988	(77,988)	(16,626)	(328,576)	-105.33%	159,000	17,547	Cancelled 0%		
		Mayfield 51 - Paradise Point Rd	C050069	267,750	2,561	78	81	0	2,720	0.03%	1.02%	267,750	(267,669)	2,720	(265,030)	-98.98%	310,000	5,047	5%		
		McCrea Station - New station - Geta	C046791	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	0	(50,000)	-100.00%	0	0	5%		
		McCrea Station - New station - Inst	C046790	50,000	0	0	0	0	0	0.00%	0.00%	20,000	(20,000)	0	(50,000)	-100.00%	0	0	0%		
		Mexico Substation Demo	C046629	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Middleburgh 51/Schoharie 51 LS	C050764	127,500	0	0	0	0	0	0.00%	0.00%	0	0	0	(127,500)	-100.00%	150,000	0	5%		
		Middleport St F7765 - Small wires	C049904	77,690	6,617	(611)	0	0	6,006	0.00%	7.73%	0	0	6,006	(71,684)	-92.27%	91,400	54,846	100%		
		Middleport St F7765- small wire -2	C049905	80,500	872	62	64	0	999	0.08%	1.24%	0	64	92,999	12,499	15.53%	115,000	4,014	30%		
		Midler Station Retirement	C046702	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Military Rd New Feeder (D-Line)	C036566	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	4,185	(45,815)	-91.63%	190,000	0	5%		
		Military Road 210 - Install TB#2	C036056	50,000	259,452	356,651	191,390	0	807,492	382.78%	1614.98%	12,500	178,890	824,592	774,592	1549.18%	1,587,000	1,125,012	5%		
		Milton Ave 2nd Switchgear	C046609	120,000	62,985	55,441	45,567	0	163,993	37.97%	136.66%	30,000	15,567	220,043	100,043	83.37%	1,150,000	167,187	5%		
		Milton Ave DLine	C046643	470,000	0	2,817	18,813	0	21,630	4.00%	4.60%	117,500	(98,687)	55,830	(414,170)	-88.12%	2,000,000	59,955	20%		
		Milton Ave second transformer	C046642	260,000	0	0	0	0	0	0.00%	0.00%	65,000	(65,000)	0	(260,000)	-100.00%	1,446,883	0	Cancelled 0%		
		Mumford #50 - TB2 - Install New Fdr	C046589	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	50,000	0	5%		
		Mumford #50 -Install Transformer #2	C046590	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	2,250,000	0	5%		
		N Syracuse Sub Getaways	C030506	969,000	225,655	199,213	923,351	0	1,348,219	95.29%	139.14%	362,860	560,492	2,867,169	1,898,169	195.89%	4,447,000	2,086,323	85%		
		N.Lakeville new 115 - 13.2kV Dist	C051585	54,576	0	0	0	0	0	0.00%	0.00%	27,288	(27,288)	0	(54,576)	-100.00%	2,280,000	0	0%		
		New Abby Street Substation - DxD LI	C046497	80,000	0	0	0	0	0	0.00%	0.00%	40,000	(40,000)	0	(80,000)	-100.00%	0	0	0%		
		New Abby Street Substation - DxD Su	C046496	50,000	0	0	0	0	0	0.00%	0.00%	25,000	(25,000)	0	(50,000)	-100.00%	0	0	Cancelled 0%		
		New Cicero Substation Dline	C046476	0	0	0	0	0	0	0.00%	0.00%	0	0	9,000	9,000	0.00%	30,000	0	5%		
		New Cicero Substation DSub	C046475	1,200,000	0	61,353	47,513	0	108,867	3.96%	9.07%	1,200,000	(1,152,487)	282,867	(917,133)	-76.43%	4,650,000	111,214	5%		
		New Dist Sub - Tonawanda NYW DSub	C051266	50,000	0	0	0	0	0	0.00%	0.00%	20,000	(20,000)	0	(50,000)	-100.00%	2,400,000	0	5%		
		New Dist Sub -Tonawanda NYW DLine	C051265	100,000	0	0	0	0	0	0.00%	0.00%	40,000	(40,000)	0	(100,000)	-100.00%	150,000	0	5%		
		New Haven xfmr upgrade-Buswork	C046634	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	108,000	0	5%		
		New Haven xfmr upgrade-Dline	C046635	85,000	0	0	0	0	0	0.00%	0.00%	21,250	(21,250)	21,344	(63,657)	-74.89%	303,000	0	5%		
		New Haven Xfmr Upgrade-Xfmr	C046562	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	150,000	0	Cancelled 0%		
		New Wetzel Rd. Substation	C028831	888,520	346,193	445,294	301,433	0	1,092,920	33.93%	123.00%	23,694	277,739	1,126,170	237,650	26.75%	13,500,000	13,296,634	95%		
		North Bangor Conversion (D-Line)	C046418	751,400	0	0	0	0	0	0.00%	0.00%	187,850	(187,850)	0	(751,400)	-100.00%					

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	Project Description	Project	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING					Project Completion			
				FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Investment % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage				
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015															
		Price Corners Rebuild - New Feeder	CD01120	435,350	326,277	618,907	134,408	0	1,079,592	30.87%	247.98%	0	134,408	1,079,592	644,242	147.98%	1,204,000	1,238,340	100%				
		Price Corners Rebuild - Upgrade tra	CD01124	643,450	397,461	398,551	365,596	0	1,161,609	56.82%	180.53%	160,863	204,734	1,161,609	518,159	80.53%	1,744,000	1,881,022	85%				
		PS&I Activity - New York	C008153	52,000	(177,071)	(521,254)	(154,710)	0	(853,038)	-297.52%	-1640.45%	13,000	(167,710)	(796,036)	(848,036)	-1630.84%	104,000	2,139,178	Blanket				
		Queensbury Station - Reroute getawa	CD00895	680,000	(10,640)	35,778	19,583	0	44,721	2.88%	6.58%	170,000	(150,417)	44,721	(635,279)	-93.42%	600,000	59,750	5%				
		Randall Rd - New station - Dist get	CD00897	30,000	73	14,907	2,208	0	17,188	7.36%	57.29%	7,500	(5,292)	30,188	188	0.63%	100,000	21,659	5%				
		Randall Rd - New station - M/C S/G	CD00896	300,000	32,572	28,170	36,897	0	97,639	12.30%	32.55%	28,125	8,772	205,549	(94,451)	-31.48%	640,000	169,868	5%				
		Raquette Lake Transformer Upgrade	CD01139		0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	541,783	0	5%				
		Reconductor 5552 tie to 5262	C048837	602,000	5,764	3,578	177	0	9,519	0.03%	1.58%	602,000	(601,823)	9,519	(592,481)	-98.42%	862,621	11,115	30%				
		Reserve for Reliability Unidentifie	C046923	(12,833,333)	0	0	0	0	0	0.00%	0.00%	(3,208,333)	3,208,333	0	12,833,333	-100.00%	0	0	Blanket				
			C046950	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Blanket				
		Reservoir Station - Dline work	CD01200	46,750	66,428	17,045	8,578	0	92,051	18.35%	196.90%	0	8,578	92,051	45,301	96.90%	129,000	109,532	100%				
		Retirement of Juniper sub #500	C049685	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	169,000	0	5%				
		S Lima Rd PIW feeder tie	C047788	88,800	7,816	2,545	270	0	10,632	0.30%	11.97%	0	270	10,632	(78,168)	-88.03%	300,000	16,915	30%				
		S.Livingston relief- F5 work	C051692	40,912	0	0	0	0	0	0.00%	0.00%	20,456	(20,456)	0	(40,912)	-100.00%	0	0	5%				
		S.Livingston relief- Fd3 work	C051690	40,912	0	0	0	0	0	0.00%	0.00%	20,456	(20,456)	0	(40,912)	-100.00%	0	0	5%				
		S.Livingston relief- Fd4 work	C051691	61,788	0	0	0	0	0	0.00%	0.00%	30,894	(30,894)	0	(61,788)	-100.00%	0	0	5%				
		S.Livingston rSlief- Dist Fder Work	C051694	40,912	0	0	0	0	0	0.00%	0.00%	20,456	(20,456)	0	(40,912)	-100.00%	0	0	5%				
		S.Philadelphia Transformer Upgrade	CD01293	399,500	0	0	0	0	0	0.00%	0.00%	99,875	(99,875)	0	(399,500)	-100.00%	749,322	0	5%				
		Shawnee Road 76	C036059	1,235,050	464,661	124,363	553,557	0	1,142,582	44.82%	92.51%	148,742	404,815	1,989,982	754,932	61.13%	4,760,000	1,291,611	5%				
		Shawnee Road 76 (DLine)	CD00967	0	614	10,515	1,183	0	12,312	0.00%	0.00%	0	1,183	12,312	0	0.00%	200,000	31,402	20%				
		Sheppard Rd replace regulators	C046419	10,000	88,652	2,258	190	0	91,099	1.90%	910.99%	208	(18)	91,574	81,574	815.74%	147,000	106,674	95%				
		Sodeman Rd - New station - dist get	C046796	250,000	0	3,450	4,946	0	8,396	1.98%	3.36%	62,500	(57,554)	40,396	(209,604)	-83.84%	122,300	8,396	5%				
		Sodeman Rd Station - new station -	C046798	500,000	19,439	18,353	238,265	0	276,058	47.65%	55.21%	125,000	113,265	523,058	23,058	4.61%	489,200	315,207	5%				
		South Livingston relief - DLine Fdr	C046552	40,912	0	0	0	0	0	0.00%	0.00%	20,456	(20,456)	0	(40,912)	-100.00%	0	0	5%				
			C046759	61,788	0	0	0	0	0	0.00%	0.00%	30,894	(30,894)	21,000	(40,788)	-66.01%	70,000	0	5%				
		Starr Rd Second Xfrm-13kv Bus Exten	C032368	44,000	216,911	579,986	535,503	0	1,332,399	1217.05%	3028.18%	1,692	533,811	1,413,739	1,369,739	3113.04%	1,782,000	1,676,126	85%				
		Starr Rd. Second Xfrm	C032503	139,650	112,052	403,422	141,613	0	657,087	101.41%	470.52%	2,928	138,685	662,967	523,317	374.73%	1,482,000	1,454,867	45%				
		Starr Road Feeder Work	C046363	50,000	131,779	(107,704)	19,619	0	43,694	39.24%	87.39%	4,032	15,587	50,174	174	0.35%	74,000	54,531	95%				
		Station 214 - Install TB2	C029186	0	0	0	0	0	0	0.00%	0.00%	0	0	12,000	0	0.00%	1,625,000	0	5%				
		Station 214 - New F21466/67	C029187	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	12,000	(38,000)	-76.00%	25,000	0	5%				
		Steamburg Station Retirement	CD01123	10,000	1,500	358	4,196	0	6,053	41.96%	60.53%	2,500	1,696	19,853	9,853	98.53%	250,000	28,457	30%				
		Stoner 52 - Mohawk Dr Conversion	C050421	786,250	3,148	869	1,119	0	5,136	0.14%	0.65%	393,125	(392,006)	5,136	(781,114)	-99.35%	925,000	56,422	20%				
		Sycaway 37253 - Brunswick Rd (Rte 2	C046431	340,000	4,682	128,074	89,704	0	222,459	26.38%	65.43%	0	89,704	349,629	9,629	2.83%	643,826	303,500	45%				
		Syracuse UG Study	C046527	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%				
		Teal Substation Rebuild-Feeders	C046505	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		Teal Substation Rebuild-Swgr	C046511	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		Terminal Station- Install Reactors	C046613	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		Trinity 16452 - Myrtle Ave Conversi	C046427	300,000	848	2,621	69,372	0	72,841	23.12%	24.28%	0	69,372	194,341	(105,659)	-35.22%	342,135	107,606	85%				
		Union St 53 - Kenyon Hill Road	C050779	68,000	3,665	4,436	137	0	8,238	0.20%	12.12%	0	137	8,238	(59,762)	-87.88%	80,000	8,611	5%				
		Union St. 53 - County Hwy 67	C050777	136,000	22,549	558	394	0	23,500	0.29%	17.28%	0	394	23,500	(112,500)	-82.72%	160,000	24,740	5%				
		VAIL MILLS 51 - NOONAN RD CONVERT	C051412	0	656	2,500	9,110	0	12,266	0.00%	0.00%	0	9,110	13,966	13,966	0.00%	150,000	12,675	5%				
		Van Dyke - UG - Civil & Elec work	C052098	0	885	4,542	798	0	6,225	0.00%	0.00%	0	798	11,325	11,325	0.00%	230,000	17,664	5%				
		Van Dyke Station - New 115/13.2kV s	C046490	3,500,000	47,298	1,051,897	328,497	0	1,427,692	9.39%	40.79%	81,649	246,848	2,420,442	(1,079,558)	-30.84%	3,830,000	1,837,611	5%				
		Van Dyke Station - New 53 Dist Feed	C046493	0	38,397	49,270	182,726	0	270,393	0.00%	0.00%	0	182,726	981,593	981,593	0.00%	2,996,000	388,400	30%				
		Van Dyke Station - New 55 Dist Feed	C046489	0	16,896	10,490	6,580	0	33,966	0.00%	0.00%	0	6,580	36,516	36,516	0.00%	80,000	41,242	20%				
		Van Dyke Station - New 56 Dist Feed	C046487	700,000	14,549	30,422	14,685	0	59,655	2.10%	8.52%	431,898	(417,213)	67,305	(632,695)	-90.38%	80,000	61,361	5%				
		Van Dyke Station-New 54 Dist Feed.	C046495	0	40,168	74,316	18,123	0	132,607	0.00%	0.00%	0	18,123	137,707	137,707	0.00%	150,000	143,045	5%				
		Van Dyke Subst- New 57 Dist Feeder	C046488	343,000	17,597	49,495	14,811	0	81,902	4.32%	23.88%	176,078	(161,267)	94,652	(248,348)	-72.40%	80,000	82,394	20%				
		Van Dyke Subst- new feeders	C016087	420,000	19,217	23,042	5,887	0	48,145	1.40%	11.46%	245,854	(239,967)	50,695	(369,305)	-87.93%	80,000	77,763	5%				
		Watertown New 115/13.2 kV Substatio	C046610	50,000	0	0	0	0	0	0.00%	0.00%	12,500	(12,500)	0	(50,000)	-100.00%	0	0	5%				
		Welch Ave Conversion Load Relief	C046842	28,000	4,782	109	182	0	5,073	0.65%	18.12%	0	182	86,073	58,073	207.41%	750,000	7,097	30%				
		Wellsville Relief D-Line work	C046540	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%				
		Wellsville Relief substation work	C046535	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%				
		West Hamlin #82 - Install Transform	CD01001																				

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

			BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected to Actual 3rd Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
	D/SUB T	Reliability Total		47,393,722	7,269,560	9,822,114	14,480,847	0	31,572,510	30.55%	66.62%	12,420,854	2,059,993	45,177,194	(2,216,528)	-4.68%	15,000	69,891,464	5%	
	D Non-REP	(Hanson Aggregates- Stafford, NY)	C047216	850	166	166	172	0	504	20.18%	59.27%	0	172	1,344	494	58.09%		10,745		
	D Non-REP	General/ Other Total		850	166	166	172	0	504	20.18%	59.27%	0	172	1,344	494	58.09%		10,745		
	D/SUB T	Side Tap Fusing																		
		IE - NC Side Tap Fusing	C015511	800,000	255,690	74,435	127,967	0	458,091	16.00%	57.26%	200,000	(72,033)	467,191	(332,809)	-41.60%	1,000,000	2,475,672	Program	
		IE - NE Side Tap Fusing	C015510	800,000	122,637	237,142	189,731	0	549,509	23.72%	68.69%	200,000	(10,269)	558,809	(241,191)	-30.15%	1,000,000	1,535,194	Program	
		IE - NW Side Tap Fusing	C015509	800,000	147,795	135,532	131,022	0	414,348	16.38%	51.79%	199,999	(68,977)	418,948	(381,052)	-47.63%	1,000,000	2,575,289	100%	
		WEAVER 51 - GUILDERLAND AVE RECON	C057032		0	0	1,359	0	1,359	0.00%	0.00%		1,359	1,359	1,359	0.00%	350,000	1,359	5%	
	D/SUB T	Side Tap Fusing Total		2,400,000	526,121	447,108	450,079	0	1,423,308	18.75%	59.30%	599,999	(149,921)	1,446,308	(953,692)	-39.74%		6,587,514		
	D/SUB T	Storm Hardening																		
		42951-BLUE RIDGE RD STORM HARDENING	C052248	0	8,333	23,037	8,591	0	39,961	0.00%	0.00%	0	8,591	39,961	39,961	0.00%	725,000	45,392	5%	
		42951-HOFFMAN ROAD STORM HARDENING	C052252	0	81	148	27,286	0	27,286	0.00%	0.00%	0	27,286	27,514	27,514	0.00%	445,000	28,441	5%	
		STORM HARDENING - BERRY RD 15351 FE	C046395	0	166,439	71,195	72,283	0	309,916	0.00%	0.00%	0	72,283	309,916	309,916	0.00%	1,000,000	820,949	100%	
		Storm Hardening - Hague Rd 41853 fe	C046394	323,850	182,227	99,404	92,823	0	374,454	28.66%	115.63%	0	92,823	374,454	50,604	15.63%	800,000	944,811	100%	
		Storm Hardening - Lowville 77354 fe	C046396	500,000	2,768	77,518	27,631	0	107,917	5.53%	21.58%	125,000	(97,369)	187,917	(312,083)	-62.42%	1,344,000	250,211	65%	
		Storm Hardening - Placeholder for N	C046390	1,000,000	0	0	0	0	0	0.00%	0.00%	300,000	(300,000)	0	(1,000,000)	-100.00%	0	0	5%	
			C046391	1,000,000	0	0	0	0	0	0.00%	0.00%	300,000	(300,000)	0	(1,000,000)	-100.00%	0	0	5%	
			C046392	1,000,000	0	0	0	0	0	0.00%	0.00%	300,000	(300,000)	0	(1,000,000)	-100.00%	0	0	5%	
		CHESTERTOWN 51-FY16 STORM HARDENING	C057306	0	684	11	0	0	695	0.00%	0.00%		11	695	695	0.00%	245,000	695	5%	
		CHESTERTOWN 52-FY17 STORM HARDENING	C057366	0	435	7	0	0	443	0.00%	0.00%		7	443	443	0.00%	245,000	443	5%	
		SCOFIELD 53 - FY16 STORM HARDENING	C057289	0	0	181	0	0	181	0.00%	0.00%		181	181	181	0.00%	286,000	181	5%	
		BATTENKILL 57-FY17 STORM HARDENING	C057386	0	0	232	0	0	232	0.00%	0.00%		232	232	232	0.00%	340,000	232	5%	
	D/SUB T	Storm Hardening Total		3,823,850	359,848	272,422	229,043	0	861,313	5.99%	22.52%	1,025,000	(795,957)	941,313	(2,882,537)	-75.38%		2,091,354		
	D Non-REP	CR - Tully Ctr 53 Woodmancy Rd	C049713	238,000	393	16,209	99,335	0	115,937	41.74%	48.71%	0	99,335	446,337	208,337	87.54%	973,885	159,210	45%	
		*CR - Cuyler-Delph Feeder Tie	C049740	318,750	6,779	8,820	95,089	0	110,888	29.83%	34.73%	0	95,089	110,688	(208,062)	-65.27%	276,280	128,640	45%	
		ASH ST 12 KV METALCLAD REPLACEMENT	CD00134	0	266,446	77,100	77,755	0	421,120	0.00%	0.00%	0	77,755	421,120	421,120	0.00%	550,000	669,650	100%	
		ATTICA12-REBUILD.XFER F1263 TO 0158	C026379	0	57	57	59	0	173	0.00%	0.00%	0	59	173	173	0.00%	2,399,413	2,556,546	100%	
		BATAVIA-F0457 PIW RANDALL RD	C045636	0	15,781	0	0	0	15,781	0.00%	0.00%	0	0	15,781	15,781	0.00%	221,728	218,726	100%	
		BETHLEHEM 02158 - JUNIPER 44651 TIE	CD01067	0	131,822	150,765	57,733	0	340,320	0.00%	0.00%	0	57,733	340,320	340,320	0.00%	471,231	499,640	95%	
		BUFFALO STATION 12 - FDR REM & TIES	C036208	0	5,471	1,888	2,107	0	9,465	0.00%	0.00%	0	2,107	15,405	15,405	0.00%	733,874	589,062	45%	
		CARTHAGE 71761, 71763 AND 71764 FEE	CD00944	0	41,244	(4,397)	16,058	0	52,905	0.00%	0.00%	0	16,058	52,905	52,905	0.00%	307,287	330,875	95%	
		CEDAR 51 - TRIPOLI ROAD GAP CLOSING	CD00683	0	144	144	149	0	438	0.00%	0.00%	0	149	438	438	0.00%	198,749	10,433	20%	
		Cent NY-Dist-Load Relief Blanket	CNC0016	523,000	167,669	97,369	47,993	0	313,032	9.18%	59.85%	130,750	(82,757)	347,682	(175,318)	-33.52%	679,900	359,328	Blanket	
		Cent NY-Dist-Reliability Blanket	CNC0015	1,218,000	390,618	431,250	456,186	0	1,278,054	37.45%	104.93%	304,500	151,686	1,392,054	174,054	14.29%	1,607,760	1,515,159	Blanket	
		CHRISLER AVE 25736 CONVERSION	C045552	0	3,557	133,513	153,843	0	290,913	0.00%	0.00%	0	153,843	528,063	528,063	0.00%	708,188	419,016	85%	
		CR - CONVERT CR 57 ON WHITAKER 53	CD00595	0	3,365	3,367	3,476	0	10,209	0.00%	0.00%	0	3,476	10,209	10,209	0.00%	198,900	219,421	95%	
		CR - CONVERT PEAT ST 52 ALONG BURNET	CD00555	0	109,382	26,650	26,889	0	162,921	0.00%	0.00%	0	26,889	482,921	482,921	0.00%	625,603	360,907	65%	
		CR - NILE 51 GLEN COVE RECONDUCTORIN	CD00917	0	181,617	522,004	256,827	0	960,448	0.00%	0.00%	0	256,827	960,448	960,448	0.00%	898,308	1,299,093	85%	
		CR - PALOMA 57 - CONVERT SCHUYLER ST	CD00553	0	4,826	43,942	3,738	0	52,507	0.00%	0.00%	0	3,738	52,507	52,507	0.00%	387,000	355,681	100%	
		CR - PHOENIX 2014 SUMMER PREP	C053983	0	78,393	15,819	(30,094)	0	64,119	0.00%	0.00%	0	(30,094)	64,119	64,119	0.00%	105,463	111,075	100%	
		CR - PINE GROVE 56 NYS HWY 31 CONVER	CD00608	0	23,008	39,663	21,446	0	84,117	0.00%	0.00%	0	21,446	84,117	84,117	0.00%	472,317	100,228	65%	
		CR - ROCK CUT 53 MIDLAND AVE CONVERS	CD00617	0	38,563	7,563	11,629	0	57,755	0.00%	0.00%	0	11,629	297,755	297,755	0.00%	619,227	544,842	85%	
		CR - STARR RD 51 HWY 222 CONVERSION	CD00605	0	2,092	3,340	15,152	0	20,585	0.00%	0.00%	0	15,152	203,785	203,785	0.00%	237,746	185,753	85%	
		CR - W MONROE 51 CR 11 CONVERSION	CD00615	0	13,295	3,045	(1,043)	0	15,297	0.00%	0.00%	0	(1,043)	15,297	15,297	0.00%	321,903	346,025	100%	
		CR-BUILD TIE BETWEEN DUGUID 54 & 55	CD00710	0	57,135	10,945	1,161	0	69,240	0.00%	0.00%	0	1,161	69,240	69,240	0.00%	171,629	106,632	85%	
		DUGUID 54 - BROOKSIDE RATIO RELIEF	CD00149	0	(24,467)	0	0	0	(24,467)	0.00%	0.00%	0	0	(24,467)	(24,467)	0.00%	360,066	358,622	95%	
		E MOLLOY 15153 AERIAL CBLE TO OPEN.	C046840	0	30,703	127,030	118,232	0	275,965	0.00%	0.00%	0	118,232	530,965	530,965					

