

ELECTRIC AND/OR GAS UTILITIES CLASSES A AND B ANNUAL REPORT

OF

Niagara Mohawk Power Corporation

**Exact legal name of reporting electric and/or gas utility
(If name was changed during year, show also the previous name and date of change)**

300 Erie Boulevard West

Syracuse, New York 13202

(Address of principal business office at end of year)

FOR THE

Year ended December 31, 2024

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

Michael Dixon, NY Controller

2 Hanson Pl, Brooklyn New York 11217

Contact e-mail (required): Michael.Dixon@nationalgrid.com

Comment Sheet

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>
1			

Comments

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

Name of Respondent Niagara Mohawk Power Corporation	The report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
LIST OF SCHEDULES			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Financial Statements			
General Information	101	12-87	
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113	12-15	
Statement of Income for the Year	114-117	12-15	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-15	
Notes to the Financial Statements	122-123	12-96	
Statement of Accum Comp Income, Comp Income and Hedging Activities	122(a)(b)	12-15	
Balance Sheet Supporting Schedules (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	None
Electric Plant in Service	204-207	12-15	
Electric Plant Leased to Others	213	12-95	
Electric Plant Held for Future Use	214	12-89	None
Construction Work in Progress	216	12-15	NYPSC Modified
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-15	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-15	
Allowances	228-229	12-15	None
Extraordinary Property Losses	230	12-93	None
Unrecovered Plant and Regulatory Study Costs	230	12-93	
Transmission Service and Generation Interconnection Study Costs	231	12-15	
Other Regulatory Assets	232	12-15	
Miscellaneous Deferred Debits	233	12-15	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
Balance Sheet Supporting Schedules (Liabilities and Other Credits)			
Capital Stock	250-251	12-91	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Capital Stock Expense	254	12-15	None
Long-Term Debt	256-257	12-96	NYPSC Modified

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LIST OF SCHEDULES (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-15	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-15	
Income Account Supporting Schedules			
Electric Operating Revenues	300-301	12-15	NYPSC Modified
Regional Transmission Service Revenues	302	12-15	N/A
Sales of Electricity by Rate Schedules	304	12-15	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323	12-15	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327	12-15	NYPSC Modified
Transmission of Electricity for Others	328-330	12-15	NYPSC Modified
Transmission of Electricity by ISO/RTOs	331	12-15	
Transmission of Electricity by Others	332	12-15	None
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-15	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
Common Section			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-15	
Distribution of Salaries and Wages	354-355	12-15	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
Electric Plant Statistical Data			
Amounts included in ISO/RTO Settlement Statements	397	12-15	
Purchase and Sale of Ancillary Services	398	12-15	
Monthly Transmission System Peak Load	400	12-15	
Monthly ISO/RTO Transmission System Peak Load	400a	12-15	None
Electric Energy Account	401	12-15	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-15	N/A
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-15	N/A
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-15	N/A
Generating Plant Statistics (Small Plants)	410-411	12-15	N/A
Energy Storage Operations (Large Plants)	414-416	12-15	N/A
Energy Storage Operations (Small Plants)	419-420	12-15	N/A

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LIST OF SCHEDULES (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Electric Plant Statistical Data (Continued)			
Transmission Line Statistics	422-423	12-87	
Transmission Lines Added During Year	424-425	12-15	
Substations	426-427	12-96	
Electric Distribution Meters and Line Transformers	429	12-88	
Transactions with Associated (Affiliated) Companies	430	12-15	None
Footnote Data	450	12-87	N/A
Stockholders' Reports Check appropriate box:			
Two copies will be submitted <input type="checkbox"/>			
No annual report to stockholders is submitted <input checked="" type="checkbox"/>			
PSC Supplemental Filing	Jan-94	12-15	

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GENERAL INFORMATION

1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are

Michael Dixon
VP, NY Controller
Two Hanson Place
Brooklyn, New York 11217
The Official books of record are kept at: Niagara Mohawk - A National Grid Company
300 Erie Boulevard West
Syracuse, New York 13202

2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New York - Certificate of Consolidation filed January 5, 1950, pursuant to sections 26-a and 86 of the Stock Corporation Law and to Subdivision 4 of Section II of the Transportation Corporation Law of the State of New York.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Purchase, transmission, distribution and sale of electricity and purchase, transmission, distribution and sale of natural gas in the State of New York.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes. Enter the date when such independent accountant was initially engaged: _____.
(2) No.

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding

company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state the name of the trustee(s), name of the beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.

On March 18, 1999, Niagara Mohawk Power Corporation ("Niagara Mohawk") was reorganized into a holding company structure in accordance with an Agreement and Plan of Exchange between Niagara Mohawk and Niagara Mohawk Holdings, Inc. ("Holdings"). Niagara Mohawk's outstanding common stock was exchanged on a share-for-share basis for Holdings' common stock making Niagara Mohawk a wholly-owned subsidiary of Holdings. Niagara Mohawk's preferred stock and debt were not exchanged as part of the share exchange and continue as obligations of Niagara Mohawk.

On January 30, 2002, Holdings was acquired by National Grid USA ("NGUSA") for approximately \$3 billion in cash and American Depository shares in exchange for all of Holdings common outstanding shares. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as

where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	NM Properties, Inc.	(1)	100	
2	1) A real estate subsidiary operating			
3	exclusively in the State of New York that owns			
4	100% of Land Management and Development, Inc.;			
5	Landwest, Inc.; Upper Hudson			
6	Development, Inc.;			
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OFFICERS AND DIRECTORS (Including Compensation)

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (**) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1	Rudolph Wynter	NY President and Board Director	9/24/2024	687,000	515,250
2	Sally Librera	NY President and Board Director (Appointed 9/25/2024)		687,000	226,274
3	Matthew Barnett	Chief Operating Officer Electric NY (Appointed 12/17/2024) / Board Director		355,000	286,620
4	Brian Gemmell	Chief Operating Officer Electric NY/Board Director	12/16/2024	369,907	319,258
5	Ross Turrini	Snr VP & Chief Operating Officer Gas NY		374,946	366,873
6	Christopher McConnachie	Chief Financial Officer US / Board Director		334,880	328,440
7	Talvis Love	Chief Information & Digital Officer (Appointed 4/15/2024)		645,000	459,318
8	Erik Barthel	Chief Information Officer	4/14/2024	428,480	422,240
9	William Malee	SVP Chief Customer Officer (Appointed 5/13/2024)		385,000	323,833
10	Helen Burt	SVP Chief Customer Officer	3/1/2024	484,714	82,709
11	Charles DeRosa	VP US Tax		396,000	277,558
12	Michael Calviou	Snr VP, US Policy & Regulation		449,994	441,341
13	Patric O'Brien	VP Compliance NY / VP Regulatory and Pricing (Appointed 10/22/2024)	10/21/2024	285,000	264,141
14	James Molloy	VP Regulatory & Pricing	9/30/2024	280,800	210,600
15	Philip Decicco	NY General Counsel		312,688	294,408
16	Laurice Arroyo	General Counsel Litigation & Chief Compliance Officer (Appointed 7/1/2024)		385,000	343,451
17	Joseph Suich	Group Chief Ethics and Compliance Officer	7/30/2024	334,620	212,449
18	Celeste Schneider	VP and Chief People Officer, NY		320,000	314,798
19	Cameron McKennitt	VP Gas Transformation		374,142	343,213
20	Katie Backus	VP, Gas Asset Management (Appointed 7/22/2024)		273,520	268,260
21	Brian Varga	VP, Gas Asset Management	7/30/2024	276,120	270,810
22	Bryan Grimaldi	VP Corporate Affairs		346,154	339,497
23	Edward VanDam	VP Business Services	4/1/2024	341,590	335,814
24	James Holodak	VP Gas Energy Procurement	12/31/2024	312,541	306,530
25	Elizabeth Arangio	VP Gas Energy Procurement (Appointed 12/6/2024)		274,550	230,450
26	Srividya Madhusudhan	VP NY Operations Support		309,251	303,304
27	Michael Dixon	VP and US and NY Financial Controller		296,010	267,092
28	Monica Alston	VP Safety Health and Environment		289,701	283,464
29	Christina Bostic	Group Head of Treasury and Risk & Operation		266,000	262,000
30	Keith Levant	VP Record to Report (Appointed 4/1/2024)		260,000	255,000
31	Bart Franey	VP Clean Energy Development		252,720	247,860

NOTES:

Please complete the information on this schedule for all copies (paper and electronic version) of the report.

OFFICERS AND DIRECTORS (Including Compensation - Continued)

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.	Note 1 Compensation Allocated to Company	Note 2 Compensation Included in Rates
	3,711,735	1,927,958	12,690		1,311	123,428	6,292,372	1	3,475,906	360,540
	-	75,727	-		1,311	679	303,991	2	167,803	126,002
	23,253	277,275	11,368		1,116	20,933	620,565	3	618,269	368,176
	48,506	390,729	34,500		1,163	3,030	797,186	4	797,186	357,951
	(285,145)	502,817	-		1,179	11,362	597,086	5	117,029	74,365
	(114,524)	386,935	11,500		1,053	1,512	614,916	6	340,171	221,151
	-	114,682	22,488		1,231	115,928	713,647	7	136,806	114,822
	10,337	491,296	28,750		818	1,989	955,430	8	243,157	145,678
	17,476	296,843	11,448		1,210	2,139	652,949	9	104,341	63,118
	27,333	-	8,271		925	224,570	343,808	10	121,089	111,462
	67,357	368,717	13,832		1,245	32,343	761,052	11	217,813	112,472
	286,157	627,179	12,862		1,415	3,266	1,372,220	12	411,666	137,665
	(76,822)	243,594	11,222		544	32,976	475,655	13	258,804	192,743
	616,033	311,874	13,261		883	65,307	1,217,958	14	673,774	188,184
	86,778	364,659	13,800		983	4,717	765,345	15	371,499	177,520
	29,044	345,941	11,983		1,210	6,348	737,977	16	211,283	119,862
	-	332,963	24,591		638	204,173	774,814	17	221,829	141,303
	49,593	353,007	16,496		1,006	5,617	740,517	18	486,150	255,564
	34,230	420,051	34,379		1,176	6,301	839,350	19	225,282	119,590
	22,081	147,563	11,224		522	8,124	457,774	20	40,467	29,524
	67,358	149,359	13,438		527	10,020	511,512	21	46,445	30,913
	5,338	323,691	34,543		660	14,362	718,091	22	395,381	246,287
	9,255	352,345	37,870		1,074	4,253	740,611	23	136,569	79,144
	(108,364)	251,502	13,402		983	14,972	479,025	24	153,001	123,842
	10,334	60,248	8,721		524	17,374	327,651	25	59,927	51,426
	4,728	294,858	34,329		972	10,584	648,775	26	358,902	222,028
	26,011	153,473	27,226		565	28,259	502,626	27	192,858	141,540
	3,022	227,298	34,500		553	3,540	552,377	28	299,609	201,524
	3,126	244,924	31,475		836	16,860	559,221	29	11,073	7,042
	0	111,504	27,794		496	1,565	396,359	30	77,250	64,211
	213,387	103,260	13,431		482	6,175	584,595	31	584,596	309,252
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NOTES:

Other: Column (e). Salary (Base Pay) - Salary paid during the year: This amount represents the salary paid for the time worked during the year at the operating company level as well as holiday pay, vacation pay, sick pay, sick/death in family, funeral leave, and personal leave pay.

Column (f). The deferred compensation amount represents 1) The change in the present value of pension benefits and deferred compensation, the 2) Company contribution to a SERP, which is non-qualified deferred compensation, and 3) A long-term incentive plan under which awards of National Grid American Depository Shares (ADSs) are granted to key employees. The performance metrics are Value Growth and Return on Equity (ROE) which are measured over a three year performance period. Subject to performance, any vested ADSs will be released net of tax withholdings. Grants under the Long-Term Performance Plan ("LTTP") are generally awarded in June of each year. The amounts included above in column F are the vested award amounts for grants made in June 2024.

Column (g). Incentive Pay (Bonuses, etc): Incentive pay amount represents the cash value award under the National Grid Incentive Compensation plan and National Grid Goals program, the taxable value of non-deferred Awards under the programs were paid in June 2024, based upon April 2023 - March 2024 period.

Column (h). Savings Plans: Savings Plans amount represents the company's matching contribution toward the employee's 401k plan.

Column (j). Life Insurance Premiums: Life Insurance amount is the imputed value to the employee for the company paid premiums under a Group Term Life Insurance plan for coverage exceeding \$50,000.

Column (k). Other: This amount includes remuneration items such as imputed value of financial planning and other miscellaneous payments.

Note 1: Compensation allocated to Niagara Mohawk Power Corporation.

Note 2: Compensation included in rates.

Note 3: Salaries and other compensation represent amounts allocated under the Public Utility Holding Companies Act rules and regulations as monitored by the Federal Energy Regulatory Commission.

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By proxy:	3. Give the date and place of such meeting:
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date): Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	187,364,863	187,364,863		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	187,364,863	187,364,863		

7 Niagara Mohawk has 187,364,863 shares outstanding, which are all held by Holdings and are not traded.

8

9 In its September 12, 2007, "Order Authorizing Acquisition subject to Conditions and Making Some Revenue Requirement Determinations for KeySpan Energy Delivery New York and KeySpan Energy Delivery Long Island", issued in Case 06-M-0878, the New York Public Service Commission ("NYPSC") authorized the merger of KeySpan Corporation and National Grid subject to the adoption of various financial and other conditions.

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14 One of the conditions was the requirement that the Company issue a class of preferred stock having one share (the "Golden Share"), subordinate to any existing preferred stock, the holder of which would having rights that limit the Company's right to commence any voluntary bankruptcy, liquidation, receivership or similar proceeding without the consent of the holder of such share of stock. The NYPSC subsequently

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17 authorized the issuance of the Golden Share to a trustee, GSS Holdings, Inc. ("GSS"), who will hold the

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Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Golden Share subject to a Services and in the best interests of New York State. The Golden Share was issued by the Company on July 8, 2011.				
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21					
22					
23					
24					
25					
26					
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28					
28	Niagara Mohawk Holdings, Inc.	187,364,863	187,364,863		
29	300 Erie Boulevard West				
30	Syracuse, New York 13202				
31					
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Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,</p>	<p>development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest.</p> <p>11. (Reserved)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).</p>		

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IMPORTANT CHANGES DURING THE YEAR (Continued)			
<p>1. Changes in Franchise Rights: None</p> <p>2. Information on consolidations, mergers, and reorganizations: None</p> <p>3. Purchase or sale of an operating unit or system: None</p> <p>4. Important Leaseholds: None</p> <p>5. Important extension or reduction of transmission or distribution system: None</p> <p>6. Issuance of securities or assumption of liabilities or guarantees: The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool. The Company is a participant in the Regulated Money Pool and can both borrow and lend funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the intercompany money pool agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable and payable from affiliate balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.</p> <p>On April 1, 2021, Niagara Mohawk petitioned the NYPSC for authorization to issue, from time to time, through June 30, 2024, new long-term debt in an amount not to exceed \$3 billion. On September 13, 2021, the NYPSC authorized the Company to issue up to \$2.3 billion of new long-term debt securities. The authorized securities will enable the Company to fund the construction of utility plant, refinance maturing and/or redeemed issues of debt, redemption of preferred stock, refinance callable debt, refinance short-term debt with long-term debt, finance the capital needs of the Company, and meet other general corporate purposes through June 30, 2024, subject to the terms of the order. In addition, NYPSC authorized the Company to issue debt to redeem approximately \$29 million of preferred stock, if it is economical and in the best interest of customers. On December 31, 2024, Niagara Mohawk petitioned the NYPSC for a new authority through January 30, 2028. The petition is under review by the NYPSC.</p> <p>Under the authorization, on January 10, 2022, the Company issued \$400 million 10-year unsecured long-term debt with a fixed rate of 2.759%. On September 16, 2022, the Company issued \$500 million 30-year unsecured long-term debt with a fixed rate of 5.78%. On January 17, 2024, the Company issued \$500 million 10-year unsecured long-term debt with a fixed rate of 5.29% and \$700 million 30-year unsecured long-term debt with a fixed rate of 5.66%.</p>			
<p>7. Changes in Articles of Incorporation: None</p> <p>8. Wage Scale Increase: Local 0097 – GWI increase 3.50% effective 3/31/2024 Local 097C – GWI increase \$1+3.25% effective 4/7/2024</p>			

FERC FORM NO.1 (ED. 12-96) NYPSC Modified-96

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IMPORTANT CHANGES DURING THE YEAR

9. Status of Legal Proceedings:

Federal and Regulatory Investigations into Allegations of Fraud and Bribery

On June 17, 2021, five former employees of National Grid USA Service Company, Inc. in the downstate New York facilities department were arrested on federal charges alleging fraud and bribery. The five former employees subsequently pleaded guilty to the charges, pursuant to plea agreements. NGUSA was deemed a victim of the crimes. On June 23, 2021, based on the US Attorney's announcement, the NYPSC issued an order commencing a proceeding to examine the potential impacts of the employee misconduct on the capital and O&M expenditures of National Grid's downstate New York gas companies.

Over the past three years, National Grid has fully cooperated with the NYPSC's investigation, which was resolved through a settlement that was approved by the NYPSC on December 19, 2024. In the interest of ensuring that The KeySpan Gas East Corporation and The Brooklyn Union Gas Company (the "Downstate New York Gas Companies") customers were not financially impacted by the criminal conduct, the Downstate New York Gas Companies agreed to defer for the benefit of customers \$20 million of revenues previously collected in rates. As of December 31, 2024, the KeySpan Gas East and Brooklyn Union Gas have recorded regulatory liabilities of \$7 million and \$13 million, respectively, for their share of the settlement.

Other Litigation

In addition to the matters described above, the Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

10. Additional Material Transactions Not Reported Elsewhere in this Report:

None

Name of Respondent Niagara Mohawk Power Corporation	This Report is: -1 <input checked="" type="checkbox"/> An Original -2 <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
IMPORTANT CHANGES DURING THE YEAR (Continued)			

11. Reserved:

12. On May 28, 2024, the Company filed to increase revenues by \$525 million and \$148 million, for its electric and gas businesses, respectively, in the twelve months ending March 31, 2026 ("Rate Year One"). While the Company's rate filings propose new rates for Rate Year One only, cost data for three additional years have been included to facilitate a potential multi-year settlement. If approved, the new rate increases would take effect from May 1, 2025. On July 22, 2024, the Company filed Corrections and Updates, which lowered the revenue requirement by approximately \$16 million for the electric business and increased the revenue requirement by approximately \$9 million for the gas business. On October 21, 2024, the Company submitted a notice of impending settlement negotiations in the pending rate case to address the Company's proposed rates for electric and gas delivery service.

These rate filings demonstrate National Grid's commitment to continuing its support of New York's energy policies and meeting the challenges of climate change, while also ensuring the overall reliability, resiliency, and affordability of the energy systems and includes numerous investments and programs that will reduce emissions and advance the clean energy goals of the Climate Leadership and Community Protection Act ("CLCPA"). Specific proposals include (i) electric network upgrades to connect renewable generation and support electric vehicles and battery storage, (ii) programs to promote heat electrification and non-wires/pipes alternatives; (iii) initiatives to support affordability and benefit low-income customers and disadvantaged communities; (iv) targeted gas main replacements and leak repairs to enhance safety and reduce system emissions, and (v) expanded energy efficiency, weatherization, and demand response offerings.

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
UTILITY PLANT				
1	Utility Plant (101-106, 114)	200-201	16,705,188,524	17,712,539,635
3	Construction Work in Progress (107)	200-201	1,233,139,618	1,899,254,617
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		17,938,328,142	19,611,794,252
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	4,941,815,371	5,159,280,226
6	Net Utility Plant (Enter Total of line 4 less 5)	-	12,996,512,771	14,452,514,026
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	12,996,512,771	14,452,514,026
11	Utility Plant Adjustments (116)	-		
12	Gas Stored Underground - Noncurrent (117)	-		
OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	221	11,561,883	11,436,913
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	25,109	13,828
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225	783,036	776,123
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	-	9,085,657	10,516,187
21	Special Funds (125-128)	-	674,649,754	776,272,748
22	Long-Term, Portion of Derivative Assets (175)	-	8,575,494	18,461,680
23	Long-Term, Portion of Derivative Assets - Hedges (176)	-		
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		704,630,715	817,449,823
CURRENT AND ACCRUED ASSETS				
26	Cash (131)	-	17,143,043	20,267,017
27	Special Deposits (132-134)	-	16,298,022	1,000
28	Working Fund (135)	-		
29	Temporary Cash Investments (136)	-		
30	Notes Receivable (141)	-		
31	Customer Accounts Receivable (142)	-	620,045,588	683,982,787
32	Other Accounts Receivable (143)	-	50,417,303	79,881,829
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	227,451,099	238,662,426
34	Notes Receivable from Associated Companies (145)	-	-	-
35	Accounts Receivable from Assoc. Companies (146)	-	17,254,905	14,642,933
36	Fuel Stock (151)	227		
37	Fuel Stock Expenses Undistributed (152)	227		
38	Residuals (Elec) and Extracted Products (153)	227		
39	Plant Materials and Operating Supplies (154)	227	124,207,016	139,470,169
40	Merchandise (155)	227		
41	Other Materials and Supplies (156)	227		
42	Nuclear Materials Held for Sale (157)	202-203/227		
43	Allowances (158.1 and 158.2)	228-229	-	-
44	(Less) Noncurrent Portion of Allowances	228-229		
45	Stores Expense Undistributed (163)	-	(109,351)	(33,006)
46	Gas Stored Underground - Current (164.1)	-	48,404,401	31,266,068
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-		
48	Prepayments (165)	-	48,242,331	52,001,374
49	Advances for Gas (166-167)	-		
50	Interest and Dividends Receivable (171)	-		
51	Rents Receivable (172)	-	15,435,654	12,999,325
52	Accrued Utility Revenues (173)	-	177,493,515	226,672,830
53	Miscellaneous Current and Accrued Assets (174)	-	951,271	3,987,890
54	Derivative Instrument Assets (175)	-	24,749,135	64,795,130
55	(Less) Long-Term Portion of Derivative Instrument Assets (175)	-	8,575,494	18,461,680
56	Derivative Instrument Assets - Hedges (176)	-	-	-
57	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-		
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$ 924,506,240	\$ 1,072,811,240

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
59	DEFERRED DEBITS			
60	Unamortized Debt Expense (181)	-	19,618,486	24,637,536
61	Extraordinary Property Losses (182.1)	230		
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230	4,622,215	4,622,215
63	Other Regulatory Assets (182.3)	232	1,255,819,121	1,514,790,790
64	Prelim. Survey and Investigation Charges (Electric) (183)	-	31,284,790	36,549,895
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
66	Clearing Accounts (184)	-	153,988	268,522
67	Temporary Facilities (185)	-		
68	Miscellaneous Deferred Debits (186)	233	967,271	29,988,942
69	Def. Losses from Disposition of Utility Plt. (187)	-		
70	Research, Devel. and Demonstration Expend. (188)	352-353		
71	Unamortized Loss on Reacquired Debt (189)	-	1,217,092	669,881
72	Accumulated Deferred Income Taxes (190)	234	1,156,862,737	1,229,878,676
73	Unrecovered Purchased Gas Costs (191)	-		
74	TOTAL Deferred Debits (Enter Total of lines 60 thru 74)		2,470,545,700	2,841,406,457
75	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)		\$ 17,096,195,426	\$ 19,184,181,546

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	187,364,863	187,364,863
3	Preferred Stock Issued (204)	250-251	28,984,701	28,984,701
4	Capital Stock Subscribed (202, 205)	-		
5	Stock Liability for Conversion (203, 206)	-		
6	Premium on Capital Stock (207)	-		
7	Other Paid-in Capital (208-211)	253	1,858,731,405	2,158,731,405
8	Installments Received on Capital Stock (212)	-		-
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	2,329,551,540	2,664,033,167
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(2,731,779)	(2,738,692)
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,719,599	2,750,446
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	4,404,620,329	5,039,125,890
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	4,154,365,000	4,854,365,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		500,000,000
20	Other Long-Term Debt (224)	256-257	-	-
21	Unamortized Premium on Long-Term Debt (225)	-		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	5,048	4,594
23	TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)	-	4,154,359,952	5,354,360,406
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)	-	329,514,838	361,644,274
26	Accumulated Provision for Property Insurance (228.1)	-		
27	Accumulated Provision for Injuries and Damages (228.2)	-	19,079,142	17,896,753
28	Accumulated Provision for Pensions and Benefits (228.3)	-	34,082,529	1,287,934
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	382,312,791	370,900,978
30	Accumulated Provision for Rate Refunds (229)	-		
31	Long-Term Portion of Derivative Instrument Liabilities		31,475,741	18,061,313
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
33	Asset Retirement Obligations (230)		11,842,710	14,085,663
34	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 33)		808,307,751	783,876,915
35	CURRENT AND ACCRUED LIABILITIES			
36	Notes Payable (231)	-		
37	Accounts Payable (232)	-	403,129,877	409,041,800
38	Notes Payable to Associated Companies (233)	-	780,497,945	897,361,196
39	Accounts Payable to Associated Companies (234)	-	191,674,132	207,356,738
40	Customer Deposits (235)	-	40,117,219	31,716,327
41	Taxes Accrued (236)	262-263	20,383,859	24,255,036
42	Interest Accrued (237)	-	34,318,828	61,367,740
43	Dividends Declared (238)	-		
44	Matured Long-Term Debt (239)	-		
45	Matured Interest (240)	-		
46	Tax Collections Payable (241)	-	(2,591,368)	-
47	Miscellaneous Current and Accrued Liabilities (242)	-	529,355,088	485,919,155
48	Obligations Under Capital Leases - Current (243)	-	43,976,141	51,324,134
49	Derivative Instrument Liabilities (244)		125,512,442	40,902,188
50	(Less) Long-Term Portion of Derivative Instrument Liabilities		(31,475,741)	(18,061,313)
51	Derivative Instrument Liabilities - Hedges (245)		-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
53	TOTAL Current and Accrued Liabilities (Enter Total of lines 36 - 52)		\$ 2,134,898,422	\$ 2,191,183,001

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
54	DEFERRED CREDITS			
55	Customer Advances for Construction (252)		6,007,855	5,178,086
56	Accumulated Deferred Investment Tax Credits (255)	266-267	8,708,090	8,243,587
57	Deferred Gains from Disposition of Utility Plant (256)			
58	Other Deferred Credits (253)	269	247,088,401	255,764,969
59	Other Regulatory Liabilities (254)	278	2,958,408,973	2,961,880,830
60	Unamortized Gain on Reacquired Debt (257)	269		
61	Accumulated Deferred Income Taxes (281 - 283)	272-277	2,373,795,653	2,584,567,862
62	TOTAL Deferred Credits (Enter Total of lines 55 thru 61)		5,594,008,972	5,815,635,334
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 34, 53 and 62)		\$ 17,096,195,426	\$ 19,184,181,546

Note:

Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".

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STATEMENT OF INCOME FOR THE YEAR

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|--|--|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122-123 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting</p> |
|--|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$4,397,338,844	\$3,921,385,747
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,700,268,229	2,506,354,356
5	Maintenance Expenses (402)	320-323	347,256,893	203,208,711
6	Depreciation Expense (403)	336-337	408,728,259	385,325,070
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	0	0
8	Amort. & Depl. of Utility Plant (404-405)	336-337	170,074	(1,240,666)
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	0
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		109,266,797	86,597,006
13	(Less) Regulatory Credits (407.4)		129,125,373	125,948,360
14	Taxes Other Than Income Taxes (408.1)	262-263	353,965,320	323,808,204
15	Income Taxes -- Federal (409.1)	262-263	(11,079,583)	43,142,781
16	-- Other (409.1)	262-263	(12,224,580)	6,154,385
17	Provision for Deferred Income Taxes (410.1)	234,272-277	196,070,127	191,935,720
18	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	125,760,789	200,515,598
19	Investment Tax Credit Adj. -- Net (411.4)	266	0	0
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
21	Losses from Disp. of Utility Plant (411.7)		0	55,209
22	(Less) Gain from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of 4 thru 24)		3,837,535,374	3,418,876,818
26	<i>Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)</i>		\$559,803,470	\$502,508,929

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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STATEMENT OF INCOME FOR THE YEAR (Continued)

from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123.

8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.

Electric Utility		Gas Utility		Other Utility		Line No.
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
\$3,714,116,612	\$3,150,454,323	\$680,858,475	\$768,530,856	\$2,363,757	\$2,400,568	2
						3
\$2,295,056,847	\$2,028,031,541	\$405,211,382	\$478,322,815		0	4
\$295,413,702	\$150,990,160	\$51,843,191	\$52,218,551		0	5
\$320,757,543	\$302,046,640	\$87,970,716	\$83,278,430		0	6
\$0	\$0	\$0	\$0		0	7
\$2,990,782	\$1,581,836	(\$2,820,708)	(\$2,822,502)		0	8
\$0	\$0	\$0	\$0		0	9
						10
\$0	\$0	\$0	\$0		0	
\$0	\$0	\$0	\$0		0	11
\$70,724,877	\$49,681,260	\$38,541,920	\$36,915,746		0	12
\$91,361,422	\$101,082,418	\$37,763,951	\$24,865,942		0	13
\$284,923,855	\$259,872,932	\$69,041,465	\$63,935,272		0	14
(\$5,133,888)	\$33,862,338	(\$5,945,695)	\$9,280,443		0	15
(\$8,183,839)	\$4,494,503	(\$4,040,741)	\$1,659,882		0	16
\$155,147,287	\$163,512,204	\$40,922,840	\$28,423,516		0	17
\$93,165,517	\$161,274,504	\$32,595,272	\$39,241,094		0	18
\$0	\$0	\$0	\$0		0	19
\$0	(\$458,041)	\$0	\$458,041		0	20
\$0	(\$1,672,665)	\$0	\$1,727,874		0	21
\$0	\$0	\$0	\$0		0	22
\$0	\$0	\$0	\$0		0	23
\$0	\$0	\$0	\$0		0	24
3,227,170,227	2,730,501,868	610,365,147	688,374,950	0	0	25
\$486,946,385	\$419,952,455	\$70,493,328	\$80,155,906	\$2,363,757	\$2,400,568	26

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Other Utility		Other Utility		Other Utility	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	0	0	0	0	0	0
26	\$0	\$0	\$0	\$0	\$0	\$0

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)	--	\$559,803,470	\$502,508,929
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		0	0
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		(72,451)	(576,364)
33	Revenues From Nonutility Operations (417)		0	0
34	(Less) Expenses of Nonutility Operations (417.1)		943,636	5,885,177
35	Nonoperating Rental Income (418)		0	85,337
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(6,913)	42,576
37	Interest and Dividend Income (419)		16,171,964	22,539,948
38	Allowance for Other Funds Used During Construction (419.1)		24,859,383	19,085,067
39	Miscellaneous Nonoperating Income (421)		1,632,452	1,230,554
40	Gain in Disposition of Property (421.1)		308,020	7,999
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		42,093,721	37,682,668
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		(57)	78,958
44	Miscellaneous Amortization (425)	340	0	0
45	Donations (426.1)	340	3,352,328	5,780,292
46	Life Insurance (426.2)		1,051,182	940,614
47	Penalties (426.3)		59,005	87,343
48	Exp. For Certain Civic, Political & Related Activities (426.4)	262-263	1,221,606	568,427
49	Other Deductions (426.5)	262-263	(1,527,239)	7,514,874
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	262-263	4,156,825	14,970,508
51	Taxes Other Than Income Taxes (408.2)	234,272-277	579,643	581,874
52	Income Taxes - Federal (409.2)	234,272-277	2,846,679	751,108
53	Income Taxes - Other (409.2)		1,077,135	354,287
54	Provision for Deferred Inc. Taxes (410.2)		(235,695)	(253,492)
55	(Less) Provision for Deferred Income Taxes - Cr. (411.2)			0
56	Investment Tax Credit Adj. - Net (411.5)		(464,503)	(631,699)
57	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		3,803,259	802,078
58	Net Other Income and Deductions (Enter Total of lines 41, 46, 55)		34,133,637	21,910,082
59	INTEREST CHARGES			
60	Interest on Long-Term Debt (427)		210,202,616	153,482,039
61	Amort. of Debt Disc. and Expense (428)		2,614,958	2,699,187
62	Amortization of Loss on Reacquired Debt (428.1)		443,997	938,217
63	(Less) Amort. of Premium on Debt-Credit (429)		0	0
64	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
65	Interest on Debt to Assoc. Companies (430)	340	13,895,989	8,885,008
66	Other Interest Expense (431)	340	53,476,722	55,816,888
67	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		22,232,385	16,320,299
68	Net Interest Charges (Enter Total of lines 60 thru 65)		258,401,897	205,501,040
69	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		335,535,210	318,917,971
70	EXTRAORDINARY ITEMS			
71	Extraordinary Income (434)		0	
72	(Less) Extraordinary Deductions (435)		0	
73	Net Extraordinary Items (Enter Total of line 69 less line 70)		0	0
74	Income Taxes -- Federal and Other (409.3)	262-263	0	
75	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)		0	0
76	Net Income (Enter Total of lines 67 and 73)		\$335,535,210	\$318,917,971

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

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| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p> |
|--|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance -- Beginning of Year		\$2,329,551,540
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Implementation of New Accounting Standards		\$0
5	Implementation of reclassification of certain tax effects from accumulated other comprehensive income		\$0
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		\$0
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		\$0
16	Balance Transferred from Income (Account 433 less Account 418.1)		\$335,542,123
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		\$0
23	Dividends Declared -- Preferred Stock (Account 437)		
24	Dividends Declared-Preferred Stock		\$1,060,496
25			
26			
27			
28			
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		\$1,060,496
30	Dividends Declared -- Common Stock (Account 438)		
31	Dividends Declared-Common Stock		\$0
32			
33			
34			
35			
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		\$0
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		\$2,664,033,167

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	0		
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	2,664,033,167		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance -- Beginning of Year (Debit or Credit)	(2,731,779)		
50	Equity in Earnings for Year (Credit) (Account 418.1)	(6,913)		
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance -- End of Year (Total of Lines 49 thru 52)	(2,738,692)		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
STATEMENT OF CASH FLOWS				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and</p>				
Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 74(c) on page 117)	\$335,535,210		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	\$408,898,333		
5	Amortization of Debt Discount and Expense	\$2,614,958		
6	Amortization of Loss on Recquired Debt	\$443,997		
7	Amortization of Regulatory Debits and Credits, Net	(\$62,846,679)		
8	Deferred Income Taxes (Net)	\$70,073,643		
9	Investment Tax Credit Adjustment (Net)	(\$464,503)		
10	Net (Increase) Decrease in Receivables	(\$128,933,384)		
11	Net (Increase) Decrease in Inventory	\$1,798,835		
12	Net (Increase) Decrease in Allowances Inventory	\$0		
13	Net Increase (Decrease) in Payables and Accrued Expenses	\$44,258,618		
14	Net (Increase) Decrease in Other Regulatory Assets	(\$260,869,329)		
15	Net Increase (Decrease) in Other Regulatory Liabilities	\$68,820,236		
16	(Less) Allowance for Other Funds Used During Construction	\$24,859,383		
17	(Less) Undistributed Earnings from Subsidiary Companies	(\$6,913)		
18	Other:	(\$283,627,752)		
19	Accounts receivable from/payable to affiliates, net	\$18,294,578		
20	Accrued interest on tax reserves	(\$90,651)		
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	\$189,053,640		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(\$1,683,508,004)		
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant	(\$32,434,854)		
29	Gross Additions to Nonutility Plant	\$0		
30	(Less) Allowance for Other Funds Used During Construction	(\$24,859,383)		
31	Other:	(\$534,252)		
32	Cost of Removal	(\$106,044,833)		
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$1,797,662,560)		
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	11,749,282		
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition and Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.		
		6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):	(24,471,964)		
54	Affiliate Money pool Lending and Receivables/Payables, Net	0		
55	Net Increase (Decrease) in Special Deposits			
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(1,810,385,242)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	1,200,000,000		
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):	800,000,000		
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):	(7,644,201)		
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	1,992,355,799		
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	(500,000,000)		
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):	0		
77				
78	Net Decrease in Short-Term Debt (c)			
79	Affiliate Money pool Borrowing, Net	116,863,251		
80	Dividends on Preferred Stock	(1,060,496)		
81	Dividends on Common Stock	0		
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	1,608,158,554		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	(13,173,048)		
87				
88	Cash and Cash Equivalents at Beginning of Year	33,441,065		
89				
90	Cash and Cash Equivalents at End of Year	\$20,268,017		

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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NOTES TO FINANCIAL STATEMENTS

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| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> | <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> |
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Note 1 - Notes to Financial Statements for the Statement of Cash Flows Schedule of Noncash and Other Charges (Credits) to Income:

Change in Derivative Instrument Assets	(40,045,995)
Change in Prepayments	(3,759,043)
Change in Miscellaneous Current and Accrued Assets	(3,036,619)
Change in Unamortized Debt Expense	10,647
Change in Preliminary Survey and Investigation Charges	(5,265,105)
Change in Clearing Accounts	(114,534)
Change in Miscellaneous Deferred Debits	(1,245,612)
Change in Unamortized Loss on Reacquired Debt	103,214
Change in Accumulated Provision for Injuries and Damages	(1,182,389)
Change in Accumulated Provision for Pensions and Benefits	36,622,552
Change in Transmission congestion contract	(64,876,931)
Change in Miscellaneous Operating Provisions	(11,411,813)
Change in Asset Retirement Obligations	2,242,953
Change in Derivative Instrument Liabilities	(84,610,254)
Change in Customer Advances for Construction	(829,769)
Change in Other Deferred Credits	11,764,783
Change in Capitalized Pension Expense	(16,574,850)
Change in Special Funds	(101,622,994)
Amortization of Right-of-use asset and lease expense	204,007
Total Other Page 120 Line 18	<u>(283,627,752)</u>
Change in Utility Plant - Other	(534,252)
Total Other Page 120 Line 31	<u>(534,252)</u>
Change in Other Investments	(1,430,530)
Capital spending prepayments	(23,041,434)
Total Other Page 121 Line 53	<u>(24,471,964)</u>
Advance from affiliates	500,000,000
Debt issuance cost	(7,644,201)
Capital Contributions	300,000,000
Total Other Page 121 Line 64 & 67	<u>792,355,799</u>
Cash (131)	20,267,017
Special Deposits (132-134)	1,000
Total Other Page 121 Line 90	<u>20,268,017</u>

Name of Respondent Please fill in the following:	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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NOTES TO FINANCIAL STATEMENTS (Continued)

Note 2 - Goodwill

The Company's balance sheets as of December 31, 2024 and 2023 included in this annual report reflect the removal of \$1.3 billion of goodwill along with an offsetting reduction to Other Paid-In Capital. This is different from the treatment of goodwill for FERC reporting under which goodwill is included in Utility Plant and is different from the treatment of goodwill for U.S. GAAP reporting under which goodwill is reported as a separate long-term asset.

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024	
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
<p>1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p> <p>4. Report data on a year-to-date-basis.</p>					
Line No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	613,969	1,898,619		
2	Preceding Year Reclassification from Account 219 Net Income	-	(49,323)		
3	Preceding Year Changes in Fair Value	-	256,334		
4	Total (lines 2 and 3)	-	207,011		
5	Balance of Account 219 at End of Preceding Quarter/Year	613,969	2,105,630		
6	Balance of Account 219 at Beginning of Preceding Quarter/Year	613,970	2,105,629		
7	Current Year Reclassifications From Account 219 to Net Income	-	(32,900)		
8	Current Year Changes In Fair Value	-	63,747		
9	Total (lines 7 and 8)	-	30,847		
10	Balance of Account 219 at End of Current Year	613,970	2,136,476		
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Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
<p>1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p> <p>4. Report data on a year-to-date-basis.</p>					
Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 74) (i)	Total Comprehensive Income (j)	Line No.
		2,512,588			1
		(49,323)			2
		256,334			3
		207,011	318,917,971	319,124,982	4
		2,719,599			5
		2,719,599			6
		(32,900)			7
		63,747			8
		30,847	335,535,210	335,566,057	9
		2,750,446			10
					0 11
					0 12
					0 13
					0 14
					0 15
					0 16
					0 17
					0 18
					0 19
					0 20
					0 21
					0 22
					0 23
					0 24
					0 25
					0 26
					0 27
					0 28
					0 29
					0 30
					0 31
					0 32
					0 33
					0 34
					0 35
					0 36
					0 37
					0 38
					0 39

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) April 30, 2025	Year of Report December 31, 2024
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	15,492,244,487	\$11,959,937,080	
4	Property Under Capital Leases	627,256,542	\$569,887,990	
5	Plant Purchased or Sold	398	\$398	
6	Completed Construction not Classified	1,590,016,323	\$1,267,676,486	
7	Experimental Plant Unclassified	0	\$0	
8	TOTAL (Enter Total of lines 3 thru 7)	17,709,517,750	\$13,797,501,954	
9	Leased to Others	3,021,885	\$3,021,885	
10	Held for Future Use	0	\$0	
11	Construction Work in Progress	1,899,254,617	\$1,669,226,851	
12	Acquisition Adjustments	0	\$0	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	19,611,794,252	\$15,469,750,690	
14	Accum. Prov. for Depr., Amort., & Depl.	5,159,280,226	\$3,850,632,239	
15	Net Utility Plant (Enter Total of line 13 less 14)	14,452,514,026	\$11,619,118,451	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$5,145,709,050	\$3,838,604,063	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	12,664,376	\$11,121,376	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	5,158,373,426	3,849,725,439	
23	Leased to Others			
24	Depreciation	906,800	906,800	
25	Amortization and Depletion	0	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	906,800	906,800	
27	Held for Future Use			
28	Depreciation	0	0	
29	Amortization	0	0	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	0	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$5,159,280,226	\$3,850,632,239	

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) April 30, 2025	Year of Report December 31, 2024
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**SUMMARY OF UTILITY PLANT ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$3,254,940,538	\$0	\$0	\$0	\$277,366,869	3
\$57,368,552	0	0	0	\$0	4
\$0	0	0	0	\$0	5
\$291,742,500	0	0	0	\$30,597,337	6
\$0	0	0	0	\$0	7
\$3,604,051,590	0	0	0	\$307,964,206	8
\$0	0	0	0	\$0	9
\$0	0	0	0	\$0	10
\$210,650,053	0	0	0	\$19,377,713	11
\$0	0	0	0	\$0	12
\$3,814,701,643	0	0	0	\$327,341,919	13
\$1,218,571,058	0	0	0	\$90,076,929	14
\$2,596,130,585	\$0	\$0	\$0	\$237,264,990	15
					16
					17
\$1,217,028,058	0	0	0	\$90,076,929	18
					19
					20
\$1,543,000	0	0	0	\$0	21
1,218,571,058	0	0	0	90,076,929	22
					23
0	0	0	0	0	24
0	0	0	0	0	25
0	0	0	0	0	26
					27
0	0	0	0	0	28
0	0	0	0	0	29
0	0	0	0	0	30
					31
0	0	0	0	0	32
\$1,218,571,058	\$0	\$0	\$0	\$90,076,929	33

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For Revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$0	\$971,076
3	(302) Franchises and Consents	\$6,357,778	(\$1,423)
4	(303) Miscellaneous Intangible Plant	\$18,659,872	\$1,265,705
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$25,017,650	\$2,235,358
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbo generator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0	0
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbo generator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
\$0			\$971,076	(301)	2
\$1,423			\$6,357,778	(302)	3
(\$1,423)		\$722,444	\$20,646,598	(303)	4
\$0	\$0	\$722,444	\$27,975,452		5
					6
					7
			0	(310)	8
			0	(311)	9
			0	(312)	10
			0	(313)	11
			0	(314)	12
			0	(315)	13
			0	(316)	14
			0	(317)	15
0	0	0	0		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			0	(330)	27
			0	(331)	28
			0	(332)	29
			0	(333)	30
			0	(334)	31
			0	(335)	32
			0	(336)	33
			0	(337)	34
0	0	0	0		35
					36
			0	(340)	37
			0	(341)	38
			0	(342)	39
			0	(343)	40
			0	(344)	41
			0	(345)	42

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
43	(346) Misc. Power Plant Equipment	\$1,935,420	\$0	
44	(347) Asset Retirement costs for Other Production	\$0		
45	(348) Energy Storage Equipment - Production	\$0		
46	TOTAL Other Production Plant (Enter Total of lines 37 thru 45)	\$1,935,420	\$0	
47	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 46)	\$1,935,420	\$0	
48	3. TRANSMISSION PLANT			
49	(350) Land and Land Rights	\$114,238,309	\$1,811,607	
50	(351) Energy Storage Equipment - Transmission	\$1,124,967	(\$1,124,968)	
51	(352) Structures and Improvements	\$71,401,367	\$2,250,418	
52	(353) Station Equipment	\$1,633,287,265	\$54,248,096	
53	(354) Towers and Fixtures	\$128,413,115	\$5,468,333	
54	(355) Poles and Fixtures	\$1,207,126,399	\$98,669,121	
55	(356) Overhead Conductors and Devices	\$877,889,949	\$59,385,164	
56	(357) Underground Conduit	\$42,727,660	\$1,526,207	
57	(358) Underground Conductors and Devices	\$176,559,751	\$5,474,197	
58	(359) Roads and Trails	\$16,336,732	\$106,065	
59	(359.1) Asset Retirement Costs for Transmission Plant	\$525,891	\$0	
60	TOTAL Transmission Plant (Enter Total of lines 49 thru 59)	\$4,269,631,405	\$227,814,240	
61	4. DISTRIBUTION PLANT			
62	(360) Land and Land Rights	\$72,082,308	\$288,813	
63	(361) Structures and Improvements	\$56,175,088	\$1,588,097	
64	(362) Station Equipment	\$1,049,995,044	\$86,838,956	
65	(363) Storage Battery Equipment - Distribution	\$5,685,662	\$0	
66	(364) Poles, Towers, and Fixtures	\$1,494,435,992	\$108,776,525	
67	(365) Overhead Conductors and Devices	\$1,697,920,366	\$115,572,019	
68	(366) Underground Conduit	\$324,534,160	(\$5,090,766)	
69	(367) Underground Conductors and Devices	\$895,688,741	\$34,884,398	
70	(368) Line Transformers	\$1,311,046,900	\$120,588,058	
71	(369) Services	\$573,746,014	\$28,427,418	
72	(370) Meters	\$197,537,976	\$4,690,398	
73	(371) Installations on Customer Premises	\$17,346,194	\$707,536	
74	(372) Leased Property on Customer Premises	\$0	\$0	
75	(373) Street Lighting and Signal Systems	\$195,730,835	\$20,482,506	
76	(374) Asset Retirement Cost for Distribution Plant	\$954,124	\$0	
77	TOTAL Distribution Plant (Enter Total of lines 62 thru 76)	\$7,892,879,404	\$517,753,958	
78	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
79	(380) Land and Land Rights			
80	(381) Structures and Improvements			
81	(382) Computer Hardware			
82	(383) Computer Software			
83	(384) Communication Equipment			
84	(385) Miscellaneous Regional Transmission and Market Operation Plant			
85	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
86	TOTAL Transmission and Market Operation Plant (Total line 79 thru 86)	0	0	
87	6. GENERAL PLANT			
88	(389) Land and Land Rights	2,341,028	0	
89	(390) Structures and Improvements	143,234,118	6,177,212	
90	(391) Office Furniture and Equipment	15,753,805	2,658,720	
91	(392) Transportation Equipment	8,063,206	0	
92	(393) Stores Equipment	1	186,813	
93	(394) Tools, Shop and Garage Equipment	53,410,214	2,495,129	
94	(395) Laboratory Equipment	22,496,206	926,932	
95	(396) Power Operated Equipment	279,275	0	
96	(397) Communication Equipment	84,944,769	17,703,890	
97	(398) Miscellaneous Equipment	42,497,172	200,081	
98	SUBTOTAL (Enter Total of lines 71 thru 80)	373,019,794	30,348,777	
99	(399) Other Tangible Property	0		
100	(399.1) Asset Retirement Costs for General Plant	403,938	1,519,943	
101	TOTAL General Plant (Enter Total of lines 98, 99 and 100)	373,423,732	31,868,720	
102	TOTAL (Accounts 101 and 106) (lines 5,47,60,77,86,101)	12,562,887,611	779,672,276	
103	(102) Electric Plant Purchased (See Instr. 8)			
104	(Less) (102) Electric Plant Sold (See Instr. 8)			
105	(103) Experimental Plant Unclassified			
106	TOTAL Electric Plant in Service (Enter Total of lines 102 thru 105)	12,562,887,611	779,672,276	

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Niagara Mohawk Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) April 30, 2025	December 31, 2024		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			\$1,935,420	(346)	43
			\$0	(347)	44
			\$0	(348)	45
\$0	\$0	\$0	\$1,935,420		46
\$0	\$0	\$0	\$1,935,420		47
					48
(\$14,095)	\$0	\$0	\$116,035,821	(350)	49
\$0	\$0	\$1	\$0	(351)	50
(\$33,100)	\$0	\$53,911	\$73,672,596	(352)	51
(\$5,125,868)	\$0	(\$432,198)	\$1,681,977,295	(353)	52
(\$34,106)	\$0	\$0	\$133,847,342	(354)	53
(\$5,366,811)	\$0	\$0	\$1,300,428,709	(355)	54
(\$2,212,635)	\$0	\$0	\$935,062,478	(356)	55
\$0	\$0	\$0	\$44,253,867	(357)	56
(\$638,301)	\$0	\$0	\$181,395,647	(358)	57
\$0	\$0	\$0	\$16,442,797	(359)	58
\$157,723	\$0	\$0	\$683,614	(359.1)	59
(\$13,267,193)	\$0	(\$378,286)	\$4,483,800,166		60
					61
\$0	\$0	\$0	\$72,371,121	(360)	62
(\$150,964)	\$0	\$0	\$57,612,221	(361)	63
(\$2,382,512)	\$0	\$13,313	\$1,134,464,801	(362)	64
\$0	\$0	\$0	\$5,685,662	(363)	65
(\$7,879,656)	\$0	\$0	\$1,595,332,861	(364)	66
(\$8,399,906)	\$0	\$52,542	\$1,805,145,021	(365)	67
(\$851,078)	\$0	\$0	\$318,592,316	(366)	68
(\$3,421,741)	\$0	\$0	\$927,151,398	(367)	69
(\$31,827,092)	\$6,163,055	\$0	\$1,405,970,921	(368)	70
(\$2,300,215)	\$0	\$0	\$599,873,217	(369)	71
(\$21,420,115)	\$0	(\$790,095)	\$180,018,164	(370)	72
(\$209,453)	\$0	\$0	\$17,844,277	(371)	73
\$0	\$0	\$0	\$0	(372)	74
(\$15,794,166)	\$0	\$0	\$200,419,175	(373)	75
\$527,849	(\$1,047,329)	\$0	\$434,644	(374)	76
(\$94,109,049)	\$5,115,726	(\$724,240)	\$8,320,915,799		77
					78
				(380)	79
				(381)	80
				(382)	81
				(383)	82
				(384)	83
				(385)	84
				(386)	85
0	0	0	0		86
					87
0		0	2,341,028	(389)	88
(596,295)		0	148,815,035	(390)	89
(2,987,059)		(98,039)	15,327,427	(391)	90
0		0	8,063,206	(392)	91
0		0	186,814	(393)	92
(1,941,203)		364,973	54,329,113	(394)	93
(649,191)		0	22,773,947	(395)	94
(220,444)		0	58,831	(396)	95
(5,381,244)		(774,985)	96,492,430	(397)	96
(9,383)		0	42,687,870	(398)	97
(11,784,819)	0	(508,051)	391,075,701		98
			0	(399)	99
(12,455)		0	1,911,426	(399)	100
(11,797,274)	0	(508,051)	392,987,127		101
(119,173,516)	5,115,726	(888,133)	13,227,613,964		102
				(102)	103
					104
			0	(103)	105
(119,173,516)	5,115,726	(888,133)	13,227,613,964		106

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024	
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	Mill Street Hydro	Land and Water Rights Watertown, NY Authorized by NYS PSC Case 10150	2/19/1919	12/14/2026	\$104,999
2					
3					
4					
5					
6	Hydro Development Group, Inc-A	Hydroelectric Plant and Land Rights Theresa, NY Authorized by NYS PSC Case 28629	12/16/1993	12/31/2023	390,790
7					
8					
9					
10					
11					
12	Hydro Development Group, Inc-B	Hydroelectric Plant and Land Rights, Watertown, NY Authorized by NYS PSC Case 28689	12/16/1993	12/31/2023	415,014
13					
14					
15					
16					
17	Union Falls Hydropower Limited Partnership	Hydroelectric Plant and Land Rights, Town of Black Brook, NY Authorized by NYS PSC Case 28689	09/15/1986	06/30/2024	7,705
18					
19					
20					
21					
22	Middle Falls Limited Partnership	Hydroelectric Plant and Land Rights, Town of Easton and Greenwich Authorized by NYS PSC Case 88-E-087	08/19/1988	04/25/2029	514,603
23					
24					
25					
26					
27					
28	South Glens Falls Limited	Water and Land Rights Village of South Glens Falls Case 91-E-1119	12/17/1991	09/20/2034	710,562
29					
30					
31	Northern Electric Power-A Company, L.P.	Land and Water Rights, Former Hudson Falls Hydro Station Authorized by NYS PSC Case 91-E-1119	12/17/1991	11/20/2035	280,334
32					
33					
34					
35					
36	Northern Electric Power-B Company, L.P.	Land and Water Rights, Former Moreau Hydro Station Town of Moreau Authorized by NYS PSC Case 91-E-1119	12/17/1991	11/20/2035	597,878
37					
38					
39					
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43					
44					
45					
46					
47	TOTAL				\$3,021,885

Name of Respondent Niagara Mohawk Power Corpora	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)			
<p>1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.</p>			
Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)	Construction Work in Progress-Electric/Gas (Account 107) (b)	
1	<u>Electric</u>		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	From Insert Page		1,669,226,851
19	Subtotal		1,669,226,851
20			
21	<u>Gas</u>		
22			
23			
24			
25			
26			
27			
28			
29			
30	From Insert Page		210,650,053
31	Subtotal		210,650,053
32			
33	<u>Common</u>		
34			
35			
36			
37			
38			
39			
40			
41	From Insert Page		19,377,713
42	Subtotal		19,377,713
43	TOTAL		1,899,254,617

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
DISTRIBUTION		
1	NY AMI Electric Central-UPA Meter	84,743,762
2	Temple Station Rebuild	33,727,686
3	NY Electric Central AMI Meters	17,870,934
4	NY AMI Electric Central-UPA Install	13,150,151
5	Buffalo Station #32 Indoor Rebuild	11,260,450
6	Station 083-Welch St-Indoor Refurb	11,134,704
7	Buffalo Station 122 - New	10,134,800
8	State Street Cable Relocations per	10,084,103
9	Meter Purchase Blkt - NIMO	8,940,902
10	Station 162 Metalclad Replacement	8,133,409
11	Station 3012 23-13kV	7,762,701
12	NY AMI Electric East- UPA Meter	7,122,896
13	NY AMI Electric East-UPA Install	6,605,955
14	Station #38 Buffalo Rebuild	5,599,190
15	Corliss Park-Replc Transformer	5,571,997
16	Bison City Rod & Gun Environmental	5,534,435
17	Sonora Way Expand Station Footprint	5,175,971
18	CAP OH 5210 NYE1000	5,174,754
19	LMR Land Mobile Radio Sys FY21D	5,071,761
20	Temple Station Purch 2 Cont Houses	4,862,621
21	Ruth Rd Station Asset Rplcment	4,146,489
22	Third Party Attach Request - Dist O	3,669,119
23	Royal Ave Station: 13.2KV Cables 51	3,013,393
24	Rock City - Rebuild	2,984,938
25	Distribution Electric Service Comme	2,960,012
26	Lakeville Station Retirement to Son	2,730,473
27	Dist Electric Serv - Complex Reside	2,724,169
28	BUFFALO STATION 31 REBUILD	2,682,307
29	Electric East AMI Meters	2,596,433
30	Station 080-Eighth St-Indr Rebuild	2,586,701
31	Van Dyke Station - New Station	2,537,309
32	Elsmere Station Rebuild	2,306,530
33	Station 79 Rebuild	2,152,209
34	Sodeman Road 51 - State Hwy 29 Tie	2,104,525
35	Radio Capital Expenditures	2,020,484
36	Fayette St Station Inst Metal Clad	2,010,617
37	FY22 ALBANY N/W SECONDARY CABLE REP	2,005,842
38	UG Front Lot - Station 32 Rebuild F	1,988,756
39	MANHEIM FEEDER GETAWAYS - (CIVIL) (1,929,362
40	Buffalo Station 30 Rebuilding	1,916,140
41	Cicero Station New115kV Station	1,870,821
42	Telecom D East Dark Fiber Glens Fls	1,773,070
43	Long Rd Station Inst Transf Bank	1,732,444
44	2024-ROW BLANKET-UNY CENTRAL	1,723,256
45	Eden Switch Struct Building Substat	1,721,704
46	Buffalo St 26 - EMS/RTU Instatll	1,704,767
47	Albany Spare Procure Transformer	1,606,681
48	Cortland Station ARP Brker Rplc	1,552,644
49	HCB3-22_Primary Switches Pad Transf	1,498,945
50	Whitehall 52 - Riverside Dr. Ratio	1,490,037
51	REPLACE 3 NETWORK TRANSF. ON ROOF @	1,489,156
52	Transformer Purchase - NIMO	1,460,849

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
1	Grand Island #64 Rplc TB#1	1,457,970
2	Liberty Station Install TB5	1,446,600
3	Station 3012 Work - 301252 UG	1,376,993
4	Mobile Port Sub #3 Old Gardenville	1,366,893
5	DK23_Fleet EV Charging Station	1,363,913
6	OpTel - DWDM - West	1,325,713
7	Sonora Way Conversion/Make Ready, S	1,307,361
8	Dist Elec Asset Rep. Rep\Rel Vault	1,305,010
9	Delameter Station Rebuild Station	1,303,072
10	Tuller Hill Metal Clad Replacement	1,294,028
11	Unionville 52 - Convert Delmar 2794	1,272,701
12	2024-ROW BLANKET-UNY EAST	1,216,307
13	NF22_Bathroom Renovation	1,186,929
14	Lakeville Retirement to Sonora Way;	1,186,702
15	Kenmore Station 22 - New 2MW energy	1,182,064
16	Galeville Station Rebuild	1,119,885
17	DC&I VVO Eng. Charges Only	1,119,279
18	December 2024 Minor Storm Damage -	1,116,008
19	Stoner 53 - Reconductor County Hwy'	1,101,485
20	Capital SAIFI Feeder Patrols	1,078,465
21	Lakeville retirement to Sonora Way,	1,069,986
22	West Seneca Order Spare Transf	1,043,775
23	Estimate for NYS Broadband Expansio	1,040,106
24	UNY WHSE&IR CAP PROJ-BLNKT	1,034,112
25	December 2024 Capital Monthly Confi	1,015,097
26	Minor Projects	180,721,257
27	Subtotal	549,405,075
28	TRANSMISSION	
29	New 345kV Line 12-Adirondack-Marcy	180,155,632
30	New 345kV Line 11 - AustinRd-Edic	132,366,042
31	New 345kV Line 13-Adirondack-Austin	61,712,560
32	T1260/T1270 141/142 Gardenville - D	53,373,411
33	Austin Station Smart Path Connect	34,492,599
34	Little Falls New Substation	27,324,590
35	Taylorville Station CLCPA Rebuild	26,090,367
36	New Coffeen Station CLCPA	20,849,571
37	T1160-T1170 Transmission Emergency	18,908,256
38	Golah Station-Minor Rebuild	14,680,968
39	Transmission Rehab/build/Rebuild I	14,486,598
40	Elm St Station - RPLC TR2	13,273,535
41	Edic Station Smart Path Connect	12,989,472
42	Edic Substation Protection Migratio	12,331,647
43	Dunkirk - Laona CLCPA Rebuild	10,027,370
44	Woodlawn Station Rebuild	9,623,825
45	S7350 Transmission Rehab/build/Rebu	9,611,650
46	Mohican Station Rplc existing 115kV	8,471,007
47	T1080 Transmission Rehab/build/Rebu	8,023,198
48	Saltsman Station CLCPA Phase 1	7,849,845
49	Terminal Station 651 Rebuild	7,631,571
50	S.E. Batavia - Golah 119 CLCPA	7,221,939
51	Menands- New Control Building	6,944,498
52	T1510 ACR Lockport-Batavia 112	6,924,011
53	Hoosick Station Rplc Exist 115kV	6,536,095

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
1	SPC Project Team Charges	6,526,749
2	Lighthouse Rd Relocation Asset Sepe	6,219,524
3	New 230kV Line 10 Install	5,878,899
4	Purchase Spare Transf Albany	5,842,188
5	T6520 priority T3C Computapole insp	5,410,066
6	New Marshville Station CLCPA	5,378,389
7	Middle Rd Station CLCPA	5,283,626
8	Oneida Station Rebuild 115kV Assets	5,257,358
9	Malone Station Phase Angle Regulato	5,244,369
10	Rotterdam Station Rebuild 69kV	5,134,670
11	Mortimer - Golah 110 CLCPA Rebuild	5,115,789
12	Coffeen Street Station Asset Rplc	4,922,970
13	Mortimer - Golah 109 CLCPA Rebuild	4,902,057
14	Spier Falls - Rotterdam 2 Insulator	4,606,510
15	Meco Station Rebuild	4,493,762
16	North Troy -Install 2MWs of Energy	4,363,846
17	Computapole inspection WR for feede	4,175,704
18	Terminal Station Control House	4,110,965
19	Colton - Malone #3 CLCPA P2	3,969,023
20	East Ave Station CLCPA	3,814,123
21	Brown Falls Expand Upper Yard	3,763,530
22	LighthouseHillConceptualEngineering	3,759,418
23	Maiden Lane Station CLCPA	3,653,623
24	T6500 Transmission Emergency Repair	3,599,056
25	Indeck Oswego - LHH #2 CLCPA P2	3,531,744
26	Purchase Spare Transf Buffalo	3,373,533
27	Menands-Control House & Relay Work	3,362,313
28	LHH - Clay #7 CLCPA P2	3,296,733
29	Transmission Rehab/build/Rebuild AD	3,294,432
30	T3280 priority T3C Computapole insp	3,187,823
31	Rock City Falls Tap to W Milton New	3,122,617
32	Boonville Station Rebuild	3,102,523
33	N Watertown Station New 4 Brkr Stat	3,071,220
34	Temporary Control House, following	3,007,265
35	Mobile Substation 12W	3,001,255
36	Taylorville - Boonville 5 CLCPA P2	2,944,045
37	T1820-T6020 Transmission Rehab/buil	2,913,799
38	Mobile Sub 6C Xfrmr	2,818,168
39	Inghams - Meco CLCPA Rebuild	2,803,642
40	Manheim Station Control House	2,761,455
41	Maple Ave - Rotterdam CLCPA Rebuild	2,717,359
42	Marshville Station Rplc TR1/TR2	2,691,700
43	CAP OH 5210 NYT1000	2,615,054
44	Clay Station Install CB,Disc Sw	2,590,397
45	Mortimer-Pannell 24/25 Rebuild - 24	2,575,956
46	Clay Substation Interconnect Micron	2,570,696
47	Malone Station Rebuild	2,546,945
48	Boonville - Porter 1 CLCPA P2	2,504,161
49	Woodlawn Station Control House Rebu	2,479,893
50	Homer Hill Station Replc 115kV Asse	2,469,555
51	Grooms Road to Forts Ferry #13 CCR	2,459,754
52	Inghams - Stoner CLCPA Rebuild	2,416,571
53	Easement/Land-Indian Ri-N Watert Su	2,400,546
54	Elm 23kV breakers	2,377,576

