

October 30, 2012

VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brilling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding
an Energy Efficiency Portfolio Standard**

**Case 08-G-1015 – Petition of Niagara Mohawk Power Corporation
d/b/a National Grid for Approval of an Energy Efficiency Portfolio
Standard (EEPS) “Fast Track” Utility-Administered Gas Energy
Efficiency Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency
Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

SEPTEMBER 2012 SCORECARD REPORTS

Dear Secretary Brilling:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the September 2012 scorecard reports for Niagara Mohawk Power Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Program – Incremental Program;
- EnergyWise Gas Program;
- Gas Enhanced Home Sealing Incentives Program;

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- Residential ENERGY STAR® Gas Products Program;
- Residential Building Practices and Demonstration Program; and
- Commercial and Industrial Gas Energy Efficiency Program.

Respectfully submitted,

/s/ Janet M. Audunson
Janet M. Audunson, P.E., Esq.
Senior Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)
Steven Keller, DPS Staff (via electronic mail)
Robert Roby, DPS Staff (via electronic mail)
Carlene Pacholczak, DPS Staff (via electronic mail)
Denise Gerbsch, DPS Staff (via electronic mail)
Edward White (via electronic mail)
Philip Austen (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Ian Springsteel (via electronic mail)
Lisa Tallet (via electronic mail)
Active Parties in Case 07-M-0548 via EEPS listserv