Distribution - Current Year Actuals VS Expected

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Distribution Project Detail

			BUDGET		ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage		
																	Amount - Total	Total Spending To Date			
		Vail Mills 53 - Northville 52 Tie	C050694	68,000	72,549	18,970	9,982	0	101,501	14.68%	149.27%	0	9,982	101,501	33,501	49.27%	145,385	149,892	100%		
		WEIBEL 51 - OLD SCHUYLERVILLE RD	C049349	0	(25,006)	20	0	0	(24,986)	0.00%	0.00%	0	0	(24,986)	(24,986)	0.00%	250,000	213,667	100%		
		CORINTH 52-MAIN ST REBUILD/CONVERT	C058899	0	0	0	396	0	396	0.00%	0.00%	0	396	396	396	0.00%	105,000	396	5%		
		BATTENKILL 56 - RIVER RD FOR H&V	C059601	0	0	0	10,074	0	10,074	0.00%	0.00%	0	10,074	10,074	10,074	0.00%	770,000	10,074	5%		
		D REP-Line Other Total		1,459,250	587,668	174,082	307,235	0	1,068,984	21.05%	73.26%	414,750	(107,515)	1,693,444	234,194	16.05%		1,833,519			
	D_REP-UG C	FRONT ST 36054 - ERIE CABLE REPLACE	C053627	0	1,668	514	0	2,182	0.00%	0.00%	0.00%	514	86,182	86,182	86,182	0.00%	250,000	2,182	20%		
		F12462 REPL CABLE EXIT - SUMM PREP	C055747	0	0	0	3,017	0	3,017	0.00%	0.00%	0	3,017	90,517	90,517	0.00%	135,000	3,017	5%		
		D REP-UG Cable Replacements Total		0	1,668	3,531	0	5,199	0.00%	0.00%	0.00%	3,531	176,699	176,699	0.00%			5,199			
	D_REP-Distrib	Install EMS at Rock City Sub with D	CD00949	242,500	98,777	292,429	64,052	0	455,258	26.41%	187.74%	12,498	51,554	463,988	221,488	91.34%	506,053	544,951	85%		
		INSTALL EMS AT WEST VALLEY SUBSTATI	CD00640	0	3,806	3,299	2,619	0	9,724	0.00%	0.00%	0	2,619	9,724	9,724	0.00%	290,385	268,780	100%		
		D REP-Distribution Automation Total		242,500	102,583	295,728	66,671	0	464,982	27.49%	191.75%	12,498	54,174	473,712	231,212	95.35%		813,731			
	D/SUB T_Telco	Bald Radio site-Tower upgrade	C051474	200,000	0	0	0	0	0	0.00%	0.00%	50,000	(50,000)	0	(200,000)	-100.00%	0	0	Cancelled 0%		
		Radio Upgrade- NY Northeast	C051473	200,000	0	0	0	0	0	0.00%	0.00%	50,000	(50,000)	0	(200,000)	-100.00%	0	0	Cancelled 0%		
		D/SUB T_Telcom Total		400,000	0	0	0	0	0	0.00%	0.00%	100,000	(100,000)	0	(400,000)	-100.00%		0			
	D_REP-Subst	Station 64 Grand Island Relays	C049586	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	Cancelled 0%		
		D REP-Substation Asset Replacement Total		0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%		0			
	D/SUB T_Subst	REP - Dist Subs Without RTUs	C019851	1,500,000	212,845	46,911	168,676	0	428,432	11.25%	28.56%	440,966	(272,290)	536,102	(963,998)	-64.26%	1,620,000	10,800,898	Program		
		Station 126 - EMS Expansion/RTU Ins	CD01299	0	162,824	(22,753)	28,601	0	168,673	0.00%	0.00%	0	28,601	178,373	178,373	0.00%	327,665	252,590	30%		
		STATION 129 BROMPTON RD - EMS EXPAN	C053086	0	(1,545)	44,666	55,287	0	98,409	0.00%	0.00%	0	55,287	104,409	104,409	0.00%	488,423	112,554	30%		
		Station 63 - EMS Expansion/RTU Inst	CD01303	375,000	220,396	42,966	(34,763)	0	228,599	-9.27%	60.98%	12,312	(47,075)	254,789	(120,211)	-32.06%	460,608	349,712	85%		
		Station 74 - EMS Expansion/RTU Inst	CD01294	0	29,582	124,955	111,841	0	266,378	0.00%	0.00%	0	111,841	275,108	275,108	0.00%	524,678	361,163	30%		
		Station 79 - EMS Expansion/RTU Repl	CD01296	360,000	32,867	201,621	355,072	0	589,560	98.63%	163.77%	10,396	344,677	607,990	247,990	68.89%	577,840	674,391	85%		
		D/SUB T_Substation RTU Total		2,235,000	656,970	438,367	684,714	0	1,780,051	30.64%	79.64%	463,674	221,400	1,956,771	(278,229)	-12.45%		12,551,308			
	D_REP-Conduct	*Rome 54 - Oswego Rd Reconductoring	C050098	0	4,834	4,194	5,126	0	14,153	0.00%	0.00%	0	5,126	14,153	14,153	0.00%	350,000	14,935	5%		
		NR-83462-Hoffman Rd-Rebuild	C050198	72,250	6,698	303	89,066	0	96,067	123.27%	132.96%	18,063	71,003	176,067	103,817	143.69%	101,000	104,598	65%		
		D REP-Conductor Replacement Total		72,250	11,532	4,497	94,191	0	110,220	130.37%	152.55%	18,063	76,129	190,220	117,970	163.28%		119,533			
	D/SUB T_Subst	Grooms Rd. Relay Replacement	C049597	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Riverside Relay Replacement	C049606	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	0%		
		Temple Station Relay Replacement	C049616	0	8,661	3,102	1,809	0	13,572	0.00%	0.00%	0	1,809	13,572	13,572	0.00%	50,000	32,514	5%		
		Trinity Station Relay Replacement	C049625	60,000	0	0	0	0	0	0.00%	0.00%	15,000	(15,000)	0	(60,000)	-100.00%	853,000	0	5%		
		TEMPLE RELAY REPL FOR ASH ST LINE	C055184	0	0	28,154	34,172	0	62,325	0.00%	0.00%	0	34,172	111,325	111,325	0.00%	230,000	62,325	5%		
		D/SUB T_Substation Relay Total		60,000	8,661	31,255	35,981	0	75,897	59.97%	126.49%	15,000	20,981	124,897	64,897	108.16%		94,839			
	D_REP-Engin	*Brook Rd 57 - Brain Rd Conversion	C049791	40,000	7,042	270	1,187	0	8,499	2.97%	21.25%	0	1,187	8,499	(31,501)	-78.75%	85,000	18,342	5%		
		*Middleburgh 51 - Mallon Road	C049758	185,000	355	1,524	4,819	0	6,698	2.60%	3.62%	0	4,819	6,698	(178,302)	-96.38%	215,000	15,914	5%		
		*NR-81452-Head Island Rd-Upgrade	C049785	197,200	0	0	0	0	0	0.00%	0.00%	49,300	(49,300)	0	(197,200)	-100.00%	237,000	0	20%		
		*Randall Rd 46357 Rebuild & Conv	C049883	100,000	0	0	0	0	0	0.00%	0.00%	33,333	(33,333)	0	(100,000)	-100.00%	0	0	0%		
		HUDSON 08753 - BUCKLEY CORNERS 4545	CD01280	0	232,364	1,824	35,378	0	269,566	0.00%	0.00%	0	35,378	269,566	269,566	0.00%	436,237	436,237	100%		
		IE - NC ERR AND FUSE	C016118	0	4,520	3,223	10,013	0	17,756	0.00%	0.00%	0	10,013	20,516	20,516	0.00%	181,500	3,416,697	Program		
		IE - NE ERR AND FUSE	C016117	0	1,950	(6,372)	8,130	0	3,709	0.00%	0.00%	0	8,130	3,709	3,709	0.00%	181,500	9,074,469	100%		
		NR 81652 CORTE26 STEPDOWN	C034803	0	29	29	30	0	87	0.00%	0.00%	0	30	87	87	0.00%	560,000	340,086	100%		
		NR-CHASM FALLS 85251-INDIAN LAKE/MT	CD00088	0	166	29,848	16,542	0	46,556	0.00%	0.00%	0	16,542	46,556	46,556	0.00%	343,000	83,083	45%		
		NR-W.ADAMS87554-CHURCH ST	C022959	0	4,358	4,360	97,036	0	105,754	0.00%	0.00%	0	97,036	105,754	105,754	0.00%	528,000	398,397	65%		
		SWANN RD F10552 TIE WITH F10557	C028106																		

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET					ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level						FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage				
																		Amount - Total	Total Spending To Date					
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015										Costs	- Total Costs					
		ASPEN SPRINGS URD SECTION 4	C054625	0	7,725	125	1,153	0	9,003	0.00%	0.00%	0	1,153	9,003	0.00%	0.00%	0.00%	15,000	9,003	20%				
		AUTUMN WOODS SECTION 2 URD	C054004	0	12,924	22,462	23,021	0	58,407	0.00%	0.00%	0	23,021	58,407	0.00%	0.00%	0.00%	99,000	58,903	100%				
		BARNIAK HOME, FARM & DAIRY FARM	C049199	0	28,660	(11,828)	0	0	16,832	0.00%	0.00%	0	0	16,832	0.00%	0.00%	0.00%	171,815	39,930	100%				
		BEAVER POND VILLAGE - PHS 2	C053923	0	4,339	(17,163)	1,114	0	(11,709)	0.00%	0.00%	0	1,114	(11,709)	0.00%	0.00%	0.00%	15,000	(11,709)	20%				
		BEERCHERVILLE POLE LINE, RICHLAND	CD01032	0	45	45	47	0	138	0.00%	0.00%	0	47	138	0.00%	0.00%	0.00%	15,000	2,941	20%				
		BIG DITCH BREWERY NETWORK REINFORC	C054488	0	5,595	14,625	187,439	0	207,659	0.00%	0.00%	0	187,439	207,659	0.00%	0.00%	0.00%	400,000	234,700	100%				
		BIRCHWOOD HILLS URD PHASE II	C054435	0	3,249	(41,884)	15,068	0	(23,567)	0.00%	0.00%	0	15,068	(23,567)	0.00%	0.00%	0.00%	111,136	(21,427)	20%				
		BROOKFIELD, WHEATFIELD, NY	CD01196	0	33	33	34	0	101	0.00%	0.00%	0	34	101	0.00%	0.00%	0.00%	15,000	2,193	5%				
		BROOKSIDE CROSSING PHASE 1, ONEIDA	C052928	0	195	1,823	9,741	0	11,760	0.00%	0.00%	0	9,741	11,760	0.00%	0.00%	0.00%	15,000	12,047	20%				
		BUFFALO SPOT NETWORK - CANAL SIDE	C035514	0	16,824	49,049	6,915	0	72,788	0.00%	0.00%	0	6,915	72,788	0.00%	0.00%	0.00%	283,000	220,610	100%				
		CAMILLUS APARTMENTS URD, CAMILLUS	C055165	0	1,019	16	17	0	1,052	0.00%	0.00%	0	17	86,052	0.00%	0.00%	0.00%	15,000	1,052	20%				
		CAPTAIN'S LOOKOUT URD, COHOES NY	C051138	0	(270)	(1)	0	0	(271)	0.00%	0.00%	0	0	(271)	0.00%	0.00%	0.00%	15,000	270	0%				
		CAPTAINS WAY URD, WHEATFIELD NY	C051590	0	29,545	0	0	0	29,545	0.00%	0.00%	0	0	29,545	0.00%	0.00%	0.00%	15,000	40,615	100%				
		CELL TOWER SITE, PETERSON RD	C054429	0	1,148	5,017	(112,646)	0	(106,480)	0.00%	0.00%	0	(112,646)	(191,480)	0.00%	0.00%	0.00%	15,000	(106,480)	5%				
		CITY SQUARE URD, SARATOGA SPRINGS	C054543	0	1,822	29	4,784	0	6,636	0.00%	0.00%	0	4,784	6,636	0.00%	0.00%	0.00%	15,000	6,636	5%				
		COBBLE HILL KNOLLS PH2 LAKE GEORGE	C048820	0	(60,382)	434	52,001	0	(7,947)	0.00%	0.00%	0	52,001	(7,947)	0.00%	0.00%	0.00%	15,000	(995)	20%				
		COLONIE COUNTRY CLUB EST, VOORHEESV	CD01029	0	31,397	0	0	0	31,397	0.00%	0.00%	0	0	31,397	0.00%	0.00%	0.00%	103,000	59,063	100%				
		COMM SERVICE, MAXFIELD RD, CORTLAND	C054943	0	6,185	(61,509)	877	0	(54,448)	0.00%	0.00%	0	877	(54,448)	0.00%	0.00%	0.00%	15,000	(81,859)	5%				
		CORNERSTONE MEADOWS PHASE 2- LATHAM	C052925	0	(33,121)	91,789	5,283	0	63,950	0.00%	0.00%	0	5,283	63,950	0.00%	0.00%	0.00%	104,844	69,472	85%				
		COTTAGE HILL URD - QUEENSBURY, NY	C049261	0	4,774	3,835	1,244	0	9,853	0.00%	0.00%	0	1,244	9,853	0.00%	0.00%	0.00%	15,000	10,633	5%				
		COTTAGES AT TIMBER RIDGE, LYSANDER	C049865	0	44,409	0	0	0	44,409	0.00%	0.00%	0	0	44,409	0.00%	0.00%	0.00%	15,000	89,561	95%				
		COUNTRY CLUB ESTATES URD SECT 1	C048364	0	282	8	8	0	298	0.00%	0.00%	0	8	298	0.00%	0.00%	0.00%	15,000	513	20%				
		COUNTY OF FRANKLIN LANDFILL	C050074	0	168,415	25,894	55,328	0	249,637	0.00%	0.00%	0	55,328	249,637	0.00%	0.00%	0.00%	405,974	136,225	95%				
		CR-Ash Street-13.2kV Feeder 22352	CD01217	296,650	841	66	68	0	974	0.02%	0.33%	74,163	(74,095)	4,974	(291,676)	-98.32%	0.00%	723,019	4,232	20%				
		CRIMSON RIDGE PHASE 3B, LYSANDER NY	C051386	0	415	10,738	39,457	0	50,609	0.00%	0.00%	0	39,457	50,609	0.00%	0.00%	0.00%	15,000	55,588	65%				
		CROSSROADS COMMERCE PARK, AVON, NY	CD01005	0	9	(657)	0	0	(647)	0.00%	0.00%	0	0	(647)	0.00%	0.00%	0.00%	15,000	489	20%				
		DEER LAKES URD PHASE 4 & 5	C051216	0	33,075	22,315	9,160	0	64,550	0.00%	0.00%	0	9,160	64,550	0.00%	0.00%	0.00%	15,000	86,542	100%				
		DEER SPRINGS URD, PART 4, PHASE 2B	CD00572	0	35	35	36	0	107	0.00%	0.00%	0	36	107	0.00%	0.00%	0.00%	15,000	2,300	5%				
		DELAET'S LANDING PHASE I RENSSELAER	C051179	0	10	10	11	0	31	0.00%	0.00%	0	11	31	0.00%	0.00%	0.00%	15,000	665	5%				
		DEXTER ACRES PHS 2 - DEXTER, NY	C053365	0	5,208	212	870	0	6,290	0.00%	0.00%	0	870	6,290	0.00%	0.00%	0.00%	15,000	14,329	20%				
		DISTRIBUTED GENERATION <=300KVA	CD04294	0	89	89	92	0	270	0.00%	0.00%	0	92	270	0.00%	0.00%	0.00%	40,965	33,489 Program					
		DISTRIBUTION SERVICE TO CG ROXANE	CD00951	0	(11,813)	0	0	0	(11,813)	0.00%	0.00%	0	0	(11,813)	0.00%	0.00%	0.00%	1,500,000	228,484	100%				
		DOUBLE DAY ESTATES URD,BRUNSWICK NY	C050335	0	21,899	52	0	0	21,950	0.00%	0.00%	0	0	21,950	0.00%	0.00%	0.00%	15,000	67,977	100%				
		DUNCAN MEADOWS URD PHASE 1A	C051509	0	25,635	0	0	0	25,635	0.00%	0.00%	0	0	25,635	0.00%	0.00%	0.00%	15,000	75,677	100%				
		EAST BATAVIA SUBSTATION - DLINE UPG	CD00587	0	10,270	3,457	2,423	0	16,151	0.00%	0.00%	0	2,423	16,151	0.00%	0.00%	0.00%	25,000	35,700	30%				
		ELLIS HOSPITAL DUAL FEED - ROSA RD	CD00566	0	125,205	(11,771)	(18,251)	0	95,184	0.00%	0.00%	0	(18,251)	95,184	0.00%	0.00%	0.00%	600,000	13,295	100%				
		EMERALD ACRES URD - WATERTOWN, NY	CD00289	0	61,332	0	0	0	61,332	0.00%	0.00%	0	0	61,332	0.00%	0.00%	0.00%	202,392	118,498	100%				
		EVERGREEN LANDING	C048503	0	28,340	0	(7,700)	0	20,641	0.00%	0.00%	0	(7,700)	20,641	0.00%	0.00%	0.00%	278,000	256,659	100%				
		F5961 EXTEND TO 500 SENECA ST	C055398	0	1,525	25	476,038	0	477,588	0.00%	0.00%	0	476,038	785,588	0.00%	0.00%	0.00%	770,000	502,195	20%				
		FERNWOOD WAY LINE EXT PUTNAM STATIO	C051588	0	11,731	3,303	20,762	0	35,795	0.00%	0.00%	0	20,762	35,795	0.00%	0.00%	0.00%	156,028	162,156	100%				
		FOR PHASE 1B OF VAN DYKE SPINNEY	C052328	0	21,883	329	313	0	22,526	0.00%	0.00%	0	313	22,526	0.00%	0.00%	0.00%	15,000	24,373	100%				
		FOX CREEK TOWNHOMES SECTION 2	C055003	0	6,600	1,088	5,590	0	13,277	0.00%	0.00%	0	5,590											