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
1	LockportSubstationRebuildCo36TxT	2,369,965
2	Meco - Maple Ave CLCPA Rebuild	2,333,102
3	Stoner - Rotterdam CLCPA Rebuild	2,257,597
4	BR - Middle RD #8 CLCPA P2	2,128,535
5	Mortimer-Pannell 24/25 Rebuild - 25	2,098,041
6	Mohican Station New Control House	2,068,240
7	Hoosick Station New Control House	2,064,361
8	Woodlawn-Control Building	1,889,121
9	BR - Coffeen - LHH #5 CLCPA P2	1,868,897
10	RIVERSIDE-SOUTH MALL #38 34.5KV CAB	1,827,468
11	Clay Station Micron Fab Subtotal	1,786,851
12	Whitehall Station Dark F Subtotal Electric	1,786,459
13	Boonville Station Upgrades	1,766,323
14	Gardenville Mobile Capacitor Bank	1,745,763
15	Taylorville - Boonville 6 CLCPA P2	1,650,087
16	Middle Rd - LHH #6 CLCPA P2	1,619,007
17	Spare Transformer Buffalo	1,577,166
18	T1080 Transmission Emergency Repair	1,505,492
19	Mallory Rd Station New Control Hous	1,463,424
20	South Oswego - Indeck #6 CLCPA P2	1,445,923
21	T1110 Transmission Emergency Repair	1,404,660
22	Packard Station Bus/Reconfig	1,398,013
23	T4240/T4190 Porter-Valley/Watkins 4	1,397,026
24	Knapp Road Storage Building	1,391,168
25	Sherman-Ashville 863-34.5 kV ACR	1,365,446
26	T2720 Transmission Rehab/build/Rebu	1,348,036
27	Yahnundasis Station Asset Rplcment	1,339,587
28	ROTTERDAM-WEAVER ST. #36 34.5KV CAB	1,335,939
29	Boonville - Porter 2 CLCPA P2	1,308,059
30	T5070 Transmission Emergency Repair	1,295,738
31	T2320-1 LHH-Clay #7; Weztel Rd Tap	1,292,577
32	Inghams - St Johnsville CLCPA Rebu	1,274,944
33	T1850 Transmission Rehab/build/Rebu	1,268,579
34	T1260-T1270 Transmission Rehab/buil	1,268,390
35	S. Oswego - NMP #1 CL Subtotal	1,265,254
36	Dewitt Station Rplc Brker R130	1,247,729
37	Phillips - Medina #301, 34.5kV - Ly	1,202,236
38	St Johnsville - Marshville CLCPA	1,198,364
39	Clinton - Marshville CLCPA Rebuild	1,196,816
40	Oneida Station Rebuild Control Hous	1,186,664
41	Fitzpatrick - LHH #3 CLCPA P2	1,185,298
42	Mallory Rd Station Reconfig 115kV	1,172,386
43	BR - Taylorville #2 CLCPA P2	1,166,528
44	T5190 Greenbush-Stephentown 993 Osm	1,136,929
45	Ticonderoga Station Dark Fiber Inst	1,090,055
46	Lafayette Station Upgrd Comm Equip	1,090,008
47	T5500 New Scotland - Feura Bush #9	1,050,116
48	G.E. R&D - Inman Road #20 CCR	1,038,426
49	Coffeen - Black River 3 CLCPA P2	1,003,146
50	N Watertown - Indian River New Line	1,001,519
51	Minor Projects	133,315,117
52	Subtotal	1,119,821,776
53	Subtotal Electric	1,669,226,851
54	GAS	
55	Gas Main Repl-Condition/Reliability	26,163,296
56	Moreau CNG Injection Site Upgrade	25,534,735
57	Capital Corrosion WO# - NIMO	9,851,667
58	GRS 924-318 Shaker Road Replace	7,344,246
59	Gas Main Repl/City State Constructi	6,389,383
60	Gas-Sys Improvement/Enhancement(NY)	6,082,679
61	NY AMI Gas Central	5,864,388
62	IMP PL-48 Intcnct to PL-49	5,491,785
63	IMP PL-48 Watertwn Feed ILI-able	5,371,632
64	Gas - Repl Sm Mtrs NM - NYE	5,361,077
65	LTUN20867-Central Sq-State Hwy 49	4,795,166

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
1	Gas - Repl Sm Mtr NM - NYC	4,489,117
2	GRS 824-406/407 STATION REPLACEMENT	4,412,007
3	Rep 1" Metal Serv w/1" PL - NY	4,390,697
4	Gas Meter Purchase Bikt- NM	4,193,846
5	NY AMI FAN Central-Gas	3,346,214
6	GRS-924-334, Wolf Rd OPP	2,732,391
7	New Transmission Valve	2,437,000
8	GRS 924-401 Burdeck Station Replace	2,278,477
9	OPP Vickerman Hill	2,129,981
10	NY AMI FAN East-Gas	2,121,170
11	New GRS near kenwood Ave on PL E30	1,921,150
12	PL 51 cutouts result from ILI 2024	1,882,771
13	PL E23 - V2301 16" Valve replacemen	1,806,896
14	Purchase gas meter instruments	1,706,179
15	NY AMI FAN West-Gas	1,557,015
16	PL E18 Mohawk River HDD	1,510,288
17	Rep 1.5" Metal Serv w/ 1" PL - NY	1,506,276
18	NY AMI Gas Central-UPA Installation	1,448,723
19	GRS 824-644, Yorkville Replacement	1,441,596
20	Pipln integ - IVP - E18 MAOP	1,416,631
21	ERT for Gas Meter Purch Bikt- NM	1,404,460
22	Gas - New Lg Mtrs NM - NYE	1,300,390
23	IMP - PL50 ILI Robot Vaults	1,291,481
24	Pipeline E12 Hudson River Crossing	1,279,073
25	NY AMI Gas East-UPA Installation	1,179,237
26	LMR Land Mobile Radio System	1,179,033
27	PL 58 result from ILI 2024	1,106,905
28	NY AMI Gas East	1,082,243
29	GRS 924-450 Putnam Take OPP	1,079,394
30	GRS-924-340 Normanskill Take OPP	1,042,863
31	GRS 824-004 Therm City Take OPP	1,013,451
32	Minor Projects	40,713,044
33	Subtotal	210,650,053
34	COMMON	
35	HD22_Office Refresh	3,958,435
36	SOC22_Bldg A Ext. Faade LED Lighti	2,770,975
37	HCB2 Restroom Reno	1,631,324
38	NIMO - Transp Shop & Equip	944,481
39	CAM24_Bldg 1 Area A&B Roof Replacem	931,831
40	HCB19_Storage Bldg	880,351
41	NY-NALB-1125-BROADWAY-North Albany	545,628
42	OSW24_Main Bldg 1 Roof Replacement	516,782
43	WTN23_Bathroom Reno for Energy Serv	512,961
44	SOC24_Remodel Training Room	464,144
45	HCB24_Site Lighting Replacement	461,907
46	CP22_HVAC System Improvement	451,086
47	HIN21_Net Zero	429,839
48	SOC23_Bldg A Roof Replacement	403,818
49	WTN22_HVAC Controls	342,858
50	SOC22_Campus FA & Halon System Upgr	337,807
51	5210 Glens Falls Lift Replacenet	329,759
52	Minor Projects	3,463,727
	Subtotal	19,377,713

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	<u>Electric</u>			
2				
3				
4				
5				
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7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	From Insert Pages			197,561,769
19	Subtotal			\$197,561,769
20	<u>Gas</u>			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	From Insert Pages			72,866,526
32	Subtotal			\$72,866,526
33	<u>Common</u>			
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Subtotal			-
46	TOTAL			\$270,428,295

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.
- A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
	Electric	
1	Distribution	
2	Base Labor	72,342,833
3	Consultants	3,140,154
4	Contractors	6,843,749
5	Employee Expenses	3,181,434
6	Materials	22,555,746
7	Other Electric Revenue	(263,936)
8	Other Employee Benefit	28,915,469
9	Overtime	2,419,579
10	Pension and OPEB	3,556,384
11	Transportation	17,770,965
12		
13		
14		
15	Subtotal	160,462,377
16	Transmission	
17	Base Labor	18,197,320
18	Consultants	3,020,568
19	Contractors	2,531,602
20	Employee Expenses	782,448
21	Materials	3,131,887
22	Other Employee Benefit	7,560,081
23	Overtime	334,943
24	Pension and OPEB	880,876
25	Transportation	659,667
26		
27		
28		
29		
30	Subtotal	37,099,392
31		
32	Subtotal Electric	197,561,769
33	GAS	
34	Base Labor	26,513,453
35	Consultants	669,619
36	Contractors	12,977,201
37	Employee Expenses	1,229,985
38	External Interest	14,937,439
39	Materials	(98,845)
40	Other Employee Benefit	11,114,441
41	Overtime	1,380,036
42	Pension and OPEB	1,379,281
43	Transportation	2,763,916
44		
45	Subtotal Gas	72,866,526
46		
47	Common	
48		
49	Subtotal Common	-
50		
51	Total	\$270,428,295

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024	
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE				
1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only).		2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.		
Description of Each Construction Overhead for Electric, Gas and Common, respectively <i>Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.</i>				
Burdens The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation.				
401K Match Burden Thrift Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto.				
Other Post Retirement FAS 106 OPEBS and Pension Burden: Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto.				
Group Insurance, Healthcare, Workers' Compensation Burden Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.				
Payroll Taxes Burden: Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.				
Variable Pay Management Incentive Compensation Burden: Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.				
Paid Time Not Worked: Costs for paid absence time such as holidays, company sickness time, etc., are allocated to construction on the basis of direct labor charged thereto.				
Variable Pay Non Management Gainsharing Burden: Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto.				
Stores Handling: This burden represents a percentage applied to each Materials and Supplies issue withdrawn from stock and represent the costs incurred in operating various storerooms. These handling charges include purchase, storage, handling, and distribution of materials and supplies.				
Supervision and Administrative Burden (S&A): Supervision and Administrative Burden (S&A): A monthly accrual for operating company back office charges supporting employees such as Accounting, Finance, Human Resources, Information Technology, Facilities, Legal, etc. to fully load intercompany or billable charges to 3rd party orders. S&A is a labor based burden with the offset charged to revenue.				
Capital Overhead Clearing: Is a pool of costs representing functions that provide direct support of the construction program, such as Construction Supervision, Engineering and Plant Accounting. Direct charging labor and related support expenditures to each individual work order is not always practical or cost effective to do so. This is because of the tremendous volume of work orders that are supported by these functions every month. In those instances, where approval has been obtained by the Plant Accounting department, the use of the Capital Overhead Clearing account is an approved means by our Regulators of capitalizing direct support costs.				
FOR FUNDS USED DURING CONSTRUCTION RA1 For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title	Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
	(a)	(b)	(c)	(d)
1	Average Short-Term Debt	315,580,620		
2	Short-Term Interest	5.27%		
3	Long-Term Debt	4,154,359,952	48.55%	3.71%
4	Preferred Stock	28,984,701	0.34%	3.66%
5	Common Equity	4,372,916,029	51.11%	9.00%
6	Total Capitalization	8,556,260,682	100.00%	
7	Average Construction Work in Progress Balance	877,752,811		
2. Gross Rate for Borrowed Funds => $s(S/W)+d(D/D+P+C)(1-S/W)= 3.05\%$				
3. Rate for Other Funds => $(1-SW)[p(P/D+P+C)+c(C/D+P+C)] = 2.96\%$				
4. Weighted Average Rate Actually Used for the Year:				
a.	Rate for Borrowed Funds -	=>	2.71%	
b.	Rate for Other Funds -	=>	3.33%	

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$3,536,036,543	\$3,535,159,097	\$0	\$877,446
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	314,429,221	314,429,221		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0			
5	(413) Exp. of Elec. Plt. Leas. to Others	29,354			29,354
6	Transportation Expenses-Clearing	0			
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	6,298,968	6,298,968		
9	Other Transfers (Specify):	0			
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	320,757,543	320,728,189	0	29,354
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	113,683,575	113,683,575		
13	Cost of Removal	99,866,863	99,866,863		
14	Salvage (Credit)	13,633,722	13,633,722		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	199,916,716	199,916,716	0	0
16	Other Dr. or Cr. Items (Describe):	(1,027,781)	(1,027,781)		
17	Transfers	(6,298,968)	(6,298,968)		
18	Book Cost or Asset Retirement Costs Retired	673,117	673,117		
19	Balance End of Year (Enter Total of lines 1, 10, 15, 16 and 18)	3,650,223,738	3,649,316,938	0	906,800
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	\$0	\$0	\$0	
21	Nuclear Production	0			
22	Hydraulic Production - Conventional	906,800			906,800
23	Hydraulic Production - Pumped Storage	0			
24	Other Production	707,209	707,209		
25	Transmission	846,612,729	846,612,729		
26	Distribution	2,582,921,273	2,582,921,273		
27	Regional Transmission and Market Operations	0	0		
28	General	219,075,727	219,075,727		
29	TOTAL (Enter Total of lines 20 thru 28)	\$3,650,223,738	\$3,649,316,938	\$0	\$906,800

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

FOOTNOTES

Other debits and Credits represents ARO adjustments, and intangible transfers and rent reclassification.

On page 219, Line 8 & 17: Other Accounts - The \$6,298,968 is depreciation of the common segment. It is included in line 8 and then transferred out in line 17.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Scandaga Reservoir Assessments - Hadley and Stillwater	1,245,051		1,245,051
2	Development, E-145 (Town of Hadley)			
3				
4	Former Fort Edward Hydro Plant, E-309 (Village of Fort Edward)	741,634		741,634
5	Transferred to A/C 121 in January, 1979			
6				
7	Rome Sentinel Purchase .54 Acres of Land (City of Rome)	359,190		359,190
8				
9	Town of Bellmont	5,393,619		5,393,619
10				
11	City of Saratoga Springs	1,037,807		1,037,807
12				
13	Town of Hadley	225,616		225,616
14				
15	Town of Amherst	308,650		308,650
16				
17	City of Fulton	126,673		126,673
18				
19	T WATERTOWN	401,659		401,659
20				
21				
22				
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40				
41	Minor Item Previously Devoted to Public Service	1,625,676	(124,970)	1,500,706
42	Minor items- Other Nonutility Property	96,308		96,308
43	TOTAL	11,561,883	(124,970)	11,436,913

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total is column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NM Properties, Inc.	7/1/2003		
2	Common Stock, 3075 shares, \$1 par value			3,075
3	Paid-in Capital			3,308,818
4	Unappropriated Undistributed Subsidiary			(2,528,857)
5				
6				
7				
8				
9				
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41				
42	TOTAL Cost of Account 123.1		TOTAL	\$783,036

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		3,075		2
		3,308,818		3
(6,913)		(2,535,770)		4
				5
				6
				7
				8
				9
				10
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				41
(\$6,913)	\$0	\$776,123	\$0	42

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
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10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL	\$0	\$0	XXXXXX	\$0	\$0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25	Albany Loop Gas Pipeline Project (Authorized in Case 20-G-0381 effective July 2021)	4,622,215	-	407	-	4,622,215	
26							
27							
28							
29							
30							
31							
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43							
44							
45							
46							
47							
48							
49	TOTAL	\$4,622,215	\$0	XXXXXX	\$0	\$4,622,215	

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.
8. Report Data on a year-to-date basis.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q543- National Grid- Segment B - SWA	-	174	-	174
3	Q556 NA Transmission FSA	4,327	174	-	174
4	Q543 Segment B Knickerbocker PV FSA	-	174	-	174
5	Q945 Niagara Grid I Storage Project FES	-	174	(6,731)	174
6	Q1028 Raquette Lake Energy FES	-	174	(2,968)	174
7	Q1104 Brockport BESS FES	-	174	(8,834)	174
8	Q1125 NYPA N. NY Tx Project SIS	-	174	(1,812)	174
9	Q1134 Tracy Storage Project FES	119	174	(5,078)	174
10	Q1135 Homer Storage Project FES	-	174	(2,719)	174
11	Q947 Livonia BESS FSA	-	174	-	174
12	Q1217 New Boston Solar FES	-	174	(1,212)	174
13	Q1237 Sugar Maple BES Project FES	7,699	174	-	174
14	Q1233 Empire Reliability BES FES	-	174	(2,849)	174
15	Q1313 Queensbury BESS Project FES	1,079	174	(7,938)	174
16	Q1381 NY Nassau Storage Project FES	-	174	(885)	174
17	Q1383 NY Hudson Fairview Ave FES	-	174	(14)	174
18	Q1394 NY Greenport 85 BESS FES	1,893	174	(10,827)	174
19	Q1305 Crystal Storage Project FES	602	174	(4,850)	174
20	Q1407 Crane Brook Solar Project FES	-	174	(1,070)	174
21	Q1405 Athens Energy Storage FES	-	174	(3,746)	174
22	Q1395 Raquette Lake Energy FES	561	174	(1,412)	174
23	Q1391 Beck Solar Project FES	690	174	(1,919)	174
24	Q1411 NY Johnstown 378 Storage FES	-	174	(1,006)	174
25	Q1425 Pivot Woodsmen BESS FES	-	174	(1,605)	174
26	Q1426 Pivot Macvean BESS FES	-	174	(277)	174
27	Q1430 Van Buren Storage FES	-	174	(916)	174
28	Q1233 Maplewood Energy Storage SIS	-	174	(2,765)	174
29	Q1440 Gloversville Storage FES	6,856	174	-	174
30	Q1447 New Scotland BESS FES	7,107	174	(10,131)	174
31	Q1473 Leeds BESS Project FES	652	174	-	174
32	Q1463 NY Amsterdam 516 Storage FES	-	174	-	174
33	Q1487 Three Rivers Energy FES	2,985	174	-	174
34	Q1488 Speckhardt Energy Storage FES	49	174	-	174
35	Q1465 Dighost Load Increase FES	1,186	174	-	174
36	Q1486 NY WhitesboroWestmoreland FES	-	174	(162)	174
37	Q1484-Q580 STAMP Load Increase	2,226	174	-	174
38	Q1521 IGTS Wright EMD Compress FES	-	174	-	174
39	Q1525 ELP Clay Storage FES	-	174	-	174
40	Q1535 New Scotland BES 1&2 FES	-	174	(1,302)	174

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Transmission Service and Generation Interconnection Study Costs

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q1533 Syracuse Energy Storage FES	1,847	174	-	174
3	Q1538 Kenmore BESS FES	-	174	-	174
4	Q1536 White Pine Phase 1 FES	14,382	174	-	174
5	Q1520 Nile Energy Storage FES	-	174	-	174
6	Q1539 Mulberry Energy Storage FES	1,499	174	-	174
7	Q1553 KCE NY 36 Solar FES	-	174	(1,776)	174
8	Q1566 Golden Knight Solar FES	-	174	(1,275)	174
9	Q1574 Cassiopeia Energy Center FES	126	174	(1,643)	174
10	Q1581 Mud Mill Storage FES	-	174	-	174
11	Q1593 NY New Scotland Storage FES	-	174	-	174
12	Q1582 Moreau Storage Project FES	-	174	-	174
13	Q1586 Basecamp BESS Project FES	-	174	(805)	174
14	Q1589 Lighthouse Energy Storage FES	-	174	(1,034)	174
15	Q1590 Icebox Energy Storage FES	-	174	(1,145)	174
16	Q1605 Eastwater Energy Storage FES	-	174	58	174
17	Q1622 Hudson Energy Storage FES	117	174	-	174
18	Q1621 Porter Energy Storage FES	427	174	0	174
19	Q1580 Alcazar Energy Storage FES	-	174	0	174
20	Q1627 Micron Fab 2 Project FES	8,086	174	0	174
21	Q1638 Beck Storage FES	482.65	174	0	174
22	Q1637 Elevate Bethlehem FES	505	174	(505)	174
23	Q1645 Battle Hill Storage FES	400	174	-	174
24	Q1635 Malone Energy Storage FES	1,649	174	-	174
25	Q1636 Vail Energy Storage FES	921	174	-	174
26	Q1646 POWI Project FES	15,483	174	-	174
27	Q1650 Moose Creek 1 Project FES	747	174	(649)	174
28	Q1651 Independence BESS FES	3,531	174	(3,530)	174
29	Q1654 Antelope Energy ES FES	-	174	-	174
30	Q1656 Chinook Energy ES FES	712	174	-	174
31	Syracuse Repowering Study	197	174	-	174
32	Q1665 Buffalo Avenue Storage FES	1,650	174	-	174
33	Q1666 River Road Storage FES	1,196	174	-	174
34	Q1313 Queensbury BESS FSA	6,663	174	-	174
35	Q1442 Mulberry Energy Storage FES	941	174	-	174
36	Q1681 Niagara Digital Campus FES	1,805	174	-	174
37	C24-044 Honey Bee Battery Storage	700	174	-	174
38	C24-045 New Scotland BESS	290	174	-	174
39	C24-072 Eastwater Energy Storage	290	174	-	174
40	C24-073 Icebox Energy Storage	416	174	-	174

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Transmission Service and Generation Interconnection Study Costs

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	C24-074 Lighthouse Energy Storage	0	174	-	174
3	C24-097 Basecamp BESS	126	174	-	174
4	C24-105 ELP Clay Storage	1,248	174	-	174
5	C24-106 Granby Storage	504	174	-	174
6	C24-122 Capital Energy Storage	0	174	0	174
7	C24-124 Dunkirk Energy Storage	-	174	0	174
8	C24-126 Pine Grove Energy Storage	-	174	-	174
9	C24-127 Crescent Energy Storage	561	174	-	174
10	C24-129 Buffalo Road Energy Storage	668	174	-	174
11	C24-130 Elevate Bethlehem BESS	1,702	174	-	174
12	C24-134 River Road Energy Storage	977	174	-	174
13	C24-147 Battle Hill Storage	1,248	174	-	174
14	C24-148 Willard Storage	1,311	174	-	174
15	C24-151 Richardson BESS	641	174	-	174
16	C24-153 Chinook Energy Storage	63	174	-	174
17	C24-155 Zenobe Stockton BESS	542	174	-	174
18	C24-163 Porter Energy Storage	416	174	-	174
19	C24-168 Ball Hill BESS	63	174	-	174
20	C24-170 Zenith BESS	561	174	-	174
21	C24-191 Zenobe Rotterdam LLC	561	174	-	174
22	C24-199 Blue Frost Storage II	1,248	174	-	174
23	C24-200 Hickory Hill Energy Storage	1,248	174	-	174
24	C24-203 Mill Run BESS	725	174	-	174
25	C24-208 Independence BESS	-	174	-	174
26	C24-211 Marcy BESS 2	435	174	-	174
27	C24-214 Mulberry Energy Storage	1,889	174	-	174
28	C24-216 Zenobe Harmony Storage	-	174	-	174
29	C24-226 South Dow	851	174	-	174
30	C24-227 South Dow 2	416	174	-	174
31	C24-239 Zenobe Wellsville	641	174	-	174
32	C24-248 Dove Energy Storage	-	174	-	174
33	C24-256 Springer Storage	-	174	-	174
34	C24-257 Grapevine Storage	-	174	-	174
35	C24-263 Jefferson Energy Storage	-	174	-	174
36	C24-264 Berry Farm Storage	580	174	-	174
37	C24-267 Beck Storage	290	174	-	174
38	C24-268 Arnold Energy Storage	-	174	-	174
39	C24-277 Tierken Storage	1,248	174	-	174
40	C24-285 North Watertown BESS	-	174	-	174

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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Transmission Service and Generation Interconnection Study Costs

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	C24-302 NY Oswego 200 Erie St Stora	416	174	-	174
3	C24-303 NY Niagara Falls Blvd Stora	416	174	-	174
4	C24-307 Marshville BESS	641	174	-	174
5	C24-312 St. Regis	641	174	-	174
6	C24-320 Boonville Standalone Storage	-	174	-	174
7	C24-323 Echo Lake	271	174	-	174
8	C24-325 Van Buren Storage	870	174	-	174
9	C24-327 North Creek	641	174	-	174
10	C24-330 Pine Hill Storage	641	174	-	174
11	C24-332 Stoner Trail Storage	641	174	-	174
12	C24-339 Chateaugay BESS	290	174	-	174
13	C24-368 Huntley Energy Storage	290	174	-	174
14	CR24-1003 Bethlehem Energy Uprate	-	174	-	174
15	Generation Studies				
16	Q869 Tabletop Solar FES	78	174	(3,783)	174
17	Q932 Hatchery Solar FES	-	174	(4,584)	174
18	Q962 Beardslee Solar FES	-	174	(7,420)	174
19	Q1029 Half Moon Solar Project FES	1,379	174	-	174
20	Q1027 Knickerbocker Solar FES	1,357	174	-	174
21	Q1035 NY08 Solar Project FES	-	174	(7,305)	174
22	Q1031 Mill Point Solar FES	-	174	(4,516)	174
23	Q1042 Fort Edward Solar NY53 FES	0	174	(14,075)	174
24	Q853 NY16 Solar FSA	-	174	-	174
25	Q1051 Transit Solar Project FES	-	174	-	174
26	Q1019 Marshville Solar Project FES	-	174	(3,044)	174
27	Q1052 Madison Solar Project FES	-	174	(9,117)	174
28	Q1059 Jatou Solar Project FES	-	174	(6,046)	174
29	Q1090 Westmorland Solar FES	-	174	(3,503)	174
30	Q1089 Flat Creek Solar FES	-	174	(2)	174
31	Q1103 Thousand Island Solar FES	-	174	-	174
32	Q1100 Ray Solar Project FES	226	174	-	174
33	Q1109 Worth Wind FES	-	174	(5,389)	174
34	Q1126 Richardson Solar Project FES	-	174	(5,136)	174
35	Q1130 Hoffman Falls Wind FES	-	174	(6,063)	174
36	Q1146 Champlain Solar FES	1,090	174	-	174
37	Q1141 Twinleaf Solar Project FES	-	174	(6,982)	174
38	Q1151 York Run Solar FES	-	174	(2,232)	174
39	Q1156 Cody Road Wind FES	-	174	(8,816)	174
40	Q1166 BR Benson Mines FES	126	174	(11,373)	174

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Transmission Service and Generation Interconnection Study Costs

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Generation Studies				
2	Q1174 NY48 Diamond Solar FES	0	174	(3,421)	174
3	Q1173 Christmiller Solar FES	-	174	(811)	174
4	Q901 Lacona Solar FSA	-	174	-	174
5	Q1178 NY115 Newport Solar FES	-	174	(4,236)	174
6	Q1182 Foothills Solar FES	-	174	851	174
7	Q1188 North Seneca Solar FES	-	174	13,920	174
8	Q1191 Gunns Corners Solar FES	-	174	-	174
9	Q1198 Stern Solar FES	827	174	(1)	174
10	Q1194 Crane Brook Solar FES	-	174	316	174
11	Q1210 Gunns Corners Solar 2 FES	-	174	-	174
12	Q972 Warner Hill Solar SRIS	-	174	(2,390)	174
13	Q1219 4972 Cicero Solar FES	-	174	(4,103)	174
14	Q1228 Cuba Wind Project FES	-	174	(293)	174
15	Q1604 Blue Frost Project FES	106	174	-	174
16	Q1231 Mill Point Solar II FES	1,423	174	-	174
17	Q1236 Gravel Road Solar Project FES	-	174	6,327	174
18	Q1125 NYPA N. NY Tx Project FSA	(4)	174	-	174
19	Q1213 St Lawrence D&A Center FES	-	174	(10,229)	174
20	Q899 Scriba - Volney Series FSA	-	174	-	174
21	Q1249 Ruby Solar Project FES	-	174	(3,171)	174
22	Q1260 St. Regis River Project FES	-	174	-	174
23	Q1292 Hemlock Hollow Wind FES	2,822	174	(5,967)	174
24	Q1294 Moran Solar Project FES	3,439	174	(5,933)	174
25	Q843 NY37 Solar FSA	1,531	174	(8,299)	174
26	Q1335 Hoffman Falls Wind FES	-	174	(3,057)	174
27	Q1336 Abrams Solar Project FES	-	174	-	174
28	Q1316 Bay Breeze Solar Project FES	1,883	174	(5,979)	174
29	Q1356 Bremen Solar Project FES	-	174	(3,555)	174
30	Q1354 Diamond Solar Project FES	504	174	(5,747)	174
31	Q1015 Somers Solar Project FSA	1,073	174	(24,791)	174
32	Q1420 Glove City Solar Project FES	-	174	(4,512)	174
33	Q1418 New Hartford Solar Farm FES	360	174	(2,231)	174
34	Q1423 Pivot Macvean Solar FES	-	174	(854)	174
35	Q1424 Pivot Woodsmen Solar FES	-	174	1,343	174
36	Q1441 Lyons Falls Repowering FES	-	174	(861)	174
37	Q1436 North Foothills Project FES	-	174	(185)	174
38	Q1043 Portland Solar Proj SIS	-	174	(127)	174
39	Q1062 Hounsfield Solar FSA	-	174	-	174
40	Q1138 Wintergreen Solar Project SIS	2,154	174	(4,947)	174

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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Transmission Service and Generation Interconnection Study Costs

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Generation Studies				
2	Q1160 Arcade Solar SIS	310	174	382	174
3	Q1444 Hollyhock Solar Project FES	0	174	(376)	174
4	Q1445 Friendship Solar Farm FES	0	174	(1,033)	174
5	Q1452 Grass River Solar FES	-	174	(376)	174
6	Q1038 ELP Rotterdam Solar FSA	41,997	174	(42,596)	174
7	Q1061 Teele Solar Project FSA	62,127	174	(61,793)	174
8	Q1039 Morris Solar Project FSA	3,740	174	(36,977)	174
9	Q1098 Kingbird Solar Project FSA	48,726	174	(53,963)	174
10	Q1470 SUNY Fabius Solar FES	138	174	(1,401)	174
11	Q1462 Kearsarge Gloversville FES	-	174	(2,378)	174
12	Q1458 TableTop Solar II FES	-	174	1,528	174
13	Q1018 Stone Mill Solar FSA	353	174	(14,631)	174
14	Q932 Hatchery Solar FSA	47,973	174	(43,338)	174
15	Q1059 Jatton Solar Project FSA	4,554	174	(46,576)	174
16	Q1051 Transit Solar Project FSA	4,652	174	(47,202)	174
17	Q1496 Yellow Feather Energy FES	-	174	4,788	174
18	Q1483 Battle Hill Solar Project FES	-	174	(1,397)	174
19	Q1479 Cedar Lake Solar Project FES	81	174	-	174
20	Q1489 Block Perch Solar Project FES	1,345	174	-	174
21	Q1502 Oswego Solar Project FES	6,755	174	-	174
22	Q1477 Nine Mile Wind Farm FES	-	174	4,236	174
23	Q1527 Hollyhock Solar FES	-	174	-	174
24	Q1524 Little Falls Solar & BESS FES	-	174	-	174
25	Q560 Deer River Wind Project FSA	109,238	174	(105,841)	174
26	Q1518 Rush Solar & BESS FES	-	174	(722)	174
27	Q1061 Teele Solar FSA	944	174	(2,171)	174
28	Q1151 York Run Solar Project FSA	46,308	174	(41,794)	174
29	Q1130 Hoffman Falls Wind CY FSA	24,553	174	(18,041)	174
30	Q1077 Rutland Center Solar CY FSA	28,053	174	(28,134)	174
31	Q1178 NY115 Newport Solar FSA	33,420	174	(36,472)	174
32	Q1103 Thousand Island Solar FSA	11,629	174	(13,307)	174
33	Q1141 Twinleaf Solar Project FSA	30,921	174	(31,284)	174
34	Q1174 NY48 Diamond Solar FSA	47,124	174	(52,731)	174
35	Q869 Tabletop Solar FSA	42,194	174	(42,299)	174
36	Q1136 Honey Ridge Solar CY FSA	28,496	174	(29,288)	174
37	Q1150 Moss Ridge Solar FSA	29,748	174	(29,621)	174
38	Q1194 Crane Brook Solar FSA	41,146	174	(41,252)	174
39	Q1042 Fort Edwards Solar FSA	50,504	174	(48,859)	174
40	Q945 Niagara Grid 1 FSA	1,745	174	(2,885)	174

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Transmission Service and Generation Interconnection Study Costs

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Generation Studies				
2	Q774 Tracy Solar Project FSA CY23	19,080	174	(16,581)	174
3	Q1236 Gravel Road Solar FSA	13,167	174	-	174
4	Q878 Pirates Island FSA CY23	27,087	174	(37,149)	174
5	Q995 Albama Solar Park FSA CY23	46,791	174	(42,683)	174
6	Q1182 NY128 Foothills Solar FSA	29,913	174	(32,850)	174
7	Q1544 Sage Creek Solar FES	-	174	-	174
8	Q1550 KCE NY 35 Solar FES	-	174	(1,154)	174
9	Q1031 Mill Point Solar FSA	112,500	174	(108,117)	174
10	Q1140 Taproot Solar SRIS	-	174	-	174
11	Q1552 Kettlebail Solar FES	-	174	(913)	174
12	Q1089 Flat Creek Solar FSA	-	174	-	174
13	Q1115 Flat Creek Solar 2 FSA	-	174	-	174
14	Q857 Columbia Solar FSA	495	174	-	174
15	Q860 Rosalen Solar FSA	143	174	(926)	174
16	Q871 Verona Solar FSA	8,514	174	(8,921)	174
17	Q1562 Iris Bloom Solar FES	-	174	(440)	174
18	Q1577 Gillie Brook Solar FES	734	174	-	174
19	Q806 Limestone Solar FSA	16,922	174	(16,539)	174
20	Q972 Warner Hill Solar FSA	30,436	174	(31,106)	174
21	Q960 Cobleskill Solar FSA	34,432	174	(32,471)	174
22	Q1354 Diamond Solar Project SIS	772	174	(5,085)	174
23	Q1591 Cuba Solar Farm FES	1,644	174	-	174
24	Q1146 Champlain Solar SIS	4,311	174	(6,519)	174
25	Q1108 Bangor Solar SIS	-	174	(111)	174
26	Q1607 117656 North Creek Solar FES	-	174	63	174
27	Q1329 ELP Granby Solar II FSA	32,942	174	(27,083)	174
28	Q1035 NY08 Solar FSA	6,183	174	-	174
29	Q1661 Crown Point Solar FES	1,306	174	(1,306)	174
30	Q1227 18405 Scotch Ridge Solar FSA	36,960	174	(36,559)	174
31	Q1166 BR Benson Mines Solar FSA	45,952	174	(44,543)	174
32	Q1655 West Laurens Solar FES	-	174	-	174
33	Q1213 St Lawrence D&A Center FSA	5,349	174	(50,000)	174
34	Q1675 HELIOS Solar FES	163	174	-	174
35	Q1156 Cody Road Wind Farm FSA	19,411	174	(14,225)	174
36	Q1171 ELP Stuyvesant Solar FSA	25,406	174	(25,121)	174
37	Q858 Genesee Rd Solar FSA	8,440	174	(8,021)	174
38	Q1096 Alfred Oaks Solar FSA	13,333	174	(11,896)	174
39	C24-052 Hemlock Hollow Wind	1,308	174	-	174
40	C24-039 Golden Knight Solar	378	174	0	174

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Transmission Service and Generation Interconnection Study Costs

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Generation Studies				
2	C24-019 American Wintergreen Solar	504	174	-	174
3	C24-020 Verona Solar II	1,308	174	-	174
4	C24-018 Twinleaf Solar	-	174	-	174
5	C24-037 Gunns Corners Solar	126	174	-	174
6	C24-042 Hoffman Falls Wind 2	378	174	-	174
7	C24-065 Maplehurst Energy Park	145	174	-	174
8	C24-076 Springbrooke Solar	-	174	-	174
9	C24-078 Markham Hollow Rd Solar	1,305	174	-	174
10	C24-079 Maple Harvest Wind	1,355	174	-	174
11	C24-090 Cuba Solar	1,248	174	-	174
12	C24-092 Scio Solar Facility	1,248	174	-	174
13	C24-099 Crown Point Solar	693	174	-	174
14	C24-102 ELP Rotterdam Solar	693	174	-	174
15	C24-111 NY53-Fort Edward Solar	-	174	-	174
16	C24-112 NY48-Diamond Solar	-	174	-	174
17	C24-113 NY115-Newport Solar	-	174	-	174
18	C24-115 Iris Bloom Solar	668	174	-	174
19	C24-118 Rutland Center Solar	126	174	-	174
20	C24-120 Field Day Solar	706	174	-	174
21	C24-121 Beacon Harbor Solar	126	174	-	174
22	C24-137 Gillie Brook Solar	1,248	174	-	174
23	C24-144 Blue Line Solar	607	174	-	174
24	C24-149 Manchester Solar	1,370	174	-	174
25	C24-150 Kingbird Solar	-	174	-	174
26	C24-156 Grass River Solar	1,370	174	-	174
27	C24-184 Tabletop Solar	1,370	174	-	174
28	C24-194 Sapphire Sun	1,370	174	-	174
29	C24-196 Yellow Feather Solar	1,370	174	-	174
30	C24-217 Bay Breeze Solar	-	174	-	174
31	C24-225 Goldenrod Wind	416	174	-	174
32	C24-229 Buttercup Wind	832	174	-	174
33	C24-230 Dewdrop Wind	-	174	-	174
34	C24-235 Champlain Solar Uprate	63	174	-	174
35	C24-236 Champlain Solar	-	174	-	174
36	C24-240 Moran 2 Solar	641	174	-	174
37	C24-244 Utica Solar PV Project	0	174	0	174
38	C24-246 Block Perch Solar	290	174	-	174
39	C24-249 Empire Solar	-	174	-	174
40	C24-250 Honey Ridge Solar	0	174	0	174

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024	
Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Generation Studies				
2	C24-290 Cazenovia Solar	-	174	-	174
3	C24-293 Oswego Clean Energy	435	174	-	174
4	C24-296 Medina Solar	641	174	-	174
5	C24-297 Deer River Wind	-	174	-	174
6	C24-319 Ditch Creek	607	174	-	174
7	C24-323 Echo Lake	271	174	-	174
8	C24-327 North Creek	641	174	-	174
9	C24-336 Mill Point Solar II	-	174	-	174
10	C24-347 Little Falls Solar	-	174	-	174
11	C24-349 Richland III Solar	-	174	-	174
12	C24-357 Glove City Solar	-	174	-	174
13	C24-362 Amsterdam Solar	-	174	-	174
14	C24-367 Lewis Wind	-	174	-	174
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38	Total (Transmission)	129,615		(95,332)	
39	Total (Generation)	1,337,392		(1,620,387)	
40					

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for account 182.3 or amounts less than \$100,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Environmental Restoration Costs	401,886,422	30,567,627	253	39,827,528	392,626,521
2	Storm Restoration Costs Deferred	386,983,243	233,780,074	593/254	17,720,951	603,042,366
3	Revenue Decoupling - Electric	-	49,225,204	254/456	49,225,204	-
4	Asset Retirement Obligation Regulatory Asset	11,088,130	6,390,193	108/411	6,501,936	10,976,387
5	Gas Adjustment Clause	21,058,233	183,409,544	804	173,242,582	31,225,195
6	Gas Futures - Gas Supply	24,687,548	11,393,441	244	34,298,125	1,782,864
7	Electric Swaps - Electric Supply	76,075,760	759,737,997	244	835,813,757	-
8	Medicare Act Tax Benefit Deferral	800,177	-	-	-	800,177
9	Commodity Timing Impact	6,011,819	70,876,367	254/555	44,107,492	32,780,694
10	Clean Energy Standard	9,481,786	118,718,511	555	90,502,202	37,698,095
11	Interim Gass EE Def	4,343,845	193,210	-	-	4,537,055
12	Pension Benefits	-	73,913,436	184/253/926	5,459,510	68,453,926
13	Postretirement benefits other than pension	-	75,350,387	184/253/926	75,350,387	-
14	Deferral Summary Case 10-E-0050	904,516	-	-	-	904,516
15	RDM Revenue Decoupling - Gas	18,067,573	15,623,200	419/495	11,319,272	22,371,501
16	Value of Distributed Energy Resources Def	20,491,704	69,458,074	908/ 555	58,536,648	31,413,130
17	Net Revenue Sharing Mechanism	-	14,886,348	495	14,886,348	-
18	Merchant Function Charge - Electric	-	200,132	431	172,139	27,993
19	Electric Plant in Service Excess AFUDC	281,950	-	407.3	19,671	262,279
20	Pension Expense Deferred	-	10,113,251	254/926	7,739,669	2,373,582
21	Incentive Return on Retirement Funding	8,914	-	-	8,914	-
22	NYPA Residential Hydropower Benefit Reconciliation	332,610	835,666	555	1,127,105	41,171
23	Legacy Transition Charge	-	8,973,068	555	8,973,068	-
24	Electricity Supply Reconciliation Mechanism	5,863,382	103,321,485	555	95,796,217	13,388,650
25	Reforming the Energy Vision Proj - Incr Cap	195,936	-	-	-	195,936
26	Reforming the Energy Vision Demo Proj - Incr O&M	5,850,085	109,505	-	-	5,959,590
27	Gas Safety Reliability Surcharge	119,422	122,584	495	115,920	126,086
28	Enhanced SBC Program Deferral - Elec	12,700,140	-	-	-	12,700,140
29	Vegetation Management Deferral	4,639,671	-	-	-	4,639,671
30	Dunkirk Settlement Deferral	16,365,518	-	-	-	16,365,518
31	Demand Response Programs Deferral	3,090,226	5,052,209	254	1,720,952	6,421,483
32	LED Facility Revenue/Charge Deferral	107,778	-	-	-	107,778
33	LED Dist Lost Delivery Revenue Deferral	77,765	-	-	-	77,765
34	LED Cost of Removal Deferral	176,168	-	-	-	176,168
35	Decorative LED-Facility Revenue/Charge Deferral	9,337	-	-	-	9,337
36	Decorative LED-Street Lighting RDM Deferral	1,371	-	-	-	1,371
37	LED Capital Investment tracker - Elec	549,637	-	-	-	549,637
38	Earnings Adjustment Mechanism - Elec	5,897,351	18,899,725	456/419	18,376,386	6,420,690
39	Earnings Adjustment Mechanism - Gas	398,037	8,537	495	325,105	81,469
40	Gas Safety Performance Metrics - PRA	1,476,037	-	-	-	1,476,037
41	Merchant Function Charge (MFC) - Imbalance - Gas	305,255	627,932	431/495	304,240	628,947
42	System Performance Adjustment	1,701,377	74,240	431/804	1,656,833	118,784
43	Positive Revenue Incentive	1,539,000	-	-	-	1,539,000
44	Management Audit - Electric	62,127	-	928	62,127	-
45	Management Audit - Gas	13,000	-	928	13,000	-
46	Residential Electric Vehicle Incremental Charge	122,653	75,161	-	-	197,814
47	ETIP Revenue Deferral - Gas	3,921,770	1,085,737	495	715,135	4,292,372
48	From Insert A	208,131,848	185,205,308	-	195,346,975	197,990,181
49	TOTAL	1,255,819,121	2,048,228,153		1,789,256,484	1,514,790,790

OTHER REGULATORY ASSETS (Account 182.3)						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Advance Metering Infrastructure - Elec	1,002,481	-		-	1,002,481
2	Advance Metering Infrastructure - Gas	347,516	-		-	347,516
3	EV Make-Ready Cust Owned/Othr Costs	23,812,355	21,211,087	456	37,325	44,986,117
4	EV Make-Ready Impl. Costs	2,126,814	483,640	908/909	174,539	2,435,915
5	GAC Imbalance	-	10,502,891	254/431/804	10,502,891	-
6	Energy Storage	88,824	35,460	456/419	31,628	92,656
7	Minor Storms	26,453,670	21,372,577		-	47,826,247
8	LPP Amortization	7,500,000	3,000,000		-	10,500,000
9	Inc. Tax Repair-Elec	19,797,794	-		-	19,797,794
10	Exogenous Event Defe - Electric	95,604	-	456/419	95,604	-
11	Exogenous Event Defe - Gas	6,371	-	495	6,371	-
12	EVMR Co. Owned Costs	256,368	109,535	407.4	526,237	(160,334)
13	Inc. Tax Repair-Gas	4,949,449	-		-	4,949,449
14	Merchant Function Charge - Gas	231,856	574,419	495	586,271	220,004
15	Phase I EAP Arrears reduction - Electric	21,027,462	827,864	456/904	13,646,323	8,209,003
16	Phase I EAP Arrears reduction - Gas	6,942,027	281,828	495/904	3,532,968	3,690,887
17	Reconnect Fees	13,308	-		-	13,308
18	Phase 2 EAP Arrears reduction - Electric	49,078,917	2,522,615	254/ 904	10,666,979	40,934,553
19	Phase 2 EAP Arrears reduction - Gas	15,469,821	797,790	254/ 904	2,702,620	13,564,991
20	Demand Response DCSM - Gas	743,306	817,376	909	420,835	1,139,847
21	RDM Elec Non-Current	10,556,413	-	254	3,248,127	7,308,286
22	Consultant DEI Gas	17,513	17,052		-	34,565
23	Consultant DEI Elec	46,328	45,180		-	91,508
24	CES Financ Backstop	78,721	1,123,382	431/ 555	1,037,319	164,784
25	Residential EV Managed Charging	1,058,249	867,412	908	148,162	1,777,499
26	2024 Rate Case Exp E	25,610	1,205,152	928	32,308	1,198,454
27	2024 Rate Case Exp G	25,610	1,154,244	928	32,308	1,147,546
28	Smart Path Connect-CWIP Incentive	16,379,461	66,760,554	456	39,985,008	43,155,007
29	UTEN (Geothermal)	-	4,988,368	407.3/419	626,643	4,361,725
30	IEDR Surcharge	-	515,691	908	515,691	-
31	Pension Settlement Loss	-	5,148,722	254	75,976,229	(70,827,507)
32	Low Income EAP -Gas	-	3,190,777	407.3	1,577	3,189,200
33	NUPD Tracker-Elec	-	36,744,744	254	30,813,012	5,931,732
34	CLCPA Study	-	166,667		-	166,667
35	EV Commercial Rebate	-	422,571		-	422,571
36	Low Income Allow Discount Prog	-	182,311		-	182,311
37	LT Plan Consultant	-	135,399		-	135,399
38						-
39						-
40						-
41						-
42						0
43						0
44						0
45						0
46						0
47						0
48						0
49	TOTAL	208,131,848	185,205,308		195,346,975	197,990,181

Name of Respondent: Niagara Mohawk Power Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets The environmental regulatory asset is to account for environmental costs that are recoverable from customers through approved regulatory recovery mechanisms and to act as an offset to the environmental reserve. The environmental regulatory asset balance represents the environmental costs (both estimated and actual costs not yet recovered) that will be recoverable from customers.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Section 12.1.12 of the Joint Proposal of 20-E-0380, the Company is authorized a base rate allowance of \$30 million each rate year. The Company will defer the difference between the base rate allowance and actual major storm incremental costs. Balance in this account represents Storm Restoration Costs that are allowed to be deferred by the Company with permission from the PSC for future recoveries based on various rate years offset by the storm base rate allowance.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets The Company's Electric Tariff has a mechanism (PSC No. 220, Rule 57 effective July 1, 2021 per Section 3.4.9, rate case 20-E-0380) that permits the Company to defer the difference between target revenues for delivery services and actual billed delivery service revenues.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets The Company recovers cost of removal through its depreciation rates, as such the Company defers recognition of the effects of the asset retirement obligation.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets This account represents the monthly the Gas Adjustment Clause (GAC) deferral. The GAC deferral entry takes into account the difference between (1) the actual gas cost recoveries from customers and (2) the actual gas costs incurred by the Company for gas purchased from suppliers. The deferral is filed annually for the period of September to August and submitted to the PSC by October 15th. After the filing is made, the balance is transferred to an imbalance regulatory deferral account and is recovered or refunded to customers in the next calendar period.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets As commodity costs, including realized gains and losses on commodity derivatives, are refunded to or recovered from customers through the Company's gas recovery mechanism, a regulatory asset or liability is recorded as an offset to the unrealized gain or loss on a derivative asset in accordance with ASC 980 under US GAAP.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets As commodity costs, including realized gains and losses on commodity derivatives, are refunded to or recovered from customers through the Company's electric cost recovery mechanism, a regulatory asset or liability is recorded as an offset to the unrealized gain or loss on a derivative asset in accordance with ASC 980 under US GAAP.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets This account represents asset related to Medicare Act Tax Benefit deferral to be recovered from customers. The Company's rate cases 12-E-0201 & 12-G-0202 includes the pro-rata allocation of deferral credits for this account. Effective April 2018, rate case 17-G-0239 required an additional pro rata allocation credit to create the Gas Rate Plan Deferral Credit. This mechanism is discontinued under case 17-G-0239.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Purpose of this account is to reconcile commodity expense in a given month with commodity revenue in the same month, with the difference being collected from or returned to customers.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets On August 1, 2016, the PSC issued an order (Case 15-E-0302) to implement a Large-Scale Renewable Program and Clean Energy Standards (CES). Under this program, the Company is required to purchase the percentage of Renewable Energy Credits to support new renewable generation sources and Zero Emission Credits to support Zero-Emission-nuclear power from NYSEEDA, recover costs from ratepayers through commodity charges on customer bills and reconcile costs with the actual recoveries.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets To establish recoverable incremental expenditure for interim gas programs and associated carrying charges for disposition in a future rate case pursuant to Case 07-M-0548 issued and effective March 4, 2015. Deferred with carrying charges using the Other Customer Capital Rate.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Account represents actuarial gain/loss on prior service cost that will be amortized into expense over a set period of time.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Account represents actuarial gain/loss on prior service cost that will be amortized into expense over a set period of time.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets The purpose of this account is to amortize the deferral summary balance per rate case 10-E-0050. In line with rate case 12-E-0201, amortization of the balance has taken place, and the remaining balance of \$3.1 million in the account will remain until the next rate case. Pursuant to the new electric rate case 17-E-0238, the Company was authorized to create an Electric Rate Plan Deferral Credit to promote rate stability and mitigate bill impacts for our customers. In April 2018, \$2.245 million was transferred from the Deferral Summary case 10-E balance to the Electric Rate Plan Deferral Credit. This mechanism is discontinued under Case 17-E-0238.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets The Company's Gas Tariff has a mechanism (PSC No. 219, Rule 32 effective July 1, 2021 per Section 4.7, of rate case 20-G-0381) that permits the Company to defer the difference between revenue per customer targets and actual revenues.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Per Rate 15-E-0751, Phase One Value of Distributed Energy Resources (VDER), the company is required to provide immediate improvements in granularity in understanding and compensating for the value of distributed energy resources to the electric system described as the Value Stack compensation. This account reconciles the cost (credits issued to customers) and recovery of VDER.
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets This account records (1) the current year's Net Revenue Sharing (NRS) deferral and (2) the amortization of prior year NRS imbalances (i.e. net over or under collections). In accordance with rate case 20-G-0381 and the PSC 219 tariff (Rule 26), the Company sets delivery revenue targets for SC 6 and combined SC9/ SC14 service classes each rate year and reconciles actual fiscal year revenues to these targets. The company shares with participating service classes of customers 90% of the difference vs targets in SC 6 revenues and 100% of the difference in the combined SC9/14 revenues vs targets. Additionally, the annual filing with the PSC occurs during June of each year, with new rates effective August 1st.
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets The Merchant Function Charge (MFC) is applied to the customer's bill when the customer receives electricity supply from the Company. This charge includes costs associated with commodity related credit and collections, commodity related uncollectible expense, electric supply procurement costs and working capital for electric supply. This charge is applied to the Electricity Supply portion of a customer's bill. This charge will not be billed if the customer chooses an alternate supplier. Based on rate case 20-E-0381 the Company is allowed to defer the difference between the revenue for the MFC and the revenue requirement.
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Allowance for Funds Used During Construction given to the Company, which are being amortized April 2004-April 2038.
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Section 12.1.1 of the Joint Proposal in Cases 20-E-0380 & 20-G-0381 require the Company to defer the difference between actual Pension and OPEB costs and the annual revenue requirements for Pension and OPEB costs.
(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
This deferral mechanism discontinued April 2013. The balance of this account represents partially amortized amount per Section 4.4.1 and Appendix 6, Schedule 13 of the Joint Proposal per Case 12-G-0202. In April 2018, rate case 17-G-0239 transferred a pro-rata allocation of this account, a portion was used to create the Gas Rate Plan Deferral Credit. Remaining balance will be considered in future rate cases.
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The Company's Electric Tariff has a mechanism (PSC No. 220, Rule 46.2.6 per Case 20-E-0380 section 12.1.21) that permits the Company to reconcile the benefits associated with the net market value of NYPA Rural & Domestic power, the benefit of the monthly Residential Consumer Discount Program payment and the Residential Agricultural Discount Program to the amounts credited to customers.
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The Company's Electric Tariff has a mechanism (PSC No. 220, Rule 46.2 per case 20-E-0380 section12.1.21) that permits the Company to recover from customers costs associated with Legacy power agreements and reconcile the revenues and costs.
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The Company's Electric Tariff has a mechanism (PSC No. 220, Rule 46.3 per case 20-E-0380 section 12.1.21) that permits the Company to recover from customers costs associated with purchased power agreements and reconcile the revenues and costs.
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
In Case 14-M-0101 ("Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision; issued/effective 02/26/2015), the State of New York PSC directed the Company to engage third parties and develop concepts for demonstration projects related to Reforming the Energy Vision (REV). Additionally, per the order, utilities are permitted to defer the revenue requirement impacts of the incremental cost of demonstration projects, until their next rate plan. This account covers the deferral of incremental revenue requirement amounts for in-service CAPEX associated with the Company's REV Demonstration Projects. At the inception of the deferral, the REV Demonstration Projects are as follows: (1) Fruit Belt Community Solar Project (Buffalo, NY), (2) Potsdam Resiliency Project (Potsdam, NY), (3) Distributed System Platform Project (Buffalo, NY) and (4) Demand Reduction Project (Clifton Park, NY). (5) Smart City Project (Schenectady, NY). Per Rate Case 20-E-0380 the Company will defer costs associated with additional REV demonstration projects.
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
In Case 14-M-0101 (Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision; issued/effective 02/26/2015), the State of New York PSC directed the Company to engage third parties and develop concepts for demonstration projects related to Reforming the Energy Vision (REV). Additionally, per the order, utilities are permitted to defer the revenue requirement impacts of the incremental cost of demonstration projects, until their next rate plan. This account captures the deferral of incremental revenue requirement amounts for incremental O&M associated with the Company's REV Demonstration Projects. At the inception of the deferral, the REV Demonstration Projects are as follows: (1) Fruit Belt Community Solar Project (Buffalo, NY), (2) Potsdam Resiliency Project (Potsdam, NY), (3) Distributed System Platform Project (Buffalo, NY) and (4) Demand Reduction Project (Clifton Park, NY). Per Rate Case 20-E-0380, the Company will defer costs associated with additional REV demonstration projects.
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Case 20-G-0381, the Company will establish a Gas Safety and Reliability Surcharge to recover cost to replace Leak Prone Pipe (section 4.4). On a monthly basis, carrying charges are calculated on the deferral balance using the pre-tax weighted average cost of capital rate.
(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Case 17-E-0238, System Benefit Charge costs no longer reconciled pursuant to Public Service Commission 220 Rule 41. Energy Efficiency Portfolio Standard deferral was re-classed to a separate GL account per Public Service Commission request in July 2018.
(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
This account holds the deferral for later recovery of the cost that the Company has incurred to comply with new federal regulations application to vegetation management practices on the electric transmission system. The incremental work performed to comply with the regulation is the basis for deferral of the incremental expenditures incurred for FY 2015 in agreement with Appendix 7, Section 1.2.2. of the Joint Proposal approved by NY PSC in Case 12-E-0201. Effective April 2018, PSC Case 17-E-0238 transferred a pro-rata allocation, \$11.5 million was used to create the Electric Rate Plan Deferral Credit. This mechanism is discontinued under case 17-E-0238.
(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
This account carries the deferred charges for RSS (Reliability Support Service) paid to Dunkirk totaling \$57 million as per RSS agreement rate case 12-E-0136 (Petition of Dunkirk Power LLC and NRG energy Inc for Waiver of generator Retirement) and rate case 12-E-0201. Pursuant to the new electric rate case 17-E-0238, the Company was authorized to create an Electric Rate Plan Deferral Credit to promote rate stability and mitigate bill impacts for our customers. In April 2018, a pro rata allocation was transferred from the Dunkirk Settlement deferral balance to the Electric Rate Plan Deferral Credit. This mechanism is discontinued under case 17-E-0238.
(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per rate case 14-E-0423 National Grid will continue its electric Demand Response Programs. Each Rate Year, the Company will fully reconcile its Demand Response Program costs to the amount reflected in rates, including interest at the customer deposit rate. Amounts below or above value collected in rates will be deferred. Demand Response programs are as follow: Distribution Load Relief, Commercial System Relief, Direct Load Control.
(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The Company filed tariff amendments to incorporate Light Emitting Diode (LED) street lighting fixture options, P.S.C. No 214 - Electricity. Municipalities have expressed interest to the Company in replacing the non-LED fixtures with LED fixtures. The company requested a deferral for future recovery equal to the return of and return on (1) LED facility costs not included in the proposed rate, (2) incremental cost of removal incurred by the Company, and (3) any lost delivery kilowatt-hour (kWh) sales revenue. (case 15-E-0645) Pursuant to Case 20-E-0380, the mechanism is discontinued.
(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The Company filed tariff amendments to incorporate Light Emitting Diode (LED) street lighting fixture options, P.S.C. No 214 - Electricity. Municipalities have expressed interest to the Company in replacing the non-LED fixtures with LED fixtures. The company requested a deferral for future recovery equal to the return of and return on (1) LED facility costs not included in the proposed rate, (2) incremental cost of removal incurred by the Company, and (3) any lost delivery kilowatt-hour (kWh) sales revenue. (case 15-E-0645) Pursuant to Case 20-E-0380, the mechanism is discontinued.
(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The Company filed tariff amendments to incorporate Light Emitting Diode (LED) street lighting fixture options, P.S.C. No 214 - Electricity. Municipalities have expressed interest to the Company in replacing the non-LED fixtures with LED fixtures. The company requested a deferral for future recovery equal to the return of and return on (1) LED facility costs not included in the proposed rate, (2) incremental cost of removal incurred by the Company, and (3) any lost delivery kilowatt-hour (kWh) sales revenue. (case 15-E-0645) Pursuant to Case 20-E-0380, the mechanism is discontinued.
(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per rate case 19-E-0001, the Company implements a replacement of floodlight and decorative high-intensity discharge (HID) with new decorative LED lighting. This account holds the deferral balance between the costs to install and maintain the LED decorative facilities with the proposed decorative LED tariff rates.
(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per rate case 19-E-0001, the Company implements a replacement of floodlight and decorative high-intensity discharge (HID) with new decorative LED lighting. This account holds the deferral balance for the difference between the decorative HID facility charge revenues used when developing the RDM targets for street lighting service classes and the new decorative LED facility charge revenues.
(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Per rate case 17-E-0238, the Company's electric rates assume an annual rate of municipal conversions to LED technology of ten percent. To enable the Company to implement municipal conversions of up to 20 percent annually, the Company will implement an LED capital investment tracker for municipal LED street light conversions. Each rate year the Company will reconcile the amount reflected in rates to convert municipal roadway luminaires to LEDs and defer for future recovery from or refund to customers, the revenue requirement impact of the over or under spend capped at an annual 20 percent LED conversion level. Pursuant to Case 20-E-0380, the mechanism is discontinued. (al) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per rate case 20-E-0380, the Company adopts Earnings Adjustment Mechanism (EAM) for its electric business. The EAM is measured on a calendar year basis. There are 8 metrics for electric, each metric contains targets that are set at minimum, midpoint, and maximum performance levels. If any of these performance levels are achieved in CY, the Company can earn an annual pre-tax positive revenue adjustment. This account reconciles the deferred EAM, EAM recovery, along the carrying charges. (am) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per rate case 20-G-0381, the Company adopts Earnings Adjustment Mechanism (EAM) for its gas business. The EAM is measured on a calendar year basis. There is 1 metric for gas that contains targets that are set at minimum, midpoint, and maximum performance levels. If any of these performance levels are achieved in CY, the Company can earn an annual pre-tax positive revenue adjustment. (an) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Case 20-G-0381, the Company's gas safety performance will be measured against a set of Gas Safety Performance Metrics. The Company may earn Gas Safety Performance Metrics positive revenue adjustments (PRA) if certain metrics are met. On a monthly basis, carrying charges are calculated on the deferral balance using the pre-tax weighted average cost of capital rate. (ao) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
This account contains the MFC (Merchant Function Charge) Gas Imbalance surcharges/refunds and associated carrying charges. The MFC is included on the customers' bills and annual recoveries are compared to annual amounts allowed per the PSC. Any imbalance is filed with the PSC annually and collected/refunded from customers from April through March. (ap) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
This account represents the Refund/Surcharge for prior years' SPA (System Performance Adjustment) imbalances (i.e. over/under collection). This account is filed annually for the period of September - August and is submitted to the PSC by October 15th. (aq) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per rate case 17-E-0238 and 17-G-0239, the Company is allowed to recognize positive revenue on bad debts and terminations measures. If both measures (bad debts and terminations) are at or below Lower Targets, also if one measure is equal to or below Lower target and the other is equal to or below 5-Year Historical Average a positive revenue incentive in the form of a debit will be recorded to the account. Potential write downs or adjustments can yield credits to the account. (ar) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The balance in this account represents the NY PSC management audit costs incurred. The management audit expenses will be deferred as a regulatory asset (debit to this account) with a credit to Commission Expenses. As approved in the Company's Rate Case 20-E-0380, the balance in the account will be amortized over 3 Rate Years for \$124,257 each Rate Year. (as) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
management audit expenses will be deferred as a regulatory asset (debit to this account) with a credit to Commission Expenses. As approved in the Company's Rate Case 20-G-0381, the balance in the account will be amortized over 3 Rate Years for \$26,000 each Rate Year. (at) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per rate case 18-E-0206, residential customers with qualifying registered Electric Vehicles ("EV") take service under residential TOU rates shall not be subject to the incremental charge, and Company is allowed to defer the revenue associated with the incremental cost of the TOU meters. (au) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per rate case 17-G-0239, regulatory accounts 1823995/2540995 were created to track the Efficiency Transition Implementation Plan ("ETIP") Gas Revenue Deferral Mechanism or over/under recovered revenues plus corresponding carrying charges calculated using pre-tax Weighted Average Cost of Capita rate(pre-tax WACC") as stated on PSC No219 GAS LEAF: 122.1 Revision 9. Per Case 20-G-0381, the ETIP reconciliation applicable to SC-5 and SC-8 will continue to recover the energy efficiency cost in accordance with PSC219 Rule 31.2 with carrying charges calculated at other customer capital rate. (av) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The purpose of this account is to defer and track incremental implementation costs during the Stay Out Period, capped at \$3.335M for both segments, pertaining to the Advance Metering Infrastructure (AMI) program (Electric) per rate case 17-E-0238. Incremental costs include outside counsel fees, external hires for the project, and other items like the business integrator associated with implementing the AMI program. (aw) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The purpose of this account is to defer and track incremental implementation costs during the Stay Out Period, capped at \$3.335M for both segments, pertaining to the Advance Metering Infrastructure (AMI) program (Gas) per rate case 17-G-0239. Incremental costs include outside counsel fees, external hires for the project, and other items like the business integrator associated with implementing the AMI program. (ax) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Case 18-E-0138, the Company is entitled to Electric Vehicle Make-Ready ("EVMR") Surcharge to recover investments made by the Company and incentive costs paid to customers to support the infrastructure and equipment necessary to accommodate increased electricity demands associated with the deployment of electric vehicles, until such time these costs are reflected in base rates. The balance in this account represents the incremental cost of incentives paid for customer-owned make-ready work and other related program costs. (ay) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Case 18-E-0138, the Company is entitled to Electric Vehicle Make-Ready (EVMR) Surcharge to recover investments made by the Company and incentive costs paid to customers to support the infrastructure and equipment necessary to accommodate increased electricity demands associated with the deployment of electric vehicles, until such time these costs are reflected in base rates. The balance in this account represents the incremental cost of implementation of EVMR program, including work related to fleet assessment service. (az) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Refund/Surcharge for prior years' MCG(Monthly Cost of Gas) over and under collection. Additionally, includes amortization of certain gas related items, including Tennessee Pipeline Refund - principal and interest. The account is filed annually for the period of (Sept-Aug) and submitted to the PSC on October 15th. (ba) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The Energy Storage (ES) account holds the costs associated with National Grid procurement of energy storage in accordance with the Storage Order 18-E-0130. Energy Storage Cost includes the cost of procuring energy storage as well as any incremental costs related implementing the contract. The ES cost less the ES revenues will be recovered from customers in the subsequent annual period on a two-month lag basis following the annual period. (bb) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Rate Case 20-E-0380, the Company is authorized to defer incremental costs result in preparation and execution of restoration activities for customer service interruptions due to adverse weather that do not qualify as major storm. Minor storm expenses are subject to a cumulative reconciliation mechanism over the term of the three-year rate plan with total allowance of \$125.7M. It is a downward-only, with an upward threshold of \$30 million (\$10 million deadband annually). The deferral balance is the netting of the rate allowance, deadband and minor storm incremental costs. (bc) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The Company's revised gas depreciation rates reflect the annual amortization of \$8.27M of cost associated with Leak Prone Pipeline. In recognition of the need to improve bill impacts in this proceeding \$3 million of the \$8.27M of annual amortization of LPP will be deferred for future recovery during the term of the rate plan. Debits to this account represent monthly amortization to be deferred. (bd) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