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	September 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	9,041
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	211,968
To Date Portion of Current Annual Dth Target:	158,976
Net First-Year Annual Dth Acquired this Year	59,982
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>59,982</i>
Percent of Total 2012 Dth Target Acquired	28.3%
Percent of Total 2012 Dth Target Acquired & Committed	28.3%
Percent of To Date Portion of 2012 Dth Target Acquired	37.7%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 20,691
Program Planning Expenditures this Month	\$ 159
Program Marketing Expenditures this Month	\$ 32,080
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 619,248
Direct Program Implementation Expenditures this Month	\$ 37,748
Evaluation Expenditures this Month	\$ (0)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 709,927</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 4,359,692
To Date Portion of Current Annual Budget:	\$ 3,269,769
Total Expenditures this Year	\$ 2,049,969
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,049,969</i>
Percent of Current Annual Budget Spent	47.0%
Percent of Current Annual Budget Spent and Encumbered	47.0%
Percent of To Date Portion of Current Annual Budget Spent	62.7%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 17,438,768
Total Expenditures to Date	\$ 2,049,969
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,049,969</i>
Percent of Total 2012-2015 Budget Spent to Date	11.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	11.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	5,037
Number of program applications approved to receive funds	5,037
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	201,369
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	EnergyWise Gas Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	September 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	3,631
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	15,876
To Date Portion of Current Annual Dth Target:	11,907
Net First-Year Annual Dth Acquired this Year	22,923
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>22,923</i>
Percent of Total 2012 Dth Target Acquired	144.4%
Percent of Total 2012 Dth Target Acquired & Committed	144.4%
Percent of To Date Portion of 2012 Dth Target Acquired	192.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 17,039
Program Planning Expenditures this Month	\$ 159
Program Marketing Expenditures this Month	\$ 80,853
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 43,198
Direct Program Implementation Expenditures this Month	\$ 6,138
Evaluation Expenditures this Month	\$ (1,191)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 146,196</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,081,924
To Date Portion of Current Annual Budget:	\$ 811,443
Total Expenditures this Year	\$ 533,712
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 533,712</i>
Percent of Current Annual Budget Spent	49.3%
Percent of Current Annual Budget Spent and Encumbered	49.3%
Percent of To Date Portion of Current Annual Budget Spent	65.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 4,327,695
Total Expenditures to Date	\$ 533,712
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 533,712</i>
Percent of Total 2012-2015 Budget Spent to Date	12.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	12.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	341
Number of program applications approved to receive funds	341
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	38,328
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Gas
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	September 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	16,563
To Date Portion of Current Annual Dth Target:	12,422
Net First-Year Annual Dth Acquired this Year	23
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>23</i>
Percent of Total 2012 Dth Target Acquired	0.1%
Percent of Total 2012 Dth Target Acquired & Committed	0.1%
Percent of To Date Portion of 2012 Dth Target Acquired	0.2%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ (11,407)
Program Planning Expenditures this Month	\$ 159
Program Marketing Expenditures this Month	\$ (67)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 24,435
Evaluation Expenditures this Month	\$ 7,919
Cost Recovery Fee Expenditures this Month (NYSEDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 21,040</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 1,035,489
To Date Portion of Current Annual Budget:	\$ 776,617
Total Expenditures this Year	\$ 238,411
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 238,411</i>
Percent of Current Annual Budget Spent	23.0%
Percent of Current Annual Budget Spent and Encumbered	23.0%
Percent of To Date Portion of Current Annual Budget Spent	30.7%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 4,141,956
Total Expenditures to Date	\$ 238,411
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 238,411</i>
Percent of Total 2012-2015 Budget Spent to Date	5.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	5.8%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1
Number of program applications approved to receive funds	1
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	23
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	September 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	123
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	1,007
To Date Portion of Current Annual Dth Target:	755
Net First-Year Annual Dth Acquired this Year	886
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>886</i>
Percent of Total 2012 Dth Target Acquired	88.0%
Percent of Total 2012 Dth Target Acquired & Committed	88.0%
Percent of To Date Portion of 2012 Dth Target Acquired	117.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 8,150
Program Planning Expenditures this Month	\$ 159
Program Marketing Expenditures this Month	\$ 328
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 5,550
Direct Program Implementation Expenditures this Month	\$ 5,620
Evaluation Expenditures this Month	\$ (0)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 19,806</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 128,248
To Date Portion of Current Annual Budget:	\$ 96,186
Total Expenditures this Year	\$ 90,212
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 90,212</i>
Percent of Current Annual Budget Spent	70.3%
Percent of Current Annual Budget Spent and Encumbered	70.3%
Percent of To Date Portion of Current Annual Budget Spent	93.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 512,992
Total Expenditures to Date	\$ 90,212
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 90,212</i>
Percent of Total 2012-2015 Budget Spent to Date	17.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	17.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	262
Number of program applications approved to receive funds	262
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	886
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Residential Building Practices and Demonstration Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	11/18/10
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	September 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	116,478
To Date Portion of Current Annual Dth Target:	87,359
Net First-Year Annual Dth Acquired this Year	161,000
Net First-Year Annual Dth Committed at this Point in Time	-
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>161,000</i>
Percent of Total 2012 Dth Target Acquired	138.2%
Percent of Total 2012 Dth Target Acquired & Committed	138.2%
Percent of To Date Portion of 2012 Dth Target Acquired	184.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 8,341
Program Planning Expenditures this Month	\$ 159
Program Marketing Expenditures this Month	\$ 4,640
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ -
Evaluation Expenditures this Month	\$ 173
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 13,312</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 754,007
To Date Portion of Current Annual Budget:	\$ 565,505
Total Expenditures this Year	\$ 443,999
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 443,999</i>
Percent of Current Annual Budget Spent	58.9%
Percent of Current Annual Budget Spent and Encumbered	58.9%
Percent of To Date Portion of Current Annual Budget Spent	78.5%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 3,016,028
Total Expenditures to Date	\$ 443,999
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 443,999</i>
Percent of Total 2012-2015 Budget Spent to Date	14.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	14.7%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	100,000
Number of program applications approved to receive funds	100,000
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	161,000
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	Niagara Mohawk Power Corporation d/b/a National Grid
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	September 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	4,131
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	84,603
To Date Portion of Current Annual Dth Target:	63,452
Net First-Year Annual Dth Acquired this Year	67,884
Net First-Year Annual Dth Committed at this Point in Time	38,388
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>106,273</i>
Percent of Total 2012 Dth Target Acquired	80.2%
Percent of Total 2012 Dth Target Acquired & Committed	125.6%
Percent of To Date Portion of 2012 Dth Target Acquired	107.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>-</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>-</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 88,888
Program Planning Expenditures this Month	\$ 246
Program Marketing Expenditures this Month	\$ 24,520
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 250,223
Direct Program Implementation Expenditures this Month	\$ 36,983
Evaluation Expenditures this Month	\$ (2,507)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
<i>Total Expenditures this Month</i>	<i>\$ 398,353</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 564,469
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 3,189,903
To Date Portion of Current Annual Budget:	\$ 2,392,427
Total Expenditures this Year	\$ 2,312,699
Total Funds Encumbered at this Point in Time	\$ 564,469
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 2,877,168</i>
Percent of Current Annual Budget Spent	72.5%
Percent of Current Annual Budget Spent and Encumbered	90.2%
Percent of To Date Portion of Current Annual Budget Spent	96.7%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 12,759,611
Total Expenditures to Date	\$ 2,312,699
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 2,877,168</i>
Percent of Total 2012-2015 Budget Spent to Date	18.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	22.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	392
Number of program applications approved to receive funds	191
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	84,292
Expected Net First-year Annual Dth Committed at Year End 2012	-

PROGRAM NARRATIVE	
Exceptions	
0	
Achievements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
A correction was made to 'Net First-Year Annual Dth Committed at this Point in Time' due to prior overreporting by erroneously including acquired savings.	