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				BUDGET		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING						
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval		Project Completion Percentage		
																	Amount - Total Costs	Total Spending To Date			
		MEADOWS @ PENDELTON URD	C051870	0	11,973	44,062	41,497	0	97,531	0.00%	0.00%	0	41,497	97,531	97,531	0.00%	15,000	89,194	100%		
		MIDDLEBURGH 52 - REBUILD ROUTE 145	CD00753	0	3,155	0	0	0	3,155	0.00%	0.00%	0	0	3,155	3,155	0.00%	208,181	228,738	100%		
		MILL HOLLOW TWO URD - ALTAMONT - NY	C052329	0	27	27	28	0	81	0.00%	0.00%	0	28	81	81	0.00%	15,000	1,725	5%		
		MILL HOLLOW TWO URD ALTAMONT, NY	C049336	0	958	44	0	0	1,002	0.00%	0.00%	0	0	1,002	1,002	0.00%	15,000	84,933	100%		
		MINOA FARMS PART 2 PHS 5, MINOA NY	C050159	0	28	28	5,728	0	5,785	0.00%	0.00%	0	5,728	5,785	5,785	0.00%	15,000	7,519	20%		
		MOUNTAIN'S EDGE URD-LAKE GEORGE NY	C049082	0	66	1,237	87	0	1,390	0.00%	0.00%	0	87	1,390	1,390	0.00%	15,000	5,459	5%		
		MOURNINGKILL MEADOWS URD - BALLSTON	C045674	0	29,896	20	7,333	0	37,248	0.00%	0.00%	0	7,333	37,248	37,248	0.00%	165,985	130,376	100%		
		NEW FEED TO LOCKHEEDS CAZANOVIA SIT	CD01184	0	16,865	36,101	220,746	0	273,712	0.00%	0.00%	0	220,746	275,412	275,412	0.00%	908,517	413,632	95%		
		NEW SAWMILL - VERNON CENTER, NY	C053765	0	10,535	(10,087)	0	0	449	0.00%	0.00%	0	0	449	449	0.00%	15,000	(2,566)	20%		
		NEW URD - BUSH RD- GOWANDA, NY	C049781	0	12,734	64,163	1,733	0	78,630	0.00%	0.00%	0	1,733	78,630	78,630	0.00%	123,650	78,727	100%		
		NEW URD LONDONDERRY RIDGE	C053772	0	587	(56,252)	0	0	(55,665)	0.00%	0.00%	0	0	(55,665)	(55,665)	0.00%	15,000	(54,723)	5%		
		NEW URD THE CRAW FARM -GANSEVOORT	C053486	0	1,678	(23,003)	20,305	0	(1,019)	0.00%	0.00%	0	20,305	(1,019)	(1,019)	0.00%	15,000	(848)	100%		
		NOBLEHURST GREEN ENERGY - TN YORK	C052514	0	217,232	187,026	58,724	0	462,982	0.00%	0.00%	0	58,724	462,982	462,982	0.00%	560,974	524,237	100%		
		NORTH RIDGE HOLLOW PH 1 COLONIE, NY	CD00716	0	(901)	0	0	0	(901)	0.00%	0.00%	0	0	(901)	(901)	0.00%	325,000	307,891	100%		
		OAKWOOD HILLS URD - BATAVIA	C051867	0	272	(8,668)	149,106	0	140,710	0.00%	0.00%	0	149,106	140,710	140,710	0.00%	249,174	145,231	65%		
		OLD SENECA HEIGHTS URD	CD00552	0	286	286	296	0	868	0.00%	0.00%	0	296	868	868	0.00%	268,139	18,694	20%		
		OLSON FARMS PHASE 2 URD - GANSEVOOR	CD01235	0	36,899	20,835	7,676	0	65,410	0.00%	0.00%	0	7,676	65,410	65,410	0.00%	15,000	41,081	100%		
		ONONDAGA NATION, INEDROW	C054624	0	930	(69,535)	357,104	0	288,499	0.00%	0.00%	0	357,104	368,999	368,999	0.00%	489,487	353,757	65%		
		ORANGE COMMONS URD CLAY, NY	CD00629	0	(20,980)	35,803	67,226	0	82,049	0.00%	0.00%	0	67,226	82,049	82,049	0.00%	196,874	91,938	85%		
		PARK PLACE AT TOWN CENTER	C052270	0	12,954	16,037	(3,022)	0	25,969	0.00%	0.00%	0	(3,022)	25,969	25,969	0.00%	15,000	27,406	100%		
		PARKSIDE VILLAGE URD, ALBANY NY	C054087	0	1,084	1,067	56,072	0	58,223	0.00%	0.00%	0	56,072	58,223	58,223	0.00%	15,000	58,534	100%		
		PARTRIDGE ROAD COMPLEX, MALONE, NY	C054863	0	2,067	2,347	(28,847)	0	(24,433)	0.00%	0.00%	0	(28,847)	(24,433)	(24,433)	0.00%	15,000	(28,690)	20%		
		PATRIOT SQ PH1, GLENNVILLE, NY	CD01222	0	148,881	7,403	25,947	0	182,231	0.00%	0.00%	0	25,947	182,231	182,231	0.00%	248,184	249,467	100%		
		PIERCE RD, MEDICAL, CLIFTON PARK, N	CD01178	0	12,850	44	0	0	12,894	0.00%	0.00%	0	0	12,894	12,894	0.00%	165,474	133,566	100%		
		PINE HOLLOW URD, CHARLTON, NY	C054085	0	3	3	3	0	8	0.00%	0.00%	0	3	8	8	0.00%	15,000	8	5%		
		PINEBROOK ESTATES - SARATOGA SPRING	C051869	0	27	2,281	40,849	0	43,157	0.00%	0.00%	0	40,849	43,157	43,157	0.00%	15,000	46,755	0%		
		PLEASANT ACRES SUBDIVISION PART 2	C031546	0	54	54	55	0	162	0.00%	0.00%	0	55	162	162	0.00%	145,000	3,463	100%		
		PLEASANT ACRES URD PHASE 1	C031544	0	605	606	625	0	1,837	0.00%	0.00%	0	625	1,837	1,837	0.00%	111,500	39,249	100%		
		PRUYN CREST URD - S. GLEN FALLS, NY	C047376	0	(43,938)	28,079	25,329	0	9,470	0.00%	0.00%	0	25,329	9,470	9,470	0.00%	99,954	15,528	85%		
		RAINBOW RIDGE URD - EAST OTTO NY	C053092	0	(29,134)	103,384	965	0	75,215	0.00%	0.00%	0	965	75,215	75,215	0.00%	130,054	81,914	100%		
		RAVADA HILLS URD - LIVERPOOL, NY	C048823	0	29,835	0	0	0	29,835	0.00%	0.00%	0	0	29,835	29,835	0.00%	15,000	31,509	95%		
		RED BARN ACRES, LIVERPOOL, NY	CD01007	0	28,881	33,536	0	0	62,417	0.00%	0.00%	0	62,417	62,417	62,417	0.00%	156,914	101,935	95%		
		Reserve for New Business Commercial	C046920	2,500,000	0	0	0	0	0	0.00%	0.00%	625,000	(625,000)	0	(2,500,000)	-100.00%	0	0	Blanket		
		Reserve for New Business Residentia	C046921	6,629,000	0	0	0	0	0	0.00%	0.00%	1,657,250	(1,657,250)	0	(6,629,000)	-100.00%	0	0	Blanket		
		RICCELLI ENTERPRISES LLC	C054428	0	6,719	108	957	0	7,784	0.00%	0.00%	0	957	7,784	7,784	0.00%	15,000	7,784	20%		
		RICHFIELD COMMONS PH2B - WATERVLIT	C047909	0	23,759	0	0	0	23,759	0.00%	0.00%	0	0	23,759	23,759	0.00%	15,000	40,787	100%		
		RIVERS POINTE URD PH2, CLAY, NY	C048040	0	897	67,480	0	0	68,377	0.00%	0.00%	0	0	68,377	68,377	0.00%	222,059	207,761	95%		
		ROLLING HILLS FARM, WESTPORT, NY	CD01119	0	38	(120)	1,309	0	1,226	0.00%	0.00%	0	1,309	1,226	1,226	0.00%	15,000	3,658	5%		
		SAMARITAN HOSPITAL (DISTRIBUTION)	C050638	0	(226)	(1)	0	0	(227)	0.00%	0.00%	0	0	(227)	(227)	0.00%	100,000	218	0%		
		SANDCREEK APT, PHASE 2, COLONIE, NY	C051468	0	1,721	0	0	0	1,721	0.00%	0.00%	0	0	1,721	1,721	0.00%	15,000	9,916	100%		
		SHELTER COVE PHASE I URD	CD00387	0	(22,497)	58,740	27	0	36,270	0.00%	0.00%	0	27	36,270	36,270	0.00%	446,618	449,699	100%		
		SHERIDAN HOLLOW VILLAGE, ALBANY NY	C049530	0	8,646	13,655	1,577	0	23,877	0.00%	0.00%	0	1,577	23,877	23,877	0.00%	15,000	25,007	100%		
		SOUTH MEADOWS PHASE 1-CAZENOVIA NY	C053485	0	4,355	355	1,881	0	6,591	0.00%	0.00%	0	1,881	6,591	6,591	0.00%	15,000	20,070	20%		
		SOUTHWOOD HEIGHTS URD PHASE 2 - JAM	CD00934	0	4,871	302	926	0	6,100	0.00%	0.00%	0	926	6,100	6,100						

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Distribution - Current Year Actuals VS Expected
Distribution Project Detail

		BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING								
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level					FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total		Project Completion Percentage	
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015				Expected 3rd Qtr Spending	Expected 3rd Qtr Spending				Costs	Total Spending To Date		
		URD - NORTHDRIDGE HOLLOW P.2 - COLONIE	C049638	0	23,749	0	0	0	23,749	0.00%	0.00%	0	0	23,749	23,749	0.00%	300,000	282,448	100%	
		URD- GLEN BURN TRL - MACHIAS, NY	C049779	0	6,540	0	815	0	7,355	0.00%	0.00%	0	815	7,355	7,355	0.00%	15,000	71,574	100%	
		VAN DYKE SPINNEY URD PHASE II	C054423	0	257	2,290	234	0	2,781	0.00%	0.00%	0	234	2,781	2,781	0.00%	15,000	2,781	5%	
		VAN DYKE SPINNEY, DELMAR, NY	CD00890	0	3,033	0	0	0	3,033	0.00%	0.00%	0	0	3,033	3,033	0.00%	15,000	54,784	100%	
		VILLAGE @ MISSION HILLS, HAMBURG NY	C048822	0	639	132	135	0	906	0.00%	0.00%	0	135	906	906	0.00%	15,000	5,803	5%	
		VILLAGE AT NEW LOUDON, LATHAM, NY	C049265	0	116,943	34,928	9,455	0	161,326	0.00%	0.00%	0	9,455	161,326	161,326	0.00%	295,805	298,788	100%	
		VILLAS AT DEERWOOD, N TONAWANDA, NY	C051125	0	3,562	259	202	0	4,022	0.00%	0.00%	0	202	4,022	4,022	0.00%	15,000	12,628	5%	
		VIP STRUCTURES, SYRACUSE, NY	CD01037	0	2,352	(187)	1,481	0	3,645	0.00%	0.00%	0	1,481	3,645	3,645	0.00%	554,643	452,526	100%	
		WAITE MEADOWS URD, CLIFTON PARK NY	C050019	0	115	115	118	0	347	0.00%	0.00%	0	118	347	347	0.00%	15,000	7,409	5%	
		WALLINGTON MEADOWS CICERO, NY	CD00726	0	32,583	22,214	9,695	0	64,492	0.00%	0.00%	0	9,695	64,492	64,492	0.00%	82,443	74,372	95%	
		WATERBRIDGE TERR EXT URD, CAMILLUS	C051552	0	9,117	31,955	7,944	0	49,016	0.00%	0.00%	0	7,944	49,016	49,016	0.00%	190,381	114,990	95%	
		WESTBROOK ESTATES URD - LAKE GEORGE	CD00550	0	1,059	308	85	0	1,453	0.00%	0.00%	0	85	1,453	1,453	0.00%	15,000	5,328	5%	
		WESTMONT RIDGE URD (ELLCOTTVILLE)	C048979	0	6,935	44,823	(119,399)	0	(67,642)	0.00%	0.00%	0	(119,399)	(67,642)	(67,642)	0.00%	15,000	(49,760)	30%	
		XAVIER WOODS, SYRACUSE, NY	CD01107	0	1,512	59,414	46,971	0	107,896	0.00%	0.00%	0	46,971	107,896	107,896	0.00%	86,352	134,602	95%	
		CHLOE'S WAY URD - SARATOGA SPRINGS	C047639	0	1,942	32	0	0	1,974	0.00%	0.00%	0	32	1,974	1,974	0.00%	15,000	1,974	5%	
		SPRINGWOOD MEADOWS PH5 2 -BLSTN SPA	C052663	0	1,307	1,450	0	0	2,756	0.00%	0.00%	0	1,450	2,756	2,756	0.00%	15,000	2,756	5%	
		VAN ALLEN APARTMENTS PHASE I	C052926	0	3,975	1,681	0	0	5,656	0.00%	0.00%	0	1,681	5,656	5,656	0.00%	15,000	5,656	5%	
		ST. JOSEPH'S EMS-RTU	C053464	0	4,090	3,648	0	0	7,738	0.00%	0.00%	0	3,648	7,738	7,738	0.00%	30,000	7,738	0%	
		LEONTINE ISLAND, BOLTON LANDING, NY	C054864	0	(59,629)	54,482	0	0	(5,148)	0.00%	0.00%	0	54,482	(5,148)	(5,148)	0.00%	15,000	(5,679)	20%	
		CORNERSTONE TOWNHOMES URD PHASE 1	C055203	0	(28,626)	103,009	0	0	74,382	0.00%	0.00%	0	103,009	74,382	74,382	0.00%	122,427	82,298	100%	
		351 ROOT RD, BALLSTON SPA, NY	C055283	0	101	(566)	0	0	(466)	0.00%	0.00%	0	(566)	(466)	(466)	0.00%	15,000	(921)	5%	
		RELOCATION OF FEEDERS AT MILLARD F	CD00268	0	5,879	0	0	0	5,879	0.00%	0.00%	0	0	5,879	5,879	0.00%	308,647	(237)	0%	
		TRAVERS MEADOWS PH 3, MALTA, NY	CD01150	0	20	0	0	0	20	0.00%	0.00%	0	0	20	20	0.00%	15,000	53,212	100%	
		PARK PLACE AT WILTON, LLC	C055689	0	537	4,217	0	0	4,754	0.00%	0.00%	0	4,217	4,754	4,754	0.00%	15,000	4,754	5%	
		THE RIDGE AT DUNCAN MEADOWS URD	C055738	0	4,727	(25,846)	0	0	(21,119)	0.00%	0.00%	0	(25,846)	(21,119)	(21,119)	0.00%	15,000	(21,119)	20%	
		MOOSE RIVER COMMONS URD, OLD FORGE	C056407	0	1,348	57,739	0	0	59,087	0.00%	0.00%	0	57,739	59,087	59,087	0.00%	15,000	59,779	20%	
		SHELTER COVE URD PH 3, ALBANY	C056408	0	129	14,386	0	0	14,514	0.00%	0.00%	0	14,386	14,514	14,514	0.00%	15,000	14,514	20%	
		COMMUNITY BIBLE CHURCH, LOCKPORT NY	C056444	0	1,962	2,021	0	0	3,983	0.00%	0.00%	0	2,021	87,283	87,283	0.00%	15,000	4,495	5%	
		NEW ENGLAND ESTATES PHASE 1-B	C056655	0	3,193	2,368	0	0	5,560	0.00%	0.00%	0	2,368	5,560	5,560	0.00%	84,523	6,273	100%	
		"DOGGY STYLE" NETWORK REINFORCEMENT	C056709	0	357	20,923	0	0	21,281	0.00%	0.00%	0	20,923	21,281	21,281	0.00%	200,000	21,844	100%	
		STA 59 - 13.2KV RATIO BANKS	C056986	0	2,146	26,735	0	0	28,882	0.00%	0.00%	0	26,735	448,882	448,882	0.00%	840,000	29,830	30%	
		CR-NEW SERVICE TO SUNY ESF	C034162	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	0	0	5%	
		CANTERBURY CROSSING URD PH 1 ALBANY	C048818	0	0	(16,124)	0	0	(16,124)	0.00%	0.00%	0	(16,124)	(16,124)	(16,124)	0.00%	510,000	408,300	100%	
		MANDORLA GARDENS UCD - CICERO, NY	C049177	0	0	63,005	0	0	63,005	0.00%	0.00%	0	63,005	63,005	63,005	0.00%	88,133	0	100%	
		URD EXTENSION-CLINTON ST, CLINTON	C052705	0	0	17,474	0	0	17,474	0.00%	0.00%	0	17,474	17,474	17,474	0.00%	15,000	18,115	100%	
		BEL RIDGE URD NISKAYUNA NY	C054384	0	0	911	0	0	911	0.00%	0.00%	0	911	911	911	0.00%	15,000	911	5%	
		LEXINGTON HILLS URD, PHASE 1	C054755	0	0	1,682	0	0	1,682	0.00%	0.00%	0	1,682	1,682	1,682	0.00%	15,000	1,682	5%	
		PARK PLACE AT MALTA PHASE 2 URD	C054804	0	0	895	0	0	895	0.00%	0.00%	0	895	895	895	0.00%	15,000	895	5%	
		BUTTERVILLE FARMS, ADAMS NY	C055346	0	0	6,257	0	0	6,257	0.00%	0.00%	0	6,257	6,257	6,257	0.00%	15,000	6,257	5%	
		CR, TEMPLE LVAC NETWORK, CENTROBUS, NS	CD00413	0	0	(462,537)	0	0	(462,537)	0.00%	0.00%	0	(462,537)	(462,537)	(462,537)	0.00%	480,597	18,060	100%	
		102 DICKERSON, TEMP SERVICE	CD00484	0	0	4,785	0	0	4,785	0.00%	0.00%	0	4,785	4,785	4,785	0.00%	195,000	195,733	100%	
		RICE CREEK FIELD: OSWEGO, NY	CD00692	0	0	90,751	0	0	90,751	0.00%	0.00%	0	90,751	90,751	90,751	0.00%	241,892	218,888	100%	
		D/SUB T New Business Total		9,425,650	2,240,837	2,077,059	2,905,159	0	7,223,056	30.82%	76.63%	2,356,413	548,746	8,838,656	(586,994)	-6.23%		14,959,760		
		D/SUB T_Dist	JOHNSTOWN R8 DTT ADD FOR GJWWTP	C053126	0	8,360	34,211	67,901	0	110,473	0.00%	0.00%	0	67,901	138,523	138,523	0.00%	228,337	111,260	95%
			NO - SUNY POTSDAM 2.8MW CHP - LAWRE	CD01147	0	8,349	4,503	(1,700)	0	11,152	0.00%	0.00%	0	(1,700)	11,152	11,152	0.00%	184,325	82,854	100%
			NO - SUNY POTSDAM CHP - LAWRENCE AV	CD01145	0	57	57	58	0	171	0.00%	0.00%	0	58	171	1				