As set forth in Rate Case 20-E-0380, the Company will be permitted to defer for future recovery from customer \$24,747,243 of interest expense associated with additional income taxes that the Company was required to pay as result of an Internal Revenue Services' audit of the deductions for repair and maintenance expense. \$19,797,794 of this interest is attributable to the Company's Electric operations and \$4,949,449 is attributable to its gas operation. See RC Section 12.2.1.
(be) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Pursuant to Section 10.1.9 of the JP 17-E-0238, the Company is authorized to defer certain Externally Imposed Cost, which are defined as incremental expenses that result from legislative court, or regulatory change. On June 17, 2020, the Governor signed Parker-Mosley Law, which among other things provides the residential customer a right to enter into deferred payment agreements without the requirement of a down payment, late fees, or penalties. The lost revenues from holding off these payments was above the threshold and is deferred to this account. The threshold for the Company's electric is \$8.8M. In December 2021, the Company notified the NYPSC that it has met the requirements under the exogenous provision to defer the unbilled fees related resulting from NYS COVID related orders and legislation. Subsequently in June 2022, the NYPSC approved an alternative recovery mechanism for the COVID-19 unbilled fees effective 7/1/22.
(bf) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Pursuant to Section 10.1.9 of the JP 17-G-0239, company is authorized to defer certain Externally Imposed Cost, which are defined as incremental expenses that result from legislative court, or regulatory change. On June 17, 2020, the Governor signed Parker-Mosley Law, which among other things provides the residential customer a right to enter into deferred payment agreements without the requirement of a down payment, late fees, or penalties. The lost revenues from holding off these payments was above the threshold and is deferred to this account. The threshold for the Company's gas is \$2.3M. In December 2021, the Company notified the NYPSC that it has met the requirements under the exogenous provision to defer the unbilled fees related resulting from NYS COVID related orders and legislation. Subsequently in June 2022, the NYPSC approved an alternative recovery mechanism for the COVID-19 unbilled fees effective 7/1/22.
(bg) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Case 18-E-0138, the Company is entitled to Electric Vehicle Make-Ready ("EVMR") Surcharge to recover investments made by the Company and incentive costs paid to customers to support the infrastructure and equipment necessary to accommodate increased electricity demands associated with the deployment of electric vehicles, until such time these costs are reflected in base rates. The balance in this account represents the Company-owned make-ready costs.
(bh) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
As set forth in Rate Case 20-G-0381, the Company will be permitted to defer for future recovery from customer \$24,747,243 of interest expense associated with additional income taxes that the Company was required to pay as result of an Internal Revenue Services' audit of the deductions for repair and maintenance expense. \$19,797,794 of this interest is attributable to the Company's Electric operations and \$4,949,449 is attributable to its Gas operation. See RC Section 12.2.1.
(bi) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The Company's Gas Tariff has a mechanism (PSC No. 219, Rule 33 effective July 2021 per case 20-G-0381) that permits the Company to recover from customers costs associated with energy supply procurement, credit and collections and uncollectible as well as working capital on purchased gas and gas storage.
(bj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Cases 14-M-0655, 20-M-0266 & 20-M-0479, this account is used to record the recovery utility-funded portion of the Phase 1 COVID-19 Energy Affordability Policy Arrears Reduction Program. The program is offset by (1) Portion of the NYS \$250M allocation of State funds to eligible Low-Income customers (2) shareholders' contribution approved under the Companies' approved Petition for Alternative Recovery Mechanism of Covid-19 Unbilled Fees (3) Utilization of \$25M from existing deferred Energy Affordability Program liabilities and (4) Utility funded remaining balance to be recovered from customer through a surcharge.
(bk) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Cases 14-M-0655, 20-M-0266 & 20-M-0479, this account is used to record the recovery utility-funded portion of the Phase 1 COVID-19 Energy Affordability Policy Arrears Reduction Program. The program is offset by (1) Portion of the NYS \$250M allocation of State funds to eligible Low-Income customers (2) shareholders' contribution approved under the Companies' approved Petition for Alternative Recovery Mechanism of Covid-19 Unbilled Fees (3) Utilization of \$25M from existing deferred Energy Affordability Program liabilities and (4) Utility funded remaining balance to be recovered from customer through a surcharge.
(bl) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
As set forth in Rate Case 20-E-0380, the Energy Affordability Program (EAP) participants will be exempt from paying reconnection fees, therefore, the Company is permitted to defer the future recovery from customers as the result of the waiver of reconnection fees for EAP recipients.
(bm) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Cases 14-M-0655 and 20-M-0266, this account is used to record the Electric recovery of the utility-funded portion of the Phase 2 COVID-19 Energy Affordability Policy Arrears Reduction Program. The program to address arrears on (1) residential non-energy affordability program ratepayer accounts that did not receive a credit under the Commission's Phase 1 program, and (2) small commercial ratepayer accounts.
(bn) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Cases 14-M-0655, 20-M-0266 & 20-M-0479, this account is used to record the Gas recovery of the utility-funded portion of the Phase 2 COVID-19 Energy Affordability Policy Arrears Reduction Program. The program to address arrears on (1) residential non-energy affordability program ratepayer accounts that did not receive a credit under the Commission's Phase 1 program, and (2) small commercial ratepayer accounts.
(bo) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Rate Case 20-G-0381, the PSC approved the implementation of Bring-Your-Own-Thermostat (BYOT) Program focusing on residential and small commercial customers. The Company is allowed to recover non-labor operating expense costs for these programs through Demand Response Surcharge Mechanism, commencing July 1, 2023. The surcharge will include all non-labor operations expenses incurred during the prior fiscal year, plus applicable carrying charges.
(bp) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Rate Case 20-E-0380 on March 16, 2023, the company received approval from NYPSC to Recover \$18.4M in electric energy efficiency transition implementation Plan credits that were inadvertently excluded from billed delivery service revenues for certain customer groups in the RDM calculation from April 2018 through March 2021.
(bq) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Rate Case 22-M-0314, the PSC initiated a proceeding to examine the diversity, equity, and inclusion efforts of the major New York State electric, gas, and water utilities. The PSC also directed Staff to engage an independent third-party consultant to assist Staff in assessing the utilities' DEI plans as well as assist the working group in its efforts. While the consultant will work at the direction of Staff, the costs will be paid by the utilities this order requires to develop DEI plans. The Company is allowed to defer costs associated with the consultant for future recovery.
(br) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Rate Case 22-M-0314, the PSC initiated a proceeding to examine the diversity, equity, and inclusion efforts of the major New York State electric, gas, and water utilities. The PSC also directed Staff to engage an independent third-party consultant to assist Staff in assessing the utilities' DEI plans as well as assist the working group in its efforts. While the consultant will work at the direction of Staff, the costs will be paid by the utilities this order requires to develop DEI plans. The Company is allowed to defer costs associated with the consultant for future recovery.
(bs) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Rate Case 15-E-0302, to address the financial risk of revenue shortfalls for all programs authorized under the CES, NYSEDA is authorized to collect from the electric distribution companies (EDCs) the current accumulated ZEC payment deficit of \$33,295,904 through year five of the ZEC program ending March 31, 2022. The Company shall commence backstop collections from customers, for the allocated ZEC deficit amounts, beginning October 1, 2023, consistent with the companies' existing tariffs.
(bt) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per Rate Case 18-E-0138, the Company is entitled to Electric Vehicle Make-Ready ("EVMR") Surcharge to recover program costs associated with the EV managed charging, with any excess costs recover through the make-ready program surcharge until those costs are included in base rates
(bu) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

The balance in this account represents the incremental costs incurred associated with the Upcoming 2024 NMPC Rate Case (Electric). Incremental costs include professional and consultant fees associated with documents and studies filed in the rate case. The rate case expenses will be deferred as a regulatory asset (debit to this account) with a credit to collection of these expenses.
(bv) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The balance in this account represents the incremental costs incurred associated with the Upcoming 2024 NMPC Rate Case (Gas). Incremental costs include professional and consultant fees associated with documents and studies filed in the rate case. The rate case expenses will be deferred as a regulatory asset (debit to this account) with a credit to collection of these expenses.
(bw) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
On July 28, 2023, the FERC issued an order in Docket Nos. ER23-973-001 and ER23-974-001 approving the Company's request to include 100% of CWIP in rate base for the Smart Path Connect project effective April 1, 2023. Since CWIP in rate base during the construction period is considered an acceleration of a return on the allowance for funds used during construction, Management believes that prior to the SPC project going into service, CWIP in rate base should be recorded as an ARP beginning in fiscal year 2024 as an increase to a regulatory asset with the income statement offset being revenue from regulatory mechanisms.
(bx) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Carry Charges from Utility Thermal Energy Networks (UTEN) pilot projects. This approach will insure that the received funds from the proposed UTEN surcharge will be properly matched to incurred costs for the proposed pilot projects.
(by) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
NYS PSC has authorized creation of an Integrated Energy Data Resource ('IEDR') platform that will securely collect, integrate, and provide access to a large and diverse set of energy-related data and information necessary to support economy-wide decarbonization required by CLCPA. The Commission's IEDR Order 20-M-0082 appointed NYSEDA as the Program Sponsor responsible for defining, initiating, overseeing, and facilitating the IEDR Program, including procuring the services of the IEDR program manager and Utility Data Advisor. NYSEDA finalized an agreement with Deloitte Consulting LLP on September 28, 2021 to function as the IEDR Program Manager and With Pecan Street Inc on September 30, 2021, to function as the IEDR Utility Data Advisor.
(bz) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
As per the request of NYS PSC this accounts records Pension Plan Settlement Loss separate from the normal deferral account for tracking purposes.
(ca) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Beginning January 1, 2018, Niagara Mohawk implemented the Low Income Energy Affordability Program ("LIEAP"), which was approved by case 14-M-0565. Electric and gas customers who received a Home Energy Assistance Program (HEAP) benefit within the last the previous 14 months were eligible to participate in a Low Income Discount Program. The monthly Tier Level discount is based upon the customer's HEAP benefit. Per rate case 17-G-0239, each Rate Year beginning April 1, 2018, the Company will fully reconcile Energy Affordability Program Costs to the amount reflected in rates and defer the difference for future recovery from customers or future use in a low-income program.
(cb) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
A downward only Electric Net Utility Plant and Depreciation Expense Reconciliation Mechanism as per rate case 20-E-0380. Rate case 20-E-0380 allows for two way tracker only during stay-out. NMPC will reconcile its annual actual average net utility plant and depreciation expense revenue requirements to the rate allowance.
(cc) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
NYPSC permitted the company to defer its allocated portion of 50% of the third-party costs to conduct the CLCPA study, up to \$500,000 for National Grid's NY gas utilities in the aggregate.
(cd) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
This is to defer incurred incremental costs for Electric Vehicle Make-Ready programs and associated interests.
(ce) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
This is to defer the difference between Low Income Energy Affordability Program (EAP) discounts provided to customers and the targeted rate allowance set by Rate Case 20-E-0380, Section 12.1.2 Amount in excess of the rate allowance will be deferred for future recovery from customers. Any under-expenditure will be deferred for future use in a low income program. Starting on July 2022, the deferral also includes the difference between Reconnect Fee Waiver provided to customers and the targeted rate allowance set by Rate Case 20-E-0380.
(cf) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
The Company filed its Long Term Plan on 5/31/24, in accordance with the Commission's planning order, and is expecting approximately \$830k of consultant invoices over the next year. The contract with PA Consulting, for PA's review of the Company's gas Long Term Plan, was approved by the DPS.

FERC FORM No. 1 (REV. 02-04)

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	HSBC-Vcard	(911,106)	32,208,496	232	31,881,028	(583,638)
2						
3	Prepaid Capital Expenditures	0	56,760,446	107	26,246,617	30,513,829
4						
5	All Other	1,878,377	154,628,486,551	Various	154,630,306,177	58,751
6						
7						
8						
9						
10						
11						
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36						
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39						
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41						
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43						
44						
45						
46						
47	Misc. Work in Progress	967,271	154,717,455,493		154,688,433,822	29,988,942
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	967,271	154,717,455,493		154,688,433,822	29,988,942

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)	
1	Electric			
2	Bad debts	\$41,611,042	\$43,662,098	
3	Reserves not currently deducted	88,134,690	96,683,447	
4	Reg Liabilities - Other	635,762,641	621,942,917	
5	Reserve - Environmental	89,279,126	87,221,386	
6	Pensions, OPEB and employee benefits	13,836,619	6,343,301	
7	Net Operating Losses	0	104,835,843	
8	Other	86,159,981	60,486,654	
9	TOTAL Electric (Enter Total of lines 2 thru 9)	\$954,784,099	\$1,021,175,646	
10	Gas			
11	Bad debts	\$17,833,304	\$18,712,328	
12	Reserves not currently deducted	18,013,896	19,850,929	
13	Reg Liabilities - Other	130,010,168	127,224,505	
14	Reserve - Environmental	15,755,140	15,392,009	
15	Pensions, OPEB and employee benefits	2,834,006	1,001,870	
16	Net Operating Losses		14,135,224	
17	Other	17,632,124	12,386,165	
18	TOTAL Gas (Enter Total of lines 10 thru 15)	\$202,078,638	\$208,703,030	
19	Other (Specify)			
20	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$1,156,862,737	\$1,229,878,676	
NOTES				

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2	Common	250,000,000	\$1.00	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	250,000,000		
21				
22	<u>Preferred - Account 204</u>			
23	Cummulative Preferred	31,000,000		
24	3.40% Series		\$100.00	\$103.50
25	3.60% Series		100.00	104.85
26	3.90% Series		100.00	106.00
27	Preferred Stock - Golden Share	1	1.00	1.00
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total	31,000,001		
42				

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) April 30, 2025		Year of Report December 31, 2024	
CAPITAL STOCK (Accounts 201 and 204) (Continued)							
<p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)			HELD BY RESPONDENT				
			AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.	
187,364,863	\$187,364,863					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	
187,364,863	\$187,364,863	0	\$0	0	\$0	20	
						21 22 23	
57,524 137,152 95,171 1	5,752,400 13,715,200 9,517,100 1					28 29 30 31 32 33 34 35 36 37 38 39 40	
289,848	28,984,701	0	\$0	0	\$0	41	
						42	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>			
Line No.	Item (a)	Amount (b)	
1	<u>Donations Received from Stockholders (Account 208)</u>		
2			
3	Subtotal	\$0	
4			
5	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>		
6			
7	Subtotal	\$0	
8			
9	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>		
10	Balance @ 12/31/2014. No Activity thereafter	\$10,865,988	
11			
12	Subtotal	\$10,865,988	
13			
14	<u>Miscellaneous Paid-In Capital (Account 211)</u>		
15	Amount set up, as adjusted, regarding certain investments contributed		
16	by Niagara Hudson Power Corporation, former parent holding company in		
17	accordance with its "Dissolution Plan" which was approved by the		
18	Securities and Exchange Commission by the District Court of the United		
19	States for the Northern District of New York State.	2,137,110	
20			
21	Amount of cash received upon liquidation of Niagara Hudson		
22	Power Corporation in excess of estimated liabilities.	500,000	
23			
24	Contributions in aid of construction transferred from Account 217, per		
25	order of the Public Service Commission of the State of New York		
26	in case 13343.	28,773	
27			
28	Capital surplus of the Oswego Canal Company \$276,296 less write down		
29	of electric plant of \$67,212.	209,084	
30			
31	Excess of book value over the purchase price of the capital stock of		
32	the Woodville Electric Light and Power Company, Inc.	5,164	
33			
34	Refund of deposits for script certificates of Niagara Hudson Power		
35	Corporation which expired.	124,121	
36			
37			
38			
39			
40	TOTAL	\$2,158,731,405	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>			
Line No.	Item (a)	Amount (b)	
1	Proceeds from the sale of 5,173 shares of common stock held for		
2	distribution to holders of unexchanged certificates of Niagara		
3	Hudson Power Corporation common stock. Sold pursuant to order of		
4	the United States District Court for the Northern District of New York.		204,267
5			
6	To record subsidiaries using the equity method:		
7	Excess book value over the cost of investments at the date of		
8	acquisition of Canadian Niagara Power Co., Ltd. (\$3,457,284) and		
9	St. Lawrence Power Co. (\$903,145) as previously recorded on the		
10	Company's books. Ownership of these companies was transferred to		
11	Opinac Energy Corporation (formerly Opinac Investments Limited) during		
12	1982		4,360,429
13			
14	Excess of the cost of investment carried on the Company's books over		
15	the book value at date of acquisition of Beebee Island Corporation.		(62,872)
16			
17	Excess of the book value at the date of acquisition over the cost of		
18	investments carried on the Company's books of Moreau Manufacturing		
19	Corp.		477,984
20			
21			
22	Merger Purchase Accounting Adjustments		1,382,244,317
23			
24	Return of Capital Dividend on common stock (7/02)		(86,086,034)
25			
26	Equity Contribution made by parent company (NM Holdings, 09/03)		404,127,268
27			
28	Equity Contribution made by parent company (NM Holdings, 02/24)		300,000,000
29			
30	Share award adjustment & compensation (12/18)		3,751,505
31			
32	Tax Provision (Parent Tax Allocation)		135,844,301
33			
34	Subtotal		\$2,147,865,417
35			
36			
37			
38			
39			
40	TOTAL		\$2,158,731,405

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>		
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	<u>Bonds (Account 221)</u>			
2				
3	4.119% Series	400,000,000	3,642,569	
	2.721% Series	300,000,000	1,338,576	
4	Senior Notes @3.508%	500,000,000	3,060,582	
5	Senior Notes @4.278%	400,000,000	2,060,582	
6	10 Year Fixed Rate 4.278%	500,000,000	2,755,598	
7	30 Year Fixed Rate 3.025%	500,000,000	3,908,552	
8	10 Year Fixed Rate 1.960%	600,000,000	2,589,762	
9	10 Year Fixed Notes @2.759%	400,000,000	2,028,896	
10	30 Year Fixed Notes @5.783%	500,000,000	4,120,018	
	10 Year Fixed Notes @5.29%	500,000,000	2,197,101	
	30 Year Fixed Notes @5.664%	700,000,000	5,447,101	
11				
12				
13	NYSERDA Fixed Rate Notes:			
14				
15	Due 12/01/25 3.2900%	75,000,000	12,428,734	
16	Due 12/01/26 3.4190%	44,700,000	780,562	
17	Due 03/01/27 3.4480%	25,760,000	2,459,194	
18	Due 07/01/27 (\$68.2M @ 3.4250% & \$25M @ 3.4780%)	93,200,000	1,594,258	
19	Due 7/1/2029 3.4340%	115,705,000	4,505,193	
20				
21				
22	Subtotal	\$5,654,365,000	\$54,917,278	
23				
24	<u>Reacquired Bonds (Account 222)</u>			
25				
26				
27				
28				
29				
30	Subtotal	\$0	\$0	
31				
32	<u>From Insert Page</u>			
33	Advances from Associated Companies (Account 223)	500,000,000	0	
34	Other Long Term Debt (Account 224)	0	0	
35	TOTAL	\$6,154,365,000	\$54,917,278	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Niagara Mohawk Power Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) April 30, 2025	December 31, 2024	
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
<p>10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt</p>			<p>securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued</p>			
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
11/28/2012	11/28/2042	11/28/2012	11/28/2042	400,000,000	16,476,000	1
11/28/2012	11/28/2022	11/28/2012	11/28/2022		10,647	2
09/25/2014	10/01/2024	09/25/2014	10/01/2024		13,155,000	3
09/25/2014	10/01/2034	09/25/2014	10/01/2034	400,000,000	17,112,000	4
12/04/2018	12/15/2028	12/15/2028	12/15/2028	500,000,000	21,390,000	5
06/25/2020	06/27/2050	06/25/2020	06/27/2050	500,000,000	15,125,000	6
06/25/2020	06/27/2030	06/25/2020	06/27/2030	600,000,000	11,760,000	7
01/10/2022	01/10/2032	01/10/2022	01/10/2032	400,000,000	11,036,000	8
09/16/2022	09/16/2052	09/16/2022	09/16/2052	500,000,000	28,915,000	9
01/17/2024	01/17/2034	01/17/2024	01/17/2034	500,000,000	25,274,444	10
01/17/2024	01/17/2054	01/17/2024	01/17/2054	700,000,000	37,885,867	11
						12
						13
						14
12/01/1985	12/01/2025	12/01/1985	12/01/2025	75,000,000	2,467,500	15
12/01/1986	12/01/2026	12/01/1986	12/01/2026	44,700,000	1,528,293	16
03/01/1987	03/01/2027	03/01/1987	03/01/2027	25,760,000	888,205	17
07/01/1987	07/01/2027	07/01/1987	07/01/2027	93,200,000	3,205,350	18
07/01/1994	07/01/2029	07/01/1994	07/01/2029	115,705,000	3,973,310	19
						20
						21
				\$4,854,365,000	\$210,202,616	22
						23
						24
						25
						26
						27
						28
						29
				\$0	\$0	30
						31
				500,000,000	0	32
				\$0	\$0	33
						34
				\$5,354,365,000	\$210,202,616	35

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2	Advance from Parent Company	500,000,000	
3			
4			
5			
6			
7			
8	Subtotal	\$500,000,000	\$0
9			
10	<u>Other Long-Term Debt (Account 224)</u>		
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45	Subtotal	\$0	\$0
46			
47			
48			

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
				500,000,000		1
						2
						3
						4
						5
						6
						7
				\$500,000,000	\$0	8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
				\$0	\$0	45
						46
						47
						48

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.
- A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	335,535,210
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Taxes	29,044,386
6	See Details in Footnote	71,711,588
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Details in Footnote	1,246,136,944
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Details in Footnote	(25,088,985)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Details in Footnote	(1,793,543,773)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	(136,204,630)
28	Show Computation of Tax:	
29	Federal Taxable Income, Page 261	(136,204,630)
30	Total Tax @ 21% Before Credits	(28,602,973)
31	Credits:	19,854,525
32	Prior Year Adjustment	515,544
33		
34	Net Allocated Tax	(8,232,904)
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
<u>RECONCILIATION OF REPORTED NET INCOME WITH FEDERAL TAXABLE INCOME</u>	
1. Net Income per Statement of Income (Page 117)	335,535,210
2. Federal Income Taxes	29,044,386
3. Excess Capital Loss over Capital Gain	0
4. Taxable Income Not Reported on Books	
Transactions with Disregarded Subs	0
Investments - Partnerships	846,719
Contrib - Aid Of Construction	70,864,869
Total	71,711,588
5. Deductions Recorded on Books Not Deducted for Return	
Employee Stock Purchase Plan Discount	915,531
Lobbying Expenses & Political Contributions	1,611,228
Meals and Entertainment	1,138,274
Penalties & Fines	58,921
STATE TAXES	32,431,180
ACCRUED OTHER - REC OBLIGATION	3,207,229
AFUDC DEBT	7,842,330
AMORTIZATION EXPENSE - BOOK	3,170,074
ASSET RETIREMENT OBLIGATION	2,249,946
BAD DEBTS	11,211,327
DEFERRED COMPENSATION	367,229
DEPRECIATION EXPENSE - BOOK	408,728,259
INCENTIVE PLAN	9,502,230
INJURIES AND DAMAGES	99,019
INSURANCE PROVISION	321,972
INVESTMENT	2,047
PENSION COST	36,266,485
POLE ATTACHMENT RENTALS	147,935
REG ASSET - ENVIRONMENTAL	8,397,150
REG ASSET - HEDGING	124,656,249
REG ASSET - OPEB	99,489,363
REG ASSET - PROPERTY TAXES	55,507,009
REG ASSET - ARO	111,743
RESERVE - GENERAL	1,920,826
RESERVE - HEALTHCARE COSTS	445,000
RESERVE - LEASE	39,477,429
RESERVE - SALES TAX	58,713
UNAMORTIZED DEBT DISCOUNT OR PREMIUM	243,019
VACATION ACCRUAL	1,403,473
CHARITABLE CONTRIB LIMITATION	1,353,083
NET OPERATING LOSS	393,802,671
Total	1,246,136,944
6. Total of Items 1-5	1,682,428,128

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
7. Income Recorded on Books Not Included in Return	
Dividend Received Deduction - Non-Affiliated	(224,290)
Flow-through AFUDC Equity	(24,864,695)
	-
Total Line 7	(25,088,985)
8. Deductions on Return Not Charged Against Book Income	
Equity-based Compensation and Dividends	(3,783,274)
ACCRUED INTEREST - TAX RESERVE	(90,650)
ACCRUED OTHER	(16,633,561)
ACCRUED OTHER - TCC AUCTION REVENUE	(64,876,931)
AMORTIZATION EXPENSE - TAX	(8,171,516)
ASSET RETIREMENT OBLIGATION	(2,363,085)
CASUALTY LOSS	(66,095,722)
COST OF REMOVAL	(93,667,411)
DEFERRED GAS COST	(9,997,976)
DEPRECIATION EXPENSE - TAX	(412,465,835)
Equity Return - GAAP Only	(838,469)
FASB 112	(3,924,330)
GAIN (LOSS) ON SALE OF ASSETS	(11,666,202)
HEDGING	(124,656,249)
Lease - Right of Use Asset	(39,273,423)
OPEB / FASB 106	(167,632,254)
REG ASSET - PENSION	(33,300,397)
REG ASSET - STORM COST	(216,059,124)
REG ASSET - OTHER	(157,223,832)
REG LIABILITY - OTHER	(51,931,076)
REPAIRS DEDUCTION	(292,096,394)
RESERVE - ENVIRONMENTAL	(9,262,949)
RESERVE - FIN 48 STATE	(99,330)
RESERVE - LEGAL FEES	(354,281)
RESERVE - OBSOLETE INVENTORY	(1,638,216)
UNICAP - INVENTORY	(3,667,603)
WORKERS' COMPENSATION	(1,607,626)
SHARE BASED COMP	(166,057)
	(1,793,543,773)
9. Total of Items 7 & 8	(1,818,632,758)

Name of Respondent Niagara Mohawk Power Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
Federal:						
1	Income Taxes	\$5,698,741		(\$8,232,907)	\$11,171,331	\$13,705,497
2	FICA Contribution	1,711,014		46,436,876	46,763,532	0
3	Unemployment	4,297		387,515	388,497	0
4	Other / Excise Tax	550				(550)
5	Total	7,414,602	0	38,591,484	58,323,360	13,704,947
State:						
6	State Income Tax	0	3,499,382	(11,147,446)	4,644,501	19,291,329
7	State capital/net worth tax	0	(2,466,956)	13,750,000	0	(16,216,956)
8	State Unemployment Insurance	25,744		1,212,683	1,286,801	0
9	State Gross Income/Earnings/Rece	(884,326)		32,026,145	30,072,751	(49,471)
10	Sales and Use	3,680,946		77,627,023	75,743,366	0
11	State Excise Tax	8,845		402,737	388,515	550
12						
13						
14						
15						
16						
17						
18						
19						
20	Total	2,831,209	1,032,426	113,871,142	112,135,934	3,025,452
Local:						
21	Real Estate	8,498,743		255,532,119	249,487,522	0
22	Local Gross Income	1,639,287		18,899,625	18,774,332	0
23						
24						
25						
26	Total	10,138,030	0	274,431,744	268,261,854	0
Other (list):						
27						
28	Other	18				(18)
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$ 20,383,859	\$ 1,032,426	\$ 426,894,370	\$ 438,721,148	\$ 16,730,381

Name of Respondent Niagara Mohawk Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024			
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (q) how the taxes were distributed.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
\$ -		(\$5,133,887)	\$ (5,945,695)		(\$4)	1
1,384,358		25,817,298	6,034,458		14,585,120	2
3,315		371,269	16,246		0	3
0						4
1,387,673	0	21,054,680	105,009	0	14,585,116	5
0		(8,183,839)	(4,040,742)		0	6
0		13,750,000			0	7
(48,374)		1,114,027	98,656		0	8
1,019,597		25,173,212	6,852,933		0	9
5,564,603		643,733	164,176		76,819,114	10
23,617		59,510	12,631		330,596	11
						12
						13
						14
						15
						16
						17
						18
						19
6,559,443	0	32,556,643	3,087,654	0	77,149,710	20
14,543,340		202,304,217	52,653,329		(5,070)	21
1,764,580		15,690,588	3,209,037		0	22
						23
						24
						25
16,307,920	0	217,994,805	55,862,366	0	(5,070)	26
						27
0						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
\$ 24,255,036	\$ -	\$ 271,606,128	\$ 59,055,029	-	91,729,756	40

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)						
Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions (Account 408.2,409.2) (m)	Extraordinary Items (Account 409.3) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other	
					(p)	(q)
Federal:						
1	Income Taxes	\$2,846,679				
2	FICA Contribution					
3	Federal Unemployment					
4	Other					
5	Total	2,846,679	0	0	0	0
State:						
6	State Income Tax	1,077,135				
7	State Unemployment Insurance					
8	State Gross Income/Earnings/Receipts Tax					
9	Sales and Use					
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	Total	1,077,135	0	0	0	0
Local:						
21	Real Estate	579,643				
22	Municipal Gross Income					
23						
24						
25						
26	Total	579,643	0	0	0	0
Other (list):						
27						
28	Other					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$4,503,457	\$0	\$0	\$0	\$0

Adjustments:

Line 1 Column f

Adjustment of \$13,705,497 is to reclass ending tax receivable balance.

Line 6 Column f

Adjustment of 3,074,373 is to reclass ending tax receivable balance

Line 9 Column f

Adjustment of (49,471) is for Emergency Rental Assistance Program (ERAP) credits for 2024

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Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2025		Year of Report December 31, 2024	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	10%	\$7,412,091	410	\$0	411.5	\$309,508	\$0
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	SUBTOTAL	\$7,412,091		\$0		\$309,508	\$0
13	Other Utility						
14							
15	4%	37,112			411.5	4,438	
16							
17	10%	1,258,887			411.5	150,557	
18							
19							
20							
21							
22							
23							
24	SUBTOTAL	\$1,295,999		\$0		\$154,995	\$0
25	Common Utility						
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36	SUBTOTAL	\$0		\$0		\$0	\$0
37	Nonutility						
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$8,708,090		\$0		\$464,503	\$0

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)					
		Adjustment Explanation			Line No.
Balance at End Year (h)	Average Period of Allocation to Income (i)				
\$7,102,583	35 years				1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
\$7,102,583					12
					13
32,674	44 years				14
1,108,330	44 years				15
					16
					17
					18
					19
					20
					21
					22
\$1,141,004					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
\$0					36
					37
					38
					39
					40
					41
					42
					43
					44
					45
					46
\$0					47
\$8,243,587					48

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Nuclear Fuel Disposal Costs	189,916,011		0	10,057,764	199,973,775
2						
3	Other Post Employment Benefit Liability	26,259,969	Various	669,991,653	666,067,322	22,335,638
4						
5	Storm Reserve	9,293,077		0	4,962,610	14,255,687
6						
7	All Other	21,619,344	Various	384,776,194	382,356,719	19,199,869
8						
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43						
44						
45						
46						
47	TOTAL	\$247,088,401		\$1,054,767,847	\$1,063,444,415	\$255,764,969

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	\$0	\$0	\$0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281)(Total of 8, 15 and 16)	\$0	\$0	\$0
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						\$0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
\$0	\$0		\$0		\$0	\$0	8
						\$0	9
						0	10
						0	11
						0	12
						0	13
						0	14
0	0		0		0	0	15
						0	16
\$0	\$0		\$0		\$0	\$0	17
						\$0	18
						0	19
						0	20
						\$0	21

NOTES (Continued)

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$1,508,398,337		(\$61,017,849)
3	Gas	374,392,380		(16,212,990)
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,882,790,717	0	(77,230,839)
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$1,882,790,717	\$0	(\$77,230,839)
10	Classification of TOTAL			
11	Federal Income Tax	\$1,513,799,185		(\$41,559,912)
12	State Income Tax	368,991,532		(35,670,927)
13	Local Income Tax			

NOTES

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				182/254	\$41,703,554	\$ 1,611,119,740	2
				182/254	10,425,888	401,031,258	3
							4
					52,129,442	2,012,150,998	5
							6
							7
							8
\$0	\$0		\$0		\$52,129,442	\$2,012,150,998	9
							10
				182/254	\$44,993,724	1,600,352,821	11
				182/254	7,135,718	411,798,177	12
							13

NOTES (Continued)

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets - Environmental	\$0	\$0	
4	Reg Assets - Pension and OPEB	0	0	
5	Regulatory Assets - Other	264,542,575		(40,333,982)
6	Other Deferred Tax Liabilities	669,330		(5,621,790)
7	Pension, OPEB and other employee benefits	142,322,191		(21,616,128)
8				
9	TOTAL Electric (Total of lines 3 thru 8)	\$407,534,096	\$0	(\$67,571,900)
10	Gas			
11	Regulatory Assets - Environmental	\$0	\$0	
12	Reg Assets - Pension and OPEB	0	0	
13	Regulatory Assets - Other	54,183,420		(8,261,176)
14	Other Deferred Tax Liabilities	137,092		(1,151,452)
15	Pension, OPEB and other employee benefits	29,150,328		(4,427,400)
16				
17	TOTAL Gas (Total of lines 11 thru 16)	\$83,470,840	\$0	(\$13,840,028)
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	\$491,004,936	\$0	(\$81,411,928)
20	Classification of TOTAL			
21	Federal Income Tax	\$368,887,772		(\$61,164,078)
22	State Income Tax	122,117,164		(20,247,850)
23	Local Income Tax			

NOTES

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277.
Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						\$0	1
						-	2
						304,876,557	3
		254				6,291,120	4
						163,938,319	5
							6
\$0	\$0		\$0		\$0	\$475,105,996	7
						\$0	8
						62,444,596	9
		254				1,288,544	10
						33,577,728	11
\$0	\$0		\$0			\$97,310,868	12
\$0	\$0		\$0		\$0	\$572,416,864	13
		254				430,051,850	14
		254				142,365,014	15
							16

NOTES (Continued)

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$100,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Energy Efficiency - Gas EEPS deferral	6,118,059	0	-	-	6,118,059
2	Gas Refund	403,469	0	-	-	403,469
3	Deferred Gas Cost	-	182	12,421,446	12,421,446	-
4	Gas Adjustment Clause (GAC) Imbalance Refund	29,147,887	182/431/804	23,515,170	3,943,183	9,575,900
5	Temporary State Assessment 18A	1,194,556	-	-	-	1,194,556
6	EV DFCI Inc-Interest	3,010,197	-	-	733,778	3,743,975
7	Transportation Adjustment Clause Imbalance Refund	2,157	431	120	85	2,122
8	Commodity Timing Impact Deferral	-	555	5,712,560	5,712,560	-
9	RPS Program Cost Deferred	17,623,450	-	-	-	17,623,450
10	Excess Earnings Gas	387,554	-	-	-	387,554
11	Exc Resv Tax Elec	25,477,750	-	-	-	25,477,750
12	Exc Resv Tax Gas	5,934,500	-	-	-	5,934,500
13	Energy Efficiency Surcharge - Gas	6,878,374	-	-	306,014	7,184,388
14	Energy Efficiency Surcharge - Electric	30,731,427	-	-	1,366,901	32,098,328
15	On-Bill Repayment EE Fund Oblig	470,468	908	1,553,576	1,920,523	837,415
16	Revenue Decoupling Mechanism - Electric	1,251,217	456	15,628,113	38,819,716	24,442,820
17	Generation Stranded Cost Adjustments	6,733,523	-	-	2,707,503	9,441,026
18	Interest SBC Program Costs Deferred	1,928,551	-	-	357,905	2,286,456
19	Off System Sales Profit Deferral	1,362,706	254	4,938,568	5,059,828	1,483,966
20	Paige St Settlement	25,984	-	-	-	25,984
21	REV Demo-DG Interconnection Def	1,649,842	419	127,360	325,666	1,848,148
22	NYSERDA EEPS Gas	675,372	-	-	-	675,372
23	INT NYSERDA EEPS Gas	30,157	-	-	44,504	74,661
24	ETIP Cumulative Elec	320,207	-	-	14,243	334,450
25	ETIP Cumulative Gas	2,798,682	-	-	124,482	2,923,164
26	Deferral Carrying Charges 10-E-0050	59,619,991	182/431	17,655,880	1,210,263	43,174,374
27	NIMO-Gas Net Revenue Mechanism	1,573,190	495	26,466,298	44,097,970	19,204,862
28	Unbilled Gas Revenue	25,340,044	495	220,430,631	222,130,434	27,039,847
29	Electric Customer Service Penalty	4,402,523	407.3	336,600	2,775,371	6,841,294
30	Gas Customer Service Penalty	224,924	407.3	713,400	5,051,646	4,563,170
31	Loss on Sale of Building	269	-	-	-	269
32	System Benefit Charge Program Deferred	13,573,321	-	-	-	13,573,321
33	Site Investigation & Remediation Expend Def Gas	12,452,778	930	1,594,139	1,460,051	12,318,690
34	Transmission Revenue Adjustment Clause	404,714,281	431/456	200,970,127	87,967,193	291,711,347
35	Economic Development Fund - Electric	22,571,452	908	445	1,313,143	23,884,150
36	Gas Millenium Fund Deferral	534,585	880/930	650,310	1,140,671	1,024,946
37	Electric Swaps - Electric Supply	-	175	77,339,081	103,014,887	25,675,806
38	Oswego Puchase Power Agreement	1,788,350	555	1,788,350	-	-
39	Pension Expense deferred-Electric	34,234,113	182	34,234,113	-	-
40	OPEB Expense deferred-Electric	715,714,360	926/930	749,608	101,172,687	816,137,439
41	From Insert Page A	667,420,333	-	174,435,276	157,771,113	650,756,170
42	From Insert Page B	850,088,370	-	197,422,717	219,191,979	871,857,632
43	From Insert Page C	-	-	-	-	-
44	TOTAL	2,958,408,973		\$1,018,683,888	\$1,022,155,745	2,961,880,830

Insert

If applicable, see insert page below:

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Low Income Allowance Discount Program - Electric	16,461,286	407.3/ 407.4/ 456	16,821,808	360,522	-
2	Site Investigation and Remediation Exp. Def Elec	74,759,733	930	9,027,911	8,281,404	74,013,226
3	Legacy Transition Charge	1,007,621	555	9,405,874	11,419,364	3,021,111
4	Dunkirk II Settlement Deferral - Excess	1,436,383		-	60,329	1,496,712
5	NMPC - 18 A Assessment Gas	658,740		-	-	658,740
6	Miscellaneous Penalties	-		-	1,002,339	1,002,339
7	Self-Direct Electric	231,123		-	9,291	240,414
8	Rate Plan Settlement Credit Elec	26,280,000		-	-	26,280,000
9	Rate Plan Settlement Credit Gas	19,134,044		-	-	19,134,044
10	Walk-in Pymt Fee - Elec	1,334,109		-	-	1,334,109
11	Walk-in Pymt Fee - Gas	17,324		-	-	17,324
12	Vegetation Management Cost-Elec	15,511,033	593/407.3	8,999,769	9,618,567	16,129,831
13	Service Co Rents & Gas Business Enablement - Gas	7,088,537		-	-	7,088,537
14	Service Co Rents & Gas Business Enablement - Elec	4,076,450		-	-	4,076,450
15	Platform Service Revenue	953,668		-	16,861	970,529
16	NUPD Tracker - Elec	2,863,330	407.4/ 456	8,818,610	5,955,280	-
17	NUPD Tracker - Gas	26,091,774	407.3/ 495	11,452,199	17,169,145	31,808,720
18	LTD TrueUp-Elec	1,314,996		-	-	1,314,996
19	LTD TrueUp-Gas	1,447,023		-	-	1,447,023
20	Gas Safety Performance Metrics - NRA	8,663,515		-	1,938,272	10,601,787
21	Economic Develop Fund - Gas	552,170		-	217,041	769,211
22	Economic Develop Grant Program - Gas	6,245,813	182.3	153,697	1,035,610	7,127,726
23	Economic Develop Grant Program - Electric	3,362,082	908	752,877	1,281,868	3,891,073
24	Rate Case Expense 12-E-0201 - Electric	768,167		-	-	768,167
25	Rate Case Expense 12-E-0201 - Gas	604,569		-	-	604,569
26	Variable Pay Deferral - Electric	2,436,318		-	-	2,436,318
27	Rate Plan Deferral Credit - Elec	44,479,104	407.4	40,799,474	-	3,679,630
28	Rate Plan Deferral Credit - Gas	29,760,900	407.4	23,515,810	884,381	7,129,471
29	NMPC Gas Community Carrying Charge Deferral	35,931,264	431	793	8,114,933	44,045,404
30	Clean Energy Fund - Gas	5,884,913		-	-	5,884,913
31	Clean Energy Fund - Electric	207,207,665	908	42,627,623	73,793,100	238,373,142
32	Spier Falls Transm	988,682	571	16,524	-	972,158
33	Clean Energy Fund Interest - Gas	849,771		-	299,551	1,149,322
34	Clean Energy Fund Interest - Elec	43,343,482	431	26,810	12,186,816	55,503,488
35	EEPS Interest - Elec	3,910,218	431	390,966	-	3,519,252
36	SBC Interest Deferral	3,176,033		-	744,993	3,921,026
37	Low Income EAP - Gas	630,713	407.3/ 407.4	685,328	54,615	-
38	EV DCFC Incent Prog	10,038,243	908	625,560	-	9,412,683
39	Energy Hwy Land Lease	35,365,027	253	313,643	2,027,842	37,079,226
40	Enrgy Hwy Asset Sale	22,554,510		-	1,298,989	23,853,499
41						
42						
43						
44	TOTAL	667,420,333		\$174,435,276	\$157,771,113	\$650,756,170

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Energy Hwy Seg A Cost Savings	1,410,246		-	718,334	2,128,580
	Engry Hwy Lease SegB	42,654,800	253	378,294	2,445,840	44,722,346
3	Property Tax Exp Def - Electric	79,988,953		-	42,772,304	122,761,257
4	Engry Hwy Sales SegB	6,857,866		-	394,967	7,252,833
5	Energy Hwy Saving B Cost Savings	281,869		-	152,762	434,631
6	Community Distributed Generation Net Credit	1,280,148	182	109,089	1,227,807	2,398,866
7	Electric Transmission (Excess)/Deficient ADIT - Tax Ra	231,664,735		-	1,703,538	233,368,273
8	Electric Distribution (Excess)/Deficient ADIT - Tax Rate	345,881,698	411.1	45,915,417	-	299,966,281
9	Gas (Excess)/Deficient ADIT - Tax Rate Changes	191,687,776	411.1	11,661,184	-	180,026,592
10	Electric FAS109 - Other Changes	(84,571,754)	190/ 411.1	9,792,881	-	(94,364,635)
11	Gas FAS109 - Other Changes	(91,579,755)	190/ 411.1	2,005,766	-	(93,585,521)
12	Membership Dues Gas	418,559		-	171,700	590,259
13	Membership Dues Elec	1,168,116		-	479,180	1,647,296
14	NE:NY-LMI Gas	4,842,945	431/908	4,397,700	2,996,823	3,442,068
15	NE:NY-EE Gas	8,013,300	431/908	7,263,969	8,995,037	9,744,368
16	IEDR Surcharge	1,127	431/908	41,431	85,127	44,823
17	Service Line Inspection Fee Deferral	1,309,051	495	452	353,595	1,662,194
18	NE:NY-LMI	1,235,368	431/908	1,484,980	822,362	572,750
19	NE:NY-EEAndHeat Pump	72,551,735	431/908	9,747,943	38,933,692	101,737,484
20	MW Merchant Func Adj	7,470,926		-	-	7,470,926
21	Merchant Function Charge - Electric	77,174	431/456	87,196	10,022	-
22	Electric Supply Reconciliation Mechanism (ESRM)	-	555	14,823,651	14,823,651	-
23	Advanced Metering Infrastructure-O&M	6,171,145	456	4,764,405	144,450	1,551,190
24	Volney Marcy Line Lease	1,157,634		-	771,756	1,929,390
25	Advanced Metering Infrastructure-O&M gas	1,421,800	495	1,489,571	67,771	-
26	NYPA Hydropower Benefit	-	456/ 555	477,946	477,946	-
27	Property Tax Exp Def - Gas	18,290,526		-	12,734,703	31,025,229
28	Aggregation Fee - Electric	53,769		-	4	53,773
29	2020 Rate Case Exp E	112,179	280	43,498	501,792	570,473
30	2020 Rate Case Exp G	95,618	280	43,497	593,113	645,234
31	E-SFA Program Cost	140,816	431/456	65,166	324,684	400,334
32	CES Financ Backstop	-	555	4,680,408	4,680,408	-
33	CES Backstop-Int	-	431	13,687	59,076	45,389
34	Pension Settlement Gain	-	182	75,976,229	75,976,229	-
35	ExogenousEvent Def-E	-	456/419	1,977,635	4,991,994	3,014,359
36	ExogenousEvent Def-G	-	495/419	180,722	763,462	582,740
37	Enviro. Recoveries	-		-	17,850	17,850
38						-
39						-
40						-
41						-
42						-
43						-
44	TOTAL	850,088,370		\$197,422,717	\$219,191,979	871,857,632

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1						-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21						-
22						-
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30						-
31						-
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40						-
41						-
42						-
43						-
44	TOTAL	-		\$0	\$0	-

Name of Respondent: Niagara Mohawk Power Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Per Case 12-G-0202 Appendix 6 Schedule 12, the Company will defer the difference between costs (self-administered and System Benefit Charge) and revenue collections. The Energy Efficiency Portfolio Standard (EEPS) program was re-classed into its own account per Public Service Commission request in June 2018. Previously, it was deferred in combination with the Clean Energy Fund gas deferral.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Account balance represents the remaining portion of NMPC's litigation settlement from Sithe/Independence Power Partners, L.P. of the \$1.8 million settlement, \$1.397 million was returned to firm sales customers through the October 2012 GAC filing. The Company has petitioned the Public Service Commission that the remaining \$0.403 million be retained by the Company and not returned to customers/shareholders. The PSC has yet to respond to the Company's petition.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities This account represents the monthly calculation of the Gas Adjustment Clause (GAC) deferral. The GAC deferral entry takes into account the difference between (1) the actual gas cost recoveries from customers and (2) the actual gas costs incurred by the Company for gas purchased from suppliers. The deferral is filed annually for the period of September to August and submitted to the PSC by October 15th. After the filing is made, the balance is transferred to an imbalance regulatory deferral account and is recovered or refunded to customers in the next calendar period.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities This account represents the Refund/Surcharge for prior years' MCG (Monthly Cost of Gas) imbalances (i.e. over/under collection). The refund/surcharge is filed annually for the period of September - August and is submitted to the PSC by October 15th.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Balance in this account represents 18-A Temporary State Energy & Utility Service Conservation Assessment (TSA). This account was established based on a new Temporary State Energy & Utility Services Conservation Assessment effective April 1, 2009. It imposes a charge of 2% of gross intrastate operating revenues for electric (and gas prior to this period - June 2013) utilities derived in the last preceding calendar year minus the amount of General Assessment for the Department of Public Service costs for fiscal year. Pursuant to Case 09-M-0311, the TSA (18-A) expired December 2017 and effective April 1, 2018 utilities are no longer authorized to defer the difference between the TSA costs and TSA collections from customers. The disposition of the balance will be determined in the future rate case.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Per Case 18-E-0138, this account represents carrying charges on the \$9 million balance funded by NYSEDA to be used for incentive payments under the Direct Current Fast Charge (DCFC) Infrastructure Program to customers who meet the requirements of the program.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities This account represents the Refund/Surcharge for prior years' TAC (Transportation Adjustment Clause) imbalances (i.e. over/under collection). The account is filed annually for the period of September - August and is submitted to the Public Service Commission by October 15th.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities The Company reconciles the commodity cost through the Electricity Supply Reconciliation Mechanism (ESRM) pursuant to PSC 220 Rule 46.3. The mechanism calculates the deferral using the prior month actual cost of purchase power and prior month sales revenue, thus there is one-month lag from the accounting perspective. The purpose of this account is to remove one-month lag by recording commodity timing adjustment.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities This account represents standalone Renewable Portfolio Standard (RPS) deferral. As a result of 2018 PSC request to view Clean Energy Fund deferrals separately from other deferrals, it was necessary to re-class principal and interest balances related to Renewable Portfolio Standard to their own accounts. Per previous PSC Case 14-M-0094 (Issued/Effective January 21, 2016), NYSEDA's clean energy activities was consolidated under the umbrella of the Clean Energy Fund (CEF). Legacy programs (and their associated deferral balances) existing prior to this case, including the Renewable Portfolio Standard, were consolidated into CEF.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities The account holds the excess earnings liability stipulated by the Rate Case 20-G-0381, Section 5.1 and 5.3. By August 31 of each year, commencing in CY 2019, the Company will file an earnings report, which will calculate ROE for the preceding Rate Year. This report is used for Earnings Sharing Mechanism adjustment set up in Section 5.3. If the Company's actual ROE in any Rate Year exceeds 9.5 percent, the amount more than 9.5 percent will be deemed "shared earnings" to be treated as follows: ROE exceeds 9.5 percent but is less than or equal 10.0 percent, 50 percent of revenue equivalent of earnings will be retained by the Company. ROE exceeds 10.0 percent but is less than or equal to 10.5 percent, 75 percent of the revenue equivalent of earnings will be deferred for the benefit of customers and 25 percent retained by the Company. ROE exceeds 10.5 percent, 90 percent of the revenue equivalent of earnings will be deferred for the benefit of customers and 10 percent will be retained by Niagara Mohawk..
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Stipulated in Attachment 1 to DPS-001 filed with the PSC under Case 17-E-0238, the Company recorded the adjustment to the revenue requirement in response to new federal tax rate effective January 2018. Effective April 2018 the federal tax law change is included in delivery rates under the new rate cases 17-E-0238 & 17-G-0239. In April 2019, the Company filed the final impact on rates from the tax cuts and jobs act which required an additional reduction to the electric and gas revenue requirements for fiscal year 2019 to fiscal year 2021. This program was discontinued per Rate Case 20-E-0380.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities Stipulated in Attachment 1 to DPS-001 filed with the PSC under Case 17-G-0239, the Company recorded the adjustment to the revenue requirement in response to new federal tax rate effective January 2018. Effective April 2018 the federal tax law change is included in delivery rates under the new rate cases 17-E-0238 & 17-G-0239. In April 2019, the Company filed the final impact on rates from the tax cuts and jobs act which required an additional reduction to the electric and gas revenue requirements for fiscal year 2019 to fiscal year 2021. This program was discontinued per Rate Case 20-E-0380.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities This account represents the company's Energy Efficiency Surcharge ("EES") deferred Gas balance per Tariff Leaf #112.1 of NYPSC No. 219. NMPC reconciled its energy efficiency programs by deferring the difference between actual energy efficiency expenditures and actual revenues collected by the System benefits surcharge for future recovery or refund to customers in accordance with Rate case 14-M-0994 dated January 21, 2016 and Case 15-M-0252 dated January 22, 2016. The order authorized recovery of EE budgets and targets for calendar years 2016, 2017 and 2018 and allowed NMPC to further recover committed or encumbered costs through December 31, 2019. Per rate case 17-G-0239, The Company's energy efficiency costs (ETIP) will be recovered in base rates instead of the Energy Efficiency Tracker Surcharge portion of SBC. Any under-expenditure in a given Rate Year will be carried forward and reconciled at the end of Rate Year Three. See Leaf 221.1 of PSC No. 220 for tariff details. Monthly, the company will compare (1) Self-Administered Costs to (2) Rate Allowance. This deferral is downward only. Monthly, carrying charges are calculated on the deferral balance using the "Other Customer Capital Rate," which is set annually by the PSC.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities This account represents the company's Energy Efficiency Surcharge ("EES") deferred Electric balance per Tariff Leaf #122.1 of NYPSC No. 220. NMPC reconciled its energy efficiency programs by deferring the difference between actual energy efficiency expenditures and actual revenues collected by the System benefits surcharge for future recovery or refund to customers in accordance with Rate case 14-M-0994 dated January 21, 2016 and Case 15-M-0252 dated January 22, 2016. The order authorized recovery of EE budgets and targets for calendar years 2016, 2017 and 2018 and allowed NMPC to further recover committed or encumbered costs through December 31, 2019. Per rate case 17-E-0238, The Company's energy efficiency costs (ETIP) will be recovered in base rates instead of the Energy Efficiency Tracker Surcharge portion of SBC. Any under-expenditure in a given Rate Year will be carried forward and reconciled at the end of Rate Year Three. See Leaf 221.1 of PSC No. 220 for tariff

<p>details. Monthly, the Company will compare (1) Self-Administered Costs to (2) Rate Allowance. This deferral is downward only. Monthly, carrying charges are calculated on the deferral balance using the "Other Customer Capital Rate," which is set annually by the PSC</p>
<p>(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Account is used by Energy Efficiency (EE) as a CoPay loan account to record theoretical borrowing from the relevant EE Fund Balance to fund EE CoPay loans and to track the outstanding loan portfolio balance for the CoPay loans given to customers who participate in the Energy Efficiency CoPay Loan program. This account serves as an indication of the amount "borrowed from the Company-E Demand Side Management Fund Balance" to fund Company-E CoPay loans.</p>
<p>(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>The Company's Electric Tariff has a mechanism (PSC No. 220, Rule 57 effective July 2021 per Section 3.8, rate case 20-E-0380) that permits the Company to defer the difference between target revenues for delivery services and actual billed delivery service revenues.</p>
<p>(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Section 10.1.19 of the Joint Proposal in rate case 17-E-0238 requires the Company to defer any reductions or additions to stranded costs associated with the implementation of JP for Nine Mile Point (Case 01-E-0011).</p>
<p>(r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Per Case 12-G-0202 Appendix 6 Schedule 12, the Company deferred the difference between costs (self-administered and System Benefit Charge) and revenue collections. This program was re-classified into its own account per Public Service Commission request. This account represents the Interest component of the Energy Efficiency Portfolio Standard (EEPS) deferral.</p>
<p>(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>This account records net margins from off-system sales, capacity release credits other than those associated with assignments to ESCOs and any net margins derived from the optimization of the Company's portfolio of gas supply, transportation, storage and peaking contracts. These net margins will be shared at 85% to customers and 15% to the Company. This account is filed annually as part of the Gas Adjustment Clause (GAC) with the PSC in October for the preceding September through August time period. Once filed, the balance is transferred to the GAC Imbalance account to be refunded in the next calendar year (PSC 219 Rule 17.7; Case 20-G-0381).</p>
<p>(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>The Case 15-G-0171 settled a pending penalty proceeding between the Company and PSC DPS Staff concerning a natural gas incident that occurred at 310 Paige Street, Schenectady, New York on August 10, 2014. The Company committed to creating a \$500,000 deferral, at shareholder expense, to be used to develop a remote meter valve technology pilot program. The pilot program would be supplemental to any existing research and development budget focused on remote meter valves.</p>
<p>(u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>In Case 14-M-0101 ("Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision; issued/effective 02/26/2015), the State of New York PSC directed the Company to engage third parties and develop concepts for demonstration projects related to Reforming the Energy Vision (REV). Additionally, per the order and PSC approval letter, the Company is permitted to defer the revenue requirement impacts of the incremental cost and revenue recoveries of this REV Demo Distributed Generator Interconnection project. An extension of this project is being funded in Rates as per Case 20-E-0380. The 6 stations originally associated with this REV Demo will continue being captured within this deferral.</p>
<p>(v) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Per rate order 18-M-0084 issued at January 2020. NYSERDA was directed to file an EEPS (CEF) Financial Reconciliation report and transfer all available uncommitted and unspent EEPS (CEF) Bill-As-You-Go (BAYG) gas funds to the utilities in proportion to their respective share of original collections. This Order requires utilities to defer these funds in a separate account as a regulatory liability with interest.</p>
<p>(w) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Per rate order 18-M-0084 issued at January 2020. NYSERDA was directed to file an EEPS (CEF) Financial Reconciliation report and transfer all available uncommitted and unspent EEPS (CEF) Bill-As-You-Go (BAYG) gas funds to the utilities in proportion to their respective share of original collections. This Order requires utilities to defer these funds in a separate account as a regulatory liability with interest.</p>
<p>(x) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Per rate case 17-E-0238, The Company's energy efficiency costs (ETIP) will be recovered in base rates instead of the Energy Efficiency Tracker Surcharge portion of SBC. Any under-expenditure in a given Rate Year will be carried forward and reconciled at the end of Rate Year Three. See Leaf 221.1 of PSC No. 220 for tariff details. Monthly, the Company will compare (1) Self-Administered Costs to (2) Rate Allowance. This deferral is downward only. Monthly, carrying charges are calculated on the deferral balance using the "Other Customer Capital Rate," which is set annually by the PSC. The mechanism is replaced per NE:NY order in Section 17.7.1 of Rate Case 20-E-0380 effective July 1, 2022. Only ETIP carrying charges are recorded in this account going forward.</p>
<p>(y) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Per rate case 17-G-0239, The Company's energy efficiency costs (ETIP) will be recovered in base rates instead of the Energy Efficiency Tracker Surcharge portion of SBC. Any under-expenditure in a given Rate Year will be carried forward and reconciled at the end of Rate Year Three. See Leaf 221.1 of PSC No. 220 for tariff details. Monthly, the company will compare (1) Self-Administered Costs to (2) Rate Allowance. This deferral is downward only. Monthly, carrying charges are calculated on the deferral balance using the "Other Customer Capital Rate," which is set annually by the PSC. The mechanism is replaced per NE:NY order in Section 17.7.1 of Rate Case 20-G-0381 effective July 1, 2022. Only ETIP carrying charges are recorded in this account going forward.</p>
<p>(z) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Section 12.1 of Joint Proposal in rate case 20-E-0380 requires the company to defer interest on regulatory assets and liabilities. This account holds interest on these regulatory deferrals using the weighted average cost of capital (net of tax).</p>
<p>(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>This account records (1) the current year's Net Revenue Sharing (NRS) deferral and (2) the amortization of prior year NRS imbalances (i.e. net over or under collections). In accordance with rate case 17-G-0239 and the PSC 219 tariff (Rule 26), the Company sets delivery revenue targets for SC 6 and combined SC9/ SC14 service classes each rate year and reconciles actual fiscal year revenues to these targets. The Company shares with participating service classes of customers 90% of the difference vs targets in SC 6 revenues and 100% of the difference in the combined SC9/14 revenues vs targets. Additionally, the annual filing with the PSC occurs during June of each year, with new rates effective August 1st..</p>
<p>(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>In accordance with rate cases 20-E-0380 & 20-G-0381, Section 12.1.18, this account represents the accrued unbilled revenue Deferral (Gas Only), the Company will continue its current deferral practice concerning accrued unbilled revenues pursuant to the PSC's August 30, 1988 Order in Case 29670. No carrying charges will be calculated for accrued unbilled revenues.</p>
<p>(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Balance reflects penalties relating to operations for the Electric Quality Assurance & Safety Program projects that did not meet the PSC Estimating compliance target standards and 2014/15 Customer Satisfaction Metric. The PSC has the right to enforce penalties on the Company based on operation performance. The accumulated liability in this account can be drawn down through pro-rata allocation and other offsets as set forth in PSC orders in which penalties are refunded to customers.</p>
<p>(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Balance reflects penalties relating to operations for the Gas Quality Assurance & Safety Program projects that did not meet the PSC Estimating compliance target standards. The PSC has the right to enforce penalties on the Company based on operation performance. The accumulated liability in this account can be drawn down through pro-rata allocation and other offsets as set forth in PSC orders in which penalties are refunded to customers. The balance of \$2.7 million for the Gas Safety & Reliability Performance Metric was transferred to the Gas Safety Performance Metric account in March 2019. The residual balance was transferred to rate plan deferral account 2540724 in FY22 per 20-G-0381.</p>
<p>(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Schedule 12 of Appendix 6 of the Joint Proposal in rate case 12-G-0202 discontinues this deferral mechanism. In addition, the pre-existing deferred amounts are partially amortized per Section 4.4.1 and Appendix 6, Schedule 13. This mechanism is discontinued under cases 17-E-0238 & 17-G-0239.</p>
<p>(af) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>

<p>This account represents standalone former System Benefit Charge (SBC) deferral. As a result of 2018 PSC request to view Clean Energy Fund deferrals separately from other deferrals, it was necessary to re-class principal and interest balances related to other programs to their own accounts. Per Case 14-M-0094 (Issued/Effective January 21, 2016), NYSERDA's clean energy activities was consolidated under the umbrella of the Clean Energy Fund (CEF). Legacy programs (and their associated deferral balances) existing prior to this case, including the System Benefit Charge, were consolidated into CEF.</p> <p>(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Section 12.1.5 of the Joint Proposal of 20-E-0380 and 20-G-0381 provides for the recoveries of Site Investigation and Remediation expenses. The Company will reconcile the expense to the annual rate allowance of \$17.92 million for electric and \$3.16 million for gas. Any under- or over-expenditures are deferred for future refund to, or recovery from customers.</p> <p>(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>This account holds the deferral balance for the Transmission Revenue Adjustment Clause (TRAC). The TRAC deferral is the difference between the forecast based on transmission revenue credits in delivery rates and actual transmission revenue realized. The TRAC is defined per rate case 20-E-0380 and PSC Tariff 220, Rule 43 effective July 1, 2021.</p> <p>(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>The Economic Development Fund Program provides discounted electric delivery rates to qualified customers. National Grid will continue its Economic Development Fund Program. Each Rate Year, the Company will fully reconcile economic development discounts to the amount reflected in rates (\$2.193 million in Rate Year One, \$2.120 million in Rate Year Two and \$1.721 million in Rate Year Three) for refund to or recovery from customers. Refer to Economic Development Fund (10.1.3) rate cases 17-E-0238 and 17-G-0239. Per RC 20-E-0380 Sec 12.1.3 amount reflected in rates (\$2.065M in RY1, \$2.100M in RY2 and \$1.625M in RY3).</p> <p>(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>This account records deferral of recoveries from customers through surcharge as allowed under: Case 99-G-1369 and continued under Case 20-G-0381 Joint Proposal page 76. These recoveries are meant to compensate the company for specific R&D expenditures related to Millennium projects. The account is reconciled and filed annually for the period of (Jan-Dec) and submitted to the PSC at January 1. In April 2018, Millennium R&D's share of the one-time Gas Rate Plan Deferral Credit was applied to the deferral balance which increased deferred liability by \$0.341 million.</p> <p>(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>As commodity costs, including realized gains and losses on commodity derivatives, are refunded to or recovered from customers through the Company's gas and electric cost recovery mechanisms, a regulatory asset or liability is recorded as an offset to the unrealized gain or loss on a derivative asset in accordance with ASC 980 under US GAAP.</p> <p>(al) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>The Company entered into a 30-year Purchase Power Agreement (PPA) with the City of Oswego (City) to purchase power at fixed rate on October 5, 1993. A tracking provision in the agreement obligates the City to pay the Company the difference (being tracked in an Adjustment Account) between the fixed contract rate and the cost the Company would have incurred in producing the power itself. This difference has built in the Company's favor over time. General Accounting has recorded a Regulatory Liability to track this difference. This account using a discounting schedule will wind down the regulatory liability balance based on the difference between the fixed contract rate and the internal production rate for monthly production and the amount withheld/prepaid monthly by the City.</p> <p>(am) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Section 10.1.1 of the Joint Proposal in rate cases 20-E-0380 & 20-G-0381 require the Company to continue defer the difference between actual Pension costs and the annual revenue requirements for Pension costs.</p> <p>(an) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Section 10.1.1 of the Joint Proposal in rate cases 20-E-0380 & 20-G-0381 require the Company to continue to defer the difference between actual OPEB costs and the annual revenue requirements for OPEB costs.</p> <p>(ao) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Beginning January 1, 2018 Niagara Mohawk implemented the Low Income Energy Affordability Program (EAP), which was approved by case 14-M-0565. Per Rate Case 17-E-0238, Section 10.1.2 and Section 13.1., each Rate Year, the Company will fully reconcile Energy Affordability Program costs to the rate allowance of \$56.594 million. Amount in excess of the rate allowance will be deferred for future recovery from customers. Any under-expenditure will be deferred for future use in a low income program. Per RC 20-E-0380 effective July 1, 2021 Annual rate rate allowance are as follow: RY1 \$23.48K; RY2 \$20.97K; RY3 \$19.41K.</p> <p>(ap) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Section 12.1.5 of the Joint Proposal of 20-E-0380 and 20-G-0381 provides for the recoveries of Site Investigation and Remediation expenses. The Company will reconcile the expense to the annual rate allowance of \$17.92 million for electric and \$3.16 million for gas. Any under- or over-expenditures are deferred for future refund to, or recovery from customers.</p> <p>(aq) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>This account processes the Legacy Transition Charge (LTC) reconciliation as per Rule 46.2 PSC 220 tariff. The LTC is a true up mechanism for old purchases power contracts.</p> <p>(ar) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>This account reconciles the deferred charges for RSS (Reliability Support Service) from Dunkirk paid to NRG Power Marketing, the related carrying charges, and recovery via revenue collection as per RSS agreement and rate case 12-E-0136. The reconciliation recovers only the total RSS cost exceeding the total 57 million. This mechanism is discontinued under Case 17-E-0238.</p> <p>(as) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Balance in this account represents 18-A Temporary State Energy & Utility Service Conservation Assessment (TSA). This account was established based on a new Temporary State Energy & Utility Services Conservation Assessment effective April 1, 2009. The account records the deferral of the difference between the payment to PSC and the recovery of that payment. The account was filed annually to the PSC for the period of (July-June) submitted at June 15. Pursuant to Case 09-M-0311, the TSA (18-A) expired December 2017 and effective April 1, 2018 utilities are no longer authorized to defer the difference between the TSA costs and TSA collections from customers. The disposition of the balance will be determined in the future rate case.</p> <p>(at) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Pursuant to the new gas rate case 17-G-0239, this mechanism is discontinued.</p> <p>(au) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Per Case 14-M-0101 ("Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision," I/E 02/26/2015), Appendix C, NMPC will include a Self-Direct Program for large commercial and industrial customers in their energy efficiency portfolios no later than January 1, 2017. The Self-Direct Programs will allow large commercial and industrial customers to self-direct funds that would otherwise support the utilities' portfolio of energy efficiency programs toward the customers' unique suite of energy management investments and allow the customers' energy savings to count toward the utilities' goals. The Self-Direct Program was implemented on a three-year cycle. Throughout the cycle, participants will be able to access at least 85% of their contributions to fund eligible projects, as agreed upon by the customer and the utility. Beginning January 1, 2017, the utility regularly allocated a Self-Direct participant's contributions to the utility's energy efficiency portfolio into the participant's Energy Savings Account (ESA), excluding the up-to 15% that is retained by the utility for program administration and EM&V For deferral purposes, 85% of monthly revenues from customers enrolled in the program were deferred in this account. A letter was sent to New York State Public Service Commission on December 2018 notifying NMPC decision to close all Electric Self Direct projects by December 31, 2019. Funds Collected through December 2019 are available for Self-Direct customers to use for the period January 1, 2020 – December 31, 2020.</p> <p>(av) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>As stipulated by the latest rate case 17-E-0238, Section 2.3, the Company created a new electric deferral credit of \$44.88 million ("Rate Plan Settlement Credit"). This will resolve several pending issues addressed in the rate case proceeding. The Company will use \$6.2 million of the electric Rate Plan Settlement Credit in each Rate Year (\$18.6 Million in total) to amortize an equivalent amount of its undepreciated investment in pre-Automated Meter Reading meters.</p> <p>(aw) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>As stipulated by the latest rate order 17-G-0239, Section 2.3, the Company created a new gas deferral credit of \$28.42 million ("Rate Plan Settlement Credit"). This will resolve several pending issues addressed in the rate case proceeding. The Company will utilize \$8.971 million of the Gas Rate Plan Settlement Credits to fund Gas Safety programs identified in section 7.5 of the Joint Proposal. The Company will also reserve \$5 million to fund future gas safety and compliance improvement programs.</p> <p>(ax) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>