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		BUDGET		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15					FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Investment Plan Level	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending		Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project	Total	Total Spending To Date - Total Costs	Project Completion Percentage
				Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015				Expected 3rd Qtr Spending	Spending to Actual Qtr Spending				Approval Amount - Total Costs			
		DOT Onondaga County Thompson Road	CD01141	297,500	12,159	320,250	69,611	0	402,019	23.40%	135.13%	74,375	(4,764)	402,019	402,019	104,519	35.13%	410,716	471,582	85%
		DOT Paterson Street, Odgensburg	CD04530	85,000	60,690	102,951	60,217	0	223,858	70.84%	263.36%	21,250	38,967	223,858	163,582	163,582	158,985	518,985	95%	
		DOT PIN 1756.37 SPRING AVE BRIDGE	C053904	0	20,769	77,037	10,839	0	108,645	0.00%	0.00%	0	10,839	108,645	108,645	108,645	125,000	130,927	100%	
		DOT PIN 1757.16 ERIE BLVD	C035862	0	5,835	22,255	0	0	28,090	0.00%	0.00%	0	0	28,090	28,090	28,090	2,200,000	2,259,471	100%	
		DOT PIN 1757.31 WASHINGTON/FULLER	CD049503	0	12,624	14,586	10,535	0	37,744	0.00%	0.00%	0	10,535	37,744	37,744	37,744	143,550	140,799	100%	
		DOT PIN 2018.98 RT 28 - WHITE CREEK	C050040	0	(1,898)	16,773	1,366	0	16,241	0.00%	0.00%	0	1,366	16,241	16,241	16,241	146,238	161,348	65%	
		DOT PIN 2134.50 UTICA ARTERIAL	CD01009	0	175,546	670,067	174,153	0	1,019,767	0.00%	0.00%	0	174,153	1,019,767	1,019,767	1,019,767	3,400,000	3,509,305	100%	
		DOT PIN 2754.20 MIDDLE SETTLEMENT	CD049592	0	124,884	47,702	18,852	0	191,438	0.00%	0.00%	0	18,852	191,438	191,438	191,438	315,064	301,618	85%	
		DOT PIN 3754.56 Connective Corridor	CD01183	1,348,100	747,591	2,386,916	867,579	0	4,002,087	64.36%	296.87%	337,025	530,554	4,002,087	2,653,987	2,653,987	196.87%	900,000	5,427,553	85%
		DOT PIN 5460.28-NIAGARA FALLS RECON	CD00161	0	3	924	3	0	930	0.00%	0.00%	0	3	930	930	930	320,060	328,804	100%	
		DOT RT 11/MAIN ST., GOUVERNEUR	CD00282	0	2,507	4,842	2,540	0	9,889	0.00%	0.00%	0	2,540	9,889	9,889	9,889	198,123	205,927	95%	
		DOT-CANAJOHAIRE 5S & 10 PIN 2650.33	C035510	0	1,380	1,212	707	0	3,300	0.00%	0.00%	0	707	3,300	3,300	3,300	1,200,000	1,184,691	100%	
		DOT-LAKESHORE TRAIL PH-2	C048245	0	824	61,566	42,281	0	104,671	0.00%	0.00%	0	42,281	104,671	104,671	104,671	300,000	144,671	100%	
		DOT-Lock St Baldwinville	C050665	68,000	4,247	143	148	0	4,538	0.22%	6.67%	17,000	(16,852)	4,538	(63,462)	(63,462)	-93.33%	15,000	9,244	20%
		DOTR RT28 White Lk - McKeever Dist	C035027	28,800	137	137	142	0	417	0.49%	1.45%	7,200	(7,058)	7,649	(21,152)	(21,152)	-73.44%	44,000	8,890	5%
		DOTR THOMPSON RD ONONDAGA CNTY	C034583	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0	0.00%	744,516	559,242	0%
		East NY-Dist-Public Require Blanket	CNE00113	125,000	279,528	520,734	98,455	0	898,717	78.76%	718.97%	31,250	67,205	1,213,717	1,088,717	1,088,717	870.97%	177,500	1,179,778	Blanket
		GOODRICH ST RELOCATION ALL PRO PARK	CD047904	0	17,807	(12,046)	0	0	5,760	0.00%	0.00%	0	0	5,760	5,760	5,760	0.00%	831,000	414,204	100%
		HERKIMER COUNTY WHITE CREEK RD.	C054825	0	6,279	73,618	9,615	0	89,513	0.00%	0.00%	0	9,615	89,513	89,513	89,513	0.00%	180,000	100,992	85%
		ISLAND RD, AUSABLE FORKS	C054790	0	8,610	430	980	0	10,019	0.00%	0.00%	0	980	10,019	10,019	10,019	0.00%	15,000	10,019	20%
		Millennium Pkwy Dunkirk	CD00662	4,000	20,322	25,996	14,340	0	60,658	358.50%	1516.44%	1,000	13,340	61,662	57,662	57,662	1441.55%	262,105	234,929	100%
		MV - UTICA MMTIC UNDERGROUND RELOCA	CD00197	0	98	98	102	0	299	0.00%	0.00%	0	102	299	299	299	0.00%	10,000	7,404	20%
		Nestle Substation Demo	CD01051	1,000	111	111	(375)	0	(152)	-37.46%	-15.24%	250	(625)	(152)	(1,152)	(1,152)	-115.24%	221,000	27,020	85%
		NEW URD- FARMSTEAD - CLAY, NY	C053587	0	21,409	64,456	57,853	0	143,718	0.00%	0.00%	0	57,853	143,718	143,718	143,718	0.00%	181,918	149,394	85%
		NORTH CREEK RD. HERKIMER COUNTY	C054827	0	1,376	24,833	49,235	0	75,443	0.00%	0.00%	0	49,235	75,443	75,443	75,443	0.00%	190,000	92,471	95%
		NYSDOT 5812.37 EGGERT / RT 33	C054464	0	2,129	62,129	22,538	0	66,796	0.00%	0.00%	0	22,538	66,796	66,796	66,796	0.00%	120,000	95,888	100%
		NYSDOT Pin #1089.1	CD00815	120,000	3,325	(233)	(3,113)	0	(21)	-2.59%	-0.02%	0	(3,113)	(21)	(120,021)	(120,021)	-100.02%	157,211	28,972	100%
		NYSDOT Ridge Rd Bridge	CD015724	8,500	24,561	19,116	5,581	0	49,258	65.66%	579.51%	2,125	3,456	203,968	195,468	195,468	2299.63%	298,274	214,727	100%
		OH Relocation 2452 Rte 9, Malta	CD00789	80,000	0	0	0	0	0	0.00%	0.00%	20,000	(20,000)	0	(80,000)	(80,000)	-100.00%	100,905	6,013	0%
		OH TO UG - CHAUTAUQUA AVE,MAPLE SPR	C053138	0	177	13	14	0	204	0.00%	0.00%	0	14	2,329	2,329	2,329	0.00%	15,000	869	5%
		Onon Co DOT Velasco Rd	C051866	85,000	129,578	68,273	94,575	0	292,606	111.26%	344.24%	0	94,575	292,606	207,606	207,606	244.24%	278,290	346,866	85%
		Oswego - Trolley Light Pole Replace	CD00810	160,000	(32,137)	10,627	1,805	0	(19,705)	1.13%	-12.32%	40,000	(38,195)	20,390	(139,610)	(139,610)	-87.26%	300,000	106,128	45%
		PIN 1043.38 DOT SOUTH GLENS FALLS	CD01077	0	(30,266)	0	0	0	(30,266)	0.00%	0.00%	0	0	(30,266)	(30,266)	(30,266)	0.00%	410,000	386,716	100%
		PIN 1080.72 RT 4 & 149 FT ANN	C054427	0	134,341	12,573	17,771	0	164,684	0.00%	0.00%	0	17,771	164,684	164,684	164,684	0.00%	151,191	178,801	100%
		PIN 1335.18 RT 40 BRIDGE REBUILD	C050239	0	(11,147)	52	0	0	(11,095)	0.00%	0.00%	0	0	(11,095)	(11,095)	(11,095)	0.00%	150,000	144,567	100%
		PIN 1460.32 RT 32 OVER MOHAWK RIVER	C054068	0	824	20	21	0	864	0.00%	0.00%	0	21	864	864	864	0.00%	300,000	19,008	5%
		PIN 1756.03 WASH AVE SIGNALS PH 2	C054064	0	327	6,368	157,520	0	164,215	0.00%	0.00%	0	157,520	996,365	996,365	996,365	0.00%	250,000	215,715	85%
		PIN 1756.03 WASH AVE SIGNALS PH 3	C054065	0	262	1,825	58,645	0	60,731	0.00%	0.00%	0	58,645	154,231	154,231	154,231	0.00%	125,000	87,972	85%
		PIN 1756.03 WESTERN AVE SIGNALS	C051489	0	52,295	171,715	589,016	0	813,027	0.00%	0.00%	0	589,016	813,027	813,027	813,027	0.00%	985,000	1,086,583	95%
		PIN 1756.60 Ballston Ave	C050238	85,000	99	343	183	0	624	0.22%	0.73%	0	183	81,624	(3,376)	(3,376)	-3.97%	100,000	6,712	5%
		PIN 1757.75 DOT GEYSER RD RECON	C051260	0</																

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #1 - 3rd Quarter FY14/15

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	BUDGET			ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING			Project Approval Amount - Total Total Spending To Date Completion Percentage					
	Program	Project Description	Project	FY14/15 Investment Plan Level	FY14/15 YTD Actual Spending				3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level						
					Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015													
D Non-REP	DISUB T	OUTSIDE LIGHTING		0	(6,896)	6,795	50,643	0	50,453	0.00%	0.00%	0	50,643	720,453	720,453	0.00%	545,893				
	D Non-REP	3R SUMMIT PARK BREAKER R5640 DTT	C051139	0	56,240	15,773	13,873	0	85,886	0.00%	0.00%	0	13,873	85,886	85,886	0.00%	180,000	182,991			
	D Non-REP	TRIAL INSTALLATION OF DX3 ANTI-ISLA	CD01136	0	24,534	43,136	23,320	0	90,990	0.00%	0.00%	0	23,320	90,990	90,990	0.00%	600,000	602,433			
	D Non-REP	SUB OTHER Total		0	80,774	58,909	37,193	0	176,876	0.00%	0.00%	0	37,193	176,876	176,876	0.00%	785,424				
	D/SUB T	Rel Rotterdam 13852 & 13853 Relocation	C046422	1,320,000	5,842	14,157	24,114	0	44,113	1.83%	3.34%	960,000	(935,886)	48,973	(1,271,027)	-96.29%	1,500,000	143,018			
D Non-REP	D/SUB T	Reliability Total		1,320,000	5,842	14,157	24,114	0	44,113	1.83%	3.34%	960,000	(935,886)	48,973	(1,271,027)	-96.29%		143,018			
	D Non-REP	TULY CNTR 27852 CONVERT NEW HOPE DG	C056651	0	0	0	2,102	0	2,102	0.00%	0.00%	0	2,102	10,602	10,602	0.00%	279,700	2,102			
	D Non-REP	General Other Total		0	0	0	2,102	0	2,102	0.00%	0.00%	0	2,102	10,602	10,602	0.00%		2,102			
	D Non-REP	82 PEARL ST, NETWORK REINFORCEMENTS	C052272	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%	320,000	0			
	D Non-REP	AUTUMN RIDGE, PHASE 2, WATERTOWN NY	C051469	0	19,515	137,391	9,762	0	166,668	0.00%	0.00%	0	9,762	166,668	166,668	0.00%	167,000	175,092			
D Non-REP	D Non-REP	CANTERBURY CROSSING PHASE 3, ALBANY	C050659	0	284,016	16,525	19,288	0	319,829	0.00%	0.00%	0	19,288	319,829	319,829	0.00%	370,272	339,413			
	D Non-REP	Cent NY-Dist-Meter Blanket	CNC0004	418,000	404,789	258,108	311,627	0	974,525	74.55%	233.14%	104,500	207,127	1,051,175	633,175	151.48%	572,660	1,041,028			
	D Non-REP	Cent NY-Dist-New Bus-Comm Blanket	CNC0011	3,485,000	518,419	1,025,947	1,429,404	0	2,973,769	41.02%	85.33%	871,250	558,154	3,342,769	(142,231)	-4.08%	4,251,700	3,184,707			
	D Non-REP	Cent NY-Dist-New Bus-Resid Blanket	CNC0010	6,560,000	1,156,820	2,160,617	2,666,121	0	5,983,558	40.64%	91.21%	1,640,000	1,026,121	6,635,308	75,308	1.15%	8,331,200	6,679,034			
	D Non-REP	Cent NY-Dist-St Light Blanket	CNC0012	2,436,000	685,185	388,380	874,649	0	1,948,214	35.91%	79.98%	609,000	265,849	2,203,214	(232,786)	-9.56%	2,874,480	2,249,185			
D Non-REP	D Non-REP	Cottages at Troutburg - Kendall, NY	C048999	112,371	42,857	731,902	(36,637)	0	738,122	-32.60%	656.86%	0	(36,637)	738,122	625,751	556.86%	547,720	1,022,944			
	D Non-REP	CR SUNY UMC JHP 13.2KV SERVICE	CD00453	0	(27,086)	0	0	0	(27,086)	0.00%	0.00%	0	0	(27,086)	0	0.00%	141,879	5,323			
	D Non-REP	DIRECT ENERGY BUSSINESS LITTLEFALLS	C054564	0	4,534	(85,575)	97,100	0	16,059	0.00%	0.00%	0	97,100	104,959	104,959	0.00%	275,445	226			
	D Non-REP	DOT GLENVILLE, GLENRIDGE RD	C031258	0	10,992	0	0	0	10,992	0.00%	0.00%	0	10,992	0	10,992	0.00%	1,191,000	1,111,174			
	D Non-REP	DOT PIN 1098.61 ROUTE 4 HUDSON FALL	CD00921	0	(1,179)	0	0	0	(1,179)	0.00%	0.00%	0	0	(1,179)	0	0.00%	700,000	671,803			

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

			BUDGET	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING							
Spending Rationale	Program	Project Description	Project	FY14/15 Investment Plan Level	Apr-Jun 2014	Jul-Sep 2014	Oct-Dec 2014	Jan-Mar 2015	FY14/15 YTD Actual Spending	3rd Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 3rd Qtr Spending	Variance of Expected 3rd Qtr Spending to Actual Qtr Spending	Revised Projected FY 14/15 Spending	Variance of FY 14/15 Investment Plan Level to Revised Projected Spending	% Change from FY 14/15 Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
	D/SUB T_Load	MOHAWK HARBOR DEVELOPMENT CIVIL	C055843		0	1,054	25,381	0	26,435	0.00%	0.00%	25,381	0	38,435	38,435	0.00%	1,700,000	26,435	5%	
	DISUB T_Load Relief Total				0	1,054	25,381	0	26,435	0.00%	0.00%	25,381	0	38,435	38,435	0.00%		26,435		
	D_REP-Substa	ALBANY EAST CAMPUS	C058124		0	0	6,764	0	6,764	0.00%	0.00%	6,764	0	6,764	6,764	0.00%	80,000	6,764	5%	
	D_REP-Substa Transformr Replacement Total				0	0	6,764	0	6,764	0.00%	0.00%	6,764	0	6,764	6,764	0.00%		6,764		
	D/SUB T_3rd	Cent NY-Dist-3rd Party Attch Blanket	CNC0022	228,000	110,244	95,585	50,378	0	256,207	22.10%	112.37%	57,000	(6,622)	256,207	28,207	12.37%	273,600	184,724	Blanket	
		East NY-Dist-3rd Party Attch Blanket	CNE0022	30,000	66,038	75,221	23,390	0	164,649	77.97%	548.83%	7,500	15,890	172,119	142,119	473.73%	36,000	(141,620)	Blanket	
		West NY-Dist-3rd Party Attch Blanket	CNW0022	146,000	170,804	117,307	47,399	0	335,510	32.46%	229.80%	36,500	10,899	381,160	235,160	161.07%	175,200	179,604	Blanket	
	DISUB T_3rd Party Attachments Total				404,000	347,086	288,113	121,167	0	756,366	29.99%	187.22%	101,000	20,167	809,486	405,486	100.37%		222,709	
	D/SUB T_Lan	Cent NY-Dist-Land/Rights Blanket	CNC0009	1,421,000	319,037	312,778	417,498	0	1,049,312	29.38%	73.84%	355,250	62,248	1,193,312	(227,688)	-16.02%	1,477,840	1,049,312	Blanket	
		East NY-Dist-Land/Rights Blanket	CNE0009	1,000	0	0	0	0	0	0.00%	0.00%	250	(250)	250	(750)	-75.04%	1,040	0	Blanket	
		West NY-Dist-Land/Rights Blanket	CNW0009	639,000	115,557	113,438	114,846	0	343,841	17.97%	53.81%	159,750	(44,904)	499,298	(139,702)	-21.86%	651,780	343,841	Blanket	
	DISUB T_Land and Land Rights Total				2,061,000	434,594	426,216	532,343	0	1,393,153	25.83%	67.60%	515,250	17,093	1,692,860	(368,140)	-17.86%		1,393,153	
	Customer Requests/Public Requirements Total				85,454,497	18,984,786	30,202,393	29,933,059	0	79,120,237	35.03%	92.59%	21,932,274	8,000,785	97,786,890	12,332,393	14.43%		117,998,371	
Non-Infrastructure/Other	D_Non-REP \$	NYE NEW MAINTENANCE CONTROLLERS	C058203		0	0	0	0	0	0.00%	0.00%	0	0	240,000	240,000	0.00%	130,000	0	5%	
	D_Non-REP SUB OTHER Total				0	0	0	0	0	0.00%	0.00%	0	0	240,000	240,000	0.00%		0		
	T_Other	HELICOPTER PURCHASE - NIAGARA MOHAW	C057682		0	0	1,619,353	0	1,619,353	0.00%	0.00%	1,619,353	353	353	353	0.00%	0	1,619,353	0%	
	T_Other Total				0	0	1,619,353	0	1,619,353	0.00%	0.00%	1,619,353	353	353	353	0.00%		1,619,353		
	D_Non-REP	CO 36 ACCTG ENTRIES, ACCRUALS, ETC	C006319		0	0	1,319,281	0	1,319,281	0.00%	0.00%	1,319,281	1,319,281	1,319,281	1,319,281	0.00%	0	109,704	0%	
		DOBLE DCU'S NIMO	C058981		0	0	1,104	0	1,104	0.00%	0.00%	1,104	1,104	375,104	375,104	0.00%	374,244	1,136	5%	
	D_Non-REP General/ Other Total				0	0	1,320,385	0	1,320,385	0.00%	0.00%	1,320,385	1,694,385	1,694,385	1,694,385	0.00%		110,840		
	D_Non-REP	DOT PIN 1759.36 BROAD STREET	C047135	0	46,601	(12,965)	2,040	0	35,675	0.00%	0.00%	0	2,040	35,675	35,675	0.00%	375,000	365,152		

New York PSC Commitment Goals Status Report

1/9/2015

Work Items Replaced	27%	25%	5%	2%	19%
Work Items Replaced On Time	94%	94%	6%		
Work Hours Consumed	0%				0%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours*	Actual Dollars ('000)*
Level 2	NYC	4,396	308,631	161	84,902	76,564	68,757	7,807	837	7,501		
Level 2	NYE	8,049	474,757	247	63,684	52,224	44,115	8,109	388	11,072		
Level 2	NYW	7,357	330,200	172	57,271	46,463	43,533	2,930	529	10,279		
Level 2 Total		19,802	1,113,588	580	205,857	175,251	156,405	18,846	1,754	28,852	-	\$ -
Level 3	NYC	6,300	286,835	149	101,724	75,633	74,736	897	3,220	22,871		
Level 3	NYE	10,225	490,794	256	120,028	88,173	85,220	2,953	2,261	29,594		
Level 3	NYW	8,898	330,074	172	75,665	60,364	58,948	1,416	1,153	14,148		
Level 3 Total		25,423	1,107,703	577	297,417	224,170	218,904	5,266	6,634	66,613	-	\$ -
Grand Total		45,225	2,221,291	1,157	503,274	399,421	375,309	24,112	8,388	95,465	-	\$ 38,521

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

1/9/2015

Number of Work Requests

Work Request	Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est Hours	Pwr Plnt Act Hours*	CAPEX	OPEX	Other	Total Actuals ('000)
NY-CENTRAL	652,310	6,225	3,134	50%	4,613	74%	427,492		\$53,529	\$29,394	\$7,860	\$90,782
NY-EAST	1,137,651	5,522	2,622	47%	4,117	75%	582,492		\$105,528	\$40,857	\$17,947	\$164,332
NY-WEST	930,565	7,126	3,516	49%	5,434	76%	463,089		\$63,128	\$26,673	\$10,721	\$100,523
NEW YORK	2,720,526	18,873	9,272	49%	14,164	75%	1,473,073	-	\$ 222,185	\$ 96,924	\$ 36,528	\$ 355,637

NOTE: Does NOT reflect partial completion

* PP Hours and Level detail currently unavailable; data expected with implementation of Business Objects 4

Distribution and Transmission Budget Change Report				12/31/2014
As of October 1, 2014 through December 31, 2014				
Summary of Projects That Required Approval For Additional Spend				
<u>Project Name</u>	<u>Funding Number ID Number</u>	<u>Latest Project Sanction</u>	<u>Revised Sanction</u>	<u>Comments</u>
Solvay 22 Line – 34.5kV Refurbishment	C046685	\$1,236,000	\$1,575,000	Installation of additional swamp matting due to saturated conditions at 23 structure locations. Access to these structures was originally planned to be during frozen conditions.
Porter 115kV Substation Upgrade	C028686	\$18,540,000	\$21,397,000	The root cause for the key variations is the project schedule. The deadline for completing the work at this station is December 2014. Completion of Preliminary Engineering was delayed, to address construction safety concerns, which put the December 2014 completion deadline in jeopardy.
FR Summit Park Breaker R5540 DTT	C051139	\$131,000	\$180,000	Issues and delays at generation facility end of the DTT equipment, including telecom, resulted in additional manhours for testing and commissioning of the systems.
*CR - Tully Ctr 53 Woodmancy Rd	C049713	\$575,000	\$973,885	Revised estimate is higher than original DOA by approximately \$399 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Rebuilding and conversion of 14,000' of OH distribution facilities of the Tully Center 53 feeder and installation of mid-span poles where necessary to accommodate the larger conductor from Pole 20 near Dutch Hill Rd to Pole 33-1 on Woodmancy Rd. 48 poles, 14,000' Bare AL 1/0 wire, 27,907' 1/0 AWG cable, matting required.
West Adams R520 breaker replacement	C054506	\$123,200	\$195,264	The revised estimate is higher than the original DOA by \$72,064. This project was a result of a damage/failure >\$100K on 3/29/2014, requiring immediate response to address the issue, utilizing a conceptual scope to develop the initial estimate to replace the failed R520 breaker. The revised estimate is based upon actual scope completed to replace the failed R520 breaker and purchase a replacement spare breaker. Project was placed in-service 7/18/2014.
Autumn Ridge, Phase 2, Watertown NY	C051469	\$145,503	\$167,000	Revised estimate is higher than most recent DOA by approximately \$22K. The overrun was caused by contractor change from Pinto to Syracuse Utilities at construction start. Syracuse Utilities came in about \$17k more than Pinto's estimate.
NR-T.I.81452-Cross Island Rd	C022912	\$816,085	\$726,599	Revised estimate is lower than original DOA by approximately \$89 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Rebuild and convert 11,000' of single phase 4.8kV along Cross Island Rd to the intersection of Waterson Rd. First 9,000' rebuilt to 3 phase, remaining 2,000' 2 phase. 53 poles, 60,000' bare aluminum 1/0 AAC wire, 14 OH transformers
CR_Milton Avenue 26657-Overload	C049184	\$240,000	\$262,216	Revised estimate is higher than original DOA by approximately \$22 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Replacement of existing feeder 26657 and 26658 cables from Milton substation to riser pole per loading. 2,150' 15 kV 1000 KCMIL copper cable.
CR- LHH 44 2012 NYS PSC action item	CD00987	\$191,406	\$258,901	Revised estimate is higher than original DOA by approximately \$67 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Reconnector approx. 5,500' of 2 - #6 A CCW Primary with 2 - 1/0 AL TreeWire, 15 poles
CR- Reconnector 12861	C048591	\$262,500	\$318,467	Revised estimate is higher than original DOA by approximately \$56 k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Reconnector 1300' rear lot of 3-#4 CU to 3-1/0 AL, I-81 crossing, extend 1/0 N, 13 poles, 1-15kV 3 ph loadbreak switch
EJ West 51 - Scofield Rd. 53 Single	CD00256	\$101,061	\$114,000	Revised estimate is higher than DOA by approximately \$13K. Largely due to the Harlan invoice had additional charges applied against this in change orders - the Actuals vs the Estimated Harlan charges are \$10,771.51 higher than originally estimated. Project is a miss due to the Harlan actual charges being higher (along with associated sales tax and capital OH charges) due to needing to install rock anchors on poles 17 & 19 and needing to hand dig the secondary riser on pole 18 & 20.
CR- Nile 51 Glen Cove reconnectorin	CD00917	\$654,778	\$898,308	Revised estimate is higher than DOA by approximately \$244K. This overrun is due to FY14 and FY15 adjustment entries in the amount of approximately \$240K applied to the actual project spending. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges incorrectly classified following the implementation of SAP.
Bethlehem L10, L14 Relay Upgrade	C045624	\$517,000	\$755,600	Revised estimate is higher than original DOA by approximately \$239k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only.
NR_T.I. 81455-Mils Road-Overloaded.	CD01135	\$170,250	\$210,000	Revised estimate is higher than most recent DOA by approximately \$40K. Revised estimate is a project grade estimate based on a more stringent review of scope and resources. Specifically, additional labor and equipment charges; flex track for the work; 80 hrs. In addition, in FY14, adjustment entries were made in the amount of \$27,919 applied to the actual project spending. The adjustment entries were reviewed to ensure appropriate allocation of costs to projects. These adjustments were necessary to correct capital, removal and operation expense charges
Orangeville Substation - Upgrade By	CD00703	\$69,307	\$99,787	The revised estimate is higher than the original DOA by \$30,450. The original DOA request was based on the estimated cost for engineering and procurement of major equipment. This revised estimate is based on the "Project Grade Estimate" which reflects the final engineering scope and includes the cost to construct, energize and project closeout.
Trinity 16452 - Myrtle Ave Conversi	C046427	\$400,000	\$342,135	Revised estimate is lower than original DOA by approximately \$58k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only. Detailed scope based on final engineering is: Convert existing 4.16kV to 3 phase 13.2kV. - Install/replace 31 poles, Install 1500' Secondary 1/0 Triplex, 4000' 336.4 Cable, 37 OH Transformers, 2 Padmount Transformers

5 - Schedule Change Report FY15Q3 / NY Dist Line & Sta RFL Chan_MAP

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Updated Change Request Cause	Original In-Service Date	New In-Service Date	In-Service Date Impact (90 Days or Greater)
TxT	C003772	TSNY10007104776	DEERFIELD - REPLACE RTU - C003772	N/A	Project rephased from Q3 FY15 to Q4 FY15	Project delayed resulting from material issues and cutover of the new EMS system.	12/10/2014	3/25/2015	105
DxD	C019851	DSNY0010528173	MADISON STATION - INSTALL RTU - C19851P	N/A	Project rephased from Q4 FY15 to Q1 FY16	Project was rescheduled to align with PTO Resource availability.	2/9/2015	5/18/2015	98
DxD	C029186	DSNYC029186	Station 214 - Install TB#2	N/A	Project rephased from Q3 FY17 to Q3 FY18	Project schedule aligned with Fiscal Year spending adjustments.	12/29/2016	12/19/2017	355
DxD	C033474	DSNY9000099430-3	STATION 37 (BUFFALO) - REBUILD - C33473	N/A	Project rephased from Q2 FY17 to Q4 FY17	Project schedule aligned with Fiscal Year spending adjustments.	9/15/2016	1/31/2017	138
TxT	C040965	TXNY9000114664	NEW LEEDS - PV 345KV TERMINATION FOR NEW LINE - C040965	N/A	Project rephased from Q3 FY17 to Q3 FY18	Project was rescheduled to align with recent Article VII requirement changes.	11/22/2016	11/22/2017	365
TxT	C043505	TSNY10012911677	HOMER HILL - RELAY REPLACEMENT PROGRAM - C043505	11/25/2014	Project rephased from Q3 FY15 to Q1 FY16	Project rescheduled due to outage constraints.	12/31/2014	4/30/2015	120
DxD	C046490	DSNY10014492379	VAN DYKE- NEW 115/13.2kV STATION -C046490	N/A	Project rephased from Q1 FY17 to Q2 FY17	Project delayed in Engineering and delays resulting from obtaining zoning permits for new substation.	4/13/2016	7/18/2016	96
DxD	C046590	DSNYC046590	MUMFORD #50 INSTALL TRANSFORMER #2	N/A	Project rephased from Q3 FY18 to Q2 FY22	Initial schedule was conceptual. Project schedule was realigned with 5-year workplan.	12/18/2017	7/20/2021	1310
TxT	C049601	TSNY10016309310	MENANDS STATION RELAY/CONTROL BLD REPLACEMENT - C049601	N/A	Project rephased from Q3 FY17 to Q4 FY18	Initial schedule was conceptual. Change in current schedule is a result of ongoing schedule development.	11/2/2016	2/15/2018	470
DxD	C051266	DSNYC051266	New Dist Sub - Tonawanda NYW Dsub	N/A	Project rephased from Q1 FY19 to Q3 FY19	Initial schedule was conceptual. Change in current schedule is a result of ongoing schedule development.	5/30/2018	12/20/2018	204
DxD	CD00882	DSNY10012971512	ROCK CUT - 2nd TRANSFORMER & METALCLAD**** - CD00882	12/9/2014	Project rephased from Q4 FY15 to Q1 FY16	Schedule change resulting from change in scope requiring additional engineering.	2/5/2015	5/15/2015	99

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18 Capex	FY 19+ Capex	Reason
Oct-14	C058049	LEXINGTON HILLS URD, Phase 2	P_Electric Distribution Line NY	\$15,000	15,000					LEXINGTON HILLS URD, Phase 2. URD WITH 11 12-unit buildings.
	C058053	LEXINGTON HILLS URD, Phase 3	P_Electric Distribution Line NY	\$15,000	15,000					LEXINGTON HILLS URD, Phase 3. URD WITH 11 12-unit buildings and 1 6-Unit building.
	C058107	Riverknoll Apts - Phase III	P_Electric Distribution Line NY	\$15,000	15,000					Underground Residential Development ¿ Riverknoll Apartments ¿ Phase III at Radisson. 10 Buildings, 2 Floors Per Building, 4 units per Floor = 80 Total Units 600 amp; single phase service for Apartments.
	C058128	250 Delaware Ave - New Spot Network	P_Electric Distribution Line NY	\$380,000	295,000	85,000				A new 12 story building is being constructed at the corner of Delaware Ave and Chippewa (250 Delaware Ave) in the City of Buffalo for Delaware North Corp and Uniland Offices. Estimated demand for the new building is 3.0 MVA. The customer is installing a 4000 amp, 480 volt service. To serve the building nationalgrid will be installing a two transformer spot network in customer owned and maintained vaults located below grade in the sidewalk on Delaware Ave. The spot network will consist of two 2500kVA network transformers and two 4500 amp network protectors.
	C058131	Crane Brook URD, Section 18B	P_Electric Distribution Line NY	\$15,000	15,000					New Underground Residential Development ¿ Crane Brook, Section 18B 2015 Parade of Homes Site. Manlius NY. 26 lots; 100-200 Amp single phase URD electric and gas, Crane Brook ¿ Section 18B.
	C058180	URD Grand Park Vue Ph 7	P_Electric Distribution Line NY	\$15,000	12,857	2,143				New 18 lot URD Grand Park Vue Phase 7. Installation of URD facilities for 18 lots along Castlewood Ct in Phase 7 of the Grand Park Vue subdivision on Grand Island, NY.
	C058132	Central Park Plaza, Phase 1	P_Electric Distribution Line NY	\$15,000	6,429	8,571				New URD for multi tenant buildings, Phase 1, approximately 200 units, 3 phases in total, location is previous Central Park Plaza. Drawings expected by Dec 2014. Buffalo, NY.
	C058019	Blue Stores 30353 - MSH-Bells Pond	P_Electric Distribution Line NY	\$230,000	15,000	215,000				Blue Stores 30353 - Minor Storm Hardening (MSH) - Bells Pond Road - 3-phase relocation to road. Customers Experiencing Multiple Interruptions. This job will call to relocate ~0.4miles of Distribution from the rear lot to alongside the road using Section 4 of our OH standards to harden that given area.
	C058203	NYE New Maintenance Controllers	P_Electric Distribution Sub NY	\$130,000	130,000					This is a project to purchase 8 Doble Maintenance Controllers with Data Management for our Substation O&M Department to perform apparatus testing. These devices have been specifically designed for our workforce to perform testing, data management, the ability to store test templates, test results and standards. This device provides wireless synchronization to our data management systems. This device will facilitate testing and provide productivity improvements.
	C058227	Waterfront Apts-Phase 1, Buffalo NY	P_Electric Distribution Line NY	\$1,500	1,500					URD facilities to a new 8 building, multi tenant apartment complex.
	C058224	North Troy 12353 - MSH - Relocation	P_Electric Distribution Line NY	\$220,000	15,000	205,000				North Troy 12353 - Minor Storm Hardening - Relocation of 3-phase mainline from rear lot to roadside on Livingston St in Brunswick NY.
	C058226	MV-Whitesboro64 Feeder Tie	P_Electric Distribution Line NY	\$60,000	0	60,000				Install 1500kva pole mounted ratio between Whitesboro 63264 and Cavanaugh 61653. Whitesboro station is prone to flooding and this feeder currently ties only to other whitesboro feeders.
	C058236	Stoner-Rotterdam #12 Sw 1222 Replac	P_Electric Transmission Line NY	200,000	50,000	150,000				Need to replace the Stoner-Rotterdam #12 line switch 1222 which also needs a new pole and improved access. It is located in a wetland area and difficult to get to. The switch is a Turner switch without spare parts available.
	C053152	Solar Cty Tap off 145/146	P_Electric Transmission Line NY	\$100,000	100,000					Solar City is a new customer that will be located in National Grid¿s service territory, and National Grid is required to provide service in accordance with its retail tariff. Engineering, procurement, and construction will be completed in accordance with a Cost Reimbursement Agreement between Fort Schuyler Development (on behalf of the state of New York) and the Company. Engineering must be initiated in advance of completing full execution of the agreement in order for the customer¿s in-service date to be met. The Solar City manufacturing plant will be supplied by a customer owned 115-34.5 kV substation that will be interconnected to National Grid¿s 115 kV system via a tap from Lines 145/146 Republic Steel Tap. The 115-34.5 kV station is to be energized as early as July 2015 but no later than September 1, 2015.
	C054708	Solar Cty Refurb 145/146 Tap	P_Electric Transmission Line NY	\$100,000	100,000					Solar City is a new customer that will be located in National Grid¿s service territory, and National Grid is required to provide service in accordance with its retail tariff. Engineering, procurement, and construction will be completed in accordance with a Cost Reimbursement Agreement between Fort Schuyler Development (on behalf of the state of New York) and the Company. Engineering must be initiated in advance of completing full execution of the agreement in order for the customer¿s in-service date to be met. The Solar City manufacturing plant will be supplied by a customer owned 115-34.5 kV substation that will be interconnected to National Grid¿s 115 kV system via a tap from Lines 145/146 Republic Steel Tap. The 145/146 Republic Steel Tap has been retired for a substantial number of years and requires refurbishment in order to energize the customer¿s the 115-34.5 kV station as early as July 2015 but no later than September 1, 2015.
	C048909	Refurbish H-Lns 27h,25h,33h,36h	P_Electric Sub-Transmission Line NY	\$50,000	50,000					Refurbish 23kV h-lines in the frontier Region of WNY on 27H, 25H, 33H, and 36H. PHASE 2. The h lines have been reported to be in a deteriorated condition and need refurbishment. The lines bring power from the Sawyer 230kV /23kV station to surrounding distribution substations around Tonawanda,NY.

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	C058245	LAND-Watertown Greenfield Substatio	P_Electric Distribution Sub LAB NY	\$200,000	150,000	50,000				Real Estate to purchase land on south side of the City of Watertown, NY. Purpose of the land is to build new 115/13.2kV Greenfield Substation.
	C058099	Green Power Wind Project	P_Electric Transmission Sub NY	\$100,000	100,000					Green Power Energy LLC is construction 10 MW wind generation facility in the town of Fenner, NY, this will interconnect to the Company's 115kV Fenner-Cortland Line #3 via a new Three (3) breaker ring bus substation (Cody Road Substation) In addition to the new Cody Road Substation, system modification are required at both Cortland and Fenner Substation to accommodate the interconnection. The developer has elected to engineer and construct the Cody Road Substation and then transfer it to National Frid for \$1. Scope of work is: Project management, engineering (spec develop,ent and design review/acceptance), construction oversight, testing and energization, Article VII work and asset transfer for the Cody Road Substation Engineering, procurement, construction, project management and commissioning and testing of System Upgrades at Cortland Substation and engineering procurement, construction, project management and commissioning atn testing of system upgrades at Fenner Substation.
	C058101	Green Pwr Wind Loop in/out	P_Electric Transmission Line NY	\$100,000	100,000					Green Power Energy LLC is constructing a 10 MW wind generation facility in the town of Fenner, NY, that will interconnect to the Company's 115kV Fenner-Cortland Line #3 via a new three (3) breaker ring bus substation (Cody Road Substation). Scope of work for this FP includes: Engineering, procurement, construction, project management associated with physical interconnection of the Cody Road Station to the existing 115kV Fenner-Cortland Line 3.
	C058259	7780.08 NYSDOT Rt 971U/Raquette Riv	P_Electric Distribution Line NY	\$240,000	80,000	160,000				Relocate existing UG facilities in the existing bridge deck. Plus construct by-pass for existing facilities.
	C058283	Farm, Kelly Rd, Lafayette, NY	P_Electric Distribution Line NY	\$15,000	15,000					Customer requested work Approx. 3.5 miles 4 3 phase line extension to Farm.
	C058280	Crossgates Mall, Albany NY	P_Electric Distribution Line NY	\$15,000	15,000					Crossgate mall requests expansion of their existing site and the addition of six (6) new tenants.
	C058309	MV- Trenton-Whitesboro 25 Switch	P_Electric Sub-Transmission Line NY	\$80,000	0	80,000				Install remotely operated DA switch on Trenton-Whitesboro 25, 46kv line to decrease outage exposure for Midstate correctional and CNY Psych Center. Switch will become a normally open tie.
	C053134	Purchase Spare Brkrs/Disconnects	P_Electric Transmission Sub NY	\$990,000	990,000					Order the following transmission related spare equipment for upstate NY sub-station managers: 115kV bushings, 115,230, & 345kV disconnects, disconnect motor operators, circuit switcher motor operators, & 115kV bushing pot devices.
	C058312	URD off Sweet Road in Queensbury	P_Electric Distribution Line NY	\$15,000	15,000					29 residential single family homes being built off Sweet Road in Queensbury NY. feeders out of Phoenix. None of these feeders currently have ties to other feeders, most of which are 13.2kV feeders. Recently, Central Region has had a number of 5kV substation interruptions. All of these interruptions have been very lengthy as their were no existing ties, via ratios, with the neighboring 13.2kV feeders.
	C056889	CR- 5166/29652 Ratio feeder tie	P_Electric Distribution Line NY	\$120,000	48,000	72,000				New install of (18) street lights in Town of Tonawanda which are damaged on Woodcrest Boulevard. Installing (18) 70W HPS Coach luminaires on 10-ft aluminum post top Villager standards with precast concrete foundation and cable/conduit.
	C057494	Woodcrest Blvd	P_Electric Distribution Line NY	\$0						The installation of the proposed 5000KVA transformer at SUNY East. This will be an upgrade (actually a complete replacement) of the existing substation. The NG transformer which exists within the existing substation will be removed along with all of our equipment presently located within the existing substation. The new substation will be entirely customer owned.
	C058124	Albany East Campus	P_Electric Distribution Sub NY	\$80,000	13,333	66,667				
	C058403	ReEnergy/Fort Drum Interconnect	P_Electric Transmission Sub NY	\$205,000	50,000	155,000				ReEnergy Black River LLC (Interconnection Customer) plans to implement modifications to the electrical configuration of it's existing 55.5 MV Black River Generation Facility located at Fort Drum, NY so as to allow it to provide retail electric service to the US Army's Fort Drum military instailtion located near Watertown, NY The scope of this project includes electrically interconnecting the Black River Generation Facility (BRGF) to Fort Drum's electric system via the existing Fort Drum Substation 1 and 2, which currently interconnect with National Grid's Line #2 and the 115kV Fort Drum-Black River Line #9, replacement of the RTU with a digital RTU and removal of existing BRFG metering. The existing IP addressable Elite meter will be reconfigured to provide the operational data to the new RTU. The Interconnection Customer's proposed commercial operation date for this project is August 25, 2015.
	C058540	Cornerstone Townhomes URD Phase 2	P_Electric Distribution Line NY	\$15,000	12,857	2,143				Customer requested work Installation of primary cable, single phase pad mount transformers to serve 6 multi-tenant buildings for Phase 2 of URD on 9th St, Niagara Falls.
	C058559	Skaneateles 34.5kV Tap frm NYSEG508	P_Electric Sub-Transmission Line NY	\$500,000	500,000					Customer Interconnection Project. Tap 34.5kV Skaneateles Tap to serve Skaneateles villages new substation.
	C054836	Shore Rd 28185 - Saratoga Rd Conver	P_Electric Distribution Line NY	\$594,000	30,000	564,000				The recent test results show that the transformer is at the end of its life and additional field ties are now crucial. Remove ratio bank at P.114 Midline Rd and reconductor and convert approximately 6,000 ft with 336.4 MCM AL to near P 348 Midline Rd to create a much needed feeder tie between the Ballston 52 and Shore Rd 85 feeders.