Per Case 17-E-0238, each rate year the company reconciles the actual level of walk-in transaction fee cost to the respective rate allowance. This mechanism was discontinued per Rate Case 20-E-0380.
(ay) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Per Case 17-G-0239, each rate year the company reconciles the actual level of walk-in transaction fee cost to the respective rate allowance. This mechanism was discontinued per 20-G-0381.
(az) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
As set forth through rate case 20-E-0380, the Company will implement a downward-only reconciliation of transmission and distribution vegetation management program costs. The reconciliation will apply to the Company's aggregate total vegetation management costs over the term of the Rate Plan. (\$78.856 million in Rate Year One, \$80.666 million in Rate Year Two, and \$82.323 million in Rate Year Three). Any under-expenditure in total program costs in a given Rate Year will be carried forward and reconciled at the end of Rate Year Three.
(ba) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Per Case 20-G-0381, Section 10.4 the Company is authorized to record the Service Company Rents IS and GBE Program Net Plant and Depreciation Expense Reconciliation Mechanism. This is a downward only reconciliation that applies to the Company's aggregate total IS and GBE program average net plant and depreciation expense. Each rate year, the Company will reconcile its respective actual IS and GBE Program average net utility plant and depreciation expense revenue requirements to the forecast revenue requirements and defer any underspend to the benefit of the customers as reconciled through rate year 3.
(bb) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Per Case 20-E-0380, Section 10.4 the Company is authorized to record the Service Company Rents IS and GBE Program Net Plant and Depreciation Expense Reconciliation Mechanism. This is a downward only reconciliation that applies to the Company's aggregate total IS and GBE program average net plant and depreciation expense. Each rate year, the Company will reconcile its respective actual IS and GBE Program average net utility plant and depreciation expense revenue requirements to the forecast revenue requirements and defer any underspend to the benefit of the customers as reconciled through rate year 3.
(bc) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Per rate case 20-E-0380, the Company will implement a platform service revenue sharing mechanism for its electric business each year under the rate plan. The Company will retain 20% of fees collected from vendors and defer 80% for future credit to customers.
(bd) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
This account contains the deferral balance of the Net Utility Plant tracker pertaining to the gas service since fiscal years 2019. As determined by rate case 20-E-0380, NMPC will reconcile its annual actual average net utility plant and depreciation expense revenue requirements to the target amounts. Any under expenditure in a given rate year will be carried forward and reconciled at the end of rate year three.
(be) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
This account contains the deferral balance of the Net Utility Plant and depreciation expense pertaining to the gas service since fiscal years 2019. As determined by rate case 20-G-0381, the Company reconciles its annual actual average net utility plant and depreciation expense revenue requirements to the target amounts. Any under expenditure in a given rate year will be carried forward and reconciled at the end of rate year three.
(bf) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
This account holds the Long Term Debt (LTD) True Up deferral recovery mechanism per rate case 17-E-0238 for Rate Year Two and Three. This mechanism was discontinued per 20-E-0380. The balance as of June 2021 was transferred to rate plan deferral account 2540723 in FY22. The residual balance represents the activities from prior rate case that was not included rate plan deferral account.
(bg) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
This account holds the Long Term Debt (LTD) True Up deferral recovery mechanism per rate case 17-G-0239 for Rate Year Two and Three. This mechanism was discontinued per 20-G-0381. The balance as of June 2021 was transferred to rate plan deferral account 2540724 in FY22. The residual balance represents the activities from prior rate case that was not included rate plan deferral account.
(bh) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Per Case 20-G-0381 section 14, the PSC has the right to enforce penalties on Niagara Mohawk power corporation based on operation performance. These penalties are recorded as negative revenue adjustments.
(bi) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Balance in this account represents Economic Development Fund Program which provides discounted gas delivery rates to qualified customers. Each Rate Year, the Company will fully reconcile economic development discounts to the amount reflected in rates (\$1.150 million, \$0.935 million and \$0.762 million) for refund to or recovery from customers as authorized in section 10.1.3 in rate case 17-G-0239. Per RC 20-G-0381 Sec 12.1.3 amount reflected in rates (\$433.7K in RY1, \$332K in RY2 and \$289.7 In RY3).
(bj) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Balance in this account represents Economic Development Fund Program which provides discounted gas delivery rates to qualified customers. Each Rate Year, the Company will fully reconcile economic development discounts to the amount reflected in rates (\$1.150 million, \$0.935 million and \$0.762 million) for refund to or recovery from customers as authorized in section 10.1.3 in rate case 17-G-0239. Per RC 20-G-0381 Sec 12.1.3 amount reflected in rates (\$433.7K in RY1, \$332K in RY2 and \$289.7 In RY3).
(bk) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
The Economic Development Grant Program is funded by PSC in which the Company is funded grants to improve the economic state of the community. This account contains the deferral balance for the Economic Development grant program deferral for electric, which is the difference between the cumulative allowance (as allowed per the PSC) and the cumulative expenditures for the program. Pursuant to case 20-E-0380 Section 12.1.4, the reconciliation is subject to downward-only reconciliations over the term of the rate plan. Any difference between the respective rate allowance and actual program costs in a given rate year will be carried forward and reconciled at the end of rate year Three, with any under-expenditure to be deferred for future use in the program.
(bl) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
The balance in this account represents the incremental costs incurred associated with Case 17-E-0238 (Electric). Incremental costs include professional and consultant fees associated with documents and studies filed in the rate case. The rate case expenses for Case 17-E-0238 were deferred as a regulatory asset (debit to this account) with a credit to collection of these expenses. In the Company's rate Case 17-E-0238, the balance in the account had been amortized over three Rate Years for \$493,000 each Rate Year. The monthly amortization of \$41,083.33 will credit the regulatory liability in accordance to Appendix 1, Schedule 1. This mechanism was discontinued effective July 1, 2021 per Rate Case 20-E-0380.
(bm) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
The balance in this account represents the incremental rate case expenses incurred associated with Case 17-G-0239 (Gas). Incremental rate case expenses include professional and consultant fees associated with documents and studies filed in the rate case. The rate case expenses for Case 17-G-0239 were deferred as a regulatory asset (debit to this account) with a credit to collection of these expense. In the Company's rate Case 17-G-0239, the balance in the account had been amortized over three Rate Years for \$396,000 each Rate Year. The monthly amortization of \$33,000 will credit the regulatory liability in accordance to Appendix 1, Schedule 2. This mechanism was discontinued effective July 1, 2021 per Rate Case 20-G-0381.
(bn) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
The account holds the deferral for Variable Pay – Electric, stipulated by the Niagara Mohawk's Rate Case 20-E-380, section 12.1.10 and Appendix 5, Schedule 10. Each fiscal year (rate year), the company reconciles the actual variable compensation amount with the target amounts reflected in rates and defers for refund to customers any variable pay compensation reflected in rates that are not paid to employees (as credit). This is a downward only reconciliation.
(bo) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
The account holds Pro-Rata Allocation of Deferral Credits amortization stipulated by the latest Rate Case 20-E-0380. The Company will credit customers with a portion of the forecast electric deferral balance in amount of \$145.9 Million. For the gradual transition to full cost-of-service rates, the credits are allocated (July 2022 - June 2024) to Rate Year One \$26.483 million, Rate Year Two \$36.738 million, Rate Year Three \$82.685 million. The credits are calculated by taking a pro rata share from the overall projected deferred credit balances.
(bp) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

<p>The account holds Pro-Rata Allocation of Deferral Credits amortization stipulated by the latest Rate Case 20-G-0381. The Company will credit customers with a portion of the forecast gas deferral balance in amount of \$53.5 Million. For the gradual transition to full cost-of-service rates, the credits are allocated (July 2022 - June 2024) to Rate Year One \$3.519 million, Rate Year Two \$10.327 million, Rate Year Three \$26.727 million and Rate Year Four 12.928M. The credits are calculated by taking a pro rata share from the overall projected deferred credit balances.</p> <p>(bq) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Section 12.1 of the Joint Proposal in Case 20-G-0381 requires the Company to defer interest on regulatory assets and liabilities. This account holds interest on regulatory liabilities (gas) using the pre-tax weighted average cost of capital rate authorized in the current rate case.</p> <p>(br) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>CEF Bill-As-You-Go Gas costs ended Per Case 18-M-0084 dated January 16, 2020.</p> <p>(bs) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Per Case 20-E-0380, SBC costs, which include the CEF surcharge, will continue to be reconciled pursuant to PSC 220 Rule 41. The Company will compare the actual CEF expenditures (NYSERDA Payments) to actual CEF collections. Carrying charges are calculated on the deferral balance using the Other Customer Capital Rate (net of tax), which is set annually by the PSC.</p> <p>(bt) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>To recognize upfront the Spier Fall to Rotterdam Transmission Line total settlement amount (borne by shareholders) for incremental O&M cost on the maintenance of the steel structures on the Spier Falls to Rotterdam Transmission line pursuant to case 10-T-0080, and amortization over the average service life of the assets.</p> <p>(bu) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Per Case 20-G-0381, SBC costs, which include the CEF surcharge, will continue to be reconciled pursuant to PSC 219 Rule 31. Carrying charges are calculated on the deferral balance using the Other Customer Capital Rate (net of tax), which is set annually by the PSC. Per Case 14-M-0094, interest for Energy Efficiency Portfolio Standard and CEF is to be segregated in the company's books for the future benefit of ratepayers. The deferred interest related to CEF was reclassified into a separate account on the company's books in June 2018.</p> <p>(bv) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Per Case 20-E-0380, System Benefit Charge costs, which include the Clean Energy Fund (CEF) surcharge, will continue to be reconciled pursuant to Public Service Commission 220 Rule 41. On a monthly basis, the Company will compare monthly amounts due to NYS Energy Research Development Authority (if any) to Actual CEF Collections/Revenues. On a monthly basis, carrying charges are calculated on the deferral balance using the "Other Customer Capital Rate," which is set annually by the NY PSC.</p> <p>(bw) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Energy Efficiency Portfolio Standard interest was re-classed to a separate GL account per Public Service Commission request in July 2018.</p> <p>(bx) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>This account represents standalone former System Benefit Charge (SBC) interest deferral. As a result of 2018 PSC request to view Clean Energy Fund deferrals separately from other deferrals, it was necessary to re-class principal and interest balances related to other programs to their own accounts. Per previous PSC Case 14-M-0094 (Issued/Effective January 21, 2016), NYSEDA's clean energy activities was consolidated under the umbrella of the Clean Energy Fund (CEF). Legacy programs (and their associated deferral balances) existing prior to this case, including the System Benefit Charge, were consolidated into CEF.</p> <p>(by) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Under the implementation of the Low-Income Energy Affordability Program approved by Case 14-M-0565, effective January 1, 2018, Electric and Gas income eligible customers who received Home Energy Assistance Program (HEAP) benefit within 14 months were eligible to participate in the Program and receive discounts. Amounts in excess of the rate allowance will be deferred for future recovery from customers. Any under-expenditures will be deferred for future use in a low-income program. Per RC 20-G-0380 effective July 1, 2021 Annual rate allowance are as follow: RY1 \$6.6K; RY2 \$5.6K; RY3 \$5.4K.</p> <p>(bz) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Per Case 18-E-0138, this account represents the balance received from NYSEDA of \$9 million available to be used for incentive payments for the Direct Current Fast Charge (DCFC) Infrastructure Program to customers who meet the requirements of the program. This program expired on December 31, 2020 and has been replaced by the Direct Current Fast Charging component of the Make Ready Program per Case 20-E-0380 Section 3.4.14. The current activities in this account are surcharges collected and interest accrued.</p> <p>(ca) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>On January 25, 2021, the PSC issued Order 20-E-0491, authorizing National Grid ("Company") to lease certain existing transmission right-of-way (ROW) to LS Power and NYPA, and to transfer the Facilities (electric transmission facilities) to LS Power for their approved construction and operation of the electric transmission upgrade project. The lease terms are for 99 years and the proceeds are amortized monthly over the 99-year term. The unamortized balance will receive carrying charge treatment using the pre-tax weighted average cost of capital (WACC) rate.</p> <p>(cb) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>On January 25, 2021, the PSC issued Order 20-E-0491, authorizing National Grid ("Company") to lease certain existing transmission right-of-way (ROW) to LS Power and NYPA, and to transfer the Facilities (electric transmission facilities) to LS Power for their approved construction and operation of the electric transmission upgrade project.</p> <p>The transfer of assets will occur in multiple transactions and the sale of the Facilities will be recorded to Deferred Regulatory Liability. The unamortized balance will accrue interest using the pre-tax WACC rate</p> <p>(cc) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>On January 25, 2021, the PSC issued Order 20-E-0491, authorizing National Grid ("Company") to lease certain existing transmission right-of-way (ROW) to LS Power and NYPA, and to transfer the Facilities (electric transmission facilities) to LS Power for their approved construction and operation of the electric transmission upgrade project.</p> <p>As a result of the sale of the Facilities, the Company will avoid property tax, depreciation, and O&M costs it currently incurs, and that ratepayers pay for through base rates. The avoided costs/savings will be deferred to regulatory liability with carrying charge using pre-tax WACC rate.</p> <p>(cd) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>On March 19, 2021, the PSC issued Order 20-E-0596, authorizing National Grid ("Company") to lease certain existing transmission right-of-way (ROW) and transfer Facilities to Transco for their approved construction and operation of the electric transmission upgrade project. The lease terms are for 99 years and the proceeds will be amortized monthly over the 99-year term. The unamortized balance will receive carrying charge treatment using the pre-tax weighted average cost of capital (WACC) rate.</p> <p>(ce) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Balance in account represents NMPC Property Tax Deferral (Electric) as per NMPC Rate Case 20-E-0380. As stated in section 12.1.6 of the rate case, the Company will reconcile actual property tax expense to the rate allowance, Year1 \$217.760 M, Year2, \$234.545M and Year3 \$249.828M. The difference will be deferred for future refund to or recovery from customers. The difference between actual tax expense and the rate allowance will be shared 90/10 percent between customers and the Company respectively. The rate allowance exceeding actual expenditure results in credit and conversely, expenditures exceeding the rate allowance results in debit to the account.</p> <p>(cf) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>On March 19, 2021, the PSC issued Order 20-E-0596, authorizing National Grid ("Company") to lease certain existing transmission right-of-way (ROW) and transfer Facilities to Transco for their approved construction and operation of the electric transmission upgrade project. The transfer of assets will occur in multiple transactions and the sale of the Facilities will be recorded to Deferred Regulatory Liability. The unamortized balance will accrue interest using the pre-tax WACC rate.</p> <p>(cg) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>On March 19, 2021, the PSC issued Order 20-E-0596, authorizing National Grid ("Company") to lease certain existing transmission right-of-way (ROW) and transfer Facilities to Transco for their approved construction and operation of the electric transmission upgrade project. As a result of the sale of the Facilities, the Company will avoid property tax, and depreciation expense it currently incurs, and that ratepayers pay for through base rates. The avoided costs/savings will be deferred to regulatory</p>
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liability with carrying charge using pre-tax WACC rate.
(ch) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Per 19-M-0463, the Company defers incremental expenses and administrative fee recoveries for the NMPC Net Crediting Program. The NMPC Net Crediting Program provides voluntary (opt-in) consolidated billing services for CDG hosts and subscribers as of October 1, 2020.
(ci) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Excess Accumulated deferred taxes resulting from the remeasurement of the company's deferred tax balances due to the enactment of the 2017 Tax Cuts and Jobs Act for electric transmission.
(cj) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Excess Accumulated deferred taxes resulting from the remeasurement of the company's deferred tax balances due to the enactment of the 2017 Tax Cuts and Jobs Act for electric distribution.
(ck) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Excess Accumulated deferred taxes resulting from the remeasurement of the company's deferred tax balances due to the enactment of the 2017 Tax Cuts and Jobs Act for gas.
(cl) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Includes amounts pertaining to Allowance for Funds Used During Construction given to Niagara Mohawk, which are being amortized over the life of the book assets, as well as the impact of state tax rate changes and other items as agreed with regulators for electric.
(cm) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Includes amounts pertaining to Allowance for Funds Used During Construction given to Niagara Mohawk, which are being amortized over the life of the book assets, as well as the impact of state tax rate changes and other items as agreed with regulators for gas.
(cn) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Pursuant to PSL§114-a, a utility is precluded from including in rates the cost for legislative lobbying performed by trade organizations to benefit utilities. Any membership dues included in each rate year's applicable revenue requirement identified by the Company will be deferred. Credits to this regulatory liability are utility membership dues to be deferred for future pass back to customer (Gas).
(co) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Pursuant to PSL§114-a, a utility is precluded from including in rates the cost for legislative lobbying performed by trade organizations to benefit utilities. Any membership dues included in each rate year's applicable revenue requirement identified by the Company will be deferred. Credits to this regulatory liability are utility membership dues to be deferred for future pass back to customer (Electric).
(cp) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Rate Case 20-G-0381, Section 17.7.1 - Co. will reconcile the revenue requirement (RR) effect of the actual costs incurred for the EE programs to the cumulative electric and gas reconciliation targets and defer any over/under collection over the term of the rate plan for future recovery from or refund to customers. Per NE:NY Order, Co. is permitted to carry deferred overspent or underspent funds forward from year to year thru 2025, for offset or use in future year EE programs, provided it does not exceed the cumulative budgets authorized in NE:NY Order.
(cq) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
RC 20-G-0381, Section 17.7.1 - Co. will reconcile the revenue requirement (RR) effect of the actual costs incurred for the EE programs to the cumulative Gas reconciliation target and defer any over/under collection over the term of the rate plan for future recovery from or refund to customers. Per NE:NY Order, Co. is permitted to carry deferred overspent or underspent funds forward from year to year thru 2025, for offset or use in future year EE programs, provided it does not exceed the cumulative budgets authorized in NE:NY Order.
(cr) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
NYS PSC has authorized creation of an Integrated Energy Data Resource (IEDR) platform that will securely collect, integrate, and provide access to a large and diverse set of energy-related data and information necessary to support economy-wide decarbonization required by CLCPA. The Commission's IEDR Order 20-M-0082 appointed NYSEDA as the Program Sponsor responsible for defining, initiating, overseeing, and facilitating the IEDR Program, including procuring the services of the IEDR program manager and Utility Data Advisor. NYSEDA finalized an agreement with Deloitte Consulting LLP on September 28, 2021 to function as the IEDR Program Manager and With Pecan Street Inc on September 30, 2021, to function as the IEDR Utility Data Advisor.
(cs) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
In compliance with the Commission's Order in Case 15-G-0244, the Company amended its tariffs to include tariff penalties for customers that do not cooperate with inside service line inspections. The amounts recovered through assessment of the penalties will be used to offset the costs of service line inspections per Rate Case 20-G-0381. Since the collected penalties were not included in the revenue requirement for Rate Case 20-G-0381, the regulatory liability account was created to track the penalties and deferral interest for future rate case disposition.
(ct) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Rate Case 20-E-0380, Section 17.7.1 - Co. will reconcile the revenue requirement (RR) effect of the actual costs incurred for the EE programs to the cumulative electric and gas reconciliation targets and defer any over/under collection over the term of the rate plan for future recovery from or refund to customers. Per NE:NY Order, Co. is permitted to carry deferred overspent or underspent funds forward from year to year thru 2025, for offset or use in future year EE programs, provided it does not exceed the cumulative budgets authorized in NE:NY Order.
(cu) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Rate Case 20-E-0380, Section 17.7.1 - Co. will reconcile the revenue requirement (RR) effect of the actual costs incurred for the EE programs to the cumulative electric and gas reconciliation targets and defer any over/under collection over the term of the rate plan for future recovery from or refund to customers. Per NE:NY Order, Co. is permitted to carry deferred overspent or underspent funds forward from year to year thru 2025, for offset or use in future year EE programs, provided it does not exceed the cumulative budgets authorized in NE:NY Order.
(cv) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
As a result from the extension of the suspension period, the Company is authorized to calculate the revenue adjustment as the difference between revenues the Company would have received during the extension of the suspension period and the actual revenues received to ensure the Company is restored to the same position it would have been in had new rates gone into effect on July 1st, 2021 per Rate Case 20-E-0380 & 20-G-0381. The deferral balance is related to the non-reconcilable components of the MFC.
(cw) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
The Merchant Function Charge (MFC) is applied to the customer's bill when the customer receives electricity supply from the Company. This charge includes costs associated with commodity related credit and collections, commodity related uncollectible expense, electric supply procurement costs and working capital for electric supply. This charge is applied to the Electricity Supply portion of a customer's bill. This charge will not be billed if the customer chooses and alternate supplier. Based on rate case 20-E-0380 the Company is allowed to defer the difference between the revenue for the MFC and the revenue requirement.
(cx) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
The Electricity Supply Reconciliation Mechanism (ESRM) performed per rule 46.3.1, 46.3.2, and 46.3.3 of PSC tariff 220. ESRM reconciles electricity supply revenues for the month to the market cost of electricity purchased. Costs in excess of revenues are collected from customers and revenues in excess of costs are credited to customers. ESRM also includes the cost of benefit of hedging contracts.
(cy) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Per Rate Case 20-E-0380/20-G-0381, Section 8, the Company is authorized to recover \$119.17 million (\$88.55 million for Electric operation and \$30.32 million for gas operation) of AMI-related O&M expenses as defined in the rate case joint proposal and incurred during the six-year AMI deployment period beginning Fiscal Year 2022 subject to a downward only reconciliation at the end of the six-year AMI deployment period.
(cz) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Per Rate Case 22-E-0253, the Company is authorized to extend the primary term of lease of Volney-Marcy Transmission Line through January 1, 2044, and then acquire the line for \$1.00. The annual lease payment under this agreement will result in 0.772 million of annual savings from the current lease payment. The Company defers the savings from the current annual payment reflected in rates until rates are reset in the Company's next rate proceeding.
(da) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Per Rate Case 17-E-0238, the Commission authorized Niagara Mohawk to implement AMI in its upstate New York electric and gas service territories with a cap on Capex spend during the 6 year implementation period of \$475.2M. The Joint Proposal 20-E-0381 provides for funding of the AMI program implementation over the term of the Rate Plans and Stay-out Period for \$119.17M (\$88.55 million for Electric operation and \$30.32 million for gas operation) for spend incurred. The 6 year reconciling mechanism is a downward-only tracker for O&M costs in specified cost categories. If spend is prudently incurred and exceeds the amount funded for in rates, the Company can petition the Commission for possible recovery period.
(db) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
This account processes the NYPA (New York Power Authority) Hydropower Benefit reconciliation as per Rule 46.2.6 of PSC tariff 220. The NYPA Hydropower Benefit is low-cost hydropower that NIMO procures from NYPA. Monthly forecasts of contracts are trued up to the actual costs, market prices, and customer loads. The true ups are reflected on the customers' bills on a two-month lag.
(dc) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Property Tax Exp Def - GasBalance in the account represents Property Tax Deferral (Gas) as per rate case 20-G-0381. As stated in Section 12.1.6 of the rate case, the Company will reconcile actual property tax expense to the rate allowance (\$56.017 million, \$61.125 million, and \$66.803 million). The difference will be deferred for future refund to or recovery from customers. The difference between actual tax expense and the rate allowance will be shared 90/10 percent between customers and the Company respectively.
(dd) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Per Rate Case 20-E-0380, Section 12.1.13, this account holds liability due to customers for aggregation fees collected by the Company.
(de) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
The balance in this account represents the incremental costs incurred associated with the Upcoming 2020 Rate Case (Electric). Incremental costs include professional and consultant fees associated with documents and studies filed in the rate case. The rate case expenses will be deferred as a regulatory asset (debit to this account) with a credit to collection of these expenses.
(df) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
The balance in this account represents the incremental costs incurred associated with the Upcoming 2020 Rate Case (Gas). Incremental costs include professional and consultant fees associated with documents and studies filed in the rate case. The rate case expenses will be deferred as a regulatory asset (debit to this account) with a credit to collection of these expenses..
(dg) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
In April 2021, NYSERDA and NMPC filed a Joint Petition ("JP") for Approval of an Expanded Solar for All Program ("E-SFA") for providing Community Solar to Low-Income Customers. The JP requests that the Commission approve an E-SFA program under which the Company would aggregate bill credits generated by participating Community Distributed Generation ("CDG") projects and distribute them among Energy Affordability Program ("EAP") customers automatically enrolled into the program. Bill credits from the E-SFA program would be in addition to any other bill credits for which an EAP customer may qualify. Purpose of this account is to track ESFA compensations (pool credits), credits provided to EAP customers, over-recovery of actual ESFA cost by administrative fees, and carrying charges.
(dh) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Per Rate Case 15-E-0302, to address the financial risk of revenue shortfalls for all programs authorized under the CES, NYSERDA is authorized to collect from the electric distribution companies (EDCs) the current accumulated ZEC payment deficit of \$33,295,904 through year five of the ZEC program ending March 31, 2022. The Company shall commence backstop collections from customers, for the allocated ZEC deficit amounts, beginning October 1, 2023, consistent with the companies' existing tariffs.
(di) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
This accounts records interest associated with the CESD Backstop Collection Mechanism Per Rate Case 15-E-0302.
(dj) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
As per the request of NYS PSC this accounts records Pension Plan Settlement Gain separate from the normal deferral account for tracking purposes.
(dk) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Pursuant to Section 10.1.9 of the JP 17-E-0238/17-G-0239, company is authorized to defer certain Externally Imposed Cost, which are defined as incremental expenses that result from legislative court, or regulatory change. The threshold for NMPC gas is \$2.3M.
In response to the Covid-19 pandemic, the Governor declared a State of Emergency on March 7, 2020. On June 17, 2020, the Governor signed Parker-Mosley Law, which among other things provides the residential customer a right to enter into deferred payment agreements without the requirement of a downpayment, late fees, or penalties. The lost revenues from holding off these payments was above the threshold and is deferred to this account.
(dl) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Pursuant to Section 10.1.9 of the JP 17-E-0238/17-G-0239, company is authorized to defer certain Externally Imposed Cost, which are defined as incremental expenses that result from legislative court, or regulatory change. The threshold for NMPC gas is \$2.3M.
In response to the Covid-19 pandemic, the Governor declared a State of Emergency on March 7, 2020. On June 17, 2020, the Governor signed Parker-Mosley Law, which among other things provides the residential customer a right to enter into deferred payment agreements without the requirement of a downpayment, late fees, or penalties. The lost revenues from holding off these payments was above the threshold and is deferred to this account.
(dm) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
The Company's Electric Tariff has a mechanism (PSC No. 220, Rule 57 effective July 1, 2021 per Section 3.4.9, rate case 20-E-0380) that permits the Company to defer the difference between target revenues for delivery services and actual billed delivery service revenues.

FERC FORM NO. 1 (REV 02-04)

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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ELECTRIC OPERATING REVENUES (ACCOUNT 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f) and (g). Unbilled revenues and MWh related to unbilled revenues need not be reported separately as required in the annual version of these pages

2. Report below operating revenues and MWh for each prescribed account and/or category, and manufactured gas revenues in total.

3. Report number of customers for each prescribed account and/or category column (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except where separate meter readings

are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	Bundled		
3	(440) Residential Sales	\$ 2,020,260,918	\$ 1,883,131,417
4	(442) Commercial and Industrial Sales		
5	Small (or Commercial) (See Instr. 6)	448,662,082	434,519,611
6	Large (or Industrial) (See Instr. 6)	88,247,346	55,532,867
7	(444) Public Street and Highway Lighting	13,892,365	13,258,791
8	(445) Other Sales to Public Authorities		
9	(446) Sales to Railroads and Railways		
10	(448) Interdepartmental Sales		
11	TOTAL Sales to Ultimate Consumers	2,571,062,711	2,386,442,686
12	(447) Sales for Resale	673,882	790,504
13	TOTAL Sales of Electricity	2,571,736,593	2,387,233,190
14	(Less) (449.1) Provision for Rate Refunds		
15	TOTAL Revenues Net of Provision for Refunds	2,571,736,593	2,387,233,190
16	Other Operating Revenues		
17	(450) Forfeited Discounts	17,076,628	18,245,263
18	(451) Miscellaneous Service Revenues	9,984,059	10,295,133
19	(453) Sales of Water and Water Power	0	0
20	(454) Rent from Electric Property	20,666,095	26,058,150
21	(455) Interdepartmental Rents	0	0
22	(456) Other Electric Revenues	221,125,155	(446,074,271)
23	(456.1) Revenues from Transmission of Electricity of Others	270,682,718	576,608,242
24	(456.2) Revenues from Distribution of Electricity of Others*		
25	Residential Sales	89,292,771	87,603,410
26	Commercial and Industrial Sales		
27	Small (or Commercial) (See Instr. 6)	379,436,631	363,676,248
28	Large (or Industrial) (See Instr. 6)	134,115,962	126,808,958
29	Public Street and Highway Lighting		
30	Other Sales to Public Authorities		
31	Sales to Railroads and Railways		
32	Interdepartmental Sales		
33	Other		
34	TOTAL Sales to Ultimate Consumers	602,845,364	578,088,616
35	(457.1) Regional Control Services Revenues		
36	(457.2) Miscellaneous Revenues		
37			
38	TOTAL Other Operating Revenues	1,142,380,019	763,221,133
39	TOTAL Electric Operating Revenues	3,714,116,612	3,150,454,323

*** Note: Account (456.2) Revenues from Distribution of Electricity of Others should be separately identified by subcategories on lines 25 - 33. Items recorded on Line 33 - Other should be footnoted with a description.**

Unmetered Sales footnote:

Line 11 includes unmetered sales. Revenue Classes 209,309,700; Data from CN896

	Revenue	MWh CN896/1000	
209 (440) Residential Sales	515,193		1,481
309 (442) Commercial and Industrial Sales	2,814,363		9,331
700 (444) Public Street and Highway Lighting	13,892,723		39035
Total	17,222,279		49,847

See insert 301-A for footnotes related to Account 456

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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Footnotes for Other Electric Revenues (456)

NSF Fee	851,016
Non Utility Billing	49,792,160
Non Utility Billing Credit	(25,498,962)
DG CIAC	1,222,636
Minor Items <\$250k	(16,382,791)

Page 300 - Line 18 Column b 9,984,059

NSF Fee	724,669
Non Utility Billing	21,698,360
Non Utility Billing Credit	(17,063,818)
Minor Items <\$250k	1,265,524
DG CIAC	3,670,398

Page 300 - Line 18 Column c 10,295,133

Contribution in Aid of Construction	14,342,933
Distribution Sales Revenue	602,845,364
Non Utility Billing	1,954,797
Other Electric Revenues	1,331,471
Revenue from Regulatory Mechanisms	144,778,998
Unbilled Revenue	64,198,790
Unbilled Transmission Revenue	(5,481,834)

Page 300 - Line 22,25, 27 and 28 Column b 823,970,519

Contribution in Aid of Construction	3,809,284
Non Utility Billing	3,232,616
Other Electric Revenues	11,164,490
Supervision & Administration Burden	6,680,881
Unbilled Transmission Revenue	(1,125,380)
Unbilled Revenue	(18,424,194)
Revenue from Regulatory Mechanisms	(450,640,211)
Lease	(771,756)
Distribution Sales Revenue	578,088,615

Page 300 - Line 22,25,27 and 28 Column c 132,014,345

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of basis of classification in a footnote).

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

8. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
10,935,613	10,750,065	1,430,208	1,416,116	3
				4
3,934,904	3,715,374	126,417	123,200	5
1,488,257	824,195	609	597	6
38,035	36,828	2,632	2,800	7
				8
				9
				10
16,396,809	15,326,462	1,559,866	1,542,713	11
5,693	6,309	135	135	12
16,402,502	15,332,771	1,560,001	1,542,848	13
				14
16,402,502	15,332,771	1,560,001	1,542,848	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
898,282	968,813	\$102,086	\$110,614	25
				26
8,613,200	8,604,089	\$56,036	\$57,771	27
6,860,529	7,450,405	\$932	\$949	28
				29
				30
				31
				32
				33
16,372,011	17,023,307	\$159,054	\$169,334	34
				35
				36
				37
				38
				39

Line 12, Column (b) includes \$ 0 of unbilled revenues.

Line 12 Column (d) includes 0 MWH relating to unbilled revenues.

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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SALES BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold and/or distribution of electricity sold to others, revenue, number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification

(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	SCH. 214-S.C.1	1,481	\$515,193	1,539	962	0.3479
2	SCH. 207-S.C.1	10,747,986	2,000,459,222	1,422,814	7,554	0.1861
3	SCH. 207-S.C.1C	173,680	19,199,449	3,579	48,528	0.1105
4	SCH. 207-S.C.2 DEMAND	2,507	24,292	51	49,157	0.0097
5	SCH. 207-S.C.2 NON-DEMAND	9,958	62,762	2,225	4,476	0.0063
6	RESIDENTIAL TOTAL (440)	10,935,612	2,020,260,918	1,430,208	7,646	0.1847
7						
8	SCH. 214-S.C.1	9,331	2,814,363	3,406	2,740	0.3016
9	SCH. 207-S.C.2 DEMAND	1,822,362	236,948,785	26,851	67,869	0.1300
10	SCH. 207-S.C.2 NON-DEMAND	530,049	63,128,012	95,429	5,554	0.1191
11	SCH. 207-S.C.3	1,220,027	126,061,671	1,232	990,282	0.1033
12	SCH. 207-S.C.3A	1,009,841	68,374,145	22	45,901,864	0.0677
13	SCH. 207-S.C.4	798,808	36,553,150	67	11,922,507	0.0458
14	SCH. 207-S.C.7	32,743	3,059,713	18	1,819,056	0.0934
15	SCH. 207-S.C.11					
16	SCH. 207-S.C.12	0	(30,411)	1	0	
17	PASNY CONTRACTS NS-1					
18	COMMERCIAL & INDUSTRIAL TOTAL (442)	5,423,161	536,909,428	127,026	42,693	0.0990
19						
20	214-S.C.2	15,744	9,796,871	737	21,362	0.6223
21	214-S.C.3	22,291	4,095,494	1,895	11,763	0.1837
22	SPECIAL CONTRACTS	0	0	0	0	
23	PUBLIC STREET & HIGHWAY TOTAL (444)	38,035	13,892,365	2,632	14,451	0.3653
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	16,396,808	2,571,062,711	1,559,866	10,512	0.1568
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL	16,396,808	\$2,571,062,711	1,559,866	10,512	0.1568

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (ie., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)
					Average Monthly NCP Demand (e)
1					
2	borderline sales:				
3	Central Hudson Gas & Electric	RQ	NM-41		
4	Central Vermont Public	RQ	NM-254		
5	Delaware County Electric	RQ	NM-256		
6	Pennsylvania Electric (GPU)	RQ	NM-185		
7	New York State Electric & Gas	RQ	NM-37		
8	Rochester Gas & Electric	RQ	NM-44		
9	Kraft				
10	New York Independent System Operator	OS	ISO-MKT-SVC		
11					
12	subtotal rq				
13	subtotal non rq				
14	Total				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
-		-		-	3
47		9,138		9,138	4
1		421		421	5
253		36,181		36,181	6
4,969		563,954		563,954	7
422		64,188		64,188	8
				-	9
-		-			10
					11
5,693		673,882		673,882	12
0		0	-	0	13
5,693	0	673,882	-	673,882	14

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	\$0	\$46,820	
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	0	46,820	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant	0	3,934	
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	0	3,934	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	0	50,754	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0	0	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0	\$0	

Name of Respondent		This Report is	Date of Report	Year of Report
Niagara Mohawk Power Corporation		(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
		(2) <input type="checkbox"/> A Resubmission	April 30, 2025	December 31, 2024
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.			Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541)	Maintenance Supervision and Engineering		
54	(542)	Maintenance of Structures		
55	(543)	Maintenance of Reservoirs, Dams, and Waterways		
56	(544)	Maintenance of Electric Plant		
57	(545)	Maintenance of Miscellaneous Hydraulic Plant		
58		TOTAL Maintenance (Enter total of lines 53 thru 57)	0	0
59		TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 51 thru 58)	0	0
60	D. Other Power Generation			
61	Operation			
62	(546)	Operation Supervision and Engineering		
63	(547)	Fuel		
64	(548)	Generation Expenses		
65	(548.1)	Operation of Energy Storage Equipment		
66	(549)	Miscellaneous Other Power Generation Expenses		
67	(550)	Rents		
68		TOTAL Operation (Enter total of lines 62 thru 67)	0	0
69	Maintenance			
70	(551)	Maintenance Supervision and Engineering		
71	(552)	Maintenance of Structures		
72	(553)	Maintenance of Generating and Electric Plant		
73	(553.1)	Maintenance of Energy Storage Equipment		
74	(554)	Maintenance of Miscellaneous Other Power Generation Plant		
75		TOTAL Maintenance (Enter Total of Lines 70 thru 75)	0	0
76		TOTAL Power Production Expenses--Other Power (Enter total of lines 60 thru 76)	0	0
77	E. Other Power Supply Expenses			
78	(555)	Purchased Power	1,170,543,549	1,058,554,944
79	(555.1)	Power Purchased for Storage Operations		
80	(556)	System Control and Load Dispatching		
81	(557)	Other Expenses		
82		TOTAL Other Power Supply Expenses (Enter Total of Lines 78 thru 81)	1,170,543,549	1,058,554,944
83		TOTAL Power Production Expenses (Enter total of lines 51 thru 83)	1,170,543,549	1,058,605,698
84	2. TRANSMISSION EXPENSES			
85	Operation			
86	(560)	Operation Supervision and Engineering	6,259,782	6,570,093
87	(561.1)	Load Dispatch - Reliability	187,300	79,434
88	(561.2)	Load Dispatch - Monitor and Operate Transmission System	7,603,057	7,904,372
89	(561.3)	Load Dispatch - Transmission Service and Scheduling		
90	(561.4)	Scheduling, System Control and Dispatch Services	4,116,589	4,146,220
91	(561.5)	Reliability, Planning and Standards Development	(6,461)	85,402
92	(561.6)	Transmission Service Studies		
93	(561.7)	Generation Interconnection Studies		
94	(561.8)	Reliability, Planning and Standards Development Services	800,646	589,140
95	(562)	Station Expenses	4,877,042	2,495,019
96	(562.1)	Operation of Energy Storage Equipment		
97	(563)	Overhead Lines Expenses	3,224,172	(800,574)
98	(564)	Underground Lines Expenses	277,341	180,175
99	(565)	Transmission of Electricity by Others		
100	(566)	Miscellaneous Transmission Expenses	13,595,384	12,813,143
101	(567)	Rents	12,297,411	11,925,103
102		TOTAL Operation (Enter total of lines 86 thru 101)	53,232,263	45,987,527
103	Maintenance			
104	(568)	Maintenance Supervision and Engineering	1,593,178	1,159,733
105	(569)	Maintenance of Structures		
106	(569.1)	Maintenance of Computer Hardware	0	0
107	(569.2)	Maintenance of Computer Software	0	0
108	(569.3)	Maintenance of Communication Equipment	2,998	1,082
109	(569.4)	Maintenance of Miscellaneous Regional Transmission Plant	0	0
110	(570)	Maintenance of Station Equipment	4,724,344	5,190,259
111	(570.1)	Maintenance of Energy Storage Equipment		
112	(571)	Maintenance of Overhead Lines	38,421,441	51,401,151
113	(572)	Maintenance of Underground Lines	175,317	222,589
114	(573)	Maintenance of Miscellaneous Transmission Plant	13,557	23,959
115		TOTAL Maintenance (Enter total of lines 104 thru 115)	44,930,835	57,998,773
116		TOTAL Transmission Expenses (Enter total of lines 102 thru 116)	98,163,098	103,986,300

Name of Respondent		This Report	Date of Report	Year of Report
Niagara Mohawk Power Corporation		(1) [x] Annual	(Mo, Da, Yr)	
		(2) [] Annual	April 30, 2025	December 31, 2024
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
117	3. REGIONAL MARKET EXPENSES			
118	Operation			
119	(575.1) Operation Supervision			
120	(575.2) Day Ahead and Real Time Market Facilitation			
121	(575.3) Transmission Rights Market Facilitation			
122	(575.4) Capacity Market Facilitation			
123	(575.5) Ancillary Services Market Facilitation			
124	(575.6) Market Monitoring and Compliance			
125	(575.7) Market Facilitation, Monitoring and Compliance Services	6,787,764		7,004,204
126	(575.8) Rents			
127	TOTAL Operation (Enter total of lines 119 thru 126)	6,787,764		7,004,204
128	Maintenance			
129	(576.1) Maintenance of Structures and Improvements			
130	(576.2) Maintenance of Computer Hardware			
131	(576.3) Maintenance of Computer Software			
132	(576.4) Maintenance of Communication Equipment			
133	(576.5) Maintenance of Miscellaneous Market Operation Plant			
134	TOTAL Maintenance (Lines 129 thru 133)	0		0
135	TOTAL Regional Transmission and Market Op Expenses (Total 127 and 134)	6,787,764		7,004,204
136	4. DISTRIBUTION EXPENSES			
137	Operation			
138	(580) Operation Supervision and Engineering	20,486,546		21,015,998
139	(581) Load Dispatching	11,461,001		9,606,306
140	(582) Station Expenses	5,826,127		6,496,937
141	(583) Overhead Line Expenses	11,607,213		14,823,656
142	(584) Underground Line Expenses	10,931,855		9,744,150
143	(584.1) Operation of Energy Storage Equipment			
144	(585) Street Lighting and Signal System Expenses	651,791		1,101,490
145	(586) Meter Expenses	7,246,015		7,770,282
146	(587) Customer Installations Expenses	3,070,932		2,919,810
147	(588) Miscellaneous Expenses	75,470,167		67,331,443
148	(589) Rents	596,024		606,835
149	TOTAL Operation (Enter Total of lines 138 thru 148)	147,347,671		141,416,907
150	Maintenance			
151	(590) Maintenance Supervision and Engineering	4,263,827		5,068,822
152	(591) Maintenance of Structures	1,262,703		1,533,978
153	(592) Maintenance of Station Equipment	6,016,078		7,886,441
154	(592.1) Maintenance of Structures and Equipment			
155	(592.2) Maintenance of Energy Storage Equipment			
156	(593) Maintenance of Overhead Lines	218,980,093		53,343,036
157	(594) Maintenance of Underground Lines	10,026,085		11,637,993
158	(595) Maintenance of Line Transformers	1,353,146		1,788,364
159	(596) Maintenance of Street Lighting and Signal Systems	2,305,754		3,267,497
160	(597) Maintenance of Meters	872,663		984,369
161	(598) Maintenance of Miscellaneous Distribution Plant	3,211,501		4,977,475
162	TOTAL Maintenance (Enter Total of lines 151 thru 162)	248,291,850		90,487,975
163	TOTAL Distribution Expenses (Enter Total of lines 149 and 162)	395,639,521		231,904,882
164	5. CUSTOMER ACCOUNTS EXPENSES			
165	Operation			
166	(901) Supervision	2,362,295		2,459,361
167	(902) Meter Reading Expenses	4,248,365		4,277,237
168	(903) Customer Records and Collection Expenses	36,699,749		34,635,970
169	(904) Uncollectible Accounts	97,612,220		65,804,902
170	(905) Miscellaneous Customer Accounts Expenses	6,907,583		5,294,428
171	TOTAL Customer Accounts Expenses (Enter Total of lines 165 thru 170)	147,830,212		112,471,898
172	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
173	Operation			
174	(907) Supervision	0		(92)
175	(908) Customer Assistance Expenses	357,256,586		273,209,189
176	(909) Information and Instructional Expenses	9,564,993		5,591,941
177	(910) Miscellaneous Customer Service and Informational Expenses	17,539,673		25,280,780
178	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 173 thru 177)	384,361,252		304,081,818
179	7. SALES EXPENSES			
180	Operation			
181	(911) Supervision	31,063		52,117
182	(912) Demonstrating and Selling Expenses	497,649		332,006
183	(913) Advertising Expenses	976,070		1,355,334
184	(916) Miscellaneous Sales Expenses	337,531		205,329
185	TOTAL Sales Expenses (Enter Total of lines 181 thru 184)	1,842,313		1,944,786
186	8. ADMINISTRATIVE AND GENERAL EXPENSES			
187	Operation			
188	(920) Administrative and General Salaries	90,061,967		81,522,850
189	(921) Office Supplies and Expenses	87,751,221		86,906,603
190	(Less) (922) Administrative Expenses Transferred-Credit	24,652,809		19,532,685

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
191	8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
192	(923) Outside Services Employed	\$18,108,661	\$17,682,766	
193	(924) Property Insurance	\$3,410,413	2,231,265	
194	(925) Injuries and Damages	\$12,792,373	14,438,664	
195	(926) Employee Pensions and Benefits	\$39,440,392	40,456,810	
196	(927) Franchise Requirements			
197	(928) Regulatory Commission Expenses	\$14,034,063	14,974,930	
198	(929) (Less) Duplicate Charges-Cr.			
199	(930.1) General Advertising Expenses	0	0	
200	(930.2) Miscellaneous General Expenses	24,534,010	26,965,919	
201	(931) Rents	117,631,532	90,875,515	
202	TOTAL Operation (Enter Total of lines 188 thru 201)	383,111,823	356,522,637	
203	Maintenance			
204	(935) Maintenance of General Plant	2,191,017	2,499,478	
205	TOTAL Administrative and General Expenses (Enter total of lines 202 and 204)	385,302,840	359,022,115	
206	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 83, 116, 163, 171, 178, 185 and 205)	\$2,590,470,549	\$2,179,021,701	
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>				
1. Payroll Period Ended (Date)		12/31/2024		
2. Total Regular Full-Time Employees		3057		
3. Total Part-Time and Temporary Employees		0		
4. Total Employees		3057		

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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**PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
OS - for other service. Use this category only for those services which cannot be placed in the above-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Central Hudson Gas & Elec Corp	RQ					251
2	New York State Elec & Gas Corp.	RQ					1,548
3	Rochester Gas & Elec Corp	RQ					1,273
4							-
5	Other Non-Utilities						-
6	AHDC Hudson Falls	LU	NM-863				210,402
7	AHDC South Glens Falls	LU	NM-862				80,327
8	Lower Beaver Falls	LU	NM-1904				5,796
9	Upper Beaver Falls	LU	NM-1903				4,652
10	Burrows Hydro	LU	NM-297				11,096
11	Burt Dam Power Company	OS	NM-1379				2,052
12	Champlain Spinners - Power Co	LU	NM-1946				641
13	Copenhagen Hydro - High Falls -- 845"A"	LU	NM-1982				8,613
14	Denley - New Generation	LU	NM-341				6,822
15	Total						18,010,085

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Dexter Hydro - HDG - - 845"C"	LU	NM-1986				8,394
2	Diamond Island Hydro - - 845"F"	LU	NM-1981				2,595
3	Empire Hydro	LU	NM-1987				4,739
4	Erie Blvd Hydropower L.P. (Hewittville)	LU	NM-1899				13,630
5	Erie Blvd Hydropower L.P. (Unionville)	LU	NM-1900				12,850
6	FINCH PAPER LLC	SF	NM-1670				147
7	Forestport Hydro	LU	NM-1831				8,784
8	Fort Miller Hydro	LU	NM-367				14,817
9	Fortis USEnergy (Diana)	LU	NM-1527				7,723
10	FortisUS Energy Corporation (Dolgeville)	LU	NM-1528				11,619
11	FortisUS Energy Corporation(Moose River)	LU	NM-1414				44,593
12	FortisUS Energy Corporation (Phil.Hydro)	LU	NM-1415				10,697
13	Fowler Hydro	LU	NM-1915				2,255
14	Green Island Power Authority	LU	NM-1305				41,414
15	Hailesboro Hydro #3 - - 845"B"	LU	NM-1983				4,346
16	Hailesboro Hydro #4 - - 845 "G"	LU	NM-1984				9,475
17	Hailesboro Hydro #6 - - 845 "D"	LU	NM-1985				5,224
18	High Dam	LU	NM-1964				27,703
19	Hollingsworth & Vose	LU	NM-1547				-
20	Hollingsworth & Vose	LU	NM-1546				1,238
21	Hollow Dam Hydro	LU	NM-1378				1,792
22	Lake Algonquin Hydro	LU	NM-458				876
23	Little Falls Hydro	LU	NM-307				51,028
24	Middle Falls	SF	NM-548				10,097
25	MT IDA Associates	LU	NM-1787				3,650
26	Newport Hydro	LU	NM-484				6,704
27	OAKVALE CONSTRUCTION LTD.	SF	NM-1692				2,156
28	Ogdensburg Hydro	LU	NM-1832				1,773
29	Palmer Falls	LU	NM-338				325,593
30	Phoenix Hydro	LU	NM-618				9,596
31	Port Leyden-Kelptown Rd	LU	NM-343				18,672
32	Pyrites - New Hydro	LU	NM-362				27,716
33	Stillwater Hydro	LU	NM-369				2,414
34	Stillwater Hydro	LU	NM-617				10,662
35	Tannery Island Power Company	OS	NM-1958				8,486
36	Theresa Hydro - - 845 "E"	LU	NM-1980				4,395
37	Union Falls Hydropower LTD Partnership	LU	NM-1942				11,766
38	Utica Water Board	OS	NM-1968				693
39	Utica Water Board	OS	NM-1969				239
40	Valatie Falls Hydro	OS	NM-1862				407
41	Valley Falls Hydro	LU	NM-368				6,382
42	Victory Mills Hydro	LU	NM-453				2,728
43	Watertown, City of (Contract Plant)	LU	NM-662				16,796
44	Watervliet Hydro	OS	NM-1971				2,273
45	West End Dam	LU	NM-1825				23,057
46	Albany Engineering Inc	LU	NM-1368				23,477
47	Albany Engineering Inc	LU	NM-1973				11,478
48	WAMCO 31 Ltd., A Texas Ltd. Partnership	LU	NM-1945				4,268
49	Onondaga Co Resource Recovery	LU	NM-320				206,944
50	Total						18,010,085

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Oswego Cty Energy Recovery	LU	NM-358				3,684
2	Fortistar North Tonowanda, Inc. (oxbow)	LU	NM-498				-
3	US Gypsum Company	LU	NM-1691				54
4	Burrstone Energy Center (Luke)	LU	NM-1673				1,438
5	Burrstone Energy Center (Utica)	LU	NM-1672				45
6	Stuyvesant Falls Hydro	LU	NM-1764				11,915
7	Sustainable Bioelectric LLC	LU	NM-1796				62
8	Gloversville Johnstown Joint Waste water treatment Facility	LU	NM-1824				186
9	Owens Corning		NM-1850				86
10	St. Joseph Hospital		NM-1957				2,874
11							-
12	Municipalities						-
13	Brockton, Village of	RQ					41
14	Frankfort Power & Light	RQ					397
15	Richmondville Power & Light	RQ					91
16	Wellsville, City of	RQ					15
17	Albany Engineering - Green Island Power Authority	LF					-
18	Jamestown	OS	NM-76				-
19	New York Power Authority - Niagara	LF	NM-1305				192,150
20							-
21	WINDMILL GENERATION						-
22							-
23	FARM WASTE						-
24	Walker Farms	OS					-
25							-
26	PHOTOVOLTAIC GENERATION						-
27	Distributed Generation Avoided Costs						11,113
28	VDER - Energy Component						1,568,382
29	VDER - Capacity Component						-
30	VDER - Envirnmental Component						-
31							-
32	RTO/ISO						-
33	New York State ISO	EX	ISO-MKT-SVC				14,855,718
34							-
35	Energy Marketers	OS					-
36	Constellation Zone F Swap	OS					-
37	East Pulaski	OS					-
38	NextEra Marketing	OS					-
39	BP Energy	OS					-
40	Exelon Generating	OS					-
41	Brookfield	OS					-
42	PSEG Marketing	OS					-
43	Evolution Marketing	OS					-
44	TFS Energy Futures	OS					-
45	BGC LLC	OS					-
46	Dynegy Inc.						-
47	NYSERDA						-
48	Con Edison						-
49	RWE CLEAN ENERGY WHOLESale SERV						-
50	Mercuria Energy America LLC						-
51	New York Power Authority - Niagara						-
52	Canadian Niagara Power						-
53	Marex						0
54	Total						18,010,085

PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)

Line	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage)
					Average Monthly NCP Demand	Average Monthly CP Demand	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ICAP Energy LLC						
2	Revenue from Reg Mechanisms						
3							
4							
5							
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49							
50	Total						18,010,085

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

- defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
 9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
			-	7,052	-	7,052	1
			-	590,196	-	590,196	2
			-	169,075	-	169,075	3
			-	-	-	-	4
			-	-	-	-	5
			-	10,033,877	-	10,033,877	6
			32,345.00	6,413,190	-	6,445,535	7
			33,243.00	178,896	-	212,139	8
			18,563.00	152,063	-	170,626	9
			-	943,125	-	943,125	10
			-	64,299	6,465	70,764	11
			-	27,414	1,655.00	29,069	12
			28,224	274,522	-	302,746	13
			-	477,568	-	477,568	14
			177,375,987	861,454,199	131,713,363	1,170,543,549	15

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
			31,767	272,657	-	304,424	1
			-	88,325	7,230	95,555	2
			4,453	269,318	10,879	284,650	3
			57,825	442,146	-	499,971	4
			60,312	409,903	-	470,215	5
			49,270	10,252	-	59,522	6
			-	267,913	31,403	299,316	7
			-	1,371,804	-	1,371,804	8
			-	287,724	23,535	311,259	9
			-	369,087	41,808	410,895	10
			-	1,573,426	142,417	1,715,843	11
			-	385,315	33,815	419,130	12
			-	76,861	7,085	83,946	13
			154,401	1,485,652	-	1,640,053	14
			11,392	145,248	-	156,640	15
			27,714	316,062	-	343,776	16
			9,380	169,489	-	178,869	17
			33,094	(898,425)	-	(865,331)	18
			-	(4,359)	4,359	-	19
			-	45,051	-	45,051	20
			-	59,136	6,230	65,366	21
			-	52,536	-	52,536	22
			-	7,543,995	-	7,543,995	23
			36,252	328,072	-	364,324	24
			8,785	111,365	-	120,150	25
			-	402,224	-	402,224	26
			-	75,000	6,878	81,878	27
			25,269	59,722	-	84,991	28
			-	50,496,654	-	50,496,654	29
			-	883,298	-	883,298	30
			-	1,307,052	-	1,307,052	31
			-	2,217,320	-	2,217,320	32
			-	202,788	-	202,788	33
			-	1,043,063	-	1,043,063	34
			-	288,684	26,895	315,579	35
			-	163,342	11,737	175,079	36
			46,274	367,907	-	414,181	37
			2,382	23,491	-	25,873	38
			2,227	10,876	-	13,103	39
			-	14,680	1,034	15,714	40
			-	478,664	-	478,664	41
			-	163,664	-	163,664	42
			-	4,267,279	-	4,267,279	43
			-	90,636	7,187	97,823	44
			64,893	748,275	-	813,168	45
			-	846,042	67,862	913,904	46
			-	475,982	13,121	489,103	47
			-	131,834	13,106	144,940	48
			763,625	5,491,137	-	6,254,762	49
			177,375,987	861,454,199	131,713,363	1,170,543,549	50

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
			-	221,070	-	221,070	1
			-	(348,651)	-	(348,651)	2
			18,388	6,119	-	24,507	3
			3,075	54,431	-	57,506	4
			794	742	-	1,536	5
			-	457,838	40,706	498,544	6
			-	4,007	406	4,413	7
			1,484	5,942	-	7,426	8
			-	3,170	-	3,170	9
			14,052	112,922	-	126,974	10
			-	-	-	-	11
			-	-	-	-	12
			-	2,386	-	2,386	13
			-	33,486	-	33,486	14
			-	9,863	-	9,863	15
			-	1,356	-	1,356	16
			-	-	-	-	17
			-	-	-	-	18
			-	9,492,378	-	9,492,378	19
			-	-	-	-	20
			-	-	-	-	21
			-	-	-	-	22
			-	-	-	-	23
			-	-	-	-	24
			-	-	-	-	25
			-	-	-	-	26
			-	384,370	-	384,370	27
			-	52,809,049	-	52,809,049	28
			-	23,230,738	-	23,230,738	29
			-	(13,551,867)	-	(13,551,867)	30
			-	-	-	-	31
			-	-	-	-	32
			133,161,785	572,727,024	65,607,472	771,496,281	33
			-	-	-	-	34
			-	-	-	-	35
			-	111,038,382	-	111,038,382	36
			-	-	6,463	6,463	37
			-	-	-	-	38
			3,425,000	-	-	3,425,000	39
			15,675,500	-	-	15,675,500	40
			2,527,000	-	-	2,527,000	41
			-	-	-	-	42
			26,280	-	-	26,280	43
			24,071	-	-	24,071	44
			-	-	-	-	45
			1,900,000	-	-	1,900,000	46
			-	-	94,054,355	94,054,355	47
			-	-	-	-	48
			9,728,000	-	-	9,728,000	49
			9,336,000	-	-	9,336,000	50
			-	-	-	-	51
			-	-	-	-	52
			32,868	-	-	32,868	53
			177,375,987	861,454,199	131,713,363	1,170,543,549	54

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						-	1
					(28,460,740)	(28,460,740)	2
						-	3
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						-	49
			177,375,987	861,454,199	131,713,363	1,170,543,549	50

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")**

- Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	NYPA (TSC)	NYPA	NYPA NYS Municipal Customers	OS
2	NYPA	NYPA	Niagara Frontier Transit Authority	OLF
3	NYPA	NYPA	NYPA NYS Municipal Customers	OLF
4	NYPA	NYPA	Consolidated Edison	OS
5	Central Hudson Gas & Electric	Central Hudson Gas & Electric	Central Hudson Gas & Electric	OLF
6	Central Hudson Gas & Electric	Central Hudson Gas & Electric	Central Hudson Gas & Electric	OS
7	LIPA	NYPA	LIPA	OLF
8	LIPA	LIPA	LIPA	OLF
9	NYSEG	NYSEG	NYSEG	OLF
10	City of Watertown	City of Watertown	City of Watertown	OLF
11	Selkirk Co-Gen	Selkirk Co-Gen	Consolidated Edison	OLF
12	Sithe Independence	Sithe Independence	Consolidated Edison	OLF
13	Indeck	Indeck	Consolidated Edison	OLF
14	Muni Wheels / OATT	Various	Various	OS
15	RG&E Tx Capacity Charge	Various	Various	OLF
16	ISO External Trans. TSC	Various	Various	OS
17	NYMPA, Misc Villages, Jamestown, Griffiss (T	Various	Various	OS
18	New York Power Authority	New York Power Authority	New York Power Authority	OS
19	Brookfield Renewable	Support	Support	OS
20	Carthage	Support	Support	OS
21	City of Oswego	Support	Support	OS
22	City of Salamanca	Support	Support	OS
23	Sithe	Support	Support	OS
24	Indeck Olean	Support	Support	OS
25	Lake Colby	Support	Support	OS
26	Marcy Facts	Support	Support	OS
27	Rensselaer Generating	Support	Support	OS
28	American Ref-Fuel Covanta	Support	Support	OS
29	South Glens Falls	Support	Support	OS
30	Copenhagen Associates	Support	Support	OS
31	Lyonsdale Biomass, LLC	Support	Support	OS
32	Northern Electric Power	Support	Support	OS
33	Hydro Development Group	Support	Support	OS
34	Canadian Niagara Power	Support	Support	OS
35	Nine Mile Point Unit 1	Support	Support	OS
36	From Insert Page A			
37	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Nine Mile Point Unit 2	Support	Support	OS
2	Delaware Cty	Support	Support	OS
3				
4				
5				
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64				
65	Total			

Name of Respondent	This Report is:	Date of Report	Year of Report			
Niagara Mohawk Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 30, 2025	December 31, 2024			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")						
<p>FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.</p> <p>FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.</p> <p>LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.</p> <p>OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.</p> <p>SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.</p> <p>NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.</p>						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
NYISO OATT	Various	NYPA NYS Muni		80,932	80,932	
136	Various	Niagara Frontier				
18	Various	NYPA NYS Muni	6	0	0	
180	Various	Crescent Vischer				
141	Nine Mile 2 Station	Central Hudson Gas	1,030			
55	North Catskill	North Catskill				
142	Fitzpatrick	Consolidated Edison	1,420			
142	Nine Mile 2 Station	Consolidated Edison	2,060			
165	Various	Various	1,870			
174	Watertown Hydro	Watertown Muni		9,938	9,938	
171	Selkirk Station	Consolidated Edison				
178	Sithe Station	Consolidated Edison				
175	Indeck Station	Consolidated Edison				
NYISO OATT	Various	Various				
178	Various	Various				
NYISO OATT	Various	Various		312,955	312,955	
NYISO OATT	N/A	Various		2,656,101	2,656,101	
NYISO OATT	Edic Substation	Edic Substation				
ER09-1276	Brookfield Renewable	Brookfield Renewable				
ER08-1175	Carthage	Carthage				
CLA 25.1.5.021	City of Oswego	City of Oswego				
ER95-574	City of Salamanca	City of Salamanca				
ER15-2127	Sithe	Sithe				
ER99-4238	Indeck Olean	Indeck Olean				
ER09-1503	Lake Colby	Lake Colby				
CLA 25.1.6.005	Marcy Facts	Marcy Facts				
ER07-1096	Rensselaer Generating	Rensselaer Generating				
ER07-1285	American Ref-Fuel Gt	American Ref-Fuel Gt				
QF/ PPA -862- 93	Existing Circuit at Glens Falls	High Side of GSU at the facility				
ER17-1703-000	Middle Road Station	Middle Road Station				
SA No. 1152	Lyonsdale facility	Burrows paper tap				
QF/ PPA863	Existing Circuit - Mohican	High side of GSU at the facility				
CLA 036-25.1-3.14	Fowler Facilities	Fowler Facilities				
CLA 036-25.28.01	Fort Erie	Fort Erie				
	Nine Mile Point Unit 1	Nine Mile Point Unit 1				
			6,386	3,059,926	3,059,926	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
	Nine Mile Point Unit 2	Nine Mile Point Unit 2				
	Delaware Cty	Delaware Cty				3
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						64
			0	0	0	65

Name of Respondent Niagara Mohawk Pow	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
		\$840,478	\$840,478	1
		0	\$0	2
-		16,167	\$16,167	3
		0	\$0	4
2,175,360		0	\$2,175,360	5
		195,300	\$195,300	6
2,999,040		0	\$2,999,040	7
4,350,720		0	\$4,350,720	8
3,769,920		0	\$3,769,920	9
-		73,711	\$73,711	10
		0	\$0	11
		0	\$0	12
		0	\$0	13
		0	\$0	14
319,896		0	\$319,896	15
		2,806,020	\$2,806,020	16
		27,707,434	\$27,707,434	17
		322,103	\$322,103	18
		22,958	\$22,958	19
		5,681	\$5,681	20
		6,200	\$6,200	21
		2,400	\$2,400	22
		75,240	\$75,240	23
		(5,885)	(\$5,885)	24
		4,096	\$4,096	25
		91,494	\$91,494	26
		72,436	\$72,436	27
		24,074	\$24,074	28
		2,523	\$2,523	29
		22,671	\$22,671	30
		0	\$0	31
		8,411	\$8,411	32
		17,568	\$17,568	33
		44,933	\$44,933	34
		12,208	\$12,208	35
	-	\$13,773	\$13,773	36
\$13,614,936	\$0	\$32,381,994	\$45,996,930	37

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)				
(Including transactions referred to as "wheeling")				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
		\$12,209	\$12,209	1
		1,564	\$1,564	2
			0	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
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			0	64
\$0	\$0	\$13,773	\$13,773	65

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, NF - Non-Firm Transmission Service, OS - Other Transmission Service and AD - Out of Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (C) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column 9e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Niagara Mohawk - TCC Auction Revenue	FNS	NYISO OATT	33,653,411	184,201,925
2	Niagara Mohawk - Congestion Revenue	FNS	NYISO OATT	\$0	\$0
3	Niagara Mohawk - Congestion Balancing	FNS	NYISO OATT	80,858	13,411,032
4	Niagara Mohawk - TCC Monthly Revenue	FNS	NYISO OATT	118,252	520,937
5	Niagara Mohawk - Special Projects Revenue			13,482,516	26,551,894
6					
7					
8					
9					
10					
11					
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39					
40	TOTAL			47,335,037	224,685,788

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the year reported.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in columns (c) and (d) the total megawatthours received and delivered by the provider of the transmission service.
- In columns (e) through (h), report expenses as shown on bills or vouchers rendered to the respondent. In column (e), provide demand charges. In column (f), provide energy charges related to the amount of energy transferred. In column (g), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (h). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatthours Received (c)	Megawatthours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								\$0
2								0
3								0
4								0
5								0
6								0
7								0
8								0
9								0
10								0
11								0
12								0
13								0
14								0
15	From Insert Page							0
16	Total		0	0	\$0	\$0	\$0	\$0

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7	Research and Development Activities	\$4,074,502		
8	Environmental activities Expenses	\$18,239,526		
9	Meter Data Services	\$505,613		
10	Expense as Built	\$765,349		
11				
12	Other	\$949,020		
13				
14	Subtotal	\$24,534,010		
15				
16				
17	<u>Gas</u>			
18	Research and Development Activities	\$970,270		
19	Environmental activities Expenses	\$4,280,253		
20	Expense as Built	\$95,702		
21	Other	(\$32,609)		
22				
23				
24	Subtotal	\$5,313,616		
25				
26				
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51	Total	\$29,847,626		

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.
If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Acct. 404) (d)	Amortization of Other Electric Plant (Acct. 405) (e)	Total (f)
1	Intangible Plant				\$2,990,782	\$2,990,782
2	Steam Production Plant	\$0				0
3	Nuclear Production Plant	\$0				0
4	Hydraulic Production Plant-Conventional	\$29,354				29,354
5	Hydraulic Production Plant-Pumped Storage	\$0				0
6	Other Production Plant	\$87,972				87,972
7	Transmission Plant	\$93,624,984				93,624,984
8	Distribution Plant	\$206,112,460				206,112,460
9	General Plant	\$14,603,805				14,603,805
10	Common Plant- Electric & Tran	\$6,298,968				6,298,968
11						0
12	TOTAL	\$320,757,543	\$0	\$0	\$2,990,782	\$323,748,325

B. Basis for Amortization Charges

Base and Rates for Amortization of Electric Plant(404 & 405)

Utility Account	Base	Rate
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Account 404

Account 405

*Base is calculated in thousands

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1	Intangible Plant						
2	30100	971					
3	30200	6,358					
4	30300	20,647					
5	Subtotal	27,976					
6							
7	Hydraulic Production Plant						
8	330						
9	Subtotal	0					
10							
11	Other Production Plant						
12	34600	1,935	22		4.550%		
13	Subtotal	1,935					
14							
15	Transmission						
16	35000	58					
17	35010	9,004					
18	35020	1,865					
19	35030	62,775					
20	35040	42,333	75	1.200%	1.317%	H5	37.22
21	35100	0	10	0.000%	10.000%		
22	35200	73,673	55	-33.000%	2.418%	R2.5	39.45
23	35300	1,622,846	45	-14.000%	2.530%	L0.5	35.86
24	35310	5,486	45	-14.000%	2.530%	L0.5	36.01
25	35355	53,645	25	-5.000%	4.200%	H5	8.09
26	35400	133,847	75	-35.000%	1.800%	R4	30.24
27	35500	1,232,751	65	-45.000%	2.231%	R2.5	52.42
28	35555	67,677	65	-45.000%	2.231%	R2.5	62.99
29	35600	861	80	-35.000%	1.688%	R2.5	72.97
30	35610	481,585	80	-35.000%	1.688%	R2.5	68.53
31	35620	451,778	80	-35.000%	1.688%	R2.5	64.00
32	35630	838	80	-35.000%	0.000%	R2.5	61.84
33	35710	13,110	85	-5.000%	1.235%	R3	59.30
34	35720	31,144	85	-5.000%	1.235%	R3	54.20
35	35800	181,396	80	-27.000%	1.588%	R3	58.10
36	35900	16,443	75	0.000%	1.333%	H4	59.95
37	35910	684					
38	Subtotal	4,483,799					
39							
40	Distribution						
41	36000	32					
42	36010	10,886					
43	36015	230	75	0.000%	1.333%	H5	68.30
44	36020	1,055	75	0.000%	1.333%	H5	68.30
45	36025	60,168	75	0.000%	1.333%	H5	68.30
46	36100	57,612	80	-33.000%	1.663%	R2.5	58.01
47	36200	1,026,015	60	-15.000%	1.917%	H2	45.67
48	36210	3,667	60	-15.000%	1.917%	H2	45.67
49	36255	59,859	25	-5.000%	4.200%	S3	12.47
50	36275	44,923	10	0.000%	10.000%	S3	2.18
51	36300	5,686	10	0.000%	10.000%		
52	36400	1,595,333	65	-20.000%	1.846%	R1.5	51.04
53	36500	1,786,431	60	-40.000%	2.333%	R4	42.14
54	36503	18,714	60	-40.000%	2.333%	L1	18.65
55	36610	186,468	70	-16.000%	1.657%	R0.5	59.85
56	36620	132,124	70	-16.000%	1.657%	R0.5	56.86
57	36710	927,151	75	-30.000%	1.733%	R3	58.91
58	36810	127,101	40	-6.000%	2.650%	R1.5	32.43
59	36820	785,893	40	-6.000%	2.650%	R1.5	29.74
60	36830	492,977	40	-35.000%	3.375%	R2	28.44
61	36910	372,933	55	-45.000%	2.636%	R4	30.74
62	36920	9,991	85	-5.000%	1.235%	H4	48.11
63	36921	216,949	85	-20.000%	1.412%	H2.5	60.61
64	37010	62,782	20	-25.000%	6.250%	H0.5	15.88
65	37020	57,411	20	-25.000%	6.250%	H0.5	16.51
66	37030	26,372	20	-1.000%	5.050%	H3	12.87
67	37035	33,453	20	-1.000%	5.050%	H3	9.03
68	37100	8,459	42	-11.000%	2.643%	R1.5	22.15

Name of Respondent		This Report is:		Date of Report	Year of Report		
Niagara Mohawk Power Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) April 30, 2025	December 31, 2024		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1							
2							
3	37109	6,668	15	0.000%	6.667%	R1.5	25.01
4	37130	2,717	42	-11.000%	2.643%	R1.5	39.63
5	37310	31,398	60	-30.000%	2.167%	H1.5	
6	37311	20,791	20	-30.000%	6.500%	S3	8.80
7	37320	81,940	60	-30.000%	2.167%	H1.5	
8	37321	23,143	20	-30.000%	6.500%	S3	8.40
9	37330	33,502	25	-30.000%	5.200%	S3	21.27
10	37340	9,646	25	-30.000%	5.200%	S3	23.01
11	37400	435					
12	Subtotal	8,320,915					
13							
14	General:						
15	38900	2,339					
16	38910	2					
17	39000	148,815	45	-13.000%	2.511%	H0.5	36.19
18	39100	1,040	22	0.000%	4.546%	SQ	7.01
19	39110	2,962	22	0.000%	4.546%	SQ	14.90
20	39120	11,325	5	0.000%	20.000%	SQ	2.17
21	39200	56	10	25.000%	7.500%	SQ	5.50
22	39222	8,007	15	50.000%	3.333%	SQ	5.50
23	39300	187	22	0.000%	4.546%	SQ	21.50
24	39400	5,119	22	0.000%	4.546%	SQ	8.21
25	39410	2,657	22	0.000%	4.546%	SQ	11.85
26	39420	46,555	22	0.000%	4.546%	SQ	11.92
27	39500	22,774	22	0.000%	4.546%	SQ	15.91
28	39600	59	22	0.000%	4.546%	SQ	8.50
29	39703	2,837	8	0.000%	12.500%		
30	39710	6,509	22	0.000%	4.546%	SQ	9.31
31	39720	36,827	22	0.000%	4.545%	SQ	0.94
32	39730	10,164	22	0.000%	4.546%	SQ	11.49
33	39735	49	22	0.000%	4.546%	SQ	13.50
34	39750	6,682	22	0.000%	4.546%	SQ	10.50
35	39760	12,341	22	0.000%	4.546%	SQ	16.58
36	39780	21,084	22	0.000%	4.550%		
37	39800	9,020	22	0.000%	4.546%	SQ	1.00
38	39801	894	22	0.000%	4.546%	SQ	15.14
39	39810	963	22	0.000%	4.546%	SQ	1.00
40	39855	150	22	0.000%	4.546%	SQ	3.66
41	39856	31,661					
42	39910	1,911					
43	Subtotal	392,989					
44	Total	13,227,614					

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization (Account 425)</u>	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	\$0
11	<u>Donations (Account 426.1)</u>	
12	United Way Of Central New York Inc	328,598
13	National Urban League Inc	274,610
14		
15	Donations less than 5%	2,749,120
16		
17		
18		
19		
20		
21		
22		
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26		
27		
28		
29		
30		
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41	Total	3,352,328

If applicable, see insert pages below:

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Line No.	Item (a)	Amount (b)
1	<u>Life Insurance (Account 426.2)</u>	
2	Deferred Compensation - Life Insurance	1,051,182
3		
4		
5		
6		
7	Total	<u>\$1,051,182</u>
8	<u>Penalties (Account 426.3)</u>	
9	A&G Transmission	59,005
10		
11		
12		
13		
14		
15	Total	<u>\$59,005</u>
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
17	Lobbying	1,221,606
18		
19		
20		
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22		
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24		
25		
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52	Total	<u>\$1,221,606</u>

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Line	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2	Miscellaneous	(1,527,239)
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	Total	<u>(\$1,527,239)</u>
16	<u>Interest on Debt to Associated Companies (Account 430)</u>	
17	Interest on Money pool	13,895,989
18		
19		
20		
21		
22		
23		
24		
25		
26		
	Total	<u>\$13,895,989</u>
27	<u>Other Interest Expense (Account 431)</u>	
28	Community Carrying Charges	(12,757,760)
29	Deferred CEF Interest Expense	12,978,280
30	Deferred EES Interest Expense	6,456,713
31	Nuclear Disposal Interest	10,057,764
32	NYS Energy Bill Credit Interest	858,102
33	Construction & TU on Deposit	3,066,585
34	Merchant Function Charge CC	465,106
35	TRAC Carrying Charges	19,261,901
36	Energy Highway Asset Sale & Lease	6,286,552
37	Other	6,803,479
38		
39		
	Total	<u>\$53,476,722</u>
40		
41		
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51		
52		

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.

2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	<u>Public Service Commission of the State of</u>				
2	<u>New York (NYPSC)</u>				
3					
4	Expense of the NY PSC				
5	General PSC Annual Assessments - Electric	10,874,547		10,874,547	
6	General PSC Annual Assessments - Gas	2,623,904		2,623,904	
7					
8	ERDA Assessments - Electric	4,074,502		4,074,502	
9	ERDA Assessments - Gas	970,270		970,270	
10					
11	Temporary 18-A Assessments - Electric				(1,194,556)
12	Temporary 18-A Assessments - Gas				(658,740)
13					
14	Rate Case Expense Deferred - 2017				
15	17-E-0238 Amortization (Apr 2018 - Jun 2021)				(768,167)
16	17-G-0239 Amortization (Apr 2018 - Jun 2021)				(604,569)
17					
18	Rate Case Expense Deferred - 2020				
19	20-E-0380 Amortization (Jul 2021 - Jun 2024)		622,113	622,113	(112,178)
20	20-G-0381 Amortization (Jul 2021 - Jun 2024)		589,099	589,099	(95,618)
21					
22	Rate Case Expense Deferred - 2024				
23	Electric RC Expense		1,089,951	1,089,951	25,610
24	Gas RC Expense		(501,906)	(501,906)	25,610
25					
26	Management Audit Expense Deferred				
27	RC 17 (Apr 18-Jun 21) & RC 20 (Jul 21-Jun 24)		62,128	62,128	62,128
28	RC 17 (Apr 18-Jun 21) & RC 20 (Jul 21-Jun 24)		13,000	13,000	13,000
29					
30	DEI Consultant Expense Deferred (Case 22-M-0314)				
31	Electric DEI Expense		769	769	45,668
32	Gas DEI Expense		290	290	17,263
33					
34					
35	MISCELLANEOUS:				
36					
37	<u>Miscellaneous FERC and PSC expenses relating</u>		1,384,555	1,384,555	
38	<u>to permit fees, regulatory requirements, legal</u>		291,572	291,572	
39	<u>fees, environmental activities, and other</u>				
40	<u>various matters.</u>				
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53	TOTAL	\$18,543,223	\$3,551,571	\$22,094,794	(\$3,244,549)

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

Expenses Incurred During Year			Amortized During Year				Line No.
Charged Currently to			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
Electric	928	10,874,547					5
Gas	928	2,623,904					6
							7
Electric	930.2	4,074,502					8
Gas	930.2	970,270					9
							10
Electric						(1,194,556)	11
Gas						(658,740)	12
							13
							14
Electric						(768,167)	15
Gas						(604,569)	16
							17
							18
Electric	928	120,319	43,498	928	501,794	(570,474)	19
Gas	928	(4,015)	43,498	928	593,114	(645,234)	20
							21
							22
Electric	928	1,089,951	1,172,846	928		1,198,456	23
Gas	928	(501,906)	1,121,936	928		1,147,546	24
							25
							26
Electric					62,128	-	27
Gas					13,000	-	28
							29
							30
		769	42,012	928		87,680	31
		290	15,855	928		33,118	32
							33
							34
							35
							36
Electric	928	1,384,555					37
Gas	928	291,572					38
							39
							40
							41
							42
							43
							44
							45
							46
							47
							48
							49
							50
							51
							52
		\$20,924,758	\$2,439,645		\$1,170,036	(\$1,974,940)	53

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric and Gas R, D & D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Regional Transmission and Market Operation</p> <p>(6) Environment (other than equipment)</p> <p>(7) Other (Classify and include items in excess of \$50,000.)</p> <p>(8) Total Cost Incurred</p> <p>B. Electric and Gas R, D & D Performed Externally</p> <p>Council or the Electric Power Research Institute</p>			
Line No.	Classification (a)	Description (b)	
1	A (7)	R&D Related Activities	
2	B (4)	ERDA Assessment	
3			
4		R&D Operations	
5		\$0 in Transmission - Internal	
6		\$878,493 in Transmission - External	
7			
8			
9			
10			
11			
12			
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37			
38	Total		

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute
 (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
 7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
		930.2	0		1
	5,044,772	930.2	5,044,772		2
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\$0	\$5,044,772		\$5,044,772	\$0	37
					38

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	(3)		
4	Transmission	20,754,367		
5	Regional Market			
6	Distribution	72,352,745		
7	Customer Accounts	23,145,781		
8	Customer Service and Informational	25,397,086		
9	Sales	1,156,853		
10	Administrative and General	90,284,179		
11	TOTAL Operation (Enter Total of lines 3 thru 9)	233,091,008		
12	Maintenance			
13	Production	0		
14	Transmission	10,563,549		
15	Regional Market			
16	Distribution	125,578,556		
17	Administrative and General	1,461,154		
18	TOTAL Maint. (Total of lines 12 thru 15)	137,603,259		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 12)	(3)		
21	Transmission (Enter Total of lines 4 and 14)	31,317,916		
22	Regional Market (Enter Total of lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	197,931,301		
24	Customer Accounts (Transcribe from line 7)	23,145,781		
25	Customer Service and Informational (Transcribe from line 8)	25,397,086		
26	Sales (Transcribe from line 9)	1,156,853		
27	Administrative and General (Enter Total of lines 10 and 17)	91,745,333		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	370,694,267	(511,035)	370,183,232
29	Gas			
30	Operation			
31	Production - Manufactured Gas	0		
32	Production - Natural Gas (Including Expl. and Dev.)			
33	Other Gas Supply	8		
34	Storage, LNG Terminaling and Processing	2,292,746		
35	Transmission	1,721,064		
36	Distribution	22,699,830		
37	Customer Accounts	9,928,118		
38	Customer Service and Informational	7,196,794		
39	Sales	609,078		
40	Administrative and General	21,727,453		
41	TOTAL Operation (Enter Total of lines 28 thru 37)	66,175,091		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production - Nat. Gas			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission	745,981		
48	Distribution	19,706,133		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 40 thru 46)	20,452,114		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
Gas (Continued)					
51	Total Operation and Maintenance				
52	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0			
53	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0			
54	Other Gas Supply (Enter Total of lines 30 and 42)	8			
55	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	2,292,746			
56	Transmission (Lines 32 and 44)	2,467,045			
57	Distribution (Lines 33 and 45)	42,405,963			
58	Customer Accounts (Line 34)	9,928,118			
59	Customer Service and Informational (Line 35)	7,196,794			
60	Sales (Line 36)	609,078			
61	Administrative and General (Lines 37 and 46)	21,727,453			
62	TOTAL Operation and Maint. (Total of lines 49 thru 58)	86,627,205	(226,037)		86,401,168
63	Other Utility Departments				0
64	Operation and Maintenance				0
65	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	457,321,472	(737,072)		456,584,400
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	295,747,393	11,098,947		306,846,340
69	Gas Plant	72,811,651	2,446,665		75,258,316
70	Other				0
71	TOTAL Construction (Total of lines 65 thru 67)	368,559,044	13,545,612		382,104,656
72	Plant Removal (By Utility Departments)				
73	Electric Plant	23,142,432	(13,164)		23,129,268
74	Gas Plant	2,609,044	2,640		2,611,684
75	Other				0
76	TOTAL Plant Removal (Total of lines 70 thru 72)	25,751,476	(10,524)		25,740,952
77	Other Accounts (Specify):				
78	Other work in progress (174)	4,466,660	388		4,467,048
79					
80	Misc Income Deductions	1,092,780	52,243		1,145,023
81					
82					
83					
84					
85					
86					
87					
88					
89					
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97					
98	TOTAL Other Accounts	5,559,440	52,631		5,612,071
99	TOTAL SALARIES AND WAGES	857,191,432	12,850,647		870,042,079

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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COMMON UTILITY PLANT AND EXPENSES

- | | |
|--|---|
| <p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant</p> | <p>to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p> |
|--|---|

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Adjustments	Ending Balance
301	Organization						\$0
302	Franchises & Consents						0
303	Miscellaneous Intangible Plant						
	Total Intangible Plant	0	0	0	0		0
	Other (Specify)						
	Total Other	0	0	0	0		0
389	Land & Land Rights	5,164,964	0	0	0		5,164,964
390	Structures & Improvements	255,412,840	25,166,391	(729,769)	0		279,849,462
391	Office Furniture & Equipment	3,874,394	165,234	(627,385)	98,039		3,510,282
392	Transportation Equipment	748,748	0	0	0		748,748
393	Stores Equipment	365,541	0	(69,928)	0		295,613
394	Tools, Shop & Garage Equipmt.	3,164,712	6,305,429	(77,196)	0		9,392,945
395	Laboratory Equip	0	0	0	0		0
396	Power Operated Equipment	0	0	0	0		0
397	Communication Equipment	10,005,988	0	(2,260,319)	0		7,745,669
398	Misc. Equipment	301,533	0	(202,116)	0		99,417
399	Asset Retirement cost	570,640	650,124	(63,658)	0		1,157,106
	Total General Plant	279,609,360	32,287,178	(4,030,371)	98,039	0	307,964,206
	Total Common Utility Plant	\$279,609,360	\$32,287,178	(\$4,030,371)	\$98,039	\$0	\$307,964,206

Departmental Allocation of Common Items

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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COMMON UTILITY PLANT AND EXPENSES (CO

RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT

Balance January 1, 2024	\$86,520,013
Depreciation and Amortization Provisions for year charged to:	
Depreciation - Electric	6,298,968
Depreciation - Gas	1,337,103
Total Depreciation and Amortization Provisions	<u>7,636,071</u>
Net Charges for Plant Retired:	
Book Cost of Plant Retired	(4,030,370)
Cost of Removal	(1,060,367)
Salvage (Credit)	
Net Charges for Plant Retired	<u>(5,090,737)</u>
Other Debit or Credit Items:	
Asset Retirement Obligation Adjustment	77,959
Net increase in Retirement Work in Progress	1,042,400
Gain or loss	1,162
Removal Work in Progress	(109,939)
ARO Adjustment	
Balance December 31, 2024	<u>\$90,076,929</u> Page 201 line 22 column (h)

Common Utility Expenses and Departmental Allocation

Depreciation Expense	
Allocation Factors to Common Plant Assets	
	18% Gas Segment
	82% Electric Segment

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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Amounts Included in ISO/RTO Settlement Statements

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	\$ 147,181,442	\$ 93,635,120	\$ 147,310,940	\$ 167,795,933
3	Net Purchases (Account 555.1)				
4	Net Sales (Account 447)				
5	Transmission Rights				
6	Ancillary Services	13,936,944	12,959,090	18,447,094	21,495,706
7	Other Items (list separately)				
8	Installed Capacity	32,156,419	33,537,052	41,481,209	26,560,736
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41					
42					
43					
44					
45					
46					
47	TOTAL	193,274,805	140,131,262	207,239,243	215,852,375

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year/Period of Report December 31, 2024
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchase and sol during the year.
- (2) On line 2 columns (b), (c), (d), (e), (f) and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b), (c), (d), (e), (f) and (g) report the amount of regulations and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f) and (g) report the amount of energy imbalance services purchase and sold during the year.
- (5) On line 5 and 6 columns (b), (c), (d), (e), (f) and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f) and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchase for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Unit (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	21,177,311	mwh	\$ 27,870,193			
2	Reactive Supply and Voltage		mwh	7,835,605		MVAr	
3	Regulation and Frequency Response		mwh	2,238,128			
4	Energy Imbalance		mwh	0			
5	Operating Reserve - Spinning			10,772,119			
6	Operating Reserve - Supplement		Combined w/line 5				
7	Other - Black Start		mwh	120,031			
8	Total (Lines 1 thru 7)	21,177,311		48,836,076	0		\$ -

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Monthly Transmission System Peak Load

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Film Network Service for Self (e)	Film Network Service for Others (f)	Long-Term Film Point-to-point Reservation (g)	Other Long-Term Film Service (h)	Short-Term Film Point-to-point Reservation (i)	Other Services (j)
1	January	5,818	20	HE 18	4,363	558	897			
2	February	5,682	14	HE 19	4,348	437	897			
3	March	5,483	21	HE 20	4,161	425	897			
4	Total for Quarter 1	16,983			12,872	1,420	2,691	0	0	
5	April	5,181	4	HE 20	3,816	468	897			
6	May	5,999	22	HE 20	4,674	392	933			
7	June	6,953	19	HE 21	5,779	241	933			
8	Total for Quarter 2	18,133			14,269	1,101	2,763	0	0	
9	July	6,812	30	HE 19	5,598	281	933			
10	August	6,768	1	HE 21	5,563	272	933			
11	September	5,903	6	HE 19	4,772	198	933			
12	Total for Quarter 3	19,483			15,933	751	2,799	0	0	
13	October	5,243	1	HE20	4,095	215	933			
14	November	5,318	26	HE18	4,178	243	897			
15	December	5,974	6	HE18	4,734	343	897			
16	Total for Quarter 4	16,535			13,007	801	2,727	0	0	
17	Total Year to Date/Year	71,134			56,081	4,073	10,980	0	0	

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		22	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		23	Sales to Ultimate Consumers (Including Interdepartmental Sales)	16,396,809
3	Steam		24	Requirements Sales for Resale (See Instruction 4, page 311.)	5,693
4	Nuclear		25	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	0
5	Hydro - Conventional		26	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		27	Energy Used by the Company (Electric Department Only, Excluding Station Use)	51,795
7	Other		28	Total Energy Losses	1,555,788
8	Less Energy for Pumping		29	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	30	TOTAL (Enter Total of Lines 22 Through 29)(MUST EQUAL LINE 21)	18,010,085
10	Purchases	18,010,085			
11	Purchases for Energy Storage				
12	Power Exchanges:				
13	Received				
14	Delivered				
15	Net Exchanges (Line 12 minus line 13)	0			
16	Transmission for Other (Wheeling)				
17	Received	3,059,926			
18	Delivered	3,059,926			
19	Net Transmission for Other (Line 16 minus line 17)	0			
20	Transmission by Other Losses				
21	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	18,010,085			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
31	January	1,617,622	86	4,920	20	HE18
32	February	1,428,877	244	4,785	14	HE19
33	March	1,463,413	379	4,586	21	HE20
34	April	1,236,955	796	4,284	4	HE20
35	May	1,281,583	110	5,065	22	HE20
36	June	1,532,315	260	6,019	19	HE21
37	July	1,805,238	122	5,878	30	HE19
38	August	1,624,989	1,374	5,835	1	HE21
39	September	1,513,158	1,443	4,970	16	HE19
40	October	1,312,276	816	4,310	1	HE20
41	November	1,452,822	174	4,421	26	HE18
42	December	1,740,837	428	4,956	6	HE18
43	TOTAL	18,010,085	6,231			

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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 KW.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)
1	East Pulaski Station-2MW/3MWh	Distribution	Pulaski, New York	6,054,654
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39	Total	0	0	6,054,654

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ENERGY STORAGE OPERATIONS (Small Plants) (Continued)

Plant Operating Expenses					
Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account Mo. 555.1 Power Purchased for Storage Operations (h)	Other Expenses (i)	
0	0	0	0	0	1
					2
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0	0	0	0	0	38
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	Designation		Voltage (KV) <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	Length (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Clay	Dewitt	345.00		Lattice, Wood	15.09		1
2	Dewitt	Lafayette	345.00		Steel, Wood, Lattice	8.31		1
3	Nine Mile Point 1	Clay	345.00		Wood, Lattice, Steel	27.56		1
4	Nine Mile Point 1	Scriba	345.00		Lattice, Steel	0.40		1
5	Oswego	Lafayette	345.00		Wood, Lattice, Steel	48.55		1
6	Oswego	Volney	345.00		Wood, Steel, Lattice	13.41		1
7	Oswego	Volney	345.00		Wood, Steel, Lattice	13.41		1
8	Scriba	Volney	345.00		Wood, Lattice, Steel	8.82		1
9	Scriba	Volney	345.00		Wood, Steel	8.87		1
10	Volney	Clay	345.00		Wood, Lattice, Steel	18.47		1
11	Independence	Scriba	345.00		Steel	2.79		1
12	Edic	New Scotland	345.00		Lattice, Steel, Wood	77.21		1
13	Marcy	Edic	345.00		Wood	0.07		1
14	Marcy	New Scotland	345.00		Steel, New Scotland	83.91		1
15	Volney	Marcy	345.00		Lattice, Wood, Steel	65.56		1
16	Alps	Berkshire	345.00		Wood, Lattice	8.87		1
17	Leeds	Hurley	345.00		Unknown	0.18		1
18	Athens	Pleasant Valley	345.00		Lattice, Steel	39.17		1
19	Leeds	Pleasant Valley	345.00		Lattice, Wood, Steel	38.76		1
20	New Scotland	Alps	345.00		Wood, Steel, Lattice	30.65		1
21	New Scotland	Leeds	345.00		Lattice	25.73		1
22	New Scotland	Leeds	345.00		Lattice, Wood	25.86		1
23	Reynolds Road	Alps	345.00		Wood, Lattice, Steel	11.10		1
24	Independence	Clay	345.00		Steel, Wood, Lattice	29.14		1
25	Leeds	Athens	345.00		Steel	0.49		1
26	Reynolds Road	Empire	345.00		Steel	8.12		1
27	Lafayette	Clarks Cierner	345.00		Wood, Lattice, Steel	38.59		1
28	Stolle Road	Five Mile Road	345.00		Wood, Lattice, Steel	25.17		1
29	Pierce Brook (FE)	Five Mile Road	345.00		Wood, Steel, Lattice	12.34		1
30	Gordon Road	New Scotland	345.00		Steel, Lattice	13.26		1
31	Conklin	Bailey (North)	345.00		Underground	0.30		1
32	Conklin	Bailey (South)	345.00		Underground	0.30		1
33	Beck	Packard	230.00		Lattice, Wood	4.10		1
34	Dunkirk	South Ripley	230.00		Wood, Lattice	31.41		1
35	South Ripley	Erie	230.00		Wood	0.15		1
36					Total	5,706.08	0.00	425

If applicable, see insert pages below

Niagara Mohawk Power Corporation

April 30, 2025

December 31, 2024

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure	Length (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits
			Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(e)	(f)	
1	Gardenville	Dunkirk	230.00		Wood, Lattice, Steel	33.89		1
2	Gardenville	Dunkirk	230.00		Wood, Lattice, Steel	47.16		1
3	Huntley	Gardenville	230.00		Lattice, Steel	20.19		1
4	Huntley	Gardenville	230.00		Lattice, Steel	20.30		1
5	Niagara	Packard	230.00		Lattice	3.37		1
6	Niagara	Packard	230.00		Lattice	3.42		1
7	Packard	Huntley	230.00		Lattice, Wood, Steel	12.31		1
8	Packard	Huntley	230.00		Lattice, Steel	12.08		1
9	Adirondack	Porter	230.00		Wood, Steel, Lattice	54.33		1
10	Edic	Porter	230.00		Lattice, Wood	0.39		1
11	Porter	Rotterdam	230.00		Wood, Steel	12.37		1
12	Porter	Rotterdam	230.00		Wood, Steel	0.02		1
13	Adirondack	Chases Lake	230.00		Wood	11.05		1
14	Chases Lake	Porter	230.00		Wood, Steel, Lattice	43.41		1
15	Rotterdam	Eastover	230.00		Wood, Steel, Lattice	23.52		1
16	Eastover	Bear Swamp	230.00		Wood, Steel	20.42		1
17	Stebbins Road	Dunkirk	230.00		Wood, Lattice	13.70		1
18								
19	Huntley	Elm	230.00		Underground	7.90		1
20	Elm	Seneca	230.00		Underground	3.20		1
21	Elm	Seneca	230.00		Underground	3.00		1
22	Seneca	Gardenville	230.00		Underground	3.00		1
23	Seneca	Gardenville	230.00		Underground	3.10		1
24	Elm Street Bus Tie		230.00		Underground	0.04		1
25								
26								
27	Various		115.00		Various	4,361.56		311
28	Various		115.00		Underground	35.10		31
29	Various		69.00		Various	219.44		23
30	Various		46.00		Underground	1.70		3
31								
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54								
55								
53					Total	5,706.08	0.00	425

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
216.7 KIWI ACSR	\$900,555	\$4,944,886	\$5,845,441					1
2 - 1192.5 BUNTING ACSR	541,168	5,039,156	5,580,324					2
216.7 KIWI ACSR	1,220,182	27,394,594	28,614,776					3
216.7 KIWI ACSR	0	442,025	442,025					4
2 - 1192.5 BUNTING ACSR	5,625,110	44,999,695	50,624,805					5
2 - 1192.5 BUNTING ACSR	1,743,552	3,822,951	5,566,503					6
2 - 1192.5 BUNTING ACSR	0	4,558,050	4,558,050					7
216.7 KIWI ACSR	208,643	4,321,298	4,529,941					8
2 - 1192.5 BUNTING ACSR	0	0	0					9
216.7 KIWI ACSR	0	887,691	887,691					10
2 - 795 DRAKE ACSR	0	26,608,597	26,608,597					11
2 - 795 DRAKE ACSR	2,627,756	32,934,333	35,562,089					12
Unknown	2,322,341	29,484,882	31,807,223					13
2 - 1192.5 BUNTING ACSR2 -	0	154,118	154,118					14
2 - 1192.5 BUNTING ACSR2 -	2,640,639	298,014	2,938,653					15
2 - 1192.5 BUNTING ACSR	2,587,038	23,344,723	25,931,761					16
2 - 1033.5 ORTOLAN ACSR	0	59,438	59,438					17
2 - 795 DRAKE ACSR2 - 795 M	0	0	0					18
2 - 795 MALLARD ACSR2 - 795	0	0	0					19
2 - 1192.5 BUNTING ACSR3 -	2,587,038	23,344,723	25,931,761					20
2 - 795 DRAKE ACSR	2,018,970	13,740,678	15,759,648					21
2 - 795 DRAKE ACSR	0	0	0					22
2 - 1192.5 BUNTING ACSR	608,370	11,640,369	12,248,739					23
2 - 1192.5 BUNTING ACSR	0	26,608,597	26,608,597					24
2 - 795 DRAKE ACSR	153,716	21,149,515	21,303,231					25
Unknown	0	0	0					26
2 - 1192.5 BUNTING ACSR	0	0	0					27
2 - 1192.5 BUNTING ACSR	0	0	0					28
2 - 1192.5 BUNTING ACSR	0	48,421,035	48,421,035					29
2 - 795 DRAKE ACSR	0	0	0					30
2500 Copper	0	0	0					31
2500 Copper	0	0	0					32
1158.4 ACSR1192.5 BUNTING	26,140	497,147	523,287					33
1192.5 BUNTING ACSR1192.5	0	0	0					34
1192.5 BUNTING ACSR	612,222	3,439,917	4,052,139					35
	37,976,445	583,838,969	621,815,414	\$0	\$0	\$0	\$0	36

TRANSMISSION LINE STATISTICS (Continued)								Line No.
Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192.5 BUNTING ACSR1192.5	3,618,873	17,923,581	21,542,454					1
1192.5 BUNTING ACSR1192.5	0	0	0					2
1192.5 GRACKLE ACSR795 C	0	0	0					3
1192.5 GRACKLE ACSR795 C	1,053,702	14,000,787	15,054,489					4
1431 ACSR	68,648	584,984	653,632					5
1431 ACSR	0	365,888	365,888					6
1158.4 ACSR1192.5 GRACKLE	1,239,863	5,496,475	6,736,338					7
1158.4 1158.4 ACSR795 COO	0	0	0					8
1431 BOBOLINK ACSR795 CO	207,280	4,276,531	4,483,811					9
2 - 795 COOT ACSR216.7 KIV	539,387	13,286,483	13,825,870					10
1431 BOBOLINK ACSR795 CO	281,861	387,216	669,077					11
1431 BOBOLINK ACSR795 DR	153,649	0	153,649					12
795 COOT ACSR	526,621	4,830,774	5,357,395					13
1431 BOBOLINK ACSR795 CO	0	0	0					14
1033.5 ORTOLAN ACSR1113	1,145,797	17,703,102	18,848,899					15
1033.5 ORTOLAN ACSR1113	0	0	0					16
	0	0	0					17
	0	0	0					18
2500 AL	0	0	0					19
750 Copper	0	232,609	232,609					20
750 Copper	0	0	0					21
1500 Copper	182,039	357,767	539,806					22
1500 Copper	0	0	0					23
2000 Copper	0	0	0					24
								25
								26
Various	2,390,935	887,660	3,278,595					27
Various	0	145,334,572	145,334,572					28
Various	144,350	0	144,350					29
Various	0	34,108	34,108					30
								31
								32
								33
								34
								35
								36
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								52
								53
								54
								55
	37,976,445	583,838,969	621,815,414	0	0	0	0	56

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) and (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)		(d)	(e)	(f)	(g)
1							
2							
3							
4							
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40							
41							
42							
43							
44	Total		0			0	0

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Conductors			Voltage KV (Operating) (k)	Line Cost					Line No.
Size (h)	Specifications (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Device (n)	Asset Retire Costs (o)	Total (p)	
								\$0	1
								0	2
								0	3
								0	4
								0	5
								0	6
								0	7
								0	8
								0	9
								0	10
								0	11
								0	12
								0	13
								0	14
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								0	30
								0	31
								0	32
								0	33
								0	34
								0	35
								0	36
								0	37
								0	38
								0	39
								0	40
								0	41
								0	42
								0	43
				\$0	\$0	\$0	\$0	\$0	44

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Akwasne Station 825	Trans-Unattended	115.00	5.04	
2	Akwasne Station 825	Trans-Unattended	115.00	34.50	
3	Albion Station 80	Dist-Unattended	34.40	4.80	
4	Albion Station 80	Dist-Unattended	34.50	4.80	
5	Alder Creek Station 701	Dist-Unattended	43.80	5.00	
6	Alder Creek Station 701	Dist-Unattended	43.80	13.80	
7	Altamont Station 283	Dist-Unattended	115.00	13.80	
8	Altamont Station 283	Dist-Unattended	115.00	34.50	
9	Andover Station 09	Trans-Unattended	34.50	4.80	
10	Andover Station 09	Trans-Unattended	115.00	34.50	
11	Antwerp Station 801	Dist-Unattended	23.00	4.80	
12	Arnold Pit 4746	Dist-Unattended	23.00	0.48	
13	Arnold Station 656	Dist-Unattended	43.80	4.40	
14	Arnold Station 656	Dist-Unattended	43.80	13.80	
15	Ash Street Station 223	Trans-Unattended	34.40	4.40	
16	Ash Street Station 223	Trans-Unattended	34.50	4.40	
17	Ash Street Station 223	Trans-Unattended	110.00	34.50	
18	Ash Street Station 223	Trans-Unattended	115.00	11.50	
19	Ash Street Station 223	Trans-Unattended	115.00	12.50	
20	Ash Street Station 223	Trans-Unattended	115.00	13.80	
21	Ash Street Station 223	Trans-Unattended	115.00	34.50	
22	Ashley Station 331 (Port PDS 7 East)	Dist-Unattended	34.50	13.20	
23	Attica Station 12	Dist-Unattended	34.50	4.80	
24	Ausable Forks Station 846	Dist-Unattended	46.00	5.00	
25	Avenue A Station 291	Dist-Unattended	34.40	4.40	
26	Avon Station 43	Dist-Unattended	34.50	4.80	
27	Baker Street Station 150	Dist-Unattended	115.00	13.20	
28	Ballina Station 221	Dist-Unattended	34.50	13.20	7.97
29	Ballston Station 12	Trans-Unattended	110.00	34.40	13.80
30	Ballston Station 12	Trans-Unattended	113.00	13.80	
31	Balmat Station 904	Trans-Unattended	23.00	4.80	
32	Balmat Station 904	Trans-Unattended	115.00	23.00	
33	Barker Station 78	Dist-Unattended	34.50	4.80	
34	Bartell Road Station 325	Dist-Unattended	115.00	13.80	
35	Basom Station 15	Dist-Unattended	34.50	4.80	
36	Batavia Station 01	Trans-Unattended	115.00	13.20	
37	Batavia Station 01	Trans-Unattended	115.00	13.80	
38	Batavia Station 01	Trans-Unattended	115.00	34.50	
39	Battenkill Station 342	Trans-Unattended	110.00	34.40	13.80
40	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Battenkill Station 342	Trans-Unattended	115.00	13.20	
2	Belmont Station 260	Dist-Unattended	115.00	13.80	
3	Belmont Station 260	Dist-Unattended	116.00	13.80	
4	Bemus Point Station 159	Dist-Unattended	34.40	5.00	
5	Bennett Road Station 99	Dist-Unattended	115.00	13.80	
6	Berry Road Station 153	Dist-Unattended	115.00	13.80	
7	Bethlehem Station 21	Trans-Unattended	115.00	13.80	
8	Bethlehem Station 21	Trans-Unattended	115.00	34.40	5.00
9	Bethlehem Station 21	Trans-Unattended	115.00	34.40	13.80
10	Birch Avenue Station 322	Dist-Unattended	34.40	13.80	
11	Black River Station 70	Trans-Unattended	115.00	23.00	
12	Bloomington Station 841	Dist-Unattended	46.00	4.80	
13	Blue Stores Station 303	Dist-Unattended	113.00	13.80	
14	Bolton Station 284	Dist-Unattended	34.40	13.80	
15	Bombay Station 897	Dist-Unattended	34.40	5.00	
16	Boonville Station 707	Trans-Unattended	115.00	23.00	
17	Boonville Station 707	Trans-Unattended	115.00	46.00	
18	Boonville Station 707	Trans-Unattended	115.00	48.00	
19	Boyntonville Station 333	Dist-Unattended	110.00	13.80	
20	Brady Station 957	Dist-Unattended	115.00	13.80	
21	Brasher Station 851	Dist-Unattended	34.40	5.00	
22	Bremen Station 815	Dist-Unattended	115.00	13.80	
23	Brewerton Station 7	Dist-Unattended	34.40	5.00	
24	Bridge Street Station 295	Dist-Unattended	115.00	13.80	
25	Bridgeport Station 168	Dist-Unattended	113.00	13.80	
26	Brier Hill Station 953	Dist-Unattended	22.00	5.00	
27	Brigham Road Station 64	Dist-Unattended	69.00	13.80	
28	Bristol Hill Station 109	Trans-Unattended	115.00	34.50	
29	Brockport Station 74	Trans-Unattended	115.00	13.80	
30	Brockport Station 74	Trans-Unattended	115.00	34.50	
31	Brook Road Station 369	Dist-Unattended	115.00	13.80	
32	Brook Road Station 369	Dist-Unattended	115.00	34.50	
33	Browns Falls Station 711	Trans-Unattended	115.00	34.50	
34	Brunswick Station 264	Dist-Unattended	34.40	13.80	
35	Buckley Corners Station 454	Dist-Unattended	113.00	13.80	
36	Burdeck Street Station 265	Dist-Unattended	113.00	13.80	
37	Burgoyne Avenue Station 337	Dist-Unattended	115.00	13.80	
38	Busti Station 68	Dist-Unattended	34.40	5.00	
39	Butler Station 362	Dist-Unattended	113.00	13.80	
40	Butternut Station 255	Dist-Unattended	113.00	13.80	
41	Butts Road Station 72	Dist-Unattended	34.40	13.80	
42	Butts Road Station 72	Dist-Unattended	34.50	13.20	
43	Byron Station 18	Dist-Unattended	34.50	4.80	
44	Camillus Station 10	Dist-Unattended	34.50	4.40	
45	Canawagus Station	Dist-Unattended	34.50	0.48	
46	Cardiff Station 13	Dist-Unattended	34.50	2.40	
47	Caroga Lake Station 219	Dist-Unattended	22.90	5.00	
48	Carthage Station 717	Dist-Unattended	23.00	4.80	
49	Cascade Tissue Station	Dist-Unattended	34.50	4.16	
50	Cassadaga Station 61	Dist-Unattended	34.50	4.80	
51	Cattaraugus Station 15	Dist-Unattended	34.50	4.80	
52	Cavanaugh Road Station 616	Dist-Unattended	115.00	13.80	
53	Cazenovia Station 220	Dist-Unattended	34.50	4.80	
54	Cedar Station 453	Dist-Unattended	115.00	13.20	
55	Center Street Station 379	Dist-Unattended	115.00	13.20	
56	Central Square Station 15	Dist-Unattended	34.40	5.00	
57	Chadwicks Station 668	Dist-Unattended	115.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Charley Lake Station 254	Dist-Unattended	23.00	2.40	
2	Chasm Falls Station 852	Trans-Unattended	34.50	13.20	
3	Chautauqua Station 57	Dist-Unattended	34.50	4.80	
4	Chestertown Station 42	Dist-Unattended	34.50	13.20	
5	Chittenango Station 16	Dist-Unattended	34.40	5.00	
6	Chrisler Avenue Station 257	Dist-Unattended	34.50	13.80	
7	Church Street Station 43	Dist-Unattended	115.00	13.80	
8	Church Street Station 43	Dist-Unattended	116.00	13.80	
9	Clay Station 229	Trans-Unattended	345.00	120.00	13.80
10	Cleveland Station 11	Dist-Unattended	34.50	4.60	
11	Clinton Road Station 366	Dist-Unattended	113.00	13.80	
12	Clinton Station 604	Dist-Unattended	43.80	13.80	
13	Cloverbank Station 91	Dist-Unattended	115.00	13.20	
14	Clymer Station 55	Dist-Unattended	34.50	4.80	
15	Cobleskill Station 214	Dist-Unattended	69.00	4.80	
16	Coffeen Street Station 760	Trans-Unattended	115.00	13.80	
17	Coffeen Street Station 760	Trans-Unattended	115.00	24.00	
18	Collamer Crossing Station 1511	Dist-Unattended	115.00	13.80	
19	Collins Station 83	Dist-Unattended	34.40	5.04	
20	Collinsville Station 716	Dist-Unattended	22.90	5.00	
21	Colosse Station 321	Dist-Unattended	34.40	13.80	
22	Colvin Avenue Station 313	Dist-Unattended	34.50	4.16	
23	Commerce Avenue Station 235	Dist-Unattended	34.40	13.80	
24	Comstock Station 48	Dist-Unattended	115.00	5.00	
25	Conesus Lake Station 52	Dist-Unattended	34.40	5.04	
26	Conkling Station 652	Dist-Unattended	43.80	4.40	
27	Constantia Station 19	Dist-Unattended	34.50	4.16	
28	Coolidge Ventures Station 268	Dist-Unattended	115.00	13.20	
29	Corfu Station 22	Dist-Unattended	34.50	4.80	
30	Corinth Station 285	Dist-Unattended	34.40	13.20	
31	Corliss Park Station 338	Dist-Unattended	34.40	4.16	
32	Corning Station 970	Dist-Unattended	115.00	13.80	
33	Cortland Line Station 277	Dist-Unattended	34.50	4.40	
34	Cortland Station 502	Dist-Unattended	34.40	5.00	
35	Cortland Station 502	Dist-Unattended	34.50	5.00	
36	Cortland Station 502	Dist-Unattended	110.00	34.50	
37	Cortland Station 502	Dist-Unattended	113.00	34.50	
38	Cross Street Pump	Dist-Unattended	34.50	4.16	
39	Cross Street Pump	Dist-Unattended	34.50	5.00	
40	Crouse Hinds Station 239	Dist-Unattended	34.40	13.20	
41	Crown Point Station 249	Dist-Unattended	115.00	13.80	
42	Cuba Lake Station 37	Dist-Unattended	34.50	4.80	
43	Cuba Station 05	Dist-Unattended	34.40	5.04	
44	Curry Road Station 365	Dist-Unattended	115.00	13.20	
45	Curry Road Station 365	Dist-Unattended	115.00	13.80	
46	Curtis Street Station 224	Trans-Unattended	110.00	34.50	
47	Darien Station 16	Dist-Unattended	34.50	4.80	
48	David Station 979	Dist-Unattended	22.30	5.00	
49	Debalso Station 684	Dist-Unattended	115.00	13.80	
50	Deerfield Station 606	Trans-Unattended	115.00	13.80	
51	Deerfield Station 606	Trans-Unattended	115.00	46.00	
52	Dekalb Station 984	Dist-Unattended	115.00	13.80	
53	Delameter Station 93	Dist-Unattended	115.00	13.80	
54	Delanson Station 269	Dist-Unattended	67.00	13.80	
55	Delaware Avenue Station 330	Dist-Unattended	34.40	4.40	
56	Delaware Avenue Station 330	Dist-Unattended	34.40	13.80	
57	Delevan Station 11	Dist-Unattended	34.50	4.80	
58	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Delmar Station 279	Dist-Unattended	34.40	5.00	
2	Delphi Station 262	Dist-Unattended	113.00	13.80	
3	Depot Road Station 425	Dist-Unattended	34.50	13.20	
4	Dewitt Station 241	Trans-Unattended	345.00	120.00	13.80
5	Dexter Station 726	Dist-Unattended	23.00	4.80	
6	Dorwin Station 26	Dist-Unattended	34.40	4.40	
7	Dugan Road Station 22	Dist-Unattended	115.00	13.20	
8	Dugan Road Station 22	Dist-Unattended	115.00	13.80	
9	Duguid Station 265	Dist-Unattended	115.00	13.80	
10	Dunkirk Station	Trans-Unattended	115.00	34.50	
11	Dunkirk Station	Trans-Unattended	230.00	120.00	13.20
12	E. J. West Station 38	Trans-Unattended	115.00	13.80	
13	Eagle Bay Station 382	Dist-Unattended	43.80	5.00	
14	Eagle Harbor Station 92	Dist-Unattended	34.50	4.80	
15	East Batavia Station 28	Dist-Unattended	115.00	13.80	
16	East Dunkirk Station 63	Dist-Unattended	115.00		
17	East Fulton Station 100	Dist-Unattended	34.40	2.50	
18	East Golah Station 51	Dist-Unattended	115.00	13.80	
19	East Molloy Road Station 151	Dist-Unattended	115.00	13.50	
20	East Norfolk Station 913	Trans-Unattended	23.00	4.80	
21	East Oswegatchie Station 982	Trans-Unattended	115.00	24.00	
22	East Otto Station 28	Dist-Unattended	34.50	4.80	
23	East Pulaski Station 324	Dist-Unattended	13.20	0.54	
24	East Pulaski Station 324	Dist-Unattended	110.00	13.80	
25	East Schodack Station 447	Dist-Unattended	34.50	4.80	
26	East Springfield Station 477	Dist-Unattended	115.00	13.80	
27	East Watertown Station 817	Dist-Unattended	113.00	13.80	
28	East Worcester Station 060	Dist-Unattended	34.50	13.20	
29	Eastover Road Station 2931	Trans-Unattended	230.00	115.00	13.80
30	Eastover Road Station 2931	Trans-Unattended	230.00	120.00	13.80
31	Eden Center Station 88	Dist-Unattended	34.40	4.50	
32	Edic Station 662	Trans-Unattended	345.00	120.00	13.80
33	Edic Station 662	Trans-Unattended	345.00	230.00	13.20
34	Edwards Station 916	Dist-Unattended	34.40	5.00	
35	Elba Station 20	Dist-Unattended	34.50	4.80	
36	Elbridge Station 312	Trans-Unattended	115.00	34.50	
37	Elbridge Station 312	Trans-Unattended	345.00	120.00	13.80
38	Ellicott Station 65	Dist-Unattended	34.40	5.00	
39	Elm Street Station	Trans-Unattended	230.00	23.00	
40	Elm Street Station	Trans-Unattended	240.00	24.00	
41	Elm Street Station 898	Dist-Unattended	34.40	5.00	
42	Elnora Station 344	Dist-Unattended	115.00	13.80	
43	Elsmere Station 407	Dist-Unattended	34.40	4.80	
44	Emerald Equipment Systems Station 234	Dist-Unattended	34.50	13.20	
45	Emmet Street Station 256	Dist-Unattended	34.40	4.20	
46	Emmet Street Station 256	Dist-Unattended	34.50	4.16	
47	Ephratah Station 18	Trans-Unattended	69.00	4.80	
48	Ephratah Station 18	Trans-Unattended	69.00	23.00	13.20
49	Euclid Station 267	Dist-Unattended	115.00	13.80	
50	Everett Road Station 420	Dist-Unattended	115.00	13.80	
51	Fabius Station 55	Dist-Unattended	34.40	5.00	
52	Farmersville Station 27	Dist-Unattended	34.50	4.80	
53	Farnan Road Station 476	Dist-Unattended	34.50	13.80	
54	Fayette Street Station 28	Dist-Unattended	34.40	4.40	
55	Findley Lake Station 71	Dist-Unattended	34.40	5.00	
56	Fine Station 978	Dist-Unattended	34.50	5.00	
57	Firehouse Road Station 449	Dist-Unattended	115.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	First Columbia LLC	Dist-Unattended	34.50	4.16	
2	Fisher Avenue Station 270	Dist-Unattended	34.50	13.80	4.16
3	Five Mile Road 1325	Trans-Unattended	345.00	120.00	13.80
4	Florida Station 501	Dist-Unattended	69.00	13.80	
5	Fly Road Station 261	Dist-Unattended	115.00	13.80	7.97
6	Fort Covington Station 896	Trans-Unattended	34.40	13.80	
7	Fort Gage Station 319	Dist-Unattended	34.40	13.80	
8	Forts Ferry Station 459	Dist-Unattended	115.00	13.20	
9	Frankfort Station 677	Dist-Unattended	43.80	4.16	
10	Frankhauser Substation 995	Dist-Unattended	115.00	13.80	
11	Franklin Falls Station 843	Trans-Unattended	46.00	4.80	
12	Franklinville Station 24	Dist-Unattended	34.40	5.04	
13	French Creek Station 56	Dist-Unattended	34.40	13.80	1.60
14	French Mountain Station 478	Dist-Unattended	34.40	13.80	
15	Frewsburg Station 69	Dist-Unattended	34.50	4.80	
16	Front Street Station 360	Dist-Unattended	113.00	13.80	
17	Front Street Station 360	Dist-Unattended	115.00	13.80	
18	Fuller Realty Station	Dist-Unattended	19.05	4.16	
19	Gabriels Station 835	Dist-Unattended	46.00	4.80	
20	Galeville Station 213	Dist-Unattended	34.40	4.36	
21	Gardenville (New) 230 Station	Trans-Unattended	230.00	120.00	13.80
22	Gasport Station 90	Dist-Unattended	34.50	5.04	
23	Genesee Street Station 260	Dist-Unattended	34.40	4.40	
24	Geneseo Station 55	Dist-Unattended	34.50	13.20	
25	Gibson Station 106	Trans-Unattended	115.00	12.00	
26	Gilbert Mills Station 247	Dist-Unattended	110.00	13.80	
27	Gilmantown Road Station 154	Dist-Unattended	23.00	13.20	
28	Gilpin Bay Station 956	Dist-Unattended	46.00	4.80	
29	Glens Falls Station 75	Trans-Unattended	34.40	4.36	
30	Gloversville Station 72	Dist-Unattended	69.00	4.16	13.20
31	Gloversville Station 72	Dist-Unattended	69.00	13.80	
32	Golah Station	Trans-Unattended	69.00	34.50	
33	Golah Station	Trans-Unattended	115.00	34.50	
34	Granby Center Station 293	Dist-Unattended	34.40	13.80	
35	Grand Street Station 433	Dist-Unattended	69.00	13.20	
36	Greenbush Station 78	Trans-Unattended	115.00	13.20	
37	Greenbush Station 78	Trans-Unattended	115.00	13.80	
38	Greenbush Station 78	Trans-Unattended	115.00	34.50	5.00
39	Greenbush Station 78	Trans-Unattended	115.00	34.50	13.80
40	Greenhurst Station 60	Dist-Unattended	34.50	4.80	
41	Grooms Road Station 345	Dist-Unattended	115.00	13.80	
42	Groveland Station 41	Dist-Unattended	34.50	4.80	
43	Guilford Mills	Dist-Unattended	46.00	4.16	
44	Hague Road Station 418	Dist-Unattended	115.00	13.80	
45	Hammond Station 370	Dist-Unattended	22.90	4.80	
46	Hancock Station 137	Dist-Unattended	34.50	2.40	
47	Hanson 1 - General Crush - TS 4504	Dist-Unattended	34.50	0.48	
48	Hanson Aggregates Station 932	Dist-Unattended	23.00	0.48	
49	Hanson Aggregates Station 932	Dist-Unattended	23.00	5.00	
50	Hanson Station 738	Dist-Unattended	23.00	2.40	
51	Harper Station	Trans-Unattended	12.00	4.80	
52	Harper Station	Trans-Unattended	115.00	12.00	
53	Harris Road Station 235	Trans-Unattended	110.00	34.50	
54	Harris Road Station 235	Trans-Unattended	115.00	13.80	
55	Hartfield Station 79	Trans-Unattended	113.00	13.80	
56	Hartfield Station 79	Trans-Unattended	115.00	34.50	
57	Headson Station 146	Trans-Unattended	116.00	34.50	
58	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Hemlock Station 38	Dist-Unattended	34.50	13.20	
2	Hemstreet Station 328	Dist-Unattended	115.00	13.80	
3	Henry Street Station 316	Dist-Unattended	34.40	4.20	
4	Henry Street Station 316	Dist-Unattended	34.40	4.40	
5	Higley Station 473	Trans-Unattended	110.00	13.80	
6	Hill Street Station 311	Dist-Unattended	69.00	4.20	
7	Hinsdale Station 218	Dist-Unattended	34.50	4.40	
8	Hoag Station 221	Dist-Unattended	34.50	7.62	
9	Homer Hill Switch Structure	Trans-Unattended	115.00	34.50	
10	Hoosick Station 314	Trans-Unattended	113.00	13.80	
11	Hoosick Station 314	Trans-Unattended	115.00	34.50	13.80
12	Hopkins Road Station 253	Dist-Unattended	115.00	13.80	
13	Hudson Falls Station 88	Dist-Unattended	34.50	13.20	
14	Hudson Station 87	Trans-Unattended	115.00	13.80	7.97
15	Hudson Station 87	Trans-Unattended	115.00	34.50	5.00
16	Indian Lake Station 310	Dist-Unattended	19.92	4.80	
17	Indian River Station 323	Dist-Unattended	115.00	13.20	
18	Indian River Station 323	Dist-Unattended	115.00	23.00	
19	Industry Station 47	Dist-Unattended	34.50	4.80	
20	Inghams Station 20	Trans-Unattended	113.00	13.80	
21	Inghams Station 20	Trans-Unattended	115.00	46.00	
22	Inghams Station 20	Trans-Unattended	115.00	115.00	
23	Inman Road Station 370	Dist-Unattended	113.00	13.80	
24	Inman Road Station 370	Dist-Unattended	115.00	13.80	
25	Iroquois Rock Station	Dist-Unattended	34.50	0.48	
26	Jewett Road Station 291	Dist-Unattended	34.40	13.80	2.40
27	Johnson Road Station 352	Dist-Unattended	115.00	13.80	
28	Johnstown Station 61	Dist-Unattended	67.00	4.40	
29	Johnstown Station 61	Dist-Unattended	69.00	4.20	4.80
30	Juniper Station 500	Dist-Unattended	34.50	13.20	
31	Karner Station 317	Dist-Unattended	34.40	4.40	
32	Kenmore Terminal Station 158	Dist-Unattended	115.00	23.00	
33	Kensington Terminal Station	Trans-Unattended	115.00	23.00	
34	Kensington Terminal Station	Trans-Unattended		23.00	
35	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.40	0.24	
36	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.50	0.24	
37	Knapp Road Station 226	Dist-Unattended	115.00	13.80	
38	Knights Creek Station 06	Dist-Unattended	34.50	4.80	
39	Labrador Station 230	Trans-Unattended	34.50	13.80	
40	Labrador Station 230	Trans-Unattended	115.00	34.50	
41	Lake Colby Station 927	Trans-Unattended	110.00	46.00	
42	Lake Colby Station 927	Trans-Unattended	115.00	13.80	
43	Lake Colby Station 927	Trans-Unattended	115.00	15.00	
44	Lake Colby Station 927	Trans-Unattended	115.00	46.00	
45	Lake Road No. 2 Station 299	Dist-Unattended	115.00	13.80	
46	Lakeview Station 182	Dist-Unattended	115.00	13.20	
47	Lakeville Station 40	Dist-Unattended	34.50	4.80	
48	Langford Station 180	Dist-Unattended	34.50	13.80	
49	Lansingburgh Station 93	Dist-Unattended	13.20	4.16	
50	Lansingburgh Station 93	Dist-Unattended	34.50	13.20	
51	Lapp Station 26	Dist-Unattended	115.00	4.40	
52	Lasher Road Station 3221	Trans-Unattended	115.00	13.80	
53	Latham Station 282	Dist-Unattended	34.40	13.80	
54	Lawrence Avenue Station 976	Dist-Unattended	115.00	13.20	
55	Leeds Station 377	Trans-Unattended	345.00	18.00	
56	Lehigh Station 669	Dist-Unattended	115.00	13.80	
57	Leray Station 813	Dist-Unattended	23.00	4.80	
58	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Levant Station 98	Dist-Unattended	34.50	4.80	
2	Levitt Station 665	Dist-Unattended	110.00	5.00	
3	Liberty Street Station 94	Dist-Unattended	34.40	4.36	
4	Liberty Street Station 94	Dist-Unattended	34.40	4.40	
5	Liberty Street Station 94	Dist-Unattended	34.50	13.80	
6	Lighthouse Hill Station 61	Trans-Unattended	115.00	34.50	
7	Lima Station 36	Dist-Unattended	34.50	4.80	
8	Linden Station 21	Dist-Unattended	34.50	4.80	
9	Lisbon Station 963	Dist-Unattended	22.00	5.00	
10	Little River Station 955	Dist-Unattended	115.00	13.20	
11	Little River Station 955	Dist-Unattended	115.00	24.00	
12	Livingston Correctional Station 130	Dist-Unattended	34.40	13.20	
13	Livonia Station 37	Dist-Unattended	34.50	4.80	
14	Lockport Station	Trans-Unattended	115.00	12.00	
15	Loon Lake Station 837	Dist-Unattended	46.00	4.80	
16	Lords Hill Station 150	Dist-Unattended	34.40	5.00	
17	Lorings Station 276	Dist-Unattended	34.40	13.80	
18	Lowville Station 773	Trans-Unattended	110.00	24.00	
19	Lowville Station 773	Trans-Unattended	115.00	13.80	
20	Lyme Station 733	Dist-Unattended	115.00	13.80	
21	Lyndonville Station 95	Dist-Unattended	34.50	4.80	
22	Lynn Street Station 320	Dist-Unattended	34.50	13.20	
23	Lysander Station 297	Dist-Unattended	113.00	13.80	
24	MOBILE SUB 11 WEST	Trans-Unattended	115.00	13.20	
25	MOBILE SUB 7991 CENTRAL	Dist-Unattended	115.00	13.20	
26	MOBILE SUB 8 CENTRAL	Dist-Unattended	115.00	13.20	
27	Machias Station 13	Trans-Unattended	34.40	5.04	
28	Machias Station 13	Trans-Unattended	115.00	34.50	
29	Madison Station 654	Dist-Unattended	115.00	5.04	
30	Mallory Road Station 40	Trans-Unattended	113.00	34.50	
31	Mallory Road Station 40	Trans-Unattended	115.00	34.50	
32	Malone Station 895	Trans-Unattended	115.00	13.80	
33	Malone Station 895	Trans-Unattended	115.00	34.50	
34	Malta Station 443	Dist-Unattended	115.00	13.80	
35	Maple Avenue Station 502	Dist-Unattended	115.00	13.80	
36	Maplehurst Station 04	Dist-Unattended	34.40	5.04	
37	Maplewood Station 307	Trans-Unattended	115.00	13.80	
38	Maplewood Station 307	Trans-Unattended	115.00	34.40	13.80
39	Marshville Station 299	Trans-Unattended	110.00	67.00	13.80
40	Marshville Station 299	Trans-Unattended	115.00	69.00	23.00
41	Mayfield Station 356	Dist-Unattended	67.00	13.80	
42	McAdoo Station 914	Dist-Unattended	115.00	13.80	
43	McClellan Street Station 304	Dist-Unattended	34.50	13.20	
44	McCrea Street Station 272	Dist-Unattended	33.00	4.80	
45	McGraw Station 228	Dist-Unattended	34.40	5.00	
46	McGraw Station 228	Dist-Unattended	34.50	5.00	
47	McIntyre Station 969	Trans-Unattended	110.00	24.00	
48	McIntyre Station 969	Trans-Unattended	115.00	23.00	
49	McKownville Station 327	Dist-Unattended	113.00	13.80	
50	McKownville Station 327	Dist-Unattended	115.00	13.20	
51	Mcintosh Box & Pallet Corporation - TS 2766	Dist-Unattended	34.50	0.48	
52	Meco Station 318	Trans-Unattended	113.00	67.00	5.00
53	Menands Station 101	Trans-Unattended	13.80	3.40	
54	Menands Station 101	Trans-Unattended	110.00	4.36	
55	Menands Station 101	Trans-Unattended	110.00	34.40	8.66
56	Menands Station 101	Trans-Unattended	115.00	13.80	
57	Menands Station 101	Trans-Unattended	115.00	34.50	5.00
58	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Merrillsville Station 838	Dist-Unattended	46.00	2.40	
2	Mexico Station 43	Dist-Unattended	34.40	5.00	
3	Middleburg Station 390	Dist-Unattended	67.00	13.80	
4	Middleport Station 77	Dist-Unattended	34.50	4.80	
5	Middleville Station 666	Dist-Unattended	43.80	4.20	
6	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	0.24
7	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	
8	Midstate Correctional Facility	Dist-Unattended	46.00	2.40	
9	Mill Street Station 748	Trans-Unattended	23.00	5.00	
10	Miller Street Station 117	Dist-Unattended	34.50	4.80	
11	Milton Avenue Station 266	Dist-Unattended	115.00	13.80	
12	Mine Road Station 777	Trans-Unattended	34.40	22.90	
13	Minoa Station 44	Dist-Unattended	34.40	5.00	
14	Mohican Station 247	Trans-Unattended	113.00	34.40	5.00
15	Mohican Station 247	Trans-Unattended	115.00	34.50	
16	Monarch Machine Tool Station 264	Dist-Unattended	34.40	2.40	
17	Morristown Station 933	Dist-Unattended	23.00	5.04	
18	Mortimer Station	Trans-Unattended	113.00	67.00	13.80
19	Mountain Station	Trans-Unattended	115.00	34.50	
20	Mumford Station 50	Dist-Unattended	115.00	13.20	
21	Nassau Station 113	Dist-Unattended	34.40	19.80	
22	New Haven Station 256	Dist-Unattended	113.00	13.80	
23	New Krumkill Station 421	Dist-Unattended	13.80	4.40	
24	New Krumkill Station 421	Dist-Unattended	113.00	13.80	
25	New Scotland Station 325	Trans-Unattended	345.00	120.00	13.80
26	New Walden Station	Trans-Unattended	115.00	34.50	
27	Newark Station 300	Dist-Unattended	34.50	13.20	
28	Newton Falls Station 774	Dist-Unattended	34.50	2.40	
29	Newtonville Station 305	Dist-Unattended	34.40	2.50	
30	Nicholville Station 860	Trans-Unattended	34.50	4.80	
31	Nicholville Station 860	Trans-Unattended	115.00	34.50	
32	Nile Station	Trans-Unattended	115.00	34.50	
33	Niles Station 294	Dist-Unattended	34.40	13.80	
34	Norfolk Station 934	Trans-Unattended	115.00	24.00	
35	North Akron Station	Trans-Unattended	115.00	34.50	
36	North Angola Station	Trans-Unattended	115.00	34.50	
37	North Ashford Station 36	Trans-Unattended	34.50	4.80	
38	North Bangor Station 864	Dist-Unattended	34.40	5.00	
39	North Bombay Station 866	Dist-Unattended	34.50	13.20	
40	North Carthage Station 816	Dist-Unattended	115.00	13.20	
41	North Carthage Station 816	Dist-Unattended	115.00	23.00	
42	North Chautauqua Station	Dist-Unattended	34.50	4.80	
43	North Collins Station 92	Dist-Unattended	34.50	4.80	
44	North Creek Station 122	Dist-Unattended	115.00	13.80	
45	North Eden Station 82	Dist-Unattended	34.50	13.20	
46	North Gouverneur Station 983	Dist-Unattended	115.00	13.80	
47	North Lakeville Station	Trans-Unattended	115.00	34.50	
48	North Lawrence Station 861	Dist-Unattended	34.00	5.00	
49	North LeRoy Station	Trans-Unattended	115.00	34.50	
50	North LeRoy Station 04	Dist-Unattended	115.00	13.80	
51	North Olean Station 30	Dist-Unattended	34.50	4.80	
52	North Troy Station 123	Trans-Unattended	115.00	13.80	
53	North Troy Station 123	Trans-Unattended	115.00	34.50	
54	Northville Station 332	Dist-Unattended	69.00	13.80	
55	Northville Station 332	Dist-Unattended	69.00	23.00	
56	Norwood Station 936	Trans-Unattended	23.00	4.80	
57	Oak Hill Station 62	Dist-Unattended	34.50	4.80	
58	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Oakfield Station 03	Trans-Unattended	34.50	4.80	
2	Oakfield Station 03	Trans-Unattended	115.00	34.50	
3	Oakwood Ave Station 232	Dist-Unattended	115.00	13.80	
4	Oathout Station 402	Dist-Unattended	34.40	13.80	
5	Ogdenbrook Station 423	Dist-Unattended	115.00	13.80	
6	Ogdensburg Station 938	Trans-Unattended	115.00	13.80	
7	Ohio Street Station 2716	Trans-Unattended	115.00	34.50	
8	Old Forge Station 383	Dist-Unattended	46.00	4.80	
9	Oneida Station 501	Trans-Unattended	115.00	13.80	
10	Orangeville Station 19	Dist-Unattended	34.50	4.80	
11	Oswego Switch Yard	Trans-Unattended	115.00	34.50	
12	Oswego Switch Yard	Trans-Unattended	345.00	120.00	13.80
13	Otten Station 412	Dist-Unattended	115.00	5.00	
14	Packard Station	Trans-Unattended	230.00	120.00	13.20
15	Paloma Station 254	Dist-Unattended	115.00	13.80	
16	Panama Station 70	Dist-Unattended	34.50	4.80	
17	Parish Station 49	Dist-Unattended	34.40	5.00	
18	Parishville Station 939	Trans-Unattended	4.80	2.40	
19	Park Street Station 144	Dist-Unattended	34.40	4.36	
20	Partridge Street Station 128	Dist-Unattended	34.40	4.40	
21	Patroon Station 323	Trans-Unattended	110.00	34.40	13.80
22	Patroon Station 323	Trans-Unattended	115.00	13.20	
23	Paul Smiths Station 384	Dist-Unattended	46.00	4.80	
24	Peat Street Station 250	Dist-Unattended	113.00	13.80	
25	Pebble Hill Station 290	Trans-Unattended	115.00	13.80	
26	Pebble Hill Station 290	Trans-Unattended	116.00	34.50	
27	Peckham Materials	Dist-Unattended	34.40	0.24	
28	Perryville Station 50	Dist-Unattended	34.40	2.50	
29	Peterboro Station 514	Dist-Unattended	115.00	13.20	
30	Peterboro Station 514	Dist-Unattended	115.00	13.80	
31	Petrolia Station 19	Dist-Unattended	34.50	4.80	
32	Phoenix Station 51	Dist-Unattended	34.40	5.00	
33	Piercefield Station 502	Trans-Unattended	43.80	2.40	
34	Pine Grove Station 59	Dist-Unattended	115.00	13.80	
35	Pinebush Station 371	Dist-Unattended	113.00	13.80	
36	Pinebush Station 371	Dist-Unattended	115.00	13.80	
37	Pleasant Station 664	Dist-Unattended	43.80	4.40	
38	Poland Station 621	Dist-Unattended	43.60	13.80	
39	Poland Station 66	Dist-Unattended	34.50	4.80	
40	Pompey Station 120	Dist-Unattended	34.50	4.80	
41	Port Henry Station 385	Dist-Unattended	113.00	13.80	
42	Port Leyden Station 755	Dist-Unattended	23.00	5.00	
43	Portage Street Station 754	Dist-Unattended	23.00	5.00	
44	Porter Station 657	Trans-Unattended	230.00	115.00	13.20
45	Pottersville Station 424	Dist-Unattended	34.40	13.20	
46	Price Corners Station 14	Dist-Unattended	34.40	13.80	2.63
47	Prospect Hill Station 413	Dist-Unattended	113.00	13.80	
48	Queensbury Station 295	Trans-Unattended	115.00	13.80	
49	Queensbury Station 295	Trans-Unattended	115.00	34.50	13.80
50	RAYMOUR & FLANIGAN	Dist-Unattended	34.40	0.48	
51	RAYMOUR & FLANIGAN	Dist-Unattended	34.50	0.48	
52	Raquette Lake Station 398	Dist-Unattended	43.80	5.00	
53	Raybrook Station 839	Dist-Unattended	115.00	13.80	
54	Renaissance Drive Station 229	Dist-Unattended	115.00	13.80	
55	Rensselaer Station 132	Trans-Unattended	34.40	13.80	
56	Reservoir Station 103	Dist-Unattended	34.40	5.04	
57	Reynolds Road Station 334	Trans-Unattended	115.00	13.80	
58	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Reynolds Road Station 334	Trans-Unattended	345.00	120.00	13.80
2	Richmond Station 32	Dist-Unattended	34.50	13.80	
3	Ridge Road Station 219	Dist-Unattended	34.50	4.80	
4	Ridge Station 142	Trans-Unattended	115.00	34.50	
5	Riparius Station 293	Dist-Unattended	34.40	19.80	
6	Ripley Station 53	Dist-Unattended	34.50	4.80	
7	Riverside Station 288	Dist-Unattended	110.00	13.80	
8	Riverside Station 288	Dist-Unattended	113.00	34.40	
9	Riverside Station 288	Dist-Unattended	115.00	13.80	7.97
10	Riverside Station 288	Dist-Unattended	115.00	34.50	13.80
11	Riverview Station 847	Dist-Unattended	43.80	4.80	
12	Roberts Road Station 154	Dist-Unattended	115.00	13.20	
13	Rock City Station 623	Dist-Unattended	43.80	4.40	
14	Rock Cut Station 286	Dist-Unattended	115.00	13.80	
15	Rock Cut Station 286	Dist-Unattended	116.00	13.80	
16	Rome Station 762	Trans-Unattended	115.00	13.80	
17	Rosa Road Station 137	Trans-Unattended	113.00	13.80	
18	Rosa Road Station 137	Trans-Unattended	115.00	34.50	
19	Rotterdam Station 138	Trans-Unattended	113.00	68.00	13.80
20	Rotterdam Station 138	Trans-Unattended	115.00	13.80	
21	Rotterdam Station 138	Trans-Unattended	115.00	34.40	13.80
22	Rotterdam Station 138	Trans-Unattended	115.00	34.50	13.80
23	Rotterdam Station 138	Trans-Unattended	230.00	115.00	13.80
24	Rotterdam Station 138	Trans-Unattended	230.00	120.00	13.80
25	Royal Ave Substation 2715	Trans-Unattended	115.00	13.80	
26	Royalton Station 98	Dist-Unattended	34.50	4.80	
27	Ruth Road Station 381	Dist-Unattended	113.00	13.80	
28	Saint Johnsville Station 335	Dist-Unattended	110.00	13.80	4.80
29	Saint Johnsville Station 335	Dist-Unattended	110.00	13.80	5.00
30	Saint Regis Station 977	Dist-Unattended	34.50	4.80	
31	Salisbury Station 678	Dist-Unattended	110.00	13.80	
32	Salisbury Station 678	Dist-Unattended	113.00	13.80	
33	Sanborn Station	Trans-Unattended	115.00	34.50	
34	Sand Creek Station 452	Dist-Unattended	115.00	13.20	
35	Sand Road Station 131	Dist-Unattended	34.40	4.40	
36	Sandy Creek Station 66	Dist-Unattended	34.50	13.80	
37	Saratoga Station 142	Dist-Unattended	33.00	4.20	
38	Saratoga Station 142	Dist-Unattended	34.40	13.80	
39	Sawyer Avenue Station	Trans-Unattended	230.00	23.00	
40	Schenevus Station 261	Dist-Unattended	22.00	4.80	
41	Schodack Station 451	Dist-Unattended	115.00	13.80	
42	Schoharie Station 234	Trans-Unattended	67.00	13.80	
43	Schroon Lake Station 429	Dist-Unattended	34.40	13.80	
44	Schuyler Station 663	Trans-Unattended	110.00	43.80	
45	Schuyler Station 663	Trans-Unattended	115.00	13.80	
46	Schuylerville Station 39	Trans-Unattended	34.40	4.80	
47	Scofield Road Station 450	Dist-Unattended	113.00	13.80	
48	Scotia Station 255	Dist-Unattended	34.50	4.16	
49	Scotia Station 255	Dist-Unattended	34.50	4.36	
50	Sealright Station 273	Dist-Unattended	113.00	2.40	
51	Selkirk Station 149	Dist-Unattended	34.40	13.80	
52	Seminole Station 339	Dist-Unattended	34.40	4.36	
53	Seneca Terminal Station	Trans-Unattended	115.00	23.00	
54	Sentinel Heights Station 128	Dist-Unattended	33.00	2.30	
55	Seventh Avenue Station 244	Dist-Unattended	34.50	4.20	
56	Seventh North Street Station 231	Dist-Unattended	34.40	5.00	
57	Sewalls Island Station 766	Trans-Unattended	23.00	4.80	
58	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Shaleton Station 81	Trans-Unattended	115.00	34.50	
2	Sharon Station 363	Dist-Unattended	69.00	13.20	
3	Shelby Station 76	Dist-Unattended	115.00	13.20	
4	Shelby Station 76	Dist-Unattended	115.00	13.80	
5	Sheppard Road Station 29	Dist-Unattended	34.40	13.80	
6	Sheppard Road Station 29	Dist-Unattended	34.50	13.20	
7	Sherman Station 333	Dist-Unattended	46.00	13.80	
8	Sherman Station 54	Dist-Unattended	34.50	4.80	
9	Shore Road Station 281	Dist-Unattended	34.40	4.80	
10	Silver Lake Station 845	Dist-Unattended	46.00	2.40	
11	Sinclairville Station 72	Dist-Unattended	34.50	4.80	
12	Smith Bridge Station 464	Dist-Unattended	115.00	13.80	
13	Sodeman Road Station 1301	Dist-Unattended	115.00	13.80	
14	Solvay Station 57	Trans-Unattended	115.00	34.50	
15	Solvay Station 57	Trans-Unattended	116.00	33.00	
16	Solvay Station 57	Trans-Unattended	116.00	34.50	
17	Sonora Way Station 4381	Dist-Unattended	115.00	13.80	
18	Sorrell Hill Station 269	Dist-Unattended	115.00	13.80	
19	South Dow Station	Trans-Unattended	115.00	34.50	
20	South Philadelphia Station 764	Dist-Unattended	23.00	4.80	
21	South Randolph Station 32	Dist-Unattended	34.50	4.80	
22	South Street Station 297	Dist-Unattended	34.40	13.20	
23	South Washington Street Station 614	Dist-Unattended	46.00	13.80	
24	South Wellsville Station 23	Dist-Unattended	34.50	4.80	
25	Southland Station 84	Dist-Unattended	34.50	4.80	
26	Southwood Station 244	Dist-Unattended	110.00	13.80	
27	Spier Falls Station 34	Trans-Unattended	115.00	34.40	5.00
28	Springfield Station 167	Dist-Unattended	34.40	4.16	
29	Springfield Station 167	Dist-Unattended	34.50	4.40	
30	Star Lake Station 727	Dist-Unattended	34.40	5.00	
31	Starr Road Station 334	Dist-Unattended	115.00	13.80	
32	Station 021	Dist-Unattended	22.90	4.36	
33	Station 021	Dist-Unattended	23.00	4.16	
34	Station 022	Dist-Unattended	23.00	4.40	
35	Station 023	Dist-Unattended	22.90	4.36	
36	Station 024	Dist-Unattended	23.00	4.40	
37	Station 025	Dist-Unattended	22.00	4.30	
38	Station 025	Dist-Unattended	23.00	4.33	
39	Station 026	Dist-Unattended	23.00	4.40	
40	Station 027	Dist-Unattended	22.90	4.30	
41	Station 028	Dist-Unattended	23.00	4.40	
42	Station 029	Dist-Unattended	22.90	4.36	
43	Station 030	Dist-Unattended	22.00	4.30	
44	Station 031	Dist-Unattended	22.00	4.30	
45	Station 031	Dist-Unattended	22.90	4.36	
46	Station 032	Dist-Unattended	23.00	4.16	
47	Station 032	Dist-Unattended	23.00	4.33	
48	Station 033	Dist-Unattended	23.00	4.36	
49	Station 034	Dist-Unattended	22.00	4.30	
50	Station 034	Dist-Unattended	23.00	4.16	
51	Station 034	Dist-Unattended	23.00	4.30	
52	Station 035	Dist-Unattended	22.00	4.30	
53	Station 035	Dist-Unattended	23.00	4.30	
54	Station 036	Dist-Unattended	22.90	4.36	
55	Station 036	Dist-Unattended	23.00	4.40	
56	Station 037	Dist-Unattended	22.90	4.30	
57	Station 038	Dist-Unattended	22.00	4.30	
58	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 039	Dist-Unattended	22.90	4.40	
2	Station 040	Dist-Unattended	23.00	4.16	
3	Station 041	Dist-Unattended	23.00	4.16	
4	Station 043	Dist-Unattended	22.90	4.16	
5	Station 043	Dist-Unattended	22.90	4.36	
6	Station 043	Dist-Unattended	23.00	4.16	
7	Station 044	Dist-Unattended	22.90	4.36	
8	Station 045	Dist-Unattended	22.00	4.30	
9	Station 045	Dist-Unattended	23.00	4.16	
10	Station 046	Dist-Unattended	22.90	4.36	
11	Station 046	Dist-Unattended	23.00	4.40	
12	Station 047	Dist-Unattended	23.00	4.36	
13	Station 048	Dist-Unattended	22.40	4.40	
14	Station 048	Dist-Unattended	22.90	4.40	
15	Station 049	Dist-Unattended	22.90	4.40	
16	Station 050	Dist-Unattended	22.90	4.40	
17	Station 050	Dist-Unattended	23.00	4.36	
18	Station 051	Dist-Unattended	22.00	4.30	
19	Station 052	Dist-Unattended	23.00	4.16	
20	Station 053	Dist-Unattended	22.90	4.36	
21	Station 053	Dist-Unattended	23.00	4.36	
22	Station 054	Dist-Unattended	115.00	4.30	
23	Station 055	Dist-Unattended	115.00	4.30	
24	Station 056	Dist-Unattended	22.90	4.30	
25	Station 057	Dist-Unattended	22.90	4.40	
26	Station 058	Dist-Unattended	34.40	4.36	
27	Station 058	Dist-Unattended	34.40	4.40	
28	Station 059	Dist-Unattended	22.90	4.30	
29	Station 060 - Getzville	Trans-Unattended	115.00	13.80	
30	Station 061	Dist-Unattended	115.00	4.16	
31	Station 061	Dist-Unattended	115.00	4.36	
32	Station 063	Dist-Unattended	22.90	4.36	
33	Station 063	Dist-Unattended	23.00	4.16	
34	Station 064 - Grand Island	Dist-Unattended	113.00	13.80	
35	Station 064 - Grand Island	Dist-Unattended	115.00	13.80	
36	Station 067	Dist-Unattended	34.50	4.16	
37	Station 068	Dist-Unattended	23.00	4.16	
38	Station 071 - South Newfane	Dist-Unattended	34.40	5.04	
39	Station 074	Dist-Unattended	22.90	4.36	
40	Station 074	Dist-Unattended	23.00	4.16	
41	Station 076 - Shawnee Road	Dist-Unattended	115.00	13.80	
42	Station 077	Dist-Unattended	23.00	4.16	
43	Station 078	Trans-Unattended	115.00	4.30	23.00
44	Station 078	Trans-Unattended	115.00	23.00	
45	Station 079	Dist-Unattended	22.00	4.33	
46	Station 079	Dist-Unattended	23.00	4.16	
47	Station 080 - Eighth Street	Dist-Unattended	12.00	4.16	
48	Station 081 - Beech Avenue	Dist-Unattended	12.00	4.16	
49	Station 082 - Eleventh Street	Dist-Unattended	11.00	4.16	
50	Station 082 - Eleventh Street	Dist-Unattended	11.40	5.04	
51	Station 082 - Eleventh Street	Dist-Unattended	12.00	4.80	
52	Station 083 - Welch Avenue	Dist-Unattended	12.00	4.16	
53	Station 085 - Stephenson Avenue	Dist-Unattended	13.20	7.62	
54	Station 086 - Lewiston Heights	Dist-Unattended	34.50	4.80	
55	Station 087 - Lewiston	Dist-Unattended	34.50	4.80	
56	Station 088 - Youngstown	Dist-Unattended	34.40	5.04	
57	Station 089 - Ransomville	Dist-Unattended	34.50	4.80	
58	Station 093 - Wilson	Dist-Unattended	34.40	5.04	
59	Total on page				