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	C057881	Nassau-Hudson #9 - Reclosers	P_Electric Sub-Transmission Line NY	\$20,000	20,000					Poor Performance on the Nassau - Hudson # 9 line (34.5kV). Continous interruptions on this line south of Stuyvesant station, causing R9 at Hudson to lock open resulting in a sustained outage to all customers served out of the Stuyvesant station, as well as Stuyvesant Hydro Generating plant. This is ~8.13 miles from Stuyvesant to Hudson that continues to experience outages (equipment & tree related).Install Auto-sectionalizing scheme on the Greenbush - Nassau# 6 line and Nassau-Hudson # 9 lines. There will be 3 total reclosers on this Sub-T loop.
	C058560	Rem 115kV Deferiet Paper Tap 2	P_Electric Transmission Line NY	\$0						The Champion/Newtech Mill ceased manufacturing operations sometime around 2003-2004 and was gutted. Remove approx. 4 mile 115 kV tap from customer sta. to structure 1/2 to defunct paper plant. Formerly St. Regis Paper and Champion Paper Plant. The line has been abandoned for 6-7 years. Prevent future maintenance from being undertaken on the line.
	C058680	N Troy-Hoosick #5 Sw 511 & 522 Repl	P_Electric Transmission Line NY	\$375,000	50,000	325,000				In the July 25, 2014 quarterly meeting for NY Priority Line Switch Replacements, the North Troy-Hoosick #5 switches 511 and 522 were discussed. Both have been tagged out and inoperable for some time now and the gear linkages broken. The switches are Turner switches without spare parts available. The poles are in poor condition according to TLS and also need to be replaced. The poles are located in a farm field so access is easy and no veg clearing will be required.
	C058003	Central Div Sta - Shielded Cable	P_Electric Transmission Sub NY	\$608,000	62,000	34,000	177,000	26,000	309,000	This is a result from a study performed for National Grid on noise interference, pertaining to station configuration with relay cables. The study was requested due to a mis-operation on a relay. This project is based upon a 345kV relay mis-operation at New Scotland station
	C058130	West Div - Shielded Cables	P_Electric Transmission Sub NY	\$176,000	18,000	79,000	0	79,000		This is a result from a study performed for National Grid on noise interference, pertaining to station configuration with relay cables. The study was requested due to a mis-operation on a relay. This project is based upon a 345kV relay mis-operation at New Scotland station
	C057249	Curry Rd 52 - Altamont 55 Tie	P_Electric Distribution Line NY	\$63,000	15,000	48,000				The Curry Rd 52 feeder currently has limited feeder ties. Create 13.2kV feeder tie between the Curry Rd 52 and Altamont 55 feeders
	C058599	COUNTY WASTE, Rensselaer, NY	P_Electric Distribution Line NY	\$15,000	15,000					Customer requested work. Three phase line extension for customers upgrade from single phase to three phase.
	C058565	Trinity 52-Myrtle Ave OH Relocation	P_Electric Distribution Line NY	\$15,000	15,000					Trinity 16452 - Customer Job - Relocation of OH on Myrtle Ave and Morris St is needed. Albany Med is constructing a large UCD Between Robin St and New Scotland Ave and they need the OH facilities removed. This job calls to rebuild and convert our existing Overhead facilities along Knox St / Morris St / and Dana Ave.
	C058899	Corinth 52-Main St Rebuild/Convert	P_Electric Distribution Line NY	\$90,000	5,000	85,000				Corinth 52 - Construct 2200 feet of new 7.62 kV on Main St to retire 3300 feet of rear lot. Removal of the rear lot and construction of a new 7.62 kV line along Main St. as the customers served from this section of the tap are all on the road served by taps out from the rear lot to the road.
	C058939	Schoolhouse Luxury Townhomes Phase1	P_Electric Distribution Line NY	\$15,000	15,000					Customer requested work. NEW URD: SCHOOLHOUSE LUXURY TOWNHOUSES, PHASE #1, 16 UNITS, 8 BUILDINGS. Albany NY.
	C058981	Doble DCU's NIMO	P_General Plant Equipment NY	\$374,244	374,244					Purchase 26 Doble Universal Controllers for the NIMO Stations in NY. Purchase Doble Universal Control to operate Doble's suite of high voltage test equipment and software to withstand the rigors of electrical field testing.
	C058979	Shoppingtown Mall_Swgr 01-02_Cable	P_Electric Distribution Line NY	\$150,000	5,000	145,000				During the repair of a dig-in that this section of cable (935 feet) between Swgr #01 & #02 has a known concentric neutral corrosion problem. The balance of the UCD (5,713 feet) probably has the same vintag cable (~1970 Kerite EPR with cloth semi-conducting insulation shield); but, since it is not demonstrating any problems we will wait until it starts failing.
	C058060	New Scotland - LN1 & 18 Rly - TOTS	P_Electric Transmission Sub NY	\$36,000	36,000					The replacemet of the LN 18 and LN 1 protection and communication equipment to support a NYPA project. The work for New Scotland station is being completed to assist in the NYPA "Marcy South Series Compensation" project. NYPA has identified the work at New Scotland as necessary to complete the overall project.
	C058061	Scriba - LN 10 Rly - TOTS	P_Electric Transmission Sub NY	\$36,000	36,000					The replacemet of the LN 10 "A" & "B" protection and communication equipment to support a NYPA project. The work for Scriba station is being completed to assist in the NYPA "Marcy South Series Compensation" project. NYPA has identified the work at Scriba as necessary to complete the overall project.
	C058062	Volney - LN 19 RLY - TOTS	P_Electric Transmission Sub NY	\$18,000	18,000					The replacemet of the "A" package on the LN 19 protection and communication equipment to support a NYPA project. The work for Volney station is being completed to assist in the NYPA "Marcy South Series Compensation" project. NYPA has identified the work at Volney as necessary to complete the overall project..
	C058063	Edic-LN 1-7 & 24-40,Rpl CBs-TOTS	P_Electric Transmission Sub NY	\$170,000	170,000					The necessary asset replacements to support NYPA's proposed project to install additional compensation to the transmission network. The work for Edic station is being completed to assist in the NYPA "Marcy South Series Compensation" project. NYPA has identified the work at Edic as necessary to complete the overall project.
	C058064	Edic/N Scotland-NG Assoc work-TOTS	P_Electric Transmission Sub NY	\$50,000	50,000					A partial expansion of the station yard to support the construction of a new control house. This project is associated with the installation of a new control building at Edic Substation. The building is needed to accommodate relay replacements associated with the Marcy South Series Compensation project C058129 and future relay replacements under the relay replacement strategy.

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	C058129	Edic - New Control House	P_Electric Transmission Sub LAB NY	\$250,000	250,000					The installation of a new control house to assist with work that is being performed or has the potential to occur at Edic. The existing control house at Edic station was originally constructed in 1962/63 and has had the available interior space occupied to where no additional space is available. Therefore with the anticipated NYPA "Marcy South Series Compensation" project, and future relay replacement projects for National Grid. The tower legs on tower 101 are located approximately 5 feet from the edge of the cliff to the Niagara River. The legs on this tower are deteriorated. Remove towers, conductor, shieldwire, insulators and hardware from the Beck Substation to structure 103 on the retired Beck-Lockport #104 115kV and Beck-Harper #106 69kV line double circuit transmission line.
	C058859	Beck-Lckpt 104 Beck-Hrpr 106 Remove	P_Electric Transmission Line NY	\$750,000	50,000	700,000				
	C059019	BROCKPORT CENTRAL SCHOOL	P_Electric Distribution Line NY	\$15,000	12,857	2,143				Customer requested work. BROCKPORT CENTRAL SCHOOL, New Primary UG service to outdoor padmount.
	C059039	Shelter Cove URD Phase 4a	P_Electric Distribution Line NY	\$15,000	12,857	2,143				Customer requested work. Shelter Cove URD Phase 4a, Cohoes NY. Residential URD -21 lots -200 amp single phase.
	C059259	Russel Rd Conservation URD	P_Electric Distribution Line NY	\$15,000	15,000					Customer requested work. New 31 lot URD. Elec and gas URD in the town of Bethlehem, County of Albany, off Russell Rd across from Eduardo Cr.
Nov-14	C059459	FedEx Bayview-Raise Sub T Line Cond	P_Electric Sub-Transmission Line NY	\$250,000	250,000					Federal Express (FedEx) is building a large distribution center in Hamburg, NY at Lake Shore Road (NYS Route 5) and Bayview Road. National Grid Lines 141, 142, & 610 exist by easement through the center of this property. FedEx requires that the clearances of these lines be raised to meet NESC requirements for truck traffic to make this parcel usable. Since this parcel has been vacant field for decades, lower NESC clearance requirements currently apply. In addition, the customer is regrading the site, which will change the clearances.
	C059480	D'Youville - 5H Second Feed	P_Electric Sub-Transmission Line NY	\$280,000	168,000	112,000				D'Youville college, located on Prospect Street in the City of Buffalo, is presently served by a single 23kV cable, 4H. After several cable 4H outages within the past two years the college has requested a second feed for backup purposes. The second feed will allow Nationalgrid to switch the college to the backup 23kV cable (5H) quickly while fault finding and cable restoration progresses. This will be done by placing Nationalgrid padmounted switchgear in front of D'Youville's existing 23kV substation and terminating both 4H and 5H in the gear. This project is 100% reimbursable by the customer.
	C059439	Warrensburg Sub TB3 LTC Replacement	P_Electric Distribution Sub NY	\$200,000	133,333	66,667				Replace the Warrensburg Sub TB3 transformer LTC due to its asset condition. Replace the existing GE LRT 200 load tap changer(LTC) with a new LRT 200A LTC. O&M Services testing of the existing LTC is showing very high concentrations of combustible gases with Acetylene at 140 ppm. Route 5) and Bayview Road. National Grid Lines 141, 142, & 610 exist by easement through the center of this property. FedEx requires that the clearances of these lines be raised to meet NESC requirements for truck traffic to make this parcel usable. Fedex is also regrading the site, which will further reduce the existing clearances.
	C059379	FedEx Bayview-Raise Trans Line	P_Electric Transmission Line NY	\$700,000	700,000					
	C059479	CR- Fly 26151 2015 Summer Prep	P_Electric Distribution Line NY	\$125,000	71,429	53,571				Fly Rd 26151 - Replace cable for 2015 Summer Prep work. There is also one industrial customer expanding (400kW) and another new industrial customer (1,500kW) that will be on the feeder by summer of 2015 (~63A additional).
	C058959	NY_CD_38kV_FPC/EEI-Swgr-Part 1	P_Electric Sub-Transmission Line NY	\$600,000	12,000	588,000				Replace 6 of the 24 existing 38kV Federal-Pacific Company (former EEI) "live-front" switchgear (Standard Item US38F) at the Destiny/Carousel Mall with the new Company standard 38kV Cooper VFI "dead-front" switchgear (Standard Item US38H). In 2014, 4 flashover's occurred on Federal-Pacific Company's switchgear that was installed in 2009 for the Destiny Mall expansion. Two of the flashovers occurred during normal operation and the other two occurred during switching to open to isolate the failed switchgear.
	C056487	Minor Storm Hardening - LHH 6144	P_Electric Distribution Line NY	\$440,000	162,105	277,895				Minor Storm Hardening for Lighthouse Hill 6144 - Kasoag Lake area. This project was developed as a result of a review of feeders having at least one "customer experiencing multiple interruptions" (CEMI) of four or more during minor storm days. Of the feeders evaluated, Lighthouse Hill 6144 was selected to develop a scope of work to increase resiliency to damage during bad weather in targeted areas.
	C059662	Northern Pass URD, Latham NY	P_Electric Distribution Line NY	\$15,000	10,714	4,286				Customer requested work. Electric/Gas URD 21 lots, 18-4 unit condos, 3- 8 unit apt buildings- 1- 3000sf community center.
	C059679	3Ph line ext, De Noon Rd, Caledonia	P_Electric Distribution Line NY	\$15,000	12,500	2,500				Customer requested work. Customer upgrade resulting in 6500L+ line extension. Three Phase Line Extension.
	C059739	COUNTRY MEADOW SECT H URD	P_Electric Distribution Line NY	15,000	12,500	2,500				Customer requested work. COUNTRY MEADOW SECT H URD, Clay NY. 32 Lot underground residential subdivision.
	C059601	Battenkill 56 - River Rd for H&V	P_Electric Distribution Line NY	\$730,000	210,000	520,000				Battenkill 56 - River Road Rebuild/Conversion for alternate service to Hollingsworth & Vose Easton Mill. This project is being done in lieu of renting temporary generation to serve the H&V Easton facility for the 2-3 weeks that the 34.5 kV line will be out of service while it is being rebuilt.
	C059860	Lion Heart URD, Cohoes NY	P_Electric Distribution Line NY	\$15,000	12,500	2,500				New URD- 3 buildings- 24 units each, 1 common building.

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Dec-14	C060004	Romney Rd Amherst, poles relocated	P_Electric Distribution Line NY	\$15,000	15,000					Customer requested work. Relocate the 5 poles from the north side to the south side of the street Romney Rd - with primary and secondary and underground services to commercial customers the north-side of the road.
	C059802	NYPA's Marcy So Series Compensator	P_Electric Transmission Sub NY	\$150,000	30,000	120,000				Major upgrades to 345kV system - relays and breakers at EDIC, Volney and New Scotland Stations. This project must be done in parallel with Edic Control House Expansion. Project is 100% Reimbursable
	C060060	Evergreen Landing URD, Phase 2	P_Electric Distribution Line NY	\$15,000	10,000	5,000				Customer requested work. Phase 2 of the Evergreen Landing Subdivision, Amherst, NY. 59 residential lots--single phase 200 amps. No pump stations; NGrid to trench; Verizon & Time-Warner also in trench
	C060062	Meadows at Pendleton URD	P_Electric Distribution Line NY	\$15,000	12,000	3,000				Customer requested work. Phase 2-1B of Meadows at Pendleton Subdivision, 20 residential lots- single family homes- single phase 200amp.
	C060139	#4 Porter-Valley/Valley-Fairfie	P_Electric Transmission Line NY	\$35,000	10,769	24,231				Relocate structures near Valley Sub on Porter-Valley #4 & Valley-Fairfield #13 due to slope failure on West Canada Creek (Folts Rd). The two wood frame 2-pole structures on the north side of the West Canada Creek are in jeopardy of sluffing into the West Canada Creek due to stream bank erosion.
	C059899	Maplehurst F0461 Rebuild	P_Electric Distribution Line NY	\$136,000	136,000					Maplehurst F0461 Rebuild approx 0.44 miles of distribution and add (3) 167kVA Reg bank for new customer load National Fuel Compressor Station 975kVA. New Customer load is being added, and upgraded conductor/voltage regulation is necessary to support the increased load.
	C060001	Shore Rd 86 - Hubbs Rd Feeder Tie	P_Electric Distribution Line NY	\$67,000	15,000	52,000				Install 1,500 kVA, 13.2/4.8 kV ratio bank on Hubbs Rd in Ballston Lake to create a feeder tie with Shore Rd 28186 and Einora 44256. The conversion will complete a much needed feeder ties with Shore Road Rd feeders.
	C060005	Queensbury 54 - North Rd Conversion	P_Electric Distribution Line NY	\$65,000	5,000	60,000				Queensbury 54 - Convert North Road from 2.4 kV to 7.62 kV to relieve overloaded ratio. A Cyme study of the Queensbury 29554 feeder shows that the 250 kVA, 7.62/2.4 kV ratio on North Road just off Webster Ave. is loaded to at least 309 kVA or 124% of nameplate. Being the majority of the feeder downstream of the ratio was rebuilt in 2012, it is recommended that the remainder be rebuilt so that it can be converted to 7.62 kV and the ratio removed.
	C060142	CR- Bartell 54 Summer Prep	P_Electric Distribution Line NY	\$95,000	54,286	40,714				Bartell Road 32554 - Replace cable for Summer Prep. Bartell Rd 32554 is predicted to be at 105%
	C060165	Indian Lake Transformer Replacement	P_Electric Distribution Sub NY	\$350,000	30,000	320,000				This is a project to replace the transformer at Indian Lake due to asset condition and oil leaks. The transformer bank is deteriorated and leaking oil.
	C060205	CR- Replace Jamesville Recloser	P_Electric Sub-Transmission Line NY	\$80,000	24,615	55,385				Replace the Jamesville Recloser (XR32-10) on the Pebble Hill-Tilden #32 Line. The Pebble Hill-Tilden Lir experiences multiple interruptions each year.
	C060121	623 River St Troy NY	P_Electric Distribution Line NY	\$15,000	8,571	6,429				Customer requested work. New 3 phase 120/208v 2400amp service. Historic apt building renovated and requesting new service- possible feeder upgrade work involved. Possible easement issue for Ngrid relating to new switch gear installation to tie in other feeder to nearby overloaded one.
	C060229	CANTERBURY CROSSINGS PH IV	P_Electric Distribution Line NY	\$15,000	8,571	6,429				Customer Requested Work. CANTERBURY CROSSINGS PH IV, Cohoes NY, 45 lots-single family homes.
	C060354	Cramer Road URD Malta NY	P_Electric Distribution Line NY	\$15,000	8,571	6,429				Customer requested work. New URD 76 Twin homes.
TOTALS				\$12,539,744	\$6,323,398	\$5,625,346	\$177,000	\$105,000	\$309,000	