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Station 097 - Summit Park	Dist-Unattended	113.00	13.80	
2	Station 105 - Swann Road	Dist-Unattended	115.00	13.80	
3	Station 121 - Clinton	Dist-Unattended	34.50	4.80	
4	Station 122 - Tonawanda News	Dist-Unattended	23.00	4.16	
5	Station 124 - Alameda Ave	Dist-Unattended	34.40	4.36	
6	Station 124 - Alameda Ave	Dist-Unattended	34.50	4.16	
7	Station 126 - Gibson St	Dist-Unattended	23.00	4.16	
8	Station 127 - Delaware Rd	Dist-Unattended	22.00	4.30	
9	Station 127 - Delaware Rd	Dist-Unattended	23.00	4.16	
10	Station 129 - Brompton Rd	Dist-Unattended	115.00	4.33	
11	Station 129 - Brompton Rd	Dist-Unattended	115.00	4.36	
12	Station 130	Dist-Unattended	115.00	13.80	
13	Station 132	Dist-Unattended	34.50	4.80	
14	Station 133 - Dupont	Dist-Unattended	115.00	4.16	
15	Station 139 - Martin Rd	Dist-Unattended	115.00	4.33	
16	Station 140	Dist-Unattended	115.00	13.80	
17	Station 142 - Ridge	Trans-Unattended	115.00	4.33	
18	Station 146 (Walden Ave)	Dist-Unattended	34.50	4.80	
19	Station 146 (Walden Ave)	Dist-Unattended	34.50	13.80	
20	Station 154	Dist-Unattended	115.00	4.16	
21	Station 155 - Worthington	Dist-Unattended	115.00	4.16	
22	Station 157	Dist-Unattended	23.00	4.16	
23	Station 160 - Summer St	Dist-Unattended	23.00	4.16	
24	Station 161 - Short St	Dist-Unattended	23.00	4.16	
25	Station 162	Dist-Unattended	23.00	4.16	
26	Station 170 - Newfane	Dist-Unattended	34.50	4.80	
27	Station 171 - Burt	Dist-Unattended	34.40	5.04	
28	Station 203	Dist-Unattended	23.00	4.16	
29	Station 205	Dist-Unattended	23.00	13.20	
30	Station 206 - Tonawanda Creek	Dist-Unattended	115.00	13.20	
31	Station 206 - Tonawanda Creek	Dist-Unattended	115.00	13.80	
32	Station 207 - Slade Road	Dist-Unattended	66.00	13.80	
33	Station 208	Dist-Unattended	23.00	4.16	
34	Station 208	Dist-Unattended	23.00	4.40	
35	Station 209 - Long Rd	Dist-Unattended	115.00	13.20	
36	Station 210 - Military Road	Dist-Unattended	115.00	13.80	
37	Station 211 - Ayer Rd	Dist-Unattended	115.00	13.80	
38	Station 212 - Harborfront	Dist-Unattended	115.00	13.20	
39	Station 213	Dist-Unattended	113.00	13.80	
40	Station 214 - Youngs St	Dist-Unattended	115.00	4.16	
41	Station 215 - Buffalo Avenue	Dist-Unattended	115.00	13.20	
42	Station 215 - Buffalo Avenue	Dist-Unattended	115.00	13.80	
43	Station 2154 - MITS	Dist-Unattended	34.50	13.80	
44	Station 216 - Lockport Road	Dist-Unattended	115.00	13.80	
45	Station 217 - Walmore Rd	Trans-Unattended	113.00	13.80	
46	Station 219 - Park Club Ln	Trans-Unattended	115.00	13.20	
47	Station 224 - Sweethome Rd	Dist-Unattended	115.00	13.20	
48	Station 224 - Sweethome Rd	Dist-Unattended	115.00	13.80	
49	Station 3011 - Two Mile Creek	Dist-Unattended	115.00	13.80	
50	Stiles Station 58	Dist-Unattended	34.40	5.00	
51	Stittville Station 670	Dist-Unattended	113.00	13.80	
52	Stoner Station 358	Dist-Unattended	115.00	13.80	
53	Stow Station 52	Dist-Unattended	34.50	4.80	
54	Stuyvesant Station 977	Trans-Unattended	34.40	13.80	
55	Summit Station 347	Dist-Unattended	67.00	5.00	
56	Summit Station 347	Dist-Unattended	67.00	23.00	
57	Sunday Creek Station 876	Dist-Unattended	115.00	13.80	
58	Swaggertown Station 364	Dist-Unattended	115.00	13.20	
59	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Sweden Station	Trans-Unattended	115.00	34.50	
2	Sycaway Station 372	Dist-Unattended	113.00	13.80	
3	Sycaway Station 372	Dist-Unattended	115.00	13.80	7.97
4	Taylorville Station 770	Trans-Unattended	115.00	23.00	
5	Teall Avenue Station 72	Trans-Unattended	115.00	13.80	7.97
6	Teall Avenue Station 72	Trans-Unattended	115.00	34.50	
7	Telegraph Road Station	Trans-Unattended	115.00	19.92	
8	Telegraph Road Station	Trans-Unattended	115.00	34.50	
9	Temple Station 243	Dist-Unattended	113.00	13.80	
10	Temple Station 243	Dist-Unattended	115.00	13.80	
11	Terminal Station 651	Trans-Unattended	110.00	13.20	
12	Terminal Station 651	Trans-Unattended	115.00	13.80	7.97
13	Third Street Station 216	Dist-Unattended	34.40	5.00	
14	Thousand Islands Station 814	Dist-Unattended	115.00	13.20	
15	Tibbits Avenue Station 292	Dist-Unattended	34.40	4.40	
16	Tilden Station 73	Trans-Unattended	110.00	34.50	
17	Townline Station	Trans-Unattended	115.00	46.00	
18	Trinity Station 164	Dist-Unattended	13.80	4.36	
19	Trinity Station 164	Dist-Unattended	113.00	13.80	
20	Truxton Station 74	Dist-Unattended	33.00	4.60	
21	Truxton Station 74	Dist-Unattended	33.00	4.80	
22	Tuller Hill Station 246	Dist-Unattended	110.00	13.80	
23	Tully Center Station 278	Dist-Unattended	115.00	13.80	
24	Tupper Lake Station 830	Dist-Unattended	46.00	7.00	
25	Turin Station 653	Trans-Unattended	115.00	13.80	
26	Union Falls Station 844	Trans-Unattended	44.00	2.40	
27	Union Street Station 376	Dist-Unattended	34.40	13.80	
28	Unionville Station 276	Dist-Unattended	34.50	13.20	
29	University Station 81	Dist-Unattended	115.00	13.80	
30	Vail Mills Station 392	Dist-Unattended	115.00	13.80	
31	Vail Mills Station 392	Dist-Unattended	115.00	69.00	13.80
32	Valkin Station 427	Dist-Unattended	115.00	13.80	
33	Valley Station 44	Dist-Unattended	115.00	13.80	
34	Valley Station 594	Dist-Unattended	115.00	4.16	
35	Valley Station 594	Dist-Unattended	115.00	46.00	
36	Vandalia Station 104	Dist-Unattended	34.50	13.20	
37	Veterans Hospital	Dist-Unattended	34.40	13.80	
38	Voorhees Station 83	Dist-Unattended	115.00	34.50	
39	Voorheesville Station 178	Dist-Unattended	115.00	13.80	
40	Walesville Station 331	Dist-Unattended	115.00	13.80	
41	Warrensburg Station 321	Dist-Unattended	115.00	13.80	
42	Warrensburg Station 321	Dist-Unattended	115.00	34.40	
43	Waterfront Health Care Station	Dist-Unattended	23.00	0.21	
44	Waterfront School Station 204	Dist-Unattended	23.00	4.16	
45	Waterport Station 73	Trans-Unattended	34.50	4.80	
46	Watt Street Station 380	Dist-Unattended	34.40	13.80	
47	Weaver Street Station	Dist-Unattended	34.50	13.20	
48	Weibel Avenue Station 415	Dist-Unattended	115.00	13.80	
49	Wells Station 208	Dist-Unattended	23.00	4.80	
50	West Adams Station 875	Dist-Unattended	115.00	13.80	
51	West Albion Station 79	Dist-Unattended	34.50	13.20	
52	West Ashville Station 1021	Trans-Unattended	115.00	34.50	
53	West Hamlin Station 82	Dist-Unattended	115.00	13.80	
54	West Herkimer Station 676	Dist-Unattended	43.80	13.80	
55	West Monroe Station 274	Dist-Unattended	34.40	13.80	
56	West Olean Station 33	Dist-Unattended	115.00	13.80	
57	West Perrysburg Station 181	Dist-Unattended	34.50	13.80	
58	West Salamanca Station 16	Trans-Unattended	34.50	4.80	
59	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	West Valley Station 25	Dist-Unattended	34.50	4.80	
2	Westvale Station 133	Dist-Unattended	34.50	4.16	
3	Westville Station 885	Dist-Unattended	34.40	5.00	
4	Westville Station 885	Dist-Unattended	34.50	5.00	
5	Wethersfield Station 23	Dist-Unattended	34.50	4.80	
6	Wetzel Road Station	Dist-Unattended	115.00	13.80	
7	Whitaker Station 296	Dist-Unattended	115.00	13.80	
8	White Lake Station 399	Dist-Unattended	43.80	5.00	
9	Whitehall Station 187	Trans-Unattended	115.00	13.20	
10	Whitesboro Station 632	Dist-Unattended	43.80	4.40	
11	Whitesville Station 101	Dist-Unattended	34.50	4.80	
12	Whitman Station 671	Trans-Unattended	115.00	34.50	
13	Willow Specialties Station 24	Dist-Unattended	34.50	4.80	
14	Wilton Station 329	Dist-Unattended	34.50	13.20	
15	Wine Creek Station 283	Dist-Unattended	116.00	13.80	
16	Wolf Road Station 344	Dist-Unattended	113.00	13.80	
17	Wolf Road Station 344	Dist-Unattended	115.00	13.80	
18	Woodard Station 233	Trans-Unattended	110.00	34.50	
19	Woodlawn Station 188	Trans-Unattended	110.00	34.40	13.80
20	Woodlawn Station 188	Trans-Unattended	110.00	34.40	
21	Worcester Station 189	Dist-Unattended	23.00	13.80	5.04
22	Yahnundasis Station 646	Trans-Unattended	113.00	46.00	
23	Yahnundasis Station 646	Trans-Unattended	115.00	13.20	
24	Yahnundasis Station 646	Trans-Unattended	115.00	46.00	
25	York Center Station 53	Dist-Unattended	69.00	13.20	
26	Youngmann Terminal Station	Trans-Unattended	115.00	34.50	
27	Albany High School Station 403	Dist-Unattended	34.40	13.80	
28	Ballston Station 12	Trans-Unattended	34.40	4.16	
29	Ballston Station 12	Trans-Unattended	34.50	4.80	
30	Batavia Station 01	Trans-Unattended	34.50	4.80	
31	Batavia Station 01	Trans-Unattended	115.00	23.00	
32	Curry Road Station 365	Dist-Unattended	113.00	13.80	
33	East Golah Station 51	Dist-Unattended	66.00	34.50	
34	Edic Station 662	Trans-Unattended	345.00	230.00	13.80
35	Gibson Station 106	Trans-Unattended	13.20	12.00	
36	Harper Station	Trans-Unattended	13.20	7.62	
37	Harper Station	Trans-Unattended	34.50	4.16	
38	Harper Station	Trans-Unattended	34.50	4.80	
39	Harper Station	Trans-Unattended	115.00	13.80	
40	Harper Station	Trans-Unattended			
41	Meco Station 318	Trans-Unattended	69.00	13.20	
42	Meco Station 318	Trans-Unattended	69.00	13.80	
43	Meco Station 318	Trans-Unattended	69.00	23.00	
44	North Troy Station 123	Trans-Unattended	13.80	0.48	
45	Porter Station 657	Trans-Unattended	230.00	120.00	13.80
46	Riverside Station 288	Dist-Unattended	13.20	12.00	
47	Riverside Station 288	Dist-Unattended	34.40	13.80	
48	Riverside Station 288	Dist-Unattended	34.50	0.48	
49	Riverside Station 288	Dist-Unattended	34.50		
50	Riverside Station 288	Dist-Unattended	68.80	34.40	
51	Riverside Station 288	Dist-Unattended	69.00	4.36	3.39
52	Riverside Station 288	Dist-Unattended	115.00	13.80	
53	Riverside Station 288	Dist-Unattended	115.00	34.50	
54	Riverside Station 288	Dist-Unattended	115.00	69.00	13.80
55	Riverside Station 288	Dist-Unattended	34,400.00	19,860.00	
56	Riverside Station 288	Dist-Unattended		13.80	
57	Riverside Station 288	Dist-Unattended			
58	Rome Station 762	Trans-Unattended	46.00	13.80	
59	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Rome Station 762	Trans-Unattended	46.00		5.04
2	S/C - Batavia	Trans-Unattended	22.90	4.36	
3	S/C - Batavia	Trans-Unattended	22.90		
4	S/C - Batavia	Trans-Unattended	34.50	4.80	
5	S/C - Batavia	Trans-Unattended			
6	S/C - Campion Road	Dist-Unattended	12.00	0.48	
7	S/C - Campion Road	Dist-Unattended	44.00	4.16	
8	S/C - Eastern Region Warehouse - Clifton Park	Dist-Unattended	34.50	4.16	
9	S/C - Fredonia	Dist-Unattended	34.50	13.80	
10	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	4.36	
11	S/C - Henry Clay Blvd.	Dist-Unattended	34.40	13.20	
12	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	4.36	4.36
13	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	7.97	
14	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	11.50	
15	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	13.20	
16	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	13.80	
17	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	23.00	
18	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	26.50	
19	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	34.50	
20	S/C - Henry Clay Blvd.	Dist-Unattended	115.00	46.00	
21	S/C - Potsdam	Dist-Unattended	22.90	5.04	
22	S/C - Potsdam	Dist-Unattended	23.00	4.80	
23	S/C - Potsdam	Dist-Unattended	23.00	5.04	
24	S/C - Potsdam	Dist-Unattended	34.40	5.00	
25	S/C - Potsdam	Dist-Unattended	43.80	5.04	
26	S/C - Potsdam	Dist-Unattended	115.00	4.80	
27	S/C - South Watertown	Dist-Unattended	23.00	4.80	
28	Sawyer Avenue Station	Trans-Unattended	23.00	13.30	
29	Seneca Terminal Station	Trans-Unattended	230.00	23.00	
30	Station 082 - Eleventh Street	Dist-Unattended	12.00	4.16	
31	Station 122 - Tonawanda News	Dist-Unattended	22.90	4.36	
32	Station 207 - Slade Road	Dist-Unattended	34.40	13.80	
33	West Seneca Storage Yard	Trans-Unattended	11.00	4.60	
34	West Seneca Storage Yard	Trans-Unattended	13.20	12.00	
35	West Seneca Storage Yard	Trans-Unattended	13.80	2.40	4.16
36	West Seneca Storage Yard	Trans-Unattended	23.00	2.40	
37	West Seneca Storage Yard	Trans-Unattended	23.00	4.06	
38	West Seneca Storage Yard	Trans-Unattended	23.00	4.16	
39	West Seneca Storage Yard	Trans-Unattended	34.40	4.36	
40	West Seneca Storage Yard	Trans-Unattended	34.40	5.04	
41	West Seneca Storage Yard	Trans-Unattended	34.40	13.80	
42	West Seneca Storage Yard	Trans-Unattended	34.50	0.48	
43	West Seneca Storage Yard	Trans-Unattended	34.50	4.16	
44	West Seneca Storage Yard	Trans-Unattended	34.50	4.80	
45	West Seneca Storage Yard	Trans-Unattended	34.50	13.20	
46	West Seneca Storage Yard	Trans-Unattended	34.50	13.80	
47	West Seneca Storage Yard	Trans-Unattended	115.00	13.80	
48	West Seneca Storage Yard	Trans-Unattended	115.00	34.50	
49	West Seneca Storage Yard	Trans-Unattended		4.36	
50					
51					
52					
53					
54					
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56					
57					
58					
59	Total on page				

SUBSTATIONS (Continued)

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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59	Total on page				

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
10.00	1					1
20.00	1					2
3.75	1					3
3.75	1					4
1.50	3					5
3.75	1					6
12.00	1					7
15.00	1					8
1.00	1					9
30.00	1					10
3.75	1					11
0.30	3					12
5.00	1					13
5.00	1					14
15.00	2					15
7.50	1					16
30.00	1					17
24.00	1					18
24.00	1					19
40.00	2					20
30.00	1					21
7.50	1					22
7.50	1					23
2.50	1					24
10.00	2					25
3.75	1					26
15.00	1					27
5.60	1					28
30.00	1					29
13.40	1					30
1.50	1					31
7.50	1					32
5.60	1					33
15.00	1					34
3.00	2					35
20.00	1					36
24.00	1					37
30.00	2					38
30.00	1					39
	48	0		0	0	40

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
12.00	1					1
20.00	1					2
18.00	1					3
3.75	1					4
25.40	2					5
15.00	1					6
15.00	1					7
30.00	1					8
30.00	1					9
10.00	1					10
15.00	1					11
2.50	1					12
12.00	1					13
10.00	1					14
2.50	1					15
7.50	1					16
20.00	1					17
20.00	4					18
7.50	1					19
15.00	1					20
6.00	3					21
5.00	1					22
3.75	1					23
18.00	1					24
13.40	1					25
1.00	1					26
10.00	1					27
20.00	1					28
28.40	2					29
30.00	2					30
40.00	2					31
30.00	1					32
7.50	1					33
7.50	1					34
7.50	1					35
13.40	1					36
15.00	1					37
1.50	1					38
12.00	1					39
12.00	1					40
5.25	1					41
3.75	1					42
3.00	2					43
3.75	3					44
1.50	1					45
1.80	3					46
2.50	1					47
6.00	3	1				48
2.50	1					49
3.75	1					50
2.50	1					51
15.00	1					52
3.75	3					53
25.00	1					54
15.00	1					55
2.50	1					56
13.40	1					57
	75	1		0	0	58

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
0.10	1					1
5.00	1					2
7.50	1					3
8.40	1					4
3.75	1					5
12.00	1					6
24.00	1					7
18.00	1					8
538.00	2	1				9
2.49	3					10
13.44	1					11
7.50	1					12
20.00	2					13
3.75	1					14
5.00	1					15
30.00	2					16
30.00	2					17
48.00	2					18
4.69	1					19
4.70	1					20
5.60	1					21
5.00	1					22
7.50	1					23
3.75	1					24
3.75	1					25
5.00	1					26
3.00	1					27
7.50	1					28
3.00	2					29
7.50	1					30
5.00	1					31
15.00	1					32
3.75	1					33
1.70	1					34
3.40	2					35
30.00	1					36
30.00	1					37
5.00	1					38
10.00	2					39
1.50	3					40
7.50	1					41
2.50	1					42
3.75	1					43
20.00	1					44
24.00	1					45
30.00	2					46
3.75	1					47
6.00	3					48
15.00	1					49
12.00	1					50
20.00	1					51
7.50	1					52
15.00	1					53
7.50	1					54
5.00	1					55
10.00	1					56
3.00	2					57
	73	1		0	0	58

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
13.30	2					1
7.50	1					2
10.00	1					3
514.00	2					4
2.50	3					5
5.00	1					6
15.00	1					7
15.00	1					8
20.00	1					9
60.00	2	1				10
150.00	2					11
6.00	1					12
3.75	3					13
2.50	1					14
40.00	2					15
20.00	2					16
3.75	1					17
35.00	2					18
15.00	1					19
3.00	3					20
7.50	1					21
2.50	1					22
2.50	1	1				23
7.50	1					24
3.75	1					25
6.00	1					26
12.00	1					27
5.00	1					28
200.00	1					29
200.00	1					30
3.75	1					31
1,385.60	4					32
340.00	1					33
1.00	1					34
3.00	2					35
20.00	1					36
448.00	1					37
2.50	1					38
60.00	1					39
180.00	3					40
5.01	3					41
15.00	1					42
7.50	1					43
5.00	1					44
3.00	1					45
5.00	1					46
5.10	3					47
5.00	1					48
40.00	2					49
15.00	1					50
2.49	3					51
2.50	3					52
0.50	1					53
24.00	2					54
2.50	1					55
1.00	1					56
15.00	1					57
	86	2		0	0	58

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
2.50	3					1
12.00	1					2
268.80	1					3
15.00	1					4
20.00	1					5
5.00	1					6
5.60	1					7
15.00	1					8
3.75	1					9
48.00	2					10
0.50	2					11
3.75	1					12
5.00	1					13
5.00	1					14
5.00	1					15
24.00	1					16
24.00	1					17
3.00	3					18
1.28	1					19
5.00	1					20
600.00	3					21
3.75	1					22
5.00	1	1				23
3.75	1					24
50.00	2					25
7.50	1					26
5.00	1					27
5.00	1					28
5.00	1					29
8.40	1					30
15.00	1					31
15.00	2					32
25.00	1					33
5.00	1					34
5.00	1					35
20.00	1					36
24.00	1					37
30.00	1					38
30.00	1					39
2.50	1					40
48.00	2					41
0.75	1					42
3.75	1					43
13.40	1					44
3.75	1					45
3.00	3					46
2.50	3					47
0.50	1					48
0.30	2					49
3.00	3					50
2.50	6					51
64.00	2					52
20.00	1					53
44.00	2					54
7.50	1					55
15.00	1					56
60.00	2					57
	83	1		0	0	58

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
4.20	1					1
10.00	1					2
5.00	1					3
5.00	1					4
5.00	1					5
10.00	1					6
5.00	1					7
5.00	1					8
22.50	2					9
10.00	1					10
20.10	3					11
38.00	2					12
5.00	1					13
40.00	2					14
30.00	1					15
3.00	3	1				16
15.00	1					17
15.00	1					18
1.00	1					19
8.40	1					20
20.00	1					21
155.90	1					22
20.20	1					23
20.00	1					24
1.00	3					25
10.00	1					26
26.80	2					27
5.00	1					28
10.00	1					29
3.75	1					30
10.00	2					31
28.44	2					32
90.00	3					33
30.00	1					34
0.67	2					35
0.33	1					36
15.00	1					37
1.50	1					38
1.50	1					39
7.50	1					40
18.00	1					41
13.40	1					42
49.60	1					43
20.10	1					44
12.00	1					45
15.00	1					46
3.75	1					47
5.00	1					48
5.00	2					49
7.50	1					50
5.00	1					51
15.00	1					52
10.00	1					53
24.00	2					54
240.00	3	1				55
33.00	2					56
1.50	1					57
	77	2		0	0	58

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
1.00	1					1
7.50	1					2
10.00	2					3
5.00	1					4
10.00	1					5
15.00	2					6
2.50	1					7
1.50	1					8
1.50	1					9
15.00	1					10
10.00	1					11
1.50	3					12
4.20	1					13
7.50	1					14
0.67	2					15
3.75	1					16
3.75	1					17
12.00	1					18
15.00	1					19
15.00	1					20
3.75	1					21
7.50	1					22
12.00	1					23
40.00	1					24
40.00	1					25
40.00	1					26
3.75	1					27
80.00	2					28
7.50	1					29
18.00	1					30
30.00	1					31
15.00	1					32
17.50	2					33
15.00	1					34
15.00	1					35
3.75	1					36
15.00	1					37
30.00	1					38
30.00	1					39
50.00	1					40
7.50	1					41
12.00	1					42
10.00	1					43
3.00	1					44
0.83	1					45
1.66	2					46
12.00	1					47
15.00	1					48
13.40	1					49
20.00	1					50
0.75	3					51
40.00	1					52
6.00	1					53
7.50	1					54
20.00	1					55
28.40	2					56
30.00	1					57
	68	0		0	0	58

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
0.17	1					1
2.50	1					2
8.40	1					3
4.20	1					4
3.75	1					5
0.33	1					6
0.67	2					7
3.33	4					8
15.00	3					9
7.50	3					10
48.00	2					11
7.50	1					12
3.75	1					13
30.00	1					14
20.01	3					15
2.49	3					16
2.50	1					17
33.60	1					18
40.00	2					19
15.00	1					20
5.60	1					21
7.50	1					22
8.40	1					23
18.00	1					24
537.00	2					25
60.00	2					26
20.00	2					27
0.75	3					28
10.00	2					29
3.75	3					30
10.00	1	1				31
7.50	1					32
3.75	1					33
10.00	1					34
15.00	2					35
30.00	2					36
1.50	1					37
1.50	1					38
5.00	1					39
12.00	1					40
15.00	1					41
1.00	1					42
2.50	1					43
40.00	2					44
3.75	1					45
12.00	1					46
25.00	1					47
2.50	1					48
15.00	1					49
25.00	1					50
3.75	3					51
15.00	1					52
60.00	2					53
10.00	1					54
10.00	1					55
3.75	3					56
2.50	1					57
	87	1		0	0	58

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
3.75	1					1
28.00	1					2
30.00	2					3
10.00	1					4
32.00	2					5
15.00	1					6
100.00	2					7
8.75	4					8
48.00	2					9
2.50	1					10
15.00	1					11
448.00	1					12
3.75	1	1				13
150.00	2					14
36.00	2					15
1.50	1					16
3.00	1					17
1.00	2					18
5.00	1					19
22.40	2					20
30.00	1					21
15.00	1					22
2.50	1					23
12.00	1					24
20.00	1					25
20.00	1					26
1.50	3					27
3.00	1					28
15.00	1					29
24.00	1					30
3.00	3					31
5.00	1					32
0.99	3					33
44.00	2					34
13.40	1					35
15.00	1					36
10.00	2					37
10.00	1					38
2.50	1					39
2.49	3					40
8.40	1					41
2.50	3					42
5.00	1					43
534.00	2					44
7.50	1					45
3.75	1					46
13.40	1					47
48.00	2					48
30.00	1					49
8.30	1					50
1.00	2					51
0.99	3					52
15.00	1					53
40.00	2					54
10.00	1					55
5.04	1					56
30.00	2					57
	87	1		0	0	58

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
400.00	1					1
7.50	1					2
3.30	3					3
40.00	2					4
3.75	1					5
3.75	1					6
24.00	1					7
40.00	1					8
24.00	1					9
45.00	1					10
0.50	1					11
13.40	1					12
5.60	1					13
24.00	1					14
18.00	1					15
36.00	2					16
12.00	1					17
30.00	1					18
33.60	1					19
15.00	1					20
20.00	1					21
20.10	3					22
267.00	1					23
616.00	2					24
48.00	2					25
3.75	1					26
18.00	1					27
7.50	1					28
5.00	1					29
5.00	1					30
5.60	1					31
7.50	1					32
15.00	1					33
15.00	1					34
3.75	1					35
5.00	1					36
5.00	1					37
7.50	1					38
180.00	3	1				39
2.10	3					40
13.40	1					41
7.50	1					42
5.60	1					43
42.00	2					44
20.00	1					45
5.00	1					46
8.40	1					47
5.00	1					48
5.60	1					49
10.00	1					50
8.40	1					51
5.00	1					52
140.00	4	1				53
0.99	3					54
5.00	1					55
5.60	1					56
7.50	1					57
	75	2		0	0	58

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
7.50	1					1
8.40	1					2
15.00	1					3
15.00	1					4
5.25	1					5
3.75	1					6
10.00	1					7
2.50	1					8
5.00	1					9
0.33	1					10
2.50	1					11
15.00	1					12
15.00	1					13
10.00	2					14
10.00	2					15
10.00	2					16
15.00	1					17
15.00	1					18
40.00	2					19
5.00	1					20
1.50	1					21
10.00	1					22
5.00	1					23
3.75	1					24
3.75	1					25
12.00	1					26
50.00	1					27
5.00	1					28
5.00	1					29
3.75	1					30
30.00	2					31
7.50	2					32
7.50	2					33
14.80	4					34
15.00	4					35
15.00	4					36
7.50	3					37
2.50	1					38
15.00	4					39
15.00	4					40
15.00	4					41
15.00	4					42
10.00	4					43
7.50	3					44
2.50	1					45
2.50	1					46
5.00	2					47
15.00	4					48
5.00	2					49
2.50	1					50
2.50	1					51
7.50	3					52
2.50	1					53
3.75	1					54
11.25	3					55
15.00	4					56
10.00	4					57
	107	0		0	0	58

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
15.00	4					1
15.00	4					2
10.00	4					3
3.75	1					4
3.75	1					5
7.50	2					6
15.00	4					7
2.50	1					8
7.50	3					9
7.50	2					10
7.50	2					11
11.25	3					12
7.50	2					13
7.50	2					14
15.00	4					15
7.50	2					16
3.75	1					17
10.00	4					18
15.00	4					19
11.25	3					20
3.75	1					21
7.50	1					22
7.50	2					23
15.00	4					24
11.25	3					25
4.20	1					26
11.25	3					27
11.25	3					28
24.00	2					29
7.50	1					30
7.50	1					31
4.20	1					32
9.37	2					33
12.00	1					34
15.00	1					35
7.50	2					36
10.00	4					37
3.75	1					38
2.50	1					39
5.50	2					40
27.00	2					41
9.45	2					42
15.00	2					43
90.00	4					44
2.50	1					45
5.00	2					46
10.50	3					47
10.50	3					48
3.50	1					49
3.50	1					50
3.50	1					51
10.50	3					52
15.00	2					53
4.69	1					54
3.75	1					55
3.75	1					56
3.75	1					57
7.50	1					58
	122	0		0	0	59

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVa)	
(f)	(g)		(i)	(j)	(k)	
24.00	2					1
30.00	2					2
2.50	3					3
6.25	2					4
4.20	1					5
12.60	3					6
5.00	2					7
2.50	1					8
5.00	2					9
7.50	1					10
7.50	1					11
40.00	2					12
3.75	1					13
12.50	1					14
7.50	2					15
36.00	2					16
7.50	1					17
1.50	1					18
3.75	1					19
7.50	2					20
7.50	1					21
5.00	1					22
11.70	3					23
11.25	3					24
5.50	2					25
5.25	1					26
3.75	1					27
1.50	1					28
7.50	2					29
15.00	1					30
15.00	1					31
10.00	1					32
3.75	1					33
7.45	2					34
15.00	1					35
40.00	2					36
40.00	2					37
30.00	2					38
7.50	1					39
7.50	1					40
20.00	1					41
20.00	1					42
10.00	1					43
15.00	1					44
13.40	1					45
5.00	1					46
20.00	1					47
20.00	1					48
48.00	2					49
5.01	3					50
7.50	1					51
24.00	1					52
2.50	1					53
10.00	1					54
7.50	1					55
7.50	1					56
2.50	1					57
13.40	1					58
	84	0		0	0	59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
15.00	1					1
12.00	1					2
15.00	1					3
20.00	1					4
24.00	1					5
60.00	2					6
30.00	1					7
30.00	1					8
48.00	2					9
50.90	2					10
27.00	1					11
24.00	1					12
3.75	1					13
30.00	2					14
5.00	1					15
40.00	2					16
30.00	1					17
7.50	1					18
67.20	2					19
0.75	3					20
0.99	3					21
5.00	1					22
15.00	1					23
13.00	1					24
15.00	1					25
0.50	3					26
7.50	1					27
10.00	1					28
12.00	1					29
15.00	1					30
30.00	1					31
13.40	1					32
35.00	2					33
15.00	2					34
30.00	3					35
5.00	1					36
15.00	2					37
7.50	1	1				38
15.00	1					39
15.00	1					40
10.00	1					41
30.00	1					42
0.75	1					43
3.75	1					44
3.75	1					45
10.00	1					46
10.00	1					47
40.00	2					48
2.50	1					49
15.00	1					50
9.80	2					51
15.00	1					52
40.00	2					53
5.00	1					54
5.60	1					55
27.00	2					56
5.00	1					57
1.50	1					58
	79	1		0	0	59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
2.50	1					1
7.50	1					2
1.25	1					3
2.50	2					4
2.00	2					5
48.00	2					6
18.00	1					7
1.50	3					8
8.40	1					9
5.00	1					10
1.50	1					11
7.50	1					12
2.50	1					13
12.00	1					14
12.00	1					15
18.00	1					16
18.00	1					17
60.00	2					18
20.01	3					19
30.00	1					20
6.00	1					21
21.00	1					22
18.00	1					23
20.00	1					24
8.40	1					25
40.00	2					26
3.75	0	1				27
5.00	0	1				28
3.75	0	1				29
3.75	0	1				30
30.00	0	1				31
13.40	0	1				32
7.50	0	1				33
448.00	0	1				34
22.50	0	3				35
7.50	0	1				36
4.20	0	1				37
7.50	0	2				38
39.00	0	2				39
	0	2				40
11.20	0	1				41
10.00	0	1				42
10.00	0	1				43
3.00	0	1				44
200.00	0	1				45
1.00	0	1				46
7.50	0	1				47
2.00	0	1				48
1.00	0	1				49
5.60	0	1				50
10.00	0	1				51
25.00	0	2				52
30.00	0	1				53
33.60	0	1				54
15.00	0	2				55
	0	1				56
	0	3				57
10.00	0	1				58
	35	41		0	0	59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
5.00	0	1				1
7.95	0	2				2
2.50	0	1				3
0.50	0	1				4
	0	1				5
1.67	0	2				6
10.00	0	1				7
5.60	0	1				8
5.00	0	1				9
5.00	0	1				10
1.00	0	2				11
7.50	0	1				12
7.50	0	1				13
201.00	0	1				14
10.00	0	1				15
15.00	0	1				16
30.00	0	2				17
7.50	0	1				18
30.00	0	1				19
20.00	0	1				20
5.00	0	1				21
1.67	0	1				22
2.50	0	1				23
1.25	0	1				24
1.50	0	3				25
2.50	0	1				26
5.00	0	1				27
2.16	0	1				28
60.00	0	1				29
3.75	0	1				30
7.50	0	1				31
3.75	0	1				32
3.50	0	1				33
30.00	0	4				34
4.20	0	1				35
3.75	0	3				36
5.00	0	1				37
6.55	0	2				38
4.20	0	1				39
2.50	0	1				40
9.00	0	2				41
2	0	1				42
3	0	1				43
4	0	1				44
4	0	1				45
7	0	5				46
15	0	1				47
15	0	1				48
3	0	1				49
						50
						51
						52
						53
						54
						55
						56
						57
						58
	0	66		0	0	59

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
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Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2025	Year of Report December 31, 2024
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held

under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	1,754,625	473,513	17,756
2	Additions During Year			
3	Purchases	27,312	13,958	523
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	27,312	13,958	523
6	Reductions During Year			
7	Retirements	12,745	4	0
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	12,745	4	0
10	Number at End of Year (Lines 1 + 5 - 9)	1,769,192	487,467	18,279
11	In Stock	185,936	30,181	1,132
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use			
15	In Company's Use	1,583,256	457,286	17,147
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1,769,192	487,467	18,279

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 30, 2025	Year of Report December 31, 2024
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report Below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or services must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on a n allocations process, explain in a footnote.

Line No.	Description of the Non-Power Good or Services (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliate			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Non-power Goods or Services Provided for Affiliate			
22				
23				
24				
25				
26				
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42				

Comment Sheet

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>
1			

Comments

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, N.Y., on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

**LIST OF SCHEDULES
SUPPLEMENTAL FILING FOR ELECTRIC AND GAS COMPANIES**

Title of Schedules (a)	Page No. (b)	Title of Schedules (a)	Page No. (b)
<u>General Section</u>			
Reconciliation between FERC, PSC and Stockholders Annual Report.....	1	Natural Gas Production Land, Wells and Statistics	
Intrastate Revenues.....	2	Natural Gas Gathering Lines.....	87-88
Return on Equity Calculation.....	3-4	Transmission System.....	89-90
Reserved		Distribution System.....	91-92
Reserved		Gas Account.....	93
Reserved		Compressor Stations.....	94
Miscellaneous Plant Data.....	7-8		
Investments.....	9	<u>Steam Section</u>	
Special Funds and Special Deposits.....	10		
Notes and Accounts Receivable.....	11	<u>Verification</u>	
Receivables from Associated Companies.....	12		
Gas Stored.....	13	<u>Other</u>	
Prepayments and Other Current and Accrued Assets....	14	Miscellaneous Data.....	95
Energy Conservation and Renewable Projects.....	16		
Notes Payable and Payables to Associated Cos.....	18		
Operating Reserves.....	19		
Miscellaneous Tax Refunds.....	20		
Temporary Income Tax Differences - SFAS 109.....	22		
Extraordinary Items.....	23		
Outside Professional and Other Consultative Services...	24		
Employee Protective Plans.....	25		
Analysis of Pension Costs.....	26-27		
Analysis of Pension Settlements, Curtailments and Terminations.....	28-29		
Analysis of OPEB Cost, Funding and Deferrals.....	30-33		
<u>Electric Section</u>			
Sales of Electricity by Communities.....	40-41		
Data by Territorial Subdivisions - Electric.....	43		
Distribution System.....	44-45		
<u>Gas Section</u>			
Gas Plant in Service.....	60-62		
Accum. Provision for Depr. of Gas Plant in Service.....	63		
Gas Operating Revenues.....	64		
Sales of Natural Gas by Communities.....	65-66		
Sales for Resale.....	67		
Revenue from Transportation of Gas of Others.....	68		
Sales by Rate Schedule.....	70-71		
Gas Operation and Maintenance Expenses.....	72-77		
Purchased Gas.....	78-79		
Contracts for Purchase of Gas.....	80		
Exchange of Gas Transactions.....	81		
Transmission and Compression of Gas by Others.....	82		
Depreciation and Amortization of Gas Plant.....	83-84		
Data by Territorial Subdivisions/Cost Areas - Gas.....	85		
Production Plant Statistics.....	86		

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT**

Attach herein (following this page) the respondent's latest annual report to stockholders. If such a report is not prepared, but if audited annual financial statements on which a certified public accountant expresses an opinion are regularly prepared and distributed to bondholders, banking institutions or security analysts, submit that.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a calendar year basis, the major financial statements contained therein, i.e., Balance Sheet, Income and Retained Earnings Statement and Statement of Cash Flows, shall be reconciled with the corresponding PSC and FERC statements. The reconciliation shall contain an explanation of all differences in reporting.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a fiscal year basis, then a statement shall be included stating that, except as noted, the major financial statements are prepared on the same basis as in this annual report to the Commission and are in conformity with this Commission's applicable Uniform System of Accounts.

If reports to stockholders or audited annual financial statements are not prepared, so state below:

Niagra Mohawk Power Corporation is not an SEC registrant. Therefore, no SEC Form 10K or annual report to shareholders is required or prepared. There are no audited financial statements as of December 31, 2024. The Company's audited financial statements as of March 31 each year which are regularly prepared and distributed to bondholders, banking institutions, and/or security analysts are prepared in accordance with accounting principles generally accepted in the United States (US GAAP). US GAAP is a basis of accounting which is different from the Commission's applicable Uniform System of Accounts. The primary differences consist of the following:

For NYPSC reporting, regulatory assets and liabilities are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are classified as current or long-term as applicable.

The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for NYPSC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.

All debt is classified as long-term in the balance sheet for NYPSC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.

For NYPSC reporting, the debt issuance costs related to term loans are presented in the balance sheet within deferred charges and other assets. For U.S. GAAP reporting, this is presented in the balance sheet as a direct deduction from the carrying value of debt.

The Company is permitted to recover certain equity costs in rates. A regulatory asset is recognized for such amounts under NYPSC reporting, but not for U.S. GAAP reporting.

Goodwill is excluded from the balance sheet with a reduction to Other Paid Capital for NYPSC reporting, but is presented as a long-term asset for U.S. GAAP reporting.

For NYPSC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to NYPSC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements.

For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.

For NYPSC reporting, deferred tax assets and liabilities are presented on a gross basis.

For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.

For NYPSC reporting, certain revenues or expenses are classified as either utility or non-utility in nature.

For U.S. GAAP reporting, no distinction between utility and non-utility is made.

For NYPSC reporting, the non-service cost of net periodic benefits are classified as operating expenses.

For U.S. GAAP reporting, the non-service cost of net periodic benefits is classified as other income deductions.

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
(\$000s)**

Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.

Line No.	Description	PSC USOA	Adjustments	FERC USOA					Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	Balance Sheet										
2	<u>Assets</u>										
3	Total Net Utility Plant	14,452,514	1,289,132	15,741,646	A						
4											
5											
6											
7	Other Property & Investments	817,450		817,450							
8											
9											
10	Current Assets	1,072,811		1,072,811							
11											
12											
13											
14	Deferred Debits	2,841,406		2,841,406							
15											
16											
17											
18											
19											
20	Total	19,184,182	1,289,132	20,473,314	-	-	-	-	-		-
21	<u>Liabilities & Capital</u>										
22	Proprietary Capital	5,039,126	1,289,132	6,328,258	A						
23											
24											
25											
26	Long Term Debt	5,354,360		5,354,360							
27											
28	Other Noncurrent Liabilities	783,877		783,877							
29											
30											
31	Current & Accrued Liabilities	2,191,183		2,191,183							
32											
33											
34	Deferred Credits	5,815,635		5,815,635							
35											
36											
37											
38											
39	Operating Reserves										
40											
41	Income Taxes										
42											
43	Total	19,184,182	1,289,132	20,473,314	-	-	-	-	-		-

**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT (Continued)
FOOTNOTES
(\$000s)**

A - Goodwill is excluded from the balance sheet with a reduction to Other Paid Capital for NYPSC reporting, but is presented as a long-term asset for FERC & U.S. GAAP reporting.

NEW YORK INTRASTATE REVENUES

Show for each department the amount of gross operating revenues derived from New York intrastate utility operations during the year. If these amounts differ from the corresponding revenue figures in the Income Statement, each such difference should be explained in sufficient detail to identify the amounts by detail revenue accounts. It is intended that the amounts shown hereunder shall represent the revenues subject to assessment under Section 18a of the Public Service Law.

Line No.	Description Account (a)	Revenues	
		Intrastate (b)	Interstate (c)
1	Electric Utility	4,405,277,613	673,882
2	Gas Utility	805,001,843	17,076,628
3	Other Utility	2,363,757	
4			
5			
6			
7			
8			
9			
10	TOTALS	5,212,643,213	17,750,510

*Column (b) lines 1 and 2 includes Electric Estimated ESCO Revenues of \$691,834,883 and Gas Estimated ESCO Revenues of \$141,219,996 for calendar year 2024. These amounts are being reported per: Case 09-M-0311

**INSTRUCTIONS FOR THE RATE OF RETURN AND RETURN ON
COMMON EQUITY CALCULATION**

COMPUTATIONS:**RETURN ON COMMON EQUITY**

Net Operating Income

Page 114-115, Line 24, Column (e)
Page 114-115, Line 24, Column (g)
Page 114-115, Line 24, Column (i)

Interest Charges

Page 117, Line 66, Column (c)
Allocate to electric, gas and other based on Net Utility Plant.

Preferred Stock Dividends

Page 118, Line 29, Column (c)
Allocate to electric, gas and other based on Net Utility Plant.

Net Income Available for Common

Subtract Lines 2 and 3 from Line 1.

Adjusted Common Equity

Line 13 of this schedule
Allocate to electric, gas and other based on Net Utility Plant.

Return on Common Equity

Divide Line 4 by Line 5.

TOTAL COMMON EQUITY

Common Stock

Page 112, Line 2: Columns (c) and (d).

Premium on Capital Stock

Page 112, Lines 4 through 8: Columns (c) and (d).

Capital Stock Expense

Page 112, Lines 9, 10: Columns (c) and (d).

Retained Earnings

Page 118, Lines 1 and 38: Column (c).
Page 112, Line 12: Columns (c) and (d).

Total

Sum Lines 7 through 10.

Investment in Subsidiary Companies

Page 110, Lines 16 and 17: Columns (c) and (d).

Adjusted Common Equity

Subtract Line 12 from Line 11.

NET PLANT INVESTMENT

Net Plant - Electric

Page 200-201, Line 15: Column (c).

Net Plant - Gas

Page 200-201, Line 15: Column (d).

Net Plant - Other

Page 200-201, Line 15: Columns (e) through (g).
Page 110, Line 14 minus Line 15: Columns (c) and (d).

RATE OF RETURN AND RETURN ON COMMON EQUITY CALCULATION

Line No.	Item	Total (a)	Electric (b)	Gas (c)	Other (d)
1	Net Operating Income	559,803,470	486,946,385	70,493,328	2,363,757
	<u>Less:</u>				
2	Interest Charges (1)	53,476,722	42,997,749	9,590,922	888,051
3	Preferred Stock Dividends (1)	1,060,496	852,688	190,197	17,611
4	Net Income Available for Common	505,266,252	443,095,948	60,712,209	1,458,095
5	Adjusted Common Equity (1)	4,692,109,042	3,772,671,926	841,518,511	77,918,605
6	Return on Common Equity	10.77%	11.74%	7.21%	1.87%

Calculation of Common Equity

	Beginning of Year	End of Year		Average for Year
7	Common Stock	187,364,863	187,364,863	187,364,863
8	Premium on Capital Stock	1,858,731,405	2,158,731,405	2,008,731,405
9	Capital Stock Expense (Input as negative)	-	-	-
10	Retained Earnings	2,329,551,540	2,664,033,167	2,496,792,354
11	Total	4,375,647,808	5,010,129,435	4,692,888,622
12	Less: Investment in Subsidiary Companies	783,036	776,123	779,580
13	Adjusted Common Equity	4,374,864,772	5,009,353,312	4,692,109,042

Allocation of Net Plant between Electric, Gas and Other

	Beginning of Year	End of Year	Average for Year	Percentages	
14	Net Plant - Electric	10,451,164,203	11,619,118,451	11,035,141,327	80.40%
15	Net Plant - Gas	2,326,786,584	2,596,130,585	2,461,458,585	17.93%
16	Net Plant - Other	218,561,984	237,264,990	227,913,487	1.66%
17	Total	12,996,512,771	14,452,514,026	13,724,513,399	100.00%

(1) It is acceptable to use the allocation method used in the company's last rate case proceeding. If this allocation method is used, please note "YES" here=====> YES

It should be noted that these calculated common equity returns are not intended as an evaluation of the reasonableness of the earnings of any utility under the jurisdiction of the Public Service Commission. Also, the earned rates of return reported here are not necessarily the same that would be computed in a formal rate proceeding. Differences may occur because the data in formal proceedings are analyzed in detail and adjustments are usually made to booked amounts.

MISCELLANEOUS PLANT DATA

Furnish a summary statement for each of the accounts listed here for each department and for Common Plant if a balance of \$250,000 was carried therein at any time during the year. There should be shown a brief description and amounts, of transactions earned through each such account and, except to the extent that the information is shown elsewhere in this report, opening and closing balances. If any of the property involved has an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

104 Plant Leased to Others	See Below	108 Accumulated Provision for Depreciation of Plant Leased to Others	See Below
105 Plant Held for Future Use	NONE	108 Accumulated Provision for Depreciation of Plant Held for Future Use	NONE
114 Plant Acquisition Adjustments	NONE	111 Accumulated Provision for Amortization of Plant Leased to Others	NONE
118 Other Utility Plant	NONE	111 Accumulated Provision for Amortization of Plant Held for Future Use	NONE
		111 Accumulated Provision for Abandonment of Leases	NONE
		111 Accumulated Provision for Amortization of Other Gas Plant Held for Future Use	NONE
		115 Accumulated Provision for Amortization of Plant Acquisition Adjustments	NONE
		119 Accumulated Provision for Depreciation and Amortization of Other Utility Plant	NONE

104 - Plant Leased to Others

Balance - January 1, 2024	\$3,021,885
Additions	-
Retirements	-
Balance - December 31, 2024	3,021,885

108 - Accumulated Provision for Depreciation of Plant Leased to Others

Balance - January 1, 2024	\$877,446
Additions	29,354
Retirements	
Cost of Removal	-
Transfers	-
Balance - December 31, 2024	906,800

Investments (Account 123 and 124)

1. Report below investments greater than or equal to \$250,000 in Accounts 123, Investment in Associated Companies and 124, Other Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.
6. If commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost Beginning Of Year (d)	Principal Amount or No. Of Shares End of Year (e)	Book Costs * End Of Year (f)	Revenues For Year (g)	Gain or Loss From Investment Disposed of (h)
1								
2	NM PROPERTIES, INC.							
3	\$1 par value	7/1/2003		783,036	3,075	776,123	(6,913)	
4								
5								
6								
7								
8	Totals (Account 123)			783,036		776,123	(6,913)	\$0
9								
10								
11								
12	Cash Surrender Value on Officer Life							
13	Insurance (National Wide Life Insurance)			9,085,657		10,516,187	1,430,530	
14								
15								
16	Totals (Account 124)			9,085,657		10,516,187	1,430,530	\$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

SPECIAL FUNDS (Accounts 125, 126, 128)
(Sinking Funds, Depreciation Fund, Other Special Funds)

1. For each fund which exceeds \$250,000 at the end of the year, report the balance below. Aggregate all other funds. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain, for each fund, any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and trustee if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		Total (Account 125)
7	None	
8		
9		
10		
11		
12		
13	Total (Account 126)	\$0
14	Supplemental Executive Retirement Plan Postretirement Benefits Asset - Pension/OPEB	
15		20,519,349
16		755,753,399
17		
18		
19		
20	Total (Account 128)	776,272,748

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. For each fund which exceeds \$250,000 at the end of the year, report the balance below. Aggregate all other funds.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and purpose of deposit (a)	Balance End of Year (b)
21	Interest Special Deposits (Account 132) Dividend Special Deposits (Account 133) Other Special Deposits (Account 134): Blackrock with NYISO	
22		
23		
24		
25		1,000
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		Total (Account 134)

NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143)

Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). Disclose separately by footnote any capital stock subscriptions received included in Account 143, Other Accounts Receivable.

LINE NO.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142):		
3	Gas	250,097,268	268,364,931
4	Electric	369,948,320	415,617,856
5	Merchandising, Jobbing and Contract Work		
6	Other		
7	Other Accounts Receivable (Account 143)	50,417,303	79,881,829
8	Total (Accounts 142 and 143)	670,462,891	763,864,616
9	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	227,451,099	238,662,426
10	Total, Less Accumulated Provision for Uncollectible Accounts	443,011,792	525,202,190
11			
12			
13			
14			
15			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

LINE NO.	Item (a)	Utility Customers (b)	Merchandising, Jobbing and (c)	Officers and (d)	(e)	Total (f)
21	Balance Beginning of Year	\$227,451,099				\$227,451,099
22	Prov. for Uncollectibles for Year	\$95,907,423				\$95,907,423
23	Accounts Written Off	\$113,435,192				\$113,435,192
24	Collection of Accounts Written Off	\$28,739,096				\$28,739,096
25	Adjustments (Explain)					\$0
26						
27	Balance End of Year	\$238,662,426	\$0	\$0	\$0	\$238,662,426

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

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RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145 & 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)			Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	NGUSA Service Company	-	525,915,272	525,915,272	-	8,642,963
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Totals (Account 145)	-	525,915,272	525,915,272	-	\$8,642,963
15						
16						
17	NG USA Parent	23,044	13,204,760	13,204,760	23,044	
18	NGUSA Service Company	16,885,330	793,597,261	797,763,319	12,719,272	
19	NG Engineering Services, LLC	123,633	5,367,327	5,372,102	118,858	
20	Other	222,898	1,224,570,215	1,223,011,354	1,781,759	
21						
22						
23						
24						
25						
26						
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44						
45						
46						
47						
48	Totals (Account 146)	17,254,905	2,036,739,563	2,039,351,535	14,642,933	-

GAS STORED (ACCOUNTS 117, 164.1 AND 164.2)

1. Report below the information called for concerning inventory of gas stored.
2. The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Dth of inputs and withdrawals and balance for each project, unless the storage projects are widely separated and the cost of gas therein varies significantly. If the respondent's inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and the reason for the deviation. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
3. If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Dth and dollar amount of adjustment and account charged or credited.
4. Give a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
5. If the respondent uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
6. If respondent has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project furnish a statement showing: (a) date of Commission authorization of such accumulated provision (b) explanation of circumstances requiring such provision (c) basis of provision and factors of calculation (d) estimated ultimate accumulated provision accumulation (e) a summary showing balance of accumulated provision and entries during the year.

LINE NO.	DESCRIPTION (a)	NONCURRENT (b)	CURRENT (c)	LNG (d)	TOTAL (e)
1	BALANCE, BEGINNING OF YEAR		\$48,404,401		\$48,404,401
2					
3	GAS DELIVERED TO STORAGE				
4	(CONTRA ACCT. 808.2)		\$18,428,002		18,428,002
5	GAS WITHDRAWN FROM STORAGE				
6	(CONTRA ACCT.808.1)		(\$35,566,335)		(35,566,335)
7	OTHER DEBITS OR CREDITS (Explain)		\$0		0
8					
9					
10					
11	BALANCE, END OF YEAR	\$0	\$31,266,068	\$0	\$31,266,068
12	Dth		\$15,491,508		\$15,491,508
13	AMOUNT PER Dth		2.02		2.02
14	State basis of segregation of inventory between current and noncurrent portions.				
15					
16	GAS DELIVERED TO STORAGE:				
17	Dth				12,163,469
18	AMOUNT PER Dth				1.52
19	Cost of gas delivered to storage:				Average
20	Specify: Own production (give production area, see Uniform System of Accounts);				
21	average system purchases; specific purchases (state which purchases)				
22	Does cost of gas delivered to storage include any expenses for use of respondent's				
23	transmission, storage, or other facilities? If so, give particulars and				
24	date of commission approval of the accounting.				
25					
26					
27	GAS WITHDRAWN FROM STORAGE:				
28	Dth - INCLUDES VOLUME OF Dth RELATED TO COST REPORTED ON LINE 6.				(12,708,553)
29	AMOUNT PER Dth				(2.80)
30	COST BASIS OF WITHDRAWALS:				Average
31	Specify: average cost, LIFO, FIFO, (Explain any change in inventory basis				
32	during year and give date of Commission approval of the change or approval				
33	of an inventory basis different from that referred to in the Uniform				
34	System of Accounts).				
35					
36					

PREPAYMENTS (ACCOUNT 165)

1. Give below the particulars called for concerning each prepayment.
2. Report all payments for undelivered gas on line 5 and complete schedule 34 showing particulars for gas prepayments.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Nature of Prepayment (a)	End of Year Balance (b)
1	Prepaid insurance	76,559
2	Prepaid rents	223,648
3	Prepaid taxes	1,168,517
4	Zero-Emissions Credits ("ZEC") prepayments	41,614,517
5	Public Service Commission General & ERDA Assessments	5,010,254
6	NYSERDA Small Homes prepayment	1,039,347
7	Tier 2 Renewable Energy Certificates ("REC") prepayment	48,654
8	Vonley Marcy Lease prepayment	2,770,875
9	Sequel License prepayment	49,003
10		
11		
12		
13		
14	TOTAL (Account 165)	52,001,374

OTHER CURRENT AND ACCRUED ASSETS (Accounts 172, 173, and 174)

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	End Of Year Balance (b)
15	Rents Receivable (Account 172)	12,999,325
16		
17		
18		
19		
20		
21	TOTAL (Account 172)	12,999,325
22	Accrued Utility Revenues (Account 173)	
23	Unbilled for Unmetered - Electric	199,258,128
24	Unbilled for Unmetered - Gas	27,414,702
25		
26		
27	TOTAL (Account 173)	226,672,830
28	Miscellaneous Current and Accrued Assets (Account 174)	
29	Other Misc Current and Accrued Assets	3,987,890
30		
31		
32		
33		
34		
35	TOTAL (Account 174)	3,987,890

Energy Conservation and Renewables Projects

- A. Show in column (a) the programs initiated, continued or concluded during the year, separately for electric operations and gas operations, for the following types of programs:
 T&MD - Technology and Market Development (formerly SBC)
 EEPS - Energy Efficiency Portfolio Standard
 RPS - Renewable Portfolio Standard
 Other Internal Company Programs
- B. Show in column (b) all revenue collected during the current year and the account number the revenue was recorded to.
- C. Show in column (c) all expense charged during the current year and the account number the expense was recorded to.
- D. Show in column (d) any amounts transferred out to third parties and the account number recorded to, and identify the third party.
- E. Show on line 42 the amount of any incentives earned by the Company and approved by the Commission during the year related to energy conservation or renewables projects. Provide a description of the incentive.

Line No.	(a) Project Title	(b) Revenue Collected In Current Year		(c) Expense Charged In Current Year		(d) Funds Transferred Out To Third Parties		(e) Cumulative Unencumbered	
		Acct No.	Amount	Acct No.	Amount	Acct No.	Amount	Acct No.	Amount
1	NENY Base EE - Gas	480-481	\$16,454,168	908 & 909	\$14,464,037				
2	NENY LMI - Gas	480-481	\$4,811,778	908 & 909	\$6,369,924				
3	Interest	495	\$0		\$1,927,405				
4									
5									
6	Totals Gas		\$21,265,946		\$22,761,366				
7									
8	NENY Base EE - Electric	480-481	\$88,953,860	908 & 909	\$65,891,787				
9	NENY Heat Pump - Electric	480-481	\$16,807,885	908 & 909	\$14,861,929				
10	NENY LMI - Electric	480-481	\$2,062,191	908 & 909	\$2,760,550				
11	CEF - Electric	440-444	\$213,992,363	908	\$175,446,357				
12	IEDR - Electric	480-481	\$634,471	908 & 909	\$583,032				
13	Interest	495	\$0	431	\$18,904,407				
14									
15	Totals Electric		\$322,450,770		\$278,448,062				
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
25									
26									
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29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40	GRAND TOTAL		\$343,716,716		\$301,209,428				
41									
42	Incentives Earned by Company								
43	Electric Energy Efficiency EAM ¹		\$0						
44	Gas Energy Efficiency EAM ¹		\$0						

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¹ Earned incentives are as reported in the Company's EAM 2024 Annual Report, filed April 15, 2025.

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in Column (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	PAYEE AND INTEREST RATE (a)	DATE OF NOTE (b)	DATE OF MATURITY (c)	Outstanding at End of Year (d)	INTEREST DURING YEAR	
					ACCRUED (e)	PAID (f)
1						
2	None					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS			\$0	\$0	\$0

PAYABLES TO ASSOCIATED COMPANIES (ACCOUNT 233)

1. Report particulars of notes and accounts payable to associated companies to end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note, describe such collateral.

Line No.	PARTICULARS (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR		BALANCE END OF YEAR (e)	INTEREST FOR YEAR (f)
			DEBITS (c)	CREDITS (d)		
1						
2						
3	NGUSA Service Company	\$780,497,945	\$1,978,321,936	\$2,095,185,187	\$897,361,196	\$13,895,989
4						
5	TOTALS (ACCOUNT 233)	\$780,497,945	\$1,978,321,936	\$2,095,185,187	\$897,361,196	\$13,895,989
6						
7	NG USA Parent	\$12,250,191	\$163,299,632	\$157,300,964	\$6,251,523	
8	NGUSA Service Company	\$178,050,394	\$991,748,466	\$1,010,402,968	\$196,704,896	
9	NG Engineering Services, LLC	\$80,632	\$1,504,511	\$1,538,333	\$114,454	
10	Other	\$1,292,915	\$783,752,796	\$786,745,746	\$4,285,865	
11						
12						
13						
14						
15	TOTALS (ACCOUNT 234)	\$191,674,132	\$1,940,305,405	\$1,955,988,011	\$207,356,738	\$0

OPERATING RESERVES (ACCOUNTS 228.1, 228.2, 228.3, 228.4)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 228.1, Accumulated Provision for Property Insurance and 228.2, Accumulated Provision for Injuries and Damages, explain the nature of the risks covered by the reserves.
4. For Account 228.4, Accumulated Miscellaneous Operating Provisions, report separately each reserve comprising the account and explain briefly its purpose.

LINE NO.	ITEM (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS		BALANCE END OF YEAR (g)
			CONTRA ACCOUNT (c)	AMOUNT (d)	CONTRA ACCOUNT (e)	AMOUNT (f)	
1							
2							
3							
4							
5							
6							
7	TOTAL ACCOUNT 228.1	0		0		0	-
8	Injuries & Damages Reserve -	19,079,142	925	29,179,827	925	27,997,438	17,896,753
9	Account covers the probable liability, not covered						
10	by insurance, for deaths or injuries to employees						
11	and others, and for damages to property not						
12	owned or held under lease by the utility.						
13							
14	TOTAL ACCOUNT 228.2	19,079,142		29,179,827		27,997,438	17,896,753
15	Pensions & Benefits Reserve -						
16	Pension Reserve	1,385,801	various	-	Various	351,494,179	352,879,980
17	Health Reserve	32,696,728	232/234/253/426	399,431,228	232/234/253/426	15,142,454	(351,592,046)
18							
19							
20							
21	TOTAL ACCOUNT 228.3	34,082,529		399,431,228		366,636,633	1,287,934
22	Environmental Reserve	382,312,791	182/253	63,069,714	182/253	51,657,901	370,900,978
23							
24							
25							
26							
27							
28							
29	TOTAL ACCOUNT 228.4	382,312,791		63,069,714		51,657,901	370,900,978

MISCELLANEOUS TAX REFUNDS

1. Report below particulars concerning all tax refunds received or used as a reduction of taxes payable during the year which are not more than \$1.5 million or do not exceed \$1,000 and 0.2% of the utility's operating revenues. This information is requested in compliance with Section 89.3, Notification Concerning Tax Refunds, of 16NYCRR. This report shall be inapplicable to ordinary operating refunds that are not attributable to negotiation or to new legislation, adjudication, or rulemaking (such as refunds for overpayment of estimated taxes, and carrybacks of net operating losses and investment tax credits).
2. In determining whether a refund exceeds 0.2% of operating revenues for purposes of this report, in the case of a gas, electric, steam, or combination utility, operating revenues shall be reduced by the amounts properly chargeable to the functional group of Production Operation and Maintenance expense accounts; in the case of a combination utility the refund shall be deemed to exceed 0.2% of operating revenues if, after the refund is allocated among the gas, electric and steam departments in a manner reflecting insofar as possible the extent to which the refund is related to each department's activities, one or more of the portions thus allocated exceeds 0.2% of the operating revenues of the department to which it is allocated.
3. In determining whether a refund meets the criteria stated in Instruction 1 above, multiple refunds shall be treated as a single refund if they share a common cause such as a common act of negotiation legislation, adjudication or rulemaking.
4. In this report, the utility also shall either propose a method of distributing to its customers the entire amount refunded, or show why it should not make such a distribution.

LINE NO.	Description of Item (a)	Amount (b)
1	NYS45 Withholding , check #102938325, received 7/30/24	\$6,227
2	NYS45 Withholding , check #102020337, received 2/21/24	\$54
3		
4		
5		
6		
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9		
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20		
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23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	Total	\$6,281

TEMPORARY INCOME TAX DIFFERENCES - SFAS 109

1. Report below the accumulated deferred Federal income tax assets/liabilities, as of December 31 of the reporting year, that result purely from the implementation of SFAS - 109, "Accounting for Income Taxes", and in accordance with the Commission's associated Policy Statement (issued January 15, 1993) in Case 92-M-1005.

Line No.	Item (a)	Debits		Credits		Total (f)
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	
	<u>AFUDC</u>					
1	AFUDC - Net of Tax - Plant					-
2	AFUDC - Equity Component - Plant					-
3	Other Net of Tax Items (specify)					-
4						-
	<u>Prior Flow-Through Items</u>					
5	Depreciation					-
6	Asset Base Difference (non - ITC)					-
7	Other (specify)					-
8						-
	<u>ITC</u>					
9	Section 46(f)(1) ITC					-
10	Section 46(f)(2) ITC					-
11						-
	<u>Other Items</u>					
12	Other Deferred Credits					-
13	Accrued Utility Revenues					-
14	Tax Cuts and Jobs Act (Tax Reform)					-
15	Other					-
16	Total	-	-	-	-	-
17	Gross-up of above amounts for income tax effects; etc.					-

EXTRAORDINARY ITEMS (Accounts 434 and 435)

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval, for extraordinary treatment of any item which amounts to less than 5% of income. (See General Instruction section 166.7 and 311.7 of the applicable Uniform System of Accounts.
3. Income tax effects relating to each extraordinary item should be listed in Column (c).

LINE NO.	DESCRIPTION OF ITEMS (a)	GROSS AMOUNT (b)	RELATED FEDERAL TAXES (c)
1	Extraordinary Income (Account 434):		
2			
3	None		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21	Total Extraordinary Income	\$0	\$0
22	Extraordinary Deductions (Account 435):		
23			
24	None		
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
40			
41			
42			
43			
44			
45			
46	Total Extraordinary Deductions	\$0	\$0
47	Net Extraordinary Items	\$0	\$0

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services in alphabetical order,
- (b) description of services received during year and project or case to which services relate,
- (c) total charges for the year.

2. Designate with an asterisk associated companies.

Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	AAA MOBILE WASH INC.	Facilities Services			425,333
2	ABB ENTERPRISE SOFTWARE INC	Information Technology			3,554,174
3	ABB INC	Engineering Consulting			359,328
4	ABB INC.	Engineering Consulting			1,368,740
5	ABSCOPE ENVIRONMENTAL INC	Environmental Services			733,826
6	ACCENTURE LLP	Technical & Management Consulting			331,446
7	ACCUWELD TECHNOLOGIES INC	Construction Contractor			1,639,339
8	ACI PAYMENTS INC	Utility Services			256,383
9	ACRT INC	Utility Vegetation Management Consulting			832,303
10	AGGREKO HOLDINGS INC	Utility Construction			4,215,446
11	AGI CONSTRUCTION CO. INC.	Construction Contractor			16,432,088
12	ALEXANDRIA REAL ESTATE EQUITIES INC	Real Estate Services			1,528,394
13	ALIDAN RESTORATION	Facilities Services			675,453
14	ALL RELIABLE SERVICES INC	Environmental Services			2,276,483
15	ALLAN BRITWAY ELECTRICAL UTILITY	Electrical Services			3,624,983
16	ALTEC INDUSTRIES INC.	Utility Construction			463,688
17	AMPACIMON INC	Utility Construction			339,930
18	AMPJACK AMERICA LTD	Utility Services			387,030
19	ANCHOR QEA ENGINEERING PLLC	Engineering Consulting			1,255,833
20	ANIXTER INC.	Utility Services			272,346
21	AON CONSULTING INC	Technical & Management Consulting			339,025
22	APEX SOLAR POWER LLC	Utility Services			698,103
23	ARC AMERICAN INC	Utility Construction			610,647
24	ARC OF ONONDAGA	Construction Contractor			312,769
25	ARCA RECYCLING INC	Real Estate Services			456,610
26	ARCADIS OF NEW YORK INC.	Environmental Services			1,695,754
27	ARIBA INC	Information Technology			991,189
28	ASPLUNDH CONSTRUCTION LLC	Utility Services			2,587,483
29	ASPLUNDH TREE EXPERT CO.	Environmental Services			42,261,015
30	AT&T	Facilities Services			2,245,081
31	ATALIAN US NEW ENGLAND LLC	Facilities Services			655,838
32	ATOS IT SOLUTIONS AND SERVICES INC	Information Technology			4,290,252
33	AXIOM GLOBAL INC	Legal Services			265,062
34	BAIN & COMPANY INC	Technical & Management Consulting			1,505,908
35	BALLARD CONSTRUCTION	Construction Contractor			2,426,977
36	BEEBE CONSTRUCTION SERVICES INC	Construction Contractor			484,803
37	BELGIOIOSO CHEESE INC	Utility Construction			464,938
38	BENHAM ARCHITECTS AND ENGINEERS PA	Engineering Consulting			5,192,034
39	BETLEM SERVICE CORPORATION	Facilities Services			5,069,132
40	BLACK & VEATCH NEW YORK LLP	Engineering Consulting			2,730,603
41	BLACKHAWK ENGAGEMENT SOLUTIONS INC	Marketing Services			2,941,635
42	Sub-total on page				119,197,404

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	BLUROC LLC	Construction Contractor			1,012,709
2	BOB TALHAM INC.	Construction Contractor			2,213,757
3	BOND SCHOENECK & KING PLLC	Legal Services			589,041
4	BROWN AND CALDWELL	Environmental Services			1,116,249
5	BUREAU VERITAS TECHNICAL ASSESSMENT	Engineering Consulting			292,419
6	BURNS & MCDONNELL CONSULTANTS INC	Engineering Consulting			1,848,455
7	BURNS AND MCDONNELL INC.	Engineering Consulting			1,960,165
8	C & S TECHNICAL SERVICES INC	Construction Contractor			817,596
9	C C POWER LLC	Utility Services			770,259
10	CA INC	Information Technology			544,855
11	CAPGEMINI AMERICA INC	Information Technology			602,976
12	CAPITAL FENCE CO. INC.	Fence Installation			813,638
13	CAPITOL ENVIRONMENTAL SERVICES INC.	Environmental Services			537,393
14	CAROUSEL INDUSTRIES OF NORTH AMERIC	Information Technology			403,329
15	CARTE INTERNATIONAL INC.	Construction Contractor			3,318,889
16	CD PERRY LLC	Construction Contractor			735,303
17	CENTER PHASE ENERGY LLC	Utility Services			785,268
18	CHA CONSULTING INC	Engineering Consulting			3,993,566
19	CI ACTUATION	Construction Contractor			267,737
20	CITY ELECTRIC COMPANY	Energy Efficiency Consulting			311,780
21	CITY OF COHOES	Regulatory Services			338,645
22	CITY OF OGDENSBURG	Utility Services			355,874
23	CITY OF ROME	Regulatory Services			288,729
24	CITY OF SCHENECTADY	Regulatory Services			1,164,005
25	CITY OF SYRACUSE	Regulatory Services			317,715
26	CLARK EQUIPMENT RENTAL LLC	Utility Services			772,742
27	CLEARTELLIGENCE INC	Information Technology			624,732
28	CLEAVELAND PRICE	Construction Contractor			967,211
29	COHEN VENTURES	Business Consulting			1,311,034
30	COMMONWEALTH ASSOCIATES INC.	Engineering Consulting			543,304
31	COMPUTER SCIENCES CORP.	Information Technology			7,795,087
32	CONCENTRIC ENERGY ADVISORS	Engineering Consulting			559,074
33	CONTROLPOINT TECHNOLOGIES INC.	Engineering Consulting			312,938
34	COOPER POWER SYSTEMS	Electrical and Industrial Power Management Solutions			8,854,141
35	CORPAC STEEL PRODUCTS CORP	Utility Services			637,694
36	CROWN CASTLE FIBER LLC	Information Technology			395,205
37	CULVER CO.	Public Relation Services			521,369
38	D&D POWER LLC	Utility Services			13,635,688
39	DANELLA CONSTRUCTION CORP	Construction Contractor			4,869,019
40	DAVIS WRIGHT TREMAINE LLP	Legal Services			616,487
41	DDS UTILITIES LLC	Construction Contractor			11,350,767
42	DE MAXIMIS INC	Environmental Services			327,875
43	DEANGELO BROTHERS INC.	Environmental Services			327,559
44	DEKATHERM INC.	Construction Contractor			12,679,469
45	DELOITTE & TOUCHE LLP	Accounting Services			4,619,786
46	DELTA STAR INC.	Construction Contractor			6,821,152
47	DEPARTMENT OF GENERAL SERVICES	Utility Services			743,580
48	DIG SAFELY NEW YORK INC	Utility Services			489,392
49	DIVAL SAFETY EQUIPMENT INC.	Safety & Compliance Services			675,066
50	DIVERSIFIED PRODUCT DEVELOPMENT	Utility Construction			334,514
51	DMC POWER INC	Utility Construction			293,374
52	DMP WALTHAM HOLDINGS LLC	Facilities Services			3,429,825
53	DNOW LP	Utility Services			496,704
54	DOBLE ENGINEERING CO.	Electrical Services			758,324
55	DONNELLY CONSTRUCTION INC.	Construction Contractor			407,083
56	DOWD BATTERY CO. INC.	Engineering Consulting			817,363
57	Sub-total on page				112,387,910

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	DSM REBATES OTV	Energy Efficiency Consulting			11,247,265
2	DYNAMIC COATING SOLUTIONS LLC	Energy Efficiency Consulting			314,891
3	DYNATRACE LLC	Information Technology			319,271
4	E HOLLAND CONTRACTING INC	Regulatory Services			5,289,651
5	EAST END MATERIALS INC	Construction Contractor			5,409,803
6	EATON CORP.	Electrical and Industrial Power Management Solutions			569,513
7	EDGEN MURRAY CORPORATION	Utility Construction			490,195
8	E-J ELECTRIC T&D LLC	Electrical Services			702,993
9	ELECNOR HAWKEYE LLC	Construction Contractor			388,407
10	ELECTRIC POWER RESEARCH INSTITUTE I	Utility Research			532,580
11	ELECTROSWITCH CORP	Utility Construction			509,661
12	ELEMENT FLEET CORPORATION	Fleet management solutions			8,156,270
13	ELSTER AMERICAN METER COMPANY LLC	Utility Services			422,963
14	ENEL X NORTH AMERICA INC	Energy Efficiency Consulting			392,906
15	ENERGY AND RESOURCE SOLUTIONS INC	Energy Efficiency Consulting			944,927
16	ENERGYHUB INC	Utility Services			1,222,888
17	ENERWISE GLOBAL TECHNOLOGIES	Electrical and Industrial Power Management Solutions			2,053,863
18	ENVIRONMENTAL CONSULTANTS INC.	Environmental Services			479,631
19	ENVIRONMENTAL DESIGN & RESEARCH PC	Environmental Services			455,253
20	ENVIRONMENTAL SYSTEMS RESEARCH INS	Information Technology			1,084,468
21	EPA	Environmental Services			582,907
22	ERIC MOWER AND ASSOCIATES INC	Public Relation Services			4,696,197
23	ERMCO	Utility Construction			2,097,750
24	ERNST & YOUNG LLP	Accounting Services			2,153,711
25	EVANS CONSOLES INC	Real Estate Services			1,050,096
26	EXELA ENTERPRISE SOLUTIONS INC	Information Technology			509,405
27	EXPERIAN INFORMATION SOLUTIONS INC	Marketing Services			319,028
28	FAIRWAY ELECTRIC INC	Utility Services			446,575
29	FERGUSON ELECTRIC CONSTRUCTION CO.	Construction Contractor			403,266
30	FIACCO & RILEY CONSTRUCTION INC.	Construction Contractor			1,100,661
31	FILTREC CORP	Utility Construction			264,949
32	FINGER LAKES COMMUNICATION CO INC	Utility Construction			1,934,205
33	FIRST CONTACT LLC	Real Estate Services			2,159,901
34	FISHER ASSOCIATES	Engineering Consulting			1,359,275
35	FOREST CITY JAY STREET ASSOCIATES L	Real Estate Services			3,328,146
36	FRANKART POWER LINE SERVICES LLC	Utility Services			383,243
37	FRONTIER COMMUNICATIONS CORP	Information Technology			473,929
38	FUSEIDEAS LLC	Marketing Services			477,171
39	G&S TECHNOLOGIES	Utility Services			1,646,918
40	G2 INTEGRATED SOLUTIONS LLC	Information Technology			531,921
41	GAGNON LINE CONSTRUCTION INC.	Construction Contractor			563,408
42	GE GRID SOLUTIONS (US) LLC	Technical Consulting			5,374,235
43	GE GRID SOLUTIONS LLC & GE RENEWABL	Technical Consulting			602,627
44	GE PROLEC TRANSFORMERS INC	Utility Construction			1,505,736
45	GEI CONSULTANTS INC.	Environmental Services			368,108
46	GENERAL PROPERTY MAINTENANCE	Construction Contractor			642,694
47	GENESEE COUNTY EDC	Public Relation Services			335,439
48	GP STRATEGIES CORP.	Technical & Management Consulting			875,339
49	GPC TECHNICAL & CONSTRUCTION SVC LL	Construction Contractor			378,435
50	GRANITE TELECOMMUNICATIONS LLC	Technical & Management Consulting			710,990
51	GRATTAN LINE CONSTRUCTION CORP.	Utility Services			578,546
52	GRAYBAR ELECTRIC CO. INC.	Utility Services			1,295,513
53	GRIDFORCE ONE TIME VENDOR	Information Technology			496,038
54	GROUNDWATER AND ENVIRONMENTAL SER	Environmental Services			1,611,243
55	GZA GEOENVIRONMENTAL INC.	Environmental Services			635,948
56	HANES SUPPLY INC.	Utility Services			920,469
57	Sub-total on page				83,801,421

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	HARLAN ELECTRIC CO.	Utility Services			14,186,554
2	HAUGLAND ENERGY GROUP LLC	Utility Construction			487,587
3	HEARTSHARE HUMAN SERVICES OF NEW Y	Utility Services			286,000
4	HISCOCK & BARCLAY LLP	Legal Services			938,806
5	HITCHCOCK BUILDING AND GROUNDS	Facilities Services			2,009,702
6	HMT INC	Engineering Consulting			272,505
7	HOWARD INDUSTRIES	Utility Construction			2,385,871
8	HYDE-STONE MECHANICAL CONTRACTORS	Construction Contractor			270,447
9	HYPE LABS LLC	Utility Services			2,526,227
10	HYUNDAI ELECTRIC AMERICA CORPORATIO	Utility Construction			1,089,960
11	HYUNDAI POWER TRANSFORMERS USA INC	Construction Contractor			1,620,784
12	I B ABEL INC.	Electrical Services			2,233,049
13	IBM CORP.	Information Technology			5,985,013
14	ICF RESOURCES LLC	Business Consulting			421,124
15	IDEAS AGENCY INC.	Technical & Management Consulting			351,266
16	INLAND COMMERCIAL REAL ESTATE SERVI	Real Estate Services			1,482,943
17	INNERWORKINGS INC	Marketing Services			1,162,349
18	IPKEYS POWER PARTNERS INC	Utility Construction			550,428
19	IRON MOUNTAIN	Technical & Management Consulting			289,571
20	IRONWOOD HEAVY HIGHWAY LLC	Construction Contractor			9,503,379
21	ITRON INC.	Utility Services			2,790,892
22	J J KELLER & ASSOCIATES INC	Safety & Compliance Services			383,057
23	J MCBAIN INC.	Electrical Services			1,453,846
24	J MULLEN AND SONS INC	Construction Contractor			7,773,883
25	J&M SCHAEFER INC.	Information Technology			499,703
26	JAFLO INC.	Utility Vegetation Management Consulting			2,193,067
27	JAMES A EDGAR COMPANY INC	Roof Consulting			403,009
28	JAMESON ROOFING CO. INC.	Construction Contractor			1,341,305
29	JANITRONICS INC	Facilities Services			2,538,518
30	JBI HELICOPTER SERVICES	Aircraft Support			514,145
31	JBL. ELECTRIC INC.	Electrical Services			888,170
32	JOHN ANDERSON CONSTRUCTION INC	Construction Contractor			13,925,855
33	JORDAN TRANSFORMER LLC	Utility Construction			735,789
34	JOSALL SYRACUSE INC.	Construction Contractor			2,262,422
35	K W REESE INC.	Construction Contractor			5,172,922
36	KATAPULT ENGINEERING INC	Engineering Consulting			1,261,443
37	KINSLEY POWER SYSTEMS	Engineering Consulting			288,608
38	KLEINFELDER ENGINEERING PC	Engineering Consulting			1,742,099
39	K-LINE CONSTRUCTION LTD	Utility Construction			1,906,638
40	KONICA MINOLTA PREMIER FINANCE	Facilities Services			255,576
41	KOTTER INTERNATIONAL INC	Technical & Management Consulting			594,981
42	KPMG LLP	Accounting Services			932,645
43	L&S ENERGY SERVICES INC.	Engineering Consulting			290,520
44	LAKELANDS CONCRETE PRODUCTS INC.	Utility Construction			501,771
45	LAND REMEDIATION INC.	Environmental Services			7,446,917
46	LECOM INC	Utility Services			417,423
47	LEDGE CREEK DEVELOPMENT INC.	Construction Contractor			9,788,418
48	LEIDOS ENGINEERING LLC	Engineering Consulting			412,325
49	LEWIS TREE SERVICE INC.	Environmental Services			23,813,858
50	LIBERTY SALES AND DISTRIBUTION LLC	Steel Service			355,262
51	LIME ENERGY SERVICES COMPANY	Energy Efficiency Consulting			6,902,176
52	LINEMENS SUPPLY INC. BUCKINGHAM MFG	Utility Construction			466,172
53	LINEVISION INC	Utility Construction			339,575
54	LIVINGSTON ENERGY GROUP LLC	Energy Efficiency Consulting			618,198
55	LOCKHEED MARTIN CORPORATION	Engineering Consulting			2,434,783
56	M J ELECTRIC LLC	Electrical Services			1,939,328
57	Sub-total on page				153,638,864

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	M&M ELECTRICAL CONTRACTOR INC	Electrical Services			251,900
2	MADCAL ENTERPRISES LLC	Facilities Services			295,944
3	MASER CONSULTING P A	Engineering Consulting			279,590
4	MCDONOUGH ELECTRIC CONST CORP	Construction Contractor			461,978
5	MCGRIFF SEIBELS & WILLIAMS INC.	Legal Services			386,338
6	MCJUNKIN RED MAN CORPORATION	Utility Construction			781,852
7	MCPHEE ELECTRIC LTD	Construction Contractor			2,278,657
8	MEGGER	Engineering Consulting			604,264
9	MERCURY INSTRUMENTS LLC	Utility Services			480,062
10	MEYERS LANDSCAPING	Construction Contractor			325,570
11	MICHELS CORPORATION	Utility Services			12,606,555
12	MICROSOFT CORPORATION	Information Technology			2,222,398
13	MICROSOFT ENTERPRISE SERVICES	Information Technology			366,908
14	MILLER ENVIRONMENTAL GROUP INC.	Environmental Services			448,322
15	MITSUBISHI ELECTRIC POWER PRODUCTS	Engineering Consulting			1,284,444
16	MSP REALTY LLC	Steel Service			401,649
17	MSR UTILITY MAINTENANCE CORP	Utility Services			1,105,705
18	MULCARE PIPELINE SOLUTIONS INC.	Utility Services			1,478,575
19	MULESOFT LLC	Information Technology			1,104,641
20	MYERS CONTROLLED POWER LLC	Utility Construction			2,615,236
21	NATIONAL TRAFFIC SERVICES	Logistic Service			794,918
22	NATIONWIDE CREDIT INC	Technical & Management Consulting			3,676,738
23	NATURAL GAS SOLUTIONS METERS AR	Utility Services			379,180
24	NEILSEN CLOTHING INC	Utility Construction			350,606
25	NELSON ASSOC ARCHITECTURAL ENG PC	Engineering Consulting			1,003,890
26	NELSON TREE SERVICE INC.	Environmental Services			36,862,509
27	NETH AND SON INC.	Construction Contractor			440,939
28	NEW NELLO OPERATING CO LLC	Utility Construction			784,390
29	NEW RIVER ELECTRICAL CORPORATION	Utility Construction			936,531
30	NEW YORK DRILLING SERVICES	Construction Contractor			3,112,175
31	NIAGARA TRANSFORMER CORP.	Construction Contractor			3,556,961
32	NMR GROUP INC.	Utility Research			412,850
33	NORTH AMERICAN SUBSTATION SERVICES	Utility Construction			464,629
34	NORTH CENTRAL MECHANICAL INC	Engineering Consulting			1,130,151
35	NORTHEAST TRANSFORMER SERVICES INC	Utility Construction			1,284,472
36	NORTHEASTERN LAND SERVICES LTD	Business Consulting			677,690
37	NORTHERN CLEARING INC	Construction Contractor			27,474,142
38	NORTHLINE UTILITIES LLC	Construction Contractor			15,050,206
39	NRC NY ENVIRONMENTAL SERVICES INC	Regulatory Services			9,855,093
40	NRG CURTAILMENT SOLUTIONS, INC.	Business Consulting			292,440
41	O'BRIEN & GERE ENGINEERS INC.	Environmental Services			519,291
42	OCCIDENTAL CHEMICAL CORPORATION	Utility Construction			479,073
43	O'CONNELL ELECTRIC CO. INC.	Electrical Services			30,275,985
44	OGI PROCESS EQUIPMENT INC	Utility Construction			859,890
45	OLDCASTLE ENCLOSURE SOLUTIONS	Utility Construction			557,003
46	ONE COMMERCE PLAZA LLC AND 99 WASHI	Construction Contractor			2,407,304
47	ONONDAGA COUNTY INDUSTRIAL DEVELOP	Regulatory Services			509,958
48	OPEN TEXT INC.	Information Technology			478,873
49	ORACLE AMERICA INC.	Information Technology			9,190,780
50	OSI SOFT LLC	Information Technology			1,345,656
51	OSMOSE UTILITIES SERVICES INC	Utility Services			3,890,526
52	OVER AND UNDER PIPING CONTRACTORS I	Construction Contractor			333,355
53	P SCHNEIDER AND ASSOCIATES PLLC	Legal Services			532,976
54	PARISO LOGISTICS INC	Utility Construction			376,640
55	PERGAM TECHNICAL SERVICES	Construction Contractor			1,932,042
56	PHX GLENS FALLS LLC	Real Estate Services			1,250,475
57	Sub-total on page				193,260,925

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	PICTOMETRY INTERNATIONAL CORP	Land Survey			1,522,429
2	PIERCE SERVICES INC.	Construction Contractor			2,088,432
3	PITNEY BOWES SOFTWARE INC.	Information Technology			312,359
4	PLUGIN STATIONS ONLINE LLC	Utility Services			410,611
5	PONTOON SOLUTIONS INC	Talent Acquisition			17,110,242
6	POWER & CONSTRUCTION GROUP INC.	Construction Contractor			5,945,567
7	POWER ENGINEERS CONSULTING INC.	Engineering Consulting			1,263,081
8	POWER MONITORS INC	Engineering Consulting			336,382
9	POWER PARTNERS LLC	Utility Construction			1,188,532
10	POWER SURVEY LLC	Utility Services			1,824,518
11	POWERCON CORPORATION	Utility Construction			860,418
12	POWERPLAN INC	Information Technology			279,847
13	PRAXIS RESEARCH PARTNERS LLC	Marketing Services			345,251
14	PRECISION PIPELINE SOLUTIONS LLC	Utility Services			581,571
15	PREMIER INFRASTRUCTURE & ENERGY LLC	Construction Contractor			7,450,919
16	PRESIDIO NETWORKED SOLUTIONS GROUP	Information Technology			552,704
17	PRICEWATERHOUSECOOPERS ADVISORY S	Accounting Services			2,022,042
18	PRICEWATERHOUSECOOPERS LLP	Accounting Services			779,047
19	PROGRESSIVE PIPELINE MANAGEMENT	Construction Contractor			288,595
20	PROLEC GE USA LLC	Utility Construction			302,004
21	PROLINE PROPERTY SERVICES	Facilities Services			284,759
22	PROMETRIC LLC	Engineering Consulting			355,681
23	PUBLIC UTILITIES MAINTENANCE INC.	Construction Contractor			2,877,734
24	QUALITY LINES INC	Utility Construction			800,970
25	QUESTLINE INC.	Marketing Services			267,652
26	R J VALENTE GRAVEL INC.	Construction Contractor			430,230
27	R R DONNELLEY	Business Consulting			999,644
28	RECONN HOLDINGS LLC	Utility Services			9,818,291
29	REGULUS GROUP LLC	Security Solutions and Risk Mitigation Services			734,004
30	RG VANDERWEIL ENGINEERS PC	Engineering Consulting			616,087
31	RICH & GARDNER CONSTRUCTION CO.	Electrical Services			1,744,941
32	RIGGS DISTLER AND CO. INC.	Electrical Services			2,755,557
33	RIGHT BROTHER AVIATION LLC	Aircraft Support			1,340,064
34	RISE ENGINEERING	Engineering Consulting			14,784,527
35	ROBERTS OFFICE FURNITURE CONCEPTS I	Facilities Services			266,593
36	ROMET LIMITED	Utility Construction			359,462
37	S & C ELECTRIC CO.	Utility Construction			382,424
38	SALESFORCE.COM INC	Marketing Services			4,794,027
39	SCHNEIDER ELECTRIC USA INC	Utility Services			424,594
40	SCOTIA INDUSTRIAL PARK INC	Real Estate Services			309,840
41	SECURITY INTEGRATIONS INC.	Information Technology			4,092,262
42	SENECA NATION OF INDIANS	Regulatory Services			629,085
43	SENSUS USA INC	Utility Construction			539,061
44	SERVICE ELECTRIC CO	Electrical Services			1,329,027
45	SHANOR ELECTRIC SUPPLIES LLC	Utility Services			334,995
46	SHI INTERNATIONAL CORP	Information Technology			462,413
47	SIEMENS INDUSTRY INC.	Electrical and Industrial Power Management Solutions			619,091
48	SIMPLE ENERGY INC	Energy Efficiency Consulting			2,993,122
49	SKY TESTING SERVICES INC.	Quality Testing Services			1,203,500
50	SMARTWATT ENERGY INC.	Energy Efficiency Consulting			906,408
51	SPARKS ENERGY INC	Utility Services			744,955
52	SPEEDPAY INC	Utility Services			376,827
53	SPX TRANSFORMER SOLUTIONS INC.	Utility Construction			2,655,246
54	STANTEC CONSULTING SERVICES INC.	Engineering Consulting			635,820
55	STAPLES BUSINESS ADVANTAGE	Logistic Service			437,120
56	STORM SERVICES ENGINEERING LLC	Utility Services			2,068,022
57	Sub-total on page				109,838,586

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	STUART C IRBY CO.	Electrical Services			3,207,823
2	SUMMIT UTILITY STRUCTURES LLC	Utility Construction			2,570,008
3	SUMTER UTILITIES INC.	Utility Construction			1,016,370
4	SUN ENVIRONMENTAL CORP.	Environmental Services			1,802,924
5	SWAGELOK WESTERN NEW YORK	Utility Services			279,365
6	SYNTAX SYSTEMS USA LP	Information Technology			1,144,941
7	SYRACUSE BLUEPRINT CO. INC.	Technical Consulting			287,715
8	SYRACUSE UTILITIES INC.	Utility Services			8,369,851
9	SYSTEMS CONTROL	Engineering Consulting			1,503,615
10	TALLMAN EQUIPMENT CO INC	Utility Construction			479,816
11	TATA CONSULTANCY SERVICES LTD	Information Technology			371,631
12	TDW SERVICES INC	Construction Contractor			312,304
13	TEMPEST ENERGY LLC	Utility Services			344,904
14	TENSION ENVELOPE CORP.	Logistic Service			256,429
15	TH KINSELLA INC	Utility Services			293,743
16	THAYER POWER AND COMMUNICATION	Utility Services			1,679,945
17	THE BOSTON CONSULTING GROUP UK LLP	Business Consulting			1,522,270
18	THE DAVEY TREE EXPERT CO	Environmental Services			884,742
19	THE DAVEY TREE EXPERT COMPANY	Environmental Services			2,230,949
20	THOMPSON ELECTRIC INC.	Electrical Services			349,441
21	THREE PHASE LINE CONSTRUCTION INC	Utility Services			48,998,755
22	TMP WORLDWIDE ADVERTISING &	Marketing Services			299,412
23	TRANSGARD LLC	Utility Construction			407,074
24	TRANSWAVE COMMUNICATIONS SYSTEMS	Engineering Consulting			608,564
25	TRC ENGINEERS INC	Environmental Services			570,987
26	TRC ENVIRONMENTAL CORP.	Environmental Services			10,904,259
27	TREE CARE OF NEW YORK LLC	Environmental Services			13,230,961
28	TRENCH LTD.	Engineering Consulting			651,408
29	TRI-WIRE LINE CONSTRUCTION, INC	Utility Services			1,726,031
30	T-SYSTEMS NORTH AMERICA INC.	Information Technology			373,561
31	TYNDALE CO. INC.	Facilities Services			976,808
32	U S SECURITY ASSOCIATES INC	Security Solutions and Risk Mitigation Services			1,389,013
33	UBICQUIA LLC	Electrical and Industrial Power Management Solutions			430,304
34	UNDERGROUND SYSTEMS INC	Utility Construction			580,770
35	UNITED CIVIL INC	Construction Contractor			8,220,746
36	UNITED STATES TREASURY	Regulatory Services			421,305
37	UNITED WAY OF CENTRAL NEW YORK INC	Public Relation Services			393,968
38	UPSTATE NEW YORK MANAGEMENT	Facilities Services			270,325
39	US BANK	Regulatory Services			11,855,256
40	US TRAFFIC CONTROL INC	Safety & Compliance Services			569,003
41	USIC RECEIVABLES LLC	Safety & Compliance Services			9,132,233
42	UTILITY CONSTRUCTION SPECIALISTS LL	Construction Contractor			4,590,074
43	VALMONT INDUSTRIES INC	Utility Construction			488,774
44	VALMONT INDUSTRIES INC.	Utility Construction			542,622
45	VAN SLYKE TRUCKING INC.	Facilities Services			292,423
46	VERIZON	Information Technology			14,502,320
47	VERIZON BUSINESS	Information Technology			297,558
48	VERIZON BUSINESS SERVICES	Information Technology			836,133
49	VERIZON NETWORK INTEGRATION CORP	Information Technology			592,984
50	VERIZON WIRELESS	Information Technology			2,546,355
51	VERMONT ENERGY INVESTMENT CORP	Utility Services			365,122
52	VIP ENGINEERING AND ARCHITECTURE PL	Engineering Consulting			588,703
53	VMWARE INC	Information Technology			546,011
54	W W GRAINGER INC.	Utility Services			714,294
55	WASTE HARMONICS LLC	Facilities Services			1,017,303
56	WASTE STREAM ADMINISTRATIVE	Environmental Services			1,147,500
57	Sub-total on page				169,987,705

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	WEG TRANSFORMERS USA LLC	Utility Construction			1,170,127
2	WESTERN UNION FINANCIAL SERVICES	Collection agency			892,925
3	WILLIAMS SCOTSMAN INC.	Regulatory Services			353,783
4	WIPRO LLC	Information Technology			1,746,634
5	WRS ENVIRONMENTAL SERVICES INC	Environmental Services			1,017,554
6	XEROX CORP.	Facilities Services			265,152
7	XEXEC LIMITED	Talent Acquisition			1,232,213
8	Total on page				6,678,388
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*	Total for pages 24-24G				948,791,203
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Employee Protective Plans

Report a summary of each employee program in effect at any time during the year. This schedule is intended to cover pension, profit sharing, group life insurance, accident and sickness, medical, hospital, prescription drugs, guaranteed annual wage, severance pay, and any other plan maintained for employees (or retirees), but it is not intended to cover such a plan required by law, (e.g. social security).

For each plan report:

1. the identity thereof, and the employee group covered (e.g. management, non-management, executive officers, etc.)
2. whether the benefits are provided through an insurance carrier or directly by the company.
3. the total cost for the year.

Note: If any important change is made with respect to any such plan during the year, give brief particulars.

<p>LIFE INSURANCE PLAN - These are various group term life insurance plans covering regular non-union and union employees as well as eligible retirees. Coverage is provided on a non-contributory basis at levels ranging from 1.5 times pay to 2 times pay depending on the plan. Eligible retirees receive continued coverage at a reduced level on a non-contributory basis.</p>	3,950,601
<p>MEDICAL CARE PLAN - Various medical plans available through local health plans and national programs that provide medical, prescription drug, and mental health benefits to eligible union and non-union employees and their eligible dependents, eligible retirees and surviving spouses and their eligible dependents and includes amounts charged to expense for OPEB's. These plans are contributory and are self-insured. Contributions vary by employee group, retiree group, and coverage selected.</p>	81,935,298
<p>NIAGARA MOHAWK PENSION PLAN - This is a non-contributory plan providing retirement allowances for eligible employees. The Plan is being funded through payments to a qualified Pension Trust Fund.</p>	27,324,659
<p>EMPLOYEE WELFARE PROGRAMS AND OTHER- These programs include expenses incurred in conducting employees' educational, recreational and other welfare programs. The programs provide services for both represented and non-represented employees, including transitional services, safety shoes, and eyeglasses. Employee contributions vary depending upon the service.</p>	38,131,704
<p>DENTAL PLAN - This consists of various self-insured dental plans available to regular full and part-time union and non-union employees. Coverage includes preventive, basic restorative, oral surgical benefits, major restorative, and orthodontic care. Non participating dentist fees are subject to reasonable and customary limits while participating dentists agree to accept negotiated charges.</p>	1,448,923
<p>Total</p>	<hr/> <hr/> <p>152,791,185</p>

ANALYSIS OF PENSION COST

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is required.

ANALYSIS OF PENSION COST (Continued)		
Line No.	Item (a)	Current Year (b)
<u>PLAN</u>		
1	Accumulated Benefit Obligation	\$ 622,232,342
2	Projected Benefit Obligation	\$ 632,265,908
3	Fair Value of Plan Assets	\$ 1,010,962,905
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ (9,386)
6	Unrecognized Gains or (Losses)	\$ (84,589,845)
7	Date of Valuation Reported on Lines 1 through 6	12/31/2024
8	Discount Rate	see note *
9	Expected Long-Term Rate of Return on Assets	see note **
10	Salary Progression Rate (if applicable)	see note ***
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 25,686,128
12	Interest Cost	30,045,586
13	Actual Return on Plan Assets [(Gain) or Loss]	(59,782,644)
14	Deferral of Asset Gain or (Loss)	-
15	Amortization of Transition Amount	-
16	Amortization of Unrecognized Prior Service Cost	284,081
17	Amortization of Gains or Losses	5,885,363
18	Total Pension Cost	\$ 2,118,514
19	Number of Active Employees Covered by Plan	3,648
20	Number of Retired Employees Covered by Plan	420
21	Number of Previous Employees Vested but Not Retired	846
<u>REPORTING COMPANY</u>		
22	Minimum Required Contribution	\$ 26,446,112
23	Actual Contribution*	\$ 111,822
24	Maximum Amount Deductible*	\$ 30,181,282
25	Benefit Payments	\$ (41,791,693)
26	Total Pension Cost	\$ (16,991,000)
27	Pension Cost Capitalized	\$ 11,736,168
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ 404,161,353
29	Total Number of Company Employees at Beginning of Policy Year	4,543
30	Number of Active Employees Covered by Plan	3,345
31	Number of Retired Employees Covered by Plan	411
32	Number of Previous Employees Vested but Not Retired	787
<p>* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b).</p> <p>* 4.85% discount rate for January 1, 2024 through March 31, 2024 * 5.15% discount rate for April 1, 2024 through December 31, 2024 ** 6.25% expected long-term rate of return on assets for January 1, 2024 through March 31, 2024 ** 5.75% expected long-term rate of return on assets for April 1, 2024 through December 31, 2024 *** Salary Progression Rate: 4.30% (Non Union); 4.45% (Union)</p> <p>Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.</p>		

ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
 - a. purchases of annuity contracts.
 - b. lump-sum cash payments to plan participants.
 - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
 - d. an event that significantly reduces the expected of years future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.

If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.

2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)

Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
PLAN			
1	Unrecognized net asset		1. <u>0</u>
2	Unrecognized net actuarial gain or (loss)		2. <u>0</u>
Year-to-date asset gain or (loss):			
3	Actual return	3. <u>0</u>	
4	Expected return	4. <u>0</u>	
5	Gain or (loss): (3)-(4)		5. <u>0</u>
Year-to-date liability gain or (loss):			
6	PBO at settlement date	6. <u>0</u>	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. <u>0</u>	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. <u>0%</u>	
9	Liability gain or (loss): $\{(6) \times (7) \times (8)\} \times 100$ -- see instructions		9. <u>0</u>
Settlement gain or (loss):			
10	Accounting value of obligation which was settled	10. <u>0</u>	
11	Settlement cost (e.g., price of purchased annuity contract)	11. <u>0</u>	
12	Settlement gain or (loss): (10)-(11)		12. <u>0</u>
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. <u>0</u>
14	Settlement ratio: (10)/(6)		14. <u>0.00%</u>
15	Pretax gain recognizable in current income: (13) x (14)		15. <u>0</u>
REPORTING COMPANY			
16	Portion of amount on line 15 allocated to reporting company		16. _____
Tax-affected gain:			
17	Tax rate	17. _____	
18	Gain or (loss) after provision for income tax: $16 \times [100\% - (17)]$		18. <u>0</u>

Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15:

For the amount reported on line 16 specify:

- a. the amount recorded as income for the current year _____
- b. the amount deferred on the balance sheet _____
- c. amortization period for the deferred amount (specify beginning and ending dates). _____

Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence.

If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature.

If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state:

- a. number of employees affected _____
- b. the cost of the settlement _____
- c. the amount of PBO settled _____

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS

1. Report on pages ** through **, the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the columnar heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The columnar heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is necessary.

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)		
Line No.	Item (a)	Total Company (b)
<u>ANALYSIS OF OPEB COSTS</u>		
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ (A)
2	Other Fully Eligible Plan Participants	\$ (A)
3	Other Active Plan Participants	\$ (A)
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 1,528,209,431
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 0
6	Other	\$ 0
7	Other Plan Assets (Specify	\$ 0
8	Unrecognized Transition Obligation	\$ 0
9	Unrecognized Prior Service Costs	\$ 0
10	Unrecognized Gains or (Losses)	\$ 478,528,727
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/2024
14	Discount Rate	(B)
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	(B)
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	7.66%
17	Salary Progression Rate (if applicable)	see note **
<u>NET PERIODIC OPEB COST</u>		
18	Service Cost	\$ 8,867,963
19	Interest Cost	60,410,881
20	Actual Return on Plan Assets [(Gain) or Loss]	(88,888,471)
21	Deferral of Asset Gain or (Loss)	0
22	Amortization of Transition Amount	0
23	Amortization of Unrecognized Prior Service Cost	0
24	Amortization of (Gains) or Losses from Earlier Periods	(60,880,704)
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan	0
26	Net Periodic OPEB Cost	\$ (80,490,331)
<p>NOTE:</p> <p>(A) This information is no longer a required disclosure under SFAS 132. Total APBO as of 12/31/2024 \$1,223,452,316</p> <p>(B) 4.85% discount rate for January 1, 2024 through March 31, 2024 (B) 5.15% discount rate for April 1, 2024 through December 31, 2024 (B) 6.25% / 6.75% union / non-union expected long-term rate of return on assets for January 1, 2024 through March 31, 2024 (B) 6.25% / 6.19n% union / non-union expected long-term rate of return on</p> <p>** Salary Progression Rate: 4.30% (Non Union); 4.45% (Union)</p> <p>Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.</p>		

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue Code.
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 31.

Line No.	Item (a)	Total Company (b)
EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS		
1	Fair Value of Plan Assets at Beginning of Period	\$1,467,868,117
Contributions to the Fund:		
2	Deposits of Company Funds	79,940,198
3	Transfers from Pension Related Funds	
4	Other *	
5	Income or (Loss) Earned on Fund Assets	49,009,384
6	Capital Appreciation or (Depreciation) of Fund Assets	
7	Cost Benefits Paid from the Fund To or For Plan Participants	(68,608,268)
8	Other Expenses Paid By the Fund **	
9	Fair Value of Plan Assets at End of the Period	<u>\$1,528,209,431</u>

* Specify the source of any amount reported on Line 4.

** Specify the type and amount of any expenses reported on Line 8.

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. The data requested on Lines 1 through 12 are for the internal reserve, the establishment of which is required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions" (Case 91-M-0890, issued and effective September 7, 1993). The amounts reported below are to be consistent with the definitions and intent contained in that Statement.
2. The "rate allowance" to be reported on Line 2 is the amount which was projected to be charged to expense accounts (i.e., not charged to construction, depreciation, nor the rate base allowance related to capitalized OPEB costs) in the company's latest rate proceeding, adjusted to actual applicable sales as per the above Policy Statement.
3. The amount reported on Line 9 less the amount on Line 10 should total the amount reported on Line 5 of Page 33.
4. In certain instances, a portion of the OPEB internal reserve may not be subject to the accrual of interest (e.g., in the company's last rate case, a portion of the reserve may have been used as a rate base reduction). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
5. The Commission's September 7, 1993 Policy Statement on pensions and OPEB stated that, except under certain circumstances, the difference between 1) the rate allowance for OPEB expense, plus any pension related or other funds or credits the company is directed to use for OPEB purposes, and 2) OPEB expense determined as required therein, are to be deferred for future recovery. Report on Lines 13 through 17 the amounts relating to this requirement.

Line No.	Item (a)	New York State Jurisdiction (b)
OPEB RELATED ASSETS RECORDED IN AN INTERNAL RESERVE		
1	Balance in Internal Reserve at Beginning of the Period - [(Debit) / Credit]	10,756,502
2	Amount of the Company's Latest Rate Allowance for OPEB Expense	(3,763,000)
3	Amount of OPEB costs actually charged to Construction	4,345,076
4	Pension Related or Other Funds or Credits this Commission Directed the Company to Use for OPEB Purposes	(5,585,714)
5	Interest Accrued on Fund Balance	429,463
6	Cost Benefits Paid to or for Plan Participants	(80,734,230)
7	Amount Transferred to an External OPEB Dedicated Fund	0
8	Other Debits or Credits to the Internal Reserve	(5,813,513)
9	Balance in Internal Reserve at End of the Period	(80,365,415)
10	Balance of Deferred Income Tax Applicable to the Internal Reserve	(21,479,666)
11	Interest Rate Applied to Internal Reserve Balances	7.66%
12	Internal Reserve Balance Subject to Accrual of Interest (net of tax)	0
ACCUMULATED DEFERRED OPEB EXPENSE		
13	Accumulated Deferred Balance Beginning of Period - [Debit / (Credit)]	(268,711,013)
14	Deferral Applicable to Current Year Variation	(82,754,538)
15	Amortization of Previous Deferrals	0
16	Accumulated Deferred Balance at End of Period	(351,465,551)
17	Balance of Deferred Income Tax Applicable to Deferred OPEB Expense at the End of Period	
	* Briefly explain any amounts reported on Line 8.	
	* To correct the opening balance to reflect the final contribution amount for CY 2023.	

SALES OF ELECTRICITY BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community with a population of 50,000 or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs.

LINE NO.	COMMUNITY (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		OPERATING REVENUES (b)	KILOWATT - HOURS SOLD (c)	AVG. NO. OF CUST. PER MO. (d)	OPERATING REVENUES (e)	KILOWATT - HOURS SOLD (f)	AVG. NO. OF CUST. PER MO. (g)
1							
2	Cities:						
3	Albany	47,125,331	229,868,644	38,714	35,560,963	372,684,128	4,585
4	Buffalo	108,220,994	559,110,091	105,243	33,414,984	309,809,388	7,141
5	Schenectady	32,287,643	161,983,665	25,582	8,850,994	68,360,087	2,207
6	Syracuse	59,206,635	335,466,489	52,842	31,014,325	272,897,356	5,039
7	Utica	25,513,433	147,088,123	23,442	10,633,842	89,757,619	2,182
8	Troy	7,962,562	39,754,084	6,093	1,481,930	12,229,972	498
9	Troy - Enlarged SD	17,970,144	88,656,943	14,225	4,086,472	35,160,718	1,500
10	Towns:						
11	Amherst	61,234,412	338,597,464	47,260	10,894,527	85,579,136	2,961
12	Cheektowaga	10,285,039	55,150,817	9,439	5,677,722	60,800,522	430
13	Clay	33,078,906	188,472,135	22,323	8,336,001	87,913,160	1,150
14	Colonie	45,468,296	229,465,041	28,890	18,678,885	140,980,979	3,275
15	Hamburg	12,613,521	69,810,036	9,335	1,475,198	10,920,975	422
16	Tonawanda	28,671,424	155,290,454	24,609	5,054,522	45,971,227	1,390
17							
18	Balance of Territory	1,530,622,578	8,336,899,395	1,022,211	361,749,063	3,830,095,648	94,246
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45							
46	TOTALS	2,020,260,918	10,935,613,381	1,430,208	536,909,428	5,423,160,915	127,026

SALES OF ELECTRICITY BY COMMUNITIES (Continued)

- 2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues", pages 300-301.
- 3. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues".

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			LINE NO.
OPERATING REVENUES (h)	KILOWATT - HOURS SOLD (i)	AVG. NO. OF CUST. PER MO. (j)	OPERATING REVENUES (k)	KILOWATT - HOURS SOLD (l)	AVG. NO. OF CUST. PER MO. (m)	OPERATING REVENUES (n)	KILOWATT - HOURS SOLD (o)	AVG. NO. OF CUST. PER MO. (p)	
									1
									2
341,155	1,346,447	24				83,027,449	603,899,219	43,323	3
448,942	1,936,587	596				142,084,920	870,856,066	112,980	4
72,943	191,289	58				41,211,580	230,535,041	27,847	5
923,952	5,171,662	246				91,144,912	613,535,507	58,127	6
142,771	607,541	152				36,290,046	237,453,283	25,776	7
716,741	3,901,435	95				10,161,233	55,885,491	6,686	8
1,225	1,571	3				22,057,841	123,819,232	15,728	9
									10
27,590	91,104	18				72,156,529	424,267,704	50,239	11
634	2,666	1				15,963,395	115,954,005	9,870	12
1,047,466	937,703	12				42,462,373	277,322,998	23,485	13
649	2,719	3				64,147,830	370,448,739	32,168	14
652	2,835	1				14,089,371	80,733,846	9,758	15
18,336	107,737	20				33,744,282	201,369,418	26,019	16
									17
10,149,309	23,733,356	1,403				1,902,520,950	12,190,728,399	1,117,860	18
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13,892,365	38,034,652	2,632	-	-	-	2,571,062,711	16,396,808,948	1,559,866	46

DATA BY TERRITORIAL SUBDIVISIONS-ELECTRIC

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the Commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

Accounting Divisions

Line No.		Operations and Maintenance (Acct. 401 - 402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404 - 407) (d)	Taxes Other Than Income Taxes (Acct. 408) (e)
1					
2					
3	One Accounting Division				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Totals	\$0	\$0	\$0	\$0

Cost Areas

Line No.		Types of Segregated Plant (g)	Book Cost (h)
22			
23	One Cost Area		
24			
25	See pages 204 - 207 of this report.		
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43		Total	\$0

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates and those in column (c) should exclude switching and voltage regulator stations. Entries in columns (d) and (e) should not include services.