NY TRANSMISSION DEFERRED REPORT - Q3

Funding#	Project Name	Work Type	Note	Spending Rationale	Risk Score	FY15	FY16	FY17	FY18	FY19	Total
C011318	Trinity UG Pumphouse Redesign	Line		Asset Condition	32	(100)	(840)	-	-	-	\$ (940)
C015988	Rochester UG Pumping Plant	Line		Asset Condition	44	(101)	(599)	400	299	-	\$ (1)
C039521	Ticonderoga 2-3 T5810-T5830 ACR	Line		Asset Condition	41	(100)	(875)	(4,000)	(9,500)	(6,500)	\$ (20,975)
C040685	Rock Cut Substation - Transmission	Sub	1	System Capacity & Performance	39	(262)	-	-	-	-	\$ (262)
C040943	New Buffalo Station 42 - T Line	Line		System Capacity & Performance	41	(10)	(290)	(290)	(30)	-	\$ (620)
C040944	New Buffalo Station 42 - T Sub	Sub		System Capacity & Performance	41	(50)	(1,500)	(2,550)	(100)	-	\$ (4,200)
C043616	Shawnee 76 Sub TxT	Sub	1	System Capacity & Performance	37	(287)	(235)	(287)	-	-	\$ (809)
C043673	Randall Road Substation Trans work	Sub	1	System Capacity & Performance	41	(10)	(96)	(1,188)	(238)	-	\$ (1,531)
C046849	Old Gardenville - 25 Cycle Retirement	Sub		Asset Condition	35	(212)	-	-	-	-	\$ (212)
C047856	Elbridge Relay Replacement	Sub		Asset Condition	41	(525)	-	-	-	-	\$ (525)
C047863	Woodard Relay Replacement	Sub		Asset Condition	41	(220)	100	270	-	-	\$ 150
C049556	Tilden - replace OCBs	Sub		Asset Condition	35	(50)	(1,000)	50	1,000	-	\$ -
C049611	Scriba Relay Replacement	Sub		Asset Condition	41	(150)	(741)	781	56	-	\$ (54)
C049624	Terminal Station Relay Replacement	Sub		Asset Condition	41	(50)	(350)	-	-	-	\$ (400)
C049626	Volney station Relay Replacement	Sub		Asset Condition	41	(100)	(600)	651	-	-	\$ (49)
C050695	TP West Golah Substation	Sub		System Capacity & Performance	34	(1,000)	(5,500)	300	5,730	500	\$ 30
C050744	TP Reconductor line #181	Line		System Capacity & Performance	45	(200)	(900)	(23,000)	10,000	20,000	\$ 5,899
C050745	TP Relocate Lafarge-Pleasant Vly#8	Line		Customer Requests/Public Requirements	39	(10)	-	-	-	-	\$ (10)
C051705	New Maple Avenue Substation	Sub	1	System Capacity & Performance	44	(58)	(103)	(44)	-	-	\$ (205)
C053140	CCR Correction - Central 2013 Study	Line		System Capacity & Performance	36	(450)	-	-	-	-	\$ (450)
C053142	Dewitt - add brkrs to 345kV bay	Sub		System Capacity & Performance	33	(200)	(1,200)	-	-	-	\$ (1,400)
C053154	New Tonawanda Station	Sub	1	System Capacity & Performance	47	(30)	(370)	(360)	(240)	-	\$ (1,000)
C053155	New Watertown 115-13.2kV T - Line	Line		System Capacity & Performance	32	(50)	(438)	(310)	160	50	\$ (588)
C053157	New Watertown 115-13.2kV T-Sub	Sub	1	System Capacity & Performance	32	(98)	(930)	(841)	(89)	-	\$ (1,958)
CNYX60	Cape Vincent Wind Sub	Sub	2	Customer Requests/Public Requirements	49	(200)	(2,730)	-	-	-	\$ (2,930)
CNYX60R	Cape Vincent Wind Sub - Reimbursement	Sub	2	Customer Requests/Public Requirements	49	200	2,730	-	-	-	\$ 2,930
CNYX70	Horse Creek Wind Line	Line	2	Customer Requests/Public Requirements	49	(100)	(2,000)	(250)	-	-	\$ (2,350)
CNYX70R	Horse Creek Wind Line - Reimbursement	Line	2	Customer Requests/Public Requirements	49	100	2,000	250			\$ 2,350
CNYX71	Horse Creek Wind Sub	Sub	2	Customer Requests/Public Requirements	49	(100)	(1,100)	(120)	-	-	\$ (1,320)
CNYX71R	Horse Creek Wind Sub - Reimbursement	Sub	2	Customer Requests/Public Requirements	49	100	1,100	120	-	-	\$ 1,320
Total						\$ (4,323)	\$ (16,467)	\$ (30,419)	\$ 7,049	\$ 14,049	\$ (30,110)

- Notes:**
- 1- Work determined to be all Distribution and is now captured in Distribution reporting
 - 2- Customer driven.

Distribution and Transmission - Summary of In-Service Work Orders
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYELEC	C006723	BUFFALO STATION 29 REBUILD - FDRS	10014087058	REMOVE TOH FACILITIES F2967	\$ 47,713	\$ 15,491	\$ -	8/22/2013	12/8/2014
NYELEC	C022912	NR-T.I.81452-CROSS ISLAND RD	10014104072	12,500FT OF SINGLE PHASE 4.8 KV CON	\$ 331,357	\$ 541,461	\$ -	12/31/2014	12/17/2014
NYELEC	C028692	F8566 REBUILD VARIOUS SECTIONS	10017194378	REBUILD PORTIONS OF F8566 - C028692	\$ 91,410	\$ 106,313	\$ -	12/31/2014	12/16/2014
NYELEC	C029681	FAC - FRANKLINVILLE GENERATOR	90000083193	FAC - FRANKLINVILLE GENERATOR	\$ 98,000	\$ 80,355	\$ -	3/31/2010	10/30/2014
NYELEC	C032368	STARR RD SECOND XFRM-13KV BUS EXTEN	90000109203	STARR RD. SECOND TRANSFORMER	\$ 1,782,000	\$ 1,681,151	\$ -	9/1/2012	12/19/2014
NYELEC	C032503	STARR RD. SECOND XFRM	10013811550	STARR RD-2ND TRANSFORMER	\$ 1,482,000	\$ 1,460,563	\$ -	10/5/2012	12/19/2014
NYELEC	C033477	BUFFALO STATION 37 REBUILD - LINE	10010684644	3765 STA. 37: - CABLE REPLACEM	\$ 576,738	\$ 530,762	\$ -	12/30/2011	10/29/2014
NYELEC	C035743	WILSON 93 LOAD RELIEF - REPLACE TB1	10014759577	WILSON STATION 093-REPLACE 3 CIR BK	\$ 425,104	\$ -	\$ -	5/31/2013	10/27/2014
NYELEC	C045683	SARATOGA POINTE URD - SARATOGA SP	10016359599	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 15,417	\$ 19,536	\$ -	8/29/2014	11/13/2014
NYELEC	C046363	STARR ROAD FEEDER WORK	10014740208	STARR RD FEEDER 33453 RE-WORK	\$ 48,443	\$ 46,417	\$ -	6/28/2013	12/19/2014
NYELEC	C046408	MIDDLEBURGH 51 - WEST FULTON RD.	10014417305	MIDDLEBURGH 51 - WEST FULTON RD. RE	\$ 130,885	\$ 219,292	\$ -	3/31/2015	11/4/2014
NYELEC	C047632	GOU13_FIRE ALARM PANEL PROJECT	90000127352	GOU13_FIRE ALARM PANEL PROJECT	\$ 17,000	\$ 16,940	\$ -	8/31/2013	12/4/2014
NYELEC	C047653	OF13_FIRE ALARM PANEL PROJECT	90000127396	OF13_FIRE ALARM PANEL PROJECT	\$ 71,000	\$ 71,279	\$ -	8/31/2013	10/22/2014
NYELEC	C047869	NR_ANTWERP 80161_US11_RELOCATION	10014373144	NR_ANTWERP 80161_US11_RELOCATION BR	\$ 108,693	\$ 124,664	\$ -	6/2/2014	10/23/2014
NYELEC	C047941	F3261 PIW - PINE HILL RD	10014938707	FDR 3261 PIW - REPLACE 9 POLES & PR	\$ 184,834	\$ 107,522	\$ -	8/29/2014	10/6/2014
NYELEC	C048177	F1263 SANDPIT RD PIW	10014485375	DISTRIBUTION ELECTRIC RELIABILITY -	\$ 50,632	\$ 69,686	\$ -	3/31/2014	11/4/2014
NYELEC	C048245	DOT-LAKESHORE TRAIL PH-2.	10014486013	DOTR - ERIE CO LAKESHORE TRAIL PH-2	\$ 317,535	\$ 109,005	\$ -	4/14/2014	10/6/2014
NYELEC	C048500	STONEBRIDGE URD PHASES 4 & 5	10014533481	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 65,320	\$ 57,272	\$ -	10/31/2014	12/19/2014
NYELEC	C048519	NO_STATE ST 95462 CONVERT TO 3PH	10014575339	DISTRIBUTION ELECTRIC SERVICE COMME	\$ 348,980	\$ (41,218)	\$ -	11/22/2013	10/24/2014
NYELEC	C048589	HARBOR CENTER - SPOT NETWORK	10015145377	NTWK 72 WASHINGTON ST. - HARBOR CEN	\$ 459,165	\$ 114,312	\$ -	5/30/2014	12/2/2014
NYELEC	C048820	COBBLE HILL KNOLLS PH2. LAKE GEORGE	10014604264	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 16,075	\$ (995)	\$ -	7/31/2014	12/1/2014
NYELEC	C048999	COTTAGES AT TROUTBURG - KENDALL, NY	10014706054	THE COTTAGES AT TROUTBURG DISTRIBUT	\$ 509,228	\$ 944,157	\$ -	6/30/2014	10/6/2014
NYELEC	C049287	TOWNSHIP 5 MALL POLE RELOC CAMILLUS	10014821067	DISTRIBUTION ELECTRIC PUBLIC REQUIR	\$ 53,120	\$ (54,284)	\$ -	5/30/2014	11/20/2014
NYELEC	C049503	DOT PIN 1757.31 WASHINGTON/FULLER	10014913721	DOT - RELOCATION OF UG PRIMARY FOR	\$ 72,129	\$ 135,315	\$ -	10/31/2013	10/17/2014
NYELEC	C049695	UPGRD CAMP COBBLESTONE- SPITFIRE LK	10014992636	3 PH SUB CABLE SPITFIRE LK. W/ J.E.	\$ 366,452	\$ 51,405	\$ (7,045)	3/26/2014	10/31/2014
NYELEC	C049801	*RELIEVE OVERLOADED RATIO F7652.	10016350720	DISTRIBUTION ELECTRIC ASSET REPLACE	\$ 808,045	\$ 251,636	\$ -	6/1/2014	10/7/2014
NYELEC	C050074	COUNTY OF FRANKLIN LANDFILL	10015002232	DISTRIBUTION ELECTRIC SERVICE COMME	\$ 405,974	\$ 352,673	\$ (237,615)	3/3/2014	10/7/2014
NYELEC	C050360	BUTLER 52 - FARNAN RD 51 TIE	10015162126	BUTLER 52 - CONSTRUCT FARNAN ROAD 5	\$ 219,563	\$ 287,736	\$ -	3/31/2014	10/23/2014
NYELEC	C050877	WOLF RD FEEDER TIE (34452/54/57)	10015774946	C050877 - WOLF ROAD FEEDER TIES - 3	\$ 61,832	\$ 142,908	\$ -	10/31/2013	10/14/2014
NYELEC	C050877	WOLF RD FEEDER TIE (34452/54/57)	10015821845	C050877 - WOLF ROAD FEEDER TIES - 3	\$ 182,133	\$ 186,347	\$ -	12/31/2013	10/3/2014
NYELEC	C051127	GREYTHORNE URD SECTION 2, AMHURST	10015415105	URD- GREYTHORNE SEC 2- N- GRID LEAD	\$ 137,802	\$ 93,780	\$ -	7/30/2014	10/7/2014
NYELEC	C051260	PIN 1757.75 DOT GEYSER RD RECON	10015566875	DOT - PIN 1757.75 TOWN OF MILTON	\$ 83,724	\$ 127,199	\$ -	6/30/2014	11/21/2014
NYELEC	C051588	FERNWOOD WAY LINE EXT PUTNAM STATIO	10015725701	INSTALL OHD LINE EXTENSION 4000'+	\$ 18,069	\$ 160,296	\$ -	9/26/2014	10/15/2014
NYELEC	C051845	CIRCUIT SWITCHER STRATEGY CO:36	10016242623	WOLF ROAD-S&C TYPE G & MARK II CIR	\$ 1,082,516	\$ 344,931	\$ -	1/31/2014	12/16/2014
NYELEC	C051869	PINEBROOK ESTATES - SARATOGA SPRING	10015766245	DISTRIBUTION ELECTRIC URD DEVELOPME	\$ 38,047	\$ 44,849	\$ -	9/30/2014	10/6/2014
NYELEC	C051870	MEADOWS @ PENDLETON URD	10015771940	MEADOWS @ PENDLETON PHASE 2 SEC 1-A	\$ 183,666	\$ 87,111	\$ -	9/3/2014	10/7/2014
NYELEC	C052270	PARK PLACE AT TOWN CENTER	10015870267	DISTRIBUTION ELECTRIC URD DEVELOPME	\$ 13,050	\$ 27,318	\$ -	6/16/2014	10/29/2014
NYELEC	C052331	83951 RIVERSIDE DRIVE - REBUILD	10016276342	RECONDUCTOR & CONVERT ~2000 1-PH					

Distribution and Transmission - Summary of In-Service Work Orders

Initial Budget vs Actual Spend

Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYELEC	C054349	AL12_SITE DRAINAGE IMPROVEMENTS	90000140235	AL12_SITE DRAINAGE PROJECT	\$ 43,900	\$ 43,860	\$ -	11/15/2011	12/4/2014
NYELEC	C054446	CERSOSIMO LUMBER, LAKE LUZERNE NY	10016764999	DISTRIBUTION ELECTRIC SERVICE COMME	\$ 18,107	\$ 140,279	\$ (19,299)	8/12/2014	10/9/2014
NYELEC	C054565	GRAIN FARM, FAWFREY RD SACKETS HBR	10016612558	DISTRIBUTION ELECTRIC SERVICE COMME	\$ 122,109	\$ 110,660	\$ -	7/5/2014	10/22/2014
NYELEC	C054668	AD PRICE URD, PHASE 3, BUFFALO, NY	10016822712	OH/UG - REPL 1 POLE, INSTALL POLE &	\$ 26,379	\$ 34,088	\$ -	10/8/2014	10/9/2014
NYELEC	C054827	MV-DOT NORTH CREEK RD. HERKIMER CTY	10017314891	DOT - LOCATION NORTH CREEK RD. MOVE	\$ 11,669	\$ 10,946	\$ -	8/11/2014	10/15/2014
NYELEC	C054864	LEONTINE ISLAND, BOLTON LANDING, NY	10017470934	DIST ELECTRIC SERV - COMPLEX RESIDE	\$ 27,972	\$ (5,148)	\$ (930)	9/26/2014	10/15/2014
NYELEC	C055203	CORNERSTONE TOWNHOMES URD PHASE 1	10017062566	URD CORNERSTONE TOWNHOMES 6 BUILDI	\$ 44,461	\$ 74,382	\$ -	9/30/2014	10/30/2014
NYELEC	C056407	MOOSE RIVER COMMONS URD, OLD FORGE	10017436114	DISTRIBUTION ELECTRIC URD DEVELOPME	\$ 42,114	\$ 59,087	\$ -	9/8/2014	12/4/2014
NYELEC	C056650	SAVARINO COMPANIES LLC, BUFFALO, NY	10017610639	OH- RELOCATION OF FACILITIES (REPLA	\$ 87,259	\$ (33,224)	\$ (10,960)	9/30/2014	10/22/2014
NYELEC	C056655	NEW ENGLAND ESTATES PHASE 1-B	10017529493	URD NEW ENGLAND ESTATES PHASE 1-B	\$ 172,342	\$ 5,452	\$ -	8/30/2014	10/31/2014
NYELEC	C057106	F3861 RBLD PORTION ON SPRING ST	10017812903	OH/UG- REP POLES, OH PRI.& SEC (TIE	\$ 110,014	\$ 108,258	\$ -	9/15/2014	12/18/2014
NYELEC	C057408	SPORTS FIELD, JUDD RD, WHITESBORO	10017083623	NEW 3PH PUG TO 300KVA (277/480)	\$ 29,279	\$ (44,392)	\$ -	11/28/2014	11/21/2014
NYELEC	C057408	SPORTS FIELD, JUDD RD, WHITESBORO	10017620192	240' 3PH PUG TO 300KVA (277/480) JT	\$ 8,651	\$ (13,251)	\$ -	11/25/2014	10/21/2014
NYELEC	C057799	SL15_OWS REPLACEMENT	90000146154	SL15_OWS REPLACEMENT	\$ 11,419	\$ 14,904	\$ -	10/31/2014	12/4/2014
NYELEC	C057843	PALOMA LTC (TB1) REPLACEMENT	90000146227	PALOMA REPLACE LTC	\$ 186,752	\$ 195,540	\$ -	3/30/2015	11/5/2014
NYELEC	C059940	NF15_PAVING PARKING LOT	90000150062	NF15_PAVING PARKING LOT	\$ 30,230	\$ 32,652	\$ -	11/30/2014	12/4/2014
NYELEC	CD00134	ASH ST 12 KV METALCLAD REPLACEMENT	10014491459	POTSDAM 12KV SWITCHGEAR AND FEED	\$ 410,822	\$ 668,093	\$ -	12/31/2013	12/5/2014
NYELEC	CD00306	PORT HENRY 51 - REBUILD ROUTE 9N FR	10011459526	**PSC ESTIMATE CHALLENGE** PORT HEN	\$ 106,270	\$ 214,473	\$ -	10/31/2013	12/1/2014
NYELEC	CD00329	CENTER ST 54-EXTEND 3 PHASE ON RT30	10010874296	37954 CENTER ST. 54 - EXTEND 3 P	\$ 499,583	\$ 510,859	\$ -	3/31/2013	10/30/2014
NYELEC	CD00551	CR- SMALL & STEEL WIRE REPLACEMENT	10012213857	SONG LAKE RD-TULLY -REPLACE UNDERSI	\$ 149,464	\$ 332,507	\$ -	7/31/2012	10/15/2014
NYELEC	CD00629	ORANGE COMMONS URD CLAY, NY	10012224510	ORANGE COMMONS, PHASE 1 URD DEVELOP	\$ 175,938	\$ 91,383	\$ -	8/29/2014	12/16/2014
NYELEC	CD00749	SW - REPLACE STEEL CONDUCTOR ON CUB	10012910914	3761 CUBA LAKE STEEL CONDUCTOR REP	\$ 200,471	\$ 205,768	\$ -	5/30/2013	12/16/2014
NYELEC	CD00814	1001 MAIN ST. - CIMINELLI MEDICAL O	10014239514	DIST ELEC SVC COMM - N.GRID TO INST	\$ 592,283	\$ 14,248	\$ -	9/30/2014	11/18/2014
NYELEC	CD00944	CARTHAGE 71761, 71763 AND 71764 FEE	10014103841	BUILD FEEDER TIE BTWN. 71761 AND 8	\$ 140,404	\$ 100,399	\$ -	12/31/2014	10/2/2014
NYELEC	CD00970	- BUFFALO STATION 64 - NEW F6453	10013788813	6453 OH EXPANSION ON WHITEHAVEN RD	\$ 179,508	\$ 431,091	\$ -	8/20/2013	10/1/2014
NYELEC	CD00987	CR- LHH 44 2012 NYS PSC ACTION ITEM	10014145854	RECONDUCTOR APPROX 5500' TO 2-1/0 A	\$ 95,821	\$ 235,433	\$ -	10/31/2013	10/13/2014
NYELEC	CD01107	XAVIER WOODS, SYRACUSE, NY	10013518701	XAVIER WOODS DISTRIBUTION ELECTRIC	\$ 72,684	\$ 130,447	\$ -	6/27/2014	10/17/2014
NYELEC	CD01135	NR_T.I. 81455-MILS ROAD-OVERLOADED.	10014104250	81455 1135 TI 55 MILS RD OV	\$ 234,704	\$ 229,070	\$ -	3/30/2014	10/3/2014
NYELEC	CD01136	TRIAL INSTALLATION OF DX3 ANTI-ISLA	10013841229	POTSDAM-DX3 PULSE SIGNAL DTT PILOT	\$ 335,623	\$ (2,866)	\$ -	10/10/2012	11/1/2014
NYELEC	CD01141	DOT ONONDAGA COUNTY THOMPSON ROAD	10013606244	DOT - ONON CO DOT - THOMPSON RD PH-	\$ 178,038	\$ 425,716	\$ -	4/27/2014	10/15/2014
NYELEC	CD01186	NR_DEXTER_72661-NYS ROUTE 3-FDRTIE	10013815186	PPM 18652 NR_DEXTER_72661-NYS ROUTE	\$ 388,987	\$ 640,348	\$ -	3/31/2015	12/5/2014
NYELEC	CD01218	CURRY RD 36556 / LYNN ST 32052 - HE	10013865313	17738 CURRY RD 36556 / LYNN ST 3205	\$ 120,913	\$ 374,881	\$ -	6/21/2013	11/19/2014
NYTRAN	C024661	LN17 - REPLACE U SERIES RELAYS	10003566193	OSWEGO - REPLACE LN17 U RELAYS	\$ 2,350,000	\$ 202,989	\$ -	3/31/2010	12/19/2014
NYTRAN	C024661	LN17 - REPLACE U SERIES RELAYS	10003572234	ELBRIDGE - REPLACE LN17 U RELAYS	\$ 100,037	\$ 145,106	\$ -	3/31/2010	12/19/2014
NYTRAN	C024661	LN17 - REPLACE U SERIES RELAYS	10003572308	LAFAYETTE - REPLACE LN17 U RELAYS	\$ 2,350,000	\$ 160,833	\$ -	10/24/2007	12/19/2014
NYTRAN	C024661	LN17 - REPLACE U SERIES RELAYS	90000131041	ELBRIDGE - REPLACE LN U RELAYS	\$ 226,038	\$ 400,070	\$ -	3/31/2012	12/19/2014
NYTRAN	C024661	LN17 - REPLACE U SERIES RELAYS	90000131042	OSWEGO - REPLACE LN17 U RELAYS	\$ 2,350,000	\$ 613,692	\$ -	3/31/2012	12/19/20