Line No.	Distribution Area (a)	Maximum Coincident Demand - kW. (b)	Power Units (See instructions) (c)
1			
2	Company's Entire System	6,615,920	662
3			
4	Item 4		
5	The distribution system may be considered as falling into three		
6	principal categories: (1) overhead, or overhead combined with		
7	underground, primary and secondary circuits providing feed to		
8	residential and small commercial loads in general urban, suburban		
9	and rural areas; (2) overhead, underground or combined, primary		
10	and secondary circuits providing feed to large commercial and		
11	industrial loads in concentrated urban and suburban areas;		
12	(3) primary underground circuits providing feed to underground		
13	secondary network systems to serve commercial loads in heavily		
14	concentrated urban areas.		
15	1. General Urban, Suburban and Rural Residential Radial Systems.		
16	(A) The primary voltages in these systems range from 2,400		
17	volts to 13,200 volts. 13,200 volt grounded wire is		
18	standard for new construction. Secondary voltage is		
19	predominantly 120/240 volts.		
20	(B) Primary wire sizes run from No. 6 AWG COPPER TO 336.4		
21	kcmil aluminum depending on load density, distances in-		
22	volved and year installed.		
23	(C) Secondary conductors are No. 2 AWG copper through		
24	336.4 kcmil aluminum and services are No. 6 AWG copper		
25	through 336.4 kcmil aluminum		
26	2. Large Commercial and Industrial Radial Systems.		
27	(A) Primary voltages range from 2,400 to 13,200 volts. Sec-		
28	ondary voltages range from 120/240 to 480 volts.		
29	(B) Primary wire sizes run from No 2 AWG to 750 kcmil or		
30	equivalent. Secondary wire sizes run from No. 2 AWG or		
31	500 kcmil copper or equivalent		
32	3. Secondary Network Systems.		
33	Large industrial customers are fed directly from the transmission		
34	system.		
35	(A) These systems are supplied at primary voltges ranging		
36	from 4,160 volts to 34,500 volts.		
37	(B) The secondary mains operate at 120/208 volts with No.		
38	4/0 Awg to 500 kcmil copper conductors sizes, often with		
39	several conductors in parallel.		
40	(C) Spot networks for larger users are operated at 277/480		
41	volts with secondary mains of 500 kcmil copper conductor		
42	paralleled as required.		
43			
44			
45			
46			
47			
48			
49			
50			
51			
52			
53			
54	TOTALS	6,615,920	662

DISTRIBUTION SYSTEM (Continued)

4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondaries, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Miles of Conductor		Miles of Duct (f)	Number of Services		Number of Connected Meters (i)	Street and Highway Lighting			Line No.
Overhead (d)	Underground (e)		Overhead (g)	Underground (h)		Miles of Conductor		Number of Lights (l)	
					Overhead (j)	Underground (k)			
86,140	10,742	-	998,391	134,121	1,750,926	534	1,842	269,239	1
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									53
86,140	10,742	0	998,391	134,121	1,750,926	534	1,842	269,239	54

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- 1 Report below the original cost of gas plant in service according to the prescribed accounts.
- 2 In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified--Gas.
- 3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- 6 Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- 7 For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8 For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	TRANSFERS (e)	ADJUSTMENTS (f)	BALANCE END OF YEAR (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-					-
3	(302) Franchises and Consents	3,149	-	-	-	-	3,149
4	(303) Miscellaneous Intangible Plant	1,769,650	-	-	-	-	1,769,650
5	TOTAL Intangible Plant	1,772,799	-	0	0	0	1,772,799
6	2. PRODUCTION PLANT						
7	Extraction and Gathering Plant						
8	(325.1) Producing Lands						-
9	(325.2) Producing Leaseholds						-
10	(325.3) Gas Rights						-
11	(325.4) Rights-of-Way						-
12	(325.5) Other Land and Land Rights						-
13	(326) Gas Well Structures						-
14	(327) Field Compressor Station Structures						-
15	(328) Field Meas. and Reg. Station Structures						-
16	(329) Other Structures						-
17	(330) Producing Gas Wells - Well Construction						-
18	(331) Producing Gas Wells - Well Equipment						-
19	(332) Field Lines						-
20	(333) Field Compressor Station Equipment						-
21	(334) Field Meas. and Reg. Station Equipment						-
22	(335) Drilling and Cleaning Equipment						-
23	(336) Purification Equipment						-
24	(337) Other Equipment						-
25	(338) Unsuccessful Explor. & Develop. Costs						-
26	(339) Asset Retirement Costs for Natural Gas Production and Gathering Plant						-
27	TOTAL Production and Gathering Plant	0	0	0	0	0	0
28	Products Extraction Plant						
29	(340) Land and Land Rights						-
30	(341) Structures and Improvements						-
31	(342) Extraction and Refining Equipment						-
32	(343) Pipe Lines						-
33	(344) Extracted Products Storage Equipment						-
34	(345) Compressor Equipment						-
35	(346) Gas Meas. and Reg. Equipment						-
36	(347) Other Equipment						-
37	(348) Asset Retirement Costs for Products Extraction Plant						-
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	0	0	0	0	0	0
39	TOTAL Nat. Gas Production Plant (Enter Total of lines 27 and 38)	0	0	0	0	0	0
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)						
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	\$0	\$0	\$0	\$0	\$0	\$0

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	TRANSFERS (e)	ADJUSTMENTS (f)	BALANCE END OF YEAR (g)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
44	(350.1) Land						-
45	(350.2) Rights-of-Way						-
46	(351) Structures and Improvements						-
47	(352) Wells						-
48	(352.1) Storage Leaseholds and Rights						-
49	(352.2) Reservoirs						-
50	(352.3) Non-recoverable Natural Gas						-
51	(353) Lines						-
52	(354) Compressor Station Equipment						-
53	(355) Measuring and Reg. Equipment						-
54	(356) Purification Equipment						-
55	(357) Other Equipment						-
	Asset Retirement Costs for Underground Storage Plant						-
56	(358) Plant						-
57	TOTAL Underground Storage Plant	0	0	0	0	0	0
58	Other Storage Plant						
59	(360) Land and Land Rights						-
60	(361) Structures and Improvements						-
61	(362) Gas Holders						-
62	(363) Purification Equipment	1,605					1,605
63	(363.1) Liquefaction Equipment						-
64	(363.2) Vaporizing Equipment						-
65	(363.3) Compressor Equipment						-
66	(363.4) Measuring and Reg. Equipment						-
67	(363.5) Other Equipment						-
68	(363.6) Asset Retirement Costs for Other Storage Plant						-
69	TOTAL Other Storage Plant	1,605	0	0	0	0	1,605
70	Base Load Liquefied Natural Gas Terminating and Processing Plant						
71	(364.1) Land and Land Rights						-
72	(364.2) Structures and Improvements						-
73	(364.3) LNG Processing Terminal Equipment						-
74	(364.4) LNG Transportation Equipment						-
75	(364.5) Measuring and Regulating Equipment						-
76	(364.6) Compressor Station Equipment						-
77	(364.7) Communications Equipment						-
78	(364.8) Other Equipment						-
	Asset Retirement Costs for Base Load Liquefied Natural Gas Terminating and Processing Plant						-
79	(364.9) Natural Gas Terminating and Processing Plant						-
80	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0	0	0
81	TOTAL Nat. Gas Storage and Proc. Plant	1,605	0	0	0	0	1,605
82	4. TRANSMISSION PLANT						
83	(365.1) Land and Land Rights	5,750,130					5,750,130
84	(365.2) Rights-of-Way	0					-
85	(366) Structures and Improvements	3,165,356	0	0			3,165,356
86	(367) Mains	326,519,659	38,351,750	(17,719)			364,853,690
87	(368) Compressor Station Equipment	0					-
88	(369) Measuring and Reg. Station Equipment	46,948,001	497,347	(44,483)			47,400,865
89	(370) Communication Equipment	0					-
90	(371) Other Equipment	-					-
91	(372) Asset Retirement Costs for Transmission Plant	-					-
92	TOTAL Transmission Plant	\$382,383,146	\$38,849,097	(\$62,202)	\$0	\$0	\$421,170,041

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	TRANSFERS (e)	ADJUSTMENTS (f)	BALANCE END OF YEAR (g)
95	5. DISTRIBUTION PLANT						
96	(374) Land and Land Rights	5,719,853	339,430	-			6,059,283
97	(375) Structures and Improvements	7,420,255	11,459	(800)			7,430,914
98	(376) Mains	1,390,542,688	89,383,380	(2,265,723)			1,477,660,345
99	(377) Compressor Station Equipment	-					0
100	(378) Meas. and Reg. Sta. Equip. - General	139,942,724	39,866,648	(252,914)			179,556,458
101	(379) Meas. and Reg. Sta. Equip. - City Gate	-					0
102	(380) Services	984,488,825	58,964,139	(1,864,251)	-		1,041,588,713
103	(381) Meters	117,740,836	9,870,473	(1,377,810)	765		126,234,264
104	(382) Meter Installations	155,154,964	12,144,310	(2,840,085)	789,330		165,248,519
105	(383) House Regulators	7,655,234	-	-	-		7,655,234
106	(384) House Reg. Installations	6,345,055	-	-	-		6,345,055
107	(385) Industrial Meas. and Reg. Sta. Equipment	5,101,311	-	-	-		5,101,311
108	(386) Other Prop. on Customers' Premises	-					0
109	(387) Other Equipment	-					0
110	(388) Asset Retirement Costs for Distribution Plant	3,449,412	1,397	306,834		(942,400)	2,815,243
111	TOTAL Distribution Plant	2,823,561,157	210,581,236	(8,294,749)	790,095	(942,400)	3,025,695,339
112	6. GENERAL PLANT						
113	(389) Land and Land Rights	-					-
114	(390) Structures and Improvements	652,699	-	-			652,699
115	(391) Office Furniture and Equipment	-	-	-			0
116	(392) Transportation Equipment	-					0
117	(393) Stores Equipment	-					0
118	(394) Tools, Shop and Garage Equipment	31,277,045	1,437,244	(661,757)			32,052,532
119	(395) Laboratory Equipment	6,260	-	(3,165)			3,095
120	(396) Power Operated Equipment	-					0
121	(397) Communication Equipment	58,839,318	5,948,266	(3,386,414)			61,401,170
122	(398) Miscellaneous Equipment	3,636,877	189,902	(9,863)			3,816,916
123	Subtotal	94,412,199	7,575,412	(4,061,199)	-	-	97,926,412
124	(399) Other Tangible Property*	62,528	61,702	(7,388)			116,842
125	(399.1) Asset Retirement Costs for General Plant	-					-
126	TOTAL General Plant	94,474,727	7,637,114	(4,068,587)	-	-	98,043,254
127	TOTAL (Accounts 101 and 106)	3,302,193,434	257,067,447	(12,425,538)	790,095	(942,400)	3,546,683,038
128	Gas Plant Purchased**						-
129	(Less) Gas Plant Sold**						-
130	Experimental Gas Plant Unclassified						-
131	TOTAL Gas Plant in Service	3,302,193,434	257,067,447	(12,425,538)	790,095	(942,400)	3,546,683,038

NYSPC 182-15

ACCUMULATED PROVISIONS FOR DEPRECIATION OF GAS PLANT IN SERVICE (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 14, column (c) and that reported for gas plant in service, pages 60-62, column (d) exclusive of retirements of nondepreciable property.
3. The provisions of account 108 of the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

LINE NO.	A. BALANCES AND CHANGES DURING YEAR ITEM (a)	TOTAL (c+d+e) (b)	GAS PLANT IN SERVICE (ACCOUNT 108) (c)	GAS PLANT HELD FOR FUTURE USE (d)	GAS PLANT LEASED TO OTHERS (e)
1	Balance beginning of year	1,125,986,808	1,125,986,808		
2	Depreciation provisions for year, charged to:				
3	(403) Depreciation expense	86,672,584	86,672,584		
4	(403.1) Depreciation expense for Asset Retirement Costs	0	-		
5	(413) Exp. of Gas Plt. Leas. to Others	0			
6	Transportation expenses - clearing	0			
7	Other clearing accounts	0			
8	Other accounts (specify):	0			
9	Common Depr allocation	1,350,488	1,350,488		
10	NIMO Make Whole	0			
11	ROUA	0			
12					
13	Total depreciation provisions for year	88,023,072	88,023,072	0	0
14	Net charges for plant retired:				
15	Book cost of plant retired	12,724,985	12,724,985		
16	Cost of Removal	7,774,167	7,774,167		
17	Salvage (credit)	(43,594)	(43,594)		
18	Net charges for plant retired	20,455,558	20,455,558	0	0
19	Other debit or credit items (describe):				
20	ARO Provision	(379,841)	(379,841)		
21	ARO Adjustment	-	-		
22	Common Depr allocation	(1,350,488)	(1,350,488)		
	Book Cost of Asset Retirement Costs	299,447	299,447		
23	Gain or Loss	(13,012)	(13,012)		
24	Transfer	48,769	48,769		
25	Balance end of year	1,192,159,197	1,192,159,197	0	0
B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
25	Production - Manufactured Gas	\$0			
26	Production and Gathering - Natural Gas	0			
27	Products Extraction - Natural Gas	0			
28	Underground Gas Storage	0			
29	Other Gas Storage	0			
30	Base Load LNG Terminating and Procurement	0			
31	Transmission	73,177,701	73,177,701		
32	Distribution	1,059,485,897	1,059,485,897		
33	General	59,495,599	59,495,599		
34	Total	1,192,159,197	1,192,159,197	\$0	\$0

GAS OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (e), (g), (h) and (i). Unbilled revenues and Dth related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below gas operating revenues for the year for each account.
3. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
4. Number of customers, columns (h) and (i), should be reported on the basis of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, such as space heating, etc., indicate in a footnote the number of such duplicate customers included in each of the two service classifications.
5. If increase or decrease from preceding year columns (e), (g) and (i) are not derived from previously reported figures, explain any inconsistencies in a footnote.
6. Quantities of natural gas sold should be reported in Dth. If billings are on a therm basis, the B.t.u. content of the gas sold should be given, and the sales converted to Dth. for the purpose of this report.
7. Disclose amounts of \$250,000 or greater in a footnote for accounts 488 and 495.
8. Commercial and Industrial Sales, Account 481, should be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent.
9. For lines 3, 4, 5 and 6, see pages 70 and 71 for amounts relating to unbilled revenue by accounts.
10. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Account Title (a)	Total Operating Revenues (b)	From Manufactured Gas (c)	Revenues from Natural Gas		Dth. of Natural Gas		Average Number of Natural Gas Customers Per Month	
				Amount for Year (d)	Amount for Previous Year (e)	Amount for Year (f)	Amount for Previous Year (g)	Number for Year (h)	Number for Previous Year (i)
1	SALES OF GAS								
2	Bundled								
3	(480) Residential Sales	\$ 480,238,311		\$ 480,238,311	\$ 536,396,917	43,272,937	45,301,803	566,677	561,662
4	(481) Commercial and Industrial Sales								
5	Small (or Commercial) (See Instr. 8)	\$ 90,507,196		\$ 90,507,196	\$ 106,391,373	12,078,924	12,372,495	35,598	35,254
6	Large (or Industrial) (See Instr. 8)	\$ 560,037		\$ 560,037	\$ 717,768	87,830	94,796	81	83
7	(482) Other Sales-Public Authorities								
8	(484) Interdepartmental Sales								
9	TOTAL Sales to Ultimate Consumers	\$ 571,305,544	\$ -	\$ 571,305,544	\$ 643,506,058	55,439,691	57,769,094	602,356	596,999
10	(483) Sales for Resale	\$ 6,642,101		\$ 6,642,101	\$ 7,960,116	2,000,453	1,368,972	1	2
11	Total Sales of Gas	\$ 577,947,645	\$ -	\$ 577,947,645	\$ 651,466,174	57,440,144	59,138,066	602,357	597,001
12	Less (496) Provision for Rate Refunds								
13	TOTAL Revenues Net of Provision for Refunds	\$ 577,947,645	\$ -	\$ 577,947,645	\$ 651,466,174	57,440,144	59,138,066	602,357	597,001
14	OTHER OPERATING REVENUES								
15	(487) Forfeited Discounts	\$ 2,938,039		\$ 2,938,039	\$ 3,792,425				
16	(488) Misc. Service Revenues	\$ 31,425		\$ 31,425	\$ 38,382				
17	(490) Sales of Prod. Ext. from Nat. Gas								
18	(491) Rev. from Nat. Gas Proc. by Others								
19	(492) Incidental Gas & Oil Sales								
20	(493) Rent from Gas Property	\$ 701		\$ 701	\$ -				
21	(494) Interdepartmental Rents								
22	(495) Other Gas Revenues	\$ (10,844,660)		\$ (10,844,660)	\$ 7,948,396				
23	Transportation of Gas of Others								
24	(489.1) Gathering Facilities								
25	(489.2) Transmission Facilities								
26	(489.3) Distribution Facilities*								
27	Residential Sales	\$ 16,495,696		\$ 16,495,696	\$ 18,630,289	2,691,719	3,165,623	26,223	29,594
28	Commercial and Industrial Sales								
29	Small (or Commercial) (See Instr. 8)	\$ 57,717,348		\$ 57,717,348	\$ 54,846,065	57,194,001	43,320,889	11,396	11,709
30	Large (or Industrial) (See Instr. 8)	\$ 36,572,281		\$ 36,572,281	\$ 31,809,126	65,629,829	42,785,239	152	155
31	Other Sales to Public Authorities								
32	Sales to Railroads and Railways								
33	Interdepartmental Sales								
34	Other								
35	(489.4) Storing Gas of Others								
36	Total Other Operating Revenues	\$ 102,910,830	\$ -	\$ 102,910,830	\$ 117,064,683	125,515,549	89,271,751	37,771	41,458
37	Total Gas Operating Revenues	\$ 680,858,475	\$ -	\$ 680,858,475	\$ 768,530,857	182,955,693	148,409,817	640,128	638,459

* Note: Account (489.3) Distribution Facilities should be separately identified by subcategories on lines 27 - 34. Items recorded on Line 34 - Other should be footnoted with a description

BILLING ROUTINE - GAS

Report the following information in days for Accounts 480 and 481:

1. The period for which bills are rendered.
2. The period between the date meters are read and the date customers are billed.
3. The period between the billing date and the date on which discounts are forfeited.

See insert 64-A for Other Gas Revenues (495) Footnotes

Other Gas Revenues (495) Footnote

Customer Service System Revenue	307,795
Earnings Adjustment Mechanism - Gas	(325,105)
Gas Net Revenue Sharing	(18,640,827)
Imbalance Cashouts-4950	1,798,155
Miscellaneous Items less than \$250k	1,167,275
Off System Gas Sales Profit-4950	(1,795,600)
Other Deferred Gas Revenue -4950	1,193,107
Other Gas Revenues	1,625,671
Revenue Decoupling Mechanism-4950	4,286,187
Supervision & Administrative Burden	(461,317)
Total Line 22 column (e)	<u>(10,844,659)</u>

Advanced Metering	720,798
Base Energy Efficiency Deferral Revenue	1,913,578
Customer Service System Revenue	1,876,210
Deferred Energy Efficiency Revenue - Gas	1,204,521
Earnings Adjustment Mechanism - Gas	356,433
Economic Development	922,890
Gas Millenium Fund	485,667
Gas Net Revenue Sharing	(2,817,003)
Imbalance Cashouts	1,550,292
Low/Low to Moderate Income Deferral Revenue	1,926,424
Miscellaneous Items less than \$250k	780,536
Off System Gas Sales Profit	(2,506,684)
Other Deferred Gas Revenue	9,079,642
Other Gas Revenues	(8,998,489)
Revenue Decoupling Mechanism	1,631,382
Service Quality Penalty	305,714
Supervision & Administrative Burden	(483,513)
Total Line 22 column (f)	<u>7,948,396</u>

SALES OF NATURAL GAS BY COMMUNITIES

1. Report below the information called for concerning sales of gas in each community of 50,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. Include in this schedule field and main line sales to commercial and industrial customers.

Line No.	Name of Community (a)	Population (b)	BTU Content per cubic foot (c)	Total Residential, Commercial and Industrial and Other Sales to Public Authorities			Residential
				Operating Revenues (d)	Dth. (e)	Average Number of Customers (f)	Operating Revenues (g)
1	New York State:						
2							
3	Cities:						
4	Albany	101,228		40,372,968	3,644,201	34,000	24,925,531
5	Schenectady	68,544		23,272,017	2,360,817	24,697	19,436,650
6	Syracuse	145,560		47,408,860	4,657,598	47,527	37,927,026
7	Troy	50,607		6,271,974	583,284	5,509	3,752,999
8	Troy - enlarged SD			10,645,416	1,119,531	12,453	8,803,645
9	Utica	63,607		24,871,395	2,329,752	22,787	18,959,476
10							
11	Towns:						
12	Clay	59,588		14,003,338	1,574,006	18,011	11,588,469
13	Colonie	85,591		27,108,092	2,764,924	27,848	19,949,673
14				-			
15				-			
16				-			
17				-			
18	Other Territories			377,351,484	36,405,578	409,524	334,894,842
19							
20							
21							
22							
23							
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46							
47	TOTAL SALES	574,725	0	571,305,544	55,439,691	602,356	480,238,311

SALES OF NATURAL GAS BY COMMUNITIES (CONTINUED)

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, those communities in which mixed gas is sold. In a footnote state the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture. When gases having substantially different thermal characteristics are regularly distributed separate data should be reported with respect to each.

Residential (Continued)		Commercial and Industrial Sales			Other Sales to Public Authorities			Line No.
Dth. (h)	Average Number of Customers (i)	Operating Revenues (j)	Dth. (k)	Average Number of Customers (l)	Operating Revenues (m)	Dth. (n)	Average Number of Customers (o)	
								1
								2
								3
2,697,352	31,446	15,447,437	946,849	2,554				4
2,045,455	23,347	3,835,367	315,362	1,350				5
3,960,069	44,793	9,481,834	697,529	2,734				6
414,200	5,105	2,518,975	169,084	404				7
970,908	11,725	1,841,771	148,623	728				8
1,922,149	21,440	5,911,919	407,603	1,347				9
								10
								11
1,398,376	17,359	2,414,869	175,630	652				12
2,224,757	25,689	7,158,419	540,167	2,159				13
								14
								15
								16
								17
27,639,671	385,773	42,456,642	8,765,907	23,751				18
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								45
								46
43,272,937	566,677	91,067,233	12,166,754	35,679	0	0	0	47

SALES FOR RESALE

Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas, entries in column (d) should identify the process (or processes) used in production.

Line No.	Sold To (a)	Contract or Service Classification Number (b)	Point of Delivery (c)	Kind of Gas and Average BTU (d)	Measurement Pressure Base (e)	Dth. (f)	Revenues (g)	Average per Dth. (h)
1	CASTLETON COMM. MERCHANT TRADING					7,960	\$ 26,268	3.30
2	CITADEL ENERGY MARKETING LLC					11,485	\$ 29,746	2.59
3	CONSTELLATION ENERGY GENERATION					100	\$ 244	2.44
4	DTE ENERGY TRADING INC.					15,000	\$ 37,500	2.50
5	DTE ENERGY TRADING INC.					5,000	\$ 18,900	3.78
6	EMERA ENERGY SERVICES INC					1,000	\$ 4,000	4.00
7	ENERGYMARK, LLC					42,950	\$ 74,278	1.73
8	ENERGYMARK, LLC					1,400	\$ 2,940	2.10
9	ENGIE ENERGY MARKETING NA, INC.					4,500	\$ 10,958	2.44
10	EQUINOR NATURAL GAS LLC					29,400	\$ 73,500	2.50
11	EQUINOR NATURAL GAS LLC					12,600	\$ 30,974	2.46
12	HARTREE PARTNERS, LP					1,000	\$ 2,430	2.43
13	HARTREE PARTNERS, LP					11,994	\$ 56,931	4.75
14	MACQUARIE ENERGY LLC					136,247	\$ 508,949	3.74
15	MACQUARIE ENERGY LLC					289,500	\$ 683,733	2.36
16	MACQUARIE ENERGY LLC					134,109	\$ 503,842	3.76
17	RWE CLEAN ENERGY WHOLESale SERV					248,945	\$ 1,562,874	6.28
18	RWE CLEAN ENERGY WHOLESale SERV					238,168	\$ 537,935	2.26
19	RWE CLEAN ENERGY WHOLESale SERV					10,877	\$ 22,842	2.10
20	RWE CLEAN ENERGY WHOLESale SERV					6,757	\$ 12,838	1.90
21	SEQUENT ENERGY MANAGEMENT					11,500	\$ 28,575	2.48
22	SEQUENT ENERGY MANAGEMENT					11,500	\$ 26,714	2.32
23	SHELL ENERGY NA (US)					243,473	\$ 944,848	3.88
24	SOUTH JERSEY RESOURCES GROUP LLC					500	\$ (24,985)	(49.97)
25	SPOTLIGHT ENERGY, LLC					96,396	\$ 304,901	3.16
26	SPOTLIGHT ENERGY, LLC					139,754	\$ 358,823	2.57
27	SPRAGUE OPERATING RESOURCES					300	810	2.70
28	SPRAGUE OPERATING RESOURCES					8,100	12,189	1.50
29	SPRAGUE OPERATING RESOURCES					3,100	4,974	1.60
30	SPRAGUE OPERATING RESOURCES					10,000	23,750	2.38
31	SPRAGUE OPERATING RESOURCES					67,400	110,564	1.64
32	SPRAGUE OPERATING RESOURCES					8,300	13,136	1.58
33	TWIN EAGLE RESOURCE MGMT LLC					100	600	6.00
34	UNIPER GLOBAL COMMODITIES NA LLC					15,000	56,250	3.75
35	VITOL INC.					33,900	92,520	2.73
36	VITOL INC.					44,000	101,870	2.32
37	VITOL INC.					98,138	384,880	3.92
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52	TOTAL					2,000,453	\$ 6,642,101	\$ 3.32

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars concerning revenue from transportation or compression by respondent of natural gas of others. Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas,
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, if gas transported or compressed is other than natural gas.
3. In column (a) give names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered.
4. Points of receipt and delivery should be so designated that they can be identified on map of the respondent's pipeline system.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Revenue (e)	Avg. rev. per Dth. of gas delivered (f)
1	SC 1M	N/A		15,665,055	17,186,165	1.10
2	SC 2M	N/A		9,128,394	26,293,625	2.88
3	SC 5F	N/A		6,128,419	6,319,333	1.03
4	SC 6I	N/A		4,441,909	1,995,540	0.45
5	SC 7	N/A		6,478,997	13,511,428	2.09
6	SC 8	N/A		20,619,840	18,213,862	0.88
7	SC 9	N/A		6,246,998	4,203,807	0.67
8	SC 12	N/A		1,544,210	923,457	0.60
9	SC 14/NYSEG	N/A		55,261,727	22,138,108	0.40
10						
11						
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24						
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27						
28	TOTAL		0	125,515,549	\$110,785,325	0.88

SALES BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Dth of gas sold and/or distribution of gas sold to others, revenue, average number of customers, average Dth per customer and average revenue per Dth., excluding data for Sales for Resale which is reported on page 67.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule entitled "Gas Operating Revenues" page 64. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having an adjustment clause for purchased or other gas, state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Dth. (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Residential Sales of Gas</u>					
2	PSC Schedule 219-1-480	43,031,657	\$478,039,490	565,165	76.14	11.11
3	PSC Schedule 219-2-480	241,280	\$2,198,821	1,512	159.58	9.11
4	PSC Schedule 219-13-480	0	\$0	0		
5	Other	0	\$0	0		
6						
7						
8						
9						
10						
11						
12	Subtotal	43,272,937	\$480,238,311	566,677	76.36	\$11.10
13	<u>Residential Transportation</u>					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	Subtotal	0	\$0	0	0	\$0
24	TOTAL (ACCOUNT 480)	43,272,937	\$480,238,311	566,677	76.36	\$11.10
25	<u>Commercial and Industrial Sales of Gas</u>					
26						
27						
28	PSC Schedule 219-2-481	11,935,878	\$79,440,509	35,524	335.99	6.66
29	PSC Schedule 219-3-481	0	\$0	0		
30	PSC Schedule 219-5-481	40,497	\$1,612,943	10	4,049.70	39.83
31	PSC Schedule 219-7-481	112,046	\$6,182,330	140	800.33	55.18
32	PSC Schedule 219-8-481	70,638	\$3,611,462	4	17,659.50	51.13
33	PSC Schedule 219-9-481	0	\$0	0	0.00	
34	PSC Schedule 219-12-481	7,695	\$219,989	1	7,695.00	28.59
35	PSC Schedule 219-13-481	0	\$0	0		
36	Other					
37						
38						
39						
40						
41						
42						
43	Subtotal	12,166,754	\$91,067,233	35,679	341.01	\$7.48

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
44	<u>Commercial and Industrial Transportation</u>					
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57	Subtotal	-	-	-	-	-
58	TOTAL (ACCOUNT 481)	12,166,754	91,067,233	35,679	341.01	7.48
59	<u>Public Authority Sales of Gas</u>					
60						
61						
62						
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77	Subtotal	-	-	-	-	-
78	<u>Public Authority Transportation</u>					
79						
80						
81						
82						
83	Subtotal	-	-	-	-	-
84	TOTAL (ACCOUNT 482)	-	-	-	-	-
85	<u>Sales for Resale - Gas</u>	2,000,453	6,642,101	1	2,000,453.00	3.32
86						
87						
88	Subtotal	2,000,453	6,642,101	1	2,000,453.00	-
89	<u>Sales for Resale - Transportation</u>	-	-	-	-	-
90						
91						
92	Subtotal	-	-	-	-	-
93	TOTAL (ACCOUNT 483)	2,000,453	6,642,101	1	2,000,453.00	3.32
94	<u>Interdepartment Sales - Gas</u>					
95						
96						
97	Subtotal	-	-	-	-	-
98	<u>Interdepartment Sales - Transportation</u>					
99						
100	Subtotal	-	-	-	-	-
101	TOTAL (ACCOUNT 484)	-	-	-	-	-
102						
103						
104	TOTALS (Other)	-	-	-	-	-
105	Totals (Account 480 - 484)	57,440,144	577,947,645	602,357	95.36	10.06

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Forfeited Discounts - Gas</u>					
2				0		
3						
4	Subtotal	0		0		
5	<u>Forfeited Discounts - Transportation</u>					
6						
7	Subtotal	0	0	0		
8	TOTAL (ACCOUNT 487)	0	\$0	0		
9	<u>Miscellaneous Service Revenues - Gas</u>					
10						
11						
12	Subtotal	0	0	0		
13	<u>Miscellaneous Service Revenues - Transportation</u>					
14						
15	Subtotal	0	0	0		
16	TOTAL (ACCOUNT 488)	0	\$0	0		
17	<u>Rent from Gas Property - Gas</u>					
18						
19						
20	Subtotal	0	0	0		
21	<u>Rent from Gas Property - Transportation</u>					
22						
23	Subtotal	0	0	0		
24	TOTAL (ACCOUNT 493)	0	\$701	0		
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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	1. PRODUCTION EXPENSES		
2	A. MANUFACTURED GAS PRODUCTION		
3	A1. STEAM PRODUCTION (Submit Supplemental Statement)		
4	A2. MANUFACTURED GAS PROD (Submit Supplemental Statement)		
5	GAS FUELS (Submit Supplemental Statement)		
6	GAS RAW MATERIALS (Submit Supplemental Statement)		
7	B. NATURAL GAS PRODUCTION		
8	B1. NATURAL GAS PRODUCTION AND GATHERING		
9	OPERATION		
10	(750) OPERATION SUPERVISION AND ENGINEERING		
11	(751) PRODUCTION MAPS AND RECORDS		
12	(752) GAS WELLS EXPENSES		
13	(753) FIELD LINES EXPENSES		
14	(754) FIELD COMPRESSOR STATION EXPENSES		
15	(755) FIELD COMPRESSOR STATION FUEL AND POWER		
16	(756) FIELD MEASURING AND REGULATING STATION EXPENSES		
17	(757) PURIFICATION EXPENSES		
18	(758) GAS WELL ROYALTIES		
19	(759) OTHER EXPENSES		
20	(760) RENTS		
21	TOTAL OPERATION	0	0
22	MAINTENANCE		
23	(761) MAINTENANCE SUPERVISION AND ENGINEERING		
24	(762) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
25	(763) MAINTENANCE OF PRODUCING GAS WELLS		
26	(764) MAINTENANCE OF FIELD LINES		
27	(765) MAINTENANCE OF FIELD COMPRESSOR STATION EQUIPMENT		
28	(766) MAINTENANCE OF FIELD MEAS. AND REG. STA. EQUIPMENT		
29	(767) MAINTENANCE OF PURIFICATION EQUIPMENT		
30	(768) MAINTENANCE OF DRILLING AND CLEANING EQUIPMENT		
31	(769) MAINTENANCE OF OTHER EQUIPMENT		
32	TOTAL MAINTENANCE	0	0
33	TOTAL NATURAL GAS PRODUCTION AND GATHERING	0	0
34	B2. PRODUCTS EXTRACTION		
35	OPERATION		
36	(770) OPERATION SUPERVISION AND ENGINEERING		
37	(771) OPERATION LABOR		
38	(772) GAS SHRINKAGE		
39	(773) FUEL		
40	(774) POWER		
41	(775) MATERIALS		
42	(776) OPERATION SUPPLIES AND EXPENSES		
43	(777) GAS PROCESSED BY OTHERS		
44	(778) ROYALTIES ON PRODUCTS EXTRACTED		
45	(779) MARKETING EXPENSES		
46	(780) PRODUCTS PURCHASED FOR RESALE		
47	(781) VARIATION IN PRODUCTS INVENTORY		
48	(782) (LESS) EXTRACTED PRODUCTS USED BY THE UTILITY - (CREDIT)		
49	(783) RENTS		
50	TOTAL OPERATION	\$0	\$0

GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	B2. PRODUCTS EXTRACTION (Continued)		
2	MAINTENANCE		
3	(784) MAINTENANCE SUPERVISION AND ENGINEERING		
4	(785) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(786) MAINTENANCE OF EXTRACTION AND REFINING EQUIPMENT		
6	(787) MAINTENANCE OF PIPE LINES		
7	(788) MAINTENANCE OF EXTRACTED PRODUCTS STORAGE EQUIP.		
8	(789) MAINTENANCE OF COMPRESSOR EQUIPMENT		
9	(790) MAINTENANCE OF GAS MEASURING AND REG. EQUIPMENT		
10	(791) MAINTENANCE OF OTHER EQUIPMENT		
11	TOTAL MAINTENANCE	0	0
12	TOTAL PRODUCTS EXTRACTION	0	0
13	C. EXPLORATION AND DEVELOPMENT		
14	OPERATION		
15	(795) DELAY RENTALS		
16	(796) NONPRODUCTIVE WELL DRILLING		
17	(797) ABANDONED LEASES		
18	(798) OTHER EXPLORATION		
19	TOTAL EXPLORATION AND DEVELOPMENT	0	0
20	D. OTHER GAS SUPPLY EXPENSES		
21	OPERATION		
22	(800) NATURAL GAS WELL HEAD PURCHASES		
23	(800.1) NAT. GAS WELL HEAD PURCH., INTRACOMPANY TRANSFERS		
24	(801) NATURAL GAS FIELD LINE PURCHASES		
25	(802) NATURAL GAS GASOLINE PLANT OUTLET PURCHASES		
26	(803) NATURAL GAS TRANSMISSION LINE PURCHASES		
27	(804) NATURAL GAS CITY GATE PURCHASES	175,610,195	232,747,315
28	(804.1) LIQUEFIED NATURAL GAS PURCHASES		
29	(805) OTHER GAS PURCHASES		
30	(805.1) (LESS) PURCHASED GAS COST ADJUSTMENTS		
31	TOTAL PURCHASED GAS	175,610,195	232,747,315
32	(806) EXCHANGE GAS		
33	PURCHASED GAS EXPENSES		
34	(807.1) WELL EXPENSES -- PURCHASED GAS		
35	(807.2) OPERATION OF PURCHASED GAS MEASURING STATIONS		
36	(807.3) MAINTENANCE OF PURCHASED GAS MEASURING STATIONS		
37	(807.4) PURCHASED GAS CALCULATIONS EXPENSES		
38	(807.5) OTHER PURCHASED GAS EXPENSES		
39	TOTAL PURCHASED GAS EXPENSES	0	0
40	(808.1) GAS WITHDRAWN FROM STORAGE -- DEBIT	35,566,336	60,171,519
41	(808.2) (LESS) GAS DELIVERED TO STORAGE -- CREDIT	(18,428,002)	(17,205,149)
42	(809.1) WITHDRAWALS OF LIQ. NAT. GAS FOR PROCESSING -- DEBIT		
43	(809.2) (LESS) DELIVERIES OF NAT. GAS FOR PROCESSING -- CREDIT		
44	GAS USED IN UTILITY OPERATIONS -- CREDIT	17,138,334	42,966,370
45	(810) GAS USED FOR COMPRESSOR STATION FUEL -- CREDIT		
46	(811) GAS USED FOR PRODUCTS EXTRACTION -- CREDIT		
47	(812) GAS USED FOR OTHER UTILITY OPERATIONS -- CREDIT		
48	TOTAL GAS USED IN UTILITY OPERATIONS -- CREDIT	0	0
49	(813) OTHER GAS SUPPLY EXPENSES	0	0
50	TOTAL OTHER GAS SUPPLY EXPENSE	192,748,529	275,713,685
51	TOTAL PRODUCTION EXPENSES	192,748,529	275,713,685

GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	2. NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.		
2	A. UNDERGROUND STORAGE EXPENSES		
3	OPERATION		
4	(814) OPERATION SUPERVISION AND ENGINEERING		
5	(815) MAPS AND RECORDS		
6	(816) WELLS EXPENSES		
7	(817) LINES EXPENSES		
8	(818) COMPRESSOR STATION EXPENSES		
9	(819) COMPRESSOR STATION FUEL AND POWER		
10	(820) MEASURING AND REGULATING STATION EXPENSES		
11	(821) PURIFICATION EXPENSES		
12	(822) EXPLORATION AND DEVELOPMENT		
13	(823) GAS LOSSES		
14	(824) OTHER EXPENSES		
15	(825) STORAGE WELL ROYALTIES		
16	(826) RENTS		
17	TOTAL OPERATION	0	0
18	MAINTENANCE		
19	(830) MAINTENANCE SUPERVISION AND ENGINEERING		
20	(831) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
21	(832) MAINTENANCE OF RESERVOIRS AND WELLS		
22	(833) MAINTENANCE OF LINES		
23	(834) MAINTENANCE COMPRESSOR STATION EQUIPMENT		
24	(835) MAINTENANCE OF MEASURING AND REG. STATION EQUIPMENT		
25	(836) MAINTENANCE OF PURIFICATION EQUIPMENT		
26	(837) MAINTENANCE OF OTHER EQUIPMENT		
27	TOTAL MAINTENANCE	0	0
28	TOTAL UNDERGROUND STORAGE EXPENSES	0	0
29	B. OTHER STORAGE EXPENSES		
30	OPERATION		
31	(840) OPERATION SUPERVISION AND ENGINEERING		
32	(841) OPERATION LABOR AND EXPENSES	2,533,709	2,303,999
33	(842) RENTS		
34	(842.1) FUEL		
35	(842.2) POWER		
36	(842.3) GAS LOSSES		
37	TOTAL OPERATION	2,533,709	2,303,999
38	MAINTENANCE		
39	(843.1) MAINTENANCE SUPERVISION AND ENGINEERING		
40	(843.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
41	(843.3) MAINTENANCE OF GAS HOLDERS		
42	(843.4) MAINTENANCE OF PURIFICATION EQUIPMENT		
43	(843.5) MAINTENANCE OF LIQUEFACTION EQUIPMENT		
44	(843.6) MAINTENANCE OF VAPORIZING EQUIPMENT		
45	(843.7) MAINTENANCE OF COMPRESSOR EQUIPMENT		
46	(843.8) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
47	(843.9) MAINTENANCE OF OTHER EQUIPMENT		
48	TOTAL MAINTENANCE	0	0
49	TOTAL OTHER STORAGE EXPENSES	2,533,709	2,303,999

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	C. LIQUEFIED NAT. GAS TERMINALING AND PROCESSING EXP.		
2	OPERATION		
3	(844.1) OPERATION SUPERVISION AND ENGINEERING		
4	(844.2) LNG PROCESSING TERMINAL LABOR AND EXPENSES		
5	(844.3) LIQUEFACTION PROCESSING LABOR AND EXPENSES		
6	(844.4) LIQUEFACTION TRANSPORTATION LABOR AND EXPENSES		
7	(844.5) MEASURING AND REGULATING LABOR AND EXPENSES		
8	(844.6) COMPRESSOR STATION LABOR AND EXPENSES		
9	(844.7) COMMUNICATION SYSTEM EXPENSES		
10	(844.8) SYSTEM CONTROL AND LOAD DISPATCHING		
11	(845.1) FUEL		
12	(845.2) POWER		
13	(845.3) RENTS		
14	(845.4) DEMURRAGE CHARGES		
15	(845.5) (LESS) WHARFAGE RECEIPTS -- CREDIT		
16	(845.6) PROCESSING LIQUEFIED OR VAPORIZED GAS BY OTHERS		
17	(846.1) GAS LOSSES		
18	(846.2) OTHER EXPENSES		
19	TOTAL OPERATION	0	0
20	MAINTENANCE		
21	(847.1) MAINTENANCE SUPERVISION AND ENGINEERING		
22	(847.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
23	(847.3) MAINTENANCE OF LNG PROCESSING TERMINAL EQUIPMENT		
24	(847.4) MAINTENANCE OF LNG TRANSPORTATION EQUIPMENT		
25	(847.5) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
26	(847.6) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
27	(847.7) MAINTENANCE OF COMMUNICATION EQUIPMENT		
28	(847.8) MAINTENANCE OF OTHER EQUIPMENT		
29	TOTAL MAINTENANCE	0	0
30	TOTAL LIQ. NAT. GAS TERMINALING AND PROCESSING EXP.	0	0
31	TOTAL NATURAL GAS STORAGE	2,533,709	2,303,999
32	3. TRANSMISSION EXPENSES		
33	OPERATION		
34	(850) OPERATION SUPERVISION AND ENGINEERING		
35	(851) SYSTEM CONTROL AND LOAD DISPATCHING	0	0
36	(852) COMMUNICATION SYSTEM EXPENSES		
37	(853) COMPRESSOR STATION LABOR AND EXPENSES		
38	(854) GAS FOR COMPRESSOR STATION FUEL		
39	(855) OTHER FUEL AND POWER FOR COMPRESSOR STATIONS		
40	(856) MAINS EXPENSES	5,464,738	6,663,723
41	(857) MEASURING AND REGULATING STATION EXPENSES	1,543,401	1,514,933
42	(858) TRANSMISSION AND COMPRESSION OF GAS BY OTHERS		
43	(859) OTHER EXPENSES	0	0
44	(860) RENTS		
45	TOTAL OPERATION	7,008,139	8,178,656

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	3. TRANSMISSION EXPENSES (Continued)		
2	MAINTENANCE		
3	(861) MAINTENANCE SUPERVISION AND ENGINEERING	338,666	588,491
4	(862) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(863) MAINTENANCE OF MAINS	1,554,735	1,811,712
6	(864) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
7	(865) MAINTENANCE OF MEASURING AND REG. STATION EQUIP.	636,199	641,833
8	(866) MAINTENANCE OF COMMUNICATION EQUIPMENT		
9	(867) MAINTENANCE OF OTHER EQUIPMENT		
10	TOTAL MAINTENANCE	2,529,600	3,042,036
11	TOTAL TRANSMISSION EXPENSES	9,537,739	11,220,692
12	4. DISTRIBUTION EXPENSES		
13	OPERATION		
14	(870) OPERATION SUPERVISION AND ENGINEERING	5,834,820	5,514,026
15	(871) DISTRIBUTION LOAD DISPATCHING	2,887,520	2,641,289
16	(872) COMPRESSOR STATION LABOR AND EXPENSES		
17	(873) COMPRESSOR STATION FUEL AND POWER		
18	(874) MAINS AND SERVICES EXPENSES	7,264,564	7,085,557
19	(875) MEASURING AND REGULATING STATION EXPENSES - GENERAL	630,407	680,209
20	(876) MEASURING AND REGULATING STATION EXPENSES - INDUST.	446,576	276,404
21	(877) MEAS. AND REG. STATION EXP. - CITY GATE CHECK STATION		
22	(878) METER AND HOUSE REGULATOR EXPENSES	4,692,377	5,800,634
23	(879) CUSTOMER INSTALLATIONS EXPENSES	189,232	214,435
24	(880) OTHER EXPENSES	10,215,306	11,573,783
25	(881) RENTS	18,187	(212)
26	TOTAL OPERATION	32,178,989	33,786,125
27	MAINTENANCE		
28	(885) MAINTENANCE SUPERVISION AND ENGINEERING	2,163,599	1,819,229
29	(886) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	172,599	94,941
30	(887) MAINTENANCE OF MAINS	1,578,910	2,732,310
31	(888) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT	0	0
32	(889) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. - GENERAL	829,375	900,768
33	(890) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. -INDUST.	143,118	2,863,926
34	(891) MAINT. OF MEAS. AND REG. STA. EQUIP. - CITY GATE CHECK STA.	463	333
35	(892) MAINTENANCE OF SERVICES	43,873,347	40,367,869
36	(893) MAINTENANCE OF METERS AND HOUSE REGULATORS	845,494	919,099
37	(894) MAINTENANCE OF OTHER EQUIPMENT	45,352	66,531
38	TOTAL MAINTENANCE	49,652,257	49,765,006
39	TOTAL DISTRIBUTION EXPENSES	81,831,246	83,551,131
40	5. CUSTOMER ACCOUNTS EXPENSES		
41	OPERATION		
42	(901) SUPERVISION	989,769	1,043,638
43	(902) METER READING EXPENSES	828,389	566,529
44	(903) CUSTOMER RECORDS AND COLLECTION EXPENSES	13,179,272	12,041,336
45	(904) UNCOLLECTIBLE ACCOUNTS	26,843,606	17,368,387
46	(905) MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES	4,451,596	3,740,569
47	TOTAL CUSTOMER ACCOUNTS EXPENSES	46,292,632	34,760,459

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
2	OPERATION		
3	(907) SUPERVISION	0	(34)
4	(908) CUSTOMER ASSISTANCE EXPENSES	22,694,722	26,939,284
5	(909) INFORMATIONAL AND INSTRUCTIONAL EXPENSES	3,233,619	2,214,213
6	(910) MISCELLANEOUS CUST. SVC. AND INFORMATIONAL EXPENSES	6,145,113	8,270,001
7	TOTAL CUSTOMER SERVICE AND INFORMATION EXPENSES	32,073,454	37,423,464
8	7. SALES EXPENSES		
9	OPERATION		
10	(911) SUPERVISION	11,723	19,688
11	(912) DEMONSTRATING AND SELLING EXPENSES	805,593	585,491
12	(913) ADVERTISING EXPENSES	218,957	320,229
13	(916) MISCELLANEOUS SALES EXPENSES	0	0
14	TOTAL SALES EXPENSES	1,036,273	925,408
15	8. ADMINISTRATIVE AND GENERAL EXPENSES		
16	OPERATION		
17	(920) ADMINISTRATIVE AND GENERAL SALARIES	21,065,951	18,637,324
18	(921) OFFICE SUPPLIES AND EXPENSES	17,832,856	15,200,449
19	(922) (LESS) ADMINISTRATIVE EXPENSES TRANSFERRED - (CREDIT)	(6,225,934)	(3,513,710)
20	(923) OUTSIDE SERVICES EMPLOYED	3,243,807	2,935,963
21	(924) PROPERTY INSURANCE	185,396	1,054,517
22	(925) INJURIES AND DAMAGES	3,918,306	1,826,935
23	(926) EMPLOYEE PENSIONS AND BENEFITS	9,801,315	10,484,480
24	(927) FRANCHISE REQUIREMENTS		
25	(928) REGULATORY COMMISSION EXPENSES	3,015,959	4,037,197
26	(929) (LESS) DUPLICATE CHARGES - (CREDIT)		
27	(930.1) GENERAL ADVERTISING EXPENSES		
28	(930.2) MISCELLANEOUS GENERAL EXPENSES	5,313,616	5,306,909
29	(931) RENTS	32,849,719	28,672,464
30	TOTAL OPERATION	91,000,991	84,642,528
31	MAINTENANCE		
32	(932) MAINTENANCE OF GENERAL PLANT	0	0
33	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	91,000,991	84,642,528
34	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	457,054,573	530,541,366

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department

1.	Payroll Period ended (Date)	12/31/24	12/31/23
2.	Total Regular Full-Time Employees	1,271	1,166
3.	Total Part-Time and Temporary Employees		
4.	Total Employees	1,271	1,166

PURCHASED GAS (Account 800 thru 805)

1. Report below particulars of purchases for redistribution during the year.
2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.
3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased From (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10	None						
11							
12							
13							
14							
15							
16							
17							
18							
19	None						
20							
21							
22							
23							
24							
25							
26							
27							
28	None						
29							
30							
31							
32							
33							
34							
35							
36							

PURCHASED GAS (Account 800 thru 805) Continued

1. Report below particulars of purchases for redistribution during the year.
2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.
3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased from (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
37	None						
38							
39							
40							
41							
42							
43							
44				Totals (Account 803)	0	0	
45	Purchases				62,265,466	190,605,789	3.06
46	Hedging Settles					12,631,802	
47	Public utility tax to West Virginia					350,293	
48	Monthly Cashout-Transport Over Deliveries					1,492,196	
49	Power plant cashout-Transport					127,734	
50	Regulatory Deferrals					(29,597,805)	
51	Misc Gas Expenses					186	
52				Totals (Account 804)	62,265,466	175,610,195	2.82
53	None						
54							
55							
56							
57							
58							
59				Totals (Account 804.1)	0	0	
60	None						
61							
62							
63							
64							
65							
66				Totals (Account 805)	0	0	
67	None						
68							
69							
70							
71							
72							
73				Totals (Account 805.1)	0	0	

CONTRACTS FOR PURCHASE OF GAS

1. Show a brief summary of the terms of contract in effect during the year with the principal supplier (or suppliers if there were more than one, but in any case limited to the two largest) listed in the preceding schedule.
2. Show particularly the provision covering the determination of charges (including pressure base) the expiration date, delivery pressure and imminent charges.

With the implementation of FERC Order 636, Niagara Mohawk Power Corporation's portfolio of services to match its firm obligations includes the following as of December 31, 2024.

PIPELINE FIRM TRANSPORTATION CONTRACTS:

Tennessee Gas Pipeline (20,000 DT to Niagara Mohawk City Gate, through 10/31/38) Contract # 330545
 Tennessee Gas Pipeline (30,000 DT to Niagara Mohawk City Gate, through 10/31/37) Contract # 330539
 Iroquois Gas Pipeline (51,596 DT to Niagara Mohawk City Gate, through 10/31/26) Contract # 730-05.
 Enbridge (52,247 DT into TransCanada, through 10/31/26) Contract # M12186.
 TransCanada (51,596 DT into Iroquois, through 10/31/26) Contract # 42385.

EGTS-FTNN (340,122 DT to Niagara Mohawk City Gate, through 3/31/26) Contract # 100001.
 EGTS-FTNN GSS (434,078 DT to Niagara Mohawk City Gate, through 3/31/26) Contract # 700001.
 EGTS-FT (10,000 DT to Niagara Mohawk City Gate, through 3/31/26) Contract # 200290.
 EGTS-FT (17,700 DT to Niagara Mohawk City Gate, through 10/31/25) Contract # 200558.
 EGTS-FT (30,000 DT to Niagara Mohawk City Gate, through 10/31/32) Contract #200720
 EGTS-FT (26,200 DT to Niagara Mohawk City Gate, through 6/30/35) Contract #200766
GAS STORAGE CONTRACTS:

EGTS GSS (438,078 DT Demand / 22,917,225 DT Capacity through 3/31/26) Contract # 300001.
 EGTS-FT (4,000 DT to Niagara Mohawk City Gate, through 3/31/26) Contract # 200290.

Delivery pressures under the EGTS Service Agreement are as follows:

4 @ 100 pslg
 1 @ 155 pslg
 1 @ 200 pslg
 1 @ 242 pslg
 2 @ 250 pslg
 3 @ 300 pslg
 1 @ 350 pslg
 1 @ 400 pslg
 1 @ 450 pslg
 1 @ 465 pslg
 2 @ 500 pslg

This affords the Company the opportunity to enhance control over gas costs and provide reasonable cost service to its customers.

The Company maintains firm service under contract to meet all firm requirements under design conditions for peak day, winter season and annual requirements.

EXCHANGE GAS TRANSACTIONS

(Account 806, Exchange Gas)

1. Report below particulars concerning the gas volumes of natural gas exchange transactions during the year. Minor transactions may be grouped.
2. Points of receipt and delivery of gas should be so indicated that they may be readily identified on a map of the respondent's pipeline system.

Line No.	Name of Company (Designate associated companies) (a)	Exchange Gas Received		Exchange Gas Delivered		Excess Dth. Received or (Delivered) (f)
		Point of Receipt (b)	Dth. (c)	Point of Delivery (d)	Dth. (e)	
1	None					0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33	Total		0		0	0

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars concerning gas transported or compressed for respondent by others and amounts of payments for such services during the year.
2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.
3. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.
4. If the Dth. of gas received differs from the Dth. delivered, explain reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Amount of Payment (e)	Avg. Rev. per Dth of Gas Received (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27	TOTALS		0	0	\$0	

DEPRECIATION AND AMORTIZATION OF GAS PLANT

(Account 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

1. Report in Section A for the year the amounts of depreciation expense, depletion and amortization for the accounts indicated, classified according to the plant functional groups shown.
2. Report in Section B the bases and rates used by the respondent to determine charges for depletion and amortization of gas plant for the year for accounts 404.1, 404.2, 404.3 and 405 whether any changes have been made in the bases or rates from those used for the preceding year.
3. Complete reporting of all available information called for in columns (a) through (g) of Section C shall be made for report year 1972, thereafter report only annual changes to columns (c) through (g). Complete reporting is again required for report year 1974 and every year thereafter with only annual changes to columns (c) through (g) to be shown in the intervals between complete reporting. List numerically in column (a) each plant subaccount or account as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For columns (c), (d) and (e) report available information for each plant subaccount or account listed in column (a). Identify those accrual periods shown in column (c) which are based upon the life of associated gas reserves or gas supply contract. If mortality studies are prepared to assist in estimating service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g) the weighted average age of surviving plant. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section C any revisions made to estimated gas reserves.
4. If provision for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation, Depletion and Amortization Charges

Line No.	Functional classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited -term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total Depreciation Depletion and Amortization (h)
1	Intangible Plant						179,292	\$179,292
2	Production Plant, Manufactured Gas							0
3	Production and Gathering Plant, Natural Gas							0
4	Products Extraction Plant							0
5	Underground Gas Storage Plant							0
6	Other Gas Storage Plant							0
7	Base Load LNG Terminating and Processing Plant							0
8	Transmission Plant	6,115,500						6,115,500
9	Distribution Plant	75,399,681					(3,000,000)	72,399,681
10	General Plant	5,105,047						5,105,047
11	Common Plant - Gas	1,350,488						1,350,488
12	Total	\$87,970,716	\$0	\$0	\$0	\$0	(\$2,820,708)	\$85,150,008

B. Basis for Depletion and Amortization Charges

302 & 303 Depreciation Rate:
Description

Description	Depreciation Base	Depreciation Rate
30200	3,149	10.00%
30300	244,591	0.00%

Line 9, Column (g) Distribution Plant is related to Leak Prone Pipe amortization.

DEPRECIATION AND AMORTIZATION OF GAS PLANT (CONTINUED)							
C. Factors Used in Estimating Depreciation charges (Continued)							
Line No.	Account Number (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Age Surviving Plant (g)
1	Gas Intangible						
2	302	3					
3	303	1,770					
4	Subtotal	1,773					
5							
6	Gas Transmission						
7	363.6	2					
8	365	5,750	100	0.00%	1.00%	SQ	
9	366	3,165	55	-10.00%	2.00%	R2	
10	367	364,854	85	-20.00%	1.41%	R3	
11	369.15	41,574	40	-10.00%	2.75%	R0.5	
12	369.25	107	45	-30.00%	2.89%	L1	
13	369.55	5,720	25	-5.00%	4.20%	H4	
14	Subtotal	421,172					
15							
16	Gas Distribution						
17	374	6,059	100	0.00%	1.00%	SQ	
18	375	7,431	45	-50.00%	3.33%	L1	
19	376.11	259,175	95	-50.00%	1.58%	H4	
20	376.12	1,187,844	65	-30.00%	2.00%	H4	
21	376.13	3,797	65	-200.00%	4.62%	L1	
22	376.14	26,844	65	-30.00%	2.00%	H4	
23	378.1	174,227	36	-30.00%	3.61%	L0.5	
24	378.2	1,279	45	-40.00%	3.11%	L1	
25	378.55	4,051	25	-5.00%	4.20%	H4	
26	380	1,041,589	60	-10.00%	1.83%	R1.5	
27	381	126,234	30	0.00%	3.33%	R2.5	
28	382	165,249	30	-50.00%	5.00%	R2.5	
29	383	7,655	40	0.00%	2.50%	R1	
30	384	6,345	40	0.00%	2.50%	H5	
31	385	5,101	40	-5.00%	2.63%	R5	
32	388	2,815					
33	Subtotal	3,025,695					
34							
35	Gas General						
36							
37	390	653	55	0.00%	1.82%	L0.5	
38	391	-	22	0.00%	4.55%	SQ	
39	391.1	-	22	0.00%	4.55%	SQ	
40	391.11	-	22	0.00%	4.55%	SQ	
41	391.15	-	5	0.00%	20.00%	SQ	
42	393	-	22	0.00%	4.55%	SQ	
43	394	20	22	0.00%	4.55%	SQ	
44	394.1	-	22	0.00%	4.55%	SQ	
45	394.2	-	22	0.00%	4.55%	SQ	
46	394.3	28,572	22	0.00%	4.55%	SQ	
47	394.4	3,461	22	0.00%	4.55%	SQ	
48	395	3	22	0.00%	4.55%	SQ	
49	396	-	22	0.00%	4.55%	SQ	
50	397.2	25,386	22	0.00%	4.55%	SQ	
51	397.3	-	8	0.00%	12.50%	SQ	
52	397.55	36,015	22	0.00%	4.55%	SQ	
53	397.6	-					
54	398	3,817	22	0.00%	4.55%	SQ	
55	398.1	-	22	0.00%	4.55%	SQ	
56	399.1	116					
57	Subtotal	98,043					
58							
59	TOTAL	3,546,683					

DATA BY TERRITORIAL SUBDIVISIONS - GAS

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

ACCOUNTING DIVISIONS

Line No.	Designation (a)	Operation and Maintenance (Acct. 401 -402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404-407) (d)	Operating Taxes (Acct. 408) (e)
	None				

COST AREAS

	Designation (f)	Types of Segregated Plant (g)	Book Cost (h)
	None		

PRODUCTION PLANT STATISTICS

Report the indicated data relating to the operation of each gas producing plant. Entries on lines 1 to 12 should not include purchased gas which has been directly mixed but should include gas which has been reformed. Entries on lines 8 to 12 should include the principal fuels used, and it may be advisable to use more than one column for lines 1 to 22 when more than one kind of gas is produced at a single plant.

Line No.	Item (a)	Designation of Plant						Totals
		(b)	(c)	(d)	(e)	(f)	(g)	
1	Net gas produced (kind and Btu)	N/A						
2								
3								
4								
5								
6	Maximum 24 - hour make Dth							
7	Date of occurrence							
8	Fuel used, kind							
9	Unit							
10	Quantity							
11	Average cost per unit							
12	Average Btu per _____							
13	Fuel used, kind							
14	Unit							
15	Quantity							
16	Average cost per unit							
17	Average Btu per _____							
18	Fuel used, kind							
19	Unit							
20	Quantity							
21	Average cost per unit							
22	Average Btu per _____							
23	Operation supervision and engineering							
24	Operation labor							
25	Fuel							
26	All other operation expenses							
27	Maintenance							
28	Residuals produced - credit							
29	All other expenses							
30	Total Accounts 700 to 743.2							
31	Reformed gas charged to Account 805							

NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS								
1. Report the indicated particulars of natural gas production land and natural gas wells for the year.								
Line No.	Designation of Field (a)	Acreage at end of Year		Number of Wells				Net Gas Produced Dth. (h)
		Owned (b)	Leased (c)	Added during Year (d)	Retired during Year (e)	At End of Year (f)	Approx.. Average Depth Ft. (g)	
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Totals							
2. Show the extent to which the wells included above are owned or leased.								
NATURAL GAS GATHERING LINES								
1. Report the indicated particulars of pipeline carried in Account 332 at the end of the year and of similar property held under lease, distinguishing between the two by suitable entries in columns (a) and (d). Show lengths in feet in columns (b), (c), (e) and (f).								
Line No.	Designation of Field (a)	3" and Less (b)	Over 3" (c)	Designation of Field (d)	3" and Less (e)	Over 3" (f)		
16	None							
17								
18								
19								
20								
21								
22								
23								
24								
25		Total						
2. If at the end of the year any gathering line included above (and used for conveying gas) was operated at a pressure in excess of 125 psig, show hereunder the total length of such line segregated on the basis of nominal diameter in inches.								

NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS
NATURAL GAS GATHERING LINES

TRANSMISSION SYSTEM

1. Show a description of the transmission system at the end of the year disregarding comparatively insignificant branches. The latter should be summarized on the basis of size and length and shown hereunder as a separate item. Show particularly points of origin and termination, distances in miles, sizes of pipe, operating pressures, and principal compressing, regulating, and measuring stations. In completing this schedule use of a map is permissible. Leased facilities should be included and designated as such.
2. If any transmission line which is operated at a pressure in excess of 125 p.s.i.g. is summarized in this schedule as permitted by Paragraph 1, or if the total length of such line segregated on the basis of nominal diameter in inches is not indicated in the detail portion of reported data, such information should be set forth in a footnote.

Summary of Mains - Entire Company

<u>Size</u>	<u>Length (feet)</u>
Under 4"	0
Over 4" to 10"	63,254
Over 10" to 20"	933,346
Over 20" to 28"	396,950
Over 28"	49,738
Total	1,443,288
 Total Mileage	 273

The transmission lengths above all operate ≥ 125 psig.

TRANSMISSION SYSTEM (Continued)

<u>Size</u>	<u>NIMO Footage (feet)</u>
4" and under	-
Over 4" to 10"	63,254
Over 10" to 20"	933,346
Over 20" to 28"	396,950
Over 28"	49,738
Total Footage	1,443,288
Total Mileage	273

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the gas distribution system at the end of the year. Entries in columns (b) to (f) should reflect the number of units installed, but if any substantial number of such units had no prospective use, particulars should be shown. Entries in columns (g) and (h) may be restricted to a summary of mains for the company as a whole. Leased facilities should be included and designated as such.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be optional with, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivisions.

Line No.	Distribution Area (a)	District Regulators or Stations (b)	Services		Meters (e)	House Regulators (f)	Summary of Mains - Entire Company	
			Less than 3" (c)	3" and Over (d)			Size (g)	Length, Feet (h)
1	Natural Gas - Entire System	387	579,203	2,840	642,717	496,248	Up to 2	14,096,264
2							2 to 4	13,924,891
3							4 to 8	14,615,262
4							8 to 12	4,282,323
5							Over 12	505,687
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29	Subtotal	387	579,203	2,840	642,717	496,248		47,424,427

DISTRIBUTION SYSTEM (CONTINUED)

30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals	387	579,203	2,840	642,717	496,248	47,424,427

40 3. If any mains included above were operated at pressures in excess of 125 p.s.i., show the total footage of such mains segregated on the basis of nominal diameter in inches.

	<u>Diameter</u>	<u>Footage</u>	<u>Diameter</u>	<u>Footage</u>
42				
43	1	163	14	78,532
44	2	4,809	16	111,653
45	3	66	18	199
46	4	8,416	20	44,879
47	6	39,267	22	0
48	8	41,879	24	1,582
49	10	711,412	36	0
50	12	596,561		
51			Total	1,639,418

54 4. Describe briefly (1) the method employed in odorizing natural gas and (2) the protection provided against explosion due to the escape of gas (natural or manufactured) at
55 pressures in excess of a normal customer consumption pressure.

56
57 Odorized by Niagra Mohawk at the point of delivery from suppliers. Pressure is monitored by Niagra Mohawk.

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59	
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71	

GAS ACCOUNT

1. Report the indicated summarization of gas transactions for the year, excluding gas which was reformed but not gas which was used for direct mixing; the former should be treated as fuel. If mixed gas is distributed, it should be shown as such in columns (d) to (f), but the constituent gases should be identified by production processes in columns (a) to (c) unless mixed gas was purchased. Exclude liquid petroleum in storage. Items representing quantities of gas should agree with the corresponding amounts shown elsewhere in this report.

Line No.	Gas Available (See Instructions) (a)	Btu per cf (b)	Quantity (c)	Disposition (Specify kind when possible) (d)	Btu per cf (e)	Quantity (f)	Line No.	
1	In storage-beg. of year (specify kind):			Sold		56,985,583	1	
2	Natural Gas		15,576,722				2	
3	Liquified Natural Gas						3	
4	Other (specify kind)						4	
5				Delivered to storage		11,814,666	5	
6	Natural Gas purchased:		59,712,035				6	
7	Other gas purchased (specify kind):			Used by gas dept. (specify purpose and quantities in footnote)		101,155	7	
8	Liquified Natural Gas						8	
9	Other - Marketer		652,817				9	
10	Gas Purchased for Injections						10	
11				Used by other depts.: Electric		-	11	
12	Natural gas produced:			Steam			12	
13	Other gas produced (specify kind):			Common			13	
14				Other disposition or credit adjustments (describe)			14	
15				Other - Marketer		1,059,477	15	
16							16	
17				Lost and Unaccounted for:		3,277,543	17	
18	Withdrawn from storage		12,344,119	In storage			18	
19	Other receipts or debit adjustments (describe)			Other (describe in foot note)			19	
20							20	
21				In storage-end of year:			21	
22				Natural		15,047,269	22	
23	Total		88,285,692	Other (specify kind)			23	
24	Equivalent therms, line 23		908,921,435	Total		88,285,692	24	
25	2. State briefly the extent, including quantities when available, to which any kind of gas was used directly in the production process (other than for reforming) which is not included above.							25
26								26
27								27
28	3. To the extent not otherwise indicated in this report show the approximate p.s.i.a. pressures which apply to measurement of the principal quantities listed above (for example, 14.7 for gas produced, 14.7 plus 6" for general consumption, etc.)							28
29								29
30								30
31	Please provide the factor to convert Dth to Mcf where Mcf is equal							31
32	to 1. Please input the factor here----->					1.0295		32

COMPRESSOR STATIONS

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.
3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certified Horsepower for Each Station (c)	Plant Cost (d)	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1	None											
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
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VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of New York)

County of Kings) S.S. :

Michael Dixon makes oath and

says: I am the VP, NY Controller of Niagara Mohawk Power Corporation
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of Annual Report Pages 101-450 & Supplemental Filing, Pages 1-94.
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows: Books of Accounts and Underlying Records

Handwritten signature of Michael Dixon over a line labeled Signature

Subscribed and sworn to before me a

Notary Public
this 30th day of April 20 25

DANIEL J FORTUNE JR
NOTARY PUBLIC, STATE OF NEW YORK
Registration No. 01FO0033804
Qualified in Nassau County
Commission Expires February 12, 2029

[use an im-
L.S.
pression seal] (Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed
Examined
Reviewed