Distribution and Transmission - Summary of In-Service Work Orders

Initial Budget vs Actual Spend

Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYTRAN	C033174	YAHNUNDASIS-SCHUYLER 25/26 REFUR.	10012148149	YAHNUNDASIS-PLEASANT 25-46KV REFURB	\$ 187,244	\$ 428,423	\$ -	8/1/2013	12/11/2014
NYTRAN	C033174	YAHNUNDASIS-SCHUYLER 25/26 REFUR.	10013533937	PLEASANT ST. - SCHUYLER 26- CHICA	\$ -	\$ -	\$ -	8/24/2012	12/1/2014
NYTRAN	C034692	LOCKPORT-MORTIMER111&107SWITCHWORK	10008156494	ALABAMA SWITCH STR - REFURBISHMENT	\$ 100,000	\$ 2,711	\$ -	6/1/2012	11/17/2014
NYTRAN	C036104	ASH STREET-REPLACE METAL CLAD SUB	10009786224	ASH STREET-REPLACE 15KV SWITCHGEAR	\$ 10,280,000	\$ 9,796,635	\$ -	1/1/2015	11/13/2014
NYTRAN	C036104	ASH STREET-REPLACE METAL CLAD SUB	90000100089	ASH ST REPLACE METAL CLAD	\$ 10,280,000	\$ 366,327	\$ -	4/12/2014	10/10/2014
NYTRAN	C037387	BROWNSFALLSPIWLIGHTNINGPROTECTION	90000102993	BROWNSFALLS-ADD LIGHTNING PROTECTIO	\$ 75,000	\$ 28,683	\$ -	7/31/2011	10/17/2014
NYTRAN	C043504	TILDEN STATION RELAY STRATEGY	10012912296	TILDEN-NY RELAY REPL-PHASE II	\$ 428,000	\$ 479,366	\$ -	5/11/2012	10/8/2014
NYTRAN	C045094	EDGE COST REIMBURSEMENT AGMT WORK	90000144550	LAND SWAP-EDGE- PORTER-TERMINAL 6	\$ 111,000	\$ 11,281	\$ -	12/31/2014	12/1/2014
NYTRAN	C047318	INSTALL 2 115KV CAP BANKS - DUNKIRK	10014951339	DUNKIRK-ADD 2 PERMANENT CAP BANKS	\$ 1,082,550	\$ 2,668,632	\$ -	6/30/2013	12/8/2014
NYTRAN	C047318	INSTALL 2 115KV CAP BANKS - DUNKIRK	10015882074	DUNKIRK-BREAKER ALARM UPGRADE	\$ 100,027	\$ 792	\$ -	6/1/2014	12/8/2014
NYTRAN	C047690	S OSWEGO-GERES LOCK 9 T2600 SW D-F	90000128351	S OSWEGO GERES LOCK 9 SWITCH REPLAC	\$ 125,000	\$ 134,202	\$ -	3/31/2014	12/31/2014
NYTRAN	C048106	WARRENSBURG OHL BUS TIE D-F SW	90000131265	WARRENSBURG SWITCH REPLACEMENT	\$ 125,000	\$ 109,601	\$ -	3/31/2014	10/31/2014
NYTRAN	C049288	OSPREY MITIGATION SLEIGHT-AUBURN 3	90000131905	SLEIGHT-AUBURN 3 OSPREY MITIGATION	\$ 721,000	\$ 555,375	\$ -	3/31/2015	11/15/2014
NYTRAN	C051039	ELM ST. STATION 4 TRF D/F	90000136016	REPLACE TRANSFORMER TB4	\$ 2,750,000	\$ 2,034,373	\$ -	3/31/2015	12/12/2014
NYTRAN	C052513	34.5KV TAP TO INTERGROW GREENHOUSE	10017227411	S3360 WATERPORT-ALBION 306, 34.5KV,	\$ 352,708	\$ 130,655	\$ -	11/1/2014	11/17/2014
NYTRAN	C052513	34.5KV TAP TO INTERGROW GREENHOUSE	10017315051	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 366,700	\$ 221,613	\$ -	2/27/2015	12/11/2014
NYTRAN	C052523	LCKPRT-BAT 108 T1500 STRUCT 133 REP	90000138214	LOCKPORT-BATAVIA 108 STR133 REPLACE	\$ 125,000	\$ 32,405	\$ -	6/30/2015	11/7/2014
NYTRAN	C052704	ROSA ROAD REPLACE GROUND GRID	10016200170	ROSA ROAD-34.5KV SIDE GROUNDING UPG	\$ 200,049	\$ 135,619	\$ -	1/31/2014	10/31/2014
NYTRAN	C053544	DOT PIN 1756.37 SPRING AVE BRIDGE	10016486975	S6650 LIBERTY ST-TIBBETS 8 34.5KV	\$ 124,779	\$ 126,282	\$ -	9/30/2014	11/18/2014
NYTRAN	C055503	REYNOLDS-ALPS 1 STRUCT REPL & REPAI	10017291751	T5560 EMERGENCY REPAIR/REPLACEMENT	\$ 38,589	\$ 234,713	\$ -	3/15/2015	11/7/2014
NYTRAN	CD00516	WD - INSTALL SCADAMATES ON 861 LINE	10014331998	A2450 - N. EDEN-EDEN 860, STR. 1	\$ 64,036	\$ 82,065	\$ -	3/31/2014	12/12/2014
NYTRAN	CD00516	WD - INSTALL SCADAMATES ON 861 LINE	10014351412	A0994 - 861 N. ANGOLA-N. ASHFORD,	\$ 74,874	\$ 163,505	\$ -	3/31/2014	12/11/2014
NYTRAN	CD00516	WD - INSTALL SCADAMATES ON 861 LINE	10014351853	A0994 - 861 N. ANGOLA-N. ASHFORD,	\$ 70,486	\$ 80,909	\$ -	3/31/2014	12/12/2014
NYTRAN	CD00516	WD - INSTALL SCADAMATES ON 861 LINE	10014352103	A0994 - 861 N. ANGOLA-N. ASHFORD,	\$ 59,898	\$ 91,271	\$ -	3/31/2014	12/12/2014
NYTRAN	CD00516	WD - INSTALL SCADAMATES ON 861 LINE	10014352278	A0994 - 861 N. ANGOLA-N. ASHFORD,	\$ 56,184	\$ 66,387	\$ -	3/31/2014	12/12/2014
NYTRAN	CD00516	WD - INSTALL SCADAMATES ON 861 LINE	10016083833	A0998 - N. ANGOLA - BAGDAD 862, ED	\$ 60,457	\$ 74,244	\$ -	3/31/2014	12/12/2014
NYTRAN	CD00522	MV-INSTALL SCADAMATES ON VALLEY-ING	10012310635	VALLEY-INGHAMS 27-46KV SCADAMATES	\$ 190,749	\$ 252,117	\$ -	12/1/2013	12/5/2014
NYTRAN	CD01016	ALBION STATION INSTALL A 34.5KV CAP	10013264523	ALBION STATION-INSTALL 34.5KV CAP B	\$ 680,615	\$ 843,581	\$ -	7/11/2012	10/20/2014
NYTRAN	CD01144	WOODARD 233 CAP SWITCHER R910 REPLA	10014291813	WOODARD 233 CAP SWITCHER R910	\$ 420,528	\$ 600,864	\$ -	3/31/2013	12/4/2014

PSC Quarterly Report for Transmission Installs - 3rd Quarter ended 12/31/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
Flying Grounds Strategy			# of Flying Ground Switches			
SG124 \$2.024M FY10-FY15						
6 replaced FY14	C033613	Buffalo/Albany Flying Grounds Switch	6	0	0	construction
RTU Strategy SG002			# of RTU Units			
\$9.7M FY06- FY11						
83 replacements - FY13/FY14	C003772	Remote Terminal Unit Program	100	12	3	varies
Relay Program			# of Relay Packages			
SG157 TIC1027						
\$52M FY12-FY17						
2 Packages complete FY14	C029949	Rotterdam Rpl Line 14 & 15 Relays	2	0	0	Complete
	C034690	Relay Replacement Program NY-T	245	0	0	placeholder
6 packages complete FY14	C043503	Dewitt Station Relay Strategy	6	0	0	Complete
2 Packages complete FY14	C043504	Tilden Station Relay Strategy	2	0	0	Complete
	C043505	Homer Hill Switch Relay	4	4	4	construction
	C043506	Batavia Station Relay Replacement	1	1	0	construction
	C043508	UF Relays TxT Strategy	2	2	2	construction
U-Series Relay Program			# of Relay Packages			
FY13-FY17						
	C024663	Leeds - Replace U Series Relays	4	0	0	prelim. Eng.
	C024661	LN17 - Replace Type U Series Relays	2	2	2	Construction
	C041249	New Scotland - Replace U Series Relays	0	0	0	closed
	C047855	Edic Relay Replacement	0	0	0	initiation
Transmission Shieldwire Replacement			# of miles 115kV wire			
SG073 \$23.8M FY09-FY12						
12.6 complete FY14	C028683	Shieldwire GardenvilleBuffalo 145/146	12.6	0	0	complete
	C028706	Sheldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
20.5 miles complete FY12/FY13	C028709	Shieldwire - Clay Dewitt 3	20.5	0	0	CLOSED
Steel Tower Strategy			# of Miles			
SG018v2 \$24.15M						
FY06-FY12						
	C027432	Lockport 103-104, T1620-T106 STR	0	0	0	on hold
Conductor Clearance Corrections			Expected # of Points of Interest (POI's)			
SG163 \$11.6M FY12-FY13						
no installs	C003256	Transmission Tower Clearances	0	0	0	varies
2 POI's complete FY14	C031149	Lockport-Bativa, 107, T1490 CCR	62 of 71	0	0	complete

PSC Quarterly Report for Transmission Installs - 3rd Quarter ended 12/31/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
8 POI's complete FY14	C034910	New Scotland-Bethlehem 4 T5460 CCR	8	0	0	complete
	C034912	Dunkirk-South Ripley 68 T1110 CCR	1	1	1	complete
1 POI complete FY14	C034963	Rotterdam-New Scotland 13 T5680 CCR	1	0	0	complete
4 POI's complete FY13/FY14	C042063	Warren-Falconer 171 T6080 CCR	4	0	0	complete
	C047876	Taylorville-Boonville #5	5	5	5	complete
4 POI's complete FY14	C047878	Elbridge-Geres Lock #18	4	0	0	complete
3 POI's complete FY14	C047881	Elbridge-Geres Lock #19	3	0	0	complete
	C047939	Taylorville-Boonville #6	2	2	2	complete
1 POI complete FY14	C047943	Huntley-Lockport #36	1	0	0	complete
2 POI's complete FY14	C047944	Taylorville-Moshier #7	2	0	0	complete
3 POI's complete FY14	C047954	Whitehall Cedar #6	3	0	0	complete
18 POI's complete FY14	C048218	Browns Falls - Taylorville #3	30	12	12	construction
1 POI complete FY14	C048219	Huntley-Lockport #37	1	0	0	complete
2 POI's complete FY14	C048221	Browns Falls - Taylorville #4	4	2	0	construction
11 POI's complete in FY14	C048222	Stoner - Rotterdam #12	20	9	9	complete
	C048357	Dewitt - Tilden #19	5	5	5	complete
	C048362	State Campus - Menands #15	1	1	1	complete
3 POI's complete FY14	C048678	Conductor Clearance-NY Program	500	70	45	construction
Wood Pole Strategy SG009v2 \$26.35M FY08-FY17			# of Wood Poles based on inspection			
394 poles replaced - FY14	C011640	Wood Pole Management - NY	based on insp.	26	20	construction
Overhead Line Refurbishment SG080 \$32M FY09-FY18			# of miles to complete			
	C024359	Browns Falls-Taylorville 3-4 ACR	27	0	0	prelim. Eng.
56 miles complete - FY12/FY13	C003417	Lockport Mortimer 111 T1530 ACR	56	0	0	complete
	C033014	Alabama - Telegraph T1530 ACR	4.2	0	0	initiation
	C036164	Colton-BF 1-2 T3140-T3150 ACR	30.5	0	0	initiation
	C027422	Falconer-HH 153-154, T1160-T1170 ACR	43.2	0	0	initiation
	C034193	Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	prelim. Eng.
	C027425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
	C027436	Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
	C003389	Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0	prelim. Eng.
	C027429	Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
	C003422	Lockport-Batavia 112, T1510 ACR	34	0	0	initiation
	C027431	Lockport-Bativa 108 Refurb	35	0	0	initiation
	C030889	Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
	C030890	Porter Rotterdam 31, T4210 ACR	60	0	0	initiation
	C021694	Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
	C027437	Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0	final eng.
9 miles complete in FY14	C024361	Taylorville-Moshier 7, T3340 LER - Central Div.	11	2	0	construction
	C039521	Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
Just structure replacement	C039487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	design
			63 of 71			

PSC Quarterly Report for Transmission Installs - 3rd Quarter ended 12/31/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY15 Expected	FY15 Installs to Date	Status
Transformer Replacement Strategy SG047 \$5.8M FY08-FY09			# of Transformers			
Trans. storage not install	C039883	NY Spare Transformers	0	0	0	design
1 complete FY14	C037876	Oneida Transformer Replacement # 4	1	0	0	complete
Oil Filled Circuit Breaker Replacement SG158 TIC1030 \$35M FY13-FY22			# of Oiled Filled Circuit Breakers			
3 complete FY14	C037882	NY Oil Circuit Breaker Replacements	87	0	0	Varies
	C029844	Colton-Replace CBs and Disconnects	7	0	0	final eng.
	C030545	Replace NG Alcoa 115kV Breakers	3	0	0	CLOSED
	C043043	Browns Falls OCB Replacements	6	6	6	complete
	C043044	Headson OCB Replacements	2	2	0	construction
NOTE: No installs will be reported on C037882, separate projects will be opened for the breaker installs.						

NY Installed Metrics Distribution and TxD

NY Installed Metrics Distribution and TxD															
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date			
Sub-Transmission	Inspection Program SubT	# of circuits inspected	Continuous	\$11.56M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines										
		# of circuit miles inspected													
	Bonding												-		
	Shield Wire Repairs												-		
	Insulators														

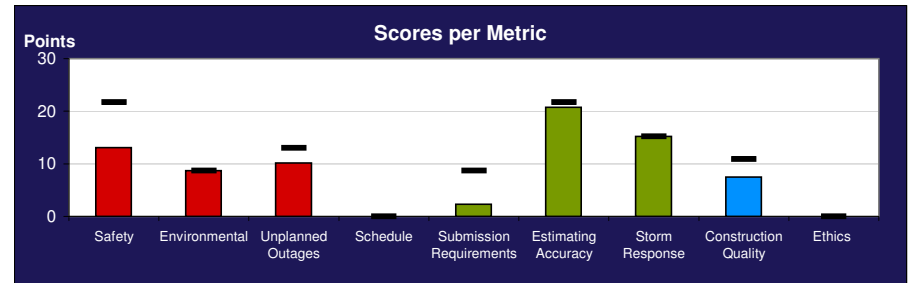
NY Installed Metrics Distribution and TxD												
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date
Distribution	Inspection Program - OH	# of feeders inspected	Continuous	\$26M		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines	260	480	334	401	319	1,794
							-	-	-	-	-	-
		Blanket Program Specific					260	480	334	401	319	1,794
							-	-	-	-	-	-

NY Installed Metrics Distribution and TxD												
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Results FY15	Total Results to Date
		Blanket					-	-	-	-	-	-
		Program					1,137	1,050	1,097	1,105	274	4,663
		Specific					-	-	-	-	-	-
		Bonding										-
		Grounding										-
		Secondary Repair										-
		Joint Leak repair										-
		Anode Replacement					26					

HARLAN Performance Snapshot FY15 Q3

Metric	Weight	KPI (%)	Points	Overall Score
1 Safety	22%	60%	13	78
2 Environmental	9%	100%	9	
3 Unplanned Outages	13%	78%	10	
4 Schedule*		N/A		
5 Submission Requirements*	9%	27%	2	
6 Estimating Accuracy	22%	95%	21	
7 Storm Response	15%	100%	15	
8 Construction Quality	11%	69%	8	
9 Ethics	N/A	N/A	0	

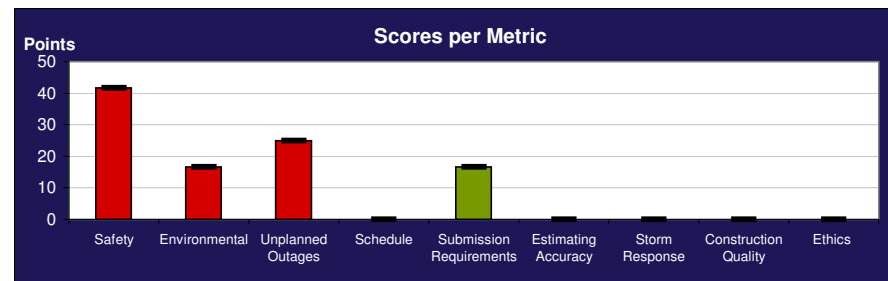
* The Schedule metric and the Timesheet and Invoice submission that are part of the Submission Requirements are trail due to data collection changes



D&D POWER Performance Snapshot FY15 Q3

Metric	Weight	KPI (%)	Points	Overall Score
1 Safety	42%	100%	42	100
2 Environmental	17%	100%	17	
3 Unplanned Outages	25%	100%	25	
4 Schedule*		N/A		
5 Submission Requirements*	17%	100%	17	
6 Estimating Accuracy		N/A		
7 Storm Response		N/A		
8 Construction Quality		N/A		
9 Ethics	N/A	N/A	0	

* The Schedule metric and the Timesheet and Invoice submission that are part of the Submission Requirements are trail due to data collection changes



New York Distribution Resources - FY 15			
		Q3	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	13	(2)
	OH_LINES_CENTRAL_REG	102	3
	OH_LINES_MOHAWK_VAL	60	3
	OH_LINES_NORTHERN	94	1
	OH_LINES_OPC_TRBL_C	22	(5)
	EQUIP_OPER_CENTRAL	9	1
	SUBST_CENTRAL_REG	31	-
	SUBST_MOHAWK_NRTHERN	36	(1)
	SUBST_CONST_SRV_CENT	10	-
	UNDERGROUND_CENTRAL	44	(2)
	Total NY Central Operations	421	(2)
NY - East Operations			
	INSPECT_NY_ELEC_EAST	10	(2)
	OH_LINES_CAP_WEST	71	(1)
	OH_LINES_CAPITAL	91	(1)
	OH_LINES_NORTHEAST	92	-
	OH_LINES_OPC_TRBL_E	23	1
	SUBST_CAPITAL	28	-
	SUBST_NORTHEAST	20	(2)
	SUB		

New York Distribution Resources - FY 15			
		Q3	Change from Previous Qtr
NY - Protection Ops			
	PROT_OPS_NY_CENT	35	1
	PROT_OPS_NY_EAST	19	-
	PROT_OPS_NY_WEST	17	-
	Total NY Protection Ops	71	1
NY - Tele Ops			
	TELE_OPS_NY_CENT	39	1
	TELE_OPS_NY_EAST	24	(1)
	TELE_OPS_NY_WEST	29	(1)
	Total NY Tele Ops	92	(1)
Construction			
	Trans Line Serv Constr East	16	-
	Trans Line Serv Constr NY Cent	14	(2)
	Trans Line Serv Constr NY West	17	-
	Total In-House Construction	47	(2)
	Grand Total	1,401	(13)